GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
ARETE OPERATING COMPANY III, LLC 029656
BRUNI-SUMMERS WELL #: 20 RRCID -> 180338 COMPL. DATE 12/20/2000 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN WELL #: 36 RRCID -> 181365 COMPL. DATE 02/22/2001 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL, F. J. WELL #: 21 RRCID -> 249543 COMPL. DATE 04/27/2009 TOTAL DEPTH 10877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARETE OPERATING COMPANY, LLC 029657
HEIN-BRUNI GU WELL #: 1 RRCID -> 163868 COMPL. DATE 02/13/1997 TOTAL DEPTH 10791 PERF. 9366 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.P. PRODUCTIONS INC. 040797
LEVY WELL #: 1 RRCID -> 246022 COMPL. DATE 12/28/2007 TOTAL DEPTH 6850 PERF. 5588 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BXP OPERATING, LLC 042191
TREVINO, E. 412 WELL #: 2 RRCID -> 188216 COMPL. DATE 07/06/2001 TOTAL DEPTH 13775 PERF. 11154 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
SALINAS "A" WELL #: 1 RRCID -> 161625 COMPL. DATE 10/06/1996 TOTAL DEPTH 11550 PERF. 7006 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ "A" WELL #: 1 RRCID -> 190847 COMPL. DATE 09/20/2002 TOTAL DEPTH 15000 PERF. 7262 - 7270

10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

RESENDEZ WELL #: 2 RRCID -> 222726 COMPL. DATE 06/20/2006 TOTAL DEPTH 10900 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESENDEZ WELL #: 3 RRCID -> 230615 COMPL. DATE 10/16/2006 TOTAL DEPTH 12000 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK "T" PETROLEUM, INC. 075784
LOPEZ MINERAL TRUST WELL #: 5 RRCID -> 224218 COMPL. DATE 11/12/2006 TOTAL DEPTH 14000 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST NATIONAL BANK WELL #: 3 RRCID -> 251886 COMPL. DATE 10/28/2008 TOTAL DEPTH 12337 PERF. 9919 - 9939

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 18 RRCID -> 199425 COMPL. DATE N/A TOTAL DEPTH 8125 PERF. 7920 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 13 RRCID -> 244169 COMPL. DATE 07/08/2007 TOTAL DEPTH 10100 PERF. 9416 - 9426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 111 RRCID -> 288824 COMPL. DATE 10/30/2019 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 350 WELL #: 3 RRCID -> 143219 COMPL. DATE 09/03/1979 TOTAL DEPTH 9350 PERF. 7933 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLUMBUS ENERGY, LLC 169313
MARTINEZ, D. WELL #: 11 RRCID -> 147757 COMPL. DATE 12/25/1993 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCKENDRICK, W.H. WELL #: 14 RRCID -> 147896 COMPL. DATE 04/15/1993 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS RANCH 135 WELL #: 2 RRCID -> 159501 COMPL. DATE 04/19/1996 TOTAL DEPTH 9275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK, ANNA WELL #: 5 RRCID -> 176151 COMPL. DATE 09/27/1998 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAHL, C. W. FEE WELL #: 42 RRCID -> 181713 COMPL. DATE 02/11/2001 TOTAL DEPTH 12000 PERF. 7658 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, WILLIAM "B2" WELL #: 56 RRCID -> 192772 COMPL. DATE 07/24/2002 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, WILLIAM "B2" WELL #: 58 RRCID -> 193103 COMPL. DATE 09/10/2002 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN-VOLZ WELL #: 1 RRCID -> 193713 COMPL. DATE 12/04/2002 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, CHARLES WELL #: 46 RRCID -> 195209 COMPL. DATE 03/16/2003 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
COLUMBUS ENERGY, LLC //CONT.// 169313
MACMAHON "B" WELL #: 3 RRCID -> 205659 COMPL. DATE 06/11/2004 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENDRICK, W. H. WELL #: 28 RRCID -> 205685 COMPL. DATE 05/06/2004 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CULPEPPER, A.B. 2063 WELL #: 1 RRCID -> 188522 COMPL. DATE 08/25/2001 TOTAL DEPTH 8000 PERF. 6625 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
REV. KEITH WRIGHT WELL #: 1 RRCID -> 277296 COMPL. DATE 06/16/2014 TOTAL DEPTH 6010 PERF. 5534 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 4 RRCID -> 178138 COMPL. DATE 07/25/2000 TOTAL DEPTH 9200 PERF. 8482 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGILL GAS UNIT 'B' WELL #: 1 RRCID -> 267375 COMPL. DATE 02/14/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
DANNELL ENERGY 199607
ROCKIN ND WELL #: 1 RRCID -> 252943 COMPL. DATE 05/10/2006 TOTAL DEPTH 3000 PERF. 2603 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
DRISCOLL FOUNDATION WELL #: 2SD RRCID -> 204619 COMPL. DATE 08/19/1998 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 238 RRCID -> 255656 COMPL. DATE 02/06/2010 TOTAL DEPTH 13200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAHL, C. W. "B" WELL #: 1 RRCID -> 251885 COMPL. DATE 01/19/2007 TOTAL DEPTH 11950 PERF. 7884 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE, J. WELL #: R 1ST RRCID -> 167088 COMPL. DATE 02/16/1995 TOTAL DEPTH 10500 PERF. 9440 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE, J WELL #: 11 RRCID -> 167250 COMPL. DATE 05/15/1995 TOTAL DEPTH 12425 PERF. 9054 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
ELLSWORTH, H. P. O&G PROPERTIES 249867
COUNTISS, SAM WELL #: 3 RRCID -> 250266 COMPL. DATE 05/30/2009 TOTAL DEPTH 5807 PERF. 5042 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL FOUNDATION WELL #: 1 RRCID -> 274955 COMPL. DATE 06/01/2012 TOTAL DEPTH 3412 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGY 2000, INC. 251740
BENAVIDES, GLORIA B.M.T. A WELL #: 2 RRCID -> 149047 COMPL. DATE 09/18/1982 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 706 WELL #: 2 RRCID -> 253042 COMPL. DATE 10/12/2009 TOTAL DEPTH 16450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 211 D RRCID -> 138765 COMPL. DATE 03/26/1991 TOTAL DEPTH 7266 PERF. 4980 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GONZALEZ-GIL A GU WELL #: 1 RRCID -> 161509 COMPL. DATE 10/09/1996 TOTAL DEPTH 8250 PERF. 7590 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
EOG RESOURCES, INC. //CONT.// 253162
VILLARREAL, RICARDO WELL #: 1 RRCID -> 190529 COMPL. DATE 12/06/1996 TOTAL DEPTH 9350 PERF. 6384 - 9016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BILLINGS "AB" GU WELL #: 1 RRCID -> 192696 COMPL. DATE 11/09/2002 TOTAL DEPTH 11562 PERF.10592 - 10690

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BILLINGS "B" WELL #: 7 RRCID -> 195584 COMPL. DATE 06/05/2003 TOTAL DEPTH 11542 PERF.10672 - 10756

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHWEST TEXAS CORP. WELL #: 1 RRCID -> 211449 COMPL. DATE 09/02/2004 TOTAL DEPTH 9500 PERF. 8375 - 8401

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCLURE WELL #: 2 RRCID -> 223918 COMPL. DATE 03/24/2006 TOTAL DEPTH 7050 PERF. 6618 - 6766

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALEXANDER, MAUREEN WELL #: 6 RRCID -> 232443 COMPL. DATE 10/13/2007 TOTAL DEPTH 9350 PERF. 8548 - 8608

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARNER, TULLY C. WELL #: 98 RRCID -> 238137 COMPL. DATE 05/12/2008 TOTAL DEPTH 9878 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: CAMERON
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 507 RRCID -> 262270 COMPL. DATE 01/27/2011 TOTAL DEPTH 13853 PERF.14240 - 14332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25032					N	NO RPT					-0-

KLEBERG, R J JR TR QUITERIA PAST WELL #: 732 RRCID -> 268878 COMPL. DATE 04/19/2012 TOTAL DEPTH 10500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 10 RRCID -> 229370 COMPL. DATE 05/05/2007 TOTAL DEPTH 12375 PERF. N/A

10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES STATE OF TEXAS WELL #: 2 RRCID -> 251035 COMPL. DATE 04/12/2006 TOTAL DEPTH 12300 PERF.11598 - 11970

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
MORSE WELL #: 7 RRCID -> 232186 COMPL. DATE 01/17/2006 TOTAL DEPTH 10600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
SHARE 92 WELL #: 3 RRCID -> 257357 COMPL. DATE 12/12/2000 TOTAL DEPTH 3800 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: JIM WELLS
GENNESARET INVESTMENTS, LLC 300228
DECAVAZOS, R. L. WELL #: 3 RRCID -> 141113 COMPL. DATE 01/28/1991 TOTAL DEPTH 8840 PERF. 7642 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOBAL OIL & GAS RESOURCES INC. 310446
GLD / TEAL HOF WELL #: 1 RRCID -> 278810 COMPL. DATE 12/13/2014 TOTAL DEPTH 8940 PERF. 8570 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEADINGTON ENERGY PARTNERS, LLC 370061
SARITA FIELD OIL & GAS UNIT WELL #: 130 RRCID -> 180168 COMPL. DATE 12/30/1972 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY, JOHN G. JR. "E" WELL #: 66 RRCID -> 268668 COMPL. DATE 05/13/2011 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 58 F RRCID -> 144316 COMPL. DATE 12/03/1992 TOTAL DEPTH 8908 PERF. 5347 - 5353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO WELL #: 15 RRCID -> 147464 COMPL. DATE 11/07/1993 TOTAL DEPTH 10700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 143 RRCID -> 149012 COMPL. DATE 09/23/1991 TOTAL DEPTH 10300 PERF. 8676 - 9080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUTIERREZ, E. E. WELL #: 2 RRCID -> 149941 COMPL. DATE 12/01/1987 TOTAL DEPTH 13667 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR WELL #: 86 RRCID -> 151414 COMPL. DATE 01/07/1994 TOTAL DEPTH 9440 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DERLY WELL #: 2 RRCID -> 152835 COMPL. DATE 07/03/1994 TOTAL DEPTH 11200 PERF. 6404 - 6676

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DE BARBERIO WELL #: 1 C RRCID -> 155825 COMPL. DATE 06/16/1995 TOTAL DEPTH 10300 PERF. 7676 - 7746

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYNES WELL #: 15 RRCID -> 156408 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.11860 - 11890

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYNES "E" WELL #: 2 RRCID -> 161462 COMPL. DATE 06/13/1996 TOTAL DEPTH 13156 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "D" WELL #: 5 RRCID -> 162854 COMPL. DATE 03/05/1997 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENAVIDES, ROSA V. B WELL #: 35 RRCID -> 164508 COMPL. DATE 03/19/1997 TOTAL DEPTH 8800 PERF. 7890 - 8522

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, T.B. ESTATE A-535 WELL #: 171C RRCID -> 167595 COMPL. DATE 02/10/1998 TOTAL DEPTH 9000 PERF. 6932 - 6947

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES E WELL #: 8 RRCID -> 177326 COMPL. DATE 12/01/1999 TOTAL DEPTH 13250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES WELL #: 20 RRCID -> 178029 COMPL. DATE 02/13/2000 TOTAL DEPTH 1234 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES WELL #: 22 RRCID -> 179139 COMPL. DATE 08/19/2000 TOTAL DEPTH 13250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH C WELL #: 20 RRCID -> 179564 COMPL. DATE 09/08/2000 TOTAL DEPTH 12929 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, E. E. WELL #: 5 RRCID -> 186162 COMPL. DATE 11/28/2001 TOTAL DEPTH 10436 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J.O.D. WELL #: 16 RRCID -> 186656 COMPL. DATE 11/05/2001 TOTAL DEPTH 13500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTINEZ B WELL #: 49 RRCID -> 188678 COMPL. DATE 03/28/2002 TOTAL DEPTH 8400 PERF. 4089 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORES, L. G. WELL #: 32 RRCID -> 194027 COMPL. DATE 08/08/2002 TOTAL DEPTH 11450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 68 RRCID -> 195529 COMPL. DATE 01/31/2003 TOTAL DEPTH 9943 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 77 RRCID -> 201705 COMPL. DATE 01/16/2004 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUELLAR, J. V. WELL #: 8 RRCID -> 202359 COMPL. DATE 12/25/2003 TOTAL DEPTH 10756 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 84 RRCID -> 204409 COMPL. DATE 08/07/2004 TOTAL DEPTH 10760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, D. WELL #: 4 RRCID -> 204638 COMPL. DATE 08/20/2004 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L. "B" 2 WELL #: B 6 RRCID -> 204953 COMPL. DATE 05/17/2004 TOTAL DEPTH 11428 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L "2" WELL #: 8 RRCID -> 205593 COMPL. DATE 05/07/2004 TOTAL DEPTH 8895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RMT WELL #: 8 RRCID -> 205647 COMPL. DATE 08/18/2004 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, M WELL #: 11 RRCID -> 206989 COMPL. DATE 09/22/2004 TOTAL DEPTH 9255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST "A" WELL #: 44 RRCID -> 207021 COMPL. DATE 11/27/2004 TOTAL DEPTH 11424 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 87 RRCID -> 207639 COMPL. DATE 11/23/2004 TOTAL DEPTH 13000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN FERNANDO MINERALS LTD WELL #: 1 RRCID -> 208691 COMPL. DATE 08/28/2004 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEONARDO WELL #: 40 RRCID -> 208713 COMPL. DATE 12/19/2004 TOTAL DEPTH 12350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 94 RRCID -> 209067 COMPL. DATE 03/05/2005 TOTAL DEPTH 13200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RODRIGUEZ GAS UNIT WELL #: 14 RRCID -> 211197 COMPL. DATE 04/28/2005 TOTAL DEPTH 10100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 99 RRCID -> 211343 COMPL. DATE 05/06/2005 TOTAL DEPTH 12300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLEY WELL #: 21 RRCID -> 212148 COMPL. DATE 07/26/2004 TOTAL DEPTH 9915 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 103 RRCID -> 212405 COMPL. DATE 06/23/2005 TOTAL DEPTH 12946 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. GUTIERREZ WELL #: 17 RRCID -> 212826 COMPL. DATE 08/24/2005 TOTAL DEPTH 12912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIX RANCH A-115 WELL #: 15 RRCID -> 216088 COMPL. DATE 03/03/2005 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 10 RRCID -> 217907 COMPL. DATE 01/14/2006 TOTAL DEPTH 11700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARITA FIELD O & G UNIT WELL #: 300 RRCID -> 218646 COMPL. DATE 12/22/2005 TOTAL DEPTH 17965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 5 RRCID -> 220474 COMPL. DATE 04/07/2006 TOTAL DEPTH 14123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 49 RRCID -> 220478 COMPL. DATE 03/13/2006 TOTAL DEPTH 10906 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, ABEL WELL #: 11 RRCID -> 222620 COMPL. DATE 08/29/2006 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMOCO FEE WELL #: 8 RRCID -> 226140 COMPL. DATE 01/06/2007 TOTAL DEPTH 12525 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYNES MINERAL TRUST WELL #: 34 RRCID -> 226776 COMPL. DATE 03/19/2007 TOTAL DEPTH 14381 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLAGHAN RANCH WELL #: 68 RRCID -> 227808 COMPL. DATE 02/22/2007 TOTAL DEPTH 6660 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLAGHAN RANCH WELL #: 67 RRCID -> 230060 COMPL. DATE 02/11/2007 TOTAL DEPTH 6699 PERF. 4917 - 4921

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LUNDELL WELL #: 97 RRCID -> 230245 COMPL. DATE 11/01/2006 TOTAL DEPTH 9066 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KENEDY, JOHN G., JR. "B" WELL #: 40 RRCID -> 238154 COMPL. DATE 02/25/2008 TOTAL DEPTH 10070 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
F. D. LAUREL WELL #: 3 RRCID -> 241072 COMPL. DATE 05/31/2008 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARACELI WELL #: 2 RRCID -> 242051 COMPL. DATE 08/25/2008 TOTAL DEPTH 11190 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORRAS GAS UNIT WELL #: 10 RRCID -> 244984 COMPL. DATE 09/23/2008 TOTAL DEPTH 12187 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

URIBE, ROGELIO "A" WELL #: A 2 RRCID -> 246615 COMPL. DATE 01/04/2009 TOTAL DEPTH 10225 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUELLAR, FERNANDO WELL #: 1 RRCID -> 248837 COMPL. DATE 04/09/2009 TOTAL DEPTH 9565 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUANA NCT WELL #: 8 RRCID -> 249067 COMPL. DATE 05/21/2009 TOTAL DEPTH 8200 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DELOZEIS WELL #: 3 RRCID -> 249595 COMPL. DATE 03/11/2009 TOTAL DEPTH 13500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
ROGELIO URIBE "A" WELL #: 3 RRCID -> 249716 COMPL. DATE 12/17/2008 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DON HILARIO "A" WELL #: 3 RRCID -> 270265 COMPL. DATE 09/21/2010 TOTAL DEPTH 8127 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 108 RRCID -> 189846 COMPL. DATE 05/29/2002 TOTAL DEPTH 15000 PERF.14652 - 14683

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SANTA FE RANCH WELL #: 126 RRCID -> 271341 COMPL. DATE 07/17/2013 TOTAL DEPTH 15095 PERF.12962 - 12969

10	14B2 EXT	-0-	-0-	-0-	44996			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	44996			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	44996			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	44996			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	44996			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	44996			Y	-0-			-0-

SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 274977 COMPL. DATE 03/28/2014 TOTAL DEPTH 12270 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGOTON OPERATING COMPANY, INC. 412178
PALMYRA MINERALS, LTD. WELL #: 4 RRCID -> 161364 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11826 - 12250

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: JIM WELLS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARTINEZ, EUDOXIO WELL #: 10 RRCID -> 162205 COMPL. DATE 01/02/1997 TOTAL DEPTH 9650 PERF. 8786 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUTIERREZ 37 WELL #: 5 RRCID -> 163105 COMPL. DATE 05/07/1997 TOTAL DEPTH 8760 PERF. 6134 - 6150

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENAVIDES, ROSA V. "C" WELL #: 2 RRCID -> 170026 COMPL. DATE 02/22/1998 TOTAL DEPTH 14576 PERF.11864 - 11870

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MECOM, J. W. WELL #: 94 RRCID -> 173203 COMPL. DATE 06/02/1998 TOTAL DEPTH 9900 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DULANEY-BRUNI WELL #: 102 RRCID -> 212168 COMPL. DATE 07/24/2005 TOTAL DEPTH 9800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECOM, J. W. WELL #: 46 RRCID -> 218935 COMPL. DATE 11/02/2005 TOTAL DEPTH 8945 PERF. 6133 - 6148

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JARAL WELL #: 1 RRCID -> 222958 COMPL. DATE 01/23/2001 TOTAL DEPTH 12040 PERF.10116 - 10156

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MCCLURE NORTH WELL #: 2 RRCID -> 223000 COMPL. DATE 08/11/2006 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUY, DAGMAR WELL #: 13 RRCID -> 227120 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUY, DAGMAR WELL #: 12 RRCID -> 227462 COMPL. DATE 04/17/2007 TOTAL DEPTH 9800 PERF. 9292 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GONZALEZ, JORGE GU WELL #: 1 RRCID -> 244664 COMPL. DATE 06/18/2008 TOTAL DEPTH 6295 PERF. 5382 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A.G. LONG GAS UNIT WELL #: 4 RRCID -> 272208 COMPL. DATE 01/13/2014 TOTAL DEPTH 9149 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR-MCGEE OIL & GAS ONSHORE LP 457807
LASATER WELL #: 9 RRCID -> 195329 COMPL. DATE 06/14/2001 TOTAL DEPTH 12600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC-SEC. 3A WELL #: 16 RRCID -> 151277 COMPL. DATE 04/13/1994 TOTAL DEPTH 11353 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KILLAM & HURD FEE "B" G.U., 1859 WELL #: 4 RRCID -> 218650 COMPL. DATE 06/11/2005 TOTAL DEPTH 9800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

K&H FEE 1594 WELL #: 1 RRCID -> 248006 COMPL. DATE 01/14/2009 TOTAL DEPTH 5810 PERF. 5216 - 5224

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PESCADITO STATE 984 WELL #: 2 RRCID -> 253682 COMPL. DATE 11/05/2009 TOTAL DEPTH 7500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUNI MINERAL TRUST B WELL #: 19 RRCID -> 258352 COMPL. DATE 06/09/2010 TOTAL DEPTH 8900 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.T.D. EXPLORATIONS INC. 480259
MOOS HEIRS WELL #: 1 RRCID -> 204760 COMPL. DATE 01/21/2004 TOTAL DEPTH 8200 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
L.T.D. EXPLORATIONS INC. //CONT.// 480259
MOOS HEIRS "A" WELL #: 4 RRCID -> 206074 COMPL. DATE 10/26/2004 TOTAL DEPTH 1567 PERF. 1540 - 1548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO ENERGY OPERATING, LLC 486517
NEEDMORE WELL #: 20 RRCID -> 277559 COMPL. DATE 04/16/2015 TOTAL DEPTH 12935 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
SAN ROMAN "A" WELL #: 3H RRCID -> 260398 COMPL. DATE 05/31/2010 TOTAL DEPTH 11068 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY STATE 1628 WELL #: 5H RRCID -> 279953 COMPL. DATE 10/27/2014 TOTAL DEPTH 10043 PERF.10396 - 15065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER WELL #: 17H RRCID -> 281659 COMPL. DATE 08/26/2015 TOTAL DEPTH 10909 PERF.11276 - 15505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ROMAN 1508 WELL #: 37H RRCID -> 286042 COMPL. DATE 04/19/2016 TOTAL DEPTH 12564 PERF.12560 - 19631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 10 RRCID -> 190385 COMPL. DATE 05/17/2002 TOTAL DEPTH 9702 PERF. 9284 - 9342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MK OPERATING COMPANY LLC 518487
YTURRIA WELL #: RRCID -> 268816 COMPL. DATE 07/31/2012 TOTAL DEPTH 10000 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			169

WORKED OVER ANOTHER ZONE.. 06/18/2014

MPG PETROLEUM, INC. 518631
RITCHIE FARMS WELL #: 2 RRCID -> 252823 COMPL. DATE 02/28/2009 TOTAL DEPTH 9502 PERF. 9344 - 9358

10	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
11	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
12	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
01	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
02	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36
03	14B2 EXT	NO RPT	-0-	-0-	450			N	NO RPT			36

MAGNUM PRODUCING, LP 521516
STEDMAN ISLAND #1651 WELL #: 1 RRCID -> 136903 COMPL. DATE 09/10/1990 TOTAL DEPTH 10990 PERF. 7796 - 7814

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT GAS UNIT WELL #: 1 RRCID -> 261205 COMPL. DATE 10/13/2010 TOTAL DEPTH 9800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
DE AUSTIN-CASTILLO GAS UNIT WELL #: 2 RRCID -> 163813 COMPL. DATE 05/12/1997 TOTAL DEPTH 14243 PERF.13526 - 14110

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

BOREN GU WELL #: 7 RRCID -> 164241 COMPL. DATE 04/04/1997 TOTAL DEPTH 13790 PERF.13103 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSTON TEXAS LAND & TRUST WELL #: 22 RRCID -> 167628 COMPL. DATE 08/11/1997 TOTAL DEPTH 14286 PERF.13918 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 1 RRCID -> 168701 COMPL. DATE 02/12/1998 TOTAL DEPTH 15980 PERF.15781 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, M. WELL #: 11 RRCID -> 171720 COMPL. DATE 08/08/1998 TOTAL DEPTH 15200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. L&CC WELL #: 7 RRCID -> 172977 COMPL. DATE 12/18/1998 TOTAL DEPTH 12370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE GAS UNIT "B" WELL #: 8 RRCID -> 173080 COMPL. DATE 03/04/1999 TOTAL DEPTH 12424 PERF.11122 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA WELL #: 1 RRCID -> 181833 COMPL. DATE 08/18/2000 TOTAL DEPTH 16322 PERF.14478 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
MERIT ENERGY COMPANY //CONT.// 561136
GARCIA WELL #: 1 RRCID -> 181834 COMPL. DATE 08/10/2000 TOTAL DEPTH 16322 PERF.15110 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARCIA WELL #: 1 RRCID -> 181835 COMPL. DATE 07/25/2000 TOTAL DEPTH 16322 PERF.15684 - 15942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D. J. "C" WELL #: 27 RRCID -> 187333 COMPL. DATE 10/05/2001 TOTAL DEPTH 12544 PERF.10390 - 10820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189569 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.10360 - 10421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189570 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.11355 - 11413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHERPE, PETER VAN WELL #: 3 RRCID -> 191200 COMPL. DATE 12/02/2001 TOTAL DEPTH 12450 PERF. 6676 - 6720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHALEBEN WELL #: 4 RRCID -> 201806 COMPL. DATE N/A TOTAL DEPTH 16186 PERF.10785 - 11060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 67 RRCID -> 226768 COMPL. DATE 02/21/2003 TOTAL DEPTH 15930 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VELA, G. O. ET AL "A" WELL #: 2 RRCID -> 227056 COMPL. DATE 01/21/2007 TOTAL DEPTH 10340 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENAVIDES "A" WELL #: 12 RRCID -> 241937 COMPL. DATE 03/16/2008 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOSTON TEXAS LAND & TRUST WELL #: 55 RRCID -> 244981 COMPL. DATE 03/05/2008 TOTAL DEPTH 14038 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL CLARENO WELL #: 20 RRCID -> 250262 COMPL. DATE 06/01/2009 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODS CHRISTIAN WELL #: 36 RRCID -> 251196 COMPL. DATE 09/10/1991 TOTAL DEPTH 10812 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCALLEN FIELDWIDE UNIT WELL #: 105 RRCID -> 251884 COMPL. DATE 05/16/2009 TOTAL DEPTH 8889 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
SMITH, A. H. WELL #: 3 RRCID -> 270355 COMPL. DATE 06/24/2013 TOTAL DEPTH 8220 PERF. 7098 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA "B" WELL #: 1 RRCID -> 270476 COMPL. DATE 07/24/2013 TOTAL DEPTH 7310 PERF. 5616 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'A' WELL #: 11 RRCID -> 275848 COMPL. DATE 11/20/2014 TOTAL DEPTH 12500 PERF. 6854 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL FEE WELL #: 2 RRCID -> 275882 COMPL. DATE 12/15/2014 TOTAL DEPTH 12845 PERF. 7558 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192686 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9202 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192699 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9279 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
MOBIL PRODUCING TX. & N.M. INC. 572550
MHQ WELL #: 1 RRCID -> 168020 COMPL. DATE 03/01/1998 TOTAL DEPTH 14011 PERF. 9902 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 171582 COMPL. DATE 01/05/1999 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MODENA OPERATING LLC 573221
STATE TRACT 991-S WELL #: 1 RRCID -> 253855 COMPL. DATE 04/03/2008 TOTAL DEPTH 12075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	35021					N	NO RPT					11
11	14B	DENY	NO RPT	-0-	-0-	35021					N	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	35021					N	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	35021					N	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	35021					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	35021					N	NO RPT					11

ST 938-S WELL #: 2 RRCID -> 254422 COMPL. DATE 02/08/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	175019					N	NO RPT					8
11	14B	DENY	NO RPT	-0-	-0-	175019					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	175019					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	175019					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	175019					N	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	175019					N	NO RPT					8

MOHICAN OPERATING, L.L.C. 573707
MUNOZ G. U. WELL #: 5 RRCID -> 253395 COMPL. DATE 01/18/2008 TOTAL DEPTH 8461 PERF. 8136 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	8229					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	8229					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	8229					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	8229					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	8229					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	8229					N	-0-					-0-

MONTECRISTO EXPLORATION, INC. 577151
ALONZO LOPEZ WELL #: 6288 RRCID -> 265109 COMPL. DATE 10/30/2010 TOTAL DEPTH 1150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
MONTECRISTO EXPLORATION, INC. //CONT.// 577151
LOPEZ, A. WELL #: 3288 RRCID -> 266729 COMPL. DATE 04/04/2009 TOTAL DEPTH 7005 PERF. 5664 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 4 RRCID -> 174559 COMPL. DATE 11/25/2006 TOTAL DEPTH 8595 PERF. 7167 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N. L. WELL #: 7 RRCID -> 187925 COMPL. DATE 01/31/2002 TOTAL DEPTH 8000 PERF. 6511 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
APEX GU WELL #: 1 RRCID -> 206133 COMPL. DATE 11/30/2004 TOTAL DEPTH 13600 PERF.12380 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNA TRAD WELL #: 2 RRCID -> 244998 COMPL. DATE 10/28/2008 TOTAL DEPTH 11000 PERF. 7560 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOENIX PETROLEUM COMPANY 664159
WYATT, O.S. JR. WELL #: 1 RRCID -> 123727 COMPL. DATE 02/28/1981 TOTAL DEPTH 3825 PERF. 3749 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: CAMERON

PROGAS OPERATING, INC 681142
GUERRA WELL #: 2 RRCID -> 264772 COMPL. DATE 09/13/2010 TOTAL DEPTH 4038 PERF. 3324 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 1 RRCID -> 277127 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9902 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 1 RRCID -> 202385 COMPL. DATE 03/11/2002 TOTAL DEPTH 11527 PERF.10070 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD OPERATING, INC. 697137
ARMISTEAD WELL #: 2 RRCID -> 195065 COMPL. DATE 03/12/2003 TOTAL DEPTH 17000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
LICHTENBERGER WELL #: 15 RRCID -> 189979 COMPL. DATE 07/24/2002 TOTAL DEPTH 3100 PERF. 1446 - 1452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICOCHET ENERGY, INC. 710549
NYE, F. GAS UNIT WELL #: 2 RRCID -> 171778 COMPL. DATE 01/26/1998 TOTAL DEPTH 11848 PERF. 9666 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
ROSETTA RESOURCES OPERATING LP 728883
PENA, H. L. WELL #: 4 RRCID -> 161089 COMPL. DATE 08/16/1996 TOTAL DEPTH 9100 PERF. 8084 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 6 RRCID -> 172713 COMPL. DATE 02/05/1999 TOTAL DEPTH 10900 PERF.10424 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRU, V. A. WELL #: 4 RRCID -> 205738 COMPL. DATE 10/16/2004 TOTAL DEPTH 15120 PERF.14186 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHOCO PRODUCTION LLC 778196
JACK DEAL GAS UNIT WELL #: 1 RRCID -> 157855 COMPL. DATE 01/11/1996 TOTAL DEPTH 17613 PERF.13833 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SM ENERGY COMPANY 788997
GALVAN RANCH WELL #: 5M RRCID -> 254515 COMPL. DATE 06/03/2009 TOTAL DEPTH 8709 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: 13M RRCID -> 256401 COMPL. DATE 02/23/2010 TOTAL DEPTH 9110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 7 RRCID -> 157430 COMPL. DATE 02/18/1996 TOTAL DEPTH 8800 PERF. 4149 - 4162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAN SCHERPE, PETER WELL #: 4 RRCID -> 232469 COMPL. DATE 10/23/1987 TOTAL DEPTH 11890 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH MARSHALL ST WELLS FARGO GU WELL #: 6H RRCID -> 249330 COMPL. DATE 02/23/2009 TOTAL DEPTH 11540 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY HEIRS WELL #: 45 RRCID -> 282753 COMPL. DATE 02/18/2017 TOTAL DEPTH 5210 PERF. 4741 - 4752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN EF MAVERICK, LLC 797102
STANLEY RANCH WELL #: 14H RRCID -> 263694 COMPL. DATE 01/11/2012 TOTAL DEPTH 8637 PERF.12608 - 12888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANLEY RANCH WELL #: 19H RRCID -> 265541 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF.12096 - 12413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 18H RRCID -> 265548 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF.14285 - 14348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SN OPERATING, LLC 797110
PILONCILLO DEEP WELL #: E 1V RRCID -> 273101 COMPL. DATE 06/14/2012 TOTAL DEPTH 11770 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH LEEVILLE, LLC 802612
HENDERSON, J.W. ET AL GAS UNIT WELL #: 4 RRCID -> 216711 COMPL. DATE 12/30/2005 TOTAL DEPTH 16250 PERF.13816 - 14048

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLESPIE GAS UNIT WELL #: 2 RRCID -> 226892 COMPL. DATE 12/12/2006 TOTAL DEPTH 10970 PERF. 8860 - 8870

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHWEST ROYALTIES, INC. 806470
DUWELL WELL #: 1 RRCID -> 260823 COMPL. DATE 01/13/2001 TOTAL DEPTH 11900 PERF.11504 - 11720

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 179423 COMPL. DATE 07/21/2003 TOTAL DEPTH 11635 PERF. 9314 - 9324

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 179424 COMPL. DATE 04/05/2000 TOTAL DEPTH 11635 PERF. 9514 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTLAND GAS UNIT "B" WELL #: 1 RRCID -> 197471 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9538 - 9814

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 74581 WELL #: 1 RRCID -> 169488 COMPL. DATE 07/11/1998 TOTAL DEPTH 13220 PERF.12730 - 12886

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 8RR RRCID -> 252098 COMPL. DATE 03/05/2008 TOTAL DEPTH 3007 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YTURRIA WELL #: 28D RRCID -> 257335 COMPL. DATE 07/26/2010 TOTAL DEPTH 2400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YTURRIA WELL #: 12RR RRCID -> 257433 COMPL. DATE 12/29/2008 TOTAL DEPTH 4000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
TEXAS OIL AND GAS OPERATING, LLC//CONT.// 846879
YTURRIA WELL #: 2 RRCID -> 260766 COMPL. DATE 07/31/2004 TOTAL DEPTH 8398 PERF. 7776 - 7882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YTURRIA WELL #: 3 RRCID -> 263515 COMPL. DATE 04/24/2005 TOTAL DEPTH 7900 PERF. 6224 - 6350

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THREE-C OIL AND GAS 857600
EL REFUGIO WELL #: 1 RRCID -> 205686 COMPL. DATE 08/02/2004 TOTAL DEPTH 12653 PERF.11287 - 11386

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TR OFFSHORE, LLC 863725
STATE TRACT 882-S NORTH WELL #: 1 RRCID -> 194967 COMPL. DATE 12/14/2002 TOTAL DEPTH 12145 PERF.11890 - 11910

*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRANSPACIFIC ENERGY, LLC 864566
REID, M. WELL #: 1 RRCID -> 188356 COMPL. DATE 01/22/2002 TOTAL DEPTH 6628 PERF. 5428 - 5435

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUCHHOLZ, WILLIAM R. WELL #: 1 RRCID -> 204556 COMPL. DATE 08/18/2001 TOTAL DEPTH 7930 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184849 COMPL. DATE 04/27/2001 TOTAL DEPTH 17950 PERF.15694 - 15900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184852 COMPL. DATE 05/23/2001 TOTAL DEPTH 17950 PERF.15105 - 15238

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185278 COMPL. DATE 04/27/2001 TOTAL DEPTH 17950 PERF.17032 - 17170

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185279 COMPL. DATE 04/30/2001 TOTAL DEPTH 17950 PERF.16204 - 16440

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER RANCH WELL #: 17D RRCID -> 186856 COMPL. DATE 11/16/2001 TOTAL DEPTH 8022 PERF. 5482 - 5490

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 60 RRCID -> 185563 COMPL. DATE 05/15/2001 TOTAL DEPTH N/A PERF. 1756 - 1758

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GAS UNIT #1 WELL #: 3-F RRCID -> 147689 COMPL. DATE 12/06/1993 TOTAL DEPTH 8949 PERF. 7801 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT & HOPPER WELL #: 52D RRCID -> 189720 COMPL. DATE 05/29/2002 TOTAL DEPTH 8850 PERF. 7141 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT & HOPPER 'A' WELL #: 3 RRCID -> 195356 COMPL. DATE 03/30/2003 TOTAL DEPTH 10265 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAST OIL TX OPERATING LLC 883803
BENAVIDES MINERAL TRUST WELL #: 2 RRCID -> 157419 COMPL. DATE 01/20/1995 TOTAL DEPTH 9815 PERF. 8788 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES MINERAL TRUST WELL #: 7 RRCID -> 223065 COMPL. DATE 10/25/2006 TOTAL DEPTH 9075 PERF. 7794 - 8043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
PALAFOX EXPLORATION CO. "A" WELL #: 7 RRCID -> 211917 COMPL. DATE 08/17/2005 TOTAL DEPTH 6940 PERF. 1622 - 1638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
WAGNER OIL COMPANY 891175
JANCIK WELL #: 10 RRCID -> 263191 COMPL. DATE 08/12/2011 TOTAL DEPTH 8190 PERF. 7584 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 14 RRCID -> 263247 COMPL. DATE 06/06/2011 TOTAL DEPTH 9962 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 12 RRCID -> 265106 COMPL. DATE 09/21/2011 TOTAL DEPTH 13014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 16 RRCID -> 268081 COMPL. DATE 12/19/2011 TOTAL DEPTH 11964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
BROOKS HEIRS WELL #: 2 RRCID -> 258932 COMPL. DATE 11/30/2010 TOTAL DEPTH 10500 PERF. 9090 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187457 COMPL. DATE 10/14/2001 TOTAL DEPTH 11720 PERF.11486 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213639 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11324 - 11374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
OTAHAL, ET AL GAS UNIT WELL #: 4 RRCID -> 200543 COMPL. DATE 09/19/2001 TOTAL DEPTH 10600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
VELA-LOPENO MINERALS LTD. WELL #: 1 RRCID -> 171583 COMPL. DATE 12/08/1998 TOTAL DEPTH 9500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA-LOPENO MINERALS LTD. WELL #: 2 RRCID -> 171584 COMPL. DATE 11/29/1998 TOTAL DEPTH 11321 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELICIDAD WELL #: 1 RRCID -> 177796 COMPL. DATE 05/23/2000 TOTAL DEPTH 9200 PERF. 6917 - 7058

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ, IMELDA WELL #: 1 RRCID -> 189883 COMPL. DATE 06/21/2001 TOTAL DEPTH 8400 PERF. 7184 - 7584

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
XTO ENERGY INC. //CONT.// 945936
VELENO RANCH WELL #: 2 RRCID -> 206805 COMPL. DATE 10/17/2004 TOTAL DEPTH 10905 PERF. 8635 - 8696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, BLAS WELL #: 6 RRCID -> 211154 COMPL. DATE 04/26/2005 TOTAL DEPTH 9700 PERF. 7014 - 7020

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. & H. (HOCKLEY -A-4-) 00130 333 ASSOCIATED ONE WELL CNTY: DUVAL
CALAVERAS OIL & GAS, L.L.C. 123560
DE LUNA, R. G. WELL #: 14 RRCID -> 174709 COMPL. DATE 07/18/1996 TOTAL DEPTH 5800 PERF. 4052 - 4056

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/22/2020

A. & H. (3250) 00130 888 NON-ASSOCIATED EXEMPT CNTY: DUVAL
CALAVERAS OIL & GAS, L.L.C. 123560
DELUNA, R. G. WELL #: 6 RRCID -> 250174 COMPL. DATE 10/05/2008 TOTAL DEPTH 4895 PERF. 3338 - 3342

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020 - WELL PLUGGED 12-18-20

A S O G (FRIO 4950) 00220 060 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SEDCO OPERATING, LLC 763159
HINOJOSA, CONSUELO GAS UNIT WELL #: RRCID -> 102265 COMPL. DATE 07/29/1982 TOTAL DEPTH 7570 PERF. 4798 - 4803

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/06/2019

ACEVEDO (LOBO 6) 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ACEVEDO-HAERING WELL #: 3 RRCID -> 133190 COMPL. DATE 01/01/1990 TOTAL DEPTH 6915 PERF. 5997 - 6294

10	946	N	946	-0-	-0-	-0-	47	1	899	3	N	-0-										4
11	1129	N	1129	-0-	-0-	-0-	66	1	1063	3	N	-0-										4
12	1302	N	1302	-0-	-0-	-0-	53	1	1249	3	N	-0-										4
01	1316	N	1316	-0-	-0-	-0-	55	1	1261	3	N	-0-										4
02	1064	N	944	-0-	-120	-0-	37	1	907	3	N	-0-										4
03	1302	N	1064	-0-	-238	-0-	43	1	1021	3	N	-0-										4

ACEVEDO (LOBO 6) //CONT.// 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BENAVIDES TR 2 WELL #: 6 RRCID -> 137880 COMPL. DATE 03/16/1991 TOTAL DEPTH 6740 PERF. 5842 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	N	1982	-0-	-0-	-0-	186	1	1796	3	N	-0-					122
11	2070	N	1956	-0-	-114	-0-	180	1	1770	3	N	5	94	1			33
							6	9									
12	1953	N	1934	-0-	-19	-0-	180	1	1752	3	N	2					35
							2	9									
01	2064	N	2064	-0-	-0-	-0-	186	1	1824	3	N	-0-					35
							54	4									
02	1820	N	1724	-0-	-96	-0-	162	1	1546	3	N	5					40
							10	4	6	9							
*03	2207	N	2207	-0-	-0-	-0-	186	1	2012	3	N	8					48
							9	9									

ACEVEDO-HAERING WELL #: 7 RRCID -> 152440 COMPL. DATE 10/28/1994 TOTAL DEPTH 6570 PERF. 6268 - 6314

10	775	N	520	-0-	-255	-0-	26	1	494	3	N	-0-					94
11	750	N	340	-0-	-410	-0-	20	1	320	3	N	-0-					94
12	744	N	458	-0-	-286	-0-	19	1	439	3	N	-0-	68	1			26
01	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					26
02	593	N	593	-0-	-0-	-0-	24	1	569	3	N	-0-					26
*03	580	N	580	-0-	-0-	-0-	23	1	557	3	N	-0-					26

HAERING-MARTIN WELL #: 4 RRCID -> 155342 COMPL. DATE 07/19/1995 TOTAL DEPTH 6570 PERF. 6242 - 6346

10	690	N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	37	1	609	3	N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	44	1	1027	3	N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	53	1	1222	3	N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	38	1	901	3	N	-0-					-0-
03	930	N	747	-0-	-183	-0-	31	1	716	3	N	-0-					-0-

HACHAR-AKIN GAS UNIT WELL #: 3 RRCID -> 158375 COMPL. DATE 11/22/1995 TOTAL DEPTH 6890 PERF. 6232 - 6753

10	871	N	871	-0-	-0-	-0-	72	1	799	3	N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	65	1	703	3	N	-0-					-0-
12	837	N	617	-0-	-220	-0-	55	1	562	3	N	-0-					-0-
01	837	N	675	-0-	-162	-0-	60	1	615	3	N	-0-					-0-
02	728	N	662	-0-	-66	-0-	55	1	607	3	N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	85	1	878	3	N	-0-					-0-

HACHAR, D. D. WELL #: 27 RRCID -> 164013 COMPL. DATE 07/16/1997 TOTAL DEPTH 6850 PERF. 6578 - 6704

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK-AKIN UNIT WELL #: 1 RRCID -> 166960 COMPL. DATE 03/22/1997 TOTAL DEPTH 7125 PERF. 6814 - 6872

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ACEVEDO (LOBO 6) //CONT.// 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ, B. M. WELL #: 6 RRCID -> 186256 COMPL. DATE 07/19/2001 TOTAL DEPTH 7840 PERF. 7140 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	130	-0-	-118	-0-	130	3			N	-0-					36
11	512	N	512	-0-	-0-	-0-	61	1	451	3	N	-0-					36
12	558	N	383	-0-	-175	-0-	59	1	324	3	N	-0-					36
01	469	N	469	-0-	-0-	-0-	105	1	364	3	N	-0-					36
02	476	N	166	-0-	-310	-0-	25	1	141	3	N	-0-					36
03	372	N	234	-0-	-138	-0-	42	1	192	3	N	-0-					36

ADAMI (WILCOX 7000) 00601 650 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DOBIE GU 96 WELL #: 1 RRCID -> 216017 COMPL. DATE 06/22/2005 TOTAL DEPTH 7900 PERF. 7016 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	279	N	104	-0-	-175	-0-	3	1	101	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	3	1	130	3	Y	-0-					-0-

AGARITO (NAVARRO) 00784 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RANCHO NUEVO WELL #: 3-T RRCID -> 151300 COMPL. DATE 08/24/1994 TOTAL DEPTH 9600 PERF. 9250 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	49	-0-	-44	-0-	3	1	38	2	N	-0-					-0-
							8	3									
11	84	N	84	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
							13	3									
12	62	N	47	-0-	-15	-0-	3	1	36	2	N	-0-					-0-
							8	3									
01	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
02	84	N	17	-0-	-67	-0-	1	1	16	2	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-

RANCHO NUEVO WELL #: 11 RRCID -> 152610 COMPL. DATE 12/22/1994 TOTAL DEPTH 9700 PERF. 9464 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE 00832 001 ASSOCIATED 49B CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
STONE WELL #: 1 RRCID -> 284075 COMPL. DATE 02/02/2017 TOTAL DEPTH 8600 PERF. 6439 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					140
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					140
12	0	#	-0-	-0-	-0-	-0-					N	-0-					140
01	0	#	-0-	-0-	-0-	-0-					N	-0-					140
02	0	#	-0-	-0-	-0-	-0-					N	-0-					140
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					140

AGUA DULCE (AUSTIN, LOWER) 00832 005 NON-ASSOCIATED 49B CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL, CLARA WELL #: B 6 RRCID -> 009062 COMPL. DATE 01/09/1980 TOTAL DEPTH 7006 PERF. 3921 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (AUSTIN, MIDDLE EAST) 00832 015 NON-ASSOCIATED EXEMPT CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL, CLARA WELL #: A 15 F RRCID -> 077393 COMPL. DATE 06/28/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: 5 D RRCID -> 130321 COMPL. DATE 03/01/1989 TOTAL DEPTH 7545 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL, CLARA WELL #: A 27 RRCID -> 264801 COMPL. DATE 01/14/2011 TOTAL DEPTH 7222 PERF. 6870 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4094		4094	-0-	-0-	-0-	352	1	3742	2	N	-0-					-0-
11	2436		2436	-0-	-0-	-0-	252	1	2184	2	N	-0-					-0-
12	3137		3137	-0-	-0-	-0-	348	1	2789	2	N	-0-					-0-
01	2348		2348	-0-	-0-	-0-	272	1	2076	2	N	-0-					-0-
02	1904		1541	-0-	-363	-0-	227	1	1314	2	N	-0-					-0-
03	2108		NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

AGUA DULCE (AUSTIN, UPPER) 00832 020 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
WOFFORD, BUSH "D" WELL #: 1 RRCID -> 009067 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 6932 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. WELL #: A 4 RRCID -> 066584 COMPL. DATE 05/20/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (AUSTIN, UPPER) //CONT.// 00832 020 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: 3 RRCID -> 068197 COMPL. DATE 09/14/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3819	-0-	719	719	3819	3			N	-0-					-0-
11	3000	N	3391	-0-	391	1110	3391	3			N	-0-					-0-
12	3100	N	3840	-0-	740	1850	3840	3			N	-0-					-0-
01	3100	N	3594	-0-	494	2344	3594	3			N	-0-					-0-
*02	6208	X	3864	-0-	-2344	-0-	3864	3			N	-0-					-0-
*03	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-

RIVERS, M. L. WELL #: A 6 T RRCID -> 154226 COMPL. DATE 04/15/1995 TOTAL DEPTH 7215 PERF. 6838 - 6860

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (COMSTOCK, UPPER) 00832 090 NON-ASSOCIATED EXEMPT CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
PURL WELL #: A 2SD RRCID -> 008853 COMPL. DATE 05/06/1934 TOTAL DEPTH 4820 PERF. 3854 - 4126

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
CIMARRON ENGINEERING, LLC 153471
COTTINGHAM WELL #: 1 RRCID -> 288661 COMPL. DATE 11/01/2019 TOTAL DEPTH 7400 PERF. 5284 - 5286

10	15903	X	15186	-0-	-717	-0-	14927	2	259	9	N	235	188	1			370
11	15060	X	14730	-0-	-330	-0-	14499	2	231	9	N	210	405	1			175
12	15562	X	14403	-0-	-1159	-0-	14179	2	224	9	N	204	204	1			175
01	15376	X	14786	-0-	-590	-0-	14541	2	245	9	N	223	202	1			196
02	13888	X	7995	-0-	-5893	-0-	7918	2	77	9	N	70					266
03	15221	X	9467	-0-	-5754	-0-	9328	2	139	9	N	126	203	1			189

DEVON ENERGY PRODUCTION CO, L.P. 216378
TALBERT, C. P. WELL #: 17-D RRCID -> 180866 COMPL. DATE 07/01/2000 TOTAL DEPTH 9110 PERF. 6695 - 6704

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARPER HEFTE, INC. 357865
HEFTE, MARY TOM ET AL WELL #: 4 RRCID -> 008934 COMPL. DATE 08/18/1961 TOTAL DEPTH 6675 PERF. N/A

10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
HARPER HEFTE, INC. //CONT.// 357865
HEFTE, MARY TOM TRUST WELL #: 10 RRCID -> 173526 COMPL. DATE 06/07/1999 TOTAL DEPTH 7500 PERF. 6515 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*02	168	N	152	-0-	-16	-0-	152	2			Y	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
PURL, OLLIE WELL #: 7 U RRCID -> 008896 COMPL. DATE 02/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C. P. WELL #: 3 C RRCID -> 008911 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	821	-0-	-667	-0-	821	2			N	-0-					-0-
11	1560	N	600	-0-	-960	-0-	600	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	806	N	330	-0-	-476	-0-	330	2			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*03	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

TALBERT, C. P. WELL #: 3 U RRCID -> 008937 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C. P. WELL #: 3 L RRCID -> 008952 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PURL, OLLIE WELL #: 4 RRCID -> 039087 COMPL. DATE 05/04/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	1118	2	94	9	N	85	175	1			52
11	1205	N	1205	-0-	-0-	-0-	1028	2	177	9	N	161	173	1			40
12	1240	N	1240	-0-	-0-	-0-	1056	2	184	9	N	167	177	1			30
01	1216	N	1216	-0-	-0-	-0-	1051	2	165	9	N	150					180
02	1120	N	1013	-0-	-107	-0-	903	2	110	9	N	100	181	1			99
03	1240	N	1090	-0-	-150	-0-	1013	2	77	9	N	70					169

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
TALBERT, C. P. WELL #: 2 RRCID -> 039247 COMPL. DATE 06/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURL, OLLIE WELL #: 2 RRCID -> 044346 COMPL. DATE 06/19/1968 TOTAL DEPTH 7089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	90	-0-	-50	-0-	90	2			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

TALBERT, C. P. WELL #: 1 RRCID -> 046773 COMPL. DATE 08/21/1969 TOTAL DEPTH 6839 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	196	N	57	-0-	-139	-0-	57	2			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

TALBERT,C.P. WELL #: 6 RRCID -> 056963 COMPL. DATE 12/03/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	1051	2	83	9	N	75					171
11	1110	N	1109	-0-	-1	-0-	1010	2	99	9	N	90	190	1			71
12	1298	N	1298	-0-	-0-	-0-	1210	2	88	9	N	80					151
01	1147	N	980	-0-	-167	-0-	890	2	90	9	N	82	199	1			34
02	1107	N	1107	-0-	-0-	-0-	1008	2	99	9	N	90					124
*03	1326	N	1326	-0-	-0-	-0-	1210	2	116	9	N	105	196	1			33

EAST SIDE BLOCK UNIT WELL #: 6 RRCID -> 070361 COMPL. DATE 10/16/1941 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURL, OLLIE B. WELL #: 2 RRCID -> 098911 COMPL. DATE 03/12/1982 TOTAL DEPTH 9046 PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

TALBERT, C. P. WELL #: 4 RRCID -> 136179 COMPL. DATE 08/20/1990 TOTAL DEPTH 7000 PERF. 5028 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	930	N	690	-0-	-240	-0-	690	2			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	644	N	260	-0-	-384	-0-	260	2			N	-0-					-0-
03	651	N	335	-0-	-316	-0-	335	2			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
EAST SIDE BLOCK UNIT WELL #: 13 RRCID -> 167539 COMPL. DATE 03/10/1998 TOTAL DEPTH 8160 PERF. 6118 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					168
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					168

EAST SIDE BLOCK UNIT WELL #: 20 RRCID -> 174048 COMPL. DATE 06/04/1999 TOTAL DEPTH 7200 PERF. 6858 - 6887

10	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
12	137	X	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
01	248	X	134	-0-	-114	-0-	134	2			Y	-0-					-0-
02	224	X	-0-	-0-	-224	-0-					Y	-0-					-0-
03	248	X	107	-0-	-141	-0-	107	2			Y	-0-					-0-

PREMIER MINERALS, INC. 676033
WINFIELD WELL #: 1 RRCID -> 242860 COMPL. DATE 04/28/2011 TOTAL DEPTH 7220 PERF. 5246 - 6488

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFIELD WELL #: 2 RRCID -> 256684 COMPL. DATE 06/14/2010 TOTAL DEPTH 6560 PERF. 6508 - 6516

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARITA ENERGY RESOURCES, LTD. 748635
RIVERS, W. C. WELL #: 6 RRCID -> 109780 COMPL. DATE 01/31/1984 TOTAL DEPTH 5468 PERF. 5394 - 5408

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, W. C. WELL #: 3 RRCID -> 184602 COMPL. DATE 09/07/2001 TOTAL DEPTH 7900 PERF. 6784 - 6804

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035

BROWN, MINNIE ET AL WELL #: 1 RRCID -> 008837 COMPL. DATE 01/30/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEE, H. W. WELL #: 1 RRCID -> 008838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURL WELL #: 4 RRCID -> 008840 COMPL. DATE 10/22/1947 TOTAL DEPTH 5385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. J. WELL #: 1 RRCID -> 008846 COMPL. DATE 10/19/1951 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J. H. WELL #: 2 RRCID -> 008850 COMPL. DATE 09/05/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S., ET AL WELL #: F 6 C RRCID -> 008870 COMPL. DATE 09/04/1943 TOTAL DEPTH 5899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. "A" WELL #: 6C RRCID -> 008905 COMPL. DATE N/A TOTAL DEPTH 7215 PERF. 5489 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	N	2537	-0-	-0-	-0-	218	1	2319	2	N	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	140	1	1214	2	N	-0-					-0-
12	1581	N	1581	-0-	-0-	-0-	176	1	1405	2	N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	181	1	1380	2	N	-0-					-0-
*02	1213	N	1213	-0-	-0-	-0-	179	1	1034	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WALTON, W. W. WELL #: 1 RRCID -> 008907 COMPL. DATE 02/10/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WALTON, W. W. WELL #: 2 RRCID -> 008908 COMPL. DATE 08/18/1951 TOTAL DEPTH 5801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WINDSOR-PYLE WELL #: 1 RRCID -> 008917 COMPL. DATE 11/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	940	X	146	-0-	-794	-0-	146	2			N	-0-			-0-
11	86	X	86	-0-	-0-	-0-	86	2			N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-			-0-
*02	73	N	73	-0-	-0-	-0-	73	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEXON ROYALTY CO. -B- WELL #: 1 RRCID -> 008921 COMPL. DATE N/A TOTAL DEPTH 7002 PERF. 4803 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	N	380	-0-	-1387	-0-	190	1	190	3	N	-0-			-0-
11	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-			-0-
12	527	N	426	-0-	-101	-0-	29	1	397	3	N	-0-			-0-
01	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-			-0-
*02	1447	N	1447	-0-	-0-	-0-	67	1	1380	3	N	-0-			-0-
*03	1961	N	1961	-0-	-0-	-0-	96	1	1865	3	N	-0-			-0-

SPONBERG, J. O. WELL #: B 1 C RRCID -> 008926 COMPL. DATE 06/06/1956 TOTAL DEPTH 7000 PERF. 5218 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIVERS, M. L. "A" WELL #: 2 RRCID -> 008927 COMPL. DATE 08/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TALBERT, C. P. WELL #: 6 RRCID -> 008938 COMPL. DATE 07/16/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-			-0-
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-			-0-
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-			-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-			-0-
*02	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

INGRAM, J. C. WELL #: D 2 C RRCID -> 008946 COMPL. DATE 11/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	869	N	869	-0-	-0-	-0-	869	2			N	-0-			-0-
11	630	N	470	-0-	-160	-0-	470	2			N	-0-			-0-
12	775	X	504	-0-	-271	-0-	504	2			N	-0-			-0-
01	682	X	349	-0-	-333	-0-	349	2			N	-0-			-0-
*02	1232	X	1232	-0-	-0-	-0-	1232	2			N	-0-			-0-
03	775	X	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

DRISCOLL, CLARA WELL #: 5 RRCID -> 008954 COMPL. DATE 10/18/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	155	1	1646	2	N	-0-			-0-
11	1130	N	1130	-0-	-0-	-0-	117	1	1013	2	N	-0-			-0-
12	971	N	971	-0-	-0-	-0-	108	1	863	2	N	-0-			-0-
01	871	N	871	-0-	-0-	-0-	101	1	770	2	N	-0-			-0-
*02	781	N	781	-0-	-0-	-0-	115	1	666	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIVERS, M. L. WELL #: 4 U RRCID -> 008961 COMPL. DATE 12/25/1958 TOTAL DEPTH 7189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRISCOLL, CLARA WELL #: A 4 RRCID -> 008992 COMPL. DATE 04/15/2010 TOTAL DEPTH 7215 PERF. 5564 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	62	-0-	-248	-0-	62	2			N	-0-			-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
*02	377	N	377	-0-	-0-	-0-	377	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

INGRAM, J. C. WELL #: C 1 RRCID -> 008995 COMPL. DATE 09/01/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

INGRAM, J. C. WELL #: B 2 RRCID -> 009001 COMPL. DATE 04/13/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINSEY, E. A. WELL #: 1 RRCID -> 009031 COMPL. DATE 08/01/1997 TOTAL DEPTH N/A PERF. 6625 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-			-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-			-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-			-0-
01	711	N	711	-0-	-0-	-0-	711	2			N	-0-			-0-
*02	569	N	569	-0-	-0-	-0-	569	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FEE 687 WELL #: 1 RRCID -> 032404 COMPL. DATE 08/18/1999 TOTAL DEPTH 6525 PERF. 4808 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BROWN, MINNIE WELL #: 2 RRCID -> 032598 COMPL. DATE 03/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-		-0-	-0-	1643	2			N	-0-					-0-
11	948	N	948	-0-		-0-	-0-	948	2			N	-0-					-0-
12	1097	N	1097	-0-		-0-	-0-	1097	2			N	-0-					-0-
01	996	N	996	-0-		-0-	-0-	996	2			N	-0-					-0-
*02	784	N	784	-0-		-0-	-0-	784	2			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: 3 RRCID -> 034641 COMPL. DATE 11/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

RIVERS -A- WELL #: 2 M RRCID -> 034651 COMPL. DATE 11/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

PERKINS WELL #: 2 RRCID -> 035092 COMPL. DATE N/A TOTAL DEPTH 8610 PERF. 6795 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ELLIFF, JOHN J., MRS. WELL #: 15 C RRCID -> 035554 COMPL. DATE 02/03/1965 TOTAL DEPTH 8037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHROEDER, T. S. WELL #: 1 RRCID -> 035641 COMPL. DATE 12/01/1995 TOTAL DEPTH 8230 PERF. 5325 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2133	N	2133	-0-		-0-	-0-	2133	2			N	-0-					-0-
11	1380	N	1380	-0-		-0-	-0-	1380	2			N	-0-					-0-
12	1493	N	1493	-0-		-0-	-0-	1493	2			N	-0-					-0-
01	1567	N	1567	-0-		-0-	-0-	1567	2			N	-0-					-0-
*02	1109	N	1109	-0-		-0-	-0-	1109	2			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SPONBERG, J. O. WELL #: 2 RRCID -> 035867 COMPL. DATE 04/15/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	60	N	31	-0-	-29	-0-	31	2			N	-0-			-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-			-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-			-0-
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINSEY, E. A. WELL #: A 1 RRCID -> 036159 COMPL. DATE 03/04/1998 TOTAL DEPTH 7015 PERF. 6112 - 6478

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARDNER, G. P. WELL #: 106 C RRCID -> 036434 COMPL. DATE 07/06/1965 TOTAL DEPTH 5775 PERF. 5419 - 5434

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TALBERT, C. P. WELL #: 9 RRCID -> 037157 COMPL. DATE 05/24/1996 TOTAL DEPTH 7013 PERF. 5265 - 5437

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIVERS, M. L. WELL #: 2 RRCID -> 038519 COMPL. DATE 03/17/1966 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONDS, B. B. WELL #: 7 RRCID -> 040239 COMPL. DATE 09/21/1966 TOTAL DEPTH 8314 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIVERS, M. L. "A" WELL #: 7 RRCID -> 040506 COMPL. DATE 11/15/1966 TOTAL DEPTH 8618 PERF. N/A

10	1302	N	-0-	-0-	-1302	-0-					N	-0-			-0-
11	1449	N	1449	-0-	-0-	-0-	150	1	1299	2	N	-0-			-0-
12	1333	N	1281	-0-	-52	-0-	142	1	1139	2	N	-0-			-0-
01	1343	N	1343	-0-	-0-	-0-	156	1	1187	2	N	-0-			-0-
*02	1365	N	1365	-0-	-0-	-0-	201	1	1164	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SPONBERG, J. O. WELL #: 3 RRCID -> 040572 COMPL. DATE 11/03/1966 TOTAL DEPTH 6980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S., ET AL WELL #: 12 RRCID -> 040737 COMPL. DATE N/A TOTAL DEPTH 6770 PERF. 5584 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, HELEN P. WELL #: B 2 RRCID -> 041087 COMPL. DATE 02/05/1967 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE, H. C. WELL #: 6 RRCID -> 041338 COMPL. DATE 04/01/2019 TOTAL DEPTH 7011 PERF. 4744 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
11	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
12	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
01	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
02	2660	X	1786	-0-	-874	-0-	1786	2			N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

KERR WELL #: 5 RRCID -> 041803 COMPL. DATE 05/08/1967 TOTAL DEPTH 5811 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5861	-0-	2761	5991	5861	2			N	-0-					-0-
11	3000	N	5176	-0-	2176	8167	5176	2			N	-0-					-0-
12	14327	X	6160	-0-	-8167	-0-	6160	2			N	-0-					-0-
01	5468	X	5468	-0-	-0-	-0-	5468	2			N	-0-					-0-
02	504	X	52	-0-	-452	-0-	52	2			N	-0-					-0-
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SIMMONDS, B. B. WELL #: 15 C RRCID -> 042354 COMPL. DATE 08/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR WELL #: 6 RRCID -> 043010 COMPL. DATE 11/14/1967 TOTAL DEPTH 5812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	638	-0-	-168	-0-	638	2			N	-0-					-0-
11	780	N	564	-0-	-216	-0-	564	2			N	-0-					-0-
12	806	N	671	-0-	-135	-0-	671	2			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J. S., ET AL WELL #: 9 RRCID -> 043423 COMPL. DATE N/A TOTAL DEPTH 7022 PERF. 5229 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. "A" WELL #: 11 RRCID -> 043920 COMPL. DATE N/A TOTAL DEPTH 6062 PERF. 5066 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	780	N	610	-0-	-170	-0-	610	2			N	-0-					-0-
12	837	N	611	-0-	-226	-0-	611	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: C 2 RRCID -> 043963 COMPL. DATE 12/10/1967 TOTAL DEPTH 6112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: C 1 RRCID -> 044373 COMPL. DATE 12/22/1967 TOTAL DEPTH 6112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-

PURL, OLLIE WELL #: 6 RRCID -> 044385 COMPL. DATE 01/08/1999 TOTAL DEPTH 6000 PERF. 4797 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J. C. WELL #: B 3 L RRCID -> 044515 COMPL. DATE 07/30/1968 TOTAL DEPTH 6280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*02	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SCHROEDER, T. S. WELL #: 4 RRCID -> 044817 COMPL. DATE 01/30/2002 TOTAL DEPTH 5812 PERF. 5064 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
KERR WELL #: 7 RRCID -> 044937 COMPL. DATE 10/17/1968 TOTAL DEPTH 6663 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: C 3 RRCID -> 045303 COMPL. DATE 12/21/1968 TOTAL DEPTH 5963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 13 RRCID -> 045304 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5045 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	68	1	727	2	N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	46	1	396	2	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	41	1	330	2	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	60	1	454	2	N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	56	1	322	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: A 2 RRCID -> 045362 COMPL. DATE 02/10/2006 TOTAL DEPTH 6313 PERF. 5128 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	-0-	-0-	-2387	-0-					N	-0-					-0-
11	2310	N	1124	-0-	-1186	-0-	116	1	1008	2	N	-0-					-0-
12	2449	N	1122	-0-	-1327	-0-	125	1	997	2	N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	141	1	1075	2	N	-0-					-0-
*02	1064	N	1064	-0-	-0-	-0-	157	1	907	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE 687 WELL #: 2 U RRCID -> 045429 COMPL. DATE 01/16/1969 TOTAL DEPTH 5763 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S., ETAL WELL #: 13 RRCID -> 046624 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5262 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. "A" WELL #: 14 RRCID -> 049301 COMPL. DATE 11/06/1970 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3306	X	3306	-0-	-0-	-0-	284	1	3022	2	N	-0-					-0-
11	2100	X	1768	-0-	-332	-0-	183	1	1585	2	N	-0-					-0-
12	2170	X	1844	-0-	-326	-0-	205	1	1639	2	N	-0-					-0-
01	2170	X	1831	-0-	-339	-0-	212	1	1619	2	N	-0-					-0-
02	1960	X	1470	-0-	-490	-0-	217	1	1253	2	N	-0-					-0-
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WALTON, W. W. WELL #: 3 RRCID -> 049345 COMPL. DATE N/A TOTAL DEPTH 6114 PERF. 5133 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3952	-0-	852	21694	3952	2			N	-0-					-0-
11	3000	N	3769	-0-	769	22463	3769	2			N	-0-					-0-
12	26453	X	3990	-0-	-22463	-0-	3990	2			N	-0-					-0-
01	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					-0-
*02	9785	X	9785	-0-	-0-	-0-	9785	2			N	-0-					-0-
03	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

ELLIFF, MABEL WELL #: A 3 RRCID -> 049412 COMPL. DATE 12/17/1970 TOTAL DEPTH 6114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	660	N	475	-0-	-185	-0-	475	2			N	-0-					-0-
12	682	N	512	-0-	-170	-0-	512	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN, HELEN P. WELL #: 3 RRCID -> 049543 COMPL. DATE 08/18/1998 TOTAL DEPTH 6114 PERF. 5464 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, DONALD WELL #: 4 RRCID -> 051076 COMPL. DATE N/A TOTAL DEPTH 7504 PERF. 5446 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

SCHROEDER, T. S. WELL #: 3 RRCID -> 051077 COMPL. DATE 09/02/1971 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, W. W. -A- WELL #: 1 RRCID -> 051110 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 5358 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. WELL #: 5 RRCID -> 051239 COMPL. DATE 04/02/2008 TOTAL DEPTH 8314 PERF. 5386 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0-	-0-	152	1	1615	2	N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	87	1	754	2	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	82	1	657	2	N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	126	1	961	2	N	-0-					-0-
*02	1239	N	1239	-0-	-0-	-0-	183	1	1056	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

INGRAM, J. C. WELL #: A 2 RRCID -> 051968 COMPL. DATE 02/10/1972 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, W. W. WELL #: 4 RRCID -> 052711 COMPL. DATE N/A TOTAL DEPTH 6512 PERF. 5540 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, MABLE WELL #: A 2 RRCID -> 054359 COMPL. DATE 01/24/1973 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 2 RRCID -> 054800 COMPL. DATE 04/01/2010 TOTAL DEPTH 7696 PERF. 5490 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONDS, B. B. WELL #: 9 RRCID -> 056045 COMPL. DATE 08/22/1973 TOTAL DEPTH 7213 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. WELL #: 6 RRCID -> 057331 COMPL. DATE 01/14/1974 TOTAL DEPTH 6113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 16 RRCID -> 057355 COMPL. DATE N/A TOTAL DEPTH 6113 PERF. 4592 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4120	-0-	1020	1020	4120	2			N	-0-					-0-
11	3000	N	3639	-0-	639	1659	3639	2			N	-0-					-0-
12	5990	X	4331	-0-	-1659	-0-	4331	2			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
02	1092	X	37	-0-	-1055	-0-	37	2			N	-0-					-0-
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
INGRAM, J.C. WELL #: B 5 RRCID -> 057423 COMPL. DATE N/A TOTAL DEPTH 6210 PERF. 5194 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J.C. WELL #: D 3 RRCID -> 057459 COMPL. DATE 01/25/1974 TOTAL DEPTH N/A PERF. N/A

10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURL, OLLIE WELL #: 7 H RRCID -> 057717 COMPL. DATE 02/07/1974 TOTAL DEPTH 6113 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 3 RRCID -> 065127 COMPL. DATE 02/04/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: C 4 RRCID -> 066837 COMPL. DATE 04/29/1976 TOTAL DEPTH 6112 PERF. 5444 - 5535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MABEL ELLIF WELL #: A 8 RRCID -> 066851 COMPL. DATE N/A TOTAL DEPTH 6110 PERF. 4738 - 4818

10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	713	N	494	-0-	-219	-0-	494	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J. C. WELL #: C 2 RRCID -> 067108 COMPL. DATE 07/06/1976 TOTAL DEPTH 5512 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

PYLE, H.C. WELL #: 7 RRCID -> 067190 COMPL. DATE N/A TOTAL DEPTH 6290 PERF. 5326 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-			-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINSEY, ELEANOR A. WELL #: C 1 F RRCID -> 067421 COMPL. DATE 07/29/1997 TOTAL DEPTH 6100 PERF. 4600 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TALBERT, C. P. WELL #: 7 RRCID -> 068503 COMPL. DATE 10/08/1976 TOTAL DEPTH 7011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEE, H.W. WELL #: 4 RRCID -> 068783 COMPL. DATE N/A TOTAL DEPTH 7122 PERF. 4620 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-			-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
*02	109	N	109	-0-	-0-	-0-	109	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPONBERG, J.O. WELL #: B 3 RRCID -> 069126 COMPL. DATE 12/11/1997 TOTAL DEPTH 6980 PERF. 5182 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-			-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-			-0-
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-			-0-
*02	458	N	458	-0-	-0-	-0-	458	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPONBERG WELL #: 6 RRCID -> 070087 COMPL. DATE 01/20/1977 TOTAL DEPTH 7119 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-			-0-
11	510	N	401	-0-	-109	-0-	401	2			N	-0-			-0-
12	527	N	397	-0-	-130	-0-	397	2			N	-0-			-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-			-0-
*02	335	N	335	-0-	-0-	-0-	335	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPONBERG, J. O. WELL #: 7 RRCID -> 071425 COMPL. DATE 05/03/2002 TOTAL DEPTH 7098 PERF. 4206 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	-0-	-0-	-1798	-0-					N	-0-			-0-
11	1740	N	912	-0-	-828	-0-	94	1	818	2	N	-0-			-0-
12	1860	N	884	-0-	-976	-0-	98	1	786	2	N	-0-			-0-
01	939	N	939	-0-	-0-	-0-	109	1	830	2	N	-0-			-0-
*02	822	N	822	-0-	-0-	-0-	121	1	701	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

HORNE, C.J. WELL #: B 8 RRCID -> 071730 COMPL. DATE 06/12/1977 TOTAL DEPTH 7092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXON ROYALTY COMPANY B WELL #: 2 RRCID -> 072868 COMPL. DATE 08/25/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C.P. WELL #: 11D RRCID -> 074916 COMPL. DATE 03/26/1998 TOTAL DEPTH N/A PERF. 4744 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXON ROYALTY CO. "B" WELL #: 5 T RRCID -> 075285 COMPL. DATE 01/27/1978 TOTAL DEPTH 6476 PERF. 6118 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, HELEN P. WELL #: B 3 RRCID -> 077951 COMPL. DATE 08/14/1978 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. J. WELL #: 2 RRCID -> 078263 COMPL. DATE 09/01/1978 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
11	750	N	401	-0-	-349	-0-	401	2			N	-0-					-0-
12	806	N	331	-0-	-475	-0-	331	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 19 F RRCID -> 078323 COMPL. DATE 08/18/1978 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

HORNE, C. J. WELL #: B 2 RRCID -> 079959 COMPL. DATE 04/23/1970 TOTAL DEPTH 7092 PERF. 6407 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: B 2 RRCID -> 082306 COMPL. DATE N/A TOTAL DEPTH 7175 PERF. 5264 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. WELL #: 3 RRCID -> 083377 COMPL. DATE 09/20/2005 TOTAL DEPTH 7215 PERF. 4958 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN, HELEN P. WELL #: B 10 RRCID -> 084452 COMPL. DATE 09/26/2001 TOTAL DEPTH 7070 PERF. 6034 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: B 3 RRCID -> 087312 COMPL. DATE 02/04/1980 TOTAL DEPTH 7317 PERF. 6396 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE, H. C. WELL #: 5 L RRCID -> 090317 COMPL. DATE 10/25/1980 TOTAL DEPTH 6910 PERF. 5785 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPONBERG, J. O. WELL #: 5 RRCID -> 092030 COMPL. DATE 03/25/1999 TOTAL DEPTH 6909 PERF. 4600 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-
12	1054	N	707	-0-	-347	-0-	707	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WALTON, IRENE WELL #: 1 RRCID -> 093924 COMPL. DATE 04/24/1981 TOTAL DEPTH 7075 PERF. 6170 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2990	N	-0-	-0-	-2990	-0-					N	-0-					-0-
11	3000	N	3391	-0-	391	391	3391	3			N	-0-					-0-
12		14B2 EXT	3840	-0-	3840	4231	3840	3			N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	4231					N	-0-					-0-
02		14B2 EXT	1019	-0-	1019	5250	1019	3			N	-0-					-0-
03		14B2 EXT	1323	-0-	1323	6573	1323	3			N	-0-					-0-

WALLACE, W. H. WELL #: 1 RRCID -> 095743 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 5265 - 5281

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J. C. WELL #: C 5 RRCID -> 096424 COMPL. DATE 11/05/1981 TOTAL DEPTH 8000 PERF. 6092 - 6114

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 21 RRCID -> 100533 COMPL. DATE 10/27/2020 TOTAL DEPTH 8000 PERF. 5338 - 5854

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 15 D RRCID -> 101862 COMPL. DATE 04/30/2005 TOTAL DEPTH 7350 PERF. 4990 - 5562

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, JOHN J. MRS. WELL #: 10 RRCID -> 113252 COMPL. DATE 09/06/1984 TOTAL DEPTH 7260 PERF. 6432 - 6441

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, DONALD WELL #: 10 RRCID -> 122922 COMPL. DATE N/A TOTAL DEPTH 5757 PERF. 5348 - 5676

10	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
12	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
AUSTIN, HELEN P. WELL #: 2 RRCID -> 122924 COMPL. DATE 07/16/1996 TOTAL DEPTH 9505 PERF. 5497 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	858	-0-	-258	-0-	858	3			N	-0-					-0-
11	1080	N	809	-0-	-271	-0-	809	3			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

RIVERS -A- WELL #: 4 RRCID -> 128402 COMPL. DATE 09/01/1988 TOTAL DEPTH 6963 PERF. 6608 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	187	1	187	3	N	-0-					-0-
11	420	N	189	-0-	-231	-0-	13	1	176	3	N	-0-					-0-
12	372	N	194	-0-	-178	-0-	13	1	181	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-

ELLIFF, J.S. ETAL WELL #: 25 D RRCID -> 128991 COMPL. DATE 04/26/1988 TOTAL DEPTH 8250 PERF. 6086 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS -B- WELL #: 5 RRCID -> 129131 COMPL. DATE N/A TOTAL DEPTH 7860 PERF. 5220 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	125	1	13	3	N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	158	1	13	3	N	-0-					-0-

ELLIFF, MABEL WELL #: A 10 RRCID -> 130726 COMPL. DATE 08/06/2001 TOTAL DEPTH 9600 PERF. 6621 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J.S. WELL #: 24 D RRCID -> 131671 COMPL. DATE 02/29/1988 TOTAL DEPTH 7944 PERF. 5616 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 31 D RRCID -> 131701 COMPL. DATE 07/21/1989 TOTAL DEPTH 8073 PERF. 5658 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS -A- WELL #: 20 F RRCID -> 133156 COMPL. DATE 09/06/1989 TOTAL DEPTH 7379 PERF. 6060 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 29 D RRCID -> 133940 COMPL. DATE 01/16/1990 TOTAL DEPTH 8000 PERF. 5645 - 5720

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, DONALD WELL #: 15 RRCID -> 135455 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 6508 - 6546

10	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
12	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

DRISCOLL-ELLIFF WELL #: 1 RRCID -> 135646 COMPL. DATE 03/14/1990 TOTAL DEPTH 7752 PERF. 5945 - 5965

10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*03	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

DRISCOLL, CLARA WELL #: 4 RRCID -> 135913 COMPL. DATE 03/24/1998 TOTAL DEPTH 6000 PERF. 4553 - 4558

10	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
11	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

BROWN, MINNIE WELL #: 5 RRCID -> 135984 COMPL. DATE 08/07/1998 TOTAL DEPTH 7312 PERF. 4794 - 4854

10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, W. H. WELL #: 4 RRCID -> 136026 COMPL. DATE N/A TOTAL DEPTH 7262 PERF. 5707 - 5717

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ANDERSON, WILLIAM JR. ET AL WELL #: 2 RRCID -> 137296 COMPL. DATE 05/05/1996 TOTAL DEPTH 8400 PERF. 5926 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2876	N	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
11	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
12		14B2 EXT	2891	-0-	2891	2891	2891	3			N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	2891					N	-0-					-0-
*02		14B2 EXT	990	-0-	990	3881	990	3			N	-0-					-0-
*03		14B2 EXT	1286	-0-	1286	5167	1286	3			N	-0-					-0-

ELLIFF, J. S.,ET AL WELL #: 27 D RRCID -> 137699 COMPL. DATE 02/14/1991 TOTAL DEPTH 7745 PERF. 6374 - 6404

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J. S.ET AL WELL #: 2 H RRCID -> 138135 COMPL. DATE N/A TOTAL DEPTH 6668 PERF. 4782 - 4796

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. WELL #: 7 RRCID -> 139402 COMPL. DATE 07/15/1991 TOTAL DEPTH 10170 PERF. 6200 - 6220

10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTER, R. C. WELL #: 2 RRCID -> 140341 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 5196 - 5550

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	408	-0-	408	408	204	1	204	3	N	-0-					-0-
*03		14B2 EXT	265	-0-	265	673	265	3			N	-0-					-0-

RIVERS -A- WELL #: 18 D RRCID -> 140589 COMPL. DATE 12/10/1991 TOTAL DEPTH 7350 PERF. 5806 - 5878

10	514	N	514	-0-	-0-	-0-	257	1	257	3	N	-0-					-0-
11	480	N	260	-0-	-220	-0-	17	1	243	3	N	-0-					-0-
12	496	N	266	-0-	-230	-0-	18	1	248	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	22	1	256	3	N	-0-					-0-

DRISCOLL, CLARA WELL #: A 14-F RRCID -> 141122 COMPL. DATE 01/19/2006 TOTAL DEPTH 7290 PERF. 4964 - 6384

10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TALBERT, C. P. WELL #: 14 F RRCID -> 141368 COMPL. DATE 05/30/1998 TOTAL DEPTH 6990 PERF. 4568 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
11	3000	N	4799	-0-	1799	1799	4799	2			N	-0-					-0-
12	3100	N	4919	-0-	1819	3618	4919	2			N	-0-					-0-
01	3100	N	4695	-0-	1595	5213	4695	2			N	-0-					-0-
*02	2800	N	3443	-0-	643	5856	3443	2			N	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	2756					N	NO RPT					-0-

GEE, H. W. WELL #: 5 RRCID -> 141429 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 4631 - 5909

10	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S. ETAL WELL #: 40 D RRCID -> 142028 COMPL. DATE 11/05/1991 TOTAL DEPTH 8000 PERF. 5546 - 5676

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, DONALD WELL #: 14 RRCID -> 142513 COMPL. DATE 08/21/1992 TOTAL DEPTH 7500 PERF. 5196 - 5202

10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 32 F RRCID -> 142606 COMPL. DATE 09/03/1992 TOTAL DEPTH 8000 PERF. 5634 - 5674

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, DONALD WELL #: 17 RRCID -> 143765 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 4762 - 4812

10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

TEXON ROYALTY CO. -B- WELL #: 7 RRCID -> 144551 COMPL. DATE 05/19/2009 TOTAL DEPTH 9640 PERF. 3860 - 4140

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

DRISCOLL, CLARA WELL #: 5-F RRCID -> 147315 COMPL. DATE 10/14/1993 TOTAL DEPTH 7545 PERF. 5870 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

FEE 687 WELL #: 3 RRCID -> 147685 COMPL. DATE 02/12/2018 TOTAL DEPTH 6012 PERF. 4748 - 5343

10	2807	N	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
12	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					-0-
01	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
*02	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, MINNIE WELL #: 4 RRCID -> 148177 COMPL. DATE 06/08/2015 TOTAL DEPTH 7512 PERF. 5272 - 5570

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 18 F RRCID -> 149121 COMPL. DATE N/A TOTAL DEPTH 7470 PERF. 6547 - 6557

10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 19 RRCID -> 150185 COMPL. DATE 05/28/1998 TOTAL DEPTH 7628 PERF. 6460 - 6554

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
*02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 18 RRCID -> 150852 COMPL. DATE N/A TOTAL DEPTH 7057 PERF. 5140 - 6175

10	69	N	69	-0-	-0-	-0-	6	1	63	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J.C. WELL #: A 5 F RRCID -> 151032 COMPL. DATE N/A TOTAL DEPTH 7867 PERF. 4792 - 7637

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J. S. ETAL WELL #: 41 RRCID -> 151253 COMPL. DATE 04/15/1995 TOTAL DEPTH 7600 PERF. 5724 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, HELEN P. WELL #: 6 RRCID -> 152409 COMPL. DATE 02/24/2000 TOTAL DEPTH 7644 PERF. 5038 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXON ROYALTY "B" WELL #: 10 RRCID -> 152424 COMPL. DATE 02/23/1995 TOTAL DEPTH 7525 PERF. 7126 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	598	-0-	-859	-0-	299	1	299	3	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	45	1	636	3	N	-0-					-0-
12	837	N	669	-0-	-168	-0-	46	1	623	3	N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
*02	788	N	788	-0-	-0-	-0-	29	1	759	3	N	-0-					-0-
*03	1067	N	1067	-0-	-0-	-0-	41	1	1026	3	N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 43 RRCID -> 152425 COMPL. DATE 09/08/1994 TOTAL DEPTH 7700 PERF. 6222 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 45 RRCID -> 152504 COMPL. DATE 10/03/1994 TOTAL DEPTH 7400 PERF. 6880 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPONBERG, J.O. WELL #: 9 RRCID -> 152517 COMPL. DATE 06/12/1998 TOTAL DEPTH 7011 PERF. 5494 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
11	1590	N	1322	-0-	-268	-0-	137	1	1185	2	N	-0-					-0-
12	1674	N	1070	-0-	-604	-0-	119	1	951	2	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	13	1	100	2	N	-0-					-0-
*02	1347	N	1347	-0-	-0-	-0-	199	1	1148	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J.S. ET AL WELL #: 44D RRCID -> 152997 COMPL. DATE 07/24/1998 TOTAL DEPTH 7550 PERF. 5613 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J. S. ET AL WELL #: 49 RRCID -> 153156 COMPL. DATE 01/17/1995 TOTAL DEPTH 7600 PERF. 6360 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
02	1064	X	-0-	-0-	-1064	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 46 RRCID -> 153429 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. N/A

10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 48 RRCID -> 153430 COMPL. DATE 12/06/1995 TOTAL DEPTH 7600 PERF. 7114 - 7134

10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 47 RRCID -> 153482 COMPL. DATE 12/19/1994 TOTAL DEPTH 7450 PERF. 6949 - 6964

10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, W.W. "A" WELL #: 2 RRCID -> 153800 COMPL. DATE 07/30/2001 TOTAL DEPTH 7708 PERF. 6152 - 6176

10	1351	X	441	-0-	-910	-0-	441	2			N	-0-					-0-
11	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 9 RRCID -> 154419 COMPL. DATE 06/14/2005 TOTAL DEPTH 7292 PERF. 5222 - 6671

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, W. H. WELL #: 5 RRCID -> 154944 COMPL. DATE 12/20/1999 TOTAL DEPTH 7128 PERF. 4614 - 5105

10	3100	N	387	-0-	-2713	4760	387	2			N	-0-					-0-
11	3000	N	240	-0-	-2760	2000	240	2			N	-0-					-0-
12	2227	X	227	-0-	-2000	-0-	227	2			N	-0-					-0-
01	372	X	241	-0-	-131	-0-	241	2			N	-0-					-0-
02	336	X	246	-0-	-90	-0-	246	2			N	-0-					-0-
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

KERR WELL #: 4 RRCID -> 159259 COMPL. DATE 06/11/1996 TOTAL DEPTH 7315 PERF. 4860 - 5578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPONBERG, J. O. WELL #: 8 D RRCID -> 159537 COMPL. DATE 03/11/1997 TOTAL DEPTH 7472 PERF. 5874 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, ELEANOR WELL #: C 2 RRCID -> 160353 COMPL. DATE 04/25/1996 TOTAL DEPTH 7250 PERF. 5352 - 5687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, MABEL WELL #: A 11 RRCID -> 161335 COMPL. DATE 09/19/2001 TOTAL DEPTH 7092 PERF. 5158 - 5420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON, W. R. WELL #: 3 RRCID -> 175985 COMPL. DATE 12/28/1999 TOTAL DEPTH 8300 PERF. 6646 - 7500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357 N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
11	1204 N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
12	14B2 EXT	1364	-0-	1364	1364	1364	3			N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1364					N	-0-					-0-
02	14B2 EXT	341	-0-	341	1705	341	3			N	-0-					-0-
03	14B2 EXT	443	-0-	443	2148	443	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 17 RRCID -> 176037 COMPL. DATE 02/01/2000 TOTAL DEPTH 9465 PERF. 504 - 5574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN, HELEN P. WELL #: 4-D RRCID -> 176653 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6104 - 6532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

DRISCOLL, CLARA WELL #: B 12 RRCID -> 177042 COMPL. DATE 03/29/2000 TOTAL DEPTH 7350 PERF. 5358 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 16DF RRCID -> 178030 COMPL. DATE 12/06/2007 TOTAL DEPTH 8178 PERF. 5530 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J. C. WELL #: C 4 RRCID -> 178057 COMPL. DATE 07/08/2000 TOTAL DEPTH 9020 PERF. 6724 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S. ETAL WELL #: 52 RRCID -> 179108 COMPL. DATE 08/25/2000 TOTAL DEPTH 7608 PERF. 6138 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

TEXON ROYALTY B WELL #: 11 RRCID -> 179110 COMPL. DATE 09/17/2000 TOTAL DEPTH 8000 PERF. 6822 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	542	-0-	-605	-0-	271	1	271	3	N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	40	1	578	3	N	-0-					-0-
12	744	N	609	-0-	-135	-0-	42	1	567	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

RIVERS "B" WELL #: 24 RRCID -> 181042 COMPL. DATE 01/17/2001 TOTAL DEPTH 8546 PERF. 5534 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4346	-0-	1246	5000	2173	1	2173	3	N	-0-					-0-
11	7197	X	2197	-0-	-5000	-0-	146	1	2051	3	N	-0-					-0-
12	2635	X	2249	-0-	-386	-0-	150	1	2099	3	N	-0-					-0-
01	2635	X	2176	-0-	-459	-0-	150	1	2026	3	N	-0-					-0-
02	2380	X	1610	-0-	-770	-0-	154	1	1456	3	N	-0-					-0-
03	2635	X	1989	-0-	-646	-0-	155	1	1834	3	N	-0-					-0-

TEXON ROYALTY WELL #: 9 RRCID -> 181142 COMPL. DATE 01/13/2005 TOTAL DEPTH 7680 PERF. 6182 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	350	1	350	3	N	-0-					-0-
11	780	N	354	-0-	-426	-0-	23	1	331	3	N	-0-					-0-
12	682	N	363	-0-	-319	-0-	24	1	339	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	24	1	327	3	N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	25	1	423	3	N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	25	1	533	3	N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 300 RRCID -> 181369 COMPL. DATE 01/31/2001 TOTAL DEPTH 7060 PERF. 5580 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5514	X	5514	-0-	-0-	-0-	2757	1	2757	3	N	-0-					-0-
11	3510	X	2787	-0-	-723	-0-	185	1	2602	3	N	-0-					-0-
12	3627	X	2855	-0-	-772	-0-	191	1	2664	3	N	-0-					-0-
01	3627	X	2762	-0-	-865	-0-	191	1	2571	3	N	-0-					-0-
02	3276	X	637	-0-	-2639	-0-	191	1	446	3	N	-0-					-0-
03	3627	X	834	-0-	-2793	-0-	192	1	642	3	N	-0-					-0-

TEXON ROYALTY WELL #: 10 RRCID -> 181696 COMPL. DATE 12/15/2004 TOTAL DEPTH 7861 PERF. 6366 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5654	X	5654	-0-	-0-	-0-	2827	1	2827	3	N	-0-					-0-
11	3150	X	2857	-0-	-293	-0-	189	1	2668	3	N	-0-					-0-
12	3255	X	2927	-0-	-328	-0-	196	1	2731	3	N	-0-					-0-
01	3255	X	2832	-0-	-423	-0-	196	1	2636	3	N	-0-					-0-
02	2940	X	1554	-0-	-1386	-0-	86	1	1468	3	N	-0-					-0-
03	3255	X	1936	-0-	-1319	-0-	87	1	1849	3	N	-0-					-0-

ELLIFF, J. S. ETAL WELL #: 60 RRCID -> 181743 COMPL. DATE 03/09/2001 TOTAL DEPTH 7500 PERF. 6996 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS "C" WELL #: 7 RRCID -> 181800 COMPL. DATE 02/14/2001 TOTAL DEPTH 5929 PERF. 5686 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXON ROYALTY "B" WELL #: 12 RRCID -> 181836 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 5790 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXON ROYALTY "B" WELL #: 13 RRCID -> 182210 COMPL. DATE 09/18/2001 TOTAL DEPTH 8000 PERF. 3860 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

U.C.L.I. WELL #: 18 RRCID -> 182706 COMPL. DATE 02/22/2001 TOTAL DEPTH 7050 PERF. 5176 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	420	-0-	-138	-0-	210	1	210	3	N	-0-					-0-
11	450	N	212	-0-	-238	-0-	14	1	198	3	N	-0-					-0-
12	403	N	218	-0-	-185	-0-	15	1	203	3	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SCHROEDER, T. S. WELL #: 5 RRCID -> 182715 COMPL. DATE 08/19/2020 TOTAL DEPTH 7400 PERF. 4606 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
11	6275	X	6275	-0-	-0-	-0-	6275	2			N	-0-					-0-
12	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-
01	5473	X	5473	-0-	-0-	-0-	5473	2			N	-0-					-0-
*02	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
03	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					-0-

PYLE, H. C. WELL #: 8 RRCID -> 182816 COMPL. DATE 03/21/2015 TOTAL DEPTH 7400 PERF. 4598 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
11	1200	N	876	-0-	-324	-0-	876	2			N	-0-					-0-
12	1302	N	824	-0-	-478	-0-	824	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPONBERG, J. O. WELL #: 10 C RRCID -> 182839 COMPL. DATE 09/15/2005 TOTAL DEPTH 7400 PERF. 5136 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 12 RRCID -> 183164 COMPL. DATE 08/26/2005 TOTAL DEPTH 7700 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	652	-0-	-92	-0-	56	1	596	2	N	-0-					-0-
11	720	N	487	-0-	-233	-0-	50	1	437	2	N	-0-					-0-
12	744	N	479	-0-	-265	-0-	53	1	426	2	N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	45	1	345	2	N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	68	1	393	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.C.L.I. WELL #: 17 RRCID -> 183969 COMPL. DATE 09/19/2019 TOTAL DEPTH 6950 PERF. 4746 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4952	-0-	1852	7420	2476	1	2476	3	N	-0-					-0-
11	9924	X	2504	-0-	-7420	-0-	166	1	2338	3	N	-0-					-0-
12	2564	X	2564	-0-	-0-	-0-	171	1	2393	3	N	-0-					-0-
01	2481	X	2481	-0-	-0-	-0-	171	1	2310	3	N	-0-					-0-
02	2128	X	30	-0-	-2098	-0-	2	1	28	3	N	-0-					-0-
03	2356	X	38	-0-	-2318	-0-	2	1	36	3	N	-0-					-0-

RIVERS, M. L. "A" WELL #: 12 RRCID -> 184107 COMPL. DATE 11/16/2005 TOTAL DEPTH 7263 PERF. 5782 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	666	-0-	-233	-0-	57	1	609	2	N	-0-					-0-
11	870	N	364	-0-	-506	-0-	38	1	326	2	N	-0-					-0-
12	899	N	422	-0-	-477	-0-	47	1	375	2	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	47	1	358	2	N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	51	1	296	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, BUSH WELL #: A 4 RRCID -> 184804 COMPL. DATE 06/29/2001 TOTAL DEPTH 7600 PERF. 6548 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

KINSEY, E. A. WELL #: A 4 RRCID -> 185564 COMPL. DATE 02/14/2006 TOTAL DEPTH 7400 PERF. 5152 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	N	318	-0-	-222	-0-	318	2			N	-0-					-0-
12	589	N	345	-0-	-244	-0-	345	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 20 RRCID -> 187638 COMPL. DATE 02/20/2002 TOTAL DEPTH 7140 PERF. 5092 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE 687 WELL #: 4 RRCID -> 190759 COMPL. DATE 03/15/2015 TOTAL DEPTH 7800 PERF. 5063 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEE, H. W. WELL #: 6 RRCID -> 192470 COMPL. DATE 11/22/2002 TOTAL DEPTH 7400 PERF. 5343 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR WELL #: 8 RRCID -> 194069 COMPL. DATE 06/05/2003 TOTAL DEPTH 7400 PERF. 4400 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURL, OLLIE WELL #: 8 RRCID -> 195133 COMPL. DATE 05/30/2003 TOTAL DEPTH 7250 PERF. 6498 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J. C. WELL #: C 6 RRCID -> 195134 COMPL. DATE 11/25/2002 TOTAL DEPTH 7100 PERF. 4612 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS, M. L. "A" WELL #: 21 RRCID -> 195139 COMPL. DATE 06/29/2004 TOTAL DEPTH 7250 PERF. 5978 - 6081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	780	N	733	-0-	-47	-0-	733	2			N	-0-					-0-
12	806	N	714	-0-	-92	-0-	714	2			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER, T. S. WELL #: 7 RRCID -> 199699 COMPL. DATE 03/09/2006 TOTAL DEPTH 7400 PERF. 5283 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	151	-0-	-779	-0-	151	2			N	-0-					-0-
11	900	N	75	-0-	-825	-0-	75	2			N	-0-					-0-
12	992	N	375	-0-	-617	-0-	375	2			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE 687 WELL #: 5 RRCID -> 199713 COMPL. DATE 06/16/2006 TOTAL DEPTH 7480 PERF. 5150 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-
11	2820	X	2132	-0-	-688	-0-	2132	2			N	-0-					-0-
12	3131	X	1935	-0-	-1196	-0-	1935	2			N	-0-					-0-
01	2914	X	1924	-0-	-990	-0-	1924	2			N	-0-					-0-
02	2828	X	1496	-0-	-1332	-0-	1496	2			N	-0-					-0-
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-

ELLIFF, J. S. ET AL WELL #: 65 RRCID -> 204104 COMPL. DATE 09/18/2004 TOTAL DEPTH 7006 PERF. 4984 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEE, H. W. WELL #: 7 RRCID -> 204407 COMPL. DATE 02/14/2006 TOTAL DEPTH 7400 PERF. 5185 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S. ET AL WELL #: 66 RRCID -> 204439 COMPL. DATE 09/24/2004 TOTAL DEPTH 7018 PERF. 6322 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 64 RRCID -> 204568 COMPL. DATE 09/02/2004 TOTAL DEPTH 6996 PERF. 6334 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J. S. ET AL WELL #: 67 RRCID -> 206920 COMPL. DATE 09/16/2010 TOTAL DEPTH 7031 PERF. 5104 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FEE 687 WELL #: 6 RRCID -> 207799 COMPL. DATE 06/15/2006 TOTAL DEPTH 7400 PERF. 6540 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, J. S. ET AL WELL #: 68 RRCID -> 208790 COMPL. DATE 03/03/2005 TOTAL DEPTH 7156 PERF. 4804 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	-0-	-0-	-2356	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, W.W. WELL #: 7 RRCID -> 212250 COMPL. DATE 04/27/2006 TOTAL DEPTH 7540 PERF. 5550 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1	-0-	1	2	1	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 8 RRCID -> 214769 COMPL. DATE 06/03/2006 TOTAL DEPTH 8300 PERF. 5376 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
12	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS A WELL #: A 27 RRCID -> 221554 COMPL. DATE 06/13/2006 TOTAL DEPTH 7178 PERF. 6754 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINSEY, E. A. WELL #: A 5 RRCID -> 223009 COMPL. DATE 06/22/2006 TOTAL DEPTH 6575 PERF. 6520 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16347	X	11736	-0-	-4611	-0-	1010	1	10726	2	N	-0-					-0-
11	6568	X	6568	-0-	-0-	-0-	679	1	5889	2	N	-0-					-0-
12	7533	X	3042	-0-	-4491	-0-	338	1	2704	2	N	-0-					-0-
01	2691	X	2691	-0-	-0-	-0-	312	1	2379	2	N	-0-					-0-
02	9380	X	2012	-0-	-7368	-0-	297	1	1715	2	N	-0-					-0-
03	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

KINSEY, E. A. WELL #: A 6 RRCID -> 223010 COMPL. DATE 07/07/2006 TOTAL DEPTH 7100 PERF. 6541 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF J.S. WELL #: 54 RRCID -> 226863 COMPL. DATE 04/01/2007 TOTAL DEPTH 8000 PERF. 5544 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

ELLIFF, J. S. WELL #: 72 RRCID -> 227801 COMPL. DATE 06/21/2007 TOTAL DEPTH 7746 PERF. 6370 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
02	812	X	-0-	-0-	-812	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS, M. L. "A" WELL #: 22 RRCID -> 228401 COMPL. DATE 12/12/2006 TOTAL DEPTH 7112 PERF. 6080 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	151	1	1310	2	N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	158	1	1267	2	N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	171	1	1304	2	N	-0-					-0-
*02	1095	N	1095	-0-	-0-	-0-	161	1	934	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 24 RRCID -> 231163 COMPL. DATE 11/30/2006 TOTAL DEPTH 7140 PERF. 5120 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
11	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
*02	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 26 RRCID -> 232668 COMPL. DATE 06/15/2007 TOTAL DEPTH 7155 PERF. 5969 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
*02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, W. H. WELL #: 6 RRCID -> 232944 COMPL. DATE 01/15/2019 TOTAL DEPTH 7000 PERF. 5598 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-
11	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					-0-
12	4216	X	4113	-0-	-103	-0-	4113	2			N	-0-					-0-
01	4573	X	4573	-0-	-0-	-0-	4573	2			N	-0-					-0-
*02	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ANDERSON WELL #: 3 RRCID -> 234496 COMPL. DATE 11/05/2007 TOTAL DEPTH 7650 PERF. 6656 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-			4
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-			4
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-			4
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-			4
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-			4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

KINSEY, E. A. WELL #: A 7 RRCID -> 234501 COMPL. DATE 12/20/2007 TOTAL DEPTH 7200 PERF. 6326 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
11	600	N	85	-0-	-515	-0-	85	2			N	-0-			-0-
12	620	N	475	-0-	-145	-0-	475	2			N	-0-			-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-			-0-
*02	307	N	307	-0-	-0-	-0-	307	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PYLE, H. C. WELL #: 9 RRCID -> 234502 COMPL. DATE 07/31/2018 TOTAL DEPTH 6973 PERF. 5278 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4034	X	4034	-0-	-0-	-0-	347	1	3687	2	N	-0-			-0-
11	2126	X	2126	-0-	-0-	-0-	220	1	1906	2	N	-0-			-0-
12	1879	X	1879	-0-	-0-	-0-	209	1	1670	2	N	-0-			-0-
01	2128	X	2128	-0-	-0-	-0-	247	1	1881	2	N	-0-			-0-
*02	2145	X	2145	-0-	-0-	-0-	316	1	1829	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TALBERT, C. P. WELL #: 22 RRCID -> 234503 COMPL. DATE 07/13/2007 TOTAL DEPTH 7122 PERF. 4606 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIVERS, M. L. WELL #: 8 RRCID -> 234571 COMPL. DATE 11/05/2007 TOTAL DEPTH 7384 PERF. 5929 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2251	N	2251	-0-	-0-	-0-	194	1	2057	2	N	-0-			-0-
11	1292	N	1292	-0-	-0-	-0-	134	1	1158	2	N	-0-			-0-
12	1321	N	1321	-0-	-0-	-0-	147	1	1174	2	N	-0-			-0-
01	1366	N	1366	-0-	-0-	-0-	158	1	1208	2	N	-0-			-0-
*02	1161	N	1161	-0-	-0-	-0-	171	1	990	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINSEY, E. A. WELL #: B 6 RRCID -> 234645 COMPL. DATE 06/05/2007 TOTAL DEPTH 7165 PERF. 6266 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	-0-			-0-
11	930	N	645	-0-	-285	-0-	645	2			N	-0-			-0-
12	992	N	640	-0-	-352	-0-	640	2			N	-0-			-0-
01	773	N	773	-0-	-0-	-0-	773	2			N	-0-			-0-
*02	490	N	490	-0-	-0-	-0-	490	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIVERS, M. L. "A" WELL #: 24 RRCID -> 235475 COMPL. DATE 11/20/2007 TOTAL DEPTH 7159 PERF. 5846 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5895	X	5895	-0-	-0-	-0-	507	1	5388	2	N	-0-			-0-
11	4200	X	3309	-0-	-891	-0-	342	1	2967	2	N	-0-			-0-
12	4433	X	3239	-0-	-1194	-0-	360	1	2879	2	N	-0-			-0-
01	4340	X	3409	-0-	-931	-0-	395	1	3014	2	N	-0-			-0-
02	4004	X	2890	-0-	-1114	-0-	426	1	2464	2	N	-0-			-0-
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF J.S. WELL #: 63 RRCID -> 235731 COMPL. DATE 03/25/2002 TOTAL DEPTH 8200 PERF. 4788 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

RIVERS, M. L. "A" WELL #: 23 RRCID -> 238474 COMPL. DATE 03/08/2008 TOTAL DEPTH 7163 PERF. 5390 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2979	-0-	-121	105	256	1	2723	2	N	-0-					-0-
11	1863	N	1758	-0-	-105	-0-	182	1	1576	2	N	-0-					-0-
12	1703	X	1703	-0-	-0-	-0-	189	1	1514	2	N	-0-					-0-
01	1823	X	1823	-0-	-0-	-0-	211	1	1612	2	N	-0-					-0-
*02	1533	X	1533	-0-	-0-	-0-	226	1	1307	2	N	-0-					-0-
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 29 RRCID -> 239711 COMPL. DATE 05/07/2008 TOTAL DEPTH 7300 PERF. 5404 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	510	N	371	-0-	-139	-0-	38	1	333	2	N	-0-					-0-
12	558	N	378	-0-	-180	-0-	42	1	336	2	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	45	1	342	2	N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	49	1	281	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 26 RRCID -> 243309 COMPL. DATE 08/26/2008 TOTAL DEPTH 7164 PERF. 5458 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
11	1560	N	1421	-0-	-139	-0-	147	1	1274	2	N	-0-					-0-
12	1674	N	1242	-0-	-432	-0-	138	1	1104	2	N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	156	1	1188	2	N	-0-					-0-
*02	1058	N	1058	-0-	-0-	-0-	156	1	902	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. "A" WELL #: 25 RRCID -> 244767 COMPL. DATE 06/12/2008 TOTAL DEPTH 6705 PERF. 5416 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, W. W. WELL #: 6 RRCID -> 247822 COMPL. DATE 12/10/2008 TOTAL DEPTH 7480 PERF. 5452 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS, M. L. WELL #: 9 RRCID -> 248483 COMPL. DATE 05/09/2008 TOTAL DEPTH 7061 PERF. 5412 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6730	X	6730	-0-	-0-	-0-	579	1	6151	2	N	-0-					-0-
11	3000	N	6060	-0-	3060	3060	627	1	5433	2	N	-0-					-0-
12	10333	X	7273	-0-	-3060	-0-	808	1	6465	2	N	-0-					-0-
01	6492	X	6492	-0-	-0-	-0-	753	1	5739	2	N	-0-					-0-
02	2772	X	61	-0-	-2711	-0-	9	1	52	2	N	-0-					-0-
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SCHROEDER, T. S. WELL #: 6 RRCID -> 255886 COMPL. DATE 04/18/2015 TOTAL DEPTH 7400 PERF. 6284 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2480	X	-0-	-0-	-2480	-0-					N	-0-			-0-
11	2400	X	429	-0-	-1971	-0-	429	2			N	-0-			-0-
12	2480	X	1304	-0-	-1176	-0-	1304	2			N	-0-			-0-
01	2480	X	1341	-0-	-1139	-0-	1341	2			N	-0-			-0-
*02	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-			-0-
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

KINSEY, E. A. WELL #: B 7 RRCID -> 256488 COMPL. DATE 05/05/2013 TOTAL DEPTH 7005 PERF. 6611 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-			-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-			-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-
*02	155	N	155	-0-	-0-	-0-	155	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINSEY, E. A. WELL #: A 8 RRCID -> 260414 COMPL. DATE 02/15/2015 TOTAL DEPTH 7300 PERF. 5968 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	N	2326	-0-	-123	-0-	2326	2			N	-0-			-0-
11	2370	N	1294	-0-	-1076	-0-	1294	2			N	-0-			-0-
12	2449	N	1186	-0-	-1263	-0-	1186	2			N	-0-			-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-			-0-
*02	968	N	968	-0-	-0-	-0-	968	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRISCOLL, CLARA WELL #: A 30 RRCID -> 260418 COMPL. DATE 07/28/2010 TOTAL DEPTH 7215 PERF. 6852 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-			-0-
11	840	N	797	-0-	-43	-0-	797	2			N	-0-			-0-
12	899	N	796	-0-	-103	-0-	796	2			N	-0-			-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-			-0-
*02	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLIFF, MABEL WELL #: A 16 RRCID -> 260486 COMPL. DATE 08/03/2010 TOTAL DEPTH 7180 PERF. 5446 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4340	X	2037	-0-	-2303	-0-	175	1	1862	2	N	-0-			-0-
11	4200	X	4142	-0-	-58	-0-	428	1	3714	2	N	-0-			-0-
12	4340	X	3837	-0-	-503	-0-	426	1	3411	2	N	-0-			-0-
01	4340	X	3659	-0-	-681	-0-	424	1	3235	2	N	-0-			-0-
*02	2935	X	2935	-0-	-0-	-0-	433	1	2502	2	N	-0-			-0-
03	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT			-0-

RIVERS, M. L. WELL #: 10 RRCID -> 260487 COMPL. DATE 11/19/2015 TOTAL DEPTH 7185 PERF. 4747 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	1653	-0-	-300	-0-	142	1	1511	2	N	-0-			-0-
11	1890	N	901	-0-	-989	-0-	93	1	808	2	N	-0-			-0-
12	2015	N	835	-0-	-1180	-0-	93	1	742	2	N	-0-			-0-
01	839	N	839	-0-	-0-	-0-	97	1	742	2	N	-0-			-0-
*02	672	N	672	-0-	-0-	-0-	99	1	573	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIVERS, M. L. "A" WELL #: 27 RRCID -> 261016 COMPL. DATE 03/29/2011 TOTAL DEPTH 7100 PERF. 5370 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2684	N	2684	-0-	-0-	-0-	231	1	2453	2	N	-0-			-0-
11	1549	N	1549	-0-	-0-	-0-	160	1	1389	2	N	-0-			-0-
12	1413	N	1413	-0-	-0-	-0-	157	1	1256	2	N	-0-			-0-
01	1473	N	1473	-0-	-0-	-0-	171	1	1302	2	N	-0-			-0-
*02	1183	N	1183	-0-	-0-	-0-	174	1	1009	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: A 25 RRCID -> 262324 COMPL. DATE 02/21/2011 TOTAL DEPTH 8500 PERF. 5480 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	273	-0-	-117	-0-	28	1	245	2	N	-0-					-0-
12	434	N	277	-0-	-157	-0-	31	1	246	2	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	33	1	254	2	N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	36	1	211	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 23 RRCID -> 262367 COMPL. DATE 04/12/2011 TOTAL DEPTH 6395 PERF. 5126 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1485	-0-	-251	-0-	110	1	1375	2	N	-0-					-0-
11	1680	N	1453	-0-	-227	-0-	110	1	1343	2	N	-0-					-0-
12	1736	N	1519	-0-	-217	-0-	110	1	1409	2	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	110	1	1362	2	N	-0-					-0-
*02	658	N	658	-0-	-0-	-0-	110	1	548	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS "A" WELL #: 26 RRCID -> 270448 COMPL. DATE 04/01/2013 TOTAL DEPTH 7600 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J. S. ETAL WELL #: 70 RRCID -> 270657 COMPL. DATE 04/19/2013 TOTAL DEPTH 7155 PERF. 4790 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINSEY, E.A. WELL #: B 8 RRCID -> 278546 COMPL. DATE 03/08/2012 TOTAL DEPTH 7258 PERF. 6158 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. WELL #: B 9 RRCID -> 278569 COMPL. DATE 05/30/2015 TOTAL DEPTH 7300 PERF. 6386 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINSEY, E. A. B WELL #: 5B RRCID -> 281882 COMPL. DATE 11/14/2016 TOTAL DEPTH 9700 PERF. 6253 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
CRITZ WELL #: 3 RRCID -> 189307 COMPL. DATE 06/10/2002 TOTAL DEPTH 7500 PERF. 6301 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRITZ WELL #: 4 RRCID -> 214690 COMPL. DATE 01/11/2008 TOTAL DEPTH 7500 PERF. 5308 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

AGUA DULCE (GERHARDT) 00832 192 ASSOCIATED 49B CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 15 F RRCID -> 070350 COMPL. DATE 02/21/1977 TOTAL DEPTH 9112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT C.P. WELL #: 17 D RRCID -> 075366 COMPL. DATE 02/26/1978 TOTAL DEPTH 9110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 13 U RRCID -> 091489 COMPL. DATE 07/22/1980 TOTAL DEPTH 9360 PERF. 8204 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (LAMB) 00832 235 ASSOCIATED ONE WELL CNTY: NUECES
BRITANCO, L.L.C. 093620
HERRMANN-LISKA UNIT WELL #: 5 RRCID -> 280320 COMPL. DATE 08/07/2012 TOTAL DEPTH 7095 PERF. 6640 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	-0-	-0-	-62	-0-					N	5					59
11	60	#	-0-	-0-	-60	-0-					N	5					64
12	0	#	-0-	-0-	-0-	-0-					N	2					66
01	0	#	-0-	-0-	-0-	-0-					N	5					71
02	0	#	-0-	-0-	-0-	-0-					N	2					73
03	0	#	-0-	-0-	-0-	-0-					N	3					76

AGUA DULCE (LAMB) //CONT.// 00832 235 ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 1 RRCID -> 077535 COMPL. DATE 07/12/1978 TOTAL DEPTH 8325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (RIVERS) 00832 300 ASSOCIATED ONE WELL CNTY: NUECES
RESOURCE EXPL & PROD, INC. 703393
CHICAGO LAND BANK WELL #: 1 RRCID -> 078747 COMPL. DATE 08/22/1978 TOTAL DEPTH 6879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (SPONBERG-GAS) 00832 370 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
WALTON, W. W. WELL #: 1B RRCID -> 140866 COMPL. DATE 03/04/1992 TOTAL DEPTH 7331 PERF. 6808 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPONBERG, J. O. WELL #: 8-F RRCID -> 150231 COMPL. DATE 06/14/1994 TOTAL DEPTH 7472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE, H. C. WELL #: 9 RRCID -> 228460 COMPL. DATE 05/22/2007 TOTAL DEPTH 6973 PERF. 6904 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (STONE 6800) 00832 388 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 9 RRCID -> 117588 COMPL. DATE 07/03/1985 TOTAL DEPTH 8964 PERF. 6756 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (VICKSBURG CONSL.) 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
C.B. PRODUCTION 119905
MASONIC PURL WELL #: 1 RRCID -> 124109 COMPL. DATE 04/20/1987 TOTAL DEPTH 9620 PERF. 8608 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	97	-0-	-58	-0-	97	2			N	-0-					96
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					96
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					96
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					96
02	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					96
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MAGNUM PRODUCING, LP 521516
FULLER WELL #: 1 RRCID -> 225615 COMPL. DATE 12/29/2006 TOTAL DEPTH 9500 PERF. 7904 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 3 RRCID -> 053665 COMPL. DATE 10/15/1972 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TALBERT, C.P. WELL #: 8 RRCID -> 061807 COMPL. DATE 05/04/1975 TOTAL DEPTH 8503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
03	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-

EAST SIDE BLOCK UNIT WELL #: 12 RRCID -> 082838 COMPL. DATE 06/03/1979 TOTAL DEPTH 8267 PERF. 8042 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					33
11	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					33
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					33
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					33
02	196	N	105	-0-	-91	-0-	105	2			Y	-0-					33
03	62	N	-0-	-0-	-62	-0-					Y	-0-					33

EAST SIDE BLOCK UNIT WELL #: 14 RRCID -> 091482 COMPL. DATE 12/22/1980 TOTAL DEPTH 10950 PERF. 7548 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					56
01	186	N	-0-	-0-	-186	-0-					Y	-0-					56
02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					56
*03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					56

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
BLUMBERG, JANE W. WELL #: 13 RRCID -> 097550 COMPL. DATE 12/30/1981 TOTAL DEPTH 8300 PERF. 7607 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

EAST SIDE BLOCK UNIT WELL #: 16 RRCID -> 107637 COMPL. DATE 08/24/1983 TOTAL DEPTH 8827 PERF. 7656 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	2			Y	-0-					-0-
02	196	N	130	-0-	-66	-0-	130	2			Y	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

EAST SIDE BLOCK UNIT WELL #: 10 RRCID -> 107644 COMPL. DATE 11/10/1994 TOTAL DEPTH 8286 PERF. 8073 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	134	X	134	-0-	-0-	-0-	134	2			Y	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
BERRYMAN, ET AL UNIT WELL #: 1 RRCID -> 172812 COMPL. DATE 04/07/2009 TOTAL DEPTH 10500 PERF. 8680 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	19	-0-	-167	-0-	19	2			Y	-0-					41
11	390	X	11	-0-	-379	-0-	11	2			Y	-0-					41
12	186	X	15	-0-	-171	-0-	15	2			Y	-0-					41
01	62	X	34	-0-	-28	-0-	34	2			Y	-0-					41
*02	140	X	-0-	-0-	-140	-0-					Y	-0-					41
*03	31	X	-0-	-0-	-31	-0-					Y	-0-					41

KAMPFENKEL, ET AL G. U. WELL #: 1 RRCID -> 174485 COMPL. DATE 12/21/2010 TOTAL DEPTH 11002 PERF. 9214 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BERRYMAN ET AL UNIT WELL #: 2 RRCID -> 175113 COMPL. DATE 04/18/2003 TOTAL DEPTH 10800 PERF. 8870 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	87	-0-	-254	-0-	87	2			Y	-0-					93
11	120	N	48	-0-	-72	-0-	48	2			Y	-0-					93
12	310	N	68	-0-	-242	-0-	68	2			Y	-0-	47	1			46
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					46
*02	84	N	7	-0-	-77	-0-	1	2	6	9	Y	5	47	1			4
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BERRYMAN, ET AL UNIT WELL #: 3 RRCID -> 175748 COMPL. DATE 10/04/2000 TOTAL DEPTH 9550 PERF. 8278 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRYMAN ET AL UNIT WELL #: 5 RRCID -> 181832 COMPL. DATE 06/24/2004 TOTAL DEPTH 11369 PERF. 8284 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32

BERRYMAN ET AL GAS UNIT WELL #: 4 RRCID -> 182213 COMPL. DATE 03/11/2010 TOTAL DEPTH 11207 PERF. 8507 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	58	-0-	-159	-0-	58	2			Y	-0-					105
11	90	N	32	-0-	-58	-0-	32	2			Y	-0-					105
12	217	N	45	-0-	-172	-0-	45	2			Y	-0-	8	1			97
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					97
*02	56	N	-0-	-0-	-56	-0-					Y	-0-	8	1			89
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					89

BERRYMAN ET AL, GAS UNIT WELL #: 7 RRCID -> 182611 COMPL. DATE 02/25/2004 TOTAL DEPTH 11300 PERF. 9081 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	48	-0-	-138	-0-	48	2			Y	-0-					95
11	180	N	27	-0-	-153	-0-	27	2			Y	-0-					95
12	186	N	38	-0-	-148	-0-	38	2			Y	-0-	8	1			87
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					87
*02	56	N	-0-	-0-	-56	-0-					Y	-0-	8	1			79
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					79

KOCUREK HEIRS WELL #: 1 RRCID -> 183105 COMPL. DATE 09/18/2009 TOTAL DEPTH 10535 PERF. 8729 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BERRYMAN ET AL GAS UNIT WELL #: 8 RRCID -> 184045 COMPL. DATE 05/10/2002 TOTAL DEPTH 10750 PERF. 8786 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	155	-0-	-403	-0-	155	2			Y	-0-					193
11	240	N	86	-0-	-154	-0-	86	2			Y	-0-					193
12	558	N	121	-0-	-437	-0-	121	2			Y	-0-	32	1			161
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					161
*02	140	N	-0-	-0-	-140	-0-					Y	-0-	31	1			130
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					130

BERRYMAN ET AL, GAS UNIT WELL #: 3R RRCID -> 184528 COMPL. DATE 03/10/2010 TOTAL DEPTH 9600 PERF. 8356 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BERRYMAN ET AL, GAS UNIT WELL #: 2R RRCID -> 185572 COMPL. DATE 11/25/2009 TOTAL DEPTH 10100 PERF. 8738 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	131	-0-	-210	-0-	87	2	44	9	Y	40					116
11	150	N	48	-0-	-102	-0-	48	2			Y	-0-					116
12	310	N	68	-0-	-242	-0-	68	2			Y	-0-	47	1			69
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					69
*02	84	N	1	-0-	-83	-0-	1	2			Y	-0-	47	1			22
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

KAMPFHENKEL GAS UNIT WELL #: 3 RRCID -> 186186 COMPL. DATE 03/08/2010 TOTAL DEPTH 11007 PERF. 8620 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	66	-0-	-120	-0-	66	2			N	-0-					354
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					354
12	186	N	51	-0-	-135	-0-	51	2			N	-0-					354
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					354
*02	56	N	2	-0-	-54	-0-	2	2			N	-0-					354
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					354

BERRYMAN ET AL GAS UNIT WELL #: 6 RRCID -> 188123 COMPL. DATE 12/11/2003 TOTAL DEPTH 10545 PERF. 9328 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	512	-0-	-1658	-0-	512	2			Y	-0-					21
11	1830	X	284	-0-	-1546	-0-	284	2			Y	-0-					21
12	1891	X	401	-0-	-1490	-0-	401	2			Y	-0-	16	1			5
01	1891	X	-0-	-0-	-1891	-0-					Y	-0-					5
*02	980	X	-0-	-0-	-980	-0-					Y	15	16	1			4
*03	527	X	-0-	-0-	-527	-0-					Y	-0-					4

SILVER FOX OIL & GAS LLC 781927
MILLER WELL #: 1 RRCID -> 180334 COMPL. DATE 09/25/2000 TOTAL DEPTH 9000 PERF. 8720 - 8842

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL WELL #: A 6 L RRCID -> 009081 COMPL. DATE 03/15/1956 TOTAL DEPTH N/A PERF. 7573 - 7599

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 7 RRCID -> 009085 COMPL. DATE 05/29/1962 TOTAL DEPTH 10015 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
AUSTIN, HELEN P. WELL #: 1 RRCID -> 052625 COMPL. DATE 08/12/1998 TOTAL DEPTH 8010 PERF. 7561 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
11	720	N	462	-0-	-258	-0-	462	2			N	-0-					-0-
12	744	N	428	-0-	-316	-0-	428	2			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 11 RRCID -> 068502 COMPL. DATE 10/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	570	N	20	-0-	-550	-0-	20	2			N	-0-					-0-
12	589	N	101	-0-	-488	-0-	101	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C.P. WELL #: 16 D RRCID -> 076146 COMPL. DATE 04/18/1978 TOTAL DEPTH 8600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN, HELEN P. WELL #: B 5 RRCID -> 092301 COMPL. DATE 04/12/2005 TOTAL DEPTH 8638 PERF. 7554 - 7602

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C.P. WELL #: 17 F RRCID -> 093609 COMPL. DATE 05/23/1981 TOTAL DEPTH 9110 PERF. 7757 - 7798

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 15 D RRCID -> 106074 COMPL. DATE 05/04/1981 TOTAL DEPTH 9112 PERF. 8041 - 8053

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN, HELEN P. WELL #: 4-F RRCID -> 132621 COMPL. DATE 06/06/1998 TOTAL DEPTH 9500 PERF. 8050 - 8060

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WALTON,W. W. WELL #: 5 RRCID -> 137307 COMPL. DATE 12/10/1990 TOTAL DEPTH 9117 PERF. 8187 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 13 RRCID -> 138037 COMPL. DATE 04/08/2005 TOTAL DEPTH 9500 PERF. 7390 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 20 RRCID -> 148191 COMPL. DATE 02/02/1994 TOTAL DEPTH 8500 PERF. 7686 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, J.C. WELL #: A 5 D RRCID -> 151033 COMPL. DATE 07/15/1994 TOTAL DEPTH 7867 PERF. 7704 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERS "A" WELL #: 23 RRCID -> 174587 COMPL. DATE 09/30/1999 TOTAL DEPTH 8004 PERF. 7433 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4346	-0-	1246	5000	2173	1	2173	3	N	-0-					-0-
11	7197	X	2197	-0-	-5000	-0-	146	1	2051	3	N	-0-					-0-
12	3038	X	2249	-0-	-789	-0-	150	1	2099	3	N	-0-					-0-
01	3038	X	2176	-0-	-862	-0-	150	1	2026	3	N	-0-					-0-
02	2744	X	1524	-0-	-1220	-0-	146	1	1378	3	N	-0-					-0-
03	3038	X	1882	-0-	-1156	-0-	147	1	1735	3	N	-0-					-0-

DRISCOLL, CLARA WELL #: A 25 RRCID -> 232667 COMPL. DATE 06/06/2007 TOTAL DEPTH 8500 PERF. 8150 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL, CLARA WELL #: A 28 RRCID -> 239715 COMPL. DATE 03/26/2008 TOTAL DEPTH 8400 PERF. 8038 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	319	-0-	-101	-0-	319	2			N	-0-					-0-
12	465	N	303	-0-	-162	-0-	303	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 8 RRCID -> 235904 COMPL. DATE 02/04/2008 TOTAL DEPTH 11200 PERF. 8866 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BLOSSMAN, ET AL GAS UNIT WELL #: 1 RRCID -> 193540 COMPL. DATE 12/10/2003 TOTAL DEPTH 10000 PERF. 9249 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	115	4	3	9	N	3					444
11	122	N	122	-0-	-0-	-0-	120	4	2	9	N	2					446
12	124	N	113	-0-	-11	-0-	110	4	3	9	N	3					449
01	124	N	121	-0-	-3	-0-	115	4	6	9	N	5					454
02	126	N	126	-0-	-0-	-0-	115	4	11	9	N	10					464
03	124	N	102	-0-	-22	-0-	100	4	2	9	N	2	161	1			305

BLOSSMAN ET AL GAS UNIT WELL #: 2 RRCID -> 198754 COMPL. DATE 12/10/2003 TOTAL DEPTH 10000 PERF. 9249 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	120	4	2	9	N	2					130
11	118	N	118	-0-	-0-	-0-	115	4	3	9	N	3					133
12	124	N	122	-0-	-2	-0-	120	4	2	9	N	2					135
01	124	N	114	-0-	-10	-0-	110	4	4	9	N	4					139
02	116	N	116	-0-	-0-	-0-	110	4	6	9	N	5					144
03	124	N	116	-0-	-8	-0-	115	4	1	9	N	1					145

WHITING OIL AND GAS CORPORATION 920478
BURNETT, ET AL GAS UNIT WELL #: 1 RRCID -> 174586 COMPL. DATE 08/30/2013 TOTAL DEPTH 10715 PERF. 9806 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	0	X	-0-	-0-	-0-	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35

BURNETT, ET AL GAS UNIT WELL #: 2 RRCID -> 176932 COMPL. DATE 06/14/2006 TOTAL DEPTH 10240 PERF.10043 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CHARBA, ET AL WELL #: 1 RRCID -> 179053 COMPL. DATE 03/14/2003 TOTAL DEPTH 10500 PERF. 9276 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	992	1	867	2	N	174	173	1			192
							191	9									
11	2040	N	1971	-0-	-69	-0-	960	1	820	2	N	174	175	1			191
							191	9									
12	2108	N	1971	-0-	-137	-0-	992	1	828	2	N	137	176	1			152
							151	9									
01	2046	N	1661	-0-	-385	-0-	992	1	540	2	N	117	179	1			90
							129	9									
02	1848	N	1689	-0-	-159	-0-	829	1	765	2	N	86					176
							95	9									
03	1984	N	1832	-0-	-152	-0-	992	1	674	2	N	151	175	1			152
							166	9									

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITING OIL AND GAS CORPORATION //CONT.// 920478
BURNETT, ET AL GAS UNIT WELL #: 3 RRCID -> 179416 COMPL. DATE 10/19/2000 TOTAL DEPTH 10000 PERF. 9098 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	8153	-0-	-0-	-0-	832	1	7215	2	N	96	179	1			47
							106	9									
11	7410	X	6516	-0-	-894	-0-	809	1	5599	2	N	98					145
							108	9									
12	7657	X	5768	-0-	-1889	-0-	818	1	4862	2	N	80	178	1			47
							88	9									
01	8122	X	4435	-0-	-3687	-0-	594	1	3766	2	N	68					115
							75	9									
02	7336	X	5284	-0-	-2052	-0-	620	1	4601	2	N	57					172
							63	9									
03	8122	X	5562	-0-	-2560	-0-	837	1	4618	2	N	97	180	1			89
							107	9									

OTAHAL, ET AL G.U. WELL #: 1 RRCID -> 180084 COMPL. DATE 11/30/2000 TOTAL DEPTH 9800 PERF. 8980 - 9574

10	2542	X	1205	-0-	-1337	-0-	1097	1	63	2	N	41					108
							45	9									
11	2460	X	234	-0-	-2226	-0-	209	1	25	9	N	23					131
12	2542	X	2117	-0-	-425	-0-	1786	1	323	2	N	7					138
							8	9									
01	2542	X	1616	-0-	-926	-0-	1401	1	215	2	N	-0-					138
02	2296	X	70	-0-	-2226	-0-	70	1			N	-0-					138
03	2108	X	1573	-0-	-535	-0-	1571	1	1	2	N	1					139
							1	9									

OTHAL, ET AL GAS UNIT WELL #: 2 RRCID -> 182466 COMPL. DATE 06/16/2006 TOTAL DEPTH 10300 PERF. 9502 - 9917

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOELSCHER WELL #: 1 RRCID -> 183854 COMPL. DATE 07/03/2001 TOTAL DEPTH 10518 PERF. 9174 - 9219

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

OTAHAL ET AL GAS UNIT WELL #: 3 RRCID -> 184557 COMPL. DATE 08/03/2001 TOTAL DEPTH 10900 PERF. 8985 - 9888

10	1023	X	758	-0-	-265	-0-	710	1	48	2	N	-0-					79
11	1518	X	1518	-0-	-0-	-0-	1501	1	17	2	N	-0-					79
12	310	X	-0-	-0-	-310	-0-					N	-0-					79
01	744	X	479	-0-	-265	-0-	409	1	70	2	N	-0-					79
02	1428	X	14	-0-	-1414	-0-	14	1			N	-0-					79
03	1581	X	-0-	-0-	-1581	-0-					N	-0-					79

OTAHAL ET AL GAS UNIT WELL #: 5 RRCID -> 197208 COMPL. DATE 09/20/2005 TOTAL DEPTH 9686 PERF. 8253 - 8266

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITING OIL AND GAS CORPORATION //CONT.// 920478
BURNETT ET AL GAS UNIT WELL #: 4 RRCID -> 197957 COMPL. DATE 08/06/2003 TOTAL DEPTH 10100 PERF. 8938 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS, CARROLL P. TRUST WELL #: 1 RRCID -> 203577 COMPL. DATE 07/30/2004 TOTAL DEPTH 8490 PERF. 8132 - 8402

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARBA, ET AL, GAS UNIT WELL #: 2 RRCID -> 208829 COMPL. DATE 02/25/2005 TOTAL DEPTH 12000 PERF. 9340 - 9432

10	297	N	297	-0-	-0-	-0-	217	1	80	9	N	73	178	1			65
11	300	N	265	-0-	-35	-0-	210	1	55	9	N	50					115
12	279	N	254	-0-	-25	-0-	217	1	37	9	N	34					149
01	310	N	272	-0-	-38	-0-	217	1	55	9	N	50					199
02	252	N	183	-0-	-69	-0-	137	1	5	2	N	37					236
							41	9									
*03	254	N	254	-0-	-0-	-0-	217	1	37	9	N	34	165	1			105

WALTON-MATTHEWS UNIT WELL #: 1 RRCID -> 218788 COMPL. DATE 04/26/2006 TOTAL DEPTH 8490 PERF. 8350 - 8370

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, ET AL GAS UNIT WELL #: 7 RRCID -> 218793 COMPL. DATE 04/13/2006 TOTAL DEPTH 10150 PERF. 9575 - 9584

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

AGUA DULCE (YAHUDE RESERVOIR) 00832 455 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 8 RRCID -> 066082 COMPL. DATE 04/19/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (5600 RIVERS NO. 4) 00832 640 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
PURL, OLLIE B WELL #: 3 RRCID -> 138637 COMPL. DATE 05/16/1991 TOTAL DEPTH 7670 PERF. 5256 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

AGUA DULCE (5790) 00832 658 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
SAJSLB A WELL #: 5 F RRCID -> 215742 COMPL. DATE 01/06/2005 TOTAL DEPTH 7498 PERF. 5218 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

AGUA DULCE (6270) 00832 713 NON-ASSOCIATED ONE WELL CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 6 RRCID -> 110953 COMPL. DATE 04/24/1984 TOTAL DEPTH 8064 PERF. 6264 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14

AGUA DULCE (6740) 00832 795 NON-ASSOCIATED ONE WELL CNTY: NUECES
J&G OIL & GAS 427635
KANSAS CITY LIFE INS. CO. WELL #: 1A RRCID -> 159057 COMPL. DATE 04/25/1990 TOTAL DEPTH 6930 PERF. 6743 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (7000) 00832 845 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
KOENNING WELL #: 3 RRCID -> 089703 COMPL. DATE 03/30/1982 TOTAL DEPTH 7212 PERF. 4914 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (7000-K) 00832 847 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
KOENING WELL #: 2 RRCID -> 085996 COMPL. DATE 01/02/1980 TOTAL DEPTH 7610 PERF. 7039 - 7041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUA DULCE (8400) 00832 935 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
TALBERT, C. P. WELL #: 11 C RRCID -> 071588 COMPL. DATE 05/26/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 1 RRCID -> 174488 COMPL. DATE 09/09/1999 TOTAL DEPTH 9518 PERF. 8442 - 8456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30 N	30	-0-	-0-	-0-	30	2			Y	-0-					17
11	0 N	-0-	-0-	-0-	-0-					Y	60	62	1			15
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					15
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					15
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					15
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

AGUA DULCE (8570) 00832 939 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
TALBERT, C. P. WELL #: 11 T RRCID -> 071589 COMPL. DATE 05/26/1977 TOTAL DEPTH 9100 PERF. 8540 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALBERT, C. P. WELL #: 12 RRCID -> 072216 COMPL. DATE 07/26/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611 N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	477 N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	620 N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	620 N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	448 N	245	-0-	-203	-0-	245	2			N	-0-					-0-
*03	630 N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 13 L RRCID -> 067678 COMPL. DATE 08/12/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE (8570) //CONT.// 00832 939 NON-ASSOCIATED CAPACITY CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, H.K. ET AL WELL #: 7 RRCID -> 134022 COMPL. DATE 03/09/1990 TOTAL DEPTH 10500 PERF. 8560 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					30
11	1523	N	1523	-0-	-0-	-0-	1519	2	4	9	Y	4					34
12	DLQ G-10		113	-0-	113	113	113	2			Y	-0-					34
01	DLQ G-10		3936	-0-	3936	4049	3936	2			Y	-0-					34
02	DLQ G-10		-0-	-0-	-0-	4049					Y	96	65	1			65
03	DLQ G-10	NO RPT		-0-	-0-	4049					Y	NO RPT					65

SCHULZE, HERBERT K., ET AL WELL #: 5 RRCID -> 171692 COMPL. DATE 12/16/1998 TOTAL DEPTH 9160 PERF. 8499 - 8574

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					40

AGUA DULCE (8600 DIX) 00832 942 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 10 RRCID -> 095897 COMPL. DATE 09/30/1981 TOTAL DEPTH 9600 PERF. 8686 - 8702

10	0	#	-0-	-0-	-0-	-0-					N	-0-					160
11	0	#	-0-	-0-	-0-	-0-					N	-0-					160
12	0	#	-0-	-0-	-0-	-0-					N	-0-					160
01	0	#	-0-	-0-	-0-	-0-					N	-0-					160
02	0	#	-0-	-0-	-0-	-0-					N	-0-					160
03	0	#	-0-	-0-	-0-	-0-					N	-0-					160

AGUA DULCE (8700) 00832 945 NON-ASSOCIATED CAPACITY CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 4 RRCID -> 077742 COMPL. DATE 07/15/1999 TOTAL DEPTH 10500 PERF. 8716 - 8760

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, HERBERT K. ET AL WELL #: 9 RRCID -> 182734 COMPL. DATE 04/21/2001 TOTAL DEPTH 10523 PERF. 8760 - 8844

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		30	-0-	30	30	30	2			N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	30					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	30					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	30					N	-0-					-0-
03	14B DENY	NO RPT		-0-	-0-	30					N	NO RPT					-0-

AGUA DULCE, NORTH (HARPER, EAST) 00834 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
ELLIFF, JOHN J., MRS. WELL #: 15 T RRCID -> 035555 COMPL. DATE 02/03/1965 TOTAL DEPTH 8037 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE, NORTH (HARPER, EAST)//CONT.// 00834 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PYLE, H. C. WELL #: 3 RRCID -> 037107 COMPL. DATE 05/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE, H. C. WELL #: 5 U RRCID -> 039573 COMPL. DATE 07/14/1966 TOTAL DEPTH 6910 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE 687 WELL #: 2 L RRCID -> 045415 COMPL. DATE 01/16/1969 TOTAL DEPTH 5763 PERF. N/A

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA-DULCE, NORTH (4800) 00834 175 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
CRITZ, R. WELL #: 3 RRCID -> 099581 COMPL. DATE 02/23/1982 TOTAL DEPTH 7500 PERF. 4770 - 4778

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUA DULCE, NORTH (6500 FRIO) 00834 444 NON-ASSOCIATED ONE WELL CNTY: NUECES
HARPER HEFTE, INC. 357865
YARBOROUGH WELL #: 3 RRCID -> 277380 COMPL. DATE 09/08/2014 TOTAL DEPTH 6980 PERF. 6500 - 6503

10	3968	3888	-0-	-80	10296	120	1	3690	2	N	71	185	1					115
						78	9											
11	3840	3618	-0-	-222	10074	150	1	3380	2	N	80							195
						88	9											
12	3968	3455	-0-	-513	9561	150	1	3209	2	N	87							282
						96	9											
01	3968	3131	-0-	-837	8724	150	1	2903	2	N	71	198	1					155
						78	9											
02	3584	3237	-0-	-347	8377	150	1	3043	2	N	40							195
						44	9											
*03	12827	4209	-0-	-8618	-0-	150	1	3976	2	N	75							270
						83	9											

AGUA DULCE, NORTH (6750) 00834 690 NON-ASSOCIATED ONE WELL CNTY: NUECES
HARPER HEFTE, INC. 357865
YARBOROUGH WELL #: 1 RRCID -> 280147 COMPL. DATE 04/27/2016 TOTAL DEPTH 7600 PERF. 6717 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					95
11	3590	R	3590	-0-	-0-	-0-	120	1	2570	2	Y	818	321	1	468	8	124
							900	9									
12	T. A.		3563	-0-	3563	3563	120	1	3057	2	Y	351	375	1			100
							386	9									
01	T. A.		3431	-0-	3431	6994	120	1	2425	2	Y	805	329	1	432	8	144
							886	9									
02	T. A.		3060	-0-	3060	10054	120	1	2064	2	Y	796	326	1	559	8	55
							876	9									
*03	15200		4673	-0-	-10527	-0-	120	1	3486	2	Y	970	323	1	531	8	171
							1067	9									

AGUA PRIETA (QUEEN CITY) 00849 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER, VERNON E., INC. 263701
IBARRA, ANTONIO, ET AL WELL #: 1 RRCID -> 182245 COMPL. DATE 03/28/2001 TOTAL DEPTH 9020 PERF. 8701 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131

LA JOLLA-PARR WELL #: 1ST RRCID -> 184657 COMPL. DATE 07/13/2001 TOTAL DEPTH 8900 PERF. 8678 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					70

AGUA ROJA (LOBO) 00851 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
AMDSJ2 LLC 016927
E. G. RANCH, LTD. WELL #: 1R RRCID -> 168394 COMPL. DATE 04/25/1998 TOTAL DEPTH 4450 PERF. 3842 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUAS CALIENTES (LOBO 1) 00855 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
WRIGHT WELL #: 5 RRCID -> 127865 COMPL. DATE 05/25/1988 TOTAL DEPTH 6500 PERF. 5702 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					5
11	0		-0-	-0-	-0-	-0-					Y	-0-					5
12	0		-0-	-0-	-0-	-0-					Y	-0-					5
01	0		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	1					1

PLUGGED AND ABANDONED_____ 01/13/2020

AGUAS CALIENTES (LOBO 1) //CONT.// 00855 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RODRIGUEZ GAS UNIT WELL #: 2 RRCID -> 147036 COMPL. DATE 09/21/1993 TOTAL DEPTH 6600 PERF. 5790 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 01/10/2020

AGUILARES (ZONE 1) 00877 100 NON-ASSOCIATED EXEMPT CNTY: WEBB
MCGUFFIN, JOE JR. 549892
WALKER, J.O. WELL #: RRCID -> 076111 COMPL. DATE 03/01/1978 TOTAL DEPTH 7120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					252
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					252
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					252
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					252
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					252
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					252

PLUGGED AND ABANDONED_____ 11/16/2018

PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 2 C RRCID -> 009136 COMPL. DATE 04/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUILARES (ZONE 2) 00877 200 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 2 T RRCID -> 009140 COMPL. DATE 04/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AGUILARES (ZONE 4) 00877 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
GREAT NORTHERN ENERGY, INC 328627
WALKER, MAY WELL #: 1 RRCID -> 051801 COMPL. DATE 01/21/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AGUILARES (ZONE 5-A, W) 00877 800 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. 'B' WELL #: 12 RRCID -> 289850 COMPL. DATE 07/12/2018 TOTAL DEPTH 8300 PERF. 6747 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, J O "C" WELL #: 5 RRCID -> 205355 COMPL. DATE 10/19/2004 TOTAL DEPTH 7050 PERF. 6749 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUILARES (ZONE 6) 00877 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "B" WELL #: 7C RRCID -> 201694 COMPL. DATE 05/10/2004 TOTAL DEPTH 8300 PERF. 6872 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AGUILARES (ZONE 7) 00877 901 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "B" WELL #: 12 RRCID -> 204947 COMPL. DATE 07/22/2004 TOTAL DEPTH 8300 PERF. 7085 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/12/2018

ALAMO (8050) 01034 852 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 176655 COMPL. DATE 03/01/2000 TOTAL DEPTH 8320 PERF. 7994 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/01/2017

ALAMO (9300) 01034 862 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. 412178
SANTA ANA GAS UNIT WELL #: 3 RRCID -> 270264 COMPL. DATE 12/27/2012 TOTAL DEPTH 12550 PERF. 9310 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	72	1	117	2	N	1					66
							1	9									
11	150	N	143	-0-	-7	-0-	68	1	75	2	N	-0-					66
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-	10	7			56
01	186	N	39	-0-	-147	-0-	26	2	13	9	N	12					68
02	140	N	87	-0-	-53	-0-	32	1	55	2	N	-0-					68
*03	284	N	284	-0-	-0-	-0-	140	1	144	2	N	-0-					68

WAGNER OIL COMPANY 891175
SWEENEY WELL #: 15 RRCID -> 262650 COMPL. DATE 08/27/2011 TOTAL DEPTH 10130 PERF. 9316 - 9326

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALANIZ (WILCOX) 01084 475 NON-ASSOCIATED ONE WELL CNTY: STARR
THE MEDUSA COMPANY 851528
STATE OF TEXAS WELL #: 1 RRCID -> 169195 COMPL. DATE 05/28/1998 TOTAL DEPTH 14500 PERF.13589 - 13623

10	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALAZAN (FRIO CONS.) 01095 474 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 484 RRCID -> 288380 COMPL. DATE 04/01/2019 TOTAL DEPTH 5042 PERF. 5042 - 5065

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH ALAZAN WELL #: 461 RRCID -> 288941 COMPL. DATE 04/08/2019 TOTAL DEPTH 3107 PERF. 2742 - 2754

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALAZAN, NORTH (DEEP FRIO) 01097 032 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 299 RRCID -> 109298 COMPL. DATE 02/18/1998 TOTAL DEPTH 9750 PERF. 9636 - 9680

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALAZAN, NORTH (DEEP FRIO) //CONT.// 01097 032 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH ALAZAN WELL #: 417 RRCID -> 119474 COMPL. DATE 05/12/1997 TOTAL DEPTH 11100 PERF. 0 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 448-T RRCID -> 173147 COMPL. DATE 12/01/1998 TOTAL DEPTH 12214 PERF.10822 - 10980

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALAZAN, NORTH (FRIO CONS.) 01097 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 357 RRCID -> 092271 COMPL. DATE 12/09/1990 TOTAL DEPTH 10500 PERF. 9973 - 9997

10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 306 RRCID -> 093977 COMPL. DATE 04/25/2008 TOTAL DEPTH 12000 PERF. 9212 - 9808

10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 450 D RRCID -> 176913 COMPL. DATE 07/16/2008 TOTAL DEPTH 8880 PERF. 8354 - 8808

10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KING RANCH ALAZAN WELL #: 451DF RRCID -> 179726 COMPL. DATE 11/15/2013 TOTAL DEPTH 8804 PERF. 6186 - 6190

10	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-

ALAZAN, NORTH (FRIO CONS.) //CONT.// 01097 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH ALAZAN WELL #: 460 RRCID -> 222209 COMPL. DATE 05/17/2011 TOTAL DEPTH 10352 PERF. 4115 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 462D RRCID -> 228546 COMPL. DATE 02/16/2010 TOTAL DEPTH 11331 PERF. 5181 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH ALAZAN WELL #: 463DF RRCID -> 239661 COMPL. DATE 10/27/2011 TOTAL DEPTH 11358 PERF.10495 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH ALAZAN WELL #: 479DF RRCID -> 241025 COMPL. DATE 03/15/2010 TOTAL DEPTH 12227 PERF. 6290 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH MADERO WELL #: 29 RRCID -> 252949 COMPL. DATE 11/13/2012 TOTAL DEPTH 10645 PERF. 8926 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH MADERO WELL #: 18 RRCID -> 278573 COMPL. DATE 07/30/2015 TOTAL DEPTH 13500 PERF. 7856 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBERCAS, NORTH 01188 001 ASSOCIATED ONE WELL CNTY: WEBB
OAKWOOD ENERGY, INC. 617356
ZOCH WELL #: 1T RRCID -> 171057 COMPL. DATE 10/06/1998 TOTAL DEPTH 2500 PERF. 2272 - 2277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERCAS, WEST (MIRANDO, UPPER) 01193 333 NON-ASSOCIATED ONE WELL CNTY: WEBB
OAKWOOD ENERGY, INC. 617356
ZOCH WELL #: 1C RRCID -> 171004 COMPL. DATE 10/06/1998 TOTAL DEPTH 2500 PERF. 2196 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEJANDRENAS (WILCOX 9100) 01405 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
LOPEZ WELL #: 1 A RRCID -> 093461 COMPL. DATE 04/10/1981 TOTAL DEPTH 9338 PERF. 9112 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		623	-0-	623	623	249	1	374	2	Y	-0-					32
11	1143	N	520	-0-	-623	-0-	216	1	304	2	Y	-0-					32
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-	1	7			31
01	620	N	544	-0-	-76	-0-	536	2	8	9	Y	7					38
02	767	N	767	-0-	-0-	-0-	275	1	492	2	Y	-0-					38
*03	744	N	744	-0-	-0-	-0-	286	1	458	2	Y	-0-					38

ALFRED, WEST (YEGUA 13) 01442 495 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
POCO LLC 668802
SIOUX-KELLEY WELL #: 1 RRCID -> 178586 COMPL. DATE 07/30/2000 TOTAL DEPTH 8150 PERF. 8012 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALICE (STILLWELL) 01514 130 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
BOEGNER, PATRICIA ET. AL. GU WELL #: 2 RRCID -> 233332 COMPL. DATE 10/20/2007 TOTAL DEPTH 8785 PERF. 6005 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSER TRUST WELL #: 1 RRCID -> 256338 COMPL. DATE 05/17/2010 TOTAL DEPTH 5650 PERF. 5322 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
12	310	N	124	-0-	-186	-0-	124	2			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

ALICE (2670 HET) 01514 182 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
MODESETT HET WELL #: 1 RRCID -> 261316 COMPL. DATE 03/02/2011 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALICE (4800 FRIO) 01514 676 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
BAPTIST FOUNDATION WELL #: 1 RRCID -> 288968 COMPL. DATE 03/17/2020 TOTAL DEPTH 5496 PERF. 4840 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454		11819	-0-	-1635	-0-	11731	2	88	9	N	80					186
11	13020		10921	-0-	-2099	-0-	10831	2	90	9	N	82	180	1			88
12	13454		10754	-0-	-2700	-0-	10685	2	69	9	N	63					151
01	13454		6732	-0-	-6722	-0-	6720	2	12	9	N	11					162
02	11060	#	7478	-0-	-3582	-0-	7452	2	26	9	N	24					186
03	11811	#	10639	-0-	-1172	-0-	10539	2	100	9	N	91	180	1			97

ALICE, N. (STILLWELL SAND) 01517 375 ASSOCIATED ONE WELL CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
ROSA SAENZ WELL #: 1 RRCID -> 275944 COMPL. DATE 01/28/2015 TOTAL DEPTH 5319 PERF. 5240 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	#	2354	-0-	-870	-0-	2345	2	9	9	N	8					189
11	7846		7169	-0-	-677	-0-	7137	2	32	9	N	29	172	1			46
12	2945	#	2291	-0-	-654	-0-	2281	2	10	9	N	9					55
01	2666	#	4	-0-	-2662	-0-	4	2			N	-0-					55
02	3052		-0-	-0-	-3052	-0-					N	-0-					55
03	3379		-0-	-0-	-3379	-0-					N	-0-					55

ALICE, NORTH (4800) 01517 750 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
DE PEREZ, GUADALUPE M. WELL #: 1 RRCID -> 261605 COMPL. DATE 03/31/2005 TOTAL DEPTH 4847 PERF. 4809 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STARR OPERATING, LLC 815855
ARRIETA GAS UNIT WELL #: 1 RRCID -> 282012 COMPL. DATE 12/14/2016 TOTAL DEPTH 5270 PERF. 4812 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ARRIETA GAS UNIT WELL #: 2 RRCID -> 282013 COMPL. DATE 12/17/2016 TOTAL DEPTH 5270 PERF. 4804 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALICE, DEEP, S. W. (8130) 01518 777 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
HOLMES, M. S. WELL #: 1 RRCID -> 190365 COMPL. DATE 07/02/2002 TOTAL DEPTH 8292 PERF. 8060 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALICE, W. (3550 FRIO) 01523 480 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
OUTLINE OIL COMPANY LLC 628480
BARRERA WELL #: 1 RRCID -> 112289 COMPL. DATE 06/01/2009 TOTAL DEPTH 8200 PERF. 3558 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA (M-14) 02000 688 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LEONCITO WELL #: 19 RRCID -> 180468 COMPL. DATE 11/16/2000 TOTAL DEPTH 5800 PERF. 5434 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			13
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			13
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			13
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			13
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			13

ALTA MESA (1100) 02000 731 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 50 RRCID -> 221672 COMPL. DATE 06/26/2006 TOTAL DEPTH 3950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALTA MESA (6500) 02000 951 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 47 RRCID -> 178740 COMPL. DATE 05/24/2000 TOTAL DEPTH 7332 PERF. 6504 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALTA MESA, EAST (CORVINA) 02001 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 1047 RRCID -> 178680 COMPL. DATE 01/09/2000 TOTAL DEPTH 7332 PERF. 7213 - 7223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA EAST (LOMA BLANCA) 02001 150 NON-ASSOCIATED ONE WELL CNTY: BROOKS
STONEGATE OPERATORS, INC. 823814
MANGEL WELL #: RRCID -> 168182 COMPL. DATE 02/06/1998 TOTAL DEPTH 10500 PERF. 8588 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			279
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			279
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			279
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			279
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			279
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			279

ALTA MESA, EAST (6870) 02001 600 NON-ASSOCIATED EXEMPT CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 20 U RRCID -> 009269 COMPL. DATE 04/30/1963 TOTAL DEPTH 10156 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA, EAST (7300) 02001 700 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 20 L RRCID -> 009272 COMPL. DATE 04/30/1963 TOTAL DEPTH 10156 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARCIA 1 WELL #: 30 RRCID -> 142553 COMPL. DATE 05/13/1992 TOTAL DEPTH 8355 PERF. 7295 - 7302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALTA MESA, EAST (7300) //CONT.// 02001 700 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GARCIA 1 WELL #: 41 RRCID -> 149016 COMPL. DATE 02/28/1994 TOTAL DEPTH 9160 PERF. 7221 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA 1 WELL #: 31 RRCID -> 247762 COMPL. DATE 02/17/2009 TOTAL DEPTH 8325 PERF. 7288 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALTA MESA, EAST (7760 VICKSBURG) 02001 900 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 32 RRCID -> 143177 COMPL. DATE 08/11/1992 TOTAL DEPTH 9152 PERF. 7553 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		506	-0-	506	506	255 2	1 9	249	2	Y	2					155
11	3591	X	3085	-0-	-506	-0-	357 19	1 9	2709	2	Y	17					172
12	4196	X	4196	-0-	-0-	-0-	4132	2	64	9	Y	58	184	1			46
01	3497	X	3497	-0-	-0-	-0-	3476	2	21	9	Y	19					65
02	2884	X	2142	-0-	-742	-0-	2122	2	20	9	Y	18					83
03	3937	X	2623	-0-	-1314	-0-	349 30	1 9	2244	2	Y	27					110

ALTA MESA, W. (LOWER VICKSBURG) 02008 240 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
TARED WELL #: 1 RRCID -> 160426 COMPL. DATE 05/25/1996 TOTAL DEPTH 8600 PERF. 8034 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	288 7	1 9	1225	2	N	6	11	1			153
11	1227	N	1227	-0-	-0-	-0-	196 7	1 9	1024	2	N	6					159
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-	7	7			152
01	806	N	603	-0-	-203	-0-	603	2			N	-0-					153
02	728	N	684	-0-	-44	-0-	203	1	481	2	N	-0-					153
03	806	N	746	-0-	-60	-0-	312	1	434	2	N	-0-					153

ALTE HUNDE (VI) 02059 666 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS RANCH D WELL #: 36 RRCID -> 253498 COMPL. DATE 03/01/2008 TOTAL DEPTH 8597 PERF. 6356 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALTE HUNDE (6700) 02059 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
BARROCITO, B. M. WELL #: 11 RRCID -> 247268 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 6686 - 6744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALTO BONITO (YEGUA CONSOLIDATED) 02088 600 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -B- WELL #: 36 RRCID -> 212736 COMPL. DATE 04/15/2006 TOTAL DEPTH 6838 PERF. 5130 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -B- WELL #: 38 RRCID -> 218845 COMPL. DATE 02/13/2006 TOTAL DEPTH 7411 PERF. 5996 - 7116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -B- WELL #: 37 RRCID -> 219363 COMPL. DATE 08/22/2006 TOTAL DEPTH 7800 PERF. 5835 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVARADO (REQUENEZ) 02100 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
ALVARADO, DANIEL UNIT WELL #: 1 RRCID -> 102758 COMPL. DATE 11/06/1993 TOTAL DEPTH 7079 PERF. 3802 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVARADO (VICKSBURG) 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN-WHITTINGTON GU1 WELL #: 1 RRCID -> 125864 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 7830 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3239	-0-		-357	-0-	183	1	3032	2	N	22					169
								24	9									
11	3480	X	2971	-0-		-509	-0-	170	1	2791	2	N	9					178
								10	9									
12	3596	X	3151	-0-		-445	-0-	186	1	2918	2	N	43	186	1			35
								47	9									
01	3472	X	3129	-0-		-343	-0-	166	1	2919	2	N	40	1	1			74
								44	9									
02	2940	X	2660	-0-		-280	-0-	145	1	2509	2	N	5					79
								6	9									
03	3224	X	3058	-0-		-166	-0-	173	1	2877	2	N	7	1	1			85
								8	9									

CELESTINO GARZA GU WELL #: 2 RRCID -> 127446 COMPL. DATE 04/07/1988 TOTAL DEPTH 9500 PERF. 8450 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	198	-0-		-670	-0-	9	1	155	2	N	31	120	1			56
								34	9									
11	840	X	330	-0-		-510	-0-	15	1	242	2	N	66	4	1			118
								73	9									
12	868	X	158	-0-		-710	-0-	8	1	128	2	N	20					138
								22	9									
01	868	X	255	-0-		-613	-0-	13	1	221	2	N	19	9	1			148
								21	9									
02	308	X	250	-0-		-58	-0-	13	1	228	2	N	8					156
								9	9									
03	341	X	248	-0-		-93	-0-	11	1	187	2	N	45	176	1			25
								50	9									

CELESTINO GARZA GU WELL #: 1 RRCID -> 128746 COMPL. DATE 09/27/1988 TOTAL DEPTH 8131 PERF. 7146 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-		-0-	-0-	33	1	546	2	N	4	3	1			20
								4	9									
11	658	N	658	-0-		-0-	-0-	38	1	618	2	N	2	3	1			19
								2	9									
12	524	N	524	-0-		-0-	-0-	31	1	492	2	N	1					20
								1	9									
01	589	N	506	-0-		-83	-0-	27	1	475	2	N	4	5	1			19
								4	9									
02	532	N	420	-0-		-112	-0-	23	1	393	2	N	4					23
								4	9									
03	527	N	451	-0-		-76	-0-	25	1	423	2	N	3	5	1			21
								3	9									

FNB MISSION WELL #: 1 RRCID -> 129653 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 7822 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	658	-0-		-148	-0-	37	1	617	2	N	4	2	1			48
								4	9									
11	870	N	529	-0-		-341	-0-	30	1	497	2	N	2	3	1			47
								2	9									
12	682	N	505	-0-		-177	-0-	30	1	474	2	N	1					48
								1	9									
01	651	N	382	-0-		-269	-0-	20	1	359	2	N	3	6	1			45
								3	9									
02	566	N	566	-0-		-0-	-0-	31	1	532	2	N	3					48
								3	9									
*03	577	N	577	-0-		-0-	-0-	32	1	533	2	N	11	4	1			55
								12	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HINOJOSA WELL #: 2 RRCID -> 132284 COMPL. DATE 09/21/1989 TOTAL DEPTH 9500 PERF. 7839 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELESTINO GARZA GU WELL #: 3 RRCID -> 135903 COMPL. DATE 08/26/1997 TOTAL DEPTH 8028 PERF. 7618 - 7988

10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

CELESTINO GARZA GU WELL #: 4 RRCID -> 136950 COMPL. DATE 06/10/2001 TOTAL DEPTH 8186 PERF. 7328 - 7646

10	1054	N	572	-0-	-482	-0-	29 58	1 9	485	2	N	53	95	1			76
11	496	N	496	-0-	-0-	-0-	27 30	1 9	439	2	N	27	44	1			59
12	589	N	567	-0-	-22	-0-	32 29	1 9	506	2	N	26					85
01	1090	N	1090	-0-	-0-	-0-	56 45	1 9	989	2	N	41	88	1			38
02	1196	N	1196	-0-	-0-	-0-	62 65	1 9	1069	2	N	59					97
*03	604	N	604	-0-	-0-	-0-	32 43	1 9	529	2	N	39	85	1			51

TEXAS OSAGE GU WELL #: 2 RRCID -> 137204 COMPL. DATE 12/18/1997 TOTAL DEPTH 9458 PERF. 7723 - 7968

10	1953	N	1953	-0-	-0-	-0-	111 2	1 9	1840	2	N	2	91	1			28
11	1882	N	1882	-0-	-0-	-0-	108 6	1 9	1768	2	N	5					33
12	1885	N	1885	-0-	-0-	-0-	112 19	1 9	1754	2	N	17					50
01	1938	N	1938	-0-	-0-	-0-	104 4	1 9	1830	2	N	4					54
02	1711	N	1711	-0-	-0-	-0-	93 4	1 9	1614	2	N	4					58
*03	2184	N	2184	-0-	-0-	-0-	124 1	1 9	2059	2	N	1					59

OLIVAREZ, O. GU WELL #: 2 RRCID -> 139696 COMPL. DATE 09/17/1991 TOTAL DEPTH 8343 PERF. 7814 - 7930

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HINOJOSA WELL #: 1 RRCID -> 141424 COMPL. DATE 02/06/1998 TOTAL DEPTH 9115 PERF. 8736 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVAREZ, O GU WELL #: 3 RRCID -> 144939 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7825 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FNB MISSION WELL #: 2 RRCID -> 173584 COMPL. DATE N/A TOTAL DEPTH 10642 PERF. 8630 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 173880 COMPL. DATE 10/13/2020 TOTAL DEPTH 10640 PERF. 5320 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FNB MISSION WELL #: 3 RRCID -> 174489 COMPL. DATE 09/22/1999 TOTAL DEPTH 10390 PERF. 8822 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	482	-0-	-76	-0-	27 7	1 9	448	2	N	6	2	1			159
11	690	N	487	-0-	-203	-0-	28 1	1 9	458	2	N	1	2	1			158
12	465	N	350	-0-	-115	-0-	21 2	1 9	327	2	N	2					160
01	496	N	334	-0-	-162	-0-	18 3	1 9	313	2	N	3	4	1			159
02	552	N	552	-0-	-0-	-0-	26 74	1 9	452	2	N	67					226
*03	464	N	464	-0-	-0-	-0-	26 13	1 9	425	2	N	12	185	1			53

GARCIA "B" WELL #: 2 RRCID -> 176656 COMPL. DATE N/A TOTAL DEPTH 10001 PERF. 8916 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARCIA "B" WELL #: 1 RRCID -> 176661 COMPL. DATE 10/31/2001 TOTAL DEPTH 10301 PERF. 8602 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					1
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-					1
02	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/14/2019 - P/A 01/14/19

CELESTINO GARZA GU WELL #: 7 RRCID -> 176920 COMPL. DATE 03/30/2000 TOTAL DEPTH 10200 PERF. 8036 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2430	-0-	-112	-0-	136 41	1 9	2253	2	N	37	185	1			95
11	2511	N	2511	-0-	-0-	-0-	143 22	1 9	2346	2	N	20	22	1			93
12	2387	N	2307	-0-	-80	-0-	136 34	1 9	2137	2	N	31					124
01	2418	N	2350	-0-	-68	-0-	124 40	1 9	2186	2	N	36	44	1			116
02	2324	N	1623	-0-	-701	-0-	86 37	1 9	1500	2	N	34					150
*03	2907	N	2907	-0-	-0-	-0-	163 23	1 9	2721	2	N	21	42	1			129

GARCIA "B" WELL #: 3 RRCID -> 176931 COMPL. DATE N/A TOTAL DEPTH 9543 PERF. 8849 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5112	-0-	-127	-0-	529 35	1 9	4548	2	N	32	33	1			220
11	5097	X	5097	-0-	-0-	-0-	438 63	1 9	4596	2	N	57	201	1			76
12	5115	X	5093	-0-	-22	-0-	456 57	1 9	4580	2	N	52	32	1			96
01	5225	X	5225	-0-	-0-	-0-	281 57	1 9	4887	2	N	52	32	1			116
02	4760	X	4656	-0-	-104	-0-	249 154	1 9	4253	2	N	140	32	1			224
03	5270	X	4937	-0-	-333	-0-	287 66	1 9	4584	2	N	60	185	1			99

GARCIA "B" WELL #: 4 RRCID -> 177052 COMPL. DATE N/A TOTAL DEPTH 10309 PERF. 8440 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	85 45	1 9	732	2	N	41	104	1			37
11	886	N	886	-0-	-0-	-0-	76 15	1 9	795	2	N	14	5	1			46
12	833	N	833	-0-	-0-	-0-	74 12	1 9	747	2	N	11	5	1			52
01	806	N	745	-0-	-61	-0-	40 11	1 9	694	2	N	10	5	1			57
02	728	N	655	-0-	-73	-0-	36 6	1 9	613	2	N	5	6	1			56
03	806	N	757	-0-	-49	-0-	44 18	1 9	695	2	N	16					72

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
TEXAS OSAGE GU WELL #: 4 RRCID -> 178587 COMPL. DATE 08/11/2000 TOTAL DEPTH 10223 PERF. 8337 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	69	1	1147	2	N	7	67	1			77
							8	9									
11	1170	N	1144	-0-	-26	-0-	66	1	1078	2	N	-0-					77
12	1240	N	1090	-0-	-150	-0-	65	1	1014	2	N	10					87
							11	9									
01	1280	N	1280	-0-	-0-	-0-	68	1	1203	2	N	8					95
							9	9									
02	1098	N	1098	-0-	-0-	-0-	59	1	1028	2	N	10					105
							11	9									
*03	1438	N	1438	-0-	-0-	-0-	81	1	1344	2	N	12					117
							13	9									

GARCIA "B" WELL #: 5 RRCID -> 178994 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 8436 - 9575

10	1557	N	1557	-0-	-0-	-0-	88	1	1456	2	N	12	7	1			163
							13	9									
11	1511	N	1511	-0-	-0-	-0-	86	1	1416	2	N	8	6	1			165
							9	9									
12	1489	N	1489	-0-	-0-	-0-	88	1	1382	2	N	17					182
							19	9									
01	1550	N	1511	-0-	-39	-0-	81	1	1420	2	N	9	13	1			178
							10	9									
02	1400	N	1331	-0-	-69	-0-	72	1	1244	2	N	14	127	1			65
							15	9									
03	1488	N	1452	-0-	-36	-0-	82	1	1364	2	N	5	12	1			58
							6	9									

GARCIA "B" WELL #: 6 RRCID -> 179724 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8421 - 10526

10	1491	N	1491	-0-	-0-	-0-	152	1	1303	2	N	33	11	1			222
							36	9									
11	1454	N	1454	-0-	-0-	-0-	124	1	1302	2	N	25	14	1			233
							28	9									
12	1485	N	1485	-0-	-0-	-0-	132	1	1323	2	N	27	14	1			246
							30	9									
01	1489	N	1489	-0-	-0-	-0-	78	1	1358	2	N	48	10	1			284
							53	9									
02	1344	N	1184	-0-	-160	-0-	65	1	1119	2	N	-0-	171	1			113
03	1488	N	1366	-0-	-122	-0-	79	1	1259	2	N	25					138
							28	9									

FNB MISSION WELL #: 4 RRCID -> 180201 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8330 - 9563

10	511	N	511	-0-	-0-	-0-	53	1	451	2	N	6	5	1			73
							7	9									
11	480	N	360	-0-	-120	-0-	31	1	323	2	N	5	5	1			73
							6	9									
12	527	N	435	-0-	-92	-0-	39	1	390	2	N	5	5	1			73
							6	9									
01	496	N	456	-0-	-40	-0-	25	1	428	2	N	3	5	1			71
							3	9									
02	575	N	575	-0-	-0-	-0-	32	1	540	2	N	3	6	1			68
							3	9									
*03	534	N	534	-0-	-0-	-0-	30	1	483	2	N	19					87
							21	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN-WHITTINGTON GU1 WELL #: 3 RRCID -> 180445 COMPL. DATE N/A TOTAL DEPTH 10360 PERF. 8307 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8064	X	8064	-0-		-0-	-0-	456	1	7555	2	N	48					160
								53	9									
11	7835	X	7835	-0-		-0-	-0-	448	1	7365	2	N	20					180
								22	9									
12	8039	X	8039	-0-		-0-	-0-	477	1	7495	2	N	61	185	1			56
								67	9									
01	8213	X	8213	-0-		-0-	-0-	440	1	7730	2	N	39					95
								43	9									
02	7602	X	7602	-0-		-0-	-0-	412	1	7148	2	N	38					133
								42	9									
*03	8079	X	8079	-0-		-0-	-0-	455	1	7578	2	N	42					175
								46	9									

GARCIA "B" WELL #: 7 RRCID -> 181530 COMPL. DATE N/A TOTAL DEPTH 10350 PERF. 8435 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1856	-0-		-128	-0-	191	1	1639	2	N	24	13	1			136
								26	9									
11	1860	N	1731	-0-		-129	-0-	149	1	1563	2	N	17	12	1			141
								19	9									
12	1891	N	1634	-0-		-257	-0-	146	1	1470	2	N	16	11	1			146
								18	9									
01	1873	N	1873	-0-		-0-	-0-	101	1	1755	2	N	15	9	1			152
								17	9									
02	1944	N	1944	-0-		-0-	-0-	107	1	1833	2	N	4	8	1			148
								4	9									
*03	1839	N	1839	-0-		-0-	-0-	107	1	1712	2	N	18					166
								20	9									

FNB MISSION WELL #: 5 RRCID -> 181695 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 8188 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9447	X	9447	-0-		-0-	-0-	534	1	8840	2	N	66	33	1			298
								73	9									
11	9073	X	9073	-0-		-0-	-0-	518	1	8510	2	N	41	214	1			125
								45	9									
12	9559	X	9559	-0-		-0-	-0-	568	1	8926	2	N	59					184
								65	9									
01	9741	X	9741	-0-		-0-	-0-	521	1	9147	2	N	66	64	1			186
								73	9									
02	8415	X	8415	-0-		-0-	-0-	454	1	7880	2	N	74	66	1			194
								81	9									
*03	8770	X	8770	-0-		-0-	-0-	493	1	8219	2	N	53	63	1			184
								58	9									

BENTSEN-WHITTINGTON GU1 WELL #: 4 RRCID -> 182355 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8248 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8866	-0-		-0-	-0-	502	1	8316	2	N	44					220
								48	9									
11	9027	X	9027	-0-		-0-	-0-	516	1	8475	2	N	33					253
								36	9									
12	9084	X	9084	-0-		-0-	-0-	541	1	8503	2	N	36	187	1			102
								40	9									
01	9280	X	9280	-0-		-0-	-0-	498	1	8741	2	N	37					139
								41	9									
02	8273	X	8273	-0-		-0-	-0-	448	1	7786	2	N	35					174
								39	9									
*03	9094	X	9094	-0-		-0-	-0-	512	1	8531	2	N	46	169	1			51
								51	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
CELESTINO GARZA GU WELL #: 8 RRCID -> 182766 COMPL. DATE 04/05/2001 TOTAL DEPTH 10685 PERF. 8336 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0-	-0-	91	1	1507	2	N	72	46	1			230
							79	9									
11	1830	N	1112	-0-	-718	-0-	62	1	1017	2	N	30	47	1			213
							33	9									
12	1364	N	1082	-0-	-282	-0-	59	1	934	2	N	81	178	1			116
							89	9									
01	1674	N	1144	-0-	-530	-0-	59	1	1029	2	N	51	93	1			74
							56	9									
02	1036	N	968	-0-	-68	-0-	49	1	845	2	N	67					141
							74	9									
03	1085	N	968	-0-	-117	-0-	52	1	870	2	N	42	90	1			93
							46	9									

GUERRA BROS. WELL #: 5 RRCID -> 182795 COMPL. DATE 11/08/2008 TOTAL DEPTH 10400 PERF. 7286 - 7294

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA "B" WELL #: 8 RRCID -> 184835 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 8533 - 10456

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA "B" WELL #: 9 RRCID -> 185593 COMPL. DATE 09/28/2001 TOTAL DEPTH 11600 PERF. 8301 - 9337

10	438	N	438	-0-	-0-	-0-	45	1	389	2	N	4	1	1			87
							4	9									
11	415	N	415	-0-	-0-	-0-	36	1	375	2	N	4	4	1			87
							4	9									
12	390	N	390	-0-	-0-	-0-	35	1	353	2	N	2	4	1			85
							2	9									
01	403	N	403	-0-	-0-	-0-	22	1	380	2	N	1	2	1			84
							1	9									
02	308	N	280	-0-	-28	-0-	15	1	264	2	N	1	3	1			82
							1	9									
*03	384	N	384	-0-	-0-	-0-	22	1	359	2	N	3					85
							3	9									

CELESTINO GARZA GU WELL #: 9 RRCID -> 185594 COMPL. DATE 10/18/2001 TOTAL DEPTH 11600 PERF. 8102 - 8737

10	2680	X	2680	-0-	-0-	-0-	152	1	2511	2	N	15					147
							17	9									
11	1600	X	1600	-0-	-0-	-0-	92	1	1506	2	N	2					149
							2	9									
12	1964	X	1964	-0-	-0-	-0-	117	1	1843	2	N	4					153
							4	9									
01	2493	X	2493	-0-	-0-	-0-	134	1	2352	2	N	6					159
							7	9									
02	2435	X	2435	-0-	-0-	-0-	132	1	2293	2	N	9					168
							10	9									
*03	2147	X	2147	-0-	-0-	-0-	121	1	2023	2	N	3					171
							3	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HINOJOSA WELL #: 3 RRCID -> 185595 COMPL. DATE 09/06/2008 TOTAL DEPTH 10115 PERF. 7287 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

BENTSEN-WHITTINGTON GU1 WELL #: 5 RRCID -> 186040 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 8720 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FARIAS, N. A. WELL #: 1 RRCID -> 186830 COMPL. DATE 12/06/2001 TOTAL DEPTH 10806 PERF. 8604 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	X	2676	-0-	-0-	-0-	150 41	1 9	2485	2	N	37	9	1			164
11	2573	X	2573	-0-	-0-	-0-	143 75	1 9	2355	2	N	68	179	1			53
12	2539	X	2539	-0-	-0-	-0-	150 35	1 9	2354	2	N	32					85
01	2623	X	2623	-0-	-0-	-0-	139 51	1 9	2433	2	N	46	19	1			112
02	2282	X	2282	-0-	-0-	-0-	122 36	1 9	2124	2	N	33					145
*03	2629	X	2629	-0-	-0-	-0-	144 87	1 9	2398	2	N	79	196	1			28

GARCIA "B" WELL #: 10 RRCID -> 186989 COMPL. DATE 12/19/2001 TOTAL DEPTH 9630 PERF. 8454 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2624	N	2624	-0-	-0-	-0-	272 15	1 9	2337	2	N	14	61	1			123
11	2498	N	2498	-0-	-0-	-0-	216 15	1 9	2267	2	N	14	9	1			128
12	2458	N	2458	-0-	-0-	-0-	221 19	1 9	2218	2	N	17	12	1			133
01	2592	N	2592	-0-	-0-	-0-	139 35	1 9	2418	2	N	32	15	1			150
02	1903	N	1903	-0-	-0-	-0-	104 24	1 9	1775	2	N	22	16	1			156
*03	1824	N	1824	-0-	-0-	-0-	102 94	1 9	1628	2	N	85	170	1			71

FNB MISSION WELL #: 6 RRCID -> 188017 COMPL. DATE 09/18/2003 TOTAL DEPTH 11100 PERF. 7848 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	3 8	1 9	23	2	N	7	1	1			128
11	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-	1	1			127
12	5	N	-0-	-0-	-5	-0-					N	2					129
01	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					129
02	28	N	28	-0-	-0-	-0-	1 4	1 9	23	2	N	4	109	1			24
*03	75	N	75	-0-	-0-	-0-	4 10	1 9	61	2	N	9					33

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLARREAL WELL #: 3 RRCID -> 188237 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8334 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	42	-0-	-1384	-0-	2	1	17	2	N	21	89	1			12
							23	9									
11	1380	X	-0-	-0-	-1380	-0-					N	-0-					12
12	1426	X	-0-	-0-	-1426	-0-					N	-0-					12
01	1426	X	-0-	-0-	-1426	-0-					N	-0-					12
02	28	X	-0-	-0-	-28	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BENTSEN-WHITTINGTON GU1 WELL #: 6 RRCID -> 188520 COMPL. DATE N/A TOTAL DEPTH 10793 PERF. 8685 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	54	1	888	2	N	15					90
							17	9									
11	838	N	838	-0-	-0-	-0-	48	1	784	2	N	5					95
							6	9									
12	899	N	792	-0-	-107	-0-	47	1	735	2	N	9					104
							10	9									
01	961	N	849	-0-	-112	-0-	45	1	795	2	N	8					112
							9	9									
02	784	N	691	-0-	-93	-0-	38	1	653	2	N	-0-					112
*03	877	N	877	-0-	-0-	-0-	49	1	825	2	N	3					115
							3	9									

VILLARREAL WELL #: 4 RRCID -> 189694 COMPL. DATE 07/08/2002 TOTAL DEPTH 9020 PERF. 8518 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BENTSON-WHITTINGTON GU 1 WELL #: 7 RRCID -> 190481 COMPL. DATE 04/19/2008 TOTAL DEPTH 9800 PERF. 9656 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 6 RRCID -> 191051 COMPL. DATE 09/11/2002 TOTAL DEPTH 10215 PERF. 8580 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	10	1	87	2	N	1	4	1			95
							1	9									
11	138	N	138	-0-	-0-	-0-	12	1	125	2	N	1	1	1			95
							1	9									
12	51	N	51	-0-	-0-	-0-	5	1	45	2	N	1	2	1			94
							1	9									
01	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					94
02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-	1	1			93
*03	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-					93

VILLAREAL WELL #: 7 RRCID -> 191379 COMPL. DATE 09/24/2002 TOTAL DEPTH 9131 PERF. 8634 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLARREAL GARCIA UNIT WELL #: 1 RRCID -> 191380 COMPL. DATE 09/30/2002 TOTAL DEPTH 9000 PERF. 8442 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	891	-0-		-132		-0-	91	1	778	2	N	20	99	1			89
									22	9									
11	725	N	725	-0-		-0-		-0-	62	1	655	2	N	7	4	1			92
									8	9									
12	1147	N	909	-0-		-238		-0-	81	1	818	2	N	9	4	1			97
									10	9									
01	899	N	799	-0-		-100		-0-	43	1	747	2	N	8	6	1			99
									9	9									
02	882	N	882	-0-		-0-		-0-	48	1	828	2	N	5	6	1			98
									6	9									
*03	1035	N	1035	-0-		-0-		-0-	60	1	960	2	N	14					112
									15	9									

VILLARREAL WELL #: 8 RRCID -> 192175 COMPL. DATE 12/11/2002 TOTAL DEPTH 9280 PERF. 8654 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-		-0-		-0-	180	1	1548	2	N	23	3	1			101
									25	9									
11	1641	N	1641	-0-		-0-		-0-	141	1	1482	2	N	16	13	1			104
									18	9									
12	1552	N	1552	-0-		-0-		-0-	140	1	1402	2	N	9	13	1			100
									10	9									
01	1554	N	1554	-0-		-0-		-0-	84	1	1464	2	N	5	10	1			95
									6	9									
02	1496	N	1496	-0-		-0-		-0-	82	1	1400	2	N	13	8	1			100
									14	9									
*03	1942	N	1942	-0-		-0-		-0-	113	1	1810	2	N	17					117
									19	9									

OLIVAREZ, O. GU WELL #: 5 RRCID -> 192218 COMPL. DATE 11/13/2002 TOTAL DEPTH 9770 PERF. 7872 - 7897

10	14B2 EXT		-0-		-0-		-0-		-0-				Y	-0-					-0-
11	14B2 EXT		-0-		-0-		-0-		-0-				Y	-0-					-0-
12	14B2 EXT		-0-		-0-		-0-		-0-				Y	-0-					-0-
01	14B2 EXT		-0-		-0-		-0-		-0-				Y	-0-					-0-
02	14B2 EXT		-0-		-0-		-0-		-0-				Y	-0-					-0-
03	14B2 EXT		-0-		-0-		-0-		-0-				Y	-0-					-0-

GARCIA UNIT WELL #: 1 RRCID -> 192668 COMPL. DATE 12/19/2002 TOTAL DEPTH 9100 PERF. 8320 - 8344

10	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-

FERGUSON, D. WELL #: 1 RRCID -> 192873 COMPL. DATE 01/23/2003 TOTAL DEPTH 8550 PERF. 8321 - 8372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3065	X	3065	-0-		-0-		-0-	315	1	2710	2	N	36	18	1			149
									40	9									
11	3124	X	3124	-0-		-0-		-0-	269	1	2825	2	N	27	21	1			155
									30	9									
12	2955	X	2955	-0-		-0-		-0-	265	1	2660	2	N	27	22	1			160
									30	9									
01	3237	X	3237	-0-		-0-		-0-	172	1	2989	2	N	69	21	1			208
									76	9									
02	2194	X	2194	-0-		-0-		-0-	117	1	2005	2	N	65	104	1			169
									72	9									
*03	3108	X	3108	-0-		-0-		-0-	175	1	2799	2	N	122					291
									134	9									

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLARREAL WELL #: 9 RRCID -> 193695 COMPL. DATE 06/26/2003 TOTAL DEPTH 9483 PERF. 8982 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	18	1	151	2	N	3	1	1			21
							3	9									
11	255	N	255	-0-	-0-	-0-	22	1	230	2	N	3	3	1			21
							3	9									
12	269	N	269	-0-	-0-	-0-	24	1	242	2	N	3	3	1			21
							3	9									
01	227	N	227	-0-	-0-	-0-	12	1	214	2	N	1	3	1			19
							1	9									
02	177	N	177	-0-	-0-	-0-	10	1	165	2	N	2	2	1			19
							2	9									
03	155	N	136	-0-	-19	-0-	8	1	128	2	N	-0-					19

GUERRA BROS. WELL #: 10 RRCID -> 193896 COMPL. DATE 03/12/2003 TOTAL DEPTH 8252 PERF. 7972 - 7982

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON, D. WELL #: 2 RRCID -> 194168 COMPL. DATE 03/30/2003 TOTAL DEPTH 8450 PERF. 8222 - 8244

10	1939	N	1939	-0-	-0-	-0-	200	1	1715	2	N	22	9	1			108
							24	9									
11	2000	N	2000	-0-	-0-	-0-	172	1	1807	2	N	19	11	1			116
							21	9									
12	1889	N	1889	-0-	-0-	-0-	169	1	1701	2	N	17	13	1			120
							19	9									
01	2066	N	2066	-0-	-0-	-0-	111	1	1930	2	N	23	12	1			131
							25	9									
02	1695	N	1695	-0-	-0-	-0-	92	1	1575	2	N	25	106	1			50
							28	9									
*03	2061	N	2061	-0-	-0-	-0-	120	1	1923	2	N	16					66
							18	9									

VILLARREAL WELL #: 11 RRCID -> 194613 COMPL. DATE 11/16/2013 TOTAL DEPTH 9750 PERF. 8534 - 8544

10	344	N	344	-0-	-0-	-0-	35	1	300	2	N	8	1	1			157
							9	9									
11	526	N	526	-0-	-0-	-0-	45	1	474	2	N	6	5	1			158
							7	9									
12	205	N	205	-0-	-0-	-0-	18	1	181	2	N	5	6	1			157
							6	9									
01	587	N	587	-0-	-0-	-0-	32	1	552	2	N	3	3	1			157
							3	9									
02	344	N	344	-0-	-0-	-0-	19	1	322	2	N	3	115	1			45
							3	9									
*03	448	N	448	-0-	-0-	-0-	25	1	402	2	N	19					64
							21	9									

VILLARREAL WELL #: 13 RRCID -> 195928 COMPL. DATE 06/26/2003 TOTAL DEPTH 9200 PERF. 8595 - 8844

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA BROS. WELL #: 11 RRCID -> 196265 COMPL. DATE 09/11/2003 TOTAL DEPTH 9750 PERF. 7902 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAREAL WELL #: 14 RRCID -> 197656 COMPL. DATE 01/18/2004 TOTAL DEPTH 9700 PERF. 8811 - 9530

10	6898	X	6898	-0-	-0-	-0-	711	1	6103	2	N	76	41	1			145
							84	9									
11	6652	X	6652	-0-	-0-	-0-	572	1	6004	2	N	69	40	1			174
							76	9									
12	6116	X	6116	-0-	-0-	-0-	547	1	5493	2	N	69	41	1			202
							76	9									
01	4838	X	4838	-0-	-0-	-0-	260	1	4526	2	N	47	39	1			210
							52	9									
02	6137	X	6137	-0-	-0-	-0-	334	1	5704	2	N	90	216	1			84
							99	9									
*03	6306	X	6306	-0-	-0-	-0-	367	1	5859	2	N	73					157
							80	9									

FERGUSON, D. WELL #: 4 RRCID -> 197725 COMPL. DATE 02/01/2005 TOTAL DEPTH 10190 PERF. 8242 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 15 RRCID -> 198454 COMPL. DATE 12/11/2014 TOTAL DEPTH 10000 PERF. 8902 - 8922

10	837	N	789	-0-	-48	-0-	81	1	695	2	N	12	4	1			196
							13	9									
11	745	N	745	-0-	-0-	-0-	64	1	672	2	N	8	4	1			200
							9	9									
12	758	N	758	-0-	-0-	-0-	68	1	679	2	N	10	4	1			206
							11	9									
01	775	N	742	-0-	-33	-0-	40	1	698	2	N	4	5	1			205
							4	9									
02	700	N	635	-0-	-65	-0-	35	1	591	2	N	8	4	1			209
							9	9									
*03	760	N	760	-0-	-0-	-0-	40	1	643	2	N	70	184	1			95
							77	9									

VILLARREAL WELL #: 16 RRCID -> 200034 COMPL. DATE 01/28/2004 TOTAL DEPTH 11264 PERF. 8738 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VAN DRESAR WELL #: 1 RRCID -> 200315 COMPL. DATE 03/04/2004 TOTAL DEPTH 10500 PERF. 8326 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GARCIA "B" WELL #: 11 RRCID -> 202504 COMPL. DATE 06/24/2004 TOTAL DEPTH 8920 PERF. 8317 - 8576

10	1684	N	1684	-0-	-0-	-0-	95	1	1574	2	N	14	5	1			138
							15	9									
11	1634	N	1634	-0-	-0-	-0-	93	1	1533	2	N	7	5	1			140
							8	9									
12	1519	N	619	-0-	-900	-0-	37	1	579	2	N	3					143
							3	9									
01	2033	N	2033	-0-	-0-	-0-	109	1	1915	2	N	8	12	1			139
							9	9									
02	1676	N	1676	-0-	-0-	-0-	89	1	1554	2	N	30	51	1			118
							33	9									
*03	1220	N	1220	-0-	-0-	-0-	68	1	1140	2	N	11	16	1			113
							12	9									

VILLAREAL WELL #: 18 RRCID -> 205427 COMPL. DATE 11/12/2004 TOTAL DEPTH 10750 PERF.10332 - 10584

10	155	N	155	-0-	-0-	-0-	16	1	137	2	N	2	1	1			12
							2	9									
11	180	N	110	-0-	-70	-0-	7	1	69	2	N	31	2	1			41
							34	9									
12	239	N	239	-0-	-0-	-0-	21	1	210	2	N	7	1	1			47
							8	9									
01	155	N	109	-0-	-46	-0-	5	1	89	2	N	14	2	1			59
							15	9									
02	176	N	176	-0-	-0-	-0-	8	1	143	2	N	23	64	1			18
							25	9									
03	186	N	130	-0-	-56	-0-	6	1	102	2	N	20					38
							22	9									

WAGNER OIL COMPANY 891175
GARCIA "B" WELL #: 9 RRCID -> 195464 COMPL. DATE 06/11/2003 TOTAL DEPTH 8400 PERF. 8194 - 8240

10	2201	N	1979	-0-	-222	-0-	121	1	1851	3	Y	1					12
							6	4	1	9							
11	1883	N	1883	-0-	-0-	-0-	125	1	1756	3	Y	2					14
							2	9									
12	2168	N	2168	-0-	-0-	-0-	128	1	2036	3	Y	1	7	1			8
							3	4	1	9							
01	2177	N	2177	-0-	-0-	-0-	138	1	2038	3	Y	1					9
							1	9									
02	1764	N	1743	-0-	-21	-0-	78	1	1659	3	Y	5					14
							6	9									
03	2170	N	2170	-0-	-0-	-0-	173	1	1997	3	Y	-0-	7	1			7

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARCIA "B" WELL #: 10 RRCID -> 197876 COMPL. DATE 09/11/2003 TOTAL DEPTH 8395 PERF. 8176 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	128	1	1966	3	Y	1					12
							7	4	1	9							
11	1620	N	1552	-0-	-68	-0-	103	1	1447	3	Y	2					14
							2	9									
12	2022	N	2022	-0-	-0-	-0-	119	1	1898	3	Y	2	8	1			8
							3	4	2	9							
01	2145	N	2145	-0-	-0-	-0-	136	1	2006	3	Y	3					11
							3	9									
02	1904	X	1184	-0-	-720	-0-	53	1	1125	3	Y	5					16
							6	9									
03	2108	X	619	-0-	-1489	-0-	49	1	568	3	Y	2	9	1			9
							2	9									

GARCIA BA WELL #: 13 RRCID -> 224714 COMPL. DATE 08/06/2007 TOTAL DEPTH 9300 PERF. 8150 - 8190

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARCIA BB WELL #: 12 RRCID -> 225007 COMPL. DATE 12/28/2006 TOTAL DEPTH 8350 PERF. 8214 - 8293

10	1332	N	1332	-0-	-0-	-0-	81	1	1247	3	Y	-0-					-0-
							4	4									
11	1318	N	1318	-0-	-0-	-0-	88	1	1230	3	Y	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	87	1	1384	3	Y	-0-					-0-
							2	4									
01	1691	N	1691	-0-	-0-	-0-	107	1	1584	3	Y	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	63	1	1343	3	Y	-0-					-0-
*03	1629	N	1629	-0-	-0-	-0-	130	1	1499	3	Y	-0-					-0-

GARCIA BB WELL #: 14 RRCID -> 227032 COMPL. DATE 05/01/2007 TOTAL DEPTH 8350 PERF. 8228 - 8294

10	1004	N	1004	-0-	-0-	-0-	61	1	940	3	Y	-0-					11
							3	4									
11	985	N	985	-0-	-0-	-0-	65	1	918	3	Y	2					13
							2	9									
12	1034	N	1034	-0-	-0-	-0-	61	1	970	3	Y	1	7	1			7
							2	4	1	9							
01	1192	N	1192	-0-	-0-	-0-	75	1	1114	3	Y	3					10
							3	9									
02	943	N	943	-0-	-0-	-0-	42	1	894	3	Y	6					16
							7	9									
*03	1202	N	1202	-0-	-0-	-0-	95	1	1100	3	Y	6	11	1			11
							7	9									

GARCIA BB WELL #: 15 RRCID -> 231228 COMPL. DATE 02/05/2007 TOTAL DEPTH 8350 PERF. 7985 - 8081

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARCIA BB WELL #: 16 RRCID -> 231229 COMPL. DATE 04/16/2008 TOTAL DEPTH 8370 PERF. 7104 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALVARADO (6780) 02100 700 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
CELESTINO GARZA GU WELL #: 5 RRCID -> 171675 COMPL. DATE 12/29/1998 TOTAL DEPTH 7970 PERF. 6801 - 6809

10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

ALWORTH (FB-A, HINNANT 1ST) 02165 520 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
PENA WELL #: 1 RRCID -> 135181 COMPL. DATE 05/22/1990 TOTAL DEPTH 10000 PERF. 9774 - 9834

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PENA WELL #: 2 RRCID -> 137147 COMPL. DATE 01/17/1991 TOTAL DEPTH 10000 PERF. 9756 - 9834

10	7318	X	7318	-0-	-0-	B	-0-	641	1	6669	2	N	7							71
								8	9											
11	8081	X	8081	-0-	-0-	B	-0-	664	1	7410	2	N	6							77
								7	9											
12	6731	X	6731	-0-	-0-	B	-0-	6731	2			N	-0-			17	7			60
01	7639	X	7639	-0-	-0-	B	-0-	7639	2			N	-0-							97
02	6557	X	6557	-0-	-0-	B	-0-	554	1	5995	2	N	7							104
								8	9											
*03	7597	X	7597	-0-	-0-	B	-0-	693	1	6894	2	N	9							113
								10	9											

ALWORTH (QUEEN CITY) 02165 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
LAGUNA OPERATING LLC 482324
WELCH, ROBERT A. FOUNDATION WELL #: 2292 RRCID -> 078143 COMPL. DATE 05/29/1978 TOTAL DEPTH 11298 PERF. N/A

10	868	N	868	-0-	-0-		-0-	110	1	758	3	N	-0-							-0-
11	990	N	891	-0-	-99		-0-	110	1	781	3	N	-0-							-0-
12	1023	N	116	-0-	-907		-0-	19	1	97	3	N	-0-							-0-
01	868	N	-0-	-0-	-868		-0-					N	-0-							-0-
02	1811	N	1811	-0-	-0-		-0-	120	1	1691	3	N	-0-							-0-
*03	3100	N	4016	-0-	916		916	144	1	3872	3	N	-0-							-0-

SCHROEDER, ALDA WELL #: 1 A RRCID -> 078905 COMPL. DATE 10/01/2020 TOTAL DEPTH 7640 PERF. 6764 - 6812

10	651	N	104	-0-	-547		-0-	12	1	92	3	N	-0-							-0-
11	330	N	30	-0-	-300		-0-	12	1	18	3	N	-0-							-0-
12	279	N	-0-	-0-	-279		-0-					N	-0-							-0-
01	93	N	-0-	-0-	-93		-0-					N	-0-							-0-
02	28	N	-0-	-0-	-28		-0-					N	-0-							-0-
*03	30	N	30	-0-	-0-		-0-	2	1	28	3	N	-0-							-0-

ALWORTH (QUEEN CITY) //CONT.// 02165 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
LAGUNA OPERATING LLC //CONT.// 482324
SCHROEDER, ALDA ET AL WELL #: A 2 RRCID -> 084055 COMPL. DATE 08/17/1979 TOTAL DEPTH 7627 PERF. 7423 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, ALDA ET AL WELL #: A 3 RRCID -> 166545 COMPL. DATE 01/10/1998 TOTAL DEPTH 7660 PERF. 7398 - 7460

10	3472	X	3194	-0-	-278	-0-	202 32	1 9	2960	3	N	29					47
11	3390	X	3000	-0-	-390	-0-	202 21	1 9	2777	3	N	19					66
12	3503	X	3135	-0-	-368	-0-	208 6	1 9	2921	3	N	5					71
01	3503	X	3128	-0-	-375	-0-	208 11	1 9	2909	3	N	10					81
02	3136	X	2475	-0-	-661	-0-	141 18	1 9	2316	3	N	16					97
*03	3264	X	3264	-0-	-0-	-0-	208 98	1 9	2958	3	N	89					186

ALWORTH(WILCOX, HINNANT 1ST) 02165 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLUE AGAVE RESOURCES, LLC 076425
RAMIREZ GAS UNIT WELL #: 1 RRCID -> 142830 COMPL. DATE 09/03/1992 TOTAL DEPTH 10250 PERF. 9919 - 9999

10	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	8692					N	NO RPT					-0-

LAGUNA OPERATING LLC 482324
MCCAMPBELL, E.A. WELL #: 1274 RRCID -> 065065 COMPL. DATE 04/07/1975 TOTAL DEPTH 15081 PERF. N/A

10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

COATES, GEORGE H. WELL #: 2273 RRCID -> 066726 COMPL. DATE 06/01/1976 TOTAL DEPTH 10364 PERF. N/A

10	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
11	90	N	25	-0-	-65	-0-	7	1	18	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALDEZ, J.G. ET AL WELL #: 1271 RRCID -> 072771 COMPL. DATE 07/23/1977 TOTAL DEPTH 10280 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	127					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	127					N	-0-					-0-

ALWORTH(WILCOX, HINNANT 1ST) //CONT.// 02165 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
LAGUNA OPERATING LLC //CONT.// 482324
MCCAMPBELL, E. A. WELL #: 2274 RRCID -> 073529 COMPL. DATE 10/17/1977 TOTAL DEPTH 10661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

COATES, GEORGE H. WELL #: 3273 RRCID -> 138784 COMPL. DATE 06/02/1991 TOTAL DEPTH 10050 PERF. 9825 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		3377	-0-	3377	3377	111	1	3266	3	N	-0-					-0-
12	14B2 EXT		4935	-0-	4935	8312	143	1	4792	3	N	-0-					-0-
01	15021	X	6709	-0-	-8312	-0-	380	1	6329	3	N	-0-					-0-
02	15582	X	15582	-0-	-0-	-0-	513	1	14994	3	N	68					68
							75	9									
*03	14798	X	14798	-0-	-0-	-0-	589	1	14163	3	N	42					110
							46	9									

VALDEZ, J.G. ET AL WELL #: 2271D RRCID -> 145960 COMPL. DATE 06/21/1993 TOTAL DEPTH 10130 PERF. 9901 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMPBELL, E.A. WELL #: 4274 RRCID -> 159880 COMPL. DATE 08/03/1996 TOTAL DEPTH 14990 PERF. 9932 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2728	-0-	-0-	-0-	68	1	2660	3	N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	68	1	1977	3	N	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	68	1	2000	3	N	-0-					-0-
01	2293	N	2293	-0-	-0-	-0-	125	1	2168	3	N	-0-					-0-
02	2095	N	2095	-0-	-0-	-0-	97	1	1998	3	N	-0-					-0-
*03	2317	N	2317	-0-	-0-	-0-	125	1	2192	3	N	-0-					-0-

MONTECRISTO EXPLORATION, INC. 577151
LOPEZ, ALONZO WELL #: 2288 RRCID -> 069473 COMPL. DATE 11/27/1976 TOTAL DEPTH 10337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWORTH(WILCOX HINNANT 1ST FB C) 02165 757 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
LAGUNA OPERATING LLC 482324
SCHROEDER, ALDA WELL #: 1274 RRCID -> 072421 COMPL. DATE 06/22/1977 TOTAL DEPTH 10555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALWORTH (WILCOX, HINNANT 5TH) 02165 761 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MONTECRISTO EXPLORATION, INC. 577151
LOPEZ, ALONZO WELL #: 1288 RRCID -> 058047 COMPL. DATE 05/26/1973 TOTAL DEPTH 14252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARGOSA (HOCKLEY H) 02241 162 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC 950529
ZWERNEMANN WELL #: R 1 RRCID -> 180789 COMPL. DATE 01/20/2000 TOTAL DEPTH 5994 PERF. 4748 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMARGOSA (2700) 02241 500 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
EARHART, MARTHA WELL #: A 1 RRCID -> 044307 COMPL. DATE 06/08/1968 TOTAL DEPTH 5103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEBORN, SIDNEY ET AL WELL #: 20 RRCID -> 073255 COMPL. DATE 09/01/1977 TOTAL DEPTH 3058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZELAYA OIL AND GAS, LLC 950529
SHANKS, H.S. WELL #: 1 RRCID -> 065626 COMPL. DATE 02/13/1976 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARGOSA (2700) //CONT.// 02241 500 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC //CONT.// 950529
SHANKS, H.S. WELL #: 2 RRCID -> 071004 COMPL. DATE 03/02/1977 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEBORN, SIDNEY ET AL WELL #: 19 RRCID -> 071593 COMPL. DATE 05/19/1977 TOTAL DEPTH 3150 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMARGOSA (2700, SOUTH) 02241 512 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
NORGAS ENERGY 612861
YAWN WELL #: RRCID -> 122124 COMPL. DATE 09/02/1986 TOTAL DEPTH 2810 PERF. 2656 - 2660

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 11/21/2016

AMARGOSA (2750 FRIO) 02241 600 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC 950529
FREEBORN WELL #: 1 RRCID -> 133184 COMPL. DATE 11/20/1989 TOTAL DEPTH 7050 PERF. 2795 - 2808

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMORE (GAYLE VKSBG. 5510) 02401 210 NON-ASSOCIATED CAPACITY CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STATE OF TEXAS-SLICK #4 WELL #: 1 RRCID -> 194673 COMPL. DATE 03/28/2003 TOTAL DEPTH 5750 PERF. 5148 - 5150

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SANTA RITA HOLDINGS, LLC 748244
STATE OF TEXAS SLICK #5 WELL #: 1 RRCID -> 176489 COMPL. DATE 02/23/2000 TOTAL DEPTH 6226 PERF. 5578 - 5580

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

AMORE (VICKSBURG 5500) 02401 420 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 120 RRCID -> 165679 COMPL. DATE 09/28/1997 TOTAL DEPTH 6035 PERF. 5480 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 124 L RRCID -> 175690 COMPL. DATE 10/12/1999 TOTAL DEPTH 6900 PERF. 5616 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA RITA HOLDINGS, LLC 748244
AL - SW BTLT # 2 WELL #: 1 RRCID -> 162132 COMPL. DATE 12/27/1996 TOTAL DEPTH 5680 PERF. 5553 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMORE (VICKSBURG 5950) 02401 468 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JMK #1 WELL #: 1 RRCID -> 173247 COMPL. DATE 05/19/1999 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ANGELITA NEW (FRIO) 02868 142 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 17F RRCID -> 184917 COMPL. DATE 08/16/2001 TOTAL DEPTH 8022 PERF. 6193 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					8
*01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					8
*02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					8
*03	54	N	54	-0-	-0-	-0-	14	1	40	2	Y	-0-					8

ANGELITA NEW (FRIO) //CONT.// 02868 142 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WELDER RANCH WELL #: 22 RRCID -> 190279 COMPL. DATE 07/02/2002 TOTAL DEPTH 8685 PERF. 6560 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

WELDER RANCH WELL #: 23 U RRCID -> 199173 COMPL. DATE 10/09/2003 TOTAL DEPTH 7284 PERF. 6592 - 6602

10	1612	X	940	-0-	-672	-0-	879	2	61	9	Y	55	92	1			144
11	1499	X	1499	-0-	-0-	-0-	1458	2	41	9	Y	37					181
12	1626	X	1626	-0-	-0-	-0-	1548	2	78	9	Y	71	147	1			105
01	1753	X	1753	-0-	-0-	-0-	1720	2	33	9	Y	30					135
*02	2201	N	2201	-0-	-0-	-0-	558	1	1621	2	Y	20					155
							22	9									
*03	1859	N	1859	-0-	-0-	-0-	450	1	1315	2	Y	85					240
							94	9									

ANN MAG (FRIO-VICKSBURG) 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: 4 RRCID -> 116943 COMPL. DATE 06/10/1985 TOTAL DEPTH 9285 PERF. 9034 - 9042

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: H 3 RRCID -> 281930 COMPL. DATE 12/16/2008 TOTAL DEPTH 10700 PERF. 9100 - 9745

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D.J. WELL #: F 3 RRCID -> 282170 COMPL. DATE 05/01/2018 TOTAL DEPTH 9800 PERF. 9271 - 9702

10	3162	X	1085	-0-	-2077	-0-	251	1	811	2	N	21					48
							23	9									
11	3060	X	658	-0-	-2402	-0-	157	1	497	2	N	4					52
							4	9									
12	612	X	612	-0-	-0-	-0-	160	1	449	2	N	3					55
							3	9									
01	1085	X	278	-0-	-807	-0-	47	1	229	2	N	2					57
							2	9									
02	980	X	51	-0-	-929	-0-	10	1	41	2	N	-0-					57
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					57

ANN MAG (FRIO-VICKSBURG) //CONT.// 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN, D.J. WELL #: 10 R RRCID -> 282249 COMPL. DATE 05/01/2017 TOTAL DEPTH 9500 PERF. 9252 - 9355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10920	-0-	-240	-0-	1668	1	9184	2	N	62					100
							68	9									
11	11844	X	11844	-0-	-0-	-0-	2416	1	9364	2	N	58	66	1			92
							64	9									
12	11541	X	11541	-0-	-0-	-0-	2803	1	8736	2	N	2					94
							2	9									
01	11348	X	11348	-0-	-0-	-0-	2241	1	9079	2	N	25	102	1			17
							28	9									
02	11060	X	10006	-0-	-1054	-0-	1755	1	8200	2	N	46	41	1			22
							51	9									
03	12245	X	10302	-0-	-1943	-0-	1778	1	8466	2	N	53					75
							58	9									

SULLIVAN, D.J. WELL #: C 11 RRCID -> 282474 COMPL. DATE 04/13/2018 TOTAL DEPTH 9650 PERF. 9326 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3248	-0-	-596	-0-	761	1	2463	2	N	22					67
							24	9									
11	3510	X	3463	-0-	-47	-0-	828	1	2621	2	N	13					80
							14	9									
12	3534	X	3451	-0-	-83	-0-	903	1	2533	2	N	14					94
							15	9									
01	3534	X	2809	-0-	-725	-0-	476	1	2311	2	N	20	56	1			58
							22	9									
02	3220	X	2420	-0-	-800	-0-	459	1	1889	2	N	65	115	1			8
							72	9									
03	3565	X	2574	-0-	-991	-0-	482	1	2066	2	N	24					32
							26	9									

SULLIVAN, D.J. WELL #: H 1 RRCID -> 282491 COMPL. DATE 06/17/2017 TOTAL DEPTH 10415 PERF. 9264 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	17	1	91	2	N	-0-					37
11	120	N	44	-0-	-76	-0-	9	1	35	2	N	-0-					37
12	155	X	-0-	-0-	-155	-0-					N	-0-					37
01	155	X	-0-	-0-	-155	-0-					N	-0-					37
02	140	X	87	-0-	-53	-0-	15	1	72	2	N	-0-					37
03	93	X	56	-0-	-37	-0-	10	1	46	2	N	-0-					37

SULLIVAN, D.J. WELL #: 6 B RRCID -> 282854 COMPL. DATE 06/08/2018 TOTAL DEPTH 9500 PERF. 7905 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	-0-	-0-	-0-	-0-					N	-0-					26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26
03	0	X	-0-	-0-	-0-	-0-					N	-0-					26

SULLIVAN, D.J. WELL #: C 1 RRCID -> 284409 COMPL. DATE 06/07/2017 TOTAL DEPTH 13675 PERF. 9648 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANN MAG (VICKSBURG CONS.) 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP "A" WELL #: 1 RRCID -> 163979 COMPL. DATE 06/08/2016 TOTAL DEPTH 13800 PERF.11424 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2280	-0-	-324	-0-	491	1	1590	2	N	181	159	1			97
							199	9									
11	2430	X	2321	-0-	-109	-0-	511	1	1616	2	N	176	169	1			104
							194	9									
12	2604	X	2260	-0-	-344	-0-	544	1	1525	2	N	174	211	1			67
							191	9									
01	2604	X	2214	-0-	-390	-0-	343	1	1667	2	N	185	217	1			35
							204	9									
02	2352	X	2117	-0-	-235	-0-	377	1	1552	2	N	171	158	1			48
							188	9									
03	2387	X	1845	-0-	-542	-0-	312	1	1337	2	N	178	149	1			77
							196	9									

PEREZ-ALANIZ DEEP WELL #: 1ST RRCID -> 166993 COMPL. DATE 02/22/2001 TOTAL DEPTH 12200 PERF.11810 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	749	-0-	-3808	-0-	107	1	591	2	N	46	65	1			8
							51	9									
11	9820	X	9820	-0-	-0-	-0-	1958	1	7587	2	N	250	245	1			13
							275	9									
12	5859	X	5859	-0-	-0-	-0-	1397	1	4353	2	N	99	44	1			68
							109	9									
01	1028	X	1028	-0-	-0-	-0-	201	1	815	2	N	11	51	1			28
							12	9									
02	5208	X	2411	-0-	-2797	-0-	411	1	1919	2	N	74	57	1			45
							81	9									
03	5766	X	576	-0-	-5190	-0-	94	1	445	2	N	34	41	1			38
							37	9									

SULLIVAN DEEP "A" WELL #: 2 RRCID -> 168028 COMPL. DATE 05/12/1998 TOTAL DEPTH 12200 PERF.11660 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ-ALANIZ DEEP "A" WELL #: 1 RRCID -> 169656 COMPL. DATE 06/01/1998 TOTAL DEPTH 12284 PERF.11975 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN DEEP WELL #: A 3ST RRCID -> 170047 COMPL. DATE 11/08/2019 TOTAL DEPTH 12007 PERF.11714 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	10583	-0-	-2158	-0-	2373	1	7680	2	N	482	492	1			53
							530	9									
11	11880	X	9689	-0-	-2191	-0-	2195	1	6946	2	N	498	519	1			32
							548	9									
12	11532	X	9255	-0-	-2277	-0-	2294	1	6432	2	N	481	468	1			45
							529	9									
01	11160	X	9435	-0-	-1725	-0-	1521	1	7382	2	N	484	466	1			63
							532	9									
02	9912	X	8910	-0-	-1002	-0-	1651	1	6793	2	N	424	417	1			70
							466	9									
03	10571	X	8899	-0-	-1672	-0-	1590	1	6816	2	N	448	431	1			87
							493	9									

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "AA" WELL #: 1 RRCID -> 170111 COMPL. DATE 08/01/1998 TOTAL DEPTH 13500 PERF.13234 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ-ALANIZ DEEP WELL #: A 1ST RRCID -> 172911 COMPL. DATE 12/10/2020 TOTAL DEPTH 12284 PERF.12368 - 12384

10	21922	X	21922	-0-	-0-	-0-	651	1	19339	2	N	1756	1741	1			197
							1932	9									
11	10637	X	10637	-0-	-0-	-0-	243	1	9611	2	N	712	852	1			57
							783	9									
12	4415	X	4415	-0-	-0-	-0-	118	1	4146	2	N	137	102	1			92
							151	9									
01	1198	X	1198	-0-	-0-	-0-	34	1	1083	2	N	74	59	1			107
							81	9									
02	929	X	929	-0-	-0-	-0-	27	1	889	2	N	12	96	1			23
							13	9									
*03	644	X	644	-0-	-0-	-0-	22	1	622	2	N	-0-					23

PEREZ-ALANIZ DEEP WELL #: B 1ST RRCID -> 177958 COMPL. DATE 07/31/2017 TOTAL DEPTH 12192 PERF.11950 - 12206

10	7739	X	7739	-0-	-0-	-0-	1169	1	6439	2	N	119	106	1			48
							131	9									
11	8161	X	8161	-0-	-0-	-0-	1654	1	6410	2	N	88	63	1			73
							97	9									
12	8340	X	8340	-0-	-0-	-0-	1993	1	6211	2	N	124	167	1			30
							136	9									
01	8199	X	8199	-0-	-0-	-0-	1604	1	6497	2	N	89	99	1			20
							98	9									
02	7616	X	7420	-0-	-196	-0-	1290	1	6025	2	N	95	97	1			18
							105	9									
03	8432	X	7431	-0-	-1001	-0-	1271	1	6050	2	N	100	91	1			27
							110	9									

SULLIVAN DEEP "C" WELL #: C 2ST RRCID -> 179054 COMPL. DATE 01/04/2021 TOTAL DEPTH 13925 PERF.11836 - 14028

10	3731	X	3731	-0-	-0-	-0-	604	1	1954	2	N	1066	1150	1			165
							1173	9									
11	2979	X	2979	-0-	-0-	-0-	493	1	1561	2	N	841	761	1			245
							925	9									
12	3268	X	3268	-0-	-0-	-0-	594	1	1665	2	N	917	1062	1			100
							1009	9									
01	25971	X	25971	-0-	-0-	-0-	3822	1	18555	2	N	3267	3023	1			344
							3594	9									
02	26655	X	26655	-0-	-0-	-0-	4672	1	19220	2	N	2512	2639	1			217
							2763	9									
*03	21726	X	21726	-0-	-0-	-0-	3706	1	15887	2	N	1939	2046	1			110
							2133	9									

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "AA" WELL #: 2 RRCID -> 180802 COMPL. DATE 01/12/2001 TOTAL DEPTH 13275 PERF.12088 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	272	-0-	-38	-0-	30	1	163	2	N	72					127
							79	9									
11	218	N	218	-0-	-0-	-0-	41	1	158	2	N	17	89	1			55
							19	9									
12	223	N	223	-0-	-0-	-0-	54	1	169	2	N	-0-					55
01	279	N	216	-0-	-63	-0-	43	1	173	2	N	-0-					55
02	205	N	205	-0-	-0-	-0-	34	1	158	2	N	12					67
							13	9									
03	217	N	148	-0-	-69	-0-	25	1	120	2	N	3					70
							3	9									

PEREZ-ALANIZ DEEP WELL #: 2ST RRCID -> 181147 COMPL. DATE 12/22/2017 TOTAL DEPTH 12747 PERF.11996 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2763	-0-	-1019	-0-	422	1	2327	2	N	13					55
							14	9									
11	3660	X	3568	-0-	-92	-0-	730	1	2829	2	N	8					63
							9	9									
12	3286	X	3094	-0-	-192	-0-	746	1	2325	2	N	21	44	1			40
							23	9									
01	3131	X	2546	-0-	-585	-0-	502	1	2033	2	N	10					50
							11	9									
02	3332	X	2364	-0-	-968	-0-	409	1	1911	2	N	40	68	1			22
							44	9									
03	3689	X	2093	-0-	-1596	-0-	360	1	1715	2	N	16					38
							18	9									

SULLIVAN, DAN WELL #: 8 RRCID -> 182656 COMPL. DATE 03/22/2001 TOTAL DEPTH 12501 PERF.10194 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN DEEP WELL #: A 4 RRCID -> 185945 COMPL. DATE 02/15/2019 TOTAL DEPTH 12910 PERF.11582 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	368	-0-	-128	-0-	84	1	273	2	Y	10	10	1			45
							11	9									
11	480	X	434	-0-	-46	-0-	100	1	315	2	Y	17					62
							19	9									
12	389	X	389	-0-	-0-	-0-	95	1	266	2	Y	25					87
							28	9									
01	372	X	147	-0-	-225	-0-	24	1	117	2	Y	5	70	1			22
							6	9									
02	392	X	190	-0-	-202	-0-	37	1	153	2	Y	-0-					22
03	434	X	121	-0-	-313	-0-	23	1	98	2	Y	-0-	22	1			-0-

SULLIVAN DEEP "D" WELL #: 1 RRCID -> 186372 COMPL. DATE 02/20/2003 TOTAL DEPTH 14250 PERF.13080 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP C GAS UNIT WELL #: E 1 RRCID -> 189931 COMPL. DATE 01/26/2019 TOTAL DEPTH 13835 PERF.10309 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	372	-0-	372	372	73	1	299	2	N	-0-					-0-
*03	471	X	99	-0-	-372	-0-	19	1	80	2	N	-0-					-0-

CHAMBERLAIN DEEP 'A' WELL #: 1 RRCID -> 190347 COMPL. DATE 08/23/2001 TOTAL DEPTH 13190 PERF.10820 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					21
11	120	N	-0-	-0-	-120	-0-					Y	-0-					21
12	124	N	-0-	-0-	-124	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	234	N	234	-0-	-0-	-0-	26	1	121	2	Y	79	95	1			5
							87	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

SULLIVAN DEEP "E" WELL #: E 2 RRCID -> 195022 COMPL. DATE 12/01/2017 TOTAL DEPTH 13752 PERF.11986 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

SULLIVAN DEEP "D" WELL #: 2ST RRCID -> 212161 COMPL. DATE 06/02/2016 TOTAL DEPTH 13552 PERF.11879 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	177	-0-	-877	-0-	42	1	135	2	N	-0-					27
11	1020	X	35	-0-	-985	-0-	8	1	27	2	N	-0-					27
12	1054	X	87	-0-	-967	-0-	23	1	64	2	N	-0-					27
01	186	X	-0-	-0-	-186	-0-					N	-0-					27
02	168	X	109	-0-	-59	-0-	21	1	88	2	N	-0-					27
03	186	X	50	-0-	-136	-0-	10	1	40	2	N	-0-					27

SULLIVAN "H" WELL #: 2TC RRCID -> 212469 COMPL. DATE 05/01/2008 TOTAL DEPTH 10831 PERF. 9758 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

SULLIVAN DEEP "F" WELL #: 1 RRCID -> 221504 COMPL. DATE 04/05/2012 TOTAL DEPTH 13981 PERF.11870 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
CHAMBERLAIN DEEP WELL #: 1 RRCID -> 224447 COMPL. DATE 06/07/2017 TOTAL DEPTH 15561 PERF.10038 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	219	-0-	-122	-0-	219	2			N	-0-					12
11	480	N	53	-0-	-427	-0-	28	2	25	9	N	23					35
12	310	N	1	-0-	-309	-0-	1	2			N	-0-					35
01	455	N	455	-0-	-0-	-0-	366	2	89	9	N	81	101	1			15
02	56	N	-0-	-0-	-56	-0-					N	-0-					15
03	1	N	-0-	-0-	-1	-0-					N	10					25

SULLIVAN IV WELL #: 4 RRCID -> 224717 COMPL. DATE 12/23/2017 TOTAL DEPTH 15045 PERF.11844 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3115	-0-	-78	-0-	653	1	2111	2	N	319	292	1			132
							351	9									
11	3167	X	3167	-0-	-0-	-0-	696	1	2203	2	N	244	309	1			67
							268	9									
12	3131	X	3091	-0-	-40	-0-	749	1	2100	2	N	220	229	1			58
							242	9									
01	3100	X	2918	-0-	-182	-0-	440	1	2138	2	N	309	257	1			110
							340	9									
02	2968	X	2566	-0-	-402	-0-	463	1	1903	2	N	182	160	1			132
							200	9									
03	3286	X	2502	-0-	-784	-0-	452	1	1938	2	N	102	124	1			110
							112	9									

SULLIVAN DEEP "C" WELL #: C 3 RRCID -> 225776 COMPL. DATE 11/27/2017 TOTAL DEPTH 14047 PERF.11675 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SULLIVAN DEEP "E" WELL #: E 3 RRCID -> 227501 COMPL. DATE 03/21/2011 TOTAL DEPTH 14094 PERF.11848 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	48	-0-	-355	-0-	11	1	37	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	18	1	72	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN WELL #: H 3 RRCID -> 241561 COMPL. DATE 06/17/2016 TOTAL DEPTH 10700 PERF.10259 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	19	1	107	2	N	-0-					20
11	112	N	112	-0-	-0-	-0-	23	1	89	2	N	-0-					20
12	124	N	45	-0-	-79	-0-	11	1	34	2	N	-0-					20
01	124	N	62	-0-	-62	-0-	12	1	50	2	N	-0-					20
02	112	N	70	-0-	-42	-0-	12	1	56	2	N	2					22
							2	9									
*03	40	N	40	-0-	-0-	-0-	7	1	33	2	N	-0-					22

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 4 RRCID -> 245716 COMPL. DATE 11/16/2017 TOTAL DEPTH 14162 PERF.11486 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1658	N	1658	-0-	-0-	-0-	369	1	1193	2	N	87	57	1			107
							96	9									
11	884	N	884	-0-	-0-	-0-	210	1	663	2	N	10					117
							11	9									
12	496	N	153	-0-	-343	-0-	40	1	113	2	N	-0-					117
01	1643	N	327	-0-	-1316	-0-	56	1	271	2	N	-0-					117
02	812	N	330	-0-	-482	-0-	63	1	258	2	N	8	80	1			45
							9	9									
*03	324	N	324	-0-	-0-	-0-	53	1	225	2	N	42					87
							46	9									

SULLIVAN DEEP A WELL #: 6 RRCID -> 245798 COMPL. DATE 05/03/2018 TOTAL DEPTH 13986 PERF.11694 - 11849

10	1085	N	387	-0-	-698	-0-	87	1	280	2	N	18	75	1			8
							20	9									
11	816	N	816	-0-	-0-	-0-	184	1	584	2	N	44					52
							48	9									
12	589	N	589	-0-	-0-	-0-	148	1	416	2	N	23					75
							25	9									
01	372	N	341	-0-	-31	-0-	52	1	253	2	N	33	98	1			10
							36	9									
02	756	N	316	-0-	-440	-0-	62	1	254	2	N	-0-					10
03	589	N	569	-0-	-20	-0-	100	1	428	2	N	37					47
							41	9									

PEREZ-ALANIZ DEEP WELL #: A 2ST RRCID -> 259637 COMPL. DATE 12/08/2016 TOTAL DEPTH 12854 PERF.11880 - 12185

10	14136	X	13870	-0-	-266	-0-	2041	1	11242	2	N	534	547	1			134
							587	9									
11	14687	X	14687	-0-	-0-	-0-	2900	1	11240	2	N	497	501	1			130
							547	9									
12	14495	X	14495	-0-	-0-	-0-	3381	1	10535	2	N	526	499	1			157
							579	9									
01	14510	X	14510	-0-	-0-	-0-	2758	1	11173	2	N	526	479	1			204
							579	9									
02	13720	X	12010	-0-	-1710	-0-	2026	1	9466	2	N	471	597	1			78
							518	9									
03	15190	X	11509	-0-	-3681	-0-	1922	1	9150	2	N	397	395	1			80
							437	9									

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 5 RRCID -> 260170 COMPL. DATE 03/17/2019 TOTAL DEPTH 13985 PERF.11710 - 11761

10	1023	X	908	-0-	-115	-0-	189	1	612	2	N	97	161	1			60
							107	9									
11	990	X	922	-0-	-68	-0-	195	1	618	2	N	99	104	1			55
							109	9									
12	961	X	898	-0-	-63	-0-	211	1	592	2	N	86	63	1			78
							95	9									
01	899	X	755	-0-	-144	-0-	114	1	554	2	N	79	80	1			77
							87	9									
02	868	X	695	-0-	-173	-0-	117	1	482	2	N	87	144	1			20
							96	9									
03	961	X	700	-0-	-261	-0-	116	1	495	2	N	81	61	1			40
							89	9									

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 9 RRCID -> 262015 COMPL. DATE 07/13/2018 TOTAL DEPTH 13646 PERF.11234 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2421	-0-	-400	-0-	482	1	1559	2	N	345	373	1			87
							380	9									
11	2805	X	2805	-0-	-0-	-0-	585	1	1850	2	N	336	291	1			132
							370	9									
12	2790	X	2536	-0-	-254	-0-	565	1	1583	2	N	353	400	1			85
							388	9									
01	2790	X	2503	-0-	-287	-0-	359	1	1741	2	N	366	297	1			154
							403	9									
02	2632	X	2327	-0-	-305	-0-	393	1	1618	2	N	287	349	1			92
							316	9									
03	2914	X	2255	-0-	-659	-0-	361	1	1547	2	N	315	325	1			82
							347	9									

SULLIVAN DEEP WELL #: F 2 RRCID -> 262504 COMPL. DATE 05/11/2018 TOTAL DEPTH 13848 PERF.11359 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2608	-0-	-368	-0-	607	1	1965	2	N	33					65
							36	9									
11	3000	X	2807	-0-	-193	-0-	664	1	2101	2	N	38	53	1			50
							42	9									
12	3100	X	2600	-0-	-500	-0-	673	1	1886	2	N	37	59	1			28
							41	9									
01	3100	X	2591	-0-	-509	-0-	436	1	2118	2	N	34					62
							37	9									
02	2632	X	2321	-0-	-311	-0-	449	1	1847	2	N	23					85
							25	9									
03	2914	X	2630	-0-	-284	-0-	490	1	2099	2	N	37	77	1			45
							41	9									

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: E 4 RRCID -> 263124 COMPL. DATE 03/17/2017 TOTAL DEPTH 13845 PERF.11232 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

SULLIVAN DEEP "A" WELL #: 8 RRCID -> 264343 COMPL. DATE 11/05/2011 TOTAL DEPTH 14100 PERF.13494 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1103	-0-	-168	-0-	246	1	796	2	Y	55	58	1			30
							61	9									
11	1263	N	1263	-0-	-0-	-0-	292	1	924	2	Y	43					73
							47	9									
12	1264	N	1264	-0-	-0-	-0-	315	1	882	2	Y	61	71	1			63
							67	9									
01	1116	N	951	-0-	-165	-0-	154	1	749	2	Y	44	97	1			10
							48	9									
02	1176	N	707	-0-	-469	-0-	128	1	526	2	Y	48					58
							53	9									
03	1271	N	786	-0-	-485	-0-	141	1	606	2	Y	35	85	1			8
							39	9									

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP WELL #: 2 RRCID -> 264775 COMPL. DATE 09/17/2017 TOTAL DEPTH 13052 PERF.11826 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3562	-0-	-282	-0-	525	1	2894	2	N	130	88	1			117
							143	9									
11	3796	X	3796	-0-	-0-	-0-	750	1	2905	2	N	128	182	1			63
							141	9									
12	3642	X	3642	-0-	-0-	-0-	854	1	2660	2	N	116	95	1			84
							128	9									
01	3565	X	3519	-0-	-46	-0-	674	1	2728	2	N	106	128	1			62
							117	9									
02	3556	X	3230	-0-	-326	-0-	551	1	2574	2	N	95	84	1			73
							105	9									
03	3937	X	3217	-0-	-720	-0-	539	1	2565	2	N	103	96	1			80
							113	9									

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 6 RRCID -> 265591 COMPL. DATE 12/30/2011 TOTAL DEPTH 13370 PERF.13144 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	1162	-0-	1162	1162	199	1	853	2	Y	100					122
							110	9									

PEREZ-ALANIZ DEEP WELL #: 5 RRCID -> 266991 COMPL. DATE 04/18/2018 TOTAL DEPTH 12595 PERF.11912 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4898	-0-	-589	-0-	742	1	4088	2	Y	62	84	1			43
							68	9									
11	5630	X	5630	-0-	-0-	-0-	1144	1	4433	2	Y	48	59	1			32
							53	9									
12	5317	X	5317	-0-	-0-	-0-	1273	1	3965	2	Y	72	51	1			53
							79	9									
01	5426	X	5426	-0-	-0-	-0-	1057	1	4283	2	Y	78	114	1			17
							86	9									
02	5264	X	4598	-0-	-666	-0-	799	1	3733	2	Y	60	47	1			30
							66	9									
03	5828	X	4457	-0-	-1371	-0-	760	1	3619	2	Y	71	73	1			28
							78	9									

SULLIVAN DEEP 'C' GAS UNIT NO. 1 WELL #: E 7 RRCID -> 268938 COMPL. DATE 04/08/2016 TOTAL DEPTH 13960 PERF.12168 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	161	1	522	2	Y	-0-					23
11	741	N	741	-0-	-0-	-0-	178	1	563	2	Y	-0-					23
12	659	N	659	-0-	-0-	-0-	173	1	486	2	Y	-0-					23
01	682	N	547	-0-	-135	-0-	93	1	450	2	Y	4					27
							4	9									
02	700	N	416	-0-	-284	-0-	80	1	330	2	Y	5					32
							6	9									
03	651	N	398	-0-	-253	-0-	75	1	322	2	Y	1					33
							1	9									

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 10 RRCID -> 269018 COMPL. DATE 10/13/2012 TOTAL DEPTH 14026 PERF.13126 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	135	-0-	135	135	26	1	109	2	Y	-0-					-0-
*03	135	X	-0-	-0-	-135	-0-					Y	-0-					-0-

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
CHAMBERLAIN DEEP 'A' GU WELL #: 2 RRCID -> 270145 COMPL. DATE 01/25/2013 TOTAL DEPTH 12755 PERF.12440 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					44
11	T. A.		123	-0-	123	123	25	1	98	2	Y	-0-					44
12	T. A.		-0-	-0-	-0-	123					Y	-0-					44
01	T. A.		-0-	-0-	-0-	123					Y	-0-					44
02	T. A.		747	-0-	747	870	113	1	527	2	Y	97	126	1			15
							107	9									
*03	1123	X	253	-0-	-870	-0-	44	1	209	2	Y	-0-					15

RUPP-CHAMBERLAIN DEEP GAS UNIT WELL #: 1 RRCID -> 270500 COMPL. DATE 04/18/2017 TOTAL DEPTH 13448 PERF.10300 - 10372

10	1147	N	639	-0-	-508	-0-	98	1	539	2	N	2					82
							2	9									
11	1343	N	1343	-0-	-0-	-0-	273	1	1059	2	N	10					92
							11	9									
12	1402	N	1402	-0-	-0-	-0-	324	1	1010	2	N	62	121	1			33
							68	9									
01	1502	N	1502	-0-	-0-	-0-	289	1	1170	2	N	39					72
							43	9									
02	1402	N	1402	-0-	-0-	-0-	238	1	1110	2	N	49	89	1			32
							54	9									
*03	1158	N	1158	-0-	-0-	-0-	195	1	930	2	N	30					62
							33	9									

PEREZ-ALANIZ DEEP WELL #: 3 RRCID -> 272696 COMPL. DATE 04/22/2016 TOTAL DEPTH 12689 PERF.12170 - 12185

10	7559	X	7559	-0-	-0-	-0-	1159	1	6381	2	Y	17	27	1			45
							19	9									
11	7176	X	7176	-0-	-0-	-0-	1462	1	5666	2	Y	44					89
							48	9									
12	7426	X	7426	-0-	-0-	-0-	1786	1	5564	2	Y	69	100	1			58
							76	9									
01	7564	X	7316	-0-	-248	-0-	1439	1	5827	2	Y	45	76	1			27
							50	9									
02	6832	X	6707	-0-	-125	-0-	1176	1	5495	2	Y	33					60
							36	9									
03	7564	X	6176	-0-	-1388	-0-	1059	1	5039	2	Y	71	58	1			73
							78	9									

PALEO OIL COMPANY LLC 635131
MCGILL, KATY WELL #: 1 RRCID -> 269609 COMPL. DATE 03/20/2013 TOTAL DEPTH 13723 PERF.13174 - 13588

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANN MAG (7150) 02971 217 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP WELL #: 2 RRCID -> 155334 COMPL. DATE 07/02/1995 TOTAL DEPTH 8900 PERF. 7146 - 7160

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANN MAG (7200 FRIO) 02971 232 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP WELL #: 7 RRCID -> 194495 COMPL. DATE 04/16/2003 TOTAL DEPTH 8500 PERF. 7190 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANN MAG (7400 FRIO) 02971 265 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN WELL #: H 3 RRCID -> 281960 COMPL. DATE 12/16/2008 TOTAL DEPTH 10700 PERF. 7392 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANN MAG (7450) 02971 272 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN WELL #: 10 RRCID -> 118800 COMPL. DATE 09/14/1985 TOTAL DEPTH 12500 PERF. 7478 - 7486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANN MAG (7700 FRIO) 02971 580 ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GARCIA, NELLIE WELL #: 1 RRCID -> 215817 COMPL. DATE 12/20/2005 TOTAL DEPTH 9500 PERF. 7704 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANN MAG (8350 VICKSBURG) 02971 774 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: 9 U RRCID -> 116468 COMPL. DATE 05/08/1985 TOTAL DEPTH 9310 PERF. 8363 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANN MAG (8700) 02971 850 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLVAN, D. J. WELL #: 9 L RRCID -> 116858 COMPL. DATE 05/08/1985 TOTAL DEPTH 9310 PERF. 8727 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANN MAG, EAST 02972 001 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
MAGUIRE-SULLIVAN WELL #: E 1 RRCID -> 107941 COMPL. DATE 09/08/1983 TOTAL DEPTH 12665 PERF. 9792 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANN MAG, SE. (9730 VICKSBURG) 02976 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP UNIT WELL #: 1 RRCID -> 110511 COMPL. DATE 06/29/1978 TOTAL DEPTH 17700 PERF. 9738 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	2			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2			N	NO RPT			-0-

ANN MAG, SW. (10,550) 02977 850 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP "CC" WELL #: 1 RRCID -> 172484 COMPL. DATE 01/16/1999 TOTAL DEPTH 13850 PERF. 9990 - 10584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55

APACHE RANCH (EAGLE FORD) 03243 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
SM ENERGY COMPANY 788997
BRISCOE STATE AR WELL #: 1H RRCID -> 253091 COMPL. DATE 10/26/2013 TOTAL DEPTH 7868 PERF. 8515 - 12642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			95
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			95
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			95

APACHE RANCH (OLMOS) 03243 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
MONTERREY PETROLEUM CORP. 577485
BLOCKER RANCH WELL #: RRCID -> 072805 COMPL. DATE 03/03/1977 TOTAL DEPTH 5573 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5

PLUGGED AND ABANDONED_____ 05/23/2003

ARETO (FRIO 13,300) 03530 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
TEXAS OIL AND GAS OPERATING, LLC 846879
MARY B WELL #: 1 RRCID -> 202923 COMPL. DATE 06/22/2004 TOTAL DEPTH 13900 PERF.13256 - 13340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARMSTRONG (F-53) 03672 400 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
CALSTAR ENERGY CONSULTANTS, LLC 125952
STROMAN, D. C. "A" WELL #: RRCID -> 165729 COMPL. DATE 06/06/2007 TOTAL DEPTH 5910 PERF. 5221 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			21

PLUGGED AND ABANDONED_____ 12/01/2017

ARNOLD--DAVID (10,400) 03776 955 NON-ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 2112 RRCID -> 243672 COMPL. DATE 07/03/2008 TOTAL DEPTH 11080 PERF.10754 - 10800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNOLD-DAVID, NORTH (LAURELES) 03778 604 NON-ASSOCIATED CAPACITY CNTY: NUECES
VENTEX OPERATING CORP. 884527
CHAPMAN WELL #: 6044 RRCID -> 198094 COMPL. DATE 09/30/2006 TOTAL DEPTH 11767 PERF.10648 - 10658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5177 X	4429	-0-	-748	-0-	4429	3			Y	-0-			-0-
11	5010 X	3501	-0-	-1509	-0-	3501	3			Y	-0-			-0-
12	4139 X	4139	-0-	-0-	-0-	4139	3			Y	-0-			-0-
01	6113 X	6113	-0-	-0-	-0-	6113	3			Y	-0-			-0-
02	4340 X	3063	-0-	-1277	-0-	3063	3			Y	-0-			-0-
03	4433 X	NO RPT	-0-	-4433	-0-					Y	NO RPT			-0-

ARNOLD-DAVID, NORTH (L. ANDERSON 03778 674 NON-ASSOCIATED CAPACITY CNTY: NUECES
VENTEX OPERATING CORP. 884527
CHAPMAN WELL #: 3044 RRCID -> 194035 COMPL. DATE 02/22/2003 TOTAL DEPTH 11900 PERF.10502 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARROWHEAD RANCH (VKS 12,300) 03903 470 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HUDNALL, J. S. WELL #: 1 RRCID -> 137741 COMPL. DATE 01/14/1991 TOTAL DEPTH 14020 PERF.12316 - 12406

10	270 N	1	-0-	-269	-0-	1	3			Y	-0-					-0-
11	3 N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
12	4 N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	2 N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	2 N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	4 N	2	-0-	-2	-0-	2	2			Y	-0-					-0-

MUCHER, J ET AL WELL #: 2 RRCID -> 209633 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11818 - 12494

10	4613 X	4613	-0-	-0-	-0-	407	1	4143	3	Y	57					111
						63	9									
11	4620 X	4438	-0-	-182	-0-	411	1	3986	3	Y	37	92	1			56
						41	9									
12	4774 X	4558	-0-	-216	-0-	440	1	4060	3	Y	53					109
						58	9									
01	4774 X	4404	-0-	-370	-0-	435	1	3893	2	Y	69	94	1			84
						76	9									
02	4312 X	3938	-0-	-374	-0-	387	1	3452	2	Y	90	97	1			77
						99	9									
03	4619 X	4291	-0-	-328	-0-	452	1	3785	2	Y	49	96	1			30
						54	9									

MUCHER, J. WELL #: 3 RRCID -> 214043 COMPL. DATE 09/14/2005 TOTAL DEPTH 13788 PERF.12052 - 12137

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROWHEAD RANCH (VICKS 13,200) 03903 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MUCHER, J. WELL #: 3 RRCID -> 214042 COMPL. DATE 09/14/2005 TOTAL DEPTH 13788 PERF.12052 - 12908

10	3785 X	3785	-0-	-0-	-0-	333	1	3389	3	Y	57					107
						63	9									
11	3660 X	3113	-0-	-547	-0-	287	1	2786	3	Y	36	91	1			52
						40	9									
12	3782 X	2595	-0-	-1187	-0-	249	1	2292	3	Y	49					101
						54	9									
01	3782 X	2665	-0-	-1117	-0-	261	1	2337	2	Y	61	88	1			74
						67	9									
02	3416 X	2141	-0-	-1275	-0-	207	1	1848	2	Y	78	87	1			65
						86	9									
03	3782 X	2391	-0-	-1391	-0-	249	1	2089	2	Y	48	88	1			25
						53	9									

ARROWHEAD RANCH (VICKS 13,200) //CONT.// 03903 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HUDNALL, J.S. WELL #: 4 RRCID -> 225049 COMPL. DATE 12/23/2006 TOTAL DEPTH 13680 PERF.11302 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3117	-0-	-169	-0-	274	1	2788	3	Y	50					117
							55	9									
11	3120	X	3030	-0-	-90	-0-	278	1	2691	3	Y	55	92	1			80
							61	9									
12	3224	X	3153	-0-	-71	-0-	302	1	2787	3	Y	58					138
							64	9									
01	3224	X	3057	-0-	-167	-0-	300	1	2677	2	Y	73	92	1			119
							80	9									
02	2828	X	2684	-0-	-144	-0-	263	1	2345	2	Y	69	91	1			97
							76	9									
03	3162	X	2877	-0-	-285	-0-	300	1	2514	2	Y	57	92	1			62
							63	9									

HUDNALL, J. S. WELL #: 3 RRCID -> 228709 COMPL. DATE 06/09/2007 TOTAL DEPTH 13670 PERF.11758 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	6060	-0-	-140	-0-	536	1	5468	3	Y	51					121
							56	9									
11	6000	X	5665	-0-	-335	-0-	524	1	5079	3	Y	56	95	1			82
							62	9									
12	6200	X	5774	-0-	-426	-0-	559	1	5149	3	Y	60					142
							66	9									
01	6200	X	5586	-0-	-614	-0-	554	1	4952	2	Y	73	94	1			121
							80	9									
02	5600	X	4697	-0-	-903	-0-	465	1	4154	2	Y	71	92	1			100
							78	9									
03	6045	X	5217	-0-	-828	-0-	549	1	4606	2	Y	56	93	1			63
							62	9									

ARROYO COLORADO (F-9) 03922 720 NON-ASSOCIATED ONE WELL CNTY: WILLACY
MODERN EXPLORATION, INC. 573226
ARMENDAIZ WELL #: 1 RRCID -> 177652 COMPL. DATE 04/13/2000 TOTAL DEPTH 4710 PERF. 3771 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARROYO GRANDE (QUEEN CITY) 03943 650 ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC 815855
3 M WELL #: 1 T RRCID -> 186626 COMPL. DATE 11/13/2004 TOTAL DEPTH 5200 PERF. 3998 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	331	-0-	-475	-0-	330	2	1	9	N	1					140
11	780	N	359	-0-	-421	-0-	356	2	3	9	N	3					143
12	806	N	797	-0-	-9	-0-	788	2	9	9	N	8					151
01	796	N	796	-0-	-0-	-0-	788	2	8	9	N	7					158
02	643	N	643	-0-	-0-	-0-	634	2	9	9	N	8					166
03	806	N	656	-0-	-150	-0-	653	2	3	9	N	3					169

ZAMORA WELL #: 1 RRCID -> 208480 COMPL. DATE 02/04/2005 TOTAL DEPTH 4990 PERF. 4063 - 4071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	199	-0-	-266	-0-	199	2			N	-0-					16
11	450	N	185	-0-	-265	-0-	185	2			N	-0-					16
12	465	N	410	-0-	-55	-0-	410	2			N	-0-					16
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					16
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					16
*03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					16

ARROYO GRANDE (QUEEN CITY) //CONT.// 03943 650 ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC //CONT.// 815855
MARGO R.E. ESTATE WELL #: 8 RRCID -> 221286 COMPL. DATE 04/10/2006 TOTAL DEPTH 4600 PERF. 3996 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	316	-0-	-118	-0-	159	2	157	9	N	143	182	1			45
11	480	N	254	-0-	-226	-0-	121	2	133	9	N	121	1	8			165
12	550	N	550	-0-	-0-	-0-	408	2	142	9	N	129	180	1			114
01	648	N	648	-0-	-0-	-0-	490	2	158	9	N	144	183	1			75
02	495	N	495	-0-	-0-	-0-	394	2	101	9	N	92					167
*03	653	N	653	-0-	-0-	-0-	490	2	163	9	N	148	183	1			132

MARGO, R.E. ESTATE WELL #: 10 RRCID -> 224235 COMPL. DATE 10/27/2006 TOTAL DEPTH 4986 PERF. 4908 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	205	-0-	-291	-0-	205	2			N	-0-					110
11	480	N	205	-0-	-275	-0-	205	2			N	-0-					110
12	496	N	424	-0-	-72	-0-	424	2			N	-0-					110
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					110
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					110
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					110

ZERTUCHE UNIT WELL #: 1 RRCID -> 277342 COMPL. DATE 02/18/2015 TOTAL DEPTH 4528 PERF. 4175 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	378	-0-	-552	-0-	365	2	13	9	N	12					28
11	840	N	431	-0-	-409	-0-	419	2	12	9	N	11					39
12	868	N	824	-0-	-44	-0-	821	2	3	9	N	3					42
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					42
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					42
03	837	N	-0-	-0-	-837	-0-					N	4					46

ARROYO GRANDE, W. (COOK MT.) 03944 240 NON-ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC 815855
MARGO "A" WELL #: 2A RRCID -> 186800 COMPL. DATE 01/16/2004 TOTAL DEPTH 4312 PERF. 2882 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	882	-0-	-1195	-0-	876	2	6	9	N	5	1	8			130
11	2010	N	950	-0-	-1060	-0-	943	2	7	9	N	6					136
12	2108	N	2105	-0-	-3	-0-	2088	2	17	9	N	15					151
01	2105	N	2105	-0-	-0-	-0-	2088	2	17	9	N	15					166
02	1699	N	1699	-0-	-0-	-0-	1681	2	18	9	N	16	1	8			181
03	2108	N	2102	-0-	-6	-0-	2088	2	14	9	N	13					194

MARGO "A" WELL #: 4A RRCID -> 189893 COMPL. DATE 07/12/2002 TOTAL DEPTH 3130 PERF. 2840 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	243	-0-	-346	-0-	243	2			N	-0-					74
11	570	N	262	-0-	-308	-0-	262	2			N	-0-					74
12	589	N	580	-0-	-9	-0-	580	2			N	-0-					74
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					74
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					74
03	589	N	580	-0-	-9	-0-	580	2			N	-0-					74

MARGO "A" WELL #: RRCID -> 199599 COMPL. DATE 11/10/2003 TOTAL DEPTH 3030 PERF. 2854 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/30/2018

ARROYO GRANDE, W. (COOK MT.) //CONT.// 03944 240 NON-ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC //CONT.// 815855
3 M WELL #: 1 C RRCID -> 207280 COMPL. DATE 11/13/2004 TOTAL DEPTH 5200 PERF. 2900 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VISION OIL AND GAS LLC 886198
HASTINGS-LOPEZ WELL #: 2 RRCID -> 252584 COMPL. DATE 06/27/2008 TOTAL DEPTH 4978 PERF. 2880 - 2892

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		30	-0-	30	30	30	4			N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	30					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	30					N	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	30					N	NO RPT					50

ARROYO LOS OLMOS (GUERRA SAND) 03945 250 ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
BLOCK/GUERRA WELL #: 1 RRCID -> 125090 COMPL. DATE 02/07/1987 TOTAL DEPTH 5720 PERF. 5351 - 5533

10	1203	X	1203	-0-	-0-	-0-	109	1	1094	2	N	-0-					78
11	3000	N	7193	-0-	4193	4193	513	1	6573	2	N	97					175
							107	9									
12	6689	X	2496	-0-	-4193	-0-	221	1	2246	2	N	26	163	1			38
							29	9									
01	2997	X	2997	-0-	-0-	-0-	269	1	2680	2	N	44					82
							48	9									
*02	2338	X	2338	-0-	-0-	-0-	217	1	2073	2	N	44					126
							48	9									
*03	1139	X	1139	-0-	-0-	-0-	127	1	1009	2	N	3					129
							3	9									

MARGO/PENA WELL #: 3 RRCID -> 179853 COMPL. DATE 11/13/2000 TOTAL DEPTH 6000 PERF. 5230 - 5438

10	2139	N	1796	-0-	-343	-0-	279	1	1511	2	N	5					29
							6	9									
11	1645	N	1645	-0-	-0-	-0-	270	1	1367	2	N	7					36
							8	9									
12	1643	N	1409	-0-	-234	-0-	279	1	1128	2	N	2					38
							2	9									
01	1798	N	1074	-0-	-724	-0-	279	1	787	2	N	7					45
							8	9									
*02	1540	N	683	-0-	-857	-0-	252	1	427	2	N	4					49
							4	9									
03	1395	N	884	-0-	-511	-0-	279	1	594	2	N	10					59
							11	9									

ARROYO LOS OLMOS (MIDDLE YEGUA) 03945 310 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
WOOD "A" WELL #: 3 RRCID -> 202354 COMPL. DATE 11/12/2013 TOTAL DEPTH 6000 PERF. 4164 - 5496

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ARROYO LOS OLMOS (YEGUA 25) 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
MARGO/PENA WELL #: 1 RRCID -> 121118 COMPL. DATE 01/15/1986 TOTAL DEPTH 5712 PERF. 5198 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6244	X	6244	-0-	-0-	-0-	6237	2	7	9	N	6					166
11	5891	X	5891	-0-	-0-	-0-	5889	2	2	9	N	2					168
12	6589	X	6589	-0-	-0-	-0-	6536	2	53	9	N	48	166	1			50
01	5825	X	5825	-0-	-0-	-0-	5794	2	31	9	N	28					78
*02	4829	X	4829	-0-	-0-	-0-	4794	2	35	9	N	32					110
*03	5513	X	5513	-0-	-0-	-0-	5473	2	40	9	N	36					146

RINGGOLD FARMS 1 WELL #: 1 RRCID -> 123139 COMPL. DATE 12/25/1986 TOTAL DEPTH 5774 PERF. 5413 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	680	-0-	-219	-0-	248	1	432	2	N	-0-					50
11	849	N	849	-0-	-0-	-0-	240	1	609	2	N	-0-					50
12	620	N	-0-	-0-	-620	-0-					N	-0-					50
01	1170	N	1170	-0-	-0-	-0-	248	1	922	2	N	-0-					50
*02	910	N	910	-0-	-0-	-0-	224	1	686	2	N	-0-					50
*03	1270	N	1270	-0-	-0-	-0-	248	1	1022	2	N	-0-					50

BLOCK-GUERRA WELL #: 2 RRCID -> 124670 COMPL. DATE 06/29/1987 TOTAL DEPTH 6016 PERF. 5247 - 5459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3276	-0-	-103	-0-	298	1	2978	2	N	-0-					63
11	2936	X	2936	-0-	-0-	-0-	213	1	2721	2	N	2					65
							2	9									
12	3055	X	3055	-0-	-0-	-0-	274	1	2781	2	N	-0-					65
01	3286	X	2804	-0-	-482	-0-	256	1	2548	2	N	-0-					65
*02	2968	X	2551	-0-	-417	-0-	242	1	2309	2	N	-0-					65
03	3286	X	2218	-0-	-1068	-0-	248	1	1970	2	N	-0-					65

GUERRA WELL #: 1 RRCID -> 125748 COMPL. DATE 10/02/1987 TOTAL DEPTH 5998 PERF. 5296 - 5318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1536	-0-	-45	-0-	140	1	1396	2	N	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	73	1	932	2	N	-0-					-0-
12	1707	N	1707	-0-	-0-	-0-	153	1	1554	2	N	-0-					-0-
01	1550	N	1296	-0-	-254	-0-	118	1	1178	2	N	-0-					-0-
*02	1159	N	1159	-0-	-0-	-0-	110	1	1049	2	N	-0-					-0-
03	1581	N	1424	-0-	-157	-0-	159	1	1265	2	N	-0-					-0-

WOOD/GUERRA WELL #: 1 RRCID -> 129867 COMPL. DATE 01/24/1989 TOTAL DEPTH 6005 PERF. 5303 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2738	N	2738	-0-	-0-	-0-	249	1	2489	2	N	-0-					-0-
11	1380	X	394	-0-	-986	-0-	29	1	365	2	N	-0-					-0-
12	1426	N	425	-0-	-1001	-0-	38	1	387	2	N	-0-					-0-
01	1426	N	441	-0-	-985	-0-	40	1	401	2	N	-0-					-0-
*02	364	N	359	-0-	-5	-0-	34	1	325	2	N	-0-					-0-
03	434	N	424	-0-	-10	-0-	47	1	377	2	N	-0-					-0-

GUERRA WELL #: 2 RRCID -> 151443 COMPL. DATE 10/06/1994 TOTAL DEPTH 6010 PERF. 5129 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	294	-0-	-1008	-0-	27	1	267	2	N	-0-					23
11	1890	N	376	-0-	-1514	-0-	27	1	349	2	N	-0-					23
12	1924	N	1924	-0-	-0-	-0-	173	1	1751	2	N	-0-					23
01	1828	N	1828	-0-	-0-	-0-	167	1	1661	2	N	-0-					23
*02	1550	N	1550	-0-	-0-	-0-	147	1	1403	2	N	-0-					23
*03	1936	N	1936	-0-	-0-	-0-	216	1	1720	2	N	-0-					23

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
WALKER, BILLY L. WELL #: 2 RRCID -> 153063 COMPL. DATE 01/18/1995 TOTAL DEPTH 6017 PERF. 5284 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5044	-0-	-350	-0-	5020	2	24	9	N	22					190
11	5190	X	4470	-0-	-720	-0-	4446	2	24	9	N	22	178	1			34
12	5518	X	4807	-0-	-711	-0-	4788	2	19	9	N	17					51
01	5518	X	4447	-0-	-1071	-0-	4428	2	19	9	N	17					68
*02	4564	X	3800	-0-	-764	-0-	3776	2	24	9	N	22					90
03	5053	X	3586	-0-	-1467	-0-	3554	2	32	9	N	29					119

RICABY WELL #: 1 RRCID -> 172075 COMPL. DATE 05/19/1998 TOTAL DEPTH 6000 PERF. 5266 - 5486

10	1215	N	1215	-0-	-0-	-0-	264	1	950	2	N	1					118
							1	9									
11	1170	N	1143	-0-	-27	-0-	209	1	915	2	N	17					135
							19	9									
12	1073	N	1073	-0-	-0-	-0-	197	1	867	2	N	8					143
							9	9									
01	1209	N	808	-0-	-401	-0-	169	1	638	2	N	1					144
							1	9									
*02	1064	N	816	-0-	-248	-0-	147	1	601	2	N	62	176	1			30
							68	9									
03	1085	N	967	-0-	-118	-0-	223	1	732	2	N	11					41
							12	9									

WALKER, BILLY L. WELL #: 4 RRCID -> 185319 COMPL. DATE 08/02/2001 TOTAL DEPTH 6000 PERF. 5526 - 5697

10	5208	X	4059	-0-	-1149	-0-	881	1	3178	2	N	-0-					111
11	5040	X	4938	-0-	-102	-0-	920	1	4018	2	N	-0-					111
12	5174	X	5174	-0-	-0-	-0-	957	1	4217	2	N	-0-					111
01	4672	X	4672	-0-	-0-	-0-	980	1	3692	2	N	-0-					111
*02	4620	X	4548	-0-	-72	-0-	897	1	3651	2	N	-0-					111
03	5177	X	3965	-0-	-1212	-0-	927	1	3038	2	N	-0-					111

GUERRA WELL #: 3 RRCID -> 215507 COMPL. DATE 11/04/2005 TOTAL DEPTH 6000 PERF. 5274 - 5500

10	2883	X	2883	-0-	-0-	-0-	262	1	2620	2	N	1					53
							1	9									
11	2701	X	2701	-0-	-0-	-0-	196	1	2505	2	N	-0-					53
12	4216	X	2510	-0-	-1706	-0-	225	1	2285	2	N	-0-					53
01	4216	X	2557	-0-	-1659	-0-	234	1	2323	2	N	-0-					53
*02	3808	X	2061	-0-	-1747	-0-	195	1	1866	2	N	-0-					53
03	2883	X	2576	-0-	-307	-0-	288	1	2288	2	N	-0-					53

GUERRA WELL #: 4 RRCID -> 225218 COMPL. DATE 11/25/2006 TOTAL DEPTH 6000 PERF. 5298 - 5562

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, BILLY L WELL #: 5 RRCID -> 274294 COMPL. DATE 04/03/2014 TOTAL DEPTH 5990 PERF. 5695 - 6006

10	5928	X	5928	-0-	-0-	-0-	5798	2	130	9	N	118	165	1			84
11	5415	X	5415	-0-	-0-	-0-	5287	2	128	9	N	116					200
12	5637	X	5637	-0-	-0-	-0-	5532	2	105	9	N	95	178	1			117
01	5921	X	4979	-0-	-942	-0-	4835	2	144	9	N	131	178	1			70
*02	5348	X	4175	-0-	-1173	-0-	4128	2	47	9	N	43					113
03	5921	X	4123	-0-	-1798	-0-	3987	2	136	9	N	124	178	1			59

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. 867578
BLOCK-GUERRA WELL #: 3 RRCID -> 127383 COMPL. DATE 05/02/1988 TOTAL DEPTH 5818 PERF. 5240 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2144	N	2144	-0-	-0-	-0-	451	1	1693	2	N	-0-					-0-
11	2000	N	2000	-0-	-0-	-0-	513	1	1465	2	N	20	20	1			-0-
							22	9									
12	1731	N	1731	-0-	-0-	-0-	602	1	1129	2	N	-0-					-0-
01	1611	N	1611	-0-	-0-	-0-	509	1	1080	2	N	20	20	1			-0-
							22	9									
02	1400	N	1193	-0-	-207	-0-	570	1	623	2	N	-0-					-0-
03	1550	N	1456	-0-	-94	-0-	300	1	1156	2	N	-0-					-0-

GROOS NATIONAL BANK WELL #: A 1 RRCID -> 128801 COMPL. DATE 09/28/1988 TOTAL DEPTH 5620 PERF. 5184 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3977	X	3977	-0-	-0-	-0-	838	1	3139	2	N	-0-					36
11	3863	X	3863	-0-	-0-	-0-	991	1	2830	2	N	38	38	1			36
							42	9									
12	3973	X	3973	-0-	-0-	-0-	1382	1	2591	2	N	-0-					36
01	4009	X	4009	-0-	-0-	-0-	1270	1	2697	2	N	38	38	1			36
							42	9									
02	3612	X	3272	-0-	-340	-0-	1563	1	1709	2	N	-0-					36
03	3999	X	3896	-0-	-103	-0-	803	1	3093	2	N	-0-					36

BLOCK/GUERRA GAS UNIT WELL #: 5 RRCID -> 148549 COMPL. DATE 12/30/1993 TOTAL DEPTH 5989 PERF. 5242 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "A" WELL #: 1 RRCID -> 157769 COMPL. DATE 02/14/1996 TOTAL DEPTH 16129 PERF. 5396 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4969	-0-	-177	-0-	1046	1	3923	2	N	-0-					248
11	4830	X	4641	-0-	-189	-0-	1204	1	3437	2	N	-0-					248
12	5370	X	5370	-0-	-0-	-0-	1868	1	3502	2	N	-0-					248
01	5361	X	5361	-0-	-0-	-0-	1653	1	3510	2	N	180	180	1			248
							198	9									
02	4611	X	4611	-0-	-0-	-0-	2202	1	2409	2	N	-0-					248
03	5332	X	5044	-0-	-288	-0-	1039	1	4005	2	N	-0-					248

WOOD "A" WELL #: 2 RRCID -> 157779 COMPL. DATE 02/14/1996 TOTAL DEPTH 5900 PERF. 5392 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	N	1313	-0-	-0-	-0-	276	1	1037	2	N	-0-					147
11	1380	N	1223	-0-	-157	-0-	317	1	906	2	N	-0-					147
12	1488	N	1297	-0-	-191	-0-	451	1	846	2	N	-0-					147
01	1302	N	1127	-0-	-175	-0-	361	1	766	2	N	-0-					147
02	1178	N	1178	-0-	-0-	-0-	563	1	615	2	N	-0-					147
*03	1422	N	1422	-0-	-0-	-0-	293	1	1129	2	N	-0-					147

WOOD "B" WELL #: 2 RRCID -> 157796 COMPL. DATE 02/23/1996 TOTAL DEPTH 5755 PERF. 5286 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
WOOD "B" WELL #: 1 RRCID -> 157799 COMPL. DATE 02/14/1996 TOTAL DEPTH 5800 PERF. 5306 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "A" WELL #: 3 RRCID -> 158086 COMPL. DATE 03/29/1996 TOTAL DEPTH 6000 PERF. 5412 - 5496

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WOOD "A" WELL #: 4 RRCID -> 159195 COMPL. DATE 05/12/1996 TOTAL DEPTH 5600 PERF. 5373 - 5430

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

WOOD "B" WELL #: 4 RRCID -> 159201 COMPL. DATE 04/13/1996 TOTAL DEPTH 6000 PERF. 5296 - 5373

10	1433	N	1433	-0-	-0-	-0-	302	1	1131	2	N	-0-					70
11	1351	N	1351	-0-	-0-	-0-	351	1	1000	2	N	-0-					70
12	1451	N	1451	-0-	-0-	-0-	505	1	946	2	N	-0-					70
01	1431	N	1431	-0-	-0-	-0-	458	1	973	2	N	-0-					70
02	1260	N	1239	-0-	-21	-0-	592	1	647	2	N	-0-					70
03	1426	N	1394	-0-	-32	-0-	287	1	1107	2	N	-0-					70

ATLEE (4900) 04293 500 ASSOCIATED ONE WELL CNTY: DUVAL
MAGNUM PRODUCING, LP 521516
MARCHBANKS-CADENA GAS UNIT #1 WELL #: RRCID -> 212934 COMPL. DATE 07/06/2005 TOTAL DEPTH 6190 PERF. 5000 - 5003

10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					424
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					424
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					424
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					424
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					424
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					424

WORKED OVER ANOTHER ZONE.. 01/01/2006

AVIATORS 04504 001 ASSOCIATED ONE WELL CNTY: WEBB
HERSCHAP BROS. 381350
AVIATOR "B" WELL #: 1 RRCID -> 178390 COMPL. DATE 05/10/2002 TOTAL DEPTH 1800 PERF. 1414 - 1676

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AVIATORS, N. (4TH HINNANT) 04506 100 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 9 RRCID -> 215867 COMPL. DATE 10/16/2005 TOTAL DEPTH 12300 PERF.10948 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AVIATORS, N. (12000) 04506 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BMT - HALL, ALICE B. WELL #: 5301 RRCID -> 091999 COMPL. DATE 02/02/1981 TOTAL DEPTH 16020 PERF.11989 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BMT - HALL, ALICE B. GU WELL #: 3801 RRCID -> 094499 COMPL. DATE 07/16/1981 TOTAL DEPTH 12166 PERF.11882 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	4	N	4	-0-	-0-	-0-	4	1			N	-0-					3
12	17	N	17	-0-	-0-	-0-	3	1	14	9	N	13					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	4	N	-0-	-0-	-4	-0-					N	-0-					16
03	31	N	-0-	-0-	-31	-0-					N	-0-					16

BMT - HALL, ALICE B. WELL #: 6801 RRCID -> 099711 COMPL. DATE 06/07/1982 TOTAL DEPTH 12500 PERF.11740 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AVIATORS, SOUTH (WILCOX 9400) 04509 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. ALCE B. HALL WELL #: 682 F RRCID -> 125999 COMPL. DATE 09/30/1987 TOTAL DEPTH 10068 PERF. 9422 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
PUIG "B" WELL #: 4 RRCID -> 255862 COMPL. DATE 02/15/2010 TOTAL DEPTH 10500 PERF. 9466 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AVIATORS, SOUTH (WILCOX 9900) 04509 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG RANCH WELL #: RRCID -> 179562 COMPL. DATE 10/03/2000 TOTAL DEPTH 15222 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			122
11	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			122
12	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			122
01	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			122
02	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			122
03	P&A COND		NO RPT	-0-	-0-	-0-				N	NO RPT			122

WORKED OVER ANOTHER ZONE.. 12/11/2007

HILCORP ENERGY COMPANY 386310
B.M.T. ALICE B. HALL WELL #: 682 D RRCID -> 126000 COMPL. DATE 09/29/1987 TOTAL DEPTH 10068 PERF. 9914 - 9936

10	4	X	-0-	-0-	-4	-0-				Y	-0-			14
11	22	X	22	-0-	-0-	-0-	22	1		Y	-0-			14
12	18	N	18	-0-	-0-	-0-	18	1		Y	-0-			14
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			14
02	28	N	-0-	-0-	-28	-0-				Y	-0-			14
03	31	N	-0-	-0-	-31	-0-				Y	-0-			14

KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: RRCID -> 253008 COMPL. DATE 12/31/2007 TOTAL DEPTH 12200 PERF. 9925 - 9952

10	0		-0-	-0-	-0-	-0-				N	-0-			-0-
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/04/2010

AVIATORS SOUTH (WILCOX 10600) 04509 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
HINNANT HEIRS WELL #: 2010 RRCID -> 148898 COMPL. DATE 12/07/1993 TOTAL DEPTH 10808 PERF.10230 - 10330

10	1116	N	763	-0-	-353	-0-	763	2		N	-0-			-0-
11	990	N	564	-0-	-426	-0-	564	2		N	-0-			-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2		N	-0-			-0-
01	878	N	878	-0-	-0-	-0-	878	2		N	-0-			-0-
02	898	N	898	-0-	-0-	-0-	898	2		N	-0-			-0-
03	1302	N	51	-0-	-1251	-0-	51	2		N	-0-			-0-

AVIATORS, S. (5590) 04509 740 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 6 RRCID -> 121257 COMPL. DATE 05/14/1986 TOTAL DEPTH 11500 PERF. 5592 - 5598

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			3
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			3
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			3
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			3
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			3
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			3

AVIATORS S. (9450) 04509 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 16 RRCID -> 218679 COMPL. DATE 10/21/2005 TOTAL DEPTH 10200 PERF. 9556 - 9707

10	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

AVIATORS S. (9450) //CONT.// 04509 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
THOMASMA, RAY J. WELL #: 20 RRCID -> 266397 COMPL. DATE 11/04/2011 TOTAL DEPTH 9750 PERF. 9372 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7062	-0-	-936	-0-	758	1	6304	2	Y	-0-					-0-
11	7740	X	5837	-0-	-1903	-0-	676	1	5161	2	Y	-0-					-0-
12	7998	X	7640	-0-	-358	-0-	855	1	6785	2	Y	-0-					-0-
01	7998	X	7378	-0-	-620	-0-	818	1	6560	2	Y	-0-					-0-
02	6384	X	5754	-0-	-630	-0-	826	1	4928	2	Y	-0-					-0-
03	7626	X	7030	-0-	-596	-0-	1048	1	5982	2	Y	-0-					-0-

THOMASMA, RAY J. WELL #: 18 RRCID -> 290087 COMPL. DATE 02/25/2018 TOTAL DEPTH 12043 PERF. 10690 - 10710

10	18135	X	15454	-0-	-2681	-0-	1658	1	13796	2	Y	-0-					13
11	17550	X	14597	-0-	-2953	-0-	1691	1	12906	2	Y	-0-					13
12	17887	X	14909	-0-	-2978	-0-	1668	1	13241	2	Y	-0-					13
01	16461	X	14791	-0-	-1670	-0-	1640	1	13151	2	Y	-0-					13
02	13972	X	12110	-0-	-1862	-0-	1737	1	10365	2	Y	7					20
							8	9									
03	15469	X	11374	-0-	-4095	-0-	1691	1	9650	2	Y	30					50
							33	9									

AVIATORS, S. (9550) 04509 815 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT HEIRS "B" WELL #: 110 RRCID -> 223488 COMPL. DATE 09/18/2006 TOTAL DEPTH 10412 PERF. 9675 - 9700

10	651	N	230	-0-	-421	-0-	230	2			N	-0-					-0-
11	570	N	341	-0-	-229	-0-	341	2			N	-0-					-0-
12	372	N	258	-0-	-114	-0-	258	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	308	N	141	-0-	-167	-0-	141	2			N	-0-					-0-
03	248	N	8	-0-	-240	-0-	8	2			N	-0-					-0-

AVIATORS, SOUTH (11800) 04509 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 13 RRCID -> 249051 COMPL. DATE 03/31/2007 TOTAL DEPTH 12093 PERF. 8825 - 8839

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BF LUCK (6TH HINNANT) 04699 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RODESSA OPERATING COMPANY 723592
D.C.R.C. WELL #: RRCID -> 176735 COMPL. DATE 09/22/1999 TOTAL DEPTH 9001 PERF. 8816 - 8862

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					243

PLUGGED AND ABANDONED_____ 09/16/2005

B.M.T. (LOBO CONS.) 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
S.J. MARTIN GU WELL #: A 6 RRCID -> 163677 COMPL. DATE 05/20/2003 TOTAL DEPTH 10162 PERF. 9041 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1997	-0-	-49	-0-	349	1	1647	2	N	1					32
							1	9									
11	2032	N	2032	-0-	-0-	-0-	374	1	1658	2	N	-0-					32
12	2139	N	229	-0-	-1910	-0-	39	1	190	2	N	-0-					32
01	1984	N	200	-0-	-1784	-0-	200	2			N	-0-					32
02	1904	N	1328	-0-	-576	-0-	1328	2			N	-0-					32
*03	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					32

HILCORP ENERGY COMPANY 386310
B.M.T. WELL #: 4 RRCID -> 080431 COMPL. DATE 12/13/1978 TOTAL DEPTH N/A PERF. 9847 - 10227

10	1245	N	1245	-0-	-0-	-0-	49	1	1193	3	Y	3	4	1			-0-
							3	9									
11	1436	N	1436	-0-	-0-	-0-	65	1	1367	3	Y	4	4	1			-0-
							4	9									
12	1365	N	1365	-0-	-0-	-0-	55	1	1307	3	Y	3	3	1			-0-
							3	9									
01	1471	N	1471	-0-	-0-	-0-	59	1	1408	2	Y	4	4	1			-0-
							4	9									
02	1128	N	1128	-0-	-0-	-0-	42	1	1084	2	Y	2	2	1			-0-
							2	9									
*03	1461	N	1461	-0-	-0-	-0-	72	1	1383	2	Y	5	5	1			-0-
							6	9									

B.M.T. WELL #: 6 RRCID -> 088176 COMPL. DATE 12/17/1996 TOTAL DEPTH 11481 PERF.10534 - 11068

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FROST NATIONAL BANK WELL #: 1 RRCID -> 088561 COMPL. DATE 10/12/1979 TOTAL DEPTH 10009 PERF. 9227 - 9246

10	1147	N	1069	-0-	-78	-0-	74	1	993	3	N	2					65
							2	9									
11	1080	N	1032	-0-	-48	-0-	70	1	960	3	N	2	1	1			66
							2	9									
12	1116	N	1070	-0-	-46	-0-	72	1	998	3	N	-0-	1	1			65
01	1191	N	1191	-0-	-0-	-0-	73	1	971	2	N	134	10	1			189
							147	9									
02	952	N	841	-0-	-111	-0-	58	1	783	2	N	-0-	75	1			114
03	1085	N	1025	-0-	-60	-0-	67	1	957	2	N	1	38	1			77
							1	9									

SALDIVAR ESTATE WELL #: 2 RRCID -> 088786 COMPL. DATE 03/18/1980 TOTAL DEPTH 11500 PERF.11086 - 11110

10	1426	N	1090	-0-	-336	-0-	38	1	1051	3	Y	1					8
							1	9									
11	1350	N	1103	-0-	-247	-0-	35	1	1067	3	Y	1					9
							1	9									
12	1209	N	1085	-0-	-124	-0-	1	1	1083	3	Y	1	5	1			5
							1	9									
01	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					5
02	1036	N	940	-0-	-96	-0-	6	1	933	2	Y	1					6
							1	9									
*03	1325	N	1325	-0-	-0-	-0-	49	1	1276	2	Y	-0-					6

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 3 RRCID -> 093607 COMPL. DATE 09/15/1996 TOTAL DEPTH 11808 PERF.10363 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	36	1	1006	3	Y	1					8
							1	9									
11	1080	N	1080	-0-	-0-	-0-	34	1	1045	3	Y	1					9
							1	9									
12	1070	N	1070	-0-	-0-	-0-	1	1	1068	3	Y	1	5	1			5
							1	9									
01	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					5
02	967	N	967	-0-	-0-	-0-	7	1	959	2	Y	1					6
							1	9									
*03	1130	N	1130	-0-	-0-	-0-	42	1	1088	2	Y	-0-					6

SALDIVAR ESTATE WELL #: 5 RRCID -> 098652 COMPL. DATE 01/15/1990 TOTAL DEPTH 9975 PERF. 9628 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1319	-0-	-14	-0-	46	1	1272	3	Y	1					9
							1	9									
11	1831	N	1831	-0-	-0-	-0-	58	1	1772	3	Y	1					10
							1	9									
12	1581	N	1493	-0-	-88	-0-	1	1	1490	3	Y	2	5	1			7
							2	9									
01	1333	N	1190	-0-	-143	-0-	1190	2			Y	-0-					7
02	1708	N	1055	-0-	-653	-0-	7	1	1047	2	Y	1					8
							1	9									
*03	1632	N	1632	-0-	-0-	-0-	61	1	1570	2	Y	1					9
							1	9									

SALDIVAR ESTATE WELL #: 6 RRCID -> 099565 COMPL. DATE 11/18/1981 TOTAL DEPTH 11633 PERF.11367 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	42	1	1159	3	Y	1					5
							1	9									
11	1080	N	926	-0-	-154	-0-	30	1	896	3	Y	-0-					5
12	1350	N	1350	-0-	-0-	-0-	1	1	1348	3	Y	1	4	1			2
							1	9									
01	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					2
02	1662	N	1662	-0-	-0-	-0-	11	1	1651	2	Y	-0-					2
*03	1574	N	1574	-0-	-0-	-0-	59	1	1515	2	Y	-0-					2

SALDIVAR ESTATE WELL #: 7 RRCID -> 099566 COMPL. DATE 10/24/1990 TOTAL DEPTH 11645 PERF. 9794 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1320	-0-	-13	-0-	46	1	1274	3	Y	-0-					4
11	1334	N	1334	-0-	-0-	-0-	42	1	1292	3	Y	-0-					4
12	1333	N	1285	-0-	-48	-0-	1	1	1283	3	Y	1	5	1			-0-
							1	9									
01	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
02	1204	N	1197	-0-	-7	-0-	8	1	1189	2	Y	-0-					-0-
*03	1400	N	1400	-0-	-0-	-0-	52	1	1348	2	Y	-0-					-0-

B.M.T. WELL #: 11 RRCID -> 100062 COMPL. DATE 02/12/1982 TOTAL DEPTH 11574 PERF. 9590 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		6281	-0-	6281	6281	247	1	6009	3	Y	23	13	1			14
							25	9									
11	T. A.		5821	-0-	5821	12102	266	1	5542	3	Y	12	13	1			13
							13	9									
12	T. A.		5728	-0-	5728	17830	232	1	5485	3	Y	10	13	1			10
							11	9									
01	23232	X	5402	-0-	-17830	-0-	217	1	5177	2	Y	7	13	1			4
							8	9									
02	4867	X	4867	-0-	-0-	-0-	182	1	4677	2	Y	7					11
							8	9									
03	6293	X	5156	-0-	-1137	-0-	255	1	4884	2	Y	15	12	1			14
							17	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 14 RRCID -> 104104 COMPL. DATE 09/30/1998 TOTAL DEPTH 11150 PERF. 9765 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4821	-0-	-1255	-0-	191	1	4610	3	Y	18	10	1			9
							20	9									
11	5820	X	3831	-0-	-1989	-0-	177	1	3645	3	Y	8	9	1			8
							9	9									
12	5983	X	2681	-0-	-3302	-0-	109	1	2566	3	Y	5	8	1			5
							6	9									
01	5890	X	2652	-0-	-3238	-0-	107	1	2542	2	Y	3	7	1			1
							3	9									
02	7161	X	7161	-0-	-0-	-0-	268	1	6882	2	Y	10					11
							11	9									
*03	6958	X	6958	-0-	-0-	-0-	344	1	6592	2	Y	20	14	1			17
							22	9									

SALDIVAR, RAYMUNDO T. WELL #: 1 RRCID -> 105413 COMPL. DATE 04/27/1983 TOTAL DEPTH 11195 PERF.10665 - 10869

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. WELL #: 15 RRCID -> 107453 COMPL. DATE 08/14/1983 TOTAL DEPTH 11500 PERF.10598 - 10614

10	899	N	217	-0-	-682	-0-	9	1	207	3	Y	1	1	1			-0-
							1	9									
11	710	N	710	-0-	-0-	-0-	33	1	675	3	Y	2	1	1			1
							2	9									
12	713	N	375	-0-	-338	-0-	16	1	358	3	Y	1	1	1			1
							1	9									
01	289	N	289	-0-	-0-	-0-	12	1	277	2	Y	-0-	1	1			-0-
02	672	N	424	-0-	-248	-0-	16	1	407	2	Y	1					1
							1	9									
03	372	N	323	-0-	-49	-0-	16	1	306	2	Y	1	1	1			1
							1	9									

B.M.T. WELL #: 16 RRCID -> 107858 COMPL. DATE 10/04/1983 TOTAL DEPTH 11900 PERF. 9967 - 10338

10	635	N	635	-0-	-0-	-0-	25	1	608	3	Y	2	1	1			1
							2	9									
11	779	N	779	-0-	-0-	-0-	36	1	741	3	Y	2	2	1			1
							2	9									
12	620	N	562	-0-	-58	-0-	22	1	539	3	Y	1	1	1			1
							1	9									
01	871	N	871	-0-	-0-	-0-	35	1	835	2	Y	1	2	1			-0-
							1	9									
02	1165	N	1165	-0-	-0-	-0-	44	1	1119	2	Y	2					2
							2	9									
*03	1155	N	1155	-0-	-0-	-0-	57	1	1095	2	Y	3	3	1			2
							3	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 17 RRCID -> 111701 COMPL. DATE 06/28/1984 TOTAL DEPTH 11700 PERF. 9472 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3486	-0-	386	475	138	1	3334	3	Y	13	7	1			6
							14	9									
11	3000	N	3385	-0-	385	860	156	1	3221	3	Y	7	7	1			6
							8	9									
12	4252	X	3392	-0-	-860	-0-	138	1	3247	3	Y	6	8	1			4
							7	9									
01	3069	X	3053	-0-	-16	-0-	123	1	2926	2	Y	4	7	1			1
							4	9									
02	2901	X	2901	-0-	-0-	-0-	108	1	2789	2	Y	4					5
							4	9									
03	3069	X	2921	-0-	-148	-0-	145	1	2767	2	Y	8	7	1			6
							9	9									

FROST NATIONAL BANK WELL #: 18 RRCID -> 113875 COMPL. DATE 11/17/2000 TOTAL DEPTH 10450 PERF. 7842 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. WELL #: 18 RRCID -> 115552 COMPL. DATE 03/08/1985 TOTAL DEPTH 11850 PERF. 9710 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	13	1	311	3	Y	1	1	1			-0-
							1	9									
11	313	N	313	-0-	-0-	-0-	14	1	298	3	Y	1	1	1			-0-
							1	9									
12	279	N	279	-0-	-0-	-0-	11	1	268	3	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	14	1	344	2	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	11	1	287	2	Y	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	16	1	311	2	Y	1	1	1			-0-
							1	9									

FROST NATIONAL BANK WELL #: 2 RRCID -> 117032 COMPL. DATE 02/17/2006 TOTAL DEPTH 10737 PERF. 9357 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	338	-0-	-65	-0-	23	1	315	3	N	-0-					30
11	390	N	316	-0-	-74	-0-	21	1	295	3	N	-0-					30
12	372	N	343	-0-	-29	-0-	23	1	317	3	N	3					33
							3	9									
01	341	N	300	-0-	-41	-0-	21	1	279	2	N	-0-					33
02	308	N	283	-0-	-25	-0-	20	1	261	2	N	2					35
							2	9									
*03	371	N	371	-0-	-0-	-0-	24	1	345	2	N	2					37
							2	9									

FROST NATIONAL BANK WELL #: 21 RRCID -> 117085 COMPL. DATE 06/23/1985 TOTAL DEPTH 10464 PERF.10138 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	140	1	1875	3	N	5					9
							6	9									
11	1861	N	1861	-0-	-0-	-0-	126	1	1732	3	N	3					12
							3	9									
12	2155	N	2155	-0-	-0-	-0-	144	1	2008	3	N	3					15
							3	9									
01	2102	N	2102	-0-	-0-	-0-	147	1	1955	2	N	-0-					15
02	1741	N	1741	-0-	-0-	-0-	121	1	1619	2	N	1					16
							1	9									
*03	1992	N	1992	-0-	-0-	-0-	130	1	1862	2	N	-0-	4	1			12

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 22 RRCID -> 119114 COMPL. DATE 11/11/1985 TOTAL DEPTH 10500 PERF.10110 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	102	1	1361	3	N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	90	1	1230	3	N	5					5
							6	9									
12	1408	N	1408	-0-	-0-	-0-	94	1	1311	3	N	3					8
							3	9									
01	1445	N	1445	-0-	-0-	-0-	101	1	1344	2	N	-0-					8
02	1309	N	1309	-0-	-0-	-0-	91	1	1218	2	N	-0-					8
*03	1444	N	1444	-0-	-0-	-0-	94	1	1348	2	N	2					10
							2	9									

FROST NATIONAL BANK WELL #: 23 RRCID -> 120325 COMPL. DATE 03/03/1986 TOTAL DEPTH 10435 PERF.10150 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	37	1	491	3	N	-0-					5
11	570	N	567	-0-	-3	-0-	39	1	528	3	N	-0-					5
12	604	N	604	-0-	-0-	-0-	40	1	561	3	N	3					8
							3	9									
01	592	N	592	-0-	-0-	-0-	41	1	551	2	N	-0-					8
02	550	N	550	-0-	-0-	-0-	38	1	512	2	N	-0-					8
*03	606	N	606	-0-	-0-	-0-	39	1	566	2	N	1					9
							1	9									

B.M.T. WELL #: 20 RRCID -> 121135 COMPL. DATE 04/09/1986 TOTAL DEPTH 11200 PERF. 9632 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1238	-0-	1238	1238	49	1	1186	3	Y	3	4	1			-0-
							3	9									
11	DLQ G-10		1123	-0-	1123	2361	50	1	1070	3	Y	3	3	1			-0-
							3	9									
12	DLQ G-10		1200	-0-	1200	3561	48	1	1149	3	Y	3	2	1			1
							3	9									
01	3000	N	1072	-0-	-1928	1633	43	1	1026	2	Y	3	3	1			1
							3	9									
02	2697	N	1064	-0-	-1633	-0-	40	1	1022	2	Y	2	3	1			-0-
							2	9									
03	1209	N	1181	-0-	-28	-0-	58	1	1119	2	Y	4	4	1			-0-
							4	9									

FROST NATIONAL BANK WELL #: 24 RRCID -> 121861 COMPL. DATE 12/01/2006 TOTAL DEPTH 10500 PERF. 7934 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	572	-0-	-172	-0-	39	1	527	3	N	5					5
							6	9									
11	720	X	510	-0-	-210	-0-	34	1	472	3	N	4					9
							4	9									
12	651	X	526	-0-	-125	-0-	35	1	487	3	N	4					13
							4	9									
01	620	X	411	-0-	-209	-0-	29	1	382	2	N	-0-					13
02	504	X	382	-0-	-122	-0-	27	1	355	2	N	-0-					13
03	558	X	382	-0-	-176	-0-	25	1	357	2	N	-0-					13

FROST NATIONAL BANK WELL #: 27 RRCID -> 124552 COMPL. DATE 07/17/2000 TOTAL DEPTH 10592 PERF. 7916 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 31 T RRCID -> 128196 COMPL. DATE 08/06/1988 TOTAL DEPTH 10600 PERF. 7958 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	21	1	281	3	N	-0-					9
11	300	N	275	-0-	-25	-0-	19	1	256	3	N	-0-					9
12	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-					9
01	310	N	280	-0-	-30	-0-	20	1	260	2	N	-0-					9
02	252	N	249	-0-	-3	-0-	17	1	232	2	N	-0-					9
*03	290	N	290	-0-	-0-	-0-	19	1	271	2	N	-0-					9

B.M.T. WELL #: 26 RRCID -> 130502 COMPL. DATE 03/05/1989 TOTAL DEPTH 11400 PERF.10012 - 11141

10	3025	N	2989	-0-	-36	-0-	117	1	2860	3	Y	11	6	1			5
							12	9									
11	2898	N	2898	-0-	-0-	-0-	133	1	2758	3	Y	6	6	1			5
							7	9									
12	2867	X	2867	-0-	-0-	-0-	117	1	2744	3	Y	5	6	1			4
							6	9									
01	3197	X	3197	-0-	-0-	-0-	129	1	3064	2	Y	4	7	1			1
							4	9									
02	2810	X	2810	-0-	-0-	-0-	105	1	2701	2	Y	4					5
							4	9									
*03	3076	X	3076	-0-	-0-	-0-	152	1	2914	2	Y	9	7	1			7
							10	9									

FROST NATIONAL BANK WELL #: 34 RRCID -> 130782 COMPL. DATE 05/14/1989 TOTAL DEPTH 10258 PERF. 9957 - 10004

10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					5
11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					5
12	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					5
01	145	N	145	-0-	-0-	-0-	10	1	135	2	N	-0-					5
02	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					5
*03	246	N	246	-0-	-0-	-0-	16	1	230	2	N	-0-					5

FROST NATIONAL BANK WELL #: 35 RRCID -> 131641 COMPL. DATE 08/09/1989 TOTAL DEPTH 10900 PERF.10483 - 10516

10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BMT WELL #: 27 RRCID -> 131962 COMPL. DATE 09/11/1989 TOTAL DEPTH 11352 PERF.10104 - 10901

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SALDIVAR, RAYMUNDO T. WELL #: 2 RRCID -> 133789 COMPL. DATE 12/04/1989 TOTAL DEPTH 10350 PERF. 9840 - 10044

10	484	N	484	-0-	-0-	-0-	17	1	467	3	Y	-0-					5
11	475	N	475	-0-	-0-	-0-	15	1	460	3	Y	-0-					5
12	572	N	572	-0-	-0-	-0-	1	1	571	3	Y	-0-					5
01	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					5
02	420	N	304	-0-	-116	-0-	2	1	302	2	Y	-0-					5
*03	497	N	497	-0-	-0-	-0-	19	1	478	2	Y	-0-					5

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR, R.T. WELL #: 10 RRCID -> 135381 COMPL. DATE 06/19/1990 TOTAL DEPTH 10498 PERF. 9846 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2685	N	2685	-0-	-0-	-0-	93	1	2592	3	Y	-0-					14
11	2627	N	2627	-0-	-0-	-0-	83	1	2544	3	Y	-0-					14
12	2883	N	2670	-0-	-213	-0-	2	1	2668	3	Y	-0-					14
01	2697	N	2419	-0-	-278	-0-	2419	2			Y	-0-					14
02	2464	N	2303	-0-	-161	-0-	15	1	2288	2	Y	-0-					14
*03	2833	N	2833	-0-	-0-	-0-	105	1	2728	2	Y	-0-					14

SALDIVAR ESTATE WELL #: 11 RRCID -> 135978 COMPL. DATE 08/03/1990 TOTAL DEPTH 11769 PERF. 9410 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3276	X	3276	-0-	-0-	-0-	113	1	3163	3	Y	-0-					11
11	3030	X	2944	-0-	-86	-0-	93	1	2851	3	Y	-0-					11
12	3131	X	3034	-0-	-97	-0-	2	1	3029	3	Y	3	12	1			2
							3	9									
01	3224	X	3086	-0-	-138	-0-	3086	2			Y	-0-					2
02	2912	X	2617	-0-	-295	-0-	18	1	2599	2	Y	-0-					2
03	3224	X	3184	-0-	-40	-0-	118	1	3065	2	Y	1					3
							1	9									

SALDIVAR ESTATE WELL #: 13 RRCID -> 136490 COMPL. DATE 09/18/1990 TOTAL DEPTH 11808 PERF.10512 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALDIVAR ESTATE WELL #: 12 RRCID -> 136492 COMPL. DATE 12/13/1990 TOTAL DEPTH 11510 PERF. 9822 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUNI MINERAL TRUST "A" WELL #: 23 RRCID -> 137189 COMPL. DATE 12/04/2007 TOTAL DEPTH 10350 PERF. 9416 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

B.M.T. WELL #: 30 RRCID -> 137338 COMPL. DATE 01/30/1991 TOTAL DEPTH 11000 PERF.10069 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	14	1	327	3	Y	1	1	1			-0-
							1	9									
11	360	N	316	-0-	-44	-0-	14	1	301	3	Y	1	1	1			-0-
							1	9									
12	403	N	321	-0-	-82	-0-	13	1	307	3	Y	1	1	1			-0-
							1	9									
01	341	N	321	-0-	-20	-0-	13	1	307	2	Y	1	1	1			-0-
							1	9									
02	308	N	305	-0-	-3	-0-	11	1	293	2	Y	1	1	1			-0-
							1	9									
*03	327	N	327	-0-	-0-	-0-	16	1	310	2	Y	1	1	1			-0-
							1	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 27 RRCID -> 138311 COMPL. DATE 03/26/1991 TOTAL DEPTH 10300 PERF. 9815 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

B.M.T. WELL #: 31 RRCID -> 139638 COMPL. DATE 08/02/1991 TOTAL DEPTH 11000 PERF.10387 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	6	1	136	3	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	5	1	142	3	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	6	1	145	2	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	5	1	127	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	7	1	141	2	Y	1	1	1			-0-
							1	9									

SALDIVAR ESTATE WELL #: 14 RRCID -> 139919 COMPL. DATE 01/26/2012 TOTAL DEPTH 10500 PERF.10174 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2317	-0-	-39	-0-	80	1	2237	3	Y	-0-					12
11	2280	N	2232	-0-	-48	-0-	71	1	2161	3	Y	-0-					12
12	2356	N	2252	-0-	-104	-0-	2	1	2248	3	Y	2	9	1			5
							2	9									
01	2325	N	2273	-0-	-52	-0-	2273	2			Y	-0-					5
02	2072	N	1905	-0-	-167	-0-	13	1	1892	2	Y	-0-					5
03	2263	N	2153	-0-	-110	-0-	80	1	2072	2	Y	1					6
							1	9									

B.M.T WELL #: 32 RRCID -> 140580 COMPL. DATE 12/28/1991 TOTAL DEPTH 11241 PERF. 9474 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	30	1	746	3	Y	2	1	1			1
							2	9									
11	736	N	736	-0-	-0-	-0-	33	1	701	3	Y	2	2	1			1
							2	9									
12	794	N	794	-0-	-0-	-0-	33	1	759	3	Y	2	1	1			2
							2	9									
01	365	N	365	-0-	-0-	-0-	15	1	349	2	Y	1	1	1			2
							1	9									
02	322	N	322	-0-	-0-	-0-	12	1	309	2	Y	1	1	1			2
							1	9									
*03	348	N	348	-0-	-0-	-0-	17	1	330	2	Y	1	1	1			2
							1	9									

SALDIVAR ESTATE WELL #: 15 RRCID -> 140870 COMPL. DATE 02/25/1992 TOTAL DEPTH 12000 PERF.10124 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	36	1	990	3	Y	-0-					2
11	968	N	968	-0-	-0-	-0-	31	1	937	3	Y	-0-					2
12	774	N	774	-0-	-0-	-0-	1	1	772	3	Y	1	2	1			1
							1	9									
01	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					1
02	886	N	886	-0-	-0-	-0-	6	1	880	2	Y	-0-					1
*03	1015	N	1015	-0-	-0-	-0-	38	1	977	2	Y	-0-					1

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 25 RRCID -> 141430 COMPL. DATE 02/09/2007 TOTAL DEPTH 10655 PERF. 9212 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	150	N	112	-0-	-38	-0-	4	1	2	2	N	-0-					17
							106	3									
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					17
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					17
02	112	N	42	-0-	-70	-0-	42	2			N	-0-					17
*03	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-					17

B.M.T. WELL #: 33 RRCID -> 141850 COMPL. DATE 06/26/1992 TOTAL DEPTH 11000 PERF. 9964 - 10158

10	1643	N	1312	-0-	-331	-0-	52	1	1257	3	Y	3	5	1			3
							3	9									
11	2337	N	2337	-0-	-0-	-0-	107	1	2222	3	Y	7	6	1			4
							8	9									
12	2328	N	2328	-0-	-0-	-0-	94	1	2228	3	Y	5	4	1			5
							6	9									
01	1618	N	1618	-0-	-0-	-0-	65	1	1547	2	Y	5	5	1			5
							6	9									
02	2184	N	1237	-0-	-947	-0-	46	1	1188	2	Y	3	4	1			4
							3	9									
03	2325	N	1471	-0-	-854	-0-	73	1	1392	2	Y	5	6	1			3
							6	9									

B.M.T. WELL #: 25 RRCID -> 143004 COMPL. DATE 10/30/1992 TOTAL DEPTH 11400 PERF.10235 - 10354

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. WELL #: 13 RRCID -> 143005 COMPL. DATE 10/31/1992 TOTAL DEPTH 11913 PERF.10517 - 11601

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

B.M.T. WELL #: 22 RRCID -> 143438 COMPL. DATE 11/24/1994 TOTAL DEPTH 11250 PERF. 9260 - 10968

10	6200	X	3527	-0-	-2673	-0-	138	1	3379	3	Y	9	13	1			9
							10	9									
11	6000	X	3990	-0-	-2010	-0-	183	1	3794	3	Y	12	14	1			7
							13	9									
12	6200	X	3987	-0-	-2213	-0-	162	1	3815	3	Y	9	7	1			9
							10	9									
01	6169	X	5982	-0-	-187	-0-	240	1	5723	2	Y	17	13	1			13
							19	9									
02	5077	X	5077	-0-	-0-	-0-	190	1	4875	2	Y	11	14	1			10
							12	9									
03	4123	X	3762	-0-	-361	-0-	186	1	3561	2	Y	14	16	1			8
							15	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 8 RRCID -> 144863 COMPL. DATE 03/17/1993 TOTAL DEPTH 11992 PERF.10035 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4475	-0-	-206	-0-	176	1	4281	3	Y	16	9	1			16
							18	9									
11	4554	X	4554	-0-	-0-	-0-	209	1	4334	3	Y	10	10	1			16
							11	9									
12	4597	X	4597	-0-	-0-	-0-	186	1	4402	3	Y	8	10	1			14
							9	9									
01	4557	X	4514	-0-	-43	-0-	182	1	4325	2	Y	6	10	1			10
							7	9									
02	4240	X	4240	-0-	-0-	-0-	158	1	4075	2	Y	6					16
							7	9									
03	4681	X	3091	-0-	-1590	-0-	153	1	2928	2	Y	9	8	1			17
							10	9									

B.M.T. WELL #: 36 RRCID -> 146458 COMPL. DATE 08/11/1993 TOTAL DEPTH 12200 PERF.10060 - 11488

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST NATIONAL BANK WELL #: 50 RRCID -> 147400 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10412 - 10428

10	155	N	93	-0-	-62	-0-	7	1	86	3	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-
12	155	N	49	-0-	-106	-0-	3	1	46	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	6	1	79	2	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	4	1	55	2	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-

SALDIVAR ESTATE WELL #: 16 RRCID -> 147426 COMPL. DATE 12/10/1993 TOTAL DEPTH 11780 PERF.10168 - 11472

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. WELL #: 38 RRCID -> 147801 COMPL. DATE 12/29/1993 TOTAL DEPTH 11500 PERF. 9890 - 10596

10	1989	N	1989	-0-	-0-	-0-	79	1	1902	3	Y	7	4	1			3
							8	9									
11	1647	N	1647	-0-	-0-	-0-	76	1	1568	3	Y	3	4	1			2
							3	9									
12	1612	N	1530	-0-	-82	-0-	61	1	1466	3	Y	3	4	1			1
							3	9									
01	1643	N	1552	-0-	-91	-0-	62	1	1488	2	Y	2	3	1			-0-
							2	9									
02	1517	N	1517	-0-	-0-	-0-	57	1	1458	2	Y	2					2
							2	9									
03	1519	N	1508	-0-	-11	-0-	75	1	1429	2	Y	4	3	1			3
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 37 RRCID -> 148003 COMPL. DATE 01/11/1994 TOTAL DEPTH 12000 PERF. 9614 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		341	-0-	341	341	14	1	326	3	Y	1	1	1			-0-
							1	9									
11	DLQ G-10		320	-0-	320	661	14	1	305	3	Y	1	1	1			-0-
							1	9									
12	DLQ G-10		414	-0-	414	1075	17	1	396	3	Y	1	1	1			-0-
							1	9									
01	1741	N	666	-0-	-1075	-0-	27	1	638	2	Y	1	1	1			-0-
							1	9									
02	329	N	329	-0-	-0-	-0-	12	1	317	2	Y	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	20	1	380	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 39 RRCID -> 148005 COMPL. DATE 01/03/1994 TOTAL DEPTH 11600 PERF. 9624 - 10373

10	1360	N	1360	-0-	-0-	-0-	54	1	1303	3	Y	3	4	1			-0-
							3	9									
11	1290	N	1266	-0-	-24	-0-	58	1	1204	3	Y	4	4	1			-0-
							4	9									
12	1394	N	1394	-0-	-0-	-0-	56	1	1335	3	Y	3	3	1			-0-
							3	9									
01	1364	N	1344	-0-	-20	-0-	54	1	1286	2	Y	4	4	1			-0-
							4	9									
02	1228	N	1228	-0-	-0-	-0-	46	1	1179	2	Y	3	3	1			-0-
							3	9									
03	1395	N	1337	-0-	-58	-0-	66	1	1265	2	Y	5	5	1			-0-
							6	9									

B.M.T. WELL #: 40 RRCID -> 148345 COMPL. DATE 02/09/1994 TOTAL DEPTH 11200 PERF. 9900 - 10826

10	217	N	150	-0-	-67	-0-	7	1	142	3	Y	1	1	1			-0-
							1	9									
11	229	N	229	-0-	-0-	-0-	11	1	218	3	Y	-0-					-0-
12	248	N	221	-0-	-27	-0-	9	1	212	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	9	1	220	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	9	1	226	2	Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	11	1	213	2	Y	1	1	1			-0-
							1	9									

FROST NATIONAL BANK WELL #: 51 RRCID -> 149230 COMPL. DATE 04/19/1994 TOTAL DEPTH 10900 PERF. 9512 - 10478

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUNI MINERAL TRUST 'A' WELL #: 38 RRCID -> 150058 COMPL. DATE 06/13/1994 TOTAL DEPTH 10280 PERF. 9185 - 9215

10	519	N	519	-0-	-0-	-0-	18	1	6	2	Y	-0-					5
							495	3									
11	499	N	499	-0-	-0-	-0-	16	1	10	2	Y	-0-					5
							473	3									
12	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					5
01	341	N	318	-0-	-23	-0-	318	2			Y	-0-					5
02	642	N	642	-0-	-0-	-0-	4	1	638	2	Y	-0-					5
*03	512	N	512	-0-	-0-	-0-	19	1	493	2	Y	-0-					5

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 43 RRCID -> 150541 COMPL. DATE 07/26/1994 TOTAL DEPTH 11800 PERF.10421 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2213	-0-	-546	-0-	87	1	2117	3	Y	8	5	1			5
							9	9									
11	2670	X	1938	-0-	-732	-0-	89	1	1845	3	Y	4	4	1			5
							4	9									
12	2635	X	1997	-0-	-638	-0-	81	1	1913	3	Y	3	5	1			3
							3	9									
01	2418	X	2002	-0-	-416	-0-	81	1	1918	2	Y	3	5	1			1
							3	9									
02	1820	N	1392	-0-	-428	-0-	52	1	1338	2	Y	2					3
							2	9									
*03	2164	N	2164	-0-	-0-	-0-	107	1	2050	2	Y	6	4	1			5
							7	9									

B.M.T. WELL #: 44 RRCID -> 150544 COMPL. DATE 07/26/1994 TOTAL DEPTH 11240 PERF. 9766 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4907	-0-	-146	-0-	193	1	4694	3	Y	18	10	1			8
							20	9									
11	4890	X	4800	-0-	-90	-0-	220	1	4569	3	Y	10	10	1			8
							11	9									
12	4991	X	4851	-0-	-140	-0-	197	1	4645	3	Y	8	11	1			5
							9	9									
01	4898	X	4701	-0-	-197	-0-	189	1	4505	2	Y	6	11	1			-0-
							7	9									
02	4480	X	4288	-0-	-192	-0-	160	1	4121	2	Y	6					6
							7	9									
03	4960	X	4745	-0-	-215	-0-	235	1	4495	2	Y	14	10	1			10
							15	9									

B.M.T. WELL #: 41 RRCID -> 150559 COMPL. DATE 04/09/1994 TOTAL DEPTH 12000 PERF. 9578 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	41	1	1010	3	Y	3	3	1			1
							3	9									
11	1270	N	1270	-0-	-0-	-0-	59	1	1207	3	Y	4	4	1			1
							4	9									
12	1286	N	1286	-0-	-0-	-0-	51	1	1232	3	Y	3	3	1			1
							3	9									
01	1164	N	1164	-0-	-0-	-0-	47	1	1114	2	Y	3	3	1			1
							3	9									
02	881	N	881	-0-	-0-	-0-	33	1	846	2	Y	2	3	1			-0-
							2	9									
03	961	N	961	-0-	-0-	-0-	48	1	909	2	Y	4	4	1			-0-
							4	9									

B.M.T. WELL #: 42 RRCID -> 150728 COMPL. DATE 01/11/2001 TOTAL DEPTH 11935 PERF. 9824 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	N	2163	-0-	-0-	-0-	85	1	2069	3	Y	8	4	1			5
							9	9									
11	2314	N	2314	-0-	-0-	-0-	107	1	2201	3	Y	5	5	1			5
							6	9									
12	2365	N	2365	-0-	-0-	-0-	95	1	2266	3	Y	4	5	1			4
							4	9									
01	2312	N	2312	-0-	-0-	-0-	93	1	2216	2	Y	3	5	1			2
							3	9									
02	2156	N	2156	-0-	-0-	-0-	81	1	2072	2	Y	3					5
							3	9									
03	2356	N	2331	-0-	-25	-0-	115	1	2208	2	Y	7	5	1			7
							8	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 17 RRCID -> 151195 COMPL. DATE 09/22/1994 TOTAL DEPTH 11120 PERF. 9886 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1194	-0-	-170	-0-	41	1	1153	3	Y	-0-					4
11	1350	N	1176	-0-	-174	-0-	37	1	1139	3	Y	-0-					4
12	1271	N	1202	-0-	-69	-0-	1	1	1200	3	Y	1	5	1			-0-
							1	9									
01	1209	N	1187	-0-	-22	-0-	1187	2			Y	-0-					-0-
02	1092	N	1082	-0-	-10	-0-	7	1	1075	2	Y	-0-					-0-
*03	1219	N	1219	-0-	-0-	-0-	45	1	1174	2	Y	-0-					-0-

BRUNI RANCH WELL #: 28 RRCID -> 151681 COMPL. DATE 05/07/1995 TOTAL DEPTH 12810 PERF. 9864 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1704	-0-	-94	-0-	59	1	1645	3	Y	-0-					27
11	1740	N	1658	-0-	-82	-0-	53	1	1602	3	Y	3					30
							3	9									
12	1705	N	1656	-0-	-49	-0-	1	1	1649	3	Y	5					35
							6	9									
01	1705	N	1657	-0-	-48	-0-	1657	2			Y	-0-					35
02	1553	N	1553	-0-	-0-	-0-	10	1	1539	2	Y	4					39
							4	9									
03	1643	N	1576	-0-	-67	-0-	59	1	1513	2	Y	4					43
							4	9									

B.M.T. WELL #: 45 RRCID -> 152453 COMPL. DATE 11/23/2005 TOTAL DEPTH 11500 PERF. 9944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1808	-0-	-300	-0-	71	1	1729	3	Y	7	4	1			4
							8	9									
11	1938	N	1938	-0-	-0-	-0-	89	1	1845	3	Y	4	4	1			4
							4	9									
12	2108	N	1957	-0-	-151	-0-	78	1	1876	3	Y	3	4	1			3
							3	9									
01	1905	N	1905	-0-	-0-	-0-	77	1	1826	2	Y	2	4	1			1
							2	9									
02	1820	N	1410	-0-	-410	-0-	53	1	1355	2	Y	2					3
							2	9									
03	1953	N	639	-0-	-1314	-0-	32	1	605	2	Y	2	2	1			3
							2	9									

B.M.T. WELL #: 46 RRCID -> 154236 COMPL. DATE 05/01/1995 TOTAL DEPTH 11300 PERF.10630 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

B.M.T. WELL #: 9 RRCID -> 154302 COMPL. DATE 03/06/2003 TOTAL DEPTH 11500 PERF. 9294 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 47 RRCID -> 154438 COMPL. DATE 05/31/1995 TOTAL DEPTH 11640 PERF. 9418 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. WELL #: 49 RRCID -> 156835 COMPL. DATE 01/11/1996 TOTAL DEPTH 11900 PERF.10264 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 48 RRCID -> 156992 COMPL. DATE 10/12/1995 TOTAL DEPTH 11832 PERF. 9866 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		12	-0-	12	12	12	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
*03	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-

B.M.T. WELL #: 52 RRCID -> 160002 COMPL. DATE 09/07/1996 TOTAL DEPTH 11300 PERF.10052 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6118	X	6118	-0-	-0-	-0-	241 24	1 9	5853	3	Y	22	11	1			16
11	5484	X	5484	-0-	-0-	-0-	251 12	1 9	5221	3	Y	11	12	1			15
12	5158	X	5158	-0-	-0-	-0-	209 10	1 9	4939	3	Y	9	12	1			12
01	5291	X	5291	-0-	-0-	-0-	213 8	1 9	5070	2	Y	7	12	1			7
02	4588	X	4588	-0-	-0-	-0-	171 7	1 9	4410	2	Y	6					13
03	4743	X	4659	-0-	-84	-0-	231 14	1 9	4414	2	Y	13	11	1			15

B.M.T. WELL #: 54 RRCID -> 161692 COMPL. DATE 11/22/1996 TOTAL DEPTH 11200 PERF. 9682 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3213	-0-	-259	-0-	127 13	1 9	3073	3	Y	12	7	1			8
11	3330	X	3176	-0-	-154	-0-	146 8	1 9	3022	3	Y	7	7	1			8
12	3441	X	3314	-0-	-127	-0-	135 7	1 9	3172	3	Y	6	7	1			7
01	3627	X	3627	-0-	-0-	-0-	146 6	1 9	3475	2	Y	5	8	1			4
02	3303	X	3303	-0-	-0-	-0-	123 6	1 9	3174	2	Y	5					9
*03	3678	X	3678	-0-	-0-	-0-	182 12	1 9	3484	2	Y	11	8	1			12

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 55 RRCID -> 163039 COMPL. DATE 05/11/1997 TOTAL DEPTH 11446 PERF. 9596 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1131	-0-	-109	-0-	45	1	1083	3	Y	3	3	1			1
							3	9									
11	1243	N	1243	-0-	-0-	-0-	57	1	1182	3	Y	4	4	1			1
							4	9									
12	1214	N	1214	-0-	-0-	-0-	48	1	1163	3	Y	3	2	1			2
							3	9									
01	1233	N	1233	-0-	-0-	-0-	50	1	1180	2	Y	3	3	1			2
							3	9									
02	1148	N	1046	-0-	-102	-0-	39	1	1005	2	Y	2	3	1			1
							2	9									
*03	1271	N	1271	-0-	-0-	-0-	63	1	1202	2	Y	5	5	1			1
							6	9									

B. M. T. WELL #: 28 RRCID -> 164079 COMPL. DATE 07/18/1997 TOTAL DEPTH 11500 PERF. 9127 - 9140

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. WELL #: 29 RRCID -> 164513 COMPL. DATE 07/23/1997 TOTAL DEPTH 10800 PERF. 9325 - 9528

10	1426	N	1323	-0-	-103	-0-	53	1	1267	3	Y	3	4	1			-0-
							3	9									
11	1328	N	1328	-0-	-0-	-0-	61	1	1263	3	Y	4	4	1			-0-
							4	9									
12	1333	N	1281	-0-	-52	-0-	51	1	1227	3	Y	3	3	1			-0-
							3	9									
01	1333	N	1111	-0-	-222	-0-	45	1	1063	2	Y	3	3	1			-0-
							3	9									
02	1232	N	976	-0-	-256	-0-	36	1	938	2	Y	2	2	1			-0-
							2	9									
03	1271	N	1164	-0-	-107	-0-	58	1	1102	2	Y	4	4	1			-0-
							4	9									

B.M.T. WELL #: 56 RRCID -> 165184 COMPL. DATE 10/15/1997 TOTAL DEPTH 11398 PERF. 9637 - 10860

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST NATIONAL BANK WELL #: 54 RRCID -> 165694 COMPL. DATE 11/07/1997 TOTAL DEPTH 11500 PERF. 9278 - 10390

10	1829	N	1529	-0-	-300	-0-	106	1	1423	3	N	-0-					17
11	1738	N	1738	-0-	-0-	-0-	118	1	1620	3	N	-0-					17
12	1774	N	1774	-0-	-0-	-0-	118	1	1649	3	N	6					23
							7	9									
01	1519	N	1118	-0-	-401	-0-	78	1	1034	2	N	5					28
							6	9									
02	1624	N	1029	-0-	-595	-0-	71	1	956	2	N	2					30
							2	9									
03	1767	N	1604	-0-	-163	-0-	104	1	1498	2	N	2					32
							2	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 21 RRCID -> 166681 COMPL. DATE 01/29/1998 TOTAL DEPTH 10862 PERF. 9065 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. M. T. WELL #: 57 RRCID -> 166761 COMPL. DATE 01/30/1998 TOTAL DEPTH 11500 PERF. 9282 - 10824

10	DLQ G-10		6257	-0-	6257	6257	247	1	5993	3	Y	15	19	1			4
							17	9									
11	DLQ G-10		6105	-0-	6105	12362	280	1	5805	3	Y	18	19	1			3
							20	9									
12	DLQ G-10		6172	-0-	6172	18534	249	1	5909	3	Y	13	12	1			4
							14	9									
01	24660	X	6126	-0-	-18534	-0-	246	1	5861	2	Y	17	15	1			6
							19	9									
02	5484	X	5484	-0-	-0-	-0-	205	1	5266	2	Y	12	16	1			2
							13	9									
*03	6500	X	6500	-0-	-0-	-0-	321	1	6153	2	Y	24	24	1			2
							26	9									

B.M.T. WELL #: 58 RRCID -> 166762 COMPL. DATE 01/23/1998 TOTAL DEPTH 10600 PERF.10145 - 10175

10	2387	N	2168	-0-	-219	-0-	86	1	2076	3	Y	5	6	1			3
							6	9									
11	2366	N	2366	-0-	-0-	-0-	109	1	2249	3	Y	7	7	1			3
							8	9									
12	2398	N	2398	-0-	-0-	-0-	97	1	2295	3	Y	5	4	1			4
							6	9									
01	2332	N	2332	-0-	-0-	-0-	94	1	2230	2	Y	7	5	1			6
							8	9									
02	2212	N	2099	-0-	-113	-0-	78	1	2015	2	Y	5	6	1			5
							6	9									
03	2387	N	2295	-0-	-92	-0-	113	1	2172	2	Y	9	9	1			5
							10	9									

FROST NATIONAL BANK WELL #: 55 RRCID -> 167337 COMPL. DATE 02/12/1998 TOTAL DEPTH 11693 PERF.11510 - 11528

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 59 RRCID -> 167393 COMPL. DATE 03/14/1998 TOTAL DEPTH 11200 PERF. 9628 - 10733

10	419	N	419	-0-	-0-	-0-	16	1	402	3	Y	1					1
							1	9									
11	441	N	441	-0-	-0-	-0-	20	1	420	3	Y	1	1	1			1
							1	9									
12	186	N	159	-0-	-27	-0-	7	1	152	3	Y	-0-	1	1			-0-
01	186	N	145	-0-	-41	-0-	6	1	139	2	Y	-0-					-0-
02	168	N	92	-0-	-76	-0-	3	1	89	2	Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	7	1	130	2	Y	1	1	1			-0-
							1	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 60 RRCID -> 167800 COMPL. DATE 04/15/1998 TOTAL DEPTH 10965 PERF. 9542 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1101	-0-	-542	-0-	45	1	1053	3	Y	3	4	1			-0-
							3	9									
11	1290	N	1023	-0-	-267	-0-	47	1	973	3	Y	3	3	1			-0-
							3	9									
12	1395	N	1037	-0-	-358	-0-	43	1	992	3	Y	2	2	1			-0-
							2	9									
01	1116	N	964	-0-	-152	-0-	39	1	922	2	Y	3	3	1			-0-
							3	9									
02	1285	N	1285	-0-	-0-	-0-	48	1	1234	2	Y	3	3	1			-0-
							3	9									
*03	1271	N	1271	-0-	-0-	-0-	63	1	1202	2	Y	5	5	1			-0-
							6	9									

FROST NATIONAL BANK WELL #: 56 RRCID -> 167907 COMPL. DATE 04/23/1998 TOTAL DEPTH 10700 PERF. 9152 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5854	-0-	-315	-0-	406	1	5445	3	N	3					50
							3	9									
11	5970	X	5459	-0-	-511	-0-	371	1	5080	3	N	7					57
							8	9									
12	6107	X	5620	-0-	-487	-0-	376	1	5237	3	N	6					63
							7	9									
01	5952	X	5553	-0-	-399	-0-	388	1	5159	2	N	5	68	1			-0-
							6	9									
02	5320	X	4550	-0-	-770	-0-	316	1	4231	2	N	3					3
							3	9									
03	5859	X	5813	-0-	-46	-0-	379	1	5428	2	N	5					8
							6	9									

B.M.T. WELL #: 61 RRCID -> 168106 COMPL. DATE 05/01/1998 TOTAL DEPTH 10700 PERF. 9345 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. WELL #: 62 RRCID -> 168414 COMPL. DATE 05/06/1998 TOTAL DEPTH 10900 PERF.10228 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					-0-
11	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	5	1	121	2	Y	-0-					-0-
02	84	N	22	-0-	-62	-0-	1	1	21	2	Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	7	1	136	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 65 RRCID -> 168415 COMPL. DATE 02/11/1999 TOTAL DEPTH 10600 PERF.10134 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2774	N	2774	-0-	-0-	-0-	109	1	2657	3	Y	7	8	1			4
							8	9									
11	2712	N	2712	-0-	-0-	-0-	123	1	2580	3	Y	8	9	1			3
							9	9									
12	2787	N	2787	-0-	-0-	-0-	113	1	2667	3	Y	6	5	1			4
							7	9									
01	2615	N	2615	-0-	-0-	-0-	105	1	2502	2	Y	7	6	1			5
							8	9									
02	2499	N	2499	-0-	-0-	-0-	93	1	2400	2	Y	5	7	1			3
							6	9									
*03	2716	N	2716	-0-	-0-	-0-	134	1	2571	2	Y	10	10	1			3
							11	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 66 RRCID -> 168542 COMPL. DATE 05/28/1998 TOTAL DEPTH 10700 PERF.10234 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2044	-0-	-1304	-0-	79	1 6 9	1959	3	Y	5	6	1			5
11	3240	X	1271	-0-	-1969	-0-	59	1 4 9	1208	3	Y	4	5	1			4
12	3348	X	2249	-0-	-1099	-0-	91	1 6 9	2152	3	Y	5	3	1			6
01	2971	X	2971	-0-	-0-	-0-	119	1 9 9	2843	2	Y	8	6	1			8
02	2647	X	2647	-0-	-0-	-0-	99	1 7 9	2541	2	Y	6	7	1			7
*03	2845	X	2845	-0-	-0-	-0-	141	1 12 9	2692	2	Y	11	12	1			6

B.M.T. WELL #: 64 RRCID -> 168838 COMPL. DATE 06/12/1998 TOTAL DEPTH 11560 PERF. 9709 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2877	-0-	2877	2877	113	1 8 9	2756	3	Y	7	8	1			2
11	DLQ G-10		2598	-0-	2598	5475	119	1 9 9	2470	3	Y	8	9	1			1
12	DLQ G-10		2593	-0-	2593	8068	105	1 7 9	2481	3	Y	6	5	1			2
01	3000	N	2618	-0-	-382	7686	105	1 8 9	2505	2	Y	7	6	1			3
02	2800	N	2246	-0-	-554	7132	84	1 6 9	2156	2	Y	5	7	1			1
*03	3100	N	2549	-0-	-551	6581	126	1 11 9	2412	2	Y	10	10	1			1

FROST NATIONAL BANK WELL #: 57 RRCID -> 168903 COMPL. DATE 06/20/1998 TOTAL DEPTH 10600 PERF.10218 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1077	-0-	-132	-0-	75	1	1002	3	N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	78	1	1076	3	N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	73	1	1016	3	N	-0-					-0-
01	1085	N	958	-0-	-127	-0-	67	1	891	2	N	-0-					-0-
02	1064	N	593	-0-	-471	-0-	41	1	552	2	N	-0-					-0-
*03	1261	N	1261	-0-	-0-	-0-	82	1	1179	2	N	-0-					-0-

B.M.T. WELL #: 79 RRCID -> 169057 COMPL. DATE 06/27/1998 TOTAL DEPTH 10876 PERF.10256 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2414	X	2414	-0-	-0-	-0-	97	1 6 9	2311	3	Y	5	3	1			2
01	3414	X	3414	-0-	-0-	-0-	137	1 11 9	3266	2	Y	10	6	1			6
02	2730	X	2730	-0-	-0-	-0-	102	1 7 9	2621	2	Y	6	8	1			4
03	2418	X	2082	-0-	-336	-0-	103	1 9 9	1970	2	Y	8	9	1			3

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 77 RRCID -> 169395 COMPL. DATE 07/23/1998 TOTAL DEPTH 10800 PERF. 8869 - 10242

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2802	-0-	-391	-0-	109	1	2685	3	Y	7	8	1			3
							8	9									
11	3060	X	2977	-0-	-83	-0-	136	1	2831	3	Y	9	9	1			3
							10	9									
12	3038	X	2962	-0-	-76	-0-	120	1	2835	3	Y	6	6	1			3
							7	9									
01	3039	X	3039	-0-	-0-	-0-	122	1	2907	2	Y	9	8	1			4
							10	9									
02	2772	X	2671	-0-	-101	-0-	100	1	2564	2	Y	6	8	1			2
							7	9									
03	3069	X	2895	-0-	-174	-0-	143	1	2740	2	Y	11	12	1			1
							12	9									

B.M.T. WELL #: 69 RRCID -> 169403 COMPL. DATE 07/17/1998 TOTAL DEPTH 11038 PERF. 9682 - 10066

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	52	1	1252	3	Y	3	3	1			4
							3	9									
11	1254	N	1254	-0-	-0-	-0-	57	1	1193	3	Y	4	4	1			4
							4	9									
12	927	N	927	-0-	-0-	-0-	38	1	887	3	Y	2	2	1			4
							2	9									
01	1351	N	1351	-0-	-0-	-0-	54	1	1293	2	Y	4	3	1			5
							4	9									
02	918	N	918	-0-	-0-	-0-	34	1	882	2	Y	2	3	1			4
							2	9									
03	744	N	735	-0-	-9	-0-	36	1	696	2	Y	3	3	1			4
							3	9									

B.M.T. WELL #: 81 RRCID -> 169481 COMPL. DATE 07/23/1998 TOTAL DEPTH 10750 PERF. 9390 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	41	1	971	3	Y	2	2	1			-0-
							2	9									
11	997	N	997	-0-	-0-	-0-	46	1	948	3	Y	3	3	1			-0-
							3	9									
12	1025	N	1025	-0-	-0-	-0-	41	1	982	3	Y	2	2	1			-0-
							2	9									
01	1025	N	1025	-0-	-0-	-0-	41	1	981	2	Y	3	3	1			-0-
							3	9									
02	896	N	715	-0-	-181	-0-	27	1	686	2	Y	2	2	1			-0-
							2	9									
03	992	N	968	-0-	-24	-0-	48	1	916	2	Y	4	4	1			-0-
							4	9									

B.M.T. WELL #: 70 RRCID -> 169482 COMPL. DATE 07/03/1998 TOTAL DEPTH 11500 PERF. 9619 - 10830

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4439	-0-	4439	4439	176	1	4251	3	Y	11	13	1			4
							12	9									
11	DLQ G-10		4318	-0-	4318	8757	198	1	4106	3	Y	13	14	1			3
							14	9									
12	DLQ G-10		4442	-0-	4442	13199	181	1	4250	3	Y	10	8	1			5
							11	9									
01	17541	X	4342	-0-	-13199	-0-	174	1	4155	2	Y	12	10	1			7
							13	9									
02	4144	X	4144	-0-	-0-	-0-	155	1	3979	2	Y	9	12	1			4
							10	9									
*03	4317	X	4317	-0-	-0-	-0-	213	1	4086	2	Y	16	17	1			3
							18	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 80 RRCID -> 169796 COMPL. DATE 08/05/1998 TOTAL DEPTH 10894 PERF. 9649 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2415	-0-	2415	2415	95	1	2313	3	Y	6	6	1			7
							7	9									
11	DLQ G-10		1985	-0-	1985	4400	90	1	1888	3	Y	6	6	1			7
							7	9									
12	DLQ G-10		1971	-0-	1971	6371	80	1	1887	3	Y	4	4	1			7
							4	9									
01	3000	N	2291	-0-	-709	5662	92	1	2192	2	Y	6	5	1			8
							7	9									
02	2800	N	1837	-0-	-963	4699	69	1	1764	2	Y	4	5	1			7
							4	9									
*03	3100	N	1677	-0-	-1423	3276	83	1	1587	2	Y	6	7	1			6
							7	9									

B.M.T. WELL #: 68 RRCID -> 169816 COMPL. DATE 08/07/1998 TOTAL DEPTH 11220 PERF. 9346 - 10874

10	2914	X	1240	-0-	-1674	-0-	49	1	1188	3	Y	3	6	1			4
							3	9									
11	3060	X	1183	-0-	-1877	-0-	53	1	1126	3	Y	4	5	1			3
							4	9									
12	3162	X	1038	-0-	-2124	-0-	43	1	993	3	Y	2	3	1			2
							2	9									
01	3162	X	999	-0-	-2163	-0-	40	1	956	2	Y	3	3	1			2
							3	9									
02	2660	X	892	-0-	-1768	-0-	33	1	857	2	Y	2	3	1			1
							2	9									
03	1240	X	910	-0-	-330	-0-	45	1	862	2	Y	3	4	1			-0-
							3	9									

B.M.T. WELL #: 67 RRCID -> 169836 COMPL. DATE 08/11/1998 TOTAL DEPTH 11481 PERF. 9389 - 9849

10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	17	1	339	3	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	21	1	483	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	16	1	382	2	Y	-0-					-0-
02	336	N	323	-0-	-13	-0-	12	1	311	2	Y	-0-					-0-
03	403	N	3	-0-	-400	-0-	3	2			Y	-0-					-0-

B.M.T. WELL #: 78 RRCID -> 169838 COMPL. DATE 08/24/1998 TOTAL DEPTH 11200 PERF. 9674 - 10844

10	1395	N	1390	-0-	-5	-0-	55	1	1332	3	Y	3	4	1			-0-
							3	9									
11	1585	N	1585	-0-	-0-	-0-	73	1	1506	3	Y	5	5	1			-0-
							6	9									
12	1482	N	1482	-0-	-0-	-0-	60	1	1419	3	Y	3	3	1			-0-
							3	9									
01	1400	N	1400	-0-	-0-	-0-	56	1	1340	2	Y	4	4	1			-0-
							4	9									
02	1316	N	1035	-0-	-281	-0-	39	1	994	2	Y	2	2	1			-0-
							2	9									
03	1457	N	1099	-0-	-358	-0-	54	1	1041	2	Y	4	4	1			-0-
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. WELL #: 72 RRCID -> 170040 COMPL. DATE 08/08/1998 TOTAL DEPTH 11000 PERF.10457 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	10	1	239	3	Y	1	1	1			-0-
							1	9									
11	235	N	235	-0-	-0-	-0-	11	1	223	3	Y	1	1	1			-0-
							1	9									
12	244	N	244	-0-	-0-	-0-	10	1	233	3	Y	1	1	1			-0-
							1	9									
01	156	N	156	-0-	-0-	-0-	6	1	150	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	14	1	352	2	Y	1	1	1			-0-
							1	9									
*03	222	N	222	-0-	-0-	-0-	11	1	210	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 73 RRCID -> 170217 COMPL. DATE 08/14/1998 TOTAL DEPTH 10800 PERF.10332 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	N	1588	-0-	-0-	-0-	63	1	1521	3	Y	4	5	1			3
							4	9									
11	1630	N	1630	-0-	-0-	-0-	74	1	1550	3	Y	5	5	1			3
							6	9									
12	1647	N	1647	-0-	-0-	-0-	67	1	1576	3	Y	4	3	1			4
							4	9									
01	1736	N	1736	-0-	-0-	-0-	70	1	1660	2	Y	5	4	1			5
							6	9									
02	1613	N	1613	-0-	-0-	-0-	60	1	1549	2	Y	4	4	1			5
							4	9									
03	1643	N	1314	-0-	-329	-0-	65	1	1243	2	Y	5	6	1			4
							6	9									

B.M.T. WELL #: 76 RRCID -> 170304 COMPL. DATE 08/31/1998 TOTAL DEPTH 10500 PERF. 9245 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	N	1847	-0-	-0-	-0-	73	1	1770	3	Y	4	5	1			4
							4	9									
11	1821	N	1821	-0-	-0-	-0-	83	1	1732	3	Y	5	6	1			3
							6	9									
12	1891	N	1819	-0-	-72	-0-	73	1	1742	3	Y	4	3	1			4
							4	9									
01	1860	N	1664	-0-	-196	-0-	67	1	1591	2	Y	5	4	1			5
							6	9									
02	1708	N	1478	-0-	-230	-0-	55	1	1420	2	Y	3	4	1			4
							3	9									
03	1829	N	1622	-0-	-207	-0-	80	1	1535	2	Y	6	6	1			4
							7	9									

B.M.T. WELL #: 83 RRCID -> 170406 COMPL. DATE 09/13/1998 TOTAL DEPTH 10650 PERF. 9022 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7904	-0-	7904	7904	312	1	7571	3	Y	19	22	1			21
							21	9									
11	DLQ G-10		7616	-0-	7616	15520	349	1	7242	3	Y	23	24	1			20
							25	9									
12	DLQ G-10		7800	-0-	7800	23320	315	1	7466	3	Y	17	15	1			22
							19	9									
01	30939	X	7619	-0-	-23320	-0-	306	1	7290	2	Y	21	19	1			24
							23	9									
02	6719	X	6719	-0-	-0-	-0-	251	1	6451	2	Y	15	20	1			19
							17	9									
03	6355	X	6076	-0-	-279	-0-	300	1	5751	2	Y	23	25	1			17
							25	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 96 RRCID -> 170464 COMPL. DATE 09/16/1998 TOTAL DEPTH 11450 PERF.10801 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	11	1	272	3	Y	1	1	1			-0-
							1	9									
11	341	N	341	-0-	-0-	-0-	15	1	325	3	Y	1	1	1			-0-
							1	9									
12	349	N	349	-0-	-0-	-0-	14	1	334	3	Y	1					1
							1	9									
01	279	N	228	-0-	-51	-0-	9	1	218	2	Y	1	1	1			1
							1	9									
02	308	N	277	-0-	-31	-0-	10	1	266	2	Y	1	1	1			1
							1	9									
03	341	N	207	-0-	-134	-0-	10	1	196	2	Y	1					2
							1	9									

B.M.T. WELL #: 91 RRCID -> 170466 COMPL. DATE 09/23/1998 TOTAL DEPTH 11200 PERF. 9428 - 10634

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

B.M.T. WELL #: 71 RRCID -> 170548 COMPL. DATE 07/25/1998 TOTAL DEPTH 10493 PERF.10108 - 10253

10	4154	X	3058	-0-	-1096	-0-	121	1	2929	3	Y	7	9	1			14
							8	9									
11	4020	X	3764	-0-	-256	-0-	172	1	3580	3	Y	11	11	1			14
							12	9									
12	4154	X	3804	-0-	-350	-0-	155	1	3640	3	Y	8	7	1			15
							9	9									
01	4040	X	4040	-0-	-0-	-0-	162	1	3866	2	Y	11	9	1			17
							12	9									
02	3561	X	3561	-0-	-0-	-0-	133	1	3419	2	Y	8	10	1			15
							9	9									
03	3875	X	3841	-0-	-34	-0-	190	1	3636	2	Y	14	15	1			14
							15	9									

B.M.T. WELL #: 85 RRCID -> 170764 COMPL. DATE 10/13/1998 TOTAL DEPTH 10750 PERF. 9184 - 10452

10	DLQ G-10		3944	-0-	3944	3944	155	1	3778	3	Y	10	11	1			6
							11	9									
11	DLQ G-10		3951	-0-	3951	7895	180	1	3758	3	Y	12	12	1			6
							13	9									
12	DLQ G-10		4231	-0-	4231	12126	171	1	4050	3	Y	9	7	1			8
							10	9									
01	13727	X	1601	-0-	-12126	-0-	64	1	1531	2	Y	5	6	1			7
							6	9									
02	2884	X	2485	-0-	-399	-0-	93	1	2386	2	Y	5	7	1			5
							6	9									
03	3193	X	2799	-0-	-394	-0-	138	1	2650	2	Y	10	11	1			4
							11	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 95 RRCID -> 170795 COMPL. DATE 10/11/1998 TOTAL DEPTH 11400 PERF. 9531 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	15	1	365	3	Y	1	1	1			-0-
							1	9									
11	385	N	385	-0-	-0-	-0-	18	1	366	3	Y	1	1	1			-0-
							1	9									
12	407	N	407	-0-	-0-	-0-	17	1	389	3	Y	1					1
							1	9									
01	396	N	396	-0-	-0-	-0-	16	1	379	2	Y	1	1	1			1
							1	9									
02	330	N	330	-0-	-0-	-0-	12	1	317	2	Y	1	1	1			1
							1	9									
*03	383	N	383	-0-	-0-	-0-	19	1	363	2	Y	1	1	1			1
							1	9									

B.M.T. WELL #: 92 RRCID -> 170799 COMPL. DATE 06/01/2010 TOTAL DEPTH 11350 PERF. 7282 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2672	N	2672	-0-	-0-	-0-	105	1	2560	3	Y	6	8	1			7
							7	9									
11	2609	N	2609	-0-	-0-	-0-	119	1	2481	3	Y	8	9	1			6
							9	9									
12	2805	N	2805	-0-	-0-	-0-	114	1	2684	3	Y	6	5	1			7
							7	9									
01	2699	N	2699	-0-	-0-	-0-	108	1	2582	2	Y	8	6	1			9
							9	9									
02	2426	N	2426	-0-	-0-	-0-	91	1	2329	2	Y	5	7	1			7
							6	9									
*03	2733	N	2733	-0-	-0-	-0-	135	1	2587	2	Y	10	10	1			7
							11	9									

FROST NATIONAL BANK WELL #: 67 RRCID -> 170871 COMPL. DATE 09/30/1998 TOTAL DEPTH 10800 PERF.10148 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	30	1	871	3	N	2					37
							2	9									
11	753	N	753	-0-	-0-	-0-	26	1	725	3	N	2	3	1			36
							2	9									
12	434	N	333	-0-	-101	-0-	13	1	319	3	N	1	1	1			36
							1	9									
01	434	N	295	-0-	-139	-0-	10	1	285	2	N	-0-					36
02	392	N	294	-0-	-98	-0-	11	1	283	2	N	-0-					36
03	341	N	333	-0-	-8	-0-	11	1	319	2	N	3	2	1			37
							3	9									

B.M.T. WELL #: 82 RRCID -> 171541 COMPL. DATE 10/27/1998 TOTAL DEPTH 11007 PERF. 9622 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1	-0-	-1797	-0-	1	3			Y	-0-	3	1			-0-
11	1650	X	-0-	-0-	-1650	-0-					Y	-0-					-0-
12	1147	N	87	-0-	-1060	-0-	3	1	84	3	Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 84 RRCID -> 171547 COMPL. DATE 11/10/1998 TOTAL DEPTH 10850 PERF. 9046 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4143	-0-	-569	-0-	163	1	3969	3	Y	10	13	1			4
							11	9									
11	4650	X	3866	-0-	-784	-0-	177	1	3677	3	Y	11	12	1			3
							12	9									
12	4805	X	2053	-0-	-2752	-0-	83	1	1966	3	Y	4	6	1			1
							4	9									
01	4805	X	3012	-0-	-1793	-0-	121	1	2882	2	Y	8	8	1			1
							9	9									
02	4781	X	4781	-0-	-0-	-0-	179	1	4591	2	Y	10	10	1			1
							11	9									
*03	4820	X	4820	-0-	-0-	-0-	238	1	4562	2	Y	18	18	1			1
							20	9									

B.M.T. WELL #: 87 RRCID -> 171549 COMPL. DATE 10/25/1998 TOTAL DEPTH 11160 PERF. 9502 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	726	-0-	-80	-0-	29	1	695	3	Y	2	1	1			1
							2	9									
11	1748	N	1748	-0-	-0-	-0-	80	1	1662	3	Y	5	5	1			1
							6	9									
12	1167	N	1167	-0-	-0-	-0-	47	1	1117	3	Y	3	3	1			1
							3	9									
01	820	N	820	-0-	-0-	-0-	33	1	785	2	Y	2	2	1			1
							2	9									
02	728	N	572	-0-	-156	-0-	21	1	550	2	Y	1	2	1			-0-
							1	9									
03	806	N	440	-0-	-366	-0-	22	1	416	2	Y	2	2	1			-0-
							2	9									

B.M.T. WELL #: 90 RRCID -> 171551 COMPL. DATE 10/03/2006 TOTAL DEPTH 11050 PERF. 9488 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 94 RRCID -> 171552 COMPL. DATE 11/08/1998 TOTAL DEPTH 10600 PERF. 9343 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	30	1	722	3	Y	2	1	1			3
							2	9									
11	724	N	724	-0-	-0-	-0-	33	1	689	3	Y	2	2	1			3
							2	9									
12	1048	N	1048	-0-	-0-	-0-	43	1	1003	3	Y	2	1	1			4
							2	9									
01	1012	N	1012	-0-	-0-	-0-	41	1	968	2	Y	3	2	1			5
							3	9									
02	668	N	668	-0-	-0-	-0-	25	1	642	2	Y	1	2	1			4
							1	9									
*03	730	N	730	-0-	-0-	-0-	36	1	691	2	Y	3	3	1			4
							3	9									

FROST NATIONAL BANK WELL #: 62 RRCID -> 171553 COMPL. DATE 11/19/1998 TOTAL DEPTH 10800 PERF. 9378 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					40
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					40
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 101 RRCID -> 171554 COMPL. DATE 12/08/1998 TOTAL DEPTH 10600 PERF. 9201 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	N	2543	-0-	-0-	-0-	100	1	2436	3	Y	6	7	1			9
							7	9									
11	2496	N	2496	-0-	-0-	-0-	114	1	2374	3	Y	7	8	1			8
							8	9									
12	2527	N	2527	-0-	-0-	-0-	103	1	2418	3	Y	5	4	1			9
							6	9									
01	2512	N	2512	-0-	-0-	-0-	101	1	2403	2	Y	7	6	1			10
							8	9									
02	2302	N	2302	-0-	-0-	-0-	86	1	2210	2	Y	5	7	1			8
							6	9									
03	2480	N	2465	-0-	-15	-0-	122	1	2333	2	Y	9	10	1			7
							10	9									

B.M.T. WELL #: 103 RRCID -> 171556 COMPL. DATE 02/07/2014 TOTAL DEPTH 11250 PERF. 9352 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1273	-0-	1273	1273	50	1	1220	3	Y	3	5	1			-0-
							3	9									
11	DLQ G-10		1238	-0-	1238	2511	57	1	1177	3	Y	4	4	1			-0-
							4	9									
12	DLQ G-10		1248	-0-	1248	3759	51	1	1194	3	Y	3	3	1			-0-
							3	9									
01	3000	N	1267	-0-	-1733	2026	51	1	1212	2	Y	4	3	1			1
							4	9									
02	2800	N	800	-0-	-2000	26	30	1	768	2	Y	2	3	1			-0-
							2	9									
*03	1394	N	1368	-0-	-26	-0-	68	1	1294	2	Y	5	5	1			-0-
							6	9									

B.M.T. WELL #: 110 RRCID -> 171558 COMPL. DATE 12/22/1998 TOTAL DEPTH 10750 PERF. 9062 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	4964	-0-	-2755	-0-	196	1	4755	3	Y	12	18	1			12
							13	9									
11	7470	X	7131	-0-	-339	-0-	326	1	6782	3	Y	21	21	1			12
							23	9									
12	7903	X	7903	-0-	-0-	-0-	319	1	7565	3	Y	17	14	1			15
							19	9									
01	7471	X	6620	-0-	-851	-0-	266	1	6333	2	Y	19	17	1			17
							21	9									
02	6692	X	6618	-0-	-74	-0-	247	1	6356	2	Y	14	18	1			13
							15	9									
*03	7831	X	7831	-0-	-0-	-0-	387	1	7412	2	Y	29	30	1			12
							32	9									

B.M.T. WELL #: 105 RRCID -> 171705 COMPL. DATE 01/08/1999 TOTAL DEPTH 12050 PERF.10082 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. WELL #: 86 RRCID -> 171786 COMPL. DATE 11/25/1998 TOTAL DEPTH 10850 PERF. 9118 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1245	-0-	1245	1245	49	1	1193	3	Y	3	4	1			-0-
							3	9									
11	DLQ G-10		1193	-0-	1193	2438	55	1	1134	3	Y	4	4	1			-0-
							4	9									
12	DLQ G-10		1225	-0-	1225	3663	50	1	1172	3	Y	3	3	1			-0-
							3	9									
01	3000	N	1214	-0-	-1786	1877	49	1	1162	2	Y	3	3	1			-0-
							3	9									
02	2800	N	1086	-0-	-1714	163	41	1	1043	2	Y	2	2	1			-0-
							2	9									
*03	1539	N	1376	-0-	-163	-0-	68	1	1302	2	Y	5	5	1			-0-
							6	9									

FROST NATIONAL BANK WELL #: 60 RRCID -> 172089 COMPL. DATE 11/21/1998 TOTAL DEPTH 10900 PERF. 9296 - 10528

10	2325	N	2084	-0-	-241	-0-	145	1	1939	3	N	-0-					25
11	2160	N	1996	-0-	-164	-0-	136	1	1860	3	N	-0-					25
12	2201	N	2030	-0-	-171	-0-	136	1	1892	3	N	2					27
							2	9									
01	2077	N	1907	-0-	-170	-0-	133	1	1774	2	N	-0-	10	1			17
02	1876	N	1666	-0-	-210	-0-	116	1	1550	2	N	-0-					17
03	2015	N	1964	-0-	-51	-0-	128	1	1836	2	N	-0-					17

FROST NATIONAL BANK WELL #: 61 RRCID -> 172209 COMPL. DATE 02/02/1999 TOTAL DEPTH 10900 PERF. 9329 - 10508

10	1488	N	1388	-0-	-100	-0-	96	1	1291	3	N	1					37
							1	9									
11	1480	N	1480	-0-	-0-	-0-	100	1	1372	3	N	7	9	1			35
							8	9									
12	2117	N	2117	-0-	-0-	-0-	141	1	1965	3	N	10					45
							11	9									
01	1713	N	1713	-0-	-0-	-0-	118	1	1573	2	N	20	65	1			-0-
							22	9									
02	1449	N	1449	-0-	-0-	-0-	101	1	1348	2	N	-0-					-0-
*03	1776	N	1776	-0-	-0-	-0-	115	1	1648	2	N	12					12
							13	9									

B.M.T. WELL #: 111 RRCID -> 172215 COMPL. DATE 01/20/1999 TOTAL DEPTH 10750 PERF. 9108 - 9242

10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

B.M.T. WELL #: 100 RRCID -> 172301 COMPL. DATE 12/07/1998 TOTAL DEPTH 10710 PERF.10174 - 10206

10	617	N	617	-0-	-0-	-0-	25	1	591	3	Y	1	1	1			1
							1	9									
11	624	N	624	-0-	-0-	-0-	29	1	593	3	Y	2	2	1			1
							2	9									
12	633	N	633	-0-	-0-	-0-	25	1	607	3	Y	1	1	1			1
							1	9									
01	639	N	639	-0-	-0-	-0-	26	1	611	2	Y	2	1	1			2
							2	9									
02	550	N	550	-0-	-0-	-0-	21	1	528	2	Y	1	1	1			2
							1	9									
*03	605	N	605	-0-	-0-	-0-	30	1	573	2	Y	2	2	1			2
							2	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 18 RRCID -> 172445 COMPL. DATE 02/02/1999 TOTAL DEPTH 10600 PERF.10154 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2076	N	2076	-0-	-0-	-0-	72	1	2004	3	Y	-0-					8
11	1950	N	1931	-0-	-19	-0-	61	1	1870	3	Y	-0-					8
12	2083	N	2083	-0-	-0-	-0-	2	1	2079	3	Y	2	8	1			2
							2	9									
01	2070	N	2070	-0-	-0-	-0-	2070	2			Y	-0-					2
02	1815	N	1815	-0-	-0-	-0-	12	1	1803	2	Y	-0-					2
03	2015	N	2015	-0-	-0-	-0-	75	1	1939	2	Y	1					3
							1	9									

B.M.T. WELL #: 99 RRCID -> 172473 COMPL. DATE 01/15/1999 TOTAL DEPTH 11700 PERF.10055 - 11338

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

B.M.T. WELL #: 104 RRCID -> 172482 COMPL. DATE 02/05/1999 TOTAL DEPTH 11643 PERF. 9559 - 11114

10	3568	X	3568	-0-	-0-	-0-	142	1	3416	3	Y	9	9	1			7
							10	9									
11	3442	X	3442	-0-	-0-	-0-	157	1	3274	3	Y	10	11	1			6
							11	9									
12	3399	X	3399	-0-	-0-	-0-	138	1	3253	3	Y	7	6	1			7
							8	9									
01	3438	X	3438	-0-	-0-	-0-	138	1	3289	2	Y	10	9	1			8
							11	9									
02	3030	X	3030	-0-	-0-	-0-	113	1	2909	2	Y	7	9	1			6
							8	9									
*03	3563	X	3563	-0-	-0-	-0-	176	1	3373	2	Y	13	13	1			6
							14	9									

B.M.T. WELL #: 108 RRCID -> 172512 COMPL. DATE 03/11/1999 TOTAL DEPTH 10800 PERF.10192 - 10215

10	1541	N	1541	-0-	-0-	-0-	61	1	1476	3	Y	4	5	1			-0-
							4	9									
11	1508	N	1508	-0-	-0-	-0-	69	1	1435	3	Y	4	4	1			-0-
							4	9									
12	1525	N	1525	-0-	-0-	-0-	61	1	1461	3	Y	3	3	1			-0-
							3	9									
01	1550	N	1500	-0-	-50	-0-	60	1	1436	2	Y	4	4	1			-0-
							4	9									
02	1400	N	1383	-0-	-17	-0-	52	1	1328	2	Y	3	3	1			-0-
							3	9									
*03	1523	N	1523	-0-	-0-	-0-	75	1	1441	2	Y	6	6	1			-0-
							7	9									

B.M.T. WELL #: 107 RRCID -> 172534 COMPL. DATE 12/29/1998 TOTAL DEPTH 10800 PERF. 9179 - 10408

10	3174	X	3174	-0-	-0-	-0-	124	1	3041	3	Y	8	9	1			3
							9	9									
11	3000	X	2976	-0-	-24	-0-	136	1	2830	3	Y	9	10	1			2
							10	9									
12	3330	X	3330	-0-	-0-	-0-	135	1	3187	3	Y	7	6	1			3
							8	9									
01	3355	X	3355	-0-	-0-	-0-	135	1	3210	2	Y	9	8	1			4
							10	9									
02	2800	X	2707	-0-	-93	-0-	101	1	2599	2	Y	6	8	1			2
							7	9									
*03	3474	X	3474	-0-	-0-	-0-	172	1	3288	2	Y	13	13	1			2
							14	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 19 RRCID -> 172600 COMPL. DATE 03/03/1999 TOTAL DEPTH 11600 PERF.10973 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2619	N	2619	-0-	-0-	-0-	91	1	2528	3	Y	-0-					11
11	2590	N	2590	-0-	-0-	-0-	82	1	2508	3	Y	-0-					11
12	2674	N	2674	-0-	-0-	-0-	2	1	2669	3	Y	3	10	1			4
							3	9									
01	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					4
02	2356	N	2356	-0-	-0-	-0-	16	1	2340	2	Y	-0-					4
03	2542	N	2508	-0-	-34	-0-	93	1	2414	2	Y	1					5
							1	9									

FROST NATIONAL BANK WELL #: 59 RRCID -> 173323 COMPL. DATE 05/28/1999 TOTAL DEPTH 10700 PERF. 9156 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3014	X	3014	-0-	-0-	-0-	209	1	2805	3	N	-0-					33
11	2810	X	2810	-0-	-0-	-0-	191	1	2613	3	N	5					38
							6	9									
12	2828	X	2828	-0-	-0-	-0-	189	1	2637	3	N	2					40
							2	9									
01	2874	X	2874	-0-	-0-	-0-	201	1	2673	2	N	-0-					40
02	2538	X	2538	-0-	-0-	-0-	176	1	2362	2	N	-0-					40
*03	2975	X	2975	-0-	-0-	-0-	194	1	2781	2	N	-0-					40

TEX-MEX RR CO. 599 WELL #: 1 RRCID -> 173632 COMPL. DATE 12/23/2014 TOTAL DEPTH 10500 PERF. 9037 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERGARA, L. B. STATE WELL #: 1 RRCID -> 174001 COMPL. DATE 08/02/1999 TOTAL DEPTH 10928 PERF. 9568 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7658	-0-	-340	-0-	457	1	7201	3	N	-0-					-0-
11	7710	X	7205	-0-	-505	-0-	424	1	6781	3	N	-0-					-0-
12	7843	X	7343	-0-	-500	-0-	443	1	6900	3	N	-0-					-0-
01	7781	X	7154	-0-	-627	-0-	415	1	6739	2	N	-0-					-0-
02	6972	X	6509	-0-	-463	-0-	464	1	6045	2	N	-0-					-0-
03	7657	X	7143	-0-	-514	-0-	436	1	6707	2	N	-0-					-0-

B.M.T. WELL #: 74 RRCID -> 174539 COMPL. DATE 03/06/2013 TOTAL DEPTH 10847 PERF. 9898 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	905	-0-	-118	-0-	36	1	867	3	Y	2	2	1			-0-
							2	9									
11	1020	N	647	-0-	-373	-0-	30	1	615	3	Y	2	2	1			-0-
							2	9									
12	1037	N	1037	-0-	-0-	-0-	43	1	992	3	Y	2	1	1			1
							2	9									
01	1035	N	1035	-0-	-0-	-0-	42	1	990	2	Y	3	2	1			2
							3	9									
02	822	N	822	-0-	-0-	-0-	31	1	789	2	Y	2	3	1			1
							2	9									
*03	1132	N	1132	-0-	-0-	-0-	56	1	1072	2	Y	4	4	1			1
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 63 RRCID -> 175085 COMPL. DATE 11/05/1999 TOTAL DEPTH 11000 PERF. 9730 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	31	1	419	3	N	-0-					15
11	443	N	443	-0-	-0-	-0-	30	1	411	3	N	2					17
							2	9									
12	504	N	504	-0-	-0-	-0-	34	1	469	3	N	1					18
							1	9									
01	465	N	460	-0-	-5	-0-	32	1	428	2	N	-0-					18
02	420	N	373	-0-	-47	-0-	26	1	347	2	N	-0-					18
03	496	N	424	-0-	-72	-0-	28	1	396	2	N	-0-					18

B.M.T. WELL #: 113 RRCID -> 175581 COMPL. DATE 12/04/1999 TOTAL DEPTH 10592 PERF. 9362 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7271	X	7271	-0-	-0-	-0-	286	1	6965	3	Y	18	20	1			9
							20	9									
11	7959	X	7959	-0-	-0-	-0-	364	1	7569	3	Y	24	24	1			9
							26	9									
12	7513	X	7513	-0-	-0-	-0-	305	1	7190	3	Y	16	14	1			11
							18	9									
01	7724	X	7724	-0-	-0-	-0-	310	1	7390	2	Y	22	19	1			14
							24	9									
02	6609	X	6609	-0-	-0-	-0-	247	1	6347	2	Y	14	20	1			8
							15	9									
*03	8067	X	8067	-0-	-0-	-0-	399	1	7635	2	Y	30	30	1			8
							33	9									

B.M.T. WELL #: 114 RRCID -> 175727 COMPL. DATE 12/30/1999 TOTAL DEPTH 10100 PERF. 9772 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1069	-0-	1069	1069	42	1	1024	3	Y	3	3	1			2
							3	9									
11	DLQ G-10		986	-0-	986	2055	45	1	938	3	Y	3	4	1			1
							3	9									
12	DLQ G-10		995	-0-	995	3050	40	1	953	3	Y	2	2	1			1
							2	9									
01	3000	N	1220	-0-	-1780	1270	49	1	1168	2	Y	3	3	1			1
							3	9									
02	2462	N	1192	-0-	-1270	-0-	44	1	1145	2	Y	3	3	1			1
							3	9									
*03	1330	N	1330	-0-	-0-	-0-	66	1	1258	2	Y	5	6	1			-0-
							6	9									

FROST NATIONAL BANK WELL #: 68 RRCID -> 176021 COMPL. DATE 01/25/2000 TOTAL DEPTH 10590 PERF. 9184 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4677	-0-	-252	-0-	324	1	4345	3	N	7					30
							8	9									
11	4770	X	4568	-0-	-202	-0-	310	1	4252	3	N	5					35
							6	9									
12	5248	X	5248	-0-	-0-	-0-	350	1	4885	3	N	12					47
							13	9									
01	4889	X	4889	-0-	-0-	-0-	341	1	4530	2	N	16					63
							18	9									
02	4256	X	4191	-0-	-65	-0-	291	1	3892	2	N	7					70
							8	9									
03	5239	X	4904	-0-	-335	-0-	319	1	4574	2	N	10					80
							11	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. WELL #: 112 RRCID -> 176438 COMPL. DATE 02/08/2000 TOTAL DEPTH 10900 PERF. 9447 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4319	-0-		4319	4319	170	1	4138	3	Y	10	13	1			3
								11	9									
11	DLQ G-10		4174	-0-		4174	8493	192	1	3969	3	Y	12	14	1			1
								13	9									
12	DLQ G-10		4562	-0-		4562	13055	185	1	4366	3	Y	10	9	1			2
								11	9									
01	17460	X	4405	-0-		-13055	-0-	177	1	4215	2	Y	12	10	1			4
								13	9									
02	4764	X	4764	-0-		-0-	-0-	178	1	4575	2	Y	10	12	1			2
								11	9									
03	4526	X	4098	-0-		-428	-0-	203	1	3878	2	Y	15	16	1			1
								17	9									

B.M.T. WELL #: 126 RRCID -> 176654 COMPL. DATE 03/16/2000 TOTAL DEPTH 10363 PERF. 9818 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2359	-0-		2359	2359	93	1	2259	3	Y	6	6	1			7
								7	9									
11	DLQ G-10		2255	-0-		2255	4614	103	1	2144	3	Y	7	7	1			7
								8	9									
12	DLQ G-10		2341	-0-		2341	6955	94	1	2241	3	Y	5	4	1			8
								6	9									
01	3000	N	2458	-0-		-542	6413	99	1	2351	2	Y	7	6	1			9
								8	9									
02	2800	N	2229	-0-		-571	5842	83	1	2140	2	Y	5	6	1			8
								6	9									
*03	3100	N	2376	-0-		-724	5118	117	1	2249	2	Y	9	9	1			8
								10	9									

B. M. T. WELL #: 121 RRCID -> 176916 COMPL. DATE 03/23/2000 TOTAL DEPTH 11600 PERF. 9490 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-		-0-	-0-	59	1	1442	3	Y	4	5	1			-0-
								4	9									
11	1498	N	1498	-0-		-0-	-0-	69	1	1425	3	Y	4	4	1			-0-
								4	9									
12	1436	N	1436	-0-		-0-	-0-	59	1	1374	3	Y	3	3	1			-0-
								3	9									
01	1489	N	1489	-0-		-0-	-0-	60	1	1425	2	Y	4	4	1			-0-
								4	9									
02	1312	N	1312	-0-		-0-	-0-	49	1	1260	2	Y	3	3	1			-0-
								3	9									
*03	1619	N	1619	-0-		-0-	-0-	80	1	1532	2	Y	6	6	1			-0-
								7	9									

B. M. T. WELL #: 120 RRCID -> 176923 COMPL. DATE 03/07/2000 TOTAL DEPTH 12014 PERF.10546 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3246	X	3246	-0-		-0-	-0-	128	1	3105	3	Y	12	7	1			7
								13	9									
11	3138	X	3138	-0-		-0-	-0-	144	1	2986	3	Y	7	7	1			7
								8	9									
12	3244	X	3244	-0-		-0-	-0-	133	1	3104	3	Y	6	7	1			6
								7	9									
01	3255	X	3206	-0-		-49	-0-	129	1	3073	2	Y	4	7	1			3
								4	9									
02	3033	X	3033	-0-		-0-	-0-	113	1	2916	2	Y	4					7
								4	9									
03	3255	X	3238	-0-		-17	-0-	160	1	3068	2	Y	9	7	1			9
								10	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 70 RRCID -> 176924 COMPL. DATE 04/05/2000 TOTAL DEPTH 10600 PERF.10184 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, GLORIA B.M.T. A WELL #: 3 RRCID -> 177055 COMPL. DATE 04/13/2000 TOTAL DEPTH 10150 PERF. 9532 - 9775

10	DLQ G-10		5908	-0-	5908	5908	252	1	5645	3	Y	10	11	1			45
							11	9									
11	DLQ G-10		6663	-0-	6663	12571	285	1	6327	3	Y	46	10	1			81
							51	9									
12	DLQ G-10		6377	-0-	6377	18948	302	1	6056	3	Y	17	91	1			7
							19	9									
01	25077	X	6129	-0-	-18948	-0-	308	1	5765	2	Y	51	28	1			30
							56	9									
02	5600	X	5273	-0-	-327	-0-	250	1	4989	2	Y	31					61
							34	9									
03	6200	X	5619	-0-	-581	-0-	278	1	5324	2	Y	15	24	1			52
							17	9									

B.M.T. B WELL #: 1 RRCID -> 177252 COMPL. DATE 05/16/2000 TOTAL DEPTH 10000 PERF. 9553 - 9632

10	713	N	692	-0-	-21	-0-	42	1	650	3	N	-0-					43
11	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					43
12	682	N	672	-0-	-10	-0-	41	1	631	3	N	-0-					43
01	782	N	782	-0-	-0-	-0-	45	1	736	2	N	1					44
							1	9									
02	652	N	652	-0-	-0-	-0-	46	1	605	2	N	1					45
							1	9									
*03	768	N	768	-0-	-0-	-0-	47	1	720	2	N	1					46
							1	9									

B. M. T. WELL #: 136 RRCID -> 177258 COMPL. DATE 05/10/2000 TOTAL DEPTH 11800 PERF. 9770 - 11416

10	DLQ G-10		2020	-0-	2020	2020	79	1	1933	3	Y	7	4	1			4
							8	9									
11	DLQ G-10		1924	-0-	1924	3944	89	1	1831	3	Y	4	4	1			4
							4	9									
12	DLQ G-10		2050	-0-	2050	5994	83	1	1963	3	Y	4	4	1			4
							4	9									
01	3000	N	1974	-0-	-1026	4968	79	1	1893	2	Y	2	5	1			1
							2	9									
02	2800	N	1842	-0-	-958	4010	69	1	1770	2	Y	3					4
							3	9									
*03	3100	N	2063	-0-	-1037	2973	102	1	1954	2	Y	6	5	1			5
							7	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 123 RRCID -> 177666 COMPL. DATE 10/04/2005 TOTAL DEPTH 11400 PERF. 9430 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1842	N	1842	-0-	-0-	-0-	72	1	1762	3	Y	7	4	1			6
							8	9									
11	1744	N	1744	-0-	-0-	-0-	80	1	1660	3	Y	4	4	1			6
							4	9									
12	1633	N	1633	-0-	-0-	-0-	65	1	1565	3	Y	3	4	1			5
							3	9									
01	1581	N	1455	-0-	-126	-0-	59	1	1394	2	Y	2	4	1			3
							2	9									
02	1428	N	1346	-0-	-82	-0-	50	1	1294	2	Y	2					5
							2	9									
03	1581	N	1532	-0-	-49	-0-	76	1	1452	2	Y	4	3	1			6
							4	9									

B. M. T. WELL #: 130 RRCID -> 177671 COMPL. DATE 05/26/2000 TOTAL DEPTH 11650 PERF. 9772 - 11455

10	104	N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
01	93	N	43	-0-	-50	-0-	2	1	41	2	Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	1	1	35	2	Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-

FROST NATIONAL BANK WELL #: 71 RRCID -> 178059 COMPL. DATE 06/16/2000 TOTAL DEPTH 10500 PERF. 9522 - 10172

10	806	N	419	-0-	-387	-0-	29	1	390	3	N	-0-					8
11	630	N	329	-0-	-301	-0-	22	1	307	3	N	-0-					8
12	527	N	259	-0-	-268	-0-	17	1	242	3	N	-0-					8
01	434	N	215	-0-	-219	-0-	15	1	200	2	N	-0-					8
02	308	N	175	-0-	-133	-0-	12	1	163	2	N	-0-					8
03	248	N	210	-0-	-38	-0-	14	1	196	2	N	-0-					8

B.M.T. WELL #: 131 RRCID -> 178063 COMPL. DATE 06/23/2000 TOTAL DEPTH 10200 PERF. 9760 - 9858

10	5575	X	5575	-0-	-0-	-0-	221	1	5340	3	Y	13	15	1			12
							14	9									
11	5441	X	5441	-0-	-0-	-0-	249	1	5174	3	Y	16	17	1			11
							18	9									
12	5571	X	5571	-0-	-0-	-0-	225	1	5333	3	Y	12	10	1			13
							13	9									
01	5580	X	5478	-0-	-102	-0-	220	1	5241	2	Y	15	13	1			15
							17	9									
02	5068	X	5037	-0-	-31	-0-	188	1	4837	2	Y	11	14	1			12
							12	9									
03	5611	X	5539	-0-	-72	-0-	274	1	5242	2	Y	21	22	1			11
							23	9									

B.M.T. WELL #: 125 RRCID -> 178247 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10226 - 10242

10	279	N	200	-0-	-79	-0-	8	1	192	3	Y	-0-					5
11	357	N	357	-0-	-0-	-0-	17	1	339	3	Y	1	1	1			5
							1	9									
12	291	N	291	-0-	-0-	-0-	12	1	278	3	Y	1					6
							1	9									
01	329	N	329	-0-	-0-	-0-	13	1	315	2	Y	1	1	1			6
							1	9									
02	367	N	367	-0-	-0-	-0-	14	1	352	2	Y	1	1	1			6
							1	9									
*03	556	N	556	-0-	-0-	-0-	28	1	526	2	Y	2	2	1			6
							2	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 138 RRCID -> 178255 COMPL. DATE 07/26/2000 TOTAL DEPTH 11700 PERF. 9704 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1496	-0-	-54	-0-	59	1	1433	3	Y	4	5	1			-0-
							4	9									
11	1463	N	1463	-0-	-0-	-0-	68	1	1391	3	Y	4	4	1			-0-
							4	9									
12	1457	N	1404	-0-	-53	-0-	56	1	1345	3	Y	3	3	1			-0-
							3	9									
01	1488	N	1476	-0-	-12	-0-	59	1	1413	2	Y	4	4	1			-0-
							4	9									
02	1372	N	1137	-0-	-235	-0-	42	1	1092	2	Y	3	3	1			-0-
							3	9									
*03	1433	N	1433	-0-	-0-	-0-	71	1	1356	2	Y	5	5	1			-0-
							6	9									

B. M. T. A WELL #: 3 RRCID -> 178489 COMPL. DATE 08/10/2000 TOTAL DEPTH 10500 PERF. 9388 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8474	-0-	8474	8474	353	1	7905	3	Y	196	36	1			254
							216	9									
11	DLQ G-10		8415	-0-	8415	16889	360	1	8014	3	Y	37	66	1			225
							41	9									
12	DLQ G-10		8463	-0-	8463	25352	397	1	7975	3	Y	83	127	1			181
							91	9									
01	36381	X	11029	-0-	-25352	-0-	555	1	10368	2	Y	96	212	1			65
							106	9									
02	8391	X	8391	-0-	-0-	-0-	400	1	7968	2	Y	21					86
							23	9									
*03	9558	X	9558	-0-	-0-	-0-	473	1	9065	2	Y	18	64	1			40
							20	9									

FROST NATIONAL BANK WELL #: 69 RRCID -> 178578 COMPL. DATE 08/18/2000 TOTAL DEPTH 10488 PERF.10184 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	39	1	522	3	N	-0-					10
11	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-					10
12	880	N	880	-0-	-0-	-0-	59	1	821	3	N	-0-					10
01	714	N	714	-0-	-0-	-0-	50	1	664	2	N	-0-					10
02	557	N	557	-0-	-0-	-0-	39	1	518	2	N	-0-					10
*03	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-					10

SALDIVAR ESTATE WELL #: 20 RRCID -> 178785 COMPL. DATE 08/01/2000 TOTAL DEPTH 11700 PERF. 9886 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3385	-0-	-707	-0-	117	1	3268	3	Y	-0-					16
11	3960	X	3680	-0-	-280	-0-	117	1	3563	3	Y	-0-					16
12	3875	X	3849	-0-	-26	-0-	3	1	3842	3	Y	4	14	1			6
							4	9									
01	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					6
02	3444	X	3348	-0-	-96	-0-	22	1	3326	2	Y	-0-					6
03	3844	X	3524	-0-	-320	-0-	131	1	3392	2	Y	1					7
							1	9									

B.M.T. WELL #: 124 RRCID -> 178904 COMPL. DATE 09/08/2000 TOTAL DEPTH 11672 PERF.10058 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-	1	1			-0-
11	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	43	1	1020	2	Y	3	1	1			2
							3	9									
02	2800	N	3069	-0-	269	269	115	1	2946	2	Y	7	5	1			4
							8	9									
*03	2516	N	2247	-0-	-269	-0-	111	1	2127	2	Y	8	8	1			4
							9	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, GLORIA BMT A WELL #: 2 RRCID -> 178905 COMPL. DATE 06/14/2001 TOTAL DEPTH 10000 PERF. 9512 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2350	-0-	2350	2350	101	1 4 9	2245	3	Y	4	5	1			61
11	DLQ G-10		2250	-0-	2250	4600	96	1 17 9	2137	3	Y	15	4	1			72
12	DLQ G-10		2316	-0-	2316	6916	110	1 7 9	2199	3	Y	6	76	1			2
01	3000	N	2307	-0-	-693	6223	116	1 21 9	2170	2	Y	19	10	1			11
02	2800	N	2118	-0-	-682	5541	100	1 13 9	2005	2	Y	12					23
*03	3100	N	2315	-0-	-785	4756	115	1 7 9	2193	2	Y	6	10	1			19

B.M.T. WELL #: 122 RRCID -> 179510 COMPL. DATE 08/24/2000 TOTAL DEPTH 10450 PERF. 9708 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2641	-0-	2641	2641	104	1 7 9	2530	3	Y	6	8	1			2
11	DLQ G-10		2457	-0-	2457	5098	113	1 8 9	2336	3	Y	7	8	1			1
12	DLQ G-10		2610	-0-	2610	7708	107	1 7 9	2496	3	Y	6	5	1			2
01	3000	N	2193	-0-	-807	6901	88	1 7 9	2098	2	Y	6	5	1			3
02	2800	N	2659	-0-	-141	6760	99	1 7 9	2553	2	Y	6	7	1			2
*03	3100	N	2857	-0-	-243	6517	141	1 12 9	2704	2	Y	11	11	1			2

B.M.T. WELL #: 141 RRCID -> 179836 COMPL. DATE 10/25/2000 TOTAL DEPTH 11600 PERF. 9512 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4269	-0-	-164	-0-	168	1 18 9	4083	3	Y	16	9	1			7
11	4230	X	4140	-0-	-90	-0-	190	1 10 9	3940	3	Y	9	9	1			7
12	4278	X	4205	-0-	-73	-0-	171	1 8 9	4026	3	Y	7	9	1			5
01	4278	X	4076	-0-	-202	-0-	164	1 6 9	3906	2	Y	5	9	1			1
02	3864	X	3775	-0-	-89	-0-	141	1 6 9	3628	2	Y	5					6
*03	4318	X	4318	-0-	-0-	-0-	214	1 13 9	4091	2	Y	12	9	1			9

BMT WELL #: 135 RRCID -> 180056 COMPL. DATE 11/01/2000 TOTAL DEPTH 10700 PERF. 9562 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7157	-0-	7157	7157	282	1 19 9	6856	3	Y	17	19	1			12
11	DLQ G-10		7890	-0-	7890	15047	361	1 25 9	7504	3	Y	23	24	1			11
12	DLQ G-10		4997	-0-	4997	20044	203	1 12 9	4782	3	Y	11	12	1			10
01	26774	X	6730	-0-	-20044	-0-	270	1 21 9	6439	2	Y	19	15	1			14
02	6608	X	6188	-0-	-420	-0-	231	1 15 9	5942	2	Y	14	17	1			11
03	7316	X	6717	-0-	-599	-0-	332	1 28 9	6357	2	Y	25	26	1			10

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 88 RRCID -> 180071 COMPL. DATE 10/27/2000 TOTAL DEPTH 9881 PERF. 9378 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK WELL #: 73 RRCID -> 180192 COMPL. DATE 11/11/2000 TOTAL DEPTH 10430 PERF.10049 - 10069

10	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
12	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-					-0-
02	168	N	123	-0-	-45	-0-	9	1	114	2	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	9	1	133	2	N	-0-					-0-

B.M.T. A WELL #: 5 RRCID -> 180307 COMPL. DATE 12/06/2000 TOTAL DEPTH 10400 PERF. 9368 - 10066

10	6109	X	6109	-0-	-0-	-0-	255	1	5702	3	Y	138	25	1			184
							152	9									
11	5657	X	5657	-0-	-0-	-0-	242	1	5389	3	Y	24	46	1			162
							26	9									
12	5527	X	5527	-0-	-0-	-0-	259	1	5210	3	Y	53	87	1			128
							58	9									
01	5834	X	5834	-0-	-0-	-0-	293	1	5486	2	Y	50	137	1			41
							55	9									
02	5538	X	5538	-0-	-0-	-0-	264	1	5259	2	Y	14					55
							15	9									
*03	5550	X	5550	-0-	-0-	-0-	275	1	5264	2	Y	10	37	1			28
							11	9									

B.M.T. WELL #: 129 RRCID -> 180447 COMPL. DATE 01/03/2001 TOTAL DEPTH 10500 PERF. 9396 - 10000

10	14B2 EXT		NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	3678					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3678					Y	NO RPT					-0-

BMT WELL #: 134 RRCID -> 180831 COMPL. DATE 12/01/2000 TOTAL DEPTH 10294 PERF. 9906 - 10004

10	DLQ G-10		2504	-0-	2504	2504	99	1	2398	3	Y	6	8	1			3
							7	9									
11	DLQ G-10		2437	-0-	2437	4941	112	1	2317	3	Y	7	7	1			3
							8	9									
12	DLQ G-10		2447	-0-	2447	7388	99	1	2342	3	Y	5	4	1			4
							6	9									
01	3000	N	2474	-0-	-526	6862	99	1	2367	2	Y	7	6	1			5
							8	9									
02	2800	N	2311	-0-	-489	6373	86	1	2219	2	Y	5	7	1			3
							6	9									
*03	3100	N	2421	-0-	-679	5694	120	1	2291	2	Y	9	10	1			2
							10	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 26 RRCID -> 181144 COMPL. DATE 01/26/2001 TOTAL DEPTH 11900 PERF. 9974 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5610	-0-	-652	-0-	194	1	5415	3	Y	1					21
							1	9									
11	6060	X	5187	-0-	-873	-0-	165	1	5022	3	Y	-0-					21
12	6262	X	5324	-0-	-938	-0-	4	1	5314	3	Y	5	21	1			5
							6	9									
01	5859	X	5325	-0-	-534	-0-	5325	2			Y	-0-					5
02	5068	X	4798	-0-	-270	-0-	32	1	4766	2	Y	-0-					5
03	5611	X	5258	-0-	-353	-0-	195	1	5061	2	Y	2					7
							2	9									

BENAVIDES, GLORIA BMT A WELL #: 5 RRCID -> 181295 COMPL. DATE 02/02/2001 TOTAL DEPTH 10399 PERF. 9902 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4446	-0-	4446	4446	190	1	4256	3	Y	-0-	15	1			93
11	DLQ G-10		4283	-0-	4283	8729	183	1	4070	3	Y	27	9	1			111
							30	9									
12	DLQ G-10		4401	-0-	4401	13130	209	1	4192	3	Y	-0-	18	1			93
01	17592	X	4462	-0-	-13130	-0-	224	1	4196	2	Y	38	25	1			106
							42	9									
02	4432	X	4432	-0-	-0-	-0-	211	1	4208	2	Y	12					118
							13	9									
*03	4913	X	4913	-0-	-0-	-0-	244	1	4665	2	Y	4	23	1			99
							4	9									

SALDIVAR ESTATE WELL #: 22 RRCID -> 181588 COMPL. DATE 02/08/2001 TOTAL DEPTH 11650 PERF.10143 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	87	1	2425	3	Y	-0-					10
11	2430	N	2316	-0-	-114	-0-	74	1	2242	3	Y	-0-					10
12	2511	N	2467	-0-	-44	-0-	2	1	2462	3	Y	3	10	1			3
							3	9									
01	2511	N	2430	-0-	-81	-0-	2430	2			Y	-0-					3
02	2461	N	2461	-0-	-0-	-0-	16	1	2445	2	Y	-0-					3
03	2480	N	2432	-0-	-48	-0-	90	1	2341	2	Y	1					4
							1	9									

BMT WELL #: 143 RRCID -> 181733 COMPL. DATE 02/16/2001 TOTAL DEPTH 12100 PERF.10122 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	58	1	1399	3	Y	5	3	1			2
							6	9									
11	1549	N	1549	-0-	-0-	-0-	70	1	1476	3	Y	3	3	1			2
							3	9									
12	1863	N	1863	-0-	-0-	-0-	76	1	1784	3	Y	3	4	1			1
							3	9									
01	1941	N	1941	-0-	-0-	-0-	78	1	1861	2	Y	2	3	1			-0-
							2	9									
02	1656	N	1656	-0-	-0-	-0-	62	1	1592	2	Y	2					2
							2	9									
*03	1746	N	1746	-0-	-0-	-0-	86	1	1654	2	Y	5	4	1			3
							6	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 93 RRCID -> 181931 COMPL. DATE 03/20/2001 TOTAL DEPTH 9850 PERF. 9492 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3196	-0-		3196	3196	127	1 9	3060	3	Y	8	10	1			6
11	DLQ G-10		2955	-0-		2955	6151	136	1 9	2809	3	Y	9	10	1			5
12	DLQ G-10		3111	-0-		3111	9262	127	1 9	2976	3	Y	7	6	1			6
01	12431	X	3169	-0-		-9262	-0-	127	1 9	3032	2	Y	9	8	1			7
02	4196	X	4196	-0-		-0-	-0-	157	1 9	4029	2	Y	9	10	1			6
*03	3804	X	3804	-0-		-0-	-0-	188	1 9	3601	2	Y	14	14	1			6
								15										

B.M.T. WELL #: 89 RRCID -> 181942 COMPL. DATE 03/20/2001 TOTAL DEPTH 10300 PERF. 9857 - 9953

10	5270	X	4637	-0-		-633	-0-	183	1 9	4442	3	Y	11	14	1			4
11	5100	X	4550	-0-		-550	-0-	209	1 9	4327	3	Y	13	15	1			2
12	5270	X	4779	-0-		-491	-0-	194	1 9	4574	3	Y	10	9	1			3
01	5053	X	4571	-0-		-482	-0-	184	1 9	4373	2	Y	13	11	1			5
02	4564	X	4308	-0-		-256	-0-	161	1 9	4137	2	Y	9	12	1			2
*03	4778	X	4778	-0-		-0-	-0-	236	1 9	4522	2	Y	18	18	1			2
								20										

TEX-MEX R.R. CO #599 WELL #: 2 RRCID -> 182181 COMPL. DATE 02/28/2001 TOTAL DEPTH 9550 PERF. 9158 - 9180

10	DLQ G-10		3508	-0-		3508	3508	206	1 9	3241	3	Y	55	41	1			27
11	DLQ G-10		3341	-0-		3341	6849	197	1	3144	3	Y	-0-					27
12	DLQ G-10		1901	-0-		1901	8750	115	1	1786	3	Y	-0-					27
01	14271	X	5521	-0-		-8750	-0-	315	1 9	5128	2	Y	71	54	1			44
								78										
02	4382	X	4382	-0-		-0-	-0-	312	1	4070	2	Y	-0-					44
*03	4434	X	4434	-0-		-0-	-0-	271	1	4163	2	Y	-0-					44

BMT WELL #: 133 RRCID -> 182661 COMPL. DATE 04/17/2001 TOTAL DEPTH 10100 PERF. 9778 - 9826

10	3100	N	3178	-0-		78	572	125	1 9	3044	3	Y	8	9	1			6
11	3532	X	2960	-0-		-572	-0-	136	1 9	2814	3	Y	9	10	1			5
12	2767	X	2767	-0-		-0-	-0-	112	1 9	2648	3	Y	6	6	1			5
01	3293	X	3293	-0-		-0-	-0-	132	1 9	3151	2	Y	9	8	1			6
02	2464	X	1892	-0-		-572	-0-	71	1 9	1817	2	Y	4	7	1			3
03	2728	X	2355	-0-		-373	-0-	116	1 9	2229	2	Y	9	10	1			2
								10										

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 77 RRCID -> 182731 COMPL. DATE 04/07/2001 TOTAL DEPTH 10800 PERF. 9428 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	819	-0-	-80	-0-	57	1	762	3	N	-0-					25
11	810	N	754	-0-	-56	-0-	51	1	701	3	N	2					27
							2	9									
12	837	N	792	-0-	-45	-0-	53	1	739	3	N	-0-					27
01	806	N	787	-0-	-19	-0-	55	1	732	2	N	-0-					27
02	700	N	691	-0-	-9	-0-	48	1	643	2	N	-0-					27
03	806	N	798	-0-	-8	-0-	52	1	746	2	N	-0-					27

HUISACHE CATTLE COMPANY WELL #: 1 RRCID -> 182798 COMPL. DATE 04/10/2001 TOTAL DEPTH 10850 PERF.10421 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3505	X	2849	-0-	-656	-0-	98	1	2751	3	N	-0-					-0-
11	2420	X	2420	-0-	-0-	-0-	77	1	2343	3	N	-0-					-0-
12	2321	X	2321	-0-	-0-	-0-	2	1	2319	3	N	-0-					-0-
*01	2193	X	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
*02	1756	X	1756	-0-	-0-	-0-	12	1	1744	2	N	-0-					-0-
*03	2037	X	2037	-0-	-0-	-0-	75	1	1949	2	N	12					12
							13	9									

TEX-MEX RR CO. 599 #4 WELL #: 4 RRCID -> 182962 COMPL. DATE 05/01/2001 TOTAL DEPTH 9520 PERF. 9232 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SALDIVAR ESTATE WELL #: 31 RRCID -> 183166 COMPL. DATE 05/08/2001 TOTAL DEPTH 11761 PERF.10830 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	4	1	109	3	Y	-0-					1
11	130	N	130	-0-	-0-	-0-	4	1	126	3	Y	-0-					1
12	155	N	96	-0-	-59	-0-	96	3			Y	-0-					1
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-					1
02	112	N	107	-0-	-5	-0-	1	1	106	2	Y	-0-					1
03	93	N	87	-0-	-6	-0-	3	1	84	2	Y	-0-					1

BMT WELL #: 132 RRCID -> 183271 COMPL. DATE 06/01/2001 TOTAL DEPTH 9800 PERF. 9491 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SALDIVAR ESTATE WELL #: 30 RRCID -> 183456 COMPL. DATE 06/23/2001 TOTAL DEPTH 11640 PERF. 9922 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4227	X	4227	-0-	-0-	-0-	146	1	4081	3	Y	-0-					25
11	4077	X	4077	-0-	-0-	-0-	129	1	3948	3	Y	-0-					25
12	4209	X	4209	-0-	-0-	-0-	3	1	4202	3	Y	4	17	1			12
							4	9									
01	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-					12
02	3797	X	3797	-0-	-0-	-0-	25	1	3772	2	Y	-0-					12
*03	4187	X	4187	-0-	-0-	-0-	156	1	4029	2	Y	2					14
							2	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 78 RRCID -> 183846 COMPL. DATE 06/27/2001 TOTAL DEPTH 10500 PERF. 9502 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	836	-0-	-32	-0-	58	1	778	3	N	-0-					17
11	881	N	881	-0-	-0-	-0-	60	1	821	3	N	-0-					17
12	837	N	792	-0-	-45	-0-	53	1	738	3	N	1					18
							1	9									
01	837	N	757	-0-	-80	-0-	53	1	704	2	N	-0-					18
02	812	N	671	-0-	-141	-0-	47	1	624	2	N	-0-					18
*03	810	N	810	-0-	-0-	-0-	53	1	757	2	N	-0-					18

B.M.T. WELL #: 137 RRCID -> 183933 COMPL. DATE 05/23/2001 TOTAL DEPTH 12060 PERF.11671 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4506	X	4506	-0-	-0-	-0-	178	1	4309	3	Y	17	9	1			10
							19	9									
11	4473	X	4473	-0-	-0-	-0-	205	1	4258	3	Y	9	9	1			10
							10	9									
12	4558	X	4558	-0-	-0-	-0-	185	1	4364	3	Y	8	10	1			8
							9	9									
01	4522	X	4522	-0-	-0-	-0-	182	1	4333	2	Y	6	10	1			4
							7	9									
02	4248	X	4248	-0-	-0-	-0-	159	1	4082	2	Y	6					10
							7	9									
*03	4715	X	4715	-0-	-0-	-0-	233	1	4467	2	Y	14	10	1			14
							15	9									

SALDIVAR, RAYMUNDO T. WELL #: 3 RRCID -> 183960 COMPL. DATE 06/07/2001 TOTAL DEPTH 10600 PERF. 9578 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					3
11	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					3
12	93	N	41	-0-	-52	-0-	41	3			Y	-0-					3
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					3
02	56	N	16	-0-	-40	-0-	16	2			Y	-0-					3
*03	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					3

BENAVIDES, GLORIA BMT A WELL #: 4 RRCID -> 183999 COMPL. DATE 07/03/2001 TOTAL DEPTH 10250 PERF. 9870 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. D WELL #: 1 RRCID -> 184100 COMPL. DATE 07/05/2001 TOTAL DEPTH 11350 PERF. 9796 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	30	1	750	3	N	-0-					7
11	904	N	904	-0-	-0-	-0-	40	1	833	3	N	28					35
							31	9									
12	792	N	792	-0-	-0-	-0-	33	1	756	3	N	3					38
							3	9									
01	682	N	539	-0-	-143	-0-	21	1	507	2	N	10					48
							11	9									
02	848	N	848	-0-	-0-	-0-	32	1	816	2	N	-0-					48
03	682	N	645	-0-	-37	-0-	32	1	613	2	N	-0-					48

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 139 RRCID -> 184350 COMPL. DATE 07/26/2001 TOTAL DEPTH 10200 PERF. 9752 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4272	-0-	-99	-0-	168	1	4093	3	Y	10	13	1			5
							11	9									
11	4230	X	4181	-0-	-49	-0-	192	1	3976	3	Y	12	14	1			3
							13	9									
12	4340	X	4254	-0-	-86	-0-	173	1	4071	3	Y	9	8	1			4
							10	9									
01	4340	X	4221	-0-	-119	-0-	170	1	4038	2	Y	12	10	1			6
							13	9									
02	3892	X	3852	-0-	-40	-0-	144	1	3699	2	Y	8	11	1			3
							9	9									
03	4309	X	4227	-0-	-82	-0-	209	1	4000	2	Y	16	16	1			3
							18	9									

TEX-MEX RR CO. 599 WELL #: 3 RRCID -> 184400 COMPL. DATE 08/07/2001 TOTAL DEPTH 9300 PERF. 8986 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4794	-0-	4794	4794	281	1	4435	3	Y	71	51	1			37
							78	9									
11	DLQ G-10		4530	-0-	4530	9324	266	1	4264	3	Y	-0-					37
12	DLQ G-10		4680	-0-	4680	14004	282	1	4398	3	Y	-0-					37
01	18635	X	4631	-0-	-14004	-0-	265	1	4304	2	Y	56	50	1			43
							62	9									
02	4148	X	4148	-0-	-0-	-0-	296	1	3852	2	Y	-0-					43
*03	4424	X	4424	-0-	-0-	-0-	270	1	4154	2	Y	-0-					43

B.M.T. WELL #: 156 RRCID -> 184536 COMPL. DATE 07/11/2001 TOTAL DEPTH 10200 PERF.10014 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. WELL #: 140 RRCID -> 184883 COMPL. DATE 08/02/2001 TOTAL DEPTH 11150 PERF.10750 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2663	-0-	-96	-0-	104	1	2548	3	Y	10	5	1			5
							11	9									
11	2609	N	2609	-0-	-0-	-0-	120	1	2483	3	Y	5	6	1			4
							6	9									
12	2652	N	2652	-0-	-0-	-0-	108	1	2538	3	Y	5	6	1			3
							6	9									
01	2666	N	2593	-0-	-73	-0-	104	1	2486	2	Y	3	6	1			-0-
							3	9									
02	2436	N	2309	-0-	-127	-0-	86	1	2220	2	Y	3					3
							3	9									
*03	2679	N	2679	-0-	-0-	-0-	133	1	2537	2	Y	8	6	1			5
							9	9									

HUISACHE CATTLE CO. WELL #: 2 RRCID -> 185168 COMPL. DATE 08/24/2001 TOTAL DEPTH 10911 PERF.10444 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2161	N	2161	-0-	-0-	-0-	75	1	2080	3	N	5					67
							6	9									
11	2054	N	2054	-0-	-0-	-0-	65	1	1976	3	N	12					79
							13	9									
12	1959	N	1959	-0-	-0-	-0-	2	1	1946	3	N	10					89
							11	9									
01	2547	N	2547	-0-	-0-	-0-	2533	2	14	9	N	13					102
02	1836	N	1836	-0-	-0-	-0-	12	1	1811	2	N	12					114
							13	9									
*03	1900	N	1900	-0-	-0-	-0-	70	1	1823	2	N	6					120
							7	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 79 RRCID -> 185250 COMPL. DATE 09/13/2001 TOTAL DEPTH 10910 PERF. 9544 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	8	1	112	3	N	1					48
							1	9									
11	120	N	102	-0-	-18	-0-	7	1	93	3	N	2					50
							2	9									
12	82	N	82	-0-	-0-	-0-	5	1	75	3	N	2					52
							2	9									
01	124	N	39	-0-	-85	-0-	3	1	36	2	N	-0-					52
02	175	N	175	-0-	-0-	-0-	12	1	163	2	N	-0-					52
03	93	N	72	-0-	-21	-0-	5	1	67	2	N	-0-					52

B.M.T. WELL #: 146 RRCID -> 185870 COMPL. DATE 10/04/2001 TOTAL DEPTH 11700 PERF.10095 - 11301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	X	2687	-0-	-0-	-0-	106	1	2570	3	Y	10	5	1			10
							11	9									
11	2228	X	2228	-0-	-0-	-0-	103	1	2119	3	Y	5	5	1			10
							6	9									
12	2976	X	2176	-0-	-800	-0-	88	1	2084	3	Y	4	5	1			9
							4	9									
01	2976	X	2835	-0-	-141	-0-	114	1	2717	2	Y	4	6	1			7
							4	9									
02	2688	X	2227	-0-	-461	-0-	83	1	2141	2	Y	3					10
							3	9									
*03	2993	X	2993	-0-	-0-	-0-	148	1	2835	2	Y	9	6	1			13
							10	9									

B.M.T. A WELL #: 1 RRCID -> 186223 COMPL. DATE 10/11/2001 TOTAL DEPTH 10100 PERF. 9685 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	265	-0-	-169	-0-	16	1	248	3	Y	1					39
							1	9									
11	420	N	298	-0-	-122	-0-	18	1	279	3	Y	1					40
							1	9									
12	527	N	444	-0-	-83	-0-	27	1	417	3	Y	-0-					40
01	716	N	716	-0-	-0-	-0-	41	1	673	2	Y	2					42
							2	9									
02	340	N	340	-0-	-0-	-0-	24	1	316	2	Y	-0-					42
*03	552	N	552	-0-	-0-	-0-	34	1	518	2	Y	-0-					42

B.M.T. WELL #: 160 RRCID -> 186292 COMPL. DATE 11/02/2001 TOTAL DEPTH 10900 PERF. 9636 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1448	-0-	-9	-0-	58	1	1386	3	Y	4	5	1			-0-
							4	9									
11	1485	N	1485	-0-	-0-	-0-	68	1	1413	3	Y	4	4	1			-0-
							4	9									
12	1519	N	1519	-0-	-0-	-0-	61	1	1455	3	Y	3	3	1			-0-
							3	9									
01	1538	N	1538	-0-	-0-	-0-	62	1	1472	2	Y	4	4	1			-0-
							4	9									
02	1415	N	1415	-0-	-0-	-0-	53	1	1359	2	Y	3	3	1			-0-
							3	9									
*03	1578	N	1578	-0-	-0-	-0-	78	1	1493	2	Y	6	6	1			-0-
							7	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 80 RRCID -> 186309 COMPL. DATE 11/15/2001 TOTAL DEPTH 9400 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1385	-0-	-72	-0-	96	1	1286	3	N	3					20
							3	9									
11	1394	N	1394	-0-	-0-	-0-	95	1	1296	3	N	3					23
							3	9									
12	1427	N	1427	-0-	-0-	-0-	95	1	1326	3	N	5					28
							6	9									
01	1395	N	1326	-0-	-69	-0-	93	1	1231	2	N	2					30
							2	9									
02	1288	N	1151	-0-	-137	-0-	80	1	1069	2	N	2					32
							2	9									
03	1426	N	1423	-0-	-3	-0-	93	1	1327	2	N	3					35
							3	9									

TEX-MEX R.R. CO. NO. 599 WELL #: 5 RRCID -> 186357 COMPL. DATE 10/30/2001 TOTAL DEPTH 9500 PERF. 9118 - 9128

10	4541	X	4541	-0-	-0-	-0-	266	1	4200	3	Y	68	49	1			29
							75	9									
11	4320	X	4263	-0-	-57	-0-	251	1	4012	3	Y	-0-					29
12	4537	X	4537	-0-	-0-	-0-	274	1	4263	3	Y	-0-					29
01	4520	X	4520	-0-	-0-	-0-	258	1	4201	2	Y	55	49	1			35
							61	9									
02	4032	X	3993	-0-	-39	-0-	284	1	3709	2	Y	-0-					35
03	4464	X	4355	-0-	-109	-0-	266	1	4089	2	Y	-0-					35

B.M.T. WELL #: 142 RRCID -> 186803 COMPL. DATE 12/21/2001 TOTAL DEPTH 10900 PERF. 9440 - 10583

10	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	1	1			-0-
							1	9									
11	260	N	260	-0-	-0-	-0-	12	1	247	3	Y	1	1	1			-0-
							1	9									
12	288	N	288	-0-	-0-	-0-	12	1	275	3	Y	1	1	1			-0-
							1	9									
01	248	N	233	-0-	-15	-0-	9	1	223	2	Y	1	1	1			-0-
							1	9									
02	252	N	230	-0-	-22	-0-	9	1	220	2	Y	1	1	1			-0-
							1	9									
03	279	N	209	-0-	-70	-0-	10	1	198	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 116 RRCID -> 186827 COMPL. DATE 11/28/2001 TOTAL DEPTH 11250 PERF.10255 - 10848

10	2232	N	2098	-0-	-134	-0-	83	1	2006	3	Y	8	4	1			4
							9	9									
11	2130	N	2065	-0-	-65	-0-	94	1	1967	3	Y	4	4	1			4
							4	9									
12	1953	N	1755	-0-	-198	-0-	71	1	1681	3	Y	3	4	1			3
							3	9									
01	2108	N	2003	-0-	-105	-0-	81	1	1919	2	Y	3	5	1			1
							3	9									
02	1984	N	1984	-0-	-0-	-0-	74	1	1907	2	Y	3					4
							3	9									
*03	2360	N	2360	-0-	-0-	-0-	117	1	2235	2	Y	7	5	1			6
							8	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 157 RRCID -> 186829 COMPL. DATE 12/20/2001 TOTAL DEPTH 10200 PERF. 9805 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3698	-0-	-22	-0-	146	1	3542	3	Y	9	11	1			13
							10	9									
11	3630	X	3605	-0-	-25	-0-	166	1	3427	3	Y	11	11	1			13
							12	9									
12	3751	X	3737	-0-	-14	-0-	152	1	3576	3	Y	8	7	1			14
							9	9									
01	3751	X	3664	-0-	-87	-0-	147	1	3506	2	Y	10	9	1			15
							11	9									
02	3360	X	3267	-0-	-93	-0-	122	1	3137	2	Y	7	9	1			13
							8	9									
*03	3804	X	3804	-0-	-0-	-0-	188	1	3601	2	Y	14	14	1			13
							15	9									

HUISACHE CATTLE COMPANY WELL #: 3 RRCID -> 187050 COMPL. DATE 12/21/2001 TOTAL DEPTH 10800 PERF.10418 - 10434

10	3752	X	3752	-0-	-0-	-0-	130	1	3622	3	N	-0-					-0-
11	3515	X	3515	-0-	-0-	-0-	111	1	3382	3	N	20					20
							22	9									
12	3636	X	3636	-0-	-0-	-0-	3	1	3624	3	N	8					28
							9	9									
01	3426	X	3426	-0-	-0-	-0-	3416	2	10	9	N	9					37
02	2995	X	2995	-0-	-0-	-0-	20	1	2975	2	N	-0-					37
*03	3164	X	3164	-0-	-0-	-0-	117	1	3038	2	N	8					45
							9	9									

B.M.T. C WELL #: 1 RRCID -> 187625 COMPL. DATE 01/12/2002 TOTAL DEPTH 9500 PERF. 9134 - 9141

10	2914	X	2869	-0-	-45	-0-	171	1	2698	3	N	-0-					-0-
11	2820	X	2769	-0-	-51	-0-	163	1	2606	3	N	-0-					-0-
12	2894	X	2894	-0-	-0-	-0-	175	1	2719	3	N	-0-					-0-
01	2896	X	2896	-0-	-0-	-0-	168	1	2728	2	N	-0-					-0-
02	2604	X	2573	-0-	-31	-0-	183	1	2390	2	N	-0-					-0-
03	2883	X	2755	-0-	-128	-0-	168	1	2587	2	N	-0-					-0-

BMT WELL #: 161 RRCID -> 188021 COMPL. DATE 02/20/2002 TOTAL DEPTH 11206 PERF. 9590 - 10730

10	868	N	724	-0-	-144	-0-	29	1	693	3	Y	2	1	1			1
							2	9									
11	908	N	908	-0-	-0-	-0-	42	1	863	3	Y	3	2	1			2
							3	9									
12	868	N	746	-0-	-122	-0-	30	1	714	3	Y	2	1	1			3
							2	9									
01	996	N	996	-0-	-0-	-0-	40	1	953	2	Y	3	2	1			4
							3	9									
02	784	N	528	-0-	-256	-0-	20	1	507	2	Y	1	2	1			3
							1	9									
03	744	N	470	-0-	-274	-0-	23	1	445	2	Y	2	2	1			3
							2	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 29 RRCID -> 188366 COMPL. DATE 03/14/2002 TOTAL DEPTH 12100 PERF.10266 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3432	-0-	-288	-0-	119	1	3313	3	N	-0-					16
11	3600	X	3265	-0-	-335	-0-	104	1	3161	3	N	-0-					16
12	3720	X	3295	-0-	-425	-0-	3	1	3289	3	N	3	13	1			6
							3	9									
01	3565	X	3202	-0-	-363	-0-	3202	2			N	-0-					6
02	3164	X	2920	-0-	-244	-0-	20	1	2900	2	N	-0-					6
03	3441	X	3178	-0-	-263	-0-	118	1	3059	2	N	1					7
							1	9									

FROST NATIONAL BANK WELL #: 81 RRCID -> 188494 COMPL. DATE 02/14/2002 TOTAL DEPTH 9600 PERF. 9266 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2565	-0-	-39	-0-	178	1	2381	3	N	5					74
							6	9									
11	2460	N	2436	-0-	-24	-0-	165	1	2264	3	N	6					80
							7	9									
12	2573	N	2455	-0-	-118	-0-	164	1	2283	3	N	7					87
							8	9									
01	2573	N	2471	-0-	-102	-0-	173	1	2294	2	N	4	71	1			20
							4	9									
02	2268	N	2177	-0-	-91	-0-	151	1	2024	2	N	2					22
							2	9									
*03	2521	N	2521	-0-	-0-	-0-	164	1	2350	2	N	6					28
							7	9									

SALDIVAR ESTATE WELL #: 28 RRCID -> 188504 COMPL. DATE 02/25/2002 TOTAL DEPTH 12115 PERF.10146 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2848	-0-	-345	-0-	99	1	2749	3	Y	-0-					10
11	3090	X	2790	-0-	-300	-0-	89	1	2701	3	Y	-0-					10
12	3038	X	2821	-0-	-217	-0-	2	1	2816	3	Y	3	10	1			3
							3	9									
01	2945	X	2786	-0-	-159	-0-	2786	2			Y	-0-					3
02	2660	X	2553	-0-	-107	-0-	17	1	2536	2	Y	-0-					3
03	2883	X	2735	-0-	-148	-0-	102	1	2632	2	Y	1					4
							1	9									

BMT WELL #: 118 RRCID -> 188676 COMPL. DATE 04/10/2002 TOTAL DEPTH 10100 PERF. 9709 - 9799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5169	-0-	5169	5169	204	1	4952	3	Y	12	14	1			6
							13	9									
11	DLQ G-10		4766	-0-	4766	9935	218	1	4533	3	Y	14	15	1			5
							15	9									
12	DLQ G-10		4909	-0-	4909	14844	199	1	4698	3	Y	11	9	1			7
							12	9									
01	19244	X	4400	-0-	-14844	-0-	177	1	4210	2	Y	12	11	1			8
							13	9									
02	4153	X	4153	-0-	-0-	-0-	155	1	3988	2	Y	9	12	1			5
							10	9									
*03	4435	X	4435	-0-	-0-	-0-	219	1	4197	2	Y	17	18	1			4
							19	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 159 RRCID -> 188686 COMPL. DATE 03/25/2002 TOTAL DEPTH 10317 PERF. 9466 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	28	1	652	3	Y	2	1	1			5
							2	9									
11	636	N	636	-0-	-0-	-0-	30	1	604	3	Y	2	2	1			5
							2	9									
12	680	N	680	-0-	-0-	-0-	27	1	652	3	Y	1	1	1			5
							1	9									
01	651	N	627	-0-	-24	-0-	25	1	600	2	Y	2	1	1			6
							2	9									
02	593	N	593	-0-	-0-	-0-	22	1	570	2	Y	1	1	1			6
							1	9									
03	651	N	613	-0-	-38	-0-	30	1	581	2	Y	2	2	1			6
							2	9									

FROST NATIONAL BANK WELL #: 82 RRCID -> 189147 COMPL. DATE 04/30/2002 TOTAL DEPTH 9600 PERF. 9246 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	24	1	321	3	N	7					42
							8	9									
11	319	N	319	-0-	-0-	-0-	22	1	296	3	N	1	1	1			42
							1	9									
12	744	N	62	-0-	-682	-0-	4	1	58	3	N	-0-					42
01	341	N	217	-0-	-124	-0-	15	1	202	2	N	-0-	42	1			-0-
02	308	N	63	-0-	-245	-0-	4	1	59	2	N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-

HUISACHE CATTLE COMPANY WELL #: 4 RRCID -> 189317 COMPL. DATE 05/10/2002 TOTAL DEPTH 10950 PERF.10493 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

B.M.T. WELL #: 162 RRCID -> 189740 COMPL. DATE 04/22/2002 TOTAL DEPTH 9400 PERF. 9152 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2880	-0-	-3	-0-	172	1	2707	3	Y	1	9	1			3
							1	9									
11	2760	N	2744	-0-	-16	-0-	162	1	2582	3	Y	-0-					3
12	2883	N	2659	-0-	-224	-0-	160	1	2497	3	Y	2					5
							2	9									
*01	2883	N	2571	-0-	-312	-0-	148	1	2414	2	Y	8	11	1			2
							9	9									
*02	2548	N	2309	-0-	-239	-0-	165	1	2144	2	Y	-0-					2
03	2666	N	2538	-0-	-128	-0-	155	1	2383	2	Y	-0-					2

SALDIVAR ESTATE WELL #: 21 RRCID -> 189815 COMPL. DATE 06/15/2002 TOTAL DEPTH 11382 PERF.10370 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	53	1	1481	3	Y	-0-					6
11	1482	N	1482	-0-	-0-	-0-	47	1	1435	3	Y	-0-					6
12	1535	N	1535	-0-	-0-	-0-	1	1	1533	3	Y	1	6	1			1
							1	9									
01	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					1
02	1285	N	1285	-0-	-0-	-0-	9	1	1276	2	Y	-0-					1
*03	1536	N	1536	-0-	-0-	-0-	57	1	1479	2	Y	-0-					1

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. WELL #: 117 RRCID -> 189827 COMPL. DATE 06/08/2002 TOTAL DEPTH 10200 PERF. 9510 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2144	N	2144	-0-	-0-	-0-	85	1	2053	3	Y	5	6	1			13
							6	9									
11	2117	N	2117	-0-	-0-	-0-	97	1	2013	3	Y	6	6	1			13
							7	9									
12	2124	N	2124	-0-	-0-	-0-	86	1	2032	3	Y	5	4	1			14
							6	9									
01	2139	N	1946	-0-	-193	-0-	78	1	1862	2	Y	5	5	1			14
							6	9									
02	1932	N	1845	-0-	-87	-0-	69	1	1772	2	Y	4	5	1			13
							4	9									
*03	2205	N	2205	-0-	-0-	-0-	109	1	2087	2	Y	8	8	1			13
							9	9									

B.M.T. WELL #: 115 RRCID -> 189854 COMPL. DATE 06/13/2002 TOTAL DEPTH 10250 PERF. 9935 - 9949

10	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	3	1	74	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	6	1	143	2	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	13	1	251	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 169 RRCID -> 189968 COMPL. DATE 06/19/2002 TOTAL DEPTH 9849 PERF. 9376 - 9504

10	2120	N	2120	-0-	-0-	-0-	83	1	2031	3	Y	5	6	1			10
							6	9									
11	2078	N	2078	-0-	-0-	-0-	95	1	1976	3	Y	6	6	1			10
							7	9									
12	2077	N	2053	-0-	-24	-0-	83	1	1966	3	Y	4	4	1			10
							4	9									
01	2108	N	1999	-0-	-109	-0-	80	1	1912	2	Y	6	5	1			11
							7	9									
02	1932	N	1816	-0-	-116	-0-	68	1	1744	2	Y	4	5	1			10
							4	9									
03	2046	N	1971	-0-	-75	-0-	97	1	1866	2	Y	7	8	1			9
							8	9									

B.M.T. WELL #: 170 RRCID -> 190229 COMPL. DATE 07/23/2002 TOTAL DEPTH 11000 PERF. 9958 - 9972

10	DLQ G-10		4590	-0-	4590	4590	181	1	4397	3	Y	11	14	1			7
							12	9									
11	DLQ G-10		4468	-0-	4468	9058	205	1	4249	3	Y	13	14	1			6
							14	9									
12	DLQ G-10		4278	-0-	4278	13336	173	1	4095	3	Y	9	8	1			7
							10	9									
01	17435	X	4099	-0-	-13336	-0-	165	1	3922	2	Y	11	10	1			8
							12	9									
02	3653	X	3653	-0-	-0-	-0-	136	1	3508	2	Y	8	11	1			5
							9	9									
*03	4051	X	4051	-0-	-0-	-0-	200	1	3834	2	Y	15	16	1			4
							17	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 171 RRCID -> 190232 COMPL. DATE 07/10/2002 TOTAL DEPTH 9525 PERF. 9153 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1352	-0-	-2058	-0-	81	1	1271	3	Y	-0-	8	1			-0-
11	3300	X	3028	-0-	-272	-0-	178	1	2850	3	Y	-0-					-0-
12	3410	X	1116	-0-	-2294	-0-	67	1	1048	3	Y	1					1
							1	9									
01	3410	X	2349	-0-	-1061	-0-	136	1	2204	2	Y	8	9	1			-0-
							9	9									
*02	2991	X	2991	-0-	-0-	-0-	213	1	2778	2	Y	-0-					-0-
03	3131	X	3044	-0-	-87	-0-	186	1	2858	2	Y	-0-					-0-

B. M. T. WELL #: 165 RRCID -> 190242 COMPL. DATE 07/09/2002 TOTAL DEPTH 10050 PERF. 9644 - 9660

10	DLQ G-10		2137	-0-	2137	2137	83	1	2048	3	Y	5	6	1			7
							6	9									
11	DLQ G-10		2081	-0-	2081	4218	95	1	1979	3	Y	6	6	1			7
							7	9									
12	DLQ G-10		2030	-0-	2030	6248	81	1	1945	3	Y	4	4	1			7
							4	9									
01	3000	N	2067	-0-	-933	5315	83	1	1977	2	Y	6	5	1			8
							7	9									
02	2800	N	1911	-0-	-889	4426	71	1	1836	2	Y	4	5	1			7
							4	9									
*03	3100	N	2210	-0-	-890	3536	109	1	2092	2	Y	8	8	1			7
							9	9									

B.M.T. WELL #: 172 RRCID -> 190413 COMPL. DATE 07/04/2002 TOTAL DEPTH 11400 PERF. 9842 - 11060

10	T. A.		38	-0-	38	38	38	3			Y	-0-					-0-
11	T. A.		38	-0-	38	76	2	1	36	3	Y	-0-					-0-
12	T. A.		27	-0-	27	103	27	3			Y	-0-					-0-
01	141	X	38	-0-	-103	-0-	2	1	36	2	Y	-0-					-0-
02	25	X	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-

B.M.T. WELL #: 163 RRCID -> 190447 COMPL. DATE 07/26/2002 TOTAL DEPTH 10960 PERF.10594 - 10675

10	DLQ G-10		6885	-0-	6885	6885	271	1	6584	3	Y	27	15	1			20
							30	9									
11	DLQ G-10		6446	-0-	6446	13331	295	1	6136	3	Y	14	15	1			19
							15	9									
12	DLQ G-10		6301	-0-	6301	19632	255	1	6033	3	Y	12	15	1			16
							13	9									
01	25390	X	5758	-0-	-19632	-0-	232	1	5517	2	Y	8	15	1			9
							9	9									
02	5213	X	5213	-0-	-0-	-0-	195	1	5009	2	Y	8					17
							9	9									
*03	5556	X	5556	-0-	-0-	-0-	275	1	5262	2	Y	17	13	1			21
							19	9									

FROST NATIONAL BANK WELL #: 84 RRCID -> 191667 COMPL. DATE 08/20/2002 TOTAL DEPTH 9520 PERF. 9186 - 9196

10	2356	N	1990	-0-	-366	-0-	133	1	1785	3	N	65					84
							72	9									
11	2190	N	1828	-0-	-362	-0-	111	1	1519	3	N	180	159	1			105
							198	9									
12	2077	N	1791	-0-	-286	-0-	109	1	1519	3	N	148	124	1			129
							163	9									
01	1984	N	1447	-0-	-537	-0-	101	1	1346	2	N	-0-	114	1			15
02	2096	N	2096	-0-	-0-	-0-	141	1	1890	2	N	59	35	1			39
							65	9									
*03	2767	N	2767	-0-	-0-	-0-	169	1	2427	2	N	155	134	1			60
							171	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. C WELL #: 2 RRCID -> 192069 COMPL. DATE 10/26/2002 TOTAL DEPTH 9528 PERF. 9045 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4788	-0-	-1350	-0-	285	1	4496	3	N	6					88
							7	9									
11	6060	X	4335	-0-	-1725	-0-	255	1	4071	3	N	8					96
							9	9									
12	6262	X	4559	-0-	-1703	-0-	275	1	4276	3	N	7					103
							8	9									
01	6262	X	4328	-0-	-1934	-0-	250	1	4070	2	N	7					110
							8	9									
02	5068	X	4294	-0-	-774	-0-	305	1	3981	2	N	7					117
							8	9									
03	4774	X	4774	-0-	-0-	-0-	292	1	4479	2	N	3					120
							3	9									

HUISACHE CATTLE CO. WELL #: 5 RRCID -> 192100 COMPL. DATE 09/04/2002 TOTAL DEPTH 10950 PERF.10659 - 10667

10	1519	N	1327	-0-	-192	-0-	46	1	1281	3	N	-0-					32
11	1480	N	1480	-0-	-0-	-0-	47	1	1433	3	N	-0-					32
12	1455	N	1455	-0-	-0-	-0-	1	1	1452	3	N	2					34
							2	9									
01	1443	N	1443	-0-	-0-	-0-	1434	2	9	9	N	8					42
02	1372	N	1246	-0-	-126	-0-	8	1	1238	2	N	-0-					42
03	1457	N	1401	-0-	-56	-0-	52	1	1341	2	N	7					49
							8	9									

FROST NATIONAL BANK WELL #: 85 RRCID -> 192421 COMPL. DATE 11/20/2002 TOTAL DEPTH 9600 PERF. 9266 - 9272

10	601	N	601	-0-	-0-	-0-	42	1	559	3	N	-0-					19
11	570	N	566	-0-	-4	-0-	38	1	528	3	N	-0-					19
12	589	N	571	-0-	-18	-0-	38	1	533	3	N	-0-					19
01	589	N	471	-0-	-118	-0-	33	1	438	2	N	-0-					19
02	532	N	435	-0-	-97	-0-	30	1	405	2	N	-0-					19
*03	567	N	567	-0-	-0-	-0-	37	1	530	2	N	-0-					19

HUISACHE CATTLE CO. WELL #: 6 RRCID -> 192468 COMPL. DATE 12/06/2002 TOTAL DEPTH 11250 PERF.10885 - 10958

10	124	N	124	-0-	-0-	-0-	4	1	120	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	4	1	119	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	1	1	110	2	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	5	1	117	2	N	-0-					-0-

BMT WELL #: 173 RRCID -> 192595 COMPL. DATE 12/02/2002 TOTAL DEPTH 10204 PERF. 9480 - 9586

10	DLQ G-10		2486	-0-	2486	2486	98	1	2381	3	Y	6	6	1			6
							7	9									
11	DLQ G-10		2441	-0-	2441	4927	113	1	2320	3	Y	7	7	1			6
							8	9									
12	DLQ G-10		2518	-0-	2518	7445	103	1	2409	3	Y	5	4	1			7
							6	9									
01	3000	N	2545	-0-	-455	6990	102	1	2435	2	Y	7	6	1			8
							8	9									
02	2800	N	2219	-0-	-581	6409	83	1	2130	2	Y	5	7	1			6
							6	9									
*03	3100	N	2974	-0-	-126	6283	147	1	2815	2	Y	11	12	1			5
							12	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 182 RRCID -> 192596 COMPL. DATE 12/04/2002 TOTAL DEPTH 10250 PERF. 9727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1306	-0-	-864	-0-	52	1	1251	3	Y	3	5	1			8
							3	9									
11	2100	N	1008	-0-	-1092	-0-	46	1	959	3	Y	3	4	1			7
							3	9									
12	1705	N	944	-0-	-761	-0-	38	1	904	3	Y	2	2	1			7
							2	9									
01	1302	N	792	-0-	-510	-0-	32	1	758	2	Y	2	2	1			7
							2	9									
02	952	N	751	-0-	-201	-0-	28	1	721	2	Y	2	3	1			6
							2	9									
03	930	N	741	-0-	-189	-0-	37	1	701	2	Y	3	3	1			6
							3	9									

B.M.T. WELL #: 174 RRCID -> 192881 COMPL. DATE 10/15/2002 TOTAL DEPTH 9500 PERF. 9157 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1283	-0-	-19	-0-	76	1	1207	3	Y	-0-	4	1			6
11	1320	N	1267	-0-	-53	-0-	75	1	1192	3	Y	-0-					6
12	1370	N	1370	-0-	-0-	-0-	83	1	1286	3	Y	1					7
							1	9									
*01	1368	N	1368	-0-	-0-	-0-	79	1	1285	2	Y	4	6	1			5
							4	9									
*02	1238	N	1238	-0-	-0-	-0-	88	1	1150	2	Y	-0-					5
03	1364	N	1334	-0-	-30	-0-	81	1	1253	2	Y	-0-					5

SALDIVAR ESTATE WELL #: 24 RRCID -> 193123 COMPL. DATE 11/26/2002 TOTAL DEPTH 10950 PERF.10532 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3687	-0-	-2	-0-	127	1	3560	3	Y	-0-					15
11	3570	X	3504	-0-	-66	-0-	111	1	3393	3	Y	-0-					15
12	3882	X	3882	-0-	-0-	-0-	3	1	3875	3	Y	4	14	1			5
							4	9									
01	3689	X	2767	-0-	-922	-0-	2767	2			Y	-0-					5
02	3670	X	3670	-0-	-0-	-0-	25	1	3645	2	Y	-0-					5
03	3689	X	3562	-0-	-127	-0-	132	1	3428	2	Y	2					7
							2	9									

B.M.T. WELL #: 179 RRCID -> 193130 COMPL. DATE 12/17/2002 TOTAL DEPTH 9618 PERF. 9090 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3325	-0-	225	225	198	1	3127	3	Y	-0-	18	1			1
11	2950	N	2725	-0-	-225	-0-	160	1	2565	3	Y	-0-					1
12	2613	N	2613	-0-	-0-	-0-	158	1	2454	3	Y	1					2
							1	9									
01	2944	X	2944	-0-	-0-	-0-	170	1	2764	2	Y	9	11	1			-0-
							10	9									
*02	2240	X	2066	-0-	-174	-0-	147	1	1919	2	Y	-0-					-0-
*03	2667	X	2667	-0-	-0-	-0-	163	1	2504	2	Y	-0-					-0-

DERBY WELL #: 2 RRCID -> 193733 COMPL. DATE 10/29/2013 TOTAL DEPTH 11200 PERF.10624 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6470	X	6470	-0-	-0-	-0-	216	1	6241	3	N	12	10	1			14
							13	9									
11	6823	X	6823	-0-	-0-	-0-	240	1	6564	3	N	17	24	1			7
							19	9									
12	6549	X	6549	-0-	-0-	-0-	255	1	6275	3	N	17	15	1			9
							19	9									
01	7013	X	7013	-0-	-0-	-0-	244	1	6757	2	N	11	9	1			11
							12	9									
02	5881	X	5881	-0-	-0-	-0-	214	1	5658	2	N	8	10	1			9
							9	9									
*03	7226	X	7226	-0-	-0-	-0-	232	1	6976	2	N	16	15	1			10
							18	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR, RAYMUNDO T. WELL #: 4 RRCID -> 193865 COMPL. DATE 08/28/2008 TOTAL DEPTH 10880 PERF. 9564 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	11	1	318	3	Y	-0-					2
11	365	N	365	-0-	-0-	-0-	12	1	353	3	Y	-0-					2
12	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					2
01	341	N	338	-0-	-3	-0-	338	2			Y	-0-					2
02	448	N	448	-0-	-0-	-0-	3	1	445	2	Y	-0-					2
03	310	N	115	-0-	-195	-0-	4	1	111	2	Y	-0-					2

B.M.T. B WELL #: 5 RRCID -> 194073 COMPL. DATE 03/13/2003 TOTAL DEPTH 10507 PERF.10060 - 10153

10	DLQ G-10	5772	-0-	5772	5772	246	1	5505	3	Y	19	14	1			87
						21	9									
11	DLQ G-10	5770	-0-	5770	11542	246	1	5462	3	Y	56	109	1			34
						62	9									
12	DLQ G-10	5892	-0-	5892	17434	278	1	5590	3	Y	22	23	1			33
						24	9									
01	23257 X	5823	-0-	-17434	-0-	291	1	5449	2	Y	75	33	1			75
						83	9									
02	5272 X	5272	-0-	-0-	-0-	250	1	4979	2	Y	39					114
						43	9									
*03	5827 X	5827	-0-	-0-	-0-	288	1	5519	2	Y	18					132
						20	9									

B.M.T. WELL #: 185 RRCID -> 194510 COMPL. DATE 03/13/2003 TOTAL DEPTH 10070 PERF. 9584 - 9635

10	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	8	1	166	3	Y	1	1	1			-0-
							1	9									
12	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	1	1			-0-
							1	9									
01	271	N	271	-0-	-0-	-0-	11	1	259	2	Y	1	1	1			-0-
							1	9									
02	235	N	235	-0-	-0-	-0-	9	1	225	2	Y	1	1	1			-0-
							1	9									
*03	215	N	215	-0-	-0-	-0-	11	1	203	2	Y	1	1	1			-0-
							1	9									

B.M.T. B WELL #: 4 RRCID -> 194516 COMPL. DATE 12/09/2002 TOTAL DEPTH 11242 PERF.10011 - 10550

10	DLQ G-10	1911	-0-	1911	1911	82	1	1822	3	Y	6	4	1			64
						7	9									
11	DLQ G-10	1851	-0-	1851	3762	79	1	1753	3	Y	17	68	1			13
						19	9									
12	DLQ G-10	1901	-0-	1901	5663	90	1	1803	3	Y	7	6	1			14
						8	9									
01	3000 N	1949	-0-	-1051	4612	98	1	1825	2	Y	24	10	1			28
						26	9									
02	2800 N	1711	-0-	-1089	3523	81	1	1617	2	Y	12					40
						13	9									
*03	3100 N	1864	-0-	-1236	2287	92	1	1766	2	Y	5					45
						6	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 164 RRCID -> 194658 COMPL. DATE 04/17/2003 TOTAL DEPTH 9500 PERF. 8374 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5792	X	5792	-0-	-0-	-0-	345	1	5447	3	Y	-0-	18	1			2
11	5530	X	5530	-0-	-0-	-0-	325	1	5205	3	Y	-0-					2
12	5704	X	5682	-0-	-22	-0-	343	1	5335	3	Y	4					6
							4	9									
*01	5704	X	5673	-0-	-31	-0-	328	1	5325	2	Y	18	24	1			-0-
							20	9									
*02	5158	X	5158	-0-	-0-	-0-	367	1	4791	2	Y	-0-					-0-
03	5704	X	5565	-0-	-139	-0-	340	1	5225	2	Y	-0-					-0-

B.M.T. WELL #: 176 RRCID -> 195147 COMPL. DATE 04/16/2003 TOTAL DEPTH 10429 PERF. 9946 - 10018

10	1320	N	1320	-0-	-0-	-0-	53	1	1264	3	Y	3	5	1			2
							3	9									
11	1386	N	1386	-0-	-0-	-0-	64	1	1318	3	Y	4	5	1			1
							4	9									
12	2591	N	2591	-0-	-0-	-0-	105	1	2479	3	Y	6	4	1			3
							7	9									
01	2435	N	2435	-0-	-0-	-0-	98	1	2329	2	Y	7	5	1			5
							8	9									
02	2052	N	2052	-0-	-0-	-0-	77	1	1969	2	Y	5	6	1			4
							6	9									
*03	2144	N	2144	-0-	-0-	-0-	106	1	2029	2	Y	8	8	1			4
							9	9									

B. M. T. A WELL #: 7 RRCID -> 195288 COMPL. DATE 05/09/2003 TOTAL DEPTH 10506 PERF. 9878 - 10276

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B. M. T. WELL #: 175 RRCID -> 196034 COMPL. DATE 06/05/2003 TOTAL DEPTH 10427 PERF. 9638 - 10088

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2018

B. M. T. A WELL #: 9 RRCID -> 196765 COMPL. DATE 07/16/2003 TOTAL DEPTH 10718 PERF.10218 - 10230

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

B.M.T. A WELL #: 11 RRCID -> 197061 COMPL. DATE 07/17/2003 TOTAL DEPTH 10594 PERF. 9894 - 10285

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 14 RRCID -> 198146 COMPL. DATE 05/15/2005 TOTAL DEPTH 10628 PERF. 8236 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	35	1	790	3	Y	11	11	1			1
							12	9									
11	665	N	665	-0-	-0-	-0-	28	1	633	3	Y	4	1	1			4
							4	9									
12	589	N	550	-0-	-39	-0-	26	1	524	3	Y	-0-	3	1			1
01	589	N	452	-0-	-137	-0-	23	1	422	2	Y	6	4	1			3
							7	9									
02	532	N	398	-0-	-134	-0-	18	1	365	2	Y	14	12	1			5
							15	9									
03	558	N	413	-0-	-145	-0-	20	1	381	2	Y	11					16
							12	9									

B. M. T. WELL #: 166 RRCID -> 198269 COMPL. DATE 08/06/2003 TOTAL DEPTH 9547 PERF. 9166 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1453	-0-	-35	-0-	87	1	1366	3	Y	-0-	25	1			5
11	1440	N	1381	-0-	-59	-0-	81	1	1300	3	Y	-0-					5
12	1457	N	1414	-0-	-43	-0-	85	1	1328	3	Y	1					6
							1	9									
01	1457	N	1442	-0-	-15	-0-	83	1	1353	2	Y	5	11	1			-0-
							6	9									
*02	1384	N	1384	-0-	-0-	-0-	99	1	1285	2	Y	-0-					-0-
*03	1438	N	1438	-0-	-0-	-0-	88	1	1350	2	Y	-0-					-0-

B.M.T. A WELL #: 20 RRCID -> 198284 COMPL. DATE 10/02/2003 TOTAL DEPTH 10179 PERF. 9764 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	58	1	918	3	Y	4					109
							4	9									
11	965	N	965	-0-	-0-	-0-	56	1	905	3	Y	4					113
							4	9									
12	856	N	856	-0-	-0-	-0-	51	1	805	3	Y	-0-					113
01	806	N	721	-0-	-85	-0-	42	1	677	2	Y	2					115
							2	9									
02	728	N	474	-0-	-254	-0-	34	1	439	2	Y	1					116
							1	9									
*03	899	N	899	-0-	-0-	-0-	55	1	844	2	Y	-0-					116

B. M. T. WELL #: 168 RRCID -> 198398 COMPL. DATE 10/29/2003 TOTAL DEPTH 9580 PERF. 9194 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1350	-0-	-138	-0-	81	1	1269	3	Y	-0-	3	1			-0-
11	1571	N	1571	-0-	-0-	-0-	93	1	1478	3	Y	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	94	1	1458	3	Y	1					1
							1	9									
01	1587	N	1587	-0-	-0-	-0-	92	1	1489	2	Y	5	6	1			-0-
							6	9									
*02	1428	N	1360	-0-	-68	-0-	97	1	1263	2	Y	-0-					-0-
03	1550	N	1477	-0-	-73	-0-	90	1	1387	2	Y	-0-					-0-

B.M.T. B WELL #: 7 RRCID -> 198418 COMPL. DATE 09/27/2003 TOTAL DEPTH 10645 PERF. 9922 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		687	-0-	687	687	29	1	656	3	Y	2	2	1			7
							2	9									
11	DLQ G-10		622	-0-	622	1309	26	1	589	3	Y	6	10	1			3
							7	9									
12	DLQ G-10		136	-0-	136	1445	7	1	128	3	Y	1	3	1			1
							1	9									
01	1509	N	64	-0-	-1445	-0-	3	1	60	2	Y	1	1	1			1
							1	9									
02	504	N	466	-0-	-38	-0-	22	1	441	2	Y	3					4
							3	9									
*03	399	N	399	-0-	-0-	-0-	20	1	378	2	Y	1					5
							1	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. B WELL #: 6 RRCID -> 198849 COMPL. DATE 09/20/2003 TOTAL DEPTH 10520 PERF.10030 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	29	1	653	3	Y	2	1	1			4
							2	9									
11	670	N	670	-0-	-0-	-0-	29	1	634	3	Y	6	7	1			3
							7	9									
12	682	N	678	-0-	-4	-0-	32	1	644	3	Y	2	3	1			2
							2	9									
01	682	N	673	-0-	-9	-0-	34	1	630	2	Y	8	4	1			6
							9	9									
02	616	N	597	-0-	-19	-0-	28	1	565	2	Y	4					10
							4	9									
03	682	N	651	-0-	-31	-0-	32	1	617	2	Y	2					12
							2	9									

SALDIVAR ESTATE WELL #: 32 RRCID -> 198886 COMPL. DATE 11/01/2003 TOTAL DEPTH 11305 PERF. 9978 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1915	-0-	-255	-0-	66	1	1849	3	Y	-0-					12
11	2070	N	1847	-0-	-223	-0-	59	1	1788	3	Y	-0-					12
12	1922	N	1907	-0-	-15	-0-	2	1	1903	3	Y	2	8	1			6
							2	9									
01	1922	N	1885	-0-	-37	-0-	1885	2			Y	-0-					6
02	1736	N	1695	-0-	-41	-0-	11	1	1684	2	Y	-0-					6
*03	1926	N	1926	-0-	-0-	-0-	72	1	1853	2	Y	1					7
							1	9									

RUNNING W. "A" WELL #: 2T RRCID -> 199033 COMPL. DATE 09/24/2003 TOTAL DEPTH 10972 PERF. 9760 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	982	-0-	-196	-0-	59	1	12	2	Y	-0-					4
							911	3									
11	1020	N	972	-0-	-48	-0-	57	1	18	2	Y	-0-					4
							897	3									
12	1054	N	837	-0-	-217	-0-	51	1	786	3	Y	-0-					4
01	1051	N	1051	-0-	-0-	-0-	61	1	990	2	Y	-0-					4
02	896	N	856	-0-	-40	-0-	61	1	795	2	Y	-0-					4
*03	940	N	940	-0-	-0-	-0-	57	1	883	2	Y	-0-					4

B.M.T. A WELL #: 22 RRCID -> 199116 COMPL. DATE 05/03/2005 TOTAL DEPTH 11100 PERF. 7828 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUISACHE CATTLE CO. WELL #: 8 RRCID -> 200066 COMPL. DATE 11/26/2003 TOTAL DEPTH 11236 PERF.10816 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5349	X	5349	-0-	-0-	-0-	185	1	5164	3	N	-0-					-0-
11	4971	X	4971	-0-	-0-	-0-	157	1	4814	3	N	-0-					-0-
12	4992	X	4992	-0-	-0-	-0-	4	1	4988	3	N	-0-					-0-
01	4901	X	4901	-0-	-0-	-0-	4901	2			N	-0-					-0-
02	4256	X	4256	-0-	-0-	-0-	29	1	4227	2	N	-0-					-0-
*03	4556	X	4556	-0-	-0-	-0-	169	1	4387	2	N	-0-					-0-

RUNNING, W. "A" WELL #: 4 L RRCID -> 200359 COMPL. DATE 10/28/2003 TOTAL DEPTH 11500 PERF. 9790 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 145 RRCID -> 201652 COMPL. DATE 02/25/2004 TOTAL DEPTH 11296 PERF. 9930 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2904	-0-	-103	-0-	114	1	2782	3	Y	7	9	1			1
							8	9									
11	2910	X	2708	-0-	-202	-0-	123	1	2576	3	Y	8	9	1			-0-
							9	9									
12	3007	X	2735	-0-	-272	-0-	112	1	2616	3	Y	6	5	1			1
							7	9									
01	3007	X	2737	-0-	-270	-0-	110	1	2618	2	Y	8	6	1			3
							9	9									
02	2632	X	2551	-0-	-81	-0-	95	1	2449	2	Y	6	7	1			2
							7	9									
03	2914	X	2642	-0-	-272	-0-	131	1	2500	2	Y	10	10	1			2
							11	9									

RUNNING W. "A" WELL #: 8 RRCID -> 201862 COMPL. DATE 04/27/2004 TOTAL DEPTH 10000 PERF. 9798 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					3
11	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-					3
12	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					3
01	62	N	8	-0-	-54	-0-	8	2			Y	-0-					3
02	42	N	42	-0-	-0-	-0-	3	1	38	2	Y	1					4
							1	9									
*03	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					4

B.M.T. WELL #: 144 RRCID -> 202117 COMPL. DATE 03/24/2004 TOTAL DEPTH 10238 PERF. 8724 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22993	X	22993	-0-	-0-	-0-	907	1	22025	3	Y	55	70	1			36
							61	9									
11	19321	X	19321	-0-	-0-	-0-	883	1	18375	3	Y	57	67	1			26
							63	9									
12	17407	X	17407	-0-	-0-	-0-	705	1	16660	3	Y	38	36	1			28
							42	9									
01	16098	X	16098	-0-	-0-	-0-	647	1	15401	2	Y	45	42	1			31
							50	9									
02	13394	X	13394	-0-	-0-	-0-	500	1	12862	2	Y	29	41	1			19
							32	9									
*03	14908	X	14908	-0-	-0-	-0-	737	1	14110	2	Y	55	59	1			15
							61	9									

HUISACHE CATTLE CO. WELL #: 9 RRCID -> 202735 COMPL. DATE 04/23/2004 TOTAL DEPTH 11594 PERF.10254 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATA-THOMAS GU WELL #: 1 RRCID -> 203227 COMPL. DATE 05/07/2004 TOTAL DEPTH 9562 PERF. 9045 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2461	N	2461	-0-	-0-	-0-	218	1	2239	3	N	4					97
							4	9									
11	2460	N	2339	-0-	-121	-0-	223	1	2112	3	N	4					101
							4	9									
12	2542	N	2395	-0-	-147	-0-	220	1	2168	3	N	6					107
							7	9									
01	2449	N	2426	-0-	-23	-0-	209	1	2213	2	N	4					111
							4	9									
02	2184	N	2037	-0-	-147	-0-	174	1	1860	2	N	3	18	1			96
							3	9									
03	2387	N	2357	-0-	-30	-0-	201	1	2149	2	N	6					102
							7	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 186 RRCID -> 204075 COMPL. DATE 06/18/2004 TOTAL DEPTH 9629 PERF. 9300 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2287	-0-	2287	2287	136	1	2151	3	Y	-0-	16	1			4
11	DLQ G-10		2223	-0-	2223	4510	131	1	2092	3	Y	-0-					4
12	DLQ G-10		2285	-0-	2285	6795	138	1	2146	3	Y	1					5
							1	9									
*01	3000	N	2273	-0-	-727	6068	131	1	2134	2	Y	7	12	1			-0-
							8	9									
*02	2800	N	2047	-0-	-753	5315	146	1	1901	2	Y	-0-					-0-
*03	3100	N	2236	-0-	-864	4451	137	1	2099	2	Y	-0-					-0-

B.M.T. WELL #: 147 RRCID -> 204635 COMPL. DATE 06/03/2004 TOTAL DEPTH 10390 PERF. 9916 - 10050

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PENA-CUEVA GU WELL #: 1 RRCID -> 207972 COMPL. DATE 09/09/2004 TOTAL DEPTH 9626 PERF. 8806 - 9149

10	2418	N	2414	-0-	-4	-0-	214	1	2196	3	N	4					26
							4	9									
11	2360	N	2360	-0-	-0-	-0-	225	1	2127	3	N	7					33
							8	9									
12	2485	N	2485	-0-	-0-	-0-	227	1	2246	3	N	11					44
							12	9									
01	2465	N	2465	-0-	-0-	-0-	213	1	2250	2	N	2					46
							2	9									
02	2212	N	2082	-0-	-130	-0-	178	1	1901	2	N	3	48	1			1
							3	9									
03	2480	N	2379	-0-	-101	-0-	203	1	2169	2	N	6					7
							7	9									

B.M.T. WELL #: 150 RRCID -> 209134 COMPL. DATE 11/01/2004 TOTAL DEPTH 11018 PERF. 9268 - 10701

10	1891	N	1789	-0-	-102	-0-	71	1	1714	3	Y	4	6	1			10
							4	9									
11	1830	N	1809	-0-	-21	-0-	83	1	1720	3	Y	5	6	1			9
							6	9									
12	1891	N	1085	-0-	-806	-0-	43	1	1040	3	Y	2	3	1			8
							2	9									
01	1798	N	991	-0-	-807	-0-	40	1	948	2	Y	3	3	1			8
							3	9									
02	1680	N	884	-0-	-796	-0-	33	1	849	2	Y	2	3	1			7
							2	9									
*03	1138	N	1138	-0-	-0-	-0-	56	1	1078	2	Y	4	4	1			7
							4	9									

B.M.T. WELL #: 149 RRCID -> 209347 COMPL. DATE 11/01/2004 TOTAL DEPTH 11263 PERF. 9695 - 10962

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	15	-0-	15	15	1	1	14	2		Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, L. B. STATE 740 WELL #: 3 RRCID -> 209645 COMPL. DATE 11/12/2004 TOTAL DEPTH 9648 PERF. 9262 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2235	N	2235	-0-	-0-	-0-	132	1	2099	3	Y	4					106
							4	9									
*06	2152	N	2152	-0-	-0-	-0-	125	1	2027	3	Y	-0-					106
*07	2139	N	2089	-0-	-50	-0-	122	1	1967	3	Y	-0-					106
*08	2263	N	2184	-0-	-79	-0-	123	1	2061	3	Y	-0-					106
*09	2162	N	2162	-0-	-0-	-0-	125	1	2037	3	Y	-0-					106
*10	DLQ G-10		2179	-0-	2179	2179	130	1	2049	3	Y	-0-					106
*11	DLQ G-10		2142	-0-	2142	4321	126	1	2016	3	Y	-0-					106
*12	DLQ G-10		2278	-0-	2278	6599	138	1	2140	3	Y	-0-					106
*01	3000	N	2307	-0-	-693	5906	134	1	2173	2	Y	-0-					106
*02	2800	N	2074	-0-	-726	5180	148	1	1926	2	Y	-0-					106
*03	3100	N	2192	-0-	-908	4272	134	1	2058	2	Y	-0-					106

B.M.T. C WELL #: 7 RRCID -> 212389 COMPL. DATE 06/09/2005 TOTAL DEPTH 10257 PERF. 9357 - 9365

10	1302	N	1287	-0-	-15	-0-	77	1	1207	3	N	3					61
							3	9									
11	1230	N	1075	-0-	-155	-0-	63	1	1008	3	N	4					65
							4	9									
12	1306	N	1306	-0-	-0-	-0-	78	1	1222	3	N	5					70
							6	9									
01	1302	N	1237	-0-	-65	-0-	71	1	1160	2	N	5					75
							6	9									
02	1008	N	980	-0-	-28	-0-	69	1	905	2	N	5					80
							6	9									
03	1302	N	1239	-0-	-63	-0-	76	1	1162	2	N	1					81
							1	9									

B.M.T. WELL #: 188 RRCID -> 212391 COMPL. DATE 06/23/2005 TOTAL DEPTH 11150 PERF. 9532 - 10583

10	DLQ G-10		4021	-0-	4021	4021	158	1	3852	3	Y	10	14	1			9
							11	9									
11	DLQ G-10		2761	-0-	2761	6782	127	1	2625	3	Y	8	11	1			6
							9	9									
12	DLQ G-10		2914	-0-	2914	9696	118	1	2789	3	Y	6	6	1			6
							7	9									
01	12517	X	2821	-0-	-9696	-0-	113	1	2699	2	Y	8	8	1			6
							9	9									
02	3387	X	3387	-0-	-0-	-0-	126	1	3253	2	Y	7	8	1			5
							8	9									
*03	3894	X	3894	-0-	-0-	-0-	192	1	3685	2	Y	15	14	1			6
							17	9									

TAUBMAN WELL #: 1 RRCID -> 212883 COMPL. DATE 04/05/2005 TOTAL DEPTH 9555 PERF. 9016 - 9176

10	4030	X	3274	-0-	-756	-0-	289	1	2975	3	Y	9					44
							10	9									
11	3900	X	2378	-0-	-1522	-0-	226	1	2138	3	Y	13					57
							14	9									
12	4030	X	2968	-0-	-1062	-0-	272	1	2687	3	Y	8					65
							9	9									
01	3751	X	3333	-0-	-418	-0-	287	1	3036	2	Y	9					74
							10	9									
02	3164	X	2620	-0-	-544	-0-	223	1	2388	2	Y	8	26	1			56
							9	9									
03	3286	X	3243	-0-	-43	-0-	277	1	2957	2	Y	8					64
							9	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 106 RRCID -> 217475 COMPL. DATE 09/08/2005 TOTAL DEPTH 11283 PERF. 7494 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	6	1	130	3	Y	1	1	1			-0-
							1	9									
11	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	8	1	209	3	Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	27	1	643	2	Y	1	1	1			-0-
							1	9									
02	112	N	109	-0-	-3	-0-	4	1	105	2	Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	11	1	215	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 148 RRCID -> 218441 COMPL. DATE 12/16/2005 TOTAL DEPTH 11093 PERF. 9527 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	523	-0-	-252	-0-	21	1	501	3	Y	1	1	1			5
							1	9									
11	615	N	615	-0-	-0-	-0-	28	1	585	3	Y	2	2	1			5
							2	9									
12	572	N	572	-0-	-0-	-0-	23	1	548	3	Y	1	1	1			5
							1	9									
01	747	N	747	-0-	-0-	-0-	30	1	715	2	Y	2	1	1			6
							2	9									
02	704	N	704	-0-	-0-	-0-	26	1	676	2	Y	2	1	1			7
							2	9									
*03	733	N	733	-0-	-0-	-0-	36	1	694	2	Y	3	2	1			8
							3	9									

B.M.T. C WELL #: 8 RRCID -> 218668 COMPL. DATE 10/18/2005 TOTAL DEPTH 9658 PERF. 9276 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VERGARA, L.B. STATE 740 WELL #: 4 RRCID -> 220245 COMPL. DATE 11/01/2005 TOTAL DEPTH 11056 PERF. 9285 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	N	1566	-0-	-0-	-0-	93	1	1472	3	Y	1					46
							1	9									
11	1590	N	1520	-0-	-70	-0-	90	1	1430	3	Y	-0-					46
12	1581	N	1547	-0-	-34	-0-	93	1	1453	3	Y	1					47
							1	9									
*01	1581	N	1552	-0-	-29	-0-	90	1	1460	2	Y	2					49
							2	9									
*02	1428	N	1404	-0-	-24	-0-	100	1	1304	2	Y	-0-					49
03	1550	N	1525	-0-	-25	-0-	93	1	1432	2	Y	-0-					49

WARREN, W. K. WELL #: 1 RRCID -> 221156 COMPL. DATE 03/21/2006 TOTAL DEPTH 9536 PERF. 9033 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2365	-0-	2365	2365	210	1	2154	3	Y	1					26
							1	9									
11	DLQ G-10		2326	-0-	2326	4691	222	1	2102	3	Y	2					28
							2	9									
12	DLQ G-10		2303	-0-	2303	6994	212	1	2090	3	Y	1					29
							1	9									
01	3000	N	2433	-0-	-567	6427	210	1	2222	2	Y	1					30
							1	9									
02	2800	N	2086	-0-	-714	5713	178	1	1905	2	Y	3					33
							3	9									
*03	3100	N	2410	-0-	-690	5023	206	1	2203	2	Y	1					34
							1	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 152 RRCID -> 222753 COMPL. DATE 08/16/2006 TOTAL DEPTH 11125 PERF.10748 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	781	-0-	-1203	-0-	30	1	749	3	Y	2	3	1			10
							2	9									
11	1830	N	741	-0-	-1089	-0-	34	1	705	3	Y	2	2	1			10
							2	9									
12	1847	N	1847	-0-	-0-	-0-	74	1	1769	3	Y	4	3	1			11
							4	9									
01	2798	N	2798	-0-	-0-	-0-	112	1	2677	2	Y	8	5	1			14
							9	9									
02	2353	N	2353	-0-	-0-	-0-	88	1	2259	2	Y	5	6	1			13
							6	9									
*03	2536	N	2536	-0-	-0-	-0-	125	1	2401	2	Y	9	10	1			12
							10	9									

TAUBMAN WELL #: 6 RRCID -> 223361 COMPL. DATE 08/01/2006 TOTAL DEPTH 9517 PERF. 9174 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	594	-0-	-212	-0-	53	1	540	3	Y	1					7
							1	9									
11	690	N	596	-0-	-94	-0-	57	1	536	3	Y	3					10
							3	9									
12	713	N	485	-0-	-228	-0-	45	1	439	3	Y	1					11
							1	9									
01	589	N	474	-0-	-115	-0-	41	1	432	2	Y	1					12
							1	9									
02	560	N	444	-0-	-116	-0-	38	1	405	2	Y	1	5	1			8
							1	9									
*03	685	N	685	-0-	-0-	-0-	59	1	625	2	Y	1					9
							1	9									

BRUNI MINERAL TRUST "A" WELL #: 45 RRCID -> 224027 COMPL. DATE 11/11/2006 TOTAL DEPTH 10300 PERF. 8472 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	59
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	59
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	59
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	59
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	59
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	59

BRUNI MINERAL TRUST "A" WELL #: 47 RRCID -> 224744 COMPL. DATE 12/08/2006 TOTAL DEPTH 10500 PERF. 8904 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	24	1	9	2	N	-0-					55
							651	3									
11	660	N	634	-0-	-26	-0-	20	1	12	2	N	-0-					55
							602	3									
12	682	N	648	-0-	-34	-0-	1	1	647	3	N	-0-					55
01	682	N	625	-0-	-57	-0-	623	2	2	9	N	2					57
02	588	N	571	-0-	-17	-0-	4	1	566	2	N	1					58
							1	9									
03	651	N	588	-0-	-63	-0-	22	1	560	2	N	5					63
							6	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
WARREN, W. K. WELL #: 2 RRCID -> 225799 COMPL. DATE 11/09/2006 TOTAL DEPTH 9673 PERF. 9060 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3712	-0-	-287	-0-	328	1	3382	3	Y	2					34
							2	9									
11	3810	X	3530	-0-	-280	-0-	337	1	3190	3	Y	3					37
							3	9									
12	3813	X	3652	-0-	-161	-0-	335	1	3315	3	Y	2					39
							2	9									
01	3813	X	3728	-0-	-85	-0-	322	1	3403	2	Y	3					42
							3	9									
02	3388	X	3116	-0-	-272	-0-	266	1	2846	2	Y	4					46
							4	9									
03	3720	X	3667	-0-	-53	-0-	314	1	3351	2	Y	2					48
							2	9									

BRUNI MINERAL TRUST "A" WELL #: 46 RRCID -> 226195 COMPL. DATE 03/01/2007 TOTAL DEPTH 10450 PERF. 9168 - 10108

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

STATE RUNNING "W" 598 WELL #: 3 RRCID -> 226647 COMPL. DATE 03/30/2007 TOTAL DEPTH 9770 PERF. 9282 - 9312

10	783	N	783	-0-	-0-	-0-	47	1	10	2	N	-0-					10
							726	3									
11	962	N	962	-0-	-0-	-0-	57	1	18	2	N	1					11
							886	3	1	9							
12	1795	N	1795	-0-	-0-	-0-	108	1	1686	3	N	1					12
							1	9									
*01	1476	N	1476	-0-	-0-	-0-	86	1	1390	2	N	-0-					12
*02	1052	N	1052	-0-	-0-	-0-	75	1	977	2	N	-0-					12
*03	1098	N	1098	-0-	-0-	-0-	67	1	1030	2	N	1					13
							1	9									

BMT 471 WELL #: 2 RRCID -> 227964 COMPL. DATE 12/15/2006 TOTAL DEPTH 9532 PERF. 9202 - 9298

10	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					37
11	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					37
12	93	N	86	-0-	-7	-0-	8	1	75	3	N	3					40
							3	9									
01	69	N	69	-0-	-0-	-0-	6	1	63	2	N	-0-					40
02	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					40
*03	104	N	104	-0-	-0-	-0-	9	1	95	2	N	-0-					40

BMT WELL #: 190 RRCID -> 227965 COMPL. DATE 12/20/2006 TOTAL DEPTH 9502 PERF. 8992 - 9280

10	DLQ G-10		3020	-0-	3020	3020	180	1	2840	3	Y	-0-	60	1			17
11	DLQ G-10		2865	-0-	2865	5885	169	1	2696	3	Y	-0-					17
12	DLQ G-10		2943	-0-	2943	8828	177	1	2764	3	Y	2					19
							2	9									
*01	3000	N	2932	-0-	-68	8760	169	1	2754	2	Y	8	24	1			3
							9	9									
*02	2800	N	2586	-0-	-214	8546	184	1	2402	2	Y	-0-					3
*03	3100	N	2936	-0-	-164	8382	179	1	2757	2	Y	-0-					3

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
WARREN, W. K. WELL #: 4 RRCID -> 230024 COMPL. DATE 06/06/2007 TOTAL DEPTH 9505 PERF. 9024 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	N	2287	-0-		-0-	-0-	203	1	2083	3	Y	1					21
								1	9									
11	2184	N	2184	-0-		-0-	-0-	209	1	1974	3	Y	1					22
								1	9									
12	2156	N	2156	-0-		-0-	-0-	198	1	1957	3	Y	1					23
								1	9									
01	2253	N	2253	-0-		-0-	-0-	195	1	2057	2	Y	1					24
								1	9									
02	1917	N	1917	-0-		-0-	-0-	164	1	1751	2	Y	2					26
								2	9									
*03	2214	N	2214	-0-		-0-	-0-	190	1	2023	2	Y	1					27
								1	9									

MATA-THOMAS GU WELL #: 2 RRCID -> 231876 COMPL. DATE 07/03/2007 TOTAL DEPTH 9500 PERF. 8842 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3327	-0-		-269	-0-	294	1	3024	3	N	8					29
								9	9									
11	3480	X	3216	-0-		-264	-0-	307	1	2902	3	N	6					35
								7	9									
12	3441	X	3285	-0-		-156	-0-	302	1	2975	3	N	7					42
								8	9									
01	3441	X	3312	-0-		-129	-0-	286	1	3020	2	N	5					47
								6	9									
02	3052	X	2839	-0-		-213	-0-	242	1	2591	2	N	5	25	1			27
								6	9									
*03	3328	X	3328	-0-		-0-	-0-	285	1	3035	2	N	7					34
								8	9									

BMT WELL #: 154 RRCID -> 235818 COMPL. DATE 09/17/2007 TOTAL DEPTH 10505 PERF. 10108 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1816	-0-		-106	-0-	72	1	1740	3	Y	4	5	1			3
								4	9									
11	1836	N	1836	-0-		-0-	-0-	83	1	1747	3	Y	5	6	1			2
								6	9									
12	1833	N	1833	-0-		-0-	-0-	73	1	1756	3	Y	4	3	1			3
								4	9									
01	1829	N	845	-0-		-984	-0-	34	1	809	2	Y	2	3	1			2
								2	9									
02	1708	N	305	-0-		-1403	-0-	11	1	293	2	Y	1	2	1			1
								1	9									
03	1829	N	386	-0-		-1443	-0-	19	1	366	2	Y	1	2	1			-0-
								1	9									

WARREN, W. K. WELL #: 5 RRCID -> 236542 COMPL. DATE 12/16/2007 TOTAL DEPTH 9827 PERF. 9358 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
TEX-MEX RR CO. 599 WELL #: 6 RRCID -> 236543 COMPL. DATE 12/29/2007 TOTAL DEPTH 9429 PERF. 9187 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3815	-0-	3815	3815	224	1	3528	3	Y	57	42	1			25
							63	9									
11	DLQ G-10		3593	-0-	3593	7408	212	1	3381	3	Y	-0-					25
12	DLQ G-10		3758	-0-	3758	11166	227	1	3531	3	Y	-0-					25
01	14901	X	3735	-0-	-11166	-0-	214	1	3471	2	Y	45	40	1			30
							50	9									
02	3349	X	3349	-0-	-0-	-0-	239	1	3110	2	Y	-0-					30
*03	3604	X	3604	-0-	-0-	-0-	220	1	3384	2	Y	-0-					30

WARREN, W. K. WELL #: 3 RRCID -> 236544 COMPL. DATE 01/13/2008 TOTAL DEPTH 9534 PERF. 8998 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. WELL #: 187 RRCID -> 237155 COMPL. DATE 11/09/2007 TOTAL DEPTH 9840 PERF. 9448 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0-	-0-	102	1	2481	3	Y	6	8	1			13
							7	9									
11	2516	N	2516	-0-	-0-	-0-	115	1	2393	3	Y	7	8	1			12
							8	9									
12	2549	N	2549	-0-	-0-	-0-	104	1	2439	3	Y	5	5	1			12
							6	9									
01	2604	N	2566	-0-	-38	-0-	103	1	2455	2	Y	7	6	1			13
							8	9									
02	2352	N	2345	-0-	-7	-0-	88	1	2251	2	Y	5	7	1			11
							6	9									
*03	2578	N	2578	-0-	-0-	-0-	127	1	2440	2	Y	10	10	1			11
							11	9									

STATE RUNNING "W" 598 WELL #: 1 RRCID -> 239331 COMPL. DATE 03/15/2008 TOTAL DEPTH 10100 PERF. 9546 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARREN, W. K. WELL #: 6 RRCID -> 242326 COMPL. DATE 06/18/2008 TOTAL DEPTH 9641 PERF. 9132 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	99	1	1016	3	Y	1					9
							1	9									
11	1090	N	1090	-0-	-0-	-0-	104	1	985	3	Y	1					10
							1	9									
12	1147	N	1110	-0-	-37	-0-	102	1	1007	3	Y	1					11
							1	9									
01	1129	N	1129	-0-	-0-	-0-	97	1	1031	2	Y	1					12
							1	9									
02	1008	N	975	-0-	-33	-0-	83	1	891	2	Y	1					13
							1	9									
*03	1118	N	1118	-0-	-0-	-0-	96	1	1022	2	Y	-0-					13

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT 471 WELL #: 1 RRCID -> 243242 COMPL. DATE 04/06/2008 TOTAL DEPTH 9670 PERF. 9156 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3176	-0-	-513	-0-	281	1	2888	3	N	6					52
							7	9									
11	3570	X	2155	-0-	-1415	-0-	206	1	1945	3	N	4					56
							4	9									
12	3410	X	2962	-0-	-448	-0-	272	1	2682	3	N	7					63
							8	9									
01	3348	X	2863	-0-	-485	-0-	247	1	2614	2	N	2					65
							2	9									
02	2968	X	2409	-0-	-559	-0-	205	1	2198	2	N	5	21	1			49
							6	9									
03	3162	X	2876	-0-	-286	-0-	246	1	2626	2	N	4					53
							4	9									

B.M.T. WELL #: 191 RRCID -> 245744 COMPL. DATE 12/07/2008 TOTAL DEPTH 9879 PERF. 8262 - 9315

10	DLQ G-10		5485	-0-	5485	5485	327	1	5158	3	Y	-0-	17	1			8
11	DLQ G-10		5734	-0-	5734	11219	337	1	5397	3	Y	-0-					8
12	DLQ G-10		5716	-0-	5716	16935	345	1	5368	3	Y	3					11
							3	9									
*01	22643	X	5708	-0-	-16935	-0-	330	1	5358	2	Y	18	24	1			5
							20	9									
*02	4974	X	4974	-0-	-0-	-0-	354	1	4620	2	Y	-0-					5
*03	5901	X	5901	-0-	-0-	-0-	361	1	5540	2	Y	-0-					5

V & W RANCH WELL #: 1 RRCID -> 245758 COMPL. DATE 02/19/2008 TOTAL DEPTH 11000 PERF.10288 - 10352

10	186	N	147	-0-	-39	-0-	5	1	142	3	N	-0-					33
11	150	N	137	-0-	-13	-0-	5	1	132	3	N	-0-					33
12	370	N	370	-0-	-0-	-0-	13	1	337	3	N	18					51
							20	9									
01	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					51
02	200	N	200	-0-	-0-	-0-	7	1	193	2	N	-0-					51
03	310	N	207	-0-	-103	-0-	7	1	198	2	N	2	1	1			52
							2	9									

B.M.T. WELL #: 196 RRCID -> 247383 COMPL. DATE 08/23/2008 TOTAL DEPTH 10320 PERF. 9580 - 9880

10	2232	N	1971	-0-	-261	-0-	79	1	1886	3	Y	5	6	1			5
							6	9									
11	2130	N	1999	-0-	-131	-0-	92	1	1900	3	Y	6	6	1			5
							7	9									
12	2088	N	2088	-0-	-0-	-0-	84	1	1998	3	Y	5	4	1			6
							6	9									
01	2272	N	2272	-0-	-0-	-0-	91	1	2174	2	Y	6	5	1			7
							7	9									
02	2124	N	2124	-0-	-0-	-0-	79	1	2039	2	Y	5	5	1			7
							6	9									
*03	2389	N	2389	-0-	-0-	-0-	118	1	2261	2	Y	9	9	1			7
							10	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 193 RRCID -> 248706 COMPL. DATE 04/02/2009 TOTAL DEPTH 9415 PERF. 8880 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	59	1	925	3	Y	-0-	9	1			1
11	931	N	931	-0-	-0-	-0-	55	1	876	3	Y	-0-					1
12	968	N	968	-0-	-0-	-0-	58	1	909	3	Y	1					2
							1	9									
01	973	N	973	-0-	-0-	-0-	56	1	914	2	Y	3	5	1			-0-
							3	9									
*02	855	N	855	-0-	-0-	-0-	61	1	794	2	Y	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	57	1	875	2	Y	-0-					-0-

B.M.T. C WELL #: 9 RRCID -> 250369 COMPL. DATE 03/13/2008 TOTAL DEPTH 9624 PERF. 9146 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					41
02	156	N	156	-0-	-0-	-0-	11	1	145	2	N	-0-					41
*03	267	N	267	-0-	-0-	-0-	16	1	251	2	N	-0-					41

B.M.T. A WELL #: 30 RRCID -> 252112 COMPL. DATE 05/23/2009 TOTAL DEPTH 10394 PERF.10052 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2927	-0-	2927	2927	125	1	2791	3	Y	10	29	1			3
							11	9									
11	DLQ G-10		2783	-0-	2783	5710	120	1	2659	3	Y	4	1	1			6
							4	9									
12	DLQ G-10		2710	-0-	2710	8420	129	1	2581	3	Y	-0-	3	1			3
01	3000	N	2608	-0-	-392	8028	132	1	2469	2	Y	6	4	1			5
							7	9									
02	2800	N	2616	-0-	-184	7844	124	1	2477	2	Y	14	13	1			6
							15	9									
*03	3100	N	2731	-0-	-369	7475	135	1	2584	2	Y	11					17
							12	9									

PENA-CUEVA GU WELL #: 2 RRCID -> 253088 COMPL. DATE 03/17/2009 TOTAL DEPTH 9536 PERF. 8796 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3318	-0-	-30	-0-	294	1	3017	3	N	6					24
							7	9									
11	3240	X	3129	-0-	-111	-0-	298	1	2822	3	N	8					32
							9	9									
12	3348	X	3215	-0-	-133	-0-	295	1	2911	3	N	8					40
							9	9									
01	3348	X	3207	-0-	-141	-0-	277	1	2927	2	N	3					43
							3	9									
02	3024	X	2679	-0-	-345	-0-	228	1	2447	2	N	4	43	1			4
							4	9									
03	3317	X	3158	-0-	-159	-0-	270	1	2877	2	N	10					14
							11	9									

B.M.T. WELL #: 194 RRCID -> 253810 COMPL. DATE 08/21/2009 TOTAL DEPTH 10441 PERF. 9716 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3260	X	3260	-0-	-0-	-0-	128	1	3123	3	Y	8	9	1			3
							9	9									
11	2940	X	2894	-0-	-46	-0-	133	1	2751	3	Y	9	10	1			2
							10	9									
12	3038	X	2780	-0-	-258	-0-	113	1	2660	3	Y	6	6	1			2
							7	9									
01	3038	X	1644	-0-	-1394	-0-	66	1	1572	2	Y	5	5	1			2
							6	9									
02	3685	X	3685	-0-	-0-	-0-	138	1	3538	2	Y	8	8	1			2
							9	9									
*03	3504	X	3504	-0-	-0-	-0-	173	1	3317	2	Y	13	13	1			2
							14	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 34 RRCID -> 255372 COMPL. DATE 04/21/2010 TOTAL DEPTH 10547 PERF. 7900 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3315	-0-	3315	3315	142	1	3162	3	Y	10	20	1			3
							11	9									
11	DLQ G-10		3202	-0-	3202	6517	138	1	3060	3	Y	4	1	1			6
							4	9									
12	DLQ G-10		3223	-0-	3223	9740	153	1	3070	3	Y	-0-	3	1			3
01	12911	X	3171	-0-	-9740	-0-	161	1	3003	2	Y	6	4	1			5
							7	9									
02	2825	X	2825	-0-	-0-	-0-	134	1	2676	2	Y	14	13	1			6
							15	9									
*03	3137	X	3137	-0-	-0-	-0-	155	1	2970	2	Y	11					17
							12	9									

BMT WELL #: 198 RRCID -> 255820 COMPL. DATE 05/02/2011 TOTAL DEPTH 11169 PERF. 9652 - 10795

10	209	N	209	-0-	-0-	-0-	8	1	200	3	Y	1	1	1			-0-
							1	9									
11	203	N	203	-0-	-0-	-0-	9	1	193	3	Y	1	1	1			-0-
							1	9									
12	209	N	209	-0-	-0-	-0-	8	1	201	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	9	1	209	2	Y	1	1	1			-0-
							1	9									
02	112	N	84	-0-	-28	-0-	3	1	81	2	Y	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	11	1	207	2	Y	1	1	1			-0-
							1	9									

B.M.T. WELL #: 200 RRCID -> 257550 COMPL. DATE 08/18/2011 TOTAL DEPTH 10556 PERF. 9882 - 10632

10	1672	N	1672	-0-	-0-	-0-	66	1	1602	3	Y	4	5	1			2
							4	9									
11	1064	N	1064	-0-	-0-	-0-	50	1	1011	3	Y	3	4	1			1
							3	9									
12	1383	N	1383	-0-	-0-	-0-	56	1	1324	3	Y	3	3	1			1
							3	9									
01	1275	N	1275	-0-	-0-	-0-	51	1	1220	2	Y	4	3	1			2
							4	9									
02	863	N	863	-0-	-0-	-0-	32	1	829	2	Y	2	3	1			1
							2	9									
03	837	N	783	-0-	-54	-0-	39	1	741	2	Y	3	4	1			-0-
							3	9									

B.M.T. WELL #: 199 RRCID -> 259895 COMPL. DATE 08/24/2011 TOTAL DEPTH 11790 PERF.10068 - 11230

10	620	N	186	-0-	-434	-0-	8	1	178	3	Y	-0-					2
11	330	N	320	-0-	-10	-0-	14	1	305	3	Y	1	1	1			2
							1	9									
12	465	N	223	-0-	-242	-0-	9	1	214	3	Y	-0-	2	1			-0-
01	186	N	115	-0-	-71	-0-	5	1	110	2	Y	-0-					-0-
02	308	N	88	-0-	-220	-0-	3	1	85	2	Y	-0-					-0-
03	217	N	85	-0-	-132	-0-	4	1	81	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 203 RRCID -> 262096 COMPL. DATE 08/03/2011 TOTAL DEPTH 12345 PERF. 9838 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3424	X	3424	-0-	-0-	-0-	134	1 9	3281	3	Y	8	9	1			2
11	3240	X	3231	-0-	-9	-0-	148	1 9	3072	3	Y	10	10	1			2
12	3348	X	3124	-0-	-224	-0-	127	1 9	2989	3	Y	7	6	1			3
01	3410	X	2768	-0-	-642	-0-	111	1 9	2648	2	Y	8	8	1			3
02	3080	X	2727	-0-	-353	-0-	102	1 9	2618	2	Y	6	8	1			1
03	3410	X	3020	-0-	-390	-0-	149	1 9	2859	2	Y	11	12	1			-0-

HUGOTON OPERATING COMPANY, INC. 412178
JARAL WELL #: 1 RRCID -> 174343 COMPL. DATE 01/23/2001 TOTAL DEPTH 12040 PERF.10116 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1466	-0-	1466	1466	689	1	777	2	Y	-0-					1
11	2744	X	1278	-0-	-1466	-0-	755	1	523	2	Y	-0-					1
12	1191	X	1191	-0-	-0-	-0-	1191	2			Y	-0-	1	7			-0-
01	2542	X	785	-0-	-1757	-0-	784	2	1	9	Y	1					1
02	1932	X	148	-0-	-1784	-0-	148	2			Y	-0-					1
03	1457	X	303	-0-	-1154	-0-	303	2			Y	-0-					1

JARAL WELL #: 5 RRCID -> 208783 COMPL. DATE 03/19/2005 TOTAL DEPTH 11760 PERF.10722 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM OIL CO., LTD. 460054
K&H FEE 942 WELL #: 2 RRCID -> 109716 COMPL. DATE 01/21/1984 TOTAL DEPTH 10003 PERF. 9780 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	508	-0-	-236	-0-	504	2	4	9	Y	4	5	1			3
11	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	Y	12	12	1			3
12	1149	N	1149	-0-	-0-	-0-	1138	2	11	9	Y	10	5	1			8
01	1299	N	1299	-0-	-0-	-0-	1289	2	10	9	Y	9	10	1			7
02	924	N	692	-0-	-232	-0-	685	2	7	9	Y	6	9	1			4
03	1023	N	967	-0-	-56	-0-	956	2	11	9	Y	10	10	1			4

K & H FEE "1620" WELL #: 4 RRCID -> 112590 COMPL. DATE 05/16/1984 TOTAL DEPTH 10350 PERF.10146 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2236	-0-	-399	-0-	2222	2	14	9	Y	13	15	1			8
11	2340	N	1851	-0-	-489	-0-	1837	2	14	9	Y	13	17	1			4
12	2311	N	2311	-0-	-0-	-0-	2293	2	18	9	Y	16	7	1			13
01	2232	N	2018	-0-	-214	-0-	2006	2	12	9	Y	11	14	1			10
02	1782	N	1782	-0-	-0-	-0-	1770	2	12	9	Y	11	14	1			7
03	2325	N	2080	-0-	-245	-0-	2067	2	13	9	Y	12	14	1			5

K & H FEE "1620" WELL #: 5 T RRCID -> 113158 COMPL. DATE 09/27/1984 TOTAL DEPTH 10307 PERF. 9730 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	1236	2	8	9	Y	7	10	1			6
11	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	Y	9	12	1			3
12	1333	N	1284	-0-	-49	-0-	1274	2	10	9	Y	9	4	1			8
01	1439	N	1439	-0-	-0-	-0-	1431	2	8	9	Y	7	9	1			6
02	1374	N	1374	-0-	-0-	-0-	1365	2	9	9	Y	8	9	1			5
*03	1593	N	1593	-0-	-0-	-0-	1581	2	12	9	Y	11	12	1			4

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "1620" WELL #: 3 RRCID -> 120789 COMPL. DATE 02/03/1986 TOTAL DEPTH 10313 PERF.10108 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1601	-0-	-724	-0-	1590	2	11	9	Y	10	12	1			7
11	1920	N	1890	-0-	-30	-0-	1872	2	18	9	Y	16	18	1			5
12	1947	N	1947	-0-	-0-	-0-	1930	2	17	9	Y	15	7	1			13
01	1879	N	1879	-0-	-0-	-0-	1866	2	13	9	Y	12	14	1			11
02	1764	N	1498	-0-	-266	-0-	1486	2	12	9	Y	11	15	1			7
03	1953	N	1790	-0-	-163	-0-	1776	2	14	9	Y	13	15	1			5

BRUNI MINERAL "C" WELL #: 4 RRCID -> 130133 COMPL. DATE 02/23/1989 TOTAL DEPTH 10320 PERF. 9945 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	42	1	485	2	Y	-0-					-0-
11	600	N	548	-0-	-52	-0-	41	1	507	2	Y	-0-					-0-
12	378	N	249	-0-	-129	-0-	5	1	244	2	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/22/2020 - WELL PLUGGED 12-22-20

BRUNI MINERAL "A" WELL #: 9 RRCID -> 130744 COMPL. DATE 04/29/1989 TOTAL DEPTH 10200 PERF. 9796 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL "C" WELL #: 6 RRCID -> 131677 COMPL. DATE 07/09/1989 TOTAL DEPTH 10808 PERF.10420 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1558	N	1558	-0-	-0-	-0-	124	1	1423	2	Y	10	12	1			14
							11	9									
11	1685	N	1685	-0-	-0-	-0-	125	1	1549	2	Y	10	12	1			12
							11	9									
12	1643	N	1566	-0-	-77	-0-	32	1	1524	2	Y	9	14	1			7
							10	9									
01	1616	N	1616	-0-	-0-	-0-	27	1	1568	2	Y	19	15	1			11
							21	9									
02	1568	N	1448	-0-	-120	-0-	28	1	1405	2	Y	14	16	1			9
							15	9									
*03	1601	N	1601	-0-	-0-	-0-	100	1	1495	2	Y	5					14
							6	9									

BRUNI MINERAL "C" WELL #: 3 RRCID -> 131878 COMPL. DATE 07/02/2015 TOTAL DEPTH 10914 PERF. 9570 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	57	1	657	2	Y	-0-					-0-
11	750	N	654	-0-	-96	-0-	49	1	605	2	Y	-0-					-0-
12	682	N	245	-0-	-437	-0-	12	1	233	2	Y	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

BRUNI MINERAL -C- GAS UNIT WELL #: 1 RRCID -> 132352 COMPL. DATE 10/13/1989 TOTAL DEPTH 10450 PERF.10070 - 10105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL "A" NCT WELL #: 10 RRCID -> 133786 COMPL. DATE 10/21/2011 TOTAL DEPTH 11133 PERF. 9817 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2754	X	2754	-0-	-0-	-0-	217	1	2483	2	Y	49	58	1			71
							54	9									
11	2760	X	2223	-0-	-537	-0-	163	1	2018	2	Y	38	56	1			53
							42	9									
12	2883	X	2161	-0-	-722	-0-	44	1	2080	2	Y	34	57	1			30
							37	9									
01	2883	X	2386	-0-	-497	-0-	39	1	2266	2	Y	74	62	1			42
							81	9									
02	2604	X	2062	-0-	-542	-0-	40	1	1961	2	Y	55	62	1			35
							61	9									
03	2759	X	2254	-0-	-505	-0-	140	1	2092	2	Y	20					55
							22	9									

HIRSCH ESTATE J. WELL #: C 2 RRCID -> 133793 COMPL. DATE 01/18/1990 TOTAL DEPTH 10455 PERF.10073 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL B WELL #: 12 RRCID -> 137891 COMPL. DATE 02/27/1991 TOTAL DEPTH 10400 PERF. 9960 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		2182	-0-	2182	2182	45	1	2137	2	Y	-0-					-0-
01	T. A.		2125	-0-	2125	4307	36	1	2089	2	Y	-0-					-0-
02	T. A.		1997	-0-	1997	6304	40	1	1957	2	Y	-0-					-0-
*03	8479	X	2175	-0-	-6304	-0-	136	1	2030	2	Y	8					8
							9	9									

BRUNI MINERAL C WELL #: 8 RRCID -> 138041 COMPL. DATE 03/01/1991 TOTAL DEPTH 10750 PERF.10442 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1055	-0-	-30	-0-	85	1	970	2	Y	-0-					-0-
11	1140	N	1047	-0-	-93	-0-	78	1	969	2	Y	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	21	1	997	2	Y	-0-					-0-
01	1054	N	1006	-0-	-48	-0-	17	1	989	2	Y	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	24	1	1165	2	Y	-0-					-0-
*03	1188	N	1188	-0-	-0-	-0-	75	1	1113	2	Y	-0-					-0-

BRUNI MINERAL C WELL #: 10 RRCID -> 138352 COMPL. DATE 03/31/1991 TOTAL DEPTH 10450 PERF. 9957 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1106	-0-	-10	-0-	89	1	1017	2	Y	-0-					-0-
11	1080	N	1026	-0-	-54	-0-	77	1	949	2	Y	-0-					-0-
12	1116	N	1068	-0-	-48	-0-	22	1	1046	2	Y	-0-					-0-
01	1116	N	810	-0-	-306	-0-	14	1	796	2	Y	-0-					-0-
02	969	N	969	-0-	-0-	-0-	19	1	950	2	Y	-0-					-0-
*03	1073	N	1073	-0-	-0-	-0-	67	1	1006	2	Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

BRUNI MINERAL B WELL #: 13 RRCID -> 139122 COMPL. DATE 05/03/1991 TOTAL DEPTH 10861 PERF.10487 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL C WELL #: 11 RRCID -> 139193 COMPL. DATE 06/14/1991 TOTAL DEPTH 10680 PERF.10043 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL A WELL #: 14 RRCID -> 141845 COMPL. DATE 10/21/2015 TOTAL DEPTH 10200 PERF. 9246 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	695	-0-	-297	-0-	56	1	639	2	Y	-0-					-0-
11	660	N	593	-0-	-67	-0-	44	1	549	2	Y	-0-					-0-
12	961	N	551	-0-	-410	-0-	11	1	540	2	Y	-0-					-0-
01	701	N	701	-0-	-0-	-0-	12	1	689	2	Y	-0-					-0-
02	950	N	950	-0-	-0-	-0-	19	1	931	2	Y	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	49	1	725	2	Y	-0-					-0-

BRUNI MINERAL A NCT WELL #: 15 RRCID -> 141883 COMPL. DATE 07/01/1992 TOTAL DEPTH 11100 PERF.10658 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE J WELL #: B2 RRCID -> 142875 COMPL. DATE 10/26/1992 TOTAL DEPTH 10180 PERF. 9811 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	12	1	141	2	Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL C WELL #: 12 RRCID -> 144514 COMPL. DATE 03/18/2016 TOTAL DEPTH 10300 PERF. 9488 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1301	-0-	-125	-0-	104 3	1 9	1194	2	Y	3	4	1			5
11	1290	N	1241	-0-	-49	-0-	93 3	1 9	1145	2	Y	3	4	1			4
12	1333	N	1192	-0-	-141	-0-	24 3	1 9	1165	2	Y	3	5	1			2
01	1302	N	1255	-0-	-47	-0-	21 8	1 9	1226	2	Y	7	5	1			4
02	1370	N	1370	-0-	-0-	-0-	27 7	1 9	1336	2	Y	6	6	1			4
*03	1274	N	1274	-0-	-0-	-0-	80 2	1 9	1192	2	Y	2					6

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL C WELL #: 13 RRCID -> 147007 COMPL. DATE 05/04/2016 TOTAL DEPTH 10220 PERF. 9320 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1071	-0-	-76	-0-	86	1	982	2	Y	3	4	1			4
							3	9									
11	1098	N	1098	-0-	-0-	-0-	82	1	1013	2	Y	3	4	1			3
							3	9									
12	1244	N	1244	-0-	-0-	-0-	25	1	1216	2	Y	3	4	1			2
							3	9									
01	1280	N	1280	-0-	-0-	-0-	22	1	1250	2	Y	7	5	1			4
							8	9									
02	1147	N	1147	-0-	-0-	-0-	23	1	1117	2	Y	6	6	1			4
							7	9									
*03	1288	N	1288	-0-	-0-	-0-	81	1	1205	2	Y	2					6
							2	9									

K & H FEE "2042" WELL #: 3 T RRCID -> 149255 COMPL. DATE 09/25/2014 TOTAL DEPTH 10500 PERF. 9950 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "2042" WELL #: 4 RRCID -> 149905 COMPL. DATE 05/17/1994 TOTAL DEPTH 10350 PERF.10134 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6277	-0-	-1349	-0-	6109	2	168	9	Y	153	187	1			99
11	7380	X	5778	-0-	-1602	-0-	5579	2	199	9	Y	181	222	1			58
12	7626	X	6598	-0-	-1028	-0-	6386	2	212	9	Y	193	94	1			157
01	7564	X	6777	-0-	-787	-0-	6600	2	177	9	Y	161	188	1			130
02	6552	X	5142	-0-	-1410	-0-	4993	2	149	9	Y	135	180	1			85
03	6603	X	6001	-0-	-602	-0-	5851	2	150	9	Y	136	164	1			57

K & H FEE "2042" WELL #: 5 RRCID -> 162095 COMPL. DATE 01/22/1997 TOTAL DEPTH 9620 PERF. 9384 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
03	1426	N	1085	-0-	-341	-0-	1085	2			Y	-0-					-0-

KILLAM & HURD FEE "1690" WELL #: 2 RRCID -> 162636 COMPL. DATE 03/06/1997 TOTAL DEPTH 9715 PERF. 9454 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2117	-0-	-549	-0-	2086	2	31	9	Y	28	24	1			13
11	2640	N	1756	-0-	-884	-0-	1723	2	33	9	Y	30	34	1			9
12	2604	N	2167	-0-	-437	-0-	2130	2	37	9	Y	34	16	1			27
01	2250	N	2250	-0-	-0-	-0-	2218	2	32	9	Y	29	33	1			23
02	2083	N	2083	-0-	-0-	-0-	2050	2	33	9	Y	30	36	1			17
03	2170	N	2169	-0-	-1	-0-	2157	2	12	9	Y	11	20	1			8

K & H FEE "1690" WELL #: 1 RRCID -> 162921 COMPL. DATE 01/03/1997 TOTAL DEPTH 9621 PERF. 9094 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD "1612" WELL #: 1 RRCID -> 164366 COMPL. DATE 03/21/2013 TOTAL DEPTH 10050 PERF. 9837 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4147	-0-	-100	-0-	4147	2			Y	-0-					182
11	4290	X	3545	-0-	-745	-0-	3545	2			Y	-0-					182
12	4502	X	4502	-0-	-0-	-0-	4502	2			Y	-0-	182	1			-0-
01	4561	X	4561	-0-	-0-	-0-	4561	2			Y	-0-					-0-
02	4060	X	3747	-0-	-313	-0-	3682	2	65	9	Y	59					59
03	4495	X	3809	-0-	-686	-0-	3797	2	12	9	Y	11					70

K & H FEE "2042" WELL #: 7 RRCID -> 166438 COMPL. DATE 11/25/1997 TOTAL DEPTH 10850 PERF.10682 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3271	X	3271	-0-	-0-	-0-	3243	2	28	9	Y	25	38	1			18
11	4740	X	2674	-0-	-2066	-0-	2644	2	30	9	Y	27	36	1			9
12	4898	X	2554	-0-	-2344	-0-	2528	2	26	9	Y	24	12	1			21
01	4898	X	3268	-0-	-1630	-0-	3240	2	28	9	Y	25	27	1			19
02	3472	X	2613	-0-	-859	-0-	2589	2	24	9	Y	22	28	1			13
03	3286	X	2786	-0-	-500	-0-	2758	2	28	9	Y	25	28	1			10

KILLAM & HURD FEE "1614" WELL #: 2 RRCID -> 168195 COMPL. DATE 10/27/2006 TOTAL DEPTH 10000 PERF. 9023 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3051	-0-	-1041	-0-	3027	2	24	9	Y	22	29	1			16
11	3960	X	3235	-0-	-725	-0-	3200	2	35	9	Y	32	38	1			10
12	4092	X	3647	-0-	-445	-0-	3611	2	36	9	Y	33	16	1			27
01	4092	X	3742	-0-	-350	-0-	3712	2	30	9	Y	27	32	1			22
02	3304	X	2993	-0-	-311	-0-	2967	2	26	9	Y	24	31	1			15
03	3658	X	3304	-0-	-354	-0-	3273	2	31	9	Y	28	32	1			11

K & H FEE "2042" WELL #: 6 RRCID -> 169531 COMPL. DATE 06/21/2007 TOTAL DEPTH 10000 PERF. 9234 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	969	-0-	-116	-0-	969	2			Y	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
12	992	N	912	-0-	-80	-0-	912	2			Y	-0-					-0-
01	961	N	957	-0-	-4	-0-	957	2			Y	-0-					-0-
02	931	N	931	-0-	-0-	-0-	911	2	20	9	Y	18					18
*03	1095	N	1095	-0-	-0-	-0-	1080	2	15	9	Y	14	32	1			-0-

BRUNI MINERAL TRUST "C" WELL #: 14 RRCID -> 172813 COMPL. DATE 04/22/2013 TOTAL DEPTH 10942 PERF. 9817 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL "A" WELL #: 18 RRCID -> 173766 COMPL. DATE 04/29/1999 TOTAL DEPTH 10200 PERF. 9864 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1654	N	1654	-0-	-0-	-0-	132	1	1511	2	Y	10	12	1			14
							11	9									
11	1770	N	1720	-0-	-50	-0-	128	1	1582	2	Y	9	12	1			11
							10	9									
12	1643	N	1286	-0-	-357	-0-	26	1	1252	2	Y	7	12	1			6
							8	9									
01	1643	N	1292	-0-	-351	-0-	22	1	1256	2	Y	13	12	1			7
							14	9									
02	1596	N	1378	-0-	-218	-0-	27	1	1338	2	Y	12	12	1			7
							13	9									
*03	1443	N	1443	-0-	-0-	-0-	90	1	1349	2	Y	4					11
							4	9									

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERALS TRUST "A" GAS UT. WELL #: 1 RRCID -> 174745 COMPL. DATE 09/15/1999 TOTAL DEPTH 10233 PERF. 9741 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4254	-0-	-396	-0-	338	1	3873	2	Y	39	46	1			58
							43	9									
11	4500	X	4110	-0-	-390	-0-	305	1	3765	2	Y	36	49	1			45
							40	9									
12	4650	X	3575	-0-	-1075	-0-	73	1	3470	2	Y	29	49	1			25
							32	9									
01	4588	X	3443	-0-	-1145	-0-	58	1	3322	2	Y	57	49	1			33
							63	9									
02	4032	X	3280	-0-	-752	-0-	64	1	3166	2	Y	45	51	1			27
							50	9									
03	4247	X	3838	-0-	-409	-0-	240	1	3579	2	Y	17					44
							19	9									

BRUNI MINERALS "B" WELL #: 16 RRCID -> 175976 COMPL. DATE 11/24/1999 TOTAL DEPTH 10329 PERF. 9945 - 9970

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERALS "A" WELL #: 22 RRCID -> 175986 COMPL. DATE 05/21/1999 TOTAL DEPTH 10068 PERF. 9717 - 9750

10	1612	N	1167	-0-	-445	-0-	94	1	1073	2	Y	-0-					-0-
11	1500	N	1336	-0-	-164	-0-	100	1	1236	2	Y	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	29	1	1388	2	Y	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	23	1	1336	2	Y	-0-					-0-
02	1260	N	1184	-0-	-76	-0-	24	1	1160	2	Y	-0-					-0-
03	1426	N	1338	-0-	-88	-0-	84	1	1254	2	Y	-0-					-0-

BRUNI MINERALS TRUST "D" WELL #: 4 RRCID -> 176492 COMPL. DATE 12/09/1999 TOTAL DEPTH 10188 PERF. 9832 - 9852

10	1598	N	1598	-0-	-0-	-0-	128	1	1470	2	Y	-0-					-0-
11	1530	N	1417	-0-	-113	-0-	106	1	1311	2	Y	-0-					-0-
12	1767	N	1398	-0-	-369	-0-	29	1	1369	2	Y	-0-					-0-
01	1612	N	1183	-0-	-429	-0-	20	1	1163	2	Y	-0-					-0-
02	1316	N	1237	-0-	-79	-0-	25	1	1212	2	Y	-0-					-0-
*03	1533	N	1533	-0-	-0-	-0-	96	1	1437	2	Y	-0-					-0-

BRUNI MINERALS "B" WELL #: 17 RRCID -> 177280 COMPL. DATE 04/28/2000 TOTAL DEPTH 10353 PERF. 9943 - 9968

10	1163	N	1163	-0-	-0-	-0-	94	1	1069	2	Y	-0-					-0-
11	1080	N	898	-0-	-182	-0-	68	1	830	2	Y	-0-					-0-
12	958	N	958	-0-	-0-	-0-	21	1	937	2	Y	-0-					-0-
01	1178	N	1026	-0-	-152	-0-	18	1	1008	2	Y	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	23	1	1114	2	Y	-0-					-0-
*03	1133	N	1133	-0-	-0-	-0-	68	1	1065	2	Y	-0-					-0-

BMT-CALVILLO WELL #: 2A RRCID -> 177298 COMPL. DATE 02/02/2007 TOTAL DEPTH 11497 PERF.11057 - 11379

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
HIRSCH EST. 2188-"B" WELL #: 3 RRCID -> 178058 COMPL. DATE 05/20/2011 TOTAL DEPTH 10450 PERF. 9247 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	546	-0-	-105	-0-	44	1	502	2	Y	-0-					-0-
11	676	N	676	-0-	-0-	-0-	51	1	625	2	Y	-0-					-0-
12	762	N	762	-0-	-0-	-0-	16	1	746	2	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	11	1	650	2	Y	-0-					-0-
02	811	N	811	-0-	-0-	-0-	16	1	795	2	Y	-0-					-0-
03	775	N	668	-0-	-107	-0-	42	1	626	2	Y	-0-					-0-

SUMMERS, BRUNI WELL #: 12 T RRCID -> 180470 COMPL. DATE 10/26/2000 TOTAL DEPTH 10200 PERF. 9858 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI, A. M. EST. "1571 WELL #: 4 RRCID -> 181136 COMPL. DATE 08/23/2000 TOTAL DEPTH 9177 PERF. 8084 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & H FEE 'B' 1569 WELL #: 2 RRCID -> 190923 COMPL. DATE 07/19/2002 TOTAL DEPTH 9140 PERF. 8748 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					42
11	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					42
12	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					42
01	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					42
02	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					42
*03	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					42

BRUNI MINERAL TRUST GAS UNIT WELL #: 23 RRCID -> 197456 COMPL. DATE 09/26/2003 TOTAL DEPTH 10300 PERF. 9825 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20	-0-	13	1	153	2	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	16	1	195	2	N	-0-					-0-
12	98	N	56	-0-	-42	-0-	1	1	55	2	N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2020 - WELL PLUGGED 12-15-20

KILLAM & HURD FEE 1614 WELL #: 3 RRCID -> 199698 COMPL. DATE 05/19/2003 TOTAL DEPTH 10300 PERF. 9208 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1089	-0-	-368	-0-	1089	2			Y	-0-					-0-
11	1470	N	1250	-0-	-220	-0-	1250	2			Y	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	2			Y	-0-					-0-
01	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
03	1488	N	1279	-0-	-209	-0-	1279	2			Y	-0-					-0-

KILLAM & HURD FEE 1689 WELL #: 3 RRCID -> 212226 COMPL. DATE 06/03/2005 TOTAL DEPTH 9800 PERF. 9160 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	417	-0-	-389	-0-	417	2			Y	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
02	1064	N	945	-0-	-119	-0-	945	2			Y	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	1108	2			Y	-0-					-0-

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL "D" WELL #: 1 RRCID -> 226832 COMPL. DATE 06/18/2015 TOTAL DEPTH 10156 PERF. 8750 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K&H FEE 942 WELL #: 4 RRCID -> 231998 COMPL. DATE 06/02/2011 TOTAL DEPTH 10368 PERF. 9392 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1463	-0-	-211	-0-	1463	2			Y	-0-					59
11	1710	N	1468	-0-	-242	-0-	1468	2			Y	-0-	57	1			2
12	1705	N	1555	-0-	-150	-0-	1555	2			Y	-0-					2
01	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					2
02	1372	N	1205	-0-	-167	-0-	1205	2			Y	-0-					2
*03	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					2

K&H FEE 1859 WELL #: 5 RRCID -> 235420 COMPL. DATE 01/17/2013 TOTAL DEPTH 9810 PERF. 8211 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM & HURD FEE 1690 WELL #: 4 RRCID -> 236643 COMPL. DATE 03/11/2008 TOTAL DEPTH 10000 PERF. 9603 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1520	-0-	-247	-0-	1507	2	13	9	Y	12	13	1			7
11	1530	N	1246	-0-	-284	-0-	1233	2	13	9	Y	12	15	1			4
12	1457	N	1448	-0-	-9	-0-	1434	2	14	9	Y	13	7	1			10
01	1519	N	1512	-0-	-7	-0-	1500	2	12	9	Y	11	13	1			8
02	1363	N	1363	-0-	-0-	-0-	1351	2	12	9	Y	11	13	1			6
*03	1600	N	1600	-0-	-0-	-0-	1587	2	13	9	Y	12	13	1			5

K&H FEE 942 WELL #: 6 RRCID -> 241713 COMPL. DATE 09/30/2008 TOTAL DEPTH 10208 PERF. 9814 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1287	-0-	-294	-0-	1287	2			Y	-0-					41
11	1380	N	1128	-0-	-252	-0-	1128	2			Y	-0-	41	1			-0-
12	1395	N	1310	-0-	-85	-0-	1310	2			Y	-0-					-0-
01	1302	N	1245	-0-	-57	-0-	1245	2			Y	-0-					-0-
02	1064	N	1035	-0-	-29	-0-	1035	2			Y	-0-					-0-
*03	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-

KILLAM & HURD FEE 1614 WELL #: 4 RRCID -> 242314 COMPL. DATE 01/23/2009 TOTAL DEPTH 10200 PERF. 9674 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1502	-0-	1502	1502	1502	2			Y	-0-					-0-
11	T. A.		915	-0-	915	2417	915	2			Y	-0-					-0-
12	T. A.		1275	-0-	1275	3692	1275	2			Y	-0-					-0-
01	4776	X	1084	-0-	-3692	-0-	1084	2			Y	-0-					-0-
02	982	X	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
03	1488	X	1038	-0-	-450	-0-	1038	2			Y	-0-					-0-

KILLAM & HURD FEE 1614 WELL #: 5 RRCID -> 243701 COMPL. DATE 02/04/2009 TOTAL DEPTH 10100 PERF. 9692 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1649	-0-	-25	-0-	1612	2	37	9	Y	34	37	1			20
11	1590	N	1392	-0-	-198	-0-	1350	2	42	9	Y	38	46	1			12
12	1623	N	1623	-0-	-0-	-0-	1578	2	45	9	Y	41	20	1			33
01	1643	N	1371	-0-	-272	-0-	1340	2	31	9	Y	28	36	1			25
02	1367	N	1367	-0-	-0-	-0-	1333	2	34	9	Y	31	38	1			18
03	1612	N	1514	-0-	-98	-0-	1488	2	26	9	Y	24	31	1			11

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H FEE 2042 WELL #: 8 RRCID -> 243742 COMPL. DATE 07/28/2008 TOTAL DEPTH 10234 PERF. 9844 - 9862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1114	-0-	-126	-0-	1114	2			Y	-0-					10
11	990	N	953	-0-	-37	-0-	953	2			Y	-0-	10	1			-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
01	1116	N	1114	-0-	-2	-0-	1114	2			Y	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
03	1240	N	1087	-0-	-153	-0-	1087	2			Y	-0-					-0-

K&H FEE 'A' 1569 WELL #: 2 RRCID -> 258945 COMPL. DATE 08/17/2006 TOTAL DEPTH 9157 PERF. 8120 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8346	-0-	-179	-0-	8285	2	61	9	Y	55	85	1			80
11	8250	X	8238	-0-	-12	-0-	8172	2	66	9	Y	60	81	1			59
12	8432	X	8298	-0-	-134	-0-	8250	2	48	9	Y	44					103
01	8447	X	8447	-0-	-0-	-0-	8400	2	47	9	Y	43	83	1			63
02	7700	X	7200	-0-	-500	-0-	7180	2	20	9	Y	18					81
03	8525	X	7860	-0-	-665	-0-	7830	2	30	9	Y	27	78	1			30

K&H FEE 'B' 1569 WELL #: 3 RRCID -> 277546 COMPL. DATE 12/07/2020 TOTAL DEPTH 9050 PERF. 8060 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4807	-0-	-1176	-0-	4767	2	40	9	Y	36	59	1			57
11	6810	X	6810	-0-	-0-	-0-	6747	2	63	9	Y	57	66	1			48
12	5084	X	4999	-0-	-85	-0-	4966	2	33	9	Y	30					78
01	5036	X	5036	-0-	-0-	-0-	5004	2	32	9	Y	29	61	1			46
02	5404	X	3654	-0-	-1750	-0-	3643	2	11	9	Y	10					56
03	5983	X	4842	-0-	-1141	-0-	4811	2	31	9	Y	28	60	1			24

B.M.T. (MIDDLE WILCOX) 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. WELL #: 7 RRCID -> 161652 COMPL. DATE 12/09/1996 TOTAL DEPTH 11150 PERF. 7742 - 7754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

B.M.T. A WELL #: 8 RRCID -> 202363 COMPL. DATE 04/01/2004 TOTAL DEPTH 8089 PERF. 7614 - 7769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
02	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-

B.M.T. WELL #: 102 RRCID -> 202739 COMPL. DATE 04/01/2004 TOTAL DEPTH 10700 PERF. 7906 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	N	1825	-0-	-0-	-0-	72	1	1749	3	Y	4	5	1			3
							4	9									
11	1832	N	1832	-0-	-0-	-0-	83	1	1743	3	Y	5	6	1			2
							6	9									
12	1863	N	1863	-0-	-0-	-0-	76	1	1783	3	Y	4	3	1			3
							4	9									
01	1767	N	1746	-0-	-21	-0-	70	1	1670	2	Y	5	4	1			4
							6	9									
02	1676	N	1676	-0-	-0-	-0-	63	1	1609	2	Y	4	5	1			3
							4	9									
03	1767	N	1751	-0-	-16	-0-	87	1	1656	2	Y	7	6	1			4
							8	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. A WELL #: 10 RRCID -> 208226 COMPL. DATE 10/27/2004 TOTAL DEPTH 8662 PERF. 8134 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6899	X	6899	-0-	-0-	-0-	338	1	6559	3	Y	2					63
							2	9									
11	6568	X	6568	-0-	-0-	-0-	383	1	6185	3	Y	-0-					63
12	6618	X	6618	-0-	-0-	-0-	395	1	6223	3	Y	-0-					63
01	6730	X	6730	-0-	-0-	-0-	406	1	6324	2	Y	-0-					63
*02	5880	X	5679	-0-	-201	-0-	322	1	5355	2	Y	2					65
							2	9									
03	6510	X	5703	-0-	-807	-0-	353	1	5350	2	Y	-0-					65

B.M.T. WELL #: 189 RRCID -> 210428 COMPL. DATE 02/16/2005 TOTAL DEPTH 8735 PERF. 8422 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. A WELL #: 12 RRCID -> 212862 COMPL. DATE 08/04/2005 TOTAL DEPTH 8650 PERF. 8006 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	2288	-0-	-0-	-0-	112	1	2176	3	Y	-0-					22
11	2176	N	2176	-0-	-0-	-0-	127	1	2049	3	Y	-0-					22
12	2100	N	2100	-0-	-0-	-0-	125	1	1975	3	Y	-0-					22
01	2278	N	2278	-0-	-0-	-0-	137	1	2141	2	Y	-0-					22
02	1857	N	1857	-0-	-0-	-0-	105	1	1752	2	Y	-0-					22
*03	2042	N	2042	-0-	-0-	-0-	126	1	1916	2	Y	-0-					22

B.M.T. A WELL #: 13 RRCID -> 212884 COMPL. DATE 09/02/2005 TOTAL DEPTH 8670 PERF. 7991 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2849	-0-	2849	2849	122	1	2716	3	Y	10	38	1			2
							11	9									
11	DLQ G-10		2716	-0-	2716	5565	117	1	2595	3	Y	4	1	1			5
							4	9									
12	DLQ G-10		2628	-0-	2628	8193	125	1	2502	3	Y	1	3	1			3
							1	9									
01	3000	N	2897	-0-	-103	8090	147	1	2743	2	Y	6	3	1			6
							7	9									
02	2800	N	2637	-0-	-163	7927	125	1	2498	2	Y	13	14	1			5
							14	9									
*03	3100	N	3942	-0-	842	8769	195	1	3735	2	Y	11					16
							12	9									

B.M.T. A WELL #: 22 RRCID -> 214973 COMPL. DATE 05/03/2005 TOTAL DEPTH 11100 PERF. 7828 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	2	1	38	3	Y	10	19	1			2
							11	9									
11	90	N	27	-0-	-63	-0-	1	1	22	3	Y	4	1	1			5
							4	9									
12	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-	3	1			2
01	62	N	50	-0-	-12	-0-	2	1	41	2	Y	6	4	1			4
							7	9									
02	61	N	61	-0-	-0-	-0-	2	1	44	2	Y	14	12	1			6
							15	9									
03	186	N	92	-0-	-94	-0-	4	1	76	2	Y	11					17
							12	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 106 RRCID -> 217775 COMPL. DATE 11/17/2005 TOTAL DEPTH 11283 PERF. 7494 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, GLORIA BMT A WELL #: 7 RRCID -> 219548 COMPL. DATE 02/10/2006 TOTAL DEPTH 8733 PERF. 8103 - 8466

10	DLQ G-10	1671	-0-	1671	1671	71	1	1597	3	Y	3	3	1			26
						3	9									
11	DLQ G-10	1764	-0-	1764	3435	75	1	1675	3	Y	13	3	1			36
						14	9									
12	DLQ G-10	1695	-0-	1695	5130	80	1	1611	3	Y	4	36	1			4
						4	9									
01	DLQ G-10	1622	-0-	1622	6752	82	1	1525	2	Y	14	7	1			11
						15	9									
02	DLQ G-10	1514	-0-	1514	8266	72	1	1432	2	Y	9					20
						10	9									
*03	3000 N	1641	-0-	-1359	6907	81	1	1554	2	Y	5	7	1			18
						6	9									

B.M.T. A WELL #: 17 RRCID -> 221159 COMPL. DATE 04/12/2006 TOTAL DEPTH 8815 PERF. 8224 - 8479

10	536 N	536	-0-	-0-	-0-	23	1	502	3	Y	10	10	1			1
						11	9									
11	540 N	187	-0-	-353	-0-	8	1	175	3	Y	4	1	1			4
						4	9									
12	248 N	106	-0-	-142	-0-	5	1	101	3	Y	-0-	3	1			1
01	527 N	92	-0-	-435	-0-	4	1	81	2	Y	6	4	1			3
						7	9									
02	168 N	143	-0-	-25	-0-	6	1	122	2	Y	14	12	1			5
						15	9									
*03	129 N	129	-0-	-0-	-0-	6	1	111	2	Y	11					16
						12	9									

BMT WELL #: 92 RRCID -> 221810 COMPL. DATE 10/13/2005 TOTAL DEPTH 11350 PERF. 7282 - 7494

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. A WELL #: 19 RRCID -> 226749 COMPL. DATE 09/01/2006 TOTAL DEPTH 8836 PERF. 8092 - 8480

10	24 N	24	-0-	-0-	-0-	1	1	12	3	Y	10	10	1			1
						11	9									
11	0 N	-0-	-0-	-0-	-0-					Y	3	1	1			3
12	10 N	-0-	-0-	-10	-0-					Y	-0-	2	1			1
01	31 N	8	-0-	-23	-0-	1	2	7	9	Y	6	4	1			3
02	35 N	35	-0-	-0-	-0-	1	1	19	2	Y	14	12	1			5
						15	9									
03	0 N	-0-	-0-	-0-	-0-					Y	11					16

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. A WELL #: 18 RRCID -> 228093 COMPL. DATE 01/23/2007 TOTAL DEPTH 8860 PERF. 8163 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	2	3	11	9	Y	10	10	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	4	1	1			4
12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-	3	1			1
01	43	N	43	-0-	-0-	-0-	2	1	34	2	Y	6	4	1			3
							7	9									
02	241	N	241	-0-	-0-	-0-	11	1	215	2	Y	14	12	1			5
							15	9									
*03	343	N	343	-0-	-0-	-0-	16	1	315	2	Y	11					16
							12	9									

B.M.T. A WELL #: 21 RRCID -> 229272 COMPL. DATE 01/23/2007 TOTAL DEPTH 8824 PERF. 8338 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	2	3	11	9	Y	10	10	1			1
11	60	N	60	-0-	-0-	-0-	2	1	54	3	Y	4	1	1			4
							4	9									
12	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-	3	1			1
01	20	N	20	-0-	-0-	-0-	1	1	12	2	Y	6	4	1			3
							7	9									
02	56	N	36	-0-	-20	-0-	1	1	20	2	Y	14	12	1			5
							15	9									
03	31	N	18	-0-	-13	-0-	6	2	12	9	Y	11					16

B.M.T. WELL #: 192 RRCID -> 230685 COMPL. DATE 02/08/2007 TOTAL DEPTH 7825 PERF. 7473 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	975	-0-	-172	-0-	42	1	927	3	Y	5					97
							6	9									
11	1110	N	989	-0-	-121	-0-	43	1	946	3	Y	-0-					97
12	1022	N	1022	-0-	-0-	-0-	48	1	974	3	Y	-0-					97
01	988	N	988	-0-	-0-	-0-	50	1	932	2	Y	5					102
							6	9									
02	924	N	881	-0-	-43	-0-	42	1	835	2	Y	4					106
							4	9									
03	1023	N	973	-0-	-50	-0-	48	1	924	2	Y	1					107
							1	9									

B.M.T. A WELL #: 23 RRCID -> 231885 COMPL. DATE 03/10/2007 TOTAL DEPTH 8768 PERF. 8209 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
02	56	N	40	-0-	-16	-0-	2	1	38	2	Y	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	35	1	530	2	Y	-0-					-0-

B.M.T. WELL #: 180 RRCID -> 233187 COMPL. DATE 05/22/2007 TOTAL DEPTH 8530 PERF. 7968 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2077	-0-	2077	2077	83	1	1988	3	Y	5	5	1			4
							6	9									
11	DLQ G-10		1502	-0-	1502	3579	69	1	1429	3	Y	4	5	1			3
							4	9									
12	DLQ G-10		2123	-0-	2123	5702	86	1	2031	3	Y	5	3	1			5
							6	9									
01	3000	N	1943	-0-	-1057	4645	78	1	1859	2	Y	5	5	1			5
							6	9									
02	2800	N	1429	-0-	-1371	3274	53	1	1373	2	Y	3	5	1			3
							3	9									
*03	3100	N	1306	-0-	-1794	1480	65	1	1235	2	Y	5	6	1			2
							6	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 197 RRCID -> 236541 COMPL. DATE 12/19/2007 TOTAL DEPTH 8345 PERF. 7916 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1342	-0-	-22	-0-	53	1	1286	3	Y	3	4	1			-0-
							3	9									
11	1285	N	1285	-0-	-0-	-0-	59	1	1222	3	Y	4	4	1			-0-
							4	9									
12	1302	N	1296	-0-	-6	-0-	52	1	1241	3	Y	3	3	1			-0-
							3	9									
01	1333	N	1281	-0-	-52	-0-	51	1	1226	2	Y	4	3	1			1
							4	9									
02	1204	N	1170	-0-	-34	-0-	44	1	1123	2	Y	3	4	1			-0-
							3	9									
03	1302	N	1288	-0-	-14	-0-	64	1	1218	2	Y	5	5	1			-0-
							6	9									

BENAVIDES, GLORIA BMT A WELL #: 6 RRCID -> 238406 COMPL. DATE 05/13/2007 TOTAL DEPTH 8647 PERF. 7861 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		995	-0-	995	995	43	1	951	3	Y	1	2	1			11
							1	9									
11	DLQ G-10		1027	-0-	1027	2022	44	1	975	3	Y	7	2	1			16
							8	9									
12	DLQ G-10		1044	-0-	1044	3066	49	1	992	3	Y	3	17	1			2
							3	9									
01	3000	N	1058	-0-	-1942	1124	53	1	995	2	Y	9	5	1			6
							10	9									
02	2078	N	954	-0-	-1124	-0-	45	1	903	2	Y	5					11
							6	9									
03	837	N	757	-0-	-80	-0-	38	1	717	2	Y	2	4	1			9
							2	9									

B.M.T. WELL #: 191 RRCID -> 246616 COMPL. DATE 01/11/2009 TOTAL DEPTH 9879 PERF. 8262 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.M.T. A WELL #: 29 RRCID -> 247800 COMPL. DATE 11/22/2008 TOTAL DEPTH 8871 PERF. 8040 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1158	-0-	1158	1158	49	1	1098	3	Y	10	18	1			1
							11	9									
11	DLQ G-10		1004	-0-	1004	2162	43	1	957	3	Y	4	1	1			4
							4	9									
12	DLQ G-10		918	-0-	918	3080	44	1	874	3	Y	-0-	3	1			1
01	3000	N	1099	-0-	-1901	1179	55	1	1037	2	Y	6	4	1			3
							7	9									
02	2196	N	1017	-0-	-1179	-0-	48	1	954	2	Y	14	12	1			5
							15	9									
*03	1000	N	1000	-0-	-0-	-0-	49	1	939	2	Y	11					16
							12	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 105 RRCID -> 249443 COMPL. DATE 11/07/2008 TOTAL DEPTH 12050 PERF. 7561 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1627	-0-	1627	1627	64	1	1556	3	Y	6	3	1			4
							7	9									
11	DLQ G-10		1591	-0-	1591	3218	73	1	1515	3	Y	3	3	1			4
							3	9									
12	DLQ G-10		1627	-0-	1627	4845	65	1	1559	3	Y	3	4	1			3
							3	9									
01	3000	N	1580	-0-	-1420	3425	64	1	1514	2	Y	2	4	1			1
							2	9									
02	2800	N	1411	-0-	-1389	2036	53	1	1356	2	Y	2					3
							2	9									
*03	3100	N	1655	-0-	-1445	591	82	1	1567	2	Y	5	4	1			4
							6	9									

B.M.T. A WELL #: 11 RRCID -> 254242 COMPL. DATE 04/01/2007 TOTAL DEPTH 10594 PERF. 8414 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	68	1	1513	3	Y	11	18	1			-0-
							12	9									
11	1572	N	1572	-0-	-0-	-0-	68	1	1500	3	Y	4	1	1			3
							4	9									
12	1485	N	1485	-0-	-0-	-0-	70	1	1414	3	Y	1	3	1			1
							1	9									
01	1601	N	1601	-0-	-0-	-0-	81	1	1513	2	Y	6	3	1			4
							7	9									
02	1414	N	1414	-0-	-0-	-0-	67	1	1333	2	Y	13	13	1			4
							14	9									
*03	1537	N	1537	-0-	-0-	-0-	76	1	1449	2	Y	11					15
							12	9									

B.M.T. A WELL #: 7 RRCID -> 254244 COMPL. DATE 06/01/2007 TOTAL DEPTH 10506 PERF. 8340 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	53	-0-	-319	-0-	2	1	39	3	Y	11	17	1			1
							12	9									
11	510	N	-0-	-0-	-510	-0-					Y	4	1	1			4
12	310	N	-0-	-0-	-310	-0-					Y	1	3	1			2
01	62	N	-0-	-0-	-62	-0-					Y	7	4	1			5
02	158	N	158	-0-	-0-	-0-	7	1	137	2	Y	13	12	1			6
							14	9									
*03	62	N	62	-0-	-0-	-0-	2	1	41	2	Y	17					23
							19	9									

BMT WELL #: 56 RRCID -> 254387 COMPL. DATE 05/29/2009 TOTAL DEPTH 11398 PERF. 7202 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	71	-0-	-84	-0-	4	1	67	3	N	-0-					-0-
11	330	N	1	-0-	-329	-0-	1	3			N	-0-					-0-
12	310	N	1	-0-	-309	-0-	1	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	10	1	189	2	N	1	1	1			-0-
							1	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 91 RRCID -> 254400 COMPL. DATE 06/26/2008 TOTAL DEPTH 11200 PERF. 7934 - 7995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	29	1	707	3	Y	2	1	1			4
							2	9									
11	722	N	722	-0-	-0-	-0-	33	1	687	3	Y	2	2	1			4
							2	9									
12	713	N	652	-0-	-61	-0-	26	1	625	3	Y	1	1	1			4
							1	9									
01	744	N	641	-0-	-103	-0-	26	1	613	2	Y	2	1	1			5
							2	9									
02	672	N	637	-0-	-35	-0-	24	1	612	2	Y	1	1	1			5
							1	9									
03	651	N	639	-0-	-12	-0-	32	1	605	2	Y	2	2	1			5
							2	9									

B.M.T. A WELL #: 9 RRCID -> 254404 COMPL. DATE 12/21/2008 TOTAL DEPTH 10718 PERF. 8421 - 8618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	8	1	172	3	Y	11	13	1			1
							12	9									
11	210	N	129	-0-	-81	-0-	5	1	121	3	Y	3	1	1			3
							3	9									
12	231	N	231	-0-	-0-	-0-	11	1	219	3	Y	1	2	1			2
							1	9									
01	186	N	161	-0-	-25	-0-	8	1	146	2	Y	6	4	1			4
							7	9									
02	177	N	177	-0-	-0-	-0-	8	1	154	2	Y	14	12	1			6
							15	9									
03	217	N	174	-0-	-43	-0-	8	1	154	2	Y	11					17
							12	9									

B.M.T. A WELL #: 34 RRCID -> 256323 COMPL. DATE 04/11/2010 TOTAL DEPTH 10547 PERF. 7900 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 72 RRCID -> 284248 COMPL. DATE 02/26/2018 TOTAL DEPTH 10850 PERF. 7790 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	-0-	162	1	2164	3	N	5					30
							6	9									
11	2174	N	2174	-0-	-0-	-0-	147	1	2019	3	N	7					37
							8	9									
12	2173	N	2173	-0-	-0-	-0-	145	1	2022	3	N	5					42
							6	9									
01	2158	N	2158	-0-	-0-	-0-	150	1	1999	2	N	8					50
							9	9									
02	1907	N	1907	-0-	-0-	-0-	132	1	1767	2	N	7					57
							8	9									
*03	2208	N	2208	-0-	-0-	-0-	143	1	2056	2	N	8					65
							9	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 109 RRCID -> 284349 COMPL. DATE 10/18/2017 TOTAL DEPTH 11250 PERF. 7224 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4545	X	4545	-0-	-0-	-0-	179	1	4353	3	Y	12	14	1			9
							13	9									
11	3297	X	3297	-0-	-0-	-0-	151	1	3135	3	Y	10	12	1			7
							11	9									
12	5467	X	5467	-0-	-0-	-0-	221	1	5232	3	Y	13	9	1			11
							14	9									
01	5348	X	5348	-0-	-0-	-0-	215	1	5115	2	Y	16	14	1			13
							18	9									
02	4793	X	4793	-0-	-0-	-0-	179	1	4602	2	Y	11	14	1			10
							12	9									
*03	5303	X	5303	-0-	-0-	-0-	262	1	5018	2	Y	21	22	1			9
							23	9									

B.M.T. WELL #: 128 RRCID -> 284596 COMPL. DATE 08/23/2017 TOTAL DEPTH 10850 PERF. 7849 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5743	X	5743	-0-	-0-	-0-	226	1	5502	3	N	14	18	1			9
							15	9									
11	4903	X	4903	-0-	-0-	-0-	225	1	4661	3	N	15	17	1			7
							17	9									
12	4393	X	4393	-0-	-0-	-0-	178	1	4204	3	N	10	9	1			8
							11	9									
01	5303	X	5303	-0-	-0-	-0-	213	1	5072	2	N	16	13	1			11
							18	9									
02	4962	X	4962	-0-	-0-	-0-	185	1	4765	2	N	11	14	1			8
							12	9									
*03	5300	X	5300	-0-	-0-	-0-	262	1	5016	2	N	20	22	1			6
							22	9									

B.M.T. WELL #: 88 RRCID -> 284642 COMPL. DATE 05/07/2017 TOTAL DEPTH 9881 PERF. 7932 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4426	-0-	-100	-0-	176	1	4238	3	Y	11	14	1			6
							12	9									
11	4380	X	4083	-0-	-297	-0-	186	1	3884	3	Y	12	14	1			4
							13	9									
12	4526	X	4209	-0-	-317	-0-	171	1	4028	3	Y	9	8	1			5
							10	9									
01	4526	X	3992	-0-	-534	-0-	160	1	3820	2	Y	11	10	1			6
							12	9									
02	4088	X	3263	-0-	-825	-0-	122	1	3133	2	Y	7	10	1			3
							8	9									
03	4433	X	3788	-0-	-645	-0-	187	1	3586	2	Y	14	14	1			3
							15	9									

B.M.T. WELL #: 50 RRCID -> 284711 COMPL. DATE 07/24/2017 TOTAL DEPTH 11270 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5492	X	5492	-0-	-0-	-0-	217	1	5260	3	N	14	15	1			13
							15	9									
11	5448	X	5448	-0-	-0-	-0-	250	1	5179	3	N	17	18	1			12
							19	9									
12	4645	X	4645	-0-	-0-	-0-	189	1	4445	3	N	10	9	1			13
							11	9									
01	4874	X	4874	-0-	-0-	-0-	196	1	4663	2	N	14	13	1			14
							15	9									
02	5498	X	5498	-0-	-0-	-0-	205	1	5279	2	N	13	14	1			13
							14	9									
*03	5932	X	5932	-0-	-0-	-0-	293	1	5614	2	N	23	24	1			12
							25	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. WELL #: 129 RRCID -> 285738 COMPL. DATE 07/15/2017 TOTAL DEPTH 10500 PERF. 7480 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	6886	-0-	-2352	-0-	271	1	6596	3	Y	17	22	1			11
							19	9									
11	8940	X	6432	-0-	-2508	-0-	294	1	6116	3	Y	20	22	1			9
							22	9									
12	8587	X	6312	-0-	-2275	-0-	256	1	6041	3	Y	14	12	1			11
							15	9									
01	7843	X	6014	-0-	-1829	-0-	242	1	5753	2	Y	17	15	1			13
							19	9									
02	6384	X	5364	-0-	-1020	-0-	200	1	5151	2	Y	12	16	1			9
							13	9									
03	6882	X	5854	-0-	-1028	-0-	289	1	5541	2	Y	22	24	1			7
							24	9									

B.M.T. WELL #: 178 RRCID -> 286751 COMPL. DATE 03/16/2018 TOTAL DEPTH 10104 PERF. 7937 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

B.M.T. WELL #: 61 RRCID -> 286783 COMPL. DATE 11/30/2017 TOTAL DEPTH 10700 PERF. 7435 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3415	X	3415	-0-	-0-	-0-	134	1	3271	3	N	9	11	1			5
							10	9									
11	3443	X	3443	-0-	-0-	-0-	157	1	3274	3	N	11	12	1			4
							12	9									
12	3357	X	3357	-0-	-0-	-0-	137	1	3211	3	N	8	7	1			5
							9	9									
01	3216	X	3216	-0-	-0-	-0-	129	1	3076	2	N	10	9	1			6
							11	9									
02	2874	X	2874	-0-	-0-	-0-	107	1	2759	2	N	7	9	1			4
							8	9									
*03	3129	X	3129	-0-	-0-	-0-	155	1	2960	2	N	13	13	1			4
							14	9									

B.M.T. WELL #: 35 RRCID -> 286848 COMPL. DATE 04/25/2018 TOTAL DEPTH 12200 PERF. 7555 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9065	X	9065	-0-	-0-	-0-	359	1	8706	3	N	-0-					-0-
11	8842	X	8842	-0-	-0-	-0-	407	1	8435	3	N	-0-					-0-
12	8834	X	8834	-0-	-0-	-0-	358	1	8476	3	N	-0-					-0-
01	8486	X	8486	-0-	-0-	-0-	342	1	8144	2	N	-0-					-0-
02	8294	X	8294	-0-	-0-	-0-	310	1	7984	2	N	-0-					-0-
*03	8193	X	8193	-0-	-0-	-0-	407	1	7786	2	N	-0-					-0-

B.M.T. WELL #: 53 RRCID -> 286983 COMPL. DATE 07/21/2017 TOTAL DEPTH 11320 PERF. 7518 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25730	X	22090	-0-	-3640	-0-	871	1	21161	3	N	53	63	1			28
							58	9									
11	24900	X	16763	-0-	-8137	-0-	766	1	15942	3	N	50	59	1			19
							55	9									
12	24552	X	15597	-0-	-8955	-0-	632	1	14928	3	N	34	31	1			22
							37	9									
01	22568	X	13777	-0-	-8791	-0-	554	1	13181	2	N	38	37	1			23
							42	9									
02	19964	X	12244	-0-	-7720	-0-	457	1	11757	2	N	27	37	1			13
							30	9									
03	22103	X	13011	-0-	-9092	-0-	643	1	12315	2	N	48	52	1			9
							53	9									

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 63 RRCID -> 286984 COMPL. DATE 09/27/2017 TOTAL DEPTH 10800 PERF. 7214 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	6184	-0-	-4108	-0-	244	1	5923	3	N	15	20	1			12
							17	9									
11	8670	X	5996	-0-	-2674	-0-	275	1	5701	3	N	18	20	1			10
							20	9									
12	8959	X	6291	-0-	-2668	-0-	254	1	6022	3	N	14	12	1			12
							15	9									
01	8680	X	8371	-0-	-309	-0-	336	1	8010	2	N	23	18	1			17
							25	9									
02	7168	X	6992	-0-	-176	-0-	261	1	6714	2	N	15	20	1			12
							17	9									
*03	7813	X	7813	-0-	-0-	-0-	386	1	7395	2	N	29	30	1			11
							32	9									

B.M.T. WELL #: 183 RRCID -> 287055 COMPL. DATE 06/23/2017 TOTAL DEPTH 10300 PERF. 7776 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4220	X	4220	-0-	-0-	-0-	166	1	4042	3	N	11	13	1			6
							12	9									
11	3883	X	3883	-0-	-0-	-0-	178	1	3692	3	N	12	14	1			4
							13	9									
12	3878	X	3878	-0-	-0-	-0-	157	1	3711	3	N	9	7	1			6
							10	9									
01	3627	X	3615	-0-	-12	-0-	145	1	3458	2	N	11	9	1			8
							12	9									
02	3565	X	3565	-0-	-0-	-0-	133	1	3423	2	N	8	10	1			6
							9	9									
*03	3772	X	3772	-0-	-0-	-0-	186	1	3569	2	N	15	16	1			5
							17	9									

GLORIA BENAVIDES BMT 'A' WELL #: 4 RRCID -> 287135 COMPL. DATE 03/29/2018 TOTAL DEPTH 10250 PERF. 7700 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2909	X	2909	-0-	-0-	-0-	125	1	2784	3	N	-0-	11	1			7
11	2737	X	2737	-0-	-0-	-0-	117	1	2590	3	N	27	9	1			25
							30	9									
12	2752	X	2752	-0-	-0-	-0-	131	1	2621	3	N	-0-	18	1			7
01	2917	X	2917	-0-	-0-	-0-	146	1	2729	2	N	38	25	1			20
							42	9									
02	2124	X	2124	-0-	-0-	-0-	101	1	2009	2	N	13					33
							14	9									
*03	2806	X	2806	-0-	-0-	-0-	139	1	2663	2	N	4	23	1			14
							4	9									

B.M.T. WELL #: 5 RRCID -> 289628 COMPL. DATE 01/24/2018 TOTAL DEPTH 10970 PERF. 7358 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-	N	-0-	-0-
11	150	N	-0-	-0-	-150	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. WELL #: 97 RRCID -> 289633 COMPL. DATE 01/28/2018 TOTAL DEPTH 10800 PERF. 7248 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2788	X	2788	-0-	-0-	-0-	109	1	2671	3	N	7	9	1			5
							8	9									
11	3240	X	2694	-0-	-546	-0-	123	1	2562	3	N	8	9	1			4
							9	9									
12	3317	X	2639	-0-	-678	-0-	108	1	2524	3	N	6	5	1			5
							7	9									
01	3007	X	2596	-0-	-411	-0-	104	1	2484	2	N	7	6	1			6
							8	9									
02	2604	X	2139	-0-	-465	-0-	80	1	2053	2	N	5	7	1			4
							6	9									
03	2790	X	2502	-0-	-288	-0-	124	1	2368	2	N	9	10	1			3
							10	9									

B.M.T. WELL #: 127 RRCID -> 289705 COMPL. DATE 01/30/2018 TOTAL DEPTH 10400 PERF. 7469 - 7544

10	0	W	6	-0-	6	856	6	3			N	-0-					-0-
11	0	W	-0-	-0-	-0-	856					N	-0-					-0-
12	0	W	22	-0-	22	878	22	3			N	-0-					-0-
01	0	W	18	-0-	18	896	1	1	17	2	N	-0-					-0-
02	0	W	8	-0-	8	904	8	2			N	-0-					-0-
*03	926	N	22	-0-	-904	-0-	1	1	21	2	N	-0-					-0-

B.M.T. WELL #: 23 RRCID -> 289706 COMPL. DATE 08/31/2017 TOTAL DEPTH 11300 PERF. 4998 - 5388

10	39990	X	689	-0-	-39301	-0-	28	1	659	3	N	2					2
							2	9									
11	38700	X	-0-	-0-	-38700	-0-					N	-0-	2	1			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-

B.M.T. WELL #: 98 RRCID -> 289707 COMPL. DATE 09/13/2017 TOTAL DEPTH 11000 PERF. 7211 - 7606

10	15500	X	1579	-0-	-13921	-0-	63	1	1512	3	N	4	5	1			2
							4	9									
11	15000	X	1557	-0-	-13443	-0-	71	1	1480	3	N	5	5	1			2
							6	9									
12	1953	X	1237	-0-	-716	-0-	51	1	1183	3	N	3	3	1			2
							3	9									
01	1829	X	1224	-0-	-605	-0-	49	1	1172	3	N	3	3	1			2
							3	9									
02	1484	X	987	-0-	-497	-0-	37	1	948	2	N	2	3	1			1
							2	9									
03	1612	X	1151	-0-	-461	-0-	57	1	1090	2	N	4	4	1			1
							4	9									

B.M.T. WELL #: 155 RRCID -> 289728 COMPL. DATE 08/10/2017 TOTAL DEPTH 11255 PERF. 5258 - 5477

10	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
11	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 175 RRCID -> 289729 COMPL. DATE 02/28/2018 TOTAL DEPTH 10427 PERF. 7696 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45167	X	10017	-0-	-35150	-0-	395	1	9596	3	N	24	29	1			17
							26	9									
11	43710	X	9292	-0-	-34418	-0-	426	1	8835	3	N	28	31	1			14
							31	9									
12	11780	X	9386	-0-	-2394	-0-	380	1	8984	3	N	20	18	1			16
							22	9									
01	11160	X	8652	-0-	-2508	-0-	348	1	8278	2	N	24	22	1			18
							26	9									
02	9520	X	7434	-0-	-2086	-0-	278	1	7138	2	N	16	22	1			12
							18	9									
03	10013	X	7648	-0-	-2365	-0-	378	1	7239	2	N	28	30	1			10
							31	9									

FROST NATIONAL BANK WELL #: 58 RRCID -> 289781 COMPL. DATE 08/03/2017 TOTAL DEPTH 10600 PERF. 7969 - 8094

10	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					18
11	90	N	44	-0-	-46	-0-	3	1	41	3	N	-0-					18
12	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					18
01	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-					18
02	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					18
*03	287	N	287	-0-	-0-	-0-	19	1	268	2	N	-0-					18

B.M.T. WELL #: 158 RRCID -> 289782 COMPL. DATE 01/29/2018 TOTAL DEPTH 10240 PERF. 7190 - 7401

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 195 RRCID -> 289922 COMPL. DATE 07/29/2017 TOTAL DEPTH 12033 PERF. 7682 - 7710

10	3410	X	126	-0-	-3284	-0-	5	1	121	3	N	-0-					-0-
11	3300	X	152	-0-	-3148	-0-	6	1	146	3	N	-0-					-0-
12	141	X	141	-0-	-0-	-0-	5	1	136	3	N	-0-					-0-
01	124	X	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
02	140	X	114	-0-	-26	-0-	4	1	110	2	N	-0-					-0-
03	155	X	83	-0-	-72	-0-	4	1	79	2	N	-0-					-0-

KILLAM OIL CO., LTD. 460054
BRUNI MINERAL 'C' WELL #: 3 RRCID -> 290543 COMPL. DATE 01/15/2021 TOTAL DEPTH 10914 PERF. 7118 - 7128

01	0		642	-0-	642	642	11	1	631	2	N	-0-					-0-
02	0		1436	-0-	1436	2078	29	1	1407	2	N	-0-					-0-
*03	2899	X	821	-0-	-2078	-0-	52	1	769	2	N	-0-					-0-

BAFFIN BAY (FRIO) 04951 020 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 3 RRCID -> 196135 COMPL. DATE 01/06/2009 TOTAL DEPTH 15900 PERF.13005 - 13959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5695	-0-	-474	-0-	849	1	4797	3	Y	23	15	1			59
							24	4	25	9							
11	5965	X	5965	-0-	-0-	-0-	778	1	5061	3	Y	26	46	1			39
							97	4	29	9							
12	6076	X	6011	-0-	-65	-0-	756	1	5101	3	Y	27	43	1			23
							124	4	30	9							
01	6076	X	5998	-0-	-78	-0-	856	1	4986	3	Y	26	39	1			10
							127	4	29	9							
02	6131	X	6131	-0-	-0-	-0-	1319	1	4584	3	Y	20	22	1			8
							206	4	22	9							
03	6169	X	5961	-0-	-208	-0-	587	1	5188	3	Y	25	22	1			11
							158	4	28	9							

BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 5 RRCID -> 204430 COMPL. DATE 12/15/2005 TOTAL DEPTH 16929 PERF.14812 - 15316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4624	-0-	-987	-0-	687	1	3888	3	Y	26	16	1			62
							20	4	29	9							
11	5280	X	5033	-0-	-247	-0-	656	1	4262	3	Y	30	48	1			44
							82	4	33	9							
12	5208	X	5141	-0-	-67	-0-	646	1	4355	3	Y	31	47	1			28
							106	4	34	9							
01	5208	X	5152	-0-	-56	-0-	734	1	4275	3	Y	31	43	1			16
							109	4	34	9							
02	5004	X	5004	-0-	-0-	-0-	1075	1	3735	3	Y	24	25	1			15
							168	4	26	9							
03	5208	X	5191	-0-	-17	-0-	510	1	4507	3	Y	33	28	1			20
							138	4	36	9							

BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 4 RRCID -> 286018 COMPL. DATE 09/24/2018 TOTAL DEPTH 15112 PERF.13748 - 14032

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALDERAS DEEP 05194 001 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
ERIN OIL CO. 253366
CANTU GAS UNIT WELL #: 1 RRCID -> 178630 COMPL. DATE 04/28/2000 TOTAL DEPTH 10500 PERF. 9997 - 10039

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BALDWIN (2100) 05210 184 NON-ASSOCIATED EXEMPT CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 3 RRCID -> 188707 COMPL. DATE 04/04/2002 TOTAL DEPTH 3170 PERF. 2040 - 2044

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (2400) 05210 207 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327

GALLAGHER, J.W. WELL #: 1 RRCID -> 116465 COMPL. DATE 04/21/2011 TOTAL DEPTH 8912 PERF. 1817 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN, J. C. WELL #: 34 RRCID -> 180075 COMPL. DATE 06/12/2000 TOTAL DEPTH 4202 PERF. 2390 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN WELL #: 24 RRCID -> 181275 COMPL. DATE 07/30/2000 TOTAL DEPTH 3650 PERF. 2379 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUNTISS, SAM WELL #: 2 RRCID -> 182643 COMPL. DATE 01/22/2001 TOTAL DEPTH 3180 PERF. 2367 - 2382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUNTISS, SAM WELL #: 1 RRCID -> 183440 COMPL. DATE 02/12/2001 TOTAL DEPTH 3118 PERF. 2380 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUNTISS, SAM WELL #: 7 RRCID -> 189658 COMPL. DATE 03/26/2002 TOTAL DEPTH 3400 PERF. 2378 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY WELL #: 7 RRCID -> 205921 COMPL. DATE 12/10/2004 TOTAL DEPTH 10060 PERF. 2405 - 2413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (2500) 05210 220 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 4 RRCID -> 185239 COMPL. DATE 08/22/2001 TOTAL DEPTH 3200 PERF. 2530 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (2830 LAGARTO) 05210 230 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
BALDWIN, J. C. WELL #: 9R RRCID -> 175729 COMPL. DATE 12/08/1999 TOTAL DEPTH 3008 PERF. 2853 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUNTISS, SAM WELL #: 6 RRCID -> 184508 COMPL. DATE 07/05/2001 TOTAL DEPTH 3210 PERF. 2866 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (2900) 05210 254 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
GALLAGHER, J.W."B" WELL #: B 2 RRCID -> 133946 COMPL. DATE 01/30/1990 TOTAL DEPTH 4612 PERF. 2964 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUNTISS, SAM WELL #: 12 RRCID -> 188595 COMPL. DATE 03/01/2002 TOTAL DEPTH 3300 PERF. 2922 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (3070 LAGARTO) 05210 276 NON-ASSOCIATED EXEMPT CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 8 RRCID -> 220725 COMPL. DATE 06/01/2006 TOTAL DEPTH 3320 PERF. 2386 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (3150 LAGARTO) 05210 299 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 11 RRCID -> 186798 COMPL. DATE 08/25/2001 TOTAL DEPTH 3280 PERF. 3172 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALDWIN (7000) 05210 529 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
BALDWIN, J. C. WELL #: 30 RRCID -> 126439 COMPL. DATE 05/31/1989 TOTAL DEPTH 7115 PERF. 6910 - 6913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BALDWIN (7400) 05210 782 ASSOCIATED 49B CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
B GALLAGHER 1GU WELL #: 3 RRCID -> 201653 COMPL. DATE 04/06/2004 TOTAL DEPTH 9708 PERF. 7414 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			43
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			43
12	T. A.	-0-	-0-	-0-	-0-			Y	50	85	1	8
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			8
*02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			8
*03	T. A.	-0-	-0-	-0-	-0-			Y	14			22

B. GALLAGHER 1 GU WELL #: 2 RRCID -> 280703 COMPL. DATE 06/11/2016 TOTAL DEPTH 9950 PERF. 7450 - 7453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			24
11	0 #	-0-	-0-	-0-	-0-			N	-0-			24
12	0 #	-0-	-0-	-0-	-0-			N	-0-			24
01	0 #	-0-	-0-	-0-	-0-			N	-0-			24
*02	0 #	-0-	-0-	-0-	-0-			N	-0-			24
*03	0 #	-0-	-0-	-0-	-0-			N	-0-			24

BALDWIN (8480) 05210 888 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
CODY-GALLAGHER WELL #: 1F RRCID -> 277550 COMPL. DATE 03/25/2015 TOTAL DEPTH 9700 PERF. 8567 - 8574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	324 R	-0-	-0-	-324	-0-			N	-0-			131
11	0 #	-0-	-0-	-0-	-0-			N	-0-			131
12	0 N	-0-	-0-	-0-	-0-			N	-0-			131
01	0 N	-0-	-0-	-0-	-0-			N	-0-			131
*02	0 N	-0-	-0-	-0-	-0-			N	-0-			131
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			131

BALDWIN (9070) 05210 900 NON-ASSOCIATED ONE WELL CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY WELL #: 7 RRCID -> 193454 COMPL. DATE 02/03/2003 TOTAL DEPTH 9788 PERF. 9068 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

BALDWIN (9290) 05210 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY GAS UNIT WELL #: 1 RRCID -> 132626 COMPL. DATE 10/25/1989 TOTAL DEPTH 10800 PERF. 9300 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
COUNTISS SAM WELL #: 3 F RRCID -> 194242 COMPL. DATE 10/01/2002 TOTAL DEPTH 9862 PERF. 9266 - 9389

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

COUNTISS, SAM WELL #: 1F RRCID -> 254182 COMPL. DATE 04/12/2009 TOTAL DEPTH 9700 PERF. 9264 - 9274

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN (9300) 05210 920 NON-ASSOCIATED CAPACITY CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY WELL #: 7 RRCID -> 195573 COMPL. DATE 06/15/2003 TOTAL DEPTH 9788 PERF. 9296 - 9302

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 1F RRCID -> 187848 COMPL. DATE 04/12/2009 TOTAL DEPTH 9700 PERF. 9264 - 9526

10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	5	62	1			83
12	0	N	-0-	-0-	-0-	-0-					N	30	59	1			54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					54

B. GALLAGHER 1 GU WELL #: 1 RRCID -> 195033 COMPL. DATE 03/10/2003 TOTAL DEPTH 10009 PERF. 9406 - 9449

10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	13					13

BALDWIN (9300) //CONT.// 05210 920 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
B. GALLAGHER 1 GU WELL #: 5 RRCID -> 204178 COMPL. DATE 07/30/2004 TOTAL DEPTH 9850 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BALL RANCH (FRIO AB-4) 05276 200 NON-ASSOCIATED ONE WELL CNTY: KENEDY
ABACO OPERATING, LLC 000894
BALL WELL #: 3 RRCID -> 200318 COMPL. DATE 02/07/2008 TOTAL DEPTH 11000 PERF. 4005 - 4284

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALL RANCH (VICKSBURG CONS.) 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC 000894
CLARK-SAIN WELL #: 8 RRCID -> 197374 COMPL. DATE 08/27/2003 TOTAL DEPTH 16333 PERF. 13119 - 13652

10	DLQ G-10		1723	-0-	1723	1723	124 28	1 9	1571	3	Y	25	38	1	2	8	78
11	DLQ G-10		1489	-0-	1489	3212	120 37	1 9	1332	3	Y	34	70	1	8	8	34
12	DLQ G-10		1569	-0-	1569	4781	124 37	1 9	1408	3	Y	34	3	8			65
01	1200	N	1368	-0-	168	4949	124 34	1 9	1210	3	Y	31	61	1	5	8	30
*02	2800	N	1370	-0-	-1430	3519	112 30	1 9	1228	3	Y	27	2	8			55
03	1426	N	NO RPT	-0-	-1426	2093					Y	NO RPT					55

CLARK-SAIN WELL #: 9 RRCID -> 199531 COMPL. DATE 01/08/2004 TOTAL DEPTH 14200 PERF. 13084 - 13614

10	DLQ G-10		1881	-0-	1881	1881	124 6	1 9	1751	3	Y	5	7	1	1	8	24
11	DLQ G-10		568	-0-	568	2449	60 6	1 9	502	3	Y	5	11	1	2	8	16
12	DLQ G-10		1702	-0-	1702	4151	124 25	1 9	1553	3	Y	23	2	8			37
01	1200	N	2666	-0-	1466	5617	124 31	1 9	2511	3	Y	28	57	1	3	8	5
*02	2800	N	2530	-0-	-270	5347	112 24	1 9	2394	3	Y	22	1	8			26
03	1705	N	NO RPT	-0-	-1705	3642					Y	NO RPT					26

BALL WELL #: 5 RRCID -> 204922 COMPL. DATE 11/15/2004 TOTAL DEPTH 15430 PERF. 12885 - 14172

10	2193	N	2193	-0-	-0-	-0-	124 22	1 9	2047	3	Y	20	134	1	2	8	32
11	2010	N	1781	-0-	-229	-0-	120 23	1 9	1638	3	Y	21	6	8			47
12	1979	N	1979	-0-	-0-	-0-	124 26	1 9	1829	3	Y	24	2	8			69
01	2201	N	1904	-0-	-297	-0-	124 37	1 9	1743	3	Y	34	4	8			99
*02	1761	N	1761	-0-	-0-	-0-	112 24	1 9	1625	3	Y	22	110	1	2	8	9
03	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					9

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
BALL WELL #: 1 RRCID -> 206775 COMPL. DATE 03/04/2003 TOTAL DEPTH 12850 PERF.11790 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		332	-0-	332	332	31	1	297	3	Y	4	13	1			2
							4	9									
11	DLQ G-10		389	-0-	389	721	30	1	359	3	Y	-0-					2
12	DLQ G-10		401	-0-	401	1122	31	1	370	3	Y	-0-					2
01	1200	N	398	-0-	-802	320	31	1	367	3	Y	-0-					2
*02	710	N	390	-0-	-320	-0-	28	1	362	3	Y	-0-					2
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

BALL WELL #: 2 RRCID -> 206781 COMPL. DATE 09/25/2003 TOTAL DEPTH 16380 PERF.12729 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1378	-0-	1378	1378	124	1	1253	3	Y	1	1	8			74
							1	9									
11	DLQ G-10		1315	-0-	1315	2693	120	1	1192	3	Y	3	3	8			74
							3	9									
12	DLQ G-10		1300	-0-	1300	3993	124	1	1174	3	Y	2	1	8			75
							2	9									
01	1200	N	1284	-0-	84	4077	124	1	1152	3	Y	7	2	8			80
							8	9									
*02	2800	N	1435	-0-	-1365	2712	112	1	1322	3	Y	1	50	1	1	8	30
							1	9									
03	1302	N	NO RPT	-0-	-1302	1410					Y	NO RPT					30

BALL WELL #: 6 RRCID -> 206903 COMPL. DATE 12/28/2004 TOTAL DEPTH 15162 PERF.12954 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		629	-0-	629	629	62	1	565	3	Y	2	15	1			5
							2	9									
11	DLQ G-10		619	-0-	619	1248	60	1	556	3	Y	3	1	8			7
							3	9									
12	DLQ G-10		934	-0-	934	2182	62	1	869	3	Y	3	1	8			9
							3	9									
01	1200	N	952	-0-	-248	1934	62	1	889	3	Y	1	1	8			9
							1	9									
*02	2522	N	588	-0-	-1934	-0-	56	1	530	3	Y	2	6	1			5
							2	9									
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					5

CLARK-SAIN WELL #: 10 RRCID -> 207190 COMPL. DATE 04/15/2004 TOTAL DEPTH 15410 PERF.13162 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

CLARK-SAIN WELL #: 12 RRCID -> 213126 COMPL. DATE 06/06/2005 TOTAL DEPTH 16500 PERF.12880 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3043	-0-	3043	3043	124	1	2898	3	Y	19	2	8			77
							21	9									
11	DLQ G-10		2636	-0-	2636	5679	120	1	2487	3	Y	26	10	8			93
							29	9									
12	DLQ G-10		2699	-0-	2699	8378	124	1	2542	3	Y	30	3	8			120
							33	9									
01	1200	N	2560	-0-	1360	9738	124	1	2401	3	Y	32	7	8			145
							35	9									
*02	2800	N	2512	-0-	-288	9450	112	1	2367	3	Y	30	3	8			172
							33	9									
03	2387	N	NO RPT	-0-	-2387	7063					Y	NO RPT					172

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
FRENCH-STATE WELL #: 1 RRCID -> 214079 COMPL. DATE 10/08/2005 TOTAL DEPTH 14460 PERF.13026 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		990	-0-	990	990	62	1	907	3	Y	19	2	8			69
							21	9									
11	DLQ G-10		980	-0-	980	1970	60	1	879	3	Y	37	9	8			97
							41	9									
12	DLQ G-10		1045	-0-	1045	3015	62	1	955	3	Y	25	3	8			119
							28	9									
01	1200	N	878	-0-	-322	2693	62	1	775	3	Y	37	5	8			151
							41	9									
*02	2800	N	918	-0-	-1882	811	56	1	836	3	Y	24	148	1	2	8	25
							26	9									
03	372	N	NO RPT	-0-	-372	439					Y	NO RPT					25

KING RANCH-STATE #136 WELL #: 1 RRCID -> 215897 COMPL. DATE 08/04/2006 TOTAL DEPTH 16508 PERF.11959 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					26
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					26

CLARK-SAIN & FRENCH-STATE GU WELL #: 1 RRCID -> 219640 COMPL. DATE 03/01/2006 TOTAL DEPTH 15500 PERF.13982 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	X	2515	-0-	-0-	-0-	124	1	2389	3	N	2	2	8			-0-
							2	9									
11	2121	X	2121	-0-	-0-	-0-	120	1	1988	3	N	12	12	8			-0-
							13	9									
12	2160	N	2160	-0-	-0-	-0-	124	1	2032	3	N	4	4	8			-0-
							4	9									
01	2010	N	2010	-0-	-0-	-0-	124	1	1877	3	N	8	8	8			-0-
							9	9									
*02	2036	N	2036	-0-	-0-	-0-	112	1	1921	3	N	3	3	8			-0-
							3	9									
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

BALL WELL #: 7 RRCID -> 220447 COMPL. DATE 06/14/2006 TOTAL DEPTH 15500 PERF.10586 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2479	N	2479	-0-	-0-	-0-	124	1	2343	3	N	11	4	8			47
							12	9									
11	2021	N	2021	-0-	-0-	-0-	120	1	1872	3	N	26	18	8			55
							29	9									
12	1741	N	1741	-0-	-0-	-0-	124	1	1602	3	N	14	6	8			63
							15	9									
01	1320	N	1320	-0-	-0-	-0-	124	1	1183	3	N	12	7	8			68
							13	9									
*02	1140	N	1140	-0-	-0-	-0-	112	1	1020	3	N	7	2	8			73
							8	9									
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					73

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
BALL WELL #: 8 RRCID -> 223312 COMPL. DATE 08/02/2006 TOTAL DEPTH 16650 PERF.12886 - 16455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1084	-0-		1084	1084	62	1	1005	3	Y	15	21	1	1	8	4
								17	9									
11	DLQ G-10		740	-0-		740	1824	60	1	669	3	Y	10	4	8			10
								11	9									
12	DLQ G-10		835	-0-		835	2659	62	1	764	3	Y	8	1	8			17
								9	9									
01	1200	N	751	-0-		-449	2210	62	1	687	3	Y	2	2	8			17
								2	9									
*02	2800	N	728	-0-		-2072	138	56	1	660	3	Y	11	10	1	1	8	17
								12	9									
03	837	N	NO RPT	-0-		-837	-0-					Y	NO RPT					17

CLARK-SAIN WELL #: 17 RRCID -> 223415 COMPL. DATE 10/19/2006 TOTAL DEPTH 14600 PERF.12002 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		455	-0-		455	455	31	1	424	3	Y	-0-					52
11	DLQ G-10		246	-0-		246	701	30	1	216	3	Y	-0-					52
12	DLQ G-10		691	-0-		691	1392	62	1	629	3	Y	-0-					52
01	1200	N	343	-0-		-857	535	31	1	312	3	Y	-0-					52
*02	927	N	392	-0-		-535	-0-	28	1	364	3	Y	-0-					52
03	310	N	NO RPT	-0-		-310	-0-					Y	NO RPT					52

CLARK-SAIN WELL #: 18 RRCID -> 225145 COMPL. DATE 12/16/2006 TOTAL DEPTH 14920 PERF.12184 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1671	-0-		1671	1671	124	1	1521	3	Y	24	37	1	2	8	-0-
								26	9									
11	DLQ G-10		1436	-0-		1436	3107	120	1	1287	3	Y	26	15	1	8	8	3
								29	9									
12	DLQ G-10		1263	-0-		1263	4370	124	1	1110	3	Y	26	3	8			26
								29	9									
01	1200	N	1179	-0-		-21	4349	124	1	1047	3	Y	7	5	1	5	8	23
								8	9									
*02	2800	N	1146	-0-		-1654	2695	112	1	1016	3	Y	16	2	8			37
								18	9									
03	1271	N	NO RPT	-0-		-1271	1424					Y	NO RPT					37

CLARK-SAIN WELL #: 19 RRCID -> 225821 COMPL. DATE 02/07/2007 TOTAL DEPTH 14150 PERF.11979 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	2205	-0-		-795	31	124	1	2059	3	Y	20	32	1	1	8	11
								22	9									
11	1873	N	1842	-0-		-31	-0-	120	1	1709	3	Y	12	17	1	3	8	3
								13	9									
12	1817	N	1817	-0-		-0-	-0-	124	1	1679	3	Y	13	1	8			15
								14	9									
01	1680	N	1680	-0-		-0-	-0-	124	1	1545	3	Y	10	18	1	2	8	5
								11	9									
*02	1593	N	1593	-0-		-0-	-0-	112	1	1467	3	Y	13	1	8			17
								14	9									
03	837	N	NO RPT	-0-		-837	-0-					Y	NO RPT					17

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
KING RANCH-STATE # 136 WELL #: 2 RRCID -> 227538 COMPL. DATE 04/18/2007 TOTAL DEPTH 15685 PERF.11958 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1550	-0-	1550	1550	124	1	1409	3	Y	15	2	8			131
							17	9									
11	DLQ G-10		1466	-0-	1466	3016	120	1	1290	3	Y	51	14	8			168
							56	9									
12	DLQ G-10		1530	-0-	1530	4546	124	1	1395	3	Y	10	5	8			173
							11	9									
01	1200	N	1422	-0-	222	4768	124	1	1279	3	Y	17	9	8			181
							19	9									
*02	2800	N	1386	-0-	-1414	3354	112	1	1265	3	Y	8	3	8			186
							9	9									
03	1519	N	NO RPT	-0-	-1519	1835					Y	NO RPT					186

CLARK-SAIN WELL #: 20 RRCID -> 232200 COMPL. DATE 08/15/2007 TOTAL DEPTH 15250 PERF.12038 - 14547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2561	-0-	2561	2561	124	1	2393	3	Y	40	63	1	2	8	29
							44	9									
11	DLQ G-10		2181	-0-	2181	4742	120	1	2019	3	Y	38	57	1	7	8	3
							42	9									
12	DLQ G-10		2012	-0-	2012	6754	124	1	1860	3	Y	25	2	8			26
							28	9									
01	1200	N	1947	-0-	747	7501	124	1	1802	3	Y	19	36	1	4	8	5
							21	9									
*02	2800	N	1669	-0-	-1131	6370	112	1	1540	3	Y	15	2	8			18
							17	9									
03	2015	N	NO RPT	-0-	-2015	4355					Y	NO RPT					18

FRENCH-STATE WELL #: 2 RRCID -> 232498 COMPL. DATE 09/14/2007 TOTAL DEPTH 14000 PERF.13110 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRENCH-STATE WELL #: 3 RRCID -> 234908 COMPL. DATE 01/04/2008 TOTAL DEPTH 13900 PERF.13025 - 13085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1190	-0-	1190	1190	124	1	1066	3	Y	-0-					10
11	DLQ G-10		742	-0-	742	1932	60	1	681	3	Y	1	1	8			10
							1	9									
12	DLQ G-10		839	-0-	839	2771	62	1	777	3	Y	-0-					10
01	1200	N	826	-0-	-374	2397	62	1	763	3	Y	1	1	8			10
							1	9									
*02	2800	N	744	-0-	-2056	341	56	1	688	3	Y	-0-					10
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					10

FRENCH-STATE WELL #: 4 RRCID -> 241979 COMPL. DATE 07/08/2008 TOTAL DEPTH 13600 PERF.12773 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1543	-0-	1543	1543	124	1	1415	3	Y	4	1	8			53
							4	9									
11	DLQ G-10		1945	-0-	1945	3488	120	1	1819	3	Y	5	5	8			53
							6	9									
12	DLQ G-10		2483	-0-	2483	5971	124	1	2357	3	Y	2	2	8			53
							2	9									
01	1200	N	2139	-0-	939	6910	124	1	2012	3	Y	3	3	8			53
							3	9									
*02	2800	N	1724	-0-	-1076	5834	112	1	1611	3	Y	1	30	1	1	8	23
							1	9									
03	1147	N	NO RPT	-0-	-1147	4687					Y	NO RPT					23

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
CLARK-SAIN WELL #: 21 RRCID -> 242556 COMPL. DATE 06/04/2008 TOTAL DEPTH 15150 PERF.12024 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		790	-0-	790	790	62	1 4 9	724	3	Y	4	7	1			4
11	DLQ G-10		494	-0-	494	1284	30	1 8 9	456	3	Y	7	8	1	3	8	-0-
12	DLQ G-10		577	-0-	577	1861	62	1 6 9	509	3	Y	5	1	8			4
01	1200	N	641	-0-	-559	1302	62	1 6 9	573	3	Y	5	7	1	2	8	-0-
*02	1804	N	502	-0-	-1302	-0-	28	1 6 9	468	3	Y	5					5
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5

SANTA FE 135 WELL #: 1 RRCID -> 243892 COMPL. DATE 10/24/2008 TOTAL DEPTH 13597 PERF.11901 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3413	-0-	-338	-0-	124	1 35 9	3254	3	N	32	6	8			160
11	3630	X	3201	-0-	-429	-0-	120	1 31 9	3050	3	N	28	14	8			174
12	3627	X	3140	-0-	-487	-0-	124	1 36 9	2980	3	N	33	5	8			202
01	3534	X	3068	-0-	-466	-0-	124	1 41 9	2903	3	N	37	10	8			229
02	3080	X	2754	-0-	-326	-0-	112	1 30 9	2612	3	N	27	179	1	4	8	73
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					73

SANTA FE JULIAN PASTURE WELL #: 1 RRCID -> 247404 COMPL. DATE 02/07/2009 TOTAL DEPTH 13388 PERF.11856 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	2129	-0-	-871	3225	124	1 28 9	1977	3	Y	25	2	8			30
11	3000	N	2001	-0-	-999	2226	120	1 43 9	1838	3	Y	39	55	1	10	8	4
12	3100	N	2300	-0-	-800	1426	124	1 37 9	2139	3	Y	34	3	8			35
01	3100	N	2474	-0-	-626	800	124	1 44 9	2306	3	Y	40	7	8			68
*02	2800	N	2063	-0-	-737	63	112	1 30 9	1921	3	Y	27	72	1	2	8	21
03	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					21

SANTA FE JULIAN PASTURE WELL #: 2 RRCID -> 250360 COMPL. DATE 06/28/2009 TOTAL DEPTH 12200 PERF.11894 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2359	-0-	2359	2359	124	1 8 9	2227	3	Y	7	1	8			31
11	DLQ G-10		2516	-0-	2516	4875	120	1 21 9	2375	3	Y	19	35	1	5	8	10
12	DLQ G-10		2402	-0-	2402	7277	124	1 11 9	2267	3	Y	10	2	8			18
01	1200	N	2373	-0-	1173	8450	124	1 19 9	2230	3	Y	17	3	8			32
*02	2800	N	2386	-0-	-414	8036	112	1 18 9	2256	3	Y	16	45	1	1	8	2
03	2387	N	NO RPT	-0-	-2387	5649					Y	NO RPT					2

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
SANTA FE JULIAN PASTURE WELL #: 3 RRCID -> 253911 COMPL. DATE 10/22/2009 TOTAL DEPTH 12200 PERF.11859 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1883	-0-	1883	1883	124	1 2 9	1757	3	Y	2	2	8			39
11	DLQ G-10		2593	-0-	2593	4476	120	1 8 9	2465	3	Y	7	15	1	7	8	24
12	DLQ G-10		2586	-0-	2586	7062	124	1 3 9	2459	3	Y	3	3	8			24
01	1200	N	2315	-0-	1115	8177	124	1 6 9	2185	3	Y	5	5	8			24
02	0	N	NO RPT	-0-	-0-	8177					Y	NO RPT					24
03	1426	N	NO RPT	-0-	-1426	6751					Y	NO RPT					24

SANTA FE JULIAN PASTURE WELL #: 4 RRCID -> 256036 COMPL. DATE 04/01/2010 TOTAL DEPTH 13500 PERF.11927 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1799	N	1799	-0-	-0-	-0-	124	1 50 9	1625	3	Y	45	1	8			59
11	2059	N	2059	-0-	-0-	-0-	120	1 45 9	1894	3	Y	41	83	1	6	8	11
12	1985	N	1985	-0-	-0-	-0-	124	1 41 9	1820	3	Y	37	2	8			46
01	1909	N	1909	-0-	-0-	-0-	124	1 35 9	1750	3	Y	32	3	8			75
*02	1728	N	1728	-0-	-0-	-0-	112	1 25 9	1591	3	Y	23	63	1	1	8	34
03	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					34

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH JULIAN PASTURE WELL #: 101 RRCID -> 247535 COMPL. DATE 05/17/2009 TOTAL DEPTH 12060 PERF.11877 - 11927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	858	-0-	-134	-0-	122	1	736	2	Y	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	182	1	1060	2	Y	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	178	1	1020	2	Y	-0-					-0-
*01	868	N	811	-0-	-57	-0-	125	1	686	2	Y	-0-					-0-
*02	1026	N	1026	-0-	-0-	-0-	151	1	875	2	Y	-0-					-0-
*03	1246	N	1246	-0-	-0-	-0-	194	1	1052	2	Y	-0-					-0-

SANTA FE RANCH JULIAN PASTURE WELL #: 100 RRCID -> 247537 COMPL. DATE 04/07/2009 TOTAL DEPTH 12037 PERF.11904 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3807	-0-	-192	-0-	533	1 62 9	3212	2	Y	56					563
11	3870	X	3450	-0-	-420	-0-	497	1 58 9	2895	2	Y	53	123	1			493
12	3937	X	3538	-0-	-399	-0-	518	1 58 9	2962	2	Y	53	366	1			180
*01	3937	X	3625	-0-	-312	-0-	551	1 57 9	3017	2	Y	52					232
*02	3500	X	3114	-0-	-386	-0-	448	1 63 9	2603	2	Y	57	118	1			171
03	3813	X	3334	-0-	-479	-0-	510	1 57 9	2767	2	Y	52					223

SANTA FE RANCH JULIAN PASTURE WELL #: 103 RRCID -> 248524 COMPL. DATE 06/23/2009 TOTAL DEPTH 12060 PERF.11925 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH JULIAN PASTURE WELL #: 108 RRCID -> 252510 COMPL. DATE 11/03/2011 TOTAL DEPTH 12130 PERF.11922 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3060	X	3060	-0-	-0-	-0-	430 36	1 9	2594	2	Y	33					291
11	2730	X	2542	-0-	-188	-0-	368 33	1 9	2141	2	Y	30	64	1			257
12	3069	X	2618	-0-	-451	-0-	385 33	1 9	2200	2	Y	30	193	1			94
*01	3069	X	2659	-0-	-410	-0-	405 33	1 9	2221	2	Y	30					124
*02	2772	X	2286	-0-	-486	-0-	331 35	1 9	1920	2	Y	32	64	1			92
03	3069	X	2485	-0-	-584	-0-	382 33	1 9	2070	2	Y	30					122

BARBACOAS (5300) 05566 875 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH PARTNERS 91 WELL #: L 1 RRCID -> 221166 COMPL. DATE 04/29/2006 TOTAL DEPTH 7100 PERF. 5650 - 5658

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA BRISA RANCH PARTNERS 91 WELL #: L 2 RRCID -> 225318 COMPL. DATE 01/24/2007 TOTAL DEPTH 6290 PERF. 5576 - 5585

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARRERA (LOBO) 05813 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M. & M. GAS UNIT WELL #: 3 RRCID -> 150657 COMPL. DATE 05/19/1994 TOTAL DEPTH 9400 PERF. 7779 - 7881

10	2666	X	2578	-0-	-88	-0-	2567	2	11	9	N	10	8	1			60
11	2619	X	2619	-0-	-0-	-0-	2609	2	10	9	N	9	8	1			61
12	3069	X	396	-0-	-2673	-0-	395	2	1	9	N	1	5	1			57
01	3069	X	1947	-0-	-1122	-0-	1947	2			N	-0-					57
02	2772	X	873	-0-	-1899	-0-	860	2	13	9	N	12	12	1			57
03	2697	X	1531	-0-	-1166	-0-	1531	2			N	-0-					57

M.M.A. CATTLE CO. WELL #: 9 RRCID -> 183997 COMPL. DATE 06/29/2001 TOTAL DEPTH 10600 PERF. 8634 - 8673

10	801	N	801	-0-	-0-	-0-	70	1	731	2	Y	-0-					90
11	691	N	691	-0-	-0-	-0-	60	1	631	2	Y	-0-					90
12	496	N	104	-0-	-392	-0-	11	1	93	2	Y	-0-	90	1			-0-
01	496	N	438	-0-	-58	-0-	438	2			Y	-0-					-0-
02	448	N	221	-0-	-227	-0-	218	2	3	9	Y	3	3	1			-0-
*03	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

M. M. A. CATTLE CO. WELL #: 11 RRCID -> 207832 COMPL. DATE 12/30/2004 TOTAL DEPTH 10500 PERF. 8412 - 8644

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARRERA (LOBO) //CONT.// 05813 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
M.M.A. CATTLE CO. WELL #: 8 RRCID -> 178423 COMPL. DATE 12/23/1999 TOTAL DEPTH 8100 PERF. 6902 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENCINA RESOURCES, LLC 251741
BARRERA-LEYENDECKER G.U. NO. 1 WELL #: 4 RRCID -> 236427 COMPL. DATE 03/31/2011 TOTAL DEPTH 8842 PERF. 7989 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

BARRERA-LEYENDECKER GAS UNIT 1 WELL #: 5 RRCID -> 248162 COMPL. DATE 02/03/2009 TOTAL DEPTH 8600 PERF. 7675 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	665	-0-	-2032	-0-	665	2			N	-0-					107
11	2323	X	2323	-0-	-0-	-0-	2312	2	11	9	N	10					117
*12	2815	X	2815	-0-	-0-	-0-	2801	2	14	9	N	13					130
*01	3534	X	3440	-0-	-94	-0-	3432	2	8	9	N	7					137
02	3192	X	2483	-0-	-709	-0-	2483	2			N	-0-					137
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					137

KILLAM OIL CO., LTD. 460054
J. C. MARTIN III 'A' GAS UNIT WELL #: 6 RRCID -> 284909 COMPL. DATE 09/27/2019 TOTAL DEPTH 9720 PERF. 8815 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	13685	-0-	-2094	-0-	13452	2	233	9	N	212	188	1			254
11	15270	X	12698	-0-	-2572	-0-	12474	2	224	9	N	204	373	1			85
12	14353	X	10363	-0-	-3990	-0-	10161	2	202	9	N	184	180	1			89
01	14353	X	11920	-0-	-2433	-0-	11683	2	237	9	N	215	187	1			117
02	12964	X	9909	-0-	-3055	-0-	9714	2	195	9	N	177	175	1			119
03	13671	X	11041	-0-	-2630	-0-	10837	2	204	9	N	185					304

BARRERA (LOBO 6) 05813 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M.&M. GAS UNIT WELL #: 5 T RRCID -> 154126 COMPL. DATE 01/27/1995 TOTAL DEPTH 8917 PERF. 7625 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	372	N	116	-0-	-256	-0-	116	2			N	-0-					-0-
01	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
02	336	N	179	-0-	-157	-0-	177	2	2	9	N	2	2	1			-0-
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

RAMIREZ, M. & M. GAS UNIT WELL #: 6 RRCID -> 164806 COMPL. DATE 09/18/1997 TOTAL DEPTH 8850 PERF. 8200 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					106
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					106
12	155	N	51	-0-	-104	-0-	51	2			N	-0-					106
01	155	N	88	-0-	-67	-0-	88	2			N	-0-					106
02	140	N	49	-0-	-91	-0-	48	2	1	9	N	1	1	1			106
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					106

BARRERA (LOBO 6) //CONT.// 05813 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
RAMIREZ, M. & M. GAS UNIT WELL #: 7 RRCID -> 172437 COMPL. DATE 01/13/1999 TOTAL DEPTH 8655 PERF. 8298 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	1540	2	10	9	N	9	7	1			34
11	1512	N	1512	-0-	-0-	-0-	1502	2	10	9	N	9	8	1			35
12	1798	N	268	-0-	-1530	-0-	268	2			N	-0-	5	1			30
01	1550	N	948	-0-	-602	-0-	948	2			N	-0-					30
02	1400	N	505	-0-	-895	-0-	498	2	7	9	N	6	6	1			30
*03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					30

ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, M. & M. GAS UNIT WELL #: 2 RRCID -> 146885 COMPL. DATE 09/28/1993 TOTAL DEPTH 8800 PERF. 8206 - 8250

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENCINA RESOURCES, LLC 251741
C.H. RAMIREZ MINERALS LTD. WELL #: 2 RRCID -> 247329 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 8132 - 8162

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9

RAMIREZ, C. H. MINERALS, LTD. WELL #: 1 RRCID -> 248394 COMPL. DATE 08/16/2008 TOTAL DEPTH 8385 PERF. 8030 - 8080

10	2666	X	1634	-0-	-1032	-0-	1634	2			N	-0-					111
11	2580	X	959	-0-	-1621	-0-	959	2			N	-0-					111
*12	2604	X	602	-0-	-2002	-0-	600	2	2	9	N	2					113
*01	4340	X	1305	-0-	-3035	-0-	1305	2			N	-0-					113
02	3920	X	1473	-0-	-2447	-0-	1473	2			N	-0-					113
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					113

LOPEZ GAS UNIT WELL #: 1 RRCID -> 268675 COMPL. DATE 04/28/2012 TOTAL DEPTH 7911 PERF. 6768 - 6822

10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					58
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					58
*01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BARTELL PASS (FRIO G) 05919 150 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAY CORPORATION 484025
STATE TRACT 118 WELL #: 2 RRCID -> 104615 COMPL. DATE 03/22/1993 TOTAL DEPTH 11220 PERF. 8813 - 8848

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTELL PASS (FRIO M) 05919 500 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 125 WELL #: 1 RRCID -> 198587 COMPL. DATE 08/28/2003 TOTAL DEPTH 11338 PERF. 9515 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3898	X	3898	-0-	-0-	-0-	195	1	3576	3	Y	115	138	1			27
							127	9									
11	4007	X	4007	-0-	-0-	-0-	191	1	3684	3	Y	120	107	1			40
							132	9									
12	3875	X	2609	-0-	-1266	-0-	210	1	2274	3	Y	114	103	1			51
							125	9									
01	3875	X	2721	-0-	-1154	-0-	207	1	2416	3	Y	89	119	1			21
							98	9									
02	3640	X	2527	-0-	-1113	-0-	206	1	2202	3	Y	108	97	1			32
							119	9									
03	4030	X	2466	-0-	-1564	-0-	215	1	2181	3	Y	64	80	1			16
							70	9									

LAMAY CORPORATION 484025
STATE TRACT 95 WELL #: 1 RRCID -> 050340 COMPL. DATE 12/31/1992 TOTAL DEPTH 11478 PERF. 7945 - 8554

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASHARA-HEREFORD 05993 001 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MARTINEZ-ALEXANDER GAS UNIT "A" WELL #: 1 RRCID -> 214167 COMPL. DATE 09/16/2005 TOTAL DEPTH 8700 PERF. 8100 - 8110

10	746	N	746	-0-	-0-	-0-	38	1	708	3	N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	38	1	711	3	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	40	1	703	2	N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	42	1	594	2	N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	42	1	653	2	N	-0-					-0-

BRUNI MINERAL TRUST "C" WELL #: 47 RRCID -> 246610 COMPL. DATE 08/12/2007 TOTAL DEPTH 8100 PERF. 7785 - 7795

10	900	N	900	-0-	-0-	-0-	41	1	859	3	N	-0-					-0-
11	1110	N	685	-0-	-425	-0-	33	1	652	3	N	-0-					-0-
12	899	N	711	-0-	-188	-0-	35	1	676	3	N	-0-					-0-
01	899	N	711	-0-	-188	-0-	43	1	668	2	N	-0-					-0-
02	644	N	620	-0-	-24	-0-	31	1	589	2	N	-0-					-0-
03	713	N	698	-0-	-15	-0-	44	1	654	2	N	-0-					-0-

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 18 RRCID -> 119349 COMPL. DATE 11/28/1985 TOTAL DEPTH 8598 PERF. 7796 - 7980

10	992	N	980	-0-	-12	-0-	208	1	768	2	N	4	5	1			2
							4	9									
11	976	N	976	-0-	-0-	-0-	216	1	756	2	N	4	5	1			1
							4	9									
12	992	N	924	-0-	-68	-0-	213	1	707	2	N	4	3	1			2
							4	9									
01	992	N	975	-0-	-17	-0-	223	1	749	2	N	3	3	1			2
							3	9									
02	924	N	881	-0-	-43	-0-	192	1	685	2	N	4	3	1			3
							4	9									
*03	1006	N	1006	-0-	-0-	-0-	226	1	776	2	N	4	5	1			2
							4	9									

BASHARA-HEREFORD (NAVARRO) 05993 025 NON-ASSOCIATED ONE WELL CNTY: WEBB
HOPCO E&P, LLC 399593
HACHAR WELL #: 1H RRCID -> 268923 COMPL. DATE 07/27/2012 TOTAL DEPTH 8167 PERF. 8150 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2070	N	2010	-0-	-60	-0-	1978	2	32	9	N	29					174
*05	2036	N	2036	-0-	-0-	-0-	2032	2	4	9	N	4					178
*06	2010	N	1959	-0-	-51	-0-	1934	2	25	9	N	23	177	1			24
*07	2077	N	2014	-0-	-63	-0-	1991	2	23	9	N	21					45
*08	1983	N	1983	-0-	-0-	-0-	1970	2	13	9	N	12					57
*09	1902	N	1902	-0-	-0-	-0-	1890	2	12	9	N	11					68
*10	1966	N	1966	-0-	-0-	-0-	1940	2	26	9	N	24					92
*11	1920	N	1874	-0-	-46	-0-	1855	2	19	9	N	17					109
*12	1953	N	1897	-0-	-56	-0-	1878	2	19	9	N	17					126
*01	1953	N	1875	-0-	-78	-0-	1841	2	34	9	N	31					157
*02	1658	N	1658	-0-	-0-	-0-	1640	2	18	9	N	16					173
*03	1815	N	1815	-0-	-0-	-0-	1806	2	9	9	N	8					181

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 23 T RRCID -> 128165 COMPL. DATE 07/19/1988 TOTAL DEPTH 8500 PERF. 8243 - 8250

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASHARA-HEREFORD (WILCOX 5900) 05993 050 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLUE STAR ENVIRON SERVICES, LLC 076766
AKIN-MCKENDRICK WELL #: 3 RRCID -> 131800 COMPL. DATE 08/19/1989 TOTAL DEPTH 7840 PERF. 7058 - 7064

10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASHARA-HEREFORD (6900) 05993 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
MERIT ENERGY COMPANY 561136
HEREFORD, L.M. WELL #: 29 RRCID -> 125962 COMPL. DATE 11/10/1987 TOTAL DEPTH 7550 PERF. 6960 - 7432

10	3583	R	3583	-0-	-0-	-0-	3583	2			N	-0-					9
11	3491	R	3491	-0-	-0-	-0-	3491	2			N	-0-					9
12	3565	#	3545	-0-	-20	-0-	3545	2			N	-0-					9
01	3596	#	3516	-0-	-80	-0-	3516	2			N	-0-					9
02	3248	#	2847	-0-	-401	-0-	2847	2			N	-0-					9
03	3596	#	3384	-0-	-212	-0-	3384	2			N	-0-					9

BASHARA-HEREFORD (7300) 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 11 RRCID -> 130007 COMPL. DATE 12/30/1988 TOTAL DEPTH 8006 PERF. 6939 - 7476

10	3410	X	3045	-0-	-365	-0-	250	1	2795	3	N	-0-					11
11	3180	X	3156	-0-	-24	-0-	216	1	2940	3	N	-0-					11
12	3410	X	3008	-0-	-402	-0-	193	1	2815	3	N	-0-					11
01	3410	X	3135	-0-	-275	-0-	204	1	2931	3	N	-0-					11
02	3080	X	2637	-0-	-443	-0-	174	1	2463	3	N	-0-					11
03	3255	X	2915	-0-	-340	-0-	199	1	2716	3	N	-0-					11

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

MARTINEZ, D. WELL #: 5 RRCID -> 130327 COMPL. DATE 02/26/1989 TOTAL DEPTH 8200 PERF. 7147 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK, ANNA WELL #: 3 RRCID -> 130731 COMPL. DATE 04/17/1989 TOTAL DEPTH 8504 PERF. 6753 - 7467

10	6262	X	5209	-0-	-1053	-0-	383	1	4824	3	N	2					45
							2	9									
11	6000	X	5097	-0-	-903	-0-	366	1	4731	3	N	-0-					45
12	5580	X	5169	-0-	-411	-0-	383	1	4786	3	N	-0-					45
01	5580	X	5057	-0-	-523	-0-	429	1	4628	3	N	-0-					45
02	4816	X	4437	-0-	-379	-0-	372	1	4065	3	N	-0-					45
03	5270	X	4606	-0-	-664	-0-	126	1	4471	3	N	8					53
							9	9									

MCKENDRICK, W.H. WELL #: 12 RRCID -> 131667 COMPL. DATE 08/07/1989 TOTAL DEPTH 8050 PERF. 6950 - 7308

10	1580	N	1580	-0-	-0-	-0-	128	1	1452	3	N	-0-					61
11	1652	N	1652	-0-	-0-	-0-	113	1	1539	3	N	-0-					61
12	1648	N	1648	-0-	-0-	-0-	106	1	1542	3	N	-0-					61
01	1550	N	1336	-0-	-214	-0-	86	1	1250	3	N	-0-					61
02	1400	N	1099	-0-	-301	-0-	72	1	1027	3	N	-0-					61
03	1550	N	1546	-0-	-4	-0-	103	1	1443	3	N	-0-					61

MARTINEZ, D. WELL #: 7 RRCID -> 138643 COMPL. DATE 05/21/1991 TOTAL DEPTH 8509 PERF. 7530 - 8388

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MARTINEZ, D. WELL #: 8 RRCID -> 139656 COMPL. DATE 08/02/1991 TOTAL DEPTH 8700 PERF. 7706 - 8156

10	2729	X	2729	-0-	-0-	-0-	2727	3	2	9	N	2					125
11	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					125
12	4461	X	4461	-0-	-0-	-0-	4461	3			N	-0-	115	1			10
01	4088	X	4088	-0-	-0-	-0-	4085	3	3	9	N	3					13
02	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					13
*03	4296	X	4296	-0-	-0-	-0-	4281	3	15	9	N	14					27

MARTINEZ-BARRERA GAS INIT WELL #: 2 RRCID -> 139901 COMPL. DATE 10/31/1991 TOTAL DEPTH 8700 PERF. 7453 - 8251

10	3100	N	3493	-0-	393	466	3492	3	1	9	N	1					22
11	3000	N	3185	-0-	185	651	3153	3	32	9	N	29					51
12	3816	X	3165	-0-	-651	-0-	3165	3			N	-0-					51
01	3040	X	3040	-0-	-0-	-0-	3031	3	9	9	N	8					59
02	2548	X	2507	-0-	-41	-0-	2500	3	7	9	N	6					65
*03	3385	X	3385	-0-	-0-	-0-	3376	3	9	9	N	8					73

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

MARTINEZ, D. WELL #: 10 RRCID -> 139918 COMPL. DATE 10/29/1991 TOTAL DEPTH 8612 PERF. 7715 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, D. WELL #: 9 RRCID -> 140559 COMPL. DATE 12/16/1991 TOTAL DEPTH 8700 PERF. 8200 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ-BARRERA GAS UNIT WELL #: 3 RRCID -> 142702 COMPL. DATE 09/01/1992 TOTAL DEPTH 8700 PERF. 7656 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

MARTINEZ-BARRERA GAS UNIT WELL #: 4 RRCID -> 143693 COMPL. DATE 03/20/2010 TOTAL DEPTH 8985 PERF. 7626 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK, W.H. WELL #: 15 RRCID -> 146980 COMPL. DATE 09/24/1993 TOTAL DEPTH 8615 PERF. 7446 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENDRICK WELL #: 17 RRCID -> 153795 COMPL. DATE 02/06/1995 TOTAL DEPTH 8200 PERF. 7492 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 1 RRCID -> 155279 COMPL. DATE 07/18/1995 TOTAL DEPTH 7554 PERF. 6714 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	43	1	871	3	N	-0-					85
11	840	N	840	-0-	-0-	-0-	40	1	800	3	N	-0-					85
12	904	N	904	-0-	-0-	-0-	44	1	860	3	N	-0-					85
01	698	N	698	-0-	-0-	-0-	34	1	664	3	N	-0-					85
02	616	N	429	-0-	-187	-0-	21	1	408	3	N	-0-					85
*03	865	N	865	-0-	-0-	-0-	48	1	817	3	N	-0-					85

CLARK, N. H. WELL #: 11 RRCID -> 155863 COMPL. DATE 08/17/1995 TOTAL DEPTH 7300 PERF. 6664 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	64	1	1104	3	N	-0-					83
11	1200	N	509	-0-	-691	-0-	29	1	480	3	N	-0-					83
12	1240	N	1186	-0-	-54	-0-	68	1	1118	3	N	-0-					83
01	1263	N	1263	-0-	-0-	-0-	76	1	1187	3	N	-0-					83
02	1015	N	1015	-0-	-0-	-0-	58	1	957	3	N	-0-					83
03	1178	N	1133	-0-	-45	-0-	69	1	1064	3	N	-0-					83

RANCHO BLANCO WELL #: 3 RRCID -> 156771 COMPL. DATE 10/14/1995 TOTAL DEPTH 7700 PERF. 7312 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2495	X	2495	-0-	-0-	-0-	118	1	2377	3	N	-0-					-0-
11	2321	X	2321	-0-	-0-	-0-	109	1	2212	3	N	-0-					-0-
12	2321	X	2321	-0-	-0-	-0-	113	1	2208	3	N	-0-					-0-
01	2109	X	2109	-0-	-0-	-0-	102	1	2007	3	N	-0-					-0-
02	1764	N	988	-0-	-776	-0-	48	1	940	3	N	-0-					-0-
*03	2201	N	2201	-0-	-0-	-0-	123	1	2078	3	N	-0-					-0-

RANCHO BLANCO CORP WELL #: 27 RRCID -> 157719 COMPL. DATE 01/16/1996 TOTAL DEPTH 7423 PERF. 7160 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111

PREVOST WELL #: 4 RRCID -> 158034 COMPL. DATE 02/28/1996 TOTAL DEPTH 7697 PERF. 7396 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					34
11	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					34
12	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					34
01	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-					34
02	553	N	553	-0-	-0-	-0-	32	1	521	3	N	-0-					34
*03	721	N	721	-0-	-0-	-0-	44	1	677	3	N	-0-					34

HACHAR, D. D. WELL #: 26 RRCID -> 161241 COMPL. DATE 06/01/1996 TOTAL DEPTH 7725 PERF. 7503 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK, N. H. WELL #: 12 RRCID -> 161243 COMPL. DATE 06/25/1996 TOTAL DEPTH 7370 PERF. 7014 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 8 RRCID -> 161393 COMPL. DATE 09/13/1996 TOTAL DEPTH 7164 PERF. 7007 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	396	-0-	-162	-0-	19	1	377	3	N	-0-					5
11	1198	N	1198	-0-	-0-	-0-	56	1	1142	3	N	-0-					5
12	1208	N	1208	-0-	-0-	-0-	59	1	1149	3	N	-0-					5
01	1211	N	1211	-0-	-0-	-0-	59	1	1152	3	N	-0-					5
02	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-					5
*03	1065	N	1065	-0-	-0-	-0-	57	1	1008	3	N	-0-					5

MARTINEZ, D.S. WELL #: 4 RRCID -> 162129 COMPL. DATE 01/30/1997 TOTAL DEPTH 7676 PERF. 7164 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	73	1	1251	3	N	-0-					66
11	1296	N	1296	-0-	-0-	-0-	74	1	1222	3	N	-0-					66
12	1434	N	1434	-0-	-0-	-0-	82	1	1352	3	N	-0-					66
01	1116	N	1116	-0-	-0-	-0-	66	1	1050	3	N	-0-					66
02	1134	N	1134	-0-	-0-	-0-	65	1	1069	3	N	-0-					66
*03	1253	N	1253	-0-	-0-	-0-	76	1	1177	3	N	-0-					66

BLOCK, ANNA WELL #: 4 RRCID -> 162572 COMPL. DATE 12/13/1996 TOTAL DEPTH 8618 PERF. 7008 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREVOST WELL #: 5 RRCID -> 163524 COMPL. DATE 04/18/1997 TOTAL DEPTH 7825 PERF. 7265 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	137	-0-	-142	-0-	8	1	129	3	N	-0-					15
11	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					15
12	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-					15
01	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					15
02	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					15
03	279	N	212	-0-	-67	-0-	13	1	199	3	N	-0-					15

ALEXANDER, CHARLES WELL #: 12 RRCID -> 163712 COMPL. DATE 03/09/1997 TOTAL DEPTH 9916 PERF. 7542 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER, CHARLES WELL #: 13 RRCID -> 164657 COMPL. DATE 08/06/1997 TOTAL DEPTH 8975 PERF. 8390 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1232	X	1232	-0-	-0-	-0-	44	1	1181	3	Y	6	4	1			5
							7	9									
11	1175	X	1175	-0-	-0-	-0-	42	1	1130	3	Y	3					8
							3	9									
12	868	X	702	-0-	-166	-0-	25	1	675	3	Y	2	6	1			4
							2	9									
01	1395	X	1395	-0-	-0-	-0-	55	1	1334	3	Y	5	2	1			7
							6	9									
02	1253	X	1253	-0-	-0-	-0-	49	1	1201	3	Y	3	5	1			5
							3	9									
03	1240	X	669	-0-	-571	-0-	27	1	640	3	Y	2					7
							2	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 15 RRCID -> 165577 COMPL. DATE 11/17/1997 TOTAL DEPTH 9018 PERF. 8157 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1211	-0-	-246	-0-	43	1	1162	3	Y	5	5	1			4
							6	9									
11	1200	N	1066	-0-	-134	-0-	38	1	1026	3	Y	2					6
							2	9									
12	1271	N	1183	-0-	-88	-0-	42	1	1134	3	Y	6	5	1			7
							7	9									
01	1209	N	1131	-0-	-78	-0-	45	1	1082	3	Y	4	5	1			6
							4	9									
02	1008	N	853	-0-	-155	-0-	34	1	816	3	Y	3	5	1			4
							3	9									
03	1178	N	867	-0-	-311	-0-	35	1	829	3	Y	3					7
							3	9									

ALEXANDER, CHARLES WELL #: 14 RRCID -> 165680 COMPL. DATE 11/17/1997 TOTAL DEPTH 8904 PERF. 8206 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0-	-0-	56	1	1499	3	Y	6	7	1			7
							7	9									
11	1480	N	1480	-0-	-0-	-0-	53	1	1423	3	Y	4					11
							4	9									
12	1601	N	1601	-0-	-0-	-0-	57	1	1536	3	Y	7	7	1			11
							8	9									
01	1550	N	1517	-0-	-33	-0-	61	1	1449	3	Y	6	7	1			10
							7	9									
02	1372	N	1353	-0-	-19	-0-	54	1	1292	3	Y	6	7	1			9
							7	9									
*03	1630	N	1630	-0-	-0-	-0-	67	1	1557	3	Y	5					14
							6	9									

ALEXANDER, CHARLES WELL #: 18 RRCID -> 165681 COMPL. DATE 11/17/1997 TOTAL DEPTH 9069 PERF. 8336 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1223	-0-	-730	-0-	44	1	1173	3	Y	5	7	1			7
							6	9									
11	1588	N	1588	-0-	-0-	-0-	57	1	1527	3	Y	4					11
							4	9									
12	2201	N	2201	-0-	-0-	-0-	79	1	2111	3	Y	10	6	1			15
							11	9									
01	2292	N	2292	-0-	-0-	-0-	92	1	2191	3	Y	8	9	1			14
							9	9									
02	1869	N	1869	-0-	-0-	-0-	75	1	1785	3	Y	8	11	1			11
							9	9									
*03	2455	N	2455	-0-	-0-	-0-	101	1	2345	3	Y	8					19
							9	9									

CLARK, N. H. WELL #: 13 RRCID -> 165697 COMPL. DATE 10/18/1997 TOTAL DEPTH 7400 PERF. 6926 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	70	1	1207	3	N	-0-					54
11	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-					54
12	1208	N	1208	-0-	-0-	-0-	69	1	1139	3	N	-0-					54
01	1271	N	1225	-0-	-46	-0-	73	1	1152	3	N	-0-					54
02	1120	N	1022	-0-	-98	-0-	58	1	964	3	N	-0-					54
*03	1464	N	1464	-0-	-0-	-0-	89	1	1375	3	N	-0-					54

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 19 RRCID -> 165974 COMPL. DATE 12/16/1997 TOTAL DEPTH 8900 PERF. 8226 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	23	1	628	3	Y	3	3	1			2
							3	9									
11	671	N	671	-0-	-0-	-0-	24	1	645	3	Y	2					4
							2	9									
12	635	N	635	-0-	-0-	-0-	23	1	609	3	Y	3	3	1			4
							3	9									
01	651	N	610	-0-	-41	-0-	24	1	584	3	Y	2	3	1			3
							2	9									
02	616	N	513	-0-	-103	-0-	21	1	490	3	Y	2	3	1			2
							2	9									
03	620	N	574	-0-	-46	-0-	24	1	548	3	Y	2					4
							2	9									

B.M.T. WELL #: 12 RRCID -> 165976 COMPL. DATE 12/19/1997 TOTAL DEPTH 7475 PERF. 6700 - 7234

10	3749	X	3749	-0-	-0-	-0-	205	1	3544	3	N	-0-					8
11	3390	X	3390	-0-	-0-	-0-	195	1	3195	3	N	-0-					8
12	3491	X	3491	-0-	-0-	-0-	200	1	3291	3	N	-0-					8
01	3099	X	3099	-0-	-0-	-0-	186	1	2913	3	N	-0-					8
02	2493	X	2493	-0-	-0-	-0-	141	1	2352	3	N	-0-					8
*03	3264	X	3264	-0-	-0-	-0-	199	1	3065	3	N	-0-					8

ALEXANDER, CHARLES WELL #: 16 RRCID -> 166000 COMPL. DATE 12/23/1997 TOTAL DEPTH 9150 PERF. 8018 - 8029

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 11 RRCID -> 166204 COMPL. DATE 03/12/1997 TOTAL DEPTH 9050 PERF. 8224 - 8756

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 17 RRCID -> 166543 COMPL. DATE 02/10/1997 TOTAL DEPTH 8820 PERF. 7543 - 8530

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 22 RRCID -> 167535 COMPL. DATE 03/28/1998 TOTAL DEPTH 9200 PERF. 9566 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1798	-0-	-62	-0-	64	1 8 9	1726	3	Y	7	8	1			10
11	1680	N	1680	-0-	-0-	-0-	60	1 6 9	1614	3	Y	5					15
12	1798	N	1756	-0-	-42	-0-	63	1 8 9	1685	3	Y	7	8	1			14
01	1798	N	1599	-0-	-199	-0-	64	1 7 9	1528	3	Y	6	7	1			13
02	1568	N	1337	-0-	-231	-0-	54	1 6 9	1277	3	Y	5	8	1			10
03	1767	N	1581	-0-	-186	-0-	65	1 7 9	1509	3	Y	6					16

WM. HUBBERD A2 WELL #: 26 RRCID -> 167805 COMPL. DATE 04/16/1998 TOTAL DEPTH 8200 PERF. 7768 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0-	-0-	123	1	1718	3	N	-0-					63
11	1830	N	1806	-0-	-24	-0-	129	1	1677	3	N	-0-					63
12	1891	N	1749	-0-	-142	-0-	110	1	1639	3	N	-0-					63
01	1829	N	1740	-0-	-89	-0-	100	1	1640	3	N	-0-					63
02	1680	N	1426	-0-	-254	-0-	81	1	1303	3	N	38					101
*03	1802	N	1802	-0-	-0-	-0-	42	9									
							116	1	1678	3	N	7	100	1			8
							8	9									

MARTINEZ, D.S. WELL #: 6 RRCID -> 168891 COMPL. DATE 02/04/1998 TOTAL DEPTH 7700 PERF. 7271 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	50	1	870	3	N	-0-					64
11	900	N	900	-0-	-0-	-0-	51	1	849	3	N	-0-					64
12	899	N	415	-0-	-484	-0-	24	1	391	3	N	-0-					64
01	899	N	97	-0-	-802	-0-	6	1	91	3	N	-0-					64
02	812	N	82	-0-	-730	-0-	5	1	77	3	N	-0-					64
*03	899	N	899	-0-	-0-	-0-	54	1	845	3	N	-0-					64

ALEXANDER, CHARLES WELL #: 23 RRCID -> 169404 COMPL. DATE 07/29/1998 TOTAL DEPTH 8825 PERF. 8142 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1740	-0-	-244	-0-	62	1 8 9	1670	3	Y	7	8	1			8
11	1710	N	1654	-0-	-56	-0-	59	1 6 9	1589	3	Y	5					13
12	1798	N	1696	-0-	-102	-0-	61	1 9 9	1626	3	Y	8	8	1			13
01	1736	N	1730	-0-	-6	-0-	69	1 7 9	1654	3	Y	6	7	1			12
02	1540	N	1402	-0-	-138	-0-	56	1 6 9	1340	3	Y	5	8	1			9
03	1705	N	1628	-0-	-77	-0-	67	1 7 9	1554	3	Y	6					15

ALEXANDER, CHARLES WELL #: 21 RRCID -> 169465 COMPL. DATE 05/15/1998 TOTAL DEPTH 9776 PERF. 8866 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

ALEXANDER, CHARLES WELL #: 27 RRCID -> 169871 COMPL. DATE 08/24/1998 TOTAL DEPTH 8900 PERF. 8540 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ, D. WELL #: 13 RRCID -> 170537 COMPL. DATE 08/31/1998 TOTAL DEPTH 8805 PERF. 8272 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ALEXANDER, CHARLES WELL #: 24 RRCID -> 170619 COMPL. DATE 08/09/1998 TOTAL DEPTH 8808 PERF. 8306 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3200	-0-	-1047	-0-	114 17	1 9	3069	3	Y	15	18	1			14
11	4110	X	3526	-0-	-584	-0-	125 11	1 9	3390	3	Y	10					24
12	3968	X	3261	-0-	-707	-0-	117 18	1 9	3126	3	Y	16	17	1			23
01	3968	X	3407	-0-	-561	-0-	137 14	1 9	3256	3	Y	13	15	1			21
02	3584	X	2902	-0-	-682	-0-	115 12	1 9	2775	3	Y	11	17	1			15
*03	3792	X	3792	-0-	-0-	-0-	156 14	1 9	3622	3	Y	13					28

S. D. MARTINEZ GU WELL #: 1 RRCID -> 171660 COMPL. DATE 11/22/1998 TOTAL DEPTH 7800 PERF. 6964 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1497	-0-	-22	-0-	1497	3			N	-0-					21
11	1500	N	1454	-0-	-46	-0-	1454	3			N	-0-					21
12	1519	N	1481	-0-	-38	-0-	1481	3			N	-0-					21
01	1488	N	1485	-0-	-3	-0-	1485	3			N	-0-					21
02	1344	N	1343	-0-	-1	-0-	1343	3			N	-0-					21
03	1488	N	1481	-0-	-7	-0-	1481	3			N	-0-					21

ALEXANDER, CHARLES WELL #: 28 RRCID -> 172069 COMPL. DATE 11/10/1998 TOTAL DEPTH 9200 PERF. 8872 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.M.T. WELL #: 15 RRCID -> 178993 COMPL. DATE 09/16/2000 TOTAL DEPTH 7030 PERF. 6751 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	97	1	1677	3	N	-0-					6
11	1719	N	1719	-0-	-0-	-0-	99	1	1620	3	N	-0-					6
12	1860	N	1718	-0-	-142	-0-	98	1	1620	3	N	-0-					6
01	1767	N	1722	-0-	-45	-0-	103	1	1619	3	N	-0-					6
02	1596	N	1459	-0-	-137	-0-	83	1	1376	3	N	-0-					6
03	1705	N	1687	-0-	-18	-0-	103	1	1584	3	N	-0-					6

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 14 RRCID -> 179151 COMPL. DATE 09/11/2000 TOTAL DEPTH 9922 PERF. 9271 - 9281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, CHARLES WELL #: 38 RRCID -> 192830 COMPL. DATE 09/22/2003 TOTAL DEPTH 9000 PERF. 7222 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1251	-0-	-175	-0-	45 7	1 9	1199	3	Y	6	6	1			6
11	1290	N	1191	-0-	-99	-0-	42 3	1 9	1146	3	Y	3					9
12	1302	N	1274	-0-	-28	-0-	46 7	1 9	1221	3	Y	6	6	1			9
01	1240	N	1047	-0-	-193	-0-	42 4	1 9	1001	3	Y	4	5	1			8
02	1120	N	1003	-0-	-117	-0-	40 3	1 9	960	3	Y	3	5	1			6
03	1271	N	1225	-0-	-46	-0-	50 4	1 9	1171	3	Y	4					10

ALEXANDER, CHARLES WELL #: 39 RRCID -> 192863 COMPL. DATE 11/16/2002 TOTAL DEPTH 9020 PERF. 8432 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, CHARLES WELL #: 41 RRCID -> 194072 COMPL. DATE 12/20/2002 TOTAL DEPTH 9200 PERF. 8444 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2792	-0-	-60	-0-	100 12	1 9	2680	3	Y	11	13	1			12
11	2760	X	2627	-0-	-133	-0-	94 8	1 9	2525	3	Y	7					19
12	2914	X	2683	-0-	-231	-0-	96 13	1 9	2574	3	Y	12	13	1			18
01	2914	X	2761	-0-	-153	-0-	111 12	1 9	2638	3	Y	11	11	1			18
02	2632	X	2051	-0-	-581	-0-	83 9	1 9	1959	3	Y	8	13	1			13
03	2790	X	2477	-0-	-313	-0-	102 9	1 9	2366	3	Y	8					21

ALEXANDER, CHARLES WELL #: 42 RRCID -> 194387 COMPL. DATE 11/28/2009 TOTAL DEPTH 9200 PERF. 8504 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2875	-0-	-1000	-0-	103 13	1 9	2759	3	Y	12	13	1			16
11	3750	X	2670	-0-	-1080	-0-	95 8	1 9	2567	3	Y	7					23
12	3875	X	2890	-0-	-985	-0-	103 14	1 9	2773	3	Y	13	13	1			23
01	3100	X	1871	-0-	-1229	-0-	72 9	1 9	1790	3	Y	8	12	1			19
02	2800	X	2707	-0-	-93	-0-	108 11	1 9	2588	3	Y	10	10	1			19
03	2883	X	2792	-0-	-91	-0-	114 10	1 9	2668	3	Y	9					28

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 44 RRCID -> 194388 COMPL. DATE 01/12/2003 TOTAL DEPTH 9000 PERF. 8622 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	N	1552	-0-	-0-	-0-	56	1	1488	3	Y	7	7	1			8
							8	9									
11	1534	N	1534	-0-	-0-	-0-	55	1	1475	3	Y	4					12
							4	9									
12	1643	N	1528	-0-	-115	-0-	55	1	1464	3	Y	8	8	1			12
							9	9									
01	1634	N	1634	-0-	-0-	-0-	66	1	1562	3	Y	5	7	1			10
							6	9									
02	1428	N	1227	-0-	-201	-0-	49	1	1172	3	Y	5	7	1			8
							6	9									
03	1519	N	1443	-0-	-76	-0-	59	1	1378	3	Y	5					13
							6	9									

ALEXANDER, CHARLES C WELL #: 32 RRCID -> 196413 COMPL. DATE 06/25/2003 TOTAL DEPTH 8900 PERF. 7246 - 7394

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 51 RRCID -> 196929 COMPL. DATE 05/28/2003 TOTAL DEPTH 9000 PERF. 7116 - 8318

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 54 RRCID -> 206612 COMPL. DATE 01/07/2005 TOTAL DEPTH 9075 PERF. 8370 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6373	X	6373	-0-	-0-	-0-	228	1	6116	3	Y	26	31	1			25
							29	9									
11	6330	X	5393	-0-	-937	-0-	192	1	5182	3	Y	17					42
							19	9									
12	6554	X	6554	-0-	-0-	-0-	235	1	6287	3	Y	29	29	1			42
							32	9									
01	6541	X	6188	-0-	-353	-0-	247	1	5916	3	Y	23	27	1			38
							25	9									
02	5768	X	4349	-0-	-1419	-0-	175	1	4155	3	Y	17	29	1			26
							19	9									
03	6541	X	5551	-0-	-990	-0-	227	1	5305	3	Y	17					43
							19	9									

ALEXANDER, CHARLES WELL #: 55 RRCID -> 212653 COMPL. DATE 07/08/2005 TOTAL DEPTH 8941 PERF. 7065 - 8172

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 56 RRCID -> 212876 COMPL. DATE 07/14/2005 TOTAL DEPTH 9250 PERF. 8196 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	695	-0-	-173	-0-	25	1	666	3	Y	4	4	1			4
							4	9									
11	965	N	965	-0-	-0-	-0-	34	1	929	3	Y	2					6
							2	9									
12	823	N	823	-0-	-0-	-0-	30	1	787	3	Y	5	4	1			7
							6	9									
01	1178	N	1178	-0-	-0-	-0-	47	1	1127	3	Y	4	4	1			7
							4	9									
02	896	N	721	-0-	-175	-0-	28	1	691	3	Y	2	5	1			4
							2	9									
03	837	N	798	-0-	-39	-0-	33	1	763	3	Y	2					6
							2	9									

FALCON PRODUCTION CO. 260263
CANTU WELL #: 4 RRCID -> 147284 COMPL. DATE 10/09/1993 TOTAL DEPTH 7857 PERF. 7270 - 7280

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
BRUNI MINERAL TRUST "C" WELL #: 1 RRCID -> 192413 COMPL. DATE 12/06/2002 TOTAL DEPTH 8590 PERF. 7793 - 7868

10	3100	N	5316	-0-	2216	4124	145	1	5171	2	N	-0-					87
11	3000	N	6418	-0-	3418	7542	157	1	6261	2	N	-0-					87
12	13641	X	6099	-0-	-7542	-0-	200	1	5899	2	N	-0-					87
01	5663	X	5663	-0-	-0-	-0-	169	1	5488	2	N	5					92
							6	9									
02	4172	X	4172	-0-	-0-	-0-	151	1	4015	2	N	5					97
							6	9									
*03	4048	X	4048	-0-	-0-	-0-	163	1	3875	2	N	9					106
							10	9									

HILCORP ENERGY COMPANY 386310
C-BRUNI MINERAL TRUST WELL #: 22 RRCID -> 135182 COMPL. DATE 06/01/1990 TOTAL DEPTH 8000 PERF. 7199 - 7772

10	5702	X	5702	-0-	-0-	-0-	254	1	5407	3	Y	37	68	1			7
							41	9									
11	5444	X	5444	-0-	-0-	-0-	258	1	5157	3	Y	26					33
							29	9									
12	5679	X	5679	-0-	-0-	-0-	273	1	5370	3	Y	33	51	1			15
							36	9									
01	5819	X	5819	-0-	-0-	-0-	348	1	5463	2	Y	7					22
							8	9									
02	4943	X	4943	-0-	-0-	-0-	244	1	4678	2	Y	19	19	1			22
							21	9									
*03	5353	X	5353	-0-	-0-	-0-	338	1	4993	2	Y	20	18	1			24
							22	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MORENO, ISIDRO ET AL WELL #: 4 RRCID -> 137356 COMPL. DATE 09/09/1991 TOTAL DEPTH 8550 PERF. 7467 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3221	-0-	-437	-0-	387	1	2834	3	Y	-0-					-0-
11	3424	X	3424	-0-	-0-	-0-	430	1	2994	3	Y	-0-					-0-
12	3348	X	3182	-0-	-166	-0-	392	1	2779	3	Y	10					10
							11	9									
01	3317	X	1910	-0-	-1407	-0-	353	1	1556	2	Y	1					11
							1	9									
02	3192	X	2771	-0-	-421	-0-	390	1	2380	2	Y	1					12
							1	9									
03	3534	X	3126	-0-	-408	-0-	520	1	2604	2	Y	2					14
							2	9									

ISIDRO MORENO ET AL WELL #: 5 RRCID -> 141116 COMPL. DATE 03/06/1992 TOTAL DEPTH 8652 PERF. 7703 - 8365

10	14B2 EXT		-0-	-0-	-0-		16				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		16				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		16				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		16				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		16				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		16				Y	-0-					-0-

C- BRUNI MINERAL TRUST WELL #: 28 RRCID -> 141443 COMPL. DATE 04/03/1992 TOTAL DEPTH 8650 PERF. 7633 - 7966

10	3875	X	3362	-0-	-513	-0-	151	1	3190	3	Y	19	34	1			-0-
							21	9									
11	3750	X	3295	-0-	-455	-0-	156	1	3125	3	Y	13					13
							14	9									
12	3875	X	3846	-0-	-29	-0-	185	1	3630	3	Y	28	34	1			7
							31	9									
01	3441	X	3334	-0-	-107	-0-	199	1	3127	2	Y	7					14
							8	9									
02	3080	X	2967	-0-	-113	-0-	146	1	2800	2	Y	19	17	1			16
							21	9									
03	3844	X	3268	-0-	-576	-0-	206	1	3041	2	Y	19	17	1			18
							21	9									

MORENO, ISIDRO ET AL WELL #: 6 RRCID -> 141843 COMPL. DATE 07/06/1992 TOTAL DEPTH 8418 PERF. 7530 - 8096

10	14B2 EXT		29	-0-	29	29	3	1	26	3	Y	-0-					-0-
11	14B2 EXT		5	-0-	5	34	1	1	4	3	Y	-0-					-0-
12	14B2 EXT		14	-0-	14	48	1	1	13	3	Y	-0-					-0-
01	61	X	13	-0-	-48	-0-	2	1	11	2	Y	-0-					-0-
02	25	X	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
03	14	N	4	-0-	-10	-0-	1	1	3	2	Y	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 8 RRCID -> 142451 COMPL. DATE 08/11/1992 TOTAL DEPTH 8817 PERF. 8105 - 8509

10	143	N	143	-0-	-0-	-0-	18	1	125	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	17	1	121	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	34	1	148	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	20	1	123	2	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	23	1	118	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 19 RRCID -> 143478 COMPL. DATE 11/27/1992 TOTAL DEPTH 8203 PERF. 7258 - 7306

10	651	N	622	-0-	-29	-0-	28	1	594	3	Y	-0-					-0-
11	660	N	584	-0-	-76	-0-	28	1	556	3	Y	-0-					-0-
12	620	N	592	-0-	-28	-0-	29	1	563	3	Y	-0-					-0-
01	620	N	594	-0-	-26	-0-	36	1	558	2	Y	-0-					-0-
02	532	N	502	-0-	-30	-0-	25	1	477	2	Y	-0-					-0-
03	589	N	577	-0-	-12	-0-	37	1	540	2	Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ-ALEXANDER GAS UNIT WELL #: 2 RRCID -> 145683 COMPL. DATE 04/26/1993 TOTAL DEPTH 9750 PERF. 7638 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5774	X	5774	-0-	-0-	-0-	754	1	5020	3	Y	-0-					14
11	5097	X	5097	-0-	-0-	-0-	646	1	4448	3	Y	3					17
							3	9									
12	4867	X	4667	-0-	-200	-0-	643	1	4023	3	Y	1					18
							1	9									
01	5364	X	5364	-0-	-0-	-0-	660	1	4704	2	Y	-0-					18
02	4564	X	4203	-0-	-361	-0-	608	1	3595	2	Y	-0-					18
03	5053	X	4941	-0-	-112	-0-	654	1	4287	2	Y	-0-					18

C-BRUNI MINERAL TRUST WELL #: 17 RRCID -> 145803 COMPL. DATE 05/28/1993 TOTAL DEPTH 8511 PERF. 7664 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 3 RRCID -> 145832 COMPL. DATE 06/17/1993 TOTAL DEPTH 8500 PERF. 7967 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	676	-0-	-1060	-0-	88	1	588	3	Y	-0-					-0-
11	2759	N	2759	-0-	-0-	-0-	350	1	2409	3	Y	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	298	1	1865	3	Y	-0-					-0-
01	2547	N	2547	-0-	-0-	-0-	313	1	2234	2	Y	-0-					-0-
02	2122	N	2122	-0-	-0-	-0-	307	1	1815	2	Y	-0-					-0-
03	2170	N	2083	-0-	-87	-0-	276	1	1807	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 3 RRCID -> 146275 COMPL. DATE 07/26/1993 TOTAL DEPTH 8400 PERF. 7435 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	75	1	1586	3	Y	-0-					-0-
11	1650	N	1562	-0-	-88	-0-	75	1	1487	3	Y	-0-					-0-
12	1705	N	1549	-0-	-156	-0-	75	1	1474	3	Y	-0-					-0-
01	1674	N	1549	-0-	-125	-0-	93	1	1456	2	Y	-0-					-0-
02	1456	N	693	-0-	-763	-0-	34	1	659	2	Y	-0-					-0-
03	1550	N	922	-0-	-628	-0-	59	1	863	2	Y	-0-					-0-

ALEXANDER, CHARLES WELL #: 2 RRCID -> 146355 COMPL. DATE 07/14/1993 TOTAL DEPTH 8541 PERF. 7570 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	26	1	174	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	23	1	158	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	15	1	97	3	Y	-0-					-0-
01	186	N	105	-0-	-81	-0-	13	1	92	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	31	1	184	2	Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	26	1	170	2	Y	-0-					-0-

ISIDRO MORENO ET AL WELL #: 7 RRCID -> 146717 COMPL. DATE 09/19/1993 TOTAL DEPTH 8675 PERF. 7600 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3722	-0-	-649	-0-	447	1	3275	3	Y	-0-					71
*11	4230	X	3884	-0-	-346	-0-	482	1	3363	3	Y	35					106
							39	9									
*12	4216	X	3958	-0-	-258	-0-	489	1	3469	3	Y	-0-					106
*01	3906	X	3896	-0-	-10	-0-	721	1	3175	2	Y	-0-					106
*02	3696	X	3448	-0-	-248	-0-	486	1	2962	2	Y	-0-					106
03	4092	X	3703	-0-	-389	-0-	616	1	3084	2	Y	3					109
							3	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
M.L.E.I.; BRUNI MIN. TR. WELL #: 2 RRCID -> 146979 COMPL. DATE 08/27/1999 TOTAL DEPTH 9000 PERF. 8397 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUDOXIO MARTINEZ UNIT 1 WELL #: 3 RRCID -> 146981 COMPL. DATE 09/16/1993 TOTAL DEPTH 8040 PERF. 7284 - 7627

10	1046	N	1046	-0-	-0-	-0-	144	1	902	3	Y	-0-					17
11	990	N	891	-0-	-99	-0-	74	1	817	3	Y	-0-					17
12	1048	N	1048	-0-	-0-	-0-	68	1	980	3	Y	-0-					17
01	1069	N	1069	-0-	-0-	-0-	90	1	979	2	Y	-0-					17
02	976	N	976	-0-	-0-	-0-	76	1	900	2	Y	-0-					17
03	1054	N	850	-0-	-204	-0-	90	1	760	2	Y	-0-					17

ANTONIO MARTINEZ ET AL UNIT WELL #: 3 RRCID -> 147223 COMPL. DATE 10/22/1993 TOTAL DEPTH 8987 PERF. 8192 - 8816

10	1023	N	559	-0-	-464	-0-	24	1	442	2	Y	-0-					7
							93	3									
11	990	N	480	-0-	-510	-0-	23	1	368	2	Y	-0-					7
							89	3									
12	1985	N	1985	-0-	-0-	-0-	96	1	1538	2	Y	-0-					7
							351	3									
01	2090	N	2090	-0-	-0-	-0-	103	1	1987	2	Y	-0-					7
02	1660	N	1660	-0-	-0-	-0-	76	1	1584	2	Y	-0-					7
*03	1773	N	1773	-0-	-0-	-0-	86	1	1680	2	Y	6					13
							7	9									

VELA, J.M. WELL #: 9 RRCID -> 149006 COMPL. DATE 03/17/1994 TOTAL DEPTH 8440 PERF. 7982 - 8158

10	3000	N	3000	-0-	-0-	-0-	153	1	2384	2	Y	-0-					-0-
							463	3									
11	2748	N	2748	-0-	-0-	-0-	147	1	2115	2	Y	-0-					-0-
							486	3									
12	2845	N	2845	-0-	-0-	-0-	140	1	2207	2	Y	-0-					-0-
							498	3									
01	2726	N	2726	-0-	-0-	-0-	135	1	2591	2	Y	-0-					-0-
02	2330	N	2330	-0-	-0-	-0-	107	1	2223	2	Y	-0-					-0-
*03	2756	N	2756	-0-	-0-	-0-	135	1	2621	2	Y	-0-					-0-

VELA, J. M. WELL #: 10 RRCID -> 149168 COMPL. DATE 06/29/1996 TOTAL DEPTH 8802 PERF. 7773 - 8296

10	369	N	369	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
							59	3									
11	249	N	249	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
							45	3									
12	283	N	283	-0-	-0-	-0-	13	1	220	2	Y	-0-					-0-
							50	3									
01	372	N	284	-0-	-88	-0-	14	1	270	2	Y	-0-					-0-
02	224	N	189	-0-	-35	-0-	9	1	180	2	Y	-0-					-0-
03	279	N	191	-0-	-88	-0-	10	1	181	2	Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 35 RRCID -> 151285 COMPL. DATE 09/02/1994 TOTAL DEPTH 8700 PERF. 7180 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	-0-	77	1	1633	3	Y	-0-					-0-
11	1680	N	1403	-0-	-277	-0-	67	1	1336	3	Y	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	111	1	2167	3	Y	25	20	1			5
							28	9									
01	2119	N	2119	-0-	-0-	-0-	126	1	1985	2	Y	7					12
							8	9									
02	1818	N	1818	-0-	-0-	-0-	89	1	1708	2	Y	19	15	1			16
							21	9									
*03	1957	N	1957	-0-	-0-	-0-	123	1	1812	2	Y	20	15	1			21
							22	9									

MARTINEZ, A. UNIT WELL #: 4 RRCID -> 151881 COMPL. DATE 08/03/1994 TOTAL DEPTH 8224 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	35	1	413	3	Y	-0-					-0-
11	420	N	403	-0-	-17	-0-	39	1	364	3	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	40	1	443	3	Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	40	1	437	2	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	36	1	386	2	Y	-0-					-0-
03	496	N	435	-0-	-61	-0-	46	1	389	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 34 RRCID -> 152405 COMPL. DATE 10/29/1994 TOTAL DEPTH 9000 PERF. 7150 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4120	-0-	-220	-0-	185	1	3915	3	Y	18	35	1			5
							20	9									
11	4200	X	3877	-0-	-323	-0-	184	1	3679	3	Y	13					18
							14	9									
12	4340	X	3649	-0-	-691	-0-	176	1	3442	3	Y	28	34	1			12
							31	9									
01	4123	X	3693	-0-	-430	-0-	221	1	3464	2	Y	7					19
							8	9									
02	3724	X	3187	-0-	-537	-0-	157	1	3009	2	Y	19	17	1			21
							21	9									
03	4123	X	3846	-0-	-277	-0-	243	1	3582	2	Y	19	17	1			23
							21	9									

MARTINEZ, A. UNIT WELL #: 5 RRCID -> 152809 COMPL. DATE 12/09/1994 TOTAL DEPTH 7900 PERF. 7604 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
11	T. A.		11	-0-	11	18	1	1	10	3	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
01	18	X	-0-	-0-	-18	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 9 RRCID -> 153608 COMPL. DATE 02/10/1995 TOTAL DEPTH 8790 PERF. 7644 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	29	1	605	3	Y	-0-					-0-
11	630	N	626	-0-	-4	-0-	30	1	596	3	Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	32	1	621	3	Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	39	1	620	2	Y	-0-					-0-
02	588	N	541	-0-	-47	-0-	27	1	514	2	Y	-0-					-0-
03	651	N	592	-0-	-59	-0-	38	1	554	2	Y	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 10 RRCID -> 154321 COMPL. DATE 04/01/1995 TOTAL DEPTH 8300 PERF. 7618 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
02	112	N	55	-0-	-57	-0-	3	1	52	2	Y	-0-					-0-
03	124	N	62	-0-	-62	-0-	4	1	58	2	Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 38 RRCID -> 154452 COMPL. DATE 05/12/1995 TOTAL DEPTH 7658 PERF. 6889 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VELA-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 154846 COMPL. DATE 05/31/1995 TOTAL DEPTH 9832 PERF. 8031 - 8548

10	3720	X	3668	-0-	-52	-0-	185	1	2917	2	N	-0-					-0-
							566	3									
11	3600	X	3499	-0-	-101	-0-	186	1	2694	2	N	-0-					-0-
							619	3									
12	3720	X	3611	-0-	-109	-0-	177	1	2801	2	N	-0-					-0-
							633	3									
01	3720	X	3500	-0-	-220	-0-	173	1	3327	2	N	-0-					-0-
02	3304	X	3144	-0-	-160	-0-	144	1	3000	2	N	-0-					-0-
03	3658	X	3468	-0-	-190	-0-	170	1	3298	2	N	-0-					-0-

VELA, J.M. WELL #: 12 RRCID -> 154947 COMPL. DATE 06/26/1995 TOTAL DEPTH 8610 PERF. 8227 - 8346

10	3906	X	3844	-0-	-62	-0-	193	1	3055	2	Y	-0-					-0-
							596	3									
11	3780	X	3769	-0-	-11	-0-	201	1	2902	2	Y	-0-					-0-
							666	3									
12	3906	X	3676	-0-	-230	-0-	177	1	2853	2	Y	-0-					-0-
							646	3									
01	3906	X	3401	-0-	-505	-0-	168	1	3233	2	Y	-0-					-0-
02	3528	X	3021	-0-	-507	-0-	139	1	2882	2	Y	-0-					-0-
*03	3943	X	3943	-0-	-0-	-0-	193	1	3750	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 40 R RRCID -> 155604 COMPL. DATE 07/23/1995 TOTAL DEPTH 9100 PERF. 7454 - 7500

10	288	N	288	-0-	-0-	-0-	13	1	275	3	Y	-0-					-0-
11	300	N	273	-0-	-27	-0-	13	1	260	3	Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	17	1	252	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 39 RRCID -> 156509 COMPL. DATE 10/23/1995 TOTAL DEPTH 7850 PERF. 7340 - 7417

10	465	N	465	-0-	-0-	-0-	21	1	444	3	Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	19	1	370	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	22	1	426	3	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	33	1	519	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	23	1	440	2	Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	26	1	382	2	Y	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT-C-MORENO GAS UNIT 1 WELL #: 1 RRCID -> 157788 COMPL. DATE 03/11/1996 TOTAL DEPTH 8025 PERF. 6888 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4333	-0-	-317	-0-	194	1	4118	3	Y	19	35	1			8
							21	9									
11	4470	X	3906	-0-	-564	-0-	185	1	3707	3	Y	13					21
							14	9									
12	4557	X	4264	-0-	-293	-0-	205	1	4028	3	Y	28	34	1			15
							31	9									
01	4464	X	4200	-0-	-264	-0-	251	1	3941	2	Y	7					22
							8	9									
02	3976	X	3521	-0-	-455	-0-	173	1	3328	2	Y	18	17	1			23
							20	9									
03	4340	X	3904	-0-	-436	-0-	246	1	3636	2	Y	20	17	1			26
							22	9									

MARTINEZ, E. T. WELL #: 6 RRCID -> 157859 COMPL. DATE 02/28/1996 TOTAL DEPTH 8450 PERF. 8060 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	92	1	1701	3	Y	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	79	1	1471	3	Y	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	67	1	1279	3	Y	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	95	1	1659	2	Y	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	90	1	1278	2	Y	-0-					-0-
*03	1643	N	1643	-0-	-0-	-0-	99	1	1544	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 36 RRCID -> 158097 COMPL. DATE 03/13/1996 TOTAL DEPTH 8087 PERF. 7188 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2735	-0-	-210	-0-	122	1	2593	3	Y	18	35	1			5
							20	9									
11	2850	X	2373	-0-	-477	-0-	113	1	2246	3	Y	13					18
							14	9									
12	2976	X	2803	-0-	-173	-0-	135	1	2637	3	Y	28	34	1			12
							31	9									
01	2976	X	2753	-0-	-223	-0-	164	1	2581	2	Y	7					19
							8	9									
02	2688	X	2176	-0-	-512	-0-	107	1	2048	2	Y	19	17	1			21
							21	9									
03	2790	X	2752	-0-	-38	-0-	173	1	2558	2	Y	19	17	1			23
							21	9									

C-BRUNI MINERAL TRUST WELL #: 42 RRCID -> 158139 COMPL. DATE 04/30/1996 TOTAL DEPTH 8015 PERF. 6931 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1831	N	1831	-0-	-0-	-0-	83	1	1748	3	Y	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	73	1	1466	3	Y	-0-					-0-
12	1240	N	890	-0-	-350	-0-	43	1	847	3	Y	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	76	1	1190	2	Y	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	65	1	1250	2	Y	-0-					-0-
*03	1691	N	1691	-0-	-0-	-0-	107	1	1584	2	Y	-0-					-0-

EUDOXIO MARTINEZ UNIT 1 WELL #: 4 RRCID -> 159337 COMPL. DATE 06/25/1996 TOTAL DEPTH 8000 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	98	1	610	3	Y	-0-					15
11	690	N	649	-0-	-41	-0-	54	1	595	3	Y	-0-					15
12	708	N	708	-0-	-0-	-0-	45	1	663	3	Y	-0-					15
01	713	N	709	-0-	-4	-0-	60	1	649	2	Y	-0-					15
02	644	N	644	-0-	-0-	-0-	50	1	594	2	Y	-0-					15
03	713	N	593	-0-	-120	-0-	62	1	531	2	Y	-0-					15

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MORENO, ISIDRO ET AL WELL #: 11 RRCID -> 160257 COMPL. DATE 10/21/1996 TOTAL DEPTH 7743 PERF. 6922 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	544	-0-	-14	-0-	24	1	520	3	Y	-0-					-0-
11	480	N	420	-0-	-60	-0-	20	1	400	3	Y	-0-					-0-
12	465	N	363	-0-	-102	-0-	18	1	345	3	Y	-0-					-0-
01	558	N	332	-0-	-226	-0-	20	1	312	2	Y	-0-					-0-
02	392	N	363	-0-	-29	-0-	18	1	345	2	Y	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-

MERCURIO MARTINEZ ET AL UNIT WELL #: 3 RRCID -> 164017 COMPL. DATE 07/25/1997 TOTAL DEPTH 8053 PERF. 7701 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	X	1	-0-	-23	-0-	1	3			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	1					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	1	N	-0-	-0-	-1	-0-					Y	-0-					1
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1
*03	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					1

C-BRUNI MINERAL TRUST WELL #: 44 RRCID -> 164407 COMPL. DATE 08/11/1997 TOTAL DEPTH 8100 PERF. 7284 - 7511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6	-0-	19	1	409	3	Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	20	1	401	3	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	25	1	498	3	Y	-0-					-0-
01	434	N	429	-0-	-5	-0-	26	1	403	2	Y	-0-					-0-
02	392	N	368	-0-	-24	-0-	18	1	350	2	Y	-0-					-0-
03	527	N	429	-0-	-98	-0-	27	1	402	2	Y	-0-					-0-

MARTINEZ, C. WELL #: 9 RRCID -> 169458 COMPL. DATE 07/26/1998 TOTAL DEPTH 9800 PERF. 8639 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIEGO GUTIERREZ, ET AL GAS UNIT WELL #: 1 RRCID -> 183938 COMPL. DATE 06/28/2001 TOTAL DEPTH 9100 PERF. 8384 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	94	1	2522	3	N	-0-					26
11	3000	N	3319	-0-	319	319	124	1	3195	3	N	-0-					26
12	2661	N	2342	-0-	-319	-0-	79	1	2242	3	N	19					45
							21	9									
01	3100	N	3411	-0-	311	311	123	1	3273	2	N	14	19	1			40
							15	9									
02	2196	X	1885	-0-	-311	-0-	68	1	1817	2	N	-0-					40
*03	2643	X	2643	-0-	-0-	-0-	116	1	2521	2	N	5					45
							6	9									

MARTINEZ, E. T. WELL #: 7 RRCID -> 190377 COMPL. DATE 08/12/2002 TOTAL DEPTH 8700 PERF. 7875 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5437	X	5437	-0-	-0-	-0-	279	1	5158	3	N	-0-					5
11	5092	X	5092	-0-	-0-	-0-	258	1	4834	3	N	-0-					5
12	5146	X	4552	-0-	-594	-0-	226	1	4324	3	N	2					7
							2	9									
01	5480	X	5480	-0-	-0-	-0-	297	1	5182	2	N	1	4	1			4
							1	9									
02	4900	X	4111	-0-	-789	-0-	270	1	3841	2	N	-0-					4
03	5425	X	5018	-0-	-407	-0-	302	1	4709	2	N	6					10
							7	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ-VELA G.U. WELL #: 1 RRCID -> 193846 COMPL. DATE 02/04/2003 TOTAL DEPTH 9800 PERF. 8207 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1922	-0-	-217	-0-	98	1	1824	3	N	-0-					-0-
11	2100	N	2000	-0-	-100	-0-	102	1	1898	3	N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	77	1	1478	3	N	-0-					-0-
01	2259	N	2259	-0-	-0-	-0-	122	1	2137	2	N	-0-					-0-
02	1876	N	1651	-0-	-225	-0-	109	1	1542	2	N	-0-					-0-
*03	2362	N	2362	-0-	-0-	-0-	143	1	2219	2	N	-0-					-0-

ANTONIO MARTINEZ ET AL "A" GU WELL #: 4 RRCID -> 194973 COMPL. DATE 05/12/2003 TOTAL DEPTH 8760 PERF. 8702 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3958	X	3958	-0-	-0-	-0-	518	1	3440	3	N	-0-					-0-
11	3320	X	3320	-0-	-0-	-0-	421	1	2899	3	N	-0-					-0-
12	3348	X	3062	-0-	-286	-0-	422	1	2640	3	N	-0-					-0-
01	3596	X	3309	-0-	-287	-0-	407	1	2902	2	N	-0-					-0-
02	3248	X	2829	-0-	-419	-0-	410	1	2419	2	N	-0-					-0-
03	3596	X	3068	-0-	-528	-0-	406	1	2662	2	N	-0-					-0-

BRUNI-ALEXANDER-MARTINEZ GU WELL #: 1 RRCID -> 196558 COMPL. DATE 06/01/2003 TOTAL DEPTH 8000 PERF. 7686 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1349	-0-	-139	-0-	176	1	1173	3	Y	-0-					4
11	1560	N	1438	-0-	-122	-0-	182	1	1254	3	Y	2					6
							2	9									
12	1720	N	1720	-0-	-0-	-0-	238	1	1481	3	Y	1					7
							1	9									
01	2036	N	2036	-0-	-0-	-0-	250	1	1786	2	Y	-0-					7
02	1608	N	1608	-0-	-0-	-0-	233	1	1375	2	Y	-0-					7
*03	1815	N	1815	-0-	-0-	-0-	240	1	1575	2	Y	-0-					7

MARTINEZ, E.T. WELL #: 9 RRCID -> 197113 COMPL. DATE 08/23/2003 TOTAL DEPTH 8400 PERF. 8176 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	N	1693	-0-	-0-	-0-	87	1	1606	3	N	-0-					-0-
11	1470	N	1451	-0-	-19	-0-	74	1	1377	3	N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	68	1	1289	3	N	-0-					-0-
01	1581	N	1501	-0-	-80	-0-	81	1	1420	2	N	-0-					-0-
02	1344	N	1321	-0-	-23	-0-	87	1	1234	2	N	-0-					-0-
*03	1522	N	1522	-0-	-0-	-0-	92	1	1430	2	N	-0-					-0-

VELA, J.M. WELL #: 14 RRCID -> 201079 COMPL. DATE 03/29/2004 TOTAL DEPTH 9250 PERF. 8479 - 9073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5973	X	5973	-0-	-0-	-0-	300	1	4748	2	Y	-0-					-0-
							925	3									
11	5807	X	5807	-0-	-0-	-0-	310	1	4472	2	Y	-0-					-0-
							1025	3									
12	5913	X	5913	-0-	-0-	-0-	289	1	4586	2	Y	1					1
							1037	3	1	9							
01	5890	X	5769	-0-	-121	-0-	285	1	5483	2	Y	1					2
							1	9									
02	5320	X	5166	-0-	-154	-0-	237	1	4929	2	Y	-0-					2
03	5890	X	5817	-0-	-73	-0-	285	1	5532	2	Y	-0-					2

BRUNI MINERAL TRUST "C" WELL #: 46 RRCID -> 212850 COMPL. DATE 04/20/2005 TOTAL DEPTH 7910 PERF. 7383 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	158	-0-	-152	-0-	7	1	151	3	N	-0-					-0-
11	210	N	149	-0-	-61	-0-	7	1	142	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-					-0-
03	248	N	131	-0-	-117	-0-	8	1	123	2	N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "C" WELL #: 45 RRCID -> 214166 COMPL. DATE 08/26/2005 TOTAL DEPTH 8050 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1764	N	1764	-0-	-0-	-0-	79	1	1665	3	N	18	36	1			3
							20	9									
11	1770	N	1684	-0-	-86	-0-	80	1	1590	3	N	13					16
							14	9									
12	1798	N	1574	-0-	-224	-0-	75	1	1468	3	N	28	34	1			10
							31	9									
01	1941	N	1941	-0-	-0-	-0-	116	1	1823	2	N	2					12
							2	9									
02	1568	N	1480	-0-	-88	-0-	73	1	1407	2	N	-0-	12	1			-0-
03	1581	N	1565	-0-	-16	-0-	99	1	1466	2	N	-0-					-0-

VELA, J. M. WELL #: 16 RRCID -> 223210 COMPL. DATE 09/11/2006 TOTAL DEPTH 8700 PERF. 8081 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8724	-0-	-1413	-0-	437	1	6931	2	N	4					18
							1352	3	4	9							
11	9570	X	9082	-0-	-488	-0-	486	1	6996	2	N	-0-					18
							1600	3									
12	9734	X	9493	-0-	-241	-0-	462	1	7359	2	N	9					27
							1662	3	10	9							
01	9734	X	9143	-0-	-591	-0-	452	1	8677	2	N	13					40
							14	9									
02	8708	X	8291	-0-	-417	-0-	381	1	7910	2	N	-0-					40
03	9486	X	9109	-0-	-377	-0-	447	1	8662	2	N	-0-					40

VELA, J. M. WELL #: 17 RRCID -> 240232 COMPL. DATE 05/01/2008 TOTAL DEPTH 9400 PERF. 8520 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	98	1	1558	2	N	-0-					-0-
							305	3									
11	1980	N	1927	-0-	-53	-0-	102	1	1485	2	N	-0-					-0-
							340	3									
12	2046	N	2036	-0-	-10	-0-	100	1	1579	2	N	-0-					-0-
							357	3									
01	1953	N	1892	-0-	-61	-0-	94	1	1798	2	N	-0-					-0-
02	1792	N	1627	-0-	-165	-0-	75	1	1552	2	N	-0-					-0-
03	2046	N	2003	-0-	-43	-0-	98	1	1905	2	N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 42 RRCID -> 247385 COMPL. DATE 10/06/2008 TOTAL DEPTH 8946 PERF. 8146 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 44 RRCID -> 248708 COMPL. DATE 03/12/2009 TOTAL DEPTH 8900 PERF. 8124 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	103	1	869	3	N	7	18	1			6
							8	9									
11	969	N	969	-0-	-0-	-0-	98	1	850	3	N	19					25
							21	9									
12	1074	N	1074	-0-	-0-	-0-	114	1	947	3	N	12	19	1			18
							13	9									
01	1089	N	1089	-0-	-0-	-0-	123	1	958	2	N	7	19	1			6
							8	9									
02	951	N	951	-0-	-0-	-0-	119	1	823	2	N	8					14
							9	9									
03	1085	N	1017	-0-	-68	-0-	131	1	880	2	N	5	19	1			-0-
							6	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EUDOXIO MARTINEZ UNIT 1 WELL #: 6 RRCID -> 260746 COMPL. DATE 10/08/2010 TOTAL DEPTH 7900 PERF. 7055 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	-0-	93	1	580	3	Y	-0-					15
11	660	N	521	-0-	-139	-0-	44	1	477	3	Y	-0-					15
12	682	N	639	-0-	-43	-0-	41	1	598	3	Y	-0-					15
01	682	N	665	-0-	-17	-0-	56	1	609	2	Y	-0-					15
02	634	N	634	-0-	-0-	-0-	49	1	585	2	Y	-0-					15
03	651	N	647	-0-	-4	-0-	68	1	579	2	Y	-0-					15

BRUNI MINERAL TRUST "C" WELL #: 50 RRCID -> 260747 COMPL. DATE 09/11/2010 TOTAL DEPTH 7900 PERF. 7120 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0-	-0-	80	1	1704	3	Y	-0-					-0-
11	1770	N	1713	-0-	-57	-0-	82	1	1631	3	Y	-0-					-0-
12	1767	N	1676	-0-	-91	-0-	81	1	1595	3	Y	-0-					-0-
01	1798	N	1784	-0-	-14	-0-	107	1	1677	2	Y	-0-					-0-
02	1596	N	1451	-0-	-145	-0-	72	1	1379	2	Y	-0-					-0-
03	1674	N	1658	-0-	-16	-0-	105	1	1553	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
HEREFORD, L.M. -B- WELL #: 17 RRCID -> 123254 COMPL. DATE 01/21/1987 TOTAL DEPTH 8500 PERF. 7424 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	49	1	182	2	N	-0-	1	1			-0-
11	219	N	219	-0-	-0-	-0-	48	1	170	2	N	1	1	1			-0-
							1	9									
12	230	N	230	-0-	-0-	-0-	53	1	176	2	N	1	1	1			-0-
							1	9									
01	217	N	198	-0-	-19	-0-	45	1	152	2	N	1	1	1			-0-
							1	9									
02	202	N	202	-0-	-0-	-0-	44	1	156	2	N	2	1	1			1
							2	9									
03	217	N	195	-0-	-22	-0-	44	1	150	2	N	1	1	1			1
							1	9									

HEREFORD, L.M. WELL #: 18 RRCID -> 123380 COMPL. DATE 02/04/1987 TOTAL DEPTH 7700 PERF. 6883 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3105	X	3105	-0-	-0-	-0-	3092	2	13	9	N	12	16	1			6
11	2430	X	2072	-0-	-358	-0-	2059	2	13	9	N	12	16	1			2
12	2560	X	2560	-0-	-0-	-0-	2552	2	8	9	N	7	6	1			3
01	2934	X	2934	-0-	-0-	-0-	2926	2	8	9	N	7	5	1			5
02	2268	X	1970	-0-	-298	-0-	1960	2	10	9	N	9	6	1			8
*03	2665	X	2665	-0-	-0-	-0-	2653	2	12	9	N	11	13	1			6

HEREFORD, L. M. WELL #: 20 RRCID -> 124326 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 6942 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	N	2515	-0-	-0-	-0-	534	1	1971	2	N	9	11	1			5
							10	9									
11	2490	N	2490	-0-	-0-	-0-	550	1	1930	2	N	9	12	1			2
							10	9									
12	2821	N	2626	-0-	-195	-0-	605	1	2012	2	N	8	6	1			4
							9	9									
01	2511	N	2389	-0-	-122	-0-	546	1	1835	2	N	7	6	1			5
							8	9									
02	2324	N	2209	-0-	-115	-0-	482	1	1716	2	N	10	6	1			9
							11	9									
03	2635	N	2422	-0-	-213	-0-	544	1	1867	2	N	10	13	1			6
							11	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. WELL #: 24 RRCID -> 124836 COMPL. DATE 07/27/1987 TOTAL DEPTH 8200 PERF. 6982 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3	4	1			2
11	780	N	777	-0-	-3	-0-	774	2	3	9	N	3	4	1			1
12	806	N	776	-0-	-30	-0-	773	2	3	9	N	3	2	1			2
01	823	N	823	-0-	-0-	-0-	821	2	2	9	N	2	2	1			2
02	741	N	741	-0-	-0-	-0-	738	2	3	9	N	3	2	1			3
*03	833	N	833	-0-	-0-	-0-	829	2	4	9	N	4	5	1			2

HEREFORD, L.M. WELL #: 25 RRCID -> 125035 COMPL. DATE 08/17/1987 TOTAL DEPTH 7410 PERF. 6406 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3968	-0-	-0-	-0-	3951	2	17	9	N	15	21	1			8
11	3750	X	3750	-0-	-0-	-0-	3731	2	19	9	N	17	22	1			3
12	3604	X	3604	-0-	-0-	-0-	3590	2	14	9	N	13	10	1			6
01	3730	X	3730	-0-	-0-	-0-	3717	2	13	9	N	12	9	1			9
02	2985	X	2985	-0-	-0-	-0-	2970	2	15	9	N	14	10	1			13
*03	3458	X	3458	-0-	-0-	-0-	3443	2	15	9	N	14	19	1			8

HEREFORD, L.M. WELL #: 26 RRCID -> 125274 COMPL. DATE 08/30/1987 TOTAL DEPTH 8100 PERF. 7016 - 7689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-	-0-	-0-	1435	2	7	9	N	6	7	1			3
11	1416	N	1416	-0-	-0-	-0-	1409	2	7	9	N	6	8	1			1
12	1402	N	1402	-0-	-0-	-0-	1395	2	7	9	N	6	4	1			3
01	1663	N	1663	-0-	-0-	-0-	1657	2	6	9	N	5	4	1			4
02	1517	N	1517	-0-	-0-	-0-	1510	2	7	9	N	6	4	1			6
*03	1753	N	1753	-0-	-0-	-0-	1745	2	8	9	N	7	9	1			4

HEREFORD, L. M. WELL #: 28 RRCID -> 125429 COMPL. DATE N/A TOTAL DEPTH 8106 PERF. 7332 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	402	1	1482	2	N	7	9	1			4
							8	9									
11	1500	N	1410	-0-	-90	-0-	311	1	1091	2	N	7	10	1			1
							8	9									
12	1550	N	1256	-0-	-294	-0-	290	1	962	2	N	4	3	1			2
							4	9									
01	1550	N	1332	-0-	-218	-0-	305	1	1024	2	N	3	3	1			2
							3	9									
02	1316	N	1277	-0-	-39	-0-	279	1	994	2	N	4	2	1			4
							4	9									
*03	1318	N	1318	-0-	-0-	-0-	296	1	1016	2	N	5	6	1			3
							6	9									

HEREFORD, L.M. WELL #: 31 RRCID -> 125746 COMPL. DATE 11/15/1987 TOTAL DEPTH 7600 PERF. 7090 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	215	1	794	2	N	13	8	1			7
							14	9									
11	810	N	782	-0-	-28	-0-	173	1	606	2	N	3	9	1			1
							3	9									
12	682	N	682	-0-	-0-	-0-	157	1	523	2	N	2	2	1			1
							2	9									
01	930	N	701	-0-	-229	-0-	160	1	538	2	N	3	2	1			2
							3	9									
02	728	N	594	-0-	-134	-0-	130	1	462	2	N	2	2	1			2
							2	9									
*03	742	N	742	-0-	-0-	-0-	167	1	573	2	N	2	3	1			1
							2	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 20 RRCID -> 126168 COMPL. DATE 12/29/1987 TOTAL DEPTH 8500 PERF. 6853 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2	3	1			1
11	661	N	661	-0-	-0-	-0-	657	2	4	9	N	4	4	1			1
12	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2	2	1			1
01	707	N	707	-0-	-0-	-0-	704	2	3	9	N	3	2	1			2
02	642	N	642	-0-	-0-	-0-	639	2	3	9	N	3	2	1			3
*03	754	N	754	-0-	-0-	-0-	751	2	3	9	N	3	4	1			2

HEREFORD -T- WELL #: 19 RRCID -> 127607 COMPL. DATE 01/22/1988 TOTAL DEPTH 9047 PERF. 7257 - 8580

10	124	N	124	-0-	-0-	-0-	26	1	97	2	N	1	1	1			-0-
							1	9									
11	123	N	123	-0-	-0-	-0-	27	1	95	2	N	1	1	1			-0-
							1	9									
12	124	N	122	-0-	-2	-0-	28	1	94	2	N	-0-					-0-
01	124	N	121	-0-	-3	-0-	28	1	93	2	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	22	1	78	2	N	1					1
							1	9									
03	124	N	112	-0-	-12	-0-	25	1	87	2	N	-0-	1	1			-0-

HEREFORD -T- WELL #: 23 RRCID -> 128162 COMPL. DATE 08/20/1996 TOTAL DEPTH 8500 PERF. 6686 - 7188

10	889	N	889	-0-	-0-	-0-	886	2	3	9	N	3	4	1			2
11	892	N	892	-0-	-0-	-0-	888	2	4	9	N	4	5	1			1
12	837	N	795	-0-	-42	-0-	793	2	2	9	N	2	2	1			1
01	837	N	806	-0-	-31	-0-	803	2	3	9	N	3	2	1			2
02	756	N	703	-0-	-53	-0-	700	2	3	9	N	3	2	1			3
03	806	N	795	-0-	-11	-0-	792	2	3	9	N	3	4	1			2

HEREFORD -T- WELL #: 22 RRCID -> 128646 COMPL. DATE 07/10/1988 TOTAL DEPTH 8264 PERF. 6868 - 7613

10	2976	N	2961	-0-	-15	-0-	2949	2	12	9	N	11	14	1			6
11	2894	N	2894	-0-	-0-	-0-	2880	2	14	9	N	13	17	1			2
12	2879	N	2879	-0-	-0-	-0-	2867	2	12	9	N	11	8	1			5
01	2976	N	2838	-0-	-138	-0-	2827	2	11	9	N	10	8	1			7
02	2688	N	2443	-0-	-245	-0-	2431	2	12	9	N	11	8	1			10
*03	2929	N	2929	-0-	-0-	-0-	2915	2	14	9	N	13	16	1			7

HEREFORD -T- WELL #: 28 RRCID -> 129142 COMPL. DATE 11/12/1988 TOTAL DEPTH 8000 PERF. 7332 - 7375

10	434	N	278	-0-	-156	-0-	276	2	2	9	Y	2	2	1			1
11	360	N	350	-0-	-10	-0-	349	2	1	9	Y	1	2	1			-0-
12	368	N	368	-0-	-0-	-0-	366	2	2	9	Y	2	1	1			1
01	365	N	365	-0-	-0-	-0-	364	2	1	9	Y	1	1	1			1
02	355	N	355	-0-	-0-	-0-	354	2	1	9	Y	1	1	1			1
*03	392	N	392	-0-	-0-	-0-	390	2	2	9	Y	2	2	1			1

HEREFORD -T- WELL #: 25 RRCID -> 129191 COMPL. DATE 11/10/1988 TOTAL DEPTH 8500 PERF. 7656 - 7740

10	2926	N	2926	-0-	-0-	-0-	622	1	2292	2	N	11	14	1			6
							12	9									
11	2820	N	2703	-0-	-117	-0-	597	1	2094	2	N	11	15	1			2
							12	9									
12	2883	N	2356	-0-	-527	-0-	543	1	1804	2	N	8	6	1			4
							9	9									
01	2914	N	2591	-0-	-323	-0-	592	1	1990	2	N	8	6	1			6
							9	9									
02	2520	N	2211	-0-	-309	-0-	482	1	1719	2	N	9	6	1			9
							10	9									
*03	2553	N	2553	-0-	-0-	-0-	573	1	1968	2	N	11	14	1			6
							12	9									

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136

HEREFORD -T- WELL #: 24 RRCID -> 129192 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7370 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	385	2	2	9	N	2	2	1			1
11	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1	2	1			-0-
12	403	N	391	-0-	-12	-0-	389	2	2	9	N	2	1	1			1
01	400	N	400	-0-	-0-	-0-	399	2	1	9	N	1	1	1			1
02	364	N	343	-0-	-21	-0-	342	2	1	9	N	1	1	1			1
*03	428	N	428	-0-	-0-	-0-	426	2	2	9	N	2	2	1			1

HEREFORD -T- WELL #: 32 RRCID -> 129652 COMPL. DATE 01/08/1989 TOTAL DEPTH 8502 PERF. 6841 - 7591

10	1326	N	1326	-0-	-0-	-0-	1319	2	7	9	N	6	7	1			3
11	1290	N	1288	-0-	-2	-0-	1282	2	6	9	N	5	7	1			1
12	1333	N	1240	-0-	-93	-0-	1236	2	4	9	N	4	3	1			2
01	1333	N	1228	-0-	-105	-0-	1224	2	4	9	N	4	3	1			3
02	1204	N	1001	-0-	-203	-0-	997	2	4	9	N	4	3	1			4
03	1240	N	1215	-0-	-25	-0-	1209	2	6	9	N	5	6	1			3

HEREFORD -T- WELL #: 26 RRCID -> 130142 COMPL. DATE 02/13/1989 TOTAL DEPTH 8500 PERF. 7286 - 7326

10	1156	N	1156	-0-	-0-	-0-	246	1	906	2	N	4	5	1			2
							4	9									
11	1230	N	1025	-0-	-205	-0-	226	1	793	2	N	5	6	1			1
							6	9									
12	1612	N	1166	-0-	-446	-0-	269	1	893	2	N	4	3	1			2
							4	9									
01	1206	N	1206	-0-	-0-	-0-	276	1	926	2	N	4	3	1			3
							4	9									
02	1119	N	1119	-0-	-0-	-0-	244	1	871	2	N	4	3	1			4
							4	9									
03	1178	N	931	-0-	-247	-0-	209	1	719	2	N	3	5	1			2
							3	9									

HEREFORD -T- WELL #: 27 RRCID -> 130315 COMPL. DATE 03/24/1998 TOTAL DEPTH 8626 PERF. 6945 - 7141

10	273	N	273	-0-	-0-	-0-	272	2	1	9	N	1	1	1			1
11	278	N	278	-0-	-0-	-0-	277	2	1	9	N	1	2	1			-0-
12	281	N	281	-0-	-0-	-0-	279	2	2	9	N	2	1	1			1
01	292	N	292	-0-	-0-	-0-	291	2	1	9	N	1	1	1			1
02	260	N	260	-0-	-0-	-0-	259	2	1	9	N	1	1	1			1
*03	306	N	306	-0-	-0-	-0-	304	2	2	9	N	2	2	1			1

HEREFORD -T- WELL #: 31 RRCID -> 130728 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 6723 - 7033

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD, L.M. WELL #: 34 RRCID -> 130730 COMPL. DATE 05/09/1989 TOTAL DEPTH 8450 PERF. 7294 - 7812

10	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 35 RRCID -> 131214 COMPL. DATE 07/02/1989 TOTAL DEPTH 7850 PERF. 6708 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	833	2	4	9	Y	4	4	1			2
11	824	N	824	-0-	-0-	-0-	820	2	4	9	Y	4	5	1			1
12	845	N	845	-0-	-0-	-0-	842	2	3	9	Y	3	2	1			2
01	877	N	877	-0-	-0-	-0-	875	2	2	9	Y	2	2	1			2
02	790	N	790	-0-	-0-	-0-	787	2	3	9	Y	3	2	1			3
*03	865	N	865	-0-	-0-	-0-	861	2	4	9	Y	4	5	1			2

HEREFORD, L.M. WELL #: 36 RRCID -> 131694 COMPL. DATE 08/07/1989 TOTAL DEPTH 8200 PERF. 7148 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29	-0-	47	1	172	2	Y	-0-	1	1			-0-
11	210	N	208	-0-	-2	-0-	46	1	161	2	Y	1	1	1			-0-
							1	9									
12	217	N	195	-0-	-22	-0-	45	1	149	2	Y	1	1	1			-0-
							1	9									
01	217	N	199	-0-	-18	-0-	45	1	153	2	Y	1	1	1			-0-
							1	9									
02	216	N	216	-0-	-0-	-0-	47	1	167	2	Y	2	1	1			1
							2	9									
*03	232	N	232	-0-	-0-	-0-	52	1	179	2	Y	1	1	1			1
							1	9									

HEREFORD, L.M. WELL #: 37 RRCID -> 132083 COMPL. DATE 09/01/1989 TOTAL DEPTH 8350 PERF. 7167 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEREFORD, L.M. WELL #: 38 RRCID -> 132285 COMPL. DATE 12/30/1998 TOTAL DEPTH 7081 PERF. 5894 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	507	2	2	9	N	2	3	1			1
11	513	N	513	-0-	-0-	-0-	511	2	2	9	N	2	3	1			-0-
12	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2	1	1			1
01	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1	1	1			1
02	476	N	440	-0-	-36	-0-	437	2	3	9	N	3	2	1			2
03	558	N	487	-0-	-71	-0-	485	2	2	9	N	2	3	1			1

HEREFORD, L.M. WELL #: 39 RRCID -> 132424 COMPL. DATE 10/09/1995 TOTAL DEPTH 8300 PERF. 6628 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3185	-0-	85	85	3168	2	17	9	N	15	13	1			8
11	2977	N	2892	-0-	-85	-0-	2877	2	15	9	N	14	20	1			2
12	2704	N	2704	-0-	-0-	-0-	2692	2	12	9	N	11	8	1			5
01	2828	X	2828	-0-	-0-	-0-	2818	2	10	9	N	9	7	1			7
02	2433	X	2433	-0-	-0-	-0-	2421	2	12	9	N	11	8	1			10
*03	3027	X	3027	-0-	-0-	-0-	3012	2	15	9	N	14	16	1			8

HEREFORD, L.M. WELL #: 41 RRCID -> 136489 COMPL. DATE 11/20/1990 TOTAL DEPTH 8100 PERF. 7336 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. -A- WELL #: 42 RRCID -> 137904 COMPL. DATE 12/30/1998 TOTAL DEPTH 8787 PERF. 7205 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	6	1	22	2	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	14	1	50	2	N	-0-					-0-
12	93	N	42	-0-	-51	-0-	10	1	32	2	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	11	1	38	2	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	8	1	30	2	N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	11	1	38	2	N	-0-					-0-

HEREFORD -T- WELL #: 35 RRCID -> 137995 COMPL. DATE 11/11/1990 TOTAL DEPTH 8300 PERF. 7392 - 7494

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD -T- WELL #: 36 RRCID -> 137999 COMPL. DATE 03/24/1991 TOTAL DEPTH 8300 PERF. 7302 - 7589

10	341	N	336	-0-	-5	-0-	71 2	1 9	263	2	N	2	2	1			1
11	325	N	325	-0-	-0-	-0-	72 1	1 9	252	2	N	1	2	1			-0-
12	341	N	339	-0-	-2	-0-	78 2	1 9	259	2	N	2	1	1			1
01	343	N	343	-0-	-0-	-0-	78 1	1 9	264	2	N	1	1	1			1
02	326	N	326	-0-	-0-	-0-	71 1	1 9	254	2	N	1	1	1			1
03	341	N	304	-0-	-37	-0-	68 2	1 9	234	2	N	2	2	1			1

HEREFORD, L. M. WELL #: 43 RRCID -> 139253 COMPL. DATE 06/25/1991 TOTAL DEPTH 8300 PERF. 7546 - 7785

10	558	N	533	-0-	-25	-0-	113 2	1 9	418	2	N	2	3	1			1
11	540	N	534	-0-	-6	-0-	118 2	1 9	414	2	N	2	3	1			-0-
12	558	N	533	-0-	-25	-0-	123 2	1 9	408	2	N	2	1	1			1
01	541	N	541	-0-	-0-	-0-	124 1	1 9	416	2	N	1	1	1			1
02	504	N	455	-0-	-49	-0-	99 2	1 9	354	2	N	2	1	1			2
03	527	N	271	-0-	-256	-0-	61 2	1 9	208	2	N	2	3	1			1

HEREFORD, L.M. WELL #: 40 RRCID -> 142632 COMPL. DATE 08/18/1992 TOTAL DEPTH 8250 PERF. 7716 - 7752

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 40 RRCID -> 150205 COMPL. DATE 06/10/1994 TOTAL DEPTH 8200 PERF. 7460 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	319	1 6 9	1176	2	N	5	7	1			3
11	1504	N	1504	-0-	-0-	-0-	332	1 7 9	1165	2	N	6	8	1			1
12	1529	N	1529	-0-	-0-	-0-	352	1 7 9	1170	2	N	6	4	1			3
01	1629	N	1629	-0-	-0-	-0-	372	1 6 9	1251	2	N	5	4	1			4
02	1457	N	1457	-0-	-0-	-0-	318	1 6 9	1133	2	N	5	4	1			5
*03	1641	N	1641	-0-	-0-	-0-	368	1 8 9	1265	2	N	7	8	1			4

HEREFORD, L. M. -A- WELL #: 44 RRCID -> 151290 COMPL. DATE 09/08/1994 TOTAL DEPTH 8800 PERF. 7978 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	202	1 4 9	746	2	N	4	4	1			2
11	925	N	925	-0-	-0-	-0-	204	1 4 9	717	2	N	4	5	1			1
12	917	N	917	-0-	-0-	-0-	211	1 4 9	702	2	N	4	3	1			2
01	822	N	822	-0-	-0-	-0-	188	1 2 9	632	2	N	2	2	1			2
02	703	N	703	-0-	-0-	-0-	153	1 3 9	547	2	N	3	2	1			3
03	713	N	621	-0-	-92	-0-	139	1 4 9	478	2	N	4	5	1			2

SOB MIN FEE WELL #: 2 RRCID -> 155458 COMPL. DATE 06/07/1995 TOTAL DEPTH 9150 PERF. 7440 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	49	1	179	2	N	-0-	1	1			-0-
11	241	N	241	-0-	-0-	-0-	53	1 1 9	187	2	N	1	1	1			-0-
12	222	N	222	-0-	-0-	-0-	51	1 1 9	170	2	N	1	1	1			-0-
01	217	N	161	-0-	-56	-0-	37	1	124	2	N	-0-					-0-
02	224	N	173	-0-	-51	-0-	38	1 1 9	134	2	N	1					1
*03	252	N	252	-0-	-0-	-0-	57	1	195	2	N	-0-	1	1			-0-

HEREFORD, L. M. "B" WELL #: 47 RRCID -> 155901 COMPL. DATE 02/07/1995 TOTAL DEPTH 8700 PERF. 7810 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	24	1	88	2	N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	25	1 1 9	88	2	N	1	1	1			-0-
12	116	N	116	-0-	-0-	-0-	27	1	89	2	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	22	1	74	2	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	18	1	63	2	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	17	1 1 9	58	2	N	1	1	1			-0-

HEREFORD -T- WELL #: 48 RRCID -> 168181 COMPL. DATE 04/09/1998 TOTAL DEPTH 7750 PERF. 6889 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3967	-0-	-466	-0-	3949	2	18	9	N	16	20	1			8
11	4290	X	3909	-0-	-381	-0-	3890	2	19	9	N	17	22	1			3
12	4371	X	4034	-0-	-337	-0-	4016	2	18	9	N	16	11	1			8
01	4185	X	4078	-0-	-107	-0-	4064	2	14	9	N	13	11	1			10
02	3780	X	3411	-0-	-369	-0-	3394	2	17	9	N	15	11	1			14
*03	4419	X	4419	-0-	-0-	-0-	4400	2	19	9	N	17	21	1			10

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136

HEREFORD -T- WELL #: 46 RRCID -> 169352 COMPL. DATE 05/13/1998 TOTAL DEPTH 9219 PERF. 7707 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	-0-	1920	2	8	9	N	7	9	1			4
11	1953	N	1953	-0-	-0-	-0-	1943	2	10	9	N	9	11	1			2
12	1829	N	1782	-0-	-47	-0-	1773	2	9	9	N	8	6	1			4
01	1922	N	1669	-0-	-253	-0-	1661	2	8	9	N	7	6	1			5
02	1820	N	1063	-0-	-757	-0-	1057	2	6	9	N	5	5	1			5
03	1767	N	1237	-0-	-530	-0-	1231	2	6	9	N	5	7	1			3

HEREFORD -T- WELL #: 45 RRCID -> 170303 COMPL. DATE 07/16/1998 TOTAL DEPTH 7926 PERF. 6934 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2038	-0-	-225	-0-	2029	2	9	9	N	8	11	1			4
11	2070	N	1842	-0-	-228	-0-	1833	2	9	9	N	8	11	1			1
12	2294	N	1989	-0-	-305	-0-	1980	2	9	9	N	8	5	1			4
01	2046	N	1758	-0-	-288	-0-	1749	2	9	9	N	8	6	1			6
02	1708	N	1603	-0-	-105	-0-	1596	2	7	9	N	6	6	1			6
*03	2360	N	2360	-0-	-0-	-0-	2350	2	10	9	N	9	10	1			5

HEREFORD -T- WELL #: 51 RRCID -> 173097 COMPL. DATE 04/08/1999 TOTAL DEPTH 7400 PERF. 7090 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD, L. M. -A- WELL #: 53 RRCID -> 233205 COMPL. DATE 10/31/2007 TOTAL DEPTH 8625 PERF. 7434 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2716	-0-	-12	-0-	2704	2	12	9	N	11	14	1			15
11	2730	N	2637	-0-	-93	-0-	2563	2	74	9	N	67	70	1			12
12	2728	N	2618	-0-	-110	-0-	2607	2	11	9	N	10	7	1			15
01	2728	N	2707	-0-	-21	-0-	2697	2	10	9	N	9	7	1			17
02	2464	N	1888	-0-	-576	-0-	1878	2	10	9	N	9	7	1			19
*03	2610	N	2610	-0-	-0-	-0-	2597	2	13	9	N	12	14	1			17

HEREFORD, L. M. -T- WELL #: 52 RRCID -> 242086 COMPL. DATE 11/27/2007 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEREFORD, L.M.-B- WELL #: 54 RRCID -> 251314 COMPL. DATE 01/25/2008 TOTAL DEPTH 8290 PERF. 7570 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAURLINE (VICKSBURG L) 06546 050 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A.W. WELL #: 4 RRCID -> 082569 COMPL. DATE 04/24/1979 TOTAL DEPTH 15000 PERF.11879 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		253	-0-	253	253	253	3			Y	-0-					-0-
12	DLQ G-10		217	-0-	217	470	217	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	697	227	3			Y	-0-					-0-
02	DLQ G-10		188	-0-	188	885	188	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	885					Y	NO RPT					-0-

BEAURLINE (VICKSBURG R) 06546 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. ET AL WELL #: 1 RRCID -> 073341 COMPL. DATE 09/04/1977 TOTAL DEPTH 14510 PERF.12060 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 2 RRCID -> 087662 COMPL. DATE 11/22/1979 TOTAL DEPTH 14025 PERF.12189 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19	-0-	19	19	19	3			Y	-0-					-0-
11	DLQ G-10		439	-0-	439	458	439	3			Y	-0-					-0-
12	DLQ G-10		341	-0-	341	799	341	3			Y	-0-					-0-
01	DLQ G-10		353	-0-	353	1152	353	3			Y	-0-					-0-
02	1450	N	298	-0-	-1152	-0-	298	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAURLINE (VICKSBURG 12100) 06546 130 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 3 RRCID -> 106082 COMPL. DATE 04/06/1983 TOTAL DEPTH 13987 PERF.12105 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	375	227	3			Y	-0-					-0-
02	DLQ G-10		188	-0-	188	563	188	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	563					Y	NO RPT					-0-

BEAURLINE (7100) 06546 852 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 6 RRCID -> 157735 COMPL. DATE 12/27/1995 TOTAL DEPTH 6512 PERF. 6255 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES EST. WELL #: 1 RRCID -> 145781 COMPL. DATE 02/04/1993 TOTAL DEPTH 7708 PERF. 6770 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2482	N	2482	-0-	-0-	-0-	8	1	2474	2	Y	-0-					-0-
11	1708	N	1708	-0-	-0-	-0-	3	1	1705	2	Y	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	3	1	1540	2	Y	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	3	1	1518	2	Y	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	2	1	1095	2	Y	-0-					-0-
*03	1222	N	1222	-0-	-0-	-0-	3	1	1219	2	Y	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. //CONT.// 480259

BARNES EST. WELL #: 2-C RRCID -> 145784 COMPL. DATE 02/05/1993 TOTAL DEPTH 7620 PERF. 6788 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES EST. WELL #: 2-T RRCID -> 145785 COMPL. DATE 02/05/1993 TOTAL DEPTH 7620 PERF. 7294 - 7270

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES EST. WELL #: 4 RRCID -> 173921 COMPL. DATE 03/01/1999 TOTAL DEPTH 7702 PERF. 7354 - 7372

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES WELL #: 5 RRCID -> 232605 COMPL. DATE 09/11/2007 TOTAL DEPTH 7954 PERF. 7001 - 7078

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES ESTATE WELL #: 6 RRCID -> 233642 COMPL. DATE 12/17/2007 TOTAL DEPTH 7566 PERF. 6707 - 6715

10	73 N	73	-0-	-0-	-0-	65	1	8	2	N	-0-					4
11	71 N	71	-0-	-0-	-0-	62	1	9	2	N	-0-					4
12	74 N	74	-0-	-0-	-0-	66	1	8	2	N	-0-					4
01	70 N	70	-0-	-0-	-0-	62	1	8	2	N	-0-					4
02	56 N	45	-0-	-11	-0-	39	1	6	2	N	-0-					4
*03	66 N	66	-0-	-0-	-0-	60	1	6	2	N	-0-					4

BARNES ESTATE WELL #: 7 RRCID -> 247840 COMPL. DATE 01/20/2009 TOTAL DEPTH 7650 PERF. 6602 - 7232

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES ESTATE WELL #: 8 RRCID -> 253312 COMPL. DATE 02/19/2009 TOTAL DEPTH 8000 PERF. 6930 - 7104

10	31 N	16	-0-	-15	-0-	14	1	2	2	N	-0-					3
11	30 N	10	-0-	-20	-0-	9	1	1	2	N	-0-					3
12	31 N	11	-0-	-20	-0-	10	1	1	2	N	-0-					3
01	31 N	10	-0-	-21	-0-	9	1	1	2	N	-0-					3
02	10 N	6	-0-	-4	-0-	5	1	1	2	N	-0-					3
03	11 N	10	-0-	-1	-0-	9	1	1	2	N	-0-					3

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. //CONT.// 480259
BARNES ESTATE WELL #: 9 RRCID -> 274915 COMPL. DATE 03/31/2014 TOTAL DEPTH 7446 PERF. 6654 - 7338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROSETTA RESOURCES OPERATING LP 728883
SOUTH CALLAGHAN RANCH WELL #: 60 RRCID -> 141490 COMPL. DATE 04/03/1992 TOTAL DEPTH 8477 PERF. 7321 - 7345

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH CALLAGHAN RANCH WELL #: 52 RRCID -> 143969 COMPL. DATE 01/08/1993 TOTAL DEPTH 7850 PERF. 7390 - 7404

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH CALLAGHAN RANCH WELL #: 52 RRCID -> 197065 COMPL. DATE 02/15/1992 TOTAL DEPTH 7850 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 12 RRCID -> 127869 COMPL. DATE 03/19/1988 TOTAL DEPTH 8300 PERF. 7443 - 7587

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH CALLAGHAN RANCH WELL #: 25 RRCID -> 134023 COMPL. DATE 05/08/2010 TOTAL DEPTH 8100 PERF. 4610 - 4855

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

SOUTH CALLAGHAN RANCH WELL #: 24 RRCID -> 134024 COMPL. DATE 03/27/1990 TOTAL DEPTH 10500 PERF.10200 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 26 RRCID -> 134062 COMPL. DATE 03/17/1990 TOTAL DEPTH 8000 PERF. 6842 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 42 RRCID -> 138684 COMPL. DATE 12/31/1992 TOTAL DEPTH 8550 PERF. 7300 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	19 1	1 9	345	2	N	-0-					5
11	275	N	275	-0-	-0-	-0-	15 1	1 9	259	2	N	1					6
12	170	N	170	-0-	-0-	-0-	10	1	160	2	N	-0-	4	1			2
01	372	N	47	-0-	-325	-0-	3	1	44	2	N	-0-					2
02	564	N	564	-0-	-0-	-0-	31 1	1 9	532	2	N	1					3
*03	445	N	445	-0-	-0-	-0-	25 1	1 9	419	2	N	1					4

SOUTH CALLAGHAN RANCH WELL #: 43 RRCID -> 139701 COMPL. DATE 07/30/1992 TOTAL DEPTH 12000 PERF. 7524 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	15	1	263	2	Y	-0-					-0-
12	248	N	212	-0-	-36	-0-	12	1	200	2	Y	-0-					-0-
01	279	N	236	-0-	-43	-0-	13	1	223	2	Y	-0-					-0-
02	252	N	202	-0-	-50	-0-	11	1	191	2	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 30 RRCID -> 141506 COMPL. DATE 04/27/1992 TOTAL DEPTH 8775 PERF. 7483 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 46 RRCID -> 141892 COMPL. DATE 12/30/1992 TOTAL DEPTH 7950 PERF. 6726 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2534	N	2534	-0-	-0-	-0-	197 7	1 9	2330	2	N	6	5	1			8
11	2412	N	2412	-0-	-0-	-0-	195 9	1 9	2208	2	N	8	14	1			2
12	2505	N	2505	-0-	-0-	-0-	182 8	1 9	2315	2	N	7	6	1			3
01	2542	N	2416	-0-	-126	-0-	174 9	1 9	2233	2	N	8	7	1			4
02	2240	N	1663	-0-	-577	-0-	98 4	1 9	1561	2	N	4	8	1			-0-
03	2511	N	1487	-0-	-1024	-0-	62 9	1 9	1416	2	N	8	7	1			1

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

SOUTH CALLAGHAN RANCH WELL #: 71 RRCID -> 141896 COMPL. DATE 06/12/1992 TOTAL DEPTH 7900 PERF. 6786 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	21	1	255	2	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	12	1	133	2	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	11	1	135	2	N	-0-					-0-
01	248	N	155	-0-	-93	-0-	11	1	144	2	N	-0-					-0-
02	140	N	74	-0-	-66	-0-	4	1	70	2	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	6	1	138	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 26 RRCID -> 142417 COMPL. DATE 04/23/1993 TOTAL DEPTH 8000 PERF. 6700 - 6916

10	1625	N	1625	-0-	-0-	-0-	126	1	1492	2	N	6	5	1			8
							7	9									
11	1470	N	937	-0-	-533	-0-	75	1	854	2	N	7	12	1			3
							8	9									
12	1457	N	1259	-0-	-198	-0-	91	1	1160	2	N	7	6	1			4
							8	9									
01	1612	N	1207	-0-	-405	-0-	86	1	1112	2	N	8	7	1			5
							9	9									
02	868	N	795	-0-	-73	-0-	47	1	744	2	N	4	8	1			1
							4	9									
03	1271	N	1102	-0-	-169	-0-	46	1	1047	2	N	8	7	1			2
							9	9									

SOUTH CALLAGHAN RANCH WELL #: 12 RRCID -> 142489 COMPL. DATE 08/31/1992 TOTAL DEPTH 8300 PERF. 6914 - 6933

10	1395	N	1319	-0-	-76	-0-	102	1	1210	2	N	6	5	1			8
							7	9									
11	1380	N	1317	-0-	-63	-0-	106	1	1202	2	N	8	14	1			2
							9	9									
12	1484	N	1484	-0-	-0-	-0-	107	1	1369	2	N	7	6	1			3
							8	9									
01	1703	N	1703	-0-	-0-	-0-	122	1	1572	2	N	8	7	1			4
							9	9									
02	1232	N	1221	-0-	-11	-0-	72	1	1145	2	N	4	8	1			-0-
							4	9									
*03	1528	N	1528	-0-	-0-	-0-	64	1	1455	2	N	8	7	1			1
							9	9									

SOUTH CALLAGHAN RANCH WELL #: 24 RRCID -> 142539 COMPL. DATE 12/01/2004 TOTAL DEPTH 10500 PERF. 6640 - 6974

10	1620	N	1620	-0-	-0-	-0-	126	1	1487	2	N	6	5	1			8
							7	9									
11	1500	N	1488	-0-	-12	-0-	120	1	1359	2	N	8	14	1			2
							9	9									
12	1612	N	1599	-0-	-13	-0-	116	1	1475	2	N	7	6	1			3
							8	9									
01	1612	N	1483	-0-	-129	-0-	106	1	1368	2	N	8	7	1			4
							9	9									
02	1400	N	1103	-0-	-297	-0-	65	1	1034	2	N	4	8	1			-0-
							4	9									
03	1612	N	1286	-0-	-326	-0-	54	1	1223	2	N	8	7	1			1
							9	9									

SOUTH CALLAGHAN RANCH WELL #: 81 RRCID -> 142843 COMPL. DATE 11/13/1993 TOTAL DEPTH 8900 PERF. 7351 - 7954

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 41 RRCID -> 143216 COMPL. DATE 11/08/1992 TOTAL DEPTH 8400 PERF. 7490 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	14	1 6 9	166	2	N	5	5	1			6
11	626	N	626	-0-	-0-	-0-	50	1 9 9	567	2	N	8	14	1			-0-
12	186	N	46	-0-	-140	-0-	3	1 4 9	39	2	N	4	3	1			1
01	215	N	215	-0-	-0-	-0-	16	1	199	2	N	-0-					1
02	279	N	279	-0-	-0-	-0-	16	1 3 9	260	2	N	3	4	1			-0-
*03	772	N	772	-0-	-0-	-0-	32	1 8 9	732	2	N	7	7	1			-0-

SOUTH CALLAGHAN RANCH WELL #: 93 RRCID -> 143688 COMPL. DATE 12/07/1992 TOTAL DEPTH 7900 PERF. 7430 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2706	-0-	-363	-0-	210	1 7 9	2489	2	N	6	5	1			8
11	2820	X	2510	-0-	-310	-0-	203	1 9 9	2298	2	N	8	13	1			3
12	3112	X	3112	-0-	-0-	-0-	226	1 8 9	2878	2	N	7	6	1			4
01	3177	X	3177	-0-	-0-	-0-	229	1 8 9	2940	2	N	7	7	1			4
02	2800	X	2301	-0-	-499	-0-	136	1 6 9	2159	2	N	5	8	1			1
03	3100	X	2887	-0-	-213	-0-	121	1 8 9	2758	2	N	7	7	1			1

SOUTH CALLAGHAN RANCH WELL #: 85 RRCID -> 143897 COMPL. DATE 12/02/2004 TOTAL DEPTH 8800 PERF. 7994 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	11	1 9 9	202	2	N	8	4	1			5
11	150	N	150	-0-	-0-	-0-	8	1 7 9	135	2	N	6	9	1			2
12	172	N	172	-0-	-0-	-0-	9	1 8 9	155	2	N	7	7	1			2
01	217	N	154	-0-	-63	-0-	8	1 3 9	143	2	N	3	4	1			1
02	166	N	166	-0-	-0-	-0-	9	1 9 9	148	2	N	8	5	1			4
03	186	N	104	-0-	-82	-0-	5	1 8 9	91	2	N	7	5	1			6

SOUTH CALLAGHAN RANCH WELL #: 74 RRCID -> 143898 COMPL. DATE N/A TOTAL DEPTH 8810 PERF. 7707 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4209	-0-	1109	1109	214	1 86 9	3909	2	N	78	67	1			44
11	3000	N	3756	-0-	756	1865	195	1 94 9	3467	2	N	85	101	1			28
12	3100	N	4521	-0-	1421	3286	251	1 59 9	4211	2	N	54	67	1			15
01	7885	X	4599	-0-	-3286	-0-	245	1 88 9	4266	2	N	80	61	1			34
02	3648	X	3648	-0-	-0-	-0-	196	1 78 9	3374	2	N	71	69	1			36
*03	4331	X	4331	-0-	-0-	-0-	234	1 77 9	4020	2	N	70	47	1			59

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 98 RRCID -> 143953 COMPL. DATE 12/02/2004 TOTAL DEPTH 8940 PERF. 8018 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	175	-0-	-73	-0-	9	1	158	2	N	7	4	1			4
							8	9									
11	120	N	52	-0-	-68	-0-	2	1	42	2	N	7	9	1			2
							8	9									
12	247	N	247	-0-	-0-	-0-	14	1	224	2	N	8	8	1			2
							9	9									
01	209	N	209	-0-	-0-	-0-	11	1	192	2	N	5	5	1			2
							6	9									
02	200	N	200	-0-	-0-	-0-	10	1	181	2	N	8	6	1			4
							9	9									
*03	479	N	479	-0-	-0-	-0-	26	1	445	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 4 RRCID -> 143971 COMPL. DATE 12/16/1992 TOTAL DEPTH 10500 PERF. 7706 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	430	-0-	-97	-0-	22	1	398	2	N	9	11	1			5
							10	9									
11	480	N	469	-0-	-11	-0-	24	1	435	2	N	9	11	1			3
							10	9									
12	496	N	460	-0-	-36	-0-	25	1	426	2	N	8	9	1			2
							9	9									
01	510	N	510	-0-	-0-	-0-	27	1	473	2	N	9	7	1			4
							10	9									
02	448	N	426	-0-	-22	-0-	23	1	395	2	N	7	7	1			4
							8	9									
*03	478	N	478	-0-	-0-	-0-	26	1	444	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 73 RRCID -> 144024 COMPL. DATE N/A TOTAL DEPTH 8656 PERF. 7502 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	N	1275	-0-	-0-	-0-	66	1	1199	2	N	9	11	1			5
							10	9									
11	1410	N	1145	-0-	-265	-0-	60	1	1075	2	N	9	11	1			3
							10	9									
12	1395	N	890	-0-	-505	-0-	50	1	832	2	N	7	8	1			2
							8	9									
01	1271	N	971	-0-	-300	-0-	53	1	909	2	N	8	7	1			3
							9	9									
02	1064	N	738	-0-	-326	-0-	40	1	691	2	N	6	6	1			3
							7	9									
*03	1263	N	1263	-0-	-0-	-0-	69	1	1186	2	N	7	4	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 57 RRCID -> 144026 COMPL. DATE N/A TOTAL DEPTH 8770 PERF. 7418 - 8418

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 102 RRCID -> 144569 COMPL. DATE 01/19/1993 TOTAL DEPTH 8668 PERF. 7461 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	10	1	181	2	N	4	3	1			2
							4	9									
11	300	N	156	-0-	-144	-0-	8	1	144	2	N	4	5	1			1
							4	9									
12	198	N	198	-0-	-0-	-0-	11	1	183	2	N	4	4	1			1
							4	9									
01	186	N	172	-0-	-14	-0-	9	1	157	2	N	5	4	1			2
							6	9									
02	140	N	107	-0-	-33	-0-	6	1	98	2	N	3	4	1			1
							3	9									
*03	223	N	223	-0-	-0-	-0-	12	1	207	2	N	4	2	1			3
							4	9									

SOUTH CALLAGHAN RANCH WELL #: 62 RRCID -> 144570 COMPL. DATE 12/13/1992 TOTAL DEPTH 8850 PERF. 7611 - 7801

10	3689	X	3044	-0-	-645	-0-	156	1	2853	2	N	32	31	1			18
							35	9									
11	3570	X	2988	-0-	-582	-0-	157	1	2785	2	N	42	46	1			14
							46	9									
12	3379	X	2974	-0-	-405	-0-	166	1	2782	2	N	24	31	1			7
							26	9									
01	3224	X	732	-0-	-2492	-0-	40	1	688	2	N	4	9	1			2
							4	9									
02	2912	X	15	-0-	-2897	-0-	1	1	10	2	N	4	4	1			2
							4	9									
03	3100	X	66	-0-	-3034	-0-	4	1	61	2	N	1	2	1			1
							1	9									

SOUTH CALLAGHAN RANCH WELL #: 108 RRCID -> 144571 COMPL. DATE 02/01/1993 TOTAL DEPTH 8100 PERF. 7219 - 7235

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 87 RRCID -> 146062 COMPL. DATE 05/13/1993 TOTAL DEPTH 7943 PERF. 6980 - 7170

10	279	N	277	-0-	-2	-0-	14	1	253	2	N	9	11	1			5
							10	9									
11	330	N	263	-0-	-67	-0-	13	1	240	2	N	9	11	1			3
							10	9									
12	279	N	259	-0-	-20	-0-	14	1	237	2	N	7	8	1			2
							8	9									
01	283	N	283	-0-	-0-	-0-	15	1	258	2	N	9	7	1			4
							10	9									
02	252	N	244	-0-	-8	-0-	13	1	223	2	N	7	7	1			4
							8	9									
*03	258	N	258	-0-	-0-	-0-	14	1	238	2	N	5	4	1			5
							6	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 118 RRCID -> 146338 COMPL. DATE 07/21/1993 TOTAL DEPTH 9124 PERF. 8623 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	73	-0-	-144	-0-	4	1	65	2	N	4	13	1			2
							4	9									
11	210	X	40	-0-	-170	-0-	2	1	30	2	N	7	7	1			2
							8	9									
12	217	X	16	-0-	-201	-0-	1	1	11	2	N	4	5	1			1
							4	9									
01	217	X	24	-0-	-193	-0-	1	1	17	2	N	5	4	1			2
							6	9									
02	196	X	26	-0-	-170	-0-	1	1	16	2	N	8	6	1			4
							9	9									
03	31	N	-0-	-0-	-31	-0-					N	7	5	1			6

G.B.G.L. & C. WELL #: 7 RRCID -> 146822 COMPL. DATE 09/26/1993 TOTAL DEPTH 8800 PERF. 7416 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1223	N	1223	-0-	-0-	-0-	96	1	1119	2	Y	7	5	1			8
							8	9									
11	898	N	898	-0-	-0-	-0-	79	1	811	2	Y	7	13	1			2
							8	9									
12	978	N	978	-0-	-0-	-0-	75	1	895	2	Y	7	6	1			3
							8	9									
01	1036	N	1036	-0-	-0-	-0-	81	1	947	2	Y	7	6	1			4
							8	9									
02	756	N	673	-0-	-83	-0-	43	1	626	2	Y	4	7	1			1
							4	9									
*03	1091	N	1091	-0-	-0-	-0-	50	1	1033	2	Y	7	7	1			1
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 113 RRCID -> 146868 COMPL. DATE 09/30/1993 TOTAL DEPTH 8767 PERF. 7288 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63	-0-	22	1	401	2	N	9	11	1			5
							10	9									
11	480	N	418	-0-	-62	-0-	22	1	386	2	N	9	11	1			3
							10	9									
12	465	N	419	-0-	-46	-0-	23	1	387	2	N	8	9	1			2
							9	9									
01	514	N	514	-0-	-0-	-0-	27	1	477	2	N	9	7	1			4
							10	9									
02	392	N	346	-0-	-46	-0-	19	1	319	2	N	7	7	1			4
							8	9									
*03	486	N	486	-0-	-0-	-0-	26	1	452	2	N	7	5	1			6
							8	9									

G.B.G.L. & C. WELL #: 6 RRCID -> 146876 COMPL. DATE 09/28/1993 TOTAL DEPTH 8123 PERF. 6979 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	115	1	1342	2	Y	-0-					30
11	1380	N	1269	-0-	-111	-0-	113	1	1156	2	Y	-0-					30
12	1400	N	1400	-0-	-0-	-0-	109	1	1289	2	Y	2					32
							2	9									
01	1457	N	1378	-0-	-79	-0-	109	1	1269	2	Y	-0-					32
02	1176	N	856	-0-	-320	-0-	54	1	802	2	Y	-0-					32
03	1395	N	1343	-0-	-52	-0-	62	1	1281	2	Y	-0-					32

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
G.B.G.L. & C. CO., LTD. WELL #: 8 RRCID -> 148545 COMPL. DATE 02/25/1994 TOTAL DEPTH 8020 PERF. 6940 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	50	1	580	2	Y	6	5	1			8
							7	9									
11	656	N	656	-0-	-0-	-0-	58	1	589	2	Y	8	14	1			2
							9	9									
12	522	N	522	-0-	-0-	-0-	40	1	474	2	Y	7	6	1			3
							8	9									
01	570	N	570	-0-	-0-	-0-	45	1	516	2	Y	8	7	1			4
							9	9									
02	473	N	473	-0-	-0-	-0-	30	1	439	2	Y	4	8	1			-0-
							4	9									
*03	496	N	496	-0-	-0-	-0-	22	1	465	2	Y	8	7	1			1
							9	9									

SOUTH CALLAGHAN RANCH WELL #: 121 RRCID -> 150026 COMPL. DATE 05/20/1994 TOTAL DEPTH 8750 PERF. 7692 - 8522

10	576	N	576	-0-	-0-	-0-	30	1	546	2	N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	38	1	667	2	N	3	2	1			1
							3	9									
12	636	N	636	-0-	-0-	-0-	35	1	594	2	N	6	5	1			2
							7	9									
01	497	N	497	-0-	-0-	-0-	27	1	464	2	N	5	5	1			2
							6	9									
02	392	N	368	-0-	-24	-0-	20	1	342	2	N	5	5	1			2
							6	9									
*03	480	N	480	-0-	-0-	-0-	26	1	447	2	N	6	3	1			5
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 124 RRCID -> 150165 COMPL. DATE 06/08/1994 TOTAL DEPTH 8440 PERF. 8036 - 8178

10	2728	X	2187	-0-	-541	-0-	114	1	2072	2	N	1					22
							1	9									
11	2640	X	2347	-0-	-293	-0-	125	1	2220	2	N	2					24
							2	9									
12	2633	X	2633	-0-	-0-	-0-	148	1	2481	2	N	4	18	1			10
							4	9									
01	2593	X	2593	-0-	-0-	-0-	141	1	2451	2	N	1					11
							1	9									
02	2364	X	2364	-0-	-0-	-0-	129	1	2225	2	N	9					20
							10	9									
*03	2685	N	2685	-0-	-0-	-0-	147	1	2530	2	N	7					27
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 33 RRCID -> 150679 COMPL. DATE 07/19/1994 TOTAL DEPTH 9000 PERF. 7603 - 7852

10	618	N	618	-0-	-0-	-0-	32	1	585	2	N	1					9
							1	9									
11	589	N	589	-0-	-0-	-0-	31	1	556	2	N	2					11
							2	9									
12	682	N	333	-0-	-349	-0-	19	1	312	2	N	2	9	1			4
							2	9									
01	678	N	678	-0-	-0-	-0-	37	1	641	2	N	-0-					4
02	560	N	322	-0-	-238	-0-	17	1	302	2	N	3					7
							3	9									
03	341	N	-0-	-0-	-341	-0-					N	-0-					7

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 131 RRCID -> 150817 COMPL. DATE 08/07/1994 TOTAL DEPTH 8930 PERF. 7718 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	526	-0-	-125	-0-	27	1	489	2	N	9	7	1			5
							10	9									
11	570	N	433	-0-	-137	-0-	23	1	400	2	N	9	11	1			3
							10	9									
12	443	N	443	-0-	-0-	-0-	24	1	410	2	N	8	9	1			2
							9	9									
01	527	N	471	-0-	-56	-0-	25	1	436	2	N	9	7	1			4
							10	9									
02	475	N	475	-0-	-0-	-0-	26	1	441	2	N	7	7	1			4
							8	9									
*03	623	N	623	-0-	-0-	-0-	34	1	581	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 129 RRCID -> 151393 COMPL. DATE 09/14/1994 TOTAL DEPTH 8225 PERF. 7482 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1355	-0-	-102	-0-	70	1	1285	2	N	-0-					18
11	1410	N	1385	-0-	-25	-0-	74	1	1310	2	N	1					19
							1	9									
12	1443	N	1443	-0-	-0-	-0-	81	1	1361	2	N	1	14	1			6
							1	9									
01	2099	N	2099	-0-	-0-	-0-	114	1	1985	2	N	-0-					6
02	2012	N	2012	-0-	-0-	-0-	110	1	1893	2	N	8					14
							9	9									
*03	2341	N	2341	-0-	-0-	-0-	129	1	2211	2	N	1					15
							1	9									

SOUTH CALLAGHAN RANCH WELL #: 144 RRCID -> 162556 COMPL. DATE 04/15/1997 TOTAL DEPTH 8561 PERF. 7900 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	966	-0-	-119	-0-	50	1	906	2	N	9	10	1			5
							10	9									
11	1464	N	1464	-0-	-0-	-0-	77	1	1362	2	N	23	20	1			8
							25	9									
12	1411	N	1411	-0-	-0-	-0-	78	1	1308	2	N	23	25	1			6
							25	9									
01	1462	N	1462	-0-	-0-	-0-	79	1	1373	2	N	9	11	1			4
							10	9									
02	1120	N	939	-0-	-181	-0-	51	1	881	2	N	6	7	1			3
							7	9									
03	1240	N	896	-0-	-344	-0-	49	1	838	2	N	8	5	1			6
							9	9									

SOUTH CALLAGHAN RANCH WELL #: 146 RRCID -> 162843 COMPL. DATE 05/04/1997 TOTAL DEPTH 8868 PERF. 7800 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

SOUTH CALLAGHAN RANCH WELL #: 149 RRCID -> 163526 COMPL. DATE 05/18/1997 TOTAL DEPTH 9160 PERF. 8851 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-	-0-	-0-	92	1	1680	2	N	1					14
							1	9									
11	1218	N	1218	-0-	-0-	-0-	65	1	1152	2	N	1					15
							1	9									
12	1457	N	1102	-0-	-355	-0-	62	1	1034	2	N	5	11	1			9
							6	9									
01	1457	N	1015	-0-	-442	-0-	55	1	959	2	N	1					10
							1	9									
02	1184	N	1184	-0-	-0-	-0-	65	1	1115	2	N	4					14
							4	9									
03	1116	N	992	-0-	-124	-0-	54	1	932	2	N	5					19
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 143 RRCID -> 163983 COMPL. DATE 11/07/1997 TOTAL DEPTH 8261 PERF. 7290 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	50	1	907	2	N	9	11	1			5
							10	9									
11	922	N	922	-0-	-0-	-0-	49	1	863	2	N	9	11	1			3
							10	9									
12	855	N	855	-0-	-0-	-0-	48	1	798	2	N	8	9	1			2
							9	9									
01	864	N	864	-0-	-0-	-0-	46	1	808	2	N	9	7	1			4
							10	9									
02	777	N	777	-0-	-0-	-0-	42	1	727	2	N	7	7	1			4
							8	9									
*03	893	N	893	-0-	-0-	-0-	49	1	836	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 155 RRCID -> 164263 COMPL. DATE 08/15/1997 TOTAL DEPTH 8850 PERF. 7522 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	32	1	590	2	N	9	11	1			5
							10	9									
11	610	N	610	-0-	-0-	-0-	32	1	568	2	N	9	11	1			3
							10	9									
12	620	N	619	-0-	-1	-0-	34	1	576	2	N	8	9	1			2
							9	9									
01	622	N	622	-0-	-0-	-0-	33	1	579	2	N	9	7	1			4
							10	9									
02	561	N	561	-0-	-0-	-0-	30	1	523	2	N	7	7	1			4
							8	9									
*03	627	N	627	-0-	-0-	-0-	34	1	585	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 153 RRCID -> 164335 COMPL. DATE 08/09/1997 TOTAL DEPTH 8900 PERF. 7975 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SOUTH CALLAGHAN RANCH WELL #: 152 RRCID -> 164336 COMPL. DATE 08/22/1997 TOTAL DEPTH 8616 PERF. 7508 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 143 RRCID -> 165626 COMPL. DATE 07/30/1997 TOTAL DEPTH 8261 PERF. 7856 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 152 RRCID -> 165731 COMPL. DATE 08/22/1997 TOTAL DEPTH 8616 PERF. 7508 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 153 RRCID -> 165735 COMPL. DATE 11/13/1997 TOTAL DEPTH 8900 PERF. 7520 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1353	N	1353	-0-	-0-	-0-	70 1 9	1	1282	2	N	1					17
11	1426	N	1426	-0-	-0-	-0-	76 2	1 9	1348	2	N	2					19
12	1638	N	1638	-0-	-0-	-0-	92 7	1 9	1539	2	N	6	14	1			11
01	1414	N	1414	-0-	-0-	-0-	77	1 9	1337	2	N	-0-					11
02	1365	N	1365	-0-	-0-	-0-	74 9	1 9	1282	2	N	8					19
*03	1415	N	1415	-0-	-0-	-0-	77 7	1 9	1331	2	N	6					25

SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 165991 COMPL. DATE 02/01/2008 TOTAL DEPTH 8800 PERF. 7444 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1647	-0-	-771	-0-	84 24	1 9	1539	2	N	22	15	1			13
11	2652	X	2652	-0-	-0-	-0-	140 30	1 9	2482	2	N	27	31	1			9
12	2232	X	991	-0-	-1241	-0-	55 8	1 9	928	2	N	7	14	1			2
01	1680	N	1680	-0-	-0-	-0-	90 18	1 9	1572	2	N	16	11	1			7
02	2184	N	1043	-0-	-1141	-0-	56 24	1 9	963	2	N	22	18	1			11
*03	1177	N	1177	-0-	-0-	-0-	64 6	1 9	1107	2	N	5	12	1			4

SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 167784 COMPL. DATE 04/13/1998 TOTAL DEPTH 8800 PERF. 7444 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 167785 COMPL. DATE 04/13/1998 TOTAL DEPTH 8800 PERF. 7889 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 164 RRCID -> 168018 COMPL. DATE 03/03/1998 TOTAL DEPTH 8840 PERF. 7359 - 7370

10	124	N	91	-0-	-33	-0-	4 9	1 9	78	2	N	8	10	1			5
11	120	N	97	-0-	-23	-0-	5 7	1 9	85	2	N	6	9	1			2
12	98	N	98	-0-	-0-	-0-	5 10	1 9	83	2	N	9	9	1			2
01	106	N	106	-0-	-0-	-0-	5 10	1 9	91	2	N	9	7	1			4
02	94	N	94	-0-	-0-	-0-	5 8	1 9	81	2	N	7	7	1			4
*03	101	N	101	-0-	-0-	-0-	5 8	1 9	88	2	N	7	5	1			6

SOUTH CALLAGHAN RANCH WELL #: 175 RRCID -> 176034 COMPL. DATE 01/23/2000 TOTAL DEPTH 8550 PERF. 8218 - 8318

10	248	N	184	-0-	-64	-0-	10	1	174	2	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	11	1	191	2	N	-0-					-0-
12	217	N	183	-0-	-34	-0-	10	1	173	2	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	10	1	170	2	N	-0-					-0-
02	196	N	149	-0-	-47	-0-	8	1	141	2	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	10	1	169	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 183 RRCID -> 193271 COMPL. DATE 02/15/2003 TOTAL DEPTH 8910 PERF. 7716 - 7736

10	310	N	127	-0-	-183	-0-	6 10	1 9	111	2	N	9	8	1			5
11	120	N	108	-0-	-12	-0-	5 10	1 9	93	2	N	9	11	1			3
12	249	N	249	-0-	-0-	-0-	14 8	1 9	227	2	N	7	8	1			2
01	260	N	260	-0-	-0-	-0-	14 8	1 9	238	2	N	7	6	1			3
02	165	N	165	-0-	-0-	-0-	9 7	1 9	149	2	N	6	6	1			3
03	248	N	129	-0-	-119	-0-	7 3	1 9	119	2	N	3	3	1			3

SOUTH CALLAGHAN RANCH WELL #: 185 RRCID -> 194068 COMPL. DATE 12/30/2002 TOTAL DEPTH 8300 PERF. 7860 - 7909

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

SOUTH CALLAGHAN RANCH WELL #: 181 RRCID -> 194082 COMPL. DATE 01/13/2003 TOTAL DEPTH 8500 PERF. 8220 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	505	-0-	-22	-0-	26	1	469	2	N	9	11	1			5
							10	9									
11	480	N	459	-0-	-21	-0-	24	1	425	2	N	9	11	1			3
							10	9									
12	496	N	464	-0-	-32	-0-	26	1	429	2	N	8	9	1			2
							9	9									
01	496	N	484	-0-	-12	-0-	26	1	448	2	N	9	7	1			4
							10	9									
02	435	N	435	-0-	-0-	-0-	23	1	404	2	N	7	7	1			4
							8	9									
*03	1317	N	1317	-0-	-0-	-0-	72	1	1237	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 193 RRCID -> 194401 COMPL. DATE 04/09/2003 TOTAL DEPTH 8668 PERF. 7514 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	25	1	456	2	N	9	10	1			5
							10	9									
11	438	N	438	-0-	-0-	-0-	23	1	405	2	N	9	11	1			3
							10	9									
12	433	N	433	-0-	-0-	-0-	24	1	400	2	N	8	9	1			2
							9	9									
01	413	N	413	-0-	-0-	-0-	22	1	382	2	N	8	7	1			3
							9	9									
02	360	N	360	-0-	-0-	-0-	19	1	332	2	N	8	7	1			4
							9	9									
*03	432	N	432	-0-	-0-	-0-	23	1	402	2	N	6	5	1			5
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 191 RRCID -> 194690 COMPL. DATE 03/03/2003 TOTAL DEPTH 8500 PERF. 7836 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	13	1	245	2	N	7	7	1			4
							8	9									
11	305	N	305	-0-	-0-	-0-	16	1	279	2	N	9	10	1			3
							10	9									
12	309	N	309	-0-	-0-	-0-	17	1	284	2	N	7	8	1			2
							8	9									
01	307	N	307	-0-	-0-	-0-	16	1	285	2	N	5	5	1			2
							6	9									
02	280	N	215	-0-	-65	-0-	11	1	197	2	N	6	5	1			3
							7	9									
03	310	N	301	-0-	-9	-0-	16	1	279	2	N	5	4	1			4
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 192 RRCID -> 195174 COMPL. DATE 04/02/2003 TOTAL DEPTH 8970 PERF. 8246 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 195 RRCID -> 195192 COMPL. DATE 04/25/2003 TOTAL DEPTH 8685 PERF. 8246 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
STANFORD, P. H. WELL #: 5 RRCID -> 196171 COMPL. DATE 07/08/2003 TOTAL DEPTH 9100 PERF. 8404 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 200 RRCID -> 196172 COMPL. DATE 06/27/2003 TOTAL DEPTH 8800 PERF. 8035 - 8117

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 146 RRCID -> 196297 COMPL. DATE 07/04/2003 TOTAL DEPTH 8868 PERF. 7575 - 7580

10	93	N	89	-0-	-4	-0-	4	1	75	2	N	9	11	1			5
							10	9									
11	90	N	84	-0-	-6	-0-	4	1	70	2	N	9	11	1			3
							10	9									
12	93	N	90	-0-	-3	-0-	5	1	76	2	N	8	9	1			2
							9	9									
01	93	N	84	-0-	-9	-0-	4	1	70	2	N	9	7	1			4
							10	9									
02	84	N	58	-0-	-26	-0-	3	1	48	2	N	6	7	1			3
							7	9									
03	93	N	77	-0-	-16	-0-	4	1	66	2	N	6	4	1			5
							7	9									

STANFORD, P. H. WELL #: 5 RRCID -> 196433 COMPL. DATE 01/18/2004 TOTAL DEPTH 9100 PERF. 8275 - 8824

10	1488	X	1435	-0-	-53	-0-	329	1	1106	2	Y	-0-					1
11	1710	X	1371	-0-	-339	-0-	310	1	1061	2	Y	-0-					1
12	1767	X	1157	-0-	-610	-0-	278	1	856	2	Y	21					22
							23	9									
01	1767	X	860	-0-	-907	-0-	239	1	618	2	Y	3					25
							3	9									
02	1288	X	936	-0-	-352	-0-	252	1	677	2	Y	6					31
							7	9									
03	1426	X	1164	-0-	-262	-0-	261	1	875	2	Y	25					56
							28	9									

SOUTH CALLAGHAN RANCH WELL #: 205 RRCID -> 196675 COMPL. DATE 07/22/2003 TOTAL DEPTH 9300 PERF. 8952 - 9024

10	186	N	152	-0-	-34	-0-	8	1	144	2	N	-0-					5
11	120	N	91	-0-	-29	-0-	5	1	85	2	N	1					6
							1	9									
12	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-	4	1			2
01	155	N	152	-0-	-3	-0-	8	1	144	2	N	-0-					2
02	130	N	130	-0-	-0-	-0-	7	1	122	2	N	1					3
							1	9									
03	186	N	72	-0-	-114	-0-	4	1	68	2	N	-0-					3

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 209 RRCID -> 196873 COMPL. DATE 05/22/2003 TOTAL DEPTH 8235 PERF. 7498 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	18	1	336	2	N	5	3	1			3
							6	9									
11	360	N	329	-0-	-31	-0-	18	1	308	2	N	3	5	1			1
							3	9									
12	290	N	290	-0-	-0-	-0-	16	1	270	2	N	4	4	1			1
							4	9									
01	372	N	273	-0-	-99	-0-	15	1	254	2	N	4	3	1			2
							4	9									
02	471	N	471	-0-	-0-	-0-	26	1	441	2	N	4	4	1			2
							4	9									
03	279	N	158	-0-	-121	-0-	8	1	146	2	N	4	3	1			3
							4	9									

SOUTH CALLAGHAN RANCH WELL #: 218 RRCID -> 198147 COMPL. DATE 11/09/2004 TOTAL DEPTH 9606 PERF. 8301 - 8532

10	1333	N	1278	-0-	-55	-0-	66	1	1211	2	N	1					7
							1	9									
11	1216	N	1216	-0-	-0-	-0-	65	1	1151	2	N	-0-					7
12	1302	N	1241	-0-	-61	-0-	70	1	1165	2	N	5	5	1			7
							6	9									
01	1271	N	1250	-0-	-21	-0-	68	1	1181	2	N	1					8
							1	9									
02	1148	N	954	-0-	-194	-0-	52	1	892	2	N	9					17
							10	9									
03	1240	N	1135	-0-	-105	-0-	62	1	1066	2	N	6					23
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 226 RRCID -> 200540 COMPL. DATE 10/25/2004 TOTAL DEPTH 7900 PERF. 8561 - 8600

10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 192 RRCID -> 212814 COMPL. DATE 07/19/2005 TOTAL DEPTH 8970 PERF. 7985 - 8012

10	806	N	713	-0-	-93	-0-	37	1	676	2	N	-0-					9
11	930	N	491	-0-	-439	-0-	27	1	464	2	N	-0-					9
12	459	N	459	-0-	-0-	-0-	26	1	432	2	N	1	7	1			3
							1	9									
01	713	N	423	-0-	-290	-0-	23	1	400	2	N	-0-					3
02	1058	N	1058	-0-	-0-	-0-	58	1	998	2	N	2					5
							2	9									
*03	1142	N	1142	-0-	-0-	-0-	62	1	1072	2	N	7					12
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 58R RRCID -> 213591 COMPL. DATE 09/16/2005 TOTAL DEPTH 9300 PERF. 8919 - 9030

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 235 RRCID -> 221165 COMPL. DATE 05/30/2006 TOTAL DEPTH 8850 PERF. 8540 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1519	-0-	-0-	-0-	79	1	1440	2	N	-0-					9
11	1470	N	1415	-0-	-55	-0-	75	1	1340	2	N	-0-					9
12	1453	N	1453	-0-	-0-	-0-	82	1	1371	2	N	-0-	7	1			2
01	1519	N	1475	-0-	-44	-0-	80	1	1395	2	N	-0-					2
02	1319	N	1319	-0-	-0-	-0-	72	1	1240	2	N	6					8
							7	9									
*03	1501	N	1501	-0-	-0-	-0-	82	1	1411	2	N	7					15
							8	9									

EL CORAZON RANCH WELL #: 2 RRCID -> 221637 COMPL. DATE 07/22/2006 TOTAL DEPTH 7600 PERF. 7018 - 7328

10	1865	N	1865	-0-	-0-	-0-	147	1	1718	2	Y	-0-					38
11	1710	N	1611	-0-	-99	-0-	143	1	1468	2	Y	-0-					38
12	1879	N	1879	-0-	-0-	-0-	146	1	1730	2	Y	3					41
							3	9									
01	1860	N	1812	-0-	-48	-0-	143	1	1669	2	Y	-0-					41
02	1512	N	1427	-0-	-85	-0-	91	1	1336	2	Y	-0-					41
03	1860	N	1835	-0-	-25	-0-	85	1	1750	2	Y	-0-					41

SOUTH CALLAGHAN RANCH WELL #: 238 RRCID -> 222820 COMPL. DATE 08/22/2006 TOTAL DEPTH 8800 PERF. 7835 - 8095

10	3593	X	3593	-0-	-0-	-0-	187	1	3405	2	N	1					16
							1	9									
11	3363	X	3363	-0-	-0-	-0-	179	1	3183	2	N	1					17
							1	9									
12	3115	X	3115	-0-	-0-	-0-	175	1	2936	2	N	4	12	1			9
							4	9									
01	3452	X	3452	-0-	-0-	-0-	188	1	3264	2	N	-0-					9
02	2591	X	2591	-0-	-0-	-0-	142	1	2449	2	N	-0-					9
*03	3568	X	3568	-0-	-0-	-0-	196	1	3366	2	N	5					14
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 232 RRCID -> 222932 COMPL. DATE 05/26/2006 TOTAL DEPTH 8740 PERF. 7845 - 7928

10	4	N	4	-0-	-0-	-0-	1	2	3	9	N	3	1	1			2
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-	2	1			-0-
12	4	N	4	-0-	-0-	-0-	1	2	3	9	N	3	2	1			1
01	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-	1	1			-0-
02	1	N	-0-	-0-	-1	-0-					N	2	1	1			1
*03	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2	1	1			2

SOUTH CALLAGHAN RANCH WELL #: 236 RRCID -> 222998 COMPL. DATE 08/09/2006 TOTAL DEPTH 8084 PERF. 7830 - 7905

10	3534	X	2514	-0-	-1020	-0-	126	1	2303	2	N	77	77	1			44
							85	9									
11	2910	X	1846	-0-	-1064	-0-	96	1	1702	2	N	44	73	1			15
							48	9									
12	2666	X	2439	-0-	-227	-0-	135	1	2258	2	N	42	45	1			12
							46	9									
01	2666	X	2473	-0-	-193	-0-	132	1	2294	2	N	43	37	1			18
							47	9									
02	2268	X	1862	-0-	-406	-0-	99	1	1704	2	N	54	45	1			27
							59	9									
03	2511	X	2333	-0-	-178	-0-	125	1	2158	2	N	45	34	1			38
							50	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
EL CORAZON RANCH WELL #: 11 RRCID -> 223244 COMPL. DATE 11/02/2006 TOTAL DEPTH 8038 PERF. 7026 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1275	-0-	-58	-0-	100	1	1175	2	Y	-0-					30
11	1213	N	1213	-0-	-0-	-0-	108	1	1105	2	Y	-0-					30
12	1389	N	1389	-0-	-0-	-0-	108	1	1278	2	Y	3					33
							3	9									
01	1374	N	1374	-0-	-0-	-0-	109	1	1265	2	Y	-0-					33
02	1120	N	918	-0-	-202	-0-	58	1	860	2	Y	-0-					33
03	1364	N	1075	-0-	-289	-0-	50	1	1025	2	Y	-0-					33

SOUTH CALLAGHAN RANCH WELL #: 240 RRCID -> 223365 COMPL. DATE 10/27/2006 TOTAL DEPTH 8404 PERF. 7780 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	12	1	227	2	N	9	11	1			5
							10	9									
11	270	N	255	-0-	-15	-0-	13	1	232	2	N	9	11	1			3
							10	9									
12	279	N	262	-0-	-17	-0-	14	1	239	2	N	8	9	1			2
							9	9									
01	261	N	261	-0-	-0-	-0-	14	1	237	2	N	9	7	1			4
							10	9									
02	252	N	238	-0-	-14	-0-	13	1	217	2	N	7	7	1			4
							8	9									
*03	268	N	268	-0-	-0-	-0-	14	1	246	2	N	7	5	1			6
							8	9									

EL CORAZON RANCH WELL #: 7 RRCID -> 223387 COMPL. DATE 11/01/2006 TOTAL DEPTH 7880 PERF. 7442 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	46	1	537	2	Y	-0-					6
11	126	N	126	-0-	-0-	-0-	11	1	115	2	Y	-0-					6
12	491	N	491	-0-	-0-	-0-	39	1	452	2	Y	-0-					6
01	523	N	523	-0-	-0-	-0-	42	1	481	2	Y	-0-					6
02	398	N	398	-0-	-0-	-0-	25	1	373	2	Y	-0-					6
*03	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					6

EL CORAZON RANCH WELL #: 6 RRCID -> 223388 COMPL. DATE 10/05/2006 TOTAL DEPTH 8100 PERF. 7017 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	22	1	260	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	22	1	229	2	Y	-0-					-0-
12	279	N	263	-0-	-16	-0-	20	1	243	2	Y	-0-					-0-
01	279	N	216	-0-	-63	-0-	17	1	199	2	Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	13	1	190	2	Y	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 242 RRCID -> 223396 COMPL. DATE 09/04/2006 TOTAL DEPTH 8418 PERF. 7676 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	659	-0-	-829	-0-	34	1	625	2	N	-0-					7
11	900	X	706	-0-	-194	-0-	38	1	668	2	N	-0-					7
12	930	X	907	-0-	-23	-0-	51	1	856	2	N	-0-	5	1			2
01	930	X	764	-0-	-166	-0-	42	1	722	2	N	-0-					2
02	775	X	775	-0-	-0-	-0-	42	1	733	2	N	-0-					2
*03	1004	X	1004	-0-	-0-	-0-	55	1	949	2	N	-0-					2

SOUTH CALLAGHAN RANCH WELL #: 243 RRCID -> 223433 COMPL. DATE 10/10/2006 TOTAL DEPTH 8007 PERF. 7715 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

SOUTH CALLAGHAN RANCH WELL #: 249 RRCID -> 223558 COMPL. DATE 11/13/2006 TOTAL DEPTH 8505 PERF. 7806 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 245 RRCID -> 223812 COMPL. DATE 12/11/2006 TOTAL DEPTH 8830 PERF. 8456 - 8495

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 246 RRCID -> 223921 COMPL. DATE 11/20/2006 TOTAL DEPTH 8502 PERF. 7836 - 7936

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH UNIT WELL #: 247 RRCID -> 224612 COMPL. DATE 12/29/2006 TOTAL DEPTH 8599 PERF. 7664 - 8437

10	643	N	643	-0-	-0-	-0-	33 10	1 9	600	2	N	9	11	1			5
11	588	N	588	-0-	-0-	-0-	31 10	1 9	547	2	N	9	11	1			3
12	565	N	565	-0-	-0-	-0-	31 9	1 9	525	2	N	8	9	1			2
01	552	N	552	-0-	-0-	-0-	29 10	1 9	513	2	N	9	7	1			4
02	469	N	469	-0-	-0-	-0-	25 8	1 9	436	2	N	7	7	1			4
*03	424	N	424	-0-	-0-	-0-	23 8	1 9	393	2	N	7	5	1			6

SOUTH CALLAGHAN RANCH WELL #: 252 RRCID -> 224686 COMPL. DATE 01/09/2007 TOTAL DEPTH 8234 PERF. 7718 - 7890

10	905	N	905	-0-	-0-	-0-	70 7	1 9	828	2	N	6	5	1			8
11	887	N	887	-0-	-0-	-0-	71 9	1 9	807	2	N	8	14	1			2
12	963	N	963	-0-	-0-	-0-	69 8	1 9	886	2	N	7	6	1			3
01	979	N	979	-0-	-0-	-0-	70 9	1 9	900	2	N	8	7	1			4
02	840	N	700	-0-	-140	-0-	41 3	1 9	656	2	N	3	6	1			1
03	961	N	958	-0-	-3	-0-	40 8	1 9	910	2	N	7	7	1			1

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 246 RRCID -> 225093 COMPL. DATE 02/07/2007 TOTAL DEPTH 8502 PERF. 7536 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	10	1	124	2	N	-0-					-0-
11	120	N	76	-0-	-44	-0-	6	1	70	2	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	8	1	101	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	2	N	-0-					-0-
03	186	N	97	-0-	-89	-0-	4	1	93	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 249 RRCID -> 225094 COMPL. DATE 02/14/2007 TOTAL DEPTH 8505 PERF. 7329 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	110	1	1301	2	N	6	5	1			8
							7	9									
11	1246	N	1246	-0-	-0-	-0-	100	1	1138	2	N	7	13	1			2
							8	9									
12	1507	N	1507	-0-	-0-	-0-	109	1	1390	2	N	7	6	1			3
							8	9									
01	1502	N	1502	-0-	-0-	-0-	108	1	1386	2	N	7	6	1			4
							8	9									
02	1176	N	815	-0-	-361	-0-	48	1	763	2	N	4	7	1			1
							4	9									
03	1519	N	1140	-0-	-379	-0-	48	1	1085	2	N	6	6	1			1
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 254 RRCID -> 225685 COMPL. DATE 11/29/2007 TOTAL DEPTH 9326 PERF. 8323 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	63	1	1143	2	N	32	20	1			18
							35	9									
11	1170	N	1170	-0-	-0-	-0-	60	1	1064	2	N	42	46	1			14
							46	9									
12	1116	N	1025	-0-	-91	-0-	55	1	929	2	N	37	41	1			10
							41	9									
01	1251	N	1251	-0-	-0-	-0-	66	1	1148	2	N	34	30	1			14
							37	9									
02	1008	N	863	-0-	-145	-0-	47	1	807	2	N	8	18	1			4
							9	9									
*03	1330	N	1330	-0-	-0-	-0-	71	1	1222	2	N	34	9	1			29
							37	9									

SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 226138 COMPL. DATE 03/21/2007 TOTAL DEPTH 7150 PERF. 6126 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

G.B.G.L. & C. CO. LTD UNIT WELL #: 14 RRCID -> 226490 COMPL. DATE 04/12/2007 TOTAL DEPTH 8399 PERF. 7779 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1259	N	1259	-0-	-0-	-0-	98	1	1153	2	N	7	5	1			89
							8	9									
11	1276	N	1276	-0-	-0-	-0-	113	1	1155	2	N	7	14	1			82
							8	9									
12	1219	N	1219	-0-	-0-	-0-	94	1	1113	2	N	11	6	1			87
							12	9									
01	1157	N	1157	-0-	-0-	-0-	91	1	1058	2	N	7	7	1			87
							8	9									
02	970	N	970	-0-	-0-	-0-	61	1	903	2	N	5	8	1			84
							6	9									
*03	1112	N	1112	-0-	-0-	-0-	51	1	1052	2	N	8	7	1			85
							9	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 245 RRCID -> 226758 COMPL. DATE 01/12/2007 TOTAL DEPTH 8830 PERF. 7897 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	13	1	236	2	N	7	10	1			4
							8	9									
11	316	N	316	-0-	-0-	-0-	16	1	292	2	N	7	9	1			2
							8	9									
12	248	N	242	-0-	-6	-0-	13	1	220	2	N	8	8	1			2
							9	9									
01	302	N	302	-0-	-0-	-0-	16	1	276	2	N	9	7	1			4
							10	9									
02	308	N	194	-0-	-114	-0-	10	1	176	2	N	7	7	1			4
							8	9									
*03	251	N	251	-0-	-0-	-0-	13	1	230	2	N	7	5	1			6
							8	9									

EL CORAZON RANCH WELL #: 14 RRCID -> 227515 COMPL. DATE 05/12/2007 TOTAL DEPTH 8008 PERF. 7410 - 7430

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH CALLAGHAN RANCH UNIT WELL #: 256 RRCID -> 228084 COMPL. DATE 03/05/2007 TOTAL DEPTH 8171 PERF. 6992 - 7761

10	161	N	161	-0-	-0-	-0-	8	1	149	2	N	4	6	1			2
							4	9									
11	371	N	371	-0-	-0-	-0-	20	1	344	2	N	6	6	1			2
							7	9									
12	267	N	267	-0-	-0-	-0-	15	1	244	2	N	7	7	1			2
							8	9									
01	396	N	396	-0-	-0-	-0-	21	1	365	2	N	9	7	1			4
							10	9									
02	361	N	361	-0-	-0-	-0-	19	1	335	2	N	6	7	1			3
							7	9									
*03	428	N	428	-0-	-0-	-0-	23	1	397	2	N	7	4	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 265 RRCID -> 228568 COMPL. DATE 06/21/2007 TOTAL DEPTH 7827 PERF. 6980 - 7004

10	146	N	146	-0-	-0-	-0-	11	1	135	2	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	140	2	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	16	1	210	2	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	7	1	170	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 255 RRCID -> 228756 COMPL. DATE 02/18/2007 TOTAL DEPTH 9070 PERF. 8699 - 8914

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 226 RRCID -> 229004 COMPL. DATE 09/27/2012 TOTAL DEPTH 7900 PERF. 7312 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2087	-0-	-641	-0-	107	1	1945	2	N	32	28	1			18
							35	9									
11	2640	X	1801	-0-	-839	-0-	93	1	1662	2	N	42	46	1			14
							46	9									
12	2356	X	1891	-0-	-465	-0-	105	1	1760	2	N	24	31	1			7
							26	9									
01	2356	X	2223	-0-	-133	-0-	120	1	2084	2	N	17	17	1			7
							19	9									
02	1876	X	1534	-0-	-342	-0-	82	1	1419	2	N	30	22	1			15
							33	9									
03	2077	X	1749	-0-	-328	-0-	94	1	1618	2	N	34	20	1			29
							37	9									

SOUTH CALLAGHAN RANCH WELL #: 255 RRCID -> 229009 COMPL. DATE 07/25/2007 TOTAL DEPTH 9070 PERF. 7922 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3158	X	3158	-0-	-0-	-0-	164	1	2994	2	N	-0-					2
11	2999	X	2999	-0-	-0-	-0-	160	1	2839	2	N	-0-					2
12	2883	X	2448	-0-	-435	-0-	138	1	2310	2	N	-0-					2
01	3162	X	2564	-0-	-598	-0-	139	1	2425	2	N	-0-					2
02	2856	X	1766	-0-	-1090	-0-	98	1	1668	2	N	-0-					2
03	3162	X	589	-0-	-2573	-0-	33	1	556	2	N	-0-					2

SOUTH CALLAGHAN RANCH WELL #: 270 RRCID -> 230569 COMPL. DATE 03/20/2008 TOTAL DEPTH 8000 PERF. 6890 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 267 RRCID -> 230620 COMPL. DATE 07/17/2007 TOTAL DEPTH 9040 PERF. 8665 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	55	1	1000	2	N	-0-					-0-
11	990	N	971	-0-	-19	-0-	52	1	919	2	N	-0-					-0-
12	1116	N	915	-0-	-201	-0-	52	1	863	2	N	-0-					-0-
01	1054	N	958	-0-	-96	-0-	52	1	906	2	N	-0-					-0-
02	896	N	822	-0-	-74	-0-	45	1	777	2	N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	55	1	938	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 264 RRCID -> 230758 COMPL. DATE 07/13/2007 TOTAL DEPTH 9428 PERF. 8946 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 264 RRCID -> 230929 COMPL. DATE 09/10/2007 TOTAL DEPTH 9428 PERF. 7830 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	25	1	464	2	N	9	8	1			5
							10	9									
11	510	N	476	-0-	-34	-0-	25	1	441	2	N	9	11	1			3
							10	9									
12	467	N	467	-0-	-0-	-0-	26	1	432	2	N	8	9	1			2
							9	9									
01	496	N	483	-0-	-13	-0-	26	1	447	2	N	9	7	1			4
							10	9									
02	448	N	434	-0-	-14	-0-	23	1	403	2	N	7	7	1			4
							8	9									
*03	471	N	471	-0-	-0-	-0-	25	1	438	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 275 RRCID -> 231996 COMPL. DATE 10/03/2007 TOTAL DEPTH 8582 PERF. 8279 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2694	-0-	-437	-0-	138	1	2525	2	N	28	18	1			16
							31	9									
11	2910	X	2714	-0-	-196	-0-	146	1	2542	2	N	24	32	1			8
							26	9									
12	2460	X	2460	-0-	-0-	-0-	138	1	2313	2	N	8	14	1			2
							9	9									
01	2697	X	1275	-0-	-1422	-0-	69	1	1197	2	N	8	7	1			3
							9	9									
02	2520	X	2322	-0-	-198	-0-	127	1	2186	2	N	8	7	1			4
							9	9									
03	2790	X	2737	-0-	-53	-0-	150	1	2579	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 271 RRCID -> 232602 COMPL. DATE 09/09/2007 TOTAL DEPTH 8402 PERF. 7282 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	119	1	1406	2	N	6	5	1			8
							7	9									
11	1520	N	1520	-0-	-0-	-0-	123	1	1388	2	N	8	14	1			2
							9	9									
12	1598	N	1598	-0-	-0-	-0-	116	1	1474	2	N	7	6	1			3
							8	9									
01	1644	N	1644	-0-	-0-	-0-	118	1	1517	2	N	8	7	1			4
							9	9									
02	1428	N	1226	-0-	-202	-0-	72	1	1150	2	N	4	8	1			-0-
							4	9									
03	1612	N	1560	-0-	-52	-0-	65	1	1486	2	N	8	7	1			1
							9	9									

SOUTH CALLAGHAN RANCH WELL #: 274 RRCID -> 232629 COMPL. DATE 11/12/2007 TOTAL DEPTH 9000 PERF. 7662 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	-0-	82	1	1488	2	N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	31	1	552	2	N	12	8	1			4
							13	9									
12	484	N	484	-0-	-0-	-0-	27	1	446	2	N	10	11	1			3
							11	9									
01	899	N	334	-0-	-565	-0-	18	1	312	2	N	4	5	1			2
							4	9									
02	560	N	295	-0-	-265	-0-	16	1	272	2	N	6	5	1			3
							7	9									
03	496	N	466	-0-	-30	-0-	25	1	435	2	N	5	4	1			4
							6	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
EL CORAZON RANCH WELL #: 14 RRCID -> 232759 COMPL. DATE 03/12/2015 TOTAL DEPTH 8008 PERF. 6812 - 6871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1613	N	1613	-0-	-0-	-0-	127	1	1486	2	N	-0-					30
11	1230	N	1225	-0-	-5	-0-	109	1	1116	2	N	-0-					30
12	1476	N	1476	-0-	-0-	-0-	115	1	1358	2	N	3					33
							3	9									
01	1471	N	1471	-0-	-0-	-0-	116	1	1355	2	N	-0-					33
02	1158	N	1158	-0-	-0-	-0-	74	1	1084	2	N	-0-					33
*03	1513	N	1513	-0-	-0-	-0-	70	1	1443	2	N	-0-					33

SOUTH CALLAGHAN RANCH WELL #: 278 RRCID -> 232940 COMPL. DATE 09/18/2012 TOTAL DEPTH 8591 PERF. 8236 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	9	1	107	2	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	9	1	108	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 276 RRCID -> 233060 COMPL. DATE 10/12/2007 TOTAL DEPTH 7910 PERF. 6808 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	15	1	173	2	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	5	1	64	2	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	9	1	141	2	N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	7	1	167	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 273 RRCID -> 233183 COMPL. DATE 10/09/2007 TOTAL DEPTH 8090 PERF. 6823 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	56	1	658	2	N	7	5	1			8
							8	9									
11	766	N	766	-0-	-0-	-0-	61	1	696	2	N	8	14	1			2
							9	9									
12	854	N	854	-0-	-0-	-0-	61	1	785	2	N	7	6	1			3
							8	9									
01	903	N	903	-0-	-0-	-0-	64	1	830	2	N	8	7	1			4
							9	9									
02	728	N	566	-0-	-162	-0-	33	1	529	2	N	4	7	1			1
							4	9									
03	868	N	795	-0-	-73	-0-	33	1	754	2	N	7	7	1			1
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 280 RRCID -> 233987 COMPL. DATE 01/10/2008 TOTAL DEPTH 8650 PERF. 7504 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1937	N	1937	-0-	-0-	-0-	101	1	1836	2	N	-0-					16
11	1745	N	1745	-0-	-0-	-0-	93	1	1650	2	N	2					18
							2	9									
12	1732	N	1732	-0-	-0-	-0-	97	1	1632	2	N	3	14	1			7
							3	9									
01	1794	N	1794	-0-	-0-	-0-	98	1	1696	2	N	-0-					7
02	1730	N	1730	-0-	-0-	-0-	95	1	1634	2	N	1					8
							1	9									
*03	2096	N	2096	-0-	-0-	-0-	115	1	1981	2	N	-0-					8

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

SOUTH CALLAGHAN RANCH WELL #: 283 RRCID -> 235056 COMPL. DATE 12/12/2007 TOTAL DEPTH 8413 PERF. 7499 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	130	-0-	-56	-0-	10	1	120	2	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	21	1	235	2	N	1	1	1			-0-
							1	9									
12	187	N	187	-0-	-0-	-0-	13	1	174	2	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	18	1	231	2	N	2	2	1			-0-
							2	9									
02	168	N	126	-0-	-42	-0-	8	1	118	2	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	20	1	444	2	N	3	3	1			-0-
							3	9									

SOUTH CALLAGHAN RANCH WELL #: 287 RRCID -> 235232 COMPL. DATE 02/12/2008 TOTAL DEPTH 7455 PERF. 6472 - 6492

10	62	N	59	-0-	-3	-0-	4	1	55	2	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	6	1	72	2	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					-0-
02	84	N	37	-0-	-47	-0-	4	1	33	2	N	-0-					-0-
03	93	N	59	-0-	-34	-0-	7	1	52	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 281 RRCID -> 235894 COMPL. DATE 12/01/2007 TOTAL DEPTH 9596 PERF. 8384 - 8784

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 279 RRCID -> 236370 COMPL. DATE 11/13/2007 TOTAL DEPTH 8098 PERF. 6724 - 7744

10	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 294R RRCID -> 236447 COMPL. DATE 04/09/2015 TOTAL DEPTH 8626 PERF. 7442 - 7588

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 292 RRCID -> 236450 COMPL. DATE 02/11/2008 TOTAL DEPTH 8495 PERF. 8116 - 8145

10	1654	N	1654	-0-	-0-	-0-	86	1	1568	2	N	-0-					10
11	1530	N	1492	-0-	-38	-0-	79	1	1413	2	N	-0-					10
12	1809	N	1809	-0-	-0-	-0-	102	1	1707	2	N	-0-	8	1			2
01	2119	N	2119	-0-	-0-	-0-	115	1	2004	2	N	-0-					2
02	1444	N	1444	-0-	-0-	-0-	79	1	1361	2	N	4					6
							4	9									
03	1581	N	98	-0-	-1483	-0-	5	1	92	2	N	1					7
							1	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 293 RRCID -> 236460 COMPL. DATE 02/14/2008 TOTAL DEPTH 8998 PERF. 7540 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 297 RRCID -> 236930 COMPL. DATE 03/24/2008 TOTAL DEPTH 8743 PERF. 7569 - 7578

10	1705	N	1647	-0-	-58	-0-	83	1	1513	2	N	46	53	1			26
							51	9									
11	1650	N	1517	-0-	-133	-0-	78	1	1393	2	N	42	54	1			14
							46	9									
12	1705	N	1340	-0-	-365	-0-	73	1	1220	2	N	43	45	1			12
							47	9									
01	1643	N	1377	-0-	-266	-0-	72	1	1259	2	N	42	36	1			18
							46	9									
02	1428	N	830	-0-	-598	-0-	45	1	768	2	N	15	25	1			8
							17	9									
03	1333	N	1283	-0-	-50	-0-	68	1	1172	2	N	39	14	1			33
							43	9									

SOUTH CALLAGHAN RANCH WELL #: 289 RRCID -> 237147 COMPL. DATE 03/08/2008 TOTAL DEPTH 8529 PERF. 7353 - 7484

10	961	N	843	-0-	-118	-0-	65	1	771	2	N	6	5	1			8
							7	9									
11	930	N	233	-0-	-697	-0-	18	1	208	2	N	6	10	1			4
							7	9									
12	992	N	555	-0-	-437	-0-	40	1	509	2	N	5	5	1			4
							6	9									
01	837	N	801	-0-	-36	-0-	58	1	735	2	N	7	6	1			5
							8	9									
02	345	N	345	-0-	-0-	-0-	20	1	322	2	N	3	6	1			2
							3	9									
*03	1217	N	1217	-0-	-0-	-0-	51	1	1158	2	N	7	7	1			2
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 284 RRCID -> 237354 COMPL. DATE 03/20/2008 TOTAL DEPTH 8025 PERF. 7192 - 7639

10	248	N	164	-0-	-84	-0-	8	1	150	2	N	5	8	1			3
							6	9									
11	392	N	392	-0-	-0-	-0-	20	1	365	2	N	6	7	1			2
							7	9									
12	395	N	395	-0-	-0-	-0-	22	1	366	2	N	6	6	1			2
							7	9									
01	657	N	657	-0-	-0-	-0-	35	1	614	2	N	7	6	1			3
							8	9									
02	572	N	572	-0-	-0-	-0-	31	1	534	2	N	6	6	1			3
							7	9									
*03	711	N	711	-0-	-0-	-0-	39	1	665	2	N	6	4	1			5
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 295 RRCID -> 237491 COMPL. DATE 04/08/2008 TOTAL DEPTH 8112 PERF. 7651 - 7718

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 300 RRCID -> 237497 COMPL. DATE 04/10/2008 TOTAL DEPTH 8694 PERF. 8193 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	44	1	799	2	N	9	11	1			5
							10	9									
11	839	N	839	-0-	-0-	-0-	44	1	785	2	N	9	11	1			3
							10	9									
12	836	N	836	-0-	-0-	-0-	47	1	780	2	N	8	9	1			2
							9	9									
01	844	N	844	-0-	-0-	-0-	45	1	789	2	N	9	7	1			4
							10	9									
02	779	N	779	-0-	-0-	-0-	42	1	729	2	N	7	7	1			4
							8	9									
*03	870	N	870	-0-	-0-	-0-	47	1	815	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 301 RRCID -> 239670 COMPL. DATE 04/22/2008 TOTAL DEPTH 8973 PERF. 7777 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	51	-0-	-42	-0-	2	1	43	2	N	5	9	1			3
							6	9									
11	90	N	82	-0-	-8	-0-	4	1	68	2	N	9	9	1			3
							10	9									
12	93	N	55	-0-	-38	-0-	3	1	43	2	N	8	9	1			2
							9	9									
01	64	N	64	-0-	-0-	-0-	3	1	51	2	N	9	7	1			4
							10	9									
02	84	N	82	-0-	-2	-0-	4	1	70	2	N	7	7	1			4
							8	9									
*03	89	N	89	-0-	-0-	-0-	4	1	77	2	N	7	5	1			6
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 305 RRCID -> 240274 COMPL. DATE 05/29/2008 TOTAL DEPTH 8213 PERF. 6342 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	11	1	198	2	N	3	1	1			2
							3	9									
11	150	N	86	-0-	-64	-0-	5	1	79	2	N	2	3	1			1
							2	9									
12	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-	1	1			-0-
01	176	N	176	-0-	-0-	-0-	10	1	166	2	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-					-0-
03	155	N	131	-0-	-24	-0-	7	1	123	2	N	1					1
							1	9									

SOUTH CALLAGHAN RANCH WELL #: 302 RRCID -> 240278 COMPL. DATE 05/13/2008 TOTAL DEPTH 8190 PERF. 7174 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1072	-0-	-292	-0-	55	1	1007	2	N	9	10	1			5
							10	9									
11	1230	N	1199	-0-	-31	-0-	63	1	1126	2	N	9	11	1			3
							10	9									
12	1271	N	938	-0-	-333	-0-	52	1	877	2	N	8	9	1			2
							9	9									
01	1085	N	1057	-0-	-28	-0-	57	1	991	2	N	8	7	1			3
							9	9									
02	1120	N	1107	-0-	-13	-0-	60	1	1038	2	N	8	7	1			4
							9	9									
*03	1179	N	1179	-0-	-0-	-0-	64	1	1107	2	N	7	5	1			6
							8	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 307 RRCID -> 241004 COMPL. DATE 06/11/2008 TOTAL DEPTH 8402 PERF. 7400 - 7996

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	46	1	840	2	N	9	11	1			5
							10	9									
11	899	N	899	-0-	-0-	-0-	47	1	842	2	N	9	11	1			3
							10	9									
12	775	N	380	-0-	-395	-0-	21	1	352	2	N	6	7	1			2
							7	9									
01	775	N	504	-0-	-271	-0-	27	1	469	2	N	7	6	1			3
							8	9									
02	700	N	576	-0-	-124	-0-	31	1	536	2	N	8	7	1			4
							9	9									
03	372	N	172	-0-	-200	-0-	9	1	160	2	N	3	4	1			3
							3	9									

SOUTH CALLAGHAN RANCH WELL #: 308 RRCID -> 241701 COMPL. DATE 06/24/2008 TOTAL DEPTH 8241 PERF. 7375 - 7654

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	79	1	931	2	N	6	5	1			8
							7	9									
11	1103	N	1103	-0-	-0-	-0-	89	1	1006	2	N	7	11	1			4
							8	9									
12	2180	N	2180	-0-	-0-	-0-	156	1	1983	2	N	37	32	1			9
							41	9									
01	1060	N	1060	-0-	-0-	-0-	75	1	967	2	N	16	15	1			10
							18	9									
02	1197	N	1197	-0-	-0-	-0-	71	1	1122	2	N	4	7	1			7
							4	9									
*03	1791	N	1791	-0-	-0-	-0-	75	1	1709	2	N	6	6	1			7
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 306 RRCID -> 241749 COMPL. DATE 07/01/2008 TOTAL DEPTH 8350 PERF. 7774 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	330	-0-	-73	-0-	17	1	313	2	N	-0-					-0-
11	360	N	183	-0-	-177	-0-	10	1	173	2	N	-0-					-0-
12	248	N	189	-0-	-59	-0-	11	1	178	2	N	-0-					-0-
01	341	N	172	-0-	-169	-0-	9	1	163	2	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	8	1	141	2	N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	11	1	188	2	N	-0-					-0-

COATS WELL #: 1 RRCID -> 241941 COMPL. DATE 07/11/2008 TOTAL DEPTH 7591 PERF. 6198 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-	2	1			60
11	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					60
12	451	N	451	-0-	-0-	-0-	32	1	419	2	N	-0-					60
01	432	N	432	-0-	-0-	-0-	32	1	400	2	N	-0-					60
02	336	N	302	-0-	-34	-0-	18	1	284	2	N	-0-					60
03	465	N	378	-0-	-87	-0-	16	1	362	2	N	-0-					60

COATS WELL #: 2 RRCID -> 241942 COMPL. DATE 07/30/2008 TOTAL DEPTH 7590 PERF. 6543 - 6561

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 309 RRCID -> 241986 COMPL. DATE 07/29/2008 TOTAL DEPTH 8200 PERF. 7150 - 7889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	133	1	1575	2	N	15	12	1			19
							17	9									
11	1214	N	1214	-0-	-0-	-0-	97	1	1102	2	N	14	26	1			7
							15	9									
12	1360	N	1360	-0-	-0-	-0-	97	1	1256	2	N	6	5	1			8
							7	9									
01	1754	N	1754	-0-	-0-	-0-	128	1	1618	2	N	7	6	1			9
							8	9									
02	1085	N	1085	-0-	-0-	-0-	64	1	1012	2	N	8	15	1			2
							9	9									
*03	1129	N	1129	-0-	-0-	-0-	47	1	1076	2	N	5	5	1			2
							6	9									

COATS WELL #: 4 RRCID -> 242211 COMPL. DATE 08/21/2008 TOTAL DEPTH 7104 PERF. 6388 - 6568

10	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					-0-

COATS WELL #: 3 RRCID -> 242224 COMPL. DATE 09/10/2008 TOTAL DEPTH 7091 PERF. 6296 - 6306

10	1063	N	1063	-0-	-0-	-0-	79	1	977	2	N	6	5	1			28
							7	9									
11	976	N	976	-0-	-0-	-0-	74	1	893	2	N	8	14	1			22
							9	9									
12	943	N	943	-0-	-0-	-0-	65	1	870	2	N	7	6	1			23
							8	9									
01	1054	N	885	-0-	-169	-0-	64	1	812	2	N	8	7	1			24
							9	9									
02	924	N	726	-0-	-198	-0-	43	1	679	2	N	4	8	1			20
							4	9									
03	930	N	766	-0-	-164	-0-	33	1	724	2	N	8	7	1			21
							9	9									

SOUTH CALLAGHAN RANCH WELL #: 303 RRCID -> 243245 COMPL. DATE 06/03/2008 TOTAL DEPTH 8800 PERF. 8148 - 8456

10	2914	X	2631	-0-	-283	-0-	135	1	2461	2	N	32	31	1			18
							35	9									
11	2820	X	2562	-0-	-258	-0-	134	1	2382	2	N	42	46	1			14
							46	9									
12	2790	X	2520	-0-	-270	-0-	139	1	2335	2	N	42	44	1			12
							46	9									
01	2823	X	2823	-0-	-0-	-0-	151	1	2626	2	N	42	36	1			18
							46	9									
02	2524	X	2524	-0-	-0-	-0-	136	1	2348	2	N	36	36	1			18
							40	9									
*03	2751	N	2751	-0-	-0-	-0-	149	1	2565	2	N	34	23	1			29
							37	9									

COATS WELL #: 5 RRCID -> 243246 COMPL. DATE 09/05/2008 TOTAL DEPTH 7342 PERF. 6495 - 6840

10	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					39
11	193	N	193	-0-	-0-	-0-	15	1	178	2	N	-0-					39
12	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					39
01	155	N	87	-0-	-68	-0-	6	1	81	2	N	-0-					39
02	168	N	146	-0-	-22	-0-	9	1	137	2	N	-0-					39
*03	143	N	143	-0-	-0-	-0-	6	1	137	2	N	-0-					39

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 322 RRCID -> 243917 COMPL. DATE 11/26/2008 TOTAL DEPTH 8580 PERF. 8328 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 323 RRCID -> 244719 COMPL. DATE 12/04/2008 TOTAL DEPTH 8264 PERF. 7944 - 8156

10	1054	N	949	-0-	-105	-0-	49	1	900	2	N	-0-					13
11	900	N	829	-0-	-71	-0-	44	1	785	2	N	-0-					13
12	1209	N	876	-0-	-333	-0-	49	1	821	2	N	5	10	1			8
							6	9									
01	997	N	997	-0-	-0-	-0-	54	1	943	2	N	-0-					8
02	813	N	813	-0-	-0-	-0-	45	1	768	2	N	-0-					8
*03	886	N	886	-0-	-0-	-0-	48	1	832	2	N	5					13
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 319 RRCID -> 246188 COMPL. DATE 10/24/2008 TOTAL DEPTH 7744 PERF. 6572 - 6582

10	161	N	161	-0-	-0-	-0-	12	1	146	2	N	3					3
							3	9									
11	264	N	264	-0-	-0-	-0-	21	1	234	2	N	8	11	1			-0-
							9	9									
12	251	N	251	-0-	-0-	-0-	18	1	233	2	N	-0-					-0-
01	124	N	54	-0-	-70	-0-	4	1	49	2	N	1	1	1			-0-
							1	9									
02	215	N	215	-0-	-0-	-0-	13	1	202	2	N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	9	1	212	2	N	6	6	1			-0-
							7	9									

SOUTH CALLAGHAN RANCH WELL #: 310 RRCID -> 246195 COMPL. DATE 07/09/2008 TOTAL DEPTH 8123 PERF. 7279 - 7884

10	1457	N	872	-0-	-585	-0-	45	1	819	2	N	7	10	1			4
							8	9									
11	1380	N	1228	-0-	-152	-0-	64	1	1139	2	N	23	19	1			8
							25	9									
12	1426	N	1261	-0-	-165	-0-	70	1	1165	2	N	24	25	1			7
							26	9									
01	1163	N	1163	-0-	-0-	-0-	63	1	1091	2	N	8	11	1			4
							9	9									
02	1148	N	806	-0-	-342	-0-	44	1	755	2	N	6	7	1			3
							7	9									
03	1271	N	487	-0-	-784	-0-	26	1	455	2	N	5	4	1			4
							6	9									

SOUTH CALLAGHAN RANCH WELL #: 298 RRCID -> 247143 COMPL. DATE 05/14/2008 TOTAL DEPTH 9102 PERF. 8676 - 8784

10	1953	N	1205	-0-	-748	-0-	63	1	1142	2	N	-0-					4
11	1500	N	1086	-0-	-414	-0-	58	1	1028	2	N	-0-					4
12	1519	N	1303	-0-	-216	-0-	73	1	1230	2	N	-0-					4
01	1877	N	1877	-0-	-0-	-0-	102	1	1775	2	N	-0-					4
02	1423	N	1423	-0-	-0-	-0-	78	1	1345	2	N	-0-					4
*03	1336	N	1336	-0-	-0-	-0-	73	1	1263	2	N	-0-					4

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 326 RRCID -> 247386 COMPL. DATE 12/17/2008 TOTAL DEPTH 8510 PERF. 7115 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 325 RRCID -> 247408 COMPL. DATE 12/24/2008 TOTAL DEPTH 9082 PERF. 7316 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	X	2459	-0-	-0-	-0-	124 68	1 9	2267	2	N	62	92	1			35
11	2297	X	2297	-0-	-0-	-0-	120 46	1 9	2131	2	N	42	63	1			14
12	2368	X	2368	-0-	-0-	-0-	129 86	1 9	2153	2	N	78	70	1			22
01	2408	X	2408	-0-	-0-	-0-	126 94	1 9	2188	2	N	85	71	1			36
02	2177	X	2177	-0-	-0-	-0-	115 79	1 9	1983	2	N	72	72	1			36
*03	2315	N	2315	-0-	-0-	-0-	123 77	1 9	2115	2	N	70	47	1			59

SOUTH CALLAGHAN RANCH WELL #: 327 RRCID -> 247789 COMPL. DATE 01/01/2009 TOTAL DEPTH 8898 PERF. 7903 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3007	-0-	-1271	-0-	156	1	2851	2	N	-0-					21
11	4140	X	2925	-0-	-1215	-0-	156	1	2769	2	N	-0-					21
12	3379	X	2715	-0-	-664	-0-	153 3	1 9	2559	2	N	3	16	1			8
01	3069	X	2520	-0-	-549	-0-	137 1	1 9	2382	2	N	1					9
02	2744	X	2285	-0-	-459	-0-	125 10	1 9	2150	2	N	9					18
03	3038	X	2927	-0-	-111	-0-	160 8	1 9	2759	2	N	7					25

SOUTH CALLAGHAN RANCH WELL #: 320 RRCID -> 247793 COMPL. DATE 02/04/2009 TOTAL DEPTH 8058 PERF. 7552 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	210	-0-	-38	-0-	16 4	1 9	190	2	N	4	3	1			5
11	210	N	138	-0-	-72	-0-	11 1	1 9	126	2	N	1	3	1			3
12	240	N	240	-0-	-0-	-0-	18	1	222	2	N	-0-					3
01	228	N	228	-0-	-0-	-0-	16 2	1 9	210	2	N	2	2	1			3
02	140	N	119	-0-	-21	-0-	7 1	1 9	111	2	N	1	2	1			2
*03	316	N	316	-0-	-0-	-0-	13 4	1 9	299	2	N	4	3	1			3

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 315 RRCID -> 247838 COMPL. DATE 10/16/2008 TOTAL DEPTH 8305 PERF. 7194 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	66	1	750	2	N	4	4	1			-0-
							4	9									
12	626	N	626	-0-	-0-	-0-	45	1	574	2	N	6	5	1			1
							7	9									
01	530	N	530	-0-	-0-	-0-	38	1	485	2	N	6	6	1			1
							7	9									
02	393	N	393	-0-	-0-	-0-	23	1	366	2	N	4	5	1			-0-
							4	9									
*03	457	N	457	-0-	-0-	-0-	19	1	432	2	N	5	5	1			-0-
							6	9									

STANFORD, P. H. WELL #: 6 RRCID -> 248331 COMPL. DATE 03/11/2009 TOTAL DEPTH 9866 PERF. 8525 - 9319

10	1825	N	1825	-0-	-0-	-0-	418	1	1407	2	N	-0-					189
11	1484	N	1484	-0-	-0-	-0-	335	1	1149	2	N	-0-					189
12	1395	N	1265	-0-	-130	-0-	307	1	945	2	N	12	120	1			81
							13	9									
01	1829	N	1161	-0-	-668	-0-	324	1	836	2	N	1					82
							1	9									
02	1372	N	1206	-0-	-166	-0-	324	1	871	2	N	10					92
							11	9									
*03	1646	N	1646	-0-	-0-	-0-	371	1	1244	2	N	28					120
							31	9									

SOUTH CALLAGHAN RANCH WELL #: 282 RRCID -> 248452 COMPL. DATE 03/26/2009 TOTAL DEPTH 8626 PERF. 7858 - 8334

10	1953	N	1784	-0-	-169	-0-	93	1	1691	2	N	-0-					4
11	1800	N	1591	-0-	-209	-0-	85	1	1506	2	N	-0-					4
12	1674	N	1623	-0-	-51	-0-	91	1	1532	2	N	-0-					4
01	1798	N	1727	-0-	-71	-0-	94	1	1633	2	N	-0-					4
02	1484	N	1455	-0-	-29	-0-	80	1	1375	2	N	-0-					4
*03	1686	N	1686	-0-	-0-	-0-	93	1	1593	2	N	-0-					4

SOUTH CALLAGHAN RANCH WELL #: 338 RRCID -> 251348 COMPL. DATE 06/10/2009 TOTAL DEPTH 7856 PERF. 6664 - 6674

10	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	9	1	98	2	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	6	1	55	2	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	6	1	50	2	N	-0-					-0-
03	93	N	51	-0-	-42	-0-	6	1	45	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 341 RRCID -> 252522 COMPL. DATE 10/20/2009 TOTAL DEPTH 7608 PERF. 6468 - 6959

10	1065	N	1065	-0-	-0-	-0-	75	1	990	2	N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	78	1	974	2	N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	96	1	1088	2	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	106	1	1011	2	N	-0-					-0-
02	980	N	763	-0-	-217	-0-	82	1	681	2	N	-0-					-0-
03	1178	N	954	-0-	-224	-0-	119	1	835	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 340 RRCID -> 252798 COMPL. DATE 10/15/2009 TOTAL DEPTH 9360 PERF. 8846 - 9120

10	2666	X	2652	-0-	-14	-0-	138	1	2514	2	N	-0-					2
11	2610	X	2507	-0-	-103	-0-	133	1	2374	2	N	-0-					2
12	2728	X	2552	-0-	-176	-0-	144	1	2408	2	N	-0-					2
01	2728	X	2450	-0-	-278	-0-	133	1	2317	2	N	-0-					2
02	2464	X	2041	-0-	-423	-0-	112	1	1929	2	N	-0-					2
03	2666	X	2445	-0-	-221	-0-	134	1	2311	2	N	-0-					2

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 339 RRCID -> 253512 COMPL. DATE 09/16/2009 TOTAL DEPTH 8903 PERF. 7516 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2127	N	2127	-0-	-0-	-0-	111	1	2016	2	N	-0-					2
11	2070	N	2009	-0-	-61	-0-	107	1	1902	2	N	-0-					2
12	2108	N	1992	-0-	-116	-0-	112	1	1880	2	N	-0-	2	1			-0-
01	2139	N	1978	-0-	-161	-0-	108	1	1870	2	N	-0-					-0-
02	1876	N	1761	-0-	-115	-0-	96	1	1658	2	N	6					6
							7	9									
*03	2084	N	2084	-0-	-0-	-0-	114	1	1962	2	N	7					13
							8	9									

SOUTH CALLAGHAN RANCH WELL #: 346 RRCID -> 253514 COMPL. DATE 11/16/2009 TOTAL DEPTH 9659 PERF. 8614 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 337 RRCID -> 253923 COMPL. DATE 10/21/2009 TOTAL DEPTH 9002 PERF. 7444 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2698	-0-	-495	-0-	138	1	2525	2	N	32	20	1			18
							35	9									
11	3090	X	2502	-0-	-588	-0-	131	1	2325	2	N	42	46	1			14
							46	9									
12	2542	X	2317	-0-	-225	-0-	129	1	2162	2	N	24	31	1			7
							26	9									
01	2697	X	2422	-0-	-275	-0-	131	1	2272	2	N	17	17	1			7
							19	9									
02	2436	X	2213	-0-	-223	-0-	119	1	2061	2	N	30	22	1			15
							33	9									
03	2697	X	2350	-0-	-347	-0-	129	1	2213	2	N	7	16	1			6
							8	9									

COATS WELL #: 7 RRCID -> 254110 COMPL. DATE 01/07/2009 TOTAL DEPTH 7508 PERF. 6548 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

SOUTH CALLAGHAN RANCH WELL #: 351 RRCID -> 254237 COMPL. DATE 11/12/2009 TOTAL DEPTH 8735 PERF. 7748 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 348 RRCID -> 254620 COMPL. DATE 11/12/2009 TOTAL DEPTH 9120 PERF. 8792 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	490	-0-	-68	-0-	25	1	465	2	N	-0-					-0-
11	540	N	500	-0-	-40	-0-	27	1	473	2	N	-0-					-0-
12	527	N	478	-0-	-49	-0-	27	1	451	2	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	25	1	434	2	N	-0-					-0-
02	476	N	385	-0-	-91	-0-	21	1	364	2	N	-0-					-0-
03	465	N	413	-0-	-52	-0-	23	1	390	2	N	-0-					-0-

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 343 RRCID -> 256405 COMPL. DATE 04/28/2010 TOTAL DEPTH 7640 PERF. 7306 - 7450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	897	-0-	-95	-0-	70	1	820	2	N	6	5	1			39
							7	9									
11	990	N	713	-0-	-277	-0-	63	1	641	2	N	8	14	1			33
							9	9									
12	899	N	690	-0-	-209	-0-	53	1	627	2	N	9	6	1			36
							10	9									
01	981	N	981	-0-	-0-	-0-	77	1	895	2	N	8	7	1			37
							9	9									
02	697	N	697	-0-	-0-	-0-	44	1	649	2	N	4	7	1			34
							4	9									
*03	912	N	912	-0-	-0-	-0-	42	1	862	2	N	7	7	1			34
							8	9									

FINLEY, JOE WELL #: 3 RRCID -> 261121 COMPL. DATE 12/16/2010 TOTAL DEPTH 7200 PERF. 6826 - 6838

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	71	1	949	2	N	6	5	1			9
							7	9									
11	950	N	950	-0-	-0-	-0-	70	1	871	2	N	8	14	1			3
							9	9									
12	1081	N	1081	-0-	-0-	-0-	87	1	986	2	N	7	6	1			4
							8	9									
01	1238	N	1238	-0-	-0-	-0-	117	1	1113	2	N	7	7	1			4
							8	9									
02	896	N	853	-0-	-43	-0-	91	1	756	2	N	5	8	1			1
							6	9									
03	1085	N	1051	-0-	-34	-0-	130	1	913	2	N	7	7	1			1
							8	9									

WEBB COUNTY SCHOOL BOARD WELL #: 22 RRCID -> 270826 COMPL. DATE 09/26/2013 TOTAL DEPTH 8506 PERF. 8422 - 8651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5155	-0-	-704	-0-	613	1	4502	2	N	36					157
							40	9									
11	5670	X	5240	-0-	-430	-0-	596	1	4618	2	N	24					181
							26	9									
12	5673	X	4321	-0-	-1352	-0-	587	1	3714	2	N	18	119	1			80
							20	9									
01	5673	X	4932	-0-	-741	-0-	617	1	4295	2	N	18					98
							20	9									
02	5124	X	3758	-0-	-1366	-0-	574	1	3165	2	N	17					115
							19	9									
03	5425	X	4785	-0-	-640	-0-	512	1	4210	2	N	57					172
							63	9									

WEBB COUNTY SCHOOL BOARD WELL #: 21 RRCID -> 270889 COMPL. DATE 09/29/2013 TOTAL DEPTH 9050 PERF. 8231 - 9179

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1373	-0-	-84	-0-	162	1	1190	2	N	19					83
							21	9									
11	1380	N	1360	-0-	-20	-0-	154	1	1194	2	N	11					94
							12	9									
12	1519	N	1277	-0-	-242	-0-	173	1	1094	2	N	9	62	1			41
							10	9									
01	1364	N	1266	-0-	-98	-0-	158	1	1098	2	N	9					50
							10	9									
02	1260	N	833	-0-	-427	-0-	126	1	697	2	N	9					59
							10	9									
*03	1298	N	1298	-0-	-0-	-0-	138	1	1129	2	N	28					87
							31	9									

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
WEBB COUNTY SCHOOL BOARD WELL #: 20 RRCID -> 271343 COMPL. DATE 06/07/2013 TOTAL DEPTH 8871 PERF. 7860 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	27	1	121	2	N	-0-					2
11	196	N	196	-0-	-0-	-0-	30	1	166	2	N	-0-					2
12	261	N	261	-0-	-0-	-0-	42	1	219	2	N	-0-	1	1			1
01	278	N	278	-0-	-0-	-0-	45	1	233	2	N	-0-					1
02	217	N	217	-0-	-0-	-0-	34	1	183	2	N	-0-					1
*03	315	N	315	-0-	-0-	-0-	50	1	265	2	N	-0-					1

BECCERO CREEK (MIDDLE WILCOX) 06585 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 7 RRCID -> 249874 COMPL. DATE 06/18/2009 TOTAL DEPTH 7650 PERF. 5986 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	132	1	17	2	N	7	5	1			23
							8	9									
11	150	N	146	-0-	-4	-0-	126	1	18	2	N	2					25
							2	9									
12	156	N	156	-0-	-0-	-0-	140	1	16	2	N	-0-					25
01	155	N	143	-0-	-12	-0-	127	1	16	2	N	-0-					25
02	140	N	90	-0-	-50	-0-	79	1	11	2	N	-0-					25
03	155	N	135	-0-	-20	-0-	122	1	13	2	N	-0-					25

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 293 RRCID -> 242073 COMPL. DATE 09/04/2008 TOTAL DEPTH 8998 PERF. 6912 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECCERO CREEK (7000 WILCOX) 06585 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 15 RRCID -> 129655 COMPL. DATE 08/18/1992 TOTAL DEPTH 9200 PERF. 4970 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BELLE FERGUSON (BOND) 06927 078 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FERGUSON, BELLE GAS UNIT WELL #: 2 RRCID -> 148701 COMPL. DATE 03/03/1994 TOTAL DEPTH 10650 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BELLE FERGUSON (BOND) //CONT.// 06927 078 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BELLE FERGUSON G.U. WELL #: 3 RRCID -> 176145 COMPL. DATE 09/13/1999 TOTAL DEPTH 10500 PERF. 8624 - 8766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELLE FERGUSON (LO. FRIO CONS.) 06927 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FERGUSON, BELLE GAS UNIT WELL #: 5 RRCID -> 136573 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10232 - 10434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON, BELLE GAS UNIT WELL #: 6 RRCID -> 137163 COMPL. DATE 06/28/2001 TOTAL DEPTH 10552 PERF. 9446 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALES GAS UNIT WELL #: 4 RRCID -> 166723 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10394 - 10570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4684 X	4684	-0-	-0-	-0-	87 94	1 9	4503	2	Y	85	82	1			40
11	4455 X	4455	-0-	-0-	-0-	172 94	1 9	4189	2	Y	85	81	1			44
12	4712 X	4712	-0-	-0-	-0-	184 103	1 9	4425	2	Y	94	101	1			37
01	4228 X	4228	-0-	-0-	-0-	166 98	1 9	3964	2	Y	89	82	1			44
02	3805 X	3805	-0-	-0-	-0-	158 94	1 9	3553	2	Y	85	81	1			48
*03	4564 X	4564	-0-	-0-	-0-	198 85	1 9	4281	2	Y	77	81	1			44

BALES GAS UNIT WELL #: 5 RRCID -> 171559 COMPL. DATE 03/12/1998 TOTAL DEPTH 12296 PERF.11422 - 11432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELLE FERGUSON G.U. WELL #: 2 RRCID -> 173534 COMPL. DATE 06/08/1999 TOTAL DEPTH 10650 PERF. 9620 - 9674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELLE FERGUSON (LO. FRIO CONS.) //CONT.// 06927 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BELLE FERGUSON G.U. WELL #: 5 RRCID -> 174688 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9554 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3600	X	3600	-0-	-0-	-0-	68	1	3515	2	Y	15	14	1			7
							17	9									
11	3661	X	3661	-0-	-0-	-0-	144	1	3502	2	Y	14	14	1			7
							15	9									
12	3773	X	3773	-0-	-0-	-0-	150	1	3605	2	Y	16	17	1			6
							18	9									
01	3659	X	3659	-0-	-0-	-0-	146	1	3495	2	Y	16	14	1			8
							18	9									
*02	3202	X	3202	-0-	-0-	-0-	136	1	3051	2	Y	14	14	1			8
							15	9									
*03	3613	X	3613	-0-	-0-	-0-	159	1	3433	2	Y	19	16	1			11
							21	9									

FERGUSON, BELLE GAS UNIT WELL #: 8 RRCID -> 244618 COMPL. DATE 11/10/2008 TOTAL DEPTH 10750 PERF.10573 - 10596

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALES GAS UNIT WELL #: 7ST RRCID -> 251874 COMPL. DATE 01/25/2019 TOTAL DEPTH 10667 PERF. 9580 - 9707

10	930	X	345	-0-	-585	-0-	7	1	338	2	Y	-0-					-0-
11	900	X	219	-0-	-681	-0-	9	1	210	2	Y	-0-					-0-
12	837	X	533	-0-	-304	-0-	21	1	512	2	Y	-0-					-0-
01	682	X	482	-0-	-200	-0-	19	1	463	2	Y	-0-					-0-
02	532	X	274	-0-	-258	-0-	12	1	262	2	Y	-0-					-0-
03	527	X	434	-0-	-93	-0-	19	1	407	2	Y	7	3	1			4
							8	9									

BELLE JEFFERS (7550) 06928 350 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
DESPAIN WELL #: 8 RRCID -> 261626 COMPL. DATE 06/15/2012 TOTAL DEPTH 9190 PERF. 7314 - 7332

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

BELLE JEFFERS (7850) 06928 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY, LLC 029657
RUSSELL-WINCH WELL #: 10 RRCID -> 143764 COMPL. DATE 06/01/2010 TOTAL DEPTH 7905 PERF. 7790 - 7820

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27

BELLE JEFFERS (7850) //CONT.// 06928 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
RUSSELL - WINCH WELL #: 13 RRCID -> 172477 COMPL. DATE 10/08/1999 TOTAL DEPTH 11106 PERF. 7928 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	#	2067	-0-	-320	-0-	2032	2	35	9	Y	32	32	1			71
11	2310	#	2130	-0-	-180	-0-	2130	2			Y	-0-					71
12	2077	#	1516	-0-	-561	-0-	1482	2	34	9	Y	31	31	1			71
01	2077	#	1979	-0-	-98	-0-	1945	2	34	9	Y	31	31	1			71
02	1988	#	1598	-0-	-390	-0-	1580	2	18	9	Y	16	16	1			71
03	2201	#	2103	-0-	-98	-0-	2069	2	34	9	Y	31	31	1			71

BELLE PEPPER (LOBO 1) 06930 095 NON-ASSOCIATED EXEMPT CNTY: WEBB
DEWBRE PETROLEUM CORPORATION 216748
CULPEPPER WELL #: 7 RRCID -> 210390 COMPL. DATE 04/21/2005 TOTAL DEPTH 8500 PERF. 7029 - 7036

10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					5

CULPEPPER WELL #: 6 RRCID -> 214101 COMPL. DATE 10/20/2005 TOTAL DEPTH 8415 PERF. 7057 - 7079

10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

CULPEPPER WELL #: 4 RRCID -> 216982 COMPL. DATE 02/23/2006 TOTAL DEPTH 8350 PERF. 7076 - 7083

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					14

BELLE PEPPER (LOBO 6) 06930 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
DEWBRE PETROLEUM CORPORATION 216748
CULPEPPER WELL #: 1 RRCID -> 138624 COMPL. DATE N/A TOTAL DEPTH 8502 PERF. 7341 - 8164

10	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					2

CULPEPPER WELL #: 2 RRCID -> 139233 COMPL. DATE 07/09/1991 TOTAL DEPTH 8497 PERF. 8113 - 8171

10	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					7

BELLE PEPPER (LOBO 6) //CONT.// 06930 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
CULPEPPER WELL #: 3 RRCID -> 139453 COMPL. DATE 08/06/1991 TOTAL DEPTH 8415 PERF. 7956 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CULPEPPER WELL #: 5 RRCID -> 140774 COMPL. DATE 02/11/1992 TOTAL DEPTH 8377 PERF. 7978 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

CULPEPPER WELL #: 8 RRCID -> 142401 COMPL. DATE 07/23/1992 TOTAL DEPTH 8500 PERF. 8034 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEN BOLT (ALICE) 07001 111 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN, R. GU "B" WELL #: 2 RRCID -> 248509 COMPL. DATE 01/09/2009 TOTAL DEPTH 10352 PERF. 5210 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	3	1	2	2	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	13	1	6	2	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	8	1	4	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN BOLT (HOCKLEY) 07001 230 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
ROGER HOFFMAN ET AL G U WELL #: 1 RRCID -> 206711 COMPL. DATE 07/23/2004 TOTAL DEPTH 9500 PERF. 5926 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	49	-0-	-478	-0-	31	1	18	2	N	-0-					979
11	480	N	20	-0-	-460	-0-	13	1	7	2	N	-0-					979
12	62	N	58	-0-	-4	-0-	40	1	18	2	N	-0-					979
01	12	N	12	-0-	-0-	-0-	8	1	4	2	N	-0-					979
*02	38	N	38	-0-	-0-	-0-	24	1	14	2	N	-0-					979
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					979

ROGER HOFFMAN GAS UNIT WELL #: 12 RRCID -> 207801 COMPL. DATE 10/29/2004 TOTAL DEPTH 8760 PERF. 5930 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2021

BEN BOLT (HOCKLEY) //CONT.// 07001 230 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ROGER HOFFMAN GU WELL #: 11 RRCID -> 211175 COMPL. DATE 05/12/2005 TOTAL DEPTH 8650 PERF. 5904 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN, R. GU "B" WELL #: 2 RRCID -> 211552 COMPL. DATE 01/09/2009 TOTAL DEPTH 10352 PERF. 5946 - 5964

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. HOFFMAN GU WELL #: 9 RRCID -> 213073 COMPL. DATE 12/06/1992 TOTAL DEPTH 8590 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN, R GU WELL #: 8 RRCID -> 213075 COMPL. DATE 01/14/2005 TOTAL DEPTH 8590 PERF. 5934 - 5962

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN WELL #: 7 RRCID -> 214076 COMPL. DATE 12/18/2004 TOTAL DEPTH 9005 PERF. 5906 - 5918

10	31	N	30	-0-	-1	-0-	19	1	11	2	N	-0-					16
11	45	N	45	-0-	-0-	-0-	29	1	16	2	N	-0-					16
12	31	N	-0-	-0-	-31	-0-					N	-0-					16
01	52	N	52	-0-	-0-	-0-	35	1	17	2	N	-0-					16
*02	27	N	27	-0-	-0-	-0-	17	1	10	2	N	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BEN BOLT (5100 FRIO) 07001 555 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN GU WELL #: 14 RRCID -> 197686 COMPL. DATE 07/16/2003 TOTAL DEPTH 5800 PERF. 5116 - 5128

10	553	N	553	-0-	-0-	-0-	349	1	204	2	N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	486	1	267	2	N	-0-					-0-
12	527	N	304	-0-	-223	-0-	209	1	95	2	N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	292	1	141	2	N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	333	1	194	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN BOLT (5100 FRIO) //CONT.// 07001 555 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HOFFMAN, R. "D" WELL #: 5 RRCID -> 251345 COMPL. DATE 08/11/2009 TOTAL DEPTH 8995 PERF. 5035 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN BOLT N. (LOWER YEGUA) 07003 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
MOSSER GU "A" WELL #: 2 RRCID -> 157742 COMPL. DATE 01/22/1996 TOTAL DEPTH 8785 PERF. 8571 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035
MOSSER WELL #: 1 RRCID -> 157740 COMPL. DATE 01/17/1996 TOTAL DEPTH 8785 PERF. 8510 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2021

BEN BOLT, W. (YEGUA, LO.) 07008 070 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN, R. "D" WELL #: 13 RRCID -> 159058 COMPL. DATE 05/07/1996 TOTAL DEPTH 8785 PERF. 8515 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2021

A. LEAL GU WELL #: 2 RRCID -> 169379 COMPL. DATE 11/16/1997 TOTAL DEPTH 13500 PERF. 8582 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN G. U. WELL #: 16 RRCID -> 204780 COMPL. DATE 07/04/2004 TOTAL DEPTH 8910 PERF. 8768 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BEN BOLT, W. (YEGUA, MIDDLE) 07008 075 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
LEAL, A. GU WELL #: 1 RRCID -> 128562 COMPL. DATE 02/17/1998 TOTAL DEPTH 8900 PERF. 7622 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTONIO LEAL GAS UNIT WELL #: 3 RRCID -> 279261 COMPL. DATE 05/22/2013 TOTAL DEPTH 8506 PERF. 7586 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					52
11	30	N	-0-	-0-	-30	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HOFFMAN G U WELL #: 17 RRCID -> 282238 COMPL. DATE 12/06/2012 TOTAL DEPTH 8604 PERF. 7657 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	365	1	213	2	N	-0-					44
11	124	N	124	-0-	-0-	-0-	80	1	44	2	N	-0-					44
12	444	N	444	-0-	-0-	-0-	305	1	139	2	N	-0-					44
01	406	N	406	-0-	-0-	-0-	274	1	132	2	N	-0-					44
*02	315	N	315	-0-	-0-	-0-	199	1	116	2	N	-0-					44
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

BEN BOLT, W.(4900) 07008 650 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN FAMILY WELL #: 2 RRCID -> 172251 COMPL. DATE 04/11/1998 TOTAL DEPTH 5700 PERF. 4994 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SANTOS (COLE, MIDDLE) 07050 500 ASSOCIATED ONE WELL CNTY: DUVAL
SANDALWOOD EXPLORATION, L.P. 747194
CRESTONIO PROPERTIES 'A' WELL #: 2 RRCID -> 289183 COMPL. DATE 02/14/2020 TOTAL DEPTH 5050 PERF. 3740 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					40
11	0	A	-0-	-0-	-0-	-0-					N	-0-					40
12	0	A	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES 07078 001 ASSOCIATED CAPACITY CNTY: DUVAL
CCGM EXPLORATION & PROD.,L.C. 120038
BENAVIDES FIELD UNIT WELL #: 1 RRCID -> 169385 COMPL. DATE 07/14/1998 TOTAL DEPTH 5600 PERF. 5418 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES (COLE, LOWER) 07078 125 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
BLUNK, V. M. WELL #: 7 RRCID -> 174856 COMPL. DATE 10/03/1999 TOTAL DEPTH 6150 PERF. 4494 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BENAVIDES (JACKSON) 07078 375 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KEBO OIL & GAS, INC. 453170
MILLER WELL #: T 2 RRCID -> 278522 COMPL. DATE 08/10/2015 TOTAL DEPTH 6700 PERF. 6454 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3475	R	3475	-0-	-0-	-0-	3423	2	52	9	N	47					243
11	2948	R	2948	-0-	-0-	-0-	2923	2	25	9	N	23	196	1			70
12	3034	R	3034	-0-	-0-	-0-	3006	2	28	9	N	25					95
01	3472	#	3080	-0-	-392	-0-	2963	2	117	9	N	106	196	1			5
02	3136	#	1806	-0-	-1330	-0-	1777	2	29	9	N	26					31
03	3472	#	3031	-0-	-441	-0-	3000	2	31	9	N	28					59

BENAVIDES (LOBO CONS.) 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 10 RRCID -> 141874 COMPL. DATE 05/29/1992 TOTAL DEPTH 10800 PERF. 8642 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	126	1	1006	2	Y	-0-					-0-
11	2186	N	2186	-0-	-0-	-0-	253	1	1933	2	Y	-0-					-0-
12	1705	N	1366	-0-	-339	-0-	154	1	1212	2	Y	-0-					-0-
01	2108	X	816	-0-	-1292	-0-	816	2			Y	-0-					-0-
02	2212	X	1974	-0-	-238	-0-	1974	2			Y	-0-					-0-
03	2449	X	792	-0-	-1657	-0-	792	2			Y	-0-					-0-

ROTTERSMAN WELL #: 17 RRCID -> 146476 COMPL. DATE 08/20/1993 TOTAL DEPTH 10900 PERF. 8900 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1122	-0-	-25	-0-	125	1	997	2	Y	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	131	1	1005	2	Y	-0-					-0-
12	1147	N	1098	-0-	-49	-0-	124	1	974	2	Y	-0-					-0-
01	1116	N	1046	-0-	-70	-0-	1046	2			Y	-0-					-0-
02	1036	N	852	-0-	-184	-0-	852	2			Y	-0-					-0-
03	1085	N	989	-0-	-96	-0-	989	2			Y	-0-					-0-

BRUNI NORA WELL #: 1 RRCID -> 171700 COMPL. DATE 09/03/1998 TOTAL DEPTH 10000 PERF. 9568 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	124	1	1644	2	N	29					99
							32	9									
11	1528	N	1528	-0-	-0-	-0-	115	1	1389	2	N	22					121
							24	9									
12	1581	N	1549	-0-	-32	-0-	132	1	1392	2	N	23					144
							25	9									
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					144
02	1428	N	598	-0-	-830	-0-	598	2			N	-0-					144
03	1550	N	597	-0-	-953	-0-	597	2			N	-0-					144

ROTTERSMAN WELL #: 24 RRCID -> 172435 COMPL. DATE 01/09/2003 TOTAL DEPTH 9850 PERF. 8530 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	25	1	193	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	18	1	142	2	Y	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	2			Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
ROTTERSMAN WELL #: 27 RRCID -> 172899 COMPL. DATE 04/09/1999 TOTAL DEPTH 9510 PERF. 8472 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	7	-0-	-4	-0-	1	1	6	2	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

COLUMBUS ENERGY, LLC 169313
BENAVIDES, ROSA V. 1908 WELL #: 1 RRCID -> 127679 COMPL. DATE 03/28/1988 TOTAL DEPTH 9090 PERF. 8587 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	780	-0-	-274	-0-	213	1	531	3	Y	33	71	1			25
							36	9									
11	570	N	148	-0-	-422	-0-	37	1	111	3	Y	-0-					25
12	868	N	-0-	-0-	-868	-0-					Y	-0-					25
01	775	N	-0-	-0-	-775	-0-					Y	-0-	15	1			10
02	140	N	-0-	-0-	-140	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

BENAVIDES, ROSA V. 1908 WELL #: 3 RRCID -> 129188 COMPL. DATE 12/31/1988 TOTAL DEPTH 9150 PERF. 8587 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	595	-0-	-118	-0-	161	1	411	3	Y	21	57	1			16
							23	9									
11	420	N	130	-0-	-290	-0-	31	1	99	3	Y	-0-					16
12	682	N	-0-	-0-	-682	-0-					Y	-0-					16
01	589	N	-0-	-0-	-589	-0-					Y	-0-	10	1			6
02	112	N	-0-	-0-	-112	-0-					Y	-0-					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

BENAVIDES, ROSA V. 1908 WELL #: 5 RRCID -> 130479 COMPL. DATE 03/20/1989 TOTAL DEPTH 9100 PERF. 8647 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	221	1	550	3	Y	40	59	1			31
							44	9									
11	420	N	77	-0-	-343	-0-	18	1	59	3	Y	-0-					31
12	837	N	-0-	-0-	-837	-0-					Y	-0-					31
01	806	N	-0-	-0-	-806	-0-					Y	-0-	19	1			12
02	84	N	-0-	-0-	-84	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

BENAVIDES, ROSA V. 861 WELL #: 2 RRCID -> 141846 COMPL. DATE 06/05/1992 TOTAL DEPTH 9000 PERF. 8693 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ROSA V. 1927 WELL #: 5 RRCID -> 145723 COMPL. DATE 11/21/1995 TOTAL DEPTH 9023 PERF. 7858 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LECHENGER WELL #: 2 RRCID -> 087975 COMPL. DATE 03/29/1980 TOTAL DEPTH 9010 PERF. 8482 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	27	1	345	3	N	-0-					18
11	336	N	336	-0-	-0-	-0-	27	1	305	3	N	4					22
							4	9									
12	403	N	403	-0-	-0-	-0-	34	1	368	3	N	1					23
							1	9									
01	300	N	300	-0-	-0-	-0-	19	1	270	2	N	10					33
							11	9									
02	452	N	452	-0-	-0-	-0-	19	1	433	2	N	-0-					33
*03	386	N	386	-0-	-0-	-0-	22	1	364	2	N	-0-					33

LECHENGER WELL #: 3 RRCID -> 092220 COMPL. DATE 06/15/1984 TOTAL DEPTH 10727 PERF. 8600 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	334	-0-	-69	-0-	25	1	309	3	N	-0-					-0-
11	390	N	354	-0-	-36	-0-	29	1	325	3	N	-0-					-0-
12	434	N	369	-0-	-65	-0-	31	1	338	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	28	1	398	2	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	15	1	347	2	N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	24	1	396	2	N	-0-					-0-

BENAVIDES, ROSA V. A1 WELL #: 2 RRCID -> 092309 COMPL. DATE 11/13/1980 TOTAL DEPTH 9005 PERF. 8569 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2086	-0-	-115	-0-	2057	3	29	9	Y	26	31	1			9
11	2100	N	2053	-0-	-47	-0-	2018	3	35	9	Y	32	31	1			10
12	2170	N	2029	-0-	-141	-0-	2003	3	26	9	Y	24	20	1			14
01	2142	N	2142	-0-	-0-	-0-	2119	2	23	9	Y	21	21	1			14
02	1904	N	1828	-0-	-76	-0-	1800	2	28	9	Y	25	22	1			17
03	2015	N	2005	-0-	-10	-0-	1981	2	24	9	Y	22	28	1			11

BENAVIDES, ROSA V. "D" WELL #: 9 RRCID -> 097542 COMPL. DATE 03/23/1990 TOTAL DEPTH 9000 PERF. 8018 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	74	3	1	9	Y	1	1	1			1
11	451	N	451	-0-	-0-	-0-	443	3	8	9	Y	7	6	1			2
12	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1	2	1			1
01	DLQ G-10		66	-0-	66	66	65	2	1	9	Y	1	1	1			1
02	DLQ G-10		72	-0-	72	138	71	2	1	9	Y	1	1	1			1
*03	267	N	129	-0-	-138	-0-	128	2	1	9	Y	1	1	1			1

LECHENGER WELL #: 5 RRCID -> 099762 COMPL. DATE 05/13/1982 TOTAL DEPTH 9157 PERF. 8902 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	67	1	839	3	N	-0-					92
11	930	N	838	-0-	-92	-0-	68	1	770	3	N	-0-					92
12	992	N	974	-0-	-18	-0-	81	1	893	3	N	-0-					92
01	1563	N	1563	-0-	-0-	-0-	104	1	1459	2	N	-0-					92
02	986	N	986	-0-	-0-	-0-	41	1	945	2	N	-0-					92
*03	1024	N	1024	-0-	-0-	-0-	58	1	966	2	N	-0-	2	6			90

BENAVIDES, ROSA V. E1 WELL #: 14 RRCID -> 102279 COMPL. DATE 10/20/1982 TOTAL DEPTH 9138 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. B2 WELL #: 13 RRCID -> 102280 COMPL. DATE 09/09/1982 TOTAL DEPTH 9200 PERF. 8198 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	264	-0-	-108	-0-	16	1	248	3	Y	-0-					-0-
11	360	N	246	-0-	-114	-0-	16	1	230	3	Y	-0-					-0-
12	279	N	246	-0-	-33	-0-	16	1	230	3	Y	-0-					-0-
01	DLQ G-10		273	-0-	273	273	18	1	255	2	Y	-0-					-0-
02	DLQ G-10		264	-0-	264	537	17	1	247	2	Y	-0-					-0-
03	DLQ G-10		346	-0-	346	883	23	1	323	2	Y	-0-					-0-

BENAVIDES, ROSA V. "E" WELL #: 16 RRCID -> 102283 COMPL. DATE 10/20/1982 TOTAL DEPTH 9150 PERF. 7960 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	569	-0-	-330	-0-	35	1	534	3	Y	-0-					-0-
11	900	N	149	-0-	-751	-0-	9	1	140	3	Y	-0-					-0-
12	837	N	120	-0-	-717	-0-	8	1	112	3	Y	-0-					-0-
01	558	N	208	-0-	-350	-0-	14	1	194	2	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	28	1	395	2	Y	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	35	1	486	2	Y	-0-					-0-

LECHENGER WELL #: 6 RRCID -> 102679 COMPL. DATE 04/26/1996 TOTAL DEPTH 9415 PERF. 8930 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	25	1	309	3	N	7					20
							8	9									
11	227	N	227	-0-	-0-	-0-	19	1	208	3	N	-0-					20
12	158	N	158	-0-	-0-	-0-	13	1	143	3	N	2					22
							2	9									
01	303	N	303	-0-	-0-	-0-	20	1	282	2	N	1					23
							1	9									
02	290	N	290	-0-	-0-	-0-	12	1	278	2	N	-0-					23
*03	343	N	343	-0-	-0-	-0-	19	1	322	2	N	2					25
							2	9									

BENAVIDES, ROSA V. A1 WELL #: 19 RRCID -> 103357 COMPL. DATE 12/17/1982 TOTAL DEPTH 8700 PERF. 8191 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	289	-0-	-207	-0-	285	3	4	9	Y	4	4	1			5
11	330	N	251	-0-	-79	-0-	247	3	4	9	Y	4	4	1			5
12	223	N	223	-0-	-0-	-0-	220	3	3	9	Y	3	2	1			6
01	DLQ G-10		2615	-0-	2615	2615	2589	2	26	9	Y	24	16	1			14
02	DLQ G-10		429	-0-	429	3044	423	2	6	9	Y	5	8	1			11
03	DLQ G-10		1519	-0-	1519	4563	1501	2	18	9	Y	16	16	1			11

BENAVIDES, ROSA V. "D" WELL #: 22 RRCID -> 108569 COMPL. DATE 12/16/1983 TOTAL DEPTH 9000 PERF. 8434 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6731	X	6731	-0-	-0-	-0-	6636	3	95	9	Y	86	99	1			26
11	6380	X	6380	-0-	-0-	-0-	6268	3	112	9	Y	102	100	1			28
12	6541	X	6005	-0-	-536	-0-	5928	3	77	9	Y	70	61	1			37
01	6727	X	3912	-0-	-2815	-0-	3870	2	42	9	Y	38	47	1			28
02	6076	X	4521	-0-	-1555	-0-	4453	2	68	9	Y	62	52	1			38
03	6727	X	5620	-0-	-1107	-0-	5552	2	68	9	Y	62	73	1			27

BENAVIDES, ROSA V. B3 WELL #: 24 RRCID -> 109778 COMPL. DATE 10/21/2011 TOTAL DEPTH 9016 PERF. 8482 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2821	-0-	-0-	-0-	2781	3	40	9	Y	36	43	1			10
11	2490	N	2490	-0-	-0-	-0-	2446	3	44	9	Y	40	41	1			9
12	3007	X	2424	-0-	-583	-0-	2393	3	31	9	Y	28	24	1			13
01	DLQ G-10		2262	-0-	2262	2262	2239	2	23	9	Y	21	22	1			12
02	DLQ G-10		1856	-0-	1856	4118	1830	2	26	9	Y	24	22	1			14
03	DLQ G-10		2580	-0-	2580	6698	2549	2	31	9	Y	28	32	1			10

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. "E" WELL #: 15 RRCID -> 112291 COMPL. DATE 08/07/1984 TOTAL DEPTH 8246 PERF. 7818 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ROSA V.-B WELL #: 29 RRCID -> 117491 COMPL. DATE 07/02/1985 TOTAL DEPTH 9000 PERF. 8037 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3967	X	3967	-0-	-0-	-0-	244	1	3723	3	Y	-0-					-0-
11	3810	X	3611	-0-	-199	-0-	228	1	3383	3	Y	-0-					-0-
12	3937	X	3002	-0-	-935	-0-	200	1	2802	3	Y	-0-					-0-
01	2759	X	2743	-0-	-16	-0-	179	1	2564	2	Y	-0-					-0-
02	2492	X	985	-0-	-1507	-0-	65	1	920	2	Y	-0-					-0-
03	2759	X	1855	-0-	-904	-0-	126	1	1729	2	Y	-0-					-0-

BENAVIDES, ROSA V. "E" WELL #: 30 RRCID -> 117530 COMPL. DATE 07/16/1985 TOTAL DEPTH 9200 PERF. 8126 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	50	1	761	3	Y	10	13	1			1
							11	9									
11	798	N	798	-0-	-0-	-0-	49	1	736	3	Y	12	12	1			1
							13	9									
12	878	N	878	-0-	-0-	-0-	58	1	809	3	Y	10	8	1			3
							11	9									
01	DLQ G-10		787	-0-	787	787	51	1	728	2	Y	7	8	1			2
							8	9									
02	DLQ G-10		819	-0-	819	1606	53	1	754	2	Y	11	9	1			4
							12	9									
03	DLQ G-10		965	-0-	965	2571	65	1	889	2	Y	10	12	1			2
							11	9									

MEITZEN, WALTER JR. WELL #: 1 RRCID -> 118540 COMPL. DATE 09/16/1985 TOTAL DEPTH 9300 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	DLQ G-10		223	-0-	223	223	223	2			Y	-0-					-0-
02	DLQ G-10		174	-0-	174	397	174	2			Y	-0-					-0-
03	DLQ G-10		224	-0-	224	621	224	2			Y	-0-					-0-

BENAVIDES-TIMMINS WELL #: 3 RRCID -> 119592 COMPL. DATE 12/17/1985 TOTAL DEPTH 8700 PERF. 8160 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	918	3	13	9	Y	12	14	1			1
11	914	N	914	-0-	-0-	-0-	897	3	17	9	Y	15	14	1			2
12	893	N	893	-0-	-0-	-0-	881	3	12	9	Y	11	9	1			4
01	DLQ G-10		940	-0-	940	940	930	2	10	9	Y	9	9	1			4
02	DLQ G-10		716	-0-	716	1656	705	2	11	9	Y	10	9	1			5
03	DLQ G-10		830	-0-	830	2486	820	2	10	9	Y	9	12	1			2

BENAVIDES,ROSA V. A1 WELL #: 11 RRCID -> 121788 COMPL. DATE 07/03/1986 TOTAL DEPTH 9150 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3141	-0-	-2315	-0-	3097	3	44	9	Y	40	50	1			10
11	5280	X	3024	-0-	-2256	-0-	2971	3	53	9	Y	48	48	1			10
12	4743	X	2877	-0-	-1866	-0-	2840	3	37	9	Y	34	29	1			15
01	3875	X	2623	-0-	-1252	-0-	2594	2	29	9	Y	26	27	1			14
02	3304	X	2526	-0-	-778	-0-	2489	2	37	9	Y	34	29	1			19
03	3131	X	2243	-0-	-888	-0-	2215	2	28	9	Y	25	34	1			10

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. -A- WELL #: 1 RRCID -> 128982 COMPL. DATE 11/03/1988 TOTAL DEPTH 10605 PERF. 8038 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825	N	1908	-0-	-917	-0-	118	1	1790	3	Y	-0-					-0-
11	1500	N	1309	-0-	-191	-0-	83	1	1226	3	Y	-0-					-0-
12	1738	N	1738	-0-	-0-	-0-	116	1	1622	3	Y	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	102	1	1465	2	Y	-0-					-0-
02	1700	N	1700	-0-	-0-	-0-	112	1	1588	2	Y	-0-					-0-
*03	1598	N	1598	-0-	-0-	-0-	108	1	1490	2	Y	-0-					-0-

BENAVIDES-TIMMINS WELL #: 4 RRCID -> 130058 COMPL. DATE 02/04/1989 TOTAL DEPTH 8950 PERF. 8405 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1204	3	17	9	Y	15	17	1			5
11	1110	N	1089	-0-	-21	-0-	1070	3	19	9	Y	17	17	1			5
12	1116	N	1105	-0-	-11	-0-	1091	3	14	9	Y	13	11	1			7
01	DLQ G-10		1036	-0-	1036	1036	1025	2	11	9	Y	10	10	1			7
02	DLQ G-10		1249	-0-	1249	2285	1230	2	19	9	Y	17	13	1			11
03	DLQ G-10		1126	-0-	1126	3411	1113	2	13	9	Y	12	16	1			7

CARR, EDITH WELL #: 3 RRCID -> 132357 COMPL. DATE 10/17/1989 TOTAL DEPTH 9450 PERF. 8036 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1055	-0-	-92	-0-	1055	3			Y	-0-					-0-
11	1110	N	1035	-0-	-75	-0-	1035	3			Y	-0-					-0-
12	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					-0-
01	DLQ G-10		1083	-0-	1083	1083	1083	2			Y	-0-					-0-
02	DLQ G-10		900	-0-	900	1983	900	2			Y	-0-					-0-
03	DLQ G-10		1165	-0-	1165	3148	1165	2			Y	-0-					-0-

BENAVIDES-TIMMINS WELL #: 5 RRCID -> 132631 COMPL. DATE 11/23/1989 TOTAL DEPTH 8870 PERF. 8380 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	974	3	13	9	Y	12	13	1			4
11	896	N	896	-0-	-0-	-0-	882	3	14	9	Y	13	13	1			4
12	774	N	774	-0-	-0-	-0-	764	3	10	9	Y	9	8	1			5
01	DLQ G-10		1051	-0-	1051	1051	1040	2	11	9	Y	10	9	1			6
02	DLQ G-10		684	-0-	684	1735	674	2	10	9	Y	9	8	1			7
03	DLQ G-10		726	-0-	726	2461	717	2	9	9	Y	8	10	1			5

BENAVIDES, ROSA V. "B" WELL #: 35 RRCID -> 132633 COMPL. DATE 11/05/1997 TOTAL DEPTH 8800 PERF. 7890 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8	10	1			2
11	592	N	592	-0-	-0-	-0-	582	3	10	9	Y	9	9	1			2
12	829	N	829	-0-	-0-	-0-	818	3	11	9	Y	10	8	1			4
01	DLQ G-10		846	-0-	846	846	837	2	9	9	Y	8	8	1			4
02	DLQ G-10		666	-0-	666	1512	656	2	10	9	Y	9	8	1			5
03	DLQ G-10		573	-0-	573	2085	566	2	7	9	Y	6	9	1			2

BENAVIDES, ROSA V. B1 WELL #: 37 RRCID -> 135377 COMPL. DATE 06/28/1990 TOTAL DEPTH 8935 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	5	1	66	3	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					-0-
01	DLQ G-10		257	-0-	257	257	17	1	240	2	Y	-0-					-0-
02	DLQ G-10		70	-0-	70	327	5	1	65	2	Y	-0-					-0-
03	DLQ G-10		71	-0-	71	398	5	1	66	2	Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 12 RRCID -> 137240 COMPL. DATE 10/29/1990 TOTAL DEPTH 9800 PERF. 8093 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1296	-0-	-192	-0-	94	1	1179	3	N	21					60
							23	9									
11	1440	N	1303	-0-	-137	-0-	105	1	1184	3	N	13					73
							14	9									
12	1395	N	1163	-0-	-232	-0-	96	1	1057	3	N	9					82
							10	9									
01	1358	N	1358	-0-	-0-	-0-	89	1	1246	2	N	21					103
							23	9									
02	1313	N	1313	-0-	-0-	-0-	54	1	1245	2	N	13					116
							14	9									
*03	1543	N	1543	-0-	-0-	-0-	86	1	1443	2	N	13					129
							14	9									

LECHENGER WELL #: 13 RRCID -> 138011 COMPL. DATE 04/13/1993 TOTAL DEPTH 9000 PERF. 7650 - 8055

10	496	N	287	-0-	-209	-0-	21	1	266	3	N	-0-					57
11	390	N	248	-0-	-142	-0-	20	1	228	3	N	-0-					57
12	403	N	398	-0-	-5	-0-	33	1	365	3	N	-0-					57
*01	418	N	418	-0-	-0-	-0-	25	1	354	2	N	35					92
							39	9									
*02	449	N	449	-0-	-0-	-0-	19	1	430	2	N	-0-					92
03	403	N	369	-0-	-34	-0-	21	1	348	2	N	-0-					92

BENAVIDES, ROSA V. "D" WELL #: 38 RRCID -> 138059 COMPL. DATE 01/05/1991 TOTAL DEPTH 9200 PERF. 8496 - 8674

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ROSA V. B3 WELL #: 39 RRCID -> 138479 COMPL. DATE 04/11/1991 TOTAL DEPTH 9100 PERF. 8556 - 8772

10	589	N	552	-0-	-37	-0-	544	3	8	9	Y	7	8	1			2
11	742	N	742	-0-	-0-	-0-	727	3	15	9	Y	14	13	1			3
12	781	N	781	-0-	-0-	-0-	771	3	10	9	Y	9	8	1			4
01	575	N	575	-0-	-0-	-0-	568	2	7	9	Y	6	7	1			3
02	996	N	996	-0-	-0-	-0-	981	2	15	9	Y	14	10	1			7
*03	1351	N	1351	-0-	-0-	-0-	1333	2	18	9	Y	16	17	1			6

BENAVIDES, ROSA V. "D" WELL #: 41 RRCID -> 139208 COMPL. DATE 07/16/1991 TOTAL DEPTH 8650 PERF. 8366 - 8388

10	3379	X	3090	-0-	-289	-0-	3047	3	43	9	Y	39	46	1			12
11	3270	X	3258	-0-	-12	-0-	3201	3	57	9	Y	52	50	1			14
12	3379	X	3091	-0-	-288	-0-	3051	3	40	9	Y	36	31	1			19
01	4524	X	4524	-0-	-0-	-0-	4474	2	50	9	Y	45	40	1			24
02	5346	X	5346	-0-	-0-	-0-	5268	2	78	9	Y	71	55	1			40
*03	5301	X	5301	-0-	-0-	-0-	5237	2	64	9	Y	58	72	1			26

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. - E WELL #: 40 RRCID -> 139567 COMPL. DATE 08/26/1991 TOTAL DEPTH 9300 PERF. 8680 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5060	X	5060	-0-	-0-	-0-	308	1	4688	3	Y	58	67	1			16
							64	9									
11	4935	X	4935	-0-	-0-	-0-	307	1	4551	3	Y	70	69	1			17
							77	9									
12	5215	X	5215	-0-	-0-	-0-	343	1	4813	3	Y	54	46	1			25
							59	9									
01	DLQ G-10		5306	-0-	5306	5306	343	1	4913	2	Y	45	46	1			24
							50	9									
02	DLQ G-10		4430	-0-	4430	9736	288	1	4084	2	Y	53	47	1			30
							58	9									
03	DLQ G-10		5045	-0-	5045	14781	339	1	4651	2	Y	50	61	1			19
							55	9									

LECHENGER WELL #: 14 RRCID -> 140271 COMPL. DATE 10/31/1991 TOTAL DEPTH 8950 PERF. 8624 - 8704

10	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					33
11	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					33
12	31	N	-0-	-0-	-31	-0-					N	-0-					33
01	31	N	-0-	-0-	-31	-0-					N	-0-					33
02	547	N	547	-0-	-0-	-0-	22	1	500	2	N	23					56
							25	9									
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	22	6			34

JORDAN, JAMES WELL #: 1 RRCID -> 140593 COMPL. DATE 12/27/1991 TOTAL DEPTH 9281 PERF. 8162 - 8182

10	1736	N	1628	-0-	-108	-0-	1628	3			Y	-0-					-0-
11	1680	N	1608	-0-	-72	-0-	1608	3			Y	-0-					-0-
12	1674	N	1623	-0-	-51	-0-	1623	3			Y	-0-					-0-
01	DLQ G-10		1671	-0-	1671	1671	1671	2			Y	-0-					-0-
02	DLQ G-10		1510	-0-	1510	3181	1510	2			Y	-0-					-0-
03	DLQ G-10		1650	-0-	1650	4831	1650	2			Y	-0-					-0-

BENAVIDES, A.N./C.Y. F WELL #: 44 RRCID -> 141083 COMPL. DATE 03/05/1992 TOTAL DEPTH 9150 PERF. 7416 - 7484

10	1840	X	1840	-0-	-0-	-0-	1816	3	24	9	Y	22	29	1			7
11	1676	X	1676	-0-	-0-	-0-	1648	3	28	9	Y	25	26	1			6
12	1477	X	1477	-0-	-0-	-0-	1458	3	19	9	Y	17	15	1			8
01	2480	X	1393	-0-	-1087	-0-	1379	2	14	9	Y	13	14	1			7
02	2184	X	1081	-0-	-1103	-0-	1066	2	15	9	Y	14	13	1			8
03	1829	X	1491	-0-	-338	-0-	1473	2	18	9	Y	16	19	1			5

BENAVIDES, ROSA V. "E" WELL #: 45 RRCID -> 141750 COMPL. DATE 05/14/1992 TOTAL DEPTH 8460 PERF. 8166 - 8226

10	199	N	199	-0-	-0-	-0-	12	1	185	3	Y	2	3	1			4
							2	9									
11	350	N	350	-0-	-0-	-0-	22	1	322	3	Y	5	4	1			5
							6	9									
12	247	N	247	-0-	-0-	-0-	16	1	228	3	Y	3	2	1			6
							3	9									
01	DLQ G-10		240	-0-	240	240	16	1	222	2	Y	2	2	1			6
							2	9									
02	DLQ G-10		194	-0-	194	434	13	1	179	2	Y	2	2	1			6
							2	9									
03	DLQ G-10		202	-0-	202	636	14	1	186	2	Y	2	3	1			5
							2	9									

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. A1 WELL #: 46 RRCID -> 141854 COMPL. DATE 06/24/1992 TOTAL DEPTH 8656 PERF. 8402 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4960	-0-	-806	-0-	305	1	4655	3	Y	-0-					-0-
11	5580	X	4743	-0-	-837	-0-	299	1	4444	3	Y	-0-					-0-
12	5766	X	4957	-0-	-809	-0-	330	1	4627	3	Y	-0-					-0-
01	DLQ G-10		5089	-0-	5089	5089	332	1	4757	2	Y	-0-					-0-
02	DLQ G-10		4445	-0-	4445	9534	293	1	4152	2	Y	-0-					-0-
03	DLQ G-10		4985	-0-	4985	14519	338	1	4647	2	Y	-0-					-0-

LECHENGER WELL #: 15 RRCID -> 141881 COMPL. DATE 07/08/1992 TOTAL DEPTH 9100 PERF. 7913 - 8571

10	341	N	237	-0-	-104	-0-	16	1	206	3	N	14					92
							15	9									
11	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					92
12	248	N	181	-0-	-67	-0-	15	1	163	3	N	3					95
							3	9									
*01	279	N	223	-0-	-56	-0-	14	1	195	2	N	13					108
							14	9									
*02	227	N	227	-0-	-0-	-0-	10	1	217	2	N	-0-					108
*03	312	N	312	-0-	-0-	-0-	18	1	294	2	N	-0-	2	6			106

BENAVIDES, ROSA V. B3 WELL #: 48 RRCID -> 142510 COMPL. DATE 09/28/1992 TOTAL DEPTH 9000 PERF. 8466 - 8666

10	1841	N	1841	-0-	-0-	-0-	1025	3	816	9	Y	742	746	1			245
11	1524	N	1524	-0-	-0-	-0-	932	3	592	9	Y	538	573	1			210
12	1519	N	1477	-0-	-42	-0-	912	3	565	9	Y	514	575	1			149
01	1729	N	1729	-0-	-0-	-0-	968	2	761	9	Y	692	575	1			266
02	1394	N	1394	-0-	-0-	-0-	909	2	485	9	Y	441	387	1			320
*03	1333	N	1333	-0-	-0-	-0-	854	2	479	9	Y	435	567	1			188

BENAVIDES, ROSA V. A WELL #: 20 RRCID -> 143127 COMPL. DATE 10/24/1992 TOTAL DEPTH 9204 PERF. 7910 - 7930

10	434	N	418	-0-	-16	-0-	26	1	392	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	26	1	390	3	Y	-0-					-0-
12	434	N	366	-0-	-68	-0-	24	1	342	3	Y	-0-					-0-
01	DLQ G-10		441	-0-	441	441	29	1	412	2	Y	-0-					-0-
02	DLQ G-10		354	-0-	354	795	23	1	331	2	Y	-0-					-0-
03	DLQ G-10		394	-0-	394	1189	27	1	367	2	Y	-0-					-0-

BENAVIDES, ROSA V. A1 WELL #: 32 RRCID -> 143128 COMPL. DATE 10/22/1992 TOTAL DEPTH 9100 PERF. 7906 - 7930

10	5673	X	4412	-0-	-1261	-0-	4348	3	64	9	Y	58	68	1			15
11	5340	X	3699	-0-	-1641	-0-	3632	3	67	9	Y	61	62	1			14
12	5518	X	4817	-0-	-701	-0-	4756	3	61	9	Y	55	45	1			24
01	5188	X	5188	-0-	-0-	-0-	5135	2	53	9	Y	48	48	1			24
02	4335	X	4335	-0-	-0-	-0-	4272	2	63	9	Y	57	50	1			31
*03	8271	X	8271	-0-	-0-	-0-	8173	2	98	9	Y	89	92	1			28

BENAVIDES, ROSA V. E1 WELL #: 49 RRCID -> 145294 COMPL. DATE 04/16/1993 TOTAL DEPTH 9184 PERF. 8597 - 8607

10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-
02	DLQ G-10		14	-0-	14	16	1	1	13	2	Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. E WELL #: 7 RRCID -> 145800 COMPL. DATE 06/24/1993 TOTAL DEPTH 9452 PERF. 7518 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	110	1	1670	3	Y	21	27	1			10
							23	9									
11	1860	N	1264	-0-	-596	-0-	78	1	1166	3	Y	18	20	1			8
							20	9									
12	2542	N	1093	-0-	-1449	-0-	72	1	1008	3	Y	12	11	1			9
							13	9									
01	DLQ G-10		1123	-0-	1123	1123	73	1	1039	2	Y	10	10	1			9
							11	9									
02	DLQ G-10		1035	-0-	1035	2158	67	1	954	2	Y	13	11	1			11
							14	9									
03	DLQ G-10		2863	-0-	2863	5021	192	1	2639	2	Y	29	27	1			13
							32	9									

BENAVIDES, ROSA V. A2 WELL #: 50 RRCID -> 146268 COMPL. DATE 07/21/1993 TOTAL DEPTH 8934 PERF. 8436 - 8623

10	479	N	479	-0-	-0-	-0-	472	3	7	9	Y	6	7	1			-0-
11	469	N	469	-0-	-0-	-0-	461	3	8	9	Y	7	7	1			-0-
12	496	N	444	-0-	-52	-0-	438	3	6	9	Y	5	5	1			-0-
01	DLQ G-10		449	-0-	449	449	445	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		387	-0-	387	836	381	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		436	-0-	436	1272	430	2	6	9	Y	5	5	1			-0-

BENAVIDES, ROSA V. B WELL #: 51 RRCID -> 146534 COMPL. DATE 09/01/1993 TOTAL DEPTH 9830 PERF. 8634 - 8666

10	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	7	1	105	2	Y	-0-					-0-
02	DLQ G-10		50	-0-	50	162	3	1	47	2	Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	162					Y	-0-					-0-

BENAVIDES, ROSA V. B4 WELL #: 52 RRCID -> 148499 COMPL. DATE 01/17/2002 TOTAL DEPTH 8816 PERF. 7660 - 7953

10	5394	X	4833	-0-	-561	-0-	298	1	4535	3	Y	-0-					-0-
11	5220	X	4710	-0-	-510	-0-	297	1	4413	3	Y	-0-					-0-
12	5394	X	4862	-0-	-532	-0-	323	1	4539	3	Y	-0-					-0-
01	5089	X	5089	-0-	-0-	-0-	332	1	4757	2	Y	-0-					-0-
02	4211	X	4211	-0-	-0-	-0-	277	1	3934	2	Y	-0-					-0-
*03	4703	X	4703	-0-	-0-	-0-	319	1	4384	2	Y	-0-					-0-

EDUARDO WELL #: 1 RRCID -> 150639 COMPL. DATE 08/08/1994 TOTAL DEPTH 9027 PERF. 8375 - 8395

10	1023	N	831	-0-	-192	-0-	61	1	760	3	N	9					42
							10	9									
11	870	N	819	-0-	-51	-0-	66	1	752	3	N	1					43
							1	9									
12	813	N	813	-0-	-0-	-0-	68	1	741	3	N	4					47
							4	9									
01	865	N	865	-0-	-0-	-0-	57	1	799	2	N	8					55
							9	9									
02	756	N	594	-0-	-162	-0-	25	1	561	2	N	7					62
							8	9									
*03	1400	N	1400	-0-	-0-	-0-	78	1	1310	2	N	11					73
							12	9									

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. B WELL #: 54 RRCID -> 152518 COMPL. DATE 05/06/2003 TOTAL DEPTH 8745 PERF. 7854 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	412	-0-	-270	-0-	25	1	387	3	Y	-0-					-0-
11	540	N	453	-0-	-87	-0-	29	1	424	3	Y	-0-					-0-
12	620	N	377	-0-	-243	-0-	25	1	352	3	Y	-0-					-0-
01	DLQ G-10		609	-0-	609	609	40	1	569	2	Y	-0-					-0-
02	DLQ G-10		290	-0-	290	899	19	1	271	2	Y	-0-					-0-
03	DLQ G-10		279	-0-	279	1178	19	1	260	2	Y	-0-					-0-

LECHENGER WELL #: 20 RRCID -> 152940 COMPL. DATE 12/29/1994 TOTAL DEPTH 9100 PERF. 8677 - 8698

10	62	N	1	-0-	-61	-0-	1	3			N	-0-					20
11	719	N	719	-0-	-0-	-0-	58	1	661	3	N	-0-					20
12	195	N	195	-0-	-0-	-0-	16	1	179	3	N	-0-					20
01	253	N	253	-0-	-0-	-0-	17	1	236	2	N	-0-					20
02	196	N	65	-0-	-131	-0-	3	1	62	2	N	-0-					20
03	186	N	134	-0-	-52	-0-	8	1	126	2	N	-0-					20

BENAVIDES, ROSA V. D1 WELL #: 55 RRCID -> 154309 COMPL. DATE 03/28/1995 TOTAL DEPTH 8950 PERF. 8442 - 8742

10	5363	X	5148	-0-	-215	-0-	5078	3	70	9	Y	64	77	1			15
11	5310	X	5121	-0-	-189	-0-	5033	3	88	9	Y	80	79	1			16
12	5487	X	4666	-0-	-821	-0-	4608	3	58	9	Y	53	46	1			23
01	5487	X	4989	-0-	-498	-0-	4938	2	51	9	Y	46	46	1			23
02	4928	X	3549	-0-	-1379	-0-	3499	2	50	9	Y	45	42	1			26
03	5301	X	5027	-0-	-274	-0-	4968	2	59	9	Y	54	62	1			18

VAQUILLAS RANCH "L" WELL #: 129 RRCID -> 154313 COMPL. DATE 03/30/1995 TOTAL DEPTH 9710 PERF. 9267 - 9503

10	1271	N	1062	-0-	-209	-0-	205	1	857	3	Y	-0-					-0-
11	1140	N	920	-0-	-220	-0-	183	1	737	3	Y	-0-					-0-
12	1085	N	1026	-0-	-59	-0-	209	1	815	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		963	-0-	963	963	201	1	760	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		185	-0-	185	1148	183	1	2	9	Y	2	1	1			2
03	DLQ G-10		953	-0-	953	2101	199	1	752	2	Y	2	2	1			2
							2	9									

LECHENGER WELL #: 21 RRCID -> 155017 COMPL. DATE 07/20/1995 TOTAL DEPTH 9164 PERF. 8350 - 8435

10	1643	N	1357	-0-	-286	-0-	100	1	1255	3	N	2					21
							2	9									
11	1500	N	1255	-0-	-245	-0-	101	1	1147	3	N	6					27
							7	9									
12	1457	N	1191	-0-	-266	-0-	98	1	1073	3	N	18					45
							20	9									
01	1424	N	1424	-0-	-0-	-0-	94	1	1319	2	N	10					55
							11	9									
02	1272	N	1272	-0-	-0-	-0-	53	1	1209	2	N	9					64
							10	9									
*03	1678	N	1678	-0-	-0-	-0-	94	1	1570	2	N	13					77
							14	9									

VAQUILLAS RANCH "L" WELL #: 133 RRCID -> 155352 COMPL. DATE 08/04/1995 TOTAL DEPTH 9500 PERF. 9034 - 9310

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH "L" WELL #: 134 RRCID -> 155465 COMPL. DATE 08/08/1995 TOTAL DEPTH 9650 PERF. 9191 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES, ROSA V. E5 WELL #: 58 RRCID -> 155840 COMPL. DATE 01/22/1996 TOTAL DEPTH 9300 PERF. 8763 - 8924

10	500	N	500	-0-	-0-	-0-	493	3	7	9	Y	6	8	1			5
11	484	N	484	-0-	-0-	-0-	474	3	10	9	Y	9	8	1			6
12	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6	5	1			7
01	587	N	587	-0-	-0-	-0-	580	2	7	9	Y	6	6	1			7
02	448	N	341	-0-	-107	-0-	335	2	6	9	Y	5	5	1			7
03	558	N	392	-0-	-166	-0-	388	2	4	9	Y	4	6	1			5

VAQUILLAS RANCH "L" WELL #: 135 RRCID -> 155893 COMPL. DATE 09/24/1995 TOTAL DEPTH 9900 PERF. 9476 - 9626

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ROSA V. E4 WELL #: 57 RRCID -> 156451 COMPL. DATE 06/21/1995 TOTAL DEPTH 8520 PERF. 8106 - 8227

10	7689	X	7689	-0-	-0-	-0-	467	1	7123	3	Y	90	103	1			26
							99	9									
11	6965	X	6965	-0-	-0-	-0-	432	1	6420	3	Y	103	102	1			27
							113	9									
12	7610	X	7610	-0-	-0-	-0-	499	1	7020	3	Y	83	70	1			40
							91	9									
01	7688	X	7549	-0-	-139	-0-	488	1	6986	2	Y	68	69	1			39
							75	9									
02	6944	X	6247	-0-	-697	-0-	406	1	5753	2	Y	80	70	1			49
							88	9									
03	7688	X	5945	-0-	-1743	-0-	399	1	5478	2	Y	62	83	1			28
							68	9									

MARSHALL, S.G. "B" WELL #: 1 RRCID -> 157127 COMPL. DATE 01/24/1996 TOTAL DEPTH 9400 PERF. 8335 - 8360

10	1984	N	1696	-0-	-288	-0-	124	1	1564	3	N	7					23
							8	9									
11	1860	N	1548	-0-	-312	-0-	126	1	1421	3	N	1					24
							1	9									
12	1705	N	1489	-0-	-216	-0-	125	1	1363	3	N	1					25
							1	9									
01	1705	N	1683	-0-	-22	-0-	112	1	1568	2	N	3					28
							3	9									
02	1539	N	1539	-0-	-0-	-0-	65	1	1473	2	N	1					29
							1	9									
*03	1821	N	1821	-0-	-0-	-0-	102	1	1717	2	N	2					31
							2	9									

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 23 RRCID -> 157501 COMPL. DATE 03/14/1996 TOTAL DEPTH 8900 PERF. 8188 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	733	-0-	-135	-0-	54	1	679	3	N	-0-					12
11	750	N	683	-0-	-67	-0-	55	1	626	3	N	2					14
							2	9									
12	837	N	678	-0-	-159	-0-	56	1	613	3	N	8					22
							9	9									
01	787	N	787	-0-	-0-	-0-	52	1	726	2	N	8					30
							9	9									
02	669	N	669	-0-	-0-	-0-	28	1	637	2	N	4					34
							4	9									
*03	767	N	767	-0-	-0-	-0-	43	1	720	2	N	4					38
							4	9									

VAQUILLAS RANCH "L" WELL #: 136 RRCID -> 157622 COMPL. DATE 01/18/1996 TOTAL DEPTH 9798 PERF. 9275 - 9550

10	1425	N	1425	-0-	-0-	-0-	275	1	1150	3	Y	-0-					-0-
11	1679	N	1679	-0-	-0-	-0-	334	1	1345	3	Y	-0-					-0-
12	1719	N	1719	-0-	-0-	-0-	323	1	1257	3	Y	126	85	1			41
							139	9									
01	DLQ G-10		1678	-0-	1678	1678	312	1	1176	2	Y	173	139	1			75
							190	9									
02	DLQ G-10		588	-0-	588	2266	389	1	199	9	Y	181	149	1			107
03	DLQ G-10		1630	-0-	1630	3896	300	1	1131	2	Y	181	170	1			118
							199	9									

BENAVIDES, ROSA V. D1 WELL #: 60 RRCID -> 157724 COMPL. DATE 01/11/2002 TOTAL DEPTH 8950 PERF. 7927 - 7962

10	62	N	45	-0-	-17	-0-	44	3	1	9	Y	1	1	1			-0-
11	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2	2	1			-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	70	2	1	9	Y	1	1	1			-0-
02	DLQ G-10		101	-0-	101	172	100	2	1	9	Y	1	1	1			-0-
03	DLQ G-10		166	-0-	166	338	164	2	2	9	Y	2	2	1			-0-

VAQUILLAS RANCH "L" WELL #: 137 RRCID -> 158325 COMPL. DATE 04/17/1996 TOTAL DEPTH 9796 PERF. 9336 - 9491

10	865	N	865	-0-	-0-	-0-	167	1	698	3	Y	-0-					-0-
11	805	N	805	-0-	-0-	-0-	160	1	645	3	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	158	1	616	3	Y	48	33	1			15
							53	9									
01	DLQ G-10		756	-0-	756	756	144	1	543	2	Y	63	51	1			27
							69	9									
02	DLQ G-10		212	-0-	212	968	151	1	61	9	Y	55	48	1			34
03	DLQ G-10		726	-0-	726	1694	137	1	517	2	Y	65	58	1			41
							72	9									

LECHENGER WELL #: 24 RRCID -> 158479 COMPL. DATE 04/30/1996 TOTAL DEPTH 8900 PERF. 7540 - 8458

10	2232	N	1861	-0-	-371	-0-	137	1	1724	3	N	-0-					106
11	2070	N	1748	-0-	-322	-0-	141	1	1590	3	N	15	45	1			76
							17	9									
12	2015	N	1512	-0-	-503	-0-	127	1	1385	3	N	-0-	74	1			2
01	1860	N	1782	-0-	-78	-0-	119	1	1662	2	N	1					3
							1	9									
02	1787	N	1787	-0-	-0-	-0-	75	1	1712	2	N	-0-					3
*03	2152	N	2152	-0-	-0-	-0-	121	1	2031	2	N	-0-					3

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH L WELL #: 139 RRCID -> 159178 COMPL. DATE 05/01/2002 TOTAL DEPTH 9548 PERF. 8524 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH L WELL #: 138 RRCID -> 159238 COMPL. DATE 03/28/1996 TOTAL DEPTH 9150 PERF. 8674 - 8870

10	124	N	112	-0-	-12	-0-	22	1	90	3	Y	-0-					-0-
11	120	N	79	-0-	-41	-0-	16	1	63	3	Y	-0-					-0-
12	124	N	79	-0-	-45	-0-	16	1	63	3	Y	-0-					-0-
01	DLQ G-10		92	-0-	92	92	19	1	73	2	Y	-0-					-0-
02	DLQ G-10		13	-0-	13	105	13	1			Y	-0-					-0-
03	DLQ G-10		120	-0-	120	225	25	1	95	2	Y	-0-					-0-

MARTIN-VOLZ WELL #: 1 RRCID -> 159241 COMPL. DATE 05/20/1996 TOTAL DEPTH 8710 PERF. 8180 - 8338

10	3845	X	3845	-0-	-0-	-0-	49	2	3796	3	Y	-0-					36
11	3360	X	3306	-0-	-54	-0-	64	2	3242	3	Y	-0-					36
12	3730	X	3730	-0-	-0-	-0-	3730	3			Y	-0-					36
01	DLQ G-10		4098	-0-	4098	4098	4098	2			Y	-0-					36
*02	DLQ G-10		3188	-0-	3188	7286	3188	2			Y	-0-					36
03	DLQ G-10		4059	-0-	4059	11345	4059	2			Y	-0-	14	6			22

MARTIN-VOLZ WELL #: 2 RRCID -> 159343 COMPL. DATE 06/12/1996 TOTAL DEPTH 8730 PERF. 8370 - 8380

10	14787	X	12478	-0-	-2309	-0-	160	2	12318	3	Y	-0-					27
11	14310	X	12681	-0-	-1629	-0-	247	2	12434	3	Y	-0-					27
12	14787	X	12697	-0-	-2090	-0-	12697	3			Y	-0-					27
01	13206	X	13006	-0-	-200	-0-	13006	2			Y	-0-					27
*02	11928	X	11016	-0-	-912	-0-	11016	2			Y	-0-					27
03	13113	X	11844	-0-	-1269	-0-	11844	2			Y	-0-	9	6			18

BENAVIDES, ROSA V. A WELL #: 43 RRCID -> 159351 COMPL. DATE 06/21/1996 TOTAL DEPTH 9400 PERF. 8096 - 8558

10	2232	N	2093	-0-	-139	-0-	129	1	1964	3	Y	-0-					-0-
11	2250	N	2232	-0-	-18	-0-	141	1	2091	3	Y	-0-					-0-
12	2573	N	2494	-0-	-79	-0-	166	1	2328	3	Y	-0-					-0-
01	DLQ G-10		2055	-0-	2055	2055	134	1	1921	2	Y	-0-					-0-
02	DLQ G-10		2187	-0-	2187	4242	144	1	2043	2	Y	-0-					-0-
03	DLQ G-10		1805	-0-	1805	6047	122	1	1683	2	Y	-0-					-0-

LEYENDECKER ET AL WELL #: 1 RRCID -> 159581 COMPL. DATE 07/12/1996 TOTAL DEPTH 8900 PERF. 8503 - 8508

10	1247	N	1247	-0-	-0-	-0-	1234	2	13	9	Y	12	39	1			43
11	1230	N	1094	-0-	-136	-0-	1077	2	17	9	Y	15	42	1			16
12	1240	N	1175	-0-	-65	-0-	1155	2	20	9	Y	18					34
01	DLQ G-10		1147	-0-	1147	1147	1139	2	8	9	Y	7					41
02	DLQ G-10		1048	-0-	1048	2195	1046	2	2	9	Y	2					43
03	DLQ G-10		1301	-0-	1301	3496	1277	2	24	9	Y	22					65

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 22 RRCID -> 159654 COMPL. DATE 02/08/1996 TOTAL DEPTH 8762 PERF. 8317 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	155	-0-	-93	-0-	12	1	143	3	N	-0-					42
11	234	N	234	-0-	-0-	-0-	19	1	215	3	N	-0-					42
12	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					42
01	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					42
02	375	N	375	-0-	-0-	-0-	16	1	356	2	N	3					45
							3	9									
*03	494	N	494	-0-	-0-	-0-	28	1	466	2	N	-0-					45

BENAVIDES, ROSA V. A-2 WELL #: 59 RRCID -> 159762 COMPL. DATE 05/08/1996 TOTAL DEPTH 9218 PERF. 8661 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	523	3	8	9	Y	7	8	1			1
11	480	N	288	-0-	-192	-0-	282	3	6	9	Y	5	5	1			1
12	496	N	453	-0-	-43	-0-	447	3	6	9	Y	5	4	1			2
01	573	N	573	-0-	-0-	-0-	567	2	6	9	Y	5	5	1			2
02	580	N	580	-0-	-0-	-0-	571	2	9	9	Y	8	6	1			4
*03	692	N	692	-0-	-0-	-0-	683	2	9	9	Y	8	9	1			3

LECHENGER WELL #: 25 RRCID -> 159840 COMPL. DATE 08/28/1996 TOTAL DEPTH 8900 PERF. 8496 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	46	1	584	3	N	-0-					14
11	441	N	441	-0-	-0-	-0-	36	1	405	3	N	-0-					14
12	400	N	400	-0-	-0-	-0-	33	1	367	3	N	-0-					14
01	572	N	572	-0-	-0-	-0-	38	1	534	2	N	-0-					14
02	386	N	386	-0-	-0-	-0-	16	1	370	2	N	-0-					14
*03	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					14

MARSHALL, S. ET AL WELL #: 1 RRCID -> 159851 COMPL. DATE 08/10/1996 TOTAL DEPTH 8800 PERF. 8472 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12001	X	4769	-0-	-7232	-0-	4769	3			Y	-0-					-0-
11	4289	X	4289	-0-	-0-	-0-	4289	3			Y	-0-					-0-
12	4428	X	4428	-0-	-0-	-0-	87	1	4341	3	Y	-0-					-0-
01	3889	X	3889	-0-	-0-	-0-	3889	2			Y	-0-					-0-
02	2772	X	897	-0-	-1875	-0-	897	2			Y	-0-					-0-
03	3069	X	9	-0-	-3060	-0-	9	2			Y	-0-					-0-

BENAVIDES, ROSA V. E5 WELL #: 62 RRCID -> 160297 COMPL. DATE 09/14/1996 TOTAL DEPTH 9051 PERF. 8505 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1014	-0-	-9	-0-	1001	3	13	9	Y	12	14	1			1
11	991	N	991	-0-	-0-	-0-	974	3	17	9	Y	15	15	1			1
12	1054	N	953	-0-	-101	-0-	941	3	12	9	Y	11	10	1			2
01	DLQ G-10		982	-0-	982	982	972	2	10	9	Y	9	10	1			1
02	DLQ G-10		833	-0-	833	1815	821	2	12	9	Y	11	10	1			2
03	DLQ G-10		938	-0-	938	2753	926	2	12	9	Y	11	13	1			-0-

BENAVIDES, ROSA V. D2 WELL #: 61 RRCID -> 160299 COMPL. DATE 01/09/2002 TOTAL DEPTH 9600 PERF. 8634 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V A2 WELL #: 63 RRCID -> 160395 COMPL. DATE 10/02/1996 TOTAL DEPTH 8960 PERF. 8491 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	248	3	3	9	Y	3	4	1			2
11	270	N	254	-0-	-16	-0-	250	3	4	9	Y	4	4	1			2
12	259	N	259	-0-	-0-	-0-	256	3	3	9	Y	3	3	1			2
01	DLQ G-10		278	-0-	278	278	275	2	3	9	Y	3	3	1			2
02	DLQ G-10		247	-0-	247	525	244	2	3	9	Y	3	3	1			2
03	DLQ G-10		280	-0-	280	805	277	2	3	9	Y	3	4	1			1

LECHENGER WELL #: 26 RRCID -> 161186 COMPL. DATE 12/20/1996 TOTAL DEPTH 9300 PERF. 8878 - 8968

10	193	N	193	-0-	-0-	-0-	14	1	177	3	N	2					54
							2	9									
11	240	N	209	-0-	-31	-0-	17	1	191	3	N	1					55
							1	9									
12	217	N	217	-0-	-0-	-0-	18	1	197	3	N	2					57
							2	9									
*01	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					57
*02	294	N	294	-0-	-0-	-0-	12	1	282	2	N	-0-					57
*03	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-	1	6			56

CHEVRON - EDITH CARR WELL #: 1 RRCID -> 161460 COMPL. DATE 10/10/1996 TOTAL DEPTH 9300 PERF. 8958 - 8966

10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		107	-0-	107	107	107	2			Y	-0-					-0-
03	DLQ G-10		5	-0-	5	112	5	2			Y	-0-					-0-

CHEVRON - EDITH CARR WELL #: 2 RRCID -> 161479 COMPL. DATE 12/16/1996 TOTAL DEPTH 9550 PERF. 9249 - 9259

10	1363	N	1363	-0-	-0-	-0-	1324	2	39	9	Y	35					125
11	1458	N	1458	-0-	-0-	-0-	1400	2	58	9	Y	53	81	1			97
12	1210	N	1210	-0-	-0-	-0-	1198	2	12	9	Y	11					108
*01	1364	N	1354	-0-	-10	-0-	1336	2	18	9	Y	16					124
*02	1372	N	966	-0-	-406	-0-	966	2			Y	-0-					124
*03	1361	N	1361	-0-	-0-	-0-	1343	2	18	9	Y	16					140

BENAVIDES, ROSA V. C WELL #: 64 RRCID -> 161510 COMPL. DATE 11/22/1996 TOTAL DEPTH 8767 PERF. 8222 - 8440

10	3751	X	3688	-0-	-63	-0-	3637	3	51	9	Y	46	54	1			8
11	3630	X	3608	-0-	-22	-0-	3546	3	62	9	Y	56	55	1			9
12	3751	X	3600	-0-	-151	-0-	3554	3	46	9	Y	42	36	1			15
01	3720	X	3682	-0-	-38	-0-	3643	2	39	9	Y	35	36	1			14
02	3360	X	2830	-0-	-530	-0-	2788	2	42	9	Y	38	35	1			17
03	3720	X	3617	-0-	-103	-0-	3573	2	44	9	Y	40	48	1			9

CARR, EDITH J. WELL #: 5 RRCID -> 161788 COMPL. DATE 01/16/1997 TOTAL DEPTH 9189 PERF. 8874 - 8900

10	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
01	DLQ G-10		918	-0-	918	918	918	2			Y	-0-					-0-
02	DLQ G-10		593	-0-	593	1511	593	2			Y	-0-					-0-
03	DLQ G-10		745	-0-	745	2256	745	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL-LEYENDECKER GAS UNIT WELL #: 1 RRCID -> 162121 COMPL. DATE 02/06/1997 TOTAL DEPTH 8930 PERF. 8571 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
11	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
12	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
01	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

CHEVRON - EDITH CARR WELL #: 3 RRCID -> 162161 COMPL. DATE 02/26/1997 TOTAL DEPTH 9628 PERF. 9294 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3274	-0-	3274	3274	3274	2			Y	-0-					-0-
11	T. A.		3776	-0-	3776	7050	3776	2			Y	-0-					-0-
12	T. A.		2547	-0-	2547	9597	2547	2			Y	-0-					-0-
01	11233	X	1636	-0-	-9597	-0-	1636	2			Y	-0-					-0-
02	1143	X	1143	-0-	-0-	-0-	1143	2			Y	-0-					-0-
03	3906	X	1366	-0-	-2540	-0-	1366	2			Y	-0-					-0-

BENAVIDES, ROSA V. A WELL #: 65 RRCID -> 162234 COMPL. DATE 02/20/1997 TOTAL DEPTH 8964 PERF. 7930 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VILLARREAL WELL #: 1 RRCID -> 162379 COMPL. DATE 03/15/1997 TOTAL DEPTH 8640 PERF. 8371 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER MEITZEN JR. WELL #: 2 RRCID -> 162503 COMPL. DATE 04/10/1997 TOTAL DEPTH 9300 PERF. 8935 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	1713	3			Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
01	DLQ G-10		1111	-0-	1111	1111	1111	2			Y	-0-					-0-
02	DLQ G-10		1132	-0-	1132	2243	1132	2			Y	-0-					-0-
03	DLQ G-10		944	-0-	944	3187	944	2			Y	-0-					-0-

CHEVRON - CARR, EDITH WELL #: 4 RRCID -> 162815 COMPL. DATE 04/23/1997 TOTAL DEPTH 9775 PERF. 9503 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5379	-0-	-635	-0-	5337	2	42	9	Y	38					135
11	5820	X	5041	-0-	-779	-0-	4978	2	63	9	Y	57	87	1			105
12	5642	X	4942	-0-	-700	-0-	4930	2	12	9	Y	11					116
*01	5456	X	4513	-0-	-943	-0-	4494	2	19	9	Y	17					133
*02	4872	X	4106	-0-	-766	-0-	4106	2			Y	-0-					133
03	5394	X	5108	-0-	-286	-0-	5090	2	18	9	Y	16					149

CARR, EDITH J. WELL #: 6 RRCID -> 163171 COMPL. DATE 05/20/1997 TOTAL DEPTH 9150 PERF. 8052 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	818	-0-	-50	-0-	818	3			Y	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	3			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
01	DLQ G-10		754	-0-	754	754	754	2			Y	-0-					-0-
02	DLQ G-10		752	-0-	752	1506	752	2			Y	-0-					-0-
03	DLQ G-10		799	-0-	799	2305	799	2			Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CHEVRON - EDITH CARR WELL #: 5 RRCID -> 163173 COMPL. DATE 05/27/1997 TOTAL DEPTH 9450 PERF. 9208 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	8222	-0-	-4395	-0-	8220	2	2	9	Y	2					4
11	12210	X	8011	-0-	-4199	-0-	8008	2	3	9	Y	3	3	1			4
12	11377	X	3593	-0-	-7784	-0-	3592	2	1	9	Y	1					5
01	DLQ G-10		8	-0-	8	8	7	2	1	9	Y	1					6
*02	DLQ G-10		40	-0-	40	48	40	2			Y	-0-					6
03	DLQ G-10		49	-0-	49	97	48	2	1	9	Y	1					7

BENAVIDES, ROSA V. B4 WELL #: 66 RRCID -> 163554 COMPL. DATE 06/12/1997 TOTAL DEPTH 9310 PERF. 7908 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	101	1	1545	3	Y	-0-					-0-
11	1624	N	1624	-0-	-0-	-0-	102	1	1522	3	Y	-0-					-0-
12	1656	N	1656	-0-	-0-	-0-	110	1	1546	3	Y	-0-					-0-
01	DLQ G-10		1710	-0-	1710	1710	112	1	1598	2	Y	-0-					-0-
02	DLQ G-10		1432	-0-	1432	3142	94	1	1338	2	Y	-0-					-0-
03	DLQ G-10		1625	-0-	1625	4767	110	1	1515	2	Y	-0-					-0-

BENAVIDES, ROSA V. B4 WELL #: 53 RRCID -> 164142 COMPL. DATE 08/06/1997 TOTAL DEPTH 9314 PERF. 8279 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	54	1	829	3	Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	47	1	690	3	Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	61	1	851	3	Y	-0-					-0-
01	DLQ G-10		1102	-0-	1102	1102	72	1	1030	2	Y	-0-					-0-
02	DLQ G-10		1105	-0-	1105	2207	73	1	1032	2	Y	-0-					-0-
03	DLQ G-10		1134	-0-	1134	3341	77	1	1057	2	Y	-0-					-0-

LEYENDECKER ET AL WELL #: 2 RRCID -> 164167 COMPL. DATE 08/15/1997 TOTAL DEPTH 8650 PERF. 8342 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	971	-0-	-83	-0-	959	2	12	9	Y	11	53	1			60
11	1050	N	810	-0-	-240	-0-	795	2	15	9	Y	14	53	1			21
12	1023	N	954	-0-	-69	-0-	933	2	21	9	Y	19					40
01	DLQ G-10		862	-0-	862	862	853	2	9	9	Y	8					48
02	DLQ G-10		666	-0-	666	1528	664	2	2	9	Y	2					50
03	DLQ G-10		978	-0-	978	2506	953	2	25	9	Y	23					73

BENAVIDES, ROSA V. E WELL #: 17 RRCID -> 164270 COMPL. DATE 08/08/1997 TOTAL DEPTH 9400 PERF. 7738 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3065	-0-	-500	-0-	186	1	2839	3	Y	36	41	1			18
							40	9									
11	3450	X	3125	-0-	-325	-0-	194	1	2880	3	Y	46	45	1			19
							51	9									
12	3293	X	3293	-0-	-0-	-0-	216	1	3038	3	Y	35	30	1			24
							39	9									
01	3645	X	3645	-0-	-0-	-0-	236	1	3374	2	Y	32	31	1			25
							35	9									
02	2957	X	2957	-0-	-0-	-0-	192	1	2724	2	Y	37	32	1			30
							41	9									
*03	3676	X	3676	-0-	-0-	-0-	247	1	3388	2	Y	37	44	1			23
							41	9									

BENAVIDES, ROSA V. B WELL #: 70 RRCID -> 165239 COMPL. DATE 05/22/2003 TOTAL DEPTH 9150 PERF. 7422 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1629	N	1629	-0-	-0-	-0-	100	1	1529	3	Y	-0-					-0-
11	1660	N	1660	-0-	-0-	-0-	105	1	1555	3	Y	-0-					-0-
12	1692	N	1692	-0-	-0-	-0-	112	1	1580	3	Y	-0-					-0-
01	DLQ G-10		1402	-0-	1402	1402	92	1	1310	2	Y	-0-					-0-
02	DLQ G-10		1591	-0-	1591	2993	105	1	1486	2	Y	-0-					-0-
03	DLQ G-10		1965	-0-	1965	4958	133	1	1832	2	Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LEYENDECKER ET AL WELL #: 3 RRCID -> 165444 COMPL. DATE 11/04/1997 TOTAL DEPTH 8795 PERF. 8487 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	11	40	1			42
11	30	N	18	-0-	-12	-0-	3	2	15	9	Y	14	42	1			14
12	0	N	-0-	-0-	-0-	-0-					Y	18					32
01	T. A.		-0-	-0-	-0-	-0-					Y	7					39
02	T. A.		-0-	-0-	-0-	-0-					Y	3					42
03	T. A.		26	-0-	26	26	1	2	25	9	Y	23					65

LEYENDECKER ET AL WELL #: 4 RRCID -> 166760 COMPL. DATE 02/04/1998 TOTAL DEPTH 8950 PERF. 8516 - 8521

10	1114	N	1114	-0-	-0-	-0-	1102	2	12	9	Y	11	53	1			57
11	1200	N	1093	-0-	-107	-0-	1078	2	15	9	Y	14	52	1			19
12	1147	N	1085	-0-	-62	-0-	1065	2	20	9	Y	18					37
01	DLQ G-10		1021	-0-	1021	1021	1013	2	8	9	Y	7					44
02	DLQ G-10		869	-0-	869	1890	866	2	3	9	Y	3					47
03	DLQ G-10		1074	-0-	1074	2964	1049	2	25	9	Y	23					70

LECHENGER WELL #: 36 RRCID -> 167437 COMPL. DATE 03/16/1998 TOTAL DEPTH 9050 PERF. 8606 - 8754

*04	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-					40
*05	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					40
*06	210	N	197	-0-	-13	-0-	11	1	186	3	N	-0-					40
*07	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					40
*08	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					40
*09	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					40
*10	217	N	130	-0-	-87	-0-	10	1	120	3	N	-0-					40
*11	210	N	146	-0-	-64	-0-	12	1	134	3	N	-0-					40
*12	217	N	57	-0-	-160	-0-	5	1	52	3	N	-0-					40
*01	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					40
*02	140	N	124	-0-	-16	-0-	5	1	119	2	N	-0-					40
*03	215	N	215	-0-	-0-	-0-	12	1	201	2	N	2					42
							2	9									

LECHENGER WELL #: 34 RRCID -> 167959 COMPL. DATE 02/24/1998 TOTAL DEPTH 8602 PERF. 8026 - 8037

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

LECHENGER WELL #: 37 RRCID -> 168015 COMPL. DATE 04/28/1998 TOTAL DEPTH 9100 PERF. 8660 - 8680

10	2356	N	2225	-0-	-131	-0-	164	1	2061	3	N	-0-					69
11	2280	N	1981	-0-	-299	-0-	161	1	1820	3	N	-0-					69
12	2325	N	1890	-0-	-435	-0-	158	1	1726	3	N	5					74
							6	9									
01	2232	N	2165	-0-	-67	-0-	144	1	2012	2	N	8					82
							9	9									
02	2059	N	2059	-0-	-0-	-0-	86	1	1967	2	N	5					87
							6	9									
*03	2393	N	2393	-0-	-0-	-0-	135	1	2258	2	N	-0-	12	6			75

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 40 RRCID -> 168833 COMPL. DATE 06/16/1998 TOTAL DEPTH 9450 PERF. 8956 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	15	1	194	3	N	4					104
							4	9									
11	214	N	214	-0-	-0-	-0-	17	1	191	3	N	5					109
							6	9									
12	214	N	214	-0-	-0-	-0-	18	1	193	3	N	3					112
							3	9									
01	294	N	294	-0-	-0-	-0-	19	1	273	2	N	2					114
							2	9									
02	383	N	383	-0-	-0-	-0-	12	1	266	2	N	95					209
							105	9									
*03	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-	150	6			59

LECHENGER WELL #: 29ST RRCID -> 169054 COMPL. DATE 05/13/1998 TOTAL DEPTH 9700 PERF. 9356 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					27
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					27
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					27
01	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					27
02	233	N	233	-0-	-0-	-0-	10	1	220	2	N	3					30
							3	9									
*03	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					30

LECHENGER WELL #: 45 RRCID -> 169459 COMPL. DATE 07/29/1998 TOTAL DEPTH 9100 PERF. 8692 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					98
*05	279	N	216	-0-	-63	-0-	12	1	204	3	N	-0-					98
*06	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					98
*07	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					98
*08	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					98
*09	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					98
*10	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					98
*11	450	N	198	-0-	-252	-0-	16	1	182	3	N	-0-					98
*12	341	N	164	-0-	-177	-0-	14	1	150	3	N	-0-					98
*01	399	N	399	-0-	-0-	-0-	27	1	372	2	N	-0-					98
*02	337	N	337	-0-	-0-	-0-	14	1	323	2	N	-0-					98
*03	357	N	357	-0-	-0-	-0-	20	1	337	2	N	-0-	1	6			97

LECHENGER WELL #: 54 RRCID -> 169509 COMPL. DATE 07/24/1998 TOTAL DEPTH 9450 PERF. 8872 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LECHENGER WELL #: 56 RRCID -> 169795 COMPL. DATE 08/02/1998 TOTAL DEPTH 9707 PERF. 9040 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					38
11	293	N	293	-0-	-0-	-0-	24	1	269	3	N	-0-					38
12	249	N	249	-0-	-0-	-0-	21	1	227	3	N	1					39
							1	9									
01	290	N	290	-0-	-0-	-0-	19	1	271	2	N	-0-					39
02	305	N	305	-0-	-0-	-0-	13	1	292	2	N	-0-					39
03	248	N	116	-0-	-132	-0-	7	1	109	2	N	-0-					39

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 52 RRCID -> 169835 COMPL. DATE 08/02/1998 TOTAL DEPTH 9800 PERF. 9289 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
12	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
01	62	N	24	-0-	-38	-0-	2	1	22	2	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	3	1	74	2	N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	17	1	291	2	N	-0-					-0-

LECHENGER WELL #: 46 RRCID -> 169839 COMPL. DATE 01/23/2014 TOTAL DEPTH 9700 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	116	-0-	-70	-0-	8	1	106	3	N	2					64
							2	9									
*11	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					64
*12	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					64
*01	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					64
*02	227	N	227	-0-	-0-	-0-	10	1	217	2	N	-0-					64
*03	232	N	232	-0-	-0-	-0-	13	1	219	2	N	-0-					64

LECHENGER WELL #: 57 RRCID -> 170338 COMPL. DATE 09/07/1998 TOTAL DEPTH 9800 PERF. 9327 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					13
11	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					13
12	344	N	344	-0-	-0-	-0-	29	1	315	3	N	-0-					13
01	422	N	422	-0-	-0-	-0-	28	1	394	2	N	-0-					13
*02	413	N	413	-0-	-0-	-0-	17	1	396	2	N	-0-					13
*03	370	N	370	-0-	-0-	-0-	21	1	349	2	N	-0-					11

LECHENGER WELL #: 39 RRCID -> 170471 COMPL. DATE 03/19/2014 TOTAL DEPTH 9300 PERF. 8198 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	407	-0-	-213	-0-	11	1	137	3	N	235	185	1			222
							259	9									
11	360	N	325	-0-	-35	-0-	11	1	120	3	N	176	142	1			256
							194	9									
12	465	N	314	-0-	-151	-0-	7	1	73	3	N	213	112	1			357
							234	9									
01	403	N	147	-0-	-256	-0-	6	1	87	2	N	49	186	1			220
							54	9									
02	308	N	268	-0-	-40	-0-	3	1	68	2	N	179	254	1			145
							197	9									
*03	317	N	317	-0-	-0-	-0-	5	1	86	2	N	205	127	1			223
							226	9									

LECHENGER WELL #: 66 RRCID -> 171661 COMPL. DATE 12/14/1998 TOTAL DEPTH 10000 PERF. 9440 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	100	1	1254	3	N	32					132
							35	9									
11	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					132
12	398	N	398	-0-	-0-	-0-	32	1	352	3	N	13					145
							14	9									
*01	496	N	372	-0-	-124	-0-	25	1	346	2	N	1					146
							1	9									
*02	224	N	224	-0-	-0-	-0-	9	1	215	2	N	-0-					146
03	403	N	326	-0-	-77	-0-	18	1	304	2	N	4					150
							4	9									

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. E WELL #: 74 RRCID -> 171664 COMPL. DATE 12/14/1998 TOTAL DEPTH 8700 PERF. 8325 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	899	-0-	-62	-0-	55	1	833	3	Y	10	12	1			4
							11	9									
11	872	N	872	-0-	-0-	-0-	54	1	804	3	Y	13	12	1			5
							14	9									
12	950	N	950	-0-	-0-	-0-	62	1	876	3	Y	11	9	1			7
							12	9									
01	899	N	889	-0-	-10	-0-	57	1	823	2	Y	8	8	1			7
							9	9									
02	812	N	668	-0-	-144	-0-	43	1	615	2	Y	9	8	1			8
							10	9									
*03	1174	N	1174	-0-	-0-	-0-	79	1	1082	2	Y	12	13	1			7
							13	9									

LECHENGER WELL #: 65 RRCID -> 171698 COMPL. DATE 01/02/1999 TOTAL DEPTH 9600 PERF. 9186 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	533	-0-	-366	-0-	39	1	490	3	N	4					90
							4	9									
11	840	N	591	-0-	-249	-0-	45	1	507	3	N	35					125
							39	9									
12	682	N	608	-0-	-74	-0-	49	1	539	3	N	18					143
							20	9									
01	649	N	649	-0-	-0-	-0-	42	1	588	2	N	17					160
							19	9									
02	594	N	594	-0-	-0-	-0-	24	1	558	2	N	11					171
							12	9									
*03	705	N	705	-0-	-0-	-0-	39	1	645	2	N	19					190
							21	9									

LECHENGER WELL #: 70 RRCID -> 172207 COMPL. DATE 01/17/1999 TOTAL DEPTH 9200 PERF. 8250 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	452	-0-	-199	-0-	33	1	419	3	N	-0-					75
11	570	N	486	-0-	-84	-0-	40	1	446	3	N	-0-					75
12	403	N	392	-0-	-11	-0-	33	1	359	3	N	-0-					75
01	535	N	535	-0-	-0-	-0-	36	1	499	2	N	-0-					75
02	534	N	534	-0-	-0-	-0-	22	1	510	2	N	2					77
							2	9									
*03	631	N	631	-0-	-0-	-0-	36	1	595	2	N	-0-					77

ROTTERSMAN WELL #: 2 RRCID -> 172373 COMPL. DATE 01/09/1999 TOTAL DEPTH 10050 PERF. 9648 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	95	1	1195	3	N	11					178
							12	9									
11	969	N	969	-0-	-0-	-0-	78	1	887	3	N	4					182
							4	9									
12	1398	N	1398	-0-	-0-	-0-	116	1	1275	3	N	6					188
							7	9									
01	1703	N	1703	-0-	-0-	-0-	112	1	1570	2	N	19	182	1			25
							21	9									
02	1554	N	1554	-0-	-0-	-0-	64	1	1471	2	N	17					42
							19	9									
*03	2067	N	2067	-0-	-0-	-0-	115	1	1935	2	N	15					57
							17	9									

CHEVRON - CARR, EDITH WELL #: 6 RRCID -> 172470 COMPL. DATE 02/20/1999 TOTAL DEPTH 9206 PERF. 8844 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	6	2	3	9	Y	3					5
11	30	N	7	-0-	-23	-0-	3	2	4	9	Y	4	5	1			4
12	6	N	3	-0-	-3	-0-	2	2	1	9	Y	1					5
01	14B2 EXT		3	-0-	3	3	1	2	2	9	Y	2					7
*02	14B2 EXT		1	-0-	1	4	1	2			Y	-0-					7
03	14B2 EXT		8	-0-	8	12	7	2	1	9	Y	1					8

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 49 RRCID -> 172491 COMPL. DATE 03/05/1999 TOTAL DEPTH 9200 PERF. 8776 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	216	-0-	-993	-0-	16	1	198	3	N	2					142
							2	9									
11	1050	N	400	-0-	-650	-0-	32	1	367	3	N	1					143
							1	9									
12	780	N	780	-0-	-0-	-0-	65	1	713	3	N	2					145
							2	9									
01	1142	N	1142	-0-	-0-	-0-	76	1	1066	2	N	-0-					145
02	863	N	863	-0-	-0-	-0-	36	1	825	2	N	2					147
							2	9									
*03	998	N	998	-0-	-0-	-0-	56	1	942	2	N	-0-	7	6			140

LECHENGER WELL #: 41 RRCID -> 172500 COMPL. DATE 02/09/1999 TOTAL DEPTH 9100 PERF. 8720 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	24	1	298	3	N	8					45
							9	9									
11	360	N	316	-0-	-44	-0-	25	1	280	3	N	10					55
							11	9									
12	341	N	290	-0-	-51	-0-	24	1	264	3	N	2					57
							2	9									
01	341	N	329	-0-	-12	-0-	21	1	297	2	N	10					67
							11	9									
02	308	N	299	-0-	-9	-0-	12	1	280	2	N	6					73
							7	9									
*03	374	N	374	-0-	-0-	-0-	21	1	353	2	N	-0-					73

LECHENGER WELL #: 55 RRCID -> 172503 COMPL. DATE 02/23/1999 TOTAL DEPTH 9550 PERF. 9010 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	29	1	371	3	N	-0-					35
11	356	N	356	-0-	-0-	-0-	29	1	327	3	N	-0-					35
12	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					35
01	442	N	442	-0-	-0-	-0-	29	1	413	2	N	-0-					35
02	426	N	426	-0-	-0-	-0-	18	1	408	2	N	-0-					35
*03	408	N	408	-0-	-0-	-0-	23	1	385	2	N	-0-					35

ROTTERSMAN WELL #: 1 RRCID -> 172716 COMPL. DATE 03/25/1999 TOTAL DEPTH 9850 PERF. 9330 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2511	X	2367	-0-	-144	-0-	174	1	2192	3	N	1					14
							1	9									
*11	2430	X	2141	-0-	-289	-0-	174	1	1967	3	N	-0-					14
*12	2480	N	1491	-0-	-989	-0-	125	1	1366	3	N	-0-					14
*01	2356	N	2148	-0-	-208	-0-	143	1	2005	2	N	-0-					14
*02	2046	N	2046	-0-	-0-	-0-	86	1	1960	2	N	-0-					14
*03	3002	N	3002	-0-	-0-	-0-	169	1	2833	2	N	-0-					14

LECHENGER WELL #: 67 RRCID -> 172844 COMPL. DATE 12/17/1998 TOTAL DEPTH 9800 PERF. 9374 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					46
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					46
*06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					46
*07	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					46
*08	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					46
*09	150	N	71	-0-	-79	-0-	5	1	66	3	N	-0-					46
*10	217	N	96	-0-	-121	-0-	7	1	89	3	N	-0-					46
*11	120	N	90	-0-	-30	-0-	7	1	83	3	N	-0-					46
*12	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					46
*01	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					46
*02	220	N	220	-0-	-0-	-0-	9	1	211	2	N	-0-					46
*03	130	N	130	-0-	-0-	-0-	7	1	123	2	N	-0-					46

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 64 RRCID -> 172849 COMPL. DATE 01/01/1999 TOTAL DEPTH 9900 PERF. 9404 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1884	-0-	-100	-0-	139	1	1744	3	N	1					95
							1	9									
11	2308	N	2308	-0-	-0-	-0-	187	1	2117	3	N	4					99
							4	9									
12	2356	N	2160	-0-	-196	-0-	178	1	1948	3	N	31					130
							34	9									
01	2320	N	2320	-0-	-0-	-0-	153	1	2141	2	N	24					154
							26	9									
02	2175	N	2175	-0-	-0-	-0-	82	1	1878	2	N	195	118	1			231
							215	9									
*03	2615	N	2615	-0-	-0-	-0-	147	1	2457	2	N	10	59	1			182
							11	9									

ROTTERSMAN A WELL #: 5 RRCID -> 172917 COMPL. DATE 04/18/1999 TOTAL DEPTH 9700 PERF. 9238 - 9262

10	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					41
11	120	N	105	-0-	-15	-0-	9	1	95	3	N	1					42
							1	9									
12	124	N	98	-0-	-26	-0-	8	1	90	3	N	-0-					42
01	124	N	113	-0-	-11	-0-	8	1	105	2	N	-0-					42
02	168	N	100	-0-	-68	-0-	4	1	89	2	N	6					48
							7	9									
03	93	N	4	-0-	-89	-0-	4	2			N	-0-					48

BENAVIDES, ROSA V. B WELL #: 75 RRCID -> 172918 COMPL. DATE 04/28/1999 TOTAL DEPTH 9050 PERF. 8557 - 8680

10	2852	X	2583	-0-	-269	-0-	159	1	2424	3	Y	-0-					-0-
11	2760	X	2089	-0-	-671	-0-	132	1	1957	3	Y	-0-					-0-
12	2666	X	2266	-0-	-400	-0-	151	1	2115	3	Y	-0-					-0-
01	DLQ G-10		1650	-0-	1650	1650	108	1	1542	2	Y	-0-					-0-
02	DLQ G-10		2040	-0-	2040	3690	134	1	1906	2	Y	-0-					-0-
03	DLQ G-10		2159	-0-	2159	5849	146	1	2013	2	Y	-0-					-0-

BENAVIDES, ROSA V. A1 WELL #: 67 RRCID -> 172979 COMPL. DATE 04/20/1999 TOTAL DEPTH 15475 PERF. 8356 - 8506

10	1785	N	1785	-0-	-0-	-0-	1760	3	25	9	Y	23	26	1			2
11	1700	N	1700	-0-	-0-	-0-	1670	3	30	9	Y	27	27	1			2
12	1725	N	1725	-0-	-0-	-0-	1703	3	22	9	Y	20	17	1			5
01	1770	N	1770	-0-	-0-	-0-	1751	2	19	9	Y	17	17	1			5
02	1518	N	1518	-0-	-0-	-0-	1495	2	23	9	Y	21	18	1			8
*03	1711	N	1711	-0-	-0-	-0-	1690	2	21	9	Y	19	23	1			4

ROTTERSMAN WELL #: 4 RRCID -> 173211 COMPL. DATE 02/27/1999 TOTAL DEPTH 10000 PERF. 9436 - 9532

10	1794	N	1794	-0-	-0-	-0-	131	1	1645	3	N	16					135
							18	9									
11	1506	N	1506	-0-	-0-	-0-	122	1	1382	3	N	2					137
							2	9									
12	1458	N	1458	-0-	-0-	-0-	120	1	1318	3	N	18					155
							20	9									
*01	1551	N	1551	-0-	-0-	-0-	103	1	1440	2	N	7					162
							8	9									
*02	1259	N	1259	-0-	-0-	-0-	53	1	1206	2	N	-0-					162
*03	1659	N	1659	-0-	-0-	-0-	93	1	1566	2	N	-0-					162

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. B WELL #: 76 RRCID -> 174476 COMPL. DATE 08/13/1999 TOTAL DEPTH 9050 PERF. 7971 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-					-0-
12	372	N	369	-0-	-3	-0-	25	1	344	3	Y	-0-					-0-
01 DLQ G-10			378	-0-	378	378	25	1	353	2	Y	-0-					-0-
02 DLQ G-10			319	-0-	319	697	21	1	298	2	Y	-0-					-0-
03 DLQ G-10			359	-0-	359	1056	24	1	335	2	Y	-0-					-0-

LECHENGER WELL #: 27 RRCID -> 174858 COMPL. DATE 10/20/1999 TOTAL DEPTH 9300 PERF. 8930 - 8952

10	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					75
11	90	N	65	-0-	-25	-0-	4	1	42	3	N	17					92
							19	9									
12	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					92
01	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					92
02	246	N	246	-0-	-0-	-0-	10	1	236	2	N	-0-					92
03	124	N	51	-0-	-73	-0-	3	1	48	2	N	-0-					92

ROTTERSMAN WELL #: 3 RRCID -> 175391 COMPL. DATE 11/21/1999 TOTAL DEPTH 10010 PERF. 9535 - 9545

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	15	1	353	2	N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					-0-

BENAVIDES, ROSA V. A3 WELL #: 77 RRCID -> 175686 COMPL. DATE 12/29/1999 TOTAL DEPTH 9080 PERF. 8056 - 9297

10	1140	N	1140	-0-	-0-	-0-	1123	3	17	9	Y	15	19	1			5
11	1105	N	1105	-0-	-0-	-0-	1085	3	20	9	Y	18	18	1			5
12	792	N	792	-0-	-0-	-0-	782	3	10	9	Y	9	9	1			5
01 DLQ G-10			1061	-0-	1061	1061	1050	2	11	9	Y	10	10	1			5
02 DLQ G-10			585	-0-	585	1646	576	2	9	9	Y	8	8	1			5
03 DLQ G-10			1045	-0-	1045	2691	1033	2	12	9	Y	11	13	1			3

LECHENGER WELL #: 71 RRCID -> 175694 COMPL. DATE 01/07/2000 TOTAL DEPTH 9250 PERF. 8791 - 8795

10	1271	N	972	-0-	-299	-0-	71	1	895	3	N	5					134
							6	9									
11	1200	N	861	-0-	-339	-0-	70	1	791	3	N	-0-					134
12	1116	N	819	-0-	-297	-0-	68	1	748	3	N	3					137
							3	9									
01	973	N	973	-0-	-0-	-0-	64	1	903	2	N	5					142
							6	9									
02	902	N	902	-0-	-0-	-0-	38	1	856	2	N	7					149
							8	9									
*03	920	N	920	-0-	-0-	-0-	51	1	860	2	N	8					157
							9	9									

LECHENGER WELL #: 72 RRCID -> 176019 COMPL. DATE 02/01/2000 TOTAL DEPTH 9200 PERF. 8802 - 8813

10	811	N	811	-0-	-0-	-0-	60	1	751	3	N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	62	1	707	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	61	1	667	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	52	1	726	2	N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	33	1	753	2	N	-0-					-0-
*03	859	N	859	-0-	-0-	-0-	48	1	811	2	N	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 73 RRCID -> 176022 COMPL. DATE 01/17/2000 TOTAL DEPTH 8850 PERF. 8329 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	118	-0-	-471	-0-	9	1	106	3	N	3					165
							3	9									
*11	570	N	100	-0-	-470	-0-	8	1	90	3	N	2					167
							2	9									
*12	248	N	77	-0-	-171	-0-	6	1	71	3	N	-0-					167
*01	241	N	241	-0-	-0-	-0-	16	1	225	2	N	-0-					167
*02	245	N	245	-0-	-0-	-0-	10	1	235	2	N	-0-					167
*03	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					167

LECHENGER WELL #: 74 RRCID -> 176862 COMPL. DATE 02/16/2000 TOTAL DEPTH 9350 PERF. 8944 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	187	-0-	-61	-0-	14	1	173	3	N	-0-					48
11	270	N	237	-0-	-33	-0-	19	1	216	3	N	2					50
							2	9									
12	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					50
01	269	N	269	-0-	-0-	-0-	18	1	249	2	N	2					52
							2	9									
02	249	N	249	-0-	-0-	-0-	10	1	236	2	N	3					55
							3	9									
*03	256	N	256	-0-	-0-	-0-	14	1	242	2	N	-0-					55

LECHENGER WELL #: 75 RRCID -> 178006 COMPL. DATE 06/02/2000 TOTAL DEPTH 9300 PERF. 8926 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*01	358	N	358	-0-	-0-	-0-	24	1	334	2	N	-0-					38
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

LECHENGER WELL #: 50 RRCID -> 178258 COMPL. DATE 07/11/2000 TOTAL DEPTH 9700 PERF. 8219 - 9375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					80
11	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					80
12	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					80
01	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					80
02	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					80
*03	198	N	198	-0-	-0-	-0-	11	1	187	2	N	-0-					80

BENAVIDES, ROSA V. A3 WELL #: 79 RRCID -> 180073 COMPL. DATE 11/13/2000 TOTAL DEPTH 9300 PERF. 8837 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, R. V. A3 WELL #: 80 RRCID -> 180795 COMPL. DATE 01/09/2001 TOTAL DEPTH 8700 PERF. 8122 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	51	3	1	9	Y	1	1	1			-0-
11	49	N	49	-0-	-0-	-0-	48	3	1	9	Y	1	1	1			-0-
12	55	N	55	-0-	-0-	-0-	54	3	1	9	Y	1	1	1			-0-
01	DLQ G-10		62	-0-	62	62	61	2	1	9	Y	1	1	1			-0-
02	DLQ G-10		54	-0-	54	116	53	2	1	9	Y	1	1	1			-0-
03	DLQ G-10		60	-0-	60	176	59	2	1	9	Y	1	1	1			-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

BENAVIDES, ROSA V. B4 WELL #: 82 RRCID -> 185725 COMPL. DATE 10/03/2001 TOTAL DEPTH 13800 PERF. 7563 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3429	-0-	-1066	-0-	211	1	3218	3	Y	-0-					-0-
11	3840	X	3421	-0-	-419	-0-	216	1	3205	3	Y	-0-					-0-
12	4414	X	4414	-0-	-0-	-0-	293	1	4121	3	Y	-0-					-0-
01	DLQ G-10		4828	-0-	4828	4828	315	1	4513	2	Y	-0-					-0-
02	DLQ G-10		3354	-0-	3354	8182	221	1	3133	2	Y	-0-					-0-
03	DLQ G-10		3858	-0-	3858	12040	262	1	3596	2	Y	-0-					-0-

BENAVIDES, ROSA V. D WELL #: 87 RRCID -> 191883 COMPL. DATE 06/06/2002 TOTAL DEPTH 8800 PERF. 8562 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1028	-0-	-212	-0-	1014	3	14	9	Y	13	16	1			6
11	1200	N	1192	-0-	-8	-0-	1172	3	20	9	Y	18	18	1			6
12	1178	N	1100	-0-	-78	-0-	1086	3	14	9	Y	13	11	1			8
01	1132	N	1132	-0-	-0-	-0-	1120	2	12	9	Y	11	11	1			8
02	1120	N	951	-0-	-169	-0-	937	2	14	9	Y	13	11	1			10
*03	1115	N	1115	-0-	-0-	-0-	1102	2	13	9	Y	12	15	1			7

BENAVIDES, ROSA V. D WELL #: 88 RRCID -> 193770 COMPL. DATE 01/17/2003 TOTAL DEPTH 8794 PERF. 8104 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7430	-0-	-1188	-0-	7322	3	108	9	Y	98	116	1			33
11	7800	X	7461	-0-	-339	-0-	7325	3	136	9	Y	124	122	1			35
12	8291	X	8291	-0-	-0-	-0-	8189	3	102	9	Y	93	79	1			49
01	DLQ G-10		8387	-0-	8387	8387	8302	2	85	9	Y	77	78	1			48
02	DLQ G-10		6935	-0-	6935	15322	6836	2	99	9	Y	90	79	1			59
03	DLQ G-10		7791	-0-	7791	23113	7700	2	91	9	Y	83	103	1			39

BENAVIDES, ROSA V. A2 WELL #: 89 RRCID -> 196931 COMPL. DATE 07/30/2003 TOTAL DEPTH 8932 PERF. 8484 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7826	-0-	-482	-0-	7718	3	108	9	Y	98	115	1			29
11	7740	X	7612	-0-	-128	-0-	7481	3	131	9	Y	119	117	1			31
12	7967	X	5587	-0-	-2380	-0-	5515	3	72	9	Y	65	61	1			35
01	7967	X	7645	-0-	-322	-0-	7564	2	81	9	Y	74	70	1			39
02	7196	X	5828	-0-	-1368	-0-	5740	2	88	9	Y	80	71	1			48
03	7874	X	6654	-0-	-1220	-0-	6571	2	83	9	Y	75	92	1			31

BENAVIDES, ROSA V. B1 WELL #: 92 RRCID -> 199517 COMPL. DATE 12/20/2003 TOTAL DEPTH 9000 PERF. 7858 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	482	-0-	-417	-0-	30	1	452	3	Y	-0-					-0-
11	630	N	476	-0-	-154	-0-	30	1	446	3	Y	-0-					-0-
12	496	N	477	-0-	-19	-0-	32	1	445	3	Y	-0-					-0-
01	DLQ G-10		465	-0-	465	465	30	1	435	2	Y	-0-					-0-
02	DLQ G-10		448	-0-	448	913	30	1	418	2	Y	-0-					-0-
03	DLQ G-10		580	-0-	580	1493	39	1	541	2	Y	-0-					-0-

BENAVIDES, ROSA V. C WELL #: 86 RRCID -> 200024 COMPL. DATE 01/22/2004 TOTAL DEPTH 9056 PERF. 8090 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1474	-0-	-14	-0-	1454	3	20	9	Y	18	22	1			5
11	1500	N	1389	-0-	-111	-0-	1365	3	24	9	Y	22	22	1			5
12	1550	N	1425	-0-	-125	-0-	1406	3	19	9	Y	17	14	1			8
01	DLQ G-10		1014	-0-	1014	1014	1003	2	11	9	Y	10	11	1			7
02	DLQ G-10		1310	-0-	1310	2324	1291	2	19	9	Y	17	14	1			10
03	DLQ G-10		1299	-0-	1299	3623	1284	2	15	9	Y	14	18	1			6

BENAVIDES, ROSA V. A1 WELL #: 90 RRCID -> 201866 COMPL. DATE 10/29/2003 TOTAL DEPTH 9150 PERF. 7846 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4207	-0-	-350	-0-	4150	3	57	9	Y	52	62	1			14
11	4320	X	4099	-0-	-221	-0-	4029	3	70	9	Y	64	63	1			15
12	4402	X	4001	-0-	-401	-0-	3948	3	53	9	Y	48	41	1			22
01	4340	X	4098	-0-	-242	-0-	4054	2	44	9	Y	40	41	1			21
02	3920	X	3410	-0-	-510	-0-	3358	2	52	9	Y	47	41	1			27
03	4247	X	3596	-0-	-651	-0-	3551	2	45	9	Y	41	52	1			16

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

BENAVIDES, ROSA V. B4 WELL #: 94 RRCID -> 204188 COMPL. DATE 03/24/2014 TOTAL DEPTH 9377 PERF. 7674 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1675	-0-	-61	-0-	103	1	1572	3	Y	-0-					-0-
11	1680	N	1634	-0-	-46	-0-	103	1	1531	3	Y	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	118	1	1661	3	Y	-0-					-0-
01	1901	N	1901	-0-	-0-	-0-	124	1	1777	2	Y	-0-					-0-
02	1544	N	1544	-0-	-0-	-0-	102	1	1442	2	Y	-0-					-0-
*03	1789	N	1789	-0-	-0-	-0-	121	1	1668	2	Y	-0-					-0-

BENAVIDES, ROSA V. B4 WELL #: 93 RRCID -> 207355 COMPL. DATE 09/11/2004 TOTAL DEPTH 9528 PERF. 7876 - 9052

10	3100	N	4629	-0-	1529	3190	4563	3	66	9	Y	60	68	1			18
11	3000	N	4279	-0-	1279	4469	4203	3	76	9	Y	69	68	1			19
12	7770	X	3301	-0-	-4469	-0-	3260	3	41	9	Y	37	35	1			21
01	4805	X	719	-0-	-4086	-0-	711	2	8	9	Y	7	17	1			11
02	4340	X	409	-0-	-3931	-0-	403	2	6	9	Y	5	9	1			7
03	4619	X	587	-0-	-4032	-0-	580	2	7	9	Y	6	9	1			4

BENAVIDES, AN/CY F WELL #: 95 RRCID -> 209479 COMPL. DATE 12/02/2004 TOTAL DEPTH 9230 PERF. 7640 - 8838

10	5797	X	4958	-0-	-839	-0-	305	1	4653	3	Y	-0-					-0-
11	5610	X	5426	-0-	-184	-0-	342	1	5084	3	Y	-0-					-0-
12	5332	X	5320	-0-	-12	-0-	354	1	4966	3	Y	-0-					-0-
01	5211	X	5211	-0-	-0-	-0-	340	1	4871	2	Y	-0-					-0-
02	4536	X	3731	-0-	-805	-0-	246	1	3485	2	Y	-0-					-0-
*03	5079	X	5079	-0-	-0-	-0-	345	1	4734	2	Y	-0-					-0-

BENAVIDES, ROSA V. D2 WELL #: 96 RRCID -> 212881 COMPL. DATE 05/01/2005 TOTAL DEPTH 9806 PERF. 8556 - 9271

10	3	X	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			1
11	178	X	178	-0-	-0-	-0-	175	3	3	9	Y	3	3	1			1
12	310	X	130	-0-	-180	-0-	129	3	1	9	Y	1	1	1			1
01	310	X	12	-0-	-298	-0-	12	2			Y	-0-	1	1			-0-
02	290	X	290	-0-	-0-	-0-	286	2	4	9	Y	4	2	1			2
03	186	X	108	-0-	-78	-0-	106	2	2	9	Y	2	3	1			1

CARR, EDITH WELL #: 7 RRCID -> 214115 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 8812 - 9538

10	3100	N	10845	-0-	7745	7745	10845	2			N	-0-					-0-
11	3000	N	12928	-0-	9928	17673	12928	2			N	-0-					-0-
12	3100	N	2558	-0-	-542	17131	2558	2			N	-0-					-0-
01	18335	X	1204	-0-	-17131	-0-	1204	2			N	-0-					-0-
02	1176	X	1154	-0-	-22	-0-	1154	2			N	-0-					-0-
*03	8821	X	8821	-0-	-0-	-0-	8821	2			N	-0-					-0-

MEITZEN WELL #: 1 RRCID -> 215042 COMPL. DATE 10/10/2005 TOTAL DEPTH 9750 PERF. 8430 - 9498

10	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					15
11	1462	N	1462	-0-	-0-	-0-	1456	2	6	9	N	5					20
12	1519	N	1415	-0-	-104	-0-	1415	2			N	-0-					20
01	1519	N	1329	-0-	-190	-0-	1329	2			N	-0-					20
02	1372	N	1235	-0-	-137	-0-	1235	2			N	-0-					20
*03	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					20

BENAVIDES, ROSA V. A1 WELL #: 91 RRCID -> 218299 COMPL. DATE 10/19/2005 TOTAL DEPTH 8650 PERF. 8116 - 8276

10	3689	X	3200	-0-	-489	-0-	3156	3	44	9	Y	40	48	1			10
11	3540	X	3140	-0-	-400	-0-	3086	3	54	9	Y	49	49	1			10
12	3565	X	3109	-0-	-456	-0-	3070	3	39	9	Y	35	31	1			14
01	3472	X	2320	-0-	-1152	-0-	2297	2	23	9	Y	21	25	1			10
02	3136	X	1864	-0-	-1272	-0-	1836	2	28	9	Y	25	23	1			12
03	3255	X	2230	-0-	-1025	-0-	2204	2	26	9	Y	24	30	1			6

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, AN/CY F WELL #: 100 RRCID -> 218395 COMPL. DATE 12/19/2005 TOTAL DEPTH 9157 PERF. 7736 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1983	-0-	-1055	-0-	122	1	1861	3	Y	-0-					-0-
11	2940	X	1274	-0-	-1666	-0-	80	1	1194	3	Y	-0-					-0-
12	3038	X	1597	-0-	-1441	-0-	106	1	1491	3	Y	-0-					-0-
01	3100	X	1511	-0-	-1589	-0-	99	1	1412	2	Y	-0-					-0-
02	2464	X	1395	-0-	-1069	-0-	92	1	1303	2	Y	-0-					-0-
03	1984	X	1521	-0-	-463	-0-	103	1	1418	2	Y	-0-					-0-

BENAVIDES, ROSA V. E WELL #: 102 RRCID -> 223042 COMPL. DATE 05/17/2006 TOTAL DEPTH 9400 PERF. 8730 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	1958	-0-	-2196	-0-	119	1	1814	3	Y	23	27	1			4
							25	9									
11	1971	X	1971	-0-	-0-	-0-	122	1	1817	3	Y	29	29	1			4
							32	9									
12	2050	X	2050	-0-	-0-	-0-	135	1	1891	3	Y	22	19	1			7
							24	9									
01	DLQ G-10		2143	-0-	2143	2143	139	1	1983	2	Y	19	19	1			7
							21	9									
02	DLQ G-10		1853	-0-	1853	3996	120	1	1708	2	Y	23	20	1			10
							25	9									
03	DLQ G-10		2069	-0-	2069	6065	139	1	1907	2	Y	21	26	1			5
							23	9									

BENAVIDES, AN/CY F WELL #: 103 RRCID -> 223092 COMPL. DATE 08/12/2006 TOTAL DEPTH 9179 PERF. 7596 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	6	1	90	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
02	DLQ G-10		166	-0-	166	172	11	1	155	2	Y	-0-					-0-
03	DLQ G-10		108	-0-	108	280	7	1	101	2	Y	-0-					-0-

BENAVIDES, ROSA V. A1 WELL #: 104 RRCID -> 225608 COMPL. DATE 05/25/2006 TOTAL DEPTH 9270 PERF. 7630 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3251	-0-	-128	-0-	200	1	3051	3	Y	-0-					-0-
11	3270	X	3242	-0-	-28	-0-	205	1	3037	3	Y	-0-					-0-
12	3479	X	3479	-0-	-0-	-0-	231	1	3248	3	Y	-0-					-0-
01	DLQ G-10		3520	-0-	3520	3520	230	1	3290	2	Y	-0-					-0-
02	DLQ G-10		2942	-0-	2942	6462	194	1	2748	2	Y	-0-					-0-
03	DLQ G-10		3007	-0-	3007	9469	204	1	2803	2	Y	-0-					-0-

BENAVIDES, ROSA V. B3 WELL #: 99 RRCID -> 225611 COMPL. DATE 02/05/2006 TOTAL DEPTH 9160 PERF. 7820 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1633	-0-	-196	-0-	1610	3	23	9	Y	21	26	1			2
11	1620	N	1615	-0-	-5	-0-	1585	3	30	9	Y	27	26	1			3
12	1705	N	1269	-0-	-436	-0-	1252	3	17	9	Y	15	14	1			4
01	1643	N	1458	-0-	-185	-0-	1441	2	17	9	Y	15	14	1			5
02	1771	N	1771	-0-	-0-	-0-	1745	2	26	9	Y	24	19	1			10
*03	1648	N	1648	-0-	-0-	-0-	1628	2	20	9	Y	18	24	1			4

CARR, EDITH WELL #: 8 RRCID -> 227847 COMPL. DATE 12/16/2006 TOTAL DEPTH 9615 PERF. 8876 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1729	-0-	-100	-0-	1727	2	2	9	N	2					16
11	1830	N	1682	-0-	-148	-0-	1679	2	3	9	N	3	9	1			10
12	1736	N	1727	-0-	-9	-0-	1726	2	1	9	N	1					11
01	1736	N	1469	-0-	-267	-0-	1468	2	1	9	N	1					12
*02	1568	N	1242	-0-	-326	-0-	1242	2			N	-0-					12
*03	1873	N	1873	-0-	-0-	-0-	1872	2	1	9	N	1					13

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. A WELL #: 101 RRCID -> 227963 COMPL. DATE 01/24/2007 TOTAL DEPTH 8987 PERF. 8538 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	7	1	96	2	Y	-0-					-0-
02	DLQ G-10		50	-0-	50	153	3	1	47	2	Y	-0-					-0-
03	DLQ G-10		71	-0-	71	224	5	1	66	2	Y	-0-					-0-

BENAVIDES, ROSA V. E WELL #: 110 RRCID -> 231325 COMPL. DATE 03/15/2007 TOTAL DEPTH 8620 PERF. 7784 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2123	-0-	-16	-0-	129 28	1 9	1966	3	Y	25	29	1			7
11	2160	N	2074	-0-	-86	-0-	129 34	1 9	1911	3	Y	31	30	1			8
12	2170	N	2069	-0-	-101	-0-	136 24	1 9	1909	3	Y	22	19	1			11
01	DLQ G-10		2135	-0-	2135	2135	138 21	1 9	1976	2	Y	19	19	1			11
02	DLQ G-10		1897	-0-	1897	4032	123 26	1 9	1748	2	Y	24	20	1			15
03	DLQ G-10		2050	-0-	2050	6082	138 23	1 9	1889	2	Y	21	26	1			10

AN/CY BENAVIDES F WELL #: 105 RRCID -> 235981 COMPL. DATE 07/20/2007 TOTAL DEPTH 9493 PERF. 8880 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2830	N	2830	-0-	-0-	-0-	174	1	2656	3	Y	-0-					-0-
11	2741	N	2741	-0-	-0-	-0-	173	1	2568	3	Y	-0-					-0-
12	3043	N	3043	-0-	-0-	-0-	202	1	2841	3	Y	-0-					-0-
01	DLQ G-10		2344	-0-	2344	2344	153	1	2191	2	Y	-0-					-0-
02	DLQ G-10		1711	-0-	1711	4055	113	1	1598	2	Y	-0-					-0-
03	DLQ G-10		1945	-0-	1945	6000	132	1	1813	2	Y	-0-					-0-

BENAVIDES, ROSA V. A WELL #: 111 RRCID -> 238404 COMPL. DATE 01/03/2008 TOTAL DEPTH 9169 PERF. 8512 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	10	1	142	2	Y	-0-					-0-
02	DLQ G-10		91	-0-	91	243	6	1	85	2	Y	-0-					-0-
03	DLQ G-10		64	-0-	64	307	4	1	60	2	Y	-0-					-0-

ROSA V BENAVIDES A2 WELL #: 112 RRCID -> 243733 COMPL. DATE 04/08/2008 TOTAL DEPTH 9250 PERF. 8594 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	808	3	11	9	Y	10	12	1			3
11	832	N	832	-0-	-0-	-0-	818	3	14	9	Y	13	12	1			4
12	931	N	931	-0-	-0-	-0-	920	3	11	9	Y	10	9	1			5
01	DLQ G-10		906	-0-	906	906	897	2	9	9	Y	8	8	1			5
02	DLQ G-10		780	-0-	780	1686	769	2	11	9	Y	10	9	1			6
03	DLQ G-10		963	-0-	963	2649	952	2	11	9	Y	10	12	1			4

BENAVIDES, ROSA V. A2 WELL #: 118 RRCID -> 252113 COMPL. DATE 05/06/2009 TOTAL DEPTH 9101 PERF. 8516 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2764	-0-	-274	-0-	2725	3	39	9	Y	35	42	1			11
11	2760	X	2626	-0-	-134	-0-	2580	3	46	9	Y	42	42	1			11
12	3007	X	2671	-0-	-336	-0-	2637	3	34	9	Y	31	26	1			16
01	3007	X	2804	-0-	-203	-0-	2775	2	29	9	Y	26	26	1			16
02	2716	X	2248	-0-	-468	-0-	2215	2	33	9	Y	30	26	1			20
03	2759	X	2587	-0-	-172	-0-	2556	2	31	9	Y	28	34	1			14

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. E5 WELL #: 113 RRCID -> 253924 COMPL. DATE 02/18/2008 TOTAL DEPTH 9121 PERF. 8764 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	135	3	2	9	Y	2	2	1			3
11	150	N	129	-0-	-21	-0-	127	3	2	9	Y	2	2	1			3
12	271	N	271	-0-	-0-	-0-	268	3	3	9	Y	3	2	1			4
01	DLQ G-10		220	-0-	220	220	218	2	2	9	Y	2	2	1			4
02	DLQ G-10		75	-0-	75	295	74	2	1	9	Y	1	1	1			4
03	DLQ G-10		291	-0-	291	586	288	2	3	9	Y	3	3	1			4

CAVAZOS WELL #: 1 RRCID -> 255206 COMPL. DATE 01/10/2010 TOTAL DEPTH 9129 PERF. 8518 - 8578

10	675	N	675	-0-	-0-	-0-	16	1	471	3	N	171	169	1			22
							188	9									
11	591	N	591	-0-	-0-	-0-	20	1	546	3	N	23	2	1			43
							25	9									
12	638	N	638	-0-	-0-	-0-	24	1	584	3	N	27	2	1			68
							30	9									
01	682	N	626	-0-	-56	-0-	21	1	572	2	N	30					98
							33	9									
02	560	N	509	-0-	-51	-0-	18	1	470	2	N	19	1	1			116
							21	9									
03	651	N	626	-0-	-25	-0-	20	1	592	2	N	13	2	1			127
							14	9									

VILLARREAL WELL #: 2 RRCID -> 260745 COMPL. DATE 06/14/2010 TOTAL DEPTH 8700 PERF. 7626 - 7636

10	279	N	277	-0-	-2	-0-	277	2			N	-0-					78
11	270	N	225	-0-	-45	-0-	225	2			N	-0-					78
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					78
01	279	N	236	-0-	-43	-0-	234	2	2	9	N	2					80
02	288	N	288	-0-	-0-	-0-	286	2	2	9	N	2					82
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					82

KILLAM OIL CO., LTD. 460054
KILLAM, R. "1860" WELL #: 3 RRCID -> 158585 COMPL. DATE 08/16/2016 TOTAL DEPTH 8500 PERF. 7674 - 7736

10	6324	X	5125	-0-	-1199	-0-	5083	2	42	9	Y	38	80	1			34
11	5730	X	4888	-0-	-842	-0-	4840	2	48	9	Y	44					78
12	5487	X	4882	-0-	-605	-0-	4837	2	45	9	Y	41	70	1			49
01	4669	X	4669	-0-	-0-	-0-	4625	2	44	9	Y	40	58	1			31
02	4620	X	4121	-0-	-499	-0-	4090	2	31	9	Y	28					59
03	5115	X	4882	-0-	-233	-0-	4845	2	37	9	Y	34	12	1			81

KILLAM, R. "1860" WELL #: 2 RRCID -> 158633 COMPL. DATE 04/24/1996 TOTAL DEPTH 8265 PERF. 8030 - 8066

10	2697	X	2424	-0-	-273	-0-	2394	2	30	9	Y	27	30	1			12
11	2807	X	2807	-0-	-0-	-0-	2767	2	40	9	Y	36					48
12	2900	X	2900	-0-	-0-	-0-	2861	2	39	9	Y	35	49	1			34
01	3406	X	3406	-0-	-0-	-0-	3331	2	75	9	Y	68	66	1			36
02	2632	X	2612	-0-	-20	-0-	2565	2	47	9	Y	43					79
03	2914	X	2442	-0-	-472	-0-	2399	2	43	9	Y	39	16	1			102

KILLAM, R. "1860" WELL #: 1 RRCID -> 158659 COMPL. DATE 05/05/1996 TOTAL DEPTH 8300 PERF. 8119 - 8154

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "1575" WELL #: 1 RRCID -> 159082 COMPL. DATE 04/23/1996 TOTAL DEPTH 8742 PERF. 8489 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM, R. "1860" WELL #: 5 RRCID -> 159170 COMPL. DATE 06/17/1996 TOTAL DEPTH 8205 PERF. 8032 - 8068

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "1575" WELL #: 8 RRCID -> 159620 COMPL. DATE 06/17/2019 TOTAL DEPTH 8900 PERF. 8232 - 8244

10	1116	N	839	-0-	-277	-0-	817	2	22	9	Y	20					35
11	990	N	761	-0-	-229	-0-	726	2	35	9	Y	32					67
12	868	N	865	-0-	-3	-0-	840	2	25	9	Y	23					90
01	646	N	646	-0-	-0-	-0-	624	2	22	9	Y	20					110
02	700	N	542	-0-	-158	-0-	520	2	22	9	Y	20					130
03	868	N	685	-0-	-183	-0-	665	2	20	9	Y	18	138	1			10

KILLAM, R. "1860" WELL #: 4 RRCID -> 159779 COMPL. DATE 12/12/2016 TOTAL DEPTH 8470 PERF. 7710 - 7738

10	4898	X	4014	-0-	-884	-0-	3970	2	44	9	Y	40	72	1			31
11	4740	X	3777	-0-	-963	-0-	3730	2	47	9	Y	43					74
12	4650	X	3980	-0-	-670	-0-	3934	2	46	9	Y	42	69	1			47
01	4118	X	4118	-0-	-0-	-0-	4065	2	53	9	Y	48	62	1			33
02	3668	X	3464	-0-	-204	-0-	3428	2	36	9	Y	33					66
03	3999	X	3847	-0-	-152	-0-	3807	2	40	9	Y	36	14	1			88

K & H FEE "1575" WELL #: 2 RRCID -> 159787 COMPL. DATE 07/11/1996 TOTAL DEPTH 8550 PERF. 8360 - 8390

10	8904	X	99	-0-	-8805	-0-	99	2			Y	-0-					-0-
11	558	X	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
12	2139	X	694	-0-	-1445	-0-	694	2			Y	-0-					-0-
01	1209	X	1070	-0-	-139	-0-	1063	2	7	9	Y	6					6
02	616	X	174	-0-	-442	-0-	173	2	1	9	Y	1					7
03	682	N	-0-	-0-	-682	-0-					Y	-0-	7	1			-0-

K & H FEE "1575" WELL #: 3 RRCID -> 160234 COMPL. DATE 08/23/1996 TOTAL DEPTH 8640 PERF. 8410 - 8432

10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

K & H FEE "574" WELL #: 2 RRCID -> 160862 COMPL. DATE 11/15/1996 TOTAL DEPTH 8850 PERF. 8574 - 8610

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "574" WELL #: 4 RRCID -> 161636 COMPL. DATE 07/17/2001 TOTAL DEPTH 8900 PERF. 8216 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1337	-0-	-585	-0-	1337	2			Y	-0-					-0-
11	1650	N	1034	-0-	-616	-0-	1034	2			Y	-0-					-0-
12	1395	N	1274	-0-	-121	-0-	1274	2			Y	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
03	1271	N	904	-0-	-367	-0-	904	2			Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 13 RRCID -> 129445 COMPL. DATE 04/09/1989 TOTAL DEPTH 9500 PERF. 8134 - 8453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	185	-0-	-280	-0-	10	1	175	2	N	-0-					-0-
11	330	N	99	-0-	-231	-0-	5	1	94	2	N	-0-					-0-
12	310	N	178	-0-	-132	-0-	10	1	168	2	N	-0-					-0-
01	186	N	155	-0-	-31	-0-	8	1	147	2	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	12	1	209	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 44 RRCID -> 143357 COMPL. DATE 11/03/1992 TOTAL DEPTH 9450 PERF. 7782 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	553	-0-	-191	-0-	29	1	524	2	N	-0-					-0-
11	690	N	583	-0-	-107	-0-	31	1	552	2	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	34	1	568	2	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	34	1	585	2	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	27	1	464	2	N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	40	1	692	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 19 RRCID -> 143917 COMPL. DATE 12/21/1992 TOTAL DEPTH 9220 PERF. 7931 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2730	-0-	-122	-0-	142	1	2588	2	N	-0-					4
11	2760	X	2528	-0-	-232	-0-	135	1	2393	2	N	-0-					4
12	2852	X	2608	-0-	-244	-0-	147	1	2461	2	N	-0-					4
01	2812	N	2812	-0-	-0-	-0-	153	1	2659	2	N	-0-					4
02	2352	N	2219	-0-	-133	-0-	122	1	2097	2	N	-0-					4
*03	2793	N	2793	-0-	-0-	-0-	153	1	2640	2	N	-0-					4

SOUTH CALLAGHAN RANCH WELL #: 101 RRCID -> 144934 COMPL. DATE 02/02/1993 TOTAL DEPTH 9140 PERF. 7914 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	15	1	276	2	N	-0-					-0-
11	330	N	297	-0-	-33	-0-	16	1	281	2	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	17	1	279	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	19	1	334	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 109 RRCID -> 144946 COMPL. DATE 04/08/1993 TOTAL DEPTH 9197 PERF. 7982 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 130 RRCID -> 151328 COMPL. DATE 08/04/1994 TOTAL DEPTH 9110 PERF. 7876 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 159 RRCID -> 165244 COMPL. DATE 10/17/1997 TOTAL DEPTH 9330 PERF. 7758 - 7774

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 168057 COMPL. DATE 04/17/1998 TOTAL DEPTH 9312 PERF. 8828 - 8942

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 167 RRCID -> 170939 COMPL. DATE 09/20/1998 TOTAL DEPTH 9400 PERF. 7802 - 7846

10	372	N	200	-0-	-172	-0-	10	1	190	2	N	-0-					-0-
11	330	N	195	-0-	-135	-0-	10	1	185	2	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	10	1	171	2	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	9	1	150	2	N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-

BENAVIDES (PERDIDO) 07078 493 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
BENAVIDES, B. R. "A" WELL #: 2 RRCID -> 138972 COMPL. DATE 06/04/1991 TOTAL DEPTH 13000 PERF. 8690 - 8928

10	1550	N	1329	-0-	-221	-0-	600	1	728	3	N	1					22
							1	9									
11	1596	N	1596	-0-	-0-	-0-	600	1	995	3	N	1					23
							1	9									
12	1330	N	1330	-0-	-0-	-0-	600	1	727	3	N	3					26
							3	9									
01	1407	N	1407	-0-	-0-	-0-	600	1	798	2	N	8					34
							9	9									
02	1484	N	1326	-0-	-158	-0-	600	1	724	2	N	2					36
							2	9									
*03	1685	N	1685	-0-	-0-	-0-	600	1	1085	2	N	-0-					36

BENAVIDES (PERDIDO) //CONT.// 07078 493 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE WELL #: 1 RRCID -> 143028 COMPL. DATE 12/22/2010 TOTAL DEPTH 12788 PERF. 9110 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	11	1	180	2	N	-0-					5
							36	3									
11	300	N	114	-0-	-186	-0-	9	1	87	2	N	-0-					5
							18	3									
12	310	N	70	-0-	-240	-0-	5	1	55	2	N	-0-					5
							10	3									
01	217	N	175	-0-	-42	-0-	9	1	166	2	N	-0-					5
02	317	N	317	-0-	-0-	-0-	5	1	96	2	N	196					201
							216	9									
03	62	N	1	-0-	-61	-0-	1	2			N	-0-	152	6			49

BENAVIDES (WALSTEAD 3900) 07078 975 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
MILLER-RUTLEDGE WELL #: 2A RRCID -> 055640 COMPL. DATE 12/01/1972 TOTAL DEPTH 5420 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES (4530) 07078 992 ASSOCIATED 49B CNTY: DUVAL
GARZACO OPERATING, LLC 296672
HOOPER, V. M. WELL #: 7 RRCID -> 106404 COMPL. DATE 03/17/1983 TOTAL DEPTH 6040 PERF. 4536 - 4548

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEMBCKE OIL & GAS LLC. 496235
MILLER-RUTLEDGE WELL #: 1A RRCID -> 093915 COMPL. DATE 06/04/1980 TOTAL DEPTH 5510 PERF. 4497 - 4503

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					6
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					6
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					6
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					6
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					6
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BERRY (6100-E) 07368 800 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
HURD ENTERPRISES, LTD. 419886
BLACKBERRY WELL #: 1 RRCID -> 288957 COMPL. DATE 02/07/2019 TOTAL DEPTH 6504 PERF. 6062 - 6114

10	14B2	EXT	9816	-0-	9816	9816	9612	2	204	9	N	185	170	1			15
11	14B2	EXT	19681	-0-	19681	29497	19179	2	502	9	N	456	354	1			117
12	14B2	EXT	20226	-0-	20226	49723	19897	2	329	9	N	299	361	1			55
01		13640	7659	-0-	-5981	43742	7311	2	348	9	N	316	191	8			180
02		12320	-0-	-0-	-12320	31422					N	11	164	1	8	8	19
03		13640	1491	-0-	-12149	19273	1487	2	4	9	N	4					31

BERRY R. COX (H-2) 07387 150 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 8 RRCID -> 178009 COMPL. DATE 04/09/2000 TOTAL DEPTH 12300 PERF. 9726 - 9744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY R. COX (WILCOX L-1) 07387 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
FULBRIGHT, J. E. "G" WELL #: 502ST RRCID -> 230756 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11842 - 11921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GONZALEZ, RUBEN WELL #: 11 RRCID -> 234921 COMPL. DATE 11/29/2007 TOTAL DEPTH 12750 PERF.11854 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULBRIGHT, J.E. "G" WELL #: 6 RRCID -> 241575 COMPL. DATE 05/17/2008 TOTAL DEPTH 12500 PERF.11739 - 11880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULBRIGHT, J. E. UNIT "G" WELL #: 7ST RRCID -> 252738 COMPL. DATE 03/24/2008 TOTAL DEPTH 12350 PERF.11944 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY R. COX (WX. 3RD HINNANT) 07387 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG RANCH 'A' WELL #: 1 RRCID -> 236536 COMPL. DATE 12/11/2007 TOTAL DEPTH 15222 PERF.10293 - 10394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY R. COX (WX. 5TH HINNANT) 07387 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG, FRANK WELL #: 1 D RRCID -> 125753 COMPL. DATE 10/21/1987 TOTAL DEPTH 11900 PERF. 5697 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG "258" GAS UNIT WELL #: 2 RRCID -> 197943 COMPL. DATE 06/23/2003 TOTAL DEPTH 15500 PERF.11980 - 11992

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 1 RRCID -> 125074 COMPL. DATE 06/25/1987 TOTAL DEPTH 13399 PERF.11412 - 11430

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GONZALEZ, RUBEN WELL #: 10 RRCID -> 214739 COMPL. DATE 10/25/2005 TOTAL DEPTH 13439 PERF.11728 - 11754

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY R. COX (WX. 6TH HINNANT) 07387 370 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG "258" WELL #: 1 RRCID -> 172772 COMPL. DATE 11/16/1987 TOTAL DEPTH 14795 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	1104					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1104					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1104					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1104					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1104					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1104					N	NO RPT					-0-

HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 2 RRCID -> 137532 COMPL. DATE 02/17/1991 TOTAL DEPTH 16005 PERF.11952 - 11967

10	1302	N	1064	-0-	-238	-0-	330	1	734	2	N	-0-					-0-
11	1140	N	1081	-0-	-59	-0-	337	1	744	2	N	-0-					-0-
12	1147	N	1008	-0-	-139	-0-	312	1	696	2	N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	355	1	998	2	N	-0-					-0-
*02	1316	N	1316	-0-	-0-	-0-	263	1	1053	2	N	-0-					-0-
*03	1943	N	1943	-0-	-0-	-0-	546	1	1397	2	N	-0-					-0-

BERRY R. COX (WX. 6TH HINNANT) //CONT.// 07387 370 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
LOPEZ, RUFINO & JOSEFA WELL #: 1 RRCID -> 181510 COMPL. DATE 01/02/2001 TOTAL DEPTH 14350 PERF.12793 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. E. FULBRIGHT 'G' WELL #: 1 RRCID -> 282215 COMPL. DATE 09/01/2015 TOTAL DEPTH 13600 PERF.11484 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY R. COX (WX. 7TH HINNANT) 07387 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG 258 WELL #: 2 RRCID -> 130478 COMPL. DATE 02/20/1989 TOTAL DEPTH 15500 PERF.13162 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG 258 WELL #: 3 RRCID -> 139961 COMPL. DATE 10/09/1991 TOTAL DEPTH 14379 PERF.13012 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG RANCH WELL #: 2 RRCID -> 153315 COMPL. DATE 06/23/1994 TOTAL DEPTH 16200 PERF.13400 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG 258 WELL #: 1 RRCID -> 154413 COMPL. DATE 04/12/1995 TOTAL DEPTH 14795 PERF.13198 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY R. COX (WX. 7TH HINNANT) //CONT.// 07387 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 5A RRCID -> 136247 COMPL. DATE 08/17/1990 TOTAL DEPTH 14500 PERF.12349 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1126					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1126					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1126					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1126					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1126					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1126					N	-0-					-0-

GONZALEZ, RUBEN WELL #: 6 RRCID -> 139441 COMPL. DATE 07/11/1991 TOTAL DEPTH 14100 PERF.12372 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GONZALEZ, RUBEN WELL #: 4 RRCID -> 160206 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.12706 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
11	1140	N	1100	-0-	-40	-0-	1100	2			N	-0-					-0-
12	1178	N	947	-0-	-231	-0-	947	2			N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*02	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
*03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

BERRY R. COX (WX.10TH HINNANT) 07387 440 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 3 RRCID -> 132670 COMPL. DATE 09/24/1989 TOTAL DEPTH 14350 PERF.13530 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317		2635	-0-	-682	-0-	817	1	1818	2	N	-0-					-0-
11	3210		2478	-0-	-732	-0-	773	1	1705	2	N	-0-					-0-
12	3317		2463	-0-	-854	-0-	761	1	1702	2	N	-0-					-0-
01	3317		2595	-0-	-722	-0-	681	1	1914	2	N	-0-					-0-
*02	2571	R	2571	-0-	-0-	-0-	514	1	2057	2	N	-0-					-0-
03	2635	#	1877	-0-	-758	-0-	527	1	1350	2	N	-0-					-0-

BIG COWBOY (LOBO) 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VAQUILLAS 1629 WELL #: 1 RRCID -> 117131 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8321 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	41	1	376	3	Y	1					14
							1	9									
11	419	N	419	-0-	-0-	-0-	42	1	373	3	Y	4					18
							4	9									
12	527	N	384	-0-	-143	-0-	35	1	345	3	Y	4	10	1			12
							4	9									
01	432	N	432	-0-	-0-	-0-	46	1	382	3	Y	4	8	1			8
							4	9									
02	392	N	381	-0-	-11	-0-	43	1	331	3	Y	6					14
							7	9									
03	372	N	371	-0-	-1	-0-	51	1	316	3	Y	4	8	1			10
							4	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS 1629 WELL #: 2 RRCID -> 119593 COMPL. DATE N/A TOTAL DEPTH 9263 PERF. 8351 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-		-0-	-0-	69	1	642	3	Y	3					16
								3	9									
11	637	N	637	-0-		-0-	-0-	62	1	567	3	Y	7					23
								8	9									
12	713	N	703	-0-		-10	-0-	64	1	631	3	Y	7	13	1			17
								8	9									
01	713	N	706	-0-		-7	-0-	75	1	622	3	Y	8	12	1			13
								9	9									
02	588	N	582	-0-		-6	-0-	66	1	507	3	Y	8					21
								9	9									
03	713	N	583	-0-		-130	-0-	79	1	496	3	Y	7	13	1			15
								8	9									

VAQUILLAS 67 WELL #: 1 RRCID -> 121711 COMPL. DATE 06/02/1993 TOTAL DEPTH 9050 PERF. 7518 - 8755

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1173	-0-		-36	-0-	114	1	1055	3	Y	4					27
								4	9									
11	1144	N	1144	-0-		-0-	-0-	114	1	1018	3	Y	11					38
								12	9									
12	1271	N	1228	-0-		-43	-0-	111	1	1105	3	Y	11	21	1			28
								12	9									
01	1219	N	1219	-0-		-0-	-0-	129	1	1077	3	Y	12	19	1			21
								13	9									
02	1079	N	1079	-0-		-0-	-0-	122	1	935	3	Y	20					41
								22	9									
03	1240	N	1032	-0-		-208	-0-	141	1	879	3	Y	11	24	1			28
								12	9									

VAQUILLAS RANCH 67 WELL #: 5 RRCID -> 174095 COMPL. DATE 08/02/1999 TOTAL DEPTH 8600 PERF. 8075 - 8085

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH 67 WELL #: 6 RRCID -> 177034 COMPL. DATE 04/06/2000 TOTAL DEPTH 9000 PERF. 9034 - 9038

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	700	-0-		-75	-0-	51	1	639	3	Y	9	9	1			10
								10	9									
11	780	N	387	-0-		-393	-0-	25	1	359	3	Y	3	6	1			7
								3	9									
12	806	N	668	-0-		-138	-0-	45	1	615	3	Y	7	6	1			8
								8	9									
01	713	N	556	-0-		-157	-0-	40	1	510	3	Y	5	6	1			7
								6	9									
02	364	N	361	-0-		-3	-0-	27	1	330	3	Y	4	5	1			6
								4	9									
03	682	N	22	-0-		-660	-0-	2	1	20	3	Y	-0-	5	1			1

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS RANCH "3" WELL #: 3 RRCID -> 226091 COMPL. DATE 02/08/2007 TOTAL DEPTH 9125 PERF. 8082 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	25	1	256	3	Y	1					1
							1	9									
11	302	N	302	-0-	-0-	-0-	30	1	263	3	Y	8					9
							9	9									
12	301	N	301	-0-	-0-	-0-	24	1	275	3	Y	2	5	1			6
							2	9									
01	279	N	192	-0-	-87	-0-	19	1	169	3	Y	4	4	1			6
							4	9									
02	280	N	188	-0-	-92	-0-	23	1	157	3	Y	7					13
							8	9									
03	310	N	133	-0-	-177	-0-	17	1	115	3	Y	1	8	1			6
							1	9									

HILCORP ENERGY COMPANY 386310
HIRSCH ESTATE 858 WELL #: 1 RRCID -> 084056 COMPL. DATE 07/11/1979 TOTAL DEPTH 9028 PERF. 7620 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	61	1	721	3	N	10					22
							11	9									
11	751	N	751	-0-	-0-	-0-	58	1	679	3	N	13					35
							14	9									
12	753	N	753	-0-	-0-	-0-	63	1	688	3	N	2					37
							2	9									
01	782	N	782	-0-	-0-	-0-	60	1	722	2	N	-0-					37
02	729	N	729	-0-	-0-	-0-	56	1	673	2	N	-0-					37
03	651	N	633	-0-	-18	-0-	48	1	579	2	N	5					42
							6	9									

HIRSCH ESTATE 1766 WELL #: 1 RRCID -> 091289 COMPL. DATE N/A TOTAL DEPTH 8759 PERF. 7440 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	3	1	50	3	Y	-0-					-0-
11	90	N	47	-0-	-43	-0-	4	1	43	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	30	1	297	2	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	12	1	180	2	Y	1					1
							1	9									
*03	124	N	124	-0-	-0-	-0-	10	1	113	2	Y	1					2
							1	9									

HIRSCH ESTATE 1772 WELL #: 1 RRCID -> 098497 COMPL. DATE 02/02/1982 TOTAL DEPTH 9230 PERF. 7563 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1069	-0-	-202	-0-	83	1	986	3	Y	-0-					-0-
11	1050	N	677	-0-	-373	-0-	54	1	623	3	Y	-0-					-0-
12	1085	N	998	-0-	-87	-0-	84	1	914	3	Y	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	108	1	1310	2	Y	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	93	1	1109	2	Y	-0-					-0-
*03	1082	N	1082	-0-	-0-	-0-	82	1	1000	2	Y	-0-					-0-

HIRSCH ESTATE 1771 WELL #: 2 RRCID -> 110244 COMPL. DATE 07/31/1984 TOTAL DEPTH 8871 PERF. 7705 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	710	-0-	-3	-0-	55	1	652	3	Y	3					11
							3	9									
11	723	N	723	-0-	-0-	-0-	57	1	662	3	Y	4					15
							4	9									
12	719	N	719	-0-	-0-	-0-	60	1	655	3	Y	4	15	1			4
							4	9									
01	713	N	698	-0-	-15	-0-	53	1	643	2	Y	2					6
							2	9									
02	647	N	647	-0-	-0-	-0-	50	1	591	2	Y	5					11
							6	9									
03	713	N	671	-0-	-42	-0-	51	1	619	2	Y	1					12
							1	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 2094 WELL #: 2 RRCID -> 110945 COMPL. DATE 11/21/1991 TOTAL DEPTH 8781 PERF. 7994 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	95	1	1383	3	Y	4					42
							4	9									
11	1758	N	1758	-0-	-0-	-0-	131	1	1619	3	Y	7					49
							8	9									
12	1354	N	1354	-0-	-0-	-0-	115	1	1218	3	Y	19	45	1			23
							21	9									
01	1642	N	1642	-0-	-0-	-0-	149	1	1486	2	Y	6	17	1			12
							7	9									
02	1245	N	1245	-0-	-0-	-0-	80	1	1159	2	Y	5					17
							6	9									
*03	1649	N	1649	-0-	-0-	-0-	136	1	1506	2	Y	6					23
							7	9									

HIRSCH ESTATE 2096 WELL #: 3 RRCID -> 113244 COMPL. DATE 04/04/2007 TOTAL DEPTH 8905 PERF. 7847 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3355	-0-	3355	3355	215	1	3129	3	Y	10					38
							11	9									
11	DLQ G-10		3551	-0-	3551	6906	266	1	3271	3	Y	13					51
							14	9									
12	DLQ G-10		1494	-0-	1494	8400	126	1	1345	3	Y	21	50	1			22
							23	9									
01	9317	X	917	-0-	-8400	-0-	83	1	831	2	Y	3	19	1			6
							3	9									
02	3304	X	112	-0-	-3192	-0-	7	1	105	2	Y	-0-					6
03	3658	X	1282	-0-	-2376	-0-	106	1	1172	2	Y	4					10
							4	9									

HIRSCH ESTATE 1772 WELL #: 2 RRCID -> 114141 COMPL. DATE N/A TOTAL DEPTH 8620 PERF. 7612 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	397	-0-	-130	-0-	31	1	366	3	Y	-0-					-0-
11	930	N	504	-0-	-426	-0-	40	1	464	3	Y	-0-					-0-
12	620	N	95	-0-	-525	-0-	8	1	87	3	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	37	1	449	2	Y	-0-					-0-
02	476	N	245	-0-	-231	-0-	19	1	226	2	Y	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	25	1	299	2	Y	-0-					-0-

HIRSCH ESTATE 1766 WELL #: 2 RRCID -> 115796 COMPL. DATE 03/04/1992 TOTAL DEPTH 8884 PERF. 7331 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	17	1	248	3	Y	10					10
							11	9									
11	11	N	-0-	-0-	-11	-0-					Y	-0-					10
12	28	N	28	-0-	-0-	-0-	1	1	9	3	Y	16					26
							18	9									
01	279	N	-0-	-0-	-279	-0-					Y	-0-					26
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
03	31	N	-0-	-0-	-31	-0-					Y	-0-					26

LINCOLN, W.P. 1312 WELL #: 2 RRCID -> 116945 COMPL. DATE 06/03/1985 TOTAL DEPTH 7922 PERF. 6812 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2377	-0-	-10	-0-	153	1	2224	3	Y	-0-					4
11	2280	N	2246	-0-	-34	-0-	169	1	2077	3	Y	-0-					4
12	2538	N	2538	-0-	-0-	-0-	218	1	2320	3	Y	-0-					4
01	2387	N	2330	-0-	-57	-0-	212	1	2118	2	Y	-0-					4
02	2100	N	1721	-0-	-379	-0-	111	1	1610	2	Y	-0-					4
03	2542	N	2045	-0-	-497	-0-	169	1	1876	2	Y	-0-					4

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSH ESTATE 2096 WELL #: 4 RRCID -> 119273 COMPL. DATE 12/02/1985 TOTAL DEPTH 8800 PERF. 7716 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	162	-0-	-272	-0-	10	1	151	3	Y	1					1
							1	9									
11	231	N	231	-0-	-0-	-0-	17	1	213	3	Y	1					2
							1	9									
12	310	N	177	-0-	-133	-0-	15	1	159	3	Y	3	3	1			2
							3	9									
01	314	N	314	-0-	-0-	-0-	29	1	284	2	Y	1	1	1			2
							1	9									
02	224	N	222	-0-	-2	-0-	14	1	207	2	Y	1					3
							1	9									
*03	358	N	358	-0-	-0-	-0-	29	1	328	2	Y	1					4
							1	9									

LINCOLN, W.P. 1312 WELL #: 3 RRCID -> 119301 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6938 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	969	-0-	-147	-0-	63	1	906	3	Y	-0-					2
11	990	N	921	-0-	-69	-0-	69	1	852	3	Y	-0-					2
12	992	N	882	-0-	-110	-0-	76	1	806	3	Y	-0-					2
01	961	N	876	-0-	-85	-0-	80	1	796	2	Y	-0-					2
02	894	N	894	-0-	-0-	-0-	57	1	837	2	Y	-0-					2
*03	1077	N	1077	-0-	-0-	-0-	89	1	988	2	Y	-0-					2

HIRSCH ESTATE 1765 WELL #: 1 RRCID -> 121589 COMPL. DATE 03/24/1998 TOTAL DEPTH 8825 PERF. 7656 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	169	-0-	-141	-0-	13	1	156	3	Y	-0-					-0-
11	330	N	322	-0-	-8	-0-	25	1	297	3	Y	-0-					-0-
12	403	N	279	-0-	-124	-0-	23	1	253	3	Y	3					3
							3	9									
01	315	N	315	-0-	-0-	-0-	24	1	291	2	Y	-0-					3
02	308	N	288	-0-	-20	-0-	22	1	266	2	Y	-0-					3
03	279	N	254	-0-	-25	-0-	19	1	234	2	Y	1					4
							1	9									

HIRSCH ESTATE 2096 WELL #: 5 RRCID -> 121889 COMPL. DATE 08/01/1986 TOTAL DEPTH 9160 PERF. 8619 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	81	1	1169	3	Y	4					8
							4	9									
11	1336	N	1336	-0-	-0-	-0-	100	1	1230	3	Y	5					13
							6	9									
12	1209	N	1179	-0-	-30	-0-	100	1	1061	3	Y	16	20	1			9
							18	9									
01	1209	N	934	-0-	-275	-0-	85	1	846	2	Y	3	8	1			4
							3	9									
02	1092	N	687	-0-	-405	-0-	44	1	640	2	Y	3					7
							3	9									
03	1178	N	873	-0-	-305	-0-	72	1	798	2	Y	3					10
							3	9									

HIRSCH ESTATE 2094 WELL #: 5 RRCID -> 123370 COMPL. DATE 02/09/1987 TOTAL DEPTH 8889 PERF. 8496 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	259	-0-	-82	-0-	17	1	241	3	Y	1					4
							1	9									
11	330	N	280	-0-	-50	-0-	21	1	258	3	Y	1					5
							1	9									
12	310	N	282	-0-	-28	-0-	24	1	254	3	Y	4	5	1			4
							4	9									
01	289	N	289	-0-	-0-	-0-	26	1	262	2	Y	1	2	1			3
							1	9									
02	252	N	211	-0-	-41	-0-	13	1	197	2	Y	1					4
							1	9									
*03	285	N	285	-0-	-0-	-0-	23	1	261	2	Y	1					5
							1	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 2094 WELL #: 7 RRCID -> 125432 COMPL. DATE 07/04/1992 TOTAL DEPTH 8897 PERF. 7768 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH-A3 WELL #: 61 RRCID -> 126441 COMPL. DATE 01/25/1988 TOTAL DEPTH 8992 PERF. 8590 - 8610

10	978	N	978	-0-	-0-	-0-	258	1	720	2	Y	-0-					-0-
11	1758	N	1758	-0-	-0-	-0-	941	1	817	2	Y	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	969	1	762	2	Y	-0-					-0-
01	992	N	831	-0-	-161	-0-	165	1	666	2	Y	-0-					-0-
02	1316	N	774	-0-	-542	-0-	241	1	533	2	Y	-0-					-0-
03	1457	N	621	-0-	-836	-0-	139	1	482	2	Y	-0-					-0-

VAQUILLAS RANCH A-3 WELL #: 67 L RRCID -> 131212 COMPL. DATE 06/13/1989 TOTAL DEPTH 9050 PERF. 8576 - 8604

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE "2095" WELL #: 1 RRCID -> 131670 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 7390 - 8117

10	473	N	473	-0-	-0-	-0-	26	1	381	3	N	60	77	1			24
							66	9									
11	381	N	381	-0-	-0-	-0-	29	1	352	3	N	-0-	7	1			17
12	426	N	426	-0-	-0-	-0-	33	1	347	3	N	42	31	1			28
							46	9									
01	436	N	436	-0-	-0-	-0-	34	1	339	2	N	57	50	1			35
							63	9									
02	367	N	367	-0-	-0-	-0-	20	1	291	2	N	51	32	1			54
							56	9									
*03	412	N	412	-0-	-0-	-0-	30	1	327	2	N	50	66	1			38
							55	9									

HIRSCH ESTATE "2093" WELL #: 2 RRCID -> 132025 COMPL. DATE N/A TOTAL DEPTH 9005 PERF. 7799 - 7841

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
02	56	N	31	-0-	-25	-0-	2	1	29	2	Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSCHER, W.C. 518 WELL #: 2 RRCID -> 132672 COMPL. DATE 07/03/1992 TOTAL DEPTH 8513 PERF. 7447 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		914	-0-	914	914	59	1	855	3	Y	-0-					9
11	DLQ G-10		718	-0-	718	1632	53	1	650	3	Y	14					23
							15	9									
12	DLQ G-10		324	-0-	324	1956	28	1	295	3	Y	1					24
							1	9									
01	2251	N	295	-0-	-1956	-0-	26	1	265	2	Y	4					28
							4	9									
02	672	N	213	-0-	-459	-0-	13	1	200	2	Y	-0-					28
03	310	N	305	-0-	-5	-0-	25	1	280	2	Y	-0-					28

LINCOLN, W.P. 1312 WELL #: 5 RRCID -> 132894 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6871 - 7659

10	1885	N	1885	-0-	-0-	-0-	121	1	1764	3	Y	-0-					-0-
11	1831	N	1831	-0-	-0-	-0-	137	1	1694	3	Y	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	146	1	1552	3	Y	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	151	1	1513	2	Y	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	100	1	1452	2	Y	-0-					-0-
*03	1832	N	1832	-0-	-0-	-0-	151	1	1681	2	Y	-0-					-0-

HIRSCH, I. ESTATE 517 WELL #: 3 RRCID -> 133791 COMPL. DATE 02/21/1990 TOTAL DEPTH 8630 PERF. 7324 - 8345

10	554	N	554	-0-	-0-	-0-	35	1	510	3	Y	8	50	1			11
							9	9									
11	510	N	225	-0-	-285	-0-	15	1	188	3	Y	20	6	1			25
							22	9									
12	1431	N	1431	-0-	-0-	-0-	122	1	1299	3	Y	9					34
							10	9									
01	1045	N	1045	-0-	-0-	-0-	94	1	934	2	Y	15	33	1			16
							17	9									
02	743	N	743	-0-	-0-	-0-	47	1	681	2	Y	14	12	1			18
							15	9									
*03	1002	N	1002	-0-	-0-	-0-	82	1	907	2	Y	12					30
							13	9									

HIRSCH ESTATE 538 WELL #: 2 RRCID -> 133823 COMPL. DATE 12/19/1991 TOTAL DEPTH 8546 PERF. 8093 - 8176

10	DLQ G-10		46	-0-	46	46	3	1	39	3	Y	4					8
							4	9									
11	DLQ G-10		159	-0-	159	205	12	1	137	3	Y	9	15	1			2
							10	9									
12	DLQ G-10		30	-0-	30	235	3	1	26	3	Y	1					3
							1	9									
01	247	N	12	-0-	-235	-0-	1	1	10	2	Y	1					4
							1	9									
02	137	N	137	-0-	-0-	-0-	10	1	124	2	Y	3	6	1			1
							3	9									
*03	165	N	165	-0-	-0-	-0-	13	1	151	2	Y	1					2
							1	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSCHER, W.C. 518 WELL #: 3 RRCID -> 134336 COMPL. DATE 05/08/1992 TOTAL DEPTH 8464 PERF. 7442 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	49	1	714	3	Y	-0-					-0-
11	180	N	130	-0-	-50	-0-	10	1	118	3	Y	2					2
							2	9									
12	155	N	134	-0-	-21	-0-	12	1	122	3	Y	-0-					2
01	745	N	745	-0-	-0-	-0-	67	1	667	2	Y	10					12
							11	9									
02	1165	N	1165	-0-	-0-	-0-	75	1	1090	2	Y	-0-					12
*03	176	N	176	-0-	-0-	-0-	15	1	161	2	Y	-0-					12

HIRSCH ESTATE 1765 B WELL #: 2 RRCID -> 134820 COMPL. DATE N/A TOTAL DEPTH 8436 PERF. 7382 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		998	-0-	998	998	78	1	920	3	Y	-0-					-0-
11	DLQ G-10		394	-0-	394	1392	31	1	363	3	Y	-0-					-0-
12	DLQ G-10		387	-0-	387	1779	32	1	351	3	Y	4					4
							4	9									
01	2158	N	379	-0-	-1779	-0-	29	1	350	2	Y	-0-					4
02	364	N	348	-0-	-16	-0-	27	1	321	2	Y	-0-					4
03	372	N	306	-0-	-66	-0-	23	1	281	2	Y	2					6
							2	9									

ROSCHER-HIRSCH GAS UNIT WELL #: 1 RRCID -> 137370 COMPL. DATE 02/02/1991 TOTAL DEPTH 8581 PERF. 8093 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					10
11	139	N	139	-0-	-0-	-0-	10	1	127	3	Y	2					12
							2	9									
12	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					12
01	124	N	122	-0-	-2	-0-	8	1	81	2	Y	30					42
							33	9									
02	140	N	45	-0-	-95	-0-	3	1	42	2	Y	-0-					42
03	155	N	58	-0-	-97	-0-	5	1	53	2	Y	-0-	17	1	22	6	3

HIRSCH ESTATE 1765 B WELL #: 3 RRCID -> 138351 COMPL. DATE 03/16/1991 TOTAL DEPTH 8304 PERF. 7876 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIRSH ESTATE 538 WELL #: 4 RRCID -> 138354 COMPL. DATE 03/26/1991 TOTAL DEPTH 8500 PERF. 8081 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE 2093 WELL #: 3 RRCID -> 138457 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 7437 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	80	1	1163	3	Y	-0-					9
11	1136	N	1136	-0-	-0-	-0-	85	1	1051	3	Y	-0-					9
12	1116	N	1041	-0-	-75	-0-	90	1	951	3	Y	-0-					9
01	1240	N	1091	-0-	-149	-0-	99	1	992	2	Y	-0-					9
02	1064	N	939	-0-	-125	-0-	60	1	879	2	Y	-0-					9
03	1054	N	1029	-0-	-25	-0-	85	1	944	2	Y	-0-					9

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 517 WELL #: 4 RRCID -> 138518 COMPL. DATE 05/01/1991 TOTAL DEPTH 8500 PERF. 7521 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49919	X	10426	-0-	-39493	-0-	671	1	9746	3	Y	8	40	1			7
							9	9									
11	12060	X	9509	-0-	-2551	-0-	713	1	8774	3	Y	20	4	1			23
							22	9									
12	12462	X	8263	-0-	-4199	-0-	710	1	7544	3	Y	8					31
							9	9									
01	12462	X	7148	-0-	-5314	-0-	649	1	6482	2	Y	15	33	1			13
							17	9									
02	10220	X	6124	-0-	-4096	-0-	392	1	5717	2	Y	14	12	1			15
							15	9									
03	10416	X	7438	-0-	-2978	-0-	613	1	6812	2	Y	12					27
							13	9									

HIRSH-STATE 2072 WELL #: 2 RRCID -> 138695 COMPL. DATE 05/28/1991 TOTAL DEPTH 8690 PERF. 7714 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	5	1	67	3	Y	2					4
							2	9									
11	120	N	74	-0-	-46	-0-	5	1	66	3	Y	3					7
							3	9									
12	62	N	40	-0-	-22	-0-	3	1	34	3	Y	3					10
							3	9									
01	132	N	132	-0-	-0-	-0-	12	1	119	2	Y	1					11
							1	9									
02	71	N	71	-0-	-0-	-0-	3	1	37	2	Y	28					39
							31	9									
03	31	N	-0-	-0-	-31	-0-					Y	-0-	18	1	21	6	-0-

HIRSCH ESTATE 1770 B WELL #: 1 RRCID -> 138764 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7337 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSCHER-HIRSCH GAS UNIT WELL #: 2 RRCID -> 139238 COMPL. DATE N/A TOTAL DEPTH 8513 PERF. 7410 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0-	-0-	68	1	982	3	Y	-0-					3
11	1020	N	907	-0-	-113	-0-	68	1	839	3	Y	-0-					3
12	1054	N	759	-0-	-295	-0-	65	1	694	3	Y	-0-					3
01	1054	N	45	-0-	-1009	-0-	1	1	11	2	Y	30					33
							33	9									
02	840	N	9	-0-	-831	-0-	1	1	8	2	Y	-0-					33
03	744	N	691	-0-	-53	-0-	57	1	634	2	Y	-0-	17	1	16	6	-0-

HIRSCH ESTATE 2071 WELL #: 2 RRCID -> 139409 COMPL. DATE 08/10/1991 TOTAL DEPTH 8450 PERF. 7949 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	199	-0-	-142	-0-	16	1	183	3	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					-0-
12	403	N	312	-0-	-91	-0-	26	1	283	3	Y	3					3
							3	9									
01	389	N	389	-0-	-0-	-0-	30	1	359	2	Y	-0-					3
02	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					3
*03	321	N	321	-0-	-0-	-0-	24	1	295	2	Y	2					5
							2	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSCHER-HIRSCH GAS UNT WELL #: 3 RRCID -> 139451 COMPL. DATE 07/29/1992 TOTAL DEPTH 8500 PERF. 7465 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSH ESTATE 1772 WELL #: 4 RRCID -> 139465 COMPL. DATE 09/13/1995 TOTAL DEPTH 8830 PERF. 7520 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE 2071 WELL #: 4 RRCID -> 140147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7456 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	430	-0-	-407	-0-	33 1 9 9		397 3		Y	-0-					-0-
11	810	N	658	-0-	-152	-0-	52 1		606 3		Y	-0-					-0-
12	779	N	779	-0-	-0-	-0-	65 1 9 9		705 3		Y	8					8
01	747	N	747	-0-	-0-	-0-	57 1		690 2		Y	-0-					8
02	667	N	667	-0-	-0-	-0-	52 1		615 2		Y	-0-					8
*03	854	N	854	-0-	-0-	-0-	65 1 6 9		783 2		Y	5					13

ROSCHER-HIRSCH G. U. WELL #: 5 RRCID -> 140270 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 7661 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH-STATE-NORFLEET GAS UNIT WELL #: 1 RRCID -> 141119 COMPL. DATE 03/18/1992 TOTAL DEPTH 8550 PERF. 7372 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2076	N	2076	-0-	-0-	-0-	133 1 7 9		1936 3		Y	6	65 1				6
11	747	N	747	-0-	-0-	-0-	56 1 3 9		688 3		Y	3	7 1				2
12	527	N	499	-0-	-28	-0-	43 1		456 3		Y	-0-					2
01	527	N	492	-0-	-35	-0-	45 1		447 2		Y	-0-					2
02	476	N	389	-0-	-87	-0-	25 1		364 2		Y	-0-					2
03	496	N	488	-0-	-8	-0-	41 1		447 2		Y	-0-	1 1		1 6		-0-

HIRSCH-STATE-NORFLEET GAS UNIT WELL #: 2 RRCID -> 141300 COMPL. DATE 04/15/1992 TOTAL DEPTH 8590 PERF. 7428 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		488	-0-	488	488	31 1 7 9		450 3		Y	6	65 1				9
11	DLQ G-10		461	-0-	461	949	34 1 2 9		425 3		Y	2	8 1				3
12	DLQ G-10		555	-0-	555	1504	48 1		507 3		Y	-0-					3
01	2006	N	502	-0-	-1504	-0-	46 1		456 2		Y	-0-					3
02	447	N	447	-0-	-0-	-0-	29 1		418 2		Y	-0-					3
*03	608	N	608	-0-	-0-	-0-	50 1		558 2		Y	-0-	1 1		2 6		-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LESSOR-NORFLEET GAS UNIT WELL #: 1 RRCID -> 141483 COMPL. DATE 04/16/1992 TOTAL DEPTH 8850 PERF. 7254 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					28
11	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					28
12	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					28
01	563	N	563	-0-	-0-	-0-	51	1	512	2	N	-0-					28
02	346	N	346	-0-	-0-	-0-	22	1	324	2	N	-0-					28
03	62	N	2	-0-	-60	-0-	2	2			N	-0-	7	6			21

HIRSCH ESTATE 1772 WELL #: 6 RRCID -> 141795 COMPL. DATE 06/16/1992 TOTAL DEPTH 8745 PERF. 7552 - 8480

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIX RANCH - STATE A WELL #: 1 RRCID -> 141871 COMPL. DATE 10/04/2006 TOTAL DEPTH 8975 PERF. 7761 - 8669

10	360	N	360	-0-	-0-	-0-	36	1	324	3	Y	-0-					-0-
11	330	N	245	-0-	-85	-0-	24	1	221	3	Y	-0-					-0-
12	186	N	74	-0-	-112	-0-	8	1	66	3	Y	-0-					-0-
01	372	N	323	-0-	-49	-0-	36	1	287	2	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	32	1	248	2	Y	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	49	1	384	2	Y	-0-					-0-

HIRSCH ESTATE 2071 WELL #: 5 RRCID -> 141912 COMPL. DATE 06/28/1992 TOTAL DEPTH 8375 PERF. 7930 - 8054

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NORFLEET-LESSOR G. U. WELL #: 1 RRCID -> 142457 COMPL. DATE 07/27/1992 TOTAL DEPTH 8450 PERF. 7196 - 7480

10	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					20
11	86	N	86	-0-	-0-	-0-	6	1	74	3	N	5					25
							6	9									
12	155	N	55	-0-	-100	-0-	5	1	50	3	N	-0-					25
01	124	N	-0-	-0-	-124	-0-					N	-0-					25
02	484	N	484	-0-	-0-	-0-	31	1	453	2	N	-0-					25
*03	147	N	147	-0-	-0-	-0-	12	1	135	2	N	-0-					25

HIRSCH ESTATE A WELL #: 4 RRCID -> 142703 COMPL. DATE 09/19/1992 TOTAL DEPTH 8740 PERF. 7313 - 7406

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

HIRSCH ESTATE A WELL #: 6 RRCID -> 143419 COMPL. DATE 12/01/1992 TOTAL DEPTH 8810 PERF. 7338 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIX RANCH-STATE A WELL #: 2 RRCID -> 144465 COMPL. DATE 01/29/1993 TOTAL DEPTH 8825 PERF. 7454 - 8530

10	538	N	538	-0-	-0-	-0-	54	1	484	3	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	52	1	482	3	Y	-0-					-0-
12	558	N	550	-0-	-8	-0-	56	1	494	3	Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	63	1	498	2	Y	-0-					-0-
02	504	N	424	-0-	-80	-0-	48	1	376	2	Y	-0-					-0-
03	558	N	488	-0-	-70	-0-	55	1	433	2	Y	-0-					-0-

WILLIAMSON, S.H. ET AL WELL #: 5 RRCID -> 145665 COMPL. DATE 04/12/1993 TOTAL DEPTH 8100 PERF. 7061 - 7099

10	2232	N	1930	-0-	-302	-0-	124	1	1806	3	Y	-0-					25
11	2010	N	1631	-0-	-379	-0-	122	1	1508	3	Y	1					26
							1	9									
12	1798	N	1704	-0-	-94	-0-	146	1	1555	3	Y	3					29
							3	9									
*01	1922	N	1266	-0-	-656	-0-	115	1	1149	2	Y	2					31
							2	9									
*02	1512	N	924	-0-	-588	-0-	59	1	865	2	Y	-0-					31
03	1705	N	1068	-0-	-637	-0-	88	1	980	2	Y	-0-	25	1			6

HIRSCH ESTATE 1770 WELL #: 1 RRCID -> 147312 COMPL. DATE 06/18/1991 TOTAL DEPTH 8500 PERF. 1450 - 1595

10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2	EXT NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2	EXT NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2	EXT NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIRSCH ESTATE 1766 WELL #: 4 RRCID -> 158123 COMPL. DATE 04/01/1996 TOTAL DEPTH 8765 PERF. 7378 - 8498

10	1536	N	1536	-0-	-0-	-0-	99	1	1437	3	Y	-0-					-0-
11	1856	N	1856	-0-	-0-	-0-	139	1	1715	3	Y	2					2
							2	9									
12	1594	N	1594	-0-	-0-	-0-	136	1	1457	3	Y	1					3
							1	9									
01	1333	N	1170	-0-	-163	-0-	106	1	1064	2	Y	-0-					3
02	1204	N	576	-0-	-628	-0-	37	1	536	2	Y	3					6
							3	9									
*03	1831	N	1831	-0-	-0-	-0-	151	1	1670	2	Y	9					15
							10	9									

HIRSCH ESTATE 2104 B WELL #: 2 RRCID -> 160492 COMPL. DATE 10/12/1996 TOTAL DEPTH 8700 PERF. 7336 - 8470

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 1772 WELL #: 8 RRCID -> 160504 COMPL. DATE 10/17/1996 TOTAL DEPTH 9000 PERF. 7754 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE 858 WELL #: 5 RRCID -> 161957 COMPL. DATE 11/13/1996 TOTAL DEPTH 8940 PERF. 7576 - 8730

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE GAS UNIT 1766 WELL #: 5 RRCID -> 162230 COMPL. DATE 12/15/1996 TOTAL DEPTH 8650 PERF. 7318 - 8405

10	1061	N	1061	-0-	-0-	-0-	68	1	993	3	Y	-0-					-0-
11	990	N	986	-0-	-4	-0-	74	1	912	3	Y	-0-					-0-
12	1023	N	970	-0-	-53	-0-	83	1	887	3	Y	-0-					-0-
01	1054	N	961	-0-	-93	-0-	88	1	873	2	Y	-0-					-0-
02	924	N	768	-0-	-156	-0-	49	1	719	2	Y	-0-					-0-
03	961	N	936	-0-	-25	-0-	77	1	859	2	Y	-0-					-0-

HIRSCH ESTATE 1771 WELL #: 5 RRCID -> 164144 COMPL. DATE 05/01/1997 TOTAL DEPTH 8600 PERF. 7543 - 8379

10	DLQ G-10		2975	-0-	2975	3190	231	1	2727	3	Y	15					147
							17	9									
11	DLQ G-10		2748	-0-	2748	5938	216	1	2514	3	Y	16					163
							18	9									
12	DLQ G-10		2879	-0-	2879	8817	241	1	2619	3	Y	17	162	1			18
							19	9									
01	11628	X	2811	-0-	-8817	-0-	214	1	2587	2	Y	9					27
							10	9									
02	2399	X	2399	-0-	-0-	-0-	184	1	2194	2	Y	19					46
							21	9									
*03	2914	X	2914	-0-	-0-	-0-	222	1	2684	2	Y	7					53
							8	9									

HIRSCH STATE 2072 WELL #: 4 RRCID -> 166318 COMPL. DATE 01/05/1998 TOTAL DEPTH 9000 PERF. 7582 - 8650

10	2511	X	2511	-0-	-0-	-0-	161	1	2349	3	Y	1					12
							1	9									
11	2190	X	2097	-0-	-93	-0-	157	1	1938	3	Y	2					14
							2	9									
12	2263	X	1958	-0-	-305	-0-	168	1	1787	3	Y	3					17
							3	9									
01	2263	N	1550	-0-	-713	-0-	141	1	1408	2	Y	1					18
							1	9									
02	1960	N	703	-0-	-1257	-0-	43	1	629	2	Y	28					46
							31	9									
03	1953	N	16	-0-	-1937	-0-	1	1	15	2	Y	-0-	22	1	24	6	-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSCHER, W.C. 518 WELL #: 5 RRCID -> 166978 COMPL. DATE 02/09/1998 TOTAL DEPTH 8550 PERF. 8104 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					2
11	306	N	306	-0-	-0-	-0-	22	1	277	3	Y	6					8
							7	9									
12	250	N	250	-0-	-0-	-0-	21	1	228	3	Y	1					9
							1	9									
01	245	N	245	-0-	-0-	-0-	22	1	220	2	Y	3					12
							3	9									
02	682	N	682	-0-	-0-	-0-	44	1	638	2	Y	-0-					12
*03	883	N	883	-0-	-0-	-0-	73	1	810	2	Y	-0-					12

HIRSCH STATE 2072 WELL #: 5 RRCID -> 167545 COMPL. DATE 03/25/1998 TOTAL DEPTH 8500 PERF. 7820 - 8184

10	124	N	116	-0-	-8	-0-	7	1	107	3	Y	2					4
							2	9									
11	173	N	173	-0-	-0-	-0-	13	1	157	3	Y	3					7
							3	9									
12	370	N	370	-0-	-0-	-0-	32	1	335	3	Y	3					10
							3	9									
01	565	N	565	-0-	-0-	-0-	51	1	513	2	Y	1					11
							1	9									
02	509	N	509	-0-	-0-	-0-	31	1	447	2	Y	28					39
							31	9									
03	186	N	100	-0-	-86	-0-	8	1	92	2	Y	-0-	17	1	22	6	-0-

HIRSCH ESTATE 54 WELL #: 1 RRCID -> 168010 COMPL. DATE 04/01/1998 TOTAL DEPTH 8500 PERF. 8046 - 8280

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE 537 WELL #: 4 RRCID -> 168108 COMPL. DATE 05/08/2001 TOTAL DEPTH 9050 PERF. 7774 - 8648

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE 537 WELL #: 5 RRCID -> 170511 COMPL. DATE 09/30/1998 TOTAL DEPTH 9300 PERF. 7760 - 9070

10	DLQ G-10		940	-0-	940	940	71	1	839	3	Y	27					66
							30	9									
11	DLQ G-10		1174	-0-	1174	2114	89	1	1033	3	Y	47	93	1			20
							52	9									
12	DLQ G-10		836	-0-	836	2950	68	1	742	3	Y	24					44
							26	9									
01	3000	N	1228	-0-	-1772	1178	88	1	1065	2	Y	68					112
							75	9									
02	2302	N	1124	-0-	-1178	-0-	85	1	1018	2	Y	19	96	1			35
							21	9									
*03	1388	N	1388	-0-	-0-	-0-	105	1	1277	2	Y	5					40
							6	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH STATE 2072 WELL #: 6 RRCID -> 181664 COMPL. DATE 02/14/2001 TOTAL DEPTH 8800 PERF. 7668 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIRSCH ESTATE 517 WELL #: 6 RRCID -> 183728 COMPL. DATE 03/08/2001 TOTAL DEPTH 8800 PERF. 7732 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH ESTATE NO. 1954 WELL #: 1 RRCID -> 184855 COMPL. DATE 08/03/2001 TOTAL DEPTH 8760 PERF. 8157 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	N	2690	-0-	-0-	-0-	208 22	1 9	2460	3	Y	20					82
11	2340	N	2205	-0-	-135	-0-	173 23	1 9	2009	3	Y	21					103
12	2668	N	2668	-0-	-0-	-0-	223 22	1 9	2423	3	Y	20					123
01	2666	N	2666	-0-	-0-	-0-	194 125	1 9	2347	2	Y	114					237
02	2300	N	2300	-0-	-0-	-0-	178	1	2122	2	Y	-0-	193	1			44
*03	2559	N	2559	-0-	-0-	-0-	194 15	1 9	2350	2	Y	14					58

HIRSCH ESTATE 537 WELL #: 6 RRCID -> 188199 COMPL. DATE 02/22/2002 TOTAL DEPTH 8900 PERF. 8514 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	52 22	1 9	618	3	Y	20					32
11	643	N	643	-0-	-0-	-0-	49 28	1 9	566	3	Y	25	48	1			9
12	639	N	639	-0-	-0-	-0-	52 20	1 9	567	3	Y	18					27
01	662	N	662	-0-	-0-	-0-	47 43	1 9	572	2	Y	39					66
02	564	N	564	-0-	-0-	-0-	43 10	1 9	511	2	Y	9	57	1			18
03	620	N	600	-0-	-20	-0-	46 2	1 9	552	2	Y	2					20

A.B. CULPEPPER 2064 WELL #: 1 RRCID -> 189017 COMPL. DATE 04/01/2002 TOTAL DEPTH 8700 PERF. 7484 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2187	-0-	-107	-0-	136 66	1 9	1985	3	N	60	77	1			10
11	1784	N	1784	-0-	-0-	-0-	134	1	1650	3	N	-0-	10	1			-0-
12	1866	N	1866	-0-	-0-	-0-	156 47	1 9	1663	3	N	43	31	1			12
01	2201	N	1071	-0-	-1130	-0-	92 63	1 9	916	2	N	57	51	1			18
02	1652	N	1041	-0-	-611	-0-	63 56	1 9	922	2	N	51	32	1			37
03	1860	N	1561	-0-	-299	-0-	124 55	1 9	1382	2	N	50	66	1			21

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
NORFLEET A.V. WELL #: 5 RRCID -> 189037 COMPL. DATE 04/25/2002 TOTAL DEPTH 8602 PERF. 7253 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-		-0-	-0-	23	1	343	3	Y	4					8
								4	9									
11	357	N	357	-0-		-0-	-0-	27	1	328	3	Y	2					10
								2	9									
12	371	N	371	-0-		-0-	-0-	32	1	337	3	Y	2					12
								2	9									
01	373	N	373	-0-		-0-	-0-	33	1	334	2	Y	5					17
								6	9									
02	335	N	335	-0-		-0-	-0-	22	1	311	2	Y	2					19
								2	9									
*03	389	N	389	-0-		-0-	-0-	32	1	351	2	Y	5	17	1			7
								6	9									

CULPEPPER, A.B.2068 WELL #: 1 RRCID -> 189139 COMPL. DATE 04/10/2002 TOTAL DEPTH 8550 PERF. 7696 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	383	-0-		-113	-0-	21	1	296	3	N	60	77	1			8
								66	9									
11	450	N	262	-0-		-188	-0-	20	1	242	3	N	-0-	8	1			-0-
12	438	N	438	-0-		-0-	-0-	34	1	357	3	N	43	31	1			12
								47	9									
01	1115	N	1115	-0-		-0-	-0-	96	1	956	2	N	57	50	1			19
								63	9									
02	609	N	609	-0-		-0-	-0-	35	1	517	2	N	52	32	1			39
								57	9									
03	434	N	353	-0-		-81	-0-	25	1	273	2	N	50	66	1			23
								55	9									

ROSCHER-HIRSCH G.U. WELL #: 7 RRCID -> 189156 COMPL. DATE 04/29/2002 TOTAL DEPTH 7800 PERF. 7230 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-		-0-	-0-	9	1	137	3	Y	-0-					12
11	139	N	139	-0-		-0-	-0-	11	1	127	3	Y	1					13
								1	9									
12	135	N	135	-0-		-0-	-0-	12	1	123	3	Y	-0-					13
01	62	N	35	-0-		-27	-0-	2	2	33	9	Y	30					43
02	56	N	-0-	-0-		-56	-0-					Y	-0-					43
*03	67	N	67	-0-		-0-	-0-	5	1	62	2	Y	-0-	17	1	24	6	2

CULPEPPER, A. B. 2068 WELL #: 2 RRCID -> 190331 COMPL. DATE 07/24/2002 TOTAL DEPTH 8565 PERF. 7224 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-		-0-	-0-	44	1	646	3	N	60	133	1			13
								66	9									
11	924	N	924	-0-		-0-	-0-	41	1	503	3	N	345	256	1			102
								380	9									
12	349	N	349	-0-		-0-	-0-	26	1	276	3	N	43	97	1			48
								47	9									
01	397	N	397	-0-		-0-	-0-	31	1	303	2	N	57	69	1			36
								63	9									
02	948	N	948	-0-		-0-	-0-	57	1	825	2	N	60	36	1			60
								66	9									
*03	725	N	725	-0-		-0-	-0-	55	1	614	2	N	51	68	1			43
								56	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
A. V. NORFLEET WELL #: 6 RRCID -> 190361 COMPL. DATE 07/10/2002 TOTAL DEPTH 8772 PERF. 7749 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1086	-0-	1086	1086	70	1	1013	3	Y	3					59
							3	9									
11	DLQ G-10		1019	-0-	1019	2105	76	1	940	3	Y	3					62
							3	9									
12	DLQ G-10		1020	-0-	1020	3125	87	1	930	3	Y	3					65
							3	9									
01	3000	N	994	-0-	-2006	1119	90	1	898	2	Y	5					70
							6	9									
02	1966	N	847	-0-	-1119	-0-	54	1	792	2	Y	1					71
							1	9									
*03	1024	N	1024	-0-	-0-	-0-	84	1	934	2	Y	5	57	1			19
							6	9									

HIRSCH ESTATE 1772 WELL #: 10 RRCID -> 191619 COMPL. DATE 08/16/2002 TOTAL DEPTH 8450 PERF. 8100 - 8318

10	1705	N	1680	-0-	-25	-0-	131	1	1549	3	Y	-0-					-0-
11	1650	N	1509	-0-	-141	-0-	120	1	1389	3	Y	-0-					-0-
12	1767	N	1550	-0-	-217	-0-	130	1	1420	3	Y	-0-					-0-
01	1674	N	1662	-0-	-12	-0-	127	1	1535	2	Y	-0-					-0-
02	1400	N	1168	-0-	-232	-0-	90	1	1078	2	Y	-0-					-0-
03	1550	N	1383	-0-	-167	-0-	105	1	1278	2	Y	-0-					-0-

CULPEPPER, A.B. 2064 WELL #: 2 RRCID -> 192598 COMPL. DATE 12/31/2002 TOTAL DEPTH 8700 PERF. 7464 - 8038

10	1434	N	1434	-0-	-0-	-0-	88	1	1276	3	N	64	78	1			50
							70	9									
11	1200	N	1115	-0-	-85	-0-	83	1	1028	3	N	4	10	1			44
							4	9									
12	1340	N	1340	-0-	-0-	-0-	110	1	1175	3	N	50	31	1			63
							55	9									
01	1360	N	1360	-0-	-0-	-0-	117	1	1171	2	N	65	50	1			78
							72	9									
02	1134	N	1134	-0-	-0-	-0-	69	1	999	2	N	60	33	1			105
							66	9									
*03	1342	N	1342	-0-	-0-	-0-	106	1	1174	2	N	56	66	1			95
							62	9									

HIRSCH ESTATE 2094 WELL #: 11 RRCID -> 195937 COMPL. DATE 06/04/2003 TOTAL DEPTH 8732 PERF. 7993 - 8583

10	2387	N	2338	-0-	-49	-0-	150	1	2182	3	N	5					45
							6	9									
11	2310	N	2167	-0-	-143	-0-	162	1	1996	3	N	8	35	1			18
							9	9									
12	2356	N	2141	-0-	-215	-0-	183	1	1950	3	N	7	13	1			12
							8	9									
01	2325	N	2245	-0-	-80	-0-	203	1	2028	2	N	13					25
							14	9									
02	2016	N	1660	-0-	-356	-0-	106	1	1551	2	N	3					28
							3	9									
*03	2288	N	2288	-0-	-0-	-0-	188	1	2088	2	N	11					39
							12	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LINCOLN RANCH WELL #: 1 RRCID -> 198919 COMPL. DATE 10/25/2003 TOTAL DEPTH 8565 PERF. 7425 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2129	N	2129	-0-	-0-	-0-	136	1	1979	3	N	13	123	1			27
							14	9									
11	2160	N	1961	-0-	-199	-0-	146	1	1800	3	N	14	5	1			36
							15	9									
12	2170	N	1984	-0-	-186	-0-	168	1	1794	3	N	20	2	1			54
							22	9									
01	2139	N	1948	-0-	-191	-0-	177	1	1769	2	N	2					56
							2	9									
02	1962	N	1962	-0-	-0-	-0-	125	1	1825	2	N	11					67
							12	9									
*03	2035	N	2035	-0-	-0-	-0-	167	1	1849	2	N	17					84
							19	9									

HIRSCH ESTATE 1772 WELL #: 11 RRCID -> 201692 COMPL. DATE 02/12/2004 TOTAL DEPTH 8722 PERF. 7682 - 8106

10	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
11	90	N	56	-0-	-34	-0-	4	1	52	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	21	1	247	2	Y	-0-					-0-
03	186	N	67	-0-	-119	-0-	5	1	62	2	Y	-0-					-0-

EL GATO WELL #: 26 RRCID -> 202171 COMPL. DATE 05/04/2004 TOTAL DEPTH 8800 PERF. 7874 - 8198

10	410	N	410	-0-	-0-	-0-	14	1	298	3	Y	89	136	1			224
							98	9									
11	279	N	279	-0-	-0-	-0-	6	1	157	3	Y	105	175	1			154
							116	9									
12	527	N	240	-0-	-287	-0-	9	1	110	3	Y	110	132	1			132
							121	9									
01	403	N	306	-0-	-97	-0-	9	1	177	2	Y	109					241
							120	9									
02	278	N	278	-0-	-0-	-0-	7	1	180	2	Y	83	125	1			199
							91	9									
*03	292	N	292	-0-	-0-	-0-	6	1	166	2	Y	109					308
							120	9									

EL GATO WELL #: 27ST RRCID -> 203603 COMPL. DATE 06/14/2004 TOTAL DEPTH 9100 PERF. 8068 - 8814

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BILLINGS HEIRS WELL #: 3 RRCID -> 204074 COMPL. DATE 06/19/2004 TOTAL DEPTH 9011 PERF. 8516 - 8674

10	558	N	474	-0-	-84	-0-	22	1	452	3	N	-0-					-0-
11	660	N	311	-0-	-349	-0-	11	1	300	3	N	-0-					-0-
12	527	N	233	-0-	-294	-0-	16	1	217	3	N	-0-					-0-
01	465	N	224	-0-	-241	-0-	11	1	213	2	N	-0-					-0-
02	280	N	161	-0-	-119	-0-	6	1	155	2	N	-0-					-0-
03	248	N	235	-0-	-13	-0-	8	1	227	2	N	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 9 RRCID -> 204246 COMPL. DATE 07/13/2004 TOTAL DEPTH 8700 PERF. 8278 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1329	-0-	1329	1329	61	1	1268	3	Y	-0-					-0-
11	T. A.		1105	-0-	1105	2434	39	1	1066	3	Y	-0-					-0-
12	T. A.		1319	-0-	1319	3753	89	1	1230	3	Y	-0-					-0-
01	4956	X	1203	-0-	-3753	-0-	58	1	1145	2	Y	-0-					-0-
02	969	X	969	-0-	-0-	-0-	35	1	934	2	Y	-0-					-0-
03	1333	N	1117	-0-	-216	-0-	38	1	1079	2	Y	-0-					-0-
	VAQUILLAS RANCH STATE 1194				WELL #: 4	RRCID -> 206727			COMPL. DATE 11/07/2003			TOTAL DEPTH 9455		PERF. 8092 - 9206			
10	1488	N	1264	-0-	-224	-0-	58	1	1205	3	N	1					103
							1	9									
11	1320	N	1271	-0-	-49	-0-	45	1	1213	3	N	12					115
							13	9									
12	1488	N	1235	-0-	-253	-0-	83	1	1138	3	N	13					128
							14	9									
01	1271	N	1048	-0-	-223	-0-	49	1	980	2	N	17					145
							19	9									
02	1176	N	1164	-0-	-12	-0-	42	1	1105	2	N	15					160
							17	9									
03	1240	N	1175	-0-	-65	-0-	40	1	1124	2	N	10					170
							11	9									
	EL GATO A				WELL #: 28	RRCID -> 215099			COMPL. DATE 12/10/2005			TOTAL DEPTH 8450		PERF. 8078 - 8096			
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					4
01	2	N	-0-	-0-	-2	-0-					N	-0-					4
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					4
03	31	N	8	-0-	-23	-0-	4	2	4	9	N	4					8
	EL GATO				WELL #: 31	RRCID -> 224952			COMPL. DATE 08/12/2008			TOTAL DEPTH 9200		PERF. 8112 - 8241			
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	HIRSCH ESTATE 857				WELL #: 4	RRCID -> 231951			COMPL. DATE 07/07/2007			TOTAL DEPTH 8996		PERF. 8062 - 8690			
10	199	N	199	-0-	-0-	-0-	15	1	177	3	Y	6					21
							7	9									
11	181	N	181	-0-	-0-	-0-	14	1	159	3	Y	7	26	1			2
							8	9									
12	124	N	82	-0-	-42	-0-	7	1	73	3	Y	2					4
							2	9									
01	186	N	76	-0-	-110	-0-	6	1	66	2	Y	4					8
							4	9									
02	168	N	54	-0-	-114	-0-	4	1	49	2	Y	1	9	1			-0-
							1	9									
*03	132	N	132	-0-	-0-	-0-	10	1	121	2	Y	1					1
							1	9									

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 10 RRCID -> 151412 COMPL. DATE 09/21/1994 TOTAL DEPTH 9000 PERF. 8048 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB COUNTY SCHOOL BOARD WELL #: 2 RRCID -> 172532 COMPL. DATE 08/13/1999 TOTAL DEPTH 9200 PERF. 7980 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 76 RRCID -> 142543 COMPL. DATE 07/09/1994 TOTAL DEPTH 8770 PERF. 7391 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3157	X	3157	-0-	-0-	-0-	164 2	1 9	2991	2	N	2					31
11	3011	X	3011	-0-	-0-	-0-	160 2	1 9	2849	2	N	2					33
12	1767	X	1545	-0-	-222	-0-	86 13	1 9	1446	2	N	12	25	1			20
01	1767	X	1675	-0-	-92	-0-	91 2	1 9	1582	2	N	2					22
02	1596	X	1059	-0-	-537	-0-	57 13	1 9	989	2	N	12					34
03	1767	X	1210	-0-	-557	-0-	66 8	1 9	1136	2	N	7					41

SOUTH CALLAGHAN RANCH WELL #: 120 T RRCID -> 149176 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 7910 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 117ST RRCID -> 150083 COMPL. DATE 06/02/1994 TOTAL DEPTH 9650 PERF. 8347 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 132 RRCID -> 151532 COMPL. DATE 10/01/1994 TOTAL DEPTH 9320 PERF. 8202 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	6	1	106	2	N	-0-					-0-
12	124	N	102	-0-	-22	-0-	6	1	96	2	N	-0-					-0-
01	124	N	86	-0-	-38	-0-	5	1	81	2	N	-0-					-0-
02	112	N	65	-0-	-47	-0-	4	1	61	2	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	2	N	-0-					-0-

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
WEBB COUNTY SCHOOL BOARD WELL #: 17 RRCID -> 270117 COMPL. DATE 12/27/2012 TOTAL DEPTH 9000 PERF. 7842 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	818	-0-	-1228	-0-	150	1	668	2	N	-0-					45
11	2219	X	2219	-0-	-0-	-0-	343	1	1876	2	N	-0-					45
12	2063	X	2063	-0-	-0-	-0-	332	1	1730	2	N	1	32	1			14
							1	9									
01	2159	X	2159	-0-	-0-	-0-	347	1	1809	2	N	3					17
							3	9									
02	2072	X	1940	-0-	-132	-0-	304	1	1636	2	N	-0-					17
03	2294	X	2038	-0-	-256	-0-	325	1	1712	2	N	1					18
							1	9									

WEBB COUNTY SCHOOL BOARD WELL #: 19 RRCID -> 270140 COMPL. DATE 02/13/2013 TOTAL DEPTH 8830 PERF. 8344 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2410	-0-	-1186	-0-	441	1	1966	2	N	3					107
							3	9									
11	3330	X	2316	-0-	-1014	-0-	354	1	1936	2	N	24					131
							26	9									
12	2852	X	2393	-0-	-459	-0-	385	1	2005	2	N	3	93	1			41
							3	9									
01	2852	X	2388	-0-	-464	-0-	383	1	1999	2	N	5					46
							6	9									
02	2520	X	2233	-0-	-287	-0-	349	1	1881	2	N	3					49
							3	9									
*03	2519	X	2519	-0-	-0-	-0-	401	1	2112	2	N	5					54
							6	9									

WEBB COUNTY SCHOOL BOARD WELL #: 18 RRCID -> 270546 COMPL. DATE 03/13/2013 TOTAL DEPTH 8843 PERF. 8118 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0-	-0-	261	1	1166	2	N	2					59
							2	9									
11	1411	N	1411	-0-	-0-	-0-	215	1	1175	2	N	19					78
							21	9									
12	1414	N	1414	-0-	-0-	-0-	227	1	1184	2	N	3	55	1			26
							3	9									
01	1135	N	1135	-0-	-0-	-0-	182	1	947	2	N	5					31
							6	9									
02	1280	N	1280	-0-	-0-	-0-	200	1	1078	2	N	2					33
							2	9									
*03	1381	N	1381	-0-	-0-	-0-	220	1	1158	2	N	3					36
							3	9									

BIG COWBOY (LOBO 1) 07800 210 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
STANFORD, P. H. WELL #: 3 RRCID -> 137931 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	N	2033	-0-	-0-	-0-	466	1	1567	2	Y	-0-					96
11	2352	N	2352	-0-	-0-	-0-	531	1	1821	2	Y	-0-					96
12	2345	N	2345	-0-	-0-	-0-	573	1	1768	2	Y	4	61	1			39
							4	9									
01	1561	N	1561	-0-	-0-	-0-	435	1	1126	2	Y	-0-					39
02	1687	N	1687	-0-	-0-	-0-	454	1	1222	2	Y	10					49
							11	9									
*03	2115	N	2115	-0-	-0-	-0-	478	1	1605	2	Y	29					78
							32	9									

BIG COWBOY (LOBO 1) //CONT.// 07800 210 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 53 RRCID -> 141060 COMPL. DATE 03/07/1992 TOTAL DEPTH 9228 PERF. 7996 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	27	1	89	2	Y	-0-					57
11	107	N	107	-0-	-0-	-0-	24	1	83	2	Y	-0-					57
12	339	N	339	-0-	-0-	-0-	82	1	253	2	Y	4					61
							4	9									
01	868	N	868	-0-	-0-	-0-	242	1	626	2	Y	-0-					61
02	329	N	329	-0-	-0-	-0-	89	1	240	2	Y	-0-					61
*03	568	N	568	-0-	-0-	-0-	130	1	438	2	Y	-0-					61

SOUTH CALLAGHAN RANCH WELL #: 112 RRCID -> 145288 COMPL. DATE 01/02/2013 TOTAL DEPTH 9228 PERF. 7909 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	22	1	400	2	N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	10	1	183	2	N	2	1	1			1
							2	9									
12	165	N	165	-0-	-0-	-0-	9	1	154	2	N	2	2	1			1
							2	9									
01	217	N	204	-0-	-13	-0-	11	1	183	2	N	9	6	1			4
							10	9									
02	196	N	133	-0-	-63	-0-	7	1	124	2	N	2	5	1			1
							2	9									
03	155	N	27	-0-	-128	-0-	1	1	24	2	N	2	1	1			2
							2	9									

BIG COWBOY (WILCOX 6000) 07800 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 235278 COMPL. DATE 02/03/2008 TOTAL DEPTH 7150 PERF. 5012 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	X	2431	-0-	-0-	-0-	170	1	2254	2	N	6	5	1			9
							7	9									
11	2419	X	2419	-0-	-0-	-0-	179	1	2231	2	N	8	14	1			3
							9	9									
12	2151	X	2151	-0-	-0-	-0-	1968	1	175	2	N	7	6	1			4
							8	9									
01	814	X	814	-0-	-0-	-0-	77	1	730	2	N	6	6	1			4
							7	9									
02	236	X	236	-0-	-0-	-0-	25	1	211	2	N	-0-					4
*03	225	N	225	-0-	-0-	-0-	28	1	197	2	N	-0-					4

BIG COWBOY (WILCOX 6200) 07800 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EL GATO WELL #: 23 RRCID -> 214186 COMPL. DATE 01/02/1993 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG MAC (6470) 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
SAN FERNANDO WELL #: 1 RRCID -> 224742 COMPL. DATE 01/20/2007 TOTAL DEPTH 10200 PERF. 6558 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
MARTINEZ-URIBE WELL #: 3 RRCID -> 225687 COMPL. DATE 02/03/2007 TOTAL DEPTH 9200 PERF. 6204 - 6240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY WELL #: 4 RRCID -> 230671 COMPL. DATE 07/02/2007 TOTAL DEPTH 10250 PERF. 6414 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOZANO WELL #: 1 RRCID -> 246006 COMPL. DATE 05/18/2007 TOTAL DEPTH 9692 PERF. 5907 - 5936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
RAMIREZ ET AL GAS UNIT "A" WELL #: 1 RRCID -> 169505 COMPL. DATE 06/20/1998 TOTAL DEPTH 8720 PERF. 7136 - 7144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10289 X	1455	-0-	-8834	-0-	162	1	1293	2	Y	-0-					2
11	1096 X	1096	-0-	-0-	-0-	117	1	979	2	Y	-0-					2
12	1550 N	1182	-0-	-368	-0-	125	1	1057	2	Y	-0-					2
01	1457 N	1218	-0-	-239	-0-	136	1	1082	2	Y	-0-					2
02	1036 N	988	-0-	-48	-0-	125	1	863	2	Y	-0-					2
*03	1213 N	1213	-0-	-0-	-0-	138	1	1075	2	Y	-0-					2

RAMON, BELIA ET AL WELL #: 1 RRCID -> 172925 COMPL. DATE 08/28/1999 TOTAL DEPTH 8900 PERF. 6353 - 8677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	323	-0-	-18	-0-	36	1	287	2	N	-0-					12
11	313 N	313	-0-	-0-	-0-	33	1	280	2	N	-0-					12
12	341 N	302	-0-	-39	-0-	32	1	270	2	N	-0-					12
01	310 N	305	-0-	-5	-0-	34	1	271	2	N	-0-					12
02	285 N	285	-0-	-0-	-0-	36	1	249	2	N	-0-					12
03	310 N	298	-0-	-12	-0-	34	1	264	2	N	-0-					12

RAMON, BELIA ET AL WELL #: 3 RRCID -> 173794 COMPL. DATE 06/19/1999 TOTAL DEPTH 8824 PERF. 6240 - 6250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ADELA M. ET AL WELL #: 1 RRCID -> 176484 COMPL. DATE 04/22/2000 TOTAL DEPTH 9155 PERF. 6815 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMON WELL #: 4 RRCID -> 219546 COMPL. DATE 07/21/2006 TOTAL DEPTH 9480 PERF. 6723 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ A WELL #: 2 RRCID -> 222798 COMPL. DATE 07/12/2006 TOTAL DEPTH 9735 PERF. 6400 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERNANDO CUELLAR ET AL GAS UNIT WELL #: 1 RRCID -> 223038 COMPL. DATE 09/20/2006 TOTAL DEPTH 11200 PERF. 7322 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 223524 COMPL. DATE 05/16/2006 TOTAL DEPTH 9500 PERF. 6503 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR HEIRS B WELL #: 1 RRCID -> 225639 COMPL. DATE 01/12/2007 TOTAL DEPTH 10470 PERF. 7340 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR, FERNANDO "A" WELL #: A 1 RRCID -> 237906 COMPL. DATE 03/15/2008 TOTAL DEPTH 9450 PERF. 6450 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 23 RRCID -> 289545 COMPL. DATE 08/10/2017 TOTAL DEPTH 9600 PERF. 6144 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941	X	16154	-0-	-2787	-0-	16154	2			N	-0-					-0-
11	18330	X	15160	-0-	-3170	-0-	15160	2			N	-0-					-0-
12	18197	X	15031	-0-	-3166	-0-	15031	2			N	-0-					-0-
01	17639	X	14465	-0-	-3174	-0-	14465	2			N	-0-					-0-
*02	15456	X	12352	-0-	-3104	-0-	12341	2	11	9	N	10					10
03	16151	X	13767	-0-	-2384	-0-	13767	2			N	-0-					10

RAMON A WELL #: 1 RRCID -> 290029 COMPL. DATE 04/05/2019 TOTAL DEPTH 10350 PERF. 6460 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	28	-0-	-220	-0-	28	2			N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	3	-0-	-245	-0-	3	2			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
ALEXANDER "A" WELL #: 1 RRCID -> 247748 COMPL. DATE 12/18/2008 TOTAL DEPTH 10134 PERF. 7578 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG MAC (8260) 07948 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GONZALES, HORACIO WELL #: 1 RRCID -> 204474 COMPL. DATE 09/01/2004 TOTAL DEPTH 10050 PERF. 7983 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3276	-0-	-165	-0-	3274	2	2	9	N	2					5
11	3270	X	3205	-0-	-65	-0-	3205	2			N	-0-					5
12	3534	X	3233	-0-	-301	-0-	3233	2			N	-0-					5
01	3534	X	3197	-0-	-337	-0-	3197	2			N	-0-					5
*02	3192	X	2769	-0-	-423	-0-	2767	2	2	9	N	2					7
03	3317	X	3093	-0-	-224	-0-	3093	2			N	-0-					7

VIELMANN-RAMIREZ WELL #: 1 RRCID -> 204733 COMPL. DATE 10/21/2004 TOTAL DEPTH 11550 PERF. 8306 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	112	1	896	2	N	-0-					-0-
11	990	N	918	-0-	-72	-0-	98	1	820	2	N	-0-					-0-
12	1054	N	961	-0-	-93	-0-	102	1	859	2	N	-0-					-0-
01	1023	N	992	-0-	-31	-0-	110	1	882	2	N	-0-					-0-
02	868	N	681	-0-	-187	-0-	86	1	595	2	N	-0-					-0-
03	961	N	921	-0-	-40	-0-	105	1	816	2	N	-0-					-0-

BIG MAC (8260) //CONT.// 07948 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
SANCHEZ-SAN FERNANDO MIN. GU WELL #: 1 RRCID -> 144473 COMPL. DATE 01/11/1993 TOTAL DEPTH 9875 PERF. 8091 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SANTA MARIA WELL #: 2 RRCID -> 164170 COMPL. DATE 06/19/1997 TOTAL DEPTH 9708 PERF. 8274 - 8316

10	4278	X	3888	-0-	-390	-0-	359	1	3529	2	N	-0-					-0-
11	4140	X	295	-0-	-3845	-0-	35	1	260	2	N	-0-					-0-
12	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
01	4619	X	2913	-0-	-1706	-0-	305	1	2608	2	N	-0-					-0-
02	4172	X	3643	-0-	-529	-0-	336	1	3307	2	N	-0-					-0-
*03	4011	X	4011	-0-	-0-	-0-	357	1	3654	2	N	-0-					-0-

BIG REEF (EDWARDS) 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BOOTH, W. V. JR. WELL #: 2A RRCID -> 141547 COMPL. DATE 10/02/2001 TOTAL DEPTH 9706 PERF. 9606 - 9691

10	862	N	862	-0-	-0-	-0-	7	1	855	2	N	-0-					-0-
11	930	N	711	-0-	-219	-0-	711	2			N	-0-					-0-
12	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
02	672	N	442	-0-	-230	-0-	442	2			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

BOOTH, UNOCAL H WELL #: 3B RRCID -> 184096 COMPL. DATE 03/31/2001 TOTAL DEPTH 10904 PERF. 9605 - 9670

10	2263	N	2263	-0-	-0-	-0-	18	1	2245	2	N	-0-					-0-
11	1650	N	1638	-0-	-12	-0-	1638	2			N	-0-					-0-
12	1581	N	1498	-0-	-83	-0-	1498	2			N	-0-					-0-
01	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
02	1540	N	1282	-0-	-258	-0-	1282	2			N	-0-					-0-
*03	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

BOOTH, W. V. ET AL WELL #: 3A RRCID -> 188192 COMPL. DATE 08/19/2001 TOTAL DEPTH 9520 PERF. 9450 - 9512

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLER 2292 H WELL #: 1 RRCID -> 192172 COMPL. DATE 08/08/2005 TOTAL DEPTH 9707 PERF. 9500 - 11822

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX GALAN -H- WELL #: 1 RRCID -> 192605 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. 9510 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULLER 2292 "H" WELL #: 2A RRCID -> 196080 COMPL. DATE 03/19/2003 TOTAL DEPTH N/A PERF. 9505 - 11650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX -H- WELL #: 2 RRCID -> 197558 COMPL. DATE 01/03/2003 TOTAL DEPTH N/A PERF. 9401 - 12701

10	14B2 EXT		-0-	-0-	-0-	313					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	313					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	313					N	-0-			-0-
01	313	X	-0-	-0-	-313	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	79	N	79	-0-	-0-	-0-	79	2			N	-0-			-0-

BOOTH, W. V. ET AL 2292 "A" WELL #: 4 RRCID -> 198435 COMPL. DATE 03/28/2003 TOTAL DEPTH N/A PERF. 9553 - 12088

10	3407	X	3407	-0-	-0-	-0-	27	1	3380	2	N	-0-			-0-
11	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-			-0-
12	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-			-0-
01	11114	X	11114	-0-	-0-	-0-	11114	2			N	-0-			-0-
*02	8511	X	8511	-0-	-0-	-0-	8511	2			N	-0-			-0-
*03	8434	X	8434	-0-	-0-	-0-	8434	2			N	-0-			-0-

BOOTH, UNOCAL H WELL #: 4B RRCID -> 198436 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF. 9895 - 12349

10	684	X	100	-0-	-584	-0-	1	1	99	2	N	-0-			-0-
11	390	N	1	-0-	-389	-0-	1	2			N	-0-			-0-
12	186	N	4	-0-	-182	-0-	4	2			N	-0-			-0-
01	93	N	5	-0-	-88	-0-	5	2			N	-0-			-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON 2292 "L" WELL #: 1T RRCID -> 198437 COMPL. DATE 01/31/2003 TOTAL DEPTH 9913 PERF. 9472 - 12030

10	163	N	163	-0-	-0-	-0-	1	1	162	2	N	-0-			-0-
11	180	N	151	-0-	-29	-0-	151	2			N	-0-			-0-
12	186	N	145	-0-	-41	-0-	145	2			N	-0-			-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-			-0-
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-

FULLER 2292 "H" WELL #: 3 RRCID -> 200059 COMPL. DATE 06/20/2003 TOTAL DEPTH N/A PERF. 9517 - 12414

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH UNOCAL H WELL #: 1U RRCID -> 200322 COMPL. DATE 06/11/2003 TOTAL DEPTH 9777 PERF. 9593 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOOTH, W. V. ET AL 2292 "H" WELL #: 7A RRCID -> 201089 COMPL. DATE 08/10/2003 TOTAL DEPTH 9746 PERF. 9457 - 13768

10	339	X	123	-0-	-216	-0-	1	1	122	2	N	-0-			-0-
11	120	N	17	-0-	-103	-0-	17	2			N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-			-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-
*02	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-
*03	191	N	191	-0-	-0-	-0-	191	2			N	-0-			-0-

BARREDA-GONZALEZ "H" WELL #: 1 RRCID -> 201119 COMPL. DATE 02/14/2005 TOTAL DEPTH 9744 PERF. 9457 - 11100

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	153	-0-	153	153	153	2			N	-0-			-0-

BOOTH, W.V. ET AL 2292 "H" WELL #: 6A RRCID -> 201873 COMPL. DATE 10/10/2003 TOTAL DEPTH N/A PERF. 9903 - 11856

10	1261	N	1261	-0-	-0-	-0-	10	1	1251	2	N	-0-			-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-			-0-
12	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-			-0-
01	2857	N	2857	-0-	-0-	-0-	2857	2			N	-0-			-0-
02	952	N	142	-0-	-810	-0-	142	2			N	-0-			-0-
*03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-			-0-

BOOTH, W. V. ET AL 2292 "H" WELL #: 5A RRCID -> 202452 COMPL. DATE 05/03/2003 TOTAL DEPTH 9706 PERF. 9350 - 11700

10	4991	X	4548	-0-	-443	-0-	36	1	4512	2	N	-0-			-0-
11	4920	X	3827	-0-	-1093	-0-	3827	2			N	-0-			-0-
12	5084	X	3147	-0-	-1937	-0-	3147	2			N	-0-			-0-
01	5084	X	4784	-0-	-300	-0-	4784	2			N	-0-			-0-
02	4424	X	3967	-0-	-457	-0-	3967	2			N	-0-			-0-
*03	5565	X	5565	-0-	-0-	-0-	5565	2			N	-0-			-0-

SAUNDERS STATE 108 "H" WELL #: 1 RRCID -> 202505 COMPL. DATE 04/05/2005 TOTAL DEPTH 9664 PERF. 9272 - 12260

10	1054	N	995	-0-	-59	-0-	8	1	987	2	N	-0-			-0-
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-			-0-
12	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-			-0-
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-			-0-
02	980	N	932	-0-	-48	-0-	932	2			N	-0-			-0-
*03	953	N	953	-0-	-0-	-0-	953	2			N	-0-			-0-

SAUNDERS STATE 108 "H" WELL #: 3 RRCID -> 204587 COMPL. DATE 03/14/2004 TOTAL DEPTH 9697 PERF. 9340 - 11956

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	562	-0-	562	562	562	2			N	-0-			-0-
12	14B2	EXT	99	-0-	99	661	99	2			N	-0-			-0-
*01	14B2	EXT	53	-0-	53	714	53	2			N	-0-			-0-
02	14B2	EXT	23	-0-	23	737	23	2			N	-0-			-0-
*03	770	X	33	-0-	-737	-0-	33	2			N	-0-			-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W.V. ET AL "H" WELL #: 10A RRCID -> 204631 COMPL. DATE 03/17/2004 TOTAL DEPTH 9688 PERF. 8121 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALAFOX STATE A H WELL #: 3 RRCID -> 206937 COMPL. DATE 03/27/2005 TOTAL DEPTH 9750 PERF. 9587 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALAFOX STATE A H WELL #: 4 RRCID -> 207576 COMPL. DATE 10/13/2004 TOTAL DEPTH 9654 PERF. 8106 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	506	-0-	-517	-0-	4	1	502	2	N	-0-					-0-
11	990	N	348	-0-	-642	-0-	348	2			N	-0-					-0-
12	806	N	506	-0-	-300	-0-	506	2			N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	336	N	56	-0-	-280	-0-	56	2			N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BOOTH UNOCAL H WELL #: 5U RRCID -> 207862 COMPL. DATE 12/06/2004 TOTAL DEPTH 9735 PERF. 9512 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH UNOCAL H WELL #: 5 B RRCID -> 212157 COMPL. DATE 08/17/2007 TOTAL DEPTH 9786 PERF. 9612 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3178	-0-	-1100	-0-	25	1	3153	2	N	-0-					-0-
11	4140	X	3910	-0-	-230	-0-	3910	2			N	-0-					-0-
12	3906	X	3755	-0-	-151	-0-	3755	2			N	-0-					-0-
01	3906	X	3781	-0-	-125	-0-	3781	2			N	-0-					-0-
02	3640	X	2921	-0-	-719	-0-	2921	2			N	-0-					-0-
03	4030	X	3844	-0-	-186	-0-	3844	2			N	-0-					-0-

BOOTH UNOCAL H WELL #: 11U RRCID -> 212195 COMPL. DATE 07/09/2005 TOTAL DEPTH 9794 PERF. 9506 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	X	57	-0-	-200	-0-	57	2			N	-0-					-0-
11	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BOOTH UNOCAL H WELL #: 6U RRCID -> 220909 COMPL. DATE 04/02/2006 TOTAL DEPTH 9772 PERF. 9595 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W.V., JR. 2292 H WELL #: 8A RRCID -> 222782 COMPL. DATE 05/21/2006 TOTAL DEPTH 9687 PERF. 9540 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BOOTH 2292 H WELL #: 11A RRCID -> 226082 COMPL. DATE 10/09/2005 TOTAL DEPTH 9783 PERF. 9506 - 12220

10	1557	N	1557	-0-	-0-	-0-	12	1	1545	2	N	-0-			-0-
11	1890	N	1702	-0-	-188	-0-	1702	2			N	-0-			-0-
12	1736	N	1569	-0-	-167	-0-	1569	2			N	-0-			-0-
01	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-			-0-
02	1596	N	715	-0-	-881	-0-	715	2			N	-0-			-0-
*03	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-			-0-

BOOTH UNOCAL H WELL #: 7U RRCID -> 227223 COMPL. DATE 09/28/2006 TOTAL DEPTH 9756 PERF. 9727 - 11140

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOOTH, W.V.JR. 2292 H WELL #: 14A RRCID -> 231327 COMPL. DATE 09/08/2006 TOTAL DEPTH N/A PERF. 9735 - 12609

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAUNDERS STATE 108 "H" WELL #: 5A RRCID -> 239583 COMPL. DATE 03/07/2008 TOTAL DEPTH 10001 PERF. 8600 - 10070

10	2321	X	2321	-0-	-0-	-0-	19	1	2302	2	N	-0-			-0-
11	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-			-0-
12	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-			-0-
01	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-			-0-
*02	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-			-0-
*03	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-			-0-

BOOTH UNOCAL H WELL #: 15U RRCID -> 247374 COMPL. DATE 08/08/2008 TOTAL DEPTH 9817 PERF. 9500 - 11949

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAUNDERS 38 "H" WELL #: 8 RRCID -> 247970 COMPL. DATE 10/01/2008 TOTAL DEPTH 12685 PERF. 9500 - 12685

10	3948	X	3948	-0-	-0-	-0-	31	1	3917	2	N	-0-			-0-
11	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-			-0-
12	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-			-0-
01	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-			-0-
*02	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-			-0-
*03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-			-0-

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS STATE 106 H WELL #: 12 RRCID -> 248271 COMPL. DATE 08/22/2008 TOTAL DEPTH 9650 PERF. 9459 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	9	1	1105	2	N	-0-			-0-
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-			-0-
12	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-			-0-
01	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-			-0-
*02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-			-0-
*03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-			-0-

SAUNDERS STATE 108 H UNIT WELL #: 4 RRCID -> 248408 COMPL. DATE 12/06/2008 TOTAL DEPTH 9622 PERF. 9337 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11749	X	10623	-0-	-1126	-0-	84	1	10539	2	N	-0-			-0-
11	11370	X	10634	-0-	-736	-0-	10634	2			N	-0-			-0-
12	10726	X	10528	-0-	-198	-0-	10528	2			N	-0-			-0-
01	11375	X	11375	-0-	-0-	-0-	11375	2			N	-0-			-0-
02	9912	X	9783	-0-	-129	-0-	9783	2			N	-0-			-0-
03	10974	X	10457	-0-	-517	-0-	10457	2			N	-0-			-0-

SAUNDERS STATE 108 H WELL #: 9 RRCID -> 248410 COMPL. DATE 01/26/2009 TOTAL DEPTH 9672 PERF. 9374 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1984	N	1925	-0-	-59	-0-	15	1	1910	2	N	-0-			-0-
11	2100	N	1422	-0-	-678	-0-	1422	2			N	-0-			-0-
12	1953	N	1646	-0-	-307	-0-	1646	2			N	-0-			-0-
01	1922	N	1358	-0-	-564	-0-	1358	2			N	-0-			-0-
02	1316	N	1115	-0-	-201	-0-	1115	2			N	-0-			-0-
*03	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-

PALAFOX 39 H WELL #: 7 RRCID -> 249442 COMPL. DATE 03/13/2009 TOTAL DEPTH 9733 PERF. 9467 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14626	X	14626	-0-	-0-	-0-	116	1	14510	2	N	-0-			-0-
11	15730	X	15730	-0-	-0-	-0-	15730	2			N	-0-			-0-
12	15041	X	15041	-0-	-0-	-0-	15041	2			N	-0-			-0-
01	9377	X	9377	-0-	-0-	-0-	9377	2			N	-0-			-0-
*02	17209	X	17209	-0-	-0-	-0-	17209	2			N	-0-			-0-
*03	16507	X	16507	-0-	-0-	-0-	16507	2			N	-0-			-0-

BOOTH, W. V. ET AL 2292 "H" WELL #: 9A RRCID -> 251666 COMPL. DATE 06/13/2008 TOTAL DEPTH 9755 PERF. 9345 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAUNDERS STATE 108 H WELL #: 10 RRCID -> 251867 COMPL. DATE 04/27/2009 TOTAL DEPTH 9574 PERF. 9220 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3893	X	3893	-0-	-0-	-0-	31	1	3862	2	N	-0-			-0-
11	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-			-0-
12	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-			-0-
01	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-			-0-
*02	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-			-0-
*03	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-			-0-

BIG TIME (FRIO 5250) 08061 250 NON-ASSOCIATED ONE WELL CNTY: STARR
STRATA OPERATING, INC. 825445
BENTSEN WELL #: 1 RRCID -> 268817 COMPL. DATE 08/21/2012 TOTAL DEPTH 5340 PERF. 5161 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BISHOP, EAST (7600 FRIO) 08396 540 ASSOCIATED ONE WELL CNTY: NUECES
TEXRON OPERATING, LLC 850872
PETROQUEST JV-DORSOGNA WELL #: 4 RRCID -> 260436 COMPL. DATE 12/13/2010 TOTAL DEPTH 8760 PERF. 7435 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					302
11	540	N	157	-0-	-383	-0-	135	3	22	9	N	20					322
12	465	N	-0-	-0-	-465	-0-					N	-0-					302
01	434	N	-0-	-0-	-434	-0-					N	-0-					302
02	140	N	-0-	-0-	-140	-0-					N	-0-					302
03	0	N	-0-	-0-	-0-	-0-					N	-0-					302

BISHOP, EAST (8350) 08396 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
MISSION RIVER SYSTEMS, INC. 570411
PETROQUEST JV -ELLIOT WELL #: RRCID -> 244521 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 6250 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/09/2010

TEXRON OPERATING, LLC 850872
PETROQUEST JV-DORSOGNA WELL #: 1 RRCID -> 248314 COMPL. DATE 03/05/2009 TOTAL DEPTH 8620 PERF. 7698 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BISHOP, WEST (PFLUGER, LOWER) 08403 270 NON-ASSOCIATED ONE WELL CNTY: NUECES
OMEGA ENERGY, LLC 622657
KUEMPEL, HELEN WELL #: 1 RRCID -> 159134 COMPL. DATE 10/25/1995 TOTAL DEPTH 6970 PERF. 6940 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BISHOP, WEST (VICKSBURG) 08403 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
DOUBLE PLAY OIL & GAS, INC 224880
ECKERMAN, W.R. UNIT WELL #: 1 RRCID -> 134856 COMPL. DATE 04/19/1990 TOTAL DEPTH 9600 PERF. 9098 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1704	N	1704	-0-	-0-	-0-	1672	2	32	9	N	29					161
11	1590	N	1575	-0-	-15	-0-	1542	2	33	9	N	30	162	1			29
12	1735	N	1735	-0-	-0-	-0-	1698	2	37	9	N	34					63
01	1732	N	1732	-0-	-0-	-0-	1692	2	40	9	N	36	80	1			19
02	1574	N	1574	-0-	-0-	-0-	1539	2	35	9	N	32					51
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BISHOP, WEST (6830) 08403 615 ASSOCIATED ONE WELL CNTY: NUECES
DOUBLE PLAY OIL & GAS, INC 224880
BROWNING HEIRS WELL #: 1 RRCID -> 275621 COMPL. DATE 07/09/2014 TOTAL DEPTH 8110 PERF. 6812 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	3					189
11	0	N	-0-	-0-	-0-	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	1					190
01	0	N	-0-	-0-	-0-	-0-					N	-0-	90	0			100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BLACK CREEK (LOBO) 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
DESPAIN WELL #: 3 RRCID -> 144477 COMPL. DATE 01/14/1993 TOTAL DEPTH 9240 PERF. 8838 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

DESPAIN WELL #: 6 RRCID -> 144490 COMPL. DATE 02/05/1993 TOTAL DEPTH 9270 PERF. 8874 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

SMITH PRODUCTION INC. 789662
BRISCOE "D" WELL #: 1 RRCID -> 144466 COMPL. DATE 11/12/1992 TOTAL DEPTH 9200 PERF. 7818 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	212	1	338	2	Y	-0-					-0-
11	570	N	557	-0-	-13	-0-	216	1	341	2	Y	-0-					-0-
12	589	N	364	-0-	-225	-0-	130	1	234	2	Y	-0-					-0-
01	558	N	364	-0-	-194	-0-	169	1	195	2	Y	-0-					-0-
02	532	N	289	-0-	-243	-0-	97	1	192	2	Y	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	219	1	325	2	Y	-0-					-0-

BRISCOE "D" WELL #: 2 RRCID -> 144469 COMPL. DATE 01/12/1993 TOTAL DEPTH 9225 PERF. 7832 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	162	1	259	2	Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	166	1	261	2	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	191	1	342	2	Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	251	1	289	2	Y	-0-					-0-
02	392	N	361	-0-	-31	-0-	121	1	240	2	Y	-0-					-0-
03	465	N	340	-0-	-125	-0-	137	1	203	2	Y	-0-					-0-

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE "D" WELL #: 4 RRCID -> 144471 COMPL. DATE 01/06/1993 TOTAL DEPTH 9200 PERF. 8741 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	563	-0-	-429	-0-	215	1	344	2	Y	4					6
							4	9									
11	1669	N	1669	-0-	-0-	-0-	643	1	1014	2	Y	11					17
							12	9									
12	1426	N	537	-0-	-889	-0-	192	1	344	2	Y	1	6	1			12
							1	9									
01	889	N	889	-0-	-0-	-0-	411	1	475	2	Y	3					15
							3	9									
02	1568	N	917	-0-	-651	-0-	307	1	610	2	Y	-0-					15
*03	1271	N	1271	-0-	-0-	-0-	503	1	746	2	Y	20	11	1			24
							22	9									

BRISCOE D WELL #: 3 RRCID -> 144482 COMPL. DATE 01/06/1993 TOTAL DEPTH 9140 PERF. 8760 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1784	-0-	-727	-0-	683	1	1091	2	Y	9					13
							10	9									
11	1860	N	1825	-0-	-35	-0-	699	1	1103	2	Y	21					34
							23	9									
12	2073	N	2073	-0-	-0-	-0-	742	1	1329	2	Y	2	17	1			19
							2	9									
01	1798	N	1452	-0-	-346	-0-	671	1	774	2	Y	6					25
							7	9									
02	1708	N	1369	-0-	-339	-0-	458	1	911	2	Y	-0-					25
03	2077	N	1400	-0-	-677	-0-	546	1	810	2	Y	40	22	1			43
							44	9									

BRISCOE D WELL #: 6 RRCID -> 144491 COMPL. DATE 01/19/1998 TOTAL DEPTH 9300 PERF. 8141 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE D WELL #: 5 RRCID -> 144493 COMPL. DATE 02/07/1993 TOTAL DEPTH 9200 PERF. 8783 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	391	1	626	2	Y	4					6
							4	9									
11	990	N	809	-0-	-181	-0-	309	1	488	2	Y	11					17
							12	9									
12	1085	N	991	-0-	-94	-0-	355	1	635	2	Y	1	6	1			12
							1	9									
01	1023	N	869	-0-	-154	-0-	402	1	464	2	Y	3					15
							3	9									
02	1063	N	1063	-0-	-0-	-0-	356	1	707	2	Y	-0-					15
*03	1078	N	1078	-0-	-0-	-0-	425	1	631	2	Y	20	11	1			24
							22	9									

BRISCOE D WELL #: 7 RRCID -> 149018 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 5794 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE "D" WELL #: 8 RRCID -> 150164 COMPL. DATE 06/03/1994 TOTAL DEPTH 9240 PERF. 8732 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72

BRISCOE "D" WELL #: 9 RRCID -> 151280 COMPL. DATE 09/27/1994 TOTAL DEPTH 9140 PERF. 8738 - 8922

10	3906	X	3351	-0-	-555	-0-	1285	1	2054	2	Y	11					16
							12	9									
11	4260	X	3079	-0-	-1181	-0-	1183	1	1866	2	Y	27					43
							30	9									
12	4402	X	2589	-0-	-1813	-0-	927	1	1660	2	Y	2	26	1			19
							2	9									
01	4402	X	4099	-0-	-303	-0-	1899	1	2191	2	Y	8					27
							9	9									
02	3108	X	3076	-0-	-32	-0-	1030	1	2046	2	Y	-0-					27
*03	3703	X	3703	-0-	-0-	-0-	1469	1	2179	2	Y	50	28	1			49
							55	9									

BRISCOE "D" WELL #: 10 RRCID -> 152403 COMPL. DATE 01/22/2018 TOTAL DEPTH 9180 PERF. 8080 - 8100

10	1237	N	1237	-0-	-0-	-0-	476	1	760	2	Y	1					3
							1	9									
11	1350	N	1265	-0-	-85	-0-	490	1	774	2	Y	1					4
							1	9									
12	1430	N	1430	-0-	-0-	-0-	512	1	917	2	Y	1	2	1			3
							1	9									
01	1508	N	1508	-0-	-0-	-0-	700	1	808	2	Y	-0-					3
02	1176	N	932	-0-	-244	-0-	312	1	620	2	Y	-0-					3
*03	1585	N	1585	-0-	-0-	-0-	637	1	945	2	Y	3	2	1			4
							3	9									

BRISCOE D WELL #: 13 RRCID -> 157585 COMPL. DATE 03/18/2011 TOTAL DEPTH 9150 PERF. 8004 - 8182

10	1209	N	536	-0-	-673	-0-	205	1	327	2	Y	4					17
							4	9									
11	1226	N	1226	-0-	-0-	-0-	471	1	743	2	Y	11					28
							12	9									
12	1333	N	385	-0-	-948	-0-	138	1	247	2	Y	-0-	11	1			17
01	872	N	872	-0-	-0-	-0-	403	1	465	2	Y	4					21
							4	9									
02	1148	N	725	-0-	-423	-0-	243	1	482	2	Y	-0-					21
03	372	N	349	-0-	-23	-0-	132	1	196	2	Y	19	11	1			29
							21	9									

BRISCOE D WELL #: 12 RRCID -> 157621 COMPL. DATE 01/18/1996 TOTAL DEPTH 9400 PERF. 8998 - 9036

10	405	N	405	-0-	-0-	-0-	155	1	248	2	Y	2					5
							2	9									
11	945	N	945	-0-	-0-	-0-	364	1	574	2	Y	6					11
							7	9									
12	1085	N	1085	-0-	-0-	-0-	389	1	696	2	Y	-0-	6	1			5
01	612	N	612	-0-	-0-	-0-	283	1	327	2	Y	2					7
							2	9									
02	896	N	45	-0-	-851	-0-	15	1	30	2	Y	-0-					7
03	1085	N	1009	-0-	-76	-0-	402	1	596	2	Y	10	6	1			11
							11	9									

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE "D" WELL #: 15 RRCID -> 158102 COMPL. DATE 04/12/1998 TOTAL DEPTH 9200 PERF. 8091 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	296	-0-	-386	-0-	114	1	182	2	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	117	1	185	2	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	149	1	268	2	Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	229	1	264	2	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	94	1	187	2	Y	-0-					-0-
03	403	N	300	-0-	-103	-0-	121	1	179	2	Y	-0-					-0-

BRISCOE "D" WELL #: 16 RRCID -> 158138 COMPL. DATE 01/04/2001 TOTAL DEPTH 9225 PERF. 8113 - 8964

10	1240	N	713	-0-	-527	-0-	267	1	427	2	Y	17					25
							19	9									
11	934	N	934	-0-	-0-	-0-	344	1	542	2	Y	44					69
							48	9									
12	992	N	992	-0-	-0-	-0-	354	1	634	2	Y	4	45	1			28
							4	9									
01	763	N	763	-0-	-0-	-0-	348	1	401	2	Y	13					41
							14	9									
02	868	N	97	-0-	-771	-0-	32	1	65	2	Y	-0-					41
03	992	N	392	-0-	-600	-0-	123	1	183	2	Y	78	44	1			75
							86	9									

BRISCOE "D" WELL #: 17 RRCID -> 158231 COMPL. DATE 07/11/1996 TOTAL DEPTH 9165 PERF. 8954 - 8984

10	1860	N	1400	-0-	-460	-0-	531	1	848	2	Y	19					28
							21	9									
11	2310	N	1608	-0-	-702	-0-	603	1	951	2	Y	49					77
							54	9									
12	1891	N	1151	-0-	-740	-0-	411	1	736	2	Y	4	50	1			31
							4	9									
01	1499	N	1499	-0-	-0-	-0-	688	1	794	2	Y	15					46
							17	9									
02	1681	N	1681	-0-	-0-	-0-	563	1	1118	2	Y	-0-					46
*03	1322	N	1322	-0-	-0-	-0-	493	1	731	2	Y	89	50	1			85
							98	9									

BRISCOE 'D' WELL #: 20 RRCID -> 288439 COMPL. DATE 10/20/2019 TOTAL DEPTH 9178 PERF. 8826 - 9010

10	5332	X	3778	-0-	-1554	-0-	1454	1	2324	2	Y	-0-					17
11	4650	X	3714	-0-	-936	-0-	1441	1	2273	2	Y	-0-					17
12	4805	X	2894	-0-	-1911	-0-	1037	1	1857	2	Y	-0-	17	1			-0-
01	4805	X	1768	-0-	-3037	-0-	821	1	947	2	Y	-0-					-0-
02	4060	X	1754	-0-	-2306	-0-	587	1	1167	2	Y	-0-					-0-
03	3844	X	1943	-0-	-1901	-0-	782	1	1161	2	Y	-0-					-0-

BLACK CREEK, N. (WILCOX) 08522 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC 836026
BRISCOE "E" WELL #: 2A RRCID -> 163314 COMPL. DATE 11/06/1995 TOTAL DEPTH 5900 PERF. 5349 - 5354

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK DIAMOND, EAST (PETTUS) 08524 500 ASSOCIATED CAPACITY CNTY: JIM HOGG
ALLEGIANT RESOURCES, LLC 013365
A. K. EAST FEE WELL #: 32 RRCID -> 215425 COMPL. DATE 09/29/2005 TOTAL DEPTH 5082 PERF. 4756 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST, A. K. FEE WELL #: 33 RRCID -> 218835 COMPL. DATE 12/23/2005 TOTAL DEPTH 5300 PERF. 4632 - 4641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK DIAMOND (GOUT. WELLS, UP.) 08546 300 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
ALLEGIANT RESOURCES, LLC 013365
EAST, A. K. FEE WELL #: 18 RRCID -> 158048 COMPL. DATE 03/13/1996 TOTAL DEPTH 5012 PERF. 3982 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, ROBERT WELL #: 1 RRCID -> 184542 COMPL. DATE 07/23/2001 TOTAL DEPTH 5004 PERF. 4051 - 4055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCAS CREEK (LOBO 6) 08742 300 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
COLUMBUS ENERGY, LLC 169313
BRIONES, J.E. -A- WELL #: 1 RRCID -> 129374 COMPL. DATE 08/03/1987 TOTAL DEPTH 9332 PERF. 8926 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1005	-0-	-204 B	-21740	64	1	941	3	N	-0-					85
11	1170	N	1137	-0-	-33 B	-21740	75	1	1062	3	N	-0-					85
12	713	N	1204	-0-	491 B	-21249	74	1	1130	3	N	-0-					85
01	992	N	1109	-0-	117 B	-21132	72	1	1037	3	N	-0-					85
02	1064	N	970	-0-	-94 B	-21132	63	1	907	3	N	-0-					85
03	1209	N	1102	-0-	-107 B	-21132	80	1	1022	3	N	-0-					85

MARTINEZ, D. S. WELL #: 7 RRCID -> 186229 COMPL. DATE 08/07/2001 TOTAL DEPTH 7850 PERF. 7228 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	493	-0-	152 B	-1430	27	1	466	3	N	-0-					2
11	330	N	397	-0-	67 B	-1363	23	1	374	3	N	-0-					2
12	341	N	413	-0-	72 B	-1291	24	1	389	3	N	-0-					2
01	341	N	393	-0-	52 B	-1239	23	1	370	3	N	-0-					2
02	308	N	422	-0-	114 B	-1125	24	1	398	3	N	-0-					2
03	341	N	365	-0-	24 B	-1101	22	1	343	3	N	-0-					2

BLANCAS CREEK (10850) 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LUNDELL "B" WELL #: 1 RRCID -> 103039 COMPL. DATE 07/02/1987 TOTAL DEPTH 11348 PERF. 9908 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI RANCH WELL #: 35 RRCID -> 160279 COMPL. DATE 09/27/1996 TOTAL DEPTH 11500 PERF.11080 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1685	-0-	-175	-0-	84	1	1340	2	Y	-0-					-0-
							261	3									
11	1800	N	1588	-0-	-212	-0-	85	1	1224	2	Y	-0-					-0-
							279	3									
12	1753	N	1753	-0-	-0-	-0-	86	1	1360	2	Y	-0-					-0-
							307	3									
01	1771	N	1771	-0-	-0-	-0-	88	1	1683	2	Y	-0-					-0-
02	1589	N	1589	-0-	-0-	-0-	73	1	1516	2	Y	-0-					-0-
03	1767	N	1707	-0-	-60	-0-	84	1	1623	2	Y	-0-					-0-

BRUNI RANCH WELL #: 36 RRCID -> 162126 COMPL. DATE 04/07/2011 TOTAL DEPTH 11725 PERF.11286 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1309	-0-	-210	-0-	66	1	1041	2	Y	-0-					-0-
							202	3									
11	1530	N	1509	-0-	-21	-0-	80	1	1162	2	Y	-0-					-0-
							267	3									
12	1453	N	1453	-0-	-0-	-0-	71	1	1127	2	Y	-0-					-0-
							255	3									
01	1323	N	1323	-0-	-0-	-0-	65	1	1258	2	Y	-0-					-0-
02	1400	N	1063	-0-	-337	-0-	49	1	1014	2	Y	-0-					-0-
03	1457	N	1132	-0-	-325	-0-	55	1	1077	2	Y	-0-					-0-

BRUNI RANCH WELL #: 90 RRCID -> 182968 COMPL. DATE 06/01/2001 TOTAL DEPTH 12130 PERF. 9902 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH WELL #: 75 RRCID -> 186639 COMPL. DATE 10/17/2001 TOTAL DEPTH 11300 PERF. 9518 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	27	1	425	2	Y	-0-					-0-
							83	3									
11	461	N	461	-0-	-0-	-0-	25	1	356	2	Y	-0-					-0-
							80	3									
12	589	N	514	-0-	-75	-0-	25	1	398	2	Y	-0-					-0-
							91	3									
01	567	N	567	-0-	-0-	-0-	28	1	539	2	Y	-0-					-0-
02	420	N	372	-0-	-48	-0-	17	1	355	2	Y	-0-					-0-
03	527	N	23	-0-	-504	-0-	1	1	22	2	Y	-0-					-0-

BLANCAS CREEK (10850) //CONT.// 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT MARTIN B WELL #: 14 RRCID -> 203852 COMPL. DATE 07/21/2004 TOTAL DEPTH 10468 PERF. 9146 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
							33	3									
11	243	N	243	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
							45	3									
12	155	N	151	-0-	-4	-0-	10	1	117	2	Y	-0-					-0-
							24	3									
01	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
03	155	N	9	-0-	-146	-0-	9	2			Y	-0-					-0-

MCASKILL TR5 WELL #: 34 RRCID -> 221904 COMPL. DATE 07/25/2006 TOTAL DEPTH 11385 PERF. 9854 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH WELL #: 58 RRCID -> 226168 COMPL. DATE 03/23/2007 TOTAL DEPTH 11700 PERF. 9484 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT MARTIN B WELL #: 9 RRCID -> 226625 COMPL. DATE 11/20/2006 TOTAL DEPTH 10100 PERF. 7785 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUNI RANCH WELL #: 107 RRCID -> 230935 COMPL. DATE 12/01/2006 TOTAL DEPTH 11691 PERF. 7245 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
							55	3									
11	311	N	311	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
							55	3									
12	314	N	314	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
							56	3									
01	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	12	1	258	2	Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-

BRUNI RANCH WELL #: 108 RRCID -> 238176 COMPL. DATE 03/05/2008 TOTAL DEPTH 11909 PERF. 9744 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLANCAS CREEK (10850) //CONT.// 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 99 RRCID -> 254570 COMPL. DATE 11/16/2009 TOTAL DEPTH 11519 PERF. 9206 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	26	1	404	2	Y	-0-					-0-
							78	3									
11	450	N	437	-0-	-13	-0-	23	1	337	2	Y	-0-					-0-
							77	3									
12	626	N	626	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
							110	3									
01	738	N	738	-0-	-0-	-0-	36	1	702	2	Y	-0-					-0-
02	615	N	615	-0-	-0-	-0-	28	1	587	2	Y	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	35	1	673	2	Y	-0-					-0-

MCASKILL TR1 WELL #: 29 RRCID -> 255568 COMPL. DATE 10/27/2006 TOTAL DEPTH 11500 PERF. 9440 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	21	1	335	2	N	-0-					-0-
							66	3									
11	450	N	415	-0-	-35	-0-	23	1	319	2	N	-0-					-0-
							73	3									
12	441	N	441	-0-	-0-	-0-	22	1	343	2	N	-0-					-0-
							76	3									
01	541	N	541	-0-	-0-	-0-	27	1	514	2	N	-0-					-0-
02	392	N	360	-0-	-32	-0-	17	1	343	2	N	-0-					-0-
03	434	N	429	-0-	-5	-0-	21	1	408	2	N	-0-					-0-

BLANCHARD (QUEEN CITY) 08763 260 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FINALY RESOURCES LLC 268323
CANALES WELL #: 1 RRCID -> 203077 COMPL. DATE 05/12/2004 TOTAL DEPTH 9148 PERF. 8940 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	928	3	8	9	N	7					104
11	902	N	902	-0-	-0-	-0-	892	3	10	9	N	9					113
12	842	N	842	-0-	-0-	-0-	836	3	6	9	N	5					118
*01	844	N	844	-0-	-0-	-0-	840	3	4	9	N	4					122
02	840	N	613	-0-	-227	-0-	610	3	3	9	N	3					125
*03	1059	N	1059	-0-	-0-	-0-	1055	3	4	9	N	4					129

ALTA-HUIZAR WELL #: 1 RRCID -> 205260 COMPL. DATE 06/16/2004 TOTAL DEPTH 9230 PERF. 8996 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5					86
11	802	N	802	-0-	-0-	-0-	795	3	7	9	N	6					92
12	374	N	374	-0-	-0-	-0-	365	3	9	9	N	8					100
*01	472	N	472	-0-	-0-	-0-	430	3	42	9	N	38					138
02	756	N	530	-0-	-226	-0-	475	3	55	9	N	50					188
*03	996	N	996	-0-	-0-	-0-	966	3	30	9	N	27	177	1			38

BLIND PASS (MARGINULINA-FRIO) 08888 500 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
BESCO OPERATING, L.P. 068208
STATE OF TEXAS UNIT WELL #: 1 RRCID -> 009423 COMPL. DATE 08/27/1952 TOTAL DEPTH 12316 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	645	-0-	-409	-0-	636	1	9	9	N	8					176
11	1110	N	619	-0-	-491	-0-	606	1	13	9	N	12					188
12	682	N	678	-0-	-4	-0-	670	1	8	9	N	7					195
01	677	N	677	-0-	-0-	-0-	671	1	6	9	N	5					200
02	610	N	610	-0-	-0-	-0-	602	1	8	9	N	7					207
03	682	N	670	-0-	-12	-0-	658	1	12	9	N	11					218

STATE OF TEXAS UNIT WELL #: 2 RRCID -> 009424 COMPL. DATE 07/21/1952 TOTAL DEPTH 11890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLIND PASS (MARGINULINA-FRIO) //CONT.// 08888 500 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
BESCO OPERATING, L.P. //CONT.// 068208
STATE OF TEXAS UNIT WELL #: 4 RRCID -> 009425 COMPL. DATE 11/27/1952 TOTAL DEPTH 8604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE OF TEXAS UNIT WELL #: 5 RRCID -> 009426 COMPL. DATE 11/08/1952 TOTAL DEPTH 10922 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 901 (7750) 09575 550 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 901-S WELL #: 2 U RRCID -> 071731 COMPL. DATE 01/12/1977 TOTAL DEPTH 8850 PERF. 8617 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 772 (FRIO, MIDDLE C) 09578 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 74581 WELL #: 1 RRCID -> 096886 COMPL. DATE 07/11/1998 TOTAL DEPTH 13220 PERF.12730 - 13152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STATE LEASE 81980 WELL #: 1 RRCID -> 119168 COMPL. DATE 03/16/1985 TOTAL DEPTH 14729 PERF.12942 - 13029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLOCK 885-S (5A SAND) 09588 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 885-S WELL #: 1 RRCID -> 183356 COMPL. DATE 01/26/2001 TOTAL DEPTH 10850 PERF.10749 - 10812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 885-S (5A SAND) //CONT.// 09588 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC //CONT.// 863725
DAVIS WELL #: 1 RRCID -> 203205 COMPL. DATE 08/10/2002 TOTAL DEPTH 3200 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMBERG (FRIO 4600) 09646 284 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
MURCH, B. L. WELL #: 26 RRCID -> 201178 COMPL. DATE 03/18/2004 TOTAL DEPTH 4659 PERF. 3828 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOOMBERG (SULLIVAN 4000) 09646 568 NON-ASSOCIATED ONE WELL CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 22 RRCID -> 257160 COMPL. DATE 10/30/2015 TOTAL DEPTH 11781 PERF. 5030 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMBERG (VICKSBURG 6000) 09646 710 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
GARCIA, J. A. ET AL WELL #: 7 RRCID -> 222264 COMPL. DATE 08/10/2006 TOTAL DEPTH 5900 PERF. 5709 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
MURCH, B.L. WELL #: 6 RRCID -> 148273 COMPL. DATE 12/28/1993 TOTAL DEPTH 5940 PERF. 2860 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	27 20	1 9	646	2	Y	18	18	1			12
11	666	N	666	-0-	-0-	-0-	27 17	1 9	622	2	Y	15	17	1			10
12	713	N	696	-0-	-17	-0-	26 33	1 9	637	2	Y	30	24	1			16
01	682	N	664	-0-	-18	-0-	26 29	1 9	609	2	Y	26	24	1			18
02	616	N	538	-0-	-78	-0-	26 21	1 9	491	2	Y	19	32	1			5
*03	751	N	751	-0-	-0-	-0-	52 34	1 9	665	2	Y	31	23	1			13

BLOOMBERG (VICKSBURG 6000) //CONT.// 09646 710 NON-ASSOCIATED CAPACITY CNTY: STARR
MAGNUM PRODUCING, LP 521516
MORSE WELL #: 1 RRCID -> 115364 COMPL. DATE 02/07/1985 TOTAL DEPTH 6060 PERF. 5965 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 39 RRCID -> 208685 COMPL. DATE 02/11/2005 TOTAL DEPTH 6600 PERF. 6264 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG, SAMUEL D WELL #: 38 RRCID -> 208686 COMPL. DATE 01/29/2005 TOTAL DEPTH 6466 PERF. 6164 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	493	-0-	-127	-0-	85 1	1 9	407	3	Y	1	2	1			16
11	528	N	528	-0-	-0-	-0-	90 8	1 9	430	3	Y	7					23
12	620	N	588	-0-	-32	-0-	105 4	1 9	479	3	Y	4	7	1			20
01	576	N	576	-0-	-0-	-0-	100 6	1 9	470	3	Y	5					25
*02	433	N	433	-0-	-0-	-0-	8 3	1 9	422	3	Y	3	6	1			22
*03	516	N	516	-0-	-0-	-0-	9 2	1 9	505	3	Y	2	2	1			22

BLOOMBERG WELL #: 11 RRCID -> 263015 COMPL. DATE 08/29/2011 TOTAL DEPTH 7005 PERF. 5731 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	137	1	652	3	Y	-0-					38
11	840	N	790	-0-	-50	-0-	137	1	653	3	Y	-0-					38
12	882	N	882	-0-	-0-	-0-	158	1	724	3	Y	-0-					38
01	786	N	786	-0-	-0-	-0-	138	1	648	3	Y	-0-					38
*02	662	N	662	-0-	-0-	-0-	12	1	650	3	Y	-0-					38
*03	665	N	665	-0-	-0-	-0-	12	1	653	3	Y	-0-					38

BLOOMBERG, SAMUEL D. WELL #: 74 RRCID -> 274280 COMPL. DATE 04/25/2014 TOTAL DEPTH 6500 PERF. 5501 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1305	-0-	-865	-0-	210 95	1 9	1000	3	N	86	145	1			234
11	1740	N	1022	-0-	-718	-0-	160 98	1 9	764	3	N	89					323
12	1507	N	1507	-0-	-0-	-0-	253 96	1 9	1158	3	N	87	142	1			268
01	1097	N	1097	-0-	-0-	-0-	179 78	1 9	840	3	N	71					339
*02	941	N	941	-0-	-0-	-0-	16 68	1 9	857	3	N	62	140	1			261
*03	1031	N	1031	-0-	-0-	-0-	17 119	1 9	895	3	N	108	140	1			229

BLOOMBERG, WEST (4200) 09651 400 NON-ASSOCIATED ONE WELL CNTY: STARR
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 8 RRCID -> 273665 COMPL. DATE 08/20/2013 TOTAL DEPTH 5650 PERF. 4248 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-1-4) 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
RAMIREZ, MARIA V. WELL #: 3 RRCID -> 164018 COMPL. DATE 07/31/1997 TOTAL DEPTH 12886 PERF. 8982 - 9120

10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ARRIAGA GU "F" WELL #: 1 RRCID -> 160465 COMPL. DATE 11/11/1995 TOTAL DEPTH 13867 PERF.10240 - 10321

10	93	N	19	-0-	-74	-0-	2	1	17	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 175061 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10194 - 10423

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 3 RRCID -> 176475 COMPL. DATE 01/20/2000 TOTAL DEPTH 13574 PERF. 8451 - 8530

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 2013 RRCID -> 178109 COMPL. DATE 07/26/2006 TOTAL DEPTH 11971 PERF. 8232 - 11242

10	2201	N	1792	-0-	-409	-0-	115	1	1677	2	N	-0-					-0-
11	2572	N	2572	-0-	-0-	-0-	181	1	2391	2	N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	163	1	2168	2	N	-0-					-0-
01	2259	N	2259	-0-	-0-	-0-	139	1	2120	2	N	-0-					-0-
02	2408	N	1721	-0-	-687	-0-	159	1	1562	2	N	-0-					-0-
*03	2755	N	2755	-0-	-0-	-0-	241	1	2514	2	N	-0-					-0-

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ GAS UNIT WELL #: 1 RRCID -> 178981 COMPL. DATE 09/01/2000 TOTAL DEPTH 12539 PERF. 9548 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 306 RRCID -> 189702 COMPL. DATE 06/13/2001 TOTAL DEPTH 11612 PERF. 8332 - 8342

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 5 RRCID -> 191250 COMPL. DATE 09/16/2002 TOTAL DEPTH 12500 PERF. 9158 - 9650

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 4 RRCID -> 192767 COMPL. DATE 06/06/2002 TOTAL DEPTH 13475 PERF. 8640 - 8655

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 210471 COMPL. DATE 12/31/2004 TOTAL DEPTH 15100 PERF.10124 - 10134

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRIAGA GU "F" WELL #: 2 RRCID -> 216172 COMPL. DATE 06/21/2006 TOTAL DEPTH 12940 PERF. 9758 - 9937

10	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	6	1	64	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	8	1	78	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	5	1	71	2	N	-0-					-0-

GUERRA-USA GU "C" WELL #: 10 RRCID -> 241568 COMPL. DATE 06/13/2008 TOTAL DEPTH 15098 PERF.10100 - 10880

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 253790 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.10161 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275531 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 3010 RRCID -> 276296 COMPL. DATE 10/15/2014 TOTAL DEPTH 13081 PERF. 9532 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3080	-0-	-1787	-0-	197	1	2883	2	N	-0-					28
11	4350	X	2817	-0-	-1533	-0-	198	1	2619	2	N	-0-					28
12	3813	X	2946	-0-	-867	-0-	206	1	2740	2	N	-0-					28
01	3596	X	2882	-0-	-714	-0-	177	1	2705	2	N	-0-					28
02	2940	X	2447	-0-	-493	-0-	226	1	2221	2	N	-0-					28
03	3069	X	2204	-0-	-865	-0-	193	1	2011	2	N	-0-					28

USA 1 WELL #: 6 RRCID -> 276985 COMPL. DATE 03/05/2015 TOTAL DEPTH 11784 PERF. 9614 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	746	-0-	-60	-0-	48	1	698	2	N	-0-					-0-
11	870	N	136	-0-	-734	-0-	10	1	126	2	N	-0-					-0-
12	465	N	430	-0-	-35	-0-	30	1	400	2	N	-0-					-0-
01	744	N	603	-0-	-141	-0-	37	1	566	2	N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	60	1	587	2	N	-0-					-0-
03	434	N	358	-0-	-76	-0-	31	1	327	2	N	-0-					-0-

USA 3 WELL #: 8 RRCID -> 278203 COMPL. DATE 07/19/2015 TOTAL DEPTH 11328 PERF. 8108 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	451	-0-	-45	-0-	29	1	422	2	N	-0-					-0-
11	480	N	474	-0-	-6	-0-	33	1	441	2	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	40	1	532	2	N	-0-					-0-
01	465	N	368	-0-	-97	-0-	23	1	345	2	N	-0-					-0-
02	448	N	388	-0-	-60	-0-	36	1	352	2	N	-0-					-0-
03	527	N	379	-0-	-148	-0-	33	1	346	2	N	-0-					-0-

RAMIREZ GU 'E' WELL #: 5 RRCID -> 278482 COMPL. DATE 04/11/2015 TOTAL DEPTH 13034 PERF. 9126 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	7	1	68	2	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	2	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					-0-

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MORNINGSTAR GAS, INC. 586679
GUERRA, R. R. PARTNERSHIP, ET AL WELL #: 2 RRCID -> 171710 COMPL. DATE 01/18/1998 TOTAL DEPTH 14150 PERF.10062 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-3) 10041 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, J. WELL #: 1 RRCID -> 157338 COMPL. DATE 03/24/1994 TOTAL DEPTH 10185 PERF. 8230 - 8245

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, J. WELL #: 6 RRCID -> 168331 COMPL. DATE 09/20/1996 TOTAL DEPTH 11800 PERF. 8430 - 11565

10	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	10096					N	-0-					-0-

GUERRA GAS UNIT "A" WELL #: 4 RRCID -> 247349 COMPL. DATE 11/24/2008 TOTAL DEPTH 12200 PERF. 8580 - 8585

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
GUERRA-USA GAS UNIT D WELL #: 9 RRCID -> 276162 COMPL. DATE 10/09/2014 TOTAL DEPTH 9083 PERF. 8535 - 8555

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-5-10) 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, RAMIREZ WELL #: 2 RRCID -> 195025 COMPL. DATE 10/20/2002 TOTAL DEPTH 10847 PERF. 8614 - 8624

10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
RAMIREZ WELL #: 1 RRCID -> 150567 COMPL. DATE 06/01/1994 TOTAL DEPTH 12539 PERF. 8400 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 5 RRCID -> 154501 COMPL. DATE 11/12/1993 TOTAL DEPTH 11350 PERF. N/A

10	423	N	423	-0-	-0-	-0-	38	1	385	2	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	34	1	377	2	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	31	1	306	2	N	-0-					-0-
01	434	N	370	-0-	-64	-0-	34	1	336	2	N	-0-					-0-
02	392	N	371	-0-	-21	-0-	22	1	349	2	N	-0-					-0-
03	341	N	308	-0-	-33	-0-	21	1	287	2	N	-0-					-0-

RAMIREZ GU "E" WELL #: 13 RRCID -> 160895 COMPL. DATE 07/10/1996 TOTAL DEPTH 12300 PERF. 8678 - 10594

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT A WELL #: 23 RRCID -> 161769 COMPL. DATE 08/04/2005 TOTAL DEPTH 12270 PERF. 9450 - 11378

10	606	N	606	-0-	-0-	-0-	54	1	552	2	N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	46	1	505	2	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	56	1	563	2	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	33	1	529	2	N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	40	1	560	2	N	-0-					-0-

USA WELL #: 108 RRCID -> 164902 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9466 - 10366

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 2 RRCID -> 165822 COMPL. DATE 10/14/1997 TOTAL DEPTH 14000 PERF. 9658 - 12190

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ GU "E" WELL #: 11 RRCID -> 167423 COMPL. DATE 07/19/1996 TOTAL DEPTH 12417 PERF. 8777 - 10492

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 21 RRCID -> 167600 COMPL. DATE 03/10/1998 TOTAL DEPTH 10020 PERF. 8537 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 175063 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10968 - 11984

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 308 RRCID -> 175373 COMPL. DATE 09/10/1999 TOTAL DEPTH 11328 PERF. 9059 - 9888

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 175721 COMPL. DATE 10/24/1999 TOTAL DEPTH 15150 PERF.11157 - 11660

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 3 RRCID -> 176542 COMPL. DATE 01/20/2000 TOTAL DEPTH 13574 PERF. 9143 - 9187

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1011 RRCID -> 178097 COMPL. DATE 03/08/2000 TOTAL DEPTH 12866 PERF. 9700 - 9788

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 2013 RRCID -> 178117 COMPL. DATE 06/02/2000 TOTAL DEPTH 11971 PERF. 8492 - 8564

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 3011 RRCID -> 183163 COMPL. DATE 03/18/2001 TOTAL DEPTH 11480 PERF. 9090 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1012 RRCID -> 187314 COMPL. DATE 07/20/2001 TOTAL DEPTH 13050 PERF.11078 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 306 RRCID -> 189703 COMPL. DATE 06/06/2001 TOTAL DEPTH 11612 PERF. 8782 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 5 RRCID -> 191249 COMPL. DATE 07/06/2004 TOTAL DEPTH 12500 PERF. 9158 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	79	1	1155	2	N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	69	1	910	2	N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	74	1	990	2	N	-0-					-0-
01	1178	N	1050	-0-	-128	-0-	64	1	986	2	N	-0-					-0-
02	924	N	921	-0-	-3	-0-	85	1	836	2	N	-0-					-0-
03	1054	N	825	-0-	-229	-0-	72	1	753	2	N	-0-					-0-

SANDIA "C" WELL #: 4 RRCID -> 192768 COMPL. DATE 06/05/2002 TOTAL DEPTH 13475 PERF. 9226 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 197650 COMPL. DATE 09/21/2003 TOTAL DEPTH 14575 PERF.10470 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 307 RRCID -> 221890 COMPL. DATE 08/18/1999 TOTAL DEPTH 11360 PERF. 8532 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3480	-0-	-271	-0-	222	1	3258	2	N	-0-					-0-
11	3630	X	3114	-0-	-516	-0-	219	1	2895	2	N	-0-					-0-
12	3751	X	3389	-0-	-362	-0-	237	1	3152	2	N	-0-					-0-
01	3507	X	3507	-0-	-0-	-0-	215	1	3292	2	N	-0-					-0-
02	3136	X	3075	-0-	-61	-0-	284	1	2791	2	N	-0-					-0-
03	3472	X	3302	-0-	-170	-0-	289	1	3013	2	N	-0-					-0-

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 102 RRCID -> 222993 COMPL. DATE 09/17/2006 TOTAL DEPTH 12110 PERF. 9674 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 3014 RRCID -> 245535 COMPL. DATE 11/19/2008 TOTAL DEPTH 11400 PERF. 9002 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	X	2931	-0-	-0-	-0-	187	1	2744	2	N	-0-					-0-
11	2700	X	2654	-0-	-46	-0-	186	1	2468	2	N	-0-					-0-
12	2790	X	2778	-0-	-12	-0-	194	1	2584	2	N	-0-					-0-
01	2945	X	2590	-0-	-355	-0-	159	1	2431	2	N	-0-					-0-
02	2660	X	2377	-0-	-283	-0-	219	1	2158	2	N	-0-					-0-
03	2945	X	2700	-0-	-245	-0-	236	1	2464	2	N	-0-					-0-

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 253789 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.11604 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 18 RRCID -> 257354 COMPL. DATE 03/24/2009 TOTAL DEPTH 16640 PERF.12700 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ GU 'E' WELL #: 5 RRCID -> 278501 COMPL. DATE 04/11/2015 TOTAL DEPTH 13034 PERF. 9590 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA 2 WELL #: 12 RRCID -> 286575 COMPL. DATE 10/21/2018 TOTAL DEPTH 11029 PERF. 9564 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	3433	-0-	-3232	-0-	219	1	3214	2	N	-0-					-0-
11	4980	X	3383	-0-	-1597	-0-	238	1	3145	2	N	-0-					-0-
12	4743	X	3141	-0-	-1602	-0-	220	1	2921	2	N	-0-					-0-
01	4247	X	2736	-0-	-1511	-0-	168	1	2568	2	N	-0-					-0-
02	3192	X	2519	-0-	-673	-0-	232	1	2287	2	N	-0-					-0-
03	3503	X	2745	-0-	-758	-0-	240	1	2505	2	N	-0-					-0-

BOB WEST (L-7) 10041 146 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
RAMIREZ, MARIA V. WELL #: 5ST RRCID -> 169426 COMPL. DATE 07/01/1998 TOTAL DEPTH 13160 PERF.11348 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE, J WELL #: 11U RRCID -> 167131 COMPL. DATE 05/20/1995 TOTAL DEPTH 12425 PERF. 8566 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275551 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14) 10041 150 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166626 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.11626 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14, 15) 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAQUIRRE, J. WELL #: 2 RRCID -> 144321 COMPL. DATE 12/30/1992 TOTAL DEPTH 12389 PERF.10082 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 8 RRCID -> 148508 COMPL. DATE 02/23/1994 TOTAL DEPTH 11509 PERF. 9475 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
YZAGUIRRE, J. WELL #: 12 RRCID -> 151022 COMPL. DATE 07/23/1994 TOTAL DEPTH 10625 PERF. 9930 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAQUIRRE, J. WELL #: 9ST RRCID -> 151239 COMPL. DATE 11/06/1995 TOTAL DEPTH 10577 PERF. 9439 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: R 1ST RRCID -> 151740 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9440 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 3 RRCID -> 157555 COMPL. DATE 09/03/2005 TOTAL DEPTH 12511 PERF. 9534 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1007	-0-	-140	-0-	1007	3			N	-0-					-0-
11	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
02	1036	N	760	-0-	-276	-0-	760	3			N	-0-					-0-
03	1147	N	687	-0-	-460	-0-	687	3			N	-0-					-0-

RAMIREZ/YZAGUIRRE WELL #: 1 RRCID -> 158032 COMPL. DATE 01/16/1996 TOTAL DEPTH 10900 PERF. 9488 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

RAMIREZ-YZAGUIRRE WELL #: 2 RRCID -> 160383 COMPL. DATE 01/10/1996 TOTAL DEPTH 10847 PERF. 9573 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, J. WELL #: 7 RRCID -> 166635 COMPL. DATE 10/03/1996 TOTAL DEPTH 11700 PERF. 9654 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
YZAGUIRRE, J WELL #: 11M RRCID -> 167133 COMPL. DATE 12/14/1994 TOTAL DEPTH 12425 PERF. 8596 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

YZAGUIRRE, J WELL #: 13 RRCID -> 167135 COMPL. DATE 06/11/1995 TOTAL DEPTH 12000 PERF. 9818 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
GUERRA GAS UNIT "A" WELL #: 3 RRCID -> 141811 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 9176 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 1 RRCID -> 141913 COMPL. DATE 02/25/2004 TOTAL DEPTH 10250 PERF. 9637 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	41	1	419	2	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	38	1	419	2	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	44	1	443	2	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	42	1	424	2	N	-0-					-0-
02	420	N	416	-0-	-4	-0-	24	1	392	2	N	-0-					-0-
03	496	N	453	-0-	-43	-0-	31	1	422	2	N	-0-					-0-

USA WELL #: 203 RRCID -> 145954 COMPL. DATE 06/13/1993 TOTAL DEPTH 9800 PERF. 9014 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	21	1	303	2	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	14	1	184	2	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	9	1	114	2	N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	N	81	-0-	-43	-0-	7	1	74	2	N	-0-					-0-

GUERRA "A" SWD WELL #: 1 RRCID -> 147730 COMPL. DATE 04/23/2019 TOTAL DEPTH 3415 PERF. 3094 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A' WELL #: 11 RRCID -> 147844 COMPL. DATE 12/05/1993 TOTAL DEPTH 10260 PERF. 9578 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	23	1	232	2	N	-0-			-0-
11	240	N	240	-0-	-0-	-0-	20	1	220	2	N	-0-			-0-
12	232	N	232	-0-	-0-	-0-	21	1	211	2	N	-0-			-0-
01	248	N	197	-0-	-51	-0-	18	1	179	2	N	-0-			-0-
02	224	N	123	-0-	-101	-0-	7	1	116	2	N	-0-			-0-
*03	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-			-0-

GUERRA GAS UNIT "A' WELL #: 7 RRCID -> 148624 COMPL. DATE 01/12/1994 TOTAL DEPTH 10006 PERF. 9356 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMIREZ-USA GU "E" WELL #: 4 RRCID -> 149037 COMPL. DATE 03/11/2006 TOTAL DEPTH 10000 PERF. 9110 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3240	X	3240	-0-	-0-	-0-	290	1	2950	2	N	-0-			-0-
11	3282	X	3282	-0-	-0-	-0-	272	1	3010	2	N	-0-			-0-
12	3257	X	3257	-0-	-0-	-0-	296	1	2961	2	N	-0-			-0-
01	3476	X	3476	-0-	-0-	-0-	315	1	3161	2	N	-0-			-0-
02	3251	X	3251	-0-	-0-	-0-	190	1	3061	2	N	-0-			-0-
*03	3421	X	3421	-0-	-0-	-0-	231	1	3190	2	N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 5 RRCID -> 151336 COMPL. DATE 08/27/1994 TOTAL DEPTH 10640 PERF. 9820 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	29	1	300	2	N	-0-			-0-
11	271	N	271	-0-	-0-	-0-	22	1	249	2	N	-0-			-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
01	341	N	291	-0-	-50	-0-	26	1	265	2	N	-0-			-0-
02	252	N	225	-0-	-27	-0-	13	1	212	2	N	-0-			-0-
*03	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-			-0-

USA WELL #: 303 RRCID -> 152439 COMPL. DATE 11/15/1994 TOTAL DEPTH 13696 PERF. 9370 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	8	1	110	2	N	-0-			-0-
11	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-			-0-
12	124	N	95	-0-	-29	-0-	7	1	88	2	N	-0-			-0-
01	124	N	110	-0-	-14	-0-	7	1	103	2	N	-0-			-0-
02	84	N	43	-0-	-41	-0-	4	1	39	2	N	-0-			-0-
03	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-			-0-

STATE PARK WELL #: 4 RRCID -> 154543 COMPL. DATE 05/15/1995 TOTAL DEPTH 11200 PERF. 10135 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	189	-0-	-59	-0-	17	1	172	2	N	-0-			-0-
11	240	N	164	-0-	-76	-0-	14	1	150	2	N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	30	1	298	2	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	28	1	283	2	N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-			-0-
*03	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-			-0-

SANDIA "C" WELL #: 3 RRCID -> 156039 COMPL. DATE 06/25/2006 TOTAL DEPTH 13574 PERF. 9900 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 16 RRCID -> 156802 COMPL. DATE 07/31/1995 TOTAL DEPTH 10050 PERF. 9572 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 304 RRCID -> 156969 COMPL. DATE 07/25/1995 TOTAL DEPTH 12090 PERF. N/A

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 109 RRCID -> 157341 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. N/A

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 11 RRCID -> 158380 COMPL. DATE 07/19/1996 TOTAL DEPTH 12417 PERF. 8777 - 11564

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 306 RRCID -> 159481 COMPL. DATE 11/15/2005 TOTAL DEPTH 11612 PERF. 8336 - 10173

10	2046	N	1980	-0-	-66	-0-	127	1	1853	2	N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	136	1	1795	2	N	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	138	1	1838	2	N	-0-					-0-
01	1984	N	1952	-0-	-32	-0-	120	1	1832	2	N	-0-					-0-
02	1792	N	1652	-0-	-140	-0-	152	1	1500	2	N	-0-					-0-
03	1984	N	1916	-0-	-68	-0-	168	1	1748	2	N	-0-					-0-

USA WELL #: 305 RRCID -> 159557 COMPL. DATE 09/02/1998 TOTAL DEPTH 12233 PERF.10489 - 11558

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 24 RRCID -> 160485 COMPL. DATE 02/24/1996 TOTAL DEPTH 11340 PERF.10432 - 10798

10	465	N	351	-0-	-114	-0-	31	1	320	2	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	46	1	455	2	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	42	1	426	2	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	20	1	318	2	N	-0-					-0-
03	496	N	412	-0-	-84	-0-	28	1	384	2	N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
ARRIAGA GU "F" WELL #: 2 RRCID -> 160872 COMPL. DATE 06/28/2003 TOTAL DEPTH 12940 PERF.11576 - 11669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	14580					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	14580					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	14580					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	14580					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	14580					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	14580					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160889 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 13 RRCID -> 160894 COMPL. DATE 10/28/2004 TOTAL DEPTH 12300 PERF.10362 - 11443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851 N	851	-0-	-0-	-0-	76	1	775	2	N	-0-					-0-
11	865 N	865	-0-	-0-	-0-	72	1	793	2	N	-0-					-0-
12	866 N	866	-0-	-0-	-0-	79	1	787	2	N	-0-					-0-
01	840 N	840	-0-	-0-	-0-	76	1	764	2	N	-0-					-0-
02	812 N	800	-0-	-12	-0-	47	1	753	2	N	-0-					-0-
03	868 N	843	-0-	-25	-0-	57	1	786	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 10 RRCID -> 161074 COMPL. DATE 07/15/1996 TOTAL DEPTH 13200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 6 RRCID -> 161297 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT A WELL #: 23 RRCID -> 161773 COMPL. DATE 11/20/1996 TOTAL DEPTH 12270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 301 RRCID -> 163797 COMPL. DATE 10/23/1996 TOTAL DEPTH 11743 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 14 RRCID -> 164036 COMPL. DATE 01/08/1997 TOTAL DEPTH 12500 PERF.10418 - 11060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 308 RRCID -> 164468 COMPL. DATE 07/26/2006 TOTAL DEPTH 11328 PERF. 9053 - 9888

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 108 RRCID -> 164903 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9824 - 10517

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167580 COMPL. DATE 04/20/1997 TOTAL DEPTH 15216 PERF.10418 - 10878

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168759 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10103 - 10260

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 2 RRCID -> 170794 COMPL. DATE 09/01/1998 TOTAL DEPTH 13120 PERF.10015 - 10145

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 6 RRCID -> 173244 COMPL. DATE 05/08/1999 TOTAL DEPTH 11655 PERF.10461 - 10662

10	372 N	136	-0-	-236	-0-	12	1	124	2	N	-0-					-0-
11	396 N	396	-0-	-0-	-0-	33	1	363	2	N	-0-					-0-
12	437 N	437	-0-	-0-	-0-	40	1	397	2	N	-0-					-0-
01	429 N	429	-0-	-0-	-0-	39	1	390	2	N	-0-					-0-
02	364 N	308	-0-	-56	-0-	18	1	290	2	N	-0-					-0-
03	403 N	336	-0-	-67	-0-	23	1	313	2	N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
U.S.A.-GUERRA "B" GAS UNIT WELL #: 9 RRCID -> 174059 COMPL. DATE 09/30/1998 TOTAL DEPTH 14646 PERF.10262 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1011 RRCID -> 178100 COMPL. DATE 03/01/2000 TOTAL DEPTH 12866 PERF. 9919 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 2013 RRCID -> 178118 COMPL. DATE 05/27/2000 TOTAL DEPTH 11971 PERF. 9032 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 8 RRCID -> 182936 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.10329 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 101 RRCID -> 182952 COMPL. DATE 08/04/2001 TOTAL DEPTH 12987 PERF. 9904 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	18	1	257	2	N	-0-					-0-
11	270	N	136	-0-	-134	-0-	10	1	126	2	N	-0-					-0-
12	248	N	166	-0-	-82	-0-	12	1	154	2	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	21	1	325	2	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	15	1	144	2	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	12	1	126	2	N	-0-					-0-

USA WELL #: 3011 RRCID -> 183162 COMPL. DATE 03/18/2001 TOTAL DEPTH 11480 PERF. 9252 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 3013 RRCID -> 186581 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.10115 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 1012 RRCID -> 187313 COMPL. DATE 06/29/2001 TOTAL DEPTH 13050 PERF.11263 - 11589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 5 RRCID -> 191251 COMPL. DATE 09/16/2002 TOTAL DEPTH 12500 PERF.11080 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 4 RRCID -> 192155 COMPL. DATE 03/24/2001 TOTAL DEPTH 11100 PERF.10082 - 10108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDIA "C" WELL #: 4 RRCID -> 192766 COMPL. DATE 06/01/2002 TOTAL DEPTH 13475 PERF.10446 - 11534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194707 COMPL. DATE 07/30/2002 TOTAL DEPTH 14600 PERF.10424 - 10476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 196179 COMPL. DATE 06/18/2003 TOTAL DEPTH 14575 PERF.11385 - 11734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 2 RRCID -> 204084 COMPL. DATE 09/03/2004 TOTAL DEPTH 11430 PERF. 9177 - 9766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	4035	-0-	935	935	361	1	3674	2	N	-0-					-0-
11	3000 N	3421	-0-	421	1356	284	1	3137	2	N	-0-					-0-
12	3100 N	2779	-0-	-321	1035	253	1	2526	2	N	-0-					-0-
01	3218 X	2183	-0-	-1035	-0-	198	1	1985	2	N	-0-					-0-
02	1457 X	1457	-0-	-0-	-0-	85	1	1372	2	N	-0-					-0-
*03	1717 X	1717	-0-	-0-	-0-	116	1	1601	2	N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 8 RRCID -> 205567 COMPL. DATE 10/25/2004 TOTAL DEPTH 11980 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	291	-0-	-174	-0-	26	1	265	2	N	-0-			-0-
11	390	N	316	-0-	-74	-0-	26	1	290	2	N	-0-			-0-
12	419	N	419	-0-	-0-	-0-	38	1	381	2	N	-0-			-0-
01	440	N	440	-0-	-0-	-0-	40	1	400	2	N	-0-			-0-
02	308	N	185	-0-	-123	-0-	11	1	174	2	N	-0-			-0-
03	434	N	170	-0-	-264	-0-	11	1	159	2	N	-0-			-0-

GUERRA GAS UNIT "A' WELL #: 8 RRCID -> 209796 COMPL. DATE 05/17/2005 TOTAL DEPTH 11440 PERF. 9514 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	-0-	153	1	1558	2	N	-0-			-0-
11	1696	N	1696	-0-	-0-	-0-	141	1	1555	2	N	-0-			-0-
12	1430	N	1430	-0-	-0-	-0-	130	1	1300	2	N	-0-			-0-
01	1210	N	1210	-0-	-0-	-0-	110	1	1100	2	N	-0-			-0-
02	1156	N	1156	-0-	-0-	-0-	68	1	1088	2	N	-0-			-0-
*03	1115	N	1115	-0-	-0-	-0-	75	1	1040	2	N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 210363 COMPL. DATE 05/17/2005 TOTAL DEPTH 12763 PERF. 9564 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	81	-0-	-74	-0-	7	1	74	2	N	-0-			-0-
11	402	N	402	-0-	-0-	-0-	33	1	369	2	N	-0-			-0-
12	868	N	169	-0-	-699	-0-	15	1	154	2	N	-0-			-0-
01	1032	N	1032	-0-	-0-	-0-	94	1	938	2	N	-0-			-0-
02	704	N	704	-0-	-0-	-0-	41	1	663	2	N	-0-			-0-
*03	816	N	816	-0-	-0-	-0-	55	1	761	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 210469 COMPL. DATE 12/31/2004 TOTAL DEPTH 15100 PERF.10844 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 102 RRCID -> 216302 COMPL. DATE 09/17/2006 TOTAL DEPTH 12110 PERF.10258 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 202 RRCID -> 221782 COMPL. DATE 02/15/2008 TOTAL DEPTH 11370 PERF. 9256 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	-0-	124	1	1812	2	N	-0-			-0-
11	1980	N	1589	-0-	-391	-0-	112	1	1477	2	N	-0-			-0-
12	2046	N	1420	-0-	-626	-0-	99	1	1321	2	N	-0-			-0-
01	2136	N	2136	-0-	-0-	-0-	131	1	2005	2	N	-0-			-0-
02	1836	N	1836	-0-	-0-	-0-	169	1	1667	2	N	-0-			-0-
*03	1477	N	1477	-0-	-0-	-0-	129	1	1348	2	N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 9 RRCID -> 227023 COMPL. DATE 04/12/2007 TOTAL DEPTH 11265 PERF. 9415 - 9799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 11 RRCID -> 238426 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 15 RRCID -> 243495 COMPL. DATE 07/26/2008 TOTAL DEPTH 12000 PERF. 8812 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245532 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.13244 - 15696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	N	1825	-0-	-0-	-0-	163	1	1662	2	N	-0-					-0-
11	1776	N	1776	-0-	-0-	-0-	147	1	1629	2	N	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	158	1	1575	2	N	-0-					-0-
01	1829	N	1674	-0-	-155	-0-	152	1	1522	2	N	-0-					-0-
02	1652	N	1429	-0-	-223	-0-	84	1	1345	2	N	-0-					-0-
03	1736	N	1541	-0-	-195	-0-	104	1	1437	2	N	-0-					-0-

USA WELL #: 3014 RRCID -> 245538 COMPL. DATE 11/19/2008 TOTAL DEPTH 11400 PERF.10153 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 248122 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.13492 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	354396					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 18 RRCID -> 248407 COMPL. DATE 03/24/2009 TOTAL DEPTH 16640 PERF.12700 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

USA WELL #: 2016 RRCID -> 254724 COMPL. DATE 09/09/2009 TOTAL DEPTH 11900 PERF. 9314 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	189	-0-	-338	-0-	12	1	177	2	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	39	1	516	2	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	24	1	361	2	N	-0-					-0-
02	476	N	429	-0-	-47	-0-	40	1	389	2	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	31	1	327	2	N	-0-					-0-

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT C. WELL #: 13 RRCID -> 274929 COMPL. DATE 06/01/2014 TOTAL DEPTH 13287 PERF. 9832 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1552	-0-	-649	-0-	139	1	1413	2	N	-0-					-0-
11	1800	N	1351	-0-	-449	-0-	112	1	1239	2	N	-0-					-0-
12	1643	N	1331	-0-	-312	-0-	121	1	1210	2	N	-0-					-0-
01	1550	N	1281	-0-	-269	-0-	116	1	1165	2	N	-0-					-0-
02	1260	N	1130	-0-	-130	-0-	66	1	1064	2	N	-0-					-0-
03	1333	N	1250	-0-	-83	-0-	84	1	1166	2	N	-0-					-0-

GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275455 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	90	1	918	2	N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	86	1	951	2	N	-0-					-0-
12	1178	N	956	-0-	-222	-0-	87	1	869	2	N	-0-					-0-
01	1023	N	887	-0-	-136	-0-	80	1	807	2	N	-0-					-0-
02	980	N	934	-0-	-46	-0-	55	1	879	2	N	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	72	1	993	2	N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, J. WELL #: 3 RRCID -> 145122 COMPL. DATE N/A TOTAL DEPTH 12800 PERF. 10443 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 5 RRCID -> 146219 COMPL. DATE 07/16/1993 TOTAL DEPTH 12110 PERF. 10406 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 6 RRCID -> 147606 COMPL. DATE 10/04/1993 TOTAL DEPTH 11800 PERF. 8430 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 7 RRCID -> 148128 COMPL. DATE N/A TOTAL DEPTH 11700 PERF. 0 - 11341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 2 RRCID -> 149151 COMPL. DATE 03/02/1994 TOTAL DEPTH 11800 PERF.10579 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: 13 RRCID -> 151267 COMPL. DATE 07/18/1994 TOTAL DEPTH 12000 PERF.10853 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	120					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	120					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	120					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	120					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	120					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	120					N	-0-					-0-

YZAGUIRRE, J. WELL #: 11L RRCID -> 151471 COMPL. DATE 05/20/1995 TOTAL DEPTH 12425 PERF.10546 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE, D. HEIRS WELL #: 1 RRCID -> 156675 COMPL. DATE 03/23/1995 TOTAL DEPTH 13634 PERF.10814 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

RAMIREZ/YZAGUIRRE WELL #: 1 RRCID -> 156996 COMPL. DATE 07/26/1995 TOTAL DEPTH 10900 PERF.10694 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 1 RRCID -> 157180 COMPL. DATE 11/17/1995 TOTAL DEPTH 13798 PERF.11260 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

YZAGUIRRE, J. WELL #: R 2ST RRCID -> 167138 COMPL. DATE 05/20/1996 TOTAL DEPTH 13448 PERF.11034 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA GAS UNIT "A" WELL #: 1 RRCID -> 136730 COMPL. DATE N/A TOTAL DEPTH 12988 PERF.10340 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 2 RRCID -> 141853 COMPL. DATE 05/23/1992 TOTAL DEPTH 11000 PERF.10716 - 10842

10	3242	X	3242	-0-	-0-	-0-	290	1	2952	2	N	-0-			-0-
11	3090	X	2804	-0-	-286	-0-	233	1	2571	2	N	-0-			-0-
12	3272	X	3272	-0-	-0-	-0-	298	1	2974	2	N	-0-			-0-
01	3193	X	3176	-0-	-17	-0-	288	1	2888	2	N	-0-			-0-
02	3242	X	3242	-0-	-0-	-0-	190	1	3052	2	N	-0-			-0-
03	3193	X	3161	-0-	-32	-0-	213	1	2948	2	N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 6 RRCID -> 143938 COMPL. DATE 11/02/2004 TOTAL DEPTH 12900 PERF.10606 - 11488

10	1024	N	1024	-0-	-0-	-0-	92	1	932	2	N	-0-			-0-
11	1011	N	1011	-0-	-0-	-0-	84	1	927	2	N	-0-			-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
01	930	N	481	-0-	-449	-0-	44	1	437	2	N	-0-			-0-
02	840	N	585	-0-	-255	-0-	34	1	551	2	N	-0-			-0-
*03	646	N	646	-0-	-0-	-0-	44	1	602	2	N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 9 RRCID -> 146317 COMPL. DATE 07/31/1993 TOTAL DEPTH 11265 PERF.10175 - 11146

10	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-			-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

USA WELL #: 202 RRCID -> 146320 COMPL. DATE 06/13/1993 TOTAL DEPTH 11370 PERF.10225 - 11070

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA GAS UNIT"A" WELL #: B 1 RRCID -> 146903 COMPL. DATE 10/01/1993 TOTAL DEPTH 13415 PERF.10225 - 11090

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 102 RRCID -> 146926 COMPL. DATE 06/14/2007 TOTAL DEPTH 12110 PERF. 9674 - 10531

10	3687	X	3687	-0-	-0-	-0-	236	1	3451	2	N	-0-			-0-
11	4260	X	4095	-0-	-165	-0-	288	1	3807	2	N	-0-			-0-
12	4402	X	4280	-0-	-122	-0-	299	1	3981	2	N	-0-			-0-
01	4402	X	4263	-0-	-139	-0-	262	1	4001	2	N	-0-			-0-
02	4056	X	4056	-0-	-0-	-0-	374	1	3682	2	N	-0-			-0-
*03	4379	X	4379	-0-	-0-	-0-	383	1	3996	2	N	-0-			-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 8 RRCID -> 147062 COMPL. DATE 09/04/1993 TOTAL DEPTH 11440 PERF.10307 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 5 RRCID -> 147598 COMPL. DATE 11/12/1993 TOTAL DEPTH 11350 PERF.10896 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 4 RRCID -> 147761 COMPL. DATE 09/03/1993 TOTAL DEPTH 13240 PERF.11334 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	187	1	1903	2	N	-0-					-0-
11	1866	N	1866	-0-	-0-	-0-	155	1	1711	2	N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	132	1	1315	2	N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	145	1	1454	2	N	-0-					-0-
02	1732	N	1732	-0-	-0-	-0-	101	1	1631	2	N	-0-					-0-
*03	1973	N	1973	-0-	-0-	-0-	133	1	1840	2	N	-0-					-0-

USA WELL #: 204 RRCID -> 148252 COMPL. DATE 02/05/1994 TOTAL DEPTH 12150 PERF. 9898 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	66	1	970	2	N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	87	1	1157	2	N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	91	1	1211	2	N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	60	1	914	2	N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	84	1	825	2	N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	61	1	639	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 2 RRCID -> 148278 COMPL. DATE 12/27/1993 TOTAL DEPTH 11430 PERF.10211 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-USA GU "E" WELL #: 6 RRCID -> 150895 COMPL. DATE 08/07/1994 TOTAL DEPTH 11300 PERF. 9470 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2503	N	2503	-0-	-0-	-0-	224	1	2279	2	N	-0-					-0-
11	2285	N	2285	-0-	-0-	-0-	190	1	2095	2	N	-0-					-0-
12	2260	N	2260	-0-	-0-	-0-	206	1	2054	2	N	-0-					-0-
01	2171	N	2171	-0-	-0-	-0-	197	1	1974	2	N	-0-					-0-
02	1792	N	1617	-0-	-175	-0-	95	1	1522	2	N	-0-					-0-
03	1984	N	1195	-0-	-789	-0-	81	1	1114	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 6 RRCID -> 151149 COMPL. DATE 05/08/1999 TOTAL DEPTH 11655 PERF.10461 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 8 RRCID -> 151327 COMPL. DATE 10/25/2004 TOTAL DEPTH 11980 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	31764					N	NO RPT					-0-

USA WELL #: 107 RRCID -> 151749 COMPL. DATE 09/15/1994 TOTAL DEPTH 12626 PERF.10995 - 11888

10	8277	X	7756	-0-	-521	-0-	496	1	7260	2	N	-0-					-0-
11	7650	X	7364	-0-	-286	-0-	517	1	6847	2	N	-0-					-0-
12	8026	X	8026	-0-	-0-	-0-	561	1	7465	2	N	-0-					-0-
01	7750	X	7642	-0-	-108	-0-	469	1	7173	2	N	-0-					-0-
02	7000	X	5530	-0-	-1470	-0-	510	1	5020	2	N	-0-					-0-
03	8029	X	4096	-0-	-3933	-0-	359	1	3737	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 4 RRCID -> 152728 COMPL. DATE 03/24/2001 TOTAL DEPTH 11100 PERF.10082 - 10930

10	341	N	329	-0-	-12	-0-	29	1	300	2	N	-0-					-0-
11	330	N	296	-0-	-34	-0-	25	1	271	2	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	33	1	332	2	N	-0-					-0-
01	341	N	338	-0-	-3	-0-	31	1	307	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
03	372	N	321	-0-	-51	-0-	22	1	299	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 3 RRCID -> 153276 COMPL. DATE 02/11/1995 TOTAL DEPTH 14300 PERF.10000 - 12105

10	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE PARK WELL #: 4 RRCID -> 155287 COMPL. DATE 05/15/1995 TOTAL DEPTH 11200 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 304 RRCID -> 156048 COMPL. DATE 08/11/2006 TOTAL DEPTH 12090 PERF. 9192 - 10822

10	382	N	382	-0-	-0-	-0-	24	1	358	2	N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	27	1	352	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	27	1	357	2	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	21	1	321	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	29	1	286	2	N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	31	1	325	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156458 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.10770 - 11307

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 15 RRCID -> 156522 COMPL. DATE 08/05/1995 TOTAL DEPTH 13050 PERF.10298 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 109 RRCID -> 157188 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. 9697 - 11251

10	9796	X	9766	-0-	-30	-0-	624	1	9142	2	N	-0-			-0-
11	9330	X	8139	-0-	-1191	-0-	572	1	7567	2	N	-0-			-0-
12	9641	X	8494	-0-	-1147	-0-	594	1	7900	2	N	-0-			-0-
01	9765	X	8267	-0-	-1498	-0-	507	1	7760	2	N	-0-			-0-
02	8820	X	7767	-0-	-1053	-0-	717	1	7050	2	N	-0-			-0-
03	9765	X	9100	-0-	-665	-0-	797	1	8303	2	N	-0-			-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157367 COMPL. DATE N/A TOTAL DEPTH 14047 PERF.11192 - 11472

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA GAS UNIT "A" WELL #: 19 RRCID -> 158363 COMPL. DATE 01/25/1996 TOTAL DEPTH 12300 PERF.10618 - 10899

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 305 RRCID -> 159483 COMPL. DATE 09/02/1998 TOTAL DEPTH 12233 PERF.10489 - 11558

10	341	N	341	-0-	-0-	-0-	22	1	319	2	N	-0-			-0-
11	323	N	323	-0-	-0-	-0-	23	1	300	2	N	-0-			-0-
12	353	N	353	-0-	-0-	-0-	25	1	328	2	N	-0-			-0-
01	341	N	270	-0-	-71	-0-	17	1	253	2	N	-0-			-0-
02	308	N	137	-0-	-171	-0-	13	1	124	2	N	-0-			-0-
03	341	N	277	-0-	-64	-0-	24	1	253	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160888 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RAMIREZ-USA GU "E" WELL #: 10 RRCID -> 161075 COMPL. DATE 07/15/1996 TOTAL DEPTH 13200 PERF.10558 - 12772

10	341	N	255	-0-	-86	-0-	23	1	232	2	N	-0-			-0-
11	330	N	206	-0-	-124	-0-	17	1	189	2	N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
01	248	N	112	-0-	-136	-0-	10	1	102	2	N	-0-			-0-
02	196	N	135	-0-	-61	-0-	8	1	127	2	N	-0-			-0-
*03	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-			-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT A WELL #: 23 RRCID -> 161774 COMPL. DATE 11/20/1996 TOTAL DEPTH 12270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 105 RRCID -> 161980 COMPL. DATE 12/17/1996 TOTAL DEPTH 13500 PERF.12210 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	33	1	484	2	N	-0-					-0-
11	390	N	348	-0-	-42	-0-	24	1	324	2	N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	2026	N	2026	-0-	-0-	-0-	124	1	1902	2	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	48	1	469	2	N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	42	1	435	2	N	-0-					-0-

USA WELL #: 301 RRCID -> 163795 COMPL. DATE 10/23/1996 TOTAL DEPTH 11743 PERF. 9408 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	115	1	1688	2	N	-0-					-0-
11	1752	N	1752	-0-	-0-	-0-	123	1	1629	2	N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	126	1	1672	2	N	-0-					-0-
01	1789	N	1789	-0-	-0-	-0-	110	1	1679	2	N	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	150	1	1476	2	N	-0-					-0-
*03	1781	N	1781	-0-	-0-	-0-	156	1	1625	2	N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 14 RRCID -> 164039 COMPL. DATE 12/12/1996 TOTAL DEPTH 12500 PERF.10418 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	131	1	1331	2	N	-0-					-0-
11	1350	N	1316	-0-	-34	-0-	109	1	1207	2	N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	140	1	1403	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	134	1	1342	2	N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	76	1	1221	2	N	-0-					-0-
03	1550	N	1382	-0-	-168	-0-	93	1	1289	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 18 RRCID -> 164045 COMPL. DATE 12/28/1996 TOTAL DEPTH 13960 PERF.11904 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	54	1	545	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	48	1	533	2	N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	54	1	538	2	N	-0-					-0-
01	589	N	436	-0-	-153	-0-	40	1	396	2	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	31	1	506	2	N	-0-					-0-
03	589	N	585	-0-	-4	-0-	39	1	546	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164363 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13040 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164378 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.11714 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 108 RRCID -> 164900 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9466 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	31	1	452	2	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	31	1	416	2	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	33	1	437	2	N	-0-					-0-
01	372	N	299	-0-	-73	-0-	18	1	281	2	N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	50	1	493	2	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	40	1	414	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167579 COMPL. DATE 04/20/1997 TOTAL DEPTH 15216 PERF.11033 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 13 RRCID -> 167830 COMPL. DATE 09/20/2006 TOTAL DEPTH 13287 PERF.10688 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168760 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10459 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170743 COMPL. DATE 11/18/1998 TOTAL DEPTH 14227 PERF.10282 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171530 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.12026 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172360 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.11725 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173642 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.12643 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1010 RRCID -> 175963 COMPL. DATE 11/01/1999 TOTAL DEPTH 11900 PERF.11686 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2421	-0-	-121	-0-	155	1	2266	2	N	-0-					-0-
11	2460	X	1553	-0-	-907	-0-	109	1	1444	2	N	-0-					-0-
12	4056	X	4056	-0-	-0-	-0-	284	1	3772	2	N	-0-					-0-
01	3968	X	3968	-0-	-0-	-0-	244	1	3724	2	N	-0-					-0-
02	2666	N	2666	-0-	-0-	-0-	246	1	2420	2	N	-0-					-0-
*03	3281	X	3281	-0-	-0-	-0-	287	1	2994	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 176089 COMPL. DATE 02/05/2000 TOTAL DEPTH 15100 PERF.11466 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176822 COMPL. DATE 01/23/2000 TOTAL DEPTH 15052 PERF.12550 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1011 RRCID -> 178098 COMPL. DATE 02/19/2000 TOTAL DEPTH 12866 PERF.10436 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 2013 RRCID -> 178110 COMPL. DATE 06/04/2000 TOTAL DEPTH 11971 PERF. 9760 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 178480 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.11259 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 8 RRCID -> 182937 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.10602 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 3011 RRCID -> 183160 COMPL. DATE 06/22/2006 TOTAL DEPTH 11480 PERF. 9093 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1811	N	1811	-0-	-0-	-0-	116	1	1695	2	N	-0-			-0-
11	1695	N	1695	-0-	-0-	-0-	119	1	1576	2	N	-0-			-0-
12	1799	N	1799	-0-	-0-	-0-	126	1	1673	2	N	-0-			-0-
01	1798	N	1669	-0-	-129	-0-	102	1	1567	2	N	-0-			-0-
02	1596	N	1482	-0-	-114	-0-	137	1	1345	2	N	-0-			-0-
03	1798	N	1599	-0-	-199	-0-	140	1	1459	2	N	-0-			-0-

USA WELL #: 3013 RRCID -> 186580 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.11122 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 1012 RRCID -> 187311 COMPL. DATE 06/24/2001 TOTAL DEPTH 13050 PERF.11999 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 190817 COMPL. DATE 08/04/1997 TOTAL DEPTH 13760 PERF.10619 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA GU "C" WELL #: 14 RRCID -> 194708 COMPL. DATE 07/27/2002 TOTAL DEPTH 14600 PERF.11132 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA GAS UNIT "A" WELL #: 13 RRCID -> 212669 COMPL. DATE 05/27/2005 TOTAL DEPTH 12350 PERF.10150 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 213585 COMPL. DATE 10/06/1994 TOTAL DEPTH 12763 PERF.10188 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 207 RRCID -> 223301 COMPL. DATE 10/18/2006 TOTAL DEPTH 13873 PERF.10390 - 11346

10	13764	X	13759	-0-	-5	-0-	880	1	12879	2	N	-0-					1
11	13320	X	10576	-0-	-2744	-0-	743	1	9833	2	N	-0-					1
12	14128	X	14128	-0-	-0-	-0-	988	1	13140	2	N	-0-					1
01	13764	X	12269	-0-	-1495	-0-	753	1	11516	2	N	-0-					1
02	12432	X	12331	-0-	-101	-0-	1138	1	11193	2	N	-0-					1
*03	13887	X	13887	-0-	-0-	-0-	1216	1	12671	2	N	-0-					1

USA WELL #: 2015 RRCID -> 228708 COMPL. DATE 02/12/2007 TOTAL DEPTH 13400 PERF. 9710 - 10570

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USA WELL #: 1013 RRCID -> 228960 COMPL. DATE 05/23/2007 TOTAL DEPTH 12568 PERF. N/A

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 9 RRCID -> 230249 COMPL. DATE 07/02/2007 TOTAL DEPTH 13400 PERF.10340 - 10751

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 11 RRCID -> 238425 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 1 RRCID -> 238442 COMPL. DATE 03/05/2008 TOTAL DEPTH 13338 PERF.10438 - 13088

10	893	N	893	-0-	-0-	-0-	80	1	813	2	N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	61	1	669	2	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	75	1	751	2	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	74	1	738	2	N	-0-					-0-
02	224	N	44	-0-	-180	-0-	3	1	41	2	N	-0-					-0-
03	248	N	1	-0-	-247	-0-	1	2			N	-0-					-0-

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 4 RRCID -> 241689 COMPL. DATE 06/19/2008 TOTAL DEPTH 13800 PERF.11430 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ-USA GU "E" WELL #: 15 RRCID -> 243489 COMPL. DATE 07/26/2008 TOTAL DEPTH 12000 PERF. 8812 - 10530

10	5146	X	1211	-0-	-3935	-0-	77	1	1134	2	N	-0-					-0-
11	4890	X	1008	-0-	-3882	-0-	71	1	937	2	N	-0-					-0-
12	5022	X	214	-0-	-4808	-0-	15	1	199	2	N	-0-					-0-
01	2356	X	1031	-0-	-1325	-0-	63	1	968	2	N	-0-					-0-
02	5727	X	5727	-0-	-0-	-0-	528	1	5199	2	N	-0-					-0-
*03	5725	X	5725	-0-	-0-	-0-	501	1	5224	2	N	-0-					-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 244199 COMPL. DATE 09/09/2008 TOTAL DEPTH 14789 PERF.12920 - 13372

10	17640	X	17640	-0-	-0-	-0-	1577	1	16063	2	N	-0-					1
11	16994	X	16994	-0-	-0-	-0-	1410	1	15584	2	N	-0-					1
12	14291	X	12526	-0-	-1765	-0-	1140	1	11386	2	N	-0-					1
01	16988	X	12913	-0-	-4075	-0-	1171	1	11742	2	N	-0-					1
02	15344	X	12057	-0-	-3287	-0-	705	1	11352	2	N	-0-					1
03	16988	X	13847	-0-	-3141	-0-	934	1	12913	2	N	-0-					1

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245534 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.14266 - 14480

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 246007 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.10356 - 10788

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 14ST RRCID -> 251203 COMPL. DATE 09/11/2008 TOTAL DEPTH 12500 PERF.10714 - 11156

10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-USA GAS UNIT C WELL #: 2 RRCID -> 286151 COMPL. DATE 07/27/2018 TOTAL DEPTH 14580 PERF.10500 - 10628

10	7564	X	4275	-0-	-3289	-0-	382	1	3893	2	N	-0-					1
11	6570	X	4181	-0-	-2389	-0-	347	1	3834	2	N	-0-					1
12	6727	X	4557	-0-	-2170	-0-	415	1	4142	2	N	-0-					1
01	6169	X	3307	-0-	-2862	-0-	300	1	3007	2	N	-0-					1
02	5124	X	2784	-0-	-2340	-0-	163	1	2621	2	N	-0-					1
03	4557	X	3160	-0-	-1397	-0-	213	1	2947	2	N	-0-					1

BOB WEST (L-24, 25, 26) 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
GUERRA WELL #: 2 RRCID -> 151021 COMPL. DATE 06/01/1994 TOTAL DEPTH 14500 PERF.12402 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

YZAGUIRRE J. WELL #: R 2ST RRCID -> 154706 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF.11947 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
STATE PARK WELL #: 1 RRCID -> 143937 COMPL. DATE 02/07/1993 TOTAL DEPTH 12700 PERF.11282 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 2 RRCID -> 145774 COMPL. DATE 09/01/1998 TOTAL DEPTH 13120 PERF.10015 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 147406 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.10681 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8649	-0-	-1581	-0-	773	1	7876	2	N	-0-					-0-
11	9900	X	9203	-0-	-697	-0-	764	1	8439	2	N	-0-					-0-
12	9269	X	9055	-0-	-214	-0-	824	1	8231	2	N	-0-					-0-
01	9052	X	8341	-0-	-711	-0-	757	1	7584	2	N	-0-					-0-
02	8742	X	8742	-0-	-0-	-0-	511	1	8231	2	N	-0-					-0-
03	9517	X	9311	-0-	-206	-0-	628	1	8683	2	N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 8 RRCID -> 149306 COMPL. DATE 12/24/2004 TOTAL DEPTH 14110 PERF.11033 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	11	1	116	2	N	-0-					-0-
11	120	N	118	-0-	-2	-0-	10	1	108	2	N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 149379 COMPL. DATE 12/14/2004 TOTAL DEPTH 12763 PERF.10188 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STATE PARK WELL #: 2 RRCID -> 150386 COMPL. DATE 07/28/2006 TOTAL DEPTH 12850 PERF.10190 - 11967

10	637	N	637	-0-	-0-	-0-	57	1	580	2	N	-0-			-0-
11	749	N	749	-0-	-0-	-0-	62	1	687	2	N	-0-			-0-
12	868	N	581	-0-	-287	-0-	53	1	528	2	N	-0-			-0-
01	651	N	453	-0-	-198	-0-	41	1	412	2	N	-0-			-0-
02	700	N	288	-0-	-412	-0-	17	1	271	2	N	-0-			-0-
03	589	N	488	-0-	-101	-0-	33	1	455	2	N	-0-			-0-

GUERRA GAS UNIT "A" WELL #: 13 RRCID -> 150587 COMPL. DATE 01/05/2006 TOTAL DEPTH 12350 PERF.10150 - 12148

10	4491	X	4491	-0-	-0-	-0-	402	1	4089	2	N	-0-			-0-
11	4695	X	4695	-0-	-0-	-0-	390	1	4305	2	N	-0-			-0-
12	4253	X	4253	-0-	-0-	-0-	387	1	3866	2	N	-0-			-0-
01	4124	X	4124	-0-	-0-	-0-	374	1	3750	2	N	-0-			-0-
02	3888	X	3888	-0-	-0-	-0-	227	1	3661	2	N	-0-			-0-
*03	4332	X	4332	-0-	-0-	-0-	292	1	4040	2	N	-0-			-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 7 RRCID -> 151735 COMPL. DATE 11/18/1994 TOTAL DEPTH 13400 PERF.11898 - 12184

10	1679	N	1679	-0-	-0-	-0-	150	1	1529	2	N	-0-			-0-
11	904	N	904	-0-	-0-	-0-	75	1	829	2	N	-0-			-0-
12	994	N	994	-0-	-0-	-0-	90	1	904	2	N	-0-			-0-
01	930	N	928	-0-	-2	-0-	84	1	844	2	N	-0-			-0-
02	840	N	806	-0-	-34	-0-	47	1	759	2	N	-0-			-0-
*03	1153	N	1153	-0-	-0-	-0-	78	1	1075	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 1 RRCID -> 153599 COMPL. DATE 03/03/2004 TOTAL DEPTH 13338 PERF.11235 - 12430

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA GAS UNIT "A" WELL #: 14 RRCID -> 153741 COMPL. DATE 10/18/1994 TOTAL DEPTH 12500 PERF.11686 - 12314

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA GAS UNIT "A" WELL #: 15 RRCID -> 153909 COMPL. DATE 08/05/1995 TOTAL DEPTH 13050 PERF.10298 - 11102

10	7952	X	7952	-0-	-0-	-0-	711	1	7241	2	N	-0-			-0-
11	8019	X	8019	-0-	-0-	-0-	665	1	7354	2	N	-0-			-0-
12	8298	X	8298	-0-	-0-	-0-	755	1	7543	2	N	-0-			-0-
01	8083	X	8083	-0-	-0-	-0-	733	1	7350	2	N	-0-			-0-
02	7265	X	7265	-0-	-0-	-0-	425	1	6840	2	N	-0-			-0-
*03	7813	X	7813	-0-	-0-	-0-	527	1	7286	2	N	-0-			-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 103 RRCID -> 154133 COMPL. DATE 02/19/1995 TOTAL DEPTH 12860 PERF.12076 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA GAS UNIT "A" WELL #: 18 RRCID -> 154916 COMPL. DATE 05/14/1995 TOTAL DEPTH 13253 PERF.11997 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 155297 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.11880 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156459 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.11656 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA GAS UNIT "A" WELL #: 20 RRCID -> 156581 COMPL. DATE 11/01/2006 TOTAL DEPTH 12850 PERF.11944 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	159	1	1623	2	N	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	128	1	1418	2	N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	119	1	1189	2	N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	138	1	1382	2	N	-0-					-0-
02	2800	N	3460	-0-	660	660	202	1	3258	2	N	-0-					-0-
*03	3100	N	3293	-0-	193	853	222	1	3071	2	N	-0-					-0-

STATE PARK WELL #: 6 RRCID -> 156967 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF.12346 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 7 RRCID -> 156989 COMPL. DATE 10/07/1995 TOTAL DEPTH 13861 PERF. 9355 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4002	X	4002	-0-	-0-	-0-	358	1	3644	2	N	-0-					-0-
11	3327	X	3327	-0-	-0-	-0-	276	1	3051	2	N	-0-					-0-
12	3831	X	3831	-0-	-0-	-0-	349	1	3482	2	N	-0-					-0-
01	3330	X	3330	-0-	-0-	-0-	302	1	3028	2	N	-0-					-0-
02	3540	X	3540	-0-	-0-	-0-	207	1	3333	2	N	-0-					-0-
*03	3845	X	3845	-0-	-0-	-0-	259	1	3586	2	N	-0-					-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 109 RRCID -> 157345 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157366 COMPL. DATE N/A TOTAL DEPTH 14047 PERF.11998 - 12454

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA GAS UNIT "A" WELL #: 19 RRCID -> 158352 COMPL. DATE 05/24/2006 TOTAL DEPTH 12300 PERF.10618 - 11920

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 18 RRCID -> 164043 COMPL. DATE 12/28/1996 TOTAL DEPTH 13960 PERF.13110 - 13148

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-U.S.A.GAS UNIT "D" WELL #: 8 RRCID -> 164364 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13454 - 13468

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164380 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.12024 - 12286

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167809 COMPL. DATE 06/27/1996 TOTAL DEPTH 15216 PERF.11857 - 12090

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

GUERRA-U.S.A. GAS UNIT "C" WELL #: 13 RRCID -> 167829 COMPL. DATE 05/03/1997 TOTAL DEPTH 13287 PERF.11476 - 11984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168761 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.11334 - 11900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170742 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.11294 - 11702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171514 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.12652 - 12794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 172267 COMPL. DATE 02/05/2000 TOTAL DEPTH 15100 PERF.12130 - 12294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172361 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.12038 - 12228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173043 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.11860 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176823 COMPL. DATE 01/15/2000 TOTAL DEPTH 15052 PERF.13128 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 1011 RRCID -> 178096 COMPL. DATE 02/10/2000 TOTAL DEPTH 12866 PERF. 9700 - 11846

10	7812	X	7493	-0-	-319	-0-	479	1	7014	2	N	-0-			-0-
11	7358	X	7358	-0-	-0-	-0-	517	1	6841	2	N	-0-			-0-
12	7671	X	7671	-0-	-0-	-0-	536	1	7135	2	N	-0-			-0-
01	7502	X	7428	-0-	-74	-0-	456	1	6972	2	N	-0-			-0-
02	6860	X	6859	-0-	-1	-0-	633	1	6226	2	N	-0-			-0-
03	7657	X	7588	-0-	-69	-0-	664	1	6924	2	N	-0-			-0-

STATE PARK WELL #: 8 RRCID -> 182935 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.11084 - 11572

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 2014 RRCID -> 186013 COMPL. DATE 06/06/2001 TOTAL DEPTH 12700 PERF.11362 - 12078

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

USA WELL #: 3013 RRCID -> 186568 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.10115 - 12310

10	11451	X	11451	-0-	-0-	-0-	732	1	10719	2	N	-0-			1
11	10416	X	10416	-0-	-0-	-0-	732	1	9684	2	N	-0-			1
12	10292	X	2947	-0-	-7345	-0-	206	1	2741	2	N	-0-			1
01	12886	X	12886	-0-	-0-	-0-	791	1	12095	2	N	-0-			1
02	11313	X	11313	-0-	-0-	-0-	1044	1	10269	2	N	-0-			1
03	11439	X	10776	-0-	-663	-0-	943	1	9833	2	N	-0-			1

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 190818 COMPL. DATE 04/02/1996 TOTAL DEPTH 13760 PERF.11530 - 11920

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194710 COMPL. DATE 07/26/2002 TOTAL DEPTH 14600 PERF.11922 - 12128

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 196180 COMPL. DATE 06/18/2003 TOTAL DEPTH 14575 PERF.11986 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-USA GAS UNIT "D" WELL #: 3 RRCID -> 223218 COMPL. DATE 12/27/1991 TOTAL DEPTH 14402 PERF. N/A

10	682	N	11	-0-	-671	-0-	1	1	10	2	N	-0-			-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-			-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

USA WELL #: 2015 RRCID -> 228707 COMPL. DATE 10/11/2007 TOTAL DEPTH 13400 PERF. 9710 - 11910

10	5628	X	5628	-0-	-0-	-0-	360	1	5268	2	N	-0-			-0-
11	5369	X	5369	-0-	-0-	-0-	377	1	4992	2	N	-0-			-0-
12	5453	X	5453	-0-	-0-	-0-	381	1	5072	2	N	-0-			-0-
01	4862	X	4862	-0-	-0-	-0-	298	1	4564	2	N	-0-			-0-
02	3396	X	3396	-0-	-0-	-0-	313	1	3083	2	N	-0-			-0-
*03	4103	X	4103	-0-	-0-	-0-	359	1	3744	2	N	-0-			-0-

USA WELL #: 1013 RRCID -> 228951 COMPL. DATE 11/10/2007 TOTAL DEPTH 12568 PERF.10000 - 11535

10	4464	X	4033	-0-	-431	-0-	258	1	3775	2	N	-0-			-0-
11	4110	X	4006	-0-	-104	-0-	281	1	3725	2	N	-0-			-0-
12	4247	X	4189	-0-	-58	-0-	293	1	3896	2	N	-0-			-0-
01	4247	X	4180	-0-	-67	-0-	257	1	3923	2	N	-0-			-0-
02	3932	X	3932	-0-	-0-	-0-	363	1	3569	2	N	-0-			-0-
03	4185	X	3907	-0-	-278	-0-	342	1	3565	2	N	-0-			-0-

STATE PARK WELL #: 9 RRCID -> 230252 COMPL. DATE 07/02/2007 TOTAL DEPTH 13400 PERF.11240 - 11812

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STATE PARK WELL #: 11 RRCID -> 238423 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 243514 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13536 - 13572

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 246008 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.11214 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	STATE PARK				WELL #: 12	RRCID -> 251333	COMPL. DATE 08/25/2008					TOTAL DEPTH 13306	PERF.11634 - 13076				
10	6818	X	6818	-0-	-0-	-0-	610	1	6208	2	N	-0-					1
11	5235	X	5235	-0-	-0-	-0-	434	1	4801	2	N	-0-					1
12	5363	X	3454	-0-	-1909	-0-	314	1	3140	2	N	-0-					1
01	6523	X	6523	-0-	-0-	-0-	592	1	5931	2	N	-0-					1
02	4844	X	227	-0-	-4617	-0-	13	1	214	2	N	-0-					1
*03	8030	X	8030	-0-	-0-	-0-	542	1	7488	2	N	-0-					1
	USA				WELL #: 2016	RRCID -> 254716	COMPL. DATE 01/30/2009					TOTAL DEPTH 11900	PERF.11428 - 11562				
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 2 RRCID -> 167399 COMPL. DATE 01/13/2007 TOTAL DEPTH 15850 PERF.11822 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, ET AL. WELL #: 3 RRCID -> 225802 COMPL. DATE 01/07/2007 TOTAL DEPTH 15557 PERF.11326 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE J. WELL #: R 2ST RRCID -> 155369 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF.11947 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	199401					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
USA WELL #: 104 RRCID -> 149914 COMPL. DATE 09/21/1994 TOTAL DEPTH 13067 PERF.10924 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 9 RRCID -> 154635 COMPL. DATE 09/30/1998 TOTAL DEPTH 14646 PERF.12577 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 155299 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.12654 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156457 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.10770 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	42	1	424	2	N	-0-					-0-
11	390	N	230	-0-	-160	-0-	19	1	211	2	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	38	1	376	2	N	-0-					-0-
01	465	N	238	-0-	-227	-0-	22	1	216	2	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	16	1	257	2	N	-0-					-0-
03	403	N	276	-0-	-127	-0-	19	1	257	2	N	-0-					-0-

STATE PARK WELL #: 6 RRCID -> 156968 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF.12924 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157364 COMPL. DATE 10/21/1995 TOTAL DEPTH 14047 PERF.11192 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	X	2401	-0-	-0-	-0-	215	1	2186	2	N	-0-					-0-
11	2653	X	2653	-0-	-0-	-0-	220	1	2433	2	N	-0-					-0-
12	2305	X	2305	-0-	-0-	-0-	210	1	2095	2	N	-0-					-0-
01	2270	X	2270	-0-	-0-	-0-	206	1	2064	2	N	-0-					-0-
02	929	X	929	-0-	-0-	-0-	54	1	875	2	N	-0-					-0-
*03	1444	X	1444	-0-	-0-	-0-	97	1	1347	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160886 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164365 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13680 - 13780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164376 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.12564 - 12796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 164833 COMPL. DATE 09/22/1996 TOTAL DEPTH 16300 PERF.12930 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166628 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.12939 - 12976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167810 COMPL. DATE 06/27/1996 TOTAL DEPTH 15216 PERF.12502 - 12674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168762 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.12200 - 12742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170741 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.12165 - 12491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170840 COMPL. DATE 08/17/1998 TOTAL DEPTH 15678 PERF.12720 - 12738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171517 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.13110 - 13138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172098 COMPL. DATE 10/19/1998 TOTAL DEPTH 15400 PERF.13083 - 13104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172362 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.12811 - 12827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173042 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.12434 - 12647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173645 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.13784 - 13817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176824 COMPL. DATE 01/13/2000 TOTAL DEPTH 15052 PERF.13387 - 13407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 178481 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.12447 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 8 RRCID -> 182934 COMPL. DATE 02/23/2001 TOTAL DEPTH 12720 PERF.10329 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13278	X	13278	-0-	-0-	-0-	849	1	12429	2	N	-0-					1
11	8477	X	8477	-0-	-0-	-0-	595	1	7882	2	N	-0-					1
12	2201	X	1718	-0-	-483	-0-	120	1	1598	2	N	-0-					1
01	6773	X	6773	-0-	-0-	-0-	416	1	6357	2	N	-0-					1
02	14935	X	14935	-0-	-0-	-0-	1378	1	13557	2	N	-0-					1
*03	14057	X	14057	-0-	-0-	-0-	1231	1	12826	2	N	-0-					1

USA WELL #: 2014 RRCID -> 185550 COMPL. DATE 05/25/2001 TOTAL DEPTH 12700 PERF.11384 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	12	1	159	2	N	-0-					-0-
12	248	N	155	-0-	-93	-0-	11	1	144	2	N	-0-					-0-
01	310	N	109	-0-	-201	-0-	7	1	102	2	N	-0-					-0-
02	168	N	58	-0-	-110	-0-	5	1	53	2	N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	15	1	157	2	N	-0-					-0-

USA WELL #: 1012 RRCID -> 186868 COMPL. DATE 06/17/2001 TOTAL DEPTH 13050 PERF.11078 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	485	-0-	-104	-0-	31	1	454	2	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	45	1	593	2	N	-0-					-0-
12	589	N	575	-0-	-14	-0-	40	1	535	2	N	-0-					-0-
01	496	N	421	-0-	-75	-0-	26	1	395	2	N	-0-					-0-
02	588	N	581	-0-	-7	-0-	54	1	527	2	N	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	67	1	701	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192868 COMPL. DATE 11/21/2002 TOTAL DEPTH 14575 PERF.12584 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194711 COMPL. DATE 07/23/2002 TOTAL DEPTH 14600 PERF.12518 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 3 RRCID -> 223217 COMPL. DATE 07/11/2006 TOTAL DEPTH 14402 PERF.12790 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 9 RRCID -> 229916 COMPL. DATE 01/16/2007 TOTAL DEPTH 13400 PERF.12288 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488	N	1466	-0-	-22	-0-	131	1	1335	2	N	-0-			-0-
11	1530	N	1494	-0-	-36	-0-	124	1	1370	2	N	-0-			-0-
12	1561	N	1561	-0-	-0-	-0-	142	1	1419	2	N	-0-			-0-
01	1535	N	1535	-0-	-0-	-0-	139	1	1396	2	N	-0-			-0-
02	1400	N	1340	-0-	-60	-0-	78	1	1262	2	N	-0-			-0-
*03	1575	N	1575	-0-	-0-	-0-	106	1	1469	2	N	-0-			-0-

STATE PARK WELL #: 11 RRCID -> 238420 COMPL. DATE 11/08/2007 TOTAL DEPTH 12734 PERF.10100 - 12230

10	3104	X	3104	-0-	-0-	-0-	198	1	2906	2	N	-0-			-0-
11	2550	X	1930	-0-	-620	-0-	136	1	1794	2	N	-0-			-0-
12	4371	X	4371	-0-	-0-	-0-	306	1	4065	2	N	-0-			-0-
01	5454	X	5454	-0-	-0-	-0-	335	1	5119	2	N	-0-			-0-
02	6226	X	6226	-0-	-0-	-0-	574	1	5652	2	N	-0-			-0-
*03	6608	X	6608	-0-	-0-	-0-	579	1	6029	2	N	-0-			-0-

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 239323 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.10356 - 13004

10	8381	X	8381	-0-	-0-	-0-	749	1	7632	2	N	-0-			1
11	11310	X	11310	-0-	-0-	-0-	938	1	10372	2	N	-0-			1
12	11577	X	11577	-0-	-0-	-0-	1053	1	10524	2	N	-0-			1
01	2480	X	2359	-0-	-121	-0-	214	1	2145	2	N	-0-			1
02	3226	X	3226	-0-	-0-	-0-	189	1	3037	2	N	-0-			1
*03	4155	X	4155	-0-	-0-	-0-	280	1	3875	2	N	-0-			1

STATE PARK WELL #: 12 RRCID -> 257353 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.12420 - 12844

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 263060 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13836 - 13954

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 1 RRCID -> 167664 COMPL. DATE 07/18/1997 TOTAL DEPTH 16921 PERF.13088 - 13378

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MORNINGSTAR GAS, INC. //CONT.// 586679
GUERRA, ET AL. WELL #: 3 RRCID -> 177754 COMPL. DATE 04/12/2000 TOTAL DEPTH 15557 PERF.12177 - 12195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, ET AL. WELL #: 2 RRCID -> 225804 COMPL. DATE 01/13/2007 TOTAL DEPTH 15850 PERF.11822 - 12660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-30, 31, 32, 33) 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE J. WELL #: R 2ST RRCID -> 155371 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
U.S.A.-GUERRA "B" GAS UNIT WELL #: 9 RRCID -> 155288 COMPL. DATE 09/30/1998 TOTAL DEPTH 14646 PERF.10262 - 13788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15 N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
11	5 N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
01	15 N	-0-	-0-	-15	-0-					N	-0-					-0-
02	5 N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 3 RRCID -> 155300 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.13170 - 13785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 6 RRCID -> 156398 COMPL. DATE 02/15/2005 TOTAL DEPTH 14150 PERF.11739 - 13787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5960 X	5960	-0-	-0-	-0-	533	1	5427	2	N	-0-					-0-
11	7166 X	7166	-0-	-0-	-0-	595	1	6571	2	N	-0-					-0-
12	7139 X	7139	-0-	-0-	-0-	650	1	6489	2	N	-0-					-0-
01	6725 X	6725	-0-	-0-	-0-	610	1	6115	2	N	-0-					-0-
02	5976 X	5976	-0-	-0-	-0-	350	1	5626	2	N	-0-					-0-
*03	7564 X	7564	-0-	-0-	-0-	510	1	7054	2	N	-0-					-0-

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 160864 COMPL. DATE 09/06/2002 TOTAL DEPTH 13760 PERF.10619 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8215	X	7184	-0-	-1031	-0-	642	1	6542	2	N	-0-			-0-
11	7950	X	7846	-0-	-104	-0-	651	1	7195	2	N	-0-			-0-
12	8153	X	7472	-0-	-681	-0-	680	1	6792	2	N	-0-			-0-
01	8153	X	7314	-0-	-839	-0-	663	1	6651	2	N	-0-			-0-
02	7364	X	7101	-0-	-263	-0-	415	1	6686	2	N	-0-			-0-
03	8122	X	8098	-0-	-24	-0-	546	1	7552	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160884 COMPL. DATE 10/05/1996 TOTAL DEPTH 14940 PERF.11502 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6438	X	6438	-0-	-0-	-0-	576	1	5862	2	N	-0-			-0-
11	5010	X	3732	-0-	-1278	-0-	310	1	3422	2	N	-0-			-0-
12	5177	X	3543	-0-	-1634	-0-	322	1	3221	2	N	-0-			-0-
01	5177	X	3520	-0-	-1657	-0-	319	1	3201	2	N	-0-			-0-
02	4676	X	2942	-0-	-1734	-0-	172	1	2770	2	N	-0-			-0-
03	5177	X	3643	-0-	-1534	-0-	246	1	3397	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164383 COMPL. DATE 02/24/2005 TOTAL DEPTH 15068 PERF.11394 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	35	1	351	2	N	-0-			-0-
11	313	N	313	-0-	-0-	-0-	26	1	287	2	N	-0-			-0-
12	574	N	574	-0-	-0-	-0-	52	1	522	2	N	-0-			-0-
01	573	N	573	-0-	-0-	-0-	52	1	521	2	N	-0-			-0-
02	2800	N	3232	-0-	432	432	189	1	3043	2	N	-0-			-0-
*03	3100	N	4514	-0-	1414	1846	305	1	4209	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 164834 COMPL. DATE 09/29/1996 TOTAL DEPTH 16300 PERF.13493 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166625 COMPL. DATE 01/13/2006 TOTAL DEPTH 14400 PERF.11626 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	90	1	920	2	N	-0-			-0-
11	570	N	566	-0-	-4	-0-	47	1	519	2	N	-0-			-0-
12	1061	N	1061	-0-	-0-	-0-	97	1	964	2	N	-0-			-0-
01	1023	N	732	-0-	-291	-0-	66	1	666	2	N	-0-			-0-
02	635	N	635	-0-	-0-	-0-	37	1	598	2	N	-0-			-0-
03	1054	N	733	-0-	-321	-0-	49	1	684	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167581 COMPL. DATE 04/16/2004 TOTAL DEPTH 15216 PERF.10451 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	45	1	455	2	N	-0-			-0-
11	581	N	581	-0-	-0-	-0-	48	1	533	2	N	-0-			-0-
12	590	N	590	-0-	-0-	-0-	54	1	536	2	N	-0-			-0-
01	547	N	547	-0-	-0-	-0-	50	1	497	2	N	-0-			-0-
02	532	N	469	-0-	-63	-0-	27	1	442	2	N	-0-			-0-
03	589	N	523	-0-	-66	-0-	35	1	488	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168764 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10103 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	80	1	819	2	N	-0-			-0-
11	900	N	879	-0-	-21	-0-	73	1	806	2	N	-0-			-0-
12	848	N	848	-0-	-0-	-0-	77	1	771	2	N	-0-			-0-
01	899	N	850	-0-	-49	-0-	77	1	773	2	N	-0-			-0-
02	866	N	866	-0-	-0-	-0-	51	1	815	2	N	-0-			-0-
*03	912	N	912	-0-	-0-	-0-	62	1	850	2	N	-0-			-0-

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170745 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.10766 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170839 COMPL. DATE 08/13/1998 TOTAL DEPTH 15678 PERF.13047 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171513 COMPL. DATE 03/10/1998 TOTAL DEPTH 15150 PERF.13636 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172097 COMPL. DATE 10/08/1998 TOTAL DEPTH 15400 PERF.13517 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 172268 COMPL. DATE 09/18/1998 TOTAL DEPTH 15100 PERF.13299 - 13702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172363 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.13236 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173041 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.13059 - 13637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173644 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.14152 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176825 COMPL. DATE 01/11/2000 TOTAL DEPTH 15052 PERF.13639 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192865 COMPL. DATE 11/21/2002 TOTAL DEPTH 14575 PERF.13016 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194713 COMPL. DATE 07/19/2002 TOTAL DEPTH 14600 PERF.13122 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 243539 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.14216 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 243752 COMPL. DATE 03/25/2008 TOTAL DEPTH 13185 PERF.12932 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE PARK WELL #: 12 RRCID -> 257482 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.13040 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-34-47) 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 152904 COMPL. DATE 09/29/1996 TOTAL DEPTH 16300 PERF.12528 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 154304 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.11880 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3903	X	3903	-0-	-0-	-0-	349	1	3554	2	N	-0-					-0-
11	5501	X	5501	-0-	-0-	-0-	456	1	5045	2	N	-0-					-0-
12	5964	X	5964	-0-	-0-	-0-	543	1	5421	2	N	-0-					-0-
01	5261	X	5261	-0-	-0-	-0-	477	1	4784	2	N	-0-					-0-
02	4751	X	4751	-0-	-0-	-0-	278	1	4473	2	N	-0-					-0-
*03	4678	X	4678	-0-	-0-	-0-	316	1	4362	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 158900 COMPL. DATE 12/29/1995 TOTAL DEPTH 15216 PERF.12536 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160882 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF.14398 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164252 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13040 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1466	-0-	-146	-0-	131	1	1335	2	N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	141	1	1554	2	N	-0-					-0-
12	1612	N	1360	-0-	-252	-0-	124	1	1236	2	N	-0-					-0-
01	1457	N	1394	-0-	-63	-0-	126	1	1268	2	N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	87	1	1392	2	N	-0-					-0-
03	1364	N	1050	-0-	-314	-0-	71	1	979	2	N	-0-					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164375 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.13794 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166629 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.13849 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170841 COMPL. DATE 08/17/1998 TOTAL DEPTH 15678 PERF.12720 - 15167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2084	N	2084	-0-	-0-	-0-	186	1	1898	2	N	-0-			-0-
11	1988	N	1988	-0-	-0-	-0-	165	1	1823	2	N	-0-			-0-
12	2139	N	984	-0-	-1155	-0-	90	1	894	2	N	-0-			-0-
01	2634	N	2634	-0-	-0-	-0-	239	1	2395	2	N	-0-			-0-
02	1955	N	1955	-0-	-0-	-0-	114	1	1841	2	N	-0-			-0-
*03	2390	N	2390	-0-	-0-	-0-	161	1	2229	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 171210 COMPL. DATE 11/22/2005 TOTAL DEPTH 15100 PERF.10844 - 14878

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171510 COMPL. DATE 02/26/2005 TOTAL DEPTH 15150 PERF.11157 - 14882

10	9400	X	9400	-0-	-0-	-0-	841	1	8559	2	N	-0-			1
11	6891	X	6891	-0-	-0-	-0-	572	1	6319	2	N	-0-			1
12	5419	X	5419	-0-	-0-	-0-	493	1	4926	2	N	-0-			1
01	10216	X	10216	-0-	-0-	-0-	927	1	9289	2	N	-0-			1
02	14968	X	14968	-0-	-0-	-0-	876	1	14092	2	N	-0-			1
*03	14067	X	14067	-0-	-0-	-0-	949	1	13118	2	N	-0-			1

GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172096 COMPL. DATE 10/05/1998 TOTAL DEPTH 15400 PERF.13083 - 15040

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172345 COMPL. DATE 06/13/2008 TOTAL DEPTH 15098 PERF.10100 - 14796

10	124	N	83	-0-	-41	-0-	7	1	76	2	N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COW CREEK CORPORATION ET AL WELL #: 1 RRCID -> 172811 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10194 - 14785

10	496	N	468	-0-	-28	-0-	42	1	426	2	N	-0-			-0-
11	540	N	382	-0-	-158	-0-	32	1	350	2	N	-0-			-0-
12	559	N	559	-0-	-0-	-0-	51	1	508	2	N	-0-			-0-
01	581	N	581	-0-	-0-	-0-	53	1	528	2	N	-0-			-0-
02	544	N	544	-0-	-0-	-0-	32	1	512	2	N	-0-			-0-
03	558	N	513	-0-	-45	-0-	35	1	478	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173039 COMPL. DATE 06/14/2006 TOTAL DEPTH 14447 PERF.11860 - 14014

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION ET AL WELL #: 2 RRCID -> 176821 COMPL. DATE 10/27/2004 TOTAL DEPTH 15052 PERF.12550 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	131	1	1335	2	N	-0-			-0-
11	1460	N	1460	-0-	-0-	-0-	121	1	1339	2	N	-0-			-0-
12	1393	N	1393	-0-	-0-	-0-	127	1	1266	2	N	-0-			-0-
01	1457	N	1457	-0-	-0-	-0-	132	1	1325	2	N	-0-			-0-
02	1260	N	1160	-0-	-100	-0-	68	1	1092	2	N	-0-			-0-
*03	1456	N	1456	-0-	-0-	-0-	98	1	1358	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 190273 COMPL. DATE 07/14/2002 TOTAL DEPTH 14600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5873	X	5873	-0-	-0-	-0-	525	1	5348	2	N	-0-			-0-
11	5388	X	5388	-0-	-0-	-0-	447	1	4941	2	N	-0-			-0-
12	5530	X	5530	-0-	-0-	-0-	503	1	5027	2	N	-0-			-0-
01	5209	X	5209	-0-	-0-	-0-	472	1	4737	2	N	-0-			-0-
02	4644	X	4644	-0-	-0-	-0-	272	1	4372	2	N	-0-			-0-
03	5115	X	5034	-0-	-81	-0-	340	1	4694	2	N	-0-			-0-

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192694 COMPL. DATE 09/21/2003 TOTAL DEPTH 14575 PERF.11385 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6368	X	6368	-0-	-0-	-0-	569	1	5799	2	N	-0-			-0-
11	6183	X	6183	-0-	-0-	-0-	513	1	5670	2	N	-0-			-0-
12	7235	X	7235	-0-	-0-	-0-	658	1	6577	2	N	-0-			-0-
01	7490	X	7490	-0-	-0-	-0-	679	1	6811	2	N	-0-			-0-
02	5412	X	5412	-0-	-0-	-0-	317	1	5095	2	N	-0-			-0-
*03	6184	X	6184	-0-	-0-	-0-	417	1	5767	2	N	-0-			-0-

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 241704 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13836 - 14746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245533 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.15541 - 15696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 248099 COMPL. DATE 01/05/2009 TOTAL DEPTH 16450 PERF.14539 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOB WEST (ROLETA) 10041 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SANDIA "C" WELL #: 4 RRCID -> 192763 COMPL. DATE 05/28/2002 TOTAL DEPTH 13475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	56	1	820	2	N	-0-			-0-
11	919	N	919	-0-	-0-	-0-	65	1	854	2	N	-0-			-0-
12	903	N	903	-0-	-0-	-0-	63	1	840	2	N	-0-			-0-
01	868	N	840	-0-	-28	-0-	52	1	788	2	N	-0-			-0-
02	868	N	739	-0-	-129	-0-	68	1	671	2	N	-0-			-0-
03	899	N	811	-0-	-88	-0-	71	1	740	2	N	-0-			-0-

STATE PARK WELL #: 9 RRCID -> 229918 COMPL. DATE 01/16/2007 TOTAL DEPTH 13400 PERF.12288 - 12384

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BOB WEST (2700) 10041 600 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
GUERRA WELL #: 3 RRCID -> 150554 COMPL. DATE 02/07/2006 TOTAL DEPTH 7050 PERF. 2704 - 2714

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BOB WEST, NORTH (LZ-5) 10043 125 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
U.S.A. GAS UNIT 2 WELL #: 1ST RRCID -> 180337 COMPL. DATE 12/18/2000 TOTAL DEPTH 15400 PERF. 7140 - 7324

10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/22/2020 - P/A 06/22/20

PALMYRA WELL #: 11 RRCID -> 189851 COMPL. DATE 05/25/2002 TOTAL DEPTH 14094 PERF. 7492 - 8900

10	589	N	531	-0-	-58	-0-	531	3			N	-0-			-0-
11	540	N	507	-0-	-33	-0-	507	3			N	-0-			-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-			-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-
03	558	N	478	-0-	-80	-0-	478	3			N	-0-			-0-

RAMIREZ, MARIA V. WELL #: 5ST RRCID -> 191415 COMPL. DATE 05/15/2002 TOTAL DEPTH 13160 PERF.10418 - 10438

10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-			60
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-			60
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-			60
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-			60
02	308	N	307	-0-	-1	-0-	307	3			Y	-0-			60
03	341	N	296	-0-	-45	-0-	296	3			Y	-0-			60

BOB WEST, NORTH (LZ-5) //CONT.// 10043 125 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
PALMRYA WELL #: 16C RRCID -> 192428 COMPL. DATE 09/20/2002 TOTAL DEPTH 14250 PERF. 9647 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	620	N	475	-0-	-145	-0-	475	3			N	-0-					-0-

RAMIREZ, MARIA V. WELL #: 6 RRCID -> 193191 COMPL. DATE 07/24/2004 TOTAL DEPTH 14140 PERF.10500 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	271	-0-	-101	-0-	271	3			Y	-0-					60
11	330	N	303	-0-	-27	-0-	303	3			Y	-0-					60
12	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					60
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					60
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					60
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					60

ESPERANZA WELL #: 3 RRCID -> 197102 COMPL. DATE 02/13/2002 TOTAL DEPTH 9000 PERF. 6616 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					3
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					3
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					3
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					3
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					3
*03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					3

ESPERANZA WELL #: 4 RRCID -> 197587 COMPL. DATE 04/23/2002 TOTAL DEPTH 8735 PERF. 6966 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA WELL #: 1 RRCID -> 197606 COMPL. DATE 01/28/2001 TOTAL DEPTH 9000 PERF. 6867 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ACOCK/ANAQUA OPERATING CO., LP 003599
PALMYRA MINERALS LTD WELL #: 1 RRCID -> 166579 COMPL. DATE 12/31/1997 TOTAL DEPTH 8505 PERF. 7616 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
PALMYRA WELL #: 3 RRCID -> 176056 COMPL. DATE 08/30/1998 TOTAL DEPTH 8640 PERF. 7885 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEHIVE OPERATING, LLC 061750
SALINAS-RAMIREZ GAS UNIT WELL #: 1 RRCID -> 156453 COMPL. DATE 04/19/2005 TOTAL DEPTH 15500 PERF. 7908 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					8
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					8
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					8
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					8
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					8
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					8

PEREZ, F. R. WELL #: 3 RRCID -> 156510 COMPL. DATE 06/25/1999 TOTAL DEPTH 14970 PERF. 7970 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PALMYRA WELL #: 2 RRCID -> 156991 COMPL. DATE 03/26/1995 TOTAL DEPTH 13886 PERF. 7908 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1567	-0-	-479	-0-	1567	3			N	-0-					-0-
11	1800	N	1532	-0-	-268	-0-	1532	3			N	-0-					-0-
12	1674	N	1553	-0-	-121	-0-	1553	3			N	-0-					-0-
01	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
02	1428	N	1313	-0-	-115	-0-	1313	3			N	-0-					-0-
03	1550	N	1510	-0-	-40	-0-	1510	3			N	-0-					-0-

PEREZ, F.R. WELL #: 2 RRCID -> 157376 COMPL. DATE 06/18/1999 TOTAL DEPTH 14238 PERF. 7922 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
11	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SALINAS "A" WELL #: 2 RRCID -> 157439 COMPL. DATE 12/09/1995 TOTAL DEPTH 11620 PERF. 8120 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750

MARTINEZ SWD WELL #: 1 RRCID -> 157452 COMPL. DATE 09/02/2002 TOTAL DEPTH 10510 PERF. 2666 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 4 RRCID -> 157832 COMPL. DATE 03/06/1996 TOTAL DEPTH 8500 PERF. 8052 - 8107

10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SALINAS "A" WELL #: 4 RRCID -> 157860 COMPL. DATE 06/23/2002 TOTAL DEPTH 9300 PERF. 8470 - 8502

10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	3			N	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

SALINAS-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 157861 COMPL. DATE 02/03/1996 TOTAL DEPTH 8500 PERF. 7860 - 7904

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALVAREZ GAS UNIT WELL #: 1 C RRCID -> 160342 COMPL. DATE 03/16/1996 TOTAL DEPTH 13402 PERF. 8532 - 9056

10	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
11	840	N	522	-0-	-318	-0-	522	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 4 RRCID -> 160347 COMPL. DATE 02/28/1996 TOTAL DEPTH 9925 PERF. 8076 - 8306

10	341	N	76	-0-	-265	-0-	76	3			N	-0-					-0-
11	330	N	87	-0-	-243	-0-	87	3			N	-0-					-0-
12	248	N	46	-0-	-202	-0-	46	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	84	N	43	-0-	-41	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PEREZ, F.R. WELL #: 6 RRCID -> 160512 COMPL. DATE 02/03/1996 TOTAL DEPTH 8912 PERF. 8216 - 8628

10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750

SALINAS "A" WELL #: 1 RRCID -> 160626 COMPL. DATE 07/27/2006 TOTAL DEPTH 11550 PERF. 7242 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-					19
11	5674	X	5674	-0-	-0-	-0-	5674	3			N	-0-					19
12	5096	X	5096	-0-	-0-	-0-	5096	3			N	-0-					19
01	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					19
02	4964	X	4964	-0-	-0-	-0-	4964	3			N	-0-					19
*03	5191	X	5191	-0-	-0-	-0-	5191	3			N	-0-					19

PALMYRA "B" WELL #: 1 RRCID -> 160881 COMPL. DATE 11/05/2004 TOTAL DEPTH 9300 PERF. 8256 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
02	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
*03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-

PALMYRA WELL #: 5 RRCID -> 161329 COMPL. DATE 05/17/1996 TOTAL DEPTH 12886 PERF. 8570 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	5022	-0-	-0-	-0-	5022	3			N	-0-					-0-
11	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					-0-
12	4910	X	4910	-0-	-0-	-0-	4910	3			N	-0-					-0-
01	4952	X	4952	-0-	-0-	-0-	4952	3			N	-0-					-0-
02	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					-0-
*03	4120	X	4120	-0-	-0-	-0-	4120	3			N	-0-					-0-

PALMYRA WELL #: 6ST RRCID -> 161391 COMPL. DATE 08/11/1996 TOTAL DEPTH 10450 PERF. 9201 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

ALVAREZ GAS UNIT WELL #: 2 RRCID -> 161582 COMPL. DATE 07/26/1996 TOTAL DEPTH 10330 PERF. 9452 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-

ESPERANZA WELL #: 2 RRCID -> 161709 COMPL. DATE 12/06/1996 TOTAL DEPTH 9000 PERF. 7650 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4943	-0-	-420	-0-	4943	3			N	-0-					7
11	5280	X	2733	-0-	-2547	-0-	2733	3			N	-0-					7
12	5456	X	2629	-0-	-2827	-0-	2629	3			N	-0-					7
01	5456	X	4954	-0-	-502	-0-	4954	3			N	-0-					7
02	4732	X	2021	-0-	-2711	-0-	2021	3			N	-0-					7
03	4929	X	4011	-0-	-918	-0-	4011	3			N	-0-					7

FALCON GAS UNIT WELL #: 1 RRCID -> 162251 COMPL. DATE 10/06/2006 TOTAL DEPTH 12701 PERF.10681 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
SALINAS "A" WELL #: 3 RRCID -> 164047 COMPL. DATE 01/16/1997 TOTAL DEPTH 8878 PERF. 7242 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PALMYRA WELL #: 9 RRCID -> 164127 COMPL. DATE 05/10/2001 TOTAL DEPTH 11916 PERF. 8904 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PALMYRA WELL #: 7 RRCID -> 164858 COMPL. DATE 10/27/2006 TOTAL DEPTH 13875 PERF.10063 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	X	2099	-0-	-0-	-0-	2099	3			N	-0-					14
11	2079	X	2079	-0-	-0-	-0-	2079	3			N	-0-					14
12	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					14
01	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					14
02	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					14
*03	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					14

PALMYRA WELL #: 8 RRCID -> 164860 COMPL. DATE 06/09/2005 TOTAL DEPTH 10075 PERF. 7300 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

PALMYRA WELL #: 10 RRCID -> 164861 COMPL. DATE 10/13/2005 TOTAL DEPTH 11100 PERF.10398 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
11	2528	N	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
12	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
01	2575	N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
02	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
*03	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-

PALMYRA WELL #: 13 RRCID -> 165055 COMPL. DATE 06/19/1997 TOTAL DEPTH 9800 PERF. 8432 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1643	N	856	-0-	-787	-0-	856	3			N	-0-					-0-
01	1395	N	993	-0-	-402	-0-	993	3			N	-0-					-0-
02	1092	N	1035	-0-	-57	-0-	1035	3			N	-0-					-0-
*03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-

U.S.A. GAS UNIT NO. 1 WELL #: 1 RRCID -> 166801 COMPL. DATE 11/16/1997 TOTAL DEPTH 11017 PERF.10542 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					20
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					20
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					20
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					20
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					20
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					20

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
FALCON GAS UNIT WELL #: 2 RRCID -> 167510 COMPL. DATE 07/31/1997 TOTAL DEPTH 11850 PERF.10152 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 11 RRCID -> 168964 COMPL. DATE 12/31/1997 TOTAL DEPTH 14094 PERF. 9150 - 9390

10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ "A" WELL #: 1 RRCID -> 177035 COMPL. DATE 06/30/2000 TOTAL DEPTH 15000 PERF. 8016 - 8152

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 15 RRCID -> 191409 COMPL. DATE 08/01/2002 TOTAL DEPTH 12001 PERF. N/A

10	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					14
11	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					14
12	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					14
01	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					14
02	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					14
*03	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					14

PALMYRA WELL #: A 2 RRCID -> 191414 COMPL. DATE 06/25/2002 TOTAL DEPTH 12500 PERF. N/A

10	3100	N	3239	-0-	139	286	3239	3			N	-0-					-0-
11	3000	N	2763	-0-	-237	49	2763	3			N	-0-					-0-
12	2311	X	2262	-0-	-49	-0-	2262	3			N	-0-					-0-
01	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
02	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
*03	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-

PALMRYA WELL #: 16T RRCID -> 192427 COMPL. DATE 09/20/2002 TOTAL DEPTH 14250 PERF. 8764 - 9190

10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RAMIREZ, L. O. A WELL #: 4 RRCID -> 161952 COMPL. DATE 10/01/1999 TOTAL DEPTH 13100 PERF. 8539 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
11	2422	N	2422	-0-	-0-	-0-	2422	2			Y	-0-					-0-
12	2633	N	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
01	2489	N	2489	-0-	-0-	-0-	2489	2			Y	-0-					-0-
02	2156	N	1892	-0-	-264	-0-	1892	2			Y	-0-					-0-
03	2387	N	2040	-0-	-347	-0-	2040	2			Y	-0-					-0-

RAMIREZ, L. O. A WELL #: 7 RRCID -> 164991 COMPL. DATE 03/01/2000 TOTAL DEPTH 10335 PERF. 8464 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3662	X	3662	-0-	-0-	-0-	3662	2			Y	-0-					-0-
11	5522	X	5522	-0-	-0-	-0-	5522	2			Y	-0-					-0-
12	6473	X	6473	-0-	-0-	-0-	6473	2			Y	-0-					-0-
01	5586	X	5586	-0-	-0-	-0-	5586	2			Y	-0-					-0-
02	5772	X	5772	-0-	-0-	-0-	5772	2			Y	-0-					-0-
*03	4277	X	4277	-0-	-0-	-0-	4277	2			Y	-0-					-0-

XTO ENERGY INC. 945936
RAMIREZ, J. EST WELL #: E 4 RRCID -> 166763 COMPL. DATE 02/08/1998 TOTAL DEPTH 9500 PERF. 7636 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FELICIDAD WELL #: 1 RRCID -> 167767 COMPL. DATE 02/21/2003 TOTAL DEPTH 9200 PERF. 6917 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1446	N	1446	-0-	-0-	-0-	247	1	1199	2	N	-0-					-0-
11	1290	N	1053	-0-	-237	-0-	213	1	840	2	N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	349	1	1030	2	N	1	1	8			-0-
							1	9									
01	1333	N	1276	-0-	-57	-0-	231	1	1036	2	N	8	8	8			-0-
							9	9									
02	1132	N	1132	-0-	-0-	-0-	225	1	907	2	N	-0-					-0-
*03	1453	N	1453	-0-	-0-	-0-	263	1	1190	2	N	-0-					-0-

RAMIREZ, J. EST. WELL #: E 3 RRCID -> 169060 COMPL. DATE 03/06/1998 TOTAL DEPTH 9650 PERF. 7836 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2960	X	2960	-0-	-0-	-0-	505	1	2455	2	Y	-0-					200
11	2617	X	2617	-0-	-0-	-0-	529	1	2088	2	Y	-0-					200
12	1475	X	1475	-0-	-0-	-0-	370	1	1093	2	Y	11	186	1			25
							12	9									
01	2988	X	2988	-0-	-0-	-0-	534	1	2396	2	Y	53	1	8			77
							58	9									
02	2306	N	2306	-0-	-0-	-0-	458	1	1845	2	Y	3					80
							3	9									
*03	3019	N	3019	-0-	-0-	-0-	543	1	2454	2	Y	20					100
							22	9									

BOB WEST, NORTH (12,900) 10043 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
ALVAREZ GAS UNIT WELL #: 1 T RRCID -> 160338 COMPL. DATE 02/19/2002 TOTAL DEPTH 13402 PERF.11854 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8229	X	8229	-0-	-0-	-0-	8229	3			N	-0-					-0-
11	8733	X	8733	-0-	-0-	-0-	8733	3			N	-0-					-0-
12	10235	X	10235	-0-	-0-	-0-	10235	3			N	-0-					-0-
01	10432	X	10432	-0-	-0-	-0-	10432	3			N	-0-					-0-
02	9633	X	9633	-0-	-0-	-0-	9633	3			N	-0-					-0-
*03	9623	X	9623	-0-	-0-	-0-	9623	3			N	-0-					-0-

SALINAS "B" WELL #: 1 RRCID -> 161137 COMPL. DATE 09/03/2005 TOTAL DEPTH 13996 PERF. 7972 - 13254

10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

RAMIREZ, MARIA V. WELL #: 2 RRCID -> 161240 COMPL. DATE 01/15/1996 TOTAL DEPTH 13761 PERF.11192 - 11262

10	589	N	507	-0-	-82	-0-	507	3			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

BOB WEST, NORTHWEST (L-12-18) 10060 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, D. HEIRS WELL #: 2 RRCID -> 154296 COMPL. DATE 03/23/1995 TOTAL DEPTH 12000 PERF. 9584 - 9989

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOLD FORBES (9550) 10210 810 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 8 RRCID -> 141285 COMPL. DATE 04/13/1992 TOTAL DEPTH 11300 PERF. 9508 - 9528

10	4340	#	1224	-0-	-3116	-0-	449	1	546	3	Y	208	267	1			3936
							229	9									
11	2730	#	1377	-0-	-1353	-0-	559	1	602	3	Y	196	136	1			3996
							216	9									
12	2170	#	673	-0-	-1497	-0-	343	1	258	3	Y	65	138	1			3923
							72	9									
01	2015	#	-0-	-0-	-2015	-0-					Y	-0-					3923
02	1288	#	-0-	-0-	-1288	-0-					Y	193	143	1			3973
*03	2767	R	2767	-0-	-0-	-0-	216	1	2168	3	Y	348	289	1			4032
							383	9									

BOLD FORBES (9800) 10210 908 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 11 RRCID -> 161710 COMPL. DATE 02/10/1997 TOTAL DEPTH 10150 PERF. 9590 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOOTH RANCH (9100 AUSTIN CHALK) 10606 800 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
RETTIG, MABEL WELL #: L 57 RRCID -> 221863 COMPL. DATE 04/12/2006 TOTAL DEPTH 9674 PERF. 9564 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOROSA, E. (4460 FRIO) 10712 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK EST. -C- WELL #: 8 RRCID -> 131371 COMPL. DATE 12/01/1990 TOTAL DEPTH 10700 PERF. 4462 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, E. (7540 VICKSBURG) 10712 300 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 11 RRCID -> 259012 COMPL. DATE 09/21/2010 TOTAL DEPTH 9250 PERF. 7271 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOROSA, E. (8000 VICKSBURG) 10712 425 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 7 RRCID -> 173177 COMPL. DATE 06/01/1999 TOTAL DEPTH 10680 PERF. 7919 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, E. (8000 VICKSBURG) //CONT.// 10712 425 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
SLICK ESTATE -C- WELL #: 12 RRCID -> 218319 COMPL. DATE 03/04/2006 TOTAL DEPTH 9830 PERF. 8422 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		140	-0-	140	176	35	1	105	2	Y	-0-					2
11	T. A.		159	-0-	159	335	47	1	112	2	Y	-0-					2
12	T. A.		121	-0-	121	456	35	1	85	2	Y	1					3
							1	9									
01	589	R	133	-0-	-456	-0-	38	1	93	2	Y	2					5
							2	9									
02	230	N	230	-0-	-0-	-0-	36	1	193	2	Y	1					6
							1	9									
03	124	N	95	-0-	-29	-0-	15	1	78	2	Y	2	6	1			2
							2	9									

BOROSA, E. (8270 VICKSBURG) 10712 450 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 7 RRCID -> 164706 COMPL. DATE 08/09/1997 TOTAL DEPTH 10680 PERF. 8134 - 8212

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE -C- WELL #: 13 RRCID -> 172907 COMPL. DATE 03/27/1999 TOTAL DEPTH 9870 PERF. 8708 - 8866

10	1673	X	1673	-0-	-0-	-0-	414	1	1259	2	Y	-0-					-0-
11	1876	X	1876	-0-	-0-	-0-	556	1	1320	2	Y	-0-					-0-
12	1955	X	1955	-0-	-0-	-0-	561	1	1376	2	Y	16					16
							18	9									
01	1679	X	1679	-0-	-0-	-0-	476	1	1171	2	Y	29					45
							32	9									
02	1939	N	1939	-0-	-0-	-0-	304	1	1629	2	Y	5					50
							6	9									
*03	2267	N	2267	-0-	-0-	-0-	356	1	1911	2	Y	-0-	42	1			8

SLICK ESTATE -C- WELL #: 15 RRCID -> 175988 COMPL. DATE 12/30/1999 TOTAL DEPTH 8820 PERF. 8523 - 8654

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE -C- WELL #: 14 T RRCID -> 194604 COMPL. DATE 04/13/2003 TOTAL DEPTH 10255 PERF. 8172 - 8186

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, E. (8650 VICKSBURG) 10712 470 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 14 C RRCID -> 183255 COMPL. DATE 04/06/2003 TOTAL DEPTH 10255 PERF. 7888 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, NW. (VICKSBURG 8350) 10715 700 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK EST. -C- WELL #: 6 RRCID -> 126992 COMPL. DATE N/A TOTAL DEPTH 10491 PERF. 8346 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	#	2413	-0-	-284	-0-	597	1	1816	2	Y	-0-					-0-
11	2620	R	2620	-0-	-0-	-0-	776	1	1844	2	Y	-0-					-0-
12	2697	#	2523	-0-	-174	-0-	725	1	1779	2	Y	17					17
							19	9									
01	2666	#	2413	-0-	-253	-0-	687	1	1690	2	Y	33					50
							36	9									
02	2436	#	2320	-0-	-116	-0-	364	1	1949	2	Y	6					56
							7	9									
03	2697	#	2639	-0-	-58	-0-	405	1	2177	2	Y	52	108	1			-0-
							57	9									

BOROSA, S. (FRIO 4) 10716 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK 531 WELL #: 4 RRCID -> 186015 COMPL. DATE 03/07/2001 TOTAL DEPTH 6650 PERF. 4819 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOROSA, S. (VICKSBURG 3-A, UP) 10716 762 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 110 RRCID -> 166767 COMPL. DATE 03/26/1997 TOTAL DEPTH 5700 PERF. 5406 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 105 RRCID -> 178794 COMPL. DATE 09/05/2001 TOTAL DEPTH 10425 PERF. 5207 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOROSA, SOUTH (VICKSBURG 7600) 10716 925 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 10 RRCID -> 170219 COMPL. DATE 11/01/1997 TOTAL DEPTH 8100 PERF. 7842 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORREGOS (CONSOLIDATED GAS) 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 4 C RRCID -> 009485 COMPL. DATE 06/21/1964 TOTAL DEPTH 8198 PERF. 5956 - 6006

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 80 C RRCID -> 009488 COMPL. DATE 07/21/1959 TOTAL DEPTH 8000 PERF. 5900 - 5948

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 211FH RRCID -> 034208 COMPL. DATE 03/12/2000 TOTAL DEPTH 7266 PERF. 5142 - 6741

10	4402	X	2848	-0-	-1554	-0-	99	1	2749	2	Y	-0-					-0-
11	3780	X	2479	-0-	-1301	-0-	95	1	2366	2	Y	16	12	1			4
							18	9									
12	2914	X	2474	-0-	-440	-0-	100	1	2356	2	Y	16	17	1			3
							18	9									
01	2914	X	2498	-0-	-416	-0-	90	1	2391	2	Y	15	14	1			4
							17	9									
02	2632	X	2205	-0-	-427	-0-	86	1	2102	2	Y	15	15	1			4
							17	9									
03	2852	X	2614	-0-	-238	-0-	105	1	2492	2	Y	15	16	1			3
							17	9									

KING RANCH BORREGOS WELL #: 404 RRCID -> 039347 COMPL. DATE 05/20/1966 TOTAL DEPTH 6450 PERF. 5027 - 5043

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: E 68 D RRCID -> 050636 COMPL. DATE 04/30/1971 TOTAL DEPTH 7280 PERF. 6741 - 6758

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH BORREGOS WELL #: 355 D RRCID -> 058784 COMPL. DATE 04/03/2000 TOTAL DEPTH 5845 PERF. 5332 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6322	-0-	-95	-0-	219	1	6103	2	Y	-0-					-0-
11	6768	X	6768	-0-	-0-	-0-	262	1	6506	2	Y	-0-					-0-
12	7165	X	7165	-0-	-0-	-0-	292	1	6873	2	Y	-0-					-0-
01	6324	X	6149	-0-	-175	-0-	223	1	5926	2	Y	-0-					-0-
02	7252	X	7252	-0-	-0-	-0-	284	1	6968	2	Y	-0-					-0-
*03	7546	X	7546	-0-	-0-	-0-	305	1	7241	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 73CT RRCID -> 060816 COMPL. DATE 08/20/1954 TOTAL DEPTH 7200 PERF. 5998 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 354DF RRCID -> 062407 COMPL. DATE 06/09/1997 TOTAL DEPTH 5825 PERF. 4690 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 332 F RRCID -> 063461 COMPL. DATE 12/10/1996 TOTAL DEPTH 6975 PERF. 6460 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 343 H RRCID -> 064071 COMPL. DATE 07/12/1975 TOTAL DEPTH 7375 PERF. 6012 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10606	-0-	-1391	-0-	368	1	10238	2	Y	-0-					-0-
11	10980	X	10463	-0-	-517	-0-	403	1	10004	2	Y	51	39	1			12
							56	9									
12	9114	X	5481	-0-	-3633	-0-	222	1	5225	2	Y	31	37	1			6
							34	9									
01	9114	X	187	-0-	-8927	-0-	7	1	180	2	Y	-0-	6	1			-0-
02	8232	X	788	-0-	-7444	-0-	31	1	753	2	Y	4	3	1			1
							4	9									
03	9114	X	1094	-0-	-8020	-0-	44	1	1044	2	Y	5	5	1			1
							6	9									

KING RANCH BORREGOS WELL #: 213DF RRCID -> 064116 COMPL. DATE 10/16/1997 TOTAL DEPTH 5900 PERF. 5175 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH BORREGOS WELL #: 99 C RRCID -> 067354 COMPL. DATE 01/02/1976 TOTAL DEPTH 7300 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 463DF RRCID -> 069291 COMPL. DATE 08/25/1976 TOTAL DEPTH 7550 PERF. 5888 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 318 D RRCID -> 070024 COMPL. DATE 08/20/1984 TOTAL DEPTH 7200 PERF. 6231 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 424DF RRCID -> 071074 COMPL. DATE 10/21/1976 TOTAL DEPTH 6575 PERF. 4818 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5731	-0-	-1492	-0-	199	1	5532	2	Y	-0-					-0-
11	5880	X	5473	-0-	-407	-0-	212	1	5261	2	Y	-0-					-0-
12	6067	X	6067	-0-	-0-	-0-	247	1	5820	2	Y	-0-					-0-
01	5642	X	4959	-0-	-683	-0-	180	1	4779	2	Y	-0-					-0-
02	5426	X	5426	-0-	-0-	-0-	212	1	5214	2	Y	-0-					-0-
*03	6706	X	6706	-0-	-0-	-0-	271	1	6435	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 536 F RRCID -> 071737 COMPL. DATE 04/22/1997 TOTAL DEPTH 6975 PERF. 6303 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1616	-0-	-27	-0-	1616	2			Y	-0-					-0-
11	1680	N	1587	-0-	-93	-0-	1587	2			Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
02	1484	N	1458	-0-	-26	-0-	1458	2			Y	-0-					-0-
*03	1698	N	1698	-0-	-0-	-0-	1698	2			Y	-0-					-0-

KING RANCH BORREGOS WELL #: 289 D RRCID -> 074955 COMPL. DATE 12/25/1978 TOTAL DEPTH 7955 PERF. 6762 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 545DF RRCID -> 076388 COMPL. DATE 04/20/1997 TOTAL DEPTH 6720 PERF. 4994 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 548DF RRCID -> 076412 COMPL. DATE 03/18/1978 TOTAL DEPTH 6650 PERF. 5050 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3588	X	3588	-0-	-0-	-0-	124	1	3449	2	Y	14	9	1			5
							15	9									
11	3085	X	3085	-0-	-0-	-0-	119	1	2948	2	Y	16	17	1			4
							18	9									
12	3379	X	1823	-0-	-1556	-0-	74	1	1738	2	Y	10	12	1			2
							11	9									
01	3824	X	3824	-0-	-0-	-0-	138	1	3666	2	Y	18	15	1			5
							20	9									
02	3248	X	1905	-0-	-1343	-0-	74	1	1819	2	Y	11	13	1			3
							12	9									
03	3596	X	23	-0-	-3573	-0-	1	1	22	2	Y	-0-	3	1			-0-

KING RANCH BORREGOS WELL #: 546 F RRCID -> 076851 COMPL. DATE 07/23/1996 TOTAL DEPTH 7577 PERF. 5055 - 5362

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING RANCH BORREGOS WELL #: 364HJ RRCID -> 077272 COMPL. DATE 12/29/1999 TOTAL DEPTH 7975 PERF. 4784 - 6465

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING RANCH BORREGOS WELL #: 35CT RRCID -> 086801 COMPL. DATE 01/08/1980 TOTAL DEPTH 7500 PERF. 6246 - 6647

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING RANCH BORREGOS WELL #: 557 RRCID -> 091152 COMPL. DATE 06/24/1999 TOTAL DEPTH 6900 PERF. 5838 - 6240

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING RANCH SEELIGSON WELL #: E 48 RRCID -> 093926 COMPL. DATE 03/06/1981 TOTAL DEPTH 10000 PERF. 7176 - 7184

10	3875	X	3775	-0-	-100	-0-	3756	2	19	9	Y	17					101
11	3750	X	3424	-0-	-326	-0-	3394	2	30	9	Y	27					128
12	3548	X	3548	-0-	-0-	-0-	3494	2	54	9	Y	49					177
01	4067	X	4067	-0-	-0-	-0-	4020	2	47	9	Y	43					220
02	3399	X	3399	-0-	-0-	-0-	3379	2	20	9	Y	18					238
*03	3956	X	3956	-0-	-0-	-0-	3926	2	30	9	Y	27					265

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 586DF RRCID -> 102751 COMPL. DATE 09/01/1982 TOTAL DEPTH 6735 PERF. 5008 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4098	-0-	-1110	-0-	1	1	4071	2	Y	24	21	1			9
							26	9									
11	5130	X	5027	-0-	-103	-0-	1	1	4998	2	Y	25	28	1			6
							28	9									
12	5084	X	3169	-0-	-1915	-0-	3150	2	19	9	Y	17	20	1			3
01	5084	X	3487	-0-	-1597	-0-	1	1	3467	2	Y	17	15	1			5
							19	9									
02	4885	X	4885	-0-	-0-	-0-	4856	2	29	9	Y	26	24	1			7
*03	5154	X	5154	-0-	-0-	-0-	5128	2	26	9	Y	24	27	1			4

KING RANCH BORREGOS WELL #: 407DF RRCID -> 106401 COMPL. DATE 09/12/1999 TOTAL DEPTH 6625 PERF. 4709 - 6436

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		1172	-0-	1172	1172	46	1	1126	2	Y	-0-					-0-
03	T. A.		1236	-0-	1236	2408	50	1	1183	2	Y	3	2	1			1
							3	9									

KING RANCH SEELIGSON WELL #: E 24 RRCID -> 106852 COMPL. DATE 05/17/1983 TOTAL DEPTH 6970 PERF. 6258 - 6781

10	T. A.		1850	-0-	1850	4012	1850	2			Y	-0-					-0-
11	T. A.		790	-0-	790	4802	790	2			Y	-0-					-0-
12	3100	N	2096	-0-	-1004	3798	2096	2			Y	-0-					-0-
01	3100	N	830	-0-	-2270	1528	830	2			Y	-0-					-0-
02	2781	N	1253	-0-	-1528	-0-	1253	2			Y	-0-					-0-
*03	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					-0-

KING RANCH BORREGOS WELL #: 621 RRCID -> 112628 COMPL. DATE 12/12/1999 TOTAL DEPTH 7000 PERF. 5938 - 5998

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 618 RRCID -> 118174 COMPL. DATE 06/24/1985 TOTAL DEPTH 7500 PERF. 5382 - 5390

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 547DF RRCID -> 118272 COMPL. DATE 02/14/2000 TOTAL DEPTH 7167 PERF. 5388 - 6362

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH BORREGOS WELL #: 291DH RRCID -> 127849 COMPL. DATE 06/07/1988 TOTAL DEPTH 7353 PERF. 5880 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING RANCH BORREGOS WELL #: 590DF RRCID -> 127868 COMPL. DATE 07/24/1997 TOTAL DEPTH 7468 PERF. 6234 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 344DF RRCID -> 129189 COMPL. DATE 07/29/1996 TOTAL DEPTH 6935 PERF. 4679 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4557	-0-	-0-	-0-	158	1	4399	2	Y	-0-					-0-
11	4166	X	4166	-0-	-0-	-0-	161	1	4005	2	Y	-0-					-0-
12	4550	X	4550	-0-	-0-	-0-	186	1	4364	2	Y	-0-					-0-
01	4476	X	4476	-0-	-0-	-0-	163	1	4313	2	Y	-0-					-0-
02	3832	X	3832	-0-	-0-	-0-	150	1	3682	2	Y	-0-					-0-
*03	4159	X	4159	-0-	-0-	-0-	168	1	3991	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 310DF RRCID -> 130631 COMPL. DATE 04/04/1996 TOTAL DEPTH 7151 PERF. 4752 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4117	X	4117	-0-	-0-	-0-	143	1	3974	2	Y	-0-					-0-
11	4527	X	4527	-0-	-0-	-0-	175	1	4352	2	Y	-0-					-0-
12	5239	X	4766	-0-	-473	-0-	194	1	4572	2	Y	-0-					-0-
01	5239	X	4778	-0-	-461	-0-	174	1	4604	2	Y	-0-					-0-
02	4284	X	4284	-0-	-0-	-0-	168	1	4116	2	Y	-0-					-0-
03	4774	X	4619	-0-	-155	-0-	187	1	4432	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: 495 RRCID -> 131347 COMPL. DATE 06/01/1989 TOTAL DEPTH 6975 PERF. 6623 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING RANCH BORREGOS WELL #: 435 F RRCID -> 131353 COMPL. DATE 04/26/1989 TOTAL DEPTH 7571 PERF. 6572 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 541DF RRCID -> 131887 COMPL. DATE 06/30/1999 TOTAL DEPTH 6543 PERF. 4792 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3277	-0-	177	281	113	1	3141	2	Y	21	13	1			8
							23	9									
11	3000	N	3051	-0-	51	332	117	1	2902	2	Y	29	30	1			7
							32	9									
12	3485	X	3153	-0-	-332	-0-	127	1	2990	2	Y	33	34	1			6
							36	9									
01	3224	X	3025	-0-	-199	-0-	109	1	2885	2	Y	28	26	1			8
							31	9									
02	2912	X	2680	-0-	-232	-0-	104	1	2546	2	Y	27	28	1			7
							30	9									
03	3224	X	2822	-0-	-402	-0-	113	1	2681	2	Y	25	28	1			4
							28	9									

KING RANCH BORREGOS WELL #: 636F RRCID -> 137414 COMPL. DATE 08/09/2006 TOTAL DEPTH 7369 PERF. 5741 - 5788

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 598DF RRCID -> 138973 COMPL. DATE 01/31/2000 TOTAL DEPTH 7000 PERF. 5539 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11401	X	11401	-0-	-0-	-0-	395	1	10987	2	Y	17	12	1			6
							19	9									
11	8845	X	8845	-0-	-0-	-0-	340	1	8432	2	Y	66	56	1			16
							73	9									
12	10469	X	10469	-0-	-0-	-0-	423	1	9950	2	Y	87	86	1			17
							96	9									
01	8999	X	8999	-0-	-0-	-0-	324	1	8605	2	Y	64	63	1			18
							70	9									
02	9839	X	9839	-0-	-0-	-0-	382	1	9371	2	Y	78	76	1			20
							86	9									
*03	9246	X	9246	-0-	-0-	-0-	371	1	8803	2	Y	65	74	1			11
							72	9									

KING RANCH BORREGOS WELL #: M 43DF RRCID -> 140279 COMPL. DATE 09/26/1991 TOTAL DEPTH 7200 PERF. 6342 - 6653

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M 36B RRCID -> 152433 COMPL. DATE 11/08/1994 TOTAL DEPTH 7520 PERF. 6625 - 6650

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 610 RRCID -> 248715 COMPL. DATE 03/10/2009 TOTAL DEPTH 7900 PERF. 6088 - 6098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING RANCH BORREGOS WELL #: 802 RRCID -> 258152 COMPL. DATE 04/07/2011 TOTAL DEPTH 8677 PERF. 6466 - 6472

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M850E RRCID -> 268603 COMPL. DATE 08/23/2015 TOTAL DEPTH 7500 PERF. 6850 - 6958

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 905 RRCID -> 275883 COMPL. DATE 11/26/2014 TOTAL DEPTH 6000 PERF. 5154 - 5364

10	3131 X	2444	-0-	-687	-0-	84	1	2349	2	Y	10	9	1			4
						11	9									
11	3240 X	2646	-0-	-594	-0-	102	1	2531	2	Y	12	13	1			3
						13	9									
12	3746 X	3746	-0-	-0-	-0-	152	1	3573	2	Y	19	18	1			4
						21	9									
01	3465 X	3465	-0-	-0-	-0-	125	1	3325	2	Y	14	14	1			4
						15	9									
02	2894 X	2894	-0-	-0-	-0-	113	1	2764	2	Y	15	15	1			4
						17	9									
*03	3289 X	3289	-0-	-0-	-0-	133	1	3142	2	Y	13	15	1			2
						14	9									

KING RANCH BORREGOS WELL #: M904E RRCID -> 276269 COMPL. DATE 10/02/2014 TOTAL DEPTH 7550 PERF. 7282 - 7284

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 926SW RRCID -> 277318 COMPL. DATE 07/07/2015 TOTAL DEPTH 4810 PERF. 2870 - 4648

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 927 RRCID -> 279108 COMPL. DATE 09/18/2015 TOTAL DEPTH 7330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/29/2018

BORREGOS (VICKSBURG) 10730 016 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 801 RRCID -> 260451 COMPL. DATE 04/08/2011 TOTAL DEPTH 10201 PERF. 8331 - 8335

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORREGOS (ZONE K-08) 10730 180 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M801E RRCID -> 257982 COMPL. DATE 12/19/2011 TOTAL DEPTH 10980 PERF. 9992 - 10116

10	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	64					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M804E RRCID -> 258848 COMPL. DATE 01/07/2011 TOTAL DEPTH 11000 PERF.10069 - 10124

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORREGOS (ZONE K-11) 10730 183 NON-ASSOCIATED EXEMPT CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M100E RRCID -> 277477 COMPL. DATE 04/18/2015 TOTAL DEPTH 12568 PERF.10742 - 10970

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH BORREGOS WELL #: M102E RRCID -> 278021 COMPL. DATE 06/20/2015 TOTAL DEPTH 12088 PERF.10846 - 11038

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

BORREGOS (ZONE S-15, N) 10730 654 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 364 D RRCID -> 052161 COMPL. DATE 01/03/1972 TOTAL DEPTH 7975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BORREGOS (ZONE V-15, E) 10730 818 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M815E RRCID -> 268093 COMPL. DATE 05/11/2012 TOTAL DEPTH 10998 PERF. 8506 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	3925	-0-	-384	-0-	3829	2	96	9	Y	87	71	1			33
11	4606	4259	-0-	-347	-0-	4158	2	101	9	Y	92	103	1			22
12	3673	3673	-0-	-0-	-0-	3574	2	99	9	Y	90	95	1			17
01	3379	3324	-0-	-55	-0-	3246	2	78	9	Y	71	68	1			20
02	3052	2754	-0-	-298	-0-	2682	2	72	9	Y	65	69	1			16
03	3379	2812	-0-	-567	-0-	2746	2	66	9	Y	60	66	1			10

BORREGOS, (ZONE V-19,N) 10730 825 ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 594 RRCID -> 121407 COMPL. DATE 04/19/2005 TOTAL DEPTH 8500 PERF. 7470 - 7985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORREGOS (ZONE V-35) 10730 852 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 581 RRCID -> 101858 COMPL. DATE 09/10/1982 TOTAL DEPTH 8700 PERF. 8287 - 8322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M802E RRCID -> 258173 COMPL. DATE 05/12/2011 TOTAL DEPTH 9000 PERF. 8290 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: E833 RRCID -> 264340 COMPL. DATE 10/21/2014 TOTAL DEPTH 11900 PERF. 8982 - 9324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BORREGOS (ZONE V-35) //CONT.// 10730 852 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH SEELIGSON WELL #: E900 RRCID -> 277800 COMPL. DATE 11/11/2014 TOTAL DEPTH 9414 PERF. 8880 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BORREGOS (ZONE V-40) 10730 856 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: E900 RRCID -> 275296 COMPL. DATE 09/25/2014 TOTAL DEPTH 9414 PERF. 9310 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH SEELIGSON WELL #: E833T RRCID -> 275829 COMPL. DATE 10/20/2014 TOTAL DEPTH 11900 PERF. 9280 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORREGOS (ZONE 7730') 10730 868 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 562 RRCID -> 095306 COMPL. DATE 04/26/1981 TOTAL DEPTH 7866 PERF. 7727 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYLE (H-) 11096 116 NON-ASSOCIATED ONE WELL CNTY: STARR
HYDROCARBON OPERATING, INC. 421166
ROOS BENNETT B WELL #: 01 RRCID -> 257356 COMPL. DATE 07/28/2010 TOTAL DEPTH 4104 PERF. 3744 - 3747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	451	2	227	9	N	206	181	1			439
11	720	N	511	-0-	-209	-0-	416	2	95	9	N	86	365	1			160
12	713	N	310	-0-	-403	-0-	92	2	218	9	N	198	184	1			174
01	682	N	208	-0-	-474	-0-	35	2	173	9	N	157	181	1			150
02	548	N	548	-0-	-0-	-0-	335	2	213	9	N	194	183	1			161
*03	619	N	619	-0-	-0-	-0-	396	2	223	9	N	203	182	1			182

BOYLE (3100) 11096 522 NON-ASSOCIATED ONE WELL CNTY: STARR
VALENCE OPERATING COMPANY 881167
GARCIA, M. M. "D" WELL #: 27 RRCID -> 135985 COMPL. DATE 07/24/1990 TOTAL DEPTH 4205 PERF. 3098 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-
11	450	N	344	-0-	-106	-0-	344	2			N	-0-					-0-
12	558	N	182	-0-	-376	-0-	182	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

BOYLE (3400) 11096 696 NON-ASSOCIATED EXEMPT CNTY: STARR
HYDROCARBON OPERATING, INC. 421166
ROOS BENNETT WELL #: 1 C RRCID -> 234613 COMPL. DATE 09/14/2007 TOTAL DEPTH 4111 PERF. 3298 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYLE (4700) 11096 946 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
BLACK STONE MINERALS WELL #: 3 RRCID -> 223002 COMPL. DATE 10/20/2006 TOTAL DEPTH 7000 PERF. 6050 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYLE, E. (3500) 11097 500 ASSOCIATED EXEMPT CNTY: STARR
HYDROCARBON OPERATING, INC. 421166
ROOS BENNETT WELL #: 1 T RRCID -> 234611 COMPL. DATE 09/14/2007 TOTAL DEPTH 4111 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

BOYLE, WEST (3400 SAND) 11103 800 ASSOCIATED ONE WELL CNTY: STARR
ORPHAN WELLS, LLC 627006
CARRUTH, E.B. JR. TRUST, ET AL WELL #: 2 RRCID -> 150853 COMPL. DATE 02/18/1994 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (YEGUA) 11338 470 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DUVAL GAS GATHERING CORPORATION 236631
ORTIZ GAS UNIT WELL #: 1 RRCID -> 276191 COMPL. DATE 09/30/2014 TOTAL DEPTH 8280 PERF. 6944 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
GAFFORD WELL #: 2 RRCID -> 137846 COMPL. DATE 05/23/2004 TOTAL DEPTH 8232 PERF. 7018 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (YEGUA) //CONT.// 11338 470 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PROPERTY DEVELOPMENT GROUP, INC. 681459
FOSTER, DORIS ET AL WELL #: 1 RRCID -> 113613 COMPL. DATE 10/19/1984 TOTAL DEPTH 8481 PERF. 8388 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, DORIS ET AL WELL #: 2 RRCID -> 116369 COMPL. DATE 09/20/2002 TOTAL DEPTH 8494 PERF. 7207 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

FOSTER, DORIS ET AL WELL #: 5 RRCID -> 125039 COMPL. DATE 08/10/1987 TOTAL DEPTH 8850 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, DORIS ETAL WELL #: 3 RRCID -> 125955 COMPL. DATE 11/10/1987 TOTAL DEPTH 8488 PERF. 8096 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, DORIS ET AL WELL #: 4 RRCID -> 126053 COMPL. DATE 11/25/1987 TOTAL DEPTH 8473 PERF. 7540 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, DORIS ET AL WELL #: 6 RRCID -> 131345 COMPL. DATE 12/16/1987 TOTAL DEPTH 6250 PERF. 5785 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (YEGUA) //CONT.// 11338 470 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
VANOVER WELL #: 1 RRCID -> 146384 COMPL. DATE 07/23/1993 TOTAL DEPTH 8201 PERF. 8106 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	1882	2	1	9	N	1					135
11	1720	N	1720	-0-	-0-	-0-	1650	2	70	9	N	64	162	1			37
12	1801	N	1801	-0-	-0-	-0-	1769	2	32	9	N	29					66
01	1891	N	1846	-0-	-45	-0-	1814	2	32	9	N	29					95
02	1673	N	1673	-0-	-0-	-0-	1641	2	32	9	N	29					124
*03	1825	N	1825	-0-	-0-	-0-	1796	2	29	9	N	26					150

BRANNON (GUEDIN, LO.) 11420 400 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
VIRTEX OPERATING COMPANY, INC. 886261
AMER. NAT'L. BANK OF AUSTIN G.U. WELL #: 1 RRCID -> 118489 COMPL. DATE 09/19/1985 TOTAL DEPTH 11071 PERF. 10206 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	240	N	81	-0-	-159	-0-	79	2	2	9	N	2					2
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					2
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					2
02	332	N	332	-0-	-0-	-0-	307	3	25	9	N	23					25
*03	599	N	599	-0-	-0-	-0-	593	2	6	9	N	5					30

BRAULIA (MILLER) 11504 090 ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 32 RRCID -> 242218 COMPL. DATE 10/09/2008 TOTAL DEPTH 7803 PERF. 4924 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KEBO OIL & GAS, INC. 453170
MARGO, R. E. HEIRS WELL #: 1 RRCID -> 235511 COMPL. DATE 02/15/2008 TOTAL DEPTH 7810 PERF. 7498 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259

MARGO, R. E. HEIRS WELL #: 4 RRCID -> 242006 COMPL. DATE 08/07/2008 TOTAL DEPTH 9500 PERF. 6940 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

MARGO, R. E. HEIRS WELL #: 2 RRCID -> 243590 COMPL. DATE 05/30/2008 TOTAL DEPTH 8613 PERF. 6710 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					184
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					184
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					184
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					184
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					184
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					184

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KEBO OIL & GAS, INC. //CONT.// 453170
MARGO, R.E. HEIRS WELL #: 3 RRCID -> 246237 COMPL. DATE 07/13/2008 TOTAL DEPTH 9400 PERF. 9277 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 9 RRCID -> 201194 COMPL. DATE 11/27/2007 TOTAL DEPTH 7192 PERF. 5208 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE GARCIA, B. G. WELL #: 50 RRCID -> 211211 COMPL. DATE 08/02/2007 TOTAL DEPTH 7650 PERF. 7038 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 51 RRCID -> 212825 COMPL. DATE 01/13/2007 TOTAL DEPTH 7926 PERF. 6550 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 9 RRCID -> 212828 COMPL. DATE 11/10/2007 TOTAL DEPTH 7729 PERF. 5684 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 5 RRCID -> 214088 COMPL. DATE 09/20/2005 TOTAL DEPTH 8089 PERF. 7340 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	-0-	47 7	1 9	748	2	Y	6	6	1			2
11	882	N	882	-0-	-0-	-0-	43 7	1 9	832	2	Y	6	6	1			2
12	930	N	602	-0-	-328	-0-	62 9	1 9	531	2	Y	8	8	1			2
01	824	N	824	-0-	-0-	-0-	91 12	1 9	721	2	Y	11	13	1			-0-
*02	812	N	468	-0-	-344	-0-	60 11	1 9	397	2	Y	10	6	1			4
*03	1019	N	1019	-0-	-0-	-0-	146 10	1 9	863	2	Y	9	11	1			2

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 55 RRCID -> 214093 COMPL. DATE 02/20/2015 TOTAL DEPTH 7648 PERF. 6632 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	25	1	400	2	Y	1	1	1			2
							1	9									
11	930	N	142	-0-	-788	-0-	7	1	134	2	Y	1	1	1			2
							1	9									
12	434	N	166	-0-	-268	-0-	17	1	148	2	Y	1	1	1			2
							1	9									
01	434	N	177	-0-	-257	-0-	20	1	155	2	Y	2	3	1			1
							2	9									
02	849	N	849	-0-	-0-	-0-	111	1	736	2	Y	2	1	1			2
							2	9									
*03	254	N	254	-0-	-0-	-0-	36	1	216	2	Y	2	2	1			2
							2	9									

DE GARCIA, B. G. WELL #: 58 RRCID -> 216387 COMPL. DATE 12/18/2008 TOTAL DEPTH 7772 PERF. 7167 - 7174

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE GARCIA, B. G. WELL #: 60 RRCID -> 216406 COMPL. DATE 04/18/2008 TOTAL DEPTH 7661 PERF. 6276 - 7506

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 59 RRCID -> 218400 COMPL. DATE 06/05/2008 TOTAL DEPTH 7814 PERF. 5638 - 5668

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 62 RRCID -> 218828 COMPL. DATE 09/23/2014 TOTAL DEPTH 7704 PERF. 6286 - 6292

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B.G. WELL #: 65 RRCID -> 220443 COMPL. DATE 03/26/2014 TOTAL DEPTH 7749 PERF. 5286 - 5590

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAUNLIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, E. WELL #: 10 RRCID -> 220914 COMPL. DATE 09/17/2006 TOTAL DEPTH 8001 PERF. 5286 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEGARCIA, B. G. WELL #: 63 RRCID -> 221352 COMPL. DATE 04/30/2006 TOTAL DEPTH 7719 PERF. 6866 - 7576

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 11 RRCID -> 221714 COMPL. DATE 07/30/2007 TOTAL DEPTH 8149 PERF. 6896 - 7877

10	1191	N	1191	-0-	-0-	-0-	70	1	1106	2	Y	14	4	1			14
							15	9									
11	1178	N	1178	-0-	-0-	-0-	57	1	1107	2	Y	13	13	1			14
							14	9									
12	1232	N	1232	-0-	-0-	-0-	127	1	1086	2	Y	17	17	1			14
							19	9									
01	1237	N	1237	-0-	-0-	-0-	136	1	1073	2	Y	25	27	1			12
							28	9									
*02	1089	N	1089	-0-	-0-	-0-	141	1	931	2	Y	15	13	1			14
							17	9									
03	1147	N	1130	-0-	-17	-0-	160	1	949	2	Y	19	24	1			9
							21	9									

ALVAREZ-HINOJOSA GAS UNIT WELL #: 7 RRCID -> 221744 COMPL. DATE 08/01/2006 TOTAL DEPTH 8099 PERF. 7646 - 7892

10	1085	N	1071	-0-	-14	-0-	63	1	1006	2	Y	2	2	1			1
							2	9									
11	1252	N	1252	-0-	-0-	-0-	62	1	1189	2	Y	1	1	1			1
							1	9									
12	1355	N	1355	-0-	-0-	-0-	142	1	1211	2	Y	2	2	1			1
							2	9									
01	1278	N	1278	-0-	-0-	-0-	144	1	1132	2	Y	2	3	1			-0-
							2	9									
*02	1130	N	1130	-0-	-0-	-0-	148	1	980	2	Y	2	1	1			1
							2	9									
*03	1301	N	1301	-0-	-0-	-0-	187	1	1111	2	Y	3	3	1			1
							3	9									

FROST NATIONAL BANK -A- WELL #: 10 RRCID -> 224321 COMPL. DATE 08/16/2008 TOTAL DEPTH 9792 PERF. 7070 - 7560

10	10	N	10	-0-	-0-	-0-	1	2	9	9	Y	8	9	1			2
11	1770	N	889	-0-	-881	-0-	43	1	836	2	Y	9	8	1			3
							10	9									
12	1634	N	1634	-0-	-0-	-0-	170	1	1452	2	Y	11	11	1			3
							12	9									
01	131	N	131	-0-	-0-	-0-	13	1	105	2	Y	12	14	1			1
							13	9									
02	840	N	67	-0-	-773	-0-	7	1	46	2	Y	13	8	1			6
							14	9									
*03	1905	N	1905	-0-	-0-	-0-	275	1	1630	2	Y	-0-					6

BRAUNLIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
FROST NATIONAL BANK -A- WELL #: 11 RRCID -> 225228 COMPL. DATE 02/04/2009 TOTAL DEPTH 10120 PERF. 7116 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPOTAL LAND CO -A- WELL #: 29 RRCID -> 227869 COMPL. DATE 05/01/2014 TOTAL DEPTH 10000 PERF. 6484 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 12 RRCID -> 227911 COMPL. DATE 05/11/2007 TOTAL DEPTH 10687 PERF. 6916 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 70 RRCID -> 230497 COMPL. DATE 05/21/2007 TOTAL DEPTH 8309 PERF. 6951 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	444	-0-	-83	-0-	25 14	1 9	405	2	Y	13	5	1			12
11	570	N	-0-	-0-	-570	-0-					Y	14	13	1			13
12	527	N	296	-0-	-231	-0-	29 19	1 9	248	2	Y	17	17	1			13
01	493	N	493	-0-	-0-	-0-	53 21	1 9	419	2	Y	19	22	1			10
02	500	N	500	-0-	-0-	-0-	63 23	1 9	414	2	Y	21	13	1			18
*03	736	N	736	-0-	-0-	-0-	103 21	1 9	612	2	Y	19	24	1			13

FROST NATIONAL BANK -A- WELL #: 13 RRCID -> 230566 COMPL. DATE 10/22/2008 TOTAL DEPTH 10550 PERF. 7484 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERMANN, E. WELL #: 12 RRCID -> 230754 COMPL. DATE 05/11/2009 TOTAL DEPTH 8485 PERF. 5370 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, E. WELL #: 14 RRCID -> 231811 COMPL. DATE 10/21/2008 TOTAL DEPTH 8718 PERF. 7129 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					Y	2	2	1			2
11	630	N	-0-	-0-	-630	-0-					Y	1	1	1			2
12	189	N	189	-0-	-0-	-0-	20 2	1 9	167	2	Y	2	2	1			2
*01	2086	N	2086	-0-	-0-	-0-	235 3	1 9	1848	2	Y	3	3	1			2
02	580	N	580	-0-	-0-	-0-	76 2	1 9	502	2	Y	2	1	1			3
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

ALVAREZ WELL #: 1 RRCID -> 231968 COMPL. DATE 08/21/2008 TOTAL DEPTH 7439 PERF. 5864 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 15 RRCID -> 233211 COMPL. DATE 12/01/2007 TOTAL DEPTH 8648 PERF. 6350 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 19 RRCID -> 234005 COMPL. DATE 07/18/2009 TOTAL DEPTH 8349 PERF. 7394 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1940	X	1940	-0-	-0-	-0-	115 2	1 9	1823	2	Y	2	2	1			3
11	2970	X	2218	-0-	-752	-0-	109 1	1 9	2108	2	Y	1	1	1			3
12	5825	X	5825	-0-	-0-	-0-	611 2	1 9	5212	2	Y	2	2	1			3
01	5606	X	5606	-0-	-0-	-0-	631 2	1 9	4973	2	Y	2	2	1			3
02	2485	X	2485	-0-	-0-	-0-	326 2	1 9	2157	2	Y	2	1	1			4
03	3131	X	2314	-0-	-817	-0-	334 2	1 9	1978	2	Y	2	3	1			3

FROST NATIONAL BANK -A- WELL #: 14 RRCID -> 234008 COMPL. DATE 11/12/2007 TOTAL DEPTH 8593 PERF. 7796 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 10 RRCID -> 234345 COMPL. DATE 12/13/2007 TOTAL DEPTH 8499 PERF. 7642 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ WELL #: 2 RRCID -> 235067 COMPL. DATE 12/05/2008 TOTAL DEPTH 8296 PERF. 6772 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 17 RRCID -> 236509 COMPL. DATE 04/22/2009 TOTAL DEPTH 7999 PERF. 5802 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 75 RRCID -> 236531 COMPL. DATE 03/31/2008 TOTAL DEPTH 7919 PERF. 6322 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 16 RRCID -> 236747 COMPL. DATE 07/30/2008 TOTAL DEPTH 8420 PERF. 5182 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 73 RRCID -> 236879 COMPL. DATE 04/10/2008 TOTAL DEPTH 8299 PERF. 7268 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALVAREZ WELL #: 3 RRCID -> 238488 COMPL. DATE 04/24/2008 TOTAL DEPTH 7529 PERF. 7242 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 13 RRCID -> 239263 COMPL. DATE 02/03/2008 TOTAL DEPTH 7999 PERF. 7446 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAUNIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
REILLY HEIRS WELL #: 40 RRCID -> 239578 COMPL. DATE 04/18/2019 TOTAL DEPTH 8099 PERF. 5472 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21700	X	13866	-0-	-7834	-0-	821	1	13045	2	Y	-0-	34	1			-0-
11	17250	X	12134	-0-	-5116	-0-	597	1	11537	2	Y	-0-					-0-
12	16554	X	14793	-0-	-1761	-0-	1552	1	13241	2	Y	-0-					-0-
01	16554	X	13077	-0-	-3477	-0-	1473	1	11604	2	Y	-0-					-0-
02	13804	X	9482	-0-	-4322	-0-	1244	1	8238	2	Y	-0-					-0-
03	14787	X	9924	-0-	-4863	-0-	1433	1	8491	2	Y	-0-					-0-

DE GARCIA, B. G. WELL #: 76 RRCID -> 239598 COMPL. DATE 03/28/2014 TOTAL DEPTH 7700 PERF. 5250 - 5258

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALVAREZ WELL #: 5 RRCID -> 239744 COMPL. DATE 06/07/2019 TOTAL DEPTH 7934 PERF. 6032 - 6334

10	5146	X	3303	-0-	-1843	-0-	195	1	3102	2	Y	5	5	1			-0-
							6	9									
11	4980	X	3193	-0-	-1787	-0-	157	1	3030	2	Y	5	5	1			-0-
							6	9									
12	4495	X	3115	-0-	-1380	-0-	326	1	2781	2	Y	7	6	1			1
							8	9									
01	4030	X	2989	-0-	-1041	-0-	336	1	2645	2	Y	7	8	1			-0-
							8	9									
02	2996	X	2577	-0-	-419	-0-	337	1	2232	2	Y	7	4	1			3
							8	9									
03	3317	X	2724	-0-	-593	-0-	392	1	2324	2	Y	7	9	1			1
							8	9									

REILLY HEIRS WELL #: 39 RRCID -> 239746 COMPL. DATE 06/15/2008 TOTAL DEPTH 7999 PERF. 6628 - 7536

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 71 RRCID -> 240222 COMPL. DATE 04/08/2013 TOTAL DEPTH 8300 PERF. 6020 - 6042

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 19 RRCID -> 240293 COMPL. DATE 06/07/2008 TOTAL DEPTH 8275 PERF. 7834 - 7906

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
REILLY HEIRS WELL #: 38 RRCID -> 240369 COMPL. DATE 06/13/2008 TOTAL DEPTH 7799 PERF. 5873 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	611	X	611	-0-	-0-	-0-	30	1	581	2	Y	-0-					-0-
12	1109	X	1109	-0-	-0-	-0-	112	1	955	2	Y	38	38	1			-0-
							42	9									
01	1073	X	1073	-0-	-0-	-0-	115	1	907	2	Y	46	46	1			-0-
							51	9									
02	613	X	613	-0-	-0-	-0-	75	1	495	2	Y	39	24	1			15
							43	9									
03	1116	X	1021	-0-	-95	-0-	142	1	843	2	Y	33	42	1			6
							36	9									

ALVAREZ WELL #: 4 RRCID -> 241034 COMPL. DATE 04/09/2008 TOTAL DEPTH 7560 PERF. 6692 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	229	-0-	-4483	-0-	2	1	38	2	Y	172	170	1			19
							189	9									
11	4200	X	226	-0-	-3974	-0-	2	1	34	2	Y	173	164	1			28
							190	9									
12	2387	X	263	-0-	-2124	-0-	3	1	25	2	Y	214	213	1			29
							235	9									
01	310	X	293	-0-	-17	-0-	1	1	10	2	Y	256	285	1			-0-
							282	9									
02	280	X	276	-0-	-4	-0-	2	1	11	2	Y	239	148	1			91
							263	9									
03	248	X	83	-0-	-165	-0-	2	1	15	2	Y	60	75	1			76
							66	9									

REILLY HEIRS WELL #: 41 RRCID -> 241540 COMPL. DATE 06/26/2008 TOTAL DEPTH 7799 PERF. 7401 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 77 RRCID -> 241951 COMPL. DATE 07/03/2008 TOTAL DEPTH 7898 PERF. 6785 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, E. WELL #: 15 RRCID -> 241953 COMPL. DATE 08/16/2008 TOTAL DEPTH 7893 PERF. 6038 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 43 RRCID -> 241980 COMPL. DATE 09/07/2014 TOTAL DEPTH 8749 PERF. 6246 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, E. WELL #: 16 RRCID -> 241981 COMPL. DATE 08/22/2013 TOTAL DEPTH 7700 PERF. 7256 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -A- WELL #: 18 RRCID -> 242241 COMPL. DATE 02/21/2008 TOTAL DEPTH 8077 PERF. 5586 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 42 RRCID -> 242254 COMPL. DATE 01/21/2009 TOTAL DEPTH 8130 PERF. 6308 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 20 RRCID -> 243238 COMPL. DATE 03/26/2008 TOTAL DEPTH 8224 PERF. 6934 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-	2	1			-0-
11	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	19	1	161	2	Y	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	25	1	169	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	19	1	115	2	Y	-0-					-0-

DE GARCIA, B. G. WELL #: 74 RRCID -> 243240 COMPL. DATE 03/07/2008 TOTAL DEPTH 7966 PERF. 6894 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	X	1464	-0-	-0-	-0-	86	1	1366	2	Y	11	11	1			3
							12	9									
11	3390	X	1835	-0-	-1555	-0-	90	1	1733	2	Y	11	10	1			4
							12	9									
12	3441	X	1517	-0-	-1924	-0-	158	1	1345	2	Y	13	10	1			7
							14	9									
01	3441	X	1380	-0-	-2061	-0-	153	1	1209	2	Y	16	18	1			5
							18	9									
02	2604	X	1039	-0-	-1565	-0-	134	1	887	2	Y	16	10	1			11
							18	9									
03	1891	X	1051	-0-	-840	-0-	149	1	884	2	Y	16	19	1			8
							18	9									

BRAUNIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 72 RRCID -> 243243 COMPL. DATE 02/23/2008 TOTAL DEPTH 7784 PERF. 7267 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	4	1	66	2	Y	1	1	1			4
							1	9									
11	90	N	66	-0-	-24	-0-	3	1	62	2	Y	1	1	1			4
							1	9									
12	118	N	118	-0-	-0-	-0-	12	1	104	2	Y	2	2	1			4
							2	9									
01	77	N	77	-0-	-0-	-0-	8	1	67	2	Y	2	2	1			4
							2	9									
02	55	N	55	-0-	-0-	-0-	7	1	46	2	Y	2	1	1			5
							2	9									
*03	174	N	174	-0-	-0-	-0-	25	1	148	2	Y	1	2	1			4
							1	9									

GARCIA L&L CO. WELL #: A 32 RRCID -> 243249 COMPL. DATE 06/30/2019 TOTAL DEPTH 7607 PERF. 6350 - 6624

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHAPOTAL LAND CO. WELL #: 32A RRCID -> 243250 COMPL. DATE 10/15/2008 TOTAL DEPTH 10398 PERF. 7894 - 7901

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA L&L CO. WELL #: A 35 RRCID -> 243727 COMPL. DATE 11/19/2008 TOTAL DEPTH 7800 PERF. 6584 - 6598

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHAPOTAL LAND CO. WELL #: B 26 RRCID -> 244041 COMPL. DATE 01/16/2009 TOTAL DEPTH 7869 PERF. 6808 - 7518

10	1705	N	1453	-0-	-252	-0-	74	1	1168	2	Y	192	88	1			123
							211	9									
11	1440	N	1300	-0-	-140	-0-	54	1	1035	2	Y	192	182	1			133
							211	9									
12	1612	N	374	-0-	-1238	-0-	12	1	100	2	Y	238	237	1			134
							262	9									
*01	1457	N	4	-0-	-1453	-0-	4	2			Y	-0-	56	1			78
02	1204	N	12	-0-	-1192	-0-	1	1	9	2	Y	2	1	1			79
							2	9									
03	372	N	-0-	-0-	-372	-0-					Y	-0-					79

CHAPOTAL LAND CO. WELL #: B 27 RRCID -> 245160 COMPL. DATE 12/31/2008 TOTAL DEPTH 8100 PERF. 7468 - 7502

10	1199	N	1199	-0-	-0-	-0-	71	1	1128	2	Y	-0-	2	1			-0-
11	1150	N	1150	-0-	-0-	-0-	57	1	1093	2	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	111	1	949	2	Y	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	114	1	897	2	Y	-0-					-0-
02	896	N	808	-0-	-88	-0-	106	1	702	2	Y	-0-					-0-
03	992	N	990	-0-	-2	-0-	143	1	847	2	Y	-0-					-0-

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: A 34 RRCID -> 246187 COMPL. DATE 02/15/2014 TOTAL DEPTH 7787 PERF. 4236 - 4257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GARCIA L&L CO. WELL #: A 33 RRCID -> 246544 COMPL. DATE 06/25/2009 TOTAL DEPTH 7401 PERF. 5724 - 5731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPOTAL LAND CO. WELL #: B 28 RRCID -> 248456 COMPL. DATE 12/09/2009 TOTAL DEPTH 8050 PERF. 7694 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BRAVO (WILCOX "A") 11539 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PROLINE ENERGY RESOURCES INC 681327
BRAVO LAND COMPANY WELL #: 1 RRCID -> 140036 COMPL. DATE 10/24/2007 TOTAL DEPTH 10473 PERF. 9644 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAVO LAND COMPANY WELL #: 2 RRCID -> 256652 COMPL. DATE 02/26/2010 TOTAL DEPTH 9898 PERF. 9656 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAVO (WILCOX 9750) 11539 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PROLINE ENERGY RESOURCES INC 681327
BRAVO LAND COMPANY WELL #: 2 RRCID -> 204579 COMPL. DATE 05/22/2007 TOTAL DEPTH 9898 PERF. 9696 - 9725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAYTON (PERRY) 11546 190 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUN EXPLORATION, INC. 829289
RIVERS ESTATE WELL #: 3 RRCID -> 121126 COMPL. DATE 04/23/1986 TOTAL DEPTH 8065 PERF. 6558 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAYTON (6600) 11546 836 NON-ASSOCIATED CAPACITY CNTY: NUECES
SUN EXPLORATION, INC. 829289
MILLNER GAS UNIT WELL #: 1 RRCID -> 109318 COMPL. DATE 10/18/1983 TOTAL DEPTH 8053 PERF. 6648 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN, KENNETH WELL #: 2 RRCID -> 117965 COMPL. DATE 07/24/1985 TOTAL DEPTH 7700 PERF. 6687 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAYTON, N. (VICKSBURG 9150) 11550 475 NON-ASSOCIATED CAPACITY CNTY: NUECES
SOUTH LEEVILLE, LLC 802612
GILLESPIE GAS UNIT WELL #: 1 RRCID -> 178026 COMPL. DATE 05/17/2000 TOTAL DEPTH 11361 PERF. 9150 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2617	N	2290	-0-	-327	-0-	248 1 216 9		1826	2	N	196	174	1			97
11	2125	N	2125	-0-	-0-	-0-	240 1 209 9		1676	2	N	190	175	1			112
12	2077	X	2074	-0-	-3	-0-	248 1 213 9		1613	2	N	194	177	1			129
01	2077	X	2047	-0-	-30	-0-	248 1 226 9		1573	2	N	205	182	1			152
02	1876	X	1574	-0-	-302	-0-	164 1 176 9		1234	2	N	160	182	1			130
*03	2175	X	2175	-0-	-0-	-0-	248 1 221 9		1706	2	N	201	184	1			147

BRAYTON, N. (VICKSBURG 9250) 11550 500 ASSOCIATED ONE WELL CNTY: NUECES
SOUTH LEEVILLE, LLC 802612
GILLESPIE GAS UNIT WELL #: 2 RRCID -> 225567 COMPL. DATE 12/12/2006 TOTAL DEPTH 10970 PERF. 8860 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	766	-0-	-164	-0-	248 1 167 9		351	2	N	152	177	1			85
11	750	N	739	-0-	-11	-0-	240 1 174 9		325	2	N	158	180	1			63
12	930	N	736	-0-	-194	-0-	248 1 174 9		314	2	N	158	186	1			35
01	775	N	745	-0-	-30	-0-	248 1 184 9		313	2	N	167					202
02	700	N	570	-0-	-130	-0-	161 1 133 9		276	2	N	121	176	1			147
*03	775	N	775	-0-	-0-	-0-	248 1 184 9		343	2	N	167	180	1			134

BRAYTON, N. (VICKSBURG 9900) 11550 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
LA JOLLA WELL #: 3 F RRCID -> 282151 COMPL. DATE 11/04/2016 TOTAL DEPTH 11500 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAYTON, N. (VICKSBURG 10,400) 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
VON BLUCHER WELL #: 2 F RRCID -> 129372 COMPL. DATE 12/08/1988 TOTAL DEPTH 11472 PERF.10440 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLUCHER, VON WELL #: 4 F RRCID -> 136173 COMPL. DATE 08/25/1990 TOTAL DEPTH 11020 PERF.10692 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA JOLLA WELL #: 2 RRCID -> 143201 COMPL. DATE 11/27/1992 TOTAL DEPTH 11665 PERF.10413 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DELQ PR		3487	-0-	3487	3487	1282 321	1 9	1884	2	Y	292					292
*02	DELQ PR		2951	-0-	2951	6438	1162 141	1 9	1648	2	Y	128	109	1			311
03	0	X	NO RPT	-0-	-0-	6438					Y	NO RPT					311

LA JOLLA WELL #: 4D RRCID -> 166996 COMPL. DATE 01/29/1998 TOTAL DEPTH 12128 PERF.10482 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VON BLUCHER WELL #: 3 RRCID -> 247818 COMPL. DATE 10/24/2008 TOTAL DEPTH 12180 PERF.10774 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0-	-0-	662	1	1016	2	Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	494	1	410	2	Y	-0-					-0-
*12	1170	N	1170	-0-	-0-	-0-	581 97	1 9	492	2	Y	88	88	1			-0-
01	882	N	882	-0-	-0-	-0-	317 99	1 9	466	2	Y	90	50	1			40
*02	407	N	407	-0-	-0-	-0-	160 20	1 9	227	2	Y	18	27	1			31
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BRAYTON, N. (VICKSBURG 10,400) //CONT.// 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
VON BLUCHER WELL #: 5 RRCID -> 262426 COMPL. DATE 08/19/2011 TOTAL DEPTH 12261 PERF.10808 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	463	1	710	2	N	14					283
							15	9									
11	930	N	803	-0-	-127	-0-	433	1	359	2	N	10					293
							11	9									
*12	961	N	804	-0-	-157	-0-	406	1	344	2	N	49	77	1			265
							54	9									
01	802	N	802	-0-	-0-	-0-	295	1	433	2	N	67	35	1			297
							74	9									
*02	746	N	746	-0-	-0-	-0-	294	1	417	2	N	32	25	1			304
							35	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LA JOLLA WELL #: 3 D RRCID -> 282135 COMPL. DATE 11/23/2016 TOTAL DEPTH 11500 PERF.10452 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	27	1	41	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	83	1	69	2	Y	-0-					-0-
*12	186	N	90	-0-	-96	-0-	39	1	33	2	Y	16	15	1			1
							18	9									
01	54	N	54	-0-	-0-	-0-	16	1	23	2	Y	14	3	1			12
							15	9									
*02	91	N	91	-0-	-0-	-0-	36	1	51	2	Y	4	1	1			15
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRAYTON, N. (VICKSBURG 10540) 11550 846 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE UNIT WELL #: 5 RRCID -> 120806 COMPL. DATE 04/06/1986 TOTAL DEPTH 10900 PERF.10539 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH LEEVILLE, LLC 802612
GILLESPIE GAS UNIT WELL #: 1 RRCID -> 174524 COMPL. DATE 07/15/1999 TOTAL DEPTH 11361 PERF.11016 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAYTON, N. (VICKSBURG 10570) 11550 847 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE UNIT WELL #: 6 RRCID -> 127922 COMPL. DATE 05/26/1988 TOTAL DEPTH 11245 PERF.10576 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAYTON, N. (VICKSBURG 11100) 11550 870 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
VON BLUCHER WELL #: 2 D RRCID -> 129375 COMPL. DATE 11/10/1988 TOTAL DEPTH 11472 PERF.11046 - 11126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VON BLUCHER WELL #: 4 D RRCID -> 136027 COMPL. DATE 08/25/1990 TOTAL DEPTH 11020 PERF.10922 - 10942

10	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

LA JOLLA WELL #: 4 F RRCID -> 145366 COMPL. DATE 03/01/1993 TOTAL DEPTH 12128 PERF.10944 - 11015

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRIETO WELL #: 1 RRCID -> 149002 COMPL. DATE 03/22/1994 TOTAL DEPTH 12800 PERF.11404 - 11504

10	3069 X	2297	-0-	-772	-0-	906	1	1391	2	Y	-0-					-0-
11	2970 X	1575	-0-	-1395	-0-	861	1	714	2	Y	-0-					-0-
*12	2945 X	2067	-0-	-878	-0-	1028	1	871	2	Y	153	153	1			-0-
						168	9									
01	2945 X	806	-0-	-2139	-0-	287	1	421	2	Y	89	89	1			-0-
						98	9									
02	2604 X	1256	-0-	-1348	-0-	495	1	702	2	Y	54	24	1			30
						59	9									
03	2294 X	NO RPT	-0-	-2294	-0-					Y	NO RPT					30

BRAYTON, N. (VICKSBURG 11,100 A) 11550 871 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE WELL #: 7 RRCID -> 130959 COMPL. DATE 04/06/1989 TOTAL DEPTH 11400 PERF.11078 - 11132

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAYTON, N. (VICKSBURG 11,500) 11550 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
BLUCHER, VON WELL #: 6 RRCID -> 146276 COMPL. DATE 02/28/2015 TOTAL DEPTH 11840 PERF.10593 - 10947

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRAYTON, N. (VICKSBURG 11,500) //CONT.// 11550 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLUCHER, VON WELL #: 7 RRCID -> 147259 COMPL. DATE 10/26/1993 TOTAL DEPTH 11950 PERF.11838 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	237 30	1 9	363	2	Y	27					1775
11	703	N	703	-0-	-0-	-0-	350 63	1 9	290	2	Y	57					1832
*12	475	N	475	-0-	-0-	-0-	240 32	1 9	203	2	Y	29	62	1			1799
01	264	N	264	-0-	-0-	-0-	97 24	1 9	143	2	Y	22	21	1			1800
*02	373	N	373	-0-	-0-	-0-	147 18	1 9	208	2	Y	16	8	1			1808
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1808

BRELUM (CHERNOSKY, W.) 11773 375 NON-ASSOCIATED ONE WELL CNTY: DUVAL
DIAMONDBACK OPERATING, LP 217024
DCRC NCT-29 WELL #: 7 RRCID -> 061325 COMPL. DATE 01/07/1975 TOTAL DEPTH 1757 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRETTCHANCE (LOBO 1) 11813 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 1 RRCID -> 129751 COMPL. DATE 12/17/1988 TOTAL DEPTH 7639 PERF. 6766 - 6776

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 78 RRCID -> 161287 COMPL. DATE 02/10/1997 TOTAL DEPTH 7358 PERF. 6708 - 7084

10	3255	X	3027	-0-	-228	-0-	235 7	1 9	2785	2	N	6	5	1			8
11	3150	X	3037	-0-	-113	-0-	246 9	1 9	2782	2	N	8	14	1			2
12	3201	X	3201	-0-	-0-	-0-	232 8	1 9	2961	2	N	7	6	1			3
01	3278	X	3278	-0-	-0-	-0-	236 9	1 9	3033	2	N	8	7	1			4
02	2828	X	2456	-0-	-372	-0-	145 4	1 9	2307	2	N	4	8	1			-0-
03	3193	X	3119	-0-	-74	-0-	131 9	1 9	2979	2	N	8	7	1			1

SOUTH CALLAGHAN RANCH WELL #: 237 RRCID -> 222833 COMPL. DATE 09/14/2006 TOTAL DEPTH 6853 PERF. 6008 - 6032

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRETTCHANCE (LOBO 1) //CONT.// 11813 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 250 RRCID -> 223920 COMPL. DATE 12/28/2006 TOTAL DEPTH 6996 PERF. 6168 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	10	1	111	2	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	8	1	102	2	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					-0-
02	112	N	108	-0-	-4	-0-	6	1	102	2	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	2	N	-0-					-0-

BRETTCHANCE (LOBO 2-A) 11813 430 NON-ASSOCIATED ONE WELL CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 18 RRCID -> 131666 COMPL. DATE 10/25/2005 TOTAL DEPTH 7800 PERF. 6948 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	21	1	251	2	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
01	279	N	68	-0-	-211	-0-	5	1	63	2	N	-0-					-0-
02	84	N	19	-0-	-65	-0-	1	1	18	2	N	-0-					-0-
03	124	N	94	-0-	-30	-0-	4	1	90	2	N	-0-					-0-

BRETTCHANCE (LOBO 6) 11813 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 1 RRCID -> 111545 COMPL. DATE 06/07/1984 TOTAL DEPTH 7639 PERF. 7252 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES ESTATE WELL #: 2 RRCID -> 129437 COMPL. DATE 12/11/1988 TOTAL DEPTH 7367 PERF. 7133 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	2	1	704	2	Y	-0-					-0-
11	1164	N	1164	-0-	-0-	-0-	2	1	1162	2	Y	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	2	1	1050	2	Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	2	1	1034	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	1	1	746	2	Y	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	2	1	831	2	Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 8 RRCID -> 119780 COMPL. DATE 10/29/1985 TOTAL DEPTH 7900 PERF. 7016 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-	-0-	-0-	107	1	1265	2	N	6	5	1			8
							7	9									
11	1381	N	1381	-0-	-0-	-0-	111	1	1261	2	N	8	14	1			2
							9	9									
12	1475	N	1475	-0-	-0-	-0-	107	1	1360	2	N	7	6	1			3
							8	9									
01	1523	N	1523	-0-	-0-	-0-	109	1	1405	2	N	8	7	1			4
							9	9									
02	1288	N	1052	-0-	-236	-0-	62	1	986	2	N	4	8	1			-0-
							4	9									
03	1488	N	778	-0-	-710	-0-	32	1	738	2	N	7	6	1			1
							8	9									

BRETTCHANCE (LOBO 6) //CONT.// 11813 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 41 RRCID -> 139686 COMPL. DATE 07/29/1991 TOTAL DEPTH 8400 PERF. 7912 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 78 RRCID -> 143026 COMPL. DATE 10/08/1992 TOTAL DEPTH 7358 PERF. 6958 - 7084

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRETTCHANCE, W. (MIDDLE WILCOX) 11815 262 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 127 RRCID -> 235416 COMPL. DATE 02/09/2008 TOTAL DEPTH 8740 PERF. 6872 - 6880

10	95	N	95	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-

BRIDWELL (HOCKLEY, UPPER) 11934 600 NON-ASSOCIATED EXEMPT CNTY: DUVAL
PEREZ, H. F. 653300
ROGERS, RICHARD WELL #: 2 RRCID -> 048024 COMPL. DATE 03/13/1970 TOTAL DEPTH 3543 PERF. 3520 - 3524

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (LOBO) 12006 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC 836026
BRISCOE "A" WELL #: 1 RRCID -> 116446 COMPL. DATE 03/09/1985 TOTAL DEPTH 10500 PERF. 8663 - 8758

10	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					14
11	442	N	442	-0-	-0-	-0-	32	1	410	2	Y	-0-					14
12	446	N	446	-0-	-0-	-0-	26	1	417	2	Y	3					17
							3	9									
01	372	N	279	-0-	-93	-0-	20	1	258	2	Y	1	4	1			14
							1	9									
02	420	N	315	-0-	-105	-0-	35	1	280	2	Y	-0-					14
03	434	N	268	-0-	-166	-0-	18	1	250	2	Y	-0-					14

BRISCOE (LOBO) //CONT.// 12006 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BRISCOE NUNLEY WELL #: 1 RRCID -> 201863 COMPL. DATE 03/10/2004 TOTAL DEPTH 9000 PERF. 8226 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	755	-0-	-113	-0-	30	1	725	2	Y	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	67	1	998	2	Y	-0-					-0-
12	934	N	934	-0-	-0-	-0-	44	1	881	2	Y	8					8
							9	9									
01	826	N	826	-0-	-0-	-0-	60	1	765	2	Y	1	9	1			-0-
							1	9									
02	1008	N	690	-0-	-318	-0-	43	1	646	2	Y	1					1
							1	9									
*03	986	N	986	-0-	-0-	-0-	59	1	927	2	Y	-0-					1

BRISCOE NUNNLEY WELL #: 3 RRCID -> 209961 COMPL. DATE 12/01/2004 TOTAL DEPTH 8700 PERF. 8252 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLMITOS RANCH 1529 WELL #: 4 RRCID -> 226878 COMPL. DATE 02/26/2007 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	40	1	624	2	N	-0-					2
11	1117	N	1117	-0-	-0-	-0-	75	1	1016	2	N	24					26
							26	9									
12	730	N	730	-0-	-0-	-0-	40	1	675	2	N	14					40
							15	9									
01	836	N	836	-0-	-0-	-0-	70	1	765	2	N	1	11	1			30
							1	9									
02	868	N	452	-0-	-416	-0-	53	1	398	2	N	1					31
							1	9									
03	744	N	617	-0-	-127	-0-	81	1	536	2	N	-0-					31

OLMITOS RANCH 463 WELL #: 3 RRCID -> 226883 COMPL. DATE 02/03/2007 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2433	-0-	-512	-0-	68	1	2350	2	N	14					40
							15	9									
11	2850	X	2543	-0-	-307	-0-	77	1	2447	2	N	17					57
							19	9									
12	2232	N	2232	-0-	-0-	-0-	55	1	2157	2	N	18					75
							20	9									
01	2418	N	2366	-0-	-52	-0-	72	1	2269	2	N	23	49	1			49
							25	9									
02	2380	N	2027	-0-	-353	-0-	64	1	1939	2	N	22					71
							24	9									
*03	2445	N	2445	-0-	-0-	-0-	81	1	2356	2	N	7					78
							8	9									

THREE-C OIL AND GAS 857600
BRISCOE -A- WELL #: 2 RRCID -> 118775 COMPL. DATE 10/21/1985 TOTAL DEPTH 9300 PERF. 8264 - 8989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					14
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					14
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					14
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					14
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					14

BRISCOE (LOBO 8100) 12006 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
HUGHES RANCH WELL #: 1 RRCID -> 140166 COMPL. DATE 10/03/1991 TOTAL DEPTH 10350 PERF. 8390 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1102	-0-	1102	1102	377	1	721	2	Y	4					63
							4	9									
11	1452	N	350	-0-	-1102	-0-	223	1	123	2	Y	4	65	1			2
							4	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	7			-0-
01	1116	N	-0-	-0-	-1116	-0-					Y	15					15
02	336	N	-0-	-0-	-336	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

HUGHES RANCH WELL #: 2 RRCID -> 141297 COMPL. DATE 04/14/1992 TOTAL DEPTH 9550 PERF. 8438 - 8478

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	9	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES RANCH WELL #: 3 RRCID -> 142477 COMPL. DATE 09/10/1992 TOTAL DEPTH 9550 PERF. 8500 - 8522

10	DLQ G-10		1314	-0-	1314	1314	451	1	863	2	Y	-0-					76
11	1699	N	385	-0-	-1314	-0-	246	1	136	2	Y	3	74	1			5
							3	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-
01	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI (OHERN) 12629 568 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI, A. M. ESTATE -B- WELL #: 2 RRCID -> 186148 COMPL. DATE 11/08/2001 TOTAL DEPTH 5700 PERF. 2588 - 2592

10	14B2 EXT		-0-	-0-	-0-	B	-5030				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-5030				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-5030				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-5030				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-5030				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-5030				N	-0-					-0-

KHB WELL #: 1 RRCID -> 190137 COMPL. DATE 03/06/2002 TOTAL DEPTH 3946 PERF. 2502 - 2916

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BRUNI (QUEEN SAND) 12629 639 ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
A.M. BRUNI ESTATE WELL #: 2 RRCID -> 186179 COMPL. DATE 06/01/2005 TOTAL DEPTH 5708 PERF. 5640 - 5700

10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

BRUNI (2300) 12629 923 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI WELL #: 2 RRCID -> 009626 COMPL. DATE 01/00/1932 TOTAL DEPTH N/A PERF. 2280 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, ALBERT WELL #: 2 RRCID -> 153843 COMPL. DATE 07/29/1994 TOTAL DEPTH 3000 PERF. 2354 - 2950

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

BRUNI (3500) 12629 930 NON-ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 59 RRCID -> 147402 COMPL. DATE 12/01/1993 TOTAL DEPTH 5910 PERF. 3318 - 3322

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

BRUNI (3550) 12629 935 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI, A. M. ESTATE WELL #: 3 RRCID -> 068771 COMPL. DATE 08/22/2001 TOTAL DEPTH 3942 PERF. 3482 - 3486

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI, NE. (1ST HINNANT) 12633 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C" WELL #: 8 RRCID -> 173548 COMPL. DATE 12/14/2000 TOTAL DEPTH 9388 PERF. 8727 - 8772

10	310	N	216	-0-	-94	-0-	28	1	188	2	N	-0-					2
11	348	N	348	-0-	-0-	-0-	42	1	305	2	N	1					3
							1	9									
12	558	N	355	-0-	-203	-0-	355	2			N	-0-	3	7			-0-
01	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
02	336	N	262	-0-	-74	-0-	38	1	224	2	N	-0-					-0-
03	341	N	292	-0-	-49	-0-	48	1	244	2	N	-0-					-0-

BRUNI, NE. (1ST HINNANT) //CONT.// 12633 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BENAVIDES, ROSA V. "C" WELL #: 10 RRCID -> 180012 COMPL. DATE 07/26/2000 TOTAL DEPTH 10610 PERF. 9438 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2940	X	2940	-0-	-0-	-0-	384	1	2555	2	N	1					22
							1	9									
11	3017	X	3017	-0-	-0-	-0-	364	1	2649	2	N	4					26
							4	9									
12	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-	26	7			-0-
01	3069	X	2762	-0-	-307	-0-	2762	2			N	-0-					-0-
02	2828	X	2149	-0-	-679	-0-	313	1	1836	2	N	-0-					-0-
03	3224	X	2663	-0-	-561	-0-	440	1	2223	2	N	-0-					-0-

BENAVIDES, ROSA V. -C- WELL #: 6ST RRCID -> 183389 COMPL. DATE 05/20/2001 TOTAL DEPTH 9250 PERF. 9215 - 9230

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, STANLEY G. WELL #: 3 RRCID -> 261379 COMPL. DATE 05/14/2011 TOTAL DEPTH 10250 PERF. 9100 - 9460

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	5					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

BRUNI, NE. (9760) 12633 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C" WELL #: 5 RRCID -> 170028 COMPL. DATE 09/05/1998 TOTAL DEPTH 9850 PERF. 9110 - 9134

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, ROSA V. "C" WELL #: 9 RRCID -> 176812 COMPL. DATE 02/08/2000 TOTAL DEPTH 9500 PERF. 9146 - 9210

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, ROSA V. -C- WELL #: 7 RRCID -> 196041 COMPL. DATE 08/11/2000 TOTAL DEPTH 10206 PERF. 2530 - 6223

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI, SE. (2940) 12635 450 NON-ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
MARTIN, ALBERT TRUSTEE WELL #: 12 RRCID -> 092000 COMPL. DATE 01/23/1981 TOTAL DEPTH 5950 PERF. 2943 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI, S.W. (HUBBERD) 12638 450 NON-ASSOCIATED ONE WELL CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
BMT-BRUNI, L.E. -B- WELL #: 1 RRCID -> 123649 COMPL. DATE 02/25/1987 TOTAL DEPTH 15500 PERF. 9942 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BRUNI RANCH (NAVARRO) 12642 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 3 RRCID -> 086010 COMPL. DATE 03/17/1980 TOTAL DEPTH 10048 PERF. 9798 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	63 280	1 3	1226	2	N	-0-					-0-
11	1529	N	1529	-0-	-0-	-0-	65 314	1 3	1150	2	N	-0-					-0-
12	1787	N	1787	-0-	-0-	-0-	65 360	1 3	1362	2	N	-0-					-0-
01	1506	N	1506	-0-	-0-	-0-	14	1	1492	2	N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1	1	1470	2	N	-0-					-0-
03	1364	N	1328	-0-	-36	-0-	56	1	1272	2	N	-0-					-0-

MARTINEZ, C. WELL #: 4 T RRCID -> 118511 COMPL. DATE 09/22/1985 TOTAL DEPTH 10150 PERF. 9968 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	60					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	60					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	60					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	60					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	60					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	60					N	NO RPT					-0-

BRUNI RANCH WELL #: 29 RRCID -> 152429 COMPL. DATE 05/16/1994 TOTAL DEPTH 10000 PERF. 9878 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH (WILCOX 7250) 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 40 RRCID -> 212269 COMPL. DATE 04/04/2005 TOTAL DEPTH 10367 PERF. 7184 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1184	-0-	-149	-0-	47	1	925	2	N	-0-					52
							212	3									
11	1350	N	1259	-0-	-91	-0-	54	1	946	2	N	-0-					52
							259	3									
12	1302	N	1295	-0-	-7	-0-	47	1	987	2	N	-0-					52
							261	3									
01	1279	N	1279	-0-	-0-	-0-	12	1	1267	2	N	-0-					52
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					52
*03	1321	N	1321	-0-	-0-	-0-	55	1	1264	2	N	2					54
							2	9									

BRUNI RANCH WELL #: 27 RRCID -> 215464 COMPL. DATE 08/04/2005 TOTAL DEPTH 10300 PERF. 7192 - 7218

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUNI RANCH WELL #: 26 RRCID -> 216021 COMPL. DATE 11/18/2005 TOTAL DEPTH 10000 PERF. 7373 - 7382

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRUNI RANCH WELL #: 114 RRCID -> 265903 COMPL. DATE 04/25/2012 TOTAL DEPTH 7590 PERF. 7183 - 7210

10	4402	X	4189	-0-	-213	-0-	169	1	3270	2	N	3					45
							747	3	3	9							
11	4260	X	4044	-0-	-216	-0-	173	1	3033	2	N	10					55
							827	3	11	9							
12	4340	X	4098	-0-	-242	-0-	150	1	3123	2	N	-0-					55
							825	3									
01	4247	X	4070	-0-	-177	-0-	38	1	4032	2	N	-0-					55
02	3836	X	3665	-0-	-171	-0-	2	1	3660	2	N	3					58
							3	9									
03	4185	X	3979	-0-	-206	-0-	167	1	3804	2	N	7					65
							8	9									

BRUNI RANCH WELL #: 13 RRCID -> 289416 COMPL. DATE 09/16/2017 TOTAL DEPTH 11000 PERF. 7212 - 7246

10	16771	X	14606	-0-	-2165	-0-	590	1	11399	2	N	10					123
							2606	3	11	9							
11	15300	X	13075	-0-	-2225	-0-	559	1	9830	2	N	3					126
							2683	3	3	9							
12	14322	X	12237	-0-	-2085	-0-	447	1	9327	2	N	-0-					126
							2463	3									
01	14601	X	11399	-0-	-3202	-0-	107	1	11292	2	N	-0-					126
02	13188	X	10227	-0-	-2961	-0-	4	1	10200	2	N	21					147
							23	9									
03	14601	X	11361	-0-	-3240	-0-	476	1	10885	2	N	-0-					147

BRUNI RANCH (WILCOX 7250) //CONT.// 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 5 RRCID -> 289570 COMPL. DATE 10/12/2017 TOTAL DEPTH 10141 PERF. 6912 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	9324					N	-0-					-0-
11	0	W	-0-	-0-	-0-	9324					N	-0-					-0-
12	0	W	-0-	-0-	-0-	9324					N	-0-					-0-
01	0	W	-0-	-0-	-0-	9324					N	-0-					-0-
02	0	W	-0-	-0-	-0-	9324					N	-0-					-0-
03	0	W	-0-	-0-	-0-	9324					N	-0-					-0-

BRUNI RANCH WELL #: 79 RRCID -> 289571 COMPL. DATE 07/01/2019 TOTAL DEPTH 10050 PERF. 7350 - 7392

10	20150	X	513	-0-	-19637	-0-	21	1	401	2	N	-0-					-0-
							91	3									
11	19500	X	464	-0-	-19036	-0-	19	1	349	2	N	-0-					-0-
							96	3									
12	589	X	492	-0-	-97	-0-	18	1	375	2	N	-0-					-0-
							99	3									
01	527	X	148	-0-	-379	-0-	1	1	147	2	N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					N	-0-					-0-

BRUNI RANCH WELL #: 93 RRCID -> 289590 COMPL. DATE 01/22/2019 TOTAL DEPTH 10100 PERF. 7305 - 7342

10	0	W	6441	-0-	6441	245286	260	1	5029	2	N	2					34
							1150	3	2	9							
11	0	W	6064	-0-	6064	251350	259	1	4559	2	N	1					35
							1245	3	1	9							
12	0	W	6045	-0-	6045	257395	221	1	4608	2	N	-0-					35
							1216	3									
01	0	W	5694	-0-	5694	263089	54	1	5634	2	N	5					40
							6	9									
02	0	W	4887	-0-	4887	267976	2	1	4885	2	N	-0-					40
03	0	W	5326	-0-	5326	273302	223	1	5103	2	N	-0-					40

BRUNI RANCH WELL #: 30 RRCID -> 289605 COMPL. DATE 11/30/2017 TOTAL DEPTH 11600 PERF. 7297 - 7337

10	0	W	-0-	-0-	-0-	2520					N	-0-					-0-
11	0	W	-0-	-0-	-0-	2520					N	-0-					-0-
12	0	W	-0-	-0-	-0-	2520					N	-0-					-0-
01	0	W	-0-	-0-	-0-	2520					N	-0-					-0-
02	0	W	-0-	-0-	-0-	2520					N	-0-					-0-
03	0	W	-0-	-0-	-0-	2520					N	-0-					-0-

BRUNI RANCH WELL #: 38 RRCID -> 289613 COMPL. DATE 10/06/2017 TOTAL DEPTH 10000 PERF. 6855 - 6867

10	1860	N	510	-0-	-1350	-0-	21	1	398	2	N	-0-					-0-
							91	3									
11	1800	N	461	-0-	-1339	-0-	20	1	346	2	N	1					1
							94	3	1	9							
12	527	N	397	-0-	-130	-0-	14	1	303	2	N	-0-					1
							80	3									
01	496	N	429	-0-	-67	-0-	4	1	425	2	N	-0-					1
02	420	N	366	-0-	-54	-0-	366	2			N	-0-					1
03	403	N	363	-0-	-40	-0-	15	1	347	2	N	1					2
							1	9									

BRUNI RANCH (WILCOX 7250) //CONT.// 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 39 RRCID -> 289614 COMPL. DATE 11/29/2017 TOTAL DEPTH 10400 PERF. 7142 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41943	X	5215	-0-	-36728	-0-	211	1	4073	2	N	-0-					109
							931	3									
11	40590	X	5060	-0-	-35530	-0-	215	1	3796	2	N	11					120
							1037	3	12	9							
12	5642	X	5169	-0-	-473	-0-	189	1	3940	2	N	-0-					120
							1040	3									
01	5456	X	5001	-0-	-455	-0-	47	1	4951	2	N	3					123
							3	9									
02	4872	X	4268	-0-	-604	-0-	2	1	4264	2	N	2					125
							2	9									
03	5239	X	4686	-0-	-553	-0-	196	1	4481	2	N	8					133
							9	9									

HEIN TRUST B WELL #: 9 RRCID -> 289840 COMPL. DATE 09/01/2017 TOTAL DEPTH 10300 PERF. 7363 - 7393

10	47430	X	597	-0-	-46833	-0-	24	1	440	2	N	-0-					-0-
							133	3									
11	45900	X	443	-0-	-45457	-0-	19	1	333	2	N	-0-					-0-
							91	3									
12	651	X	588	-0-	-63	-0-	22	1	448	2	N	-0-					-0-
							118	3									
01	651	X	551	-0-	-100	-0-	5	1	546	2	N	-0-					-0-
02	588	X	558	-0-	-30	-0-	558	2			N	-0-					-0-
03	589	X	473	-0-	-116	-0-	20	1	453	2	N	-0-					-0-

BRUNI RANCH (WILCOX 7700) 12642 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 20 RRCID -> 126734 COMPL. DATE 01/20/1988 TOTAL DEPTH 10200 PERF. 7731 - 7770

10	2118	X	2118	-0-	-0-	-0-	85	1	1654	2	N	-0-					-0-
							379	3									
11	2227	X	2227	-0-	-0-	-0-	95	1	1675	2	N	-0-					-0-
							457	3									
12	1867	X	1867	-0-	-0-	-0-	68	1	1423	2	N	-0-					-0-
							376	3									
01	1480	X	1480	-0-	-0-	-0-	14	1	1466	2	N	-0-					-0-
02	1499	X	1499	-0-	-0-	-0-	1	1	1498	2	N	-0-					-0-
*03	1581	X	1581	-0-	-0-	-0-	66	1	1515	2	N	-0-					-0-

BUENA SUERTE, N. (4800) 13019 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FIELD PETROLEUM CORP. 266906
STILLMAN WELL #: 1 RRCID -> 278520 COMPL. DATE 07/13/2014 TOTAL DEPTH 5580 PERF. 4900 - 4908

10	0	#	-0-	-0-	-0-	-0-					N	-0-					259
11	0	#	-0-	-0-	-0-	-0-					N	-0-					259
12	0	#	-0-	-0-	-0-	-0-					N	-0-					259
01	0	#	-0-	-0-	-0-	-0-					N	-0-					259
02	0	#	-0-	-0-	-0-	-0-					N	-0-					259
03	0	#	-0-	-0-	-0-	-0-					N	-0-					259

BUSTAMANTE (7950) 13991 750 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES, L. G. WELL #: 17 RRCID -> 153316 COMPL. DATE 12/22/1994 TOTAL DEPTH 9100 PERF. 7888 - 7970

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CD NABORS (RINCON) 14221 370 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 2 RRCID -> 184840 COMPL. DATE 06/28/2012 TOTAL DEPTH 7660 PERF. 2830 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CD NABORS (VICKSBURG) 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 1 RRCID -> 187038 COMPL. DATE 11/22/2000 TOTAL DEPTH 10100 PERF. 9337 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEOPATRA WELL #: 3 RRCID -> 204950 COMPL. DATE 02/01/2004 TOTAL DEPTH 10840 PERF. 9211 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEOPATRA WELL #: 4 RRCID -> 210447 COMPL. DATE 05/02/2005 TOTAL DEPTH 10500 PERF. 9190 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	301	1	623	2	N	10					132
							11	9									
11	660	N	479	-0-	-181	-0-	112	1	364	2	N	3					135
							3	9									
12	558	N	516	-0-	-42	-0-	131	1	377	2	N	7					142
							8	9									
01	930	N	545	-0-	-385	-0-	143	1	400	2	N	2					144
							2	9									
02	492	N	492	-0-	-0-	-0-	124	1	361	2	N	6					150
							7	9									
*03	544	N	544	-0-	-0-	-0-	149	1	393	2	N	2					152
							2	9									

CLEOPATRA WELL #: 7 RRCID -> 223363 COMPL. DATE 05/12/2010 TOTAL DEPTH 10500 PERF. 9590 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CD NABORS (VICKSBURG) //CONT.// 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

CLEOPATRA WELL #: 6 RRCID -> 228098 COMPL. DATE 05/10/2007 TOTAL DEPTH 10351 PERF. 9314 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2439	-0-	-630	-0-	794	1	1642	2	Y	3					55
							3	9									
11	3112	X	3112	-0-	-0-	-0-	734	1	2378	2	Y	-0-					55
12	3144	X	3144	-0-	-0-	-0-	811	1	2333	2	Y	-0-					55
01	3402	X	3402	-0-	-0-	-0-	896	1	2500	2	Y	5					60
							6	9									
02	2912	X	2601	-0-	-311	-0-	663	1	1938	2	Y	-0-					60
03	3224	X	2778	-0-	-446	-0-	761	1	2011	2	Y	5					65
							6	9									

CLEOPATRA WELL #: 8 RRCID -> 228261 COMPL. DATE N/A TOTAL DEPTH 10577 PERF. 9640 - 9700

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD WELL #: 1 RRCID -> 228691 COMPL. DATE 05/30/2007 TOTAL DEPTH 12317 PERF.10420 - 10450

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

CLEOPATRA WELL #: 5 RRCID -> 235203 COMPL. DATE 08/07/2008 TOTAL DEPTH 11500 PERF. 9394 - 9975

10	3379	X	3211	-0-	-168	-0-	1039	1	2150	2	N	20					160
							22	9									
11	4394	X	4394	-0-	-0-	-0-	1033	1	3347	2	N	13	136	1			37
							14	9									
12	3317	X	3046	-0-	-271	-0-	779	1	2242	2	N	23					60
							25	9									
01	3224	X	2735	-0-	-489	-0-	704	1	1965	2	N	60	48	1			72
							66	9									
02	4088	X	2703	-0-	-1385	-0-	684	1	1999	2	N	18					90
							20	9									
03	4526	X	3213	-0-	-1313	-0-	877	1	2315	2	N	19					109
							21	9									

VALLE GRANDE WELL #: 1 RRCID -> 236571 COMPL. DATE 03/06/2008 TOTAL DEPTH 12283 PERF.10709 - 10735

10	0	N	-0-	-0-	-0-	-0-						N	-0-					35
11	0	N	-0-	-0-	-0-	-0-						N	-0-					35
12	0	N	-0-	-0-	-0-	-0-						N	-0-					35
01	0	N	-0-	-0-	-0-	-0-						N	-0-					35
02	0	N	-0-	-0-	-0-	-0-						N	-0-					35
03	0	N	-0-	-0-	-0-	-0-						N	-0-					35

HEARD WELL #: 2 RRCID -> 245368 COMPL. DATE 01/13/2009 TOTAL DEPTH 11721 PERF.10928 - 11006

10	248	N	173	-0-	-75	-0-	173	2				N	-0-					63
11	360	N	360	-0-	-0-	-0-	360	2				N	-0-					63
12	279	N	194	-0-	-85	-0-	194	2				N	-0-					63
01	406	N	406	-0-	-0-	-0-	406	2				N	-0-					63
02	336	N	309	-0-	-27	-0-	309	2				N	-0-					63
*03	396	N	396	-0-	-0-	-0-	396	2				N	-0-					63

CD NABORS (VICKSBURG) //CONT.// 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
CLEOPATRA WELL #: 11 RRCID -> 263111 COMPL. DATE 08/01/2012 TOTAL DEPTH 10700 PERF. 9194 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2351	-0-	-284	-0-	41	1	2282	2	N	25					215
							28	9									
11	2550	X	2200	-0-	-350	-0-	37	1	2095	2	N	62	50	1			227
							68	9									
12	2635	X	2173	-0-	-462	-0-	43	1	2113	2	N	15					242
							17	9									
01	2356	X	2198	-0-	-158	-0-	49	1	2090	2	N	54	131	1			165
							59	9									
02	2044	N	2010	-0-	-34	-0-	41	1	1948	2	N	19					184
							21	9									
*03	2190	N	2190	-0-	-0-	-0-	44	1	2084	2	N	56	166	1			74
							62	9									

CABEZON (WILCOX 5900) 14452 333 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
BRUNI, A. M. EST., -B- WELL #: 2 RRCID -> 009640 COMPL. DATE 03/14/1959 TOTAL DEPTH N/A PERF. N/A

10	266	N	266	-0-	-0-	-0-	40	1	225	3	Y	1					8
							1	9									
11	242	N	242	-0-	-0-	-0-	38	1	203	3	Y	1					9
							1	9									
12	248	N	246	-0-	-2	-0-	40	1	205	3	Y	1					10
							1	9									
01	248	N	212	-0-	-36	-0-	31	1	181	3	Y	-0-	8	1			2
02	224	N	184	-0-	-40	-0-	26	1	156	3	Y	2					4
							2	9									
03	248	N	57	-0-	-191	-0-	9	1	48	3	Y	-0-					4

BRUNI, A. M. EST. -B- WELL #: 1 RRCID -> 009644 COMPL. DATE 12/02/1995 TOTAL DEPTH 7015 PERF. 5866 - 6032

10	1016	N	1016	-0-	-0-	-0-	149	1	861	3	Y	5					31
							6	9									
11	814	N	814	-0-	-0-	-0-	122	1	690	3	Y	2					33
							2	9									
12	931	N	931	-0-	-0-	-0-	147	1	780	3	Y	4					37
							4	9									
01	987	N	987	-0-	-0-	-0-	147	1	840	3	Y	-0-	31	1			6
02	953	N	953	-0-	-0-	-0-	135	1	808	3	Y	9					15
							10	9									
*03	920	N	920	-0-	-0-	-0-	152	1	764	3	Y	4					19
							4	9									

SMITH PRODUCTION INC. 789662
SLATOR RANCH "E" WELL #: 1 RRCID -> 175609 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6006 - 6056

10	372	N	275	-0-	-97	-0-	44	1	231	2	Y	-0-					13
11	360	N	329	-0-	-31	-0-	55	1	274	2	Y	-0-					13
12	341	N	261	-0-	-80	-0-	50	1	211	2	Y	-0-					13
01	307	N	307	-0-	-0-	-0-	56	1	251	2	Y	-0-					13
02	308	N	273	-0-	-35	-0-	104	1	169	2	Y	-0-					13
*03	272	N	272	-0-	-0-	-0-	61	1	211	2	Y	-0-					13

CABEZON (WILCOX 5900) //CONT.// 14452 333 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: E 3S RRCID -> 242713 COMPL. DATE 06/25/2008 TOTAL DEPTH 7450 PERF. 6022 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZON, E. (WILCOX 6700) 14453 666 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
BRUNI, A. M. ESTATE WELL #: 3B RRCID -> 266121 COMPL. DATE 12/24/2011 TOTAL DEPTH 6500 PERF. 6090 - 6124

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2710	-0-	-173	-0-	396	1	2294	3	Y	18					87
							20	9									
11	2790	X	2522	-0-	-268	-0-	377	1	2138	3	Y	6					93
							7	9									
12	2883	X	2509	-0-	-374	-0-	394	1	2100	3	Y	14					107
							15	9									
01	2697	X	2682	-0-	-15	-0-	403	1	2279	3	Y	-0-	88	1			19
02	2436	X	2412	-0-	-24	-0-	341	1	2045	3	Y	24					43
							26	9									
*03	2824	X	2824	-0-	-0-	-0-	453	1	2353	3	Y	16					59
							18	9									

HILCORP ENERGY COMPANY 386310
BMT B TR5 WELL #: 11 RRCID -> 241639 COMPL. DATE 01/30/2008 TOTAL DEPTH 6503 PERF. 5885 - 6120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	16	1	361	3	Y	1	2	1			6
							1	9									
11	349	N	349	-0-	-0-	-0-	15	1	330	3	Y	4	9	1			1
							4	9									
12	369	N	369	-0-	-0-	-0-	17	1	350	3	Y	2	1	1			2
							2	9									
01	389	N	389	-0-	-0-	-0-	19	1	364	2	Y	5	2	1			5
							6	9									
02	333	N	333	-0-	-0-	-0-	16	1	314	2	Y	3					8
							3	9									
*03	325	N	325	-0-	-0-	-0-	16	1	308	2	Y	1					9
							1	9									

CABO (FRIO F) 14471 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
EIA WELL #: 2C RRCID -> 220933 COMPL. DATE 06/03/2006 TOTAL DEPTH 7386 PERF. 6554 - 6568

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					13

CERDA WELL #: 1 C RRCID -> 223780 COMPL. DATE 02/18/2021 TOTAL DEPTH 8500 PERF. 6164 - 6304

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-8898					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-8898					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-8898					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-8898					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-8898					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-8898					N	-0-					-0-

CABO (FRIO F) //CONT.// 14471 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EIA STATE GAS UNIT WELL #: 3 RRCID -> 224436 COMPL. DATE 10/05/2011 TOTAL DEPTH 7000 PERF. 6346 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0- B	-0-	1562	2	6	9	N	5					45
11	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					45
12	1550	N	1365	-0-	-185 B	-0-	1346	2	19	9	N	17					62
01	1583	N	1583	-0-	-0- B	-0-	1565	2	18	9	N	16					78
02	1344	N	952	-0-	-392 B	-0-	874	2	78	9	N	71					149
03	495	N	409	-0-	-86 B	-0-	106	2	303	9	N	275	184	1			240

REYNA WELL #: 1 RRCID -> 269945 COMPL. DATE 01/02/2013 TOTAL DEPTH 7002 PERF. 6302 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3391	-0-	-2034 B	-0-	3391	2			N	-0-					194
11	6731	X	6731	-0-	-0- B	-0-	6692	2	39	9	N	35	189	1			40
12	6287	X	6287	-0-	-0- B	-0-	6256	2	31	9	N	28					68
01	5702	X	5702	-0-	-0- B	-0-	5687	2	15	9	N	14					82
*02	7181	X	7181	-0-	-0- B	-0-	7091	2	90	9	N	82					164
*03	7925	X	7925	-0-	-0- B	-0-	7852	2	73	9	N	66	186	1			44

CABO (FRIO G) 14471 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
CERDA WELL #: 1 T RRCID -> 210426 COMPL. DATE 03/19/2005 TOTAL DEPTH 8500 PERF. 6724 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	960	-0-	-2853 B	-0-	960	2			N	-0-					193
11	3690	X	905	-0-	-2785 B	-0-	905	2			N	-0-					193
12	3813	X	787	-0-	-3026 B	-0-	787	2			N	-0-					193
01	3813	X	730	-0-	-3083 B	-0-	730	2			N	-0-					193
02	5607	X	5607	-0-	-0- B	-0-	5557	2	50	9	N	45					238
*03	21981	X	21981	-0-	-0- B	-0-	21896	2	85	9	N	77	183	1			132

EIA WELL #: 1 RRCID -> 212647 COMPL. DATE 05/24/2005 TOTAL DEPTH 7500 PERF. 6719 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3073	X	3073	-0-	-0- B	-0-	3045	2	28	9	N	25					157
11	3621	X	3621	-0-	-0- B	-0-	3590	2	31	9	N	28					185
12	3383	X	3383	-0-	-0- B	-0-	3348	2	35	9	N	32					217
01	3574	X	3574	-0-	-0- B	-0-	3543	2	31	9	N	28	185	1			60
02	3388	X	3147	-0-	-241 B	-0-	3110	2	37	9	N	34					94
03	3751	X	3603	-0-	-148 B	-0-	3572	2	31	9	N	28					122

CATLETT WELL #: 1 RRCID -> 220733 COMPL. DATE 06/07/2006 TOTAL DEPTH 7500 PERF. 6643 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9407	X	9407	-0-	-0- B	-0-	9366	2	41	9	N	37					207
11	9141	X	9141	-0-	-0- B	-0-	9073	2	68	9	N	62	187	1			82
12	9207	X	8558	-0-	-649 B	-0-	8534	2	24	9	N	22					104
01	9393	X	8694	-0-	-699 B	-0-	8674	2	20	9	N	18					122
02	8540	X	8151	-0-	-389 B	-0-	8129	2	22	9	N	20					142
03	9455	X	8717	-0-	-738 B	-0-	8695	2	22	9	N	20					162

EIA WELL #: 2T RRCID -> 220936 COMPL. DATE 06/03/2006 TOTAL DEPTH 7386 PERF. 6832 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					69
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					69
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					69
01	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					69
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					69
*03	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					69

CABO (FRIO G) //CONT.// 14471 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
USFW WELL #: 1 RRCID -> 221597 COMPL. DATE 07/07/2006 TOTAL DEPTH 7004 PERF. 6667 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7454	-0-	-110 B	-0-	7434	2	20	9	N	18					65
11	7162	X	7162	-0-	-0- B	-0-	7140	2	22	9	N	20					85
12	6634	X	6525	-0-	-109 B	-0-	6501	2	24	9	N	22					107
*01	7440	X	6921	-0-	-519 B	-0-	6877	2	44	9	N	40					147
*02	6720	X	5502	-0-	-1218 B	-0-	5496	2	6	9	N	5					152
03	7440	X	6852	-0-	-588 B	-0-	6852	2			N	-0-					152

CADENA (HOCKLEY 3) 14537 462 ASSOCIATED ONE WELL CNTY: DUVAL
APEX ENERGY, INC. 027424
CUELLAR WELL #: 1 RRCID -> 213307 COMPL. DATE 08/11/2003 TOTAL DEPTH 5512 PERF. 4573 - 4576

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADENA (YEGUA 5700) 14537 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, GENARO WELL #: 1 RRCID -> 194977 COMPL. DATE 04/11/2003 TOTAL DEPTH 6886 PERF. 5716 - 5724

10	155	N	34	-0-	-121	-0-	34	2			N	-0-					54
11	90	N	8	-0-	-82	-0-	7	2	1	9	N	1					55
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					55
01	31	N	-0-	-0-	-31	-0-					N	1					56
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					56
*03	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					57

CADENA (3600) 14537 792 NON-ASSOCIATED ONE WELL CNTY: DUVAL
GASPER RICE RESOURCES, LTD. 297089
ALMA GARCIA WELL #: 1 RRCID -> 281883 COMPL. DATE 01/31/2017 TOTAL DEPTH 5729 PERF. 3608 - 3610

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CADRE (VICKSBURG PATRIOT) 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
JERICO, LTD. GAS UNIT WELL #: 2 RRCID -> 144942 COMPL. DATE 11/14/1996 TOTAL DEPTH 16700 PERF. 14522 - 15164

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J.C. MANN GAS UNIT WELL #: 1 RRCID -> 145065 COMPL. DATE 05/21/2000 TOTAL DEPTH 15562 PERF. 14230 - 15398

10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-

CADRE (VICKSBURG PATRIOT) //CONT.// 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J.C. MANN GAS UNIT WELL #: 2 RRCID -> 146858 COMPL. DATE 09/03/1993 TOTAL DEPTH 16000 PERF.14253 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J.C. MANN GAS UNIT WELL #: 3 RRCID -> 150211 COMPL. DATE 06/16/1994 TOTAL DEPTH 16100 PERF.14456 - 15657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JERICO LTD.GAS UNIT WELL #: 5 RRCID -> 175691 COMPL. DATE 12/11/1999 TOTAL DEPTH 15600 PERF.14450 - 15024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1435	-0-	-177	-0-	83 30	1 9	1322	3	Y	27	13	1			23
11	1410	N	1331	-0-	-79	-0-	74 18	1 9	1239	3	Y	16	27	1			12
12	1550	N	1478	-0-	-72	-0-	87 20	1 9	1371	3	Y	18	14	1			16
01	1669	N	1669	-0-	-0-	-0-	89 21	1 9	1559	3	Y	19	14	1			21
02	1289	N	1289	-0-	-0-	-0-	74 12	1 9	1203	3	Y	11	13	1			19
*03	1593	N	1593	-0-	-0-	-0-	88 21	1 9	1484	3	Y	19	14	1			24

J. C. MANN GAS UNIT WELL #: 5 RRCID -> 191413 COMPL. DATE 04/03/2003 TOTAL DEPTH 15860 PERF.14131 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JERICO LTD GAS UNIT WELL #: 6 RRCID -> 196646 COMPL. DATE 08/04/2004 TOTAL DEPTH 15805 PERF.14280 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CADRE (VICKSBURG PATRIOT) //CONT.// 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
JERICO LTD. GAS UNIT WELL #: 7 RRCID -> 212867 COMPL. DATE 01/24/2006 TOTAL DEPTH 15934 PERF.14274 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3697	X	3697	-0-	-0-	-0-	213	1	3408	3	Y	69	33	1			58
							76	9									
11	3572	X	3572	-0-	-0-	-0-	197	1	3334	3	Y	37	65	1			30
							41	9									
12	3473	X	3473	-0-	-0-	-0-	202	1	3227	3	Y	40	32	1			38
							44	9									
01	3769	X	3769	-0-	-0-	-0-	200	1	3523	3	Y	42	33	1			47
							46	9									
02	3174	X	3174	-0-	-0-	-0-	183	1	2960	3	Y	28	30	1			45
							31	9									
*03	3887	X	3887	-0-	-0-	-0-	215	1	3622	3	Y	45	33	1			57
							50	9									

JERICO LTD GAS UNIT WELL #: 8 RRCID -> 217454 COMPL. DATE 03/28/2006 TOTAL DEPTH 15561 PERF.14814 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16534	X	16534	-0-	-0-	-0-	953	1	15249	3	Y	302	146	1			258
							332	9									
11	16706	X	16706	-0-	-0-	-0-	926	1	15591	3	Y	172	295	1			135
							189	9									
12	16275	X	16147	-0-	-128	-0-	945	1	15002	3	Y	182	146	1			171
							200	9									
01	16754	X	16754	-0-	-0-	-0-	894	1	15654	3	Y	187	146	1			212
							206	9									
02	14700	X	13224	-0-	-1476	-0-	771	1	12324	3	Y	117	132	1			197
							129	9									
*03	17238	X	17238	-0-	-0-	-0-	959	1	16058	3	Y	201	145	1			253
							221	9									

GUERRA BROS. WELL #: 1 R RRCID -> 230797 COMPL. DATE 07/10/2006 TOTAL DEPTH 16350 PERF.15259 - 16088

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

GUERRA BROTHERS WELL #: 2 RRCID -> 246240 COMPL. DATE 01/07/2009 TOTAL DEPTH 16400 PERF.16091 - 16101

10	1108	N	1108	-0-	-0-	-0-	66	1	1042	3	N	-0-					63
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					63
12	961	N	435	-0-	-526	-0-	24	1	411	3	N	-0-					63
01	961	N	946	-0-	-15	-0-	51	1	895	3	N	-0-					63
02	677	N	677	-0-	-0-	-0-	39	1	638	3	N	-0-					63
*03	767	N	767	-0-	-0-	-0-	41	1	726	3	N	-0-					63

MAGNUM PRODUCING, LP 521516
MANN, J. C. GAS UNIT WELL #: 6 RRCID -> 235265 COMPL. DATE 07/03/2008 TOTAL DEPTH 15950 PERF.14260 - 15614

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADRE (VICKSBURG PATRIOT) //CONT.// 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SAXUM OIL & GAS, LLC 749687
GARZA GAS UNIT WELL #: 1 RRCID -> 153649 COMPL. DATE 01/23/1995 TOTAL DEPTH 16750 PERF.14712 - 14856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CAGE RANCH (LOMA BLANCA) 14611 206 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ROYKO OIL COMPANY 732198
PAINTER, F. WELL #: RRCID -> 202925 COMPL. DATE 11/04/2003 TOTAL DEPTH 11700 PERF.10222 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 11/21/2016

TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7091 RRCID -> 160004 COMPL. DATE 09/03/1996 TOTAL DEPTH 10200 PERF. 8816 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2755	X	2755	-0-	-0-	-0-	2755	3			Y	-0-					23
*11	240	X	-0-	-0-	-240	-0-					Y	-0-					23
*12	1819	X	1819	-0-	-0-	-0-	1819	3			Y	-0-					23
*01	5259	X	5259	-0-	-0-	-0-	5259	3			Y	-0-					23
*02	2677	X	2677	-0-	-0-	-0-	2677	3			Y	-0-					23
*03	2874	X	2874	-0-	-0-	-0-	2874	3			Y	-0-					23

CAGE RANCH II WELL #: 7092 RRCID -> 166322 COMPL. DATE 09/18/1997 TOTAL DEPTH 9435 PERF. 9238 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAGE RANCH WELL #: 6492 RRCID -> 171580 COMPL. DATE 10/04/1998 TOTAL DEPTH 9500 PERF. 9142 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	45	-0-	-265	-0-	45	3			Y	-0-					164
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					164
*12	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					164
*01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					164
*02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					164
*03	310	N	244	-0-	-66	-0-	244	3			Y	-0-					164

CAGE RANCH WELL #: 7096 RRCID -> 175360 COMPL. DATE 01/04/2000 TOTAL DEPTH 10500 PERF. 9672 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-	73	1			-0-
*09	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-					-0-
*10	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-					-0-
*11	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	3281					Y	-0-					-0-

CAGE RANCH (LOMA BLANCA) //CONT.// 14611 206 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
CAGE RANCH WELL #: 16 RRCID -> 195882 COMPL. DATE 03/25/2003 TOTAL DEPTH 11000 PERF.10092 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	44	1			63
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
*12	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					63
*01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					63
*02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					63
*03	651	N	392	-0-	-259	-0-	392	3			Y	-0-					63

CAGE RANCH (MYRICK 5) 14611 230 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 18 RRCID -> 201881 COMPL. DATE 02/07/2004 TOTAL DEPTH 9500 PERF. 8522 - 8544

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					169
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					169
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					169
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					169
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					169
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					169

CAGE RANCH (6800) 14611 295 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 7071 GAS UNIT WELL #: 7071-C RRCID -> 157566 COMPL. DATE 10/17/1995 TOTAL DEPTH 8000 PERF. 6785 - 6793

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CAGE RANCH (6900) 14611 312 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH I WELL #: 6491 RRCID -> 165993 COMPL. DATE 12/16/1997 TOTAL DEPTH 9600 PERF. 7300 - 7312

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAGE RANCH (7100) 14611 364 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 7071 GAS UNIT WELL #: 7071-T RRCID -> 157567 COMPL. DATE 04/03/1996 TOTAL DEPTH 8000 PERF. 6931 - 7003

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CAGE RANCH (7400) 14611 520 NON-ASSOCIATED ONE WELL CNTY: BROOKS
SAFARI PRODUCTION COMPANY, INC. 743197
CAGE RANCH 656 WELL #: 1 RRCID -> 279893 COMPL. DATE 10/02/2015 TOTAL DEPTH 8107 PERF. 7510 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	11					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	12					174
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					174

TEXRON OPERATING, LLC 850872
CAGE RANCH 725 WELL #: 1 RRCID -> 174910 COMPL. DATE 09/22/1999 TOTAL DEPTH 8004 PERF. 7909 - 7912

10	DLQ	G-10	-0-	-0-	-0-	11					Y	-0-					18
11	DLQ	G-10	-0-	-0-	-0-	11					Y	-0-					18
12	DLQ	G-10	-0-	-0-	-0-	11					Y	-0-					18
01	DLQ	G-10	-0-	-0-	-0-	11					Y	-0-					18
02	DLQ	G-10	-0-	-0-	-0-	11					Y	-0-					18
03	DLQ	G-10	-0-	-0-	-0-	11					Y	-0-					18

CAGE RANCH (VXBG. 7990) 14611 800 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BXP OPERATING, LLC 042191
CAGE RANCH 656 WELL #: RRCID -> 257626 COMPL. DATE 06/03/2011 TOTAL DEPTH 8107 PERF. 7704 - 7710

10	P&A	COND	-0-	-0-	-0-	12					N	-0-					130
11	P&A	COND	-0-	-0-	-0-	12					N	-0-					130
12	P&A	COND	-0-	-0-	-0-	12					N	-0-					130
01	P&A	COND	-0-	-0-	-0-	12					N	-0-					130
02	P&A	COND	-0-	-0-	-0-	12					N	-0-					130
03	P&A	COND	-0-	-0-	-0-	12					N	-0-					130

WORKED OVER ANOTHER ZONE.. 10/28/2015

CAGE RANCH (8000 VICKSBURG UP.) 14611 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE, R. G., -J- WELL #: 2 RRCID -> 055999 COMPL. DATE 08/10/1973 TOTAL DEPTH 9500 PERF. N/A

10	DLQ	G-10	854	-0-	854	16898	854	3			Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	16898					Y	-0-					-0-
12	DLQ	G-10	1326	-0-	1326	18224	1326	3			Y	-0-					-0-
01	DLQ	G-10	1629	-0-	1629	19853	1629	3			Y	-0-					-0-
02	DLQ	G-10	1030	-0-	1030	20883	1030	3			Y	-0-					-0-
03	DLQ	G-10	1186	-0-	1186	22069	1186	3			Y	-0-					-0-

CAGE RANCH WELL #: 30 RRCID -> 244845 COMPL. DATE 01/01/2009 TOTAL DEPTH 8720 PERF. 8290 - 8338

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGE RANCH (8025 VICKSBURG) 14611 837 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH STATE GAS UNIT I WELL #: 7103 RRCID -> 191885 COMPL. DATE 09/28/2002 TOTAL DEPTH 9590 PERF. 8023 - 8300

*10	604	N	604	-0-	-0-	B	-0-	604	3		Y	-0-					65
*11	793	N	793	-0-	-0-	B	-0-	793	3		Y	-0-					65
*12	527	N	360	-0-	-167	B	-0-	360	3		Y	-0-					65
*01	558	N	363	-0-	-195	B	-0-	363	3		Y	-0-					65
*02	261	N	261	-0-	-0-	B	-0-	261	3		Y	-0-					65
*03	372	N	345	-0-	-27	B	-0-	345	3		Y	-0-					65

CAGE RANCH (8025 VICKSBURG) //CONT.// 14611 837 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
CAGE RANCH II WELL #: 7102A RRCID -> 197934 COMPL. DATE 09/30/2003 TOTAL DEPTH 8252 PERF. 8002 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-4917					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-4917					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-4917					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-4917					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-4917					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-4917					N	NO RPT					-0-

CAGE RANCH (8080 VICKSBURG) 14611 846 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GARLAND LASATER WELL #: 11 RRCID -> 217391 COMPL. DATE 03/02/2006 TOTAL DEPTH 8900 PERF. 8092 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-		-0-					Y	-0-					90
*11	3000	N	8141	-0-	5141		5141	8141	3			Y	-0-					90
*12	3100	N	9436	-0-	6336		11477	9436	3			Y	-0-					90
*01	3100	N	5180	-0-	2080		13557	5180	3			Y	-0-					90
*02	28		5580	-0-	5552		19109	5580	3			Y	-0-					90
*03	40964		10943	-0-	-30021		-0-	10880	3	63	9	Y	57					147

CAGE RANCH (8150 VICKSBURG) 14611 865 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 7093 RRCID -> 172968 COMPL. DATE 02/10/2003 TOTAL DEPTH 9535 PERF. 8167 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-		-0-					Y	-0-					22
*11	30	N	-0-	-0-	-30		-0-					Y	-0-					22
*12	1099	N	1099	-0-	-0-		-0-	524	3	575	9	Y	523					545
*01	13	N	13	-0-	-0-		-0-	13	3			Y	-0-	523	1			22
*02	0	N	-0-	-0-	-0-		-0-					Y	-0-					22
*03	124	N	-0-	-0-	-124		-0-					Y	-0-					22

CAGE RANCH 648 WELL #: 1 RRCID -> 180874 COMPL. DATE 03/28/2003 TOTAL DEPTH 12000 PERF. 8344 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAGE RANCH WELL #: 10 RRCID -> 191399 COMPL. DATE 06/11/2002 TOTAL DEPTH 8800 PERF. 8545 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					2
02	14B	DENY	-0-	-0-	-0-		-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					2

CAGE RANCH II WELL #: 7092 RRCID -> 194046 COMPL. DATE 02/26/2003 TOTAL DEPTH 9435 PERF. 8234 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-		-0-					Y	-0-					65
*11	0	N	-0-	-0-	-0-		-0-					Y	-0-					65
*12	1216	N	1216	-0-	-0-		-0-	610	3	606	9	Y	551					616
*01	2077	N	2077	-0-	-0-		-0-	2077	3			Y	-0-	551	1			65
*02	2068	N	2068	-0-	-0-		-0-	2068	3			Y	-0-					65
*03	2431	N	2431	-0-	-0-		-0-	2431	3			Y	-0-					65

CAGE RANCH (8300 VICKSBURG) 14611 884 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7101 RRCID -> 191837 COMPL. DATE 09/14/2002 TOTAL DEPTH 9400 PERF. 8056 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	14274	-0-	11174	11174	6917	3	7357	9	N	6688					6688
*01	3100	N	8369	-0-	5269	16443	8369	3			N	-0-					-0-
*02	2800	N	12149	-0-	9349	25792	12149	3			N	-0-					-0-
*03	41153	X	15361	-0-	-25792	-0-	15361	3			N	-0-					-0-

CAGE RANCH WELL #: 15 RRCID -> 194508 COMPL. DATE 01/20/2003 TOTAL DEPTH 10171 PERF. 8592 - 8607

*10	DLQ G-10		366	-0-	366	9355	366	3			Y	-0-					12
*11	DLQ G-10		-0-	-0-	-0-	9355					Y	-0-					12
*12	DLQ G-10		604	-0-	604	9959	604	3			Y	-0-					12
*01	DLQ G-10		1071	-0-	1071	11030	1071	3			Y	-0-					12
*02	DLQ G-10		907	-0-	907	11937	907	3			Y	-0-					12
*03	DLQ G-10		889	-0-	889	12826	889	3			Y	-0-					12

CAGE ESTATE G WELL #: 4 RRCID -> 245284 COMPL. DATE 06/08/2008 TOTAL DEPTH 10116 PERF. 8824 - 8844

*10	DLQ G-10		10039	-0-	10039	121691	10038	3	1	9	Y	1	157	1			-0-
*11	DLQ G-10		-0-	-0-	-0-	121691					Y	-0-					-0-
*12	DLQ G-10		10039	-0-	10039	131730	10039	3			Y	-0-					-0-
*01	DLQ G-10		11254	-0-	11254	142984	11254	3			Y	-0-					-0-
*02	DLQ G-10		6470	-0-	6470	149454	6470	3			Y	-0-					-0-
*03	DLQ G-10		10236	-0-	10236	159690	10236	3			Y	-0-					-0-

CAGE RANCH (8400 VICKSBURG) 14611 890 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 2801 RRCID -> 190849 COMPL. DATE 01/02/2002 TOTAL DEPTH 12500 PERF. 8525 - 8635

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CAGE RANCH STATE-TRACT WELL #: 2601 RRCID -> 196015 COMPL. DATE 06/12/2003 TOTAL DEPTH 11435 PERF. 8534 - 8542

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

CAGE RANCH WELL #: 291 RRCID -> 245154 COMPL. DATE 11/11/2008 TOTAL DEPTH 10400 PERF. 8575 - 8582

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	93	N	-0-	-0-	-93	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CAGE RANCH (8400 VICKSBURG) //CONT.// 14611 890 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
CAGE RANCH WELL #: 31 RRCID -> 246620 COMPL. DATE 12/04/2008 TOTAL DEPTH 9008 PERF. 8752 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	2303	N	2303	-0-	-0-	-0-	2303	3			Y	-0-					-0-
*01	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
*02	1794	N	1794	-0-	-0-	-0-	1794	3			Y	-0-					-0-
*03	2187	N	2187	-0-	-0-	-0-	2187	3			Y	-0-					-0-

CAGE RANCH (9800 VICKSBURG) 14611 900 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 7097-T RRCID -> 180264 COMPL. DATE 09/19/2000 TOTAL DEPTH 11000 PERF.10434 - 10759

09	DLQ G-10		-0-	-0-	-0-	5					Y	-0-					5
10	DLQ G-10		-0-	-0-	-0-	5					Y	-0-					5
11	DLQ G-10		-0-	-0-	-0-	5					Y	-0-					5
12	DLQ G-10		-0-	-0-	-0-	5					Y	-0-					5
01	DLQ G-10		-0-	-0-	-0-	5					Y	-0-					5
02	DLQ G-10		-0-	-0-	-0-	5					Y	-0-					5
03	DLQ G-10		-0-	-0-	-0-	5					Y	-0-					5

CAGE RANCH WELL #: 11 RRCID -> 191710 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF. 9872 - 9942

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

CAGE RANCH, NE. (8200) 14618 500 NON-ASSOCIATED CAPACITY CNTY: BROOKS
KERR-MCGEE OIL & GAS ONSHORE LP 457807
CAGE RANCH II WELL #: 6472 RRCID -> 165942 COMPL. DATE 12/03/1997 TOTAL DEPTH 11000 PERF. 8260 - 8266

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7102A RRCID -> 163523 COMPL. DATE 06/20/1997 TOTAL DEPTH 8252 PERF. 7236 - 8242

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CALALLEN (6900) 14683 464 NON-ASSOCIATED EXEMPT CNTY: NUECES
WALLIS ENERGY, INC. 893997
BEVLY WELL #: 1 RRCID -> 283137 COMPL. DATE 04/17/2015 TOTAL DEPTH 8011 PERF. 6869 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CALALLEN, WEST (4900) 14690 174 NON-ASSOCIATED ONE WELL CNTY: NUECES
R.C.I. ENERGY 685838
BALLARD, C. F. WELL #: 2 C RRCID -> 111403 COMPL. DATE 05/22/1984 TOTAL DEPTH 6600 PERF. 4936 - 4942

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CALLAGHAN, N. (WILCOX, LO.) 14810 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 135453 COMPL. DATE 05/26/1990 TOTAL DEPTH 7150 PERF. 6238 - 6272

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 136 RRCID -> 153170 COMPL. DATE 10/13/2005 TOTAL DEPTH 6790 PERF. 6036 - 6113

10	1405	N	1405	-0-	-0-	-0-	98 7	1 9	1300	2	N	6	5	1			9
11	1478	N	1478	-0-	-0-	-0-	109 9	1 9	1360	2	N	8	14	1			3
12	1393	N	1393	-0-	-0-	-0-	113 8	1 9	1272	2	N	7	6	1			4
01	1722	N	1722	-0-	-0-	-0-	163 8	1 9	1551	2	N	7	7	1			4
02	1372	N	1224	-0-	-148	-0-	131 6	1 9	1087	2	N	5	8	1			1
*03	1466	N	1466	-0-	-0-	-0-	182 8	1 9	1276	2	N	7	7	1			1

SOUTH CALLAGHAN RANCH WELL #: 177 RRCID -> 185247 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6232 - 6238

10	2538	X	2538	-0-	-0-	-0-	178 4	1 9	2356	2	N	4	3	1			5
11	2160	X	2084	-0-	-76	-0-	154 10	1 9	1920	2	N	9	13	1			1
12	2232	X	1509	-0-	-723	-0-	122 8	1 9	1379	2	N	7	6	1			2
01	2542	X	1541	-0-	-1001	-0-	146 7	1 9	1388	2	N	6	6	1			2
02	2296	X	1082	-0-	-1214	-0-	116 6	1 9	960	2	N	5	6	1			1
03	2542	X	1194	-0-	-1348	-0-	148 8	1 9	1038	2	N	7	7	1			1

CAMARON GRANDE (11,800) 14989 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
GARZA, M.G. G.U. WELL #: 1 RRCID -> 127637 COMPL. DATE 11/11/1987 TOTAL DEPTH 12720 PERF.11788 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2921	-0-	-148	-0-	2921	2			N	-0-					-0-
11	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
12	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
01	2914	X	1967	-0-	-947	-0-	1967	2			N	-0-					-0-
02	3052	X	2577	-0-	-475	-0-	2577	2			N	-0-					-0-
03	3379	X	3179	-0-	-200	-0-	3179	2			N	-0-					-0-

BUSTAMANTE HEIRS WELL #: 1 RRCID -> 131596 COMPL. DATE 06/27/1989 TOTAL DEPTH 14300 PERF.11812 - 11966

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMERON (E, UPPER) 15030 205 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD WELL #: 1 RRCID -> 125275 COMPL. DATE 07/30/1987 TOTAL DEPTH 4510 PERF. 4134 - 4137

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMERON (FRIO 3900) 15030 533 ASSOCIATED ONE WELL CNTY: STARR
FALCON PRODUCTION CO. 260263
LYONS, HELENE WELL #: 1 RRCID -> 009696 COMPL. DATE 12/07/1954 TOTAL DEPTH N/A PERF. 3934 - 3944

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMERON, NW (FRIO G-2) 15034 450 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 3 RRCID -> 135457 COMPL. DATE 05/10/1990 TOTAL DEPTH 6700 PERF. 4304 - 4322

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP FOLLOWER (YEGUA) 15087 495 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 82 NCT 25 WELL #: 1 RRCID -> 155617 COMPL. DATE 08/03/2005 TOTAL DEPTH 7630 PERF. 2870 - 2910

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDELARIA (CONSOLIDATED) 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
GREEHEYCO, INC. 330145
TOBIN ARMSTRONG 7X WELL #: 1 RRCID -> 254825 COMPL. DATE 04/07/2009 TOTAL DEPTH 13401 PERF.10620 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEADINGTON ENERGY PARTNERS, LLC 370061
ARMSTRONG, CHARLES M. WELL #: 87 RRCID -> 172814 COMPL. DATE 11/07/2004 TOTAL DEPTH 6420 PERF. 5344 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, TOBIN WELL #: 2 T RRCID -> 202846 COMPL. DATE 06/10/2019 TOTAL DEPTH 9727 PERF. 8581 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	570	-0-	-360	-0-	145	1	425	3	Y	-0-					-0-
11	900	N	484	-0-	-416	-0-	142	1	318	3	Y	-0-					-0-
							24	4									
12	868	N	709	-0-	-159	-0-	186	1	487	3	Y	-0-					-0-
							36	4									
01	775	N	775	-0-	-0-	-0-	169	1	586	3	Y	-0-					-0-
							20	4									
02	728	N	728	-0-	-0-	-0-	137	1	462	3	Y	-0-					-0-
							129	4									
03	713	N	433	-0-	-280	-0-	92	1	340	3	Y	-0-					-0-
							1	4									

ARMSTRONG, TOBIN WELL #: 3 RRCID -> 203505 COMPL. DATE 06/15/2019 TOTAL DEPTH 9700 PERF. 9250 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, TOBIN WELL #: 6 RRCID -> 207048 COMPL. DATE 09/01/2004 TOTAL DEPTH 9800 PERF. 6649 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

ARMSTRONG, TOBIN WELL #: 7 RRCID -> 208655 COMPL. DATE 05/06/2011 TOTAL DEPTH 9467 PERF. 6102 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					Y	-0-	17	1			-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	60	1	159	3	Y	29	20	1			9
							12	4	32	9							
01	557	N	557	-0-	-0-	-0-	112	1	390	3	Y	38	37	1			10
							13	4	42	9							
02	567	N	567	-0-	-0-	-0-	100	1	335	3	Y	35	32	1			13
							93	4	39	9							
*03	566	N	566	-0-	-0-	-0-	114	1	418	3	Y	30	23	1			20
							1	4	33	9							

ARMSTRONG, TOBIN WELL #: 5 RRCID -> 208656 COMPL. DATE 11/12/2007 TOTAL DEPTH 9699 PERF. 8825 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2519	-0-	-1511	-0-	617	1	1794	3	Y	98	122	1			57
							108	9									
11	3900	X	2333	-0-	-1567	-0-	651	1	1460	3	Y	100	66	1			91
							112	4	110	9							
12	4030	X	2244	-0-	-1786	-0-	555	1	1457	3	Y	112	136	1			67
							109	4	123	9							
01	3906	X	2343	-0-	-1563	-0-	492	1	1715	3	Y	70	103	1			34
							59	4	77	9							
02	3080	X	1441	-0-	-1639	-0-	266	1	892	3	Y	31	43	1			22
							249	4	34	9							
03	2511	X	571	-0-	-1940	-0-	120	1	438	3	Y	11	15	1			18
							1	4	12	9							

ARMSTRONG, TOBIN WELL #: 4 RRCID -> 208657 COMPL. DATE 05/22/2004 TOTAL DEPTH 9300 PERF. 6637 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1095	-0-	1095	1095	212	1	557	3	Y	258	175	1			83
							42	4	284	9							
01	T. A.		4341	-0-	4341	5436	764	1	2665	3	Y	745	640	1			188
							92	4	820	9							
02	T. A.		3558	-0-	3558	8994	557	1	1870	3	Y	554	517	1			225
							522	4	609	9							
*03	13520	X	4526	-0-	-8994	-0-	819	1	3013	3	Y	624	443	1			406
							8	4	686	9							

ARMSTRONG, TOBIN WELL #: 10 RRCID -> 211347 COMPL. DATE 03/23/2010 TOTAL DEPTH 9745 PERF. 7738 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	586	-0-	-220	-0-	150	1	436	3	Y	-0-					-0-
11	660	N	489	-0-	-171	-0-	143	1	321	3	Y	-0-					-0-
							25	4									
12	768	N	768	-0-	-0-	-0-	200	1	527	3	Y	1	1	1			-0-
							40	4	1	9							
01	589	N	522	-0-	-67	-0-	113	1	395	3	Y	-0-					-0-
							14	4									
02	556	N	556	-0-	-0-	-0-	105	1	353	3	Y	-0-					-0-
							98	4									
03	775	N	575	-0-	-200	-0-	123	1	451	3	Y	-0-					-0-
							1	4									

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
ARMSTRONG, TOBIN WELL #: 12 RRCID -> 223881 COMPL. DATE 06/28/2019 TOTAL DEPTH 9980 PERF. 8874 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2061	-0-	-1566	-0-	521	1	1516	3	Y	22	26	1			10
							24	9									
11	3180	X	1136	-0-	-2044	-0-	329	1	738	3	Y	12	10	1			12
							56	4	13	9							
12	3131	X	1454	-0-	-1677	-0-	375	1	986	3	Y	17	21	1			8
							74	4	19	9							
01	3131	X	1650	-0-	-1481	-0-	355	1	1240	3	Y	11	16	1			3
							43	4	12	9							
02	1988	X	1430	-0-	-558	-0-	268	1	901	3	Y	9	10	1			2
							251	4	10	9							
03	2046	X	1166	-0-	-880	-0-	248	1	909	3	Y	6	5	1			3
							2	4	7	9							

ARMSTRONG, TOBIN WELL #: 14 RRCID -> 234516 COMPL. DATE 06/07/2019 TOTAL DEPTH 9998 PERF. 9509 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	311	1	904	3	Y	1	1	1			1
							1	9									
11	1137	N	1137	-0-	-0-	-0-	333	1	746	3	Y	1	1	1			1
							57	4	1	9							
12	1054	N	897	-0-	-157	-0-	234	1	616	3	Y	1	1	1			1
							46	4	1	9							
01	1209	N	775	-0-	-434	-0-	168	1	586	3	Y	1	1	1			1
							20	4	1	9							
02	1064	N	776	-0-	-288	-0-	147	1	492	3	Y	-0-	1	1			-0-
							137	4									
03	899	N	783	-0-	-116	-0-	167	1	614	3	Y	-0-					-0-
							2	4									

ARMSTRONG, TOBIN WELL #: 15 RRCID -> 245399 COMPL. DATE 11/20/2008 TOTAL DEPTH 10880 PERF. 9775 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2195	-0-	-68	-0-	557	1	1623	3	Y	14	14	1			8
							15	9									
11	2100	N	2066	-0-	-34	-0-	601	1	1348	3	Y	13	8	1			13
							103	4	14	9							
12	1984	N	1738	-0-	-246	-0-	451	1	1185	3	Y	12	15	1			10
							89	4	13	9							
01	2201	N	1318	-0-	-883	-0-	285	1	993	3	Y	5	10	1			5
							34	4	6	9							
02	1932	N	1317	-0-	-615	-0-	248	1	831	3	Y	5	5	1			5
							232	4	6	9							
03	1736	N	1455	-0-	-281	-0-	309	1	1137	3	Y	5	4	1			6
							3	4	6	9							

ARMSTRONG, TOBIN WELL #: 16 RRCID -> 288700 COMPL. DATE 11/14/2019 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	8	1			-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	2	1	1			1
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	16	12	1			4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	150	106	1			48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	179	227	1			-0-

SAXUM OIL & GAS, LLC 749687
BNP WELL #: 1 RRCID -> 257075 COMPL. DATE 02/11/2010 TOTAL DEPTH 11174 PERF.10466 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SAXUM OIL & GAS, LLC //CONT.// 749687
ARMSTRONG WELL #: 1 RRCID -> 269599 COMPL. DATE 11/06/2009 TOTAL DEPTH 9702 PERF. 8902 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANDELARIA, EAST (DEEP FRIO) 15265 300 NON-ASSOCIATED ONE WELL CNTY: KENEDY
ABACO OPERATING, LLC 000894
ARMSTRONG WELL #: RRCID -> 181794 COMPL. DATE 11/01/2000 TOTAL DEPTH 17800 PERF. 14990 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			285
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			285
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			285
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			285
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			285
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			285

PLUGGED AND ABANDONED_____ 05/20/2009

CANDY B. (ANDERSON SAND 9500) 15274 100 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 5 RRCID -> 195196 COMPL. DATE 11/19/2002 TOTAL DEPTH 10028 PERF. 9446 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CANELO (B-92) 15289 048 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 826 RRCID -> 262190 COMPL. DATE 06/19/2011 TOTAL DEPTH 4095 PERF. 2888 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING RANCH CANELO WELL #: 825 RRCID -> 265102 COMPL. DATE 04/12/2013 TOTAL DEPTH 4100 PERF. 2886 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANELO (I-08, S) 15289 914 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
CROCKER UNIT WELL #: 1 RRCID -> 261223 COMPL. DATE 05/16/2011 TOTAL DEPTH 9900 PERF. 9635 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8913	X	8913	-0-	-0- B	-0-	721	1	8166	2	N	24					144
							26	9									
11	8426	X	8426	-0-	-0- B	-0-	687	1	7727	2	N	11					155
							12	9									
12	7750	X	6876	-0-	-874 B	-0-	714	1	6123	2	N	35	150	1			40
							39	9									
01	7750	X	6660	-0-	-1090 B	-0-	675	1	5946	2	N	35					75
							39	9									
02	7000	X	4486	-0-	-2514 B	-0-	599	1	3869	2	N	16					91
							18	9									
03	7750	X	5720	-0-	-2030 B	-0-	590	1	5105	2	N	23					114
							25	9									

EOG RESOURCES, INC. 253162
KING RANCH-STATE WELL #: 1 RRCID -> 197285 COMPL. DATE 10/03/2003 TOTAL DEPTH 9835 PERF. 9488 - 9706

10	4650	X	4	-0-	-4646 B	-0-	4	2			N	-0-					130
11	4500	X	-0-	-0-	-4500 B	-0-					N	-0-					130
12	4650	X	-0-	-0-	-4650 B	-0-					N	-0-					130
01	4	X	-0-	-0-	-4 B	-0-					N	-0-	117	1			13
02	4	X	-0-	-0-	-4 B	-0-					N	-0-					13
03	4	X	-0-	-0-	-4 B	-0-					N	-0-					13

CANELO CAMOODI (LOWER VICKSBURG) 15300 010 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH CANELO WELL #: 51 RRCID -> 201882 COMPL. DATE 11/11/2003 TOTAL DEPTH 16500 PERF. 15608 - 15826

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANO-MEXICO (5100) 15401 051 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 4 RRCID -> 147013 COMPL. DATE 02/28/2017 TOTAL DEPTH 5844 PERF. 5212 - 5218

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEX RAMEY UNIT WELL #: 5 RRCID -> 217450 COMPL. DATE 12/27/2005 TOTAL DEPTH 9950 PERF. 5644 - 5654

10	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				146
11	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				146
12	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				146
01	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				146
02	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				146
03	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-				146

CANO-MEXICO (6450) 15401 222 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX UNIT 1 WELL #: 6 RRCID -> 171636 COMPL. DATE 12/01/1998 TOTAL DEPTH 6708 PERF. 6470 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	R	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
11	930	#	349	-0-	-581	-0-	349	2			Y	-0-					-0-
12	961	#	291	-0-	-670	-0-	291	2			Y	-0-					-0-
01	403	#	217	-0-	-186	-0-	217	2			Y	-0-					-0-
02	364	#	-0-	-0-	-364	-0-					Y	-0-					-0-
03	403	#	248	-0-	-155	-0-	248	2			Y	-0-					-0-

CANO-MEXICO (6700) 15401 444 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 2 U RRCID -> 009732 COMPL. DATE 03/10/1958 TOTAL DEPTH 8393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANO-MEXICO (6800) 15401 555 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 2L RRCID -> 175697 COMPL. DATE 01/20/2000 TOTAL DEPTH 8393 PERF. 6820 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	R	953	-0-	-0-	-0-	953	2			Y	-0-					130
11	2160	#	814	-0-	-1346	-0-	814	2			Y	-0-					130
12	2232	#	679	-0-	-1553	-0-	679	2			Y	-0-					130
01	961	#	506	-0-	-455	-0-	506	2			Y	-0-					130
02	868	#	-0-	-0-	-868	-0-					Y	-0-					130
03	961	#	579	-0-	-382	-0-	579	2			Y	-0-					130

CANO-MEXICO (7590) 15401 862 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
ALEX RAMEY WELL #: 8 RRCID -> 274970 COMPL. DATE 08/27/2014 TOTAL DEPTH 7710 PERF. 7500 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14143		8513	-0-	-5630	-0-	8513	2			N	-0-					-0-
11	2790		6349	-0-	3559	3559	6349	2			N	-0-					-0-
12	2883		6722	-0-	3839	7398	6722	2			N	-0-					-0-
01	2883		6870	-0-	3987	11385	6870	2			N	-0-					-0-
02	23281		7245	-0-	-16036	-0-	7245	2			N	-0-					-0-
03	2883		NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

CANO-MEXICO (8550) 15401 925 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
CONRAD, V. L. WELL #: 1 RRCID -> 088445 COMPL. DATE 05/10/1980 TOTAL DEPTH 8810 PERF. 8555 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		411	-0-	411	4276	411	2			N	-0-					-0-
11	14B DENY		1878	-0-	1878	6154	1878	2			N	-0-					-0-
12	2480		2170	-0-	-310	5844	2170	2			N	-0-					-0-
01	3100	N	2188	-0-	-912	4932	2188	2			N	-0-					-0-
02	2800	N	2256	-0-	-544	4388	2256	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4388					N	NO RPT					-0-

CAPRICORN (FIRST QUEEN CITY) 15497 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC 261666
ESCOBAR UNIT WELL #: 1 C RRCID -> 158910 COMPL. DATE 02/17/1996 TOTAL DEPTH 7550 PERF. 6158 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESCOBAR WELL #: 3 RRCID -> 181294 COMPL. DATE 02/03/2001 TOTAL DEPTH 7942 PERF. 6256 - 6688

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOHICAN OPERATING, L.L.C. 573707
MUNOZ UNIT WELL #: 2 RRCID -> 141972 COMPL. DATE 06/28/1992 TOTAL DEPTH 6186 PERF. 6020 - 6028

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28

MUNOZ UNIT WELL #: 3 RRCID -> 149102 COMPL. DATE 03/03/1994 TOTAL DEPTH 6216 PERF. 5990 - 6000

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ UNIT WELL #: 4 RRCID -> 149909 COMPL. DATE 05/06/1991 TOTAL DEPTH 6216 PERF. 6016 - 6044

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPRICORN (QUEEN CITY A) 15497 700 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC 261666
ESCOBAR UNIT WELL #: 1 T RRCID -> 160489 COMPL. DATE 05/22/1998 TOTAL DEPTH 7550 PERF. 6158 - 6587

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPRICORN (QUEEN CITY A) //CONT.// 15497 700 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC //CONT.// 261666
ESCOBAR WELL #: 2 RRCID -> 182806 COMPL. DATE 05/18/2001 TOTAL DEPTH 7514 PERF. 6441 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	22					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	22					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	22					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	22					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	22					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	22					Y	-0-					-0-

CAPRICORN (QUEEN CITY 6700) 15497 725 NON-ASSOCIATED ONE WELL CNTY: STARR
SCHIEFELBEIN OIL & GAS COMPANY 751370
MARTINEZ WELL #: 1 RRCID -> 243722 COMPL. DATE 11/14/2008 TOTAL DEPTH 9080 PERF. 6573 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
11	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
12	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
01	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
02	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123
03	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					123

CAPTAIN LUCEY (U-3) 15519 270 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 3 RRCID -> 163986 COMPL. DATE 08/07/1997 TOTAL DEPTH 5404 PERF. 5060 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

CAPTAIN LUCEY (V) 15519 288 ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 4 RRCID -> 148497 COMPL. DATE 01/07/1994 TOTAL DEPTH 5688 PERF. 5188 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3400) 15519 450 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE -C- WELL #: 2 RRCID -> 009741 COMPL. DATE 05/07/1952 TOTAL DEPTH 3515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3550) 15519 486 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
POPE, W. E., -A- WELL #: 2 RRCID -> 009742 COMPL. DATE 09/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3800) 15519 504 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 1 RRCID -> 146782 COMPL. DATE 09/20/1993 TOTAL DEPTH 6002 PERF. 3771 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					45
11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					45
12	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					45
01	217	N	35	-0-	-182	-0-	35	3			Y	-0-					45
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					45
03	217	N	39	-0-	-178	-0-	39	2			Y	-0-					45

BLUNDELL, F. L. WELL #: 8 RRCID -> 148495 COMPL. DATE 01/21/1994 TOTAL DEPTH 6180 PERF. 3774 - 3779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 4 RRCID -> 149287 COMPL. DATE 03/08/1994 TOTAL DEPTH 6164 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (3860) 15519 514 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 7 RRCID -> 148392 COMPL. DATE 01/14/1994 TOTAL DEPTH 5059 PERF. 3866 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POPE, W.E. -A- WELL #: 1 RRCID -> 154491 COMPL. DATE 05/03/1995 TOTAL DEPTH 5351 PERF. 3857 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (4000) 15519 522 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
DOLPHIN PETROLEUM, LP 222226
DODD, LEONA ESTATE WELL #: 1 RRCID -> 009744 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4000 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 22 RRCID -> 143413 COMPL. DATE 09/29/1981 TOTAL DEPTH 5801 PERF. 4004 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 1 RRCID -> 009747 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3978 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPTAIN LUCEY (4100 H-1) 15519 594 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 3 RRCID -> 148326 COMPL. DATE 07/13/1999 TOTAL DEPTH 6000 PERF. 4058 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

CAPTAIN LUCEY (4300) 15519 648 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 2 RRCID -> 147421 COMPL. DATE 10/20/1993 TOTAL DEPTH 5719 PERF. 4283 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

CAPTAIN LUCEY (4700) 15519 738 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 4 RRCID -> 119272 COMPL. DATE 12/05/1985 TOTAL DEPTH 6164 PERF. 4553 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPTAIN LUCEY (4925) 15519 774 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
BLUNDELL, F. L. -B- WELL #: 1 RRCID -> 062311 COMPL. DATE 06/06/1975 TOTAL DEPTH 5271 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH MOORE KIMBROUGH WELL #: 1 RRCID -> 184754 COMPL. DATE 08/24/2001 TOTAL DEPTH 6300 PERF. 5091 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					53
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					53
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					53
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					53
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					53
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					53

CAPTAIN LUCEY (4950 SAND) 15519 792 ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 29 RRCID -> 165916 COMPL. DATE 10/03/1997 TOTAL DEPTH 6300 PERF. 4986 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: 15A RRCID -> 253827 COMPL. DATE 08/05/2009 TOTAL DEPTH 6974 PERF. 5414 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPTAIN LUCEY (5320 SAND) 15519 830 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: A 14 RRCID -> 227879 COMPL. DATE 07/12/2006 TOTAL DEPTH 5725 PERF. 5322 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARO CREEK (YEGUA 15) 15774 585 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
STACHA, EDDY A. 810868
CADENA WELL #: 1 RRCID -> 124484 COMPL. DATE 05/20/1987 TOTAL DEPTH 7650 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 07/22/2019 - P/A 07/22/2019

CARO CREEK (YEGUA 21) 15774 600 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
PIPER WELL #: 1 RRCID -> 235487 COMPL. DATE 01/09/2008 TOTAL DEPTH 7449 PERF. 7114 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

CAROLINA-TEX (2100 MIRANDO) 15829 249 NON-ASSOCIATED EXEMPT CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
G. B. MINERALS WELL #: 1 RRCID -> 213112 COMPL. DATE 11/26/2004 TOTAL DEPTH 3810 PERF. 2120 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*02	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEDCO OPERATING, LLC 763159
LAREDO NATIONAL BANK,TRUSTEE WELL #: 1 RRCID -> 009784 COMPL. DATE 03/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO NATIONAL BANK WELL #: 1A RRCID -> 094497 COMPL. DATE 06/22/1981 TOTAL DEPTH 2276 PERF. 2095 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROLINA-TX (3000) 15829 900 NON-ASSOCIATED ONE WELL CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
DE LA GARZA, RAUL WELL #: 4336 RRCID -> 204234 COMPL. DATE 09/05/2003 TOTAL DEPTH 3800 PERF. 2650 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROLINA-TEX, N.(WILCOX) 15831 380 ASSOCIATED ONE WELL CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
DE LA GARZA, RAUL - STATE WELL #: 1 RRCID -> 068868 COMPL. DATE 03/21/1973 TOTAL DEPTH 7499 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CARRETA (BASAL QUEEN CITY) 15877 050 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
FUNK, TOMMY R. WELL #: 1 RRCID -> 187974 COMPL. DATE 08/15/2008 TOTAL DEPTH 16000 PERF. 8660 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

CARRL RANCH (2ND YEGUA SAND) 15929 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CENIZA PETROLEUM, INC. 141023
CARL, W. E. WELL #: RRCID -> 179540 COMPL. DATE 09/16/2000 TOTAL DEPTH 7815 PERF. 7608 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					179

PLUGGED AND ABANDONED_____ 04/01/2005

CASA VERDE (CLARK) 16140 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM & HURD AMOCO "Q" WELL #: 1 RRCID -> 119829 COMPL. DATE 05/10/1985 TOTAL DEPTH 7350 PERF. 6593 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM-HURD-AMOCO WELL #: 25 RRCID -> 124688 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6472 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CASA VERDE (HIRSCH LOWER) 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-AMOCO RANGE WELL #: 2 RRCID -> 098916 COMPL. DATE 05/12/2003 TOTAL DEPTH 7500 PERF. 6412 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1497	-0-	-115	-0-	102	1	1395	2	Y	-0-					11
11	1298	N	1298	-0-	-0-	-0-	68	1	1215	2	Y	14					25
							15	9									
12	1734	N	1734	-0-	-0-	-0-	25	1	1708	2	Y	1	18	1			8
							1	9									
01	1488	N	1393	-0-	-95	-0-	5	1	1388	2	Y	-0-					8
02	1204	N	978	-0-	-226	-0-	10	1	968	2	Y	-0-					8
03	1736	N	763	-0-	-973	-0-	763	2			Y	-0-					8

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM-HURD-AMOCO WELL #: 4 RRCID -> 103036 COMPL. DATE 11/11/1982 TOTAL DEPTH 6909 PERF. 6516 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5491	X	5491	-0-	-0-	-0-	376	1	5115	2	Y	-0-					31
11	5160	X	5160	-0-	-0-	-0-	269	1	4785	2	Y	96					127
							106	9									
12	5332	X	4789	-0-	-543	-0-	70	1	4716	2	Y	3	91	1			39
							3	9									
01	5487	X	5340	-0-	-147	-0-	21	1	5319	2	Y	-0-					39
02	4956	X	4901	-0-	-55	-0-	50	1	4851	2	Y	-0-					39
03	5487	X	4601	-0-	-886	-0-	4601	2			Y	-0-					39

KILLAM-HURD-AMOCO WELL #: 5 RRCID -> 103352 COMPL. DATE N/A TOTAL DEPTH 6980 PERF. 6578 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					Y	-0-					6
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-					6
12	310	N	-0-	-0-	-310	-0-					Y	-0-	4	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

KILLAM-HURD-AMOCO WELL #: 7 RRCID -> 104939 COMPL. DATE N/A TOTAL DEPTH 6992 PERF. 6564 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1516	N	1516	-0-	-0-	-0-	104	1	1412	2	Y	-0-					-0-
11	2070	N	1666	-0-	-404	-0-	89	1	1577	2	Y	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	23	1	1538	2	Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	7	1	1786	2	Y	-0-					-0-
02	1568	N	1512	-0-	-56	-0-	16	1	1496	2	Y	-0-					-0-
*03	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					-0-

KILLAM-HURD-AMOCO WELL #: 9 RRCID -> 104940 COMPL. DATE N/A TOTAL DEPTH 6892 PERF. 6476 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2448	-0-	-187	-0-	168	1	2280	2	Y	-0-					14
11	2241	N	2241	-0-	-0-	-0-	117	1	2081	2	Y	39					53
							43	9									
12	2325	N	2301	-0-	-24	-0-	34	1	2266	2	Y	1	38	1			16
							1	9									
01	2449	N	2250	-0-	-199	-0-	9	1	2241	2	Y	-0-					16
02	2100	N	2060	-0-	-40	-0-	21	1	2039	2	Y	-0-					16
03	2294	N	2054	-0-	-240	-0-	2054	2			Y	-0-					16

KILLAM-HURD-AMOCO WELL #: 22 RRCID -> 124687 COMPL. DATE 12/15/1987 TOTAL DEPTH 7158 PERF. 6734 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM-HURD-AMOCO WELL #: 23 RRCID -> 125272 COMPL. DATE 02/09/1987 TOTAL DEPTH 7691 PERF. 7444 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	N	1957	-0-	-0-	-0-	134	1	1823	2	Y	-0-					11
11	1846	N	1846	-0-	-0-	-0-	96	1	1711	2	Y	35					46
							39	9									
12	2108	N	1800	-0-	-308	-0-	26	1	1773	2	Y	1	33	1			14
							1	9									
01	1972	N	1972	-0-	-0-	-0-	8	1	1964	2	Y	-0-					14
02	1736	N	1217	-0-	-519	-0-	13	1	1204	2	Y	-0-					14
*03	1894	N	1894	-0-	-0-	-0-	1894	2			Y	-0-					14

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM-HURD-AMOCO WELL #: 44 RRCID -> 140737 COMPL. DATE N/A TOTAL DEPTH 6985 PERF. 6640 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	250	-0-	-60	-0-	17	1	233	2	Y	-0-					4
11	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					4
12	361	N	361	-0-	-0-	-0-	5	1	356	2	Y	-0-	3	1			1
01	453	N	453	-0-	-0-	-0-	2	1	451	2	Y	-0-					1
02	354	N	354	-0-	-0-	-0-	4	1	350	2	Y	-0-					1
*03	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					1

KILLAM-HURD-AMOCO WELL #: 43 RRCID -> 140849 COMPL. DATE N/A TOTAL DEPTH 6975 PERF. 6686 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	94	1	1283	2	Y	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	63	1	1116	2	Y	-0-					-0-
12	1364	N	1223	-0-	-141	-0-	18	1	1205	2	Y	-0-					-0-
01	1364	N	1233	-0-	-131	-0-	5	1	1228	2	Y	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	12	1	1186	2	Y	-0-					-0-
03	1209	N	1035	-0-	-174	-0-	1035	2			Y	-0-					-0-

KHE RANGE WELL #: 1 RRCID -> 206632 COMPL. DATE 12/24/2004 TOTAL DEPTH 6905 PERF. 6062 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE FEE WELL #: 2 RRCID -> 207402 COMPL. DATE 01/14/2005 TOTAL DEPTH 7000 PERF. 6566 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	844	-0-	-923	-0-	58	1	786	2	Y	-0-					-0-
11	1680	N	1399	-0-	-281	-0-	74	1	1325	2	Y	-0-					-0-
12	1953	N	1444	-0-	-509	-0-	21	1	1423	2	Y	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	6	1	1521	2	Y	-0-					-0-
02	1884	N	1884	-0-	-0-	-0-	19	1	1865	2	Y	-0-					-0-
*03	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-

KHE "A" WELL #: 1 RRCID -> 208328 COMPL. DATE 01/10/2005 TOTAL DEPTH 7100 PERF. 6646 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE "A" WELL #: 3 RRCID -> 208779 COMPL. DATE 04/03/2005 TOTAL DEPTH 7900 PERF. 7675 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE "A M" WELL #: 1 RRCID -> 209904 COMPL. DATE 05/14/2005 TOTAL DEPTH 6900 PERF. 6206 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	3	1	36	2	Y	-0-					-0-
11	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	1	1	36	2	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	1	1	98	2	Y	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KHE "A" WELL #: 4 RRCID -> 209907 COMPL. DATE 08/15/2005 TOTAL DEPTH 7000 PERF. 6627 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KHE "E" FEE WELL #: 4 RRCID -> 209909 COMPL. DATE 05/04/2005 TOTAL DEPTH 7500 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KHE FEE WELL #: 7 RRCID -> 211424 COMPL. DATE 06/18/2005 TOTAL DEPTH 7400 PERF. 6850 - 7280

10	3100	N	3610	-0-	510	510	247	1	3363	2	Y	-0-					-0-
11	3000	N	3253	-0-	253	763	173	1	3080	2	Y	-0-					-0-
12	3100	N	3499	-0-	399	1162	51	1	3448	2	Y	-0-					-0-
01	5211	X	4049	-0-	-1162	-0-	16	1	4033	2	Y	-0-					-0-
02	3570	X	3570	-0-	-0-	-0-	37	1	3533	2	Y	-0-					-0-
*03	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-

CASA VERDE (5600 SD) 16140 625 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
PESCADITO STATE 2024 WELL #: 2 RRCID -> 281880 COMPL. DATE 12/27/2016 TOTAL DEPTH 7870 PERF. 5980 - 5986

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					82

CASAS (6756) 16162 960 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
OLIVAREZ DRESSER "B" WELL #: 2 RRCID -> 115087 COMPL. DATE 08/07/1984 TOTAL DEPTH 7500 PERF. 6766 - 6776

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CEDRO HILL (WILCOX) 16627 225 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC SEC 189 WELL #: 1 RRCID -> 141872 COMPL. DATE 03/29/1992 TOTAL DEPTH 9650 PERF. 9535 - 9596

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CEDRO HILL (1400) 16627 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DUVAL COUNTY RANCH CO., -G- WELL #: 3 RRCID -> 035381 COMPL. DATE 11/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDRO HILL, WEST (1400) 16633 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM FREER RANCH "196" WELL #: 2 RRCID -> 181029 COMPL. DATE 10/21/2020 TOTAL DEPTH 5900 PERF. 1459 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELICIA (WILCOX CARRIZO) 16665 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BENAVIDES, ROSA V.B. WELL #: 70 RRCID -> 191386 COMPL. DATE 08/23/2002 TOTAL DEPTH 9150 PERF. 7422 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	33997					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	33997					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	33997					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	33997					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	33997					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	33997					N	NO RPT					-0-

CERRITO CREEK (LOBO) 16724 240 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 32 RRCID -> 141433 COMPL. DATE 04/06/1992 TOTAL DEPTH 10575 PERF.10160 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST 'A' WELL #: 28 RRCID -> 141742 COMPL. DATE 11/17/2006 TOTAL DEPTH 10766 PERF. 8988 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	276	-0-	-127	-0-	10	1	3	2	Y	-0-					3
							263	3									
11	278	N	278	-0-	-0-	-0-	9	1	5	2	Y	-0-					3
							264	3									
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					3
01	279	N	201	-0-	-78	-0-	200	2	1	9	Y	1					4
02	252	N	230	-0-	-22	-0-	1	1	208	2	Y	19					23
							21	9									
03	248	N	237	-0-	-11	-0-	7	1	194	2	Y	33					56
							36	9									

CERRITO CREEK (LOBO) //CONT.// 16724 240 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST 'A' WELL #: 35 RRCID -> 141945 COMPL. DATE 06/03/1992 TOTAL DEPTH 10649 PERF.10208 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	114	-0-	-41	-0-	4	1	1	2	Y	-0-					5
							109	3									
11	120	N	107	-0-	-13	-0-	3	1	2	2	Y	-0-					5
							102	3									
12	93	N	88	-0-	-5	-0-	88	3			Y	-0-					5
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					5
02	137	N	137	-0-	-0-	-0-	1	1	136	2	Y	-0-					5
*03	121	N	121	-0-	-0-	-0-	4	1	117	2	Y	-0-					5

BRUNI MINERAL TRUST 'A' WELL #: 31 RRCID -> 142472 COMPL. DATE 09/06/1992 TOTAL DEPTH 10700 PERF.10124 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST 'A' WELL #: 40 RRCID -> 142742 COMPL. DATE 12/07/2006 TOTAL DEPTH 10600 PERF. 8346 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	411	-0-	-240	-0-	14	1	5	2	Y	-0-					48
							392	3									
11	510	N	483	-0-	-27	-0-	15	1	9	2	Y	-0-					48
							459	3									
12	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					48
01	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					48
02	448	N	412	-0-	-36	-0-	3	1	399	2	Y	9					57
							10	9									
03	527	N	511	-0-	-16	-0-	19	1	492	2	Y	-0-					57

BRUNI MINERAL TRUST 'A' WELL #: 39 RRCID -> 144345 COMPL. DATE 12/23/1992 TOTAL DEPTH 11025 PERF. 9833 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST 'A' WELL #: 42 RRCID -> 178897 COMPL. DATE 07/13/2000 TOTAL DEPTH 10620 PERF.10329 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO CREEK (LOBO) //CONT.// 16724 240 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST 'A' WELL #: 43 RRCID -> 178978 COMPL. DATE 05/24/2008 TOTAL DEPTH 10200 PERF. 9071 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	N	1827	-0-	-0-	-0-	63	1	23	2	N	-0-					5
							1741	3									
11	1381	N	1381	-0-	-0-	-0-	44	1	26	2	N	-0-					5
							1311	3									
12	1526	N	1526	-0-	-0-	-0-	1	1	1525	3	N	-0-					5
01	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					5
02	1285	N	1285	-0-	-0-	-0-	9	1	1276	2	N	-0-					5
*03	1138	N	1138	-0-	-0-	-0-	42	1	1096	2	N	-0-					5

BRUNI MINERAL TRUST "A" WELL #: 22 RRCID -> 224425 COMPL. DATE 10/05/2006 TOTAL DEPTH 10600 PERF. 9484 - 9588

10	744	N	744	-0-	-0-	-0-	26	1	9	2	N	-0-					8
							709	3									
11	720	N	700	-0-	-20	-0-	22	1	13	2	N	-0-					8
							665	3									
12	744	N	670	-0-	-74	-0-	1	1	669	3	N	-0-					8
01	744	N	644	-0-	-100	-0-	643	2	1	9	N	1					9
02	644	N	542	-0-	-102	-0-	4	1	538	2	N	-0-					9
03	682	N	594	-0-	-88	-0-	22	1	572	2	N	-0-					9

BRUNI MINERAL TRUST "A" WELL #: 49 RRCID -> 228451 COMPL. DATE 12/02/2007 TOTAL DEPTH 10623 PERF. 9425 - 10486

10	1276	N	1276	-0-	-0-	-0-	44	1	16	2	N	-0-					11
							1216	3									
11	1228	N	1228	-0-	-0-	-0-	39	1	23	2	N	-0-					11
							1166	3									
12	1240	N	1175	-0-	-65	-0-	1	1	1174	3	N	-0-					11
01	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1					12
02	1120	N	1080	-0-	-40	-0-	7	1	1073	2	N	-0-					12
03	1178	N	1118	-0-	-60	-0-	42	1	1076	2	N	-0-					12

CERRITO CREEK (LOBO CONS.) 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, S.J. WELL #: 3A RRCID -> 087777 COMPL. DATE 05/21/1990 TOTAL DEPTH 10040 PERF. 9110 - 9127

10	1054	N	997	-0-	-57	-0-	174	1	823	2	N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	192	1	852	2	N	-0-					-0-
12	992	N	100	-0-	-892	-0-	17	1	83	2	N	-0-					-0-
01	992	N	440	-0-	-552	-0-	440	2			N	-0-					-0-
02	980	N	786	-0-	-194	-0-	786	2			N	-0-					-0-
*03	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

MARTIN, J.C. III WELL #: 4 RRCID -> 089914 COMPL. DATE 12/12/1979 TOTAL DEPTH 9910 PERF. 8190 - 8224

10	958	N	958	-0-	-0-	-0-	83	1	864	2	N	10	8	1			6
							11	9									
11	916	N	916	-0-	-0-	-0-	78	1	828	2	N	9	8	1			7
							10	9									
12	930	N	192	-0-	-738	-0-	21	1	171	2	N	-0-	5	1			2
01	961	N	565	-0-	-396	-0-	565	2			N	-0-					2
02	868	N	401	-0-	-467	-0-	398	2	3	9	N	3	3	1			2
*03	696	N	696	-0-	-0-	-0-	688	2	8	9	N	7	7	1			2

MARTIN, SOPHIE J. "B" WELL #: 2 RRCID -> 133764 COMPL. DATE 02/02/1990 TOTAL DEPTH 9250 PERF. 8884 - 8922

10	406	N	406	-0-	-0-	-0-	48	1	358	2	Y	-0-					93
11	218	N	218	-0-	-0-	-0-	29	1	189	2	Y	-0-					93
12	310	N	264	-0-	-46	-0-	41	1	223	2	Y	-0-	93	1			-0-
01	310	N	147	-0-	-163	-0-	147	2			Y	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	2			Y	-0-					-0-
03	279	N	206	-0-	-73	-0-	206	2			Y	-0-					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
MARTIN, SOPHIE J. "B" WELL #: 3 RRCID -> 140492 COMPL. DATE 12/30/1991 TOTAL DEPTH 9500 PERF. 8161 - 8204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	33	1	243	2	Y	-0-					3
11	233	N	233	-0-	-0-	-0-	31	1	202	2	Y	-0-					3
12	217	N	17	-0-	-200	-0-	3	1	14	2	Y	-0-	3	1			-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	224	N	1	-0-	-223	-0-	1	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MARTIN, J.C. III WELL #: 11 RRCID -> 149171 COMPL. DATE 03/31/1994 TOTAL DEPTH 9358 PERF. 8962 - 9038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2727	X	2727	-0-	-0-	-0-	239	1	2486	2	N	2	8	1			44
							2	9									
11	2683	X	2683	-0-	-0-	-0-	232	1	2449	2	N	2	8	1			38
							2	9									
12	2790	X	568	-0-	-2222	-0-	61	1	506	2	N	1	30	1			9
							1	9									
01	2790	X	1744	-0-	-1046	-0-	1744	2			N	-0-					9
02	2520	X	1010	-0-	-1510	-0-	999	2	11	9	N	10	10	1			9
03	2759	X	1647	-0-	-1112	-0-	1628	2	19	9	N	17	17	1			9

MARTIN, J.C. III WELL #: 12 T RRCID -> 149690 COMPL. DATE 04/25/1994 TOTAL DEPTH 9450 PERF. 8862 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MARTIN, SOPHIE J. "B" WELL #: 7 RRCID -> 164168 COMPL. DATE 08/01/1997 TOTAL DEPTH 9649 PERF. 9238 - 9274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SOPHIE J. WELL #: 9 RRCID -> 164914 COMPL. DATE 08/10/1997 TOTAL DEPTH 9250 PERF. 9020 - 9024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	119	1	887	2	Y	2					111
							2	9									
11	1005	N	1005	-0-	-0-	-0-	133	1	860	2	Y	11					122
							12	9									
12	775	N	718	-0-	-57	-0-	111	1	600	2	Y	6	122	1			6
							7	9									
01	899	N	693	-0-	-206	-0-	693	2			Y	-0-					6
02	812	N	629	-0-	-183	-0-	629	2			Y	-0-					6
03	713	N	668	-0-	-45	-0-	668	2			Y	-0-					6

MARTIN, J. C. III WELL #: 16 RRCID -> 165178 COMPL. DATE 10/20/1997 TOTAL DEPTH 9567 PERF. 9155 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652

MARTIN, S. J. WELL #: B 9 RRCID -> 182711 COMPL. DATE 03/30/2001 TOTAL DEPTH 9550 PERF. 8830 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN, S. J. WELL #: B 8 RRCID -> 183249 COMPL. DATE 04/23/2001 TOTAL DEPTH 9450 PERF. 9170 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	194 2	1 9	1440	2	Y	2					146
11	1373	N	1373	-0-	-0-	-0-	182 13	1 9	1178	2	Y	12					158
12	1798	N	908	-0-	-890	-0-	142	1	766	2	Y	-0-	139	1			19
01	1643	N	802	-0-	-841	-0-	802	2			Y	-0-					19
02	1288	N	625	-0-	-663	-0-	625	2			Y	-0-					19
*03	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					19

MARTIN, SOPHIE J. WELL #: A 8 RRCID -> 184918 COMPL. DATE 08/28/2001 TOTAL DEPTH 10200 PERF. 8928 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	9	1	43	2	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	11	1	48	2	N	-0-					-0-
12	62	N	6	-0-	-56	-0-	1	1	5	2	N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

VOLZ-MARTIN WELL #: 1 RRCID -> 184960 COMPL. DATE 08/02/2001 TOTAL DEPTH 9600 PERF. 9070 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-	85	1			14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

VOLZ-MARTIN WELL #: 2 RRCID -> 184977 COMPL. DATE 12/11/2002 TOTAL DEPTH 9450 PERF. 8536 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	34	1	250	2	Y	-0-					57
11	257	N	257	-0-	-0-	-0-	34	1	223	2	Y	-0-					57
12	186	N	169	-0-	-17	-0-	26	1	143	2	Y	-0-	57	1			-0-
01	279	N	185	-0-	-94	-0-	185	2			Y	-0-					-0-
02	252	N	186	-0-	-66	-0-	186	2			Y	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

VOLZ-MARTIN WELL #: 3 RRCID -> 186177 COMPL. DATE N/A TOTAL DEPTH 9712 PERF. 8686 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	51	1	376	2	Y	-0-					6
11	404	N	404	-0-	-0-	-0-	54	1	350	2	Y	-0-					6
12	403	N	297	-0-	-106	-0-	46	1	251	2	Y	-0-	6	1			-0-
01	403	N	301	-0-	-102	-0-	301	2			Y	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	2			Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
VOLZ-MARTIN WELL #: 4 RRCID -> 186209 COMPL. DATE 11/19/2009 TOTAL DEPTH 9450 PERF. 8735 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	621	-0-	-123	-0-	363	1	258	2	N	-0-					29
11	930	N	662	-0-	-268	-0-	308	1	353	2	N	1					30
							1	9									
12	651	N	511	-0-	-140	-0-	161	1	350	2	N	-0-	30	1			-0-
01	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
02	616	N	371	-0-	-245	-0-	371	2			N	-0-					-0-
*03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

MARTIN, J. C. III WELL #: 16 RRCID -> 198155 COMPL. DATE 11/07/2003 TOTAL DEPTH 9567 PERF. 8493 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, SOPHIE J. WELL #: B 9 RRCID -> 207828 COMPL. DATE 01/19/2005 TOTAL DEPTH 9550 PERF. 8214 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	-0-	209	1	1554	2	Y	-0-					130
11	1636	N	1636	-0-	-0-	-0-	219	1	1417	2	Y	-0-					130
12	1643	N	701	-0-	-942	-0-	105	1	571	2	Y	23	146	1			7
							25	9									
01	1767	N	1371	-0-	-396	-0-	1371	2			Y	-0-					7
02	1540	N	1195	-0-	-345	-0-	1195	2			Y	-0-					7
*03	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					7

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. WELL #: 3 RRCID -> 088729 COMPL. DATE 12/14/1979 TOTAL DEPTH 9200 PERF. 8934 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN, SOPHIE J."A" GU WELL #: 3 RRCID -> 144232 COMPL. DATE 01/28/1993 TOTAL DEPTH 10077 PERF. 9764 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J.C. III WELL #: 3 RRCID -> 146700 COMPL. DATE 07/22/1993 TOTAL DEPTH 9400 PERF. 9086 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MARTIN, J. C. III WELL #: 9 RRCID -> 147772 COMPL. DATE 12/27/1993 TOTAL DEPTH 9450 PERF. 9110 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J.C. III WELL #: 14 RRCID -> 150753 COMPL. DATE 08/23/1994 TOTAL DEPTH 9600 PERF. 8884 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. C. WELL #: 18 RRCID -> 184978 COMPL. DATE 08/27/2001 TOTAL DEPTH 8500 PERF. 9134 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
MCKENDRICK, W. H. ET AL WELL #: 6 RRCID -> 149186 COMPL. DATE 05/03/1995 TOTAL DEPTH 9507 PERF. 8710 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MCKENDRICK, W. H. ET AL WELL #: 9 RRCID -> 149614 COMPL. DATE 05/22/1994 TOTAL DEPTH 9550 PERF. 9069 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2196	-0-	-67	-0-	440	1	1743	2	N	12	60	1			30
							13	9									
11	2633	N	2633	-0-	-0-	-0-	494	1	2131	2	N	7					37
							8	9									
12	2294	N	2220	-0-	-74	-0-	288	1	1932	2	N	-0-	12	7			25
01	2201	N	2198	-0-	-3	-0-	372	1	1826	2	N	-0-					25
02	2268	N	1507	-0-	-761	-0-	242	1	1265	2	N	-0-					25
03	2232	N	1807	-0-	-425	-0-	286	1	1502	2	N	17					42
							19	9									

MCKENDRICK, W. H. ET AL WELL #: 7 RRCID -> 149682 COMPL. DATE 05/02/1994 TOTAL DEPTH 9700 PERF. 8847 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK WELL #: 10 RRCID -> 150159 COMPL. DATE 06/10/1994 TOTAL DEPTH 9500 PERF. 9075 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	72	1	286	2	N	-0-	9	1			11
11	330	N	283	-0-	-47	-0-	53	1	229	2	N	1					12
							1	9									
12	341	N	210	-0-	-131	-0-	27	1	183	2	N	-0-	2	7			10
01	372	N	359	-0-	-13	-0-	61	1	298	2	N	-0-					10
02	329	N	329	-0-	-0-	-0-	53	1	276	2	N	-0-					10
*03	342	N	342	-0-	-0-	-0-	55	1	287	2	N	-0-					10

MCKENDRICK WELL #: 11 RRCID -> 151200 COMPL. DATE 09/13/2007 TOTAL DEPTH 9650 PERF. 8364 - 9310

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCKENDRICK, W. H. ET AL WELL #: 5A RRCID -> 151326 COMPL. DATE 07/28/1994 TOTAL DEPTH 9900 PERF. 8657 - 8852

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK, W. H. ET AL WELL #: 14 RRCID -> 152460 COMPL. DATE 12/01/1994 TOTAL DEPTH 9680 PERF. 9217 - 9292

10	1767	N	1608	-0-	-159	-0-	322	1	1276	2	N	9	44	1			25
							10	9									
11	1230	N	111	-0-	-1119	-0-	21	1	90	2	N	-0-					25
12	1922	N	1552	-0-	-370	-0-	201	1	1351	2	N	-0-	11	7			14
01	1688	N	1688	-0-	-0-	-0-	286	1	1402	2	N	-0-					14
02	1762	N	1762	-0-	-0-	-0-	282	1	1480	2	N	-0-					14
*03	2069	N	2069	-0-	-0-	-0-	331	1	1738	2	N	-0-					14

MCKENDRICK WELL #: 13 RRCID -> 152604 COMPL. DATE 07/21/1995 TOTAL DEPTH 9900 PERF. 7580 - 7604

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCKENDRICK, W. H. ET AL WELL #: 15 RRCID -> 157721 COMPL. DATE 12/26/2007 TOTAL DEPTH 9353 PERF. 8782 - 9164

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK, W. H. ET AL WELL #: 16 RRCID -> 159307 COMPL. DATE 06/17/1996 TOTAL DEPTH 9280 PERF. 8080 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	935	-0-	-150	-0-	187	1	741	2	N	6	25	1			58
							7	9									
11	870	N	615	-0-	-255	-0-	114	1	490	2	N	10					68
							11	9									
12	1026	N	1026	-0-	-0-	-0-	133	1	890	2	N	3	36	7			35
							3	9									
01	930	N	717	-0-	-213	-0-	115	1	563	2	N	35					70
							39	9									
02	588	N	557	-0-	-31	-0-	89	1	468	2	N	-0-					70
03	1023	N	836	-0-	-187	-0-	132	1	693	2	N	10					80
							11	9									

MARTIN, S. J. A WELL #: 1 RRCID -> 165820 COMPL. DATE 12/07/1997 TOTAL DEPTH 9630 PERF. 9266 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	361	-0-	-166	-0-	8	1	302	2	N	46					104
							51	9									
11	497	N	497	-0-	-0-	-0-	8	1	489	2	N	-0-					104
12	518	N	518	-0-	-0-	-0-	134	1	380	2	N	4					108
							4	9									
01	415	N	415	-0-	-0-	-0-	161	1	254	2	N	-0-					108
02	476	N	445	-0-	-31	-0-	179	1	266	2	N	-0-					108
03	527	N	365	-0-	-162	-0-	118	1	239	2	N	7					115
							8	9									

MARTIN, S J WELL #: 1 RRCID -> 166087 COMPL. DATE 11/29/1997 TOTAL DEPTH 10154 PERF. 8980 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2187	N	2187	-0-	-0-	-0-	747	1	1437	2	N	3					16
							3	9									
11	2080	N	2080	-0-	-0-	-0-	706	1	1374	2	N	-0-					16
12	2325	N	1087	-0-	-1238	-0-	274	1	813	2	N	-0-					16
01	2201	N	1330	-0-	-871	-0-	360	1	970	2	N	-0-					16
02	1932	N	1642	-0-	-290	-0-	360	1	1282	2	N	-0-					16
03	1085	N	578	-0-	-507	-0-	102	1	441	2	N	32					48
							35	9									

MCKENDRICK WELL #: 17 RRCID -> 168551 COMPL. DATE 10/19/2007 TOTAL DEPTH 9260 PERF. 8232 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	49	1	193	2	N	1	3	1			-0-
							1	9									
11	123	N	123	-0-	-0-	-0-	23	1	100	2	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	18	1	118	2	N	-0-					-0-
01	124	N	46	-0-	-78	-0-	8	1	38	2	N	-0-					-0-
02	112	N	6	-0-	-106	-0-	1	1	5	2	N	-0-					-0-
03	124	N	11	-0-	-113	-0-	2	1	9	2	N	-0-					-0-

MARTIN, S.J. A WELL #: 2 RRCID -> 168661 COMPL. DATE 11/07/2007 TOTAL DEPTH 9942 PERF. 9087 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	383	-0-	-268	-0-	10	1	356	2	N	15					80
							17	9									
11	570	N	548	-0-	-22	-0-	9	1	535	2	N	4					84
							4	9									
12	533	N	533	-0-	-0-	-0-	139	1	394	2	N	-0-					84
01	474	N	474	-0-	-0-	-0-	184	1	290	2	N	-0-					84
02	504	N	451	-0-	-53	-0-	181	1	270	2	N	-0-					84
*03	586	N	586	-0-	-0-	-0-	193	1	393	2	N	-0-					84

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK WELL #: 18 RRCID -> 193122 COMPL. DATE 12/19/2007 TOTAL DEPTH 9650 PERF. 8544 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	92	-0-	92	92	15	1	77	2	N	-0-					26

MCKENDRICK WELL #: 19 RRCID -> 193635 COMPL. DATE 02/17/2003 TOTAL DEPTH 9780 PERF. 8561 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		675	-0-	675	675	135	1	536	2	Y	4	18	1			15
							4	9									
11	1197	N	522	-0-	-675	-0-	98	1	423	2	Y	1					16
							1	9									
12	452	N	452	-0-	-0-	-0-	59	1	393	2	Y	-0-	16	7			-0-
01	651	N	634	-0-	-17	-0-	107	1	527	2	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	90	1	472	2	Y	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	100	1	526	2	Y	-0-					-0-

MCKENDRICK WELL #: 3 RRCID -> 194081 COMPL. DATE 11/12/2002 TOTAL DEPTH 9800 PERF. 7538 - 7563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	34	-0-	-59	-0-	7	1	27	2	N	-0-	1	1			1
11	30	N	22	-0-	-8	-0-	4	1	18	2	N	-0-					1
12	124	N	-0-	-0-	-124	-0-					N	-0-	1	7			-0-
01	31	N	4	-0-	-27	-0-	1	1	3	2	N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MCKENDRICK WELL #: 20 RRCID -> 203853 COMPL. DATE 02/07/2004 TOTAL DEPTH 9500 PERF. 8582 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK WELL #: 22 RRCID -> 210581 COMPL. DATE 04/23/2005 TOTAL DEPTH 9500 PERF. 8494 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	31	1	124	2	N	1	3	1			52
							1	9									
11	107	N	107	-0-	-0-	-0-	20	1	87	2	N	-0-					52
12	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-	4	7			48
01	135	N	135	-0-	-0-	-0-	22	1	109	2	N	4					52
							4	9									
02	80	N	80	-0-	-0-	-0-	13	1	67	2	N	-0-					52
*03	92	N	92	-0-	-0-	-0-	15	1	77	2	N	-0-					52

MCKENDRICK WELL #: 21 RRCID -> 210585 COMPL. DATE 04/09/2005 TOTAL DEPTH 9340 PERF. 8626 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	765	-0-	-10	-0-	154	1	608	2	N	3	19	1			48
							3	9									
11	690	N	554	-0-	-136	-0-	104	1	448	2	N	2					50
							2	9									
12	775	N	456	-0-	-319	-0-	59	1	397	2	N	-0-	2	7			48
01	775	N	595	-0-	-180	-0-	99	1	486	2	N	9					57
							10	9									
02	559	N	559	-0-	-0-	-0-	90	1	469	2	N	-0-					57
*03	653	N	653	-0-	-0-	-0-	104	1	548	2	N	1					58
							1	9									

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MCKENDRICK WELL #: 1 RRCID -> 222218 COMPL. DATE 08/28/2006 TOTAL DEPTH 9560 PERF. 8144 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	28					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28

MCKENDRICK "A" WELL #: 24 RRCID -> 225682 COMPL. DATE 10/06/2007 TOTAL DEPTH 9600 PERF. 8302 - 9271

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	71	1	279	2	N	2	10	1			17
							2	9									
11	330	N	308	-0-	-22	-0-	58	1	249	2	N	1					18
							1	9									
12	341	N	292	-0-	-49	-0-	38	1	254	2	N	-0-	3	7			15
01	341	N	294	-0-	-47	-0-	50	1	244	2	N	-0-					15
02	306	N	306	-0-	-0-	-0-	49	1	257	2	N	-0-					15
*03	356	N	356	-0-	-0-	-0-	57	1	299	2	N	-0-					15

MCKENDRICK "B" WELL #: 25 RRCID -> 226184 COMPL. DATE 08/12/2007 TOTAL DEPTH 9470 PERF. 8936 - 8946

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2575	-0-	-91	-0-	515	1	2042	2	N	16	68	1			56
							18	9									
11	2580	X	2087	-0-	-493	-0-	389	1	1680	2	N	16					72
							18	9									
12	2666	N	2355	-0-	-311	-0-	305	1	2049	2	N	1					73
							1	9									
01	2573	N	2462	-0-	-111	-0-	416	1	2042	2	N	4					77
							4	9									
02	2392	N	2392	-0-	-0-	-0-	383	1	2008	2	N	1					78
							1	9									
*03	2643	N	2643	-0-	-0-	-0-	419	1	2203	2	N	19					97
							21	9									

MCKENDRICK "C" WELL #: 26 RRCID -> 226607 COMPL. DATE 08/15/2007 TOTAL DEPTH 9600 PERF. 7250 - 9098

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	733	-0-	-135	-0-	147	1	583	2	N	3	63	1			26
							3	9									
11	547	N	547	-0-	-0-	-0-	103	1	442	2	N	2					28
							2	9									
12	837	N	752	-0-	-85	-0-	96	1	643	2	N	12					40
							13	9									
01	744	N	740	-0-	-4	-0-	125	1	615	2	N	-0-					40
02	730	N	730	-0-	-0-	-0-	117	1	613	2	N	-0-					40
03	775	N	743	-0-	-32	-0-	119	1	624	2	N	-0-					40

MCKENDRICK, W. H. "A" WELL #: 23 RRCID -> 227843 COMPL. DATE 02/09/2007 TOTAL DEPTH 9500 PERF. 8084 - 8584

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	233	1	923	2	N	6	32	1			85
							7	9									
11	846	N	846	-0-	-0-	-0-	159	1	684	2	N	3					88
							3	9									
12	1364	N	1105	-0-	-259	-0-	143	1	962	2	N	-0-	10	7			78
01	1178	N	1129	-0-	-49	-0-	191	1	937	2	N	1					79
							1	9									
02	849	N	849	-0-	-0-	-0-	136	1	713	2	N	-0-					79
03	1116	N	995	-0-	-121	-0-	159	1	836	2	N	-0-					79

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK WELL #: 8 RRCID -> 230733 COMPL. DATE 08/28/2007 TOTAL DEPTH 9600 PERF. 8581 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK WELL #: 27 RRCID -> 240359 COMPL. DATE 10/14/2008 TOTAL DEPTH 10895 PERF. 8758 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		147	-0-	147	147	29 1	1 9	117	2	Y	1	4	1			33
11	247	N	100	-0-	-147	-0-	19	1	81	2	Y	-0-					33
12	133	N	133	-0-	-0-	-0-	17	1	116	2	Y	-0-	1	7			32
01	155	N	130	-0-	-25	-0-	22	1	108	2	Y	-0-					32
02	180	N	180	-0-	-0-	-0-	27 12	1 9	141	2	Y	11					43
*03	171	N	171	-0-	-0-	-0-	27	1	144	2	Y	-0-					43

MCKENDRICK WELL #: 30 RRCID -> 242058 COMPL. DATE 09/12/2008 TOTAL DEPTH 9318 PERF. 8274 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MCKENDRICK, W. H. ET AL WELL #: 29 RRCID -> 242060 COMPL. DATE 07/17/2008 TOTAL DEPTH 10695 PERF. 9346 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	51 2	1 9	201	2	N	2	7	1			51
11	192	N	192	-0-	-0-	-0-	36	1	156	2	N	-0-					51
12	217	N	77	-0-	-140	-0-	10	1	67	2	N	-0-	16	7			35
01	248	N	200	-0-	-48	-0-	34	1	166	2	N	-0-					35
02	168	N	111	-0-	-57	-0-	18	1	93	2	N	-0-					35
*03	109	N	109	-0-	-0-	-0-	17	1	92	2	N	-0-					35

MCKENDRICK WELL #: 28 RRCID -> 242084 COMPL. DATE 09/04/2008 TOTAL DEPTH 9470 PERF. 8220 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CERRITO CREEK (LOBO 1) 16724 370 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST A' WELL #: 11 RRCID -> 143314 COMPL. DATE 11/13/1992 TOTAL DEPTH 10514 PERF. 8946 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	45	1	16	2	N	-0-					10
							1254	3									
11	1530	N	1321	-0-	-209	-0-	42	1	25	2	N	-0-					10
							1254	3									
12	1333	N	1025	-0-	-308	-0-	1	1	1024	3	N	-0-					10
01	1302	N	879	-0-	-423	-0-	879	2			N	-0-					10
02	1232	N	689	-0-	-543	-0-	5	1	684	2	N	-0-					10
03	1023	N	945	-0-	-78	-0-	35	1	910	2	N	-0-					10

BRUNI MINERAL TRUST 'A' WELL #: 31 RRCID -> 149936 COMPL. DATE 02/16/2000 TOTAL DEPTH 10700 PERF. 9082 - 10418

10	2313	N	2313	-0-	-0-	-0-	80	1	29	2	Y	-0-					5
							2204	3									
11	2031	N	2031	-0-	-0-	-0-	64	1	38	2	Y	-0-					5
							1929	3									
12	2139	N	2068	-0-	-71	-0-	2	1	2066	3	Y	-0-					5
01	2189	N	2189	-0-	-0-	-0-	2188	2	1	9	Y	1					6
02	1904	N	1759	-0-	-145	-0-	12	1	1747	2	Y	-0-					6
03	2077	N	1985	-0-	-92	-0-	74	1	1911	2	Y	-0-					6

BRUNI MINERAL TRUST 'A' WELL #: 42 RRCID -> 178900 COMPL. DATE 08/21/2000 TOTAL DEPTH 10620 PERF. 9613 - 10339

10	403	N	360	-0-	-43	-0-	12	1	5	2	Y	-0-					5
							343	3									
11	360	N	125	-0-	-235	-0-	4	1	3	2	Y	-0-					5
							118	3									
12	248	N	213	-0-	-35	-0-	213	3			Y	-0-					5
01	372	N	170	-0-	-202	-0-	170	2			Y	-0-					5
02	177	N	177	-0-	-0-	-0-	1	1	176	2	Y	-0-					5
*03	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-					5

CERRITO CREEK (WILCOX) 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 26 RRCID -> 142386 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 9402 - 9475

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 32 RRCID -> 150006 COMPL. DATE 10/24/2000 TOTAL DEPTH 10575 PERF. 8866 - 10350

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CERRITO CREEK (WILCOX) //CONT.// 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 13 RRCID -> 170404 COMPL. DATE 08/22/2007 TOTAL DEPTH 11913 PERF. 9632 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6766	-0-	-116	-0-	266	1	6472	3	Y	25	14	1			16
							28	9									
11	7241	X	7241	-0-	-0-	-0-	332	1	6892	3	Y	15	15	1			16
							17	9									
12	6882	X	6748	-0-	-134	-0-	274	1	6461	3	Y	12	15	1			13
							13	9									
01	6882	X	6529	-0-	-353	-0-	263	1	6257	2	Y	8	15	1			6
							9	9									
02	6216	X	5702	-0-	-514	-0-	213	1	5480	2	Y	8					14
							9	9									
03	6882	X	5371	-0-	-1511	-0-	266	1	5088	2	Y	15	13	1			16
							17	9									

B.M.T. WELL #: 9 RRCID -> 171669 COMPL. DATE 11/25/1998 TOTAL DEPTH 11500 PERF. 9294 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1220	-0-	-51	-0-	49	1	1168	3	Y	3	4	1			-0-
							3	9									
11	1187	N	1187	-0-	-0-	-0-	54	1	1129	3	Y	4	4	1			-0-
							4	9									
12	1328	N	1328	-0-	-0-	-0-	54	1	1271	3	Y	3	3	1			-0-
							3	9									
01	1312	N	1312	-0-	-0-	-0-	53	1	1255	2	Y	4	3	1			1
							4	9									
02	1177	N	1177	-0-	-0-	-0-	44	1	1130	2	Y	3	4	1			-0-
							3	9									
03	1333	N	1319	-0-	-14	-0-	65	1	1248	2	Y	5	5	1			-0-
							6	9									

B.M.T. WELL #: 164 RRCID -> 194802 COMPL. DATE 04/25/2003 TOTAL DEPTH 9500 PERF. 8374 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BMT A WELL #: 14 RRCID -> 205346 COMPL. DATE 10/05/2004 TOTAL DEPTH 10628 PERF. 8236 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BMT WELL #: 123 RRCID -> 212254 COMPL. DATE 03/24/2005 TOTAL DEPTH 11400 PERF. 9430 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CERRITO CREEK (WILCOX) //CONT.// 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 16 RRCID -> 220906 COMPL. DATE 04/07/2006 TOTAL DEPTH 8843 PERF. 8321 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	28	1	623	3	Y	10	11	1			-0-
							11	9									
11	621	N	621	-0-	-0-	-0-	27	1	591	3	Y	3	1	1			2
							3	9									
12	641	N	641	-0-	-0-	-0-	30	1	611	3	Y	-0-	2	1			-0-
01	638	N	638	-0-	-0-	-0-	32	1	599	2	Y	6	4	1			2
							7	9									
02	600	N	600	-0-	-0-	-0-	28	1	557	2	Y	14	12	1			4
							15	9									
*03	771	N	771	-0-	-0-	-0-	38	1	721	2	Y	11					15
							12	9									

CERRITOS (LF-7) 16731 280 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. E. WELL #: 19 H RRCID -> 095053 COMPL. DATE 08/05/1981 TOTAL DEPTH 8300 PERF. 7285 - 7295

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CERRITOS (8000) 16731 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. E. WELL #: 19 F RRCID -> 071355 COMPL. DATE 05/03/1977 TOTAL DEPTH 8300 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHAPENO (MIDDLE WILCOX "A") 17016 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SONTERRA OPERATING, INC. 802302
SILVA WELL #: 1 RRCID -> 137160 COMPL. DATE 11/15/1990 TOTAL DEPTH 12137 PERF. 11992 - 12018

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPMAN RANCH (CATAHOULA CONS.) 17075 021 ASSOCIATED PRORATED CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. "D" WELL #: 146 RRCID -> 225204 COMPL. DATE 08/12/2008 TOTAL DEPTH 7210 PERF. 3915 - 3950

10	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-															
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN RANCH (CATAHOULA CONS.) //CONT.// 17075 021 ASSOCIATED PRORATED CNTY: NUECES
DECKER OPERATING CO., L.L.C. //CONT.// 209347
CHAPMAN RANCH WELL #: 647 RRCID -> 261596 COMPL. DATE 05/03/2011 TOTAL DEPTH 5810 PERF. 4574 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			14
	03/01 BALANCING DATE STATUS ->	-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			14

CHAPMAN RANCH (MID. FRIO CONS.) 17075 370 ASSOCIATED PRORATED CNTY: NUECES
MAGNUM PRODUCING, LP 521516
CHAPMAN RANCH WELL #: 774 RRCID -> 123388 COMPL. DATE N/A TOTAL DEPTH 11043 PERF. 6446 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-											
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WESTERN GULF OIL & GAS, LLC 911925
CHAPMAN WELL #: 3803 RRCID -> 281644 COMPL. DATE 05/16/2018 TOTAL DEPTH 11350 PERF. 8419 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			38
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			38
*12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			38
*01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			38
*02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			38
	03/01 BALANCING DATE STATUS ->	-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			38

CHAPMAN RANCH (MIOCENE CONS.) 17075 372 ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. WELL #: 89 H RRCID -> 154352 COMPL. DATE 04/18/1995 TOTAL DEPTH 7750 PERF. 2917 - 2921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

CHAPMAN RANCH WELL #: 874 RRCID -> 175211 COMPL. DATE 11/10/1999 TOTAL DEPTH 4710 PERF. 3085 - 3103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

CHAPMAN RANCH (UPPER FRIO CONS.) 17075 396 ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 439 RRCID -> 247512 COMPL. DATE 10/24/2008 TOTAL DEPTH 5810 PERF. 5330 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CHAPMAN WELL #: 1045 RRCID -> 249353 COMPL. DATE 08/15/2003 TOTAL DEPTH 10575 PERF. 7230 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	83	3	45	9	N	41	29	1			32
11	730	N	730	-0-	-0-	-0-	270	3	460	9	N	418	357	1			93
12	522	N	522	-0-	-0-	-0-	339	3	183	9	N	166	198	1			61
01	124	N	-0-	-0-	-124	-0-					N	2	47	1			16
02	672	N	-0-	-0-	-672	-0-					N	-0-					16
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					16

CHAPMAN RANCH (9650) 17075 950 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH "B" WELL #: 237 RRCID -> 199951 COMPL. DATE 11/21/2003 TOTAL DEPTH 11300 PERF. 9742 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHARAMOUSCA, WEST (JACKSON) 17115 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 54 RRCID -> 173764 COMPL. DATE 04/02/1999 TOTAL DEPTH 3550 PERF. 728 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	42	1	81	2	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	41	1	91	2	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	32	1	57	2	N	-0-					-0-
01	124	N	86	-0-	-38	-0-	28	1	58	2	N	-0-					-0-
02	112	N	37	-0-	-75	-0-	13	1	24	2	N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	35	1	71	2	N	-0-					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 51 RRCID -> 174106 COMPL. DATE 07/28/1999 TOTAL DEPTH 3750 PERF. 779 - 809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO -K- WELL #: 68 RRCID -> 175357 COMPL. DATE 11/05/1999 TOTAL DEPTH 930 PERF. 732 - 868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, WEST (JACKSON) //CONT.// 17115 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 15D RRCID -> 176014 COMPL. DATE 07/23/1999 TOTAL DEPTH 5600 PERF. 770 - 796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUVAL COUNTY RANCH -K- WELL #: 60 RRCID -> 180467 COMPL. DATE 12/02/2000 TOTAL DEPTH 3550 PERF. 718 - 726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	42	1	82	2	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	41	1	91	2	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	32	1	57	2	N	-0-					-0-
01	124	N	86	-0-	-38	-0-	28	1	58	2	N	-0-					-0-
02	112	N	36	-0-	-76	-0-	13	1	23	2	N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	35	1	71	2	N	-0-					-0-

CHARAMOUSCA, W. (WILCOX 1, C) 17115 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 19 D RRCID -> 148266 COMPL. DATE 01/12/1994 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 65 F RRCID -> 151055 COMPL. DATE 08/09/1994 TOTAL DEPTH 5700 PERF. 5201 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, W.(WILCOX 2) 17115 280 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO.'K' WELL #: 34 F RRCID -> 144189 COMPL. DATE 08/12/1992 TOTAL DEPTH 5600 PERF. 5296 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. "K" WELL #: 31 RRCID -> 144562 COMPL. DATE 01/25/1993 TOTAL DEPTH 5500 PERF. 5224 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W.(WILCOX 2) //CONT.// 17115 280 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 47 RRCID -> 149494 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 5192 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 2 SEG B) 17115 315 NON-ASSOCIATED EXEMPT CNTY: DUVAL
WALLIS ENERGY, INC. 893997
WORDEN - DROUGHT WELL #: 8 RRCID -> 041674 COMPL. DATE 03/05/1967 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 2 SEG C) 17115 350 ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. "K" WELL #: 45 RRCID -> 143307 COMPL. DATE 04/26/1995 TOTAL DEPTH 5500 PERF. 5282 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	52	1	102	2	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	51	1	114	2	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	41	1	71	2	Y	-0-					-0-
01	155	N	108	-0-	-47	-0-	36	1	72	2	Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	16	1	29	2	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	44	1	88	2	Y	-0-					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 15 F RRCID -> 146159 COMPL. DATE 02/27/1967 TOTAL DEPTH 5600 PERF. 5342 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 64-C RRCID -> 150094 COMPL. DATE 05/28/1994 TOTAL DEPTH 5650 PERF. 5242 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 34 D RRCID -> 155474 COMPL. DATE 08/21/1995 TOTAL DEPTH 5600 PERF. 5216 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 2 SEG E) 17115 420 NON-ASSOCIATED EXEMPT CNTY: DUVAL
WALLIS ENERGY, INC. 893997
WORDEN - DROUGHT WELL #: 9 RRCID -> 045236 COMPL. DATE 10/14/1968 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W. (WILCOX 3) 17115 455 ASSOCIATED 49B CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 42 RRCID -> 150241 COMPL. DATE 04/26/1994 TOTAL DEPTH 5550 PERF. 5218 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARAMOUSCA, W. (YEGUA, UP.) 17115 735 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 4AC RRCID -> 009843 COMPL. DATE 08/18/1958 TOTAL DEPTH 3579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, WEST (2100) 17115 840 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 2 T RRCID -> 056753 COMPL. DATE 02/00/1966 TOTAL DEPTH 2114 PERF. 1308 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2650					N	NO RPT					-0-

WORDEN-DROUGHT WELL #: 4 RRCID -> 062172 COMPL. DATE 04/04/1975 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2642					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
WORDEN-DROUGHT WELL #: 1 RRCID -> 056752 COMPL. DATE 07/21/1973 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARAMOUSCA, WEST (2200) 17115 945 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO., -K- WELL #: 2 RRCID -> 009854 COMPL. DATE 04/22/1984 TOTAL DEPTH 2501 PERF. 1280 - 1336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUVAL COUNTY RANCH CO. "K" WELL #: 13 D RRCID -> 133951 COMPL. DATE 01/28/1990 TOTAL DEPTH 6000 PERF. 2064 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUVAL COUNTY RANCH CO. -K- WELL #: 58 RRCID -> 167591 COMPL. DATE 03/10/1998 TOTAL DEPTH 3850 PERF. 2070 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154 N	154	-0-	-0-	-0-	52	1	102	2	N	-0-					-0-
11	165 N	165	-0-	-0-	-0-	51	1	114	2	N	-0-					-0-
12	124 N	112	-0-	-12	-0-	40	1	72	2	N	-0-					-0-
01	155 N	109	-0-	-46	-0-	36	1	73	2	N	-0-					-0-
02	168 N	45	-0-	-123	-0-	16	1	29	2	N	-0-					-0-
*03	132 N	132	-0-	-0-	-0-	44	1	88	2	N	-0-					-0-

TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 4 T RRCID -> 009853 COMPL. DATE 08/18/1958 TOTAL DEPTH 3579 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	27					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	27					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	27					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	27					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	27					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	27					N	NO RPT					-0-

CHARAMOUSCA, WEST (2200 MASSIVE) 17115 946 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. "K" WELL #: 59 RRCID -> 138372 COMPL. DATE 04/28/1991 TOTAL DEPTH 3550 PERF. 2230 - 2237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CARBURANTE EXPLORATION CO, LTD. 130787
VILLARREAL, AMANDO-STATE WELL #: 1 RRCID -> 200037 COMPL. DATE 02/04/2004 TOTAL DEPTH 12250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GARZA, A. WELL #: 1 RRCID -> 094266 COMPL. DATE 04/09/1981 TOTAL DEPTH 10517 PERF. 9207 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		171	-0-	171	171	7	1	164	2	Y	-0-					-0-
11	T. A.		166	-0-	166	337	7	1	159	2	Y	-0-					-0-
12	T. A.		170	-0-	170	507	8	1	162	2	Y	-0-					-0-
01	679	X	172	-0-	-507	-0-	8	1	164	2	Y	-0-					-0-
02	153	X	153	-0-	-0-	-0-	6	1	147	2	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-					-0-

ASCHE WELL #: 2 RRCID -> 095072 COMPL. DATE 08/07/1981 TOTAL DEPTH 10200 PERF. 9068 - 9293

*08	3359	X	3359	-0-	-0-	-0-	3265	2	94	9	Y	85					131
*09	4200	X	2827	-0-	-1373	-0-	2827	2			Y	-0-					131
*10	T. A.		3185	-0-	3185	3185	3185	2			Y	-0-	53	1			78
*11	T. A.		3221	-0-	3221	6406	3221	2			Y	-0-					78
*12	T. A.		2829	-0-	2829	9235	2829	2			Y	-0-					78
*01	12218	X	2983	-0-	-9235	-0-	2983	2			Y	-0-					78
*02	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					78
03	3317	X	3132	-0-	-185	-0-	3101	2	31	9	Y	28					106

GARZA, A. WELL #: 2-C RRCID -> 100535 COMPL. DATE 08/25/2006 TOTAL DEPTH 10531 PERF. 9150 - 9978

10	T. A.		1255	-0-	1255	1255	54	1	1201	2	Y	-0-					-0-
11	T. A.		1192	-0-	1192	2447	51	1	1141	2	Y	-0-					-0-
12	T. A.		724	-0-	724	3171	33	1	691	2	Y	-0-					-0-
01	3412	X	241	-0-	-3171	-0-	11	1	230	2	Y	-0-					-0-
02	151	X	151	-0-	-0-	-0-	6	1	145	2	Y	-0-					-0-
03	713	N	164	-0-	-549	-0-	7	1	157	2	Y	-0-					-0-

ALFONSO WELL #: 1 RRCID -> 101258 COMPL. DATE 07/03/1982 TOTAL DEPTH 11400 PERF. 9201 - 9447

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ASCHE WELL #: 5 RRCID -> 103582 COMPL. DATE 09/30/1982 TOTAL DEPTH 10500 PERF. 9115 - 9392

10	783	X	783	-0-	-0-	-0-	33	1	749	2	N	1					1
							1	9									
11	845	X	845	-0-	-0-	-0-	36	1	808	2	N	1					2
							1	9									
12	881	X	881	-0-	-0-	-0-	40	1	840	2	N	1	3	1			-0-
							1	9									
01	756	X	756	-0-	-0-	-0-	34	1	722	2	N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	29	1	666	2	N	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	32	1	705	2	N	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 4 RRCID -> 103583 COMPL. DATE 11/18/1982 TOTAL DEPTH 10650 PERF. 9484 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2188	-0-	-912	739	94	1	2094	2	Y	-0-					1
11	2964	N	2225	-0-	-739	-0-	95	1	2130	2	Y	-0-					1
12	2411	N	2411	-0-	-0-	-0-	109	1	2302	2	Y	-0-	1	1			-0-
01	2392	N	2392	-0-	-0-	-0-	109	1	2282	2	Y	1	1	1			-0-
							1	9									
02	2138	N	2138	-0-	-0-	-0-	90	1	2047	2	Y	1					1
							1	9									
03	2418	N	2284	-0-	-134	-0-	99	1	2184	2	Y	1	1	1			1
							1	9									

ALFONSO WELL #: 6 RRCID -> 113615 COMPL. DATE 10/08/1984 TOTAL DEPTH 10800 PERF. 9434 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3486	-0-	-761	-0-	149	1	3336	2	Y	1					6
							1	9									
11	3990	X	2962	-0-	-1028	-0-	126	1	2836	2	Y	-0-					6
12	4123	X	3022	-0-	-1101	-0-	137	1	2885	2	Y	-0-	2	1			4
01	3751	X	2910	-0-	-841	-0-	132	1	2777	2	Y	1	2	1			3
							1	9									
02	3360	X	2646	-0-	-714	-0-	111	1	2534	2	Y	1					4
							1	9									
03	3472	X	2918	-0-	-554	-0-	126	1	2790	2	Y	2	2	1			4
							2	9									

ASCHE WELL #: 8 RRCID -> 117737 COMPL. DATE 08/10/1985 TOTAL DEPTH 10480 PERF. 9484 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-

ALFONSO WELL #: 5R RRCID -> 118274 COMPL. DATE 09/22/1985 TOTAL DEPTH 10450 PERF. 9383 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4323	-0-	-761	-0-	185	1	4137	2	Y	1					6
							1	9									
11	4920	X	3538	-0-	-1382	-0-	150	1	3388	2	Y	-0-					6
12	4743	X	4006	-0-	-737	-0-	181	1	3825	2	Y	-0-	2	1			4
01	4340	X	4223	-0-	-117	-0-	192	1	4030	2	Y	1	2	1			3
							1	9									
02	3920	X	3550	-0-	-370	-0-	149	1	3399	2	Y	2					5
							2	9									
03	4309	X	4196	-0-	-113	-0-	182	1	4012	2	Y	2	2	1			5
							2	9									

ASCHE WELL #: 11 RRCID -> 119540 COMPL. DATE 12/13/1985 TOTAL DEPTH 10500 PERF. 9132 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2518	-0-	2518	2518	108	1	2410	2	Y	-0-					-0-
11	T. A.		2412	-0-	2412	4930	103	1	2309	2	Y	-0-					-0-
12	T. A.		2524	-0-	2524	7454	114	1	2410	2	Y	-0-					-0-
01	9862	X	2408	-0-	-7454	-0-	109	1	2299	2	Y	-0-					-0-
02	2287	X	2287	-0-	-0-	-0-	96	1	2191	2	Y	-0-					-0-
03	2511	X	2277	-0-	-234	-0-	99	1	2178	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 7 RRCID -> 120232 COMPL. DATE 02/14/1986 TOTAL DEPTH 10500 PERF. 9211 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 9 RRCID -> 123375 COMPL. DATE 12/31/1986 TOTAL DEPTH 10500 PERF. 9241 - 9286

10	10540	X	9782	-0-	-758	-0-	419	1	9361	2	Y	2					17
							2	9									
11	10200	X	8921	-0-	-1279	-0-	379	1	8541	2	Y	1					18
							1	9									
12	9982	X	9341	-0-	-641	-0-	422	1	8919	2	Y	-0-	6	1			12
01	9982	X	9188	-0-	-794	-0-	417	1	8768	2	Y	3	6	1			9
							3	9									
02	8848	X	8267	-0-	-581	-0-	347	1	7917	2	Y	3					12
							3	9									
03	9796	X	9158	-0-	-638	-0-	397	1	8757	2	Y	4	6	1			10
							4	9									

GUTIERREZ, J.M. WELL #: 4 RRCID -> 123611 COMPL. DATE 02/22/1987 TOTAL DEPTH 10500 PERF. 9304 - 9470

10	3534	X	3021	-0-	-513	-0-	129	1	2891	2	Y	1					5
							1	9									
11	3420	X	1946	-0-	-1474	-0-	83	1	1863	2	Y	-0-					5
12	3162	X	2554	-0-	-608	-0-	115	1	2439	2	Y	-0-	2	1			3
01	3162	X	2231	-0-	-931	-0-	101	1	2129	2	Y	1	2	1			2
							1	9									
02	2716	X	1462	-0-	-1254	-0-	61	1	1400	2	Y	1					3
							1	9									
03	3007	X	2557	-0-	-450	-0-	111	1	2444	2	Y	2	2	1			3
							2	9									

ASCHE WELL #: 12 RRCID -> 123646 COMPL. DATE 02/23/1987 TOTAL DEPTH 10800 PERF. 9194 - 9694

10	T. A.		3933	-0-	3933	3933	168	1	3765	2	Y	-0-					-0-
11	T. A.		3571	-0-	3571	7504	152	1	3419	2	Y	-0-					-0-
12	T. A.		3496	-0-	3496	11000	158	1	3338	2	Y	-0-					-0-
01	12637	X	1637	-0-	-11000	-0-	74	1	1563	2	Y	-0-					-0-
02	721	X	721	-0-	-0-	-0-	30	1	691	2	Y	-0-					-0-
03	3937	X	831	-0-	-3106	-0-	36	1	795	2	Y	-0-					-0-

ASCHE WELL #: 13 RRCID -> 124681 COMPL. DATE 07/03/1987 TOTAL DEPTH 10375 PERF. 9224 - 9258

10	T. A.		2639	-0-	2639	2639	113	1	2526	2	Y	-0-					-0-
11	T. A.		2539	-0-	2539	5178	108	1	2431	2	Y	-0-					-0-
12	T. A.		2585	-0-	2585	7763	117	1	2468	2	Y	-0-					-0-
01	10347	X	2584	-0-	-7763	-0-	117	1	2467	2	Y	-0-					-0-
02	2173	X	2173	-0-	-0-	-0-	91	1	2082	2	Y	-0-					-0-
03	2635	X	2502	-0-	-133	-0-	108	1	2394	2	Y	-0-					-0-

ASCHE WELL #: 14 RRCID -> 124838 COMPL. DATE 07/26/1987 TOTAL DEPTH 10500 PERF. 9211 - 9327

10	T. A.		1796	-0-	1796	1796	77	1	1719	2	Y	-0-					-0-
11	T. A.		1784	-0-	1784	3580	76	1	1708	2	Y	-0-					-0-
12	T. A.		2007	-0-	2007	5587	91	1	1916	2	Y	-0-					-0-
01	7309	X	1722	-0-	-5587	-0-	78	1	1644	2	Y	-0-					-0-
02	1590	X	1590	-0-	-0-	-0-	67	1	1523	2	Y	-0-					-0-
03	2015	X	1755	-0-	-260	-0-	76	1	1679	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J.M. WELL #: 7 RRCID -> 126079 COMPL. DATE 11/06/1987 TOTAL DEPTH 10080 PERF. 9255 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASCHE WELL #: 15 C RRCID -> 126891 COMPL. DATE 02/24/2004 TOTAL DEPTH 10500 PERF. 9144 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 16 C RRCID -> 127199 COMPL. DATE 04/01/1997 TOTAL DEPTH 10500 PERF. 9240 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		425	-0-	425	425	18	1	407	2	Y	-0-					-0-
03	T. A.		171	-0-	171	596	7	1	164	2	Y	-0-					-0-

ASCHE WELL #: 17 RRCID -> 127380 COMPL. DATE 05/06/1988 TOTAL DEPTH 10100 PERF. 9171 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3222	-0-	3222	3222	138	1	3084	2	Y	-0-					-0-
11	T. A.		3087	-0-	3087	6309	131	1	2956	2	Y	-0-					-0-
12	T. A.		3322	-0-	3322	9631	150	1	3172	2	Y	-0-					-0-
01	12885	X	3254	-0-	-9631	-0-	148	1	3106	2	Y	-0-					-0-
02	3045	X	3045	-0-	-0-	-0-	128	1	2917	2	Y	-0-					-0-
03	3317	X	3258	-0-	-59	-0-	141	1	3117	2	Y	-0-					-0-

GARZA, A. WELL #: 5 RRCID -> 158171 COMPL. DATE 04/22/1996 TOTAL DEPTH 10500 PERF. 9320 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		231	-0-	231	231	10	1	221	2	Y	-0-					-0-
11	T. A.		208	-0-	208	439	9	1	199	2	Y	-0-					-0-
12	T. A.		207	-0-	207	646	9	1	198	2	Y	-0-					-0-
01	851	X	205	-0-	-646	-0-	9	1	196	2	Y	-0-					-0-
02	191	X	191	-0-	-0-	-0-	8	1	183	2	Y	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	10	1	231	2	Y	-0-					-0-

LEONARDO WELL #: 12 RRCID -> 158464 COMPL. DATE 04/17/1996 TOTAL DEPTH 10500 PERF. 9340 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4851	-0-	-698	-0-	208	1	4641	2	Y	2					6
							2	9									
11	5370	X	4097	-0-	-1273	-0-	174	1	3923	2	Y	-0-					6
12	5318	X	5318	-0-	-0-	-0-	240	1	5078	2	Y	-0-	3	1			3
01	5208	X	4193	-0-	-1015	-0-	190	1	4001	2	Y	2	3	1			2
							2	9									
02	4368	X	4359	-0-	-9	-0-	183	1	4174	2	Y	2					4
							2	9									
03	5332	X	3961	-0-	-1371	-0-	172	1	3787	2	Y	2	3	1			3
							2	9									

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 28 RRCID -> 161743 COMPL. DATE 05/13/1997 TOTAL DEPTH 10408 PERF. 9147 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	1					1
03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1

LEONARDO-GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 162158 COMPL. DATE 02/15/1997 TOTAL DEPTH 10300 PERF. 9072 - 9194

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ASCHE WELL #: 30 RRCID -> 164059 COMPL. DATE 07/19/1997 TOTAL DEPTH 10200 PERF. 9145 - 9318

10	3596	X	3414	-0-	-182	-0-	146	1	3267	2	Y	1					23
							1	9									
11	3480	X	3365	-0-	-115	-0-	143	1	3221	2	Y	1					24
							1	9									
12	3596	X	3324	-0-	-272	-0-	150	1	3173	2	Y	1	2	1			23
							1	9									
01	3611	X	3611	-0-	-0-	-0-	164	1	3446	2	Y	1	2	1			22
							1	9									
02	3192	X	3095	-0-	-97	-0-	130	1	2964	2	Y	1					23
							1	9									
*03	3617	X	3617	-0-	-0-	-0-	157	1	3459	2	Y	1	2	1			22
							1	9									

RMT WELL #: 4 RRCID -> 164132 COMPL. DATE 07/24/1997 TOTAL DEPTH 9430 PERF. 9100 - 9224

10	589	N	581	-0-	-8	-0-	25	1	556	2	N	-0-					-0-
11	600	N	507	-0-	-93	-0-	22	1	485	2	N	-0-					-0-
12	589	N	580	-0-	-9	-0-	26	1	554	2	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	27	1	571	2	N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	21	1	485	2	N	-0-					-0-
03	589	N	558	-0-	-31	-0-	24	1	534	2	N	-0-					-0-

GARZA, A. WELL #: 6 RRCID -> 164457 COMPL. DATE 08/06/1997 TOTAL DEPTH 10200 PERF. 9242 - 9548

10	T. A.		530	-0-	530	530	23	1	507	2	Y	-0-					-0-
11	T. A.		102	-0-	102	632	4	1	98	2	Y	-0-					-0-
12	T. A.		40	-0-	40	672	2	1	38	2	Y	-0-					-0-
01	908	X	236	-0-	-672	-0-	11	1	225	2	Y	-0-					-0-
02	164	X	164	-0-	-0-	-0-	7	1	157	2	Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-

ASCHE WELL #: 31 RRCID -> 164659 COMPL. DATE 09/09/1997 TOTAL DEPTH 10200 PERF. 9151 - 9312

10	615	N	615	-0-	-0-	-0-	26	1	589	2	Y	-0-					-0-
11	570	N	487	-0-	-83	-0-	21	1	466	2	Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	28	1	595	2	Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	28	1	592	2	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	23	1	532	2	Y	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	27	1	595	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 32 RRCID -> 164660 COMPL. DATE 08/14/1997 TOTAL DEPTH 9946 PERF. 9218 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		242	-0-	242	242	10	1	232	2	Y	-0-					-0-
11	T. A.		303	-0-	303	545	13	1	290	2	Y	-0-					-0-
12	T. A.		266	-0-	266	811	12	1	254	2	Y	-0-					-0-
01	1128	X	317	-0-	-811	-0-	14	1	303	2	Y	-0-					-0-
02	100	X	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	18	1	388	2	Y	-0-					-0-

ASCHE WELL #: 29 RRCID -> 164676 COMPL. DATE 05/15/1997 TOTAL DEPTH 10185 PERF. 9113 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2530	-0-	2530	2530	108	1	2422	2	Y	-0-					-0-
11	T. A.		2506	-0-	2506	5036	107	1	2399	2	Y	-0-					-0-
12	T. A.		2584	-0-	2584	7620	117	1	2467	2	Y	-0-					-0-
01	9874	X	2254	-0-	-7620	-0-	102	1	2152	2	Y	-0-					-0-
02	1404	X	1404	-0-	-0-	-0-	59	1	1345	2	Y	-0-					-0-
*03	5559	X	5559	-0-	-0-	-0-	241	1	5318	2	Y	-0-					-0-

LEONARDO WELL #: 13 RRCID -> 164795 COMPL. DATE 08/31/1997 TOTAL DEPTH 10250 PERF. 9222 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASCHE WELL #: 34 RRCID -> 164805 COMPL. DATE 09/10/1997 TOTAL DEPTH 10000 PERF. 9193 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

AMANDO WELL #: 1 RRCID -> 164964 COMPL. DATE 07/24/1997 TOTAL DEPTH 10200 PERF. 9381 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1242	-0-	1242	1242	53	1	1189	2	Y	-0-					-0-
11	T. A.		1197	-0-	1197	2439	51	1	1146	2	Y	-0-					-0-
12	T. A.		1198	-0-	1198	3637	54	1	1144	2	Y	-0-					-0-
01	4824	X	1187	-0-	-3637	-0-	54	1	1133	2	Y	-0-					-0-
02	938	X	938	-0-	-0-	-0-	39	1	899	2	Y	-0-					-0-
03	1209	N	1000	-0-	-209	-0-	43	1	957	2	Y	-0-					-0-

ASCHE WELL #: 33 RRCID -> 165054 COMPL. DATE 10/03/1997 TOTAL DEPTH 10200 PERF. 9098 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2199	-0-	2199	2199	94	1	2105	2	Y	-0-					-0-
11	T. A.		2232	-0-	2232	4431	95	1	2137	2	Y	-0-					-0-
12	T. A.		2215	-0-	2215	6646	100	1	2115	2	Y	-0-					-0-
01	8897	X	2251	-0-	-6646	-0-	102	1	2149	2	Y	-0-					-0-
02	2001	X	2001	-0-	-0-	-0-	84	1	1917	2	Y	-0-					-0-
03	2294	X	2200	-0-	-94	-0-	95	1	2105	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 14 RRCID -> 165193 COMPL. DATE 10/02/1997 TOTAL DEPTH 9922 PERF. 9037 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	4085	-0-	-2208	-0-	175	1	3908	2	Y	2					5
							2	9									
11	5130	X	4060	-0-	-1070	-0-	173	1	3886	2	Y	1					6
							1	9									
12	5301	X	3847	-0-	-1454	-0-	174	1	3673	2	Y	-0-	3	1			3
01	4743	X	4273	-0-	-470	-0-	194	1	4077	2	Y	2	3	1			2
							2	9									
02	3780	X	3083	-0-	-697	-0-	129	1	2952	2	Y	2					4
							2	9									
*03	4660	X	4660	-0-	-0-	-0-	202	1	4455	2	Y	3	3	1			4
							3	9									

ASCHE WELL #: 35 RRCID -> 165564 COMPL. DATE 10/28/1997 TOTAL DEPTH 10250 PERF. 9118 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		140	-0-	140	140	6	1	134	2	Y	-0-					-0-
11	T. A.		115	-0-	115	255	5	1	110	2	Y	-0-					-0-
12	T. A.		141	-0-	141	396	6	1	135	2	Y	-0-					-0-
01	534	X	138	-0-	-396	-0-	6	1	132	2	Y	-0-					-0-
02	120	X	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	5	1	115	2	Y	-0-					-0-

LEONARDO WELL #: 15 RRCID -> 165569 COMPL. DATE 10/26/1997 TOTAL DEPTH 10150 PERF. 9048 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3313	-0-	-314	-0-	142	1	3170	2	Y	1					6
							1	9									
11	3480	X	3454	-0-	-26	-0-	147	1	3307	2	Y	-0-					6
12	3503	X	3237	-0-	-266	-0-	146	1	3091	2	Y	-0-	2	1			4
01	3503	X	3246	-0-	-257	-0-	147	1	3098	2	Y	1	2	1			3
							1	9									
02	3220	X	2827	-0-	-393	-0-	119	1	2707	2	Y	1					4
							1	9									
03	3565	X	2504	-0-	-1061	-0-	108	1	2394	2	Y	2	2	1			4
							2	9									

LEONARDO WELL #: 18 RRCID -> 166973 COMPL. DATE 02/04/1998 TOTAL DEPTH 9600 PERF. 9272 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GUTIERREZ, J. M. WELL #: 8 RRCID -> 166974 COMPL. DATE 02/03/1998 TOTAL DEPTH 9505 PERF. 9173 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	7	1	164	2	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	5	1	106	2	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					-0-

LEONARDO WELL #: 19 RRCID -> 168277 COMPL. DATE 04/25/1998 TOTAL DEPTH 9900 PERF. 9177 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	30	1	664	2	Y	-0-					-0-
11	762	N	762	-0-	-0-	-0-	32	1	730	2	Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	36	1	766	2	Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	32	1	722	2	Y	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	35	1	777	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

GARZA, A. WELL #: 8 RRCID -> 169178 COMPL. DATE 06/01/1998 TOTAL DEPTH 10350 PERF. 9235 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		2633	-0-	2633	2633	113	1	2520	2	Y	-0-			-0-
11	T. A.		2671	-0-	2671	5304	114	1	2557	2	Y	-0-			-0-
12	T. A.		2343	-0-	2343	7647	106	1	2237	2	Y	-0-			-0-
01	10142	X	2495	-0-	-7647	-0-	113	1	2382	2	Y	-0-			-0-
02	1979	X	1979	-0-	-0-	-0-	83	1	1896	2	Y	-0-			-0-
03	2759	X	2120	-0-	-639	-0-	92	1	2028	2	Y	-0-			-0-

GARZA, A. WELL #: 9 RRCID -> 172494 COMPL. DATE 03/10/1999 TOTAL DEPTH 10350 PERF. 9215 - 9511

10	T. A.		1319	-0-	1319	1319	56	1	1263	2	Y	-0-			-0-
11	T. A.		1463	-0-	1463	2782	62	1	1401	2	Y	-0-			-0-
12	T. A.		1552	-0-	1552	4334	70	1	1482	2	Y	-0-			-0-
01	5646	X	1312	-0-	-4334	-0-	60	1	1252	2	Y	-0-			-0-
02	1256	X	1256	-0-	-0-	-0-	53	1	1203	2	Y	-0-			-0-
03	1550	N	1442	-0-	-108	-0-	63	1	1379	2	Y	-0-			-0-

ALFONSO WELL #: 10 RRCID -> 173999 COMPL. DATE 07/25/1999 TOTAL DEPTH 10310 PERF. 9337 - 10116

10	T. A.		1225	-0-	1225	1225	52	1	1173	2	Y	-0-			-0-
11	T. A.		1135	-0-	1135	2360	48	1	1087	2	Y	-0-			-0-
12	T. A.		1177	-0-	1177	3537	53	1	1124	2	Y	-0-			-0-
01	4728	X	1191	-0-	-3537	-0-	54	1	1137	2	Y	-0-			-0-
02	1031	X	1031	-0-	-0-	-0-	43	1	988	2	Y	-0-			-0-
03	1178	N	1132	-0-	-46	-0-	49	1	1083	2	Y	-0-			-0-

GUTIERREZ, J. M. WELL #: 9 RRCID -> 174309 COMPL. DATE 08/12/1999 TOTAL DEPTH 9900 PERF. 9338 - 9442

10	3968	X	3870	-0-	-98	-0-	166	1	3703	2	Y	1			13
							1	9							
11	3840	X	3678	-0-	-162	-0-	156	1	3521	2	Y	1			14
							1	9							
12	3968	X	3766	-0-	-202	-0-	170	1	3596	2	Y	-0-	2	1	12
01	3875	X	3826	-0-	-49	-0-	174	1	3651	2	Y	1	2	1	11
							1	9							
02	3500	X	3405	-0-	-95	-0-	143	1	3261	2	Y	1			12
							1	9							
03	3875	X	3685	-0-	-190	-0-	160	1	3523	2	Y	2	2	1	12
							2	9							

ALFONSO WELL #: 11 RRCID -> 175983 COMPL. DATE 12/09/1999 TOTAL DEPTH 10320 PERF. 9450 - 10152

10	T. A.		2432	-0-	2432	2432	104	1	2328	2	Y	-0-			-0-
11	T. A.		2209	-0-	2209	4641	94	1	2115	2	Y	-0-			-0-
12	T. A.		2183	-0-	2183	6824	99	1	2084	2	Y	-0-			-0-
01	9414	X	2590	-0-	-6824	-0-	118	1	2472	2	Y	-0-			-0-
02	2200	X	2200	-0-	-0-	-0-	92	1	2108	2	Y	-0-			-0-
03	2418	X	2406	-0-	-12	-0-	104	1	2302	2	Y	-0-			-0-

ALFONSO WELL #: 12 RRCID -> 176407 COMPL. DATE 05/06/2000 TOTAL DEPTH 10320 PERF. 9324 - 10026

10	T. A.		2047	-0-	2047	2047	88	1	1959	2	Y	-0-			-0-
11	T. A.		1883	-0-	1883	3930	80	1	1803	2	Y	-0-			-0-
12	T. A.		1909	-0-	1909	5839	86	1	1823	2	Y	-0-			-0-
01	7706	X	1867	-0-	-5839	-0-	85	1	1782	2	Y	-0-			-0-
02	1618	X	1618	-0-	-0-	-0-	68	1	1550	2	Y	-0-			-0-
03	2046	X	1677	-0-	-369	-0-	73	1	1604	2	Y	-0-			-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

GARZA, A. WELL #: 10 RRCID -> 176495 COMPL. DATE 11/23/1999 TOTAL DEPTH 10190 PERF. 9190 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1118	-0-	1118	1118	48	1	1070	2	Y	-0-					-0-
11	T. A.		990	-0-	990	2108	42	1	948	2	Y	-0-					-0-
12	T. A.		907	-0-	907	3015	41	1	866	2	Y	-0-					-0-
01	3894	X	879	-0-	-3015	-0-	40	1	839	2	Y	-0-					-0-
02	790	X	790	-0-	-0-	-0-	33	1	757	2	Y	-0-					-0-
03	899	N	899	-0-	-0-	-0-	39	1	860	2	Y	-0-					-0-

ASCHE WELL #: 44 RRCID -> 176496 COMPL. DATE 02/01/2000 TOTAL DEPTH 10200 PERF. 9264 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		419	-0-	419	419	18	1	401	2	Y	-0-					-0-
11	T. A.		484	-0-	484	903	21	1	463	2	Y	-0-					-0-
12	T. A.		358	-0-	358	1261	16	1	342	2	Y	-0-					-0-
01	1678	X	417	-0-	-1261	-0-	19	1	398	2	Y	-0-					-0-
02	379	X	379	-0-	-0-	-0-	16	1	363	2	Y	-0-					-0-
03	372	N	367	-0-	-5	-0-	16	1	351	2	Y	-0-					-0-

GARZA, A. WELL #: 11 RRCID -> 176866 COMPL. DATE 02/11/2000 TOTAL DEPTH 10150 PERF. 9500 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1415	-0-	1415	1415	61	1	1354	2	Y	-0-					-0-
11	T. A.		1334	-0-	1334	2749	57	1	1277	2	Y	-0-					-0-
12	T. A.		1355	-0-	1355	4104	61	1	1294	2	Y	-0-					-0-
01	5435	X	1331	-0-	-4104	-0-	60	1	1271	2	Y	-0-					-0-
02	1294	X	1294	-0-	-0-	-0-	54	1	1240	2	Y	-0-					-0-
03	1364	N	1314	-0-	-50	-0-	57	1	1257	2	Y	-0-					-0-

GARZA, A. WELL #: 12 RRCID -> 177030 COMPL. DATE 03/16/2000 TOTAL DEPTH 10060 PERF. 9256 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		213	-0-	213	213	9	1	204	2	Y	-0-					-0-
11	T. A.		311	-0-	311	524	13	1	298	2	Y	-0-					-0-
12	T. A.		236	-0-	236	760	11	1	225	2	Y	-0-					-0-
01	961	X	201	-0-	-760	-0-	9	1	192	2	Y	-0-					-0-
02	255	X	255	-0-	-0-	-0-	11	1	244	2	Y	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	14	1	307	2	Y	-0-					-0-

ALFONSO WELL #: 14 RRCID -> 177301 COMPL. DATE 02/09/2001 TOTAL DEPTH 10320 PERF. 9335 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		448	-0-	448	448	19	1	429	2	Y	-0-					-0-
11	T. A.		311	-0-	311	759	13	1	298	2	Y	-0-					-0-
12	T. A.		366	-0-	366	1125	17	1	349	2	Y	-0-					-0-
01	1544	X	419	-0-	-1125	-0-	19	1	400	2	Y	-0-					-0-
02	270	X	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					-0-
03	372	N	248	-0-	-124	-0-	11	1	237	2	Y	-0-					-0-

ALFONSO WELL #: 13 RRCID -> 177332 COMPL. DATE 05/08/2000 TOTAL DEPTH 10300 PERF. 9463 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1707	-0-	-246	-0-	73	1	1634	2	Y	-0-					12
11	1653	N	1653	-0-	-0-	-0-	70	1	1583	2	Y	-0-					12
12	1674	N	1661	-0-	-13	-0-	75	1	1586	2	Y	-0-	2	1			10
01	1751	N	1751	-0-	-0-	-0-	79	1	1672	2	Y	-0-	2	1			8
02	1571	N	1571	-0-	-0-	-0-	66	1	1505	2	Y	-0-					8
03	1674	N	1608	-0-	-66	-0-	70	1	1537	2	Y	1	1	1			8
							1	9									

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 13 RRCID -> 178027 COMPL. DATE 06/05/2000 TOTAL DEPTH 9600 PERF. 9202 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1350	-0-	1350	1350	58	1	1292	2	Y	-0-					-0-
11	T. A.		1265	-0-	1265	2615	54	1	1211	2	Y	-0-					-0-
12	T. A.		1351	-0-	1351	3966	61	1	1290	2	Y	-0-					-0-
01	5293	X	1327	-0-	-3966	-0-	60	1	1267	2	Y	-0-					-0-
02	1177	X	1177	-0-	-0-	-0-	49	1	1128	2	Y	-0-					-0-
03	1364	N	1238	-0-	-126	-0-	54	1	1184	2	Y	-0-					-0-

LEONARDO WELL #: 22 RRCID -> 179225 COMPL. DATE 09/19/2000 TOTAL DEPTH 10001 PERF. 9210 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	243	-0-	-129	-0-	10	1	233	2	Y	-0-					1
11	390	N	238	-0-	-152	-0-	10	1	228	2	Y	-0-					1
12	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					1
01	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-	1	1			-0-
02	290	N	290	-0-	-0-	-0-	12	1	278	2	Y	-0-					-0-
*03	263	N	263	-0-	-0-	-0-	11	1	252	2	Y	-0-					-0-

ASCHE WELL #: 50 RRCID -> 179851 COMPL. DATE 10/26/2000 TOTAL DEPTH 10206 PERF. 9079 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 21 RRCID -> 179884 COMPL. DATE 02/18/2001 TOTAL DEPTH 12780 PERF. 9263 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASCHE WELL #: 51 RRCID -> 179909 COMPL. DATE 10/27/2000 TOTAL DEPTH 9900 PERF. 9258 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		510	-0-	510	510	22	1	488	2	Y	-0-					-0-
11	T. A.		497	-0-	497	1007	21	1	476	2	Y	-0-					-0-
12	T. A.		529	-0-	529	1536	24	1	505	2	Y	-0-					-0-
01	2094	X	558	-0-	-1536	-0-	25	1	533	2	Y	-0-					-0-
02	487	X	487	-0-	-0-	-0-	20	1	467	2	Y	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	24	1	531	2	Y	-0-					-0-

LEONARDO WELL #: 24 RRCID -> 180033 COMPL. DATE 11/07/2000 TOTAL DEPTH 10100 PERF. 9134 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					2
11	78	N	78	-0-	-0-	-0-	3	1	75	2	Y	-0-					2
12	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					2
01	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-	1	1			1
02	84	N	25	-0-	-59	-0-	1	1	24	2	Y	-0-					1
03	62	N	55	-0-	-7	-0-	2	1	53	2	Y	-0-	1	1			-0-

LEONARDO WELL #: 23 RRCID -> 181186 COMPL. DATE 12/01/2000 TOTAL DEPTH 9900 PERF. 9115 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	374	-0-	-29	-0-	16	1	358	2	Y	-0-					2
11	390	N	373	-0-	-17	-0-	16	1	357	2	Y	-0-					2
12	446	N	446	-0-	-0-	-0-	20	1	426	2	Y	-0-	1	1			1
01	372	N	339	-0-	-33	-0-	15	1	324	2	Y	-0-	1	1			-0-
02	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-					-0-
03	434	N	289	-0-	-145	-0-	13	1	276	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 16 RRCID -> 181199 COMPL. DATE 01/26/2001 TOTAL DEPTH 10320 PERF. 9482 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 53 RRCID -> 181200 COMPL. DATE 01/29/2001 TOTAL DEPTH 12800 PERF. 9246 - 9317

10	T. A.	3070	-0-	3070	3070	131	1	2939	2	Y	-0-					-0-
11	T. A.	2898	-0-	2898	5968	123	1	2775	2	Y	-0-					-0-
12	T. A.	3126	-0-	3126	9094	141	1	2985	2	Y	-0-					-0-
01	12088 X	2994	-0-	-9094	-0-	136	1	2858	2	Y	-0-					-0-
02	2512 X	2512	-0-	-0-	-0-	105	1	2407	2	Y	-0-					-0-
03	3131 X	2995	-0-	-136	-0-	130	1	2865	2	Y	-0-					-0-

LEONARDO WELL #: 27 RRCID -> 181532 COMPL. DATE 02/09/2001 TOTAL DEPTH 10158 PERF. 9052 - 9216

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASCHE WELL #: 52 RRCID -> 181583 COMPL. DATE 01/12/2001 TOTAL DEPTH 10150 PERF. 9178 - 9198

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 54 RRCID -> 181736 COMPL. DATE 02/21/2001 TOTAL DEPTH 10200 PERF. 9031 - 9046

10	T. A.	571	-0-	571	571	24	1	547	2	Y	-0-					-0-
11	T. A.	191	-0-	191	762	8	1	183	2	Y	-0-					-0-
12	T. A.	844	-0-	844	1606	38	1	806	2	Y	-0-					-0-
01	1879 X	273	-0-	-1606	-0-	12	1	261	2	Y	-0-					-0-
02	517 X	517	-0-	-0-	-0-	22	1	495	2	Y	-0-					-0-
03	837 N	744	-0-	-93	-0-	32	1	712	2	Y	-0-					-0-

LEONARDO WELL #: 25 RRCID -> 181739 COMPL. DATE 02/11/2001 TOTAL DEPTH 10000 PERF. 9168 - 9392

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 57 RRCID -> 182790 COMPL. DATE 04/20/2001 TOTAL DEPTH 10300 PERF. 9244 - 9345

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 58 RRCID -> 183089 COMPL. DATE 06/02/2001 TOTAL DEPTH 10200 PERF. 9086 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1466	-0-	1466	1466	63	1	1403	2	Y	-0-					-0-
11	T. A.		1934	-0-	1934	3400	82	1	1852	2	Y	-0-					-0-
12	T. A.		1393	-0-	1393	4793	63	1	1330	2	Y	-0-					-0-
01	5836	X	1043	-0-	-4793	-0-	47	1	996	2	Y	-0-					-0-
02	1042	X	1042	-0-	-0-	-0-	44	1	998	2	Y	-0-					-0-
*03	1592	N	1592	-0-	-0-	-0-	69	1	1523	2	Y	-0-					-0-

ASCHE WELL #: 59 RRCID -> 183380 COMPL. DATE 06/26/2001 TOTAL DEPTH 9918 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		52	-0-	52	52	2	1	50	2	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	52					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	52					Y	-0-					-0-
01	52	X	-0-	-0-	-52	-0-					Y	-0-					-0-
02	147	X	147	-0-	-0-	-0-	6	1	141	2	Y	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-

GARZA, A. WELL #: 15 RRCID -> 184829 COMPL. DATE 08/30/2001 TOTAL DEPTH 10300 PERF. 9244 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		228	-0-	228	228	10	1	218	2	Y	-0-					-0-
11	T. A.		1208	-0-	1208	1436	51	1	1157	2	Y	-0-					-0-
12	T. A.		682	-0-	682	2118	31	1	651	2	Y	-0-					-0-
01	3342	X	1224	-0-	-2118	-0-	56	1	1168	2	Y	-0-					-0-
02	1160	X	1160	-0-	-0-	-0-	49	1	1111	2	Y	-0-					-0-
*03	897	N	897	-0-	-0-	-0-	39	1	858	2	Y	-0-					-0-

GUTIERREZ, J. M. WELL #: 12 RRCID -> 185866 COMPL. DATE 09/28/2001 TOTAL DEPTH 10300 PERF. 9382 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 63 RRCID -> 186147 COMPL. DATE 11/15/2001 TOTAL DEPTH 9726 PERF. 9272 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		255	-0-	255	255	11	1	244	2	Y	-0-					-0-
11	T. A.		210	-0-	210	465	9	1	201	2	Y	-0-					-0-
12	T. A.		207	-0-	207	672	9	1	198	2	Y	-0-					-0-
01	936	X	264	-0-	-672	-0-	12	1	252	2	Y	-0-					-0-
02	217	X	217	-0-	-0-	-0-	9	1	208	2	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	9	1	194	2	Y	-0-					-0-

ASCHE WELL #: 62 RRCID -> 186834 COMPL. DATE 10/14/2001 TOTAL DEPTH 10000 PERF. 9155 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
03	T. A.		1	-0-	1	15	1	2			Y	-0-					-0-

ASCHE WELL #: 60 RRCID -> 187152 COMPL. DATE 11/11/2001 TOTAL DEPTH 9950 PERF. 9298 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 20 RRCID -> 189743 COMPL. DATE 01/05/2002 TOTAL DEPTH 10260 PERF. 9035 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 22 RRCID -> 190902 COMPL. DATE 07/16/2002 TOTAL DEPTH 10300 PERF. 9360 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 24 RRCID -> 191769 COMPL. DATE 09/19/2002 TOTAL DEPTH 10250 PERF. 9350 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 34 RRCID -> 195346 COMPL. DATE 04/25/2003 TOTAL DEPTH 10023 PERF. 9050 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	4907	-0-	-1386	-0-	210 3	1 9	4694	2	Y	3					21
11	6069	X	6069	-0-	-0-	-0-	258 2	1 9	5809	2	Y	2					23
12	5766	X	5649	-0-	-117	-0-	255 1	1 9	5393	2	Y	1	6	1			18
01	5642	X	5245	-0-	-397	-0-	238 4	1 9	5003	2	Y	4	7	1			15
02	5656	X	3626	-0-	-2030	-0-	152 4	1 9	3470	2	Y	4					19
03	6262	X	4584	-0-	-1678	-0-	198 7	1 9	4379	2	Y	6	7	1			18

ASCHE WELL #: 70 RRCID -> 195603 COMPL. DATE 12/18/2003 TOTAL DEPTH 10140 PERF. 9047 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 17 RRCID -> 195605 COMPL. DATE 05/20/2003 TOTAL DEPTH 10100 PERF. 9492 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 69 RRCID -> 195922 COMPL. DATE 05/19/2003 TOTAL DEPTH 12343 PERF. 9239 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 71 RRCID -> 196552 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF. 9148 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 72 RRCID -> 196925 COMPL. DATE 11/21/2003 TOTAL DEPTH 10200 PERF. 9277 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, D. WELL #: 1 RRCID -> 197097 COMPL. DATE 10/30/2003 TOTAL DEPTH 10229 PERF. 9153 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	3	1	71	2	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	2	N	-0-					-0-

ASCHE WELL #: 73 RRCID -> 197274 COMPL. DATE 09/06/2003 TOTAL DEPTH 12250 PERF. 9141 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 76 RRCID -> 198423 COMPL. DATE 10/13/2003 TOTAL DEPTH 13000 PERF. 9946 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	20	1	444	2	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	23	1	486	2	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	25	1	518	2	Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	20	1	455	2	Y	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	23	1	501	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 38 RRCID -> 199638 COMPL. DATE 09/03/2004 TOTAL DEPTH 12700 PERF. 9300 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1572	-0-	-226	-0-	67	1	1504	2	Y	1					8
							1	9									
11	1350	N	1349	-0-	-1	-0-	57	1	1291	2	Y	1					9
							1	9									
12	1674	N	887	-0-	-787	-0-	40	1	846	2	Y	1	1	1			9
							1	9									
01	1581	N	1296	-0-	-285	-0-	59	1	1237	2	Y	-0-	1	1			8
02	1260	N	982	-0-	-278	-0-	41	1	941	2	Y	-0-					8
03	899	N	833	-0-	-66	-0-	36	1	796	2	Y	1	1	1			8
							1	9									

ASCHE WELL #: 80 RRCID -> 201861 COMPL. DATE 04/27/2004 TOTAL DEPTH 12500 PERF. 9216 - 9357

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ASCHE WELL #: 81 RRCID -> 201884 COMPL. DATE 04/14/2004 TOTAL DEPTH 10500 PERF. 9752 - 9787

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALFONSO WELL #: 26 RRCID -> 207314 COMPL. DATE 09/19/2004 TOTAL DEPTH 10320 PERF. 9574 - 9591

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ASCHE WELL #: 96 RRCID -> 209114 COMPL. DATE 03/12/2005 TOTAL DEPTH 10200 PERF. 9276 - 9329

10	T. A.		688	-0-	688	688	29	1	659	2	Y	-0-					-0-
11	T. A.		651	-0-	651	1339	28	1	623	2	Y	-0-					-0-
12	T. A.		667	-0-	667	2006	30	1	637	2	Y	-0-					-0-
01	2674	X	668	-0-	-2006	-0-	30	1	638	2	Y	-0-					-0-
02	589	X	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
03	682	N	646	-0-	-36	-0-	28	1	618	2	Y	-0-					-0-

ASCHE WELL #: 98 RRCID -> 211338 COMPL. DATE 05/27/2005 TOTAL DEPTH 10100 PERF. 9184 - 9374

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 31 RRCID -> 211340 COMPL. DATE 02/18/2005 TOTAL DEPTH 10320 PERF. 9174 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 97 RRCID -> 211527 COMPL. DATE 06/03/2005 TOTAL DEPTH 10100 PERF. 9284 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 106 RRCID -> 212852 COMPL. DATE 07/25/2005 TOTAL DEPTH 13100 PERF. 9228 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	13	-0-	-49	-0-	1	1	12	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-

ALFONSO WELL #: 36 RRCID -> 212922 COMPL. DATE 08/29/2005 TOTAL DEPTH 10350 PERF. 9235 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 43 RRCID -> 216142 COMPL. DATE 12/23/2005 TOTAL DEPTH 9950 PERF. 9223 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	2	1	53	2	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	7	1	170	2	Y	-0-					-0-
03	124	N	46	-0-	-78	-0-	2	1	44	2	Y	-0-					-0-

GARZA, L. "2" WELL #: 9 RRCID -> 217119 COMPL. DATE 01/14/2006 TOTAL DEPTH 9844 PERF. 9556 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
12	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	1	1	1			-0-

A. GARZA WELL #: 19 RRCID -> 218654 COMPL. DATE 02/24/2006 TOTAL DEPTH 10300 PERF. 8960 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
A. GARZA WELL #: 20 RRCID -> 219685 COMPL. DATE 03/29/2006 TOTAL DEPTH 10300 PERF. 9067 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		220	-0-	220	220	9	1	211	2	Y	-0-					-0-
11	T. A.		216	-0-	216	436	9	1	207	2	Y	-0-					-0-
12	T. A.		219	-0-	219	655	10	1	209	2	Y	-0-					-0-
01	871	X	216	-0-	-655	-0-	10	1	206	2	Y	-0-					-0-
02	195	X	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
03	217	N	199	-0-	-18	-0-	9	1	190	2	Y	-0-					-0-

ASCHE WELL #: 111 RRCID -> 223346 COMPL. DATE 08/01/2006 TOTAL DEPTH 9962 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 45 RRCID -> 223448 COMPL. DATE 03/05/2009 TOTAL DEPTH 10600 PERF. 9234 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		74	-0-	74	74	3	1	71	2	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	74					Y	-0-					-0-
12	T. A.		45	-0-	45	119	2	1	43	2	Y	-0-					-0-
01	150	X	31	-0-	-119	-0-	1	1	30	2	Y	-0-					-0-
02	77	X	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

AMANDO GARZA TRUST WELL #: 1 RRCID -> 223900 COMPL. DATE 12/03/2006 TOTAL DEPTH 10000 PERF. 9262 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	6035	-0-	-2087	-0-	258	1	5775	2	N	2					22
							2	9									
11	7503	X	7503	-0-	-0-	-0-	319	1	7183	2	N	1					23
							1	9									
12	7900	X	7900	-0-	-0-	-0-	357	1	7542	2	N	1	4	1			20
							1	9									
01	7604	X	7604	-0-	-0-	-0-	345	1	7257	2	N	2	4	1			18
							2	9									
02	7000	X	6592	-0-	-408	-0-	276	1	6314	2	N	2					20
							2	9									
03	7905	X	7306	-0-	-599	-0-	317	1	6986	2	N	3	4	1			19
							3	9									

ALFONSO WELL #: 39 RRCID -> 234464 COMPL. DATE 11/06/2007 TOTAL DEPTH 10500 PERF. 9522 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	49	1	1092	2	Y	-0-					-0-
11	1051	N	1051	-0-	-0-	-0-	45	1	1006	2	Y	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	51	1	1069	2	Y	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	49	1	1038	2	Y	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	45	1	1022	2	Y	-0-					-0-
*03	1089	N	1089	-0-	-0-	-0-	47	1	1042	2	Y	-0-					-0-

ASCHE WELL #: 115 RRCID -> 239180 COMPL. DATE 04/15/2008 TOTAL DEPTH 10300 PERF. 9350 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		207	-0-	207	207	9	1	198	2	Y	-0-					-0-
11	T. A.		160	-0-	160	367	7	1	153	2	Y	-0-					-0-
12	T. A.		128	-0-	128	495	6	1	122	2	Y	-0-					-0-
01	619	X	124	-0-	-495	-0-	6	1	118	2	Y	-0-					-0-
02	78	X	78	-0-	-0-	-0-	3	1	75	2	Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	4	1	99	2	Y	-0-					-0-

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, HIGINIO WELL #: 1 RRCID -> 136182 COMPL. DATE 08/20/1990 TOTAL DEPTH 9821 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAYNES, L. WELL #: 176 RRCID -> 254373 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9339 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAST OIL TX OPERATING LLC 883803
GUTIERREZ, MOBIL H. WELL #: 1 RRCID -> 164016 COMPL. DATE 07/22/1997 TOTAL DEPTH 9380 PERF. 9143 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
12	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT					10
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

FERNANDEZ, N. WELL #: 3 RRCID -> 165065 COMPL. DATE 06/20/2008 TOTAL DEPTH 9777 PERF. 9414 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

GUTIERREZ, HIGINIO JR. WELL #: A 1 RRCID -> 215139 COMPL. DATE 08/30/2005 TOTAL DEPTH 9760 PERF. 9333 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GUTIERREZ, HIGINIO JR WELL #: B 1 RRCID -> 215141 COMPL. DATE 12/14/2005 TOTAL DEPTH 9500 PERF. 9206 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CHARCO (9400) 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LEONARDO WELL #: 2 RRCID -> 087817 COMPL. DATE 10/31/1979 TOTAL DEPTH 10514 PERF. 9405 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	29	1	657	2	Y	-0-					-0-
11	630	N	587	-0-	-43	-0-	25	1	562	2	Y	-0-					-0-
12	682	N	614	-0-	-68	-0-	28	1	586	2	Y	-0-					-0-
01	682	N	545	-0-	-137	-0-	25	1	520	2	Y	-0-					-0-
02	560	N	450	-0-	-110	-0-	19	1	431	2	Y	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	32	1	715	2	Y	-0-					-0-

PORRAS GAS UNIT WELL #: 1 RRCID -> 102788 COMPL. DATE 07/21/1982 TOTAL DEPTH 12500 PERF. 9511 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	X	641	-0-	-0-	-0-	27	1	614	2	Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					Y	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-

ALFONSO WELL #: 3 RRCID -> 104941 COMPL. DATE 02/24/1983 TOTAL DEPTH 10510 PERF. 9420 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2498	-0-	-602	-0-	107	1	2391	2	Y	-0-					12
11	2700	X	2291	-0-	-409	-0-	97	1	2194	2	Y	-0-					12
12	2573	X	2124	-0-	-449	-0-	96	1	2028	2	Y	-0-	2	1			10
01	2573	X	1909	-0-	-664	-0-	87	1	1821	2	Y	1	2	1			9
							1	9									
02	2324	X	2020	-0-	-304	-0-	85	1	1934	2	Y	1					10
							1	9									
03	2511	X	2162	-0-	-349	-0-	94	1	2067	2	Y	1	2	1			9
							1	9									

PORRAS GAS UNIT WELL #: 2 RRCID -> 106086 COMPL. DATE 05/05/1983 TOTAL DEPTH 10348 PERF. 9388 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARZA, L."2" WELL #: 2 RRCID -> 121487 COMPL. DATE 06/01/1986 TOTAL DEPTH 10500 PERF. 9550 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	-0-	51	1	1141	2	N	-0-					1
11	1080	N	1034	-0-	-46	-0-	44	1	990	2	N	-0-					1
12	1216	N	1216	-0-	-0-	-0-	55	1	1161	2	N	-0-	1	1			-0-
01	1301	N	1301	-0-	-0-	-0-	59	1	1241	2	N	1	1	1			-0-
							1	9									
02	1242	N	1242	-0-	-0-	-0-	52	1	1189	2	N	1					1
							1	9									
03	1209	N	1204	-0-	-5	-0-	52	1	1151	2	N	1	1	1			1
							1	9									

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PORRAS GAS UNIT WELL #: 3 RRCID -> 164266 COMPL. DATE 07/08/1997 TOTAL DEPTH 10145 PERF. 9464 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2237	-0-	-212	-0-	96	1	2141	2	Y	-0-					2
11	2465	N	2465	-0-	-0-	-0-	105	1	2360	2	Y	-0-					2
12	2462	N	2462	-0-	-0-	-0-	111	1	2351	2	Y	-0-	1	1			1
01	2586	N	2586	-0-	-0-	-0-	117	1	2468	2	Y	1	2	1			-0-
							1	9									
02	2296	N	2236	-0-	-60	-0-	94	1	2141	2	Y	1					1
							1	9									
*03	2506	N	2506	-0-	-0-	-0-	109	1	2396	2	Y	1	2	1			-0-
							1	9									

ALFONSO WELL #: 15 RRCID -> 177255 COMPL. DATE 05/08/2000 TOTAL DEPTH 10320 PERF. 9538 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	-0-	26	1	579	2	Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	26	1	583	2	Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	28	1	587	2	Y	-0-					-0-
01	620	N	601	-0-	-19	-0-	27	1	574	2	Y	-0-					-0-
02	560	N	535	-0-	-25	-0-	22	1	513	2	Y	-0-					-0-
03	620	N	594	-0-	-26	-0-	26	1	568	2	Y	-0-					-0-

LEONARDO WELL #: 28 RRCID -> 181694 COMPL. DATE 02/26/2001 TOTAL DEPTH 10100 PERF. 9636 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFONSO WELL #: 17 RRCID -> 182120 COMPL. DATE 03/19/2001 TOTAL DEPTH 10320 PERF. 9315 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1638	-0-	1638	1638	70	1	1568	2	Y	-0-					-0-
11	T. A.		1674	-0-	1674	3312	71	1	1603	2	Y	-0-					-0-
12	T. A.		516	-0-	516	3828	23	1	493	2	Y	-0-					-0-
01	4226	X	398	-0-	-3828	-0-	18	1	380	2	Y	-0-					-0-
02	196	X	196	-0-	-0-	-0-	8	1	188	2	Y	-0-					-0-
03	1736	X	745	-0-	-991	-0-	32	1	713	2	Y	-0-					-0-

ALFONSO WELL #: 19 RRCID -> 183856 COMPL. DATE 06/19/2001 TOTAL DEPTH 10320 PERF. 9588 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 61 RRCID -> 185028 COMPL. DATE 09/14/2001 TOTAL DEPTH 10200 PERF. 9270 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		182	-0-	182	182	8	1	174	2	Y	-0-					-0-
11	T. A.		195	-0-	195	377	8	1	187	2	Y	-0-					-0-
12	T. A.		241	-0-	241	618	11	1	230	2	Y	-0-					-0-
01	T. A.		204	-0-	204	822	9	1	195	2	Y	-0-					-0-
02	T. A.		172	-0-	172	994	7	1	165	2	Y	-0-					-0-
*03	1157	X	163	-0-	-994	-0-	7	1	156	2	Y	-0-					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 21 RRCID -> 185809 COMPL. DATE 09/29/2001 TOTAL DEPTH 10320 PERF. 9302 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 48 RRCID -> 186869 COMPL. DATE 11/14/2001 TOTAL DEPTH 12435 PERF. 9615 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	88	-0-	-67	-0-	4	1	84	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	6	1	133	2	Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	3	1	62	2	Y	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	2			Y	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-

LEONARDO WELL #: 31 RRCID -> 188503 COMPL. DATE 02/07/2002 TOTAL DEPTH 9648 PERF. 9548 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
12	124	N	93	-0-	-31	-0-	4	1	89	2	Y	-0-					-0-
01	444	N	444	-0-	-0-	-0-	20	1	424	2	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	4	1	92	2	Y	1	1	1			-0-
							1	9									

GARZA, A. WELL #: 16 RRCID -> 195427 COMPL. DATE 10/25/2002 TOTAL DEPTH 10200 PERF. 9453 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 78 RRCID -> 202350 COMPL. DATE 04/03/2004 TOTAL DEPTH 10847 PERF. 9356 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, D. WELL #: 3 RRCID -> 202992 COMPL. DATE 06/25/2004 TOTAL DEPTH 13400 PERF. 9265 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LEONARDO WELL #: 39 RRCID -> 204753 COMPL. DATE 10/07/2004 TOTAL DEPTH 12816 PERF. 9470 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL O M ESTATE WELL #: 1 RRCID -> 205586 COMPL. DATE 09/08/2004 TOTAL DEPTH 12810 PERF. 9424 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 26 RRCID -> 207275 COMPL. DATE 09/19/2004 TOTAL DEPTH 10320 PERF. 9574 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1455	-0-	-529	-0-	62 1 1 9		1393	2	Y	-0-					2
11	2010	X	1648	-0-	-362	-0-	70 1 1 9		1578	2	Y	-0-					2
12	2077	X	1862	-0-	-215	-0-	84 1 1 9		1778	2	Y	-0-	1	1			1
01	2077	X	1798	-0-	-279	-0-	82 1 1 9		1715	2	Y	1	2	1			-0-
02	1540	X	1447	-0-	-93	-0-	61 1 1 9		1385	2	Y	1					1
03	1860	X	1662	-0-	-198	-0-	72 1 1 9		1589	2	Y	1	1	1			1

LEONARDO WELL #: 41 RRCID -> 208736 COMPL. DATE 01/27/2005 TOTAL DEPTH 12800 PERF. 9438 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1 1		23	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFONSO WELL #: 33 RRCID -> 209117 COMPL. DATE 04/01/2005 TOTAL DEPTH 10320 PERF. 9654 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	7 1		160	2	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	2 1		43	2	Y	-0-					-0-
12	62	N	39	-0-	-23	-0-	2 1		37	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	2 1		37	2	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	2 1		49	2	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	2 1		37	2	Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 2 RRCID -> 210540 COMPL. DATE 02/15/2005 TOTAL DEPTH 11930 PERF. 9472 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 32 RRCID -> 210739 COMPL. DATE 04/04/2005 TOTAL DEPTH 10320 PERF. 9364 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 97 RRCID -> 211525 COMPL. DATE 06/04/2005 TOTAL DEPTH 10100 PERF. 9284 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		971	-0-	971	971	42	1	929	2	Y	-0-					-0-
11	T. A.		992	-0-	992	1963	42	1	950	2	Y	-0-					-0-
12	T. A.		922	-0-	922	2885	42	1	880	2	Y	-0-					-0-
01	3819	X	934	-0-	-2885	-0-	42	1	892	2	Y	-0-					-0-
02	894	X	894	-0-	-0-	-0-	38	1	856	2	Y	-0-					-0-
*03	978	N	978	-0-	-0-	-0-	42	1	936	2	Y	-0-					-0-

ASCHE WELL #: 105 RRCID -> 212920 COMPL. DATE 08/17/2005 TOTAL DEPTH 13032 PERF. 9519 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 35 RRCID -> 213487 COMPL. DATE 08/05/2005 TOTAL DEPTH 10320 PERF. 9536 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 107 RRCID -> 213835 COMPL. DATE 08/31/2005 TOTAL DEPTH 10300 PERF. 9228 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		332	-0-	332	332	14	1	318	2	Y	-0-					-0-
11	T. A.		309	-0-	309	641	13	1	296	2	Y	-0-					-0-
12	T. A.		312	-0-	312	953	14	1	298	2	Y	-0-					-0-
01	1255	X	302	-0-	-953	-0-	14	1	288	2	Y	-0-					-0-
02	260	X	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	13	1	277	2	Y	-0-					-0-

O. M. LAUREL ESTATE WELL #: 6 RRCID -> 214124 COMPL. DATE 07/30/2005 TOTAL DEPTH 12200 PERF. 9506 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS-STATE WELL #: 2 RRCID -> 214191 COMPL. DATE 08/25/2005 TOTAL DEPTH 12300 PERF. 9423 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAS OVEJAS-STATE WELL #: 1 RRCID -> 214906 COMPL. DATE 03/22/2005 TOTAL DEPTH 12160 PERF. 9656 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAUREL, O. M. ESTATE WELL #: 3 RRCID -> 215502 COMPL. DATE 02/24/2005 TOTAL DEPTH 12000 PERF. 9382 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

A. GARZA WELL #: 18 RRCID -> 215889 COMPL. DATE 12/09/2005 TOTAL DEPTH 10300 PERF. 9266 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		46	-0-	46	46	2	1	44	2	Y	-0-			-0-
11	T. A.		240	-0-	240	286	10	1	230	2	Y	-0-			-0-
12	T. A.		130	-0-	130	416	6	1	124	2	Y	-0-			-0-
01	610	X	194	-0-	-416	-0-	9	1	185	2	Y	-0-			-0-
02	182	X	182	-0-	-0-	-0-	8	1	174	2	Y	-0-			-0-
*03	170	N	170	-0-	-0-	-0-	7	1	163	2	Y	-0-			-0-

ALFONSO WELL #: 37 RRCID -> 217118 COMPL. DATE 01/12/2006 TOTAL DEPTH 10320 PERF. 9454 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 109 RRCID -> 217126 COMPL. DATE 01/10/2006 TOTAL DEPTH 12500 PERF. 9540 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALFONSO WELL #: 38 RRCID -> 219271 COMPL. DATE 03/30/2006 TOTAL DEPTH 10320 PERF. 9477 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	687	-0-	-243	-0-	29	1	658	2	Y	-0-			1
11	900	N	545	-0-	-355	-0-	23	1	522	2	Y	-0-			1
12	930	N	458	-0-	-472	-0-	21	1	437	2	Y	-0-	1	1	-0-
01	682	N	331	-0-	-351	-0-	15	1	316	2	Y	-0-			-0-
02	504	N	497	-0-	-7	-0-	21	1	476	2	Y	-0-			-0-
03	465	N	180	-0-	-285	-0-	8	1	172	2	Y	-0-			-0-

LAUREL, O. M. ESTATE WELL #: 4 RRCID -> 219459 COMPL. DATE 05/05/2005 TOTAL DEPTH 11830 PERF.11150 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 10 RRCID -> 220420 COMPL. DATE 04/14/2006 TOTAL DEPTH 12050 PERF. 9632 - 11740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. M. LAUREL ESTATE WELL #: 11 RRCID -> 221326 COMPL. DATE 05/21/2006 TOTAL DEPTH 12577 PERF. 9145 - 12224

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL REFUGIO WELL #: 2 RRCID -> 222011 COMPL. DATE 02/23/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAUREL, O. M. ESTATE WELL #: 9 RRCID -> 222034 COMPL. DATE 01/20/2006 TOTAL DEPTH 12000 PERF. 9490 - 11762

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARZA, A. WELL #: 21 RRCID -> 222881 COMPL. DATE 07/09/2006 TOTAL DEPTH 10300 PERF. 9276 - 9336

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARZA, A. WELL #: 24 RRCID -> 222883 COMPL. DATE 08/08/2006 TOTAL DEPTH 10250 PERF. 9301 - 9385

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMANDO WELL #: 2 RRCID -> 223034 COMPL. DATE 10/16/2006 TOTAL DEPTH 10000 PERF. 9301 - 9306

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
A. GARZA WELL #: 23 RRCID -> 223411 COMPL. DATE 08/30/2006 TOTAL DEPTH 10300 PERF. 9374 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 15 RRCID -> 225216 COMPL. DATE 12/06/2006 TOTAL DEPTH 12554 PERF. 9160 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O.M. ESTATE WELL #: 16 RRCID -> 229761 COMPL. DATE 09/06/2008 TOTAL DEPTH 11830 PERF. 9538 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

7A INVESTMENTS LTD. GU WELL #: 1 RRCID -> 230568 COMPL. DATE 08/27/2007 TOTAL DEPTH 10000 PERF. 9337 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1023	-0-	-124	-0-	44	1	978	2	N	1					39
							1	9									
11	1026	N	1026	-0-	-0-	-0-	44	1	980	2	N	2					41
							2	9									
12	1201	N	1201	-0-	-0-	-0-	54	1	1146	2	N	1	2	1			40
							1	9									
01	1023	N	985	-0-	-38	-0-	45	1	939	2	N	1	2	1			39
							1	9									
02	979	N	979	-0-	-0-	-0-	41	1	937	2	N	1					40
							1	9									
03	1209	N	1083	-0-	-126	-0-	47	1	1034	2	N	2	2	1			40
							2	9									

LAUREL, O.M. ESTATE WELL #: 17 RRCID -> 236295 COMPL. DATE 01/07/2008 TOTAL DEPTH 11870 PERF. 9520 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 49 RRCID -> 241973 COMPL. DATE 03/27/2009 TOTAL DEPTH 10150 PERF. 9430 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	2	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PORRAS GAS UNIT WELL #: 8 RRCID -> 241998 COMPL. DATE 08/09/2008 TOTAL DEPTH 10225 PERF. 9635 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 48 RRCID -> 242173 COMPL. DATE 02/07/2009 TOTAL DEPTH 10050 PERF. 9203 - 9254

10	4249	X	4249	-0-	-0-	-0-	182	1	4066	2	N	1					2
							1	9									
11	4095	X	4095	-0-	-0-	-0-	174	1	3921	2	N	-0-					2
12	4216	X	4207	-0-	-9	-0-	190	1	4017	2	N	-0-	2	1			-0-
01	4247	X	4190	-0-	-57	-0-	190	1	3998	2	N	2	2	1			-0-
							2	9									
02	3836	X	3683	-0-	-153	-0-	154	1	3527	2	N	2					2
							2	9									
03	4247	X	4118	-0-	-129	-0-	178	1	3938	2	N	2	3	1			1
							2	9									

LAUREL, O. M. ESTATE WELL #: 22 RRCID -> 243410 COMPL. DATE 07/12/2008 TOTAL DEPTH 13442 PERF. 9250 - 11540

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS-STATE WELL #: 3 RRCID -> 248124 COMPL. DATE 11/23/2008 TOTAL DEPTH 12569 PERF. 9358 - 12306

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 25 RRCID -> 248128 COMPL. DATE 02/21/2009 TOTAL DEPTH 12725 PERF. 9298 - 12248

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS RANCH "B" WELL #: 1 RRCID -> 104618 COMPL. DATE 12/14/1983 TOTAL DEPTH 13500 PERF. 9788 - 10401

10	3693	X	3693	-0-	-0-	-0-	158	1	3535	2	N	-0-					-0-
11	3593	X	3593	-0-	-0-	-0-	153	1	3440	2	N	-0-					-0-
12	3685	X	3685	-0-	-0-	-0-	167	1	3518	2	N	-0-					-0-
01	3650	X	3650	-0-	-0-	-0-	166	1	3484	2	N	-0-					-0-
02	3222	X	3222	-0-	-0-	-0-	135	1	3087	2	N	-0-					-0-
*03	3569	X	3569	-0-	-0-	-0-	155	1	3414	2	N	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 6 RRCID -> 107943 COMPL. DATE 05/07/2010 TOTAL DEPTH 10500 PERF. 9540 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	4	1	79	2	Y	1					1
							1	9									
11	90	N	80	-0-	-10	-0-	3	1	77	2	Y	-0-					1
12	93	N	80	-0-	-13	-0-	4	1	75	2	Y	1	2	1			-0-
							1	9									
01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	3	1	73	2	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					-0-

ASCHE WELL #: 7 RRCID -> 112821 COMPL. DATE 08/14/1984 TOTAL DEPTH 10509 PERF. 9339 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	N	2311	-0-	-0-	-0-	99	1	2212	2	Y	-0-					25
11	2367	N	2367	-0-	-0-	-0-	101	1	2266	2	Y	-0-					25
12	2330	N	2330	-0-	-0-	-0-	105	1	2225	2	Y	-0-	1	1			24
01	2417	N	2417	-0-	-0-	-0-	110	1	2306	2	Y	1	1	1			24
							1	9									
02	2212	N	2192	-0-	-20	-0-	92	1	2099	2	Y	1					25
							1	9									
*03	2454	N	2454	-0-	-0-	-0-	106	1	2347	2	Y	1	1	1			25
							1	9									

LEONARDO WELL #: 6 RRCID -> 117133 COMPL. DATE 06/27/1985 TOTAL DEPTH 12950 PERF. 9702 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	1746	-0-	-4423	-0-	75	1	1670	2	Y	1					4
							1	9									
11	4356	X	4356	-0-	-0-	-0-	185	1	4171	2	Y	-0-					4
12	3658	X	3036	-0-	-622	-0-	137	1	2899	2	Y	-0-	1	1			3
01	3162	X	2254	-0-	-908	-0-	102	1	2150	2	Y	2	2	1			3
							2	9									
02	4060	X	3376	-0-	-684	-0-	142	1	3232	2	Y	2					5
							2	9									
03	4495	X	2971	-0-	-1524	-0-	129	1	2840	2	Y	2	2	1			5
							2	9									

GARZA, A. WELL #: 3 RRCID -> 120420 COMPL. DATE 03/03/1986 TOTAL DEPTH 10182 PERF. 9756 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		226	-0-	226	226	10	1	216	2	Y	-0-					-0-
11	T. A.		222	-0-	222	448	9	1	213	2	Y	-0-					-0-
12	T. A.		199	-0-	199	647	9	1	190	2	Y	-0-					-0-
01	853	X	206	-0-	-647	-0-	9	1	197	2	Y	-0-					-0-
02	222	X	222	-0-	-0-	-0-	9	1	213	2	Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-					-0-

JENNINGS RANCH "B" WELL #: 7 RRCID -> 121256 COMPL. DATE 05/06/1986 TOTAL DEPTH 10500 PERF. 9182 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	30	-0-	-32	-0-	1	1	29	2	N	-0-					-0-
11	60	N	25	-0-	-35	-0-	1	1	24	2	N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	52	1	1177	2	N	-0-					-0-
*03	2599	N	2599	-0-	-0-	-0-	113	1	2486	2	N	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 11 RRCID -> 124005 COMPL. DATE 03/27/1987 TOTAL DEPTH 10100 PERF. 9710 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	1302	-0-	-3317	-0-	56	1	1245	2	Y	1					3
							1	9									
11	2580	X	972	-0-	-1608	-0-	41	1	931	2	Y	-0-					3
12	2418	X	783	-0-	-1635	-0-	35	1	748	2	Y	-0-	1	1			2
01	1891	X	412	-0-	-1479	-0-	19	1	392	2	Y	1	1	1			2
							1	9									
02	1484	X	322	-0-	-1162	-0-	13	1	308	2	Y	1					3
							1	9									
03	1302	X	810	-0-	-492	-0-	35	1	773	2	Y	2	2	1			3
							2	9									

ASCHE WELL #: 15 T RRCID -> 126890 COMPL. DATE 03/07/1988 TOTAL DEPTH 10500 PERF. 9648 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 16 T RRCID -> 127204 COMPL. DATE 04/11/1988 TOTAL DEPTH 10500 PERF. 9719 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 18 RRCID -> 127867 COMPL. DATE 06/06/1988 TOTAL DEPTH 10200 PERF. 9695 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		20	-0-	20	20	1	1	19	2	Y	-0-					-0-
11	T. A.		69	-0-	69	89	3	1	66	2	Y	-0-					-0-
12	T. A.		1	-0-	1	90	1	2			Y	-0-					-0-
01	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

ASCHE WELL #: 20 RRCID -> 130636 COMPL. DATE 04/20/1989 TOTAL DEPTH 10500 PERF. 9796 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	3	1	64	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	4	1	98	2	Y	-0-					-0-

ALFONSO WELL #: 8 RRCID -> 142622 COMPL. DATE 02/13/2010 TOTAL DEPTH 10500 PERF. 9586 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5310	-0-	-859	-0-	227	1	5082	2	Y	1					25
							1	9									
11	5700	X	4991	-0-	-709	-0-	212	1	4779	2	Y	-0-					25
12	5859	X	4942	-0-	-917	-0-	223	1	4719	2	Y	-0-	5	1			20
01	5580	X	4757	-0-	-823	-0-	216	1	4539	2	Y	2	4	1			18
							2	9									
02	4844	X	4014	-0-	-830	-0-	168	1	3844	2	Y	2					20
							2	9									
03	5301	X	4352	-0-	-949	-0-	189	1	4161	2	Y	2	4	1			18
							2	9									

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 25 RRCID -> 148977 COMPL. DATE 03/04/1994 TOTAL DEPTH 13200 PERF. 9804 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	646	-0-	-98	-0-	28	1	617	2	Y	1					7
							1	9									
11	660	N	645	-0-	-15	-0-	27	1	618	2	Y	-0-					7
12	667	N	667	-0-	-0-	-0-	30	1	636	2	Y	1	2	1			6
							1	9									
01	651	N	640	-0-	-11	-0-	29	1	611	2	Y	-0-					6
02	616	N	581	-0-	-35	-0-	24	1	557	2	Y	-0-					6
03	682	N	642	-0-	-40	-0-	28	1	614	2	Y	-0-					6

ASCHE WELL #: 27 RRCID -> 152399 COMPL. DATE 11/07/1994 TOTAL DEPTH 10600 PERF. 9428 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
11	750	N	667	-0-	-83	-0-	28	1	639	2	Y	-0-					-0-
12	682	N	531	-0-	-151	-0-	24	1	507	2	Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	31	1	644	2	Y	-0-					-0-
02	616	N	549	-0-	-67	-0-	23	1	526	2	Y	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	29	1	636	2	Y	1	1	1			-0-
							1	9									

ASCHE WELL #: 29 RRCID -> 162845 COMPL. DATE 04/15/1997 TOTAL DEPTH 10185 PERF. 9760 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 37 RRCID -> 165975 COMPL. DATE 12/01/1997 TOTAL DEPTH 10300 PERF. 9420 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	833	-0-	-4	-0-	36	1	797	2	Y	-0-					-0-
11	870	N	803	-0-	-67	-0-	34	1	769	2	Y	-0-					-0-
12	899	N	817	-0-	-82	-0-	37	1	780	2	Y	-0-					-0-
01	837	N	728	-0-	-109	-0-	33	1	695	2	Y	-0-					-0-
02	765	N	765	-0-	-0-	-0-	32	1	733	2	Y	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	36	1	797	2	Y	-0-					-0-

GARZA, A. WELL #: 8 RRCID -> 167971 COMPL. DATE 03/26/1998 TOTAL DEPTH 10350 PERF. 9810 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 9 RRCID -> 168273 COMPL. DATE 05/18/1998 TOTAL DEPTH 10350 PERF. 9983 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1849	-0-	1849	1849	79	1	1770	2	Y	-0-					-0-
11	T. A.		1708	-0-	1708	3557	73	1	1635	2	Y	-0-					-0-
12	T. A.		1694	-0-	1694	5251	77	1	1617	2	Y	-0-					-0-
01	7014	X	1763	-0-	-5251	-0-	80	1	1683	2	Y	-0-					-0-
02	1492	X	1492	-0-	-0-	-0-	63	1	1429	2	Y	-0-					-0-
03	1860	X	1728	-0-	-132	-0-	75	1	1653	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 1-C RRCID -> 170221 COMPL. DATE 10/12/1998 TOTAL DEPTH 13000 PERF. 9316 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 2-T RRCID -> 172580 COMPL. DATE 02/01/1999 TOTAL DEPTH 10531 PERF. 9901 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 10 RRCID -> 173998 COMPL. DATE 07/13/1999 TOTAL DEPTH 10310 PERF.10002 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORRAS GAS UNIT WELL #: 5 RRCID -> 174020 COMPL. DATE 12/07/2008 TOTAL DEPTH 10230 PERF. 9484 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	706	-0-	-162	-0-	30	1	676	2	Y	-0-					1
11	720	N	685	-0-	-35	-0-	29	1	656	2	Y	-0-					1
12	702	N	702	-0-	-0-	-0-	32	1	670	2	Y	-0-	1	1			-0-
01	713	N	688	-0-	-25	-0-	31	1	657	2	Y	-0-					-0-
02	644	N	623	-0-	-21	-0-	26	1	596	2	Y	1					1
							1	9									
03	713	N	710	-0-	-3	-0-	31	1	678	2	Y	1	1	1			1
							1	9									

ALFONSO WELL #: 11 RRCID -> 175982 COMPL. DATE 11/15/1999 TOTAL DEPTH 10320 PERF. 9902 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 12 RRCID -> 176406 COMPL. DATE 01/05/2000 TOTAL DEPTH 10320 PERF. 9895 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 10 RRCID -> 176410 COMPL. DATE 11/26/1999 TOTAL DEPTH 10190 PERF.10030 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 11 RRCID -> 176940 COMPL. DATE 02/10/2000 TOTAL DEPTH 12900 PERF. 9633 - 10037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARZA, A. WELL #: 12 RRCID -> 177098 COMPL. DATE 03/02/2000 TOTAL DEPTH 10060 PERF. 9928 - 9960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALFONSO WELL #: 13 RRCID -> 177331 COMPL. DATE 04/06/2000 TOTAL DEPTH 10300 PERF. 9928 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH D WELL #: 3 RRCID -> 177721 COMPL. DATE 04/24/2000 TOTAL DEPTH 12700 PERF.11861 - 11921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 15 RRCID -> 178601 COMPL. DATE 06/13/2000 TOTAL DEPTH 13000 PERF. 9860 - 12220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 47 RRCID -> 178774 COMPL. DATE 06/24/2000 TOTAL DEPTH 10600 PERF. 9533 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-	93	1	2077	2	Y	-0-					2
11	2297	N	2297	-0-	-0-	-0-	98	1	2199	2	Y	-0-					2
12	1672	N	1672	-0-	-0-	-0-	76	1	1596	2	Y	-0-	1	1			1
01	2170	N	1852	-0-	-318	-0-	84	1	1768	2	Y	-0-	1	1			-0-
02	2156	N	2118	-0-	-38	-0-	89	1	2028	2	Y	1					1
							1	9									
03	1674	N	1545	-0-	-129	-0-	67	1	1477	2	Y	1	1	1			1
							1	9									

ASCHE WELL #: 49 RRCID -> 179512 COMPL. DATE 09/23/2000 TOTAL DEPTH 10500 PERF. 9590 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	44	1	983	2	Y	-0-					-0-
11	975	N	975	-0-	-0-	-0-	41	1	934	2	Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	46	1	968	2	Y	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	61	1	1276	2	Y	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	46	1	1045	2	Y	-0-					-0-
*03	1353	N	1353	-0-	-0-	-0-	59	1	1294	2	Y	-0-					-0-

GUTIERREZ, J. M. WELL #: 11 RRCID -> 179570 COMPL. DATE 09/07/2000 TOTAL DEPTH 12900 PERF. 9662 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	25	1	559	2	Y	-0-					2
11	580	N	580	-0-	-0-	-0-	25	1	555	2	Y	-0-					2
12	554	N	554	-0-	-0-	-0-	25	1	529	2	Y	-0-	1	1			1
01	558	N	535	-0-	-23	-0-	24	1	511	2	Y	-0-	1	1			-0-
02	504	N	421	-0-	-83	-0-	18	1	403	2	Y	-0-					-0-
03	558	N	275	-0-	-283	-0-	12	1	263	2	Y	-0-					-0-

ASCHE WELL #: 50 RRCID -> 179850 COMPL. DATE 11/03/2000 TOTAL DEPTH 10206 PERF. 9079 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	123	1	2756	2	Y	1					12
							1	9									
11	2520	X	1220	-0-	-1300	-0-	52	1	1168	2	Y	-0-					12
12	2883	X	2632	-0-	-251	-0-	119	1	2513	2	Y	-0-	1	1			11
01	2973	X	2973	-0-	-0-	-0-	135	1	2837	2	Y	1	2	1			10
							1	9									
02	2604	X	2524	-0-	-80	-0-	106	1	2417	2	Y	1					11
							1	9									
03	2883	X	2467	-0-	-416	-0-	107	1	2359	2	Y	1	2	1			10
							1	9									

LEONARDO WELL #: 26 RRCID -> 181151 COMPL. DATE 12/06/2000 TOTAL DEPTH 10500 PERF.10010 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	-0-	37	1	826	2	Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	36	1	810	2	Y	-0-					-0-
12	938	N	938	-0-	-0-	-0-	42	1	896	2	Y	-0-					-0-
01	868	N	766	-0-	-102	-0-	35	1	731	2	Y	-0-					-0-
02	784	N	698	-0-	-86	-0-	29	1	669	2	Y	-0-					-0-
03	930	N	709	-0-	-221	-0-	31	1	678	2	Y	-0-					-0-

ALFONSO WELL #: 16 RRCID -> 181195 COMPL. DATE 02/09/2001 TOTAL DEPTH 10320 PERF. 9482 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	462					N	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 52 RRCID -> 181581 COMPL. DATE 02/02/2001 TOTAL DEPTH 10150 PERF. 9178 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	696	-0-	-172	-0-	30	1	666	2	Y	-0-					1
11	810	N	696	-0-	-114	-0-	30	1	666	2	Y	-0-					1
12	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					1
01	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-	1	1			-0-
02	762	N	762	-0-	-0-	-0-	32	1	730	2	Y	-0-					-0-
03	806	N	716	-0-	-90	-0-	31	1	685	2	Y	-0-					-0-

LEONARDO WELL #: 25 RRCID -> 181737 COMPL. DATE 03/02/2001 TOTAL DEPTH 10000 PERF. 9168 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1504	-0-	-170	-0-	64	1	1439	2	Y	1					7
							1	9									
11	1671	X	1671	-0-	-0-	-0-	71	1	1599	2	Y	1					8
							1	9									
12	1674	X	1593	-0-	-81	-0-	72	1	1521	2	Y	-0-	2	1			6
01	1612	X	1570	-0-	-42	-0-	71	1	1498	2	Y	1	2	1			5
							1	9									
02	1568	X	1198	-0-	-370	-0-	50	1	1147	2	Y	1					6
							1	9									
03	1736	X	1727	-0-	-9	-0-	75	1	1651	2	Y	1	2	1			5
							1	9									

JENNINGS RANCH C WELL #: 24 RRCID -> 181940 COMPL. DATE 02/15/2001 TOTAL DEPTH 12757 PERF. 9064 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 57 RRCID -> 182789 COMPL. DATE 04/12/2001 TOTAL DEPTH 10300 PERF. 9667 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		342	-0-	342	342	15	1	327	2	Y	-0-					-0-
11	T. A.		326	-0-	326	668	14	1	312	2	Y	-0-					-0-
12	T. A.		332	-0-	332	1000	15	1	317	2	Y	-0-					-0-
01	1322	X	322	-0-	-1000	-0-	15	1	307	2	Y	-0-					-0-
02	283	X	283	-0-	-0-	-0-	12	1	271	2	Y	-0-					-0-
03	341	N	291	-0-	-50	-0-	13	1	278	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 27 RRCID -> 182951 COMPL. DATE 05/01/2001 TOTAL DEPTH 12796 PERF. 9953 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 18 RRCID -> 182966 COMPL. DATE 05/23/2001 TOTAL DEPTH 10320 PERF.10016 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1619	-0-	1619	1619	69	1	1550	2	Y	-0-					-0-
11	T. A.		1595	-0-	1595	3214	68	1	1527	2	Y	-0-					-0-
12	T. A.		1376	-0-	1376	4590	62	1	1314	2	Y	-0-					-0-
01	5885	X	1295	-0-	-4590	-0-	59	1	1236	2	Y	-0-					-0-
02	1055	X	1055	-0-	-0-	-0-	44	1	1011	2	Y	-0-					-0-
03	1643	X	1398	-0-	-245	-0-	61	1	1337	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 19 RRCID -> 183776 COMPL. DATE 07/26/2001 TOTAL DEPTH 10320 PERF. 9588 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	33	1	745	2	Y	-0-					1
11	860	N	860	-0-	-0-	-0-	37	1	823	2	Y	-0-					1
12	886	N	886	-0-	-0-	-0-	40	1	846	2	Y	-0-	1	1			-0-
01	915	N	915	-0-	-0-	-0-	42	1	873	2	Y	-0-					-0-
02	812	N	760	-0-	-52	-0-	32	1	728	2	Y	-0-					-0-
03	899	N	876	-0-	-23	-0-	38	1	838	2	Y	-0-					-0-

ASCHE WELL #: 60 RRCID -> 185040 COMPL. DATE 11/12/2001 TOTAL DEPTH 9950 PERF. 9298 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2554	-0-	2554	2554	109	1	2445	2	Y	-0-					-0-
11	T. A.		2299	-0-	2299	4853	98	1	2201	2	Y	-0-					-0-
12	T. A.		1932	-0-	1932	6785	87	1	1845	2	Y	-0-					-0-
01	9487	X	2702	-0-	-6785	-0-	123	1	2579	2	Y	-0-					-0-
02	1890	X	1890	-0-	-0-	-0-	79	1	1811	2	Y	-0-					-0-
03	2542	X	1457	-0-	-1085	-0-	63	1	1394	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 5 RRCID -> 185694 COMPL. DATE 10/31/2001 TOTAL DEPTH 12951 PERF.10406 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, J. M. WELL #: 12 RRCID -> 185730 COMPL. DATE 10/20/2001 TOTAL DEPTH 10300 PERF. 9382 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3989	-0-	-878	-0-	171	1	3817	2	Y	1					6
							1	9									
11	4710	X	4083	-0-	-627	-0-	174	1	3909	2	Y	-0-					6
12	4867	X	4431	-0-	-436	-0-	200	1	4231	2	Y	-0-	2	1			4
01	4805	X	4214	-0-	-591	-0-	191	1	4021	2	Y	2	2	1			4
							2	9									
02	4284	X	3701	-0-	-583	-0-	155	1	3544	2	Y	2					6
							2	9									
03	4433	X	4087	-0-	-346	-0-	177	1	3908	2	Y	2	2	1			6
							2	9									

ALFONSO WELL #: 21 RRCID -> 185744 COMPL. DATE 10/26/2001 TOTAL DEPTH 10320 PERF. 9302 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14327	X	3522	-0-	-10805	-0-	154	1	3294	2	Y	67					67
							74	9									
*08	3371	X	3371	-0-	-0-	-0-	144	1	3227	2	Y	-0-	67	1			-0-
*09	3600	X	3142	-0-	-458	-0-	132	1	3010	2	Y	-0-					-0-
*10	T. A.		3248	-0-	3248	3248	139	1	3109	2	Y	-0-					-0-
*11	T. A.		3061	-0-	3061	6309	130	1	2931	2	Y	-0-					-0-
*12	T. A.		3045	-0-	3045	9354	138	1	2907	2	Y	-0-					-0-
*01	12360	X	3006	-0-	-9354	-0-	136	1	2870	2	Y	-0-					-0-
*02	2908	X	2908	-0-	-0-	-0-	122	1	2786	2	Y	-0-					-0-
03	3255	X	3121	-0-	-134	-0-	135	1	2971	2	Y	14					14
							15	9									

GUTIERREZ, J. M. WELL #: 13 RRCID -> 186145 COMPL. DATE 10/24/2001 TOTAL DEPTH 10350 PERF. 9952 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	187	-0-	-61	-0-	8	1	179	2	Y	-0-					-0-
11	240	N	205	-0-	-35	-0-	9	1	196	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	8	1	189	2	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	9	1	203	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 30 RRCID -> 186257 COMPL. DATE 11/06/2001 TOTAL DEPTH 12434 PERF. 9590 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, A. WELL #: 14 RRCID -> 186727 COMPL. DATE 10/15/2001 TOTAL DEPTH 10100 PERF. 9987 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 23 RRCID -> 187085 COMPL. DATE 12/01/2001 TOTAL DEPTH 13100 PERF.10115 - 10151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH A WELL #: 3 RRCID -> 187301 COMPL. DATE 12/28/2001 TOTAL DEPTH 13100 PERF.10394 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 34 RRCID -> 187511 COMPL. DATE 01/27/2002 TOTAL DEPTH 12740 PERF. 9411 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH A WELL #: 1 RRCID -> 187667 COMPL. DATE 12/20/2001 TOTAL DEPTH 12824 PERF. 9561 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 32 RRCID -> 188516 COMPL. DATE 03/05/2002 TOTAL DEPTH 10264 PERF. 9970 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					3
11	173	N	173	-0-	-0-	-0-	7	1	165	2	Y	1					4
							1	9									
12	186	N	182	-0-	-4	-0-	8	1	174	2	Y	-0-	1	1			3
01	186	N	158	-0-	-28	-0-	7	1	151	2	Y	-0-	1	1			2
02	168	N	132	-0-	-36	-0-	6	1	126	2	Y	-0-					2
03	186	N	147	-0-	-39	-0-	6	1	140	2	Y	1	1	1			2
							1	9									

JENNINGS RANCH C WELL #: 35 RRCID -> 189071 COMPL. DATE 04/09/2002 TOTAL DEPTH 13150 PERF. 9787 - 11623

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 20 RRCID -> 189556 COMPL. DATE 01/14/2002 TOTAL DEPTH 10260 PERF. 9035 - 10008

10	T. A.		467	-0-	467	467	20	1	447	2	Y	-0-					-0-
11	T. A.		89	-0-	89	556	4	1	85	2	Y	-0-					-0-
12	T. A.		580	-0-	580	1136	26	1	554	2	Y	-0-					-0-
01	1474	X	338	-0-	-1136	-0-	15	1	323	2	Y	-0-					-0-
02	386	X	386	-0-	-0-	-0-	16	1	370	2	Y	-0-					-0-
03	558	N	270	-0-	-288	-0-	12	1	258	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 13 RRCID -> 189858 COMPL. DATE 06/27/2002 TOTAL DEPTH 12794 PERF. 9886 - 11282

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 7 RRCID -> 189951 COMPL. DATE 06/05/2002 TOTAL DEPTH 12280 PERF. 9957 - 10186

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH A WELL #: 6 RRCID -> 189995 COMPL. DATE 05/23/2002 TOTAL DEPTH 12500 PERF.10136 - 11343

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 2 RRCID -> 190010 COMPL. DATE 06/20/2002 TOTAL DEPTH 12881 PERF. 9799 - 10045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 38 RRCID -> 190131 COMPL. DATE 05/25/2002 TOTAL DEPTH 12600 PERF.10268 - 10344

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 36 RRCID -> 190136 COMPL. DATE 05/23/2002 TOTAL DEPTH 12765 PERF. 9558 - 9730

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH D WELL #: 9 RRCID -> 190283 COMPL. DATE 07/03/2002 TOTAL DEPTH 12650 PERF.10170 - 10280

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 16 RRCID -> 190766 COMPL. DATE 07/02/2002 TOTAL DEPTH 13050 PERF. 9254 - 9740

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 33 RRCID -> 190805 COMPL. DATE 08/08/2002 TOTAL DEPTH 13036 PERF. 9954 - 10020

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALFONSO WELL #: 22 RRCID -> 190831 COMPL. DATE 08/30/2002 TOTAL DEPTH 10300 PERF. 9360 - 10106

10	T. A.	364	-0-	364	364	16	1	348	2	Y	-0-			-0-
11	T. A.	329	-0-	329	693	14	1	315	2	Y	-0-			-0-
12	T. A.	289	-0-	289	982	13	1	276	2	Y	-0-			-0-
01	1375 X	393	-0-	-982	-0-	18	1	375	2	Y	-0-			-0-
02	296 X	296	-0-	-0-	-0-	12	1	284	2	Y	-0-			-0-
*03	324 N	324	-0-	-0-	-0-	14	1	310	2	Y	-0-			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 39 RRCID -> 190952 COMPL. DATE 08/01/2002 TOTAL DEPTH 12280 PERF.10194 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, ROY WELL #: 3 RRCID -> 191104 COMPL. DATE 09/15/2002 TOTAL DEPTH 10500 PERF. 9992 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	54	1	537	2	N	-0-					-0-
11	570	N	544	-0-	-26	-0-	48	1	496	2	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	50	1	505	2	N	-0-					-0-
01	589	N	507	-0-	-82	-0-	49	1	458	2	N	-0-					-0-
02	504	N	458	-0-	-46	-0-	47	1	411	2	N	-0-					-0-
*03	558	N	507	-0-	-51	-0-	47	1	460	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 8 RRCID -> 191125 COMPL. DATE 08/15/2002 TOTAL DEPTH 12314 PERF.10105 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, ROY WELL #: 2 RRCID -> 191362 COMPL. DATE 08/08/2002 TOTAL DEPTH 14000 PERF. 9086 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	37	1	367	2	N	-0-					-0-
11	390	N	315	-0-	-75	-0-	28	1	287	2	N	-0-					-0-
12	465	N	421	-0-	-44	-0-	38	1	383	2	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	63	1	593	2	N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	110	1	974	2	N	-0-					-0-
*03	1367	N	1367	-0-	-0-	-0-	127	1	1240	2	N	-0-					-0-

ALFONSO WELL #: 23 RRCID -> 191396 COMPL. DATE 08/13/2002 TOTAL DEPTH 10320 PERF. 9540 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, ROY WELL #: 4 RRCID -> 191697 COMPL. DATE 11/07/2002 TOTAL DEPTH 10500 PERF.10047 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4056	-0-	956	956	370	1	3686	2	N	-0-					-0-
11	3000	N	3335	-0-	335	1291	296	1	3039	2	N	-0-					-0-
12	3100	N	2608	-0-	-492	799	234	1	2374	2	N	-0-					-0-
01	2716	X	1917	-0-	-799	-0-	184	1	1733	2	N	-0-					-0-
02	1039	X	1039	-0-	-0-	-0-	106	1	933	2	N	-0-					-0-
*03	1506	X	1506	-0-	-0-	-0-	140	1	1366	2	N	-0-					-0-

JENNINGS RANCH A WELL #: 14 RRCID -> 191713 COMPL. DATE 09/05/2002 TOTAL DEPTH 12950 PERF.10116 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 11 RRCID -> 191719 COMPL. DATE 09/13/2002 TOTAL DEPTH 13050 PERF. 9675 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 24 RRCID -> 191768 COMPL. DATE 04/14/2003 TOTAL DEPTH 10250 PERF. 9350 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1952	-0-	1952	1952	84	1	1868	2	Y	-0-					-0-
11	T. A.		1845	-0-	1845	3797	78	1	1767	2	Y	-0-					-0-
12	T. A.		1915	-0-	1915	5712	87	1	1828	2	Y	-0-					-0-
01	7623	X	1911	-0-	-5712	-0-	87	1	1824	2	Y	-0-					-0-
02	1995	X	1995	-0-	-0-	-0-	84	1	1911	2	Y	-0-					-0-
03	1953	X	1939	-0-	-14	-0-	84	1	1855	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 10 RRCID -> 191824 COMPL. DATE 10/03/2002 TOTAL DEPTH 12600 PERF.10026 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH A WELL #: 4 RRCID -> 192099 COMPL. DATE 08/28/2002 TOTAL DEPTH 13050 PERF.10078 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 29 RRCID -> 192226 COMPL. DATE 11/01/2002 TOTAL DEPTH 12900 PERF. 9700 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 42 RRCID -> 192990 COMPL. DATE 08/27/2002 TOTAL DEPTH 12800 PERF. 9646 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 25 RRCID -> 193100 COMPL. DATE 11/14/2002 TOTAL DEPTH 10250 PERF. 9906 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		801	-0-	801	801	34	1	767	2	Y	-0-					-0-
11	T. A.		559	-0-	559	1360	24	1	535	2	Y	-0-					-0-
12	T. A.		1001	-0-	1001	2361	41	1	873	2	Y	79					79
							87	9									
01	3247	X	886	-0-	-2361	-0-	40	1	846	2	Y	-0-					79
02	936	X	936	-0-	-0-	-0-	39	1	897	2	Y	-0-					79
03	992	N	804	-0-	-188	-0-	35	1	769	2	Y	-0-					79

JENNINGS RANCH D WELL #: 13 RRCID -> 193252 COMPL. DATE 01/03/2003 TOTAL DEPTH 12350 PERF. 9984 - 10201

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 14 RRCID -> 193303 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.10386 - 10626

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 16 RRCID -> 193867 COMPL. DATE 03/07/2003 TOTAL DEPTH 12696 PERF.10148 - 12058

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 12 RRCID -> 195094 COMPL. DATE 04/03/2003 TOTAL DEPTH 12907 PERF.10434 - 10571

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH C WELL #: 48 RRCID -> 195199 COMPL. DATE 05/09/2003 TOTAL DEPTH 12765 PERF. 9726 - 9871

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 27 RRCID -> 195201 COMPL. DATE 05/01/2003 TOTAL DEPTH 12818 PERF. 9902 - 9944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH AA WELL #: 26 RRCID -> 195204 COMPL. DATE 04/15/2003 TOTAL DEPTH 12550 PERF.10094 - 10219

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARZA, A. WELL #: 16 RRCID -> 195428 COMPL. DATE 11/01/2002 TOTAL DEPTH 10200 PERF. 9453 - 10034

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GARZA, A. WELL #: 17 RRCID -> 195545 COMPL. DATE 06/01/2003 TOTAL DEPTH 10100 PERF. 9492 - 9886

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

JENNINGS RANCH AA WELL #: 21 RRCID -> 195548 COMPL. DATE 03/04/2003 TOTAL DEPTH 12900 PERF. 9957 - 10040

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH B1 WELL #: 12 RRCID -> 195559 COMPL. DATE 06/02/2003 TOTAL DEPTH 13185 PERF.10010 - 10288

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 69 RRCID -> 195563 COMPL. DATE 05/12/2003 TOTAL DEPTH 12343 PERF. 9792 - 9804

10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 70 RRCID -> 195571 COMPL. DATE 12/18/2003 TOTAL DEPTH 10140 PERF. 9626 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		507	-0-	507	507	22	1	485	2	Y	-0-					-0-
11	T. A.		373	-0-	373	880	16	1	357	2	Y	-0-					-0-
12	T. A.		445	-0-	445	1325	20	1	425	2	Y	-0-					-0-
01	1573	X	248	-0-	-1325	-0-	11	1	237	2	Y	-0-					-0-
02	335	X	335	-0-	-0-	-0-	14	1	321	2	Y	-0-					-0-
03	434	N	280	-0-	-154	-0-	12	1	268	2	Y	-0-					-0-

ASCHE WELL #: 71 RRCID -> 196166 COMPL. DATE 04/25/2004 TOTAL DEPTH 13000 PERF. 9148 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5844	-0-	5844	5844	250	1	5594	2	Y	-0-					-0-
11	T. A.		5350	-0-	5350	11194	227	1	5123	2	Y	-0-					-0-
12	T. A.		5296	-0-	5296	16490	239	1	5057	2	Y	-0-					-0-
01	21900	X	5410	-0-	-16490	-0-	246	1	5164	2	Y	-0-					-0-
02	4981	X	4981	-0-	-0-	-0-	209	1	4772	2	Y	-0-					-0-
*03	6921	X	6921	-0-	-0-	-0-	300	1	6621	2	Y	-0-					-0-

LEONARDO WELL #: 36 RRCID -> 196170 COMPL. DATE 06/03/2003 TOTAL DEPTH 10500 PERF. 9438 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	16	1	367	2	Y	1					1
							1	9									
11	360	N	301	-0-	-59	-0-	13	1	287	2	Y	1					2
							1	9									
12	372	N	283	-0-	-89	-0-	13	1	269	2	Y	1	3	1			-0-
							1	9									
01	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	14	1	322	2	Y	-0-					-0-
*03	913	N	913	-0-	-0-	-0-	40	1	873	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 30 RRCID -> 196380 COMPL. DATE 06/16/2003 TOTAL DEPTH 13155 PERF.10208 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 53 RRCID -> 196590 COMPL. DATE 06/05/2003 TOTAL DEPTH 12761 PERF. 9844 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 72 RRCID -> 196924 COMPL. DATE 11/21/2003 TOTAL DEPTH 10200 PERF. 9730 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2515	-0-	-399	-0-	108	1	2407	2	Y	-0-					10
11	2610	N	2355	-0-	-255	-0-	100	1	2255	2	Y	-0-					10
12	2542	N	2302	-0-	-240	-0-	104	1	2198	2	Y	-0-	2	1			8
01	2673	N	2673	-0-	-0-	-0-	121	1	2551	2	Y	1	2	1			7
							1	9									
02	2493	N	2493	-0-	-0-	-0-	105	1	2387	2	Y	1					8
							1	9									
*03	2516	N	2516	-0-	-0-	-0-	109	1	2406	2	Y	1	2	1			7
							1	9									

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 73 RRCID -> 197095 COMPL. DATE 12/15/2003 TOTAL DEPTH 12250 PERF. 9141 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		258	-0-	258	258	11	1	247	2	Y	-0-					-0-
11	T. A.		267	-0-	267	525	11	1	256	2	Y	-0-					-0-
12	T. A.		247	-0-	247	772	11	1	236	2	Y	-0-					-0-
01	1043	X	271	-0-	-772	-0-	12	1	259	2	Y	-0-					-0-
02	262	X	262	-0-	-0-	-0-	11	1	251	2	Y	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	12	1	256	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 40 RRCID -> 197282 COMPL. DATE 05/15/2003 TOTAL DEPTH 13098 PERF. 9182 - 9985

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 20 RRCID -> 197683 COMPL. DATE 08/20/2003 TOTAL DEPTH 12885 PERF.10020 - 10234

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 18 RRCID -> 198138 COMPL. DATE 09/01/2003 TOTAL DEPTH 12600 PERF.10070 - 10080

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 32 RRCID -> 198406 COMPL. DATE 08/21/2003 TOTAL DEPTH 13150 PERF.10280 - 10547

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 19 RRCID -> 198564 COMPL. DATE 10/03/2003 TOTAL DEPTH 12800 PERF.10470 - 10782

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 28 RRCID -> 199520 COMPL. DATE 10/24/2003 TOTAL DEPTH 13115 PERF. 9667 - 9707

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. WELL #: 15 RRCID -> 199524 COMPL. DATE 12/02/2003 TOTAL DEPTH 10300 PERF. 9392 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JENNINGS RANCH AA WELL #: 33 RRCID -> 200063 COMPL. DATE 12/12/2003 TOTAL DEPTH 14200 PERF.10312 - 10540

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH B1 WELL #: 16 RRCID -> 200310 COMPL. DATE 11/01/2003 TOTAL DEPTH 13000 PERF.10079 - 10089

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 78 RRCID -> 200323 COMPL. DATE 07/11/2004 TOTAL DEPTH 10847 PERF. 9356 - 10086

10	4268	X	4268	-0-	-0-	-0-	183	1	4085	2	Y	-0-					10
11	3670	X	3670	-0-	-0-	-0-	156	1	3514	2	Y	-0-					10
12	3664	X	3664	-0-	-0-	-0-	166	1	3498	2	Y	-0-	2	1			8
01	3512	X	3512	-0-	-0-	-0-	159	1	3352	2	Y	1	2	1			7
							1	9									
02	3066	X	3066	-0-	-0-	-0-	129	1	2936	2	Y	1					8
							1	9									
*03	3596	X	3596	-0-	-0-	-0-	156	1	3439	2	Y	1	2	1			7
							1	9									

JENNINGS RANCH C WELL #: 46 RRCID -> 201130 COMPL. DATE 01/27/2004 TOTAL DEPTH 12825 PERF.10391 - 10415

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 80 RRCID -> 201332 COMPL. DATE 04/03/2009 TOTAL DEPTH 12500 PERF. 9216 - 9930

10	T. A.		1437	-0-	1437	1437	61	1	1376	2	Y	-0-					-0-
11	T. A.		1284	-0-	1284	2721	55	1	1229	2	Y	-0-					-0-
12	T. A.		1301	-0-	1301	4022	59	1	1242	2	Y	-0-					-0-
01	5391	X	1369	-0-	-4022	-0-	62	1	1307	2	Y	-0-					-0-
02	1257	X	1257	-0-	-0-	-0-	53	1	1204	2	Y	-0-					-0-
*03	1459	N	1459	-0-	-0-	-0-	63	1	1396	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 81 RRCID -> 201696 COMPL. DATE 07/01/2004 TOTAL DEPTH 10500 PERF. 9752 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2007	-0-	-287	-0-	86	1	1921	2	Y	-0-					1
11	2250	N	1553	-0-	-697	-0-	66	1	1487	2	Y	-0-					1
12	1968	N	1968	-0-	-0-	-0-	89	1	1879	2	Y	-0-	1	1			-0-
01	2015	N	1304	-0-	-711	-0-	59	1	1244	2	Y	1	1	1			-0-
							1	9									
02	1638	N	1638	-0-	-0-	-0-	69	1	1568	2	Y	1					1
							1	9									
03	1953	N	1672	-0-	-281	-0-	72	1	1599	2	Y	1	1	1			1
							1	9									

JENNINGS RANCH C WELL #: 10 RRCID -> 201859 COMPL. DATE 02/05/2004 TOTAL DEPTH 12950 PERF. 9011 - 9031

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 25 RRCID -> 202327 COMPL. DATE 03/20/2004 TOTAL DEPTH 13000 PERF.10298 - 10512

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 59 RRCID -> 202334 COMPL. DATE 03/10/2004 TOTAL DEPTH 13045 PERF.10248 - 10330

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 5 RRCID -> 204192 COMPL. DATE 03/27/2004 TOTAL DEPTH 12910 PERF.10334 - 10344

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH C WELL #: 57 RRCID -> 204195 COMPL. DATE 05/21/2004 TOTAL DEPTH 13037 PERF. 9636 - 9713

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 39 RRCID -> 204423 COMPL. DATE 11/08/2004 TOTAL DEPTH 12816 PERF. 9470 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	40	1	899	2	Y	-0-					-0-
11	926	N	926	-0-	-0-	-0-	39	1	886	2	Y	1					1
							1	9									
12	949	N	949	-0-	-0-	-0-	43	1	906	2	Y	-0-	1	1			-0-
01	967	N	967	-0-	-0-	-0-	44	1	923	2	Y	-0-					-0-
02	851	N	851	-0-	-0-	-0-	36	1	815	2	Y	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	41	1	903	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 4 RRCID -> 204519 COMPL. DATE 09/02/2004 TOTAL DEPTH 12900 PERF. 9781 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 28 RRCID -> 204581 COMPL. DATE 09/03/2004 TOTAL DEPTH 10320 PERF.10015 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	9	1	198	2	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	9	1	196	2	Y	-0-					-0-
01	217	N	204	-0-	-13	-0-	9	1	195	2	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	2	Y	-0-					-0-
03	217	N	199	-0-	-18	-0-	9	1	190	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 34 RRCID -> 204637 COMPL. DATE 09/02/2004 TOTAL DEPTH 12940 PERF. 9692 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH D WELL #: 21 RRCID -> 204643 COMPL. DATE 06/23/2004 TOTAL DEPTH 13082 PERF.10851 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 85 RRCID -> 204765 COMPL. DATE 10/02/2004 TOTAL DEPTH 10400 PERF. 9976 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2197	-0-	-1089	-0-	94	1	2102	2	Y	1					4
							1	9									
11	3180	X	1640	-0-	-1540	-0-	70	1	1570	2	Y	-0-					4
12	3038	X	2693	-0-	-345	-0-	122	1	2571	2	Y	-0-	2	1			2
01	2635	X	2598	-0-	-37	-0-	118	1	2479	2	Y	1	2	1			1
							1	9									
02	2380	X	1862	-0-	-518	-0-	78	1	1783	2	Y	1					2
							1	9									
03	2697	X	740	-0-	-1957	-0-	32	1	707	2	Y	1	2	1			1
							1	9									

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 27 RRCID -> 206073 COMPL. DATE 10/23/2004 TOTAL DEPTH 10320 PERF. 9466 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	31	1	696	2	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	30	1	676	2	Y	-0-					-0-
12	729	N	729	-0-	-0-	-0-	33	1	696	2	Y	-0-					-0-
01	735	N	735	-0-	-0-	-0-	33	1	702	2	Y	-0-					-0-
02	672	N	655	-0-	-17	-0-	27	1	628	2	Y	-0-					-0-
03	744	N	736	-0-	-8	-0-	32	1	704	2	Y	-0-					-0-

ALFONSO WELL #: 29 RRCID -> 206084 COMPL. DATE 11/25/2009 TOTAL DEPTH 10320 PERF. 10020 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		567	-0-	567	567	24	1	543	2	Y	-0-					-0-
11	T. A.		526	-0-	526	1093	22	1	504	2	Y	-0-					-0-
12	T. A.		544	-0-	544	1637	25	1	519	2	Y	-0-					-0-
01	2194	X	557	-0-	-1637	-0-	25	1	532	2	Y	-0-					-0-
02	471	X	471	-0-	-0-	-0-	20	1	451	2	Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	24	1	534	2	Y	-0-					-0-

ASCHE WELL #: 86 RRCID -> 206428 COMPL. DATE 11/26/2004 TOTAL DEPTH 13200 PERF. 9628 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5603	X	5603	-0-	-0-	-0-	240	1	5362	2	Y	1					10
							1	9									
11	4239	X	4239	-0-	-0-	-0-	180	1	4059	2	Y	-0-					10
12	3938	X	3938	-0-	-0-	-0-	178	1	3760	2	Y	-0-	2	1			8
01	3999	X	3562	-0-	-437	-0-	162	1	3399	2	Y	1	2	1			7
							1	9									
02	3612	X	3037	-0-	-575	-0-	127	1	2909	2	Y	1					8
							1	9									
03	3999	X	3239	-0-	-760	-0-	140	1	3097	2	Y	2	2	1			8
							2	9									

ASCHE WELL #: 88 RRCID -> 207656 COMPL. DATE 03/21/2005 TOTAL DEPTH 13330 PERF. 9668 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	719	-0-	-87	-0-	31	1	688	2	Y	-0-					-0-
11	700	N	700	-0-	-0-	-0-	30	1	670	2	Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	32	1	685	2	Y	-0-					-0-
01	713	N	709	-0-	-4	-0-	32	1	677	2	Y	-0-					-0-
02	644	N	628	-0-	-16	-0-	26	1	602	2	Y	-0-					-0-
03	713	N	703	-0-	-10	-0-	30	1	673	2	Y	-0-					-0-

ASCHE WELL #: 90 RRCID -> 208654 COMPL. DATE 01/23/2005 TOTAL DEPTH 10683 PERF. 9724 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		117	-0-	117	117	5	1	112	2	Y	-0-					-0-
11	T. A.		217	-0-	217	334	9	1	208	2	Y	-0-					-0-
12	T. A.		168	-0-	168	502	8	1	160	2	Y	-0-					-0-
01	658	X	156	-0-	-502	-0-	7	1	149	2	Y	-0-					-0-
02	134	X	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	7	1	157	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 3 RRCID -> 209475 COMPL. DATE 02/07/2005 TOTAL DEPTH 12000 PERF. 9390 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 95 RRCID -> 209641 COMPL. DATE 04/13/2005 TOTAL DEPTH 12282 PERF. 9708 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1547	-0-	1547	1547	66	1	1481	2	Y	-0-					-0-
11	T. A.		1063	-0-	1063	2610	45	1	1018	2	Y	-0-					-0-
12	T. A.		1078	-0-	1078	3688	49	1	1029	2	Y	-0-					-0-
01	4433	X	745	-0-	-3688	-0-	34	1	711	2	Y	-0-					-0-
02	685	X	685	-0-	-0-	-0-	29	1	656	2	Y	-0-					-0-
03	1085	N	914	-0-	-171	-0-	40	1	874	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 36 RRCID -> 209647 COMPL. DATE 09/01/2004 TOTAL DEPTH 13250 PERF.10058 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEONARDO WELL #: 42 RRCID -> 210429 COMPL. DATE 05/06/2005 TOTAL DEPTH 12772 PERF. 9977 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	14	1	309	2	Y	-0-					-0-
11	330	N	313	-0-	-17	-0-	13	1	300	2	Y	-0-					-0-
12	310	N	293	-0-	-17	-0-	13	1	280	2	Y	-0-					-0-
01	310	N	302	-0-	-8	-0-	14	1	287	2	Y	1	1	1			-0-
							1	9									
02	280	N	277	-0-	-3	-0-	12	1	264	2	Y	1					1
							1	9									
*03	333	N	333	-0-	-0-	-0-	14	1	318	2	Y	1	1	1			1
							1	9									

JENNINGS, ROY WELL #: 8 RRCID -> 210449 COMPL. DATE 04/22/2005 TOTAL DEPTH 10500 PERF. 9067 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1753	-0-	-169	-0-	160	1	1593	2	N	-0-					-0-
11	2043	N	2043	-0-	-0-	-0-	181	1	1862	2	N	-0-					-0-
12	1971	N	1971	-0-	-0-	-0-	177	1	1794	2	N	-0-					-0-
01	1767	N	1475	-0-	-292	-0-	142	1	1333	2	N	-0-					-0-
02	1904	N	1116	-0-	-788	-0-	113	1	1003	2	N	-0-					-0-
*03	1984	N	1670	-0-	-314	-0-	156	1	1514	2	N	-0-					-0-

ALFONSO WELL #: 32 RRCID -> 210561 COMPL. DATE 05/03/2005 TOTAL DEPTH 10320 PERF. 9364 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		735	-0-	735	735	31	1	704	2	Y	-0-					-0-
11	T. A.		890	-0-	890	1625	38	1	852	2	Y	-0-					-0-
12	T. A.		740	-0-	740	2365	33	1	707	2	Y	-0-					-0-
01	3127	X	762	-0-	-2365	-0-	35	1	727	2	Y	-0-					-0-
02	709	X	709	-0-	-0-	-0-	30	1	679	2	Y	-0-					-0-
*03	763	N	763	-0-	-0-	-0-	33	1	730	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 4 RRCID -> 211208 COMPL. DATE 04/01/2005 TOTAL DEPTH 11848 PERF. 9736 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 34 RRCID -> 211266 COMPL. DATE 06/24/2005 TOTAL DEPTH 10300 PERF.10006 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		468	-0-	468	468	20	1	448	2	Y	-0-					-0-
11	T. A.		461	-0-	461	929	20	1	441	2	Y	-0-					-0-
12	T. A.		474	-0-	474	1403	21	1	453	2	Y	-0-					-0-
01	1874	X	471	-0-	-1403	-0-	21	1	450	2	Y	-0-					-0-
02	406	X	406	-0-	-0-	-0-	17	1	389	2	Y	-0-					-0-
03	465	N	463	-0-	-2	-0-	20	1	443	2	Y	-0-					-0-

ASCHE WELL #: 98 RRCID -> 211337 COMPL. DATE 07/12/2005 TOTAL DEPTH 10100 PERF. 9184 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		348	-0-	348	348	15	1	333	2	Y	-0-					-0-
11	T. A.		317	-0-	317	665	13	1	304	2	Y	-0-					-0-
12	T. A.		368	-0-	368	1033	17	1	351	2	Y	-0-					-0-
01	1412	X	379	-0-	-1033	-0-	17	1	362	2	Y	-0-					-0-
02	318	X	318	-0-	-0-	-0-	13	1	305	2	Y	-0-					-0-
03	372	N	248	-0-	-124	-0-	11	1	237	2	Y	-0-					-0-

ALFONSO WELL #: 31 RRCID -> 211339 COMPL. DATE 04/21/2005 TOTAL DEPTH 10320 PERF. 9174 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1053	-0-	1053	1053	45	1	1008	2	Y	-0-					-0-
11	T. A.		1163	-0-	1163	2216	49	1	1114	2	Y	-0-					-0-
12	T. A.		1115	-0-	1115	3331	50	1	1065	2	Y	-0-					-0-
01	4371	X	1040	-0-	-3331	-0-	47	1	993	2	Y	-0-					-0-
02	1078	X	1078	-0-	-0-	-0-	45	1	1033	2	Y	-0-					-0-
*03	1130	N	1130	-0-	-0-	-0-	49	1	1081	2	Y	-0-					-0-

ASCHE WELL #: 101 RRCID -> 212331 COMPL. DATE 08/15/2005 TOTAL DEPTH 12624 PERF.10246 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	55	1	1233	2	Y	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	54	1	1226	2	Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	47	1	993	2	Y	-0-					-0-
01	1302	N	996	-0-	-306	-0-	45	1	951	2	Y	-0-					-0-
02	1176	N	1105	-0-	-71	-0-	46	1	1059	2	Y	-0-					-0-
*03	1304	N	1304	-0-	-0-	-0-	57	1	1247	2	Y	-0-					-0-

ASCHE WELL #: 100 RRCID -> 212466 COMPL. DATE 08/15/2005 TOTAL DEPTH 12600 PERF.10233 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1729	N	1729	-0-	-0-	-0-	74	1	1655	2	Y	-0-					3
11	1569	N	1569	-0-	-0-	-0-	67	1	1502	2	Y	-0-					3
12	1584	N	1584	-0-	-0-	-0-	72	1	1512	2	Y	-0-	1	1			2
01	1674	N	1560	-0-	-114	-0-	71	1	1489	2	Y	-0-	1	1			1
02	1456	N	1163	-0-	-293	-0-	49	1	1114	2	Y	-0-					1
03	1581	N	1197	-0-	-384	-0-	52	1	1144	2	Y	1	1	1			1
							1	9									

ALFONSO WELL #: 36 RRCID -> 212874 COMPL. DATE 09/12/2005 TOTAL DEPTH 10350 PERF. 9235 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		701	-0-	701	701	30	1	671	2	Y	-0-					-0-
11	T. A.		689	-0-	689	1390	29	1	660	2	Y	-0-					-0-
12	T. A.		708	-0-	708	2098	32	1	676	2	Y	-0-					-0-
01	2819	X	721	-0-	-2098	-0-	33	1	688	2	Y	-0-					-0-
02	653	X	653	-0-	-0-	-0-	27	1	626	2	Y	-0-					-0-
03	713	N	708	-0-	-5	-0-	31	1	677	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 105 RRCID -> 212875 COMPL. DATE 08/08/2005 TOTAL DEPTH 13032 PERF.10098 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14	-0-	18	1	402	2	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	17	1	389	2	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	19	1	398	2	Y	-0-					-0-
01	434	N	418	-0-	-16	-0-	19	1	399	2	Y	-0-					-0-
02	392	N	370	-0-	-22	-0-	16	1	354	2	Y	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					-0-

ROY JENNINGS WELL #: 9 RRCID -> 212928 COMPL. DATE 07/03/2005 TOTAL DEPTH 10360 PERF. 9816 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1028	-0-	-367	-0-	94	1	934	2	N	-0-					-0-
11	1020	N	864	-0-	-156	-0-	77	1	787	2	N	-0-					-0-
12	1333	N	1004	-0-	-329	-0-	90	1	914	2	N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	117	1	1101	2	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	100	1	883	2	N	-0-					-0-
*03	1068	N	1068	-0-	-0-	-0-	100	1	968	2	N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 1 RRCID -> 212985 COMPL. DATE 04/01/2005 TOTAL DEPTH 12195 PERF. 9474 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 37 RRCID -> 213159 COMPL. DATE 04/14/2005 TOTAL DEPTH 12970 PERF. 9534 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 5 RRCID -> 213211 COMPL. DATE 06/03/2005 TOTAL DEPTH 10865 PERF. 9309 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 104 RRCID -> 213230 COMPL. DATE 08/25/2005 TOTAL DEPTH 13330 PERF.10036 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	39	1	862	2	Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	37	1	836	2	Y	-0-					-0-
12	899	N	885	-0-	-14	-0-	40	1	845	2	Y	-0-					-0-
01	899	N	881	-0-	-18	-0-	40	1	841	2	Y	-0-					-0-
02	812	N	789	-0-	-23	-0-	33	1	756	2	Y	-0-					-0-
03	899	N	864	-0-	-35	-0-	37	1	827	2	Y	-0-					-0-

ALFONSO WELL #: 35 RRCID -> 213318 COMPL. DATE 08/25/2005 TOTAL DEPTH 10320 PERF. 9536 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	282	-0-	-59	-0-	12	1	270	2	Y	-0-					-0-
11	330	N	292	-0-	-38	-0-	12	1	280	2	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	14	1	300	2	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	11	1	262	2	Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	13	1	294	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 92 RRCID -> 213494 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF. 9312 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	N	2843	-0-	-0-	-0-	122	1	2721	2	Y	-0-					9
11	2743	N	2743	-0-	-0-	-0-	117	1	2626	2	Y	-0-					9
12	2840	N	2840	-0-	-0-	-0-	128	1	2712	2	Y	-0-	1	1			8
01	2852	N	2771	-0-	-81	-0-	126	1	2644	2	Y	1	2	1			7
							1	9									
02	2548	N	2431	-0-	-117	-0-	102	1	2328	2	Y	1					8
							1	9									
03	2852	N	2721	-0-	-131	-0-	118	1	2602	2	Y	1	1	1			8
							1	9									

ASCHE WELL #: 107 RRCID -> 213833 COMPL. DATE 08/27/2005 TOTAL DEPTH 10300 PERF. 9865 - 9927

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAUREAL, O. M. ESTATE WELL #: 7 RRCID -> 214256 COMPL. DATE 09/15/2005 TOTAL DEPTH 12020 PERF. 9440 - 11611

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAS OVEJAS-STATE WELL #: 1 RRCID -> 214905 COMPL. DATE 03/22/2005 TOTAL DEPTH 12160 PERF. 9656 - 12000

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215095 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF. 9328 - 9472

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH C WELL #: 60 RRCID -> 215251 COMPL. DATE 09/01/2005 TOTAL DEPTH 13000 PERF. 9976 - 11310

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 8 RRCID -> 215841 COMPL. DATE 10/13/2005 TOTAL DEPTH 12100 PERF. 9557 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. M. LAUREL ESTATE WELL #: 5 RRCID -> 215866 COMPL. DATE 06/28/2005 TOTAL DEPTH 12200 PERF. 9603 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 9 RRCID -> 215951 COMPL. DATE 11/18/2005 TOTAL DEPTH 11800 PERF. 9349 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 108 RRCID -> 216428 COMPL. DATE 01/05/2006 TOTAL DEPTH 13315 PERF. 9772 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	88	1	1958	2	Y	-0-					4
11	1930	N	1930	-0-	-0-	-0-	82	1	1848	2	Y	-0-					4
12	1984	N	1984	-0-	-0-	-0-	90	1	1894	2	Y	-0-	1	1			3
01	2330	N	2330	-0-	-0-	-0-	106	1	2224	2	Y	-0-					3
02	1849	N	1849	-0-	-0-	-0-	78	1	1771	2	Y	-0-					3
*03	1942	N	1942	-0-	-0-	-0-	84	1	1858	2	Y	-0-					3

JENNINGS RANCH C WELL #: 61 RRCID -> 216775 COMPL. DATE 10/05/2005 TOTAL DEPTH 12630 PERF. 9958 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFONSO WELL #: 37 RRCID -> 217117 COMPL. DATE 02/10/2006 TOTAL DEPTH 10320 PERF. 9454 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	581	-0-	-70	-0-	25	1	556	2	Y	-0-					7
11	885	N	885	-0-	-0-	-0-	38	1	847	2	Y	-0-					7
12	867	N	867	-0-	-0-	-0-	39	1	828	2	Y	-0-					7
01	837	N	837	-0-	-0-	-0-	38	1	799	2	Y	-0-					7
02	840	N	707	-0-	-133	-0-	30	1	677	2	Y	-0-					7
03	868	N	806	-0-	-62	-0-	35	1	770	2	Y	1	1	1			7
							1	9									

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 38 RRCID -> 217124 COMPL. DATE 01/08/2006 TOTAL DEPTH 10320 PERF.10070 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 109 RRCID -> 217125 COMPL. DATE 01/06/2006 TOTAL DEPTH 12500 PERF.10055 - 10100

10	1245	N	1245	-0-	-0-	-0-	53	1	1192	2	Y	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	56	1	1255	2	Y	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	62	1	1316	2	Y	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	54	1	1144	2	Y	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	51	1	1153	2	Y	-0-					-0-
*03	1253	N	1253	-0-	-0-	-0-	54	1	1199	2	Y	-0-					-0-

EL REFUGIO WELL #: 1 RRCID -> 217483 COMPL. DATE 10/16/2005 TOTAL DEPTH 11998 PERF. 9474 - 11658

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 35 RRCID -> 217774 COMPL. DATE 01/15/2005 TOTAL DEPTH 13700 PERF. 9501 - 11241

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 10 RRCID -> 218317 COMPL. DATE 01/19/2006 TOTAL DEPTH 12100 PERF. 9511 - 9827

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. GARZA WELL #: 19 RRCID -> 218452 COMPL. DATE 04/20/2006 TOTAL DEPTH 10300 PERF. 8960 - 9914

10	T. A.		892	-0-	892	892	38	1	854	2	Y	-0-					-0-
11	T. A.		789	-0-	789	1681	34	1	755	2	Y	-0-					-0-
12	T. A.		1884	-0-	1884	3565	85	1	1799	2	Y	-0-					-0-
01	5363	X	1798	-0-	-3565	-0-	82	1	1716	2	Y	-0-					-0-
02	1182	X	1182	-0-	-0-	-0-	50	1	1132	2	Y	-0-					-0-
03	1829	N	995	-0-	-834	-0-	43	1	952	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 12 RRCID -> 218488 COMPL. DATE 01/26/2006 TOTAL DEPTH 11950 PERF. 9322 - 9494

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 13 RRCID -> 219464 COMPL. DATE 02/13/2006 TOTAL DEPTH 11800 PERF. 9466 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 8 RRCID -> 219646 COMPL. DATE 10/08/2005 TOTAL DEPTH 12113 PERF. 9416 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL REFUGIO WELL #: 2 RRCID -> 222010 COMPL. DATE 02/23/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 111 RRCID -> 222217 COMPL. DATE 06/21/2007 TOTAL DEPTH 9962 PERF. 9165 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5891	-0-	5891	5891	252	1	5639	2	Y	-0-					-0-
11	T. A.		5524	-0-	5524	11415	235	1	5289	2	Y	-0-					-0-
12	T. A.		5789	-0-	5789	17204	262	1	5527	2	Y	-0-					-0-
01	22764	X	5560	-0-	-17204	-0-	252	1	5308	2	Y	-0-					-0-
02	4911	X	4911	-0-	-0-	-0-	206	1	4705	2	Y	-0-					-0-
03	5890	X	5232	-0-	-658	-0-	227	1	5005	2	Y	-0-					-0-

GARZA, A. WELL #: 21 RRCID -> 222269 COMPL. DATE 08/18/2006 TOTAL DEPTH 10300 PERF. 9276 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1207	-0-	1207	1207	52	1	1155	2	Y	-0-					-0-
11	T. A.		762	-0-	762	1969	32	1	730	2	Y	-0-					-0-
12	T. A.		920	-0-	920	2889	42	1	878	2	Y	-0-					-0-
01	3916	X	1027	-0-	-2889	-0-	47	1	980	2	Y	-0-					-0-
02	726	X	726	-0-	-0-	-0-	30	1	696	2	Y	-0-					-0-
*03	1183	N	1183	-0-	-0-	-0-	51	1	1132	2	Y	-0-					-0-

GARZA, A. WELL #: 24 RRCID -> 222348 COMPL. DATE 08/29/2006 TOTAL DEPTH 10250 PERF. 9301 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		816	-0-	816	816	35	1	781	2	Y	-0-					-0-
11	T. A.		699	-0-	699	1515	30	1	669	2	Y	-0-					-0-
12	T. A.		654	-0-	654	2169	30	1	624	2	Y	-0-					-0-
01	2718	X	549	-0-	-2169	-0-	25	1	524	2	Y	-0-					-0-
02	386	X	386	-0-	-0-	-0-	16	1	370	2	Y	-0-					-0-
03	651	N	379	-0-	-272	-0-	16	1	363	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 6 RRCID -> 222812 COMPL. DATE 08/10/2005 TOTAL DEPTH 12275 PERF. 9518 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					3
11	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					3
12	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					3
01	310	N	303	-0-	-7	-0-	303	2			Y	-0-					3
02	308	N	250	-0-	-58	-0-	250	2			Y	-0-					3
*03	341	N	246	-0-	-95	-0-	246	2			Y	-0-					3

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 25 RRCID -> 222887 COMPL. DATE 08/18/2006 TOTAL DEPTH 10500 PERF. 9773 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

A. GARZA WELL #: 23 RRCID -> 223406 COMPL. DATE 11/20/2006 TOTAL DEPTH 10300 PERF. 9146 - 9188

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
01	T. A.		1	-0-	1	2	1	2			Y	-0-					-0-
02	T. A.		3	-0-	3	5	3	2			Y	-0-					-0-
*03	9	X	4	-0-	-5	-0-	4	2			Y	-0-					-0-

JENNINGS RANCH D WELL #: 26 RRCID -> 223779 COMPL. DATE 07/02/2006 TOTAL DEPTH 12187 PERF. 9456 - 9472

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARZA, AMANDO TRUST WELL #: 2 RRCID -> 225662 COMPL. DATE 01/22/2007 TOTAL DEPTH 10000 PERF. 9283 - 9369

10	8277	X	7493	-0-	-784	-0-	321	1	7170	2	N	2					17
							2	9									
11	8010	X	6885	-0-	-1125	-0-	293	1	6591	2	N	1					18
							1	9									
12	7998	X	7310	-0-	-688	-0-	330	1	6979	2	N	1	5	1			14
							1	9									
01	7502	X	7378	-0-	-124	-0-	335	1	7040	2	N	3	5	1			12
							3	9									
02	6776	X	5800	-0-	-976	-0-	243	1	5554	2	N	3					15
							3	9									
03	7502	X	6876	-0-	-626	-0-	298	1	6574	2	N	4	5	1			14
							4	9									

JENNINGS RANCH D WELL #: 27 RRCID -> 227242 COMPL. DATE 08/03/2006 TOTAL DEPTH 12544 PERF. 9637 - 9792

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 14 RRCID -> 228237 COMPL. DATE 03/26/2006 TOTAL DEPTH 12168 PERF. 9428 - 10428

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 40 RRCID -> 229097 COMPL. DATE 03/11/2007 TOTAL DEPTH 10557 PERF. 8935 - 10447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 19 RRCID -> 229966 COMPL. DATE 03/01/2007 TOTAL DEPTH 11700 PERF. 9271 - 11294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 18 RRCID -> 230015 COMPL. DATE 02/05/2007 TOTAL DEPTH 11925 PERF. 9330 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMANDO GARZA TRUST WELL #: 3 RRCID -> 230801 COMPL. DATE 08/26/2007 TOTAL DEPTH 9682 PERF. 9277 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8766	X	8766	-0-	-0-	-0-	375 2	1 9	8389	2	N	2					20
11	7950	X	7499	-0-	-451	-0-	319 1	1 9	7179	2	N	1					21
12	8680	X	6978	-0-	-1702	-0-	315 1	1 9	6662	2	N	1	4	1			18
01	8773	X	7153	-0-	-1620	-0-	325 2	1 9	6826	2	N	2	4	1			16
02	8033	X	8033	-0-	-0-	-0-	337 2	1 9	7694	2	N	2					18
03	8773	X	7926	-0-	-847	-0-	344 3	1 9	7579	2	N	3	4	1			17

JENNINGS RANCH C WELL #: 62 RRCID -> 230955 COMPL. DATE 02/17/2007 TOTAL DEPTH 12662 PERF.11225 - 11233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 114 RRCID -> 231227 COMPL. DATE 09/17/2007 TOTAL DEPTH 11991 PERF. 9684 - 9710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH D WELL #: 29 RRCID -> 231239 COMPL. DATE 03/23/2007 TOTAL DEPTH 12146 PERF. 9550 - 9699

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 17 RRCID -> 231305 COMPL. DATE 01/01/2007 TOTAL DEPTH 11875 PERF. 9983 - 10253

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERAFIN WELL #: 5 RRCID -> 231871 COMPL. DATE 01/20/2007 TOTAL DEPTH 12474 PERF. 8504 - 8608

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 115 RRCID -> 231985 COMPL. DATE 01/27/2009 TOTAL DEPTH 10300 PERF. 9350 - 9796

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALFONSO WELL #: 40 RRCID -> 231987 COMPL. DATE 01/06/2008 TOTAL DEPTH 10400 PERF.10022 - 10194

10	T. A.	1976	-0-	1976	1976	85	1	1891	2	Y	-0-					-0-
11	T. A.	1674	-0-	1674	3650	71	1	1603	2	Y	-0-					-0-
12	T. A.	1805	-0-	1805	5455	82	1	1723	2	Y	-0-					-0-
01	7253 X	1798	-0-	-5455	-0-	82	1	1716	2	Y	-0-					-0-
02	1591 X	1591	-0-	-0-	-0-	67	1	1524	2	Y	-0-					-0-
*03	2243 X	2243	-0-	-0-	-0-	97	1	2146	2	Y	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 46 RRCID -> 233231 COMPL. DATE 12/21/2007 TOTAL DEPTH 12800 PERF. 9745 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	12	1	266	2	Y	1					4
							1	9									
11	270	N	175	-0-	-95	-0-	7	1	167	2	Y	1					5
							1	9									
12	338	N	338	-0-	-0-	-0-	15	1	322	2	Y	1	1	1			5
							1	9									
01	279	N	265	-0-	-14	-0-	12	1	252	2	Y	1	1	1			5
							1	9									
02	255	N	255	-0-	-0-	-0-	11	1	243	2	Y	1					6
							1	9									
03	341	N	219	-0-	-122	-0-	9	1	209	2	Y	1	1	1			6
							1	9									

ALFONSO WELL #: 39 RRCID -> 234329 COMPL. DATE 09/12/2007 TOTAL DEPTH 10500 PERF. 9960 - 10021

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 20 RRCID -> 235936 COMPL. DATE 05/24/2007 TOTAL DEPTH 11800 PERF. 9270 - 9881

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH AA WELL #: 42 RRCID -> 236373 COMPL. DATE 06/23/2007 TOTAL DEPTH 10840 PERF. 9046 - 10536

10	4663	X	4663	-0-	-0-	-0-	4663	2			Y	-0-					-0-
11	4350	X	4331	-0-	-19	-0-	4331	2			Y	-0-					-0-
12	4433	X	4269	-0-	-164	-0-	4269	2			Y	-0-					-0-
01	4557	X	4333	-0-	-224	-0-	4333	2			Y	-0-					-0-
02	4116	X	3458	-0-	-658	-0-	3458	2			Y	-0-					-0-
03	4557	X	4409	-0-	-148	-0-	4409	2			Y	-0-					-0-

LEONARDO WELL #: 47 RRCID -> 241074 COMPL. DATE 05/25/2008 TOTAL DEPTH 10014 PERF. 9764 - 9794

10	0	N	-0-	-0-	-0-	-0-					N	1					1
11	0	N	-0-	-0-	-0-	-0-					N	1					2
12	0	N	-0-	-0-	-0-	-0-					N	1	3	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 110 RRCID -> 241581 COMPL. DATE 07/12/2008 TOTAL DEPTH 12697 PERF. 9933 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	4541	-0-	-2279	-0-	194	1 2 9	4345	2	N	2					10
11	6600	X	4271	-0-	-2329	-0-	182	1	4089	2	N	-0-					10
12	6820	X	4326	-0-	-2494	-0-	195	1 1 9	4130	2	N	1	3	1			8
01	4867	X	2814	-0-	-2053	-0-	128	1 2 9	2684	2	N	2	3	1			7
02	12830	X	12830	-0-	-0-	-0-	538	1 2 9	12290	2	N	2					9
*03	10723	X	10723	-0-	-0-	-0-	465	1 2 9	10256	2	N	2	3	1			8

ASCHE WELL #: 117 RRCID -> 241753 COMPL. DATE 02/07/2009 TOTAL DEPTH 10800 PERF. 9850 - 9874

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARDO WELL #: 50 RRCID -> 241762 COMPL. DATE 10/17/2008 TOTAL DEPTH 10668 PERF. 9681 - 10195

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L. G. WELL #: 61 RRCID -> 242044 COMPL. DATE 02/24/2009 TOTAL DEPTH 11300 PERF.10843 - 11000

10	2366	X	2366	-0-	-0-	-0-	101	1 3 9	2262	2	N	3					19
11	2910	X	2767	-0-	-143	-0-	118	1 2 9	2647	2	N	2					21
12	3007	X	2692	-0-	-315	-0-	122	1 1 9	2569	2	N	1	6	1			16
01	3007	X	2864	-0-	-143	-0-	130	1 4 9	2730	2	N	4	7	1			13
02	2576	X	2074	-0-	-502	-0-	87	1 4 9	1983	2	N	4					17
03	2852	X	1939	-0-	-913	-0-	84	1 6 9	1849	2	N	5	7	1			15

ASCHE WELL #: 118 RRCID -> 242054 COMPL. DATE 02/09/2009 TOTAL DEPTH 10700 PERF. 9804 - 10106

10	1038	N	1038	-0-	-0-	-0-	44	1	994	2	N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	48	1	1073	2	N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	44	1	930	2	N	-0-					-0-
01	1023	N	787	-0-	-236	-0-	36	1	751	2	N	-0-					-0-
02	1036	N	777	-0-	-259	-0-	33	1	744	2	N	-0-					-0-
03	961	N	732	-0-	-229	-0-	32	1 1 9	699	2	N	1	1	1			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 51 RRCID -> 242253 COMPL. DATE 08/21/2009 TOTAL DEPTH 10430 PERF.10109 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1968	N	1968	-0-	-0-	-0-	84	1 9	1883	2	N	1					14
11	1920	N	1896	-0-	-24	-0-	81	1 9	1814	2	N	1					15
12	1953	N	1917	-0-	-36	-0-	87	1 9	1829	2	N	1	1	1			15
01	1953	N	1898	-0-	-55	-0-	86	1 9	1811	2	N	1	2	1			14
02	1764	N	1664	-0-	-100	-0-	70	1 9	1593	2	N	1					15
03	1922	N	1845	-0-	-77	-0-	80	1 9	1764	2	N	1	2	1			14

ASCHE WELL #: 119 RRCID -> 242347 COMPL. DATE 12/17/2009 TOTAL DEPTH 11100 PERF. 9798 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3820	X	3820	-0-	-0-	-0-	163	1	3657	2	N	-0-					2
11	3492	X	3492	-0-	-0-	-0-	148	1	3344	2	N	-0-					2
12	3429	X	3429	-0-	-0-	-0-	155	1	3274	2	N	-0-	1	1			1
01	3430	X	3430	-0-	-0-	-0-	156	1 9	3273	2	N	1	1	1			1
02	2833	X	2833	-0-	-0-	-0-	119	1 9	2713	2	N	1					2
*03	3516	X	3516	-0-	-0-	-0-	152	1 9	3363	2	N	1	1	1			2

FLORES, L. G. WELL #: 64 RRCID -> 242584 COMPL. DATE 02/13/2009 TOTAL DEPTH 11600 PERF.10478 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1897	N	1897	-0-	-0-	-0-	81	1 9	1815	2	N	1					5
11	1890	N	1779	-0-	-111	-0-	76	1	1703	2	N	-0-					5
12	1922	N	1805	-0-	-117	-0-	82	1	1723	2	N	-0-	2	1			3
01	1891	N	1795	-0-	-96	-0-	81	1 2 9	1712	2	N	2	3	1			2
02	1652	N	1464	-0-	-188	-0-	61	1 2 9	1401	2	N	2					4
03	1798	N	1133	-0-	-665	-0-	49	1 2 9	1082	2	N	2	3	1			3

FLORES, L. G. WELL #: 63 RRCID -> 243693 COMPL. DATE 01/29/2009 TOTAL DEPTH 11600 PERF.10527 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L. G. WELL #: 65 RRCID -> 243889 COMPL. DATE 03/11/2009 TOTAL DEPTH 11720 PERF.10628 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	42	1	929	2	N	-0-					1
11	1093	N	1093	-0-	-0-	-0-	46	1	1047	2	N	-0-					1
12	1053	N	1053	-0-	-0-	-0-	48	1	1005	2	N	-0-					1
01	1110	N	1110	-0-	-0-	-0-	50	1	1060	2	N	-0-	1	1			-0-
02	691	N	691	-0-	-0-	-0-	29	1	662	2	N	-0-					-0-
*03	1006	N	1006	-0-	-0-	-0-	44	1	962	2	N	-0-					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 66 RRCID -> 243890 COMPL. DATE 03/13/2009 TOTAL DEPTH 11500 PERF.11178 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	68	1	1514	2	N	1					5
							1	9									
11	1590	N	827	-0-	-763	-0-	35	1	792	2	N	-0-					5
12	1581	N	1543	-0-	-38	-0-	70	1	1473	2	N	-0-	2	1			3
01	1581	N	1350	-0-	-231	-0-	61	1	1288	2	N	1	2	1			2
							1	9									
02	1308	N	1308	-0-	-0-	-0-	55	1	1252	2	N	1					3
							1	9									
03	1550	N	1541	-0-	-9	-0-	67	1	1472	2	N	2	2	1			3
							2	9									

JENNINGS RANCH C WELL #: 63 RRCID -> 244190 COMPL. DATE 06/06/2008 TOTAL DEPTH 12700 PERF.10043 - 10296

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 43 RRCID -> 244192 COMPL. DATE 07/19/2008 TOTAL DEPTH 12654 PERF.10780 - 11076

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH D WELL #: 32 RRCID -> 245454 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF. 9506 - 9574

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLORES, L. G. WELL #: 62 RRCID -> 247287 COMPL. DATE 01/20/2009 TOTAL DEPTH 11600 PERF.10502 - 11379

10	93	N	77	-0-	-16	-0-	3	1	74	2	N	-0-					-0-
11	90	N	74	-0-	-16	-0-	3	1	71	2	N	-0-					-0-
12	93	N	76	-0-	-17	-0-	3	1	73	2	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 45 RRCID -> 248646 COMPL. DATE 12/10/2008 TOTAL DEPTH 12940 PERF.10487 - 10497

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 44 RRCID -> 249176 COMPL. DATE 11/10/2008 TOTAL DEPTH 12491 PERF.11078 - 11088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 51 RRCID -> 249331 COMPL. DATE 01/20/2009 TOTAL DEPTH 11964 PERF. 9778 - 9788

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 61 RRCID -> 249430 COMPL. DATE 03/26/2009 TOTAL DEPTH 12370 PERF.10954 - 11009

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 62 RRCID -> 252181 COMPL. DATE 07/09/2009 TOTAL DEPTH 13030 PERF.10678 - 10924

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS RANCH D WELL #: 39 RRCID -> 252191 COMPL. DATE 07/16/2008 TOTAL DEPTH 13066 PERF.10582 - 10608

10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JENNINGS RANCH D WELL #: 42 RRCID -> 252831 COMPL. DATE 06/17/2008 TOTAL DEPTH 12225 PERF.10816 - 10885

10	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	93902				Y	NO RPT			-0-

JENNINGS RANCH D WELL #: 64 RRCID -> 254138 COMPL. DATE 10/02/2009 TOTAL DEPTH 12825 PERF.10916 - 11034

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 77 RRCID -> 254140 COMPL. DATE 08/07/2009 TOTAL DEPTH 12758 PERF.10570 - 12102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH D WELL #: 70 RRCID -> 254142 COMPL. DATE 10/17/2009 TOTAL DEPTH 12488 PERF.10570 - 11748

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH D WELL #: 41 RRCID -> 254143 COMPL. DATE 04/15/2009 TOTAL DEPTH 12052 PERF. 9880 - 9895

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JENNINGS RANCH D WELL #: 37 RRCID -> 254148 COMPL. DATE 12/22/2007 TOTAL DEPTH 12825 PERF.10680 - 10924

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 3 RRCID -> 255227 COMPL. DATE 01/14/2015 TOTAL DEPTH 13039 PERF.10003 - 10122

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 6 RRCID -> 255228 COMPL. DATE 12/05/2003 TOTAL DEPTH 13009 PERF.10453 - 10545

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS RANCH C WELL #: 22 RRCID -> 255229 COMPL. DATE 01/02/2004 TOTAL DEPTH 12150 PERF. 9988 - 9998

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 15 RRCID -> 255977 COMPL. DATE 08/08/2007 TOTAL DEPTH 11864 PERF. 9278 - 10010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RMB OPERATING LLC 714207
ALFONSO WELL #: 7 RRCID -> 115093 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF. 9918 - 10078

10	592 N	592	-0-	-0-	-0-	592	3			N	-0-			-0-
11	592 N	592	-0-	-0-	-0-	592	3			N	-0-			-0-
12	620 N	569	-0-	-51	-0-	569	3			N	-0-			-0-
01	589 N	570	-0-	-19	-0-	570	3			N	-0-			-0-
02	560 N	500	-0-	-60	-0-	500	3			N	-0-			-0-
*03	561 N	561	-0-	-0-	-0-	561	3			N	-0-			-0-

SMITH OPERATING AND MGMT CO. 794541
ASCHE WELL #: 10 RRCID -> 121588 COMPL. DATE 06/19/1986 TOTAL DEPTH 10500 PERF. 9490 - 10156

10	375 N	375	-0-	-0-	-0-	11	1	364	2	Y	-0-			-0-
11	450 N	263	-0-	-187	-0-	8	1	255	2	Y	-0-			-0-
12	341 N	87	-0-	-254	-0-	3	1	84	2	Y	-0-			-0-
01	372 N	208	-0-	-164	-0-	6	1	202	2	Y	-0-			-0-
02	252 N	233	-0-	-19	-0-	7	1	226	2	Y	-0-			-0-
*03	255 N	255	-0-	-0-	-0-	7	1	248	2	Y	-0-			-0-

ASCHE WELL #: 1 RRCID -> 208021 COMPL. DATE 11/05/2004 TOTAL DEPTH 10600 PERF.10168 - 10202

10	2788 N	2788	-0-	-0-	-0-	81	1	2707	2	Y	-0-			18
11	1957 N	1957	-0-	-0-	-0-	57	1	1900	2	Y	-0-			18
12	2418 N	646	-0-	-1772	-0-	18	1	628	2	Y	-0-			18
01	2480 N	1550	-0-	-930	-0-	45	1	1505	2	Y	-0-			18
02	1820 N	1732	-0-	-88	-0-	50	1	1682	2	Y	-0-			18
*03	1901 N	1901	-0-	-0-	-0-	55	1	1846	2	Y	-0-			18

CHARRO (9100) 17267 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "A" WELL #: 2C RRCID -> 199037 COMPL. DATE 09/24/2003 TOTAL DEPTH 10972 PERF. 9092 - 9172

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RUNNING W. WELL #: 5 RRCID -> 199927 COMPL. DATE 01/17/2004 TOTAL DEPTH 10200 PERF. 9542 - 9756

*10	403 N	275	-0-	-128	-0-	16	1	4	2	Y	-0-			26
						255	3							
*11	370 N	370	-0-	-0-	-0-	22	1	7	2	Y	-0-			26
						341	3							
*12	403 N	391	-0-	-12	-0-	24	1	367	3	Y	-0-			26
*01	381 N	381	-0-	-0-	-0-	22	1	359	2	Y	-0-			26
*02	336 N	266	-0-	-70	-0-	19	1	247	2	Y	-0-			26
03	403 N	318	-0-	-85	-0-	18	1	274	2	Y	24			50
						26	9							

CHARRO (9100) //CONT.// 17267 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
RUNNING, W. "A" WELL #: 4 RRCID -> 200356 COMPL. DATE 07/01/2004 TOTAL DEPTH 11500 PERF. 8984 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	25	1	5	2	Y	3					32
							386	3	3	9							
11	510	N	377	-0-	-133	-0-	22	1	7	2	Y	-0-					32
							348	3									
12	496	N	387	-0-	-109	-0-	23	1	364	3	Y	-0-					32
01	434	N	331	-0-	-103	-0-	19	1	312	2	Y	-0-					32
02	364	N	303	-0-	-61	-0-	21	1	272	2	Y	9					41
							10	9									
*03	490	N	490	-0-	-0-	-0-	30	1	460	2	Y	-0-	7	6			34

RUNNING W. WELL #: 3 RRCID -> 200568 COMPL. DATE 10/09/2003 TOTAL DEPTH 10495 PERF. 9598 - 9744

10	1261	N	1261	-0-	-0-	-0-	75	1	16	2	Y	-0-					111
							1170	3									
11	1211	N	1211	-0-	-0-	-0-	71	1	22	2	Y	-0-					111
							1118	3									
12	1380	N	1380	-0-	-0-	-0-	83	1	1297	3	Y	-0-					111
01	1276	N	1276	-0-	-0-	-0-	74	1	1201	2	Y	1	102	1			10
							1	9									
02	1186	N	1186	-0-	-0-	-0-	84	1	1102	2	Y	-0-					10
*03	1421	N	1421	-0-	-0-	-0-	87	1	1334	2	Y	-0-					10

STATE-RUNNING "W" 598 WELL #: 2 RRCID -> 224610 COMPL. DATE 01/22/2007 TOTAL DEPTH 9687 PERF. 9412 - 9440

10	3255	X	3168	-0-	-87	-0-	188	1	38	2	N	3					47
							2939	3	3	9							
11	3150	X	2749	-0-	-401	-0-	161	1	50	2	N	3					50
							2535	3	3	9							
12	3255	X	2939	-0-	-316	-0-	177	1	2759	3	N	3					53
							3	9									
01	3255	X	3100	-0-	-155	-0-	179	1	2915	2	N	5					58
							6	9									
02	2856	X	2779	-0-	-77	-0-	198	1	2580	2	N	1					59
							1	9									
03	3162	X	3095	-0-	-67	-0-	189	1	2903	2	N	3					62
							3	9									

CHIHUAHUA (6350) 17700 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
CAPITAL STAR OIL & GAS, INC. 130426
OCHOA WELL #: 1 RRCID -> 215879 COMPL. DATE 03/03/2021 TOTAL DEPTH 8000 PERF. 6178 - 6336

10	62	N	33	-0-	-29	-0-	33	2			Y	-0-					54
11	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					54
12	62	N	50	-0-	-12	-0-	50	2			Y	-0-					54
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					54
02	56	N	38	-0-	-18	-0-	38	2			Y	-0-					54
*03	6719	X	6719	-0-	-0-	-0-	3932	2	2787	9	Y	2534	2494	1			94

OCHOA WELL #: 2 RRCID -> 223054 COMPL. DATE 09/30/2011 TOTAL DEPTH 7002 PERF. 6388 - 6424

10	2883	X	2772	-0-	-111	-0-	2761	2	11	9	Y	10					40
11	2801	X	2801	-0-	-0-	-0-	2784	2	17	9	Y	15					55
12	2759	X	2499	-0-	-260	-0-	2480	2	19	9	Y	17					72
01	2759	X	2587	-0-	-172	-0-	2573	2	14	9	Y	13					85
02	2604	X	2252	-0-	-352	-0-	2246	2	6	9	Y	5					90
03	2883	X	2290	-0-	-593	-0-	2282	2	8	9	Y	7					97

CHIHUAHUA (8300) 17700 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
GREEN EXPLORATION COMPANY 330179
GREENE, SHIRLEY WELL #: 1 RRCID -> 161066 COMPL. DATE 12/01/1995 TOTAL DEPTH 8510 PERF. 8170 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

CHIHUAHUA (8000) 17703 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GREEN EXPLORATION COMPANY 330179
CNG PRODUCING WELL #: 1 RRCID -> 103584 COMPL. DATE 11/15/1982 TOTAL DEPTH 8151 PERF. 8035 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					81

CHILE VIEJA (FRIO) 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
AMES G.U. WELL #: 1 RRCID -> 220917 COMPL. DATE 04/22/2006 TOTAL DEPTH 11400 PERF. 10808 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3442	X	3442	-0-	-0-	-0-	226 55	1 9	3161	2	N	50					230
11	3253	X	3253	-0-	-0-	-0-	196 59	1 9	2998	2	N	54					284
12	4297	X	4297	-0-	-0-	-0-	252 72	1 9	3973	2	N	65					349
01	3802	X	3802	-0-	-0-	-0-	220 17	1 9	3565	2	N	15	182	1			182
02	3334	X	3334	-0-	-0-	-0-	169 22	1 9	3143	2	N	20					202
*03	3461	X	3461	-0-	-0-	-0-	205 28	1 9	3228	2	N	25					227

AMES ET AL GU WELL #: 2 RRCID -> 222562 COMPL. DATE 09/13/2006 TOTAL DEPTH 11750 PERF. 10808 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					157
11	570	N	-0-	-0-	-570	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	465	N	-0-	-0-	-465	-0-					N	-0-					157
02	410	N	410	-0-	-0-	-0-	21	1	389	2	N	-0-					157
*03	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					157

LEFNER ET AL GU WELL #: 2 RRCID -> 230701 COMPL. DATE 10/25/2007 TOTAL DEPTH 11400 PERF. 10778 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LEFNER ET AL GU WELL #: 3 RRCID -> 233177 COMPL. DATE 10/30/2007 TOTAL DEPTH 11500 PERF. 10960 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145

CHILE VIEJA (FRIO) //CONT.// 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
LEFNER ET AL GAS UNIT WELL #: 5 RRCID -> 238507 COMPL. DATE 04/17/2008 TOTAL DEPTH 11350 PERF.10920 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4489	-0-	1389	3017	300	1	4189	2	N	-0-					49
11	3000	N	2417	-0-	-583	2434	148	1	2269	2	N	-0-					49
12	5239	X	2805	-0-	-2434	-0-	166	1	2625	2	N	13					62
							14	9									
01	2666	X	2205	-0-	-461	-0-	128	1	2077	2	N	-0-					62
02	2408	X	1838	-0-	-570	-0-	94	1	1744	2	N	-0-					62
03	2666	X	2311	-0-	-355	-0-	138	1	2173	2	N	-0-					62

AMES ET AL GU WELL #: 4 RRCID -> 244685 COMPL. DATE 12/01/2008 TOTAL DEPTH 11300 PERF.10896 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6122	-0-	-171	-0-	408	1	5691	2	N	21	186	1			72
							23	9									
11	6596	X	6596	-0-	-0-	-0-	403	1	6174	2	N	17					89
							19	9									
12	6483	X	6483	-0-	-0-	-0-	384	1	6060	2	N	35					124
							39	9									
01	6448	X	5849	-0-	-599	-0-	339	1	5487	2	N	21					145
							23	9									
02	6160	X	5075	-0-	-1085	-0-	257	1	4794	2	N	22					167
							24	9									
03	6820	X	6277	-0-	-543	-0-	374	1	5879	2	N	22					189
							24	9									

WRIGHTSMAN, ET AL GU WELL #: 1 RRCID -> 252519 COMPL. DATE 10/05/2009 TOTAL DEPTH 11500 PERF.11078 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	N	2185	-0-	-0-	-0-	255	1	1844	2	N	78					272
							86	9									
11	1740	N	1379	-0-	-361	-0-	186	1	1175	2	N	16	178	1			110
							18	9									
12	1922	N	1385	-0-	-537	-0-	164	1	1208	2	N	12					122
							13	9									
01	2170	N	1789	-0-	-381	-0-	237	1	1543	2	N	8					130
							9	9									
02	1288	N	1284	-0-	-4	-0-	186	1	1098	2	N	-0-					130
*03	1805	N	1805	-0-	-0-	-0-	244	1	1561	2	N	-0-					130

SNP, ET AL GU WELL #: 1 RRCID -> 254428 COMPL. DATE 01/02/2010 TOTAL DEPTH 11500 PERF.11060 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	189	1	1366	2	N	31					205
							34	9									
11	1572	N	1572	-0-	-0-	-0-	213	1	1346	2	N	12					217
							13	9									
12	1317	N	1317	-0-	-0-	-0-	155	1	1143	2	N	17					234
							19	9									
01	1581	N	1281	-0-	-300	-0-	168	1	1094	2	N	17					251
							19	9									
02	1456	N	1106	-0-	-350	-0-	159	1	938	2	N	8	186	1			73
							9	9									
03	1302	N	1273	-0-	-29	-0-	170	1	1088	2	N	14					87
							15	9									

CHILE VIEJA (FRIO) //CONT.// 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
WRIGHTSMAN, ET AL GU WELL #: 2 RRCID -> 256329 COMPL. DATE 05/07/2010 TOTAL DEPTH 11600 PERF.11220 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1548	-0-	-33	-0-	188	1	1360	2	N	-0-					274
11	1470	N	1230	-0-	-240	-0-	168	1	1059	2	N	3	177	1			100
							3	9									
12	1705	N	1319	-0-	-386	-0-	158	1	1161	2	N	-0-					100
01	1550	N	1212	-0-	-338	-0-	161	1	1051	2	N	-0-					100
02	1148	N	1031	-0-	-117	-0-	149	1	882	2	N	-0-					100
*03	1649	N	1649	-0-	-0-	-0-	209	1	1341	2	N	90					190
							99	9									

LEFNER ET AL GAS UNIT WELL #: 6 RRCID -> 273104 COMPL. DATE 01/21/2014 TOTAL DEPTH 11450 PERF.10978 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	2889	-0-	-4241	-0-	193	1	2696	2	N	-0-					115
11	6510	X	5499	-0-	-1011	-0-	327	1	5016	2	N	142	188	1			69
							156	9									
12	6587	X	6587	-0-	-0-	-0-	392	1	6195	2	N	-0-					69
01	6511	X	6511	-0-	-0-	-0-	361	1	5852	2	N	271	185	1			155
							298	9									
02	5124	X	4989	-0-	-135	-0-	254	1	4735	2	N	-0-					155
*03	7063	X	7063	-0-	-0-	-0-	417	1	6544	2	N	93	186	1			62
							102	9									

CHILE VIEJA (FRIO DEEP) 17725 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
BONDY GU WELL #: 1 RRCID -> 226742 COMPL. DATE 08/03/2006 TOTAL DEPTH 16680 PERF.15194 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5191		4905	-0-	-286	-0-	326	1	4550	2	N	26	183	1			182
							29	9									
11	4470		2783	-0-	-1687	-0-	168	1	2568	2	N	43					225
							47	9									
12	4619		2993	-0-	-1626	-0-	174	1	2743	2	N	69					294
							76	9									
01	4619		2721	-0-	-1898	-0-	155	1	2511	2	N	50	180	1			164
							55	9									
02	4172		2673	-0-	-1499	-0-	134	1	2500	2	N	35					199
							39	9									
03	4619		4529	-0-	-90	-0-	266	1	4172	2	N	83					282
							91	9									

CHUPADERA CREEK (PEARSALL) 18150 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY 788997
BRISCOE STATE AR C WELL #: 20H RRCID -> 283030 COMPL. DATE 12/09/2018 TOTAL DEPTH 11303 PERF.11808 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 2001H RRCID -> 286971 COMPL. DATE 04/09/2019 TOTAL DEPTH 12580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHUPADERA CREEK (PEARSALL) //CONT.// 18150 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
SN EF MAVERICK, LLC 797102
BRISCOE CHUPADERA RANCH WELL #: 1H RRCID -> 253082 COMPL. DATE 11/02/2008 TOTAL DEPTH 10967 PERF.10874 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					161
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					161
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					161

BRISCOE CHUPADERA RANCH WELL #: 2H RRCID -> 265509 COMPL. DATE 10/14/2011 TOTAL DEPTH 10339 PERF.10920 - 15906

10	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO DE MAYO (CONSOLIDATED) 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. A WELL #: 1 RRCID -> 142599 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5397 - 5811

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUTIERREZ, J. M. A WELL #: 2 RRCID -> 142619 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 6110 - 6170

10	DLQ G-10		253	-0-	253	253	25	1	228	2	Y	-0-					1
11	579	N	326	-0-	-253	-0-	44	1	282	2	Y	-0-					1
12	165	N	165	-0-	-0-	-0-	27	1	138	2	Y	-0-					1
01	248	N	-0-	-0-	-248	-0-					Y	-0-					1
02	308	N	-0-	-0-	-308	-0-					Y	-0-					1
03	155	N	-0-	-0-	-155	-0-					Y	-0-					1

GUTIERREZ, J. M. C WELL #: 1LT RRCID -> 144237 COMPL. DATE 07/03/1998 TOTAL DEPTH 5600 PERF. 4186 - 5470

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUTIERREZ, J.M. C WELL #: 3 RRCID -> 144991 COMPL. DATE 06/02/2000 TOTAL DEPTH 7602 PERF. 5430 - 5505

10	DLQ G-10		1364	-0-	1364	1364	134	1	1230	2	Y	-0-					4
11	2300	N	1084	-0-	-1216	148	147	1	937	2	Y	-0-					4
12	1136	N	988	-0-	-148	-0-	160	1	827	2	Y	1					5
							1	9									
01	1178	N	802	-0-	-376	-0-	134	1	668	2	Y	-0-					5
02	1008	N	787	-0-	-221	-0-	131	1	656	2	Y	-0-					5
03	992	N	954	-0-	-38	-0-	181	1	773	2	Y	-0-					5

CINCO DE MAYO (CONSOLIDATED) //CONT.// 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GUTIERREZ, J.M. A WELL #: 4 U RRCID -> 145520 COMPL. DATE 11/20/1996 TOTAL DEPTH 7600 PERF. 5674 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUTIERREZ, J.M. A WELL #: 5 RRCID -> 145761 COMPL. DATE 06/10/1993 TOTAL DEPTH 7600 PERF. 5434 - 5476

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELIZONDO WELL #: 1 RRCID -> 146273 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6146 - 6156

10	DLQ G-10		140	-0-	140	140	14	1	126	2	Y	-0-					-0-
11	239	N	99	-0-	-140	-0-	13	1	86	2	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	21	1	107	2	Y	7					7
							8	9									
01	124	N	71	-0-	-53	-0-	12	1	59	2	Y	-0-					7
02	84	N	61	-0-	-23	-0-	10	1	51	2	Y	-0-					7
03	124	N	116	-0-	-8	-0-	22	1	94	2	Y	-0-					7

ELIZONDO WELL #: 3 RRCID -> 146396 COMPL. DATE 06/15/1998 TOTAL DEPTH 7468 PERF. 5662 - 7200

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	9	7			14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B DENY		79	-0-	79	79	15	1	64	2	Y	-0-					14

GUTIERREZ, J. M. B WELL #: 2 RRCID -> 146893 COMPL. DATE 08/01/1998 TOTAL DEPTH 7600 PERF. 6238 - 7112

10	DLQ G-10		1441	-0-	1441	1441	141	1	1300	2	Y	-0-					3
11	1918	N	477	-0-	-1441	-0-	65	1	412	2	Y	-0-					3
12	420	N	420	-0-	-0-	-0-	68	1	352	2	Y	-0-					3
01	1271	N	393	-0-	-878	-0-	66	1	327	2	Y	-0-					3
02	448	N	298	-0-	-150	-0-	50	1	248	2	Y	-0-					3
03	434	N	260	-0-	-174	-0-	49	1	211	2	Y	-0-					3

GUTIERREZ, J.M. C WELL #: 2 RRCID -> 151474 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 5441 - 5478

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CINCO DE MAYO (CONSOLIDATED) //CONT.// 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIERREZ, J.M. "B" WELL #: 3 RRCID -> 161648 COMPL. DATE 12/05/1996 TOTAL DEPTH 5619 PERF. 5432 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
GARCIA, SALVADOR WELL #: 24 RRCID -> 269210 COMPL. DATE 10/02/2011 TOTAL DEPTH 8800 PERF. 4520 - 4530

10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	750	N	509	-0-	-241	-0-	509	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA, SALVADOR "G" WELL #: 20 RRCID -> 275294 COMPL. DATE 04/01/2014 TOTAL DEPTH 7800 PERF. 5066 - 5070

10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO DE MAYO (REKLAW) 18212 005 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. -C- WELL #: 1UT RRCID -> 154418 COMPL. DATE 02/20/2014 TOTAL DEPTH 5600 PERF. 4186 - 5470

10	DLQ G-10		110	-0-	110	110	11	1	99	2	Y	-0-					-0-
11	208	N	98	-0-	-110	-0-	13	1	85	2	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	13	1	65	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	43	1	214	2	Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	10	1	52	2	Y	-0-					-0-
03	93	N	62	-0-	-31	-0-	12	1	50	2	Y	-0-					-0-

CINCO DE MAYO (WILCOX "F") 18212 013 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. A WELL #: 4-L RRCID -> 145745 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6646 - 7104

10	DLQ G-10		1746	-0-	1746	1746	171	1	1575	2	Y	-0-					4
11	2300	N	1430	-0-	-870	876	194	1	1236	2	Y	-0-					4
12	2153	N	1277	-0-	-876	-0-	207	1	1069	2	Y	1					5
							1	9									
01	1426	N	1163	-0-	-263	-0-	194	1	969	2	Y	-0-					5
02	1288	N	1069	-0-	-219	-0-	178	1	891	2	Y	-0-					5
03	1271	N	1144	-0-	-127	-0-	217	1	927	2	Y	-0-					5

ELIZONDO WELL #: 3 RRCID -> 169023 COMPL. DATE 06/15/1998 TOTAL DEPTH 7468 PERF. 6638 - 7200

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO DE MAYO (WILCOX "F") //CONT.// 18212 013 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIERREZ, J. M. B WELL #: 2 RRCID -> 169409 COMPL. DATE 08/01/1998 TOTAL DEPTH 7600 PERF. 6817 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIRREZ, J. M. "C" WELL #: 3 RRCID -> 171055 COMPL. DATE 09/29/1998 TOTAL DEPTH 7602 PERF. 6936 - 7215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
BENAVIDES WELL #: 3 RRCID -> 195602 COMPL. DATE 04/23/2003 TOTAL DEPTH 13564 PERF. 7310 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	524	-0-	-3	-0-	524	2			Y	-0-					15
11	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					15
12	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					18
01	527	N	512	-0-	-15	-0-	512	2			Y	-0-					18
02	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					18
03	527	N	489	-0-	-38	-0-	489	2			Y	-0-					18

BENAVIDES WELL #: 2R RRCID -> 197016 COMPL. DATE 07/24/2003 TOTAL DEPTH 11479 PERF. 6904 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1357	-0-	-38	-0-	1357	2			Y	-0-					50
11	1500	N	1467	-0-	-33	-0-	1467	2			Y	-0-					50
12	1449	N	1449	-0-	-0-	-0-	1442	2	7	9	Y	6					56
01	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					56
02	1372	N	1334	-0-	-38	-0-	1334	2			Y	-0-					56
03	1457	N	1429	-0-	-28	-0-	1429	2			Y	-0-					56

WAGNER OIL COMPANY 891175
WHITTIER WELL #: 7 RRCID -> 230458 COMPL. DATE 07/25/2007 TOTAL DEPTH 11700 PERF. 7531 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	130	1	990	2	N	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	115	1	1112	2	N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	64	1	718	2	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	37	1	500	2	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	58	1	716	3	N	-0-					-0-
*03	1096	N	1096	-0-	-0-	-0-	13	1	1083	2	N	-0-					-0-

CINCO DE MAYO (900) 18212 129 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
CALAVERAS OIL & GAS, L.L.C. 123560
GUTIERREZ "C" WELL #: 5 RRCID -> 262271 COMPL. DATE 03/07/2011 TOTAL DEPTH 1291 PERF. 920 - 926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO DE MAYO (2550) 18212 559 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
CALAVERAS OIL & GAS, L.L.C. 123560
GUTIERREZ, J. M. 'C' WELL #: 4 RRCID -> 270469 COMPL. DATE 05/22/2013 TOTAL DEPTH 3005 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO DE MAYO (4700) 18212 903 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-SHARP-ANDERS G. U. WELL #: 2 RRCID -> 157408 COMPL. DATE 12/04/1995 TOTAL DEPTH 5400 PERF. 4580 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-5009					N	NO RPT					-0-

CISCO-BENAVIDES (LOBO CONS.) 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
SAN FERNANDO WELL #: 1 RRCID -> 212382 COMPL. DATE 04/02/2007 TOTAL DEPTH 10200 PERF. 6558 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	565	-0-	-117	-0-	565	3			N	-0-					-0-
11	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
12	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	504	N	370	-0-	-134	-0-	370	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	585	3	1	9	N	1	1	8			-0-

SAN FERNANDO WELL #: 3 RRCID -> 213688 COMPL. DATE 09/22/2005 TOTAL DEPTH 10400 PERF. 8872 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
11	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-
12	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
01	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
*03	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 215740 COMPL. DATE 12/18/2005 TOTAL DEPTH 9968 PERF. 7892 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 215741 COMPL. DATE 12/15/2005 TOTAL DEPTH 10054 PERF. 8660 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
01	3100	N	3593	-0-	493	493	3593	3			N	-0-					-0-
02	2800	N	2924	-0-	124	617	2924	3			N	-0-					-0-
*03	3100	N	3300	-0-	200	817	3300	3			N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750

MARTINEZ WELL #: 3 RRCID -> 216039 COMPL. DATE 12/17/2005 TOTAL DEPTH 10000 PERF. 9112 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	186	N	4	-0-	-182	-0-	4	3			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*03	1129	N	1129	-0-	-0-	-0-	1128	3	1	9	N	1	1	8			-0-

LOZANO WELL #: 1 RRCID -> 218024 COMPL. DATE 05/18/2007 TOTAL DEPTH 9692 PERF. 8593 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	425	-0-	-319	-0-	425	3			N	-0-					-0-
11	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
12	806	N	630	-0-	-176	-0-	630	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	700	N	490	-0-	-210	-0-	490	3			N	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

MARTINEZ-URIBE WELL #: 3 RRCID -> 221273 COMPL. DATE 06/16/2007 TOTAL DEPTH 9200 PERF. 6204 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ZACHRY WELL #: 2 RRCID -> 223287 COMPL. DATE 04/27/2006 TOTAL DEPTH 10300 PERF.10066 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	N	1402	-0-	-0-	-0-	103	1	1299	3	N	-0-					-0-
11	1380	N	940	-0-	-440	-0-	102	1	838	3	N	-0-					-0-
12	1457	N	1423	-0-	-34	-0-	104	1	1319	3	N	-0-					-0-
01	1765	N	1765	-0-	-0-	-0-	102	1	1663	3	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	97	1	866	3	N	-0-					-0-
03	1426	N	1177	-0-	-249	-0-	87	1	1090	3	N	-0-					-0-

ZACHRY WELL #: 3 RRCID -> 223379 COMPL. DATE 09/09/2007 TOTAL DEPTH 10250 PERF. 9672 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3252	-0-	-34	-0-	240	1	3012	3	N	-0-					-0-
11	3180	X	2137	-0-	-1043	-0-	231	1	1906	3	N	-0-					-0-
12	3472	X	3280	-0-	-192	-0-	240	1	3040	3	N	-0-					-0-
01	4193	X	4193	-0-	-0-	-0-	243	1	3950	3	N	-0-					-0-
02	3136	X	2322	-0-	-814	-0-	233	1	2089	3	N	-0-					-0-
03	3286	X	3214	-0-	-72	-0-	238	1	2976	3	N	-0-					-0-

SAN FERNANDO WELL #: 4 RRCID -> 226167 COMPL. DATE 06/15/2007 TOTAL DEPTH 9500 PERF. 8543 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
11	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					-0-
12	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
01	1426	X	1363	-0-	-63	-0-	1363	3			N	-0-					-0-
02	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
*03	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-

ZACHRY WELL #: 4 RRCID -> 226460 COMPL. DATE 07/02/2007 TOTAL DEPTH 10250 PERF. 6414 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	2	1	21	3	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
ZACHRY WELL #: 5 RRCID -> 226969 COMPL. DATE 07/14/2007 TOTAL DEPTH 10500 PERF. 8512 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	35	1	442	3	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	35	1	287	3	N	-0-					-0-
12	496	N	480	-0-	-16	-0-	35	1	445	3	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	37	1	329	3	N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	36	1	447	3	N	-0-					-0-

SANTA MARIA MINERALS WELL #: 1 RRCID -> 230340 COMPL. DATE 10/17/2007 TOTAL DEPTH 9300 PERF. 7717 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					35
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					35
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					35
01	885	N	885	-0-	-0-	-0-	885	3			N	-0-					35
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					35
*03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					35

ZACHRY WELL #: 6 RRCID -> 231854 COMPL. DATE 02/21/2008 TOTAL DEPTH 10364 PERF. 9265 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0-	-0-	116	1	1455	3	N	-0-					-0-
11	1320	N	1077	-0-	-243	-0-	117	1	960	3	N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	122	1	1544	3	N	-0-					-0-
01	2043	N	2043	-0-	-0-	-0-	119	1	1924	3	N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	123	1	1103	3	N	-0-					-0-
03	1674	N	1662	-0-	-12	-0-	123	1	1539	3	N	-0-					-0-

MARTINEZ-URIBE WELL #: 1 RRCID -> 232487 COMPL. DATE 02/19/2006 TOTAL DEPTH 8390 PERF. 6048 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAN FERNANDO WELL #: 5 RRCID -> 235508 COMPL. DATE 02/24/2008 TOTAL DEPTH 9800 PERF. 8014 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
02	1232	N	948	-0-	-284	-0-	948	3			N	-0-					-0-
03	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-

SANTA MARIA LAND WELL #: 1 RRCID -> 241596 COMPL. DATE 06/24/2008 TOTAL DEPTH 10050 PERF. 8168 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	480	N	339	-0-	-141	-0-	339	3			N	-0-					-0-
12	465	N	125	-0-	-340	-0-	125	3			N	-0-					-0-
01	465	N	202	-0-	-263	-0-	202	3			N	-0-					-0-
02	308	N	172	-0-	-136	-0-	172	3			N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	473	3	1	9	N	1	1	8			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
ZACHRY WELL #: 7 RRCID -> 241934 COMPL. DATE 07/11/2008 TOTAL DEPTH 10497 PERF. 8076 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	123	1	1549	3	N	-0-					-0-
11	1350	N	1047	-0-	-303	-0-	113	1	934	3	N	-0-					-0-
12	1736	N	1612	-0-	-124	-0-	118	1	1494	3	N	-0-					-0-
01	2036	N	2036	-0-	-0-	-0-	118	1	1917	3	N	1	1	8			-0-
							1	9									
02	1269	N	1269	-0-	-0-	-0-	128	1	1141	3	N	-0-					-0-
*03	1801	N	1801	-0-	-0-	-0-	133	1	1668	3	N	-0-					-0-

SANTA MARIA MINERALS WELL #: 2 RRCID -> 242072 COMPL. DATE 08/16/2008 TOTAL DEPTH 9912 PERF. 6294 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					45
11	480	N	339	-0-	-141	-0-	339	3			N	-0-					45
12	465	N	143	-0-	-322	-0-	143	3			N	-0-					45
01	434	N	199	-0-	-235	-0-	199	3			N	-0-					45
02	308	N	147	-0-	-161	-0-	147	3			N	-0-					45
*03	345	N	345	-0-	-0-	-0-	344	3	1	9	N	1	1	8			45

HILCORP ENERGY COMPANY 386310
TREVINO WELL #: 1 RRCID -> 083906 COMPL. DATE 03/15/1979 TOTAL DEPTH 9926 PERF. 7938 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6495	-0-	-325	-0-	6495	2			Y	-0-					4
11	6600	X	6339	-0-	-261	-0-	6339	2			Y	-0-					4
12	6820	X	6117	-0-	-703	-0-	6117	2			Y	-0-					4
01	6820	X	6046	-0-	-774	-0-	6046	2			Y	-0-					4
02	5908	X	4915	-0-	-993	-0-	4915	2			Y	-0-					4
03	6541	X	5825	-0-	-716	-0-	5825	2			Y	-0-					4

JUANA WELL #: 1 RRCID -> 102294 COMPL. DATE 07/26/1982 TOTAL DEPTH 10000 PERF. 9286 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO WELL #: 3 RRCID -> 102789 COMPL. DATE 09/25/1982 TOTAL DEPTH 10100 PERF. 8008 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, O. WELL #: 1 RRCID -> 105432 COMPL. DATE 10/02/1984 TOTAL DEPTH 10400 PERF. 8613 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 5 RRCID -> 107935 COMPL. DATE 09/25/1983 TOTAL DEPTH 10114 PERF. 8794 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6299	X	6299	-0-	-0-	-0-	6299	2			Y	-0-					4
11	6053	X	6053	-0-	-0-	-0-	6053	2			Y	-0-					4
12	5996	X	5996	-0-	-0-	-0-	5996	2			Y	-0-					4
01	5984	X	5984	-0-	-0-	-0-	5984	2			Y	-0-					4
02	5394	X	5394	-0-	-0-	-0-	5394	2			Y	-0-					4
*03	6149	X	6149	-0-	-0-	-0-	6149	2			Y	-0-					4

TREVINO WELL #: 2 RRCID -> 110516 COMPL. DATE 01/07/1984 TOTAL DEPTH 10450 PERF. 7926 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	74	-0-	-81	-0-	74	2			Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-

TREVINO WELL #: 7 RRCID -> 110949 COMPL. DATE 11/10/1999 TOTAL DEPTH 10050 PERF. 9164 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TREVINO WELL #: 4 RRCID -> 112532 COMPL. DATE 05/02/2000 TOTAL DEPTH 10000 PERF. 7028 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES, B.R. WELL #: 5 RRCID -> 113612 COMPL. DATE 10/11/1984 TOTAL DEPTH 10428 PERF. 9041 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6384	X	6384	-0-	-0-	-0-	323	1	5073	2	N	-0-					-0-
							988	3									
11	6011	X	6011	-0-	-0-	-0-	321	1	4628	2	N	-0-					-0-
							1062	3									
12	6512	X	6512	-0-	-0-	-0-	319	1	5053	2	N	-0-					-0-
							1140	3									
01	6563	X	6563	-0-	-0-	-0-	325	1	6238	2	N	-0-					-0-
02	5768	X	5532	-0-	-236	-0-	254	1	5278	2	N	-0-					-0-
03	6510	X	6434	-0-	-76	-0-	315	1	6118	2	N	1					1
							1	9									

BENAVIDES, B. R. WELL #: 4 RRCID -> 115088 COMPL. DATE 01/26/1985 TOTAL DEPTH 10375 PERF. 9649 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4642	X	4642	-0-	-0-	-0-	234	1	3690	2	N	-0-					-0-
							718	3									
11	4376	X	4376	-0-	-0-	-0-	234	1	3370	2	N	1					1
							771	3	1	9							
12	4602	X	4602	-0-	-0-	-0-	225	1	3570	2	N	-0-					1
							807	3									
01	4680	X	4680	-0-	-0-	-0-	231	1	4449	2	N	-0-					1
02	4200	X	4097	-0-	-103	-0-	188	1	3909	2	N	-0-					1
03	4650	X	4560	-0-	-90	-0-	224	1	4335	2	N	1					2
							1	9									

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, B. R. WELL #: 7 RRCID -> 115311 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF. 9611 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	113	1	1802	2	N	-0-					-0-
							352	3									
11	2172	N	2172	-0-	-0-	-0-	115	1	1672	2	N	1					1
							384	3	1	9							
12	2142	N	2142	-0-	-0-	-0-	104	1	1661	2	N	-0-					1
							377	3									
01	2262	N	2262	-0-	-0-	-0-	112	1	2150	2	N	-0-					1
02	1855	N	1855	-0-	-0-	-0-	85	1	1770	2	N	-0-					1
*03	1864	N	1864	-0-	-0-	-0-	91	1	1772	2	N	1					2
							1	9									

BENAVIDES, B.R. WELL #: 8 RRCID -> 117430 COMPL. DATE 07/09/1985 TOTAL DEPTH 10337 PERF. 9195 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	16	1	265	2	N	-0-					-0-
							53	3									
11	240	N	196	-0-	-44	-0-	9	1	149	2	N	1					1
							37	3	1	9							
12	248	N	102	-0-	-146	-0-	6	1	78	2	N	-0-					1
							18	3									
01	893	N	893	-0-	-0-	-0-	44	1	849	2	N	-0-					1
02	1255	N	1255	-0-	-0-	-0-	58	1	1197	2	N	-0-					1
*03	1142	N	1142	-0-	-0-	-0-	56	1	1085	2	N	1					2
							1	9									

TREVINO WELL #: 9 RRCID -> 119104 COMPL. DATE 11/21/1985 TOTAL DEPTH 10069 PERF. 7618 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	11	-0-	-82	-0-	11	2			Y	-0-					1
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					1
12	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
01	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					1
02	28	N	6	-0-	-22	-0-	6	2			Y	-0-					1
03	93	N	19	-0-	-74	-0-	19	2			Y	-0-					1

BENAVIDES, B.R. WELL #: 12 RRCID -> 120935 COMPL. DATE 04/14/1986 TOTAL DEPTH 10370 PERF. 9236 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	52	1	828	2	N	-0-					-0-
							161	3									
11	1010	N	1010	-0-	-0-	-0-	54	1	776	2	N	1					1
							179	3	1	9							
12	933	N	933	-0-	-0-	-0-	46	1	723	2	N	-0-					1
							164	3									
01	934	N	934	-0-	-0-	-0-	46	1	888	2	N	-0-					1
02	1004	N	1004	-0-	-0-	-0-	46	1	958	2	N	-0-					1
*03	1109	N	1109	-0-	-0-	-0-	54	1	1054	2	N	1					2
							1	9									

TREVINO WELL #: 10 RRCID -> 121258 COMPL. DATE 05/12/1986 TOTAL DEPTH 10100 PERF. 8006 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	100	2			Y	-0-					1
11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					1
12	93	N	90	-0-	-3	-0-	90	2			Y	-0-					1
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					1
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					1
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					1

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ZACHRY, E.B. WELL #: 6 RRCID -> 121979 COMPL. DATE 07/01/1999 TOTAL DEPTH 10200 PERF. 9014 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2354	-0-	-250	-0-	119	1	1871	2	N	-0-					-0-
							364	3									
11	2490	N	2150	-0-	-340	-0-	114	1	1655	2	N	-0-					-0-
							381	3									
12	2573	N	2113	-0-	-460	-0-	103	1	1639	2	N	-0-					-0-
							371	3									
01	2356	N	2109	-0-	-247	-0-	104	1	2005	2	N	-0-					-0-
02	2016	N	1807	-0-	-209	-0-	83	1	1724	2	N	-0-					-0-
03	2108	N	1990	-0-	-118	-0-	98	1	1892	2	N	-0-					-0-

JUANA WELL #: 3 RRCID -> 122175 COMPL. DATE 07/19/1986 TOTAL DEPTH 9960 PERF. 7686 - 7842

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANA WELL #: 4 RRCID -> 124679 COMPL. DATE 06/17/1987 TOTAL DEPTH 9700 PERF. 8660 - 9205

10	4516	X	4516	-0-	-0-	-0-	4516	2			N	-0-					-0-
11	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					-0-
12	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
01	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
02	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
*03	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-

BENAVIDES, B. R. WELL #: 13 RRCID -> 130475 COMPL. DATE 04/05/1989 TOTAL DEPTH 10470 PERF. 9999 - 10303

10	2530	N	2530	-0-	-0-	-0-	128	1	2011	2	N	-0-					-0-
							391	3									
11	2373	N	2373	-0-	-0-	-0-	127	1	1826	2	N	1					1
							419	3	1	9							
12	2486	N	2486	-0-	-0-	-0-	121	1	1930	2	N	-0-					1
							435	3									
01	2542	N	2503	-0-	-39	-0-	124	1	2379	2	N	-0-					1
02	2245	N	2245	-0-	-0-	-0-	103	1	2142	2	N	-0-					1
03	2480	N	2479	-0-	-1	-0-	122	1	2356	2	N	1					2
							1	9									

ZACHRY, E. B. WELL #: 3 RRCID -> 133166 COMPL. DATE 11/28/1989 TOTAL DEPTH 10282 PERF. 9906 - 10134

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO WELL #: 11 RRCID -> 141880 COMPL. DATE 05/30/1992 TOTAL DEPTH 10042 PERF. 8697 - 9120

10	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

MARTINEZ, G. WELL #: 4 RRCID -> 142052 COMPL. DATE 06/21/1992 TOTAL DEPTH 10793 PERF. 9186 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4285	-0-	-892	-0-	371	1	3914	2	N	-0-					-0-
11	5010	X	4088	-0-	-922	-0-	349	1	3739	2	N	-0-					-0-
12	4472	X	4472	-0-	-0-	-0-	388	1	4084	2	N	-0-					-0-
01	4278	X	4074	-0-	-204	-0-	354	1	3720	2	N	-0-					-0-
02	3864	X	3819	-0-	-45	-0-	373	1	3446	2	N	-0-					-0-
*03	5022	X	5022	-0-	-0-	-0-	452	1	4570	2	N	-0-					-0-

TREVINO WELL #: 12 RRCID -> 142739 COMPL. DATE 09/21/1992 TOTAL DEPTH 10000 PERF. 7848 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	661	-0-	-145	-0-	661	2			Y	-0-					2
11	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					2
12	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					2
01	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					2
02	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					2
*03	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					2

MARTINEZ, G. WELL #: 5 RRCID -> 142897 COMPL. DATE 10/17/1992 TOTAL DEPTH 11000 PERF. 9506 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2597	-0-	-7	-0-	225	1	2372	2	N	-0-					-0-
11	2490	N	2339	-0-	-151	-0-	200	1	2139	2	N	-0-					-0-
12	2604	N	2468	-0-	-136	-0-	214	1	2254	2	N	-0-					-0-
01	2604	N	2445	-0-	-159	-0-	213	1	2232	2	N	-0-					-0-
02	2353	N	2353	-0-	-0-	-0-	230	1	2123	2	N	-0-					-0-
03	2480	N	2478	-0-	-2	-0-	223	1	2255	2	N	-0-					-0-

RANGEL, B. M. WELL #: 4 RRCID -> 142904 COMPL. DATE 10/29/1992 TOTAL DEPTH 10850 PERF. 9496 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGEL, B M WELL #: 5 RRCID -> 143268 COMPL. DATE 11/21/1992 TOTAL DEPTH 11178 PERF.10806 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	151	1	1595	2	N	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	136	1	1457	2	N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	139	1	1464	2	N	-0-					-0-
01	1560	N	1560	-0-	-0-	-0-	136	1	1424	2	N	-0-					-0-
02	1423	N	1423	-0-	-0-	-0-	139	1	1284	2	N	-0-					-0-
*03	1620	N	1620	-0-	-0-	-0-	146	1	1474	2	N	-0-					-0-

MARSHALL, M.L.E.I.; S.G. WELL #: 12 RRCID -> 143562 COMPL. DATE 12/23/1992 TOTAL DEPTH 11050 PERF. 9602 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1668	-0-	-533	-0-	127	1	1541	2	N	-0-					-0-
11	1950	N	1724	-0-	-226	-0-	131	1	1593	2	N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	177	1	2133	2	N	-0-					-0-
01	1922	N	1922	-0-	-0-	-0-	161	1	1761	2	N	-0-					-0-
02	1596	N	1441	-0-	-155	-0-	111	1	1330	2	N	-0-					-0-
03	2325	N	1706	-0-	-619	-0-	130	1	1576	2	N	-0-					-0-

URIBE, S WELL #: 9 RRCID -> 143634 COMPL. DATE 12/27/1992 TOTAL DEPTH 11103 PERF. 9614 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4056	-0-	-160	-0-	351	1	3705	2	N	-0-					-0-
11	4050	X	3876	-0-	-174	-0-	331	1	3545	2	N	-0-					-0-
12	3999	X	3938	-0-	-61	-0-	342	1	3596	2	N	-0-					-0-
01	4061	X	3888	-0-	-173	-0-	338	1	3550	2	N	-0-					-0-
02	3669	X	3669	-0-	-0-	-0-	358	1	3311	2	N	-0-					-0-
03	4061	X	3990	-0-	-71	-0-	359	1	3631	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

URIBE, S. WELL #: 10 RRCID -> 143846 COMPL. DATE 01/13/1993 TOTAL DEPTH 10700 PERF. 9728 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	674	-0-	-318	-0-	58	1	616	2	N	-0-			-0-
11	960	N	626	-0-	-334	-0-	53	1	573	2	N	-0-			-0-
12	868	N	534	-0-	-334	-0-	46	1	488	2	N	-0-			-0-
01	682	N	579	-0-	-103	-0-	50	1	529	2	N	-0-			-0-
02	667	N	667	-0-	-0-	-0-	65	1	602	2	N	-0-			-0-
*03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-			-0-

RANGEL, B.M. WELL #: 6 RRCID -> 144018 COMPL. DATE 03/24/1997 TOTAL DEPTH 11300 PERF. 9636 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	35	1	369	2	N	-0-			-0-
11	385	N	385	-0-	-0-	-0-	33	1	352	2	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	30	1	315	2	N	-0-			-0-
01	334	N	334	-0-	-0-	-0-	29	1	305	2	N	-0-			-0-
02	316	N	316	-0-	-0-	-0-	31	1	285	2	N	-0-			-0-
*03	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-			-0-

MARSHALL, M.L.E.I; S.G. WELL #: 13 RRCID -> 144020 COMPL. DATE 01/29/1993 TOTAL DEPTH 11200 PERF.10908 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VERGARA, G.B. ET AL WELL #: 7 RRCID -> 144034 COMPL. DATE 01/24/1993 TOTAL DEPTH 10200 PERF. 8933 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	97	1	1026	2	N	-0-			-0-
11	1080	N	948	-0-	-132	-0-	81	1	867	2	N	-0-			-0-
12	1209	N	956	-0-	-253	-0-	83	1	873	2	N	-0-			-0-
01	1116	N	945	-0-	-171	-0-	82	1	863	2	N	-0-			-0-
02	896	N	840	-0-	-56	-0-	82	1	758	2	N	-0-			-0-
03	961	N	903	-0-	-58	-0-	81	1	822	2	N	-0-			-0-

CUELLAR, MARIA WELL #: 2 RRCID -> 144501 COMPL. DATE 02/26/1993 TOTAL DEPTH 10000 PERF. 7506 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6169	X	6127	-0-	-42	-0-	6127	2			Y	-0-			-0-
11	6074	X	6074	-0-	-0-	-0-	6074	2			Y	-0-			-0-
12	6200	X	6100	-0-	-100	-0-	6100	2			Y	-0-			-0-
01	6200	X	6011	-0-	-189	-0-	6011	2			Y	-0-			-0-
02	5656	X	5214	-0-	-442	-0-	5214	2			Y	-0-			-0-
03	6262	X	5693	-0-	-569	-0-	5693	2			Y	-0-			-0-

TREVINO WELL #: 13 RRCID -> 144516 COMPL. DATE 02/07/1993 TOTAL DEPTH 10000 PERF. 8663 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5434	X	5434	-0-	-0-	-0-	5434	2			Y	-0-			2
11	5207	X	5207	-0-	-0-	-0-	5207	2			Y	-0-			2
12	4696	X	4696	-0-	-0-	-0-	4696	2			Y	-0-			2
01	4797	X	4797	-0-	-0-	-0-	4797	2			Y	-0-			2
02	4278	X	4278	-0-	-0-	-0-	4278	2			Y	-0-			2
*03	5173	X	5173	-0-	-0-	-0-	5173	2			Y	-0-			2

MARTINEZ, G. WELL #: 6 RRCID -> 146120 COMPL. DATE 07/03/1993 TOTAL DEPTH 10550 PERF. 8688 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8802	X	8802	-0-	-0-	-0-	762	1	8040	2	N	-0-			-0-
11	7830	X	7740	-0-	-90	-0-	660	1	7080	2	N	-0-			-0-
12	8091	X	7635	-0-	-456	-0-	663	1	6972	2	N	-0-			-0-
01	8804	X	8452	-0-	-352	-0-	735	1	7717	2	N	-0-			-0-
02	7952	X	6974	-0-	-978	-0-	681	1	6293	2	N	-0-			-0-
03	8804	X	7937	-0-	-867	-0-	715	1	7222	2	N	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 14 RRCID -> 146227 COMPL. DATE 05/25/1993 TOTAL DEPTH 10000 PERF. 8328 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL, S. G. WELL #: 14 RRCID -> 147596 COMPL. DATE 12/17/1993 TOTAL DEPTH 10715 PERF. 9321 - 10568

10	3131	X	2943	-0-	-188	-0-	224	1	2719	2	N	-0-			-0-
11	3030	X	2967	-0-	-63	-0-	225	1	2742	2	N	-0-			-0-
12	3255	X	3146	-0-	-109	-0-	240	1	2906	2	N	-0-			-0-
01	3255	X	3161	-0-	-94	-0-	265	1	2896	2	N	-0-			-0-
02	2995	X	2995	-0-	-0-	-0-	230	1	2765	2	N	-0-			-0-
*03	3163	X	3163	-0-	-0-	-0-	242	1	2921	2	N	-0-			-0-

CUELLAR, MARIA WELL #: 4 RRCID -> 148502 COMPL. DATE 11/15/1995 TOTAL DEPTH 10000 PERF. 8918 - 9118

10	3782	X	3301	-0-	-481	-0-	3301	2			Y	-0-			-0-
11	3570	X	3136	-0-	-434	-0-	3136	2			Y	-0-			-0-
12	3689	X	3274	-0-	-415	-0-	3274	2			Y	-0-			-0-
01	3596	X	3257	-0-	-339	-0-	3257	2			Y	-0-			-0-
02	3192	X	2561	-0-	-631	-0-	2561	2			Y	-0-			-0-
03	3286	X	2769	-0-	-517	-0-	2769	2			Y	-0-			-0-

VIELMANN-RAMIREZ-MARSHALL G U WELL #: 1 RRCID -> 149615 COMPL. DATE 05/16/1994 TOTAL DEPTH 11430 PERF.10740 - 11252

10	620	N	568	-0-	-52	-0-	63	1	505	2	N	-0-			-0-
11	570	N	536	-0-	-34	-0-	57	1	479	2	N	-0-			-0-
12	589	N	491	-0-	-98	-0-	52	1	439	2	N	-0-			-0-
01	558	N	483	-0-	-75	-0-	54	1	429	2	N	-0-			-0-
02	504	N	427	-0-	-77	-0-	54	1	373	2	N	-0-			-0-
03	496	N	489	-0-	-7	-0-	56	1	433	2	N	-0-			-0-

URIBE, S. WELL #: 11 RRCID -> 149929 COMPL. DATE 11/21/1993 TOTAL DEPTH 10545 PERF. 8775 - 9332

10	9613	X	9613	-0-	-0-	-0-	832	1	8781	2	N	-0-			-0-
11	9408	X	9408	-0-	-0-	-0-	803	1	8605	2	N	-0-			-0-
12	9619	X	9619	-0-	-0-	-0-	835	1	8784	2	N	-0-			-0-
01	9610	X	9520	-0-	-90	-0-	828	1	8692	2	N	-0-			-0-
02	8792	X	8487	-0-	-305	-0-	829	1	7658	2	N	-0-			-0-
03	9734	X	9469	-0-	-265	-0-	853	1	8616	2	N	-0-			-0-

TREVINO WELL #: 16 RRCID -> 150174 COMPL. DATE 06/23/1994 TOTAL DEPTH 10000 PERF. 8864 - 9072

10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-
11	1050	N	1036	-0-	-14	-0-	1036	2			N	-0-			-0-
12	961	N	893	-0-	-68	-0-	893	2			N	-0-			-0-
01	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-			-0-
02	980	N	820	-0-	-160	-0-	820	2			N	-0-			-0-
*03	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-

MARSHALL, S. G. WELL #: 17 RRCID -> 150570 COMPL. DATE 06/01/1994 TOTAL DEPTH 11200 PERF. 9792 - 10932

10	403	N	398	-0-	-5	-0-	30	1	368	2	N	-0-			-0-
11	390	N	384	-0-	-6	-0-	29	1	355	2	N	-0-			-0-
12	403	N	391	-0-	-12	-0-	30	1	361	2	N	-0-			-0-
01	403	N	402	-0-	-1	-0-	34	1	368	2	N	-0-			-0-
02	364	N	363	-0-	-1	-0-	28	1	335	2	N	-0-			-0-
03	403	N	402	-0-	-1	-0-	31	1	371	2	N	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
G. MARTINEZ WELL #: 7 RRCID -> 150699 COMPL. DATE 07/27/1994 TOTAL DEPTH 9609 PERF. 8860 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	5992	-0-	-2316	-0-	519	1	5473	2	N	-0-					-0-
11	8010	X	6142	-0-	-1868	-0-	524	1	5618	2	N	-0-					-0-
12	7905	X	6226	-0-	-1679	-0-	540	1	5686	2	N	-0-					-0-
01	7564	X	7313	-0-	-251	-0-	636	1	6677	2	N	-0-					-0-
02	6328	X	6051	-0-	-277	-0-	591	1	5460	2	N	-0-					-0-
03	6355	X	5895	-0-	-460	-0-	531	1	5364	2	N	-0-					-0-

CUELLAR, MARIA WELL #: 6 RRCID -> 152607 COMPL. DATE 12/07/1999 TOTAL DEPTH 10000 PERF. 8192 - 8212

10	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

MARTINEZ, G. WELL #: 8 RRCID -> 154457 COMPL. DATE 05/31/1995 TOTAL DEPTH 10400 PERF. 9409 - 9524

10	2546	N	2546	-0-	-0-	-0-	220	1	2326	2	N	-0-					-0-
11	2441	N	2441	-0-	-0-	-0-	208	1	2233	2	N	-0-					-0-
12	2590	N	2590	-0-	-0-	-0-	225	1	2365	2	N	-0-					-0-
01	2590	N	2590	-0-	-0-	-0-	225	1	2365	2	N	-0-					-0-
02	2476	N	2476	-0-	-0-	-0-	242	1	2234	2	N	-0-					-0-
*03	2719	N	2719	-0-	-0-	-0-	245	1	2474	2	N	-0-					-0-

CUELLAR, MARIA WELL #: 7 RRCID -> 154546 COMPL. DATE 08/09/2004 TOTAL DEPTH 9800 PERF. 7328 - 8087

10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

MARTIN, J. C. ET AL WELL #: 10 RRCID -> 154549 COMPL. DATE 06/02/1995 TOTAL DEPTH 10026 PERF. 8538 - 8666

10	3069	X	2420	-0-	-649	-0-	121	1	1923	2	Y	-0-					3
							376	3									
11	2970	X	2806	-0-	-164	-0-	150	1	2162	2	Y	-0-					3
							494	3									
12	2932	X	2932	-0-	-0-	-0-	143	1	2275	2	Y	-0-					3
							514	3									
01	3013	X	3013	-0-	-0-	-0-	149	1	2864	2	Y	-0-					3
02	2737	X	2737	-0-	-0-	-0-	126	1	2611	2	Y	-0-					3
03	2945	X	2782	-0-	-163	-0-	136	1	2646	2	Y	-0-					3

MARTIN, J.C. ET AL WELL #: 11 RRCID -> 154700 COMPL. DATE 06/27/1995 TOTAL DEPTH 10000 PERF. 9578 - 9698

10	8833	X	8833	-0-	-0-	-0-	445	1	7021	2	Y	-0-					4
							1367	3									
11	8190	X	8123	-0-	-67	-0-	434	1	6256	2	Y	-0-					4
							1433	3									
12	8463	X	8366	-0-	-97	-0-	407	1	6491	2	Y	-0-					4
							1468	3									
01	8463	X	8330	-0-	-133	-0-	412	1	7918	2	Y	-0-					4
02	7644	X	7423	-0-	-221	-0-	341	1	7082	2	Y	-0-					4
03	8463	X	7785	-0-	-678	-0-	382	1	7403	2	Y	-0-					4

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ZACHRY E. B. WELL #: 1 RRCID -> 154811 COMPL. DATE 06/29/1995 TOTAL DEPTH 10200 PERF. 8948 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4410	X	4410	-0-	-0-	-0-	222	1	3506	2	Y	-0-			1
							682	3							
11	4190	X	4190	-0-	-0-	-0-	222	1	3227	2	Y	-0-			1
							741	3							
12	4288	X	4288	-0-	-0-	-0-	211	1	3326	2	Y	-0-			1
							751	3							
01	4503	X	4503	-0-	-0-	-0-	223	1	4280	2	Y	-0-			1
02	3990	X	3990	-0-	-0-	-0-	183	1	3807	2	Y	-0-			1
*03	4636	X	4636	-0-	-0-	-0-	227	1	4409	2	Y	-0-			1

VIELMANN-RAMIREZ-MARSHALL G U WELL #: 2 RRCID -> 154929 COMPL. DATE 07/12/1994 TOTAL DEPTH 10500 PERF.10118 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1047	-0-	-193	-0-	117	1	930	2	N	-0-			-0-
11	1313	N	1313	-0-	-0-	-0-	140	1	1173	2	N	-0-			-0-
12	1209	N	1089	-0-	-120	-0-	115	1	974	2	N	-0-			-0-
01	1054	N	1020	-0-	-34	-0-	114	1	906	2	N	-0-			-0-
02	1232	N	832	-0-	-400	-0-	105	1	727	2	N	-0-			-0-
03	1085	N	958	-0-	-127	-0-	109	1	849	2	N	-0-			-0-

ZACHRY, E. B. WELL #: 2 RRCID -> 156124 COMPL. DATE 10/11/1995 TOTAL DEPTH 9500 PERF. 9066 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1132	-0-	-46	-0-	56	1	899	2	Y	-0-			-0-
							177	3							
11	1080	N	1030	-0-	-50	-0-	55	1	792	2	Y	-0-			-0-
							183	3							
12	1116	N	1060	-0-	-56	-0-	52	1	823	2	Y	-0-			-0-
							185	3							
01	1147	N	1129	-0-	-18	-0-	56	1	1073	2	Y	-0-			-0-
02	979	N	979	-0-	-0-	-0-	45	1	934	2	Y	-0-			-0-
*03	1090	N	1090	-0-	-0-	-0-	53	1	1037	2	Y	-0-			-0-

ZACHRY, E. B. WELL #: 3 RRCID -> 156148 COMPL. DATE 08/30/1995 TOTAL DEPTH 10267 PERF. 9104 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	11	1	202	2	Y	-0-			1
							42	3							
11	240	N	238	-0-	-2	-0-	11	1	184	2	Y	-0-			1
							43	3							
12	248	N	237	-0-	-11	-0-	11	1	183	2	Y	-0-			1
							43	3							
01	248	N	232	-0-	-16	-0-	11	1	221	2	Y	-0-			1
02	224	N	211	-0-	-13	-0-	10	1	201	2	Y	-0-			1
*03	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-			1

ZACHRY, E. B. WELL #: 4 RRCID -> 156182 COMPL. DATE 09/04/1995 TOTAL DEPTH 9600 PERF. 8896 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	5	1	55	2	Y	-0-			-0-
							9	3							
11	60	N	21	-0-	-39	-0-	2	1	15	2	Y	-0-			-0-
							4	3							
12	349	N	349	-0-	-0-	-0-	16	1	270	2	Y	-0-			-0-
							63	3							
01	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-			-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-			-0-
*03	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

CUELLAR, MARIA WELL #: 8 RRCID -> 156830 COMPL. DATE 11/20/1995 TOTAL DEPTH 10000 PERF. 8937 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZACHRY, E. B. WELL #: 8 RRCID -> 157994 COMPL. DATE 06/06/1996 TOTAL DEPTH 10250 PERF. 9334 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1859	N	1859	-0-	-0-	-0-	93 289	1 3	1477	2	Y	-0-					1
11	1676	N	1676	-0-	-0-	-0-	89 296	1 3	1291	2	Y	-0-					1
12	1707	N	1707	-0-	-0-	-0-	84 298	1 3	1325	2	Y	-0-					1
01	1702	N	1702	-0-	-0-	-0-	84	1	1618	2	Y	-0-					1
02	1519	N	1519	-0-	-0-	-0-	70	1	1449	2	Y	-0-					1
*03	1745	N	1745	-0-	-0-	-0-	86	1	1659	2	Y	-0-					1

CUELLAR, MARIA WELL #: 9 RRCID -> 159197 COMPL. DATE 05/13/1996 TOTAL DEPTH 10000 PERF. 9120 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	2			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	2			Y	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	2			Y	-0-					-0-

JUANA WELL #: 5 RRCID -> 162651 COMPL. DATE 01/25/1997 TOTAL DEPTH 10500 PERF. 7200 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MARTINEZ, G. WELL #: 10 RRCID -> 163339 COMPL. DATE 11/12/1999 TOTAL DEPTH 9886 PERF. 9243 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3072	-0-	-276	-0-	266	1	2806	2	N	-0-					-0-
11	3240	X	2999	-0-	-241	-0-	256	1	2743	2	N	-0-					-0-
12	3348	X	2837	-0-	-511	-0-	246	1	2591	2	N	-0-					-0-
01	3069	X	2870	-0-	-199	-0-	250	1	2620	2	N	-0-					-0-
02	2800	X	2479	-0-	-321	-0-	242	1	2237	2	N	-0-					-0-
03	3100	X	2748	-0-	-352	-0-	248	1	2500	2	N	-0-					-0-

MARTINEZ, FELIPE ET AL WELL #: 1 RRCID -> 163972 COMPL. DATE 05/25/1997 TOTAL DEPTH 8950 PERF. 7684 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DE MARTINEZ - URIBE GAS UNIT WELL #: 1 RRCID -> 164141 COMPL. DATE 06/04/1997 TOTAL DEPTH 10140 PERF. 9628 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, S. G. WELL #: 15 RRCID -> 164664 COMPL. DATE 09/20/1997 TOTAL DEPTH 11170 PERF. 9856 - 9864

10	217	N	165	-0-	-52	-0-	13	1	152	2	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	8	1	97	2	N	-0-					-0-
12	217	N	148	-0-	-69	-0-	11	1	137	2	N	-0-					-0-
01	155	N	105	-0-	-50	-0-	9	1	96	2	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	11	1	132	2	N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	18	1	224	2	N	-0-					-0-

FRANCISCO RAMIREZ ET AL GAS UNIT WELL #: 1 RRCID -> 165858 COMPL. DATE 07/18/1997 TOTAL DEPTH 9265 PERF. 7751 - 8932

10	17008	X	2367	-0-	-14641	-0-	264	1	2103	2	Y	-0-					2
11	2309	X	2309	-0-	-0-	-0-	246	1	2063	2	Y	-0-					2
12	2542	X	2131	-0-	-411	-0-	226	1	1905	2	Y	-0-					2
01	2405	X	2405	-0-	-0-	-0-	268	1	2137	2	Y	-0-					2
02	2156	X	1992	-0-	-164	-0-	252	1	1740	2	Y	-0-					2
03	2387	X	2305	-0-	-82	-0-	262	1	2043	2	Y	-0-					2

RAMIREZ, R. WELL #: 1 RRCID -> 165895 COMPL. DATE 11/10/1997 TOTAL DEPTH 9502 PERF. 7526 - 9347

10	3339	X	237	-0-	-3102	-0-	26	1	211	2	Y	-0-					2
11	1840	X	1840	-0-	-0-	-0-	196	1	1644	2	Y	-0-					2
12	1098	N	1098	-0-	-0-	-0-	116	1	982	2	Y	-0-					2
01	784	N	784	-0-	-0-	-0-	87	1	697	2	Y	-0-					2
02	784	N	496	-0-	-288	-0-	63	1	433	2	Y	-0-					2
*03	1099	N	1099	-0-	-0-	-0-	125	1	974	2	Y	-0-					2

ZACHRY, E. B. WELL #: 9 RRCID -> 165934 COMPL. DATE 09/09/1997 TOTAL DEPTH 9375 PERF. 9194 - 9199

10	2677	N	2677	-0-	-0-	-0-	135	1	2128	2	Y	-0-					-0-
							414	3									
11	2484	N	2484	-0-	-0-	-0-	133	1	1913	2	Y	-0-					-0-
							438	3									
12	2604	N	2489	-0-	-115	-0-	122	1	1933	2	Y	-0-					-0-
							434	3									
01	2604	N	2505	-0-	-99	-0-	124	1	2381	2	Y	-0-					-0-
02	2324	N	2023	-0-	-301	-0-	93	1	1930	2	Y	-0-					-0-
03	2480	N	2253	-0-	-227	-0-	110	1	2143	2	Y	-0-					-0-

MARTINEZ, FELIPE ET AL WELL #: 2 RRCID -> 166726 COMPL. DATE 01/29/1998 TOTAL DEPTH 9603 PERF. 7788 - 7793

10	89	X	15	-0-	-74	-0-	2	1	13	2	Y	-0-					-0-
11	5	X	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 18 RRCID -> 166976 COMPL. DATE 11/23/2003 TOTAL DEPTH 9400 PERF. 7108 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4216	X	4163	-0-	-53	-0-	4160	2	3	9	Y	3			13
11	4080	X	3944	-0-	-136	-0-	3944	2			Y	-0-			13
12	4216	X	3910	-0-	-306	-0-	3910	2			Y	-0-			13
01	4216	X	3829	-0-	-387	-0-	3829	2			Y	-0-			13
02	3808	X	3346	-0-	-462	-0-	3346	2			Y	-0-			13
03	4154	X	3720	-0-	-434	-0-	3720	2			Y	-0-			13

MARTINEZ, FELIPE ET AL WELL #: 3 RRCID -> 167801 COMPL. DATE 10/01/1999 TOTAL DEPTH 8700 PERF. 7807 - 7812

10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-			-0-

CUELLAR, MARIA WELL #: 10 RRCID -> 167905 COMPL. DATE 04/22/1998 TOTAL DEPTH 9550 PERF. 7634 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-			-0-
11	3303	X	3303	-0-	-0-	-0-	3303	2			Y	-0-			-0-
12	3354	X	3354	-0-	-0-	-0-	3354	2			Y	-0-			-0-
01	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-			-0-
02	3024	X	2991	-0-	-33	-0-	2991	2			Y	-0-			-0-
*03	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-			-0-

MARTINEZ, ADELA M. ET AL WELL #: 1 RRCID -> 168553 COMPL. DATE 04/22/2000 TOTAL DEPTH 9155 PERF. 6815 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39067	X	5262	-0-	-33805	-0-	587	1	4675	2	Y	-0-			2
11	5288	X	5288	-0-	-0-	-0-	564	1	4724	2	Y	-0-			2
12	5952	X	5257	-0-	-695	-0-	557	1	4700	2	Y	-0-			2
01	5859	X	5193	-0-	-666	-0-	579	1	4614	2	Y	-0-			2
02	5292	X	4548	-0-	-744	-0-	576	1	3972	2	Y	-0-			2
03	5456	X	5186	-0-	-270	-0-	590	1	4596	2	Y	-0-			2

TREVINO WELL #: 19 RRCID -> 169053 COMPL. DATE 06/01/1998 TOTAL DEPTH 9414 PERF. 7773 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3782	X	2714	-0-	-1068	-0-	2711	2	3	9	Y	3			11
11	3660	X	2756	-0-	-904	-0-	2756	2			Y	-0-			11
12	3751	X	3126	-0-	-625	-0-	3126	2			Y	-0-			11
01	3472	X	3169	-0-	-303	-0-	3169	2			Y	-0-			11
02	2912	X	2696	-0-	-216	-0-	2696	2			Y	-0-			11
03	3131	X	3127	-0-	-4	-0-	3127	2			Y	-0-			11

JUANA NCT WELL #: 7 RRCID -> 169257 COMPL. DATE 06/26/1998 TOTAL DEPTH 9300 PERF. 8305 - 8766

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CUELLAR, MARIA WELL #: 11 RRCID -> 169791 COMPL. DATE 12/18/1998 TOTAL DEPTH 9600 PERF. 8445 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2861	X	2861	-0-	-0-	-0-	2861	2			Y	-0-			-0-
11	2610	X	2263	-0-	-347	-0-	2263	2			Y	-0-			-0-
12	2697	X	2471	-0-	-226	-0-	2471	2			Y	-0-			-0-
01	2697	X	2328	-0-	-369	-0-	2328	2			Y	-0-			-0-
02	2436	X	1979	-0-	-457	-0-	1979	2			Y	-0-			-0-
03	2697	X	2161	-0-	-536	-0-	2161	2			Y	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMON, BELIA ET AL WELL #: 1 RRCID -> 169870 COMPL. DATE 08/17/1998 TOTAL DEPTH 8900 PERF. 8672 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO WELL #: 20 RRCID -> 170358 COMPL. DATE 11/15/2003 TOTAL DEPTH 9495 PERF. 7967 - 9020

10	3937	X	3936	-0-	-1	-0-	3933	2	3	9	Y	3					11
11	3852	X	3852	-0-	-0-	-0-	3852	2			Y	-0-					11
12	3999	X	3975	-0-	-24	-0-	3975	2			Y	-0-					11
01	3999	X	3874	-0-	-125	-0-	3874	2			Y	-0-					11
02	3612	X	3419	-0-	-193	-0-	3419	2			Y	-0-					11
03	3968	X	3954	-0-	-14	-0-	3954	2			Y	-0-					11

CUELLAR, MARIA HEIRS WELL #: 1 RRCID -> 170766 COMPL. DATE 10/12/1998 TOTAL DEPTH 9400 PERF. 7500 - 7520

10	372	N	354	-0-	-18	-0-	354	2			Y	-0-					14
11	360	N	282	-0-	-78	-0-	282	2			Y	-0-					14
12	341	N	324	-0-	-17	-0-	324	2			Y	-0-					14
01	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					14
02	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					14
03	310	N	288	-0-	-22	-0-	288	2			Y	-0-					14

ALONZO RAMIREZ ET AL GAS UNIT WELL #: 1 RRCID -> 171526 COMPL. DATE 04/06/1999 TOTAL DEPTH 9186 PERF. 7848 - 8365

10	11548	X	1220	-0-	-10328	-0-	136	1	1084	2	Y	-0-					5
11	1634	X	1634	-0-	-0-	-0-	174	1	1460	2	Y	-0-					5
12	1828	N	1828	-0-	-0-	-0-	194	1	1634	2	Y	-0-					5
01	1771	N	1771	-0-	-0-	-0-	197	1	1574	2	Y	-0-					5
02	1512	N	1481	-0-	-31	-0-	187	1	1294	2	Y	-0-					5
03	1829	N	1709	-0-	-120	-0-	195	1	1514	2	Y	-0-					5

CUELLAR, MARIA WELL #: 12 RRCID -> 172083 COMPL. DATE 11/22/1998 TOTAL DEPTH 9750 PERF. 8922 - 8996

10	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
12	2325	N	2321	-0-	-4	-0-	2321	2			Y	-0-					-0-
01	2387	N	2338	-0-	-49	-0-	2338	2			Y	-0-					-0-
02	2128	N	2051	-0-	-77	-0-	2051	2			Y	-0-					-0-
03	2325	N	2303	-0-	-22	-0-	2303	2			Y	-0-					-0-

MARTINEZ-RANGEL G.U. WELL #: 1 RRCID -> 173589 COMPL. DATE 06/13/1999 TOTAL DEPTH 9950 PERF. 9465 - 9470

10	6701	X	6701	-0-	-0-	-0-	580	1	6121	2	N	-0-					-0-
11	6240	X	6143	-0-	-97	-0-	524	1	5619	2	N	-0-					-0-
12	6510	X	6249	-0-	-261	-0-	542	1	5707	2	N	-0-					-0-
01	6696	X	6106	-0-	-590	-0-	531	1	5575	2	N	-0-					-0-
02	6048	X	5641	-0-	-407	-0-	551	1	5090	2	N	-0-					-0-
03	6696	X	6199	-0-	-497	-0-	558	1	5641	2	N	-0-					-0-

RAMON, BELIA ET AL WELL #: 3 RRCID -> 173781 COMPL. DATE 11/07/1999 TOTAL DEPTH 8824 PERF. 6240 - 7931

10	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
*03	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

MARSHALL, S. G. WELL #: 21 RRCID -> 174091 COMPL. DATE 07/03/1999 TOTAL DEPTH 9600 PERF. 9150 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUELLAR, MARIA WELL #: 13 RRCID -> 174092 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7794 - 7808

10	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
02	1120	N	1006	-0-	-114	-0-	1006	2			Y	-0-					-0-
03	1209	N	1152	-0-	-57	-0-	1152	2			Y	-0-					-0-

TREVINO WELL #: 21 RRCID -> 174403 COMPL. DATE 08/02/1999 TOTAL DEPTH 9800 PERF. 9015 - 9364

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEMARTINEZ, M. WELL #: 5 RRCID -> 175687 COMPL. DATE 08/12/1999 TOTAL DEPTH 9820 PERF. 9189 - 9570

10	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	2	N	-0-					-0-
03	14	N	7	-0-	-7	-0-	1	1	6	2	N	-0-					-0-

BENAVIDES, B. R. 2 WELL #: 15 RRCID -> 176463 COMPL. DATE 02/18/2000 TOTAL DEPTH 10370 PERF. 9260 - 9796

10	2105	N	2105	-0-	-0-	-0-	107	1	1672	2	N	-0-					-0-
							326	3									
11	1934	N	1934	-0-	-0-	-0-	102	1	1491	2	N	-0-					-0-
							341	3									
12	2001	N	2001	-0-	-0-	-0-	98	1	1551	2	N	-0-					-0-
							352	3									
01	1952	N	1952	-0-	-0-	-0-	97	1	1855	2	N	-0-					-0-
02	1755	N	1755	-0-	-0-	-0-	81	1	1674	2	N	-0-					-0-
*03	2257	N	2257	-0-	-0-	-0-	111	1	2146	2	N	-0-					-0-

MARTIN, J. C. ET AL WELL #: 14 RRCID -> 176850 COMPL. DATE 09/29/2000 TOTAL DEPTH 9350 PERF. 8862 - 8872

10	1338	N	1338	-0-	-0-	-0-	67	1	1063	2	Y	-0-					2
							208	3									
11	1188	N	1188	-0-	-0-	-0-	63	1	915	2	Y	-0-					2
							210	3									
12	1558	N	1558	-0-	-0-	-0-	75	1	1208	2	Y	-0-					2
							275	3									
01	1085	N	846	-0-	-239	-0-	42	1	804	2	Y	-0-					2
02	980	N	291	-0-	-689	-0-	13	1	278	2	Y	-0-					2
03	1085	N	542	-0-	-543	-0-	27	1	515	2	Y	-0-					2

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE-M DEMARTINEZ GAS UNIT WELL #: 1 RRCID -> 176852 COMPL. DATE 01/26/2000 TOTAL DEPTH 9635 PERF. 9406 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MARSHALL, S. G. WELL #: 23 RRCID -> 176919 COMPL. DATE 03/21/2000 TOTAL DEPTH 10400 PERF. 9764 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3865	X	3865	-0-	-0-	-0-	294	1	3571	2	N	-0-			-0-
11	4287	X	4287	-0-	-0-	-0-	325	1	3962	2	N	-0-			-0-
12	4362	X	4362	-0-	-0-	-0-	333	1	4029	2	N	-0-			-0-
01	4107	X	4107	-0-	-0-	-0-	344	1	3763	2	N	-0-			-0-
02	3658	X	3658	-0-	-0-	-0-	281	1	3377	2	N	-0-			-0-
*03	3511	X	3511	-0-	-0-	-0-	269	1	3242	2	N	-0-			-0-

MARSHALL, S. G. WELL #: 22 RRCID -> 177206 COMPL. DATE 03/31/2000 TOTAL DEPTH 9885 PERF. 9223 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14787	X	14036	-0-	-751	-0-	1067	1	12969	2	N	-0-			-0-
11	14310	X	13956	-0-	-354	-0-	1057	1	12899	2	N	-0-			-0-
12	14787	X	12673	-0-	-2114	-0-	969	1	11704	2	N	-0-			-0-
01	14043	X	10704	-0-	-3339	-0-	897	1	9807	2	N	-0-			-0-
02	13020	X	12969	-0-	-51	-0-	996	1	11973	2	N	-0-			-0-
03	14415	X	14154	-0-	-261	-0-	1083	1	13071	2	N	-0-			-0-

MARSHALL, S. G. WELL #: 24 RRCID -> 177231 COMPL. DATE 05/22/2000 TOTAL DEPTH 11050 PERF. 9692 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3409	X	3409	-0-	-0-	-0-	259	1	3150	2	N	-0-			-0-
11	3277	X	3277	-0-	-0-	-0-	248	1	3029	2	N	-0-			-0-
12	3316	X	3316	-0-	-0-	-0-	253	1	3063	2	N	-0-			-0-
01	3142	X	3142	-0-	-0-	-0-	263	1	2879	2	N	-0-			-0-
02	2984	X	2984	-0-	-0-	-0-	229	1	2755	2	N	-0-			-0-
*03	3748	X	3748	-0-	-0-	-0-	287	1	3461	2	N	-0-			-0-

BENAVIDES, B. R. 2 WELL #: 16 RRCID -> 178463 COMPL. DATE 06/15/2000 TOTAL DEPTH 10500 PERF. 9408 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL-URIBE GAS UNIT WELL #: 1 RRCID -> 181190 COMPL. DATE 01/04/2001 TOTAL DEPTH 10200 PERF. 9577 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

URIBE, S. WELL #: 12 RRCID -> 183449 COMPL. DATE 06/09/2001 TOTAL DEPTH 9500 PERF. 8884 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2263	X	1916	-0-	-347	-0-	166	1	1750	2	N	-0-			-0-
11	2190	X	2062	-0-	-128	-0-	176	1	1886	2	N	-0-			-0-
12	2279	X	2279	-0-	-0-	-0-	198	1	2081	2	N	-0-			-0-
01	2263	X	2020	-0-	-243	-0-	176	1	1844	2	N	-0-			-0-
02	1988	X	1926	-0-	-62	-0-	188	1	1738	2	N	-0-			-0-
*03	2374	X	2374	-0-	-0-	-0-	214	1	2160	2	N	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
OSCAR GUTIERREZ ET AL WELL #: 4 RRCID -> 191714 COMPL. DATE 09/18/2002 TOTAL DEPTH 9850 PERF. 9184 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2907	N	2907	-0-	-0-	-0-	147	1	2311	2	N	-0-					-0-
							449	3									
11	2738	N	2738	-0-	-0-	-0-	146	1	2109	2	N	-0-					-0-
							483	3									
12	2876	N	2876	-0-	-0-	-0-	140	1	2233	2	N	-0-					-0-
							503	3									
01	2932	N	2932	-0-	-0-	-0-	145	1	2787	2	N	-0-					-0-
02	2548	N	2036	-0-	-512	-0-	94	1	1942	2	N	-0-					-0-
*03	2949	N	2949	-0-	-0-	-0-	145	1	2804	2	N	-0-					-0-

JUANA WELL #: 8 RRCID -> 200158 COMPL. DATE 12/18/2003 TOTAL DEPTH 9500 PERF. 9118 - 9324

10	12	N	4	-0-	-8	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

JUANA WELL #: 10 RRCID -> 201188 COMPL. DATE 05/31/2004 TOTAL DEPTH 9800 PERF. 8538 - 9530

10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-

EDWARD CASSIN WELL #: 1 RRCID -> 201871 COMPL. DATE 02/04/2004 TOTAL DEPTH 12000 PERF. 10174 - 10514

10	1674	N	270	-0-	-1404	-0-	19	1	251	2	Y	-0-					-0-
11	930	N	248	-0-	-682	-0-	17	1	231	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	18	1	218	2	Y	-0-					-0-
03	279	N	256	-0-	-23	-0-	19	1	237	2	Y	-0-					-0-

JUANA WELL #: 11 RRCID -> 202361 COMPL. DATE 04/21/2004 TOTAL DEPTH 9700 PERF. 9295 - 9363

10	651	N	562	-0-	-89	-0-	562	2			N	-0-					-0-
11	690	N	338	-0-	-352	-0-	338	2			N	-0-					-0-
12	682	N	327	-0-	-355	-0-	327	2			N	-0-					-0-
01	558	N	285	-0-	-273	-0-	285	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

EDWARD CASSIN A WELL #: 1 RRCID -> 204201 COMPL. DATE 04/28/2004 TOTAL DEPTH 11725 PERF. 10312 - 10538

10	1031	N	1031	-0-	-0-	-0-	71	1	960	2	Y	-0-					1
11	990	N	971	-0-	-19	-0-	65	1	906	2	Y	-0-					1
12	950	N	950	-0-	-0-	-0-	71	1	879	2	Y	-0-					1
01	1023	N	947	-0-	-76	-0-	70	1	877	2	Y	-0-					1
02	896	N	755	-0-	-141	-0-	58	1	697	2	Y	-0-					1
03	961	N	845	-0-	-116	-0-	62	1	783	2	Y	-0-					1

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JUANA "A" WELL #: 13 RRCID -> 206423 COMPL. DATE 10/09/2004 TOTAL DEPTH 10000 PERF. 9660 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

RAMON "A" WELL #: 1 RRCID -> 206647 COMPL. DATE 03/18/2008 TOTAL DEPTH 10350 PERF. 7762 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	611	2	15	9	N	14					14

LOPEZ, LAURO WELL #: 2 RRCID -> 206931 COMPL. DATE 08/11/2004 TOTAL DEPTH 11988 PERF.10290 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1415	-0-	-73	-0-	97	1	1318	2	Y	-0-					-0-
11	1659	N	1659	-0-	-0-	-0-	111	1	1548	2	Y	-0-					-0-
12	2516	N	2516	-0-	-0-	-0-	188	1	2328	2	Y	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	149	1	1853	2	Y	-0-					-0-
02	1344	N	1252	-0-	-92	-0-	97	1	1155	2	Y	-0-					-0-
*03	1546	N	1546	-0-	-0-	-0-	113	1	1433	2	Y	-0-					-0-

R & R RAMIREZ F.P.LTD WELL #: 1 RRCID -> 207016 COMPL. DATE 11/12/2004 TOTAL DEPTH 10000 PERF. 7686 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	86	-0-	-317	-0-	86	2			N	-0-					-0-
11	390	N	28	-0-	-362	-0-	28	2			N	-0-					-0-
12	310	N	55	-0-	-255	-0-	55	2			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

JUANA WELL #: 12 RRCID -> 207629 COMPL. DATE 01/17/2005 TOTAL DEPTH 9650 PERF. 9254 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARD CASSIN WELL #: 2 RRCID -> 208255 COMPL. DATE 07/22/2004 TOTAL DEPTH 12000 PERF.10282 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORACIO-GONZALEZ WELL #: 2 RRCID -> 208687 COMPL. DATE 05/28/2005 TOTAL DEPTH 10400 PERF. 7942 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR HEIRS WELL #: 1 RRCID -> 208689 COMPL. DATE 10/20/2005 TOTAL DEPTH 10150 PERF. 7749 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1619	N	1619	-0-	-0-	-0-	281	1	1338	2	N	-0-					-0-
11	2070	N	2047	-0-	-23	-0-	360	1	1687	2	N	-0-					-0-
12	1821	N	1821	-0-	-0-	-0-	338	1	1483	2	N	-0-					-0-
01	1899	N	1899	-0-	-0-	-0-	315	1	1584	2	N	-0-					-0-
*02	1904	N	1671	-0-	-233	-0-	314	1	1351	2	N	5					5
							6	9									
03	1829	N	1669	-0-	-160	-0-	319	1	1332	2	N	16					21
							18	9									

CUELLAR, MARIA WELL #: 15 RRCID -> 208741 COMPL. DATE 01/16/2005 TOTAL DEPTH 9315 PERF. 8912 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	697	-0-	-295	-0-	697	2			Y	-0-					-0-
11	960	N	720	-0-	-240	-0-	720	2			Y	-0-					-0-
12	899	N	826	-0-	-73	-0-	826	2			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
02	672	N	622	-0-	-50	-0-	622	2			Y	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-

RASH WELL #: 1 RRCID -> 209195 COMPL. DATE 09/09/2008 TOTAL DEPTH 9000 PERF. 6940 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARD CASSIN A WELL #: 2 RRCID -> 209470 COMPL. DATE 10/20/2004 TOTAL DEPTH 11000 PERF.10252 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4090	-0-	-64	-0-	281	1	3809	2	Y	-0-					2
11	4020	X	3449	-0-	-571	-0-	230	1	3219	2	Y	-0-					2
12	4154	X	3908	-0-	-246	-0-	292	1	3616	2	Y	-0-					2
01	4092	X	3371	-0-	-721	-0-	251	1	3120	2	Y	-0-					2
02	3696	X	2970	-0-	-726	-0-	229	1	2741	2	Y	-0-					2
03	4092	X	2981	-0-	-1111	-0-	217	1	2764	2	Y	-0-					2

LOPEZ, LAURO WELL #: 3 RRCID -> 209481 COMPL. DATE 11/11/2004 TOTAL DEPTH 11400 PERF.10109 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	32	1	435	2	Y	-0-					-0-
11	826	N	826	-0-	-0-	-0-	55	1	771	2	Y	-0-					-0-
12	899	N	899	-0-	-0-	-0-	67	1	832	2	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	58	1	725	2	Y	-0-					-0-
02	392	N	349	-0-	-43	-0-	27	1	322	2	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	55	1	707	2	Y	-0-					-0-

TREVINO WELL #: 25 RRCID -> 210396 COMPL. DATE 04/29/2005 TOTAL DEPTH 9770 PERF. 7910 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	736	-0-	-8	-0-	736	2			Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	711	2			Y	-0-					-0-
12	744	N	718	-0-	-26	-0-	718	2			Y	-0-					-0-
01	744	N	722	-0-	-22	-0-	722	2			Y	-0-					-0-
*02	672	N	640	-0-	-32	-0-	628	2	12	9	Y	11					11
*03	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					11

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIELMANN WELL #: 2 RRCID -> 210892 COMPL. DATE 12/22/2004 TOTAL DEPTH 9800 PERF. 7471 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1549	-0-	-280	-0-	269	1	1280	2	N	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	273	1	1279	2	N	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	288	1	1265	2	N	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	265	1	1329	2	N	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	315	1	1355	2	N	-0-					-0-
*03	1587	N	1587	-0-	-0-	-0-	303	1	1267	2	N	15					15
							17	9									

MARSHALL S.G. WELL #: 26 RRCID -> 210964 COMPL. DATE 02/02/2005 TOTAL DEPTH 10976 PERF. 9720 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2638	X	2638	-0-	-0-	-0-	201	1	2437	2	N	-0-					-0-
11	2200	X	2200	-0-	-0-	-0-	167	1	2033	2	N	-0-					-0-
12	2353	X	2353	-0-	-0-	-0-	180	1	2173	2	N	-0-					-0-
01	2340	X	2340	-0-	-0-	-0-	196	1	2144	2	N	-0-					-0-
02	2114	X	2114	-0-	-0-	-0-	162	1	1952	2	N	-0-					-0-
*03	2217	X	2217	-0-	-0-	-0-	170	1	2047	2	N	-0-					-0-

CUELLAR, MARIA WELL #: 16 RRCID -> 211257 COMPL. DATE 12/05/2005 TOTAL DEPTH 9500 PERF. 7979 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3712	-0-	3712	3712	3712	2			Y	-0-					-0-
11	DLQ G-10		3774	-0-	3774	7486	3774	2			Y	-0-					-0-
12	DLQ G-10		3671	-0-	3671	11157	3671	2			Y	-0-					-0-
01	14735	X	3578	-0-	-11157	-0-	3578	2			Y	-0-					-0-
*02	3276	X	3174	-0-	-102	-0-	3137	2	37	9	Y	34					34
03	3627	X	3510	-0-	-117	-0-	3510	2			Y	-0-					34

CASSIN, EDWARD WELL #: 4 RRCID -> 212341 COMPL. DATE 03/09/2005 TOTAL DEPTH 12060 PERF.10280 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1939	-0-	-169	-0-	133	1	1806	2	Y	-0-					-0-
11	2040	X	1783	-0-	-257	-0-	119	1	1664	2	Y	-0-					-0-
12	2108	X	1943	-0-	-165	-0-	145	1	1798	2	Y	-0-					-0-
01	2108	X	1787	-0-	-321	-0-	133	1	1654	2	Y	-0-					-0-
02	1960	X	1960	-0-	-0-	-0-	151	1	1809	2	Y	-0-					-0-
03	1953	N	1761	-0-	-192	-0-	128	1	1633	2	Y	-0-					-0-

CASSIN, EDWARD WELL #: 5 RRCID -> 212344 COMPL. DATE 05/17/2005 TOTAL DEPTH 12330 PERF.10389 - 11883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3415	-0-	-181	-0-	235	1	3180	2	Y	-0-					-0-
11	3491	X	3491	-0-	-0-	-0-	233	1	3258	2	Y	-0-					-0-
12	3534	X	3173	-0-	-361	-0-	237	1	2936	2	Y	-0-					-0-
01	3534	X	3454	-0-	-80	-0-	257	1	3197	2	Y	-0-					-0-
02	3248	X	3017	-0-	-231	-0-	233	1	2784	2	Y	-0-					-0-
03	3596	X	3324	-0-	-272	-0-	242	1	3082	2	Y	-0-					-0-

TREVINO WELL #: 26 RRCID -> 212857 COMPL. DATE 05/18/2007 TOTAL DEPTH 9600 PERF. 7674 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2724	N	2724	-0-	-0-	-0-	2724	2			Y	-0-					-0-
11	3000	N	3160	-0-	160	160	3160	2			Y	-0-					-0-
12	3100	N	2967	-0-	-133	27	2967	2			Y	-0-					-0-
01	3100	N	3296	-0-	196	223	3296	2			Y	-0-					-0-
*02	3285	X	3062	-0-	-223	-0-	3050	2	12	9	Y	11					11
*03	3288	X	3288	-0-	-0-	-0-	3288	2			Y	-0-					11

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 22 RRCID -> 215505 COMPL. DATE 11/12/2005 TOTAL DEPTH 9517 PERF. 9102 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	11					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

EDWARD CASSIN WELL #: 6 RRCID -> 215801 COMPL. DATE 06/09/2011 TOTAL DEPTH 12293 PERF. 10316 - 11866

10	5425	X	5237	-0-	-188	-0-	360	1	4877	2	Y	-0-					-0-
11	5160	X	5016	-0-	-144	-0-	335	1	4681	2	Y	-0-					-0-
12	5270	X	2530	-0-	-2740	-0-	189	1	2341	2	Y	-0-					-0-
01	5270	X	2493	-0-	-2777	-0-	186	1	2307	2	Y	-0-					-0-
02	4732	X	2408	-0-	-2324	-0-	186	1	2222	2	Y	-0-					-0-
03	5239	X	2704	-0-	-2535	-0-	197	1	2507	2	Y	-0-					-0-

MARIA CUELLAR WELL #: 17 RRCID -> 215893 COMPL. DATE 02/01/2010 TOTAL DEPTH 9600 PERF. 6432 - 9418

10	1147	N	1022	-0-	-125	-0-	1022	2			Y	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
*03	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-

RAMON WELL #: 4 RRCID -> 219355 COMPL. DATE 04/25/2006 TOTAL DEPTH 9480 PERF. 6723 - 8098

10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-	47	1			-0-
11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
12	1147	N	1023	-0-	-124	-0-	1023	2			N	-0-					-0-
01	1178	N	1155	-0-	-23	-0-	1155	2			N	-0-					-0-
*02	1161	N	1161	-0-	-0-	-0-	1095	2	66	9	N	60					60
*03	1139	N	1139	-0-	-0-	-0-	1132	2	7	9	N	6					66

MARIA CUELLAR WELL #: 18 RRCID -> 221580 COMPL. DATE 06/19/2008 TOTAL DEPTH 9600 PERF. 7754 - 9312

10	12989	X	11517	-0-	-1472	-0-	11517	2			Y	-0-					-0-
11	12570	X	10808	-0-	-1762	-0-	10808	2			Y	-0-					-0-
12	12927	X	10673	-0-	-2254	-0-	10673	2			Y	-0-					-0-
01	12338	X	10334	-0-	-2004	-0-	10334	2			Y	-0-					-0-
*02	10752	X	8993	-0-	-1759	-0-	8983	2	10	9	Y	9					9
03	11532	X	9800	-0-	-1732	-0-	9800	2			Y	-0-					9

RAMON WELL #: 7 RRCID -> 221664 COMPL. DATE 06/16/2006 TOTAL DEPTH 9515 PERF. 7662 - 9077

10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
11	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	272	2	9	9	N	8					8

RAMON WELL #: 3 RRCID -> 222567 COMPL. DATE 08/01/2006 TOTAL DEPTH 9913 PERF. 7872 - 9520

10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
12	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SNOWMASS INC. WELL #: 1 RRCID -> 223032 COMPL. DATE 05/24/2006 TOTAL DEPTH 12614 PERF.10874 - 11199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	70	1	946	2	Y	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	67	1	944	2	Y	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	75	1	929	2	Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	73	1	913	2	Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	70	1	832	2	Y	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	77	1	981	2	Y	-0-					-0-

FERNANDO CUELLAR ET AL GAS UNIT WELL #: 1 RRCID -> 223037 COMPL. DATE 09/20/2006 TOTAL DEPTH 11200 PERF. 7322 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	12	-0-	-236	-0-	12	2			N	-0-					-0-
11	240	N	108	-0-	-132	-0-	108	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-

MARTINEZ-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 223505 COMPL. DATE 05/28/2006 TOTAL DEPTH 9500 PERF. 6503 - 9239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
11	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-
12	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-
01	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
*02	4264	X	4264	-0-	-0-	-0-	4241	2	23	9	N	21					21
*03	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					21

MARTIN, J.C. WELL #: 15 RRCID -> 223654 COMPL. DATE 12/02/2006 TOTAL DEPTH 10130 PERF. 8740 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5656	-0-	-17	-0-	286	1	4498	2	N	-0-					2
							872	3									
11	5490	X	5200	-0-	-290	-0-	277	1	4005	2	N	-0-					2
							918	3									
12	6386	X	5295	-0-	-1091	-0-	258	1	4107	2	N	-0-					2
							930	3									
01	6386	X	5256	-0-	-1130	-0-	260	1	4996	2	N	-0-					2
02	5768	X	4764	-0-	-1004	-0-	219	1	4545	2	N	-0-					2
03	5642	X	5234	-0-	-408	-0-	257	1	4977	2	N	-0-					2

G. B. VERGARA WELL #: 10 RRCID -> 225032 COMPL. DATE 01/26/2007 TOTAL DEPTH 9950 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR HEIRS B WELL #: 1 RRCID -> 225146 COMPL. DATE 01/12/2007 TOTAL DEPTH 10470 PERF. 7340 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*02	336	N	263	-0-	-73	-0-	262	2	1	9	N	1					1
*03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					1

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, MARIA WELL #: 19 RRCID -> 225636 COMPL. DATE 01/19/2007 TOTAL DEPTH 9400 PERF. 7676 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1318	-0-	-15	-0-	1318	2			Y	-0-					-0-
11	1290	N	1265	-0-	-25	-0-	1265	2			Y	-0-					-0-
12	1333	N	1282	-0-	-51	-0-	1282	2			Y	-0-					-0-
01	1333	N	1272	-0-	-61	-0-	1272	2			Y	-0-					-0-
*02	1180	N	1180	-0-	-0-	-0-	1165	2	15	9	Y	14					14
*03	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					14

CASSIN, EDWARD WELL #: 3 RRCID -> 226191 COMPL. DATE 03/08/2006 TOTAL DEPTH 12242 PERF.10204 - 10526

10	4030	X	3876	-0-	-154	-0-	266	1	3610	2	Y	-0-					-0-
11	3780	X	3759	-0-	-21	-0-	251	1	3508	2	Y	-0-					-0-
12	3813	X	3056	-0-	-757	-0-	228	1	2828	2	Y	-0-					-0-
01	3875	X	2898	-0-	-977	-0-	216	1	2682	2	Y	-0-					-0-
02	3500	X	2696	-0-	-804	-0-	208	1	2488	2	Y	-0-					-0-
03	3875	X	3632	-0-	-243	-0-	264	1	3368	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 30 RRCID -> 226194 COMPL. DATE 01/19/2007 TOTAL DEPTH 10404 PERF. 9320 - 10252

10	8401	X	7760	-0-	-641	-0-	590	1	7170	2	N	-0-					-0-
11	7830	X	7607	-0-	-223	-0-	576	1	7031	2	N	-0-					-0-
12	7820	X	7820	-0-	-0-	-0-	598	1	7222	2	N	-0-					-0-
01	7750	X	6948	-0-	-802	-0-	583	1	6365	2	N	-0-					-0-
02	7112	X	6453	-0-	-659	-0-	496	1	5957	2	N	-0-					-0-
03	7874	X	6467	-0-	-1407	-0-	495	1	5972	2	N	-0-					-0-

CASSIN, EDWARD A WELL #: 4 RRCID -> 226417 COMPL. DATE 11/04/2006 TOTAL DEPTH 11810 PERF.10587 - 11268

10	1736	N	1596	-0-	-140	-0-	110	1	1486	2	Y	-0-					1
11	1800	N	1501	-0-	-299	-0-	100	1	1401	2	Y	-0-					1
12	1534	N	1534	-0-	-0-	-0-	114	1	1420	2	Y	-0-					1
01	1581	N	1287	-0-	-294	-0-	96	1	1191	2	Y	-0-					1
02	1400	N	935	-0-	-465	-0-	72	1	863	2	Y	-0-					1
03	1519	N	1348	-0-	-171	-0-	98	1	1250	2	Y	-0-					1

S. G. MARSHALL WELL #: 25 RRCID -> 227041 COMPL. DATE 03/09/2007 TOTAL DEPTH 10556 PERF. 9165 - 9413

10	4123	X	3948	-0-	-175	-0-	300	1	3648	2	N	-0-					-0-
11	3990	X	3862	-0-	-128	-0-	292	1	3570	2	N	-0-					-0-
12	4123	X	3826	-0-	-297	-0-	292	1	3534	2	N	-0-					-0-
01	4092	X	3769	-0-	-323	-0-	316	1	3453	2	N	-0-					-0-
02	3668	X	3445	-0-	-223	-0-	265	1	3180	2	N	-0-					-0-
03	3999	X	3896	-0-	-103	-0-	298	1	3598	2	N	-0-					-0-

SNOWMASS INC. WELL #: 2 RRCID -> 228088 COMPL. DATE 09/01/2006 TOTAL DEPTH 12424 PERF.11064 - 11279

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, S. G. WELL #: 33 RRCID -> 229092 COMPL. DATE 05/28/2007 TOTAL DEPTH 10524 PERF. 8847 - 9028

10	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
11	60	N	30	-0-	-30	-0-	2	1	28	2	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

CASSIN, EDWARD WELL #: 8 RRCID -> 229100 COMPL. DATE 01/18/2007 TOTAL DEPTH 12070 PERF.10464 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	22	1	302	2	Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	23	1	292	2	Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	24	1	302	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	22	1	262	2	Y	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	23	1	298	2	Y	-0-					-0-

CASSIN, EDWARD WELL #: 9 RRCID -> 229334 COMPL. DATE 04/02/2007 TOTAL DEPTH 12011 PERF. 8056 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	802	-0-	-97	-0-	55	1	747	2	Y	-0-					-0-
11	780	N	753	-0-	-27	-0-	50	1	703	2	Y	-0-					-0-
12	781	N	781	-0-	-0-	-0-	58	1	723	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	65	1	812	2	Y	-0-					-0-
02	798	N	798	-0-	-0-	-0-	62	1	736	2	Y	-0-					-0-
*03	894	N	894	-0-	-0-	-0-	65	1	829	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 32 RRCID -> 229390 COMPL. DATE 07/04/2007 TOTAL DEPTH 10996 PERF. 9610 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-

CUELLAR, MARIA WELL #: 20 RRCID -> 229573 COMPL. DATE 06/08/2007 TOTAL DEPTH 9500 PERF. 7466 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		49	-0-	49	49	49	2			Y	-0-					14
11	DLQ G-10		32	-0-	32	81	32	2			Y	-0-					14
12	DLQ G-10		430	-0-	430	511	430	2			Y	-0-					14
01	DLQ G-10		738	-0-	738	1249	738	2			Y	-0-					14
02	DLQ G-10		829	-0-	829	2078	829	2			Y	-0-					14
03	DLQ G-10		1001	-0-	1001	3079	1001	2			Y	-0-					14

RANGEL, B. M. WELL #: 8 RRCID -> 230932 COMPL. DATE 08/17/2007 TOTAL DEPTH 11200 PERF.10140 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	26	-0-	-408	-0-	2	1	24	2	N	-0-					-0-
11	180	N	8	-0-	-172	-0-	1	1	7	2	N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	32	1	336	2	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	12	1	124	2	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	7	1	70	2	N	-0-					-0-
03	372	N	17	-0-	-355	-0-	2	1	15	2	N	-0-					-0-

RAMIREZ, A WELL #: 1 RRCID -> 233162 COMPL. DATE 08/10/2007 TOTAL DEPTH 9800 PERF. 7002 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16148	X	2292	-0-	-13856	-0-	256	1	2036	2	Y	-0-					-0-
11	2268	X	2268	-0-	-0-	-0-	242	1	2026	2	Y	-0-					-0-
12	2325	N	2161	-0-	-164	-0-	229	1	1932	2	Y	-0-					-0-
01	2294	N	2161	-0-	-133	-0-	241	1	1920	2	Y	-0-					-0-
*02	2128	N	2074	-0-	-54	-0-	261	1	1803	2	Y	9					9
							10	9									
*03	2185	N	2185	-0-	-0-	-0-	248	1	1934	2	Y	3					12
							3	9									

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
G. MARTINEZ TRUST GAS UNIT WELL #: 1 RRCID -> 233826 COMPL. DATE 11/04/2007 TOTAL DEPTH 10411 PERF. 9345 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11460	X	11460	-0-	-0-	-0-	992	1	10468	2	N	-0-					-0-
11	11267	X	11267	-0-	-0-	-0-	961	1	10306	2	N	-0-					-0-
12	11185	X	11185	-0-	-0-	-0-	971	1	10214	2	N	-0-					-0-
01	10633	X	10414	-0-	-219	-0-	906	1	9508	2	N	-0-					-0-
02	9604	X	9107	-0-	-497	-0-	889	1	8218	2	N	-0-					-0-
03	10633	X	10115	-0-	-518	-0-	911	1	9204	2	N	-0-					-0-

LAS PRESAS-GARCIA "A" WELL #: A 1 RRCID -> 234647 COMPL. DATE N/A TOTAL DEPTH 9662 PERF. 7739 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	462	2	2	9	Y	2					2
*03	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					2

CUELLAR, FERNANDO "A" WELL #: A 1 RRCID -> 234650 COMPL. DATE 12/30/2008 TOTAL DEPTH 9450 PERF. 6450 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67326	X	7279	-0-	-60047	-0-	1265	1	6014	2	Y	-0-					-0-
11	6523	X	6523	-0-	-0-	-0-	1147	1	5376	2	Y	-0-					-0-
12	6820	X	6054	-0-	-766	-0-	1124	1	4930	2	Y	-0-					-0-
01	7480	X	7480	-0-	-0-	-0-	1242	1	6238	2	Y	-0-					-0-
02	6580	X	6217	-0-	-363	-0-	1173	1	5044	2	Y	-0-					-0-
03	7285	X	6078	-0-	-1207	-0-	1174	1	4904	2	Y	-0-					-0-

VIELMANN-RAMIREZ "A" WELL #: A 1 RRCID -> 235728 COMPL. DATE 10/19/2007 TOTAL DEPTH 11100 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12611	X	1786	-0-	-10825	-0-	199	1	1587	2	Y	-0-					-0-
11	1794	X	1794	-0-	-0-	-0-	191	1	1603	2	Y	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	185	1	1564	2	Y	-0-					-0-
01	1734	N	1734	-0-	-0-	-0-	193	1	1541	2	Y	-0-					-0-
*02	1512	N	1470	-0-	-42	-0-	185	1	1277	2	Y	7					7
							8	9									
03	1674	N	1593	-0-	-81	-0-	181	1	1410	2	Y	2					9
							2	9									

CASSIN, EDWARD WELL #: 10 RRCID -> 235963 COMPL. DATE 08/01/2007 TOTAL DEPTH 12050 PERF.10360 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3391	-0-	-174	-0-	233	1	3158	2	Y	-0-					-0-
11	3450	X	3161	-0-	-289	-0-	211	1	2950	2	Y	-0-					-0-
12	3565	X	3146	-0-	-419	-0-	235	1	2911	2	Y	-0-					-0-
01	3441	X	3303	-0-	-138	-0-	246	1	3057	2	Y	-0-					-0-
02	3121	X	3121	-0-	-0-	-0-	241	1	2880	2	Y	-0-					-0-
*03	3640	X	3640	-0-	-0-	-0-	265	1	3375	2	Y	-0-					-0-

URIBE, S. WELL #: 14 RRCID -> 237135 COMPL. DATE 02/22/2008 TOTAL DEPTH 10400 PERF. 9621 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3428	-0-	-447	-0-	297	1	3131	2	N	-0-					-0-
11	3840	X	3691	-0-	-149	-0-	315	1	3376	2	N	-0-					-0-
12	3968	X	3599	-0-	-369	-0-	312	1	3287	2	N	-0-					-0-
01	3968	X	3554	-0-	-414	-0-	309	1	3245	2	N	-0-					-0-
02	3444	X	3253	-0-	-191	-0-	318	1	2935	2	N	-0-					-0-
03	3813	X	3577	-0-	-236	-0-	322	1	3255	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAS PRESAS-GARCIA "A" WELL #: B 1 RRCID -> 237900 COMPL. DATE 05/12/2008 TOTAL DEPTH 9500 PERF. 7630 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
12	1271	N	1224	-0-	-47	-0-	1224	2			Y	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
*02	1148	N	1086	-0-	-62	-0-	1084	2	2	9	Y	2					2
03	1209	N	1135	-0-	-74	-0-	1135	2			Y	-0-					2

STATE CUATRO CATTLE "A" WELL #: A 1 RRCID -> 237902 COMPL. DATE 03/26/2008 TOTAL DEPTH 13000 PERF.10697 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1516	-0-	-778	-0-	104	1	1412	2	Y	-0-					-0-
11	2190	N	1479	-0-	-711	-0-	99	1	1380	2	Y	-0-					-0-
12	1736	N	1300	-0-	-436	-0-	97	1	1203	2	Y	-0-					-0-
01	1519	N	1091	-0-	-428	-0-	81	1	1010	2	Y	-0-					-0-
02	1372	N	932	-0-	-440	-0-	72	1	860	2	Y	-0-					-0-
03	1302	N	1014	-0-	-288	-0-	74	1	940	2	Y	-0-					-0-

BLANCA AURORA SALINAS "A" WELL #: A 1 RRCID -> 237903 COMPL. DATE 01/27/2008 TOTAL DEPTH 8000 PERF. 6114 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
11	240	N	106	-0-	-134	-0-	106	2			Y	-0-					-0-
12	93	N	8	-0-	-85	-0-	8	2			Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
02	112	N	61	-0-	-51	-0-	61	2			Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

CUELLAR, FERNANDO "B" WELL #: A 1 RRCID -> 238076 COMPL. DATE 03/20/2008 TOTAL DEPTH 12064 PERF.10450 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3147	-0-	-325	-0-	216	1	2931	2	Y	-0-					-0-
11	3270	X	3190	-0-	-80	-0-	213	1	2977	2	Y	-0-					-0-
12	3286	X	3048	-0-	-238	-0-	227	1	2821	2	Y	-0-					-0-
01	3255	X	3061	-0-	-194	-0-	228	1	2833	2	Y	-0-					-0-
02	2968	X	2915	-0-	-53	-0-	225	1	2690	2	Y	-0-					-0-
03	3286	X	3160	-0-	-126	-0-	230	1	2930	2	Y	-0-					-0-

URIBE-MARSHALL GAS UNIT WELL #: 1 RRCID -> 238168 COMPL. DATE 03/14/2008 TOTAL DEPTH 11160 PERF. 9733 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5005	X	5005	-0-	-0-	-0-	433	1	4572	2	N	-0-					-0-
11	4653	X	4653	-0-	-0-	-0-	397	1	4256	2	N	-0-					-0-
12	4580	X	4580	-0-	-0-	-0-	397	1	4183	2	N	-0-					-0-
01	3631	X	3631	-0-	-0-	-0-	316	1	3315	2	N	-0-					-0-
02	1899	X	1899	-0-	-0-	-0-	185	1	1714	2	N	-0-					-0-
*03	666	X	666	-0-	-0-	-0-	60	1	606	2	N	-0-					-0-

PROVIDENCIA RANCH "A" WELL #: A 1 RRCID -> 239324 COMPL. DATE 03/25/2009 TOTAL DEPTH 11850 PERF.10258 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2791	X	369	-0-	-2422	-0-	41	1	328	2	Y	-0-					-0-
11	354	X	354	-0-	-0-	-0-	38	1	316	2	Y	-0-					-0-
12	372	N	345	-0-	-27	-0-	37	1	308	2	Y	-0-					-0-
01	372	N	327	-0-	-45	-0-	36	1	291	2	Y	-0-					-0-
*02	336	N	290	-0-	-46	-0-	37	1	252	2	Y	1					1
							1	9									
03	341	N	308	-0-	-33	-0-	35	1	272	2	Y	1					2
							1	9									

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S. G. WELL #: 28 RRCID -> 239705 COMPL. DATE 07/12/2007 TOTAL DEPTH 11400 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2098	N	2098	-0-	-0-	-0-	160	1	1938	2	N	-0-					-0-
11	2070	N	1909	-0-	-161	-0-	145	1	1764	2	N	-0-					-0-
12	2046	N	1977	-0-	-69	-0-	151	1	1826	2	N	-0-					-0-
01	2108	N	1960	-0-	-148	-0-	164	1	1796	2	N	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	154	1	1852	2	N	-0-					-0-
*03	2087	N	2087	-0-	-0-	-0-	160	1	1927	2	N	-0-					-0-

GARCIA-VASQUEZ, R.J. WELL #: 1 RRCID -> 242049 COMPL. DATE 04/23/2008 TOTAL DEPTH 11420 PERF. 9225 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12480	X	1514	-0-	-10966	-0-	169	1	1345	2	Y	-0-					-0-
11	1657	X	1657	-0-	-0-	-0-	177	1	1480	2	Y	-0-					-0-
12	1736	N	1637	-0-	-99	-0-	173	1	1464	2	Y	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	175	1	1400	2	Y	-0-					-0-
02	1540	N	1266	-0-	-274	-0-	160	1	1106	2	Y	-0-					-0-
*03	1898	N	1898	-0-	-0-	-0-	216	1	1682	2	Y	-0-					-0-

CUELLAR, FERNANDO "A" WELL #: A 2 RRCID -> 242215 COMPL. DATE 01/06/2009 TOTAL DEPTH 9700 PERF. 7359 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENCIA RANCH "A" WELL #: 2 RRCID -> 243704 COMPL. DATE 11/11/2008 TOTAL DEPTH 11800 PERF.10263 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	X	364	-0-	-2467	-0-	41	1	323	2	Y	-0-					-0-
11	348	X	348	-0-	-0-	-0-	37	1	311	2	Y	-0-					-0-
12	372	N	329	-0-	-43	-0-	35	1	294	2	Y	-0-					-0-
01	372	N	329	-0-	-43	-0-	37	1	292	2	Y	-0-					-0-
*02	336	N	318	-0-	-18	-0-	40	1	277	2	Y	1					1
							1	9									
*03	368	N	368	-0-	-0-	-0-	42	1	325	2	Y	1					2
							1	9									

LAS PRESAS-GARCIA "A" WELL #: 4 RRCID -> 244648 COMPL. DATE 03/07/2009 TOTAL DEPTH 10352 PERF. 6950 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		13	-0-	13	13	13	2			Y	-0-					-0-
11	T. A.		29	-0-	29	42	29	2			Y	-0-					-0-
12	T. A.		24	-0-	24	66	24	2			Y	-0-					-0-
01	86	X	20	-0-	-66	-0-	20	2			Y	-0-					-0-
*02	35	X	35	-0-	-0-	-0-	32	2	3	9	Y	3					3
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					3

GONZALEZ, ALEJANDRO ET AL WELL #: 1 RRCID -> 245746 COMPL. DATE 03/07/2010 TOTAL DEPTH 11620 PERF. 9558 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11581	X	1636	-0-	-9945	-0-	182	1	1454	2	Y	-0-					-0-
11	1585	X	1585	-0-	-0-	-0-	169	1	1416	2	Y	-0-					-0-
12	1705	N	1520	-0-	-185	-0-	161	1	1359	2	Y	-0-					-0-
01	1643	N	1564	-0-	-79	-0-	174	1	1390	2	Y	-0-					-0-
02	1484	N	1356	-0-	-128	-0-	172	1	1184	2	Y	-0-					-0-
03	1519	N	1510	-0-	-9	-0-	172	1	1338	2	Y	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

MARSHALL, S. G. WELL #: 36 RRCID -> 245816 COMPL. DATE 04/11/2008 TOTAL DEPTH 11134 PERF. 9520 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		29	-0-	29	45	2	1	27	2	N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
12	45	X	-0-	-0-	-45	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIELMANN-RAMIREZ "A" WELL #: 5 RRCID -> 246219 COMPL. DATE 03/05/2009 TOTAL DEPTH 11500 PERF. 9848 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	X	-0-	-0-	-2293	-0-					Y	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	149	1	1261	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1068	N	1068	-0-	-0-	-0-	130	1	897	2	Y	37					37
							41	9									
03	620	N	22	-0-	-598	-0-	2	1	20	2	Y	-0-					37

RAMIREZ "B" WELL #: 1 RRCID -> 246232 COMPL. DATE 12/31/2009 TOTAL DEPTH 9250 PERF. 6894 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52390	X	7263	-0-	-45127	-0-	810	1	6453	2	Y	-0-					-0-
11	6866	X	6866	-0-	-0-	-0-	732	1	6134	2	Y	-0-					-0-
12	8153	X	6764	-0-	-1389	-0-	716	1	6048	2	Y	-0-					-0-
01	7471	X	6688	-0-	-783	-0-	745	1	5943	2	Y	-0-					-0-
*02	6748	X	5731	-0-	-1017	-0-	720	1	4968	2	Y	39					39
							43	9									
03	7254	X	5965	-0-	-1289	-0-	677	1	5277	2	Y	10					49
							11	9									

MARTINEZ, M. DE WELL #: 7 RRCID -> 246602 COMPL. DATE 04/06/2007 TOTAL DEPTH 10380 PERF. 9360 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17669	X	17669	-0-	-0-	-0-	1529	1	16140	2	N	-0-					-0-
11	17106	X	17106	-0-	-0-	-0-	1459	1	15647	2	N	-0-					-0-
12	13950	X	13918	-0-	-32	-0-	1208	1	12710	2	N	-0-					-0-
01	15380	X	15380	-0-	-0-	-0-	1338	1	14042	2	N	-0-					-0-
02	13096	X	13096	-0-	-0-	-0-	1279	1	11817	2	N	-0-					-0-
*03	14760	X	14760	-0-	-0-	-0-	1329	1	13431	2	N	-0-					-0-

MARTIN, J. C. WELL #: 16 RRCID -> 246604 COMPL. DATE 05/03/2007 TOTAL DEPTH 10291 PERF. 9131 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	46	1	754	2	N	-0-					2
							148	3									
11	942	N	942	-0-	-0-	-0-	50	1	726	2	N	-0-					2
							166	3									
12	966	N	966	-0-	-0-	-0-	48	1	750	2	N	-0-					2
							168	3									
01	968	N	968	-0-	-0-	-0-	48	1	920	2	N	-0-					2
02	868	N	810	-0-	-58	-0-	37	1	773	2	N	-0-					2
*03	962	N	962	-0-	-0-	-0-	47	1	915	2	N	-0-					2

MARTINEZ, G. WELL #: 11 RRCID -> 246606 COMPL. DATE 08/03/2007 TOTAL DEPTH 10700 PERF. 9573 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	149	1	1575	2	N	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	145	1	1559	2	N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	140	1	1472	2	N	-0-					-0-
01	1736	N	1550	-0-	-186	-0-	135	1	1415	2	N	-0-					-0-
02	1596	N	1240	-0-	-356	-0-	121	1	1119	2	N	-0-					-0-
03	1612	N	1543	-0-	-69	-0-	139	1	1404	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
STATE CUATRO CATTLE "A" WELL #: 7 RRCID -> 247283 COMPL. DATE 03/18/2009 TOTAL DEPTH 13100 PERF.12051 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	8	1	108	2	Y	-0-			-0-
11	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-			-0-
12	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-			-0-
01	124	N	90	-0-	-34	-0-	7	1	83	2	Y	-0-			-0-
02	140	N	54	-0-	-86	-0-	4	1	50	2	Y	-0-			-0-
03	155	N	56	-0-	-99	-0-	4	1	52	2	Y	-0-			-0-

LOPEZ MINERAL TRUST WELL #: 1 RRCID -> 247490 COMPL. DATE 04/07/2009 TOTAL DEPTH 10200 PERF. 8003 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-			-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-			-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-			-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-			-0-
*02	28	N	-0-	-0-	-28	-0-					N	13			13
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-			13

RANGEL, B. M. WELL #: 9 RRCID -> 247658 COMPL. DATE 09/14/2007 TOTAL DEPTH 11150 PERF. 9950 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1716	-0-	-20	-0-	148	1	1568	2	N	-0-			-0-
11	1666	N	1666	-0-	-0-	-0-	142	1	1524	2	N	-0-			-0-
12	1768	N	1768	-0-	-0-	-0-	153	1	1615	2	N	-0-			-0-
01	1776	N	1776	-0-	-0-	-0-	154	1	1622	2	N	-0-			-0-
02	1653	N	1653	-0-	-0-	-0-	161	1	1492	2	N	-0-			-0-
03	1767	N	1746	-0-	-21	-0-	157	1	1589	2	N	-0-			-0-

DELOZEIS "A" WELL #: 1 RRCID -> 247747 COMPL. DATE 03/31/2009 TOTAL DEPTH 12579 PERF. 9062 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-			-0-
11	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-			-0-
01	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-			-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-			-0-
*03	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-			-0-

MARSHALL, S. G. WELL #: 29 RRCID -> 247886 COMPL. DATE 09/25/2008 TOTAL DEPTH 11114 PERF. 9634 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488	N	1435	-0-	-53	-0-	109	1	1326	2	N	-0-			-0-
11	1494	N	1494	-0-	-0-	-0-	113	1	1381	2	N	-0-			-0-
12	1516	N	1516	-0-	-0-	-0-	116	1	1400	2	N	-0-			-0-
01	1499	N	1499	-0-	-0-	-0-	126	1	1373	2	N	-0-			-0-
02	1344	N	1064	-0-	-280	-0-	82	1	982	2	N	-0-			-0-
*03	1492	N	1492	-0-	-0-	-0-	114	1	1378	2	N	-0-			-0-

STATE CUATRO CATTLE "A" WELL #: 6 RRCID -> 248286 COMPL. DATE 03/26/2009 TOTAL DEPTH 13000 PERF.11528 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1230	-0-	-134	-0-	85	1	1145	2	Y	-0-			-0-
11	1290	N	1290	-0-	-0-	-0-	86	1	1204	2	Y	-0-			-0-
12	1634	N	1634	-0-	-0-	-0-	122	1	1512	2	Y	-0-			-0-
01	1682	N	1682	-0-	-0-	-0-	125	1	1557	2	Y	-0-			-0-
02	1304	N	1304	-0-	-0-	-0-	101	1	1203	2	Y	-0-			-0-
03	1643	N	1284	-0-	-359	-0-	93	1	1191	2	Y	-0-			-0-

DELOZEIS "A" WELL #: 2 RRCID -> 248521 COMPL. DATE 08/23/2009 TOTAL DEPTH 10100 PERF. 9038 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	2	-0-	-1207	-0-	2	2			Y	-0-			-0-
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-			-0-
12	1085	N	3	-0-	-1082	-0-	3	2			Y	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

CASSIN, EDWARD WELL #: 11 RRCID -> 251538 COMPL. DATE 12/04/2007 TOTAL DEPTH 12475 PERF.10436 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2945	X	2374	-0-	-571	-0-	163	1	2211	2	Y	-0-			-0-
11	2520	X	2297	-0-	-223	-0-	153	1	2144	2	Y	-0-			-0-
12	2604	X	2275	-0-	-329	-0-	170	1	2105	2	Y	-0-			-0-
01	2542	X	2323	-0-	-219	-0-	173	1	2150	2	Y	-0-			-0-
02	2156	X	2092	-0-	-64	-0-	162	1	1930	2	Y	-0-			-0-
03	2387	X	2289	-0-	-98	-0-	166	1	2123	2	Y	-0-			-0-

CASSIN, EDWARD WELL #: 13 RRCID -> 252832 COMPL. DATE 04/03/2008 TOTAL DEPTH 12200 PERF.10430 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	58	1	781	2	Y	-0-			-0-
11	839	N	839	-0-	-0-	-0-	56	1	783	2	Y	-0-			-0-
12	837	N	804	-0-	-33	-0-	60	1	744	2	Y	-0-			-0-
01	851	N	851	-0-	-0-	-0-	63	1	788	2	Y	-0-			-0-
02	784	N	744	-0-	-40	-0-	57	1	687	2	Y	-0-			-0-
*03	856	N	856	-0-	-0-	-0-	62	1	794	2	Y	-0-			-0-

JUANA NCT WELL #: 9 RRCID -> 255454 COMPL. DATE 02/27/2010 TOTAL DEPTH 8025 PERF. 7532 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VESTER WELL #: 1 RRCID -> 256316 COMPL. DATE 04/01/2010 TOTAL DEPTH 13500 PERF.11940 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-			-0-

VESTER WELL #: 2 RRCID -> 267456 COMPL. DATE 11/12/2011 TOTAL DEPTH 13530 PERF. 8659 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

VESTER WELL #: 4 RRCID -> 270075 COMPL. DATE 12/14/2011 TOTAL DEPTH 13500 PERF. 8704 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

VESTER WELL #: 3 RRCID -> 272667 COMPL. DATE 12/14/2011 TOTAL DEPTH 13675 PERF. 8804 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, LAURO WELL #: 1 RRCID -> 072247 COMPL. DATE 07/31/1977 TOTAL DEPTH 8958 PERF. 8958 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

MARTINEZ, EUDOXIO GAS UNIT WELL #: 2 RRCID -> 073452 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8914 - 9180

10	DLQ G-10		6250	-0-	6250	6250	868	1	5382	2	Y	-0-					-0-
11	12209	X	5959	-0-	-6250	-0-	831	1	5128	2	Y	-0-					-0-
12	5624	X	5624	-0-	-0-	-0-	449	1	5175	2	Y	-0-					-0-
01	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-
02	4820	X	4820	-0-	-0-	-0-	292	1	4528	2	Y	-0-					-0-
03	5239	X	5211	-0-	-28	-0-	814	1	4397	2	Y	-0-					-0-

MARTINEZ, LAURO WELL #: 3 RRCID -> 121431 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9020 - 9225

10	DLQ G-10		2569	-0-	2569	2569	357	1	2212	2	Y	-0-					-0-
11	2300	N	2523	-0-	223	2792	352	1	2171	2	Y	-0-					-0-
12	3100	N	2625	-0-	-475	2317	209	1	2416	2	Y	-0-					-0-
01	3100	N	2270	-0-	-830	1487	175	1	2095	2	Y	-0-					-0-
02	2800	N	1982	-0-	-818	669	120	1	1862	2	Y	-0-					-0-
*03	2874	N	2205	-0-	-669	-0-	344	1	1861	2	Y	-0-					-0-

CUELLAR TRUST GU WELL #: 2 RRCID -> 122180 COMPL. DATE 07/15/2003 TOTAL DEPTH 9900 PERF. 8640 - 8705

10	2232	N	2224	-0-	-8	-0-	47	1	2177	2	N	-0-					1
11	2203	N	2203	-0-	-0-	-0-	45	1	2158	2	N	-0-					1
12	2814	N	2814	-0-	-0-	-0-	283	1	2531	2	N	-0-					1
01	2383	N	2383	-0-	-0-	-0-	248	1	2135	2	N	-0-					1
02	2044	N	1958	-0-	-86	-0-	196	1	1762	2	N	-0-					1
03	2542	N	2326	-0-	-216	-0-	252	1	2074	2	N	-0-					1

MARTINEZ, EUDOXIO WELL #: 3 RRCID -> 122571 COMPL. DATE 11/04/1986 TOTAL DEPTH 10543 PERF. 9248 - 9518

10	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	7	1	42	2	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	20	1	108	2	N	-0-					-0-

MARTINEZ, ACELA WELL #: 3 RRCID -> 123140 COMPL. DATE 12/01/2010 TOTAL DEPTH 10440 PERF. 9497 - 9501

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, LAURO WELL #: 4 RRCID -> 124675 COMPL. DATE 07/07/1987 TOTAL DEPTH 10700 PERF. 9875 - 10010

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SANCHEZ, CARMEN D. HEIRS WELL #: 1 RRCID -> 125197 COMPL. DATE N/A TOTAL DEPTH 10116 PERF. 8801 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1783	-0-	1783	1783	248	1	1535	2	Y	-0-					-0-
11	2300	N	1540	-0-	-760	1023	215	1	1325	2	Y	-0-					-0-
12	2476	N	1453	-0-	-1023	-0-	116	1	1337	2	Y	-0-					-0-
01	1858	N	1858	-0-	-0-	-0-	143	1	1715	2	Y	-0-					-0-
02	1575	N	1575	-0-	-0-	-0-	95	1	1480	2	Y	-0-					-0-
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-

SAN FERNANDO MINERALS WELL #: 2 RRCID -> 125447 COMPL. DATE 10/09/1987 TOTAL DEPTH 10115 PERF. 8990 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		624	-0-	624	624	87	1	537	2	Y	-0-					-0-
11	1060	N	436	-0-	-624	-0-	61	1	375	2	Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	49	1	569	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	50	1	597	2	Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	33	1	519	2	Y	-0-					-0-
03	527	N	213	-0-	-314	-0-	33	1	180	2	Y	-0-					-0-

MARTINEZ, EUDOXIO GAS UNIT WELL #: 7 RRCID -> 125756 COMPL. DATE 11/10/1987 TOTAL DEPTH 10309 PERF. 9108 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5181	-0-	5181	5181	720	1	4461	2	Y	-0-					-0-
11	10409	X	5228	-0-	-5181	-0-	729	1	4499	2	Y	-0-					-0-
12	4893	X	4893	-0-	-0-	-0-	390	1	4503	2	Y	-0-					-0-
01	4805	X	4716	-0-	-89	-0-	364	1	4352	2	Y	-0-					-0-
02	4340	X	3949	-0-	-391	-0-	239	1	3710	2	Y	-0-					-0-
*03	5116	X	5116	-0-	-0-	-0-	799	1	4317	2	Y	-0-					-0-

MARTINEZ, EUDOXIO WELL #: 8 RRCID -> 126685 COMPL. DATE 02/02/1988 TOTAL DEPTH 10222 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	720	-0-	-55	-0-	100	1	620	2	N	-0-					-0-
11	750	N	700	-0-	-50	-0-	98	1	602	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	57	1	660	2	N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	56	1	668	2	N	-0-					-0-
02	644	N	605	-0-	-39	-0-	37	1	568	2	N	-0-					-0-
03	713	N	651	-0-	-62	-0-	102	1	549	2	N	-0-					-0-

SANCHEZ, CARMEN D. HEIRS WELL #: 2 RRCID -> 128406 COMPL. DATE 09/06/1988 TOTAL DEPTH 10434 PERF. 9292 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		850	-0-	850	850	118	1	732	2	Y	-0-					-0-
11	1617	N	767	-0-	-850	-0-	107	1	660	2	Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	54	1	623	2	Y	-0-					-0-
01	682	N	596	-0-	-86	-0-	46	1	550	2	Y	-0-					-0-
02	616	N	590	-0-	-26	-0-	36	1	554	2	Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-

SAN FERNANDO MINERALS WELL #: 3 RRCID -> 128986 COMPL. DATE 09/21/1988 TOTAL DEPTH 10450 PERF. 9278 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	65	1	404	2	N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	56	1	346	2	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	31	1	360	2	N	-0-					-0-
01	465	N	316	-0-	-149	-0-	24	1	292	2	N	-0-					-0-
02	364	N	311	-0-	-53	-0-	19	1	292	2	N	-0-					-0-
03	403	N	149	-0-	-254	-0-	23	1	126	2	N	-0-					-0-

MARTINEZ, LAURO-ACELA GAS UNIT WELL #: 1 RRCID -> 131195 COMPL. DATE 06/09/1989 TOTAL DEPTH 10599 PERF. 9233 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	411	-0-	-240	-0-	57	1	354	2	N	-0-					-0-
11	630	N	440	-0-	-190	-0-	61	1	379	2	N	-0-					-0-
12	713	N	409	-0-	-304	-0-	33	1	376	2	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	39	1	464	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-
03	403	N	402	-0-	-1	-0-	63	1	339	2	N	-0-					-0-

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, ADRIAN WELL #: 7 RRCID -> 154447 COMPL. DATE 05/11/1995 TOTAL DEPTH 9300 PERF. 8894 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	29	1	182	2	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	57	1	349	2	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	45	1	516	2	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	39	1	467	2	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	25	1	392	2	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	66	1	355	2	N	-0-					-0-

MARTINEZ, ACELA WELL #: 5 RRCID -> 156060 COMPL. DATE 09/15/1995 TOTAL DEPTH 9750 PERF. 9378 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		707	-0-	707	707	98	1	609	2	Y	-0-					-0-
11	1600	N	893	-0-	-707	-0-	125	1	768	2	Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	67	1	774	2	Y	-0-					-0-
01	713	N	683	-0-	-30	-0-	53	1	630	2	Y	-0-					-0-
02	840	N	578	-0-	-262	-0-	35	1	543	2	Y	-0-					-0-
03	837	N	735	-0-	-102	-0-	115	1	620	2	Y	-0-					-0-

LAURO-ACELA MARTINEZ "B" GU WELL #: 2 RRCID -> 156455 COMPL. DATE 08/25/1995 TOTAL DEPTH 9750 PERF. 9392 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	85	1	526	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	72	1	442	2	N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	58	1	671	2	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	60	1	715	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	40	1	617	2	N	-0-					-0-
03	744	N	565	-0-	-179	-0-	88	1	477	2	N	-0-					-0-

MARTINEZ, EUDOXIO WELL #: 10 RRCID -> 157149 COMPL. DATE 10/20/1995 TOTAL DEPTH 9650 PERF. 9217 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		937	-0-	937	937	130	1	807	2	Y	-0-					-0-
11	1647	N	710	-0-	-937	-0-	99	1	611	2	Y	-0-					-0-
12	877	N	877	-0-	-0-	-0-	70	1	807	2	Y	-0-					-0-
01	744	N	710	-0-	-34	-0-	55	1	655	2	Y	-0-					-0-
02	672	N	599	-0-	-73	-0-	36	1	563	2	Y	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	130	1	703	2	Y	-0-					-0-

MARTINEZ, LAURO-EUDOXIO GU WELL #: 1 RRCID -> 157155 COMPL. DATE 11/13/1995 TOTAL DEPTH 9400 PERF. 8868 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO, A. WELL #: 3 RRCID -> 160212 COMPL. DATE 08/26/1996 TOTAL DEPTH 10800 PERF. 7112 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3246	-0-	3246	3246	428	1	2818	2	Y	-0-					25
11	6220	X	2974	-0-	-3246	-0-	409	1	2565	2	Y	-0-					25
12	3026	X	3026	-0-	-0-	-0-	409	1	2617	2	Y	-0-	1	7			24
01	3410	X	3230	-0-	-180	-0-	413	1	2817	2	Y	-0-					25
02	3080	X	2895	-0-	-185	-0-	367	1	2528	2	Y	-0-					25
03	3255	X	2834	-0-	-421	-0-	409	1	2425	2	Y	-0-					25

JUANA WELL #: 3 RRCID -> 161398 COMPL. DATE 10/02/1996 TOTAL DEPTH 7500 PERF. 7114 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2222	-0-	2222	2222	46	1	2176	2	Y	-0-					45
11	2300	N	2163	-0-	-137	2085	45	1	2118	2	Y	-0-					45
12	3100	N	2198	-0-	-902	1183	221	1	1977	2	Y	-0-					45
01	3100	N	2473	-0-	-627	556	258	1	2215	2	Y	-0-					45
02	2558	N	2002	-0-	-556	-0-	201	1	1801	2	Y	-0-					45
*03	2339	N	2339	-0-	-0-	-0-	254	1	2085	2	Y	-0-					45

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
ADRIAN EUDOXIO MARTINEZ GU WELL #: 1 RRCID -> 161735 COMPL. DATE N/A TOTAL DEPTH 9510 PERF. 9084 - 9142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUELLAR TRUST GU WELL #: 3 RRCID -> 162837 COMPL. DATE 04/03/1997 TOTAL DEPTH 9700 PERF. 8879 - 8898

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					5

MERIT ENERGY COMPANY 561136
NCOC FEE UNIT WELL #: 1 RRCID -> 186652 COMPL. DATE 12/10/2001 TOTAL DEPTH 10750 PERF. 8596 - 9378

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NCOC FEE UNIT WELL #: 2 RRCID -> 190853 COMPL. DATE 08/28/2002 TOTAL DEPTH 10250 PERF. 8246 - 8268

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NCOC FEE UNIT WELL #: 3 RRCID -> 205383 COMPL. DATE 10/18/2004 TOTAL DEPTH 10300 PERF. 8282 - 10079

10	2015 N	1834	-0-	-181	-0-	57	1	1777	2	N	-0-					-0-
11	3000 N	3261	-0-	261	261	3261	2			N	-0-					-0-
12	3100 N	3168	-0-	68	329	3168	2			N	-0-					-0-
01	3100 N	3000	-0-	-100	229	4	1	2996	2	N	-0-					-0-
02	2732 X	2503	-0-	-229	-0-	116	1	2387	2	N	-0-					-0-
*03	2738 X	2738	-0-	-0-	-0-	102	1	2636	2	N	-0-					-0-

NCOC FEE UNIT WELL #: 4 RRCID -> 228712 COMPL. DATE 06/26/2007 TOTAL DEPTH 10200 PERF. 8282 - 9410

10	4836 X	3349	-0-	-1487	-0-	105	1	3244	2	N	-0-					14
11	4680 X	4549	-0-	-131	-0-	4549	2			N	-0-					14
12	5141 X	5141	-0-	-0-	-0-	5131	2	10	9	N	9					23
01	4712 X	4421	-0-	-291	-0-	6	1	4402	2	N	12					35
						13	9									
02	4256 X	3947	-0-	-309	-0-	184	1	3763	2	N	-0-					35
03	4836 X	4203	-0-	-633	-0-	156	1	4047	2	N	-0-					35

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
RMB OPERATING LLC 714207
MARTINEZ CHILDREN TRUST FUND WELL #: 1 RRCID -> 255120 COMPL. DATE 02/10/2010 TOTAL DEPTH 11300 PERF.11019 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1011	-0-	-663	-0-	1011	3			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
12	1333	N	864	-0-	-469	-0-	864	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-

CLARA DRISCOLL (6456 FRIO) 18514 875 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
HH WELL #: 2 RRCID -> 231033 COMPL. DATE 08/05/2006 TOTAL DEPTH 7000 PERF. 6370 - 6376

10	14B2 EXT	-0-	-0-	-0-	-0-						N	2					142
11	14B2 EXT	-0-	-0-	-0-	-0-						N	2					144
12	14B2 EXT	-0-	-0-	-0-	-0-						N	1					145
01	14B2 EXT	-0-	-0-	-0-	-0-						N	2					147
02	14B2 EXT	-0-	-0-	-0-	-0-						N	2					149
03	14B2 EXT	-0-	-0-	-0-	-0-						N	1					150

CLARA DRISCOLL, S. (VICKS, CON.) 18518 130 NON-ASSOCIATED CAPACITY CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
HEATH WELL #: 1 RRCID -> 182638 COMPL. DATE 11/21/2008 TOTAL DEPTH 9040 PERF. 8341 - 8349

10	14B2 EXT	-0-	-0-	-0-	-0-						N	39					97
11	14B2 EXT	-0-	-0-	-0-	-0-						N	57					154
12	14B2 EXT	-0-	-0-	-0-	-0-						N	74	178	1			50
01	14B2 EXT	-0-	-0-	-0-	-0-						N	57					107
02	14B2 EXT	-0-	-0-	-0-	-0-						N	45					152
03	14B2 EXT	-0-	-0-	-0-	-0-						N	48	172	1			28

FLINN GAS UNIT WELL #: 2 RRCID -> 183266 COMPL. DATE 05/11/2001 TOTAL DEPTH 9000 PERF. 8534 - 8542

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					16

H H WELL #: 1 RRCID -> 195061 COMPL. DATE 05/02/2009 TOTAL DEPTH 9640 PERF. 9252 - 9295

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KRC OPERATING, LLC 476900
FLINN B WELL #: 110CU RRCID -> 183165 COMPL. DATE 01/22/2001 TOTAL DEPTH 9015 PERF. 8396 - 8858

10	4176	X	4176	-0-	-0-	-0-	4166	2	10	9	N	9					96
11	4005	X	4005	-0-	-0-	-0-	3983	2	22	9	N	20	102	1			14
12	3813	X	3011	-0-	-802	-0-	3009	2	2	9	N	2					16
01	4185	X	732	-0-	-3453	-0-	732	2			N	-0-					16
02	3780	X	3441	-0-	-339	-0-	3441	2			N	-0-					16
03	4185	X	3559	-0-	-626	-0-	3558	2	1	9	N	1					17

CLARA DRISCOLL, SOUTH (2050) 18518 180 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
BARLOW, RAY WELL #: 1 U RRCID -> 022831 COMPL. DATE 12/20/1962 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (2100 GAS) 18518 195 NON-ASSOCIATED EXEMPT CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
BARLOW, RAY WELL #: 1 L RRCID -> 022832 COMPL. DATE 12/20/1962 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (3600) 18518 330 ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
KOEMEL WELL #: 2 RRCID -> 080662 COMPL. DATE 01/15/1979 TOTAL DEPTH 5810 PERF. 3657 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (3800) 18518 360 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
TAYLOR, R. E. WELL #: 3 RRCID -> 009952 COMPL. DATE 08/16/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINN, F. E. WELL #: 1 RRCID -> 072464 COMPL. DATE 08/09/1977 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (4400) 18518 450 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E., -B- WELL #: 3 RRCID -> 044939 COMPL. DATE 10/27/1968 TOTAL DEPTH 5710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (4400) //CONT.// 18518 450 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC //CONT.// 911925
TAYLOR, R.E. NCT-1 WELL #: 2 RRCID -> 247323 COMPL. DATE 04/15/2008 TOTAL DEPTH 5368 PERF. 4360 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, S. (4650 SAND) 18518 525 ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
RICHARDSON, C. R. WELL #: 9 RRCID -> 180484 COMPL. DATE 11/27/2000 TOTAL DEPTH 9050 PERF. 4698 - 4708

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

HUGOTON OPERATING COMPANY, INC. 412178
BERNSEN WELL #: 13 RRCID -> 204570 COMPL. DATE 09/01/2004 TOTAL DEPTH 9050 PERF. 4605 - 4618

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARA DRISCOLL, SOUTH (5000) 18518 570 NON-ASSOCIATED CAPACITY CNTY: NUECES
SITUS OIL & GAS, LLC 785174
TAYLOR WELL #: 1 RRCID -> 072937 COMPL. DATE 06/11/1977 TOTAL DEPTH 5462 PERF. 5022 - 5028

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E. WELL #: 2 RRCID -> 009960 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (5100) 18518 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
FLINN "B" WELL #: 17 RRCID -> 180327 COMPL. DATE 09/21/2000 TOTAL DEPTH 11075 PERF. 5122 - 5146

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA DRISCOLL, SOUTH (5100) //CONT.// 18518 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E. WELL #: 16 RRCID -> 033834 COMPL. DATE 05/28/1964 TOTAL DEPTH 5528 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARA DRISCOLL, S. (5460 FRIO) 18518 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
RICHARDSON, C. R. WELL #: 11 RRCID -> 115797 COMPL. DATE 02/22/1985 TOTAL DEPTH 6650 PERF. 5454 - 5462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARA DRISCOLL, SOUTH (5865) 18518 810 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
LITTLE, R. C. WELL #: 2 RRCID -> 097996 COMPL. DATE 02/12/1982 TOTAL DEPTH 7662 PERF. 5866 - 5870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLARA DRISCOLL, SOUTH (7650) 18518 885 NON-ASSOCIATED EXEMPT CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
LITTLE, R. C. WELL #: 1 RRCID -> 159768 COMPL. DATE 08/07/1996 TOTAL DEPTH 9066 PERF. 8172 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
*11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

CLARA DRISCOLL, SOUTH (8300) 18518 900 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 U RRCID -> 033128 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLARA DRISCOLL, SOUTH (8400) 18518 915 NON-ASSOCIATED CAPACITY CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 M RRCID -> 033129 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					5
11	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					5
12	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					5
01	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					5
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					5
03	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					5

CLARA DRISCOLL, SOUTH (8600) 18518 945 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 L RRCID -> 033130 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CLARA DRISCOLL, SE. (FRIO 5020) 18519 380 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 RRCID -> 259757 COMPL. DATE 01/18/2011 TOTAL DEPTH 8989 PERF. 5028 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2		-0-					N	-0-					122
11	2	N	-0-	-0-	-2		-0-					N	3					125
12	0	N	-0-	-0-	-0-		-0-					N	-0-					125
01	0	N	-0-	-0-	-0-		-0-					N	7					132
02	0	N	-0-	-0-	-0-		-0-					N	6					138
03	0	N	-0-	-0-	-0-		-0-					N	7					145

CLARK RANCH (LOBO) 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MARTINEZ, D. S. WELL #: 2 RRCID -> 136910 COMPL. DATE 08/03/1990 TOTAL DEPTH 8325 PERF. 6642 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3262	-0-	-117		-0-	178	1	3084	3	N	-0-					22
11	3270	X	3054	-0-	-216		-0-	175	1	2879	3	N	-0-					22
12	3410	X	3052	-0-	-358		-0-	175	1	2877	3	N	-0-					22
01	3410	X	2876	-0-	-534		-0-	172	1	2704	3	N	-0-					22
02	3080	X	2140	-0-	-940		-0-	123	1	2017	3	N	-0-					22
03	3255	X	1503	-0-	-1752		-0-	91	1	1412	3	N	-0-					22

HACHAR, D.D. WELL #: 21 RRCID -> 137367 COMPL. DATE 12/01/1990 TOTAL DEPTH 6525 PERF. 6049 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	N	2265	-0-	-0-		-0-	146	1	2119	3	N	-0-					40
11	2340	N	2064	-0-	-276		-0-	136	1	1928	3	N	-0-					40
12	2294	N	2146	-0-	-148		-0-	137	1	2009	3	N	-0-					40
01	2263	N	2174	-0-	-89		-0-	154	1	2020	3	N	-0-					40
02	1932	N	1775	-0-	-157		-0-	122	1	1653	3	N	-0-					40
*03	2366	N	2366	-0-	-0-		-0-	178	1	2188	3	N	-0-					40

HACHAR, D.D. WELL #: 22 RRCID -> 140872 COMPL. DATE 02/20/1992 TOTAL DEPTH 7000 PERF. 6122 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-		-0-	76	1	1524	3	N	-0-					38
11	1350	N	1350	-0-	-0-		-0-	59	1	1291	3	N	-0-					38
12	1497	N	1497	-0-	-0-		-0-	70	1	1427	3	N	-0-					38
01	1472	N	1472	-0-	-0-		-0-	66	1	1406	3	N	-0-					38
02	883	N	883	-0-	-0-		-0-	41	1	842	3	N	-0-					38
*03	1667	N	1667	-0-	-0-		-0-	87	1	1580	3	N	-0-					38

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CLARK, N.H. WELL #: 9 RRCID -> 147417 COMPL. DATE 10/29/1993 TOTAL DEPTH 6830 PERF. 6088 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1536	N	1536	-0-	-0-	-0-	110	1	1426	3	N	-0-					1
11	1356	N	1356	-0-	-0-	-0-	97	1	1259	3	N	-0-					1
12	1340	N	1340	-0-	-0-	-0-	83	1	1257	3	N	-0-					1
01	1280	N	1280	-0-	-0-	-0-	62	1	1214	3	N	4					5
							4	9									
02	1202	N	1202	-0-	-0-	-0-	61	1	1141	3	N	-0-					5
*03	1242	N	1242	-0-	-0-	-0-	64	1	1178	3	N	-0-					5

HACHAR, D.D. WELL #: 23 RRCID -> 149550 COMPL. DATE 04/06/1994 TOTAL DEPTH 6441 PERF. 5839 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1352	-0-	-384	-0-	87	1	1265	3	N	-0-					-0-
11	1601	N	1601	-0-	-0-	-0-	107	1	1494	3	N	-0-					-0-
12	1457	N	1380	-0-	-77	-0-	88	1	1292	3	N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	106	1	1393	3	N	-0-					-0-
02	1484	N	1388	-0-	-96	-0-	97	1	1291	3	N	-0-					-0-
*03	1880	N	1880	-0-	-0-	-0-	142	1	1738	3	N	-0-					-0-

HACHAR, D.D. WELL #: 24 RRCID -> 155910 COMPL. DATE 09/08/1995 TOTAL DEPTH 6625 PERF. 5948 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	36	1	397	3	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	38	1	415	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
01	434	N	320	-0-	-114	-0-	38	1	282	3	N	-0-					-0-
02	420	N	26	-0-	-394	-0-	3	1	23	3	N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

BMT WELL #: 7 RRCID -> 160253 COMPL. DATE 08/27/1996 TOTAL DEPTH 7025 PERF. 6609 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	40	1	701	3	N	-0-					-0-
11	660	N	596	-0-	-64	-0-	34	1	562	3	N	-0-					-0-
12	682	N	535	-0-	-147	-0-	31	1	504	3	N	-0-					-0-
01	682	N	525	-0-	-157	-0-	31	1	494	3	N	-0-					-0-
02	560	N	505	-0-	-55	-0-	29	1	476	3	N	-0-					-0-
03	527	N	461	-0-	-66	-0-	28	1	433	3	N	-0-					-0-

RANCHO BLANCO "D" WELL #: 2 RRCID -> 160434 COMPL. DATE 12/01/2006 TOTAL DEPTH 7625 PERF. 4648 - 4699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO BLANCO WELL #: 28 RRCID -> 160920 COMPL. DATE 07/26/1996 TOTAL DEPTH 6750 PERF. 6192 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	-0-	28	1	568	3	N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	41	1	796	3	N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	40	1	782	3	N	-0-					-0-
02	588	N	326	-0-	-262	-0-	16	1	310	3	N	-0-					-0-
03	651	N	630	-0-	-21	-0-	36	1	594	3	N	-0-					-0-

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ, D.S. WELL #: 5 RRCID -> 163520 COMPL. DATE 06/06/1997 TOTAL DEPTH 7635 PERF. 6962 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	52	1	891	3	N	-0-					21
11	821	N	821	-0-	-0-	-0-	47	1	774	3	N	-0-					21
12	794	N	794	-0-	-0-	-0-	46	1	748	3	N	-0-					21
01	827	N	827	-0-	-0-	-0-	50	1	777	3	N	-0-					21
02	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					21
*03	642	N	642	-0-	-0-	-0-	39	1	603	3	N	-0-					21

PREVOST WELL #: 7 RRCID -> 163522 COMPL. DATE 04/03/1997 TOTAL DEPTH 7716 PERF. 6888 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5701	-0-	-34	-0-	312	1	5389	3	N	-0-					108
11	5615	X	5615	-0-	-0-	-0-	322	1	5282	3	N	10					118
							11	9									
12	5580	X	5535	-0-	-45	-0-	317	1	5210	3	N	7					125
							8	9									
01	5704	X	5365	-0-	-339	-0-	320	1	5039	3	N	5					130
							6	9									
02	5236	X	4611	-0-	-625	-0-	263	1	4340	3	N	7					137
							8	9									
*03	5815	X	5815	-0-	-0-	-0-	354	1	5454	3	N	6	30	1			113
							7	9									

B.M.T. WELL #: 10 RRCID -> 163587 COMPL. DATE 06/19/1997 TOTAL DEPTH 7050 PERF. 6768 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BMT WELL #: 9 RRCID -> 163684 COMPL. DATE 07/03/1997 TOTAL DEPTH 7140 PERF. 6738 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					-0-
11	480	N	431	-0-	-49	-0-	25	1	406	3	N	-0-					-0-
12	496	N	376	-0-	-120	-0-	21	1	355	3	N	-0-					-0-
01	589	N	149	-0-	-440	-0-	9	1	140	3	N	-0-					-0-
02	392	N	181	-0-	-211	-0-	10	1	171	3	N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-

HACHAR, D.D. WELL #: 28 RRCID -> 164723 COMPL. DATE 08/29/1997 TOTAL DEPTH 6675 PERF. 6121 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2694	N	2694	-0-	-0-	-0-	128	1	2566	3	N	-0-					-0-
11	2572	N	2572	-0-	-0-	-0-	112	1	2460	3	N	-0-					-0-
12	2620	N	2620	-0-	-0-	-0-	123	1	2497	3	N	-0-					-0-
01	2587	N	2587	-0-	-0-	-0-	116	1	2471	3	N	-0-					-0-
02	2048	N	2048	-0-	-0-	-0-	95	1	1953	3	N	-0-					-0-
*03	2667	N	2667	-0-	-0-	-0-	141	1	2526	3	N	-0-					-0-

CLARK, N. H. WELL #: 14 RRCID -> 167531 COMPL. DATE 02/11/1998 TOTAL DEPTH 7375 PERF. 7070 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	63	1	1094	3	N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	70	1	1152	3	N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	64	1	1045	3	N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	64	1	1010	3	N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	55	1	898	3	N	-0-					-0-
*03	1217	N	1217	-0-	-0-	-0-	74	1	1143	3	N	-0-					-0-

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RUIZ, J. M. WELL #: 5 RRCID -> 168552 COMPL. DATE 04/14/1998 TOTAL DEPTH 7600 PERF. 7120 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	855	-0-	-230	-0-	46	1	809	3	N	-0-					34
11	1080	N	1032	-0-	-48	-0-	59	1	973	3	N	-0-					34
12	1023	N	980	-0-	-43	-0-	56	1	924	3	N	-0-					34
01	918	N	918	-0-	-0-	-0-	54	1	864	3	N	-0-					34
02	952	N	919	-0-	-33	-0-	53	1	866	3	N	-0-					34
*03	1042	N	1042	-0-	-0-	-0-	63	1	979	3	N	-0-					34

PREVOST WELL #: 6 RRCID -> 170467 COMPL. DATE 09/27/1998 TOTAL DEPTH 7865 PERF. 7667 - 7748

10	1070	N	1070	-0-	-0-	-0-	58	1	1012	3	N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	60	1	989	3	N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	59	1	978	3	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	58	1	922	3	N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
*03	846	N	846	-0-	-0-	-0-	51	1	795	3	N	-0-					-0-

PREVOST WELL #: 9 RRCID -> 170710 COMPL. DATE 10/22/1998 TOTAL DEPTH 7550 PERF. 7054 - 7088

10	889	N	889	-0-	-0-	-0-	48	1	841	3	N	-0-					58
11	859	N	859	-0-	-0-	-0-	50	1	809	3	N	-0-					58
12	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					58
01	899	N	841	-0-	-58	-0-	50	1	791	3	N	-0-					58
02	812	N	707	-0-	-105	-0-	40	1	667	3	N	-0-					58
03	837	N	799	-0-	-38	-0-	49	1	750	3	N	-0-					58

HACHAR, D. D. WELL #: 30 RRCID -> 171704 COMPL. DATE 01/04/1999 TOTAL DEPTH 7775 PERF. 6646 - 7069

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

B.M.T. WELL #: 14 RRCID -> 172200 COMPL. DATE 01/16/1999 TOTAL DEPTH 6550 PERF. 6204 - 6321

10	1927	X	1927	-0-	-0-	-0-	91	1	1836	3	N	-0-					8
11	2250	X	1906	-0-	-344	-0-	83	1	1823	3	N	-0-					8
12	2325	X	1768	-0-	-557	-0-	83	1	1685	3	N	-0-					8
01	2325	X	1697	-0-	-628	-0-	76	1	1621	3	N	-0-					8
02	1932	X	1300	-0-	-632	-0-	60	1	1240	3	N	-0-					8
03	1984	X	1716	-0-	-268	-0-	91	1	1625	3	N	-0-					8

B.M.T. WELL #: 13 RRCID -> 174085 COMPL. DATE 08/18/1999 TOTAL DEPTH 7730 PERF. 7382 - 7422

10	1204	N	1204	-0-	-0-	-0-	66	1	1138	3	N	-0-					15
11	1064	N	1064	-0-	-0-	-0-	61	1	1003	3	N	-0-					15
12	1091	N	1091	-0-	-0-	-0-	62	1	1029	3	N	-0-					15
01	1147	N	1048	-0-	-99	-0-	63	1	985	3	N	-0-					15
02	980	N	934	-0-	-46	-0-	53	1	881	3	N	-0-					15
*03	1181	N	1181	-0-	-0-	-0-	72	1	1109	3	N	-0-					15

CLARK-HEREFORD WELL #: 6 RRCID -> 175365 COMPL. DATE 12/01/1999 TOTAL DEPTH 7050 PERF. 6010 - 6087

10	2077	N	2077	-0-	-0-	-0-	155	1	1922	3	N	-0-					33
11	1874	N	1874	-0-	-0-	-0-	156	1	1718	3	N	-0-					33
12	1980	N	1980	-0-	-0-	-0-	182	1	1798	3	N	-0-					33
01	1928	N	1928	-0-	-0-	-0-	156	1	1772	3	N	-0-					33
02	1657	N	1657	-0-	-0-	-0-	129	1	1528	3	N	-0-					33
*03	2084	N	2084	-0-	-0-	-0-	148	1	1936	3	N	-0-					33

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CLARK-HEREFORD WELL #: 8 RRCID -> 175603 COMPL. DATE 01/03/2000 TOTAL DEPTH 7000 PERF. 6616 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3503	X	2893	-0-	-610	-0-	287	1	2605	3	N	1			48
							1	9							
11	3390	X	3047	-0-	-343	-0-	300	1	2747	3	N	-0-			48
12	3503	X	2565	-0-	-938	-0-	242	1	2323	3	N	-0-			48
01	3100	X	2639	-0-	-461	-0-	150	1	2470	3	N	17			65
							19	9							
02	2856	X	2340	-0-	-516	-0-	167	1	2171	3	N	2			67
							2	9							
03	3162	X	2950	-0-	-212	-0-	217	1	2722	3	N	10			77
							11	9							

HACHAR, D. D. WELL #: 36 RRCID -> 177211 COMPL. DATE 04/20/2000 TOTAL DEPTH 7250 PERF. 6600 - 6997

10	3501	X	3501	-0-	-0-	-0-	225	1	3276	3	N	-0-			32
11	3207	X	3207	-0-	-0-	-0-	103	1	3104	3	N	-0-			32
12	3413	X	3413	-0-	-0-	-0-	170	1	3243	3	N	-0-			32
01	3286	X	3265	-0-	-21	-0-	178	1	3087	3	N	-0-			32
02	2968	X	2949	-0-	-19	-0-	179	1	2770	3	N	-0-			32
*03	3358	X	3358	-0-	-0-	-0-	240	1	3118	3	N	-0-			32

CLARK, N. H. WELL #: 16 RRCID -> 178853 COMPL. DATE 09/01/2000 TOTAL DEPTH 6625 PERF. 6244 - 6374

10	1436	N	1436	-0-	-0-	-0-	103	1	1333	3	N	-0-			-0-
11	1342	N	1342	-0-	-0-	-0-	95	1	1247	3	N	-0-			-0-
12	1412	N	1412	-0-	-0-	-0-	86	1	1326	3	N	-0-			-0-
01	1398	N	1398	-0-	-0-	-0-	69	1	1329	3	N	-0-			-0-
02	1146	N	1146	-0-	-0-	-0-	57	1	1089	3	N	-0-			-0-
*03	1424	N	1424	-0-	-0-	-0-	73	1	1351	3	N	-0-			-0-

CAL-MEX WELL #: 3 RRCID -> 185567 COMPL. DATE 05/25/2001 TOTAL DEPTH 7100 PERF. 6578 - 6722

10	2945	X	2539	-0-	-406	-0-	120	1	2419	3	N	-0-			49
11	2850	X	1822	-0-	-1028	-0-	79	1	1743	3	N	-0-			49
12	2697	X	2537	-0-	-160	-0-	119	1	2418	3	N	-0-			49
01	2758	X	2758	-0-	-0-	-0-	123	1	2635	3	N	-0-			49
02	2436	X	1820	-0-	-616	-0-	84	1	1736	3	N	-0-			49
*03	2580	X	2580	-0-	-0-	-0-	138	1	2442	3	N	-0-			49

HACHAR, D. D. WELL #: 37 RRCID -> 186255 COMPL. DATE 01/06/2001 TOTAL DEPTH 7200 PERF. 6522 - 6530

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PREVOST WELL #: 10 RRCID -> 197538 COMPL. DATE 08/14/2008 TOTAL DEPTH 7650 PERF. 6956 - 6980

10	476	N	476	-0-	-0-	-0-	26	1	450	3	N	-0-			92
11	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-			92
12	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-			92
01	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-			92
02	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-			92
*03	526	N	526	-0-	-0-	-0-	32	1	494	3	N	-0-			92

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CLARK, N. H. WELL #: 18 RRCID -> 215510 COMPL. DATE 12/28/2005 TOTAL DEPTH 8011 PERF. 6490 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

HACHAR, D.D. WELL #: 41 RRCID -> 238430 COMPL. DATE 02/25/2008 TOTAL DEPTH 6808 PERF. 6508 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	25	1	360	3	N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	25	1	360	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	33	1	434	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
03	341	N	276	-0-	-65	-0-	21	1	255	3	N	-0-					-0-

CLARK RANCH (WILCOX C) 18612 550 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
PREVOST WELL #: 1 U RRCID -> 059630 COMPL. DATE 06/14/1974 TOTAL DEPTH 7935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERVIN WELL #: 1 A RRCID -> 196016 COMPL. DATE 05/25/2003 TOTAL DEPTH 6825 PERF. 5863 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK-HEREFORD WELL #: 7 RRCID -> 242291 COMPL. DATE 09/20/2008 TOTAL DEPTH 7576 PERF. 5090 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL (LOWER RINCON) 19141 100 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ WELL #: 3 RRCID -> 251341 COMPL. DATE 03/22/2008 TOTAL DEPTH 8550 PERF. 6014 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	4	1	16	2	Y	-0-					8
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					8
12	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					8
01	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					8
02	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					8
*03	202	N	202	-0-	-0-	-0-	14	1	188	2	Y	-0-					8

COASTAL (LOWER RINCON) //CONT.// 19141 100 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC //CONT.// 254264
GARCIA WELL #: 3 RRCID -> 252198 COMPL. DATE 07/11/2009 TOTAL DEPTH 8200 PERF. 5943 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	18	1	59	2	Y	-0-					7
11	107	N	107	-0-	-0-	-0-	14	1	93	2	Y	-0-					7
12	196	N	196	-0-	-0-	-0-	14	1	182	2	Y	-0-					7
01	187	N	187	-0-	-0-	-0-	15	1	172	2	Y	-0-					7
02	231	N	231	-0-	-0-	-0-	21	1	210	2	Y	-0-					7
*03	310	N	310	-0-	-0-	-0-	23	1	287	2	Y	-0-					7

COASTAL (5600) 19141 710 NON-ASSOCIATED ONE WELL CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
PENA, LUIS "B" WELL #: 1 RRCID -> 087748 COMPL. DATE 01/25/1980 TOTAL DEPTH 5850 PERF. 5663 - 5673

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESQUIVEL WELL #: 1C RRCID -> 262194 COMPL. DATE 09/12/2010 TOTAL DEPTH 8763 PERF. 5484 - 5511

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					80
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-	18	1			62
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					62
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					62
02	0 #	-0-	-0-	-0-	-0-						Y	-0-					62
03	0 N	-0-	-0-	-0-	-0-						Y	-0-					62

COASTAL (6030) 19141 890 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ "A" WELL #: 1 RRCID -> 288156 COMPL. DATE 02/25/1982 TOTAL DEPTH 6118 PERF. 5842 - 5847

10	60	N	60	-0-	-0-	-0-	13	1	47	2	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	7	1	46	2	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	8	1	91	2	Y	5					5
							6	9									
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					5
03	62	N	-0-	-0-	-62	-0-					Y	1					6

COASTAL, EAST (JACKSON) 19142 100 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
GUZMAN WELL #: 1 RRCID -> 245278 COMPL. DATE 08/08/2008 TOTAL DEPTH 11842 PERF. 11166 - 11242

10	816	N	816	-0-	-0-	-0-	133	1	487	2	Y	178	189	1			132
							196	9									
11	772	N	772	-0-	-0-	-0-	89	1	496	2	Y	170	191	1			111
							187	9									
12	757	N	757	-0-	-0-	-0-	52	1	608	2	Y	88	169	1			30
							97	9									
01	838	N	838	-0-	-0-	-0-	52	1	608	2	Y	162	167	1			25
							178	9									
02	837	N	837	-0-	-0-	-0-	49	1	634	2	Y	140	158	1			7
							154	9									
*03	960	N	960	-0-	-0-	-0-	55	1	719	2	Y	169	172	1			4
							186	9									

COASTAL, E. (RINCON FIRST SAND) 19142 250 ASSOCIATED PRORATED CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
GUZMAN WELL #: 2 RRCID -> 285182 COMPL. DATE 12/05/2008 TOTAL DEPTH 6101 PERF. 5518 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27 B	-0-	4	2			Y	-0-					10
11	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					10
12	10	N	4	-0-	-6 B	-0-	4	2			Y	-0-	10	1			-0-
01	4	N	4	-0-	-0- B	-0-	4	2			Y	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			Y	-0-					-0-

COASTAL, E. (VKSBG. 6000) 19142 625 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
ESQUIVEL WELL #: 1T RRCID -> 262130 COMPL. DATE 08/26/2010 TOTAL DEPTH 8763 PERF. 6304 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	20	1	73	2	Y	-0-					11
11	105	N	105	-0-	-0-	-0-	16	1	89	2	Y	-0-					11
12	1239	N	1239	-0-	-0-	-0-	86	1	1153	2	Y	-0-	11	1			-0-
01	1214	N	1214	-0-	-0-	-0-	97	1	1117	2	Y	-0-					-0-
02	712	N	712	-0-	-0-	-0-	52	1	660	2	Y	-0-					-0-
03	1054	N	620	-0-	-434	-0-	43	1	577	2	Y	-0-					-0-

COLE, S. (YEGUA 2930) 19466 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 54 RRCID -> 139917 COMPL. DATE 11/04/1991 TOTAL DEPTH 6162 PERF. 2903 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, WEST 19469 001 ASSOCIATED 49B CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 62 RRCID -> 140479 COMPL. DATE 12/05/1991 TOTAL DEPTH 5800 PERF. 2378 - 2384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, WEST (COLE) 19469 200 NON-ASSOCIATED PRORATED CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
ROSA V. DE BENAVIDES WELL #: 21 RRCID -> 274841 COMPL. DATE 05/19/2014 TOTAL DEPTH 2406 PERF. 1714 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE, WEST (COLE) //CONT.// 19469 200 NON-ASSOCIATED PRORATED CNTY: WEBB
L.T.D. EXPLORATIONS INC. //CONT.// 480259
ROSA V. DE BENAVIDES WELL #: B 7 RRCID -> 277709 COMPL. DATE 02/11/2015 TOTAL DEPTH 2424 PERF. 1686 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE, WEST (HINNANT) 19469 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
BENAVIDES, ARTURO WELL #: 2 RRCID -> 225745 COMPL. DATE 10/04/2006 TOTAL DEPTH 12003 PERF.11598 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	194	1	741	2	Y	-0-					30
11	940	N	940	-0-	-0-	-0-	184	1	756	2	Y	-0-					30
12	1316	N	1316	-0-	-0-	-0-	182	1	1134	2	Y	-0-					30
01	944	N	944	-0-	-0-	-0-	167	1	777	2	Y	-0-					30
02	1461	N	1461	-0-	-0-	-0-	191	1	1270	2	Y	-0-					30
*03	1665	N	1665	-0-	-0-	-0-	307	1	1358	2	Y	-0-					30

BENAVIDES, ARTURO WELL #: 9 RRCID -> 242229 COMPL. DATE 10/03/2008 TOTAL DEPTH 14000 PERF.11907 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	10	1	40	2	Y	-0-					9
11	45	N	45	-0-	-0-	-0-	9	1	36	2	Y	-0-					9
12	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-					9
01	62	N	47	-0-	-15	-0-	8	1	39	2	Y	-0-					9
02	56	N	3	-0-	-53	-0-	1	1	2	2	Y	-0-					9
03	62	N	23	-0-	-39	-0-	4	1	19	2	Y	-0-					9

COLE, WEST (WILCOX 9600) 19469 920 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C" WELL #: 1 RRCID -> 167782 COMPL. DATE 04/09/1998 TOTAL DEPTH 10558 PERF. 9632 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, ROSA V. "C" WELL #: 4 RRCID -> 169184 COMPL. DATE 07/16/1998 TOTAL DEPTH 9852 PERF. 9002 - 9047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLE, WEST (WILCOX 14000) 19469 980 NON-ASSOCIATED ONE WELL CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
BENAVIDES, ARTURO WELL #: 10 RRCID -> 247133 COMPL. DATE 01/30/2009 TOTAL DEPTH 14136 PERF.14510 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	#	2453	-0-	-430	-0-	509	1	1944	2	Y	-0-					42
11	2534	N	2534	-0-	-0-	-0-	497	1	2037	2	Y	-0-					42
12	3100	N	3768	-0-	668	668	522	1	3246	2	Y	-0-					42
01	3100	N	3037	-0-	-63	605	538	1	2499	2	Y	-0-					42
02	2352	N	1517	-0-	-835	-0-	199	1	1318	2	Y	-0-					42
03	3100		2057	-0-	-1043	-0-	379	1	1678	2	Y	-0-					42

COLMENA (FRIO 1200) 19730 590 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR-STATE 258 WELL #: 5 RRCID -> 065638 COMPL. DATE 03/10/1976 TOTAL DEPTH 1546 PERF. 1242 - 1248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLORADO (LOMA NOVIA) 19808 020 NON-ASSOCIATED EXEMPT CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 1LN RRCID -> 287070 COMPL. DATE 05/17/2019 TOTAL DEPTH 3026 PERF. 2744 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS (DEEP) 19914 010 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 25 RRCID -> 202920 COMPL. DATE 06/19/2004 TOTAL DEPTH 15022 PERF. 8952 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS(8100) 19914 038 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 13 RRCID -> 198813 COMPL. DATE 11/01/2003 TOTAL DEPTH 9200 PERF. 8090 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS (8450) 19914 042 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 4 D RRCID -> 177755 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 8269 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMITAS(8600) 19914 045 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 4 F RRCID -> 058511 COMPL. DATE 03/09/2000 TOTAL DEPTH 10480 PERF. 8586 - 9070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMITAS (8900) 19914 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 1 U RRCID -> 053630 COMPL. DATE 09/06/1972 TOTAL DEPTH 10587 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HAYNES WELL #: 23 RRCID -> 204580 COMPL. DATE 05/24/2004 TOTAL DEPTH 10776 PERF. 9178 - 9182

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COMITAS (9600) 19914 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 1 L RRCID -> 053631 COMPL. DATE 09/06/1972 TOTAL DEPTH 10587 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	438442			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	438442			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	438442			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	438442			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	438442			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	438442			Y	NO RPT			-0-

HAYNES WELL #: 23 RRCID -> 196902 COMPL. DATE 08/02/2003 TOTAL DEPTH 10776 PERF.10030 - 10040

10	PRTL PLG	-0-	-0-	-0-	732			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	732			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	732			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	732			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	732			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	732			N	-0-			-0-

COMITAS, S. (WILCOX CONSOL.) 19920 070 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA, ROBERTO WELL #: 3 RRCID -> 130504 COMPL. DATE N/A TOTAL DEPTH 8560 PERF. 7498 - 7516

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMITAS, S. (WILCOX CONSOL.) //CONT.// 19920 070 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
STATE ROBERTO VELA G.U. WELL #: 1 RRCID -> 256729 COMPL. DATE 02/03/2010 TOTAL DEPTH 11012 PERF. 9623 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	21	1	227	2	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	2	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					-0-

VELA, BOBBY WELL #: 1 RRCID -> 256730 COMPL. DATE 04/30/2009 TOTAL DEPTH 10600 PERF. 9486 - 9877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	51	1	561	2	N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	46	1	479	2	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					-0-
01	620	N	444	-0-	-176	-0-	5	1	439	2	N	-0-					-0-
02	504	N	406	-0-	-98	-0-	9	1	397	2	N	-0-					-0-
03	713	N	447	-0-	-266	-0-	36	1	411	2	N	-0-					-0-

THE MEDUSA COMPANY 851528
VELA, ROBERTO WELL #: 1 RRCID -> 097310 COMPL. DATE N/A TOTAL DEPTH 9466 PERF. 8319 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMMONWEALTH (DUBOSE A) 19928 340 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
CAMPBELL, J. EST GU WELL #: 1 RRCID -> 097772 COMPL. DATE 12/04/1981 TOTAL DEPTH 11700 PERF. 9454 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	962	2	183	9	N	166					170
11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					170
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					170
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-	145	1			25
*02	1074	N	1074	-0-	-0-	-0-	909	2	165	9	N	150	170	1			5
*03	858	N	858	-0-	-0-	-0-	777	2	81	9	N	74	66	1			13

CONCEPION, EAST (6000) 19968 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CROSSROADS PETROLEUM L.L.C. 190708
PALACIOS, JOSE E. UNIT WELL #: 1 RRCID -> 108908 COMPL. DATE 10/29/1983 TOTAL DEPTH 6080 PERF. 5992 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCEPTION (TINNEY) 19975 666 NON-ASSOCIATED EXEMPT CNTY: DUVAL
DUVAL GAS GATHERING CORPORATION 236631
MARSHALL, AGNES N. ETAL WELL #: 1 RRCID -> 045108 COMPL. DATE 09/07/1968 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 05/12/2020 - P/A 05/12/20

CONOCO DRISCOLL 20178 001 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DRISCOLL,ROBERT WELL #: 117 RRCID -> 177385 COMPL. DATE 07/25/2014 TOTAL DEPTH 3715 PERF. 2978 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 405 RRCID -> 178356 COMPL. DATE 07/31/2017 TOTAL DEPTH 5400 PERF. 2758 - 2773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	46	-0-	46	46	35	1	11	2	Y	-0-					-0-
11	DLQ	G-10	69	-0-	69	115	35	1	34	2	Y	-0-					-0-
12	177	N	62	-0-	-115	-0-	29	1	33	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	36	1	35	2	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	25	1	25	2	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	37	1	35	2	Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 407 RRCID -> 178359 COMPL. DATE 06/15/2000 TOTAL DEPTH 5210 PERF. 4057 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 406 RRCID -> 178361 COMPL. DATE 07/13/2000 TOTAL DEPTH 5210 PERF. 3259 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	46	-0-	46	46	35	1	11	2	Y	-0-					-0-
11	DLQ	G-10	69	-0-	69	115	35	1	34	2	Y	-0-					-0-
12	177	N	62	-0-	-115	-0-	29	1	33	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	36	1	35	2	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	25	1	26	2	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	37	1	35	2	Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 408 RRCID -> 178775 COMPL. DATE 08/03/2000 TOTAL DEPTH 5210 PERF. 2589 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONOCO DRISCOLL //CONT.// 20178 001 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DRISCOLL, ROBERT WELL #: 409 RRCID -> 178776 COMPL. DATE 07/29/2000 TOTAL DEPTH 5210 PERF. 2575 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DRISCOLL, ROBERT WELL #: 411 RRCID -> 180770 COMPL. DATE 01/07/2001 TOTAL DEPTH 3600 PERF. 3286 - 3296

10	DLQ	G-10	46	-0-	46	46	35	1	11	2	Y	-0-					-0-
11	DLQ	G-10	69	-0-	69	115	35	1	34	2	Y	-0-					-0-
12	176	N	61	-0-	-115	-0-	28	1	33	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	36	1	35	2	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	25	1	26	2	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	37	1	35	2	Y	-0-					-0-

CONOCO, DRISCOLL, S. (COLE M NO) 20183 550 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DRISCOLL, ROBERT WELL #: 130 RRCID -> 125042 COMPL. DATE 12/08/1989 TOTAL DEPTH 3418 PERF. 2412 - 2419

10	DLQ	G-10	47	-0-	47	47	35	1	12	2	Y	-0-					-0-
11	DLQ	G-10	69	-0-	69	116	35	1	34	2	Y	-0-					-0-
12	178	N	62	-0-	-116	-0-	29	1	33	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	35	1	36	2	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	25	1	26	2	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	37	1	35	2	Y	-0-					-0-

CONTEMPO (LOBO) 20256 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
BENAVIDES, ROSA V. 1927 WELL #: 3 RRCID -> 124045 COMPL. DATE 03/20/1987 TOTAL DEPTH 9130 PERF. 8630 - 8905

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTEMPO (LOBO 1) 20256 505 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 104 RRCID -> 144879 COMPL. DATE 03/16/1993 TOTAL DEPTH 9000 PERF. 7880 - 7904

10	1798	N	1784	-0-	-14	-0-	93	1	1691	2	N	-0-					2
11	1800	N	1727	-0-	-73	-0-	92	1	1635	2	N	-0-					2
12	1829	N	1690	-0-	-139	-0-	95	1	1595	2	N	-0-					2
01	1798	N	1594	-0-	-204	-0-	87	1	1507	2	N	-0-					2
02	1624	N	1189	-0-	-435	-0-	65	1	1124	2	N	-0-					2
03	1705	N	1554	-0-	-151	-0-	85	1	1469	2	N	-0-					2

SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 165570 COMPL. DATE 10/22/1997 TOTAL DEPTH 9312 PERF. 7953 - 7975

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTEMPO (LOBO 1) //CONT.// 20256 505 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 234 RRCID -> 220735 COMPL. DATE 06/11/2006 TOTAL DEPTH 8893 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2211	-0-	-145	-0-	115	1	2096	2	N	-0-					4
11	2370	N	2087	-0-	-283	-0-	111	1	1976	2	N	-0-					4
12	2325	N	1985	-0-	-340	-0-	112	1	1873	2	N	-0-					4
01	2201	N	1954	-0-	-247	-0-	106	1	1848	2	N	-0-					4
02	1960	N	1628	-0-	-332	-0-	89	1	1539	2	N	-0-					4
03	1984	N	1769	-0-	-215	-0-	97	1	1672	2	N	-0-					4

CONTEMPO (LOBO 2) 20256 510 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 159 RRCID -> 168054 COMPL. DATE 12/02/2004 TOTAL DEPTH 9330 PERF. 7036 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	13	1	228	2	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	16	1	264	2	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	16	1	279	2	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	14	1	239	2	N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	16	1	274	2	N	-0-					-0-

SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 168058 COMPL. DATE 04/17/1998 TOTAL DEPTH 9312 PERF. 7953 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	757	-0-	-49	-0-	39	1	718	2	N	-0-					-0-
11	810	N	745	-0-	-65	-0-	40	1	705	2	N	-0-					-0-
12	806	N	741	-0-	-65	-0-	42	1	699	2	N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	41	1	708	2	N	-0-					-0-
02	700	N	686	-0-	-14	-0-	38	1	648	2	N	-0-					-0-
*03	772	N	772	-0-	-0-	-0-	42	1	730	2	N	-0-					-0-

COPANO BAY,S.(FB-A,G,LOWER) 20452 029 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE 96 WELL #: 8 U RRCID -> 058656 COMPL. DATE 05/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COPANO BAY, S. (FB-A, H,MIDDLE) 20452 072 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 9 RRCID -> 035835 COMPL. DATE 03/21/1965 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

COPANO BAY, S. (FB-A, H,UPPER) 20452 090 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 7 RRCID -> 204685 COMPL. DATE 10/21/2004 TOTAL DEPTH 11140 PERF. 7097 - 7181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1869	N	1869	-0-	-0-	-0-	104 454	1 9	1311	3	Y	413	505	1			119
11	2024	N	2024	-0-	-0-	-0-	105 437	1 9	1482	3	Y	397	332	1			184
12	1910	N	1910	-0-	-0-	-0-	92 476	1 9	1342	3	Y	433	505	1			112
01	1705	N	1511	-0-	-194	-0-	72 404	1 9	1035	3	Y	367	324	1			155
02	1680	N	882	-0-	-798	-0-	44 197	1 9	641	3	Y	179	163	1			171
*03	2052	N	2052	-0-	-0-	-0-	128 455	1 9	1469	3	Y	414	488	1			97

COPANO BAY, S. (FB-A, J-2) 20452 144 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 8 L RRCID -> 058835 COMPL. DATE 05/12/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPANO BAY, S. (FB-A, K-2) 20452 180 ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 113 WELL #: 10 RRCID -> 149653 COMPL. DATE 02/08/1994 TOTAL DEPTH 8150 PERF. 7917 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPANO BAY, S. (FB-B-FRIO CONS.) 20452 300 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 94 WELL #: 3 RRCID -> 248079 COMPL. DATE 12/06/2008 TOTAL DEPTH 9581 PERF. 9435 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	2868	-0-	-3332	-0-	205 90	1 9	2573	3	Y	82	86	1			65
11	5820	X	2202	-0-	-3618	-0-	138 90	1 9	1974	3	Y	82	67	1			80
12	5239	X	3429	-0-	-1810	-0-	213 127	1 9	3089	3	Y	115	139	1			56
01	4991	X	3378	-0-	-1613	-0-	217 81	1 9	3080	3	Y	74	77	1			53
02	2800	X	2036	-0-	-764	-0-	126 73	1 9	1837	3	Y	66	89	1			30
03	3100	X	2525	-0-	-575	-0-	198 56	1 9	2271	3	Y	51	49	1			32

STATE TRACT 115 WELL #: 1ST RRCID -> 252161 COMPL. DATE 09/01/2008 TOTAL DEPTH 9750 PERF. 9546 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	9	1	129	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	7	1	98	3	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	9	1	102	3	Y	-0-					-0-

COPANO BAY, S. (FB-B, M-10) 20452 410 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 116 WELL #: 1ST RRCID -> 269601 COMPL. DATE 05/16/2012 TOTAL DEPTH 9615 PERF. 8836 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COPANO BAY, S. (FB-G, 03) 20452 763 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 62 WELL #: 1 RRCID -> 284931 COMPL. DATE 07/22/2017 TOTAL DEPTH 10050 PERF. 9508 - 9518

10	13299	#	12335	-0-	-964	-0-	930	1	10933	3	Y	429	433	1			155
							472	9									
11	12870	#	12668	-0-	-202	-0-	858	1	11410	3	Y	364	411	1			108
							400	9									
12	13577	R	13577	-0-	-0-	-0-	903	1	12169	3	Y	459	306	1			261
							505	9									
01	12673	R	12673	-0-	-0-	-0-	903	1	11376	3	Y	358	420	1			199
							394	9									
02	11816	#	10223	-0-	-1593	-0-	690	1	9026	3	Y	461	303	1			357
							507	9									
03	13578	#	11697	-0-	-1881	-0-	976	1	10382	3	Y	308	466	1			199
							339	9									

COPANO BAY, S. (FB-G, 07) 20452 770 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 80 WELL #: 1 RRCID -> 287363 COMPL. DATE 12/19/2018 TOTAL DEPTH 10027 PERF. 9900 - 9914

10	14787	#	6723	-0-	-8064	-0-	492	1	6164	3	Y	61	74	1			26
							67	9									
11	14310	#	7761	-0-	-6549	-0-	551	1	7192	3	Y	16	33	1			9
							18	9									
12	14229	#	8494	-0-	-5735	-0-	606	1	7886	3	Y	2					11
							2	9									
01	9579	#	9132	-0-	-447	-0-	679	1	8453	3	Y	-0-	11	1			-0-
02	8652	#	4012	-0-	-4640	-0-	278	1	3734	3	Y	-0-					-0-
03	8494	#	689	-0-	-7805	-0-	77	1	612	3	Y	-0-					-0-

COPANO BAY, S. (FRIO TX MISS) 20452 900 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 81-82 UNIT WELL #: 2 RRCID -> 221259 COMPL. DATE 04/09/2006 TOTAL DEPTH 9678 PERF. 9497 - 9530

10	5270		3911	-0-	-1359	-0-	285	1	3593	3	Y	30	47	1			17
							33	9									
11	5100		3277	-0-	-1823	-0-	208	1	2939	3	Y	118	107	1			28
							130	9									
12	4991	#	4270	-0-	-721	-0-	270	1	3913	3	Y	79	58	1			49
							87	9									
01	4991	#	4650	-0-	-341	-0-	296	1	4236	3	Y	107	107	1			49
							118	9									
02	4104		3732	-0-	-372	-0-	232	1	3391	3	Y	99	68	1			80
							109	9									
*03	6658		5189	-0-	-1469	-0-	412	1	4729	3	Y	44	87	1			37
							48	9									

COPANO BAY, S. (TX MISS C) 20452 950 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 80 WELL #: 1 RRCID -> 237417 COMPL. DATE 04/21/2008 TOTAL DEPTH 10027 PERF.10095 - 10105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORPUS CHRISTI (ALLEN) 20739 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
HATCH, G. W., ET AL WELL #: 1 RRCID -> 039333 COMPL. DATE 04/26/1997 TOTAL DEPTH 11950 PERF.10052 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORPUS CHRISTI (COMMONWEALTH) 20739 222 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
HATCH, G. W., ET AL WELL #: 1 M RRCID -> 039335 COMPL. DATE 03/25/1966 TOTAL DEPTH 11950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORPUS CHRISTI (MAYO) 20739 300 NON-ASSOCIATED ONE WELL CNTY: NUECES
TOMAHAWK PETROLEUM 861695
WEIL WELL #: RRCID -> 103717 COMPL. DATE 08/05/1982 TOTAL DEPTH 14004 PERF.11132 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			80
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			80
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			80
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			80
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			80
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			80

PLUGGED AND ABANDONED_____ 11/01/1995

CORPUS CHRISTI, E. (D-6) 20740 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/ TR 55 / WELL #: 6L RRCID -> 196653 COMPL. DATE 02/10/2003 TOTAL DEPTH 8251 PERF. 7068 - 7084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TSL 33099 / TR 54/ WELL #: 4U RRCID -> 207786 COMPL. DATE 11/17/2004 TOTAL DEPTH 8242 PERF. 7060 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CORPUS CHRISTI, E. (D-6) //CONT.// 20740 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TR 54 WELL #: 4L RRCID -> 281054 COMPL. DATE 06/21/2016 TOTAL DEPTH 8242 PERF. 7060 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORPUS CHRISTI, E. (FB-5, H2) 20740 187 ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/TR 54/ WELL #: 1 RRCID -> 249116 COMPL. DATE 04/11/2001 TOTAL DEPTH 9874 PERF. 8557 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORPUS CHRISTI, EAST (FRIO 1ST.) 20740 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 6 RRCID -> 188027 COMPL. DATE 12/23/2001 TOTAL DEPTH 8251 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TSL 32973/TR 55/ WELL #: 6U RRCID -> 196661 COMPL. DATE 02/10/2003 TOTAL DEPTH 8251 PERF. 6204 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORPUS CHRISTI, E. (G-3) 20740 310 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/TR 54/ WELL #: 4L RRCID -> 221704 COMPL. DATE 06/17/2016 TOTAL DEPTH 8242 PERF. 7060 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	6 1 1 4		185 2 18 9		N	16	16 1				2
11	102	N	102	-0-	-0-	-0-	3 1 1 4		89 2 9 9		N	8	9 1				1
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1 1				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	2 1 3 9		43 2		N	3	2 1				1

CORPUS CHRISTI, E. (H-1) 20740 348 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/ TR54/ WELL #: 3 RRCID -> 172548 COMPL. DATE 09/24/1998 TOTAL DEPTH 11926 PERF. 8258 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, E. (H-2) 20740 349 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STL 33099 /TR 54/ WELL #: 3 RRCID -> 161252 COMPL. DATE 05/29/1996 TOTAL DEPTH 11926 PERF. 8440 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TSL 33099 / TR 54/ WELL #: 4L RRCID -> 207787 COMPL. DATE 12/10/2004 TOTAL DEPTH 8242 PERF. 7060 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, WEST (ANDERSON) 20745 050 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
WILSON UNIT WELL #: 1 RRCID -> 197940 COMPL. DATE 10/31/2005 TOTAL DEPTH 13190 PERF.10082 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	R	602	-0-	-1410	-0-	563	3	39	9	N	35					169
11	360	N	265	-0-	-95	-0-	237	3	28	9	N	25					194
12	417	N	417	-0-	-0-	-0-	366	3	51	9	N	46	180	1			60
01	589	N	288	-0-	-301	-0-	288	3			N	-0-					60
02	252	N	172	-0-	-80	-0-	137	3	35	9	N	32					92
*03	523	N	523	-0-	-0-	-0-	459	3	64	9	N	58					150

CORPUS CHRISTI, W (CONSOLIDATED) 20745 052 NON-ASSOCIATED CAPACITY CNTY: NUECES
PETRODOME OPERATING, LLC 660286
KELLY AIRPORT GU WELL #: 1 RRCID -> 208865 COMPL. DATE 08/01/2004 TOTAL DEPTH 13250 PERF.12504 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2027	-0-	-391	-0-	1886	3	141	9	N	128					219
11	2400	X	2169	-0-	-231	-0-	1932	3	237	9	N	215	182	1			252
12	2480	X	1515	-0-	-965	-0-	1388	3	127	9	N	115	178	1			189
01	2480	X	1464	-0-	-1016	-0-	1344	3	120	9	N	109	183	1			115
02	1848	X	626	-0-	-1222	-0-	573	3	53	9	N	48					163
03	2232	X	1694	-0-	-538	-0-	1619	3	75	9	N	68					231

PINE ISLAND OPERATING, L.L.C. 665642
TALBERT, L.G. WELL #: 2 RRCID -> 135183 COMPL. DATE 02/27/1990 TOTAL DEPTH 12649 PERF.11618 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8740	X	8740	-0-	-0-	-0-	8481	3	259	9	Y	235	302	1			57
11	8093	X	8093	-0-	-0-	-0-	7850	3	243	9	Y	221	211	1			67
12	8692	X	8692	-0-	-0-	-0-	8432	3	260	9	Y	236	199	1			104
01	8576	X	8576	-0-	-0-	-0-	8321	3	255	9	Y	232	210	1			126
02	6720	X	6132	-0-	-588	-0-	5968	3	164	9	Y	149	208	1			67
*03	8491	X	8491	-0-	-0-	-0-	8210	3	281	9	Y	255	197	1			125

CORPUS CHRISTI, W (CONSOLIDATED)//CONT.// 20745 052 NON-ASSOCIATED CAPACITY CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. //CONT.// 665642
GUARANTY TITLE & TRUST WELL #: 5 RRCID -> 186953 COMPL. DATE 10/28/2015 TOTAL DEPTH 12672 PERF.11668 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1955	-0-	-432	-0-	1843	3	112	9	Y	102	142	1			239
11	2310	X	1917	-0-	-393	-0-	1823	3	94	9	Y	85	145	1			179
12	2156	X	2156	-0-	-0-	-0-	2011	3	145	9	Y	132					311
01	2159	X	2159	-0-	-0-	-0-	2159	3			Y	-0-	150	1			161
02	1904	X	1776	-0-	-128	-0-	1631	3	145	9	Y	132	146	1			147
*03	2225	X	2225	-0-	-0-	-0-	2064	3	161	9	Y	146					293

TALBERT, L. G. WELL #: 4 RRCID -> 193112 COMPL. DATE 12/28/2002 TOTAL DEPTH 13075 PERF.12169 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	767	3	172	9	Y	156	201	1			38
11	960	N	940	-0-	-20	-0-	776	3	164	9	Y	149	141	1			46
12	1167	N	1167	-0-	-0-	-0-	995	3	172	9	Y	156	132	1			70
01	1233	N	1233	-0-	-0-	-0-	1062	3	171	9	Y	155	141	1			84
02	981	N	981	-0-	-0-	-0-	871	3	110	9	Y	100	139	1			45
*03	1292	N	1292	-0-	-0-	-0-	1106	3	186	9	Y	169	131	1			83

TALBERT, L. G. WELL #: 5 RRCID -> 195927 COMPL. DATE 01/18/2008 TOTAL DEPTH 13730 PERF.12272 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUARANTY TITLE & TRUST WELL #: 6 RRCID -> 198135 COMPL. DATE 10/20/2003 TOTAL DEPTH 12450 PERF.12208 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON UNIT WELL #: 1 RRCID -> 216777 COMPL. DATE 10/31/2005 TOTAL DEPTH 13190 PERF.10082 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
PETERSON-NUSS UNIT WELL #: 2 RRCID -> 148986 COMPL. DATE 06/16/2006 TOTAL DEPTH 13150 PERF.10912 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	173	171	1			232
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					232
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					232
01	14B2 EXT		293	-0-	293	293	293	2			N	-0-	167	1			65
*02	14B2 EXT		378	-0-	378	671	378	2			N	-0-					65
*03	14B2 EXT		243	-0-	243	914	155	2	88	9	N	80	143	1			2

CORPUS CHRISTI, WEST(8000) 20745 070 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 5 RRCID -> 262715 COMPL. DATE 07/31/2011 TOTAL DEPTH 14000 PERF. 7677 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORPUS CHRISTI, WEST (8100) 20745 076 NON-ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973 / TR 55 WELL #: 7 RRCID -> 279342 COMPL. DATE 04/05/2015 TOTAL DEPTH 9478 PERF. 8270 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, WEST (8630) 20745 152 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 7 RRCID -> 266399 COMPL. DATE 04/11/2012 TOTAL DEPTH 9478 PERF. 8553 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORPUS CHRISTI, WEST (8800) 20745 228 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 3 RRCID -> 125465 COMPL. DATE 09/19/1987 TOTAL DEPTH 13230 PERF. 8825 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CORPUS CHRISTI, WEST (8900) 20745 304 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
SABCO ST 71 WELL #: 1 RRCID -> 250701 COMPL. DATE 06/08/2009 TOTAL DEPTH 9946 PERF. 8872 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, WEST (9000) 20745 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 5 RRCID -> 249183 COMPL. DATE 06/04/2009 TOTAL DEPTH 14000 PERF. 9039 - 9074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI, W. (9100 FRIO) 20745 456 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 4 RRCID -> 206606 COMPL. DATE 01/20/2005 TOTAL DEPTH 11975 PERF. 9061 - 9075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CORPUS CHRISTI, W. (9800 FRIO) 20745 684 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 2 RRCID -> 010061 COMPL. DATE 12/27/1948 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461 N	461	-0-	-0-	-0-	414	3	47	9	Y	43	35	1			209
11	210 N	134	-0-	-76	-0-	105	3	29	9	Y	26	26	1			209
12	188 N	188	-0-	-0-	-0-	186	3	2	9	Y	2					211
01	465 N	120	-0-	-345	-0-	120	3			Y	-0-	37	1			174
02	176 N	176	-0-	-0-	-0-	85	3	91	9	Y	83	37	1			220
03	186 N	182	-0-	-4	-0-	175	3	7	9	Y	6					226

CORPUS CHRISTI BAY,W. (FB-B,K-8) 20759 760 ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973 /TR 55/ WELL #: 5503 RRCID -> 132292 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 8455 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 55-8 UNIT WELL #: 8 RRCID -> 244996 COMPL. DATE 06/23/2008 TOTAL DEPTH 9240 PERF. 9281 - 9347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORPUS CHRISTI BAY, WEST (8700) 20759 940 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
SABCO ST 71 WELL #: 1 RRCID -> 262003 COMPL. DATE 04/01/2011 TOTAL DEPTH 9946 PERF. 8710 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		160	-0-	160 B	478	5	1	151	2	Y	3	3	1			-0-
							1	4	3	9							
11	14B2 EXT		-0-	-0-	-0- B	478					Y	-0-					-0-
12	14B2 EXT		48	-0-	48 B	526	2	1	45	2	Y	1	1	1			-0-
							1	9									
01	14B2 EXT		-0-	-0-	-0- B	526					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	526					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	526					Y	1	1	1			-0-

STATE TRACT 55-8 UNIT WELL #: 8 RRCID -> 270724 COMPL. DATE 05/23/2018 TOTAL DEPTH 9240 PERF. 8744 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52700	X	45708	-0-	-6992 B	-0-	1399	1	41411	2	Y	2362	2390	1			331
							300	4	2598	9							
11	51000	X	40071	-0-	-10929 B	-0-	1363	1	36315	2	Y	1979	2042	1			268
							216	4	2177	9							
12	41198	X	41198	-0-	-0- B	-0-	1387	1	37005	2	Y	2337	2085	1			520
							235	4	2571	9							
01	41106	X	32131	-0-	-8975 B	-0-	1280	1	28134	2	Y	2258	2258	1			-0-
							233	4	2484	9							
02	37128	X	25410	-0-	-11718 B	-0-	1018	1	22525	2	Y	1565	1527	1			443
							145	4	1722	9							
03	41106	X	34286	-0-	-6820 B	-0-	1301	1	30745	2	Y	1848	1897	1			394
							207	4	2033	9							

CORPUS CHRISTI BAYOU (K-7) 20766 240 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1 RRCID -> 214915 COMPL. DATE 06/02/2007 TOTAL DEPTH 13060 PERF.11457 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370		8620	-0-	250	250	467	1	7669	3	Y	440	366	1			212
							484	9									
11	9226		8538	-0-	-688	-0-	468	1	7604	3	Y	424	534	1			102
							466	9									
12	8432		7001	-0-	-1431	-0-	423	1	6159	3	Y	381	355	1			128
							419	9									
01	9810		9121	-0-	-689	-0-	460	1	8119	3	Y	493	365	1			256
							542	9									
02	7616		5456	-0-	-2160	-0-	309	1	4793	3	Y	322	369	1			209
							354	9									
*03	10756		9594	-0-	-1162	-0-	462	1	8587	3	Y	495	553	1			151
							545	9									

CORTEZ (CORTEZ) 20837 333 NON-ASSOCIATED CAPACITY CNTY: STARR
NEUHAUS, V. F. PROPERTIES, INC. 605917
DOLORES S. SOLIS GAS UNIT WELL #: 2 RRCID -> 179549 COMPL. DATE 05/24/2000 TOTAL DEPTH 2915 PERF. 2719 - 2729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FARIAS UNIT WELL #: 6 RRCID -> 265182 COMPL. DATE 02/16/2012 TOTAL DEPTH 2988 PERF. 2710 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORTEZ (CORTEZ) //CONT.// 20837 333 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 26 RRCID -> 275517 COMPL. DATE 10/29/2014 TOTAL DEPTH 3517 PERF. 3042 - 3046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

FROST NATIONAL BANK WELL #: C 5 RRCID -> 282099 COMPL. DATE 01/19/2017 TOTAL DEPTH 3710 PERF. 2692 - 2712

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CORTEZ (1600) 20837 490 NON-ASSOCIATED EXEMPT CNTY: STARR
NEUHAUS, V. F. PROPERTIES, INC. 605917
FARIAS UNIT WELL #: 3 RRCID -> 158050 COMPL. DATE 03/18/1996 TOTAL DEPTH 2014 PERF. 1660 - 1662

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

FARIAS UNIT WELL #: 5R RRCID -> 234565 COMPL. DATE 06/07/2007 TOTAL DEPTH 2000 PERF. 1574 - 1576

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

COTTON PATCH (FRIO 5725) 20999 300 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
GARZA WELL #: 1 RRCID -> 199956 COMPL. DATE 01/28/2004 TOTAL DEPTH 5900 PERF. 4762 - 4763

10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

COWBOY, W. (9670) 21243 750 NON-ASSOCIATED ONE WELL CNTY: STARR
TYLUDADEDA, LLC 875253
GUERRA, A.M. WELL #: RRCID -> 147879 COMPL. DATE 11/19/1993 TOTAL DEPTH 11300 PERF. 9668 - 9685

10	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			113
11	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			113
12	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			113
01	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			113
02	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			113
03	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			113

PLUGGED AND ABANDONED_____ 10/20/2016

COWBOY (VKSBG 8100) 21273 500 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
LONGORIA WELL #: 1 RRCID -> 242575 COMPL. DATE 12/19/2008 TOTAL DEPTH 11000 PERF. 8026 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COWBOY (VKSBG 9170) 21273 550 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 2 RRCID -> 286083 COMPL. DATE 01/25/2019 TOTAL DEPTH 9950 PERF. 8838 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COWBOY (VKSBG 9500) 21273 600 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 2 RRCID -> 163760 COMPL. DATE 07/25/1997 TOTAL DEPTH 9950 PERF. 9403 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COWBOY, W. (9100) 21280 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
HILL WELL #: 1 RRCID -> 241683 COMPL. DATE 07/19/2008 TOTAL DEPTH 10320 PERF. 9116 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	11035	-0-	-807	-0-	192 87	1 9	10756	2	Y	79					128
11	10001	X	10001	-0-	-0-	-0-	171 75	1 9	9755	2	Y	68					196
12	11059	X	11059	-0-	-0-	-0-	219 73	1 9	10767	2	Y	66	137	1			125
01	11036	X	9602	-0-	-1434	-0-	217 54	1 9	9331	2	Y	49					174
02	9884	X	8738	-0-	-1146	-0-	180 67	1 9	8491	2	Y	61	126	1			109
03	10943	X	9443	-0-	-1500	-0-	195 58	1 9	9190	2	Y	53					162

HILL WELL #: 3 RRCID -> 243686 COMPL. DATE 12/03/2008 TOTAL DEPTH 10489 PERF. 9002 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	7300	-0-	-6557	-0-	128 11	1 9	7161	2	Y	10					36
11	13410	X	6400	-0-	-7010	-0-	110 31	1 9	6259	2	Y	28					64
12	3696	X	3696	-0-	-0-	-0-	73 28	1 9	3595	2	Y	25	45	1			44
01	7285	X	2445	-0-	-4840	-0-	55 35	1 9	2355	2	Y	32					76
02	4060	X	3539	-0-	-521	-0-	73 21	1 9	3445	2	Y	19	59	1			36
03	4495	X	4166	-0-	-329	-0-	86 25	1 9	4055	2	Y	23					59

COWBOY, W. (9100) //CONT.// 21280 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
BRANNAN WELL #: 1 RRCID -> 243715 COMPL. DATE 03/02/2009 TOTAL DEPTH 11278 PERF. 8943 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COYOTE, EAST (QUEEN CITY) 21405 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA WELL #: 3931 RRCID -> 112531 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10052 - 10068

10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-	24	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA WELL #: 3941 RRCID -> 182916 COMPL. DATE 05/25/2001 TOTAL DEPTH 10200 PERF.10012 - 10042

10	1148	N	1148	-0-	-0-	-0-	146	1	960	3	N	38	170	1			138
							42	9									
11	1050	N	1050	-0-	-0-	-0-	131	1	867	3	N	47					185
							52	9									
12	1085	N	1059	-0-	-26	-0-	133	1	887	3	N	35					220
							39	9									
01	1147	N	941	-0-	-206	-0-	123	1	801	3	N	15	135	1			100
							17	9									
02	980	N	801	-0-	-179	-0-	100	1	640	3	N	55					155
							61	9									
03	1054	N	986	-0-	-68	-0-	120	1	800	3	N	60					215
							66	9									

MESTENA WELL #: 3942 RRCID -> 184153 COMPL. DATE 08/01/2001 TOTAL DEPTH 10210 PERF. 9956 - 9980

10	227	N	227	-0-	-0-	-0-	21	1	140	3	N	60					218
							66	9									
11	180	N	173	-0-	-7	-0-	23	1	149	3	N	1					219
							1	9									
12	217	N	159	-0-	-58	-0-	20	1	138	3	N	1					220
							1	9									
01	217	N	116	-0-	-101	-0-	15	1	100	3	N	1	25	1			196
							1	9									
02	168	N	125	-0-	-43	-0-	17	1	107	3	N	1	165	1			32
							1	9									
*03	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					32

MESTENA WELL #: 3943 RRCID -> 186987 COMPL. DATE 01/10/2002 TOTAL DEPTH 10210 PERF.10004 - 10023

10	DLQ G-10		2253	-0-	2253	2253	297	1	1955	3	Y	1					239
							1	9									
11	DLQ G-10		2142	-0-	2142	4395	282	1	1859	3	Y	1	213	1			27
							1	9									
12	DLQ G-10		2619	-0-	2619	7014	316	1	2104	3	Y	181	84	1			124
							199	9									
01	3000	N	2516	-0-	-484	6530	329	1	2148	3	Y	35					159
							39	9									
02	2800	N	2147	-0-	-653	5877	289	1	1847	3	Y	10	6	1			163
							11	9									
*03	3100	N	2514	-0-	-586	5291	327	1	2176	3	Y	10	108	1			65
							11	9									

COYOTE, EAST (QUEEN CITY) //CONT.// 21405 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA WELL #: 3944 RRCID -> 193263 COMPL. DATE 02/18/2003 TOTAL DEPTH 10255 PERF.10088 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		940	-0-	940	940	123	1	816	3	Y	1					129
							1	9									
11	DLQ G-10		975	-0-	975	1915	128	1	846	3	Y	1	129	1			1
							1	9									
12	DLQ G-10		1081	-0-	1081	2996	118	1	785	3	Y	162	66	1			97
							178	9									
01	3000	N	799	-0-	-2201	795	102	1	664	3	Y	30					127
							33	9									
02	1658	N	863	-0-	-795	-0-	116	1	741	3	Y	5					132
							6	9									
03	930	N	887	-0-	-43	-0-	115	1	766	3	Y	5	66	1			71
							6	9									

MESTENA WELL #: 3932 RRCID -> 219893 COMPL. DATE 04/21/2006 TOTAL DEPTH 10200 PERF.10034 - 10046

10	372	N	344	-0-	-28	-0-	45	1	299	3	N	-0-					15
11	365	N	365	-0-	-0-	-0-	48	1	317	3	N	-0-					15
12	372	N	345	-0-	-27	-0-	45	1	300	3	N	-0-					15
01	341	N	337	-0-	-4	-0-	45	1	292	3	N	-0-	15	1			-0-
02	336	N	290	-0-	-46	-0-	39	1	251	3	N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	46	1	308	3	N	-0-					-0-

COYOTE, SOUTH (QUEEN CITY) 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
SOUTH COYOTE WELL #: 1 RRCID -> 180880 COMPL. DATE 10/01/2000 TOTAL DEPTH 10310 PERF. 9972 - 10008

10	155	N	95	-0-	-60	-0-	12	1	82	2	N	1	1	1			57
							1	9									
11	150	N	143	-0-	-7	-0-	18	1	124	2	N	1	1	1			57
							1	9									
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-	2	7			55
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					55
02	140	N	123	-0-	-17	-0-	12	1	111	3	N	-0-					55
*03	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					55

SOUTH COYOTE WELL #: 2 RRCID -> 180881 COMPL. DATE 12/20/2000 TOTAL DEPTH 10300 PERF. 9997 - 10033

10	332	N	332	-0-	-0-	-0-	42	1	287	2	N	3	2	1			126
							3	9									
11	344	N	344	-0-	-0-	-0-	43	1	297	2	N	4	2	1			128
							4	9									
12	269	N	269	-0-	-0-	-0-	258	3	11	9	N	10	13	7			125
01	341	N	258	-0-	-83	-0-	258	3			N	-0-					125
02	308	N	109	-0-	-199	-0-	11	1	96	3	N	2					127
							2	9									
*03	639	N	639	-0-	-0-	-0-	68	1	562	3	N	8					135
							9	9									

HERMANAS-"STATE" WELL #: 1 RRCID -> 182716 COMPL. DATE 04/23/2001 TOTAL DEPTH 10315 PERF. 9923 - 9958

10	527	N	477	-0-	-50	-0-	60	1	410	2	N	6	4	1			132
							7	9									
11	540	N	537	-0-	-3	-0-	67	1	460	2	N	9	3	1			138
							10	9									
12	837	N	454	-0-	-383	-0-	453	3	1	9	N	1					139
01	689	N	689	-0-	-0-	-0-	682	3	7	9	N	6					145
02	791	N	791	-0-	-0-	-0-	79	1	704	3	N	7					152
							8	9									
*03	626	N	626	-0-	-0-	-0-	67	1	557	3	N	2	141	1			13
							2	9									

COYOTE, SOUTH (QUEEN CITY) //CONT.// 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

SOUTH COYOTE WELL #: 6 RRCID -> 183818 COMPL. DATE 07/16/2001 TOTAL DEPTH 10320 PERF. 9951 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3556	-0-	-257	-0-	445	1	3046	2	N	59	212	1			48
							65	9									
11	3690	X	3021	-0-	-669	-0-	378	1	2586	2	N	52	22	1			78
							57	9									
12	3627	X	2487	-0-	-1140	-0-	2480	3	7	9	N	6					84
01	3627	X	2705	-0-	-922	-0-	2657	3	48	9	N	44					128
02	3220	X	3192	-0-	-28	-0-	317	1	2827	3	N	44					172
							48	9									
03	3565	X	2859	-0-	-706	-0-	304	1	2515	3	N	36					208
							40	9									

SOUTH COYOTE WELL #: 7 RRCID -> 184529 COMPL. DATE 08/13/2001 TOTAL DEPTH 10300 PERF. 9940 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	219	-0-	-91	-0-	28	1	189	2	N	2	2	1			145
							2	9									
11	276	N	276	-0-	-0-	-0-	35	1	239	2	N	2	2	1			145
							2	9									
12	310	N	281	-0-	-29	-0-	281	3			N	-0-	17	7			128
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					128
02	252	N	229	-0-	-23	-0-	23	1	206	3	N	-0-					128
03	279	N	231	-0-	-48	-0-	25	1	206	3	N	-0-					128

NUMERO SEIS WELL #: 1 RRCID -> 191821 COMPL. DATE 10/21/2002 TOTAL DEPTH 10450 PERF.10134 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	N	2208	-0-	-0-	-0-	273	1	1869	2	N	60	14	1			100
							66	9									
11	2197	N	2197	-0-	-0-	-0-	272	1	1859	2	N	60	14	1			146
							66	9									
12	2077	N	1927	-0-	-150	-0-	1854	3	73	9	N	66					212
01	2201	N	1600	-0-	-601	-0-	1571	3	29	9	N	26	185	1			53
02	2044	N	1742	-0-	-302	-0-	170	1	1517	3	N	50					103
							55	9									
03	1922	N	1841	-0-	-81	-0-	192	1	1594	3	N	50					153
							55	9									

NUMERO SEIS WELL #: 4 RRCID -> 192474 COMPL. DATE 12/18/2002 TOTAL DEPTH 10400 PERF.10030 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	38	1	261	2	N	2	1	1			86
							2	9									
11	343	N	343	-0-	-0-	-0-	43	1	297	2	N	3	2	1			87
							3	9									
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-	2	7			85
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					85
02	319	N	319	-0-	-0-	-0-	32	1	287	3	N	-0-					85
*03	456	N	456	-0-	-0-	-0-	49	1	404	3	N	3	41	1			47
							3	9									

SOUTH COYOTE WELL #: 8 RRCID -> 210033 COMPL. DATE 05/09/2005 TOTAL DEPTH 10300 PERF.10067 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1069	-0-	-264	-0-	134	1	918	2	N	15	194	1			37
							17	9									
11	1290	N	1155	-0-	-135	-0-	145	1	991	2	N	17	7	1			47
							19	9									
12	1333	N	984	-0-	-349	-0-	973	3	11	9	N	10	19	7			38
01	1054	N	932	-0-	-122	-0-	917	3	15	9	N	14					52
02	1092	N	835	-0-	-257	-0-	83	1	741	3	N	10					62
							11	9									
*03	1224	N	1224	-0-	-0-	-0-	130	1	1076	3	N	16					78
							18	9									

COYOTE, SOUTH (QUEEN CITY) //CONT.// 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTH COYOTE WELL #: 11 RRCID -> 215881 COMPL. DATE 11/22/2005 TOTAL DEPTH 10208 PERF. 9923 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31	-0-	74	1	503	2	N	11	4	1			63
							12	9									
11	570	N	563	-0-	-7	-0-	70	1	475	2	N	16	4	1			75
							18	9									
12	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					82
01	972	N	972	-0-	-0-	-0-	960	3	12	9	N	11					93
02	1065	N	1065	-0-	-0-	-0-	106	1	944	3	N	14					107
							15	9									
*03	1311	N	1311	-0-	-0-	-0-	140	1	1159	3	N	11					118
							12	9									

SOUTH COYOTE WELL #: 12 RRCID -> 220471 COMPL. DATE 06/05/2006 TOTAL DEPTH 10250 PERF. 9969 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	45	1	309	2	N	3	2	1			183
							3	9									
11	353	N	353	-0-	-0-	-0-	44	1	301	2	N	7	2	1			188
							8	9									
12	372	N	285	-0-	-87	-0-	285	3			N	-0-	173	1			15
01	372	N	213	-0-	-159	-0-	211	3	2	9	N	2					17
02	336	N	264	-0-	-72	-0-	24	1	212	3	N	25					42
							28	9									
*03	371	N	371	-0-	-0-	-0-	39	1	321	3	N	10					52
							11	9									

COYOTE, WEST 21409 600 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
LOBO SOLO WELL #: 2 RRCID -> 168672 COMPL. DATE N/A TOTAL DEPTH 10127 PERF. 9650 - 9877

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOBO SOLO WELL #: 5 RRCID -> 214610 COMPL. DATE 12/29/2005 TOTAL DEPTH 10076 PERF. 9690 - 9878

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOBO SOLO WELL #: 4 RRCID -> 220416 COMPL. DATE 06/03/2006 TOTAL DEPTH 10030 PERF. 9664 - 9731

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COYOTE, WEST (QUEEN CITY) 21409 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA HOT WELLS WELL #: 1 RRCID -> 115035 COMPL. DATE 11/27/1984 TOTAL DEPTH 9800 PERF. 9628 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	455	2	4	9	N	4					143
11	661	N	661	-0-	-0-	-0-	26	1	635	2	N	-0-	124	1			19
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-	1	7			18
01	801	N	801	-0-	-0-	-0-	800	3	1	9	N	1					19
02	963	N	963	-0-	-0-	-0-	570	1	393	3	N	-0-					19
*03	551	N	551	-0-	-0-	-0-	390	1	147	3	N	13					32
							14	9									

LOBO SOLO WELL #: 1 RRCID -> 167442 COMPL. DATE 02/24/1998 TOTAL DEPTH 10034 PERF. 9650 - 9856

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PORTERO WELL #: 1 RRCID -> 181503 COMPL. DATE 02/17/2001 TOTAL DEPTH 10015 PERF. 9686 - 9716

10	1702	N	1702	-0-	-0-	-0-	212	1	1448	2	N	38	12	1			91
							42	9									
11	1857	N	1857	-0-	-0-	-0-	233	1	1591	2	N	30	11	1			110
							33	9									
12	1984	N	1160	-0-	-824	-0-	1149	3	11	9	N	10					120
01	1705	N	1416	-0-	-289	-0-	1394	3	22	9	N	20					140
02	1736	N	1129	-0-	-607	-0-	112	1	995	3	N	20					160
							22	9									
*03	1399	N	1399	-0-	-0-	-0-	148	1	1229	3	N	20					180
							22	9									

PORTERO WELL #: 2 RRCID -> 208835 COMPL. DATE 03/24/2005 TOTAL DEPTH 10000 PERF. 9714 - 9728

10	2511	N	2259	-0-	-252	-0-	280	1	1918	2	N	55	15	1			152
							61	9									
11	2286	N	2286	-0-	-0-	-0-	285	1	1946	2	N	50	14	1			188
							55	9									
12	2480	N	1984	-0-	-496	-0-	1952	3	32	9	N	29	184	1			33
01	2263	N	1605	-0-	-658	-0-	1555	3	50	9	N	45					78
02	2128	N	1753	-0-	-375	-0-	172	1	1533	3	N	44					122
							48	9									
*03	2489	N	2489	-0-	-0-	-0-	263	1	2181	3	N	41					163
							45	9									

LOBO SOLO WELL #: 6 RRCID -> 216790 COMPL. DATE 02/13/2006 TOTAL DEPTH 10050 PERF. 9644 - 9676

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MESTENA HOT WELLS WELL #: 4 RRCID -> 222677 COMPL. DATE 09/20/2006 TOTAL DEPTH 10000 PERF. 9646 - 9665

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	35	7			8
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

COYOTE, WEST (QUEEN CITY) //CONT.// 21409 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
MAGNUM PRODUCING, LP 521516
WEST COYOTE WELL #: 1 RRCID -> 109848 COMPL. DATE 02/18/1984 TOTAL DEPTH 14500 PERF. 9706 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUATRO DE JULIO (QUEEN CITY) 22122 265 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER, VERNON E., INC. 263701
GARCIA-PEREZ WELL #: 1ST RRCID -> 188354 COMPL. DATE 12/16/2001 TOTAL DEPTH 9195 PERF. 8706 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131

VAQUERO OPERATING 882776
MEW WELL #: 1 RRCID -> 180326 COMPL. DATE 09/17/2000 TOTAL DEPTH 8850 PERF. 8524 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					16
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					16
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					16
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					16
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

SERNA, DONATO "A" WELL #: 2 RRCID -> 184975 COMPL. DATE 09/08/2001 TOTAL DEPTH 9050 PERF. 8535 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					92
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					92
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					92
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					92
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92

GEOGHEGAN, DENNIS WELL #: 1 RRCID -> 186030 COMPL. DATE 08/10/2001 TOTAL DEPTH 9192 PERF. 8756 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEW WELL #: 2 RRCID -> 200308 COMPL. DATE 02/08/2004 TOTAL DEPTH 8851 PERF. 8526 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUATRO DE JULIO (QUEEN CITY) //CONT.// 22122 265 NON-ASSOCIATED CAPACITY CNTY: DUVAL
VAQUERO OPERATING //CONT.// 882776
MEW WELL #: 3 RRCID -> 206458 COMPL. DATE 11/15/2005 TOTAL DEPTH 8864 PERF. 4720 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBA LIBRE (MIDDLE WILCOX) 22124 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
ROSARIO CATTLE CO. WELL #: 1C RRCID -> 168266 COMPL. DATE 02/07/1998 TOTAL DEPTH 16005 PERF. 12734 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, ROSA V. "C" WELL #: 6 RRCID -> 175058 COMPL. DATE 10/03/1999 TOTAL DEPTH 9250 PERF. 8948 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBA LIBRE (WILCOX CONS.) 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
LA PURIMISA RANCH WELL #: 2 RRCID -> 230734 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8038 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL WELL #: 1 RRCID -> 146908 COMPL. DATE 10/04/1993 TOTAL DEPTH 11500 PERF. 10058 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	21	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	21					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21

MARSHALL TRUSTS WELL #: 1 RRCID -> 148170 COMPL. DATE 01/26/1994 TOTAL DEPTH 10800 PERF. 9380 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUBA LIBRE (WILCOX CONS.) //CONT.// 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LAUREL WELL #: 4 RRCID -> 150729 COMPL. DATE 04/21/2007 TOTAL DEPTH 10806 PERF. 9394 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	16					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

LAUREL WELL #: 5 RRCID -> 153796 COMPL. DATE 03/10/1995 TOTAL DEPTH 10800 PERF. 9134 - 10266

10	1240	N	1061	-0-	-179	-0-	137	1	914	2	N	9					57
							10	9									
11	1140	N	841	-0-	-299	-0-	101	1	739	2	N	1					58
							1	9									
12	1074	N	1074	-0-	-0-	-0-	1073	2	1	9	N	1	11	7			48
01	1054	N	653	-0-	-401	-0-	651	2	2	9	N	2					50
02	1011	N	1011	-0-	-0-	-0-	144	1	844	2	N	21					71
							23	9									
*03	1136	N	1136	-0-	-0-	-0-	184	1	928	2	N	22	87	1			6
							24	9									

LAUREL WELL #: 6 RRCID -> 164267 COMPL. DATE 08/06/1997 TOTAL DEPTH 16298 PERF. 9496 - 9573

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, STANLEY G. WELL #: 3 RRCID -> 177234 COMPL. DATE 04/22/2000 TOTAL DEPTH 10250 PERF. 9952 - 10014

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
KILLAM HURD MCLEAN 121 WELL #: 4 RRCID -> 218409 COMPL. DATE 03/01/2006 TOTAL DEPTH 14713 PERF.13896 - 14172

10	40447	X	40447	-0-	-0-	-0-	40447	2			N	-0-					-0-
11	39987	X	39987	-0-	-0-	-0-	39987	2			N	-0-					-0-
12	39336	X	39336	-0-	-0-	-0-	39336	2			N	-0-					-0-
01	40412	X	40412	-0-	-0-	-0-	40412	2			N	-0-					-0-
02	35999	X	35999	-0-	-0-	-0-	35999	2			N	-0-					-0-
*03	39339	X	39339	-0-	-0-	-0-	39339	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 5 RRCID -> 221699 COMPL. DATE 05/22/2017 TOTAL DEPTH 14925 PERF.12432 - 12447

10	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
11	1890	N	1864	-0-	-26	-0-	1864	2			N	-0-					-0-
12	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
01	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
02	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
*03	2807	N	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-

CUBA LIBRE (WILCOX CONS.) //CONT.// 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM-HURD-MCLEAN "121" WELL #: 6 RRCID -> 223562 COMPL. DATE 11/14/2006 TOTAL DEPTH 14487 PERF.14204 - 14258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM HURD MCLEAN 122 WELL #: 1 RRCID -> 234882 COMPL. DATE 08/13/2012 TOTAL DEPTH 16550 PERF.14728 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2622	-0-	-478	-0-	2622	2			N	-0-					-0-
11	3000	X	2201	-0-	-799	-0-	2201	2			N	-0-					-0-
12	3100	X	2108	-0-	-992	-0-	2108	2			N	-0-					-0-
01	2697	X	2400	-0-	-297	-0-	2400	2			N	-0-					-0-
02	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
*03	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 8 RRCID -> 234937 COMPL. DATE 02/16/2017 TOTAL DEPTH 14300 PERF.13960 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 7 RRCID -> 241038 COMPL. DATE 05/11/2017 TOTAL DEPTH 14300 PERF.13236 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2837	-0-	-945	-0-	2837	2			N	-0-					-0-
11	3660	X	3429	-0-	-231	-0-	3429	2			N	-0-					-0-
12	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
01	3534	X	3364	-0-	-170	-0-	3364	2			N	-0-					-0-
02	3192	X	2819	-0-	-373	-0-	2819	2			N	-0-					-0-
03	3937	X	3457	-0-	-480	-0-	3457	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 10 RRCID -> 247285 COMPL. DATE 01/15/2009 TOTAL DEPTH 14500 PERF.14122 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	12053	-0-	-2362	-0-	12053	2			N	-0-					-0-
11	13950	X	11260	-0-	-2690	-0-	11260	2			N	-0-					-0-
12	14415	X	11003	-0-	-3412	-0-	11003	2			N	-0-					-0-
01	12493	X	11719	-0-	-774	-0-	11719	2			N	-0-					-0-
02	11284	X	11129	-0-	-155	-0-	11129	2			N	-0-					-0-
*03	13475	X	13475	-0-	-0-	-0-	13475	2			N	-0-					-0-

KILLAM HURD MCLEAN 121 WELL #: 12 RRCID -> 247672 COMPL. DATE 03/25/2010 TOTAL DEPTH 15610 PERF.14132 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5275	-0-	-615	-0-	5275	2			N	-0-					-0-
11	5700	X	5085	-0-	-615	-0-	5085	2			N	-0-					-0-
12	5890	X	5150	-0-	-740	-0-	5150	2			N	-0-					-0-
01	5797	X	5485	-0-	-312	-0-	5485	2			N	-0-					-0-
02	5236	X	3670	-0-	-1566	-0-	3670	2			N	-0-					-0-
03	5270	X	3700	-0-	-1570	-0-	3700	2			N	-0-					-0-

CUBA LIBRE (3RD HINNANT) 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VAN ES WELL #: 2 RRCID -> 168716 COMPL. DATE 03/27/1998 TOTAL DEPTH 8849 PERF. 8691 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAKOTA OIL COMPANY 197406
GONZALES WELL #: 2 RRCID -> 166972 COMPL. DATE 01/26/1998 TOTAL DEPTH 8830 PERF. 8598 - 8703

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					80

FAULCONER, VERNON E., INC. 263701
VAN ES WELL #: 1 RRCID -> 168025 COMPL. DATE 03/02/1998 TOTAL DEPTH 9000 PERF. 8700 - 8728

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2841	X	2841	-0-	-0-	-0-	268 79	1 9	2494	2	N	72					200
11	2700	X	2669	-0-	-31	-0-	218 145	1 9	2306	2	N	132	165	1			167
12	2806	X	2806	-0-	-0-	-0-	249 87	1 9	2470	2	N	79	179	1			67
01	2790	N	2499	-0-	-291	-0-	231 149	1 9	2119	2	N	135					202
02	2492	N	1846	-0-	-646	-0-	153 100	1 9	1593	2	N	91	164	1			129
03	2790	N	2218	-0-	-572	-0-	201 91	1 9	1926	2	N	83					212

LAUREL, ANGEL WELL #: 1 RRCID -> 174908 COMPL. DATE 09/18/1999 TOTAL DEPTH 8850 PERF. 8701 - 8722

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3637	-0-	-114	-0-	352 17	1 9	3268	2	N	15					115
11	3970	X	3970	-0-	-0-	-0-	342 20	1 9	3608	2	N	18					133
12	4061	X	4061	-0-	-0-	-0-	371 22	1 9	3668	2	N	20					153
01	3988	X	3988	-0-	-0-	-0-	389 24	1 9	3575	2	N	22					175
02	3388	X	3290	-0-	-98	-0-	287 22	1 9	2981	2	N	20	166	1			29
*03	4243	X	4243	-0-	-0-	-0-	399 10	1 9	3834	2	N	9					38

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, ALONZO Z. LTD. "A" WELL #: 1 RRCID -> 157723 COMPL. DATE 01/27/1996 TOTAL DEPTH 9160 PERF. 8676 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUBA LIBRE (3RD HINNANT) //CONT.// 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LAUREL, P. WELL #: 1 C RRCID -> 158349 COMPL. DATE 03/10/1996 TOTAL DEPTH 16970 PERF. 8688 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, A. WELL #: 2 RRCID -> 164674 COMPL. DATE 08/30/1997 TOTAL DEPTH 16766 PERF. 8610 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	26	1	173	2	N	-0-					1
11	210	N	69	-0-	-141	-0-	8	1	61	2	N	-0-					1
12	217	N	178	-0-	-39	-0-	178	2			N	-0-	1	7			-0-
01	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	18	1	105	2	N	-0-					-0-
03	186	N	70	-0-	-116	-0-	12	1	58	2	N	-0-					-0-

A. G. LONG GAS UNIT WELL #: 2 RRCID -> 166564 COMPL. DATE 02/01/1998 TOTAL DEPTH 9000 PERF. 8652 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	37	1	247	2	N	1					104
							1	9									
11	227	N	227	-0-	-0-	-0-	27	1	200	2	N	-0-					104
12	217	N	80	-0-	-137	-0-	80	2			N	-0-	46	7			58
01	279	N	104	-0-	-175	-0-	102	2	2	9	N	2					60
02	224	N	185	-0-	-39	-0-	27	1	158	2	N	-0-					60
*03	181	N	181	-0-	-0-	-0-	30	1	151	2	N	-0-	53	1			7

BENAVIDES, ROSA V. "E" WELL #: 1 RRCID -> 167438 COMPL. DATE 03/21/1998 TOTAL DEPTH 9232 PERF. 8752 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSARIO CATTLE CO. WELL #: 3 RRCID -> 168454 COMPL. DATE 08/20/1998 TOTAL DEPTH 9200 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	32	1	213	2	N	-0-					53
11	275	N	275	-0-	-0-	-0-	33	1	241	2	N	1					54
							1	9									
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-	54	7			-0-
01	249	N	249	-0-	-0-	-0-	191	2	58	9	N	53					53
02	129	N	129	-0-	-0-	-0-	19	1	110	2	N	-0-					53
03	124	N	77	-0-	-47	-0-	13	1	64	2	N	-0-					53

LAUREL, ALONZO Z. LTD WELL #: 1 RRCID -> 170798 COMPL. DATE 05/12/1996 TOTAL DEPTH 15656 PERF. 8644 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUBA LIBRE (3RD HINNANT) //CONT.// 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
A.G. LONG GAS UNIT WELL #: 3 RRCID -> 272558 COMPL. DATE 01/17/2014 TOTAL DEPTH 8900 PERF. 8371 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSARIO CATTLE COMPANY WELL #: 4 RRCID -> 282162 COMPL. DATE 01/08/2014 TOTAL DEPTH 9100 PERF. 8324 - 8350

10	76	N	76	-0-	-0-	-0-	10	1	66	2	N	-0-					27
11	30	N	10	-0-	-20	-0-	1	1	9	2	N	-0-					27
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-	27	7			-0-
01	62	N	31	-0-	-31	-0-	1	2	30	9	N	27					27
02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					27
03	31	N	28	-0-	-3	-0-	5	1	23	2	N	-0-					27

CUBA LIBRE, DEEP (WILCOX) 22125 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, P. WELL #: 1 T RRCID -> 158347 COMPL. DATE 02/02/1996 TOTAL DEPTH 16970 PERF.14318 - 14690

10	1094	N	1094	-0-	-0-	-0-	143	1	951	2	N	-0-					6
11	1290	N	1211	-0-	-79	-0-	146	1	1063	2	N	2					8
							2	9									
12	1333	N	1113	-0-	-220	-0-	1113	2			N	-0-	8	7			-0-
01	1085	N	807	-0-	-278	-0-	807	2			N	-0-					-0-
02	1120	N	1001	-0-	-119	-0-	146	1	855	2	N	-0-					-0-
*03	1395	N	1395	-0-	-0-	-0-	231	1	1164	2	N	-0-					-0-

ROSARIO CATTLE CO. WELL #: 1T RRCID -> 168265 COMPL. DATE 12/25/1997 TOTAL DEPTH 16005 PERF.14417 - 14947

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

D C R-79 (WILCOX) 22548 666 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR 80 WELL #: 9 RRCID -> 079140 COMPL. DATE 08/04/1978 TOTAL DEPTH 11000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D C R 79, SOUTH (WILCOX B) 22562 683 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 262 WELL #: 1 RRCID -> 141879 COMPL. DATE 04/14/1992 TOTAL DEPTH 7601 PERF. 7286 - 7326

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAN A. HUGHES (7TH HINNANT, S.) 22920 800 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGHES, DAN A. COMPANY, L.P. 411736
LOPEZ, RUFINO & JOSEFA G.U. 4 WELL #: 4 RRCID -> 151903 COMPL. DATE 11/01/1994 TOTAL DEPTH 15727 PERF.13337 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10315		10102	-0-	-213	-0-	833	1	9269	2	N	-0-					-0-
11	11386		10478	-0-	-908	-0-	833	1	9645	2	N	-0-					-0-
12	9889		809	-0-	-9080	-0-	83	1	726	2	N	-0-					-0-
01	9889		-0-	-0-	-9889	-0-					N	-0-					-0-
*02	8932		499	-0-	-8433	-0-	499	2			N	-0-					-0-
03	9889		210	-0-	-9679	-0-	210	2			N	-0-					-0-

DAN A. HUGHES, W. (7TH HINNANT) 22921 125 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGHES, DAN A. COMPANY, L.P. 411736
FULBRIGHT, J. E. "G" WELL #: 8 RRCID -> 241935 COMPL. DATE 07/01/2008 TOTAL DEPTH 12500 PERF.12196 - 12207

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/02/2020 - WELL PLUGGED 11-2-2020

DASKAM, S. (FRIO SAM FORDYCE) 23207 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
LA JOYA WELL #: 2 RRCID -> 257993 COMPL. DATE 08/13/2010 TOTAL DEPTH 5505 PERF. 3851 - 3884

10	31	N	10	-0-	-21	-0-	10	2			Y	-0-					2
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					2
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-	2	1			-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-

DASKAM, SOUTH (RINCON) 23209 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
BUTLER WELL #: 1 RRCID -> 230064 COMPL. DATE 07/25/2007 TOTAL DEPTH 7163 PERF. 5722 - 5773

10	31	N	21	-0-	-10	-0-	21	2			Y	-0-					1
11	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					1
12	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-	1	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

DASKAM, SOUTH (YTURRIA) 23209 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 7 RRCID -> 244992 COMPL. DATE 11/28/2008 TOTAL DEPTH 5760 PERF. 5194 - 5249

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

DASKAM, SOUTH (4TH MASSIVE) 23209 600 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
BUTLER WELL #: 2 RRCID -> 235205 COMPL. DATE 12/04/2007 TOTAL DEPTH 7745 PERF. 7390 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					2
11	120	N	38	-0-	-82	-0-	1	1	37	2	Y	-0-					2
12	79	N	79	-0-	-0-	-0-	2	1	60	2	Y	15	17	1			-0-
							17	9									
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-
03	93	N	70	-0-	-23	-0-	1	1	69	2	Y	-0-					-0-

DASKAM, SOUTH (5TH MASSIVE) 23209 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
TIJERINA WELL #: 1 RRCID -> 247551 COMPL. DATE 01/30/2008 TOTAL DEPTH 10038 PERF. 8698 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1					6
11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					6
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-	6	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-

YTURRIA, FRANK WELL #: 2 RRCID -> 258891 COMPL. DATE 06/23/2010 TOTAL DEPTH 10500 PERF. 8691 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	10	1	768	2	Y	-0-					-0-
11	600	N	583	-0-	-17	-0-	10	1	573	2	Y	-0-					-0-
12	620	N	523	-0-	-97	-0-	8	1	512	2	Y	3	3	1			-0-
							3	9									
01	620	N	107	-0-	-513	-0-	107	2			Y	-0-					-0-
02	532	N	404	-0-	-128	-0-	5	1	399	2	Y	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	7	1	695	2	Y	-0-					-0-

DASKAM, WEST (VICKSBURG) 23215 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 5 RRCID -> 236647 COMPL. DATE 02/27/2009 TOTAL DEPTH 5500 PERF. 4730 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

STEEN, BETTY WELL #: 8 RRCID -> 247511 COMPL. DATE 12/12/2008 TOTAL DEPTH 5650 PERF. 5040 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (HINNANT 1ST) 23379 121 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
SMITH PRODUCTION INC. 789662
BMT AVIATOR WELL #: 1 RRCID -> 276016 COMPL. DATE 12/09/2016 TOTAL DEPTH 12750 PERF. 8073 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25

DAVIS (HINNANT 1ST, NORTH) 23379 124 NON-ASSOCIATED CAPACITY CNTY: WEBB
EL GATO SWD INC. 247705
PUIG GAS UNIT 2 WELL #: 2 RRCID -> 098358 COMPL. DATE 06/10/1981 TOTAL DEPTH 8400 PERF. 7878 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
PUIG "B" WELL #: 4 RRCID -> 257963 COMPL. DATE 11/15/2010 TOTAL DEPTH 10500 PERF. 8779 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	Y	3					27
11	1620	N	1620	-0-	-0-	-0-	1616	2	4	9	Y	4					31
12	1712	N	1712	-0-	-0-	-0-	1709	2	3	9	Y	3					34
01	1767	N	1629	-0-	-138	-0-	1622	2	7	9	Y	6					40
02	1512	N	1406	-0-	-106	-0-	1400	2	6	9	Y	5	38	1			7
03	1705	N	1427	-0-	-278	-0-	1424	2	3	9	Y	3					10

PUIG "C" WELL #: 5 RRCID -> 262999 COMPL. DATE 06/13/2011 TOTAL DEPTH 8882 PERF. 8710 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2685	N	2685	-0-	-0-	-0-	2677	2	8	9	Y	7					53
11	2114	N	2114	-0-	-0-	-0-	2105	2	9	9	Y	8					61
12	2575	N	2575	-0-	-0-	-0-	2567	2	8	9	Y	7					68
01	2697	N	2191	-0-	-506	-0-	2176	2	15	9	Y	14					82
02	1960	N	1763	-0-	-197	-0-	1752	2	11	9	Y	10	77	1			15
03	2573	N	1521	-0-	-1052	-0-	1517	2	4	9	Y	4					19

GARCIA 608 WELL #: 3 RRCID -> 270039 COMPL. DATE 01/10/2012 TOTAL DEPTH 9868 PERF. 8858 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PRODUCTION INC. 789662
BMT AVIATOR WELL #: 2 RRCID -> 283484 COMPL. DATE 12/28/2017 TOTAL DEPTH 8100 PERF. 8072 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (PUIG) 23379 426 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 17 RRCID -> 290188 COMPL. DATE 05/11/2018 TOTAL DEPTH 12000 PERF. 8210 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999		2423	-0-	-1576	160603	260	1	2163	2	Y	-0-					-0-
11	3870		2017	-0-	-1853	158750	234	1	1783	2	Y	-0-					-0-
12	3999		2062	-0-	-1937	156813	231	1	1831	2	Y	-0-					-0-
01	3999		1969	-0-	-2030	154783	218	1	1751	2	Y	-0-					-0-
02	3612		1728	-0-	-1884	152899	248	1	1480	2	Y	-0-					-0-
*03	3999		290	-0-	-3709	149190	43	1	247	2	Y	-0-					-0-

DAVIS, S. (PUIG) 23389 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MCGRATH, JOHN J. WELL #: 1 RRCID -> 048169 COMPL. DATE 04/29/1970 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
BRUNI ESTATE WELL #: 1 U RRCID -> 047098 COMPL. DATE 09/18/1969 TOTAL DEPTH 8750 PERF. 8087 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, S. (THIES) 23389 122 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
KILLAM MINERAL FEE 16 WELL #: 3 RRCID -> 104166 COMPL. DATE 01/19/1983 TOTAL DEPTH 8583 PERF. 8421 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, S (2ND HINNANT) 23389 166 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT HEIRS WELL #: 4010 RRCID -> 268858 COMPL. DATE 06/26/2012 TOTAL DEPTH 9994 PERF. 8525 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HINNANT 307 'C' WELL #: 3 RRCID -> 276010 COMPL. DATE 04/17/2018 TOTAL DEPTH 9700 PERF. 8513 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	-0-	-0-	-1271 B	-0-					N	-0-					155
11	1230	X	-0-	-0-	-1230 B	-0-					N	-0-					155
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					155
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					155
02	0	A	-0-	-0-	-0- B	-0-					N	-0-	155	1			-0-
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/29/2021

DAVIS, S. (4TH HINNANT) 23389 332 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 5 RRCID -> 065943 COMPL. DATE 04/01/1976 TOTAL DEPTH 8505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, S. (4TH HINNANT) //CONT.// 23389 332 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DEVON GAS FEE WELL #: 1 RRCID -> 256824 COMPL. DATE 02/26/2010 TOTAL DEPTH 11988 PERF. 8336 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12350	X	12350	-0-	-0-	-0-	1325	1	11025	2	Y	-0-					-0-
11	12317	X	12317	-0-	-0-	-0-	1427	1	10890	2	Y	-0-					-0-
12	11971	X	11971	-0-	-0-	-0-	1340	1	10631	2	Y	-0-					-0-
01	11594	X	11152	-0-	-442	-0-	1237	1	9915	2	Y	-0-					-0-
02	10472	X	9280	-0-	-1192	-0-	1332	1	7948	2	Y	-0-					-0-
03	11594	X	10177	-0-	-1417	-0-	1517	1	8660	2	Y	-0-					-0-

KILLAM OIL CO., LTD. 460054
BRUNI ESTATE WELL #: 1 L RRCID -> 047099 COMPL. DATE 09/18/1969 TOTAL DEPTH 8750 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI ESTATE WELL #: A 1 RRCID -> 048014 COMPL. DATE 03/27/1970 TOTAL DEPTH 8750 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, S. (2550) 23389 680 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 3 RRCID -> 245693 COMPL. DATE 01/16/2006 TOTAL DEPTH 3807 PERF. 2590 - 2690

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, S. (5500) 23389 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
LENORE WELL #: 2 RRCID -> 262334 COMPL. DATE 02/15/2018 TOTAL DEPTH 6110 PERF. 5550 - 5654

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENORE WELL #: 1 RRCID -> 262352 COMPL. DATE 08/14/2019 TOTAL DEPTH 6507 PERF. 5428 - 5511

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					167
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					167
12	T. A.		-0-	-0-	-0-	-0-					Y	7	50	1			124
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124

DAVIS, S. (5500) //CONT.// 23389 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
LENORE WELL #: 6 RRCID -> 270210 COMPL. DATE 04/16/2019 TOTAL DEPTH 6200 PERF. 3876 - 3880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENORE WELL #: 3 RRCID -> 270499 COMPL. DATE 02/15/2018 TOTAL DEPTH 6200 PERF. 5534 - 5537

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS,S. (8000) 23389 905 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
THOMASMA WELL #: RRCID -> 221316 COMPL. DATE 01/28/2014 TOTAL DEPTH 9766 PERF. 8159 - 8164

10	0	-0-	-0-	-0-	-0-					N	-0-					145
11	0	-0-	-0-	-0-	-0-					N	-0-					145
12	0	-0-	-0-	-0-	-0-					N	-0-	145	1			-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2015

HINNANT 307 'C' WELL #: 3 RRCID -> 290504 COMPL. DATE 01/29/2021 TOTAL DEPTH 9700 PERF. 8151 - 8162

01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	8691	-0-	8691	8691	8580	2	111	9	N	101	33	1			68
03	30628 X	70	-0-	-30558	-0-	70	2			N	-0-					68

DE SPAIN (QUEEN CITY, 1ST) 23706 666 NON-ASSOCIATED EXEMPT CNTY: WEBB
HERSCHAP BROS. 381350
FROST TRUST -17- WELL #: 2 RRCID -> 217216 COMPL. DATE 08/12/2005 TOTAL DEPTH 4510 PERF. 4390 - 4404

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEE DAVENPORT (3750 STRAY) 23893 345 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 8 RRCID -> 179377 COMPL. DATE 10/11/2000 TOTAL DEPTH 7813 PERF. 3732 - 3828

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEE DAVENPORT (3750 STRAY) //CONT.// 23893 345 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: C 7 RRCID -> 182065 COMPL. DATE 02/02/2001 TOTAL DEPTH 8800 PERF. 3728 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY (6TH QUEEN CITY) 24012 753 NON-ASSOCIATED CAPACITY CNTY: DUVAL
LORAC, INC. 508936
WELDER WELL #: 1 RRCID -> 085795 COMPL. DATE 11/04/1979 TOTAL DEPTH 8400 PERF. 6023 - 6035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WELDER, JAMES F. HEIRS "D" WELL #: 2 RRCID -> 099289 COMPL. DATE 03/15/1982 TOTAL DEPTH 6314 PERF. 6060 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					195

DEJAY (STRAY SAND) 24012 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
LORAC, INC. 508936
WELDER WELL #: 2 RRCID -> 100415 COMPL. DATE 05/05/1982 TOTAL DEPTH 6107 PERF. 6002 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					106
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					106
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					106
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					106
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					106
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

DEJAY (QUEEN CITY, UP.) 24014 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WEBB COUNTY UNLIMITED RES., LLC 904272
ORTIZ WELL #: 1 RRCID -> 267202 COMPL. DATE 02/27/2013 TOTAL DEPTH 6015 PERF. 5681 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY DEEP (LULING) 24017 140 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER STATE 212 WELL #: 1 RRCID -> 141018 COMPL. DATE 01/30/1992 TOTAL DEPTH 12500 PERF. 8442 - 8551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY DEEP (LULING, LOWER) 24017 141 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 212 WELL #: 1 RRCID -> 204764 COMPL. DATE 01/30/1992 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEJAY, NORTH (FIRST QUEEN CITY) 24019 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 211 WELL #: 1 RRCID -> 102716 COMPL. DATE 08/14/1982 TOTAL DEPTH 6145 PERF. 5736 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44

DEJAY, NORTH (SLICK) 24019 520 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 212 WELL #: 1 RRCID -> 149648 COMPL. DATE 08/26/2004 TOTAL DEPTH 12500 PERF. 8161 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					52

DEL MAR (LOBO CONS.) 24139 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE PORCION WELL #: 1701 RRCID -> 221317 COMPL. DATE 04/06/2006 TOTAL DEPTH 6603 PERF. 5869 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KHA WELL #: J 3 RRCID -> 265610 COMPL. DATE 08/22/2013 TOTAL DEPTH 7219 PERF. 6500 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	4724	-0-	-2158	-0-	4724	2			Y	-0-					163
11	6240	X	3848	-0-	-2392	-0-	3848	2			Y	-0-					163
12	6355	X	4567	-0-	-1788	-0-	4567	2			Y	-0-	151	1			12
01	5735	X	4768	-0-	-967	-0-	4768	2			Y	-0-					12
02	4294	X	4294	-0-	-0-	-0-	4294	2			Y	-0-					12
03	4712	X	4031	-0-	-681	-0-	4031	2			Y	-0-					12

DESTINO (SLICK B) 24400 375 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 5 RRCID -> 171730 COMPL. DATE 12/04/1998 TOTAL DEPTH 14645 PERF. 10056 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	21	-0-	21 B	-1273	21	2			Y	-0-					-0-
11	0	N	89	-0-	89 B	-1184	89	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-1184					Y	-0-					-0-
01	31	N	-0-	-0-	31 B	-1184					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1184					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-1184					Y	NO RPT					-0-

DESTINO (SLICK B) //CONT.// 24400 375 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SAFARI PRODUCTION COMPANY, INC. //CONT.// 743197
MOBIL FEE WELL #: 4 RRCID -> 208223 COMPL. DATE 12/06/2004 TOTAL DEPTH 14200 PERF.10060 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		802	-0-	-6948 B	2691	802	2			Y	-0-					29
11	3293		602	-0-	-2691 B	-0-	602	2			Y	-0-					29
12	1134	N	1134	-0-	-0- B	-0-	1134	2			Y	-0-					29
01	896	N	896	-0-	-0- B	-0-	896	2			Y	-0-					29
02	712	N	712	-0-	-0- B	-0-	712	2			Y	-0-					29
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					29

DESTINO (WX. RONNIE SD.) 24400 925 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RISE PETROLEUM INVESTMENTS LLC 712947
CUELLER-STATE WELL #: 1 RRCID -> 135632 COMPL. DATE 06/11/1994 TOTAL DEPTH 15000 PERF.13204 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 1 RRCID -> 137913 COMPL. DATE 03/14/1993 TOTAL DEPTH 15870 PERF.13298 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		112	-0-	112	4254	112	2			Y	-0-					-0-
11	4468	X	214	-0-	-4254	-0-	214	2			Y	-0-					-0-
12	14B DENY		311	-0-	311	311	311	2			Y	-0-					-0-
01	14B DENY		308	-0-	308	619	308	2			Y	-0-					-0-
02	14B DENY		222	-0-	222	841	222	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	841					Y	NO RPT					-0-

MOBIL FEE WELL #: 2 RRCID -> 148343 COMPL. DATE 09/14/1994 TOTAL DEPTH 16400 PERF.13271 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		39	-0-	39	236	39	2			Y	-0-					-0-
11	236	N	-0-	-0-	-236	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOBIL FEE WELL #: 3 RRCID -> 152598 COMPL. DATE 09/16/1994 TOTAL DEPTH 15070 PERF.13246 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		96	-0-	96	4494	96	2			Y	-0-					-0-
11	4825	X	331	-0-	-4494	-0-	331	2			Y	-0-					-0-
12	976	X	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
01	416	X	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
02	313	X	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
03	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DINN, DEEP (11200) 24905 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON, BUCK WELL #: 4 RRCID -> 180444 COMPL. DATE 01/10/2001 TOTAL DEPTH 11611 PERF.11053 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	987	-0-	-2454	-0-	97	1	890	2	Y	-0-					-0-
11	3330	X	3005	-0-	-325	-0-	282	1	2723	2	Y	-0-					-0-
12	3441	X	1081	-0-	-2360	-0-	102	1	979	2	Y	-0-					-0-
01	2258	X	2258	-0-	-0-	-0-	215	1	2043	2	Y	-0-					-0-
02	2800	X	1773	-0-	-1027	-0-	236	1	1537	2	Y	-0-					-0-
03	3100	X	2212	-0-	-888	-0-	315	1	1897	2	Y	-0-					-0-

DINN, DEEP (11200) //CONT.// 24905 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
LOPEZ MINERAL TRUST WELL #: E 3 RRCID -> 265738 COMPL. DATE 07/27/2012 TOTAL DEPTH 15117 PERF.11306 - 11326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DINN, DEEP (WILCOX 12,900) 24905 590 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRIUM, LTD. 871159
GONZALEZ WEST WELL #: 2 RRCID -> 211542 COMPL. DATE 06/04/2005 TOTAL DEPTH 13468 PERF.11902 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINN, DEEP (WILCOX 14,900) 24905 680 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON, BUCK WELL #: 5R RRCID -> 188142 COMPL. DATE 02/13/2002 TOTAL DEPTH 15389 PERF.14381 - 15088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON, BUCK WELL #: 6 RRCID -> 191236 COMPL. DATE 07/27/2002 TOTAL DEPTH 16859 PERF.14963 - 16658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ MINERAL TRUST WELL #: 4 RRCID -> 222391 COMPL. DATE 08/11/2006 TOTAL DEPTH 16000 PERF.14206 - 14824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DINN INTERMEDIATE (HINNANT) 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON, BUCK WELL #: 1 RRCID -> 177904 COMPL. DATE 08/17/2003 TOTAL DEPTH 14469 PERF.12860 - 13824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15862 X	15862	-0-	-0-	-0-	1557	1	14305	2	Y	-0-					-0-
11	16718 X	16718	-0-	-0-	-0-	1570	1	15148	2	Y	-0-					-0-
12	17630 X	17630	-0-	-0-	-0-	1665	1	15965	2	Y	-0-					-0-
01	15580 X	15580	-0-	-0-	-0-	1487	1	14093	2	Y	-0-					-0-
02	7248 X	7248	-0-	-0-	-0-	966	1	6282	2	Y	-0-					-0-
03	6448 X	-0-	-0-	-6448	-0-					Y	-0-					-0-

DINN INTERMEDIATE (HINNANT) //CONT.// 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784

HAMILTON, BUCK WELL #: 8 RRCID -> 193706 COMPL. DATE 01/31/2003 TOTAL DEPTH 14000 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ MINERAL TRUST WELL #: 3 RRCID -> 196591 COMPL. DATE 02/22/2010 TOTAL DEPTH 13907 PERF.13030 - 13042

10	279	N	230	-0-	-49	-0-	23	1	207	2	Y	-0-					3
11	798	N	798	-0-	-0-	-0-	75	1	723	2	Y	-0-					3
12	310	N	8	-0-	-302	-0-	1	1	7	2	Y	-0-					3
01	261	N	261	-0-	-0-	-0-	25	1	236	2	Y	-0-	3	7			-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

LOPEZ MINERAL TRUST WELL #: 1 RRCID -> 198140 COMPL. DATE 06/24/2003 TOTAL DEPTH 16600 PERF.13240 - 13302

10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON, BUCK WELL #: 9 RRCID -> 202376 COMPL. DATE 05/20/2004 TOTAL DEPTH 13680 PERF.13007 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON, BUCK WELL #: 10 RRCID -> 205628 COMPL. DATE 09/29/2004 TOTAL DEPTH 16295 PERF.13202 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON, BUCK WELL #: 11 RRCID -> 209711 COMPL. DATE 04/01/2005 TOTAL DEPTH 14030 PERF.12910 - 13463

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON, BUCK WELL #: 12 RRCID -> 212172 COMPL. DATE 07/22/2005 TOTAL DEPTH 14034 PERF.12966 - 13670

10	12509	X	12509	-0-	-0-	-0-	1228	1	11281	2	N	-0-					-0-
11	12909	X	12909	-0-	-0-	-0-	1212	1	11697	2	N	-0-					-0-
12	15348	X	15348	-0-	-0-	-0-	1449	1	13899	2	N	-0-					-0-
01	12425	X	12425	-0-	-0-	-0-	1186	1	11239	2	N	-0-					-0-
02	8232	X	8113	-0-	-119	-0-	1082	1	7031	2	N	-0-					-0-
*03	13091	X	13091	-0-	-0-	-0-	1864	1	11227	2	N	-0-					-0-

DINN INTERMEDIATE (HINNANT) //CONT.// 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
HAMILTON, BUCK WELL #: 14 RRCID -> 217340 COMPL. DATE 03/08/2006 TOTAL DEPTH 14012 PERF.12762 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON, BUCK WELL #: 7 RRCID -> 243322 COMPL. DATE 10/04/2008 TOTAL DEPTH 16950 PERF.13077 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON, BUCK WELL #: 6 RRCID -> 246005 COMPL. DATE 09/10/2008 TOTAL DEPTH 16859 PERF.13022 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ MINERAL TRUST WELL #: 6 RRCID -> 251311 COMPL. DATE 03/21/2009 TOTAL DEPTH 14417 PERF.13042 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	20493					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	20493					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	20493					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	20493					N	-0-	3	7			-0-
02	14B2	EXT	-0-	-0-	-0-	20493					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	20493					N	-0-					-0-

DIX RANCH (LOWER WILCOX LOBO) 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
DIX RANCH C WELL #: 100A RRCID -> 105941 COMPL. DATE 09/30/1984 TOTAL DEPTH 7900 PERF. 6988 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIX RANCH A WELL #: 6 RRCID -> 142103 COMPL. DATE 07/22/1992 TOTAL DEPTH 8150 PERF. 7205 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	206	-0-	-166	-0-	21	1	185	3	Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	20	1	184	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	24	1	207	3	Y	-0-					-0-
01	DLQ G-10		234	-0-	234	234	26	1	208	2	Y	-0-					-0-
02	DLQ G-10		147	-0-	147	381	17	1	130	2	Y	-0-					-0-
03	DLQ G-10		139	-0-	139	520	16	1	123	2	Y	-0-					-0-

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH A WELL #: 5 RRCID -> 142460 COMPL. DATE 08/25/1992 TOTAL DEPTH 8000 PERF. 7058 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH C WELL #: 2 RRCID -> 142691 COMPL. DATE 09/12/1992 TOTAL DEPTH 7730 PERF. 7233 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH D WELL #: 1 RRCID -> 146292 COMPL. DATE 08/10/1993 TOTAL DEPTH 7900 PERF. 7372 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	2081	-0-	-5018	-0-	200 106	1 9	1775	3	Y	96	151	1			132
11	5970	X	2474	-0-	-3496	-0-	228 130	1 9	2116	3	Y	118	143	1			107
12	5704	X	3630	-0-	-2074	-0-	367 21	1 9	3242	3	Y	19					126
01	3123	X	3123	-0-	-0-	-0-	346 23	1 9	2754	2	Y	21	66	1			81
02	2107	X	2107	-0-	-0-	-0-	238 18	1 9	1851	2	Y	16	56	1			41
*03	2013	X	2013	-0-	-0-	-0-	223 31	1 9	1759	2	Y	28	40	1			29

DIX RANCH D WELL #: 2 RRCID -> 146478 COMPL. DATE 08/25/1993 TOTAL DEPTH 7850 PERF. 6895 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH D WELL #: 4 RRCID -> 147432 COMPL. DATE 11/22/1993 TOTAL DEPTH 7950 PERF. 6945 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH A-1765 WELL #: 1 RRCID -> 157756 COMPL. DATE 02/19/1996 TOTAL DEPTH 8647 PERF. 7749 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1900	-0-	-518	-0-	192	1	1708	3	Y	-0-					-0-
11	2580	X	2354	-0-	-226	-0-	229	1	2125	3	Y	-0-					-0-
12	2821	N	2150	-0-	-671	-0-	219	1	1931	3	Y	-0-					-0-
01	DLQ	G-10	2437	-0-	2437	2437	272	1	2165	2	Y	-0-					-0-
02	DLQ	G-10	2016	-0-	2016	4453	230	1	1786	2	Y	-0-					-0-
03	DLQ	G-10	2609	-0-	2609	7062	294	1	2315	2	Y	-0-					-0-

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH C 101 WELL #: 1 RRCID -> 161289 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6886 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	15	1	135	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
12	217	N	141	-0-	-76	-0-	14	1	127	3	Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	15	1	122	2	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	201	7	1	57	2	Y	-0-					-0-
03	DLQ G-10		80	-0-	80	281	9	1	71	2	Y	-0-					-0-

DIX RANCH A-1768 WELL #: 2 RRCID -> 162538 COMPL. DATE 01/17/1997 TOTAL DEPTH 8508 PERF. 7488 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	56	1	494	3	Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	42	1	385	3	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	41	1	359	3	Y	-0-					-0-
01	DLQ G-10		402	-0-	402	402	45	1	357	2	Y	-0-					-0-
02	DLQ G-10		346	-0-	346	748	39	1	307	2	Y	-0-					-0-
03	DLQ G-10		616	-0-	616	1364	69	1	547	2	Y	-0-					-0-

DIX RANCH D 99 WELL #: 7 RRCID -> 173918 COMPL. DATE 07/13/1999 TOTAL DEPTH 7800 PERF. 6875 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	4	1	30	2	Y	-0-					-0-
02	DLQ G-10		32	-0-	32	66	4	1	28	2	Y	-0-					-0-
03	DLQ G-10		33	-0-	33	99	4	1	29	2	Y	-0-					-0-

DIX RANCH C 100 WELL #: 4 RRCID -> 175366 COMPL. DATE 11/17/1999 TOTAL DEPTH 8000 PERF. 6802 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	166	1	1469	3	Y	1	3	1			4
							1	9									
11	1538	N	1538	-0-	-0-	-0-	149	1	1388	3	Y	1	2	1			3
							1	9									
12	1757	N	1757	-0-	-0-	-0-	173	1	1521	3	Y	57					60
							63	9									
01	1704	N	1704	-0-	-0-	-0-	183	1	1453	2	Y	62	54	1			68
							68	9									
02	1626	N	1626	-0-	-0-	-0-	179	1	1396	2	Y	46	65	1			49
							51	9									
03	1767	N	1171	-0-	-596	-0-	122	1	959	2	Y	82	75	1			56
							90	9									

DIX RANCH A524 WELL #: 1 RRCID -> 176922 COMPL. DATE 03/31/2000 TOTAL DEPTH 7900 PERF. 6846 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	11	1	97	3	Y	3					3
							3	9									
01	DLQ G-10		89	-0-	89	89	10	1	76	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		414	-0-	414	503	47	1	365	2	Y	2	3	1			2
							2	9									
03	DLQ G-10		154	-0-	154	657	17	1	133	2	Y	4	4	1			2
							4	9									

DIX RANCH D 523 WELL #: 6 RRCID -> 183450 COMPL. DATE 06/06/2001 TOTAL DEPTH 8400 PERF. 7134 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH C 899 WELL #: 1 RRCID -> 186222 COMPL. DATE 10/11/2001 TOTAL DEPTH 7250 PERF. 6739 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2664	N	2664	-0-	-0-	-0-	269	1	2389	3	Y	5	10	1			9
							6	9									
11	2330	N	2330	-0-	-0-	-0-	225	1	2097	3	Y	7	9	1			7
							8	9									
12	2461	N	2461	-0-	-0-	-0-	248	1	2189	3	Y	22					29
							24	9									
01	2486	N	2486	-0-	-0-	-0-	275	1	2185	2	Y	24	23	1			30
							26	9									
02	2184	N	1890	-0-	-294	-0-	213	1	1657	2	Y	18	27	1			21
							20	9									
03	2449	N	2152	-0-	-297	-0-	238	1	1879	2	Y	32	30	1			23
							35	9									

DIX RANCH D 899 WELL #: 2 RRCID -> 188505 COMPL. DATE 03/01/2002 TOTAL DEPTH 7770 PERF. 6794 - 7049

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIX RANCH C 101 WELL #: 3 RRCID -> 189982 COMPL. DATE 05/30/2002 TOTAL DEPTH 7118 PERF. 6739 - 6853

10	584	N	584	-0-	-0-	-0-	59	1	525	3	Y	-0-					-0-
11	420	N	359	-0-	-61	-0-	35	1	324	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	40	1	350	3	Y	-0-					-0-
01	DLQ G-10		394	-0-	394	394	44	1	350	2	Y	-0-					-0-
02	DLQ G-10		866	-0-	866	1260	99	1	767	2	Y	-0-					-0-
03	DLQ G-10		1369	-0-	1369	2629	154	1	1215	2	Y	-0-					-0-

DIX RANCH A 1763 WELL #: 12 RRCID -> 192420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8095 PERF. 7092 - 7638

10	376	N	376	-0-	-0-	-0-	38	1	337	3	Y	1	2	1			2
							1	9									
11	1047	N	1047	-0-	-0-	-0-	101	1	944	3	Y	2	2	1			2
							2	9									
12	990	N	990	-0-	-0-	-0-	101	1	889	3	Y	-0-					2
01	DLQ G-10		886	-0-	886	886	99	1	787	2	Y	-0-	2	1			-0-
02	DLQ G-10		547	-0-	547	1433	62	1	485	2	Y	-0-					-0-
03	DLQ G-10		321	-0-	321	1754	36	1	285	2	Y	-0-					-0-

DIX RANCH A-535 WELL #: 1 RRCID -> 194221 COMPL. DATE 03/07/2003 TOTAL DEPTH 8400 PERF. 7500 - 7890

10	1426	N	1235	-0-	-191	-0-	125	1	1110	3	Y	-0-					-0-
11	1350	N	1218	-0-	-132	-0-	118	1	1100	3	Y	-0-					-0-
12	1271	N	1268	-0-	-3	-0-	127	1	1120	3	Y	19					19
							21	9									
01	1271	N	1271	-0-	-0-	-0-	139	1	1110	2	Y	20	17	1			22
							22	9									
02	1148	N	959	-0-	-189	-0-	107	1	835	2	Y	15	21	1			16
							17	9									
03	1271	N	1123	-0-	-148	-0-	123	1	970	2	Y	27	24	1			19
							30	9									

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH A-1768 WELL #: 4 RRCID -> 197651 COMPL. DATE 08/02/2003 TOTAL DEPTH 8500 PERF. 7342 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	16	1	144	3	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	17	1	161	3	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	19	1	165	3	Y	-0-					-0-
01	DLQ G-10		165	-0-	165	165	18	1	147	2	Y	-0-					-0-
02	DLQ G-10		159	-0-	159	324	18	1	141	2	Y	-0-					-0-
03	DLQ G-10		154	-0-	154	478	17	1	137	2	Y	-0-					-0-

DIX RANCH A-1768 WELL #: 13 RRCID -> 199516 COMPL. DATE 12/13/2003 TOTAL DEPTH 8203 PERF. 7248 - 8005

10	124	N	42	-0-	-82	-0-	5	1	37	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
12	124	N	67	-0-	-57	-0-	7	1	58	3	N	2					2
							2	9									
01	49	N	49	-0-	-0-	-0-	5	1	42	2	N	2	2	1			2
							2	9									
02	56	N	19	-0-	-37	-0-	2	1	16	2	N	1	2	1			1
							1	9									
03	62	N	40	-0-	-22	-0-	4	1	33	2	N	3	2	1			2
							3	9									

DIX RANCH A-1746 WELL #: 14 RRCID -> 199518 COMPL. DATE 01/01/2004 TOTAL DEPTH 8362 PERF. 7338 - 8124

10	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
01	DLQ G-10		44	-0-	44	44	5	1	39	2	Y	-0-					-0-
02	DLQ G-10		16	-0-	16	60	2	1	14	2	Y	-0-					-0-
03	DLQ G-10		24	-0-	24	84	3	1	21	2	Y	-0-					-0-

DIX RANCH 1761 WELL #: 7 RRCID -> 206930 COMPL. DATE 08/27/2004 TOTAL DEPTH 8410 PERF. 7261 - 7965

10	155	N	138	-0-	-17	-0-	13	1	110	3	Y	14	25	1			21
							15	9									
11	145	N	145	-0-	-0-	-0-	12	1	113	3	Y	18	22	1			17
							20	9									
12	403	N	195	-0-	-208	-0-	20	1	171	3	Y	4					21
							4	9									
01	DLQ G-10		159	-0-	159	159	17	1	138	2	Y	4	11	1			14
							4	9									
02	DLQ G-10		94	-0-	94	253	10	1	81	2	Y	3	9	1			8
							3	9									
03	DLQ G-10		131	-0-	131	384	14	1	111	2	Y	5	7	1			6
							6	9									

DIX RANCH D WELL #: 8 RRCID -> 242325 COMPL. DATE 03/25/2008 TOTAL DEPTH 6906 PERF. 6443 - 6504

10	2108	X	1483	-0-	-625	-0-	150	1	1333	3	Y	-0-					-0-
11	1980	X	1147	-0-	-833	-0-	111	1	1036	3	Y	-0-					-0-
12	1798	X	1210	-0-	-588	-0-	123	1	1078	3	Y	8					8
							9	9									
01	DLQ G-10		1055	-0-	1055	1055	117	1	928	2	Y	9	7	1			10
							10	9									
02	DLQ G-10		1050	-0-	1050	2105	119	1	923	2	Y	7	9	1			8
							8	9									
03	DLQ G-10		2248	-0-	2248	4353	252	1	1983	2	Y	12	10	1			10
							13	9									

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DIX RANCH C 100 WELL #: 5 RRCID -> 250188 COMPL. DATE 11/17/2007 TOTAL DEPTH 7233 PERF. 6835 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIX RANCH D WELL #: 9 RRCID -> 252089 COMPL. DATE 04/15/2009 TOTAL DEPTH 6900 PERF. 6474 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
01	DLQ G-10		69	-0-	69	69	8	1	61	2	Y	-0-					-0-
02	DLQ G-10		15	-0-	15	84	2	1	13	2	Y	-0-					-0-
03	DLQ G-10		8	-0-	8	92	1	1	7	2	Y	-0-					-0-

DIX RANCH A WELL #: 16 RRCID -> 254040 COMPL. DATE 06/06/2009 TOTAL DEPTH 6875 PERF. 6435 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	11	1	105	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
01	DLQ G-10		115	-0-	115	115	13	1	102	2	Y	-0-					-0-
02	DLQ G-10		92	-0-	92	207	11	1	81	2	Y	-0-					-0-
03	DLQ G-10		151	-0-	151	358	17	1	134	2	Y	-0-					-0-

DIX RANCH C WELL #: 25 RRCID -> 265528 COMPL. DATE 04/10/2014 TOTAL DEPTH 7284 PERF. 6896 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	56	1	501	3	Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	61	1	572	3	Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	105	1	924	3	Y	-0-					-0-
01	DLQ G-10		844	-0-	844	844	94	1	750	2	Y	-0-					-0-
02	DLQ G-10		757	-0-	757	1601	86	1	671	2	Y	-0-					-0-
03	DLQ G-10		480	-0-	480	2081	54	1	426	2	Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 127 RRCID -> 150822 COMPL. DATE 09/20/1996 TOTAL DEPTH 8740 PERF. 7843 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH CALLAGHAN RANCH WELL #: 150 RRCID -> 163683 COMPL. DATE 10/15/1997 TOTAL DEPTH 8871 PERF. 7592 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43	-0-	9	1	165	2	N	-0-					-0-
11	210	N	133	-0-	-77	-0-	7	1	126	2	N	-0-					-0-
12	186	N	106	-0-	-80	-0-	6	1	100	2	N	-0-					-0-
01	186	N	84	-0-	-102	-0-	5	1	79	2	N	-0-					-0-
02	112	N	52	-0-	-60	-0-	3	1	49	2	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	4	1	68	2	N	-0-					-0-

DODIER (WILCOX "B") 25100 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DON JOSE LAND & CATTLE CO. LTD. WELL #: 28 RRCID -> 264096 COMPL. DATE 08/01/2011 TOTAL DEPTH 9426 PERF. 5266 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		19	-0-	19	19	19	2			Y	-0-	11	1			2
11	T. A.		-0-	-0-	-0-	19					Y	-0-					2
12	T. A.		-0-	-0-	-0-	19					Y	-0-	2	1			-0-
01	37	X	18	-0-	-19	-0-	18	2			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
DON JOSE GAS UNIT WELL #: 1 RRCID -> 155277 COMPL. DATE 07/20/1995 TOTAL DEPTH 6676 PERF. 5370 - 5376

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

DODIER (WILCOX "C") 25100 150 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DON JOSE LAND & CATTLE CO., LTD WELL #: 23 RRCID -> 266548 COMPL. DATE 07/09/2011 TOTAL DEPTH 9468 PERF. 6228 - 6509

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLORES CREEK (WILCOX 8200) 25235 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP 728883
MAYERS GAS UNIT 4 WELL #: 5 RRCID -> 153865 COMPL. DATE 03/23/1995 TOTAL DEPTH 9983 PERF. 8220 - 8244

10	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLORES CREEK, SOUTH (LOBO 1) 25236 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, J.C. III WELL #: 12 C RRCID -> 149686 COMPL. DATE 05/12/1994 TOTAL DEPTH 9450 PERF. 8632 - 8658

10	639	N	639	-0-	-0-	-0-	55	1	574	2	N	9	8	1						58
							10	9												
11	503	N	503	-0-	-0-	-0-	43	1	450	2	N	9	8	1						59
							10	9												
12	341	N	107	-0-	-234	-0-	11	1	95	2	N	1	5	1						55
							1	9												
01	341	N	267	-0-	-74	-0-	267	2			N	-0-								55
02	308	N	172	-0-	-136	-0-	170	2	2	9	N	2	2	1						55
*03	276	N	276	-0-	-0-	-0-	273	2	3	9	N	3	3	1						55

DOLORES CREEK, SOUTH (LOBO 1) //CONT.// 25236 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
MARTIN, SOPHIE J. "B" WELL #: 4 RRCID -> 155896 COMPL. DATE 10/13/1995 TOTAL DEPTH 9500 PERF. 8846 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	18	1	133	2	Y	-0-					32
11	107	N	107	-0-	-0-	-0-	14	1	93	2	Y	-0-					32
12	124	N	97	-0-	-27	-0-	11	1	61	2	Y	23	36	1			19
							25	9									
01	124	N	108	-0-	-16	-0-	108	2			Y	-0-					19
02	112	N	110	-0-	-2	-0-	110	2			Y	-0-					19
*03	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					19

MARTIN, S. J. WELL #: 1A RRCID -> 162529 COMPL. DATE 12/28/1996 TOTAL DEPTH 10150 PERF. 8844 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	9	1	43	2	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	11	1	48	2	N	-0-					-0-
12	62	N	6	-0-	-56	-0-	1	1	5	2	N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MARTIN, SOPHIE J. "B" WELL #: 7 RRCID -> 170711 COMPL. DATE 06/10/1998 TOTAL DEPTH 9649 PERF. 8608 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	44	1	327	2	Y	-0-					52
11	346	N	346	-0-	-0-	-0-	46	1	300	2	Y	-0-					52
12	372	N	291	-0-	-81	-0-	45	1	246	2	Y	-0-	52	1			-0-
01	372	N	296	-0-	-76	-0-	296	2			Y	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	2			Y	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

MARTIN, SOPHIE J. "B" WELL #: 6 RRCID -> 184637 COMPL. DATE 02/09/1994 TOTAL DEPTH 9517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	11	1	78	2	Y	-0-					33
11	90	N	38	-0-	-52	-0-	5	1	33	2	Y	-0-					33
12	62	N	55	-0-	-7	-0-	9	1	46	2	Y	-0-	33	1			-0-
01	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

MARTIN, J. C. III WELL #: 16 RRCID -> 202184 COMPL. DATE 11/07/2003 TOTAL DEPTH 9567 PERF. 8736 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	23	1	241	2	N	10	8	1			6
							11	9									
11	251	N	251	-0-	-0-	-0-	21	1	220	2	N	9	8	1			7
							10	9									
12	248	N	82	-0-	-166	-0-	9	1	73	2	N	-0-	5	1			2
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					2
02	224	N	187	-0-	-37	-0-	185	2	2	9	N	2	2	1			2
*03	339	N	339	-0-	-0-	-0-	336	2	3	9	N	3	3	1			2

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. "B" WELL #: 5 RRCID -> 138459 COMPL. DATE 05/16/1991 TOTAL DEPTH 9508 PERF. 8616 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	86	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOLORES CREEK, SOUTH (LOBO 1) //CONT.// 25236 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MARTIN, J. C. 111 WELL #: 3 RRCID -> 198822 COMPL. DATE 09/30/2003 TOTAL DEPTH 9400 PERF. 8638 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOLORES CREEK, SOUTH (WX. 9200) 25236 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, J. C. III WELL #: 15 RRCID -> 163533 COMPL. DATE 06/15/1997 TOTAL DEPTH 9100 PERF. 8622 - 8674

10	109	N	109	-0-	-0-	-0-	9	1	98	2	N	2	2	1			36
							2	9									
11	67	N	67	-0-	-0-	-0-	6	1	60	2	N	1	4	1			33
							1	9									
12	62	N	32	-0-	-30	-0-	3	1	28	2	N	1	33	1			1
							1	9									
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					1
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					1
*03	72	N	72	-0-	-0-	-0-	71	2	1	9	N	1	1	1			1

KILLAM OIL CO., LTD. 460054
MARTIN, J. C. 111 TR WELL #: 7 RRCID -> 166775 COMPL. DATE 01/08/1998 TOTAL DEPTH 9997 PERF. 9087 - 9119

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. C. MARTIN III A GAS UNIT WELL #: 6 RRCID -> 170628 COMPL. DATE 07/31/1998 TOTAL DEPTH 9720 PERF. 9542 - 9582

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (LOWER SINGER) 25307 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
JANCIK WELL #: 9 RRCID -> 228859 COMPL. DATE 01/19/2007 TOTAL DEPTH 7100 PERF. 6510 - 6516

10	1209	N	1164	-0-	-45	-0-	173	1	991	2	Y	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	198	1	1159	2	Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	190	1	1022	2	Y	-0-					-0-
01	1178	N	1054	-0-	-124	-0-	184	1	870	2	Y	-0-					-0-
02	1260	N	810	-0-	-450	-0-	135	1	675	2	Y	-0-					-0-
*03	1344	N	1344	-0-	-0-	-0-	278	1	1066	2	Y	-0-					-0-

DONNA (ARMSTRONG) 25318 045 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PLATINUM OIL & GAS, L.L.C. 667941
LAMMERS, MAYMIE, UNIT WELL #: 1 U RRCID -> 010118 COMPL. DATE 10/30/1957 TOTAL DEPTH 5596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
RICE GAS UNIT WELL #: 3 U RRCID -> 098902 COMPL. DATE 02/18/1982 TOTAL DEPTH 12000 PERF. 5218 - 5269

10	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					25
11	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					25
12	1767	N	1746	-0-	-21	-0-	1746	2			N	-0-					25
01	1829	N	1528	-0-	-301	-0-	1528	2			N	-0-					25
02	1568	N	604	-0-	-964	-0-	604	2			N	-0-					25
03	1736	N	301	-0-	-1435	-0-	301	2			N	-0-					25

WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 U RRCID -> 010123 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

10	4511	X	4511	-0-	-0-	-0-	868	1	3643	2	Y	-0-					-0-
11	5156	X	5156	-0-	-0-	-0-	981	1	4175	2	Y	-0-					-0-
12	4818	X	4818	-0-	-0-	-0-	987	1	3831	2	Y	-0-					-0-
01	4274	X	4274	-0-	-0-	-0-	976	1	3298	2	Y	-0-					-0-
02	3640	X	3065	-0-	-575	-0-	710	1	2355	2	Y	-0-					-0-
03	4030	X	3979	-0-	-51	-0-	1043	1	2936	2	Y	-0-					-0-

SWALLOW GAS UNIT WELL #: 10 RRCID -> 154576 COMPL. DATE 05/25/1995 TOTAL DEPTH 7930 PERF. 5321 - 5326

10	376	N	376	-0-	-0-	-0-	80	1	296	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	86	1	313	2	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	111	1	366	2	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	86	1	266	2	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	109	1	350	2	Y	-0-					-0-
03	465	N	424	-0-	-41	-0-	120	1	304	2	Y	-0-					-0-

SCHUSTER GAS UNIT WELL #: 4 RRCID -> 193290 COMPL. DATE 02/19/2003 TOTAL DEPTH 7775 PERF. 5333 - 5366

10	2852	X	-0-	-0-	-2852	-0-					Y	-0-	7	1			16
11	2190	X	-0-	-0-	-2190	-0-					Y	-0-	8	1			8
12	2263	X	-0-	-0-	-2263	-0-					Y	-0-	4	1			4
01	1054	X	-0-	-0-	-1054	-0-					Y	-0-	2	1			2
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 236945 COMPL. DATE 09/07/2007 TOTAL DEPTH 7500 PERF. 5255 - 5275

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONNA (ARMSTRONG) //CONT.// 25318 045 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
SWALLOW GAS UNIT WELL #: 9 RRCID -> 243394 COMPL. DATE 07/26/2007 TOTAL DEPTH 7075 PERF. 5288 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (FRIO 5500) 25318 135 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BUCHANAN GAS UNIT WELL #: 5 RRCID -> 206625 COMPL. DATE 01/16/2005 TOTAL DEPTH 7400 PERF. 5388 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	184	1	684	2	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	215	1	781	2	Y	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	242	1	800	2	Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	235	1	725	2	Y	-0-					-0-
02	924	N	668	-0-	-256	-0-	159	1	509	2	Y	-0-					-0-
03	1054	N	951	-0-	-103	-0-	269	1	682	2	Y	-0-					-0-

DONNA (HARRELL) 25318 270 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MOMENTUM PRODUCTION CORP. 574329
LAMMERS, MAYMIE, GAS UNIT WELL #: 1 L RRCID -> 010140 COMPL. DATE 10/30/1957 TOTAL DEPTH 5596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SWALLOW GAS UNIT WELL #: 9 RRCID -> 157398 COMPL. DATE 12/04/1995 TOTAL DEPTH 7075 PERF. 5369 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 6 RRCID -> 203837 COMPL. DATE 06/28/2004 TOTAL DEPTH 8130 PERF. 5585 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-	2	1			5
11	181	N	181	-0-	-0-	-0-	33	1	119	2	Y	26	15	1			16
							29	9									
12	1130	N	1130	-0-	-0-	-0-	241	1	795	2	Y	85	52	1			49
							94	9									
01	1224	N	1224	-0-	-0-	-0-	280	1	863	2	Y	74	71	1			52
							81	9									
02	1165	N	1165	-0-	-0-	-0-	266	1	853	2	Y	42	34	1			60
							46	9									
*03	975	N	975	-0-	-0-	-0-	276	1	699	2	Y	-0-	37	1			23

PHOENIX GAS UNIT WELL #: 2 RRCID -> 206635 COMPL. DATE 12/16/2004 TOTAL DEPTH 7934 PERF. 5440 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	67	-0-	-57	-0-	14	1	53	2	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	22	1	81	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	19	1	59	2	Y	-0-					-0-
02	84	N	8	-0-	-76	-0-	2	1	6	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONNA (HARRELL) //CONT.// 25318 270 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
SORENSON GAS UNIT WELL #: 5 RRCID -> 213782 COMPL. DATE 10/07/2005 TOTAL DEPTH 8317 PERF. 5554 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOENIX GAS UNIT WELL #: 4 RRCID -> 218300 COMPL. DATE 03/07/2006 TOTAL DEPTH 7810 PERF. 5477 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUSTER GAS UNIT WELL #: 2 RRCID -> 242572 COMPL. DATE 11/07/2008 TOTAL DEPTH 11495 PERF. 5832 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 7 RRCID -> 244490 COMPL. DATE 11/20/2008 TOTAL DEPTH 7850 PERF. 5417 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	18	-0-	-261	-0-	3	1	15	2	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	16	1	93	2	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	13	1	72	2	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	15	1	73	2	Y	-0-					-0-
02	112	N	8	-0-	-104	-0-	1	1	7	2	Y	-0-					-0-
03	93	N	45	-0-	-48	-0-	9	1	36	2	Y	-0-					-0-

PHOENIX GAS UNIT WELL #: 1 RRCID -> 258794 COMPL. DATE 08/10/2010 TOTAL DEPTH 7905 PERF. 5399 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONNA (JANCIK) 25318 315 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
J&G OIL & GAS 427635
JANCIK, JOHN WELL #: 1 RRCID -> 178624 COMPL. DATE 08/24/2000 TOTAL DEPTH 9215 PERF. 6456 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

DONNA (JANCIK) //CONT.// 25318 315 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 C RRCID -> 010148 COMPL. DATE 05/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWALLOW GAS UNIT WELL #: 11 RRCID -> 187917 COMPL. DATE 03/01/2002 TOTAL DEPTH 8207 PERF. 7202 - 7218

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONNA (KNAPP) 25318 405 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
HOUSTON GAS UNIT WELL #: 7 RRCID -> 212865 COMPL. DATE 09/02/2005 TOTAL DEPTH 8100 PERF. 7926 - 7956

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONNA (MARKS) 25318 425 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 3-T RRCID -> 161981 COMPL. DATE 01/22/1997 TOTAL DEPTH 10813 PERF. 8957 - 9192

10	6200 X	5568	-0-	-632	-0-	987	1	4340	2	Y	219	114	1	245				
						241	9											
11	6384 X	6384	-0-	-0-	-0-	1120	1	5007	2	Y	234	237	1	242				
						257	9											
12	6413 X	6413	-0-	-0-	-0-	1216	1	5034	2	Y	148	200	1	190				
						163	9											
01	5921 X	5858	-0-	-63	-0-	1225	1	4483	2	Y	136	188	1	138				
						150	9											
02	5964 X	4890	-0-	-1074	-0-	981	1	3759	2	Y	136	99	1	175				
						150	9											
03	6603 X	5926	-0-	-677	-0-	1387	1	4256	2	Y	257	265	1	167				
						283	9											

DONNA (RICE) 25318 495 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
J&G OIL & GAS 427635
JANCIK, JOHN WELL #: 4 RRCID -> 181140 COMPL. DATE 10/27/2000 TOTAL DEPTH 10045 PERF. 6450 - 6508

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONNA (RICE) //CONT.// 25318 495 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RICE GAS UNIT WELL #: 3 L RRCID -> 098903 COMPL. DATE 02/18/1982 TOTAL DEPTH 12000 PERF. 6450 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
11	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
12	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 L RRCID -> 010161 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANCIK WELL #: 7 RRCID -> 166963 COMPL. DATE 02/03/1998 TOTAL DEPTH 7996 PERF. 5992 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHANAN GAS UNIT WELL #: 7 RRCID -> 243390 COMPL. DATE 06/18/2008 TOTAL DEPTH 7850 PERF. 6004 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNA (SCHUSTER) 25318 720 ASSOCIATED CAPACITY CNTY: HIDALGO
NADCF RECOVERY GROUP, INC. 598932
ROBINETTE, J. C. WELL #: RRCID -> 191891 COMPL. DATE 11/12/2002 TOTAL DEPTH 8000 PERF. 6790 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 03/03/2017

WAGNER OIL COMPANY 891175
SCHUSTER UNIT WELL #: 1 RRCID -> 010167 COMPL. DATE 05/05/1953 TOTAL DEPTH 8600 PERF. 5322 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2097	N	2097	-0-	-0-	-0-	445	1	1652	2	Y	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	370	1	1343	2	Y	-0-					-0-
12	1395	N	865	-0-	-530	-0-	201	1	664	2	Y	-0-					-0-
01	1395	N	1065	-0-	-330	-0-	261	1	804	2	Y	-0-					-0-
02	1260	N	592	-0-	-668	-0-	141	1	451	2	Y	-0-					-0-
03	868	N	865	-0-	-3	-0-	245	1	620	2	Y	-0-					-0-

DONNA (SCHUSTER) //CONT.// 25318 720 ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
HOUSTON GAS UNIT WELL #: 8 RRCID -> 261122 COMPL. DATE 04/18/2011 TOTAL DEPTH 8222 PERF. 6866 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DONNA (SWALLOW) 25318 810 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
PHOENIX GAS UNIT WELL #: 4 RRCID -> 212387 COMPL. DATE 08/08/2005 TOTAL DEPTH 7810 PERF. 5948 - 5954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONNA (SWEENEY, LOWER) 25318 855 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
PHOENIX GAS UNIT WELL #: 3 RRCID -> 202743 COMPL. DATE 07/02/2004 TOTAL DEPTH 8000 PERF. 5944 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONNA (5290) 25318 935 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 190576 COMPL. DATE 08/18/2002 TOTAL DEPTH 8315 PERF. 5286 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60

PLUGGED AND ABANDONED_____ 09/15/2016

DONNA (6600) 25318 945 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT -1 WELL #: 2-C RRCID -> 174356 COMPL. DATE 07/26/1999 TOTAL DEPTH 10714 PERF. 6490 - 6506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SWALLOW GAS UNIT WELL #: 1 RRCID -> 230631 COMPL. DATE 07/11/2007 TOTAL DEPTH 7841 PERF. 6594 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONNA (6600) //CONT.// 25318 945 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
HOUSTON GAS UNIT WELL #: 7 RRCID -> 251342 COMPL. DATE 09/03/2009 TOTAL DEPTH 8100 PERF. 5944 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1369	-0-	-243	-0-	203	1	1166	2	Y	-0-					-0-
11	1710	N	1415	-0-	-295	-0-	206	1	1209	2	Y	-0-					-0-
12	1612	N	1141	-0-	-471	-0-	179	1	962	2	Y	-0-					-0-
01	1364	N	979	-0-	-385	-0-	171	1	808	2	Y	-0-					-0-
02	1316	N	809	-0-	-507	-0-	135	1	674	2	Y	-0-					-0-
03	1147	N	301	-0-	-846	-0-	62	1	239	2	Y	-0-					-0-

DONNA (6850) 25318 948 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
MOORE WELL #: 1 RRCID -> 209001 COMPL. DATE 01/27/2005 TOTAL DEPTH 6682 PERF. 6176 - 6211

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOUSTON GAS UNIT WELL #: 6 RRCID -> 285146 COMPL. DATE 10/03/2017 TOTAL DEPTH 11000 PERF. 6154 - 6170

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONNA (6940) 25318 950 NON-ASSOCIATED 49B CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SWALLOW GAS UNIT WELL #: 11 RRCID -> 204754 COMPL. DATE 08/21/2004 TOTAL DEPTH 8207 PERF. 6991 - 6997

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONNA (7100) 25318 951 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MOMENTUM PRODUCTION CORP. 574329
ROBINETTE, J.C. WELL #: 4 RRCID -> 149007 COMPL. DATE 01/10/1994 TOTAL DEPTH 7925 PERF. 7084 - 7091

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONNA (7460) 25318 953 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
MOORE WELL #: 1 RRCID -> 208957 COMPL. DATE 02/01/2007 TOTAL DEPTH 6682 PERF. 6604 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SORENSON SHALLOW GU A WELL #: 6 RRCID -> 221566 COMPL. DATE 06/27/2006 TOTAL DEPTH 8313 PERF. 6651 - 6665

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONNA (7600) 25318 958 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
THE MEDUSA COMPANY 851528
ROBINETTE, J. C. WELL #: 4 RRCID -> 191148 COMPL. DATE 07/08/2002 TOTAL DEPTH 7925 PERF. 7656 - 7666

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			14

DONNA (8500) 25318 977 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 190554 COMPL. DATE 08/24/2002 TOTAL DEPTH 10000 PERF. 8610 - 8682

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			128

PLUGGED AND ABANDONED_____ 09/02/2016

WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 3-C RRCID -> 174899 COMPL. DATE 09/02/1999 TOTAL DEPTH 10813 PERF. 8518 - 8536

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONNA (9200) 25318 980 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 7 RRCID -> 261860 COMPL. DATE 06/05/2011 TOTAL DEPTH 9600 PERF. 9232 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	154	-0-	-156	-0-	19	1	109	2	Y	24	18	1			39
							26	9									
11	300	N	32	-0-	-268	-0-	4	1	21	2	Y	6	22	1			23
							7	9									
12	457	N	457	-0-	-0-	-0-	54	1	289	2	Y	104	65	1			62
							114	9									
01	541	N	541	-0-	-0-	-0-	74	1	351	2	Y	105	96	1			71
							116	9									
02	321	N	321	-0-	-0-	-0-	39	1	196	2	Y	78	54	1			95
							86	9									
03	310	N	122	-0-	-188	-0-	22	1	85	2	Y	14	67	1			42
							15	9									

DOS HERMANOS (2750 WILCOX) 25564 750 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GATES "N" TR2 WELL #: 31 RRCID -> 190820 COMPL. DATE 08/09/2002 TOTAL DEPTH 2700 PERF. 2500 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	11	-0-	11 B	11	1	1	10	3	Y	-0-					-0-

DOS HERMANOS, E. (WILCOX) 25567 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
SN OPERATING, LLC 797110
PILONCILLO WELL #: D 1WI RRCID -> 273622 COMPL. DATE 08/12/2013 TOTAL DEPTH 3720 PERF. 3324 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE A (8700) 25644 500 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
FROST NATIONAL BANK WELL #: 1 RRCID -> 258452 COMPL. DATE 10/12/2010 TOTAL DEPTH 9597 PERF. 8700 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGHTY (FRIO 8156) 25849 425 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
DOUGHTY WELL #: 2 RRCID -> 109770 COMPL. DATE 09/11/1987 TOTAL DEPTH 8700 PERF. 7751 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2021

DOUGHTY (FRIO 10248) 25849 650 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
MANLEY, ALMA WELL #: 1 RRCID -> 127255 COMPL. DATE 02/26/1988 TOTAL DEPTH 12450 PERF.10242 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHTY (7450 SD) 25849 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
DOUGHTY WELL #: 4D RRCID -> 107104 COMPL. DATE 07/27/1987 TOTAL DEPTH 2800 PERF. 1922 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2021

DRACO (QUEEN CITY 6700) 26021 700 NON-ASSOCIATED CAPACITY CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
ESCOBAR, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 096786 COMPL. DATE 07/10/1985 TOTAL DEPTH 8200 PERF. 6665 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	182	-0-	-2	-0-	182	2			Y	-0-					-0-
11	750	N	738	-0-	-12	-0-	738	2			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESCOBAR, RODOLFO NCT-1 WELL #: 1 RRCID -> 143024 COMPL. DATE 10/27/1992 TOTAL DEPTH 8410 PERF. 6646 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					69
11	510	N	-0-	-0-	-510	-0-					N	-0-					69
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					69
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					69
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

E. ESCOBAR GAS UNIT 1 WELL #: 2 RRCID -> 156829 COMPL. DATE 11/18/1995 TOTAL DEPTH 7600 PERF. 6700 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	X	180	-0-	-974	-0-	180	2			Y	-0-					119
11	157	X	157	-0-	-0-	-0-	157	2			Y	-0-					119
12	56	X	56	-0-	-0-	-0-	56	2			Y	-0-					119
01	248	X	248	-0-	-0-	-0-	179	2	69	9	Y	63	182	1			-0-
02	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

E. ESCOBAR GAS UNIT I WELL #: 3 RRCID -> 198852 COMPL. DATE 12/10/2003 TOTAL DEPTH 6870 PERF. 6622 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					99
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					99
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					99
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					99
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

DRACO (6200 QUEEN CITY) 26021 867 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GUTIERREZ WELL #: 1 RRCID -> 165078 COMPL. DATE 10/20/1996 TOTAL DEPTH 7550 PERF. 6223 - 6273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN (4900) 26663 710 ASSOCIATED EXEMPT CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
KNOLLE INVESTMENTS UNIT WELL #: 2 RRCID -> 267939 COMPL. DATE 05/08/2012 TOTAL DEPTH 5160 PERF. 4846 - 4872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775 N	764	-0-	-11 B	-13892	126	1	638	2	N	-0-					21
11	780 N	945	-0-	165 B	-13727	138	1	807	2	N	-0-					21
12	961 N	817	-0-	-144 B	-13727	180	1	637	2	N	-0-					21
01	775 N	699	-0-	-76 B	-13727	110	1	589	2	N	-0-					21
02	896 N	289	-0-	-607 B	-13727	80	1	209	2	N	-0-					21
03	806 N	635	-0-	-171 B	-13727	135	1	500	2	N	-0-					21

DUNN-MCCAMPBELL (FRIO, MID) 26678 030 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC 573221
LAPLAYA MID FRIO UNIT WELL #: RRCID -> 207584 COMPL. DATE 12/11/2005 TOTAL DEPTH 15040 PERF.10082 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 04/25/2014

LAPLAYA MID FRIO UNIT WELL #: 2 RRCID -> 236279 COMPL. DATE 09/16/2007 TOTAL DEPTH 10542 PERF.10276 - 10307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DUNN-PEACH WELL #: 7C RRCID -> 244571 COMPL. DATE 08/25/2007 TOTAL DEPTH 10473 PERF.10454 - 10474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN-MCCAMPBELL (MARG TEX 35) 26678 071 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
DUNN-PEACH WELL #: 7T RRCID -> 244572 COMPL. DATE 08/28/2007 TOTAL DEPTH 10473 PERF.11579 - 11585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN-MCCAMPBELL (8425) 26678 710 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
MCCAMPBELL, DUNN WELL #: 11A RRCID -> 241554 COMPL. DATE 05/20/2008 TOTAL DEPTH 9503 PERF.10590 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					99
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					99

DUNN-MCCAMPBELL (8360 CIB HAZ) 26678 770 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
ST TRACT 938 LAPLAYA WELL #: 1ST RRCID -> 212930 COMPL. DATE 05/02/2005 TOTAL DEPTH 11960 PERF. 8636 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6

DYE (NAVARRO) 26820 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE, JAMES D. WELL #: 2 RRCID -> 066065 COMPL. DATE 04/11/1976 TOTAL DEPTH 9507 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERBST, M.V. WELL #: 6 T RRCID -> 117461 COMPL. DATE 07/02/1985 TOTAL DEPTH 9232 PERF. 9056 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7518	X	7518	-0-	-0-	-0-	378	1	5975	2	N	-0-					1
							1165	3									
11	7048	X	7048	-0-	-0-	-0-	374	1	5427	2	N	-0-					1
							1247	3									
12	7353	X	7353	-0-	-0-	-0-	358	1	5706	2	N	-0-					1
							1289	3									
01	7363	X	7363	-0-	-0-	-0-	364	1	6999	2	N	-0-					1
02	6216	X	5960	-0-	-256	-0-	274	1	5686	2	N	-0-					1
*03	7352	X	7352	-0-	-0-	-0-	360	1	6991	2	N	1					2
							1	9									

VIDAURRI, R. WELL #: 13-L RRCID -> 126436 COMPL. DATE 01/15/1988 TOTAL DEPTH 9500 PERF. 9344 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8252	-0-	-1048	-0-	6717	2	1535	3	Y	-0-					-0-
11	9000	X	7604	-0-	-1396	-0-	5974	2	1630	3	Y	-0-					-0-
12	9300	X	7475	-0-	-1825	-0-	5914	2	1561	3	Y	-0-					-0-
01	8897	X	7746	-0-	-1151	-0-	7746	2			Y	-0-					-0-
02	7756	X	6619	-0-	-1137	-0-	6619	2			Y	-0-					-0-
03	8246	X	7146	-0-	-1100	-0-	7146	2			Y	-0-					-0-

DYE (NAVARRO) //CONT.// 26820 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M. V. WELL #: 18-T RRCID -> 147291 COMPL. DATE 10/26/1993 TOTAL DEPTH 9250 PERF. 9046 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYE (WILCOX 8200) 26820 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VIDAURRI, R. ET AL WELL #: 1 RRCID -> 067539 COMPL. DATE 08/08/1976 TOTAL DEPTH 9705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	3	-0-	-183	-0-	2	2	1	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	223	2	61	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	318	2	84	3	Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-

DYE, JAMES D. WELL #: 3 RRCID -> 068973 COMPL. DATE 10/28/1976 TOTAL DEPTH 9110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDAURRI, R. WELL #: 2 RRCID -> 070632 COMPL. DATE 01/31/1977 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 11 RRCID -> 101855 COMPL. DATE 07/14/1982 TOTAL DEPTH 9775 PERF. 7872 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3789	-0-	-365	-0-	3084	2	705	3	N	-0-					-0-
11	4020	X	3546	-0-	-474	-0-	2786	2	760	3	N	-0-					-0-
12	4061	X	3366	-0-	-695	-0-	2663	2	703	3	N	-0-					-0-
01	4030	X	3585	-0-	-445	-0-	3585	2			N	-0-					-0-
02	3640	X	3172	-0-	-468	-0-	3172	2			N	-0-					-0-
03	3782	X	3493	-0-	-289	-0-	3493	2			N	-0-					-0-

DYE, W. (NAVARRO) 26825 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE STATE G.U. WELL #: 1 RRCID -> 093916 COMPL. DATE 02/18/1981 TOTAL DEPTH 9500 PERF. 9077 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5695	-0-	-1125	-0-	288	1	4527	2	N	-0-					1
							880	3									
11	6570	X	5730	-0-	-840	-0-	305	1	4412	2	N	-0-					1
							1013	3									
12	6789	X	5802	-0-	-987	-0-	282	1	4499	2	N	-0-					1
							1021	3									
01	6789	X	6340	-0-	-449	-0-	314	1	6026	2	N	-0-					1
02	6076	X	4770	-0-	-1306	-0-	219	1	4551	2	N	-0-					1
*03	6273	X	6273	-0-	-0-	-0-	307	1	5965	2	N	1					2
							1	9									

DYE, JAMES WELL #: 6 RRCID -> 175362 COMPL. DATE 01/18/1999 TOTAL DEPTH 9508 PERF. 7818 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3961	-0-	-38	-0-	199	1	3149	2	N	-0-					1
							613	3									
11	3810	X	3441	-0-	-369	-0-	182	1	2650	2	N	-0-					1
							609	3									
12	3937	X	3644	-0-	-293	-0-	176	1	2827	2	N	-0-					1
							641	3									
01	3968	X	3622	-0-	-346	-0-	179	1	3443	2	N	-0-					1
02	3584	X	3072	-0-	-512	-0-	141	1	2931	2	N	-0-					1
03	3968	X	3549	-0-	-419	-0-	174	1	3375	2	N	-0-					1

DYE, WEST (WILCOX 7800) 26825 900 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE, JAMES WELL #: 6 RRCID -> 087292 COMPL. DATE 01/18/1999 TOTAL DEPTH 9508 PERF. 7818 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURRI, R. ET AL WELL #: 31 RRCID -> 172488 COMPL. DATE 02/11/1999 TOTAL DEPTH 8170 PERF. 7881 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7302	X	7302	-0-	-0-	-0-	5943	2	1359	3	N	-0-					-0-
11	6904	X	6904	-0-	-0-	-0-	5423	2	1481	3	N	-0-					-0-
12	6541	X	5750	-0-	-791	-0-	4548	2	1202	3	N	-0-					-0-
01	7604	X	7604	-0-	-0-	-0-	7604	2			N	-0-					-0-
02	5908	X	5475	-0-	-433	-0-	5475	2			N	-0-					-0-
*03	6983	X	6983	-0-	-0-	-0-	6983	2			N	-0-					-0-

EAST (JACKSON 3100) 27260 090 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, T. T. "A" WELL #: 1A RRCID -> 185408 COMPL. DATE N/A TOTAL DEPTH 5018 PERF. 3661 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST (SEGMENT EAST) 27260 270 ASSOCIATED CAPACITY CNTY: JIM HOGG
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, T. T. "A" WELL #: 2A RRCID -> 185103 COMPL. DATE 08/13/2009 TOTAL DEPTH 5910 PERF. 4686 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, T. T. "A" WELL #: 4-A RRCID -> 189158 COMPL. DATE 04/26/2002 TOTAL DEPTH 5016 PERF. 4680 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	219	-0-	-4028	-0-	195	3	24	9	Y	22					22
11	5033	X	5033	-0-	-0-	-0-	4996	3	37	9	Y	34	38	1			18
12	6618	X	6618	-0-	-0-	-0-	6577	3	41	9	Y	37					55
01	5993	X	5993	-0-	-0-	-0-	5953	3	40	9	Y	36	56	1			35
02	4634	X	4634	-0-	-0-	-0-	4604	3	30	9	Y	27					62
*03	5247	X	5247	-0-	-0-	-0-	5214	3	33	9	Y	30	57	1			35

EAST, T.T."A" WELL #: 6A RRCID -> 226711 COMPL. DATE N/A TOTAL DEPTH 5010 PERF. 4692 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2868	N	2868	-0-	-0-	-0-	2816	3	52	9	N	47					147
11	2670	N	2600	-0-	-70	-0-	2522	3	78	9	N	71	149	1			69
12	2419	N	2419	-0-	-0-	-0-	2333	3	86	9	N	78					147
01	2759	N	2126	-0-	-633	-0-	2041	3	85	9	N	77	137	1			87
02	2436	N	1653	-0-	-783	-0-	1590	3	63	9	N	57					144
03	2418	N	1895	-0-	-523	-0-	1826	3	69	9	N	63	128	1			79

EAST (SEG. W, CHERNOSKY 3600) 27260 500 ASSOCIATED ONE WELL CNTY: JIM HOGG
ALLEGIANT RESOURCES, LLC 013365
EAST, A. K.FEE WELL #: 34 RRCID -> 244221 COMPL. DATE 08/27/2008 TOTAL DEPTH 5178 PERF. 3831 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST 76 (WILCOX) 27310 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRISTAR OIL & GAS 871133
WIEDERKEHR, D. C. WELL #: 1 RRCID -> 103356 COMPL. DATE 10/27/2000 TOTAL DEPTH 9857 PERF. 7507 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					140

EAST 76 (WILCOX 9300) 27310 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER, VERNON E., INC. 263701
WIEDERKEHR WELL #: 1 RRCID -> 143280 COMPL. DATE 11/06/1992 TOTAL DEPTH 10000 PERF. 9262 - 9311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98

EAST 76 (WILCOX 9300) //CONT.// 27310 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER, VERNON E., INC. //CONT.// 263701
WIEDERKEHR WELL #: 3 RRCID -> 151045 COMPL. DATE 08/09/1994 TOTAL DEPTH 9420 PERF. 9236 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	1667	-0-	1667	1667	157	1	1508	2	Y	2					4
							2	9									

HAHL-HESTER UNIT WELL #: 1 RRCID -> 155189 COMPL. DATE 06/19/1995 TOTAL DEPTH 9425 PERF. 9241 - 9284

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
11	T. A.		93	-0-	93	93	12	1	81	2	Y	-0-					66
12	93	X	-0-	-0-	-93	-0-					Y	-0-					66
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
02	84	N	-0-	-0-	-84	-0-					Y	-0-					66
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					66

EDINBURG (UPPER MARKS "C") 27608 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 1 RRCID -> 175355 COMPL. DATE 08/10/2003 TOTAL DEPTH 11757 PERF.11128 - 11262

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDINBURG UNIT WELL #: 3 RRCID -> 186952 COMPL. DATE 04/27/2001 TOTAL DEPTH 11725 PERF.11065 - 11208

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG (6,700) 27608 111 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MO-VAC SERVICE CO., INC. 591950
MO-VAC ANDREWS SWD WELL #: 3 RRCID -> 116244 COMPL. DATE 02/02/2018 TOTAL DEPTH 4800 PERF. 2985 - 3015

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG (9,000) 27608 333 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 1 RRCID -> 289037 COMPL. DATE 01/13/2020 TOTAL DEPTH 11757 PERF. 9140 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81496		73608	-0-	-7888	-0-	84	1	72911	2	Y	557	560	1			157
							613	9									
11	101616		82608	-0-	-19008	-0-	105	1	82154	2	Y	317	397	1			77
							349	9									
12	88458		77089	-0-	-11369	-0-	103	1	76421	2	Y	514	477	1			114
							565	9									
01	86988		76354	-0-	-10634	-0-	103	1	75747	2	Y	458	452	1			120
							504	9									
02	146132		67246	-0-	-78886	-0-	97	1	66728	2	Y	383	391	1			112
							421	9									
*03	84348		75034	-0-	-9314	-0-	97	1	74508	2	Y	390	375	1			127
							429	9									

EDINBURG (9,950) 27608 444 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 4 RRCID -> 261880 COMPL. DATE 03/18/2011 TOTAL DEPTH 11856 PERF. 9782 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1022	-0-	-838	-0-	102	1	920	2	Y	-0-					-0-
11	1800	N	1760	-0-	-40	-0-	189	1	1571	2	Y	-0-					-0-
12	2314	N	2314	-0-	-0-	-0-	218	1	2096	2	Y	-0-					-0-
01	2577	N	2577	-0-	-0-	-0-	238	1	2339	2	Y	-0-					-0-
02	1746	N	1746	-0-	-0-	-0-	206	1	1540	2	Y	-0-					-0-
03	1860	N	1655	-0-	-205	-0-	180	1	1475	2	Y	-0-					-0-

EDINBURG UNIT WELL #: 6 RRCID -> 290211 COMPL. DATE 10/15/2020 TOTAL DEPTH 11585 PERF. 9924 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		6000	-0-	6000	6000	464	1	5536	2	Y	-0-					-0-
11	0	W	9089	-0-	9089	15089	692	1	8256	2	Y	128	107	1			21
							141	9									
12	0	W	9494	-0-	9494	24583	579	1	8700	2	Y	195	174	1			42
							215	9									
01	12679		8528	-0-	-4151	20432	552	1	7787	2	Y	172	169	1			45
							189	9									
02	7224		5387	-0-	-1837	18595	420	1	4862	2	Y	95	109	1			31
							105	9									
03	7998		5669	-0-	-2329	16266	370	1	5201	2	Y	89	90	1			30
							98	9									

EDINBURG (10,760) 27608 666 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 12 RRCID -> 215992 COMPL. DATE 03/18/2005 TOTAL DEPTH 11750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1161	N	1161	-0-	-0-	-0-	149	1	931	2	Y	74	70	1			20
							81	9									
11	1085	N	1085	-0-	-0-	-0-	170	1	913	2	Y	2	18	1			4
							2	9									
12	1340	N	1340	-0-	-0-	-0-	167	1	1171	2	Y	2	5	1			1
							2	9									
01	1287	N	1287	-0-	-0-	-0-	168	1	1117	2	Y	2	2	1			1
							2	9									
02	1220	N	1220	-0-	-0-	-0-	171	1	1048	2	Y	1	2	1			-0-
							1	9									
*03	1239	N	1239	-0-	-0-	-0-	158	1	1079	2	Y	2	1	1			1
							2	9									

EDINBURG (10,800 FB-B FRIO) 27608 750 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 10 RRCID -> 132944 COMPL. DATE 08/20/1989 TOTAL DEPTH 13650 PERF.12120 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286		2505	-0-	-781	-0-	243	1	2262	2	Y	-0-					-0-
11	3180		2595	-0-	-585	-0-	269	1	2303	2	Y	21	18	1			3
							23	9									
12	3286		3573	-0-	287	287	282	1	3272	2	Y	17	16	1			4
							19	9									
01	4711		3855	-0-	-856	-0-	307	1	3526	2	Y	20	19	1			5
							22	9									
02	4702		3835	-0-	-867	-0-	343	1	3471	2	Y	19	19	1			5
							21	9									
*03	3942		3614	-0-	-328	-0-	284	1	3312	2	Y	16	16	1			5
							18	9									

EDINBURG (10,800 FRIO) 27608 777 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 3 RRCID -> 261258 COMPL. DATE 03/16/2011 TOTAL DEPTH 11725 PERF.10862 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20135		15880	-0-	-4255	-0-	1112	1	14658	2	Y	100	98	1			27
							110	9									
11	12734		11992	-0-	-742	-0-	881	1	10912	2	Y	181	174	1			34
							199	9									
12	22783		17204	-0-	-5579	-0-	975	1	15936	2	Y	266	242	1			58
							293	9									
01	20469		16047	-0-	-4422	-0-	957	1	14804	2	Y	260	251	1			67
							286	9									
02	13250		11875	-0-	-1375	-0-	863	1	10825	2	Y	170	184	1			53
							187	9									
*03	23305		17465	-0-	-5840	-0-	1011	1	16190	2	Y	240	219	1			74
							264	9									

EDINBURG, E. (10500) 27609 200 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDRAZA ET AL GU WELL #: 1 RRCID -> 193267 COMPL. DATE 11/08/2002 TOTAL DEPTH 12500 PERF.10103 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3157	-0-	57	269	3088	2	69	9	N	63					153
11	2342	N	2073	-0-	-269	-0-	2037	2	36	9	N	33					186
12	2604		1669	-0-	-935	-0-	1627	2	42	9	N	38	183	1			41
01	2604		2169	-0-	-435	-0-	2122	2	47	9	N	43					84
02	2352		483	-0-	-1869	-0-	476	2	7	9	N	6					90
03	2604		2452	-0-	-152	-0-	2397	2	55	9	N	50					140

EDINBURG, S. (JAYSIMS) 27612 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLUE WING ENERGY, INC. 076791
EDINBURG ST GAS UNIT RE WELL #: 1 RRCID -> 214601 COMPL. DATE 09/01/2005 TOTAL DEPTH 14631 PERF.13032 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

D90 ENERGY, LLC 195797
WILLIAM E. BEANE GU WELL #: 2 RRCID -> 175218 COMPL. DATE 07/03/1999 TOTAL DEPTH 15324 PERF.14470 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG, S. (JAYSIMS) //CONT.// 27612 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
D90 ENERGY, LLC //CONT.// 195797
HADOCK. I.E. GAS UNIT B WELL #: 2 RRCID -> 201158 COMPL. DATE 03/25/2004 TOTAL DEPTH 15400 PERF.14367 - 14520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

W.E. BEANE GAS UNIT 2 WELL #: RRCID -> 201877 COMPL. DATE 04/17/2010 TOTAL DEPTH 15142 PERF.12373 - 12380

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27

PLUGGED AND ABANDONED_____ 01/15/2018

I.E. HADDOCK, ET AL GAS UNIT B WELL #: 4 RRCID -> 202153 COMPL. DATE 05/24/2004 TOTAL DEPTH 14600 PERF.13955 - 14042

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			4

I.E. HADDOCK, ET AL GAS UNIT B WELL #: 3 RRCID -> 203506 COMPL. DATE 07/26/2004 TOTAL DEPTH 15200 PERF.14157 - 14322

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

EDINBURG, S. (MARKS 11030) 27612 530 ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 4 RRCID -> 168718 COMPL. DATE 02/11/1998 TOTAL DEPTH 11856 PERF.11094 - 11347

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

EDINBURG UNIT WELL #: 6 RRCID -> 197653 COMPL. DATE 09/03/2003 TOTAL DEPTH 11585 PERF.11170 - 11574

10	3565 X	-0-	-0-	-3565	-0-			Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 10/15/2020

EDROY (VICKSBURG 5900) 27720 500 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
TYLUDADEDA, LLC 875253
MCGLOIN WELL #: RRCID -> 159847 COMPL. DATE 08/10/1996 TOTAL DEPTH 6500 PERF. 5948 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 07/26/2017

EL ANZUELO (J-R SAND) 27894 175 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
EXXON-KENEDY MEMORIAL FOUNDATION WELL #: 3 RRCID -> 146524 COMPL. DATE 08/25/1993 TOTAL DEPTH 7880 PERF. 7439 - 7558

10	55	N	55	-0-	-0-	-0-	55	1			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL BENADITO, S. (VICKSBURG 9400) 27909 725 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 9 RRCID -> 286561 COMPL. DATE 02/15/2019 TOTAL DEPTH 11507 PERF. 9562 - 9596

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CABALLERO (LOBO) 27915 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
WILLIAMSON, S. H. ET AL WELL #: 1 RRCID -> 112286 COMPL. DATE 07/03/1984 TOTAL DEPTH 7764 PERF. 6790 - 7587

10	1359	N	1359	-0-	-0-	-0-	88	1	1271	3	Y	-0-					35
11	1264	N	1264	-0-	-0-	-0-	95	1	1167	3	Y	2					37
							2	9									
12	1241	N	1241	-0-	-0-	-0-	107	1	1130	3	Y	4					41
							4	9									
*01	DLQ	G-10	1259	-0-	1259	1259	115	1	1143	2	Y	1					42
							1	9									
*02	DLQ	G-10	947	-0-	947	2206	61	1	886	2	Y	-0-					42
03	DLQ	G-10	1245	-0-	1245	3451	103	1	1142	2	Y	-0-	35	1			7

HIRSCH ESTATE GAS UNIT 1766 WELL #: 3 RRCID -> 129859 COMPL. DATE N/A TOTAL DEPTH 8810 PERF. 7434 - 8579

10	496	N	488	-0-	-8	-0-	30	1	434	3	Y	22					22
							24	9									
11	450	N	425	-0-	-25	-0-	32	1	393	3	Y	-0-					22
12	465	N	408	-0-	-57	-0-	35	1	372	3	Y	1					23
							1	9									
01	527	N	396	-0-	-131	-0-	36	1	360	2	Y	-0-					23
02	392	N	357	-0-	-35	-0-	23	1	332	2	Y	2					25
							2	9									
03	403	N	403	-0-	-0-	-0-	33	1	364	2	Y	5					30
							6	9									

EL CARRO (6900) 27938 500 ASSOCIATED 49B CNTY: JIM WELLS
POCO LLC 668802
WINTERS-MODESETT WELL #: 1 RRCID -> 210955 COMPL. DATE 10/27/2020 TOTAL DEPTH 7250 PERF. 4717 - 4721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					5
11	0	#	-0-	-0-	-0-	-0-					N	-0-					5
12	0	#	-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5
03	0	#	-0-	-0-	-0-	-0-					N	-0-					5

EL COYOTE (VICKSBURG D) 27958 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
BARBARA LIPS "C" (ECR) WELL #: 10 RRCID -> 159298 COMPL. DATE 05/10/1996 TOTAL DEPTH 12442 PERF.10325 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL COYOTE (VICKSBURG E-F CONS.) 27958 600 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
LIPS, BARBARA "C" (ECR) WELL #: 9 RRCID -> 149442 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10412 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					80
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					80
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					80
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					80
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					80
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					80

LIPS, BARBARA "C" (ECR) WELL #: 12 RRCID -> 156679 COMPL. DATE 08/24/1995 TOTAL DEPTH 12950 PERF.11192 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55

LIPS, BARBARA "C" (ECR) WELL #: 10 RRCID -> 164818 COMPL. DATE 07/21/1997 TOTAL DEPTH 12442 PERF. 9600 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL DRAGON (COOK MTN) 27960 075 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
CEPRES WELL #: 2 RRCID -> 180750 COMPL. DATE 10/24/2000 TOTAL DEPTH 6800 PERF. 6646 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	699	-0-	-45	-0-	88	1	603	2	N	7	5	1			250
							8	9									
11	722	N	722	-0-	-0-	-0-	91	1	621	2	N	9	5	1			254
							10	9									
12	713	N	565	-0-	-148	-0-	565	3			N	-0-	79	7			175
01	713	N	692	-0-	-21	-0-	684	3	8	9	N	7					182
02	672	N	547	-0-	-125	-0-	55	1	491	3	N	1					183
							1	9									
*03	1023	N	1023	-0-	-0-	-0-	109	1	906	3	N	7					190
							8	9									

PORTERO WELL #: 3 RRCID -> 255644 COMPL. DATE 03/18/2010 TOTAL DEPTH 10050 PERF. 7594 - 7606

10	273	N	273	-0-	-0-	-0-	35	1	236	2	N	2	2	1			1
							2	9									
11	330	N	330	-0-	-0-	-0-	42	1	285	2	N	3	2	1			2
							3	9									
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-	2	7			-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	19	1	170	3	N	-0-					-0-
03	248	N	205	-0-	-43	-0-	22	1	183	3	N	-0-					-0-

EL EBANITO (MARGUELES) 27962 625 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 124 U RRCID -> 177799 COMPL. DATE 03/27/2000 TOTAL DEPTH 6900 PERF. 4711 - 4717

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCORPION OPERATING, INC. 758492
AL-SW BTLT #1 WELL #: 1 RRCID -> 270495 COMPL. DATE 07/20/2013 TOTAL DEPTH 6000 PERF. 4602 - 4606

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL EBANITO (U-3) 27962 725 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 68 RRCID -> 084461 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 4808 - 4910

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL GATO (LOBO) 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EL GATO WELL #: 1 RRCID -> 089678 COMPL. DATE 06/14/1980 TOTAL DEPTH 9102 PERF. 8417 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	3	1	87	3	Y	-0-					-0-
12	93	N	53	-0-	-40	-0-	3	1	50	3	Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	3	1	62	2	Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	3	1	71	2	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-

EL GATO WELL #: 4 RRCID -> 095605 COMPL. DATE 02/28/1989 TOTAL DEPTH 9000 PERF. 8241 - 8348

10	DLQ G-10		1807	-0-	1807	1807	83	1	1724	3	Y	-0-					-0-
11	DLQ G-10		1794	-0-	1794	3601	63	1	1731	3	Y	-0-					-0-
12	DLQ G-10		1681	-0-	1681	5282	113	1	1568	3	Y	-0-					-0-
01	DLQ G-10		1533	-0-	1533	6815	73	1	1460	2	Y	-0-					-0-
02	DLQ G-10		1577	-0-	1577	8392	57	1	1520	2	Y	-0-					-0-
*03	3000	N	1664	-0-	-1336	7056	57	1	1607	2	Y	-0-					-0-

EL GATO WELL #: 3 RRCID -> 098908 COMPL. DATE 02/13/1995 TOTAL DEPTH 9001 PERF. 8515 - 8630

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH WELL #: 3 RRCID -> 099349 COMPL. DATE 03/25/1988 TOTAL DEPTH 8890 PERF. 7821 - 7843

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH WELL #: 4 RRCID -> 099350 COMPL. DATE 09/30/1992 TOTAL DEPTH 9070 PERF. 7955 - 8246

10	T. A.		2281	-0-	2281	2281	104	1	2177	3	Y	-0-					26
11	T. A.		1771	-0-	1771	4052	62	1	1707	3	Y	2					28
							2	9									
12	T. A.		1411	-0-	1411	5463	95	1	1316	3	Y	-0-					28
01	6747	X	1284	-0-	-5463	-0-	61	1	1223	2	Y	-0-					28
02	1445	X	1445	-0-	-0-	-0-	53	1	1392	2	Y	-0-					28
03	2294	X	1618	-0-	-676	-0-	56	1	1560	2	Y	2					30
							2	9									

EL GATO WELL #: 6 RRCID -> 099356 COMPL. DATE 03/23/1988 TOTAL DEPTH 9201 PERF. 8283 - 8358

10	T. A.		1581	-0-	1581	1581	73	1	1508	3	Y	-0-					7
11	T. A.		1548	-0-	1548	3129	54	1	1494	3	Y	-0-					7
12	T. A.		1610	-0-	1610	4739	108	1	1502	3	Y	-0-					7
01	6364	X	1625	-0-	-4739	-0-	78	1	1547	2	Y	-0-					7
02	1539	X	1539	-0-	-0-	-0-	56	1	1482	2	Y	1					8
							1	9									
03	1612	X	1517	-0-	-95	-0-	52	1	1465	2	Y	-0-					8

EL GATO (LOBO) //CONT.// 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 7 RRCID -> 100525 COMPL. DATE 01/28/1989 TOTAL DEPTH 9006 PERF. 8483 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4729	X	4729	-0-	-0-	-0-	214	1	4486	3	Y	26					77
							29	9									
11	4436	X	4436	-0-	-0-	-0-	155	1	4248	3	Y	30					107
							33	9									
12	4030	X	3804	-0-	-226	-0-	254	1	3529	3	Y	19	119	1			7
							21	9									
01	4030	X	2403	-0-	-1627	-0-	114	1	2264	2	Y	23					30
							25	9									
02	4206	X	4206	-0-	-0-	-0-	152	1	4024	2	Y	27					57
							30	9									
*03	5190	X	5190	-0-	-0-	-0-	178	1	4986	2	Y	24					81
							26	9									

EL GATO WELL #: 18 RRCID -> 127677 COMPL. DATE 09/11/1992 TOTAL DEPTH 9200 PERF. 8106 - 8120

10	T. A.		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
11	T. A.		134	-0-	134	148	5	1	129	3	Y	-0-					-0-
12	T. A.		77	-0-	77	225	5	1	72	3	Y	-0-					-0-
01	326	X	101	-0-	-225	-0-	5	1	96	2	Y	-0-					-0-
02	164	X	164	-0-	-0-	-0-	6	1	158	2	Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	6	1	175	2	Y	-0-					-0-

VAQUILLAS RANCH WELL #: 6 RRCID -> 127678 COMPL. DATE 05/30/1988 TOTAL DEPTH 9300 PERF. 8078 - 9090

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GATO WELL #: 19 RRCID -> 130011 COMPL. DATE 11/12/1992 TOTAL DEPTH 9300 PERF. 7950 - 8250

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GATO WELL #: 20 RRCID -> 131207 COMPL. DATE 06/09/1989 TOTAL DEPTH 9100 PERF. 7898 - 8472

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL GATO (LOBO) //CONT.// 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 7 RRCID -> 144515 COMPL. DATE 02/06/1993 TOTAL DEPTH 9075 PERF. 8042 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4119	-0-	4119	4119	187	1 8 9	3924	3	Y	7	28	1			14
11	T. A.		3807	-0-	3807	7926	134	1 15 9	3658	3	Y	14					28
12	T. A.		3474	-0-	3474	11400	234	1 9 9	3231	3	Y	8	14	1			22
01	14020	X	2620	-0-	-11400	-0-	125	1 7 9	2488	2	Y	6					28
02	2866	X	2866	-0-	-0-	-0-	104	1 1 9	2761	2	Y	1	14	1			15
03	4123	X	3313	-0-	-810	-0-	114	1 4 9	3195	2	Y	4					19

EL GRULLO (WILCOX 11,000) 27965 185 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC 681327
VELAS, SIETE WELL #: 1 RRCID -> 201177 COMPL. DATE 09/20/2004 TOTAL DEPTH 13000 PERF. 9904 - 12066

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

EL GRULLO (7780) 27965 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LOPEZ, LAURO MINERAL TRUST WELL #: 1 RRCID -> 282027 COMPL. DATE 01/11/2016 TOTAL DEPTH 14050 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EL GRULLO, E. (FREDERICK SD.) 27965 700 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
JURASSIC EXPLORATION, INC. 448231
DE GARCIA, SARA G. WELL #: 1 RRCID -> 095508 COMPL. DATE 06/09/1981 TOTAL DEPTH 20574 PERF. 10019 - 10035

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL INFERNILLO (I-10) 27982 182 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH MADERO WELL #: 601 RRCID -> 272561 COMPL. DATE 12/29/2013 TOTAL DEPTH 9800 PERF. 8043 - 8074

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL MESQUITE (3000) 28054 500 ASSOCIATED CAPACITY CNTY: DUVAL
HOME PETROLEUM CORP. 396852
GERMER, C. F. WELL #: 2 RRCID -> 189009 COMPL. DATE 05/03/2002 TOTAL DEPTH 5410 PERF. 2978 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					69
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					69
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					69
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					69
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					69
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					69

EL MESQUITE (5200) 28054 730 ASSOCIATED 49B CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC 238722
ADAMS, L.M. WELL #: 1 RRCID -> 130477 COMPL. DATE 08/28/1988 TOTAL DEPTH 5210 PERF. 5105 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	R	107	-0-	-0-	-0-	43	1	64	2	N	-0-					72
11	120	#	107	-0-	-13	-0-	43	1	64	2	N	-0-					72
12	124	#	107	-0-	-17	-0-	43	1	64	2	N	-0-					72
01	124	#	98	-0-	-26	-0-	43	1	55	2	N	-0-					72
02	112	#	89	-0-	-23	-0-	43	1	46	2	N	-0-					72
03	124	#	106	-0-	-18	-0-	43	1	63	2	N	-0-					72

HELLEN, DANA "A" WELL #: 9 RRCID -> 138080 COMPL. DATE 03/05/1991 TOTAL DEPTH 5185 PERF. 5047 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	R	345	-0-	-0-	-0-	138	1	207	2	Y	-0-					52
11	DLQ G-10		345	-0-	345	345	138	1	207	2	Y	-0-					52
12	DLQ G-10		346	-0-	346	691	138	1	208	2	Y	-0-					52
01	DLQ G-10		317	-0-	317	1008	138	1	179	2	Y	-0-					52
02	1295	R	287	-0-	-1008	-0-	137	1	150	2	Y	-0-					52
*03	344	R	344	-0-	-0-	-0-	138	1	206	2	Y	-0-					52

HELLEN, DANA "A" WELL #: 10 RRCID -> 139141 COMPL. DATE 06/11/1991 TOTAL DEPTH 5145 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	R	3044	-0-	-0-	-0-	1216	1	1828	2	Y	-0-					88
11	DLQ G-10		3042	-0-	3042	3042	1216	1	1826	2	Y	-0-					88
12	DLQ G-10		3052	-0-	3052	6094	1215	1	1837	2	Y	-0-					88
01	DLQ G-10		2792	-0-	2792	8886	1213	1	1579	2	Y	-0-					88
02	9650		2532	-0-	-7118	1768	1210	1	1322	2	Y	-0-					88
*03	4798	R	3030	-0-	-1768	-0-	1215	1	1815	2	Y	-0-					88

FORBES, JOHN OPERATING 275608
STROMAN EST. WELL #: RRCID -> 133897 COMPL. DATE 09/15/1989 TOTAL DEPTH 5210 PERF. 5063 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/28/2018

HOME PETROLEUM CORP. 396852
ALONZO BENAVIDES "E" WELL #: 2 RRCID -> 138527 COMPL. DATE 02/02/1990 TOTAL DEPTH 5310 PERF. 5081 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	12	-0-	-205	-0-	10	2	2	9	N	2					23
11	11	R	11	-0-	-0-	-0-	10	2	1	9	N	1					24
12	9	#	-0-	-0-	-9	-0-					N	2					26
01	12	#	-0-	-0-	-12	-0-					N	2					28
02	12	#	-0-	-0-	-12	-0-					N	2					30
03	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					30

EL MESQUITE (5200) //CONT.// 28054 730 ASSOCIATED 49B CNTY: JIM HOGG
HOME PETROLEUM CORP. //CONT.// 396852
BENAVIDES, A. "C" WELL #: 4 RRCID -> 140563 COMPL. DATE 12/12/1991 TOTAL DEPTH 5310 PERF. 5085 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	41	-0-	-269	-0-	39	2	2	9	N	2					18
11	300	#	12	-0-	-288	-0-	10	2	2	9	N	2					20
12	310	#	-0-	-0-	-310	-0-					N	2					22
01	155	#	-0-	-0-	-155	-0-					N	2					24
02	28	#	-0-	-0-	-28	-0-					N	2					26
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					26

HELLEN, DANA WELL #: 3 RRCID -> 172498 COMPL. DATE 04/08/1989 TOTAL DEPTH 5310 PERF. 5110 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	R	14	-0-	-0-	-0-	12	2	2	9	N	2					13
11	13	R	13	-0-	-0-	-0-	11	2	2	9	N	2					15
12	10	#	-0-	-0-	-10	-0-					N	1					16
01	18	R	18	-0-	-0-	-0-	16	2	2	9	N	2					18
02	14	#	-0-	-0-	-14	-0-					N	2					20
03	14	#	NO RPT	-0-	-14	-0-					N	NO RPT					20

BENAVIDES, ALONZO "E" WELL #: 1 RRCID -> 175010 COMPL. DATE 10/26/1989 TOTAL DEPTH 5310 PERF. 5086 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	R	16	-0-	-0-	-0-	14	2	2	9	N	2					19
11	14	#	13	-0-	-1	-0-	11	2	2	9	N	2					21
12	14	#	-0-	-0-	-14	-0-					N	1					22
01	31	#	-0-	-0-	-31	-0-					N	2					24
02	28	#	-0-	-0-	-28	-0-					N	2					26
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					26

VALDEZ-RAMIREZ WELL #: 1 RRCID -> 182820 COMPL. DATE 02/01/2001 TOTAL DEPTH 5410 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	7	-0-	-241	-0-	5	2	2	9	N	2					24
11	180	#	7	-0-	-173	-0-	4	2	3	9	N	3					27
12	124	#	-0-	-0-	-124	-0-					N	2					29
01	31	#	-0-	-0-	-31	-0-					N	2					31
02	7	#	-0-	-0-	-7	-0-					N	2					33
03	7	#	NO RPT	-0-	-7	-0-					N	NO RPT					33

EL ORO (Y-7) 28086 325 NON-ASSOCIATED ONE WELL CNTY: DUVAL
C.B. PRODUCTION 119905
GLASSCOCK WELL #: 1 RRCID -> 137010 COMPL. DATE 03/31/1994 TOTAL DEPTH 9100 PERF. 8573 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	4			N	-0-					76
11	103	N	103	-0-	-0-	-0-	103	4			N	-0-					76
12	97	N	97	-0-	-0-	-0-	97	4			N	-0-					76
*01	103	N	103	-0-	-0-	-0-	103	4			N	-0-					76
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

EL PAISTLE (CONSOLIDATED) 28114 025 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G., JR. -F- WELL #: 1 RRCID -> 010215 COMPL. DATE 10/17/2012 TOTAL DEPTH 9971 PERF. 6068 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL PAISTLE (CONSOLIDATED) //CONT.// 28114 025 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. -E- WELL #: 40DF RRCID -> 169798 COMPL. DATE 05/18/2014 TOTAL DEPTH 10479 PERF. 6174 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	48	1	129	3	Y	-0-					-0-
							15	4									
11	220	N	220	-0-	-0-	-0-	41	1	152	3	Y	-0-					-0-
							27	4									
12	214	N	214	-0-	-0-	-0-	44	1	149	3	Y	-0-					-0-
							21	4									
01	210	N	210	-0-	-0-	-0-	51	1	147	3	Y	-0-					-0-
							12	4									
02	210	N	210	-0-	-0-	-0-	36	1	161	3	Y	-0-					-0-
							13	4									
*03	138	N	138	-0-	-0-	-0-	38	1	99	3	Y	-0-					-0-
							1	4									

EL PAISTLE, DEEP (FRIO) 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "J" WELL #: 15 RRCID -> 091486 COMPL. DATE 06/29/2007 TOTAL DEPTH 14172 PERF.12985 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY,JOHN G. JR. "J" WELL #: 17 RRCID -> 170624 COMPL. DATE 12/15/1998 TOTAL DEPTH 15120 PERF.13872 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7972	-0-	-522	-0-	288	1	7506	3	Y	156	148	1			17
							6	4	172	9							
11	8160	X	7754	-0-	-406	-0-	287	1	7311	3	Y	133	135	1			15
							10	4	146	9							
12	8339	X	7609	-0-	-730	-0-	260	1	7161	3	Y	162	164	1			13
							10	4	178	9							
01	7967	X	7500	-0-	-467	-0-	250	1	7065	3	Y	164	153	1			24
							5	4	180	9							
02	7224	X	6192	-0-	-1032	-0-	179	1	5799	3	Y	187	190	1			21
							8	4	206	9							
03	7998	X	7218	-0-	-780	-0-	193	1	6782	3	Y	220	183	1			58
							1	4	242	9							

KENEDY, JOHN G. JR. "J" WELL #: 18 RRCID -> 174530 COMPL. DATE 08/26/1999 TOTAL DEPTH 14721 PERF.13400 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5244	-0-	-956	-0-	191	1	4915	3	Y	121	112	1			11
							5	4	133	9							
11	5880	X	5160	-0-	-720	-0-	192	1	4837	3	Y	112	112	1			11
							8	4	123	9							
12	5952	X	5748	-0-	-204	-0-	198	1	5391	3	Y	137	138	1			10
							8	4	151	9							
01	5518	X	3124	-0-	-2394	-0-	104	1	2946	3	Y	65	67	1			8
							2	4	72	9							
02	4984	X	4778	-0-	-206	-0-	137	1	4506	3	Y	118	116	1			10
							5	4	130	9							
03	5735	X	5266	-0-	-469	-0-	138	1	4980	3	Y	134	111	1			33
							1	4	147	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 19 RRCID -> 176928 COMPL. DATE 01/01/2000 TOTAL DEPTH 14480 PERF.13378 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4312	-0-	-245	-0-	158	1	4022	3	Y	115	106	1			17
							5	4	127	9							
11	4410	X	4365	-0-	-45	-0-	164	1	4053	3	Y	126	124	1			19
							9	4	139	9							
12	4402	X	4352	-0-	-50	-0-	152	1	4040	3	Y	138	140	1			17
							8	4	152	9							
01	4387	X	4387	-0-	-0-	-0-	145	1	4147	3	Y	84	83	1			18
							3	4	92	9							
02	4895	X	4895	-0-	-0-	-0-	139	1	4635	3	Y	106	108	1			16
							4	4	117	9							
*03	4850	X	4850	-0-	-0-	-0-	125	1	4607	3	Y	106	90	1			32
							1	4	117	9							

KENEDY, JOHN G. JR. "J" WELL #: 21 RRCID -> 178410 COMPL. DATE 06/13/2000 TOTAL DEPTH 14700 PERF.13598 - 14449

10	6696	X	4429	-0-	-2267	-0-	159	1	4187	3	Y	73	70	1			9
							3	4	80	9							
11	10200	X	9732	-0-	-468	-0-	354	1	9297	3	Y	69	69	1			9
							5	4	76	9							
12	10540	X	7080	-0-	-3460	-0-	235	1	6784	3	Y	53	56	1			6
							3	4	58	9							
01	10540	X	7228	-0-	-3312	-0-	230	1	6943	3	Y	48	45	1			9
							2	4	53	9							
02	9072	X	6969	-0-	-2103	-0-	193	1	6715	3	Y	54	55	1			8
							2	4	59	9							
03	10044	X	8061	-0-	-1983	-0-	199	1	7793	3	Y	63	53	1			18
							69	9									

KENEDY, JOHN G. JR. "J" WELL #: 20 RRCID -> 179430 COMPL. DATE 03/04/2000 TOTAL DEPTH 14580 PERF.13390 - 14309

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 23 RRCID -> 179559 COMPL. DATE 07/02/2000 TOTAL DEPTH 14500 PERF.13356 - 14449

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 24 RRCID -> 180036 COMPL. DATE 09/02/2000 TOTAL DEPTH 14750 PERF.13579 - 14390

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "J" WELL #: 22 RRCID -> 182482 COMPL. DATE 11/07/2000 TOTAL DEPTH 18500 PERF.16130 - 16756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9243	-0-	-801	-0-	339	1	8627	3	Y	243	231	1			29
							10	4	267	9							
11	9720	X	8881	-0-	-839	-0-	332	1	8307	3	Y	206	209	1			26
							15	4	227	9							
12	9455	X	9085	-0-	-370	-0-	313	1	8504	3	Y	231	236	1			21
							14	4	254	9							
01	9424	X	8978	-0-	-446	-0-	299	1	8450	3	Y	202	191	1			32
							7	4	222	9							
02	8344	X	8201	-0-	-143	-0-	236	1	7716	3	Y	218	223	1			27
							9	4	240	9							
03	9238	X	8981	-0-	-257	-0-	237	1	8479	3	Y	240	202	1			65
							1	4	264	9							

KENEDY, JOHN G. JR. "J" WELL #: 25 RRCID -> 185238 COMPL. DATE 04/22/2001 TOTAL DEPTH 17825 PERF.13652 - 17601

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 26 RRCID -> 186028 COMPL. DATE 06/06/2001 TOTAL DEPTH 14830 PERF.13683 - 14545

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY, JOHN G. JR. "J" WELL #: 27 RRCID -> 186225 COMPL. DATE 08/08/2001 TOTAL DEPTH 14825 PERF.13050 - 14524

10	2945	X	2614	-0-	-331	-0-	96	1	2453	3	Y	57	54	1			7
							2	4	63	9							
11	2850	X	2480	-0-	-370	-0-	92	1	2332	3	Y	47	48	1			6
							4	4	52	9							
12	2945	X	2919	-0-	-26	-0-	100	1	2748	3	Y	61	62	1			5
							4	4	67	9							
01	2697	X	2472	-0-	-225	-0-	81	1	2347	3	Y	39	38	1			6
							1	4	43	9							
02	3161	X	3161	-0-	-0-	-0-	89	1	3012	3	Y	53	53	1			6
							2	4	58	9							
03	2914	X	2625	-0-	-289	-0-	67	1	2510	3	Y	44	38	1			12
							48	9									

KENEDY, JOHN G. JR. "J" WELL #: 28 RRCID -> 188195 COMPL. DATE 02/09/2006 TOTAL DEPTH 17320 PERF.15934 - 16756

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "K" WELL #: 1 RRCID -> 188197 COMPL. DATE 09/16/2001 TOTAL DEPTH 19250 PERF.16680 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	30	-0-		-32	-0-	1	1	28	3	Y	1	1	1			-0-
								1	9									
11	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
12	155	N	59	-0-		-96	-0-	2	1	55	3	Y	2	2	1			-0-
								2	9									
01	31	N	23	-0-		-8	-0-	1	1	21	3	Y	1	1	1			-0-
								1	9									
02	19	N	19	-0-		-0-	-0-	1	1	17	3	Y	1	1	1			-0-
								1	9									
03	62	N	11	-0-		-51	-0-	11	3			Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 29 RRCID -> 189019 COMPL. DATE 04/06/2002 TOTAL DEPTH 14730 PERF.13736 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4268	-0-		-1901	-0-	155	1	4010	3	Y	90	86	1			7
								4	4	99	9							
11	5280	X	5117	-0-		-163	-0-	190	1	4825	3	Y	87	87	1			7
								6	4	96	9							
12	5364	X	5364	-0-		-0-	-0-	180	1	5102	3	Y	71	75	1			3
								4	4	78	9							
01	5266	X	5266	-0-		-0-	-0-	171	1	5025	3	Y	62	59	1			6
								2	4	68	9							
02	5324	X	5324	-0-		-0-	-0-	149	1	5091	3	Y	74	75	1			5
								3	4	81	9							
03	5363	X	5320	-0-		-43	-0-	135	1	5104	3	Y	74	63	1			16
								81	9									

KENEDY, JOHN G. JR. "J" WELL #: 30 RRCID -> 189572 COMPL. DATE 02/08/2002 TOTAL DEPTH 14880 PERF.13164 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	1912	-0-		-1033	-0-	72	1	1742	3	Y	85	84	1			10
								4	4	94	9							
11	2580	N	1748	-0-		-832	-0-	67	1	1597	3	Y	72	73	1			9
								5	4	79	9							
12	2294	N	1409	-0-		-885	-0-	51	1	1264	3	Y	81	83	1			7
								5	4	89	9							
01	1922	N	1334	-0-		-588	-0-	48	1	1209	3	Y	68	65	1			10
								2	4	75	9							
02	1624	N	1266	-0-		-358	-0-	39	1	1141	3	Y	75	77	1			8
								3	4	83	9							
*03	1461	N	1461	-0-		-0-	-0-	43	1	1321	3	Y	88	74	1			22
								97	9									

KENEDY, JOHN G. JR. "J" WELL #: 31 RRCID -> 189813 COMPL. DATE 05/30/2002 TOTAL DEPTH 14732 PERF.13871 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9303	X	9303	-0-		-0-	-0-	333	1	8802	3	Y	147	142	1			17
								6	4	162	9							
11	10110	X	9171	-0-		-939	-0-	338	1	8685	3	Y	126	127	1			16
								9	4	139	9							
12	11253	X	9029	-0-		-2224	-0-	305	1	8566	3	Y	136	139	1			13
								8	4	150	9							
01	11253	X	10236	-0-		-1017	-0-	333	1	9749	3	Y	136	127	1			22
								4	4	150	9							
02	10164	X	7459	-0-		-2705	-0-	209	1	7116	3	Y	117	124	1			15
								5	4	129	9							
*03	9966	X	9966	-0-		-0-	-0-	253	1	9539	3	Y	157	130	1			42
								1	4	173	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 33 RRCID -> 193832 COMPL. DATE 10/21/2002 TOTAL DEPTH 14700 PERF.13670 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 32 RRCID -> 194518 COMPL. DATE 08/20/2002 TOTAL DEPTH 14090 PERF.13195 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. " J " WELL #: 35 RRCID -> 195878 COMPL. DATE 10/19/2003 TOTAL DEPTH 14355 PERF.13280 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISKEN, CARL F. WELL #: 5 RRCID -> 197496 COMPL. DATE 01/07/2003 TOTAL DEPTH 14602 PERF.13958 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	1508	-0-	-10892	-0-	54	1	1430	3	Y	21	26	1			2
							1	4	23	9							
11	12000	X	10933	-0-	-1067	-0-	401	1	10372	3	Y	136	123	1			15
							10	4	150	9							
12	12400	X	11064	-0-	-1336	-0-	374	1	10489	3	Y	174	173	1			16
							10	4	191	9							
01	11248	X	11248	-0-	-0-	-0-	369	1	10688	3	Y	169	158	1			27
							5	4	186	9							
02	10192	X	9119	-0-	-1073	-0-	256	1	8679	3	Y	161	168	1			20
							7	4	177	9							
03	11284	X	11212	-0-	-72	-0-	287	1	10707	3	Y	197	164	1			53
							1	4	217	9							

KENEDY, JOHN G. JR. "E" WELL #: 57 RRCID -> 198150 COMPL. DATE 09/27/2004 TOTAL DEPTH 14200 PERF.13180 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	290	-0-	-640	-0-	73	1	193	3	Y	1	1	1			-0-
							23	4	1	9							
11	536	N	536	-0-	-0-	-0-	102	1	368	3	Y	2	2	1			-0-
							64	4	2	9							
12	398	N	398	-0-	-0-	-0-	82	1	276	3	Y	1	1	1			-0-
							39	4	1	9							
01	294	N	294	-0-	-0-	-0-	70	1	206	3	Y	1	1	1			-0-
							17	4	1	9							
02	504	N	387	-0-	-117	-0-	65	1	296	3	Y	1	1	1			-0-
							25	4	1	9							
03	403	N	255	-0-	-148	-0-	69	1	182	3	Y	1	1	1			-0-
							3	4	1	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
RISKEN, CARL F. WELL #: 6 RRCID -> 198408 COMPL. DATE 05/21/2003 TOTAL DEPTH 17306 PERF.16338 - 17088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7052	-0-	-1597	-0-	258	1	6593	3	Y	176	169	1			20
							7	4	194	9							
11	8370	X	6764	-0-	-1606	-0-	252	1	6337	3	Y	149	151	1			18
							11	4	164	9							
12	8494	X	8133	-0-	-361	-0-	280	1	7618	3	Y	203	203	1			18
							12	4	223	9							
01	8370	X	8167	-0-	-203	-0-	272	1	7684	3	Y	186	174	1			30
							6	4	205	9							
02	7560	X	5212	-0-	-2348	-0-	150	1	4903	3	Y	139	151	1			18
							6	4	153	9							
*03	8783	X	8783	-0-	-0-	-0-	232	1	8289	3	Y	237	193	1			62
							1	4	261	9							

KENEDY, JOHN G. JR. "J" WELL #: 36 RRCID -> 201076 COMPL. DATE 02/28/2011 TOTAL DEPTH 18300 PERF.16718 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	480	-0-	-1101	-0-	18	1	450	3	Y	11	11	1			3
							12	9									
11	960	X	776	-0-	-184	-0-	29	1	728	3	Y	16	16	1			3
							1	4	18	9							
12	1416	X	1416	-0-	-0-	-0-	48	1	1330	3	Y	33	32	1			4
							2	4	36	9							
01	1457	X	1457	-0-	-0-	-0-	48	1	1375	3	Y	30	28	1			6
							1	4	33	9							
02	3227	X	3227	-0-	-0-	-0-	93	1	3044	3	Y	79	75	1			10
							3	4	87	9							
*03	2636	X	2636	-0-	-0-	-0-	69	1	2495	3	Y	65	56	1			19
							72	9									

KENEDY, JOHN G. JR. "J" WELL #: 37 RRCID -> 201142 COMPL. DATE 03/04/2004 TOTAL DEPTH 14100 PERF.13256 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4420	X	4420	-0-	-0-	-0-	159	1	4165	3	Y	84	79	1			12
							4	4	92	9							
11	4230	X	2578	-0-	-1652	-0-	95	1	2424	3	Y	50	54	1			8
							4	4	55	9							
12	4345	X	4345	-0-	-0-	-0-	148	1	4088	3	Y	94	92	1			10
							6	4	103	9							
01	4433	X	3669	-0-	-764	-0-	122	1	3453	3	Y	83	78	1			15
							3	4	91	9							
02	4004	X	3462	-0-	-542	-0-	99	1	3256	3	Y	94	96	1			13
							4	4	103	9							
03	4433	X	3459	-0-	-974	-0-	92	1	3262	3	Y	95	80	1			28
							105	9									

KENEDY, JOHN G. JR. "J" WELL #: 38 RRCID -> 203524 COMPL. DATE 09/07/2005 TOTAL DEPTH 18250 PERF.16779 - 16826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KENEDY, JOHN G. JR. "J" WELL #: 39 RRCID -> 205444 COMPL. DATE 08/28/2004 TOTAL DEPTH 17184 PERF.16444 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "J" WELL #: 34 RRCID -> 209783 COMPL. DATE 02/25/2005 TOTAL DEPTH 13390 PERF.13128 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2030	-0-	-1876	-0-	73	1	1912	3	Y	39	38	1			4
							2	4	43	9							
11	3780	X	2229	-0-	-1551	-0-	82	1	2103	3	Y	37	37	1			4
							3	4	41	9							
12	3813	X	2961	-0-	-852	-0-	101	1	2796	3	Y	55	54	1			5
							3	4	61	9							
01	3627	X	1373	-0-	-2254	-0-	45	1	1316	3	Y	11	14	1			2
							12	9									
02	3052	X	856	-0-	-2196	-0-	24	1	824	3	Y	7	8	1			1
							8	9									
03	2976	X	144	-0-	-2832	-0-	3	1	140	3	Y	1	2	1			-0-
							1	9									

KENEDY, JOHN G. JR. "J" WELL #: 42 RRCID -> 212634 COMPL. DATE 05/07/2005 TOTAL DEPTH 13848 PERF.13788 - 13800

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 41 RRCID -> 213100 COMPL. DATE 08/12/2005 TOTAL DEPTH 18120 PERF.15451 - 16426

10	248	N	108	-0-	-140	-0-	4	1	104	3	Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	3	1	76	3	Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	22	1	667	3	Y	-0-					-0-
01	816	N	816	-0-	-0-	-0-	25	1	791	3	Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	15	1	520	3	Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	16	1	651	3	Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 43 RRCID -> 221188 COMPL. DATE 05/12/2006 TOTAL DEPTH 14700 PERF.13825 - 13890

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "E" WELL #: 59 RRCID -> 223870 COMPL. DATE 06/26/2010 TOTAL DEPTH 12800 PERF.11754 - 11796

10	3720	X	677	-0-	-3043	-0-	28	1	574	3	Y	65	60	1			10
							3	4	72	9							
11	5081	X	5081	-0-	-0-	-0-	207	1	4366	3	Y	433	392	1			51
							32	4	476	9							
12	1987	X	1987	-0-	-0-	-0-	77	1	1697	3	Y	184	213	1			22
							11	4	202	9							
01	1752	X	1752	-0-	-0-	-0-	67	1	1519	3	Y	146	141	1			27
							5	4	161	9							
02	3360	X	1074	-0-	-2286	-0-	35	1	922	3	Y	103	113	1			17
							4	4	113	9							
03	3720	X	1177	-0-	-2543	-0-	38	1	1011	3	Y	115	97	1			35
							1	4	127	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 44 RRCID -> 223917 COMPL. DATE 05/02/2006 TOTAL DEPTH 17500 PERF.16770 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "E" WELL #: 58 RRCID -> 224324 COMPL. DATE 07/25/2006 TOTAL DEPTH 13850 PERF.11568 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 46 RRCID -> 228407 COMPL. DATE 02/19/2007 TOTAL DEPTH 18189 PERF.16874 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "E" WELL #: 62 RRCID -> 234061 COMPL. DATE 12/19/2007 TOTAL DEPTH 12300 PERF.11590 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	1	1	37	3	Y	2	2	1			2
							2	9									
11	240	N	70	-0-	-170	-0-	3	1	64	3	Y	3	2	1			3
							3	9									
12	1290	N	1290	-0-	-0-	-0-	45	1	1185	3	Y	52	48	1			7
							3	4	57	9							
01	40	N	40	-0-	-0-	-0-	1	1	38	3	Y	1	5	1			3
							1	9									
02	2167	N	2167	-0-	-0-	-0-	64	1	2000	3	Y	90	81	1			12
							4	4	99	9							
03	1302	N	728	-0-	-574	-0-	21	1	674	3	Y	30	30	1			12
							33	9									

KENEDY, JOHN G. JR. "E" WELL #: 61 RRCID -> 236755 COMPL. DATE 09/18/2007 TOTAL DEPTH 14498 PERF. 1151 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21979	X	17843	-0-	-4136	-0-	645	1	16789	3	Y	358	345	1			39
							15	4	394	9							
11	21270	X	17246	-0-	-4024	-0-	640	1	16199	3	Y	346	347	1			38
							26	4	381	9							
12	21979	X	17898	-0-	-4081	-0-	619	1	16738	3	Y	467	467	1			38
							27	4	514	9							
01	19329	X	19329	-0-	-0-	-0-	645	1	18179	3	Y	446	418	1			66
							14	4	491	9							
02	16520	X	12287	-0-	-4233	-0-	354	1	11552	3	Y	334	361	1			39
							14	4	367	9							
03	17887	X	13213	-0-	-4674	-0-	349	1	12464	3	Y	362	306	1			95
							2	4	398	9							

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "E" WELL #: 64 RRCID -> 241993 COMPL. DATE 08/04/2008 TOTAL DEPTH 11850 PERF.11556 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY, JOHN G. JR. "J" WELL #: 47 RRCID -> 244507 COMPL. DATE 09/25/2008 TOTAL DEPTH 14600 PERF.13592 - 14259

10	899	X	483	-0-	-416	-0-	19	1	420	3	Y	38	37	1			4
							2	4	42	9							
11	870	X	308	-0-	-562	-0-	12	1	270	3	Y	22	23	1			3
							2	4	24	9							
12	589	N	148	-0-	-441	-0-	5	1	130	3	Y	11	13	1			1
							1	4	12	9							
01	496	N	205	-0-	-291	-0-	8	1	182	3	Y	14	13	1			2
							15	9									
02	280	N	247	-0-	-33	-0-	7	1	217	3	Y	20	20	1			2
							1	4	22	9							
*03	170	N	170	-0-	-0-	-0-	5	1	150	3	Y	14	12	1			4
							15	9									

KENEDY, JOHN G. JR. "E" WELL #: 60 RRCID -> 247495 COMPL. DATE 02/06/2015 TOTAL DEPTH 12100 PERF. 7600 - 7682

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, JOHN G. JR. "J" WELL #: 48 RRCID -> 254214 COMPL. DATE 03/30/2010 TOTAL DEPTH 15331 PERF.13830 - 15098

10	6708	X	6708	-0-	-0-	-0-	245	1	6271	3	Y	168	158	1			20
							7	4	185	9							
11	6450	X	6193	-0-	-257	-0-	232	1	5784	3	Y	151	152	1			19
							11	4	166	9							
12	6665	X	5403	-0-	-1262	-0-	188	1	5034	3	Y	156	161	1			14
							9	4	172	9							
01	9357	X	9357	-0-	-0-	-0-	314	1	8771	3	Y	240	218	1			36
							8	4	264	9							
02	6354	X	6354	-0-	-0-	-0-	184	1	5951	3	Y	192	204	1			24
							8	4	211	9							
*03	7174	X	7174	-0-	-0-	-0-	191	1	6742	3	Y	218	183	1			59
							1	4	240	9							

KENEDY, JOHN G. JR. "C" WELL #: 51 RRCID -> 286574 COMPL. DATE 04/03/2019 TOTAL DEPTH 16275 PERF.13890 - 13900

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	20129	X	20129	-0-	-0-	-0-	650	1	19382	3	Y	86	77	1			9
							2	4	95	9							
12	44315	X	44315	-0-	-0-	-0-	1254	1	42945	3	Y	104	104	1			9
							2	4	114	9							
01	26281	X	26281	-0-	-0-	-0-	683	1	25537	3	Y	55	55	1			9
							61	9									
02	18788	X	15464	-0-	-3324	-0-	329	1	15106	3	Y	26	32	1			3
							29	9									
03	44330	X	15627	-0-	-28703	-0-	292	1	15326	3	Y	8	9	1			2
							9	9									

EL PAVO (VICKSBURG 8250) 28127 485 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 8 RRCID -> 241047 COMPL. DATE N/A TOTAL DEPTH 10577 PERF. 8178 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1418	-0-	-256	-0-	25	1	1393	2	N	-0-					65
11	1725	X	1725	-0-	-0-	-0-	26	1	1492	2	N	188	183	1			70
							207	9									
12	1767	X	1432	-0-	-335	-0-	29	1	1403	2	N	-0-					70
01	1767	X	1423	-0-	-344	-0-	32	1	1391	2	N	-0-					70
02	1887	N	1887	-0-	-0-	-0-	35	1	1652	2	N	182	182	1			70
							200	9									
*03	1890	N	1890	-0-	-0-	-0-	39	1	1838	2	N	12					82
							13	9									

MULHOLLAND, ETAL WELL #: 1 RRCID -> 242919 COMPL. DATE 05/27/2008 TOTAL DEPTH 10766 PERF. 8128 - 8142

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL PUERTO, N. (OHERN, UP.) 28145 750 NON-ASSOCIATED EXEMPT CNTY: STARR
FALCON PRODUCTION CO. 260263
SALINAS, NICOLAS G. WELL #: 1 A RRCID -> 042215 COMPL. DATE 09/09/1966 TOTAL DEPTH 954 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL STAGGS (4100) 28180 400 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GARZA ETAL "B" UNIT WELL #: 2 RRCID -> 144548 COMPL. DATE 08/31/2020 TOTAL DEPTH 4442 PERF. 4096 - 4296

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA ET AL UNIT "B" WELL #: 1 RRCID -> 262019 COMPL. DATE 11/19/2008 TOTAL DEPTH 9700 PERF. 5080 - 5660

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL STAGGS (4100) //CONT.// 28180 400 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BARRERA UNIT WELL #: 6 RRCID -> 289494 COMPL. DATE 02/13/2017 TOTAL DEPTH 8275 PERF. 5836 - 5850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	-0-	-0-	-0-	25			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	25			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	25			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	25			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	25			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	25			N	-0-			-0-

EL STAGGS (6100) 28180 450 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 9 RRCID -> 193691 COMPL. DATE 02/11/2003 TOTAL DEPTH 6700 PERF. 6051 - 6105

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EL STAGGS (7330) 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
HINOJOSA ET AL WELL #: 1 RRCID -> 072956 COMPL. DATE 08/13/1992 TOTAL DEPTH 12500 PERF. 7880 - 7920

10	14B2 EXT	-0-	-0-	-0-	12			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	12			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	12			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	12			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	12			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	12			Y	-0-			-0-

GARZA ET AL UNIT WELL #: 2 RRCID -> 096425 COMPL. DATE 11/04/1992 TOTAL DEPTH 9650 PERF. 7867 - 7942

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BARRERA UNIT WELL #: 2 RRCID -> 187411 COMPL. DATE 04/13/1999 TOTAL DEPTH 9599 PERF. 7818 - 7824

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BARRERA UNIT WELL #: 3 RRCID -> 188372 COMPL. DATE 12/07/2008 TOTAL DEPTH 10732 PERF. 6840 - 6848

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA ET AL WELL #: 9 RRCID -> 243093 COMPL. DATE 09/19/2008 TOTAL DEPTH 9088 PERF. 7526 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 10 RRCID -> 243406 COMPL. DATE 07/26/2008 TOTAL DEPTH 7850 PERF. 7410 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3012	-0-	-26	-0-	475 6	1 9	2531	3	N	5					141
11	3000	X	2881	-0-	-119	-0-	447 22	1 9	2412	3	N	20	4	1			157
12	3100	X	2936	-0-	-164	-0-	422 2	1 9	2512	3	N	2					159
01	3100	X	1738	-0-	-1362	-0-	200 11	1 9	1527	2	N	10	3	1			166
02	2688	N	343	-0-	-2345	-0-	45 2	1 9	296	2	N	2					168
*03	3100	N	4597	-0-	1497	1497	553 14	1 9	4030	2	N	13					181

HINOJOSA, F.G. WELL #: 5 RRCID -> 244596 COMPL. DATE 09/08/2008 TOTAL DEPTH 9550 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1505	-0-	-324	-0-	476 7	1 9	1022	3	N	6					156
11	1620	N	1489	-0-	-131	-0-	471 3	1 9	1015	3	N	3	16	1			143
12	1519	N	1261	-0-	-258	-0-	371 26	1 9	864	3	N	24					167
01	1614	N	1614	-0-	-0-	-0-	413 111	1 9	1090	2	N	101	198	1			70
02	1427	N	1427	-0-	-0-	-0-	384 51	1 9	992	2	N	46					116
*03	1307	N	1307	-0-	-0-	-0-	349 40	1 9	918	2	N	36					152

BARRERA, C., DR. WELL #: 1 RRCID -> 245407 COMPL. DATE 09/06/2008 TOTAL DEPTH 8740 PERF. 7070 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

SIPORIN WELL #: 2 RRCID -> 247993 COMPL. DATE 02/03/2009 TOTAL DEPTH 9500 PERF. 7308 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL B UNIT WELL #: 9 RRCID -> 248414 COMPL. DATE 11/13/2009 TOTAL DEPTH 9303 PERF. 7532 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIPORIN WELL #: 1 RRCID -> 249717 COMPL. DATE 03/04/2009 TOTAL DEPTH 7565 PERF. 7122 - 7136

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA, TERESA TRUST WELL #: 1 RRCID -> 249772 COMPL. DATE 11/01/2008 TOTAL DEPTH 9600 PERF. 7120 - 7152

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA, C., DR. WELL #: 2 RRCID -> 251355 COMPL. DATE 10/17/2008 TOTAL DEPTH 7900 PERF. 7202 - 7256

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 8 RRCID -> 251544 COMPL. DATE 07/29/2009 TOTAL DEPTH 9830 PERF. 7294 - 8140

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

GARZA, ET AL UNIT WELL #: 11 RRCID -> 252011 COMPL. DATE 08/15/2009 TOTAL DEPTH 10615 PERF. 7706 - 8554

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA ET AL UNIT WELL #: 3 RRCID -> 256656 COMPL. DATE 01/25/2010 TOTAL DEPTH 9805 PERF. 7518 - 7538

10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	12	-0-	-18	-0-	4	1	8	3	N	-0-					-0-
12	13	X	1	-0-	-12	-0-	1	3			N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	3	1	8	2	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	4	1	10	2	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
OLIVAREZ UNIT WELL #: 3 RRCID -> 282832 COMPL. DATE 09/14/2015 TOTAL DEPTH 11347 PERF. 7497 - 7511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	339	-0-	-7690	-0-	54	1	285	3	N	-0-					76
11	4500	X	232	-0-	-4268	-0-	36	1	196	3	N	-0-	3	1			73
12	4305	X	4305	-0-	-0-	-0-	616	1	3659	3	N	27					100
							30	9									
01	19800	X	19800	-0-	-0-	-0-	2275	1	17374	2	N	137	9	1			228
							151	9									
02	12980	X	12980	-0-	-0-	-0-	1714	1	11167	2	N	90	186	1			132
							99	9									
*03	14229	X	14229	-0-	-0-	-0-	1703	1	12419	2	N	97					229
							107	9									

WAGNER OIL COMPANY 891175
OLIVAREZ - DRESAR GAS UNIT NO. 1 WELL #: B 1 RRCID -> 068207 COMPL. DATE 07/28/1976 TOTAL DEPTH 7696 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

ELISA (WILCOX 10700) 28361 700 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
VELA WELL #: 1 RRCID -> 128994 COMPL. DATE 12/02/1987 TOTAL DEPTH 4200 PERF. 240 - 625

10	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

ELLEN (VICKSBURG) 28425 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 1 RRCID -> 180791 COMPL. DATE 10/17/2000 TOTAL DEPTH 11750 PERF. 9952 - 10089

09	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		10
10	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		10
11	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		10
12	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		10
01	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		10
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		10
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		10

CAGE RANCH WELL #: 3 RRCID -> 181848 COMPL. DATE 02/21/2001 TOTAL DEPTH 10987 PERF.10284 - 10410

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		13
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		13
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		13
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		13
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		13
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		13
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		13

ELLEN (VICKSBURG) //CONT.// 28425 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
MILLER RANCH WELL #: 8 RRCID -> 212796 COMPL. DATE 07/19/2005 TOTAL DEPTH 10425 PERF. 8804 - 8809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			38
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38

MILLER RANCH WELL #: 6 RRCID -> 220262 COMPL. DATE 11/04/2004 TOTAL DEPTH 10730 PERF. 9876 - 10468

*10	DLQ G-10	318	-0-	318	3481	318	3		Y	-0-			154
*11	DLQ G-10	481	-0-	481	3962	481	3		Y	-0-			154
*12	DLQ G-10	535	-0-	535	4497	535	3		Y	-0-			154
*01	DLQ G-10	566	-0-	566	5063	566	3		Y	-0-			154
*02	DLQ G-10	457	-0-	457	5520	457	3		Y	-0-			154
*03	DLQ G-10	472	-0-	472	5992	472	3		Y	-0-			154

ELLEN, NW (MYRICK CONSOLIDATED) 28428 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
MILLER RANCH WELL #: 1 RRCID -> 194170 COMPL. DATE 05/28/2002 TOTAL DEPTH 9860 PERF. 9169 - 9206

*10	322 N	322	-0-	-0-	-0-	322	3		Y	-0-			5
*11	1419 N	1419	-0-	-0-	-0-	1419	3		Y	-0-			5
*12	1316 N	1316	-0-	-0-	-0-	1316	3		Y	-0-			5
*01	1072 N	1072	-0-	-0-	-0-	1072	3		Y	-0-			5
*02	1120 N	852	-0-	-268	-0-	852	3		Y	-0-			5
*03	1240 N	1074	-0-	-166	-0-	1074	3		Y	-0-			5

MILLER RANCH WELL #: 4 RRCID -> 194172 COMPL. DATE 11/18/2002 TOTAL DEPTH 9700 PERF. 9080 - 9442

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			13
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			13

MILLER RANCH WELL #: 2 RRCID -> 195872 COMPL. DATE 09/16/2002 TOTAL DEPTH 9900 PERF. 9282 - 9495

*10	1364 N	1153	-0-	-211	-0-	1153	3		Y	-0-			109
*11	1088 N	1088	-0-	-0-	-0-	1088	3		Y	-0-			109
*12	1126 N	1126	-0-	-0-	-0-	1126	3		Y	-0-			109
*01	1147 N	877	-0-	-270	-0-	877	3		Y	-0-			109
*02	1081 N	1081	-0-	-0-	-0-	1081	3		Y	-0-			109
*03	1454 N	1454	-0-	-0-	-0-	1454	3		Y	-0-			109

MILLER RANCH WELL #: 5 RRCID -> 217901 COMPL. DATE N/A TOTAL DEPTH 9705 PERF. 9214 - 9370

*10	204 N	204	-0-	-0-	-0-	204	3		Y	-0-			-0-
*11	206 N	206	-0-	-0-	-0-	206	3		Y	-0-			-0-
*12	300 N	300	-0-	-0-	-0-	300	3		Y	-0-			-0-
*01	260 N	260	-0-	-0-	-0-	260	3		Y	-0-			-0-
*02	283 N	283	-0-	-0-	-0-	283	3		Y	-0-			-0-
*03	310 N	309	-0-	-1	-0-	309	3		Y	-0-			-0-

ELLIE C (CONSOLIDATED) 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
DCRC-TENDIDO GU #3 WELL #: 1 T RRCID -> 151339 COMPL. DATE 05/04/1994 TOTAL DEPTH 8500 PERF. 8244 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 D WELL #: 3606 D RRCID -> 144986 COMPL. DATE 03/16/1993 TOTAL DEPTH 8500 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DCR-STATE 366/74/64/54 D WELL #: 5404 F RRCID -> 145742 COMPL. DATE 04/09/1993 TOTAL DEPTH 8510 PERF. 8198 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DCR-STATE 366 WELL #: 10-T RRCID -> 147906 COMPL. DATE 09/08/2008 TOTAL DEPTH 9300 PERF. 8672 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DCR-STATE 366/54 H WELL #: 3611 T RRCID -> 148328 COMPL. DATE 01/26/2006 TOTAL DEPTH 8587 PERF. 7186 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DCR-STATE 366/54 H WELL #: 6 RRCID -> 148990 COMPL. DATE 11/17/2005 TOTAL DEPTH 8500 PERF. 7522 - 7533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCR-STATE 262 WELL #: 1A RRCID -> 149247 COMPL. DATE 05/29/2003 TOTAL DEPTH 9832 PERF. 8532 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCR-STATE 366/76/64/54 D WELL #: 7603 RRCID -> 151801 COMPL. DATE 10/08/1994 TOTAL DEPTH 8530 PERF. 8178 - 8190

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCR 75 WELL #: 2 RRCID -> 152461 COMPL. DATE 08/23/1995 TOTAL DEPTH 8605 PERF. 8315 - 8350

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCR-STATE 366/76/64/54/D WELL #: 3605 RRCID -> 177288 COMPL. DATE 03/25/2000 TOTAL DEPTH 9038 PERF. 7501 - 7515

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DCR-STATE 366/76/64/54 D WELL #: 3606D RRCID -> 178568 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 7488 - 7909

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCR 79 WELL #: 6 RRCID -> 180394 COMPL. DATE 10/23/2000 TOTAL DEPTH 8500 PERF. 8016 - 8022

10	0 N	-0-	-0-	-0-	-0-			N	-0-			10
11	0 N	-0-	-0-	-0-	-0-			N	-0-			10
12	0 N	-0-	-0-	-0-	-0-			N	-0-			10
01	0 N	-0-	-0-	-0-	-0-			N	-0-			10
02	0 N	-0-	-0-	-0-	-0-			N	-0-			10
03	0 N	-0-	-0-	-0-	-0-			N	-0-			10

DCR-STATE 366/76/64/540 WELL #: 7604 RRCID -> 187248 COMPL. DATE 01/19/2002 TOTAL DEPTH 8511 PERF. 7930 - 8210

10	0 N	-0-	-0-	-0-	-0-			N	-0-			12
11	0 N	-0-	-0-	-0-	-0-			N	-0-			12
12	0 N	-0-	-0-	-0-	-0-			N	-0-			12
01	0 N	-0-	-0-	-0-	-0-			N	-0-			12
02	0 N	-0-	-0-	-0-	-0-			N	-0-			12
03	0 N	-0-	-0-	-0-	-0-			N	-0-			12

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 76 WELL #: 6 RRCID -> 197454 COMPL. DATE 10/20/2004 TOTAL DEPTH 8575 PERF. 7950 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

DCRC 75 WELL #: 3 RRCID -> 197455 COMPL. DATE 09/20/2003 TOTAL DEPTH 8575 PERF. 8306 - 8530

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR 75 WELL #: 1 RRCID -> 197502 COMPL. DATE 04/27/2006 TOTAL DEPTH 8560 PERF. 8049 - 8306

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC 64 WELL #: 18 RRCID -> 197911 COMPL. DATE 07/25/2003 TOTAL DEPTH 8560 PERF. 7477 - 8230

10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DCRC 76 WELL #: 5 RRCID -> 197960 COMPL. DATE 07/22/2003 TOTAL DEPTH 8575 PERF. 7937 - 8279

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC STATE 366/76/64/54 WELL #: 3601 RRCID -> 197963 COMPL. DATE 03/20/2003 TOTAL DEPTH 8560 PERF. 8198 - 8257

10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

DCRC STATE SEC. 64 WELL #: 1 RRCID -> 197980 COMPL. DATE 03/26/2003 TOTAL DEPTH 8560 PERF. 7927 - 8254

10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC STATE 366/76/64/54 WELL #: 76 RRCID -> 198283 COMPL. DATE 03/08/2003 TOTAL DEPTH 8560 PERF. 8228 - 8253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC 54 WELL #: 7 RRCID -> 198426 COMPL. DATE 11/08/2003 TOTAL DEPTH 8720 PERF. 7905 - 8274

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC 76 WELL #: 7 RRCID -> 201654 COMPL. DATE 04/08/2004 TOTAL DEPTH 8770 PERF. 8257 - 8530

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC 366 WELL #: 12 RRCID -> 202365 COMPL. DATE 03/27/2004 TOTAL DEPTH 8575 PERF. 8141 - 8428

10	0 N	-0-	-0-	-0-	-0-					N	-0-					9
11	0 N	-0-	-0-	-0-	-0-					N	-0-					9
12	0 N	-0-	-0-	-0-	-0-					N	-0-					9
01	0 N	-0-	-0-	-0-	-0-					N	-0-					9
02	0 N	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

DCRC 79 WELL #: 10 RRCID -> 206666 COMPL. DATE 02/11/2006 TOTAL DEPTH 8866 PERF. 8516 - 8800

10	0 N	-0-	-0-	-0-	-0-					N	-0-					13
11	0 N	-0-	-0-	-0-	-0-					N	-0-					13
12	0 N	-0-	-0-	-0-	-0-					N	-0-					13
01	0 N	-0-	-0-	-0-	-0-					N	-0-					13
02	0 N	-0-	-0-	-0-	-0-					N	-0-					13
03	0 N	-0-	-0-	-0-	-0-					N	-0-					13

DCRC 76 WELL #: 8 RRCID -> 206678 COMPL. DATE 11/11/2004 TOTAL DEPTH 9000 PERF. 8662 - 8740

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC 54 WELL #: 8 RRCID -> 208723 COMPL. DATE 12/19/2004 TOTAL DEPTH 9000 PERF. 7730 - 8364

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 79 WELL #: 12 RRCID -> 210364 COMPL. DATE 07/22/2005 TOTAL DEPTH 8984 PERF. 8302 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC 366 WELL #: 13 RRCID -> 211122 COMPL. DATE 03/11/2005 TOTAL DEPTH 9000 PERF. 8399 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCRC 79 WELL #: 9 RRCID -> 218393 COMPL. DATE 06/02/2005 TOTAL DEPTH 9500 PERF. 8660 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

RATTLESNAKE OPERATING CO, LLC 694746
D C R C TENDIDO GAS UNIT 1 WELL #: 1 RRCID -> 166044 COMPL. DATE 09/17/1997 TOTAL DEPTH 8500 PERF. 8180 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WIEDERKEHR 365 WELL #: 1 RRCID -> 206620 COMPL. DATE 01/01/2005 TOTAL DEPTH 9000 PERF. 8162 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDERKEHR 365 WELL #: 2 RRCID -> 206621 COMPL. DATE 01/01/2005 TOTAL DEPTH 9616 PERF. 8222 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746
WIEDERKEHR 365 WELL #: 3 RRCID -> 217326 COMPL. DATE 12/27/2005 TOTAL DEPTH 9002 PERF. 8426 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIE C. (WILCOX) 28442 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
DCRC-TENDIDO GU #3 WELL #: 1 C RRCID -> 151340 COMPL. DATE 08/18/1994 TOTAL DEPTH 8500 PERF. 7028 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

D.C.R.C.-STATE TENDIDO WELL #: 1 RRCID -> 222446 COMPL. DATE 07/12/2006 TOTAL DEPTH 8410 PERF. 8373 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 D WELL #: 5402 RRCID -> 143100 COMPL. DATE 11/18/1992 TOTAL DEPTH 8500 PERF. 6950 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR-STATE 366/76/64/54 D WELL #: 3606 F RRCID -> 144985 COMPL. DATE 03/16/1993 TOTAL DEPTH 8500 PERF. 6956 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR-STATE 366/76/64/54 D WELL #: 5404 D RRCID -> 145739 COMPL. DATE 04/10/1993 TOTAL DEPTH 8510 PERF. 6980 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIE C. (WILCOX) //CONT.// 28442 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 366 WELL #: 3610-C RRCID -> 148719 COMPL. DATE 03/14/2000 TOTAL DEPTH 9300 PERF. 6958 - 6972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCR-STATE 366/76/64/54 D WELL #: 6417 RRCID -> 149935 COMPL. DATE 05/17/1994 TOTAL DEPTH 7506 PERF. 6956 - 6983

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCRC 76 WELL #: 8 RRCID -> 215023 COMPL. DATE 08/31/2005 TOTAL DEPTH 9000 PERF. 6946 - 7019

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RATTLESNAKE OPERATING CO, LLC 694746
DCRC-TENDIDO GAS UNIT NO. 1 WELL #: 1 RRCID -> 151330 COMPL. DATE 05/02/1998 TOTAL DEPTH 8500 PERF. 6942 - 6984

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EN SEGUIDO (WILCOX) 28970 475 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
VELA WELL #: 1 RRCID -> 180038 COMPL. DATE 12/01/2000 TOTAL DEPTH 13190 PERF. 12512 - 12564

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VELA WELL #: 2 RRCID -> 229792 COMPL. DATE 04/19/2007 TOTAL DEPTH 12645 PERF. 12484 - 12514

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EN SEGUIDO (WILCOX) //CONT.// 28970 475 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 21 RRCID -> 179618 COMPL. DATE 06/20/2000 TOTAL DEPTH 14280 PERF.12542 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVAZOS WELL #: 3 RRCID -> 184341 COMPL. DATE 07/18/2001 TOTAL DEPTH 13086 PERF.12646 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVAZOS WELL #: 4 RRCID -> 185565 COMPL. DATE 09/12/2001 TOTAL DEPTH 12700 PERF.12240 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVAZOS WELL #: 7 RRCID -> 214077 COMPL. DATE 06/03/2005 TOTAL DEPTH 13200 PERF.12366 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVAZOS WELL #: 6 RRCID -> 219349 COMPL. DATE 02/13/2006 TOTAL DEPTH 12800 PERF.12226 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14678	X	14678	-0-	-0-	-0-	1216	1	13462	2	N	-0-					-0-
11	14202	X	14202	-0-	-0-	-0-	1247	1	12955	2	N	-0-					-0-
12	13855	X	13855	-0-	-0-	-0-	621	1	13234	2	N	-0-					-0-
01	12985	X	12985	-0-	-0-	-0-	163	1	12822	2	N	-0-					-0-
02	10916	X	10916	-0-	-0-	-0-	242	1	10674	2	N	-0-					-0-
*03	13606	X	13606	-0-	-0-	-0-	1100	1	12506	2	N	-0-					-0-

VALLEY GRAND ENERGY LLC 881318
LOPEZ G.U. WELL #: 1 RRCID -> 279121 COMPL. DATE 05/27/2012 TOTAL DEPTH 13047 PERF.12841 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-A, I-1) 28991 045 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 U RRCID -> 041578 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENCINAL CHANNEL (FB-A, J-3) 28991 188 NON-ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100 /TR 48/ WELL #: 3 U RRCID -> 055155 COMPL. DATE 05/07/1973 TOTAL DEPTH 9510 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-2) 28991 225 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 M RRCID -> 041577 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TSL 33105/TR 53/ WELL #: 12 RRCID -> 258554 COMPL. DATE 04/16/2011 TOTAL DEPTH 10629 PERF. 8768 - 8775

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-3) 28991 270 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 L RRCID -> 041576 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-8) 28991 405 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100 /TR 48/ WELL #: 3 L RRCID -> 040095 COMPL. DATE 05/07/1973 TOTAL DEPTH 9510 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENCINAL CHANNEL (FB-A, K-8) //CONT.// 28991 405 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 33105 /TR 53/ WELL #: 2 U RRCID -> 046644 COMPL. DATE 07/30/1969 TOTAL DEPTH 10074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST 49 PERMANENT UNIT WELL #: 9 RRCID -> 273915 COMPL. DATE 01/04/2014 TOTAL DEPTH 10600 PERF. 9164 - 9172

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ST 49 PERMANENT UNIT WELL #: 6 RRCID -> 280989 COMPL. DATE 08/28/2016 TOTAL DEPTH 10640 PERF. 9026 - 9034

10	3410	X	806	-0-	-2604	-0-	25	1	729	2	Y	43	42	1			6
							5	4	47	9							
11	3300	X	688	-0-	-2612	-0-	23	1	620	2	Y	37	38	1			5
							4	4	41	9							
12	3379	X	1046	-0-	-2333	-0-	36	1	965	2	Y	35	32	1			8
							6	4	39	9							
01	1921	X	1921	-0-	-0-	-0-	82	1	1792	2	Y	29	29	1			-0-
							15	4	32	9							
*02	2053	X	2053	-0-	-0-	-0-	87	1	1931	2	Y	21	21	1			-0-
							12	4	23	9							
*03	3119	X	3119	-0-	-0-	-0-	125	1	2950	2	Y	22	22	1			-0-
							20	4	24	9							

ENCINAL CHANNEL (FB-A, L-4) 28991 495 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 2 L RRCID -> 046645 COMPL. DATE 07/30/1969 TOTAL DEPTH 10074 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL(FB-A,L-5A) 28991 505 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL M-098041 / TR 52 WELL #: 6 RRCID -> 282671 COMPL. DATE 08/10/2017 TOTAL DEPTH 12516 PERF. 9482 - 9492

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENCINAL CHANNEL (FB-A, M-1) 28991 540 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 11 RRCID -> 258438 COMPL. DATE 07/20/2010 TOTAL DEPTH 10640 PERF. 9770 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINAL CHANNEL (FB-A, M-2) 28991 585 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 3 U RRCID -> 040070 COMPL. DATE 08/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TSL 33105/TR 53/ WELL #: 6 U RRCID -> 175760 COMPL. DATE 10/02/1999 TOTAL DEPTH 12288 PERF. 9964 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TSL 33105/ TR 53/ WELL #: 7 U RRCID -> 187460 COMPL. DATE 09/01/2001 TOTAL DEPTH 11720 PERF.10222 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	4 1 1 4		104	2	Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	3 1 1 4		89	2	Y	-0-					-0-
12	155	N	139	-0-	-16	-0-	5 1 1 4		133	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	9 1 2 4		200 6	2 9	Y	5	5	1			-0-
*02	167	N	167	-0-	-0-	-0-	7 1 1 4		158 1	2 9	Y	1	1	1			-0-
*03	183	N	183	-0-	-0-	-0-	7 1 1 4		175	2	Y	-0-					-0-

ST 49 PERMANENT UNIT WELL #: 8 RRCID -> 221667 COMPL. DATE 06/20/2016 TOTAL DEPTH 10620 PERF. 9920 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINAL CHANNEL (FB-A, M-3) 28991 606 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 6 U RRCID -> 175248 COMPL. DATE 06/26/1999 TOTAL DEPTH 12288 PERF.10126 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST 49 PERMANENT UNIT WELL #: 8 RRCID -> 280148 COMPL. DATE 06/19/2016 TOTAL DEPTH 10620 PERF.10106 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-A, M-4) 28991 630 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 6 L RRCID -> 175246 COMPL. DATE 06/26/1999 TOTAL DEPTH 12288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	398	-0-	-98	-0-	12 1 2 4		342 2 42 9		Y	38	38 1				5
11	420	N	339	-0-	-81	-0-	11 1 2 4		290 2 36 9		Y	33	34 1				4
12	498	N	498	-0-	-0-	-0-	17 1 3 4		442 2 36 9		Y	33	30 1				7
01	707	N	707	-0-	-0-	-0-	29 1 5 4		641 2 32 9		Y	29	29 1				-0-
*02	388	N	388	-0-	-0-	-0-	16 1 2 4		346 2 24 9		Y	22	22 1				-0-
*03	579	N	579	-0-	-0-	-0-	22 1 3 4		518 2 36 9		Y	33	33 1				-0-

ENCINAL CHANNEL (FB-A, M-5) 28991 675 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 3 L RRCID -> 039852 COMPL. DATE 08/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187453 COMPL. DATE 10/18/2001 TOTAL DEPTH 11720 PERF.10707 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINAL CHANNEL (FB-A, N-1,2,3) 28991 765 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 49 WELL #: 1 L RRCID -> 106090 COMPL. DATE 09/28/1994 TOTAL DEPTH 13500 PERF.12266 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINAL CHANNEL (FB-B, K-2,3) 28991 810 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 52-7 UNIT WELL #: 7 S RRCID -> 209590 COMPL. DATE 02/28/2005 TOTAL DEPTH 10817 PERF. 8932 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TSL 33105/TR 53/ WELL #: 8 RRCID -> 266645 COMPL. DATE 01/14/2012 TOTAL DEPTH 10690 PERF. 8834 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TSL 33105/ TR 53/ WELL #: 9 RRCID -> 273882 COMPL. DATE 01/09/2014 TOTAL DEPTH 10700 PERF. 8843 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENCINAL CHANNEL (FB-C, M-4) 28991 855 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 49 WELL #: 1 U RRCID -> 151789 COMPL. DATE 10/03/1994 TOTAL DEPTH 13500 PERF.10316 - 10333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL CHANNEL (FB-1A, M-4) 28991 946 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187455 COMPL. DATE 11/02/2001 TOTAL DEPTH 11720 PERF.10707 - 10786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-1A, M-4) //CONT.// 28991 946 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 33105/TR 53/ WELL #: 8 RRCID -> 194843 COMPL. DATE 04/13/2003 TOTAL DEPTH 10690 PERF.10494 - 10586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TSL 33105/TR 53/ WELL #: 9 RRCID -> 195589 COMPL. DATE 07/19/2006 TOTAL DEPTH 10700 PERF. 9969 - 10253

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ENCINAL CHANNEL (FB-1E, M-9) 28991 947 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7 RRCID -> 179907 COMPL. DATE 08/13/2000 TOTAL DEPTH 13500 PERF.11528 - 11576

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENCINAL CHANNEL (FB-1F, N-1) 28991 949 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7 RRCID -> 179353 COMPL. DATE 06/06/2000 TOTAL DEPTH 13500 PERF.12264 - 12452

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213638 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11324 - 12037

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENCINAL CHANNEL (FB-2A, M-3) 28991 954 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7-U RRCID -> 180008 COMPL. DATE 09/07/2000 TOTAL DEPTH 13500 PERF.10038 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINAL CHANNEL (FB-2A, M-4) 28991 957 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7-L RRCID -> 180005 COMPL. DATE 09/08/2000 TOTAL DEPTH 13500 PERF.10389 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	217	-0-	31 B	-1809958	7 2	1 4	208	2	Y	-0-					-0-
11	150	N	185	-0-	35 B	-1809923	7 1	1 4	177	2	Y	-0-					-0-
12	217	N	296	-0-	79 B	-1809844	11 2	1 4	283	2	Y	-0-					-0-
01	217	N	240	-0-	23 B	-1809821	10 2	1 4	228	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-1809821					Y	-0-					-0-
03	279	N	-0-	-0-	-279 B	-1809821					Y	-0-					-0-

TSL 33100 /TR 48/ WELL #: 8 RRCID -> 196325 COMPL. DATE 07/05/2003 TOTAL DEPTH 10650 PERF.10436 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-232775					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-232775					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-232775					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-232775					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-232775					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-232775					Y	NO RPT					-0-

ENCINAL CHANNEL (FB-2A, M-9) 28991 960 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213640 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11702 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL CHANNEL (FB-3B, M-4) 28991 987 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/ TR 49/ WELL #: 8 RRCID -> 200108 COMPL. DATE 12/21/2003 TOTAL DEPTH 10620 PERF.10438 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST 49 PERMANENT UNIT WELL #: 9 RRCID -> 207092 COMPL. DATE 10/30/2004 TOTAL DEPTH 10600 PERF.10428 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL CHANNEL (FB-3B, M-4) //CONT.// 28991 987 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
ST 49 PERMANENT UNIT WELL #: 6 RRCID -> 221570 COMPL. DATE 07/14/2006 TOTAL DEPTH 10640 PERF.10430 - 10460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINAL-WEBB (ESCONDITO) 29003 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
LEWIS-JANCO RANCH WELL #: 3 RRCID -> 271339 COMPL. DATE 02/14/2013 TOTAL DEPTH 5000 PERF. 4538 - 4800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINITAS (LOWER VICKSBURG) 29010 289 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EAGLE OIL & GAS CO. 238634
LOPEZ, G. G. WELL #: 1 RRCID -> 192757 COMPL. DATE 02/27/2005 TOTAL DEPTH 11070 PERF. 8682 - 9215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065 N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
11	832 N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
12	752 N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
01	804 N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
02	580 N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
*03	1136 N	1136	-0-	-0-	-0-	1136	2			Y	-0-					-0-

LOPEZ, G. G. WELL #: 2 RRCID -> 197899 COMPL. DATE 01/11/2006 TOTAL DEPTH 9700 PERF. 8772 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	46	-0-	-47	-0-	46	2			Y	-0-					-0-
11	60 N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
12	39 N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
01	36 N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
02	56 N	26	-0-	-30	-0-	26	2			Y	-0-					-0-
*03	40 N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

ENCINITAS (V- 5) 29010 468 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 28 RRCID -> 146780 COMPL. DATE 09/20/1993 TOTAL DEPTH 9110 PERF. 7708 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	59	1			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	132	-0-	132	132	9	1	123	3	Y	-0-					-0-
01	DLQ G-10	8	-0-	8	140	1	1	7	2	Y	-0-					-0-
*02	DLQ G-10	-0-	-0-	-0-	140					Y	25	25	1			-0-
*03	242 N	102	-0-	-140	-0-	10	1	92	2	Y	-0-					-0-

ENCINITAS (V-14) 29010 676 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 12 RRCID -> 203752 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	47	-0-	47	366	3	1	44	3	Y	-0-					-0-
11	T. A.	11	-0-	11	377	1	1	10	3	Y	-0-					-0-
12	433	43	-0-	-390	-0-	3	1	40	3	Y	-0-					-0-
01	31 N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
02	15 N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-

ENCINITAS (V-15) 29010 728 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EAGLE OIL & GAS CO. 238634
LOPEZ WELL #: 6T RRCID -> 207795 COMPL. DATE 01/30/2005 TOTAL DEPTH 8675 PERF. 8504 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 7 RRCID -> 183071 COMPL. DATE 05/31/2001 TOTAL DEPTH 11000 PERF. 8570 - 8601

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOPEZ, G. G. WELL #: 12 RRCID -> 203751 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA RUCIA RANCH WELL #: 15 RRCID -> 265437 COMPL. DATE 01/14/2012 TOTAL DEPTH 10428 PERF. 9094 - 9169

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPEZ, GG WELL #: 13 RRCID -> 289788 COMPL. DATE 04/19/2017 TOTAL DEPTH 9500 PERF. 8400 - 8416

10	24180 X	-0-	-0-	-24180	-0-			N	-0-			-0-
11	23400 X	-0-	-0-	-23400	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 90C RRCID -> 201082 COMPL. DATE 12/01/2003 TOTAL DEPTH 8735 PERF. 8447 - 8456

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ENCINITAS (V-16) 29010 780 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 12 RRCID -> 203541 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENCINITAS (V-17) 29010 790 NON-ASSOCIATED PRORATED CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 1 RRCID -> 206911 COMPL. DATE 10/02/2004 TOTAL DEPTH 9870 PERF. 8600 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		42	-0-	42	B	203	2	1	40	3	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	203					Y	-0-					-0-
12			0	39	-0-	39	B	242	3	1	36	3	Y	-0-				-0-
01			242 N	-0-	-0-	-242	B	-0-					Y	-0-				-0-
02			6 N	6	-0-	-0-	B	-0-	6	2			Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03			31 N	-0-	-0-	-31	B	-0-					Y	-0-				-0-

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 90T RRCID -> 197684 COMPL. DATE 02/16/2004 TOTAL DEPTH 8735 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ENCINITAS (V-19) 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EAGLE OIL & GAS CO. 238634
LOPEZ, G. G. WELL #: 3 RRCID -> 196328 COMPL. DATE 07/10/2003 TOTAL DEPTH 10600 PERF. 8748 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			982 N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
11			830 N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
12			747 N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
01			992 N	855	-0-	-137	-0-	855	2			Y	-0-					-0-
02			784 N	613	-0-	-171	-0-	613	2			Y	-0-					-0-
03			744 N	693	-0-	-51	-0-	693	2			Y	-0-					-0-

LOPEZ WELL #: 1 RRCID -> 204111 COMPL. DATE 08/19/2004 TOTAL DEPTH 11070 PERF. 8682 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LOPEZ WELL #: 2 RRCID -> 205721 COMPL. DATE 10/16/2004 TOTAL DEPTH 9700 PERF. 8772 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENCINITAS (V-19) //CONT.// 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EAGLE OIL & GAS CO. //CONT.// 238634
LOPEZ WELL #: 7 RRCID -> 250077 COMPL. DATE 12/21/2018 TOTAL DEPTH 12820 PERF. 7172 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 6 RRCID -> 163992 COMPL. DATE 08/21/1997 TOTAL DEPTH 9293 PERF. 8712 - 9210

10	1229	N	1229	-0-	-0-	-0-	59	1	1024	3	Y	133	189	1			27
							146	9									
11	1277	N	1277	-0-	-0-	-0-	73	1	1043	3	Y	146	115	1			58
							161	9									
12	1342	N	1342	-0-	-0-	-0-	84	1	1202	3	Y	51	83	1			26
							56	9									
01	1369	N	1369	-0-	-0-	-0-	77	1	1137	2	Y	141	60	1			107
							155	9									
*02	1176	N	939	-0-	-237	-0-	44	1	849	2	Y	42	131	1			18
							46	9									
03	1302	N	1295	-0-	-7	-0-	56	1	1128	2	Y	101	58	1			61
							111	9									

LOPEZ, G G WELL #: 16 RRCID -> 206435 COMPL. DATE 11/15/2004 TOTAL DEPTH 9800 PERF. 8710 - 9075

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G G WELL #: 10 RRCID -> 209054 COMPL. DATE 12/31/2004 TOTAL DEPTH 9700 PERF. 8838 - 8867

10	2852	X	2572	-0-	-280	-0-	136	1	2378	3	Y	53	80	1			9
							58	9									
11	2760	N	2476	-0-	-284	-0-	157	1	2254	3	Y	59	46	1			22
							65	9									
12	2666	N	2453	-0-	-213	-0-	160	1	2285	3	Y	7	23	1			6
							8	9									
01	2573	N	2537	-0-	-36	-0-	159	1	2361	2	Y	15	8	1			13
							17	9									
*02	2324	N	1729	-0-	-595	-0-	85	1	1631	2	Y	12	24	1			1
							13	9									
*03	2586	N	2586	-0-	-0-	-0-	121	1	2432	2	Y	30	16	1			15
							33	9									

LOPEZ, G.G. WELL #: 20 RRCID -> 213614 COMPL. DATE 09/11/2005 TOTAL DEPTH 12400 PERF. 8728 - 8746

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINITAS (V-19) //CONT.// 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G. G. WELL #: 18 RRCID -> 215447 COMPL. DATE 12/03/2005 TOTAL DEPTH 9300 PERF. 8684 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G.G. WELL #: 31 RRCID -> 217106 COMPL. DATE 01/26/2006 TOTAL DEPTH 10120 PERF. 9102 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G.G. WELL #: 21 RRCID -> 217896 COMPL. DATE 07/13/2005 TOTAL DEPTH 12400 PERF. 8890 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		138	-0-	138	138	7	1	131	3	Y	-0-					-0-
11	DLQ G-10		491	-0-	491	629	32	1	459	3	Y	-0-					-0-
12	DLQ G-10		467	-0-	467	1096	30	1	437	3	Y	-0-					-0-
01	1469	N	373	-0-	-1096	-0-	24	1	349	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	20	1	377	2	Y	-0-					-0-
*03	434	N	434	-0-	-0-	-0-	21	1	413	2	Y	-0-					-0-

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 88 RRCID -> 190676 COMPL. DATE 08/16/2002 TOTAL DEPTH 11149 PERF. 8872 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	82					Y	NO RPT					57
11	DLQ G-10		NO RPT	-0-	-0-	82					Y	NO RPT					57
12	DLQ G-10		NO RPT	-0-	-0-	82					Y	NO RPT					57
01	DLQ G-10		NO RPT	-0-	-0-	82					Y	NO RPT					57
02	DLQ G-10		NO RPT	-0-	-0-	82					Y	NO RPT					57
03	DLQ G-10		NO RPT	-0-	-0-	82					Y	NO RPT					57

MCGILL BROS. NCT-1 WELL #: 89 RRCID -> 193068 COMPL. DATE 01/16/2003 TOTAL DEPTH 11275 PERF. 8707 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINITAS (V-19-A) 29010 840 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 101 RRCID -> 198272 COMPL. DATE 07/00/2003 TOTAL DEPTH 9301 PERF. 8990 - 9042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	133	1	1490	3	Y	-0-					-0-
11	450	N	14	-0-	-436	-0-	1	1	13	3	Y	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	73	1	1046	3	Y	83					83
							91	9									
01	620	N	483	-0-	-137	-0-	49	1	402	2	Y	29					112
							32	9									
02	594	N	594	-0-	-0-	-0-	55	1	511	2	Y	25	90	1			47
							28	9									
03	620	N	-0-	-0-	-620	-0-					Y	-0-					47

LOPEZ, G. G. WELL #: 9C RRCID -> 199619 COMPL. DATE 10/22/2003 TOTAL DEPTH 9648 PERF. 8856 - 8866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPEZ, G.G. WELL #: 14 RRCID -> 203225 COMPL. DATE 06/29/2004 TOTAL DEPTH 9456 PERF. 8917 - 8927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, G.G. WELL #: 23 RRCID -> 216782 COMPL. DATE 01/05/2005 TOTAL DEPTH 9300 PERF. 8681 - 8691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
LOPEZ WELL #: 26 RRCID -> 235044 COMPL. DATE 02/11/2008 TOTAL DEPTH 9830 PERF. 8700 - 8754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ENCINITAS (V-21) 29010 842 NON-ASSOCIATED PRORATED CNTY: BROOKS
EAGLE OIL & GAS CO. 238634
LOPEZ WELL #: 4 RRCID -> 215433 COMPL. DATE 11/09/2005 TOTAL DEPTH 12144 PERF. 9016 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0- B	-0-	589	2			Y	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			Y	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	2			Y	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			Y	-0-					-0-
02	308	N	59	-0-	-249 B	-0-	59	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	104	-0-	-111 B	-0-	104	2			Y	-0-					-0-

ENCINITAS (V-21) //CONT.// 29010 842 NON-ASSOCIATED PRORATED CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 6 RRCID -> 164840 COMPL. DATE 07/10/1997 TOTAL DEPTH 9293 PERF. 9054 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SOUTH LEEVILLE, LLC 802612
LA RUCIA WELL #: K 1 RRCID -> 286571 COMPL. DATE 02/16/2019 TOTAL DEPTH 10300 PERF. 8896 - 8902

10	1352	N	1352	-0-	-0-	B	-0-	1324	2	28	9	Y	25	30	1			49
11	1680	N	1279	-0-	-401	B	-0-	1229	2	50	9	Y	45					94
12	1581	N	1222	-0-	-359	B	-0-	1187	2	35	9	Y	32	100	1			26
01	1837	N	1837	-0-	-0-	B	-0-	1728	2	109	9	Y	99	68	1			57
02	6989	N	6989	-0-	-0-	B	-0-	6824	2	165	9	Y	150	107	1			100
03/01 BALANCING DATE STATUS -> -0-																		
*03	6841	N	6841	-0-	-0-	B	-0-	6716	2	125	9	Y	114	144	1			70

LA RUCIA WELL #: K 5 RRCID -> 286572 COMPL. DATE 02/26/2019 TOTAL DEPTH 10300 PERF. 8900 - 8906

10	1395	N	1172	-0-	-223	B	-0-	1063	2	109	9	Y	99	156	1			67
11	1530	N	1098	-0-	-432	B	-0-	966	2	132	9	Y	120					187
12	1362	N	993	-0-	-369	B	-0-	875	2	118	9	Y	107	263	1			31
01	1178	N	1157	-0-	-21	B	-0-	975	2	182	9	Y	165	114	1			82
02	1036	N	486	-0-	-550	B	-0-	460	2	26	9	Y	24	75	1			31
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	955	-0-	-37	B	-0-	941	2	14	9	Y	13	40	1			4

ENCINITAS, E. (FRIO 7340) 29011 250 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
GLORIA GARCIA LOPEZ WELL #: 10 RRCID -> 261208 COMPL. DATE 04/13/2011 TOTAL DEPTH 10825 PERF. 7352 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENCINITAS, EAST (V-24) 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 10 RRCID -> 199603 COMPL. DATE 01/15/2004 TOTAL DEPTH 9700 PERF. 9368 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENCINITAS, EAST (V-24) //CONT.// 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G. G. WELL #: 9T RRCID -> 199621 COMPL. DATE 10/22/2003 TOTAL DEPTH 9648 PERF. 9277 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3182	-0-	-1096	-0-	164	1	2872	3	Y	133	189	1			26
							146	9									
11	4140	X	3531	-0-	-609	-0-	220	1	3150	3	Y	146	115	1			57
							161	9									
12	4278	X	3480	-0-	-798	-0-	226	1	3239	3	Y	14	54	1			17
							15	9									
01	4278	X	4263	-0-	-15	-0-	268	1	3969	2	Y	24	14	1			27
							26	9									
*02	3581	X	3581	-0-	-0-	-0-	176	1	3359	2	Y	42	61	1			8
							46	9									
*03	3856	X	3856	-0-	-0-	-0-	177	1	3568	2	Y	101	54	1			55
							111	9									

LOPEZ, G.G. WELL #: 14 RRCID -> 203224 COMPL. DATE 06/25/2004 TOTAL DEPTH 9456 PERF. 8917 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1938	-0-	-511	-0-	103	1	1806	3	Y	26	45	1			6
							29	9									
11	2370	X	1373	-0-	-997	-0-	87	1	1254	3	Y	29	24	1			11
							32	9									
12	2449	X	2100	-0-	-349	-0-	136	1	1942	3	Y	20	24	1			7
							22	9									
01	2201	X	1517	-0-	-684	-0-	93	1	1370	2	Y	49	20	1			36
							54	9									
*02	1820	X	260	-0-	-1560	-0-	10	1	197	2	Y	48	72	1			12
							53	9									
03	2108	X	-0-	-0-	-2108	-0-					Y	-0-	12	1			-0-

LOPEZ, G.G. WELL #: 11L RRCID -> 203540 COMPL. DATE 05/25/2004 TOTAL DEPTH 9700 PERF. 8946 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-	31	1	542	3	Y	-0-					-0-
11	570	N	551	-0-	-19	-0-	36	1	515	3	Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	37	1	524	3	Y	346	267	1			79
							381	9									
01	558	N	557	-0-	-1	-0-	35	1	522	2	Y	-0-	79	1			-0-
02	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-
03	651	N	548	-0-	-103	-0-	26	1	522	2	Y	-0-					-0-

LOPEZ, G. G. "A" WELL #: 15 RRCID -> 204751 COMPL. DATE 09/27/2004 TOTAL DEPTH 9280 PERF. 9011 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		107	-0-	107	107	6	1	101	3	Y	-0-					-0-
11	DLQ G-10		313	-0-	313	420	20	1	293	3	Y	-0-					-0-
12	DLQ G-10		286	-0-	286	706	19	1	267	3	Y	-0-					-0-
01	995	N	289	-0-	-706	-0-	18	1	271	2	Y	-0-					-0-
02	280	N	152	-0-	-128	-0-	8	1	144	2	Y	-0-					-0-
03	279	N	76	-0-	-203	-0-	4	1	72	2	Y	-0-					-0-

LOPEZ, G G WELL #: 16 RRCID -> 206433 COMPL. DATE 10/23/2004 TOTAL DEPTH 9800 PERF. 8710 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1959	-0-	1959	1959	100	1	1742	3	Y	106	152	1			21
							117	9									
11	DLQ G-10		2044	-0-	2044	4003	125	1	1790	3	Y	117	92	1			46
							129	9									
12	DLQ G-10		2005	-0-	2005	6008	130	1	1862	3	Y	12	44	1			14
							13	9									
01	3000	N	2136	-0-	-864	5144	134	1	1976	2	Y	24	13	1			25
							26	9									
*02	2800	N	872	-0-	-1928	3216	41	1	781	2	Y	45	59	1			11
							50	9									
*03	3100	N	1376	-0-	-1724	1492	60	1	1204	2	Y	102	53	1			60
							112	9									

ENCINITAS, EAST (V-24) //CONT.// 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G G WELL #: 18 RRCID -> 206667 COMPL. DATE 11/13/2004 TOTAL DEPTH 9300 PERF. 8684 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1201	-0-	-194	-0-	65	1	1136	3	Y	-0-					-0-
11	1290	N	1227	-0-	-63	-0-	80	1	1147	3	Y	-0-					-0-
12	1240	N	573	-0-	-667	-0-	37	1	534	3	Y	2	2	1			-0-
							2	9									
01	1209	N	4	-0-	-1205	-0-	2	2	2	9	Y	2	1	1			1
02	1148	N	-0-	-0-	-1148	-0-					Y	-0-	1	1			-0-
*03	585	N	585	-0-	-0-	-0-	27	1	552	2	Y	5	2	1			3
							6	9									

LOPEZ, G G WELL #: 17 RRCID -> 207031 COMPL. DATE 11/13/2004 TOTAL DEPTH 9297 PERF. 9014 - 9064

10	2666	X	2432	-0-	-234	-0-	128	1	2246	3	Y	53	82	1			10
							58	9									
11	2580	X	2469	-0-	-111	-0-	157	1	2248	3	Y	58	46	1			22
							64	9									
12	2666	X	2440	-0-	-226	-0-	159	1	2270	3	Y	10	25	1			7
							11	9									
01	2573	X	2336	-0-	-237	-0-	146	1	2168	2	Y	20	10	1			17
							22	9									
02	2296	X	2295	-0-	-1	-0-	112	1	2136	2	Y	43	53	1			7
							47	9									
03	2542	X	2438	-0-	-104	-0-	110	1	2216	2	Y	102	53	1			56
							112	9									

LOPEZ, G. G. WELL #: 22 RRCID -> 211252 COMPL. DATE 05/23/2005 TOTAL DEPTH 9750 PERF. 9485 - 9694

10	434	N	241	-0-	-193	-0-	13	1	228	3	Y	-0-					-0-
11	330	N	248	-0-	-82	-0-	16	1	232	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	35	1	518	2	Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	36	1	684	2	Y	-0-					-0-
03	279	N	276	-0-	-3	-0-	13	1	263	2	Y	-0-					-0-

LOPEZ, G.G. WELL #: 20 RRCID -> 213556 COMPL. DATE 09/11/2005 TOTAL DEPTH 12400 PERF. 8728 - 9100

10	523	N	523	-0-	-0-	-0-	28	1	495	3	Y	-0-					-0-
11	577	N	577	-0-	-0-	-0-	38	1	539	3	Y	-0-					-0-
12	496	N	353	-0-	-143	-0-	23	1	330	3	Y	-0-					-0-
01	527	N	268	-0-	-259	-0-	17	1	251	2	Y	-0-					-0-
02	532	N	249	-0-	-283	-0-	12	1	237	2	Y	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	24	1	475	2	Y	-0-					-0-

LOPEZ, G.G. WELL #: 31 RRCID -> 215936 COMPL. DATE 12/01/2005 TOTAL DEPTH 10120 PERF. 9102 - 10030

10	DLQ G-10		1519	-0-	1519	1519	79	1	1382	3	Y	53	76	1			10
							58	9									
11	DLQ G-10		1115	-0-	1115	2634	68	1	983	3	Y	58	46	1			22
							64	9									
12	DLQ G-10		900	-0-	900	3534	47	1	671	3	Y	165	144	1			43
							182	9									
01	3000	N	842	-0-	-2158	1376	35	1	519	2	Y	262	110	1			195
							288	9									
*02	2365	N	989	-0-	-1376	-0-	32	1	607	2	Y	318	450	1			63
							350	9									
03	899	N	753	-0-	-146	-0-	30	1	611	2	Y	102	80	1			85
							112	9									

ENCINITAS, EAST (V-24) //CONT.// 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G.G. WELL #: 23 RRCID -> 216781 COMPL. DATE 12/18/2005 TOTAL DEPTH 9300 PERF. 8681 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	110	-0-	-231	-0-	6	1	104	3	Y	-0-					-0-
11	300	N	5	-0-	-295	-0-	5	3			Y	-0-					-0-
12	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	20	1	378	2	Y	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-

LOPEZ, G. G. WELL #: 24 RRCID -> 223376 COMPL. DATE 03/07/2006 TOTAL DEPTH 9500 PERF. 9038 - 9055

10	DLQ G-10	1339	-0-	1339	1339	69	1	1212	3	Y	53	75	1			8
						58	9									
11	DLQ G-10	1327	-0-	1327	2666	82	1	1181	3	Y	58	46	1			20
						64	9									
12	DLQ G-10	1320	-0-	1320	3986	85	1	1221	3	Y	13	27	1			6
						14	9									
01	3000	N	1305	-0-	-1695	2291	81	1	1198	2	Y	24	12	1			18
							26	9									
02	2800	N	1134	-0-	-1666	625	55	1	1042	2	Y	34	48	1			4
							37	9									
*03	1929	N	1304	-0-	-625	-0-	59	1	1178	2	Y	61	33	1			32
							67	9									

ENCINO (5650) 29032 250 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE "A" WELL #: 9 RRCID -> 182469 COMPL. DATE 12/12/2003 TOTAL DEPTH 7000 PERF. 5983 - 6008

10	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCHE WELL #: 7 RRCID -> 194590 COMPL. DATE 02/25/2004 TOTAL DEPTH 7400 PERF. 5280 - 5286

10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

ENCINO (6400) 29032 415 ASSOCIATED 49B CNTY: SAN PATRICIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE RANCH ENCINO WELL #: 1E RRCID -> 180435 COMPL. DATE 11/07/2000 TOTAL DEPTH 7000 PERF. 6266 - 6676

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24

ENCINO (7100) 29032 830 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
ROCHE, K.D. "E" WELL #: 10 RRCID -> 134807 COMPL. DATE 02/01/1990 TOTAL DEPTH 7300 PERF. 7195 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENOS COOPER (J-2) 29157 630 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
KAISER-FRANCIS OIL COMPANY 450175
MCCAMPBELL, J. WELL #: 1 RRCID -> 091996 COMPL. DATE 12/24/1980 TOTAL DEPTH 9005 PERF. 8848 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

MCCAMPBELL, JOHN WELL #: 2 RRCID -> 103591 COMPL. DATE 12/07/1982 TOTAL DEPTH 8950 PERF. 8846 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

ESCOBAS 29273 001 ASSOCIATED 49B CNTY: ZAPATA
PRESSLY OIL INTEREST, INC. 676076
DE GARCIA, JUSTINA B. ET AL WELL #: 1 RRCID -> 155480 COMPL. DATE 11/10/1992 TOTAL DEPTH 1070 PERF. 1023 - 1038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

ESCOBAS (FALCON) 29273 100 ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC 042191
TREVINO, ALBERT WELL #: 6402 RRCID -> 173537 COMPL. DATE 06/14/1999 TOTAL DEPTH 2850 PERF. 2600 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO, ALBERT WELL #: 6403 RRCID -> 174003 COMPL. DATE 08/06/1999 TOTAL DEPTH 2850 PERF. 2614 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCOBAS (QUEEN CITY 4540) 29273 240 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RASH WELL #: 2 RRCID -> 229759 COMPL. DATE 07/25/2007 TOTAL DEPTH 5000 PERF. 4766 - 4802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
RAMIREZ LTD WELL #: 1 RRCID -> 204279 COMPL. DATE 07/23/2004 TOTAL DEPTH 15095 PERF. 5540 - 5550

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCOBAS (QUEEN CITY 5300) 29273 250 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BXP OPERATING, LLC 042191
DE TREVINO, I. G. WELL #: 1 RRCID -> 010273 COMPL. DATE 03/02/1958 TOTAL DEPTH 11520 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TREVINO WELL #: C 1 RRCID -> 132890 COMPL. DATE 12/05/1989 TOTAL DEPTH 13000 PERF. 5250 - 5316

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCOBAS (QUEEN CITY 5800) 29273 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BXP OPERATING, LLC 042191
HAYNES - EAST WELL #: 2 RRCID -> 202883 COMPL. DATE 11/23/2003 TOTAL DEPTH 12450 PERF. 6142 - 6166

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCOBAS (10,350) 29273 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC 042191
TREVINO, ALBERT WELL #: B 5 RRCID -> 163146 COMPL. DATE 05/05/1997 TOTAL DEPTH 13500 PERF. 10232 - 10244

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCOBAS (10,350) //CONT.// 29273 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC //CONT.// 042191
TREVINO, ALBERT B WELL #: 2 RRCID -> 190868 COMPL. DATE 08/30/2002 TOTAL DEPTH 10862 PERF.10294 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	X	1858	-0-	-0-	-0-	142	1	1716	2	N	-0-					-0-
11	1440	X	1383	-0-	-57	-0-	96	1	1287	2	N	-0-					-0-
12	1488	X	949	-0-	-539	-0-	56	1	893	2	N	-0-					-0-
01	1860	X	1184	-0-	-676	-0-	44	1	1140	2	N	-0-					-0-
02	1680	X	1629	-0-	-51	-0-	126	1	1503	2	N	-0-					-0-
*03	2628	X	2628	-0-	-0-	-0-	212	1	2416	2	N	-0-					-0-

BEEHIVE OPERATING, LLC 061750
GUTIERREZ, E. WELL #: A 1 RRCID -> 160510 COMPL. DATE 01/16/1997 TOTAL DEPTH 12436 PERF.10286 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1427	-0-	-1549	-0-	1427	2			N	-0-					-0-
11	2760	X	1566	-0-	-1194	-0-	1566	2			N	-0-					-0-
12	3379	X	2363	-0-	-1016	-0-	2363	2			N	-0-					-0-
01	3379	X	2015	-0-	-1364	-0-	2015	2			N	-0-					-0-
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					-0-
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

ESCOBAS (10,650) 29273 810 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC 042191
GARCIA, CATARINO ET AL WELL #: 2 RRCID -> 155860 COMPL. DATE 08/26/1995 TOTAL DEPTH 12750 PERF.10652 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGEL WELL #: 1401 RRCID -> 208489 COMPL. DATE 01/15/2005 TOTAL DEPTH 11877 PERF.11640 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					-0-
12	93	N	58	-0-	-35	-0-	3	1	55	2	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	3	1	81	2	N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	9	1	107	2	N	-0-					-0-

ESCOBAS (12,200) 29273 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC 042191
TREVINO, ALBERT WELL #: B 3 RRCID -> 136561 COMPL. DATE 12/11/1994 TOTAL DEPTH 12687 PERF.11673 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO, ALBERT WELL #: B 4 T RRCID -> 138095 COMPL. DATE 04/06/1991 TOTAL DEPTH 13188 PERF.12390 - 12495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCOBAS (12,200) //CONT.// 29273 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC //CONT.// 042191
TREVINO, ALBERT WELL #: 6401 RRCID -> 145811 COMPL. DATE 06/13/1993 TOTAL DEPTH 12996 PERF.12186 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCOBAS, N. (14900) 29275 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BXP OPERATING, LLC 042191
TREVINO, E. WELL #: F 1 RRCID -> 124007 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14904 - 14924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO, EAST (6500) 29294 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
HUGOTON OPERATING COMPANY, INC. 412178
PALOMAS RANCH WELL #: 1 RRCID -> 285868 COMPL. DATE 12/23/2013 TOTAL DEPTH 11000 PERF. 6427 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					36
11	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-					36
12	31	N	3	-0-	-28	-0-	3	2			N	-0-	24	7			12
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

ESTES COVE (E-1, FAULT BLOCK B) 29521 270 ASSOCIATED ONE WELL CNTY: ARANSAS
MAGNUM PRODUCING, LP 521516
POLLY BROWN ET AL WELL #: 1 RRCID -> 167923 COMPL. DATE 02/27/1998 TOTAL DEPTH 10555 PERF. 7706 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES COVE (H-2) 29521 710 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 219 WELL #: 1 RRCID -> 046138 COMPL. DATE 11/28/1968 TOTAL DEPTH 11010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVE MAE (6300) 29682 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
WALLIS ENERGY, INC. 893997
STATE OF TEXAS TR. 11 WELL #: 1 RRCID -> 010283 COMPL. DATE 12/08/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

DE RUEDA, EULOGIO WELL #: 2 RRCID -> 037087 COMPL. DATE 07/12/1965 TOTAL DEPTH 6342 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

EVELYN (Y-1) 29688 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
TINNEY ESTATE WELL #: RRCID -> 128800 COMPL. DATE 10/08/1988 TOTAL DEPTH 7750 PERF. 7578 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 12/02/2004

EVELYN (Y-2) 29688 705 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
TINNEY ESTATE WELL #: RRCID -> 130246 COMPL. DATE 03/03/1989 TOTAL DEPTH 7750 PERF. 7278 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 11/01/2004

EVELYN EAST (14,700) 29690 500 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 25 RRCID -> 196020 COMPL. DATE 03/14/2003 TOTAL DEPTH 16300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					47
11	180	N	150	-0-	-30	-0-	10	1	140	3	N	-0-					47
12	186	N	128	-0-	-58	-0-	9	1	119	3	N	-0-					47
01	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					47
02	140	N	13	-0-	-127	-0-	1	1	12	3	N	-0-					47
03	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-					47

EWING (5500) 29772 728 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
EWING -F- WELL #: 2 C RRCID -> 010286 COMPL. DATE 01/30/1954 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO) 29801 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELENO WELL #: 5 RRCID -> 205591 COMPL. DATE 08/04/2005 TOTAL DEPTH 10700 PERF. 8748 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9840	X	9840	-0-	-0-	-0-	1646	1	8194	2	N	-0-					-0-
11	9851	X	9851	-0-	-0-	-0-	1751	1	8100	2	N	-0-					-0-
12	9969	X	9969	-0-	-0-	-0-	1788	1	8181	2	N	-0-					-0-
01	10069	X	10069	-0-	-0-	-0-	1802	1	8267	2	N	-0-					-0-
02	9441	X	9441	-0-	-0-	-0-	1876	1	7565	2	N	-0-					-0-
*03	10016	X	10016	-0-	-0-	-0-	1823	1	8193	2	N	-0-					-0-

MOLLETES CREEK GAS UNIT WELL #: 3 RRCID -> 210468 COMPL. DATE 03/17/2005 TOTAL DEPTH 10200 PERF. 8571 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO CONS.) 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC 251741
HARALSON BEEFMASTERS, LTD. WELL #: 1 RRCID -> 233229 COMPL. DATE 09/11/2007 TOTAL DEPTH 10646 PERF. 9262 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1880	N	1880	-0-	-0-	-0-	1156	1	724	2	N	-0-					-0-
11	2066	N	2066	-0-	-0-	-0-	1734	1	332	2	N	-0-					-0-
*12	1737	N	1737	-0-	-0-	-0-	1121	1	616	2	N	-0-					-0-
01	1737	N	1737	-0-	-0-	-0-	1146	1	591	2	N	-0-					-0-
*02	1529	N	1529	-0-	-0-	-0-	1243	1	286	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARALSON BEEFMASTER, LTD WELL #: 2 RRCID -> 238516 COMPL. DATE 12/15/2007 TOTAL DEPTH 11500 PERF.10196 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	203	1	127	2	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	187	1	36	2	N	-0-					-0-
*12	551	N	551	-0-	-0-	-0-	355	1	196	2	N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	363	1	188	2	N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	316	1	72	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GONART INVESTMENTS ET AL WELL #: 2 RRCID -> 247368 COMPL. DATE 11/06/2008 TOTAL DEPTH 10795 PERF. 8564 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
11	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-
12	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
01	3720	X	3647	-0-	-73	-0-	3647	2			N	-0-					-0-
02	3360	X	2856	-0-	-504	-0-	2856	2			N	-0-					-0-
03	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC //CONT.// 251741
SAENZ WELL #: 1 RRCID -> 248458 COMPL. DATE N/A TOTAL DEPTH 10705 PERF. 9772 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DERLY WELL #: 1 RRCID -> 147576 COMPL. DATE 04/13/2004 TOTAL DEPTH 11300 PERF. 9463 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

DERLY WELL #: 3 RRCID -> 150710 COMPL. DATE 08/11/1994 TOTAL DEPTH 10800 PERF.10064 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1578	-0-	-251	-0-	1578	2			N	-0-					-0-
11	1650	X	1593	-0-	-57	-0-	1593	2			N	-0-					-0-
12	1674	X	1581	-0-	-93	-0-	1581	2			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
02	1484	N	1325	-0-	-159	-0-	1325	2			N	-0-					-0-
*03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

DERLY WELL #: 4 RRCID -> 152451 COMPL. DATE 12/13/1994 TOTAL DEPTH 10800 PERF. 9249 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBA "A" WELL #: 1 RRCID -> 156605 COMPL. DATE 11/08/1995 TOTAL DEPTH 11200 PERF. 9009 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
01	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
02	1624	N	1145	-0-	-479	-0-	1145	2			N	-0-					-0-
03	1426	N	1173	-0-	-253	-0-	1173	2			N	-0-					-0-

JACOBA "A" WELL #: 2 RRCID -> 158465 COMPL. DATE 04/07/1996 TOTAL DEPTH 9960 PERF. 8270 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RATHMELL-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 160318 COMPL. DATE 04/27/1996 TOTAL DEPTH 10771 PERF. 8291 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4884	X	4884	-0-	-0-	-0-	2000	1	2884	2	N	-0-					10
11	4809	X	4809	-0-	-0-	-0-	2000	1	2809	2	N	-0-					10
12	4582	X	4582	-0-	-0-	-0-	1986	1	2596	2	N	-0-					10
01	4745	X	4745	-0-	-0-	-0-	1998	1	2747	2	N	-0-					10
*02	4382	X	4382	-0-	-0-	-0-	2000	1	2379	2	N	3					13
							3	9									
*03	4527	X	4527	-0-	-0-	-0-	2000	1	2527	2	N	-0-					13

LANIER-RATHMELL-ALEXANDER G U WELL #: 1 RRCID -> 160320 COMPL. DATE 07/12/1996 TOTAL DEPTH 11114 PERF.10394 - 10398

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

LANIER, S. ET AL WELL #: 1 RRCID -> 161977 COMPL. DATE 11/17/1996 TOTAL DEPTH 9860 PERF. 8074 - 9646

10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*02	0	N	-0-	-0-	-0-	-0-					N	3					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ALEXANDER, M. TRUST WELL #: 3 RRCID -> 163971 COMPL. DATE 03/07/1997 TOTAL DEPTH 10183 PERF. 8360 - 9940

10	0	X	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	32	N	32	-0-	-0-	-0-	14	1	18	2	N	-0-					6
01	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					6
*02	0	N	-0-	-0-	-0-	-0-					N	3					9
03	31	N	-0-	-0-	-31	-0-					N	-0-					9

MORALES ET AL WELL #: 1 RRCID -> 191698 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 9918 - 10265

10	310	X	-0-	-0-	-310	-0-					N	-0-					75
11	300	X	-0-	-0-	-300	-0-					N	-0-					75
12	310	X	-0-	-0-	-310	-0-					N	-0-					75
01	310	X	-0-	-0-	-310	-0-					N	-0-					75
02	140	X	-0-	-0-	-140	-0-					N	-0-					75
03	0	X	-0-	-0-	-0-	-0-					N	-0-					75

FLORES, RUBEN MINERAL WELL #: 1 RRCID -> 193067 COMPL. DATE 01/27/2005 TOTAL DEPTH 11000 PERF. 8191 - 8530

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
R M T WELL #: 1 RRCID -> 193508 COMPL. DATE 02/01/2003 TOTAL DEPTH 10500 PERF. 9626 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4267	-0-	-11	-0-	4267	2			N	-0-					-0-
11	4200	X	4116	-0-	-84	-0-	4116	2			N	-0-					-0-
12	4402	X	4401	-0-	-1	-0-	4401	2			N	-0-					-0-
01	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					-0-
02	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
03	4402	X	4368	-0-	-34	-0-	4368	2			N	-0-					-0-

NEW ZAPATA EAST G.U. WELL #: 1 RRCID -> 194586 COMPL. DATE 07/29/2004 TOTAL DEPTH 10400 PERF. 8740 - 9866

10	10726	X	10271	-0-	-455	-0-	10271	2			N	-0-					-0-
11	10290	X	9531	-0-	-759	-0-	9531	2			N	-0-					-0-
12	10633	X	10543	-0-	-90	-0-	10543	2			N	-0-					-0-
01	10815	X	10815	-0-	-0-	-0-	10815	2			N	-0-					-0-
02	9268	X	9057	-0-	-211	-0-	9057	2			N	-0-					-0-
*03	10736	X	10736	-0-	-0-	-0-	10736	2			N	-0-					-0-

R.M.T. WELL #: 2 RRCID -> 195373 COMPL. DATE 05/16/2003 TOTAL DEPTH 10500 PERF. 8812 - 9226

10	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
11	870	N	747	-0-	-123	-0-	747	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	930	N	846	-0-	-84	-0-	846	2			N	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 196022 COMPL. DATE 06/19/2003 TOTAL DEPTH 10500 PERF. 9862 - 10014

10	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
12	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
01	1984	N	708	-0-	-1276	-0-	708	2			N	-0-					-0-
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-

R. M. T. WELL #: 5 RRCID -> 198419 COMPL. DATE 12/15/2007 TOTAL DEPTH 11357 PERF. 9156 - 10488

10	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
11	1530	N	1365	-0-	-165	-0-	1365	2			N	-0-					-0-
12	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
02	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
03	1736	N	1531	-0-	-205	-0-	1531	2			N	-0-					-0-

VELENO WELL #: 1 RRCID -> 198452 COMPL. DATE 04/21/2004 TOTAL DEPTH 10974 PERF. 8668 - 10461

10	1286	N	1286	-0-	-0-	-0-	215	1	1071	2	N	-0-					5
11	828	N	828	-0-	-0-	-0-	147	1	681	2	N	-0-					5
12	916	N	916	-0-	-0-	-0-	150	1	687	2	N	72					77
							79	9									
01	1271	N	870	-0-	-401	-0-	156	1	714	2	N	-0-					77
02	850	N	850	-0-	-0-	-0-	169	1	681	2	N	-0-					77
03	930	N	895	-0-	-35	-0-	163	1	732	2	N	-0-					77

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
NEW ZAPATA EAST GAS UNIT WELL #: 2 RRCID -> 200084 COMPL. DATE 01/14/2004 TOTAL DEPTH 11050 PERF. 9830 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
11	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
12	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
01	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
02	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
*03	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-

MORALES WELL #: 2 RRCID -> 200676 COMPL. DATE 02/17/2004 TOTAL DEPTH 11040 PERF. 8690 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
02	420	N	410	-0-	-10	-0-	409	2	1	9	N	1					1
03	496	N	473	-0-	-23	-0-	473	2			N	-0-					1

CUELLAR G.U. WELL #: 1 RRCID -> 201075 COMPL. DATE 11/01/2003 TOTAL DEPTH 11700 PERF. 8738 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2879	-0-	-4	-0-	2876	2	3	9	N	3					57
11	2850	X	2591	-0-	-259	-0-	2590	2	1	9	N	1					58
12	2976	X	2879	-0-	-97	-0-	2875	2	4	9	N	4					62
01	2883	N	2826	-0-	-57	-0-	2826	2			N	-0-					62
*02	2495	N	2495	-0-	-0-	-0-	2488	2	7	9	N	6					68
03	2883	N	2719	-0-	-164	-0-	2718	2	1	9	N	1					69

RMT WELL #: 3 RRCID -> 201187 COMPL. DATE 03/20/2004 TOTAL DEPTH 11150 PERF. 7812 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4669	X	4669	-0-	-0-	-0-	4669	2			N	-0-					-0-
11	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
12	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
01	4360	X	4360	-0-	-0-	-0-	4360	2			N	-0-					-0-
02	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
*03	5115	X	5115	-0-	-0-	-0-	5115	2			N	-0-					-0-

RMT WELL #: 4 RRCID -> 201193 COMPL. DATE 03/02/2004 TOTAL DEPTH 11300 PERF. 9790 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3990	-0-	-505	-0-	3990	2			N	-0-					-0-
11	4350	X	3823	-0-	-527	-0-	3823	2			N	-0-					-0-
12	4185	X	4144	-0-	-41	-0-	4144	2			N	-0-					-0-
01	4646	X	4646	-0-	-0-	-0-	4646	2			N	-0-					-0-
02	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					-0-
*03	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-

VASQUEZ WELL #: 1 RRCID -> 201314 COMPL. DATE 04/09/2004 TOTAL DEPTH 11260 PERF. 6438 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	925	-0-	-129	-0-	57	1	868	2	N	-0-					-0-
11	1020	N	962	-0-	-58	-0-	65	1	897	2	N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	75	1	1019	2	N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	71	1	914	2	N	-0-					-0-
02	896	N	844	-0-	-52	-0-	72	1	772	2	N	-0-					-0-
03	1085	N	946	-0-	-139	-0-	74	1	872	2	N	-0-					-0-

DERLY WELL #: 8 RRCID -> 201341 COMPL. DATE 06/15/2007 TOTAL DEPTH 10550 PERF. 7510 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
02	1372	N	1177	-0-	-195	-0-	1177	2			N	-0-					-0-
03	1488	N	1418	-0-	-70	-0-	1418	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MOLLETES CREEK GU WELL #: 2 RRCID -> 201673 COMPL. DATE 04/15/2004 TOTAL DEPTH 9665 PERF. 7043 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOZA WELL #: 2 RRCID -> 201781 COMPL. DATE 04/17/2004 TOTAL DEPTH 10645 PERF. 8208 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					1
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					1
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					1
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					1
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					1
03	310	N	172	-0-	-138	-0-	172	2			N	-0-					1

GUTIERREZ WELL #: 1 RRCID -> 201878 COMPL. DATE 04/02/2005 TOTAL DEPTH 10845 PERF. 8380 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	145	1	1305	2	N	-0-					-0-
11	1994	N	1994	-0-	-0-	-0-	192	1	1802	2	N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	182	1	1662	2	N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	152	1	1326	2	N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	141	1	985	2	N	-0-					-0-
*03	1420	N	1420	-0-	-0-	-0-	166	1	1254	2	N	-0-					-0-

VELENO WELL #: 4 RRCID -> 202118 COMPL. DATE 05/11/2004 TOTAL DEPTH 11397 PERF. 8340 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	156					N	-0-					-0-
11	14B2 EXT		29	-0-	29	185	5	1	24	2	N	-0-					-0-
12	185	X	-0-	-0-	-185	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	26	-0-	-2	-0-	5	1	21	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA ESTATE UNIT WELL #: 20 RRCID -> 202188 COMPL. DATE 05/09/2004 TOTAL DEPTH 11520 PERF. 6980 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3231	-0-	-148	-0-	3231	2			N	-0-					-0-
11	3300	X	3141	-0-	-159	-0-	3141	2			N	-0-					-0-
12	3410	X	3269	-0-	-141	-0-	3269	2			N	-0-					-0-
01	3410	X	3311	-0-	-99	-0-	3311	2			N	-0-					-0-
02	2940	X	2846	-0-	-94	-0-	2846	2			N	-0-					-0-
03	3255	X	2964	-0-	-291	-0-	2964	2			N	-0-					-0-

JUAN DE DIOS WELL #: 1 RRCID -> 202730 COMPL. DATE 04/13/2005 TOTAL DEPTH 10700 PERF. 8378 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					16
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					16
12	1078	N	1078	-0-	-0-	-0-	883	2	195	9	N	177	170	1			23
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					23
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					23
*03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					23

MENDOZA WELL #: 4 RRCID -> 202838 COMPL. DATE 07/07/2004 TOTAL DEPTH 10700 PERF. 8368 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3126	-0-	-284	-0-	3126	2			N	-0-					13
11	3210	X	3042	-0-	-168	-0-	3042	2			N	-0-					13
12	3317	X	2869	-0-	-448	-0-	2869	2			N	-0-					13
01	3131	X	2843	-0-	-288	-0-	2843	2			N	-0-					13
02	2828	X	2747	-0-	-81	-0-	2747	2			N	-0-					13
03	3131	X	2926	-0-	-205	-0-	2926	2			N	-0-					13

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SINGER-ANDERS WELL #: 1 RRCID -> 203527 COMPL. DATE 12/01/2007 TOTAL DEPTH 11440 PERF. 8788 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-			6
*05	421	N	421	-0-	-0-	-0-	21	1	400	2	N	-0-			6
*06	0	N	-0-	-0-	-0-	-0-					N	-0-			6
*07	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-			6
*08	155	N	-0-	-0-	-155	-0-					N	-0-			6
*09	0	N	-0-	-0-	-0-	-0-					N	-0-			6
*10	93	N	-0-	-0-	-93	-0-					N	-0-			6
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			6
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			6
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			6
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			6
03	0	N	-0-	-0-	-0-	-0-					N	-0-			6

VILLERREAL WELL #: 2 RRCID -> 203554 COMPL. DATE 03/17/2004 TOTAL DEPTH 10910 PERF. 9002 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-			-0-
11	2051	X	2051	-0-	-0-	-0-	2051	2			N	-0-			-0-
12	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-			-0-
01	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-			-0-
02	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-			-0-
*03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-			-0-

GUTIERREZ WELL #: 2 RRCID -> 203568 COMPL. DATE 07/25/2004 TOTAL DEPTH 10900 PERF. 7551 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2940	X	2940	-0-	-0-	-0-	294	1	2646	2	N	-0-			-0-
11	2342	X	2342	-0-	-0-	-0-	225	1	2117	2	N	-0-			-0-
12	2623	X	2623	-0-	-0-	-0-	260	1	2363	2	N	-0-			-0-
01	1804	X	1804	-0-	-0-	-0-	186	1	1618	2	N	-0-			-0-
02	1371	X	1371	-0-	-0-	-0-	171	1	1200	2	N	-0-			-0-
*03	1998	X	1998	-0-	-0-	-0-	234	1	1764	2	N	-0-			-0-

GUTIERREZ UNIT WELL #: 1 RRCID -> 203842 COMPL. DATE 08/12/2004 TOTAL DEPTH 10600 PERF. 8328 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-			4
11	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-			4
12	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-			4
01	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-			4
02	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-			4
*03	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-			4

RMT WELL #: 6 RRCID -> 204086 COMPL. DATE 07/28/2004 TOTAL DEPTH 11002 PERF. 9801 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-			-0-
11	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-			-0-
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-			-0-
01	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-			-0-
02	1064	N	1027	-0-	-37	-0-	1027	2			N	-0-			-0-
03	1302	N	1197	-0-	-105	-0-	1197	2			N	-0-			-0-

VELENO WELL #: 2 RRCID -> 204137 COMPL. DATE 04/01/2005 TOTAL DEPTH 11974 PERF. 8376 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	82	1	735	2	N	-0-			-0-
11	752	N	752	-0-	-0-	-0-	72	1	680	2	N	-0-			-0-
12	775	N	775	-0-	-0-	-0-	77	1	698	2	N	-0-			-0-
01	749	N	749	-0-	-0-	-0-	77	1	672	2	N	-0-			-0-
02	588	N	570	-0-	-18	-0-	71	1	499	2	N	-0-			-0-
03	651	N	604	-0-	-47	-0-	71	1	533	2	N	-0-			-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELENO WELL #: 3 RRCID -> 204181 COMPL. DATE 03/07/2004 TOTAL DEPTH 11200 PERF. 8694 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4110	-0-	-323	-0-	687	1	3423	2	N	-0-					-0-
11	4290	X	3717	-0-	-573	-0-	661	1	3056	2	N	-0-					-0-
12	4433	X	3206	-0-	-1227	-0-	575	1	2631	2	N	-0-					-0-
01	4402	X	3107	-0-	-1295	-0-	556	1	2551	2	N	-0-					-0-
02	3864	X	2734	-0-	-1130	-0-	543	1	2191	2	N	-0-					-0-
03	4123	X	3093	-0-	-1030	-0-	563	1	2530	2	N	-0-					-0-

GUTIERREZ, JOSE CLEMENTE "A" WELL #: 1 RRCID -> 204425 COMPL. DATE 07/23/2004 TOTAL DEPTH 10300 PERF. 7646 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
11	1380	N	1365	-0-	-15	-0-	1365	2			N	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
01	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

ALEXANDER "A" WELL #: 1 RRCID -> 205611 COMPL. DATE 09/23/2004 TOTAL DEPTH 11516 PERF.10048 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIELMANN WELL #: 1 RRCID -> 206123 COMPL. DATE 05/25/2005 TOTAL DEPTH 10250 PERF. 7768 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2664	N	2664	-0-	-0-	-0-	463	1	2201	2	N	-0-					-0-
11	2645	N	2645	-0-	-0-	-0-	465	1	2180	2	N	-0-					-0-
12	2426	N	2426	-0-	-0-	-0-	450	1	1976	2	N	-0-					-0-
01	2565	N	2565	-0-	-0-	-0-	426	1	2139	2	N	-0-					-0-
02	2360	N	2360	-0-	-0-	-0-	445	1	1915	2	N	-0-					-0-
*03	2186	N	2186	-0-	-0-	-0-	419	1	1749	2	N	16					16
							18	9									

MARTINEZ ET AL WELL #: 1 RRCID -> 206648 COMPL. DATE 05/17/2005 TOTAL DEPTH 11000 PERF. 8554 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2426	-0-	-364	-0-	2426	2			N	-0-					15
11	2700	N	1892	-0-	-808	-0-	1892	2			N	-0-					15
12	3100	N	3156	-0-	56	56	3156	2			N	-0-					15
01	2755	N	2699	-0-	-56	-0-	2699	2			N	-0-					15
02	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					15
03	2790	X	2010	-0-	-780	-0-	2010	2			N	-0-					15

RMT WELL #: 8 RRCID -> 206816 COMPL. DATE 10/15/2004 TOTAL DEPTH 11174 PERF. 8898 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4827	-0-	-846	-0-	4827	2			N	-0-					-0-
11	4886	X	4886	-0-	-0-	-0-	4886	2			N	-0-					-0-
12	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
01	5400	X	5400	-0-	-0-	-0-	5400	2			N	-0-					-0-
02	4676	X	3839	-0-	-837	-0-	3839	2			N	-0-					-0-
03	5456	X	4676	-0-	-780	-0-	4676	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RMT WELL #: 7 RRCID -> 206825 COMPL. DATE 09/29/2007 TOTAL DEPTH 11000 PERF. 9040 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3026	-0-	-105	-0-	3026	2			N	-0-					1
11	3030	X	2867	-0-	-163	-0-	2867	2			N	-0-					1
12	3131	X	2869	-0-	-262	-0-	2869	2			N	-0-					1
01	3038	X	2837	-0-	-201	-0-	2837	2			N	-0-					1
02	2744	X	2286	-0-	-458	-0-	2286	2			N	-0-					1
*03	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					1

VELENO WELL #: 6 RRCID -> 207014 COMPL. DATE 09/01/2005 TOTAL DEPTH 11176 PERF. 7875 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	72	1	651	2	N	-0-					1
11	616	N	616	-0-	-0-	-0-	59	1	557	2	N	-0-					1
12	811	N	811	-0-	-0-	-0-	80	1	731	2	N	-0-					1
01	756	N	756	-0-	-0-	-0-	78	1	678	2	N	-0-					1
02	578	N	578	-0-	-0-	-0-	72	1	506	2	N	-0-					1
*03	697	N	697	-0-	-0-	-0-	82	1	615	2	N	-0-					1

BHCH WELL #: 1 RRCID -> 207973 COMPL. DATE 02/26/2008 TOTAL DEPTH 11060 PERF. 7270 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	1023	N	902	-0-	-121	-0-	902	2			N	-0-					-0-
01	992	N	927	-0-	-65	-0-	927	2			N	-0-					-0-
02	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

SINGER WELL #: 1 RRCID -> 208253 COMPL. DATE 09/07/2007 TOTAL DEPTH 11174 PERF. 7905 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2098	-0-	-413	-0-	351	1	1747	2	N	-0-					-0-
11	2250	N	2178	-0-	-72	-0-	387	1	1791	2	N	-0-					-0-
12	2294	N	2106	-0-	-188	-0-	378	1	1728	2	N	-0-					-0-
01	2173	N	2173	-0-	-0-	-0-	389	1	1784	2	N	-0-					-0-
02	2090	N	2090	-0-	-0-	-0-	415	1	1675	2	N	-0-					-0-
*03	2343	N	2343	-0-	-0-	-0-	426	1	1917	2	N	-0-					-0-

SNAVELY WELL #: 1 RRCID -> 208273 COMPL. DATE 12/04/2007 TOTAL DEPTH 11026 PERF. 8937 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
11	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-
12	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
01	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
*02	4254	X	4254	-0-	-0-	-0-	4187	2	67	9	N	61					61
*03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					61

SNAVELY WELL #: 2 RRCID -> 208628 COMPL. DATE 12/07/2007 TOTAL DEPTH 11242 PERF. 9177 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2479	-0-	-125	-0-	2479	2			N	-0-					-0-
11	2520	X	2462	-0-	-58	-0-	2462	2			N	-0-					-0-
12	2604	X	2549	-0-	-55	-0-	2549	2			N	-0-					-0-
01	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
*02	2355	X	2355	-0-	-0-	-0-	2349	2	6	9	N	5					5
*03	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					5

MENDOZA WELL #: 5 RRCID -> 208688 COMPL. DATE 02/19/2005 TOTAL DEPTH 10700 PERF. 8374 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ZAPATA HAWK WELL #: 1 RRCID -> 208833 COMPL. DATE 08/30/2008 TOTAL DEPTH 11076 PERF. 7430 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
11	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
12	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*02	812	N	638	-0-	-174	-0-	587	2	51	9	N	46					46
*03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					46

VASQUEZ, ROMEO WELL #: 1 RRCID -> 209359 COMPL. DATE 02/09/2005 TOTAL DEPTH 11093 PERF. 9880 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SINGER-ANDERS WELL #: 2 RRCID -> 209791 COMPL. DATE 12/15/2004 TOTAL DEPTH 10532 PERF. 8792 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

GUTIERREZ UNIT WELL #: 2 RRCID -> 210966 COMPL. DATE 04/23/2005 TOTAL DEPTH 10600 PERF. 8356 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*02	364	N	347	-0-	-17	-0-	345	2	2	9	N	2					2
03	372	N	353	-0-	-19	-0-	353	2			N	-0-	2	6			-0-

RANCHITO "B" GAS UNIT WELL #: 1 RRCID -> 211111 COMPL. DATE 05/25/2006 TOTAL DEPTH 10800 PERF. 8340 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	248	N	5	-0-	-243	-0-	5	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	113	2	8	9	N	7					7
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					10

NEW ZAPATA EAST GAS UNIT WELL #: 3 RRCID -> 211115 COMPL. DATE 04/14/2005 TOTAL DEPTH 11150 PERF. 9837 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1272	-0-	-61	-0-	1272	2			N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
12	1271	N	1237	-0-	-34	-0-	1237	2			N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	1090	2			N	-0-					-0-
*03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

DE DIOS, JUAN WELL #: 4 RRCID -> 211414 COMPL. DATE 05/08/2005 TOTAL DEPTH 10940 PERF. 8444 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					-0-
11	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
12	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
01	3317	X	3244	-0-	-73	-0-	3244	2			N	-0-					-0-
02	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
03	3317	X	2964	-0-	-353	-0-	2960	2	4	9	N	4					4

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 3 RRCID -> 211538 COMPL. DATE 03/24/2005 TOTAL DEPTH 10950 PERF. 8868 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		54	-0-	54	60	54	2			N	-0-					-0-
11	14B2 EXT		108	-0-	108	168	108	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	168					N	-0-					-0-
01	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
02	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

VARAL RANCHES WELL #: 1 RRCID -> 212741 COMPL. DATE 08/23/2005 TOTAL DEPTH 10357 PERF.10228 - 10254

10	2883	X	2606	-0-	-277	-0-	2606	2			Y	-0-					-0-
11	2790	X	2562	-0-	-228	-0-	2562	2			Y	-0-					-0-
12	2666	X	2561	-0-	-105	-0-	2561	2			Y	-0-					-0-
01	2666	X	2564	-0-	-102	-0-	2564	2			Y	-0-					-0-
02	2380	X	2269	-0-	-111	-0-	2269	2			Y	-0-					-0-
03	2635	X	2495	-0-	-140	-0-	2495	2			Y	-0-					-0-

VELA-CUELLAR, J. GAS UNIT WELL #: 1RE RRCID -> 212803 COMPL. DATE 08/19/2004 TOTAL DEPTH 11900 PERF.10600 - 10708

10	1457	X	1200	-0-	-257	-0-	1200	2			N	-0-					-0-
11	1410	X	1100	-0-	-310	-0-	1100	2			N	-0-					-0-
12	1457	X	1021	-0-	-436	-0-	1021	2			N	-0-					-0-
01	1457	X	1161	-0-	-296	-0-	1161	2			N	-0-					-0-
02	1316	X	1205	-0-	-111	-0-	1205	2			N	-0-					-0-
03	1209	X	1187	-0-	-22	-0-	1186	2	1	9	N	1					1

DE DIOS, JUAN WELL #: 3 RRCID -> 212806 COMPL. DATE 04/15/2005 TOTAL DEPTH 10800 PERF. 8466 - 9950

10	4495	X	4400	-0-	-95	-0-	4400	2			N	-0-					-0-
11	4350	X	4249	-0-	-101	-0-	4249	2			N	-0-					-0-
12	4526	X	4172	-0-	-354	-0-	4172	2			N	-0-					-0-
01	4526	X	4129	-0-	-397	-0-	4129	2			N	-0-					-0-
*02	4417	X	4417	-0-	-0-	-0-	4409	2	8	9	N	7					7
03	4402	X	3942	-0-	-460	-0-	3942	2			N	-0-					7

SINGER WELL #: 2 RRCID -> 213169 COMPL. DATE 03/07/2005 TOTAL DEPTH 11010 PERF. 9985 - 10021

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE DIOS, JUAN WELL #: 5 RRCID -> 213322 COMPL. DATE 08/07/2005 TOTAL DEPTH 10700 PERF. 8362 - 8472

10	341	N	97	-0-	-244	-0-	97	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	124	2	4	9	N	4					4
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					4

RANCHITO "A" GAS UNIT WELL #: 1 RRCID -> 213500 COMPL. DATE 05/16/2005 TOTAL DEPTH 11080 PERF. 8455 - 9898

10	1581	N	1369	-0-	-212	-0-	1369	2			N	-0-					-0-
11	1500	N	1327	-0-	-173	-0-	1327	2			N	-0-					-0-
12	1395	N	1362	-0-	-33	-0-	1362	2			N	-0-					-0-
01	1364	N	1342	-0-	-22	-0-	1342	2			N	-0-					-0-
*02	1232	N	1225	-0-	-7	-0-	1218	2	7	9	N	6					6
03	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-					6

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DELOZEIS FAMILY TRUST WELL #: 1 RRCID -> 213592 COMPL. DATE 04/05/2005 TOTAL DEPTH 13940 PERF.13236 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	43	1	580	2	N	-0-			-0-
11	539	N	539	-0-	-0-	-0-	36	1	503	2	N	-0-			-0-
12	500	N	500	-0-	-0-	-0-	37	1	463	2	N	-0-			-0-
01	582	N	582	-0-	-0-	-0-	43	1	539	2	N	-0-			-0-
02	531	N	531	-0-	-0-	-0-	41	1	490	2	N	-0-			-0-
*03	619	N	619	-0-	-0-	-0-	45	1	574	2	N	-0-			-0-

GUTIERREZ WELL #: 3 RRCID -> 213612 COMPL. DATE 06/07/2005 TOTAL DEPTH 10850 PERF. 9294 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4389	X	4389	-0-	-0-	-0-	439	1	3950	2	N	-0-			-0-
11	3990	X	3900	-0-	-90	-0-	375	1	3525	2	N	-0-			-0-
12	4123	X	3900	-0-	-223	-0-	386	1	3514	2	N	-0-			-0-
01	4402	X	3951	-0-	-451	-0-	407	1	3544	2	N	-0-			-0-
02	3976	X	3132	-0-	-844	-0-	391	1	2741	2	N	-0-			-0-
03	4402	X	3391	-0-	-1011	-0-	397	1	2994	2	N	-0-			-0-

VELENO WELL #: 7 RRCID -> 213649 COMPL. DATE 06/11/2005 TOTAL DEPTH 11300 PERF. 9063 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	311	1	1547	2	N	-0-			-0-
11	1759	N	1759	-0-	-0-	-0-	313	1	1446	2	N	-0-			-0-
12	1761	N	1761	-0-	-0-	-0-	316	1	1445	2	N	-0-			-0-
01	1631	N	1631	-0-	-0-	-0-	292	1	1339	2	N	-0-			-0-
02	1403	N	1403	-0-	-0-	-0-	279	1	1124	2	N	-0-			-0-
*03	1496	N	1496	-0-	-0-	-0-	272	1	1224	2	N	-0-			-0-

RAMIREZ, M. WELL #: 2 RRCID -> 213681 COMPL. DATE 09/15/2005 TOTAL DEPTH 9700 PERF. 7866 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	335	-0-	-37	-0-	335	2			N	-0-			-0-
11	300	N	250	-0-	-50	-0-	250	2			N	-0-			-0-
12	372	N	325	-0-	-47	-0-	325	2			N	-0-			-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
*03	369	N	369	-0-	-0-	-0-	369	2			N	-0-			-0-

RMT "C" WELL #: 1 RRCID -> 214090 COMPL. DATE 03/08/2006 TOTAL DEPTH 11200 PERF. 9149 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4867	X	4512	-0-	-355	-0-	4512	2			N	-0-			-0-
11	4710	X	4410	-0-	-300	-0-	4410	2			N	-0-			-0-
12	4805	X	4574	-0-	-231	-0-	4574	2			N	-0-			-0-
01	4650	X	4409	-0-	-241	-0-	4409	2			N	-0-			-0-
02	4200	X	3870	-0-	-330	-0-	3870	2			N	-0-			-0-
03	4588	X	4519	-0-	-69	-0-	4519	2			N	-0-			-0-

NEW ZAPATA EAST GAS UNIT WELL #: 4 RRCID -> 214176 COMPL. DATE 08/27/2005 TOTAL DEPTH 11200 PERF. 9873 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069	X	2802	-0-	-267	-0-	2802	2			N	-0-			-0-
11	2970	X	2624	-0-	-346	-0-	2624	2			N	-0-			-0-
12	2976	X	2733	-0-	-243	-0-	2733	2			N	-0-			-0-
01	2914	X	2808	-0-	-106	-0-	2808	2			N	-0-			-0-
02	2520	X	2378	-0-	-142	-0-	2378	2			N	-0-			-0-
03	2790	X	2627	-0-	-163	-0-	2627	2			N	-0-			-0-

VARAL RANCHES WELL #: 2 RRCID -> 214196 COMPL. DATE 11/03/2005 TOTAL DEPTH 12600 PERF.10304 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DERLY RAMIREZ WELL #: 1 RRCID -> 214699 COMPL. DATE 08/20/2005 TOTAL DEPTH 10516 PERF. 7739 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
11	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-

VILLARREAL WELL #: 4 RRCID -> 214730 COMPL. DATE 03/04/2006 TOTAL DEPTH 11100 PERF. 8931 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1092	-0-	-117	-0-	1092	2			N	-0-					-0-
11	1110	N	1050	-0-	-60	-0-	1050	2			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
01	1085	N	979	-0-	-106	-0-	979	2			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1209	N	1124	-0-	-85	-0-	1124	2			N	-0-					-0-

ESTHER RAMIREZ WILLIAMS GAS UNIT WELL #: 1 RRCID -> 215015 COMPL. DATE 07/27/2005 TOTAL DEPTH 10863 PERF. 8424 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1535	-0-	-139	-0-	154	1	1381	2	N	-0-					-0-
11	3000	N	3084	-0-	84	84	297	1	2787	2	N	-0-					-0-
12	3100	N	3029	-0-	-71	13	300	1	2729	2	N	-0-					-0-
01	2950	N	2937	-0-	-13	-0-	303	1	2634	2	N	-0-					-0-
02	2398	X	2398	-0-	-0-	-0-	300	1	2098	2	N	-0-					-0-
*03	2354	X	2354	-0-	-0-	-0-	276	1	2078	2	N	-0-					-0-

ZAPATA TOWNSITE WELL #: 1 RRCID -> 215820 COMPL. DATE 11/07/2005 TOTAL DEPTH 10968 PERF.10088 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
11	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
12	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	1	2	24	9	N	22					22
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					22

VARAL RANCHES WELL #: 3 RRCID -> 215862 COMPL. DATE 12/10/2005 TOTAL DEPTH 10603 PERF. 9340 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHITO "A" GAS UNIT WELL #: 2 RRCID -> 215949 COMPL. DATE 09/22/2005 TOTAL DEPTH 10800 PERF. 7340 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLPE, ADAN WELL #: 1 RRCID -> 216057 COMPL. DATE 02/02/2006 TOTAL DEPTH 10725 PERF.10506 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
12	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
01	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					-0-
02	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
*03	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
NEW ZAPATA EAST GAS UNIT WELL #: 5 RRCID -> 216297 COMPL. DATE 02/22/2006 TOTAL DEPTH 10852 PERF. 8725 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
11	2130	N	2059	-0-	-71	-0-	2059	2			N	-0-					-0-
12	2449	N	2283	-0-	-166	-0-	2283	2			N	-0-					-0-
01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
02	1932	N	1927	-0-	-5	-0-	1927	2			N	-0-					-0-
03	2294	N	2166	-0-	-128	-0-	2166	2			N	-0-					-0-

JUAN RAMIREZ GAS UNIT WELL #: 1 RRCID -> 216331 COMPL. DATE 11/28/2005 TOTAL DEPTH 10748 PERF. 9886 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	109	1	985	2	N	-0-					-0-
11	1050	N	873	-0-	-177	-0-	84	1	789	2	N	-0-					-0-
12	1054	N	913	-0-	-141	-0-	90	1	823	2	N	-0-					-0-
01	1085	N	913	-0-	-172	-0-	94	1	819	2	N	-0-					-0-
02	812	N	728	-0-	-84	-0-	91	1	637	2	N	-0-					-0-
03	899	N	677	-0-	-222	-0-	79	1	598	2	N	-0-					-0-

RMT WELL #: 9 RRCID -> 216334 COMPL. DATE 11/16/2005 TOTAL DEPTH 11000 PERF. 8314 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
11	1620	N	1608	-0-	-12	-0-	1608	2			N	-0-					-0-
12	1891	N	1476	-0-	-415	-0-	1476	2			N	-0-					-0-
01	2046	N	1452	-0-	-594	-0-	1452	2			N	-0-					-0-
02	1512	N	933	-0-	-579	-0-	933	2			N	-0-					-0-
03	1488	N	1459	-0-	-29	-0-	1459	2			N	-0-					-0-

VASQUEZ ROMERO J WELL #: 2 RRCID -> 216718 COMPL. DATE 09/30/2006 TOTAL DEPTH 11176 PERF. 8840 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1265	-0-	-37	-0-	1265	2			N	-0-					-0-
11	1590	N	1257	-0-	-333	-0-	1257	2			N	-0-					-0-
12	1271	N	1222	-0-	-49	-0-	1222	2			N	-0-					-0-
01	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
*03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

VIELMANN WELL #: 3 RRCID -> 216788 COMPL. DATE 12/01/2005 TOTAL DEPTH 10000 PERF. 7402 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	73	-0-	-51	-0-	13	1	60	2	N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	19	1	97	2	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	37	1	156	2	N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	62	1	259	2	N	15					15
							17	9									

RAMON WELL #: 2 RRCID -> 216943 COMPL. DATE 08/16/2006 TOTAL DEPTH 10200 PERF. 7605 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	832	-0-	-222	-0-	832	2			N	-0-					-0-
11	960	N	773	-0-	-187	-0-	773	2			N	-0-					-0-
12	1023	N	583	-0-	-440	-0-	583	2			N	-0-					-0-
01	837	N	590	-0-	-247	-0-	590	2			N	-0-					-0-
02	728	N	607	-0-	-121	-0-	607	2			N	-0-					-0-
*03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMON "B" WELL #: 1 RRCID -> 216944 COMPL. DATE 02/05/2009 TOTAL DEPTH 9850 PERF. 6328 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-	95	1			-0-
11	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
12	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
01	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
*02	3695	X	3695	-0-	-0-	-0-	3463	2	232	9	N	211					211
*03	4058	X	4058	-0-	-0-	-0-	4026	2	32	9	N	29					240

VILLARREAL WELL #: 5 RRCID -> 216947 COMPL. DATE 02/08/2006 TOTAL DEPTH 11030 PERF. 8990 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2754	-0-	-129	-0-	2754	2			N	-0-					-0-
11	2790	X	2650	-0-	-140	-0-	2650	2			N	-0-					-0-
12	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					-0-
01	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
02	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
*03	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-

RMT "C" WELL #: 3 RRCID -> 216948 COMPL. DATE 12/18/2005 TOTAL DEPTH 11800 PERF. 926 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1860	-0-	-248	-0-	1860	2			N	-0-					-0-
11	2040	X	1852	-0-	-188	-0-	1852	2			N	-0-					-0-
12	2077	X	1840	-0-	-237	-0-	1840	2			N	-0-					-0-
01	2077	X	1753	-0-	-324	-0-	1753	2			N	-0-					-0-
*02	1876	X	1536	-0-	-340	-0-	1502	2	34	9	N	31					31
*03	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					31

LEO CUELLAR GAS UNIT WELL #: 1 RRCID -> 216949 COMPL. DATE 04/02/2006 TOTAL DEPTH 10849 PERF. 9562 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3159	-0-	59	253	316	1	2843	2	N	-0-					-0-
11	3196	X	2943	-0-	-253	-0-	283	1	2660	2	N	-0-					-0-
12	3143	X	3143	-0-	-0-	-0-	311	1	2832	2	N	-0-					-0-
01	2984	X	2984	-0-	-0-	-0-	307	1	2677	2	N	-0-					-0-
*02	2519	X	2519	-0-	-0-	-0-	315	1	2203	2	N	1					1
							1	9									
*03	2677	X	2677	-0-	-0-	-0-	314	1	2363	2	N	-0-					1

SINGER GAS UNIT WELL #: 1 RRCID -> 218223 COMPL. DATE 11/10/2005 TOTAL DEPTH 11088 PERF. 8793 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7773	-0-	-411	-0-	1300	1	6473	2	N	-0-					-0-
11	7920	X	6900	-0-	-1020	-0-	1227	1	5673	2	N	-0-					-0-
12	8184	X	6272	-0-	-1912	-0-	1125	1	5147	2	N	-0-					-0-
01	8184	X	6119	-0-	-2065	-0-	1095	1	5024	2	N	-0-					-0-
02	7308	X	5279	-0-	-2029	-0-	1049	1	4230	2	N	-0-					-0-
03	7781	X	5887	-0-	-1894	-0-	1071	1	4816	2	N	-0-					-0-

LAS AVISPAS WELL #: 1 RRCID -> 218285 COMPL. DATE 02/23/2006 TOTAL DEPTH 10800 PERF. 9070 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
11	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
12	3689	X	3566	-0-	-123	-0-	3566	2			N	-0-					-0-
01	4123	X	3364	-0-	-759	-0-	3364	2			N	-0-					-0-
02	3724	X	2609	-0-	-1115	-0-	2609	2			N	-0-					-0-
03	4123	X	3448	-0-	-675	-0-	3448	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

VILLARREAL WELL #: 7 RRCID -> 219679 COMPL. DATE 04/03/2006 TOTAL DEPTH 10970 PERF. 9064 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4216	-0-	-62	-0-	4216	2			N	-0-					-0-
11	4140	X	3871	-0-	-269	-0-	3871	2			N	-0-					-0-
12	4278	X	3855	-0-	-423	-0-	3855	2			N	-0-					-0-
01	4278	X	3747	-0-	-531	-0-	3747	2			N	-0-					-0-
02	3808	X	3359	-0-	-449	-0-	3359	2			N	-0-					-0-
03	4216	X	4004	-0-	-212	-0-	4004	2			N	-0-					-0-

VOLPE, ADAN WELL #: 2 RRCID -> 220755 COMPL. DATE 06/01/2006 TOTAL DEPTH 10810 PERF. 9679 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	624	-0-	-58	-0-	624	2			Y	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	2			Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
02	616	N	603	-0-	-13	-0-	603	2			Y	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	2			Y	-0-					-0-

VILLARREAL WELL #: 6 RRCID -> 220941 COMPL. DATE 03/01/2006 TOTAL DEPTH 10925 PERF. 9010 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4387	X	4387	-0-	-0-	-0-	4387	2			N	-0-					-0-
11	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
12	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
01	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
02	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-
*03	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					-0-

GONZALEZ GAS UNIT WELL #: 1 RRCID -> 221240 COMPL. DATE 08/28/2006 TOTAL DEPTH 10650 PERF. 8508 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1448	-0-	-195	-0-	1448	2			N	-0-					-0-
11	1620	N	1319	-0-	-301	-0-	1319	2			N	-0-					-0-
12	1581	N	1327	-0-	-254	-0-	1327	2			N	-0-					-0-
01	1488	N	1306	-0-	-182	-0-	1306	2			N	-0-					-0-
*02	1232	N	1209	-0-	-23	-0-	1187	2	22	9	N	20					20
03	1333	N	1272	-0-	-61	-0-	1272	2			N	-0-					20

HORACIO GONZALEZ WELL #: 4 RRCID -> 221481 COMPL. DATE 04/14/2006 TOTAL DEPTH 9720 PERF. 7762 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

CUELLAR GU WELL #: 2 RRCID -> 221490 COMPL. DATE 08/31/2006 TOTAL DEPTH 10930 PERF. 7590 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LEO CUELLAR GAS UNIT WELL #: 2 RRCID -> 221536 COMPL. DATE 08/30/2006 TOTAL DEPTH 10567 PERF. 8503 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	105	1	942	2	N	-0-					-0-
11	1230	N	979	-0-	-251	-0-	94	1	885	2	N	-0-					-0-
12	1054	N	1014	-0-	-40	-0-	100	1	914	2	N	-0-					-0-
01	1054	N	989	-0-	-65	-0-	102	1	887	2	N	-0-					-0-
02	924	N	677	-0-	-247	-0-	85	1	592	2	N	-0-					-0-
03	1023	N	867	-0-	-156	-0-	102	1	765	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALEJO BENAVIDES WELL #: 2 RRCID -> 221624 COMPL. DATE 06/03/2006 TOTAL DEPTH 9840 PERF. 7881 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINGER B WELL #: 2 RRCID -> 221630 COMPL. DATE 09/06/2006 TOTAL DEPTH 10800 PERF. 9046 - 10414

10	93	N	28	-0-	-65	-0-	2	1	26	2	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	8	1	105	2	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	6	1	81	2	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-
02	112	N	75	-0-	-37	-0-	6	1	69	2	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	2	N	-0-					-0-

VILLARREAL WELL #: 8 RRCID -> 221634 COMPL. DATE 05/27/2006 TOTAL DEPTH 11050 PERF. 8930 - 10364

10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
11	1410	N	1292	-0-	-118	-0-	1292	2			N	-0-					-0-
12	1457	N	923	-0-	-534	-0-	923	2			N	-0-					-0-
01	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

GONZALEZ, HORACIO WELL #: 5 RRCID -> 221767 COMPL. DATE 08/22/2006 TOTAL DEPTH 9590 PERF. 8382 - 9063

10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-

GONZALEZ, HORACIO WELL #: 3 RRCID -> 222037 COMPL. DATE 07/01/2005 TOTAL DEPTH 10500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMERO VASQUEZ WELL #: 5 RRCID -> 222342 COMPL. DATE 08/08/2006 TOTAL DEPTH 11285 PERF. 7310 - 10396

10	465	N	412	-0-	-53	-0-	69	1	343	2	N	-0-					-0-
11	420	N	223	-0-	-197	-0-	40	1	183	2	N	-0-					-0-
12	434	N	244	-0-	-190	-0-	44	1	200	2	N	-0-					-0-
01	403	N	239	-0-	-164	-0-	43	1	196	2	N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	38	1	152	2	N	6					6
							7	9									
03	248	N	197	-0-	-51	-0-	36	1	161	2	N	-0-					6

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA-CUELLAR, J. GAS UNIT WELL #: 2 RRCID -> 222383 COMPL. DATE 08/08/2006 TOTAL DEPTH 11117 PERF. 9021 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1138	-0-	-226	-0-	190	1	948	2	N	-0-					-0-
11	1230	N	1125	-0-	-105	-0-	200	1	925	2	N	-0-					-0-
12	1178	N	1145	-0-	-33	-0-	205	1	940	2	N	-0-					-0-
01	1147	N	1130	-0-	-17	-0-	202	1	928	2	N	-0-					-0-
*02	1064	N	1049	-0-	-15	-0-	208	1	838	2	N	3					3
							3	9									
03	1147	N	1105	-0-	-42	-0-	201	1	904	2	N	-0-					3

GUERRA-SAENZ WELL #: 1 RRCID -> 222525 COMPL. DATE 07/19/2006 TOTAL DEPTH 9840 PERF. 8680 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
11	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
01	2511	N	2422	-0-	-89	-0-	2422	2			N	-0-					-0-
02	2212	N	1960	-0-	-252	-0-	1960	2			N	-0-					-0-
03	2418	N	2416	-0-	-2	-0-	2416	2			N	-0-					-0-

ZAPATA TOWNSITE WELL #: 2 RRCID -> 222647 COMPL. DATE 12/06/2006 TOTAL DEPTH 10881 PERF. 8946 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6488	-0-	-1200	-0-	649	1	5839	2	N	-0-					-0-
11	7966	X	7966	-0-	-0-	-0-	766	1	7200	2	N	-0-					-0-
12	7750	X	6362	-0-	-1388	-0-	630	1	5732	2	N	-0-					-0-
01	7750	X	5971	-0-	-1779	-0-	615	1	5356	2	N	-0-					-0-
02	7448	X	5444	-0-	-2004	-0-	680	1	4764	2	N	-0-					-0-
03	8246	X	5794	-0-	-2452	-0-	679	1	5115	2	N	-0-					-0-

PEREZ A WELL #: 2 RRCID -> 222796 COMPL. DATE 07/12/2006 TOTAL DEPTH 9735 PERF. 6400 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1560	-0-	-393	-0-	271	1	1289	2	N	-0-					-0-
11	1808	N	1808	-0-	-0-	-0-	318	1	1490	2	N	-0-					-0-
12	1953	N	1890	-0-	-63	-0-	351	1	1539	2	N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	294	1	1475	2	N	-0-					-0-
02	1680	N	1487	-0-	-193	-0-	281	1	1206	2	N	-0-					-0-
03	1891	N	1510	-0-	-381	-0-	288	1	1205	2	N	15					15
							17	9									

RUBEN FLORES MINERALS, LTD WELL #: 2 RRCID -> 222809 COMPL. DATE 05/17/2006 TOTAL DEPTH 11075 PERF. 9056 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SINGER ANDERS GAS UNIT WELL #: 3 RRCID -> 222955 COMPL. DATE 09/22/2006 TOTAL DEPTH 10906 PERF. 8993 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3511	X	3511	-0-	-0-	-0-	164	1	3347	2	N	-0-					5
*05	3515	X	3515	-0-	-0-	-0-	171	1	3344	2	N	-0-					5
*06	3437	X	3437	-0-	-0-	-0-	167	1	3270	2	N	-0-					5
*07	3852	X	3852	-0-	-0-	-0-	190	1	3662	2	N	-0-					5
*08	3472	X	3472	-0-	-0-	-0-	186	1	3286	2	N	-0-					5
*09	3392	X	3392	-0-	-0-	-0-	203	1	3189	2	N	-0-					5
*10	3395	X	3395	-0-	-0-	-0-	210	1	3185	2	N	-0-					5
*11	3359	X	3359	-0-	-0-	-0-	226	1	3133	2	N	-0-					5
*12	3377	X	3377	-0-	-0-	-0-	232	1	3145	2	N	-0-					5
*01	3331	X	3331	-0-	-0-	-0-	241	1	3090	2	N	-0-					5
*02	2938	X	2938	-0-	-0-	-0-	249	1	2689	2	N	-0-					5
*03	3301	X	3301	-0-	-0-	-0-	258	1	3042	2	N	1					6
							1	9									

VASQUEZ, ROMEO J. WELL #: 6 RRCID -> 223022 COMPL. DATE 09/23/2006 TOTAL DEPTH 11226 PERF. 9006 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

SINGER B WELL #: 3 RRCID -> 223357 COMPL. DATE 10/03/2006 TOTAL DEPTH 10305 PERF. 9403 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	499	-0-	-59	-0-	31	1	468	2	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	33	1	461	2	N	-0-					-0-
12	527	N	505	-0-	-22	-0-	35	1	470	2	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	37	1	469	2	N	-0-					-0-
02	448	N	314	-0-	-134	-0-	27	1	287	2	N	-0-					-0-
*03	548	N	548	-0-	-0-	-0-	43	1	505	2	N	-0-					-0-

VASQUEZ, DELIA WELL #: 3 RRCID -> 223371 COMPL. DATE 09/22/2006 TOTAL DEPTH 10927 PERF.10044 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2570	N	2570	-0-	-0-	-0-	159	1	2411	2	N	-0-					-0-
11	2715	N	2715	-0-	-0-	-0-	183	1	2532	2	N	-0-					-0-
12	2772	N	2772	-0-	-0-	-0-	191	1	2581	2	N	-0-					-0-
01	2693	N	2693	-0-	-0-	-0-	195	1	2498	2	N	-0-					-0-
02	2317	N	2317	-0-	-0-	-0-	197	1	2120	2	N	-0-					-0-
*03	2558	N	2558	-0-	-0-	-0-	200	1	2358	2	N	-0-					-0-

VASQUEZ, DELIA WELL #: 4 RRCID -> 223372 COMPL. DATE 10/27/2006 TOTAL DEPTH 10900 PERF.10010 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	397	-0-	-68	-0-	25	1	372	2	N	-0-					-0-
11	660	N	255	-0-	-405	-0-	17	1	238	2	N	-0-					-0-
12	713	N	270	-0-	-443	-0-	19	1	251	2	N	-0-					-0-
01	403	N	236	-0-	-167	-0-	17	1	219	2	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	19	1	204	2	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	20	1	237	2	N	-0-					-0-

J. VELA CUELLAR WELL #: 3 RRCID -> 223495 COMPL. DATE 10/24/2006 TOTAL DEPTH 11223 PERF. 8802 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4448	-0-	-295	-0-	744	1	3704	2	N	-0-					-0-
11	4590	X	4398	-0-	-192	-0-	782	1	3616	2	N	-0-					-0-
12	4743	X	4435	-0-	-308	-0-	795	1	3640	2	N	-0-					-0-
01	4743	X	4409	-0-	-334	-0-	789	1	3620	2	N	-0-					-0-
02	4116	X	4037	-0-	-79	-0-	802	1	3235	2	N	-0-					-0-
03	4557	X	4422	-0-	-135	-0-	805	1	3617	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RMT WELL #: 10 RRCID -> 223883 COMPL. DATE 11/02/2006 TOTAL DEPTH 11000 PERF. 8943 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4333	-0-	-782	-0-	4333	2			N	-0-					-0-
11	4950	X	4204	-0-	-746	-0-	4204	2			N	-0-					-0-
12	5115	X	3824	-0-	-1291	-0-	3824	2			N	-0-					-0-
01	4898	X	3921	-0-	-977	-0-	3921	2			N	-0-					-0-
02	4032	X	3530	-0-	-502	-0-	3530	2			N	-0-					-0-
*03	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-

VASQUEZ, ROMEO J. WELL #: 7 RRCID -> 224079 COMPL. DATE 10/19/2006 TOTAL DEPTH 11235 PERF. 8896 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2615	X	2221	-0-	-394	-0-	371	1	1850	2	N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	345	1	1595	2	N	-0-					-0-
12	1629	X	1629	-0-	-0-	-0-	292	1	1337	2	N	-0-					-0-
01	1754	X	1754	-0-	-0-	-0-	314	1	1440	2	N	-0-					-0-
*02	1560	X	1560	-0-	-0-	-0-	309	1	1247	2	N	4					4
							4	9									
*03	1716	X	1716	-0-	-0-	-0-	312	1	1404	2	N	-0-					4

RAMIREZ, ABEL WELL #: 3 RRCID -> 224609 COMPL. DATE 11/27/2006 TOTAL DEPTH 11300 PERF.11056 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	41	1	919	2	N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	36	1	814	2	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	36	1	754	2	N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	41	1	871	2	N	-0-					-0-
02	784	N	692	-0-	-92	-0-	29	1	663	2	N	-0-					-0-
03	775	N	732	-0-	-43	-0-	32	1	700	2	N	-0-					-0-

VASQUEZ, DELIA WELL #: 7 RRCID -> 224739 COMPL. DATE 11/14/2006 TOTAL DEPTH 10800 PERF. 9642 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMON "C" WELL #: 1 RRCID -> 224746 COMPL. DATE 11/29/2006 TOTAL DEPTH 9600 PERF. 8816 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	38	1	180	2	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	37	1	175	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	49	1	216	2	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	39	1	196	2	N	-0-					-0-
*02	196	N	187	-0-	-9	-0-	35	1	151	2	N	1					1
							1	9									
03	279	N	198	-0-	-81	-0-	35	1	146	2	N	15					16
							17	9									

VASQUEZ, DELIA WELL #: 5 RRCID -> 224793 COMPL. DATE 12/09/2006 TOTAL DEPTH 11040 PERF.10019 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	119	1	1813	2	N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	48	1	659	2	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	49	1	657	2	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	49	1	631	2	N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	50	1	541	2	N	-0-					-0-
*03	581	N	581	-0-	-0-	-0-	45	1	536	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO J. WELL #: 8 RRCID -> 225334 COMPL. DATE 01/12/2007 TOTAL DEPTH 11127 PERF. 8840 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7285	X	7233	-0-	-52	-0-	1210	1	6023	2	N	-0-			-0-
11	7050	X	6599	-0-	-451	-0-	1173	1	5426	2	N	-0-			-0-
12	7429	X	7429	-0-	-0-	-0-	1332	1	6097	2	N	-0-			-0-
01	7718	X	7718	-0-	-0-	-0-	1381	1	6337	2	N	-0-			-0-
*02	7007	X	7007	-0-	-0-	-0-	1392	1	5614	2	N	1			1
							1	9							
*03	7313	X	7313	-0-	-0-	-0-	1331	1	5982	2	N	-0-			1

CUELLAR, J. VELA WELL #: 4 RRCID -> 225658 COMPL. DATE 01/09/2007 TOTAL DEPTH 11263 PERF. 9274 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	259	1	1290	2	N	-0-			-0-
11	1619	N	1619	-0-	-0-	-0-	288	1	1331	2	N	-0-			-0-
12	1687	N	1687	-0-	-0-	-0-	303	1	1384	2	N	-0-			-0-
01	1622	N	1622	-0-	-0-	-0-	290	1	1332	2	N	-0-			-0-
*02	1316	N	1022	-0-	-294	-0-	202	1	816	2	N	4			4
							4	9							
*03	1720	N	1720	-0-	-0-	-0-	313	1	1407	2	N	-0-			4

VASQUEZ, DELIA WELL #: 6 RRCID -> 225902 COMPL. DATE 03/02/2007 TOTAL DEPTH 10840 PERF.10069 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	24	1	366	2	N	-0-			-0-
11	487	N	487	-0-	-0-	-0-	33	1	454	2	N	-0-			-0-
12	600	N	600	-0-	-0-	-0-	41	1	559	2	N	-0-			-0-
01	430	N	430	-0-	-0-	-0-	31	1	399	2	N	-0-			-0-
02	448	N	337	-0-	-111	-0-	29	1	308	2	N	-0-			-0-
03	589	N	457	-0-	-132	-0-	36	1	421	2	N	-0-			-0-

VILLARREAL WELL #: 1 RRCID -> 226190 COMPL. DATE 11/27/2005 TOTAL DEPTH 10510 PERF. 9650 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4231	X	4231	-0-	-0-	-0-	270	1	3961	2	N	-0-			-0-
11	4050	X	4031	-0-	-19	-0-	257	1	3774	2	N	-0-			-0-
12	4247	X	4145	-0-	-102	-0-	263	1	3882	2	N	-0-			-0-
01	4247	X	4067	-0-	-180	-0-	261	1	3806	2	N	-0-			-0-
02	3836	X	3218	-0-	-618	-0-	208	1	3010	2	N	-0-			-0-
03	4216	X	4012	-0-	-204	-0-	245	1	3767	2	N	-0-			-0-

RANCHITO "A" GAS UNIT WELL #: 3 RRCID -> 226332 COMPL. DATE 02/07/2007 TOTAL DEPTH 10538 PERF. 8297 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-			-0-
11	900	N	605	-0-	-295	-0-	605	2			N	-0-			-0-
12	806	N	680	-0-	-126	-0-	680	2			N	-0-			-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
*02	620	N	620	-0-	-0-	-0-	588	2	32	9	N	29			29
*03	691	N	691	-0-	-0-	-0-	691	2			N	-0-			29

BENAVIDES, ALEJO WELL #: 3 RRCID -> 226388 COMPL. DATE 01/18/2007 TOTAL DEPTH 10177 PERF. 9806 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
11	360	N	159	-0-	-201	-0-	159	2			N	-0-			-0-
12	341	N	194	-0-	-147	-0-	194	2			N	-0-			-0-
01	372	N	180	-0-	-192	-0-	180	2			N	-0-			-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-			-0-
03	186	N	137	-0-	-49	-0-	137	2			N	-0-			-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

VILLARREAL, JACOBA ESTATE WELL #: 1 RRCID -> 226644 COMPL. DATE 03/31/2007 TOTAL DEPTH 10400 PERF. 8738 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
12	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
02	1680	N	1659	-0-	-21	-0-	1659	2			N	-0-					-0-
03	1705	N	1503	-0-	-202	-0-	1503	2			N	-0-					-0-

RUBEN FLORES MINERALS, LTD WELL #: 3 RRCID -> 226746 COMPL. DATE 08/26/2006 TOTAL DEPTH 10700 PERF. 8948 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
11	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					-0-
12	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					-0-
02	1288	N	777	-0-	-511	-0-	777	2			Y	-0-					-0-
03	1333	N	1058	-0-	-275	-0-	1058	2			Y	-0-					-0-

RUBEN FLORES MINERALS LTD GU WELL #: 1 RRCID -> 226782 COMPL. DATE 11/02/2006 TOTAL DEPTH 10810 PERF. 9046 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	527	N	484	-0-	-43	-0-	484	2			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

ALEXANDER "A" WELL #: 3 RRCID -> 227381 COMPL. DATE 04/12/2007 TOTAL DEPTH 13050 PERF. 8526 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGER B WELL #: 4 RRCID -> 227535 COMPL. DATE 05/11/2007 TOTAL DEPTH 10870 PERF. 9064 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	22	1	329	2	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	24	1	334	2	N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	27	1	363	2	N	-0-					-0-
01	341	N	261	-0-	-80	-0-	19	1	242	2	N	-0-					-0-
02	336	N	247	-0-	-89	-0-	21	1	226	2	N	-0-					-0-
03	403	N	337	-0-	-66	-0-	26	1	311	2	N	-0-					-0-

CUELLAR, J. VELA WELL #: 6 RRCID -> 227944 COMPL. DATE 05/10/2007 TOTAL DEPTH 11202 PERF. 7192 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA TOWNSITE WELL #: 3 RRCID -> 228391 COMPL. DATE 02/06/2007 TOTAL DEPTH 10846 PERF. 8748 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4179	X	4179	-0-	-0-	-0-	418	1	3761	2	N	-0-					-0-
11	3960	X	3925	-0-	-35	-0-	377	1	3548	2	N	-0-					-0-
12	4092	X	3918	-0-	-174	-0-	388	1	3530	2	N	-0-					-0-
01	4709	X	4709	-0-	-0-	-0-	485	1	4224	2	N	-0-					-0-
02	3982	X	3982	-0-	-0-	-0-	498	1	3484	2	N	-0-					-0-
*03	4382	X	4382	-0-	-0-	-0-	513	1	3869	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO J. WELL #: 9 RRCID -> 228758 COMPL. DATE 04/20/2007 TOTAL DEPTH 11171 PERF. 8850 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2515	-0-	-895	-0-	421	1	2094	2	N	-0-					-0-
11	2790	X	2515	-0-	-275	-0-	447	1	2068	2	N	-0-					-0-
12	2883	X	2554	-0-	-329	-0-	458	1	2096	2	N	-0-					-0-
01	2697	X	2525	-0-	-172	-0-	452	1	2073	2	N	-0-					-0-
*02	2352	X	2344	-0-	-8	-0-	463	1	1868	2	N	12					12
							13	9									
03	2604	X	2396	-0-	-208	-0-	436	1	1960	2	N	-0-					12

ZAPATA TOWNSITE 4 GAS UNIT WELL #: 4 RRCID -> 229890 COMPL. DATE 05/12/2007 TOTAL DEPTH 10928 PERF. 8610 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2174	N	2174	-0-	-0-	-0-	217	1	1957	2	N	-0-					-0-
11	1890	N	1832	-0-	-58	-0-	176	1	1656	2	N	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	196	1	1787	2	N	-0-					-0-
01	1984	N	1884	-0-	-100	-0-	194	1	1690	2	N	-0-					-0-
02	1708	N	1481	-0-	-227	-0-	185	1	1296	2	N	-0-					-0-
03	1984	N	744	-0-	-1240	-0-	87	1	657	2	N	-0-					-0-

VOLPE, FLORA E. G. DE UNIT WELL #: 1 RRCID -> 229901 COMPL. DATE 06/15/2007 TOTAL DEPTH 9693 PERF. 8739 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-
11	750	N	645	-0-	-105	-0-	645	2			N	-0-					-0-
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	2			N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

ALEXANDER "A" WELL #: 4 RRCID -> 230050 COMPL. DATE 11/11/2008 TOTAL DEPTH 13230 PERF.10920 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS AVISPAS WELL #: 2 RRCID -> 230286 COMPL. DATE 08/14/2007 TOTAL DEPTH 10900 PERF. 9710 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
12	1612	N	1507	-0-	-105	-0-	1507	2			N	-0-					-0-
01	1581	N	1507	-0-	-74	-0-	1507	2			N	-0-					-0-
02	1400	N	1243	-0-	-157	-0-	1243	2			N	-0-					-0-
03	1519	N	1516	-0-	-3	-0-	1516	2			N	-0-					-0-

VELA CUELLAR, J. GAS UNIT WELL #: 3 RRCID -> 230337 COMPL. DATE 07/21/2007 TOTAL DEPTH 11000 PERF. 7852 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					110
11	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					110
12	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					110
01	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					110
02	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					110
*03	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					110

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DASQUEZ, ROMEO J. WELL #: 10 RRCID -> 231004 COMPL. DATE 07/07/2007 TOTAL DEPTH 11230 PERF. 8940 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	201	1	999	2	N	-0-			-0-
11	1190	N	1190	-0-	-0-	-0-	212	1	978	2	N	-0-			-0-
12	1240	N	1214	-0-	-26	-0-	218	1	996	2	N	-0-			-0-
01	1210	N	1210	-0-	-0-	-0-	217	1	993	2	N	-0-			-0-
02	1142	N	1142	-0-	-0-	-0-	227	1	915	2	N	-0-			-0-
*03	1222	N	1222	-0-	-0-	-0-	222	1	1000	2	N	-0-			-0-

SNAVELY GAS UNIT 3 WELL #: 3 RRCID -> 231012 COMPL. DATE 07/13/2006 TOTAL DEPTH 11164 PERF. 8176 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2666	X	2056	-0-	-610	-0-	2056	2			N	-0-			-0-
11	2580	X	2216	-0-	-364	-0-	2216	2			N	-0-			-0-
12	2511	X	1957	-0-	-554	-0-	1957	2			N	-0-			-0-
01	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-			-0-
*02	2156	X	2146	-0-	-10	-0-	2063	2	83	9	N	75			75
03	2294	X	2262	-0-	-32	-0-	2262	2			N	-0-			75

GARZA WELL #: 1 RRCID -> 231255 COMPL. DATE 09/22/2007 TOTAL DEPTH 11977 PERF.10466 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	159	-0-	-89	-0-	18	1	141	2	N	-0-			-0-
11	180	N	143	-0-	-37	-0-	15	1	128	2	N	-0-			-0-
12	167	N	167	-0-	-0-	-0-	18	1	149	2	N	-0-			-0-
01	214	N	214	-0-	-0-	-0-	24	1	190	2	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	22	1	155	2	N	-0-			-0-
*03	232	N	232	-0-	-0-	-0-	26	1	206	2	N	-0-			-0-

VASQUEZ-PENA-HAYNES WELL #: 1 RRCID -> 232413 COMPL. DATE 07/26/2007 TOTAL DEPTH 11151 PERF. 8930 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2232	N	1903	-0-	-329	-0-	1903	2			N	-0-			16
11	2460	N	1784	-0-	-676	-0-	1784	2			N	-0-			16
12	2108	N	1793	-0-	-315	-0-	1793	2			N	-0-			16
01	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-			16
02	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-			16
*03	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-			16

VOLPE, FLORA E. G. DE UNIT WELL #: 2 RRCID -> 232941 COMPL. DATE 10/23/2007 TOTAL DEPTH 9910 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-			-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-			-0-
01	713	N	580	-0-	-133	-0-	580	2			N	-0-			-0-
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-			-0-
03	775	N	592	-0-	-183	-0-	592	2			N	-0-			-0-

LAS AVISPAS WELL #: 3 RRCID -> 233175 COMPL. DATE 10/08/2008 TOTAL DEPTH 10960 PERF. 9710 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	975	-0-	-79	-0-	975	2			N	-0-			-0-
11	1020	N	837	-0-	-183	-0-	837	2			N	-0-			-0-
12	1054	N	950	-0-	-104	-0-	950	2			N	-0-			-0-
01	961	N	900	-0-	-61	-0-	900	2			N	-0-			-0-
02	784	N	610	-0-	-174	-0-	610	2			N	-0-			-0-
03	961	N	775	-0-	-186	-0-	775	2			N	-0-			-0-

VASQUEZ, ROMEO J. WELL #: 11 RRCID -> 233184 COMPL. DATE 11/26/2008 TOTAL DEPTH 11131 PERF. 8586 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			17

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR-GRAVES GAS UNIT WELL #: 1 RRCID -> 234480 COMPL. DATE 11/10/2008 TOTAL DEPTH 10941 PERF. 6910 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
12	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*03	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

VASQUEZ-PENA-HAYNES WELL #: 2 RRCID -> 234836 COMPL. DATE 10/02/2008 TOTAL DEPTH 11053 PERF. 9164 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					25
11	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					25
12	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					25
01	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					25
02	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					25
*03	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					25

VASQUEZ, ROMEO J. WELL #: 12 RRCID -> 234902 COMPL. DATE 08/28/2008 TOTAL DEPTH 11040 PERF. 8730 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALINAS G.U. WELL #: 1 RRCID -> 235325 COMPL. DATE 02/01/2008 TOTAL DEPTH 10300 PERF. 9832 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4142	-0-	-384	-0-	4142	2			Y	-0-					-0-
11	4380	X	4042	-0-	-338	-0-	4042	2			Y	-0-					-0-
12	4371	X	3907	-0-	-464	-0-	3907	2			Y	-0-					-0-
01	4371	X	4049	-0-	-322	-0-	4049	2			Y	-0-					-0-
02	3948	X	3440	-0-	-508	-0-	3440	2			Y	-0-					-0-
03	4185	X	3893	-0-	-292	-0-	3893	2			Y	-0-					-0-

ALEXANDER "A" WELL #: 5 RRCID -> 235989 COMPL. DATE 10/16/2007 TOTAL DEPTH 13175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SNAVELY GAS UNIT 4 WELL #: 1 RRCID -> 236364 COMPL. DATE 02/27/2008 TOTAL DEPTH 11230 PERF. 7788 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL WELL #: 6 RRCID -> 236530 COMPL. DATE 01/09/2008 TOTAL DEPTH 11100 PERF. 8629 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2955	-0-	2955	2955	189	1	2766	2	Y	-0-					-0-
11	DLQ G-10		2827	-0-	2827	5782	180	1	2647	2	Y	-0-					-0-
12	DLQ G-10		2921	-0-	2921	8703	185	1	2736	2	Y	-0-					-0-
01	11636	X	2933	-0-	-8703	-0-	188	1	2745	2	Y	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	183	1	2643	2	Y	-0-					-0-
*03	2946	X	2946	-0-	-0-	-0-	180	1	2766	2	Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
J. VELA CUELLAR G. U. B WELL #: 1 RRCID -> 236906 COMPL. DATE 05/16/2008 TOTAL DEPTH 11070 PERF. 8780 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	540	N	382	-0-	-158	-0-	382	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	364	N	271	-0-	-93	-0-	271	2			N	-0-					-0-
03	558	N	292	-0-	-266	-0-	292	2			N	-0-					-0-

GARZA WELL #: 2 RRCID -> 237130 COMPL. DATE 10/09/2008 TOTAL DEPTH 11996 PERF. 9779 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0-	-0-	279	1	2220	2	N	-0-					-0-
11	2560	N	2560	-0-	-0-	-0-	273	1	2287	2	N	-0-					-0-
12	2626	N	2626	-0-	-0-	-0-	278	1	2348	2	N	-0-					-0-
01	2658	N	2658	-0-	-0-	-0-	296	1	2362	2	N	-0-					-0-
02	2284	N	2284	-0-	-0-	-0-	289	1	1995	2	N	-0-					-0-
*03	2519	N	2519	-0-	-0-	-0-	287	1	2232	2	N	-0-					-0-

J. VELA CUELLAR GAS UNIT A WELL #: 2 RRCID -> 237348 COMPL. DATE 05/19/2008 TOTAL DEPTH 11028 PERF. 8796 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	26	1	400	2	N	-0-					23
11	390	N	206	-0-	-184	-0-	14	1	192	2	N	-0-					23
12	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					23
01	1303	N	1303	-0-	-0-	-0-	94	1	1209	2	N	-0-					23
02	1253	N	1253	-0-	-0-	-0-	106	1	1147	2	N	-0-					23
*03	1090	N	1090	-0-	-0-	-0-	85	1	1005	2	N	-0-					23

IKA RAMIREZ (A. GONZALEZ, JR) WELL #: 1 RRCID -> 238074 COMPL. DATE 01/24/2008 TOTAL DEPTH 9750 PERF. 7965 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA VILLARREAL ESTATE WELL #: 2 RRCID -> 238134 COMPL. DATE 09/20/2008 TOTAL DEPTH 10350 PERF. 7400 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ-PENA-HAYNES WELL #: 7 RRCID -> 239437 COMPL. DATE 09/17/2008 TOTAL DEPTH 11164 PERF. 7776 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					10
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					10
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					10
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					10
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					10
*03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					10

SALINAS G.U. WELL #: 2 RRCID -> 239664 COMPL. DATE 05/03/2008 TOTAL DEPTH 10200 PERF. 9954 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5783	X	5783	-0-	-0-	-0-	5783	2			Y	-0-					-0-
11	5620	X	5620	-0-	-0-	-0-	5620	2			Y	-0-					-0-
12	5628	X	5628	-0-	-0-	-0-	5628	2			Y	-0-					-0-
01	5631	X	5631	-0-	-0-	-0-	5631	2			Y	-0-					-0-
02	5068	X	4941	-0-	-127	-0-	4941	2			Y	-0-					-0-
03	5611	X	5400	-0-	-211	-0-	5400	2			Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ZAPATA TOWNSITE GU 5 WELL #: 1 RRCID -> 239681 COMPL. DATE 09/24/2008 TOTAL DEPTH 10848 PERF. 9900 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	5298	-0-	-3072	-0-	5298	2			N	-0-					-0-
11	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
12	8215	X	8147	-0-	-68	-0-	8147	2			N	-0-					-0-
01	8071	X	8071	-0-	-0-	-0-	8071	2			N	-0-					-0-
*02	8008	X	6932	-0-	-1076	-0-	6928	2	4	9	N	4					4
03	8866	X	7930	-0-	-936	-0-	7930	2			N	-0-					4

SALINAS G.U. WELL #: 3 RRCID -> 240240 COMPL. DATE 05/23/2008 TOTAL DEPTH 10075 PERF. 9842 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4025	-0-	-191	-0-	4025	2			Y	-0-					-0-
11	4080	X	3982	-0-	-98	-0-	3982	2			Y	-0-					-0-
12	4216	X	4201	-0-	-15	-0-	4201	2			Y	-0-					-0-
01	4154	X	4148	-0-	-6	-0-	4148	2			Y	-0-					-0-
02	3724	X	3562	-0-	-162	-0-	3562	2			Y	-0-					-0-
03	4216	X	3993	-0-	-223	-0-	3993	2			Y	-0-					-0-

RFM LTD A GU WELL #: 1 RRCID -> 241576 COMPL. DATE 11/06/2007 TOTAL DEPTH 10800 PERF. 8980 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 5 RRCID -> 241643 COMPL. DATE 03/11/2008 TOTAL DEPTH 11500 PERF. 7770 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VASQUEZ-PENA-HAYNES WELL #: 8 RRCID -> 241724 COMPL. DATE 01/10/2009 TOTAL DEPTH 11500 PERF. 8882 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1864	-0-	-151	-0-	1864	2			N	-0-					-0-
11	2130	N	1754	-0-	-376	-0-	1754	2			N	-0-					-0-
12	1953	N	1713	-0-	-240	-0-	1713	2			N	-0-					-0-
01	1860	N	1767	-0-	-93	-0-	1767	2			N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*03	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 4 RRCID -> 242019 COMPL. DATE 03/09/2008 TOTAL DEPTH 11400 PERF.10297 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3556	-0-	-71	-0-	3552	2	4	9	Y	4	37	1			9
11	3510	X	3465	-0-	-45	-0-	3453	2	12	9	Y	11					20
12	3627	X	3472	-0-	-155	-0-	3462	2	10	9	Y	9	21	1			8
01	3627	X	3386	-0-	-241	-0-	3375	2	11	9	Y	10					18
02	3248	X	2994	-0-	-254	-0-	2988	2	6	9	Y	5					23
03	3596	X	3274	-0-	-322	-0-	3267	2	7	9	Y	6	22	1			7

ZAPATA TOWNSITE GU 5 WELL #: 2 RRCID -> 242040 COMPL. DATE 08/16/2008 TOTAL DEPTH 10875 PERF. 9030 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7505	X	7505	-0-	-0-	-0-	7505	2			N	-0-					-0-
11	7024	X	7024	-0-	-0-	-0-	7024	2			N	-0-					-0-
12	7013	X	7013	-0-	-0-	-0-	7013	2			N	-0-					-0-
01	6342	X	6342	-0-	-0-	-0-	6342	2			N	-0-					-0-
02	6799	X	6799	-0-	-0-	-0-	6799	2			N	-0-					-0-
*03	7434	X	7434	-0-	-0-	-0-	7434	2			N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SINGER B WELL #: 5 RRCID -> 242570 COMPL. DATE 10/23/2008 TOTAL DEPTH 11012 PERF.10168 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	58	1	881	2	N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	42	1	585	2	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	49	1	659	2	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	48	1	610	2	N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	42	1	458	2	N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	44	1	514	2	N	-0-					-0-

SNAVELY GAS UNIT 5 WELL #: 1 RRCID -> 242842 COMPL. DATE 11/04/2008 TOTAL DEPTH 11161 PERF. 9522 - 11114

10	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-
11	3120	X	2843	-0-	-277	-0-	2843	2			N	-0-					-0-
12	3224	X	2661	-0-	-563	-0-	2661	2			N	-0-					-0-
01	3224	X	2633	-0-	-591	-0-	2633	2			N	-0-					-0-
*02	2912	X	1948	-0-	-964	-0-	1942	2	6	9	N	5					5
03	3224	X	2497	-0-	-727	-0-	2497	2			N	-0-					5

VOLPE, RAUL HEIRS WELL #: 2 RRCID -> 243083 COMPL. DATE 08/11/2008 TOTAL DEPTH 11786 PERF.10217 - 11116

10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	651	N	157	-0-	-494	-0-	157	2			N	-0-					-0-

CUELLAR, J. VELA WELL #: 11 RRCID -> 243413 COMPL. DATE 01/14/2009 TOTAL DEPTH 11338 PERF. 7832 - 10190

10	9176	X	8901	-0-	-275	-0-	550	1	8351	2	N	-0-					8
11	8910	X	8786	-0-	-124	-0-	591	1	8195	2	N	-0-					8
12	9207	X	9108	-0-	-99	-0-	626	1	8482	2	N	-0-					8
01	9207	X	8859	-0-	-348	-0-	640	1	8219	2	N	-0-					8
02	8204	X	7853	-0-	-351	-0-	666	1	7187	2	N	-0-					8
03	9114	X	8750	-0-	-364	-0-	683	1	8067	2	N	-0-					8

VASQUEZ-PENA-HAYNES WELL #: 4 RRCID -> 243450 COMPL. DATE 01/13/2009 TOTAL DEPTH 11488 PERF. 8868 - 9226

10	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
11	1770	N	1279	-0-	-491	-0-	1279	2			N	-0-					-0-
12	1519	N	1259	-0-	-260	-0-	1259	2			N	-0-					-0-
01	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
02	1204	N	1202	-0-	-2	-0-	1202	2			N	-0-					-0-
03	1271	N	897	-0-	-374	-0-	897	2			N	-0-					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 10 RRCID -> 244670 COMPL. DATE 10/05/2008 TOTAL DEPTH 10222 PERF. 8366 - 10536

10	3131	X	2604	-0-	-527	-0-	2601	2	3	9	Y	3	30	1			11
11	2850	X	2435	-0-	-415	-0-	2426	2	9	9	Y	8					19
12	2945	X	2397	-0-	-548	-0-	2390	2	7	9	Y	6	16	1			9
01	2852	X	2273	-0-	-579	-0-	2265	2	8	9	Y	7					16
02	2352	X	2104	-0-	-248	-0-	2100	2	4	9	Y	4					20
03	2604	X	2261	-0-	-343	-0-	2257	2	4	9	Y	4	16	1			8

VASQUEZ, ROMEO J. "B" WELL #: 2 RRCID -> 244694 COMPL. DATE 11/08/2008 TOTAL DEPTH 11720 PERF. 7180 - 9984

10	2914	N	2753	-0-	-161	-0-	170	1	2583	2	N	-0-					125
11	2773	N	2773	-0-	-0-	-0-	186	1	2587	2	N	-0-					125
12	2730	N	2730	-0-	-0-	-0-	188	1	2542	2	N	-0-					125
01	2759	N	2679	-0-	-80	-0-	194	1	2485	2	N	-0-					125
02	2576	N	2137	-0-	-439	-0-	181	1	1956	2	N	-0-					125
03	2728	N	2501	-0-	-227	-0-	195	1	2306	2	N	-0-					125

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
J. VELA CUELLAR GAS UNIT A WELL #: 1 RRCID -> 245863 COMPL. DATE 09/15/2008 TOTAL DEPTH 11211 PERF. 8822 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	1170	N	1005	-0-	-165	-0-	1005	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
03	1643	N	907	-0-	-736	-0-	907	2			N	-0-					-0-

VASQUEZ, ROMEO J. B WELL #: 1 RRCID -> 246023 COMPL. DATE 08/02/2008 TOTAL DEPTH 11752 PERF. 8166 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	410	-0-	-55	-0-	410	2			N	-0-					19
11	510	N	453	-0-	-57	-0-	453	2			N	-0-					19
12	465	N	298	-0-	-167	-0-	298	2			N	-0-					19
01	403	N	365	-0-	-38	-0-	365	2			N	-0-					19
02	420	N	339	-0-	-81	-0-	339	2			N	-0-					19
*03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					19

SNAVELY GAS UNIT 6 WELL #: 1 RRCID -> 246027 COMPL. DATE 09/12/2008 TOTAL DEPTH 11061 PERF.10158 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1147	N	1140	-0-	-7	-0-	1140	2			N	-0-					-0-
*02	1036	N	959	-0-	-77	-0-	944	2	15	9	N	14					14
*03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					14

SNAVELY GAS UNIT 3 WELL #: 4 RRCID -> 246029 COMPL. DATE 08/13/2008 TOTAL DEPTH 11192 PERF. 9398 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1975	-0-	-133	-0-	1975	2			N	-0-					-0-
11	2100	N	1706	-0-	-394	-0-	1706	2			N	-0-					-0-
12	2108	N	1475	-0-	-633	-0-	1475	2			N	-0-					-0-
01	1984	N	1478	-0-	-506	-0-	1478	2			N	-0-					-0-
*02	1596	N	1226	-0-	-370	-0-	1222	2	4	9	N	4					4
03	1488	N	1346	-0-	-142	-0-	1346	2			N	-0-					4

VELA-CUELLAR, J. WELL #: 10 RRCID -> 246210 COMPL. DATE 12/13/2008 TOTAL DEPTH 11151 PERF. 8988 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0-	-0-	84	1	1276	2	N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	87	1	1214	2	N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	93	1	1266	2	N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	96	1	1237	2	N	-0-					-0-
02	1204	N	1180	-0-	-24	-0-	100	1	1080	2	N	-0-					-0-
*03	1436	N	1436	-0-	-0-	-0-	112	1	1324	2	N	-0-					-0-

VASQUEZ, DELIA WELL #: 8 RRCID -> 247131 COMPL. DATE 08/31/2007 TOTAL DEPTH 10770 PERF. 9836 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040	N	1040	-0-	-0-	-0-	64	1	976	2	N	-0-					-0-
11	1080	N	1058	-0-	-22	-0-	71	1	987	2	N	-0-					-0-
12	1085	N	978	-0-	-107	-0-	67	1	911	2	N	-0-					-0-
01	1054	N	993	-0-	-61	-0-	72	1	921	2	N	-0-					-0-
02	980	N	943	-0-	-37	-0-	80	1	863	2	N	-0-					-0-
03	992	N	941	-0-	-51	-0-	73	1	868	2	N	-0-					-0-

GARZA WELL #: 3 RRCID -> 247229 COMPL. DATE 04/05/2009 TOTAL DEPTH 11445 PERF. 9456 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

VASQUEZ-PENA-HAYNES WELL #: 3 RRCID -> 247243 COMPL. DATE 10/25/2007 TOTAL DEPTH 11418 PERF. 9664 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	908	-0-	-115	-0-	908	2			N	-0-			2
11	1080	N	843	-0-	-237	-0-	843	2			N	-0-			2
12	1023	N	840	-0-	-183	-0-	840	2			N	-0-			2
01	899	N	847	-0-	-52	-0-	847	2			N	-0-			2
02	784	N	738	-0-	-46	-0-	738	2			N	-0-			2
*03	909	N	909	-0-	-0-	-0-	909	2			N	-0-			2

3J ZAPATA RANCHES WELL #: 1ST RRCID -> 247380 COMPL. DATE 02/16/2009 TOTAL DEPTH 11400 PERF.10012 - 10052

10	997	N	997	-0-	-0-	-0-	997	3			N	-0-			-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-			-0-
12	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-			-0-
01	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-			-0-
02	937	N	937	-0-	-0-	-0-	937	2			N	-0-			-0-
*03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-			-0-

VARAL RANCHES WELL #: 4 RRCID -> 247400 COMPL. DATE 01/29/2009 TOTAL DEPTH 10360 PERF.10043 - 10095

10	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-			-0-
11	2190	N	2177	-0-	-13	-0-	2177	2			Y	-0-			-0-
12	2263	N	2156	-0-	-107	-0-	2156	2			Y	-0-			-0-
01	2263	N	1933	-0-	-330	-0-	1933	2			Y	-0-			-0-
02	2044	N	1755	-0-	-289	-0-	1755	2			Y	-0-			-0-
03	2170	N	1883	-0-	-287	-0-	1883	2			Y	-0-			-0-

BRAVO G.U. WELL #: 1 RRCID -> 248465 COMPL. DATE 05/01/2009 TOTAL DEPTH 10075 PERF.10176 - 10216

10	8339	X	7668	-0-	-671	-0-	7668	3			N	-0-			-0-
11	8070	X	7364	-0-	-706	-0-	7364	3			N	-0-			-0-
12	8339	X	8155	-0-	-184	-0-	8155	3			N	-0-			-0-
01	8339	X	2662	-0-	-5677	-0-	2662	2			N	-0-			-0-
02	7532	X	-0-	-0-	-7532	-0-					N	-0-			-0-
03	8153	X	41	-0-	-8112	-0-	41	2			N	-0-			-0-

OLEGARIO VILLARREAL HEIRS WELL #: 1 RRCID -> 248821 COMPL. DATE 11/11/2008 TOTAL DEPTH 10500 PERF. 9411 - 9484

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VILLARREAL WELL #: 5 RRCID -> 249995 COMPL. DATE 05/14/2008 TOTAL DEPTH 10808 PERF. 9062 - 9208

10	4991	X	4282	-0-	-709	-0-	273	1	4009	2	N	-0-			-0-
11	4830	X	3938	-0-	-892	-0-	251	1	3687	2	N	-0-			-0-
12	4712	X	3836	-0-	-876	-0-	243	1	3593	2	N	-0-			-0-
01	4681	X	3834	-0-	-847	-0-	246	1	3588	2	N	-0-			-0-
02	3864	X	3590	-0-	-274	-0-	232	1	3358	2	N	-0-			-0-
*03	4543	X	4543	-0-	-0-	-0-	277	1	4266	2	N	-0-			-0-

RAMIREZ WELL #: 1 RRCID -> 250199 COMPL. DATE 04/13/2009 TOTAL DEPTH 9868 PERF. 7675 - 9594

10	616	N	616	-0-	-0-	-0-	616	2			N	-0-			-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-			-0-
12	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-
01	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
02	997	N	997	-0-	-0-	-0-	997	2			N	-0-			-0-
*03	610	N	610	-0-	-0-	-0-	610	2			N	-0-			-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VOLPE, RAUL HEIRS WELL #: 1 RRCID -> 251795 COMPL. DATE 12/22/2007 TOTAL DEPTH 11807 PERF. 9572 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

VILLARREAL WELL #: 9 RRCID -> 252092 COMPL. DATE 02/05/2010 TOTAL DEPTH 10800 PERF. 9332 - 9392

10	2108	X	1578	-0-	-530	-0-	101	1	1477	2	Y	-0-					-0-
11	2040	X	1726	-0-	-314	-0-	110	1	1616	2	Y	-0-					-0-
12	2108	X	1917	-0-	-191	-0-	122	1	1795	2	Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	119	1	1731	2	Y	-0-					-0-
02	1700	N	1700	-0-	-0-	-0-	110	1	1590	2	Y	-0-					-0-
03	1922	N	1678	-0-	-244	-0-	102	1	1576	2	Y	-0-					-0-

VILLARREAL GUTIERREZ GU WELL #: 5 RRCID -> 252103 COMPL. DATE 06/21/2009 TOTAL DEPTH 9550 PERF. 7480 - 8986

10	3100	N	3421	-0-	321	620	3421	2			Y	-0-					-0-
11	2173	N	1553	-0-	-620	-0-	1553	2			Y	-0-					-0-
12	1013	X	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
01	668	X	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
*03	470	X	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

VILLARREAL WELL #: 12 RRCID -> 252108 COMPL. DATE 02/09/2010 TOTAL DEPTH 9965 PERF. 8660 - 9440

10	4058	X	4058	-0-	-0-	-0-	259	1	3799	2	N	-0-					32
11	3840	X	3749	-0-	-91	-0-	239	1	3510	2	N	-0-					32
12	3968	X	3722	-0-	-246	-0-	236	1	3486	2	N	-0-					32
01	3968	X	3661	-0-	-307	-0-	235	1	3426	2	N	-0-					32
02	3584	X	3046	-0-	-538	-0-	197	1	2849	2	N	-0-					32
03	3968	X	3427	-0-	-541	-0-	209	1	3218	2	N	-0-					32

VILLARREAL WELL #: 7 RRCID -> 252177 COMPL. DATE 08/26/2011 TOTAL DEPTH 10992 PERF. 8696 - 9070

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLARREAL WELL #: 3 RRCID -> 252513 COMPL. DATE 04/11/2006 TOTAL DEPTH 11410 PERF. 9633 - 9667

10	5239	X	5197	-0-	-42	-0-	332	1	4865	2	N	-0-					-0-
11	5070	X	5000	-0-	-70	-0-	319	1	4681	2	N	-0-					-0-
12	5301	X	5085	-0-	-216	-0-	322	1	4763	2	N	-0-					-0-
01	5301	X	5030	-0-	-271	-0-	323	1	4707	2	N	-0-					-0-
02	4788	X	4338	-0-	-450	-0-	280	1	4058	2	N	-0-					-0-
03	5208	X	4876	-0-	-332	-0-	298	1	4578	2	N	-0-					-0-

VOLPE WELL #: 1 RRCID -> 253254 COMPL. DATE 09/10/2009 TOTAL DEPTH 12013 PERF. 8994 - 11880

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL GUTIERREZ GU WELL #: 3 RRCID -> 254146 COMPL. DATE 07/20/2009 TOTAL DEPTH 10353 PERF. 9195 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2088	-0-	-268	-0-	2088	2			Y	-0-					-0-
11	2220	N	2117	-0-	-103	-0-	2117	2			Y	-0-					-0-
12	2325	N	2268	-0-	-57	-0-	2268	2			Y	-0-					-0-
01	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
02	1988	N	1902	-0-	-86	-0-	1902	2			Y	-0-					-0-
03	2263	N	2130	-0-	-133	-0-	2130	2			Y	-0-					-0-

SALINAS G.U. WELL #: 4 RRCID -> 254392 COMPL. DATE 12/13/2009 TOTAL DEPTH 10250 PERF. 9155 - 9185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	134	-0-	-238	-0-	134	2			Y	-0-					-0-
11	270	N	76	-0-	-194	-0-	76	2			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

VILLARREAL WELL #: 8 RRCID -> 254492 COMPL. DATE 06/14/2011 TOTAL DEPTH 9978 PERF. 9522 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10225	X	10225	-0-	-0-	-0-	653	1	9572	2	Y	-0-					-0-
11	9840	X	9823	-0-	-17	-0-	626	1	9197	2	Y	-0-					-0-
12	10168	X	10009	-0-	-159	-0-	634	1	9375	2	Y	-0-					-0-
01	10168	X	10037	-0-	-131	-0-	645	1	9392	2	Y	-0-					-0-
02	9184	X	8958	-0-	-226	-0-	579	1	8379	2	Y	-0-					-0-
03	10168	X	9775	-0-	-393	-0-	597	1	9178	2	Y	-0-					-0-

DON HILARIO "A" WELL #: 4 RRCID -> 254645 COMPL. DATE 10/20/2009 TOTAL DEPTH 10410 PERF. 8070 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3328	-0-	228	839	232	1	3095	3	N	1					36
							1	9									
11	3000	N	2871	-0-	-129	710	179	1	2686	3	N	5	18	1			23
							6	9									
12	3649	X	2939	-0-	-710	-0-	300	1	2633	3	N	5					28
							6	9									
01	2759	X	2544	-0-	-215	-0-	276	1	2268	2	N	-0-	20	1			8
02	2492	X	2289	-0-	-203	-0-	175	1	2110	2	N	4					12
							4	9									
03	2759	X	2570	-0-	-189	-0-	265	1	2295	2	N	9					21
							10	9									

VILLARREAL WELL #: 10 RRCID -> 255539 COMPL. DATE 06/17/2011 TOTAL DEPTH 10100 PERF. 9661 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4097	-0-	-615	-0-	261	1	3836	2	Y	-0-					-0-
11	4110	X	3521	-0-	-589	-0-	224	1	3297	2	Y	-0-					-0-
12	4296	X	4296	-0-	-0-	-0-	272	1	4024	2	Y	-0-					-0-
01	4278	X	4032	-0-	-246	-0-	259	1	3773	2	Y	-0-					-0-
02	3864	X	3085	-0-	-779	-0-	199	1	2886	2	Y	-0-					-0-
*03	13113	X	13113	-0-	-0-	-0-	800	1	12313	2	Y	-0-					-0-

VILLARREAL WELL #: 11 RRCID -> 258371 COMPL. DATE 12/08/2012 TOTAL DEPTH 10042 PERF. 9583 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26370	X	26370	-0-	-0-	-0-	1683	1	24687	2	Y	-0-					-0-
11	24696	X	24696	-0-	-0-	-0-	1574	1	23122	2	Y	-0-					-0-
12	25663	X	25663	-0-	-0-	-0-	1627	1	24036	2	Y	-0-					-0-
01	25432	X	25432	-0-	-0-	-0-	1633	1	23799	2	Y	-0-					-0-
02	22708	X	22708	-0-	-0-	-0-	1467	1	21241	2	Y	-0-					-0-
*03	25074	X	25074	-0-	-0-	-0-	1530	1	23544	2	Y	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
Y. RAMIREZ GAS UNIT WELL #: 1 RRCID -> 259316 COMPL. DATE 04/22/2010 TOTAL DEPTH 10350 PERF. 6516 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	VILLARREAL				WELL #: 15	RRCID -> 261691						COMPL. DATE 03/01/2011					TOTAL DEPTH 11200 PERF. 9770 - 10126
10	1426	N	1426	-0-	-0-	-0-	91	1	1335	2	N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	91	1	1337	2	N	-0-					-0-
12	1302	N	1152	-0-	-150	-0-	73	1	1079	2	N	-0-					-0-
01	1426	N	1007	-0-	-419	-0-	65	1	942	2	N	-0-					-0-
02	1344	N	941	-0-	-403	-0-	61	1	880	2	N	-0-					-0-
03	1147	N	1008	-0-	-139	-0-	62	1	946	2	N	-0-					-0-
	VILLARREAL				WELL #: 14	RRCID -> 261878						COMPL. DATE 05/14/2011					TOTAL DEPTH 11200 PERF. 9656 - 9802
10	5828	X	5360	-0-	-468	-0-	342	1	5018	2	N	-0-					-0-
11	5490	X	4945	-0-	-545	-0-	315	1	4630	2	N	-0-					-0-
12	5487	X	5142	-0-	-345	-0-	326	1	4816	2	N	-0-					-0-
01	5363	X	5115	-0-	-248	-0-	329	1	4786	2	N	-0-					-0-
02	4844	X	4324	-0-	-520	-0-	279	1	4045	2	N	-0-					-0-
03	5363	X	5241	-0-	-122	-0-	320	1	4921	2	N	-0-					-0-
	VILLARREAL				WELL #: 13R	RRCID -> 266122						COMPL. DATE 11/13/2011					TOTAL DEPTH 10338 PERF. 9683 - 9896
10	1767	N	1507	-0-	-260	-0-	96	1	1411	2	N	-0-					-0-
11	1500	N	1443	-0-	-57	-0-	92	1	1351	2	N	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	90	1	1337	2	N	-0-					-0-
01	1519	N	1461	-0-	-58	-0-	94	1	1367	2	N	-0-					-0-
02	2171	N	2171	-0-	-0-	-0-	140	1	2031	2	N	-0-					-0-
03	1426	N	1392	-0-	-34	-0-	85	1	1307	2	N	-0-					-0-
	VILLARREAL				WELL #: 2	RRCID -> 266552						COMPL. DATE 12/06/2012					TOTAL DEPTH 10360 PERF. 8320 - 9778
10	6076	X	5861	-0-	-215	-0-	374	1	5487	2	N	-0-					164
11	5760	X	5358	-0-	-402	-0-	341	1	5016	2	N	1					165
							1	9									
12	5921	X	5819	-0-	-102	-0-	369	1	5450	2	N	-0-					165
01	5921	X	5573	-0-	-348	-0-	358	1	5215	2	N	-0-					165
02	5292	X	4633	-0-	-659	-0-	299	1	4334	2	N	-0-					165
03	5859	X	5592	-0-	-267	-0-	341	1	5251	2	N	-0-					165

HUGOTON OPERATING COMPANY, INC. 412178
BIGLER-FLORES GU WELL #: 1 RRCID -> 200026 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 8362 - 9938

10	DLQ G-10		5648	-0-	5648	5648	459	1	5189	2	Y	-0-					8
11	11502	X	5854	-0-	-5648	-0-	440	1	5414	2	Y	-0-					8
12	6186	X	6186	-0-	-0-	-0-	462	1	5724	2	Y	-0-	3	7			5
01	9477	X	9477	-0-	-0-	-0-	729	1	8744	2	Y	4					9
							4	9									
02	5537	X	5537	-0-	-0-	-0-	436	1	5101	2	Y	-0-					9
*03	6214	X	6214	-0-	-0-	-0-	487	1	5727	2	Y	-0-					9

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BIGLER-FLORES GU WELL #: 2 RRCID -> 201533 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9666 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1583	-0-	1583	1583	129	1	1454	2	Y	-0-					2
11	2300	N	1575	-0-	-725	858	118	1	1457	2	Y	-0-					2
12	2482	N	1624	-0-	-858	-0-	121	1	1503	2	Y	-0-	1	7			1
01	2353	N	2353	-0-	-0-	-0-	181	1	2171	2	Y	1					2
							1	9									
02	1625	N	1625	-0-	-0-	-0-	128	1	1497	2	Y	-0-					2
*03	1697	N	1697	-0-	-0-	-0-	133	1	1564	2	Y	-0-					2

RANCHITO TANK GU WELL #: 3 RRCID -> 250836 COMPL. DATE 05/12/2010 TOTAL DEPTH 11990 PERF. 8502 - 11177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1541	-0-	-350	-0-	1541	2			N	-0-					95
11	1876	N	1876	-0-	-0-	-0-	7	1	1869	2	N	-0-					95
12	1457	N	1358	-0-	-99	-0-	1358	2			N	-0-	16	7			79
01	2235	N	2235	-0-	-0-	-0-	2217	2	18	9	N	16					95
02	1764	N	1740	-0-	-24	-0-	1740	2			N	-0-					95
*03	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					95

MAGNUM PRODUCING, LP 521516
ALEXANDER "A" WELL #: 1 RRCID -> 244496 COMPL. DATE 04/23/2010 TOTAL DEPTH 10134 PERF. 7578 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5233	-0-	-1060	-0-	222	1	5011	2	N	-0-					162
11	5759	X	5759	-0-	-0-	-0-	222	1	5537	2	N	-0-					162
12	4839	X	4839	-0-	-0-	-0-	217	1	4622	2	N	-0-					162
01	4088	X	4088	-0-	-0-	-0-	225	1	3863	2	N	-0-					162
*02	3669	X	3669	-0-	-0-	-0-	174	1	3495	2	N	-0-					162
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					162

ALEXANDER "A" WELL #: 2 RRCID -> 248176 COMPL. DATE 04/21/2010 TOTAL DEPTH 10244 PERF. 8183 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2285	-0-	-257	-0-	97	1	2188	2	N	-0-					-0-
11	2532	X	2532	-0-	-0-	-0-	97	1	2435	2	N	-0-					-0-
12	2276	X	2276	-0-	-0-	-0-	102	1	2174	2	N	-0-					-0-
01	2095	X	2095	-0-	-0-	-0-	116	1	1979	2	N	-0-					-0-
*02	1909	X	1909	-0-	-0-	-0-	90	1	1819	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOZA "B" WELL #: 1 RRCID -> 250087 COMPL. DATE 06/22/2010 TOTAL DEPTH 13289 PERF.11805 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	3316	-0-	-3070	-0-	290	1	3026	2	N	-0-					24
11	6180	X	3583	-0-	-2597	-0-	290	1	3293	2	N	-0-					24
12	4532	X	4532	-0-	-0-	-0-	312	1	4220	2	N	-0-					24
01	4471	X	4471	-0-	-0-	-0-	281	1	4190	2	N	-0-					24
*02	4192	X	4192	-0-	-0-	-0-	278	1	3914	2	N	-0-					24
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ALEXANDER "A" WELL #: 3 RRCID -> 255119 COMPL. DATE 04/11/2010 TOTAL DEPTH 13348 PERF.12008 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
NCOC FEE UNIT WELL #: 1 RRCID -> 186651 COMPL. DATE 12/12/2001 TOTAL DEPTH 10750 PERF. 8596 - 10545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCOC FEE UNIT WELL #: 2 RRCID -> 190808 COMPL. DATE 07/29/2017 TOTAL DEPTH 10250 PERF. 6604 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	2483	-0-	-2136	-0-	78	1	2405	2	N	-0-					-0-
11	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					-0-
12	4309	X	3263	-0-	-1046	-0-	3263	2			N	-0-					-0-
01	4309	X	1130	-0-	-3179	-0-	2	1	1128	2	N	-0-					-0-
02	4284	X	1797	-0-	-2487	-0-	84	1	1713	2	N	-0-					-0-
*03	5620	X	5620	-0-	-0-	-0-	209	1	5411	2	N	-0-					-0-

TEXAS RRR OIL & GAS INC 847975
URIBE WELL #: 2 RRCID -> 232152 COMPL. DATE 09/06/2007 TOTAL DEPTH 7839 PERF. 7400 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-	249	1			-0-
11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

URIBE WELL #: 3 RRCID -> 236358 COMPL. DATE 02/03/2008 TOTAL DEPTH 8100 PERF. 7532 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	91	1	123	7	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URIBE WELL #: 5 RRCID -> 241976 COMPL. DATE 07/16/2008 TOTAL DEPTH 8070 PERF. 7511 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE MEDUSA COMPANY 851528
GUTIERREZ, HECTOR MARIO WELL #: 1 RRCID -> 239738 COMPL. DATE 09/23/2008 TOTAL DEPTH 10930 PERF. 8776 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. 945936
VELENO RANCH WELL #: 2 RRCID -> 201874 COMPL. DATE 10/14/2006 TOTAL DEPTH 10905 PERF. 8635 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4521	-0-	-532	-0-	450	1	4071	2	N	-0-					-0-
11	4860	X	4386	-0-	-474	-0-	444	1	3942	2	N	-0-					-0-
12	5022	X	4632	-0-	-390	-0-	454	1	4178	2	N	-0-					-0-
01	4898	X	4470	-0-	-428	-0-	420	1	4050	2	N	-0-					-0-
02	4284	X	4131	-0-	-153	-0-	384	1	3747	2	N	-0-					-0-
03	4619	X	4548	-0-	-71	-0-	427	1	4121	2	N	-0-					-0-

VELENO RANCH WELL #: 3 RRCID -> 202932 COMPL. DATE 05/10/2006 TOTAL DEPTH 11000 PERF. 9728 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3203	-0-	-362	-0-	319	1	2884	2	N	-0-					-0-
11	3450	X	3021	-0-	-429	-0-	306	1	2715	2	N	-0-					-0-
12	3503	X	3065	-0-	-438	-0-	300	1	2765	2	N	-0-					-0-
01	4000	X	4000	-0-	-0-	-0-	376	1	3624	2	N	-0-					-0-
02	3175	X	3175	-0-	-0-	-0-	295	1	2880	2	N	-0-					-0-
*03	3456	X	3456	-0-	-0-	-0-	325	1	3131	2	N	-0-					-0-

VELENO RANCH WELL #: 4 RRCID -> 203851 COMPL. DATE 02/01/2006 TOTAL DEPTH 10350 PERF. 9728 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	541	-0-	-110	-0-	54	1	487	2	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	62	1	550	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	58	1	532	2	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	53	1	515	2	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	51	1	496	2	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	54	1	525	2	N	-0-					-0-

VELENO RANCH WELL #: 5 RRCID -> 205381 COMPL. DATE 08/10/2005 TOTAL DEPTH 10350 PERF. 8898 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1601	-0-	-197	-0-	159	1	1442	2	N	-0-					-0-
11	1710	N	1641	-0-	-69	-0-	166	1	1475	2	N	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	170	1	1563	2	N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	162	1	1563	2	N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	145	1	1417	2	N	-0-					-0-
*03	1740	N	1740	-0-	-0-	-0-	163	1	1577	2	N	-0-					-0-

SWANTNER GAS UNIT WELL #: 1 RRCID -> 207276 COMPL. DATE 02/08/2006 TOTAL DEPTH 10250 PERF. 9950 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	N	2777	-0-	-0-	-0-	276	1	2501	2	N	-0-					-0-
11	2670	N	2470	-0-	-200	-0-	250	1	2220	2	N	-0-					-0-
12	2821	N	2767	-0-	-54	-0-	271	1	2496	2	N	-0-					-0-
01	2790	N	2599	-0-	-191	-0-	244	1	2355	2	N	-0-					-0-
02	2296	N	2292	-0-	-4	-0-	213	1	2079	2	N	-0-					-0-
*03	2807	N	2807	-0-	-0-	-0-	264	1	2543	2	N	-0-					-0-

VELENO RANCH WELL #: 6 RRCID -> 212813 COMPL. DATE 05/18/2006 TOTAL DEPTH 10000 PERF. 8656 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4948	-0-	-353	-0-	492	1	4456	2	N	-0-					-0-
11	5130	X	4681	-0-	-449	-0-	474	1	4207	2	N	-0-					-0-
12	5301	X	5064	-0-	-237	-0-	496	1	4568	2	N	-0-					-0-
01	5301	X	5017	-0-	-284	-0-	472	1	4545	2	N	-0-					-0-
02	4704	X	4521	-0-	-183	-0-	420	1	4101	2	N	-0-					-0-
03	5053	X	4931	-0-	-122	-0-	463	1	4468	2	N	-0-					-0-

SWANTNER GAS UNIT WELL #: 2 RRCID -> 213830 COMPL. DATE 01/25/2006 TOTAL DEPTH 10172 PERF. 9870 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2119	-0-	-82	-0-	211	1	1908	2	N	-0-					-0-
11	2160	N	1767	-0-	-393	-0-	179	1	1588	2	N	-0-					-0-
12	2211	N	2211	-0-	-0-	-0-	217	1	1994	2	N	-0-					-0-
01	2108	N	2039	-0-	-69	-0-	192	1	1847	2	N	-0-					-0-
02	1900	N	1900	-0-	-0-	-0-	177	1	1723	2	N	-0-					-0-
03	2201	N	2157	-0-	-44	-0-	203	1	1954	2	N	-0-					-0-

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
VELENO RANCH WELL #: 1ST RRCID -> 224693 COMPL. DATE 09/13/2006 TOTAL DEPTH 10957 PERF. 8600 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	780	-0-	-88	-0-	78	1	702	2	N	-0-					-0-
11	840	N	743	-0-	-97	-0-	75	1	668	2	N	-0-					-0-
12	837	N	759	-0-	-78	-0-	74	1	685	2	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	74	1	710	2	N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	74	1	719	2	N	-0-					-0-
*03	808	N	808	-0-	-0-	-0-	76	1	732	2	N	-0-					-0-

EXSUN (QUEEN CITY II-A) 29801 500 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
KEY ENERGY SERVICES, LLC 458534
VILLARREAL, R. WELL #: 2 RRCID -> 163455 COMPL. DATE 04/30/1997 TOTAL DEPTH 3250 PERF. 2874 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXSUN (WILCOX 7900) 29801 750 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MIDWEST OPERATING, LLC 566530
VILLARREAL, EDUARDO WELL #: RRCID -> 062047 COMPL. DATE 04/18/1975 TOTAL DEPTH 10700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					76

PLUGGED AND ABANDONED_____ 01/02/2014

FALCON (QUEEN CITY) 30079 400 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FALCON WELL #: 1 RRCID -> 265120 COMPL. DATE 06/18/2012 TOTAL DEPTH 11000 PERF. 9848 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9597	X	9597	-0-	-0-	-0-	2193	1	7268	2	Y	124	150	1			41
							136	9									
11	9060	X	7651	-0-	-1409	-0-	321	1	7177	2	Y	139	151	1			29
							153	9									
12	9362	X	8342	-0-	-1020	-0-	1506	1	6719	2	Y	106					135
							117	9									
01	10084	X	10084	-0-	-0-	-0-	2230	1	7731	2	Y	112	149	1			98
							123	9									
02	8680	X	7342	-0-	-1338	-0-	1881	1	5391	2	Y	64					162
							70	9									
03	9610	X	7450	-0-	-2160	-0-	297	1	7007	2	Y	133	148	1			147
							146	9									

FALCON WELL #: 2 RRCID -> 267444 COMPL. DATE 01/18/2013 TOTAL DEPTH 10150 PERF. 9851 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1154	-0-	-613	-0-	261	1	864	2	Y	26	32	1			109
							29	9									
11	2220	X	1435	-0-	-785	-0-	60	1	1343	2	Y	29	32	1			106
							32	9									
12	2573	X	1140	-0-	-1433	-0-	204	1	911	2	Y	23					129
							25	9									
01	2573	X	1375	-0-	-1198	-0-	302	1	1047	2	Y	24	32	1			121
							26	9									
02	1344	N	870	-0-	-474	-0-	221	1	634	2	Y	14					135
							15	9									
*03	1555	N	1555	-0-	-0-	-0-	62	1	1462	2	Y	28	32	1			131
							31	9									

FALCON LAKE, E. 30084 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
DOLEN WELL #: 2 RRCID -> 244851 COMPL. DATE 09/10/2008 TOTAL DEPTH 10911 PERF.10675 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALCON LAKE, E. (WILCOX CONS.) 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ERM WELL #: 1 RRCID -> 221572 COMPL. DATE 09/22/2006 TOTAL DEPTH 13500 PERF.13085 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA WELL #: 1 RRCID -> 225601 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.11561 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	1	1	2	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	3	1	8	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	3	1	6	2	N	-0-					-0-
02	11	N	9	-0-	-2	-0-	3	1	6	2	N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-

MORALES GAS UNIT WELL #: 2 RRCID -> 231974 COMPL. DATE 09/05/2008 TOTAL DEPTH 13450 PERF.11678 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	79	1	217	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	59	1	167	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	62	1	142	3	N	-0-					-0-
01	310	N	219	-0-	-91	-0-	75	1	144	2	N	-0-					-0-
02	224	N	166	-0-	-58	-0-	53	1	113	2	N	-0-					-0-
03	217	N	147	-0-	-70	-0-	41	1	106	2	N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
DOLEN WELL #: 1 RRCID -> 229335 COMPL. DATE 07/03/2007 TOTAL DEPTH 14681 PERF.12532 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA-LOPENO WELL #: 1 RRCID -> 229351 COMPL. DATE 11/20/2006 TOTAL DEPTH 13200 PERF. 1227 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FALCON LAKE, E. (WILCOX CONS.) //CONT.// 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VISION OIL AND GAS LLC 886198
SALINAS WELL #: 1A RRCID -> 214655 COMPL. DATE 10/05/2005 TOTAL DEPTH 16737 PERF.12552 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	4			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SALINAS WELL #: 2 RRCID -> 226128 COMPL. DATE 03/23/2007 TOTAL DEPTH 16850 PERF.15861 - 15964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	31	N	30	-0-	-1	-0-	30	4			N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					7

GARCIA, FINITA WELL #: 1 RRCID -> 235800 COMPL. DATE 01/18/2008 TOTAL DEPTH 17138 PERF.13392 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	90					N	-0-					150
11	14B	DENY	-0-	-0-	-0-	90					N	-0-					150
12	14B	DENY	30	-0-	30	120	30	4			N	-0-					150
01	14B	DENY	-0-	-0-	-0-	120					N	-0-					150
02	14B	DENY	-0-	-0-	-0-	120					N	-0-					150
03	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					150

WAGNER OIL COMPANY 891175
WORLEY WELL #: 1 RRCID -> 200307 COMPL. DATE 08/28/2004 TOTAL DEPTH 16300 PERF.13994 - 16149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6741	X	6741	-0-	-0-	-0-	347	1	6394	2	N	-0-					-0-
11	6305	X	6305	-0-	-0-	-0-	342	1	5963	2	N	-0-					-0-
12	6801	X	6801	-0-	-0-	-0-	343	1	6458	2	N	-0-					-0-
01	6754	X	6754	-0-	-0-	-0-	380	1	6374	2	N	-0-					-0-
02	5606	X	5606	-0-	-0-	-0-	337	1	5269	2	N	-0-					-0-
*03	7098	X	7098	-0-	-0-	-0-	352	1	6746	2	N	-0-					-0-

GARCIA SALINAS PEDERNAL LTD. WELL #: 1 RRCID -> 205632 COMPL. DATE 10/16/2004 TOTAL DEPTH 17110 PERF.16121 - 16152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8383	-0-	-1103	-0-	432	1	7951	2	N	-0-					-0-
11	9516	X	9516	-0-	-0-	-0-	517	1	8999	2	N	-0-					-0-
12	9486	X	9122	-0-	-364	-0-	459	1	8663	2	N	-0-					-0-
01	8866	X	7190	-0-	-1676	-0-	405	1	6785	2	N	-0-					-0-
02	8876	X	5278	-0-	-3598	-0-	317	1	4961	2	N	-0-					-0-
03	9827	X	8643	-0-	-1184	-0-	429	1	8214	2	N	-0-					-0-

WORLEY WELL #: 3 RRCID -> 218883 COMPL. DATE 11/09/2005 TOTAL DEPTH 17125 PERF.16029 - 16268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2486	-0-	-56	-0-	128	1	2358	2	N	-0-					-0-
11	2267	N	2267	-0-	-0-	-0-	123	1	2144	2	N	-0-					-0-
12	2801	N	2801	-0-	-0-	-0-	141	1	2660	2	N	-0-					-0-
01	2803	N	2803	-0-	-0-	-0-	158	1	2645	2	N	-0-					-0-
02	2128	N	2024	-0-	-104	-0-	122	1	1902	2	N	-0-					-0-
03	2790	N	2655	-0-	-135	-0-	132	1	2523	2	N	-0-					-0-

FALCON LAKE, E. (WILCOX CONS.) //CONT.// 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
WORLEY WELL #: 4 RRCID -> 221287 COMPL. DATE 06/17/2006 TOTAL DEPTH 17486 PERF.13364 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	107	1	1973	2	N	-0-					-0-
11	1788	N	1788	-0-	-0-	-0-	97	1	1691	2	N	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	96	1	1811	2	N	-0-					-0-
01	1736	N	1736	-0-	-0-	-0-	98	1	1638	2	N	-0-					-0-
02	1540	N	1037	-0-	-503	-0-	62	1	975	2	N	-0-					-0-
03	1705	N	1533	-0-	-172	-0-	76	1	1457	2	N	-0-					-0-

FALCON LAKE, E. (WILCOX W-17) 30084 600 NON-ASSOCIATED PRORATED CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VELA-LOPENO WELL #: 1 RRCID -> 229365 COMPL. DATE 12/15/2006 TOTAL DEPTH 13200 PERF.11402 - 11432

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VISION OIL AND GAS LLC 886198
STATE OF TEXAS WELL #: 1 RRCID -> 245796 COMPL. DATE 06/26/2008 TOTAL DEPTH 13945 PERF.11422 - 11531

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				39
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				39
12	31	N	-0-	-0-	-31	B	-0-					N	-0-				39
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				39
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				39
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				39

FALCON LAKE, E. (WILCOX 12,300) 30084 759 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MORALES WELL #: 1 RRCID -> 209126 COMPL. DATE 05/26/2005 TOTAL DEPTH 13500 PERF.13047 - 13

10	2819	X	2819	-0-	-0-	-0-	757	1	2062	3	N	-0-					-0-
11	2940	X	2940	-0-	-0-	-0-	768	1	2172	3	N	-0-					-0-
12	2790	X	2378	-0-	-412	-0-	725	1	1653	3	N	-0-					-0-
01	2790	X	2497	-0-	-293	-0-	852	1	1645	2	N	-0-					-0-
02	2520	X	2290	-0-	-230	-0-	727	1	1563	2	N	-0-					-0-
*03	2813	X	2813	-0-	-0-	-0-	782	1	2031	2	N	-0-					-0-

MORALES, ROSALVA DIANA WELL #: 1 RRCID -> 216713 COMPL. DATE 09/04/2005 TOTAL DEPTH 13800 PERF.11504 - 13586

10	434	N	416	-0-	-18	-0-	111	1	305	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	105	1	296	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	120	1	275	3	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	149	1	287	2	N	-0-					-0-
02	364	N	353	-0-	-11	-0-	112	1	241	2	N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	117	1	304	2	N	-0-					-0-

HINOJOSA WELL #: 1 RRCID -> 216959 COMPL. DATE 12/22/2005 TOTAL DEPTH 13979 PERF.12073 - 12488

10	5517	X	5517	-0-	-0-	-0-	1482	1	4035	3	N	-0-					-0-
11	5383	X	5383	-0-	-0-	-0-	1405	1	3978	3	N	-0-					-0-
12	5287	X	5287	-0-	-0-	-0-	1612	1	3675	3	N	-0-					-0-
01	5012	X	5012	-0-	-0-	-0-	1711	1	3301	2	N	-0-					-0-
02	4833	X	4833	-0-	-0-	-0-	1535	1	3298	2	N	-0-					-0-
*03	6005	X	6005	-0-	-0-	-0-	1669	1	4336	2	N	-0-					-0-

FALCON LAKE, E. (WILCOX 12,300) //CONT.// 30084 759 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
JURASSIC EXPLORATION, INC. 448231
WORLEY, R.J. ET AL WELL #: 1 RRCID -> 146099 COMPL. DATE 10/31/1992 TOTAL DEPTH 18520 PERF.12294 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALCON LAKE, N. (WILCOX 6400) 30086 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BES, ENVIRONMENTAL SERVICES,INC. 040376
ZAPATA SWD WELL #: 1 RRCID -> 263430 COMPL. DATE 09/04/2011 TOTAL DEPTH 4497 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GATO SWD INC. 247705
ZAPATA SWD WELL #: 2 RRCID -> 261581 COMPL. DATE 06/20/2011 TOTAL DEPTH 7500 PERF. 2750 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOW-END OIL LLC 510360
GONZALEZ, GRACIELA WELL #: 1 RRCID -> 211445 COMPL. DATE 10/08/2004 TOTAL DEPTH 9187 PERF. 6335 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALFURRIAS (FRIO 7250) 30090 270 NON-ASSOCIATED EXEMPT CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 3 RRCID -> 198134 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF. 7422 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					43
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					43
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					43
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					43
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					43
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					43

RUSSEL N.L. WELL #: RRCID -> 211229 COMPL. DATE 06/27/2005 TOTAL DEPTH 9000 PERF. 7240 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					127

PLUGGED AND ABANDONED_____ 04/26/2018

FALFURRIAS (FRIO 7360) 30090 320 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 2 RRCID -> 199809 COMPL. DATE 02/01/2004 TOTAL DEPTH 9390 PERF. 7420 - 7440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALFURRIAS (FRIO 7640) 30090 380 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSEL WELL #: 8 RRCID -> 210544 COMPL. DATE 06/20/2005 TOTAL DEPTH 10450 PERF. 7524 - 7540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203 N	203	-0-	-0-	-0-	203	3			N	-0-					85
11	120 N	105	-0-	-15	-0-	105	3			N	-0-					85
12	186 N	103	-0-	-83	-0-	103	3			N	-0-					85
01	217 N	115	-0-	-102	-0-	115	3			N	-0-					85
02	114 N	114	-0-	-0-	-0-	114	3			N	-0-					85
*03	234 N	234	-0-	-0-	-0-	234	2			N	-0-					85

FALFURRIAS (NAOMI 7100) 30090 630 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N.L. WELL #: 5 RRCID -> 132954 COMPL. DATE 04/02/2004 TOTAL DEPTH 7550 PERF. 7167 - 7176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALFURRIAS (9200 VICKSBURG) 30090 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUPP WELL #: 3 RRCID -> 095075 COMPL. DATE 07/21/1981 TOTAL DEPTH 9358 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	10					173
11	14B2 EXT	-0-	-0-	-0-	-0-					N	3					176
12	14B2 EXT	-0-	-0-	-0-	-0-					N	6					182
01	14B2 EXT	-0-	-0-	-0-	-0-					N	9					191
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-	176	1			15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	7					22

PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 2 RRCID -> 162200 COMPL. DATE 11/15/2004 TOTAL DEPTH 9390 PERF. 9053 - 9114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351 N	351	-0-	-0-	-0-	351	3			N	-0-					127
11	327 N	327	-0-	-0-	-0-	327	3			N	-0-					127
12	319 N	319	-0-	-0-	-0-	319	3			N	-0-					127
01	295 N	295	-0-	-0-	-0-	295	3			N	-0-					127
02	224 N	206	-0-	-18	-0-	206	3			N	-0-					127
*03	333 N	333	-0-	-0-	-0-	333	2			N	-0-					127

RUSSEL WELL #: 8 RRCID -> 209933 COMPL. DATE 04/20/2005 TOTAL DEPTH 10450 PERF. 8660 - 9846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FALFURRIAS (9200 VICKSBURG) //CONT.// 30090 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. //CONT.// 635107
WRIGHT WELL #: 4 RRCID -> 225321 COMPL. DATE 11/28/2006 TOTAL DEPTH 9350 PERF. 8972 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	689	-0-	-396	-0-	674	3	15	9	N	14					257
11	960	N	673	-0-	-287	-0-	644	3	29	9	N	26					283
12	713	N	677	-0-	-36	-0-	635	3	42	9	N	38	164	1			157
01	695	N	695	-0-	-0-	-0-	666	3	29	9	N	26					183
02	616	N	596	-0-	-20	-0-	589	3	7	9	N	6					189
*03	1163	N	1163	-0-	-0-	-0-	1146	2	17	9	N	15					204

WRIGHT WELL #: 8 RRCID -> 254576 COMPL. DATE 01/20/2010 TOTAL DEPTH 9656 PERF. 9020 - 9220

10	558	N	402	-0-	-156	-0-	402	3			N	-0-					155
11	480	N	403	-0-	-77	-0-	403	3			N	-0-					155
12	434	N	387	-0-	-47	-0-	387	3			N	-0-					155
01	403	N	251	-0-	-152	-0-	251	3			N	-0-					155
02	364	N	208	-0-	-156	-0-	208	3			N	-0-					155
*03	702	N	702	-0-	-0-	-0-	699	2	3	9	N	3					158

FALFURRIAS (7300) 30090 810 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N.L. WELL #: 5 L RRCID -> 133128 COMPL. DATE 11/28/1989 TOTAL DEPTH 7550 PERF. 7296 - 7305

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL, N.L. WELL #: 6 RRCID -> 144306 COMPL. DATE 01/07/1993 TOTAL DEPTH 7861 PERF. 7270 - 7276

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FALFURRIAS (8000) 30090 900 NON-ASSOCIATED EXEMPT CNTY: BROOKS
PREVAIL ENERGY, INCORPORATED 681711
SHARP, A. A. WELL #: RRCID -> 222396 COMPL. DATE 09/02/2006 TOTAL DEPTH 8180 PERF. 7503 - 7507

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					70

PLUGGED AND ABANDONED_____ 08/24/2017

FALFURRIAS (8100) 30090 920 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT - COX WELL #: 1 RRCID -> 159937 COMPL. DATE 07/01/1996 TOTAL DEPTH 9013 PERF. 8072 - 8092

10	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC 042191
LOS MESQUITES WELL #: 1 RRCID -> 242843 COMPL. DATE 07/25/2008 TOTAL DEPTH 15890 PERF.14155 - 15704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LOS MESQUITES WELL #: 2 RRCID -> 246147 COMPL. DATE 10/13/2008 TOTAL DEPTH 14500 PERF.13385 - 14193

10	14105	X	13517	-0-	-588	-0-	1031	1	12486	2	N	-0-			-0-
11	13650	X	12777	-0-	-873	-0-	891	1	11886	2	N	-0-			-0-
12	14105	X	13704	-0-	-401	-0-	815	1	12889	2	N	-0-			-0-
01	14105	X	13502	-0-	-603	-0-	504	1	12998	2	N	-0-			-0-
02	12208	X	11415	-0-	-793	-0-	886	1	10529	2	N	-0-			-0-
03	13516	X	13419	-0-	-97	-0-	1082	1	12337	2	N	-0-			-0-

BLOCK "T" PETROLEUM, INC. 075784
LEYENDECKER, G. L. WELL #: 1R RRCID -> 096891 COMPL. DATE 05/06/1998 TOTAL DEPTH 18090 PERF.13800 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MUZZA, G. P. WELL #: 2 RRCID -> 103359 COMPL. DATE 05/13/1997 TOTAL DEPTH 17100 PERF.13500 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HINOJOSA, G. G. WELL #: 11 RRCID -> 114085 COMPL. DATE 11/05/1984 TOTAL DEPTH 17599 PERF.16828 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MUZZA, G. P. WELL #: 6 RRCID -> 116445 COMPL. DATE 04/17/1996 TOTAL DEPTH 17500 PERF.14505 - 16123

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784

MUZZA, G. P. WELL #: 8 RRCID -> 117914 COMPL. DATE 03/26/1995 TOTAL DEPTH 17250 PERF.13932 - 15751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H.B. CO. WELL #: 4 RRCID -> 118365 COMPL. DATE 02/19/1996 TOTAL DEPTH 17000 PERF.14870 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA, G. G. WELL #: 13 RRCID -> 119105 COMPL. DATE 08/13/2006 TOTAL DEPTH 17096 PERF.16325 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26846	X	12121	-0-	-14725	-0-	1387 1269	1 4	9465	2	N	-0-					-0-
11	25980	X	10972	-0-	-15008	-0-	460 4625	1 4	5887	2	N	-0-					-0-
12	23963	X	12115	-0-	-11848	-0-	570 4326	1 4	7219	2	N	-0-					-0-
01	26211	X	26211	-0-	-0-	-0-	810 18184	1 4	7217	2	N	-0-					-0-
02	21644	X	18472	-0-	-3172	-0-	966 15182	1 4	2324	2	N	-0-					-0-
*03	19258	X	19258	-0-	-0-	-0-	581 16722	1 4	1955	2	N	-0-					-0-

MUZZA, G. P. WELL #: 7 RRCID -> 124110 COMPL. DATE 09/26/2003 TOTAL DEPTH 15080 PERF.13760 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 4 RRCID -> 133176 COMPL. DATE 11/17/1989 TOTAL DEPTH 15861 PERF.13562 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
ZACHRY, H. B. CO. WELL #: 1 RRCID -> 139140 COMPL. DATE 05/08/2000 TOTAL DEPTH 18130 PERF.14686 - 16316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. COMPANY WELL #: 5 RRCID -> 149444 COMPL. DATE 11/22/1993 TOTAL DEPTH 17939 PERF.16900 - 17590

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER, G. L. WELL #: 3 RRCID -> 150897 COMPL. DATE N/A TOTAL DEPTH 15774 PERF.14005 - 14203

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER, G. L. WELL #: 4 RRCID -> 163580 COMPL. DATE 03/09/2005 TOTAL DEPTH 14400 PERF.13480 - 13542

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER G.L. WELL #: 5 RRCID -> 174810 COMPL. DATE 09/22/1999 TOTAL DEPTH 14446 PERF.13602 - 14161

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO,A. WELL #: 1 RRCID -> 179016 COMPL. DATE 07/17/2000 TOTAL DEPTH 14660 PERF.13628 - 14210

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784

MUZZA, G. P. WELL #: 10 RRCID -> 181139 COMPL. DATE 12/28/2000 TOTAL DEPTH 16650 PERF.16425 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65286	X	34724	-0-	-30562	-0-	3974	1	27116	2	N	-0-					-0-
							3634	4									
11	63180	X	31433	-0-	-31747	-0-	1318	1	16866	2	N	-0-					-0-
							13249	4									
12	65472	X	34707	-0-	-30765	-0-	1634	1	20680	2	N	-0-					-0-
							12393	4									
01	65472	X	47916	-0-	-17556	-0-	1479	1	13194	2	N	-0-					-0-
							33243	4									
02	59136	X	28613	-0-	-30523	-0-	1496	1	3600	2	N	-0-					-0-
							23517	4									
*03	59346	X	59346	-0-	-0-	-0-	1789	1	6026	2	N	-0-					-0-
							51531	4									

G. G. HINOJOSA WELL #: 15 RRCID -> 184344 COMPL. DATE 03/06/2018 TOTAL DEPTH 18750 PERF.15588 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	558	-0-	-3069	-0-	87	1	413	2	N	-0-					-0-
							58	4									
11	3510	X	505	-0-	-3005	-0-	29	1	263	2	N	-0-					-0-
							213	4									
12	1705	X	558	-0-	-1147	-0-	34	1	325	2	N	-0-					-0-
							199	4									
01	1239	X	1239	-0-	-0-	-0-	43	1	337	2	N	-0-					-0-
							859	4									
02	840	X	305	-0-	-535	-0-	22	1	32	2	N	-0-					-0-
							251	4									
*03	1810	X	1810	-0-	-0-	-0-	88	1	150	2	N	-0-					-0-
							1572	4									

TREVINO, A. WELL #: 2 RRCID -> 184483 COMPL. DATE 11/15/2001 TOTAL DEPTH 15535 PERF.14020 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	546	-0-	-167	-0-	85	1	404	2	N	-0-					-0-
							57	4									
11	1050	N	493	-0-	-557	-0-	28	1	257	2	N	-0-					-0-
							208	4									
12	1085	N	546	-0-	-539	-0-	34	1	317	2	N	-0-					-0-
							195	4									
01	558	N	375	-0-	-183	-0-	13	1	102	2	N	-0-					-0-
							260	4									
02	448	N	302	-0-	-146	-0-	22	1	32	2	N	-0-					-0-
							248	4									
03	558	N	334	-0-	-224	-0-	16	1	28	2	N	-0-					-0-
							290	4									

LEYENDECKER, G. L. WELL #: 6 RRCID -> 188524 COMPL. DATE 12/23/2001 TOTAL DEPTH 16400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
ZACHRY, H. B. COMPANY WELL #: 6 RRCID -> 190220 COMPL. DATE 12/28/2003 TOTAL DEPTH 18000 PERF.17072 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15438	X	5	-0-	-15433	-0-	1	1	3	2	N	-0-					-0-
							1	4									
11	14940	X	5	-0-	-14935	-0-	1	1	3	2	N	-0-					-0-
							1	4									
12	4681	X	5	-0-	-4676	-0-	1	1	3	2	N	-0-					-0-
							1	4									
01	10679	X	10679	-0-	-0-	-0-	367	1	2903	2	N	-0-					-0-
							7409	4									
02	6277	X	6277	-0-	-0-	-0-	450	1	668	2	N	-0-					-0-
							5159	4									
*03	1971	X	1971	-0-	-0-	-0-	96	1	163	2	N	-0-					-0-
							1712	4									

LEYENDECKER, G. L. WELL #: 7 RRCID -> 191584 COMPL. DATE 10/11/2004 TOTAL DEPTH 17108 PERF.13898 - 15076

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY, H. B. COMPANY WELL #: 7 RRCID -> 196875 COMPL. DATE 09/02/2004 TOTAL DEPTH 17040 PERF.14958 - 16496

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER, G.L. WELL #: 8 RRCID -> 214140 COMPL. DATE 07/11/2006 TOTAL DEPTH 14154 PERF.13850 - 13600

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUZZA, G. P. WELL #: 12 RRCID -> 218653 COMPL. DATE 04/01/2006 TOTAL DEPTH 14332 PERF.13950 - 13960

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
ZACHRY, H. B. COMPANY WELL #: 9 RRCID -> 221718 COMPL. DATE 12/21/2006 TOTAL DEPTH 17400 PERF.16780 - 16885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42904	X	20845	-0-	-22059	-0-	3246	1	15417	2	N	-0-					-0-
							2182	4									
11	41520	X	18870	-0-	-22650	-0-	1089	1	9827	2	N	-0-					-0-
							7954	4									
12	42439	X	20835	-0-	-21604	-0-	1279	1	12116	2	N	-0-					-0-
							7440	4									
01	42439	X	30466	-0-	-11973	-0-	1048	1	8282	2	N	-0-					-0-
							21136	4									
02	38332	X	10641	-0-	-27691	-0-	763	1	1132	2	N	-0-					-0-
							8746	4									
03	20832	X	15505	-0-	-5327	-0-	757	1	1285	2	N	-0-					-0-
							13463	4									

LEYENDECKER, G. L. WELL #: 9 RRCID -> 224806 COMPL. DATE 04/09/2009 TOTAL DEPTH 16950 PERF.15470 - 15574

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA, G. G. WELL #: 16 RRCID -> 232197 COMPL. DATE 06/28/2008 TOTAL DEPTH 17580 PERF.16388 - 16474

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEYENDECKER, G. L. WELL #: 10 RRCID -> 248291 COMPL. DATE 02/16/2009 TOTAL DEPTH 16168 PERF.15680 - 16104

10	93	N	93	-0-	-0-	-0-	14	1	69	2	N	-0-					-0-
							10	4									
11	240	N	84	-0-	-156	-0-	5	1	44	2	N	-0-					-0-
							35	4									
12	248	N	93	-0-	-155	-0-	6	1	54	2	N	-0-					-0-
							33	4									
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	83	-0-	-1	-0-	6	1	9	2	N	-0-					-0-
							68	4									
*03	155	N	155	-0-	-0-	-0-	8	1	13	2	N	-0-					-0-
							134	4									

TREVINO, A. WELL #: 3 RRCID -> 248529 COMPL. DATE 02/23/2018 TOTAL DEPTH 14590 PERF.12346 - 12366

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
MUZZA, G. P. WELL #: 13 RRCID -> 249324 COMPL. DATE 02/26/2009 TOTAL DEPTH 16264 PERF.15386 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40269	X	11538	-0-	-28731	-0-	1320	1	9010	2	N	-0-					-0-
							1208	4									
11	43350	X	10444	-0-	-32906	-0-	438	1	5604	2	N	-0-					-0-
							4402	4									
12	44795	X	11532	-0-	-33263	-0-	543	1	6871	2	N	-0-					-0-
							4118	4									
01	44795	X	-0-	-0-	-44795	-0-					N	-0-					-0-
02	35308	X	-0-	-0-	-35308	-0-					N	-0-					-0-
03	11532	X	-0-	-0-	-11532	-0-					N	-0-					-0-

ESCUDO OIL & GAS, LLC 254264
DEGARZA WELL #: 1 RRCID -> 241978 COMPL. DATE 07/03/2008 TOTAL DEPTH 13950 PERF.13684 - 13926

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DEGARZA WELL #: 2 RRCID -> 244043 COMPL. DATE 09/18/2008 TOTAL DEPTH 13799 PERF.13784 - 13826

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DEGARZA WELL #: 3 RRCID -> 247852 COMPL. DATE 01/29/2009 TOTAL DEPTH 15400 PERF.13764 - 13818

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FANDANGO (WILCOX Q) 30148 630 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
HINOJOSA, G. G. WELL #: 14 RRCID -> 158365 COMPL. DATE 01/01/1996 TOTAL DEPTH 17375 PERF.10710 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	225	-0-	-302	-0-	35	1	166	2	N	-0-					-0-
							24	4									
11	510	N	204	-0-	-306	-0-	12	1	106	2	N	-0-					-0-
							86	4									
12	465	N	225	-0-	-240	-0-	14	1	131	2	N	-0-					-0-
							80	4									
01	629	N	629	-0-	-0-	-0-	22	1	171	2	N	-0-					-0-
							436	4									
02	459	N	459	-0-	-0-	-0-	33	1	49	2	N	-0-					-0-
							377	4									
*03	482	N	482	-0-	-0-	-0-	23	1	40	2	N	-0-					-0-
							419	4									

FANDANGO (WILCOX Q) //CONT.// 30148 630 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
MUZZA, G. P. WELL #: 9 RRCID -> 242270 COMPL. DATE 05/31/2008 TOTAL DEPTH 14035 PERF.12490 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEYENDECKER, G. L. WELL #: 2 RRCID -> 245903 COMPL. DATE 06/14/2008 TOTAL DEPTH 18050 PERF.11436 - 11454

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMERS LIFE (1780) 30258 350 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE GAS UNIT 1 WELL #: 8 RRCID -> 194026 COMPL. DATE 03/15/2003 TOTAL DEPTH 3110 PERF. 1774 - 1782

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMERS LIFE (2050) 30258 400 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
E.SEVEN SISTERS GAS TR. FAC. SWD WELL #: 1 RRCID -> 112447 COMPL. DATE 04/17/1997 TOTAL DEPTH 4500 PERF. 4050 - 4110

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMERS LIFE (2400) 30258 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE UNIT 1 WELL #: 5 RRCID -> 181577 COMPL. DATE 02/02/2001 TOTAL DEPTH 3100 PERF. 2388 - 2398

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAUSTO (LOBO) 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SANTOS WELL #: 1 RRCID -> 113819 COMPL. DATE 10/04/2005 TOTAL DEPTH 9700 PERF. 8584 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	512	-0-	-201	-0-	44	1	459	2	N	8	7	1			39
							9	9									
11	630	N	563	-0-	-67	-0-	48	1	506	2	N	8	7	1			40
							9	9									
12	1023	N	518	-0-	-505	-0-	56	1	461	2	N	1	5	1			36
							1	9									
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					36
02	677	N	677	-0-	-0-	-0-	673	2	4	9	N	4	4	1			36
*03	1155	N	1155	-0-	-0-	-0-	1142	2	13	9	N	12	12	1			36

M.M.A. CATTLE CO. WELL #: 4 RRCID -> 121563 COMPL. DATE 04/19/1985 TOTAL DEPTH 9800 PERF. 8838 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	63	-0-	-61	-0-	5	1	51	2	N	6	6	1			4
							7	9									
11	150	N	34	-0-	-116	-0-	2	1	25	2	N	6	5	1			5
							7	9									
12	147	N	147	-0-	-0-	-0-	16	1	130	2	N	1	4	1			2
							1	9									
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					2
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2
03	155	N	33	-0-	-122	-0-	33	2			N	-0-					2

RAMIREZ, G. & F. GAS UNIT WELL #: 3 RRCID -> 151638 COMPL. DATE 10/13/1994 TOTAL DEPTH 9500 PERF. 8682 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					-0-
12	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SANTOS WELL #: 2 T RRCID -> 151653 COMPL. DATE 09/27/1994 TOTAL DEPTH 10644 PERF. 8916 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-

FAUSTO WELL #: 3 RRCID -> 155501 COMPL. DATE 10/18/1996 TOTAL DEPTH 10600 PERF. 8560 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	55	1	574	2	N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	55	1	581	2	N	-0-					-0-
12	620	N	158	-0-	-462	-0-	17	1	141	2	N	-0-					-0-
01	620	N	368	-0-	-252	-0-	368	2			N	-0-					-0-
02	588	N	200	-0-	-388	-0-	198	2	2	9	N	2	2	1			-0-
*03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

FAUSTO (LOBO) //CONT.// 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
FAUSTO WELL #: 5 RRCID -> 176793 COMPL. DATE 10/21/2004 TOTAL DEPTH 10500 PERF. 8660 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	21	1	221	2	N	1	4	1			6
							1	9									
11	523	N	523	-0-	-0-	-0-	45	1	476	2	N	2	5	1			3
							2	9									
12	279	N	9	-0-	-270	-0-	1	1	7	2	N	1	3	1			1
							1	9									
01	248	N	126	-0-	-122	-0-	126	2			N	-0-					1
02	476	N	76	-0-	-400	-0-	75	2	1	9	N	1	1	1			1
*03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					1

G. & F. RAMIREZ GAS UNIT WELL #: 7 RRCID -> 189806 COMPL. DATE 03/15/2002 TOTAL DEPTH 10650 PERF. 9119 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	46	1	479	2	N	-0-					86
11	522	N	522	-0-	-0-	-0-	45	1	477	2	N	-0-					86
12	527	N	111	-0-	-416	-0-	12	1	99	2	N	-0-	85	1			1
01	527	N	356	-0-	-171	-0-	356	2			N	-0-					1
02	476	N	182	-0-	-294	-0-	180	2	2	9	N	2	2	1			1
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					1

M. M. A. CATTLE CO. WELL #: 11 RRCID -> 201857 COMPL. DATE 02/01/2005 TOTAL DEPTH 10500 PERF. 8412 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	172	1	1792	2	Y	2	8	1			12
							2	9									
11	1828	N	1828	-0-	-0-	-0-	158	1	1668	2	Y	2	8	1			6
							2	9									
12	1085	N	471	-0-	-614	-0-	51	1	419	2	Y	1	5	1			2
							1	9									
01	1085	N	1070	-0-	-15	-0-	1070	2			Y	-0-					2
02	980	N	562	-0-	-418	-0-	555	2	7	9	Y	6	6	1			2
03	465	N	379	-0-	-86	-0-	379	2			Y	-0-					2

FAUSTO WELL #: 2 RRCID -> 280851 COMPL. DATE 03/12/2016 TOTAL DEPTH 10605 PERF. 8755 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4535	X	4535	-0-	-0-	-0-	398	1	4133	2	N	4	8	1			81
							4	9									
11	4376	X	4376	-0-	-0-	-0-	378	1	3996	2	N	2	8	1			75
							2	9									
12	4991	X	1143	-0-	-3848	-0-	123	1	1019	2	N	1	8	1			68
							1	9									
01	4991	X	3242	-0-	-1749	-0-	3242	2			N	-0-					68
02	4508	X	1618	-0-	-2890	-0-	1597	2	21	9	N	19	19	1			68
03	4526	X	2324	-0-	-2202	-0-	2324	2			N	-0-					68

ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, G. & F. GAS UNIT WELL #: 2 RRCID -> 137886 COMPL. DATE 02/15/1991 TOTAL DEPTH 9665 PERF. 8962 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAUSTO (LOBO) //CONT.// 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656

MAYERS GAS UNIT 4 WELL #: 3 RRCID -> 149170 COMPL. DATE 03/31/1994 TOTAL DEPTH 9700 PERF. 8988 - 9476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYERS GAS UNIT NO. 4 WELL #: 4 RRCID -> 151407 COMPL. DATE 01/17/1997 TOTAL DEPTH 9638 PERF. 9010 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTOS WELL #: 3-T RRCID -> 152469 COMPL. DATE 12/01/1994 TOTAL DEPTH 10500 PERF. 8852 - 9467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYERS WELL #: 6 RRCID -> 170760 COMPL. DATE 08/30/1998 TOTAL DEPTH 11000 PERF. 8078 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	12	1	121	2	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	11	1	114	2	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	15	1	127	2	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	69	2	1	9	N	1	1	1			-0-
*03	154	N	154	-0-	-0-	-0-	152	2	2	9	N	2	2	1			-0-

G. & F. RAMIREZ GAS UNIT WELL #: 6 RRCID -> 186175 COMPL. DATE 09/17/2001 TOTAL DEPTH 10400 PERF. 8480 - 8860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYERS GAS UNIT 4 WELL #: 5 RRCID -> 216942 COMPL. DATE 11/16/2005 TOTAL DEPTH 9983 PERF. 9122 - 9136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	488	2	10	9	N	9	8	1			9
11	408	N	408	-0-	-0-	-0-	398	2	10	9	N	9	8	1			10
12	403	N	92	-0-	-311	-0-	91	2	1	9	N	1	5	1			6
01	403	N	250	-0-	-153	-0-	250	2			N	-0-					6
02	364	N	153	-0-	-211	-0-	152	2	1	9	N	1	1	1			6
*03	252	N	252	-0-	-0-	-0-	249	2	3	9	N	3	3	1			6

M.M.A. CATTLE CO. 5 WELL #: 5 RRCID -> 277341 COMPL. DATE 03/14/2015 TOTAL DEPTH 10600 PERF. 8870 - 9601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAUSTO (NAVARRO) 30405 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
FAUSTO WELL #: 2 RRCID -> 151441 COMPL. DATE 09/29/1994 TOTAL DEPTH 10605 PERF.10254 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.M.A. CATTLE CO. WELL #: 3 RRCID -> 161474 COMPL. DATE 11/15/1996 TOTAL DEPTH 10424 PERF.10288 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2128	N	2128	-0-	-0-	-0-	187 2	1 9	1939	2	N	2	8	1			14
11	2142	N	2142	-0-	-0-	-0-	185 2	1 9	1955	2	N	2	8	1			8
12	1550	N	297	-0-	-1253	-0-	32 1	1 9	264	2	N	1	5	1			4
01	1550	N	1260	-0-	-290	-0-	1260	2			N	-0-					4
02	1400	N	632	-0-	-768	-0-	624	2	8	9	N	7	7	1			4
*03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					4

ARETE OPERATING COMPANY III, LLC 029656
SANTOS WELL #: 5 RRCID -> 179943 COMPL. DATE 10/28/2000 TOTAL DEPTH 10327 PERF.10269 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELIZ-NAVIDAD (HOUSE) 30555 220 NON-ASSOCIATED ONE WELL CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 3 RRCID -> 182266 COMPL. DATE 04/06/2000 TOTAL DEPTH 9173 PERF. 8893 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS WELL #: 4 RRCID -> 183259 COMPL. DATE 03/04/2018 TOTAL DEPTH 9200 PERF. 5340 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELIZ-NAVIDAD (6TH HINNANT) 30555 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 1 RRCID -> 177664 COMPL. DATE 01/13/2000 TOTAL DEPTH 8400 PERF. 8220 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELIZ-NAVIDAD (6TH HINNANT) //CONT.// 30555 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
COLLINS WELL #: 5 RRCID -> 178094 COMPL. DATE 05/16/2000 TOTAL DEPTH 9300 PERF. 8201 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COLLINS WELL #: 2 RRCID -> 178095 COMPL. DATE 04/26/2000 TOTAL DEPTH 9300 PERF. 8224 - 8234

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COLLINS WELL #: 3 RRCID -> 183993 COMPL. DATE 11/11/2000 TOTAL DEPTH 9173 PERF. 8190 - 8200

10	14B2 EXT	NO RPT	-0-	-0-	2243			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2243			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2243			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2243			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2243			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2243			Y	NO RPT			-0-

FINLEY-WEBB (UPPER CONS) 30950 465 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
CALLAGHAN RANCH WELL #: 31 RRCID -> 133163 COMPL. DATE 08/12/2005 TOTAL DEPTH 6650 PERF. 4990 - 5000

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/17/2021

CALLAGHAN RANCH WELL #: 20 RRCID -> 146869 COMPL. DATE 09/26/1993 TOTAL DEPTH 6650 PERF. 5124 - 5140

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/29/2021

CALLAGHAN RANCH WELL #: 41 RRCID -> 151204 COMPL. DATE 07/18/1994 TOTAL DEPTH 6600 PERF. 5058 - 5112

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/06/2021

FINLEY-WEBB (UPPER CONS) //CONT.// 30950 465 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CALLAGHAN RANCH WELL #: 27 RRCID -> 172866 COMPL. DATE 10/29/2005 TOTAL DEPTH 6650 PERF. 4952 - 5206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/24/2021

CALLAGHAN RANCH A/C 2 WELL #: 14 RRCID -> 196287 COMPL. DATE 08/22/2002 TOTAL DEPTH 6650 PERF. 5210 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/04/2021

CALLAGHAN WELL #: 43 RRCID -> 209803 COMPL. DATE 04/20/2005 TOTAL DEPTH 6650 PERF. 4960 - 5130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	11	11	1	-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	4	3	1	1
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-	1	1	-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

FINLEY-WEBB (LOBO CONS) 30950 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
CALLAGHAN RANCH WELL #: 13 RRCID -> 062185 COMPL. DATE 10/15/2004 TOTAL DEPTH 6650 PERF. 4570 - 4720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CALLAGHAN RANCH WELL #: 61 RRCID -> 205986 COMPL. DATE 12/06/2004 TOTAL DEPTH 6600 PERF. 6328 - 6452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CALLAGHAN RANCH WELL #: 60 RRCID -> 205991 COMPL. DATE 06/25/2005 TOTAL DEPTH 6600 PERF. 5586 - 6501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/11/2021

FINLEY-WEBB (LOBO CONS) //CONT.// 30950 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CALLAGHAN RANCH WELL #: 63 RRCID -> 205993 COMPL. DATE 01/10/2005 TOTAL DEPTH 6695 PERF. 5165 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CALLAGHAN RANCH WELL #: 62 RRCID -> 205996 COMPL. DATE 08/11/2005 TOTAL DEPTH 6655 PERF. 4984 - 6506

10	T. A.	-0-	-0-	-0-	-0-			Y	39	39	1	-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	15	11	1	4
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-	4	1	-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CALLAGHAN RANCH WELL #: 64 RRCID -> 210183 COMPL. DATE 04/09/2005 TOTAL DEPTH 6712 PERF. 4979 - 5730

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/09/2021

CALLAGHAN RANCH WELL #: 65 RRCID -> 211521 COMPL. DATE 09/05/2005 TOTAL DEPTH 6720 PERF. 4978 - 5255

10	T. A.	-0-	-0-	-0-	-0-			Y	18	64	1	-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	6	5	1	1
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-	1	1	-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CALLAGHAN RANCH WELL #: 66 RRCID -> 227542 COMPL. DATE 01/27/2007 TOTAL DEPTH 6700 PERF. 5582 - 5820

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/15/2021

FITZSIMMONS, EAST (PETTUS) 31133 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS SOUTHERN PETROLEUM CORP. 848007
GARCIA, ANTONIA WELL #: 1 RRCID -> 270557 COMPL. DATE 07/20/2013 TOTAL DEPTH 5100 PERF. 4702 - 4704

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FITZSIMMONS, NE. (HOCKLEY -A-) 31135 333 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWTHORN ENERGY PARTNERS, LLC 368309
ALMA 1560 WELL #: 1 RRCID -> 279933 COMPL. DATE 01/19/2015 TOTAL DEPTH 4775 PERF. 3970 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

FITZSIMMONS, SE (1500) 31138 900 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PROGAS OPERATING, INC 681142
GARZA WELL #: 1 RRCID -> 282280 COMPL. DATE 02/01/2017 TOTAL DEPTH 4750 PERF. 1494 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE GATES (COLE SANDS) 31139 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SCORE ENERGY COMPANY 758477
BAZAN ET AL WELL #: RRCID -> 098025 COMPL. DATE 12/22/1981 TOTAL DEPTH 7016 PERF. 4465 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 11/26/2007

FIVE GATES (4878) 31139 660 NON-ASSOCIATED ONE WELL CNTY: DUVAL
NYE EXPLORATION & PROD, L.L.C. 616967
KEETCH WELL #: 1 RRCID -> 286767 COMPL. DATE 06/19/2019 TOTAL DEPTH 5000 PERF. 4477 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14517	R	14517	-0-	-0-	-0-	14374	3	143	9	N	130					181
11	17918		16339	-0-	-1579	-0-	16193	3	146	9	N	133	181	1			133
12	15252		16961	-0-	1709	1709	16832	3	129	9	N	117	183	1			67
01	17735		15639	-0-	-2096	-0-	15476	3	163	9	N	148	179	1			36
02	15052		14414	-0-	-638	-0-	14286	3	128	9	N	116					152
03	15252		14930	-0-	-322	-0-	14805	3	125	9	N	114	178	1			88

FLORES (FRIO 4750) 31533 110 ASSOCIATED 49B CNTY: STARR
FLETCHER OPERATING, LLC 273611
DE FLORES, M. S. WELL #: 4 RRCID -> 289137 COMPL. DATE 02/10/2020 TOTAL DEPTH 6800 PERF. 4457 - 4459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES (RINCON B) 31533 390 NON-ASSOCIATED CAPACITY CNTY: STARR
RESOURCE EXPL & PROD, INC. 703393
SLICK ESTATE WELL #: 1 L RRCID -> 101237 COMPL. DATE 02/21/1982 TOTAL DEPTH 6239 PERF. 6106 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG WELL #: 15 RRCID -> 169435 COMPL. DATE 02/02/2003 TOTAL DEPTH 6915 PERF. 6372 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	81 15	1 9	386	3	Y	14					373
11	383	N	383	-0-	-0-	-0-	65 8	1 9	310	3	Y	7					380
12	341	N	330	-0-	-11	-0-	57 12	1 9	261	3	Y	11					391
01	335	N	335	-0-	-0-	-0-	55 24	1 9	256	3	Y	22	21	1			392
*02	341	N	341	-0-	-0-	-0-	6 32	1 9	303	3	Y	29					421
*03	321	N	321	-0-	-0-	-0-	5 26	1 9	290	3	Y	24					445

BLOOMBERG, SAMUEL D. WELL #: 45 RRCID -> 214786 COMPL. DATE 10/29/2005 TOTAL DEPTH 7000 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG, SAMUEL D. WELL #: 42 RRCID -> 215184 COMPL. DATE 10/15/2005 TOTAL DEPTH 7000 PERF. 6624 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG, SAMUEL D. WELL #: 46 RRCID -> 217121 COMPL. DATE 01/12/2006 TOTAL DEPTH 7000 PERF. 6580 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2984	-0-	-1294	-0-	514 17	1 9	2453	3	Y	15	25	1			-0-
11	2743	X	2743	-0-	-0-	-0-	474 8	1 9	2261	3	Y	7					7
12	2915	X	2915	-0-	-0-	-0-	519 19	1 9	2377	3	Y	17	24	1			-0-
01	2848	X	2848	-0-	-0-	-0-	495 37	1 9	2316	3	Y	34					34
*02	10689	X	10689	-0-	-0-	-0-	42 22	1 9	10625	3	Y	20					54
*03	12796	X	12796	-0-	-0-	-0-	41 10	1 9	12745	3	Y	9	24	1			39

FLORES (SULLIVAN, UPPER) 31533 495 ASSOCIATED ONE WELL CNTY: HIDALGO
BOBCAT OPERATING 077686
BENTSEN WELL #: RRCID -> 137369 COMPL. DATE 11/01/1990 TOTAL DEPTH 5017 PERF. 4508 - 4512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78

PLUGGED AND ABANDONED_____ 11/01/2014

SMITH PRODUCTION INC. 789662
GARCIA, I. Y. WELL #: 16 RRCID -> 190378 COMPL. DATE 07/10/2012 TOTAL DEPTH 11420 PERF. 4390 - 4828

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, S. D. WELL #: 9 RRCID -> 123652 COMPL. DATE 09/24/1997 TOTAL DEPTH 5115 PERF. 3556 - 3584

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMBERG, SAMUEL D. WELL #: 4 RRCID -> 272728 COMPL. DATE 12/14/2013 TOTAL DEPTH 11722 PERF. 4162 - 4166

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			268
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			268
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			268
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			268
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			268
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			268

FLORES (VICKSBURG J) 31533 496 NON-ASSOCIATED ONE WELL CNTY: STARR
EL PINTO OPERATING, INC. 247090
CANTU UNIT WELL #: 2 RRCID -> 182092 COMPL. DATE 02/01/2001 TOTAL DEPTH 6232 PERF. 5558 - 5578

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FLORES (VICKSBURG, LOWER) 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
YTURRIA, FRANK WELL #: 1 RRCID -> 210392 COMPL. DATE 03/10/2005 TOTAL DEPTH 9354 PERF. 9285 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	N	1150	-0-	-0-	-0-	14	1	1136	2	Y	-0-					87
11	905	N	905	-0-	-0-	-0-	15	1	890	2	Y	-0-					87
12	1054	N	1001	-0-	-53	-0-	17	1	973	2	Y	10	97	1			-0-
							11	9									
01	1054	N	110	-0-	-944	-0-	110	2			Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	11	1	919	2	Y	-0-					-0-
*03	1395	N	1395	-0-	-0-	-0-	14	1	1381	2	Y	-0-					-0-

VANDERPOOL WELL #: 1 RRCID -> 229611 COMPL. DATE 05/27/2006 TOTAL DEPTH 10555 PERF. 9414 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	5	1	305	2	Y	-0-					7
11	180	N	150	-0-	-30	-0-	3	1	147	2	Y	-0-					7
12	310	N	26	-0-	-284	-0-	2	1	23	2	Y	1	8	1			-0-
							1	9									
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	DLQ G-10		460	-0-	460	460	6	1	454	2	Y	-0-					-0-
*03	1235	N	775	-0-	-460	-0-	8	1	767	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
MORSE WELL #: 5ST RRCID -> 205374 COMPL. DATE 07/20/2004 TOTAL DEPTH 10130 PERF. 9761 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	29	1	704	2	Y	7					10
							8	9									
11	769	N	769	-0-	-0-	-0-	36	1	733	2	Y	-0-	7	1			3
12	790	N	790	-0-	-0-	-0-	28	1	754	2	Y	7	7	1			3
							8	9									
01	744	N	699	-0-	-45	-0-	24	1	675	2	Y	-0-					3
02	728	N	613	-0-	-115	-0-	30	1	576	2	Y	6					9
							7	9									
*03	813	N	813	-0-	-0-	-0-	59	1	752	2	Y	2	8	1			3
							2	9									

FLETCHER OPERATING, LLC 273611
ACEVEDO WELL #: 3 RRCID -> 267733 COMPL. DATE 04/20/2012 TOTAL DEPTH 9502 PERF. 7970 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	2	1	79	3	N	16	3	8			80
							18	9									
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					80
12	169	N	169	-0-	-0-	-0-	1	1	168	3	N	-0-					80
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					80
02	496	N	496	-0-	-0-	-0-	130	1	366	3	N	-0-					80
03	93	N	-0-	-0-	-93	-0-					N	-0-					80

DE FLORES, M. S. WELL #: 7 RRCID -> 268968 COMPL. DATE 09/07/2012 TOTAL DEPTH 9802 PERF. 7952 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5241	X	5241	-0-	-0-	-0-	318	1	4893	3	N	27	182	1	5	8	92
							30	9									
11	4977	X	4977	-0-	-0-	-0-	177	1	4748	3	N	47	7	8			132
							52	9									
12	5059	X	5059	-0-	-0-	-0-	430	1	4574	3	N	50					182
							55	9									
01	4546	X	4546	-0-	-0-	-0-	424	1	4118	3	N	4	1	8			185
							4	9									
02	5984	X	5984	-0-	-0-	-0-	776	1	5114	3	N	85	179	1	18	8	73
							94	9									
*03	5505	X	5505	-0-	-0-	-0-	441	1	5036	3	N	25	19	8			79
							28	9									

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
ZAMORA STATE WELL #: 2 RRCID -> 120245 COMPL. DATE 01/22/1986 TOTAL DEPTH 10600 PERF. 9801 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	63	1	701	2	N	3	5	1			27
							3	9									
11	780	N	605	-0-	-175	-0-	49	1	554	2	N	2	4	1			25
							2	9									
12	713	N	655	-0-	-58	-0-	56	1	595	2	N	4	2	1			27
							4	9									
01	775	N	542	-0-	-233	-0-	44	1	492	2	N	5	5	1			27
							6	9									
02	560	N	476	-0-	-84	-0-	36	1	432	2	N	7	7	1			27
							8	9									
03	651	N	537	-0-	-114	-0-	44	1	485	2	N	7	5	1			29
							8	9									

ZAMORA-STATE WELL #: 3 RRCID -> 123615 COMPL. DATE 01/10/1987 TOTAL DEPTH 10650 PERF. 9730 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3122	X	3122	-0-	-0-	-0-	258	1	2861	2	N	3	8	1			101
							3	9									
11	2943	X	2943	-0-	-0-	-0-	237	1	2702	2	N	4	6	1			99
							4	9									
12	2578	X	2578	-0-	-0-	-0-	222	1	2349	2	N	6	4	1			101
							7	9									
01	2817	X	2817	-0-	-0-	-0-	229	1	2578	2	N	9	8	1			102
							10	9									
02	2220	X	2220	-0-	-0-	-0-	169	1	2038	2	N	12	12	1			102
							13	9									
*03	2498	X	2498	-0-	-0-	-0-	208	1	2277	2	N	12	8	1			106
							13	9									

GARZA ZAMORA ENERGY TRUST WELL #: 1 RRCID -> 125199 COMPL. DATE 03/05/1993 TOTAL DEPTH 11450 PERF. 9779 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA-ZAMORA ENERGY TRUST WELL #: 2 RRCID -> 127202 COMPL. DATE 08/16/2006 TOTAL DEPTH 11325 PERF. 8930 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	64	1	709	2	N	4	8	1			11
							4	9									
11	713	N	713	-0-	-0-	-0-	57	1	653	2	N	3	6	1			8
							3	9									
12	713	N	535	-0-	-178	-0-	46	1	482	2	N	6	3	1			11
							7	9									
01	713	N	39	-0-	-674	-0-	3	1	36	2	N	-0-	5	1			6
02	886	N	886	-0-	-0-	-0-	67	1	808	2	N	10	7	1			9
							11	9									
*03	719	N	719	-0-	-0-	-0-	59	1	647	2	N	12	7	1			14
							13	9									

ZAMORA STATE WELL #: 5 RRCID -> 150396 COMPL. DATE 01/29/2006 TOTAL DEPTH 10501 PERF. 8982 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	9	8	1	5	8	25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	9	6	1	6	8	22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	11	4	1	4	8	25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	14	8	1	6	8	25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	17	12	1	5	8	25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	15	9	1	1	8	30

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
ZAMORA STATE WELL #: 9 RRCID -> 220495 COMPL. DATE 05/07/2006 TOTAL DEPTH 10150 PERF. 8806 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	6	1	62	2	N	122	40	1	93	8	196
							134	9									
11	210	N	108	-0-	-102	-0-	3	1	30	2	N	68	124	1			140
							75	9									
12	248	N	-0-	-0-	-248	-0-					N	-0-	33	1			107
01	217	N	-0-	-0-	-217	-0-					N	-0-	9	1			98
02	112	N	-0-	-0-	-112	-0-					N	-0-	12	1			86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ZAMORA STATE WELL #: 7 RRCID -> 221635 COMPL. DATE 01/23/2008 TOTAL DEPTH 10680 PERF. 8969 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	7	11	1	1	8	24
11	5	N	-0-	-0-	-5	-0-					N	5	7	1	1	8	21
12	0	N	-0-	-0-	-0-	-0-					N	9	4	1	1	8	25
01	21	N	21	-0-	-0-	-0-	1	1	7	2	N	12	10	1	1	8	26
							13	9									
02	0	N	-0-	-0-	-0-	-0-					N	17	16	1	1	8	26
03	0	N	-0-	-0-	-0-	-0-					N	16	11	1			31

GARZA ZAMORA ENERGY TRUST WELL #: 4 RRCID -> 222722 COMPL. DATE 07/25/2006 TOTAL DEPTH 10384 PERF. 8782 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3171	X	3171	-0-	-0-	-0-	256	1	2846	2	N	63	8	1	5	8	152
							69	9									
11	2799	X	2799	-0-	-0-	-0-	219	1	2505	2	N	68	7	1	7	8	206
							75	9									
12	2994	X	2994	-0-	-0-	-0-	252	1	2667	2	N	68	183	1	5	8	86
							75	9									
01	2590	X	2590	-0-	-0-	-0-	207	1	2333	2	N	45	8	1	7	8	116
							50	9									
02	728	X	-0-	-0-	-728	-0-					N	49	12	1	5	8	148
*03	1719	X	1719	-0-	-0-	-0-	140	1	1529	2	N	45	9	1	1	8	183
							50	9									

GARZA ZAMORA ENERGY TRUST WELL #: 3 RRCID -> 223276 COMPL. DATE 09/13/2006 TOTAL DEPTH 10500 PERF. 9702 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11697	X	11697	-0-	-0-	-0-	934	1	10370	2	N	357	167	1	261	8	505
							393	9									
11	10627	X	10627	-0-	-0-	-0-	820	1	9368	2	N	399	128	1	352	8	424
							439	9									
12	11211	X	11211	-0-	-0-	-0-	929	1	9841	2	N	401	76	1	245	8	504
							441	9									
01	10926	X	10926	-0-	-0-	-0-	850	1	9573	2	N	457	163	1	325	8	473
							503	9									
02	8904	X	6993	-0-	-1911	-0-	493	1	5933	2	N	515	247	1	254	8	487
							567	9									
03	9858	X	8561	-0-	-1297	-0-	682	1	7466	2	N	375	177	1	64	8	621
							413	9									

GARZA ZAMORA ENERGY TRUST WELL #: 5 RRCID -> 224080 COMPL. DATE 10/23/2008 TOTAL DEPTH 10500 PERF. 7188 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
ZAMORA STATE WELL #: 8 RRCID -> 224086 COMPL. DATE 10/18/2006 TOTAL DEPTH 10500 PERF. 9712 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	-0-	186	1	2065	2	N	47	40	1	27	8	88
							52	9									
11	2160	N	2107	-0-	-53	-0-	165	1	1885	2	N	52	31	1	37	8	72
							57	9									
12	2475	N	2475	-0-	-0-	-0-	208	1	2201	2	N	60	18	1	26	8	88
							66	9									
01	2232	N	1639	-0-	-593	-0-	127	1	1433	2	N	72	39	1	34	8	87
							79	9									
02	1960	N	903	-0-	-1057	-0-	62	1	747	2	N	85	59	1	26	8	87
							94	9									
03	2232	N	816	-0-	-1416	-0-	61	1	672	2	N	75	42	1	7	8	113
							83	9									

ZAMORA STATE WELL #: 10 RRCID -> 225003 COMPL. DATE 12/12/2007 TOTAL DEPTH 10350 PERF. 7986 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	73	1	815	2	N	20	16	1	8	8	155
							22	9									
11	1743	N	1743	-0-	-0-	-0-	138	1	1574	2	N	28	15	1	10	8	158
							31	9									
12	1537	N	1537	-0-	-0-	-0-	130	1	1372	2	N	32	10	1	8	8	172
							35	9									
01	1101	N	1101	-0-	-0-	-0-	87	1	977	2	N	34	21	1	11	8	174
							37	9									
02	1540	N	731	-0-	-809	-0-	53	1	632	2	N	42	32	1	9	8	175
							46	9									
03	1550	N	308	-0-	-1242	-0-	21	1	231	2	N	51	150	1	2	8	74
							56	9									

ZAMORA STATE WELL #: 13 RRCID -> 225904 COMPL. DATE 05/27/2008 TOTAL DEPTH 10625 PERF. 7306 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3313	X	3313	-0-	-0-	-0-	274	1	3039	2	N	-0-					159
11	2892	X	2892	-0-	-0-	-0-	233	1	2659	2	N	-0-					159
12	3269	X	3269	-0-	-0-	-0-	282	1	2984	2	N	3					162
							3	9									
01	3034	X	3034	-0-	-0-	-0-	247	1	2787	2	N	-0-					162
02	2517	X	2517	-0-	-0-	-0-	193	1	2324	2	N	-0-					162
*03	2630	X	2630	-0-	-0-	-0-	220	1	2403	2	N	6	53	1			115
							7	9									

GARZA ZAMORA ENERGY TRUST WELL #: 6 RRCID -> 227373 COMPL. DATE 09/21/2007 TOTAL DEPTH 10800 PERF. 8902 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7527	X	7527	-0-	-0-	-0-	615	1	6828	2	N	76	10	1	13	8	222
							84	9									
11	7620	X	6804	-0-	-816	-0-	544	1	6213	2	N	43	190	1	18	8	57
							47	9									
12	7874	X	6971	-0-	-903	-0-	598	1	6328	2	N	41	5	1	12	8	81
							45	9									
01	7874	X	6157	-0-	-1717	-0-	498	1	5615	2	N	40	10	1	16	8	95
							44	9									
02	6804	X	6362	-0-	-442	-0-	485	1	5834	2	N	39	15	1	13	8	106
							43	9									
03	7533	X	5569	-0-	-1964	-0-	462	1	5060	2	N	43	11	1	3	8	135
							47	9									

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
ZAMORA STATE WELL #: 11ST RRCID -> 232975 COMPL. DATE 11/25/2008 TOTAL DEPTH 10808 PERF. 10030 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	52	1	575	2	N	14	18	1	3	8	149
							15	9									
11	690	N	563	-0-	-127	-0-	44	1	508	2	N	10	12	1	4	8	143
							11	9									
12	651	N	646	-0-	-5	-0-	55	1	585	2	N	5	4	1	2	8	142
							6	9									
01	663	N	663	-0-	-0-	-0-	54	1	607	2	N	2	4	1			140
							2	9									
02	1579	N	1579	-0-	-0-	-0-	121	1	1454	2	N	4	2	1	3	8	139
							4	9									
*03	1646	N	1646	-0-	-0-	-0-	138	1	1506	2	N	2	1	8			140
							2	9									

GARZA ZAMORA ENERGY TRUST WELL #: 7 RRCID -> 234053 COMPL. DATE 10/06/2007 TOTAL DEPTH 10526 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	128					N	7	27	1	6	8	41
11	14B2 EXT		-0-	-0-	-0-	128					N	-0-	19	1			22
12	14B2 EXT		-0-	-0-	-0-	128					N	-0-	5	1			17
01	128	X	-0-	-0-	-128	-0-					N	-0-	2	1			15
02	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GARZA ZAMORA ENERGY TRUST WELL #: 8 RRCID -> 237506 COMPL. DATE 03/29/2008 TOTAL DEPTH 9700 PERF. 7958 - 8955

10	589	X	314	-0-	-275	-0-	15	1	171	2	N	116	195	1	5	8	82
							128	9									
11	648	X	648	-0-	-0-	-0-	49	1	564	2	N	32	8	1	7	8	99
							35	9									
12	696	X	696	-0-	-0-	-0-	56	1	589	2	N	46	5	1	5	8	135
							51	9									
01	5036	X	5036	-0-	-0-	-0-	405	1	4565	2	N	60	12	1	7	8	176
							66	9									
02	1726	X	1726	-0-	-0-	-0-	126	1	1512	2	N	80	18	1	5	8	233
							88	9									
*03	855	X	855	-0-	-0-	-0-	62	1	679	2	N	104	201	1	1	8	135
							114	9									

SMITH PRODUCTION INC. 789662
GARCIA, I. Y. WELL #: 7 RRCID -> 110956 COMPL. DATE 03/31/1984 TOTAL DEPTH 10750 PERF. 9238 - 9674

10	9849	X	9849	-0-	-0-	-0-	9845	2	4	9	Y	4	4	1			3
11	9513	X	9513	-0-	-0-	-0-	9506	2	7	9	Y	6	4	1			5
12	10213	X	10213	-0-	-0-	-0-	10207	2	6	9	Y	5	7	1			3
01	10177	X	10177	-0-	-0-	-0-	10171	2	6	9	Y	5	4	1			4
02	8316	X	8224	-0-	-92	-0-	8220	2	4	9	Y	4	4	1			4
*03	9754	X	9754	-0-	-0-	-0-	9744	2	10	9	Y	9	10	1			3

GARCIA, I. Y. WELL #: 8 RRCID -> 115351 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 9086 - 10873

10	3472	X	3398	-0-	-74	-0-	3398	2			Y	-0-	7	1			-0-
11	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					-0-
12	3602	X	3602	-0-	-0-	-0-	3602	2			Y	-0-					-0-
01	3410	X	433	-0-	-2977	-0-	433	2			Y	-0-					-0-
02	3220	X	224	-0-	-2996	-0-	224	2			Y	-0-					-0-
03	3596	X	375	-0-	-3221	-0-	375	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 9 RRCID -> 117565 COMPL. DATE 03/27/2003 TOTAL DEPTH 11618 PERF. 9864 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	586	2			Y	-0-	6	1			-0-
11	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
02	700	N	566	-0-	-134	-0-	566	2			Y	-0-					-0-
03	775	N	628	-0-	-147	-0-	628	2			Y	-0-					-0-

YTURRIA L&L CO. -C- WELL #: 2 RRCID -> 118205 COMPL. DATE 10/10/2003 TOTAL DEPTH 11967 PERF. 9095 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	104	-0-	-5414	-0-	46	2	58	9	Y	53	38	1			22
11	5340	X	157	-0-	-5183	-0-	91	2	66	9	Y	60	44	1			38
12	5518	X	-0-	-0-	-5518	-0-					Y	64	87	1			15
01	4371	X	-0-	-0-	-4371	-0-					Y	55	44	1			26
02	140	X	-0-	-0-	-140	-0-					Y	51	44	1			33
03	155	X	-0-	-0-	-155	-0-					Y	-0-					33

YTURRIA L&C -B- WELL #: 1 RRCID -> 121430 COMPL. DATE 10/30/2008 TOTAL DEPTH 11950 PERF. 9624 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1403	-0-	-271	-0-	1403	2			Y	-0-					890
*11	1560	N	1350	-0-	-210	-0-	1350	2			Y	-0-	890	1			-0-
*12	1519	N	1075	-0-	-444	-0-	1061	2	14	9	Y	13					13
*01	1395	N	1086	-0-	-309	-0-	1075	2	11	9	Y	10					23
02	1260	N	907	-0-	-353	-0-	885	2	22	9	Y	20	43	1			-0-
*03	1134	N	1134	-0-	-0-	-0-	1125	2	9	9	Y	8					8

YTURRIA L&C "B" WELL #: 2 RRCID -> 123136 COMPL. DATE 09/25/1986 TOTAL DEPTH 11886 PERF.10340 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1054	-0-	-403	-0-	1054	2			Y	-0-					661
*11	1590	N	1073	-0-	-517	-0-	1073	2			Y	-0-	661	1			-0-
*12	1333	N	1075	-0-	-258	-0-	1075	2			Y	-0-					-0-
*01	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
02	1008	N	914	-0-	-94	-0-	914	2			Y	-0-					-0-
03	1085	N	970	-0-	-115	-0-	970	2			Y	-0-					-0-

YTURRIA L&C -B- WELL #: 3 RRCID -> 124488 COMPL. DATE N/A TOTAL DEPTH 11822 PERF. 9664 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA L&L CO. -C- WELL #: 4 RRCID -> 124489 COMPL. DATE N/A TOTAL DEPTH 12321 PERF. 9359 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 14 RRCID -> 125755 COMPL. DATE 04/09/2008 TOTAL DEPTH 11633 PERF.10461 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2632	-0-	-96	-0-	2632	2			Y	-0-					-0-
11	2640	X	2560	-0-	-80	-0-	2560	2			Y	-0-					-0-
12	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-					-0-
01	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-
02	2380	X	2085	-0-	-295	-0-	2085	2			Y	-0-					-0-
*03	3010	X	3010	-0-	-0-	-0-	3010	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, J. A. WELL #: 1 RRCID -> 126437 COMPL. DATE 07/20/2006 TOTAL DEPTH 11580 PERF. 8990 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	2			Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-

YTURRIA, L&L CO. -C- WELL #: 5 RRCID -> 126955 COMPL. DATE 01/01/1988 TOTAL DEPTH 11500 PERF. 9744 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	38	1	1059	2	Y	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	27	1	990	2	Y	-0-					-0-
03	1116	N	1111	-0-	-5	-0-	5	1	1106	2	Y	-0-					-0-

YTURRIA, L&C -B- WELL #: 4 RRCID -> 128064 COMPL. DATE 03/24/2006 TOTAL DEPTH 11987 PERF.10050 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					56
11	2544	N	2544	-0-	-0-	-0-	2544	2			Y	-0-					56
12	2841	N	2841	-0-	-0-	-0-	2841	2			Y	-0-					56
01	3100	N	3130	-0-	30	30	3130	2			Y	-0-					56
02	2668	N	2638	-0-	-30	-0-	2638	2			Y	-0-					56
*03	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					56

GARCIA, J.A. WELL #: 2 RRCID -> 128987 COMPL. DATE 02/08/2005 TOTAL DEPTH 11224 PERF. 7352 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	995	-0-	-28	-0-	995	2			Y	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
12	1147	N	959	-0-	-188	-0-	959	2			Y	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
02	1092	N	896	-0-	-196	-0-	896	2			Y	-0-					-0-
*03	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-

GARCIA, J.A. WELL #: 3 RRCID -> 130353 COMPL. DATE 06/11/2003 TOTAL DEPTH 9900 PERF. 9474 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 22 RRCID -> 146488 COMPL. DATE 04/11/2008 TOTAL DEPTH 11998 PERF. 9166 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, L & L CO. -C- WELL #: 6 RRCID -> 147242 COMPL. DATE 09/18/2014 TOTAL DEPTH 11850 PERF. 8670 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
VAN SCHERPE, PETER WELL #: 5 RRCID -> 147367 COMPL. DATE 11/23/1993 TOTAL DEPTH 12300 PERF.11606 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA L&L -C- WELL #: 1 RRCID -> 153956 COMPL. DATE 09/08/1984 TOTAL DEPTH 10266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA-YTURRIA GAS UNIT WELL #: 1 RRCID -> 157152 COMPL. DATE 04/18/2003 TOTAL DEPTH 10497 PERF. 8960 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	611	-0-	-102	-0-	611	2			Y	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 20 RRCID -> 159139 COMPL. DATE 01/14/2008 TOTAL DEPTH 9830 PERF. 7250 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	106	-0-	-80	-0-	106	2			Y	-0-	5	1			-0-
11	180	N	144	-0-	-36	-0-	144	2			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-

YTURRIA L & C "B" WELL #: 5 RRCID -> 161481 COMPL. DATE 11/17/1996 TOTAL DEPTH 11761 PERF.10058 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 13 RRCID -> 163560 COMPL. DATE 04/19/2013 TOTAL DEPTH 10330 PERF. 5351 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 10 RRCID -> 165294 COMPL. DATE 09/29/1997 TOTAL DEPTH 11650 PERF. 7953 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 15 RRCID -> 168958 COMPL. DATE 09/15/2016 TOTAL DEPTH 11450 PERF. 6004 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA-YTURRIA GAS UNIT WELL #: 2 RRCID -> 174390 COMPL. DATE 02/08/2015 TOTAL DEPTH 11850 PERF. 6566 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 18 RRCID -> 178830 COMPL. DATE 08/21/2019 TOTAL DEPTH 10166 PERF. 5794 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YTURRIA L & L -C- WELL #: 7 RRCID -> 179147 COMPL. DATE 09/14/2014 TOTAL DEPTH 11730 PERF. 7080 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 23 RRCID -> 181303 COMPL. DATE N/A TOTAL DEPTH 12141 PERF. 9715 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	808	-0-	-122	-0-	808	2			Y	-0-					-0-
11	840	N	775	-0-	-65	-0-	775	2			Y	-0-					-0-
12	899	N	881	-0-	-18	-0-	881	2			Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
*03	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-

GARCIA-YTURRIA GAS UNIT WELL #: 3 RRCID -> 181348 COMPL. DATE 04/08/2014 TOTAL DEPTH 12062 PERF. 9700 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	7	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA-YTURRIA -B- GAS UNIT WELL #: 1 RRCID -> 181351 COMPL. DATE 06/28/2001 TOTAL DEPTH 12040 PERF. 9793 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2076	-0-	-373	-0-	2028	2	48	9	Y	44	36	1			14
11	2578	X	2578	-0-	-0-	-0-	2523	2	55	9	Y	50	36	1			28
12	2647	X	2647	-0-	-0-	-0-	2590	2	57	9	Y	52	72	1			8
01	2491	X	2491	-0-	-0-	-0-	85	1	2355	2	Y	46	36	1			18
							51	9									
02	2408	X	2123	-0-	-285	-0-	55	1	2023	2	Y	41	36	1			23
							45	9									
03	2666	X	2317	-0-	-349	-0-	10	1	2297	2	Y	9	10	1			22
							10	9									

YTURRIA L&C -B- WELL #: 6 RRCID -> 182339 COMPL. DATE 05/20/2006 TOTAL DEPTH 11700 PERF. 8986 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA L & C -B- WELL #: 7 RRCID -> 183250 COMPL. DATE 05/02/2005 TOTAL DEPTH 11700 PERF.10018 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					83
*11	2910	N	2910	-0-	-0-	-0-	2910	2			Y	-0-	83	1			-0-
*12	2788	N	2788	-0-	-0-	-0-	2742	2	46	9	Y	42					42
*01	2254	N	2254	-0-	-0-	-0-	2217	2	37	9	Y	34					76
02	1680	N	1636	-0-	-44	-0-	1563	2	73	9	Y	66	142	1			-0-
*03	2243	N	2243	-0-	-0-	-0-	2212	2	31	9	Y	28					28

GARCIA, I. Y. WELL #: 27 RRCID -> 183420 COMPL. DATE 12/24/2003 TOTAL DEPTH 11579 PERF. 7805 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 24 RRCID -> 183421 COMPL. DATE 12/21/2001 TOTAL DEPTH 9861 PERF. 6661 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA-YTURRIA -B- GAS UNIT WELL #: 2 RRCID -> 183424 COMPL. DATE 05/14/2002 TOTAL DEPTH 11750 PERF. 9234 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, J. A. WELL #: 6 RRCID -> 183835 COMPL. DATE 08/02/2002 TOTAL DEPTH 12005 PERF.10801 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	907	-0-	-116	-0-	901	2	6	9	Y	5	4	1			3
11	1102	N	1102	-0-	-0-	-0-	1096	2	6	9	Y	5	4	1			4
12	1116	N	1026	-0-	-90	-0-	1020	2	6	9	Y	5	7	1			2
01	1085	N	1085	-0-	-0-	-0-	1079	2	6	9	Y	5	4	1			3
02	1036	N	961	-0-	-75	-0-	955	2	6	9	Y	5	4	1			4
03	1023	N	980	-0-	-43	-0-	971	2	9	9	Y	8	9	1			3

YTURRIA L&C -B- WELL #: 8 RRCID -> 183837 COMPL. DATE 04/28/2005 TOTAL DEPTH 11943 PERF. 9556 - 11886

10	1643	N	1602	-0-	-41	-0-	1602	2			Y	-0-					73
11	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					73
12	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					73
01	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					73
02	1461	X	1461	-0-	-0-	-0-	1461	2			Y	-0-					73
03	1612	X	1507	-0-	-105	-0-	1507	2			Y	-0-					73

GARCIA YTURRIA -C- GAS UNIT WELL #: 1 RRCID -> 184828 COMPL. DATE 01/02/2002 TOTAL DEPTH 12050 PERF. 9767 - 11341

10	1229	N	1229	-0-	-0-	-0-	1187	2	42	9	Y	38	32	1			12
11	1324	N	1324	-0-	-0-	-0-	1273	2	51	9	Y	46	33	1			25
12	1548	N	1548	-0-	-0-	-0-	1495	2	53	9	Y	48	65	1			8
01	2059	N	2059	-0-	-0-	-0-	70	1	1944	2	Y	41	33	1			16
							45	9									
02	1834	N	1834	-0-	-0-	-0-	48	1	1744	2	Y	38	33	1			21
							42	9									
*03	1557	N	1557	-0-	-0-	-0-	7	1	1540	2	Y	9	10	1			20
							10	9									

GARCIA, I. Y. WELL #: 29 RRCID -> 185099 COMPL. DATE 09/21/2005 TOTAL DEPTH 11285 PERF. 9614 - 10320

10	3100	N	3480	-0-	380	4848	3474	2	6	9	Y	5	4	1			4
11	7868	X	3020	-0-	-4848	-0-	3014	2	6	9	Y	5	4	1			5
12	2961	X	2961	-0-	-0-	-0-	2955	2	6	9	Y	5	7	1			3
01	2790	X	2790	-0-	-0-	-0-	2784	2	6	9	Y	5	4	1			4
02	2492	X	2139	-0-	-353	-0-	2133	2	6	9	Y	5	4	1			5
03	2759	X	2476	-0-	-283	-0-	2467	2	9	9	Y	8	10	1			3

GARCIA, I. Y. WELL #: 26 RRCID -> 185212 COMPL. DATE 04/21/2009 TOTAL DEPTH 11465 PERF. 8912 - 9801

10	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-	3	1			-0-
11	2160	N	2126	-0-	-34	-0-	2126	2			Y	-0-					-0-
12	2356	N	2228	-0-	-128	-0-	2228	2			Y	-0-					-0-
01	2201	N	2167	-0-	-34	-0-	2167	2			Y	-0-					-0-
02	1988	N	1893	-0-	-95	-0-	1893	2			Y	-0-					-0-
03	2232	N	2066	-0-	-166	-0-	2066	2			Y	-0-					-0-

GARCIA, J. A. WELL #: 4 RRCID -> 185389 COMPL. DATE 10/10/2001 TOTAL DEPTH 12050 PERF. 9250 - 10173

10	1891	N	1208	-0-	-683	-0-	1208	2			Y	-0-					-0-
11	1500	N	1015	-0-	-485	-0-	1015	2			Y	-0-					-0-
12	1364	N	1273	-0-	-91	-0-	1273	2			Y	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
*03	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L&C -B- WELL #: 9 RRCID -> 186123 COMPL. DATE 04/26/2004 TOTAL DEPTH 11825 PERF.11200 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 30 RRCID -> 186377 COMPL. DATE 12/20/2001 TOTAL DEPTH 11700 PERF.10008 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-	4	1			-0-
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
01	217	N	135	-0-	-82	-0-	135	2			Y	-0-					-0-
02	168	N	96	-0-	-72	-0-	96	2			Y	-0-					-0-
03	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 25 RRCID -> 186854 COMPL. DATE 01/04/2017 TOTAL DEPTH 10290 PERF. 6832 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 28 RRCID -> 187657 COMPL. DATE 09/20/2008 TOTAL DEPTH 11860 PERF. 9276 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, J. A. WELL #: 7 RRCID -> 187849 COMPL. DATE 05/13/2003 TOTAL DEPTH 10200 PERF. 9140 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2834	N	2834	-0-	-0-	-0-	2830	2	4	9	Y	4	4	1			1
11	2762	N	2762	-0-	-0-	-0-	2755	2	7	9	Y	6	4	1			3
12	2747	N	2747	-0-	-0-	-0-	2741	2	6	9	Y	5	7	1			1
01	2699	N	2699	-0-	-0-	-0-	2693	2	6	9	Y	5	4	1			2
02	2646	N	2646	-0-	-0-	-0-	2642	2	4	9	Y	4	4	1			2
*03	2590	N	2590	-0-	-0-	-0-	2580	2	10	9	Y	9	10	1			1

GARCIA, J. A. WELL #: 8 RRCID -> 187956 COMPL. DATE 07/19/2009 TOTAL DEPTH 10515 PERF. 9024 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L & L -C- WELL #: 8 RRCID -> 188023 COMPL. DATE 10/30/2002 TOTAL DEPTH 11837 PERF. 9700 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	9078	-0-	-3012	-0-	8933	2	145	9	Y	132	52	1			98
11	9690	X	9503	-0-	-187	-0-	9338	2	165	9	Y	150	109	1			139
12	11005	X	8300	-0-	-2705	-0-	8125	2	175	9	Y	159	217	1			81
01	11005	X	5489	-0-	-5516	-0-	186	1	5151	2	Y	138	109	1			110
							152	9									
02	9940	X	5416	-0-	-4524	-0-	141	1	5137	2	Y	125	109	1			126
							138	9									
03	9827	X	4981	-0-	-4846	-0-	20	1	4705	2	Y	233	260	1			99
							256	9									

GARCIA, J. A. WELL #: 5 RRCID -> 189003 COMPL. DATE 07/23/2002 TOTAL DEPTH 11023 PERF. 9591 - 10716

10	1643	X	1269	-0-	-374	-0-	1269	2			Y	-0-					-0-
11	1467	X	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
12	1984	X	1010	-0-	-974	-0-	1010	2			Y	-0-					-0-
01	1984	X	1903	-0-	-81	-0-	1903	2			Y	-0-					-0-
02	1792	X	422	-0-	-1370	-0-	422	2			Y	-0-					-0-
03	1519	X	1325	-0-	-194	-0-	1325	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 32 RRCID -> 189010 COMPL. DATE 05/08/2006 TOTAL DEPTH 11625 PERF.10034 - 10180

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 33 RRCID -> 189521 COMPL. DATE 10/26/2003 TOTAL DEPTH 9968 PERF. 9488 - 9528

10	341	N	336	-0-	-5	-0-	336	2			Y	-0-	2	1			-0-
11	330	N	313	-0-	-17	-0-	313	2			Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-

GARCIA, J. A. WELL #: 9 RRCID -> 189726 COMPL. DATE 08/06/2014 TOTAL DEPTH 10110 PERF. 8896 - 9026

10	3720	X	3575	-0-	-145	-0-	3530	2	45	9	Y	41	34	1			13
11	3480	X	3045	-0-	-435	-0-	2991	2	54	9	Y	49	35	1			27
12	3596	X	2747	-0-	-849	-0-	2691	2	56	9	Y	51	70	1			8
01	3596	X	3122	-0-	-474	-0-	3074	2	48	9	Y	44	35	1			17
02	3412	X	3412	-0-	-0-	-0-	3371	2	41	9	Y	37	32	1			22
*03	3731	X	3731	-0-	-0-	-0-	3644	2	87	9	Y	79	88	1			13

YTURRIA L & L -C- WELL #: 10 RRCID -> 189853 COMPL. DATE 08/26/2002 TOTAL DEPTH 11770 PERF.11339 - 11410

10	958	N	958	-0-	-0-	-0-	910	2	48	9	Y	44	24	1			26
11	840	N	770	-0-	-70	-0-	715	2	55	9	Y	50	36	1			40
12	1116	N	870	-0-	-246	-0-	813	2	57	9	Y	52	72	1			20
01	1015	N	1015	-0-	-0-	-0-	34	1	930	2	Y	46	36	1			30
							51	9									
02	728	N	678	-0-	-50	-0-	17	1	616	2	Y	41	36	1			35
							45	9									
03	868	N	832	-0-	-36	-0-	3	1	819	2	Y	9	10	1			34
							10	9									

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, J. A. WELL #: 10 RRCID -> 189881 COMPL. DATE 09/19/2005 TOTAL DEPTH 10990 PERF. 9430 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			Y	-0-	3	1			-0-
11	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-

GARCIA-YTURRIA -C- GAS UNIT WELL #: 2 RRCID -> 190898 COMPL. DATE 11/17/2002 TOTAL DEPTH 11490 PERF. 9597 - 11188

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA-YTURRIA "A" GAS UNIT WELL #: 2 RRCID -> 191637 COMPL. DATE 11/14/2002 TOTAL DEPTH 10040 PERF. 9580 - 9814

10	2883	X	2086	-0-	-797	-0-	2086	2			Y	-0-	2	1			-0-
11	2790	X	2296	-0-	-494	-0-	2296	2			Y	-0-					-0-
12	2883	X	2050	-0-	-833	-0-	2050	2			Y	-0-					-0-
01	2356	X	1922	-0-	-434	-0-	1922	2			Y	-0-					-0-
02	2156	X	2046	-0-	-110	-0-	2046	2			Y	-0-					-0-
*03	3237	X	3237	-0-	-0-	-0-	3237	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 34 RRCID -> 192244 COMPL. DATE 08/01/2009 TOTAL DEPTH 9840 PERF. 9150 - 9164

10	573	N	573	-0-	-0-	-0-	573	2			Y	-0-	4	1			-0-
11	540	N	335	-0-	-205	-0-	335	2			Y	-0-					-0-
12	558	N	329	-0-	-229	-0-	329	2			Y	-0-					-0-
01	558	N	414	-0-	-144	-0-	414	2			Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

YTURRIA L & C -B- WELL #: 10 RRCID -> 193648 COMPL. DATE 01/13/2003 TOTAL DEPTH 10500 PERF. 9825 - 10245

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, J. A. WELL #: 11 RRCID -> 193722 COMPL. DATE 03/20/2003 TOTAL DEPTH 10250 PERF. 9234 - 9344

10	1357	N	1357	-0-	-0-	-0-	1309	2	48	9	Y	44	36	1			14
11	1347	N	1347	-0-	-0-	-0-	1292	2	55	9	Y	50	36	1			28
12	1436	N	1436	-0-	-0-	-0-	1379	2	57	9	Y	52	72	1			8
01	1392	N	1392	-0-	-0-	-0-	1341	2	51	9	Y	46	36	1			18
02	1197	N	1197	-0-	-0-	-0-	1152	2	45	9	Y	41	36	1			23
*03	1478	N	1478	-0-	-0-	-0-	1379	2	99	9	Y	90	100	1			13

YTURRIA L & L -C- WELL #: 9 RRCID -> 195417 COMPL. DATE 09/12/2008 TOTAL DEPTH 12050 PERF. 9166 - 9294

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

VAN SCHERPE, PETER WELL #: 6 RRCID -> 195891 COMPL. DATE 01/16/2004 TOTAL DEPTH 12000 PERF.11260 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 1 RRCID -> 197657 COMPL. DATE 07/08/1970 TOTAL DEPTH 12600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 7 RRCID -> 198149 COMPL. DATE 02/14/2009 TOTAL DEPTH 11960 PERF.10010 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	X	136	-0-	-56	-0-	136	2			Y	-0-					2
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
12	62	N	-0-	-0-	-62	-0-					Y	-0-					2
01	124	N	-0-	-0-	-124	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

VAN SCHERPE, PETER WELL #: 8 RRCID -> 199222 COMPL. DATE 01/10/2017 TOTAL DEPTH 10390 PERF. 8055 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 9 RRCID -> 201085 COMPL. DATE 01/19/2005 TOTAL DEPTH 12192 PERF.11595 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 31 RRCID -> 201141 COMPL. DATE 11/17/2009 TOTAL DEPTH 10550 PERF. 6056 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 35 RRCID -> 201536 COMPL. DATE 09/16/2016 TOTAL DEPTH 9893 PERF. 7165 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA-YTURRIA -A- GU WELL #: 1 RRCID -> 203555 COMPL. DATE 09/22/2005 TOTAL DEPTH 10300 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 36 RRCID -> 208621 COMPL. DATE 08/21/2019 TOTAL DEPTH 9240 PERF. 7116 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 37 RRCID -> 208622 COMPL. DATE 04/09/2019 TOTAL DEPTH 9900 PERF. 6780 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3524	-0-	-41	-0-	3524	2			Y	-0-	4	1			-0-
11	3450	X	2197	-0-	-1253	-0-	2197	2			Y	-0-					-0-
12	3565	X	1885	-0-	-1680	-0-	1885	2			Y	-0-					-0-
01	3565	X	2276	-0-	-1289	-0-	2276	2			Y	-0-					-0-
02	3192	X	1999	-0-	-1193	-0-	1999	2			Y	-0-					-0-
03	3534	X	1547	-0-	-1987	-0-	1547	2			Y	-0-					-0-

VAN SCHERPE, PETER WELL #: 3J RRCID -> 242206 COMPL. DATE 01/23/2009 TOTAL DEPTH 10030 PERF. 6614 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-

GARCIA, I. Y. WELL #: 38 RRCID -> 244623 COMPL. DATE 01/13/2009 TOTAL DEPTH 11687 PERF. 9694 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	3316	-0-	-2698	-0-	3316	2			Y	-0-	4	1			-0-
11	5640	X	2578	-0-	-3062	-0-	2578	2			Y	-0-					-0-
12	5766	X	2265	-0-	-3501	-0-	2265	2			Y	-0-					-0-
01	5140	X	5140	-0-	-0-	-0-	5140	2			Y	-0-					-0-
02	4134	X	4134	-0-	-0-	-0-	4134	2			Y	-0-					-0-
*03	4443	X	4443	-0-	-0-	-0-	4443	2			Y	-0-					-0-

GARCIA-YTURRIA "A" GAS UNIT WELL #: 3 RRCID -> 246258 COMPL. DATE 12/26/2008 TOTAL DEPTH 11938 PERF. 9628 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2307	-0-	-173	-0-	2273	2	34	9	Y	31	25	1			10
11	2490	X	2141	-0-	-349	-0-	2104	2	37	9	Y	34	25	1			19
12	2573	X	2212	-0-	-361	-0-	2170	2	42	9	Y	38	51	1			6
01	2573	X	2136	-0-	-437	-0-	73	1	2028	2	Y	32	26	1			12
							35	9									
02	1988	N	1911	-0-	-77	-0-	50	1	1829	2	Y	29	25	1			16
							32	9									
03	2201	N	2083	-0-	-118	-0-	9	1	2034	2	Y	36	40	1			12
							40	9									

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I.Y. WELL #: 39 RRCID -> 247170 COMPL. DATE 03/27/2009 TOTAL DEPTH 11850 PERF. 9960 - 20078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1343	-0-	-21	-0-	1343	2			Y	-0-	5	1			-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					-0-
01	1333	N	1194	-0-	-139	-0-	1194	2			Y	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	2			Y	-0-					-0-
*03	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-

GARCIA, I. Y. WELL #: 40 RRCID -> 248319 COMPL. DATE 03/06/2009 TOTAL DEPTH 9797 PERF. 9430 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-	1	1			-0-
11	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
12	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	2			Y	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	2			Y	-0-					-0-

YTURRIA L & C -B- WELL #: 11 RRCID -> 248431 COMPL. DATE 04/05/2009 TOTAL DEPTH 10558 PERF. 9898 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN SCHERPE, PETER WELL #: 10 RRCID -> 254266 COMPL. DATE 12/18/2009 TOTAL DEPTH 11925 PERF.11680 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1574	-0-	-7	-0-	26	1	1548	2	Y	-0-					123
11	1440	N	1433	-0-	-7	-0-	20	1	1413	2	Y	-0-					123
12	1395	N	1323	-0-	-72	-0-	18	1	1305	2	Y	-0-					123
01	1581	N	1233	-0-	-348	-0-	68	1	1055	2	Y	100					223
							110	9									
02	1344	N	1027	-0-	-317	-0-	14	1	1013	2	Y	-0-					223
*03	1614	N	1614	-0-	-0-	-0-	114	1	1500	2	Y	-0-					223

YTURRIA L&L CO. -C- WELL #: 11 RRCID -> 255304 COMPL. DATE 02/25/2015 TOTAL DEPTH 10635 PERF. 7585 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA, I. Y. WELL #: 41 RRCID -> 255735 COMPL. DATE 10/05/2016 TOTAL DEPTH 11678 PERF. 6676 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 42 RRCID -> 282661 COMPL. DATE 09/18/2017 TOTAL DEPTH 7000 PERF. 5547 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-		3	1		-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARCIA, I. Y. WELL #: 43 RRCID -> 288417 COMPL. DATE 10/02/2019 TOTAL DEPTH 9050 PERF. 6648 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
SAMANO EAST GAS UNIT WELL #: 1 RRCID -> 242186 COMPL. DATE 09/18/2008 TOTAL DEPTH 11000 PERF. 8500 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					185
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					185
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					185
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					185
*02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					185
*03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					185

SLICK STATE B WELL #: 10 RRCID -> 253641 COMPL. DATE 01/23/2020 TOTAL DEPTH 11000 PERF. 6725 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	-0-	-0-	-5208	-0-					Y	4		8	1		85
11	2520	X	-0-	-0-	-2520	-0-					Y	3		3	1		85
12	930	X	-0-	-0-	-930	-0-					Y	4					89
01	930	X	-0-	-0-	-930	-0-					Y	-0-					89
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					89
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					89

SLICK STATE B WELL #: 14 RRCID -> 270468 COMPL. DATE 07/02/2013 TOTAL DEPTH 6887 PERF. 5676 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	8366	-0-	-4282	-0-	1449	1	6917	3	Y	-0-					359
11	12240	X	8871	-0-	-3369	-0-	1538	1	7333	3	Y	-0-					359
12	10943	X	9308	-0-	-1635	-0-	1664	1	7616	3	Y	25					384
							28	9									
01	10943	X	8861	-0-	-2082	-0-	1559	1	7299	3	Y	3		2	1		385
							3	9									
*02	7526	X	7526	-0-	-0-	-0-	138	1	7388	3	Y	-0-					385
03	9176	X	7646	-0-	-1530	-0-	140	1	7495	3	Y	10					395
							11	9									

SLICK STATE 'B' WELL #: RRCID -> 270846 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5430 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY 891175
SAMANO WELL #: 52 RRCID -> 248145 COMPL. DATE 03/26/2009 TOTAL DEPTH 10627 PERF. 5808 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	567	-0-	-53	-0-	567	3			Y	-0-					-0-
11	690	N	496	-0-	-194	-0-	30	1	466	3	Y	-0-					-0-
12	651	N	537	-0-	-114	-0-	537	3			Y	-0-					-0-
01	558	N	457	-0-	-101	-0-	457	3			Y	-0-					-0-
*02	476	N	-0-	-0-	-476	-0-					Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

FLORES (5600) 31533 880 NON-ASSOCIATED CAPACITY CNTY: STARR
RESOURCE EXPL & PROD, INC. 703393
SLICK ESTATE WELL #: 1 U RRCID -> 100204 COMPL. DATE 02/22/1982 TOTAL DEPTH 6239 PERF. 5602 - 6154

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 18 RRCID -> 199815 COMPL. DATE 01/06/2016 TOTAL DEPTH 6844 PERF. 5125 - 5192

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES (6050) 31533 900 NON-ASSOCIATED ONE WELL CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 1 RRCID -> 194615 COMPL. DATE 08/12/2010 TOTAL DEPTH 11414 PERF. 6022 - 6142

10	589	N	579	-0-	-10	-0-	100	1	479	3	Y	-0-					37
11	481	N	481	-0-	-0-	-0-	83	1	398	3	Y	-0-					37
12	847	N	847	-0-	-0-	-0-	152	1	695	3	Y	-0-					37
01	706	N	706	-0-	-0-	-0-	124	1	582	3	Y	-0-					37
*02	626	N	626	-0-	-0-	-0-	11	1	615	3	Y	-0-					37
*03	779	N	779	-0-	-0-	-0-	14	1	765	3	Y	-0-					37

BLOOMBERG, SAMUEL D. WELL #: 34 RRCID -> 265852 COMPL. DATE 09/27/2011 TOTAL DEPTH 6576 PERF. 5926 - 5932

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLORES, W. (PERDIDO) 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES, M. WELL #: 2 RRCID -> 103040 COMPL. DATE 10/08/1982 TOTAL DEPTH 10510 PERF. 8329 - 8430

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, M. WELL #: 3 RRCID -> 105944 COMPL. DATE 05/20/1983 TOTAL DEPTH 9480 PERF. 8638 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	7	1	157	2	N	-0-			-0-
11	176	N	176	-0-	-0-	-0-	7	1	169	2	N	-0-			-0-
12	93	N	61	-0-	-32	-0-	3	1	58	2	N	-0-			-0-
01	93	N	91	-0-	-2	-0-	4	1	87	2	N	-0-			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	2	N	-0-			-0-
*03	1175	N	1175	-0-	-0-	-0-	51	1	1124	2	N	-0-			-0-

R.M.T. WELL #: 2 RRCID -> 151335 COMPL. DATE 08/23/1994 TOTAL DEPTH 9500 PERF. 8616 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	16	1	356	2	N	-0-			-0-
11	360	N	358	-0-	-2	-0-	15	1	343	2	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	17	1	349	2	N	-0-			-0-
01	372	N	360	-0-	-12	-0-	16	1	344	2	N	-0-			-0-
02	336	N	315	-0-	-21	-0-	13	1	302	2	N	-0-			-0-
03	372	N	354	-0-	-18	-0-	15	1	339	2	N	-0-			-0-

RAMIREZ, ABEL WELL #: 2 RRCID -> 162442 COMPL. DATE 03/11/1997 TOTAL DEPTH 8550 PERF. 8030 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2418	X	1076	-0-	-1342	-0-	46	1	1030	2	N	-0-			-0-
11	1800	N	943	-0-	-857	-0-	40	1	903	2	N	-0-			-0-
12	1488	N	824	-0-	-664	-0-	37	1	787	2	N	-0-			-0-
01	1085	N	635	-0-	-450	-0-	29	1	606	2	N	-0-			-0-
02	868	N	341	-0-	-527	-0-	14	1	327	2	N	-0-			-0-
03	837	N	1	-0-	-836	-0-	1	2			N	-0-			-0-

RAMIREZ, ABEL WELL #: 3 RRCID -> 164337 COMPL. DATE 07/11/1997 TOTAL DEPTH 8718 PERF. 8306 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	2822	-0-	-278	135	121	1	2701	2	N	-0-			-0-
11	2308	N	2173	-0-	-135	-0-	92	1	2081	2	N	-0-			-0-
12	2986	X	2986	-0-	-0-	-0-	135	1	2851	2	N	-0-			-0-
01	2395	X	2395	-0-	-0-	-0-	109	1	2286	2	N	-0-			-0-
02	1795	X	1795	-0-	-0-	-0-	75	1	1720	2	N	-0-			-0-
*03	1969	X	1969	-0-	-0-	-0-	85	1	1884	2	N	-0-			-0-

R.M.T. WELL #: 6 RRCID -> 166102 COMPL. DATE 12/16/1997 TOTAL DEPTH 8800 PERF. 8592 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	921	-0-	-164	-0-	39	1	882	2	N	-0-			-0-
11	942	N	942	-0-	-0-	-0-	40	1	902	2	N	-0-			-0-
12	1074	N	1074	-0-	-0-	-0-	49	1	1025	2	N	-0-			-0-
01	1067	N	1067	-0-	-0-	-0-	48	1	1019	2	N	-0-			-0-
02	954	N	954	-0-	-0-	-0-	40	1	914	2	N	-0-			-0-
03	1085	N	1043	-0-	-42	-0-	45	1	998	2	N	-0-			-0-

RAMIREZ, ABEL WELL #: 4 RRCID -> 170260 COMPL. DATE 09/19/1998 TOTAL DEPTH 8600 PERF. 8205 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	17	1	385	2	N	-0-			-0-
11	420	N	377	-0-	-43	-0-	16	1	361	2	N	-0-			-0-
12	383	N	383	-0-	-0-	-0-	17	1	366	2	N	-0-			-0-
01	403	N	359	-0-	-44	-0-	16	1	343	2	N	-0-			-0-
02	364	N	280	-0-	-84	-0-	12	1	268	2	N	-0-			-0-
*03	387	N	387	-0-	-0-	-0-	17	1	370	2	N	-0-			-0-

RMT WELL #: 7 RRCID -> 179525 COMPL. DATE 08/22/2002 TOTAL DEPTH 13000 PERF. 8560 - 8637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ MINERAL TRUST A WELL #: 1 RRCID -> 184435 COMPL. DATE 05/14/2001 TOTAL DEPTH 9171 PERF. 8787 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-			-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-			-0-
*03	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-			-0-

FLORES, M. WELL #: 6 RRCID -> 185156 COMPL. DATE 08/26/2001 TOTAL DEPTH 9710 PERF. 8423 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-			-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	2	N	-0-			-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-			-0-
01	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-			-0-
02	74	N	74	-0-	-0-	-0-	3	1	71	2	N	-0-			-0-
*03	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-			-0-

RAMIREZ, ABEL WELL #: 6 RRCID -> 196927 COMPL. DATE 11/17/2003 TOTAL DEPTH 8608 PERF. 8344 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	259	-0-	-82	-0-	11	1	248	2	N	-0-			-0-
11	385	N	385	-0-	-0-	-0-	16	1	369	2	N	-0-			-0-
12	426	N	426	-0-	-0-	-0-	19	1	407	2	N	-0-			-0-
01	436	N	436	-0-	-0-	-0-	20	1	416	2	N	-0-			-0-
02	381	N	381	-0-	-0-	-0-	16	1	365	2	N	-0-			-0-
03	434	N	388	-0-	-46	-0-	17	1	371	2	N	-0-			-0-

FLORES, M. WELL #: 7 RRCID -> 202379 COMPL. DATE 06/05/2004 TOTAL DEPTH 8800 PERF. 8470 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-			-0-
12	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-			-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-			-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-			-0-

FLORES, M. WELL #: 9 RRCID -> 203105 COMPL. DATE 07/15/2004 TOTAL DEPTH 13200 PERF. 8706 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RMT WELL #: 9 RRCID -> 204428 COMPL. DATE 09/14/2004 TOTAL DEPTH 9186 PERF. 8898 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	15	1	326	2	N	-0-			-0-
11	360	N	330	-0-	-30	-0-	14	1	316	2	N	-0-			-0-
12	341	N	334	-0-	-7	-0-	15	1	319	2	N	-0-			-0-
01	341	N	331	-0-	-10	-0-	15	1	316	2	N	-0-			-0-
02	308	N	290	-0-	-18	-0-	12	1	278	2	N	-0-			-0-
03	341	N	329	-0-	-12	-0-	14	1	315	2	N	-0-			-0-

RAMIREZ, ABEL WELL #: 7 RRCID -> 205655 COMPL. DATE 10/16/2004 TOTAL DEPTH 8600 PERF. 8216 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, ABEL WELL #: 8 RRCID -> 208751 COMPL. DATE 11/12/2004 TOTAL DEPTH 8850 PERF. 8520 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABEL RAMIREZ WELL #: 10 RRCID -> 221608 COMPL. DATE 06/15/2006 TOTAL DEPTH 9000 PERF. 8199 - 8526

10	93	N	29	-0-	-64	-0-	1	1	28	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	3	1	75	2	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	3	1	76	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 9 RRCID -> 222160 COMPL. DATE 07/07/2006 TOTAL DEPTH 9000 PERF. 8200 - 8330

10	1147	N	1097	-0-	-50	-0-	47	1	1050	2	N	-0-					-0-
11	1140	N	1053	-0-	-87	-0-	45	1	1008	2	N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	47	1	992	2	N	-0-					-0-
01	1085	N	1032	-0-	-53	-0-	47	1	985	2	N	-0-					-0-
02	980	N	876	-0-	-104	-0-	37	1	839	2	N	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	46	1	1023	2	N	-0-					-0-

M. FLORES WELL #: 14 RRCID -> 222306 COMPL. DATE 06/01/2006 TOTAL DEPTH 13203 PERF. 8698 - 11420

10	341	N	340	-0-	-1	-0-	15	1	325	2	N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	17	1	393	2	N	-0-					-0-
12	341	N	283	-0-	-58	-0-	13	1	270	2	N	-0-					-0-
01	341	N	293	-0-	-48	-0-	13	1	280	2	N	-0-					-0-
02	364	N	280	-0-	-84	-0-	12	1	268	2	N	-0-					-0-
03	279	N	259	-0-	-20	-0-	11	1	248	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 2 RRCID -> 222897 COMPL. DATE 07/07/2006 TOTAL DEPTH 8800 PERF. 8442 - 8490

10	428	N	428	-0-	-0-	-0-	18	1	410	2	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	19	1	428	2	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	21	1	446	2	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	21	1	432	2	N	-0-					-0-
02	420	N	391	-0-	-29	-0-	16	1	375	2	N	-0-					-0-
03	465	N	396	-0-	-69	-0-	17	1	379	2	N	-0-					-0-

FLORES, ROSA G. WELL #: 1 RRCID -> 225796 COMPL. DATE 09/22/2006 TOTAL DEPTH 8770 PERF. 8256 - 8306

10	2945	X	2854	-0-	-91	-0-	122	1	2732	2	N	-0-					-0-
11	2850	X	2581	-0-	-269	-0-	110	1	2471	2	N	-0-					-0-
12	2945	X	2438	-0-	-507	-0-	110	1	2328	2	N	-0-					-0-
01	2945	X	2401	-0-	-544	-0-	109	1	2292	2	N	-0-					-0-
02	2576	X	2012	-0-	-564	-0-	84	1	1928	2	N	-0-					-0-
03	2852	X	2258	-0-	-594	-0-	98	1	2160	2	N	-0-					-0-

RAMIREZ, ABEL WELL #: 12 RRCID -> 233352 COMPL. DATE 12/13/2006 TOTAL DEPTH 9000 PERF. 8362 - 8530

10	93	N	65	-0-	-28	-0-	3	1	62	2	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	2	N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
DIAMANTINA 40 WELL #: 1 RRCID -> 170184 COMPL. DATE 09/18/1998 TOTAL DEPTH 9250 PERF. 8990 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	2159	2	6	9	N	5					209
11	1920	N	1589	-0-	-331	-0-	1585	2	4	9	N	4					213
12	1984	N	1483	-0-	-501	-0-	1480	2	3	9	N	3	80	7			136
01	2170	N	1838	-0-	-332	-0-	1836	2	2	9	N	2					138
02	2154	N	2154	-0-	-0-	-0-	2150	2	4	9	N	4					142
*03	2005	N	2005	-0-	-0-	-0-	1998	2	7	9	N	6					148

FLORES, W. (VKSBRG, GEOPRESSURE) 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
RUIZ-ZAMORA GAS UNIT WELL #: 1 RRCID -> 121969 COMPL. DATE 02/27/2004 TOTAL DEPTH 11470 PERF. 6918 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	55	1	53	3	N	-0-					107
11	189	N	189	-0-	-0-	-0-	1	1	126	3	N	56	35	1	8	8	120
							62	9									
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					120
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					120
02	337	N	337	-0-	-0-	-0-	249	1	88	3	N	-0-	13	7			107
*03	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					107

SAMANO WELL #: 53 RRCID -> 243101 COMPL. DATE 06/06/2009 TOTAL DEPTH 10000 PERF. 7910 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	501	-0-	-57	-0-	14	1	318	3	Y	154	186	1	28	8	218
							169	9									
11	540	N	362	-0-	-178	-0-	306	3	56	9	Y	51	177	1	8	8	84
12	620	N	361	-0-	-259	-0-	344	3	17	9	Y	15					99
01	496	N	295	-0-	-201	-0-	284	3	11	9	Y	10	2	8			107
02	434	N	434	-0-	-0-	-0-	89	1	345	3	Y	-0-	84	7			23
*03	491	N	491	-0-	-0-	-0-	159	1	328	3	Y	4	1	8			26
							4	9									

RICHMOND WELL #: 14 RRCID -> 243663 COMPL. DATE 04/16/2009 TOTAL DEPTH 10100 PERF. 8960 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		149	-0-	149	149	36	1	101	3	Y	11					11
							12	9									
03	14B2 EXT		1	-0-	1	150	1	3			Y	-0-					11

SAMANO WELL #: 54 RRCID -> 245378 COMPL. DATE 11/22/2011 TOTAL DEPTH 9354 PERF. 7630 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	295	-0-	-511	-0-	13	1	282	3	Y	-0-					33
11	1560	N	260	-0-	-1300	-0-	260	3			Y	-0-					33
12	806	N	672	-0-	-134	-0-	672	3			Y	-0-					33
01	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					33
02	470	N	470	-0-	-0-	-0-	83	1	317	3	Y	64	5	8			92
							70	9									
03	682	N	644	-0-	-38	-0-	210	1	434	3	Y	-0-					92

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 15 RRCID -> 247406 COMPL. DATE 11/10/2009 TOTAL DEPTH 10160 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	456	-0-	-133	-0-	266	1	162	3	Y	25	79	1	4	8	128
							28	9									
11	414	N	414	-0-	-0-	-0-	203	1	170	3	Y	37	82	1	5	8	78
							41	9									
12	682	N	107	-0-	-575	-0-	65	1	14	3	Y	25					103
							28	9									
01	1559	N	1559	-0-	-0-	-0-	11	1	1517	3	Y	28	5	8			126
							31	9									
02	392	N	-0-	-0-	-392	-0-					Y	-0-	126	7			-0-
*03	749	N	749	-0-	-0-	-0-	188	1	548	3	Y	12	2	8			10
							13	9									

SAMANO WELL #: 56 RRCID -> 248170 COMPL. DATE 06/04/2009 TOTAL DEPTH 9500 PERF. 8100 - 8440

10	676	X	676	-0-	-0-	-0-	492	1	184	3	Y	-0-					-0-
11	690	X	345	-0-	-345	-0-	345	3			Y	-0-					-0-
12	806	X	532	-0-	-274	-0-	532	3			Y	-0-					-0-
01	890	X	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	354	1	1370	3	Y	92					92
							101	9									
*03	2095	N	2095	-0-	-0-	-0-	677	1	1398	3	Y	18	5	8			105
							20	9									

SAMANO WELL #: 57 RRCID -> 248175 COMPL. DATE 05/09/2009 TOTAL DEPTH 9500 PERF. 7883 - 8320

10	217	N	176	-0-	-41	-0-	7	1	163	3	Y	5	5	1	1	8	6
							6	9									
11	210	N	148	-0-	-62	-0-	147	3	1	9	Y	1	5	1			2
12	186	N	79	-0-	-107	-0-	78	3	1	9	Y	1					3
01	186	N	42	-0-	-144	-0-	42	3			Y	-0-					3
*02	181	N	181	-0-	-0-	-0-	36	1	138	3	Y	6					9
							7	9									
*03	113	N	113	-0-	-0-	-0-	37	1	75	3	Y	1					10
							1	9									

SAMANO WELL #: 58 RRCID -> 250090 COMPL. DATE 09/04/2009 TOTAL DEPTH 9425 PERF. 6745 - 6780

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMANO WELL #: 59 RRCID -> 250183 COMPL. DATE 09/20/2009 TOTAL DEPTH 9738 PERF. 7479 - 7480

10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
FLORES GAS UNIT WELL #: 1 RRCID -> 247903 COMPL. DATE 01/05/2009 TOTAL DEPTH 8300 PERF. 7650 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1369	-0-	-26	-0-	382	1	986	2	N	1					123
							1	9									
11	1260	N	1228	-0-	-32	-0-	367	1	855	2	N	5					128
							6	9									
12	1457	N	1291	-0-	-166	-0-	506	1	785	2	N	-0-	6	7			122
01	1364	N	1249	-0-	-115	-0-	506	1	721	2	N	20					142
							22	9									
02	1148	N	752	-0-	-396	-0-	216	1	530	2	N	5					147
							6	9									
03	1302	N	1289	-0-	-13	-0-	478	1	804	2	N	6					153
							7	9									

MERIT ENERGY COMPANY 561136
GARZA-ZAMORA ENERGY TRUST WELL #: 1 RRCID -> 223662 COMPL. DATE 12/06/2006 TOTAL DEPTH 11450 PERF. 8082 - 8378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	78	1	870	2	N	11	9	1	9	8	55
							12	9									
11	840	N	804	-0-	-36	-0-	63	1	723	2	N	16	7	1	12	8	52
							18	9									
12	1004	N	1004	-0-	-0-	-0-	85	1	899	2	N	18	4	1	9	8	57
							20	9									
01	868	N	797	-0-	-71	-0-	63	1	712	2	N	20	9	1	13	8	55
							22	9									
02	894	N	894	-0-	-0-	-0-	67	1	802	2	N	23	13	1	9	8	56
							25	9									
03	868	N	375	-0-	-493	-0-	30	1	332	2	N	12	8	1	2	8	58
							13	9									

ZAMORA STATE WELL #: 14 RRCID -> 279141 COMPL. DATE 10/26/2015 TOTAL DEPTH 10530 PERF. 8130 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PRODUCTION INC. 789662
BTLT WELL #: H 2 RRCID -> 275013 COMPL. DATE 09/30/2014 TOTAL DEPTH 11320 PERF. 8208 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BTLT WELL #: H 3 RRCID -> 275281 COMPL. DATE 09/03/2014 TOTAL DEPTH 11490 PERF. 8202 - 8288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 2 RRCID -> 137254 COMPL. DATE 05/17/2003 TOTAL DEPTH 11900 PERF. 8905 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	461	-0-	-500	-0-	80	1	381	3	Y	-0-					167
11	720	N	391	-0-	-329	-0-	68	1	323	3	Y	-0-					167
12	434	N	258	-0-	-176	-0-	46	1	212	3	Y	-0-					167
01	649	N	649	-0-	-0-	-0-	114	1	535	3	Y	-0-					167
*02	298	N	298	-0-	-0-	-0-	5	1	293	3	Y	-0-					167
*03	180	N	180	-0-	-0-	-0-	3	1	177	3	Y	-0-					167

BLOOMBERG, SAMUEL D. WELL #: 3 RRCID -> 139157 COMPL. DATE 06/08/1991 TOTAL DEPTH 11270 PERF. 9322 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1741	-0-	-770	-0-	299	1	1425	3	Y	15					120
							17	9									
11	1865	N	1865	-0-	-0-	-0-	321	1	1532	3	Y	11	18	1			113
							12	9									
12	1884	N	1884	-0-	-0-	-0-	338	1	1546	3	Y	-0-					113
01	1731	N	1731	-0-	-0-	-0-	305	1	1426	3	Y	-0-					113
*02	1543	N	1543	-0-	-0-	-0-	28	1	1515	3	Y	-0-					113
*03	1523	N	1523	-0-	-0-	-0-	28	1	1495	3	Y	-0-					113

BLOOMBERG, SAMUEL D. WELL #: 5 RRCID -> 147409 COMPL. DATE 11/05/1993 TOTAL DEPTH 11272 PERF. 8961 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5263	X	5263	-0-	-0-	-0-	911	1	4350	3	Y	2					10
							2	9									
11	4892	X	4892	-0-	-0-	-0-	848	1	4044	3	Y	-0-					10
12	4986	X	4986	-0-	-0-	-0-	894	1	4092	3	Y	-0-					10
01	5860	X	5860	-0-	-0-	-0-	1031	1	4829	3	Y	-0-					10
*02	4030	X	4030	-0-	-0-	-0-	74	1	3956	3	Y	-0-					10
03	5270	X	4432	-0-	-838	-0-	81	1	4351	3	Y	-0-					10

BLOOMBERG, SAMUEL D. WELL #: 7 RRCID -> 155194 COMPL. DATE 08/29/1996 TOTAL DEPTH 9950 PERF. 7610 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1219	-0-	-238	-0-	209	1	997	3	Y	12					116
							13	9									
11	1081	N	1081	-0-	-0-	-0-	185	1	882	3	Y	13					129
							14	9									
12	1121	N	1121	-0-	-0-	-0-	197	1	902	3	Y	20					149
							22	9									
01	1033	N	1033	-0-	-0-	-0-	174	1	815	3	Y	40	38	1			151
							44	9									
*02	914	N	914	-0-	-0-	-0-	17	1	894	3	Y	3					154
							3	9									
*03	834	N	834	-0-	-0-	-0-	15	1	800	3	Y	17					171
							19	9									

SLICK-STATE WELL #: 1 RRCID -> 157444 COMPL. DATE 11/01/2003 TOTAL DEPTH 9200 PERF. 7811 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	21
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	21
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	21
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	21
02	0	X	-0-	-0-	-0-	-0-	Y	-0-	21
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	21

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 8 RRCID -> 158012 COMPL. DATE 12/28/2018 TOTAL DEPTH 10525 PERF. 9310 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	356	-0-	-543	-0-	58	1	278	3	Y	18					99
							20	9									
11	720	N	304	-0-	-416	-0-	51	1	244	3	Y	8	28	1			79
							9	9									
12	651	N	379	-0-	-272	-0-	67	1	309	3	Y	3					82
							3	9									
01	656	N	656	-0-	-0-	-0-	115	1	539	3	Y	2	6	1			78
							2	9									
*02	478	N	478	-0-	-0-	-0-	9	1	468	3	Y	1					79
							1	9									
*03	499	N	499	-0-	-0-	-0-	9	1	489	3	Y	1					80
							1	9									

GARCIA, J. A. WELL #: 1 RRCID -> 158466 COMPL. DATE 03/31/2003 TOTAL DEPTH 11743 PERF. 9348 - 9400

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					30

BLOOMBERG, SAMUEL D. WELL #: 6 RRCID -> 161131 COMPL. DATE 03/24/2003 TOTAL DEPTH 9750 PERF. 7120 - 7190

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					538
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					538
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					538
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					538
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					538
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					538

BLOOMBERG WELL #: 10 RRCID -> 161426 COMPL. DATE 04/29/2019 TOTAL DEPTH 12300 PERF. 8230 - 8510

10	3348	X	1680	-0-	-1668	-0-	291	1	1389	3	Y	-0-					62
11	3240	X	1198	-0-	-2042	-0-	208	1	990	3	Y	-0-					62
12	2325	X	-0-	-0-	-2325	-0-					Y	-0-					62
01	1488	X	1402	-0-	-86	-0-	247	1	1155	3	Y	-0-					62
*02	1713	X	1713	-0-	-0-	-0-	31	1	1682	3	Y	-0-					62
*03	419	N	419	-0-	-0-	-0-	8	1	411	3	Y	-0-					62

BLOOMBERG, SAMUEL D WELL #: 12 RRCID -> 166089 COMPL. DATE 02/06/2004 TOTAL DEPTH 11500 PERF. 7975 - 9002

10	1581	N	1271	-0-	-310	-0-	220	1	1051	3	Y	-0-					25
11	1470	N	1142	-0-	-328	-0-	198	1	944	3	Y	-0-					25
12	1581	N	1412	-0-	-169	-0-	253	1	1159	3	Y	-0-					25
01	1373	N	1373	-0-	-0-	-0-	242	1	1131	3	Y	-0-					25
*02	1329	N	1329	-0-	-0-	-0-	24	1	1305	3	Y	-0-					25
*03	1297	N	1297	-0-	-0-	-0-	24	1	1273	3	Y	-0-					25

BLOOMBERG, SAMUEL D WELL #: 13 RRCID -> 166646 COMPL. DATE 08/21/2015 TOTAL DEPTH 10800 PERF. 8527 - 8575

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D WELL #: 14 RRCID -> 168646 COMPL. DATE 02/01/1998 TOTAL DEPTH 11880 PERF. 8810 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4085	-0-	4085	6453	708	1	3377	3	Y	-0-					279
11	T. A.		3753	-0-	3753	10206	651	1	3102	3	Y	-0-					279
12	T. A.		3819	-0-	3819	14025	685	1	3134	3	Y	-0-					279
01	T. A.		4871	-0-	4871	18896	857	1	4014	3	Y	-0-					279
*02	23547	X	4651	-0-	-18896	-0-	85	1	4566	3	Y	-0-					279
03	4092	X	3500	-0-	-592	-0-	64	1	3436	3	Y	-0-					279

KENT WELL #: 1 RRCID -> 169869 COMPL. DATE 07/15/1998 TOTAL DEPTH 10700 PERF. 8708 - 8770

10	4072	X	4072	-0-	-0-	-0-	692	1	3304	2	N	69	90	1			50
							76	9									
11	4851	X	4851	-0-	-0-	-0-	825	1	3935	2	N	83	95	1			38
							91	9									
12	5119	X	5119	-0-	-0-	-0-	902	1	4131	2	N	78					116
							86	9									
01	4245	X	4245	-0-	-0-	-0-	732	1	3427	2	N	78	91	1			103
							86	9									
*02	3051	X	3051	-0-	-0-	-0-	54	1	2920	2	N	70	92	1			81
							77	9									
*03	3479	X	3479	-0-	-0-	-0-	62	1	3334	2	N	75	88	1			68
							83	9									

BLOOMBERG WELL #: 17 RRCID -> 172803 COMPL. DATE 04/14/2015 TOTAL DEPTH 9640 PERF. 6661 - 6666

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

BLOOMBERG WELL #: 20 RRCID -> 175194 COMPL. DATE 11/05/1999 TOTAL DEPTH 9451 PERF. 8880 - 8890

10	1736	N	1728	-0-	-8	-0-	299	1	1429	3	Y	-0-					59
11	1558	N	1558	-0-	-0-	-0-	270	1	1288	3	Y	-0-					59
12	1568	N	1568	-0-	-0-	-0-	281	1	1287	3	Y	-0-					59
01	1643	N	1643	-0-	-0-	-0-	289	1	1354	3	Y	-0-					59
*02	776	N	776	-0-	-0-	-0-	14	1	762	3	Y	-0-					59
*03	626	N	626	-0-	-0-	-0-	11	1	615	3	Y	-0-					59

BLOOMBERG WELL #: 19 RRCID -> 175502 COMPL. DATE 11/01/2011 TOTAL DEPTH 9250 PERF. 8122 - 8176

10	T. A.		-0-	-0-	-0-	9					Y	-0-					27
11	T. A.		-0-	-0-	-0-	9					Y	-0-					27
12	T. A.		-0-	-0-	-0-	9					Y	-0-					27
01	T. A.		422	-0-	422	431	74	1	348	3	Y	-0-					27
*02	831	X	400	-0-	-431	-0-	7	1	393	3	Y	-0-					27
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

GARCIA, J. A. WELL #: 2 RRCID -> 177078 COMPL. DATE 09/26/2007 TOTAL DEPTH 10290 PERF. 7628 - 7760

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG UNIT "A" WELL #: 1 RRCID -> 180031 COMPL. DATE 11/16/2000 TOTAL DEPTH 9557 PERF. 9160 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1598	-0-	-820	-0-	273	1	1301	3	Y	22					136
							24	9									
11	1636	N	1636	-0-	-0-	-0-	280	1	1336	3	Y	18	31	1			123
							20	9									
12	1715	N	1715	-0-	-0-	-0-	306	1	1400	3	Y	8					131
							9	9									
01	1694	N	1694	-0-	-0-	-0-	293	1	1372	3	Y	26					157
							29	9									
*02	1514	N	1514	-0-	-0-	-0-	27	1	1476	3	Y	10					167
							11	9									
*03	1601	N	1601	-0-	-0-	-0-	28	1	1522	3	Y	46	69	1			144
							51	9									

BLOOMBERG WELL #: 21 RRCID -> 187225 COMPL. DATE 06/18/2005 TOTAL DEPTH 9718 PERF. 8851 - 9094

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					407
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					407
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					407
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					407
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					407
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					407

BLOOMBERG. SAMUEL D. WELL #: 24 RRCID -> 198396 COMPL. DATE 12/21/2003 TOTAL DEPTH 10500 PERF. 9185 - 9796

10	2418	X	1486	-0-	-932	-0-	257	1	1229	3	Y	-0-					169
11	2340	X	1448	-0-	-892	-0-	251	1	1196	3	Y	1	4	1			166
							1	9									
12	1829	X	1651	-0-	-178	-0-	295	1	1349	3	Y	6					172
							7	9									
01	2418	X	1706	-0-	-712	-0-	300	1	1406	3	Y	-0-	1	1			171
*02	1270	X	1270	-0-	-0-	-0-	23	1	1238	3	Y	8					179
							9	9									
*03	1400	N	1400	-0-	-0-	-0-	26	1	1373	3	Y	1					180
							1	9									

BLOOMBERG, SAMUEL D. WELL #: 25 RRCID -> 198875 COMPL. DATE 09/01/2005 TOTAL DEPTH 10400 PERF. 7852 - 8224

10	4495	X	4245	-0-	-250	-0-	733	1	3500	3	Y	11					648
							12	9									
11	4350	X	3885	-0-	-465	-0-	672	1	3206	3	Y	6					654
							7	9									
12	4495	X	4019	-0-	-476	-0-	719	1	3291	3	Y	8					662
							9	9									
01	4495	X	3899	-0-	-596	-0-	683	1	3197	3	Y	17	16	1			663
							19	9									
*02	3426	X	3426	-0-	-0-	-0-	62	1	3339	3	Y	23					686
							25	9									
03	4247	X	3440	-0-	-807	-0-	63	1	3356	3	Y	19					705
							21	9									

BLOOMBERG, SAMUEL D. WELL #: 27 RRCID -> 200329 COMPL. DATE 11/01/2005 TOTAL DEPTH 10010 PERF. 7756 - 7768

10	2614	X	2614	-0-	-0-	-0-	453	1	2161	3	Y	-0-					13
11	2746	X	2746	-0-	-0-	-0-	476	1	2270	3	Y	-0-					13
12	2749	N	2749	-0-	-0-	-0-	493	1	2256	3	Y	-0-					13
01	2847	N	2847	-0-	-0-	-0-	501	1	2346	3	Y	-0-					13
*02	2469	N	2469	-0-	-0-	-0-	45	1	2424	3	Y	-0-					13
*03	2233	N	2233	-0-	-0-	-0-	41	1	2192	3	Y	-0-					13

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 26 RRCID -> 200352 COMPL. DATE 05/01/2018 TOTAL DEPTH 11916 PERF. 8772 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5284	X	5284	-0-	-0-	-0-	914	1	4361	3	Y	8					91
							9	9									
11	4914	X	4914	-0-	-0-	-0-	851	1	4059	3	Y	4	15	1			80
							4	9									
12	6504	X	6504	-0-	-0-	-0-	1164	1	5328	3	Y	11					91
							12	9									
01	2728	X	1739	-0-	-989	-0-	305	1	1430	3	Y	4	12	1			83
							4	9									
*02	922	X	922	-0-	-0-	-0-	17	1	902	3	Y	3					86
							3	9									
03	1736	X	1042	-0-	-694	-0-	19	1	1021	3	Y	2					88
							2	9									

BLOOMBERG, SAMUEL D. WELL #: 28 RRCID -> 202173 COMPL. DATE 09/05/2019 TOTAL DEPTH 10016 PERF. 8758 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	5793	-0-	-3972	-0-	1000	1	4772	3	Y	19					120
							21	9									
11	9450	X	5509	-0-	-3941	-0-	953	1	4546	3	Y	9	30	1			99
							10	9									
12	6944	X	5420	-0-	-1524	-0-	967	1	4428	3	Y	23					122
							25	9									
01	6944	X	5410	-0-	-1534	-0-	950	1	4448	3	Y	11	34	1			99
							12	9									
*02	4210	X	4210	-0-	-0-	-0-	77	1	4123	3	Y	9					108
							10	9									
03	5239	X	4550	-0-	-689	-0-	83	1	4464	3	Y	3					111
							3	9									

BLOOMBERG, SAMUEL D. WELL #: 30 RRCID -> 203186 COMPL. DATE 06/28/2017 TOTAL DEPTH 10516 PERF. 8754 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2800	-0-	-1385	-0-	484	1	2309	3	Y	6	10	1			196
							7	9									
11	4050	X	2647	-0-	-1403	-0-	458	1	2185	3	Y	4					200
							4	9									
12	3503	X	2903	-0-	-600	-0-	520	1	2379	3	Y	4	7	1			197
							4	9									
01	3503	X	2796	-0-	-707	-0-	491	1	2297	3	Y	7					204
							8	9									
*02	2136	X	2136	-0-	-0-	-0-	39	1	2093	3	Y	4	9	1			199
							4	9									
03	2790	X	2325	-0-	-465	-0-	42	1	2277	3	Y	5	7	1			197
							6	9									

BLOOMBERG, SAMUEL D. WELL #: 31 RRCID -> 204584 COMPL. DATE 08/12/2015 TOTAL DEPTH 10086 PERF. 8547 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	682	-0-	-155	-0-	118	1	561	3	Y	3					68
							3	9									
11	723	N	723	-0-	-0-	-0-	125	1	597	3	Y	1	3	1			66
							1	9									
12	711	N	711	-0-	-0-	-0-	127	1	582	3	Y	2					68
							2	9									
01	644	N	644	-0-	-0-	-0-	113	1	527	3	Y	4	13	1			59
							4	9									
*02	496	N	496	-0-	-0-	-0-	9	1	481	3	Y	5					64
							6	9									
*03	492	N	492	-0-	-0-	-0-	9	1	482	3	Y	1					65
							1	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 32 RRCID -> 205311 COMPL. DATE 10/18/2012 TOTAL DEPTH 10375 PERF. 9374 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1541	-0-	-908	-0-	265	1	1265	3	Y	10	16	1			15
							11	9									
11	1680	N	1509	-0-	-171	-0-	260	1	1240	3	Y	8					23
							9	9									
12	2108	N	1719	-0-	-389	-0-	306	1	1402	3	Y	10	16	1			17
							11	9									
01	1639	N	1639	-0-	-0-	-0-	287	1	1343	3	Y	8					25
							9	9									
*02	1353	N	1353	-0-	-0-	-0-	25	1	1319	3	Y	8	18	1			15
							9	9									
*03	1419	N	1419	-0-	-0-	-0-	26	1	1376	3	Y	15	19	1			11
							17	9									

BLOOMBERG, SAMUEL D WELL #: 35 RRCID -> 205943 COMPL. DATE 10/30/2004 TOTAL DEPTH 10100 PERF. 9450 - 9460

10	T. A.		-0-	-0-	-0-	324					Y	-0-					3
11	T. A.		-0-	-0-	-0-	324					Y	-0-					3
12	T. A.		-0-	-0-	-0-	324					Y	-0-					3
01	T. A.		254	-0-	254	578	44	1	206	3	Y	4	7	1			-0-
							4	9									
*02	593	X	15	-0-	-578	-0-	6	3	9	9	Y	8					8
03	0	N	-0-	-0-	-0-	-0-					Y	5					13

GARCIA, J.A. WELL #: 3 RRCID -> 206844 COMPL. DATE 12/14/2004 TOTAL DEPTH 10250 PERF. 9340 - 9350

10	316	N	316	-0-	-0-	-0-	55	1	261	3	Y	-0-					87
11	210	N	155	-0-	-55	-0-	27	1	128	3	Y	-0-					87
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					87
01	246	N	246	-0-	-0-	-0-	43	1	203	3	Y	-0-					87
*02	163	N	163	-0-	-0-	-0-	3	1	160	3	Y	-0-					87
*03	104	N	104	-0-	-0-	-0-	2	1	102	3	Y	-0-					87

BLOOMBERG, SAMUEL D. WELL #: 36 RRCID -> 208066 COMPL. DATE 01/18/2005 TOTAL DEPTH 10365 PERF. 8667 - 9363

10	682	N	480	-0-	-202	-0-	83	1	396	3	Y	1					7
							1	9									
11	510	N	460	-0-	-50	-0-	77	1	368	3	Y	14	21	1			-0-
							15	9									
12	717	N	717	-0-	-0-	-0-	121	1	554	3	Y	38					38
							42	9									
01	684	N	684	-0-	-0-	-0-	119	1	555	3	Y	9	29	1			18
							10	9									
*02	906	N	906	-0-	-0-	-0-	16	1	883	3	Y	6					24
							7	9									
*03	734	N	734	-0-	-0-	-0-	13	1	721	3	Y	-0-					24

BLOOMBERG, SAMUEL D WELL #: 37 RRCID -> 208684 COMPL. DATE 02/17/2005 TOTAL DEPTH 10500 PERF. 9590 - 10326

10	1395	N	500	-0-	-895	-0-	87	1	413	3	Y	-0-	1	1			93
11	690	N	570	-0-	-120	-0-	99	1	470	3	Y	1					94
							1	9									
12	667	N	667	-0-	-0-	-0-	119	1	546	3	Y	2	3	1			93
							2	9									
01	711	N	711	-0-	-0-	-0-	125	1	585	3	Y	1					94
							1	9									
*02	548	N	548	-0-	-0-	-0-	10	1	535	3	Y	3	6	1			91
							3	9									
*03	638	N	638	-0-	-0-	-0-	12	1	622	3	Y	4	5	1			90
							4	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 23 RRCID -> 211231 COMPL. DATE 05/25/2005 TOTAL DEPTH 10132 PERF. 8714 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	231	1	1102	3	Y	-0-					6
11	1560	N	1039	-0-	-521	-0-	180	1	859	3	Y	-0-					6
12	1364	N	1354	-0-	-10	-0-	243	1	1111	3	Y	-0-					6
01	1482	N	1482	-0-	-0-	-0-	261	1	1221	3	Y	-0-					6
*02	987	N	987	-0-	-0-	-0-	18	1	969	3	Y	-0-					6
*03	1039	N	1039	-0-	-0-	-0-	19	1	1020	3	Y	-0-					6

SLICK STATE WELL #: 2 RRCID -> 212252 COMPL. DATE 07/27/2005 TOTAL DEPTH 10500 PERF. 9020 - 9030

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76

BLOOMBERG, SAMUEL D. WELL #: 40 RRCID -> 212893 COMPL. DATE 11/11/2015 TOTAL DEPTH 9500 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

BLOOMBERG, SAMUEL D. WELL #: 43 RRCID -> 214779 COMPL. DATE 11/10/2005 TOTAL DEPTH 9300 PERF. 9016 - 9139

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

BLOOMBERG, SAMUEL D. WELL #: 41 RRCID -> 214809 COMPL. DATE 10/04/2005 TOTAL DEPTH 10528 PERF. 9960 - 10114

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
01	T. A.		182	-0-	182	182	32	1	150	3	Y	-0-					73
*02	182	X	-0-	-0-	-182	-0-					Y	-0-					73
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					73

BLOOMBERG, SAMUEL D. WELL #: 44 RRCID -> 216579 COMPL. DATE 11/22/2011 TOTAL DEPTH 9772 PERF. 9068 - 9088

10	788	N	788	-0-	-0-	-0-	135 8	1 9	645	3	Y	7	13	1			-0-
11	754	N	754	-0-	-0-	-0-	131	1	623	3	Y	-0-					-0-
12	682	N	7	-0-	-675	-0-	1	1	6	3	Y	-0-					-0-
01	880	N	880	-0-	-0-	-0-	155	1	725	3	Y	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	11	1	569	3	Y	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	12	1	662	3	Y	-0-					-0-

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 1 RRCID -> 217120 COMPL. DATE 01/29/2006 TOTAL DEPTH 9506 PERF. 8840 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		687	-0-	687	687	119	1	568	3	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	687					Y	-0-					-0-
01	T. A.		1473	-0-	1473	2160	259	1	1214	3	Y	-0-					-0-
02	T. A.		1030	-0-	1030	3190	19	1	1011	3	Y	-0-					-0-
03	T. A.		634	-0-	634	3824	11	1	613	3	Y	9	9	1			-0-
							10	9									

BLOOMBERG, SAMUEL D. WELL #: 48 RRCID -> 218609 COMPL. DATE 10/27/2011 TOTAL DEPTH 10000 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					611
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	24					635
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					635
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					635
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					635
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	15					650

BLOOMBERG, SAMUEL D. WELL #: 47 RRCID -> 220480 COMPL. DATE 04/23/2006 TOTAL DEPTH 9660 PERF. 9102 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4622	X	4622	-0-	-0-	-0-	798	1	3807	3	Y	15	38	1			37
							17	9									
11	4708	X	4708	-0-	-0-	-0-	815	1	3887	3	Y	5					42
							6	9									
12	3217	X	3217	-0-	-0-	-0-	576	1	2637	3	Y	4	10	1			36
							4	9									
01	4661	X	4661	-0-	-0-	-0-	819	1	3833	3	Y	8					44
							9	9									
*02	4442	X	4442	-0-	-0-	-0-	81	1	4343	3	Y	16					60
							18	9									
*03	3741	X	3741	-0-	-0-	-0-	68	1	3670	3	Y	3	8	1			55
							3	9									

SLICK STATE "B" WELL #: 6 RRCID -> 220483 COMPL. DATE 05/17/2006 TOTAL DEPTH 9541 PERF. 9212 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	3518	-0-	-3426	-0-	604	1	2884	3	Y	27	28	1			-0-
							30	9									
11	4920	X	3341	-0-	-1579	-0-	578	1	2756	3	Y	6	5	1			1
							7	9									
12	4247	X	3736	-0-	-511	-0-	670	1	3066	3	Y	-0-					1
01	4247	X	3613	-0-	-634	-0-	636	1	2977	3	Y	-0-					1
*02	2976	X	2976	-0-	-0-	-0-	54	1	2922	3	Y	-0-					1
03	3503	X	3259	-0-	-244	-0-	60	1	3199	3	Y	-0-					1

SLICK STATE "B" WELL #: 8 RRCID -> 221728 COMPL. DATE 07/04/2006 TOTAL DEPTH 9264 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3596	-0-	-0-	-0-	620	1	2961	3	Y	14	23	1			1
							15	9									
11	3390	X	2862	-0-	-528	-0-	494	1	2357	3	Y	10	9	1			2
							11	9									
12	4030	X	3515	-0-	-515	-0-	627	1	2869	3	Y	17					19
							19	9									
01	4092	X	2822	-0-	-1270	-0-	492	1	2306	3	Y	22	41	1			-0-
							24	9									
*02	2520	X	2520	-0-	-0-	-0-	46	1	2452	3	Y	20					20
							22	9									
03	3596	X	2810	-0-	-786	-0-	51	1	2722	3	Y	34	45	1			9
							37	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 7 RRCID -> 221843 COMPL. DATE 01/13/2012 TOTAL DEPTH 9500 PERF. 7302 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK STATE WELL #: 3 RRCID -> 222743 COMPL. DATE 09/07/2006 TOTAL DEPTH 8901 PERF. 8434 - 8612

10	2790	N	1858	-0-	-932	-0-	317	1	1513	3	N	25					175
							28	9									
11	2310	N	1794	-0-	-516	-0-	306	1	1457	3	N	28					203
							31	9									
12	2232	N	1903	-0-	-329	-0-	336	1	1538	3	N	26	181	1			48
							29	9									
01	1679	N	1679	-0-	-0-	-0-	289	1	1355	3	N	32					80
							35	9									
*02	100	N	1415	-0-	1315	1315	25	1	1359	3	N	28					108
							31	9									
03	T. A.		1461	-0-	1461	2776	26	1	1404	3	N	28					136
							31	9									

SLICK STATE "B" WELL #: 9 RRCID -> 222834 COMPL. DATE 08/12/2006 TOTAL DEPTH 9500 PERF. 8420 - 8920

10	2728	X	2271	-0-	-457	-0-	389	1	1857	3	Y	23	39	1			27
							25	9									
11	2640	X	2243	-0-	-397	-0-	387	1	1843	3	Y	12	11	1			28
							13	9									
12	2728	X	2198	-0-	-530	-0-	391	1	1789	3	Y	16					44
							18	9									
01	2728	X	1915	-0-	-813	-0-	333	1	1559	3	Y	21	41	1			24
							23	9									
*02	1672	X	1672	-0-	-0-	-0-	30	1	1621	3	Y	19					43
							21	9									
*03	1515	N	1515	-0-	-0-	-0-	27	1	1458	3	Y	27	36	1			34
							30	9									

BLOOMBERG, SAMUEL D. WELL #: 49 RRCID -> 226179 COMPL. DATE 07/16/2006 TOTAL DEPTH 9600 PERF. 9112 - 9235

10	896	N	896	-0-	-0-	-0-	155	1	740	3	Y	1	2	1			96
							1	9									
11	930	N	826	-0-	-104	-0-	143	1	680	3	Y	3					99
							3	9									
12	930	N	97	-0-	-833	-0-	17	1	80	3	Y	-0-	1	1			98
01	1001	N	1001	-0-	-0-	-0-	176	1	825	3	Y	-0-					98
*02	805	N	805	-0-	-0-	-0-	15	1	790	3	Y	-0-					98
*03	794	N	794	-0-	-0-	-0-	14	1	777	3	Y	3	8	1			93
							3	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 51 RRCID -> 232000 COMPL. DATE 06/05/2007 TOTAL DEPTH 10026 PERF. 7856 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2031	-0-	-666	-0-	349	1	1665	3	Y	15					82
							17	9									
11	2610	X	1954	-0-	-656	-0-	336	1	1603	3	Y	14	24	1			72
							15	9									
12	2173	X	2173	-0-	-0-	-0-	388	1	1776	3	Y	8					80
							9	9									
01	2201	X	2012	-0-	-189	-0-	349	1	1634	3	Y	26					106
							29	9									
*02	1649	X	1649	-0-	-0-	-0-	30	1	1613	3	Y	5					111
							6	9									
*03	1688	N	1688	-0-	-0-	-0-	31	1	1646	3	Y	10	15	1			106
							11	9									

KENT DEEP WELL #: 1 RRCID -> 234825 COMPL. DATE 10/10/2007 TOTAL DEPTH 11500 PERF. 8742 - 9119

10	98	N	98	-0-	-0-	-0-	95	2	3	9	N	3					222
11	104	N	104	-0-	-0-	-0-	92	2	12	9	N	11					233
12	124	N	124	-0-	-0-	-0-	115	2	9	9	N	8					241
01	105	N	105	-0-	-0-	-0-	102	2	3	9	N	3					244
*02	16	N	16	-0-	-0-	-0-	10	2	6	9	N	5					249
*03	18	N	18	-0-	-0-	-0-	10	2	8	9	N	7					256

BLOOMBERG, SAMUEL D. WELL #: 53 RRCID -> 236903 COMPL. DATE 01/08/2008 TOTAL DEPTH 11000 PERF. 7688 - 8040

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

BLOOMBERG, SAMUEL D. WELL #: 58 RRCID -> 239269 COMPL. DATE 11/14/2007 TOTAL DEPTH 11010 PERF. 8607 - 8627

10	1488	N	1023	-0-	-465	-0-	176	1	839	3	Y	7					160
							8	9									
11	950	N	950	-0-	-0-	-0-	161	1	769	3	Y	18	31	1			147
							20	9									
12	1051	N	1051	-0-	-0-	-0-	187	1	858	3	Y	5					152
							6	9									
01	943	N	943	-0-	-0-	-0-	164	1	770	3	Y	8					160
							9	9									
*02	815	N	815	-0-	-0-	-0-	15	1	799	3	Y	1					161
							1	9									
*03	813	N	813	-0-	-0-	-0-	15	1	795	3	Y	3	4	1			160
							3	9									

BLOOMBERG, SAMUEL D. WELL #: 55 RRCID -> 239272 COMPL. DATE 06/18/2008 TOTAL DEPTH 11018 PERF. 8149 - 8356

10	2573	X	2522	-0-	-51	-0-	437	1	2085	3	Y	-0-					227
11	2460	X	2446	-0-	-14	-0-	424	1	2022	3	Y	-0-					227
12	2945	X	2614	-0-	-331	-0-	469	1	2145	3	Y	-0-					227
01	2945	X	2365	-0-	-580	-0-	416	1	1949	3	Y	-0-					227
*02	1974	X	1974	-0-	-0-	-0-	36	1	1938	3	Y	-0-					227
03	2542	X	2154	-0-	-388	-0-	39	1	2115	3	Y	-0-					227

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BLOOMBERG, SAMUEL D. WELL #: 54 RRCID -> 239541 COMPL. DATE 04/28/2008 TOTAL DEPTH 11520 PERF. 8330 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

BLOOMBERG, SAMUEL D. WELL #: 61 RRCID -> 239545 COMPL. DATE 08/21/2019 TOTAL DEPTH 11060 PERF. 9354 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	5134	-0-	-4352	-0-	884 31	1 9	4219	3	Y	28					103
11	9180	X	4277	-0-	-4903	-0-	738 22	1 9	3517	3	Y	20	66	1			57
12	6634	X	4836	-0-	-1798	-0-	862 29	1 9	3945	3	Y	26					83
01	6634	X	4574	-0-	-2060	-0-	802 18	1 9	3754	3	Y	16	52	1			47
*02	3632	X	3632	-0-	-0-	-0-	66 18	1 9	3548	3	Y	16					63
03	5146	X	3616	-0-	-1530	-0-	66 4	1 9	3546	3	Y	4					67

SLICK STATE "B" WELL #: 15 RRCID -> 241058 COMPL. DATE 08/19/2018 TOTAL DEPTH 11005 PERF.10094 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2844	-0-	-1310	-0-	493	1	2351	3	Y	-0-					81
11	4020	X	2612	-0-	-1408	-0-	453	1	2159	3	Y	-0-					81
12	3472	X	2970	-0-	-502	-0-	532 4	1 9	2434	3	Y	4					85
01	3472	X	2780	-0-	-692	-0-	489 2	1 9	2289	3	Y	2	4	1			83
*02	2297	X	2297	-0-	-0-	-0-	42 2	1 9	2253	3	Y	2					85
03	2852	X	2332	-0-	-520	-0-	42 13	1 9	2277	3	Y	12	16	1			81

SLICK STATE "B" WELL #: 18 RRCID -> 241618 COMPL. DATE 06/03/2008 TOTAL DEPTH 11540 PERF.10352 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOOMBERG, SAMUEL D. WELL #: 67 RRCID -> 241628 COMPL. DATE 03/20/2008 TOTAL DEPTH 10510 PERF. 9920 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					61

BLOOMBERG, SAMUEL D. WELL #: 63 RRCID -> 241717 COMPL. DATE 02/29/2008 TOTAL DEPTH 11000 PERF. 8240 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	107	1	511	3	Y	-0-					30
11	690	N	606	-0-	-84	-0-	105	1	501	3	Y	-0-					30
12	775	N	402	-0-	-373	-0-	72	1	330	3	Y	-0-					30
01	761	N	761	-0-	-0-	-0-	134	1	627	3	Y	-0-					30
*02	298	N	298	-0-	-0-	-0-	5	1	293	3	Y	-0-					30
*03	1020	N	1020	-0-	-0-	-0-	19	1	1001	3	Y	-0-					30

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 17 RRCID -> 242016 COMPL. DATE 05/23/2008 TOTAL DEPTH 11500 PERF. 9015 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					38
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

SLICK STATE "B" WELL #: 12 RRCID -> 242250 COMPL. DATE 09/04/2007 TOTAL DEPTH 11500 PERF. 9464 - 9754

10	651	N	593	-0-	-58	-0-	95	1	455	3	Y	39	51	1			37
							43	9									
11	600	N	587	-0-	-13	-0-	92	1	440	3	Y	50	36	1			51
							55	9									
12	682	N	681	-0-	-1	-0-	115	1	525	3	Y	37					88
							41	9									
01	633	N	633	-0-	-0-	-0-	102	1	478	3	Y	48	92	1			44
							53	9									
*02	607	N	607	-0-	-0-	-0-	10	1	550	3	Y	43					87
							47	9									
*03	605	N	605	-0-	-0-	-0-	10	1	512	3	Y	75	101	1			61
							83	9									

BLOOMBERG, SAMUEL D. WELL #: 68A RRCID -> 244999 COMPL. DATE 11/14/2008 TOTAL DEPTH 12500 PERF. 8964 - 9202

10	7750	X	5632	-0-	-2118	-0-	971	1	4637	3	Y	22	56	1			85
							24	9									
11	5481	X	5481	-0-	-0-	-0-	949	1	4523	3	Y	8					93
							9	9									
12	6448	X	6136	-0-	-312	-0-	1097	1	5021	3	Y	16	43	1			66
							18	9									
01	6448	X	5611	-0-	-837	-0-	984	1	4608	3	Y	17					83
							19	9									
*02	4733	X	4733	-0-	-0-	-0-	86	1	4623	3	Y	22					105
							24	9									
03	5673	X	4851	-0-	-822	-0-	88	1	4740	3	Y	21	56	1			70
							23	9									

KENT A WELL #: 1 RRCID -> 246034 COMPL. DATE 08/04/2007 TOTAL DEPTH 11000 PERF. 7655 - 7674

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

BLOOMBERG, SAMUEL D. WELL #: 62 RRCID -> 246036 COMPL. DATE 09/14/2007 TOTAL DEPTH 11000 PERF. 9184 - 9494

10	5580	X	4296	-0-	-1284	-0-	742	1	3542	3	Y	11	28	1			15
							12	9									
11	5400	X	4215	-0-	-1185	-0-	725	1	3459	3	Y	28					43
							31	9									
12	4805	X	4736	-0-	-69	-0-	838	1	3835	3	Y	57	100	1			-0-
							63	9									
01	4805	X	4308	-0-	-497	-0-	751	1	3517	3	Y	36					36
							40	9									
*02	3648	X	3648	-0-	-0-	-0-	66	1	3543	3	Y	35					71
							39	9									
03	4371	X	3655	-0-	-716	-0-	66	1	3561	3	Y	25	69	1			27
							28	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 11 RRCID -> 246042 COMPL. DATE 07/03/2008 TOTAL DEPTH 11000 PERF. 9462 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	687	-0-	-119	-0-	107	1	510	3	Y	64	111	1			63
							70	9									
11	641	N	641	-0-	-0-	-0-	104	1	494	3	Y	39	33	1			69
							43	9									
12	806	N	779	-0-	-27	-0-	133	1	607	3	Y	35					104
							39	9									
01	878	N	878	-0-	-0-	-0-	145	1	679	3	Y	49	94	1			59
							54	9									
*02	725	N	725	-0-	-0-	-0-	12	1	669	3	Y	40					99
							44	9									
*03	773	N	773	-0-	-0-	-0-	13	1	683	3	Y	70	95	1			74
							77	9									

BLOOMBERG, SAMUEL D. WELL #: 76 RRCID -> 248055 COMPL. DATE 12/19/2008 TOTAL DEPTH 11000 PERF. 8350 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2244	-0-	-236	-0-	386	1	1843	3	Y	14					513
							15	9									
11	2337	X	2337	-0-	-0-	-0-	380	1	1813	3	Y	131					644
							144	9									
12	2662	X	2662	-0-	-0-	-0-	448	1	2050	3	Y	149					793
							164	9									
01	2398	X	2398	-0-	-0-	-0-	402	1	1882	3	Y	104	99	1			798
							114	9									
*02	1865	N	1865	-0-	-0-	-0-	34	1	1831	3	Y	-0-					798
*03	2086	N	2086	-0-	-0-	-0-	38	1	2048	3	Y	-0-					798

BLOOMBERG, SAMUEL D. WELL #: 73 RRCID -> 248303 COMPL. DATE 09/05/2008 TOTAL DEPTH 12100 PERF. 9430 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	382	-0-	-517	-0-	66	1	315	3	Y	1					54
							1	9									
11	540	N	348	-0-	-192	-0-	60	1	287	3	Y	1	4	1			51
							1	9									
12	620	N	398	-0-	-222	-0-	70	1	321	3	Y	6					57
							7	9									
01	579	N	579	-0-	-0-	-0-	101	1	474	3	Y	4	14	1			47
							4	9									
*02	469	N	469	-0-	-0-	-0-	8	1	451	3	Y	9					56
							10	9									
*03	438	N	438	-0-	-0-	-0-	8	1	430	3	Y	-0-					56

BLOOMBERG, SAMUEL D. WELL #: 52 RRCID -> 251338 COMPL. DATE 08/07/2015 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	7

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 56 RRCID -> 251646 COMPL. DATE 01/27/2008 TOTAL DEPTH 9701 PERF. 9450 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1814	-0-	-604	-0-	311	1	1484	3	Y	17					166
							19	9									
11	1679	N	1679	-0-	-0-	-0-	283	1	1351	3	Y	41	71	1			136
							45	9									
12	2046	N	1849	-0-	-197	-0-	329	1	1508	3	Y	11					147
							12	9									
01	1795	N	1795	-0-	-0-	-0-	311	1	1455	3	Y	26					173
							29	9									
*02	2700	N	10214	-0-	7514	7514	27	1	10181	3	Y	5					178
							6	9									
*03	3100	N	12513	-0-	9413	16927	27	1	12419	3	Y	61	92	1			147
							67	9									

SLICK STATE "B" WELL #: 13 RRCID -> 252805 COMPL. DATE 10/29/2007 TOTAL DEPTH 10745 PERF. 9290 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	325	-0-	-109	-0-	56	1	269	3	Y	-0-					-0-
11	540	N	167	-0-	-373	-0-	29	1	138	3	Y	-0-					-0-
12	496	N	245	-0-	-251	-0-	44	1	201	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	56	1	264	3	Y	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	5	1	251	3	Y	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	4	1	235	3	Y	-0-					-0-

BLOOMBERG, SAMUEL D. WELL #: 60 RRCID -> 253025 COMPL. DATE 09/22/2007 TOTAL DEPTH 11000 PERF.10786 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	738	-0-	-223	-0-	127	1	608	3	Y	3	8	1			69
							3	9									
11	930	X	724	-0-	-206	-0-	125	1	595	3	Y	4					73
							4	9									
12	961	X	843	-0-	-118	-0-	151	1	692	3	Y	-0-	1	1			72
01	767	N	767	-0-	-0-	-0-	134	1	627	3	Y	5					77
							6	9									
*02	695	N	695	-0-	-0-	-0-	13	1	681	3	Y	1					78
							1	9									
*03	879	N	879	-0-	-0-	-0-	16	1	857	3	Y	5	15	1			68
							6	9									

KENT WELL #: 2 RRCID -> 253085 COMPL. DATE 05/09/2007 TOTAL DEPTH 9519 PERF. 9154 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2240	-0-	-1263	-0-	2165	2	75	9	N	68	89	1			11
11	3390	X	2124	-0-	-1266	-0-	2041	2	83	9	N	75	85	1			1
12	2294	X	1853	-0-	-441	-0-	1756	2	97	9	N	88					89
01	2635	X	2068	-0-	-567	-0-	1983	2	85	9	N	77	89	1			77
02	2464	X	2024	-0-	-440	-0-	1949	2	75	9	N	68	89	1			56
03	2263	X	2042	-0-	-221	-0-	1963	2	79	9	N	72	85	1			43

SLICK STATE 'B' WELL #: 4 RRCID -> 265844 COMPL. DATE 08/11/2011 TOTAL DEPTH 9205 PERF. 8840 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3874	-0-	3874	3874	670	1	3198	3	Y	5	8	1			32
							6	9									
11	T. A.		4848	-0-	4848	8722	830	1	3959	3	Y	54	47	1			39
							59	9									
12	T. A.		-0-	-0-	-0-	8722					Y	7					46
01	T. A.		2841	-0-	2841	11563	497	1	2327	3	Y	15	30	1			31
							17	9									
*02	14108	X	2545	-0-	-11563	-0-	46	1	2491	3	Y	7					38
							8	9									
*03	12787	X	12787	-0-	-0-	-0-	234	1	12550	3	Y	3	4	1			37
							3	9									

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 5 RRCID -> 265885 COMPL. DATE 10/12/2011 TOTAL DEPTH 12000 PERF. 8368 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	554	-0-	-221	-0-	89	1	423	3	Y	38	45	1			-0-
							42	9									
11	499	N	499	-0-	-0-	-0-	83	1	396	3	Y	18	15	1			3
							20	9									
12	713	N	556	-0-	-157	-0-	96	1	438	3	Y	20					23
							22	9									
01	501	N	501	-0-	-0-	-0-	85	1	397	3	Y	17	33	1			7
							19	9									
*02	456	N	456	-0-	-0-	-0-	8	1	431	3	Y	15					22
							17	9									
*03	454	N	454	-0-	-0-	-0-	8	1	420	3	Y	24	33	1			13
							26	9									

BLOOMBERG, SAMUEL D. WELL #: 29 RRCID -> 266032 COMPL. DATE 07/07/2015 TOTAL DEPTH 9853 PERF. 5558 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	377	-0-	-119	-0-	65	1	312	3	Y	-0-					39
11	359	N	359	-0-	-0-	-0-	62	1	297	3	Y	-0-					39
12	403	N	387	-0-	-16	-0-	69	1	316	3	Y	2					41
							2	9									
01	373	N	373	-0-	-0-	-0-	65	1	306	3	Y	2	7	1			36
							2	9									
*02	333	N	333	-0-	-0-	-0-	6	1	323	3	Y	4					40
							4	9									
*03	295	N	295	-0-	-0-	-0-	5	1	290	3	Y	-0-					40

WAGNER OIL COMPANY 891175
RICHMOND WELL #: 16 RRCID -> 247390 COMPL. DATE 09/04/2009 TOTAL DEPTH 10005 PERF. 8165 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMANO WELL #: 44 RRCID -> 247955 COMPL. DATE 08/16/2008 TOTAL DEPTH 10300 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOUR BLUFF (DEEP CONSOL.) 31582 090 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
WEBB, L. A. WELL #: 17 RRCID -> 097314 COMPL. DATE 11/18/1981 TOTAL DEPTH 11018 PERF. 9604 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FLOUR BLUFF (DEEP CONSOL.) //CONT.// 31582 090 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC //CONT.// 019786
PETTY (DEEP CON.) GAS UNIT NO.1 WELL #: 2 RRCID -> 152601 COMPL. DATE 04/18/1995 TOTAL DEPTH 9780 PERF. 9353 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLATO, F. WELL #: 1 RRCID -> 152603 COMPL. DATE 08/18/1994 TOTAL DEPTH 10574 PERF. 9169 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 189728 COMPL. DATE 05/16/2002 TOTAL DEPTH 12350 PERF. 9584 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBB, B. G. WELL #: 1 RRCID -> 213166 COMPL. DATE 05/23/2005 TOTAL DEPTH 13500 PERF.10258 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

FLOUR BLUFF (MASSIVES) 31582 346 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
WEBB, L. A. WELL #: 18 RRCID -> 151269 COMPL. DATE 06/15/1994 TOTAL DEPTH 6650 PERF. 6433 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE TRUST WELL #: 1 RRCID -> 152600 COMPL. DATE 09/21/1994 TOTAL DEPTH 6875 PERF. 6364 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOUR BLUFF (1135) 31582 860 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 10 RRCID -> 239780 COMPL. DATE 10/06/2008 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	11152					N	NO RPT					-0-

FLOUR BLUFF, EAST (B-94) 31583 012 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 9 D RRCID -> 160292 COMPL. DATE 06/13/1996 TOTAL DEPTH 6900 PERF. 1940 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOUR BLUFF, EAST (C-45) 31583 025 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 9-F RRCID -> 150725 COMPL. DATE 10/31/2005 TOTAL DEPTH 6900 PERF. 1812 - 2457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	101					Y	NO RPT					-0-

EAST FLOUR BLUFF STATE D WELL #: 19D RRCID -> 165716 COMPL. DATE 09/30/1997 TOTAL DEPTH 2850 PERF. 2466 - 2471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1657					Y	NO RPT					-0-

FLOUR BLUFF, E. (I-35) 31583 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
FLOUR BLUFF, EAST D WELL #: D 25 RRCID -> 196173 COMPL. DATE 07/12/2003 TOTAL DEPTH 10710 PERF. 8840 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOUR BLUFF, EAST (MASSIVE, UP.) 31583 650 ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE -D- WELL #: 14 D RRCID -> 075397 COMPL. DATE 01/04/1978 TOTAL DEPTH 8936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOUR BLUFF, EAST (MASSIVE, UP.)//CONT.// 31583 650 ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC //CONT.// 019786
EAST FLOUR BLUFF STATE D WELL #: 20 RRCID -> 150680 COMPL. DATE 04/08/1994 TOTAL DEPTH 6827 PERF. 6596 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOUR BLUFF, EAST (2480) 31583 751 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE D WELL #: 19 F RRCID -> 220396 COMPL. DATE 10/23/2006 TOTAL DEPTH 2850 PERF. 2298 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOUR BLUFF, EAST (8100) 31583 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE D WELL #: 17 RRCID -> 216533 COMPL. DATE 11/23/2005 TOTAL DEPTH 10601 PERF. 8698 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

FLOUR BLUFF, EAST DEEP (CONS.) 31584 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
E. FLOUR BLUFF DEEP FIELD G.U. WELL #: D 13 RRCID -> 139108 COMPL. DATE 08/27/2007 TOTAL DEPTH 11309 PERF. 9235 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

E. FLOUR BLUFF DEEP FIELD G. U. WELL #: D 24 RRCID -> 215096 COMPL. DATE 08/29/2005 TOTAL DEPTH 12100 PERF.10828 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

FLOWELLA (FRIO-VX SHALLOW) 31591 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D. J. WELL #: 12 L RRCID -> 099361 COMPL. DATE 02/13/1982 TOTAL DEPTH 9503 PERF. 9290 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWELLA (FRIO-VX SHALLOW) //CONT.// 31591 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031

SULLIVAN, D. J. WELL #: 12 U RRCID -> 102292 COMPL. DATE 05/06/1982 TOTAL DEPTH 9503 PERF. 8931 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D.J. WELL #: 13 RRCID -> 129368 COMPL. DATE 09/06/1988 TOTAL DEPTH 10604 PERF. 8894 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. WELL #: 14 RRCID -> 142695 COMPL. DATE 05/21/2019 TOTAL DEPTH 9452 PERF. 8855 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. WELL #: 11 RRCID -> 186306 COMPL. DATE 11/29/2001 TOTAL DEPTH 13723 PERF. 9146 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 21 RRCID -> 243745 COMPL. DATE 11/10/2008 TOTAL DEPTH 9575 PERF. 9344 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 22 RRCID -> 244630 COMPL. DATE 12/19/2008 TOTAL DEPTH 9602 PERF. 9232 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	78	-0-	-46	-0-	19	1	59	2	N	-0-					18
11	120	N	-0-	-0-	-120	-0-					N	-0-					18
12	124	N	-0-	-0-	-124	-0-					N	-0-					18
01	93	N	-0-	-0-	-93	-0-					N	-0-					18
02	29	N	29	-0-	-0-	-0-	8	1	21	2	N	-0-					18
*03	22	N	22	-0-	-0-	-0-	6	1	16	2	N	-0-					18

SULLIVAN WELL #: 23 RRCID -> 247056 COMPL. DATE 01/08/2009 TOTAL DEPTH 9600 PERF. 9208 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					21
11	90	N	-0-	-0-	-90	-0-					N	-0-					21
12	124	N	-0-	-0-	-124	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

FLOWELLA (FRIO 8750) 31591 242 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
RUPP WELL #: 6 RRCID -> 200903 COMPL. DATE 06/10/2003 TOTAL DEPTH 9150 PERF. 8810 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOWELLA (NOLLE SAND) 31591 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
NOLL SAND GAS UNIT WELL #: 3 RRCID -> 172132 COMPL. DATE 11/07/1998 TOTAL DEPTH 8000 PERF. 7646 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWELLA (VICKSBURG DEEP) 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
WRIGHT, W. P. WELL #: 1 RRCID -> 088119 COMPL. DATE 06/06/1980 TOTAL DEPTH 12500 PERF.10361 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					46
11	65	N	65	-0-	-0-	-0-	16	1	49	2	N	-0-					46
12	111	N	111	-0-	-0-	-0-	29	1	82	2	N	-0-					46
01	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					46
02	56	N	50	-0-	-6	-0-	14	1	36	2	N	-0-					46
*03	64	N	64	-0-	-0-	-0-	18	1	46	2	N	-0-					46

RUPP DEEP 'D' WELL #: 1 RRCID -> 197703 COMPL. DATE 02/27/2019 TOTAL DEPTH 11900 PERF. 9652 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	-0-	-0-	-775	-0-					N	-0-					60
11	2771	X	2771	-0-	-0-	-0-	520	1	2017	2	N	213	178	1			95
							234	9									
12	1561	X	1561	-0-	-0-	-0-	337	1	1049	2	N	159	179	1			75
							175	9									
01	1050	X	1050	-0-	-0-	-0-	189	1	765	2	N	87	104	1			58
							96	9									
02	2576	X	992	-0-	-1584	-0-	154	1	719	2	N	108	89	1			77
							119	9									
03	2852	X	680	-0-	-2172	-0-	92	1	437	2	N	137	142	1			72
							151	9									

SULLIVAN WELL #: 15 RRCID -> 213629 COMPL. DATE N/A TOTAL DEPTH 12104 PERF.10286 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT WELL #: 2 RRCID -> 216384 COMPL. DATE 01/13/2006 TOTAL DEPTH 11906 PERF.10410 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	7	1	20	2	N	-0-					33
11	60	N	52	-0-	-8	-0-	13	1	39	2	N	-0-					33
12	124	N	23	-0-	-101	-0-	6	1	17	2	N	-0-					33
01	31	N	27	-0-	-4	-0-	7	1	20	2	N	-0-					33
02	56	N	34	-0-	-22	-0-	9	1	25	2	N	-0-					33
03	31	N	27	-0-	-4	-0-	8	1	19	2	N	-0-					33

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
RUPP DEEP "D" WELL #: 2 RRCID -> 217027 COMPL. DATE 01/31/2007 TOTAL DEPTH 11100 PERF.10308 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN WELL #: 16 RRCID -> 226386 COMPL. DATE 08/21/2016 TOTAL DEPTH 11652 PERF.10220 - 10298

10	7409	X	6246	-0-	-1163	-0-	1535	1	4639	2	N	65					87
							72	9									
11	6720	X	5880	-0-	-840	-0-	1459	1	4359	2	N	56	96	1			47
							62	9									
12	6789	X	5404	-0-	-1385	-0-	1408	1	3941	2	N	50	32	1			65
							55	9									
01	6603	X	5594	-0-	-1009	-0-	1422	1	4120	2	N	47	62	1			50
							52	9									
02	5964	X	5070	-0-	-894	-0-	1307	1	3676	2	N	79	92	1			37
							87	9									
03	6231	X	5197	-0-	-1034	-0-	1481	1	3694	2	N	20					57
							22	9									

SULLIVAN WELL #: 18 RRCID -> 241261 COMPL. DATE 11/30/2017 TOTAL DEPTH 11754 PERF.10452 - 10714

10	3658	X	2882	-0-	-776	-0-	697	1	2105	2	N	73	128	1			75
							80	9									
11	3420	X	2675	-0-	-745	-0-	665	1	1988	2	N	20					95
							22	9									
12	3503	X	3318	-0-	-185	-0-	821	1	2299	2	N	180	180	1			95
							198	9									
01	3255	X	3157	-0-	-98	-0-	779	1	2257	2	N	110	163	1			42
							121	9									
02	2856	X	2686	-0-	-170	-0-	658	1	1848	2	N	164	76	1			130
							180	9									
03	3317	X	2938	-0-	-379	-0-	746	1	1860	2	N	302	305	1			127
							332	9									

SULLIVAN WELL #: 19ST RRCID -> 245715 COMPL. DATE 09/12/2018 TOTAL DEPTH 11047 PERF.10340 - 10487

10	5712	X	5712	-0-	-0-	-0-	1408	1	4254	2	N	45	60	1			53
							50	9									
11	5684	X	5684	-0-	-0-	-0-	1417	1	4232	2	N	32					85
							35	9									
12	5611	X	5303	-0-	-308	-0-	1384	1	3875	2	N	40					125
							44	9									
01	5704	X	5689	-0-	-15	-0-	1445	1	4186	2	N	53	133	1			45
							58	9									
02	5292	X	4703	-0-	-589	-0-	1221	1	3430	2	N	47					92
							52	9									
03	5859	X	5169	-0-	-690	-0-	1467	1	3657	2	N	41	73	1			60
							45	9									

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN WELL #: 20ST RRCID -> 260339 COMPL. DATE 04/11/2018 TOTAL DEPTH 11044 PERF.10496 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2632	N	2632	-0-	-0-	-0-	643	1	1943	2	N	42	69	1			50
							46	9									
11	2564	N	2564	-0-	-0-	-0-	629	1	1879	2	N	51	48	1			53
							56	9									
12	2552	N	2552	-0-	-0-	-0-	661	1	1852	2	N	35	50	1			38
							39	9									
01	2673	N	2673	-0-	-0-	-0-	670	1	1940	2	N	57	83	1			12
							63	9									
02	2354	N	2354	-0-	-0-	-0-	605	1	1699	2	N	45					57
							50	9									
*03	2434	N	2434	-0-	-0-	-0-	676	1	1686	2	N	65					122
							72	9									

SULLIVAN WELL #: 17 RRCID -> 288402 COMPL. DATE 09/20/2019 TOTAL DEPTH 11855 PERF.10268 - 10308

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 15 RRCID -> 079123 COMPL. DATE 05/15/1978 TOTAL DEPTH 11100 PERF.10281 - 10429

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXRON OPERATING, LLC 850872
GARCIA-RUPP GAS UNIT WELL #: 1 RRCID -> 149578 COMPL. DATE 10/09/1998 TOTAL DEPTH 11103 PERF.10118 - 10354

*10	DLQ G-10	17	-0-	17	618	17	3				Y	-0-					-0-
*11	DLQ G-10	-0-	-0-	-0-	618						Y	-0-					-0-
*12	DLQ G-10	135	-0-	135	753	135	3				Y	-0-					-0-
*01	DLQ G-10	-0-	-0-	-0-	753						Y	-0-					-0-
*02	DLQ G-10	-0-	-0-	-0-	753						Y	-0-					-0-
*03	DLQ G-10	-0-	-0-	-0-	753						Y	-0-					-0-

GARCIA-BENAVIDES GAS UNIT WELL #: 1 RRCID -> 151053 COMPL. DATE 08/08/1994 TOTAL DEPTH 11100 PERF.10154 - 10276

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARCIA-RUPP GAS UNIT WELL #: 2 RRCID -> 154581 COMPL. DATE 04/25/1995 TOTAL DEPTH 11100 PERF.10510 - 10560

*10	DLQ G-10	2183	-0-	2183	19789	2152	3	31	9		Y	28					203
*11	DLQ G-10	1783	-0-	1783	21572	1770	3	13	9		Y	12					215
*12	DLQ G-10	2715	-0-	2715	24287	2715	3				Y	-0-					215
*01	DLQ G-10	2451	-0-	2451	26738	2451	3				Y	-0-					215
*02	DLQ G-10	2196	-0-	2196	28934	2130	3	66	9		Y	60					275
*03	DLQ G-10	2318	-0-	2318	31252	2318	3				Y	-0-					275

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
RUPP GAS UNIT 2 WELL #: 3 RRCID -> 170547 COMPL. DATE 07/29/1998 TOTAL DEPTH 12500 PERF.10406 - 10564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUPP WELL #: 5 RRCID -> 197680 COMPL. DATE 05/05/2003 TOTAL DEPTH 11344 PERF.10418 - 10866

10	14B2 EXT	-0-	-0-	-0-	21166				Y	-0-			85
11	14B2 EXT	-0-	-0-	-0-	21166				Y	-0-			85
12	14B2 EXT	-0-	-0-	-0-	21166				Y	-0-			85
01	14B2 EXT	-0-	-0-	-0-	21166				Y	-0-			85
02	14B DENY	-0-	-0-	-0-	21166				Y	-0-			85
03	14B2 EXT	-0-	-0-	-0-	21166				Y	-0-			85

GARCIA GAS UNIT 2 WELL #: 2T RRCID -> 199694 COMPL. DATE 08/27/2003 TOTAL DEPTH 11380 PERF.10842 - 10858

10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GARCIA GAS UNIT 2 WELL #: 2C RRCID -> 199695 COMPL. DATE 09/18/2003 TOTAL DEPTH 11380 PERF.10234 - 10370

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWELLA (VICKSBURG 3) 31591 465 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GARCIA-BENAVIDES GAS UNIT 2 WELL #: 1 RRCID -> 205251 COMPL. DATE 02/27/2004 TOTAL DEPTH 11100 PERF. 9164 - 9260

10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			155
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			155
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			155
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			155
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			155
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			155

FLOWELLA (VICKSBURG 4) 31591 468 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 30 RRCID -> 098494 COMPL. DATE 11/14/1981 TOTAL DEPTH 9340 PERF. 9202 - 9218

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWELLA (VICKSBURG 4) //CONT.// 31591 468 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH LAGUNA LARGA WELL #: 15 RRCID -> 151882 COMPL. DATE 09/16/1994 TOTAL DEPTH 11100 PERF. 9278 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWELLA, W. (VKSBG. 4.5.6) 31597 490 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
RUPP-NICHOLS GAS UNIT WELL #: 2 RRCID -> 173025 COMPL. DATE 10/22/1998 TOTAL DEPTH 12000 PERF. 9863 - 11270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	6545					Y	-0-					243
11	DLQ G-10	436	-0-	436	6981	401	3	35	9	Y	32					275
12	DLQ G-10	850	-0-	850	7831	850	3			Y	-0-					275
01	DLQ G-10	427	-0-	427	8258	427	3			Y	-0-					275
02	DLQ G-10	514	-0-	514	8772	514	3			Y	-0-					275
03	DLQ G-10	468	-0-	468	9240	468	3			Y	-0-					275

SCHNITZ GAS UNIT WELL #: 1 RRCID -> 173034 COMPL. DATE 03/13/1999 TOTAL DEPTH 11500 PERF.10034 - 11380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					35

FORTY-NINE 32281 001 ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM "49" WELL #: 22 RRCID -> 166747 COMPL. DATE 11/08/1996 TOTAL DEPTH 1760 PERF. 1627 - 1640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SEVENS (8100 YEGUA) 32374 600 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FREDCO 284921
TALLEY-KIBBE WELL #: 1 RRCID -> 119750 COMPL. DATE 11/22/1985 TOTAL DEPTH 8167 PERF. 8061 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37

SAFARI PRODUCTION COMPANY, INC. 743197
GARCIA, CESAR WELL #: 1 RRCID -> 120453 COMPL. DATE 03/03/1986 TOTAL DEPTH 8190 PERF. 8089 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 N	-0-	-0-	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0-					N	-0-					-0-
02		622 N	622	-0-	-0-	622	2			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-					N	NO RPT					-0-

FOX-HERD (ANDERSON) 32407 100 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
WENDLAND, WILLIAM WELL #: 1 RRCID -> 257670 COMPL. DATE 08/10/2006 TOTAL DEPTH 10200 PERF. 9623 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREER RANCH (2ND QUEEN CITY) 32947 599 ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM FREER RANCH "196" WELL #: 3 RRCID -> 181350 COMPL. DATE 01/23/2001 TOTAL DEPTH 5909 PERF. 5503 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM FREER RANCH "196" WELL #: 7 RRCID -> 184145 COMPL. DATE 11/20/2019 TOTAL DEPTH 5831 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM FREER RANCH "196" WELL #: 5 RRCID -> 188388 COMPL. DATE 02/18/2002 TOTAL DEPTH 5900 PERF. 5431 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST (FLORES K1) 33104 112 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 10 RRCID -> 181354 COMPL. DATE 03/22/2013 TOTAL DEPTH 5811 PERF. 4210 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 13 RRCID -> 181935 COMPL. DATE 03/18/2001 TOTAL DEPTH 6552 PERF. 4572 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST (FLORES, UPPER) 33104 125 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 7 RRCID -> 185098 COMPL. DATE 04/04/2013 TOTAL DEPTH 7640 PERF. 4180 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

FROST (FRIO-A) 33104 200 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 6 RRCID -> 186180 COMPL. DATE 11/17/2001 TOTAL DEPTH 6814 PERF. 3786 - 3794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (FRIO 14) 33104 218 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
FINA CONOCO FEE WELL #: 9 RRCID -> 171650 COMPL. DATE 08/13/1998 TOTAL DEPTH 7500 PERF. 3988 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (FRIO 4280) 33104 237 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
HERMANN, A. G. GAS UNIT WELL #: 8 RRCID -> 247779 COMPL. DATE 02/21/2009 TOTAL DEPTH 7680 PERF. 4021 - 4031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (K-3) 33104 275 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 11 RRCID -> 178375 COMPL. DATE 02/27/1994 TOTAL DEPTH 6104 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST (RINCON 2A, SEG. II) 33104 502 NON-ASSOCIATED CAPACITY CNTY: STARR
COX & COX PRODUCTION CO. 183232
ALVAREZ, MCKIM WELL #: RRCID -> 120934 COMPL. DATE 04/29/1986 TOTAL DEPTH 5677 PERF. 5645 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			123

PLUGGED AND ABANDONED_____ 11/01/2014

SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 9 RRCID -> 145014 COMPL. DATE 03/03/2013 TOTAL DEPTH 5894 PERF. 4192 - 4610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GARCIA L&L CO. WELL #: C 16-C RRCID -> 180035 COMPL. DATE 11/03/2000 TOTAL DEPTH 7650 PERF. 5604 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (RINCON 4990) 33104 510 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 12 RRCID -> 159299 COMPL. DATE 06/19/2013 TOTAL DEPTH 5900 PERF. 4104 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	2	1	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (VICKSBURG 9400) 33104 600 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 24 RRCID -> 077212 COMPL. DATE 05/19/1978 TOTAL DEPTH 10382 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST (5740 VICKSBURG) 33104 685 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 6 RRCID -> 146624 COMPL. DATE 08/26/1993 TOTAL DEPTH 7828 PERF. 5742 - 5749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST (6870 VICKSBURG) 33104 900 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
DE GARCIA, B. G. WELL #: 44 RRCID -> 176554 COMPL. DATE 11/19/1999 TOTAL DEPTH 8172 PERF. 6872 - 6881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FROST (9500 EOCENE) 33104 950 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 10 RRCID -> 222341 COMPL. DATE 09/10/2006 TOTAL DEPTH 9792 PERF. 9514 - 9626

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, NORTH (ASHBY) 33110 100 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
FINA CONOCO FEE WELL #: 12 U RRCID -> 135059 COMPL. DATE 05/25/1990 TOTAL DEPTH 8603 PERF. 6888 - 7022

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FULTON BEACH (B-3-8) 33297 550 ASSOCIATED 49B CNTY: ARANSAS
WALLIS ENERGY, INC. 893997
FULTON BEACH/C SAND/UNIT WELL #: 4 RRCID -> 224998 COMPL. DATE 07/10/2006 TOTAL DEPTH 8996 PERF. 6944 - 6956

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

SPENCER KENT CRANE WELL #: 1A RRCID -> 248558 COMPL. DATE 11/06/2008 TOTAL DEPTH 8008 PERF. 7010 - 7018

10	112 R	112	-0-	-0-	-0-	110	4 2 9	N	2			139
11	120 #	119	-0-	-1	-0-	115	4 4 9	N	4			143
12	124 #	116	-0-	-8	-0-	110	4 6 9	N	5			148
01	124 #	122	-0-	-2	-0-	115	4 7 9	N	6			154
02	112 #	106	-0-	-6	-0-	100	4 6 9	N	5			159
03	124 #	122	-0-	-2	-0-	115	4 7 9	N	6			165

FULTON BEACH, WEST (A-1) 33305 013 ASSOCIATED 49B CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 73 RRCID -> 152413 COMPL. DATE 11/01/1994 TOTAL DEPTH 7694 PERF. 6059 - 6068

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FULTON BEACH, WEST (A-1) //CONT.// 33305 013 ASSOCIATED 49B CNTY: ARANSAS
TRYALL, INC //CONT.// 872138
COPANO BAY STATE WELL #: 13 L RRCID -> 157451 COMPL. DATE 12/12/1995 TOTAL DEPTH 8000 PERF. 6042 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COPANO BAY STATE WELL #: 62 RRCID -> 159878 COMPL. DATE 08/15/1996 TOTAL DEPTH 7400 PERF. 6068 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FULTON BEACH, WEST (A-2) 33305 026 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 16 RRCID -> 227982 COMPL. DATE 03/15/2007 TOTAL DEPTH 7915 PERF. 6162 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON BEACH, WEST (A-3) 33305 052 ASSOCIATED ONE WELL CNTY: ARANSAS
MYSTERY OIL & GAS, INC. 598303
STATE TRACT 44 WELL #: RRCID -> 070090 COMPL. DATE 02/05/1977 TOTAL DEPTH 8001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 11/12/1997

FULTON BEACH, WEST (A-4) 33305 104 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 70 RRCID -> 049584 COMPL. DATE 01/28/1971 TOTAL DEPTH 7377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON BEACH, WEST (B) 33305 156 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 13 U RRCID -> 059289 COMPL. DATE 08/13/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON BEACH, WEST (C) 33305 182 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 13L RRCID -> 137250 COMPL. DATE 11/08/1990 TOTAL DEPTH 8000 PERF. 6354 - 6358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON BEACH, WEST (LWR G) 33305 890 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 79 RRCID -> 249194 COMPL. DATE 11/04/2008 TOTAL DEPTH 7940 PERF. 7030 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

G. O. M. ST-773-L (FRIO 1-A SD) 33519 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773 L (NW/4) WELL #: 1 RRCID -> 111650 COMPL. DATE 05/12/1984 TOTAL DEPTH 9960 PERF. 9508 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G.O.M. 882-S (MARG TEX 2) 33526 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
ST TR 748-L GAS UNIT WELL #: 1 RRCID -> 211203 COMPL. DATE 03/03/2005 TOTAL DEPTH 13936 PERF. 12006 - 12043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G.O.M. ST-904 (FRIO TOP) 33533 200 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
S. T. 773-L SW/4 WELL #: 1 U RRCID -> 136449 COMPL. DATE 11/12/1989 TOTAL DEPTH 9965 PERF. 9054 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

G.O.M. ST-904 (FRIO 1-A) 33533 500 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
S. T. 773-L SW/4 WELL #: 1 L RRCID -> 136450 COMPL. DATE 11/12/1989 TOTAL DEPTH 9965 PERF. 9832 - 9852

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 904 GAS UNIT WELL #: 5 RRCID -> 197955 COMPL. DATE 03/03/2006 TOTAL DEPTH 11450 PERF.10706 - 10844

*04	4444 X	4444	-0-	-0-	-0-	111	1	3719	2	Y	558	534	1			72
						614	9									
*05	4685 X	4685	-0-	-0-	-0-	115	1	3848	2	Y	656	672	1			56
						722	9									
*06	4746 X	4746	-0-	-0-	-0-	116	1	3872	2	Y	689	628	1			117
						758	9									
*07	4368 X	4368	-0-	-0-	-0-	106	1	3554	2	Y	644	659	1			102
						708	9									
*08	4346 X	4346	-0-	-0-	-0-	106	1	3525	2	Y	650	633	1			119
						715	9									
*09	3633 X	3633	-0-	-0-	-0-	84	1	2815	2	Y	667	558	1			228
						734	9									
*10	3846 X	3846	-0-	-0-	-0-	90	1	3015	2	Y	674	710	1			192
						741	9									
*11	3749 X	3749	-0-	-0-	-0-	88	1	2955	2	Y	642	704	1			130
						706	9									
*12	3822 X	3822	-0-	-0-	-0-	96	1	3190	2	Y	487	570	1			47
						536	9									
*01	4085 X	4085	-0-	-0-	-0-	92	1	3081	2	Y	829	716	1			160
						912	9									
*02	2898 X	2898	-0-	-0-	-0-	65	1	2186	2	Y	588	565	1			183
						647	9									
*03	4162 X	4162	-0-	-0-	-0-	97	1	3244	2	Y	746	701	1			228
						821	9									

G O M-ST-904 (FRIO 8200) 33533 666 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 3 RRCID -> 136359 COMPL. DATE 02/04/2010 TOTAL DEPTH 8143 PERF. 8356 - 8368

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G.O.M. ST-904 (8800) 33533 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773-L (NW/4) WELL #: 2 RRCID -> 115727 COMPL. DATE 10/24/1984 TOTAL DEPTH 9225 PERF. 9000 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.O.M. ST-904 (9370) 33533 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773L (NW/4) WELL #: 3 RRCID -> 114988 COMPL. DATE 12/19/1984 TOTAL DEPTH 9950 PERF. 9368 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 904 GAS UNIT WELL #: 1 RRCID -> 225090 COMPL. DATE 07/28/2006 TOTAL DEPTH 9950 PERF. 9392 - 9412

*04	610	N	610	-0-	-0-	-0-	17	1	581	2	Y	11	11	1	2							
							12	9														
*05	643	N	643	-0-	-0-	-0-	18	1	601	2	Y	22	22	1	2							
							24	9														
*06	648	N	648	-0-	-0-	-0-	18	1	605	2	Y	23	21	1	4							
							25	9														
*07	595	N	595	-0-	-0-	-0-	17	1	555	2	Y	21	22	1	3							
							23	9														
*08	591	N	591	-0-	-0-	-0-	17	1	550	2	Y	22	21	1	4							
							24	9														
*09	478	N	478	-0-	-0-	-0-	13	1	440	2	Y	23	19	1	8							
							25	9														
*10	509	N	509	-0-	-0-	-0-	14	1	471	2	Y	22	24	1	6							
							24	9														
*11	498	N	498	-0-	-0-	-0-	14	1	461	2	Y	21	23	1	4							
							23	9														
*12	532	N	532	-0-	-0-	-0-	15	1	498	2	Y	17	19	1	2							
							19	9														
*01	525	N	525	-0-	-0-	-0-	14	1	481	2	Y	27	24	1	5							
							30	9														
*02	374	N	374	-0-	-0-	-0-	10	1	342	2	Y	20	19	1	6							
							22	9														
*03	550	N	550	-0-	-0-	-0-	15	1	507	2	Y	25	23	1	8							
							28	9														

G.O.M. ST 904 (12500 SD) 33533 887 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 7 RRCID -> 190784 COMPL. DATE 06/23/2002 TOTAL DEPTH 13170 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	281	N	281	-0-	-0-	-0-	5	1	145	2	Y	119	117	1			7
							131	9									
*05	228	N	228	-0-	-0-	-0-	5	1	150	2	Y	66	67	1			6
							73	9									
*06	232	N	232	-0-	-0-	-0-	5	1	151	2	Y	69	63	1			12
							76	9									
*07	213	N	213	-0-	-0-	-0-	4	1	139	2	Y	64	66	1			10
							70	9									
*08	214	N	214	-0-	-0-	-0-	4	1	138	2	Y	65	63	1			12
							72	9									
*09	187	N	187	-0-	-0-	-0-	3	1	110	2	Y	67	56	1			23
							74	9									
*10	195	N	195	-0-	-0-	-0-	3	1	118	2	Y	67	71	1			19
							74	9									
*11	189	N	189	-0-	-0-	-0-	4	1	115	2	Y	64	70	1			13
							70	9									
*12	182	N	182	-0-	-0-	-0-	3	1	125	2	Y	49	57	1			5
							54	9									
*01	214	N	214	-0-	-0-	-0-	4	1	120	2	Y	82	71	1			16
							90	9									
*02	152	N	152	-0-	-0-	-0-	3	1	85	2	Y	58	56	1			18
							64	9									
*03	214	N	214	-0-	-0-	-0-	4	1	127	2	Y	75	70	1			23
							83	9									

G.O.M. ST-904 (12950 SD) 33533 924 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 4 RRCID -> 187348 COMPL. DATE 09/26/2001 TOTAL DEPTH 13440 PERF.11896 - 13050

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

G.O.M. ST 904 (13,500 SAND) 33533 930 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 6 RRCID -> 190449 COMPL. DATE 05/26/2002 TOTAL DEPTH 14572 PERF.13506 - 14350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3660 #	2808	-0-	-852	-0-	76	1	2527	2	Y	186	182	1			12
						205	9									
*05	3751 #	2814	-0-	-937	-0-	78	1	2616	2	Y	109	112	1			9
						120	9									
*06	3050	2838	-0-	-212	-0-	79	1	2632	2	Y	115	105	1			19
						127	9									
*07	3131	2607	-0-	-524	-0-	73	1	2415	2	Y	108	110	1			17
						119	9									
*08	3100 #	2587	-0-	-513	-0-	72	1	2396	2	Y	108	105	1			20
						119	9									
*09	3030	2092	-0-	-938	-0-	57	1	1913	2	Y	111	93	1			38
						122	9									
*10	3131	2233	-0-	-898	-0-	61	1	2049	2	Y	112	118	1			32
						123	9									
*11	3030	2186	-0-	-844	-0-	60	1	2008	2	Y	107	117	1			22
						118	9									
*12	2790 #	2322	-0-	-468	-0-	65	1	2168	2	Y	81	95	1			8
						89	9									
*01	2790 #	2308	-0-	-482	-0-	63	1	2093	2	Y	138	119	1			27
						152	9									
*02	2184 #	1637	-0-	-547	-0-	45	1	1485	2	Y	97	94	1			30
						107	9									
03	2511 N	2409	-0-	-102	-0-	66	1	2205	2	Y	125	117	1			38
						138	9									

GAINES (7700) 33720 900 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BAYLOR OPERATING, LLC 058832
MORGAN WELL #: 1 RRCID -> 218611 COMPL. DATE 09/17/2005 TOTAL DEPTH 8400 PERF. 7704 - 7727

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	121
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	121
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	121
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	121
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	121
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	121

GARCIA (FROST -A-) 33954 080 ASSOCIATED 49B CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 3U RRCID -> 253361 COMPL. DATE 05/30/2002 TOTAL DEPTH 3750 PERF. 3268 - 3274

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

GARCIA (GARCIA VII) 33954 240 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -B- WELL #: 35 RRCID -> 189727 COMPL. DATE 05/11/2011 TOTAL DEPTH 4400 PERF. 3770 - 3888

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GARCIA (SOLIS) 33954 620 ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 15 RRCID -> 242336 COMPL. DATE 10/28/2008 TOTAL DEPTH 7892 PERF. 4196 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

FROST NATIONAL BANK -B- WELL #: 40 RRCID -> 276013 COMPL. DATE 01/04/2015 TOTAL DEPTH 4600 PERF. 4069 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

GARCIA (VELA -A-) 33954 740 NON-ASSOCIATED PRORATED CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 25 RRCID -> 277366 COMPL. DATE 03/03/2015 TOTAL DEPTH 4150 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRATA OPERATING, INC. 825445
GUZMAN WELL #: 1A RRCID -> 282121 COMPL. DATE 05/15/2017 TOTAL DEPTH 3960 PERF. 3021 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 3L RRCID -> 253363 COMPL. DATE 05/17/2002 TOTAL DEPTH 3750 PERF. 3120 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARCIA (VILLARREAL) 33954 800 NON-ASSOCIATED ONE WELL CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 2 RRCID -> 251346 COMPL. DATE 08/08/2002 TOTAL DEPTH 3750 PERF. 2876 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA (VILLARREAL A) 33954 803 NON-ASSOCIATED ONE WELL CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T WELL #: 3C RRCID -> 122573 COMPL. DATE 10/28/1986 TOTAL DEPTH 3750 PERF. 2846 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA (2ND RINCON) 33954 815 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 5 RRCID -> 180420 COMPL. DATE 01/22/2002 TOTAL DEPTH 6766 PERF. 5032 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA (2000) 33954 820 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: A 16 RRCID -> 222336 COMPL. DATE 08/23/2006 TOTAL DEPTH 4132 PERF. 2050 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA RANCH (L-40,WEST) 33970 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
KALER ENERGY CORP. 450261
GARCIA ET AL WELL #: 2 RRCID -> 191722 COMPL. DATE 01/09/2003 TOTAL DEPTH 12630 PERF. 11074 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 10/01/2020 - WELL PLUGGED 10/1/2020

GARCIAS RIDGE (QUEEN CITY) 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
KAISER-FRANCIS OIL COMPANY 450175
SEMMES WELL #: 1ST RRCID -> 232653 COMPL. DATE 11/04/2018 TOTAL DEPTH 11032 PERF.10327 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5872	-0-	-1165	-0-	158	1	5606	3	N	98	184	1			129
							108	9									
11	6540	X	5516	-0-	-1024	-0-	150	1	5261	3	N	95					224
							105	9									
12	6541	X	5515	-0-	-1026	-0-	155	1	5246	3	N	104	188	1			140
							114	9									
01	6386	X	5436	-0-	-950	-0-	155	1	5150	3	N	119					259
							131	9									
*02	5292	X	4661	-0-	-631	-0-	140	1	4415	3	N	96	188	1			167
							106	9									
*03	5859	X	4982	-0-	-877	-0-	155	1	4718	3	N	99	186	1			80
							109	9									

SHEERIN UNIT WELL #: 1H RRCID -> 286019 COMPL. DATE 09/19/2018 TOTAL DEPTH 8834 PERF. 8400 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4578	-0-	-630	-0-	19	1	4322	3	N	215	370	1			256
							237	9									
11	5040	X	4172	-0-	-868	-0-	30	1	3937	3	N	186	185	1			257
							205	9									
12	5208	X	4350	-0-	-858	-0-	31	1	3963	3	N	324					581
							356	9									
01	5486	X	5486	-0-	-0-	-0-	31	1	5235	3	N	200	374	1			407
							220	9									
*02	4648	X	3400	-0-	-1248	-0-	28	1	3149	3	N	203	187	1			423
							223	9									
*03	4588	X	4360	-0-	-228	-0-	31	1	4047	3	N	256	186	1			493
							282	9									

VILLA WELL #: 1 RRCID -> 286037 COMPL. DATE 03/07/2019 TOTAL DEPTH 11999 PERF.11176 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45900	X	45900	-0-	-0-	-0-	45827	3	73	9	N	66	184	1			57
11	42852	X	42852	-0-	-0-	-0-	240	1	42600	3	N	11					68
							12	9									
12	43340	X	43340	-0-	-0-	-0-	248	1	42983	3	N	99					167
							109	9									
01	42003	X	42003	-0-	-0-	-0-	248	1	41678	3	N	70					237
							77	9									
*02	36117	X	36117	-0-	-0-	-0-	224	1	35880	3	N	12	187	1			62
							13	9									
*03	38957	X	38957	-0-	-0-	-0-	248	1	38621	3	N	80					142
							88	9									

KALER ENERGY CORP. 450261
SEMMES A WELL #: 2 RRCID -> 243660 COMPL. DATE 03/15/2008 TOTAL DEPTH 12052 PERF.10676 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRERA GAS UNIT WELL #: 1 RRCID -> 161860 COMPL. DATE 12/15/1996 TOTAL DEPTH 10400 PERF. 9458 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	62	1	264	3	N	-0-					52
11	667	N	667	-0-	-0-	-0-	81	1	586	3	N	-0-					52
12	913	N	913	-0-	-0-	-0-	48	1	865	3	N	-0-					52
01	526	N	526	-0-	-0-	-0-	26	1	500	3	N	-0-					52
02	532	N	340	-0-	-192	-0-	24	1	316	3	N	-0-					52
*03	789	N	789	-0-	-0-	-0-	69	1	720	3	N	-0-					52

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARR PRODUCE CO. WELL #: 1 RRCID -> 211971 COMPL. DATE 02/03/2005 TOTAL DEPTH 8806 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10364	X	10364	-0-	-0-	-0-	585	1	9540	3	N	217	373	1			280
							239	9									
11	9809	X	9809	-0-	-0-	-0-	520	1	9080	3	N	190	188	1			282
							209	9									
12	10426	X	10426	-0-	-0-	-0-	570	1	9651	3	N	186					468
							205	9									
01	10354	X	8959	-0-	-1395	-0-	489	1	8316	3	N	140	185	1			423
							154	9									
02	9352	X	7040	-0-	-2312	-0-	515	1	6339	3	N	169	182	1			410
							186	9									
03	10354	X	8843	-0-	-1511	-0-	661	1	7980	3	N	184	368	1			226
							202	9									

FLORES GAS UNIT WELL #: 1C RRCID -> 220510 COMPL. DATE 01/19/2006 TOTAL DEPTH 12200 PERF. 9175 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1064	-0-	-145	-0-	468	1	589	3	N	6					95
							7	9									
11	1154	N	1154	-0-	-0-	-0-	459	1	682	3	N	12					107
							13	9									
12	972	N	972	-0-	-0-	-0-	475	1	495	3	N	2					109
							2	9									
01	1101	N	1101	-0-	-0-	-0-	570	1	531	3	N	-0-					109
02	1064	N	1015	-0-	-49	-0-	271	1	725	3	N	17					126
							19	9									
03	961	N	832	-0-	-129	-0-	220	1	605	3	N	6					132
							7	9									

SHEERIN GAS UNIT WELL #: 1 RRCID -> 223330 COMPL. DATE 11/16/2005 TOTAL DEPTH 9458 PERF. 8618 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	X	2281	-0-	-0-	-0-	131	1	2141	3	N	8					139
							9	9									
11	2040	X	2006	-0-	-34	-0-	109	1	1894	3	N	3					142
							3	9									
12	2108	X	1811	-0-	-297	-0-	99	1	1680	3	N	29					171
							32	9									
01	2294	X	1559	-0-	-735	-0-	85	1	1441	3	N	30					201
							33	9									
02	1876	N	1682	-0-	-194	-0-	122	1	1503	3	N	52	184	1			69
							57	9									
*03	1801	N	1801	-0-	-0-	-0-	135	1	1633	3	N	30					99
							33	9									

SEMMES WELL #: 1 RRCID -> 224232 COMPL. DATE 09/24/2006 TOTAL DEPTH 8262 PERF. 7942 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	84	1	1559	3	N	52					223
							57	9									
11	1560	N	898	-0-	-662	-0-	47	1	848	3	N	3	182	1			44
							3	9									
12	1879	N	1879	-0-	-0-	-0-	108	1	1771	3	N	-0-					44
01	2861	N	2861	-0-	-0-	-0-	165	1	2696	3	N	-0-					44
02	2080	N	2080	-0-	-0-	-0-	110	1	1906	3	N	58					102
							64	9									
*03	2239	N	2239	-0-	-0-	-0-	127	1	2031	3	N	74					176
							81	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS B WELL #: 6 RRCID -> 224233 COMPL. DATE 01/05/2007 TOTAL DEPTH 8762 PERF. 8225 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2607	-0-	-493	-0-	123	1	2283	3	N	183	183	1			147
							201	9									
11	3255	X	3255	-0-	-0-	-0-	163	1	2964	3	N	116					263
							128	9									
12	3286	X	3181	-0-	-105	-0-	182	1	2999	3	N	-0-	189	1			74
01	3286	X	2985	-0-	-301	-0-	161	1	2636	3	N	171	191	1			54
							188	9									
02	3052	X	2741	-0-	-311	-0-	142	1	2476	3	N	112					166
							123	9									
03	3379	X	2860	-0-	-519	-0-	160	1	2573	3	N	115	190	1			91
							127	9									

SEMMES WELL #: 2 RRCID -> 224234 COMPL. DATE 01/04/2007 TOTAL DEPTH 8250 PERF. 7800 - 8063

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA, M. S.T. WELL #: 1 RRCID -> 228295 COMPL. DATE 09/26/2006 TOTAL DEPTH 13000 PERF. 10825 - 10830

10	4867	X	4813	-0-	-54	-0-	915	1	3876	3	N	20					229
							22	9									
11	4710	X	4367	-0-	-343	-0-	521	1	3790	3	N	51	184	1			96
							56	9									
12	4867	X	4351	-0-	-516	-0-	222	1	4038	3	N	83					179
							91	9									
01	4805	X	4103	-0-	-702	-0-	197	1	3818	3	N	80	182	1			77
							88	9									
02	4340	X	4125	-0-	-215	-0-	284	1	3727	3	N	104					181
							114	9									
03	4805	X	4439	-0-	-366	-0-	380	1	3980	3	N	72	184	1			69
							79	9									

SHEERIN "B" WELL #: 1 RRCID -> 240264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8425 PERF. 8060 - 8072

10	2469	N	2469	-0-	-0-	-0-	125	1	2321	3	N	21					162
							23	9									
11	2386	N	2386	-0-	-0-	-0-	124	1	2252	3	N	9					171
							10	9									
12	2604	N	2541	-0-	-63	-0-	145	1	2385	3	N	10					181
							11	9									
01	2480	N	2339	-0-	-141	-0-	129	1	2107	3	N	94	184	1			91
							103	9									
02	2240	N	2147	-0-	-93	-0-	116	1	2011	3	N	18					109
							20	9									
*03	3100	N	3826	-0-	726	726	221	1	3553	3	N	47					156
							52	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS B WELL #: 1 RRCID -> 240357 COMPL. DATE 06/15/2008 TOTAL DEPTH 8800 PERF. 8496 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2425	-0-		-55	-0-	123	1	2282	3	N	18					179
								20	9									
11	2393	N	2393	-0-		-0-	-0-	122	1	2214	3	N	52					231
								57	9									
12	2577	N	2577	-0-		-0-	-0-	144	1	2374	3	N	54	184	1			101
								59	9									
01	2513	N	2513	-0-		-0-	-0-	134	1	2188	3	N	174	179	1			96
								191	9									
02	2394	N	2394	-0-		-0-	-0-	127	1	2203	3	N	58					154
								64	9									
*03	3026	N	3026	-0-		-0-	-0-	174	1	2800	3	N	47					201
								52	9									

SHEERIN "C" WELL #: 1 RRCID -> 241585 COMPL. DATE 08/15/2008 TOTAL DEPTH 8465 PERF. 7896 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-		-0-	-0-	44	1	810	3	N	21	188	1			71
								23	9									
11	887	N	887	-0-		-0-	-0-	46	1	841	3	N	-0-					71
12	847	N	847	-0-		-0-	-0-	48	1	796	3	N	3					74
								3	9									
01	868	N	748	-0-		-120	-0-	43	1	696	3	N	8					82
								9	9									
02	840	N	491	-0-		-349	-0-	26	1	459	3	N	5					87
								6	9									
03	837	N	800	-0-		-37	-0-	47	1	747	3	N	5					92
								6	9									

SHEERIN "B" WELL #: 2 RRCID -> 242013 COMPL. DATE 09/02/2008 TOTAL DEPTH 8446 PERF. 8206 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1834	-0-		-181	-0-	92	1	1709	3	N	30					301
								33	9									
11	1851	N	1851	-0-		-0-	-0-	95	1	1723	3	N	30	183	1			148
								33	9									
12	2172	N	2172	-0-		-0-	-0-	120	1	1975	3	N	70					218
								77	9									
01	1829	N	1719	-0-		-110	-0-	96	1	1573	3	N	45	179	1			84
								50	9									
02	1736	N	1659	-0-		-77	-0-	89	1	1540	3	N	27					111
								30	9									
03	2139	N	1763	-0-		-376	-0-	101	1	1620	3	N	38					149
								42	9									

SHEERIN GAS UNIT WELL #: 2 RRCID -> 242567 COMPL. DATE 09/27/2008 TOTAL DEPTH 9030 PERF. 8756 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7552	-0-		-756	-0-	429	1	6996	3	N	115					216
								127	9									
11	7530	X	6687	-0-		-843	-0-	356	1	6210	3	N	110	184	1			142
								121	9									
12	7812	X	7788	-0-		-24	-0-	426	1	7204	3	N	144					286
								158	9									
01	8229	X	8229	-0-		-0-	-0-	448	1	7623	3	N	144	372	1			58
								158	9									
02	7056	X	5860	-0-		-1196	-0-	428	1	5264	3	N	153					211
								168	9									
03	7781	X	7151	-0-		-630	-0-	535	1	6456	3	N	145	184	1			172
								160	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARR PRODUCE COMPANY WELL #: 2 RRCID -> 242849 COMPL. DATE 07/09/2008 TOTAL DEPTH 8840 PERF. 8522 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9704	-0-	-1115	-0-	549	1	8949	3	N	187	183	1			222
							206	9									
11	10470	X	9942	-0-	-528	-0-	526	1	9183	3	N	212	184	1			250
							233	9									
12	10416	X	9607	-0-	-809	-0-	516	1	8733	3	N	325	375	1			200
							358	9									
01	10870	X	10870	-0-	-0-	-0-	585	1	9960	3	N	295	367	1			128
							325	9									
02	9268	X	8463	-0-	-805	-0-	619	1	7615	3	N	208	184	1			152
							229	9									
03	10261	X	9193	-0-	-1068	-0-	686	1	8287	3	N	200	179	1			173
							220	9									

GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 244186 COMPL. DATE 07/19/2006 TOTAL DEPTH 9720 PERF. 6534 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	108	1	194	3	N	23					249
							25	9									
11	328	N	328	-0-	-0-	-0-	102	1	195	3	N	28					277
							31	9									
12	337	N	337	-0-	-0-	-0-	122	1	190	3	N	23	179	1			121
							25	9									
01	341	N	324	-0-	-17	-0-	108	1	179	3	N	34	40	1			115
							37	9									
02	308	N	234	-0-	-74	-0-	105	1	110	3	N	17					132
							19	9									
03	341	N	293	-0-	-48	-0-	100	1	169	3	N	22					154
							24	9									

STARR PRODUCE CO. GU WELL #: 3 RRCID -> 248177 COMPL. DATE 03/15/2009 TOTAL DEPTH 8879 PERF. 8708 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	568	-0-	-300	-0-	33	1	532	3	N	3					27
							3	9									
11	780	N	428	-0-	-352	-0-	23	1	405	3	N	-0-					27
12	651	N	339	-0-	-312	-0-	19	1	320	3	N	-0-					27
01	558	N	198	-0-	-360	-0-	11	1	187	3	N	-0-					27
02	490	N	490	-0-	-0-	-0-	37	1	453	3	N	-0-					27
03	341	N	204	-0-	-137	-0-	16	1	188	3	N	-0-					27

STARRPRO MINERALS B WELL #: 3 RRCID -> 248511 COMPL. DATE 05/05/2009 TOTAL DEPTH 8843 PERF. 8658 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	30	1	561	3	N	-0-					203
11	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					203
12	569	N	569	-0-	-0-	-0-	31	1	515	3	N	21	185	1			39
							23	9									
01	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-					39
02	693	N	693	-0-	-0-	-0-	38	1	655	3	N	-0-					39
*03	704	N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					39

STARRPRO MINERALS B WELL #: 2 RRCID -> 249420 COMPL. DATE 04/30/2009 TOTAL DEPTH 8461 PERF. 8176 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3124	-0-	-193	-0-	158	1	2933	3	N	30					241
							33	9									
11	3097	X	3097	-0-	-0-	-0-	160	1	2896	3	N	37	184	1			94
							41	9									
12	3229	X	3229	-0-	-0-	-0-	183	1	3002	3	N	40					134
							44	9									
01	3131	X	2978	-0-	-153	-0-	168	1	2752	3	N	53					187
							58	9									
02	2884	X	2382	-0-	-502	-0-	127	1	2214	3	N	37	180	1			44
							41	9									
03	3224	X	2712	-0-	-512	-0-	157	1	2513	3	N	38					82
							42	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN "A" WELL #: 1 RRCID -> 249636 COMPL. DATE 05/29/2008 TOTAL DEPTH 8480 PERF. 8216 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STARRPRO MINERALS C UNIT 3 WELL #: 3 RRCID -> 249873 COMPL. DATE 06/26/2009 TOTAL DEPTH 8425 PERF. 8188 - 8206

10	2666	X	2395	-0-	-271	-0-	116	1	2159	3	N	109	183	1			137
							120	9									
11	2580	X	2296	-0-	-284	-0-	118	1	2139	3	N	35					172
							39	9									
12	2666	X	2552	-0-	-114	-0-	135	1	2220	3	N	179	184	1			167
							197	9									
01	2387	X	2281	-0-	-106	-0-	129	1	2108	3	N	40					207
							44	9									
02	2156	N	1882	-0-	-274	-0-	100	1	1736	3	N	42	185	1			64
							46	9									
03	2542	N	1931	-0-	-611	-0-	111	1	1787	3	N	30					94
							33	9									

STARRPRO MINERALS STATE B UNIT WELL #: 5 RRCID -> 250835 COMPL. DATE 07/04/2009 TOTAL DEPTH 8546 PERF. 8236 - 8254

10	7786	X	7786	-0-	-0-	-0-	394	1	7326	3	N	60	182	1			159
							66	9									
11	7422	X	7422	-0-	-0-	-0-	384	1	6968	3	N	64					223
							70	9									
12	7319	X	7319	-0-	-0-	-0-	416	1	6836	3	N	61	180	1			104
							67	9									
01	7055	X	7055	-0-	-0-	-0-	402	1	6561	3	N	84					188
							92	9									
02	6328	X	5878	-0-	-450	-0-	317	1	5506	3	N	50					238
							55	9									
03	7006	X	6505	-0-	-501	-0-	378	1	6063	3	N	58	180	1			116
							64	9									

SHEERIN GAS UNIT WELL #: 3 RRCID -> 251124 COMPL. DATE 04/16/2009 TOTAL DEPTH 8997 PERF. 8752 - 8768

10	3565	X	521	-0-	-3044	-0-	30	1	491	3	N	-0-					271
11	2460	X	359	-0-	-2101	-0-	19	1	333	3	N	6	183	1			94
							7	9									
12	1674	X	491	-0-	-1183	-0-	27	1	464	3	N	-0-					94
01	812	X	812	-0-	-0-	-0-	45	1	767	3	N	-0-					94
02	1145	X	1145	-0-	-0-	-0-	86	1	1058	3	N	1					95
							1	9									
*03	1266	X	1266	-0-	-0-	-0-	96	1	1158	3	N	11					106
							12	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS C WELL #: 1 RRCID -> 252111 COMPL. DATE 08/01/2009 TOTAL DEPTH 8415 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1151	-0-	-58	-0-	57	1	1055	3	N	35					197
							39	9									
11	985	N	985	-0-	-0-	-0-	51	1	928	3	N	5					202
							6	9									
12	1280	N	1280	-0-	-0-	-0-	72	1	1177	3	N	28	181	1			49
							31	9									
01	1172	N	1172	-0-	-0-	-0-	68	1	1103	3	N	1					50
							1	9									
02	1074	N	1074	-0-	-0-	-0-	58	1	1005	3	N	10					60
							11	9									
03	1271	N	1184	-0-	-87	-0-	69	1	1109	3	N	5					65
							6	9									

SHEERIN GAS UNIT WELL #: 4 RRCID -> 254152 COMPL. DATE 08/27/2009 TOTAL DEPTH 8726 PERF. 8498 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3404	-0-	-502	-0-	192	1	3123	3	N	81					232
							89	9									
11	3870	X	3402	-0-	-468	-0-	182	1	3169	3	N	46	178	1			100
							51	9									
12	3999	X	3419	-0-	-580	-0-	190	1	3208	3	N	19					119
							21	9									
01	3999	X	3413	-0-	-586	-0-	183	1	3113	3	N	106	176	1			49
							117	9									
02	3164	X	2344	-0-	-820	-0-	175	1	2151	3	N	16					65
							18	9									
03	3503	X	2646	-0-	-857	-0-	199	1	2399	3	N	44					109
							48	9									

STARRPRO MINERALS STATE B UNIT WELL #: 6 RRCID -> 254293 COMPL. DATE 11/29/2009 TOTAL DEPTH 8932 PERF. 8652 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	801	-0-	-5	-0-	41	1	760	3	N	-0-					189
11	1128	N	1128	-0-	-0-	-0-	59	1	1069	3	N	-0-					189
12	924	N	924	-0-	-0-	-0-	53	1	871	3	N	-0-					189
01	806	N	678	-0-	-128	-0-	39	1	639	3	N	-0-					189
02	1064	N	703	-0-	-361	-0-	38	1	665	3	N	-0-					189
03	930	N	816	-0-	-114	-0-	47	1	748	3	N	19	181	1			27
							21	9									

BARRERA GAS UNIT WELL #: 2 RRCID -> 254673 COMPL. DATE 08/03/2018 TOTAL DEPTH 9686 PERF. 9376 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4392	-0-	-816	-0-	836	1	3542	3	N	13					249
							14	9									
11	6100	X	6100	-0-	-0-	-0-	721	1	5241	3	N	125	176	1			198
							138	9									
12	6344	X	6344	-0-	-0-	-0-	327	1	5938	3	N	72	179	1			91
							79	9									
01	5584	X	5584	-0-	-0-	-0-	265	1	5144	3	N	159	186	1			64
							175	9									
02	5684	X	4623	-0-	-1061	-0-	323	1	4245	3	N	50					114
							55	9									
03	6355	X	5461	-0-	-894	-0-	470	1	4923	3	N	62					176
							68	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BAZAN WELL #: 1 RRCID -> 254676 COMPL. DATE 12/20/2009 TOTAL DEPTH 8675 PERF. 8402 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA, M. GAS UNIT WELL #: 2 RRCID -> 255855 COMPL. DATE 03/01/2010 TOTAL DEPTH 10997 PERF.10534 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHEERIN GAS UNIT WELL #: 6 RRCID -> 256168 COMPL. DATE 02/26/2010 TOTAL DEPTH 9110 PERF. 8851 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STARRPRO MINERALS C UNIT 3 WELL #: 5 RRCID -> 258768 COMPL. DATE 11/23/2010 TOTAL DEPTH 8522 PERF. 8168 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5066	-0-	-142	-0-	256	1	4762	3	N	44	183	1			47
							48	9									
11	4974	X	4974	-0-	-0-	-0-	259	1	4695	3	N	18					65
							20	9									
12	6045	X	3813	-0-	-2232	-0-	218	1	3574	3	N	19					84
							21	9									
01	6161	X	6161	-0-	-0-	-0-	352	1	5748	3	N	55					139
							61	9									
02	5460	X	5338	-0-	-122	-0-	288	1	5003	3	N	43					182
							47	9									
03	5146	X	4999	-0-	-147	-0-	288	1	4616	3	N	86	184	1			84
							95	9									

STARRPRO MINERALS DGU WELL #: 1 RRCID -> 258897 COMPL. DATE 12/21/2010 TOTAL DEPTH 8429 PERF. 7948 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2659	-0-	-472	-0-	134	1	2486	3	N	35					149
							39	9									
11	3030	X	2796	-0-	-234	-0-	144	1	2616	3	N	33					182
							36	9									
12	3131	X	2372	-0-	-759	-0-	134	1	2203	3	N	32					214
							35	9									
01	2728	X	2114	-0-	-614	-0-	119	1	1947	3	N	44	184	1			74
							48	9									
02	2604	X	2306	-0-	-298	-0-	124	1	2154	3	N	25					99
							28	9									
03	2883	X	2374	-0-	-509	-0-	137	1	2195	3	N	38					137
							42	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SEMMES WELL #: 3 RRCID -> 259409 COMPL. DATE 05/05/2010 TOTAL DEPTH 8312 PERF. 6376 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STARRPRO MINERALS DGU WELL #: 2 RRCID -> 260167 COMPL. DATE 01/25/2011 TOTAL DEPTH 8574 PERF. 7940 - 7950

10	30753	X	30753	-0-	-0-	-0-	1557	1	28919	3	N	252	183	1			325
							277	9									
11	26932	X	26932	-0-	-0-	-0-	1392	1	25244	3	N	269	181	1			413
							296	9									
12	32488	X	26634	-0-	-5854	-0-	1509	1	24792	3	N	303	554	1			162
							333	9									
01	32488	X	25543	-0-	-6945	-0-	1456	1	23788	3	N	272	187	1			247
							299	9									
02	29344	X	23584	-0-	-5760	-0-	1274	1	22143	3	N	152	185	1			214
							167	9									
03	30752	X	25407	-0-	-5345	-0-	1477	1	23708	3	N	202	189	1			227
							222	9									

BARRERA GAS UNIT WELL #: 3 RRCID -> 262970 COMPL. DATE 10/20/2011 TOTAL DEPTH 9910 PERF. 9134 - 9524

10	2697	X	2457	-0-	-240	-0-	463	1	1961	3	N	30					159
							33	9									
11	2610	X	1959	-0-	-651	-0-	234	1	1705	3	N	18					177
							20	9									
12	2604	X	2046	-0-	-558	-0-	106	1	1916	3	N	22					199
							24	9									
01	2604	X	2058	-0-	-546	-0-	97	1	1893	3	N	62	175	1			86
							68	9									
02	2352	X	1986	-0-	-366	-0-	139	1	1818	3	N	26					112
							29	9									
03	2449	X	2083	-0-	-366	-0-	179	1	1876	3	N	25					137
							28	9									

SHEERIN "D" WELL #: 3 RRCID -> 263061 COMPL. DATE 09/22/2011 TOTAL DEPTH 8353 PERF. 7888 - 7948

10	3503	X	3074	-0-	-429	-0-	156	1	2894	3	N	22					204
							24	9									
11	3390	X	3231	-0-	-159	-0-	168	1	3041	3	N	20					224
							22	9									
12	3319	X	3319	-0-	-0-	-0-	189	1	3106	3	N	22	181	1			65
							24	9									
01	3069	X	1791	-0-	-1278	-0-	102	1	1670	3	N	17					82
							19	9									
02	3024	X	2316	-0-	-708	-0-	125	1	2174	3	N	15					97
							17	9									
03	3348	X	3029	-0-	-319	-0-	175	1	2813	3	N	37					134
							41	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN GAS UNIT WELL #: 8 RRCID -> 265152 COMPL. DATE 01/29/2012 TOTAL DEPTH 8954 PERF. 8502 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2092	N	2092	-0-	-0-	-0-	119	1	1934	3	N	35					77
							39	9									
11	1925	N	1925	-0-	-0-	-0-	102	1	1782	3	N	37					114
							41	9									
12	1681	N	1681	-0-	-0-	-0-	91	1	1543	3	N	43					157
							47	9									
01	1953	N	1547	-0-	-406	-0-	84	1	1424	3	N	35					192
							39	9									
02	1764	N	1304	-0-	-460	-0-	97	1	1190	3	N	15	180	1			27
							17	9									
03	1674	N	1632	-0-	-42	-0-	125	1	1507	3	N	-0-					27

STARRPRO MINERALS "C4" GAS UNIT WELL #: 1 RRCID -> 265155 COMPL. DATE 12/26/2011 TOTAL DEPTH 8553 PERF. 8170 - 8318

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	57	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STARRPRO MINERALS STATE B WELL #: 9 RRCID -> 265236 COMPL. DATE 12/27/2011 TOTAL DEPTH 9164 PERF. 8898 - 8939

10	837	N	739	-0-	-98	-0-	36	1	664	3	N	35					174
							39	9									
11	724	N	724	-0-	-0-	-0-	35	1	643	3	N	42					216
							46	9									
12	894	N	894	-0-	-0-	-0-	49	1	812	3	N	30	179	1			67
							33	9									
01	744	N	743	-0-	-1	-0-	41	1	665	3	N	34					101
							37	9									
02	672	N	648	-0-	-24	-0-	33	1	570	3	N	41					142
							45	9									
03	868	N	660	-0-	-208	-0-	37	1	591	3	N	29					171
							32	9									

STARRPRO MINERALS 'C1' GAS UNIT WELL #: 2 RRCID -> 265490 COMPL. DATE 05/17/2012 TOTAL DEPTH 8649 PERF. 8114 - 8412

10	1829	N	1650	-0-	-179	-0-	80	1	1478	3	N	84	303	1			136
							92	9									
11	1658	N	1658	-0-	-0-	-0-	81	1	1475	3	N	93					229
							102	9									
12	1922	N	1478	-0-	-444	-0-	79	1	1305	3	N	85	180	1			134
							94	9									
01	1643	N	1447	-0-	-196	-0-	78	1	1273	3	N	87	180	1			41
							96	9									
02	1672	N	1672	-0-	-0-	-0-	87	1	1507	3	N	71					112
							78	9									
*03	1734	N	1734	-0-	-0-	-0-	99	1	1587	3	N	44					156
							48	9									

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS B WELL #: 5 RRCID -> 266193 COMPL. DATE 02/16/2012 TOTAL DEPTH 8762 PERF. 8258 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	7104	-0-	-243	-0-	353	1	6558	3	N	175	371	1			340
							193	9									
11	7064	X	7064	-0-	-0-	-0-	360	1	6531	3	N	157					497
							173	9									
12	7464	X	7464	-0-	-0-	-0-	416	1	6832	3	N	196	553	1			140
							216	9									
01	7519	X	7519	-0-	-0-	-0-	423	1	6902	3	N	176	188	1			128
							194	9									
02	6580	X	3951	-0-	-2629	-0-	209	1	3629	3	N	103					231
							113	9									
03	7471	X	7406	-0-	-65	-0-	424	1	6810	3	N	156	184	1			203
							172	9									

STARRPRO MINERALS "C4" GAS UNIT WELL #: 2 RRCID -> 267996 COMPL. DATE 07/18/2012 TOTAL DEPTH 8485 PERF. 8126 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	83	1	1533	3	N	42	184	1			199
							46	9									
11	1418	N	1418	-0-	-0-	-0-	71	1	1295	3	N	47	184	1			62
							52	9									
12	1836	N	1836	-0-	-0-	-0-	102	1	1679	3	N	50					112
							55	9									
01	1674	N	1592	-0-	-82	-0-	89	1	1449	3	N	49					161
							54	9									
02	1316	N	1313	-0-	-3	-0-	69	1	1192	3	N	47					208
							52	9									
03	1829	N	1484	-0-	-345	-0-	84	1	1350	3	N	45	184	1			69
							50	9									

STARRPRO MINERALS G GAS UNIT WELL #: 1 RRCID -> 268696 COMPL. DATE 08/01/2012 TOTAL DEPTH 8621 PERF. 8364 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4385	-0-	-1350	-0-	222	1	4131	3	N	29	183	1			191
							32	9									
11	5550	X	4063	-0-	-1487	-0-	209	1	3797	3	N	52					243
							57	9									
12	5564	X	5564	-0-	-0-	-0-	314	1	5158	3	N	84	191	1			136
							92	9									
01	5053	X	4470	-0-	-583	-0-	255	1	4164	3	N	46					182
							51	9									
02	4564	X	4087	-0-	-477	-0-	218	1	3795	3	N	67	187	1			62
							74	9									
03	5549	X	4543	-0-	-1006	-0-	261	1	4184	3	N	89					151
							98	9									

STARRPRO MINERALS B WELL #: 7 RRCID -> 269608 COMPL. DATE 10/15/2012 TOTAL DEPTH 8579 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	755	-0-	-51	-0-	37	1	696	3	N	20					268
							22	9									
11	772	N	772	-0-	-0-	-0-	39	1	703	3	N	27	184	1			111
							30	9									
12	832	N	832	-0-	-0-	-0-	47	1	767	3	N	16					127
							18	9									
01	792	N	792	-0-	-0-	-0-	44	1	718	3	N	27					154
							30	9									
02	740	N	740	-0-	-0-	-0-	40	1	687	3	N	12					166
							13	9									
03	837	N	624	-0-	-213	-0-	32	1	515	3	N	70	184	1			52
							77	9									

GARNER RANCH (OLMOS) 34020 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
JOHN N. GARNER RANCH WELL #: 1 RRCID -> 059645 COMPL. DATE 02/25/1974 TOTAL DEPTH 6935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-17996					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-17996					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-17996					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-17996					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-17996					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-17996					N	-0-					-0-

GARNER, J. N. ESTATE WELL #: 1 RRCID -> 068814 COMPL. DATE 03/12/1976 TOTAL DEPTH 6680 PERF. N/A

10	562	N	562	-0-	-0- B	-0-	96	1	466	3	N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	173	1	358	3	N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	76	1	419	3	N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	151	1	306	3	N	-0-					-0-
*02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*03	587	N	587	-0-	-0- B	-0-	121	1	466	3	N	-0-					-0-

GARZA (CONSOLIDATED) 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
GARZA L. WELL #: 2 RRCID -> 163582 COMPL. DATE 05/07/1997 TOTAL DEPTH 10900 PERF. 9967 - 10556

10	589	N	548	-0-	-41 B	-0-	7	1	541	2	Y	-0-					-0-
11	600	N	347	-0-	-253 B	-0-	36	1	311	2	Y	-0-					-0-
12	660	N	660	-0-	-0- B	-0-	41	1	619	2	Y	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	57	1	686	2	Y	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	93	1	533	2	Y	-0-					-0-
*03	634	N	634	-0-	-0- B	-0-	89	1	545	2	Y	-0-					-0-

GARZA, L. WELL #: 11 RRCID -> 175958 COMPL. DATE 01/31/2000 TOTAL DEPTH 10800 PERF. 9984 - 10532

10	176	N	176	-0-	-0- B	-0-	2	1	174	2	Y	-0-					1
11	254	N	254	-0-	-0- B	-0-	14	1	240	2	Y	-0-					1
12	256	N	256	-0-	-0- B	-0-	16	1	240	2	Y	-0-					1
01	247	N	247	-0-	-0- B	-0-	19	1	228	2	Y	-0-					1
02	221	N	221	-0-	-0- B	-0-	33	1	188	2	Y	-0-					1
*03	261	N	261	-0-	-0- B	-0-	37	1	224	2	Y	-0-					1

GARZA, L. WELL #: 12 RRCID -> 177716 COMPL. DATE 09/13/2000 TOTAL DEPTH 11000 PERF. 9860 - 10527

10	5983	X	3482	-0-	-2501 B	-0-	45	1	3437	2	Y	-0-					10
11	6790	X	6790	-0-	-0- B	-0-	378	1	6412	2	Y	-0-					10
12	5607	X	5607	-0-	-0- B	-0-	345	1	5262	2	Y	-0-					10
01	4154	X	3139	-0-	-1015 B	-0-	243	1	2896	2	Y	-0-					10
02	6328	X	5653	-0-	-675 B	-0-	841	1	4812	2	Y	-0-					10
03	7006	X	3415	-0-	-3591 B	-0-	481	1	2934	2	Y	-0-					10

GARZA, L. WELL #: 13 RRCID -> 178137 COMPL. DATE 09/14/2000 TOTAL DEPTH 10602 PERF. 9850 - 10374

10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0- B	-0-					Y	37					44
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					44
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					44
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					44

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

GARZA, L. WELL #: 15 RRCID -> 184553 COMPL. DATE 04/07/2001 TOTAL DEPTH 10650 PERF. 9874 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	B	-0-	16	1	1211	2	Y	-0-			8
11	1211	N	1211	-0-	-0-	B	-0-	67	1	1144	2	Y	-0-			8
12	1225	N	1225	-0-	-0-	B	-0-	75	1	1150	2	Y	-0-			8
01	1238	N	1238	-0-	-0-	B	-0-	96	1	1142	2	Y	-0-			8
02	1163	N	1163	-0-	-0-	B	-0-	173	1	990	2	Y	-0-			8
*03	1342	N	1342	-0-	-0-	B	-0-	189	1	1153	2	Y	-0-			8

GARZA, L. WELL #: 16 RRCID -> 185104 COMPL. DATE 11/02/2001 TOTAL DEPTH 10950 PERF.10043 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	504	-0-	-178	B	-0-	6	1	498	2	Y	-0-			8
11	809	N	809	-0-	-0-	B	-0-	45	1	764	2	Y	-0-			8
12	764	N	764	-0-	-0-	B	-0-	47	1	717	2	Y	-0-			8
01	786	N	786	-0-	-0-	B	-0-	61	1	725	2	Y	-0-			8
02	644	N	639	-0-	-5	B	-0-	95	1	544	2	Y	-0-			8
*03	715	N	715	-0-	-0-	B	-0-	101	1	614	2	Y	-0-			8

GARZA, L. WELL #: 18 RRCID -> 185406 COMPL. DATE 11/10/2001 TOTAL DEPTH 11300 PERF.10527 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	469	-0-	-89	B	-0-	6	1	463	2	Y	-0-			1
11	540	N	487	-0-	-53	B	-0-	27	1	460	2	Y	-0-			1
12	488	N	488	-0-	-0-	B	-0-	30	1	458	2	Y	-0-			1
01	488	N	488	-0-	-0-	B	-0-	38	1	450	2	Y	-0-			1
02	451	N	451	-0-	-0-	B	-0-	67	1	384	2	Y	-0-			1
*03	504	N	504	-0-	-0-	B	-0-	71	1	433	2	Y	-0-			1

GARZA, L. WELL #: 17 RRCID -> 186016 COMPL. DATE 12/10/2001 TOTAL DEPTH 11000 PERF.10054 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	255	N	255	-0-	-0-	B	-0-	3	1	252	2	Y	-0-			-0-
11	178	N	178	-0-	-0-	B	-0-	10	1	168	2	Y	-0-			-0-
12	202	N	202	-0-	-0-	B	-0-	12	1	190	2	Y	-0-			-0-
01	248	N	145	-0-	-103	B	-0-	11	1	134	2	Y	-0-			-0-
02	168	N	34	-0-	-134	B	-0-	5	1	29	2	Y	-0-			-0-
03	217	N	126	-0-	-91	B	-0-	18	1	108	2	Y	-0-			-0-

GARZA, L. WELL #: 20 RRCID -> 186991 COMPL. DATE 01/10/2002 TOTAL DEPTH 10400 PERF.10164 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	300	-0-	-134	B	-0-	4	1	296	2	Y	-0-			-0-
11	485	N	485	-0-	-0-	B	-0-	27	1	458	2	Y	-0-			-0-
12	561	N	561	-0-	-0-	B	-0-	35	1	526	2	Y	-0-			-0-
01	573	N	573	-0-	-0-	B	-0-	44	1	529	2	Y	-0-			-0-
02	484	N	484	-0-	-0-	B	-0-	72	1	412	2	Y	-0-			-0-
*03	575	N	575	-0-	-0-	B	-0-	81	1	494	2	Y	-0-			-0-

GARZA, L. WELL #: 21 RRCID -> 187934 COMPL. DATE 02/27/2002 TOTAL DEPTH 10405 PERF. 9942 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	410	-0-	-55	B	-6702	5	1	405	2	Y	-0-			-0-
11	450	N	471	-0-	21	B	-6681	26	1	445	2	Y	-0-			-0-
12	341	N	375	-0-	34	B	-6647	23	1	352	2	Y	-0-			-0-
01	403	N	270	-0-	-133	B	-6647	21	1	249	2	Y	-0-			-0-
02	420	N	314	-0-	-106	B	-6647	47	1	267	2	Y	-0-			-0-
03	372	N	393	-0-	21	B	-6626	55	1	338	2	Y	-0-			-0-

GARZA, L. WELL #: 23 RRCID -> 191890 COMPL. DATE 06/04/2003 TOTAL DEPTH 10650 PERF. 9983 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	362	N	362	-0-	-0-	B	-0-	5	1	357	2	Y	-0-			1
11	403	N	403	-0-	-0-	B	-0-	22	1	381	2	Y	-0-			1
12	389	N	389	-0-	-0-	B	-0-	24	1	365	2	Y	-0-			1
01	310	N	308	-0-	-2	B	-0-	24	1	284	2	Y	-0-			1
02	337	N	337	-0-	-0-	B	-0-	50	1	287	2	Y	-0-			1
*03	385	N	385	-0-	-0-	B	-0-	54	1	331	2	Y	-0-			1

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

GARZA, L. WELL #: 26 RRCID -> 195216 COMPL. DATE 05/31/2003 TOTAL DEPTH 13000 PERF.10333 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	214	N	214	-0-	-0- B	-0-	3	1	211	2	Y	-0-			-0-
11	209	N	209	-0-	-0- B	-0-	12	1	197	2	Y	-0-			-0-
12	209	N	209	-0-	-0- B	-0-	13	1	196	2	Y	-0-			-0-
01	217	N	209	-0-	-8 B	-0-	16	1	193	2	Y	-0-			-0-
02	200	N	200	-0-	-0- B	-0-	30	1	170	2	Y	-0-			-0-
03	217	N	203	-0-	-14 B	-0-	29	1	174	2	Y	-0-			-0-

GARZA, L. WELL #: 24 RRCID -> 195383 COMPL. DATE 04/02/2003 TOTAL DEPTH 13036 PERF. 9974 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2850	N	2850	-0-	-0- B	-0-	36	1	2814	2	Y	-0-			-0-
11	3038	X	3038	-0-	-0- B	-0-	169	1	2869	2	Y	-0-			-0-
12	2918	N	2918	-0-	-0- B	-0-	180	1	2738	2	Y	-0-			-0-
01	2852	N	2814	-0-	-38 B	-0-	218	1	2596	2	Y	-0-			-0-
02	2604	X	2355	-0-	-249 B	-0-	350	1	2005	2	Y	-0-			-0-
03	2883	X	2836	-0-	-47 B	-0-	399	1	2437	2	Y	-0-			-0-

GARZA, L. WELL #: 25 RRCID -> 195432 COMPL. DATE 05/26/2003 TOTAL DEPTH 12730 PERF.10533 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	443	-0-	-115 B	-0-	6	1	437	2	Y	-0-			-0-
11	540	N	482	-0-	-58 B	-0-	27	1	455	2	Y	-0-			-0-
12	486	N	486	-0-	-0- B	-0-	30	1	456	2	Y	-0-			-0-
01	478	N	478	-0-	-0- B	-0-	37	1	441	2	Y	-0-			-0-
02	448	N	428	-0-	-20 B	-0-	64	1	364	2	Y	-0-			-0-
03	496	N	485	-0-	-11 B	-0-	68	1	417	2	Y	-0-			-0-

GARZA, L. WELL #: 29 RRCID -> 197452 COMPL. DATE 10/01/2003 TOTAL DEPTH 11600 PERF.10485 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

GARZA, L. WELL #: 30 RRCID -> 199535 COMPL. DATE 01/08/2004 TOTAL DEPTH 11600 PERF.10660 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1827	N	1827	-0-	-0- B	-0-	23	1	1804	2	Y	-0-			4
11	1350	N	1294	-0-	-56 B	-0-	72	1	1222	2	Y	-0-			4
12	1283	N	1283	-0-	-0- B	-0-	79	1	1204	2	Y	-0-			4
01	1488	N	1107	-0-	-381 B	-0-	86	1	1021	2	Y	-0-			4
02	1204	N	1064	-0-	-140 B	-0-	158	1	906	2	Y	-0-			4
03	1271	N	1243	-0-	-28 B	-0-	175	1	1068	2	Y	-0-			4

GARZA, L WELL #: 33 RRCID -> 206489 COMPL. DATE 08/31/2004 TOTAL DEPTH 11750 PERF.10680 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	421	-0-	-106 B	-33631	5	1	416	2	Y	-0-			1
11	480	N	501	-0-	21 B	-33610	28	1	473	2	Y	-0-			1
12	372	N	507	-0-	135 B	-33475	31	1	476	2	Y	-0-			1
01	434	N	504	-0-	70 B	-33405	39	1	465	2	Y	-0-			1
02	476	N	429	-0-	-47 B	-33405	64	1	365	2	Y	-0-			1
03	496	N	501	-0-	5 B	-33400	71	1	430	2	Y	-0-			1

GARZA, L WELL #: 35 RRCID -> 207400 COMPL. DATE 01/08/2005 TOTAL DEPTH 11700 PERF.10687 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2776	X	2776	-0-	-0- B	-0-	35	1	2741	2	Y	-0-			2
11	2802	X	2802	-0-	-0- B	-0-	156	1	2646	2	Y	-0-			2
12	2713	X	2713	-0-	-0- B	-0-	167	1	2546	2	Y	-0-			2
01	2790	X	2498	-0-	-292 B	-0-	193	1	2305	2	Y	-0-			2
02	2604	X	2328	-0-	-276 B	-0-	346	1	1982	2	Y	-0-			2
03	2883	X	1902	-0-	-981 B	-0-	268	1	1634	2	Y	-0-			2

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
GARZA, L WELL #: 34 RRCID -> 208680 COMPL. DATE 02/01/2005 TOTAL DEPTH 11600 PERF.10655 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	671	-0-	-414 B	-0-	9	1	662	2	Y	-0-					2
11	1173	N	1173	-0-	-0- B	-0-	65	1	1108	2	Y	-0-					2
12	1082	N	1082	-0-	-0- B	-0-	67	1	1015	2	Y	-0-					2
01	1037	N	1037	-0-	-0- B	-0-	80	1	957	2	Y	-0-					2
02	1008	N	909	-0-	-99 B	-0-	135	1	774	2	Y	-0-					2
03	1085	N	1078	-0-	-7 B	-0-	152	1	926	2	Y	-0-					2

GATES RANCH (EAGLE FORD SHALE) 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
CONTRAST ENERGY, LLC 173799
JOHN GARNER RANCH WELL #: 5H RRCID -> 262502 COMPL. DATE 08/09/2011 TOTAL DEPTH 9438 PERF. 9331 - 14307

10	DLQ G-10	1923	-0-	1923	1923	209	1	1589	2	Y	114	83	1			194
						125	9									
11	DLQ G-10	1750	-0-	1750	3673	202	1	1450	2	Y	89	165	1			118
						98	9									
12	DLQ G-10	1819	-0-	1819	5492	237	1	1483	2	Y	90	88	1			120
						99	9									
01	3000	N	1369	-0-	-1631	3861	136	1	1202	2	Y	28	77	1			71
						31	9									
02	2800	N	1289	-0-	-1511	2350	148	1	1058	2	Y	75	78	1			68
						83	9									
*03	3100	N	1854	-0-	-1246	1104	235	1	1470	2	Y	135	81	1			122
						149	9									

JOHN GARNER RANCH WELL #: 3H RRCID -> 262738 COMPL. DATE 08/09/2011 TOTAL DEPTH 9441 PERF. 9479 - 15556

10	DLQ G-10	2185	-0-	2185	2185	237	1	1805	2	Y	130	94	1			246
						143	9									
11	DLQ G-10	2023	-0-	2023	4208	234	1	1676	2	Y	103	188	1			161
						113	9									
12	DLQ G-10	1925	-0-	1925	6133	249	1	1563	2	Y	103	91	1			173
						113	9									
01	7934	X	1801	-0-	-6133	-0-	179	1	1578	2	Y	40	102	1			111
						44	9									
02	1876	N	1766	-0-	-110	-0-	204	1	1463	2	Y	90	104	1			97
						99	9									
*03	2052	N	2052	-0-	-0-	-0-	261	1	1631	2	Y	145	97	1			145
						160	9									

JOHN GARNER RANCH WELL #: 4H RRCID -> 268687 COMPL. DATE 08/12/2011 TOTAL DEPTH 8803 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP 728883
GATES 05-D WELL #: 7015 RRCID -> 257970 COMPL. DATE 10/02/2010 TOTAL DEPTH 8449 PERF. 9067 - 14012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8463	-0-	-0-	-0-	1607	1	6405	2	Y	401	397	0			16
							10	4	441	9							
11	8208	X	8208	-0-	-0-	-0-	1549	1	6226	2	Y	379	380	0	1	1	14
							16	4	417	9							
12	9455	X	8958	-0-	-497	-0-	1772	1	6682	2	Y	446	444	0			16
							13	4	491	9							
01	8525	X	8436	-0-	-89	-0-	1111	1	6891	2	Y	378	379	0			15
							18	4	416	9							
02	7700	X	5577	-0-	-2123	-0-	670	1	4672	2	Y	195	201	0			9
							20	4	215	9							
03	8959	X	7933	-0-	-1026	-0-	1218	1	6380	2	Y	290	287	0			12
							16	4	319	9							

GATES 05-D WELL #: 319 RRCID -> 258655 COMPL. DATE 05/08/2010 TOTAL DEPTH 8582 PERF. 9153 - 14036

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 419 RRCID -> 258921 COMPL. DATE 02/17/2010 TOTAL DEPTH 8433 PERF. 9221 - 12932

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 606A RRCID -> 258922 COMPL. DATE 04/06/2010 TOTAL DEPTH 8337 PERF. 8905 - 13420

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 707A RRCID -> 258923 COMPL. DATE 04/19/2010 TOTAL DEPTH 8425 PERF. 9057 - 13110

10	4542	X	4542	-0-	-0-	-0-	118	1	3869	2	Y	498	496	0			20
							7	4	548	9							
11	4487	X	4487	-0-	-0-	-0-	97	1	3827	2	Y	502	502	0	1	1	19
							11	4	552	9							
12	5766	X	4621	-0-	-1145	-0-	98	1	3907	2	Y	550	549	0			20
							11	4	605	9							
01	5766	X	4719	-0-	-1047	-0-	102	1	4036	2	Y	515	514	0			21
							14	4	567	9							
02	4928	X	3060	-0-	-1868	-0-	62	1	2581	2	Y	367	370	0			18
							13	4	404	9							
03	4650	X	3682	-0-	-968	-0-	85	1	3051	2	Y	488	485	0			21
							9	4	537	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1287 RRCID -> 258924 COMPL. DATE 02/22/2010 TOTAL DEPTH 8187 PERF. 8726 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 102 RRCID -> 258925 COMPL. DATE 06/24/2010 TOTAL DEPTH 8484 PERF. 8981 - 13444

10	3553	X	3553	-0-	-0-	-0-	195	1	3254	2	Y	90	90	0				8
							5	4	99	9								
11	4019	X	4019	-0-	-0-	-0-	211	1	3688	2	Y	97	93	0	1	1		11
							13	4	107	9								
12	3926	X	3926	-0-	-0-	-0-	190	1	3627	2	Y	95	97	0				9
							4	4	105	9								
01	3720	X	3584	-0-	-136	-0-	185	1	3295	2	Y	87	87	0				9
							8	4	96	9								
02	3752	X	2410	-0-	-1342	-0-	82	1	2260	2	Y	44	49	0				4
							20	4	48	9								
03	4154	X	3787	-0-	-367	-0-	147	1	3551	2	Y	72	69	0				7
							10	4	79	9								

GATES 10 ROSE A WELL #: 1001 RRCID -> 259226 COMPL. DATE 02/20/2011 TOTAL DEPTH 8446 PERF. 8810 - 14372

10	920	X	920	-0-	-0-	-0-	40	1	867	2	Y	11	15	0				1
							1	4	12	9								
11	862	X	862	-0-	-0-	-0-	39	1	810	2	Y	11	11	0				1
							1	4	12	9								
12	4619	X	1821	-0-	-2798	-0-	84	1	1704	2	Y	28	28	0				1
							2	4	31	9								
01	4557	X	3135	-0-	-1422	-0-	152	1	2918	2	Y	53	52	0				2
							7	4	58	9								
02	3808	X	3715	-0-	-93	-0-	117	1	3362	2	Y	184	179	0				7
							34	4	202	9								
*03	4426	X	4426	-0-	-0-	-0-	159	1	3987	2	Y	242	241	0				8
							14	4	266	9								

GATES 09 ROSE A BVP WELL #: 1 RRCID -> 259366 COMPL. DATE 08/12/2010 TOTAL DEPTH 8869 PERF. 9391 - 14332

10	3080	X	3080	-0-	-0-	-0-	131	1	2881	2	Y	57	56	0				3
							5	4	63	9								
11	1576	X	1576	-0-	-0-	-0-	68	1	1410	2	Y	87	84	0	1	1		5
							2	4	96	9								
12	2697	X	1483	-0-	-1214	-0-	64	1	1293	2	Y	114	113	0				6
							1	4	125	9								
01	3069	X	1124	-0-	-1945	-0-	52	1	987	2	Y	75	78	0				3
							2	4	83	9								
02	2772	X	596	-0-	-2176	-0-	19	1	539	2	Y	30	32	0				1
							5	4	33	9								
03	3069	X	839	-0-	-2230	-0-	31	1	769	2	Y	34	34	0				1
							2	4	37	9								

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 2023 RRCID -> 259374 COMPL. DATE 01/30/2018 TOTAL DEPTH 8588 PERF. 9122 - 14689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	665	-0-	665	665	13	1	478	2	Y	156	149	0			7
						2	4	172	9							

GATES 09 ROSE B WELL #: 101 RRCID -> 259430 COMPL. DATE 01/07/2011 TOTAL DEPTH 8512 PERF. 8866 - 13827

10	4805 X	4506	-0-	-299	-0-	233	1	3894	2	Y	337	330	0			31
						8	4	371	9							
11	3946 X	3946	-0-	-0-	-0-	202	1	3522	2	Y	190	197	0	1	1	23
						13	4	209	9							
12	4959 X	4959	-0-	-0-	-0-	236	1	4509	2	Y	189	195	0			17
						6	4	208	9							
01	4495 X	4351	-0-	-144	-0-	221	1	3930	2	Y	172	172	0			17
						11	4	189	9							
02	4060 X	3537	-0-	-523	-0-	119	1	3271	2	Y	105	112	0			10
						31	4	116	9							
03	4960 X	4099	-0-	-861	-0-	157	1	3809	2	Y	109	109	0			10
						13	4	120	9							

GATES 10 ROSE A WELL #: 5711 RRCID -> 259446 COMPL. DATE 02/06/2011 TOTAL DEPTH 8375 PERF. 8833 - 13712

10	5146 X	1746	-0-	-3400	-0-	73	1	1595	2	Y	69	72	0			4
						2	4	76	9							
11	5730 X	1512	-0-	-4218	-0-	63	1	1301	2	Y	133	130	0			7
						2	4	146	9							
12	5921 X	1558	-0-	-4363	-0-	67	1	1345	2	Y	132	133	0			6
						1	4	145	9							
01	5921 X	1420	-0-	-4501	-0-	64	1	1232	2	Y	110	112	0			4
						3	4	121	9							
02	4928 X	1483	-0-	-3445	-0-	41	1	1272	2	Y	140	138	0			6
						16	4	154	9							
*03	4580 X	4580	-0-	-0-	-0-	163	1	4072	2	Y	301	297	0			10
						14	4	331	9							

GATES 05D WELL #: 2020 RRCID -> 259472 COMPL. DATE 11/23/2010 TOTAL DEPTH 8564 PERF. 9259 - 14010

10	2190 X	2190	-0-	-0-	-0-	417	1	1661	2	Y	100	101	0			4
						2	4	110	9							
11	1785 X	1785	-0-	-0-	-0-	342	1	1375	2	Y	59	61	0			2
						3	4	65	9							
12	6045 X	1459	-0-	-4586	-0-	294	1	1109	2	Y	49	49	0			2
						2	4	54	9							
01	6045 X	1952	-0-	-4093	-0-	261	1	1622	2	Y	58	58	0			2
						5	4	64	9							
02	2083 X	2083	-0-	-0-	-0-	252	1	1755	2	Y	63	62	0			3
						7	4	69	9							
03	2201 X	2121	-0-	-80	-0-	331	1	1731	2	Y	50	51	0			2
						4	4	55	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 6012 RRCID -> 259634 COMPL. DATE 06/12/2010 TOTAL DEPTH 8386 PERF. 8862 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4437	X	4437	-0-	-0-	-0-	126	1	4138	2	Y	152	150	0			6
							6	4	167	9							
11	4567	X	4567	-0-	-0-	-0-	110	1	4292	2	Y	142	142	0	1	1	5
							9	4	156	9							
12	7471	X	4921	-0-	-2550	-0-	115	1	4581	2	Y	197	195	0			7
							8	4	217	9							
01	7471	X	4080	-0-	-3391	-0-	96	1	3787	2	Y	171	171	0			7
							9	4	188	9							
02	4256	X	2930	-0-	-1326	-0-	66	1	2741	2	Y	102	104	0			5
							11	4	112	9							
03	4929	X	3783	-0-	-1146	-0-	98	1	3546	2	Y	119	119	0			5
							8	4	131	9							

GATES 09 ROSE B WELL #: 2024 RRCID -> 259695 COMPL. DATE 03/18/2016 TOTAL DEPTH 8773 PERF. 9355 - 14015

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE B WELL #: 1023 RRCID -> 260275 COMPL. DATE 05/14/2010 TOTAL DEPTH 8603 PERF. 9115 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13536	X	13536	-0-	-0-	-0-	382	1	12535	2	Y	546	541	0			22
							18	4	601	9							
11	13039	X	13039	-0-	-0-	-0-	308	1	12089	2	Y	559	557	0	3	1	21
							27	4	615	9							
12	15263	X	15263	-0-	-0-	-0-	358	1	14256	2	Y	568	568	0	1	1	20
							24	4	625	9							
01	15097	X	12939	-0-	-2158	-0-	305	1	12066	2	Y	488	488	0			20
							31	4	537	9							
02	13636	X	4616	-0-	-9020	-0-	103	1	4289	2	Y	188	199	0			9
							17	4	207	9							
*03	16171	X	16171	-0-	-0-	-0-	408	1	14808	2	Y	835	809	0			35
							36	4	919	9							

GATES 05D WELL #: 68 RRCID -> 260433 COMPL. DATE 11/07/2010 TOTAL DEPTH 8381 PERF. 9007 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	7347	-0-	-0-	-0-	193	1	6353	2	Y	717	715	0			29
							12	4	789	9							
11	6577	X	6577	-0-	-0-	-0-	142	1	5557	2	Y	784	782	0	1	1	30
							16	4	862	9							
12	7657	X	7075	-0-	-582	-0-	152	1	6064	2	Y	766	769	0			27
							16	4	843	9							
01	7378	X	7368	-0-	-10	-0-	159	1	6289	2	Y	817	810	0			34
							21	4	899	9							
02	6664	X	4676	-0-	-1988	-0-	95	1	3938	2	Y	566	572	0			28
							20	4	623	9							
03	7347	X	5732	-0-	-1615	-0-	132	1	4774	2	Y	738	735	0			31
							14	4	812	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 108A RRCID -> 261175 COMPL. DATE 03/03/2011 TOTAL DEPTH 8428 PERF. 8969 - 14162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5392	X	5392	-0-	-0-	-0-	151	1	4956	2	Y	253	253	0			10
							7	4	278	9							
11	4062	X	4062	-0-	-0-	-0-	89	1	3509	2	Y	413	406	0	1	1	16
							10	4	454	9							
12	7037	X	2405	-0-	-4632	-0-	52	1	2084	2	Y	240	247	0			9
							5	4	264	9							
01	6417	X	3764	-0-	-2653	-0-	87	1	3459	2	Y	189	190	0			8
							10	4	208	9							
02	5447	X	5447	-0-	-0-	-0-	114	1	4753	2	Y	506	489	0			25
							23	4	557	9							
*03	7147	X	7147	-0-	-0-	-0-	172	1	6226	2	Y	665	662	0			28
							17	4	732	9							

GATES 09 ROSE A BVP WELL #: 3 RRCID -> 261690 COMPL. DATE 12/02/2010 TOTAL DEPTH 8535 PERF. 9066 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4815	X	4815	-0-	-0-	-0-	198	1	4347	2	Y	239	238	0			12
							7	4	263	9							
11	4027	X	4027	-0-	-0-	-0-	174	1	3614	2	Y	212	212	0	1	1	11
							6	4	233	9							
12	2954	X	2954	-0-	-0-	-0-	131	1	2659	2	Y	146	150	0			7
							3	4	161	9							
01	3450	X	3450	-0-	-0-	-0-	163	1	3134	2	Y	133	135	0			5
							7	4	146	9							
02	3821	X	3821	-0-	-0-	-0-	127	1	3555	2	Y	96	97	0			4
							33	4	106	9							
*03	4326	X	4326	-0-	-0-	-0-	162	1	4022	2	Y	117	117	0			4
							13	4	129	9							

GATES 05-D WELL #: 208A RRCID -> 261699 COMPL. DATE 03/06/2011 TOTAL DEPTH 8458 PERF. 8928 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4053	X	4053	-0-	-0-	-0-	114	1	3716	2	Y	198	197	0			8
							5	4	218	9							
11	7722	X	7722	-0-	-0-	-0-	177	1	6952	2	Y	524	511	0	1	1	20
							17	4	576	9							
12	7012	X	7012	-0-	-0-	-0-	158	1	6301	2	Y	491	493	0			18
							13	4	540	9							
01	6038	X	6038	-0-	-0-	-0-	138	1	5469	2	Y	377	380	0			15
							16	4	415	9							
02	5407	X	5407	-0-	-0-	-0-	119	1	4966	2	Y	274	276	0			13
							21	4	301	9							
*03	6485	X	6485	-0-	-0-	-0-	164	1	5956	2	Y	319	319	0			13
							14	4	351	9							

GATES 09 ROSE A BVP WELL #: 2 RRCID -> 261736 COMPL. DATE 05/13/2010 TOTAL DEPTH 8561 PERF. 8967 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 1003 RRCID -> 262527 COMPL. DATE 03/29/2011 TOTAL DEPTH 8470 PERF. 8845 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3656	X	3656	-0-	-0-	-0-	154	1	3368	2	Y	117	124	0			6
							5	4	129	9							
11	4024	X	4024	-0-	-0-	-0-	175	1	3637	2	Y	187	182	0	1	1	10
							6	4	206	9							
12	5270	X	3880	-0-	-1390	-0-	175	1	3542	2	Y	145	148	0			7
							3	4	160	9							
01	5084	X	3826	-0-	-1258	-0-	175	1	3369	2	Y	249	246	0			10
							8	4	274	9							
02	4480	X	3129	-0-	-1351	-0-	76	1	2532	2	Y	439	431	0			18
							38	4	483	9							
*03	6215	X	6215	-0-	-0-	-0-	216	1	5438	2	Y	492	493	0			17
							20	4	541	9							

GATES 05-D WELL #: 407 RRCID -> 262528 COMPL. DATE 05/05/2011 TOTAL DEPTH 8359 PERF. 9078 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3958	X	3958	-0-	-0-	-0-	99	1	3252	2	Y	545	544	0			22
							7	4	600	9							
11	4352	X	4352	-0-	-0-	-0-	96	1	3761	2	Y	441	445	0	1	1	17
							10	4	485	9							
12	7191	X	7191	-0-	-0-	-0-	161	1	6395	2	Y	565	562	0			20
							13	4	622	9							
01	5252	X	5252	-0-	-0-	-0-	118	1	4672	2	Y	407	410	0			17
							14	4	448	9							
02	4060	X	3247	-0-	-813	-0-	67	1	2785	2	Y	346	346	0			17
							14	4	381	9							
03	5022	X	4574	-0-	-448	-0-	107	1	3881	2	Y	523	518	0			22
							11	4	575	9							

GATES 09 ROSE B WELL #: 201 RRCID -> 262529 COMPL. DATE 04/17/2011 TOTAL DEPTH 8470 PERF. 9073 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5105	X	5105	-0-	-0-	-0-	269	1	4491	2	Y	306	295	0			28
							8	4	337	9							
11	5335	X	5335	-0-	-0-	-0-	274	1	4789	2	Y	231	230	0	1	1	28
							18	4	254	9							
12	8045	X	8045	-0-	-0-	-0-	386	1	7386	2	Y	239	244	0	1	1	22
							10	4	263	9							
01	7518	X	7518	-0-	-0-	-0-	385	1	6851	2	Y	240	238	0			24
							18	4	264	9							
02	5667	X	5667	-0-	-0-	-0-	190	1	5219	2	Y	189	194	0			19
							50	4	208	9							
*03	7709	X	7709	-0-	-0-	-0-	294	1	7114	2	Y	251	246	0			24
							25	4	276	9							

GATES 05D WELL #: 706A RRCID -> 262530 COMPL. DATE 05/18/2011 TOTAL DEPTH 8327 PERF. 8984 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4078	X	4078	-0-	-0-	-0-	104	1	3421	2	Y	496	493	0			20
							7	4	546	9							
11	3800	X	3800	-0-	-0-	-0-	81	1	3184	2	Y	478	479	0	1	1	18
							9	4	526	9							
12	4743	X	4507	-0-	-236	-0-	95	1	3787	2	Y	558	556	0			20
							11	4	614	9							
01	4743	X	4622	-0-	-121	-0-	99	1	3902	2	Y	553	550	0			23
							13	4	608	9							
02	3752	X	2769	-0-	-983	-0-	55	1	2314	2	Y	352	358	0			17
							13	4	387	9							
03	4495	X	3199	-0-	-1296	-0-	74	1	2680	2	Y	397	397	0			17
							8	4	437	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 507 RRCID -> 262532 COMPL. DATE 05/05/2011 TOTAL DEPTH 8356 PERF. 8985 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3807	X	3807	-0-	-0-	-0-	94	1	3086	2	Y	564	561	0			23
							7	4	620	9							
11	3700	X	3700	-0-	-0-	-0-	77	1	3012	2	Y	547	548	0	1	1	21
							9	4	602	9							
12	4613	X	4613	-0-	-0-	-0-	98	1	3887	2	Y	562	563	0			20
							10	4	618	9							
01	4557	X	4550	-0-	-7	-0-	97	1	3827	2	Y	557	554	0			23
							13	4	613	9							
02	3612	X	2793	-0-	-819	-0-	55	1	2312	2	Y	375	379	0			19
							13	4	413	9							
03	4557	X	3695	-0-	-862	-0-	84	1	3033	2	Y	517	514	0			22
							9	4	569	9							

GATES 05-D WELL #: 607 RRCID -> 262533 COMPL. DATE 05/05/2011 TOTAL DEPTH 8360 PERF. 8977 - 14141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4551	X	4551	-0-	-0-	-0-	116	1	3827	2	Y	545	541	0			22
							8	4	600	9							
11	2542	X	2542	-0-	-0-	-0-	56	1	2181	2	Y	272	283	0	1	1	10
							6	4	299	9							
12	4614	X	4614	-0-	-0-	-0-	98	1	3904	2	Y	546	536	0			20
							11	4	601	9							
01	4775	X	4775	-0-	-0-	-0-	103	1	4071	2	Y	534	532	0			22
							14	4	587	9							
02	4032	X	2898	-0-	-1134	-0-	59	1	2442	2	Y	350	355	0			17
							12	4	385	9							
03	4464	X	3611	-0-	-853	-0-	83	1	3017	2	Y	456	454	0			19
							9	4	502	9							

GATES 09 ROSE B WELL #: 301 RRCID -> 262595 COMPL. DATE 06/03/2011 TOTAL DEPTH 8492 PERF. 9175 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4091	-0-	4091	4091	215	1	3599	2	Y	245	238	0			22
							7	4	270	9							
11	DLQ G-10		3658	-0-	3658	7749	186	1	3252	2	Y	188	186	0	1	1	23
							13	4	207	9							
12	DLQ G-10		5436	-0-	5436	13185	258	1	4934	2	Y	215	218	0			20
							7	4	237	9							
01	19138	X	5953	-0-	-13185	-0-	306	1	5455	2	Y	162	166	0			16
							14	4	178	9							
02	3409	X	3409	-0-	-0-	-0-	116	1	3193	2	Y	65	75	0			6
							28	4	72	9							
03	5425	X	5040	-0-	-385	-0-	194	1	4702	2	Y	117	112	0			11
							15	4	129	9							

GATES 09 ROSE B WELL #: 501 RRCID -> 262597 COMPL. DATE 06/04/2011 TOTAL DEPTH 8504 PERF. 9035 - 14246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4331	X	4331	-0-	-0-	-0-	231	1	3859	2	Y	213	205	0			19
							7	4	234	9							
11	3633	X	3633	-0-	-0-	-0-	188	1	3286	2	Y	134	136	0	1	1	16
							12	4	147	9							
12	4579	X	4579	-0-	-0-	-0-	209	1	3990	2	Y	338	323	0			31
							8	4	372	9							
01	4524	X	4524	-0-	-0-	-0-	223	1	3981	2	Y	279	282	0			28
							13	4	307	9							
02	4602	X	4602	-0-	-0-	-0-	151	1	4148	2	Y	235	240	0			23
							44	4	259	9							
*03	5085	X	5085	-0-	-0-	-0-	190	1	4601	2	Y	249	248	0			24
							20	4	274	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 8015 RRCID -> 262754 COMPL. DATE 02/14/2011 TOTAL DEPTH 8458 PERF. 8934 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320	X	2320	-0-	-0-	-0-	67	1	2204	2	Y	42	42	0			2
							3	4	46	9							
11	1934	X	1934	-0-	-0-	-0-	47	1	1838	2	Y	41	41	0			2
							4	4	45	9							
12	2728	X	2490	-0-	-238	-0-	60	1	2369	2	Y	53	53	0			2
							3	4	58	9							
01	2325	N	2290	-0-	-35	-0-	55	1	2175	2	Y	50	50	0			2
							5	4	55	9							
02	1952	N	1952	-0-	-0-	-0-	45	1	1878	2	Y	20	21	0			1
							7	4	22	9							
03	2480	N	1877	-0-	-603	-0-	48	1	1758	2	Y	61	59	0			3
							4	4	67	9							

GATES 09 ROSE B WELL #: 401 RRCID -> 263142 COMPL. DATE 06/03/2011 TOTAL DEPTH 8481 PERF. 9465 - 14099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		491	-0-	491	491	14	1	385	2	Y	77	69	0			8
							7	4	85	9							
03	T. A.		658	-0-	658	1149	21	1	507	2	Y	113	110	0			11
							6	4	124	9							

GATES 10 ROSE A WELL #: 5741 RRCID -> 263143 COMPL. DATE 06/29/2011 TOTAL DEPTH 8485 PERF. 8908 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	2322	-0-	-4219	-0-	93	1	2033	2	Y	175	178	0			9
							3	4	193	9							
11	6330	X	3824	-0-	-2506	-0-	167	1	3462	2	Y	173	172	0	1	1	9
							5	4	190	9							
12	4735	X	4735	-0-	-0-	-0-	215	1	4362	2	Y	140	142	0			7
							4	4	154	9							
01	3441	X	2918	-0-	-523	-0-	137	1	2633	2	Y	129	131	0			5
							6	4	142	9							
02	3556	X	3000	-0-	-556	-0-	94	1	2716	2	Y	147	146	0			6
							28	4	162	9							
03	4743	X	3353	-0-	-1390	-0-	121	1	3031	2	Y	173	173	0			6
							11	4	190	9							

GATES 09 ROSE A BVP WELL #: 7 RRCID -> 263145 COMPL. DATE 07/17/2011 TOTAL DEPTH 8536 PERF. 9020 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8611	X	8611	-0-	-0-	-0-	362	1	7935	2	Y	274	277	0			14
							13	4	301	9							
11	6911	X	6911	-0-	-0-	-0-	309	1	6429	2	Y	148	153	0	1	1	8
							10	4	163	9							
12	8339	X	6652	-0-	-1687	-0-	306	1	6198	2	Y	130	132	0			6
							5	4	143	9							
01	8618	X	4992	-0-	-3626	-0-	240	1	4633	2	Y	98	100	0			4
							11	4	108	9							
02	7784	X	6411	-0-	-1373	-0-	219	1	6059	2	Y	73	74	0			3
							53	4	80	9							
*03	8949	X	8949	-0-	-0-	-0-	343	1	8484	2	Y	87	87	0			3
							26	4	96	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 8 RRCID -> 263146 COMPL. DATE 07/17/2011 TOTAL DEPTH 8550 PERF. 8993 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8840	X	8840	-0-		-0-	-0-	369	1	8091	2	Y	334	332	0			17
								13	4	367	9							
11	8515	X	8515	-0-		-0-	-0-	375	1	7787	2	Y	310	309	0	2	1	16
								12	4	341	9							
12	9424	X	7740	-0-		-1684	-0-	350	1	7087	2	Y	270	272	0	1	1	13
								6	4	297	9							
01	8835	X	5576	-0-		-3259	-0-	262	1	5048	2	Y	231	235	0			9
								12	4	254	9							
02	7980	X	4525	-0-		-3455	-0-	142	1	4092	2	Y	226	226	0			9
								42	4	249	9							
03	8835	X	6860	-0-		-1975	-0-	252	1	6254	2	Y	304	303	0			10
								20	4	334	9							

GATES 09 ROSE A BVP WELL #: 9 RRCID -> 263147 COMPL. DATE 07/17/2011 TOTAL DEPTH 8534 PERF. 9096 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10229	X	10229	-0-		-0-	-0-	415	1	9113	2	Y	623	612	0			32
								16	4	685	9							
11	13762	X	13762	-0-		-0-	-0-	592	1	12306	2	Y	768	756	0	3	1	41
								19	4	845	9							
12	13303	X	13303	-0-		-0-	-0-	589	1	11952	2	Y	682	689	0	1	1	33
								12	4	750	9							
01	9765	X	8693	-0-		-1072	-0-	397	1	7655	2	Y	565	576	0			22
								19	4	622	9							
02	8820	X	4772	-0-		-4048	-0-	143	1	4233	2	Y	317	326	0			13
								47	4	349	9							
03	9765	X	4871	-0-		-4894	-0-	176	1	4403	2	Y	252	256	0			9
								15	4	277	9							

GATES 10 ROSE A WELL #: 1004 RRCID -> 263148 COMPL. DATE 08/03/2011 TOTAL DEPTH 8393 PERF. 8870 - 13637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	X	1495	-0-		-0-	-0-	59	1	1293	2	Y	128	127	0			7
								2	4	141	9							
11	1153	X	1153	-0-		-0-	-0-	49	1	1026	2	Y	69	72	0			4
								2	4	76	9							
12	4154	X	1984	-0-		-2170	-0-	89	1	1814	2	Y	72	73	0			3
								2	4	79	9							
01	4154	X	2516	-0-		-1638	-0-	119	1	2287	2	Y	95	94	0			4
								5	4	105	9							
02	3136	X	1141	-0-		-1995	-0-	33	1	998	2	Y	89	89	0			4
								12	4	98	9							
03	1984	X	1154	-0-		-830	-0-	39	1	990	2	Y	110	110	0			4
								4	4	121	9							

GATES 09 ROSE A BVP WELL #: 6 RRCID -> 263261 COMPL. DATE 08/27/2011 TOTAL DEPTH 8528 PERF. 9074 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5165	X	5165	-0-		-0-	-0-	216	1	4735	2	Y	187	182	0			10
								8	4	206	9							
11	4652	X	4652	-0-		-0-	-0-	206	1	4284	2	Y	141	143	0	1	1	7
								7	4	155	9							
12	5400	X	5400	-0-		-0-	-0-	241	1	4882	2	Y	248	243	0			12
								4	4	273	9							
01	5177	X	4723	-0-		-454	-0-	220	1	4245	2	Y	225	228	0			9
								10	4	248	9							
02	4676	X	4423	-0-		-253	-0-	129	1	3873	2	Y	342	337	0			14
								45	4	376	9							
03	5394	X	5123	-0-		-271	-0-	179	1	4501	2	Y	387	388	0			13
								17	4	426	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE A BVP WELL #: 4 RRCID -> 263278 COMPL. DATE 08/24/2011 TOTAL DEPTH 8516 PERF. 9064 - 14192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4931	X	4931	-0-	-0-	-0-	201	1	4408	2	Y	286	285	0			15
							7	4	315	9							
11	7143	X	7143	-0-	-0-	-0-	315	1	6546	2	Y	247	248	0	1	1	13
							10	4	272	9							
12	7058	X	7058	-0-	-0-	-0-	319	1	6465	2	Y	244	245	0			12
							6	4	268	9							
01	5082	X	5082	-0-	-0-	-0-	238	1	4594	2	Y	217	221	0			8
							11	4	239	9							
02	3976	X	2976	-0-	-1000	-0-	94	1	2703	2	Y	138	140	0			6
							27	4	152	9							
*03	5345	X	5345	-0-	-0-	-0-	200	1	4940	2	Y	173	173	0			6
							15	4	190	9							

GATES 05-D WELL #: 4129 RRCID -> 264277 COMPL. DATE 10/13/2011 TOTAL DEPTH 8553 PERF. 8888 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3520	X	3520	-0-	-0-	-0-	127	1	2782	2	Y	552	553	0			29
							4	4	607	9							
11	4301	X	4301	-0-	-0-	-0-	161	1	3340	2	Y	723	711	0	1	1	40
							5	4	795	9							
12	12524	X	3503	-0-	-9021	-0-	135	1	2735	2	Y	574	586	0			28
							2	4	631	9							
01	9672	X	3511	-0-	-6161	-0-	138	1	2666	2	Y	636	639	0			25
							7	4	700	9							
02	4004	X	2929	-0-	-1075	-0-	69	1	2337	2	Y	443	450	0			18
							36	4	487	9							
03	4433	X	3721	-0-	-712	-0-	114	1	2930	2	Y	604	601	0			21
							13	4	664	9							

GATES 05-D WELL #: 6129 RRCID -> 264278 COMPL. DATE 11/03/2011 TOTAL DEPTH 8251 PERF. 9104 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	X	1790	-0-	-0-	-0-	61	1	1344	2	Y	348	348	0			18
							2	4	383	9							
11	2115	X	2115	-0-	-0-	-0-	86	1	1791	2	Y	214	220	0			12
							3	4	235	9							
12	2542	X	1800	-0-	-742	-0-	76	1	1526	2	Y	179	182	0			9
							1	4	197	9							
01	1798	X	1370	-0-	-428	-0-	59	1	1147	2	Y	146	149	0			6
							3	4	161	9							
02	1988	X	1508	-0-	-480	-0-	50	1	1402	2	Y	39	43	0			2
							13	4	43	9							
*03	3077	X	3077	-0-	-0-	-0-	107	1	2695	2	Y	241	235	0			8
							10	4	265	9							

GATES 09 ROSE B WELL #: 2026 RRCID -> 264695 COMPL. DATE 03/19/2011 TOTAL DEPTH 8793 PERF. 9154 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1986	X	1986	-0-	-0-	-0-	54	1	1780	2	Y	135	135	0			5
							3	4	149	9							
11	1953	X	1953	-0-	-0-	-0-	44	1	1697	2	Y	189	187	0			7
							4	4	208	9							
12	2263	X	2211	-0-	-52	-0-	48	1	1927	2	Y	210	209	0			8
							5	4	231	9							
01	2077	X	795	-0-	-1282	-0-	17	1	696	2	Y	72	77	0			3
							3	4	79	9							
02	1876	X	663	-0-	-1213	-0-	14	1	588	2	Y	53	53	0			3
							3	4	58	9							
03	2201	N	999	-0-	-1202	-0-	26	1	928	2	Y	39	40	0			2
							2	4	43	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 707 RRCID -> 264970 COMPL. DATE 10/02/2011 TOTAL DEPTH 8534 PERF.11633 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	2645	-0-	1545	1545	75	1	2468	2	Y	89	87	0			4
							4	4	98	9							
11	3000	N	2541	-0-	-459	1086	62	1	2423	2	Y	46	48	0			2
							5	4	51	9							
12	3100	N	2398	-0-	-702	384	57	1	2285	2	Y	47	47	0			2
							4	4	52	9							
01	2635	N	1656	-0-	-979	-0-	40	1	1566	2	Y	43	43	0			2
							3	4	47	9							
02	2380	N	1574	-0-	-806	-0-	35	1	1481	2	Y	47	47	0			2
							6	4	52	9							
03	2387	N	2152	-0-	-235	-0-	56	1	2019	2	Y	66	65	0			3
							4	4	73	9							

GATES 10 ROSE A WELL #: 1002 RRCID -> 265065 COMPL. DATE 03/25/2011 TOTAL DEPTH 8401 PERF. 8898 - 13946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	X	2376	-0-	-0-	-0-	86	1	1884	2	Y	366	359	0			19
							3	4	403	9							
11	2223	X	2223	-0-	-0-	-0-	84	1	1756	2	Y	345	345	0			19
							3	4	380	9							
12	4402	X	2082	-0-	-2320	-0-	81	1	1652	2	Y	315	319	0			15
							2	4	347	9							
01	4402	X	2204	-0-	-2198	-0-	90	1	1735	2	Y	341	342	0			14
							4	4	375	9							
02	3976	X	2008	-0-	-1968	-0-	49	1	1635	2	Y	273	276	0			11
							24	4	300	9							
03	2387	X	2268	-0-	-119	-0-	72	1	1834	2	Y	322	322	0			11
							8	4	354	9							

GATES 05-D WELL #: 807A RRCID -> 265531 COMPL. DATE 04/06/2017 TOTAL DEPTH 8398 PERF. 8914 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23455	X	23455	-0-	-0-	-0-	664	1	21802	2	Y	871	863	0			35
							31	4	958	9							
11	22767	X	22767	-0-	-0-	-0-	535	1	21042	2	Y	1038	1030	0	4	1	39
							48	4	1142	9							
12	23466	X	23466	-0-	-0-	-0-	540	1	21494	2	Y	1265	1258	0	1	1	45
							40	4	1392	9							
01	20971	X	20971	-0-	-0-	-0-	482	1	19063	2	Y	1248	1242	0			51
							53	4	1373	9							
02	16828	X	16392	-0-	-436	-0-	359	1	14992	2	Y	888	895	0			44
							64	4	977	9							
*03	25749	X	25749	-0-	-0-	-0-	645	1	23366	2	Y	1528	1508	0			64
							57	4	1681	9							

GATES 05-D WELL #: 5129 RRCID -> 265562 COMPL. DATE 10/16/2011 TOTAL DEPTH 8275 PERF. 8796 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	X	2111	-0-	-0-	-0-	81	1	1779	2	Y	225	226	0			12
							3	4	248	9							
11	2016	X	2016	-0-	-0-	-0-	69	1	1432	2	Y	466	452	0			26
							2	4	513	9							
12	3007	X	2845	-0-	-162	-0-	103	1	2099	2	Y	583	581	0			28
							2	4	641	9							
01	5572	X	5572	-0-	-0-	-0-	237	1	4567	2	Y	688	689	0			27
							11	4	757	9							
02	5449	X	5449	-0-	-0-	-0-	153	1	4692	2	Y	496	503	0			20
							58	4	546	9							
*03	5582	X	5582	-0-	-0-	-0-	186	1	4706	2	Y	611	610	0			21
							18	4	672	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE A BVP WELL #: 5 RRCID -> 265848 COMPL. DATE 08/24/2011 TOTAL DEPTH 8528 PERF. 8978 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5840	X	5840	-0-		-0-	-0-	242	1	5304	2	Y	259	266	0			13
								9	4	285	9							
11	4413	X	4413	-0-		-0-	-0-	193	1	4005	2	Y	190	192	0	1	1	10
								6	4	209	9							
12	6386	X	4419	-0-		-1967	-0-	200	1	4065	2	Y	136	139	0			7
								4	4	150	9							
01	6386	X	4296	-0-		-2090	-0-	203	1	3912	2	Y	155	156	0			6
								10	4	171	9							
02	5768	X	2447	-0-		-3321	-0-	83	1	2308	2	Y	32	37	0			1
								21	4	35	9							
03	5828	X	3793	-0-		-2035	-0-	145	1	3590	2	Y	43	43	0			1
								11	4	47	9							

GATES 05-D WELL #: 907A RRCID -> 265850 COMPL. DATE 04/05/2017 TOTAL DEPTH 8409 PERF. 8980 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6495	X	6495	-0-		-0-	-0-	185	1	6081	2	Y	200	196	0			8
								9	4	220	9							
11	10570	X	10570	-0-		-0-	-0-	246	1	9670	2	Y	574	558	0	2	1	22
								23	4	631	9							
12	8370	X	8325	-0-		-45	-0-	193	1	7690	2	Y	389	397	0			14
								14	4	428	9							
01	10392	X	10392	-0-		-0-	-0-	244	1	9661	2	Y	420	417	0			17
								25	4	462	9							
02	8092	X	7895	-0-		-197	-0-	176	1	7360	2	Y	299	301	0			15
								30	4	329	9							
03	8959	X	8532	-0-		-427	-0-	220	1	7961	2	Y	303	305	0			13
								18	4	333	9							

GATES 05-D WELL #: 708 RRCID -> 267008 COMPL. DATE 11/13/2011 TOTAL DEPTH 8451 PERF. 8888 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4234	X	4234	-0-		-0-	-0-	109	1	3580	2	Y	489	482	0			20
								7	4	538	9							
11	5135	X	5135	-0-		-0-	-0-	114	1	4464	2	Y	495	495	0	1	1	19
								12	4	545	9							
12	4069	X	4069	-0-		-0-	-0-	88	1	3523	2	Y	408	412	0			15
								9	4	449	9							
01	4293	X	4293	-0-		-0-	-0-	96	1	3797	2	Y	354	354	0			15
								11	4	389	9							
02	3696	X	2195	-0-		-1501	-0-	46	1	1912	2	Y	207	212	0			10
								9	4	228	9							
03	4092	X	3484	-0-		-608	-0-	85	1	3069	2	Y	293	291	0			12
								8	4	322	9							

GATES 05-D WELL #: 808 RRCID -> 267009 COMPL. DATE 11/13/2011 TOTAL DEPTH 8478 PERF. 8883 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3734	X	3734	-0-		-0-	-0-	99	1	3249	2	Y	345	346	0			14
								6	4	380	9							
11	4085	X	4085	-0-		-0-	-0-	91	1	3561	2	Y	385	383	0	1	1	15
								9	4	424	9							
12	4464	X	3456	-0-		-1008	-0-	79	1	3126	2	Y	223	230	0			8
								6	4	245	9							
01	4464	X	3790	-0-		-674	-0-	85	1	3354	2	Y	310	305	0			13
								10	4	341	9							
02	4032	X	2796	-0-		-1236	-0-	60	1	2507	2	Y	198	201	0			10
								11	4	218	9							
03	4216	X	3488	-0-		-728	-0-	88	1	3159	2	Y	213	214	0			9
								7	4	234	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 202 RRCID -> 267180 COMPL. DATE 12/07/2011 TOTAL DEPTH 8471 PERF. 8980 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3474	X	3474	-0-	-0-	-0-	92	1	3055	2	Y	292	289	0			12
							6	4	321	9							
11	4241	X	4241	-0-	-0-	-0-	97	1	3775	2	Y	327	325	0	1	1	13
							9	4	360	9							
12	3596	X	2493	-0-	-1103	-0-	58	1	2317	2	Y	104	113	0			4
							4	4	114	9							
01	4451	X	4451	-0-	-0-	-0-	107	1	4238	2	Y	87	88	0			3
							10	4	96	9							
02	3930	X	3930	-0-	-0-	-0-	87	1	3649	2	Y	163	158	0			8
							15	4	179	9							
*03	4477	X	4477	-0-	-0-	-0-	113	1	4106	2	Y	225	224	0			9
							10	4	248	9							

GATES 05-D WELL #: 308A RRCID -> 267182 COMPL. DATE 12/07/2011 TOTAL DEPTH 8458 PERF. 8911 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3098	X	3098	-0-	-0-	-0-	86	1	2813	2	Y	177	177	0			7
							4	4	195	9							
11	3203	X	3203	-0-	-0-	-0-	75	1	2942	2	Y	163	163	0	1	1	6
							7	4	179	9							
12	3040	X	3040	-0-	-0-	-0-	71	1	2817	2	Y	134	135	0			5
							5	4	147	9							
01	3277	X	3277	-0-	-0-	-0-	77	1	3028	2	Y	150	149	0			6
							7	4	165	9							
02	4317	X	4317	-0-	-0-	-0-	96	1	3998	2	Y	188	185	0			9
							16	4	207	9							
*03	5950	X	5950	-0-	-0-	-0-	152	1	5511	2	Y	249	248	0			10
							13	4	274	9							

GATES 05-D WELL #: 408A RRCID -> 267188 COMPL. DATE 12/07/2011 TOTAL DEPTH 8425 PERF. 8882 - 14371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3653	X	3653	-0-	-0-	-0-	103	1	3373	2	Y	156	156	0			6
							5	4	172	9							
11	3599	X	3599	-0-	-0-	-0-	85	1	3359	2	Y	134	134	0	1	1	5
							8	4	147	9							
12	3410	X	2549	-0-	-861	-0-	60	1	2401	2	Y	76	78	0			3
							4	4	84	9							
01	4027	X	4027	-0-	-0-	-0-	96	1	3814	2	Y	97	96	0			4
							10	4	107	9							
02	3504	X	3504	-0-	-0-	-0-	79	1	3305	2	Y	97	96	0			5
							13	4	107	9							
*03	3991	X	3991	-0-	-0-	-0-	104	1	3761	2	Y	107	108	0			4
							8	4	118	9							

GATES 05-D WELL #: 302 RRCID -> 267195 COMPL. DATE 12/17/2011 TOTAL DEPTH 8480 PERF. 8865 - 14181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	87	1	2825	2	Y	221	222	0			9
							4	4	243	9							
11	3564	X	3564	-0-	-0-	-0-	83	1	3251	2	Y	203	203	0	1	1	8
							7	4	223	9							
12	3379	X	1837	-0-	-1542	-0-	42	1	1675	2	Y	106	110	0			4
							3	4	117	9							
01	3379	X	2258	-0-	-1121	-0-	53	1	2110	2	Y	81	82	0			3
							6	4	89	9							
02	3052	X	2009	-0-	-1043	-0-	45	1	1884	2	Y	65	65	0			3
							8	4	72	9							
03	3379	X	2150	-0-	-1229	-0-	56	1	2014	2	Y	69	69	0			3
							4	4	76	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 2381 RRCID -> 267357 COMPL. DATE 01/25/2012 TOTAL DEPTH 8430 PERF. 8821 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3064	X	3064	-0-	-0-	-0-	131	1	2872	2	Y	51	57	0			3
							5	4	56	9							
11	2131	X	2131	-0-	-0-	-0-	95	1	1977	2	Y	51	51	0			3
							3	4	56	9							
12	5053	X	2115	-0-	-2938	-0-	97	1	1965	2	Y	46	47	0			2
							2	4	51	9							
01	5053	X	3368	-0-	-1685	-0-	163	1	3132	2	Y	60	60	0			2
							7	4	66	9							
02	4817	X	4817	-0-	-0-	-0-	111	1	3815	2	Y	755	726	0			31
							60	4	831	9							
*03	5574	X	5574	-0-	-0-	-0-	166	1	4289	2	Y	999	995	0			35
							20	4	1099	9							

GATES 10 ROSE A WELL #: 2382 RRCID -> 267359 COMPL. DATE 01/25/2012 TOTAL DEPTH 8448 PERF. 8810 - 13923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6389	X	6389	-0-	-0-	-0-	256	1	5616	2	Y	462	445	0			24
							9	4	508	9							
11	2759	X	2759	-0-	-0-	-0-	111	1	2307	2	Y	306	313	0			17
							4	4	337	9							
12	7195	X	7195	-0-	-0-	-0-	319	1	6464	2	Y	369	367	0	1	1	18
							6	4	406	9							
01	7568	X	7568	-0-	-0-	-0-	351	1	6754	2	Y	406	408	0			16
							16	4	447	9							
02	5768	X	5122	-0-	-646	-0-	155	1	4563	2	Y	322	325	0			13
							50	4	354	9							
03	7192	X	6895	-0-	-297	-0-	249	1	6211	2	Y	376	376	0			13
							21	4	414	9							

GATES 10 ROSE A WELL #: 2383 RRCID -> 267362 COMPL. DATE 01/25/2012 TOTAL DEPTH 8448 PERF. 8834 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3572	X	3572	-0-	-0-	-0-	152	1	3321	2	Y	85	88	0			4
							5	4	94	9							
11	2411	X	2411	-0-	-0-	-0-	102	1	2111	2	Y	177	171	0			10
							3	4	195	9							
12	7874	X	4648	-0-	-3226	-0-	207	1	4200	2	Y	215	215	0			10
							4	4	237	9							
01	6386	X	6058	-0-	-328	-0-	285	1	5477	2	Y	257	257	0			10
							13	4	283	9							
02	5701	X	5701	-0-	-0-	-0-	184	1	5237	2	Y	208	210	0			8
							51	4	229	9							
*03	6395	X	6395	-0-	-0-	-0-	238	1	5921	2	Y	197	198	0			7
							19	4	217	9							

GATES 05-D WELL #: 402 RRCID -> 267381 COMPL. DATE 12/17/2011 TOTAL DEPTH 8473 PERF. 8808 - 14024

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 502 RRCID -> 267609 COMPL. DATE 12/17/2011 TOTAL DEPTH 8478 PERF. 8852 - 14049

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4280	X	4280	-0-		-0-	-0-	118	1	3863	2	Y	266	265	0			11
								6	4	293	9							
11	4113	X	4113	-0-		-0-	-0-	97	1	3775	2	Y	212	214	0	1	1	8
								8	4	233	9							
12	3749	X	3749	-0-		-0-	-0-	88	1	3497	2	Y	144	147	0			5
								6	4	158	9							
01	2819	X	2819	-0-		-0-	-0-	67	1	2651	2	Y	85	87	0			3
								7	4	94	9							
02	2383	X	2383	-0-		-0-	-0-	54	1	2241	2	Y	72	72	0			3
								9	4	79	9							
*03	2548	X	2548	-0-		-0-	-0-	66	1	2392	2	Y	77	77	0			3
								5	4	85	9							

GATES 05-D WELL #: 908 RRCID -> 267610 COMPL. DATE 01/11/2012 TOTAL DEPTH 8478 PERF. 8982 - 13343

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5017	X	5017	-0-		-0-	-0-	141	1	4627	2	Y	220	218	0			9
								7	4	242	9							
11	5177	X	5177	-0-		-0-	-0-	122	1	4811	2	Y	212	212	0	1	1	8
								11	4	233	9							
12	5838	X	5838	-0-		-0-	-0-	137	1	5450	2	Y	220	220	0			8
								9	4	242	9							
01	5306	X	5306	-0-		-0-	-0-	125	1	4947	2	Y	201	201	0			8
								13	4	221	9							
02	4844	X	3288	-0-		-1556	-0-	74	1	3070	2	Y	120	122	0			6
								12	4	132	9							
03	5828	X	3923	-0-		-1905	-0-	99	1	3586	2	Y	208	205	0			9
								9	4	229	9							

GATES 10 ROSE A WELL #: 5712 RRCID -> 267611 COMPL. DATE 02/27/2012 TOTAL DEPTH 8405 PERF. 8783 - 14154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6310	X	6310	-0-		-0-	-0-	271	1	5945	2	Y	76	78	0			4
								10	4	84	9							
11	1703	X	1703	-0-		-0-	-0-	74	1	1536	2	Y	83	82	0	1	1	4
								2	4	91	9							
12	7068	X	1550	-0-		-5518	-0-	71	1	1431	2	Y	43	45	0			2
								1	4	47	9							
01	7068	X	585	-0-		-6483	-0-	22	1	419	2	Y	130	127	0			5
								1	4	143	9							
02	6384	X	1189	-0-		-5195	-0-	11	1	720	2	Y	397	386	0			16
								21	4	437	9							
03	6324	X	1725	-0-		-4599	-0-	47	1	1213	2	Y	417	419	0			14
								6	4	459	9							

GATES 10 ROSE A WELL #: 5713 RRCID -> 267612 COMPL. DATE 02/27/2012 TOTAL DEPTH 8366 PERF. 8785 - 14162

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5031	X	5031	-0-		-0-	-0-	198	1	4339	2	Y	443	433	0			23
								7	4	487	9							
11	3440	X	3440	-0-		-0-	-0-	132	1	2729	2	Y	523	516	0	1	1	29
								4	4	575	9							
12	4991	X	3010	-0-		-1981	-0-	120	1	2420	2	Y	425	433	0			21
								2	4	468	9							
01	5022	X	3052	-0-		-1970	-0-	121	1	2340	2	Y	532	532	0			21
								6	4	585	9							
02	4536	X	2547	-0-		-1989	-0-	66	1	2123	2	Y	299	308	0			12
								29	4	329	9							
03	5022	X	3829	-0-		-1193	-0-	131	1	3300	2	Y	351	351	0			12
								12	4	386	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 5714 RRCID -> 267613 COMPL. DATE 02/27/2012 TOTAL DEPTH 8360 PERF. 8883 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	X	926	-0-	-0-	-0-	40	1	860	2	Y	23	24	0			1
							1	4	25	9							
11	1847	X	1847	-0-	-0-	-0-	84	1	1739	2	Y	20	20	0			1
							2	4	22	9							
12	5828	X	1734	-0-	-4094	-0-	80	1	1605	2	Y	44	43	0			2
							1	4	48	9							
01	5828	X	1469	-0-	-4359	-0-	70	1	1344	2	Y	47	47	0			2
							3	4	52	9							
02	2884	X	1268	-0-	-1616	-0-	42	1	1180	2	Y	32	33	0			1
							11	4	35	9							
03	1922	X	1573	-0-	-349	-0-	60	1	1466	2	Y	39	39	0			1
							4	4	43	9							

GATES 05-D WELL #: 7012 RRCID -> 267799 COMPL. DATE 03/22/2012 TOTAL DEPTH 8386 PERF. 9110 - 13946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 2012AS RRCID -> 267802 COMPL. DATE 11/16/2015 TOTAL DEPTH 8404 PERF. 8792 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5717	X	5717	-0-	-0-	-0-	1057	1	4216	2	Y	396	395	0			16
							8	4	436	9							
11	1562	X	1562	-0-	-0-	-0-	289	1	1161	2	Y	99	110	0	1	1	4
							3	4	109	9							
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1633	X	1633	-0-	-0-	-0-	190	1	1323	2	Y	104	99	0			5
							6	4	114	9							
*03	5962	X	5962	-0-	-0-	-0-	904	1	4735	2	Y	283	276	0			12
							12	4	311	9							

GATES 05-D WELL #: 8012 RRCID -> 267804 COMPL. DATE 03/22/2012 TOTAL DEPTH 8405 PERF. 9179 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5139	X	5139	-0-	-0-	-0-	151	1	4939	2	Y	39	39	0			1
							6	4	43	9							
11	5012	X	5012	-0-	-0-	-0-	122	1	4791	2	Y	81	78	0	1	1	3
							10	4	89	9							
12	5332	X	4336	-0-	-996	-0-	105	1	4172	2	Y	48	49	0			2
							6	4	53	9							
01	5332	X	4573	-0-	-759	-0-	112	1	4400	2	Y	47	47	0			2
							9	4	52	9							
02	4816	X	3944	-0-	-872	-0-	92	1	3825	2	Y	12	14	0			-0-
							14	4	13	9							
*03	5210	X	5210	-0-	-0-	-0-	139	1	5027	2	Y	31	30	0			1
							10	4	34	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 9012 RRCID -> 267870 COMPL. DATE 03/22/2012 TOTAL DEPTH 8395 PERF. 8887 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3839	X	3839	-0-	-0-	-0-	113	1	3711	2	Y	10	12	0			-0-
							4	4	11	9							
11	4185	X	4185	-0-	-0-	-0-	103	1	4034	2	Y	36	34	0	1	1	1
							8	4	40	9							
12	4712	X	3796	-0-	-916	-0-	92	1	3651	2	Y	44	43	0			2
							5	4	48	9							
01	4712	X	4240	-0-	-472	-0-	103	1	4077	2	Y	46	46	0			2
							9	4	51	9							
02	4004	X	3248	-0-	-756	-0-	76	1	3143	2	Y	16	17	0			1
							11	4	18	9							
*03	4367	X	4367	-0-	-0-	-0-	116	1	4209	2	Y	30	30	0			1
							9	4	33	9							

GATES 05-D WELL #: 1012A RRCID -> 268083 COMPL. DATE 11/16/2015 TOTAL DEPTH 8430 PERF. 8802 - 14317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4199	X	4199	-0-	-0-	-0-	792	1	3157	2	Y	223	226	0			9
							5	4	245	9							
11	4817	X	4817	-0-	-0-	-0-	910	1	3657	2	Y	219	219	0	1	1	8
							9	4	241	9							
12	6731	X	6731	-0-	-0-	-0-	1305	1	4924	2	Y	445	437	0			16
							12	4	490	9							
01	6374	X	6374	-0-	-0-	-0-	813	1	5044	2	Y	456	453	0			19
							15	4	502	9							
02	4201	X	4201	-0-	-0-	-0-	484	1	3374	2	Y	297	301	0			15
							16	4	327	9							
*03	5776	X	5776	-0-	-0-	-0-	844	1	4420	2	Y	454	450	0			19
							13	4	499	9							

GATES 05-D WELL #: 1012SL RRCID -> 268165 COMPL. DATE 11/16/2015 TOTAL DEPTH 8412 PERF. 8809 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5379	X	5379	-0-	-0-	-0-	992	1	3952	2	Y	389	385	0			16
							7	4	428	9							
11	5841	X	5841	-0-	-0-	-0-	1080	1	4340	2	Y	373	374	0	1	1	14
							11	4	410	9							
12	7023	X	7023	-0-	-0-	-0-	1370	1	5167	2	Y	432	431	0			15
							11	4	475	9							
01	9932	X	9932	-0-	-0-	-0-	1307	1	8110	2	Y	448	445	0			18
							22	4	493	9							
02	14612	X	14612	-0-	-0-	-0-	1765	1	12311	2	Y	440	437	0			21
							52	4	484	9							
*03	6952	X	6952	-0-	-0-	-0-	984	1	5152	2	Y	727	717	0			31
							16	4	800	9							

GATES 05-D WELL #: 4012A RRCID -> 268206 COMPL. DATE 11/16/2015 TOTAL DEPTH 8418 PERF. 9116 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18257	X	18257	-0-	-0-	-0-	3583	1	14287	2	Y	333	337	0			13
							21	4	366	9							
11	16600	X	16600	-0-	-0-	-0-	3204	1	12874	2	Y	448	441	0	3	1	17
							29	4	493	9							
12	14043	X	13359	-0-	-684	-0-	2660	1	10032	2	Y	588	584	0			21
							20	4	647	9							
01	18837	X	18837	-0-	-0-	-0-	2530	1	15703	2	Y	513	514	0			20
							40	4	564	9							
02	12684	X	12188	-0-	-496	-0-	1472	1	10270	2	Y	365	367	0			18
							44	4	402	9							
03	14043	X	8399	-0-	-5644	-0-	1283	1	6721	2	Y	344	348	0			14
							17	4	378	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 3012A RRCID -> 268240 COMPL. DATE 11/16/2015 TOTAL DEPTH 8395 PERF. 8900 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12328	X	12328	-0-	-0-	-0-	2295	1	9151	2	Y	786	772	0			32
							17	4	865	9							
11	12513	X	12513	-0-	-0-	-0-	2301	1	9245	2	Y	857	854	0	2	1	33
							24	4	943	9							
12	10690	X	10690	-0-	-0-	-0-	2084	1	7861	2	Y	661	669	0	1	1	24
							18	4	727	9							
01	16532	X	16532	-0-	-0-	-0-	2118	1	13142	2	Y	1121	1099	0			46
							39	4	1233	9							
02	16055	X	16055	-0-	-0-	-0-	1844	1	12860	2	Y	1172	1160	0			58
							62	4	1289	9							
*03	17954	X	17954	-0-	-0-	-0-	2706	1	14170	2	Y	946	964	0			40
							37	4	1041	9							

GATES 05-D WELL #: 6012A RRCID -> 268246 COMPL. DATE 06/10/2012 TOTAL DEPTH 8430 PERF. 8825 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8260	X	8260	-0-	-0-	-0-	1627	1	6488	2	Y	124	125	0			5
							9	4	136	9							
11	6579	X	6579	-0-	-0-	-0-	1285	1	5165	2	Y	106	105	0	2	1	4
							12	4	117	9							
12	7694	X	7694	-0-	-0-	-0-	1589	1	5993	2	Y	94	95	0			3
							9	4	103	9							
01	8508	X	8508	-0-	-0-	-0-	1132	1	7027	2	Y	300	291	0			12
							19	4	330	9							
02	8197	X	8197	-0-	-0-	-0-	966	1	6737	2	Y	422	413	0			21
							30	4	464	9							
*03	8727	X	8727	-0-	-0-	-0-	1298	1	6798	2	Y	556	554	0			23
							19	4	612	9							

GATES 05-D WELL #: 7012A RRCID -> 269004 COMPL. DATE 09/16/2012 TOTAL DEPTH 8418 PERF. 8789 - 14337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9148	X	9148	-0-	-0-	-0-	1736	1	6921	2	Y	436	441	0			18
							11	4	480	9							
11	9952	X	9952	-0-	-0-	-0-	1912	1	7683	2	Y	308	313	0	2	1	11
							18	4	339	9							
12	10230	X	7077	-0-	-3153	-0-	1438	1	5422	2	Y	189	193	0			7
							9	4	208	9							
01	10230	X	7197	-0-	-3033	-0-	947	1	5879	2	Y	323	317	0			13
							16	4	355	9							
02	9296	X	7060	-0-	-2236	-0-	847	1	5910	2	Y	252	253	0			12
							26	4	277	9							
03	10292	X	9616	-0-	-676	-0-	1485	1	7776	2	Y	305	304	0			13
							19	4	336	9							

GATES 05-D WELL #: 3011 RRCID -> 269005 COMPL. DATE 10/28/2012 TOTAL DEPTH 8413 PERF. 8892 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13172	-0-	13172	13172	2539	1	10122	2	Y	450	442	0			18
							16	4	495	9							
11	DLQ G-10		10677	-0-	10677	23849	2030	1	8159	2	Y	425	425	0	2	1	16
							20	4	468	9							
12	DLQ G-10		10239	-0-	10239	34088	2046	1	7716	2	Y	420	421	0			15
							15	4	462	9							
01	45288	X	11200	-0-	-34088	-0-	1477	1	9164	2	Y	486	481	0			20
							24	4	535	9							
02	8483	X	8483	-0-	-0-	-0-	1019	1	7101	2	Y	303	308	0			15
							30	4	333	9							
03	10385	X	6108	-0-	-4277	-0-	917	1	4802	2	Y	342	343	0			14
							13	4	376	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 2011 RRCID -> 269007 COMPL. DATE 09/13/2012 TOTAL DEPTH 8422 PERF. 8881 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9624	X	9624	-0-	-0-	-0-	1915	1	7635	2	Y	58	60	0			2
							10	4	64	9							
11	9096	X	9096	-0-	-0-	-0-	1773	1	7124	2	Y	166	160	0	2	1	6
							16	4	183	9							
12	10044	X	6343	-0-	-3701	-0-	1300	1	4905	2	Y	118	120	0			4
							8	4	130	9							
01	10044	X	6190	-0-	-3854	-0-	840	1	5213	2	Y	114	114	0			4
							12	4	125	9							
02	9072	X	5473	-0-	-3599	-0-	668	1	4657	2	Y	117	115	0			6
							19	4	129	9							
03	9610	X	7025	-0-	-2585	-0-	1076	1	5632	2	Y	275	270	0			11
							14	4	303	9							

GATES 05-D WELL #: 5011 RRCID -> 269010 COMPL. DATE 06/24/2012 TOTAL DEPTH 8445 PERF. 8777 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10057	X	10057	-0-	-0-	-0-	1956	1	7797	2	Y	266	267	0			11
							11	4	293	9							
11	9896	X	9896	-0-	-0-	-0-	1912	1	7683	2	Y	257	257	0	2	1	9
							18	4	283	9							
12	11437	X	11437	-0-	-0-	-0-	2321	1	8752	2	Y	317	315	0			11
							15	4	349	9							
01	10509	X	10434	-0-	-75	-0-	1395	1	8655	2	Y	329	327	0			13
							22	4	362	9							
02	12141	X	12141	-0-	-0-	-0-	1467	1	10228	2	Y	366	361	0			18
							43	4	403	9							
*03	14840	X	14840	-0-	-0-	-0-	2305	1	12074	2	Y	393	395	0			16
							29	4	432	9							

GATES 05-D WELL #: 4011 RRCID -> 269028 COMPL. DATE 06/08/2012 TOTAL DEPTH 8429 PERF. 8845 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6081	X	6081	-0-	-0-	-0-	1144	1	4562	2	Y	334	331	0			13
							8	4	367	9							
11	6246	X	6246	-0-	-0-	-0-	1155	1	4640	2	Y	399	396	0	1	1	15
							12	4	439	9							
12	8688	X	8688	-0-	-0-	-0-	1726	1	6509	2	Y	400	400	0	1	1	14
							13	4	440	9							
01	8806	X	8806	-0-	-0-	-0-	1171	1	7267	2	Y	317	318	0			13
							19	4	349	9							
02	5852	X	4253	-0-	-1599	-0-	514	1	3585	2	Y	126	133	0			6
							15	4	139	9							
03	6479	X	3847	-0-	-2632	-0-	588	1	3080	2	Y	155	155	0			6
							8	4	171	9							

GATES 05-D WELL #: 111 RRCID -> 269030 COMPL. DATE 09/20/2012 TOTAL DEPTH 8408 PERF. 8772 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		102	-0-	102	102	20	1	78	2	Y	4	4	0			-0-
							4	9									
12	T. A.		377	-0-	377	479	76	1	283	2	Y	16	15	0			1
							18	9									
01	T. A.		-0-	-0-	-0-	479					Y	-0-	1	0			-0-
02	T. A.		-0-	-0-	-0-	479					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	479					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 8011 RRCID -> 269051 COMPL. DATE 09/10/2012 TOTAL DEPTH 8484 PERF. 9102 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5166	X	5166	-0-	-0-	-0-	275	1	4591	2	Y	265	258	0			24
							8	4	292	9							
11	4722	X	4722	-0-	-0-	-0-	240	1	4201	2	Y	240	234	0	1	1	29
							17	4	264	9							
12	7626	X	4789	-0-	-2837	-0-	225	1	4305	2	Y	229	237	0			21
							7	4	252	9							
01	7347	X	4275	-0-	-3072	-0-	215	1	3836	2	Y	194	195	0			20
							11	4	213	9							
02	6636	X	3454	-0-	-3182	-0-	116	1	3196	2	Y	102	112	0			10
							30	4	112	9							
03	5177	X	3965	-0-	-1212	-0-	145	1	3514	2	Y	261	246	0			25
							19	4	287	9							

GATES 05-D WELL #: 7011 RRCID -> 269054 COMPL. DATE 05/06/2012 TOTAL DEPTH 8436 PERF. 9102 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4672	X	4672	-0-	-0-	-0-	251	1	4202	2	Y	192	188	0			17
							8	4	211	9							
11	4085	X	4085	-0-	-0-	-0-	205	1	3591	2	Y	249	235	0	1	1	30
							15	4	274	9							
12	5921	X	3936	-0-	-1985	-0-	183	1	3503	2	Y	222	231	0			21
							6	4	244	9							
01	4836	X	4613	-0-	-223	-0-	232	1	4137	2	Y	211	211	0			21
							12	4	232	9							
02	4269	X	4269	-0-	-0-	-0-	144	1	3950	2	Y	125	134	0			12
							37	4	138	9							
*03	7200	X	7200	-0-	-0-	-0-	278	1	6739	2	Y	148	146	0			14
							20	4	163	9							

GATES 05-D WELL #: 1111 RRCID -> 269071 COMPL. DATE 11/19/2012 TOTAL DEPTH 8492 PERF. 8949 - 14184

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05-D WELL #: 1511 RRCID -> 269161 COMPL. DATE 07/16/2012 TOTAL DEPTH 8509 PERF. 8912 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5576	X	5576	-0-	-0-	-0-	301	1	5038	2	Y	207	200	0			19
							9	4	228	9							
11	3375	X	3375	-0-	-0-	-0-	172	1	3008	2	Y	166	165	0			20
							12	4	183	9							
12	5425	X	3410	-0-	-2015	-0-	162	1	3090	2	Y	140	147	0			13
							4	4	154	9							
01	5580	X	3119	-0-	-2461	-0-	160	1	2844	2	Y	98	101	0			10
							7	4	108	9							
02	5040	X	2901	-0-	-2139	-0-	98	1	2690	2	Y	80	82	0			8
							25	4	88	9							
03	5580	X	2770	-0-	-2810	-0-	106	1	2557	2	Y	89	89	0			8
							9	4	98	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 1611 RRCID -> 269169 COMPL. DATE 08/06/2012 TOTAL DEPTH 8503 PERF. 8874 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4410	X	4410	-0-	-0-	-0-	228	1	3803	2	Y	337	318	0			31
							8	4	371	9							
11	3675	X	3675	-0-	-0-	-0-	178	1	3116	2	Y	334	324	0			41
							14	4	367	9							
12	6510	X	1570	-0-	-4940	-0-	69	1	1324	2	Y	158	184	0			15
							3	4	174	9							
01	6448	X	2013	-0-	-4435	-0-	82	1	1469	2	Y	412	384	0			43
							9	4	453	9							
02	5124	X	1607	-0-	-3517	-0-	47	1	1282	2	Y	234	253	0			24
							21	4	257	9							
03	4402	X	1913	-0-	-2489	-0-	64	1	1558	2	Y	252	252	0			24
							14	4	277	9							

GATES 05-D WELL #: 9011 RRCID -> 269170 COMPL. DATE 11/15/2012 TOTAL DEPTH 8461 PERF. 8973 - 13887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4080	X	4080	-0-	-0-	-0-	216	1	3618	2	Y	217	214	0			20
							7	4	239	9							
11	3970	X	3970	-0-	-0-	-0-	198	1	3462	2	Y	269	255	0	1	1	33
							14	4	296	9							
12	5766	X	4605	-0-	-1161	-0-	214	1	4091	2	Y	266	274	0			25
							7	4	293	9							
01	4242	X	4242	-0-	-0-	-0-	212	1	3778	2	Y	219	222	0			22
							11	4	241	9							
02	3696	X	2608	-0-	-1088	-0-	88	1	2421	2	Y	70	85	0			7
							22	4	77	9							
03	4619	X	3408	-0-	-1211	-0-	129	1	3137	2	Y	118	114	0			11
							12	4	130	9							

GATES 05-D WELL #: 3010 RRCID -> 269172 COMPL. DATE 08/24/2012 TOTAL DEPTH 8343 PERF. 8883 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9425	X	9425	-0-	-0-	-0-	502	1	8390	2	Y	471	466	0			43
							15	4	518	9							
11	8439	X	8439	-0-	-0-	-0-	431	1	7530	2	Y	408	399	0	2	1	50
							29	4	449	9							
12	10106	X	9619	-0-	-487	-0-	451	1	8618	2	Y	487	492	0			45
							14	4	536	9							
01	10044	X	7306	-0-	-2738	-0-	365	1	6496	2	Y	387	393	0			39
							19	4	426	9							
02	9072	X	5838	-0-	-3234	-0-	193	1	5298	2	Y	266	279	0			26
							54	4	293	9							
03	9610	X	6906	-0-	-2704	-0-	257	1	6230	2	Y	355	347	0			34
							28	4	391	9							

GATES 05-D WELL #: 1011 RRCID -> 269177 COMPL. DATE 11/17/2012 TOTAL DEPTH 8461 PERF. 9004 - 14181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4699	X	4699	-0-	-0-	-0-	251	1	4192	2	Y	226	220	0			20
							7	4	249	9							
11	4637	X	4637	-0-	-0-	-0-	236	1	4124	2	Y	237	227	0	1	1	29
							16	4	261	9							
12	7719	X	5499	-0-	-2220	-0-	265	1	5062	2	Y	151	166	0			14
							6	4	166	9							
01	7719	X	4548	-0-	-3171	-0-	236	1	4191	2	Y	101	105	0			10
							10	4	111	9							
02	4704	X	3445	-0-	-1259	-0-	118	1	3254	2	Y	41	47	0			4
							28	4	45	9							
03	5487	X	4266	-0-	-1221	-0-	167	1	4036	2	Y	48	48	0			4
							10	4	53	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 1411 RRCID -> 269216 COMPL. DATE 07/28/2012 TOTAL DEPTH 8487 PERF. 8943 - 13917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4920	X	4920	-0-	-0-	-0-	259	1	4326	2	Y	297	285	0			27
							8	4	327	9							
11	4757	X	4757	-0-	-0-	-0-	243	1	4250	2	Y	225	224	0	1	1	27
							16	4	248	9							
12	7471	X	6318	-0-	-1153	-0-	302	1	5779	2	Y	208	216	0			19
							8	4	229	9							
01	7192	X	6099	-0-	-1093	-0-	314	1	5586	2	Y	168	170	0			17
							14	4	185	9							
02	6272	X	4380	-0-	-1892	-0-	149	1	4098	2	Y	88	96	0			9
							36	4	97	9							
03	6324	X	4557	-0-	-1767	-0-	176	1	4263	2	Y	95	95	0			9
							13	4	105	9							

GATES 05-D WELL #: 1211 RRCID -> 269227 COMPL. DATE 11/21/2012 TOTAL DEPTH 8499 PERF. 8909 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4035	X	4035	-0-	-0-	-0-	217	1	3631	2	Y	164	161	0			15
							7	4	180	9							
11	4017	X	4017	-0-	-0-	-0-	207	1	3598	2	Y	181	173	0	1	1	22
							13	4	199	9							
12	7223	X	4809	-0-	-2414	-0-	229	1	4375	2	Y	181	186	0			17
							6	4	199	9							
01	6572	X	4915	-0-	-1657	-0-	250	1	4455	2	Y	180	179	0			18
							12	4	198	9							
02	4788	X	4456	-0-	-332	-0-	151	1	4138	2	Y	117	124	0			11
							38	4	129	9							
03	4805	X	4461	-0-	-344	-0-	172	1	4164	2	Y	102	104	0			9
							13	4	112	9							

GATES 05-D WELL #: 4010 RRCID -> 269295 COMPL. DATE 12/26/2012 TOTAL DEPTH 8512 PERF.10387 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	X	1909	-0-	-0-	-0-	101	1	1695	2	Y	99	95	0			9
							4	4	109	9							
11	2354	X	2354	-0-	-0-	-0-	120	1	2095	2	Y	119	113	0	1	1	14
							8	4	131	9							
12	5580	X	2050	-0-	-3530	-0-	97	1	1845	2	Y	96	101	0			9
							2	4	106	9							
01	3472	X	1601	-0-	-1871	-0-	81	1	1449	2	Y	61	64	0			6
							4	4	67	9							
02	2184	X	682	-0-	-1502	-0-	23	1	628	2	Y	23	27	0			2
							6	4	25	9							
03	2418	X	847	-0-	-1571	-0-	33	1	793	2	Y	17	17	0			2
							2	4	19	9							

GATES 05-D WELL #: 5010 RRCID -> 269296 COMPL. DATE 12/11/2012 TOTAL DEPTH 8524 PERF. 8959 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5176	X	5176	-0-	-0-	-0-	279	1	4659	2	Y	209	205	0			19
							8	4	230	9							
11	3061	X	3061	-0-	-0-	-0-	156	1	2732	2	Y	147	147	0	1	1	18
							11	4	162	9							
12	7254	X	4324	-0-	-2930	-0-	205	1	3912	2	Y	183	184	0			17
							6	4	201	9							
01	7254	X	3699	-0-	-3555	-0-	189	1	3358	2	Y	130	134	0			13
							9	4	143	9							
02	6552	X	4101	-0-	-2451	-0-	137	1	3756	2	Y	155	153	0			15
							37	4	171	9							
03	5177	X	4400	-0-	-777	-0-	167	1	4055	2	Y	148	149	0			14
							15	4	163	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 6010 RRCID -> 269348 COMPL. DATE 12/11/2012 TOTAL DEPTH 8545 PERF. 8906 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3849	X	3849	-0-	-0-	-0-	200	1	3355	2	Y	261	270	0			24
							7	4	287	9							
11	3649	X	3649	-0-	-0-	-0-	182	1	3183	2	Y	246	239	0	1	1	30
							13	4	271	9							
12	7657	X	4468	-0-	-3189	-0-	204	1	3894	2	Y	330	329	0			31
							7	4	363	9							
01	7657	X	3788	-0-	-3869	-0-	183	1	3258	2	Y	305	305	0			31
							11	4	336	9							
02	6272	X	5536	-0-	-736	-0-	186	1	5118	2	Y	167	182	0			16
							48	4	184	9							
03	4464	X	4462	-0-	-2	-0-	172	1	4165	2	Y	102	109	0			9
							13	4	112	9							

GATES 05-D WELL #: 7010 RRCID -> 269356 COMPL. DATE 01/14/2013 TOTAL DEPTH 8504 PERF. 9113 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	2070	-0-	970	970	109	1	1814	2	Y	131	125	0			12
							3	4	144	9							
11	2860	N	1890	-0-	-970	-0-	96	1	1663	2	Y	114	111	0	1	1	14
							6	4	125	9							
12	1983	N	1983	-0-	-0-	-0-	92	1	1761	2	Y	115	118	0			11
							3	4	127	9							
01	2584	N	2584	-0-	-0-	-0-	132	1	2337	2	Y	99	100	0			10
							6	4	109	9							
02	2800	N	3048	-0-	248	248	103	1	2820	2	Y	90	91	0			9
							26	4	99	9							
*03	2555	N	2307	-0-	-248	-0-	90	1	2163	2	Y	44	49	0			4
							6	4	48	9							

GATES 05-D WELL #: 6011 RRCID -> 269421 COMPL. DATE 04/18/2012 TOTAL DEPTH 8417 PERF. 8801 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3042	X	3042	-0-	-0-	-0-	167	1	2797	2	Y	66	67	0			6
							5	4	73	9							
11	3177	X	3177	-0-	-0-	-0-	167	1	2922	2	Y	71	69	0			8
							10	4	78	9							
12	3875	X	3688	-0-	-187	-0-	180	1	3434	2	Y	64	66	0			6
							4	4	70	9							
01	4135	X	4135	-0-	-0-	-0-	215	1	3837	2	Y	66	66	0			6
							10	4	73	9							
02	3500	X	3337	-0-	-163	-0-	115	1	3153	2	Y	39	41	0			4
							26	4	43	9							
03	3689	X	2146	-0-	-1543	-0-	84	1	2033	2	Y	22	24	0			2
							5	4	24	9							

GATES 05D WELL #: 8010 RRCID -> 269436 COMPL. DATE 01/14/2013 TOTAL DEPTH 8538 PERF. 9009 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1505	-0-	405	405	80	1	1334	2	Y	81	77	0			7
							2	4	89	9							
11	1657	N	1252	-0-	-405	-0-	64	1	1121	2	Y	57	57	0			7
							4	4	63	9							
12	1581	N	1451	-0-	-130	-0-	67	1	1279	2	Y	94	92	0			9
							2	4	103	9							
01	1519	N	1307	-0-	-212	-0-	65	1	1163	2	Y	68	70	0			7
							4	4	75	9							
02	1176	N	1012	-0-	-164	-0-	34	1	936	2	Y	30	34	0			3
							9	4	33	9							
03	1457	N	1130	-0-	-327	-0-	43	1	1048	2	Y	32	32	0			3
							4	4	35	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B GU WELL #: 209 RRCID -> 269585 COMPL. DATE 09/11/2012 TOTAL DEPTH 8532 PERF. 9642 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46114	X	46114	-0-	-0-	-0-	2508	1	41927	2	Y	1462	1452	0			131
							71	4	1608	9							
11	40322	X	40322	-0-	-0-	-0-	2090	1	36535	2	Y	1421	1374	0	7	1	171
							134	4	1563	9							
12	46810	X	40091	-0-	-6719	-0-	1904	1	36392	2	Y	1584	1608	0	1	1	146
							53	4	1742	9							
01	46810	X	40312	-0-	-6498	-0-	2052	1	36543	2	Y	1471	1469	0			148
							99	4	1618	9							
02	41664	X	27933	-0-	-13731	-0-	935	1	25695	2	Y	960	1013	0			95
							247	4	1056	9							
03	46128	X	40011	-0-	-6117	-0-	1523	1	36893	2	Y	1330	1300	0			125
							132	4	1463	9							

GATES 09 ROSE B WELL #: 609 RRCID -> 269596 COMPL. DATE 03/11/2013 TOTAL DEPTH 8562 PERF. 9027 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	X	1362	-0-	-0-	-0-	71	1	1181	2	Y	98	101	0			9
							2	4	108	9							
11	1171	X	1171	-0-	-0-	-0-	60	1	1055	2	Y	47	50	0			6
							4	4	52	9							
12	1953	X	1913	-0-	-40	-0-	90	1	1725	2	Y	86	84	0			8
							3	4	95	9							
01	2509	X	2509	-0-	-0-	-0-	126	1	2239	2	Y	125	120	0			13
							6	4	138	9							
02	1868	X	1868	-0-	-0-	-0-	63	1	1736	2	Y	48	56	0			5
							16	4	53	9							
*03	2091	X	2091	-0-	-0-	-0-	81	1	1956	2	Y	44	45	0			4
							6	4	48	9							

GATES 09 ROSE A BVP WELL #: 19 RRCID -> 269726 COMPL. DATE 05/24/2013 TOTAL DEPTH 8594 PERF. 8912 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5609	X	5609	-0-	-0-	-0-	236	1	5168	2	Y	179	180	0			9
							8	4	197	9							
11	5586	X	5586	-0-	-0-	-0-	248	1	5155	2	Y	159	159	0	1	1	8
							8	4	175	9							
12	7750	X	4088	-0-	-3662	-0-	185	1	3755	2	Y	131	133	0			6
							4	4	144	9							
01	7750	X	3894	-0-	-3856	-0-	184	1	3545	2	Y	142	143	0			5
							9	4	156	9							
02	5208	X	3343	-0-	-1865	-0-	110	1	3097	2	Y	97	98	0			4
							29	4	107	9							
03	5766	X	3501	-0-	-2265	-0-	131	1	3248	2	Y	102	103	0			3
							10	4	112	9							

GATES 09 ROSE B WELL #: 809 RRCID -> 269890 COMPL. DATE 03/20/2013 TOTAL DEPTH 8592 PERF. 9021 - 14203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4642	X	4642	-0-	-0-	-0-	246	1	4118	2	Y	245	239	0			22
							8	4	270	9							
11	5300	X	5300	-0-	-0-	-0-	277	1	4848	2	Y	144	148	0	1	1	17
							17	4	158	9							
12	7883	X	7883	-0-	-0-	-0-	383	1	7325	2	Y	151	153	0	1	1	14
							9	4	166	9							
01	6541	X	3847	-0-	-2694	-0-	199	1	3543	2	Y	87	92	0			9
							9	4	96	9							
02	5264	X	3360	-0-	-1904	-0-	115	1	3171	2	Y	43	48	0			4
							27	4	47	9							
03	7874	X	4422	-0-	-3452	-0-	173	1	4186	2	Y	48	48	0			4
							10	4	53	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D GU WELL #: 9010 RRCID -> 269991 COMPL. DATE 01/14/2013 TOTAL DEPTH 8524 PERF. 8879 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1685	X	1685	-0-	-0-	-0-	88	1	1470	2	Y	113	112	0			10
							3	4	124	9							
11	1641	X	1641	-0-	-0-	-0-	84	1	1470	2	Y	74	74	0	1	1	9
							6	4	81	9							
12	2071	X	2071	-0-	-0-	-0-	99	1	1901	2	Y	62	65	0			6
							3	4	68	9							
01	2193	X	2193	-0-	-0-	-0-	113	1	2010	2	Y	59	59	0			6
							5	4	65	9							
02	1717	X	1717	-0-	-0-	-0-	58	1	1608	2	Y	33	36	0			3
							15	4	36	9							
03	2077	X	1620	-0-	-457	-0-	61	1	1487	2	Y	60	57	0			6
							6	4	66	9							

GATES 05-D WELL #: 1311 RRCID -> 270030 COMPL. DATE 07/12/2012 TOTAL DEPTH 8499 PERF. 8908 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3056	X	3056	-0-	-0-	-0-	162	1	2705	2	Y	167	166	0			15
							5	4	184	9							
11	2397	X	2397	-0-	-0-	-0-	123	1	2156	2	Y	100	103	0			12
							8	4	110	9							
12	7285	X	3801	-0-	-3484	-0-	180	1	3441	2	Y	159	156	0			15
							5	4	175	9							
01	5921	X	3977	-0-	-1944	-0-	202	1	3600	2	Y	150	150	0			15
							10	4	165	9							
02	5348	X	5314	-0-	-34	-0-	180	1	4957	2	Y	120	123	0			12
							45	4	132	9							
*03	6735	X	6735	-0-	-0-	-0-	258	1	6252	2	Y	185	180	0			17
							21	4	204	9							

GATES 09 ROSE B WELL #: 309 RRCID -> 270061 COMPL. DATE 02/14/2013 TOTAL DEPTH 8545 PERF. 9644 - 14134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	37	1	612	2	Y	21	25	0			2
							1	4	23	9							
11	560	N	560	-0-	-0-	-0-	30	1	521	2	Y	6	7	0			1
							2	4	7	9							
12	930	N	823	-0-	-107	-0-	40	1	763	2	Y	17	16	0			2
							1	4	19	9							
01	1067	N	1067	-0-	-0-	-0-	56	1	998	2	Y	10	11	0			1
							2	4	11	9							
02	761	N	761	-0-	-0-	-0-	26	1	721	2	Y	7	7	0			1
							6	4	8	9							
*03	1171	N	1171	-0-	-0-	-0-	47	1	1114	2	Y	7	7	0			1
							2	4	8	9							

GATES 09 ROSE B WELL #: 409 RRCID -> 270062 COMPL. DATE 02/14/2013 TOTAL DEPTH 8559 PERF. 9951 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45224	X	45224	-0-	-0-	-0-	2477	1	41394	2	Y	1170	1146	0			105
							66	4	1287	9							
11	39611	X	39611	-0-	-0-	-0-	2071	1	36209	2	Y	1093	1061	0	7	1	130
							129	4	1202	9							
12	46252	X	40893	-0-	-5359	-0-	1955	1	37341	2	Y	1405	1404	0	2	1	129
							51	4	1546	9							
01	46252	X	39487	-0-	-6765	-0-	2012	1	35839	2	Y	1399	1388	0			140
							97	4	1539	9							
02	40852	X	31916	-0-	-8936	-0-	1074	1	29524	2	Y	946	993	0			93
							277	4	1041	9							
03	45229	X	36248	-0-	-8981	-0-	1378	1	33381	2	Y	1243	1219	0			117
							122	4	1367	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 509 RRCID -> 270099 COMPL. DATE 03/11/2013 TOTAL DEPTH 8559 PERF. 9007 - 14102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	403	-0-	-0-	-0-	22	1	364	2	Y	15	17	0			1
							17	9									
11	540	X	540	-0-	-0-	-0-	28	1	485	2	Y	23	21	0			3
							2	4	25	9							
12	2418	X	1079	-0-	-1339	-0-	53	1	1008	2	Y	15	17	0			1
							1	4	17	9							
01	2418	X	1317	-0-	-1101	-0-	68	1	1218	2	Y	25	24	0			2
							3	4	28	9							
02	1014	X	1014	-0-	-0-	-0-	34	1	956	2	Y	14	15	0			1
							9	4	15	9							
03	1085	X	928	-0-	-157	-0-	36	1	877	2	Y	12	12	0			1
							2	4	13	9							

GATES 09 ROSE B WELL #: 709 RRCID -> 270123 COMPL. DATE 03/20/2013 TOTAL DEPTH 8539 PERF. 9026 - 14246

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE A BVP WELL #: 10 RRCID -> 270132 COMPL. DATE 03/21/2013 TOTAL DEPTH 8576 PERF. 8925 - 14164

10	15639	X	15639	-0-	-0-	-0-	650	1	14262	2	Y	639	652	0			33
							24	4	703	9							
11	16320	X	6534	-0-	-9786	-0-	285	1	5908	2	Y	302	318	0	1	1	16
							9	4	332	9							
12	16864	X	3953	-0-	-12911	-0-	175	1	3546	2	Y	208	214	0			10
							3	4	229	9							
01	17913	X	17913	-0-	-0-	-0-	840	1	16180	2	Y	776	756	0			30
							39	4	854	9							
02	29027	X	29027	-0-	-0-	-0-	935	1	26636	2	Y	1087	1073	0			44
							260	4	1196	9							
*03	29138	X	29138	-0-	-0-	-0-	1086	1	26964	2	Y	912	925	0			31
							85	4	1003	9							

GATES 09 ROSE A BVP WELL #: 11 RRCID -> 270160 COMPL. DATE 03/21/2013 TOTAL DEPTH 8530 PERF. 9009 - 14233

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE A BVP WELL #: 12 RRCID -> 270161 COMPL. DATE 04/21/2013 TOTAL DEPTH 8566 PERF. 9076 - 14231

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 13 RRCID -> 270165 COMPL. DATE 04/21/2013 TOTAL DEPTH 8573 PERF. 8998 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6066	X	6066	-0-	-0-	-0-	250	1	5479	2	Y	298	300	0			15
							9	4	328	9							
11	5568	X	5568	-0-	-0-	-0-	246	1	5109	2	Y	186	190	0	1	1	10
							8	4	205	9							
12	5394	X	4754	-0-	-640	-0-	215	1	4361	2	Y	158	160	0			8
							4	4	174	9							
01	6076	X	3933	-0-	-2143	-0-	187	1	3616	2	Y	110	114	0			4
							9	4	121	9							
02	5488	X	3100	-0-	-2388	-0-	104	1	2891	2	Y	72	73	0			3
							26	4	79	9							
03	6076	X	3606	-0-	-2470	-0-	136	1	3372	2	Y	80	80	0			3
							10	4	88	9							

GATES 09 ROSE A BVP WELL #: 14 RRCID -> 270194 COMPL. DATE 04/21/2013 TOTAL DEPTH 8559 PERF. 9098 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4441	-0-	1341	12243	179	1	3924	2	Y	302	287	0			16
							6	4	332	9							
11	3000	N	3344	-0-	344	12587	141	1	2927	2	Y	247	250	0			13
							4	4	272	9							
12	15582	X	2995	-0-	-12587	-0-	129	1	2614	2	Y	227	229	0			11
							2	4	250	9							
01	3184	X	3184	-0-	-0-	-0-	147	1	2843	2	Y	170	174	0			7
							7	4	187	9							
02	2701	X	2701	-0-	-0-	-0-	87	1	2478	2	Y	102	105	0			4
							24	4	112	9							
*03	2940	X	2940	-0-	-0-	-0-	109	1	2719	2	Y	94	95	0			3
							9	4	103	9							

GATES 09 ROSE A BVP WELL #: 15 RRCID -> 270274 COMPL. DATE 05/12/2013 TOTAL DEPTH 8610 PERF. 9044 - 14172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13635	X	13635	-0-	-0-	-0-	565	1	12405	2	Y	585	587	0			30
							21	4	644	9							
11	12343	X	12343	-0-	-0-	-0-	548	1	11393	2	Y	349	358	0	3	1	18
							18	4	384	9							
12	20714	X	20714	-0-	-0-	-0-	943	1	19128	2	Y	568	558	0	1	1	27
							18	4	625	9							
01	12287	X	12287	-0-	-0-	-0-	587	1	11320	2	Y	320	335	0			12
							28	4	352	9							
02	10500	X	10420	-0-	-80	-0-	352	1	9782	2	Y	181	186	0			7
							87	4	199	9							
*03	13099	X	13099	-0-	-0-	-0-	488	1	12121	2	Y	411	404	0			14
							38	4	452	9							

GATES 09 ROSE A BVP WELL #: 18 RRCID -> 270284 COMPL. DATE 05/17/2013 TOTAL DEPTH 8602 PERF. 10079 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3077	X	3077	-0-	-0-	-0-	126	1	2759	2	Y	171	168	0			9
							4	4	188	9							
11	2628	X	2628	-0-	-0-	-0-	114	1	2370	2	Y	127	128	0	1	1	7
							4	4	140	9							
12	2976	X	1692	-0-	-1284	-0-	77	1	1562	2	Y	47	52	0			2
							1	4	52	9							
01	3069	X	2638	-0-	-431	-0-	127	1	2452	2	Y	48	48	0			2
							6	4	53	9							
02	2772	X	2429	-0-	-343	-0-	83	1	2290	2	Y	33	34	0			1
							20	4	36	9							
03	3069	X	2968	-0-	-101	-0-	114	1	2801	2	Y	41	41	0			1
							8	4	45	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 17 RRCID -> 270286 COMPL. DATE 05/12/2013 TOTAL DEPTH 8530 PERF. 8999 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5554	X	5554	-0-	-0-	-0-	237	1	5200	2	Y	98	101	0			5
							9	4	108	9							
11	4837	X	4837	-0-	-0-	-0-	220	1	4580	2	Y	27	30	0	1	1	1
							7	4	30	9							
12	5301	X	5015	-0-	-286	-0-	234	1	4747	2	Y	27	27	0			1
							4	4	30	9							
01	5363	X	3316	-0-	-2047	-0-	161	1	3105	2	Y	38	38	0			1
							8	4	42	9							
02	4844	X	2514	-0-	-2330	-0-	86	1	2376	2	Y	28	28	0			1
							21	4	31	9							
03	5363	X	3680	-0-	-1683	-0-	137	1	3415	2	Y	106	103	0			4
							11	4	117	9							

GATES 09 ROSE A BVP WELL #: 20 RRCID -> 270288 COMPL. DATE 05/24/2013 TOTAL DEPTH 8624 PERF. 8965 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4466	X	4466	-0-	-0-	-0-	186	1	4077	2	Y	178	174	0			9
							7	4	196	9							
11	2428	X	2428	-0-	-0-	-0-	107	1	2221	2	Y	88	91	0	1	1	5
							3	4	97	9							
12	4805	X	1774	-0-	-3031	-0-	81	1	1641	2	Y	46	49	0			2
							1	4	51	9							
01	4743	X	1284	-0-	-3459	-0-	61	1	1183	2	Y	34	35	0			1
							3	4	37	9							
02	4116	X	666	-0-	-3450	-0-	22	1	619	2	Y	17	17	0			1
							6	4	19	9							
03	4464	X	2086	-0-	-2378	-0-	79	1	1957	2	Y	40	40	0			1
							6	4	44	9							

GATES 09 ROSE A BVP WELL #: 21 RRCID -> 270290 COMPL. DATE 05/26/2013 TOTAL DEPTH 8604 PERF. 9031 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5808	X	5808	-0-	-0-	-0-	246	1	5387	2	Y	151	151	0			8
							9	4	166	9							
11	3802	X	3802	-0-	-0-	-0-	169	1	3522	2	Y	95	97	0	1	1	5
							6	4	105	9							
12	5766	X	5670	-0-	-96	-0-	264	1	5348	2	Y	48	51	0			2
							5	4	53	9							
01	5797	X	4580	-0-	-1217	-0-	223	1	4292	2	Y	50	50	0			2
							10	4	55	9							
02	5236	X	3411	-0-	-1825	-0-	118	1	3229	2	Y	34	35	0			1
							27	4	37	9							
03	5797	X	4301	-0-	-1496	-0-	165	1	4074	2	Y	45	45	0			1
							12	4	50	9							

GATES 09 ROSE A BVP WELL #: 22 RRCID -> 270292 COMPL. DATE 05/31/2013 TOTAL DEPTH 8604 PERF. 8943 - 14239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 23 RRCID -> 270293 COMPL. DATE 05/31/2013 TOTAL DEPTH 8628 PERF. 9093 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3992	X	3992	-0-		-0-	-0-	161	1	3541	2	Y	258	259	0			13
								6	4	284	9							
11	3541	X	3541	-0-		-0-	-0-	156	1	3240	2	Y	127	132	0	1	1	7
								5	4	140	9							
12	6820	X	3367	-0-		-3453	-0-	151	1	3068	2	Y	132	133	0			6
								3	4	145	9							
01	5332	X	4777	-0-		-555	-0-	229	1	4408	2	Y	118	120	0			4
								10	4	130	9							
02	4816	X	3831	-0-		-985	-0-	128	1	3580	2	Y	82	83	0			3
								33	4	90	9							
03	3999	X	3836	-0-		-163	-0-	144	1	3560	2	Y	110	109	0			4
								11	4	121	9							

GATES 09 ROSE A BVP WELL #: 24 RRCID -> 270326 COMPL. DATE 05/31/2013 TOTAL DEPTH 8595 PERF. 9006 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4316	X	4316	-0-		-0-	-0-	178	1	3902	2	Y	209	209	0			11
								6	4	230	9							
11	5225	X	5225	-0-		-0-	-0-	227	1	4703	2	Y	262	258	0	1	1	14
								7	4	288	9							
12	4123	X	4061	-0-		-62	-0-	179	1	3625	2	Y	231	234	0			11
								3	4	254	9							
01	4309	X	3467	-0-		-842	-0-	159	1	3071	2	Y	208	211	0			8
								8	4	229	9							
02	4424	X	2538	-0-		-1886	-0-	82	1	2328	2	Y	96	100	0			4
								22	4	106	9							
*03	4984	X	4984	-0-		-0-	-0-	184	1	4587	2	Y	180	178	0			6
								15	4	198	9							

GATES 09 ROSE A BVP WELL #: 25 RRCID -> 270571 COMPL. DATE 05/30/2013 TOTAL DEPTH 8408 PERF. 8750 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3561	X	3561	-0-		-0-	-0-	149	1	3252	2	Y	141	144	0			7
								5	4	155	9							
11	4091	X	4091	-0-		-0-	-0-	181	1	3766	2	Y	125	124	0	1	1	7
								6	4	138	9							
12	4495	X	2504	-0-		-1991	-0-	114	1	2311	2	Y	70	74	0			3
								2	4	77	9							
01	3565	X	3178	-0-		-387	-0-	154	1	2966	2	Y	46	47	0			2
								7	4	51	9							
02	3979	X	3979	-0-		-0-	-0-	137	1	3773	2	Y	34	35	0			1
								32	4	37	9							
*03	4528	X	4528	-0-		-0-	-0-	173	1	4272	2	Y	64	63	0			2
								13	4	70	9							

GATES 09 ROSE A BVP WELL #: 16 RRCID -> 270847 COMPL. DATE 05/12/2013 TOTAL DEPTH 8604 PERF. 9068 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6595	X	6595	-0-		-0-	-0-	276	1	6055	2	Y	231	230	0			12
								10	4	254	9							
11	4089	X	4089	-0-		-0-	-0-	179	1	3713	2	Y	174	176	0	1	1	9
								6	4	191	9							
12	5797	X	2901	-0-		-2896	-0-	130	1	2636	2	Y	121	124	0			6
								2	4	133	9							
01	6603	X	3003	-0-		-3600	-0-	143	1	2752	2	Y	92	94	0			4
								7	4	101	9							
02	5964	X	2470	-0-		-3494	-0-	83	1	2309	2	Y	52	54	0			2
								21	4	57	9							
03	6603	X	2930	-0-		-3673	-0-	112	1	2756	2	Y	49	49	0			2
								8	4	54	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 3022 RRCID -> 271378 COMPL. DATE 08/31/2013 TOTAL DEPTH 8764 PERF. 8982 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	X	1263	-0-	-0-	-0-	35	1	1148	2	Y	71	71	0			3
							2	4	78	9							
11	1353	X	1353	-0-	-0-	-0-	33	1	1315	2	Y	2	5	0			-0-
							3	4	2	9							
12	1700	X	1700	-0-	-0-	-0-	42	1	1653	2	Y	3	3	0			-0-
							2	4	3	9							
01	2134	N	2134	-0-	-0-	-0-	53	1	2063	2	Y	13	13	0			-0-
							4	4	14	9							
02	1187	N	1187	-0-	-0-	-0-	28	1	1148	2	Y	6	6	0			-0-
							4	4	7	9							
*03	2882	N	2882	-0-	-0-	-0-	77	1	2778	2	Y	20	19	0			1
							5	4	22	9							

GATES 09 ROSE B WELL #: 4022 RRCID -> 271412 COMPL. DATE 08/31/2013 TOTAL DEPTH 8595 PERF. 8825 - 14009

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	198	-0-	198	198	4	1	163	2	Y	27	26	0			1
						1	4	30	9							
03	T. A.	-0-	-0-	-0-	198					Y	-0-	1	0			-0-

GATES 09 ROSE B WELL #: 5022 RRCID -> 271414 COMPL. DATE 09/06/2013 TOTAL DEPTH 8607 PERF. 8884 - 14068

10	897	X	897	-0-	-0-	-0-	26	1	869	2	Y	1	1	0			-0-
							1	4	1	9							
11	1501	X	1501	-0-	-0-	-0-	37	1	1459	2	Y	2	2	0			-0-
							3	4	2	9							
12	925	X	925	-0-	-0-	-0-	23	1	900	2	Y	1	1	0			-0-
							1	4	1	9							
01	721	X	721	-0-	-0-	-0-	18	1	696	2	Y	5	5	0			-0-
							1	4	6	9							
02	451	N	451	-0-	-0-	-0-	10	1	436	2	Y	3	3	0			-0-
							2	4	3	9							
*03	1614	N	1614	-0-	-0-	-0-	42	1	1526	2	Y	39	37	0			2
							3	4	43	9							

GATES 05D WELL #: 3713A RRCID -> 272121 COMPL. DATE 12/09/2013 TOTAL DEPTH 8394 PERF. 8823 - 14006

10	4630	X	4630	-0-	-0-	-0-	131	1	4296	2	Y	179	179	0			7
							6	4	197	9							
11	7496	X	7496	-0-	-0-	-0-	172	1	6761	2	Y	496	482	0	2	1	19
							17	4	546	9							
12	7979	X	7979	-0-	-0-	-0-	181	1	7216	2	Y	515	515	0	1	1	18
							15	4	567	9							
01	4712	X	4487	-0-	-225	-0-	102	1	4024	2	Y	318	323	0			13
							11	4	350	9							
02	6731	X	6731	-0-	-0-	-0-	148	1	6159	2	Y	362	357	0			18
							26	4	398	9							
*03	9036	X	9036	-0-	-0-	-0-	230	1	8338	2	Y	407	408	0			17
							20	4	448	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1206A RRCID -> 272553 COMPL. DATE 12/08/2013 TOTAL DEPTH 8324 PERF. 8889 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6161	X	6161	-0-	-0-	-0-	157	1	5155	2	Y	762	760	0			31
							11	4	838	9							
11	5195	X	5195	-0-	-0-	-0-	109	1	4290	2	Y	712	715	0	1	1	27
							13	4	783	9							
12	5859	X	5020	-0-	-839	-0-	99	1	3962	2	Y	859	855	0			31
							14	4	945	9							
01	6192	X	6192	-0-	-0-	-0-	124	1	4901	2	Y	1043	1031	0			43
							20	4	1147	9							
02	5292	X	4886	-0-	-406	-0-	95	1	3965	2	Y	731	738	0			36
							22	4	804	9							
*03	6219	X	6219	-0-	-0-	-0-	140	1	5066	2	Y	906	904	0			38
							16	4	997	9							

GATES 05D WELL #: 2313 RRCID -> 272557 COMPL. DATE 01/18/2014 TOTAL DEPTH 8387 PERF. 8908 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8648	X	8648	-0-	-0-	-0-	235	1	7733	2	Y	606	601	0			25
							13	4	667	9							
11	8181	X	8181	-0-	-0-	-0-	189	1	7457	2	Y	470	475	0	2	1	18
							18	4	517	9							
12	9455	X	7894	-0-	-1561	-0-	180	1	7184	2	Y	469	469	0	1	1	17
							14	4	516	9							
01	9455	X	8613	-0-	-842	-0-	198	1	7848	2	Y	495	492	0			20
							22	4	545	9							
02	7812	X	5177	-0-	-2635	-0-	115	1	4783	2	Y	236	244	0			12
							19	4	260	9							
03	8649	X	7437	-0-	-1212	-0-	184	1	6686	2	Y	500	491	0			21
							17	4	550	9							

GATES 05D WELL #: 2413 RRCID -> 272559 COMPL. DATE 01/16/2014 TOTAL DEPTH 8376 PERF. 8922 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5880	X	5880	-0-	-0-	-0-	172	1	5643	2	Y	53	56	0			2
							7	4	58	9							
11	6247	X	6247	-0-	-0-	-0-	146	1	5727	2	Y	328	317	0	1	1	12
							13	4	361	9							
12	13826	X	7422	-0-	-6404	-0-	172	1	6858	2	Y	345	345	0			12
							12	4	380	9							
01	13826	X	7279	-0-	-6547	-0-	169	1	6678	2	Y	376	373	0			15
							18	4	414	9							
02	9436	X	2634	-0-	-6802	-0-	56	1	2371	2	Y	178	184	0			9
							11	4	196	9							
*03	7647	X	7647	-0-	-0-	-0-	202	1	7339	2	Y	82	88	0			3
							16	4	90	9							

GATES 05D WELL #: 3813A RRCID -> 272595 COMPL. DATE 12/10/2013 TOTAL DEPTH 8387 PERF. 8826 - 14125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8182	X	8182	-0-	-0-	-0-	228	1	7501	2	Y	401	400	0			16
							12	4	441	9							
11	8550	X	8550	-0-	-0-	-0-	202	1	7948	2	Y	347	348	0	2	1	13
							18	4	382	9							
12	8370	X	7279	-0-	-1091	-0-	168	1	6696	2	Y	366	366	0			13
							12	4	403	9							
01	8370	X	6133	-0-	-2237	-0-	142	1	5587	2	Y	354	353	0			14
							15	4	389	9							
02	7980	X	4265	-0-	-3715	-0-	93	1	3893	2	Y	238	240	0			12
							17	4	262	9							
03	8835	X	8781	-0-	-54	-0-	221	1	8030	2	Y	464	457	0			19
							20	4	510	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2513 RRCID -> 272597 COMPL. DATE 01/16/2014 TOTAL DEPTH 8210 PERF. 8915 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9882	X	9882	-0-	-0-	-0-	280	1	9193	2	Y	360	352	0			14
							13	4	396	9							
11	12479	X	12479	-0-	-0-	-0-	287	1	11277	2	Y	807	788	0	2	1	31
							27	4	888	9							
12	9203	X	9203	-0-	-0-	-0-	220	1	8762	2	Y	189	213	0			7
							13	4	208	9							
01	11246	X	11246	-0-	-0-	-0-	263	1	10398	2	Y	507	493	0			21
							27	4	558	9							
02	8220	X	8220	-0-	-0-	-0-	183	1	7646	2	Y	327	332	0			16
							31	4	360	9							
*03	12588	X	12588	-0-	-0-	-0-	326	1	11804	2	Y	393	393	0			16
							26	4	432	9							

GATES 05D WELL #: 1106A RRCID -> 272669 COMPL. DATE 12/08/2013 TOTAL DEPTH 8341 PERF. 8880 - 13871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3764	X	3764	-0-	-0-	-0-	89	1	2940	2	Y	661	661	0			27
							8	4	727	9							
11	2759	X	2759	-0-	-0-	-0-	57	1	2210	2	Y	441	451	0			17
							7	4	485	9							
12	4774	X	3382	-0-	-1392	-0-	71	1	2810	2	Y	448	449	0			16
							8	4	493	9							
01	4774	X	3081	-0-	-1693	-0-	67	1	2633	2	Y	339	341	0			14
							8	4	373	9							
02	4312	X	2766	-0-	-1546	-0-	58	1	2407	2	Y	264	265	0			13
							11	4	290	9							
*03	3769	X	3769	-0-	-0-	-0-	93	1	3361	2	Y	279	280	0			12
							8	4	307	9							

GATES 05D WELL #: 1006A RRCID -> 272697 COMPL. DATE 12/08/2013 TOTAL DEPTH 8318 PERF. 8763 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2867	X	2867	-0-	-0-	-0-	69	1	2272	2	Y	473	469	0			19
							6	4	520	9							
11	2436	X	2436	-0-	-0-	-0-	49	1	1915	2	Y	424	426	0	1	1	16
							6	4	466	9							
12	3782	X	3030	-0-	-752	-0-	61	1	2444	2	Y	470	469	0			17
							8	4	517	9							
01	3852	X	3852	-0-	-0-	-0-	81	1	3205	2	Y	504	500	0			21
							12	4	554	9							
02	3136	X	2874	-0-	-262	-0-	57	1	2385	2	Y	381	383	0			19
							13	4	419	9							
*03	3383	X	3383	-0-	-0-	-0-	81	1	2919	2	Y	341	346	0			14
							8	4	375	9							

GATES 09 ROSE B WELL #: 2022 RRCID -> 272784 COMPL. DATE 08/31/2013 TOTAL DEPTH 8764 PERF. 9060 - 13996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	X	2284	-0-	-0-	-0-	67	1	2212	2	Y	2	2	0			-0-
							3	4	2	9							
11	2264	X	2264	-0-	-0-	-0-	56	1	2196	2	Y	7	7	0			-0-
							4	4	8	9							
12	2852	X	2108	-0-	-744	-0-	51	1	2023	2	Y	28	27	0			1
							3	4	31	9							
01	2449	X	1394	-0-	-1055	-0-	34	1	1335	2	Y	20	20	0			1
							3	4	22	9							
02	2100	X	847	-0-	-1253	-0-	19	1	801	2	Y	22	22	0			1
							3	4	24	9							
03	2325	X	2020	-0-	-305	-0-	53	1	1920	2	Y	39	38	0			2
							4	4	43	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 4013A RRCID -> 272938 COMPL. DATE 03/04/2014 TOTAL DEPTH 8396 PERF. 8814 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5901	X	5901	-0-	-0-	-0-	156	1	5111	2	Y	568	566	0			23
							9	4	625	9							
11	6843	X	6843	-0-	-0-	-0-	155	1	6097	2	Y	523	525	0	1	1	20
							16	4	575	9							
12	6945	X	6945	-0-	-0-	-0-	156	1	6217	2	Y	508	510	0			18
							13	4	559	9							
01	6448	X	5489	-0-	-959	-0-	125	1	4934	2	Y	378	381	0			15
							14	4	416	9							
02	6384	X	3696	-0-	-2688	-0-	79	1	3316	2	Y	260	262	0			13
							15	4	286	9							
03	7068	X	5071	-0-	-1997	-0-	128	1	4632	2	Y	273	275	0			11
							11	4	300	9							

GATES 05D WELL #: 1112 RRCID -> 272969 COMPL. DATE 03/03/2014 TOTAL DEPTH 8388 PERF. 8817 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5827	X	5827	-0-	-0-	-0-	159	1	5228	2	Y	392	391	0			16
							9	4	431	9							
11	5621	X	5621	-0-	-0-	-0-	130	1	5104	2	Y	341	343	0	1	1	13
							12	4	375	9							
12	6386	X	1306	-0-	-5080	-0-	30	1	1195	2	Y	72	82	0			3
							2	4	79	9							
01	6386	X	1703	-0-	-4683	-0-	40	1	1594	2	Y	59	60	0			2
							4	4	65	9							
02	5516	X	3096	-0-	-2420	-0-	69	1	2916	2	Y	90	88	0			4
							12	4	99	9							
03	5828	X	5099	-0-	-729	-0-	129	1	4662	2	Y	270	263	0			11
							11	4	297	9							

GATES 05D WELL #: 3913A RRCID -> 272970 COMPL. DATE 03/07/2014 TOTAL DEPTH 8381 PERF. 8870 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3128	X	3128	-0-	-0-	-0-	87	1	2839	2	Y	180	180	0			7
							4	4	198	9							
11	3993	X	3993	-0-	-0-	-0-	92	1	3601	2	Y	265	261	0	1	1	10
							8	4	292	9							
12	3410	X	3255	-0-	-155	-0-	73	1	2891	2	Y	259	260	0			9
							6	4	285	9							
01	3379	X	2988	-0-	-391	-0-	66	1	2626	2	Y	261	259	0			11
							9	4	287	9							
02	3556	X	2835	-0-	-721	-0-	61	1	2560	2	Y	184	186	0			9
							12	4	202	9							
03	3937	X	3711	-0-	-226	-0-	92	1	3319	2	Y	265	263	0			11
							8	4	292	9							

GATES 05D WELL #: 3513A RRCID -> 273016 COMPL. DATE 10/04/2014 TOTAL DEPTH 8353 PERF. 9109 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6044	X	6044	-0-	-0-	-0-	174	1	5718	2	Y	131	129	0			5
							8	4	144	9							
11	6226	X	6226	-0-	-0-	-0-	150	1	5909	2	Y	140	139	0	1	1	5
							13	4	154	9							
12	6386	X	5999	-0-	-387	-0-	142	1	5663	2	Y	168	167	0			6
							9	4	185	9							
01	7423	X	7423	-0-	-0-	-0-	175	1	6926	2	Y	276	271	0			11
							18	4	304	9							
02	5880	X	5880	-0-	-0-	-0-	131	1	5464	2	Y	239	238	0			12
							22	4	263	9							
*03	7615	X	7615	-0-	-0-	-0-	195	1	7079	2	Y	295	295	0			12
							16	4	325	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 3413A RRCID -> 273017 COMPL. DATE 01/09/2014 TOTAL DEPTH 8372 PERF. 8920 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3109	X	3109	-0-	-0-	-0-	88	1	2895	2	Y	111	111	0			4
							4	4	122	9							
11	3740	X	3740	-0-	-0-	-0-	85	1	3356	2	Y	264	257	0	1	1	10
							9	4	290	9							
12	7719	X	3121	-0-	-4598	-0-	73	1	2920	2	Y	112	118	0			4
							5	4	123	9							
01	5425	X	3397	-0-	-2028	-0-	81	1	3206	2	Y	93	93	0			4
							8	4	102	9							
02	4900	X	2798	-0-	-2102	-0-	63	1	2648	2	Y	69	70	0			3
							11	4	76	9							
*03	4324	X	4324	-0-	-0-	-0-	114	1	4124	2	Y	70	70	0			3
							9	4	77	9							

GATES 05D WELL #: 3613A RRCID -> 273102 COMPL. DATE 12/10/2013 TOTAL DEPTH 8389 PERF. 8901 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4692	X	4692	-0-	-0-	-0-	134	1	4403	2	Y	135	136	0			5
							6	4	149	9							
11	4791	X	4791	-0-	-0-	-0-	115	1	4519	2	Y	134	133	0	1	1	5
							10	4	147	9							
12	4867	X	3709	-0-	-1158	-0-	86	1	3434	2	Y	166	165	0			6
							6	4	183	9							
01	4867	X	2806	-0-	-2061	-0-	65	1	2580	2	Y	140	140	0			6
							7	4	154	9							
02	4480	X	3136	-0-	-1344	-0-	66	1	2769	2	Y	262	255	0			13
							13	4	288	9							
*03	5623	X	5623	-0-	-0-	-0-	141	1	5104	2	Y	333	332	0			14
							12	4	366	9							

GATES 05D WELL #: 906A RRCID -> 273103 COMPL. DATE 12/08/2013 TOTAL DEPTH 8318 PERF. 8891 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4111	X	4111	-0-	-0-	-0-	106	1	3492	2	Y	460	459	0			19
							7	4	506	9							
11	3492	X	3492	-0-	-0-	-0-	74	1	2902	2	Y	461	462	0			18
							9	4	507	9							
12	4185	X	2960	-0-	-1225	-0-	62	1	2460	2	Y	392	396	0			14
							7	4	431	9							
01	4185	X	3551	-0-	-634	-0-	76	1	3021	2	Y	403	400	0			17
							11	4	443	9							
02	3724	X	3146	-0-	-578	-0-	66	1	2745	2	Y	293	296	0			14
							13	4	322	9							
*03	4878	X	4878	-0-	-0-	-0-	120	1	4358	2	Y	354	353	0			15
							11	4	389	9							

GATES 09 ROSE B WELL #: 1022R RRCID -> 273511 COMPL. DATE 08/31/2013 TOTAL DEPTH 8770 PERF. 9068 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3760	X	3760	-0-	-0-	-0-	106	1	3485	2	Y	149	146	0			6
							5	4	164	9							
11	3263	X	3263	-0-	-0-	-0-	78	1	3064	2	Y	104	105	0	1	1	4
							7	4	114	9							
12	4030	X	2972	-0-	-1058	-0-	71	1	2825	2	Y	65	67	0			2
							4	4	72	9							
01	4030	X	2436	-0-	-1594	-0-	60	1	2345	2	Y	24	25	0			1
							5	4	26	9							
02	3640	X	1162	-0-	-2478	-0-	27	1	1130	2	Y	1	2	0			-0-
							4	4	1	9							
*03	3795	X	3795	-0-	-0-	-0-	102	1	3682	2	Y	4	4	0			-0-
							7	4	4	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2613 RRCID -> 273512 COMPL. DATE 01/16/2014 TOTAL DEPTH 8398 PERF. 8907 - 14097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4795	X	4795	-0-	-0-	-0-	138	1	4533	2	Y	107	105	0			4
							6	4	118	9							
11	4792	X	4792	-0-	-0-	-0-	114	1	4484	2	Y	167	164	0	1	1	6
							10	4	184	9							
12	5613	X	5613	-0-	-0-	-0-	131	1	5208	2	Y	241	238	0			9
							9	4	265	9							
01	5310	X	5310	-0-	-0-	-0-	124	1	4907	2	Y	242	241	0			10
							13	4	266	9							
02	5345	X	5345	-0-	-0-	-0-	119	1	4951	2	Y	232	231	0			11
							20	4	255	9							
*03	7080	X	7080	-0-	-0-	-0-	181	1	6559	2	Y	295	294	0			12
							15	4	325	9							

GATES 05D WELL #: 2213 RRCID -> 274192 COMPL. DATE 01/18/2014 TOTAL DEPTH 8392 PERF. 8756 - 14080

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05D WELL #: 2013 RRCID -> 274199 COMPL. DATE 01/18/2014 TOTAL DEPTH 8351 PERF. 8774 - 14140

10	11749	X	11749	-0-	-0-	-0-	308	1	10096	2	Y	1205	1204	0			49
							19	4	1326	9							
11	13364	X	13364	-0-	-0-	-0-	300	1	11774	2	Y	1145	1147	0	3	1	44
							30	4	1260	9							
12	15004	X	14757	-0-	-247	-0-	326	1	12966	2	Y	1305	1301	0	1	1	47
							29	4	1436	9							
01	14656	X	14656	-0-	-0-	-0-	328	1	12987	2	Y	1184	1182	0			49
							39	4	1302	9							
02	12572	X	10484	-0-	-2088	-0-	222	1	9252	2	Y	879	885	0			43
							43	4	967	9							
03	14756	X	13410	-0-	-1346	-0-	327	1	11845	2	Y	1097	1094	0			46
							31	4	1207	9							

GATES 09 ROSE A BVP WELL #: 27 RRCID -> 274490 COMPL. DATE 05/13/2014 TOTAL DEPTH 8640 PERF. 9110 - 14391

10	3016	X	3016	-0-	-0-	-0-	124	1	2704	2	Y	167	160	0			9
							4	4	184	9							
11	826	X	826	-0-	-0-	-0-	38	1	780	2	Y	6	15	0			-0-
							1	4	7	9							
12	1798	X	865	-0-	-933	-0-	40	1	817	2	Y	6	6	0			-0-
							1	4	7	9							
01	2976	X	1447	-0-	-1529	-0-	70	1	1335	2	Y	35	34	0			1
							3	4	39	9							
02	1484	N	1484	-0-	-0-	-0-	48	1	1365	2	Y	53	52	0			2
							13	4	58	9							
*03	1777	N	1777	-0-	-0-	-0-	68	1	1673	2	Y	28	29	0			1
							5	4	31	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 28 RRCID -> 274491 COMPL. DATE 05/24/2014 TOTAL DEPTH 8643 PERF. 9110 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9862	-0-		9862	13712	429	1	9401	2	Y	15	15	0			-0-
								15	4	17	9							
11	DLQ G-10		6815	-0-		6815	20527	312	1	6476	2	Y	15	14	0	1	1	-0-
								10	4	17	9							
12	DLQ G-10		4742	-0-		4742	25269	222	1	4508	2	Y	7	7	0			-0-
								4	4	8	9							
01	28739	X	3470	-0-		-25269	-0-	170	1	3279	2	Y	12	12	0			-0-
								8	4	13	9							
02	2599	X	2599	-0-		-0-	-0-	91	1	2478	2	Y	9	9	0			-0-
								20	4	10	9							
*03	2731	X	2731	-0-		-0-	-0-	106	1	2609	2	Y	8	8	0			-0-
								7	4	9	9							

GATES 09 ROSE A BVP WELL #: 26 RRCID -> 274495 COMPL. DATE 09/04/2014 TOTAL DEPTH 8630 PERF. 9140 - 14437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1785	X	1785	-0-		-0-	-0-	77	1	1696	2	Y	8	9	0			-0-
								3	4	9	9							
11	1140	X	1140	-0-		-0-	-0-	52	1	1078	2	Y	7	7	0			-0-
								2	4	8	9							
12	1457	X	936	-0-		-521	-0-	44	1	886	2	Y	5	5	0			-0-
								6	9									
01	1798	N	712	-0-		-1086	-0-	35	1	667	2	Y	8	8	0			-0-
								1	4	9	9							
02	1064	N	498	-0-		-566	-0-	17	1	469	2	Y	7	7	0			-0-
								4	4	8	9							
*03	1086	N	1086	-0-		-0-	-0-	42	1	1028	2	Y	12	12	0			-0-
								3	4	13	9							

GATES 05D WELL #: 10W RRCID -> 274496 COMPL. DATE 12/03/2014 TOTAL DEPTH 8385 PERF. 8969 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3913	X	3913	-0-		-0-	-0-	150	1	3282	2	Y	433	437	0			22
								5	4	476	9							
11	3681	X	3681	-0-		-0-	-0-	146	1	3040	2	Y	445	442	0	1	1	24
								5	4	490	9							
12	3751	X	2025	-0-		-1726	-0-	81	1	1639	2	Y	276	287	0			13
								1	4	304	9							
01	3906	X	1807	-0-		-2099	-0-	72	1	1381	2	Y	319	319	0			13
								3	4	351	9							
02	3528	X	312	-0-		-3216	-0-	7	1	244	2	Y	52	63	0			2
								4	4	57	9							
03	3906	X	2104	-0-		-1802	-0-	71	1	1791	2	Y	214	209	0			7
								7	4	235	9							

GATES 05D WELL #: 11W RRCID -> 274497 COMPL. DATE 12/05/2014 TOTAL DEPTH 8354 PERF. 8903 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	X	2044	-0-		-0-	-0-	83	1	1812	2	Y	133	138	0			7
								3	4	146	9							
11	1989	X	1989	-0-		-0-	-0-	85	1	1765	2	Y	124	124	0			7
								3	4	136	9							
12	3038	X	2256	-0-		-782	-0-	95	1	1920	2	Y	218	214	0			11
								1	4	240	9							
01	3038	X	2058	-0-		-980	-0-	88	1	1689	2	Y	252	253	0			10
								4	4	277	9							
02	1848	X	312	-0-		-1536	-0-	8	1	263	2	Y	34	43	0			1
								4	4	37	9							
03	2263	X	1345	-0-		-918	-0-	45	1	1139	2	Y	143	139	0			5
								4	4	157	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 12W RRCID -> 274498 COMPL. DATE 12/10/2014 TOTAL DEPTH 8393 PERF. 8903 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4203	X	4203	-0-	-0-	-0-	145	1	3177	2	Y	796	787	0			41
							5	4	876	9							
11	4155	X	4155	-0-	-0-	-0-	139	1	2908	2	Y	1003	988	0	1	1	55
							5	4	1103	9							
12	3038	X	2847	-0-	-191	-0-	113	1	2295	2	Y	397	433	0			19
							2	4	437	9							
01	3472	X	2665	-0-	-807	-0-	118	1	2259	2	Y	257	266	0			10
							5	4	283	9							
02	3136	X	528	-0-	-2608	-0-	15	1	451	2	Y	52	60	0			2
							5	4	57	9							
03	3472	X	2157	-0-	-1315	-0-	73	1	1839	2	Y	216	211	0			7
							7	4	238	9							

GATES 09 ROSE B GU 8 WELL #: 2017 RRCID -> 274689 COMPL. DATE 10/26/2014 TOTAL DEPTH 8640 PERF. 9171 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	63	X	63	-0-	-0-	-0-	2	1	61	2	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1269	X	1269	-0-	-0-	-0-	45	1	1214	2	Y	1	1	0			-0-
							9	4	1	9							
*03	88	X	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-

GATES 09 ROSE B GU 8 WELL #: 3017 RRCID -> 274690 COMPL. DATE 10/28/2014 TOTAL DEPTH 8634 PERF. 9152 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10138	X	10138	-0-	-0-	-0-	332	1	9776	2	N	7	7	0			-0-
							22	4	8	9							
11	11325	X	11325	-0-	-0-	-0-	383	1	10836	2	N	43	40	0	2	1	1
							59	4	47	9							
12	12245	X	10652	-0-	-1593	-0-	349	1	10164	2	N	17	17	0			1
							120	4	19	9							
01	11191	X	2072	-0-	-9119	-0-	58	1	1987	2	N	4	5	0			-0-
							23	4	4	9							
02	10584	X	2428	-0-	-8156	-0-	85	1	2323	2	Y	2	2	0			-0-
							18	4	2	9							
03	11718	X	7957	-0-	-3761	-0-	312	1	7553	2	Y	67	61	0			6
							18	4	74	9							

GATES 09 ROSE B GU 8 WELL #: 5017 RRCID -> 274691 COMPL. DATE 10/29/2014 TOTAL DEPTH 8677 PERF. 9168 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE B GU 9 WELL #: 6017 RRCID -> 274692 COMPL. DATE 10/28/2014 TOTAL DEPTH 8680 PERF. 9150 - 14527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11042	X	11042	-0-	-0-	-0-	359	1	10570	2	N	79	80	0			3
							26	4	87	9							
11	3798	X	3798	-0-	-0-	-0-	129	1	3643	2	N	6	8	0	1	1	-0-
							19	4	7	9							
12	11377	X	2789	-0-	-8588	-0-	92	1	2654	2	N	11	11	0			-0-
							31	4	12	9							
*01	11377	X	7938	-0-	-3439	-0-	217	1	7495	2	N	120	110	0			10
							94	4	132	9							
*02	14091	X	14091	-0-	-0-	-0-	490	1	13477	2	Y	15	25	0			-0-
							107	4	17	9							
*03	13470	X	13470	-0-	-0-	-0-	532	1	12897	2	Y	13	13	0			-0-
							27	4	14	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B GU 9 WELL #: 7017 RRCID -> 274693 COMPL. DATE 10/28/2014 TOTAL DEPTH 8670 PERF. 9099 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3182	X	3182	-0-	-0-	-0-	103	1	3038	2	N	30	30	0			1
							8	4	33	9							
11	4032	X	4032	-0-	-0-	-0-	136	1	3838	2	N	34	33	0	1	1	1
							21	4	37	9							
12	4495	X	3997	-0-	-498	-0-	131	1	3797	2	N	22	22	0			1
							45	4	24	9							
01	9654	X	9654	-0-	-0-	-0-	267	1	9225	2	N	46	44	0			3
							111	4	51	9							
02	5618	X	5618	-0-	-0-	-0-	195	1	5374	2	Y	5	8	0			-0-
							43	4	6	9							
*03	6682	X	6682	-0-	-0-	-0-	264	1	6398	2	Y	6	6	0			-0-
							13	4	7	9							

GATES 09 ROSE B GU 9 WELL #: 8017 RRCID -> 274694 COMPL. DATE 10/29/2014 TOTAL DEPTH 8671 PERF. 9102 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20224	X	20224	-0-	-0-	-0-	660	1	19406	2	N	103	104	0			4
							45	4	113	9							
11	22154	X	22154	-0-	-0-	-0-	748	1	21134	2	N	142	137	0	4	1	5
							116	4	156	9							
12	23374	X	20672	-0-	-2702	-0-	674	1	19621	2	N	129	128	0	1	1	5
							235	4	142	9							
01	23981	X	23981	-0-	-0-	-0-	663	1	22868	2	N	157	151	0			11
							277	4	173	9							
02	20664	X	8106	-0-	-12558	-0-	281	1	7715	2	Y	44	51	0			4
							62	4	48	9							
03	22878	X	14733	-0-	-8145	-0-	577	1	13991	2	Y	119	113	0			10
							34	4	131	9							

GATES 09 ROSE B GU 9 WELL #: 9017 RRCID -> 274695 COMPL. DATE 10/30/2014 TOTAL DEPTH 8666 PERF. 9208 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE A BVP WELL #: 29 RRCID -> 274696 COMPL. DATE 05/11/2014 TOTAL DEPTH 8651 PERF. 9068 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7679	X	7679	-0-	-0-	-0-	332	1	7287	2	Y	44	45	0			2
							12	4	48	9							
11	7605	X	7605	-0-	-0-	-0-	347	1	7213	2	Y	31	30	0	2	1	1
							11	4	34	9							
12	6789	X	6513	-0-	-276	-0-	305	1	6182	2	Y	18	18	0			1
							6	4	20	9							
01	7688	X	6337	-0-	-1351	-0-	310	1	5982	2	Y	27	27	0			1
							15	4	30	9							
02	7112	X	5279	-0-	-1833	-0-	184	1	5031	2	Y	20	20	0			1
							42	4	22	9							
03	7874	X	6423	-0-	-1451	-0-	248	1	6124	2	Y	30	30	0			1
							18	4	33	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 30 RRCID -> 274697 COMPL. DATE 10/09/2014 TOTAL DEPTH 8655 PERF. 9043 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6240	X	6240	-0-	-0-	-0-	271	1	5938	2	Y	19	19	0			1
							10	4	21	9							
11	4964	X	4964	-0-	-0-	-0-	227	1	4711	2	Y	17	16	0	1	1	1
							7	4	19	9							
12	8339	X	4870	-0-	-3469	-0-	228	1	4623	2	Y	14	14	0			1
							4	4	15	9							
01	6332	X	6332	-0-	-0-	-0-	308	1	5935	2	Y	68	67	0			2
							14	4	75	9							
02	5665	X	5665	-0-	-0-	-0-	194	1	5350	2	Y	68	67	0			3
							46	4	75	9							
*03	6729	X	6729	-0-	-0-	-0-	257	1	6378	2	Y	67	68	0			2
							20	4	74	9							

GATES 09 ROSE B WELL #: 1017 RRCID -> 274703 COMPL. DATE 11/23/2014 TOTAL DEPTH 8663 PERF. 9139 - 14676

10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	15	X	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	X	5	-0-	-274	-0-	5	2			N	-0-					-0-
02	112	X	56	-0-	-56	-0-	2	1	54	2	Y	-0-					-0-
*03	342	X	342	-0-	-0-	-0-	14	1	328	2	Y	-0-					-0-

GATES 09 ROSE B WELL #: 1018 RRCID -> 274704 COMPL. DATE 11/23/2014 TOTAL DEPTH 8653 PERF. 9115 - 14700

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 09 ROSE A BVP WELL #: 51 RRCID -> 274705 COMPL. DATE 05/01/2014 TOTAL DEPTH 8480 PERF. 9036 - 14258

10	5471	X	5471	-0-	-0-	-0-	234	1	5133	2	Y	87	88	0			4
							8	4	96	9							
11	3867	X	3867	-0-	-0-	-0-	174	1	3624	2	Y	57	57	0	1	1	3
							6	4	63	9							
12	5921	X	3856	-0-	-2065	-0-	179	1	3624	2	Y	45	46	0			2
							3	4	50	9							
01	5797	X	4260	-0-	-1537	-0-	207	1	3990	2	Y	48	48	0			2
							10	4	53	9							
02	5236	X	3548	-0-	-1688	-0-	122	1	3360	2	Y	34	35	0			1
							29	4	37	9							
03	5456	X	4520	-0-	-936	-0-	173	1	4284	2	Y	45	45	0			1
							13	4	50	9							

GATES 10 ROSE A WELL #: 1007 RRCID -> 274708 COMPL. DATE 12/10/2014 TOTAL DEPTH 8494 PERF. 9073 - 14055

10	2061	X	2061	-0-	-0-	-0-	86	1	1891	2	Y	74	74	0			4
							3	4	81	9							
11	2421	X	2421	-0-	-0-	-0-	107	1	2229	2	Y	74	73	0	1	1	4
							4	4	81	9							
12	3755	X	3755	-0-	-0-	-0-	173	1	3502	2	Y	70	71	0			3
							3	4	77	9							
01	3131	X	2435	-0-	-696	-0-	117	1	2250	2	Y	57	58	0			2
							5	4	63	9							
02	2296	X	1966	-0-	-330	-0-	65	1	1829	2	Y	50	50	0			2
							17	4	55	9							
03	3751	X	2321	-0-	-1430	-0-	87	1	2157	2	Y	64	64	0			2
							7	4	70	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 6 RRCID -> 274709 COMPL. DATE 12/05/2014 TOTAL DEPTH 8486 PERF. 8784 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	X	1647	-0-	-0-	-0-	70	1	1537	2	Y	34	38	0			2
							3	4	37	9							
11	1905	X	1905	-0-	-0-	-0-	86	1	1780	2	Y	34	34	0			2
							2	4	37	9							
12	4247	X	2138	-0-	-2109	-0-	99	1	2011	2	Y	24	25	0			1
							2	4	26	9							
01	4247	X	2234	-0-	-2013	-0-	108	1	2081	2	Y	36	36	0			1
							5	4	40	9							
02	2548	X	2040	-0-	-508	-0-	69	1	1913	2	Y	37	37	0			1
							17	4	41	9							
*03	2271	X	2271	-0-	-0-	-0-	87	1	2131	2	Y	43	43	0			1
							6	4	47	9							

GATES 10 ROSE A WELL #: 1005 RRCID -> 274710 COMPL. DATE 12/03/2014 TOTAL DEPTH 8464 PERF. 8186 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2107	X	2107	-0-	-0-	-0-	89	1	1939	2	Y	69	70	0			4
							3	4	76	9							
11	2357	X	2357	-0-	-0-	-0-	104	1	2153	2	Y	88	87	0			5
							3	4	97	9							
12	6231	X	3008	-0-	-3223	-0-	136	1	2764	2	Y	95	95	0			5
							3	4	105	9							
01	6231	X	2669	-0-	-3562	-0-	127	1	2440	2	Y	87	89	0			3
							6	4	96	9							
02	3752	X	2468	-0-	-1284	-0-	81	1	2281	2	Y	77	77	0			3
							21	4	85	9							
03	3007	X	2616	-0-	-391	-0-	97	1	2419	2	Y	84	84	0			3
							8	4	92	9							

GATES 09 ROSE A BVP WELL #: 52 RRCID -> 274712 COMPL. DATE 10/10/2014 TOTAL DEPTH 8455 PERF. 8961 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7783	X	7783	-0-	-0-	-0-	337	1	7377	2	Y	52	50	0			2
							12	4	57	9							
11	6210	X	6210	-0-	-0-	-0-	283	1	5868	2	Y	45	44	0	1	1	2
							9	4	50	9							
12	5548	X	5548	-0-	-0-	-0-	258	1	5240	2	Y	41	41	0			2
							5	4	45	9							
01	7781	X	5442	-0-	-2339	-0-	266	1	5109	2	Y	50	50	0			2
							12	4	55	9							
02	7028	X	4313	-0-	-2715	-0-	149	1	4092	2	Y	34	35	0			1
							35	4	37	9							
03	7781	X	5058	-0-	-2723	-0-	194	1	4799	2	Y	46	46	0			1
							14	4	51	9							

GATES 09 ROSE A BVP WELL #: 53 RRCID -> 274713 COMPL. DATE 10/15/2014 TOTAL DEPTH 8500 PERF. 9028 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7516	X	7516	-0-	-0-	-0-	326	1	7156	2	Y	20	20	0			1
							12	4	22	9							
11	6960	X	6960	-0-	-0-	-0-	318	1	6598	2	Y	31	30	0	1	1	1
							10	4	34	9							
12	8246	X	6864	-0-	-1382	-0-	321	1	6512	2	Y	23	23	0			1
							6	4	25	9							
01	8091	X	6806	-0-	-1285	-0-	333	1	6424	2	Y	30	30	0			1
							16	4	33	9							
02	7308	X	5858	-0-	-1450	-0-	203	1	5575	2	Y	30	30	0			1
							47	4	33	9							
03	7502	X	6615	-0-	-887	-0-	254	1	6287	2	Y	50	49	0			2
							19	4	55	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE A BVP WELL #: 54 RRCID -> 274714 COMPL. DATE 10/17/2014 TOTAL DEPTH 8535 PERF. 8988 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-		-0-	-0-	129	1	2840	2	Y	38	37	0			2
								5	4	42	9							
11	2282	X	2282	-0-		-0-	-0-	104	1	2145	2	Y	27	28	0			1
								3	4	30	9							
12	2511	X	1989	-0-		-522	-0-	93	1	1876	2	Y	17	17	0			1
								1	4	19	9							
01	3007	X	2391	-0-		-616	-0-	117	1	2250	2	Y	17	17	0			1
								5	4	19	9							
02	2716	X	2374	-0-		-342	-0-	81	1	2253	2	Y	18	18	0			1
								20	4	20	9							
*03	3252	X	3252	-0-		-0-	-0-	126	1	3099	2	Y	16	17	0			-0-
								9	4	18	9							

GATES 10 ROSE A WELL #: 1008 RRCID -> 274715 COMPL. DATE 12/19/2014 TOTAL DEPTH 8481 PERF. 8995 - 14187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	X	1103	-0-		-0-	-0-	44	1	958	2	Y	91	94	0			5
								1	4	100	9							
11	992	X	992	-0-		-0-	-0-	42	1	875	2	Y	67	68	0			4
								1	4	74	9							
12	4867	X	1152	-0-		-3715	-0-	52	1	1055	2	Y	40	42	0			2
								1	4	44	9							
01	4867	X	1250	-0-		-3617	-0-	59	1	1137	2	Y	46	46	0			2
								3	4	51	9							
02	3528	X	966	-0-		-2562	-0-	32	1	894	2	Y	29	30	0			1
								8	4	32	9							
03	1147	X	748	-0-		-399	-0-	29	1	708	2	Y	8	9	0			-0-
								2	4	9	9							

GATES 09 ROSE A BVP WELL #: 31 RRCID -> 274734 COMPL. DATE 10/01/2014 TOTAL DEPTH 8632 PERF. 9228 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8847	X	8847	-0-		-0-	-0-	383	1	8395	2	Y	50	51	0			2
								14	4	55	9							
11	8091	X	8091	-0-		-0-	-0-	368	1	7654	2	Y	52	50	0	2	1	2
								12	4	57	9							
12	9207	X	8099	-0-		-1108	-0-	378	1	7664	2	Y	45	45	0			2
								7	4	50	9							
01	9207	X	8232	-0-		-975	-0-	402	1	7756	2	Y	50	50	0			2
								19	4	55	9							
02	8316	X	6335	-0-		-1981	-0-	220	1	6025	2	Y	36	37	0			1
								50	4	40	9							
03	8835	X	7606	-0-		-1229	-0-	293	1	7240	2	Y	47	47	0			1
								21	4	52	9							

GATES 10 ROSE A WELL #: 1009 RRCID -> 274749 COMPL. DATE 12/17/2014 TOTAL DEPTH 8499 PERF. 8888 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	X	1256	-0-		-0-	-0-	43	1	951	2	Y	236	232	0			12
								2	4	260	9							
11	1614	X	1614	-0-		-0-	-0-	65	1	1351	2	Y	178	180	0			10
								2	4	196	9							
12	4136	X	4136	-0-		-0-	-0-	185	1	3752	2	Y	177	178	0			9
								4	4	195	9							
01	3958	X	3958	-0-		-0-	-0-	184	1	3542	2	Y	204	205	0			8
								8	4	224	9							
02	3199	X	3199	-0-		-0-	-0-	98	1	2882	2	Y	171	172	0			7
								31	4	188	9							
03	4123	X	3222	-0-		-901	-0-	115	1	2878	2	Y	199	199	0			7
								10	4	219	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 2018 RRCID -> 274750 COMPL. DATE 11/22/2014 TOTAL DEPTH 8640 PERF. 8584 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10819	-0-		10819	10819	646	1	10116	2	N	44	47	0			3
								9	4	48	9							
11	DLQ G-10		7358	-0-		7358	18177	439	1	6834	2	N	66	65	0	1	1	3
								12	4	73	9							
12	DLQ G-10		8625	-0-		8625	26802	567	1	7921	2	N	114	105	0	1	1	11
								12	4	125	9							
01	32994	X	6192	-0-		-26802	-0-	375	1	5637	2	N	141	152	0			-0-
								25	4	155	9							
02	4058	X	4058	-0-		-0-	-0-	141	1	3875	2	Y	10	9	0			1
								31	4	11	9							
03	8649	X	6067	-0-		-2582	-0-	240	1	5809	2	Y	5	6	0			-0-
								12	4	6	9							

GATES 09 ROSE B WELL #: 4018 RRCID -> 274751 COMPL. DATE 11/05/2014 TOTAL DEPTH 8603 PERF. 9141 - 14695

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

GATES 09 ROSE B WELL #: 5018 RRCID -> 274752 COMPL. DATE 11/07/2014 TOTAL DEPTH 8603 PERF. 9057 - 14722

10	4936	X	4936	-0-		-0-	-0-	287	1	4497	2	N	129	132	0			9
								10	4	142	9							
11	748	X	748	-0-		-0-	-0-	41	1	645	2	N	54	60	0			3
								3	4	59	9							
12	10354	X	3195	-0-		-7159	-0-	202	1	2820	2	N	150	138	0			15
								8	4	165	9							
01	10354	X	1299	-0-		-9055	-0-	78	1	1170	2	N	41	56	0			-0-
								6	4	45	9							
02	9156	X	1516	-0-		-7640	-0-	51	1	1411	2	Y	37	33	0			4
								13	4	41	9							
03	4929	X	1909	-0-		-3020	-0-	74	1	1786	2	Y	40	40	0			4
								5	4	44	9							

GATES 09 ROSE B WELL #: 7018 RRCID -> 274759 COMPL. DATE 11/14/2014 TOTAL DEPTH 8582 PERF. 9079 - 14744

10	8483	X	8483	-0-		-0-	-0-	485	1	7598	2	N	342	339	0			23
								24	4	376	9							
11	5681	X	5681	-0-		-0-	-0-	323	1	5028	2	N	284	290	0	1	1	16
								18	4	312	9							
12	7254	X	859	-0-		-6395	-0-	51	1	707	2	N	89	96	0			9
								3	4	98	9							
01	8494	X	7713	-0-		-781	-0-	469	1	7060	2	N	140	149	0			-0-
								30	4	154	9							
02	7672	X	6281	-0-		-1391	-0-	219	1	6009	2	Y	5	5	0			-0-
								47	4	6	9							
*03	12353	X	12353	-0-		-0-	-0-	488	1	11828	2	Y	11	11	0			-0-
								25	4	12	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 3313A RRCID -> 274793 COMPL. DATE 10/25/2014 TOTAL DEPTH 8379 PERF. 8379 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	2031	-0-	931	931	58	1	1920	2	Y	45	45	0			2
							3	4	50	9							
11	3000	N	2377	-0-	-623	308	58	1	2269	2	Y	42	42	0			2
							4	4	46	9							
12	3100	N	3895	-0-	795	1103	94	1	3737	2	Y	54	54	0			2
							5	4	59	9							
01	3100	N	3380	-0-	280	1383	79	1	3114	2	Y	163	158	0			7
							8	4	179	9							
02	2800	N	2531	-0-	-269	1114	57	1	2329	2	Y	124	125	0			6
							9	4	136	9							
*03	4802	X	3688	-0-	-1114	-0-	94	1	3399	2	Y	170	169	0			7
							8	4	187	9							

GATES 09 ROSE B GU1 WELL #: 8018 RRCID -> 274794 COMPL. DATE 11/22/2014 TOTAL DEPTH 8586 PERF. 9097 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8781	X	8781	-0-	-0-	-0-	487	1	8140	2	Y	129	128	0			11
							12	4	142	9							
11	8701	X	8701	-0-	-0-	-0-	461	1	8066	2	Y	133	127	0	2	1	15
							28	4	146	9							
12	9533	X	9533	-0-	-0-	-0-	466	1	8899	2	Y	144	146	0			13
							10	4	158	9							
01	9393	X	8880	-0-	-513	-0-	465	1	8282	2	Y	104	107	0			10
							19	4	114	9							
02	8234	X	8234	-0-	-0-	-0-	285	1	7843	2	Y	38	45	0			3
							64	4	42	9							
*03	11124	X	11124	-0-	-0-	-0-	435	1	10544	2	Y	108	102	0			9
							26	4	119	9							

GATES 09 ROSE B GU2 WELL #: 9018 RRCID -> 274799 COMPL. DATE 11/21/2014 TOTAL DEPTH 8592 PERF. 9081 - 14879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3912	X	3912	-0-	-0-	-0-	213	1	3561	2	Y	120	116	0			11
							6	4	132	9							
11	6915	X	6915	-0-	-0-	-0-	363	1	6334	2	Y	178	167	0	1	1	21
							22	4	196	9							
12	7545	X	7545	-0-	-0-	-0-	365	1	6982	2	Y	172	176	0	1	1	16
							9	4	189	9							
01	7389	X	7389	-0-	-0-	-0-	379	1	6762	2	Y	209	204	0			21
							18	4	230	9							
02	6468	X	3874	-0-	-2594	-0-	131	1	3590	2	Y	109	119	0			11
							33	4	120	9							
03	7533	X	6737	-0-	-796	-0-	260	1	6292	2	Y	151	148	0			14
							19	4	166	9							

GATES 09 ROSE B GU 8 WELL #: 4017 RRCID -> 274823 COMPL. DATE 10/28/2014 TOTAL DEPTH 8648 PERF. 9169 - 14578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3707	-0-	3707	3707	114	1	3340	2	N	218	219	0			10
							13	4	240	9							
11	DLQ G-10		4252	-0-	4252	7959	135	1	3821	2	N	243	241	0	1	1	11
							29	4	267	9							
12	DLQ G-10		8419	-0-	8419	16378	262	1	7636	2	N	375	369	0			17
							108	4	413	9							
01	27413	X	11035	-0-	-16378	-0-	292	1	10065	2	N	489	464	0			42
							140	4	538	9							
*02	10014	X	10014	-0-	-0-	-0-	327	1	8989	2	Y	546	534	0			54
							97	4	601	9							
*03	9062	X	9062	-0-	-0-	-0-	338	1	8187	2	Y	455	466	0			43
							36	4	501	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 6018 RRCID -> 274824 COMPL. DATE 11/12/2014 TOTAL DEPTH 8600 PERF. 9074 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	X	1183	-0-	-0-	-0-	70	1	1101	2	N	9	9	0			1
							2	4	10	9							
11	374	X	374	-0-	-0-	-0-	22	1	345	2	N	5	6	0			-0-
							1	4	6	9							
12	369	X	369	-0-	-0-	-0-	24	1	336	2	N	7	6	0			1
							1	4	8	9							
01	1178	X	112	-0-	-1066	-0-	7	1	102	2	N	3	4	0			-0-
							3	9									
02	1767	X	1767	-0-	-0-	-0-	61	1	1644	2	Y	44	40	0			4
							14	4	48	9							
*03	7160	X	7160	-0-	-0-	-0-	281	1	6805	2	Y	53	53	0			4
							16	4	58	9							

GATES 09 ROSE B WELL #: 3018 RRCID -> 274825 COMPL. DATE 11/21/2014 TOTAL DEPTH 8644 PERF. 9056 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11875	X	11875	-0-	-0-	-0-	692	1	10840	2	N	291	282	0			20
							23	4	320	9							
11	10655	X	10655	-0-	-0-	-0-	618	1	9621	2	N	354	352	0	2	1	20
							27	4	389	9							
12	8649	X	5464	-0-	-3185	-0-	359	1	5013	2	N	77	89	0			8
							7	4	85	9							
01	12440	X	12440	-0-	-0-	-0-	767	1	11540	2	N	85	93	0			-0-
							39	4	94	9							
02	10444	X	8560	-0-	-1884	-0-	292	1	8038	2	Y	145	131	0			14
							70	4	160	9							
03	11563	X	9166	-0-	-2397	-0-	336	1	8130	2	Y	598	555	0			57
							42	4	658	9							

GATES 09 ROSE B GU4 WELL #: 1118 RRCID -> 274828 COMPL. DATE 11/19/2014 TOTAL DEPTH 8584 PERF. 9314 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6463	X	6463	-0-	-0-	-0-	359	1	6008	2	Y	79	93	0			7
							9	4	87	9							
11	12226	X	12226	-0-	-0-	-0-	646	1	11291	2	Y	227	206	0	2	1	26
							39	4	250	9							
12	18321	X	14563	-0-	-3758	-0-	712	1	13605	2	Y	210	216	0	1	1	19
							15	4	231	9							
01	18321	X	18263	-0-	-58	-0-	948	1	16887	2	Y	351	336	0			34
							42	4	386	9							
02	17955	X	17955	-0-	-0-	-0-	615	1	16910	2	Y	259	268	0			25
							145	4	285	9							
03	14570	X	12418	-0-	-2152	-0-	476	1	11530	2	Y	340	333	0			32
							38	4	374	9							

GATES 05D WELL #: 6019 RRCID -> 274829 COMPL. DATE 11/05/2014 TOTAL DEPTH 8555 PERF. 9181 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15050	X	15050	-0-	-0-	-0-	836	1	13981	2	Y	193	202	0			17
							21	4	212	9							
11	12823	X	12823	-0-	-0-	-0-	682	1	11928	2	Y	157	154	0	3	1	17
							40	4	173	9							
12	14428	X	14428	-0-	-0-	-0-	707	1	13518	2	Y	171	173	0			15
							15	4	188	9							
01	15035	X	11164	-0-	-3871	-0-	570	1	10149	2	Y	380	357	0			38
							27	4	418	9							
02	13580	X	11508	-0-	-2072	-0-	394	1	10843	2	Y	162	185	0			15
							93	4	178	9							
03	15035	X	13625	-0-	-1410	-0-	530	1	12839	2	Y	201	198	0			18
							35	4	221	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B GU 7 WELL #: 1418 RRCID -> 274830 COMPL. DATE 11/12/2014 TOTAL DEPTH 8590 PERF. 9097 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9105	X	9105	-0-	-0-	-0-	493	1	8243	2	Y	323	298	0			29
							14	4	355	9							
11	8653	X	8653	-0-	-0-	-0-	437	1	7638	2	Y	498	465	0	1	1	61
							30	4	548	9							
12	9052	X	9052	-0-	-0-	-0-	420	1	8023	2	Y	541	552	0			50
							14	4	595	9							
01	9114	X	8142	-0-	-972	-0-	403	1	7175	2	Y	493	493	0			50
							22	4	542	9							
02	8232	X	3666	-0-	-4566	-0-	118	1	3256	2	Y	232	259	0			23
							37	4	255	9							
03	9114	X	5576	-0-	-3538	-0-	208	1	5038	2	Y	280	276	0			27
							22	4	308	9							

GATES 09 ROSE B GU 5 WELL #: 1218 RRCID -> 274831 COMPL. DATE 09/23/2014 TOTAL DEPTH 8590 PERF. 9213 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13598	X	13598	-0-	-0-	-0-	743	1	12407	2	Y	389	380	0			35
							20	4	428	9							
11	11732	X	11732	-0-	-0-	-0-	609	1	10644	2	Y	400	385	0	2	1	48
							39	4	440	9							
12	11659	X	11659	-0-	-0-	-0-	551	1	10531	2	Y	510	511	0			47
							16	4	561	9							
01	13609	X	11728	-0-	-1881	-0-	600	1	10684	2	Y	378	387	0			38
							28	4	416	9							
02	12292	X	10460	-0-	-1832	-0-	354	1	9720	2	Y	270	282	0			26
							89	4	297	9							
03	13609	X	12925	-0-	-684	-0-	496	1	12014	2	Y	342	336	0			32
							39	4	376	9							

GATES 09 ROSE B GU 6 WELL #: 1318 RRCID -> 274832 COMPL. DATE 11/14/2014 TOTAL DEPTH 8571 PERF. 9215 - 15264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18863	X	18863	-0-	-0-	-0-	1057	1	17671	2	Y	99	112	0			8
							26	4	109	9							
11	19519	X	19519	-0-	-0-	-0-	1045	1	18261	2	Y	140	130	0	4	1	14
							59	4	154	9							
12	24849	X	24849	-0-	-0-	-0-	1224	1	23377	2	Y	204	199	0	1	1	18
							24	4	224	9							
01	18848	X	18582	-0-	-266	-0-	979	1	17444	2	Y	108	117	0			9
							40	4	119	9							
02	23362	X	23362	-0-	-0-	-0-	805	1	22124	2	Y	226	214	0			21
							184	4	249	9							
*03	25862	X	25862	-0-	-0-	-0-	1008	1	24412	2	Y	344	334	0			31
							64	4	378	9							

GATES 09 ROSE B GU3 WELL #: 1018 RRCID -> 274861 COMPL. DATE 11/20/2014 TOTAL DEPTH 8602 PERF. 8946 - 15012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5413	X	5413	-0-	-0-	-0-	302	1	5048	2	Y	51	53	0			4
							7	4	56	9							
11	4746	X	4746	-0-	-0-	-0-	251	1	4381	2	Y	90	83	0	1	1	10
							15	4	99	9							
12	7843	X	5525	-0-	-2318	-0-	270	1	5151	2	Y	90	92	0			8
							5	4	99	9							
01	7843	X	5058	-0-	-2785	-0-	264	1	4703	2	Y	73	74	0			7
							11	4	80	9							
02	6076	X	5672	-0-	-404	-0-	194	1	5330	2	Y	93	91	0			9
							46	4	102	9							
*03	8054	X	8054	-0-	-0-	-0-	308	1	7456	2	Y	241	227	0			23
							25	4	265	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1019 RRCID -> 274862 COMPL. DATE 11/03/2014 TOTAL DEPTH 8525 PERF. 9017 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15763	X	15763	-0-	-0-	-0-	454	1	14913	2	Y	342	345	0			14
							20	4	376	9							
11	15770	X	15770	-0-	-0-	-0-	381	1	14964	2	Y	358	356	0	3	1	13
							31	4	394	9							
12	23219	X	17385	-0-	-5834	-0-	419	1	16671	2	Y	247	250	0	1	1	9
							23	4	272	9							
01	18662	X	17590	-0-	-1072	-0-	423	1	16725	2	Y	366	361	0			14
							39	4	403	9							
02	16856	X	13782	-0-	-3074	-0-	319	1	13318	2	Y	87	97	0			4
							49	4	96	9							
03	17391	X	16238	-0-	-1153	-0-	431	1	15660	2	Y	104	104	0			4
							33	4	114	9							

GATES 05D WELL #: 1219 RRCID -> 274863 COMPL. DATE 11/03/2014 TOTAL DEPTH 8606 PERF. 9026 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23615	X	23615	-0-	-0-	-0-	681	1	22374	2	Y	482	481	0			19
							30	4	530	9							
11	23895	X	23895	-0-	-0-	-0-	579	1	22753	2	Y	469	466	0	5	1	17
							47	4	516	9							
12	23983	X	23983	-0-	-0-	-0-	573	1	22847	2	Y	481	480	0	1	1	17
							34	4	529	9							
01	29753	X	29753	-0-	-0-	-0-	717	1	28341	2	Y	572	567	0			22
							66	4	629	9							
02	31514	X	31514	-0-	-0-	-0-	724	1	30229	2	Y	406	409	0			19
							114	4	447	9							
*03	35987	X	35987	-0-	-0-	-0-	948	1	34385	2	Y	528	526	0			21
							73	4	581	9							

GATES 09 ROSE A BVP WELL #: 50 RRCID -> 274865 COMPL. DATE 09/26/2014 TOTAL DEPTH 8463 PERF. 8858 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2984	-0-	-860	-0-	129	1	2835	2	Y	14	14	0			1
							5	4	15	9							
11	3720	X	3106	-0-	-614	-0-	141	1	2938	2	Y	20	19	0	1	1	1
							5	4	22	9							
12	3844	X	2806	-0-	-1038	-0-	131	1	2656	2	Y	15	15	0			1
							2	4	17	9							
01	3080	X	3080	-0-	-0-	-0-	151	1	2912	2	Y	9	10	0			-0-
							7	4	10	9							
02	3239	X	3239	-0-	-0-	-0-	114	1	3097	2	Y	3	3	0			-0-
							25	4	3	9							
*03	3879	X	3879	-0-	-0-	-0-	150	1	3707	2	Y	10	10	0			-0-
							11	4	11	9							

GATES 05D WELL #: 5019 RRCID -> 274866 COMPL. DATE 11/07/2014 TOTAL DEPTH 8565 PERF. 9056 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11665	X	11665	-0-	-0-	-0-	633	1	10574	2	Y	400	388	0			36
							18	4	440	9							
11	11048	X	11048	-0-	-0-	-0-	576	1	10066	2	Y	336	330	0	2	1	40
							36	4	370	9							
12	9446	X	9446	-0-	-0-	-0-	449	1	8565	2	Y	382	387	0			35
							12	4	420	9							
01	11656	X	8525	-0-	-3131	-0-	425	1	7568	2	Y	463	451	0			47
							23	4	509	9							
02	10528	X	4702	-0-	-5826	-0-	150	1	4132	2	Y	337	350	0			34
							49	4	371	9							
03	11656	X	6994	-0-	-4662	-0-	257	1	6215	2	Y	445	437	0			42
							32	4	490	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 1010 RRCID -> 274879 COMPL. DATE 12/13/2014 TOTAL DEPTH 8476 PERF. 8885 - 14211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	X	1369	-0-	-0-	-0-	56	1	1237	2	Y	67	64	0			3
							2	4	74	9							
11	2951	X	2951	-0-	-0-	-0-	131	1	2714	2	Y	93	90	0	1	1	5
							4	4	102	9							
12	3692	X	3692	-0-	-0-	-0-	169	1	3422	2	Y	89	90	0			4
							3	4	98	9							
01	3723	X	3723	-0-	-0-	-0-	178	1	3434	2	Y	93	93	0			4
							9	4	102	9							
02	3028	X	3028	-0-	-0-	-0-	102	1	2834	2	Y	61	63	0			2
							25	4	67	9							
03	3689	X	530	-0-	-3159	-0-	17	1	427	2	Y	76	75	0			3
							2	4	84	9							

GATES 05D WELL #: 8019 RRCID -> 274880 COMPL. DATE 11/02/2014 TOTAL DEPTH 8557 PERF. 9233 - 15179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10445	X	10445	-0-	-0-	-0-	298	1	9804	2	Y	299	300	0			12
							14	4	329	9							
11	10731	X	10731	-0-	-0-	-0-	257	1	10092	2	Y	327	325	0	2	1	12
							22	4	360	9							
12	13082	X	11601	-0-	-1481	-0-	274	1	10892	2	Y	380	379	0			13
							17	4	418	9							
01	10633	X	9447	-0-	-1186	-0-	221	1	8744	2	Y	417	413	0			17
							23	4	459	9							
02	10024	X	7101	-0-	-2923	-0-	158	1	6583	2	Y	303	305	0			15
							27	4	333	9							
03	11594	X	10504	-0-	-1090	-0-	269	1	9772	2	Y	400	398	0			17
							23	4	440	9							

GATES 05D WELL #: 1419 RRCID -> 275314 COMPL. DATE 11/03/2014 TOTAL DEPTH 8514 PERF. 9027 - 15589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4189	X	4189	-0-	-0-	-0-	123	1	4042	2	Y	17	17	0			1
							5	4	19	9							
11	3868	X	3868	-0-	-0-	-0-	96	1	3744	2	Y	19	18	0	1	1	1
							7	4	21	9							
12	10013	X	2997	-0-	-7016	-0-	73	1	2902	2	Y	16	16	0			1
							4	4	18	9							
01	10013	X	2029	-0-	-7984	-0-	50	1	1967	2	Y	7	8	0			-0-
							4	4	8	9							
02	3780	X	789	-0-	-2991	-0-	18	1	753	2	Y	14	13	0			1
							3	4	15	9							
03	4185	X	848	-0-	-3337	-0-	22	1	816	2	Y	7	8	0			-0-
							2	4	8	9							

GATES 05D WELL #: 1819 RRCID -> 276351 COMPL. DATE 12/20/2014 TOTAL DEPTH 8551 PERF. 9030 - 16000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	X	1998	-0-	-0-	-0-	58	1	1891	2	Y	43	42	0			2
							2	4	47	9							
11	2153	N	2153	-0-	-0-	-0-	53	1	2076	2	Y	18	19	0			1
							4	4	20	9							
12	2381	N	2381	-0-	-0-	-0-	58	1	2297	2	Y	21	21	0			1
							3	4	23	9							
01	1984	N	1907	-0-	-77	-0-	47	1	1845	2	Y	10	11	0			-0-
							4	4	11	9							
02	2016	N	951	-0-	-1065	-0-	22	1	922	2	Y	4	4	0			-0-
							3	4	4	9							
03	2387	N	1094	-0-	-1293	-0-	29	1	1060	2	Y	3	3	0			-0-
							2	4	3	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2219 RRCID -> 276353 COMPL. DATE 12/18/2014 TOTAL DEPTH 8534 PERF. 8965 - 16138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10512	X	10512	-0-	-0-	-0-	289	1	9489	2	Y	654	638	0			26
							15	4	719	9							
11	15055	X	15055	-0-	-0-	-0-	357	1	14041	2	Y	569	571	0	3	1	21
							31	4	626	9							
12	13980	X	13980	-0-	-0-	-0-	323	1	12862	2	Y	702	697	0	1	1	25
							23	4	772	9							
01	15607	X	15607	-0-	-0-	-0-	361	1	14283	2	Y	840	831	0			34
							39	4	924	9							
02	12547	X	12547	-0-	-0-	-0-	276	1	11520	2	Y	638	641	0			31
							49	4	702	9							
*03	17507	X	17507	-0-	-0-	-0-	445	1	16136	2	Y	807	804	0			34
							38	4	888	9							

GATES 05D WELL #: 2019 RRCID -> 276355 COMPL. DATE 11/14/2014 TOTAL DEPTH 8539 PERF. 9057 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41435	X	41435	-0-	-0-	-0-	1189	1	39048	2	Y	1041	1033	0			41
							53	4	1145	9							
11	37054	X	37054	-0-	-0-	-0-	894	1	35122	2	Y	876	878	0	7	1	32
							74	4	964	9							
12	36203	X	36203	-0-	-0-	-0-	863	1	34353	2	Y	850	850	0	2	1	30
							52	4	935	9							
01	34105	X	34105	-0-	-0-	-0-	815	1	32221	2	Y	902	896	0			36
							77	4	992	9							
02	25956	X	23019	-0-	-2937	-0-	516	1	21535	2	Y	802	799	0			39
							86	4	882	9							
03	28737	X	27802	-0-	-935	-0-	721	1	26125	2	Y	816	821	0			34
							58	4	898	9							

GATES 05D WELL #: 1115 RRCID -> 276380 COMPL. DATE 04/28/2017 TOTAL DEPTH 8614 PERF. 8914 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18633	X	18633	-0-	-0-	-0-	539	1	17701	2	Y	336	342	0			13
							23	4	370	9							
11	17563	X	17563	-0-	-0-	-0-	431	1	16954	2	Y	131	136	0	4	1	4
							34	4	144	9							
12	21328	X	18296	-0-	-3032	-0-	439	1	17446	2	Y	351	342	0	1	1	12
							25	4	386	9							
01	21328	X	19863	-0-	-1465	-0-	478	1	18889	2	Y	411	407	0			16
							44	4	452	9							
02	18284	X	16645	-0-	-1639	-0-	378	1	15793	2	Y	375	373	0			18
							61	4	413	9							
*03	20126	X	20126	-0-	-0-	-0-	526	1	19068	2	Y	446	446	0			18
							41	4	491	9							

GATES 05D WELL #: 2420 RRCID -> 276386 COMPL. DATE 12/15/2015 TOTAL DEPTH 8527 PERF. 9088 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36615	X	36615	-0-	-0-	-0-	1078	1	35432	2	Y	56	56	0			1
							43	4	62	9							
11	27582	X	27582	-0-	-0-	-0-	682	1	26780	2	Y	62	56	0	6	1	1
							52	4	68	9							
12	37274	X	37274	-0-	-0-	-0-	911	1	36263	2	Y	49	47	0	2	1	1
							46	4	54	9							
01	37107	X	36673	-0-	-434	-0-	900	1	35612	2	Y	76	76	0			1
							77	4	84	9							
02	33516	X	29433	-0-	-4083	-0-	685	1	28591	2	Y	48	48	0			1
							104	4	53	9							
03	37262	X	34495	-0-	-2767	-0-	922	1	33441	2	Y	58	58	0			1
							68	4	64	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 4021A RRCID -> 276387 COMPL. DATE 04/24/2017 TOTAL DEPTH 8542 PERF. 9147 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26484	X	26484	-0-	-0-	-0-	737	1	24206	2	Y	1367	1366	0			55
							37	4	1504	9							
11	26827	X	26827	-0-	-0-	-0-	632	1	24822	2	Y	1197	1202	0	5	1	45
							56	4	1317	9							
12	36859	X	27053	-0-	-9806	-0-	627	1	24949	2	Y	1303	1301	0	1	1	46
							44	4	1433	9							
01	30752	X	23855	-0-	-6897	-0-	557	1	22020	2	Y	1110	1111	0			45
							57	4	1221	9							
02	26824	X	14174	-0-	-12650	-0-	314	1	13082	2	Y	658	671	0			32
							54	4	724	9							
*03	29620	X	29620	-0-	-0-	-0-	755	1	27369	2	Y	1302	1280	0			54
							64	4	1432	9							

GATES 05D WELL #: 8021A RRCID -> 276488 COMPL. DATE 04/28/2016 TOTAL DEPTH 8600 PERF. 8968 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20062	X	20062	-0-	-0-	-0-	548	1	18002	2	Y	1347	1339	0			55
							30	4	1482	9							
11	21406	X	21406	-0-	-0-	-0-	495	1	19442	2	Y	1294	1296	0	4	1	49
							46	4	1423	9							
12	19871	X	18926	-0-	-945	-0-	427	1	16998	2	Y	1333	1333	0	1	1	48
							35	4	1466	9							
01	19871	X	18654	-0-	-1217	-0-	419	1	16577	2	Y	1462	1450	0			60
							50	4	1608	9							
02	17948	X	10601	-0-	-7347	-0-	226	1	9417	2	Y	832	851	0			41
							43	4	915	9							
*03	22600	X	22600	-0-	-0-	-0-	570	1	20679	2	Y	1183	1174	0			50
							50	4	1301	9							

GATES 05D WELL #: 1619 RRCID -> 276695 COMPL. DATE 11/14/2014 TOTAL DEPTH 8556 PERF. 9057 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22936	X	22936	-0-	-0-	-0-	651	1	21384	2	Y	792	772	0			32
							30	4	871	9							
11	22361	X	22361	-0-	-0-	-0-	531	1	20876	2	Y	825	822	0	4	1	31
							46	4	908	9							
12	24583	X	22995	-0-	-1588	-0-	551	1	21942	2	Y	427	442	0	1	1	15
							32	4	470	9							
01	24583	X	24278	-0-	-305	-0-	580	1	22925	2	Y	653	642	0			26
							55	4	718	9							
02	22684	X	22684	-0-	-0-	-0-	514	1	21439	2	Y	589	587	0			28
							83	4	648	9							
*03	31522	X	31522	-0-	-0-	-0-	832	1	30183	2	Y	403	415	0			16
							64	4	443	9							

GATES 05D WELL #: 1015 RRCID -> 276740 COMPL. DATE 09/11/2014 TOTAL DEPTH 8436 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2220 RRCID -> 276742 COMPL. DATE 12/11/2015 TOTAL DEPTH 8501 PERF. 8993 - 15741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31124	X	31124	-0-	-0-	-0-	917	1	30137	2	Y	30	30	0			-0-
							37	4	33	9							
11	23447	X	23447	-0-	-0-	-0-	579	1	22778	2	Y	41	36	0	5	1	-0-
							45	4	45	9							
12	31686	X	31686	-0-	-0-	-0-	775	1	30844	2	Y	25	24	0	1	1	-0-
							39	4	28	9							
01	31527	X	31176	-0-	-351	-0-	766	1	30291	2	Y	49	49	0			-0-
							65	4	54	9							
02	28476	X	25021	-0-	-3455	-0-	583	1	24319	2	Y	28	28	0			-0-
							88	4	31	9							
03	31682	X	29325	-0-	-2357	-0-	784	1	28444	2	Y	35	35	0			-0-
							58	4	39	9							

GATES 05D WELL #: 2021A RRCID -> 276746 COMPL. DATE 04/25/2017 TOTAL DEPTH 8513 PERF. 9083 - 15723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20525	X	20525	-0-	-0-	-0-	602	1	19760	2	Y	126	146	0			5
							24	4	139	9							
11	20925	X	20925	-0-	-0-	-0-	516	1	20278	2	Y	83	82	0	4	1	2
							40	4	91	9							
12	37417	X	22688	-0-	-14729	-0-	553	1	22022	2	Y	76	75	0	1	1	2
							29	4	84	9							
01	37417	X	26078	-0-	-11339	-0-	639	1	25270	2	Y	104	103	0			3
							55	4	114	9							
02	26731	X	26731	-0-	-0-	-0-	621	1	25869	2	Y	134	131	0			6
							94	4	147	9							
*03	31884	X	31884	-0-	-0-	-0-	849	1	30794	2	Y	162	162	0			6
							63	4	178	9							

GATES 05D WELL #: 2021 RRCID -> 276748 COMPL. DATE 03/29/2017 TOTAL DEPTH 8553 PERF. 9112 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37992	X	37992	-0-	-0-	-0-	1113	1	36551	2	Y	257	260	0			9
							45	4	283	9							
11	36676	X	36676	-0-	-0-	-0-	899	1	35306	2	Y	364	354	0	7	1	12
							71	4	400	9							
12	41354	X	38005	-0-	-3349	-0-	920	1	36639	2	Y	360	358	0	2	1	12
							50	4	396	9							
01	39959	X	37680	-0-	-2279	-0-	918	1	36290	2	Y	355	354	0			13
							81	4	391	9							
02	36092	X	27898	-0-	-8194	-0-	644	1	26893	2	Y	237	239	0			11
							100	4	261	9							
03	38006	X	36733	-0-	-1273	-0-	975	1	35363	2	Y	292	292	0			11
							74	4	321	9							

GATES 05D WELL #: 1221A RRCID -> 276878 COMPL. DATE 03/05/2017 TOTAL DEPTH 8596 PERF. 8972 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26912	X	26912	-0-	-0-	-0-	769	1	25271	2	Y	761	768	0			30
							35	4	837	9							
11	24908	X	24908	-0-	-0-	-0-	599	1	23542	2	Y	652	653	0	5	1	24
							50	4	717	9							
12	35743	X	25341	-0-	-10402	-0-	604	1	24010	2	Y	628	629	0	1	1	22
							36	4	691	9							
01	35743	X	25818	-0-	-9925	-0-	621	1	24567	2	Y	520	522	0			20
							58	4	572	9							
02	32284	X	17884	-0-	-14400	-0-	410	1	17114	2	Y	268	275	0			13
							65	4	295	9							
03	26908	X	26728	-0-	-180	-0-	705	1	25548	2	Y	383	381	0			15
							54	4	421	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1215 RRCID -> 276979 COMPL. DATE 04/27/2017 TOTAL DEPTH 8620 PERF. 8976 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15060	X	15060	-0-	-0-	-0-	434	1	14258	2	Y	317	328	0			13
							19	4	349	9							
11	14292	X	14292	-0-	-0-	-0-	350	1	13764	2	Y	136	141	0	3	1	5
							28	4	150	9							
12	15469	X	10598	-0-	-4871	-0-	249	1	9869	2	Y	422	412	0			15
							16	4	464	9							
01	15469	X	12901	-0-	-2568	-0-	297	1	11725	2	Y	770	754	0			31
							32	4	847	9							
02	13972	X	13245	-0-	-727	-0-	292	1	12198	2	Y	640	640	0			31
							51	4	704	9							
03	15066	X	12724	-0-	-2342	-0-	320	1	11608	2	Y	698	700	0			29
							28	4	768	9							

GATES 05D WELL #: 1421A RRCID -> 276980 COMPL. DATE 04/23/2017 TOTAL DEPTH 8557 PERF. 9056 - 16612

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05D WELL #: 6021A RRCID -> 276986 COMPL. DATE 04/28/2016 TOTAL DEPTH 8448 PERF. 8966 - 16008

10	3040	X	3040	-0-	-0-	-0-	87	1	2854	2	Y	86	85	0			3
							4	4	95	9							
11	3037	X	3037	-0-	-0-	-0-	73	1	2860	2	Y	89	88	0	1	1	3
							6	4	98	9							
12	7149	X	7149	-0-	-0-	-0-	169	1	6727	2	Y	220	215	0			8
							11	4	242	9							
01	7159	X	7159	-0-	-0-	-0-	173	1	6842	2	Y	116	120	0			4
							16	4	128	9							
02	3958	X	3958	-0-	-0-	-0-	91	1	3788	2	Y	59	60	0			3
							14	4	65	9							
03	4154	X	2257	-0-	-1897	-0-	60	1	2170	2	Y	21	23	0			1
							4	4	23	9							

GATES 05D WELL #: 1021A RRCID -> 276988 COMPL. DATE 04/28/2016 TOTAL DEPTH 8598 PERF. 8876 - 15918

10	24426	X	24426	-0-	-0-	-0-	714	1	23429	2	Y	231	231	0			9
							29	4	254	9							
11	22888	X	22888	-0-	-0-	-0-	563	1	22114	2	Y	152	152	0	4	1	5
							44	4	167	9							
12	32023	X	20386	-0-	-11637	-0-	494	1	19662	2	Y	185	183	0	1	1	6
							26	4	204	9							
01	32023	X	17626	-0-	-14397	-0-	427	1	16904	2	Y	233	230	0			9
							39	4	256	9							
02	28924	X	8802	-0-	-20122	-0-	201	1	8404	2	Y	150	152	0			7
							32	4	165	9							
03	24428	X	20308	-0-	-4120	-0-	540	1	19573	2	Y	141	143	0			5
							40	4	155	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 1052 RRCID -> 277037 COMPL. DATE 09/12/2017 TOTAL DEPTH 8301 PERF. 8766 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34245	X	34245	-0-	-0-	-0-	1417	1	31081	2	Y	1542	1553	0			79
							51	4	1696	9							
11	30881	X	30881	-0-	-0-	-0-	1318	1	27416	2	Y	1912	1882	0	6	1	103
							44	4	2103	9							
12	31903	X	31903	-0-	-0-	-0-	1380	1	27996	2	Y	2273	2265	0	1	1	110
							27	4	2500	9							
01	35960	X	32944	-0-	-3016	-0-	1507	1	29064	2	Y	2092	2120	0			82
							72	4	2301	9							
02	32480	X	28880	-0-	-3600	-0-	895	1	26015	2	Y	1544	1563	0			63
							272	4	1698	9							
03	34255	X	29931	-0-	-4324	-0-	1086	1	27098	2	Y	1505	1517	0			51
							91	4	1656	9							

GATES 05D WELL #: 2020A RRCID -> 277038 COMPL. DATE 07/04/2014 TOTAL DEPTH 8514 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05D WELL #: 2419 RRCID -> 277147 COMPL. DATE 04/28/2015 TOTAL DEPTH 8532 PERF. 9100 - 16898

10	30316	X	30316	-0-	-0-	-0-	845	1	27747	2	Y	1529	1533	0			62
							42	4	1682	9							
11	26475	X	26475	-0-	-0-	-0-	619	1	24330	2	Y	1335	1341	0	5	1	51
							57	4	1469	9							
12	34997	X	34997	-0-	-0-	-0-	815	1	32467	2	Y	1507	1503	0	1	1	54
							57	4	1658	9							
01	33108	X	27823	-0-	-5285	-0-	646	1	25513	2	Y	1451	1446	0			59
							68	4	1596	9							
02	27748	X	24094	-0-	-3654	-0-	532	1	22208	2	Y	1146	1149	0			56
							93	4	1261	9							
03	33511	X	30869	-0-	-2642	-0-	779	1	28249	2	Y	1612	1600	0			68
							68	4	1773	9							

GATES 05D WELL #: 2619 RRCID -> 277149 COMPL. DATE 04/28/2015 TOTAL DEPTH 8584 PERF. 9026 - 15683

10	10644	X	10644	-0-	-0-	-0-	271	1	8917	2	Y	1306	1302	0			53
							19	4	1437	9							
11	11161	X	11161	-0-	-0-	-0-	253	1	9939	2	Y	858	876	0	2	1	33
							25	4	944	9							
12	12843	X	12843	-0-	-0-	-0-	289	1	11501	2	Y	935	934	0	1	1	33
							24	4	1029	9							
01	13404	X	13404	-0-	-0-	-0-	301	1	11910	2	Y	1052	1042	0			43
							36	4	1157	9							
02	10640	X	8025	-0-	-2615	-0-	176	1	7349	2	Y	426	448	0			21
							31	4	469	9							
03	12090	X	11030	-0-	-1060	-0-	278	1	10067	2	Y	601	597	0			25
							24	4	661	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2819 RRCID -> 277150 COMPL. DATE 04/26/2015 TOTAL DEPTH 8534 PERF. 9073 - 17115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22053	X	22053	-0-	-0-	-0-	612	1	20119	2	Y	1173	1170	0			47
							32	4	1290	9							
11	21370	X	21370	-0-	-0-	-0-	494	1	19410	2	Y	1291	1285	0	4	1	49
							46	4	1420	9							
12	22971	X	22265	-0-	-706	-0-	504	1	20049	2	Y	1520	1514	0	1	1	54
							40	4	1672	9							
01	22971	X	20557	-0-	-2414	-0-	465	1	18376	2	Y	1512	1504	0			62
							53	4	1663	9							
02	20748	X	13456	-0-	-7292	-0-	295	1	12302	2	Y	734	760	0			36
							52	4	807	9							
03	22258	X	16971	-0-	-5287	-0-	427	1	15482	2	Y	932	929	0			39
							37	4	1025	9							

GATES 05D SL WELL #: 5012A RRCID -> 277288 COMPL. DATE 01/09/2015 TOTAL DEPTH 8349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05D SL WELL #: 5112A RRCID -> 277292 COMPL. DATE 01/19/2015 TOTAL DEPTH 8344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 05D WELL #: 6020 RRCID -> 277774 COMPL. DATE 08/24/2015 TOTAL DEPTH 8533 PERF. 8953 - 15932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25245	X	25245	-0-	-0-	-0-	693	1	22753	2	Y	1603	1590	0			65
							36	4	1763	9							
11	25948	X	25948	-0-	-0-	-0-	602	1	23640	2	Y	1500	1503	0	5	1	57
							56	4	1650	9							
12	26536	X	22961	-0-	-3575	-0-	520	1	20695	2	Y	1549	1550	0	1	1	55
							42	4	1704	9							
01	26536	X	24750	-0-	-1786	-0-	568	1	22468	2	Y	1502	1496	0			61
							62	4	1652	9							
02	24080	X	19016	-0-	-5064	-0-	416	1	17354	2	Y	1065	1074	0			52
							74	4	1172	9							
03	26660	X	22092	-0-	-4568	-0-	551	1	19970	2	Y	1384	1378	0			58
							49	4	1522	9							

GATES 05D WELL #: 4020 RRCID -> 278179 COMPL. DATE 10/08/2015 TOTAL DEPTH 8557 PERF. 8990 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1020 RRCID -> 278632 COMPL. DATE 10/03/2015 TOTAL DEPTH 8487 PERF. 8907 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83191	X	83191	-0-	-0-	-0-	2346	1	77061	2	Y	3338	3325	0			134
							112	4	3672	9							
11	83004	X	83004	-0-	-0-	-0-	1974	1	77566	2	Y	2994	3000	0	16	1	112
							171	4	3293	9							
12	86831	X	79849	-0-	-6982	-0-	1862	1	74161	2	Y	3362	3351	0	3	1	120
							128	4	3698	9							
01	86831	X	60961	-0-	-25870	-0-	1410	1	55777	2	Y	3294	3280	0			134
							151	4	3623	9							
02	77476	X	42718	-0-	-34758	-0-	940	1	39223	2	Y	2173	2201	0			106
							165	4	2390	9							
03	85777	X	66161	-0-	-19616	-0-	1709	1	61979	2	Y	2121	2139	0			88
							140	4	2333	9							

GATES 05D WELL #: 2620 RRCID -> 278636 COMPL. DATE 04/27/2017 TOTAL DEPTH 8507 PERF. 9052 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24411	X	24411	-0-	-0-	-0-	669	1	21950	2	Y	1597	1601	0			65
							35	4	1757	9							
11	25752	X	25752	-0-	-0-	-0-	598	1	23486	2	Y	1466	1470	0	5	1	56
							55	4	1613	9							
12	25637	X	24096	-0-	-1541	-0-	550	1	21912	2	Y	1446	1449	0	1	1	52
							43	4	1591	9							
01	25637	X	22721	-0-	-2916	-0-	525	1	20753	2	Y	1261	1262	0			51
							56	4	1387	9							
02	23884	X	12383	-0-	-11501	-0-	268	1	11169	2	Y	815	826	0			40
							49	4	897	9							
03	26443	X	13850	-0-	-12593	-0-	343	1	12431	2	Y	950	950	0			40
							31	4	1045	9							

GATES 05D WELL #: 1820 RRCID -> 278639 COMPL. DATE 11/10/2015 TOTAL DEPTH 8503 PERF. 9044 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05D WELL #: 2113 RRCID -> 278640 COMPL. DATE 02/20/2013 TOTAL DEPTH 8374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05D WELL #: 1420 RRCID -> 278660 COMPL. DATE 10/27/2015 TOTAL DEPTH 8506 PERF. 8962 - 16064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56713	X	56713	-0-	-0-	-0-	1568	1	51497	2	Y	3243	3230	0			131
							81	4	3567	9							
11	55141	X	55141	-0-	-0-	-0-	1284	1	50450	2	Y	2990	2998	0	10	1	113
							118	4	3289	9							
12	61504	X	56386	-0-	-5118	-0-	1293	1	51487	2	Y	3190	3187	0	2	1	114
							97	4	3509	9							
01	61504	X	53818	-0-	-7686	-0-	1244	1	49183	2	Y	2962	2955	0			121
							133	4	3258	9							
02	53676	X	43323	-0-	-10353	-0-	956	1	39880	2	Y	2110	2128	0			103
							166	4	2321	9							
03	56978	X	51964	-0-	-5014	-0-	1317	1	47766	2	Y	2515	2513	0			105
							114	4	2767	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 8020 RRCID -> 278664 COMPL. DATE 06/04/2014 TOTAL DEPTH 8479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05D WELL #: 1220 RRCID -> 278666 COMPL. DATE 05/11/2014 TOTAL DEPTH 8499 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 05D WELL #: 8907A RRCID -> 278740 COMPL. DATE 04/12/2017 TOTAL DEPTH 8423 PERF. 8835 - 14116

10	22364	X	22364	-0-	-0-	-0-	616	1	20227	2	Y	1354	1355	0				55
							32	4	1489	9								
11	17257	X	17257	-0-	-0-	-0-	417	1	16375	2	Y	392	429	0	4	1		14
							34	4	431	9								
12	27342	X	10759	-0-	-16583	-0-	251	1	10007	2	Y	440	438	0				16
							17	4	484	9								
01	25265	X	20898	-0-	-4367	-0-	499	1	19716	2	Y	578	571	0				23
							47	4	636	9								
02	22820	X	13325	-0-	-9495	-0-	302	1	12613	2	Y	328	335	0				16
							49	4	361	9								
03	22351	X	3186	-0-	-19165	-0-	84	1	3015	2	Y	74	87	0				3
							6	4	81	9								

GATES 05D WELL #: 3019 RRCID -> 278855 COMPL. DATE 08/21/2015 TOTAL DEPTH 8521 PERF. 9086 - 15802

10	42426	X	42426	-0-	-0-	-0-	1241	1	40765	2	Y	335	382	0				13
							51	4	369	9								
11	36999	X	36999	-0-	-0-	-0-	884	1	34746	2	Y	1175	1137	0	7	1		44
							76	4	1293	9								
12	41013	X	34321	-0-	-6692	-0-	812	1	32349	2	Y	1008	1014	0	2	1		36
							51	4	1109	9								
01	41013	X	36961	-0-	-4052	-0-	873	1	34506	2	Y	1360	1341	0				55
							86	4	1496	9								
02	37044	X	27109	-0-	-9935	-0-	599	1	25005	2	Y	1274	1267	0				62
							104	4	1401	9								
*03	41275	X	41275	-0-	-0-	-0-	1055	1	38244	2	Y	1716	1706	0				72
							88	4	1888	9								

GATES 05D WELL #: 1620 RRCID -> 278943 COMPL. DATE 07/09/2014 TOTAL DEPTH 8528 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2713 RRCID -> 279808 COMPL. DATE 02/12/2017 TOTAL DEPTH 8525 PERF. 8961 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34660	X	34660	-0-	-0-	-0-	950	1	31229	2	Y	2209	2189	0			89
							51	4	2430	9							
11	37439	X	37439	-0-	-0-	-0-	870	1	34188	2	Y	2091	2094	0	7	1	79
							81	4	2300	9							
12	37510	X	34783	-0-	-2727	-0-	798	1	31766	2	Y	1963	1971	0	1	1	70
							60	4	2159	9							
01	37510	X	36108	-0-	-1402	-0-	834	1	32999	2	Y	1986	1975	0			81
							90	4	2185	9							
02	34944	X	29684	-0-	-5260	-0-	652	1	27222	2	Y	1541	1547	0			75
							115	4	1695	9							
03	38688	X	29817	-0-	-8871	-0-	755	1	27371	2	Y	1478	1491	0			62
							65	4	1626	9							

GATES 09 ROSE B WELL #: 2028 RRCID -> 279810 COMPL. DATE 05/03/2018 TOTAL DEPTH 8519 PERF. 9287 - 14535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50290	X	50290	-0-	-0-	-0-	1623	1	47764	2	N	707	696	0			32
							125	4	778	9							
11	47825	X	47825	-0-	-0-	-0-	1600	1	45225	2	N	673	667	0	10	1	28
							260	4	740	9							
12	54250	X	46347	-0-	-7903	-0-	1494	1	43510	2	N	726	720	0	2	1	32
							544	4	799	9							
01	53320	X	46481	-0-	-6839	-0-	1269	1	43776	2	N	804	770	0			66
							552	4	884	9							
02	47152	X	35233	-0-	-11919	-0-	1200	1	32978	2	Y	694	693	0			67
							292	4	763	9							
03	50282	X	39842	-0-	-10440	-0-	1547	1	37466	2	Y	659	666	0			60
							104	4	725	9							

GATES 09 ROSE B WELL #: 3028 RRCID -> 279811 COMPL. DATE 05/03/2018 TOTAL DEPTH 8923 PERF. 9155 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63106	X	63106	-0-	-0-	-0-	2028	1	59655	2	N	1146	1149	0			53
							162	4	1261	9							
11	60510	X	60510	-0-	-0-	-0-	2010	1	56841	2	N	1199	1188	0	12	1	52
							340	4	1319	9							
12	68820	X	58049	-0-	-10771	-0-	1858	1	54116	2	N	1255	1249	0	2	1	56
							694	4	1381	9							
01	67983	X	56693	-0-	-11290	-0-	1538	1	53062	2	N	1283	1232	0			107
							682	4	1411	9							
02	59556	X	40056	-0-	-19500	-0-	1342	1	36895	2	Y	1332	1308	0			131
							354	4	1465	9							
03	63116	X	43356	-0-	-19760	-0-	1665	1	40354	2	Y	1097	1126	0			102
							130	4	1207	9							

GATES 09 ROSE B WELL #: 4028 RRCID -> 279813 COMPL. DATE 05/05/2018 TOTAL DEPTH 8908 PERF. 9281 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47118	X	47118	-0-	-0-	-0-	1514	1	44559	2	N	839	841	0			38
							122	4	923	9							
11	45118	X	45118	-0-	-0-	-0-	1499	1	42402	2	N	875	866	0	9	1	38
							254	4	963	9							
12	51212	X	43895	-0-	-7317	-0-	1405	1	40910	2	N	959	952	0	2	1	43
							525	4	1055	9							
01	50654	X	41028	-0-	-9626	-0-	1114	1	38427	2	N	904	872	0			75
							493	4	994	9							
02	44352	X	34978	-0-	-9374	-0-	1181	1	32457	2	Y	945	927	0			93
							300	4	1040	9							
03	47120	X	37211	-0-	-9909	-0-	1432	1	34709	2	Y	874	886	0			81
							109	4	961	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2813 RRCID -> 279904 COMPL. DATE 02/13/2017 TOTAL DEPTH 8517 PERF. 8950 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51108	X	51108	-0-	-0-	-0-	1404	1	46119	2	Y	3192	3167	0			129
							74	4	3511	9							
11	48222	X	48222	-0-	-0-	-0-	1117	1	43902	2	Y	2816	2829	0	9	1	107
							105	4	3098	9							
12	53041	X	47996	-0-	-5045	-0-	1097	1	43695	2	Y	2836	2840	0	2	1	101
							84	4	3120	9							
01	51491	X	47265	-0-	-4226	-0-	1087	1	43005	2	Y	2776	2764	0			113
							119	4	3054	9							
02	46508	X	38312	-0-	-8196	-0-	837	1	34926	2	Y	2181	2187	0			107
							150	4	2399	9							
03	51119	X	39269	-0-	-11850	-0-	974	1	35325	2	Y	2619	2616	0			110
							89	4	2881	9							

GATES 05D UNIT WELL #: 1014 RRCID -> 279979 COMPL. DATE 03/24/2017 TOTAL DEPTH 8635 PERF. 9080 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14726	X	14726	-0-	-0-	-0-	404	1	13277	2	Y	930	922	0			38
							22	4	1023	9							
11	13892	X	13892	-0-	-0-	-0-	325	1	12772	2	Y	695	704	0	3	1	26
							30	4	765	9							
12	20522	X	12185	-0-	-8337	-0-	279	1	11108	2	Y	706	707	0			25
							21	4	777	9							
01	18476	X	11959	-0-	-6517	-0-	276	1	10930	2	Y	657	655	0			27
							30	4	723	9							
02	13356	X	9942	-0-	-3414	-0-	219	1	9121	2	Y	513	515	0			25
							38	4	564	9							
03	14725	X	10833	-0-	-3892	-0-	278	1	10074	2	Y	416	424	0			17
							23	4	458	9							

GATES 05D UNIT WELL #: 3014 RRCID -> 279980 COMPL. DATE 03/22/2017 TOTAL DEPTH 8620 PERF. 8925 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24301	X	24301	-0-	-0-	-0-	682	1	22381	2	Y	1095	1090	0			44
							33	4	1205	9							
11	23421	X	23421	-0-	-0-	-0-	553	1	21749	2	Y	973	975	0	5	1	37
							49	4	1070	9							
12	25327	X	23469	-0-	-1858	-0-	551	1	21947	2	Y	850	856	0	1	1	30
							36	4	935	9							
01	24304	X	23352	-0-	-952	-0-	551	1	21809	2	Y	852	848	0			34
							55	4	937	9							
02	21952	X	19500	-0-	-2452	-0-	438	1	18276	2	Y	648	651	0			31
							73	4	713	9							
*03	24555	X	24555	-0-	-0-	-0-	625	1	22668	2	Y	1099	1084	0			46
							53	4	1209	9							

GATES 05D UNIT WELL #: 5014 RRCID -> 279982 COMPL. DATE 03/21/2017 TOTAL DEPTH 8604 PERF. 9006 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47492	X	47492	-0-	-0-	-0-	1333	1	43777	2	Y	2106	2094	0			85
							65	4	2317	9							
11	45784	X	45784	-0-	-0-	-0-	1080	1	42449	2	Y	1963	1965	0	9	1	74
							96	4	2159	9							
12	50902	X	45196	-0-	-5706	-0-	1053	1	41916	2	Y	1959	1961	0	2	1	70
							72	4	2155	9							
01	48081	X	43893	-0-	-4188	-0-	1031	1	40785	2	Y	1793	1791	0			72
							105	4	1972	9							
02	43428	X	27191	-0-	-16237	-0-	603	1	25165	2	Y	1199	1212	0			59
							104	4	1319	9							
03	47492	X	31777	-0-	-15715	-0-	814	1	29519	2	Y	1251	1258	0			52
							68	4	1376	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 13W RRCID -> 280145 COMPL. DATE 07/19/2018 TOTAL DEPTH 8426 PERF. 8873 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11251	X	11251	-0-	-0-	-0-	431	1	9467	2	Y	1215	1228	0			63
							16	4	1337	9							
11	9847	X	9847	-0-	-0-	-0-	390	1	8120	2	Y	1204	1199	0	2	1	66
							13	4	1324	9							
12	11005	X	7022	-0-	-3983	-0-	282	1	5722	2	Y	921	942	0			45
							5	4	1013	9							
01	11253	X	1120	-0-	-10133	-0-	45	1	873	2	Y	182	220	0			7
							2	4	200	9							
02	10164	X	-0-	-0-	-10164	-0-					Y	-0-	7	0			-0-
*03	14115	X	14115	-0-	-0-	-0-	449	1	11462	2	Y	1959	1891	0			68
							49	4	2155	9							

GATES 05D WELL #: 14W RRCID -> 280246 COMPL. DATE 03/30/2016 TOTAL DEPTH 8456 PERF. 8873 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10579	X	10579	-0-	-0-	-0-	397	1	8710	2	Y	1325	1284	0			69
							14	4	1458	9							
11	9094	X	9094	-0-	-0-	-0-	361	1	7522	2	Y	1089	1096	0	2	1	60
							13	4	1198	9							
12	8835	X	6828	-0-	-2007	-0-	270	1	5475	2	Y	980	992	0			48
							5	4	1078	9							
01	10571	X	1389	-0-	-9182	-0-	58	1	1113	2	Y	196	236	0			8
							2	4	216	9							
02	9548	X	-0-	-0-	-9548	-0-					Y	-0-	8	0			-0-
03	10571	X	7340	-0-	-3231	-0-	230	1	5883	2	Y	1092	1054	0			38
							26	4	1201	9							

GATES 10 ROSE A WELL #: 1011 RRCID -> 281645 COMPL. DATE 01/15/2018 TOTAL DEPTH 8419 PERF. 8776 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	23901	-0-	-0-	-0-	1026	1	22507	2	Y	301	307	0			15
							37	4	331	9							
11	22085	X	22085	-0-	-0-	-0-	992	1	20623	2	Y	397	388	0	4	1	20
							33	4	437	9							
12	26164	X	20385	-0-	-5779	-0-	923	1	18706	2	Y	672	659	0	1	1	32
							17	4	739	9							
01	26164	X	22010	-0-	-4154	-0-	1037	1	19987	2	Y	852	851	0			33
							49	4	937	9							
02	22708	X	19714	-0-	-2994	-0-	639	1	18143	2	Y	688	693	0			28
							175	4	757	9							
03	23901	X	18478	-0-	-5423	-0-	683	1	16990	2	Y	682	687	0			23
							55	4	750	9							

GATES 10 ROSE A SL WELL #: 1051 RRCID -> 281646 COMPL. DATE 01/15/2018 TOTAL DEPTH 8252 PERF. 8819 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19985	X	19985	-0-	-0-	-0-	843	1	18477	2	Y	577	601	0			29
							30	4	635	9							
11	18518	X	18518	-0-	-0-	-0-	823	1	17107	2	Y	510	508	0	4	1	27
							27	4	561	9							
12	24831	X	17861	-0-	-6970	-0-	805	1	16328	2	Y	648	643	0	1	1	31
							15	4	713	9							
01	23746	X	17737	-0-	-6009	-0-	837	1	16131	2	Y	664	669	0			26
							39	4	730	9							
02	20216	X	9164	-0-	-11052	-0-	301	1	8482	2	Y	274	289	0			11
							80	4	301	9							
03	19995	X	18416	-0-	-1579	-0-	675	1	16820	2	Y	786	770	0			27
							56	4	865	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 1012 RRCID -> 281648 COMPL. DATE 01/18/2018 TOTAL DEPTH 8426 PERF. 9076 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5621	X	5621	-0-	-0-	-0-	220	1	4833	2	Y	509	519	0			26
							8	4	560	9							
11	6184	X	6184	-0-	-0-	-0-	255	1	5299	2	Y	565	559	0	1	1	31
							8	4	622	9							
12	6111	X	6111	-0-	-0-	-0-	252	1	5111	2	Y	675	673	0			33
							5	4	743	9							
01	6748	X	6748	-0-	-0-	-0-	298	1	5734	2	Y	638	646	0			25
							14	4	702	9							
02	6024	X	6024	-0-	-0-	-0-	178	1	5313	2	Y	430	437	0			18
							60	4	473	9							
*03	6730	X	6730	-0-	-0-	-0-	236	1	5921	2	Y	502	503	0			17
							21	4	552	9							

GATES 09 ROSE A BVP 32 UNIT WELL #: 1 RRCID -> 282314 COMPL. DATE 04/27/2018 TOTAL DEPTH 8953 PERF. 9168 - 14756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	57958	-0-	57958	57958	1872	1	55070	2	N	794	793	0			36
							143	4	873	9							
11	0	W	57087	-0-	57087	115045	1909	1	53963	2	N	821	812	0	11	1	34
							312	4	903	9							
12	0	W	52298	-0-	52298	167343	1683	1	49021	2	N	888	881	0	2	1	39
							617	4	977	9							
01	0	W	54283	-0-	54283	221626	1481	1	51095	2	N	965	925	0			79
							645	4	1062	9							
02	0	W	35339	-0-	35339	256965	1199	1	32951	2	Y	811	811	0			79
							297	4	892	9							
*03	298415	X	41450	-0-	-256965	-0-	1603	1	38843	2	Y	809	813	0			75
							114	4	890	9							

GATES 09 ROSE A BVP 33 UNIT WELL #: 1 RRCID -> 282358 COMPL. DATE 04/27/2018 TOTAL DEPTH 8910 PERF. 9025 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	55439	-0-	55439	55439	1773	1	52154	2	N	1240	1244	0			57
							148	4	1364	9							
11	0	W	55583	-0-	55583	111022	1838	1	51960	2	N	1333	1321	0	11	1	58
							319	4	1466	9							
12	0	W	52465	-0-	52465	163487	1670	1	48621	2	N	1398	1392	0	2	1	62
							636	4	1538	9							
01	0	W	54152	-0-	54152	217639	1461	1	50409	2	N	1475	1413	0			124
							659	4	1623	9							
02	0	W	39090	-0-	39090	256729	1317	1	36214	2	Y	1110	1125	0			109
							338	4	1221	9							
*03	303949	X	47220	-0-	-256729	-0-	1810	1	43839	2	Y	1296	1284	0			121
							145	4	1426	9							

GATES 09 ROSE B WELL #: 1618 RRCID -> 282428 COMPL. DATE 05/10/2018 TOTAL DEPTH 8897 PERF. 9100 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47757	X	47757	-0-	-0-	-0-	1522	1	44791	2	N	1193	1186	0			55
							132	4	1312	9							
11	46259	X	46259	-0-	-0-	-0-	1533	1	43342	2	N	1019	1021	0	9	1	44
							263	4	1121	9							
12	52824	X	45372	-0-	-7452	-0-	1459	1	42479	2	N	816	822	0	2	1	36
							536	4	898	9							
01	52824	X	42309	-0-	-10515	-0-	1163	1	40141	2	N	464	464	0			36
							495	4	510	9							
02	45668	X	34944	-0-	-10724	-0-	1182	1	32483	2	Y	893	842	0			87
							297	4	982	9							
03	47802	X	34817	-0-	-12985	-0-	1344	1	32575	2	Y	727	747	0			67
							98	4	800	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 5028 RRCID -> 282430 COMPL. DATE 05/23/2018 TOTAL DEPTH 8924 PERF. 9298 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50916	X	50916	-0-	-0-	-0-	1638	1	48179	2	N	881	887	0			40
							130	4	969	9							
11	49730	X	49730	-0-	-0-	-0-	1648	1	46588	2	N	1102	1084	0	10	1	48
							282	4	1212	9							
12	56916	X	48525	-0-	-8391	-0-	1552	1	45209	2	N	1075	1073	0	2	1	48
							581	4	1183	9							
01	55707	X	47954	-0-	-7753	-0-	1300	1	44864	2	N	1102	1058	0			92
							578	4	1212	9							
02	48748	X	33809	-0-	-14939	-0-	1135	1	31191	2	Y	1079	1065	0			106
							296	4	1187	9							
03	51398	X	43854	-0-	-7544	-0-	1684	1	40797	2	Y	1128	1129	0			105
							132	4	1241	9							

GATES 09 ROSE B WELL #: 1518 RRCID -> 282431 COMPL. DATE 04/21/2019 TOTAL DEPTH 8620 PERF. 9110 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	70802	-0-	70802	70802	2289	1	67335	2	N	914	909	0			41
							173	4	1005	9							
11	0	W	68547	-0-	68547	139349	2301	1	65055	2	N	748	745	0	14	1	30
							368	4	823	9							
12	0	W	68912	-0-	68912	208261	2240	1	65232	2	N	590	592	0	3	1	25
							791	4	649	9							
01	0	W	68256	-0-	68256	276517	1860	1	64145	2	N	1306	1223	0			108
							814	4	1437	9							
02	0	W	49139	-0-	49139	325656	1664	1	45729	2	Y	1209	1199	0			118
							416	4	1330	9							
*03	390574	X	64918	-0-	-325656	-0-	2519	1	61043	2	Y	1077	1097	0			98
							171	4	1185	9							

GATES 09 ROSE B WELL #: 1718 RRCID -> 282432 COMPL. DATE 05/11/2018 TOTAL DEPTH 8860 PERF. 9064 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40513	X	40513	-0-	-0-	-0-	1293	1	38042	2	N	971	973	0			45
							110	4	1068	9							
11	46299	X	46299	-0-	-0-	-0-	1533	1	43333	2	N	1063	1053	0	9	1	46
							264	4	1169	9							
12	50127	X	45641	-0-	-4486	-0-	1457	1	42435	2	N	1091	1086	0	2	1	49
							549	4	1200	9							
01	50003	X	42909	-0-	-7094	-0-	1162	1	40083	2	N	1042	1004	0			87
							518	4	1146	9							
02	45164	X	32478	-0-	-12686	-0-	1090	1	29971	2	Y	1029	1015	0			101
							285	4	1132	9							
03	47833	X	39653	-0-	-8180	-0-	1524	1	36902	2	Y	1008	1015	0			94
							118	4	1109	9							

GATES 09 ROSE B WELL #: 1818 RRCID -> 282433 COMPL. DATE 05/11/2018 TOTAL DEPTH 8820 PERF. 9029 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42571	X	42571	-0-	-0-	-0-	1363	1	40094	2	N	910	910	0			42
							113	4	1001	9							
11	43678	X	43678	-0-	-0-	-0-	1447	1	40907	2	N	978	969	0	8	1	43
							248	4	1076	9							
12	49693	X	43872	-0-	-5821	-0-	1401	1	40790	2	N	1048	1042	0	2	1	47
							528	4	1153	9							
01	48794	X	40841	-0-	-7953	-0-	1104	1	38094	2	N	1044	1003	0			88
							495	4	1148	9							
*02	42504	X	31333	-0-	-11171	-0-	1058	1	29072	2	Y	850	855	0			83
							268	4	935	9							
03	45136	X	39717	-0-	-5419	-0-	1532	1	37130	2	Y	856	860	0			79
							113	4	942	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 6028 RRCID -> 282488 COMPL. DATE 05/24/2018 TOTAL DEPTH 8937 PERF. 9195 - 15303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46329	X	46329	-0-	-0-	-0-	1483	1	43620	2	N	1003	1003	0			46
							123	4	1103	9							
11	44982	X	44982	-0-	-0-	-0-	1490	1	42132	2	N	1004	997	0	9	1	44
							256	4	1104	9							
12	49197	X	44945	-0-	-4252	-0-	1438	1	41865	2	N	1004	1001	0	2	1	45
							538	4	1104	9							
01	49197	X	46238	-0-	-2959	-0-	1254	1	43247	2	N	1073	1028	0			90
							557	4	1180	9							
02	43120	X	29803	-0-	-13317	-0-	1003	1	27570	2	Y	883	886	0			87
							259	4	971	9							
03	46469	X	45202	-0-	-1267	-0-	1736	1	42051	2	Y	1164	1142	0			109
							135	4	1280	9							

GATES 09 ROSE B WELL #: 1918 RRCID -> 282529 COMPL. DATE 05/17/2018 TOTAL DEPTH 8836 PERF. 9077 - 16037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49879	X	49879	-0-	-0-	-0-	1589	1	46751	2	N	1274	1271	0			59
							138	4	1401	9							
11	47725	X	47725	-0-	-0-	-0-	1571	1	44388	2	N	1352	1342	0	9	1	60
							279	4	1487	9							
12	53537	X	46410	-0-	-7127	-0-	1472	1	42881	2	N	1354	1351	0	2	1	61
							568	4	1489	9							
01	52979	X	47876	-0-	-5103	-0-	1286	1	44379	2	N	1475	1411	0			125
							588	4	1623	9							
02	46508	X	36207	-0-	-10301	-0-	1216	1	33422	2	Y	1138	1151	0			112
							317	4	1252	9							
03	49879	X	40066	-0-	-9813	-0-	1539	1	37284	2	Y	1021	1038	0			95
							120	4	1123	9							

GATES 09 ROSE B WELL #: 2018 A RRCID -> 282571 COMPL. DATE 05/19/2018 TOTAL DEPTH 8814 PERF. 9038 - 16179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48123	X	48123	-0-	-0-	-0-	2813	1	44062	2	N	1055	1070	0			71
							87	4	1161	9							
11	46298	X	46298	-0-	-0-	-0-	2725	1	42401	2	N	977	985	0	9	1	54
							97	4	1075	9							
12	54126	X	48616	-0-	-5510	-0-	3163	1	44166	2	N	1098	1041	0	2	1	109
							79	4	1208	9							
01	52204	X	46723	-0-	-5481	-0-	2814	1	42324	2	N	1258	1367	0			-0-
							201	4	1384	9							
02	45892	X	36321	-0-	-9571	-0-	1232	1	33864	2	Y	835	754	0			81
							306	4	919	9							
03	48608	X	42745	-0-	-5863	-0-	1638	1	39700	2	Y	1159	1132	0			108
							132	4	1275	9							

GATES 09 ROSE B WELL #: 2118 RRCID -> 282572 COMPL. DATE 05/21/2018 TOTAL DEPTH 8789 PERF. 9086 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50353	X	50353	-0-	-0-	-0-	2943	1	46096	2	N	1112	1119	0			75
							91	4	1223	9							
11	47456	X	47456	-0-	-0-	-0-	2788	1	43385	2	N	1073	1080	0	9	1	59
							103	4	1180	9							
12	56358	X	49780	-0-	-6578	-0-	3234	1	45153	2	N	1191	1129	0	2	1	119
							83	4	1310	9							
01	51894	X	47239	-0-	-4655	-0-	2849	1	42861	2	N	1208	1327	0			-0-
							200	4	1329	9							
02	46872	X	36854	-0-	-10018	-0-	1265	1	34770	2	Y	476	431	0			45
							295	4	524	9							
03	50344	X	47168	-0-	-3176	-0-	1822	1	44144	2	Y	973	928	0			90
							132	4	1070	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE B WELL #: 2218 RRCID -> 282573 COMPL. DATE 05/21/2018 TOTAL DEPTH 746 PERF. 9187 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45474	X	45474	-0-	-0-	-0-	2659	1	41646	2	N	988	992	0			67
							82	4	1087	9							
11	43395	X	43395	-0-	-0-	-0-	2553	1	39730	2	N	927	935	0	8	1	51
							92	4	1020	9							
12	50685	X	45455	-0-	-5230	-0-	2951	1	41214	2	N	1103	1042	0	2	1	110
							77	4	1213	9							
01	48732	X	43821	-0-	-4911	-0-	2648	1	39828	2	N	1058	1168	0			-0-
							181	4	1164	9							
02	42840	X	30815	-0-	-12025	-0-	1032	1	28359	2	Y	1047	944	0			103
							272	4	1152	9							
03	45477	X	39002	-0-	-6475	-0-	1484	1	35958	2	Y	1300	1281	0			122
							130	4	1430	9							

GATES 05D UNIT B WELL #: 1319 RRCID -> 282684 COMPL. DATE 06/04/2018 TOTAL DEPTH 8822 PERF. 9152 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54612	X	54612	-0-	-0-	-0-	1575	1	51730	2	Y	1126	1124	0			45
							68	4	1239	9							
11	51715	X	51715	-0-	-0-	-0-	1252	1	49208	2	Y	1047	1044	0	10	1	38
							103	4	1152	9							
12	62248	X	53558	-0-	-8690	-0-	1282	1	51029	2	Y	1065	1064	0	2	1	37
							75	4	1172	9							
01	62248	X	48764	-0-	-13484	-0-	1172	1	46338	2	Y	1041	1037	0			41
							109	4	1145	9							
02	52108	X	37654	-0-	-14454	-0-	860	1	35912	2	Y	677	686	0			32
							137	4	745	9							
03	54622	X	48783	-0-	-5839	-0-	1281	1	46458	2	Y	858	855	0			35
							100	4	944	9							

GATES 05D UNIT C WELL #: 1519 RRCID -> 282685 COMPL. DATE 07/19/2017 TOTAL DEPTH 8901 PERF. 9133 - 15724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75690	X	75690	-0-	-0-	-0-	2192	1	72010	2	Y	1267	1261	0			50
							94	4	1394	9							
11	72725	X	72725	-0-	-0-	-0-	1765	1	69377	2	Y	1308	1296	0	15	1	47
							144	4	1439	9							
12	76446	X	48110	-0-	-28336	-0-	1153	1	45946	2	Y	858	873	0	2	1	30
							67	4	944	9							
01	76012	X	73553	-0-	-2459	-0-	1770	1	70000	2	Y	1472	1445	0			57
							164	4	1619	9							
02	68656	X	56455	-0-	-12201	-0-	1282	1	53492	2	Y	1340	1333	0			64
							207	4	1474	9							
03	75702	X	66886	-0-	-8816	-0-	1758	1	63718	2	Y	1158	1175	0			47
							136	4	1274	9							

GATES 05D UNIT C WELL #: 1719 RRCID -> 282686 COMPL. DATE 07/19/2017 TOTAL DEPTH 8864 PERF. 9030 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	68679	-0-	68679	68679	2005	1	65862	2	Y	663	662	0			25
							83	4	729	9							
11	0	W	63557	-0-	63557	132236	1556	1	61138	2	Y	673	662	0	13	1	23
							123	4	740	9							
12	0	W	42421	-0-	42421	174657	1028	1	40940	2	Y	362	371	0	2	1	12
							55	4	398	9							
01	0	W	73510	-0-	73510	248167	1791	1	70827	2	Y	667	655	0			24
							158	4	734	9							
02	0	W	56378	-0-	56378	304545	1304	1	54410	2	Y	422	427	0			19
							200	4	464	9							
*03	346912	X	42367	-0-	-304545	-0-	1106	1	40094	2	Y	982	961	0			40
							87	4	1080	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT E WELL #: 2119 RRCID -> 282927 COMPL. DATE 11/28/2018 TOTAL DEPTH 8802 PERF. 8974 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	77869	-0-	77869	77869	2270	1	74584	2	Y	836	833	0			32
							95	4	920	9							
11	0	W	70721	-0-	70721	148590	1728	1	67913	2	Y	856	845	0	14	1	29
							138	4	942	9							
12	0	W	72589	-0-	72589	221179	1752	1	69781	2	Y	872	868	0	3	1	30
							97	4	959	9							
01	0	W	67798	-0-	67798	288977	1647	1	65131	2	Y	794	795	0			29
							147	4	873	9							
02	348436	X	59459	-0-	-288977	-0-	1364	1	56930	2	Y	864	853	0			40
							215	4	950	9							
03	77872	X	70434	-0-	-7438	-0-	1857	1	67346	2	Y	989	990	0			39
							143	4	1088	9							

GATES 05D UNIT F WELL #: 5020 RRCID -> 282928 COMPL. DATE 08/06/2017 TOTAL DEPTH 8829 PERF. 9082 - 16147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69527	X	69527	-0-	-0-	-0-	2009	1	65981	2	Y	1319	1309	0			52
							86	4	1451	9							
11	68786	X	68786	-0-	-0-	-0-	1667	1	65510	2	Y	1338	1328	0	14	1	48
							137	4	1472	9							
12	93899	X	69194	-0-	-24705	-0-	1660	1	66118	2	Y	1200	1203	0	3	1	42
							96	4	1320	9							
01	76105	X	64059	-0-	-12046	-0-	1545	1	61115	2	Y	1143	1141	0			44
							142	4	1257	9							
02	64204	X	50691	-0-	-13513	-0-	1159	1	48380	2	Y	880	882	0			42
							184	4	968	9							
03	71083	X	60563	-0-	-10520	-0-	1592	1	57723	2	Y	1023	1024	0			41
							123	4	1125	9							

GATES 05D UNIT D WELL #: 1919 RRCID -> 283028 COMPL. DATE 10/08/2018 TOTAL DEPTH 8882 PERF. 8995 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	52544	-0-	52544	52544	1530	1	50268	2	Y	620	619	0			24
							64	4	682	9							
11	0	W	48499	-0-	48499	101043	1179	1	46346	2	Y	798	784	0	10	1	28
							96	4	878	9							
12	0	W	30835	-0-	30835	131878	740	1	29464	2	Y	535	543	0	1	1	19
							42	4	589	9							
01	0	W	31522	-0-	31522	163400	755	1	29842	2	Y	776	764	0			31
							71	4	854	9							
02	0	W	13779	-0-	13779	177179	314	1	13065	2	Y	318	334	0			15
							50	4	350	9							
*03	225528	X	48349	-0-	-177179	-0-	1262	1	45778	2	Y	1099	1069	0			45
							100	4	1209	9							

GATES 05D UNIT F WELL #: 3020 RRCID -> 283289 COMPL. DATE 08/05/2017 TOTAL DEPTH 8838 PERF. 9097 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75601	X	75601	-0-	-0-	-0-	2206	1	72481	2	Y	747	745	0			28
							92	4	822	9							
11	64801	X	64801	-0-	-0-	-0-	1581	1	62124	2	Y	881	865	0	13	1	31
							127	4	969	9							
12	77376	X	65937	-0-	-11439	-0-	1589	1	63291	2	Y	880	878	0	3	1	30
							89	4	968	9							
01	77376	X	59656	-0-	-17720	-0-	1448	1	57265	2	Y	739	741	0			28
							130	4	813	9							
02	69888	X	48649	-0-	-21239	-0-	1120	1	46756	2	Y	544	547	0			25
							175	4	598	9							
03	75609	X	59955	-0-	-15654	-0-	1586	1	57495	2	Y	685	683	0			27
							120	4	754	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D UNIT G WELL #: 7020 RRCID -> 283290 COMPL. DATE 09/15/2017 TOTAL DEPTH 8868 PERF. 8983 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39658	X	39658	-0-		-0-	-0-	1169	1	38395	2	Y	44	44	0			1
								46	4	48	9							
11	29392	X	29392	-0-		-0-	-0-	726	1	28514	2	Y	87	80	0	6	1	2
								56	4	96	9							
12	56506	X	56506	-0-		-0-	-0-	1358	1	54042	2	Y	935	901	0	3	1	33
								77	4	1029	9							
01	54318	X	54318	-0-		-0-	-0-	1310	1	51797	2	Y	992	987	0			38
								120	4	1091	9							
02	36568	X	22477	-0-		-14091	-0-	514	1	21453	2	Y	389	409	0			18
								82	4	428	9							
03	56513	X	26440	-0-		-30073	-0-	689	1	25008	2	Y	625	617	0			26
								55	4	688	9							

GATES 05D UNIT G WELL #: 9020 RRCID -> 283291 COMPL. DATE 09/15/2017 TOTAL DEPTH 8824 PERF. 9267 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52030	X	52030	-0-		-0-	-0-	1479	1	48589	2	Y	1721	1720	0			69
								69	4	1893	9							
11	40982	X	40982	-0-		-0-	-0-	982	1	38605	2	Y	1192	1209	0	8	1	44
								84	4	1311	9							
12	68913	X	49503	-0-		-19410	-0-	1165	1	46408	2	Y	1685	1667	0	2	1	60
								76	4	1854	9							
01	62961	X	59695	-0-		-3266	-0-	1431	1	56584	2	Y	1405	1410	0			55
								134	4	1546	9							
02	46984	X	26446	-0-		-20538	-0-	602	1	25120	2	Y	570	598	0			27
								97	4	627	9							
03	52018	X	39458	-0-		-12560	-0-	1025	1	37166	2	Y	1077	1060	0			44
								82	4	1185	9							

GATES 05D UNIT H WELL #: 1120 RRCID -> 283292 COMPL. DATE 01/11/2019 TOTAL DEPTH 8849 PERF. 9137 - 16718

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30786	X	30786	-0-		-0-	-0-	907	1	29803	2	Y	36	36	0			1
								36	4	40	9							
11	21078	X	21078	-0-		-0-	-0-	521	1	20451	2	Y	60	56	0	4	1	1
								40	4	66	9							
12	42660	X	42660	-0-		-0-	-0-	982	1	39096	2	Y	2282	2200	0	2	1	81
								72	4	2510	9							
01	38225	X	38225	-0-		-0-	-0-	888	1	35120	2	Y	1930	1933	0			78
								94	4	2123	9							
02	29036	X	14589	-0-		-14447	-0-	322	1	13409	2	Y	729	771	0			36
								56	4	802	9							
03	40548	X	25433	-0-		-15115	-0-	660	1	23942	2	Y	707	714	0			29
								53	4	778	9							

GATES 05D UNIT H WELL #: 1320 RRCID -> 283293 COMPL. DATE 12/01/2018 TOTAL DEPTH 8810 PERF. 9225 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48722	X	48722	-0-		-0-	-0-	1433	1	47066	2	Y	151	153	0			5
								57	4	166	9							
11	33920	X	33920	-0-		-0-	-0-	835	1	32820	2	Y	182	175	0	7	1	5
								65	4	200	9							
12	49631	X	41890	-0-		-7741	-0-	1017	1	40485	2	Y	304	297	0	2	1	10
								54	4	334	9							
01	49631	X	34985	-0-		-14646	-0-	855	1	33817	2	Y	216	219	0			7
								75	4	238	9							
02	44828	X	14998	-0-		-29830	-0-	348	1	14518	2	Y	72	76	0			3
								53	4	79	9							
03	48732	X	29722	-0-		-19010	-0-	790	1	28649	2	Y	204	199	0			8
								59	4	224	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D UNIT I WELL #: 1520 RRCID -> 283446 COMPL. DATE 10/25/2017 TOTAL DEPTH 8830 PERF. 9006 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48191	X	48191	-0-	-0-	-0-	1383	1	45467	2	Y	1163	1121	0			46
							62	4	1279	9							
11	8009	X	8009	-0-	-0-	-0-	194	1	7609	2	Y	173	211	0	2	1	6
							16	4	190	9							
12	58032	X	58032	-0-	-0-	-0-	1386	1	55175	2	Y	1263	1222	0	3	1	44
							82	4	1389	9							
01	71095	X	71095	-0-	-0-	-0-	1708	1	67566	2	Y	1511	1496	0			59
							159	4	1662	9							
02	34720	X	33716	-0-	-1004	-0-	769	1	32085	2	Y	672	699	0			32
							123	4	739	9							
03	38440	X	28807	-0-	-9633	-0-	752	1	27264	2	Y	665	670	0			27
							59	4	732	9							

GATES 05D UNIT J WELL #: 1720 RRCID -> 283449 COMPL. DATE 02/06/2019 TOTAL DEPTH 8812 PERF. 9190 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58349	X	58349	-0-	-0-	-0-	1703	1	55957	2	Y	562	559	0			21
							71	4	618	9							
11	15070	X	15070	-0-	-0-	-0-	361	1	14176	2	Y	457	458	0	3	1	17
							30	4	503	9							
12	66455	X	66455	-0-	-0-	-0-	1577	1	62782	2	Y	1817	1767	0	3	1	64
							97	4	1999	9							
01	58342	X	41840	-0-	-16502	-0-	1004	1	39712	2	Y	936	963	0			37
							94	4	1030	9							
02	52696	X	16526	-0-	-36170	-0-	378	1	15800	2	Y	262	287	0			12
							60	4	288	9							
03	61411	X	27070	-0-	-34341	-0-	712	1	25830	2	Y	430	425	0			17
							55	4	473	9							

GATES 05D UNIT A WELL #: 9019 RRCID -> 283452 COMPL. DATE 06/01/2018 TOTAL DEPTH 8813 PERF. 9040 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51228	X	51228	-0-	-0-	-0-	1494	1	49077	2	Y	541	572	0			21
							62	4	595	9							
11	48945	X	48945	-0-	-0-	-0-	1178	1	46276	2	Y	1266	1230	0	10	1	47
							98	4	1393	9							
12	55180	X	50425	-0-	-4755	-0-	1197	1	47651	2	Y	1366	1363	0	2	1	48
							74	4	1503	9							
01	53754	X	47304	-0-	-6450	-0-	1127	1	44570	2	Y	1363	1357	0			54
							108	4	1499	9							
02	48552	X	34755	-0-	-13797	-0-	782	1	32622	2	Y	1111	1111	0			54
							129	4	1222	9							
03	51243	X	44302	-0-	-6941	-0-	1145	1	41527	2	Y	1397	1393	0			58
							93	4	1537	9							

GATES 05D UNIT A WELL #: 1119 RRCID -> 283453 COMPL. DATE 06/02/2018 TOTAL DEPTH 8848 PERF. 9049 - 15961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	65355	-0-	65355	65355	1888	1	61994	2	Y	1265	1262	0			50
							81	4	1392	9							
11	0	W	60052	-0-	60052	125407	1453	1	57108	2	Y	1246	1239	0	12	1	45
							120	4	1371	9							
12	0	W	60815	-0-	60815	186222	1453	1	57854	2	Y	1293	1290	0	3	1	45
							86	4	1422	9							
01	0	W	56862	-0-	56862	243084	1366	1	54009	2	Y	1236	1233	0			48
							127	4	1360	9							
02	0	W	36337	-0-	36337	279421	827	1	34530	2	Y	770	781	0			37
							133	4	847	9							
*03	325748	X	46327	-0-	-279421	-0-	1212	1	43954	2	Y	969	966	0			40
							95	4	1066	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT J WELL #: 3021A RRCID -> 283470 COMPL. DATE 02/08/2019 TOTAL DEPTH 8807 PERF. 9520 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50942	X	50942	-0-	-0-	-0-	1460	1	47955	2	Y	1329	1331	0			53
							65	4	1462	9							
11	14944	X	14944	-0-	-0-	-0-	359	1	14124	2	Y	391	427	0	3	1	14
							31	4	430	9							
12	59985	X	53874	-0-	-6111	-0-	1285	1	51156	2	Y	1233	1201	0	3	1	43
							77	4	1356	9							
01	56048	X	39186	-0-	-16862	-0-	943	1	37295	2	Y	783	795	0			31
							87	4	861	9							
02	49700	X	17084	-0-	-32616	-0-	391	1	16325	2	Y	278	296	0			13
							62	4	306	9							
03	53878	X	19518	-0-	-34360	-0-	512	1	18560	2	Y	369	367	0			15
							40	4	406	9							

GATES 05D UNIT A WELL #: 7019 RRCID -> 284135 COMPL. DATE 05/31/2018 TOTAL DEPTH 8860 PERF. 9229 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51639	X	51639	-0-	-0-	-0-	1489	1	48926	2	Y	1054	1050	0			42
							65	4	1159	9							
11	48629	X	48629	-0-	-0-	-0-	1175	1	46174	2	Y	1075	1068	0	10	1	39
							97	4	1183	9							
12	55056	X	47817	-0-	-7239	-0-	1140	1	45360	2	Y	1135	1132	0	2	1	40
							68	4	1249	9							
01	55056	X	45242	-0-	-9814	-0-	1082	1	42783	2	Y	1159	1153	0			46
							102	4	1275	9							
02	46900	X	35345	-0-	-11555	-0-	804	1	33564	2	Y	770	779	0			37
							130	4	847	9							
03	51646	X	43112	-0-	-8534	-0-	1127	1	40877	2	Y	926	925	0			38
							89	4	1019	9							

GATES 05D UNIT M WELL #: 3021 RRCID -> 284136 COMPL. DATE 11/03/2017 TOTAL DEPTH 8880 PERF. 8995 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77287	X	77287	-0-	-0-	-0-	2207	1	72492	2	Y	2262	2249	0			90
							100	4	2488	9							
11	73793	X	73793	-0-	-0-	-0-	1777	1	69801	2	Y	1879	1885	0	15	1	69
							148	4	2067	9							
12	85746	X	72637	-0-	-13109	-0-	1745	1	69498	2	Y	1176	1201	0	3	1	41
							100	4	1294	9							
01	80383	X	50636	-0-	-29747	-0-	1213	1	47985	2	Y	1204	1198	0			47
							114	4	1324	9							
02	72604	X	34692	-0-	-37912	-0-	785	1	32776	2	Y	912	915	0			44
							128	4	1003	9							
*03	92719	X	92719	-0-	-0-	-0-	2454	1	88957	2	Y	1020	1024	0			40
							186	4	1122	9							

GATES 05D UNIT L WELL #: 7021A RRCID -> 284311 COMPL. DATE 11/03/2017 TOTAL DEPTH 8899 PERF. 9149 - 16916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77826	X	77826	-0-	-0-	-0-	2277	1	74794	2	Y	602	609	0			22
							93	4	662	9							
11	74628	X	74628	-0-	-0-	-0-	1814	1	71272	2	Y	1268	1230	0	15	1	45
							147	4	1395	9							
12	81964	X	78251	-0-	-3713	-0-	1833	1	72981	2	Y	3014	2948	0	4	1	107
							122	4	3315	9							
01	79167	X	79167	-0-	-0-	-0-	1859	1	73519	2	Y	3274	3249	0			132
							188	4	3601	9							
02	71484	X	33986	-0-	-37498	-0-	758	1	31613	2	Y	1352	1418	0			66
							128	4	1487	9							
03	78244	X	58070	-0-	-20174	-0-	1495	1	54195	2	Y	2052	2033	0			85
							123	4	2257	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT L WELL #: 9021A RRCID -> 284312 COMPL. DATE 10/13/2018 TOTAL DEPTH 8900 PERF. 9079 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72838	X	72838	-0-	-0-	-0-	2066	1	67893	2	Y	2529	2519	0			101
							97	4	2782	9							
11	72629	X	72629	-0-	-0-	-0-	1720	1	67604	2	Y	2867	2846	0	14	1	108
							151	4	3154	9							
12	74555	X	73535	-0-	-1020	-0-	1714	1	68238	2	Y	3150	3143	0	3	1	112
							118	4	3465	9							
01	74555	X	54157	-0-	-20398	-0-	1266	1	50066	2	Y	2450	2463	0			99
							130	4	2695	9							
02	67788	X	37292	-0-	-30496	-0-	825	1	34413	2	Y	1737	1751	0			85
							143	4	1911	9							
03	75051	X	48184	-0-	-26867	-0-	1254	1	45481	2	Y	1226	1261	0			50
							100	4	1349	9							

GATES 05D UNIT M WELL #: 5021 RRCID -> 284313 COMPL. DATE 10/31/2018 TOTAL DEPTH 8830 PERF. 9429 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45779	X	45779	-0-	-0-	-0-	1348	1	44277	2	Y	92	91	0			2
							53	4	101	9							
11	42417	X	42417	-0-	-0-	-0-	1048	1	41169	2	Y	109	100	0	9	1	2
							80	4	120	9							
12	49848	X	49648	-0-	-200	-0-	1212	1	48260	2	Y	104	101	0	2	1	3
							62	4	114	9							
01	49848	X	41318	-0-	-8530	-0-	1014	1	40087	2	Y	118	118	0			3
							87	4	130	9							
02	41832	X	38099	-0-	-3733	-0-	886	1	36985	2	Y	85	85	0			3
							134	4	94	9							
03	49662	X	35992	-0-	-13670	-0-	960	1	34805	2	Y	142	140	0			5
							71	4	156	9							

GATES 05D UNIT K WELL #: 5021A RRCID -> 284318 COMPL. DATE 11/03/2017 TOTAL DEPTH 8843 PERF. 9365 - 17133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57770	X	57770	-0-	-0-	-0-	1642	1	53920	2	Y	1938	1936	0			78
							76	4	2132	9							
11	51587	X	51587	-0-	-0-	-0-	1250	1	49131	2	Y	1003	1035	0	10	1	36
							103	4	1103	9							
12	62620	X	52921	-0-	-9699	-0-	1275	1	50777	2	Y	725	734	0	2	1	25
							71	4	798	9							
01	61783	X	51858	-0-	-9925	-0-	1231	1	48673	2	Y	1667	1625	0			67
							120	4	1834	9							
02	55804	X	22151	-0-	-33653	-0-	499	1	20818	2	Y	684	718	0			33
							82	4	752	9							
03	57784	X	48992	-0-	-8792	-0-	1280	1	46436	2	Y	1068	1057	0			44
							101	4	1175	9							

GATES 05D WELL #: 1298 RRCID -> 284810 COMPL. DATE 10/09/2018 TOTAL DEPTH 8235 PERF. 9451 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24825	X	24825	-0-	-0-	-0-	998	1	21906	2	Y	1713	1732	0			89
							37	4	1884	9							
11	22388	X	22388	-0-	-0-	-0-	946	1	19690	2	Y	1564	1564	0	4	1	85
							32	4	1720	9							
12	25792	X	21082	-0-	-4710	-0-	903	1	18314	2	Y	1680	1683	0	1	1	81
							17	4	1848	9							
01	28723	X	28723	-0-	-0-	-0-	1285	1	24780	2	Y	2361	2349	0			93
							61	4	2597	9							
02	26062	X	26062	-0-	-0-	-0-	769	1	22955	2	Y	1888	1904	0			77
							261	4	2077	9							
*03	31322	X	31322	-0-	-0-	-0-	1119	1	27994	2	Y	1920	1931	0			66
							97	4	2112	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1299 RRCID -> 284811 COMPL. DATE 07/31/2018 TOTAL DEPTH 8393 PERF. 9327 - 14455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23793	X	23793	-0-	-0-	-0-	953	1	20934	2	Y	1700	1717	0			88
							36	4	1870	9							
11	22733	X	22733	-0-	-0-	-0-	964	1	20064	2	Y	1520	1522	0	4	1	82
							33	4	1672	9							
12	33909	X	33909	-0-	-0-	-0-	1506	1	30556	2	Y	1653	1654	0	1	1	80
							29	4	1818	9							
01	25544	X	25107	-0-	-437	-0-	1175	1	22642	2	Y	1123	1159	0			44
							55	4	1235	9							
02	21504	X	8112	-0-	-13392	-0-	249	1	7276	2	Y	464	489	0			19
							77	4	510	9							
03	30473	X	8294	-0-	-22179	-0-	297	1	7424	2	Y	498	500	0			17
							25	4	548	9							

GATES 05D WELL #: 1290X RRCID -> 284812 COMPL. DATE 10/09/2018 TOTAL DEPTH 8830 PERF. 8577 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17830	X	17830	-0-	-0-	-0-	749	1	16424	2	Y	573	593	0			29
							27	4	630	9							
11	17465	X	17465	-0-	-0-	-0-	775	1	16123	2	Y	492	491	0	4	1	26
							26	4	541	9							
12	21824	X	16220	-0-	-5604	-0-	726	1	14715	2	Y	696	687	0	1	1	34
							13	4	766	9							
01	19623	X	19023	-0-	-600	-0-	851	1	16418	2	Y	1557	1530	0			61
							41	4	1713	9							
02	16967	X	16967	-0-	-0-	-0-	499	1	14921	2	Y	1251	1261	0			51
							171	4	1376	9							
*03	22734	X	22734	-0-	-0-	-0-	809	1	20232	2	Y	1475	1475	0			51
							70	4	1623	9							

GATES 05D WELL #: 1297 RRCID -> 284904 COMPL. DATE 01/19/2019 TOTAL DEPTH 8403 PERF. 8908 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35810	X	35810	-0-	-0-	-0-	1430	1	31399	2	Y	2662	2679	0			138
							53	4	2928	9							
11	32916	X	32916	-0-	-0-	-0-	1375	1	28596	2	Y	2635	2624	0	6	1	143
							46	4	2899	9							
12	45570	X	33894	-0-	-11676	-0-	1440	1	29211	2	Y	2923	2923	0	1	1	142
							28	4	3215	9							
01	37464	X	37464	-0-	-0-	-0-	1676	1	32302	2	Y	3097	3117	0			122
							79	4	3407	9							
02	33272	X	33272	-0-	-0-	-0-	983	1	29330	2	Y	2387	2412	0			97
							333	4	2626	9							
*03	36703	X	36703	-0-	-0-	-0-	1286	1	32287	2	Y	2740	2743	0			94
							116	4	3014	9							

GATES 05D WELL #: 1290XI RRCID -> 284905 COMPL. DATE 04/18/2018 TOTAL DEPTH 8381 PERF. 8838 - 15627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33493	X	33493	-0-	-0-	-0-	1350	1	29628	2	Y	2241	2248	0			116
							50	4	2465	9							
11	32524	X	32524	-0-	-0-	-0-	1386	1	28839	2	Y	2047	2046	0	6	1	111
							47	4	2252	9							
12	43819	X	43819	-0-	-0-	-0-	1954	1	39637	2	Y	1992	2005	0	2	1	96
							37	4	2191	9							
01	35146	X	35146	-0-	-0-	-0-	1604	1	30936	2	Y	2299	2305	0			90
							77	4	2529	9							
02	30352	X	26214	-0-	-4138	-0-	771	1	23064	2	Y	1923	1935	0			78
							264	4	2115	9							
03	37696	X	29274	-0-	-8422	-0-	1023	1	25687	2	Y	2246	2247	0			77
							93	4	2471	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES '05-D' UNIT P WELL #: 1405 RRCID -> 285147 COMPL. DATE 01/06/2019 TOTAL DEPTH 8460 PERF. 9045 - 14033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51084	X	51084	-0-	-0-	-0-	1375	1	45185	2	Y	4041	4014	0			164
							79	4	4445	9							
11	52328	X	52328	-0-	-0-	-0-	1202	1	47232	2	Y	3435	3458	0	10	1	131
							115	4	3779	9							
12	56513	X	48239	-0-	-8274	-0-	1076	1	42832	2	Y	3853	3844	0	2	1	138
							93	4	4238	9							
01	53692	X	46888	-0-	-6804	-0-	1052	1	41606	2	Y	3732	3717	0			153
							125	4	4105	9							
02	48832	X	39231	-0-	-9601	-0-	840	1	35063	2	Y	2882	2893	0			142
							158	4	3170	9							
03	54064	X	45616	-0-	-8448	-0-	1122	1	40701	2	Y	3353	3354	0			141
							105	4	3688	9							

GATES '05-D' UNIT P WELL #: 1305 RRCID -> 285148 COMPL. DATE 05/09/2018 TOTAL DEPTH 8452 PERF. 8813 - 13893

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46529	X	46529	-0-	-0-	-0-	1306	1	42923	2	Y	2033	2034	0			82
							64	4	2236	9							
11	45668	X	45668	-0-	-0-	-0-	1080	1	42457	2	Y	1850	1853	0	9	1	70
							96	4	2035	9							
12	53041	X	41711	-0-	-11330	-0-	964	1	38396	2	Y	2074	2068	0	2	1	74
							70	4	2281	9							
01	50592	X	39354	-0-	-11238	-0-	915	1	36175	2	Y	1971	1965	0			80
							96	4	2168	9							
02	43316	X	31889	-0-	-11427	-0-	704	1	29361	2	Y	1547	1551	0			76
							122	4	1702	9							
03	47182	X	37649	-0-	-9533	-0-	954	1	34610	2	Y	1820	1820	0			76
							83	4	2002	9							

GATES '05-D' UNIT N WELL #: 1205 RRCID -> 285150 COMPL. DATE 01/08/2019 TOTAL DEPTH 8457 PERF. 8872 - 13752

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46858	X	46858	-0-	-0-	-0-	1283	1	42160	2	Y	3042	3028	0			123
							69	4	3346	9							
11	46972	X	46972	-0-	-0-	-0-	1086	1	42680	2	Y	2822	2829	0	9	1	107
							102	4	3104	9							
12	51398	X	44015	-0-	-7383	-0-	996	1	39646	2	Y	2994	2992	0	2	1	107
							80	4	3293	9							
01	48639	X	43342	-0-	-5297	-0-	987	1	39040	2	Y	2913	2901	0			119
							111	4	3204	9							
02	43848	X	35990	-0-	-7858	-0-	781	1	32595	2	Y	2247	2256	0			110
							142	4	2472	9							
03	48546	X	43895	-0-	-4651	-0-	1100	1	39906	2	Y	2537	2540	0			107
							98	4	2791	9							

GATES '05-D' UNIT N WELL #: 1105 RRCID -> 285159 COMPL. DATE 05/09/2018 TOTAL DEPTH 8463 PERF. 9055 - 13825

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51391	X	51391	-0-	-0-	-0-	1467	1	48190	2	Y	1515	1515	0			61
							67	4	1667	9							
11	49820	X	49820	-0-	-0-	-0-	1196	1	46994	2	Y	1390	1390	0	10	1	51
							101	4	1529	9							
12	56513	X	49834	-0-	-6679	-0-	1180	1	46979	2	Y	1455	1453	0	2	1	51
							74	4	1601	9							
01	55397	X	48802	-0-	-6595	-0-	1160	1	45888	2	Y	1492	1483	0			60
							113	4	1641	9							
02	48636	X	38412	-0-	-10224	-0-	866	1	36148	2	Y	1141	1146	0			55
							143	4	1255	9							
03	51491	X	35338	-0-	-16153	-0-	906	1	32846	2	Y	1374	1372	0			57
							75	4	1511	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1726A RRCID -> 285611 COMPL. DATE 02/14/2019 TOTAL DEPTH 8385 PERF. 8769 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25699	X	25699	-0-	-0-	-0-	1014	1	22265	2	Y	2165	2188	0			112
							38	4	2382	9							
11	23779	X	23779	-0-	-0-	-0-	993	1	20653	2	Y	1909	1913	0	4	1	104
							33	4	2100	9							
12	27714	X	21791	-0-	-5923	-0-	919	1	18656	2	Y	1998	2004	0	1	1	97
							18	4	2198	9							
01	25916	X	21312	-0-	-4604	-0-	944	1	18213	2	Y	1917	1938	0			76
							46	4	2109	9							
02	23212	X	17218	-0-	-5994	-0-	501	1	15069	2	Y	1339	1360	0			55
							175	4	1473	9							
03	25699	X	19174	-0-	-6525	-0-	627	1	15937	2	Y	2314	2289	0			80
							65	4	2545	9							

GATES 05D WELL #: 1726B RRCID -> 285612 COMPL. DATE 02/14/2019 TOTAL DEPTH 8537 PERF. 9034 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23876	X	23876	-0-	-0-	-0-	979	1	21484	2	Y	1252	1244	0			65
							36	4	1377	9							
11	24159	X	24159	-0-	-0-	-0-	1049	1	21817	2	Y	1144	1143	0	5	1	61
							35	4	1258	9							
12	28861	X	24266	-0-	-4595	-0-	1088	1	22060	2	Y	998	1010	0	1	1	48
							20	4	1098	9							
01	25761	X	22984	-0-	-2777	-0-	1079	1	20787	2	Y	971	981	0			38
							50	4	1068	9							
02	22540	X	19292	-0-	-3248	-0-	624	1	17730	2	Y	696	706	0			28
							172	4	766	9							
*03	25510	X	25510	-0-	-0-	-0-	952	1	23649	2	Y	758	760	0			26
							75	4	834	9							

GATES 10 ROSE A UNIT D WELL #: 1 RRCID -> 285613 COMPL. DATE 02/16/2019 TOTAL DEPTH 8380 PERF. 8870 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26519	X	26519	-0-	-0-	-0-	991	1	21788	2	Y	3365	3372	0			175
							38	4	3702	9							
11	24853	X	24853	-0-	-0-	-0-	967	1	20143	2	Y	3372	3358	0	4	1	185
							34	4	3709	9							
12	27900	X	22830	-0-	-5070	-0-	930	1	18868	2	Y	2740	2791	0	1	1	133
							18	4	3014	9							
01	27900	X	22422	-0-	-5478	-0-	961	1	18548	2	Y	2605	2635	0			103
							47	4	2866	9							
02	23940	X	20514	-0-	-3426	-0-	537	1	17147	2	Y	2362	2368	0			97
							232	4	2598	9							
*03	26900	X	26900	-0-	-0-	-0-	871	1	22165	2	Y	3429	3407	0			119
							92	4	3772	9							

GATES 10 ROSE A UNIT A WELL #: 1 RRCID -> 285982 COMPL. DATE 04/03/2019 TOTAL DEPTH 8501 PERF. 9012 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28254	X	28254	-0-	-0-	-0-	1192	1	26147	2	Y	793	797	0			40
							43	4	872	9							
11	24881	X	24881	-0-	-0-	-0-	1112	1	23121	2	Y	555	561	0	5	1	29
							37	4	611	9							
12	30597	X	21952	-0-	-8645	-0-	1008	1	20434	2	Y	446	453	0	1	1	21
							19	4	491	9							
01	28241	X	21711	-0-	-6530	-0-	1044	1	20112	2	Y	460	464	0			17
							49	4	506	9							
02	25508	X	19800	-0-	-5708	-0-	670	1	18598	2	Y	334	338	0			13
							165	4	367	9							
03	28241	X	27105	-0-	-1136	-0-	1037	1	25642	2	Y	317	320	0			10
							77	4	349	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A WELL #: 5746 RRCID -> 285987 COMPL. DATE 06/26/2019 TOTAL DEPTH 8381 PERF. 8955 - 19635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30001	X	30001	-0-	-0-	-0-	1277	1	28014	2	Y	603	664	0			30
							47	4	663	9							
11	28061	X	28061	-0-	-0-	-0-	1269	1	26391	2	Y	326	335	0	5	1	16
							42	4	359	9							
12	46655	X	27271	-0-	-19384	-0-	1226	1	24869	2	Y	1048	1013	0	1	1	50
							23	4	1153	9							
01	35898	X	24720	-0-	-11178	-0-	1162	1	22406	2	Y	997	1008	0			39
							55	4	1097	9							
02	32424	X	21619	-0-	-10805	-0-	709	1	20018	2	Y	639	652	0			26
							189	4	703	9							
*03	30483	X	30483	-0-	-0-	-0-	1149	1	28500	2	Y	677	680	0			23
							89	4	745	9							

GATES 10 ROSE A WELL #: 5747 RRCID -> 285988 COMPL. DATE 06/24/2019 TOTAL DEPTH 8516 PERF. 9195 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50389	X	50389	-0-	-0-	-0-	2103	1	46141	2	Y	1880	1874	0			97
							77	4	2068	9							
11	46507	X	46507	-0-	-0-	-0-	2038	1	42389	2	Y	1829	1819	0	9	1	98
							68	4	2012	9							
12	68603	X	46104	-0-	-22499	-0-	2053	1	41635	2	Y	2161	2153	0	2	1	104
							39	4	2377	9							
01	68603	X	45929	-0-	-22674	-0-	2141	1	41267	2	Y	2200	2218	0			86
							101	4	2420	9							
02	51296	X	35950	-0-	-15346	-0-	1152	1	32918	2	Y	1414	1443	0			57
							325	4	1555	9							
03	50375	X	40157	-0-	-10218	-0-	1478	1	36782	2	Y	1615	1617	0			55
							120	4	1777	9							

GATES 10 ROSE A WELL #: 5748 RRCID -> 285989 COMPL. DATE 06/27/2019 TOTAL DEPTH 8374 PERF. 9077 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30356	X	30356	-0-	-0-	-0-	1290	1	28300	2	Y	654	695	0			33
							47	4	719	9							
11	28133	X	28133	-0-	-0-	-0-	1281	1	26634	2	Y	160	181	0	5	1	7
							42	4	176	9							
12	40300	X	24792	-0-	-15508	-0-	1160	1	23514	2	Y	88	90	0	1	1	4
							21	4	97	9							
01	37820	X	23604	-0-	-14216	-0-	1156	1	22276	2	Y	107	108	0			3
							54	4	118	9							
02	31108	X	18985	-0-	-12123	-0-	662	1	18108	2	Y	58	59	0			2
							151	4	64	9							
03	30349	X	21267	-0-	-9082	-0-	824	1	20325	2	Y	54	55	0			1
							59	4	59	9							

GATES 10 ROSE A WELL #: 574X RRCID -> 285990 COMPL. DATE 07/02/2019 TOTAL DEPTH 8376 PERF. 8891 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43578	X	43578	-0-	-0-	-0-	1729	1	37958	2	Y	3479	3486	0			180
							64	4	3827	9							
11	40609	X	40609	-0-	-0-	-0-	1700	1	35372	2	Y	3164	3165	0	7	1	172
							57	4	3480	9							
12	47461	X	38693	-0-	-8768	-0-	1632	1	33123	2	Y	3551	3549	0	2	1	172
							32	4	3906	9							
01	46996	X	37100	-0-	-9896	-0-	1628	1	31393	2	Y	3637	3665	0			144
							78	4	4001	9							
02	39928	X	30462	-0-	-9466	-0-	839	1	26037	2	Y	2961	2984	0			121
							329	4	3257	9							
03	43586	X	34410	-0-	-9176	-0-	1147	1	29045	2	Y	3730	3722	0			129
							115	4	4103	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A UNIT A WELL #: 4 RRCID -> 286016 COMPL. DATE 04/10/2019 TOTAL DEPTH 8379 PERF. 8877 - 16357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25951	X	25951	-0-	-0-	-0-	1072	1	23517	2	Y	1203	1211	0			62
							39	4	1323	9							
11	24184	X	24184	-0-	-0-	-0-	1067	1	22180	2	Y	820	834	0	5	1	43
							35	4	902	9							
12	29605	X	22233	-0-	-7372	-0-	1012	1	20516	2	Y	624	636	0	1	1	30
							19	4	686	9							
01	25947	X	22000	-0-	-3947	-0-	1050	1	20232	2	Y	608	615	0			23
							49	4	669	9							
02	23436	X	19695	-0-	-3741	-0-	657	1	18384	2	Y	442	447	0			18
							168	4	486	9							
*03	28814	X	28814	-0-	-0-	-0-	1090	1	27013	2	Y	571	570	0			19
							83	4	628	9							

GATES 10 ROSE A WELL #: 5744 RRCID -> 286017 COMPL. DATE 06/24/2019 TOTAL DEPTH 8378 PERF. 8972 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29239	X	29239	-0-	-0-	-0-	1259	1	27623	2	Y	283	288	0			14
							46	4	311	9							
11	28003	X	28003	-0-	-0-	-0-	1269	1	26386	2	Y	278	273	0	6	1	13
							42	4	306	9							
12	35154	X	27543	-0-	-7611	-0-	1276	1	25877	2	Y	333	329	0	1	1	16
							24	4	366	9							
01	31713	X	26925	-0-	-4788	-0-	1310	1	25247	2	Y	278	284	0			10
							62	4	306	9							
02	26404	X	24321	-0-	-2083	-0-	842	1	23100	2	Y	167	171	0			6
							195	4	184	9							
03	29233	X	28802	-0-	-431	-0-	1105	1	27337	2	Y	253	251	0			8
							82	4	278	9							

GATES 10 ROSE A UNIT A WELL #: 2 RRCID -> 286021 COMPL. DATE 04/07/2019 TOTAL DEPTH 8337 PERF. 8737 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20805	X	20805	-0-	-0-	-0-	841	1	18449	2	Y	1349	1356	0			70
							31	4	1484	9							
11	18669	X	18669	-0-	-0-	-0-	785	1	16327	2	Y	1392	1382	0	4	1	76
							26	4	1531	9							
12	23963	X	20869	-0-	-3094	-0-	903	1	18327	2	Y	1474	1478	0	1	1	71
							18	4	1621	9							
01	23963	X	20842	-0-	-3121	-0-	943	1	18185	2	Y	1517	1528	0			60
							45	4	1669	9							
02	18788	X	13771	-0-	-5017	-0-	389	1	11902	2	Y	1214	1224	0			50
							145	4	1335	9							
03	20863	X	18677	-0-	-2186	-0-	658	1	16494	2	Y	1334	1338	0			46
							58	4	1467	9							

GATES 10 ROSE A WELL #: 5745 RRCID -> 286038 COMPL. DATE 06/22/2019 TOTAL DEPTH 8526 PERF. 8862 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	44533	-0-	44533	2117766	1919	1	42068	2	Y	434	512	0			21
							69	4	477	9							
11	0	W	38970	-0-	38970	2156736	1778	1	36959	2	Y	158	165	0	8	1	6
							59	4	174	9							
12	0	W	36617	-0-	36617	2193353	1714	1	34753	2	Y	107	107	0	2	1	4
							32	4	118	9							
01	0	W	35051	-0-	35051	2228404	1720	1	33145	2	Y	95	97	0			2
							81	4	105	9							
02	0	W	30759	-0-	30759	2259163	1077	1	29388	2	Y	47	48	0			1
							242	4	52	9							
*03	2291923	X	32760	-0-	-2259163	-0-	1269	1	31314	2	Y	78	77	0			2
							91	4	86	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A WELL #: 5749 RRCID -> 286052 COMPL. DATE 06/25/2019 TOTAL DEPTH 8570 PERF. 8981 - 20205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47755	X	47755	-0-	-0-	-0-	2010	1	44108	2	Y	1421	1431	0			73
							74	4	1563	9							
11	42811	X	42811	-0-	-0-	-0-	1888	1	39262	2	Y	1453	1441	0	8	1	77
							63	4	1598	9							
12	83886	X	41896	-0-	-41990	-0-	1885	1	38227	2	Y	1589	1588	0	2	1	76
							36	4	1748	9							
01	66960	X	41299	-0-	-25661	-0-	1943	1	37457	2	Y	1643	1655	0			64
							92	4	1807	9							
02	57932	X	34136	-0-	-23796	-0-	1105	1	31394	2	Y	1212	1227	0			49
							304	4	1333	9							
03	47740	X	39506	-0-	-8234	-0-	1460	1	36319	2	Y	1463	1462	0			50
							118	4	1609	9							

GATES 10 ROSE A WELL #: 5743 RRCID -> 286055 COMPL. DATE 06/20/2019 TOTAL DEPTH 8517 PERF. 9138 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41658	X	41658	-0-	-0-	-0-	1716	1	37658	2	Y	2019	2029	0			104
							63	4	2221	9							
11	38174	X	38174	-0-	-0-	-0-	1647	1	34261	2	Y	2010	1999	0	7	1	108
							55	4	2211	9							
12	48360	X	35576	-0-	-12784	-0-	1573	1	31905	2	Y	1880	1895	0	2	1	91
							30	4	2068	9							
01	43555	X	35841	-0-	-7714	-0-	1665	1	32106	2	Y	1810	1830	0			71
							79	4	1991	9							
02	37632	X	32534	-0-	-5098	-0-	1038	1	29719	2	Y	1346	1363	0			54
							296	4	1481	9							
03	41664	X	34447	-0-	-7217	-0-	1268	1	31555	2	Y	1383	1390	0			47
							103	4	1521	9							

GATES 10 ROSE A UNIT A WELL #: 3 RRCID -> 286191 COMPL. DATE 04/06/2019 TOTAL DEPTH 8493 PERF. 9196 - 15896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28655	X	28655	-0-	-0-	-0-	1210	1	26541	2	Y	782	786	0			40
							44	4	860	9							
11	26746	X	26746	-0-	-0-	-0-	1180	1	24542	2	Y	895	883	0	5	1	47
							39	4	985	9							
12	33821	X	24586	-0-	-9235	-0-	1101	1	22333	2	Y	1028	1025	0	1	1	49
							21	4	1131	9							
01	29419	X	23517	-0-	-5902	-0-	1103	1	21265	2	Y	997	1007	0			39
							52	4	1097	9							
02	25872	X	20790	-0-	-5082	-0-	677	1	19171	2	Y	690	701	0			28
							183	4	759	9							
03	28644	X	22778	-0-	-5866	-0-	836	1	20828	2	Y	950	946	0			32
							69	4	1045	9							

GATES 10 ROSE A WELL #: 9991 RRCID -> 286348 COMPL. DATE 08/17/2018 TOTAL DEPTH 3248 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES 10 ROSE A WELL #: 9993 RRCID -> 286349 COMPL. DATE 08/19/2018 TOTAL DEPTH 3265 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A UNIT B WELL #: 2 RRCID -> 286350 COMPL. DATE 05/24/2019 TOTAL DEPTH 8327 PERF. 8916 - 16196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14137	X	14137	-0-		-0-	-0-	600	1	13153	2	Y	330	325	0			17
								21	4	363	9							
11	13606	X	13606	-0-		-0-	-0-	607	1	12628	2	Y	319	317	0	2	1	17
								20	4	351	9							
12	17112	X	15387	-0-		-1725	-0-	697	1	14128	2	Y	499	491	0	1	1	24
								13	4	549	9							
01	17112	X	15271	-0-		-1841	-0-	723	1	13927	2	Y	534	537	0			21
								34	4	587	9							
02	13764	X	13764	-0-		-0-	-0-	452	1	12752	2	Y	400	405	0			16
								120	4	440	9							
*03	15737	X	15737	-0-		-0-	-0-	589	1	14621	2	Y	437	438	0			15
								46	4	481	9							

GATES 10 ROSE A UNIT B WELL #: 3 RRCID -> 286351 COMPL. DATE 05/31/2019 TOTAL DEPTH 8508 PERF. 9254 - 18334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50915	X	50915	-0-		-0-	-0-	2194	1	48126	2	Y	468	472	0			23
								80	4	515	9							
11	47564	X	47564	-0-		-0-	-0-	2159	1	44885	2	Y	408	402	0	10	1	19
								71	4	449	9							
12	54529	X	43346	-0-		-11183	-0-	2025	1	41033	2	Y	228	235	0	2	1	10
								37	4	251	9							
01	50902	X	42266	-0-		-8636	-0-	2067	1	39829	2	Y	248	250	0			8
								97	4	273	9							
02	45976	X	37489	-0-		-8487	-0-	1300	1	35663	2	Y	205	206	0			7
								300	4	226	9							
03	50902	X	41936	-0-		-8966	-0-	1616	1	39932	2	Y	245	245	0			7
								118	4	270	9							

GATES 10 ROSE A UNIT C WELL #: 1 RRCID -> 286352 COMPL. DATE 06/09/2019 TOTAL DEPTH 8505 PERF. 9317 - 16997

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29209	X	29209	-0-		-0-	-0-	1262	1	27685	2	Y	196	194	0			9
								46	4	216	9							
11	25860	X	25860	-0-		-0-	-0-	1169	1	24308	2	Y	313	302	0	5	1	15
								39	4	344	9							
12	34658	X	23492	-0-		-11166	-0-	1087	1	22026	2	Y	326	325	0	1	1	15
								20	4	359	9							
01	30101	X	22612	-0-		-7489	-0-	1093	1	21062	2	Y	369	370	0			14
								51	4	406	9							
02	26376	X	20315	-0-		-6061	-0-	692	1	19149	2	Y	279	282	0			11
								167	4	307	9							
03	29202	X	21193	-0-		-8009	-0-	807	1	19967	2	Y	326	326	0			11
								60	4	359	9							

GATES 10 ROSE A UNIT C WELL #: 2 RRCID -> 286353 COMPL. DATE 06/10/2019 TOTAL DEPTH 8351 PERF. 8902 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25148	X	25148	-0-		-0-	-0-	1026	1	22522	2	Y	1420	1405	0			73
								38	4	1562	9							
11	21969	X	21969	-0-		-0-	-0-	964	1	20050	2	Y	839	863	0	4	1	45
								32	4	923	9							
12	29140	X	19431	-0-		-9709	-0-	892	1	18086	2	Y	396	421	0	1	1	19
								17	4	436	9							
01	29140	X	19060	-0-		-10080	-0-	918	1	17685	2	Y	376	381	0			14
								43	4	414	9							
02	22708	X	17309	-0-		-5399	-0-	585	1	16259	2	Y	291	294	0			11
								145	4	320	9							
03	25141	X	17673	-0-		-7468	-0-	669	1	16580	2	Y	339	339	0			11
								51	4	373	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A UNIT C WELL #: 3 RRCID -> 286356 COMPL. DATE 06/11/2019 TOTAL DEPTH 8522 PERF. 8693 - 17243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38689	X	38689	-0-	-0-	-0-	1619	1	35509	2	Y	1365	1377	0			70
							59	4	1502	9							
11	34836	X	34836	-0-	-0-	-0-	1530	1	31817	2	Y	1307	1300	0	7	1	70
							51	4	1438	9							
12	44020	X	31923	-0-	-12097	-0-	1423	1	28871	2	Y	1455	1454	0	1	1	70
							28	4	1601	9							
01	39091	X	30518	-0-	-8573	-0-	1424	1	27455	2	Y	1428	1442	0			56
							68	4	1571	9							
02	34944	X	27555	-0-	-7389	-0-	876	1	25122	2	Y	1187	1195	0			48
							251	4	1306	9							
03	38688	X	28658	-0-	-10030	-0-	1049	1	26138	2	Y	1259	1264	0			43
							86	4	1385	9							

GATES 10 ROSE A WELL #: 5742 RRCID -> 286357 COMPL. DATE 06/19/2019 TOTAL DEPTH 8366 PERF. 8925 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18461	X	18461	-0-	-0-	-0-	758	1	16637	2	Y	944	950	0			49
							28	4	1038	9							
11	17406	X	17406	-0-	-0-	-0-	761	1	15834	2	Y	714	722	0	3	1	38
							26	4	785	9							
12	23529	X	21908	-0-	-1621	-0-	975	1	19781	2	Y	1030	1017	0	1	1	50
							19	4	1133	9							
01	23529	X	21139	-0-	-2390	-0-	989	1	19059	2	Y	950	963	0			37
							46	4	1045	9							
02	16912	X	10832	-0-	-6080	-0-	332	1	9713	2	Y	621	633	0			25
							104	4	683	9							
03	21917	X	17690	-0-	-4227	-0-	650	1	16178	2	Y	735	735	0			25
							53	4	809	9							

GATES 10 ROSE A UNIT B WELL #: 1 RRCID -> 286469 COMPL. DATE 05/22/2019 TOTAL DEPTH 8495 PERF. 9017 - 16897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32123	X	32123	-0-	-0-	-0-	1360	1	29816	2	Y	816	818	0			42
							49	4	898	9							
11	29098	X	29098	-0-	-0-	-0-	1294	1	26900	2	Y	783	778	0	6	1	41
							43	4	861	9							
12	36890	X	26873	-0-	-10017	-0-	1219	1	24720	2	Y	828	828	0	1	1	40
							23	4	911	9							
01	32488	X	26879	-0-	-5609	-0-	1275	1	24565	2	Y	890	896	0			34
							60	4	979	9							
02	29008	X	21248	-0-	-7760	-0-	693	1	19617	2	Y	683	690	0			27
							187	4	751	9							
03	32116	X	23857	-0-	-8259	-0-	886	1	22012	2	Y	808	808	0			27
							70	4	889	9							

GATES 10 ROSE A WELL #: 9994 RRCID -> 286774 COMPL. DATE 08/21/2018 TOTAL DEPTH 3278 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 10 ROSE A UNIT C WELL #: 4 RRCID -> 286972 COMPL. DATE 03/16/2018 TOTAL DEPTH 8359 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 9992 RRCID -> 287574 COMPL. DATE 09/30/2018 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 10 ROSE A WELL #: 9998 RRCID -> 287575 COMPL. DATE 10/23/2018 TOTAL DEPTH 8368 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 10 ROSE A WELL #: 9995 RRCID -> 287576 COMPL. DATE 12/15/2018 TOTAL DEPTH 8471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 10 ROSE A WELL #: 9994R RRCID -> 289006 COMPL. DATE 06/24/2019 TOTAL DEPTH 8418 PERF. 8750 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81840	X	57906	-0-	-23934	-0-	2330	1	51131	2	Y	3963	3980	0			205
							86	4	4359	9							
11	76890	X	54073	-0-	-22817	-0-	2249	1	46801	2	Y	4497	4447	0	10	1	245
							76	4	4947	9							
12	58218	X	54924	-0-	-3294	-0-	2308	1	46834	2	Y	5215	5205	0	2	1	253
							45	4	5737	9							
01	58218	X	55376	-0-	-2842	-0-	2427	1	46815	2	Y	5471	5508	0			216
							116	4	6018	9							
02	52304	X	48112	-0-	-4192	-0-	1360	1	41572	2	Y	4250	4292	0			174
							505	4	4675	9							
03	57908	X	53805	-0-	-4103	-0-	1838	1	46324	2	Y	4972	4975	0			171
							174	4	5469	9							

XTO ENERGY INC. 945936
LAS RAICES RANCH WELL #: 4H RRCID -> 259365 COMPL. DATE 09/25/2010 TOTAL DEPTH 9679 PERF.10000 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	88	1	1134	2	Y	36	36	1			12
							5	4	40	9							
11	1354	N	1354	-0-	-0-	-0-	97	1	1213	2	Y	35	35	1			12
							5	4	39	9							
12	1533	N	1533	-0-	-0-	-0-	100	1	1384	2	Y	39	40	1			11
							6	4	43	9							
01	1612	N	1612	-0-	-0-	-0-	108	1	1455	2	Y	35	36	1			10
							10	4	39	9							
02	1449	N	1449	-0-	-0-	-0-	96	1	1280	2	Y	57	50	1			17
							10	4	63	9							
03	1519	N	1405	-0-	-114	-0-	97	1	1257	2	Y	37	42	1			12
							10	4	41	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 6H RRCID -> 259516 COMPL. DATE 09/19/2010 TOTAL DEPTH 9770 PERF.10100 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	N	2099	-0-	-0-	-0-	150	1	1940	2	Y	-0-					-0-
							9	4									
11	2042	N	2042	-0-	-0-	-0-	150	1	1883	2	Y	-0-					-0-
							9	4									
12	2077	N	1951	-0-	-126	-0-	131	1	1813	2	Y	-0-					-0-
							7	4									
01	2108	N	2020	-0-	-88	-0-	138	1	1870	2	Y	-0-					-0-
							12	4									
02	1904	N	1715	-0-	-189	-0-	119	1	1584	2	Y	-0-					-0-
							12	4									
*03	2013	N	2013	-0-	-0-	-0-	144	1	1855	2	Y	-0-					-0-
							14	4									

LAS RAICES RANCH WELL #: 5H RRCID -> 259785 COMPL. DATE 07/30/2010 TOTAL DEPTH 9802 PERF.10450 - 16390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2528	-0-	-510	-0-	172	1	2226	2	N	109	108	1			36
							10	4	120	9							
11	2940	X	1896	-0-	-1044	-0-	131	1	1641	2	N	106	107	1			35
							7	4	117	9							
12	3038	X	1647	-0-	-1391	-0-	103	1	1418	2	N	109	115	1			29
							6	4	120	9							
01	2542	X	2228	-0-	-314	-0-	144	1	1951	2	N	109	108	1			30
							13	4	120	9							
02	2296	X	1486	-0-	-810	-0-	97	1	1291	2	N	80	86	1			24
							10	4	88	9							
03	2542	X	1889	-0-	-653	-0-	126	1	1627	2	N	113	101	1			36
							12	4	124	9							

LAS RAICES RANCH WELL #: 12H RRCID -> 260274 COMPL. DATE 12/10/2010 TOTAL DEPTH 9728 PERF.10450 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5915	X	5915	-0-	-0-	-0-	404	1	5228	2	Y	236	159	1			77
							23	4	260	9							
11	5587	X	5587	-0-	-0-	-0-	392	1	4922	2	Y	228	228	1			77
							22	4	251	9							
12	6076	X	5438	-0-	-638	-0-	348	1	4819	2	Y	228	244	1			61
							20	4	251	9							
01	6076	X	5639	-0-	-437	-0-	369	1	4985	2	Y	229	227	1			63
							33	4	252	9							
02	5488	X	4618	-0-	-870	-0-	306	1	4094	2	Y	170	183	1			50
							31	4	187	9							
03	5921	X	5676	-0-	-245	-0-	386	1	4985	2	Y	243	216	1			77
							38	4	267	9							

LAS RAICES RANCH WELL #: 2H RRCID -> 261537 COMPL. DATE 01/07/2011 TOTAL DEPTH 9640 PERF.10100 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2321	-0-	-283	-0-	164	1	2129	2	Y	16	17	1			5
							10	4	18	9							
11	2490	X	2193	-0-	-297	-0-	160	1	2005	2	Y	17	16	1			6
							9	4	19	9							
12	2511	X	2274	-0-	-237	-0-	151	1	2095	2	Y	17	18	1			5
							9	4	19	9							
01	2600	X	2600	-0-	-0-	-0-	177	1	2388	2	Y	17	17	1			5
							16	4	19	9							
02	2212	X	2166	-0-	-46	-0-	149	1	1994	2	Y	7	9	1			3
							15	4	8	9							
*03	2620	X	2620	-0-	-0-	-0-	185	1	2397	2	Y	18	15	1			6
							18	4	20	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 3H RRCID -> 261538 COMPL. DATE 04/19/2010 TOTAL DEPTH 9796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6208	-0-	-395	-0-	413	1	5354	2	Y	379	383	1			121
							24	4	417	9							
11	6114	X	6114	-0-	-0-	-0-	419	1	5263	2	Y	371	368	1			124
							24	4	408	9							
12	6293	X	5128	-0-	-1165	-0-	317	1	4385	2	Y	371	398	1			97
							18	4	408	9							
01	6293	X	3436	-0-	-2857	-0-	207	1	2793	2	Y	380	372	1			105
							18	4	418	9							
02	5712	X	2893	-0-	-2819	-0-	179	1	2390	2	Y	278	301	1			82
							18	4	306	9							
03	6324	X	3474	-0-	-2850	-0-	217	1	2799	2	Y	397	354	1			125
							21	4	437	9							

LAS RAICES RANCH WELL #: 1H RRCID -> 261539 COMPL. DATE 01/07/2011 TOTAL DEPTH 9766 PERF.10250 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6385	-0-	-466	-0-	456	1	5903	2	Y	-0-					-0-
							26	4									
11	6600	X	6210	-0-	-390	-0-	456	1	5728	2	Y	-0-					-0-
							26	4									
12	6820	X	6188	-0-	-632	-0-	416	1	5748	2	Y	-0-					-0-
							24	4									
01	6820	X	6316	-0-	-504	-0-	432	1	5845	2	Y	-0-					-0-
							39	4									
02	5992	X	5574	-0-	-418	-0-	385	1	5150	2	Y	-0-					-0-
							39	4									
03	6417	X	6393	-0-	-24	-0-	456	1	5892	2	Y	-0-					-0-
							45	4									

LAS RAICES RANCH WELL #: 10H RRCID -> 261697 COMPL. DATE 04/30/2011 TOTAL DEPTH 9896 PERF.10200 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3560	-0-	-129	-0-	251	1	3254	2	Y	36	36	1			12
							15	4	40	9							
11	3570	X	3423	-0-	-147	-0-	249	1	3121	2	Y	35	35	1			12
							14	4	39	9							
12	3689	X	3385	-0-	-304	-0-	225	1	3107	2	Y	36	38	1			10
							13	4	40	9							
01	3689	X	3337	-0-	-352	-0-	226	1	3052	2	Y	35	35	1			10
							20	4	39	9							
02	3332	X	2893	-0-	-439	-0-	196	1	2614	2	Y	57	50	1			17
							20	4	63	9							
03	3565	X	3271	-0-	-294	-0-	230	1	2977	2	Y	37	42	1			12
							23	4	41	9							

LAS RAICES RANCH WELL #: 13H RRCID -> 261698 COMPL. DATE 04/03/2011 TOTAL DEPTH 9733 PERF.10500 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	92	1	1192	2	Y	71	72	1			23
							170	4	78	9							
11	1427	N	1427	-0-	-0-	-0-	94	1	1177	2	Y	69	69	1			23
							80	4	76	9							
12	2409	N	2409	-0-	-0-	-0-	84	1	1168	2	Y	73	77	1			19
							1077	4	80	9							
01	1576	N	1576	-0-	-0-	-0-	98	1	1326	2	Y	71	70	1			20
							74	4	78	9							
02	1754	N	1754	-0-	-0-	-0-	93	1	1243	2	Y	35	51	1			4
							379	4	39	9							
*03	2354	N	2354	-0-	-0-	-0-	115	1	1490	2	Y	54	37	1			21
							690	4	59	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 7H RRCID -> 261859 COMPL. DATE 05/11/2011 TOTAL DEPTH 9789 PERF.10150 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	97	1	1252	2	Y	35	36	1			11
							6	4	39	9							
11	1381	N	1381	-0-	-0-	-0-	99	1	1236	2	Y	36	35	1			12
							6	4	40	9							
12	1426	N	1334	-0-	-92	-0-	87	1	1202	2	Y	36	38	1			10
							5	4	40	9							
01	1405	N	1405	-0-	-0-	-0-	94	1	1266	2	Y	34	34	1			10
							8	4	37	9							
02	1288	N	1268	-0-	-20	-0-	83	1	1114	2	Y	57	50	1			17
							8	4	63	9							
*03	1413	N	1413	-0-	-0-	-0-	98	1	1264	2	Y	37	42	1			12
							10	4	41	9							

LAS RAICES RANCH WELL #: 8H RRCID -> 262452 COMPL. DATE 01/27/2011 TOTAL DEPTH 9829 PERF.10150 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1242	-0-	-91	-0-	88	1	1145	2	Y	1	2	1			-0-
							8	4	1	9							
11	1242	N	1242	-0-	-0-	-0-	91	1	1143	2	Y	1	1	1			-0-
							7	4	1	9							
12	1240	N	1236	-0-	-4	-0-	81	1	1125	2	Y	2	2	1			-0-
							28	4	2	9							
01	1269	N	1269	-0-	-0-	-0-	87	1	1171	2	Y	2	2	1			-0-
							9	4	2	9							
02	1148	N	1136	-0-	-12	-0-	78	1	1038	2	Y	1	1	1			-0-
							19	4	1	9							
*03	1260	N	1260	-0-	-0-	-0-	88	1	1142	2	Y	2	1	1			1
							28	4	2	9							

LAS RAICES RANCH WELL #: 14H RRCID -> 263294 COMPL. DATE 04/05/2011 TOTAL DEPTH 9764 PERF. 9950 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	63	1	813	2	Y	35	36	1			11
							86	4	39	9							
11	935	N	935	-0-	-0-	-0-	63	1	791	2	Y	36	35	1			12
							41	4	40	9							
12	1419	N	1419	-0-	-0-	-0-	57	1	789	2	Y	36	38	1			10
							533	4	40	9							
01	992	N	967	-0-	-25	-0-	61	1	829	2	Y	35	35	1			10
							38	4	39	9							
02	1088	N	1088	-0-	-0-	-0-	55	1	739	2	Y	26	28	1			8
							265	4	29	9							
*03	1349	N	1349	-0-	-0-	-0-	61	1	784	2	Y	37	33	1			12
							463	4	41	9							

LAS RAICES RANCH WELL #: 15H RRCID -> 264149 COMPL. DATE 09/05/2011 TOTAL DEPTH 9849 PERF.10300 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3081	-0-	-19	-0-	214	1	2765	2	Y	82	83	1			26
							12	4	90	9							
11	3000	X	2593	-0-	-407	-0-	184	1	2309	2	Y	82	80	1			28
							10	4	90	9							
12	3193	X	2970	-0-	-223	-0-	193	1	2676	2	Y	82	88	1			22
							11	4	90	9							
01	3193	X	3036	-0-	-157	-0-	202	1	2726	2	Y	82	81	1			23
							18	4	90	9							
02	2884	X	2612	-0-	-272	-0-	176	1	2352	2	Y	60	65	1			18
							18	4	66	9							
03	3069	X	3065	-0-	-4	-0-	212	1	2737	2	Y	86	77	1			27
							21	4	95	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 23H RRCID -> 264150 COMPL. DATE 08/31/2011 TOTAL DEPTH 9783 PERF.10100 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2135	-0-		-66	-0-	148	1	1913	2	Y	59	60	1			19
								9	4	65	9							
11	2160	N	2157	-0-		-3	-0-	154	1	1930	2	Y	58	58	1			19
								9	4	64	9							
12	2232	N	2097	-0-		-135	-0-	136	1	1888	2	Y	59	63	1			15
								8	4	65	9							
01	2169	N	2169	-0-		-0-	-0-	144	1	1947	2	Y	59	58	1			16
								13	4	65	9							
02	2016	N	1918	-0-		-98	-0-	125	1	1674	2	Y	96	84	1			28
								13	4	106	9							
03	2108	N	2106	-0-		-2	-0-	145	1	1879	2	Y	62	70	1			20
								14	4	68	9							

LAS RAICES RANCH WELL #: 17H RRCID -> 264272 COMPL. DATE 10/06/2011 TOTAL DEPTH 9820 PERF.10000 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2078	-0-		-92	-0-	146	1	1890	2	Y	31	38	1			6
								8	4	34	9							
11	2100	N	2053	-0-		-47	-0-	148	1	1854	2	Y	39	32	1			13
								8	4	43	9							
12	2139	N	1961	-0-		-178	-0-	129	1	1783	2	Y	38	41	1			10
								7	4	42	9							
01	2077	N	2045	-0-		-32	-0-	137	1	1853	2	Y	39	38	1			11
								12	4	43	9							
02	1904	N	1803	-0-		-101	-0-	122	1	1629	2	Y	36	36	1			11
								12	4	40	9							
*03	2044	N	2044	-0-		-0-	-0-	143	1	1843	2	Y	40	38	1			13
								14	4	44	9							

LAS RAICES RANCH WELL #: 20H RRCID -> 264349 COMPL. DATE 10/27/2011 TOTAL DEPTH 9614 PERF.10200 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2987	X	2987	-0-		-0-	-0-	206	1	2673	2	Y	87	87	1			29
								12	4	96	9							
11	3000	X	2717	-0-		-283	-0-	193	1	2421	2	Y	84	85	1			28
								11	4	92	9							
12	3162	X	2805	-0-		-357	-0-	182	1	2515	2	Y	89	93	1			24
								10	4	98	9							
01	3162	X	2841	-0-		-321	-0-	188	1	2542	2	Y	85	85	1			24
								17	4	94	9							
02	2856	X	2457	-0-		-399	-0-	165	1	2206	2	Y	63	68	1			19
								17	4	69	9							
03	2976	X	2964	-0-		-12	-0-	204	1	2640	2	Y	91	81	1			29
								20	4	100	9							

LAS RAICES RANCH WELL #: 21H RRCID -> 265268 COMPL. DATE 03/12/2012 TOTAL DEPTH 9700 PERF.10600 - 16550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3667	-0-		-332	-0-	250	1	3239	2	Y	148	150	1			48
								15	4	163	9							
11	3926	X	3926	-0-		-0-	-0-	276	1	3468	2	Y	151	148	1			51
								16	4	166	9							
12	3813	X	3665	-0-		-148	-0-	235	1	3250	2	Y	152	163	1			40
								13	4	167	9							
01	3813	X	3760	-0-		-53	-0-	246	1	3326	2	Y	151	149	1			42
								22	4	166	9							
02	3668	X	3244	-0-		-424	-0-	214	1	2854	2	Y	140	141	1			41
								22	4	154	9							
03	4061	X	3734	-0-		-327	-0-	254	1	3279	2	Y	160	150	1			51
								25	4	176	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 22H RRCID -> 265269 COMPL. DATE 03/16/2012 TOTAL DEPTH 9793 PERF.10250 - 16500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3432	-0-	-567	-0-	231	1	2988	2	Y	182	180	1			60
							13	4	200	9							
11	3870	X	3340	-0-	-530	-0-	231	1	2903	2	Y	175	176	1			59
							13	4	193	9							
12	3968	X	3311	-0-	-657	-0-	209	1	2891	2	Y	181	192	1			48
							12	4	199	9							
01	3937	X	3443	-0-	-494	-0-	222	1	3007	2	Y	176	175	1			49
							20	4	194	9							
02	3500	X	3010	-0-	-490	-0-	186	1	2491	2	Y	285	251	1			83
							19	4	314	9							
03	3441	X	3377	-0-	-64	-0-	226	1	2923	2	Y	187	209	1			61
							22	4	206	9							

LAS RAICES RANCH WELL #: 25H RRCID -> 265270 COMPL. DATE 04/26/2012 TOTAL DEPTH 9774 PERF.10000 - 16250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1290	-0-	-105	-0-	92	1	1193	2	Y	-0-					-0-
							5	4									
11	1230	N	1190	-0-	-40	-0-	87	1	1098	2	Y	-0-					-0-
							5	4									
12	1240	N	1102	-0-	-138	-0-	74	1	1024	2	Y	-0-					-0-
							4	4									
01	1302	N	1049	-0-	-253	-0-	72	1	971	2	Y	-0-					-0-
							6	4									
02	1120	N	827	-0-	-293	-0-	57	1	764	2	Y	-0-					-0-
							6	4									
03	1116	N	847	-0-	-269	-0-	60	1	781	2	Y	-0-					-0-
							6	4									

LAS RAICES RANCH WELL #: 24H RRCID -> 265271 COMPL. DATE 05/09/2012 TOTAL DEPTH 9735 PERF.10050 - 16000

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	2648	-0-	-3924	-0-	186	1	2411	2	Y	36	36	1			12
							11	4	40	9							
11	6360	X	2513	-0-	-3847	-0-	182	1	2282	2	Y	35	35	1			12
							10	4	39	9							
12	6138	X	2176	-0-	-3962	-0-	143	1	1982	2	Y	39	40	1			11
							8	4	43	9							
01	5022	X	2141	-0-	-2881	-0-	144	1	1945	2	Y	35	36	1			10
							13	4	39	9							
02	2828	X	2094	-0-	-734	-0-	140	1	1877	2	Y	57	50	1			17
							14	4	63	9							
03	2635	X	1788	-0-	-847	-0-	125	1	1610	2	Y	37	42	1			12
							12	4	41	9							

LAS RAICES RANCH WELL #: 9H RRCID -> 265558 COMPL. DATE 05/14/2011 TOTAL DEPTH 9744 PERF.10250 - 16200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2660	-0-	-223	-0-	190	1	2456	2	Y	3	3	1			1
							11	4	3	9							
11	2790	X	2558	-0-	-232	-0-	188	1	2356	2	Y	3	3	1			1
							11	4	3	9							
12	2883	X	2546	-0-	-337	-0-	171	1	2362	2	Y	3	3	1			1
							10	4	3	9							
01	2790	X	2573	-0-	-217	-0-	176	1	2378	2	Y	3	3	1			1
							16	4	3	9							
02	2464	X	2241	-0-	-223	-0-	155	1	2066	2	Y	4	4	1			1
							16	4	4	9							
03	2666	X	2601	-0-	-65	-0-	185	1	2395	2	Y	3	3	1			1
							18	4	3	9							

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 18H RRCID -> 265587 COMPL. DATE 11/24/2011 TOTAL DEPTH 9684 PERF.10350 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2226	-0-	-68	-0-	157	1	2032	2	Y	25	25	1			8
							9	4	28	9							
11	2190	N	2160	-0-	-30	-0-	157	1	1966	2	Y	25	25	1			8
							9	4	28	9							
12	2294	N	2163	-0-	-131	-0-	143	1	1984	2	Y	25	27	1			6
							8	4	28	9							
01	2249	N	2249	-0-	-0-	-0-	152	1	2054	2	Y	26	25	1			7
							14	4	29	9							
02	2016	N	1947	-0-	-69	-0-	133	1	1779	2	Y	19	20	1			6
							14	4	21	9							
*03	2251	N	2251	-0-	-0-	-0-	158	1	2048	2	Y	26	24	1			8
							16	4	29	9							

LAS RAICES RANCH WELL #: 16H RRCID -> 265603 COMPL. DATE 12/29/2011 TOTAL DEPTH 9787 PERF.10300 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2670	-0-	-275	-0-	177	1	2287	2	Y	178	179	1			57
							10	4	196	9							
11	2850	X	2771	-0-	-79	-0-	190	1	2379	2	Y	174	173	1			58
							11	4	191	9							
12	3098	X	3098	-0-	-0-	-0-	195	1	2696	2	Y	178	189	1			47
							11	4	196	9							
01	3119	X	3119	-0-	-0-	-0-	200	1	2706	2	Y	177	175	1			49
							18	4	195	9							
02	2645	X	2645	-0-	-0-	-0-	166	1	2219	2	Y	221	205	1			65
							17	4	243	9							
03	3100	X	3014	-0-	-86	-0-	200	1	2589	2	Y	186	191	1			60
							20	4	205	9							

LAS RAICES RANCH WELL #: 11H RRCID -> 265605 COMPL. DATE 06/25/2011 TOTAL DEPTH 9940 PERF.10450 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	116	1	1498	2	N	23	28	1			4
							7	4	25	9							
11	1554	N	1554	-0-	-0-	-0-	112	1	1405	2	N	28	23	1			9
							6	4	31	9							
12	1612	N	1519	-0-	-93	-0-	100	1	1382	2	N	28	30	1			7
							6	4	31	9							
01	1643	N	1561	-0-	-82	-0-	105	1	1416	2	N	28	27	1			8
							9	4	31	9							
02	1456	N	1338	-0-	-118	-0-	91	1	1216	2	N	20	22	1			6
							9	4	22	9							
*03	1553	N	1553	-0-	-0-	-0-	108	1	1402	2	N	29	26	1			9
							11	4	32	9							

LAS RAICES RANCH WELL #: 19H RRCID -> 265615 COMPL. DATE 01/27/2012 TOTAL DEPTH 9654 PERF.10400 - 16050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2138	-0-	-63	-0-	150	1	1942	2	N	34	35	1			11
							9	4	37	9							
11	2160	N	2134	-0-	-26	-0-	154	1	1932	2	N	35	34	1			12
							9	4	39	9							
12	2232	N	2117	-0-	-115	-0-	139	1	1929	2	N	37	39	1			10
							8	4	41	9							
01	2151	N	2151	-0-	-0-	-0-	145	1	1954	2	N	35	35	1			10
							13	4	39	9							
02	1988	N	1791	-0-	-197	-0-	122	1	1628	2	N	26	28	1			8
							12	4	29	9							
*03	2134	N	2134	-0-	-0-	-0-	149	1	1929	2	N	37	33	1			12
							15	4	41	9							

GATO CREEK (WILCOX 8300) 34238 387 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH CO. SGU WELL #: 10 RRCID -> 140595 COMPL. DATE 01/09/1992 TOTAL DEPTH 10100 PERF. 8480 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	599	-0-	-486	-0-	575	3	24	9	Y	22	22	1			12
11	1110	N	517	-0-	-593	-0-	496	3	21	9	Y	19	21	1			10
12	1364	N	489	-0-	-875	-0-	474	3	15	9	Y	14	17	1			7
01	DLQ G-10		492	-0-	492	492	478	2	14	9	Y	13	14	1			6
02	DLQ G-10		440	-0-	440	932	433	2	7	9	Y	6	5	1			7
03	DLQ G-10		397	-0-	397	1329	387	2	10	9	Y	9	10	1			6

GATO CREEK, SE (WILCOX STRAY) 34242 865 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VILLARREAL STATE 272 WELL #: 2 RRCID -> 174123 COMPL. DATE 08/19/1999 TOTAL DEPTH 12600 PERF. 10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAVILAN (MIOCENE) 34268 500 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DALLAS PETROLEUM GROUP, LLC 197688
LA PITA WELL #: 2R RRCID -> 262265 COMPL. DATE 04/15/2011 TOTAL DEPTH 8299 PERF. 8612 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE BUCK (4TH HINNANT) 34445 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HERSCHAP BROS. 381350
AVIATORS GAS UNIT WELL #: 3 RRCID -> 104990 COMPL. DATE 03/18/1983 TOTAL DEPTH 8800 PERF. 8623 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

GERONIMO (FRIO LOWER) 34583 333 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
PRIDAY UNIT WELL #: 1 RRCID -> 164809 COMPL. DATE 04/12/2006 TOTAL DEPTH 11000 PERF. 10728 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2073	N	2073	-0-	-0-	-0-	1754	2	319	9	N	290	196	1			181
11	3000	N	4246	-0-	1246	1246	4246	2			N	-0-	113	1			68
12	3100	N	5448	-0-	2348	3594	5118	2	330	9	N	300	356	1			12
01	3100	N	3528	-0-	428	4022	3330	2	198	9	N	180	185	1			7
*02	2800	N	2774	-0-	-26	3996	2587	2	187	9	N	170	169	1			8
*03	7233		3301	-0-	-3932	64	3015	2	286	9	N	260	253	1			15

GINNY, E. (6600) 34990 400 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MPG PETROLEUM, INC. 518631
BRAMMER WELL #: 5 RRCID -> 041476 COMPL. DATE 02/14/1967 TOTAL DEPTH 8810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN, SOUTH (WILCOX 9200) 35267 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
J. E. FULBRIGHT 'G' WELL #: 8 RRCID -> 275297 COMPL. DATE 10/11/2014 TOTAL DEPTH 12500 PERF. 9165 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENN MARTIN (1100) 35311 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 1469 RRCID -> 153300 COMPL. DATE 05/10/1994 TOTAL DEPTH 1200 PERF. 1017 - 1027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. 089602
BLOCKER, JOHN R. 1837 WELL #: 1 RRCID -> 113620 COMPL. DATE 06/22/1984 TOTAL DEPTH 5500 PERF. 4835 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

BLOCKER, JOHN R. 1841 WELL #: 2 RRCID -> 113622 COMPL. DATE 06/21/1984 TOTAL DEPTH 5500 PERF. 4855 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

BLOCKER, JOHN R. 1843 WELL #: 1 RRCID -> 113623 COMPL. DATE 06/23/1984 TOTAL DEPTH 5410 PERF. 4926 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. //CONT.// 089602
BLOCKER, JOHN R. 1841 WELL #: 1 RRCID -> 113625 COMPL. DATE 04/24/1984 TOTAL DEPTH 5230 PERF. 4754 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-

BLOCKER, JOHN R. 1839 WELL #: 2 RRCID -> 116462 COMPL. DATE 04/22/1984 TOTAL DEPTH 4843 PERF. 4656 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

BRASK WELL #: 2 RRCID -> 190561 COMPL. DATE 08/11/2002 TOTAL DEPTH 5300 PERF. 4770 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	7	-0-	-179	-0-	7	3			Y	-0-					55
11	150	N	1	-0-	-149	-0-	1	3			Y	-0-					55
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					55
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					55
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					55
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					55

BRASK WELL #: 5 RRCID -> 196911 COMPL. DATE 08/01/2003 TOTAL DEPTH 5300 PERF. 4828 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					27
11	90	N	-0-	-0-	-90	-0-					Y	-0-					27
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					27
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					27
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					27
03	93	N	70	-0-	-23	-0-	70	3			Y	-0-					27

BRASK WELL #: 4 RRCID -> 196912 COMPL. DATE 06/20/2003 TOTAL DEPTH 5300 PERF. 4621 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					27
11	90	N	-0-	-0-	-90	-0-					Y	-0-					27
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					27
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					27
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					27
03	93	N	70	-0-	-23	-0-	70	3			Y	-0-					27

BRASK WELL #: 8 RRCID -> 196913 COMPL. DATE 07/25/2003 TOTAL DEPTH 5300 PERF. 4638 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					28
11	90	N	-0-	-0-	-90	-0-					Y	-0-					28
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					28
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					28
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					28
03	93	N	73	-0-	-20	-0-	73	3			Y	-0-					28

BRASK "A" WELL #: 1 RRCID -> 199602 COMPL. DATE 12/11/2003 TOTAL DEPTH 5350 PERF. 4895 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					14
11	30	N	-0-	-0-	-30	-0-					Y	-0-					14
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					14
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					14
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					14
*03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					14

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. //CONT.// 089602
BRASK WELL #: 13 RRCID -> 200043 COMPL. DATE 01/07/2004 TOTAL DEPTH 5300 PERF. 4790 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					10
11	30	N	-0-	-0-	-30	-0-					Y	-0-					10
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					10
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					10
02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					10
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					10

BRASK "A" WELL #: 4 RRCID -> 201134 COMPL. DATE 01/23/2004 TOTAL DEPTH 6150 PERF. 5256 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					22
11	60	N	-0-	-0-	-60	-0-					Y	-0-					22
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					22
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					22
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					22
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					22

BRASK WELL #: 15 RRCID -> 209693 COMPL. DATE 04/04/2005 TOTAL DEPTH 5350 PERF. 4619 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					28
11	90	N	-0-	-0-	-90	-0-					Y	-0-					28
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					28
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					28
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					28
03	93	N	73	-0-	-20	-0-	73	3			Y	-0-					28

BRASK "A' WELL #: 6 RRCID -> 214107 COMPL. DATE 10/06/2005 TOTAL DEPTH 5400 PERF. 4760 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	3			Y	-0-					15
11	30	N	-0-	-0-	-30	-0-					Y	-0-					15
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					15
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					15
02	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					15
*03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					15

BRASK "A" WELL #: 7 RRCID -> 217092 COMPL. DATE 02/02/2006 TOTAL DEPTH 5650 PERF. 5113 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					13
11	30	N	-0-	-0-	-30	-0-					Y	-0-					13
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					13
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					13
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					13
*03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					13

FASKEN OIL AND RANCH, LTD. 263696
PALAFOX EXPLOR. CO. -17- WELL #: 117 RRCID -> 047595 COMPL. DATE 03/19/1999 TOTAL DEPTH 5635 PERF. 5461 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4438	X	4438	-0-	-0-	-0-	10	1	4428	3	N	-0-					50
11	3000	X	2987	-0-	-13	-0-	10	1	2977	3	N	-0-					50
12	3997	X	3997	-0-	-0-	-0-	3997	3			N	-0-					50
01	3100	X	2636	-0-	-464	-0-	9	1	2627	3	N	-0-					50
02	2800	X	2079	-0-	-721	-0-	4	1	2075	3	N	-0-					50
03	3100	X	2336	-0-	-764	-0-	35	1	2301	3	N	-0-					50

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
PALAFOX EXPLOR. CO. -22- WELL #: 1 RRCID -> 047596 COMPL. DATE 10/08/1969 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	140	1	1860	3	N	-0-			-0-
11	2550	N	2078	-0-	-472	-0-	142	1	1936	3	N	-0-			-0-
12	2150	N	2150	-0-	-0-	-0-	112	1	2038	3	N	-0-			-0-
01	2015	N	1723	-0-	-292	-0-	112	1	1611	3	N	-0-			-0-
02	2100	N	2100	-0-	-0-	-0-	140	1	1960	3	N	-0-			-0-
03	2139	N	2113	-0-	-26	-0-	166	1	1947	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -17- WELL #: 2 RRCID -> 170545 COMPL. DATE 09/28/1998 TOTAL DEPTH 5760 PERF. 5347 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	2	1	844	3	N	-0-			-0-
11	1066	N	1066	-0-	-0-	-0-	4	1	1062	3	N	-0-			-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-			-0-
01	1007	N	1007	-0-	-0-	-0-	4	1	1003	3	N	-0-			-0-
02	896	N	826	-0-	-70	-0-	2	1	824	3	N	-0-			-0-
03	992	N	743	-0-	-249	-0-	11	1	732	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -22- WELL #: 2 RRCID -> 170564 COMPL. DATE 09/28/1998 TOTAL DEPTH 5750 PERF. 5239 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	2	1	793	3	N	-0-			-0-
11	930	N	755	-0-	-175	-0-	3	1	752	3	N	-0-			-0-
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-			-0-
01	806	N	763	-0-	-43	-0-	3	1	760	3	N	-0-			-0-
02	700	N	657	-0-	-43	-0-	1	1	656	3	N	-0-			-0-
03	837	N	637	-0-	-200	-0-	10	1	627	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -17- WELL #: 3 RRCID -> 171674 COMPL. DATE 12/16/1998 TOTAL DEPTH 5750 PERF. 5322 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	2	1	961	3	N	-0-			-0-
11	1170	N	995	-0-	-175	-0-	3	1	992	3	N	-0-			-0-
12	992	N	976	-0-	-16	-0-	976	3			N	-0-			-0-
01	1091	N	1091	-0-	-0-	-0-	4	1	1087	3	N	-0-			-0-
02	924	N	902	-0-	-22	-0-	2	1	900	3	N	-0-			-0-
*03	964	N	964	-0-	-0-	-0-	15	1	949	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -20B- WELL #: 1 RRCID -> 172822 COMPL. DATE 07/25/2014 TOTAL DEPTH 5950 PERF. 5501 - 5793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX EXPLORATION CO. -22- WELL #: 3 RRCID -> 172850 COMPL. DATE 12/21/1998 TOTAL DEPTH 5730 PERF. 5192 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	2	1	963	3	N	-0-			-0-
11	840	N	818	-0-	-22	-0-	3	1	815	3	N	-0-			-0-
12	1023	N	774	-0-	-249	-0-	774	3			N	-0-			-0-
01	961	N	882	-0-	-79	-0-	3	1	879	3	N	-0-			-0-
02	756	N	685	-0-	-71	-0-	1	1	684	3	N	-0-			-0-
*03	940	N	940	-0-	-0-	-0-	14	1	926	3	N	-0-			-0-

PALAFOX EXPLORATION CO. -17- WELL #: 4 RRCID -> 173078 COMPL. DATE 04/12/1999 TOTAL DEPTH 5800 PERF. 5340 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	3	1	1114	3	N	-0-			-0-
11	1218	N	1218	-0-	-0-	-0-	4	1	1214	3	N	-0-			-0-
12	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-			-0-
01	1257	N	1257	-0-	-0-	-0-	5	1	1252	3	N	-0-			-0-
02	1148	N	1083	-0-	-65	-0-	2	1	1081	3	N	-0-			-0-
03	1364	N	1164	-0-	-200	-0-	18	1	1146	3	N	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
PALAFOX EXPLORATION CO. -20A- WELL #: 1 RRCID -> 173079 COMPL. DATE 04/26/2018 TOTAL DEPTH 5848 PERF. 5390 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALAFOX EXPLORATION CO. -9- WELL #: 3 RRCID -> 173196 COMPL. DATE 04/27/1999 TOTAL DEPTH 5849 PERF. 5400 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	2	1	670	3	N	-0-					-0-
11	750	N	692	-0-	-58	-0-	2	1	690	3	N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	3	1	912	3	N	-0-					-0-
02	644	N	343	-0-	-301	-0-	1	1	342	3	N	-0-					-0-
03	837	N	540	-0-	-297	-0-	8	1	532	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -22- WELL #: 4 RRCID -> 173770 COMPL. DATE 06/20/1999 TOTAL DEPTH 5850 PERF. 5262 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	978	-0-	-200	-0-	2	1	976	3	N	-0-					-0-
11	1170	N	893	-0-	-277	-0-	3	1	890	3	N	-0-					-0-
12	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
01	992	N	784	-0-	-208	-0-	3	1	781	3	N	-0-					-0-
02	840	N	487	-0-	-353	-0-	1	1	486	3	N	-0-					-0-
*03	863	N	863	-0-	-0-	-0-	13	1	850	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -17- WELL #: 5 RRCID -> 173771 COMPL. DATE 06/20/1999 TOTAL DEPTH 5750 PERF. 5175 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	2	1	824	3	N	-0-					-0-
11	900	N	878	-0-	-22	-0-	3	1	875	3	N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	3	1	890	3	N	-0-					-0-
02	812	N	570	-0-	-242	-0-	1	1	569	3	N	-0-					-0-
03	868	N	733	-0-	-135	-0-	11	1	722	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -17- WELL #: 6 RRCID -> 173915 COMPL. DATE 07/11/1999 TOTAL DEPTH 5750 PERF. 5271 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	3	1	1103	3	N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	3	1	938	3	N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	4	1	1006	3	N	-0-					-0-
02	868	N	663	-0-	-205	-0-	1	1	662	3	N	-0-					-0-
03	961	N	913	-0-	-48	-0-	14	1	899	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -15- WELL #: 2 RRCID -> 179503 COMPL. DATE 08/28/2005 TOTAL DEPTH 5936 PERF. 5632 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	438					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	438					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	438					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	438					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	438					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	438					N	NO RPT					-0-

PALAFOX EXPLORATION CO. -22- WELL #: 7 RRCID -> 179505 COMPL. DATE 09/18/2000 TOTAL DEPTH 5750 PERF. 5230 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0-	-0-	4	1	1599	3	N	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	5	1	1633	3	N	-0-					-0-
12	1736	N	1040	-0-	-696	-0-	1040	3			N	-0-					-0-
01	1753	N	1753	-0-	-0-	-0-	6	1	1747	3	N	-0-					-0-
02	1540	N	1060	-0-	-480	-0-	2	1	1058	3	N	-0-					-0-
*03	1496	N	1496	-0-	-0-	-0-	23	1	1473	3	N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
PALAFOX EXPLORATION CO. -22- WELL #: 5 RRCID -> 179999 COMPL. DATE 08/25/2000 TOTAL DEPTH 5761 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	330	N	46	-0-	-284	-0-	46	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	1	1	392	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	341	N	60	-0-	-281	-0-	1	1	59	3	N	-0-					-0-

PALAFOX EXPLORATION CO. -22- WELL #: 6 RRCID -> 180000 COMPL. DATE 09/06/2000 TOTAL DEPTH 5725 PERF. 5190 - 5250

10	589	N	451	-0-	-138	-0-	1	1	450	3	N	-0-					-0-
11	570	N	496	-0-	-74	-0-	2	1	494	3	N	-0-					-0-
12	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	3	1	777	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	2	1	718	3	N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	8	1	542	3	N	-0-					-0-

PALAFOX EXPLORATION CO -17- WELL #: 7 RRCID -> 181138 COMPL. DATE 07/28/2000 TOTAL DEPTH 5720 PERF. 5270 - 5300

10	465	N	430	-0-	-35	-0-	1	1	429	3	N	-0-					-0-
11	570	N	411	-0-	-159	-0-	1	1	410	3	N	-0-					-0-
12	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	2	1	463	3	N	-0-					-0-
02	392	N	255	-0-	-137	-0-	1	1	254	3	N	-0-					-0-
03	527	N	360	-0-	-167	-0-	5	1	355	3	N	-0-					-0-

PALAFOX EXPLORATION CO -17- WELL #: 8 RRCID -> 181182 COMPL. DATE 08/11/2000 TOTAL DEPTH 5725 PERF. 5220 - 5260

10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	810	N	795	-0-	-15	-0-	3	1	792	3	N	-0-					-0-
12	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	3	1	831	3	N	-0-					-0-
02	756	N	554	-0-	-202	-0-	1	1	553	3	N	-0-					-0-
*03	817	N	817	-0-	-0-	-0-	12	1	805	3	N	-0-					-0-

PALAFOX EXPLORATION CO."9" WELL #: 1 RRCID -> 212576 COMPL. DATE 07/15/2005 TOTAL DEPTH 5853 PERF. 5399 - 5632

10	248	N	232	-0-	-16	-0-	1	1	231	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	1	1	231	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	1	1	229	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			N	-0-					-0-
03	403	N	216	-0-	-187	-0-	3	1	213	3	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES, A. E., -A- WELL #: 1 RRCID -> 044007 COMPL. DATE 05/01/1968 TOTAL DEPTH N/A PERF. N/A

10	341	N	174	-0-	-167	-0-	42	1	132	3	Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	38	1	217	3	Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES, A. E., -A- WELL #: 2 RRCID -> 044287 COMPL. DATE 06/24/1968 TOTAL DEPTH 5800 PERF. 5343 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	76	-0-	-141	-0-	19	1	57	3	Y	-0-					-0-
11	210	N	173	-0-	-37	-0-	29	1	144	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	38	1	184	3	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	50	1	269	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	22	1	143	3	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	35	1	200	3	Y	-0-					-0-

GATES, A. E., -A- WELL #: 3 RRCID -> 044610 COMPL. DATE 08/27/1968 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	55	-0-	-35	-0-	9	1	46	3	Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	3	1	13	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALAFOX EXPLORATION COMPANY "E" WELL #: 1 RRCID -> 046186 COMPL. DATE 07/26/1969 TOTAL DEPTH 5641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	181	-0-	-67	-0-	8	1	173	3	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					-0-
12	217	N	87	-0-	-130	-0-	6	1	81	3	Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALAFOX EXPLORATION COMPANY "E" WELL #: 2 RRCID -> 046187 COMPL. DATE 03/14/1969 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PALAFOX UNIT WELL #: F 5 RRCID -> 047211 COMPL. DATE 08/18/1969 TOTAL DEPTH 5641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
02	196	N	170	-0-	-26	-0-	7	1	163	3	Y	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					-0-

GATES, A. E. -A- WELL #: 5 RRCID -> 047400 COMPL. DATE 11/04/1969 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	113	-0-	-135	-0-	28	1	85	3	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	27	1	137	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	27	1	132	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	26	1	143	3	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	19	1	117	3	Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	29	1	167	3	Y	-0-					-0-

PALAFOX UNIT WELL #: G 6 RRCID -> 047960 COMPL. DATE 09/18/1969 TOTAL DEPTH 5750 PERF. 5344 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	360	-0-	-291	-0-	17	1	343	3	Y	-0-					-0-
11	600	N	508	-0-	-92	-0-	28	1	480	3	Y	-0-					-0-
12	589	N	423	-0-	-166	-0-	30	1	393	3	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	29	1	396	3	Y	-0-					-0-
02	476	N	366	-0-	-110	-0-	16	1	350	3	Y	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	18	1	356	3	Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BLOCKER RANCH #2 WELL #: 2 RRCID -> 069971 COMPL. DATE 11/30/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES -B- WELL #: 4 RRCID -> 070652 COMPL. DATE 03/05/1977 TOTAL DEPTH 5686 PERF. N/A

10	93	N	82	-0-	-11	-0-	20	1	62	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	16	1	82	3	Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	16	1	75	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	14	1	78	3	Y	-0-					-0-
02	84	N	45	-0-	-39	-0-	6	1	39	3	Y	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	24	1	140	3	Y	-0-					-0-

GATES -A- WELL #: 7 RRCID -> 070749 COMPL. DATE 03/25/1977 TOTAL DEPTH 5662 PERF. N/A

10	6	N	6	-0-	-0-	-0-	2	1	4	3	Y	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
12	13	N	9	-0-	-4	-0-	2	1	7	3	Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALAFOX UNIT WELL #: F 9 RRCID -> 072989 COMPL. DATE 08/09/2007 TOTAL DEPTH 9610 PERF. 5275 - 5443

10	310	N	229	-0-	-81	-0-	11	1	218	3	Y	-0-					-0-
11	390	N	344	-0-	-46	-0-	19	1	325	3	Y	-0-					-0-
12	434	N	216	-0-	-218	-0-	15	1	201	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	20	1	279	3	Y	-0-					-0-
02	308	N	212	-0-	-96	-0-	9	1	203	3	Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	9	1	180	3	Y	-0-					-0-

GATES -B- WELL #: 6 RRCID -> 073855 COMPL. DATE 10/15/1977 TOTAL DEPTH 5725 PERF. N/A

10	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	27	1	259	3	Y	-0-					-0-
12	279	N	234	-0-	-45	-0-	20	1	214	3	Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALAFOX UNIT WELL #: F 11 RRCID -> 075809 COMPL. DATE 02/03/1978 TOTAL DEPTH 5850 PERF. N/A

10	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

BLOCKER RANCH "E" WELL #: 5 RRCID -> 091151 COMPL. DATE 06/20/1980 TOTAL DEPTH 5452 PERF. 4864 - 4964

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BLOCKER RANCH (SEC.1846) WELL #: 1 RRCID -> 093200 COMPL. DATE 10/20/1980 TOTAL DEPTH 5450 PERF. 4720 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALAFOX UNIT WELL #: F 15 RRCID -> 109310 COMPL. DATE 02/11/1984 TOTAL DEPTH 5650 PERF. 5172 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	36	-0-	-119	-0-	2	1	34	3	Y	-0-					-0-
11	120	N	17	-0-	-103	-0-	1	1	16	3	Y	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "A" WELL #: 9 RRCID -> 111193 COMPL. DATE 06/04/1984 TOTAL DEPTH 5600 PERF. 5222 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	9	1	53	3	Y	-0-					-0-

GATES "N" TR1 WELL #: 2 RRCID -> 147256 COMPL. DATE 10/29/1993 TOTAL DEPTH 5507 PERF. 5131 - 5329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES "N" TR1 WELL #: 5V RRCID -> 149991 COMPL. DATE 06/01/1994 TOTAL DEPTH 5466 PERF. 5232 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2020

PALAFOX 2182 - 8 E WELL #: 30 RRCID -> 170359 COMPL. DATE 07/23/1998 TOTAL DEPTH 5738 PERF. 5487 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	225	-0-	225	225	10	1	215	3	N	-0-					-0-
03		14B2 EXT	297	-0-	297	522	15	1	282	3	N	-0-					-0-

PALAFOX UNIT WELL #: F 24 RRCID -> 170360 COMPL. DATE 08/07/1998 TOTAL DEPTH 5757 PERF. 5315 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX UNIT WELL #: F 21 RRCID -> 170361 COMPL. DATE 06/25/1998 TOTAL DEPTH 5772 PERF. 5279 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	61	-0-	61	61	3	1	58	3	N	-0-			-0-
03	14B2	EXT	330	-0-	330	391	16	1	314	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 20 RRCID -> 170362 COMPL. DATE 06/16/1998 TOTAL DEPTH 5765 PERF. 5254 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	154	-0-	154	154	8	1	146	3	N	-0-			-0-

PALAFOX-UNIT WELL #: F 18 RRCID -> 170363 COMPL. DATE 02/13/1998 TOTAL DEPTH 5750 PERF. 5340 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-			-0-
11	1342	N	1342	-0-	-0-	-0-	75	1	1267	3	N	-0-			-0-
12	1150	N	1150	-0-	-0-	-0-	81	1	1069	3	N	-0-			-0-
01	950	N	950	-0-	-0-	-0-	64	1	886	3	N	-0-			-0-
02	1260	N	739	-0-	-521	-0-	32	1	707	3	N	-0-			-0-
*03	1395	N	1395	-0-	-0-	-0-	68	1	1327	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 19 RRCID -> 170364 COMPL. DATE 05/20/1998 TOTAL DEPTH 5800 PERF. 5345 - 5479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX UNIT WELL #: F 16 RRCID -> 170365 COMPL. DATE 05/14/1999 TOTAL DEPTH 5860 PERF. 5308 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	692	-0-	-207	-0-	32	1	660	3	N	-0-			-0-
11	1893	N	1893	-0-	-0-	-0-	106	1	1787	3	N	-0-			-0-
12	983	N	983	-0-	-0-	-0-	69	1	914	3	N	-0-			-0-
01	926	N	926	-0-	-0-	-0-	63	1	863	3	N	-0-			-0-
02	1316	N	689	-0-	-627	-0-	30	1	659	3	N	-0-			-0-
*03	800	N	800	-0-	-0-	-0-	39	1	761	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 17 RRCID -> 170367 COMPL. DATE 02/02/1998 TOTAL DEPTH 5820 PERF. 5357 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	657	-0-	-304	-0-	31	1	626	3	N	-0-			-0-
11	1024	N	1024	-0-	-0-	-0-	57	1	967	3	N	-0-			-0-
12	992	N	805	-0-	-187	-0-	56	1	749	3	N	-0-			-0-
01	749	N	749	-0-	-0-	-0-	51	1	698	3	N	-0-			-0-
02	896	N	441	-0-	-455	-0-	19	1	422	3	N	-0-			-0-
*03	776	N	776	-0-	-0-	-0-	38	1	738	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 26 RRCID -> 170368 COMPL. DATE 06/05/1998 TOTAL DEPTH 5807 PERF. 5366 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1268 WELL #: 8B RRCID -> 170370 COMPL. DATE 12/11/1997 TOTAL DEPTH 5520 PERF. 5011 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 1269 WELL #: 10A RRCID -> 170371 COMPL. DATE 11/21/1997 TOTAL DEPTH 5620 PERF. 5122 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	X	94	-0-	-106	-0-	23	1	71	3	N	-0-					-0-
11	60	N	18	-0-	-42	-0-	3	1	15	3	N	-0-					-0-
12	62	N	6	-0-	-56	-0-	1	1	5	3	N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	2	1	11	3	N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-

GATES 1268 WELL #: 9B RRCID -> 170372 COMPL. DATE 04/27/1998 TOTAL DEPTH 5500 PERF. 5012 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 1270 WELL #: 12A RRCID -> 170373 COMPL. DATE 05/08/1998 TOTAL DEPTH 5600 PERF. 5091 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	21	-0-	-39	-0-	4	1	17	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-

GATES 2016 WELL #: 13A RRCID -> 170375 COMPL. DATE 08/10/1998 TOTAL DEPTH 5652 PERF. 5233 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	16	1	79	3	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-

GATES 2016 WELL #: 14A RRCID -> 170478 COMPL. DATE 09/16/1998 TOTAL DEPTH 5657 PERF. 5130 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	17	1	54	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	9	1	46	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	9	1	48	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-

GATES 2016 WELL #: 15A RRCID -> 172224 COMPL. DATE 11/13/1998 TOTAL DEPTH 5632 PERF. 5249 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR1 WELL #: 1 RRCID -> 173243 COMPL. DATE 04/23/1999 TOTAL DEPTH 5510 PERF. 5133 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	4	-0-	-58	-0-	1	1	3	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	14	1	67	3	Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	3	1	14	3	Y	-0-					-0-

PALAFOX UNIT WELL #: F 37 RRCID -> 174358 COMPL. DATE 11/02/1998 TOTAL DEPTH 5800 PERF. 5448 - 5483

10	837	N	376	-0-	-461	-0-	18	1	358	3	N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	55	1	919	3	N	-0-					-0-
12	837	N	767	-0-	-70	-0-	54	1	713	3	N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	52	1	709	3	N	-0-					-0-
02	896	N	592	-0-	-304	-0-	26	1	566	3	N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	39	1	752	3	N	-0-					-0-

GATES "N" TR1 WELL #: 5 RRCID -> 179362 COMPL. DATE 09/07/2000 TOTAL DEPTH 5604 PERF. 4977 - 5108

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	15	N	10	-0-	-5	-0-	2	1	8	3	N	-0-					-0-
12	12	N	9	-0-	-3	-0-	2	1	7	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES "N" TR3 WELL #: 2 RRCID -> 179402 COMPL. DATE 09/15/2000 TOTAL DEPTH 5601 PERF. 5073 - 5208

10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	1	1	90	3	Y	-0-					-0-

PALAFOX UNIT WELL #: F 25 RRCID -> 179414 COMPL. DATE 08/16/2000 TOTAL DEPTH 5795 PERF. 5442 - 5501

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GATES "N" TR1 WELL #: 6 RRCID -> 180083 COMPL. DATE 10/26/2000 TOTAL DEPTH 5440 PERF. 5009 - 5125

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR2 WELL #: 11 RRCID -> 180090 COMPL. DATE 10/16/2000 TOTAL DEPTH 5690 PERF. 5282 - 5398

10	930	N	396	-0-	-534	-0-	18	1	378	3	N	-0-					-0-
11	720	N	25	-0-	-695	-0-	1	1	24	3	N	-0-					-0-
12	992	N	822	-0-	-170	-0-	58	1	764	3	N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	73	1	1002	3	N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	35	1	685	3	N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 14 RRCID -> 180852 COMPL. DATE 11/09/2000 TOTAL DEPTH 5507 PERF. 5058 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	193	3			N	-0-			6
11	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-			6
12	217	N	179	-0-	-38	-0-	16	1	163	3	N	-0-			6
01	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-			6
02	196	N	62	-0-	-134	-0-	2	1	60	3	N	-0-			6
*03	274	N	274	-0-	-0-	-0-	4	1	270	3	N	-0-			6

GATES "N" TR2 WELL #: 12 RRCID -> 181589 COMPL. DATE 02/02/2001 TOTAL DEPTH 5700 PERF. 5328 - 5564

10	465	N	253	-0-	-212	-0-	12	1	241	3	N	-0-			-0-
11	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-			-0-
12	465	N	300	-0-	-165	-0-	21	1	279	3	N	-0-			-0-
01	466	N	466	-0-	-0-	-0-	32	1	434	3	N	-0-			-0-
02	420	N	158	-0-	-262	-0-	7	1	151	3	N	-0-			-0-
*03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 35 RRCID -> 181591 COMPL. DATE 01/25/2001 TOTAL DEPTH 5754 PERF. 5254 - 5370

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
*02	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
*03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 28 RRCID -> 181711 COMPL. DATE 12/27/2000 TOTAL DEPTH 5760 PERF. 5540 - 5560

10	1302	N	743	-0-	-559	-0-	35	1	708	3	N	-0-			-0-
11	1533	N	1533	-0-	-0-	-0-	86	1	1447	3	N	-0-			-0-
12	1395	N	1007	-0-	-388	-0-	71	1	936	3	N	-0-			-0-
01	1410	N	1410	-0-	-0-	-0-	96	1	1314	3	N	-0-			-0-
02	1372	N	750	-0-	-622	-0-	33	1	717	3	N	-0-			-0-
*03	1036	N	1036	-0-	-0-	-0-	51	1	985	3	N	-0-			-0-

PALAFOX 2182 8E WELL #: 31 RRCID -> 181712 COMPL. DATE 02/21/2001 TOTAL DEPTH 5754 PERF. 5492 - 5506

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX 2182 8E WELL #: 38 RRCID -> 181783 COMPL. DATE 12/12/2000 TOTAL DEPTH 5714 PERF. 5379 - 5458

10	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-			-0-
11	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-			-0-
12	403	N	366	-0-	-37	-0-	26	1	340	3	N	-0-			-0-
01	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-			-0-
02	364	N	280	-0-	-84	-0-	12	1	268	3	N	-0-			-0-
*03	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 33 RRCID -> 181786 COMPL. DATE 12/01/2000 TOTAL DEPTH 5802 PERF. 5440 - 5510

10	1705	N	902	-0-	-803	-0-	42	1	860	3	N	-0-			-0-
11	1650	N	252	-0-	-1398	-0-	14	1	238	3	N	-0-			-0-
12	1705	N	271	-0-	-1434	-0-	19	1	252	3	N	-0-			-0-
01	899	N	269	-0-	-630	-0-	18	1	251	3	N	-0-			-0-
*02	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
*03	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX UNIT WELL #: F 42 RRCID -> 181787 COMPL. DATE 01/11/2001 TOTAL DEPTH 5807 PERF. 5352 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	836	-0-	-900	-0-	39	1	797	3	N	-0-			-0-
11	1914	N	1914	-0-	-0-	-0-	107	1	1807	3	N	-0-			-0-
12	1736	N	1680	-0-	-56	-0-	118	1	1562	3	N	-0-			-0-
01	1896	N	1896	-0-	-0-	-0-	129	1	1767	3	N	-0-			-0-
02	1568	N	1373	-0-	-195	-0-	60	1	1313	3	N	-0-			-0-
*03	1771	N	1771	-0-	-0-	-0-	87	1	1684	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 41 RRCID -> 182086 COMPL. DATE 03/19/2001 TOTAL DEPTH 5830 PERF. 5352 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	139	-0-	-109	-0-	6	1	133	3	N	-0-			-0-
11	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-			-0-
02	252	N	225	-0-	-27	-0-	10	1	215	3	N	-0-			-0-
*03	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-

GATES "N" TR2 WELL #: 13 RRCID -> 182088 COMPL. DATE 03/18/2001 TOTAL DEPTH 5699 PERF. 5498 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX 2182 8E WELL #: 39 RRCID -> 182607 COMPL. DATE 04/04/2001 TOTAL DEPTH 5796 PERF. 5295 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GATES "N" TR2 WELL #: 16 RRCID -> 182695 COMPL. DATE 02/13/2001 TOTAL DEPTH 5646 PERF. 5559 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX 2182 - 8 E WELL #: 32 RRCID -> 183758 COMPL. DATE 06/21/2001 TOTAL DEPTH 5750 PERF. 5328 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX 2182 - 8 E WELL #: 29 RRCID -> 183759 COMPL. DATE 06/02/2001 TOTAL DEPTH 5807 PERF. 5490 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		814	-0-	814	2460	38	1	776	3	N	-0-			-0-
11	14B2 EXT		1566	-0-	1566	4026	88	1	1478	3	N	-0-			-0-
12	4867	X	841	-0-	-4026	-0-	59	1	782	3	N	-0-			-0-
01	629	X	629	-0-	-0-	-0-	43	1	586	3	N	-0-			-0-
02	1064	N	500	-0-	-564	-0-	22	1	478	3	N	-0-			-0-
*03	838	N	838	-0-	-0-	-0-	41	1	797	3	N	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX UNIT WELL #: F 23 RRCID -> 183761 COMPL. DATE 06/04/2001 TOTAL DEPTH 5748 PERF. 5266 - 5407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	12	-0-	-546	-0-	12	3			N	-0-			-0-
11	742	N	742	-0-	-0-	-0-	42	1	700	3	N	-0-			-0-
12	511	N	511	-0-	-0-	-0-	36	1	475	3	N	-0-			-0-
01	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-			-0-
02	700	N	516	-0-	-184	-0-	22	1	494	3	N	-0-			-0-
*03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 22 RRCID -> 183766 COMPL. DATE 05/12/2001 TOTAL DEPTH 5807 PERF. 5323 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	389	-0-	-510	-0-	18	1	371	3	N	-0-			-0-
11	840	N	383	-0-	-457	-0-	21	1	362	3	N	-0-			-0-
12	806	N	616	-0-	-190	-0-	43	1	573	3	N	-0-			-0-
01	804	N	804	-0-	-0-	-0-	55	1	749	3	N	-0-			-0-
*02	716	N	716	-0-	-0-	-0-	31	1	685	3	N	-0-			-0-
*03	715	N	715	-0-	-0-	-0-	35	1	680	3	N	-0-			-0-

GATES "N" TR2 WELL #: 18 RRCID -> 184832 COMPL. DATE 07/18/2001 TOTAL DEPTH 5810 PERF. 5534 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX UNIT WELL #: F 34 RRCID -> 185683 COMPL. DATE 07/14/2001 TOTAL DEPTH 5705 PERF. 5176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-			-0-
11	120	N	72	-0-	-48	-0-	4	1	68	3	N	-0-			-0-
12	124	N	97	-0-	-27	-0-	7	1	90	3	N	-0-			-0-
01	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-			-0-
*02	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			-0-
*03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

PALAFOX 7E WELL #: 40 RRCID -> 185732 COMPL. DATE 09/05/2001 TOTAL DEPTH 5758 PERF. 5478 - 5505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	13	-0-	-142	-0-	1	1	12	3	N	-0-			-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-			-0-
12	186	N	48	-0-	-138	-0-	3	1	45	3	N	-0-			-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-			-0-
*03	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 27 RRCID -> 186164 COMPL. DATE 09/27/2001 TOTAL DEPTH 5800 PERF. 5494 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GATES "N" TR2 WELL #: 19 RRCID -> 186842 COMPL. DATE 10/05/2001 TOTAL DEPTH 5800 PERF. 5381 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1857 WELL #: 17A RRCID -> 186843 COMPL. DATE 11/22/2001 TOTAL DEPTH 5783 PERF. 5210 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	41	1	127	3	N	-0-			-0-
11	90	N	4	-0-	-86	-0-	1	1	3	3	N	-0-			-0-
12	93	N	14	-0-	-79	-0-	2	1	12	3	N	-0-			-0-
01	155	N	16	-0-	-139	-0-	3	1	13	3	N	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
*03	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 57 RRCID -> 187407 COMPL. DATE 12/07/2001 TOTAL DEPTH 5748 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	30	1	611	3	N	-0-			-0-
11	868	N	868	-0-	-0-	-0-	49	1	819	3	N	-0-			-0-
12	551	N	551	-0-	-0-	-0-	39	1	512	3	N	-0-			-0-
01	522	N	522	-0-	-0-	-0-	35	1	487	3	N	-0-			-0-
02	448	N	354	-0-	-94	-0-	15	1	339	3	N	-0-			-0-
*03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-			-0-

PALAFOX UNIT WELL #: F 58 RRCID -> 187850 COMPL. DATE 12/18/2001 TOTAL DEPTH 5800 PERF. 5300 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-			-0-
11	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-			-0-
02	280	N	224	-0-	-56	-0-	10	1	214	3	N	-0-			-0-
*03	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-

GATES "N" TR2 WELL #: 21 RRCID -> 188238 COMPL. DATE 12/31/2001 TOTAL DEPTH 5875 PERF. 5527 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GATES "N" TR2 WELL #: 22 RRCID -> 189135 COMPL. DATE 03/30/2002 TOTAL DEPTH 5800 PERF. 5528 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	236	-0-	-105	-0-	11	1	225	3	Y	-0-			-0-
11	270	N	232	-0-	-38	-0-	13	1	219	3	Y	-0-			-0-
12	341	N	211	-0-	-130	-0-	15	1	196	3	Y	-0-			-0-
01	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-			-0-
*02	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-			-0-
*03	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-			-0-

PALAFOX UNIT WELL #: F 50 RRCID -> 190051 COMPL. DATE 04/11/2002 TOTAL DEPTH 5900 PERF. 5266 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	447	-0-	-204	-0-	21	1	426	3	Y	-0-			-0-
11	574	N	574	-0-	-0-	-0-	32	1	542	3	Y	-0-			-0-
12	620	N	507	-0-	-113	-0-	36	1	471	3	Y	-0-			-0-
01	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-			-0-
02	532	N	72	-0-	-460	-0-	3	1	69	3	Y	-0-			-0-
*03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-

GATES "N" TR2 WELL #: 23 RRCID -> 190275 COMPL. DATE 01/18/2006 TOTAL DEPTH 5850 PERF. 5377 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR2 WELL #: 24 RRCID -> 191378 COMPL. DATE 07/29/2002 TOTAL DEPTH 5896 PERF. 5516 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES WELL #: 10B RRCID -> 191390 COMPL. DATE 07/17/2002 TOTAL DEPTH 5710 PERF. 5368 - 5372

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES "N" TR2 WELL #: 28 RRCID -> 193111 COMPL. DATE 12/07/2002 TOTAL DEPTH 5806 PERF. 5538 - 5544

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES "N" TR2 WELL #: 26 RRCID -> 195287 COMPL. DATE 04/05/2003 TOTAL DEPTH 5800 PERF. 5444 - 5586

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE-BRISCOE 1044 WELL #: 1 RRCID -> 202913 COMPL. DATE 05/18/2004 TOTAL DEPTH 5250 PERF. 4792 - 5042

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 1268 WELL #: 17B RRCID -> 203570 COMPL. DATE 05/24/2004 TOTAL DEPTH 5600 PERF. 5054 - 5273

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	33	-0-	-27	-0-	6	1	27	3	N	-0-					-0-
12	93	N	66	-0-	-27	-0-	11	1	55	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-

GATES 1269 WELL #: 11A RRCID -> 204001 COMPL. DATE 06/15/2004 TOTAL DEPTH 5602 PERF. 5100 - 5386

10	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1267 WELL #: 18B RRCID -> 204682 COMPL. DATE 07/09/2004 TOTAL DEPTH 5650 PERF. 5032 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	4	1	14	3	Y	-0-			-0-
11	60	N	15	-0-	-45	-0-	2	1	13	3	Y	-0-			-0-
12	38	N	38	-0-	-0-	-0-	7	1	31	3	Y	-0-			-0-
01	46	N	46	-0-	-0-	-0-	7	1	39	3	Y	-0-			-0-
*02	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-			-0-
*03	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-			-0-

GATES 2016 WELL #: 30A RRCID -> 204910 COMPL. DATE 06/25/2004 TOTAL DEPTH 5623 PERF. 5154 - 5352

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALAFOX UNIT WELL #: F 36 RRCID -> 205629 COMPL. DATE 07/22/2004 TOTAL DEPTH 6100 PERF. 5202 - 5498

10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-			-0-
11	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-			-0-
12	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-			-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-			-0-
02	84	N	52	-0-	-32	-0-	2	1	50	3	Y	-0-			-0-
*03	272	N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-			-0-

GATES 1269 WELL #: 29A RRCID -> 206636 COMPL. DATE 07/22/2004 TOTAL DEPTH 5650 PERF. 5046 - 5243

10	31	N	30	-0-	-1	-0-	7	1	23	3	Y	-0-			-0-
11	90	N	44	-0-	-46	-0-	7	1	37	3	Y	-0-			-0-
12	117	N	117	-0-	-0-	-0-	20	1	97	3	Y	-0-			-0-
01	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
*03	125	N	125	-0-	-0-	-0-	19	1	106	3	Y	-0-			-0-

BLOCKER RANCH 1846 WELL #: 2 RRCID -> 206936 COMPL. DATE 10/28/2004 TOTAL DEPTH 5500 PERF. 4754 - 4884

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GATES 1269 WELL #: 16A RRCID -> 207624 COMPL. DATE 12/19/2004 TOTAL DEPTH 5900 PERF. 5050 - 5244

10	50	N	50	-0-	-0-	-0-	12	1	38	3	Y	-0-			-0-
11	60	N	27	-0-	-33	-0-	5	1	22	3	Y	-0-			-0-
12	76	N	76	-0-	-0-	-0-	13	1	63	3	Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
*03	89	N	89	-0-	-0-	-0-	13	1	76	3	Y	-0-			-0-

GATES 1857 WELL #: 23A RRCID -> 207626 COMPL. DATE 12/23/2004 TOTAL DEPTH 5900 PERF. 5256 - 5388

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1857 WELL #: 27A RRCID -> 207627 COMPL. DATE 01/08/2005 TOTAL DEPTH 5710 PERF. 5414 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	95	-0-	95	95	95	3			Y	-0-					-0-
03	14B2	EXT	398	-0-	398	493	126	1	272	3	Y	-0-					-0-

GATES 1857 WELL #: 22A RRCID -> 207628 COMPL. DATE 12/30/2004 TOTAL DEPTH 5900 PERF. 5206 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	245	-0-	-65	-0-	50	1	195	3	Y	-0-					-0-
11	300	N	275	-0-	-25	-0-	32	1	243	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	259	1	189	3	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	100	1	178	3	Y	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			Y	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	79	1	171	3	Y	-0-					-0-

GATES 1267 WELL #: 15 RRCID -> 207876 COMPL. DATE 09/03/2004 TOTAL DEPTH 6946 PERF. 5539 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR1 WELL #: 10 RRCID -> 210483 COMPL. DATE 02/19/2005 TOTAL DEPTH 5630 PERF. 5010 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES "N" TR4 WELL #: 3 RRCID -> 216345 COMPL. DATE 12/22/2005 TOTAL DEPTH 6037 PERF. 5686 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "N" TR3 WELL #: 4 RRCID -> 217321 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5115 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	30	1	293	3	Y	-0-					-0-
12	279	N	267	-0-	-12	-0-	23	1	244	3	Y	-0-					-0-
01	279	N	226	-0-	-53	-0-	22	1	204	3	Y	-0-					-0-
02	308	N	209	-0-	-99	-0-	7	1	202	3	Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	4	1	273	3	Y	-0-					-0-

GATES "N" TR1 WELL #: 7 RRCID -> 217328 COMPL. DATE 11/15/2005 TOTAL DEPTH 5750 PERF. 5009 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES LW 1285 WELL #: 5H RRCID -> 218278 COMPL. DATE 08/26/2005 TOTAL DEPTH 7102 PERF. 5800 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
11	120	N	72	-0-	-48	-0-	7	1	65	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR1 WELL #: 9 RRCID -> 230550 COMPL. DATE 08/17/2007 TOTAL DEPTH 5650 PERF. 5030 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	206	-0-	-290	-0-	50	1	156	3	Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	65	1	322	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	61	1	293	3	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	55	1	300	3	Y	-0-					-0-
02	364	N	267	-0-	-97	-0-	36	1	231	3	Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	52	1	294	3	Y	-0-					-0-

GATES "N" TR5 WELL #: 5 RRCID -> 234922 COMPL. DATE 11/10/2007 TOTAL DEPTH 6200 PERF. 5122 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					25
11	660	N	620	-0-	-40	-0-	620	3			N	-0-					25
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					25
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					25
*02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					25
*03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					25

GATES 1857 WELL #: 28A RRCID -> 235219 COMPL. DATE 10/29/2007 TOTAL DEPTH 5689 PERF. 5394 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 1290 WELL #: 3 RRCID -> 236428 COMPL. DATE 08/10/2008 TOTAL DEPTH 6400 PERF. 5335 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		17	-0-	17	188	17	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	188					N	-0-					-0-
12	188	X	-0-	-0-	-188	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 2016 WELL #: 18A RRCID -> 236430 COMPL. DATE 03/03/2008 TOTAL DEPTH 5700 PERF. 5114 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	359	-0-	-230	-0-	87	1	272	3	Y	-0-					-0-
11	480	N	378	-0-	-102	-0-	63	1	315	3	Y	-0-					-0-
12	434	N	347	-0-	-87	-0-	60	1	287	3	Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	54	1	292	3	Y	-0-					-0-
02	364	N	293	-0-	-71	-0-	40	1	253	3	Y	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	76	1	432	3	Y	-0-					-0-

GATES "N" TR5 WELL #: 7 RRCID -> 240342 COMPL. DATE 03/22/2008 TOTAL DEPTH 6400 PERF. 5478 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					23
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					23
12	13	N	3	-0-	-10	-0-	3	3			N	-0-					23
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					23
02	56	N	-0-	-0-	-56	-0-					N	-0-					23
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					23

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1270 WELL #: 31A RRCID -> 242228 COMPL. DATE 08/09/2008 TOTAL DEPTH 5800 PERF. 5095 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR1 WELL #: 11 RRCID -> 242574 COMPL. DATE 08/17/2008 TOTAL DEPTH 5800 PERF. 5302 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR1 WELL #: 12 RRCID -> 247913 COMPL. DATE 11/20/2008 TOTAL DEPTH 5600 PERF. 5266 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR1 WELL #: 19B RRCID -> 250181 COMPL. DATE 11/16/2008 TOTAL DEPTH 5600 PERF. 5093 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR1 WELL #: 13 RRCID -> 253109 COMPL. DATE 12/17/2009 TOTAL DEPTH 5500 PERF. 5012 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES "N" TR1 WELL #: 14H RRCID -> 256767 COMPL. DATE 04/21/2010 TOTAL DEPTH 5067 PERF. 5820 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1835	-0-	-521	-0-	446	1	1389	3	N	-0-					-0-
11	2155	N	2155	-0-	-0-	-0-	361	1	1794	3	N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	363	1	1748	3	N	-0-					-0-
01	2352	N	2352	-0-	-0-	-0-	366	1	1986	3	N	-0-					-0-
02	2016	N	1909	-0-	-107	-0-	260	1	1649	3	N	-0-					-0-
*03	1691	N	1691	-0-	-0-	-0-	253	1	1438	3	N	-0-					-0-

GATES "N" TR5 WELL #: 8 RRCID -> 259078 COMPL. DATE 11/20/2017 TOTAL DEPTH 6500 PERF. 5206 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1432	-0-	-800	-0-	124	1	1308	3	N	-0-					99
11	2160	X	1684	-0-	-476	-0-	148	1	1536	3	N	-0-					99
12	2235	X	2235	-0-	-0-	-0-	158	1	2077	3	N	-0-					99
01	2208	X	2208	-0-	-0-	-0-	157	1	2051	3	N	-0-					99
*02	1970	X	1970	-0-	-0-	-0-	145	1	1825	3	N	-0-					99
*03	2087	X	2087	-0-	-0-	-0-	185	1	1902	3	N	-0-					99

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 5 RRCID -> 259100 COMPL. DATE 11/18/2010 TOTAL DEPTH 6300 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	995	-0-	-90	-0-	995	3			N	-0-					39
11	1405	N	1405	-0-	-0-	-0-	132	1	1273	3	N	-0-					39
12	1488	N	1144	-0-	-344	-0-	100	1	1044	3	N	-0-					39
01	1058	N	1058	-0-	-0-	-0-	105	1	953	3	N	-0-					39
02	1316	N	823	-0-	-493	-0-	29	1	794	3	N	-0-					39
*03	727	N	727	-0-	-0-	-0-	10	1	717	3	N	-0-					39

GATES "N" TR4 WELL #: 11H RRCID -> 289019 COMPL. DATE 08/12/2019 TOTAL DEPTH 5681 PERF. 6052 - 9879

*05	114607	X	61206	-0-	-53401	-0-	1181	1	58949	3	N	978	809	1			424
							1076	9									
*06	110910	X	54440	-0-	-56470	-0-	842	1	51892	3	N	1551	1634	1			341
							1706	9									
*07	114607	X	50582	-0-	-64025	-0-	1107	1	48933	3	N	493	644	1			190
							542	9									
*08	114607	X	46073	-0-	-68534	-0-	1157	1	44521	3	N	359	428	1			121
							395	9									
*09	66180	X	40554	-0-	-25626	-0-	2167	1	38003	3	N	349	340	1			130
							384	9									
*10	61256	X	38515	-0-	-22741	-0-	1700	1	36404	3	N	374	342	1			162
							411	9									
*11	54510	X	33062	-0-	-21448	-0-	1751	1	30930	3	N	346	357	1			151
							381	9									
*12	50623	X	31058	-0-	-19565	-0-	2025	1	28670	3	N	330	341	1			140
							363	9									
*01	46097	X	30777	-0-	-15320	-0-	1924	1	28560	3	N	266	314	1			92
							293	9									
*02	37912	X	33242	-0-	-4670	-0-	1297	1	31651	3	N	267	281	1			78
							294	9									
03	38595	X	30697	-0-	-7898	-0-	1371	1	29038	3	N	262	254	1			83
							288	9									

GATES "N" TR4 WELL #: 12H RRCID -> 289021 COMPL. DATE 08/12/2019 TOTAL DEPTH 5741 PERF. 5944 - 10153

*05	86397	X	66420	-0-	-19977	-0-	1288	1	64315	3	N	743	616	1			322
							817	9									
*06	83610	X	58844	-0-	-24766	-0-	929	1	57301	3	N	558	736	1			144
							614	9									
*07	86397	X	56181	-0-	-30216	-0-	1228	1	54292	3	N	601	585	1			160
							661	9									
*08	86397	X	51081	-0-	-35316	-0-	1285	1	49405	3	N	355	403	1			112
							391	9									
*09	70230	X	49684	-0-	-20546	-0-	2655	1	46560	3	N	426	391	1			147
							469	9									
*10	66464	X	45460	-0-	-21004	-0-	2006	1	42960	3	N	449	405	1			191
							494	9									
*11	58860	X	40128	-0-	-18732	-0-	2124	1	37512	3	N	447	449	1			189
							492	9									
*12	56234	X	40278	-0-	-15956	-0-	2626	1	37188	3	N	422	433	1			178
							464	9									
*01	51398	X	37176	-0-	-14222	-0-	2321	1	34437	3	N	380	432	1			126
							418	9									
*02	46424	X	31841	-0-	-14583	-0-	1229	1	30001	3	N	555	536	1			145
							611	9									
03	45570	X	32995	-0-	-12575	-0-	1460	1	30920	3	N	559	527	1			174
							615	9									

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 500H RRCID -> 289022 COMPL. DATE 10/16/2019 TOTAL DEPTH 5734 PERF. 6220 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	97309	X	18233	-0-		-79076		-0-	354	1	17693	3	N	169	169	1			82
									186	9									
*06	94170	X	18555	-0-		-75615		-0-	293	1	18058	3	N	185	222	1			45
									204	9									
*07	97309	X	17337	-0-		-79972		-0-	375	1	16626	3	N	305	276	1			74
									336	9									
*08	97309	X	17620	-0-		-79689		-0-	440	1	16930	3	N	227	237	1			64
									250	9									
*09	22080	X	18392	-0-		-3688		-0-	982	1	17214	3	N	178	175	1			67
									196	9									
*10	19189	X	16691	-0-		-2498		-0-	737	1	15788	3	N	151	147	1			71
									166	9									
*11	18570	X	12650	-0-		-5920		-0-	668	1	11804	3	N	162	164	1			69
									178	9									
*12	19034	X	12266	-0-		-6768		-0-	798	1	11304	3	N	149	155	1			63
									164	9									
*01	19034	X	11556	-0-		-7478		-0-	717	1	10641	3	N	180	189	1			54
									198	9									
*02	17192	X	9578	-0-		-7614		-0-	371	1	9045	3	N	147	157	1			44
									162	9									
03	16740	X	8055	-0-		-8685		-0-	357	1	7566	3	N	120	122	1			41
									132	9									

GATES "N" TR5 WELL #: 14H RRCID -> 289024 COMPL. DATE 08/12/2019 TOTAL DEPTH 5851 PERF. 6030 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	78771	X	11592	-0-		-67179		-0-	228	1	11352	3	N	11	20	1			8
									12	9									
*06	76230	X	10013	-0-		-66217		-0-	159	1	9842	3	N	11	16	1			3
									12	9									
*07	78771	X	9409	-0-		-69362		-0-	208	1	9187	3	N	13	13	1			3
									14	9									
*08	78771	X	8864	-0-		-69907		-0-	224	1	8629	3	N	10	10	1			3
									11	9									
*09	12810	X	8726	-0-		-4084		-0-	470	1	8236	3	N	18	15	1			6
									20	9									
*10	11594	X	8872	-0-		-2722		-0-	394	1	8447	3	N	28	23	1			11
									31	9									
*11	10020	X	7924	-0-		-2096		-0-	423	1	7472	3	N	26	26	1			11
									29	9									
*12	9424	X	7680	-0-		-1744		-0-	504	1	7134	3	N	38	35	1			14
									42	9									
*01	9021	X	7378	-0-		-1643		-0-	464	1	6871	3	N	39	41	1			12
									43	9									
*02	8148	X	6118	-0-		-2030		-0-	240	1	5845	3	N	30	33	1			9
									33	9									
03	8866	X	6024	-0-		-2842		-0-	271	1	5732	3	N	19	20	1			11
									21	9									

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 13H RRCID -> 289659 COMPL. DATE 10/18/2019 TOTAL DEPTH 5696 PERF. 5880 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	64046	X	27829	-0-		-36217	-0-	610	1	26951	3	Y	244	213	1			57
								268	9									
*08	64046	X	23113	-0-		-40933	-0-	582	1	22390	3	Y	128	145	1			40
								141	9									
*09	20764	X	20764	-0-		-0-	-0-	1118	1	19609	3	Y	34	52	1			22
								37	9									
*10	33573	X	20141	-0-		-13432	-0-	896	1	19182	3	Y	57	53	1			26
								63	9									
*11	30330	X	17707	-0-		-12623	-0-	946	1	16714	3	Y	43	48	1			21
								47	9									
*12	27838	X	17126	-0-		-10712	-0-	1120	1	15854	3	Y	138	115	1			44
								152	9									
*01	23126	X	16339	-0-		-6787	-0-	1022	1	15175	3	Y	129	135	1			38
								142	9									
*02	19376	X	12604	-0-		-6772	-0-	492	1	11998	3	Y	104	111	1			31
								114	9									
03	20150	X	12051	-0-		-8099	-0-	541	1	11459	3	Y	46	57	1			21
								51	9									

GATES "N" TR4 WELL #: 501H RRCID -> 289660 COMPL. DATE 10/16/2019 TOTAL DEPTH 5769 PERF. 6172 - 9231

*07	77531	X	12542	-0-		-64989	-0-	269	1	11896	3	Y	343	360	1			100
								377	9									
*08	77531	X	12546	-0-		-64985	-0-	311	1	11935	3	Y	273	293	1			80
								300	9									
*09	75030	X	15115	-0-		-59915	-0-	796	1	13965	3	Y	322	293	1			109
								354	9									
*10	17763	X	10766	-0-		-6997	-0-	473	1	10122	3	Y	155	177	1			87
								171	9									
*11	17190	X	9041	-0-		-8149	-0-	467	1	8241	3	Y	303	277	1			113
								333	9									
*12	15686	X	10882	-0-		-4804	-0-	693	1	9808	3	Y	346	329	1			130
								381	9									
*01	15686	X	12517	-0-		-3169	-0-	767	1	11378	3	Y	338	365	1			103
								372	9									
*02	14168	X	7342	-0-		-6826	-0-	281	1	6856	3	Y	186	226	1			63
								205	9									
03	10788	X	4300	-0-		-6488	-0-	189	1	4006	3	Y	95	118	1			40
								105	9									

GATES "N" TR5 WELL #: 504H RRCID -> 289661 COMPL. DATE 10/26/2019 TOTAL DEPTH 5866 PERF. 5990 - 8752

*07	41292	X	10194	-0-		-31098	-0-	219	1	9672	3	Y	275	270	1			74
								303	9									
*08	41292	X	9428	-0-		-31864	-0-	225	1	8643	3	Y	509	464	1			119
								560	9									
*09	8988	X	8988	-0-		-0-	-0-	468	1	8208	3	Y	284	291	1			112
								312	9									
*10	14725	X	8718	-0-		-6007	-0-	376	1	8063	3	Y	254	247	1			119
								279	9									
*11	14250	X	7735	-0-		-6515	-0-	395	1	6969	3	Y	337	322	1			134
								371	9									
*12	10199	X	7507	-0-		-2692	-0-	479	1	6788	3	Y	218	248	1			104
								240	9									
*01	9486	X	9053	-0-		-433	-0-	553	1	8211	3	Y	263	285	1			82
								289	9									
*02	8428	X	7326	-0-		-1102	-0-	281	1	6866	3	Y	163	191	1			54
								179	9									
03	8773	X	6795	-0-		-1978	-0-	296	1	6260	3	Y	217	204	1			64
								239	9									

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR5 WELL #: 505H RRCID -> 289662 COMPL. DATE 10/25/2019 TOTAL DEPTH 5922 PERF. 5990 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	125178	X	34722	-0-	-90456	-0-	752	1	33289	3	Y	619	648	1			179
							681	9									
*08	125178	X	29250	-0-	-95928	-0-	728	1	28013	3	Y	463	504	1			138
							509	9									
*09	27831	X	27831	-0-	-0-	-0-	1472	1	25813	3	Y	496	461	1			173
							546	9									
*10	48453	X	25764	-0-	-22689	-0-	1115	1	23871	3	Y	707	601	1			279
							778	9									
*11	42300	X	27435	-0-	-14865	-0-	1437	1	25383	3	Y	559	588	1			250
							615	9									
*12	34782	X	25983	-0-	-8799	-0-	1682	1	23822	3	Y	435	483	1			202
							479	9									
*01	29295	X	24029	-0-	-5266	-0-	1490	1	22113	3	Y	387	455	1			134
							426	9									
*02	26040	X	19931	-0-	-6109	-0-	767	1	18725	3	Y	399	418	1			115
							439	9									
03	28427	X	19843	-0-	-8584	-0-	875	1	18536	3	Y	393	380	1			125
							432	9									

GATES ''N" TR4 WELL #: 502H RRCID -> 289774 COMPL. DATE 10/22/2019 TOTAL DEPTH 5782 PERF. 5985 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	69533	X	52453	-0-	-17080	-0-	1133	1	50111	3	Y	1099	1166	1			323
							1209	9									
*08	69533	X	47335	-0-	-22198	-0-	1179	1	45330	3	Y	751	841	1			233
							826	9									
*09	67290	X	43021	-0-	-24269	-0-	2273	1	39869	3	Y	799	749	1			283
							879	9									
*10	65472	X	39502	-0-	-25970	-0-	1723	1	36899	3	Y	800	735	1			348
							880	9									
*11	56820	X	33791	-0-	-23029	-0-	1767	1	31209	3	Y	741	765	1			324
							815	9									
*12	52545	X	32678	-0-	-19867	-0-	2101	1	29752	3	Y	750	762	1			312
							825	9									
*01	47399	X	30306	-0-	-17093	-0-	1866	1	27699	3	Y	674	764	1			222
							741	9									
*02	40264	X	25446	-0-	-14818	-0-	978	1	23874	3	Y	540	596	1			166
							594	9									
03	39680	X	26451	-0-	-13229	-0-	1165	1	24674	3	Y	556	540	1			178
							612	9									

GATES "N" TR4 WELL #: 503H RRCID -> 289775 COMPL. DATE 10/24/2019 TOTAL DEPTH 5835 PERF. 6074 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	40486	X	6232	-0-	-34254	-0-	131	1	5774	3	Y	297	309	1			85
							327	9									
*08	40486	X	7918	-0-	-32568	-0-	193	1	7393	3	Y	302	305	1			82
							332	9									
*09	39180	X	7016	-0-	-32164	-0-	362	1	6347	3	Y	279	262	1			99
							307	9									
*10	12834	X	6671	-0-	-6163	-0-	282	1	6036	3	Y	321	286	1			134
							353	9									
*11	12420	X	7700	-0-	-4720	-0-	383	1	6770	3	Y	497	448	1			183
							547	9									
*12	7936	X	7736	-0-	-200	-0-	487	1	6894	3	Y	323	357	1			149
							355	9									
*01	7936	X	6720	-0-	-1216	-0-	404	1	5999	3	Y	288	338	1			99
							317	9									
*02	7252	X	4370	-0-	-2882	-0-	162	1	3958	3	Y	227	255	1			71
							250	9									
03	8029	X	4799	-0-	-3230	-0-	196	1	4153	3	Y	409	361	1			118
							450	9									

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 9H RRCID -> 290337 COMPL. DATE 11/18/2018 TOTAL DEPTH 5753 PERF. 5902 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		34940	-0-	34940	1207027	755	1	33401	3	Y	713	728	1			201
							784	9									
*08	0		32779	-0-	32779	1239806	815	1	31388	3	Y	524	569	1			156
							576	9									
*09	0		32100	-0-	32100	1271906	1694	1	29700	3	Y	642	581	1			217
							706	9									
*10	0		31069	-0-	31069	1302975	1351	1	28929	3	Y	717	636	1			298
							789	9									
*11	1335894	X	32919	-0-	-1302975	-0-	1669	1	29473	3	Y	1615	1367	1			546
							1777	9									
*12	30269	X	30269	-0-	-0-	-0-	1945	1	27548	3	Y	705	878	1			373
							776	9									
*01	28164	X	28164	-0-	-0-	-0-	1745	1	25890	3	Y	481	654	1			200
							529	9									
*02	24734	X	24734	-0-	-0-	-0-	947	1	23120	3	Y	606	631	1			175
							667	9									
03	30287	X	25693	-0-	-4594	-0-	1129	1	23909	3	Y	595	576	1			189
							655	9									

GATES "N" TR4 WELL #: 7H RRCID -> 290338 COMPL. DATE 11/27/2017 TOTAL DEPTH 5823 PERF. 6056 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		39361	-0-	39361	929933	752	1	37563	3	Y	951	772	1			403
							1046	9									
*06	0		35745	-0-	35745	965678	554	1	34221	3	Y	882	1071	1			214
							970	9									
*07	0		33331	-0-	33331	999009	717	1	31709	3	Y	823	813	1			224
							905	9									
*08	0		32729	-0-	32729	1031738	813	1	31302	3	Y	558	613	1			169
							614	9									
*09	0		32015	-0-	32015	1063753	1692	1	29674	3	Y	590	551	1			208
							649	9									
*10	0		31596	-0-	31596	1095349	1376	1	29475	3	Y	677	602	1			283
							745	9									
*11	1123739	X	28390	-0-	-1095349	-0-	1482	1	26179	3	Y	663	666	1			280
							729	9									
*12	27700	X	27700	-0-	-0-	-0-	6471	1	20489	3	Y	673	677	1			276
							740	9									
*01	26190	X	26190	-0-	-0-	-0-	6090	1	19362	3	Y	671	735	1			212
							738	9									
*02	21874	X	21874	-0-	-0-	-0-	4655	1	16714	3	Y	459	524	1			147
							505	9									
03	24645	X	NO RPT	-0-	-24645	-0-					Y	NO RPT					147

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 8H RRCID -> 290344 COMPL. DATE 11/25/2018 TOTAL DEPTH 5765 PERF. 6105 - 7031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		29060	-0-	29060	1399765	455 517	1 9	28088	3	Y	470	599	1			119
*07	0		28697	-0-	28697	1428462	624 496	1 9	27577	3	Y	451	447	1			123
*08	0		25235	-0-	25235	1453697	632 300	1 9	24303	3	Y	273	310	1			86
*09	0		22751	-0-	22751	1476448	1213 261	1 9	21277	3	Y	237	234	1			89
*10	0		21715	-0-	21715	1498163	955 309	1 9	20451	3	Y	281	251	1			119
*11	1514799	X	16636	-0-	-1498163	-0-	881 204	1 9	15551	3	Y	185	212	1			92
*12	15473	X	15473	-0-	-0-	-0-	1003 264	1 9	14206	3	Y	240	236	1			96
*01	13746	X	13746	-0-	-0-	-0-	853 241	1 9	12652	3	Y	219	244	1			71
*02	11527	X	11527	-0-	-0-	-0-	446 207	1 9	10874	3	Y	188	203	1			56
03	21514	X	9112	-0-	-12402	-0-	402 191	1 9	8519	3	Y	174	172	1			56

MONTERREY PETROLEUM CORP. 577485
APACHE WELL #: RRCID -> 094501 COMPL. DATE 04/13/1981 TOTAL DEPTH 5338 PERF. 4756 - 4862

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 06/12/2003

PROLINE ENERGY RESOURCES INC 681327
BRASK STATE 1846 WELL #: 1 RRCID -> 190574 COMPL. DATE 08/22/2002 TOTAL DEPTH 5425 PERF. 5230 - 5250

10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					5
11	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					5
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					5
01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					5
*02	56	N	55	-0-	-1	-0-	55	2			Y	-0-					5
*03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					5

BRASK RANCH WELL #: 3 RRCID -> 191119 COMPL. DATE 09/06/2002 TOTAL DEPTH 5449 PERF. 5032 - 5222

10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*02	112	N	111	-0-	-1	-0-	111	2			Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

BRASK RANCH WELL #: 7 RRCID -> 191388 COMPL. DATE 02/10/2006 TOTAL DEPTH 5725 PERF. 5557 - 5597

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK RANCH WELL #: 5 RRCID -> 191412 COMPL. DATE 09/06/2002 TOTAL DEPTH 5650 PERF. 5176 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-

BRASK STATE 1846 WELL #: 3 RRCID -> 191759 COMPL. DATE 11/14/2002 TOTAL DEPTH 5280 PERF. 4813 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRASK STATE 1840 WELL #: 1 RRCID -> 191894 COMPL. DATE 11/25/2002 TOTAL DEPTH 5457 PERF. 5262 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	197	-0-	-51	-0-	197	2			Y	-0-					13
11	267	X	267	-0-	-0-	-0-	267	2			Y	-0-					13
12	292	X	292	-0-	-0-	-0-	292	2			Y	-0-					13
01	227	X	227	-0-	-0-	-0-	227	2			Y	-0-					13
*02	224	X	157	-0-	-67	-0-	157	2			Y	-0-					13
*03	374	X	374	-0-	-0-	-0-	374	2			Y	-0-					13

BRASK RANCH WELL #: 2 RRCID -> 192473 COMPL. DATE 12/26/2002 TOTAL DEPTH 5450 PERF. 5030 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	197	-0-	-51	-0-	197	2			Y	-0-					6
11	267	X	267	-0-	-0-	-0-	267	2			Y	-0-					6
12	292	X	292	-0-	-0-	-0-	292	2			Y	-0-					6
01	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					6
*02	224	X	166	-0-	-58	-0-	166	2			Y	-0-					6
*03	396	X	396	-0-	-0-	-0-	396	2			Y	-0-					6

BRASK STATE 1840S WELL #: 3 RRCID -> 193627 COMPL. DATE 01/09/2003 TOTAL DEPTH 5550 PERF. 5152 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
*02	84	N	65	-0-	-19	-0-	65	2			Y	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

BRASK STATE 1840 WELL #: 2 RRCID -> 194028 COMPL. DATE 02/27/2003 TOTAL DEPTH 5500 PERF. 5040 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					9
11	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					9
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					9
01	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					9
*02	168	N	148	-0-	-20	-0-	148	2			Y	-0-					9
*03	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					9

BRASK STATE UNIT WELL #: 6 RRCID -> 194036 COMPL. DATE 03/13/2003 TOTAL DEPTH 5350 PERF. 5051 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					4
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					4
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					4
*02	112	N	111	-0-	-1	-0-	111	2			Y	-0-					4
*03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					4

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BRASK STATE 1840S WELL #: 4 RRCID -> 194463 COMPL. DATE 03/20/2003 TOTAL DEPTH 5670 PERF. 5254 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASK STATE 1846 WELL #: 5 RRCID -> 195074 COMPL. DATE 04/24/2003 TOTAL DEPTH 5330 PERF. 5048 - 5136

10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					5
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					5
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					5
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					5
*02	112	N	111	-0-	-1	-0-	111	2			Y	-0-					5
*03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					5

BRASK STATE 1846 WELL #: 2 RRCID -> 195086 COMPL. DATE 02/12/2003 TOTAL DEPTH 5500 PERF. 5315 - 5326

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

BRASK RANCH WELL #: 4 RRCID -> 195149 COMPL. DATE 05/07/2003 TOTAL DEPTH 5490 PERF. 5011 - 5142

10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
*02	84	N	65	-0-	-19	-0-	65	2			Y	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

BRASK RANCH WELL #: 1 RRCID -> 195944 COMPL. DATE 06/23/2003 TOTAL DEPTH 5560 PERF. 5370 - 5376

10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
*02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

BRASK RANCH WELL #: 9 RRCID -> 196001 COMPL. DATE 06/05/2003 TOTAL DEPTH 5625 PERF. 5190 - 5240

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRASK RANCH WELL #: 8R RRCID -> 196033 COMPL. DATE 07/03/2003 TOTAL DEPTH 5685 PERF. 5336 - 5370

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BRASK STATE 1840 WELL #: 5 RRCID -> 196111 COMPL. DATE 07/10/2003 TOTAL DEPTH 5750 PERF. 5326 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRASK RANCH WELL #: 10 RRCID -> 196351 COMPL. DATE 07/31/2003 TOTAL DEPTH 5700 PERF. 5262 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		13	-0-	13	13	13	2			Y	-0-					-0-
*02	14B2	EXT	9	-0-	9	22	9	2			Y	-0-					-0-
*03	14B2	EXT	22	-0-	22	44	22	2			Y	-0-					-0-

BRASK STATE 1846 WELL #: 4 RRCID -> 202384 COMPL. DATE 07/01/2004 TOTAL DEPTH 5296 PERF. 5052 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	11	-0-	11	24	11	2			Y	-0-					4
11	14B2	EXT	15	-0-	15	39	15	2			Y	-0-					4
12	14B2	EXT	16	-0-	16	55	16	2			Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					4
*02	55	X	-0-	-0-	-55	-0-					Y	-0-					4
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

BRASK RANCH WELL #: 24 RRCID -> 204170 COMPL. DATE 08/16/2004 TOTAL DEPTH 5789 PERF. 5265 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASK RANCH WELL #: 19 RRCID -> 205564 COMPL. DATE 09/21/2004 TOTAL DEPTH 5825 PERF. 5361 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
*02	168	N	148	-0-	-20	-0-	148	2			Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-

BRASK RANCH WELL #: 12 RRCID -> 209649 COMPL. DATE 04/18/2005 TOTAL DEPTH 5620 PERF. 5054 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	197	-0-	-51	-0-	197	2			Y	-0-					-0-
11	267	X	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
12	292	X	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
*02	224	X	166	-0-	-58	-0-	166	2			Y	-0-					-0-
*03	396	X	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

BRASK RANCH WELL #: 13 RRCID -> 209798 COMPL. DATE 04/03/2005 TOTAL DEPTH 5650 PERF. 5130 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	11	-0-	11	24	11	2			Y	-0-					-0-
11	14B2	EXT	15	-0-	15	39	15	2			Y	-0-					-0-
12	14B2	EXT	16	-0-	16	55	16	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
*02	55	X	-0-	-0-	-55	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BRASK STATE 1840 WELL #: 11 RRCID -> 215800 COMPL. DATE 12/25/2005 TOTAL DEPTH 5536 PERF. 5053 - 5229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	197	-0-	-82	-0-	197	2			Y	-0-					9
11	270	X	267	-0-	-3	-0-	267	2			Y	-0-					9
12	292	X	292	-0-	-0-	-0-	292	2			Y	-0-					9
01	248	X	227	-0-	-21	-0-	227	2			Y	-0-					9
*02	224	X	157	-0-	-67	-0-	157	2			Y	-0-					9
*03	374	X	374	-0-	-0-	-0-	374	2			Y	-0-					9

BRASK STATE 1840 WELL #: 8 RRCID -> 215847 COMPL. DATE 12/25/2005 TOTAL DEPTH 5650 PERF. 5324 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					9
*02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					9
*03	14B2 EXT		22	-0-	22	22	22	2			Y	-0-					9

BRASK STATE 1846 WELL #: 7 RRCID -> 223370 COMPL. DATE 11/09/2006 TOTAL DEPTH 5500 PERF. 5291 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					4
11	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					4
12	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					4
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					4
*02	140	N	129	-0-	-11	-0-	129	2			Y	-0-					4
*03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					4

BRASK RANCH WELL #: 26 RRCID -> 224965 COMPL. DATE 01/20/2007 TOTAL DEPTH 5550 PERF. 5046 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*02	140	N	129	-0-	-11	-0-	129	2			Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

BRASK RANCH WELL #: 28 RRCID -> 242281 COMPL. DATE 08/28/2007 TOTAL DEPTH 5600 PERF. 5124 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BRASK STATE 1846 WELL #: 8 RRCID -> 250613 COMPL. DATE 08/17/2007 TOTAL DEPTH 5500 PERF. 5019 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP 728883
GATES 05S WELL #: 5F RRCID -> 051501 COMPL. DATE 06/21/1971 TOTAL DEPTH 5819 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GATES RANCH WELL #: D 1 RRCID -> 071275 COMPL. DATE 08/25/1976 TOTAL DEPTH 5650 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 11/17/2020 - WELL PLUGGED 11-17-20

GATES E WELL #: 7 RRCID -> 074506 COMPL. DATE 09/27/2002 TOTAL DEPTH 5750 PERF. 1400 - 1520

10	WATR SUP	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GATES RANCH WELL #: D 5 RRCID -> 078490 COMPL. DATE 06/01/1978 TOTAL DEPTH 5700 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BLOCKER RANCH 1840 WELL #: 2 RRCID -> 081375 COMPL. DATE 06/11/2002 TOTAL DEPTH 5775 PERF. 960 - 1120

10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GATES RANCH WELL #: M 1 RRCID -> 083495 COMPL. DATE 11/19/1984 TOTAL DEPTH 5750 PERF. 5358 - 5428

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GATES B WELL #: 2994 RRCID -> 174094 COMPL. DATE 07/08/1999 TOTAL DEPTH 6050 PERF. 5283 - 5417

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH "LE" WELL #: 107A RRCID -> 175688 COMPL. DATE 12/09/1999 TOTAL DEPTH 5800 PERF. 5365 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES RANCH 5 WELL #: 1288 RRCID -> 176481 COMPL. DATE 02/12/2000 TOTAL DEPTH 5771 PERF. 5167 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH 6 WELL #: 1288 RRCID -> 178060 COMPL. DATE 06/28/2000 TOTAL DEPTH 5700 PERF. 5113 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 107 RRCID -> 178447 COMPL. DATE 07/20/2000 TOTAL DEPTH 5800 PERF. 5342 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 104R RRCID -> 178870 COMPL. DATE 08/25/2000 TOTAL DEPTH 5750 PERF. 5279 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH 2 WELL #: 1287 RRCID -> 180397 COMPL. DATE 12/13/2000 TOTAL DEPTH 5800 PERF. 5204 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 3012 RRCID -> 181162 COMPL. DATE 02/08/2001 TOTAL DEPTH 5800 PERF. 5679 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES RANCH "Y" WELL #: 4015 RRCID -> 183369 COMPL. DATE 05/11/2001 TOTAL DEPTH 5900 PERF. 5432 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 1012A RRCID -> 185287 COMPL. DATE 09/20/2001 TOTAL DEPTH 5842 PERF. 5548 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES RANCH "Y" WELL #: 407A RRCID -> 188465 COMPL. DATE 03/28/2002 TOTAL DEPTH 5840 PERF. 5415 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 1012 RRCID -> 190237 COMPL. DATE 07/26/2002 TOTAL DEPTH 5800 PERF. 5537 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 2012 RRCID -> 193286 COMPL. DATE 01/23/2003 TOTAL DEPTH 5800 PERF. 5403 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 207A RRCID -> 195220 COMPL. DATE 05/15/2003 TOTAL DEPTH 5800 PERF. 5352 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 304 RRCID -> 201868 COMPL. DATE 04/22/2004 TOTAL DEPTH 5750 PERF. 5322 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH "Y" WELL #: 504 RRCID -> 205565 COMPL. DATE 10/04/2004 TOTAL DEPTH 5800 PERF. 5318 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 308 RRCID -> 208228 COMPL. DATE 02/13/2005 TOTAL DEPTH 6000 PERF. 5417 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 404 A RRCID -> 208758 COMPL. DATE 02/21/2005 TOTAL DEPTH 5800 PERF. 5319 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 2012A RRCID -> 208810 COMPL. DATE 03/07/2005 TOTAL DEPTH 5850 PERF. 5640 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "T" WELL #: 406A RRCID -> 209664 COMPL. DATE 04/02/2005 TOTAL DEPTH 5850 PERF. 5318 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES E WELL #: 506A RRCID -> 209666 COMPL. DATE 04/02/2005 TOTAL DEPTH 5780 PERF. 5317 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05S WELL #: 3287 RRCID -> 214006 COMPL. DATE 10/01/2005 TOTAL DEPTH 5700 PERF. 5215 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH FGH WELL #: 404 RRCID -> 214074 COMPL. DATE 10/08/2005 TOTAL DEPTH 5788 PERF. 5400 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 607A RRCID -> 214180 COMPL. DATE 10/30/2005 TOTAL DEPTH 5800 PERF. 5378 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES E WELL #: 605A RRCID -> 214754 COMPL. DATE 11/05/2005 TOTAL DEPTH 5725 PERF. 5268 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05S WELL #: 505 RRCID -> 216338 COMPL. DATE 01/21/2006 TOTAL DEPTH 5750 PERF. 5216 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05S WELL #: 5016 RRCID -> 216835 COMPL. DATE 02/03/2006 TOTAL DEPTH 5900 PERF. 5670 - 5743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 6015 RRCID -> 219416 COMPL. DATE 03/31/2006 TOTAL DEPTH 5900 PERF. 5422 - 5739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 05S WELL #: 7016 RRCID -> 222398 COMPL. DATE 08/09/2006 TOTAL DEPTH 6020 PERF. 5560 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05S WELL #: 6287 RRCID -> 223051 COMPL. DATE 10/13/2006 TOTAL DEPTH 5700 PERF. 5207 - 5582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH FGH WELL #: 605 RRCID -> 223052 COMPL. DATE 10/06/2006 TOTAL DEPTH 5650 PERF. 5214 - 5327

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 4012A RRCID -> 226961 COMPL. DATE 04/11/2007 TOTAL DEPTH 5800 PERF. 5600 - 5701

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH D 4 WELL #: 1287 RRCID -> 227138 COMPL. DATE 05/11/2007 TOTAL DEPTH 5700 PERF. 5222 - 5387

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "Y" WELL #: 704A RRCID -> 241597 COMPL. DATE 03/19/2008 TOTAL DEPTH 5950 PERF. 5306 - 5580

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES E WELL #: 705A RRCID -> 241598 COMPL. DATE 01/29/2008 TOTAL DEPTH 5850 PERF. 5226 - 5586

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES RANCH FGH WELL #: 705 RRCID -> 241613 COMPL. DATE 11/04/2007 TOTAL DEPTH 5800 PERF. 5238 - 5404

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH FGH WELL #: 1005 RRCID -> 241615 COMPL. DATE 12/07/2007 TOTAL DEPTH 5862 PERF. 5256 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES B WELL #: 2289 RRCID -> 241665 COMPL. DATE 10/26/2007 TOTAL DEPTH 5800 PERF. 5138 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES E WELL #: 805A RRCID -> 241755 COMPL. DATE 01/03/2008 TOTAL DEPTH 5935 PERF. 5267 - 5425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES E WELL #: 604A RRCID -> 241756 COMPL. DATE 03/13/2008 TOTAL DEPTH 5900 PERF. 5272 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 05S WELL #: 9287 RRCID -> 241926 COMPL. DATE 11/02/2007 TOTAL DEPTH 5800 PERF. 5424 - 5326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES RANCH "Y" WELL #: 604 RRCID -> 243350 COMPL. DATE 02/11/2008 TOTAL DEPTH 5950 PERF. 5308 - 5660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05S WELL #: 903 RRCID -> 248479 COMPL. DATE 05/31/2008 TOTAL DEPTH 6012 PERF. 5372 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES 05S WELL #: 5011 RRCID -> 261742 COMPL. DATE 05/23/2006 TOTAL DEPTH 5900 PERF. 5715 - 5741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SM ENERGY COMPANY 788997
BRASK WELL #: RRCID -> 197669 COMPL. DATE 07/18/2003 TOTAL DEPTH 5300 PERF. 4641 - 4749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CONVERTED TO FRESH WATER.. 08/20/2013

BRASK WELL #: RRCID -> 207320 COMPL. DATE 12/31/2004 TOTAL DEPTH 5350 PERF. 4688 - 5106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CONVERTED TO FRESH WATER.. 08/26/2013

BRASK WELL #: RRCID -> 215930 COMPL. DATE 12/22/2005 TOTAL DEPTH 5350 PERF. 4742 - 4890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CONVERTED TO FRESH WATER.. 07/31/2013

BRASK WELL #: RRCID -> 220414 COMPL. DATE 06/08/2006 TOTAL DEPTH 5300 PERF. 4903 - 5253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CONVERTED TO FRESH WATER.. 11/01/2013

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING 882776
BRISCOE, TRT, 30, BLOCK 2 WELL #: 2 RRCID -> 078715 COMPL. DATE 04/10/1978 TOTAL DEPTH 5200 PERF. 4609 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE TRACT 23 BLOCK 2 WELL #: 4 RRCID -> 078727 COMPL. DATE 04/25/1978 TOTAL DEPTH 5200 PERF. 4770 - 4780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE TRACT 22 BLOCK 3 WELL #: 5 RRCID -> 079336 COMPL. DATE 06/29/1978 TOTAL DEPTH 4929 PERF. 4348 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE WELL #: 2015 RRCID -> 084467 COMPL. DATE 03/23/1979 TOTAL DEPTH 5000 PERF. 4244 - 4278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE WELL #: 1015 RRCID -> 084516 COMPL. DATE 01/31/1979 TOTAL DEPTH 5000 PERF. 4260 - 4308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-1 WELL #: 1 RRCID -> 084517 COMPL. DATE 04/21/1979 TOTAL DEPTH 5000 PERF. 4193 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE -D- WELL #: 1028 RRCID -> 086368 COMPL. DATE 10/26/1979 TOTAL DEPTH 5100 PERF. 4476 - 4530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776

BRISCOE -D- WELL #: 2024 RRCID -> 086384 COMPL. DATE 01/27/1980 TOTAL DEPTH 5000 PERF. 4488 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE -F- WELL #: 1017 RRCID -> 086789 COMPL. DATE 07/27/1979 TOTAL DEPTH 4900 PERF. 4148 - 4220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE -F- WELL #: 1020 RRCID -> 086790 COMPL. DATE 10/29/1979 TOTAL DEPTH 4825 PERF. 4028 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			26
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			26
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			26
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			26
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			26
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			26

BRISCOE -F- WELL #: 1032 RRCID -> 086791 COMPL. DATE 11/18/1979 TOTAL DEPTH 4900 PERF. 4029 - 4097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE -D- WELL #: 1024 RRCID -> 086792 COMPL. DATE 09/20/1979 TOTAL DEPTH 4929 PERF. 4422 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRISCOE -E- WELL #: 2034 RRCID -> 086794 COMPL. DATE 09/29/1979 TOTAL DEPTH 5000 PERF. 4142 - 4206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE -F- WELL #: 109 RRCID -> 086795 COMPL. DATE 07/21/1979 TOTAL DEPTH 4900 PERF. 4074 - 4154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE -F- WELL #: 1011 RRCID -> 086796 COMPL. DATE 10/13/1979 TOTAL DEPTH 4880 PERF. 4164 - 4226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE TRACT 20 BLOCK 3 WELL #: 7 RRCID -> 087289 COMPL. DATE 07/15/1979 TOTAL DEPTH 4900 PERF. 4191 - 4253

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE TRACT 32 BLOCK 3 WELL #: 6 RRCID -> 087290 COMPL. DATE 07/17/1979 TOTAL DEPTH 4870 PERF. 4267 - 4310

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 3-26 WELL #: 1 RRCID -> 087300 COMPL. DATE 12/14/1979 TOTAL DEPTH 5200 PERF. 4891 - 4927

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE -F- WELL #: 103 RRCID -> 087575 COMPL. DATE 10/13/1979 TOTAL DEPTH 4707 PERF. 3979 - 4030

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "F" WELL #: 1013 RRCID -> 089353 COMPL. DATE 10/27/1979 TOTAL DEPTH 4682 PERF. 3888 - 4020

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE TRACT 35,BLOCK 3 WELL #: 8 RRCID -> 091605 COMPL. DATE 10/24/1979 TOTAL DEPTH 5004 PERF. 4360 - 4380

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BLOCKER RANCH-STATE A WELL #: 7 RRCID -> 092658 COMPL. DATE 10/30/1980 TOTAL DEPTH 5450 PERF. 5008 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER RANCH-STATE B WELL #: 8 RRCID -> 093604 COMPL. DATE 12/30/1980 TOTAL DEPTH 5500 PERF. 4972 - 5107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "F" WELL #: 2011 RRCID -> 185169 COMPL. DATE 08/14/2001 TOTAL DEPTH 4870 PERF. 4430 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "F" WELL #: 203 RRCID -> 185170 COMPL. DATE 08/17/2001 TOTAL DEPTH 4715 PERF. 4342 - 4372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE "F" WELL #: 209 RRCID -> 185172 COMPL. DATE 08/27/2001 TOTAL DEPTH 4720 PERF. 4004 - 4154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE "F" WELL #: 217 RRCID -> 186776 COMPL. DATE 12/31/2001 TOTAL DEPTH 4710 PERF. 4108 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-1 WELL #: 2 RRCID -> 186777 COMPL. DATE 12/21/2001 TOTAL DEPTH 4638 PERF. 4162 - 4192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BLOCKER RANCH-STATE A WELL #: A 8 RRCID -> 198873 COMPL. DATE 11/05/2003 TOTAL DEPTH 5512 PERF. 5310 - 5316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	246	-0-	246	246	246	3		Y	-0-			-0-
03	14B2 EXT	213	-0-	213	459	213	3		Y	-0-			-0-

BRISCOE "F" WELL #: 2020 RRCID -> 199697 COMPL. DATE 01/02/2004 TOTAL DEPTH 4760 PERF. 4331 - 4383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

APACHE WELL #: 13 RRCID -> 209850 COMPL. DATE 04/20/2005 TOTAL DEPTH 5350 PERF. 4810 - 4850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			12
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			12
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			12
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			12
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			12
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			12

BLOCKER RANCH-STATE A WELL #: 9 RRCID -> 210375 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 5054 - 5074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRISCOE 3-17 WELL #: 3 RRCID -> 210527 COMPL. DATE 06/01/2005 TOTAL DEPTH 4725 PERF. 4150 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE 3-28 WELL #: 3 RRCID -> 210528 COMPL. DATE 06/04/2005 TOTAL DEPTH 5163 PERF. 4588 - 5012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

APACHE WELL #: 14 RRCID -> 214195 COMPL. DATE 08/24/2005 TOTAL DEPTH 5335 PERF. 4850 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BLOCKER RANCH-STATE A WELL #: 10 RRCID -> 215032 COMPL. DATE 10/26/2005 TOTAL DEPTH 5700 PERF. 5166 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12		14B2 EXT	934	-0-	934	934	934	3			N	-0-					-0-
01		14B2 EXT	1094	-0-	1094	2028	1094	3			N	-0-					-0-
02		14B2 EXT	548	-0-	548	2576	548	3			N	-0-					-0-
03		14B2 EXT	507	-0-	507	3083	507	3			N	-0-					-0-

BLOCKER RANCH-STATE B WELL #: 9 RRCID -> 215035 COMPL. DATE 09/28/2005 TOTAL DEPTH 5475 PERF. 4912 - 5017

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE 3-22 WELL #: 6 RRCID -> 215117 COMPL. DATE 10/19/2005 TOTAL DEPTH 4840 PERF. 4330 - 4360

10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-3 WELL #: 3 RRCID -> 215118 COMPL. DATE 11/09/2005 TOTAL DEPTH 4535 PERF. 4014 - 4038

10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE 3-34 WELL #: 3 RRCID -> 215119 COMPL. DATE 10/11/2005 TOTAL DEPTH 4685 PERF. 4138 - 4410

10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	45	-0-	45	45	45	3			Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	45					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	45					Y	-0-					-0-
02		DLQ G-10	63	-0-	63	108	63	3			Y	-0-					-0-
*03	108	N	-0-	-0-	-108	-0-					Y	-0-					-0-

BRISCOE 3-32 WELL #: 7 RRCID -> 215244 COMPL. DATE 10/24/2005 TOTAL DEPTH 4775 PERF. 4264 - 4521

10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 3-35 WELL #: 9 RRCID -> 215246 COMPL. DATE 10/30/2005 TOTAL DEPTH 4925 PERF. 4382 - 4831

10		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE 4-9 WELL #: 3 RRCID -> 215247 COMPL. DATE 11/16/2005 TOTAL DEPTH 5000 PERF. 4821 - 4837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE 4-1 WELL #: 3 RRCID -> 216589 COMPL. DATE 11/03/2005 TOTAL DEPTH 4725 PERF. 4204 - 4414

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
PETTY, O.S. WELL #: 3020 RRCID -> 095057 COMPL. DATE 07/08/1981 TOTAL DEPTH 5740 PERF. 5048 - 5068

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 8021 RRCID -> 176726 COMPL. DATE 03/03/2000 TOTAL DEPTH 5450 PERF. 4912 - 5040

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 501 RRCID -> 181941 COMPL. DATE 03/16/2001 TOTAL DEPTH 5550 PERF. 4982 - 5140

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 1121 RRCID -> 186831 COMPL. DATE 12/20/2001 TOTAL DEPTH 5428 PERF. 5140 - 5268

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

PETTY RANCH WELL #: 9022 RRCID -> 187316 COMPL. DATE 01/17/2002 TOTAL DEPTH 5420 PERF. 4994 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 8022 RRCID -> 187946 COMPL. DATE 03/01/2002 TOTAL DEPTH 5400 PERF. 5070 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 1321 RRCID -> 209870 COMPL. DATE 05/15/2005 TOTAL DEPTH 5475 PERF. 4960 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 1016 RRCID -> 212383 COMPL. DATE 07/23/2005 TOTAL DEPTH 5335 PERF. 4732 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 1116 RRCID -> 219269 COMPL. DATE 03/20/2006 TOTAL DEPTH 5355 PERF. 4731 - 4859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY RANCH WELL #: 1221 RRCID -> 226960 COMPL. DATE 04/20/2007 TOTAL DEPTH 5500 PERF. 4970 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLD RIVER, NORTH (N-5) 35566 664 NON-ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING 882776
BRISCOE WELL #: 1 RRCID -> 075496 COMPL. DATE 11/23/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE "D" WELL #: 2028 RRCID -> 199701 COMPL. DATE 12/08/2003 TOTAL DEPTH 5160 PERF. 4840 - 4854

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOOSE ISLAND (7100 -C-) 35877 680 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 84 WELL #: 2 U RRCID -> 087297 COMPL. DATE 11/06/1979 TOTAL DEPTH 7765 PERF. 7078 - 7084

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GOOSE ISLAND,NORTH (R-1) 35879 500 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
SCORE ENERGY COMPANY 758477
STATE TRACT 387 WELL #: 1 RRCID -> 103851 COMPL. DATE 07/08/1978 TOTAL DEPTH 11300 PERF. 11106 - 11124

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS (WILCOX 7700) 36094 498 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 3 RRCID -> 185878 COMPL. DATE 05/19/2006 TOTAL DEPTH 8600 PERF. 7540 - 7650

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOVERNMENT WELLS (WILCOX 8350) 36094 531 NON-ASSOCIATED PRORATED CNTY: DUVAL
FAULCONER, VERNON E., INC. 263701
WIEDERKEHR WELL #: 2 RRCID -> 148503 COMPL. DATE 09/26/1994 TOTAL DEPTH 9137 PERF. 8348 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			2
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			2
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			2
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			2
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			2
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			2

GOVT. WELLS, N. 36108 001 ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 200 RRCID -> 196951 COMPL. DATE 04/06/2003 TOTAL DEPTH 3250 PERF. 1348 - 1353

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

WIEDERKEHR, L. WELL #: 167 RRCID -> 197103 COMPL. DATE 09/04/2003 TOTAL DEPTH 1927 PERF. 1234 - 1241

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

WIEDERKEHR, L. WELL #: 210 RRCID -> 269651 COMPL. DATE 07/12/2000 TOTAL DEPTH 2465 PERF. 2210 - 2220

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

RATTLESNAKE OPERATING CO, LLC 694746
N. GOVT. WELLS WELL #: 37 RRCID -> 201837 COMPL. DATE 04/16/2004 TOTAL DEPTH 2287 PERF. 1139 - 1146

10	14B2 EXT NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

N. GOVT. WELLS WELL #: 304 RRCID -> 202882 COMPL. DATE 05/12/2004 TOTAL DEPTH 2015 PERF. 1170 - 1178

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

GOVT. WELLS, N. (COLE,UPPER) 36108 035 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
MAGNOLIA-DUVAL RANCH SEC. 208-09 WELL #: 62 RRCID -> 259014 COMPL. DATE 07/26/2016 TOTAL DEPTH 2210 PERF. 1198 - 1205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (MIRANDO) 36108 128 ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 135 RRCID -> 117284 COMPL. DATE 06/27/1985 TOTAL DEPTH 7657 PERF. 2376 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISTAR OIL & GAS 871133
HORN, TIRY W. WELL #: 1 A RRCID -> 069356 COMPL. DATE 09/18/1976 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N.(MIRANDO UP) 36108 130 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
D C R C SECTION 54 WELL #: 5 RRCID -> 163143 COMPL. DATE 05/13/1997 TOTAL DEPTH 3000 PERF. 2323 - 2327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
MAG. DUVAL RANCH SEC. 208-209 WELL #: 66 RRCID -> 097949 COMPL. DATE 02/04/1982 TOTAL DEPTH 2600 PERF. 1599 - 1626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (1ST REAGAN) 36108 212 NON-ASSOCIATED EXEMPT CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 2 RRCID -> 204954 COMPL. DATE 10/13/2004 TOTAL DEPTH 11800 PERF. 9030 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

GOVT. WELLS, N. (TOM LYNE) 36108 268 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
WENDT WELL #: 2 RRCID -> 250200 COMPL. DATE 10/17/2006 TOTAL DEPTH 11868 PERF. 8476 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

HAHL, C. W. "B" WELL #: 1 RRCID -> 251482 COMPL. DATE 01/19/2007 TOTAL DEPTH 11950 PERF. 7884 - 8598

10	1302	N	1139	-0-	-163	-0-	1139	2			N	-0-					4
11	1080	N	323	-0-	-757	-0-	323	2			N	-0-					4
12	992	N	55	-0-	-937	-0-	55	2			N	-0-					4
01	1147	N	37	-0-	-1110	-0-	37	2			N	-0-					4
02	308	N	121	-0-	-187	-0-	121	2			N	-0-					4
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					4

GOVERNMENT WELLS, N. (WILCOX) 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 137 RRCID -> 010646 COMPL. DATE 11/21/1959 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HAHL, C. W. WELL #: 1 RRCID -> 010632 COMPL. DATE 05/23/1950 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEDERKEHR, L. WELL #: 91 RRCID -> 010641 COMPL. DATE 05/05/1949 TOTAL DEPTH 8571 PERF. 7523 - 7562

10	1288	X	1288	-0-	-0-	-0-	287	1	1001	2	Y	-0-					-0-
11	6059	X	6059	-0-	-0-	-0-	760	1	5299	2	Y	-0-					-0-
12	7253	X	7253	-0-	-0-	-0-	857	1	6396	2	Y	-0-					-0-
01	4132	X	4132	-0-	-0-	-0-	520	1	3612	2	Y	-0-					-0-
02	5656	X	4782	-0-	-874	-0-	551	1	4231	2	Y	-0-					-0-
03	7254	X	6905	-0-	-349	-0-	652	1	6253	2	Y	-0-					-0-

WIEDERKEHR, L. WELL #: 100 RRCID -> 010643 COMPL. DATE 02/01/1953 TOTAL DEPTH 7551 PERF. N/A

10	968	X	968	-0-	-0-	-0-	213	1	742	2	Y	12					112
							13	9									
11	5840	X	5840	-0-	-0-	-0-	729	1	5083	2	Y	25					137
							28	9									
12	5471	X	5471	-0-	-0-	-0-	643	1	4803	2	Y	23					160
							25	9									
01	5425	X	5425	-0-	-0-	-0-	680	1	4723	2	Y	20					180
							22	9									
02	5638	X	5638	-0-	-0-	-0-	649	1	4989	2	Y	-0-					180
*03	7881	X	7881	-0-	-0-	-0-	740	1	7093	2	Y	44					224
							48	9									

GOVERNMENT WELLS, N. (WILCOX) //CONT.// 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
LUNDELL, KENNETH G.-STATE WELL #: 1 RRCID -> 151419 COMPL. DATE 07/08/2019 TOTAL DEPTH 8816 PERF. 7710 - 7748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL, KENNETH G.-STATE WELL #: 2 RRCID -> 153868 COMPL. DATE 03/28/1995 TOTAL DEPTH 7900 PERF. 7710 - 7750

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DCR 208 WELL #: 1ST RRCID -> 154169 COMPL. DATE 08/18/2000 TOTAL DEPTH 8000 PERF. 7626 - 7652

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL, KENNETH G.-STATE WELL #: 3 RRCID -> 154231 COMPL. DATE 04/11/1995 TOTAL DEPTH 7900 PERF. 7690 - 7730

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28

NEWMAN OPERATING COMPANY 607391
DUVAL COUNTY RANCH CO. WELL #: 2 RRCID -> 010630 COMPL. DATE 04/27/2015 TOTAL DEPTH 7846 PERF. 2485 - 2495

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SENDERO ENERGY INC. 766971
DUVAL COUNTY RANCH CO. -J- WELL #: 10 RRCID -> 151906 COMPL. DATE 07/14/1995 TOTAL DEPTH 7900 PERF. 5774 - 5817

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (WILCOX 8150) 36108 320 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER, VERNON E., INC. 263701
WIEDERKEHR 91 "B" WELL #: 2 RRCID -> 156589 COMPL. DATE 10/24/1995 TOTAL DEPTH 8700 PERF. 8186 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS, JOHN D.I. 613098
WIEDERKEHR, HENRY WELL #: RRCID -> 115647 COMPL. DATE 07/22/1972 TOTAL DEPTH 9974 PERF. 8145 - 8155

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					102

PLUGGED AND ABANDONED_____ 09/30/2011

GOVT. WELLS, N. (YEGUA 2800) 36108 416 ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
D C R C SECTION 54 WELL #: 5 RRCID -> 152520 COMPL. DATE 01/19/1997 TOTAL DEPTH 3000 PERF. 2740 - 2779

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D C R C-STATE TENDIDO GU#3 WELL #: 2 RRCID -> 164733 COMPL. DATE 08/20/1997 TOTAL DEPTH 3000 PERF. 2858 - 2906

10	PRTL PLG	NO RPT	-0-	-0-	23199					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	23199					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	23199					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	23199					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	23199					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	23199					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 WELL #: 5408 RRCID -> 149577 COMPL. DATE 04/12/1994 TOTAL DEPTH 2900 PERF. 2711 - 2718

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (670) 36108 440 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DCRC SECTION 54 WELL #: 2 RRCID -> 172495 COMPL. DATE 12/30/1998 TOTAL DEPTH 2500 PERF. 607 - 611

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (700) 36108 448 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DCRC SECTION 54 WELL #: 3 RRCID -> 179219 COMPL. DATE 08/23/2000 TOTAL DEPTH 3000 PERF. 592 - 724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISTAR OIL & GAS 871133
HORN, T. W. WELL #: 9 RRCID -> 036370 COMPL. DATE 05/14/1965 TOTAL DEPTH 752 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORN, TIRY M. WELL #: 2 RRCID -> 069357 COMPL. DATE 09/18/1976 TOTAL DEPTH 836 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVT. WELLS, N. (800 SAND) 36108 462 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRISTAR OIL & GAS 871133
HORN TIRY W. WELL #: 8 RRCID -> 071745 COMPL. DATE 05/13/1977 TOTAL DEPTH 934 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (1080) 36108 609 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 197 RRCID -> 092255 COMPL. DATE 02/09/1981 TOTAL DEPTH 3500 PERF. 1075 - 1870

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (1100) 36108 610 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 212 RRCID -> 197514 COMPL. DATE 04/04/2003 TOTAL DEPTH 2142 PERF. 2047 - 2051

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOVERNMENT WELLS, N. (1100) //CONT.// 36108 610 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRISTAR OIL & GAS 871133
HORN, T. W. WELL #: 20 RRCID -> 083371 COMPL. DATE 02/24/1979 TOTAL DEPTH 2970 PERF. 1118 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N.(1200) 36108 624 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR L. WELL #: 97 RRCID -> 196125 COMPL. DATE 03/01/2003 TOTAL DEPTH 5480 PERF. 1320 - 1334

10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (1400) 36108 640 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
GOVT. WELLS, N. WELL #: 305 RRCID -> 198152 COMPL. DATE 09/09/2003 TOTAL DEPTH 2015 PERF. 1419 - 1426

10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
UNION-HAHL, C. W. SEC. 41 WELL #: 9 RRCID -> 048809 COMPL. DATE 08/13/1970 TOTAL DEPTH 5446 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

GOVT. WELLS, N. (1800A,W) 36108 750 ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
GOVT. WELLS, N. (1800 AW&BW)UNIT WELL #: 37 RRCID -> 268953 COMPL. DATE 04/13/2004 TOTAL DEPTH 1908 PERF. 1139 - 1146

10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOVERNMENT WELLS, N. (11500) 36108 898 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 1 RRCID -> 147843 COMPL. DATE N/A TOTAL DEPTH 11900 PERF.11286 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

HAHL, C. W. FEE WELL #: 41 RRCID -> 148318 COMPL. DATE 01/17/1994 TOTAL DEPTH 12000 PERF.11406 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMISTEAD WELL #: 1 RRCID -> 153162 COMPL. DATE N/A TOTAL DEPTH 11650 PERF.11374 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HILCORP ENERGY COMPANY 386310
HAHL WELL #: 1 RRCID -> 142244 COMPL. DATE 08/13/1992 TOTAL DEPTH 12000 PERF.11476 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3184	-0-	-815	-0-	3184	2			N	-0-					113
11	3870	X	645	-0-	-3225	-0-	645	2			N	-0-					113
12	3131	X	388	-0-	-2743	-0-	388	2			N	-0-					113
01	3193	X	261	-0-	-2932	-0-	261	2			N	-0-					113
02	2884	X	850	-0-	-2034	-0-	850	2			N	-0-					113
03	3193	X	774	-0-	-2419	-0-	774	2			N	-0-					113

HAHL WELL #: 2 RRCID -> 144563 COMPL. DATE 03/04/1993 TOTAL DEPTH 11850 PERF.11324 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1104	-0-	-446	-0-	1104	2			N	-0-					3
11	1500	X	7	-0-	-1493	-0-	7	2			N	-0-					3
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					3
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					3
02	1064	X	-0-	-0-	-1064	-0-					N	-0-					3
03	1116	X	-0-	-0-	-1116	-0-					N	-0-					3

WENDT WELL #: 1 RRCID -> 147771 COMPL. DATE 12/29/1993 TOTAL DEPTH 11900 PERF.11388 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOVT. WELLS,S. (COLE 1550) 36112 120 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
TEXACO DCR (MF) 59 WELL #: 1 RRCID -> 277606 COMPL. DATE 10/27/2014 TOTAL DEPTH 6125 PERF. 5686 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRABEN (2100) 36168 810 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
D&M OPERATING, L.L.C. 196835
BIERSTEDT, ROBERT F. 'A' WELL #: 1 RRCID -> 103177 COMPL. DATE 11/30/1982 TOTAL DEPTH 5403 PERF. 2061 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	256	N	256	-0-	-0- B	-0-	22	1	234	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		680	-0-	680 B	680	32	1	648	2	N	-0-					-0-
*02	1333	N	653	-0-	-680 B	-0-	118	1	535	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIERSTEDT WELL #: 1 RRCID -> 215062 COMPL. DATE 06/16/2005 TOTAL DEPTH 5200 PERF. 2058 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	NO RPT	-0-	-310 B	-9137					N	NO RPT					-0-
11	0	N	263	-0-	263 B	-8874	23	1	240	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-8874					N	NO RPT					-0-
01	DELQ PR		307	-0-	307 B	-8567	15	1	292	2	N	-0-					-0-
02	0	N	258	-0-	258 B	-8309	46	1	212	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-8309					N	NO RPT					-0-

GREGG WOOD (1400) 36795 540 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. 867578
SMITH, R.G. GAS UNIT WELL #: 4 RRCID -> 162360 COMPL. DATE 10/17/1996 TOTAL DEPTH 5600 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD (YEGUA 5190) 36795 950 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIGUEZ WELL #: 1 RRCID -> 210315 COMPL. DATE 04/30/2005 TOTAL DEPTH 6018 PERF. 5186 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	846	-0-	-22	-0-	178	1	668	2	N	-0-					220
11	868	N	868	-0-	-0-	-0-	223	1	636	2	N	8	8	1			220
							9	9									
12	907	N	907	-0-	-0-	-0-	316	1	591	2	N	-0-					220
01	837	N	668	-0-	-169	-0-	211	1	448	2	N	8	8	1			220
							9	9									
02	812	N	587	-0-	-225	-0-	280	1	307	2	N	-0-					220
03	899	N	896	-0-	-3	-0-	185	1	711	2	N	-0-					220

GREGG WOOD, S. (600) 36799 124 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
GUERRA DAVID WELL #: 2 RRCID -> 143193 COMPL. DATE N/A TOTAL DEPTH 1880 PERF. 684 - 689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, S. (3950) 36799 496 ASSOCIATED EXEMPT CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIQUEZ WELL #: 1VF RRCID -> 123250 COMPL. DATE 12/06/1986 TOTAL DEPTH 5312 PERF. 3964 - 3968

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA STATE GU WELL #: 1 RRCID -> 148569 COMPL. DATE 01/22/1994 TOTAL DEPTH 5628 PERF. 3898 - 3954

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD, S. (3950 W.) 36799 558 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
COATES/WRIGHT UNIT WELL #: 1 RRCID -> 257197 COMPL. DATE 07/22/2010 TOTAL DEPTH 6000 PERF. 4078 - 4096

10	589	N	381	-0-	-208	-0-	69	2	312	9	N	284	343	1					151
11	128	N	128	-0-	-0-	-0-	11	2	117	9	N	106	178	1					79
12	434	N	271	-0-	-163	-0-	5	2	266	9	N	242	168	1					153
01	372	N	370	-0-	-2	-0-	32	2	338	9	N	307	352	1					108
*02	160	N	160	-0-	-0-	-0-	20	2	140	9	N	127	174	1					61
*03	283	N	283	-0-	-0-	-0-	33	2	250	9	N	227	178	1					110

RAPTOR RESOURCES, INC. 685815
SHEERIN DEEP GAS UNIT WELL #: 1 RRCID -> 192061 COMPL. DATE 09/19/2002 TOTAL DEPTH 6000 PERF. 3686 - 3850

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

TREK RESOURCES, INC. 867578
GUERRA, LOUISE WELL #: 2 RRCID -> 047493 COMPL. DATE 08/08/1969 TOTAL DEPTH 5646 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD, S. (3950 W.) //CONT.// 36799 558 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
RODRIGUEZ, T. WELL #: 1VU RRCID -> 047679 COMPL. DATE 12/19/1969 TOTAL DEPTH 5312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, R.G. WELL #: 1 RRCID -> 122683 COMPL. DATE 10/23/1986 TOTAL DEPTH 5603 PERF. 3950 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROOS NATIONAL BANK WELL #: 6D RRCID -> 145003 COMPL. DATE 03/03/1993 TOTAL DEPTH 4326 PERF. 3810 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD, S (4100) 36799 620 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
GUERRA, LOUISE WELL #: 1 RRCID -> 038628 COMPL. DATE 02/02/1966 TOTAL DEPTH 5198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROOS NATIONAL BANK WELL #: 2 C RRCID -> 042162 COMPL. DATE 06/15/1967 TOTAL DEPTH 5453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, S. (4160) 36799 682 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIQUEZ, T. WELL #: 1VD RRCID -> 123138 COMPL. DATE 12/06/1986 TOTAL DEPTH 5312 PERF. 4105 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, S. (4160) //CONT.// 36799 682 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
GUERRA STATE GAS UNIT WELL #: 2 RRCID -> 214733 COMPL. DATE 10/21/2005 TOTAL DEPTH 6016 PERF. 4281 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREGG WOOD, S. (5250) 36799 806 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RICABY TRUST WELL #: 1 RRCID -> 216673 COMPL. DATE 10/14/2005 TOTAL DEPTH 6056 PERF. 5509 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		441	-0-	441	2404	93	1	348	2	N	-0-					34
11	0		683	-0-	683	3087	174	1	495	2	N	13	13	1			34
							14	9									
12	2460		511	-0-	-1949	1138	178	1	333	2	N	-0-					34
01	1912	R	774	-0-	-1138	-0-	243	1	517	2	N	13	13	1			34
							14	9									
02	644	N	305	-0-	-339	-0-	146	1	159	2	N	-0-					34
*03	716	N	716	-0-	-0-	-0-	147	1	569	2	N	-0-					34

GREGG WOOD, S. (5350) 36799 930 ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
GROOS NATIONAL BANK WELL #: 2 T RRCID -> 041927 COMPL. DATE 06/09/1967 TOTAL DEPTH 5453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12444		9570	-0-	-2874	-0-	2015	1	7555	2	N	-0-					118
11	12166		9323	-0-	-2843	-0-	2391	1	6825	2	N	97	97	1			118
							107	9									
12	12072		9384	-0-	-2688	-0-	3265	1	6119	2	N	-0-					118
01	13634		10165	-0-	-3469	-0-	3220	1	6838	2	N	97	97	1			118
							107	9									
02	12666		9357	-0-	-3309	-0-	4468	1	4889	2	N	-0-					118
*03	12938		9817	-0-	-3121	-0-	2022	1	7795	2	N	-0-					118

GREGG WOOD, WEST (3850) 36802 250 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 2 RRCID -> 045894 COMPL. DATE 01/24/1969 TOTAL DEPTH 5874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, W. (4150) 36802 375 ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 2 RRCID -> 048976 COMPL. DATE 02/11/1993 TOTAL DEPTH 5874 PERF. 3844 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, WEST (5350) 36802 625 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 1 C RRCID -> 035550 COMPL. DATE 01/18/1965 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

GREGG WOOD, WEST (5450) 36802 750 NON-ASSOCIATED EXEMPT CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 1 T RRCID -> 035549 COMPL. DATE 01/18/1965 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG WOOD, W. (5530) 36802 875 ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
WOOD/WARDNER WELL #: 2 RRCID -> 211972 COMPL. DATE 06/15/2005 TOTAL DEPTH 7000 PERF. 5445 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6140	-0-	-525	-0-	6137	2	3	9	N	3					63
11	6450	X	4771	-0-	-1679	-0-	4771	2			N	-0-					63
12	6665	X	3664	-0-	-3001	-0-	3657	2	7	9	N	6					69
01	6665	X	3214	-0-	-3451	-0-	3192	2	22	9	N	20					89
*02	5544	X	5193	-0-	-351	-0-	5179	2	14	9	N	13					102
03	6138	X	5564	-0-	-574	-0-	5523	2	41	9	N	37					139

WOOD UNIT WELL #: 5 RRCID -> 279335 COMPL. DATE 06/20/2015 TOTAL DEPTH 6200 PERF. 5550 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	723	2	21	9	N	19					114
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					114
12	1267	N	1267	-0-	-0-	-0-	1241	2	26	9	N	24					138
01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					138
*02	995	N	995	-0-	-0-	-0-	987	2	8	9	N	7					145
*03	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					148

WOOD-WARDNER WELL #: 4 RRCID -> 279548 COMPL. DATE 04/23/2014 TOTAL DEPTH 6113 PERF. 5500 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3821	-0-	-457	-0-	3804	2	17	9	N	15					61
11	4140	X	3338	-0-	-802	-0-	3319	2	19	9	N	17					78
12	3844	X	3724	-0-	-120	-0-	3707	2	17	9	N	15					93
01	3813	X	3401	-0-	-412	-0-	3382	2	19	9	N	17					110
*02	3444	X	2760	-0-	-684	-0-	2756	2	4	9	N	4					114
03	3813	X	3251	-0-	-562	-0-	3238	2	13	9	N	12					126

GRUY (WILCOX) 37244 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
GRUY, V. K. WELL #: 1 RRCID -> 116956 COMPL. DATE 02/10/1988 TOTAL DEPTH 17094 PERF. 14086 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10308	R	10308	-0-	-0-	-0-	10308	2			N	-0-					-0-
11	9321	R	9321	-0-	-0-	-0-	9321	2			N	-0-					-0-
12	10571		9365	-0-	-1206	-0-	9365	2			N	-0-					-0-
01	10571		8556	-0-	-2015	-0-	8556	2			N	-0-					-0-
02	9548		5879	-0-	-3669	-0-	839	1	5040	2	N	-0-					-0-
03	10323	#	498	-0-	-9825	-0-	246	1	252	2	N	-0-					-0-

GRUY (WILCOX FB-2) 37244 802 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
GRUY, V.K. WELL #: 2 RRCID -> 157171 COMPL. DATE 10/04/1995 TOTAL DEPTH 14282 PERF.13750 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					1
11	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					1
12	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					1
01	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					1
*02	1832	N	1832	-0-	-0-	-0-	261	1	1571	2	N	-0-					1
*03	919	N	919	-0-	-0-	-0-	454	1	465	2	N	-0-					1

GUADALUPE (VICKSBURG J-1) 37250 390 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOLLAND, W.H. GAS UNIT WELL #: 3 RRCID -> 228689 COMPL. DATE 12/13/2006 TOTAL DEPTH 11170 PERF. 7686 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA (ELVELLA) 37300 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THE DINN MINERAL TRUSTS WELL #: 1 RRCID -> 120988 COMPL. DATE 04/16/1986 TOTAL DEPTH 11500 PERF.10925 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINN, MINERAL TRUSTS WELL #: 3 RRCID -> 133566 COMPL. DATE 12/22/1989 TOTAL DEPTH 14122 PERF.11032 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	449	-0-	-326	-0-	449	2			N	-0-					-0-
11	630	N	206	-0-	-424	-0-	206	2			N	-0-					-0-
12	651	N	190	-0-	-461	-0-	190	2			N	-0-					-0-
01	434	N	146	-0-	-288	-0-	146	2			N	-0-					-0-
02	196	N	138	-0-	-58	-0-	138	2			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 2 RRCID -> 130134 COMPL. DATE 02/22/1989 TOTAL DEPTH 12057 PERF.10898 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUY ESTATE WELL #: 4 RRCID -> 135403 COMPL. DATE 07/08/1990 TOTAL DEPTH 11584 PERF.10634 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

GUERRA (ELVELLA) //CONT.// 37300 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
REMORA OPERATING, LLC 701613
GUERRA "G" WELL #: 7 RRCID -> 140645 COMPL. DATE 03/19/2005 TOTAL DEPTH 11350 PERF.10588 - 11018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA (9800) 37300 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 1 C RRCID -> 105007 COMPL. DATE 02/23/1983 TOTAL DEPTH 11172 PERF. 9838 - 9866

10	1617	N	1617	-0-	-0-	-0-	1617	2		N	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	1546	2		N	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	1421	2		N	-0-					-0-
01	1240	N	1094	-0-	-146	-0-	1094	2		N	-0-					-0-
02	1120	N	1033	-0-	-87	-0-	1033	2		N	-0-					-0-
*03	1922	N	1922	-0-	-0-	-0-	1922	2		N	-0-					-0-

MOGLIA, G. B. WELL #: 1 RRCID -> 214768 COMPL. DATE 11/19/2005 TOTAL DEPTH 11172 PERF. 9852 - 9866

10	1786	N	1786	-0-	-0-	-0-	1786	2		N	-0-					2
11	2062	N	2062	-0-	-0-	-0-	2062	2		N	-0-					2
12	1894	N	1894	-0-	-0-	-0-	1894	2		N	-0-					2
01	1458	N	1458	-0-	-0-	-0-	1458	2		N	-0-					2
02	1377	N	1377	-0-	-0-	-0-	1377	2		N	-0-					2
*03	2648	N	2648	-0-	-0-	-0-	2648	2		N	-0-					2

GUERRA (10,000) 37300 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 1 T RRCID -> 105008 COMPL. DATE 07/14/1989 TOTAL DEPTH 11172 PERF.10018 - 10064

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ UNIT 667 WELL #: 3 RRCID -> 125437 COMPL. DATE 09/15/1987 TOTAL DEPTH 11150 PERF.10056 - 10212

10	1395	N	1369	-0-	-26	-0-	1369	2		Y	-0-					-0-
11	1350	N	1031	-0-	-319	-0-	1031	2		Y	-0-					-0-
12	1395	N	947	-0-	-448	-0-	947	2		Y	-0-					-0-
01	1364	N	729	-0-	-635	-0-	729	2		Y	-0-					-0-
02	952	N	689	-0-	-263	-0-	689	2		Y	-0-					-0-
*03	1390	N	1390	-0-	-0-	-0-	1390	2		Y	-0-					-0-

REMORA OPERATING, LLC 701613
GUERRA, G ET AL WELL #: 1 RRCID -> 216012 COMPL. DATE 05/02/2005 TOTAL DEPTH 12722 PERF. 9965 - 9980

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA (10600) 37300 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
PEREZ UNIT 667 WELL #: 1 RRCID -> 124166 COMPL. DATE 07/05/1990 TOTAL DEPTH 11402 PERF.10500 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	580	-0-	-195	-0-	580	2			Y	-0-					-0-
11	630	N	412	-0-	-218	-0-	412	2			Y	-0-					-0-
12	651	N	379	-0-	-272	-0-	379	2			Y	-0-					-0-
01	589	N	292	-0-	-297	-0-	292	2			Y	-0-					-0-
02	392	N	275	-0-	-117	-0-	275	2			Y	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-

PEREZ UNIT 667 WELL #: 2 L RRCID -> 125200 COMPL. DATE 08/12/1987 TOTAL DEPTH 11028 PERF.10731 - 10758

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THE DINN MINERAL TRUSTS WELL #: 2 RRCID -> 175497 COMPL. DATE 05/08/2008 TOTAL DEPTH 11510 PERF.10524 - 10838

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 1 RRCID -> 161887 COMPL. DATE 12/22/1996 TOTAL DEPTH 11510 PERF.10490 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 5 RRCID -> 118184 COMPL. DATE 09/13/1985 TOTAL DEPTH 11535 PERF.10391 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	144	1	72	2	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	109	1	107	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	59	1	45	2	Y	-0-					-0-
01	217	N	86	-0-	-131	-0-	47	1	39	2	Y	-0-					-0-
02	196	N	69	-0-	-127	-0-	36	1	33	2	Y	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	61	1	62	2	Y	-0-					-0-

GUERRA (10500) 37300 850 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
PEREZ UNIT 667 WELL #: 2 U RRCID -> 125049 COMPL. DATE 08/01/1987 TOTAL DEPTH 11028 PERF.10460 - 10472

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GUERRA (10500) //CONT.// 37300 850 NON-ASSOCIATED CAPACITY CNTY: WEBB
REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 4 RRCID -> 105293 COMPL. DATE 01/11/1983 TOTAL DEPTH 11500 PERF.10776 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA (10700) 37300 870 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 3 RRCID -> 156067 COMPL. DATE 04/07/2005 TOTAL DEPTH 15670 PERF.10734 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1486	-0-	-157	-0-	993	1	493	2	Y	-0-					5
11	1659	N	1659	-0-	-0-	-0-	836	1	823	2	Y	-0-					5
12	1398	N	1398	-0-	-0-	-0-	787	1	611	2	Y	-0-					5
01	1488	N	1426	-0-	-62	-0-	772	1	654	2	Y	-0-					5
02	1540	N	1106	-0-	-434	-0-	583	1	523	2	Y	-0-					5
*03	1840	N	1840	-0-	-0-	-0-	913	1	927	2	Y	-0-					5

HERRERA WELL #: 2 RRCID -> 176663 COMPL. DATE 06/25/2004 TOTAL DEPTH 11293 PERF.10438 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	1052	1	522	2	Y	-0-					2
11	1725	N	1725	-0-	-0-	-0-	869	1	856	2	Y	-0-					2
12	1279	N	1279	-0-	-0-	-0-	720	1	559	2	Y	-0-					2
01	1581	N	1256	-0-	-325	-0-	680	1	576	2	Y	-0-					2
02	1624	N	930	-0-	-694	-0-	490	1	440	2	Y	-0-					2
*03	1542	N	1542	-0-	-0-	-0-	765	1	777	2	Y	-0-					2

GUERRA "G" WELL #: 8 RRCID -> 184029 COMPL. DATE 09/02/2002 TOTAL DEPTH 10900 PERF.10514 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA "G" WELL #: 9 RRCID -> 194400 COMPL. DATE 04/03/2003 TOTAL DEPTH 10630 PERF.10356 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA (10900) 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 2 RRCID -> 128492 COMPL. DATE 08/01/1988 TOTAL DEPTH 11505 PERF.10930 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	514	-0-	-261	-0-	514	2			N	-0-					-0-
11	630	N	309	-0-	-321	-0-	309	2			N	-0-					-0-
12	651	N	284	-0-	-367	-0-	284	2			N	-0-					-0-
01	527	N	219	-0-	-308	-0-	219	2			N	-0-					-0-
02	280	N	207	-0-	-73	-0-	207	2			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

GUERRA (10900) //CONT.// 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
THE DINN MINERAL TRUSTS WELL #: 1 RRCID -> 186628 COMPL. DATE 10/10/2001 TOTAL DEPTH 11500 PERF.10706 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

THE DINN MINERAL TRUSTS WELL #: 2 RRCID -> 260816 COMPL. DATE 05/08/2008 TOTAL DEPTH 11510 PERF.10732 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 3 RRCID -> 134021 COMPL. DATE 03/21/1990 TOTAL DEPTH 14290 PERF.10588 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4297	-0-	-353	-0-	522	1	3775	2	N	-0-					-0-
11	5076	X	5076	-0-	-0-	-0-	522	1	4554	2	N	-0-					-0-
12	4650	X	4142	-0-	-508	-0-	522	1	3620	2	N	-0-					-0-
01	5426	X	5426	-0-	-0-	-0-	522	1	4904	2	N	-0-					-0-
*02	4200	X	3478	-0-	-722	-0-	522	1	2956	2	N	-0-					-0-
*03	4911	X	4911	-0-	-0-	-0-	522	1	4389	2	N	-0-					-0-

GRUY ESTATE WELL #: 2 RRCID -> 162904 COMPL. DATE 01/31/1997 TOTAL DEPTH 12057 PERF.10752 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 5 RRCID -> 114067 COMPL. DATE 08/01/1984 TOTAL DEPTH 11535 PERF.11053 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA "G" WELL #: 8 RRCID -> 140542 COMPL. DATE 11/01/1991 TOTAL DEPTH 10900 PERF.10797 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA (10900) //CONT.// 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
GUERRA, G WELL #: 7 RRCID -> 212479 COMPL. DATE 03/19/2005 TOTAL DEPTH 11350 PERF.10588 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRISTAR OIL & GAS 871133
LEAL 667 WELL #: 1 RRCID -> 123968 COMPL. DATE 12/12/1986 TOTAL DEPTH 11464 PERF.10824 - 11048

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA, W. (GOVT. WELLS) 37308 210 NON-ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GUERRA MINERAL TRUST "NCT III" WELL #: 9 RRCID -> 167441 COMPL. DATE 11/05/1997 TOTAL DEPTH 2485 PERF. 2118 - 2124

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA, W. (UPPER COLE) 37308 460 NON-ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GUERRA MINERAL TRUST (NCT-III) WELL #: 6 RRCID -> 157438 COMPL. DATE 06/20/1995 TOTAL DEPTH 2257 PERF. 1116 - 1120

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA MINERAL TRUST "NCT III" WELL #: 9 RRCID -> 170472 COMPL. DATE 10/13/1998 TOTAL DEPTH 2485 PERF. 1104 - 2124

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUILITA (QUEEN CITY) 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
GUILITA WELL #: 1 RRCID -> 178261 COMPL. DATE 06/09/2000 TOTAL DEPTH 10100 PERF. 9602 - 9633

10	14B2 EXT	-0-	-0-	-0-	B	-37220		N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	B	-37220		N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	B	-37220		N	-0-	10	7	-0-
01	14B2 EXT	-0-	-0-	-0-	B	-37220		N	10			10
02	14B2 EXT	-0-	-0-	-0-	B	-37220		N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	B	-37220		N	-0-			10

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 2 RRCID -> 178903 COMPL. DATE 08/20/2000 TOTAL DEPTH 10009 PERF. 9560 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4125	X	4125	-0-	-0-	B	-0-	515	1	3525	2	N	77	25	1			197
								85	9									
11	3960	X	3760	-0-	-200	B	-0-	470	1	3213	2	N	70	25	1			242
								77	9									
12	4092	X	3271	-0-	-821	B	-0-	3261	3	10	9	N	9	183	1			68
01	4123	X	2921	-0-	-1202	B	-0-	2844	3	77	9	N	70					138
02	3724	X	2796	-0-	-928	B	-0-	277	1	2465	3	N	49					187
								54	9									
03	4123	X	2895	-0-	-1228	B	-0-	305	1	2523	3	N	61	188	1			60
								67	9									

GUILITA WELL #: 3 RRCID -> 179428 COMPL. DATE 09/07/2000 TOTAL DEPTH 9870 PERF. 9570 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1219	-0-	134	B	-36819	153	1	1045	2	N	19	126	1			59
								21	9									
11	1080	N	1094	-0-	14	B	-36805	137	1	939	2	N	16	8	1			67
								18	9									
12	868	N	975	-0-	107	B	-36698	966	3	9	9	N	8					75
01	1116	N	740	-0-	-376	B	-36698	725	3	15	9	N	14					89
02	1008	N	684	-0-	-324	B	-36698	68	1	605	3	N	10					99
								11	9									
03	961	N	1162	-0-	201	B	-36497	124	1	1024	3	N	13					112
								14	9									

GUILITA WELL #: 6 RRCID -> 179644 COMPL. DATE 10/08/2000 TOTAL DEPTH 9911 PERF. 9570 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	711	-0-	29	B	-23555	89	1	612	2	N	9	4	1			68
								10	9									
11	660	N	699	-0-	39	B	-23516	88	1	598	2	N	12	5	1			75
								13	9									
12	558	N	615	-0-	57	B	-23459	613	3	2	9	N	2					77
01	682	N	543	-0-	-139	B	-23459	536	3	7	9	N	6					83
02	616	N	548	-0-	-68	B	-23459	54	1	484	3	N	9					92
								10	9									
03	620	N	559	-0-	-61	B	-23459	60	1	493	3	N	5					97
								6	9									

GUILITA WELL #: 7 RRCID -> 180380 COMPL. DATE 11/07/2000 TOTAL DEPTH 10000 PERF. 9628 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	B	-0-	88	1	603	2	N	11	4	1			173
								12	9									
11	638	N	638	-0-	-0-	B	-0-	80	1	545	2	N	12	4	1			181
								13	9									
12	465	N	464	-0-	-1	B	-0-	463	3	1	9	N	1					182
01	527	N	525	-0-	-2	B	-0-	514	3	11	9	N	10					192
02	481	N	481	-0-	-0-	B	-0-	47	1	423	3	N	10					202
								11	9									
03	465	N	433	-0-	-32	B	-0-	46	1	380	3	N	6	175	1			33
								7	9									

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 5 RRCID -> 180747 COMPL. DATE 12/01/2000 TOTAL DEPTH 10000 PERF. 9676 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	853	-0-	-108 B	-0-	105	1	717	2	N	28	5	1			138
							31	9									
11	990	N	767	-0-	-223 B	-0-	95	1	646	2	N	24	5	1			157
							26	9									
12	775	N	747	-0-	-28 B	-0-	727	3	20	9	N	18					175
01	868	N	661	-0-	-207 B	-0-	631	3	30	9	N	27					202
02	728	N	633	-0-	-95 B	-0-	62	1	551	3	N	18					220
							20	9									
*03	773	N	773	-0-	-0- B	-0-	81	1	670	3	N	20	183	1			57
							22	9									

GUILITA WELL #: 4 RRCID -> 181524 COMPL. DATE 02/07/2001 TOTAL DEPTH 9980 PERF. 9570 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	741	-0-	59 B	-60747	92	1	628	2	N	19	5	1			190
							21	9									
11	720	N	650	-0-	-70 B	-60747	80	1	549	2	N	19	4	1			205
							21	9									
12	713	N	664	-0-	-49 B	-60747	660	3	4	9	N	4	179	1			30
01	744	N	654	-0-	-90 B	-60747	632	3	22	9	N	20					50
02	616	N	610	-0-	-6 B	-60747	60	1	533	3	N	15					65
							17	9									
03	651	N	613	-0-	-38 B	-60747	64	1	529	3	N	18					83
							20	9									

GUILITA WELL #: 10 RRCID -> 209708 COMPL. DATE 04/13/2005 TOTAL DEPTH 10020 PERF. 9650 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0- B	-0-	106	1	724	2	N	15	5	1			92
							17	9									
11	963	N	963	-0-	-0- B	-0-	121	1	829	2	N	12	6	1			98
							13	9									
12	787	N	787	-0-	-0- B	-0-	780	3	7	9	N	6					104
01	665	N	665	-0-	-0- B	-0-	655	3	10	9	N	9					113
02	896	N	816	-0-	-80 B	-0-	81	1	724	3	N	10					123
							11	9									
*03	933	N	933	-0-	-0- B	-0-	99	1	823	3	N	10					133
							11	9									

GUILITA WELL #: 12 RRCID -> 213325 COMPL. DATE 09/11/2005 TOTAL DEPTH 10000 PERF. 9655 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	361	-0-	-755 B	-0-	45	1	307	2	N	8	3	1			98
							9	9									
11	870	N	243	-0-	-627 B	-0-	29	1	200	2	N	13	2	1			109
							14	9									
12	558	N	282	-0-	-276 B	-0-	271	3	11	9	N	10					119
01	718	N	718	-0-	-0- B	-0-	703	3	15	9	N	14					133
02	699	N	699	-0-	-0- B	-0-	69	1	619	3	N	10					143
							11	9									
*03	834	N	834	-0-	-0- B	-0-	89	1	734	3	N	10					153
							11	9									

GUILITA WELL #: 13 RRCID -> 214026 COMPL. DATE 10/07/2005 TOTAL DEPTH 10000 PERF. 9555 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					48
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-	48	7			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	47					47
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					47

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 15 RRCID -> 215868 COMPL. DATE 12/08/2005 TOTAL DEPTH 10050 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26 B	-0-	16	1	112	2	N	1	1	1			173
							1	9									
11	90	N	80	-0-	-10 B	-0-	10	1	69	2	N	1	1	1			173
							1	9									
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-	25	7			148
01	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					148
02	84	N	70	-0-	-14 B	-0-	7	1	63	3	N	-0-					148
03	155	N	53	-0-	-102 B	-0-	6	1	47	3	N	-0-					148

GUTIERREZ (ROSENBERG SAND) 37514 500 ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
VAQUILLAS RANCH CO., LTD. WELL #: 1 RRCID -> 138100 COMPL. DATE 08/31/1990 TOTAL DEPTH 1844 PERF. 1734 - 1738

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GYP HILL, SE. (FRIO 7430) 37540 200 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
PEREZ WELL #: 1 RRCID -> 245508 COMPL. DATE 07/13/2008 TOTAL DEPTH 12700 PERF. 7442 - 7496

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAGIST RANCH (QUEEN CITY SAND) 37993 296 ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 3 RRCID -> 249322 COMPL. DATE 01/23/2009 TOTAL DEPTH 9500 PERF. 5143 - 5163

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAGIST RANCH(WILCOX BASAL HOUSE) 37993 350 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH, ET AL "A" WELL #: 13 U RRCID -> 080338 COMPL. DATE 10/03/1978 TOTAL DEPTH 9810 PERF. 9258 - 9286

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HAGIST RANCH "A" WELL #: 14 RRCID -> 088738 COMPL. DATE 07/03/1980 TOTAL DEPTH 9825 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HAGIST RANCH(WILCOX BASAL HOUSE)//CONT.// 37993 350 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER-SMITH 206 WELL #: 1 RRCID -> 233647 COMPL. DATE 07/27/2007 TOTAL DEPTH 9575 PERF. 9480 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

HAGIST RANCH (WILCOX CONS.) 37993 375 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH "A" WELL #: 4 RRCID -> 071823 COMPL. DATE 03/05/2004 TOTAL DEPTH 10100 PERF. 8356 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		167	-0-	167	167	164	3	3	9	Y	3	3	1			14
11	DLQ G-10		222	-0-	222	389	221	3	1	9	Y	1	2	1			13
12	575	N	186	-0-	-389	-0-	183	3	3	9	Y	3					16
01	387	N	387	-0-	-0-	-0-	374	2	13	9	Y	12	12	1			16
02	313	N	313	-0-	-0-	-0-	302	2	11	9	Y	10	9	1			17
*03	285	N	285	-0-	-0-	-0-	274	2	11	9	Y	10	10	1			17

HAGIST GAS UNIT 1 WELL #: 2 RRCID -> 202352 COMPL. DATE N/A TOTAL DEPTH 10020 PERF. 8325 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 11 RRCID -> 207803 COMPL. DATE 08/19/2004 TOTAL DEPTH 9559 PERF. 8571 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74	-0-	194	3	11	9	N	10	29	1			31
11	270	N	147	-0-	-123	-0-	147	3			N	-0-	31	1			-0-
12	310	N	123	-0-	-187	-0-	122	3	1	9	N	1					1
01	336	N	336	-0-	-0-	-0-	281	2	55	9	N	50	24	1			27
02	266	N	266	-0-	-0-	-0-	227	2	39	9	N	35	40	1			22
*03	264	N	264	-0-	-0-	-0-	217	2	47	9	N	43	23	1			42

HAGIST RANCH A WELL #: 18 RRCID -> 227806 COMPL. DATE 03/17/2007 TOTAL DEPTH 9160 PERF. 8584 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	227	3	15	9	N	14	7	1			32
11	444	N	444	-0-	-0-	-0-	441	3	3	9	N	3	6	1			29
12	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					34
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-	12	1			22
02	420	N	303	-0-	-117	-0-	303	2			N	-0-					22
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					22

HAGIST RANCH (WILCOX G) 37993 407 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST GAS UNIT 3 WELL #: 1 RRCID -> 202324 COMPL. DATE 05/12/2004 TOTAL DEPTH 10217 PERF. 7575 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (WILCOX G) //CONT.// 37993 407 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J. R. WELL #: 67 RRCID -> 208025 COMPL. DATE 08/13/2004 TOTAL DEPTH 8304 PERF. 7590 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH UNIT 1 WELL #: 3 RRCID -> 211124 COMPL. DATE 04/19/2005 TOTAL DEPTH 7850 PERF. 7600 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 71 RRCID -> 226010 COMPL. DATE 09/14/2006 TOTAL DEPTH 8012 PERF. 7535 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 4 RRCID -> 226025 COMPL. DATE 07/24/1952 TOTAL DEPTH 7837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (WILCOX K, MIDDLE) 37993 444 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 55 RRCID -> 078960 COMPL. DATE 09/21/1978 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER, J.R. WELL #: 56 RRCID -> 079720 COMPL. DATE 11/04/1978 TOTAL DEPTH 8192 PERF. 8012 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		212	-0-	212	212	197	3	15	9	Y	14	30	1			35
11	DLQ G-10		222	-0-	222	434	221	3	1	9	Y	1	16	1			20
12	610	N	176	-0-	-434	-0-	175	3	1	9	Y	1	3	1			18
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			6
02	196	N	-0-	-0-	-196	-0-					Y	-0-					6
03	186	N	40	-0-	-146	-0-	39	2	1	9	Y	1	1	1			6

HAGIST RANCH (WILCOX LO. 9700) 37993 481 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 21 RRCID -> 010769 COMPL. DATE 06/12/1954 TOTAL DEPTH 10200 PERF. 9692 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	141					Y	-0-					1
11	T. A.		-0-	-0-	-0-	141					Y	-0-					1
12	T. A.		-0-	-0-	-0-	141					Y	-0-					1
01	T. A.		-0-	-0-	-0-	141					Y	-0-					1
02	T. A.		-0-	-0-	-0-	141					Y	-0-					1
03	T. A.		-0-	-0-	-0-	141					Y	-0-					1

FOSTER, J. R. WELL #: 40 RRCID -> 010770 COMPL. DATE 06/01/1956 TOTAL DEPTH 10100 PERF. 9644 - 9666

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
D. C. R. C. WELL #: 2201 RRCID -> 215067 COMPL. DATE 08/20/2008 TOTAL DEPTH 10290 PERF. 9418 - 10057

10	2954	N	2954	-0-	-0-	-0-	842	1	2078	3	N	31	43	1				56
							34	9										
11	2824	N	2824	-0-	-0-	-0-	484	1	2307	3	N	30	41	1				45
							33	9										
12	2933	N	2933	-0-	-0-	-0-	603	1	2297	3	N	30	41	1				34
							33	9										
01	2898	N	2898	-0-	-0-	-0-	589	1	2275	3	N	31						65
							34	9										
02	2342	N	2342	-0-	-0-	-0-	484	1	1828	3	N	27	41	1				51
							30	9										
*03	2986	N	2986	-0-	-0-	-0-	668	1	2292	3	N	24						75
							26	9										

HAGIST RANCH (WILCOX REAGAN) 37993 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH -A- WELL #: 11 RRCID -> 076573 COMPL. DATE 08/23/2018 TOTAL DEPTH 9800 PERF. 3500 - 3630

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-		
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-		
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-		
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-		
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-		
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-		

HAGIST GAS UNIT 1 WELL #: 1 RRCID -> 099844 COMPL. DATE 05/06/1982 TOTAL DEPTH 8200 PERF. 7995 - 8044

10	DLQ G-10	192	-0-	192	192	185	3	7	9	Y	6	4	1				18		
11	DLQ G-10	432	-0-	432	624	431	3	1	9	Y	1	3	1				16		
12	992	N	368	-0-	-624	-0-	367	3	1	9	Y	1						17	
01	844	N	844	-0-	-0-	-0-	842	2	2	9	Y	2	5	1				14	
02	683	N	683	-0-	-0-	-0-	681	2	2	9	Y	2	2	1				14	
*03	601	N	601	-0-	-0-	-0-	599	2	2	9	Y	2	3	1				13	

HAGIST GAS UNIT 2 WELL #: 2 RRCID -> 103491 COMPL. DATE 09/15/1982 TOTAL DEPTH 10227 PERF. 7931 - 8022

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-		
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-		
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-		
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-		
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-		
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-		

HAGIST RANCH (WILCOX REAGAN) //CONT.// 37993 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J. R. WELL #: 45 RRCID -> 119152 COMPL. DATE 11/13/1985 TOTAL DEPTH 10200 PERF. 8066 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. R. WELL #: 68 RRCID -> 180291 COMPL. DATE 10/29/2000 TOTAL DEPTH 9700 PERF. 8045 - 8052

10	DLQ G-10		211	-0-	211	211	190	3	21	9	Y	19	32	1			31
11	DLQ G-10		227	-0-	227	438	221	3	6	9	Y	5	20	1			16
12	623	N	185	-0-	-438	-0-	179	3	6	9	Y	5	4	1			17
01	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3	12	1			8
02	224	N	153	-0-	-71	-0-	151	2	2	9	Y	2	7	1			3
03	186	N	144	-0-	-42	-0-	142	2	2	9	Y	2	3	1			2

FOSTER, J. R. WELL #: 5 RRCID -> 211178 COMPL. DATE 03/09/2005 TOTAL DEPTH 9564 PERF. 8104 - 8111

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST GAS UNIT 2 WELL #: Y 3 RRCID -> 234499 COMPL. DATE 06/15/2007 TOTAL DEPTH 9820 PERF. 8004 - 8014

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (WILCOX UPPER) 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 9 RRCID -> 010724 COMPL. DATE 08/23/1953 TOTAL DEPTH 7300 PERF. N/A

10	279	N	278	-0-	-1	-0-	257	3	21	9	N	19	32	1			37
11	380	N	380	-0-	-0-	-0-	368	3	12	9	N	11	23	1			25
12	314	N	314	-0-	-0-	-0-	299	3	15	9	N	14	6	1			33
01	429	N	429	-0-	-0-	-0-	374	2	55	9	N	50	38	1			45
02	364	N	342	-0-	-22	-0-	303	2	39	9	N	35	48	1			32
*03	315	N	315	-0-	-0-	-0-	270	2	45	9	N	41	24	1			49

FOSTER, J. R. WELL #: 10 RRCID -> 010725 COMPL. DATE 08/10/1952 TOTAL DEPTH 7352 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (WILCOX UPPER) //CONT.// 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310

HAGIST RANCH -A- WELL #: 5 RRCID -> 010731 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6962 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH -A- WELL #: 6 RRCID -> 010732 COMPL. DATE 02/13/1952 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	283	3	10	9	Y	9	5	1			16
11	270	N	233	-0-	-37	-0-	231	3	2	9	Y	2	5	1			13
12	310	N	186	-0-	-124	-0-	184	3	2	9	Y	2					15
01	482	N	482	-0-	-0-	-0-	468	2	14	9	Y	13	13	1			15
02	389	N	389	-0-	-0-	-0-	378	2	11	9	Y	10	9	1			16
*03	335	N	335	-0-	-0-	-0-	324	2	11	9	Y	10	10	1			16

HAGIST RANCH -A- WELL #: 7 RRCID -> 010733 COMPL. DATE 03/27/1952 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH -E- WELL #: 2 RRCID -> 010737 COMPL. DATE 04/29/1952 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH -E- WELL #: 5 RRCID -> 010740 COMPL. DATE 07/26/1952 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH -F- WELL #: 1 RRCID -> 010741 COMPL. DATE 07/15/1952 TOTAL DEPTH 7352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST-STATE GAS UNIT -B- WELL #: 1 RRCID -> 010745 COMPL. DATE 12/31/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	212	-0-	212	212	202	3	10	9	Y	9	5	1			11
11	DLQ	G-10	237	-0-	237	449	236	3	1	9	Y	1	4	1			8
12	627	N	178	-0-	-449	-0-	177	3	1	9	Y	1					9
01	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1	4	1			6
02	224	N	77	-0-	-147	-0-	76	2	1	9	Y	1	2	1			5
03	186	N	74	-0-	-112	-0-	73	2	1	9	Y	1	2	1			4

HAGIST RANCH (WILCOX UPPER) //CONT.// 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST-STATE GAS UNIT -C- WELL #: 1 RRCID -> 010746 COMPL. DATE 09/29/1951 TOTAL DEPTH 7920 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HAGIST RANCH -A- WELL #: 16 RRCID -> 143867 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7004 - 7056

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAGIST GAS UNIT 2 WELL #: 3 RRCID -> 238080 COMPL. DATE 02/15/2008 TOTAL DEPTH 9820 PERF. 7032 - 7056

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOSTER, J. R. WELL #: 71 RRCID -> 249630 COMPL. DATE 08/14/2008 TOTAL DEPTH 8012 PERF. 6984 - 7069

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAGIST GAS UNIT 3 WELL #: 2 RRCID -> 251357 COMPL. DATE 04/20/2007 TOTAL DEPTH 9810 PERF. 7012 - 7028

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAGIST RANCH (WILCOX UP. DEEP) 37993 520 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH -A- WELL #: 15 RRCID -> 107651 COMPL. DATE 06/10/2004 TOTAL DEPTH 9827 PERF. 7140 - 7297

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HAGIST RANCH (WILCOX UP. DEEP) //CONT.// 37993 520 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST RANCH "A" WELL #: 16 RRCID -> 125566 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7070 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 54 RRCID -> 208788 COMPL. DATE 09/09/2004 TOTAL DEPTH 9975 PERF. 7238 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH "A" WELL #: 14 RRCID -> 219945 COMPL. DATE 01/01/2006 TOTAL DEPTH 9825 PERF. 6956 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	329	3	6	9	N	5	6	1			61
11	858	N	858	-0-	-0-	-0-	854	3	4	9	N	4	6	1			59
12	738	N	738	-0-	-0-	-0-	727	3	11	9	N	10					69
01	1331	N	1331	-0-	-0-	-0-	1310	2	21	9	N	19	23	1			65
02	1077	N	1077	-0-	-0-	-0-	1059	2	18	9	N	16	15	1			66
*03	952	N	952	-0-	-0-	-0-	937	2	15	9	N	14	16	1			64

HAGIST RANCH (WILCOX 9300) 37993 570 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BRITANCO, L.L.C. 093620
HAGIST RANCH NORTH WELL #: 1 RRCID -> 225794 COMPL. DATE 11/13/2006 TOTAL DEPTH 8824 PERF. 8280 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 3 RRCID -> 067066 COMPL. DATE 06/23/1976 TOTAL DEPTH 9500 PERF. 9350 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J.R. WELL #: 6 RRCID -> 074959 COMPL. DATE 12/22/1977 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAGIST RANCH (WILCOX 9300) //CONT.// 37993 570 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J. R. WELL #: 54 RRCID -> 078104 COMPL. DATE 08/02/1978 TOTAL DEPTH 9975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 7 RRCID -> 190649 COMPL. DATE 09/04/2002 TOTAL DEPTH 10050 PERF. 9358 - 9460

10	DLQ G-10		337	-0-	337	337	317	3	20	9	Y	18	40	1			53
11	DLQ G-10		1690	-0-	1690	2027	1678	3	12	9	Y	11	28	1			36
12		N	1800	-0-	-374	1653	1411	3	15	9	Y	14	6	1			44
01		N	2270	-0-	-1653	-0-	562	2	55	9	Y	50	41	1			53
02		N	1120	-0-	-627	-0-	454	2	39	9	Y	35	49	1			39
03		N	1240	-0-	-736	-0-	457	2	47	9	Y	43	26	1			56

REMORA OPERATING, LLC 701613
D. C. R. C. WELL #: 1201 RRCID -> 214753 COMPL. DATE 11/12/2005 TOTAL DEPTH 10357 PERF. 9139 - 9245

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH (WILCOX 9800) 37993 580 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 44 L RRCID -> 066042 COMPL. DATE 02/24/1981 TOTAL DEPTH 11500 PERF. 9785 - 10072

10	DLQ G-10		199	-0-	199	199	181	3	18	9	Y	16	32	1			36
11	DLQ G-10		286	-0-	286	485	285	3	1	9	Y	1	18	1			19
12		N	239	-0-	-485	-0-	237	3	2	9	Y	2	3	1			18
01		N	190	-0-	-0-	-0-	187	2	3	9	Y	3	9	1			12
02		N	280	-0-	-127	-0-	151	2	2	9	Y	2	6	1			8
03		N	248	-0-	-156	-0-	91	2	1	9	Y	1	2	1			7

HAGIST RANCH INC, ET AL "A" WELL #: 13 L RRCID -> 078162 COMPL. DATE 08/07/1978 TOTAL DEPTH 9810 PERF. N/A

10	DLQ G-10		146	-0-	146	146	143	3	3	9	Y	3	2	1			9
11	DLQ G-10		424	-0-	424	570	422	3	2	9	Y	2	3	1			8
12		N	358	-0-	-570	-0-	352	3	6	9	Y	5					13
01		N	95	-0-	-0-	-0-	94	2	1	9	Y	1	5	1			9
02		N	392	-0-	-315	-0-	76	2	1	9	Y	1	2	1			8
03		N	372	-0-	-329	-0-	43	2			Y	-0-	1	1			7

HAGIST RANCH (750) 37993 592 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 32 RRCID -> 047952 COMPL. DATE 03/03/1970 TOTAL DEPTH 1953 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH (750) //CONT.// 37993 592 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J. R. WELL #: 51 RRCID -> 074198 COMPL. DATE 09/28/1977 TOTAL DEPTH 1430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH 268 WELL #: 1 RRCID -> 084899 COMPL. DATE 10/02/1979 TOTAL DEPTH 1622 PERF. 841 - 862

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. R. WELL #: 60 RRCID -> 086783 COMPL. DATE 02/19/1980 TOTAL DEPTH 1270 PERF. 853 - 912

10	DLQ	G-10	130	-0-	130	130	118	3	12	9	Y	11	10	1			10
11	DLQ	G-10	218	-0-	218	348	216	3	2	9	Y	2	6	1			6
12		523 N	175	-0-	-348	-0-	174	3	1	9	Y	1	1	1			6
01		0 N	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
02		196 N	-0-	-0-	-196	-0-					Y	-0-					-0-
03		186 N	-0-	-0-	-186	-0-					Y	-0-					-0-

FOSTER, J.R. WELL #: 63 RRCID -> 091574 COMPL. DATE 11/18/1980 TOTAL DEPTH 1340 PERF. 778 - 799

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM OIL CO., LTD. 460054
D.C.R.C. SECTION 262N WELL #: 4 RRCID -> 163545 COMPL. DATE 04/21/1997 TOTAL DEPTH 1841 PERF. 920 - 926

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR - STATE SEC. 260N WELL #: 3 RRCID -> 166565 COMPL. DATE 04/16/1997 TOTAL DEPTH 1910 PERF. 796 - 844

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (800) 37993 610 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH 124 WELL #: 1 RRCID -> 086012 COMPL. DATE 12/12/1979 TOTAL DEPTH 9737 PERF. 956 - 968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH (950) 37993 654 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 61 RRCID -> 086007 COMPL. DATE 12/13/1979 TOTAL DEPTH 1187 PERF. 1008 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J.R. WELL #: 62 RRCID -> 086008 COMPL. DATE 12/19/1979 TOTAL DEPTH 1191 PERF. 978 - 1018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. R. WELL #: 31 RRCID -> 140054 COMPL. DATE 03/29/1955 TOTAL DEPTH 1943 PERF. 940 - 956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH (1030) 37993 777 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 35 RRCID -> 213810 COMPL. DATE 08/19/2005 TOTAL DEPTH 1955 PERF. 1100 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH (1100) 37993 814 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 59 RRCID -> 086006 COMPL. DATE 12/20/1979 TOTAL DEPTH 1178 PERF. 1016 - 1090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH (1100) //CONT.// 37993 814 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST RANCH "E" WELL #: 7 RRCID -> 170170 COMPL. DATE 09/23/1998 TOTAL DEPTH 2258 PERF. 1019 - 1072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	114	3	7	9	N	6	3	1			8
11	290	N	290	-0-	-0-	-0-	289	3	1	9	N	1	2	1			7
12	242	N	242	-0-	-0-	-0-	241	3	1	9	N	1					8
01	375	N	375	-0-	-0-	-0-	374	2	1	9	N	1	3	1			6
02	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1	1	1			6
*03	280	N	280	-0-	-0-	-0-	279	2	1	9	N	1	1	1			6

HAGIST RANCH, N. (YEGUA 3700) 37998 550 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
TALIAFERRO COOPER WELL #: 2 RRCID -> 108546 COMPL. DATE 10/15/1983 TOTAL DEPTH 4000 PERF. 3701 - 3704

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALDEMAN, SOUTH (ZONE 14-C) 38100 340 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PACE PRODUCTION CO. 631757
SALVATION ARMY, THE WELL #: RRCID -> 129872 COMPL. DATE 01/02/1989 TOTAL DEPTH 5375 PERF. 4003 - 4008

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60

PLUGGED AND ABANDONED_____ 02/09/2004

HALDEMAN, SOUTH (ZONE 20) 38100 664 ASSOCIATED ONE WELL CNTY: JIM WELLS
DUVAL GAS GATHERING CORPORATION 236631
LAUGHLIN ESTATE WELL #: 2 RRCID -> 131196 COMPL. DATE 05/23/1989 TOTAL DEPTH 5440 PERF. 4745 - 4755

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/02/2020 - P/A 11/02/20

HALDEMAN, SOUTH (ZONE 20-A) 38100 747 ASSOCIATED ONE WELL CNTY: JIM WELLS
PACE PRODUCTION CO. 631757
SALVATION ARMY, THE WELL #: RRCID -> 130990 COMPL. DATE 04/20/1989 TOTAL DEPTH 6002 PERF. 5025 - 5030

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42

PLUGGED AND ABANDONED_____ 12/01/2011

HALF MOON REEF (5200) 38142 520 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 121 WELL #: 4 RRCID -> 106519 COMPL. DATE 05/05/1983 TOTAL DEPTH 5652 PERF. 5202 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1617	-0-	-181	-0-	83	1	1534	3	Y	-0-					1
11	1800	N	1675	-0-	-125	-0-	82	1	1593	3	Y	-0-					1
12	1612	N	823	-0-	-789	-0-	69	1	754	3	Y	-0-					1
01	1612	N	947	-0-	-665	-0-	74	1	873	3	Y	-0-					1
02	1120	N	757	-0-	-363	-0-	64	1	693	3	Y	-0-					1
03	837	N	676	-0-	-161	-0-	60	1	616	3	Y	-0-					1

HARGILL (FRIO CONS.) 39060 200 NON-ASSOCIATED SALVAGE CNTY: HIDALGO
DALLAS PETROLEUM GROUP, LLC 197688
HARGILL GAS UNIT "A" WELL #: 1 RRCID -> 261128 COMPL. DATE 06/19/2011 TOTAL DEPTH 13400 PERF.12314 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18774	X	18774	-0-	-0-	-0-	7981	1	10617	2	N	160					467
							176	9									
11	18785	X	18785	-0-	-0-	-0-	9130	1	9446	2	N	190	181	1			476
							209	9									
12	18935	X	18935	-0-	-0-	-0-	8951	1	9833	2	N	137	183	1			430
							151	9									
01	16218	X	16218	-0-	-0-	-0-	6842	1	9236	2	N	127	183	1			374
							140	9									
02	11300	X	11300	-0-	-0-	-0-	2265	1	8791	2	N	222	181	1			415
							244	9									
*03	13143	X	13143	-0-	-0-	-0-	3836	1	9233	2	N	67					482
							74	9									

HARGILL GAS UNIT 'A' WELL #: 2 RRCID -> 266642 COMPL. DATE 09/21/2011 TOTAL DEPTH 13337 PERF.13310 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3575	-0-	-827	-0-	1533	1	2040	2	N	2					331
							2	9									
11	3640	X	3640	-0-	-0-	-0-	1788	1	1850	2	N	2					333
							2	9									
12	4278	X	3792	-0-	-486	-0-	1807	1	1985	2	N	-0-					333
01	4278	X	3431	-0-	-847	-0-	1453	1	1961	2	N	15					348
							17	9									
02	3864	X	2930	-0-	-934	-0-	600	1	2330	2	N	-0-					348
03	3751	X	3480	-0-	-271	-0-	1022	1	2458	2	N	-0-					348

PROLINE ENERGY RESOURCES INC 681327
FNB CINCINNATI WELL #: 5 RRCID -> 256101 COMPL. DATE 05/04/2010 TOTAL DEPTH 10423 PERF. 9352 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARTA EXPLORATION LLC 807375
RIO FARMS WELL #: 1 RRCID -> 197701 COMPL. DATE 11/13/2006 TOTAL DEPTH 12750 PERF.10815 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HARGILL (11400 FRIO) 39060 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
ERIN OIL CO. 253366
POLLOCK GAS UNIT WELL #: 1 RRCID -> 127553 COMPL. DATE 10/29/1988 TOTAL DEPTH 11600 PERF.11050 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRY (WILCOX 7600) 39296 367 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DOBIE GU 96 WELL #: 1 RRCID -> 211354 COMPL. DATE 04/14/2005 TOTAL DEPTH 7900 PERF. 7646 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE 44 WELL #: 1 RRCID -> 214068 COMPL. DATE 07/15/2005 TOTAL DEPTH 8000 PERF. 7740 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	44	-0-	-49	-0-	1	1	43	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	2	1	115	3	Y	-0-					-0-

HARRY J. MOSSER (5500) 39352 750 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MARTINEZ WELL #: 2 RRCID -> 226605 COMPL. DATE 03/13/2007 TOTAL DEPTH 6550 PERF. 5412 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	312	-0-	-1672	-0-	5	1	307	2	N	-0-					-0-
11	1947	N	1947	-0-	-0-	-0-	15	1	1932	2	N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	10	1	1440	2	N	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	10	1	1538	2	N	-0-					-0-
02	1820	N	1795	-0-	-25	-0-	12	1	1783	2	N	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	10	1	963	2	N	-0-					-0-

HARVEY (FRIO 9300) 39529 066 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY, WALDO E. WELL #: 1 RRCID -> 158096 COMPL. DATE 03/27/1996 TOTAL DEPTH 10000 PERF. 9268 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARVEY (M-11) 39529 080 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
HAMON-HARVEY WELL #: 1A RRCID -> 147609 COMPL. DATE 11/16/1993 TOTAL DEPTH 9360 PERF. 9176 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY (15-B) 39529 950 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 2 RRCID -> 285513 COMPL. DATE 11/14/2018 TOTAL DEPTH 9967 PERF. 9054 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	209	-0-	-566	-0-	54	2	155	9	N	141					225
11	240	#	-0-	-0-	-240	-0-					N	157	179	1			203
12	217	#	-0-	-0-	-217	-0-					N	146	180	1			169
01	217	#	62	-0-	-155	-0-	41	2	21	9	N	19					188
02	74	N	74	-0-	-0-	-0-	39	2	35	9	N	32					220
*03	105	N	105	-0-	-0-	-0-	22	2	83	9	N	75	172	1			123

HARVEY, DEEP (ANDERSON) 39530 125 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCKAMEY WELL #: 2 RRCID -> 054242 COMPL. DATE 12/05/1972 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, WEST (MCKAMEY SD.) 39537 666 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 3 RRCID -> 183438 COMPL. DATE 07/06/2001 TOTAL DEPTH 9870 PERF. 9418 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (AUSTIN CHALK) 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
BPX OPERATING COMPANY 085408
JC MARTIN WELL #: 106H RRCID -> 288536 COMPL. DATE 07/27/2019 TOTAL DEPTH 10673 PERF.10872 - 19114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HACHAR 'A' WELL #: 1H RRCID -> 281726 COMPL. DATE 10/20/2016 TOTAL DEPTH 13515 PERF.12671 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS WELL #: 4H RRCID -> 288681 COMPL. DATE 02/02/2019 TOTAL DEPTH 12843 PERF.12898 - 18821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	109957	X	98544	-0-	-11413	-0-	19	1	98500	2	N	-0-			-0-
							25	4							
11	100800	X	58652	-0-	-42148	-0-	22	1	58630	2	N	-0-			-0-
12	99417	X	20692	-0-	-78725	-0-	22	1	20660	2	N	-0-			-0-
							10	4							
01	98487	X	90246	-0-	-8241	-0-	1658	1	88588	2	N	-0-			-0-
02	89012	X	84961	-0-	-4051	-0-	2061	1	82900	2	N	-0-			-0-
*03	112550	X	112550	-0-	-0-	-0-	3025	1	109525	2	N	-0-			-0-

BFMT WEST WELL #: 501H RRCID -> 289619 COMPL. DATE 10/11/2019 TOTAL DEPTH 9839 PERF.10257 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	152579	X	152579	-0-	-0-	-0-	141	1	152438	2	N	-0-			-0-
11	182400	X	141858	-0-	-40542	-0-	101	1	141757	2	N	-0-			-0-
12	177723	X	138905	-0-	-38818	-0-	24	1	138881	2	N	-0-			-0-
01	169260	X	132672	-0-	-36588	-0-	20	1	132652	2	N	-0-			-0-
02	144732	X	114783	-0-	-29949	-0-	14	1	114769	2	N	-0-			-0-
03	152582	X	125612	-0-	-26970	-0-	3	1	125609	2	N	-0-			-0-

SAN ROMAN 1508 WELL #: 100H RRCID -> 289776 COMPL. DATE 10/07/2019 TOTAL DEPTH 12125 PERF.12085 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	157755	X	157755	-0-	-0-	-0-	117	1	157638	2	N	-0-			-0-
11	199200	X	146396	-0-	-52804	-0-	112	1	146284	2	N	-0-			-0-
12	188883	X	143269	-0-	-45614	-0-	58	1	143211	2	N	-0-			-0-
01	175708	X	135477	-0-	-40231	-0-	36	1	135441	2	N	-0-			-0-
02	150164	X	117144	-0-	-33020	-0-	30	1	117114	2	N	-0-			-0-
03	157759	X	123536	-0-	-34223	-0-	63	1	123473	2	N	-0-			-0-

SAN ROMAN 1508 WELL #: 101H RRCID -> 289777 COMPL. DATE 10/07/2019 TOTAL DEPTH 11983 PERF.12175 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	237264	X	237264	-0-	-0-	-0-	177	1	237087	2	N	-0-			-0-
11	315810	X	217305	-0-	-98505	-0-	167	1	217138	2	N	-0-			-0-
12	295554	X	213110	-0-	-82444	-0-	86	1	213024	2	N	-0-			-0-
01	272180	X	200816	-0-	-71364	-0-	53	1	200763	2	N	-0-			-0-
02	228508	X	172907	-0-	-55601	-0-	44	1	172863	2	N	-0-			-0-
03	237274	X	182895	-0-	-54379	-0-	93	1	182802	2	N	-0-			-0-

BFMT EAST WELL #: 102H RRCID -> 289872 COMPL. DATE 09/19/2019 TOTAL DEPTH 10732 PERF.11037 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	508152	X	351076	-0-	-157076	-0-	334	1	350742	2	N	-0-			-0-
11	416850	X	313773	-0-	-103077	-0-	255	1	313518	2	N	-0-			-0-
12	430745	X	296121	-0-	-134624	-0-	128	1	295993	2	N	-0-			-0-
01	414842	X	276643	-0-	-138199	-0-	5	1	276638	2	N	-0-			-0-
02	333172	X	233300	-0-	-99872	-0-	1	1	233299	2	N	-0-			-0-
03	351075	X	246720	-0-	-104355	-0-	22	1	246698	2	N	-0-			-0-

HACHAR 'A' WELL #: 2H RRCID -> 290454 COMPL. DATE 11/07/2020 TOTAL DEPTH 13580 PERF.13545 - 19025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		277035	-0-	277035	277035	313	1	276722	2	N	-0-			-0-
12	0		369397	-0-	369397	646432	276	1	369121	2	N	-0-			-0-
01	0		311570	-0-	311570	958002	326	1	311244	2	N	-0-			-0-
*02	1169016	X	211014	-0-	-958002	-0-	274	1	210740	2	N	-0-			-0-
03	424638	X	228232	-0-	-196406	-0-	388	1	227844	2	N	-0-			-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC 254231
STOKES-KRUEGER UNIT AC WELL #: 1HC RRCID -> 290060 COMPL. DATE 12/25/2019 TOTAL DEPTH 10757 PERF.10216 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	2815	-0-	-5462	-0-	73	1	2742	2	N	-0-					89
11	8010	X	3891	-0-	-4119	-0-	81	1	3810	2	N	-0-					89
12	3454	X	3454	-0-	-0-	-0-	81	1	3365	2	N	7					116
							8	9									
01	4588	X	3608	-0-	-980	-0-	81	1	3510	2	N	15	105	1			26
							17	9									
*02	4829	X	4829	-0-	-0-	-0-	64	1	4765	2	N	-0-					26
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					26

LAREDO ENERGY OPERATING, LLC 486517
PUIG GAS UNIT NO 1 (AC) WELL #: 1H RRCID -> 259044 COMPL. DATE 04/01/2010 TOTAL DEPTH 11132 PERF.12440 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2083	-0-	-583	-0-	124	1	1959	3	N	-0-					-0-
11	2580	X	2448	-0-	-132	-0-	158	1	2290	3	N	-0-					-0-
12	2728	X	2419	-0-	-309	-0-	169	1	2250	3	N	-0-					-0-
01	2728	X	2164	-0-	-564	-0-	146	1	2018	3	N	-0-					-0-
02	2464	X	1432	-0-	-1032	-0-	90	1	1342	3	N	-0-					-0-
03	2542	X	2	-0-	-2540	-0-	2	3			N	-0-					-0-

ELIAS M PRIETO FMY LP-STATE (AC) WELL #: 1H RRCID -> 262457 COMPL. DATE 02/21/2013 TOTAL DEPTH 11363 PERF.11810 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3180	-0-	-695	-0-	87	1	3093	3	N	-0-					-0-
11	3750	X	3439	-0-	-311	-0-	100	1	3339	3	N	-0-					-0-
12	3968	X	3968	-0-	-0-	-0-	134	1	3834	3	N	-0-					-0-
01	4200	X	4200	-0-	-0-	-0-	131	1	4069	3	N	-0-					-0-
02	3828	X	3828	-0-	-0-	-0-	115	1	3713	3	N	-0-					-0-
*03	4059	X	4059	-0-	-0-	-0-	119	1	3940	3	N	-0-					-0-

ROSA V. BENAVIDES (AC) WELL #: 5H RRCID -> 262471 COMPL. DATE 10/27/2011 TOTAL DEPTH 11796 PERF.11220 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G-B MINERALS WELL #: 1H RRCID -> 267031 COMPL. DATE 07/03/2012 TOTAL DEPTH 13120 PERF.13430 - 17166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN TRUST - STATE (AC) WELL #: 1 RRCID -> 268114 COMPL. DATE 06/15/2012 TOTAL DEPTH 12217 PERF.11297 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
PUIG BROS. CORP. - STATE (AC) WELL #: 12H RRCID -> 268359 COMPL. DATE 07/17/2012 TOTAL DEPTH 11015 PERF.10400 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS - HILL RANCH WELL #: 4H RRCID -> 268360 COMPL. DATE 01/28/2012 TOTAL DEPTH 12275 PERF.11710 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLEN C. WELL #: 8H RRCID -> 279962 COMPL. DATE 02/04/2016 TOTAL DEPTH 12312 PERF.11612 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINATA GAS UNIT 1 WELL #: 1H RRCID -> 280197 COMPL. DATE 05/23/2016 TOTAL DEPTH 12675 PERF.12545 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES FAMILY MINERALS WELL #: 6H RRCID -> 280262 COMPL. DATE 08/27/2015 TOTAL DEPTH 12248 PERF.12042 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLANTIC INLAND GROUP WELL #: 3H RRCID -> 280613 COMPL. DATE 06/01/2016 TOTAL DEPTH 12652 PERF.12164 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEEDMORE WELL #: 21H RRCID -> 280618 COMPL. DATE 09/29/2015 TOTAL DEPTH 11255 PERF.10414 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
BENAVIDES FAMILY MINERALS WELL #: 8H RRCID -> 281487 COMPL. DATE 07/28/2016 TOTAL DEPTH 12201 PERF.11459 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES FAMILY MINERALS WELL #: 9H RRCID -> 281655 COMPL. DATE 09/19/2016 TOTAL DEPTH 12191 PERF.11415 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLANTIC INLAND GROUP WELL #: 5H RRCID -> 282204 COMPL. DATE 10/31/2016 TOTAL DEPTH 12670 PERF.12042 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTHINGER WELL #: 11H RRCID -> 289007 COMPL. DATE 03/05/2016 TOTAL DEPTH 12080 PERF.11518 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
JUAN SALINAS WELL #: 2 RRCID -> 274239 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11697 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
BRISCOE COCHINA WEST RANCH WELL #: 1E RRCID -> 278556 COMPL. DATE 06/03/2014 TOTAL DEPTH 7259 PERF. 8112 - 14120

10	DLQ	G-10	2424	-0-	2424	2424	223	1	1562	3	Y	580	581	0								8
							1	4	638	9												
11	DLQ	G-10	2127	-0-	2127	4551	165	1	1377	3	Y	532	532	0								8
							585	9														
12	DLQ	G-10	2723	-0-	2723	7274	189	1	1726	3	Y	731	725	0			5	1				9
							4	4	804	9												
01	2100	N	3052	-0-	952	8226	246	1	1966	3	Y	763	760	0								12
							1	4	839	9												
*02	2800	N	2942	-0-	142	8368	198	1	1959	3	Y	706	701	0								17
							8	4	777	9												
03	0	N	NO RPT	-0-	-0-	8368					Y	NO RPT										17

HAYNES (HINNANT CONS.) 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC 042191
GARZA, LAURO WELL #: D 1 RRCID -> 117136 COMPL. DATE 06/27/1985 TOTAL DEPTH 13254 PERF.11774 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	35	1	422	2	N	-0-			-0-
11	469	N	469	-0-	-0-	-0-	33	1	436	2	N	-0-			-0-
12	609	N	609	-0-	-0-	-0-	36	1	573	2	N	-0-			-0-
01	784	N	784	-0-	-0-	-0-	29	1	755	2	N	-0-			-0-
02	642	N	642	-0-	-0-	-0-	50	1	592	2	N	-0-			-0-
*03	623	N	623	-0-	-0-	-0-	50	1	573	2	N	-0-			-0-

GARZA, LAURO WELL #: E 3 RRCID -> 122128 COMPL. DATE 09/05/1986 TOTAL DEPTH 13030 PERF.11912 - 11991

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GARZA, LAURO WELL #: E 4 RRCID -> 123373 COMPL. DATE 08/05/2010 TOTAL DEPTH 13000 PERF.11077 - 11353

10	184	N	184	-0-	-0-	-0-	14	1	170	2	N	-0-			-0-
11	150	N	82	-0-	-68	-0-	6	1	76	2	N	-0-			-0-
12	155	N	122	-0-	-33	-0-	7	1	115	2	N	-0-			-0-
01	164	N	164	-0-	-0-	-0-	6	1	158	2	N	-0-			-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	2	N	-0-			-0-
*03	211	N	211	-0-	-0-	-0-	17	1	194	2	N	-0-			-0-

HAYNES-EAST WELL #: 1 RRCID -> 128548 COMPL. DATE 08/31/1988 TOTAL DEPTH 12450 PERF.12246 - 12298

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

TREVINO, ALBERT WELL #: B 4 RRCID -> 138096 COMPL. DATE 12/20/1997 TOTAL DEPTH 13188 PERF.11242 - 11356

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

GRACIA, CATARINO ET AL WELL #: 3 RRCID -> 139251 COMPL. DATE 03/09/2003 TOTAL DEPTH 12828 PERF.11072 - 11107

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TREVINO, ALBERT WELL #: B 5 RRCID -> 139715 COMPL. DATE 10/08/1991 TOTAL DEPTH 13500 PERF.11260 - 11360

10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC //CONT.// 042191
TREVINO, E. 412 WELL #: 1 RRCID -> 178066 COMPL. DATE 12/06/2003 TOTAL DEPTH 13410 PERF.11516 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIOLETA RANCH WELL #: 1 RRCID -> 235262 COMPL. DATE 03/17/2008 TOTAL DEPTH 15511 PERF.12828 - 13906

10	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	326	N	326	-0-	-0-	-0-	25	1	301	2	N	-0-			-0-
*03	417	N	417	-0-	-0-	-0-	34	1	383	2	N	-0-			-0-

TREVINO, ALBERTO WELL #: 1 RRCID -> 240372 COMPL. DATE 06/07/2008 TOTAL DEPTH 15592 PERF.13896 - 13936

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VIOLETA RANCH WELL #: 2 RRCID -> 245456 COMPL. DATE 10/13/2008 TOTAL DEPTH 13597 PERF.11036 - 13360

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TREVINO, ALBERTO WELL #: 2 RRCID -> 256123 COMPL. DATE 04/16/2010 TOTAL DEPTH 14541 PERF.11833 - 14220

10	8835	X	8638	-0-	-197	-0-	659	1	7979	2	N	-0-			-0-
11	8250	X	7832	-0-	-418	-0-	546	1	7286	2	N	-0-			-0-
12	8525	X	8409	-0-	-116	-0-	500	1	7909	2	N	-0-			-0-
01	8649	X	8536	-0-	-113	-0-	319	1	8217	2	N	-0-			-0-
02	7812	X	6912	-0-	-900	-0-	536	1	6376	2	N	-0-			-0-
03	8649	X	7626	-0-	-1023	-0-	615	1	7011	2	N	-0-			-0-

VIOLETA RANCH WELL #: 3 RRCID -> 257496 COMPL. DATE 07/15/2010 TOTAL DEPTH 14434 PERF.11833 - 13512

10	521	N	521	-0-	-0-	-0-	40	1	481	2	N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-			-0-
01	1281	N	1281	-0-	-0-	-0-	48	1	1233	2	N	-0-			-0-
02	665	N	665	-0-	-0-	-0-	52	1	613	2	N	-0-			-0-
*03	227	N	227	-0-	-0-	-0-	18	1	209	2	N	-0-			-0-

VIOLETA RANCH WELL #: 4 RRCID -> 257501 COMPL. DATE 08/20/2010 TOTAL DEPTH 14300 PERF.11820 - 12865

10	5913	X	5913	-0-	-0-	-0-	451	1	5462	2	N	-0-			-0-
11	5220	X	3370	-0-	-1850	-0-	235	1	3135	2	N	-0-			-0-
12	5394	X	2693	-0-	-2701	-0-	160	1	2533	2	N	-0-			-0-
01	5394	X	3170	-0-	-2224	-0-	118	1	3052	2	N	-0-			-0-
02	4872	X	2622	-0-	-2250	-0-	203	1	2419	2	N	-0-			-0-
*03	6690	X	6690	-0-	-0-	-0-	539	1	6151	2	N	-0-			-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC //CONT.// 042191
TREVINO, ALBERTO WELL #: 3 RRCID -> 258793 COMPL. DATE 08/18/2010 TOTAL DEPTH 13825 PERF.11844 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	13458	-0-	-2445	-0-	1026	1	12432	2	N	-0-					-0-
11	15330	X	11753	-0-	-3577	-0-	819	1	10934	2	N	-0-					-0-
12	15841	X	13015	-0-	-2826	-0-	774	1	12241	2	N	-0-					-0-
01	15841	X	13453	-0-	-2388	-0-	502	1	12951	2	N	-0-					-0-
02	12936	X	11070	-0-	-1866	-0-	859	1	10211	2	N	-0-					-0-
03	13454	X	13227	-0-	-227	-0-	1066	1	12161	2	N	-0-					-0-

VIOLETA RANCH WELL #: 5 RRCID -> 264918 COMPL. DATE 12/30/2011 TOTAL DEPTH 14340 PERF.11768 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3538	-0-	-1794	-0-	270	1	3268	2	N	-0-					-0-
11	5160	X	3039	-0-	-2121	-0-	212	1	2827	2	N	-0-					-0-
12	5146	X	3396	-0-	-1750	-0-	202	1	3194	2	N	-0-					-0-
01	3999	X	3418	-0-	-581	-0-	128	1	3290	2	N	-0-					-0-
02	3719	X	3719	-0-	-0-	-0-	289	1	3430	2	N	-0-					-0-
*03	4442	X	4442	-0-	-0-	-0-	358	1	4084	2	N	-0-					-0-

VIOLETA RANCH WELL #: 6 RRCID -> 271470 COMPL. DATE 10/02/2013 TOTAL DEPTH 12045 PERF.11840 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	6980	-0-	-5172	-0-	532	1	6448	2	N	-0-					-0-
11	11283	X	11283	-0-	-0-	-0-	787	1	10496	2	N	-0-					-0-
12	8275	X	8275	-0-	-0-	-0-	492	1	7783	2	N	-0-					-0-
01	10284	X	10284	-0-	-0-	-0-	384	1	9900	2	N	-0-					-0-
02	10528	X	9949	-0-	-579	-0-	772	1	9177	2	N	-0-					-0-
*03	11938	X	11938	-0-	-0-	-0-	963	1	10975	2	N	-0-					-0-

VIOLETA RANCH WELL #: 7 RRCID -> 274762 COMPL. DATE 03/20/2014 TOTAL DEPTH 11994 PERF.11840 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	13688	-0-	-200	-0-	1044	1	12644	2	N	-0-					-0-
11	13470	X	12964	-0-	-506	-0-	904	1	12060	2	N	-0-					-0-
12	13919	X	13805	-0-	-114	-0-	821	1	12984	2	N	-0-					-0-
01	13919	X	13712	-0-	-207	-0-	512	1	13200	2	N	-0-					-0-
02	12376	X	11519	-0-	-857	-0-	894	1	10625	2	N	-0-					-0-
03	13702	X	13631	-0-	-71	-0-	1099	1	12532	2	N	-0-					-0-

VIOLETA RANCH WELL #: 8 RRCID -> 275298 COMPL. DATE 05/27/2014 TOTAL DEPTH 12104 PERF.11816 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16508	X	16508	-0-	-0-	-0-	1259	1	15249	2	N	-0-					-0-
11	15270	X	13889	-0-	-1381	-0-	968	1	12921	2	N	-0-					-0-
12	15779	X	15004	-0-	-775	-0-	893	1	14111	2	N	-0-					-0-
01	16523	X	14975	-0-	-1548	-0-	559	1	14416	2	N	-0-					-0-
02	14924	X	12385	-0-	-2539	-0-	961	1	11424	2	N	-0-					-0-
03	16523	X	12606	-0-	-3917	-0-	1016	1	11590	2	N	-0-					-0-

BEEHIVE OPERATING, LLC 061750
TREVINO WELL #: 2 RRCID -> 208496 COMPL. DATE 01/20/2005 TOTAL DEPTH 15500 PERF.12207 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*03	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
TREVINO WELL #: 1 RRCID -> 212141 COMPL. DATE 09/01/2004 TOTAL DEPTH 15550 PERF.13010 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
11	900	N	615	-0-	-285	-0-	615	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
02	588	N	450	-0-	-138	-0-	450	3			N	-0-					-0-
03	682	N	404	-0-	-278	-0-	404	3			N	-0-					-0-

HAYNES A WELL #: 12 RRCID -> 278558 COMPL. DATE 09/01/2015 TOTAL DEPTH 14960 PERF. 8898 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	4	1	23	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	15	1	89	3	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAYNES "E" WELL #: 1 RRCID -> 160432 COMPL. DATE 04/24/1996 TOTAL DEPTH 17974 PERF.10280 - 12185

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES "E" WELL #: 3 RRCID -> 161281 COMPL. DATE 10/03/1996 TOTAL DEPTH 16000 PERF.12974 - 13093

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HAYNES "E" WELL #: 4 RRCID -> 161285 COMPL. DATE 08/21/1996 TOTAL DEPTH 17735 PERF. 9900 - 9982

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES WELL #: 16 RRCID -> 169018 COMPL. DATE 05/30/1998 TOTAL DEPTH 14070 PERF.12800 - 12872

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "E" WELL #: 5 RRCID -> 171075 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.12098 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		7735	-0-	7735	7735	641	1	7094	2	Y	-0-			-0-
11	T. A.		6719	-0-	6719	14454	590	1	6129	2	Y	-0-			-0-
12	T. A.		6935	-0-	6935	21389	311	1	6624	2	Y	-0-			-0-
01	27946	X	6557	-0-	-21389	-0-	82	1	6475	2	Y	-0-			-0-
02	5422	X	5422	-0-	-0-	-0-	120	1	5302	2	Y	-0-			-0-
03	7750	X	6384	-0-	-1366	-0-	516	1	5868	2	Y	-0-			-0-

HAYNES E WELL #: 6 RRCID -> 172237 COMPL. DATE 01/24/2009 TOTAL DEPTH 13335 PERF.12834 - 13000

10	T. A.		50	-0-	50	50	4	1	46	2	Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	50					Y	-0-			-0-
12	T. A.		86	-0-	86	136	4	1	82	2	Y	-0-			-0-
01	192	X	56	-0-	-136	-0-	1	1	55	2	Y	-0-			-0-
02	357	X	357	-0-	-0-	-0-	8	1	349	2	Y	-0-			-0-
*03	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-			-0-

HAYNES WELL #: 17 RRCID -> 172710 COMPL. DATE 04/01/1999 TOTAL DEPTH 14215 PERF.12788 - 13106

10	13896	X	13896	-0-	-0-	-0-	1152	1	12744	2	N	-0-			-0-
11	13122	X	13122	-0-	-0-	-0-	1152	1	11970	2	N	-0-			-0-
12	13171	X	13171	-0-	-0-	-0-	590	1	12581	2	N	-0-			-0-
01	12338	X	12021	-0-	-317	-0-	151	1	11870	2	N	-0-			-0-
02	11144	X	10801	-0-	-343	-0-	240	1	10561	2	N	-0-			-0-
03	12338	X	8839	-0-	-3499	-0-	715	1	8124	2	N	-0-			-0-

HAYNES WELL #: 18 RRCID -> 173637 COMPL. DATE 03/10/2007 TOTAL DEPTH 15065 PERF. 9660 - 13020

10	403	N	17	-0-	-386	-0-	1	1	16	2	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	832	N	832	-0-	-0-	-0-	37	1	795	2	N	-0-			-0-
01	320	N	320	-0-	-0-	-0-	4	1	316	2	N	-0-			-0-
02	417	N	417	-0-	-0-	-0-	9	1	408	2	N	-0-			-0-
*03	708	N	708	-0-	-0-	-0-	57	1	651	2	N	-0-			-0-

HAYNES E WELL #: 7 RRCID -> 174560 COMPL. DATE 07/13/1999 TOTAL DEPTH 12722 PERF. 9791 - 11850

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAYNES WELL #: 19 RRCID -> 175975 COMPL. DATE 12/10/1999 TOTAL DEPTH 13280 PERF. 9360 - 9385

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GARCIA, A. ET AL GAS UNIT WELL #: 3 RRCID -> 184106 COMPL. DATE 11/07/2001 TOTAL DEPTH 12100 PERF. 8598 - 9207

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			7

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, A. ET AL GAS UNIT WELL #: 4 RRCID -> 192666 COMPL. DATE 07/17/2004 TOTAL DEPTH 9275 PERF. 8396 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

HAYNES WELL #: 24 RRCID -> 197092 COMPL. DATE 08/29/2003 TOTAL DEPTH 13200 PERF.12516 - 12880

10	2690	X	2690	-0-	-0-	-0-	223	1	2467	2	N	-0-					29
11	2564	X	2564	-0-	-0-	-0-	225	1	2339	2	N	-0-					29
12	2544	X	2544	-0-	-0-	-0-	114	1	2430	2	N	-0-					29
01	2350	N	2350	-0-	-0-	-0-	29	1	2321	2	N	-0-					29
02	1993	N	1993	-0-	-0-	-0-	44	1	1949	2	N	-0-					29
*03	2274	N	2274	-0-	-0-	-0-	184	1	2090	2	N	-0-					29

HAYNES WELL #: 27 RRCID -> 199670 COMPL. DATE 10/28/2003 TOTAL DEPTH 14876 PERF.12860 - 12890

10	93	N	2	-0-	-91	-0-	2	2			N	-0-					19
11	30	N	-0-	-0-	-30	-0-					N	-0-					19
12	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-					19
01	222	N	222	-0-	-0-	-0-	3	1	219	2	N	-0-					19
02	230	N	230	-0-	-0-	-0-	5	1	225	2	N	-0-					19
*03	278	N	278	-0-	-0-	-0-	22	1	256	2	N	-0-					19

HAYNES WELL #: 38 RRCID -> 209706 COMPL. DATE 03/15/2005 TOTAL DEPTH 11300 PERF. 9054 - 9088

10	1661	N	1661	-0-	-0-	-0-	137	1	1524	2	N	-0-					2
11	1592	N	1592	-0-	-0-	-0-	135	1	1457	2	N	-0-					2
12	1880	N	1880	-0-	-0-	-0-	146	1	1734	2	N	-0-					2
01	1720	N	1720	-0-	-0-	-0-	163	1	1557	2	N	-0-					2
02	1344	N	1075	-0-	-269	-0-	98	1	977	2	N	-0-					2
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					2

HAYNES WELL #: 37 RRCID -> 214082 COMPL. DATE 07/25/2005 TOTAL DEPTH 11402 PERF. 8194 - 9302

10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 28 RRCID -> 214198 COMPL. DATE 02/23/2006 TOTAL DEPTH 14355 PERF. 8264 - 8702

10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 10 RRCID -> 218463 COMPL. DATE 02/04/2006 TOTAL DEPTH 14500 PERF. 8030 - 8737

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES WELL #: 29 RRCID -> 218644 COMPL. DATE 03/15/2006 TOTAL DEPTH 14560 PERF. 8403 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES-NORTH WELL #: 6 RRCID -> 222683 COMPL. DATE 06/01/2006 TOTAL DEPTH 9000 PERF. 8230 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-					19
11	60	N	56	-0-	-4	-0-	5	1	51	2	N	-0-					19
12	62	N	-0-	-0-	-62	-0-					N	-0-					19
01	93	N	-0-	-0-	-93	-0-					N	-0-					19
02	56	N	-0-	-0-	-56	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

HAYNES WELL #: 30 RRCID -> 223222 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF. 8446 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 21 RRCID -> 226643 COMPL. DATE 02/23/2007 TOTAL DEPTH 14280 PERF.11288 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	72	1	799	2	N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	73	1	763	2	N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	34	1	737	2	N	-0-					-0-
01	868	N	778	-0-	-90	-0-	10	1	768	2	N	-0-					-0-
02	784	N	744	-0-	-40	-0-	17	1	727	2	N	-0-					-0-
*03	820	N	820	-0-	-0-	-0-	66	1	754	2	N	-0-					-0-

HAYNES-NORTH WELL #: 7 RRCID -> 227494 COMPL. DATE 08/17/2006 TOTAL DEPTH 9350 PERF. 8194 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	X	2363	-0-	-0-	-0-	195	1	2168	2	N	-0-					20
11	2209	X	2209	-0-	-0-	-0-	187	1	2022	2	N	-0-					20
12	2203	X	2203	-0-	-0-	-0-	171	1	2032	2	N	-0-					20
01	2170	X	2064	-0-	-106	-0-	195	1	1869	2	N	-0-					20
02	1980	N	1980	-0-	-0-	-0-	180	1	1800	2	N	-0-					20
03	2170	N	2104	-0-	-66	-0-	207	1	1897	2	N	-0-					20

HAYNES WELL #: 9 RRCID -> 227571 COMPL. DATE 06/15/2006 TOTAL DEPTH 14600 PERF. 8278 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 16 RRCID -> 228089 COMPL. DATE 01/10/2007 TOTAL DEPTH 11543 PERF. 8024 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					10
11	861	N	861	-0-	-0-	-0-	853	2	8	9	Y	7					17
12	923	N	923	-0-	-0-	-0-	923	2			Y	-0-	6	1			11
01	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					11
02	616	N	521	-0-	-95	-0-	519	2	2	9	Y	2					13
*03	682	N	574	-0-	-108	-0-	571	2	3	9	Y	3					16

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES WELL #: 39 RRCID -> 230162 COMPL. DATE 12/17/2008 TOTAL DEPTH 10100 PERF. 8990 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	10767	-0-	-1292	-0-	886	1	9880	2	N	1					181
							1	9									
11	11250	X	10105	-0-	-1145	-0-	856	1	9249	2	N	-0-					181
12	11470	X	10451	-0-	-1019	-0-	809	1	9641	2	N	1					182
							1	9									
01	11036	X	5521	-0-	-5515	-0-	522	1	4995	2	N	4					186
							4	9									
02	9968	X	7426	-0-	-2542	-0-	674	1	6752	2	N	-0-					186
03	10757	X	8101	-0-	-2656	-0-	795	1	7306	2	N	-0-					186

HAYNES-NORTH WELL #: 8 RRCID -> 247651 COMPL. DATE 07/20/2006 TOTAL DEPTH 14480 PERF. 8636 - 8816

10	3441	X	2894	-0-	-547	-0-	238	1	2656	2	N	-0-					19
11	3540	X	2200	-0-	-1340	-0-	186	1	2014	2	N	-0-					19
12	3658	X	2057	-0-	-1601	-0-	159	1	1898	2	N	-0-					19
01	3658	X	1467	-0-	-2191	-0-	139	1	1328	2	N	-0-					19
02	3136	X	466	-0-	-2670	-0-	42	1	424	2	N	-0-					19
03	2883	X	1909	-0-	-974	-0-	187	1	1722	2	N	-0-					19

LAS PALOMAS WELL #: 5 RRCID -> 254678 COMPL. DATE 04/01/2007 TOTAL DEPTH 14125 PERF. 7676 - 8039

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HAYNES WELL #: 13 RRCID -> 265443 COMPL. DATE 05/06/2011 TOTAL DEPTH 9200 PERF. 7932 - 7976

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BXP OPERATING, LLC 042191
SINGER WELL #: 1 RRCID -> 218816 COMPL. DATE 03/09/2006 TOTAL DEPTH 9899 PERF. 9486 - 9506

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEEHIVE OPERATING, LLC 061750
HAYNES "A" WELL #: 1 RRCID -> 223838 COMPL. DATE 06/21/2007 TOTAL DEPTH 13043 PERF.12718 - 12858

10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
HAYNES "A" WELL #: 4 RRCID -> 226807 COMPL. DATE 09/13/2007 TOTAL DEPTH 13700 PERF.12950 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	38	1	322	3	N	-0-					-0-
11	360	N	347	-0-	-13	-0-	38	1	309	3	N	-0-					-0-
12	372	N	359	-0-	-13	-0-	37	1	322	3	N	-0-					-0-
01	372	N	358	-0-	-14	-0-	38	1	320	3	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	51	1	295	3	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	38	1	231	3	N	-0-					-0-

HAYNES "A" WELL #: 3 RRCID -> 227884 COMPL. DATE 05/24/2007 TOTAL DEPTH 14500 PERF.11722 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	21	1	178	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	22	1	127	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	24	1	145	3	N	2	2	8			-0-
							2	9									

HAYNES "A" WELL #: 6 RRCID -> 229411 COMPL. DATE 07/20/2007 TOTAL DEPTH 15000 PERF.12443 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		30	-0-	30	30	3	1	27	3	N	-0-					-0-
11	14B2 EXT		29	-0-	29	59	3	1	26	3	N	-0-					-0-
12	14B2 EXT		31	-0-	31	90	3	1	28	3	N	-0-					-0-
01	121	X	31	-0-	-90	-0-	3	1	28	3	N	-0-					-0-
02	28	X	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-

HAYNES "A" WELL #: 5 RRCID -> 230281 COMPL. DATE 09/07/2007 TOTAL DEPTH 14250 PERF.11972 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	924	-0-	-130	-0-	98	1	826	3	N	-0-					-0-
11	1110	N	682	-0-	-428	-0-	75	1	607	3	N	-0-					-0-
12	1023	N	829	-0-	-194	-0-	86	1	743	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	97	1	807	3	N	-0-					-0-
02	644	N	611	-0-	-33	-0-	89	1	522	3	N	-0-					-0-
03	837	N	653	-0-	-184	-0-	91	1	562	3	N	-0-					-0-

HAYNES "A" WELL #: 7 RRCID -> 232952 COMPL. DATE 05/07/2009 TOTAL DEPTH 14960 PERF.12266 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4381	X	4381	-0-	-0-	-0-	466	1	3915	3	N	-0-					-0-
11	4210	X	4210	-0-	-0-	-0-	460	1	3750	3	N	-0-					-0-
12	4947	X	4947	-0-	-0-	-0-	515	1	4432	3	N	-0-					-0-
01	4758	X	4758	-0-	-0-	-0-	509	1	4248	3	N	1	1	8			-0-
							1	9									
02	3780	X	3132	-0-	-648	-0-	458	1	2674	3	N	-0-					-0-
03	4185	X	3577	-0-	-608	-0-	500	1	3076	3	N	1	1	8			-0-
							1	9									

HAYNES "A" WELL #: 9 RRCID -> 234303 COMPL. DATE 03/21/2008 TOTAL DEPTH 15150 PERF.12758 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
HAYNES "A" WELL #: 10 RRCID -> 235501 COMPL. DATE 04/05/2008 TOTAL DEPTH 15000 PERF.12282 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					-0-
12	279	N	106	-0-	-173	-0-	11	1	95	3	N	-0-					-0-
01	279	N	186	-0-	-93	-0-	20	1	166	3	N	-0-					-0-
02	252	N	190	-0-	-62	-0-	28	1	162	3	N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					-0-

HAYNES "A" WELL #: 21 RRCID -> 241633 COMPL. DATE 06/14/2008 TOTAL DEPTH 15022 PERF.12240 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	703	-0-	-971	-0-	75	1	628	3	Y	-0-					-0-
11	1710	N	1666	-0-	-44	-0-	182	1	1484	3	Y	-0-					-0-
12	1984	N	1781	-0-	-203	-0-	185	1	1596	3	Y	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	178	1	1485	3	Y	1	1	8			-0-
							1	9									
02	1568	N	1416	-0-	-152	-0-	207	1	1209	3	Y	-0-					-0-
03	1767	N	1243	-0-	-524	-0-	174	1	1069	3	Y	-0-					-0-

HAYNES "A" WELL #: 14 RRCID -> 242001 COMPL. DATE 10/13/2008 TOTAL DEPTH 15000 PERF.12428 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	110	1	923	3	N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	109	1	887	3	N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	112	1	965	3	N	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	110	1	919	3	N	-0-					-0-
02	924	N	733	-0-	-191	-0-	107	1	626	3	N	-0-					-0-
03	1085	N	767	-0-	-318	-0-	107	1	660	3	N	-0-					-0-

HAYNES "A" WELL #: 13 RRCID -> 242231 COMPL. DATE 09/25/2008 TOTAL DEPTH 14761 PERF.12320 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "A" WELL #: 16 RRCID -> 243667 COMPL. DATE 05/01/2009 TOTAL DEPTH 13550 PERF.12364 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	N	1827	-0-	-0-	-0-	194	1	1633	3	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	79	1	646	3	N	-0-					-0-
12	775	N	689	-0-	-86	-0-	72	1	617	3	N	-0-					-0-
01	1581	N	625	-0-	-956	-0-	67	1	558	3	N	-0-					-0-
02	672	N	497	-0-	-175	-0-	73	1	424	3	N	-0-					-0-
03	682	N	606	-0-	-76	-0-	85	1	521	3	N	-0-					-0-

HAYNES "A" WELL #: 20 RRCID -> 247770 COMPL. DATE 01/20/2009 TOTAL DEPTH 13560 PERF.12416 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	80	1	672	3	N	-0-					-0-
11	690	N	604	-0-	-86	-0-	66	1	538	3	N	-0-					-0-
12	713	N	677	-0-	-36	-0-	70	1	607	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	67	1	559	3	N	-0-					-0-
02	560	N	443	-0-	-117	-0-	65	1	378	3	N	-0-					-0-
03	682	N	358	-0-	-324	-0-	50	1	308	3	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC 251741
VOLPE WELL #: 1 RRCID -> 170400 COMPL. DATE 10/08/1998 TOTAL DEPTH 11700 PERF.10798 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
11	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
*12	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
01	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
*02	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA WELL #: 2 RRCID -> 233226 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12423 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA WELL #: 3 RRCID -> 235923 COMPL. DATE 04/02/2008 TOTAL DEPTH 14950 PERF.12278 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLPE WELL #: 2 RRCID -> 236753 COMPL. DATE 01/12/2008 TOTAL DEPTH 11450 PERF.10612 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2590	-0-	-1037	-0-	2590	2			N	-0-					-0-
11	3360	X	2745	-0-	-615	-0-	2745	2			N	-0-					-0-
*12	3534	X	3020	-0-	-514	-0-	3020	2			N	-0-					-0-
01	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
02	3052	X	2649	-0-	-403	-0-	2649	2			N	-0-					-0-
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

FERNANDEZ WELL #: 2 RRCID -> 241564 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9698 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA WELL #: 6 RRCID -> 247767 COMPL. DATE 11/08/2008 TOTAL DEPTH 15600 PERF.12780 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOHER ET AL WELL #: 1 RRCID -> 250204 COMPL. DATE 08/28/2008 TOTAL DEPTH 13790 PERF.12436 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8843	X	8843	-0-	-0-	-0-	8843	2			N	-0-					-0-
11	8220	X	7229	-0-	-991	-0-	7229	2			N	-0-					-0-
12	8494	X	6406	-0-	-2088	-0-	6406	2			N	-0-					-0-
*01	9052	X	8029	-0-	-1023	-0-	8029	2			N	-0-					-0-
02	8176	X	7232	-0-	-944	-0-	7232	2			N	-0-					-0-
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC 273611

LA SOLEDAD WELL #: 2 RRCID -> 218820 COMPL. DATE 03/20/2006 TOTAL DEPTH 12602 PERF.11348 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	20	1	155	2	N	-0-			-0-
11	180	N	140	-0-	-40	-0-	13	1	127	2	N	-0-			-0-
12	186	N	70	-0-	-116	-0-	6	1	64	2	N	-0-			-0-
01	186	N	94	-0-	-92	-0-	6	1	88	2	N	-0-			-0-
02	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-			-0-
*03	212	N	212	-0-	-0-	-0-	2	1	210	2	N	-0-			-0-

WHITTIER WELL #: 1 RRCID -> 218877 COMPL. DATE 03/07/2006 TOTAL DEPTH 12351 PERF.10784 - 11350

10	2015	X	1864	-0-	-151	-0-	216	1	1648	2	N	-0-			-0-
11	2140	X	2140	-0-	-0-	-0-	201	1	1939	2	N	-0-			-0-
12	2356	X	1193	-0-	-1163	-0-	97	1	1096	2	N	-0-			-0-
01	2356	X	1417	-0-	-939	-0-	96	1	1321	2	N	-0-			-0-
02	2128	X	1443	-0-	-685	-0-	108	1	1335	3	N	-0-			-0-
03	2201	X	1599	-0-	-602	-0-	18	1	1581	2	N	-0-			-0-

LA SOLEDAD WELL #: 1 RRCID -> 219693 COMPL. DATE 03/01/2006 TOTAL DEPTH 12351 PERF.10442 - 11866

10	434	N	102	-0-	-332	-0-	12	1	90	2	N	-0-			-0-
11	330	N	271	-0-	-59	-0-	25	1	246	2	N	-0-			-0-
12	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-			-0-
01	322	N	322	-0-	-0-	-0-	22	1	300	2	N	-0-			-0-
02	252	N	109	-0-	-143	-0-	8	1	101	3	N	-0-			-0-
*03	302	N	302	-0-	-0-	-0-	3	1	299	2	N	-0-			-0-

LA SOLEDAD WELL #: 3 RRCID -> 222309 COMPL. DATE N/A TOTAL DEPTH 12350 PERF.10728 - 10734

10	279	N	204	-0-	-75	-0-	24	1	180	2	N	-0-			-0-
11	460	N	460	-0-	-0-	-0-	43	1	417	2	N	-0-			-0-
12	527	N	181	-0-	-346	-0-	15	1	166	2	N	-0-			-0-
01	217	N	11	-0-	-206	-0-	1	1	10	2	N	-0-			-0-
02	420	N	93	-0-	-327	-0-	7	1	86	3	N	-0-			-0-
*03	401	N	401	-0-	-0-	-0-	5	1	396	2	N	-0-			-0-

EL EBANITO WELL #: 2 RRCID -> 224973 COMPL. DATE 11/18/2006 TOTAL DEPTH 12146 PERF.10742 - 11656

10	186	N	86	-0-	-100	-0-	10	1	76	2	N	-0-			-0-
11	300	N	50	-0-	-250	-0-	5	1	45	2	N	-0-			-0-
12	124	N	72	-0-	-52	-0-	6	1	66	2	N	-0-			-0-
01	93	N	54	-0-	-39	-0-	4	1	50	2	N	-0-			-0-
02	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-			-0-
*03	319	N	319	-0-	-0-	-0-	4	1	315	2	N	-0-			-0-

WHITTIER GAS UNIT NO. 1 WELL #: 1 RRCID -> 226218 COMPL. DATE 02/26/2007 TOTAL DEPTH 11511 PERF.10828 - 10834

10	2341	X	2341	-0-	-0-	-0-	267	1	2033	2	N	37			37
							41	9							
11	2850	X	2432	-0-	-418	-0-	225	1	2177	2	N	27			64
							30	9							
12	2945	X	2240	-0-	-705	-0-	183	1	2057	2	N	-0-			64
01	2945	X	1816	-0-	-1129	-0-	124	1	1692	2	N	-0-			64
02	2515	X	2515	-0-	-0-	-0-	188	1	2327	3	N	-0-			64
*03	3984	X	3984	-0-	-0-	-0-	46	1	3938	2	N	-0-			64

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC //CONT.// 273611
WHITTIER WELL #: 4 RRCID -> 227880 COMPL. DATE 05/07/2007 TOTAL DEPTH 11474 PERF.10910 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	41	1	315	2	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	38	1	370	2	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	18	1	207	2	N	-0-					-0-
01	186	N	150	-0-	-36	-0-	10	1	140	2	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	3	1	240	2	N	-0-					-0-

EL EBANITO WELL #: 3 RRCID -> 231216 COMPL. DATE 08/06/2007 TOTAL DEPTH 11000 PERF.10376 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	65	1	499	2	N	-0-					-0-
11	450	N	298	-0-	-152	-0-	28	1	270	2	N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	47	1	528	2	N	-0-					-0-
01	558	N	82	-0-	-476	-0-	6	1	76	2	N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	65	1	809	3	N	-0-					-0-
*03	1710	N	1710	-0-	-0-	-0-	20	1	1690	2	N	-0-					-0-

LA SOLEDAD WELL #: 6 RRCID -> 231301 COMPL. DATE 07/03/2007 TOTAL DEPTH 11700 PERF.11064 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1281	-0-	-207	-0-	149	1	1132	2	N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	149	1	1436	2	N	-0-					-0-
12	1612	N	869	-0-	-743	-0-	71	1	798	2	N	-0-					-0-
01	1271	N	416	-0-	-855	-0-	28	1	388	2	N	-0-					-0-
*02	1484	N	211	-0-	-1273	-0-	16	1	195	2	N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

WHITTIER GAS UNIT 5 WELL #: 1 RRCID -> 233011 COMPL. DATE 08/28/2007 TOTAL DEPTH 11320 PERF.10952 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTIER GAS UNIT NO. 2 WELL #: 1 RRCID -> 233520 COMPL. DATE 07/17/2019 TOTAL DEPTH 11682 PERF.10740 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	101	-0-	-147	-0-	12	1	89	2	N	-0-					-0-
11	240	X	109	-0-	-131	-0-	10	1	99	2	N	-0-					-0-
12	248	X	51	-0-	-197	-0-	4	1	47	2	N	-0-					-0-
01	186	X	103	-0-	-83	-0-	7	1	96	2	N	-0-					-0-
*02	168	X	50	-0-	-118	-0-	4	1	46	2	N	-0-					-0-
03	124	X	79	-0-	-45	-0-	1	1	78	2	N	-0-					-0-

WHITTIER WELL #: 6 RRCID -> 250826 COMPL. DATE 10/28/2007 TOTAL DEPTH 11500 PERF.10814 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1246	N	1246	-0-	-0-	-0-	145	1	1101	2	N	-0-					-0-
11	1560	N	1261	-0-	-299	-0-	118	1	1143	2	N	-0-					-0-
12	1116	N	782	-0-	-334	-0-	64	1	718	2	N	-0-					-0-
01	1240	N	652	-0-	-588	-0-	44	1	608	2	N	-0-					-0-
*02	1176	N	514	-0-	-662	-0-	38	1	476	2	N	-0-					-0-
03	775	N	143	-0-	-632	-0-	2	1	141	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC //CONT.// 273611
WHITTIER GAS UNIT 4 WELL #: 1 RRCID -> 251231 COMPL. DATE 07/01/2007 TOTAL DEPTH 11467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FLORES, L. G. WELL #: 1 RRCID -> 070208 COMPL. DATE 02/06/1977 TOTAL DEPTH 12620 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARZA, LAURO WELL #: 1 RRCID -> 089705 COMPL. DATE 06/25/1980 TOTAL DEPTH 11700 PERF.10967 - 11043

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 1 RRCID -> 119537 COMPL. DATE 12/23/1985 TOTAL DEPTH 13086 PERF.10666 - 11496

10	6820	X	6800	-0-	-20	-0-	291	1	6509	2	N	-0-					-0-
11	6628	X	6628	-0-	-0-	-0-	282	1	6346	2	N	-0-					-0-
12	6861	X	6861	-0-	-0-	-0-	310	1	6551	2	N	-0-					-0-
01	6789	X	6738	-0-	-51	-0-	306	1	6432	2	N	-0-					-0-
02	6188	X	6009	-0-	-179	-0-	252	1	5757	2	N	-0-					-0-
03	6851	X	6808	-0-	-43	-0-	295	1	6513	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 2 RRCID -> 121402 COMPL. DATE 05/22/1986 TOTAL DEPTH 14277 PERF.10634 - 10830

10	341	N	30	-0-	-311	-0-	1	1	29	2	N	-0-					-0-
11	1798	N	1798	-0-	-0-	-0-	76	1	1722	2	N	-0-					-0-
12	2188	N	2188	-0-	-0-	-0-	99	1	2089	2	N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	84	1	1776	2	N	-0-					-0-
02	1400	N	905	-0-	-495	-0-	38	1	867	2	N	-0-					-0-
03	1550	N	519	-0-	-1031	-0-	22	1	497	2	N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 1 RRCID -> 121827 COMPL. DATE 07/28/1986 TOTAL DEPTH 14500 PERF.10671 - 11498

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, E.E. WELL #: 1 RRCID -> 122469 COMPL. DATE 10/06/1986 TOTAL DEPTH 13328 PERF.10436 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3200	-0-	3200	3200	137	1	3063	2	Y	-0-					-0-
11	T. A.		3124	-0-	3124	6324	133	1	2991	2	Y	-0-					-0-
12	T. A.		3088	-0-	3088	9412	140	1	2948	2	Y	-0-					-0-
01	12252	X	2840	-0-	-9412	-0-	129	1	2711	2	Y	-0-					-0-
02	2720	X	2720	-0-	-0-	-0-	114	1	2606	2	Y	-0-					-0-
03	3224	X	2996	-0-	-228	-0-	130	1	2866	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 3 C RRCID -> 122921 COMPL. DATE 11/20/1986 TOTAL DEPTH 14219 PERF.10690 - 11708

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBA WELL #: 1 C RRCID -> 123612 COMPL. DATE 02/21/1987 TOTAL DEPTH 13910 PERF.10584 - 11399

10	T. A.		4193	-0-	4193	4193	179	1	4014	2	Y	-0-					-0-
11	T. A.		4022	-0-	4022	8215	171	1	3851	2	Y	-0-					-0-
12	T. A.		4035	-0-	4035	12250	182	1	3853	2	Y	-0-					-0-
01	16400	X	4150	-0-	-12250	-0-	188	1	3962	2	Y	-0-					-0-
02	3690	X	3690	-0-	-0-	-0-	155	1	3535	2	Y	-0-					-0-
*03	4205	X	4205	-0-	-0-	-0-	182	1	4023	2	Y	-0-					-0-

MUNOZ WELL #: 3 C RRCID -> 123613 COMPL. DATE 02/25/1987 TOTAL DEPTH 13665 PERF.11311 - 11390

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES "B" WELL #: 2 C RRCID -> 124004 COMPL. DATE 02/25/1987 TOTAL DEPTH 14385 PERF.11304 - 11537

10	341	N	213	-0-	-128	-0-	9	1	204	2	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	19	1	432	2	N	-0-					-0-
12	341	N	219	-0-	-122	-0-	10	1	209	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	22	1	456	2	N	-0-					-0-
02	336	N	325	-0-	-11	-0-	14	1	311	2	N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 2 C RRCID -> 124101 COMPL. DATE 04/24/1987 TOTAL DEPTH 14200 PERF.10666 - 10705

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 4 C RRCID -> 124383 COMPL. DATE 06/07/1987 TOTAL DEPTH 14565 PERF.10718 - 10831

10	5208	X	5104	-0-	-104	-0-	219	1	4885	2	N	-0-					-0-
11	5040	X	4821	-0-	-219	-0-	205	1	4616	2	N	-0-					-0-
12	5146	X	4961	-0-	-185	-0-	224	1	4737	2	N	-0-					-0-
01	5115	X	4923	-0-	-192	-0-	223	1	4700	2	N	-0-					-0-
02	4620	X	4449	-0-	-171	-0-	187	1	4262	2	N	-0-					-0-
03	5115	X	4735	-0-	-380	-0-	205	1	4530	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L. "5" WELL #: 5 RRCID -> 124674 COMPL. DATE 07/13/1987 TOTAL DEPTH 14357 PERF.11108 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		186	-0-	186	186	8	1	178	2	Y	-0-			-0-
11	T. A.		197	-0-	197	383	8	1	189	2	Y	-0-			-0-
12	T. A.		192	-0-	192	575	9	1	183	2	Y	-0-			-0-
01	721	X	146	-0-	-575	-0-	7	1	139	2	Y	-0-			-0-
02	152	X	152	-0-	-0-	-0-	6	1	146	2	Y	-0-			-0-
*03	207	N	207	-0-	-0-	-0-	9	1	198	2	Y	-0-			-0-

GARZA "D" GAS UNIT WELL #: 1 C RRCID -> 124683 COMPL. DATE 06/30/1987 TOTAL DEPTH 13960 PERF.11050 - 11120

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 2 RRCID -> 125040 COMPL. DATE 08/15/1987 TOTAL DEPTH 14395 PERF.10763 - 10990

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-

IRENE WELL #: 1 C RRCID -> 125443 COMPL. DATE 10/02/1987 TOTAL DEPTH 13812 PERF.10506 - 11370

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

GUTIERREZ, E. E. WELL #: 3 RRCID -> 125448 COMPL. DATE 10/02/1987 TOTAL DEPTH 13870 PERF.10903 - 11056

10	T. A.		77	-0-	77	77	3	1	74	2	Y	-0-			-0-
11	T. A.		68	-0-	68	145	3	1	65	2	Y	-0-			-0-
12	T. A.		94	-0-	94	239	4	1	90	2	Y	-0-			-0-
01	306	X	67	-0-	-239	-0-	3	1	64	2	Y	-0-			-0-
02	80	X	80	-0-	-0-	-0-	3	1	77	2	Y	-0-			-0-
03	93	N	49	-0-	-44	-0-	2	1	47	2	Y	-0-			-0-

MUNOZ WELL #: 2 RRCID -> 125688 COMPL. DATE 10/31/1987 TOTAL DEPTH 11926 PERF.10632 - 11432

10	14B2 EXT	NO RPT	-0-	-0-	2234						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2234						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2234						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2234						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2234						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2234						N	NO RPT			-0-

JACOBA WELL #: 3 C RRCID -> 126078 COMPL. DATE 12/19/1987 TOTAL DEPTH 13850 PERF.10680 - 10839

10	T. A.		2376	-0-	2376	2376	102	1	2274	2	Y	-0-			-0-
11	T. A.		2318	-0-	2318	4694	99	1	2219	2	Y	-0-			-0-
12	T. A.		2440	-0-	2440	7134	110	1	2330	2	Y	-0-			-0-
01	9021	X	1887	-0-	-7134	-0-	86	1	1801	2	Y	-0-			-0-
02	1322	X	1322	-0-	-0-	-0-	55	1	1267	2	Y	-0-			-0-
03	2449	X	1461	-0-	-988	-0-	63	1	1398	2	Y	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DE LOS SANTOS GAS UNIT 1 WELL #: 1 RRCID -> 126080 COMPL. DATE 12/17/1987 TOTAL DEPTH 11905 PERF.10685 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA, L. WELL #: 6 RRCID -> 126081 COMPL. DATE 12/13/1987 TOTAL DEPTH 12000 PERF.10718 - 10884

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		643	-0-	643	643	28	1	615	2	Y	-0-					-0-
11	T. A.		609	-0-	609	1252	26	1	583	2	Y	-0-					-0-
12	T. A.		650	-0-	650	1902	29	1	621	2	Y	-0-					-0-
01	2550	X	648	-0-	-1902	-0-	29	1	619	2	Y	-0-					-0-
02	588	X	588	-0-	-0-	-0-	25	1	563	2	Y	-0-					-0-
03	651	N	640	-0-	-11	-0-	28	1	612	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 5 C RRCID -> 126243 COMPL. DATE 12/01/1987 TOTAL DEPTH 14326 PERF.10477 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 2 C RRCID -> 126687 COMPL. DATE 02/01/1988 TOTAL DEPTH 13700 PERF.10550 - 10582

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		544	-0-	544	544	23	1	521	2	Y	-0-					-0-
11	T. A.		613	-0-	613	1157	26	1	587	2	Y	-0-					-0-
12	T. A.		666	-0-	666	1823	30	1	636	2	Y	-0-					-0-
01	2553	X	730	-0-	-1823	-0-	33	1	697	2	Y	-0-					-0-
02	740	X	740	-0-	-0-	-0-	31	1	709	2	Y	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	31	1	690	2	Y	-0-					-0-

J. O. D. WELL #: 1 RRCID -> 126886 COMPL. DATE 02/19/1988 TOTAL DEPTH 11750 PERF.10588 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 1 RRCID -> 126887 COMPL. DATE 02/02/1988 TOTAL DEPTH 12000 PERF.10598 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 1 RRCID -> 126995 COMPL. DATE 03/05/1988 TOTAL DEPTH 13854 PERF.10464 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	364	-0-	-132	-0-	16	1	348	2	Y	-0-					2
11	440	N	440	-0-	-0-	-0-	19	1	420	2	Y	1					3
							1	9									
12	589	N	495	-0-	-94	-0-	22	1	473	2	Y	-0-	1	1			2
01	525	N	525	-0-	-0-	-0-	24	1	501	2	Y	-0-	1	1			1
02	420	N	333	-0-	-87	-0-	14	1	319	2	Y	-0-					1
03	496	N	394	-0-	-102	-0-	17	1	377	2	Y	-0-	1	1			-0-

HAYNES-NORTH WELL #: 1 C RRCID -> 127195 COMPL. DATE 04/15/1988 TOTAL DEPTH 14500 PERF.10782 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 3 C RRCID -> 127205 COMPL. DATE 04/22/1988 TOTAL DEPTH 14259 PERF.10712 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARDO GAS UNIT WELL #: 2 RRCID -> 127859 COMPL. DATE 06/30/1988 TOTAL DEPTH 13857 PERF.10940 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 5 RRCID -> 127866 COMPL. DATE 06/22/1988 TOTAL DEPTH 12000 PERF.10288 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	7787	-0-	-8054	-0-	333	1	7451	2	Y	3					5
							3	9									
11	14010	X	7850	-0-	-6160	-0-	334	1	7514	2	Y	2					7
							2	9									
12	13392	X	7238	-0-	-6154	-0-	327	1	6910	2	Y	1	2	1			6
							1	9									
01	13020	X	6743	-0-	-6277	-0-	306	1	6433	2	Y	4	3	1			7
							4	9									
02	7336	X	5209	-0-	-2127	-0-	218	1	4987	2	Y	4					11
							4	9									
03	8122	X	6101	-0-	-2021	-0-	264	1	5831	2	Y	5	5	1			11
							6	9									

DE LOS SANTOS GAS UNIT 1 WELL #: 6 RRCID -> 128416 COMPL. DATE 08/21/1988 TOTAL DEPTH 13955 PERF.10273 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	809	-0-	-28	-0-	35	1	774	2	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	38	1	863	2	N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	43	1	902	2	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	38	1	801	2	N	-0-					-0-
02	840	N	664	-0-	-176	-0-	28	1	636	2	N	-0-					-0-
03	930	N	905	-0-	-25	-0-	39	1	866	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DAISY WELL #: 1 RRCID -> 128719 COMPL. DATE 09/27/1988 TOTAL DEPTH 14435 PERF.10754 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	33	1	732	2	N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	32	1	715	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	34	1	720	2	N	-0-					-0-
01	775	N	736	-0-	-39	-0-	33	1	703	2	N	-0-					-0-
02	700	N	590	-0-	-110	-0-	25	1	565	2	N	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	33	1	722	2	N	-0-					-0-

FLORES, L. G. WELL #: 6 RRCID -> 128999 COMPL. DATE 10/27/1988 TOTAL DEPTH 13950 PERF.10530 - 11128

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 7 RRCID -> 129190 COMPL. DATE 11/27/1988 TOTAL DEPTH 13924 PERF.10445 - 11262

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IRENE WELL #: 2 C RRCID -> 130006 COMPL. DATE 12/24/1996 TOTAL DEPTH 13850 PERF.12600 - 13600

10	T. A.	1678	-0-	1678	1678	72	1	1606	2	Y	-0-					-0-
11	T. A.	1499	-0-	1499	3177	64	1	1435	2	Y	-0-					-0-
12	T. A.	1508	-0-	1508	4685	68	1	1440	2	Y	-0-					-0-
01	6281	X	1596	-0-	-4685	-0-	72	1	1524	2	Y	-0-					-0-
02	1218	X	1218	-0-	-0-	-0-	51	1	1167	2	Y	-0-					-0-
03	1674	X	1408	-0-	-266	-0-	61	1	1347	2	Y	-0-					-0-

GUTIERREZ, E.E. WELL #: 2R RRCID -> 130147 COMPL. DATE 02/28/1989 TOTAL DEPTH 13900 PERF.11220 - 11336

10	T. A.	1742	-0-	1742	1742	75	1	1667	2	Y	-0-					-0-
11	T. A.	1654	-0-	1654	3396	70	1	1584	2	Y	-0-					-0-
12	T. A.	2720	-0-	2720	6116	123	1	2597	2	Y	-0-					-0-
01	8759	X	2643	-0-	-6116	-0-	120	1	2523	2	Y	-0-					-0-
02	1939	X	1939	-0-	-0-	-0-	81	1	1858	2	Y	-0-					-0-
03	2728	X	2512	-0-	-216	-0-	109	1	2403	2	Y	-0-					-0-

BERNARDO GAS UNIT WELL #: 3 RRCID -> 130245 COMPL. DATE 03/10/1989 TOTAL DEPTH 11700 PERF.10546 - 10564

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAISY WELL #: 2 RRCID -> 130248 COMPL. DATE 03/12/1989 TOTAL DEPTH 14400 PERF.10572 - 10632

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ARACELI WELL #: 1 RRCID -> 130333 COMPL. DATE 03/21/1989 TOTAL DEPTH 13700 PERF.11052 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	X	3115	-0-	-0-	-0-	133	1	2981	2	Y	1					3
							1	9									
11	3000	X	2906	-0-	-94	-0-	124	1	2782	2	Y	-0-					3
12	3193	X	2864	-0-	-329	-0-	129	1	2735	2	Y	-0-	2	1			1
01	3193	X	3024	-0-	-169	-0-	137	1	2886	2	Y	1	2	1			-0-
							1	9									
02	2884	X	2643	-0-	-241	-0-	111	1	2531	2	Y	1					1
							1	9									
03	3100	X	2680	-0-	-420	-0-	116	1	2563	2	Y	1	2	1			-0-
							1	9									

FLORES, L.G. WELL #: 7 RRCID -> 131586 COMPL. DATE 07/13/1989 TOTAL DEPTH 11400 PERF.10304 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA "D" GAS UNIT WELL #: 2 RRCID -> 131663 COMPL. DATE 08/14/1989 TOTAL DEPTH 11300 PERF.10877 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	214	-0-	-65	-0-	9	1	205	2	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					-0-
12	248	N	194	-0-	-54	-0-	9	1	185	2	N	-0-					-0-
01	217	N	161	-0-	-56	-0-	7	1	154	2	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	12	1	263	2	N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	15	1	321	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 4 RRCID -> 131664 COMPL. DATE 08/16/1989 TOTAL DEPTH 11500 PERF.10520 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES WELL #: 11 RRCID -> 131882 COMPL. DATE 08/21/1989 TOTAL DEPTH 12000 PERF.10524 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L.G. WELL #: 8 RRCID -> 132055 COMPL. DATE 09/27/1989 TOTAL DEPTH 13530 PERF.10402 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
YZAGUIRRE-LEO GAS UNIT WELL #: 3 RRCID -> 132355 COMPL. DATE 10/22/1989 TOTAL DEPTH 11500 PERF.10496 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	73	1	1629	2	N	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	71	1	1590	2	N	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	80	1	1695	2	N	-0-					-0-
01	1820	N	1820	-0-	-0-	-0-	83	1	1737	2	N	-0-					-0-
02	1646	N	1646	-0-	-0-	-0-	69	1	1577	2	N	-0-					-0-
*03	1711	N	1711	-0-	-0-	-0-	74	1	1637	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 9 RRCID -> 132674 COMPL. DATE 11/19/1989 TOTAL DEPTH 13900 PERF.10563 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1544	-0-	-68	-0-	66	1	1478	2	N	-0-					-0-
11	1560	N	1498	-0-	-62	-0-	64	1	1434	2	N	-0-					-0-
12	1676	N	1676	-0-	-0-	-0-	76	1	1600	2	N	-0-					-0-
01	2295	N	2295	-0-	-0-	-0-	104	1	2191	2	N	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	66	1	1498	2	N	-0-					-0-
*03	1703	N	1703	-0-	-0-	-0-	74	1	1629	2	N	-0-					-0-

GARZA, L. "B" 1-C WELL #: 1 C RRCID -> 133833 COMPL. DATE 01/13/1990 TOTAL DEPTH 13800 PERF.11270 - 11329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.O.D. WELL #: 3 RRCID -> 133964 COMPL. DATE 07/05/1990 TOTAL DEPTH 11700 PERF.11148 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5290	X	5290	-0-	-0-	-0-	227	1	5063	2	N	-0-					-0-
11	5070	X	4828	-0-	-242	-0-	205	1	4623	2	N	-0-					-0-
12	5861	X	5861	-0-	-0-	-0-	265	1	5596	2	N	-0-					-0-
01	5735	X	5417	-0-	-318	-0-	246	1	5171	2	N	-0-					-0-
02	5261	X	5261	-0-	-0-	-0-	221	1	5040	2	N	-0-					-0-
03	5859	X	5494	-0-	-365	-0-	238	1	5256	2	N	-0-					-0-

FLORES, L.G. WELL #: 9 RRCID -> 135085 COMPL. DATE 05/13/1990 TOTAL DEPTH 11347 PERF.10887 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	985	-0-	-596	-0-	42	1	943	2	Y	-0-					1
11	1027	X	1027	-0-	-0-	-0-	44	1	983	2	Y	-0-					1
12	1054	X	876	-0-	-178	-0-	40	1	836	2	Y	-0-	1	1			-0-
01	1436	X	1436	-0-	-0-	-0-	65	1	1370	2	Y	1	1	1			-0-
							1	9									
02	952	X	920	-0-	-32	-0-	39	1	880	2	Y	1					1
							1	9									
*03	1387	X	1387	-0-	-0-	-0-	60	1	1326	2	Y	1	1	1			1
							1	9									

L.F.T. WELL #: 2 RRCID -> 135298 COMPL. DATE 06/21/1990 TOTAL DEPTH 11500 PERF.10887 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	634	-0-	-79	-0-	27	1	607	2	N	-0-					-0-
11	720	N	613	-0-	-107	-0-	26	1	587	2	N	-0-					-0-
12	651	N	598	-0-	-53	-0-	27	1	571	2	N	-0-					-0-
01	620	N	610	-0-	-10	-0-	28	1	582	2	N	-0-					-0-
02	560	N	507	-0-	-53	-0-	21	1	486	2	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	25	1	549	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L. "B" 3 WELL #: 3 RRCID -> 135328 COMPL. DATE 07/12/1990 TOTAL DEPTH 11600 PERF.10583 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		60	-0-	60	60	3	1	57	2	Y	-0-			-0-
11	T. A.		40	-0-	40	100	2	1	38	2	Y	-0-			-0-
12	T. A.		40	-0-	40	140	2	1	38	2	Y	-0-			-0-
01	152	X	12	-0-	-140	-0-	1	1	11	2	Y	-0-			-0-
02	62	X	62	-0-	-0-	-0-	3	1	59	2	Y	-0-			-0-
03	31	N	9	-0-	-22	-0-	9	2			Y	-0-			-0-

HAYNES MINERAL TRUST WELL #: 10 C RRCID -> 135442 COMPL. DATE 08/01/1990 TOTAL DEPTH 14333 PERF.10570 - 10718

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ASCHE WELL #: 21 RRCID -> 135990 COMPL. DATE 08/10/1990 TOTAL DEPTH 11500 PERF.10520 - 11128

10	181	N	181	-0-	-0-	-0-	8	1	173	2	Y	-0-			-0-
11	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-			-0-
12	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
02	140	N	52	-0-	-88	-0-	2	1	50	2	Y	-0-			-0-
*03	143	N	143	-0-	-0-	-0-	6	1	137	2	Y	-0-			-0-

EMMA WELL #: 1 RRCID -> 137021 COMPL. DATE 09/20/1990 TOTAL DEPTH 11591 PERF.10578 - 10784

10	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-			-0-
11	60	N	49	-0-	-11	-0-	2	1	47	2	Y	-0-			-0-
12	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-			-0-
01	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-			-0-
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-			-0-
03	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-			-0-

BERNARDO GAS UNIT WELL #: 5R RRCID -> 137333 COMPL. DATE 10/21/1990 TOTAL DEPTH 11520 PERF.10682 - 10716

10	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-			-0-
11	246	N	246	-0-	-0-	-0-	10	1	236	2	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-			-0-
01	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-			-0-
02	218	N	218	-0-	-0-	-0-	9	1	209	2	N	-0-			-0-
03	124	N	51	-0-	-73	-0-	2	1	49	2	N	-0-			-0-

J.O.D. WELL #: 4 RRCID -> 137336 COMPL. DATE 12/22/1990 TOTAL DEPTH 11535 PERF.10562 - 11260

10	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	3082	N	3082	-0-	-0-	-0-	134	1	2948	2	N	-0-			-0-

BERNARDO GAS UNIT WELL #: 6 RRCID -> 137341 COMPL. DATE 02/27/1991 TOTAL DEPTH 11550 PERF.10656 - 11357

10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-			-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	2	N	-0-			-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-			-0-
02	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-			-0-
*03	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
L.F.T. WELL #: 4 RRCID -> 138581 COMPL. DATE 05/07/1991 TOTAL DEPTH 11500 PERF.10668 - 11184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 12 RRCID -> 139158 COMPL. DATE 06/09/1991 TOTAL DEPTH 14300 PERF.11072 - 11107

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 5 RRCID -> 139695 COMPL. DATE 09/11/1991 TOTAL DEPTH 11680 PERF.10637 - 11111

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 4 RRCID -> 140561 COMPL. DATE 12/22/1991 TOTAL DEPTH 11800 PERF.10770 - 10816

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAISY WELL #: 3 RRCID -> 141052 COMPL. DATE 03/17/1992 TOTAL DEPTH 11800 PERF.10792 - 11318

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4 N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	3 N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	6 N	2	-0-	-4	-0-	2	2			N	-0-					-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 7 RRCID -> 141730 COMPL. DATE 04/30/1992 TOTAL DEPTH 11800 PERF.10912 - 11669

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 2 RRCID -> 142476 COMPL. DATE 08/15/1992 TOTAL DEPTH 12000 PERF.11324 - 11406

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES "B" WELL #: 3 RRCID -> 144877 COMPL. DATE 03/20/1993 TOTAL DEPTH 14350 PERF.10812 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "B" WELL #: 4-C RRCID -> 146044 COMPL. DATE 08/29/1993 TOTAL DEPTH 14400 PERF.10780 - 10845

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 3 RRCID -> 146753 COMPL. DATE 09/02/1993 TOTAL DEPTH 14100 PERF.10675 - 11546

10	3734	X	3734	-0-	-0-	-0-	160 1 1 9		3573	2	Y	1					9
11	3990	X	3353	-0-	-637	-0-	143	1	3210	2	Y	-0-					9
12	4123	X	3236	-0-	-887	-0-	146	1	3090	2	Y	-0-	2	1			7
01	4123	X	3421	-0-	-702	-0-	155 1 1 9		3265	2	Y	1	2	1			6
02	3612	X	3500	-0-	-112	-0-	147 1 1 9		3352	2	Y	1					7
03	3720	X	2716	-0-	-1004	-0-	118 1 2 9		2596	2	Y	2	2	1			7

YZAGUIRRE-LEO GAS UNIT WELL #: 6 RRCID -> 146889 COMPL. DATE 10/04/1993 TOTAL DEPTH 14200 PERF.10400 - 10500

10	2399	N	2399	-0-	-0-	-0-	103	1	2296	2	N	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	92	1	2073	2	N	-0-					-0-
12	2777	N	2777	-0-	-0-	-0-	125	1	2652	2	N	-0-					-0-
01	2569	N	2569	-0-	-0-	-0-	117	1	2452	2	N	-0-					-0-
02	1981	N	1981	-0-	-0-	-0-	83	1	1898	2	N	-0-					-0-
*03	1979	N	1979	-0-	-0-	-0-	86	1	1893	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 5-C RRCID -> 147800 COMPL. DATE 01/05/1994 TOTAL DEPTH 14400 PERF.11353 - 11447

10	4340	X	4013	-0-	-327	-0-	172	1	3841	2	N	-0-					-0-
11	4200	X	3320	-0-	-880	-0-	141	1	3179	2	N	-0-					-0-
12	4092	X	4000	-0-	-92	-0-	181	1	3819	2	N	-0-					-0-
01	4092	X	3930	-0-	-162	-0-	178	1	3752	2	N	-0-					-0-
02	3612	X	3454	-0-	-158	-0-	145	1	3309	2	N	-0-					-0-
03	3999	X	3863	-0-	-136	-0-	168	1	3695	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 7 RRCID -> 147897 COMPL. DATE 01/17/1994 TOTAL DEPTH 13990 PERF.10446 - 10468

10	3154	X	3154	-0-	-0-	-0-	135	1	3019	2	N	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	163	1	3670	2	N	-0-					-0-
12	3768	X	3768	-0-	-0-	-0-	170	1	3598	2	N	-0-					-0-
01	3001	X	3001	-0-	-0-	-0-	136	1	2865	2	N	-0-					-0-
02	3188	X	3188	-0-	-0-	-0-	134	1	3054	2	N	-0-					-0-
*03	3562	X	3562	-0-	-0-	-0-	154	1	3408	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 14 C RRCID -> 148682 COMPL. DATE 01/20/1994 TOTAL DEPTH 14420 PERF.10578 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 11 RRCID -> 149005 COMPL. DATE 03/19/1994 TOTAL DEPTH 14300 PERF.11363 - 11389

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BERNARDO GAS UNIT WELL #: 8 RRCID -> 149173 COMPL. DATE 04/05/1994 TOTAL DEPTH 11600 PERF.10380 - 11323

10	920	N	920	-0-	-0-	-0-	39	1	881	2	N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	38	1	847	2	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	41	1	866	2	N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	42	1	876	2	N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	34	1	784	2	N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	39	1	868	2	N	-0-					-0-

FLORES, L.G. WELL #: 14 C RRCID -> 149952 COMPL. DATE N/A TOTAL DEPTH 14050 PERF.10380 - 10900

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 6-C RRCID -> 150195 COMPL. DATE 06/14/1994 TOTAL DEPTH 14500 PERF.11404 - 11444

10	586	N	586	-0-	-0-	-0-	25	1	561	2	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	23	1	530	2	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	26	1	541	2	N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	41	1	861	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	25	1	574	2	N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	18	1	408	2	N	-0-					-0-

FLORES, L.G. WELL #: 15-C RRCID -> 150226 COMPL. DATE 07/03/1994 TOTAL DEPTH 14500 PERF.10871 - 10923

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARDO GAS UNIT WELL #: 9 RRCID -> 151365 COMPL. DATE 09/06/1994 TOTAL DEPTH 11600 PERF.10502 - 11212

10	2697	X	2631	-0-	-66	-0-	113	1	2518	2	N	-0-					-0-
11	2610	X	2502	-0-	-108	-0-	106	1	2396	2	N	-0-					-0-
12	2611	N	2611	-0-	-0-	-0-	118	1	2493	2	N	-0-					-0-
01	2635	N	2530	-0-	-105	-0-	115	1	2415	2	N	-0-					-0-
02	2324	N	2165	-0-	-159	-0-	91	1	2074	2	N	-0-					-0-
03	2604	N	2411	-0-	-193	-0-	105	1	2306	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L.G. WELL #: 16 C RRCID -> 151453 COMPL. DATE 08/27/1994 TOTAL DEPTH 14000 PERF.10340 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2314	-0-	-662	-0-	99	1	2214	2	Y	1					3
							1	9									
11	2940	X	2940	-0-	-0-	-0-	125	1	2815	2	Y	-0-					3
12	3047	X	3047	-0-	-0-	-0-	138	1	2909	2	Y	-0-	1	1			2
01	2945	X	2929	-0-	-16	-0-	133	1	2795	2	Y	1	2	1			1
							1	9									
02	2744	X	2375	-0-	-369	-0-	100	1	2274	2	Y	1					2
							1	9									
03	3038	X	2589	-0-	-449	-0-	112	1	2476	2	Y	1	2	1			1
							1	9									

BERNARDO GAS UNIT WELL #: 10 RRCID -> 151636 COMPL. DATE 02/05/2011 TOTAL DEPTH 11600 PERF.10486 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	675	-0-	-193	-0-	29	1	646	2	N	-0-					-0-
11	690	N	634	-0-	-56	-0-	27	1	607	2	N	-0-					-0-
12	651	N	570	-0-	-81	-0-	26	1	544	2	N	-0-					-0-
01	682	N	513	-0-	-169	-0-	23	1	490	2	N	-0-					-0-
02	588	N	462	-0-	-126	-0-	19	1	443	2	N	-0-					-0-
03	558	N	460	-0-	-98	-0-	20	1	440	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 7 RRCID -> 151931 COMPL. DATE 11/05/1994 TOTAL DEPTH 14433 PERF.10676 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	15	1	345	2	Y	-0-					-0-
12	372	N	263	-0-	-109	-0-	12	1	251	2	Y	-0-					-0-
01	372	N	83	-0-	-289	-0-	4	1	79	2	Y	-0-					-0-
02	336	N	323	-0-	-13	-0-	14	1	309	2	Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	15	1	337	2	Y	-0-					-0-

EMMA WELL #: 2 RRCID -> 152428 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF.10671 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1046	-0-	1046	1046	45	1	1001	2	Y	-0-					-0-
11	T. A.		635	-0-	635	1681	27	1	608	2	Y	-0-					-0-
12	T. A.		789	-0-	789	2470	36	1	753	2	Y	-0-					-0-
01	3152	X	682	-0-	-2470	-0-	31	1	651	2	Y	-0-					-0-
02	800	X	800	-0-	-0-	-0-	34	1	766	2	Y	-0-					-0-
*03	1014	N	1014	-0-	-0-	-0-	44	1	970	2	Y	-0-					-0-

BUSTAMANTE GAS UNIT NO. 1 WELL #: 6 RRCID -> 152599 COMPL. DATE 12/29/1994 TOTAL DEPTH 14500 PERF.11261 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	8	1	182	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	8	1	168	2	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	9	1	199	2	N	-0-					-0-

FLORES, L. G. WELL #: 18 RRCID -> 152922 COMPL. DATE 01/12/1995 TOTAL DEPTH 11700 PERF.10318 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "B" WELL #: 7 RRCID -> 153313 COMPL. DATE 10/15/1994 TOTAL DEPTH 14300 PERF.11298 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	7997	-0-	-1365	-0-	342	1	7655	2	N	-0-					-0-
11	7740	X	6705	-0-	-1035	-0-	285	1	6420	2	N	-0-					-0-
12	7936	X	5877	-0-	-2059	-0-	266	1	5611	2	N	-0-					-0-
01	7998	X	5237	-0-	-2761	-0-	238	1	4999	2	N	-0-					-0-
02	7224	X	5314	-0-	-1910	-0-	223	1	5091	2	N	-0-					-0-
03	7998	X	5415	-0-	-2583	-0-	235	1	5180	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 12 RRCID -> 153873 COMPL. DATE 03/31/1995 TOTAL DEPTH 11600 PERF.10670 - 10886

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "D" WELL #: 3 RRCID -> 156762 COMPL. DATE 07/08/1995 TOTAL DEPTH 14427 PERF.12252 - 12466

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ASCHE WELL #: 36 RRCID -> 165973 COMPL. DATE 12/01/1997 TOTAL DEPTH 11027 PERF. 9807 - 10492

10	1735	N	1735	-0-	-0-	-0-	74	1	1660	2	Y	1					3
							1	9									
11	1712	N	1712	-0-	-0-	-0-	73	1	1638	2	Y	1					4
							1	9									
12	1774	N	1774	-0-	-0-	-0-	80	1	1693	2	Y	1	1	1			4
							1	9									
01	1784	N	1784	-0-	-0-	-0-	81	1	1703	2	Y	-0-	1	1			3
02	1596	N	1573	-0-	-23	-0-	66	1	1507	2	Y	-0-					3
03	1767	N	1735	-0-	-32	-0-	75	1	1659	2	Y	1	1	1			3
							1	9									

HAYNES MINERAL TRUST WELL #: 15 RRCID -> 166168 COMPL. DATE 00/07/1997 TOTAL DEPTH 14359 PERF.11164 - 11194

10	1271	N	1100	-0-	-171	-0-	47	1	1053	2	N	-0-					-0-
11	1110	N	1044	-0-	-66	-0-	44	1	1000	2	N	-0-					-0-
12	1116	N	1055	-0-	-61	-0-	48	1	1007	2	N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	53	1	1114	2	N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	43	1	984	2	N	-0-					-0-
03	1054	N	1017	-0-	-37	-0-	44	1	973	2	N	-0-					-0-

HAYNES "B" WELL #: 8 RRCID -> 166776 COMPL. DATE 01/27/1998 TOTAL DEPTH 14200 PERF.11190 - 11258

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 11 RRCID -> 167432 COMPL. DATE 02/17/1998 TOTAL DEPTH 14038 PERF.10808 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 19 RRCID -> 167603 COMPL. DATE 03/13/1998 TOTAL DEPTH 11325 PERF.10375 - 11135

10	651	N	387	-0-	-264	-0-	17	1	370	2	Y	-0-					-0-
11	330	N	303	-0-	-27	-0-	13	1	290	2	Y	-0-					-0-
12	403	N	298	-0-	-105	-0-	13	1	285	2	Y	-0-					-0-
01	372	N	291	-0-	-81	-0-	13	1	278	2	Y	-0-					-0-
02	280	N	260	-0-	-20	-0-	11	1	249	2	Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	13	1	280	2	Y	1	1	1			-0-
							1	9									

ASCHE WELL #: 38 RRCID -> 167605 COMPL. DATE 03/18/1998 TOTAL DEPTH 11400 PERF.10472 - 11060

10	1054	N	1050	-0-	-4	-0-	45	1	1005	2	Y	-0-					1
11	1020	N	1018	-0-	-2	-0-	43	1	975	2	Y	-0-					1
12	1090	N	1090	-0-	-0-	-0-	49	1	1041	2	Y	-0-					1
01	1083	N	1083	-0-	-0-	-0-	49	1	1034	2	Y	-0-	1	1			-0-
02	963	N	963	-0-	-0-	-0-	40	1	923	2	Y	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	47	1	1031	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 16 RRCID -> 168835 COMPL. DATE 06/12/1998 TOTAL DEPTH 11656 PERF.10610 - 10768

10	713	N	682	-0-	-31	-0-	29	1	653	2	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	27	1	613	2	N	-0-					-0-
12	620	N	614	-0-	-6	-0-	28	1	586	2	N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	33	1	689	2	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	25	1	582	2	N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	30	1	673	2	N	-0-					-0-

J.O.D. WELL #: 6 RRCID -> 168908 COMPL. DATE 06/13/1998 TOTAL DEPTH 11700 PERF.11420 - 11559

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUTIERREZ, E. E. WELL #: 4 RRCID -> 170130 COMPL. DATE 08/26/1998 TOTAL DEPTH 11400 PERF.10388 - 11076

10	T. A.		3838	-0-	3838	3838	164	1	3674	2	Y	-0-					-0-
11	T. A.		3795	-0-	3795	7633	161	1	3634	2	Y	-0-					-0-
12	T. A.		3936	-0-	3936	11569	178	1	3758	2	Y	-0-					-0-
01	15268	X	3699	-0-	-11569	-0-	168	1	3531	2	Y	-0-					-0-
02	3274	X	3274	-0-	-0-	-0-	137	1	3137	2	Y	-0-					-0-
03	3937	X	3468	-0-	-469	-0-	150	1	3318	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
YZAGUIRRE-LEO GAS UNIT WELL #: 7 RRCID -> 170262 COMPL. DATE 09/10/1998 TOTAL DEPTH 11350 PERF.10528 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	13	1	286	2	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	13	1	267	2	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	13	1	287	2	N	-0-					-0-

ARACELI GAS UNIT WELL #: 1 RRCID -> 170557 COMPL. DATE 10/05/1998 TOTAL DEPTH 11158 PERF.10324 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	204	-0-	-478	-0-	9	1	195	2	Y	-0-					1
11	304	N	304	-0-	-0-	-0-	13	1	291	2	Y	-0-					1
12	403	N	305	-0-	-98	-0-	14	1	291	2	Y	-0-	1	1			-0-
01	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-					-0-
02	280	N	254	-0-	-26	-0-	11	1	243	2	Y	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	16	1	361	2	Y	-0-					-0-

GARZA-IRENE GAS UNIT WELL #: 1 RRCID -> 170912 COMPL. DATE 09/08/1998 TOTAL DEPTH 13900 PERF.10910 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 39 RRCID -> 170913 COMPL. DATE 09/30/1998 TOTAL DEPTH 12850 PERF.10454 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 8 RRCID -> 171080 COMPL. DATE 11/05/1998 TOTAL DEPTH 11009 PERF.10466 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PORRAS GAS UNIT WELL #: 4 RRCID -> 171536 COMPL. DATE 10/20/1998 TOTAL DEPTH 11200 PERF.10614 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	7	1	157	2	Y	-0-					-0-
01	93	N	43	-0-	-50	-0-	2	1	41	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-

RAMIREZ, RAMIRO WELL #: 1 RRCID -> 172492 COMPL. DATE 03/24/1999 TOTAL DEPTH 11000 PERF.10475 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	5	1	124	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	5	1	112	2	Y	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
YZAGUIRRE-LEO GAS UNIT WELL #: 9 RRCID -> 172509 COMPL. DATE 02/24/1999 TOTAL DEPTH 11200 PERF.10865 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 40 RRCID -> 173165 COMPL. DATE 04/13/1999 TOTAL DEPTH 11340 PERF.10350 - 11000

10	878	N	878	-0-	-0-	-0-	38	1	840	2	Y	-0-			-0-
11	744	N	744	-0-	-0-	-0-	32	1	712	2	Y	-0-			-0-
12	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-			-0-
01	447	N	447	-0-	-0-	-0-	20	1	427	2	Y	-0-			-0-
02	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-			-0-
*03	1166	N	1166	-0-	-0-	-0-	51	1	1115	2	Y	-0-			-0-

GARZA, L. ET AL ESTATE OF WELL #: 1 RRCID -> 173547 COMPL. DATE 07/10/1999 TOTAL DEPTH 14020 PERF.10462 - 13870

10	T. A.		3583	-0-	3583	3583	153	1	3430	2	Y	-0-			-0-
11	T. A.		3214	-0-	3214	6797	137	1	3077	2	Y	-0-			-0-
12	T. A.		3188	-0-	3188	9985	144	1	3044	2	Y	-0-			-0-
01	13093	X	3108	-0-	-9985	-0-	141	1	2967	2	Y	-0-			-0-
02	2712	X	2712	-0-	-0-	-0-	114	1	2598	2	Y	-0-			-0-
03	3596	X	2885	-0-	-711	-0-	125	1	2760	2	Y	-0-			-0-

J. O. D. WELL #: 8 RRCID -> 173571 COMPL. DATE 05/22/1999 TOTAL DEPTH 11700 PERF.10724 - 10864

10	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-			-0-
11	255	N	255	-0-	-0-	-0-	11	1	244	2	N	-0-			-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	2	N	-0-			-0-
01	186	N	15	-0-	-171	-0-	1	1	14	2	N	-0-			-0-
02	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-			-0-
03	186	N	119	-0-	-67	-0-	5	1	114	2	N	-0-			-0-

JACOBA WELL #: 4 RRCID -> 173877 COMPL. DATE 07/09/1999 TOTAL DEPTH 14100 PERF.10357 - 13137

10	T. A.		1683	-0-	1683	1683	72	1	1611	2	Y	-0-			-0-
11	T. A.		1511	-0-	1511	3194	64	1	1447	2	Y	-0-			-0-
12	T. A.		1399	-0-	1399	4593	63	1	1336	2	Y	-0-			-0-
01	5994	X	1401	-0-	-4593	-0-	64	1	1337	2	Y	-0-			-0-
02	998	X	998	-0-	-0-	-0-	42	1	956	2	Y	-0-			-0-
03	1674	X	859	-0-	-815	-0-	37	1	822	2	Y	-0-			-0-

FLORES, L. G. WELL #: 21 RRCID -> 173958 COMPL. DATE 06/17/1999 TOTAL DEPTH 13920 PERF.10726 - 10874

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 41 RRCID -> 174006 COMPL. DATE 06/24/1999 TOTAL DEPTH 11500 PERF.10209 - 11040

10	279	N	167	-0-	-112	-0-	7	1	160	2	Y	-0-			-0-
11	210	N	182	-0-	-28	-0-	8	1	174	2	Y	-0-			-0-
12	186	N	165	-0-	-21	-0-	7	1	158	2	Y	-0-			-0-
01	270	N	270	-0-	-0-	-0-	12	1	258	2	Y	-0-			-0-
02	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-			-0-
*03	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 22 RRCID -> 174019 COMPL. DATE 07/15/1999 TOTAL DEPTH 14230 PERF.11020 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 42 RRCID -> 174308 COMPL. DATE 09/01/1999 TOTAL DEPTH 13000 PERF.10908 - 12687

10	4371	X	4309	-0-	-62	-0-	184	1	4124	2	Y	1					16
							1	9									
11	4230	X	2502	-0-	-1728	-0-	106	1	2395	2	Y	1					17
							1	9									
12	4371	X	3469	-0-	-902	-0-	157	1	3311	2	Y	1	2	1			16
							1	9									
01	4309	X	3027	-0-	-1282	-0-	137	1	2889	2	Y	1	2	1			15
							1	9									
02	3892	X	2443	-0-	-1449	-0-	102	1	2340	2	Y	1					16
							1	9									
03	4309	X	2839	-0-	-1470	-0-	123	1	2714	2	Y	2	2	1			16
							2	9									

GARZA, L. ESTATE OF ET AL WELL #: 3 RRCID -> 175025 COMPL. DATE 10/28/1999 TOTAL DEPTH 11507 PERF.10990 - 11030

10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

FLORES, L. G. WELL #: 23 RRCID -> 175056 COMPL. DATE 09/23/1999 TOTAL DEPTH 11330 PERF.11017 - 11052

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J.O.D. "1" WELL #: 9 RRCID -> 175057 COMPL. DATE 09/14/1999 TOTAL DEPTH 14230 PERF.11098 - 13386

10	2399	N	2399	-0-	-0-	-0-	103	1	2296	2	N	-0-					-0-
11	2037	N	2037	-0-	-0-	-0-	87	1	1950	2	N	-0-					-0-
12	2418	N	2158	-0-	-260	-0-	98	1	2060	2	N	-0-					-0-
01	2387	N	2099	-0-	-288	-0-	95	1	2004	2	N	-0-					-0-
02	1904	N	1666	-0-	-238	-0-	70	1	1596	2	N	-0-					-0-
03	2170	N	1873	-0-	-297	-0-	81	1	1792	2	N	-0-					-0-

ASCHE WELL #: 43 RRCID -> 175114 COMPL. DATE 10/13/1999 TOTAL DEPTH 11400 PERF.10962 - 11145

10	1178	N	973	-0-	-205	-0-	42	1	931	2	Y	-0-					-0-
11	1080	N	1034	-0-	-46	-0-	44	1	990	2	Y	-0-					-0-
12	930	N	791	-0-	-139	-0-	36	1	755	2	Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	55	1	1156	2	Y	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	43	1	975	2	Y	-0-					-0-
*03	1098	N	1098	-0-	-0-	-0-	48	1	1050	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 8 RRCID -> 175499 COMPL. DATE 12/21/1999 TOTAL DEPTH 13822 PERF.11256 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. O. D. WELL #: 7 RRCID -> 176017 COMPL. DATE 01/06/2000 TOTAL DEPTH 11550 PERF.10974 - 11010

10	1116	N	451	-0-	-665	-0-	19	1	432	2	N	-0-					-0-
11	660	N	173	-0-	-487	-0-	7	1	166	2	N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	82	1	1734	2	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	78	1	1632	2	N	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	58	1	1319	2	N	-0-					-0-
03	1209	N	1093	-0-	-116	-0-	47	1	1046	2	N	-0-					-0-

DAISY WELL #: 4 RRCID -> 177204 COMPL. DATE 02/27/2000 TOTAL DEPTH 14600 PERF.11209 - 11259

10	1519	N	1407	-0-	-112	-0-	60	1	1347	2	N	-0-					-0-
11	1486	N	1486	-0-	-0-	-0-	63	1	1423	2	N	-0-					-0-
12	1550	N	1473	-0-	-77	-0-	67	1	1406	2	N	-0-					-0-
01	1395	N	1337	-0-	-58	-0-	61	1	1276	2	N	-0-					-0-
02	1400	N	1104	-0-	-296	-0-	46	1	1058	2	N	-0-					-0-
*03	1942	N	1942	-0-	-0-	-0-	84	1	1858	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 13 RRCID -> 178477 COMPL. DATE 07/23/2000 TOTAL DEPTH 13767 PERF.10490 - 13078

10	4669	X	4669	-0-	-0-	-0-	200	1	4469	2	N	-0-					-0-
11	4542	X	4542	-0-	-0-	-0-	193	1	4349	2	N	-0-					-0-
12	4672	X	4672	-0-	-0-	-0-	211	1	4461	2	N	-0-					-0-
01	4591	X	4591	-0-	-0-	-0-	208	1	4383	2	N	-0-					-0-
02	4088	X	3653	-0-	-435	-0-	153	1	3500	2	N	-0-					-0-
03	4526	X	4442	-0-	-84	-0-	193	1	4249	2	N	-0-					-0-

J.O.D. WELL #: 12 RRCID -> 179881 COMPL. DATE 07/24/2001 TOTAL DEPTH 13950 PERF.10938 - 11600

10	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	50	1	1122	2	N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	52	1	1102	2	N	-0-					-0-
01	1178	N	1134	-0-	-44	-0-	51	1	1083	2	N	-0-					-0-
02	1092	N	1007	-0-	-85	-0-	42	1	965	2	N	-0-					-0-
03	1147	N	1092	-0-	-55	-0-	47	1	1045	2	N	-0-					-0-

LAUREL, F. D. WELL #: 1 RRCID -> 181201 COMPL. DATE 01/30/2001 TOTAL DEPTH 11075 PERF. 9789 - 10872

10	1054	N	565	-0-	-489	-0-	24	1	541	2	N	-0-					1
11	996	N	996	-0-	-0-	-0-	42	1	954	2	N	-0-					1
12	775	N	613	-0-	-162	-0-	28	1	585	2	N	-0-	1	1			-0-
01	558	N	491	-0-	-67	-0-	22	1	469	2	N	-0-					-0-
02	924	N	620	-0-	-304	-0-	26	1	594	2	N	-0-					-0-
03	620	N	500	-0-	-120	-0-	22	1	478	2	N	-0-					-0-

J.O.D. WELL #: 13 RRCID -> 181440 COMPL. DATE 02/01/2001 TOTAL DEPTH 11900 PERF.10727 - 10855

10	976	N	976	-0-	-0-	-0-	42	1	934	2	N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	41	1	918	2	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	40	1	845	2	N	-0-					-0-
01	868	N	703	-0-	-165	-0-	32	1	671	2	N	-0-					-0-
02	784	N	600	-0-	-184	-0-	25	1	575	2	N	-0-					-0-
03	868	N	768	-0-	-100	-0-	33	1	735	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 24 RRCID -> 183308 COMPL. DATE 06/20/2001 TOTAL DEPTH 14000 PERF.10817 - 13444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5917	-0-	2817	4911	253	1	5664	2	Y	-0-					2
11	3000	N	5170	-0-	2170	7081	220	1	4950	2	Y	-0-					2
12	11903	X	4822	-0-	-7081	-0-	218	1	4604	2	Y	-0-	1	1			1
01	4646	X	4646	-0-	-0-	-0-	211	1	4435	2	Y	-0-	1	1			-0-
02	3902	X	3902	-0-	-0-	-0-	164	1	3738	2	Y	-0-					-0-
*03	4080	X	4080	-0-	-0-	-0-	177	1	3902	2	Y	1	1	1			-0-
							1	9									

MOFFATT-ALONZO GAS UNIT WELL #: 1 RRCID -> 183755 COMPL. DATE 10/18/2000 TOTAL DEPTH 13000 PERF.10616 - 11745

10	1705	N	1701	-0-	-4	-0-	73	1	1628	2	N	-0-					-0-
11	1650	N	1635	-0-	-15	-0-	70	1	1565	2	N	-0-					-0-
12	1674	N	1671	-0-	-3	-0-	76	1	1595	2	N	-0-					-0-
01	1705	N	1606	-0-	-99	-0-	73	1	1533	2	N	-0-					-0-
02	1540	N	1446	-0-	-94	-0-	61	1	1385	2	N	-0-					-0-
03	1674	N	1633	-0-	-41	-0-	71	1	1562	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 8 RRCID -> 186742 COMPL. DATE 12/08/2001 TOTAL DEPTH 12000 PERF.11504 - 11525

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 25 RRCID -> 186802 COMPL. DATE 11/05/2002 TOTAL DEPTH 14130 PERF.10748 - 13152

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L. G. WELL #: 28 RRCID -> 187913 COMPL. DATE 01/19/2002 TOTAL DEPTH 11700 PERF.10744 - 10780

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLORES, L. G. WELL #: 29 RRCID -> 188014 COMPL. DATE 02/27/2002 TOTAL DEPTH 11705 PERF.11380 - 11515

10	4877	X	4877	-0-	-0-	-0-	209	1	4667	2	Y	1					9
							1	9									
11	4860	X	4353	-0-	-507	-0-	185	1	4168	2	Y	-0-					9
12	5022	X	4455	-0-	-567	-0-	201	1	4254	2	Y	-0-	3	1			6
01	5022	X	4379	-0-	-643	-0-	199	1	4178	2	Y	2	3	1			5
							2	9									
02	4452	X	4060	-0-	-392	-0-	170	1	3888	2	Y	2					7
							2	9									
03	4867	X	4558	-0-	-309	-0-	198	1	4358	2	Y	2	3	1			6
							2	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L.G. WELL #: 26 RRCID -> 188180 COMPL. DATE 02/21/2002 TOTAL DEPTH 13350 PERF.11277 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	988	-0-	-97	-0-	42	1	946	2	Y	-0-					1
11	1050	N	972	-0-	-78	-0-	41	1	931	2	Y	-0-					1
12	1018	N	1018	-0-	-0-	-0-	46	1	972	2	Y	-0-	1	1			-0-
01	1037	N	1037	-0-	-0-	-0-	47	1	990	2	Y	-0-					-0-
02	896	N	895	-0-	-1	-0-	38	1	857	2	Y	-0-					-0-
03	1023	N	994	-0-	-29	-0-	43	1	951	2	Y	-0-					-0-

FLORES, L.G. WELL #: 27 RRCID -> 188699 COMPL. DATE 06/01/2002 TOTAL DEPTH 14050 PERF.10330 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	859	-0-	-9	-0-	37	1	822	2	Y	-0-					-0-
11	870	N	805	-0-	-65	-0-	34	1	771	2	Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	40	1	845	2	Y	-0-					-0-
01	868	N	853	-0-	-15	-0-	39	1	814	2	Y	-0-					-0-
02	756	N	735	-0-	-21	-0-	31	1	704	2	Y	-0-					-0-
03	899	N	801	-0-	-98	-0-	35	1	766	2	Y	-0-					-0-

GARZA, LAURO WELL #: 2 RRCID -> 189120 COMPL. DATE 04/03/2002 TOTAL DEPTH 11400 PERF.10974 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		453	-0-	453	453	19	1	434	2	Y	-0-					-0-
11	T. A.		267	-0-	267	720	11	1	256	2	Y	-0-					-0-
12	T. A.		439	-0-	439	1159	20	1	419	2	Y	-0-					-0-
01	1405	X	246	-0-	-1159	-0-	11	1	235	2	Y	-0-					-0-
02	411	X	411	-0-	-0-	-0-	17	1	394	2	Y	-0-					-0-
03	434	N	262	-0-	-172	-0-	11	1	251	2	Y	-0-					-0-

GARZA, LAURO WELL #: 3 RRCID -> 190000 COMPL. DATE 07/25/2002 TOTAL DEPTH 13651 PERF.10440 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1363	-0-	1363	1363	58	1	1305	2	Y	-0-					-0-
11	T. A.		1286	-0-	1286	2649	55	1	1231	2	Y	-0-					-0-
12	T. A.		1217	-0-	1217	3866	55	1	1162	2	Y	-0-					-0-
01	5286	X	1420	-0-	-3866	-0-	64	1	1356	2	Y	-0-					-0-
02	1083	X	1083	-0-	-0-	-0-	45	1	1038	2	Y	-0-					-0-
*03	1451	N	1451	-0-	-0-	-0-	63	1	1388	2	Y	-0-					-0-

FLORES, L. G. WELL #: 33 RRCID -> 190249 COMPL. DATE 05/30/2002 TOTAL DEPTH 14260 PERF.10396 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	14	1	321	2	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	16	1	340	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	13	1	300	2	Y	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	15	1	330	2	Y	-0-					-0-

KENEDY-ALONZO GAS UNIT WELL #: 1 RRCID -> 190680 COMPL. DATE 07/11/2002 TOTAL DEPTH 13000 PERF.10031 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2857	-0-	-119	-0-	122	1	2735	2	N	-0-					-0-
11	2790	X	2789	-0-	-1	-0-	119	1	2670	2	N	-0-					-0-
12	2883	X	2819	-0-	-64	-0-	127	1	2692	2	N	-0-					-0-
01	2852	X	2808	-0-	-44	-0-	127	1	2681	2	N	-0-					-0-
02	2604	X	2542	-0-	-62	-0-	107	1	2435	2	N	-0-					-0-
03	2883	X	2791	-0-	-92	-0-	121	1	2670	2	N	-0-					-0-

MUNOZ WELL #: 4 RRCID -> 190813 COMPL. DATE 12/09/2002 TOTAL DEPTH 14000 PERF.10510 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3290	-0-	3290	3290	141	1	3149	2	Y	-0-					-0-
11	T. A.		3125	-0-	3125	6415	133	1	2992	2	Y	-0-					-0-
12	T. A.		3166	-0-	3166	9581	143	1	3023	2	Y	-0-					-0-
01	12737	X	3156	-0-	-9581	-0-	143	1	3013	2	Y	-0-					-0-
02	2724	X	2724	-0-	-0-	-0-	114	1	2610	2	Y	-0-					-0-
03	3286	X	3041	-0-	-245	-0-	132	1	2909	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 65 RRCID -> 190875 COMPL. DATE 06/01/2002 TOTAL DEPTH 12950 PERF.10912 - 12641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5073	X	5073	-0-	-0-	-0-	217	1	4855	2	Y	1					2
							1	9									
11	4218	X	4218	-0-	-0-	-0-	179	1	4039	2	Y	-0-					2
12	4774	X	3939	-0-	-835	-0-	178	1	3761	2	Y	-0-	1	1			1
01	4991	X	4064	-0-	-927	-0-	184	1	3879	2	Y	1	1	1			1
							1	9									
02	4508	X	3385	-0-	-1123	-0-	142	1	3242	2	Y	1					2
							1	9									
03	4991	X	3895	-0-	-1096	-0-	169	1	3724	2	Y	2	2	1			2
							2	9									

FLORES, L. G. WELL #: 34 RRCID -> 191279 COMPL. DATE 07/10/2002 TOTAL DEPTH 14275 PERF.10432 - 11005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	607	-0-	-1160	-0-	26	1	581	2	Y	-0-					2
11	1590	N	462	-0-	-1128	-0-	20	1	442	2	Y	-0-					2
12	1519	N	399	-0-	-1120	-0-	18	1	381	2	Y	-0-	1	1			1
01	620	N	508	-0-	-112	-0-	23	1	485	2	Y	-0-	1	1			-0-
02	429	N	429	-0-	-0-	-0-	18	1	411	2	Y	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	30	1	670	2	Y	1	1	1			-0-
							1	9									

FLORES, L. G. WELL #: 37 RRCID -> 191644 COMPL. DATE 12/09/2002 TOTAL DEPTH 14100 PERF.10760 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	75	1	1687	2	Y	-0-					-0-
11	1856	N	1856	-0-	-0-	-0-	79	1	1777	2	Y	-0-					-0-
12	1860	N	1577	-0-	-283	-0-	71	1	1506	2	Y	-0-					-0-
01	1767	N	1077	-0-	-690	-0-	49	1	1028	2	Y	-0-					-0-
02	1680	N	1572	-0-	-108	-0-	66	1	1506	2	Y	-0-					-0-
03	1581	N	1132	-0-	-449	-0-	49	1	1082	2	Y	1	1	1			-0-
							1	9									

FLORES, L. G. WELL #: 38 RRCID -> 191679 COMPL. DATE 09/05/2002 TOTAL DEPTH 14000 PERF.10962 - 11022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1106	-0-	-196	-0-	47	1	1059	2	Y	-0-					-0-
11	1350	N	1001	-0-	-349	-0-	43	1	958	2	Y	-0-					-0-
12	1209	N	774	-0-	-435	-0-	35	1	739	2	Y	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	47	1	990	2	Y	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	50	1	1138	2	Y	-0-					-0-
*03	976	N	976	-0-	-0-	-0-	42	1	933	2	Y	1	1	1			-0-
							1	9									

JACOBA WELL #: 5 RRCID -> 192864 COMPL. DATE 01/17/2003 TOTAL DEPTH 13673 PERF.10848 - 13264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		326	-0-	326	326	14	1	312	2	Y	-0-					-0-
11	T. A.		272	-0-	272	598	12	1	260	2	Y	-0-					-0-
12	T. A.		244	-0-	244	842	11	1	233	2	Y	-0-					-0-
01	1174	X	332	-0-	-842	-0-	15	1	317	2	Y	-0-					-0-
02	338	X	338	-0-	-0-	-0-	14	1	324	2	Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	16	1	351	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 39 RRCID -> 193096 COMPL. DATE 01/23/2003 TOTAL DEPTH 12900 PERF.11110 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	834	-0-	-34	-0-	36	1	798	2	Y	-0-					1
11	900	N	725	-0-	-175	-0-	31	1	694	2	Y	-0-					1
12	954	N	954	-0-	-0-	-0-	43	1	911	2	Y	-0-	1	1			-0-
01	1087	N	1087	-0-	-0-	-0-	49	1	1038	2	Y	-0-					-0-
02	948	N	948	-0-	-0-	-0-	40	1	908	2	Y	-0-					-0-
03	961	N	910	-0-	-51	-0-	39	1	870	2	Y	1	1	1			-0-
							1	9									

HAYNES MINERAL TRUST WELL #: 18 RRCID -> 193244 COMPL. DATE 01/15/2003 TOTAL DEPTH 13650 PERF.10489 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9450	-0-	-160	-0-	405	1	9045	2	N	-0-					-0-
11	9329	X	9329	-0-	-0-	-0-	397	1	8932	2	N	-0-					-0-
12	9910	X	9910	-0-	-0-	-0-	448	1	9462	2	N	-0-					-0-
01	11195	X	11195	-0-	-0-	-0-	508	1	10687	2	N	-0-					-0-
02	9059	X	9059	-0-	-0-	-0-	380	1	8679	2	N	-0-					-0-
*03	10085	X	10085	-0-	-0-	-0-	437	1	9648	2	N	-0-					-0-

FLORES, L. G. WELL #: 17R RRCID -> 193269 COMPL. DATE 12/03/2002 TOTAL DEPTH 14000 PERF.10876 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
11	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	18	1	388	2	Y	-0-					-0-
01	93	N	52	-0-	-41	-0-	2	1	50	2	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	17	1	392	2	Y	-0-					-0-
03	403	N	65	-0-	-338	-0-	3	1	62	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 10 RRCID -> 193724 COMPL. DATE 01/24/2003 TOTAL DEPTH 14000 PERF.10963 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	283	-0-	-120	-0-	12	1	271	2	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	20	1	449	2	N	-0-					-0-
12	496	N	136	-0-	-360	-0-	6	1	130	2	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	26	1	538	2	N	-0-					-0-
02	448	N	338	-0-	-110	-0-	14	1	324	2	N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	10	1	223	2	N	-0-					-0-

GARZA D GU 1 WELL #: 3 RRCID -> 193736 COMPL. DATE 11/10/2002 TOTAL DEPTH 13872 PERF.10954 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3289	-0-	-59	-0-	141	1	3147	2	Y	1					3
							1	9									
11	3321	X	3321	-0-	-0-	-0-	141	1	3180	2	Y	-0-					3
12	3410	X	3351	-0-	-59	-0-	151	1	3200	2	Y	-0-	2	1			1
01	3410	X	3299	-0-	-111	-0-	150	1	3148	2	Y	1	2	1			-0-
							1	9									
02	3108	X	2920	-0-	-188	-0-	122	1	2797	2	Y	1					1
							1	9									
03	3441	X	3203	-0-	-238	-0-	139	1	3063	2	Y	1	2	1			-0-
							1	9									

ASCHE WELL #: 67 RRCID -> 193838 COMPL. DATE 01/29/2003 TOTAL DEPTH 12967 PERF.10972 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	55	1	1241	2	Y	-0-					-0-
11	1219	N	1219	-0-	-0-	-0-	52	1	1167	2	Y	-0-					-0-
12	1271	N	1230	-0-	-41	-0-	56	1	1174	2	Y	-0-					-0-
01	1302	N	1218	-0-	-84	-0-	55	1	1163	2	Y	-0-					-0-
02	1148	N	1062	-0-	-86	-0-	45	1	1017	2	Y	-0-					-0-
03	1240	N	1148	-0-	-92	-0-	50	1	1098	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 19 RRCID -> 193849 COMPL. DATE 01/13/2003 TOTAL DEPTH 14000 PERF.10559 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4992	-0-	-681	-0-	214	1	4778	2	N	-0-					-0-
11	5490	X	4631	-0-	-859	-0-	197	1	4434	2	N	-0-					-0-
12	7589	X	7589	-0-	-0-	-0-	343	1	7246	2	N	-0-					-0-
01	5456	X	4694	-0-	-762	-0-	213	1	4481	2	N	-0-					-0-
02	4973	X	4973	-0-	-0-	-0-	209	1	4764	2	N	-0-					-0-
03	6758	X	3819	-0-	-2939	-0-	166	1	3653	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 20 RRCID -> 194012 COMPL. DATE 05/21/2007 TOTAL DEPTH 13800 PERF.10563 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	26	1	590	2	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	25	1	561	2	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	26	1	552	2	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	22	1	504	2	N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	26	1	570	2	N	-0-					-0-

YZAGUIRRE - LEO GAS UNIT WELL #: 11 RRCID -> 194298 COMPL. DATE 04/15/2003 TOTAL DEPTH 14050 PERF.10416 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3969	-0-	-402	-0-	170	1	3799	2	N	-0-					-0-
11	4230	X	3733	-0-	-497	-0-	159	1	3574	2	N	-0-					-0-
12	4371	X	4273	-0-	-98	-0-	193	1	4080	2	N	-0-					-0-
01	4408	X	4408	-0-	-0-	-0-	200	1	4208	2	N	-0-					-0-
02	3853	X	3853	-0-	-0-	-0-	162	1	3691	2	N	-0-					-0-
*03	5056	X	5056	-0-	-0-	-0-	219	1	4837	2	N	-0-					-0-

ASCHE WELL #: 66 RRCID -> 194490 COMPL. DATE 05/05/2003 TOTAL DEPTH 13014 PERF.10402 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3212	-0-	-74	-0-	137	1	3074	2	Y	1					10
							1	9									
11	3090	X	2643	-0-	-447	-0-	112	1	2531	2	Y	-0-					10
12	3410	X	3280	-0-	-130	-0-	148	1	3132	2	Y	-0-	2	1			8
01	3410	X	3222	-0-	-188	-0-	146	1	3075	2	Y	1	2	1			7
							1	9									
02	3080	X	2633	-0-	-447	-0-	110	1	2522	2	Y	1					8
							1	9									
03	3286	X	2894	-0-	-392	-0-	125	1	2768	2	Y	1	2	1			7
							1	9									

FLORES, L. G. WELL #: 31 RRCID -> 194677 COMPL. DATE 03/27/2003 TOTAL DEPTH 14182 PERF.10376 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1127	-0-	-423	-0-	48	1	1079	2	Y	-0-					11
11	930	N	923	-0-	-7	-0-	39	1	884	2	Y	-0-					11
12	1240	N	1240	-0-	-0-	-0-	56	1	1184	2	Y	-0-					11
01	1907	N	1907	-0-	-0-	-0-	87	1	1820	2	Y	-0-					11
02	1639	N	1639	-0-	-0-	-0-	69	1	1570	2	Y	-0-					11
*03	1919	N	1919	-0-	-0-	-0-	83	1	1835	2	Y	1	1	1			11
							1	9									

JACOBA WELL #: 6 RRCID -> 194692 COMPL. DATE 09/11/2003 TOTAL DEPTH 14000 PERF.10551 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		180	-0-	180	180	8	1	172	2	Y	-0-					-0-
11	T. A.		175	-0-	175	355	7	1	168	2	Y	-0-					-0-
12	T. A.		181	-0-	181	536	8	1	173	2	Y	-0-					-0-
01	715	X	179	-0-	-536	-0-	8	1	171	2	Y	-0-					-0-
02	161	X	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	8	1	173	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 21 RRCID -> 194789 COMPL. DATE 04/01/2003 TOTAL DEPTH 14200 PERF.10442 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3417	X	3417	-0-	-0-	-0-	146	1	3271	2	N	-0-					-0-
11	3043	X	3043	-0-	-0-	-0-	129	1	2914	2	N	-0-					-0-
12	3151	X	3151	-0-	-0-	-0-	142	1	3009	2	N	-0-					-0-
01	2952	X	2952	-0-	-0-	-0-	134	1	2818	2	N	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	121	1	2770	2	N	-0-					-0-
*03	2973	X	2973	-0-	-0-	-0-	129	1	2844	2	N	-0-					-0-

HAYNES MINERAL TRUST WELL #: 22 RRCID -> 195137 COMPL. DATE 04/23/2003 TOTAL DEPTH 14200 PERF.11232 - 12474

10	93	N	55	-0-	-38	-0-	2	1	53	2	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	2	N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	1	1	26	2	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-

FLORES, L. G. WELL #: 40 RRCID -> 195367 COMPL. DATE 02/21/2005 TOTAL DEPTH 11580 PERF.10391 - 11350

10	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	1	1	31	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 12 RRCID -> 197114 COMPL. DATE 09/03/2003 TOTAL DEPTH 14026 PERF.10447 - 13775

10	302	N	302	-0-	-0-	-0-	13	1	289	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					-0-
12	279	N	235	-0-	-44	-0-	11	1	224	2	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	13	1	264	2	N	-0-					-0-
02	224	N	177	-0-	-47	-0-	7	1	170	2	N	-0-					-0-
03	248	N	136	-0-	-112	-0-	6	1	130	2	N	-0-					-0-

BUSTAMANTE G. U. WELL #: 8 RRCID -> 197290 COMPL. DATE 09/06/2003 TOTAL DEPTH 14125 PERF.10842 - 11441

10	978	N	978	-0-	-0-	-0-	42	1	936	2	N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	38	1	851	2	N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	64	1	1344	2	N	-0-					-0-
01	1553	N	1553	-0-	-0-	-0-	70	1	1483	2	N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	38	1	871	2	N	-0-					-0-
03	1395	N	1008	-0-	-387	-0-	44	1	964	2	N	-0-					-0-

BUSTAMANTE G. U. WELL #: 7 RRCID -> 197661 COMPL. DATE 03/05/2004 TOTAL DEPTH 14100 PERF.10868 - 12662

10	566	N	566	-0-	-0-	-0-	24	1	542	2	N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	39	1	882	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	26	1	556	2	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	34	1	709	2	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	22	1	502	2	N	-0-					-0-
*03	705	N	705	-0-	-0-	-0-	31	1	674	2	N	-0-					-0-

MUNOZ WELL #: 5 RRCID -> 197885 COMPL. DATE 03/18/2004 TOTAL DEPTH 14100 PERF.10711 - 13788

10	T. A.		2493	-0-	2493	2493	107	1	2386	2	Y	-0-					-0-
11	T. A.		2513	-0-	2513	5006	107	1	2406	2	Y	-0-					-0-
12	T. A.		2114	-0-	2114	7120	96	1	2018	2	Y	-0-					-0-
01	9693	X	2573	-0-	-7120	-0-	117	1	2456	2	Y	-0-					-0-
02	2269	X	2269	-0-	-0-	-0-	95	1	2174	2	Y	-0-					-0-
03	2604	X	2418	-0-	-186	-0-	105	1	2313	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 75 RRCID -> 197900 COMPL. DATE 06/13/2007 TOTAL DEPTH 13000 PERF.10253 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	27	1	598	2	Y	-0-					1
11	580	N	580	-0-	-0-	-0-	25	1	555	2	Y	-0-					1
12	589	N	478	-0-	-111	-0-	22	1	456	2	Y	-0-					1
01	620	N	560	-0-	-60	-0-	25	1	535	2	Y	-0-	1	1			-0-
02	543	N	543	-0-	-0-	-0-	23	1	520	2	Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	29	1	640	2	Y	-0-					-0-

HAYNES WELL #: 32 RRCID -> 198551 COMPL. DATE 12/05/2003 TOTAL DEPTH 14980 PERF.10365 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3321	-0-	-244	-0-	273	1	3048	2	N	-0-					-0-
11	3660	X	2825	-0-	-835	-0-	239	1	2586	2	N	-0-					-0-
12	3782	X	3462	-0-	-320	-0-	268	1	3194	2	N	-0-					-0-
01	3782	X	3152	-0-	-630	-0-	298	1	2854	2	N	-0-					-0-
02	3269	X	3269	-0-	-0-	-0-	297	1	2972	2	N	-0-					-0-
03	3472	X	3278	-0-	-194	-0-	322	1	2956	2	N	-0-					-0-

HAYNES WELL #: 28 RRCID -> 199117 COMPL. DATE 03/02/2006 TOTAL DEPTH 14355 PERF. 8264 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					20
02	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MUNOZ WELL #: 6 RRCID -> 199533 COMPL. DATE 02/05/2004 TOTAL DEPTH 11703 PERF.10787 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		765	-0-	765	765	33	1	732	2	Y	-0-					-0-
11	T. A.		700	-0-	700	1465	30	1	670	2	Y	-0-					-0-
12	T. A.		931	-0-	931	2396	42	1	889	2	Y	-0-					-0-
01	3343	X	947	-0-	-2396	-0-	43	1	904	2	Y	-0-					-0-
02	629	X	629	-0-	-0-	-0-	26	1	603	2	Y	-0-					-0-
03	930	N	544	-0-	-386	-0-	24	1	520	2	Y	-0-					-0-

MUNOZ WELL #: 7 RRCID -> 199542 COMPL. DATE 02/02/2004 TOTAL DEPTH 12000 PERF.11367 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 9 RRCID -> 199664 COMPL. DATE 05/03/2004 TOTAL DEPTH 14020 PERF.10782 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3510	-0-	410	410	150	1	3360	2	N	-0-					-0-
11	2578	N	2168	-0-	-410	-0-	92	1	2076	2	N	-0-					-0-
12	2835	N	2835	-0-	-0-	-0-	128	1	2707	2	N	-0-					-0-
01	2407	X	2407	-0-	-0-	-0-	109	1	2298	2	N	-0-					-0-
02	1682	X	1682	-0-	-0-	-0-	71	1	1611	2	N	-0-					-0-
03	1860	X	1783	-0-	-77	-0-	77	1	1706	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 11 RRCID -> 199678 COMPL. DATE 04/28/2004 TOTAL DEPTH 14061 PERF.11237 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	22	1	489	2	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	19	1	421	2	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	22	1	467	2	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	21	1	438	2	N	-0-					-0-
02	420	N	335	-0-	-85	-0-	14	1	321	2	N	-0-					-0-
03	496	N	442	-0-	-54	-0-	19	1	423	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES WELL #: 30 RRCID -> 199741 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF. 8446 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	487	-0-	-319	-0-	40	1	447	2	N	-0-					29
11	930	N	411	-0-	-519	-0-	35	1	375	2	N	1					30
							1	9									
12	786	N	786	-0-	-0-	-0-	61	1	725	2	N	-0-					30
01	496	N	358	-0-	-138	-0-	34	1	324	2	N	-0-					30
02	392	N	330	-0-	-62	-0-	30	1	300	2	N	-0-					30
03	775	N	372	-0-	-403	-0-	37	1	335	2	N	-0-					30

ASCHE WELL #: 74 RRCID -> 199760 COMPL. DATE 01/07/2004 TOTAL DEPTH 13007 PERF.10502 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1883	-0-	-163	-0-	81	1	1802	2	Y	-0-					-0-
11	1980	N	1825	-0-	-155	-0-	78	1	1747	2	Y	-0-					-0-
12	1953	N	1769	-0-	-184	-0-	80	1	1689	2	Y	-0-					-0-
01	1891	N	1677	-0-	-214	-0-	76	1	1601	2	Y	-0-					-0-
02	1708	N	1292	-0-	-416	-0-	54	1	1237	2	Y	1					1
							1	9									
*03	1934	N	1934	-0-	-0-	-0-	84	1	1849	2	Y	1	1	1			1
							1	9									

ALONZO WELL #: 1 RRCID -> 200408 COMPL. DATE 03/05/2004 TOTAL DEPTH 13100 PERF.11441 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ WELL #: 9 RRCID -> 201062 COMPL. DATE 08/25/2004 TOTAL DEPTH 14200 PERF.10801 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		337	-0-	337	337	14	1	323	2	Y	-0-					-0-
11	T. A.		507	-0-	507	844	22	1	485	2	Y	-0-					-0-
12	T. A.		327	-0-	327	1171	15	1	312	2	Y	-0-					-0-
01	1507	X	336	-0-	-1171	-0-	15	1	321	2	Y	-0-					-0-
02	297	X	297	-0-	-0-	-0-	12	1	285	2	Y	-0-					-0-
03	341	N	315	-0-	-26	-0-	14	1	301	2	Y	-0-					-0-

MUNOZ WELL #: 8 C RRCID -> 201065 COMPL. DATE 05/15/2004 TOTAL DEPTH 14200 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE WELL #: 3 RRCID -> 201086 COMPL. DATE 03/18/2004 TOTAL DEPTH 13650 PERF.10512 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2228	-0-	2228	2228	95	1	2133	2	Y	-0-					-0-
11	T. A.		2187	-0-	2187	4415	93	1	2094	2	Y	-0-					-0-
12	T. A.		2214	-0-	2214	6629	100	1	2114	2	Y	-0-					-0-
01	8793	X	2164	-0-	-6629	-0-	98	1	2066	2	Y	-0-					-0-
02	1855	X	1855	-0-	-0-	-0-	78	1	1777	2	Y	-0-					-0-
03	2263	X	2011	-0-	-252	-0-	87	1	1924	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 14 RRCID -> 201333 COMPL. DATE 04/08/2004 TOTAL DEPTH 13910 PERF.10358 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	12	1	273	2	N	-0-			-0-
11	584	N	584	-0-	-0-	-0-	25	1	559	2	N	-0-			-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	2	N	-0-			-0-
01	396	N	396	-0-	-0-	-0-	18	1	378	2	N	-0-			-0-
02	420	N	331	-0-	-89	-0-	14	1	317	2	N	-0-			-0-
03	403	N	352	-0-	-51	-0-	15	1	337	2	N	-0-			-0-

RODRIGUEZ GAS UNIT WELL #: 10 RRCID -> 201655 COMPL. DATE 04/30/2004 TOTAL DEPTH 14250 PERF.10981 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	55	1	1234	2	N	-0-			-0-
11	1095	N	1095	-0-	-0-	-0-	46	1	1049	2	N	-0-			-0-
12	1293	N	1293	-0-	-0-	-0-	58	1	1235	2	N	-0-			-0-
01	1236	N	1236	-0-	-0-	-0-	56	1	1180	2	N	-0-			-0-
02	922	N	922	-0-	-0-	-0-	39	1	883	2	N	-0-			-0-
*03	1299	N	1299	-0-	-0-	-0-	56	1	1243	2	N	-0-			-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 13 RRCID -> 201699 COMPL. DATE 07/08/2004 TOTAL DEPTH 14010 PERF.10969 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6110	X	6110	-0-	-0-	-0-	261	1	5849	2	N	-0-			-0-
11	5910	X	5780	-0-	-130	-0-	246	1	5534	2	N	-0-			-0-
12	6243	X	6243	-0-	-0-	-0-	282	1	5961	2	N	-0-			-0-
01	6220	X	6220	-0-	-0-	-0-	282	1	5938	2	N	-0-			-0-
02	5516	X	4759	-0-	-757	-0-	200	1	4559	2	N	-0-			-0-
*03	6948	X	6948	-0-	-0-	-0-	301	1	6647	2	N	-0-			-0-

HAYNES WELL #: 29 RRCID -> 202105 COMPL. DATE 03/28/2006 TOTAL DEPTH 14560 PERF. 8403 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069	X	2748	-0-	-321	-0-	226	1	2522	2	N	-0-			20
11	2970	X	2683	-0-	-287	-0-	227	1	2456	2	N	-0-			20
12	2826	X	2826	-0-	-0-	-0-	219	1	2607	2	N	-0-			20
01	2759	X	2435	-0-	-324	-0-	230	1	2205	2	N	-0-			20
02	2492	X	2245	-0-	-247	-0-	204	1	2041	2	N	-0-			20
03	2821	X	2760	-0-	-61	-0-	271	1	2489	2	N	-0-			20

MUNOZ WELL #: 10 RRCID -> 202148 COMPL. DATE 06/05/2004 TOTAL DEPTH 14200 PERF.11417 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		1233	-0-	1233	1233	53	1	1180	2	Y	-0-			-0-
11	T. A.		1266	-0-	1266	2499	54	1	1212	2	Y	-0-			-0-
12	T. A.		1224	-0-	1224	3723	55	1	1169	2	Y	-0-			-0-
01	4828	X	1105	-0-	-3723	-0-	50	1	1055	2	Y	-0-			-0-
02	1116	X	1116	-0-	-0-	-0-	47	1	1069	2	Y	-0-			-0-
03	1209	N	1185	-0-	-24	-0-	51	1	1134	2	Y	-0-			-0-

MUNOZ WELL #: 11 RRCID -> 202342 COMPL. DATE 08/21/2004 TOTAL DEPTH 14020 PERF.11280 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		167	-0-	167	167	7	1	160	2	Y	-0-			-0-
11	T. A.		183	-0-	183	350	8	1	175	2	Y	-0-			-0-
12	T. A.		251	-0-	251	601	11	1	240	2	Y	-0-			-0-
01	846	X	245	-0-	-601	-0-	11	1	234	2	Y	-0-			-0-
02	271	X	271	-0-	-0-	-0-	11	1	260	2	Y	-0-			-0-
03	248	N	154	-0-	-94	-0-	7	1	147	2	Y	-0-			-0-

GARZA, L. "B" 4 WELL #: B 7 RRCID -> 202378 COMPL. DATE 06/04/2004 TOTAL DEPTH 10756 PERF.10498 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		834	-0-	834	834	36	1	798	2	Y	-0-			-0-
11	T. A.		800	-0-	800	1634	34	1	766	2	Y	-0-			-0-
12	T. A.		820	-0-	820	2454	37	1	783	2	Y	-0-			-0-
01	3273	X	819	-0-	-2454	-0-	37	1	782	2	Y	-0-			-0-
02	724	X	724	-0-	-0-	-0-	30	1	694	2	Y	-0-			-0-
03	806	N	732	-0-	-74	-0-	32	1	700	2	Y	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 83 RRCID -> 203240 COMPL. DATE 09/15/2004 TOTAL DEPTH 11000 PERF. 9916 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	52	1	1158	2	Y	-0-					8
11	1200	N	1108	-0-	-92	-0-	47	1	1061	2	Y	-0-					8
12	1271	N	1187	-0-	-84	-0-	54	1	1133	2	Y	-0-	1	1			7
01	1522	N	1522	-0-	-0-	-0-	69	1	1453	2	Y	-0-					7
02	1297	N	1297	-0-	-0-	-0-	54	1	1243	2	Y	-0-					7
*03	1423	N	1423	-0-	-0-	-0-	62	1	1361	2	Y	-0-					7

HAYNES MINERAL TRUST WELL #: 31 RRCID -> 203847 COMPL. DATE 03/13/2004 TOTAL DEPTH 14500 PERF.10429 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	124	1	1381	2	N	-0-					-0-
11	1500	N	1428	-0-	-72	-0-	121	1	1307	2	N	-0-					-0-
12	1519	N	1459	-0-	-60	-0-	113	1	1346	2	N	-0-					-0-
01	1519	N	1490	-0-	-29	-0-	141	1	1349	2	N	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	125	1	1249	2	N	-0-					-0-
03	1457	N	1378	-0-	-79	-0-	135	1	1243	2	N	-0-					-0-

FLORES, L. G. WELL #: 41 RRCID -> 203862 COMPL. DATE 08/11/2004 TOTAL DEPTH 11150 PERF.10353 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	10	1	234	2	Y	-0-					-0-
11	240	N	212	-0-	-28	-0-	9	1	203	2	Y	-0-					-0-
12	248	N	230	-0-	-18	-0-	10	1	220	2	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	10	1	219	2	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	8	1	191	2	Y	-0-					-0-
03	217	N	216	-0-	-1	-0-	9	1	207	2	Y	-0-					-0-

GARZA, L. "4" WELL #: 7 RRCID -> 204071 COMPL. DATE 05/01/2004 TOTAL DEPTH 13989 PERF.10885 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		226	-0-	226	226	10	1	216	2	Y	-0-					-0-
11	T. A.		181	-0-	181	407	8	1	173	2	Y	-0-					-0-
12	T. A.		282	-0-	282	689	13	1	269	2	Y	-0-					-0-
01	975	X	286	-0-	-689	-0-	13	1	273	2	Y	-0-					-0-
02	247	X	247	-0-	-0-	-0-	10	1	237	2	Y	-0-					-0-
03	279	N	215	-0-	-64	-0-	9	1	206	2	Y	-0-					-0-

GARZA, L. "5" WELL #: 9 RRCID -> 204360 COMPL. DATE 06/22/2004 TOTAL DEPTH 11220 PERF.10252 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		980	-0-	980	980	42	1	938	2	Y	-0-					-0-
11	T. A.		1041	-0-	1041	2021	44	1	997	2	Y	-0-					-0-
12	T. A.		911	-0-	911	2932	41	1	870	2	Y	-0-					-0-
01	4052	X	1120	-0-	-2932	-0-	51	1	1069	2	Y	-0-					-0-
02	926	X	926	-0-	-0-	-0-	39	1	887	2	Y	-0-					-0-
*03	956	N	956	-0-	-0-	-0-	41	1	915	2	Y	-0-					-0-

FLORES, L. G. WELL #: 42 RRCID -> 204424 COMPL. DATE 02/07/2005 TOTAL DEPTH 11300 PERF.10222 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1117	-0-	-92	-0-	48	1	1069	2	Y	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	51	1	1155	2	Y	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	56	1	1178	2	Y	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	51	1	1083	2	Y	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	53	1	1204	2	Y	-0-					-0-
*03	1344	N	1344	-0-	-0-	-0-	58	1	1285	2	Y	1	1	1			-0-
							1	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 43 RRCID -> 204427 COMPL. DATE 09/11/2004 TOTAL DEPTH 11600 PERF.10810 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	342	-0-	-123	-0-	15	1	327	2	Y	-0-					-0-
11	420	N	399	-0-	-21	-0-	17	1	382	2	Y	-0-					-0-
12	403	N	325	-0-	-78	-0-	15	1	310	2	Y	-0-					-0-
01	341	N	153	-0-	-188	-0-	7	1	146	2	Y	-0-					-0-
02	364	N	339	-0-	-25	-0-	14	1	325	2	Y	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	19	1	426	2	Y	-0-					-0-

HAYNES WELL #: 33 RRCID -> 204674 COMPL. DATE 05/21/2005 TOTAL DEPTH 13960 PERF.10462 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4936	X	4936	-0-	-0-	-0-	406	1	4530	2	N	-0-					-0-
11	4366	X	4366	-0-	-0-	-0-	370	1	3996	2	N	-0-					-0-
12	4485	X	4485	-0-	-0-	-0-	347	1	4138	2	N	-0-					-0-
01	4493	X	4493	-0-	-0-	-0-	425	1	4068	2	N	-0-					-0-
02	3740	X	3740	-0-	-0-	-0-	340	1	3400	2	N	-0-					-0-
*03	2733	X	2733	-0-	-0-	-0-	268	1	2465	2	N	-0-					-0-

HAYNES WELL #: 34 RRCID -> 205446 COMPL. DATE 09/15/2004 TOTAL DEPTH 11300 PERF.10450 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2384	-0-	-189	-0-	196	1	2188	2	N	-0-					-0-
11	2522	N	2522	-0-	-0-	-0-	214	1	2308	2	N	-0-					-0-
12	2480	N	2401	-0-	-79	-0-	186	1	2215	2	N	-0-					-0-
01	2387	N	2257	-0-	-130	-0-	213	1	2044	2	N	-0-					-0-
02	2352	N	2015	-0-	-337	-0-	183	1	1832	2	N	-0-					-0-
03	2387	N	2299	-0-	-88	-0-	226	1	2073	2	N	-0-					-0-

HAYNES WELL #: 35 RRCID -> 205447 COMPL. DATE 08/04/2004 TOTAL DEPTH 14116 PERF.10434 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	854	-0-	-45	-0-	70	1	784	2	N	-0-					56
11	870	N	842	-0-	-28	-0-	71	1	771	2	N	-0-					56
12	899	N	891	-0-	-8	-0-	69	1	822	2	N	-0-					56
01	875	N	875	-0-	-0-	-0-	83	1	792	2	N	-0-					56
02	805	N	805	-0-	-0-	-0-	73	1	732	2	N	-0-					56
03	899	N	875	-0-	-24	-0-	86	1	789	2	N	-0-					56

FLORES, L. G. WELL #: 44 RRCID -> 207632 COMPL. DATE 01/15/2005 TOTAL DEPTH 11408 PERF.10378 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 25 RRCID -> 208611 COMPL. DATE 03/02/2005 TOTAL DEPTH 14550 PERF.10718 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	803	-0-	-34	-0-	34	1	769	2	N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	34	1	764	2	N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	37	1	792	2	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	38	1	791	2	N	-0-					-0-
02	756	N	722	-0-	-34	-0-	30	1	692	2	N	-0-					-0-
03	837	N	785	-0-	-52	-0-	34	1	751	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 12 RRCID -> 208710 COMPL. DATE 01/28/2005 TOTAL DEPTH 14300 PERF.10657 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	26	1	572	2	Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	25	1	563	2	Y	-0-					-0-
12	558	N	397	-0-	-161	-0-	18	1	379	2	Y	-0-					-0-
01	765	N	765	-0-	-0-	-0-	35	1	730	2	Y	-0-					-0-
02	598	N	598	-0-	-0-	-0-	25	1	573	2	Y	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	25	1	546	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 91 RRCID -> 209116 COMPL. DATE 02/25/2005 TOTAL DEPTH 11600 PERF.10385 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	941	-0-	-609	-0-	40	1	901	2	Y	-0-					2
11	1320	N	908	-0-	-412	-0-	39	1	869	2	Y	-0-					2
12	1056	N	1056	-0-	-0-	-0-	48	1	1008	2	Y	-0-	1	1			1
01	986	N	986	-0-	-0-	-0-	45	1	941	2	Y	-0-	1	1			-0-
02	840	N	786	-0-	-54	-0-	33	1	753	2	Y	-0-					-0-
03	1054	N	1031	-0-	-23	-0-	45	1	985	2	Y	1	1	1			-0-
							1	9									

ASCHE WELL #: 89 RRCID -> 209464 COMPL. DATE 03/29/2005 TOTAL DEPTH 13100 PERF.10400 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	16	1	369	2	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	16	1	355	2	Y	-0-					-0-
12	372	N	368	-0-	-4	-0-	17	1	351	2	Y	-0-					-0-
01	372	N	366	-0-	-6	-0-	17	1	349	2	Y	-0-					-0-
02	336	N	304	-0-	-32	-0-	13	1	291	2	Y	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	27	1	586	2	Y	-0-					-0-

HAYNES WELL #: 37 RRCID -> 209707 COMPL. DATE 07/25/2005 TOTAL DEPTH 11402 PERF. 8194 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 36 RRCID -> 209780 COMPL. DATE 01/19/2005 TOTAL DEPTH 11300 PERF. 8858 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	110	-0-	-45	-0-	9	1	101	2	N	-0-					9
11	150	N	109	-0-	-41	-0-	9	1	100	2	N	-0-					9
12	3100	N	4948	-0-	1848	1848	383	1	4565	2	N	-0-					9
01	3100	N	3837	-0-	737	2585	363	1	3472	2	N	2					11
							2	9									
02	2800	N	2848	-0-	48	2633	259	1	2589	2	N	-0-					11
*03	5294	X	2661	-0-	-2633	-0-	261	1	2400	2	N	-0-					11

HAYNES MINERAL TRUST WELL #: 23 RRCID -> 209816 COMPL. DATE 04/24/2005 TOTAL DEPTH 14150 PERF.10466 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	N	2308	-0-	-0-	-0-	99	1	2209	2	N	-0-					-0-
11	2263	N	2263	-0-	-0-	-0-	96	1	2167	2	N	-0-					-0-
12	2505	N	2505	-0-	-0-	-0-	113	1	2392	2	N	-0-					-0-
01	2581	N	2581	-0-	-0-	-0-	117	1	2464	2	N	-0-					-0-
02	2579	N	2579	-0-	-0-	-0-	108	1	2471	2	N	-0-					-0-
*03	2790	N	2790	-0-	-0-	-0-	121	1	2669	2	N	-0-					-0-

FLORES, L. G. WELL #: 45 RRCID -> 210534 COMPL. DATE 05/05/2005 TOTAL DEPTH 11438 PERF.10672 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	9	1	208	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	9	1	195	2	Y	-0-					-0-
12	217	N	203	-0-	-14	-0-	9	1	194	2	Y	-0-					-0-
01	217	N	104	-0-	-113	-0-	5	1	99	2	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	8	1	184	2	Y	-0-					-0-
03	217	N	186	-0-	-31	-0-	8	1	178	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 93 RRCID -> 210741 COMPL. DATE 05/03/2005 TOTAL DEPTH 12900 PERF.10402 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	190	-0-	-58	-0-	8	1	182	2	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	10	1	219	2	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	11	1	234	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	9	1	209	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	11	1	236	2	Y	-0-					-0-

ASCHE WELL #: 102 RRCID -> 212804 COMPL. DATE 06/25/2005 TOTAL DEPTH 12827 PERF.10314 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2661	-0-	-563	-0-	114 2	1 9	2545	2	Y	2					4
11	2670	X	2441	-0-	-229	-0-	104 1	1 9	2336	2	Y	1					5
12	2759	X	2461	-0-	-298	-0-	111	1	2350	2	Y	-0-	2	1			3
01	2666	X	2544	-0-	-122	-0-	115 2	1 9	2427	2	Y	2	2	1			3
02	2408	X	2007	-0-	-401	-0-	84 2	1 9	1921	2	Y	2					5
03	2666	X	2427	-0-	-239	-0-	105 3	1 9	2319	2	Y	3	3	1			5

FLORES, L. G. WELL #: 47 RRCID -> 214113 COMPL. DATE 09/16/2005 TOTAL DEPTH 11300 PERF.10293 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	58	1	1298	2	Y	-0-					2
11	1200	N	1179	-0-	-21	-0-	50	1	1129	2	Y	-0-					2
12	1519	N	1121	-0-	-398	-0-	51	1	1070	2	Y	-0-	1	1			1
01	1364	N	1251	-0-	-113	-0-	57 1	1 9	1193	2	Y	1	2	1			-0-
02	1202	N	1202	-0-	-0-	-0-	50 1	1 9	1151	2	Y	1					1
*03	1213	N	1213	-0-	-0-	-0-	53 1	1 9	1159	2	Y	1	1	1			1

FLORES, L. G. WELL #: 48 RRCID -> 214285 COMPL. DATE 10/24/2006 TOTAL DEPTH 13730 PERF.10335 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1495	-0-	-179	-0-	64	1	1431	2	Y	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	63	1	1408	2	Y	-0-					-0-
12	1612	N	1585	-0-	-27	-0-	72	1	1513	2	Y	-0-					-0-
01	1488	N	1397	-0-	-91	-0-	63	1	1334	2	Y	-0-					-0-
02	1372	N	1348	-0-	-24	-0-	57	1	1291	2	Y	-0-					-0-
03	1581	N	1405	-0-	-176	-0-	61 1	1 9	1343	2	Y	1	1	1			-0-

GARZA-IRENE GAS UNIT WELL #: 2 RRCID -> 214289 COMPL. DATE 11/01/2005 TOTAL DEPTH 13900 PERF.10223 - 13697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3498	-0-	3498	3498	150	1	3348	2	Y	-0-					-0-
11	T. A.		3361	-0-	3361	6859	143	1	3218	2	Y	-0-					-0-
12	T. A.		3229	-0-	3229	10088	146	1	3083	2	Y	-0-					-0-
01	12884	X	2796	-0-	-10088	-0-	127	1	2669	2	Y	-0-					-0-
02	2201	X	2201	-0-	-0-	-0-	92	1	2109	2	Y	-0-					-0-
03	3503	X	2967	-0-	-536	-0-	129	1	2838	2	Y	-0-					-0-

FLORES, L. G. WELL #: 46 RRCID -> 215109 COMPL. DATE 10/13/2009 TOTAL DEPTH 14000 PERF.10140 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	17	1	385	2	Y	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	54	1	1213	2	Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	44	1	932	2	Y	-0-					-0-
01	403	N	361	-0-	-42	-0-	16	1	345	2	Y	-0-					-0-
02	1176	N	211	-0-	-965	-0-	9	1	202	2	Y	-0-					-0-
03	961	N	191	-0-	-770	-0-	8	1	183	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

MUNOZ WELL #: 12 RRCID -> 215805 COMPL. DATE 12/19/2005 TOTAL DEPTH 14380 PERF.11349 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		2470	-0-	2470	2470	106	1	2364	2	Y	-0-			-0-
11	T. A.		1563	-0-	1563	4033	66	1	1497	2	Y	-0-			-0-
12	T. A.		617	-0-	617	4650	28	1	589	2	Y	-0-			-0-
01	6465	X	1815	-0-	-4650	-0-	82	1	1733	2	Y	-0-			-0-
02	736	X	736	-0-	-0-	-0-	31	1	705	2	Y	-0-			-0-
03	2480	X	110	-0-	-2370	-0-	5	1	105	2	Y	-0-			-0-

MUNOZ WELL #: 13 RRCID -> 215813 COMPL. DATE 12/19/2005 TOTAL DEPTH 11409 PERF.11228 - 11320

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VOLPE WELL #: 2 RRCID -> 216946 COMPL. DATE 09/08/2006 TOTAL DEPTH 11250 PERF.10369 - 10470

10	1891	N	1650	-0-	-241	-0-	1650	2			N	-0-			-0-
11	1470	N	1357	-0-	-113	-0-	1357	2			N	-0-			-0-
12	1829	N	1784	-0-	-45	-0-	1784	2			N	-0-			-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-			-0-
02	1260	N	757	-0-	-503	-0-	757	2			N	-0-			-0-
03	1798	N	-0-	-0-	-1798	-0-					N	-0-			-0-

HAYNES MINERAL TRUST WELL #: 27 RRCID -> 217123 COMPL. DATE 02/11/2006 TOTAL DEPTH 11510 PERF.10526 - 11318

10	248	N	165	-0-	-83	-0-	7	1	158	2	N	-0-			-0-
11	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-			-0-
12	241	N	241	-0-	-0-	-0-	11	1	230	2	N	-0-			-0-
01	155	N	37	-0-	-118	-0-	2	1	35	2	N	-0-			-0-
02	168	N	158	-0-	-10	-0-	7	1	151	2	N	-0-			-0-
03	248	N	80	-0-	-168	-0-	3	1	77	2	N	-0-			-0-

LAS PALOMAS WELL #: 2 RRCID -> 217349 COMPL. DATE 05/20/2005 TOTAL DEPTH 12500 PERF.10980 - 11216

10	1085	N	1037	-0-	-48	-0-	1037	2			Y	-0-			-0-
11	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-			-0-
12	1054	N	1011	-0-	-43	-0-	1011	2			Y	-0-			-0-
01	1023	N	975	-0-	-48	-0-	975	2			Y	-0-			-0-
02	952	N	878	-0-	-74	-0-	878	2			Y	-0-			-0-
03	1023	N	995	-0-	-28	-0-	995	2			Y	-0-			-0-

JACOBA WELL #: 8 RRCID -> 217484 COMPL. DATE 12/07/2005 TOTAL DEPTH 13834 PERF.10608 - 13440

10	T. A.		146	-0-	146	146	6	1	140	2	Y	-0-			-0-
11	T. A.		115	-0-	115	261	5	1	110	2	Y	-0-			-0-
12	T. A.		146	-0-	146	407	7	1	139	2	Y	-0-			-0-
01	553	X	146	-0-	-407	-0-	7	1	139	2	Y	-0-			-0-
02	135	X	135	-0-	-0-	-0-	6	1	129	2	Y	-0-			-0-
03	155	N	154	-0-	-1	-0-	7	1	147	2	Y	-0-			-0-

GUTIERREZ, E. E. WELL #: 6 RRCID -> 217489 COMPL. DATE 02/07/2006 TOTAL DEPTH 14000 PERF.11339 - 11392

10	T. A.		491	-0-	491	491	21	1	470	2	Y	-0-			-0-
11	T. A.		562	-0-	562	1053	24	1	538	2	Y	-0-			-0-
12	T. A.		434	-0-	434	1487	20	1	414	2	Y	-0-			-0-
01	2073	X	586	-0-	-1487	-0-	27	1	559	2	Y	-0-			-0-
02	476	X	476	-0-	-0-	-0-	20	1	456	2	Y	-0-			-0-
*03	581	N	581	-0-	-0-	-0-	25	1	556	2	Y	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LFT WELL #: 1 RRCID -> 217999 COMPL. DATE 09/10/2006 TOTAL DEPTH 11528 PERF.10454 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
*03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 2 RRCID -> 218029 COMPL. DATE 02/17/2006 TOTAL DEPTH 11600 PERF.11334 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		26	-0-	26	26	1	1	25	2	Y	-0-					-0-
12	T. A.		17	-0-	17	43	1	1	16	2	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	43					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	43					Y	-0-					-0-
*03	43	X	-0-	-0-	-43	-0-					Y	-0-					-0-

LAS PALOMAS WELL #: 4 RRCID -> 218403 COMPL. DATE 01/04/2006 TOTAL DEPTH 12863 PERF.10770 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	2			Y	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	2			Y	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	2			Y	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			Y	-0-					-0-

VOLPE WELL #: 1 RRCID -> 219553 COMPL. DATE 01/06/2006 TOTAL DEPTH 12000 PERF.10781 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

IRENE WELL #: 5 RRCID -> 219599 COMPL. DATE 03/26/2006 TOTAL DEPTH 12942 PERF.10507 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		275	-0-	275	275	12	1	263	2	Y	-0-					-0-
11	T. A.		230	-0-	230	505	10	1	220	2	Y	-0-					-0-
12	T. A.		214	-0-	214	719	10	1	204	2	Y	-0-					-0-
01	939	X	220	-0-	-719	-0-	10	1	210	2	Y	-0-					-0-
02	228	X	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	13	1	288	2	Y	-0-					-0-

GUTIERREZ, E. E. WELL #: 7 RRCID -> 220154 COMPL. DATE 04/26/2006 TOTAL DEPTH 11500 PERF.10602 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		451	-0-	451	451	19	1	432	2	Y	-0-					-0-
11	T. A.		598	-0-	598	1049	25	1	573	2	Y	-0-					-0-
12	T. A.		602	-0-	602	1651	27	1	575	2	Y	-0-					-0-
01	2207	X	556	-0-	-1651	-0-	25	1	531	2	Y	-0-					-0-
02	549	X	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					-0-
03	589	N	560	-0-	-29	-0-	24	1	536	2	Y	-0-					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 4 RRCID -> 220427 COMPL. DATE 05/02/2006 TOTAL DEPTH 13935 PERF.10823 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		457	-0-	457	457	20	1	437	2	Y	-0-					-0-
11	T. A.		405	-0-	405	862	17	1	388	2	Y	-0-					-0-
12	T. A.		452	-0-	452	1314	20	1	432	2	Y	-0-					-0-
01	1733	X	419	-0-	-1314	-0-	19	1	400	2	Y	-0-					-0-
02	394	X	394	-0-	-0-	-0-	17	1	377	2	Y	-0-					-0-
03	465	N	395	-0-	-70	-0-	17	1	378	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L. ESTATE WELL #: 4 RRCID -> 220476 COMPL. DATE 05/06/2006 TOTAL DEPTH 11300 PERF.10482 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L. GARZA ESTATE WELL #: 5 RRCID -> 221360 COMPL. DATE 05/18/2006 TOTAL DEPTH 11500 PERF.10488 - 10592

10	T. A.		334	-0-	334	334	14	1	320	2	Y	-0-					19
11	T. A.		362	-0-	362	696	15	1	347	2	Y	-0-					19
12	T. A.		344	-0-	344	1040	16	1	328	2	Y	-0-					19
01	1361	X	321	-0-	-1040	-0-	15	1	306	2	Y	-0-					19
02	227	X	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					19
03	341	N	297	-0-	-44	-0-	13	1	284	2	Y	-0-					19

IRENE WELL #: 4 RRCID -> 221382 COMPL. DATE 05/25/2006 TOTAL DEPTH 11601 PERF.10642 - 10862

10	T. A.		578	-0-	578	578	25	1	553	2	Y	-0-					-0-
11	T. A.		625	-0-	625	1203	27	1	598	2	Y	-0-					-0-
12	T. A.		554	-0-	554	1757	25	1	529	2	Y	-0-					-0-
01	2313	X	556	-0-	-1757	-0-	25	1	531	2	Y	-0-					-0-
02	294	X	294	-0-	-0-	-0-	12	1	282	2	Y	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	30	1	671	2	Y	-0-					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 6 RRCID -> 221487 COMPL. DATE 02/19/2007 TOTAL DEPTH 11916 PERF.10664 - 11367

10	T. A.		22	-0-	22	22	1	1	21	2	Y	-0-					-0-
11	T. A.		66	-0-	66	88	3	1	63	2	Y	-0-					-0-
12	T. A.		44	-0-	44	132	2	1	42	2	Y	-0-					-0-
01	193	X	61	-0-	-132	-0-	3	1	58	2	Y	-0-					-0-
02	46	X	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-

MUNOZ WELL #: 14 RRCID -> 221796 COMPL. DATE 07/20/2006 TOTAL DEPTH 14271 PERF.12802 - 13914

10	T. A.		3866	-0-	3866	3866	165	1	3701	2	Y	-0-					-0-
11	T. A.		3487	-0-	3487	7353	148	1	3339	2	Y	-0-					-0-
12	T. A.		2997	-0-	2997	10350	135	1	2862	2	Y	-0-					-0-
01	13509	X	3159	-0-	-10350	-0-	143	1	3016	2	Y	-0-					-0-
02	2691	X	2691	-0-	-0-	-0-	113	1	2578	2	Y	-0-					-0-
03	3875	X	2816	-0-	-1059	-0-	122	1	2694	2	Y	-0-					-0-

E. E. GUTIERREZ WELL #: 9 RRCID -> 221917 COMPL. DATE 05/30/2006 TOTAL DEPTH 13790 PERF.11260 - 13530

10	T. A.		1269	-0-	1269	1269	54	1	1215	2	Y	-0-					-0-
11	T. A.		2523	-0-	2523	3792	107	1	2416	2	Y	-0-					-0-
12	T. A.		759	-0-	759	4551	34	1	725	2	Y	-0-					-0-
01	5654	X	1103	-0-	-4551	-0-	50	1	1053	2	Y	-0-					-0-
02	1217	X	1217	-0-	-0-	-0-	51	1	1166	2	Y	-0-					-0-
03	2604	X	1190	-0-	-1414	-0-	52	1	1138	2	Y	-0-					-0-

JACOBA WELL #: 9 RRCID -> 221919 COMPL. DATE 04/28/2006 TOTAL DEPTH 13900 PERF.10857 - 11065

10	T. A.		1491	-0-	1491	1491	64	1	1427	2	Y	-0-					-0-
11	T. A.		3502	-0-	3502	4993	149	1	3353	2	Y	-0-					-0-
12	T. A.		2910	-0-	2910	7903	131	1	2779	2	Y	-0-					-0-
01	8762	X	859	-0-	-7903	-0-	39	1	820	2	Y	-0-					-0-
02	1749	X	1749	-0-	-0-	-0-	73	1	1676	2	Y	-0-					-0-
03	3627	X	2355	-0-	-1272	-0-	102	1	2253	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
E. E. GUTIERREZ WELL #: 8 RRCID -> 221921 COMPL. DATE 06/15/2008 TOTAL DEPTH 14000 PERF.10924 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		879	-0-	879	879	38	1	841	2	Y	-0-			-0-
11	T. A.		967	-0-	967	1846	41	1	926	2	Y	-0-			-0-
12	T. A.		967	-0-	967	2813	44	1	923	2	Y	-0-			-0-
01	3501	X	688	-0-	-2813	-0-	31	1	657	2	Y	-0-			-0-
02	919	X	919	-0-	-0-	-0-	39	1	880	2	Y	-0-			-0-
*03	1009	N	1009	-0-	-0-	-0-	44	1	965	2	Y	-0-			-0-

LFT WELL #: 3 RRCID -> 222121 COMPL. DATE 09/14/2006 TOTAL DEPTH 11350 PERF.10626 - 10714

10	744	N	630	-0-	-114	-0-	630	2			N	-0-			-0-
11	720	N	514	-0-	-206	-0-	514	2			N	-0-			-0-
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-			-0-
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-			-0-
02	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-			-0-
*03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-			-0-

VOLPE WELL #: 3 RRCID -> 222194 COMPL. DATE 07/22/2006 TOTAL DEPTH 11300 PERF.10520 - 10666

10	124	N	2	-0-	-122	-0-	2	2			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 7 RRCID -> 222331 COMPL. DATE 07/25/2006 TOTAL DEPTH 11600 PERF.11360 - 11426

10	T. A.		159	-0-	159	159	7	1	152	2	Y	-0-			-0-
11	T. A.		141	-0-	141	300	6	1	135	2	Y	-0-			-0-
12	T. A.		138	-0-	138	438	6	1	132	2	Y	-0-			-0-
01	583	X	145	-0-	-438	-0-	7	1	138	2	Y	-0-			-0-
02	122	X	122	-0-	-0-	-0-	5	1	117	2	Y	-0-			-0-
*03	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-			-0-

LFT WELL #: 5 RRCID -> 222439 COMPL. DATE 09/18/2006 TOTAL DEPTH 11550 PERF.10997 - 11339

10	474	N	474	-0-	-0-	-0-	474	2			N	-0-			-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-			-0-
12	403	N	248	-0-	-155	-0-	248	2			N	-0-			-0-
01	403	N	214	-0-	-189	-0-	214	2			N	-0-			-0-
02	364	N	196	-0-	-168	-0-	196	2			N	-0-			-0-
03	248	N	192	-0-	-56	-0-	192	2			N	-0-			-0-

IRENE WELL #: 6 RRCID -> 222879 COMPL. DATE 06/21/2006 TOTAL DEPTH 13800 PERF.10940 - 12624

10	T. A.		700	-0-	700	700	30	1	670	2	Y	-0-			-0-
11	T. A.		672	-0-	672	1372	29	1	643	2	Y	-0-			-0-
12	T. A.		683	-0-	683	2055	31	1	652	2	Y	-0-			-0-
01	2732	X	677	-0-	-2055	-0-	31	1	646	2	Y	-0-			-0-
02	599	X	599	-0-	-0-	-0-	25	1	574	2	Y	-0-			-0-
03	682	N	665	-0-	-17	-0-	29	1	636	2	Y	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 113 RRCID -> 222893 COMPL. DATE 01/11/2009 TOTAL DEPTH 12680 PERF.10298 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5613	X	5613	-0-	-0-	-0-	240	1	5372	2	Y	1					9
							1	9									
11	7803	X	7803	-0-	-0-	-0-	332	1	7471	2	Y	-0-					9
12	6197	X	6197	-0-	-0-	-0-	280	1	5917	2	Y	-0-	3	1			6
01	7104	X	7104	-0-	-0-	-0-	322	1	6781	2	Y	1	3	1			4
							1	9									
02	6366	X	6366	-0-	-0-	-0-	267	1	6098	2	Y	1					5
							1	9									
*03	6583	X	6583	-0-	-0-	-0-	285	1	6296	2	Y	2	3	1			4
							2	9									

MUNOZ-GUTIERREZ GAS UNIT WELL #: 9 RRCID -> 223056 COMPL. DATE 09/17/2006 TOTAL DEPTH 14200 PERF.10672 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1830	-0-	1830	1830	78	1	1752	2	Y	-0-					-0-
11	T. A.		1652	-0-	1652	3482	70	1	1582	2	Y	-0-					-0-
12	T. A.		1694	-0-	1694	5176	77	1	1617	2	Y	-0-					-0-
01	6778	X	1602	-0-	-5176	-0-	73	1	1529	2	Y	-0-					-0-
02	1505	X	1505	-0-	-0-	-0-	63	1	1442	2	Y	-0-					-0-
*03	1871	X	1871	-0-	-0-	-0-	81	1	1790	2	Y	-0-					-0-

YZAGUIRRE-LEO WELL #: 14 RRCID -> 223061 COMPL. DATE 09/20/2006 TOTAL DEPTH 11465 PERF.11187 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	16	1	356	2	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	31	1	706	2	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	18	1	373	2	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	17	1	368	2	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	26	1	595	2	N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	15	1	323	2	N	-0-					-0-

LFT WELL #: 2 RRCID -> 223224 COMPL. DATE 05/18/2006 TOTAL DEPTH 11200 PERF.10403 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	248	N	33	-0-	-215	-0-	33	2			N	-0-					-0-
01	372	N	41	-0-	-331	-0-	41	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

L. GARZA "B" 2 WELL #: B 7 RRCID -> 223225 COMPL. DATE 05/25/2006 TOTAL DEPTH 11500 PERF.10520 - 11113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		957	-0-	957	957	41	1	916	2	Y	-0-					-0-
11	T. A.		1169	-0-	1169	2126	50	1	1119	2	Y	-0-					-0-
12	T. A.		1039	-0-	1039	3165	47	1	992	2	Y	-0-					-0-
01	4398	X	1233	-0-	-3165	-0-	56	1	1177	2	Y	-0-					-0-
02	999	X	999	-0-	-0-	-0-	42	1	957	2	Y	-0-					-0-
*03	1121	N	1121	-0-	-0-	-0-	49	1	1072	2	Y	-0-					-0-

ASCHE WELL #: 112 RRCID -> 223434 COMPL. DATE 11/26/2006 TOTAL DEPTH 13100 PERF.10320 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	626	-0-	-25	-0-	27	1	597	2	Y	2					5
							2	9									
11	600	X	596	-0-	-4	-0-	25	1	570	2	Y	1					6
							1	9									
12	620	X	592	-0-	-28	-0-	27	1	565	2	Y	-0-	2	1			4
01	620	X	585	-0-	-35	-0-	26	1	556	2	Y	3	3	1			4
							3	9									
02	560	X	486	-0-	-74	-0-	20	1	463	2	Y	3					7
							3	9									
03	620	X	579	-0-	-41	-0-	25	1	550	2	Y	4	4	1			7
							4	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DAISY WELL #: 7 RRCID -> 223743 COMPL. DATE 09/26/2006 TOTAL DEPTH 11618 PERF.10598 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 11 RRCID -> 223756 COMPL. DATE 01/18/2007 TOTAL DEPTH 14450 PERF.11396 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3239	-0-	-481	-0-	139	1	3100	2	N	-0-					-0-
11	3600	X	2778	-0-	-822	-0-	118	1	2660	2	N	-0-					-0-
12	3899	X	3899	-0-	-0-	-0-	176	1	3723	2	N	-0-					-0-
01	3720	X	2713	-0-	-1007	-0-	123	1	2590	2	N	-0-					-0-
02	2912	X	2542	-0-	-370	-0-	107	1	2435	2	N	-0-					-0-
03	3720	X	3483	-0-	-237	-0-	151	1	3332	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 16 RRCID -> 225683 COMPL. DATE 02/04/2007 TOTAL DEPTH 11500 PERF.11087 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	417	-0-	-172	-0-	18	1	399	2	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	35	1	781	2	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	25	1	526	2	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	19	1	395	2	N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	31	1	710	2	N	-0-					-0-
03	558	N	469	-0-	-89	-0-	20	1	449	2	N	-0-					-0-

DAISY WELL #: 6 RRCID -> 225684 COMPL. DATE 01/20/2007 TOTAL DEPTH 11300 PERF. 8584 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		5	-0-	5	5	5	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 14 RRCID -> 225792 COMPL. DATE 01/30/2007 TOTAL DEPTH 11700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 15 RRCID -> 225898 COMPL. DATE 12/10/2007 TOTAL DEPTH 11600 PERF.10365 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4422	X	4422	-0-	-0-	-0-	189	1	4233	2	N	-0-					-0-
11	4346	X	4346	-0-	-0-	-0-	185	1	4161	2	N	-0-					-0-
12	4506	X	4506	-0-	-0-	-0-	204	1	4302	2	N	-0-					-0-
01	4475	X	4475	-0-	-0-	-0-	203	1	4272	2	N	-0-					-0-
02	3547	X	3547	-0-	-0-	-0-	149	1	3398	2	N	-0-					-0-
*03	4404	X	4404	-0-	-0-	-0-	191	1	4213	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 15 RRCID -> 226081 COMPL. DATE 01/26/2006 TOTAL DEPTH 13834 PERF.10674 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1287	-0-	-139	-0-	55	1	1232	2	N	-0-					-0-
11	1440	N	1225	-0-	-215	-0-	52	1	1173	2	N	-0-					-0-
12	1302	N	1234	-0-	-68	-0-	56	1	1178	2	N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	63	1	1326	2	N	-0-					-0-
02	1148	N	1054	-0-	-94	-0-	44	1	1010	2	N	-0-					-0-
*03	1466	N	1466	-0-	-0-	-0-	64	1	1402	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

DE LOS SANTOS GAS UNIT 1 WELL #: 9 RRCID -> 226262 COMPL. DATE 03/23/2007 TOTAL DEPTH 11800 PERF.11318 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	177	-0-	-71	-0-	8	1	169	2	N	-0-			-0-
11	210	N	180	-0-	-30	-0-	8	1	172	2	N	-0-			-0-
12	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-			-0-
01	239	N	239	-0-	-0-	-0-	11	1	228	2	N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	8	1	182	2	N	-0-			-0-
*03	294	N	294	-0-	-0-	-0-	13	1	281	2	N	-0-			-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 8 RRCID -> 226660 COMPL. DATE 04/09/2007 TOTAL DEPTH 14000 PERF.11412 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	22	1	487	2	N	-0-			-0-
11	323	N	323	-0-	-0-	-0-	14	1	309	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	496	N	379	-0-	-117	-0-	17	1	362	2	N	-0-			-0-
02	308	N	260	-0-	-48	-0-	11	1	249	2	N	-0-			-0-
*03	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-			-0-

BUSTAMANTE GAS UNIT 1 WELL #: 15 RRCID -> 227514 COMPL. DATE 11/13/2007 TOTAL DEPTH 14300 PERF.10947 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3077	X	3077	-0-	-0-	-0-	132	1	2945	2	N	-0-			-0-
11	3032	X	3032	-0-	-0-	-0-	129	1	2903	2	N	-0-			-0-
12	2849	X	2849	-0-	-0-	-0-	129	1	2720	2	N	-0-			-0-
01	3528	X	3528	-0-	-0-	-0-	160	1	3368	2	N	-0-			-0-
02	2140	X	2140	-0-	-0-	-0-	90	1	2050	2	N	-0-			-0-
*03	3501	X	3501	-0-	-0-	-0-	152	1	3349	2	N	-0-			-0-

DE LOS SANTOS GAS UNIT 1 WELL #: 10 RRCID -> 227824 COMPL. DATE 06/02/2007 TOTAL DEPTH 14056 PERF.13392 - 13914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	15	1	337	2	N	-0-			-0-
11	468	N	468	-0-	-0-	-0-	20	1	448	2	N	-0-			-0-
12	368	N	368	-0-	-0-	-0-	17	1	351	2	N	-0-			-0-
01	456	N	456	-0-	-0-	-0-	21	1	435	2	N	-0-			-0-
02	448	N	317	-0-	-131	-0-	13	1	304	2	N	-0-			-0-
03	372	N	300	-0-	-72	-0-	13	1	287	2	N	-0-			-0-

BUSTAMANTE GAS UNIT 1 WELL #: 13ST RRCID -> 227918 COMPL. DATE 01/20/2009 TOTAL DEPTH 12906 PERF.11174 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	16	1	368	2	N	-0-			-0-
11	240	N	233	-0-	-7	-0-	10	1	223	2	N	-0-			-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	2	N	-0-			-0-
01	372	N	133	-0-	-239	-0-	6	1	127	2	N	-0-			-0-
02	224	N	107	-0-	-117	-0-	5	1	102	2	N	-0-			-0-
*03	133	N	133	-0-	-0-	-0-	6	1	127	2	N	-0-			-0-

HAYNES-NORTH WELL #: 4 RRCID -> 229615 COMPL. DATE 06/19/2005 TOTAL DEPTH 13300 PERF.10969 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5208	X	5174	-0-	-34	-0-	426	1	4748	2	N	-0-			19
11	5070	X	4948	-0-	-122	-0-	419	1	4529	2	N	-0-			19
12	5239	X	5066	-0-	-173	-0-	392	1	4674	2	N	-0-			19
01	5239	X	4914	-0-	-325	-0-	465	1	4449	2	N	-0-			19
02	4676	X	4418	-0-	-258	-0-	401	1	4017	2	N	-0-			19
03	5177	X	4819	-0-	-358	-0-	473	1	4346	2	N	-0-			19

HAYNES MINERAL TRUST WELL #: 29 RRCID -> 229696 COMPL. DATE 10/15/2007 TOTAL DEPTH 14200 PERF.11118 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	30	1	678	2	N	-0-			-0-
11	390	N	374	-0-	-16	-0-	16	1	358	2	N	-0-			-0-
12	372	N	340	-0-	-32	-0-	15	1	325	2	N	-0-			-0-
01	713	N	399	-0-	-314	-0-	18	1	381	2	N	-0-			-0-
02	373	N	373	-0-	-0-	-0-	16	1	357	2	N	-0-			-0-
*03	432	N	432	-0-	-0-	-0-	19	1	413	2	N	-0-			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "D" WELL #: 2 RRCID -> 230042 COMPL. DATE 06/09/2007 TOTAL DEPTH 14300 PERF.11631 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 17 RRCID -> 230870 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10562 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	68	1	1513	2	N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	33	1	744	2	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	16	1	346	2	N	-0-					-0-
01	1333	N	1056	-0-	-277	-0-	48	1	1008	2	N	-0-					-0-
02	728	N	448	-0-	-280	-0-	19	1	429	2	N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	20	1	432	2	N	-0-					-0-

GARZA L. "B" 2 WELL #: 2 RRCID -> 231981 COMPL. DATE 06/15/2007 TOTAL DEPTH 13860 PERF.10513 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		834	-0-	834	834	36	1	798	2	Y	-0-					-0-
11	T. A.		791	-0-	791	1625	34	1	757	2	Y	-0-					-0-
12	T. A.		804	-0-	804	2429	36	1	768	2	Y	-0-					-0-
01	3243	X	814	-0-	-2429	-0-	37	1	777	2	Y	-0-					-0-
02	725	X	725	-0-	-0-	-0-	30	1	695	2	Y	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	35	1	776	2	Y	-0-					-0-

FLORES, L. G. WELL #: 51 RRCID -> 232151 COMPL. DATE 10/24/2007 TOTAL DEPTH 11800 PERF.10653 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	76	-0-	-110	-0-	3	1	73	2	Y	-0-					6
11	150	N	74	-0-	-76	-0-	3	1	71	2	Y	-0-					6
12	279	N	179	-0-	-100	-0-	8	1	171	2	Y	-0-	2	1			4
01	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-	2	1			2
02	210	N	210	-0-	-0-	-0-	9	1	201	2	Y	-0-					2
03	186	N	76	-0-	-110	-0-	3	1	73	2	Y	-0-	1	1			1

FLORES, L. G. WELL #: 50 RRCID -> 232271 COMPL. DATE 10/11/2007 TOTAL DEPTH 11800 PERF.10581 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLORES, L. G. WELL #: 52 RRCID -> 233002 COMPL. DATE 10/27/2007 TOTAL DEPTH 11800 PERF.10712 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	43	1	959	2	Y	-0-					1
11	962	N	962	-0-	-0-	-0-	41	1	921	2	Y	-0-					1
12	992	N	984	-0-	-8	-0-	44	1	940	2	Y	-0-					1
01	992	N	978	-0-	-14	-0-	44	1	934	2	Y	-0-	1	1			-0-
02	896	N	864	-0-	-32	-0-	36	1	828	2	Y	-0-					-0-
03	992	N	964	-0-	-28	-0-	42	1	922	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 18 RRCID -> 233180 COMPL. DATE 11/20/2007 TOTAL DEPTH 12000 PERF.11239 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1955	N	1955	-0-	-0-	-0-	84	1	1871	2	N	-0-					-0-
11	2040	N	1858	-0-	-182	-0-	79	1	1779	2	N	-0-					-0-
12	1962	N	1962	-0-	-0-	-0-	89	1	1873	2	N	-0-					-0-
01	1953	N	1874	-0-	-79	-0-	85	1	1789	2	N	-0-					-0-
02	1736	N	1729	-0-	-7	-0-	73	1	1656	2	N	-0-					-0-
03	1953	N	673	-0-	-1280	-0-	29	1	644	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
J.O.D. "1" WELL #: 1 RRCID -> 233345 COMPL. DATE 12/23/2007 TOTAL DEPTH 12200 PERF.10806 - 11187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	MUNOZ			WELL #: 16	RRCID -> 233652	COMPL. DATE 12/16/2007				TOTAL DEPTH 11600		PERF.11436 - 11488				
10	T. A.	329	-0-	329	329	14	1	315	2	Y	-0-					-0-
11	T. A.	461	-0-	461	790	20	1	441	2	Y	-0-					-0-
12	T. A.	259	-0-	259	1049	12	1	247	2	Y	-0-					-0-
01	1336 X	287	-0-	-1049	-0-	13	1	274	2	Y	-0-					-0-
02	319 X	319	-0-	-0-	-0-	13	1	306	2	Y	-0-					-0-
*03	406 N	406	-0-	-0-	-0-	18	1	388	2	Y	-0-					-0-
	FLORES, L. G.			WELL #: 30	RRCID -> 233757	COMPL. DATE 11/18/2007				TOTAL DEPTH 11300		PERF.10322 - 11076				
10	1302 N	1167	-0-	-135	-0-	50	1	1117	2	Y	-0-					-0-
11	1290 N	1137	-0-	-153	-0-	48	1	1089	2	Y	-0-					-0-
12	1204 N	1204	-0-	-0-	-0-	54	1	1150	2	Y	-0-					-0-
01	1251 N	1251	-0-	-0-	-0-	57	1	1194	2	Y	-0-					-0-
02	1087 N	1087	-0-	-0-	-0-	46	1	1041	2	Y	-0-					-0-
*03	1436 N	1436	-0-	-0-	-0-	62	1	1373	2	Y	1	1	1			-0-
						1	9									
	HAYNES MINERAL TRUST			WELL #: 28	RRCID -> 234326	COMPL. DATE 07/09/2007				TOTAL DEPTH 11900		PERF.11480 - 11533				
10	31 N	4	-0-	-27	-0-	4	2			N	-0-					-0-
11	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
12	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
01	45 N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
02	59 N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
*03	41 N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
	BERNARDO GAS UNIT			WELL #: 17	RRCID -> 234855	COMPL. DATE 01/22/2009				TOTAL DEPTH 13900		PERF.10387 - 12941				
10	581 N	581	-0-	-0-	-0-	25	1	556	2	N	-0-					-0-
11	690 N	564	-0-	-126	-0-	24	1	540	2	N	-0-					-0-
12	568 N	568	-0-	-0-	-0-	26	1	542	2	N	-0-					-0-
01	589 N	581	-0-	-8	-0-	26	1	555	2	N	-0-					-0-
02	532 N	514	-0-	-18	-0-	22	1	492	2	N	-0-					-0-
*03	567 N	567	-0-	-0-	-0-	25	1	542	2	N	-0-					-0-
	RODRIGUEZ GAS UNIT 1			WELL #: 17	RRCID -> 235426	COMPL. DATE 02/13/2008				TOTAL DEPTH 10857		PERF.10715 - 10782				
10	186 N	164	-0-	-22	-0-	7	1	157	2	Y	-0-					-0-
11	367 N	367	-0-	-0-	-0-	16	1	351	2	Y	-0-					-0-
12	341 N	163	-0-	-178	-0-	7	1	156	2	Y	-0-					-0-
01	227 N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
02	336 N	137	-0-	-199	-0-	6	1	131	2	Y	-0-					-0-
*03	222 N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT 1 WELL #: 18 RRCID -> 235428 COMPL. DATE 09/04/2008 TOTAL DEPTH 11770 PERF.11239 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	30	1	673	2	N	-0-					-0-
11	570	N	526	-0-	-44	-0-	22	1	504	2	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	28	1	594	2	N	-0-					-0-
01	589	N	543	-0-	-46	-0-	25	1	518	2	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	25	1	561	2	N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	27	1	600	2	N	-0-					-0-

RODRIGUEZ GAS UNIT 1 WELL #: 16 RRCID -> 236291 COMPL. DATE 02/26/2008 TOTAL DEPTH 13900 PERF.10715 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	505	-0-	-22	-0-	22	1	483	2	Y	-0-					1
11	486	N	486	-0-	-0-	-0-	21	1	465	2	Y	-0-					1
12	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-	1	1			-0-
01	832	N	832	-0-	-0-	-0-	38	1	794	2	Y	-0-					-0-
02	617	N	617	-0-	-0-	-0-	26	1	591	2	Y	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	22	1	482	2	Y	1	1	1			-0-
							1	9									

MUNOZ WELL #: 15 RRCID -> 236298 COMPL. DATE 12/18/2008 TOTAL DEPTH 14137 PERF.10789 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	978	-0-	-76	-0-	42	1	936	2	N	-0-					2
11	1170	N	1137	-0-	-33	-0-	48	1	1089	2	N	-0-					2
12	1116	N	1088	-0-	-28	-0-	49	1	1039	2	N	-0-	1	1			1
01	1068	N	1068	-0-	-0-	-0-	48	1	1019	2	N	1	1	1			1
							1	9									
02	1064	N	986	-0-	-78	-0-	41	1	944	2	N	1					2
							1	9									
03	1085	N	930	-0-	-155	-0-	40	1	889	2	N	1	1	1			2
							1	9									

HAYNES WELL #: 40 RRCID -> 236365 COMPL. DATE 12/03/2007 TOTAL DEPTH 10852 PERF. 1 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT 1 WELL #: 19 RRCID -> 236933 COMPL. DATE 01/15/2009 TOTAL DEPTH 11860 PERF.11249 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA D GU 1 WELL #: 4 RRCID -> 236943 COMPL. DATE 04/09/2008 TOTAL DEPTH 13160 PERF.11907 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9415	X	9415	-0-	-0-	-0-	403	1	9010	2	N	2					15
							2	9									
11	8011	X	8011	-0-	-0-	-0-	341	1	7669	2	N	1					16
							1	9									
12	8649	X	7839	-0-	-810	-0-	354	1	7485	2	N	-0-	4	1			12
01	8897	X	7133	-0-	-1764	-0-	324	1	6806	2	N	3	5	1			10
							3	9									
02	8036	X	6516	-0-	-1520	-0-	273	1	6240	2	N	3					13
							3	9									
03	8897	X	7269	-0-	-1628	-0-	315	1	6950	2	N	4	5	1			12
							4	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 56 RRCID -> 237078 COMPL. DATE 11/18/2008 TOTAL DEPTH 11300 PERF.10302 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	41	1	913	2	N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	41	1	934	2	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	31	1	665	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	29	1	609	2	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	23	1	535	2	N	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	27	1	593	2	N	-0-					-0-

FLORES, L. G. WELL #: 54 RRCID -> 237096 COMPL. DATE 03/07/2008 TOTAL DEPTH 11500 PERF.11083 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L.G. WELL #: 57 RRCID -> 237143 COMPL. DATE 08/31/2009 TOTAL DEPTH 11600 PERF.10970 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 5 RRCID -> 238118 COMPL. DATE 07/23/2008 TOTAL DEPTH 14450 PERF.11410 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	49	1	1102	2	N	-0-					-0-
11	1230	N	1014	-0-	-216	-0-	43	1	971	2	N	-0-					-0-
12	1271	N	845	-0-	-426	-0-	38	1	807	2	N	-0-					-0-
01	1147	N	583	-0-	-564	-0-	26	1	557	2	N	-0-					-0-
02	952	N	596	-0-	-356	-0-	25	1	571	2	N	-0-					-0-
03	837	N	563	-0-	-274	-0-	24	1	539	2	N	-0-					-0-

FLORES, L.G. WELL #: 53 RRCID -> 238497 COMPL. DATE 05/05/2008 TOTAL DEPTH 14259 PERF.10665 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	-0-	83	1	1853	2	N	-0-					2
11	1860	N	1584	-0-	-276	-0-	67	1	1517	2	N	-0-					2
12	1891	N	1623	-0-	-268	-0-	73	1	1550	2	N	-0-	1	1			1
01	1939	N	1939	-0-	-0-	-0-	88	1	1850	2	N	1	2	1			-0-
							1	9									
02	1732	N	1732	-0-	-0-	-0-	73	1	1658	2	N	1					1
							1	9									
*03	1912	N	1912	-0-	-0-	-0-	83	1	1828	2	N	1	1	1			1
							1	9									

FLORES, L. G. WELL #: 58 RRCID -> 239735 COMPL. DATE 02/05/2009 TOTAL DEPTH 11200 PERF.10931 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	15	1	328	2	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	14	1	306	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	15	1	327	2	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	16	1	332	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	13	1	298	2	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	2	N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DOMINGUEZ "A" WELL #: A 1 RRCID -> 240310 COMPL. DATE 05/01/2008 TOTAL DEPTH 12000 PERF.10040 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, F. D. WELL #: 4 RRCID -> 241995 COMPL. DATE 12/16/2008 TOTAL DEPTH 10800 PERF. 9988 - 10034

10	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	4	1	85	2	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	4	1	86	2	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	2	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-

FLORES, L.G. WELL #: 60 RRCID -> 242148 COMPL. DATE 08/19/2009 TOTAL DEPTH 11300 PERF.10844 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORRAS GAS UNIT WELL #: 9 RRCID -> 242345 COMPL. DATE 12/21/2008 TOTAL DEPTH 12200 PERF.10555 - 11966

10	2046	N	1946	-0-	-100	-0-	83	1	1862	2	N	1					10
							1	9									
11	1950	N	1897	-0-	-53	-0-	81	1	1816	2	N	-0-					10
12	1984	N	1958	-0-	-26	-0-	88	1	1870	2	N	-0-	2	1			8
01	1953	N	1866	-0-	-87	-0-	85	1	1780	2	N	1	2	1			7
							1	9									
02	1821	N	1821	-0-	-0-	-0-	76	1	1744	2	N	1					8
							1	9									
03	1953	N	1953	-0-	-0-	-0-	85	1	1866	2	N	2	2	1			8
							2	9									

FLORES, L. G. WELL #: 59 RRCID -> 242840 COMPL. DATE 06/15/2008 TOTAL DEPTH 12404 PERF.10493 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA D GU 1 WELL #: 5 RRCID -> 245723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12800 PERF.10452 - 12352

10	558	N	526	-0-	-32	-0-	22	1	502	2	N	2					7
							2	9									
11	487	N	487	-0-	-0-	-0-	21	1	465	2	N	1					8
							1	9									
12	248	N	169	-0-	-79	-0-	8	1	161	2	N	-0-	2	1			6
01	764	N	764	-0-	-0-	-0-	35	1	728	2	N	1	3	1			4
							1	9									
02	622	N	622	-0-	-0-	-0-	26	1	594	2	N	2					6
							2	9									
*03	647	N	647	-0-	-0-	-0-	28	1	616	2	N	3	3	1			6
							3	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
EMMA WELL #: 3 RRCID -> 246192 COMPL. DATE 12/21/2008 TOTAL DEPTH 11400 PERF.11108 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	29	1	647	2	N	-0-			-0-
11	722	N	722	-0-	-0-	-0-	31	1	691	2	N	-0-			-0-
12	651	N	545	-0-	-106	-0-	25	1	520	2	N	-0-			-0-
01	674	N	674	-0-	-0-	-0-	31	1	643	2	N	-0-			-0-
02	618	N	618	-0-	-0-	-0-	26	1	592	2	N	-0-			-0-
03	558	N	474	-0-	-84	-0-	21	1	453	2	N	-0-			-0-

HAYNES-NORTH WELL #: 9 RRCID -> 247412 COMPL. DATE 12/20/2007 TOTAL DEPTH 14208 PERF.11120 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13981	X	13796	-0-	-185	-0-	1135	1	12661	2	N	-0-			-0-
11	13530	X	13486	-0-	-44	-0-	1142	1	12344	2	N	-0-			-0-
12	14074	X	14066	-0-	-8	-0-	1090	1	12976	2	N	-0-			-0-
01	14074	X	13633	-0-	-441	-0-	1289	1	12344	2	N	-0-			-0-
02	12712	X	12311	-0-	-401	-0-	1118	1	11193	2	N	-0-			-0-
03	14074	X	13154	-0-	-920	-0-	1291	1	11863	2	N	-0-			-0-

MUNOZ WELL #: 17 RRCID -> 247764 COMPL. DATE 04/06/2009 TOTAL DEPTH 11800 PERF.10657 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	1	-0-

HAYNES "B" WELL #: 9 RRCID -> 247803 COMPL. DATE 02/18/2009 TOTAL DEPTH 14100 PERF.11571 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4247	X	4069	-0-	-178	-0-	174	1	3895	2	N	-0-			-0-
11	4020	X	3819	-0-	-201	-0-	162	1	3657	2	N	-0-			-0-
12	4225	X	4225	-0-	-0-	-0-	191	1	4034	2	N	-0-			-0-
01	4279	X	4279	-0-	-0-	-0-	194	1	4085	2	N	-0-			-0-
02	3722	X	3722	-0-	-0-	-0-	156	1	3566	2	N	-0-			-0-
03	4216	X	4165	-0-	-51	-0-	181	1	3984	2	N	-0-			-0-

BUNCH, ROY WELL #: 1 RRCID -> 248532 COMPL. DATE 12/16/2008 TOTAL DEPTH 10595 PERF. 9944 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	120	2			N	-0-			12
11	120	N	100	-0-	-20	-0-	100	2			N	-0-			12
12	124	N	-0-	-0-	-124	-0-					N	-0-			12
01	124	N	-0-	-0-	-124	-0-					N	-0-			12
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-			12
*03	187	N	187	-0-	-0-	-0-	187	2			N	-0-			12

RAUL VOLPE HEIRS WELL #: 1 RRCID -> 251537 COMPL. DATE 01/25/2008 TOTAL DEPTH 11807 PERF. 9572 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VOLPE WELL #: 1 RRCID -> 251977 COMPL. DATE 01/18/2007 TOTAL DEPTH 12013 PERF. 8994 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 32 RRCID -> 254608 COMPL. DATE 01/15/2010 TOTAL DEPTH 14500 PERF.10268 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	N	1703	-0-	-0-	-0-	73	1	1630	2	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	5	1	120	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	496	N	327	-0-	-169	-0-	15	1	312	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	12	1	285	2	N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	11	1	242	2	N	-0-					-0-

VESTER WELL #: 1 RRCID -> 265117 COMPL. DATE 02/03/2011 TOTAL DEPTH 13500 PERF. 8650 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21826	X	21826	-0-	-0-	-0-	2751	1	19075	2	N	-0-					-0-
11	13042	X	13042	-0-	-0-	-0-	2166	1	10876	2	N	-0-					-0-
12	11575	X	11575	-0-	-0-	-0-	2435	1	9140	2	N	-0-					-0-
01	12129	X	12129	-0-	-0-	-0-	2294	1	9835	2	N	-0-					-0-
*02	7537	X	7537	-0-	-0-	-0-	1853	1	5683	2	N	1					1
							1	9									
*03	8816	X	8816	-0-	-0-	-0-	1655	1	7161	2	N	-0-					1

VESTER WELL #: 2 RRCID -> 267500 COMPL. DATE 11/12/2011 TOTAL DEPTH 13530 PERF. 8659 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3221	-0-	-1088	-0-	406	1	2815	2	Y	-0-					6
11	4110	X	3505	-0-	-605	-0-	582	1	2923	2	Y	-0-					6
12	4247	X	3465	-0-	-782	-0-	729	1	2736	2	Y	-0-					6
01	4667	X	4667	-0-	-0-	-0-	882	1	3785	2	Y	-0-					6
*02	4120	X	4120	-0-	-0-	-0-	1013	1	3107	2	Y	-0-					6
*03	4422	X	4422	-0-	-0-	-0-	830	1	3592	2	Y	-0-					6

VESTER WELL #: 3 RRCID -> 270142 COMPL. DATE 12/14/2011 TOTAL DEPTH 13675 PERF. 8804 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9287	-0-	-943	-0-	1171	1	8116	2	Y	-0-					2
11	9570	X	8944	-0-	-626	-0-	1485	1	7459	2	Y	-0-					2
12	10044	X	4707	-0-	-5337	-0-	990	1	3717	2	Y	-0-					2
01	10044	X	4251	-0-	-5793	-0-	804	1	3447	2	Y	-0-					2
*02	9072	X	3834	-0-	-5238	-0-	943	1	2891	2	Y	-0-					2
03	9300	X	8239	-0-	-1061	-0-	1547	1	6692	2	Y	-0-					2

KMF WELL #: 2 RRCID -> 270851 COMPL. DATE 04/24/2013 TOTAL DEPTH 10357 PERF. 9724 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	26	1	590	2	N	-0-					97
11	1062	N	1062	-0-	-0-	-0-	45	1	1017	2	N	-0-					97
12	1625	N	1625	-0-	-0-	-0-	73	1	1552	2	N	-0-					97
01	1299	N	1299	-0-	-0-	-0-	59	1	1240	2	N	-0-					97
02	1026	N	1026	-0-	-0-	-0-	43	1	983	2	N	-0-					97
03	1612	N	941	-0-	-671	-0-	41	1	900	2	N	-0-					97

VESTER WELL #: 4 RRCID -> 276871 COMPL. DATE 12/14/2011 TOTAL DEPTH 13500 PERF. 8704 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	5331	-0-	-2946	-0-	672	1	4659	2	N	-0-					-0-
11	8010	X	4616	-0-	-3394	-0-	767	1	3849	2	N	-0-					-0-
12	5642	X	4021	-0-	-1621	-0-	846	1	3175	2	N	-0-					-0-
01	5611	X	5393	-0-	-218	-0-	1020	1	4373	2	N	-0-					-0-
*02	5068	X	4844	-0-	-224	-0-	1191	1	3652	2	N	1					1
							1	9									
03	5332	X	5154	-0-	-178	-0-	968	1	4186	2	N	-0-					1

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES 'D' WELL #: 5 RRCID -> 278498 COMPL. DATE 07/25/2015 TOTAL DEPTH 14500 PERF. 8578 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	190	-0-	-337	-0-	8	1	182	2	N	-0-					-0-
11	660	N	124	-0-	-536	-0-	5	1	119	2	N	-0-					-0-
12	279	N	122	-0-	-157	-0-	5	1	117	2	N	-0-					-0-
01	186	N	93	-0-	-93	-0-	4	1	89	2	N	-0-					-0-
02	112	N	89	-0-	-23	-0-	4	1	85	2	N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	7	1	166	2	N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, F.D. WELL #: 1 RRCID -> 126170 COMPL. DATE 12/28/1987 TOTAL DEPTH 14000 PERF.11007 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL GAS UNIT WELL #: 3 RRCID -> 126675 COMPL. DATE 07/31/2008 TOTAL DEPTH 11400 PERF.10428 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL GAS UNIT NO. 2 WELL #: 2 RRCID -> 126997 COMPL. DATE 09/26/2009 TOTAL DEPTH 11591 PERF.10273 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		970	-0-	970	970	58	1	912	2	Y	-0-					-0-
11	1977	N	1007	-0-	-970	-0-	51	1	956	2	Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	225	1	1120	3	Y	-0-					-0-
02	952	N	952	-0-	-0-	-0-	150	1	802	3	Y	-0-					-0-
*03	1122	N	1122	-0-	-0-	-0-	200	1	922	3	Y	-0-					-0-

BUSTAMANTE TOWNSITE WELL #: 1 RRCID -> 127523 COMPL. DATE 03/25/1988 TOTAL DEPTH 11500 PERF.10284 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	719	-0-	-118	-0-	43	1	676	2	N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	43	1	811	2	N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	157	1	778	3	N	-0-					-0-
02	784	N	772	-0-	-12	-0-	121	1	651	3	N	-0-					-0-
03	961	N	819	-0-	-142	-0-	146	1	673	3	N	-0-					-0-

LAUREL, F.D. "A" WELL #: 4 RRCID -> 127524 COMPL. DATE 04/22/1988 TOTAL DEPTH 11420 PERF.10358 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2044	-0-	2044	2044	122	1	1922	2	Y	-0-					-0-
11	2300	N	2506	-0-	206	2250	127	1	2379	2	Y	-0-					-0-
12	3100	N	1579	-0-	-1521	729	1579	3			Y	-0-					-0-
01	3100	N	2703	-0-	-397	332	453	1	2250	3	Y	-0-					-0-
02	2686	N	2354	-0-	-332	-0-	370	1	1984	3	Y	-0-					-0-
*03	2508	N	2508	-0-	-0-	-0-	447	1	2061	3	Y	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LAUREL, F.D. WELL #: 5 RRCID -> 128723 COMPL. DATE 05/27/1988 TOTAL DEPTH 11330 PERF.10298 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		36	-0-	36	36	2	1	34	2	Y	-0-					-0-
11	36	N	-0-	-0-	-36	-0-					Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	8	1	40	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	7	1	33	3	Y	-0-					-0-

LAUREL, F.D. "A" WELL #: 6ST RRCID -> 128874 COMPL. DATE 05/11/1992 TOTAL DEPTH 11500 PERF.10610 - 10852

10	403	N	300	-0-	-103	-0-	18	1	282	2	N	-0-					-0-
11	300	N	296	-0-	-4	-0-	15	1	281	2	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	64	1	319	3	N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	47	1	254	3	N	-0-					-0-
03	372	N	254	-0-	-118	-0-	45	1	209	3	N	-0-					-0-

LAUREL, F.D. "A" WELL #: 8 RRCID -> 129643 COMPL. DATE 10/19/1988 TOTAL DEPTH 11600 PERF.10356 - 10566

10	DLQ G-10		1184	-0-	1184	1184	70	1	1114	2	Y	-0-					-0-
11	2300	N	1129	-0-	-1171	13	57	1	1072	2	Y	-0-					-0-
12	406	N	393	-0-	-13	-0-	393	3			Y	-0-					-0-
01	1897	N	1897	-0-	-0-	-0-	318	1	1579	3	Y	-0-					-0-
02	928	N	928	-0-	-0-	-0-	146	1	782	3	Y	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	189	1	871	3	Y	-0-					-0-

LAUREL, F. D. "A" WELL #: 9 RRCID -> 131369 COMPL. DATE 03/24/1989 TOTAL DEPTH 11400 PERF.10410 - 10570

10	DLQ G-10		21	-0-	21	21	1	1	20	2	Y	-0-					-0-
11	21	N	-0-	-0-	-21	-0-					Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	3	1	16	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

LAUREL F. D. "A" WELL #: 10 RRCID -> 132912 COMPL. DATE 06/23/1989 TOTAL DEPTH 11400 PERF.10422 - 11121

10	DLQ G-10		1387	-0-	1387	1387	82	1	1305	2	Y	-0-					-0-
11	2300	N	1627	-0-	-673	714	83	1	1544	2	Y	-0-					-0-
12	1534	N	820	-0-	-714	-0-	820	3			Y	-0-					-0-
01	1395	N	268	-0-	-1127	-0-	45	1	223	3	Y	-0-					-0-
02	1512	N	1118	-0-	-394	-0-	176	1	942	3	Y	-0-					-0-
*03	1544	N	1544	-0-	-0-	-0-	275	1	1269	3	Y	-0-					-0-

LAUREL, F.D. WELL #: 11 RRCID -> 135056 COMPL. DATE 01/26/2010 TOTAL DEPTH 11200 PERF.10322 - 10552

10	DLQ G-10		1563	-0-	1563	1563	93	1	1470	2	Y	-0-					-0-
11	2300	N	1246	-0-	-1054	509	63	1	1183	2	Y	-0-					-0-
12	1298	N	789	-0-	-509	-0-	789	3			Y	-0-					-0-
01	1240	N	1045	-0-	-195	-0-	175	1	870	3	Y	-0-					-0-
02	1120	N	663	-0-	-457	-0-	104	1	559	3	Y	-0-					-0-
03	775	N	504	-0-	-271	-0-	90	1	414	3	Y	-0-					-0-

LAUREL, F.D."A" WELL #: 13 RRCID -> 237095 COMPL. DATE 03/31/2008 TOTAL DEPTH 13950 PERF.11230 - 11320

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KAISER-FRANCIS OIL COMPANY 450175
MUNOZ WELL #: 1 C RRCID -> 117857 COMPL. DATE 07/29/1985 TOTAL DEPTH 13015 PERF.10558 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	2			N	-0-					-0-
12	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*03	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-

KILLAM OIL CO., LTD. 460054
BUSTAMANTE G.U.,BERNARDO WELL #: 1 RRCID -> 194486 COMPL. DATE 09/21/2003 TOTAL DEPTH 12034 PERF.11036 - 11064

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52

BERNARDO BUSTAMANTE G.U. WELL #: 3 RRCID -> 201864 COMPL. DATE 03/04/2004 TOTAL DEPTH 12132 PERF.11763 - 11828

10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BERNARDO BUSTAMANTE G. U. WELL #: 2 RRCID -> 201865 COMPL. DATE 03/04/2004 TOTAL DEPTH 11800 PERF.10881 - 11538

10	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
11	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
01	1426	N	1068	-0-	-358	-0-	1068	2			N	-0-					-0-
02	2800	N	3752	-0-	952	952	3752	2			N	-0-					-0-
*03	3100	N	2742	-0-	-358	594	2742	2			N	-0-					-0-

GUTIERREZ, T. WELL #: 1 RRCID -> 206983 COMPL. DATE 06/27/2005 TOTAL DEPTH 13950 PERF.11444 - 13680

10	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
01	1333	N	516	-0-	-817	-0-	516	2			N	-0-					-0-
02	896	N	451	-0-	-445	-0-	451	2			N	-0-					-0-
03	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-

BERNARDO BUSTAMANTE G. U. WELL #: 4 RRCID -> 207567 COMPL. DATE 10/20/2004 TOTAL DEPTH 11680 PERF.11374 - 11466

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
BUSTAMANTE HEIRS WELL #: 2 RRCID -> 208659 COMPL. DATE 01/07/2005 TOTAL DEPTH 12855 PERF.11918 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
11	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	1922	N	292	-0-	-1630	-0-	292	2			N	-0-					-0-
02	1876	N	293	-0-	-1583	-0-	293	2			N	-0-					-0-
03	868	N	615	-0-	-253	-0-	615	2			N	-0-					-0-

M. G. GARZA G. U. WELL #: 2 RRCID -> 208787 COMPL. DATE 04/24/2008 TOTAL DEPTH 13908 PERF.10825 - 11501

10	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
11	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
12	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
01	2573	X	1429	-0-	-1144	-0-	1429	2			N	-0-					-0-
02	2604	X	2053	-0-	-551	-0-	2053	2			N	-0-					-0-
03	2883	X	2402	-0-	-481	-0-	2402	2			N	-0-					-0-

M. G. GARZA GAS UNIT WELL #: 3 RRCID -> 221550 COMPL. DATE 06/13/2006 TOTAL DEPTH 11895 PERF.11733 - 11817

10	1953	N	1585	-0-	-368	-0-	1585	2			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	2			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABELINO WELL #: 2 RRCID -> 233962 COMPL. DATE 09/05/2008 TOTAL DEPTH 12820 PERF.11628 - 12656

10	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
11	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
01	1581	N	842	-0-	-739	-0-	842	2			N	-0-					-0-
02	1176	N	844	-0-	-332	-0-	844	2			N	-0-					-0-
*03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

DE LOS SANTOS WELL #: 2 RRCID -> 243257 COMPL. DATE 08/27/2008 TOTAL DEPTH 14850 PERF.11851 - 14650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE LOS SANTOS WELL #: 3 RRCID -> 244494 COMPL. DATE 03/23/2009 TOTAL DEPTH 13000 PERF.11832 - 11874

10	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
01	1457	N	937	-0-	-520	-0-	937	2			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DE LOS SANTOS GAS UNIT 1 WELL #: 3 RRCID -> 129646 COMPL. DATE 12/30/1988 TOTAL DEPTH 11803 PERF.10894 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
01	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
02	700	N	684	-0-	-16	-0-	684	2			N	-0-					-0-
*03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
LANIER ESTATE WELL #: 1 RRCID -> 253316 COMPL. DATE 02/09/2009 TOTAL DEPTH 9300 PERF. 7410 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	112					N	-0-					89
11	14B	DENY	-0-	-0-	-0-	112					N	-0-					89
12	14B	DENY	-0-	-0-	-0-	112					N	-0-					89
01	14B	DENY	-0-	-0-	-0-	112					N	-0-					89
*02	14B	DENY	-0-	-0-	-0-	112					N	-0-					89
*03	14B	DENY	-0-	-0-	-0-	112					N	-0-					89

RICOCHET ENERGY, INC. 710549
NOE FERNANDEZ WELL #: 1 RRCID -> 280313 COMPL. DATE 12/12/2015 TOTAL DEPTH 10379 PERF. 9871 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	42723					N	-0-					48
11	0	W	-0-	-0-	-0-	42723					N	-0-					48
12	0	W	-0-	-0-	-0-	42723					N	-0-					48
01	0	W	-0-	-0-	-0-	42723					N	-0-					48
02	0	W	-0-	-0-	-0-	42723					N	-0-					48
03	0	W	-0-	-0-	-0-	42723					N	-0-					48

SMITH PRODUCTION INC. 789662
GARZA, L. WELL #: 5 RRCID -> 169192 COMPL. DATE 07/18/1998 TOTAL DEPTH 13200 PERF.10474 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2726	-0-	-405	-0-	35	1	2691	2	Y	-0-					-0-
11	3030	X	2955	-0-	-75	-0-	164	1	2791	2	Y	-0-					-0-
12	2635	X	2499	-0-	-136	-0-	154	1	2345	2	Y	-0-					-0-
01	2728	X	2549	-0-	-179	-0-	197	1	2352	2	Y	-0-					-0-
02	2772	X	2306	-0-	-466	-0-	343	1	1963	2	Y	-0-					-0-
03	3069	X	2611	-0-	-458	-0-	368	1	2243	2	Y	-0-					-0-

L. GARZA WELL #: 7 RRCID -> 170350 COMPL. DATE 09/03/1998 TOTAL DEPTH 11450 PERF.10708 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	5	1	394	2	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	22	1	369	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	24	1	365	2	Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	30	1	363	2	Y	-0-					-0-
02	364	N	358	-0-	-6	-0-	53	1	305	2	Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	57	1	347	2	Y	-0-					-0-

GARZA, L. WELL #: 6 RRCID -> 172011 COMPL. DATE 02/23/1999 TOTAL DEPTH 13300 PERF.10583 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	315	-0-	-522	-0-	4	1	311	2	Y	-0-					-0-
11	270	N	252	-0-	-18	-0-	14	1	238	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	14	1	206	2	Y	37					37
							41	9									
01	310	N	214	-0-	-96	-0-	17	1	197	2	Y	-0-					37
02	224	N	163	-0-	-61	-0-	24	1	139	2	Y	-0-					37
*03	302	N	302	-0-	-0-	-0-	35	1	213	2	Y	49					86
							54	9									

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
GARZA L. WELL #: 8 RRCID -> 173084 COMPL. DATE 04/30/1999 TOTAL DEPTH 11550 PERF.10795 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	4	1	302	2	Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-					-0-
01	279	N	235	-0-	-44	-0-	18	1	217	2	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	49	1	283	2	Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	34	1	210	2	Y	-0-					-0-

GARZA, L. WELL #: 10 RRCID -> 174937 COMPL. DATE 09/23/1999 TOTAL DEPTH 11500 PERF.10658 - 11413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1320	-0-	-292	-0-	17	1	1303	2	Y	-0-					1
11	1876	N	1876	-0-	-0-	-0-	104	1	1772	2	Y	-0-					1
12	2902	N	2902	-0-	-0-	-0-	179	1	2723	2	Y	-0-					1
01	2480	N	2480	-0-	-0-	-0-	192	1	2288	2	Y	-0-					1
02	1811	N	1811	-0-	-0-	-0-	269	1	1542	2	Y	-0-					1
*03	2342	N	2342	-0-	-0-	-0-	330	1	2012	2	Y	-0-					1

GARZA, L. WELL #: 9 RRCID -> 175111 COMPL. DATE 09/07/1999 TOTAL DEPTH 11500 PERF.11184 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	849	-0-	-81	-0-	11	1	838	2	Y	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	93	1	1576	2	Y	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	95	1	1451	2	Y	-0-					-0-
01	2425	N	2425	-0-	-0-	-0-	188	1	2237	2	Y	-0-					-0-
02	1515	N	1515	-0-	-0-	-0-	225	1	1290	2	Y	-0-					-0-
*03	1702	N	1702	-0-	-0-	-0-	240	1	1462	2	Y	-0-					-0-

VAST OIL TX OPERATING LLC 883803
GUTIERREZ, RAQUEL WELL #: 1 RRCID -> 195934 COMPL. DATE 06/30/2003 TOTAL DEPTH 10750 PERF. 9831 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					27
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					27
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					27
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					27
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					27
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					27

GUTIERREZ, RAQUEL F WELL #: 2 RRCID -> 197063 COMPL. DATE 09/11/2003 TOTAL DEPTH 10270 PERF. 9627 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					35
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					35
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					35
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					35
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					35
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					35

MOFFAT, ELZA GUTIERREZ WELL #: 1 RRCID -> 198422 COMPL. DATE 12/06/2003 TOTAL DEPTH 10200 PERF. 9716 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	12732					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	12732					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	12732					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	12732					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	12732					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	12732					Y	NO RPT					-0-

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VAST OIL TX OPERATING LLC //CONT.// 883803
MOFFAT, ELZA GUTIERREZ WELL #: 2 RRCID -> 203507 COMPL. DATE 08/02/2004 TOTAL DEPTH 10400 PERF.10158 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEEP (BAFFIN) 40125 050 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
SALAZAR UNIT #1 WELL #: 1 RRCID -> 177702 COMPL. DATE 03/04/2000 TOTAL DEPTH 9618 PERF. 9142 - 9196

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIN (LOBO) 40164 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
LLANOS, M. H. WELL #: 4 RRCID -> 135540 COMPL. DATE 06/11/1990 TOTAL DEPTH 7624 PERF. 6790 - 7112

10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO BLANCO WELL #: 14 RRCID -> 193715 COMPL. DATE 03/07/2003 TOTAL DEPTH 7350 PERF. 6644 - 6706

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEINTZ (VICKSBURG 10400) 40182 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PALADIN PETROLEUM III, L.L.C. 635107
OLIVAREZ-VAN DRESAR UNIT WELL #: 2 RRCID -> 193839 COMPL. DATE 12/15/2002 TOTAL DEPTH 10768 PERF. 8980 - 10556

10	852	N	852	-0-	-0-	-0-	837	3	15	9	N	14					251
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					251
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					251
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					251
02	84	N	21	-0-	-63	-0-	21	3			N	-0-					251
03	31	N	-0-	-0-	-31	-0-					N	-0-					251

PROLINE ENERGY RESOURCES INC 681327
OLIVAREZ-VAN DRESAR UNIT WELL #: 1 RRCID -> 192224 COMPL. DATE 12/29/2002 TOTAL DEPTH 11075 PERF. 8520 - 8570

10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					221
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					221
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					221
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					221
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					221
*03	8	N	8	-0-	-0-	-0-	7	2	1	9	N	1					222

HELLEN (2ND COOK MTN.) 40253 200 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HOME PETROLEUM CORP. 396852
YAEGER HEIRS WELL #: 4 RRCID -> 139563 COMPL. DATE 08/23/1991 TOTAL DEPTH 5560 PERF. 5378 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
12	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HENNE-WINCH-FERRIS 40448 001 ASSOCIATED EXEMPT CNTY: JIM HOGG
HOLBEIN & WRIGHT RESOURCES INC. 391475
HOLBEIN WELL #: 2 RRCID -> 066648 COMPL. DATE 02/14/1976 TOTAL DEPTH 1230 PERF. 1190 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST-WILCOX (HERBST III) 40678 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 3 RRCID -> 092247 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9978 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					241
11	0	N	-0-	-0-	-0-	-0-					N	-0-					241
12	0	N	-0-	-0-	-0-	-0-					N	-0-					241
01	0	N	-0-	-0-	-0-	-0-					N	-0-					241
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241

HERBST-TOREL WELL #: 2 RRCID -> 226174 COMPL. DATE 03/04/2007 TOTAL DEPTH 10400 PERF. 9584 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HERBST-TOREL WELL #: 13 RRCID -> 244171 COMPL. DATE 11/20/2007 TOTAL DEPTH 10100 PERF. 9690 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST-WILCOX (TOREL) 40678 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 3 RRCID -> 133676 COMPL. DATE 01/19/1990 TOTAL DEPTH 10150 PERF. 9258 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST-WILCOX (TOREL) //CONT.// 40678 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HERBST-TOREL WELL #: 10 RRCID -> 226181 COMPL. DATE 09/18/2007 TOTAL DEPTH 10020 PERF. 9204 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HERBST-TOREL WELL #: 11 RRCID -> 227590 COMPL. DATE 09/09/2007 TOTAL DEPTH 10690 PERF. 9140 - 9160

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

HERBST-TOREL WELL #: 13 RRCID -> 229104 COMPL. DATE 11/20/2007 TOTAL DEPTH 10100 PERF. 9350 - 9740

10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

HERBST-TOREL WELL #: 14 RRCID -> 230240 COMPL. DATE 08/09/2007 TOTAL DEPTH 10135 PERF. 9422 - 9430

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD (LOBO) 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 18 RRCID -> 151205 COMPL. DATE 08/31/1994 TOTAL DEPTH 7700 PERF. 7262 - 7308

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENDRICK, W.H. WELL #: 19 RRCID -> 152807 COMPL. DATE 10/12/1994 TOTAL DEPTH 7900 PERF. 7548 - 7634

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MCKENDRICK, W.H. WELL #: 20 RRCID -> 153479 COMPL. DATE 02/02/1995 TOTAL DEPTH 7700 PERF. 7498 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENDRICK, W. H. WELL #: 21 RRCID -> 154235 COMPL. DATE 04/28/1995 TOTAL DEPTH 7800 PERF. 7498 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, J.E. WELL #: 1 RRCID -> 203854 COMPL. DATE 08/03/2004 TOTAL DEPTH 7700 PERF. 7408 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1286	-0-	-16	-0-	143 9	1 9	1134	3	N	8					79
11	1470	N	1178	-0-	-292	-0-	133 22	1 9	1023	3	N	20					99
12	1364	N	1209	-0-	-155	-0-	138 4	1 9	1067	3	N	4					103
01	1442	N	1442	-0-	-0-	-0-	254 10	1 9	1178	3	N	9					112
02	1462	N	1462	-0-	-0-	-0-	207	1	1255	3	N	-0-					112
*03	1491	N	1491	-0-	-0-	-0-	228	1	1263	3	N	-0-					112

MCKENDRICK, W. H. WELL #: 29 RRCID -> 204583 COMPL. DATE 08/29/2004 TOTAL DEPTH 7400 PERF. 6950 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1377	-0-	-328	-0-	92	1	1285	3	N	-0-					13
11	1620	N	1338	-0-	-282	-0-	96	1	1242	3	N	-0-					13
12	1457	N	1212	-0-	-245	-0-	76	1	1136	3	N	-0-					13
01	1364	N	1156	-0-	-208	-0-	67	1	1089	3	N	-0-					13
02	1260	N	892	-0-	-368	-0-	51	1	841	3	N	-0-					13
03	1209	N	1035	-0-	-174	-0-	67	1	968	3	N	-0-					13

RAMIREZ, J. E. "A" WELL #: 2 RRCID -> 210768 COMPL. DATE 03/05/2005 TOTAL DEPTH 7900 PERF. 7216 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	505	-0-	-208	-0-	55	1	450	3	N	-0-					9
11	690	N	438	-0-	-252	-0-	47	1	391	3	N	-0-					9
12	682	N	415	-0-	-267	-0-	42	1	373	3	N	-0-					9
01	496	N	317	-0-	-179	-0-	45	1	272	3	N	-0-					9
02	420	N	390	-0-	-30	-0-	54	1	336	3	N	-0-					9
*03	544	N	544	-0-	-0-	-0-	82	1	462	3	N	-0-					9

ENCINA RESOURCES, LLC 251741
C.H. RAMIREZ MINERALS, LTD. WELL #: 1 RRCID -> 215181 COMPL. DATE 10/21/2005 TOTAL DEPTH 7700 PERF. 7370 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	-0-	407	1	1163	2	N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	331	1	927	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
C.H. RAMIREZ MINERALS, LTD. WELL #: 2 RRCID -> 222207 COMPL. DATE 06/23/2006 TOTAL DEPTH 7557 PERF. 6943 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	128	1	366	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	90	1	253	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, C.H. MINERALS, LTD B WELL #: 1 RRCID -> 232488 COMPL. DATE 10/25/2007 TOTAL DEPTH 8500 PERF. 7816 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	115	1	328	2	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	46	1	130	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, C. H. MINERALS, LTD B WELL #: 2 RRCID -> 256304 COMPL. DATE 02/25/2010 TOTAL DEPTH 8041 PERF. 7814 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	48	1	138	2	N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	91	1	256	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, C. H. MINERALS, LTD B WELL #: 3 RRCID -> 261892 COMPL. DATE 06/03/2011 TOTAL DEPTH 7950 PERF. 7406 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	X	300	-0-	-0-	-0-	78	1	222	2	N	-0-					24
11	726	X	726	-0-	-0-	-0-	191	1	535	2	N	-0-					24
12	496	X	-0-	-0-	-496	-0-					N	-0-					24
01	372	X	-0-	-0-	-372	-0-					N	-0-					24
02	336	X	-0-	-0-	-336	-0-					N	-0-					24
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					24

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 38 RRCID -> 151294 COMPL. DATE 10/08/1996 TOTAL DEPTH 7942 PERF. 7392 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD -T- WELL #: 43 RRCID -> 165166 COMPL. DATE 03/20/1997 TOTAL DEPTH 7800 PERF. 3892 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. -T- WELL #: 53 RRCID -> 247054 COMPL. DATE 01/30/2009 TOTAL DEPTH 8700 PERF. 7610 - 8461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	455	-0-	-72	-0-	452	2	3	9	N	3	3	1			20
11	510	N	498	-0-	-12	-0-	496	2	2	9	N	2	3	1			19
12	558	N	440	-0-	-118	-0-	439	2	1	9	N	1	1	1			19
01	465	N	433	-0-	-32	-0-	431	2	2	9	N	2	1	1			20
02	476	N	345	-0-	-131	-0-	344	2	1	9	N	1	1	1			20
03	434	N	305	-0-	-129	-0-	304	2	1	9	N	1	2	1			19

HERMANAS SIETE (O-55) 40705 560 NON-ASSOCIATED ONE WELL CNTY: DUVAL
OPEN CHOKE EXPLORATION, LLC 624865
MARSHALL-STATE WELL #: 1 RRCID -> 167237 COMPL. DATE 01/16/1998 TOTAL DEPTH 14666 PERF.13252 - 13280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERMANN (FROST A) 40709 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
HERMANN, E WELL #: 20 RRCID -> 276265 COMPL. DATE 11/13/2014 TOTAL DEPTH 4200 PERF. 3721 - 3731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN (VELA) 40712 850 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
DEGARCIA, B. G. WELL #: 87 RRCID -> 276083 COMPL. DATE 02/26/2015 TOTAL DEPTH 5200 PERF. 3935 - 3943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HET (2700) 40915 498 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
CLR GAUGING CORP. 161338
BOMER WELL #: 1 RRCID -> 244739 COMPL. DATE 09/09/2008 TOTAL DEPTH 3295 PERF. 2840 - 2844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN EXPLORATION, INC. 829289
FOWLER (MCDONNOLD) WELL #: 1 RRCID -> 171644 COMPL. DATE N/A TOTAL DEPTH 4008 PERF. 2042 - 2074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					16
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					16
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					16
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					16
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					16
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					16

HIBERNIA (4350) 41007 219 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
LYTLE CREEK OPERATING, INC. 517255
TIMON, W. F. WELL #: RRCID -> 094244 COMPL. DATE 04/10/1981 TOTAL DEPTH 6121 PERF. 4345 - 4355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			351
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			351
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			351
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			351
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			351
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			351

PLUGGED AND ABANDONED_____ 01/23/2003

OFFSPRING WELL SALVAGE 618934
SMITH, F.D. WELL #: RRCID -> 091141 COMPL. DATE 10/24/1980 TOTAL DEPTH 5807 PERF. 4342 - 4358

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			34

PLUGGED AND ABANDONED_____ 04/07/2010

HIBERNIA (5100) 41007 670 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
OFFSPRING WELL SALVAGE 618934
WEBB, PATRICIA F. WELL #: RRCID -> 153987 COMPL. DATE 03/27/1995 TOTAL DEPTH 6500 PERF. 5184 - 5190

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			12
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			12
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			12
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			12
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			12
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			12

PLUGGED AND ABANDONED_____ 12/06/2010

HIDALGO (BELL) 41078 062 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 2 U RRCID -> 010891 COMPL. DATE 03/14/2003 TOTAL DEPTH 7325 PERF. 6532 - 7263

10	341	N	209	-0-	-132	-0-	46	1	163	2	Y	-0-						-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-						-0-
12	275	N	275	-0-	-0-	-0-	60	1	215	2	Y	-0-						-0-
01	687	N	687	-0-	-0-	-0-	149	1	538	2	Y	-0-						-0-
02	462	N	462	-0-	-0-	-0-	92	1	370	2	Y	-0-						-0-
03	279	N	231	-0-	-48	-0-	50	1	181	2	Y	-0-						-0-

KAWAHATA UNIT WELL #: 2 U RRCID -> 010892 COMPL. DATE 05/11/1959 TOTAL DEPTH N/A PERF. N/A

10	1623	N	1623	-0-	-0-	-0-	353	1	1257	2	Y	12	114	1				29
							13	9										
11	1452	N	1452	-0-	-0-	-0-	319	1	1112	2	Y	19						48
							21	9										
12	1562	N	1562	-0-	-0-	-0-	335	1	1208	2	Y	17						65
							19	9										
01	1792	N	1792	-0-	-0-	-0-	383	1	1387	2	Y	20						85
							22	9										
02	1188	N	1188	-0-	-0-	-0-	235	1	940	2	Y	12						97
							13	9										
*03	1560	N	1560	-0-	-0-	-0-	333	1	1205	2	Y	20	58	1				59
							22	9										

HIDALGO (BELL) //CONT.// 41078 062 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
KAWAHATA UNIT WELL #: 3 M RRCID -> 043989 COMPL. DATE 02/02/1968 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	2					Y	-0-					-0-

HIDALGO (CORD) 41078 124 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 1 L RRCID -> 010899 COMPL. DATE 01/14/1957 TOTAL DEPTH 7720 PERF. 6980 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE UNIT -B- WELL #: 1 L RRCID -> 010900 COMPL. DATE 01/17/1957 TOTAL DEPTH 7735 PERF. 6975 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHESTER WELL #: 2 RRCID -> 253120 COMPL. DATE 11/18/2009 TOTAL DEPTH 7400 PERF. 7114 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIDALGO (EL TEXANO, UPPER) 41078 186 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HACKNEY LAKE GAS UNIT 1 WELL #: 1 U RRCID -> 010855 COMPL. DATE 02/19/1956 TOTAL DEPTH 7801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE UNIT -A- WELL #: 1 U RRCID -> 010873 COMPL. DATE 10/22/1955 TOTAL DEPTH 7720 PERF. 6154 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HIDALGO (EL TEXANO, UPPER) //CONT.// 41078 186 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
SAVAGE UNIT -B- WELL #: 1 U RRCID -> 010874 COMPL. DATE 12/01/1955 TOTAL DEPTH 7735 PERF. 6245 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	185	1	657	2	Y	12	114	1			29
							13	9									
11	810	N	772	-0-	-38	-0-	167	1	584	2	Y	19					48
							21	9									
12	981	N	981	-0-	-0-	-0-	209	1	753	2	Y	17					65
							19	9									
01	1251	N	1251	-0-	-0-	-0-	266	1	963	2	Y	20					85
							22	9									
02	728	N	684	-0-	-44	-0-	134	1	537	2	Y	12					97
							13	9									
*03	941	N	941	-0-	-0-	-0-	199	1	720	2	Y	20	58	1			59
							22	9									

FAULCONER, VERNON E., INC. 263701
SAMANO WELL #: 1 T RRCID -> 010853 COMPL. DATE 04/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2499	-0-	-570	-0-	206	1	2278	2	Y	14					75
							15	9									
11	2970	X	2812	-0-	-158	-0-	196	1	2582	2	Y	31	105	1			1
							34	9									
12	3224	X	1809	-0-	-1415	-0-	160	1	1635	2	Y	13					14
							14	9									
01	3224	X	2369	-0-	-855	-0-	184	1	2160	2	Y	23					37
							25	9									
02	2912	X	2082	-0-	-830	-0-	163	1	1883	2	Y	33					70
							36	9									
03	2914	X	2219	-0-	-695	-0-	190	1	1988	2	Y	37					107
							41	9									

HIDALGO (ELKINS) 41078 248 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA GU WELL #: 2 L RRCID -> 010839 COMPL. DATE 05/11/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
SAMANO WELL #: 1 C RRCID -> 010832 COMPL. DATE 04/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIDALGO (FRIO 6525) 41078 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
EL TEXANO TRACT 3 WELL #: 1 RRCID -> 121989 COMPL. DATE 08/25/1986 TOTAL DEPTH 8515 PERF. 6525 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HIDALGO (HACKNEY) 41078 434 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HACKNEY LAKE GAS UNIT 1 WELL #: 1 L RRCID -> 010882 COMPL. DATE 03/19/1956 TOTAL DEPTH 7801 PERF. 6534 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAVAGE -A- GU WELL #: A 2 L RRCID -> 010886 COMPL. DATE 06/01/1959 TOTAL DEPTH 7325 PERF. 6416 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL TEXANO TRACT 3 WELL #: 1 RRCID -> 192176 COMPL. DATE 06/02/2002 TOTAL DEPTH 8515 PERF. 6470 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030		4030	-0-	-0-	-0-	506	1	3524	3	N	-0-					-0-
11	3600		3377	-0-	-223	-0-	440	1	2937	3	N	-0-					-0-
12	3720		3673	-0-	-47	-0-	464	1	3209	3	N	-0-					-0-
01	3939		3939	-0-	-0-	-0-	487	1	3452	3	N	-0-					-0-
02	3435		3435	-0-	-0-	-0-	423	1	3012	3	N	-0-					-0-
*03	3821		3821	-0-	-0-	-0-	475	1	3346	3	N	-0-					-0-

HIDALGO (HACKNEY B) 41078 496 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA UNIT WELL #: 3 U RRCID -> 043417 COMPL. DATE 11/10/2002 TOTAL DEPTH 11500 PERF. 6466 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1161	N	1161	-0-	-0-	-0-	252	1	896	2	Y	12	114	1			29
							13	9									
11	1309	N	1309	-0-	-0-	-0-	287	1	1001	2	Y	19					48
							21	9									
12	1425	N	1425	-0-	-0-	-0-	305	1	1101	2	Y	17					65
							19	9									
01	767	N	767	-0-	-0-	-0-	161	1	584	2	Y	20					85
							22	9									
02	568	N	568	-0-	-0-	-0-	111	1	444	2	Y	12					97
							13	9									
*03	1504	N	1504	-0-	-0-	-0-	321	1	1161	2	Y	20	58	1			59
							22	9									

HIDALGO (KAWAHATA) 41078 620 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA UNIT WELL #: 3 L RRCID -> 043416 COMPL. DATE 02/02/1968 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATE GAS UNIT 1 WELL #: 1 RRCID -> 152436 COMPL. DATE 10/12/1994 TOTAL DEPTH 7700 PERF. 6950 - 6959

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIDALGO (WHITTINGTON 7900) 41078 682 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ARRIOLA OPERATING & CONSLTG INC. 033181
J. L. BELL GAS UNIT WELL #: 3 RRCID -> 193541 COMPL. DATE 02/08/2003 TOTAL DEPTH 8200 PERF. 7639 - 7649

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/15/2020 - P/A 06/15/20

HIDALGO (6140) 41078 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE UNIT "A" WELL #: 1 RRCID -> 159349 COMPL. DATE 06/13/1996 TOTAL DEPTH 8000 PERF. 6177 - 6191

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

FAULCONER, VERNON E., INC. 263701
KELLY, J. C., UNIT WELL #: 2 U RRCID -> 010827 COMPL. DATE 03/18/1957 TOTAL DEPTH 6803 PERF. N/A

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIDALGO (6220) 41078 775 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
THESER GAS UNIT WELL #: 5 RRCID -> 153747 COMPL. DATE 01/13/1995 TOTAL DEPTH 7848 PERF. 6228 - 6236

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-

HIDALGO (6500) 41078 806 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
KELLY, J. C., UNIT WELL #: 2 L RRCID -> 010828 COMPL. DATE 03/08/1958 TOTAL DEPTH 6803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4996	R	4996	-0-	-0-	-0-	414	1	4574	2	Y	7					48
							8	9									
11	5749	R	5749	-0-	-0-	-0-	404	1	5327	2	Y	16	53	1			11
							18	9									
12	5270	#	5171	-0-	-99	-0-	460	1	4700	2	Y	10					21
							11	9									
01	5589	R	5589	-0-	-0-	-0-	436	1	5139	2	Y	13					34
							14	9									
02	5376	#	4485	-0-	-891	-0-	357	1	4111	2	Y	15					49
							17	9									
03	5952	#	4943	-0-	-1009	-0-	430	1	4493	2	Y	18					67
							20	9									

HIDALGO (6590) 41078 812 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
NOSER GAS UNIT WELL #: 1 RRCID -> 166954 COMPL. DATE 12/13/1997 TOTAL DEPTH 8431 PERF. 6639 - 6644

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HIDALGO (7200, LOWER) 41078 868 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ARRIOLA OPERATING & CONSLTG INC. 033181
J.L. BELL GAS UNIT WELL #: 1 RRCID -> 169483 COMPL. DATE 08/04/1998 TOTAL DEPTH 8216 PERF. 7215 - 7227

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/21/2021

DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 2 L RRCID -> 010902 COMPL. DATE 06/01/1959 TOTAL DEPTH 7325 PERF. 7241 - 7262

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIDALGO (7790) 41078 945 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
LEPOVITZ GAS UNIT WELL #: 4 RRCID -> 118635 COMPL. DATE 01/25/1996 TOTAL DEPTH 8200 PERF. 7742 - 7775

10	744	N	864	-0-	120	B	-32241	108	1	756	3	N	-0-				-0-
11	720	N	693	-0-	-27	B	-32241	90	1	603	3	N	-0-				-0-
12	744	N	743	-0-	-1	B	-32241	94	1	649	3	N	-0-				-0-
01	744	N	873	-0-	129	B	-32112	108	1	765	3	N	-0-				-0-
02	644	N	737	-0-	93	B	-32019	91	1	646	3	N	-0-				-0-
03	744	N	832	-0-	88	B	-31931	103	1	729	3	N	-0-				-0-

HIDALGO (7790) //CONT.// 41078 945 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
LEPOVITZ GAS UNIT WELL #: 1 RRCID -> 158053 COMPL. DATE 03/21/1996 TOTAL DEPTH 8307 PERF. 7769 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIDALGO (8027) 41078 984 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARTLEY GAS UNIT WELL #: 1 RRCID -> 160628 COMPL. DATE 10/17/1996 TOTAL DEPTH 8583 PERF. 8126 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	212	N	212	-0-	-0-	-0-	28	1	184	3	N	-0-					80
12	134	N	134	-0-	-0-	-0-	17	1	117	3	N	-0-					80
01	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					80
02	196	N	136	-0-	-60	-0-	17	1	119	3	N	-0-					80
03	124	N	87	-0-	-37	-0-	11	1	76	3	N	-0-					80

HIDALGO, EAST (FRIO 9560) 41079 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SHRINER GAS UNIT WELL #: 1 RRCID -> 220912 COMPL. DATE 06/30/2006 TOTAL DEPTH 10965 PERF. 9563 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	31	1	209	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
02	224	N	131	-0-	-93	-0-	16	1	115	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	11	1	79	3	N	-0-					-0-

HIDALGO, WEST (LA FRONTERA) 41085 250 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
PATE GAS UNIT 1 WELL #: 2 RRCID -> 010910 COMPL. DATE 03/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4072		3431	-0-	-641	-0-	822	1	2609	2	N	-0-					184
11	4054		3377	-0-	-677	-0-	821	1	2556	2	N	-0-					184
12	3842		3316	-0-	-526	-0-	792	1	2524	2	N	-0-					184
01	3244		3017	-0-	-227	-0-	653	1	2364	2	N	-0-					184
02	2520		1769	-0-	-751	-0-	353	1	1416	2	N	-0-					184
*03	2812		2801	-0-	-11	-0-	607	1	2194	2	N	-0-					184

HIDALGO-PATE GAS UNIT WELL #: 3 T RRCID -> 010911 COMPL. DATE 11/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIDALGO, WEST (6160) 41085 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HIDALGO-PATE GAS UNIT WELL #: 3 C RRCID -> 010907 COMPL. DATE 11/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINDE (FRIO 4) 41537 070 NON-ASSOCIATED ONE WELL CNTY: STARR
VAC STOP SWD, LLC 881153
SEKULA, F. WELL #: 1 RRCID -> 185199 COMPL. DATE 05/12/2001 TOTAL DEPTH 3711 PERF. 3455 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEKULA, FRANK WELL #: 2 RRCID -> 245332 COMPL. DATE 01/07/2009 TOTAL DEPTH 3825 PERF. 3320 - 3524

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINDE (FRIO 20) 41537 158 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN TRACT I WELL #: 1 RRCID -> 203521 COMPL. DATE N/A TOTAL DEPTH 5806 PERF. 3930 - 3975

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINDE (VICKSBURG CONSOLIDATED) 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
BENTSEN WELL #: 2 RRCID -> 010913 COMPL. DATE 02/02/1993 TOTAL DEPTH 11023 PERF. 8682 - 8794

10	4061	X	2025	-0-	-2036	-0-	2018	2	7	9	N	6	171	1			10
11	3870	X	1	-0-	-3869	-0-	1	2			N	-0-					10
12	4061	X	3994	-0-	-67	-0-	3962	2	32	9	N	29					39
01	4061	X	2089	-0-	-1972	-0-	2070	2	19	9	N	17					56
02	3668	X	-0-	-0-	-3668	-0-					N	-0-					56
03	3999	X	1812	-0-	-2187	-0-	1787	2	25	9	N	23					79

BENTSEN BROS., A WELL #: 5 L RRCID -> 039163 COMPL. DATE 05/15/1966 TOTAL DEPTH 6900 PERF. N/A

10	2841	N	2841	-0-	-0-	-0-	2839	2	2	9	N	2					28
11	2616	N	2616	-0-	-0-	-0-	2605	2	11	9	N	10					38
12	2992	N	2992	-0-	-0-	-0-	2973	2	19	9	N	17					55
01	2844	N	2844	-0-	-0-	-0-	2843	2	1	9	N	1					56
02	2451	N	2451	-0-	-0-	-0-	2433	2	18	9	N	16					72
*03	2803	N	2803	-0-	-0-	-0-	2792	2	11	9	N	10					82

MERIT ENERGY COMPANY 561136
BENTSEN TRACT II WELL #: A 12 RRCID -> 010918 COMPL. DATE 05/30/1974 TOTAL DEPTH 11297 PERF. N/A

10	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
12	155	N	152	-0-	-3	-0-	15	1	137	2	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	12	1	117	2	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	6	1	161	2	Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	8	1	171	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN TRACT I WELL #: A 9 RRCID -> 063633 COMPL. DATE N/A TOTAL DEPTH 11147 PERF. 6740 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN TRACT 1V -A- WELL #: 11 RRCID -> 066784 COMPL. DATE 05/30/1976 TOTAL DEPTH 10192 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTSEN TRACT III -A- WELL #: 3 RRCID -> 066943 COMPL. DATE 01/16/1980 TOTAL DEPTH 11231 PERF. 9676 - 9773

10	861	N	861	-0-	-0-	-0-	44 1 42 9		775	2	N	38					148
11	891	N	891	-0-	-0-	-0-	48 1 46 9		797	2	N	42	160	1			30
12	892	N	892	-0-	-0-	-0-	84 1 41 9		767	2	N	37					67
01	837	N	780	-0-	-57	-0-	70 1 42 9		668	2	N	38					105
02	756	N	431	-0-	-325	-0-	15 1 3 9		413	2	N	3					108
03	837	N	569	-0-	-268	-0-	22 1 72 9		475	2	N	65					173

BENTSEN TRACT I WELL #: 3 RRCID -> 076842 COMPL. DATE 02/11/2021 TOTAL DEPTH 11476 PERF. 8602 - 8622

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	4	-0-	4	4	4	2			Y	-0-					-0-
02	14B2	EXT	21	-0-	21	25	1	1	20	2	Y	-0-					-0-
03	14B2	EXT	15	-0-	15	40	1	1	14	2	Y	-0-					-0-

S. W. FARM & RANCH STATE OF TEX. WELL #: 1 RRCID -> 098893 COMPL. DATE 05/11/2001 TOTAL DEPTH 9940 PERF. 7438 - 8867

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 85 RRCID -> 110797 COMPL. DATE 05/16/1984 TOTAL DEPTH 9000 PERF. 7094 - 7106

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 88 RRCID -> 115317 COMPL. DATE 01/25/1985 TOTAL DEPTH 9372 PERF. 7899 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1327	-0-	1327	3056	63	1	1264	2	Y	-0-					-0-
11	T. A.		1003	-0-	1003	4059	37	1	966	2	Y	-0-					-0-
12	T. A.		804	-0-	804	4863	38	1	766	2	Y	-0-					-0-
01	T. A.		602	-0-	602	5465	31	1	571	2	Y	-0-					-0-
02	2800	N	634	-0-	-2166	3299	34	1	600	2	Y	-0-					-0-
*03	3100	N	588	-0-	-2512	787	31	1	557	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 72 RRCID -> 117126 COMPL. DATE 06/26/1985 TOTAL DEPTH 10650 PERF. 8599 - 8653

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 99 RRCID -> 121151 COMPL. DATE 05/05/1986 TOTAL DEPTH 10620 PERF. 9172 - 9202

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	21	19	0			2
12	0	N	-0-	-0-	-0-	-0-					Y	64	60	0			6
01	0	N	-0-	-0-	-0-	-0-					Y	63	63	0			6
02	0	N	-0-	-0-	-0-	-0-					Y	35	37	0			4
03	0	N	-0-	-0-	-0-	-0-					Y	33	34	0			3

SLICK, T. B. ESTATE WELL #: 76 RRCID -> 121826 COMPL. DATE 07/18/1990 TOTAL DEPTH 10550 PERF. 8377 - 8479

10	217	N	108	-0-	-109	-0-	5	1	103	2	Y	-0-					-0-
11	150	N	97	-0-	-53	-0-	4	1	93	2	Y	-0-					-0-
12	155	N	133	-0-	-22	-0-	6	1	127	2	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	5	1	81	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 89 RRCID -> 135326 COMPL. DATE 09/18/2014 TOTAL DEPTH 9020 PERF. 5076 - 5166

10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE SLICK "D" WELL #: 19 RRCID -> 135327 COMPL. DATE 10/09/1990 TOTAL DEPTH 8569 PERF. 7043 - 7067

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE-SLICK "D" WELL #: 20 RRCID -> 136029 COMPL. DATE 09/07/1990 TOTAL DEPTH 8573 PERF. 4966 - 8005

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 103 RRCID -> 137301 COMPL. DATE 12/14/1990 TOTAL DEPTH 8420 PERF. 7200 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 1 RRCID -> 138081 COMPL. DATE 02/08/1991 TOTAL DEPTH 10054 PERF. 6910 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 102 RRCID -> 138363 COMPL. DATE 12/15/1990 TOTAL DEPTH 9658 PERF. 6988 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 101 RRCID -> 138466 COMPL. DATE 03/13/1991 TOTAL DEPTH 10417 PERF. 7883 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 82 RRCID -> 140017 COMPL. DATE 05/29/2000 TOTAL DEPTH 10301 PERF. 8877 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 91 RRCID -> 143185 COMPL. DATE N/A TOTAL DEPTH 11385 PERF. 9261 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	5	5	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 97 RRCID -> 143408 COMPL. DATE 11/01/1992 TOTAL DEPTH 10100 PERF. 8927 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	7	1	147	2	Y	19	17	0			2
							21	9									
11	205	N	205	-0-	-0-	-0-	6	1	156	2	Y	39	38	0			3
							43	9									
12	199	N	199	-0-	-0-	-0-	7	1	150	2	Y	38	38	0			3
							42	9									
01	186	N	126	-0-	-60	-0-	4	1	72	2	Y	45	44	0			4
							50	9									
02	196	N	170	-0-	-26	-0-	7	1	117	2	Y	42	41	0			5
							46	9									
03	186	N	154	-0-	-32	-0-	8	1	137	2	Y	8	12	0			1
							9	9									

SLICK, T. B. ESTATE WELL #: 92 RRCID -> 144308 COMPL. DATE 01/01/1993 TOTAL DEPTH 10510 PERF. 8941 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1558	-0-	-1542	5745	68	1	1367	2	Y	112	107	0			10
							123	9									
11	3000	N	1513	-0-	-1487	4258	54	1	1396	2	Y	57	62	0			5
							63	9									
12	3100	N	1529	-0-	-1571	2687	72	1	1446	2	Y	10	14	0			1
							11	9									
01	3100	N	1297	-0-	-1803	884	67	1	1220	2	Y	9	9	0			1
							10	9									
02	1808	N	924	-0-	-884	-0-	49	1	867	2	Y	7	7	0			1
							8	9									
03	1519	N	1297	-0-	-222	-0-	68	1	1219	2	Y	9	9	0			1
							10	9									

SLICK, T. B. ESTATE WELL #: 67 RRCID -> 144309 COMPL. DATE 08/19/2006 TOTAL DEPTH 12363 PERF. 8920 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2148	N	2148	-0-	-0-	-0-	96	1	1940	2	Y	102	93	0			9
							112	9									
11	2390	N	2390	-0-	-0-	-0-	85	1	2182	2	Y	112	112	0			9
							123	9									
12	2429	N	2429	-0-	-0-	-0-	108	1	2186	2	Y	123	121	0			11
							135	9									
01	2108	N	2086	-0-	-22	-0-	102	1	1856	2	Y	116	117	0			10
							128	9									
02	2128	N	2048	-0-	-80	-0-	105	1	1841	2	Y	93	92	0			11
							102	9									
*03	2416	N	2416	-0-	-0-	-0-	122	1	2170	2	Y	113	112	0			12
							124	9									

SLICK, T. B. ESTATE WELL #: 104 RRCID -> 144335 COMPL. DATE 01/04/1993 TOTAL DEPTH 10130 PERF. 9465 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	16	1	324	2	Y	6	6	0			1
							7	9									
11	360	N	306	-0-	-54	-0-	11	1	278	2	Y	15	15	0			1
							17	9									
12	480	N	480	-0-	-0-	-0-	22	1	448	2	Y	9	9	0			1
							10	9									
01	341	N	252	-0-	-89	-0-	13	1	231	2	Y	7	7	0			1
							8	9									
02	280	N	204	-0-	-76	-0-	11	1	186	2	Y	6	6	0			1
							7	9									
03	465	N	200	-0-	-265	-0-	10	1	183	2	Y	6	6	0			1
							7	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE SLICK "D" WELL #: 18 RRCID -> 145005 COMPL. DATE 08/21/2008 TOTAL DEPTH 8987 PERF. 6390 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 96 RRCID -> 145746 COMPL. DATE 01/09/2008 TOTAL DEPTH 10610 PERF. 8894 - 10394

10	3100	N	1795	-0-	-1305	8261	80	1	1619	2	Y	87	83	0			8
							96	9									
11	3000	N	1854	-0-	-1146	7115	66	1	1693	2	Y	86	87	0			7
							95	9									
12	3100	N	1821	-0-	-1279	5836	81	1	1634	2	Y	96	94	0			9
							106	9									
01	3100	N	1704	-0-	-1396	4440	83	1	1522	2	Y	90	91	0			8
							99	9									
02	2800	N	1357	-0-	-1443	2997	69	1	1209	2	Y	72	72	0			8
							79	9									
*03	3100	N	1772	-0-	-1328	1669	89	1	1586	2	Y	88	87	0			9
							97	9									

SOUTHWEST FARM & RANCH WELL #: 3 RRCID -> 147285 COMPL. DATE 11/01/1993 TOTAL DEPTH 9106 PERF. 7149 - 7257

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 74 RRCID -> 148382 COMPL. DATE 03/04/2008 TOTAL DEPTH 10409 PERF. 8634 - 8760

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	2	1	52	2	Y	2	2	0			-0-
							2	9									
12	31	N	-0-	-0-	-31	-0-					Y	2	2	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

STATE SLICK "D" WELL #: 16 RRCID -> 152411 COMPL. DATE 09/20/1994 TOTAL DEPTH 9500 PERF. 6844 - 7102

10	4030	X	3905	-0-	-125	-0-	185	1	3720	2	Y	-0-					-0-
11	3900	X	3632	-0-	-268	-0-	135	1	3479	2	Y	16	15	0			1
							18	9									
12	4030	X	3792	-0-	-238	-0-	177	1	3587	2	Y	25	24	0			2
							28	9									
01	3968	X	2889	-0-	-1079	-0-	149	1	2715	2	Y	23	23	0			2
							25	9									
02	3584	X	2467	-0-	-1117	-0-	131	1	2315	2	Y	19	19	0			2
							21	9									
03	3906	X	3626	-0-	-280	-0-	191	1	3410	2	Y	23	23	0			2
							25	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

SLICK, T. B. ESTATE WELL #: 81 RRCID -> 154920 COMPL. DATE 04/20/1995 TOTAL DEPTH 10446 PERF. 8530 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	13	1	256	2	Y	4	5	0			-0-
							4	9									
11	270	N	252	-0-	-18	-0-	9	1	243	2	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	17	1	335	2	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	15	1	269	2	Y	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 69 RRCID -> 155191 COMPL. DATE 09/26/1999 TOTAL DEPTH 11625 PERF. 9185 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	8	1	199	2	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	10	1	182	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 80 RRCID -> 159300 COMPL. DATE 11/02/2006 TOTAL DEPTH 10700 PERF. 8560 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5100	X	5100	-0-	-0-	-0-	239	1	4816	2	Y	41	37	0			4
							45	9									
11	4560	X	3061	-0-	-1499	-0-	113	1	2901	2	Y	43	43	0			4
							47	9									
12	5368	X	5368	-0-	-0-	-0-	251	1	5065	2	Y	47	47	0			4
							52	9									
01	5256	X	5256	-0-	-0-	-0-	270	1	4935	2	Y	46	46	0			4
							51	9									
02	4620	X	3441	-0-	-1179	-0-	183	1	3218	2	Y	36	36	0			4
							40	9									
03	5363	X	4319	-0-	-1044	-0-	227	1	4042	2	Y	45	44	0			5
							50	9									

SLICK, T. B. ESTATE WELL #: 109 RRCID -> 162486 COMPL. DATE 03/07/2008 TOTAL DEPTH 9239 PERF. 8994 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4933	X	4933	-0-	-0-	-0-	219	1	4404	2	Y	282	266	0			25
							310	9									
11	4823	X	4823	-0-	-0-	-0-	164	1	4232	2	Y	388	381	0			32
							427	9									
12	4902	X	4902	-0-	-0-	-0-	209	1	4228	2	Y	423	417	0			38
							465	9									
01	4982	X	4982	-0-	-0-	-0-	235	1	4301	2	Y	405	407	0			36
							446	9									
02	4356	X	4356	-0-	-0-	-0-	215	1	3785	2	Y	324	323	0			37
							356	9									
*03	4985	X	4985	-0-	-0-	-0-	242	1	4312	2	Y	392	389	0			40
							431	9									

SLICK, T. B. ESTATE WELL #: 108 RRCID -> 163300 COMPL. DATE 10/11/1996 TOTAL DEPTH 8711 PERF. 7681 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0-	-0-	118	1	2381	2	Y	-0-					-0-
11	2421	N	2421	-0-	-0-	-0-	90	1	2331	2	Y	-0-					-0-
12	2417	N	2417	-0-	-0-	-0-	114	1	2303	2	Y	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	111	1	2031	2	Y	-0-					-0-
02	2072	N	1904	-0-	-168	-0-	102	1	1802	2	Y	-0-					-0-
*03	2312	N	2312	-0-	-0-	-0-	123	1	2189	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 6 RRCID -> 163525 COMPL. DATE 06/30/2008 TOTAL DEPTH 9475 PERF. 7758 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	14	1	360	2	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	19	1	330	2	Y	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	20	1	365	2	Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	18	1	353	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	6	1	151	2	Y	8	7	0			1
							9	9									
12	135	N	135	-0-	-0-	-0-	6	1	125	2	Y	4	5	0			-0-
							4	9									
01	372	N	124	-0-	-248	-0-	5	1	86	2	Y	30	27	0			3
							33	9									
02	168	N	104	-0-	-64	-0-	4	1	74	2	Y	24	24	0			3
							26	9									
*03	127	N	127	-0-	-0-	-0-	5	1	90	2	Y	29	29	0			3
							32	9									

SOUTHWEST FARM & RANCH-STATE WELL #: 9 RRCID -> 166558 COMPL. DATE 06/05/2013 TOTAL DEPTH 8700 PERF. 7148 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2107	-0-	-63	-0-	100	1	2005	2	Y	2	2	0			-0-
							2	9									
11	2160	N	2054	-0-	-106	-0-	76	1	1955	2	Y	21	19	0			2
							23	9									
12	2139	N	2061	-0-	-78	-0-	96	1	1941	2	Y	22	22	0			2
							24	9									
01	2108	N	2046	-0-	-62	-0-	105	1	1918	2	Y	21	21	0			2
							23	9									
02	1779	N	1779	-0-	-0-	-0-	95	1	1665	2	Y	17	17	0			2
							19	9									
*03	2096	N	2096	-0-	-0-	-0-	110	1	1964	2	Y	20	20	0			2
							22	9									

SLICK, T. B. ESTATE WELL #: 114 RRCID -> 170508 COMPL. DATE 09/25/1999 TOTAL DEPTH 10800 PERF. 8962 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	22	1	447	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	16	1	411	2	Y	22	20	0			2
							24	9									
12	477	N	477	-0-	-0-	-0-	20	1	401	2	Y	51	48	0			5
							56	9									
01	481	N	481	-0-	-0-	-0-	22	1	406	2	Y	48	49	0			4
							53	9									
02	434	N	434	-0-	-0-	-0-	21	1	370	2	Y	39	39	0			4
							43	9									
*03	482	N	482	-0-	-0-	-0-	23	1	407	2	Y	47	46	0			5
							52	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 122 RRCID -> 170702 COMPL. DATE 02/15/2008 TOTAL DEPTH 8437 PERF. 5736 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	229	-0-	-2778	-0-	10	1	207	2	Y	11	12	0			1
							12	9									
11	2910	X	336	-0-	-2574	-0-	12	1	298	2	Y	24	23	0			2
							26	9									
12	3007	X	2476	-0-	-531	-0-	117	1	2357	2	Y	2	4	0			-0-
							2	9									
01	3007	X	2261	-0-	-746	-0-	117	1	2141	2	Y	3	3	0			-0-
							3	9									
02	2628	X	2628	-0-	-0-	-0-	141	1	2485	2	Y	2	2	0			-0-
							2	9									
*03	4124	X	4124	-0-	-0-	-0-	219	1	3902	2	Y	3	3	0			-0-
							3	9									

SLICK, T. B. ESTATE WELL #: 93 RRCID -> 170705 COMPL. DATE 05/05/1999 TOTAL DEPTH 10090 PERF. 8935 - 9656

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST FARM & RANCH-STATE WELL #: 12 RRCID -> 170793 COMPL. DATE 02/02/1998 TOTAL DEPTH 9900 PERF. 6338 - 6347

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 71 RRCID -> 171611 COMPL. DATE 12/16/1998 TOTAL DEPTH 10290 PERF. 8916 - 8928

10	3100	N	2844	-0-	-256	14899	135	1	2709	2	Y	-0-					-0-
11	3000	N	2601	-0-	-399	14500	95	1	2454	2	Y	47	43	0			4
							52	9									
12	3100	N	2148	-0-	-952	13548	94	1	1908	2	Y	133	125	0			12
							146	9									
01	3100	N	2753	-0-	-347	13201	136	1	2481	2	Y	124	125	0			11
							136	9									
02	15480	X	2279	-0-	-13201	-0-	117	1	2053	2	Y	99	99	0			11
							109	9									
*03	2970	X	2970	-0-	-0-	-0-	150	1	2685	2	Y	123	121	0			13
							135	9									

SLICK, T. B. ESTATE WELL #: 86 RRCID -> 171621 COMPL. DATE 03/09/2000 TOTAL DEPTH 10170 PERF. 8607 - 9970

10	14B2 EXT		375	-0-	375	2680	18	1	357	2	Y	-0-					-0-
11	14B2 EXT		338	-0-	338	3018	13	1	325	2	Y	-0-					-0-
12	14B2 EXT		357	-0-	357	3375	17	1	340	2	Y	-0-					-0-
01	14B2 EXT		323	-0-	323	3698	17	1	306	2	Y	-0-					-0-
02	2800	N	314	-0-	-2486	1212	17	1	297	2	Y	-0-					-0-
*03	1601	N	389	-0-	-1212	-0-	21	1	368	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 1 RRCID -> 172707 COMPL. DATE 12/04/2013 TOTAL DEPTH 9125 PERF. 7442 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	25	1	512	2	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	17	1	434	2	Y	14	13	0			1
							15	9									
12	615	N	615	-0-	-0-	-0-	27	1	554	2	Y	31	29	0			3
							34	9									
01	552	N	552	-0-	-0-	-0-	27	1	493	2	Y	29	29	0			3
							32	9									
02	488	N	488	-0-	-0-	-0-	25	1	438	2	Y	23	23	0			3
							25	9									
*03	624	N	624	-0-	-0-	-0-	31	1	562	2	Y	28	28	0			3
							31	9									

S.W. FARM & RANCH STATE OF TEXAS WELL #: 2 RRCID -> 172825 COMPL. DATE 12/15/1995 TOTAL DEPTH 8500 PERF. 7560 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	56	1	1119	2	Y	1	1	0			-0-
							1	9									
11	990	N	894	-0-	-96	-0-	33	1	852	2	Y	8	7	0			1
							9	9									
12	899	N	800	-0-	-99	-0-	37	1	754	2	Y	8	8	0			1
							9	9									
01	1178	N	763	-0-	-415	-0-	39	1	715	2	Y	8	8	0			1
							9	9									
02	843	N	843	-0-	-0-	-0-	45	1	791	2	Y	6	6	0			1
							7	9									
*03	967	N	967	-0-	-0-	-0-	51	1	908	2	Y	7	7	0			1
							8	9									

SLICK, T. B. ESTATE WELL #: 73 RRCID -> 172901 COMPL. DATE 04/13/2001 TOTAL DEPTH 10173 PERF. 8340 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	582	-0-	-441	-0-	27	1	542	2	Y	12	12	0			1
							13	9									
11	900	X	541	-0-	-359	-0-	20	1	512	2	Y	8	8	0			1
							9	9									
12	930	X	547	-0-	-383	-0-	25	1	513	2	Y	8	8	0			1
							9	9									
01	1014	X	1014	-0-	-0-	-0-	52	1	953	2	Y	8	8	0			1
							9	9									
02	870	N	870	-0-	-0-	-0-	46	1	817	2	Y	6	6	0			1
							7	9									
*03	979	N	979	-0-	-0-	-0-	51	1	919	2	Y	8	8	0			1
							9	9									

SOUTHWEST FARM & RANCH-STATE WELL #: 10 RRCID -> 172944 COMPL. DATE 02/21/1999 TOTAL DEPTH 8100 PERF. 6555 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 115 RRCID -> 173868 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 9336 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	21	1	421	2	Y	-0-					-0-
11	480	N	414	-0-	-66	-0-	15	1	399	2	Y	-0-					-0-
12	558	N	461	-0-	-97	-0-	22	1	439	2	Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	23	1	413	2	Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	24	1	414	2	Y	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	31	1	554	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 111 RRCID -> 174318 COMPL. DATE 10/13/2011 TOTAL DEPTH 8670 PERF. 7017 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 94 RRCID -> 175393 COMPL. DATE N/A TOTAL DEPTH 10484 PERF. 8426 - 9333

10	806	N	175	-0-	-631	-0-	8	1	167	2	Y	-0-					-0-
11	180	N	155	-0-	-25	-0-	6	1	149	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
01	186	N	132	-0-	-54	-0-	7	1	125	2	Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	6	1	107	2	Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 8 RRCID -> 175726 COMPL. DATE 12/11/2012 TOTAL DEPTH 8800 PERF. 7250 - 7270

10	3100	N	1124	-0-	-1976	1584	53	1	1071	2	Y	-0-					-0-
11	2661	N	1077	-0-	-1584	-0-	40	1	1026	2	Y	10	9	0			1
							11	9									
12	1147	N	1094	-0-	-53	-0-	51	1	1028	2	Y	14	14	0			1
							15	9									
01	1116	N	1017	-0-	-99	-0-	52	1	951	2	Y	13	13	0			1
							14	9									
02	1023	N	1023	-0-	-0-	-0-	54	1	957	2	Y	11	11	0			1
							12	9									
*03	1208	N	1208	-0-	-0-	-0-	63	1	1131	2	Y	13	13	0			1
							14	9									

STATE SLICK "D" WELL #: 21 RRCID -> 175964 COMPL. DATE 09/13/1999 TOTAL DEPTH 9095 PERF. 7190 - 7372

10	2294	N	1822	-0-	-472	-0-	86	1	1734	2	Y	2	2	0			-0-
							2	9									
11	2310	N	1822	-0-	-488	-0-	68	1	1753	2	Y	1	1	0			-0-
							1	9									
12	2412	N	2412	-0-	-0-	-0-	114	1	2296	2	Y	2	2	0			-0-
							2	9									
01	2269	N	2269	-0-	-0-	-0-	118	1	2149	2	Y	2	2	0			-0-
							2	9									
02	2034	N	2034	-0-	-0-	-0-	109	1	1924	2	Y	1	1	0			-0-
							1	9									
*03	2364	N	2364	-0-	-0-	-0-	125	1	2237	2	Y	2	2	0			-0-
							2	9									

SLICK, T. B. ESTATE WELL #: 77 RRCID -> 175978 COMPL. DATE 10/08/1999 TOTAL DEPTH 10500 PERF. 8737 - 8750

10	594	N	594	-0-	-0-	-0-	28	1	566	2	Y	-0-					-0-
11	567	N	567	-0-	-0-	-0-	21	1	546	2	Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	27	1	550	2	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-
02	504	N	504	-0-	-0-	-0-	27	1	477	2	Y	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	30	1	534	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
T. B. SLICK ESTATE WELL #: 78 RRCID -> 175979 COMPL. DATE 01/23/2007 TOTAL DEPTH 10500 PERF. 8144 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	5	1	100	2	Y	59	60	0			5
							65	9									
11	150	N	95	-0-	-55	-0-	4	1	91	2	Y	-0-	5	0			-0-
12	155	N	123	-0-	-32	-0-	6	1	117	2	Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	5	1	95	2	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 112 RRCID -> 176833 COMPL. DATE 01/30/2000 TOTAL DEPTH 8602 PERF. 6970 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3393	X	3393	-0-	-0-	-0-	160	1	3223	2	Y	9	8	0			1
							10	9									
11	3312	X	3312	-0-	-0-	-0-	123	1	3171	2	Y	16	16	0			1
							18	9									
12	3414	X	3414	-0-	-0-	-0-	160	1	3234	2	Y	18	17	0			2
							20	9									
01	3501	X	3501	-0-	-0-	-0-	181	1	3301	2	Y	17	17	0			2
							19	9									
02	3055	X	3055	-0-	-0-	-0-	163	1	2878	2	Y	13	13	0			2
							14	9									
*03	3801	X	3801	-0-	-0-	-0-	201	1	3582	2	Y	16	16	0			2
							18	9									

SLICK, T. B. ESTATE WELL #: 90 RRCID -> 178792 COMPL. DATE 07/15/2000 TOTAL DEPTH 12405 PERF. 8809 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 119-L RRCID -> 179130 COMPL. DATE 06/10/2000 TOTAL DEPTH 8045 PERF. 7404 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	30	1	597	2	Y	-0-					-0-
11	600	N	597	-0-	-3	-0-	22	1	575	2	Y	-0-					-0-
12	620	N	608	-0-	-12	-0-	29	1	579	2	Y	-0-					-0-
01	620	N	604	-0-	-16	-0-	31	1	573	2	Y	-0-					-0-
02	560	N	542	-0-	-18	-0-	29	1	513	2	Y	-0-					-0-
03	620	N	617	-0-	-3	-0-	33	1	584	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 118 RRCID -> 179508 COMPL. DATE 05/03/2016 TOTAL DEPTH 10035 PERF. 6856 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2397	-0-	-269	-0-	101	1	2022	2	Y	249	238	0			22
							274	9									
11	2430	X	2370	-0-	-60	-0-	78	1	2002	2	Y	264	264	0			22
							290	9									
12	2511	X	2284	-0-	-227	-0-	93	1	1883	2	Y	280	277	0			25
							308	9									
01	2387	X	2179	-0-	-208	-0-	98	1	1784	2	Y	270	271	0			24
							297	9									
02	2212	N	1434	-0-	-778	-0-	64	1	1128	2	Y	220	219	0			25
							242	9									
03	2294	N	1727	-0-	-567	-0-	76	1	1361	2	Y	264	262	0			27
							290	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE SLICK "D" WELL #: 22 RRCID -> 181184 COMPL. DATE 12/08/2000 TOTAL DEPTH 10395 PERF. 7210 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	766	-0-	-288	-0-	36	1	730	2	Y	-0-					-0-
11	960	N	624	-0-	-336	-0-	23	1	601	2	Y	-0-					-0-
12	899	N	731	-0-	-168	-0-	34	1	697	2	Y	-0-					-0-
01	775	N	639	-0-	-136	-0-	33	1	606	2	Y	-0-					-0-
02	588	N	513	-0-	-75	-0-	28	1	485	2	Y	-0-					-0-
03	744	N	565	-0-	-179	-0-	30	1	535	2	Y	-0-					-0-

STATE SLICK D WELL #: 23 RRCID -> 182546 COMPL. DATE 08/24/2000 TOTAL DEPTH 9400 PERF. 6430 - 6490

10	403	N	219	-0-	-184	-0-	10	1	209	2	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	23	1	585	2	Y	9	8	0			1
							10	9									
12	547	N	547	-0-	-0-	-0-	25	1	510	2	Y	11	11	0			1
							12	9									
01	217	N	59	-0-	-158	-0-	3	1	55	2	Y	1	2	0			-0-
							1	9									
02	588	N	221	-0-	-367	-0-	11	1	199	2	Y	10	9	0			1
							11	9									
*03	563	N	563	-0-	-0-	-0-	29	1	523	2	Y	10	10	0			1
							11	9									

SLICK, T. B. ESTATE WELL #: 133 RRCID -> 182680 COMPL. DATE 02/15/2007 TOTAL DEPTH 8065 PERF. 6257 - 7405

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 127 RRCID -> 183102 COMPL. DATE 11/29/2011 TOTAL DEPTH 9256 PERF. 7100 - 7134

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 129 RRCID -> 184506 COMPL. DATE 01/16/2001 TOTAL DEPTH 8321 PERF. 7488 - 7860

10	12829	X	12829	-0-	-0-	-0-	603	1	12130	2	Y	87	82	0			8
							96	9									
11	13146	X	13146	-0-	-0-	-0-	485	1	12500	2	Y	146	142	0			12
							161	9									
12	12076	X	12076	-0-	-0-	-0-	561	1	11340	2	Y	159	157	0			14
							175	9									
01	11911	X	11911	-0-	-0-	-0-	610	1	11132	2	Y	154	154	0			14
							169	9									
02	12012	X	8244	-0-	-3768	-0-	436	1	7674	2	Y	122	122	0			14
							134	9									
03	13299	X	12773	-0-	-526	-0-	669	1	11941	2	Y	148	147	0			15
							163	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 14 RRCID -> 184559 COMPL. DATE 01/15/2001 TOTAL DEPTH 8504 PERF. 7755 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST FARM & RANCH - STATE WELL #: 16 RRCID -> 184598 COMPL. DATE 02/06/2008 TOTAL DEPTH 8400 PERF. 6551 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	4	1	116	2	Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	3	1	51	2	Y	37	33	0			4
							41	9									
*03	54	N	54	-0-	-0-	-0-	3	2	51	9	Y	46	45	0			5

SLICK, T. B. ESTATE WELL #: 117 RRCID -> 184976 COMPL. DATE 02/09/2001 TOTAL DEPTH 10675 PERF. 8510 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST FARM & RANCH-STATE WELL #: 7 RRCID -> 185094 COMPL. DATE 02/13/2001 TOTAL DEPTH 10000 PERF. 7283 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	4	1	102	2	Y	-0-					-0-
12	93	N	66	-0-	-27	-0-	3	1	63	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
02	112	N	69	-0-	-43	-0-	4	1	65	2	Y	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 137 RRCID -> 186619 COMPL. DATE 12/21/2006 TOTAL DEPTH 10934 PERF. 8965 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1138	-0-	-1962	569	54	1	1077	2	Y	6	8	0			1
							7	9									
11	870	N	188	-0-	-682	-0-	7	1	181	2	Y	-0-	1	0			-0-
12	899	N	325	-0-	-574	-0-	15	1	310	2	Y	-0-					-0-
01	899	N	237	-0-	-662	-0-	12	1	225	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 7 RRCID -> 186635 COMPL. DATE 12/05/2007 TOTAL DEPTH 8500 PERF. 7047 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 116 RRCID -> 186790 COMPL. DATE 02/14/2008 TOTAL DEPTH 10800 PERF. 6805 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	137	-0-	-111	-0-	6	1	131	2	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	11	1	291	2	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	16	1	317	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 123 RRCID -> 187349 COMPL. DATE 02/26/2009 TOTAL DEPTH 8464 PERF. 5465 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6661	X	6661	-0-	-0-	-0-	315	1	6346	2	Y	-0-					-0-
11	6665	X	6665	-0-	-0-	-0-	247	1	6370	2	Y	44	40	0			4
							48	9									
12	6760	X	6760	-0-	-0-	-0-	314	1	6347	2	Y	90	86	0			8
							99	9									
01	6623	X	6623	-0-	-0-	-0-	339	1	6189	2	Y	86	86	0			8
							95	9									
02	2951	X	2951	-0-	-0-	-0-	156	1	2755	2	Y	36	40	0			4
							40	9									
03	2635	X	-0-	-0-	-2635	-0-					Y	-0-	4	0			-0-

SLICK, T. B. ESTATE WELL #: 125 RRCID -> 187507 COMPL. DATE 11/23/2000 TOTAL DEPTH 10500 PERF. 9166 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	3	-0-	-9	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SOUTHWEST FARM & RANCH WELL #: 15 RRCID -> 187921 COMPL. DATE 04/24/2008 TOTAL DEPTH 9138 PERF. 7284 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4020	-0-	-227	-0-	187	1	3769	2	Y	58	56	0			5
							64	9									
11	4050	X	3812	-0-	-238	-0-	140	1	3610	2	Y	56	56	0			5
							62	9									
12	4185	X	4092	-0-	-93	-0-	190	1	3838	2	Y	58	58	0			5
							64	9									
01	4092	X	3875	-0-	-217	-0-	198	1	3614	2	Y	57	57	0			5
							63	9									
02	3640	X	3140	-0-	-500	-0-	166	1	2924	2	Y	45	45	0			5
							50	9									
03	4092	X	3720	-0-	-372	-0-	194	1	3465	2	Y	55	54	0			6
							61	9									

SLICK, T. B. ESTATE WELL #: 126 RRCID -> 188028 COMPL. DATE 04/15/2021 TOTAL DEPTH 9053 PERF. 6143 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	766	-0-	-621	-0-	36	1	716	2	Y	13	13	0			1
							14	9									
11	840	N	591	-0-	-249	-0-	22	1	569	2	Y	-0-	1	0			-0-
12	868	N	807	-0-	-61	-0-	38	1	769	2	Y	-0-					-0-
01	828	N	828	-0-	-0-	-0-	43	1	785	2	Y	-0-					-0-
02	827	N	827	-0-	-0-	-0-	44	1	783	2	Y	-0-					-0-
*03	924	N	924	-0-	-0-	-0-	49	1	875	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 134 RRCID -> 188280 COMPL. DATE 02/05/2009 TOTAL DEPTH 8500 PERF. 6254 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	74	1	1488	2	Y	1	1	0			-0-
							1	9									
11	1482	N	1482	-0-	-0-	-0-	55	1	1424	2	Y	3	3	0			-0-
							3	9									
12	1484	N	1484	-0-	-0-	-0-	70	1	1410	2	Y	4	4	0			-0-
							4	9									
01	1333	N	1333	-0-	-0-	-0-	69	1	1260	2	Y	4	4	0			-0-
							4	9									
02	1330	N	1330	-0-	-0-	-0-	71	1	1256	2	Y	3	3	0			-0-
							3	9									
*03	1765	N	1765	-0-	-0-	-0-	93	1	1668	2	Y	4	4	0			-0-
							4	9									

SLICK, T. B. ESTATE WELL #: 136 RRCID -> 188281 COMPL. DATE 04/09/2008 TOTAL DEPTH 10750 PERF. 7461 - 7553

10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 128 RRCID -> 191130 COMPL. DATE 01/23/2018 TOTAL DEPTH 11221 PERF. 6768 - 7062

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 130 RRCID -> 191244 COMPL. DATE 03/14/2001 TOTAL DEPTH 10510 PERF. 9994 - 10230

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 140 RRCID -> 191556 COMPL. DATE 03/21/2008 TOTAL DEPTH 12100 PERF. 7621 - 7666

10	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
11	210	N	132	-0-	-78	-0-	5	1	127	2	Y	-0-					-0-
12	248	N	213	-0-	-35	-0-	10	1	203	2	Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 138 RRCID -> 191560 COMPL. DATE 08/03/2002 TOTAL DEPTH 11450 PERF. 8807 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7202	X	7202	-0-	-0-	-0-	341	1	6855	2	Y	5	5	0			-0-
							6	9									
11	6967	X	6967	-0-	-0-	-0-	253	1	6528	2	Y	169	155	0			14
							186	9									
12	7544	X	7544	-0-	-0-	-0-	346	1	6998	2	Y	182	180	0			16
							200	9									
01	7372	X	7372	-0-	-0-	-0-	373	1	6806	2	Y	175	175	0			16
							193	9									
02	6608	X	6216	-0-	-392	-0-	326	1	5736	2	Y	140	140	0			16
							154	9									
03	7533	X	6463	-0-	-1070	-0-	333	1	5944	2	Y	169	168	0			17
							186	9									

SLICK, T. B. ESTATE WELL #: 139 RRCID -> 193895 COMPL. DATE N/A TOTAL DEPTH 10915 PERF. 9033 - 10154

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 131 RRCID -> 196441 COMPL. DATE 09/22/2002 TOTAL DEPTH 12250 PERF. 8346 - 9130

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 148 RRCID -> 197732 COMPL. DATE 09/04/2017 TOTAL DEPTH 10547 PERF. 8542 - 8556

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 141 RRCID -> 198536 COMPL. DATE 09/19/2017 TOTAL DEPTH 12023 PERF. 8962 - 9072

10	806	N	761	-0-	-45	-0-	32	1	644	2	Y	77	72	0			7
							85	9									
11	770	N	770	-0-	-0-	-0-	24	1	610	2	Y	124	121	0			10
							136	9									
12	783	N	783	-0-	-0-	-0-	30	1	602	2	Y	137	135	0			12
							151	9									
01	775	N	756	-0-	-19	-0-	32	1	580	2	Y	131	131	0			12
							144	9									
02	705	N	705	-0-	-0-	-0-	32	1	559	2	Y	104	104	0			12
							114	9									
*03	803	N	803	-0-	-0-	-0-	35	1	629	2	Y	126	125	0			13
							139	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE-SLICK WELL #: 1 RRCID -> 198583 COMPL. DATE 11/05/2008 TOTAL DEPTH 10500 PERF. 7400 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 153 RRCID -> 198584 COMPL. DATE 10/30/2003 TOTAL DEPTH 11300 PERF. 9405 - 9520

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 150 RRCID -> 199231 COMPL. DATE 04/02/2003 TOTAL DEPTH 10712 PERF. 9058 - 10561

10	1668	N	1668	-0-	-0-	-0-	79	1	1589	2	Y	-0-					-0-
11	1760	N	1760	-0-	-0-	-0-	66	1	1694	2	Y	-0-					-0-
12	1715	N	1715	-0-	-0-	-0-	81	1	1634	2	Y	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	89	1	1630	2	Y	-0-					-0-
02	1652	N	1221	-0-	-431	-0-	66	1	1155	2	Y	-0-					-0-
03	1705	N	1621	-0-	-84	-0-	86	1	1535	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 146 RRCID -> 199234 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 8888 - 9702

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 149 RRCID -> 201856 COMPL. DATE N/A TOTAL DEPTH 12080 PERF. 8688 - 9839

10	7223	X	6973	-0-	-250	-0-	315	1	6346	2	Y	284	271	0			25
							312	9									
11	6900	X	6788	-0-	-112	-0-	237	1	6108	2	Y	403	395	0			33
							443	9									
12	7037	X	6961	-0-	-76	-0-	305	1	6170	2	Y	442	435	0			40
							486	9									
01	7037	X	6738	-0-	-299	-0-	326	1	5949	2	Y	421	423	0			38
							463	9									
02	6328	X	6127	-0-	-201	-0-	309	1	5447	2	Y	337	336	0			39
							371	9									
*03	7071	X	7071	-0-	-0-	-0-	352	1	6272	2	Y	406	403	0			42
							447	9									

SLICK, T. B. ESTATE WELL #: 135 RRCID -> 201860 COMPL. DATE 02/05/2007 TOTAL DEPTH 13300 PERF. 8065 - 10160

10	7133	X	7133	-0-	-0-	-0-	338	1	6795	2	Y	-0-					-0-
11	6056	X	6056	-0-	-0-	-0-	226	1	5830	2	Y	-0-					-0-
12	4616	X	4616	-0-	-0-	-0-	218	1	4398	2	Y	-0-					-0-
01	5598	X	5598	-0-	-0-	-0-	291	1	5307	2	Y	-0-					-0-
02	6748	X	6699	-0-	-49	-0-	360	1	6339	2	Y	-0-					-0-
03	7130	X	6918	-0-	-212	-0-	367	1	6551	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 151 RRCID -> 204205 COMPL. DATE 01/12/2009 TOTAL DEPTH 12800 PERF. 9378 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1823	-0-	-409	-0-	86	1	1735	2	Y	2	2	0			-0-
							2	9									
11	2070	X	1714	-0-	-356	-0-	64	1	1642	2	Y	7	6	0			1
							8	9									
12	2077	X	1732	-0-	-345	-0-	81	1	1643	2	Y	7	7	0			1
							8	9									
01	1953	X	1719	-0-	-234	-0-	89	1	1622	2	Y	7	7	0			1
							8	9									
02	1596	N	1529	-0-	-67	-0-	82	1	1441	2	Y	5	5	0			1
							6	9									
03	1736	N	1683	-0-	-53	-0-	89	1	1587	2	Y	6	6	0			1
							7	9									

SLICK, T. B. ESTATE WELL #: 142 RRCID -> 205384 COMPL. DATE 09/14/2017 TOTAL DEPTH 11850 PERF. 7910 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 154 RRCID -> 205386 COMPL. DATE 05/23/2007 TOTAL DEPTH 10451 PERF. 7570 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	72	1	1446	2	Y	100	97	0			9
							110	9									
11	1087	N	1087	-0-	-0-	-0-	39	1	1018	2	Y	27	34	0			2
							30	9									
12	1068	N	1068	-0-	-0-	-0-	49	1	985	2	Y	31	30	0			3
							34	9									
01	698	N	698	-0-	-0-	-0-	35	1	631	2	Y	29	29	0			3
							32	9									
02	1008	N	655	-0-	-353	-0-	34	1	596	2	Y	23	23	0			3
							25	9									
03	1054	N	791	-0-	-263	-0-	40	1	720	2	Y	28	28	0			3
							31	9									

SLICK, T. B. ESTATE WELL #: 143 RRCID -> 207080 COMPL. DATE 12/23/2007 TOTAL DEPTH 11850 PERF. 8545 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4067	X	4067	-0-	-0-	-0-	192	1	3872	2	Y	3	3	0			-0-
							3	9									
11	4583	X	4583	-0-	-0-	-0-	171	1	4408	2	Y	4	4	0			-0-
							4	9									
12	4380	X	4380	-0-	-0-	-0-	206	1	4170	2	Y	4	4	0			-0-
							4	9									
01	4283	X	4283	-0-	-0-	-0-	222	1	4057	2	Y	4	4	0			-0-
							4	9									
02	4284	X	3443	-0-	-841	-0-	185	1	3255	2	Y	3	3	0			-0-
							3	9									
03	4743	X	4622	-0-	-121	-0-	245	1	4373	2	Y	4	4	0			-0-
							4	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN TRACT II WELL #: 2 RRCID -> 208070 COMPL. DATE N/A TOTAL DEPTH 10918 PERF. 8650 - 9500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1240	N	979	-0-	-261	-0-	50	1	886	2	N	39	45	1			15
							43	9									
11	1324	N	1324	-0-	-0-	-0-	73	1	1210	2	N	37	33	1			19
							41	9									
12	1363	N	1363	-0-	-0-	-0-	132	1	1196	2	N	32	32	1			19
							35	9									
01	1250	N	1250	-0-	-0-	-0-	116	1	1109	2	N	23	20	1			22
							25	9									
02	1232	N	1095	-0-	-137	-0-	38	1	1027	2	N	27	36	1			13
							30	9									
03	1364	N	1197	-0-	-167	-0-	51	1	1115	2	N	28	27	1			14
							31	9									

BENTSEN TRACT IV WELL #: 1 RRCID -> 208850 COMPL. DATE N/A TOTAL DEPTH 11621 PERF. 9608 - 9675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1676	X	237	-0-	-1439	-0-	13	1	224	2	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	29	1	268	2	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	36	1	344	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	10	1	267	2	N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	13	1	276	2	N	-0-					-0-

SLICK, T. B. ESTATE WELL #: 155 RRCID -> 209455 COMPL. DATE 12/20/2004 TOTAL DEPTH 10350 PERF. 8370 - 8545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3199	X	3199	-0-	-0-	-0-	151	1	3030	2	Y	16	15	0			1
							18	9									
11	3000	N	3177	-0-	177	177	114	1	2928	2	Y	123	114	0			10
							135	9									
12	3100	N	3851	-0-	751	928	175	1	3529	2	Y	134	132	0			12
							147	9									
01	4492	X	3564	-0-	-928	-0-	178	1	3246	2	Y	127	128	0			11
							140	9									
02	2629	X	2629	-0-	-0-	-0-	135	1	2381	2	Y	103	102	0			12
							113	9									
*03	3418	X	3418	-0-	-0-	-0-	174	1	3109	2	Y	123	122	0			13
							135	9									

SLICK, T. B. ESTATE WELL #: 158 RRCID -> 209712 COMPL. DATE 03/13/2005 TOTAL DEPTH 10455 PERF. 9394 - 9456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1395	N	1293	-0-	-102	-0-	60	1	1215	2	Y	16	16	0			1
							18	9									
11	1350	N	1240	-0-	-110	-0-	46	1	1176	2	Y	16	16	0			1
							18	9									
12	1302	N	1269	-0-	-33	-0-	59	1	1200	2	Y	9	9	0			1
							10	9									
01	1302	N	1257	-0-	-45	-0-	65	1	1183	2	Y	8	8	0			1
							9	9									
02	1148	N	1139	-0-	-9	-0-	61	1	1071	2	Y	6	6	0			1
							7	9									
03	1271	N	1271	-0-	-0-	-0-	67	1	1196	2	Y	7	7	0			1
							8	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 144 RRCID -> 210832 COMPL. DATE 05/03/2005 TOTAL DEPTH 11000 PERF.10470 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6478	X	6478	-0-	-0-	-0-	301	1	6050	2	Y	115	113	0			10
							127	9									
11	6188	X	6188	-0-	-0-	-0-	228	1	5866	2	Y	85	88	0			7
							94	9									
12	6451	X	6451	-0-	-0-	-0-	299	1	6051	2	Y	92	91	0			8
							101	9									
01	6276	X	6276	-0-	-0-	-0-	321	1	5857	2	Y	89	89	0			8
							98	9									
02	5852	X	5399	-0-	-453	-0-	286	1	5036	2	Y	70	70	0			8
							77	9									
*03	6516	X	6516	-0-	-0-	-0-	341	1	6080	2	Y	86	85	0			9
							95	9									

BENTSEN TRACT I WELL #: 4 RRCID -> 211581 COMPL. DATE 08/04/2005 TOTAL DEPTH 10300 PERF. 9236 - 9270

10	403	N	210	-0-	-193	-0-	11	1	199	2	Y	-0-					-0-
11	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	18	1	168	2	Y	-0-					-0-
01	217	N	158	-0-	-59	-0-	15	1	143	2	Y	-0-					-0-
02	196	N	141	-0-	-55	-0-	5	1	136	2	Y	-0-					-0-
03	186	N	131	-0-	-55	-0-	6	1	125	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 145 RRCID -> 212339 COMPL. DATE 12/05/2007 TOTAL DEPTH 10500 PERF. 8170 - 8908

10	1291	N	1291	-0-	-0-	-0-	61	1	1230	2	Y	-0-					-0-
11	1320	N	1183	-0-	-137	-0-	44	1	1139	2	Y	-0-					-0-
12	1364	N	1214	-0-	-150	-0-	57	1	1157	2	Y	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	68	1	1246	2	Y	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	61	1	1082	2	Y	-0-					-0-
*03	1412	N	1412	-0-	-0-	-0-	75	1	1337	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 152 RRCID -> 212794 COMPL. DATE 02/21/2007 TOTAL DEPTH 14700 PERF. 8963 - 9277

10	392	N	392	-0-	-0-	-0-	15	1	309	2	Y	62	60	0			5
							68	9									
11	227	N	227	-0-	-0-	-0-	7	1	170	2	Y	45	46	0			4
							50	9									
12	427	N	427	-0-	-0-	-0-	18	1	354	2	Y	50	49	0			5
							55	9									
01	350	N	350	-0-	-0-	-0-	15	1	283	2	Y	47	48	0			4
							52	9									
02	134	N	134	-0-	-0-	-0-	5	1	94	2	Y	32	32	0			4
							35	9									
*03	218	N	218	-0-	-0-	-0-	10	1	172	2	Y	33	34	0			3
							36	9									

SLICK, T. B. ESTATE WELL #: 159 RRCID -> 214022 COMPL. DATE 03/11/2008 TOTAL DEPTH 12481 PERF. 8994 - 9069

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 161 RRCID -> 214023 COMPL. DATE 01/11/2007 TOTAL DEPTH 11000 PERF. 8865 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5797	-0-	-0-	-0-	273	1	5491	2	Y	30	29	0			3
							33	9									
11	4548	X	4548	-0-	-0-	-0-	169	1	4354	2	Y	23	24	0			2
							25	9									
12	5806	X	5806	-0-	-0-	-0-	272	1	5505	2	Y	26	26	0			2
							29	9									
01	6033	X	6033	-0-	-0-	-0-	312	1	5692	2	Y	26	26	0			2
							29	9									
02	6125	X	6125	-0-	-0-	-0-	328	1	5774	2	Y	21	21	0			2
							23	9									
*03	6919	X	6919	-0-	-0-	-0-	366	1	6524	2	Y	26	25	0			3
							29	9									

SLICK, T. B. ESTATE WELL #: 160 RRCID -> 214025 COMPL. DATE 12/06/2007 TOTAL DEPTH 10800 PERF. 7854 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2505	-0-	-285	-0-	118	1	2384	2	Y	3	3	0			-0-
							3	9									
11	2610	N	2381	-0-	-229	-0-	89	1	2288	2	Y	4	4	0			-0-
							4	9									
12	2601	N	2601	-0-	-0-	-0-	121	1	2455	2	Y	23	21	0			2
							25	9									
01	2780	N	2780	-0-	-0-	-0-	143	1	2613	2	Y	22	22	0			2
							24	9									
02	2229	N	2229	-0-	-0-	-0-	119	1	2091	2	Y	17	17	0			2
							19	9									
*03	2782	N	2782	-0-	-0-	-0-	146	1	2613	2	Y	21	21	0			2
							23	9									

SLICK, T. B. ESTATE WELL #: 163 RRCID -> 214111 COMPL. DATE 11/10/2008 TOTAL DEPTH 10600 PERF. 8896 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2984	N	2984	-0-	-0-	-0-	141	1	2843	2	Y	-0-					-0-
11	2917	N	2917	-0-	-0-	-0-	107	1	2748	2	Y	56	51	0			5
							62	9									
12	3026	N	3026	-0-	-0-	-0-	137	1	2765	2	Y	113	108	0			10
							124	9									
01	2923	N	2923	-0-	-0-	-0-	146	1	2657	2	Y	109	109	0			10
							120	9									
02	2660	N	2579	-0-	-81	-0-	133	1	2351	2	Y	86	86	0			10
							95	9									
*03	3100	N	3122	-0-	22	22	160	1	2846	2	Y	105	104	0			11
							116	9									

SLICK, T. B. ESTATE WELL #: 157 RRCID -> 214182 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 8338 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6224	X	6224	-0-	-0-	-0-	277	1	5574	2	Y	339	327	0			30
							373	9									
11	5919	X	5919	-0-	-0-	-0-	215	1	5544	2	Y	145	163	0			12
							160	9									
12	5832	X	5832	-0-	-0-	-0-	267	1	5390	2	Y	159	157	0			14
							175	9									
01	5867	X	5867	-0-	-0-	-0-	296	1	5404	2	Y	152	152	0			14
							167	9									
02	4228	X	4138	-0-	-90	-0-	215	1	3790	2	Y	121	121	0			14
							133	9									
*03	5905	X	5905	-0-	-0-	-0-	305	1	5439	2	Y	146	145	0			15
							161	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN TRACT I WELL #: 6 RRCID -> 215826 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8738 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

SOUTHWEST FARM & RANCH-STATE WELL #: 11 RRCID -> 216273 COMPL. DATE 09/11/2005 TOTAL DEPTH 8900 PERF. 7258 - 7498

10	3100	N	1092	-0-	-2008	2876	51	1	1027	2	Y	13	12	0			1
							14	9									
11	3000	N	1020	-0-	-1980	896	34	1	872	2	Y	104	96	0			9
							114	9									
12	1725	N	829	-0-	-896	-0-	33	1	673	2	Y	112	111	0			10
							123	9									
01	1085	N	701	-0-	-384	-0-	31	1	559	2	Y	101	102	0			9
							111	9									
02	868	N	502	-0-	-366	-0-	22	1	391	2	Y	81	81	0			9
							89	9									
03	837	N	524	-0-	-313	-0-	22	1	386	2	Y	105	103	0			11
							116	9									

SLICK, T. B. ESTATE WELL #: 167 RRCID -> 216721 COMPL. DATE 02/15/2006 TOTAL DEPTH 10174 PERF. 8522 - 9440

10	2015	N	1419	-0-	-596	-0-	65	1	1310	2	Y	40	38	0			4
							44	9									
11	1855	N	1855	-0-	-0-	-0-	68	1	1753	2	Y	31	32	0			3
							34	9									
12	1741	N	1741	-0-	-0-	-0-	81	1	1638	2	Y	20	21	0			2
							22	9									
01	1633	N	1633	-0-	-0-	-0-	84	1	1528	2	Y	19	19	0			2
							21	9									
02	1736	N	1476	-0-	-260	-0-	78	1	1381	2	Y	15	15	0			2
							17	9									
*03	1820	N	1820	-0-	-0-	-0-	96	1	1704	2	Y	18	18	0			2
							20	9									

BENTSEN TRACT IV WELL #: 2 RRCID -> 217016 COMPL. DATE N/A TOTAL DEPTH 9456 PERF. 8044 - 8128

10	111	N	111	-0-	-0-	-0-	5	1	97	2	N	8					17
							9	9									
11	112	N	112	-0-	-0-	-0-	6	1	97	2	N	8	16	1			9
							9	9									
12	87	N	87	-0-	-0-	-0-	9	1	78	2	N	-0-					9
01	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					9
02	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					9
*03	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					9

BENTSEN TRACT I WELL #: 7 RRCID -> 217348 COMPL. DATE 03/10/2006 TOTAL DEPTH 9466 PERF. 9198 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN TRACT I WELL #: 5 RRCID -> 218886 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8670 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5181	-0-	-306	-0-	276	1	4905	2	Y	-0-					5
11	5190	X	5067	-0-	-123	-0-	289	1	4778	2	Y	-0-					5
12	5387	X	5387	-0-	-0-	-0-	535	1	4852	2	Y	-0-					5
01	5584	X	5584	-0-	-0-	-0-	528	1	5053	2	Y	3	8	1			-0-
							3	9									
02	4732	X	4623	-0-	-109	-0-	166	1	4457	2	Y	-0-					-0-
03	5394	X	5229	-0-	-165	-0-	231	1	4998	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 166 RRCID -> 219388 COMPL. DATE 12/01/2005 TOTAL DEPTH 10992 PERF. 10386 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3406	-0-	-407	-0-	161	1	3230	2	Y	14	15	0			1
							15	9									
11	3510	X	3189	-0-	-321	-0-	119	1	3070	2	Y	-0-	1	0			-0-
12	3627	X	3227	-0-	-400	-0-	152	1	3075	2	Y	-0-					-0-
01	3627	X	3229	-0-	-398	-0-	168	1	3061	2	Y	-0-					-0-
02	3220	X	2472	-0-	-748	-0-	133	1	2339	2	Y	-0-					-0-
03	3410	X	2910	-0-	-500	-0-	154	1	2756	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 165 RRCID -> 219458 COMPL. DATE 12/01/2006 TOTAL DEPTH 9400 PERF. 7296 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	76	1	1520	2	Y	10	9	0			1
							11	9									
11	1556	N	1556	-0-	-0-	-0-	58	1	1485	2	Y	12	12	0			1
							13	9									
12	1643	N	1592	-0-	-51	-0-	74	1	1504	2	Y	13	13	0			1
							14	9									
01	1612	N	1597	-0-	-15	-0-	82	1	1501	2	Y	13	13	0			1
							14	9									
02	1400	N	1269	-0-	-131	-0-	68	1	1190	2	Y	10	10	0			1
							11	9									
*03	1597	N	1597	-0-	-0-	-0-	84	1	1500	2	Y	12	12	0			1
							13	9									

SLICK, T. B. ESTATE WELL #: 168 RRCID -> 220750 COMPL. DATE 08/31/2006 TOTAL DEPTH 12100 PERF. 8674 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2087	-0-	-1013	-0-	96	1	1937	2	Y	49	47	0			4
							54	9									
11	2760	X	2319	-0-	-441	-0-	85	1	2179	2	Y	50	50	0			4
							55	9									
12	2852	X	1759	-0-	-1093	-0-	83	1	1676	2	Y	-0-	4	0			-0-
01	2728	N	2728	-0-	-0-	-0-	142	1	2586	2	Y	-0-					-0-
02	2156	N	1831	-0-	-325	-0-	98	1	1733	2	Y	-0-					-0-
*03	2484	N	2484	-0-	-0-	-0-	132	1	2352	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 170 RRCID -> 221735 COMPL. DATE 01/29/2021 TOTAL DEPTH 11854 PERF. 7868 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	58	1	1483	2	Y	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	60	1	1211	2	Y	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	67	1	1219	2	Y	-0-					-0-
02	1036	N	690	-0-	-346	-0-	37	1	653	2	Y	-0-					-0-
03	1147	N	344	-0-	-803	-0-	18	1	326	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 169 RRCID -> 222350 COMPL. DATE 12/05/2006 TOTAL DEPTH 11316 PERF. 9124 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2642	N	2642	-0-	-0-	-0-	124	1	2504	2	Y	13	15	0			1
							14	9									
11	2470	N	2470	-0-	-0-	-0-	92	1	2369	2	Y	8	8	0			1
							9	9									
12	2146	N	2146	-0-	-0-	-0-	101	1	2036	2	Y	8	8	0			1
							9	9									
01	2354	N	2354	-0-	-0-	-0-	122	1	2223	2	Y	8	8	0			1
							9	9									
02	2296	N	1845	-0-	-451	-0-	99	1	1739	2	Y	6	6	0			1
							7	9									
*03	2286	N	2286	-0-	-0-	-0-	121	1	2157	2	Y	7	7	0			1
							8	9									

SLICK, T. B. ESTATE WELL #: 171 RRCID -> 223350 COMPL. DATE 05/01/2007 TOTAL DEPTH 9181 PERF. 6777 - 8712

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 173 RRCID -> 223937 COMPL. DATE 03/12/2007 TOTAL DEPTH 11050 PERF. 8540 - 9852

10	5673	X	3260	-0-	-2413	-0-	149	1	3002	2	Y	99	95	0			9
							109	9									
11	5280	X	3422	-0-	-1858	-0-	122	1	3144	2	Y	142	139	0			12
							156	9									
12	5332	X	3258	-0-	-2074	-0-	138	1	2784	2	Y	305	289	0			28
							336	9									
01	4836	X	1729	-0-	-3107	-0-	75	1	1369	2	Y	259	264	0			23
							285	9									
02	2520	X	2114	-0-	-406	-0-	100	1	1754	2	Y	236	232	0			27
							260	9									
*03	3147	X	3147	-0-	-0-	-0-	150	1	2683	2	Y	285	283	0			29
							314	9									

SLICK, T. B. ESTATE WELL #: 172 RRCID -> 224077 COMPL. DATE 04/17/2009 TOTAL DEPTH 10708 PERF. 6890 - 6982

10	4180	X	4180	-0-	-0-	-0-	197	1	3955	2	Y	25	23	0			2
							28	9									
11	3719	X	3719	-0-	-0-	-0-	135	1	3487	2	Y	88	83	0			7
							97	9									
12	4177	X	4177	-0-	-0-	-0-	192	1	3878	2	Y	97	95	0			9
							107	9									
01	4101	X	4101	-0-	-0-	-0-	208	1	3792	2	Y	92	93	0			8
							101	9									
02	3780	X	3449	-0-	-331	-0-	181	1	3187	2	Y	74	74	0			8
							81	9									
*03	4189	X	4189	-0-	-0-	-0-	217	1	3874	2	Y	89	88	0			9
							98	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 174 RRCID -> 225176 COMPL. DATE 04/27/2007 TOTAL DEPTH 12544 PERF. 8736 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2423	-0-	-57	-0-	113	1	2270	2	Y	36	35	0			3
							40	9									
11	2370	X	2066	-0-	-304	-0-	76	1	1959	2	Y	28	29	0			2
							31	9									
12	2542	X	2023	-0-	-519	-0-	95	1	1919	2	Y	8	9	0			1
							9	9									
01	2542	X	1989	-0-	-553	-0-	103	1	1878	2	Y	7	7	0			1
							8	9									
02	1932	N	1361	-0-	-571	-0-	73	1	1281	2	Y	6	6	0			1
							7	9									
*03	2289	N	2289	-0-	-0-	-0-	121	1	2160	2	Y	7	7	0			1
							8	9									

SLICK, T. B. ESTATE WELL #: 175 RRCID -> 225690 COMPL. DATE 02/14/2007 TOTAL DEPTH 11035 PERF. 9904 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5742	-0-	-179	-0-	270	1	5443	2	Y	26	25	0			2
							29	9									
11	5730	X	5414	-0-	-316	-0-	200	1	5169	2	Y	41	40	0			3
							45	9									
12	5456	X	4816	-0-	-640	-0-	225	1	4541	2	Y	45	44	0			4
							50	9									
01	6525	X	6525	-0-	-0-	-0-	336	1	6142	2	Y	43	43	0			4
							47	9									
02	5303	X	5303	-0-	-0-	-0-	283	1	4983	2	Y	34	34	0			4
							37	9									
*03	6168	X	6168	-0-	-0-	-0-	325	1	5798	2	Y	41	41	0			4
							45	9									

SLICK, T. B. ESTATE WELL #: 181 RRCID -> 226886 COMPL. DATE 09/21/2007 TOTAL DEPTH 12274 PERF. 8786 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3939	-0-	-246	-0-	185	1	3714	2	Y	36	35	0			3
							40	9									
11	3990	X	3615	-0-	-375	-0-	133	1	3421	2	Y	55	53	0			5
							61	9									
12	4123	X	3739	-0-	-384	-0-	171	1	3448	2	Y	109	104	0			10
							120	9									
01	4123	X	4033	-0-	-90	-0-	203	1	3716	2	Y	104	105	0			9
							114	9									
02	3556	X	3012	-0-	-544	-0-	157	1	2764	2	Y	83	82	0			10
							91	9									
*03	4109	X	4109	-0-	-0-	-0-	212	1	3787	2	Y	100	100	0			10
							110	9									

SLICK, T. B. ESTATE WELL #: 176 RRCID -> 227037 COMPL. DATE 04/19/2007 TOTAL DEPTH 9487 PERF. 7144 - 8357

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 180 RRCID -> 227576 COMPL. DATE 10/24/2007 TOTAL DEPTH 9774 PERF. 8788 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6442	X	6442	-0-	-0-	-0-	300	1	6041	2	Y	92	88	0			8
							101	9									
11	5737	X	5737	-0-	-0-	-0-	212	1	5458	2	Y	61	64	0			5
							67	9									
12	5646	X	5646	-0-	-0-	-0-	263	1	5309	2	Y	67	66	0			6
							74	9									
01	4985	X	4985	-0-	-0-	-0-	255	1	4660	2	Y	64	64	0			6
							70	9									
02	5796	X	5346	-0-	-450	-0-	284	1	5007	2	Y	50	50	0			6
							55	9									
03	6417	X	5942	-0-	-475	-0-	312	1	5563	2	Y	61	61	0			6
							67	9									

SLICK, T. B. ESTATE 533 WELL #: 2 RRCID -> 228577 COMPL. DATE 06/12/2008 TOTAL DEPTH 9702 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	68	1	1378	2	Y	36	35	0			3
							40	9									
11	1496	N	1496	-0-	-0-	-0-	54	1	1400	2	Y	38	38	0			3
							42	9									
12	1717	N	1717	-0-	-0-	-0-	79	1	1591	2	Y	43	42	0			4
							47	9									
01	1603	N	1603	-0-	-0-	-0-	81	1	1477	2	Y	41	41	0			4
							45	9									
02	1524	N	1524	-0-	-0-	-0-	80	1	1409	2	Y	32	32	0			4
							35	9									
*03	1896	N	1896	-0-	-0-	-0-	98	1	1755	2	Y	39	39	0			4
							43	9									

SLICK, T. B. ESTATE WELL #: 177 RRCID -> 228704 COMPL. DATE 04/27/2007 TOTAL DEPTH 9100 PERF. 7418 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2196	-0-	-501	-0-	96	1	1932	2	Y	153	150	0			13
							168	9									
11	2610	X	1850	-0-	-760	-0-	67	1	1733	2	Y	45	54	0			4
							50	9									
12	2232	X	2148	-0-	-84	-0-	99	1	1996	2	Y	48	48	0			4
							53	9									
01	2232	X	2067	-0-	-165	-0-	105	1	1910	2	Y	47	47	0			4
							52	9									
02	1853	N	1853	-0-	-0-	-0-	97	1	1715	2	Y	37	37	0			4
							41	9									
*03	1913	N	1913	-0-	-0-	-0-	99	1	1763	2	Y	46	45	0			5
							51	9									

SLICK, T. B. ESTATE WELL #: 185 RRCID -> 229987 COMPL. DATE 01/03/2008 TOTAL DEPTH 10508 PERF. 8520 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2428	-0-	-889	-0-	111	1	2228	2	Y	81	77	0			7
							89	9									
11	3180	X	2540	-0-	-640	-0-	92	1	2363	2	Y	77	78	0			6
							85	9									
12	2759	X	2535	-0-	-224	-0-	115	1	2330	2	Y	82	81	0			7
							90	9									
01	2759	X	2704	-0-	-55	-0-	136	1	2479	2	Y	81	81	0			7
							89	9									
02	2240	X	1881	-0-	-359	-0-	97	1	1714	2	Y	64	64	0			7
							70	9									
03	2480	N	2316	-0-	-164	-0-	118	1	2112	2	Y	78	77	0			8
							86	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 178 RRCID -> 230175 COMPL. DATE N/A TOTAL DEPTH 11700 PERF. 6986 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SLICK, T. B. ESTATE WELL #: 187 RRCID -> 232299 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 7108 - 8772

10	16709	X	16248	-0-	-461	-0-	764	1	15372	2	Y	102	98	0	9
							112	9							
11	16080	X	15474	-0-	-606	-0-	573	1	14776	2	Y	114	114	0	9
							125	9							
12	16616	X	15899	-0-	-717	-0-	743	1	15018	2	Y	125	123	0	11
							138	9							
01	16523	X	16052	-0-	-471	-0-	827	1	15094	2	Y	119	119	0	11
							131	9							
02	14728	X	13955	-0-	-773	-0-	744	1	13106	2	Y	95	95	0	11
							105	9							
*03	16721	X	16721	-0-	-0-	-0-	881	1	15713	2	Y	115	114	0	12
							127	9							

SLICK, T. B. ESTATE WELL #: 188 RRCID -> 232785 COMPL. DATE 11/10/2007 TOTAL DEPTH 10850 PERF. 7675 - 10266

10	1891	X	1533	-0-	-358	-0-	72	1	1453	2	Y	7	6	0	1
							8	9							
11	1740	X	1497	-0-	-243	-0-	56	1	1435	2	Y	5	6	0	-0-
							6	9							
12	1736	X	1490	-0-	-246	-0-	70	1	1412	2	Y	7	6	0	1
							8	9							
01	1643	X	1517	-0-	-126	-0-	78	1	1432	2	Y	6	6	0	1
							7	9							
02	1305	N	1305	-0-	-0-	-0-	70	1	1229	2	Y	5	5	0	1
							6	9							
*03	1464	N	1464	-0-	-0-	-0-	77	1	1380	2	Y	6	6	0	1
							7	9							

SLICK, T. B. ESTATE 533 WELL #: 3 RRCID -> 232809 COMPL. DATE 02/09/2008 TOTAL DEPTH 10240 PERF. 8260 - 9590

10	2565	N	2565	-0-	-0-	-0-	121	1	2436	2	Y	7	6	0	1
							8	9							
11	2494	N	2494	-0-	-0-	-0-	93	1	2395	2	Y	5	6	0	-0-
							6	9							
12	2666	N	2510	-0-	-156	-0-	118	1	2384	2	Y	7	6	0	1
							8	9							
01	2573	N	2480	-0-	-93	-0-	129	1	2347	2	Y	4	5	0	-0-
							4	9							
02	2268	N	2139	-0-	-129	-0-	115	1	2018	2	Y	5	4	0	1
							6	9							
03	2511	N	2488	-0-	-23	-0-	132	1	2350	2	Y	5	5	0	1
							6	9							

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 189 RRCID -> 233013 COMPL. DATE 01/03/2008 TOTAL DEPTH 12090 PERF. 9086 - 10984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0-	-0-	59	1	1184	2	Y	8	7	0			1
							9	9									
11	1300	N	1300	-0-	-0-	-0-	48	1	1237	2	Y	14	14	0			1
							15	9									
12	1324	N	1324	-0-	-0-	-0-	61	1	1231	2	Y	29	27	0			3
							32	9									
01	1118	N	1118	-0-	-0-	-0-	57	1	1036	2	Y	23	24	0			2
							25	9									
02	1204	N	1059	-0-	-145	-0-	56	1	982	2	Y	19	19	0			2
							21	9									
03	1333	N	1238	-0-	-95	-0-	64	1	1145	2	Y	26	25	0			3
							29	9									

SLICK, T. B. ESTATE 533 WELL #: 4 RRCID -> 233059 COMPL. DATE 04/17/2009 TOTAL DEPTH 10140 PERF. 8248 - 9058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1143	-0-	-97	-0-	54	1	1089	2	Y	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	39	1	1011	2	Y	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	50	1	1016	2	Y	-0-					-0-
01	1147	N	1029	-0-	-118	-0-	53	1	976	2	Y	-0-					-0-
02	980	N	963	-0-	-17	-0-	52	1	911	2	Y	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	57	1	1012	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 191 RRCID -> 233204 COMPL. DATE 11/20/2007 TOTAL DEPTH 10269 PERF. 8568 - 8668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3670	-0-	-50	-0-	171	1	3433	2	Y	60	58	0			5
							66	9									
11	3630	X	3490	-0-	-140	-0-	128	1	3289	2	Y	66	66	0			5
							73	9									
12	3751	X	3266	-0-	-485	-0-	150	1	3028	2	Y	80	78	0			7
							88	9									
01	3751	X	3473	-0-	-278	-0-	176	1	3213	2	Y	76	76	0			7
							84	9									
02	3304	X	2272	-0-	-1032	-0-	119	1	2089	2	Y	58	58	0			7
							64	9									
03	3658	X	3450	-0-	-208	-0-	179	1	3191	2	Y	73	72	0			8
							80	9									

SLICK, T. B. ESTATE WELL #: 192 RRCID -> 233233 COMPL. DATE 07/28/2008 TOTAL DEPTH 10250 PERF. 8570 - 8640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	1	1	17	2	Y	2	5	0			-0-
							2	9									
11	60	N	51	-0-	-9	-0-	1	1	31	2	Y	17	16	0			1
							19	9									
12	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-	1	0			-0-
01	718	N	718	-0-	-0-	-0-	37	1	681	2	Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	23	1	416	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 184 RRCID -> 234318 COMPL. DATE 04/11/2008 TOTAL DEPTH 10670 PERF. 8702 - 9608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4474	-0-	-269	-0-	205	1	4118	2	Y	137	131	0			12
							151	9									
11	4560	X	4242	-0-	-318	-0-	153	1	3944	2	Y	132	133	0			11
							145	9									
12	4681	X	4252	-0-	-429	-0-	196	1	3972	2	Y	76	80	0			7
							84	9									
01	4464	X	4208	-0-	-256	-0-	214	1	3915	2	Y	72	73	0			6
							79	9									
02	3639	X	3639	-0-	-0-	-0-	192	1	3382	2	Y	59	58	0			7
							65	9									
*03	4361	X	4361	-0-	-0-	-0-	227	1	4058	2	Y	69	69	0			7
							76	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 193 RRCID -> 235432 COMPL. DATE 04/10/2008 TOTAL DEPTH 10347 PERF. 8111 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4934	X	4934	-0-	-0-	-0-	227	1	4567	2	Y	127	122	0			11
							140	9									
11	4590	X	4568	-0-	-22	-0-	168	1	4319	2	Y	74	79	0			6
							81	9									
12	4712	X	4545	-0-	-167	-0-	213	1	4297	2	Y	32	35	0			3
							35	9									
01	4929	X	4427	-0-	-502	-0-	228	1	4165	2	Y	31	31	0			3
							34	9									
02	4452	X	3982	-0-	-470	-0-	213	1	3743	2	Y	24	24	0			3
							26	9									
03	4929	X	4576	-0-	-353	-0-	241	1	4303	2	Y	29	29	0			3
							32	9									

SLICK, T. B. ESTATE WELL #: 198 RRCID -> 235672 COMPL. DATE 01/11/2008 TOTAL DEPTH 10511 PERF. 8320 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	6	-0-	-1327	-0-	6	2			Y	-0-					-0-
11	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
01	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
02	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 196 RRCID -> 237128 COMPL. DATE 08/22/2008 TOTAL DEPTH 10410 PERF. 8400 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3927	-0-	-382	-0-	184	1	3698	2	Y	41	39	0			4
							45	9									
11	4170	X	4019	-0-	-151	-0-	146	1	3767	2	Y	96	92	0			8
							106	9									
12	4193	X	4193	-0-	-0-	-0-	189	1	3829	2	Y	159	153	0			14
							175	9									
01	4065	X	4065	-0-	-0-	-0-	202	1	3695	2	Y	153	153	0			14
							168	9									
02	3052	X	2862	-0-	-190	-0-	147	1	2582	2	Y	121	121	0			14
							133	9									
03	3379	X	2614	-0-	-765	-0-	131	1	2334	2	Y	135	135	0			14
							149	9									

SLICK, T. B. ESTATE WELL #: 201 RRCID -> 237558 COMPL. DATE 06/09/2008 TOTAL DEPTH 10391 PERF. 8250 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1751	-0-	-202	-0-	82	1	1651	2	Y	16	16	0			1
							18	9									
11	1830	X	1676	-0-	-154	-0-	62	1	1604	2	Y	9	9	0			1
							10	9									
12	1860	X	1478	-0-	-382	-0-	69	1	1399	2	Y	9	9	0			1
							10	9									
01	1767	X	1692	-0-	-75	-0-	87	1	1595	2	Y	9	9	0			1
							10	9									
02	1502	N	1502	-0-	-0-	-0-	80	1	1414	2	Y	7	7	0			1
							8	9									
*03	1750	N	1750	-0-	-0-	-0-	92	1	1649	2	Y	8	8	0			1
							9	9									

SLICK, T. B. ESTATE WELL #: 190 RRCID -> 240328 COMPL. DATE 04/28/2008 TOTAL DEPTH 12083 PERF. 9301 - 9311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 199 RRCID -> 240340 COMPL. DATE 11/11/2008 TOTAL DEPTH 10412 PERF. 8242 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	31	1	621	2	Y	5	5	0			-0-
							6	9									
11	630	N	630	-0-	-0-	-0-	23	1	593	2	Y	13	12	0			1
							14	9									
12	652	N	652	-0-	-0-	-0-	30	1	607	2	Y	14	14	0			1
							15	9									
01	643	N	643	-0-	-0-	-0-	33	1	595	2	Y	14	14	0			1
							15	9									
02	592	N	592	-0-	-0-	-0-	31	1	549	2	Y	11	11	0			1
							12	9									
*03	728	N	728	-0-	-0-	-0-	38	1	676	2	Y	13	13	0			1
							14	9									

SLICK, T. B. ESTATE WELL #: 197 RRCID -> 241063 COMPL. DATE 11/26/2008 TOTAL DEPTH 10061 PERF. 8516 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	16	1	324	2	Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	12	1	305	2	Y	72	66	0			6
							79	9									
12	414	N	414	-0-	-0-	-0-	14	1	283	2	Y	106	102	0			10
							117	9									
01	448	N	448	-0-	-0-	-0-	16	1	285	2	Y	134	132	0			12
							147	9									
02	364	N	300	-0-	-64	-0-	12	1	210	2	Y	71	75	0			8
							78	9									
03	403	N	392	-0-	-11	-0-	16	1	278	2	Y	89	88	0			9
							98	9									

SLICK, T. B. ESTATE WELL #: 195 RRCID -> 241702 COMPL. DATE 10/29/2008 TOTAL DEPTH 10316 PERF. 7505 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10636	-0-	-214	-0-	494	1	9945	2	Y	179	171	0			16
							197	9									
11	10500	X	9916	-0-	-584	-0-	365	1	9405	2	Y	133	138	0			11
							146	9									
12	10850	X	10325	-0-	-525	-0-	482	1	9745	2	Y	89	92	0			8
							98	9									
01	10850	X	10259	-0-	-591	-0-	528	1	9636	2	Y	86	86	0			8
							95	9									
02	9464	X	8210	-0-	-1254	-0-	437	1	7698	2	Y	68	68	0			8
							75	9									
03	10478	X	8981	-0-	-1497	-0-	472	1	8420	2	Y	81	81	0			8
							89	9									

STATE SLICK WELL #: 8 RRCID -> 241750 COMPL. DATE 09/27/2008 TOTAL DEPTH 10600 PERF. 7514 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
11	180	N	88	-0-	-92	-0-	3	1	85	2	Y	-0-					-0-
12	279	N	83	-0-	-196	-0-	4	1	79	2	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-					-0-
03	93	N	59	-0-	-34	-0-	3	1	56	2	Y	-0-					-0-

DAVENPORT, O. H. HEIRS WELL #: 9 RRCID -> 241939 COMPL. DATE 10/21/2011 TOTAL DEPTH 8964 PERF. 7040 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 5 RRCID -> 241992 COMPL. DATE 10/01/2008 TOTAL DEPTH 9810 PERF. 7485 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3168	-0-	-242	-0-	146	1	2934	2	Y	80	77	0			7
							88	9									
11	3180	X	3001	-0-	-179	-0-	109	1	2823	2	Y	63	65	0			5
							69	9									
12	3286	X	3129	-0-	-157	-0-	144	1	2909	2	Y	69	68	0			6
							76	9									
01	3224	X	3006	-0-	-218	-0-	152	1	2781	2	Y	66	66	0			6
							73	9									
02	2856	X	2776	-0-	-80	-0-	146	1	2573	2	Y	52	52	0			6
							57	9									
*03	3206	X	3206	-0-	-0-	-0-	166	1	2970	2	Y	64	63	0			7
							70	9									

SLICK, T. B. ESTATE WELL #: 206 RRCID -> 242056 COMPL. DATE 10/20/2008 TOTAL DEPTH 10355 PERF. 9212 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	45	1	904	2	Y	7	6	0			1
							8	9									
11	1172	N	1172	-0-	-0-	-0-	44	1	1128	2	Y	-0-	1	0			-0-
12	1052	N	1052	-0-	-0-	-0-	50	1	1002	2	Y	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	52	1	955	2	Y	-0-					-0-
02	1092	N	705	-0-	-387	-0-	38	1	667	2	Y	-0-					-0-
03	1054	N	954	-0-	-100	-0-	51	1	903	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 203 RRCID -> 242094 COMPL. DATE 11/20/2008 TOTAL DEPTH 10600 PERF. 8074 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1367	-0-	-0-	-0-	64	1	1281	2	Y	20	18	0			2
							22	9									
11	1290	N	1071	-0-	-219	-0-	39	1	1004	2	Y	25	25	0			2
							28	9									
12	1251	N	1251	-0-	-0-	-0-	57	1	1162	2	Y	29	28	0			3
							32	9									
01	1364	N	1272	-0-	-92	-0-	64	1	1177	2	Y	28	28	0			3
							31	9									
02	1008	N	1005	-0-	-3	-0-	53	1	928	2	Y	22	22	0			3
							24	9									
03	1240	N	1163	-0-	-77	-0-	60	1	1074	2	Y	26	26	0			3
							29	9									

SLICK, T. B. ESTATE WELL #: 202 RRCID -> 242176 COMPL. DATE 07/16/2008 TOTAL DEPTH 11583 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	282	-0-	-59	-0-	13	1	269	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	12	1	318	2	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	14	1	273	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-					-0-
02	308	N	247	-0-	-61	-0-	13	1	234	2	Y	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	16	1	279	2	Y	-0-					-0-

STATE-SLICK WELL #: 9 RRCID -> 243717 COMPL. DATE 10/28/2008 TOTAL DEPTH 10250 PERF. 8024 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	34	-0-	-1175	-0-	2	1	32	2	Y	-0-					-0-
11	870	N	45	-0-	-825	-0-	2	1	43	2	Y	-0-					-0-
12	899	N	349	-0-	-550	-0-	16	1	333	2	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
02	926	N	926	-0-	-0-	-0-	50	1	876	2	Y	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	52	1	936	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 179 RRCID -> 244629 COMPL. DATE 04/06/2009 TOTAL DEPTH 15802 PERF. 7318 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	5	1	92	2	Y	2	4	0			-0-
							2	9									
11	249	N	249	-0-	-0-	-0-	9	1	234	2	Y	5	5	0			-0-
							6	9									
12	3100	N	6252	-0-	3152	3152	294	1	5950	2	Y	7	6	0			1
							8	9									
01	3100	N	11282	-0-	8182	11334	585	1	10693	2	Y	4	5	0			-0-
							4	9									
02	2800	N	8510	-0-	5710	17044	457	1	8047	2	Y	5	4	0			1
							6	9									
*03	25226	X	8182	-0-	-17044	-0-	434	1	7742	2	Y	5	5	0			1
							6	9									

SLICK, T. B. ESTATE WELL #: 208 RRCID -> 244646 COMPL. DATE 02/05/2009 TOTAL DEPTH 11426 PERF. 8945 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1765	-0-	-405	-0-	81	1	1626	2	Y	53	51	0			5
							58	9									
11	2250	N	1932	-0-	-318	-0-	70	1	1809	2	Y	48	49	0			4
							53	9									
12	2015	N	1882	-0-	-133	-0-	87	1	1762	2	Y	30	31	0			3
							33	9									
01	2148	N	2148	-0-	-0-	-0-	110	1	2008	2	Y	27	28	0			2
							30	9									
02	1921	N	1921	-0-	-0-	-0-	102	1	1794	2	Y	23	22	0			3
							25	9									
*03	2193	N	2193	-0-	-0-	-0-	115	1	2048	2	Y	27	27	0			3
							30	9									

SLICK, T. B. ESTATE WELL #: 194 RRCID -> 246183 COMPL. DATE 05/20/2008 TOTAL DEPTH 9780 PERF. 8300 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4054	-0-	-162	-0-	185	1	3723	2	Y	133	127	0			12
							146	9									
11	4080	X	3835	-0-	-245	-0-	139	1	3574	2	Y	111	114	0			9
							122	9									
12	4154	X	3890	-0-	-264	-0-	179	1	3609	2	Y	93	94	0			8
							102	9									
01	4123	X	3844	-0-	-279	-0-	194	1	3552	2	Y	89	89	0			8
							98	9									
02	3360	X	3088	-0-	-272	-0-	162	1	2848	2	Y	71	71	0			8
							78	9									
*03	3821	X	3821	-0-	-0-	-0-	198	1	3528	2	Y	86	85	0			9
							95	9									

SLICK, T. B. ESTATE WELL #: 200 RRCID -> 246255 COMPL. DATE 12/14/2008 TOTAL DEPTH 10170 PERF. 9924 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1225	-0-	-15	-0-	53	1	1074	2	Y	89	86	0			8
							98	9									
11	1140	N	1090	-0-	-50	-0-	40	1	1044	2	Y	5	13	0			-0-
							6	9									
12	1271	N	997	-0-	-274	-0-	47	1	942	2	Y	7	6	0			1
							8	9									
01	1240	N	982	-0-	-258	-0-	51	1	927	2	Y	4	5	0			-0-
							4	9									
02	854	N	854	-0-	-0-	-0-	46	1	802	2	Y	5	4	0			1
							6	9									
*03	1011	N	1011	-0-	-0-	-0-	53	1	952	2	Y	5	5	0			1
							6	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 214 RRCID -> 247328 COMPL. DATE 12/20/2008 TOTAL DEPTH 11700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE WELL #: 204 RRCID -> 247607 COMPL. DATE 12/05/2008 TOTAL DEPTH 10940 PERF. 9856 - 10418

10	4287	X	4287	-0-	-0-	-0-	197	1	3955	2	Y	123	122	0			11
							135	9									
11	3948	X	3948	-0-	-0-	-0-	145	1	3733	2	Y	64	70	0			5
							70	9									
12	4028	X	4028	-0-	-0-	-0-	186	1	3764	2	Y	71	70	0			6
							78	9									
01	4089	X	4089	-0-	-0-	-0-	208	1	3806	2	Y	68	68	0			6
							75	9									
02	3612	X	3374	-0-	-238	-0-	178	1	3137	2	Y	54	54	0			6
							59	9									
*03	4201	X	4201	-0-	-0-	-0-	219	1	3909	2	Y	66	65	0			7
							73	9									

SLICK, T. B. ESTATE WELL #: 209 RRCID -> 247612 COMPL. DATE 01/29/2009 TOTAL DEPTH 9960 PERF. 8862 - 8870

10	744	N	376	-0-	-368	-0-	17	1	342	2	Y	15	14	0			1
							17	9									
11	1305	N	1305	-0-	-0-	-0-	48	1	1227	2	Y	27	26	0			2
							30	9									
12	1374	N	1374	-0-	-0-	-0-	63	1	1282	2	Y	26	26	0			2
							29	9									
01	1639	N	1639	-0-	-0-	-0-	83	1	1524	2	Y	29	28	0			3
							32	9									
02	1232	N	1166	-0-	-66	-0-	61	1	1083	2	Y	20	21	0			2
							22	9									
*03	1618	N	1618	-0-	-0-	-0-	84	1	1503	2	Y	28	27	0			3
							31	9									

BENTSEN TRACT I WELL #: 8 RRCID -> 247977 COMPL. DATE 01/19/2021 TOTAL DEPTH 9452 PERF. 8493 - 8520

10	11191	X	7341	-0-	-3850	-0-	377	1	6696	2	Y	244	282	1			55
							268	9									
11	10110	X	6075	-0-	-4035	-0-	332	1	5483	2	Y	236	208	1			83
							260	9									
12	9486	X	5950	-0-	-3536	-0-	570	1	5175	2	Y	186	190	1			79
							205	9									
01	14566	X	14566	-0-	-0-	-0-	1348	1	12892	2	Y	296	176	1			199
							326	9									
02	27234	X	27234	-0-	-0-	-0-	964	1	25846	2	Y	385	481	1			103
							424	9									
*03	25397	X	25397	-0-	-0-	-0-	1110	1	24054	2	Y	212	251	1			64
							233	9									

SLICK, T. B. ESTATE WELL #: 213 RRCID -> 248132 COMPL. DATE 12/05/2009 TOTAL DEPTH 10441 PERF. 8302 - 9108

10	3224	X	2915	-0-	-309	-0-	138	1	2777	2	Y	-0-					-0-
11	3060	X	2830	-0-	-230	-0-	106	1	2724	2	Y	-0-					-0-
12	3131	X	2779	-0-	-352	-0-	131	1	2648	2	Y	-0-					-0-
01	3007	X	2827	-0-	-180	-0-	147	1	2680	2	Y	-0-					-0-
02	2660	X	2428	-0-	-232	-0-	130	1	2298	2	Y	-0-					-0-
03	2914	X	2544	-0-	-370	-0-	135	1	2409	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 215 RRCID -> 248204 COMPL. DATE 03/08/2009 TOTAL DEPTH 10560 PERF.10120 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2978	-0-	-401	-0-	140	1	2810	2	Y	25	24	0			2
							28	9									
11	3180	X	3022	-0-	-158	-0-	111	1	2869	2	Y	38	37	0			3
							42	9									
12	3131	X	3101	-0-	-30	-0-	144	1	2911	2	Y	42	41	0			4
							46	9									
01	3100	X	3029	-0-	-71	-0-	155	1	2830	2	Y	40	40	0			4
							44	9									
02	2828	X	2628	-0-	-200	-0-	139	1	2454	2	Y	32	32	0			4
							35	9									
03	3131	X	3017	-0-	-114	-0-	158	1	2817	2	Y	38	38	0			4
							42	9									

SLICK, T. B. ESTATE WELL #: 211 RRCID -> 248395 COMPL. DATE 03/09/2009 TOTAL DEPTH 10415 PERF. 9684 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3174	-0-	-1073	-0-	147	1	2949	2	Y	71	68	0			6
							78	9									
11	4110	X	3551	-0-	-559	-0-	130	1	3343	2	Y	71	71	0			6
							78	9									
12	3937	X	3448	-0-	-489	-0-	161	1	3255	2	Y	29	32	0			3
							32	9									
01	3937	X	3861	-0-	-76	-0-	199	1	3633	2	Y	26	27	0			2
							29	9									
02	3444	X	2931	-0-	-513	-0-	156	1	2750	2	Y	23	22	0			3
							25	9									
*03	3688	X	3688	-0-	-0-	-0-	194	1	3465	2	Y	26	26	0			3
							29	9									

SLICK, T. B. ESTATE WELL #: 216 RRCID -> 248437 COMPL. DATE 03/16/2009 TOTAL DEPTH 10826 PERF. 7768 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	X	317	-0-	-0-	-0-	15	1	302	2	Y	-0-					-0-
11	148	X	148	-0-	-0-	-0-	6	1	142	2	Y	-0-					-0-
12	620	X	129	-0-	-491	-0-	6	1	123	2	Y	-0-					-0-
01	620	X	95	-0-	-525	-0-	5	1	90	2	Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	6	1	99	2	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	4	1	79	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 212 RRCID -> 248457 COMPL. DATE 09/16/2009 TOTAL DEPTH 12090 PERF. 8506 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2304	-0-	-114	-0-	107	1	2152	2	Y	41	39	0			4
							45	9									
11	2400	N	2219	-0-	-181	-0-	81	1	2081	2	Y	52	52	0			4
							57	9									
12	2356	N	2328	-0-	-28	-0-	105	1	2116	2	Y	97	92	0			9
							107	9									
01	2294	N	2231	-0-	-63	-0-	111	1	2020	2	Y	91	92	0			8
							100	9									
02	2072	N	1928	-0-	-144	-0-	99	1	1749	2	Y	73	73	0			8
							80	9									
03	2325	N	2310	-0-	-15	-0-	117	1	2095	2	Y	89	88	0			9
							98	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 217 RRCID -> 248517 COMPL. DATE 02/04/2010 TOTAL DEPTH 10894 PERF. 8828 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5509	X	5509	-0-	-0-	-0-	251	1	5057	2	Y	183	175	0			16
							201	9									
11	5280	X	5280	-0-	-0-	-0-	187	1	4822	2	Y	246	242	0			20
							271	9									
12	5652	X	5652	-0-	-0-	-0-	249	1	5033	2	Y	336	326	0			30
							370	9									
01	5601	X	5601	-0-	-0-	-0-	272	1	4977	2	Y	320	321	0			29
							352	9									
02	4888	X	4888	-0-	-0-	-0-	248	1	4359	2	Y	255	255	0			29
							281	9									
*03	5557	X	5557	-0-	-0-	-0-	277	1	4940	2	Y	309	306	0			32
							340	9									

SLICK, T. B. ESTATE WELL #: 219 RRCID -> 252039 COMPL. DATE 02/10/2020 TOTAL DEPTH 11650 PERF. 8646 - 9926

10	0	X	-0-	-0-	-0-	-0-					Y	365	349	0			32
11	0	X	-0-	-0-	-0-	-0-					Y	167	185	0			14
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	14	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 223 RRCID -> 254154 COMPL. DATE 10/29/2009 TOTAL DEPTH 11409 PERF. 8664 - 10088

10	4703	X	4703	-0-	-0-	-0-	222	1	4471	2	Y	9	8	0			1
							10	9									
11	4422	X	4422	-0-	-0-	-0-	165	1	4255	2	Y	2	3	0			-0-
							2	9									
12	2511	X	-0-	-0-	-2511	-0-					Y	-0-					3
*01	2511	X	-0-	-0-	-2511	-0-					Y	-0-					3
*02	4256	X	-0-	-0-	-4256	-0-					Y	-0-					3
*03	4712	X	4660	-0-	-52	-0-	247	1	4411	2	Y	2	2	0			-0-
							2	9									

SLICK, T. B. ESTATE WELL #: 218 RRCID -> 254216 COMPL. DATE 10/15/2009 TOTAL DEPTH 10464 PERF. 8746 - 9252

10	3100	N	1664	-0-	-1436	7310	78	1	1575	2	Y	10	9	0			1
							11	9									
11	3000	N	971	-0-	-2029	5281	36	1	928	2	Y	6	6	0			1
							7	9									
12	3100	N	1654	-0-	-1446	3835	78	1	1576	2	Y	-0-	1	0			-0-
01	3100	N	1587	-0-	-1513	2322	82	1	1505	2	Y	-0-					-0-
02	2800	N	1332	-0-	-1468	854	72	1	1260	2	Y	-0-					-0-
*03	2789	N	1935	-0-	-854	-0-	103	1	1832	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 210 RRCID -> 256383 COMPL. DATE 03/09/2010 TOTAL DEPTH 10569 PERF. 8480 - 9456

10	1644	N	1644	-0-	-0-	-0-	77	1	1559	2	Y	7	6	0			1
							8	9									
11	1548	N	1548	-0-	-0-	-0-	57	1	1477	2	Y	13	13	0			1
							14	9									
12	1579	N	1579	-0-	-0-	-0-	73	1	1478	2	Y	25	24	0			2
							28	9									
01	1540	N	1540	-0-	-0-	-0-	79	1	1435	2	Y	24	24	0			2
							26	9									
02	1456	N	784	-0-	-672	-0-	41	1	725	2	Y	16	16	0			2
							18	9									
*03	1739	N	1739	-0-	-0-	-0-	91	1	1623	2	Y	23	23	0			2
							25	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 220 RRCID -> 256860 COMPL. DATE 04/07/2010 TOTAL DEPTH 11534 PERF. 9232 - 11314

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	53	1	1059	2	Y	31	29	0			3
							34	9									
11	1200	N	975	-0-	-225	-0-	36	1	917	2	Y	20	21	0			2
							22	9									
12	1178	N	1051	-0-	-127	-0-	49	1	992	2	Y	9	10	0			1
							10	9									
01	1147	N	1107	-0-	-40	-0-	57	1	1040	2	Y	9	9	0			1
							10	9									
02	1047	N	1047	-0-	-0-	-0-	56	1	983	2	Y	7	7	0			1
							8	9									
*03	1184	N	1184	-0-	-0-	-0-	62	1	1113	2	Y	8	8	0			1
							9	9									

SLICK, T. B. ESTATE WELL #: 221 RRCID -> 257168 COMPL. DATE 03/26/2010 TOTAL DEPTH 10991 PERF. 8703 - 10852

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5682	X	5682	-0-	-0-	-0-	252	1	5072	2	Y	325	312	0			28
							358	9									
11	5411	X	5411	-0-	-0-	-0-	190	1	4910	2	Y	283	288	0			23
							311	9									
12	5476	X	5476	-0-	-0-	-0-	248	1	5012	2	Y	196	201	0			18
							216	9									
01	5420	X	5420	-0-	-0-	-0-	271	1	4944	2	Y	186	187	0			17
							205	9									
02	4804	X	4804	-0-	-0-	-0-	249	1	4392	2	Y	148	148	0			17
							163	9									
*03	5644	X	5644	-0-	-0-	-0-	289	1	5158	2	Y	179	178	0			18
							197	9									

SLICK, T. B. ESTATE WELL #: 222 RRCID -> 257169 COMPL. DATE 04/25/2010 TOTAL DEPTH 10256 PERF. 7714 - 9591

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2604	-0-	-0-	-0-	121	1	2441	2	Y	38	36	0			3
							42	9									
11	2490	X	2490	-0-	-0-	-0-	91	1	2355	2	Y	40	40	0			3
							44	9									
12	2602	X	2602	-0-	-0-	-0-	120	1	2434	2	Y	44	43	0			4
							48	9									
01	2604	X	2238	-0-	-366	-0-	114	1	2078	2	Y	42	42	0			4
							46	9									
02	2103	N	2103	-0-	-0-	-0-	111	1	1956	2	Y	33	33	0			4
							36	9									
*03	2629	N	2629	-0-	-0-	-0-	137	1	2448	2	Y	40	40	0			4
							44	9									

SLICK, T. B. ESTATE WELL #: 224 RRCID -> 257301 COMPL. DATE 06/19/2010 TOTAL DEPTH 11422 PERF. 9052 - 9834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	39	1	778	2	Y	-0-					-0-
11	753	N	753	-0-	-0-	-0-	28	1	725	2	Y	-0-					-0-
12	868	N	741	-0-	-127	-0-	35	1	706	2	Y	-0-					-0-
01	806	N	742	-0-	-64	-0-	39	1	703	2	Y	-0-					-0-
02	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-					-0-
*03	765	N	765	-0-	-0-	-0-	41	1	724	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 6 RRCID -> 257768 COMPL. DATE 10/11/2009 TOTAL DEPTH 12415 PERF. 7310 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2353	N	2353	-0-	-0-	-0-	108	1	2178	2	Y	61	59	0			5
							67	9									
11	2310	N	2186	-0-	-124	-0-	81	1	2088	2	Y	15	19	0			1
							17	9									
12	2546	N	2546	-0-	-0-	-0-	120	1	2426	2	Y	-0-	1	0			-0-
01	2532	N	2532	-0-	-0-	-0-	131	1	2401	2	Y	-0-					-0-
02	2309	N	2309	-0-	-0-	-0-	124	1	2185	2	Y	-0-					-0-
*03	2344	N	2344	-0-	-0-	-0-	124	1	2220	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 226 RRCID -> 257978 COMPL. DATE 08/25/2010 TOTAL DEPTH 10837 PERF. 9322 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4211	X	4211	-0-	-0-	-0-	193	1	3880	2	Y	125	116	0			11
							138	9									
11	3810	X	3810	-0-	-0-	-0-	135	1	3493	2	Y	165	162	0			14
							182	9									
12	4426	X	4426	-0-	-0-	-0-	199	1	4029	2	Y	180	178	0			16
							198	9									
01	4329	X	4329	-0-	-0-	-0-	215	1	3925	2	Y	172	173	0			15
							189	9									
02	3808	X	3485	-0-	-323	-0-	179	1	3154	2	Y	138	137	0			16
							152	9									
03	4433	X	4236	-0-	-197	-0-	215	1	3838	2	Y	166	165	0			17
							183	9									

SLICK, T. B. ESTATE WELL #: 156 RRCID -> 259275 COMPL. DATE 10/08/2010 TOTAL DEPTH 12112 PERF. 9580 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	736	-0-	-39	-0-	34	1	694	2	Y	7	6	0			1
							8	9									
11	720	N	697	-0-	-23	-0-	26	1	671	2	Y	-0-	1	0			-0-
12	744	N	722	-0-	-22	-0-	34	1	688	2	Y	-0-					-0-
01	744	N	720	-0-	-24	-0-	37	1	683	2	Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	34	1	604	2	Y	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	36	1	637	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 132 RRCID -> 259310 COMPL. DATE 06/30/2017 TOTAL DEPTH 14000 PERF. 5400 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SLICK, T. B. ESTATE WELL #: 147 RRCID -> 259447 COMPL. DATE 09/23/2010 TOTAL DEPTH 12300 PERF. 7874 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 227 RRCID -> 260645 COMPL. DATE 02/15/2011 TOTAL DEPTH 10708 PERF. 9084 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3596	-0-	-0-	-0-	156	1	3142	2	Y	271	264	0			24
							298	9									
11	2444	X	2444	-0-	-0-	-0-	89	1	2293	2	Y	56	75	0			5
							62	9									
12	3484	X	3484	-0-	-0-	-0-	161	1	3256	2	Y	61	60	0			6
							67	9									
01	3129	X	3129	-0-	-0-	-0-	159	1	2907	2	Y	57	58	0			5
							63	9									
02	3052	X	2668	-0-	-384	-0-	141	1	2475	2	Y	47	47	0			5
							52	9									
03	3379	X	2867	-0-	-512	-0-	149	1	2655	2	Y	57	56	0			6
							63	9									

SLICK, T. B. ESTATE WELL #: 225 RRCID -> 261714 COMPL. DATE 02/23/2011 TOTAL DEPTH 10512 PERF. 9320 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	20	1	506	2	Y	-0-					-0-
12	372	N	245	-0-	-127	-0-	12	1	233	2	Y	-0-					-0-
01	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-
02	336	N	222	-0-	-114	-0-	12	1	210	2	Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 230 RRCID -> 261716 COMPL. DATE 05/01/2011 TOTAL DEPTH 10550 PERF. 8558 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2201	-0-	-279	-0-	104	1	2097	2	Y	-0-					-0-
11	1941	N	1941	-0-	-0-	-0-	72	1	1857	2	Y	11	10	0			1
							12	9									
12	2099	N	2099	-0-	-0-	-0-	98	1	1977	2	Y	22	21	0			2
							24	9									
01	2321	N	2321	-0-	-0-	-0-	119	1	2179	2	Y	21	21	0			2
							23	9									
02	1820	N	1430	-0-	-390	-0-	76	1	1336	2	Y	16	16	0			2
							18	9									
03	2108	N	1996	-0-	-112	-0-	105	1	1870	2	Y	19	19	0			2
							21	9									

SLICK, T. B. ESTATE WELL #: 238 RRCID -> 262196 COMPL. DATE 03/01/2012 TOTAL DEPTH 10930 PERF. 8780 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7887	-0-	-452	-0-	373	1	7504	2	Y	9	8	0			1
							10	9									
11	7980	X	7529	-0-	-451	-0-	281	1	7244	2	Y	4	5	0			-0-
							4	9									
12	8184	X	7597	-0-	-587	-0-	358	1	7238	2	Y	1	1	0			-0-
							1	9									
01	8091	X	7549	-0-	-542	-0-	392	1	7156	2	Y	1	1	0			-0-
							1	9									
02	7140	X	6713	-0-	-427	-0-	361	1	6351	2	Y	1	1	0			-0-
							1	9									
03	7874	X	7789	-0-	-85	-0-	413	1	7375	2	Y	1	1	0			-0-
							1	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 229 RRCID -> 263139 COMPL. DATE 03/23/2011 TOTAL DEPTH 10654 PERF. 8298 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1045	-0-	-536	-0-	48	1	961	2	Y	33	32	0			3
							36	9									
11	1350	X	1234	-0-	-116	-0-	45	1	1158	2	Y	28	29	0			2
							31	9									
12	1530	X	1530	-0-	-0-	-0-	70	1	1424	2	Y	33	32	0			3
							36	9									
01	1553	X	1553	-0-	-0-	-0-	79	1	1439	2	Y	32	32	0			3
							35	9									
02	1403	N	1403	-0-	-0-	-0-	74	1	1300	2	Y	26	26	0			3
							29	9									
*03	1687	N	1687	-0-	-0-	-0-	88	1	1565	2	Y	31	31	0			3
							34	9									

SLICK, T. B. ESTATE WELL #: 228 RRCID -> 263140 COMPL. DATE 12/01/2011 TOTAL DEPTH 11050 PERF. 9274 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8432	-0-	-775	-0-	388	1	7807	2	Y	215	206	0			19
							237	9									
11	8850	X	8175	-0-	-675	-0-	296	1	7622	2	Y	234	234	0			19
							257	9									
12	8928	X	8286	-0-	-642	-0-	375	1	7581	2	Y	300	292	0			27
							330	9									
01	8928	X	7979	-0-	-949	-0-	398	1	7266	2	Y	286	287	0			26
							315	9									
02	7280	X	6312	-0-	-968	-0-	326	1	5735	2	Y	228	228	0			26
							251	9									
03	8060	X	7772	-0-	-288	-0-	397	1	7080	2	Y	268	266	0			28
							295	9									

SLICK, T. B. ESTATE WELL #: 234 RRCID -> 264143 COMPL. DATE 06/12/2011 TOTAL DEPTH 11583 PERF. 8388 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6455	X	6455	-0-	-0-	-0-	300	1	6047	2	Y	98	94	0			9
							108	9									
11	6480	X	4708	-0-	-1772	-0-	172	1	4434	2	Y	93	94	0			8
							102	9									
12	6696	X	5726	-0-	-970	-0-	270	1	5456	2	Y	-0-	8	0			-0-
01	6696	X	3832	-0-	-2864	-0-	199	1	3633	2	Y	-0-					-0-
02	5264	X	2848	-0-	-2416	-0-	153	1	2695	2	Y	-0-					-0-
*03	6369	X	6369	-0-	-0-	-0-	338	1	6031	2	Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 233 RRCID -> 264144 COMPL. DATE 07/03/2011 TOTAL DEPTH 10250 PERF. 8643 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2838	-0-	-231	-0-	133	1	2674	2	Y	28	27	0			2
							31	9									
11	2940	X	2698	-0-	-242	-0-	99	1	2544	2	Y	50	48	0			4
							55	9									
12	3038	X	2890	-0-	-148	-0-	132	1	2664	2	Y	85	81	0			8
							94	9									
01	3424	X	3424	-0-	-0-	-0-	173	1	3163	2	Y	80	81	0			7
							88	9									
02	2520	N	2434	-0-	-86	-0-	127	1	2235	2	Y	65	65	0			7
							72	9									
03	2883	N	2563	-0-	-320	-0-	131	1	2345	2	Y	79	78	0			8
							87	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 235 RRCID -> 264145 COMPL. DATE 05/02/2013 TOTAL DEPTH 11410 PERF. 8694 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3249	-0-	-161	-0-	153	1	3076	2	Y	18	16	0			2
							20	9									
11	3300	X	3089	-0-	-211	-0-	114	1	2931	2	Y	40	39	0			3
							44	9									
12	3410	X	3124	-0-	-286	-0-	145	1	2931	2	Y	44	43	0			4
							48	9									
01	3410	X	3148	-0-	-262	-0-	161	1	2941	2	Y	42	42	0			4
							46	9									
02	2716	X	2716	-0-	-0-	-0-	144	1	2535	2	Y	34	34	0			4
							37	9									
*03	3122	X	3122	-0-	-0-	-0-	163	1	2914	2	Y	41	41	0			4
							45	9									

SLICK, T. B. ESTATE WELL #: 231 RRCID -> 264318 COMPL. DATE 06/12/2012 TOTAL DEPTH 12002 PERF. 8900 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3777	-0-	-253	-0-	178	1	3584	2	Y	14	14	0			1
							15	9									
11	3900	X	3590	-0-	-310	-0-	132	1	3414	2	Y	40	38	0			3
							44	9									
12	4030	X	3629	-0-	-401	-0-	167	1	3385	2	Y	70	67	0			6
							77	9									
01	4030	X	3625	-0-	-405	-0-	184	1	3367	2	Y	67	67	0			6
							74	9									
02	3282	X	3282	-0-	-0-	-0-	173	1	3051	2	Y	53	53	0			6
							58	9									
*03	3767	X	3767	-0-	-0-	-0-	196	1	3501	2	Y	64	63	0			7
							70	9									

SLICK, T. B. ESTATE WELL #: 246 RRCID -> 265950 COMPL. DATE 07/30/2012 TOTAL DEPTH 10200 PERF. 8376 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4457	X	4457	-0-	-0-	-0-	211	1	4242	2	Y	4	4	0			-0-
							4	9									
11	4147	X	4147	-0-	-0-	-0-	154	1	3960	2	Y	30	28	0			2
							33	9									
12	4432	X	4432	-0-	-0-	-0-	206	1	4157	2	Y	63	59	0			6
							69	9									
01	4394	X	4394	-0-	-0-	-0-	225	1	4105	2	Y	58	59	0			5
							64	9									
02	3872	X	3872	-0-	-0-	-0-	205	1	3615	2	Y	47	47	0			5
							52	9									
*03	4434	X	4434	-0-	-0-	-0-	232	1	4138	2	Y	58	57	0			6
							64	9									

SLICK, T. B. ESTATE WELL #: 237 RRCID -> 265999 COMPL. DATE 04/17/2012 TOTAL DEPTH 11030 PERF. 8730 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4182	-0-	-561	-0-	198	1	3984	2	Y	-0-	5	0			-0-
11	4590	X	3936	-0-	-654	-0-	147	1	3789	2	Y	-0-					-0-
12	4743	X	4078	-0-	-665	-0-	192	1	3886	2	Y	-0-					-0-
01	4526	X	3761	-0-	-765	-0-	195	1	3566	2	Y	-0-					-0-
02	3892	X	3380	-0-	-512	-0-	182	1	3198	2	Y	-0-					-0-
03	4185	X	4111	-0-	-74	-0-	218	1	3893	2	Y	-0-					-0-

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 232 RRCID -> 266005 COMPL. DATE 05/04/2019 TOTAL DEPTH 11157 PERF. 8622 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7497	X	7497	-0-	-0-	-0-	331	1	6663	2	Y	457	438	0			40
							503	9									
11	6984	X	6984	-0-	-0-	-0-	246	1	6343	2	Y	359	369	0			30
							395	9									
12	7052	X	7052	-0-	-0-	-0-	324	1	6543	2	Y	168	183	0			15
							185	9									
01	6788	X	6788	-0-	-0-	-0-	343	1	6269	2	Y	160	161	0			14
							176	9									
02	6776	X	5847	-0-	-929	-0-	307	1	5398	2	Y	129	128	0			15
							142	9									
03	7502	X	6722	-0-	-780	-0-	348	1	6203	2	Y	155	154	0			16
							171	9									

SLICK, T. B. ESTATE WELL #: 236 RRCID -> 266970 COMPL. DATE 12/15/2011 TOTAL DEPTH 10520 PERF. 9124 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1300	-0-	-1800	1894	57	1	1147	2	Y	87	83	0			8
							96	9									
11	3000	N	1269	-0-	-1731	163	45	1	1155	2	Y	63	66	0			5
							69	9									
12	1209	N	1011	-0-	-198	-0-	47	1	944	2	Y	18	21	0			2
							20	9									
01	1302	N	1120	-0-	-182	-0-	57	1	1044	2	Y	17	17	0			2
							19	9									
02	942	N	942	-0-	-0-	-0-	50	1	878	2	Y	13	13	0			2
							14	9									
*03	1160	N	1160	-0-	-0-	-0-	61	1	1081	2	Y	16	16	0			2
							18	9									

SLICK, T. B. ESTATE WELL #: 240 RRCID -> 266993 COMPL. DATE 02/08/2012 TOTAL DEPTH 10585 PERF. 8724 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5614	-0-	-1268	-0-	261	1	5244	2	Y	99	95	0			9
							109	9									
11	6660	X	6141	-0-	-519	-0-	222	1	5721	2	Y	180	174	0			15
							198	9									
12	6882	X	6561	-0-	-321	-0-	293	1	5928	2	Y	309	296	0			28
							340	9									
01	6479	X	6046	-0-	-433	-0-	297	1	5426	2	Y	294	296	0			26
							323	9									
02	5740	X	4716	-0-	-1024	-0-	240	1	4220	2	Y	233	232	0			27
							256	9									
*03	6708	X	6708	-0-	-0-	-0-	339	1	6057	2	Y	284	282	0			29
							312	9									

SLICK, T. B. ESTATE WELL #: 241 RRCID -> 267190 COMPL. DATE 03/01/2012 TOTAL DEPTH 10410 PERF. 8280 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4532	-0-	-118	-0-	208	1	4190	2	Y	122	111	0			11
							134	9									
11	4467	X	4467	-0-	-0-	-0-	159	1	4096	2	Y	193	188	0			16
							212	9									
12	4557	X	4513	-0-	-44	-0-	202	1	4079	2	Y	211	208	0			19
							232	9									
01	4532	X	4532	-0-	-0-	-0-	224	1	4086	2	Y	202	203	0			18
							222	9									
02	4172	X	3963	-0-	-209	-0-	203	1	3582	2	Y	162	161	0			19
							178	9									
03	4619	X	4611	-0-	-8	-0-	233	1	4163	2	Y	195	194	0			20
							215	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 243 RRCID -> 267340 COMPL. DATE 06/10/2013 TOTAL DEPTH 10683 PERF. 7884 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1333	-0-	-527	-0-	63	1	1270	2	Y	-0-					-0-
11	1830	N	1447	-0-	-383	-0-	53	1	1371	2	Y	21	19	0			2
							23	9									
12	1519	N	1429	-0-	-90	-0-	64	1	1302	2	Y	57	54	0			5
							63	9									
01	1390	N	1390	-0-	-0-	-0-	69	1	1263	2	Y	53	53	0			5
							58	9									
02	1344	N	1073	-0-	-271	-0-	55	1	971	2	Y	43	43	0			5
							47	9									
03	1426	N	715	-0-	-711	-0-	35	1	629	2	Y	46	46	0			5
							51	9									

SLICK, T. B. ESTATE WELL #: 239 RRCID -> 267663 COMPL. DATE 07/10/2013 TOTAL DEPTH 10400 PERF. 8246 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3360	X	3360	-0-	-0-	-0-	156	1	3134	2	Y	64	61	0			6
							70	9									
11	2820	X	2625	-0-	-195	-0-	95	1	2439	2	Y	83	82	0			7
							91	9									
12	2914	X	2240	-0-	-674	-0-	99	1	1994	2	Y	134	129	0			12
							147	9									
01	3348	X	2799	-0-	-549	-0-	137	1	2502	2	Y	145	144	0			13
							160	9									
02	1960	X	1488	-0-	-472	-0-	73	1	1292	2	Y	112	112	0			13
							123	9									
03	2170	X	1787	-0-	-383	-0-	87	1	1548	2	Y	138	137	0			14
							152	9									

SLICK, T. B. ESTATE WELL #: 242 RRCID -> 267678 COMPL. DATE 04/21/2012 TOTAL DEPTH 10210 PERF. 8290 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE WELL #: 245 RRCID -> 267680 COMPL. DATE 02/13/2021 TOTAL DEPTH 10520 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4287	-0-	-301	-0-	203	1	4084	2	Y	-0-					-0-
11	4758	X	4758	-0-	-0-	-0-	177	1	4557	2	Y	22	20	0			2
							24	9									
12	4588	X	707	-0-	-3881	-0-	30	1	613	2	Y	58	55	0			5
							64	9									
01	4278	X	127	-0-	-4151	-0-	3	1	62	2	Y	56	56	0			5
							62	9									
02	4452	X	-0-	-0-	-4452	-0-					Y	45	45	0			5
03	4929	X	-0-	-0-	-4929	-0-					Y	45	45	0			5

SLICK, T. B. ESTATE WELL #: 251 RRCID -> 267834 COMPL. DATE 10/27/2012 TOTAL DEPTH 10690 PERF. 9074 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5881	X	5881	-0-	-0-	-0-	274	1	5508	2	Y	90	84	0			8
							99	9									
11	5660	X	5660	-0-	-0-	-0-	207	1	5345	2	Y	98	98	0			8
							108	9									
12	5756	X	5756	-0-	-0-	-0-	266	1	5371	2	Y	108	106	0			10
							119	9									
01	5705	X	5705	-0-	-0-	-0-	290	1	5303	2	Y	102	103	0			9
							112	9									
02	5320	X	5009	-0-	-311	-0-	264	1	4655	2	Y	82	82	0			9
							90	9									
03	5890	X	5453	-0-	-437	-0-	284	1	5060	2	Y	99	98	0			10
							109	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 244 RRCID -> 268257 COMPL. DATE 12/28/2016 TOTAL DEPTH 11331 PERF. 8447 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7290	X	7290	-0-	-0-	-0-	331	1	6666	2	Y	266	256	0			23
							293	9									
11	9550	X	9550	-0-	-0-	-0-	346	1	8920	2	Y	258	260	0			21
							284	9									
12	12389	X	12389	-0-	-0-	-0-	582	1	11770	2	Y	34	52	0			3
							37	9									
01	11893	X	11893	-0-	-0-	-0-	616	1	11242	2	Y	32	32	0			3
							35	9									
02	10596	X	10596	-0-	-0-	-0-	568	1	9999	2	Y	26	26	0			3
							29	9									
03	7254	X	3870	-0-	-3384	-0-	204	1	3633	2	Y	30	30	0			3
							33	9									

SLICK, T. B. ESTATE WELL #: 248 RRCID -> 268853 COMPL. DATE 09/07/2012 TOTAL DEPTH 10570 PERF. 9070 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4001	-0-	-742	-0-	182	1	3670	2	Y	135	129	0			12
							149	9									
11	4590	X	3025	-0-	-1565	-0-	106	1	2732	2	Y	170	168	0			14
							187	9									
12	4743	X	2628	-0-	-2115	-0-	112	1	2271	2	Y	223	217	0			20
							245	9									
01	4402	X	3841	-0-	-561	-0-	187	1	3421	2	Y	212	213	0			19
							233	9									
02	3324	X	3324	-0-	-0-	-0-	169	1	2968	2	Y	170	169	0			20
							187	9									
*03	3823	X	3823	-0-	-0-	-0-	191	1	3408	2	Y	204	203	0			21
							224	9									

SLICK, T. B. ESTATE WELL #: 249 RRCID -> 268903 COMPL. DATE 05/18/2013 TOTAL DEPTH 8200 PERF. 7210 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3016	-0-	-177	-0-	136	1	2738	2	Y	129	125	0			11
							142	9									
11	3210	X	2687	-0-	-523	-0-	97	1	2496	2	Y	85	89	0			7
							94	9									
12	3317	X	2897	-0-	-420	-0-	132	1	2665	2	Y	91	90	0			8
							100	9									
01	3317	X	2699	-0-	-618	-0-	135	1	2467	2	Y	88	88	0			8
							97	9									
02	2409	X	2409	-0-	-0-	-0-	125	1	2207	2	Y	70	70	0			8
							77	9									
*03	3064	X	3064	-0-	-0-	-0-	158	1	2812	2	Y	85	84	0			9
							94	9									

SLICK, T. B. ESTATE WELL #: 250 RRCID -> 268910 COMPL. DATE 09/26/2012 TOTAL DEPTH 10900 PERF. 8350 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2349	-0-	-162	-0-	110	1	2217	2	Y	20	18	0			2
							22	9									
11	2400	X	2299	-0-	-101	-0-	85	1	2180	2	Y	31	30	0			3
							34	9									
12	2325	X	2286	-0-	-39	-0-	106	1	2144	2	Y	33	33	0			3
							36	9									
01	2356	X	1957	-0-	-399	-0-	100	1	1821	2	Y	33	33	0			3
							36	9									
02	1866	N	1866	-0-	-0-	-0-	99	1	1738	2	Y	26	26	0			3
							29	9									
*03	2069	N	2069	-0-	-0-	-0-	108	1	1927	2	Y	31	31	0			3
							34	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 255 RRCID -> 269271 COMPL. DATE 02/20/2013 TOTAL DEPTH 10575 PERF. 8822 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3969	-0-	-371	-0-	185	1	3714	2	Y	64	58	0			6
							70	9									
11	4200	X	3868	-0-	-332	-0-	141	1	3642	2	Y	77	77	0			6
							85	9									
12	4340	X	3084	-0-	-1256	-0-	141	1	2848	2	Y	86	84	0			8
							95	9									
01	4030	X	3654	-0-	-376	-0-	185	1	3382	2	Y	79	80	0			7
							87	9									
02	3640	X	2804	-0-	-836	-0-	147	1	2587	2	Y	64	64	0			7
							70	9									
03	3999	X	3812	-0-	-187	-0-	198	1	3528	2	Y	78	77	0			8
							86	9									

SLICK, T. B. ESTATE WELL #: 252 RRCID -> 269297 COMPL. DATE 04/18/2013 TOTAL DEPTH 9753 PERF. 7906 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3741	X	3741	-0-	-0-	-0-	170	1	3417	2	Y	140	142	0			12
							154	9									
11	3399	X	3399	-0-	-0-	-0-	126	1	3261	2	Y	11	22	0			1
							12	9									
12	2933	X	2933	-0-	-0-	-0-	138	1	2782	2	Y	12	12	0			1
							13	9									
01	3122	X	3122	-0-	-0-	-0-	161	1	2949	2	Y	11	11	0			1
							12	9									
02	3220	X	2749	-0-	-471	-0-	147	1	2592	2	Y	9	9	0			1
							10	9									
*03	3754	X	3754	-0-	-0-	-0-	199	1	3543	2	Y	11	11	0			1
							12	9									

SLICK, T. B. ESTATE WELL #: 253 RRCID -> 269583 COMPL. DATE 01/03/2013 TOTAL DEPTH 9070 PERF. 6894 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4778	-0-	-89	-0-	225	1	4538	2	Y	14	14	0			1
							15	9									
11	4710	X	4282	-0-	-428	-0-	159	1	4109	2	Y	13	13	0			1
							14	9									
12	4681	X	4614	-0-	-67	-0-	217	1	4382	2	Y	14	14	0			1
							15	9									
01	4774	X	4291	-0-	-483	-0-	222	1	4054	2	Y	14	14	0			1
							15	9									
02	3495	X	3495	-0-	-0-	-0-	187	1	3296	2	Y	11	11	0			1
							12	9									
*03	4675	X	4675	-0-	-0-	-0-	247	1	4414	2	Y	13	13	0			1
							14	9									

SLICK, T. B. ESTATE WELL #: 257 RRCID -> 269998 COMPL. DATE 01/12/2013 TOTAL DEPTH 7950 PERF. 6750 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6175	-0-	-521	-0-	286	1	5757	2	Y	120	115	0			10
							132	9									
11	6360	X	5834	-0-	-526	-0-	213	1	5491	2	Y	118	118	0			10
							130	9									
12	6386	X	6342	-0-	-44	-0-	292	1	5909	2	Y	128	126	0			12
							141	9									
01	6349	X	6349	-0-	-0-	-0-	323	1	5892	2	Y	122	123	0			11
							134	9									
02	5557	X	5557	-0-	-0-	-0-	293	1	5157	2	Y	97	97	0			11
							107	9									
*03	6478	X	6478	-0-	-0-	-0-	337	1	6011	2	Y	118	117	0			12
							130	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 254 RRCID -> 270024 COMPL. DATE 04/11/2019 TOTAL DEPTH 10116 PERF. 7806 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9123	-0-	-828	-0-	417	1	8401	2	Y	277	270	0			24
							305	9									
11	9540	X	8551	-0-	-989	-0-	311	1	8018	2	Y	202	209	0			17
							222	9									
12	9827	X	8598	-0-	-1229	-0-	394	1	7962	2	Y	220	217	0			20
							242	9									
01	9610	X	8349	-0-	-1261	-0-	421	1	7697	2	Y	210	211	0			19
							231	9									
02	8344	X	7021	-0-	-1323	-0-	367	1	6469	2	Y	168	168	0			19
							185	9									
03	9114	X	8275	-0-	-839	-0-	427	1	7625	2	Y	203	201	0			21
							223	9									

SLICK, T. B. ESTATE WELL #: 247 RRCID -> 270050 COMPL. DATE 05/17/2013 TOTAL DEPTH 10920 PERF. 8716 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2981	X	2981	-0-	-0-	-0-	136	1	2734	2	Y	101	97	0			9
							111	9									
11	2738	X	2738	-0-	-0-	-0-	99	1	2564	2	Y	68	71	0			6
							75	9									
12	2771	X	2771	-0-	-0-	-0-	129	1	2599	2	Y	39	41	0			4
							43	9									
01	2677	X	2677	-0-	-0-	-0-	137	1	2499	2	Y	37	38	0			3
							41	9									
02	2548	N	2427	-0-	-121	-0-	129	1	2265	2	Y	30	30	0			3
							33	9									
*03	2850	N	2850	-0-	-0-	-0-	149	1	2660	2	Y	37	36	0			4
							41	9									

SLICK, T. B. ESTATE 533 WELL #: 7 RRCID -> 270817 COMPL. DATE 09/23/2013 TOTAL DEPTH 9780 PERF. 8820 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2524	-0-	-80	-0-	118	1	2376	2	Y	27	26	0			2
							30	9									
11	2444	X	2444	-0-	-0-	-0-	88	1	2277	2	Y	72	68	0			6
							79	9									
12	2449	X	2356	-0-	-93	-0-	107	1	2163	2	Y	78	77	0			7
							86	9									
01	2511	X	2384	-0-	-127	-0-	119	1	2182	2	Y	75	75	0			7
							83	9									
02	2268	N	2036	-0-	-232	-0-	106	1	1864	2	Y	60	60	0			7
							66	9									
*03	2398	N	2398	-0-	-0-	-0-	123	1	2196	2	Y	72	72	0			7
							79	9									

SLICK, T. B. ESTATE WELL #: 258 RRCID -> 270818 COMPL. DATE 08/30/2013 TOTAL DEPTH 10603 PERF. 9270 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1204	-0-	-98	-0-	50	1	1001	2	Y	139	133	0			12
							153	9									
11	1170	X	1137	-0-	-33	-0-	37	1	965	2	Y	123	125	0			10
							135	9									
12	1271	X	1057	-0-	-214	-0-	44	1	881	2	Y	120	119	0			11
							132	9									
01	1271	X	1137	-0-	-134	-0-	53	1	959	2	Y	114	115	0			10
							125	9									
02	1036	N	933	-0-	-103	-0-	45	1	788	2	Y	91	91	0			10
							100	9									
*03	1132	N	1132	-0-	-0-	-0-	54	1	957	2	Y	110	109	0			11
							121	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 260 RRCID -> 271227 COMPL. DATE 07/24/2014 TOTAL DEPTH 10195 PERF. 8770 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5319	X	5319	-0-	-0-	-0-	246	1	4951	2	Y	111	104	0			10
							122	9									
11	5335	X	5335	-0-	-0-	-0-	194	1	5006	2	Y	123	123	0			10
							135	9									
12	5208	X	5208	-0-	-0-	-0-	238	1	4819	2	Y	137	135	0			12
							151	9									
01	5129	X	5129	-0-	-0-	-0-	259	1	4726	2	Y	131	131	0			12
							144	9									
02	4984	X	4486	-0-	-498	-0-	235	1	4137	2	Y	104	104	0			12
							114	9									
03	5518	X	4937	-0-	-581	-0-	255	1	4543	2	Y	126	125	0			13
							139	9									

SLICK, T. B. ESTATE WELL #: 256 RRCID -> 272450 COMPL. DATE 06/09/2014 TOTAL DEPTH 9645 PERF. 8310 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6483	X	6483	-0-	-0-	-0-	304	1	6125	2	Y	49	45	0			4
							54	9									
11	6122	X	6122	-0-	-0-	-0-	224	1	5780	2	Y	107	102	0			9
							118	9									
12	6258	X	6258	-0-	-0-	-0-	289	1	5842	2	Y	115	114	0			10
							127	9									
01	6165	X	6165	-0-	-0-	-0-	314	1	5729	2	Y	111	111	0			10
							122	9									
02	6020	X	4839	-0-	-1181	-0-	255	1	4487	2	Y	88	88	0			10
							97	9									
*03	6536	X	6536	-0-	-0-	-0-	341	1	6077	2	Y	107	106	0			11
							118	9									

SLICK, T. B. ESTATE WELL #: 261 RRCID -> 272585 COMPL. DATE 02/11/2014 TOTAL DEPTH 10134 PERF. 8990 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2257	-0-	-843	10598	102	1	2059	2	Y	87	83	0			8
							96	9									
11	3000	N	2145	-0-	-855	9743	77	1	1991	2	Y	70	72	0			6
							77	9									
12	3100	N	2286	-0-	-814	8929	105	1	2115	2	Y	60	61	0			5
							66	9									
01	3100	N	2319	-0-	-781	8148	117	1	2138	2	Y	58	58	0			5
							64	9									
02	2800	N	1951	-0-	-849	7299	102	1	1798	2	Y	46	46	0			5
							51	9									
*03	3100	N	2268	-0-	-832	6467	117	1	2089	2	Y	56	55	0			6
							62	9									

SLICK, T. B. ESTATE 533 WELL #: 8 RRCID -> 274453 COMPL. DATE 04/25/2014 TOTAL DEPTH 9823 PERF. 8575 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4755	-0-	-329	-0-	225	1	4530	2	Y	-0-					-0-
11	4830	X	4555	-0-	-275	-0-	165	1	4251	2	Y	126	116	0			10
							139	9									
12	4960	X	4562	-0-	-398	-0-	208	1	4202	2	Y	138	136	0			12
							152	9									
01	4836	X	4628	-0-	-208	-0-	233	1	4249	2	Y	133	133	0			12
							146	9									
02	4284	X	3926	-0-	-358	-0-	205	1	3605	2	Y	105	105	0			12
							116	9									
03	4743	X	4398	-0-	-345	-0-	226	1	4032	2	Y	127	126	0			13
							140	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 259 RRCID -> 275004 COMPL. DATE 08/18/2014 TOTAL DEPTH 10761 PERF. 8613 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	628	-0-	-2472	393	23	1	460	2	Y	132	134	0			12
							145	9									
11	877	N	484	-0-	-393	-0-	18	1	466	2	Y	-0-	12	0			-0-
12	868	N	487	-0-	-381	-0-	23	1	464	2	Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	34	1	616	2	Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-					-0-
*03	1124	N	1124	-0-	-0-	-0-	60	1	1064	2	Y	-0-					-0-

BENTSEN TRACT IV WELL #: 3 RRCID -> 275926 COMPL. DATE 01/16/2015 TOTAL DEPTH 9550 PERF. 8147 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	13282	-0-	-2776	-0-	691	1	12270	2	Y	292	338	1			96
							321	9									
11	15150	X	13513	-0-	-1637	-0-	753	1	12445	2	Y	286	251	1			131
							315	9									
12	15035	X	14002	-0-	-1033	-0-	1354	1	12286	2	Y	329	296	1			164
							362	9									
01	14756	X	13455	-0-	-1301	-0-	1242	1	11876	2	Y	306	236	1			234
							337	9									
02	12880	X	11579	-0-	-1301	-0-	403	1	10792	2	Y	349	468	1			115
							384	9									
03	14012	X	12956	-0-	-1056	-0-	554	1	12011	2	Y	355	347	1			123
							391	9									

DAVENPORT, O.H. HEIRS WELL #: 5 RRCID -> 280620 COMPL. DATE 07/01/2016 TOTAL DEPTH 10893 PERF. 7128 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENTSEN TRACT I WELL #: 10 RRCID -> 288888 COMPL. DATE 02/19/2020 TOTAL DEPTH 8425 PERF. 8120 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	5629	-0-	-6213	-0-	297	1	5266	2	N	60	70	1			22
							66	9									
11	9720	X	5473	-0-	-4247	-0-	308	1	5100	2	N	59	52	1			29
							65	9									
12	8308	X	5246	-0-	-3062	-0-	516	1	4683	2	N	43	45	1			27
							47	9									
01	7378	X	4918	-0-	-2460	-0-	464	1	4440	2	N	13	24	1			16
							14	9									
02	5964	X	4093	-0-	-1871	-0-	142	1	3798	2	N	139	120	1			35
							153	9									
03	5642	X	4575	-0-	-1067	-0-	183	1	3972	2	N	382	315	1			102
							420	9									

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE C WELL #: 17 RRCID -> 194597 COMPL. DATE 07/24/2010 TOTAL DEPTH 10043 PERF. 8822 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1106	-0-	-41	-0-	1106	2			Y	-0-					50
11	1084	N	1084	-0-	-0-	-0-	1075	2	9	9	Y	8					58
12	1147	N	1026	-0-	-121	-0-	1026	2			Y	-0-					58
01	1116	N	1021	-0-	-95	-0-	999	2	22	9	Y	20					78
02	1008	N	981	-0-	-27	-0-	15	1	948	2	Y	16					94
							18	9									
*03	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					94

SLICK ESTATE -C- WELL #: 16 RRCID -> 196761 COMPL. DATE 07/18/2003 TOTAL DEPTH 10012 PERF. 9374 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	4	1	14	2	Y	-0-					21
11	156	N	156	-0-	-0-	-0-	46	1	110	2	Y	-0-					21
12	155	N	3	-0-	-152	-0-	1	1	1	2	Y	1					22
							1	9									
01	56	N	56	-0-	-0-	-0-	16	1	39	2	Y	1					23
							1	9									
02	140	N	59	-0-	-81	-0-	9	1	49	2	Y	1					24
							1	9									
*03	72	N	72	-0-	-0-	-0-	11	1	58	2	Y	3	9	1			18
							3	9									

SLICK ESTATE -C- WELL #: 18 RRCID -> 216561 COMPL. DATE 01/25/2014 TOTAL DEPTH 10747 PERF. 7346 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

TEXAS INDEPENDENT EXPLOR LTD. 846548
BENTSEN BROS. -A- WELL #: 4 RRCID -> 010914 COMPL. DATE 12/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTSEN BROS. "A" WELL #: 1 RRCID -> 251726 COMPL. DATE 09/25/2009 TOTAL DEPTH 10215 PERF. 9330 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1725	-0-	-104	-0-	1648	2	77	9	N	70	188	1			62
11	1333	N	1333	-0-	-0-	-0-	1267	2	66	9	N	60					122
12	1694	N	1694	-0-	-0-	-0-	1592	2	102	9	N	93					215
01	1736	N	1398	-0-	-338	-0-	1329	2	69	9	N	63	183	1			95
02	1232	N	785	-0-	-447	-0-	721	2	64	9	N	58					153
*03	1720	N	1720	-0-	-0-	-0-	1618	2	102	9	N	93	183	1			63

BENTSEN BROS. "A" WELL #: 2 RRCID -> 254599 COMPL. DATE 04/10/2010 TOTAL DEPTH 9965 PERF. 8744 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					12
11	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					12
12	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					12
01	1271	N	982	-0-	-289	-0-	982	2			N	-0-					12
02	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					12
03	1178	N	1158	-0-	-20	-0-	1158	2			N	-0-					12

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
TRANSPACIFIC ENERGY, LLC 864566
ECHOLS WELL #: 1 RRCID -> 161410 COMPL. DATE 05/23/2017 TOTAL DEPTH 12000 PERF. 8544 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	852	-0-	-3488	-0-	852	1			Y	-0-					181
11	3660	X	842	-0-	-2818	-0-	842	1			Y	-0-					181
12	3500	X	878	-0-	-2622	-0-	878	1			Y	-0-					181
01	2480	X	902	-0-	-1578	-0-	902	1			Y	-0-					181
02	924	X	807	-0-	-117	-0-	807	1			Y	-0-					181
03	868	X	-0-	-0-	-868	-0-					Y	5					186

ECHOLS WELL #: 2 RRCID -> 164446 COMPL. DATE 01/28/2006 TOTAL DEPTH 9850 PERF. 9330 - 9450

10	86	N	86	-0-	-0-	-0-	86	1			Y	-0-					10
11	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					10
12	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					10
01	55	N	55	-0-	-0-	-0-	55	1			Y	-0-					10
02	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					10
03	31	N	-0-	-0-	-31	-0-					Y	6					16

HINDE (VKSBG. NO. 1) 41537 416 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 107 RRCID -> 174624 COMPL. DATE 03/13/2001 TOTAL DEPTH 6799 PERF. 4728 - 4975

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINDE (4850 FRIO) 41537 570 NON-ASSOCIATED ONE WELL CNTY: STARR
FAULCONER, VERNON E., INC. 263701
BENTSEN BROS. -A- WELL #: 5 U RRCID -> 122129 COMPL. DATE 08/18/1986 TOTAL DEPTH 6900 PERF. 4854 - 4879

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOFFMAN (WILCOX) 41937 450 NON-ASSOCIATED CAPACITY CNTY: DUVAL
MAGNUM PRODUCING, LP 521516
HOFFMAN 116 WELL #: 2 RRCID -> 212342 COMPL. DATE 10/17/2005 TOTAL DEPTH 16055 PERF.13643 - 14004

10	3007	X	2776	-0-	-231	-0-	124	1	2652	2	N	-0-					-0-
11	2747	X	2747	-0-	-0-	-0-	120	1	2627	2	N	-0-					-0-
12	2882	X	2882	-0-	-0-	-0-	124	1	2758	2	N	-0-					-0-
01	2785	X	2785	-0-	-0-	-0-	124	1	2661	2	N	-0-					-0-
*02	2674	X	2674	-0-	-0-	-0-	64	1	2610	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFMAN 116 WELL #: 1 RRCID -> 213792 COMPL. DATE 11/15/2006 TOTAL DEPTH 15300 PERF.13437 - 13935

10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HOFFMAN (2000) 41937 550 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RINCON PETROLEUM CORPORATION 712336
HOFFMAN WELL #: RRCID -> 271344 COMPL. DATE 04/24/2013 TOTAL DEPTH 2460 PERF. 2112 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					51
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 04/04/2014

HOFFMAN, EAST 41938 001 ASSOCIATED ONE WELL CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
GREEN WELL #: 1 RRCID -> 276009 COMPL. DATE 08/22/2014 TOTAL DEPTH 2950 PERF. 1953 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOLLY BEACH (LM- 4) 42282 498 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DEGUELLO OPERATING LLC 210225
STATE TRACT 726 WELL #: 1ST RRCID -> 249030 COMPL. DATE 04/08/2009 TOTAL DEPTH 9471 PERF. 8224 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ILLINI (LOWER VICKSBURG) 42295 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, RJ JR TR PATRICIO PAST WELL #: 736 RRCID -> 288407 COMPL. DATE 10/02/2018 TOTAL DEPTH 10077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME RUN (VICKSBURG CONS.) 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
PALMER STATE 348 WELL #: 2 RRCID -> 175711 COMPL. DATE 02/20/2000 TOTAL DEPTH 12550 PERF.11284 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1606	-0-	-6	-0-	90	1	1270	2	Y	224	126	1			184
							246	9									
11	1750	N	1750	-0-	-0-	-0-	98	1	1396	2	Y	233	256	1			161
							256	9									
12	2073	N	2073	-0-	-0-	-0-	123	1	1651	2	Y	272	249	1			184
							299	9									
01	1980	N	1980	-0-	-0-	-0-	121	1	1621	2	Y	216	252	1			148
							238	9									
02	2115	N	2115	-0-	-0-	-0-	130	1	1685	2	Y	273	250	1			171
							300	9									
*03	2577	N	2577	-0-	-0-	-0-	161	1	2222	2	Y	176	219	1			128
							194	9									

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER STATE 348 WELL #: 4 RRCID -> 182101 COMPL. DATE 03/28/2001 TOTAL DEPTH 13200 PERF.10942 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 25 RRCID -> 183272 COMPL. DATE 04/04/2001 TOTAL DEPTH 12402 PERF.10962 - 12298

10	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
11	2550	N	2355	-0-	-195	-0-	2355	2			N	-0-					-0-
12	2356	N	1999	-0-	-357	-0-	1999	2			N	-0-					-0-
01	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
02	2212	N	1986	-0-	-226	-0-	1986	2			N	-0-					-0-
*03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 27 RRCID -> 187331 COMPL. DATE 10/05/2001 TOTAL DEPTH 12544 PERF.10390 - 12343

10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
11	1350	N	812	-0-	-538	-0-	812	2			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
01	1457	N	958	-0-	-499	-0-	958	2			N	-0-					-0-
02	756	N	636	-0-	-120	-0-	636	2			N	-0-					-0-
*03	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189568 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.10360 - 12327

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER 347 WELL #: 5R RRCID -> 191724 COMPL. DATE 08/27/2002 TOTAL DEPTH 12740 PERF.10355 - 11662

10	1073	N	1073	-0-	-0-	-0-	67	1	939	2	Y	61	53	1			31
							67	9									
11	983	N	983	-0-	-0-	-0-	60	1	860	2	Y	57	71	1			17
							63	9									
12	673	N	673	-0-	-0-	-0-	42	1	561	2	Y	64	53	1			28
							70	9									
01	1050	N	1050	-0-	-0-	-0-	68	1	914	2	Y	62	71	1			19
							68	9									
02	843	N	843	-0-	-0-	-0-	56	1	728	2	Y	54	54	1			19
							59	9									
*03	677	N	677	-0-	-0-	-0-	45	1	629	2	Y	3	21	1			1
							3	9									

PALMER STATE 348 WELL #: 6 RRCID -> 193641 COMPL. DATE 02/18/2003 TOTAL DEPTH 12600 PERF.10386 - 11973

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER STATE 348 WELL #: 8 RRCID -> 200004 COMPL. DATE 11/20/2003 TOTAL DEPTH 12643 PERF.10425 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2396	N	2396	-0-		-0-	-0-	152	1	2135	2	Y	99	56	1			82
								109	9									
11	2377	N	2377	-0-		-0-	-0-	148	1	2115	2	Y	104	114	1			72
								114	9									
12	2432	N	2432	-0-		-0-	-0-	160	1	2138	2	Y	122	111	1			83
								134	9									
01	2294	N	1985	-0-		-309	-0-	131	1	1749	2	Y	95	112	1			66
								105	9									
02	2072	N	1947	-0-		-125	-0-	130	1	1682	2	Y	123	112	1			77
								135	9									
03	2294	N	2253	-0-		-41	-0-	139	1	1930	2	Y	167	122	1			122
								184	9									

PALMER STATE 348 WELL #: 9 RRCID -> 206817 COMPL. DATE 04/30/2004 TOTAL DEPTH 12750 PERF.10128 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-		-0-	-0-	43	1	599	2	Y	168	181	1			22
								185	9									
11	1166	N	1166	-0-		-0-	-0-	63	1	896	2	Y	188					210
								207	9									
12	914	N	914	-0-		-0-	-0-	49	1	660	2	Y	186	194	1			202
								205	9									
01	839	N	839	-0-		-0-	-0-	48	1	636	2	Y	141	190	1			153
								155	9									
02	787	N	787	-0-		-0-	-0-	49	1	635	2	Y	94	192	1			55
								103	9									
*03	719	N	719	-0-		-0-	-0-	34	1	467	2	Y	198					253
								218	9									

PALMER STATE 348 WELL #: 10 RRCID -> 209790 COMPL. DATE 03/13/2005 TOTAL DEPTH 12750 PERF.11076 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	347	-0-		-56	-0-	23	1	324	2	Y	-0-					-0-
11	360	N	327	-0-		-33	-0-	21	1	306	2	Y	-0-					-0-
12	341	N	300	-0-		-41	-0-	21	1	279	2	Y	-0-					-0-
01	987	N	987	-0-		-0-	-0-	69	1	918	2	Y	-0-					-0-
02	375	N	375	-0-		-0-	-0-	27	1	348	2	Y	-0-					-0-
*03	554	N	554	-0-		-0-	-0-	37	1	517	2	Y	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 29 RRCID -> 211574 COMPL. DATE 04/20/2005 TOTAL DEPTH 12412 PERF.11654 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-		-0-	-0-	995	2	11	9	N	10	10	1			4
11	990	N	131	-0-		-859	-0-	121	2	10	9	N	9	10	1			3
12	1023	N	411	-0-		-612	-0-	400	2	11	9	N	10	10	1			3
01	992	N	198	-0-		-794	-0-	187	2	11	9	N	10	10	1			3
02	112	N	66	-0-		-46	-0-	57	2	9	9	N	8	8	1			3
*03	403	N	150	-0-		-253	-0-	139	2	11	9	N	10	10	1			3

PALMER STATE 348 WELL #: 11 RRCID -> 217474 COMPL. DATE 03/06/2006 TOTAL DEPTH 12451 PERF.11287 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					13

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. STATE WELL #: 15 RRCID -> 228843 COMPL. DATE 07/13/2007 TOTAL DEPTH 13810 PERF.11147 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 39 RRCID -> 242304 COMPL. DATE 10/30/2013 TOTAL DEPTH 12371 PERF.11240 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 40 RRCID -> 271402 COMPL. DATE 12/12/2013 TOTAL DEPTH 12031 PERF.11142 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7711	-0-	-1248	-0-	7016	2	695	9	N	632	609	1			242
11	8550	X	7424	-0-	-1126	-0-	6798	2	626	9	N	569	610	1			201
12	8525	X	7121	-0-	-1404	-0-	6491	2	630	9	N	573	612	1			162
01	8525	X	7733	-0-	-792	-0-	7054	2	679	9	N	617	600	1			179
02	6972	X	6397	-0-	-575	-0-	5791	2	606	9	N	551	516	1			214
*03	7719	X	6482	-0-	-1237	-0-	5852	2	630	9	N	573	616	1			171

PALMER 347 WELL #: 14 RRCID -> 272601 COMPL. DATE 01/21/2014 TOTAL DEPTH 12517 PERF.10142 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4947	X	4947	-0-	-0-	-0-	289	1	4071	2	Y	534	465	1			268
							587	9									
11	4572	X	4572	-0-	-0-	-0-	264	1	3761	2	Y	497	621	1			144
							547	9									
12	4769	X	4769	-0-	-0-	-0-	289	1	3867	2	Y	557	460	1			241
							613	9									
01	4712	X	4547	-0-	-165	-0-	274	1	3670	2	Y	548	623	1			166
							603	9									
02	4256	X	3810	-0-	-446	-0-	237	1	3057	2	Y	469	469	1			166
							516	9									
*03	4292	X	4292	-0-	-0-	-0-	268	1	3708	2	Y	287	363	1			90
							316	9									

PALMER 347 WELL #: 15 RRCID -> 274967 COMPL. DATE 08/16/2014 TOTAL DEPTH 12878 PERF.10200 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4293	-0-	-109	-0-	282	1	3976	2	Y	32	28	1			16
							35	9									
11	4080	X	3776	-0-	-304	-0-	245	1	3498	2	Y	30	37	1			9
							33	9									
12	4402	X	3867	-0-	-535	-0-	266	1	3564	2	Y	34	28	1			15
							37	9									
01	4402	X	3628	-0-	-774	-0-	250	1	3343	2	Y	32	37	1			10
							35	9									
02	3976	X	2817	-0-	-1159	-0-	200	1	2586	2	Y	28	28	1			10
							31	9									
03	3946	X	3628	-0-	-318	-0-	227	1	3146	2	Y	232	169	1			73
							255	9									

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER STATE 348 WELL #: 13 RRCID -> 275284 COMPL. DATE 09/09/2014 TOTAL DEPTH 12720 PERF.11158 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	38	1	540	2	Y	-0-					-0-
11	960	N	960	-0-	-0-	-0-	63	1	897	2	Y	-0-					-0-
12	988	N	988	-0-	-0-	-0-	69	1	919	2	Y	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	70	1	941	2	Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	56	1	719	2	Y	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	64	1	884	2	Y	88	24	1			64
							97	9									

SULLIVAN, D. J. 'C' WELL #: 41 RRCID -> 275305 COMPL. DATE 07/06/2014 TOTAL DEPTH 13087 PERF.11262 - 12879

10	4092	X	3706	-0-	-386	-0-	3416	2	290	9	N	264	254	1			101
11	3960	X	3552	-0-	-408	-0-	3291	2	261	9	N	237	254	1			84
12	3937	X	3423	-0-	-514	-0-	3160	2	263	9	N	239	255	1			68
01	3937	X	3669	-0-	-268	-0-	3386	2	283	9	N	257	250	1			75
02	3472	X	3006	-0-	-466	-0-	2754	2	252	9	N	229	215	1			89
*03	3720	X	3329	-0-	-391	-0-	3066	2	263	9	N	239	257	1			71

TEXRON OPERATING, LLC 850872
PEREZ WELL #: 1 RRCID -> 286753 COMPL. DATE 07/13/2008 TOTAL DEPTH 12700 PERF. N/A

10	0	W	NO RPT	-0-	-0-	28380					N	NO RPT					296
11	0	W	4712	-0-	4712	33092	4712	3			N	-0-					209
12	0	W	5374	-0-	5374	38466	5374	3			N	-0-					399
01	0	W	4375	-0-	4375	42841	4375	3			N	-0-					571
02	0	W	2939	-0-	2939	45780	2939	3			N	-0-					429
03	0	W	5571	-0-	5571	51351	5144	3	427	9	N	388					817

HOME RUN (VICKSBURG 10) 42403 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. STATE WELL #: 12 RRCID -> 202922 COMPL. DATE 11/04/2013 TOTAL DEPTH 14100 PERF.11875 - 13180

10	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
11	1440	N	1140	-0-	-300	-0-	1140	2			N	-0-					-0-
12	1333	N	1135	-0-	-198	-0-	1135	2			N	-0-					-0-
01	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					-0-
02	1064	N	1015	-0-	-49	-0-	1015	2			N	-0-					-0-
*03	1147	N	833	-0-	-314	-0-	833	2			N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 33 RRCID -> 231815 COMPL. DATE 01/02/2007 TOTAL DEPTH 13792 PERF.13307 - 13791

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 38 RRCID -> 238100 COMPL. DATE 04/10/2008 TOTAL DEPTH 14000 PERF.12679 - 13650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOME RUN (VICKSBURG 10) //CONT.// 42403 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. STATE WELL #: 16 RRCID -> 256529 COMPL. DATE 05/22/2010 TOTAL DEPTH 13800 PERF.13062 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3129	-0-	-126	-0-	2991	2	138	9	N	125	120	1			48
11	3210	X	3088	-0-	-122	-0-	2965	2	123	9	N	112	120	1			40
12	3317	X	2996	-0-	-321	-0-	2873	2	123	9	N	112	120	1			32
01	3325	X	3325	-0-	-0-	-0-	3191	2	134	9	N	122	118	1			36
02	2884	X	2770	-0-	-114	-0-	2652	2	118	9	N	107	101	1			42
*03	3193	X	2983	-0-	-210	-0-	2859	2	124	9	N	113	121	1			34

SULLIVAN, D. J. STATE WELL #: 17 RRCID -> 258008 COMPL. DATE 09/07/2010 TOTAL DEPTH 13440 PERF.13118 - 13447

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. 'F' WELL #: 41 RRCID -> 274470 COMPL. DATE 07/17/2014 TOTAL DEPTH 10720 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOME RUN, SOUTH (VICKSBURG) 42405 800 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 2 RRCID -> 204629 COMPL. DATE 07/09/2004 TOTAL DEPTH 14400 PERF.13544 - 13994

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HOOK (LOMA BLANCA) 42489 240 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 6471 RRCID -> 159846 COMPL. DATE 06/13/1996 TOTAL DEPTH 11400 PERF.10240 - 10304

*10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					119
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
*12	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					119
*01	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					119
*02	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					119
*03	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					119

CAGE RANCH WELL #: 7094 RRCID -> 176396 COMPL. DATE 08/09/1999 TOTAL DEPTH 10550 PERF.10199 - 10289

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HOOK (LOMA BLANCA) //CONT.// 42489 240 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
CAGE RANCH WELL #: 7095 RRCID -> 176859 COMPL. DATE 11/14/1999 TOTAL DEPTH 10500 PERF.10028 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2319	N	2319	-0-	-0-	-0-	2319	3			Y	-0-					102
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
*12	3100	N	7171	-0-	4071	4071	7171	3			Y	-0-					102
*01	3100	N	9057	-0-	5957	10028	9057	3			Y	-0-					102
*02	2800	N	9094	-0-	6294	16322	9094	3			Y	-0-					102
*03	27557	X	11235	-0-	-16322	-0-	11235	3			Y	-0-					102

CAGE RANCH WELL #: 7097-C RRCID -> 177219 COMPL. DATE 02/05/2000 TOTAL DEPTH 11000 PERF.10212 - 10238

10	0	X	-0-	-0-	-0-	-0-					N	-0-					3
11	0	X	-0-	-0-	-0-	-0-					N	-0-					3
12	0	X	-0-	-0-	-0-	-0-					N	-0-					3
01	0	X	-0-	-0-	-0-	-0-					N	-0-					3
02	0	X	-0-	-0-	-0-	-0-					N	-0-					3
03	0	X	-0-	-0-	-0-	-0-					N	-0-					3

CAGE RANCH II WELL #: 6472 RRCID -> 197879 COMPL. DATE 08/11/2003 TOTAL DEPTH 11000 PERF.10034 - 10192

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					322
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					322
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					322
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					322
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					322
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					322

HOWELL, N.E. (4100) 43030 400 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
TBC PETROLEUM 840290
BROWN, C. S. WELL #: 1 RRCID -> 109905 COMPL. DATE 01/25/1984 TOTAL DEPTH 5300 PERF. 4105 - 4109

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD (LOBO) 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM "C1" WELL #: 3 RRCID -> 142533 COMPL. DATE 07/25/1992 TOTAL DEPTH 9530 PERF. 8662 - 8734

10	2635	N	2625	-0-	-10	-0-	165	1	2460	3	N	-0-					24
11	2905	N	2905	-0-	-0-	-0-	205	1	2700	3	N	-0-					24
12	2598	N	2598	-0-	-0-	-0-	161	1	2437	3	N	-0-					24
01	2635	N	2612	-0-	-23	-0-	147	1	2465	3	N	-0-					24
02	2380	N	1787	-0-	-593	-0-	103	1	1684	3	N	-0-					24
03	2604	N	2237	-0-	-367	-0-	145	1	2092	3	N	-0-					24

HUBBERD, WILLIAM "C1" WELL #: 4 RRCID -> 143493 COMPL. DATE 11/22/1992 TOTAL DEPTH 9500 PERF. 8392 - 8578

10	885	N	885	-0-	-0-	-0-	57	1	828	3	N	-0-					21
11	1215	N	1215	-0-	-0-	-0-	87	1	1128	3	N	-0-					21
12	1074	N	1074	-0-	-0-	-0-	64	1	1010	3	N	-0-					21
01	1129	N	1129	-0-	-0-	-0-	66	1	1063	3	N	-0-					21
02	784	N	716	-0-	-68	-0-	40	1	676	3	N	-0-					21
*03	1107	N	1107	-0-	-0-	-0-	70	1	1037	3	N	-0-					21

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

HUBBERD, WILLIAM "C1" WELL #: 5 RRCID -> 146480 COMPL. DATE 04/17/1993 TOTAL DEPTH 9500 PERF. 8420 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					42
11	272	N	272	-0-	-0-	-0-	19	1	253	3	N	-0-					42
12	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					42
01	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-					42
02	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					42
*03	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					42

HUBBERD, WILLIAM "C1" WELL #: 6 RRCID -> 146561 COMPL. DATE 07/11/1993 TOTAL DEPTH 9500 PERF. 8489 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2388	-0-	-92	-0-	159	1	2229	3	N	-0-					53
11	2357	N	2357	-0-	-0-	-0-	168	1	2189	3	N	-0-					53
12	2511	N	2299	-0-	-212	-0-	145	1	2154	3	N	-0-					53
01	2387	N	2295	-0-	-92	-0-	132	1	2163	3	N	-0-					53
02	2212	N	1642	-0-	-570	-0-	98	1	1544	3	N	-0-					53
03	2294	N	2085	-0-	-209	-0-	135	1	1950	3	N	-0-					53

HUBBERD, WILLIAM C 3 WELL #: 21 RRCID -> 146666 COMPL. DATE 09/11/1993 TOTAL DEPTH 9208 PERF. 8248 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	128	1	1781	3	Y	-0-					38
11	1740	N	1528	-0-	-212	-0-	109	1	1419	3	Y	-0-					38
12	1736	N	1578	-0-	-158	-0-	100	1	1478	3	Y	-0-					38
01	1922	N	1557	-0-	-365	-0-	90	1	1467	3	Y	-0-	8	1			30
02	1428	N	1237	-0-	-191	-0-	71	1	1165	3	Y	1					31
							1	9									
03	1581	N	1459	-0-	-122	-0-	95	1	1362	3	Y	2					33
							2	9									

HUBBERD, WILLIAM C 3 WELL #: 24 RRCID -> 152918 COMPL. DATE 01/06/1995 TOTAL DEPTH 9450 PERF. 8267 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUBBERD, WILLIAM D3 WELL #: 23 RRCID -> 154127 COMPL. DATE 02/04/1995 TOTAL DEPTH 9400 PERF. 8378 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 19 RRCID -> 164321 COMPL. DATE 07/19/1997 TOTAL DEPTH 10200 PERF. 8520 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	520	-0-	-782	-0-	35	1	485	3	N	-0-					55
11	329	N	329	-0-	-0-	-0-	23	1	306	3	N	-0-					55
12	620	N	388	-0-	-232	-0-	24	1	364	3	N	-0-					55
01	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					55
02	796	N	796	-0-	-0-	-0-	48	1	748	3	N	-0-					55
*03	828	N	828	-0-	-0-	-0-	53	1	775	3	N	-0-					55

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD B WELL #: 20 RRCID -> 165675 COMPL. DATE 11/29/1997 TOTAL DEPTH 8500 PERF. 7798 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, MARIE S. TRUST WELL #: 4 RRCID -> 166174 COMPL. DATE 09/03/1997 TOTAL DEPTH 9400 PERF. 8612 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD T WELL #: 5 RRCID -> 167093 COMPL. DATE 02/17/1998 TOTAL DEPTH 8400 PERF. 7438 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2837	X	2837	-0-	-0-	-0-	188	1	2649	3	N	-0-					56
11	2770	X	2770	-0-	-0-	-0-	198	1	2572	3	N	-0-					56
12	2644	X	2644	-0-	-0-	-0-	166	1	2478	3	N	-0-					56
01	2689	X	2689	-0-	-0-	-0-	155	1	2534	3	N	-0-					56
02	2212	N	1908	-0-	-304	-0-	110	1	1778	3	N	18					74
							20	9									
*03	2456	N	2456	-0-	-0-	-0-	158	1	2292	3	N	5					79
							6	9									

HUBBERD, WILLIAM A WELL #: 25 RRCID -> 167287 COMPL. DATE 02/28/1998 TOTAL DEPTH 8434 PERF. 7613 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2803	N	2803	-0-	-0-	-0-	190	1	2613	3	N	-0-					85
11	2580	N	2477	-0-	-103	-0-	178	1	2299	3	N	-0-					85
12	2635	N	2373	-0-	-262	-0-	147	1	2226	3	N	-0-					85
01	2790	N	2615	-0-	-175	-0-	151	1	2464	3	N	-0-					85
02	2324	N	2187	-0-	-137	-0-	127	1	2060	3	N	-0-					85
*03	2692	N	2692	-0-	-0-	-0-	173	1	2519	3	N	-0-					85

CHARLES ALEXANDER B WELL #: 20 RRCID -> 167946 COMPL. DATE 03/21/1998 TOTAL DEPTH 9489 PERF. 8264 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHARLES ALEXANDER C WELL #: 26 RRCID -> 169267 COMPL. DATE 07/10/1998 TOTAL DEPTH 9200 PERF. 8395 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	10	1	264	3	Y	3	3	1			2
							3	9									
11	616	N	616	-0-	-0-	-0-	22	1	593	3	Y	1					3
							1	9									
12	341	N	340	-0-	-1	-0-	13	1	327	3	Y	-0-	2	1			1
01	808	N	808	-0-	-0-	-0-	30	1	776	3	Y	2	1	1			2
							2	9									
02	588	N	193	-0-	-395	-0-	8	1	184	3	Y	1	2	1			1
							1	9									
03	341	N	214	-0-	-127	-0-	9	1	205	3	Y	-0-					1

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CHARLES ALEXANDER D WELL #: 30 RRCID -> 170403 COMPL. DATE 09/10/1998 TOTAL DEPTH 8800 PERF. 8060 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	44	1	1170	3	Y	5	6	1			5
							6	9									
11	1170	N	1155	-0-	-15	-0-	41	1	1110	3	Y	4					9
							4	9									
12	1240	N	1153	-0-	-87	-0-	42	1	1107	3	Y	4	5	1			8
							4	9									
01	1222	N	1222	-0-	-0-	-0-	49	1	1167	3	Y	5	5	1			8
							6	9									
02	1092	N	928	-0-	-164	-0-	37	1	885	3	Y	5	6	1			7
							6	9									
03	1147	N	1097	-0-	-50	-0-	45	1	1048	3	Y	4					11
							4	9									

MARTINEZ-BARRERA GU WELL #: 5 RRCID -> 171107 COMPL. DATE 10/21/1998 TOTAL DEPTH 8600 PERF. 8060 - 8222

10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	588	N	563	-0-	-25	-0-	563	3			N	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

MCKENDRICK, W. H. WELL #: 24 RRCID -> 173495 COMPL. DATE 01/28/1999 TOTAL DEPTH 9000 PERF. 8256 - 8290

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUBBERD WELL #: 34 RRCID -> 175239 COMPL. DATE 11/04/1999 TOTAL DEPTH 9850 PERF. 9265 - 9688

10	217	N	198	-0-	-19	-0-	13	1	185	3	N	-0-					17
11	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					17
12	248	N	-0-	-0-	-248	-0-					N	-0-					17
01	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-					17
02	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					17
*03	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					17

HUBBERD WELL #: 5 RRCID -> 184631 COMPL. DATE 06/27/2001 TOTAL DEPTH 10300 PERF. 8587 - 9214

10	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					13
11	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					13
12	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					13
01	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					13
02	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					13
*03	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					13

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 39 RRCID -> 185875 COMPL. DATE 02/18/2004 TOTAL DEPTH 10500 PERF. 8880 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	109	1	1511	3	N	3					127
							3	9									
11	1690	N	1690	-0-	-0-	-0-	121	1	1569	3	N	-0-					127
12	1687	N	1687	-0-	-0-	-0-	107	1	1580	3	N	-0-					127
01	1556	N	1556	-0-	-0-	-0-	90	1	1466	3	N	-0-					127
02	1462	N	1462	-0-	-0-	-0-	85	1	1377	3	N	-0-					127
*03	2074	N	2074	-0-	-0-	-0-	133	1	1926	3	N	14	88	1			53
							15	9									

HUBBERD, WILLIAM "A1" WELL #: 40 RRCID -> 189134 COMPL. DATE 03/15/2002 TOTAL DEPTH 8400 PERF. 7676 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					68
11	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					68
12	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					68
01	279	N	218	-0-	-61	-0-	13	1	205	3	N	-0-					68
02	888	N	888	-0-	-0-	-0-	51	1	837	3	N	-0-					68
*03	360	N	360	-0-	-0-	-0-	23	1	337	3	N	-0-					68

HUBBERD, WILLIAM "B2" WELL #: 43 RRCID -> 189705 COMPL. DATE 01/17/2004 TOTAL DEPTH 8900 PERF. 8082 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD, WILLIAM "D3" WELL #: 44 RRCID -> 189986 COMPL. DATE 10/21/2003 TOTAL DEPTH 9234 PERF. 8083 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	205	-0-	-291	-0-	14	1	191	3	Y	-0-					94
11	270	N	186	-0-	-84	-0-	13	1	173	3	Y	-0-					94
12	248	N	169	-0-	-79	-0-	10	1	159	3	Y	-0-					94
01	373	N	373	-0-	-0-	-0-	21	1	352	3	Y	-0-					94
02	168	N	149	-0-	-19	-0-	10	1	139	3	Y	-0-					94
*03	377	N	377	-0-	-0-	-0-	25	1	352	3	Y	-0-					94

HUBBERD, WILLIAM "D3" WELL #: 45 RRCID -> 189990 COMPL. DATE 12/22/2003 TOTAL DEPTH 9174 PERF. 8056 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	63	1	885	3	N	-0-					23
11	982	N	982	-0-	-0-	-0-	70	1	912	3	N	-0-					23
12	954	N	954	-0-	-0-	-0-	59	1	885	3	N	9					32
							10	9									
01	930	N	873	-0-	-57	-0-	51	1	822	3	N	-0-					32
02	1025	N	1025	-0-	-0-	-0-	59	1	966	3	N	-0-					32
03	930	N	852	-0-	-78	-0-	55	1	797	3	N	-0-					32

HUBBERD, WILLIAM C 3 WELL #: 46 RRCID -> 189991 COMPL. DATE 10/20/2003 TOTAL DEPTH 9100 PERF. 6876 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	120	1	1672	3	N	-0-					23
11	1680	N	1657	-0-	-23	-0-	118	1	1539	3	N	-0-					23
12	1736	N	1683	-0-	-53	-0-	106	1	1577	3	N	-0-					23
01	1798	N	1573	-0-	-225	-0-	91	1	1482	3	N	-0-					23
02	1540	N	1339	-0-	-201	-0-	77	1	1262	3	N	-0-					23
03	1674	N	1409	-0-	-265	-0-	91	1	1318	3	N	-0-					23

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "D3" WELL #: 48 RRCID -> 189992 COMPL. DATE 05/13/2002 TOTAL DEPTH 9525 PERF. 8344 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1136	-0-	-73	-0-	75	1	1050	3	N	10					60
							11	9									
11	1080	N	1003	-0-	-77	-0-	71	1	925	3	N	6					66
							7	9									
12	992	N	859	-0-	-133	-0-	54	1	805	3	N	-0-					66
01	1147	N	917	-0-	-230	-0-	53	1	864	3	N	-0-					66
02	924	N	701	-0-	-223	-0-	41	1	660	3	N	-0-					66
*03	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					66

HUBBERD WELL #: 51 RRCID -> 191134 COMPL. DATE 06/06/2002 TOTAL DEPTH 9950 PERF. 9104 - 9516

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD WELL #: 50 RRCID -> 191281 COMPL. DATE 06/08/2002 TOTAL DEPTH 9839 PERF. 8992 - 9636

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUBBERD, WILLIAM "D3" WELL #: 49 RRCID -> 191411 COMPL. DATE 05/15/2002 TOTAL DEPTH 9125 PERF. 8681 - 8791

10	5545	X	5545	-0-	-0-	-0-	373	1	5165	3	N	6					157
							7	9									
11	4720	X	4720	-0-	-0-	-0-	338	1	4382	3	N	-0-					157
12	4681	X	3949	-0-	-732	-0-	249	1	3693	3	N	6					163
							7	9									
01	4681	X	4233	-0-	-448	-0-	244	1	3983	3	N	5	153	1			15
							6	9									
02	4228	X	3495	-0-	-733	-0-	200	1	3295	3	N	-0-					15
03	4681	X	4181	-0-	-500	-0-	272	1	3909	3	N	-0-					15

HUBBERD WILLIAM "C 3" WELL #: 53 RRCID -> 191666 COMPL. DATE 06/22/2002 TOTAL DEPTH 9160 PERF. 8180 - 8950

10	2077	N	2043	-0-	-34	-0-	136	1	1907	3	N	-0-					92
11	2156	N	2156	-0-	-0-	-0-	154	1	2002	3	N	-0-					92
12	2143	N	2143	-0-	-0-	-0-	135	1	2008	3	N	-0-					92
01	2046	N	2029	-0-	-17	-0-	117	1	1911	3	N	1					93
							1	9									
02	2016	N	1685	-0-	-331	-0-	96	1	1589	3	N	-0-					93
03	2139	N	1995	-0-	-144	-0-	129	1	1866	3	N	-0-					93

ALEXANDER, CHARLES WELL #: 33 RRCID -> 191711 COMPL. DATE 08/08/2002 TOTAL DEPTH 8900 PERF. 8275 - 8369

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "B2" WELL #: 54 RRCID -> 191715 COMPL. DATE 01/19/2004 TOTAL DEPTH 8748 PERF. 8480 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2569	X	2569	-0-	-0-	-0-	172	1	2393	3	Y	4					100
							4	9									
11	2581	X	2581	-0-	-0-	-0-	185	1	2396	3	Y	-0-					100
12	2573	X	2062	-0-	-511	-0-	125	1	1916	3	Y	19					119
							21	9									
01	2573	X	1523	-0-	-1050	-0-	87	1	1436	3	Y	-0-	72	1			47
02	2456	X	2456	-0-	-0-	-0-	139	1	2317	3	Y	-0-					47
03	2666	X	2361	-0-	-305	-0-	152	1	2209	3	Y	-0-					47

ALEXANDER, CHARLES WELL #: 35 RRCID -> 191817 COMPL. DATE 06/17/2003 TOTAL DEPTH 9000 PERF. 8168 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	271	-0-	-1628	-0-	10	1	260	3	Y	1	1	1			1
							1	9									
11	360	N	274	-0-	-86	-0-	10	1	263	3	Y	1					2
							1	9									
12	341	N	320	-0-	-21	-0-	11	1	308	3	Y	1	1	1			2
							1	9									
01	304	N	304	-0-	-0-	-0-	12	1	292	3	Y	-0-	1	1			1
02	252	N	241	-0-	-11	-0-	10	1	230	3	Y	1	1	1			1
							1	9									
03	310	N	109	-0-	-201	-0-	4	1	105	3	Y	-0-					1

ALEXANDER, CHARLES WELL #: 36 RRCID -> 191818 COMPL. DATE 06/17/2003 TOTAL DEPTH 9300 PERF. 7188 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	X	714	-0-	-0-	-0-	25	1	687	3	Y	2	2	1			3
							2	9									
11	584	X	584	-0-	-0-	-0-	21	1	561	3	Y	2					5
							2	9									
12	739	X	739	-0-	-0-	-0-	26	1	710	3	Y	3	3	1			5
							3	9									
01	713	X	619	-0-	-94	-0-	25	1	591	3	Y	3	3	1			5
							3	9									
02	644	X	548	-0-	-96	-0-	21	1	525	3	Y	2	3	1			4
							2	9									
03	744	X	318	-0-	-426	-0-	13	1	304	3	Y	1					5
							1	9									

ALEXANDER, CHARLES WELL #: 37 RRCID -> 192599 COMPL. DATE 11/14/2002 TOTAL DEPTH 8750 PERF. 8466 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	328	-0-	-44	-0-	12	1	314	3	Y	2	2	1			2
							2	9									
11	304	N	304	-0-	-0-	-0-	11	1	293	3	Y	-0-					2
12	311	N	311	-0-	-0-	-0-	11	1	298	3	Y	2	2	1			2
							2	9									
01	341	N	307	-0-	-34	-0-	12	1	294	3	Y	1	1	1			2
							1	9									
02	280	N	240	-0-	-40	-0-	10	1	229	3	Y	1	1	1			2
							1	9									
03	310	N	251	-0-	-59	-0-	11	1	240	3	Y	-0-					2

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 34 RRCID -> 192783 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 8207 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	23	1	609	3	Y	2	3	1			3
							2	9									
11	629	N	629	-0-	-0-	-0-	22	1	605	3	Y	2					5
							2	9									
12	651	N	638	-0-	-13	-0-	23	1	612	3	Y	3	3	1			5
							3	9									
01	620	N	614	-0-	-6	-0-	25	1	586	3	Y	3	3	1			5
							3	9									
02	588	N	475	-0-	-113	-0-	19	1	454	3	Y	2	3	1			4
							2	9									
03	651	N	509	-0-	-142	-0-	21	1	487	3	Y	1					5
							1	9									

HUBBERD, WILLIAM "A2" WELL #: 57ST RRCID -> 192784 COMPL. DATE 09/06/2002 TOTAL DEPTH 9000 PERF. 8343 - 8680

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALEXANDER, CHARLES WELL #: 43 RRCID -> 194080 COMPL. DATE 02/23/2003 TOTAL DEPTH 9126 PERF. 7986 - 8486

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1

ALEXANDER, CHARLES WELL #: 40 RRCID -> 194389 COMPL. DATE 12/12/2002 TOTAL DEPTH 8945 PERF. 8392 - 8703

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUBBERD WELL #: 59 RRCID -> 195349 COMPL. DATE 10/29/2009 TOTAL DEPTH 10240 PERF. 7364 - 7384

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 49 RRCID -> 195590 COMPL. DATE 05/18/2003 TOTAL DEPTH 9015 PERF. 7866 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2288	-0-	-626	-0-	82	1	2195	3	Y	10	12	1			10
							11	9									
11	2820	X	1988	-0-	-832	-0-	71	1	1910	3	Y	6					16
							7	9									
12	2821	X	2028	-0-	-793	-0-	72	1	1946	3	Y	9	10	1			15
							10	9									
01	2821	X	1507	-0-	-1314	-0-	60	1	1440	3	Y	6	9	1			12
							7	9									
02	2324	X	1590	-0-	-734	-0-	67	1	1516	3	Y	6	8	1			10
							7	9									
03	2294	X	2271	-0-	-23	-0-	93	1	2169	3	Y	8					18
							9	9									

ALEXANDER, CHARLES WELL #: 45 RRCID -> 196110 COMPL. DATE 03/15/2003 TOTAL DEPTH 9190 PERF. 7222 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1056	-0-	-153	-0-	38	1	1014	3	Y	4	5	1			5
							4	9									
11	1020	N	1003	-0-	-17	-0-	36	1	964	3	Y	3					8
							3	9									
12	1095	N	1095	-0-	-0-	-0-	39	1	1050	3	Y	5	5	1			8
							6	9									
01	1157	N	1157	-0-	-0-	-0-	46	1	1107	3	Y	4	4	1			8
							4	9									
02	924	N	870	-0-	-54	-0-	35	1	831	3	Y	4	6	1			6
							4	9									
03	1085	N	931	-0-	-154	-0-	38	1	890	3	Y	3					9
							3	9									

HUBBERD, WILLIAM "C2" WELL #: 60 RRCID -> 196175 COMPL. DATE 02/14/2004 TOTAL DEPTH 8600 PERF. 8304 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

HUBBERD WELL #: 62 RRCID -> 196339 COMPL. DATE 06/13/2003 TOTAL DEPTH 10600 PERF. 8700 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1119	-0-	-2105	-0-	70	1	1049	3	N	-0-					53
11	3120	X	1487	-0-	-1633	-0-	105	1	1382	3	N	-0-					53
12	1426	X	669	-0-	-757	-0-	43	1	626	3	N	-0-					53
01	1426	X	1110	-0-	-316	-0-	70	1	1040	3	N	-0-					53
02	2540	X	2540	-0-	-0-	-0-	140	1	2400	3	N	-0-					53
*03	1651	X	1651	-0-	-0-	-0-	106	1	1545	3	N	-0-					53

MARTINEZ-BARRERA G.U. WELL #: 6 RRCID -> 196934 COMPL. DATE 08/03/2003 TOTAL DEPTH 9150 PERF. 8154 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3859	X	3859	-0-	-0-	-0-	3859	3			N	-0-					57
11	3576	X	3576	-0-	-0-	-0-	3576	3			N	-0-					57
12	3438	X	3438	-0-	-0-	-0-	3437	3	1	9	N	1					58
01	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					58
02	2699	X	2699	-0-	-0-	-0-	2697	3	2	9	N	2					60
*03	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					60

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 65 RRCID -> 196947 COMPL. DATE 02/20/2004 TOTAL DEPTH 10050 PERF. 7968 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, CHARLES WELL #: 53 RRCID -> 200081 COMPL. DATE 11/04/2003 TOTAL DEPTH 8900 PERF. 8098 - 8654

10	1586	N	1586	-0-	-0-	-0-	57	1	1522	3	Y	6	7	1			7
							7	9									
11	1566	N	1566	-0-	-0-	-0-	56	1	1504	3	Y	5					12
							6	9									
12	1581	N	1538	-0-	-43	-0-	55	1	1476	3	Y	6	7	1			11
							7	9									
01	1796	N	1796	-0-	-0-	-0-	72	1	1715	3	Y	8	7	1			12
							9	9									
02	1456	N	1164	-0-	-292	-0-	47	1	1113	3	Y	4	8	1			8
							4	9									
03	1550	N	1449	-0-	-101	-0-	60	1	1385	3	Y	4					12
							4	9									

HUBBERD WELL #: 67 RRCID -> 201869 COMPL. DATE 03/18/2004 TOTAL DEPTH 9800 PERF. 8260 - 9497

10	1039	N	1039	-0-	-0-	-0-	68	1	971	3	N	-0-					81
11	1110	N	931	-0-	-179	-0-	67	1	864	3	N	-0-					81
12	974	N	974	-0-	-0-	-0-	61	1	913	3	N	-0-					81
01	1054	N	973	-0-	-81	-0-	56	1	917	3	N	-0-					81
02	958	N	958	-0-	-0-	-0-	53	1	905	3	N	-0-					81
*03	973	N	973	-0-	-0-	-0-	63	1	910	3	N	-0-					81

MCKENDRICK, W. H. WELL #: 25 RRCID -> 202907 COMPL. DATE 02/14/2004 TOTAL DEPTH 8552 PERF. 7510 - 8280

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

HUBBERD "C3" WELL #: 69 RRCID -> 203238 COMPL. DATE 07/08/2004 TOTAL DEPTH 9303 PERF. 8154 - 8990

10	1585	N	1585	-0-	-0-	-0-	107	1	1478	3	N	-0-					89
11	1459	N	1459	-0-	-0-	-0-	104	1	1354	3	N	1					90
							1	9									
12	1488	N	1463	-0-	-25	-0-	93	1	1370	3	N	-0-					90
01	1581	N	1446	-0-	-135	-0-	84	1	1362	3	N	-0-					90
02	1372	N	1214	-0-	-158	-0-	69	1	1145	3	N	-0-					90
03	1457	N	1389	-0-	-68	-0-	90	1	1299	3	N	-0-					90

MCKENDRICK, W. H. WELL #: 26 RRCID -> 203562 COMPL. DATE 04/23/2004 TOTAL DEPTH 8400 PERF. 8032 - 8134

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 70 RRCID -> 203838 COMPL. DATE 06/04/2004 TOTAL DEPTH 9200 PERF. 8794 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 79 RRCID -> 214173 COMPL. DATE 10/20/2005 TOTAL DEPTH 10150 PERF. 8193 - 9880

10	3116	X	3116	-0-	-0-	-0-	205	1	2911	3	N	-0-	102	1			63
11	2760	X	2368	-0-	-392	-0-	172	1	2196	3	N	-0-					63
12	2852	X	2574	-0-	-278	-0-	161	1	2413	3	N	-0-					63
01	2852	X	2367	-0-	-485	-0-	135	1	2232	3	N	-0-					63
02	2576	X	2218	-0-	-358	-0-	125	1	2078	3	N	14					77
							15	9									
03	2852	X	2344	-0-	-508	-0-	149	1	2162	3	N	30					107
							33	9									

HUBBERD, WILLIAM "B2" WELL #: 82 RRCID -> 241991 COMPL. DATE 07/31/2008 TOTAL DEPTH 9000 PERF. 8306 - 8910

10	675	N	675	-0-	-0-	-0-	45	1	630	3	Y	-0-					111
11	648	N	648	-0-	-0-	-0-	46	1	602	3	Y	-0-					111
12	465	N	315	-0-	-150	-0-	20	1	295	3	Y	-0-					111
01	465	N	343	-0-	-122	-0-	19	1	324	3	Y	-0-					111
02	420	N	336	-0-	-84	-0-	20	1	316	3	Y	-0-					111
03	310	N	292	-0-	-18	-0-	19	1	273	3	Y	-0-					111

HUBBERD, WILLIAM "A2" WELL #: 81 RRCID -> 242063 COMPL. DATE 01/12/2009 TOTAL DEPTH 8822 PERF. 8052 - 8393

10	1178	N	1109	-0-	-69	-0-	74	1	1035	3	Y	-0-					67
11	1140	N	1065	-0-	-75	-0-	76	1	989	3	Y	-0-					67
12	1178	N	1003	-0-	-175	-0-	63	1	940	3	Y	-0-					67
01	1116	N	999	-0-	-117	-0-	57	1	927	3	Y	14					81
							15	9									
02	1008	N	896	-0-	-112	-0-	51	1	845	3	Y	-0-					81
*03	1013	N	1013	-0-	-0-	-0-	65	1	948	3	Y	-0-					81

HUBBERD 59 WELL #: 84 RRCID -> 242234 COMPL. DATE 02/01/2009 TOTAL DEPTH 10405 PERF. 8718 - 9993

10	868	N	840	-0-	-28	-0-	57	1	783	3	N	-0-					77
11	940	N	940	-0-	-0-	-0-	67	1	873	3	N	-0-					77
12	1178	N	967	-0-	-211	-0-	61	1	906	3	N	-0-					77
01	956	N	956	-0-	-0-	-0-	55	1	901	3	N	-0-					77
02	868	N	696	-0-	-172	-0-	38	1	658	3	N	-0-					77
03	961	N	848	-0-	-113	-0-	55	1	792	3	N	1					78
							1	9									

HILCORP ENERGY COMPANY 386310
HUBBERD TRUST WELL #: 3 RRCID -> 164149 COMPL. DATE 07/25/1997 TOTAL DEPTH 10100 PERF. 8736 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD "B" WELL #: 1 RRCID -> 187911 COMPL. DATE 01/14/2002 TOTAL DEPTH 9000 PERF. 8590 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0-	-0-	385	1	850	2	N	-0-	1	1			-0-
							194	3									
11	1483	N	1483	-0-	-0-	-0-	402	1	849	2	N	-0-					-0-
							232	3									
12	1582	N	1582	-0-	-0-	-0-	437	1	903	2	N	4					4
							238	3	4	9							
01	1523	N	1523	-0-	-0-	-0-	420	1	1092	2	N	10					14
							11	9									
02	1329	N	1329	-0-	-0-	-0-	369	1	943	2	N	15					29
							17	9									
*03	1381	N	1381	-0-	-0-	-0-	365	1	1016	2	N	-0-					7

BRUNI MINERAL TRUST "B" WELL #: 35 RRCID -> 197250 COMPL. DATE 12/12/2003 TOTAL DEPTH 8903 PERF. 8368 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2473	-0-	-224	-0-	260	1	2206	3	Y	6	16	1			8
							7	9									
11	2580	X	2578	-0-	-2	-0-	265	1	2294	3	Y	17					25
							19	9									
12	2666	X	2564	-0-	-102	-0-	273	1	2279	3	Y	11	17	1			19
							12	9									
01	2666	X	2467	-0-	-199	-0-	279	1	2180	2	Y	7	17	1			9
							8	9									
02	2408	X	1872	-0-	-536	-0-	235	1	1629	2	Y	7					16
							8	9									
03	2666	X	1939	-0-	-727	-0-	251	1	1682	2	Y	5	17	1			4
							6	9									

HUBBERD "B" WELL #: 3 RRCID -> 208267 COMPL. DATE 12/24/2004 TOTAL DEPTH 8772 PERF. 8472 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 36 RRCID -> 209818 COMPL. DATE 03/28/2005 TOTAL DEPTH 9110 PERF. 8806 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2324	-0-	-1055	-0-	244	1	2073	3	Y	6	16	1			7
							7	9									
11	3874	X	3874	-0-	-0-	-0-	399	1	3456	3	Y	17					24
							19	9									
12	3733	X	3733	-0-	-0-	-0-	398	1	3323	3	Y	11	17	1			18
							12	9									
01	3122	X	3122	-0-	-0-	-0-	354	1	2761	2	Y	6	17	1			7
							7	9									
02	3360	X	3332	-0-	-28	-0-	419	1	2905	2	Y	7					14
							8	9									
03	3720	X	3003	-0-	-717	-0-	389	1	2608	2	Y	5	17	1			2
							6	9									

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD "B" WELL #: 4 T RRCID -> 213103 COMPL. DATE 07/18/2007 TOTAL DEPTH 8600 PERF. 7298 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	271	1	598	2	N	-0-	6	1			-0-
							136	3									
11	960	N	920	-0-	-40	-0-	249	1	527	2	N	-0-					-0-
							144	3									
12	992	N	961	-0-	-31	-0-	265	1	548	2	N	3					3
							145	3	3	9							
01	992	N	930	-0-	-62	-0-	258	1	670	2	N	2					5
							2	9									
02	923	N	923	-0-	-0-	-0-	256	1	655	2	N	11					16
							12	9									
*03	1002	N	1002	-0-	-0-	-0-	265	1	737	2	N	-0-					-0-

HUBBERD "C-EAST" WELL #: 1 RRCID -> 213499 COMPL. DATE 07/31/2005 TOTAL DEPTH 9280 PERF. 8940 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2282	-0-	-570	-0-	615	1	1357	2	N	-0-	11	1			11
							310	3									
11	2760	X	2267	-0-	-493	-0-	614	1	1299	2	N	-0-					11
							354	3									
12	2852	X	1882	-0-	-970	-0-	519	1	1070	2	N	10					21
							282	3	11	9							
01	2418	X	2065	-0-	-353	-0-	572	1	1486	2	N	6					27
							7	9									
02	2188	X	2188	-0-	-0-	-0-	605	1	1546	2	N	34					61
							37	9									
03	2356	X	2170	-0-	-186	-0-	573	1	1597	2	N	-0-					11

HUBBERD A WELL #: 1 RRCID -> 215588 COMPL. DATE 09/20/2005 TOTAL DEPTH 8890 PERF. 8526 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	32	-0-	-30	-0-	8	1	19	2	N	-0-	13	1			1
							5	3									
11	30	N	13	-0-	-17	-0-	4	1	7	2	N	-0-					1
							2	3									
12	62	N	11	-0-	-51	-0-	3	1	6	2	N	-0-					1
							2	3									
01	31	N	17	-0-	-14	-0-	5	1	12	2	N	-0-					1
02	30	N	30	-0-	-0-	-0-	8	1	21	2	N	1					2
							1	9									
*03	27	N	27	-0-	-0-	-0-	7	1	20	2	N	-0-					1

HUBBERD "C-EAST" WELL #: 2 RRCID -> 219667 COMPL. DATE 11/22/2005 TOTAL DEPTH 9200 PERF. 8654 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	322	1	714	2	N	-0-	8	1			16
							163	3									
11	1584	N	1584	-0-	-0-	-0-	429	1	908	2	N	-0-					16
							247	3									
12	1515	N	1515	-0-	-0-	-0-	417	1	862	2	N	7					23
							228	3	8	9							
01	1325	N	1325	-0-	-0-	-0-	367	1	954	2	N	4					27
							4	9									
02	1101	N	1101	-0-	-0-	-0-	301	1	770	2	N	27					54
							30	9									
*03	1337	N	1337	-0-	-0-	-0-	353	1	984	2	N	-0-					16

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD TRUST WELL #: 4 RRCID -> 224997 COMPL. DATE 01/29/2006 TOTAL DEPTH 9300 PERF. 8986 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	N	2225	-0-	-0-	-0-	598	1	1324	2	N	-0-	4	1			1
							303	3									
11	2180	N	2180	-0-	-0-	-0-	590	1	1249	2	N	-0-					1
							341	3									
12	2335	N	2335	-0-	-0-	-0-	647	1	1333	2	N	4					5
							351	3	4	9							
01	2264	N	2264	-0-	-0-	-0-	629	1	1633	2	N	2					7
							2	9									
02	1719	N	1719	-0-	-0-	-0-	479	1	1225	2	N	14					21
							15	9									
*03	1942	N	1942	-0-	-0-	-0-	513	1	1429	2	N	-0-					1

HUBBERD -B- (WILCOX 7300) 43119 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 9 RRCID -> 212829 COMPL. DATE 07/14/2005 TOTAL DEPTH 9000 PERF. 7208 - 7402

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUBBERD "B" WELL #: 4 C RRCID -> 213101 COMPL. DATE 03/22/2005 TOTAL DEPTH 8600 PERF. 7298 - 7326

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUBBLE (REKLAW 2300) 43124 500 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
MCCLURE NORTH WELL #: 1 RRCID -> 280844 COMPL. DATE 01/27/2016 TOTAL DEPTH 9604 PERF. 9716 - 9794

10	1736	N	1423	-0-	-313	-0-	103	1	1320	2	N	-0-					65
11	1650	N	1465	-0-	-185	-0-	109	1	1356	2	N	-0-					65
12	2201	N	1348	-0-	-853	-0-	114	1	1234	2	N	-0-					65
01	1543	N	1543	-0-	-0-	-0-	131	1	1412	2	N	-0-					65
02	2800	N	3334	-0-	534	534	208	1	3113	2	N	12					77
							13	9									
*03	2278	N	1744	-0-	-534	-0-	163	1	1581	2	N	-0-					77

HUERFANO (LOBO 1) 43260 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
LAREDO TOWNSITE "A" UNIT WELL #: 1 RRCID -> 164794 COMPL. DATE 05/14/2004 TOTAL DEPTH 6900 PERF. 6287 - 6384

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUGHES (5200) 43319 465 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: 2 RRCID -> 230282 COMPL. DATE 01/03/2007 TOTAL DEPTH 11815 PERF. 5210 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES (6300) 43319 480 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 45 WELL #: 1 RRCID -> 218506 COMPL. DATE 09/20/2018 TOTAL DEPTH 10620 PERF. 4974 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	15	137	1			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARCIA 45 WELL #: 2 RRCID -> 254234 COMPL. DATE 06/23/2010 TOTAL DEPTH 6510 PERF. 5176 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNDIDO (LOBO) 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BNR OPERATING, LLC 077577
BENAVIDES, B. R. WELL #: 1 RRCID -> 150397 COMPL. DATE 04/22/1994 TOTAL DEPTH 10800 PERF. 9804 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	682	N	458	-0-	-224	-0-	458	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	532	N	180	-0-	-352	-0-	180	2			N	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

BENAVIDES WELL #: 2 RRCID -> 224468 COMPL. DATE 11/15/2006 TOTAL DEPTH 10820 PERF. 9600 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "C" WELL #: 4 A RRCID -> 082509 COMPL. DATE N/A TOTAL DEPTH 11726 PERF.10263 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	65	1	803	2	N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	71	1	780	2	N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	868	N	644	-0-	-224	-0-	49	1	595	2	N	-0-					-0-
02	1101	N	1101	-0-	-0-	-0-	44	1	1057	2	N	-0-					-0-
*03	1055	N	1055	-0-	-0-	-0-	78	1	977	2	N	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

BENAVIDES, BELIA R.-B WELL #: 6 RRCID -> 106618 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9896 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		302	-0-	302	302	23	1	279	2	Y	-0-					-0-
11	596	N	294	-0-	-302	-0-	24	1	270	2	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	18	1	220	2	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	8	1	200	2	Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 9 RRCID -> 148185 COMPL. DATE 01/19/1994 TOTAL DEPTH 10700 PERF. 9843 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 10 RRCID -> 148274 COMPL. DATE 04/21/2000 TOTAL DEPTH 10550 PERF. 9306 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, BELIA R. "C" WELL #: 1 RRCID -> 149544 COMPL. DATE N/A TOTAL DEPTH 10975 PERF. 9811 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 11 RRCID -> 150178 COMPL. DATE 07/29/2003 TOTAL DEPTH 10500 PERF. 9380 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	52	1	639	2	N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	57	1	631	2	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	682	N	644	-0-	-38	-0-	49	1	595	2	N	-0-					-0-
02	644	N	508	-0-	-136	-0-	20	1	488	2	N	-0-					-0-
03	682	N	612	-0-	-70	-0-	45	1	567	2	N	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 12 RRCID -> 150705 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9623 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 14 RRCID -> 154548 COMPL. DATE 06/27/1995 TOTAL DEPTH 10550 PERF. 9334 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BENAVIDES, BELIA R. "B" WELL #: 15 L RRCID -> 155904 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9320 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 13 L RRCID -> 156907 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9378 - 9744

10	1147	N	1020	-0-	-127	-0-	76	1	944	2	N	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	100	1	1110	2	N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	141	1	1717	2	N	1					1
							1	9									
02	1188	N	1188	-0-	-0-	-0-	47	1	1141	2	N	-0-					1
*03	1590	N	1590	-0-	-0-	-0-	117	1	1473	2	N	-0-					1

BENAVIDES, BELA R. "B" WELL #: 16 RRCID -> 159486 COMPL. DATE N/A TOTAL DEPTH 10105 PERF. 9338 - 9630

10	DLQ G-10		1103	-0-	1103	1103	83	1	1020	2	Y	-0-					-0-
11	1755	N	652	-0-	-1103	-0-	54	1	598	2	Y	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	98	1	1194	2	Y	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	49	1	1176	2	Y	-0-					-0-
*03	1186	N	1186	-0-	-0-	-0-	87	1	1099	2	Y	-0-					-0-

MARTINEZ, S. A WELL #: 3 RRCID -> 188026 COMPL. DATE 03/17/2002 TOTAL DEPTH 11003 PERF. 9770 - 10198

10	DLQ G-10		76	-0-	76	76	46	1	30	2	Y	-0-					1
11	156	N	80	-0-	-76	-0-	52	1	28	2	Y	-0-					1
12	154	N	154	-0-	-0-	-0-	87	1	67	2	Y	-0-	1	7			-0-
01	231	N	231	-0-	-0-	-0-	108	1	123	2	Y	-0-					-0-
02	969	N	969	-0-	-0-	-0-	206	1	763	2	Y	-0-					-0-
*03	1138	N	1138	-0-	-0-	-0-	231	1	907	2	Y	-0-					-0-

MARTINEZ, S "B" WELL #: 2 RRCID -> 194500 COMPL. DATE 04/23/2003 TOTAL DEPTH 11003 PERF. 9391 - 10333

10	DLQ G-10		896	-0-	896	896	546	1	350	2	Y	-0-					1
11	1718	N	822	-0-	-896	-0-	537	1	285	2	Y	-0-					1
12	931	N	931	-0-	-0-	-0-	525	1	406	2	Y	-0-	1	7			-0-
01	1040	N	1040	-0-	-0-	-0-	486	1	554	2	Y	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	297	1	1101	2	Y	-0-					-0-
*03	1964	N	1964	-0-	-0-	-0-	398	1	1566	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
RATHMELL, J.G. WELL #: 1 RRCID -> 068875 COMPL. DATE 03/06/2000 TOTAL DEPTH 10800 PERF. 9344 - 10016

10	414	N	414	-0-	-0-	-0-	25	1	389	2	Y	-0-					-0-
11	420	N	397	-0-	-23	-0-	21	1	376	2	Y	-0-					-0-
12	434	N	416	-0-	-18	-0-	22	1	394	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	21	1	390	2	Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
03	403	N	353	-0-	-50	-0-	21	1	332	2	Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

SANCHEZ-MCMURREY WELL #: 2 RRCID -> 085037 COMPL. DATE 03/01/1999 TOTAL DEPTH 10710 PERF.10075 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-			-0-
11	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-			-0-
12	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-			-0-
01	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-			-0-
02	224	N	222	-0-	-2	-0-	13	1	209	2	Y	-0-			-0-
*03	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-			-0-

SANCHEZ-MCMURREY WELL #: 3 RRCID -> 086685 COMPL. DATE 02/24/1980 TOTAL DEPTH 10710 PERF.10432 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2097	N	2097	-0-	-0-	-0-	127	1	1970	2	Y	-0-			-0-
11	2064	N	2064	-0-	-0-	-0-	110	1	1954	2	Y	-0-			-0-
12	2325	N	2052	-0-	-273	-0-	107	1	1945	2	Y	-0-			-0-
01	2108	N	1868	-0-	-240	-0-	97	1	1771	2	Y	-0-			-0-
02	1932	N	1884	-0-	-48	-0-	113	1	1771	2	Y	-0-			-0-
*03	2068	N	2068	-0-	-0-	-0-	123	1	1945	2	Y	-0-			-0-

DECARREON, G. G. WELL #: 2 RRCID -> 087825 COMPL. DATE 02/28/1999 TOTAL DEPTH 10700 PERF. 9432 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	16	1	255	2	Y	-0-			-0-
11	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-			-0-
12	279	N	258	-0-	-21	-0-	13	1	245	2	Y	-0-			-0-
01	279	N	253	-0-	-26	-0-	13	1	240	2	Y	-0-			-0-
02	252	N	194	-0-	-58	-0-	12	1	182	2	Y	-0-			-0-
03	248	N	211	-0-	-37	-0-	13	1	198	2	Y	-0-			-0-

RATHMELL, J. G. WELL #: 5 RRCID -> 089704 COMPL. DATE 06/09/1989 TOTAL DEPTH 10569 PERF. 9648 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SANCHEZ-MCMURREY WELL #: 4 RRCID -> 092261 COMPL. DATE 01/26/1981 TOTAL DEPTH 11013 PERF.10142 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	1842	-0-	-1041	-0-	111	1	1731	2	Y	-0-			-0-
11	2700	X	1910	-0-	-790	-0-	101	1	1809	2	Y	-0-			-0-
12	2263	X	1612	-0-	-651	-0-	84	1	1528	2	Y	-0-			-0-
01	2263	X	1528	-0-	-735	-0-	80	1	1448	2	Y	-0-			-0-
02	2044	X	1097	-0-	-947	-0-	66	1	1031	2	Y	-0-			-0-
03	1984	X	1315	-0-	-669	-0-	78	1	1237	2	Y	-0-			-0-

RATHMELL, J.G. WELL #: 6 RRCID -> 099141 COMPL. DATE 03/04/1999 TOTAL DEPTH 10610 PERF. 9328 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	X	1495	-0-	-954	-0-	90	1	1405	2	Y	-0-			-0-
11	1746	X	1746	-0-	-0-	-0-	93	1	1653	2	Y	-0-			-0-
12	1829	X	1527	-0-	-302	-0-	79	1	1448	2	Y	-0-			-0-
01	1829	X	1497	-0-	-332	-0-	78	1	1419	2	Y	-0-			-0-
02	1652	X	1226	-0-	-426	-0-	74	1	1152	2	Y	-0-			-0-
*03	2708	X	2708	-0-	-0-	-0-	161	1	2547	2	Y	-0-			-0-

SANCHEZ-MCMURRAY WELL #: 7 RRCID -> 101115 COMPL. DATE 06/25/1990 TOTAL DEPTH 11802 PERF.10408 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	33	1	509	2	Y	-0-			-0-
11	540	N	420	-0-	-120	-0-	22	1	398	2	Y	-0-			-0-
12	527	N	434	-0-	-93	-0-	23	1	411	2	Y	-0-			-0-
01	527	N	445	-0-	-82	-0-	23	1	422	2	Y	-0-			-0-
02	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-			-0-
*03	508	N	508	-0-	-0-	-0-	30	1	478	2	Y	-0-			-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

SANCHEZ-MCMURREY WELL #: 8 RRCID -> 102799 COMPL. DATE 08/06/1982 TOTAL DEPTH 10983 PERF. 9956 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	813	-0-	-427	-0-	49	1	764	2	Y	-0-					-0-
11	870	N	734	-0-	-136	-0-	39	1	695	2	Y	-0-					-0-
12	868	N	758	-0-	-110	-0-	39	1	719	2	Y	-0-					-0-
01	806	N	539	-0-	-267	-0-	28	1	511	2	Y	-0-					-0-
02	672	N	652	-0-	-20	-0-	39	1	613	2	Y	-0-					-0-
03	744	N	587	-0-	-157	-0-	35	1	552	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 7 RRCID -> 106037 COMPL. DATE 05/20/1983 TOTAL DEPTH 10800 PERF. 9686 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, B. G. WELL #: 5 RRCID -> 131197 COMPL. DATE 06/07/1989 TOTAL DEPTH 10805 PERF. 9912 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	39	1	606	2	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	35	1	622	2	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	34	1	621	2	Y	-0-					-0-
01	651	N	633	-0-	-18	-0-	33	1	600	2	Y	-0-					-0-
02	616	N	509	-0-	-107	-0-	31	1	478	2	Y	-0-					-0-
*03	866	N	866	-0-	-0-	-0-	52	1	814	2	Y	-0-					-0-

GUTIERREZ, B. G. WELL #: 7 RRCID -> 144502 COMPL. DATE 02/22/1999 TOTAL DEPTH 10900 PERF. 9465 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	53	1	825	2	Y	-0-					-0-
11	808	N	808	-0-	-0-	-0-	43	1	765	2	Y	-0-					-0-
12	777	N	777	-0-	-0-	-0-	40	1	737	2	Y	-0-					-0-
01	868	N	744	-0-	-124	-0-	39	1	705	2	Y	-0-					-0-
02	756	N	684	-0-	-72	-0-	41	1	643	2	Y	-0-					-0-
03	775	N	427	-0-	-348	-0-	25	1	402	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 8 RRCID -> 144553 COMPL. DATE 03/14/1993 TOTAL DEPTH 10850 PERF. 9804 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	25	1	389	2	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
12	403	N	360	-0-	-43	-0-	19	1	341	2	Y	-0-					-0-
01	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	20	1	319	2	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	21	1	328	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 9 RRCID -> 145567 COMPL. DATE 10/02/1999 TOTAL DEPTH 10890 PERF. 9537 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-

DECARREON, G. G. WELL #: 5 RRCID -> 145698 COMPL. DATE 04/26/1993 TOTAL DEPTH 10914 PERF. 9894 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J.G. WELL #: 9 RRCID -> 145736 COMPL. DATE 04/25/1993 TOTAL DEPTH 10700 PERF. 9690 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RATHMELL, J.G. WELL #: 11 RRCID -> 147261 COMPL. DATE 10/28/1995 TOTAL DEPTH 10530 PERF. 9300 - 10016

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DECARREON, G. G. WELL #: 7 RRCID -> 147732 COMPL. DATE 12/27/1993 TOTAL DEPTH 10650 PERF. 9642 - 9688

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 10 RRCID -> 147756 COMPL. DATE 12/29/1993 TOTAL DEPTH 11750 PERF.10604 - 11382

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 13 RRCID -> 151524 COMPL. DATE 09/23/1999 TOTAL DEPTH 10700 PERF. 9307 - 10434

10	3069	X	2754	-0-	-315	-0-	166	1	2588	2	Y	-0-					-0-
11	2970	X	2483	-0-	-487	-0-	132	1	2351	2	Y	-0-					-0-
12	2697	X	2693	-0-	-4	-0-	140	1	2553	2	Y	-0-					-0-
01	2759	X	2693	-0-	-66	-0-	140	1	2553	2	Y	-0-					-0-
02	2492	X	2287	-0-	-205	-0-	137	1	2150	2	Y	-0-					-0-
03	2759	X	2537	-0-	-222	-0-	151	1	2386	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 13 RRCID -> 152449 COMPL. DATE 12/08/1994 TOTAL DEPTH 10900 PERF. 9806 - 10534

10	2560	N	2560	-0-	-0-	-0-	155	1	2405	2	Y	-0-					-0-
11	1872	N	1872	-0-	-0-	-0-	99	1	1773	2	Y	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	107	1	1942	2	Y	-0-					-0-
01	2088	N	2088	-0-	-0-	-0-	109	1	1979	2	Y	-0-					-0-
02	1702	N	1702	-0-	-0-	-0-	102	1	1600	2	Y	-0-					-0-
03	1829	N	1594	-0-	-235	-0-	95	1	1499	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 14 T RRCID -> 153258 COMPL. DATE 01/23/1995 TOTAL DEPTH 10700 PERF. 9363 - 10418

10	2482	N	2482	-0-	-0-	-0-	150	1	2332	2	Y	-0-					-0-
11	2291	N	2291	-0-	-0-	-0-	122	1	2169	2	Y	-0-					-0-
12	2511	N	2371	-0-	-140	-0-	123	1	2248	2	Y	-0-					-0-
01	2480	N	2168	-0-	-312	-0-	113	1	2055	2	Y	-0-					-0-
02	2128	N	2069	-0-	-59	-0-	124	1	1945	2	Y	-0-					-0-
*03	2430	N	2430	-0-	-0-	-0-	145	1	2285	2	Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SANCHEZ-MCMURREY WELL #: 16 RRCID -> 161693 COMPL. DATE 12/20/1996 TOTAL DEPTH 11600 PERF.10430 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-
02	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	35	1	555	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 15 RRCID -> 162715 COMPL. DATE 09/10/2001 TOTAL DEPTH 10648 PERF. 9365 - 10444

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 17 RRCID -> 163041 COMPL. DATE 05/10/1997 TOTAL DEPTH 11700 PERF. 9850 - 11412

10	1992	N	1992	-0-	-0-	-0-	120	1	1872	2	Y	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	89	1	1580	2	Y	-0-					-0-
12	1674	N	1217	-0-	-457	-0-	63	1	1154	2	Y	-0-					-0-
01	1984	N	1601	-0-	-383	-0-	83	1	1518	2	Y	-0-					-0-
02	1568	N	1337	-0-	-231	-0-	80	1	1257	2	Y	-0-					-0-
*03	2156	N	2156	-0-	-0-	-0-	128	1	2028	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 18 RRCID -> 165237 COMPL. DATE 10/21/1997 TOTAL DEPTH 11500 PERF. 9870 - 10898

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 16 RRCID -> 165250 COMPL. DATE 11/02/1997 TOTAL DEPTH 10750 PERF. 9762 - 10485

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, B. G. WELL #: 9 RRCID -> 165369 COMPL. DATE 11/01/1997 TOTAL DEPTH 10800 PERF. 9815 - 10422

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RATHMELL, J. G. WELL #: 17 RRCID -> 165578 COMPL. DATE 11/03/2000 TOTAL DEPTH 10610 PERF. 9424 - 10285

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 18 RRCID -> 166084 COMPL. DATE 09/23/1999 TOTAL DEPTH 10510 PERF. 9258 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2635	X	2273	-0-	-362	-0-	137	1	2136	2	Y	-0-			-0-
11	2550	X	2361	-0-	-189	-0-	125	1	2236	2	Y	-0-			-0-
12	2635	X	2371	-0-	-264	-0-	123	1	2248	2	Y	-0-			-0-
01	2635	X	2444	-0-	-191	-0-	127	1	2317	2	Y	-0-			-0-
02	2380	X	2117	-0-	-263	-0-	127	1	1990	2	Y	-0-			-0-
03	2449	X	2422	-0-	-27	-0-	144	1	2278	2	Y	-0-			-0-

SANCHEZ-MCMURREY WELL #: 19 RRCID -> 166316 COMPL. DATE 08/31/1999 TOTAL DEPTH 11700 PERF. 9791 - 11262

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DECARREON, G. G. WELL #: 10 RRCID -> 167391 COMPL. DATE 03/30/2000 TOTAL DEPTH 10800 PERF. 9457 - 10432

10	3720	X	2402	-0-	-1318	-0-	145	1	2257	2	Y	-0-			-0-
11	3600	X	2928	-0-	-672	-0-	156	1	2772	2	Y	-0-			-0-
12	3100	X	2939	-0-	-161	-0-	153	1	2786	2	Y	-0-			-0-
01	3303	X	3303	-0-	-0-	-0-	172	1	3131	2	Y	-0-			-0-
02	2744	X	2555	-0-	-189	-0-	153	1	2402	2	Y	-0-			-0-
03	3038	X	2492	-0-	-546	-0-	148	1	2344	2	Y	-0-			-0-

DECARREON, G. G. WELL #: 11 RRCID -> 174727 COMPL. DATE 01/15/2005 TOTAL DEPTH 11200 PERF. 9596 - 10729

10	558	N	112	-0-	-446	-0-	7	1	105	2	Y	-0-			-0-
11	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-			-0-
12	465	N	296	-0-	-169	-0-	15	1	281	2	Y	-0-			-0-
01	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-			-0-
02	168	N	22	-0-	-146	-0-	1	1	21	2	Y	-0-			-0-
03	310	N	117	-0-	-193	-0-	7	1	110	2	Y	-0-			-0-

RATHMELL, J. G. WELL #: 20 RRCID -> 175112 COMPL. DATE 06/30/2000 TOTAL DEPTH 11350 PERF. 9693 - 11023

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RATHMELL, J. G. WELL #: 21 RRCID -> 175191 COMPL. DATE 04/01/2001 TOTAL DEPTH 11300 PERF. 9517 - 10429

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RATHMELL, J. G. WELL #: 22 RRCID -> 175689 COMPL. DATE 07/07/2001 TOTAL DEPTH 10650 PERF. 9349 - 10227

10	3255	X	3255	-0-	-0-	-0-	197	1	3058	2	Y	-0-			-0-
11	2790	X	2462	-0-	-328	-0-	131	1	2331	2	Y	-0-			-0-
12	3596	X	3329	-0-	-267	-0-	173	1	3156	2	Y	-0-			-0-
01	3596	X	3333	-0-	-263	-0-	174	1	3159	2	Y	-0-			-0-
02	3248	X	2729	-0-	-519	-0-	164	1	2565	2	Y	-0-			-0-
*03	3491	X	3491	-0-	-0-	-0-	208	1	3283	2	Y	-0-			-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 6 RRCID -> 176853 COMPL. DATE 03/11/2000 TOTAL DEPTH 12200 PERF. 9507 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	25	1	389	2	Y	-0-			-0-
11	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-			-0-
12	398	N	398	-0-	-0-	-0-	21	1	377	2	Y	-0-			-0-
01	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-			-0-
02	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-			-0-
*03	451	N	451	-0-	-0-	-0-	27	1	424	2	Y	-0-			-0-

RATHMELL, J. G. WELL #: 23 RRCID -> 177050 COMPL. DATE 11/13/2000 TOTAL DEPTH 10700 PERF. 9325 - 10082

10	2835	X	2835	-0-	-0-	-0-	171	1	2664	2	Y	-0-			-0-
11	2760	X	2510	-0-	-250	-0-	133	1	2377	2	Y	-0-			-0-
12	3129	X	3129	-0-	-0-	-0-	163	1	2966	2	Y	-0-			-0-
01	3023	X	3023	-0-	-0-	-0-	157	1	2866	2	Y	-0-			-0-
02	2716	X	2455	-0-	-261	-0-	147	1	2308	2	Y	-0-			-0-
03	3131	X	3085	-0-	-46	-0-	184	1	2901	2	Y	-0-			-0-

RATHMELL, J. G. WELL #: 25 RRCID -> 177281 COMPL. DATE 04/13/2001 TOTAL DEPTH 10600 PERF. 9400 - 10380

10	485	N	485	-0-	-0-	-0-	29	1	456	2	Y	-0-			-0-
11	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-			-0-
12	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-			-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-			-0-
02	721	N	721	-0-	-0-	-0-	43	1	678	2	Y	-0-			-0-
*03	772	N	772	-0-	-0-	-0-	46	1	726	2	Y	-0-			-0-

DECARREON, G. G. WELL #: 12 RRCID -> 177682 COMPL. DATE 11/02/2000 TOTAL DEPTH 10700 PERF. 9318 - 10357

10	402	N	402	-0-	-0-	-0-	24	1	378	2	Y	-0-			-0-
11	371	N	371	-0-	-0-	-0-	20	1	351	2	Y	-0-			-0-
12	403	N	363	-0-	-40	-0-	19	1	344	2	Y	-0-			-0-
01	403	N	327	-0-	-76	-0-	17	1	310	2	Y	-0-			-0-
02	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-			-0-
*03	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-			-0-

SANCHEZ-MCMURREY WELL #: 20 RRCID -> 178047 COMPL. DATE 05/15/2001 TOTAL DEPTH 11004 PERF. 9601 - 10649

10	560	N	560	-0-	-0-	-0-	34	1	526	2	Y	-0-			-0-
11	635	N	635	-0-	-0-	-0-	34	1	601	2	Y	-0-			-0-
12	610	N	610	-0-	-0-	-0-	32	1	578	2	Y	-0-			-0-
01	1110	N	1110	-0-	-0-	-0-	58	1	1052	2	Y	-0-			-0-
02	1352	N	1352	-0-	-0-	-0-	81	1	1271	2	Y	-0-			-0-
*03	1446	N	1446	-0-	-0-	-0-	86	1	1360	2	Y	-0-			-0-

SANCHEZ-MCMURREY WELL #: 25 RRCID -> 178254 COMPL. DATE 07/29/2000 TOTAL DEPTH 10800 PERF. 9754 - 10551

10	2595	X	2595	-0-	-0-	-0-	157	1	2438	2	Y	-0-			-0-
11	2867	X	2867	-0-	-0-	-0-	152	1	2715	2	Y	-0-			-0-
12	3054	X	3054	-0-	-0-	-0-	159	1	2895	2	Y	-0-			-0-
01	2815	X	2815	-0-	-0-	-0-	147	1	2668	2	Y	-0-			-0-
02	2688	X	2666	-0-	-22	-0-	160	1	2506	2	Y	-0-			-0-
03	3069	X	2924	-0-	-145	-0-	174	1	2750	2	Y	-0-			-0-

GUTIERREZ, B. G. WELL #: 11 RRCID -> 179718 COMPL. DATE 10/31/2000 TOTAL DEPTH 11480 PERF.10218 - 11030

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SANCHEZ- MCMURREY WELL #: 21 RRCID -> 180933 COMPL. DATE 02/02/2001 TOTAL DEPTH 11000 PERF.10225 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TALBERT, MM ESTATE WELL #: 1 RRCID -> 182938 COMPL. DATE 04/30/2001 TOTAL DEPTH 10800 PERF. 9875 - 10456

10	3081	X	3081	-0-	-0-	-0-	186	1	2895	2	Y	-0-			-0-
11	3385	X	3385	-0-	-0-	-0-	180	1	3205	2	Y	-0-			-0-
12	3038	X	2494	-0-	-544	-0-	130	1	2364	2	Y	-0-			-0-
01	3069	X	2393	-0-	-676	-0-	125	1	2268	2	Y	-0-			-0-
02	3164	X	2379	-0-	-785	-0-	143	1	2236	2	Y	-0-			-0-
03	3503	X	2676	-0-	-827	-0-	159	1	2517	2	Y	-0-			-0-

GUTIERREZ, B. G. WELL #: 13 RRCID -> 183085 COMPL. DATE 06/15/2001 TOTAL DEPTH 10900 PERF. 9961 - 10628

10	454	N	454	-0-	-0-	-0-	27	1	427	2	Y	-0-			-0-
11	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-			-0-
12	465	N	448	-0-	-17	-0-	23	1	425	2	Y	-0-			-0-
01	465	N	449	-0-	-16	-0-	23	1	426	2	Y	-0-			-0-
02	392	N	384	-0-	-8	-0-	23	1	361	2	Y	-0-			-0-
03	434	N	372	-0-	-62	-0-	22	1	350	2	Y	-0-			-0-

SANCHEZ-MCMURREY WELL #: 23 RRCID -> 183989 COMPL. DATE 05/29/2005 TOTAL DEPTH 10900 PERF. 6916 - 9947

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

RATHMELL, J. G. WELL #: 24 RRCID -> 183998 COMPL. DATE 07/27/2001 TOTAL DEPTH 10600 PERF. 9644 - 10400

10	1643	N	1470	-0-	-173	-0-	89	1	1381	2	Y	-0-			-0-
11	1530	N	1294	-0-	-236	-0-	69	1	1225	2	Y	-0-			-0-
12	1581	N	1137	-0-	-444	-0-	59	1	1078	2	Y	-0-			-0-
01	1457	N	1183	-0-	-274	-0-	62	1	1121	2	Y	-0-			-0-
02	1483	N	1483	-0-	-0-	-0-	89	1	1394	2	Y	-0-			-0-
*03	1826	N	1826	-0-	-0-	-0-	109	1	1717	2	Y	-0-			-0-

RATHMELL, J. G. WELL #: 26 RRCID -> 185092 COMPL. DATE 01/13/2004 TOTAL DEPTH 11200 PERF. 9430 - 10720

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TALBERT, MM ESTATE WELL #: 2 RRCID -> 185375 COMPL. DATE 10/30/2001 TOTAL DEPTH 11020 PERF. 9813 - 10620

10	961	N	676	-0-	-285	-0-	41	1	635	2	Y	-0-			-0-
11	840	N	591	-0-	-249	-0-	31	1	560	2	Y	-0-			-0-
12	713	N	627	-0-	-86	-0-	33	1	594	2	Y	-0-			-0-
01	856	N	856	-0-	-0-	-0-	45	1	811	2	Y	-0-			-0-
02	571	N	571	-0-	-0-	-0-	34	1	537	2	Y	-0-			-0-
*03	635	N	635	-0-	-0-	-0-	38	1	597	2	Y	-0-			-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SANCHEZ-MCMURREY WELL #: 28 RRCID -> 187981 COMPL. DATE 02/20/2002 TOTAL DEPTH 10505 PERF.10040 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	21	1	320	2	Y	-0-					-0-
11	270	N	121	-0-	-149	-0-	6	1	115	2	Y	-0-					-0-
12	403	N	74	-0-	-329	-0-	4	1	70	2	Y	-0-					-0-
01	341	N	103	-0-	-238	-0-	5	1	98	2	Y	-0-					-0-
02	112	N	82	-0-	-30	-0-	5	1	77	2	Y	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-

DECARREON, G. G. WELL #: 15 RRCID -> 188684 COMPL. DATE 05/03/2002 TOTAL DEPTH 10800 PERF. 9832 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	90	1	1406	2	Y	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	74	1	1325	2	Y	-0-					-0-
12	1581	N	1515	-0-	-66	-0-	79	1	1436	2	Y	-0-					-0-
01	1488	N	1449	-0-	-39	-0-	75	1	1374	2	Y	-0-					-0-
02	1316	N	1273	-0-	-43	-0-	76	1	1197	2	Y	-0-					-0-
03	1519	N	1352	-0-	-167	-0-	80	1	1272	2	Y	-0-					-0-

BENAVIDES TRUST WELL #: 1 RRCID -> 192464 COMPL. DATE 01/15/2003 TOTAL DEPTH 10480 PERF. 9952 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	55	1	848	2	Y	-0-					-0-
11	837	N	837	-0-	-0-	-0-	44	1	793	2	Y	-0-					-0-
12	930	N	874	-0-	-56	-0-	45	1	829	2	Y	-0-					-0-
01	899	N	868	-0-	-31	-0-	45	1	823	2	Y	-0-					-0-
02	784	N	744	-0-	-40	-0-	45	1	699	2	Y	-0-					-0-
03	868	N	473	-0-	-395	-0-	28	1	445	2	Y	-0-					-0-

BENAVIDES TRUST WELL #: 2 RRCID -> 193287 COMPL. DATE 02/22/2003 TOTAL DEPTH 11150 PERF. 9984 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	926	-0-	-97	-0-	59	1	866	2	N	1	2	1			1
							1	9									
11	1110	N	882	-0-	-228	-0-	53	1	828	2	N	1	1	1			1
							1	9									
12	1054	N	1005	-0-	-49	-0-	93	1	910	2	N	2	1	1			2
							2	9									
01	930	N	738	-0-	-192	-0-	46	1	692	2	N	-0-	1	1			1
02	812	N	594	-0-	-218	-0-	40	1	553	2	N	1	1	1			1
							1	9									
03	992	N	817	-0-	-175	-0-	49	1	767	2	N	1	1	1			1
							1	9									

SANCHEZ-MCMURREY WELL #: 27 RRCID -> 196146 COMPL. DATE 07/23/2003 TOTAL DEPTH 11603 PERF.11174 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0-	-0-	110	1	1706	2	Y	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	87	1	1547	2	Y	-0-					-0-
12	1767	N	1614	-0-	-153	-0-	84	1	1530	2	Y	-0-					-0-
01	1829	N	1723	-0-	-106	-0-	90	1	1633	2	Y	-0-					-0-
02	1512	N	1404	-0-	-108	-0-	84	1	1320	2	Y	-0-					-0-
*03	1686	N	1686	-0-	-0-	-0-	100	1	1586	2	Y	-0-					-0-

BENAVIDES TRUST WELL #: 4 RRCID -> 196348 COMPL. DATE 09/09/2003 TOTAL DEPTH 11300 PERF.10286 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES TRUST WELL #: 5 RRCID -> 196957 COMPL. DATE 11/10/2010 TOTAL DEPTH 11384 PERF.10205 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3560	-0-	-997	-0-	228	1	3328	2	N	4	6	1			3
							4	9									
11	4680	X	3529	-0-	-1151	-0-	212	1	3313	2	N	4	3	1			4
							4	9									
12	4836	X	3290	-0-	-1546	-0-	306	1	2981	2	N	3	2	1			5
							3	9									
01	4836	X	2650	-0-	-2186	-0-	164	1	2483	2	N	3	5	1			3
							3	9									
02	4368	X	3125	-0-	-1243	-0-	209	1	2912	2	N	4	2	1			5
							4	9									
*03	5304	X	5304	-0-	-0-	-0-	316	1	4980	2	N	7	6	1			6
							8	9									

BENAVIDES TRUST WELL #: 6 RRCID -> 197724 COMPL. DATE 12/11/2005 TOTAL DEPTH 11346 PERF. 7540 - 11039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	71	1	1038	2	N	1	1	1			1
							1	9									
11	1021	N	1021	-0-	-0-	-0-	61	1	959	2	N	1	1	1			1
							1	9									
12	1085	N	998	-0-	-87	-0-	93	1	904	2	N	1	1	1			1
							1	9									
01	1116	N	962	-0-	-154	-0-	60	1	901	2	N	1	1	1			1
							1	9									
02	952	N	946	-0-	-6	-0-	63	1	882	2	N	1	1	1			1
							1	9									
03	992	N	985	-0-	-7	-0-	59	1	925	2	N	1	1	1			1
							1	9									

BENAVIDES TRUST WELL #: 8 RRCID -> 200536 COMPL. DATE 04/28/2004 TOTAL DEPTH 11200 PERF. 9730 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

RATHMELL, J. G. WELL #: 32 RRCID -> 201084 COMPL. DATE 02/16/2004 TOTAL DEPTH 9950 PERF. 9380 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	218	-0-	-309	-0-	13	1	205	2	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	14	1	255	2	Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	13	1	210	2	Y	-0-					-0-
03	372	N	191	-0-	-181	-0-	11	1	180	2	Y	-0-					-0-

BENAVIDES TRUST WELL #: 9 RRCID -> 202323 COMPL. DATE 05/09/2004 TOTAL DEPTH 11248 PERF. 9983 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 116 RRCID -> 202374 COMPL. DATE 06/20/2004 TOTAL DEPTH 11400 PERF.10302 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES TRUST WELL #: 13 RRCID -> 223383 COMPL. DATE 11/15/2006 TOTAL DEPTH 11350 PERF.10249 - 11018

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHMELL, J. G. WELL #: 30 RRCID -> 225661 COMPL. DATE 07/13/2007 TOTAL DEPTH 10830 PERF. 9455 - 10375

10	1085	N	1081	-0-	-4	-0-	65	1	1016	2	Y	-0-					-0-
11	840	N	754	-0-	-86	-0-	40	1	714	2	Y	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	58	1	1051	2	Y	-0-					-0-
01	1085	N	1013	-0-	-72	-0-	53	1	960	2	Y	-0-					-0-
02	700	N	311	-0-	-389	-0-	19	1	292	2	Y	-0-					-0-
*03	1300	N	1300	-0-	-0-	-0-	77	1	1223	2	Y	-0-					-0-

GUTIERREZ, B. G. WELL #: 12 RRCID -> 225773 COMPL. DATE 01/23/2007 TOTAL DEPTH 10880 PERF. 9867 - 10570

10	751	N	751	-0-	-0-	-0-	45	1	706	2	Y	-0-					-0-
11	720	N	646	-0-	-74	-0-	34	1	612	2	Y	-0-					-0-
12	744	N	657	-0-	-87	-0-	34	1	623	2	Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	39	1	708	2	Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	38	1	597	2	Y	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	40	1	624	2	Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 29 RRCID -> 226888 COMPL. DATE 04/11/2007 TOTAL DEPTH 10800 PERF.10342 - 10452

10	1587	N	1587	-0-	-0-	-0-	96	1	1491	2	N	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	81	1	1452	2	N	-0-					-0-
12	1745	N	1745	-0-	-0-	-0-	91	1	1654	2	N	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	85	1	1538	2	N	-0-					-0-
02	1515	N	1515	-0-	-0-	-0-	91	1	1424	2	N	-0-					-0-
*03	1701	N	1701	-0-	-0-	-0-	101	1	1600	2	N	-0-					-0-

BENAVIDES TRUST WELL #: 14 RRCID -> 226978 COMPL. DATE 04/15/2007 TOTAL DEPTH 11250 PERF. 9998 - 10556

10	1305	N	1305	-0-	-0-	-0-	84	1	1220	2	N	1	1	1			1
							1	9									
11	1170	N	749	-0-	-421	-0-	45	1	703	2	N	1	1	1			1
							1	9									
12	1372	N	1372	-0-	-0-	-0-	128	1	1243	2	N	1	1	1			1
							1	9									
01	1438	N	1438	-0-	-0-	-0-	89	1	1348	2	N	1	1	1			1
							1	9									
02	879	N	879	-0-	-0-	-0-	59	1	819	2	N	1	1	1			1
							1	9									
03	1364	N	963	-0-	-401	-0-	57	1	903	2	N	3	2	1			2
							3	9									

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 16 RRCID -> 228711 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9713 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
TALBERT, MM ESTATE WELL #: 3 RRCID -> 229889 COMPL. DATE 05/07/2007 TOTAL DEPTH 10555 PERF. 9924 - 9938																	
10	465	N	253	-0-	-212	-0-	15	1	238	2	N	-0-					-0-
11	330	N	164	-0-	-166	-0-	9	1	155	2	N	-0-					-0-
12	310	N	152	-0-	-158	-0-	8	1	144	2	N	-0-					-0-
01	248	N	147	-0-	-101	-0-	8	1	139	2	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	7	1	106	2	N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	12	1	182	2	N	-0-					-0-
RATHMELL, J. G. WELL #: 33 RRCID -> 231961 COMPL. DATE 09/09/2007 TOTAL DEPTH 10700 PERF. 9582 - 10481																	
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
SANCHEZ- MCMURRY WELL #: 26 RRCID -> 235684 COMPL. DATE 01/09/2008 TOTAL DEPTH 10900 PERF. 9920 - 10602																	
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
BENAVIDES TRUST WELL #: 12 RRCID -> 251692 COMPL. DATE 02/17/2007 TOTAL DEPTH 11174 PERF.10004 - 10924																	
10	2356	X	2263	-0-	-93	-0-	145 2	1 9	2116	2	N	2	3	1			2
11	2280	X	1951	-0-	-329	-0-	117 2	1 9	1832	2	N	2	2	1			2
12	2294	X	2078	-0-	-216	-0-	193 3	1 9	1882	2	N	3	2	1			3
01	2294	X	2053	-0-	-241	-0-	127 2	1 9	1924	2	N	2	3	1			2
02	2072	X	1865	-0-	-207	-0-	125 2	1 9	1738	2	N	2	1	1			3
03	2263	X	2099	-0-	-164	-0-	125 3	1 9	1971	2	N	3	4	1			2

PROTECH OIL & GAS SERVICES, LLC 681491
TALBERT "A" WELL #: 1 RRCID -> 221448 COMPL. DATE 06/02/2006 TOTAL DEPTH 11250 PERF.10826 - 11014

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
GUTIERREZ WELL #: 1 RRCID -> 225000 COMPL. DATE 01/19/2007 TOTAL DEPTH 10422 PERF. 9540 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

GUTIERREZ WELL #: 3 RRCID -> 235507 COMPL. DATE 12/15/2007 TOTAL DEPTH 10469 PERF. 9297 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HUNDIDO (9300) 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, S. WELL #: 2 RRCID -> 110746 COMPL. DATE 05/05/1984 TOTAL DEPTH 11003 PERF. 9391 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BENAVIDES, BELIA R. B WELL #: 1 RRCID -> 143730 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9395 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENAVIDES, BELIA R. B WELL #: 5 RRCID -> 143731 COMPL. DATE 01/03/1993 TOTAL DEPTH 10881 PERF. 9370 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2366	-0-	2366 B	2366	177	1	2189	2	Y	-0-					1
11	4439	X	2073	-0-	-2366 B	-0-	172	1	1901	2	Y	-0-					1
12	1917	N	1917	-0-	-0- B	-0-	1917	2			Y	-0-	1	7			-0-
01	1953	N	1675	-0-	-278 B	-0-	127	1	1548	2	Y	-0-					-0-
02	1764	N	1458	-0-	-306 B	-0-	58	1	1400	2	Y	-0-					-0-
03	1922	N	1722	-0-	-200 B	-0-	127	1	1595	2	Y	-0-					-0-

BENAVIDES, BELIA R. B WELL #: 8 RRCID -> 144453 COMPL. DATE N/A TOTAL DEPTH 10575 PERF. 9326 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1334	-0-	1334 B	1334	100	1	1234	2	Y	-0-					-0-
11	2900	X	1566	-0-	-1334 B	-0-	130	1	1436	2	Y	-0-					-0-
12	1170	N	1170	-0-	-0- B	-0-	1170	2			Y	-0-					-0-
01	1613	N	1613	-0-	-0- B	-0-	122	1	1491	2	Y	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	51	1	1217	2	Y	-0-					-0-
*03	1804	N	1804	-0-	-0- B	-0-	133	1	1671	2	Y	-0-					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

BENAVIDES, BELIA R. B WELL #: 13 U RRCID -> 151388 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9378 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 11 U RRCID -> 154425 COMPL. DATE 05/26/1995 TOTAL DEPTH 10500 PERF. 9380 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENAVIDES, BELIA R. "B" WELL #: 14 U RRCID -> 154924 COMPL. DATE 06/27/1995 TOTAL DEPTH 10550 PERF. 9334 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 15 U RRCID -> 156882 COMPL. DATE 10/11/1995 TOTAL DEPTH 10800 PERF. 9738 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 9 RRCID -> 158107 COMPL. DATE 03/26/1996 TOTAL DEPTH 10700 PERF. 9340 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		396	-0-	396	B	396	30	1	366	2	Y	-0-					-0-
11	890	N	494	-0-	-396	B	-0-	41	1	453	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	B	-0-	353	2			Y	-0-					-0-
01	403	N	294	-0-	-109	B	-0-	22	1	272	2	Y	-0-					-0-
02	392	N	379	-0-	-13	B	-0-	15	1	364	2	Y	-0-					-0-
*03	352	N	352	-0-	-0-	B	-0-	26	1	326	2	Y	-0-					-0-

BENAVIDES, BELA R. "B" WELL #: 16 RRCID -> 159489 COMPL. DATE 06/03/1996 TOTAL DEPTH 10105 PERF. 9338 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BENAVIDES, BELIA R. "B" WELL #: 10 RRCID -> 177295 COMPL. DATE 04/21/2000 TOTAL DEPTH 10550 PERF. 9306 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-69125					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-69125					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-69125					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-69125					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-69125					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-69125					Y	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
DECARREON, G. G. WELL #: 1 RRCID -> 078840 COMPL. DATE 09/30/1978 TOTAL DEPTH 10747 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5239	X	4497	-0-	-742 B	-0-	272	1	4225	2	Y	-0-			-0-
11	4770	X	3472	-0-	-1298 B	-0-	184	1	3288	2	Y	-0-			-0-
12	5115	X	-0-	-0-	-5115 B	-0-					Y	-0-			-0-
01	5115	X	-0-	-0-	-5115 B	-0-					Y	-0-			-0-
02	4620	X	-0-	-0-	-4620 B	-0-					Y	-0-			-0-
03	4495	X	-0-	-0-	-4495 B	-0-					Y	-0-			-0-

GUTIERREZ, B. G. WELL #: 3 RRCID -> 083182 COMPL. DATE 05/30/1979 TOTAL DEPTH 11000 PERF. 9600 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RATHMELL, J.G. WELL #: 2 RRCID -> 083214 COMPL. DATE 12/07/1988 TOTAL DEPTH 10878 PERF. 9305 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1112	N	1112	-0-	-0- B	-0-	67	1	1045	2	Y	-0-			-0-
11	1028	N	1028	-0-	-0- B	-0-	55	1	973	2	Y	-0-			-0-
12	1054	N	1035	-0-	-19 B	-0-	54	1	981	2	Y	-0-			-0-
01	1358	N	1358	-0-	-0- B	-0-	71	1	1287	2	Y	-0-			-0-
02	969	N	969	-0-	-0- B	-0-	58	1	911	2	Y	-0-			-0-
*03	1238	N	1238	-0-	-0- B	-0-	74	1	1164	2	Y	-0-			-0-

DECARREON, G. G. WELL #: 3 RRCID -> 092281 COMPL. DATE 03/16/1981 TOTAL DEPTH 10600 PERF. 9306 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2138	N	2138	-0-	-0- B	-0-	129	1	2009	2	Y	-0-			-0-
11	2250	N	2017	-0-	-233 B	-0-	107	1	1910	2	Y	-0-			-0-
12	2418	N	2005	-0-	-413 B	-0-	104	1	1901	2	Y	-0-			-0-
01	2139	N	2007	-0-	-132 B	-0-	105	1	1902	2	Y	-0-			-0-
02	1876	N	1765	-0-	-111 B	-0-	106	1	1659	2	Y	-0-			-0-
03	2015	N	2013	-0-	-2 B	-0-	120	1	1893	2	Y	-0-			-0-

RATHMELL, J. G. WELL #: 4 RRCID -> 110745 COMPL. DATE 05/09/1984 TOTAL DEPTH 10528 PERF. 9276 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	48	-0-	-14 B	-0-	3	1	45	2	Y	-0-			-0-
11	60	N	38	-0-	-22 B	-0-	2	1	36	2	Y	-0-			-0-
12	46	N	46	-0-	-0- B	-0-	2	1	44	2	Y	-0-			-0-
01	62	N	36	-0-	-26 B	-0-	2	1	34	2	Y	-0-			-0-
02	46	N	46	-0-	-0- B	-0-	3	1	43	2	Y	-0-			-0-
*03	33	N	33	-0-	-0- B	-0-	2	1	31	2	Y	-0-			-0-

RATHMELL, J.G. WELL #: 10 RRCID -> 146966 COMPL. DATE 10/13/1993 TOTAL DEPTH 10830 PERF. 9292 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	329	N	329	-0-	-0- B	-0-	20	1	309	2	Y	-0-			-0-
11	420	N	317	-0-	-103 B	-0-	17	1	300	2	Y	-0-			-0-
12	345	N	345	-0-	-0- B	-0-	18	1	327	2	Y	-0-			-0-
01	346	N	346	-0-	-0- B	-0-	18	1	328	2	Y	-0-			-0-
02	308	N	299	-0-	-9 B	-0-	18	1	281	2	Y	-0-			-0-
*03	414	N	414	-0-	-0- B	-0-	25	1	389	2	Y	-0-			-0-

RATHMELL, J.G. WELL #: 14C RRCID -> 152526 COMPL. DATE 12/20/1994 TOTAL DEPTH 10700 PERF. 9363 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 6 RRCID -> 152919 COMPL. DATE 01/03/1995 TOTAL DEPTH 10610 PERF. 9328 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J.G. WELL #: 7 RRCID -> 155278 COMPL. DATE 07/12/1995 TOTAL DEPTH 10800 PERF. 9405 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	B	-0-	17	1	262	2	Y	-0-					-0-
11	270	N	253	-0-	-17	B	-0-	13	1	240	2	Y	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	14	1	251	2	Y	-0-					-0-
01	279	N	268	-0-	-11	B	-0-	14	1	254	2	Y	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	14	1	215	2	Y	-0-					-0-
03	279	N	251	-0-	-28	B	-0-	15	1	236	2	Y	-0-					-0-

RATHMELL, J.G. WELL #: 11 RRCID -> 157423 COMPL. DATE 10/27/1995 TOTAL DEPTH 10530 PERF. 9300 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 5 RRCID -> 162127 COMPL. DATE 06/16/2000 TOTAL DEPTH 10569 PERF. 9366 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3387	-0-	-240	B	-0-	205	1	3182	2	Y	-0-					-0-
11	3510	X	3358	-0-	-152	B	-0-	178	1	3180	2	Y	-0-					-0-
12	3627	X	3296	-0-	-331	B	-0-	171	1	3125	2	Y	-0-					-0-
01	3627	X	3273	-0-	-354	B	-0-	170	1	3103	2	Y	-0-					-0-
02	3276	X	2853	-0-	-423	B	-0-	171	1	2682	2	Y	-0-					-0-
03	3472	X	3098	-0-	-374	B	-0-	184	1	2914	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 9 RRCID -> 162678 COMPL. DATE 03/21/1997 TOTAL DEPTH 10700 PERF. 9370 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1975	-0-	239	B	-4536	119	1	1856	2	Y	-0-					-0-
11	1590	N	1905	-0-	315	B	-4221	101	1	1804	2	Y	-0-					-0-
12	2077	N	1924	-0-	-153	B	-4221	100	1	1824	2	Y	-0-					-0-
01	1984	N	1935	-0-	-49	B	-4221	101	1	1834	2	Y	-0-					-0-
02	1792	N	1742	-0-	-50	B	-4221	105	1	1637	2	Y	-0-					-0-
03	1922	N	1907	-0-	-15	B	-4221	114	1	1793	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 1 RRCID -> 162679 COMPL. DATE 04/02/1997 TOTAL DEPTH 10800 PERF. 9348 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUTIERREZ, B. G. WELL #: 7 RRCID -> 164815 COMPL. DATE 10/04/1997 TOTAL DEPTH 10900 PERF. 9465 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 2 RRCID -> 165185 COMPL. DATE 10/24/1997 TOTAL DEPTH 10700 PERF. 9428 - 9472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANCHEZ-MCMURREY WELL #: 17 RRCID -> 165377 COMPL. DATE 07/19/1997 TOTAL DEPTH 11700 PERF. 9850 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 18 RRCID -> 172597 COMPL. DATE 03/22/1999 TOTAL DEPTH 10510 PERF. 9258 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 13 RRCID -> 172943 COMPL. DATE 05/01/1999 TOTAL DEPTH 10700 PERF. 9406 - 9471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANCHEZ-MCMURREY WELL #: 9 RRCID -> 173100 COMPL. DATE 04/27/1999 TOTAL DEPTH 10890 PERF. 9537 - 9583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 9 RRCID -> 173164 COMPL. DATE 05/16/1999 TOTAL DEPTH 10500 PERF. 9295 - 9325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SANCHEZ-MCMURREY WELL #: 19 RRCID -> 173324 COMPL. DATE 06/16/1999 TOTAL DEPTH 11700 PERF. 9791 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 10 RRCID -> 175504 COMPL. DATE 12/30/1999 TOTAL DEPTH 10800 PERF. 9457 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 16 RRCID -> 177047 COMPL. DATE 12/01/2000 TOTAL DEPTH 10750 PERF. 9323 - 10485

10	5002	X	5002	-0-	-0-	B	-0-	302	1	4700	2	Y	-0-					-0-
11	4886	X	4886	-0-	-0-	B	-0-	260	1	4626	2	Y	-0-					-0-
12	4831	X	4831	-0-	-0-	B	-0-	251	1	4580	2	Y	-0-					-0-
01	4991	X	4628	-0-	-363	B	-0-	241	1	4387	2	Y	-0-					-0-
02	4564	X	4095	-0-	-469	B	-0-	246	1	3849	2	Y	-0-					-0-
03	5053	X	4504	-0-	-549	B	-0-	268	1	4236	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 20 RRCID -> 178046 COMPL. DATE 06/15/2000 TOTAL DEPTH 11350 PERF. 9693 - 9874

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 17 RRCID -> 179259 COMPL. DATE 10/07/2000 TOTAL DEPTH 10610 PERF. 9424 - 9502

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 12 RRCID -> 179400 COMPL. DATE 10/12/2000 TOTAL DEPTH 10700 PERF. 9318 - 9366

10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 23 RRCID -> 179723 COMPL. DATE 11/10/2000 TOTAL DEPTH 10700 PERF. 9325 - 9424

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 21 RRCID -> 182236 COMPL. DATE 03/30/2001 TOTAL DEPTH 11300 PERF. 9517 - 9667

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 25 RRCID -> 182478 COMPL. DATE 04/06/2001 TOTAL DEPTH 10600 PERF. 9400 - 9503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANCHEZ-MCMURREY WELL #: 20 RRCID -> 182945 COMPL. DATE 05/13/2001 TOTAL DEPTH 11004 PERF. 9601 - 9635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 15 RRCID -> 184419 COMPL. DATE 09/02/2001 TOTAL DEPTH 10648 PERF. 9365 - 9398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 22 RRCID -> 184521 COMPL. DATE 06/13/2001 TOTAL DEPTH 10650 PERF. 9349 - 9477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANCHEZ - MCMURREY WELL #: 23 RRCID -> 184873 COMPL. DATE 09/23/2001 TOTAL DEPTH 10900 PERF. 9568 - 9606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 29 RRCID -> 185547 COMPL. DATE 12/15/2001 TOTAL DEPTH 9511 PERF. 9348 - 9455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TALBERT, MM ESTATE WELL #: 2 RRCID -> 185718 COMPL. DATE 10/14/2001 TOTAL DEPTH 11020 PERF. 9813 - 9825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 28 RRCID -> 188523 COMPL. DATE 04/10/2002 TOTAL DEPTH 9672 PERF. 9408 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-5101					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-5101					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-5101					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-5101					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-5101					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-5101					Y	-0-					-0-

RATHMELL, J. G. WELL #: 31 RRCID -> 189305 COMPL. DATE 05/19/2002 TOTAL DEPTH 9675 PERF. 9296 - 9574

10	186	N	87	-0-	-99 B	-0-	5	1	82	2	Y	-0-					-0-
11	150	N	112	-0-	-38 B	-0-	6	1	106	2	Y	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	5	1	96	2	Y	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	5	1	95	2	Y	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	6	1	101	2	Y	-0-					-0-
*03	142	N	142	-0-	-0- B	-0-	8	1	134	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 27 RRCID -> 189969 COMPL. DATE 06/22/2002 TOTAL DEPTH 9720 PERF. 9327 - 9356

10	1922	N	1900	-0-	-22 B	-0-	115	1	1785	2	Y	-0-					-0-
11	1899	N	1899	-0-	-0- B	-0-	101	1	1798	2	Y	-0-					-0-
12	1953	N	1729	-0-	-224 B	-0-	90	1	1639	2	Y	-0-					-0-
01	1891	N	1831	-0-	-60 B	-0-	95	1	1736	2	Y	-0-					-0-
02	1764	N	1697	-0-	-67 B	-0-	102	1	1595	2	Y	-0-					-0-
03	1736	N	1680	-0-	-56 B	-0-	100	1	1580	2	Y	-0-					-0-

RATHMELL, J. G. WELL #: 26 RRCID -> 199635 COMPL. DATE 11/01/2003 TOTAL DEPTH 11200 PERF. 9430 - 9570

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 32 RRCID -> 200620 COMPL. DATE 12/27/2003 TOTAL DEPTH 9950 PERF. 9380 - 9502

10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENAVIDES TRUST WELL #: 8 RRCID -> 201088 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9730 - 9855

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 11 RRCID -> 206659 COMPL. DATE 12/30/2004 TOTAL DEPTH 11200 PERF. 9596 - 9742

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES TRUST WELL #: 6 RRCID -> 215156 COMPL. DATE 11/06/2005 TOTAL DEPTH 11346 PERF. 9918 - 9930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RATHMELL, J. G. WELL #: 30 RRCID -> 229345 COMPL. DATE 06/13/2007 TOTAL DEPTH 10830 PERF. 9455 - 9480

10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DECARREON, G. G. WELL #: 13 RRCID -> 229646 COMPL. DATE 04/20/2007 TOTAL DEPTH 10250 PERF. 9402 - 9492

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RATHMELL, J. G. WELL #: 34 RRCID -> 231949 COMPL. DATE 08/20/2007 TOTAL DEPTH 10400 PERF. 9420 - 9435

10	11	N	15	-0-	4	B	-1128	1	1	14	2	N	-0-				-0-
11	1	N	27	-0-	26	B	-1102	1	1	26	2	N	-0-				-0-
12	31	N	22	-0-	-9	B	-1102	1	1	21	2	N	-0-				-0-
01	15	N	23	-0-	8	B	-1094	1	1	22	2	N	-0-				-0-
02	28	N	18	-0-	-10	B	-1094	1	1	17	2	N	-0-				-0-
03	31	N	34	-0-	3	B	-1091	2	1	32	2	N	-0-				-0-

INDIAN POINT (FRIO CONS.) 44441 775 NON-ASSOCIATED CAPACITY CNTY: NUECES
PETRO-SMITH OPERATING LLC 660313
STATE TRACT 786 WELL #: 11 RRCID -> 058244 COMPL. DATE 03/13/1974 TOTAL DEPTH 11020 PERF. N/A

10	14B DENY	-0-	-0-	-0-			-0-					N	-0-				-0-
11	14B DENY	-0-	-0-	-0-			-0-					N	-0-				-0-
12	14B DENY	-0-	-0-	-0-			-0-					N	-0-				-0-
01	14B DENY	-0-	-0-	-0-			-0-					N	-0-				-0-
02	14B DENY	-0-	-0-	-0-			-0-					N	-0-				-0-
03	14B DENY	-0-	-0-	-0-			-0-					N	-0-				-0-

STATE TRACT 786 WELL #: 10 RRCID -> 227252 COMPL. DATE 04/16/2007 TOTAL DEPTH 11525 PERF.10220 - 10590

10	DLQ G-10	-0-	-0-	-0-			6439					Y	-0-				60
11	DLQ G-10	-0-	-0-	-0-			6439					Y	-0-				60
12	DLQ G-10	-0-	-0-	-0-			6439					Y	-0-				60
01	DLQ G-10	-0-	-0-	-0-			6439					Y	-0-				60
02	DLQ G-10	-0-	-0-	-0-			6439					Y	-0-				60
03	14B DENY	-0-	-0-	-0-			6439					Y	-0-				60

INDIAN POINT (FRIO CONS.) //CONT.// 44441 775 NON-ASSOCIATED CAPACITY CNTY: NUECES
PETRO-SMITH OPERATING LLC //CONT.// 660313
STATE TRACT 786 WELL #: 12 RRCID -> 237192 COMPL. DATE 05/15/2012 TOTAL DEPTH 12600 PERF.11120 - 11154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			5
11	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			5
12	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			5
01	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			5
02	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			5
03	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			5

STATE TRACT 786 WELL #: 3 RRCID -> 249872 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF.10600 - 10610

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

INDIGO (FRIO) 44485 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGELLAN E&P HOLDINGS, INC. 521315
STATE TRACT 926-S WELL #: 1 RRCID -> 243520 COMPL. DATE 11/18/2007 TOTAL DEPTH 10700 PERF.10386 - 10406

10	71982 #	-0-	-0-	-71982	-0-			N	-0-			331
11	70380 #	-0-	-0-	-70380	-0-			N	-0-			331
*12	63342 #	-0-	-0-	-63342	-0-			N	-0-			331
*01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			331
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			331
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			331

PLUGGED AND ABANDONED_____ 12/28/2020

J. C. MARTIN (LOBO) 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MARTIN, J. C. WELL #: 1 RRCID -> 060439 COMPL. DATE 12/26/1974 TOTAL DEPTH 9980 PERF. 9210 - 9330

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARTIN, J. C. WELL #: 4 RRCID -> 062859 COMPL. DATE 06/12/1975 TOTAL DEPTH 9900 PERF. N/A

10	4371 X	4156	-0-	-215	-0-	209	1	3302	2	N	-0-			2
						645	3							
11	4200 X	3909	-0-	-291	-0-	209	1	3009	2	N	-0-			2
						691	3							
12	4340 X	4054	-0-	-286	-0-	196	1	3145	2	N	-0-			2
						713	3							
01	4216 X	4081	-0-	-135	-0-	202	1	3879	2	N	-0-			2
02	3808 X	3507	-0-	-301	-0-	161	1	3346	2	N	-0-			2
03	4154 X	4037	-0-	-117	-0-	198	1	3839	2	N	-0-			2

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J. C. ET AL WELL #: 1 RRCID -> 063329 COMPL. DATE 08/10/1975 TOTAL DEPTH 9207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7587	X	7587	-0-	-0-	-0-	383	1	6032	2	N	-0-					-0-
							1172	3									
11	7080	X	6980	-0-	-100	-0-	373	1	5376	2	N	-0-					-0-
							1231	3									
12	7316	X	7065	-0-	-251	-0-	346	1	5482	2	N	-0-					-0-
							1237	3									
01	7456	X	7456	-0-	-0-	-0-	369	1	7087	2	N	-0-					-0-
02	6674	X	6674	-0-	-0-	-0-	307	1	6367	2	N	-0-					-0-
03	7316	X	7183	-0-	-133	-0-	352	1	6831	2	N	-0-					-0-

MARTIN, J. C. WELL #: 5 RRCID -> 065406 COMPL. DATE 02/15/1976 TOTAL DEPTH 10021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1336	-0-	-90	-0-	68	1	1063	2	N	-0-					1
							205	3									
11	1241	N	1241	-0-	-0-	-0-	66	1	956	2	N	-0-					1
							219	3									
12	1385	N	1385	-0-	-0-	-0-	67	1	1075	2	N	-0-					1
							243	3									
01	1371	N	1371	-0-	-0-	-0-	68	1	1303	2	N	-0-					1
02	1148	N	1044	-0-	-104	-0-	48	1	996	2	N	-0-					1
*03	1441	N	1441	-0-	-0-	-0-	71	1	1370	2	N	-0-					1

MARTIN, J. C. WELL #: 6 RRCID -> 066775 COMPL. DATE 06/01/1976 TOTAL DEPTH 9749 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	288	-0-	-53	-0-	13	1	229	2	N	-0-					-0-
							46	3									
11	250	N	250	-0-	-0-	-0-	12	1	192	2	N	-0-					-0-
							46	3									
12	248	N	223	-0-	-25	-0-	9	1	172	2	N	-0-					-0-
							42	3									
01	279	N	217	-0-	-62	-0-	11	1	206	2	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	10	1	203	2	N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	13	1	253	2	N	-0-					-0-

URIBE, S. WELL #: 1 RRCID -> 067199 COMPL. DATE 07/02/1976 TOTAL DEPTH 10700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4115	X	4115	-0-	-0-	-0-	356	1	3759	2	N	-0-					-0-
11	4481	X	4481	-0-	-0-	-0-	382	1	4099	2	N	-0-					-0-
12	4285	X	4285	-0-	-0-	-0-	372	1	3913	2	N	-0-					-0-
01	4082	X	4082	-0-	-0-	-0-	355	1	3727	2	N	-0-					-0-
02	3552	X	3552	-0-	-0-	-0-	347	1	3205	2	N	-0-					-0-
*03	4223	X	4223	-0-	-0-	-0-	380	1	3843	2	N	-0-					-0-

MARTIN, J.C. ET AL WELL #: 6 RRCID -> 067200 COMPL. DATE 05/30/1976 TOTAL DEPTH 10310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	38	1	592	2	N	-0-					1
							118	3									
11	659	N	659	-0-	-0-	-0-	35	1	507	2	N	-0-					1
							117	3									
12	691	N	691	-0-	-0-	-0-	33	1	536	2	N	-0-					1
							122	3									
01	518	N	518	-0-	-0-	-0-	26	1	492	2	N	-0-					1
02	336	N	256	-0-	-80	-0-	12	1	244	2	N	-0-					1
03	372	N	279	-0-	-93	-0-	14	1	265	2	N	-0-					1

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ZACHRY, E. B. WELL #: 1 RRCID -> 069080 COMPL. DATE 08/05/1976 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4016	X	4016	-0-	-0-	-0-	203	1	3193	2	N	-0-					-0-
							620	3									
11	3819	X	3819	-0-	-0-	-0-	204	1	2940	2	N	-0-					-0-
							675	3									
12	4067	X	4067	-0-	-0-	-0-	197	1	3154	2	N	-0-					-0-
							716	3									
01	4730	X	4730	-0-	-0-	-0-	234	1	4496	2	N	-0-					-0-
02	4045	X	4045	-0-	-0-	-0-	186	1	3859	2	N	-0-					-0-
*03	3893	X	3893	-0-	-0-	-0-	191	1	3702	2	N	-0-					-0-

MARTIN, J.C. ET AL WELL #: 8 RRCID -> 069203 COMPL. DATE 11/17/1976 TOTAL DEPTH 10111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3300	X	3300	-0-	-0-	-0-	166	1	2624	2	N	-0-					-0-
							510	3									
11	3101	X	3101	-0-	-0-	-0-	166	1	2388	2	N	-0-					-0-
							547	3									
12	3196	X	3196	-0-	-0-	-0-	157	1	2479	2	N	-0-					-0-
							560	3									
01	3231	X	3231	-0-	-0-	-0-	160	1	3071	2	N	-0-					-0-
02	2927	X	2927	-0-	-0-	-0-	134	1	2793	2	N	-0-					-0-
*03	3226	X	3226	-0-	-0-	-0-	158	1	3068	2	N	-0-					-0-

DE MARTINEZ, M. WELL #: 2 RRCID -> 069227 COMPL. DATE 06/17/1996 TOTAL DEPTH 10400 PERF. 9138 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	6165	-0-	6165	343928	534	1	5631	2	N	-0-					-0-
11	14B2	EXT	5722	-0-	5722	349650	488	1	5234	2	N	-0-					-0-
12	14B2	EXT	5451	-0-	5451	355101	473	1	4978	2	N	-0-					-0-
01	14B2	EXT	5295	-0-	5295	360396	461	1	4834	2	N	-0-					-0-
02	14B2	EXT	5171	-0-	5171	365567	505	1	4666	2	N	-0-					-0-
03	14B2	EXT	5075	-0-	5075	370642	457	1	4618	2	N	-0-					-0-

MARTINEZ, G. WELL #: 1 RRCID -> 070212 COMPL. DATE 02/02/1977 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	113	1	1191	2	N	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	105	1	1124	2	N	-0-					-0-
12	1240	N	1194	-0-	-46	-0-	104	1	1090	2	N	-0-					-0-
01	1302	N	1216	-0-	-86	-0-	106	1	1110	2	N	-0-					-0-
02	1148	N	1077	-0-	-71	-0-	105	1	972	2	N	-0-					-0-
03	1209	N	1100	-0-	-109	-0-	99	1	1001	2	N	-0-					-0-

URIBE, S. WELL #: 2 RRCID -> 070213 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9245 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	2	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	8	1	73	2	N	-0-					-0-
03	62	N	24	-0-	-38	-0-	2	1	22	2	N	-0-					-0-

MARTINEZ, G. WELL #: 2 RRCID -> 070637 COMPL. DATE 03/23/1995 TOTAL DEPTH 10600 PERF. 856 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J. C. WELL #: 7 RRCID -> 072383 COMPL. DATE 12/01/1983 TOTAL DEPTH 9951 PERF. 8968 - 9794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5069	X	5069	-0-	-0-	-0-	254	1	4027	2	N	-0-					-0-
							788	3									
11	5206	X	5206	-0-	-0-	-0-	278	1	4006	2	N	1					1
							921	3	1	9							
12	6395	X	6395	-0-	-0-	-0-	310	1	4962	2	N	-0-					1
							1123	3									
01	6763	X	6763	-0-	-0-	-0-	335	1	6428	2	N	-0-					1
02	5926	X	5926	-0-	-0-	-0-	272	1	5654	2	N	-0-					1
*03	6206	X	6206	-0-	-0-	-0-	304	1	5901	2	N	1					2
							1	9									

VERGARA, G. B. ET AL WELL #: 1 RRCID -> 072592 COMPL. DATE 08/19/1977 TOTAL DEPTH 10530 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	10	-0-	-207	-0-	1	1	9	2	N	-0-					-0-
11	210	X	4	-0-	-206	-0-	4	2			N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	93	X	8	-0-	-85	-0-	1	1	7	2	N	-0-					-0-
02	28	X	3	-0-	-25	-0-	3	2			N	-0-					-0-
03	10	X	-0-	-0-	-10	-0-					N	-0-					-0-

URIBE, S. WELL #: 4 RRCID -> 074874 COMPL. DATE 11/04/1977 TOTAL DEPTH 10808 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	321	-0-	-175	-0-	28	1	293	2	N	-0-					-0-
11	480	N	366	-0-	-114	-0-	31	1	335	2	N	-0-					-0-
12	217	N	141	-0-	-76	-0-	12	1	129	2	N	-0-					-0-
01	310	N	113	-0-	-197	-0-	10	1	103	2	N	-0-					-0-
02	336	N	142	-0-	-194	-0-	14	1	128	2	N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	33	1	336	2	N	-0-					-0-

VERGARA, C.B. ET AL WELL #: 3 RRCID -> 075823 COMPL. DATE 02/26/1978 TOTAL DEPTH 10002 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1164	-0-	-200	-0-	101	1	1063	2	N	-0-					-0-
11	1170	N	1134	-0-	-36	-0-	97	1	1037	2	N	-0-					-0-
12	1209	N	831	-0-	-378	-0-	72	1	759	2	N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	113	1	1189	2	N	-0-					-0-
02	1185	N	1185	-0-	-0-	-0-	116	1	1069	2	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	74	1	749	2	N	-0-					-0-

BENAVIDES, B. R. WELL #: 1 RRCID -> 080239 COMPL. DATE 12/08/1978 TOTAL DEPTH 9988 PERF. 8860 - 9707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3776	X	3776	-0-	-0-	-0-	191	1	3000	2	N	-0-					-0-
							585	3									
11	3716	X	3716	-0-	-0-	-0-	198	1	2861	2	N	-0-					-0-
							657	3									
12	4416	X	4416	-0-	-0-	-0-	213	1	3426	2	N	-0-					-0-
							777	3									
01	4138	X	4138	-0-	-0-	-0-	205	1	3933	2	N	-0-					-0-
02	3346	X	3346	-0-	-0-	-0-	154	1	3192	2	N	-0-					-0-
*03	3863	X	3863	-0-	-0-	-0-	189	1	3674	2	N	-0-					-0-

URIBE, S. WELL #: 5 RRCID -> 084898 COMPL. DATE 10/10/1979 TOTAL DEPTH 10635 PERF. 8946 - 9108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2310	N	2310	-0-	-0-	-0-	200	1	2110	2	N	-0-					-0-
11	3000	N	6072	-0-	3072	3072	518	1	5554	2	N	-0-					-0-
12	3100	N	7138	-0-	4038	7110	619	1	6519	2	N	-0-					-0-
01	3100	N	7313	-0-	4213	11323	636	1	6677	2	N	-0-					-0-
02	18341	X	7018	-0-	-11323	-0-	685	1	6333	2	N	-0-					-0-
*03	7196	X	7196	-0-	-0-	-0-	648	1	6548	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE, S. WELL #: 6 RRCID -> 086383 COMPL. DATE 01/30/1980 TOTAL DEPTH 10950 PERF.10514 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1636	N	1636	-0-	-0-	-0-	140	1	1496	2	N	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	154	1	1621	2	N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	78	1	814	2	N	-0-					-0-
02	980	N	573	-0-	-407	-0-	56	1	517	2	N	-0-					-0-
03	1085	N	581	-0-	-504	-0-	52	1	529	2	N	-0-					-0-

VERGARA, G. B. ET AL WELL #: 4 RRCID -> 086805 COMPL. DATE 01/17/1980 TOTAL DEPTH 10421 PERF. 9475 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	878	-0-	-21	-0-	76	1	802	2	N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	75	1	802	2	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	77	1	806	2	N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	81	1	852	2	N	-0-					-0-
02	1997	N	1997	-0-	-0-	-0-	195	1	1802	2	N	-0-					-0-
*03	2153	N	2153	-0-	-0-	-0-	194	1	1959	2	N	-0-					-0-

MARSHALL, STANLEY G. ET AL WELL #: 3 RRCID -> 098971 COMPL. DATE 12/21/1981 TOTAL DEPTH 11300 PERF. 9620 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3223	X	3223	-0-	-0-	-0-	245	1	2978	2	N	-0-					-0-
11	3158	X	3158	-0-	-0-	-0-	239	1	2919	2	N	-0-					-0-
12	3300	X	3300	-0-	-0-	-0-	252	1	3048	2	N	-0-					-0-
01	3304	X	3304	-0-	-0-	-0-	277	1	3027	2	N	-0-					-0-
02	2941	X	2941	-0-	-0-	-0-	226	1	2715	2	N	-0-					-0-
*03	3234	X	3234	-0-	-0-	-0-	247	1	2987	2	N	-0-					-0-

ZACHRY, E. B. WELL #: 5 RRCID -> 104490 COMPL. DATE 02/14/1983 TOTAL DEPTH 10300 PERF. 9330 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M.L.E.I. MARSHALL, S. G. WELL #: 1 RRCID -> 108655 COMPL. DATE 11/07/1983 TOTAL DEPTH 10926 PERF. 9574 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	145	1	1768	2	N	-0-					-0-
11	2129	N	2129	-0-	-0-	-0-	161	1	1968	2	N	-0-					-0-
12	2144	N	2144	-0-	-0-	-0-	164	1	1980	2	N	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	186	1	2037	2	N	-0-					-0-
02	2077	N	2077	-0-	-0-	-0-	160	1	1917	2	N	-0-					-0-
*03	2263	N	2263	-0-	-0-	-0-	173	1	2090	2	N	-0-					-0-

M.L.E.I.; MARSHALL, S. G. WELL #: 4 RRCID -> 110740 COMPL. DATE 04/09/1984 TOTAL DEPTH 11500 PERF. 9966 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M.L.S.I.; MARSHALL, S.G. WELL #: 5 RRCID -> 111052 COMPL. DATE 04/10/1984 TOTAL DEPTH 11507 PERF.10440 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	33	1	402	2	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	27	1	335	2	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	28	1	343	2	N	-0-					-0-
01	434	N	344	-0-	-90	-0-	29	1	315	2	N	-0-					-0-
02	336	N	314	-0-	-22	-0-	24	1	290	2	N	-0-					-0-
*03	888	N	888	-0-	-0-	-0-	68	1	820	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
M.L.E.I.; MARSHALL, S. G. WELL #: 7 RRCID -> 112277 COMPL. DATE 12/08/2007 TOTAL DEPTH 11500 PERF.10190 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	X	2589	-0-	-0-	-0-	197	1	2392	2	N	-0-					-0-
11	2482	X	2482	-0-	-0-	-0-	188	1	2294	2	N	-0-					-0-
12	2418	X	2402	-0-	-16	-0-	184	1	2218	2	N	-0-					-0-
01	2419	X	2419	-0-	-0-	-0-	203	1	2216	2	N	-0-					-0-
02	2184	X	2095	-0-	-89	-0-	161	1	1934	2	N	-0-					-0-
03	2387	N	2265	-0-	-122	-0-	173	1	2092	2	N	-0-					-0-

MARTINEZ, G. WELL #: 4 RRCID -> 114661 COMPL. DATE 11/16/1984 TOTAL DEPTH 10793 PERF.10262 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY, E.B WELL #: 8 RRCID -> 131210 COMPL. DATE 04/27/1989 TOTAL DEPTH 10400 PERF. 9334 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERGARA, G. B. ET AL WELL #: 8 RRCID -> 179656 COMPL. DATE 09/16/2000 TOTAL DEPTH 10010 PERF. 9355 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	47	-0-	-46	-0-	4	1	43	2	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	3	1	31	2	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	5	1	43	2	N	-0-					-0-
03	62	N	28	-0-	-34	-0-	3	1	25	2	N	-0-					-0-

MARSHALL, S. G. WELL #: 35 RRCID -> 249180 COMPL. DATE 06/04/2009 TOTAL DEPTH 10498 PERF. 9445 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S. G. WELL #: 39 RRCID -> 249368 COMPL. DATE 05/28/2009 TOTAL DEPTH 10793 PERF. 9294 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0-	-0-	53	1	642	2	N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
01	434	N	98	-0-	-336	-0-	8	1	90	2	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 1 RRCID -> 062777 COMPL. DATE 06/14/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4789	X	4789	-0-	-0-	-0-	27	1	4754	2	N	7	6	1			1
							8	9									
11	4522	X	4522	-0-	-0-	-0-	26	1	4496	2	N	-0-					1
12	5427	X	5427	-0-	-0-	-0-	364	1	5063	2	N	-0-	1	7			-0-
01	5526	X	5526	-0-	-0-	-0-	365	1	5161	2	N	-0-					-0-
02	4861	X	4861	-0-	-0-	-0-	326	1	4535	2	N	-0-					-0-
*03	4806	X	4806	-0-	-0-	-0-	383	1	4423	2	N	-0-					-0-

MECOM, J. W. WELL #: 3 RRCID -> 063472 COMPL. DATE 09/03/1975 TOTAL DEPTH 10285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4917	X	4917	-0-	-0-	-0-	27	1	4884	2	N	5	4	1			1
							6	9									
11	4821	X	4821	-0-	-0-	-0-	28	1	4793	2	N	-0-					1
12	4035	X	4035	-0-	-0-	-0-	271	1	3764	2	N	-0-	1	7			-0-
01	2232	X	1799	-0-	-433	-0-	119	1	1680	2	N	-0-					-0-
02	5778	X	5778	-0-	-0-	-0-	388	1	5390	2	N	-0-					-0-
*03	2731	X	2731	-0-	-0-	-0-	218	1	2513	2	N	-0-					-0-

MECOM, J. W. WELL #: 2 RRCID -> 064632 COMPL. DATE 12/18/1975 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	1	1	252	2	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	1	1	246	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	19	1	260	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	19	1	273	2	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	18	1	247	2	N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	21	1	248	2	N	-0-					-0-

MECOM, J. W. WELL #: 4 RRCID -> 065220 COMPL. DATE 01/27/1976 TOTAL DEPTH 9958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	1	1	155	2	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	1	1	146	2	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	11	1	151	2	N	-0-					-0-
01	155	N	110	-0-	-45	-0-	7	1	103	2	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	12	1	138	2	N	-0-					-0-

MECOM, J. W. WELL #: 5 RRCID -> 065527 COMPL. DATE 02/27/1976 TOTAL DEPTH 10306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5061	-0-	-209	-0-	28	1	5025	2	N	7	6	1			1
							8	9									
11	5100	X	4382	-0-	-718	-0-	25	1	4356	2	N	1					2
							1	9									
12	5205	X	5205	-0-	-0-	-0-	349	1	4856	2	N	-0-	2	7			-0-
01	5115	X	4856	-0-	-259	-0-	320	1	4536	2	N	-0-					-0-
02	4620	X	3804	-0-	-816	-0-	255	1	3549	2	N	-0-					-0-
03	5208	X	4236	-0-	-972	-0-	338	1	3898	2	N	-0-					-0-

MECOM, J. W. WELL #: 7 RRCID -> 066243 COMPL. DATE 04/24/1976 TOTAL DEPTH 8330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	1	1	257	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	1	1	250	2	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	20	1	272	2	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	17	1	240	2	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	22	1	311	2	N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	26	1	299	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 15 RRCID -> 068837 COMPL. DATE 10/16/1976 TOTAL DEPTH 9676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	8	1	1388	2	N	2	2	1			-0-
							2	9									
11	1080	N	1071	-0-	-9	-0-	6	1	1065	2	N	-0-					-0-
12	1116	N	831	-0-	-285	-0-	56	1	775	2	N	-0-					-0-
01	1116	N	675	-0-	-441	-0-	45	1	630	2	N	-0-					-0-
02	1008	N	584	-0-	-424	-0-	39	1	545	2	N	-0-					-0-
03	837	N	624	-0-	-213	-0-	50	1	574	2	N	-0-					-0-

MECOM, J. W. WELL #: 8 RRCID -> 069268 COMPL. DATE 12/02/1976 TOTAL DEPTH 8747 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 16 RRCID -> 070194 COMPL. DATE 01/26/1977 TOTAL DEPTH 9310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	6	1	1085	2	N	1	1	1			-0-
							1	9									
11	1084	N	1084	-0-	-0-	-0-	6	1	1078	2	N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	82	1	1146	2	N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	71	1	1011	2	N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	70	1	969	2	N	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-	87	1	999	2	N	-0-					-0-

MECOM, J. W. WELL #: 17 RRCID -> 070578 COMPL. DATE 03/16/1977 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3960	X	3960	-0-	-0-	-0-	22	1	3931	2	N	6	5	1			1
							7	9									
11	4032	X	4032	-0-	-0-	-0-	23	1	4009	2	N	-0-					1
12	3756	X	3756	-0-	-0-	-0-	252	1	3504	2	N	-0-	1	7			-0-
01	3718	X	3718	-0-	-0-	-0-	245	1	3473	2	N	-0-					-0-
02	3328	X	3328	-0-	-0-	-0-	223	1	3105	2	N	-0-					-0-
*03	3686	X	3686	-0-	-0-	-0-	294	1	3392	2	N	-0-					-0-

MECOM, J. W. WELL #: 18 RRCID -> 071362 COMPL. DATE 05/12/1977 TOTAL DEPTH 9452 PERF. 8339 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	434	-0-	-248	-0-	2	1	431	2	N	1	1	1			-0-
							1	9									
11	600	N	348	-0-	-252	-0-	2	1	346	2	N	-0-					-0-
12	558	N	331	-0-	-227	-0-	22	1	309	2	N	-0-					-0-
01	434	N	346	-0-	-88	-0-	23	1	323	2	N	-0-					-0-
02	336	N	255	-0-	-81	-0-	17	1	238	2	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	26	1	300	2	N	-0-					-0-

MECOM, J. W. WELL #: 19 RRCID -> 072220 COMPL. DATE 07/17/1977 TOTAL DEPTH 10128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 9 RRCID -> 074275 COMPL. DATE 10/07/2013 TOTAL DEPTH 10000 PERF. 7568 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	1	1	138	2	N	-0-			-0-
11	150	N	128	-0-	-22	-0-	1	1	127	2	N	-0-			-0-
12	155	N	120	-0-	-35	-0-	8	1	112	2	N	-0-			-0-
01	149	N	149	-0-	-0-	-0-	10	1	139	2	N	-0-			-0-
02	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-			-0-
*03	248	N	248	-0-	-0-	-0-	20	1	228	2	N	-0-			-0-

MARTINEZ, ADRIAN GAS UNIT WELL #: 1 RRCID -> 074921 COMPL. DATE N/A TOTAL DEPTH 10126 PERF. 9114 - 9349

10	2348	N	2348	-0-	-0-	-0-	326	1	2022	2	N	-0-			-0-
11	2232	N	2232	-0-	-0-	-0-	311	1	1921	2	N	-0-			-0-
12	2015	N	1839	-0-	-176	-0-	147	1	1692	2	N	-0-			-0-
01	2015	N	1991	-0-	-24	-0-	154	1	1837	2	N	-0-			-0-
02	1820	N	1737	-0-	-83	-0-	105	1	1632	2	N	-0-			-0-
*03	1759	N	1759	-0-	-0-	-0-	275	1	1484	2	N	-0-			-0-

MARTINEZ, EUDOXIO WELL #: 1 RRCID -> 075657 COMPL. DATE 04/27/1978 TOTAL DEPTH 10401 PERF. 9107 - 9966

10	2345	N	2345	-0-	-0-	-0-	326	1	2019	2	N	-0-			-0-
11	2190	N	1802	-0-	-388	-0-	251	1	1551	2	N	-0-			-0-
12	2294	N	1545	-0-	-749	-0-	123	1	1422	2	N	-0-			-0-
01	2356	N	2097	-0-	-259	-0-	162	1	1935	2	N	-0-			-0-
02	1777	N	1777	-0-	-0-	-0-	108	1	1669	2	N	-0-			-0-
*03	1565	N	1565	-0-	-0-	-0-	244	1	1321	2	N	-0-			-0-

MARTINEZ, A. GAS UNIT WELL #: 2 RRCID -> 075822 COMPL. DATE 06/03/2002 TOTAL DEPTH 10450 PERF. 8898 - 9120

10	2593	N	2437	-0-	-156	-0-	339	1	2098	2	N	-0-			-0-
11	2654	N	2654	-0-	-0-	-0-	370	1	2284	2	N	-0-			-0-
12	2945	X	2048	-0-	-897	-0-	163	1	1885	2	N	-0-			-0-
01	2945	X	2241	-0-	-704	-0-	173	1	2068	2	N	-0-			-0-
02	2660	X	1455	-0-	-1205	-0-	88	1	1367	2	N	-0-			-0-
03	2728	X	1563	-0-	-1165	-0-	244	1	1319	2	N	-0-			-0-

MECOM, J. W. (SWD) WELL #: 14 RRCID -> 076015 COMPL. DATE 04/11/1978 TOTAL DEPTH 10000 PERF. N/A

10	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-

MARTINEZ, ACELA WELL #: 1 RRCID -> 077343 COMPL. DATE 04/18/1978 TOTAL DEPTH 10726 PERF. N/A

10	DLQ G-10		1172	-0-	1172	1172	163	1	1009	2	Y	-0-			-0-
11	2300	N	1505	-0-	-795	377	210	1	1295	2	Y	-0-			-0-
12	1588	N	1211	-0-	-377	-0-	97	1	1114	2	Y	-0-			-0-
01	1245	N	1245	-0-	-0-	-0-	96	1	1149	2	Y	-0-			-0-
02	1260	N	1043	-0-	-217	-0-	63	1	980	2	Y	-0-			-0-
*03	1526	N	1526	-0-	-0-	-0-	238	1	1288	2	Y	-0-			-0-

MECOM, J. W. WELL #: 11 RRCID -> 077695 COMPL. DATE 07/24/1978 TOTAL DEPTH 10226 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 21 RRCID -> 080911 COMPL. DATE 02/17/1979 TOTAL DEPTH 9800 PERF. 8931 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	2	1	277	2	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	2	1	284	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	20	1	276	2	N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	23	1	260	2	N	-0-					-0-

MECOM, J. W. WELL #: 24 RRCID -> 081780 COMPL. DATE 04/01/1979 TOTAL DEPTH 9575 PERF. 8930 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	8	1	1490	2	N	2	2	1			-0-
							2	9									
11	1466	N	1466	-0-	-0-	-0-	8	1	1458	2	N	-0-					-0-
12	1488	N	1419	-0-	-69	-0-	95	1	1324	2	N	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	100	1	1418	2	N	-0-					-0-
02	1344	N	1272	-0-	-72	-0-	85	1	1187	2	N	-0-					-0-
03	1426	N	1273	-0-	-153	-0-	102	1	1171	2	N	-0-					-0-

MECOM, J. W. WELL #: 23 RRCID -> 083045 COMPL. DATE 06/25/1979 TOTAL DEPTH 9200 PERF. 8593 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3344	X	3344	-0-	-0-	-0-	19	1	3319	2	N	5	4	1			1
							6	9									
11	3163	X	3163	-0-	-0-	-0-	18	1	3145	2	N	-0-					1
12	3592	X	3592	-0-	-0-	-0-	241	1	3351	2	N	-0-	1	7			-0-
01	3632	X	3632	-0-	-0-	-0-	240	1	3392	2	N	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	194	1	2697	2	N	-0-					-0-
*03	3315	X	3315	-0-	-0-	-0-	264	1	3051	2	N	-0-					-0-

MECOM, J. W. WELL #: 25 RRCID -> 083853 COMPL. DATE 08/24/1979 TOTAL DEPTH 9700 PERF. 8070 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6194	-0-	-843	-0-	34	1	6149	2	N	10	8	1			2
							11	9									
11	6810	X	6367	-0-	-443	-0-	36	1	6331	2	N	-0-					2
12	7347	X	5961	-0-	-1386	-0-	400	1	5561	2	N	-0-	2	7			-0-
01	7347	X	6457	-0-	-890	-0-	426	1	6031	2	N	-0-					-0-
02	6636	X	6400	-0-	-236	-0-	430	1	5970	2	N	-0-					-0-
03	6572	X	5979	-0-	-593	-0-	477	1	5502	2	N	-0-					-0-

MECOM, J. W. WELL #: 28 RRCID -> 086388 COMPL. DATE 01/09/1980 TOTAL DEPTH 9216 PERF. 8504 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	N	856	-0-	-0-	-0-	61	1	794	2	N	1	1	8			-0-
							1	9									
11	848	N	848	-0-	-0-	-0-	61	1	787	2	N	-0-					-0-
12	868	N	867	-0-	-1	-0-	58	1	809	2	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	36	1	508	2	N	-0-					-0-
02	784	N	449	-0-	-335	-0-	30	1	419	2	N	-0-					-0-
03	868	N	488	-0-	-380	-0-	39	1	449	2	N	-0-					-0-

MECOM, J. W. WELL #: 31 RRCID -> 090161 COMPL. DATE 10/09/1980 TOTAL DEPTH 9500 PERF. 7967 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 32 RRCID -> 091438 COMPL. DATE 11/23/1980 TOTAL DEPTH 9331 PERF. 7966 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	119	-0-	-36	-0-	1	1	118	2	N	-0-			-0-
11	120	N	113	-0-	-7	-0-	1	1	112	2	N	-0-			-0-
12	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-			-0-
01	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-			-0-
02	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-			-0-
*03	215	N	215	-0-	-0-	-0-	17	1	198	2	N	-0-			-0-

MECOM, J. W. WELL #: 34 RRCID -> 092262 COMPL. DATE 02/17/1981 TOTAL DEPTH 9901 PERF. 8628 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	229	-0-	-81	-0-	1	1	228	2	N	-0-			-0-
11	270	N	257	-0-	-13	-0-	1	1	256	2	N	-0-			-0-
12	310	N	299	-0-	-11	-0-	20	1	279	2	N	-0-			-0-
01	324	N	324	-0-	-0-	-0-	21	1	303	2	N	-0-			-0-
02	277	N	277	-0-	-0-	-0-	19	1	258	2	N	-0-			-0-
*03	314	N	314	-0-	-0-	-0-	25	1	289	2	N	-0-			-0-

MECOM, J. W. WELL #: 35 RRCID -> 092972 COMPL. DATE 04/05/1981 TOTAL DEPTH 10114 PERF. 8844 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	3	1	512	2	N	1	1	1	-0-
							1	9							
11	570	N	476	-0-	-94	-0-	3	1	473	2	N	-0-			-0-
12	824	N	824	-0-	-0-	-0-	55	1	769	2	N	-0-			-0-
01	777	N	777	-0-	-0-	-0-	51	1	726	2	N	-0-			-0-
02	585	N	585	-0-	-0-	-0-	39	1	546	2	N	-0-			-0-
03	682	N	618	-0-	-64	-0-	49	1	569	2	N	-0-			-0-

MECOM, J. W. WELL #: 38 P RRCID -> 093698 COMPL. DATE 05/20/1981 TOTAL DEPTH 9750 PERF. 8648 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	1	1	168	2	N	-0-			-0-
11	155	N	155	-0-	-0-	-0-	1	1	154	2	N	-0-			-0-
12	155	N	153	-0-	-2	-0-	10	1	143	2	N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	12	1	169	2	N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	9	1	131	2	N	-0-			-0-
*03	213	N	213	-0-	-0-	-0-	17	1	196	2	N	-0-			-0-

MARTINEZ, ACELA WELL #: 2 RRCID -> 096183 COMPL. DATE 05/11/1995 TOTAL DEPTH 10430 PERF. 9378 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		1585	-0-	1585	1585	220	1	1365	2	Y	-0-			-0-
11	2300	N	1547	-0-	-753	832	216	1	1331	2	Y	-0-			-0-
12	2339	N	1507	-0-	-832	-0-	120	1	1387	2	Y	-0-			-0-
01	1581	N	1410	-0-	-171	-0-	109	1	1301	2	Y	-0-			-0-
02	1456	N	1246	-0-	-210	-0-	75	1	1171	2	Y	-0-			-0-
*03	1571	N	1571	-0-	-0-	-0-	245	1	1326	2	Y	-0-			-0-

MECOM, J. W. WELL #: 40 P RRCID -> 096754 COMPL. DATE 10/03/2007 TOTAL DEPTH 9700 PERF. 8311 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2738	X	2738	-0-	-0-	-0-	15	1	2717	2	N	5	4	1	1
							6	9							
11	2883	X	2883	-0-	-0-	-0-	16	1	2867	2	N	-0-			1
12	3151	X	3151	-0-	-0-	-0-	211	1	2940	2	N	-0-	1	7	-0-
01	3229	X	3229	-0-	-0-	-0-	213	1	3016	2	N	-0-			-0-
02	2902	X	2902	-0-	-0-	-0-	195	1	2707	2	N	-0-			-0-
*03	2899	X	2899	-0-	-0-	-0-	231	1	2668	2	N	-0-			-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 41 RRCID -> 097359 COMPL. DATE 01/16/1982 TOTAL DEPTH 8830 PERF. 7202 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3480	X	3480	-0-	-0-	-0-	19	1	3454	2	N	6	5	1			1
							7	9									
11	3265	X	3265	-0-	-0-	-0-	19	1	3246	2	N	-0-					1
12	3549	X	3549	-0-	-0-	-0-	238	1	3311	2	N	-0-	1	7			-0-
01	3365	X	3365	-0-	-0-	-0-	222	1	3143	2	N	-0-					-0-
02	3334	X	3334	-0-	-0-	-0-	224	1	3110	2	N	-0-					-0-
*03	3418	X	3418	-0-	-0-	-0-	273	1	3145	2	N	-0-					-0-

MECOM, J. W. WELL #: 43 J RRCID -> 098647 COMPL. DATE 03/20/1982 TOTAL DEPTH 10150 PERF. 9544 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 45 J RRCID -> 100057 COMPL. DATE 05/21/1982 TOTAL DEPTH 9730 PERF. 8130 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5788	X	5788	-0-	-0-	-0-	32	1	5746	2	N	9	7	1			2
							10	9									
11	5107	X	5107	-0-	-0-	-0-	29	1	5078	2	N	-0-					2
12	5907	X	5907	-0-	-0-	-0-	396	1	5511	2	N	-0-	2	7			-0-
01	5153	X	5153	-0-	-0-	-0-	340	1	4813	2	N	-0-					-0-
02	4959	X	4959	-0-	-0-	-0-	333	1	4626	2	N	-0-					-0-
*03	5531	X	5531	-0-	-0-	-0-	441	1	5090	2	N	-0-					-0-

MECOM, J. W. WELL #: 47 RRCID -> 103495 COMPL. DATE 04/08/1988 TOTAL DEPTH 9182 PERF. 8132 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	662	-0-	-175	-0-	4	1	654	2	N	4	3	1			1
							4	9									
11	1388	N	1388	-0-	-0-	-0-	8	1	1380	2	N	-0-					1
12	1471	N	1471	-0-	-0-	-0-	99	1	1372	2	N	-0-	1	7			-0-
01	1486	N	1486	-0-	-0-	-0-	98	1	1388	2	N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	96	1	1334	2	N	-0-					-0-
*03	2106	N	2106	-0-	-0-	-0-	168	1	1938	2	N	-0-					-0-

MECOM, J. W. WELL #: 48 RRCID -> 103701 COMPL. DATE 12/29/1982 TOTAL DEPTH 9400 PERF. 8673 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	1	1	154	2	N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
12	124	N	62	-0-	-62	-0-	4	1	58	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	14	1	158	2	N	-0-					-0-

MECOM, J. W. WELL #: 49J RRCID -> 104721 COMPL. DATE 02/20/1983 TOTAL DEPTH 9289 PERF. 7546 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1585	-0-	-89	-0-	9	1	1574	2	N	2	2	1			-0-
							2	9									
11	1530	N	1268	-0-	-262	-0-	7	1	1261	2	N	-0-					-0-
12	1674	N	1163	-0-	-511	-0-	78	1	1085	2	N	-0-					-0-
01	1581	N	894	-0-	-687	-0-	59	1	835	2	N	-0-					-0-
02	1176	N	717	-0-	-459	-0-	48	1	669	2	N	-0-					-0-
03	1178	N	631	-0-	-547	-0-	50	1	581	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 51 RRCID -> 106973 COMPL. DATE 06/05/1983 TOTAL DEPTH 9300 PERF. 7854 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 56S RRCID -> 110381 COMPL. DATE 04/17/1984 TOTAL DEPTH 9700 PERF. 8408 - 9496

10	868	N	863	-0-	-5	-0-	5 1	1 9	857	2	N	1	1	1			-0-
11	810	N	809	-0-	-1	-0-	5	1	804	2	N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	66	1	919	2	N	-0-					-0-
01	868	N	824	-0-	-44	-0-	54	1	770	2	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	58	1	804	2	N	-0-					-0-
03	992	N	873	-0-	-119	-0-	70	1	803	2	N	-0-					-0-

MECOM, J. W. WELL #: 57 RRCID -> 110709 COMPL. DATE 04/18/1997 TOTAL DEPTH 9905 PERF. 8504 - 8782

10	4805	X	4805	-0-	-0-	-0-	27 8	1 9	4770	2	N	7	6	1			1
11	4573	X	4573	-0-	-0-	-0-	26	1	4547	2	N	-0-					1
12	5052	X	5052	-0-	-0-	-0-	339	1	4713	2	N	-0-	1	7			-0-
01	5139	X	5139	-0-	-0-	-0-	339	1	4800	2	N	-0-					-0-
02	4614	X	4614	-0-	-0-	-0-	310	1	4304	2	N	-0-					-0-
*03	4783	X	4783	-0-	-0-	-0-	381	1	4402	2	N	-0-					-0-

MECOM, J. W. WELL #: 59V RRCID -> 112691 COMPL. DATE 08/22/1984 TOTAL DEPTH 10100 PERF. 8902 - 9090

10	403	N	397	-0-	-6	-0-	2 1	1 9	394	2	N	1	1	1			-0-
11	390	N	358	-0-	-32	-0-	2	1	356	2	N	-0-					-0-
12	403	N	200	-0-	-203	-0-	13	1	187	2	N	-0-					-0-
01	403	N	388	-0-	-15	-0-	26	1	362	2	N	-0-					-0-
02	336	N	315	-0-	-21	-0-	21	1	294	2	N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					-0-

MECOM, J. W. WELL #: 61K RRCID -> 116645 COMPL. DATE 11/15/2005 TOTAL DEPTH 9700 PERF. 8450 - 8536

10	366	N	366	-0-	-0-	-0-	2	1	364	2	N	-0-					-0-
11	360	N	340	-0-	-20	-0-	2	1	338	2	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	33	1	457	2	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	28	1	392	2	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	25	1	343	2	N	-0-					-0-
03	403	N	292	-0-	-111	-0-	23	1	269	2	N	-0-					-0-

MECOM, J. W. WELL #: 29 RRCID -> 120909 COMPL. DATE 04/14/1986 TOTAL DEPTH 9930 PERF. 8386 - 8582

10	589	X	401	-0-	-188	-0-	2 1	1 9	398	2	N	1	1	1			-0-
11	519	X	519	-0-	-0-	-0-	3	1	516	2	N	-0-					-0-
12	527	X	218	-0-	-309	-0-	15	1	203	2	N	-0-					-0-
01	465	X	234	-0-	-231	-0-	15	1	219	2	N	-0-					-0-
02	476	X	181	-0-	-295	-0-	12	1	169	2	N	-0-					-0-
03	527	X	311	-0-	-216	-0-	25	1	286	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 65 RRCID -> 140135 COMPL. DATE 01/10/1999 TOTAL DEPTH 9800 PERF. 9011 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	2	1	270	2	N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-					-0-
12	248	N	230	-0-	-18	-0-	15	1	215	2	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	23	1	260	2	N	-0-					-0-

MECOM, J. W. WELL #: 67 RRCID -> 141115 COMPL. DATE 02/24/1992 TOTAL DEPTH 9900 PERF. 8552 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	4	1	638	2	N	1	1	1			-0-
							1	9									
11	628	N	628	-0-	-0-	-0-	4	1	624	2	N	-0-					-0-
12	558	N	176	-0-	-382	-0-	12	1	164	2	N	-0-					-0-
01	1958	N	1958	-0-	-0-	-0-	129	1	1829	2	N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	111	1	1539	2	N	-0-					-0-
*03	1433	N	1433	-0-	-0-	-0-	114	1	1319	2	N	-0-					-0-

MECOM, J. W. WELL #: 68 RRCID -> 142677 COMPL. DATE 08/24/1992 TOTAL DEPTH 9400 PERF. 8561 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 70 RRCID -> 143939 COMPL. DATE 11/24/1992 TOTAL DEPTH 10092 PERF. 8694 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 72 RRCID -> 144325 COMPL. DATE 12/16/1992 TOTAL DEPTH 9600 PERF. 8742 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1343	-0-	-21	-0-	7	1	1334	2	N	2	2	1			-0-
							2	9									
11	1320	N	1247	-0-	-73	-0-	7	1	1240	2	N	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	95	1	1320	2	N	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	89	1	1259	2	N	-0-					-0-
02	1336	N	1336	-0-	-0-	-0-	90	1	1246	2	N	-0-					-0-
03	1426	N	1386	-0-	-40	-0-	111	1	1275	2	N	-0-					-0-

MECOM, J. W. WELL #: 74 RRCID -> 144592 COMPL. DATE 12/23/1992 TOTAL DEPTH 10100 PERF. 8673 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 76 RRCID -> 145651 COMPL. DATE 05/13/1993 TOTAL DEPTH 9300 PERF. 7900 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4107	-0-	-326	-0-	23	1	4077	2	N	6	5	1			1
							7	9									
11	4530	X	4027	-0-	-503	-0-	23	1	4004	2	N	-0-					1
12	4898	X	4717	-0-	-181	-0-	316	1	4401	2	N	-0-	1	7			-0-
01	4898	X	3668	-0-	-1230	-0-	242	1	3426	2	N	-0-					-0-
02	4424	X	4362	-0-	-62	-0-	293	1	4069	2	N	-0-					-0-
03	4712	X	3652	-0-	-1060	-0-	291	1	3361	2	N	-0-					-0-

MECOM, J. W. WELL #: 75 RRCID -> 146270 COMPL. DATE 06/14/1993 TOTAL DEPTH 9254 PERF. 8936 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4911	-0-	-173	-0-	27	1	4876	2	N	7	6	1			1
							8	9									
11	4920	X	4664	-0-	-256	-0-	27	1	4636	2	N	1					2
							1	9									
12	5084	X	4959	-0-	-125	-0-	333	1	4626	2	N	-0-	2	7			-0-
01	5084	X	4730	-0-	-354	-0-	312	1	4418	2	N	-0-					-0-
02	4424	X	4155	-0-	-269	-0-	279	1	3876	2	N	-0-					-0-
03	4960	X	4397	-0-	-563	-0-	351	1	4046	2	N	-0-					-0-

MECOM, J. W. WELL #: 78 RRCID -> 146401 COMPL. DATE 07/16/1993 TOTAL DEPTH 9000 PERF. 8551 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	9	1	1553	2	N	2	2	1			-0-
							2	9									
11	1499	N	1499	-0-	-0-	-0-	9	1	1489	2	N	1					1
							1	9									
12	1860	N	1332	-0-	-528	-0-	89	1	1243	2	N	-0-	1	7			-0-
01	1550	N	1297	-0-	-253	-0-	86	1	1211	2	N	-0-					-0-
02	1400	N	1106	-0-	-294	-0-	74	1	1032	2	N	-0-					-0-
*03	1351	N	1351	-0-	-0-	-0-	108	1	1243	2	N	-0-					-0-

MECOM, J. W. WELL #: 77 RRCID -> 146668 COMPL. DATE 08/22/1993 TOTAL DEPTH 9290 PERF. 8942 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	2	1	423	2	N	1	1	1			-0-
							1	9									
11	390	N	366	-0-	-24	-0-	2	1	364	2	N	-0-					-0-
12	434	N	214	-0-	-220	-0-	14	1	200	2	N	-0-					-0-
01	434	N	270	-0-	-164	-0-	18	1	252	2	N	-0-					-0-
02	336	N	277	-0-	-59	-0-	19	1	258	2	N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	19	1	222	2	N	-0-					-0-

MECOM, J. W. WELL #: 69 RRCID -> 146721 COMPL. DATE 08/28/1992 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MECOM, J. W. WELL #: 79 RRCID -> 146722 COMPL. DATE 09/16/1993 TOTAL DEPTH 10095 PERF. 9550 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	1	1	241	2	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	2	1	263	2	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	21	1	294	2	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	25	1	352	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	26	1	296	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECON. J. W. WELL #: 80 RRCID -> 146895 COMPL. DATE 10/07/1993 TOTAL DEPTH 8950 PERF. 8540 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	2	1	275	2	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	1	1	251	2	N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	60	1	838	2	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	20	1	278	2	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	18	1	256	2	N	-0-					-0-
03	372	N	289	-0-	-83	-0-	23	1	266	2	N	-0-					-0-

MARTINEZ, ADRIAN GAS UNIT WELL #: 4 RRCID -> 153625 COMPL. DATE 05/19/2002 TOTAL DEPTH 9925 PERF. 8850 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6995	X	6995	-0-	-0-	-0-	972	1	6023	2	N	-0-					-0-
11	6683	X	6683	-0-	-0-	-0-	932	1	5751	2	N	-0-					-0-
12	5691	X	5691	-0-	-0-	-0-	454	1	5237	2	N	-0-					-0-
01	6188	X	6188	-0-	-0-	-0-	478	1	5710	2	N	-0-					-0-
02	5217	X	5217	-0-	-0-	-0-	316	1	4901	2	N	-0-					-0-
*03	4412	X	4412	-0-	-0-	-0-	689	1	3723	2	N	-0-					-0-

MARTINEZ, ADRIAN GAS UNIT WELL #: 6 RRCID -> 154233 COMPL. DATE 11/24/2003 TOTAL DEPTH 9350 PERF. 8926 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	667	-0-	-77	-0-	93	1	574	2	N	-0-					-0-
11	720	N	708	-0-	-12	-0-	99	1	609	2	N	-0-					-0-
12	775	N	755	-0-	-20	-0-	60	1	695	2	N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	55	1	652	2	N	-0-					-0-
02	672	N	563	-0-	-109	-0-	34	1	529	2	N	-0-					-0-
03	744	N	698	-0-	-46	-0-	109	1	589	2	N	-0-					-0-

MECOM, J. W. WELL #: 82 RRCID -> 159807 COMPL. DATE 07/24/1996 TOTAL DEPTH 9700 PERF. 8967 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	22	1	301	2	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	21	1	304	2	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	20	1	272	2	N	-0-					-0-
03	310	N	303	-0-	-7	-0-	24	1	279	2	N	-0-					-0-

MECON, J. W. WELL #: 81 RRCID -> 160097 COMPL. DATE 07/27/1996 TOTAL DEPTH 9700 PERF. 8006 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1376	-0-	-50	-0-	8 2	1 9	1366	2	N	2	2	1			-0-
11	1321	N	1321	-0-	-0-	-0-	8	1	1313	2	N	-0-					-0-
12	1395	N	1359	-0-	-36	-0-	91	1	1268	2	N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	112	1	1584	2	N	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	104	1	1441	2	N	-0-					-0-
03	1364	N	1328	-0-	-36	-0-	106	1	1222	2	N	-0-					-0-

MECOM, J. W. WELL #: 83 RRCID -> 162969 COMPL. DATE 03/12/1997 TOTAL DEPTH 10000 PERF. 7619 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1728	-0-	-287	-0-	10 3	1 9	1715	2	N	3	3	1			-0-
11	1860	N	1860	-0-	-0-	-0-	11 1	1 9	1848	2	N	1					1
12	1685	N	1685	-0-	-0-	-0-	113	1	1572	2	N	-0-	1	7			-0-
01	1736	N	1398	-0-	-338	-0-	92	1	1306	2	N	-0-					-0-
02	1736	N	1734	-0-	-2	-0-	116	1	1618	2	N	-0-					-0-
*03	1806	N	1806	-0-	-0-	-0-	144	1	1662	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 84 RRCID -> 163174 COMPL. DATE 03/23/1997 TOTAL DEPTH 9930 PERF. 8062 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	2	1	302	2	N	-0-					-0-
11	300	N	290	-0-	-10	-0-	2	1	288	2	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	21	1	299	2	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	20	1	287	2	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	19	1	259	2	N	-0-					-0-
03	310	N	281	-0-	-29	-0-	22	1	259	2	N	-0-					-0-

MECOM, J. W. WELL #: 85 RRCID -> 163541 COMPL. DATE 04/29/1997 TOTAL DEPTH 9900 PERF. 8583 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8835	-0-	-0-	-0-	49	1	8773	2	N	12	10	1			2
							13	9									
11	8926	X	8926	-0-	-0-	-0-	51	1	8875	2	N	-0-					2
12	8494	X	8096	-0-	-398	-0-	543	1	7553	2	N	-0-	2	7			-0-
01	9628	X	9628	-0-	-0-	-0-	635	1	8993	2	N	-0-					-0-
02	10462	X	10462	-0-	-0-	-0-	702	1	9760	2	N	-0-					-0-
*03	9643	X	9643	-0-	-0-	-0-	769	1	8874	2	N	-0-					-0-

MECOM, J. W. WELL #: 86 RRCID -> 165062 COMPL. DATE 05/20/1997 TOTAL DEPTH 10150 PERF. 8528 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	282	-0-	-617	-0-	2	1	276	2	N	4	3	1			1
							4	9									
11	870	N	315	-0-	-555	-0-	2	1	313	2	N	-0-					1
12	899	N	288	-0-	-611	-0-	19	1	269	2	N	-0-	1	7			-0-
01	279	N	271	-0-	-8	-0-	18	1	253	2	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	21	1	291	2	N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	25	1	289	2	N	-0-					-0-

MECOM, J. W. WELL #: 87 RRCID -> 165188 COMPL. DATE 05/23/1997 TOTAL DEPTH 9000 PERF. 7869 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2946	-0-	-61	-0-	16	1	2924	2	N	5	4	1			1
							6	9									
11	2910	X	2837	-0-	-73	-0-	16	1	2821	2	N	-0-					1
12	3155	X	3155	-0-	-0-	-0-	212	1	2943	2	N	-0-	1	7			-0-
01	3106	X	3106	-0-	-0-	-0-	205	1	2901	2	N	-0-					-0-
02	2810	X	2810	-0-	-0-	-0-	189	1	2621	2	N	-0-					-0-
03	3162	X	2946	-0-	-216	-0-	235	1	2711	2	N	-0-					-0-

ESCAMILLA WELL #: 1 RRCID -> 165367 COMPL. DATE 03/14/2000 TOTAL DEPTH 10520 PERF.10125 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	260	1	1437	2	N	-0-					-0-
11	1620	N	1488	-0-	-132	-0-	233	1	1255	2	N	-0-					-0-
12	1612	N	1459	-0-	-153	-0-	1459	2			N	-0-					-0-
01	1705	N	1636	-0-	-69	-0-	1636	2			N	-0-					-0-
02	1400	N	1379	-0-	-21	-0-	249	1	1130	2	N	-0-					-0-
*03	2499	N	2499	-0-	-0-	-0-	447	1	2052	2	N	-0-					-0-

MANN, E. E. TRUST ET AL 142 WELL #: 1 RRCID -> 167402 COMPL. DATE 02/06/1998 TOTAL DEPTH 10500 PERF.10210 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1123	-0-	1123	1123	172	1	951	2	Y	-0-					-0-
11	2297	N	1174	-0-	-1123	-0-	184	1	990	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	203	1	921	2	Y	-0-					-0-
*03	1179	N	1179	-0-	-0-	-0-	211	1	968	2	Y	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 89 RRCID -> 168016 COMPL. DATE 08/07/2000 TOTAL DEPTH 9200 PERF. 8178 - 8359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1372	-0-	-178	-0-	8	1	1362	2	N	2	2	1			-0-
							2	9									
11	1440	N	1368	-0-	-72	-0-	8	1	1360	2	N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	96	1	1333	2	N	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	102	1	1437	2	N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	88	1	1227	2	N	-0-					-0-
03	1426	N	1333	-0-	-93	-0-	106	1	1227	2	N	-0-					-0-

MECOM, J. W. WELL #: 91 RRCID -> 168111 COMPL. DATE 06/02/1998 TOTAL DEPTH 9995 PERF. 7720 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	2	1	357	2	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
01	372	N	279	-0-	-93	-0-	18	1	261	2	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	15	1	204	2	N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	35	1	401	2	N	-0-					-0-

MECOM, J. W. WELL #: 90 RRCID -> 168514 COMPL. DATE 01/02/1998 TOTAL DEPTH 9227 PERF. 8056 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	524	-0-	-3	-0-	3	1	520	2	N	1	1	1			-0-
							1	9									
11	424	N	424	-0-	-0-	-0-	2	1	422	2	N	-0-					-0-
12	434	N	421	-0-	-13	-0-	28	1	393	2	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	40	1	564	2	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	27	1	373	2	N	-0-					-0-
03	434	N	406	-0-	-28	-0-	32	1	374	2	N	-0-					-0-

MECOM, J. W. WELL #: 88 RRCID -> 168756 COMPL. DATE 08/26/1997 TOTAL DEPTH 9649 PERF. 9148 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2299	N	2299	-0-	-0-	-0-	13	1	2282	2	N	4	3	1			1
							4	9									
11	2117	N	2117	-0-	-0-	-0-	12	1	2105	2	N	-0-					1
12	2387	N	2222	-0-	-165	-0-	149	1	2073	2	N	-0-	1	7			-0-
01	2294	N	1141	-0-	-1153	-0-	75	1	1066	2	N	-0-					-0-
02	1988	N	836	-0-	-1152	-0-	56	1	780	2	N	-0-					-0-
03	2232	N	699	-0-	-1533	-0-	56	1	643	2	N	-0-					-0-

MECOM, J. W. WELL #: 92 RRCID -> 169896 COMPL. DATE 03/20/1998 TOTAL DEPTH 10702 PERF. 8878 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5617	-0-	-1358	-0-	31	1	5576	2	N	9	8	1			1
							10	9									
11	6360	X	5224	-0-	-1136	-0-	30	1	5193	2	N	1					2
							1	9									
12	5673	X	5404	-0-	-269	-0-	362	1	5042	2	N	-0-	2	7			-0-
01	5673	X	4921	-0-	-752	-0-	325	1	4596	2	N	-0-					-0-
02	5124	X	3545	-0-	-1579	-0-	238	1	3307	2	N	-0-					-0-
03	5611	X	3548	-0-	-2063	-0-	283	1	3265	2	N	-0-					-0-

MECOM, J. W. WELL #: 100 RRCID -> 170035 COMPL. DATE 09/02/1998 TOTAL DEPTH 10400 PERF. 9096 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 98 RRCID -> 170039 COMPL. DATE 07/18/1998 TOTAL DEPTH 10200 PERF. 9654 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	957	-0-	-35	-0-	5	1	951	2	N	1	1	1			-0-
							1	9									
11	930	N	905	-0-	-25	-0-	5	1	900	2	N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	94	1	1303	2	N	-0-					-0-
01	961	N	663	-0-	-298	-0-	44	1	619	2	N	-0-					-0-
02	840	N	595	-0-	-245	-0-	40	1	555	2	N	-0-					-0-
03	1147	N	643	-0-	-504	-0-	51	1	592	2	N	-0-					-0-

MECOM, J. W. WELL #: 99 RRCID -> 170044 COMPL. DATE 08/11/1998 TOTAL DEPTH 10523 PERF. 8588 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 93ST RRCID -> 170334 COMPL. DATE 07/18/1998 TOTAL DEPTH 9029 PERF. 8023 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 102 RRCID -> 171104 COMPL. DATE 10/31/1998 TOTAL DEPTH 10360 PERF. 8740 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3144	X	3144	-0-	-0-	-0-	17	1	3120	2	N	6	5	1			1
							7	9									
11	3014	X	3014	-0-	-0-	-0-	17	1	2997	2	N	-0-					1
12	3549	X	3549	-0-	-0-	-0-	238	1	3311	2	N	-0-	1	7			-0-
01	3690	X	3690	-0-	-0-	-0-	243	1	3447	2	N	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	221	1	3066	2	N	-0-					-0-
*03	3465	X	3465	-0-	-0-	-0-	276	1	3189	2	N	-0-					-0-

MANN, E & E TRUST WELL #: 2 RRCID -> 172722 COMPL. DATE 04/04/1999 TOTAL DEPTH 10550 PERF.10250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		450	-0-	450	450	69	1	381	2	Y	-0-					-0-
11	899	N	449	-0-	-450	-0-	70	1	379	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
03	527	N	4	-0-	-523	-0-	1	1	3	2	Y	-0-					-0-

MECOM, J. W. WELL #: 97 RRCID -> 172777 COMPL. DATE 01/15/1999 TOTAL DEPTH 10335 PERF. 8926 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 103 RRCID -> 174611 COMPL. DATE 09/05/1999 TOTAL DEPTH 9875 PERF. 8660 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1619	-0-	-24	-0-	9	1	1608	2	N	2	2	1			-0-
							2	9									
11	1530	N	1420	-0-	-110	-0-	8	1	1412	2	N	-0-					-0-
12	2127	N	2127	-0-	-0-	-0-	143	1	1984	2	N	-0-					-0-
01	1900	N	1900	-0-	-0-	-0-	125	1	1775	2	N	-0-					-0-
02	2240	N	2240	-0-	-0-	-0-	150	1	2090	2	N	-0-					-0-
*03	2977	N	2977	-0-	-0-	-0-	237	1	2740	2	N	-0-					-0-

MECOM, J. W. WELL #: 104 RRCID -> 174695 COMPL. DATE 10/01/1999 TOTAL DEPTH 10200 PERF. 8402 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	1	1	170	2	N	-0-					-0-
11	150	N	124	-0-	-26	-0-	1	1	123	2	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
01	186	N	66	-0-	-120	-0-	4	1	62	2	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	30	1	417	2	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	17	1	193	2	N	-0-					-0-

MECOM, J. W. WELL #: 105 RRCID -> 175079 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9852 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	863	-0-	-36	-0-	5	1	857	2	N	1	1	1			-0-
							1	9									
11	840	N	822	-0-	-18	-0-	5	1	817	2	N	-0-					-0-
12	3100	N	3350	-0-	250	250	225	1	3125	2	N	-0-					-0-
01	1352	N	1102	-0-	-250	-0-	73	1	1029	2	N	-0-					-0-
02	997	N	997	-0-	-0-	-0-	67	1	930	2	N	-0-					-0-
03	1054	X	1026	-0-	-28	-0-	82	1	944	2	N	-0-					-0-

MECOM, J. W. WELL #: 107 RRCID -> 175591 COMPL. DATE 12/18/1999 TOTAL DEPTH 9992 PERF. 9469 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 106 RRCID -> 175753 COMPL. DATE 11/30/1999 TOTAL DEPTH 9350 PERF. 8729 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	9	1	1553	2	N	2	2	1			-0-
							2	9									
11	1470	N	1465	-0-	-5	-0-	8	1	1457	2	N	-0-					-0-
12	1675	N	1675	-0-	-0-	-0-	112	1	1563	2	N	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	113	1	1594	2	N	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	105	1	1464	2	N	-0-					-0-
03	1674	N	1517	-0-	-157	-0-	121	1	1396	2	N	-0-					-0-

MECOM, J. W. WELL #: 42 RRCID -> 176355 COMPL. DATE 02/23/2000 TOTAL DEPTH 9300 PERF. 6220 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	2	1	28	2	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	6	1	69	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 110 RRCID -> 177041 COMPL. DATE 08/18/2000 TOTAL DEPTH 9934 PERF. 8390 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2278	-0-	-16	-0-	13	1	2261	2	N	4	3	1			1
							4	9									
11	2228	N	2228	-0-	-0-	-0-	13	1	2215	2	N	-0-					1
12	2314	N	2314	-0-	-0-	-0-	155	1	2159	2	N	-0-	1	7			-0-
01	2388	N	2388	-0-	-0-	-0-	158	1	2230	2	N	-0-					-0-
02	2072	N	1839	-0-	-233	-0-	123	1	1716	2	N	-0-					-0-
03	2294	N	2085	-0-	-209	-0-	166	1	1919	2	N	-0-					-0-

MECOM, J. W. WELL #: 111 RRCID -> 177165 COMPL. DATE 11/27/2000 TOTAL DEPTH 9750 PERF. 8074 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1221	-0-	-112	-0-	7	1	1212	2	N	2	2	1			-0-
							2	9									
11	1230	N	1098	-0-	-132	-0-	6	1	1092	2	N	-0-					-0-
12	1426	N	1238	-0-	-188	-0-	83	1	1155	2	N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	120	1	1701	2	N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	98	1	1363	2	N	-0-					-0-
*03	1578	N	1578	-0-	-0-	-0-	126	1	1452	2	N	-0-					-0-

MECOM, J. W. WELL #: 112 RRCID -> 177523 COMPL. DATE 06/14/2000 TOTAL DEPTH 9750 PERF. 8572 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2101	-0-	-534	-0-	12	1	2085	2	N	4	3	1			1
							4	9									
11	2220	N	2078	-0-	-142	-0-	12	1	2066	2	N	-0-					1
12	2232	N	2209	-0-	-23	-0-	148	1	2061	2	N	-0-	1	7			-0-
01	2214	N	2214	-0-	-0-	-0-	146	1	2068	2	N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	139	1	1936	2	N	-0-					-0-
*03	2258	N	2258	-0-	-0-	-0-	180	1	2078	2	N	-0-					-0-

MECOM, J. W. WELL #: 109 RRCID -> 177843 COMPL. DATE 03/25/2000 TOTAL DEPTH 10219 PERF. 8400 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 108 RRCID -> 177860 COMPL. DATE 08/14/2000 TOTAL DEPTH 9900 PERF. 8355 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	N	2225	-0-	-0-	-0-	12	1	2209	2	N	4	3	1			1
							4	9									
11	2040	N	1951	-0-	-89	-0-	11	1	1940	2	N	-0-					1
12	2480	N	2103	-0-	-377	-0-	141	1	1962	2	N	-0-	1	7			-0-
01	2232	N	1363	-0-	-869	-0-	90	1	1273	2	N	-0-					-0-
02	1820	N	1186	-0-	-634	-0-	80	1	1106	2	N	-0-					-0-
03	2108	N	1301	-0-	-807	-0-	104	1	1197	2	N	-0-					-0-

MECOM, J. W. WELL #: 114 RRCID -> 183264 COMPL. DATE 04/12/2008 TOTAL DEPTH 9600 PERF. 7899 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 113 RRCID -> 183446 COMPL. DATE 02/24/2001 TOTAL DEPTH 9676 PERF. 8125 - 9004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	738	-0-	-130	-0-	4	1	733	2	N	1	1	1			-0-
							1	9									
11	924	N	924	-0-	-0-	-0-	5	1	919	2	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	47	1	649	2	N	-0-					-0-
01	744	N	363	-0-	-381	-0-	24	1	339	2	N	-0-					-0-
02	868	N	233	-0-	-635	-0-	16	1	217	2	N	-0-					-0-
03	682	N	551	-0-	-131	-0-	44	1	507	2	N	-0-					-0-

MECOM, J. W. WELL #: 115 RRCID -> 188002 COMPL. DATE 04/07/2001 TOTAL DEPTH 10340 PERF. 9075 - 9310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 118 RRCID -> 194256 COMPL. DATE 03/07/2003 TOTAL DEPTH 9630 PERF. 9075 - 9165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45	-0-	2	1	355	2	N	1	1	1			-0-
							1	9									
11	360	N	353	-0-	-7	-0-	2	1	351	2	N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	26	1	364	2	N	-0-					-0-
01	372	N	339	-0-	-33	-0-	22	1	317	2	N	-0-					-0-
02	336	N	301	-0-	-35	-0-	20	1	281	2	N	-0-					-0-
03	403	N	309	-0-	-94	-0-	25	1	284	2	N	-0-					-0-

MECOM, J. W. WELL #: 116 RRCID -> 195058 COMPL. DATE 03/30/2003 TOTAL DEPTH 8815 PERF. 7902 - 8398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	-0-	-0-	-1984	-0-					N	3	2	1			1
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					1
12	155	N	-0-	-0-	-155	-0-					N	-0-	1	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 117 RRCID -> 195184 COMPL. DATE 05/07/2003 TOTAL DEPTH 8509 PERF. 7289 - 8276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	1	1	1			-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 119 RRCID -> 201803 COMPL. DATE 04/30/2004 TOTAL DEPTH 9501 PERF. 8510 - 9148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	3	1	591	2	N	1	1	1			-0-
							1	9									
11	600	N	575	-0-	-25	-0-	3	1	572	2	N	-0-					-0-
12	620	N	618	-0-	-2	-0-	41	1	577	2	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	41	1	583	2	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	38	1	528	2	N	-0-					-0-
03	620	N	578	-0-	-42	-0-	46	1	532	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 121 RRCID -> 202517 COMPL. DATE 06/01/2004 TOTAL DEPTH 9280 PERF. 8047 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4623	X	4623	-0-	-0-	-0-	26	1	4589	2	N	7	6	1			1
							8	9									
11	4370	X	4370	-0-	-0-	-0-	25	1	4345	2	N	-0-					1
12	4046	X	4046	-0-	-0-	-0-	271	1	3775	2	N	-0-	1	7			-0-
01	5015	X	5015	-0-	-0-	-0-	331	1	4684	2	N	-0-					-0-
02	4456	X	4456	-0-	-0-	-0-	299	1	4157	2	N	-0-					-0-
*03	4613	X	4613	-0-	-0-	-0-	368	1	4245	2	N	-0-					-0-

MECOM, J. W. WELL #: 120 RRCID -> 203072 COMPL. DATE 05/20/2004 TOTAL DEPTH 9160 PERF. 8480 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3801	-0-	-291	-0-	21	1	3773	2	N	6	5	1			1
							7	9									
11	3960	X	1265	-0-	-2695	-0-	7	1	1258	2	N	-0-					1
12	3875	X	-0-	-0-	-3875	-0-					N	-0-	1	7			-0-
01	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					N	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 123 RRCID -> 203508 COMPL. DATE 06/26/2004 TOTAL DEPTH 8854 PERF. 8093 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1869	N	1869	-0-	-0-	-0-	10	1	1857	2	N	2	2	1			-0-
							2	9									
11	1783	N	1783	-0-	-0-	-0-	10	1	1772	2	N	1					1
							1	9									
12	2086	N	2086	-0-	-0-	-0-	140	1	1946	2	N	-0-	1	7			-0-
01	2092	N	2092	-0-	-0-	-0-	138	1	1954	2	N	-0-					-0-
02	1647	N	1647	-0-	-0-	-0-	111	1	1536	2	N	-0-					-0-
*03	1670	N	1670	-0-	-0-	-0-	133	1	1537	2	N	-0-					-0-

MECOM, J. W. WELL #: 124 RRCID -> 204952 COMPL. DATE 08/25/2004 TOTAL DEPTH 10450 PERF. 9617 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	3	1	606	2	N	1	1	1			-0-
							1	9									
11	629	N	629	-0-	-0-	-0-	4	1	625	2	N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	45	1	625	2	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	42	1	600	2	N	-0-					-0-
02	588	N	536	-0-	-52	-0-	36	1	500	2	N	-0-					-0-
03	682	N	669	-0-	-13	-0-	53	1	616	2	N	-0-					-0-

MECOM, J. W. WELL #: 126 RRCID -> 205749 COMPL. DATE 10/06/2004 TOTAL DEPTH 8900 PERF. 7944 - 8729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1893	-0-	-60	-0-	11	1	1880	2	N	2	2	1			-0-
							2	9									
11	2250	N	1971	-0-	-279	-0-	11	1	1960	2	N	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	146	1	2031	2	N	-0-					-0-
01	2090	N	2090	-0-	-0-	-0-	138	1	1952	2	N	-0-					-0-
02	1848	N	1649	-0-	-199	-0-	111	1	1538	2	N	-0-					-0-
03	2170	N	1885	-0-	-285	-0-	150	1	1735	2	N	-0-					-0-

MECOM, J. W. WELL #: 122 RRCID -> 206424 COMPL. DATE 08/26/2004 TOTAL DEPTH 8828 PERF. 8160 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	1	1	135	2	N	-0-					-0-
11	120	N	108	-0-	-12	-0-	1	1	107	2	N	-0-					-0-
12	155	N	102	-0-	-53	-0-	7	1	95	2	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	2	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	7	1	95	2	N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	12	1	134	2	N	-0-					-0-

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 125 RRCID -> 206476 COMPL. DATE 09/23/2004 TOTAL DEPTH 9100 PERF. 7972 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	2	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	8	1	112	2	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	8	1	90	2	N	-0-					-0-

MECOM, J. W. WELL #: 129 RRCID -> 208212 COMPL. DATE 01/01/2005 TOTAL DEPTH 9787 PERF. 8664 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2321	N	2321	-0-	-0-	-0-	13	1	2304	2	N	4	3	1			1
							4	9									
11	2370	N	2211	-0-	-159	-0-	13	1	2198	2	N	-0-					1
12	2325	N	2216	-0-	-109	-0-	149	1	2067	2	N	-0-	1	7			-0-
01	2410	N	2410	-0-	-0-	-0-	159	1	2251	2	N	-0-					-0-
02	2072	N	2004	-0-	-68	-0-	135	1	1869	2	N	-0-					-0-
*03	2210	N	2210	-0-	-0-	-0-	176	1	2034	2	N	-0-					-0-

MECOM, J. W. WELL #: 130 RRCID -> 208732 COMPL. DATE 05/07/2008 TOTAL DEPTH 9220 PERF. 7732 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	6	1	1125	2	N	1	1	1			-0-
							1	9									
11	1056	N	1056	-0-	-0-	-0-	6	1	1050	2	N	-0-					-0-
12	1534	N	1534	-0-	-0-	-0-	103	1	1431	2	N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	66	1	936	2	N	-0-					-0-
02	896	N	875	-0-	-21	-0-	59	1	816	2	N	-0-					-0-
03	992	N	903	-0-	-89	-0-	72	1	831	2	N	-0-					-0-

MECOM, J. W. WELL #: 131 RRCID -> 208813 COMPL. DATE 06/17/2008 TOTAL DEPTH 9220 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	1	1	260	2	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	2	1	281	2	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	29	1	402	2	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	28	1	382	2	N	-0-					-0-
03	434	N	417	-0-	-17	-0-	33	1	384	2	N	-0-					-0-

MECOM, J. W. WELL #: 128 RRCID -> 209191 COMPL. DATE 12/11/2004 TOTAL DEPTH 9380 PERF. 8386 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 127 RRCID -> 211224 COMPL. DATE 05/16/2005 TOTAL DEPTH 9500 PERF. 8880 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1061	-0-	-55	-0-	6	1	1054	2	N	1	1	1			-0-
							1	9									
11	1050	N	1036	-0-	-14	-0-	6	1	1030	2	N	-0-					-0-
12	1116	N	1061	-0-	-55	-0-	71	1	990	2	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	87	1	1228	2	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	70	1	966	2	N	-0-					-0-
*03	1057	N	1057	-0-	-0-	-0-	84	1	973	2	N	-0-					-0-

J. C. MARTIN (NAVARRO 10100) 44957 520 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 94 RRCID -> 169845 COMPL. DATE 01/22/1999 TOTAL DEPTH 9900 PERF. 5660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 96 RRCID -> 170356 COMPL. DATE 01/22/1999 TOTAL DEPTH 10182 PERF. 9188 - 10043

10	3007	X	680	-0-	-2327	-0-	4 6	1 9	670	2	N	5	4	1			1
11	2910	X	658	-0-	-2252	-0-	4	1	654	2	N	-0-					1
12	2914	X	607	-0-	-2307	-0-	41	1	566	2	N	-0-	1	7			-0-
01	2790	X	503	-0-	-2287	-0-	33	1	470	2	N	-0-					-0-
02	1736	X	282	-0-	-1454	-0-	19	1	263	2	N	-0-					-0-
03	682	X	314	-0-	-368	-0-	25	1	289	2	N	-0-					-0-

J. C. MARTIN (WILCOX-WHITE) 44957 608 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
WHITE, J.H. WELL #: 1A RRCID -> 142784 COMPL. DATE 06/16/1992 TOTAL DEPTH 10500 PERF. 8455 - 8642

10	DELQ PR		630	-0-	630	1255	630	2			N	-0-					-0-
11	DELQ PR		640	-0-	640	1895	640	2			N	-0-					-0-
12	2520	N	625	-0-	-1895	-0-	625	2			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

J. C. MARTIN (WILCOX 8150) 44957 640 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 105 RRCID -> 181500 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 8120 - 8160

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.C. MARTIN (WILCOX 9400) 44957 740 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 95 RRCID -> 170402 COMPL. DATE 06/07/1998 TOTAL DEPTH 9898 PERF. 9361 - 9824

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. C. MARTIN (WILCOX 9900) 44957 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 101 RRCID -> 171542 COMPL. DATE 10/17/1998 TOTAL DEPTH 10450 PERF. 9152 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	1	1	190	2	N	-0-					-0-
11	210	N	157	-0-	-53	-0-	1	1	156	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	16	1	228	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	17	1	240	2	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	17	1	195	2	N	-0-					-0-

J.C. MARTIN, SOUTH (LOBO) 44958 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARTIN, J.C. WELL #: 9 RRCID -> 106060 COMPL. DATE 02/23/1983 TOTAL DEPTH 10120 PERF. 9191 - 9375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, J. C. WELL #: 10 RRCID -> 106487 COMPL. DATE 06/01/1983 TOTAL DEPTH 10120 PERF. 9620 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	809	-0-	-214	-0-	40	1	641	2	N	-0-					-0-
							128	3									
11	840	N	703	-0-	-137	-0-	38	1	540	2	N	-0-					-0-
							125	3									
12	1619	N	1619	-0-	-0-	-0-	78	1	1255	2	N	-0-					-0-
							286	3									
01	1317	N	1317	-0-	-0-	-0-	65	1	1252	2	N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	40	1	833	2	N	-0-					-0-
*03	1122	N	1122	-0-	-0-	-0-	55	1	1067	2	N	-0-					-0-

MARTIN, J. C. WELL #: 15 RRCID -> 161395 COMPL. DATE 10/16/1996 TOTAL DEPTH 10420 PERF. 9002 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J J & J (LOBO) 45044 400 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, L. WELL #: 2 RRCID -> 114070 COMPL. DATE 01/15/1994 TOTAL DEPTH 12400 PERF. 8814 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		112	-0-	112	112	8	1	104	2	Y	-0-					10
11	112	N	-0-	-0-	-112	-0-					Y	-0-					10
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					10
01	124	N	-0-	-0-	-124	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
*03	1002	N	1002	-0-	-0-	-0-	79	1	917	2	Y	5					15
							6	9									

J J & J (LOBO) //CONT.// 45044 400 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARTINEZ, L. WELL #: 3 RRCID -> 116773 COMPL. DATE 01/17/1989 TOTAL DEPTH 12300 PERF.11291 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		463	-0-	463	463	35	1	428	2	Y	-0-					9
11	1727	N	1264	-0-	-463	-0-	96	1	1161	2	Y	6					15
							7	9									
12	770	N	770	-0-	-0-	-0-	770	2			Y	-0-	8	1	2	7	5
01	3100	N	3291	-0-	191	191	3272	2	19	9	Y	17					22
02	1440	N	1249	-0-	-191	-0-	85	1	1155	2	Y	8	13	1			17
							9	9									
03	651	N	97	-0-	-554	-0-	8	1	89	2	Y	-0-					17

LAUREL, SERGIO WELL #: 6 RRCID -> 144480 COMPL. DATE N/A TOTAL DEPTH 12350 PERF. 8754 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		463	-0-	463	463	35	1	428	2	Y	-0-	3	1			12
11	950	N	487	-0-	-463	-0-	37	1	448	2	Y	2					14
							2	9									
12	346	N	346	-0-	-0-	-0-	346	2			Y	-0-	9	7			5
01	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					5
02	1023	N	1023	-0-	-0-	-0-	70	1	953	2	Y	-0-					5
*03	1400	N	1400	-0-	-0-	-0-	111	1	1289	2	Y	-0-					5

URIBE, I. C. WELL #: 1 RRCID -> 194192 COMPL. DATE 03/13/2003 TOTAL DEPTH 12620 PERF. 8896 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		185	-0-	185	185	14	1	171	2	Y	-0-	1	1			8
11	185	N	-0-	-0-	-185	-0-					Y	-0-					8
12	199	N	199	-0-	-0-	-0-	199	2			Y	-0-	5	7			3
01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					3
02	438	N	438	-0-	-0-	-0-	30	1	408	2	Y	-0-					3
03	124	N	2	-0-	-122	-0-	2	2			Y	-0-					3

REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257500 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF. 9020 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7093	X	7093	-0-	-0-	-0-	947	1	6146	2	N	-0-					-0-
11	7620	X	7163	-0-	-457	-0-	1379	1	5784	2	N	-0-					-0-
12	7874	X	6249	-0-	-1625	-0-	934	1	5315	2	N	-0-					-0-
01	7874	X	7150	-0-	-724	-0-	422	1	6728	2	N	-0-					-0-
02	7396	X	7396	-0-	-0-	-0-	1804	1	5592	2	N	-0-					-0-
*03	8244	X	8244	-0-	-0-	-0-	1933	1	6311	2	N	-0-					-0-

J J & J (WILCOX 8800) 45044 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENERQUEST OPERATING L.L.C. 252058
LAUREL, S. L. WELL #: 1 RRCID -> 073018 COMPL. DATE 08/19/1977 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					117
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					117

HUGOTON OPERATING COMPANY, INC. 412178
I. C. URIBE GU WELL #: 4 RRCID -> 222667 COMPL. DATE 09/14/2006 TOTAL DEPTH 12390 PERF. 8786 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		223	-0-	223 B	223	17	1	206	2	Y	-0-					8
11	0	N	NO RPT	-0-	-0- B	223					Y	NO RPT					8
12	714	N	491	-0-	-223 B	-0-	491	2			Y	-0-	8	7			-0-
01	238	N	238	-0-	-0- B	-0-	238	2			Y	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	58	1	790	2	Y	-0-					-0-
03	496	N	4	-0-	-492 B	-0-	4	2			Y	-0-					-0-

J J & J (WILCOX 9000) 45044 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENERQUEST OPERATING L.L.C. 252058
LAUREL, SERGIO WELL #: 2 RRCID -> 219964 COMPL. DATE 05/03/2006 TOTAL DEPTH 11903 PERF. 8330 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

EOG RESOURCES, INC. 253162
URIBE, I. C. WELL #: 1 RRCID -> 143000 COMPL. DATE N/A TOTAL DEPTH 12620 PERF. 8896 - 11800

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, OMAR WELL #: 1 RRCID -> 113497 COMPL. DATE 09/07/1984 TOTAL DEPTH 12770 PERF. 9030 - 9043

10	DLQ G-10	253	-0-	253	253	19	1	234	2	Y	-0-					8
11	253 N	-0-	-0-	-253	-0-					Y	-0-					8
12	388 N	388	-0-	-0-	-0-	388	2			Y	-0-	5	7			3
01	248 N	14	-0-	-234	-0-	14	2			Y	-0-					3
02	290 N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					3
03	248 N	53	-0-	-195	-0-	4	1	49	2	Y	-0-					3

REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257932 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF. 9020 - 9027

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

J J & J (WILCOX 11450) 45044 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EOG RESOURCES, INC. 253162
URIBE, I. C. WELL #: 1 RRCID -> 194731 COMPL. DATE 03/13/2003 TOTAL DEPTH 12620 PERF.10899 - 11078

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257933 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF.10877 - 11192

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

J. R. (4070) 45170 350 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FREDCO 284921
TALLEY-KIBBE WELL #: 2 RRCID -> 121715 COMPL. DATE 06/17/2006 TOTAL DEPTH 4460 PERF. 4140 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J.R. (5618) 45170 600 ASSOCIATED EXEMPT CNTY: DUVAL
HAMILTON, J. R. 348610
CUELLAR, V. B. WELL #: 2A RRCID -> 087813 COMPL. DATE 03/12/1980 TOTAL DEPTH 6331 PERF. 5618 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JABONCILLOS (STILLWELL) 45244 750 ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
MORGAN-SUNRAY WELL #: 1 RRCID -> 283841 COMPL. DATE 02/15/2017 TOTAL DEPTH 5985 PERF. 5026 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	R	185	-0-	-0-	-0-	185	2			N	-0-					115
11	500	R	500	-0-	-0-	-0-	500	2			N	-0-					115
12	1500	R	1500	-0-	-0-	-0-	1500	2			N	-0-					115
01	310	#	-0-	-0-	-310	-0-					N	-0-					115
02	280	#	-0-	-0-	-280	-0-					N	-0-					115
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					115

JABONCILLOS (YEGUA 1 - SEG. B) 45244 810 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA, LAZARO WELL #: 1 RRCID -> 128140 COMPL. DATE 04/13/1988 TOTAL DEPTH 7860 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JABONCILLOS (YEGUA 2) 45244 816 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA, LAZARO GAS UNIT 3 WELL #: 2 RRCID -> 129134 COMPL. DATE 09/21/1988 TOTAL DEPTH 7980 PERF. 7680 - 7689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA WELL #: 11 RRCID -> 205364 COMPL. DATE 08/11/2005 TOTAL DEPTH 8000 PERF. 7094 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JABONCILLOS (YEGUA 4-SEG.B) 45244 830 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA, LAZARO WELL #: 1 RRCID -> 134284 COMPL. DATE 07/20/2001 TOTAL DEPTH 7860 PERF. 7102 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, LAZARD WELL #: 9 RRCID -> 199662 COMPL. DATE 01/02/2004 TOTAL DEPTH 8127 PERF. 7284 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA WELL #: 10ST RRCID -> 203596 COMPL. DATE 06/21/2004 TOTAL DEPTH 7535 PERF. 7090 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JABONCILLOS (7200) 45244 950 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA WELL #: 8 RRCID -> 202179 COMPL. DATE 03/23/2004 TOTAL DEPTH 12573 PERF. 7129 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA WELL #: 11 RRCID -> 212471 COMPL. DATE 08/11/2005 TOTAL DEPTH 8000 PERF. 7094 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK RUSSELL (VICKSBURG 7200) 45336 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LA PRESA WELL #: 4 RRCID -> 225853 COMPL. DATE 01/10/2012 TOTAL DEPTH 8100 PERF. 6947 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	55	1	235	2	N	329	426	1			120
							362	9									
11	705	N	705	-0-	-0-	-0-	61	1	318	2	N	296	174	1			242
							326	9									
12	543	N	543	-0-	-0-	-0-	193	2	350	9	N	318	365	1			195
01	669	N	669	-0-	-0-	-0-	313	2	356	9	N	324	351	1			168
02	672	N	637	-0-	-35	-0-	104	1	247	2	N	260	183	1			245
							286	9									
*03	721	N	721	-0-	-0-	-0-	161	1	224	2	N	305	362	1			188
							336	9									

LA PRESA WELL #: 6 RRCID -> 231887 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 8088 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		504	-0-	504	504	95	1	406	2	Y	3	6	1			20
							3	9									
11	801	N	297	-0-	-504	-0-	47	1	247	2	Y	3					23
							3	9									
12	384	N	384	-0-	-0-	-0-	384	2			Y	-0-	2	7			21
01	496	N	469	-0-	-27	-0-	467	2	2	9	Y	2					23
02	351	N	351	-0-	-0-	-0-	104	1	247	2	Y	-0-	14	1			9
03	372	N	357	-0-	-15	-0-	149	1	207	2	Y	1					10
							1	9									

LA PRESA WELL #: 12 RRCID -> 241055 COMPL. DATE 06/20/2008 TOTAL DEPTH 8500 PERF. 7788 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		410	-0-	410	410	78	1	330	2	Y	2	4	1			-0-
							2	9									
11	625	N	215	-0-	-410	-0-	34	1	179	2	Y	2					2
							2	9									
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					2
01	403	N	222	-0-	-181	-0-	222	2			Y	-0-					2
02	286	N	286	-0-	-0-	-0-	85	1	201	2	Y	-0-					2
03	186	N	179	-0-	-7	-0-	75	1	104	2	Y	-0-					2

LA PRESA WELL #: 16 RRCID -> 242091 COMPL. DATE 05/01/2019 TOTAL DEPTH 7850 PERF. 6960 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	-0-	-0-	-1271	-0-					N	-0-	2	1			56
11	1230	X	105	-0-	-1125	-0-	17	1	87	2	N	1					57
							1	9									
12	2046	X	39	-0-	-2007	-0-	39	2			N	-0-	7	7			50
01	2046	X	41	-0-	-2005	-0-	41	2			N	-0-					50
02	1848	X	1338	-0-	-510	-0-	397	1	941	2	N	-0-					50
03	124	X	-0-	-0-	-124	-0-					N	-0-					50

LA PRESA WELL #: 19 RRCID -> 243724 COMPL. DATE 11/28/2008 TOTAL DEPTH 8500 PERF. 6821 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2330	-0-	2330	2330	442	1	1879	2	Y	8	21	1			20
							9	9									
11	2300	N	2682	-0-	382	2712	430	1	2241	2	Y	10					30
							11	9									
12	3100	N	1994	-0-	-1106	1606	1994	2			Y	-0-	3	7			27
01	3100	N	1888	-0-	-1212	394	1888	2			Y	-0-					27
02	2408	N	1999	-0-	-409	-0-	593	1	1406	2	Y	-0-					27
03	1984	N	1932	-0-	-52	-0-	809	1	1123	2	Y	-0-					26

JACK RUSSELL (VICKSBURG 7200) //CONT.// 45336 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LA PRESA WELL #: 21 RRCID -> 244720 COMPL. DATE 05/01/2014 TOTAL DEPTH 8500 PERF. 6788 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	1			72
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
12	40	N	40	-0-	-0-	-0-	40	2			Y	-0-	8	7			64
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
03	31	N	22	-0-	-9	-0-	9	1	13	2	Y	-0-					64

JACK RUSSELL (VICKSBURG 8520) 45336 495 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LA PRESA WELL #: 2 RRCID -> 223826 COMPL. DATE 03/27/2013 TOTAL DEPTH 8692 PERF. 7801 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3308	-0-	3308	3308	625	1	2657	2	Y	24	35	1			161
							26	9									
11	9347	X	6039	-0-	-3308	-0-	963	1	5021	2	Y	50					211
							55	9									
12	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-	15	7			196
01	5704	X	4641	-0-	-1063	-0-	4620	2	21	9	Y	19					215
02	5628	X	4041	-0-	-1587	-0-	1199	1	2842	2	Y	-0-	165	1			50
03	6231	X	3037	-0-	-3194	-0-	1267	1	1758	2	Y	11					61
							12	9									

LA PRESA WELL #: 8 RRCID -> 232767 COMPL. DATE 11/09/2007 TOTAL DEPTH 9900 PERF. 8592 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2302	-0-	-364	-0-	437	1	1857	2	N	7	18	1			75
							8	9									
11	2640	N	2253	-0-	-387	-0-	361	1	1883	2	N	8					83
							9	9									
12	2542	N	1703	-0-	-839	-0-	1703	2			N	-0-	8	7			75
01	2294	N	1549	-0-	-745	-0-	1547	2	2	9	N	2					77
02	2100	N	1657	-0-	-443	-0-	492	1	1165	2	N	-0-					77
*03	2083	N	2083	-0-	-0-	-0-	872	1	1211	2	N	-0-					77

LA PRESA WELL #: 9 RRCID -> 233195 COMPL. DATE 12/04/2007 TOTAL DEPTH 10088 PERF. 9898 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		123	-0-	123	123	23	1	99	2	Y	1	1	1			-0-
							1	9									
11	254	N	131	-0-	-123	-0-	21	1	110	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	125	2	52	9	Y	47					47
01	124	N	54	-0-	-70	-0-	54	2			Y	-0-					47
02	112	N	51	-0-	-61	-0-	15	1	36	2	Y	-0-					47
03	124	N	34	-0-	-90	-0-	14	1	20	2	Y	-0-					47

LA PRESA WELL #: 7 RRCID -> 233527 COMPL. DATE 05/24/2019 TOTAL DEPTH 9550 PERF. 9016 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	X	865	-0-	-0-	-0-	164	1	698	2	N	3	9	1			68
							3	9									
11	1115	X	1115	-0-	-0-	-0-	178	1	930	2	N	6					74
							7	9									
12	769	X	769	-0-	-0-	-0-	769	2			N	-0-	6	7			68
01	966	X	966	-0-	-0-	-0-	966	2			N	-0-					68
02	1193	X	1193	-0-	-0-	-0-	354	1	839	2	N	-0-					68
*03	1152	X	1152	-0-	-0-	-0-	482	1	670	2	N	-0-					68

LA PRESA WELL #: 11 RRCID -> 237334 COMPL. DATE 03/18/2008 TOTAL DEPTH 9900 PERF. 8897 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK RUSSELL (VICKSBURG 8520) //CONT.// 45336 495 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LA PRESA WELL #: 17 RRCID -> 242015 COMPL. DATE 10/01/2008 TOTAL DEPTH 8650 PERF. 8473 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	101	-0-	-54	-0-	19	1	81	2	N	1	2	1			127
							1	9									
11	60	N	39	-0-	-21	-0-	6	1	33	2	N	-0-					127
12	62	N	32	-0-	-30	-0-	32	2			N	-0-	4	7			123
01	93	N	7	-0-	-86	-0-	7	2			N	-0-					123
02	28	N	7	-0-	-21	-0-	2	1	5	2	N	-0-					123
03	31	N	26	-0-	-5	-0-	11	1	15	2	N	-0-					123

JARON (QUEEN CITY) 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
PALITOS BLANCOS WELL #: 1 RRCID -> 190810 COMPL. DATE 08/03/2002 TOTAL DEPTH 9900 PERF. 9643 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	36	1	244	2	N	2	2	1			158
							2	9									
11	297	N	297	-0-	-0-	-0-	37	1	252	2	N	7	2	1			163
							8	9									
12	310	N	225	-0-	-85	-0-	217	3	8	9	N	7					170
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					170
02	280	N	218	-0-	-62	-0-	21	1	189	3	N	7					177
							8	9									
*03	285	N	285	-0-	-0-	-0-	31	1	253	3	N	1					178
							1	9									

CONEJO WELL #: 1 RRCID -> 223062 COMPL. DATE 10/15/2006 TOTAL DEPTH 9800 PERF. 9469 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	200	1	1371	2	N	45	188	1			74
							50	9									
11	1665	N	1665	-0-	-0-	-0-	207	1	1418	2	N	36	10	1			100
							40	9									
12	1736	N	1341	-0-	-395	-0-	1322	3	19	9	N	17					117
01	1612	N	1071	-0-	-541	-0-	1024	3	47	9	N	43					160
02	1568	N	1040	-0-	-528	-0-	102	1	910	3	N	25					185
							28	9									
*03	1489	N	1489	-0-	-0-	-0-	157	1	1301	3	N	28	184	1			29
							31	9									

CONEJO WELL #: 2 RRCID -> 229409 COMPL. DATE 07/31/2007 TOTAL DEPTH 9807 PERF. 9507 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2291	-0-	-65	-0-	290	1	1981	2	N	18	18	1			10
							20	9									
11	2280	N	2198	-0-	-82	-0-	278	1	1902	2	N	16	14	1			12
							18	9									
12	2356	N	1822	-0-	-534	-0-	1679	3	143	9	N	130					142
01	1475	N	1475	-0-	-0-	-0-	1439	3	36	9	N	33					175
02	2044	N	1400	-0-	-644	-0-	138	1	1229	3	N	30					205
							33	9									
*03	1887	N	1887	-0-	-0-	-0-	201	1	1669	3	N	15	182	1			38
							17	9									

JARON (QUEEN CITY) //CONT.// 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
CONEJO WELL #: 3 RRCID -> 234054 COMPL. DATE 01/11/2008 TOTAL DEPTH 9800 PERF. 9511 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	544	-0-	-76	-0-	69	1	469	2	N	5	3	1			25
							6	9									
11	540	N	434	-0-	-106	-0-	54	1	369	2	N	10	3	1			32
							11	9									
12	496	N	394	-0-	-102	-0-	391	3	3	9	N	3					35
01	558	N	373	-0-	-185	-0-	370	3	3	9	N	3					38
02	393	N	393	-0-	-0-	-0-	39	1	348	3	N	5					43
							6	9									
*03	525	N	525	-0-	-0-	-0-	56	1	465	3	N	4					47
							4	9									

CONEJO WELL #: 6 RRCID -> 238492 COMPL. DATE 05/04/2008 TOTAL DEPTH 9800 PERF. 9588 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	47	-0-	-46	-0-	6	1	41	2	N	-0-					245
11	44	N	44	-0-	-0-	-0-	6	1	38	2	N	-0-					245
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-	112	7			133
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					133
02	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					133
*03	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-					133

CONEJO WELL #: 7 RRCID -> 240322 COMPL. DATE 05/25/2008 TOTAL DEPTH 9800 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	582	-0-	-100	-0-	73	1	500	2	N	8	5	1			149
							9	9									
11	720	N	720	-0-	-0-	-0-	90	1	615	2	N	14	4	1			159
							15	9									
12	806	N	493	-0-	-313	-0-	487	3	6	9	N	5					164
01	689	N	689	-0-	-0-	-0-	682	3	7	9	N	6					170
02	672	N	657	-0-	-15	-0-	65	1	579	3	N	12					182
							13	9									
*03	663	N	663	-0-	-0-	-0-	70	1	582	3	N	10					192
							11	9									

WAGNER OIL COMPANY 891175
MESTENA OIL & GAS COMPANY WELL #: J 10 RRCID -> 119438 COMPL. DATE 11/09/1985 TOTAL DEPTH 9800 PERF. 9460 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	195	-0-	-146	-0-	6	1	188	2	N	1	1	8			137
							1	9									
11	390	N	205	-0-	-185	-0-	9	1	196	2	N	-0-					137
12	341	N	153	-0-	-188	-0-	6	1	146	2	N	1					138
							1	9									
01	250	N	250	-0-	-0-	-0-	10	1	236	2	N	4					142
							4	9									
02	416	N	416	-0-	-0-	-0-	12	1	398	2	N	5					147
							6	9									
*03	478	N	478	-0-	-0-	-0-	10	1	457	2	N	10					157
							11	9									

MESTENA OIL & GAS COMPANY WELL #: J 11 RRCID -> 122906 COMPL. DATE 04/04/1994 TOTAL DEPTH 9700 PERF. 9418 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

JARON (QUEEN CITY) //CONT.// 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
WAGNER OIL COMPANY //CONT.// 891175
MESTENA OIL & GAS COMPANY WELL #: J 13 RRCID -> 192733 COMPL. DATE 01/17/2003 TOTAL DEPTH 9800 PERF. 9472 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	705	-0-	-318	-0-	21	1	647	2	N	34	1	8			189
							37	9									
11	990	N	790	-0-	-200	-0-	35	1	749	2	N	5					194
							6	9									
12	906	N	906	-0-	-0-	-0-	36	1	859	2	N	10	176	1			28
							11	9									
01	755	N	755	-0-	-0-	-0-	29	1	705	2	N	19					47
							21	9									
02	1020	N	1020	-0-	-0-	-0-	29	1	970	2	N	19					66
							21	9									
*03	1188	N	1188	-0-	-0-	-0-	26	1	1141	2	N	19					85
							21	9									

MESTENA OIL & GAS CO WELL #: J 14 RRCID -> 225006 COMPL. DATE 01/22/2007 TOTAL DEPTH 9700 PERF. 9456 - 9526

10	522	N	522	-0-	-0-	-0-	16	1	497	2	N	8					72
							9	9									
11	480	N	224	-0-	-256	-0-	10	1	214	2	N	-0-					72
12	248	N	65	-0-	-183	-0-	2	1	55	2	N	7					79
							8	9									
01	527	N	151	-0-	-376	-0-	6	1	139	2	N	5					84
							6	9									
02	227	N	227	-0-	-0-	-0-	6	1	210	2	N	10					94
							11	9									
*03	216	N	216	-0-	-0-	-0-	4	1	194	2	N	16					110
							18	9									

JAVELINA (VICKSBURG CONS.) 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 1 RRCID -> 206497 COMPL. DATE 10/23/2004 TOTAL DEPTH 13856 PERF. 10182 - 11318

10	2539	N	2539	-0-	-0-	-0-	334	1	1945	2	Y	-0-					52
							260	3									
11	2312	N	2312	-0-	-0-	-0-	324	1	1844	2	Y	-0-					52
							144	3									
12	2447	N	2447	-0-	-0-	-0-	334	1	1952	2	Y	-0-					52
							161	3									
01	1395	N	497	-0-	-898	-0-	121	1	333	2	Y	-0-	22	7			30
							43	3									
02	1260	N	480	-0-	-780	-0-	125	1	302	2	Y	-0-					30
							53	3									
03	1395	N	497	-0-	-898	-0-	121	1	333	2	Y	-0-	13	1			17
							43	3									

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 2 RRCID -> 209102 COMPL. DATE 02/17/2005 TOTAL DEPTH 13655 PERF. 11130 - 11206

10	1424	N	1424	-0-	-0-	-0-	185	1	1076	2	Y	17	19	1			38
							144	3	19	9							
11	1320	N	1280	-0-	-40	-0-	179	1	1021	2	Y	-0-					38
							80	3									
12	1395	N	1354	-0-	-41	-0-	185	1	1080	2	Y	-0-					38
							89	3									
01	1426	N	611	-0-	-815	-0-	149	1	409	2	Y	-0-	15	7			23
							53	3									
02	1204	N	554	-0-	-650	-0-	145	1	348	2	Y	-0-					23
							61	3									
03	1364	N	557	-0-	-807	-0-	144	1	352	2	Y	-0-	13	1			10
							61	3									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 3 RRCID -> 212866 COMPL. DATE 06/28/2005 TOTAL DEPTH 12230 PERF. 9878 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3948	X	3948	-0-	-0-	-0-	487	1	3027	2	Y	31	34	1			15
							400	3	34	9							
11	3630	X	3603	-0-	-27	-0-	481	1	2865	2	Y	32	44	1			3
							222	3	35	9							
12	3937	X	3852	-0-	-85	-0-	557	1	2993	2	Y	46					49
							251	3	51	9							
01	3937	X	1957	-0-	-1980	-0-	453	1	1246	2	Y	87	106	1			30
							162	3	96	9							
02	3556	X	1460	-0-	-2096	-0-	376	1	908	2	Y	15					45
							159	3	17	9							
03	3937	X	1148	-0-	-2789	-0-	292	1	715	2	Y	15	33	1			27
							124	3	17	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 4 RRCID -> 216962 COMPL. DATE 01/08/2006 TOTAL DEPTH 12550 PERF. 9970 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-	-0-	-0-	392	1	2285	2	Y	31	34	1			42
							305	3	34	9							
11	2790	X	2746	-0-	-44	-0-	380	1	2167	2	Y	27	37	1			32
							169	3	30	9							
12	3007	X	2915	-0-	-92	-0-	393	1	2293	2	Y	36					68
							189	3	40	9							
01	3007	X	1062	-0-	-1945	-0-	246	1	677	2	Y	46	78	1			36
							88	3	51	9							
02	2716	X	124	-0-	-2592	-0-	29	1	69	2	Y	13					49
							12	3	14	9							
03	3007	X	930	-0-	-2077	-0-	237	1	579	2	Y	13	29	1			33
							100	3	14	9							

E. RIETHMEYER GAS UNIT WELL #: 1 RRCID -> 219286 COMPL. DATE 03/10/2006 TOTAL DEPTH 12950 PERF.10240 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4977	X	4977	-0-	-0-	-0-	152	1	4316	2	Y	-0-					-0-
							509	3									
11	4511	X	4511	-0-	-0-	-0-	148	1	4082	2	Y	-0-					-0-
							281	3									
12	4807	X	4807	-0-	-0-	-0-	153	1	4332	2	Y	5					5
							316	3	6	9							
01	3803	X	3803	-0-	-0-	-0-	100	1	3371	2	Y	-0-					5
							332	3									
02	3360	X	2740	-0-	-620	-0-	101	1	2337	2	Y	-0-					5
							302	3									
03	3720	X	3348	-0-	-372	-0-	123	1	2859	2	Y	-0-					5
							366	3									

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 5 RRCID -> 220458 COMPL. DATE 05/09/2006 TOTAL DEPTH 12422 PERF.10170 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3963	X	3963	-0-	-0-	-0-	518	1	3013	2	Y	27	30	1			49
							402	3	30	9							
11	3660	X	3604	-0-	-56	-0-	501	1	2858	2	Y	20	26	1			43
							223	3	22	9							
12	3937	X	3806	-0-	-131	-0-	518	1	3024	2	Y	13					56
							250	3	14	9							
01	7926	X	7926	-0-	-0-	-0-	203	1	7020	2	Y	12	42	1			26
							690	3	13	9							
02	3584	X	3002	-0-	-582	-0-	780	1	1880	2	Y	12					38
							329	3	13	9							
03	3968	X	3040	-0-	-928	-0-	784	1	1918	2	Y	5	30	1			13
							332	3	6	9							

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
E. RIETHMEYER GAS UNIT WELL #: 2 RRCID -> 223249 COMPL. DATE 12/18/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1918	N	1918	-0-	-0-	-0-	59	1	1661	2	Y	2					84
							196	3	2	9							
11	1770	N	1756	-0-	-14	-0-	57	1	1571	2	Y	18					102
							108	3	20	9							
12	1953	N	1859	-0-	-94	-0-	59	1	1667	2	Y	10					112
							122	3	11	9							
01	2654	N	2654	-0-	-0-	-0-	69	1	2344	2	Y	9	36	1	70	7	15
							231	3	10	9							
02	2046	N	2046	-0-	-0-	-0-	75	1	1731	2	Y	15					30
							223	3	17	9							
*03	2046	N	2046	-0-	-0-	-0-	75	1	1741	2	Y	6					36
							223	3	7	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 6 RRCID -> 226937 COMPL. DATE 12/08/2006 TOTAL DEPTH 12957 PERF.10535 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3634	X	3634	-0-	-0-	-0-	163	1	3039	2	Y	61					89
							365	3	67	9							
11	3420	X	3285	-0-	-135	-0-	158	1	2875	2	Y	46	73	1			62
							201	3	51	9							
12	3658	X	3514	-0-	-144	-0-	163	1	3051	2	Y	66	99	1			29
							227	3	73	9							
01	4315	X	4315	-0-	-0-	-0-	159	1	3692	2	Y	87	100	1			16
							368	3	96	9							
02	4714	X	4714	-0-	-0-	-0-	156	1	3990	2	Y	50					66
							513	3	55	9							
*03	4819	X	4819	-0-	-0-	-0-	148	1	4083	2	Y	62	105	1			23
							520	3	68	9							

RIETHMEYER, E. GAS UNIT WELL #: 3 RRCID -> 230737 COMPL. DATE 02/23/2008 TOTAL DEPTH 12500 PERF.10514 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3638	X	3638	-0-	-0-	-0-	111	1	3144	2	Y	11					110
							371	3	12	9							
11	3360	X	3299	-0-	-61	-0-	108	1	2974	2	Y	12					122
							204	3	13	9							
12	3689	X	3512	-0-	-177	-0-	111	1	3156	2	Y	13					135
							231	3	14	9							
01	6084	X	6084	-0-	-0-	-0-	159	1	5371	2	Y	23	50	1	88	7	20
							529	3	25	9							
02	3332	X	2995	-0-	-337	-0-	111	1	2543	2	Y	12					32
							328	3	13	9							
03	3627	X	3179	-0-	-448	-0-	116	1	2690	2	Y	25					57
							345	3	28	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 7 RRCID -> 232262 COMPL. DATE 05/09/2007 TOTAL DEPTH 12250 PERF. 9845 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3309	X	3309	-0-	-0-	-0-	430	1	2502	2	Y	39	44	1			36
							334	3	43	9							
11	3060	X	3015	-0-	-45	-0-	416	1	2373	2	Y	37	50	1			23
							185	3	41	9							
12	3317	X	3190	-0-	-127	-0-	430	1	2511	2	Y	38					61
							207	3	42	9							
01	3317	X	2089	-0-	-1228	-0-	492	1	1353	2	Y	62	96	1			27
							176	3	68	9							
02	2996	X	2139	-0-	-857	-0-	554	1	1334	2	Y	15					42
							234	3	17	9							
03	3317	X	2189	-0-	-1128	-0-	564	1	1379	2	Y	7	33	1			16
							238	3	8	9							

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
E. RIETHMEYER GAS UNIT WELL #: 4 RRCID -> 232265 COMPL. DATE 08/11/2007 TOTAL DEPTH 14500 PERF.10494 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. RIETHMEYER GAS UNIT WELL #: 5 RRCID -> 234045 COMPL. DATE 10/16/2007 TOTAL DEPTH 13070 PERF.10668 - 12897

10	6792	X	6792	-0-	-0-	-0-	216	1	5869	2	Y	13						192
							693	3	14	9								
11	6300	X	6161	-0-	-139	-0-	210	1	5550	2	Y	17						209
							382	3	19	9								
12	6820	X	6557	-0-	-263	-0-	217	1	5891	2	Y	16						225
							431	3	18	9								
01	7927	X	7927	-0-	-0-	-0-	203	1	7020	2	Y	13	69	1	138	7		31
							690	3	14	9								
02	6160	X	6130	-0-	-30	-0-	194	1	5238	2	Y	24						55
							672	3	26	9								
*03	9793	X	9793	-0-	-0-	-0-	229	1	8464	2	Y	29						84
							1068	3	32	9								

RIETHMEYER,E. GAS UNIT WELL #: 6 RRCID -> 237386 COMPL. DATE 03/14/2008 TOTAL DEPTH 12250 PERF.10776 - 11788

10	1918	N	1918	-0-	-0-	-0-	102	1	1620	2	Y	-0-						224
							196	3										
11	1800	N	1743	-0-	-57	-0-	99	1	1533	2	Y	3	90	1				137
							108	3	3	9								
12	1953	N	1857	-0-	-96	-0-	102	1	1626	2	Y	6						143
							122	3	7	9								
01	2733	N	2733	-0-	-0-	-0-	87	1	2397	2	Y	10	97	7				56
							238	3	11	9								
02	1930	N	1930	-0-	-0-	-0-	67	1	1649	2	Y	2						58
							212	3	2	9								
*03	2223	N	2223	-0-	-0-	-0-	79	1	1893	2	Y	7						65
							243	3	8	9								

RIETHMEYER,E. GAS UNIT WELL #: 7 RRCID -> 237523 COMPL. DATE 04/05/2008 TOTAL DEPTH 12500 PERF.11024 - 11298

10	3764	X	3764	-0-	-0-	-0-	200	1	3179	2	Y	-0-						128
							385	3										
11	3510	X	3429	-0-	-81	-0-	194	1	3009	2	Y	13	90	1				51
							212	3	14	9								
12	3782	X	3638	-0-	-144	-0-	201	1	3191	2	Y	6						57
							239	3	7	9								
01	7208	X	7208	-0-	-0-	-0-	231	1	6338	2	Y	10	46	7				21
							628	3	11	9								
02	6530	X	6530	-0-	-0-	-0-	224	1	5581	2	Y	6						27
							718	3	7	9								
*03	6595	X	6595	-0-	-0-	-0-	236	1	5630	2	Y	8						35
							720	3	9	9								

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 9 RRCID -> 242573 COMPL. DATE 10/24/2008 TOTAL DEPTH 12150 PERF.11264 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3203	X	3203	-0-	-0-	-0-	143	1	2664	2	Y	69					93
							320	3	76	9							
11	2970	X	2911	-0-	-59	-0-	139	1	2521	2	Y	68	109	1			52
							176	3	75	9							
12	3193	X	3084	-0-	-109	-0-	143	1	2674	2	Y	62	91	1			23
							199	3	68	9							
01	4209	X	4209	-0-	-0-	-0-	154	1	3574	2	Y	114	93	1			44
							356	3	125	9							
02	4113	X	4113	-0-	-0-	-0-	136	1	3474	2	Y	52					96
							446	3	57	9							
*03	5631	X	5631	-0-	-0-	-0-	174	1	4799	2	Y	43	89	1			50
							611	3	47	9							

RIETHMEYER, E. GAS UNIT WELL #: 9 RRCID -> 247418 COMPL. DATE 01/09/2009 TOTAL DEPTH 12000 PERF.10478 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3254	X	3254	-0-	-0-	-0-	104	1	2810	2	Y	7					8
							332	3	8	9							
11	3000	X	2942	-0-	-58	-0-	101	1	2658	2	Y	-0-					8
							183	3									
12	3255	X	3153	-0-	-102	-0-	104	1	2821	2	Y	20					28
							206	3	22	9							
01	5007	X	5007	-0-	-0-	-0-	128	1	4431	2	Y	11	35	1			4
							436	3	12	9							
02	3136	X	3136	-0-	-0-	-0-	99	1	2676	2	Y	16					20
							343	3	18	9							
*03	4678	X	4678	-0-	-0-	-0-	110	1	4048	2	Y	9					29
							510	3	10	9							

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 8 RRCID -> 250833 COMPL. DATE 01/25/2008 TOTAL DEPTH 12738 PERF. 9872 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1402	N	1402	-0-	-0-	-0-	181	1	1051	2	Y	27	30	1			73
							140	3	30	9							
11	1290	N	1276	-0-	-14	-0-	175	1	997	2	Y	24	33	1			64
							78	3	26	9							
12	1395	N	1352	-0-	-43	-0-	181	1	1055	2	Y	26					90
							87	3	29	9							
01	1445	N	1445	-0-	-0-	-0-	346	1	951	2	Y	22	32	1			80
							124	3	24	9							
02	1204	N	1046	-0-	-158	-0-	270	1	651	2	Y	10					90
							114	3	11	9							
*03	1598	N	1598	-0-	-0-	-0-	410	1	1003	2	Y	10	44	1			56
							174	3	11	9							

E. RIETHMEYER GAS UNIT WELL #: 8 RRCID -> 251205 COMPL. DATE 09/12/2008 TOTAL DEPTH 12899 PERF.11638 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					36
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	36	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
KOTARA-ALDRIDGE ET AL G U WELL #: 2 RRCID -> 173434 COMPL. DATE 05/28/1999 TOTAL DEPTH 16070 PERF.13294 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 4 RRCID -> 010989 COMPL. DATE 07/18/1997 TOTAL DEPTH 13370 PERF.10100 - 10370

10	4352	X	4352	-0-	-0-	-0-	85	1	4265	2	Y	2	2	0			-0-
							2	9									
11	4115	X	4115	-0-	-0-	-0-	79	1	4034	2	Y	2	2	0			-0-
							2	9									
12	4095	X	4095	-0-	-0-	-0-	80	1	4013	2	Y	2	2	0			-0-
							2	9									
*01	4232	X	4232	-0-	-0-	-0-	87	1	4143	2	Y	2	2	0			-0-
							2	9									
*02	3388	X	3341	-0-	-47	-0-	69	1	3270	2	Y	2	2	0			-0-
							2	9									
*03	3806	X	3806	-0-	-0-	-0-	72	1	3732	2	Y	2	2	0			-0-
							2	9									

BOSTON TEXAS LAND & TRUST WELL #: 2 RRCID -> 010990 COMPL. DATE 01/18/1996 TOTAL DEPTH 12127 PERF.10032 - 11948

10	3134	X	3134	-0-	-0-	-0-	58	1	2915	2	Y	146	146	0			8
							161	9									
11	3107	X	3107	-0-	-0-	-0-	57	1	2889	2	Y	146	147	0			7
							161	9									
12	3198	X	3198	-0-	-0-	-0-	59	1	2977	2	Y	147	147	0			7
							162	9									
*01	3021	X	3021	-0-	-0-	-0-	59	1	2801	2	Y	146	141	0			12
							161	9									
*02	2296	X	2139	-0-	-157	-0-	41	1	1960	2	Y	125	120	0			17
							138	9									
*03	2542	X	809	-0-	-1733	-0-	13	1	654	2	Y	129	137	0			9
							142	9									

HOPKINS, M. A. GAS UNIT WELL #: 2 RRCID -> 049497 COMPL. DATE 03/15/2004 TOTAL DEPTH 12988 PERF.11328 - 11456

10	6247	X	6247	-0-	-0-	-0-	120	1	6036	2	Y	83	83	0			4
							91	9									
11	5958	X	5958	-0-	-0-	-0-	113	1	5753	2	Y	84	84	0			4
							92	9									
12	6198	X	6198	-0-	-0-	-0-	119	1	5987	2	Y	84	84	0			4
							92	9									
*01	6012	X	6012	-0-	-0-	-0-	122	1	5799	2	Y	83	80	0			7
							91	9									
*02	5180	X	5026	-0-	-154	-0-	102	1	4845	2	Y	72	69	0			10
							79	9									
*03	5735	X	5510	-0-	-225	-0-	102	1	5327	2	Y	74	79	0			5
							81	9									

THEISS ET AL GAS UNIT WELL #: 1 RRCID -> 052701 COMPL. DATE 01/20/1998 TOTAL DEPTH 13379 PERF.12900 - 13070

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 1 RRCID -> 061012 COMPL. DATE 02/24/2021 TOTAL DEPTH 11279 PERF. 9656 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3835	-0-		-474	-0-	74	1	3750	2	Y	10	10	0			1
								11	9									
11	5480	X	5480	-0-		-0-	-0-	105	1	5364	2	Y	10	11	0			-0-
								11	9									
12	5597	X	5597	-0-		-0-	-0-	109	1	5475	2	Y	12	11	0			1
								13	9									
*01	4443	X	4443	-0-		-0-	-0-	92	1	4340	2	Y	10	10	0			1
								11	9									
*02	5282	X	5282	-0-		-0-	-0-	109	1	5163	2	Y	9	9	0			1
								10	9									
*03	47595	X	47595	-0-		-0-	-0-	895	1	46689	2	Y	10	10	0			1
								11	9									

HOPKINS, M. A. GAS UNIT WELL #: 3 RRCID -> 062253 COMPL. DATE 05/14/2002 TOTAL DEPTH 13902 PERF.10184 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1821	-0-		-287	-0-	35	1	1785	2	Y	1	1	0			-0-
								1	9									
11	2490	N	2447	-0-		-43	-0-	47	1	2399	2	Y	1	1	0			-0-
								1	9									
12	2387	N	2379	-0-		-8	-0-	46	1	2332	2	Y	1	1	0			-0-
								1	9									
*01	2728	X	2395	-0-		-333	-0-	49	1	2345	2	Y	1	1	0			-0-
								1	9									
*02	2296	N	1423	-0-		-873	-0-	29	1	1393	2	Y	1	1	0			-0-
								1	9									
*03	2387	N	1948	-0-		-439	-0-	37	1	1910	2	Y	1	1	0			-0-
								1	9									

DAVIS, W.J. WELL #: 3 RRCID -> 063756 COMPL. DATE 07/08/1999 TOTAL DEPTH 13100 PERF.11968 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3253	-0-		-95	-0-	123	1	3120	2	Y	9	9	0			-0-
								10	9									
11	3328	X	3328	-0-		-0-	-0-	128	1	3190	2	Y	9	9	0			-0-
								10	9									
12	3456	X	3456	-0-		-0-	-0-	129	1	3317	2	Y	9	9	0			-0-
								10	9									
*01	3348	X	3322	-0-		-26	-0-	125	1	3186	2	Y	10	9	0			1
								11	9									
*02	3138	X	3138	-0-		-0-	-0-	113	1	3016	2	Y	8	8	0			1
								9	9									
*03	3348	X	3286	-0-		-62	-0-	131	1	3145	2	Y	9	9	0			1
								10	9									

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 1 RRCID -> 064583 COMPL. DATE 04/02/2021 TOTAL DEPTH 12822 PERF.11437 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	500	-0-		-399	-0-	10	1	490	2	Y	-0-					-0-
11	750	X	434	-0-		-316	-0-	8	1	426	2	Y	-0-					-0-
12	651	X	342	-0-		-309	-0-	7	1	335	2	Y	-0-					-0-
*01	868	N	428	-0-		-440	-0-	9	1	419	2	Y	-0-					-0-
*02	548	N	548	-0-		-0-	-0-	11	1	537	2	Y	-0-					-0-
*03	3100	N	3462	-0-		362	362	65	1	3397	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 2 RRCID -> 065595 COMPL. DATE 02/27/2008 TOTAL DEPTH 12460 PERF.10260 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2662	X	2662	-0-	-0-	-0-	94	1	2372	2	Y	178	178	0			9
							196	9									
11	2483	X	2483	-0-	-0-	-0-	88	1	2198	2	Y	179	180	0			8
							197	9									
12	2595	X	2595	-0-	-0-	-0-	90	1	2310	2	Y	177	176	0			9
							195	9									
*01	2502	X	2502	-0-	-0-	-0-	87	1	2220	2	Y	177	171	0			15
							195	9									
*02	2094	X	2094	-0-	-0-	-0-	69	1	1857	2	Y	153	147	0			21
							168	9									
*03	2365	N	2365	-0-	-0-	-0-	87	1	2104	2	Y	158	168	0			11
							174	9									

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 1 RRCID -> 068793 COMPL. DATE 09/06/1976 TOTAL DEPTH 13927 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	4	-0-	-3	-0-	1	2	3	9	Y	3	3	0			-0-
11	5	N	5	-0-	-0-	-0-	2	2	3	9	Y	3	3	0			-0-
12	5	N	4	-0-	-1	-0-	1	2	3	9	Y	3	3	0			-0-
*01	4	N	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
*02	5	N	4	-0-	-1	-0-	2	2	2	9	Y	2	2	0			-0-
*03	8	N	8	-0-	-0-	-0-	6	2	2	9	Y	2	2	0			-0-

DAVIS, W.J. WELL #: 4 RRCID -> 068812 COMPL. DATE 07/22/2002 TOTAL DEPTH 14935 PERF.11965 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	3485	-0-	-2374	-0-	131	1	3313	2	Y	37	37	0			2
							41	9									
11	5670	X	4548	-0-	-1122	-0-	174	1	4333	2	Y	37	37	0			2
							41	9									
12	5859	X	4656	-0-	-1203	-0-	173	1	4442	2	Y	37	37	0			2
							41	9									
*01	5518	X	4760	-0-	-758	-0-	178	1	4541	2	Y	37	36	0			3
							41	9									
*02	4844	X	3045	-0-	-1799	-0-	109	1	2901	2	Y	32	31	0			4
							35	9									
*03	4712	X	3705	-0-	-1007	-0-	146	1	3523	2	Y	33	35	0			2
							36	9									

DAVIS, W.J. WELL #: 5 RRCID -> 069896 COMPL. DATE 05/01/2003 TOTAL DEPTH 14200 PERF.11934 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 2 RRCID -> 072785 COMPL. DATE 08/28/2002 TOTAL DEPTH 14380 PERF.10785 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 5 RRCID -> 073662 COMPL. DATE 10/01/2004 TOTAL DEPTH 14437 PERF.10194 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8081	-0-	-1033	-0-	156	1	7835	2	Y	82	82	0			4
							90	9									
11	8153	X	8153	-0-	-0-	-0-	155	1	7907	2	Y	83	83	0			4
							91	9									
12	8246	X	7882	-0-	-364	-0-	152	1	7640	2	Y	82	82	0			4
							90	9									
*01	10323	X	7935	-0-	-2388	-0-	162	1	7683	2	Y	82	79	0			7
							90	9									
*02	7616	X	6290	-0-	-1326	-0-	128	1	6085	2	Y	70	68	0			9
							77	9									
*03	8432	X	7341	-0-	-1091	-0-	137	1	7124	2	Y	73	77	0			5
							80	9									

DAVIS, W.J. WELL #: 7 RRCID -> 079054 COMPL. DATE 10/17/1978 TOTAL DEPTH 14469 PERF.12083 - 12340

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REITHMEYER, E. GAS UNIT WELL #: 1 RRCID -> 082229 COMPL. DATE 12/16/2004 TOTAL DEPTH 13977 PERF.11334 - 11344

10	640	N	640	-0-	-0-	-0-	12	1	628	2	Y	-0-					-0-
11	570	N	570	-0-	-0-	-0-	11	1	559	2	Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	10	1	490	2	Y	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	11	1	505	2	Y	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	9	1	425	2	Y	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	9	1	472	2	Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 3 RRCID -> 084110 COMPL. DATE 09/07/1979 TOTAL DEPTH 14140 PERF.12082 - 12120

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 8 RRCID -> 085219 COMPL. DATE 06/02/2002 TOTAL DEPTH 12506 PERF.10408 - 10420

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 1 RRCID -> 086841 COMPL. DATE 07/18/2007 TOTAL DEPTH 14816 PERF.12254 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3124	X	3124	-0-	-0-	-0-	112	1	2836	2	Y	160	160	0			8
							176	9									
11	2875	X	2875	-0-	-0-	-0-	104	1	2594	2	Y	161	162	0			7
							177	9									
12	2928	X	2928	-0-	-0-	-0-	103	1	2647	2	Y	162	161	0			8
							178	9									
*01	2914	X	2505	-0-	-409	-0-	88	1	2242	2	Y	159	154	0			13
							175	9									
*02	2749	X	2749	-0-	-0-	-0-	94	1	2504	2	Y	137	132	0			18
							151	9									
*03	3982	X	3982	-0-	-0-	-0-	153	1	3672	2	Y	143	151	0			10
							157	9									

BOSTON TEXAS LAND & TRUST WELL #: 13 RRCID -> 089661 COMPL. DATE 12/25/2001 TOTAL DEPTH 12230 PERF.11318 - 11467

10	3501	X	3501	-0-	-0-	-0-	68	1	3433	2	Y	-0-					-0-
11	3388	X	3388	-0-	-0-	-0-	65	1	3323	2	Y	-0-					-0-
12	3087	X	3087	-0-	-0-	-0-	60	1	3027	2	Y	-0-					-0-
*01	2985	X	2985	-0-	-0-	-0-	62	1	2923	2	Y	-0-					-0-
*02	2240	X	2138	-0-	-102	-0-	44	1	2094	2	Y	-0-					-0-
*03	2480	X	1922	-0-	-558	-0-	36	1	1886	2	Y	-0-					-0-

DAVIS, W.J. WELL #: 1 D RRCID -> 089673 COMPL. DATE 08/21/2001 TOTAL DEPTH 14111 PERF. 1620 - 1848

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 4 RRCID -> 092059 COMPL. DATE 05/06/1990 TOTAL DEPTH 14971 PERF.12600 - 13134

10	3134	X	3134	-0-	-0-	-0-	119	1	3015	2	Y	-0-					-0-
11	2912	X	2912	-0-	-0-	-0-	112	1	2800	2	Y	-0-					-0-
12	2949	X	2949	-0-	-0-	-0-	111	1	2838	2	Y	-0-					-0-
*01	2948	X	2948	-0-	-0-	-0-	111	1	2837	2	Y	-0-					-0-
*02	2766	X	2766	-0-	-0-	-0-	100	1	2666	2	Y	-0-					-0-
*03	2865	X	2865	-0-	-0-	-0-	114	1	2751	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 18 RRCID -> 097088 COMPL. DATE 12/14/2013 TOTAL DEPTH 13538 PERF.10254 - 10264

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 3 RRCID -> 120743 COMPL. DATE 09/24/2014 TOTAL DEPTH 14227 PERF. 9969 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230	N	2230	-0-	-0-	-0-	43	1	2178	2	Y	8	8	0			-0-
							9	9									
11	2190	N	2156	-0-	-34	-0-	41	1	2106	2	Y	8	8	0			-0-
							9	9									
12	2387	N	2218	-0-	-169	-0-	43	1	2166	2	Y	8	8	0			-0-
							9	9									
*01	2883	X	2335	-0-	-548	-0-	48	1	2277	2	Y	9	8	0			1
							10	9									
*02	2016	N	1817	-0-	-199	-0-	37	1	1773	2	Y	6	6	0			1
							7	9									
*03	2232	N	1845	-0-	-387	-0-	35	1	1803	2	Y	6	7	0			-0-
							7	9									

THEISS ET AL GAS UNIT WELL #: 2 RRCID -> 122093 COMPL. DATE 09/01/1986 TOTAL DEPTH 15000 PERF.12262 - 12596

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 6 RRCID -> 124662 COMPL. DATE 11/17/1994 TOTAL DEPTH 14454 PERF.10974 - 12667

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 12 RRCID -> 127829 COMPL. DATE 10/11/1994 TOTAL DEPTH 14183 PERF.10705 - 10848

10	14B2 EXT		-0-	-0-	-0-	3058					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3058					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3058					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3058					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3058					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	3058					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 3 RRCID -> 130154 COMPL. DATE 09/10/2001 TOTAL DEPTH 14250 PERF. 3250 - 3534

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, W.J. WELL #: 6 RRCID -> 131827 COMPL. DATE 06/03/2003 TOTAL DEPTH 14901 PERF.12408 - 12522

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 4 RRCID -> 133819 COMPL. DATE 03/05/1991 TOTAL DEPTH 13965 PERF.10490 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 6 RRCID -> 136226 COMPL. DATE 07/08/2006 TOTAL DEPTH 13650 PERF.12070 - 12790

10	465	N	420	-0-	-45	-0-	16	1	404	2	Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	16	1	392	2	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	16	1	415	2	Y	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	13	1	344	2	Y	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	29	1	778	2	Y	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	36	1	871	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 7 RRCID -> 142972 COMPL. DATE 02/10/2005 TOTAL DEPTH 13160 PERF.10280 - 10908

10	5363	X	5011	-0-	-352	-0-	186	1	4725	2	Y	91	91	0			5
							100	9									
11	5190	X	4514	-0-	-676	-0-	170	1	4244	2	Y	91	92	0			4
							100	9									
12	5363	X	4432	-0-	-931	-0-	163	1	4168	2	Y	92	92	0			4
							101	9									
*01	5363	X	4136	-0-	-1227	-0-	152	1	3883	2	Y	92	88	0			8
							101	9									
*02	4676	X	3879	-0-	-797	-0-	137	1	3656	2	Y	78	75	0			11
							86	9									
*03	5022	X	3985	-0-	-1037	-0-	155	1	3741	2	Y	81	86	0			6
							89	9									

HOPKINS, M. A. GAS UNIT WELL #: 4 RRCID -> 143612 COMPL. DATE 01/03/2003 TOTAL DEPTH 14012 PERF.11013 - 11302

10	3441	X	3359	-0-	-82	-0-	63	1	3154	2	Y	129	129	0			7
							142	9									
11	3330	X	3215	-0-	-115	-0-	59	1	3014	2	Y	129	130	0			6
							142	9									
12	3441	X	3332	-0-	-109	-0-	62	1	3127	2	Y	130	130	0			6
							143	9									
*01	3441	X	3325	-0-	-116	-0-	66	1	3117	2	Y	129	124	0			11
							142	9									
*02	3024	X	2627	-0-	-397	-0-	52	1	2454	2	Y	110	106	0			15
							121	9									
*03	3348	X	2924	-0-	-424	-0-	53	1	2746	2	Y	114	121	0			8
							125	9									

HOPKINS, M. A. GAS UNIT WELL #: 8 RRCID -> 145201 COMPL. DATE 02/24/1993 TOTAL DEPTH 13210 PERF.10916 - 12560

10	6477	X	6477	-0-	-0-	-0-	245	1	6202	2	Y	27	27	0			1
							30	9									
11	6241	X	6241	-0-	-0-	-0-	240	1	5971	2	Y	27	27	0			1
							30	9									
12	6355	X	6327	-0-	-28	-0-	237	1	6060	2	Y	27	27	0			1
							30	9									
*01	6355	X	5917	-0-	-438	-0-	222	1	5665	2	Y	27	26	0			2
							30	9									
*02	5740	X	4407	-0-	-1333	-0-	158	1	4224	2	Y	23	22	0			3
							25	9									
*03	6355	X	5436	-0-	-919	-0-	216	1	5194	2	Y	24	25	0			2
							26	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 7 RRCID -> 145836 COMPL. DATE 04/16/1993 TOTAL DEPTH 13197 PERF.10724 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	687	-0-	-26	-0-	26	1	661	2	Y	-0-					-0-
11	690	N	665	-0-	-25	-0-	26	1	639	2	Y	-0-					-0-
12	684	N	684	-0-	-0-	-0-	26	1	658	2	Y	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	25	1	642	2	Y	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	24	1	633	2	Y	-0-					-0-
*03	682	N	620	-0-	-62	-0-	25	1	595	2	Y	-0-					-0-

DAVIS, W.J. WELL #: 11 RRCID -> 149887 COMPL. DATE 05/18/1994 TOTAL DEPTH 13877 PERF.12252 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 10 RRCID -> 150932 COMPL. DATE 05/19/2003 TOTAL DEPTH 13810 PERF.11900 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	578	-0-	-166	-0-	22	1	556	2	Y	-0-					-0-
11	671	N	671	-0-	-0-	-0-	26	1	645	2	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	26	1	676	2	Y	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	26	1	667	2	Y	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	23	1	625	2	Y	-0-					-0-
*03	713	N	562	-0-	-151	-0-	22	1	540	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 9 RRCID -> 152629 COMPL. DATE 03/04/2004 TOTAL DEPTH 12729 PERF.10188 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	6	1	143	2	Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	5	1	135	2	Y	-0-					-0-
12	155	N	123	-0-	-32	-0-	5	1	118	2	Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	5	1	133	2	Y	-0-					-0-
*02	140	N	135	-0-	-5	-0-	5	1	130	2	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 8 RRCID -> 157727 COMPL. DATE 02/01/1996 TOTAL DEPTH 14190 PERF.13394 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 21 RRCID -> 159253 COMPL. DATE 11/20/2002 TOTAL DEPTH 12100 PERF. 9504 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	22 28	1 9	1092	2	Y	25	25	0			1
11	1080	N	986	-0-	-94	-0-	18 28	1 9	940	2	Y	25	25	0			1
12	1147	N	1089	-0-	-58	-0-	21 28	1 9	1040	2	Y	25	25	0			1
*01	1953	N	921	-0-	-1032	-0-	18 28	1 9	875	2	Y	25	24	0			2
*02	924	N	802	-0-	-122	-0-	16 23	1 9	763	2	Y	21	20	0			3
*03	1085	N	1032	-0-	-53	-0-	19 24	1 9	989	2	Y	22	23	0			2

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 10 RRCID -> 159881 COMPL. DATE 12/30/2003 TOTAL DEPTH 12760 PERF.10206 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 6 RRCID -> 160397 COMPL. DATE 08/15/1996 TOTAL DEPTH 12800 PERF.11716 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1882	-0-	-381	-0-	37	1	1845	2	Y	-0-					-0-
11	2280	X	2210	-0-	-70	-0-	43	1	2167	2	Y	-0-					-0-
12	2697	X	2101	-0-	-596	-0-	41	1	2060	2	Y	-0-					-0-
*01	3255	X	3027	-0-	-228	-0-	63	1	2964	2	Y	-0-					-0-
*02	2721	X	2721	-0-	-0-	-0-	56	1	2665	2	Y	-0-					-0-
*03	3250	X	3250	-0-	-0-	-0-	61	1	3189	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 11 RRCID -> 165894 COMPL. DATE 04/08/2004 TOTAL DEPTH 14101 PERF.10036 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 12 RRCID -> 166553 COMPL. DATE 02/03/2021 TOTAL DEPTH 12565 PERF.10030 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	248	-0-	-124	-0-	5 4	1 9	239	2	Y	4	4	0			-0-
11	300	N	284	-0-	-16	-0-	5 4	1 9	275	2	Y	4	4	0			-0-
12	372	N	287	-0-	-85	-0-	6 4	1 9	277	2	Y	4	4	0			-0-
*01	434	N	260	-0-	-174	-0-	5 4	1 9	251	2	Y	4	4	0			-0-
*02	377	N	377	-0-	-0-	-0-	8 3	1 9	366	2	Y	3	3	0			-0-
*03	635	N	635	-0-	-0-	-0-	12 4	1 9	619	2	Y	4	4	0			-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 7 RRCID -> 168417 COMPL. DATE 04/20/1999 TOTAL DEPTH 13100 PERF.12112 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5648	X	5648	-0-	-0-	-0-	110	1	5538	2	Y	-0-					-0-
11	5579	X	5579	-0-	-0-	-0-	107	1	5472	2	Y	-0-					-0-
12	5649	X	5649	-0-	-0-	-0-	110	1	5539	2	Y	-0-					-0-
*01	5547	X	5547	-0-	-0-	-0-	115	1	5432	2	Y	-0-					-0-
*02	4480	X	4126	-0-	-354	-0-	85	1	4041	2	Y	-0-					-0-
*03	4960	X	4804	-0-	-156	-0-	90	1	4714	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 24 RRCID -> 168648 COMPL. DATE 03/19/1998 TOTAL DEPTH 12846 PERF.10563 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2479	-0-	-249	-0-	48	1	2427	2	Y	4	4	0			-0-
							4	9									
11	2640	N	1859	-0-	-781	-0-	36	1	1817	2	Y	5	5	0			-0-
							6	9									
12	2728	N	1650	-0-	-1078	-0-	32	1	1612	2	Y	5	5	0			-0-
							6	9									
*01	2728	X	1506	-0-	-1222	-0-	31	1	1471	2	Y	4	4	0			-0-
							4	9									
*02	1736	N	1360	-0-	-376	-0-	28	1	1326	2	Y	5	4	0			1
							6	9									
*03	1643	N	1567	-0-	-76	-0-	29	1	1535	2	Y	3	4	0			-0-
							3	9									

THEISS ET AL GAS UNIT WELL #: 4 RRCID -> 169479 COMPL. DATE 12/03/2001 TOTAL DEPTH 13350 PERF.12280 - 12986

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 8 RRCID -> 169503 COMPL. DATE 11/10/2017 TOTAL DEPTH 12700 PERF.10950 - 11785

10	3004	X	3004	-0-	-0-	-0-	58	1	2942	2	Y	4	4	0			-0-
							4	9									
11	2700	X	2700	-0-	-0-	-0-	52	1	2644	2	Y	4	4	0			-0-
							4	9									
12	2866	X	2866	-0-	-0-	-0-	56	1	2806	2	Y	4	4	0			-0-
							4	9									
*01	2845	X	2845	-0-	-0-	-0-	59	1	2782	2	Y	4	4	0			-0-
							4	9									
*02	2268	X	2084	-0-	-184	-0-	43	1	2038	2	Y	3	3	0			-0-
							3	9									
*03	2661	X	2661	-0-	-0-	-0-	50	1	2607	2	Y	4	4	0			-0-
							4	9									

CHEVRON BTLT WELL #: 1 RRCID -> 171147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11570 PERF.10196 - 10716

10	2790	X	907	-0-	-1883	-0-	900	2	7	9	N	6					55
11	2520	X	1144	-0-	-1376	-0-	1141	2	3	9	N	3					58
12	2511	X	1959	-0-	-552	-0-	1922	2	37	9	N	34					92
01	1247	X	1247	-0-	-0-	-0-	1241	2	6	9	N	5					97
02	1322	X	1322	-0-	-0-	-0-	1310	2	12	9	N	11					108
*03	1953	X	985	-0-	-968	-0-	985	2			N	-0-					108

DAVIS, W. J. "A" WELL #: 2 RRCID -> 172438 COMPL. DATE 12/24/2009 TOTAL DEPTH 15884 PERF.13186 - 13198

10	209	N	209	-0-	-0-	-0-	8	1	201	2	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	5	1	129	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	10	1	252	2	Y	-0-					-0-
*01	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
*02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
*03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 9 RRCID -> 172471 COMPL. DATE 12/29/1998 TOTAL DEPTH 13510 PERF.12246 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2629	-0-	-161	-0-	99	1	2510	2	Y	18	18	0			1
							20	9									
11	2700	X	2184	-0-	-516	-0-	83	1	2080	2	Y	19	19	0			1
							21	9									
12	2942	X	2942	-0-	-0-	-0-	110	1	2812	2	Y	18	18	0			1
							20	9									
*01	1998	X	1998	-0-	-0-	-0-	75	1	1902	2	Y	19	18	0			2
							21	9									
*02	2380	X	2150	-0-	-230	-0-	77	1	2056	2	Y	15	15	0			2
							17	9									
*03	2790	N	1658	-0-	-1132	-0-	65	1	1575	2	Y	16	17	0			1
							18	9									

DAVIS, W. J. "A" WELL #: 3 RRCID -> 174031 COMPL. DATE 06/15/1999 TOTAL DEPTH 15764 PERF.14336 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS BTLT WELL #: 2 RRCID -> 174806 COMPL. DATE 10/00/2006 TOTAL DEPTH 12667 PERF.10042 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, W. J. "A" WELL #: 4 RRCID -> 175052 COMPL. DATE 09/04/2004 TOTAL DEPTH 15580 PERF.14195 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18538	X	15980	-0-	-2558	-0-	606	1	15374	2	Y	-0-					-0-
11	18090	X	15821	-0-	-2269	-0-	611	1	15210	2	Y	-0-					-0-
12	16616	X	15722	-0-	-894	-0-	591	1	15131	2	Y	-0-					-0-
*01	15252	X	15156	-0-	-96	-0-	571	1	14585	2	Y	-0-					-0-
*02	14896	X	14844	-0-	-52	-0-	536	1	14308	2	Y	-0-					-0-
*03	16337	X	15136	-0-	-1201	-0-	604	1	14532	2	Y	-0-					-0-

JOHNSON-CYPHER GAS UNIT WELL #: 1 RRCID -> 175991 COMPL. DATE 12/01/1999 TOTAL DEPTH 15508 PERF.13540 - 15188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1252	-0-	-1476	-0-	46	1	1167	2	Y	35	35	0			2
							39	9									
11	1260	N	1252	-0-	-8	-0-	47	1	1165	2	Y	36	36	0			2
							40	9									
12	1121	N	1121	-0-	-0-	-0-	41	1	1041	2	Y	35	35	0			2
							39	9									
*01	1108	N	1108	-0-	-0-	-0-	40	1	1029	2	Y	35	34	0			3
							39	9									
*02	1176	N	1061	-0-	-115	-0-	37	1	991	2	Y	30	29	0			4
							33	9									
*03	1116	N	1015	-0-	-101	-0-	39	1	942	2	Y	31	33	0			2
							34	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 13 RRCID -> 176080 COMPL. DATE 11/23/1999 TOTAL DEPTH 13225 PERF.11937 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8236	-0-	-1064	-0-	160	1	8032	2	Y	40	40	0			2
							44	9									
11	9000	X	7559	-0-	-1441	-0-	145	1	7370	2	Y	40	40	0			2
							44	9									
12	8773	X	7883	-0-	-890	-0-	153	1	7686	2	Y	40	40	0			2
							44	9									
*01	9734	X	8641	-0-	-1093	-0-	178	1	8420	2	Y	39	38	0			3
							43	9									
*02	7448	X	5016	-0-	-2432	-0-	103	1	4874	2	Y	35	33	0			5
							39	9									
*03	8246	X	6409	-0-	-1837	-0-	120	1	6252	2	Y	34	37	0			2
							37	9									

BOSTON TEXAS LAND & TRUST WELL #: 28 RRCID -> 176539 COMPL. DATE 12/07/2005 TOTAL DEPTH 12650 PERF. 9964 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8387	-0-	-448	-0-	160	1	8055	2	Y	156	156	0			8
							172	9									
11	10155	X	10155	-0-	-0-	-0-	192	1	9790	2	Y	157	158	0			7
							173	9									
12	9802	X	9802	-0-	-0-	-0-	188	1	9440	2	Y	158	157	0			8
							174	9									
*01	8835	X	8150	-0-	-685	-0-	165	1	7814	2	Y	155	150	0			13
							171	9									
*02	7980	X	6482	-0-	-1498	-0-	131	1	6204	2	Y	134	129	0			18
							147	9									
*03	10196	X	10196	-0-	-0-	-0-	189	1	9854	2	Y	139	147	0			10
							153	9									

DAVIS, W. J. "A" WELL #: 5 RRCID -> 177061 COMPL. DATE 03/24/2000 TOTAL DEPTH 15507 PERF.14345 - 14990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30138	X	30138	-0-	-0-	-0-	1130	1	28658	2	Y	318	318	0			17
							350	9									
11	27300	X	27300	-0-	-0-	-0-	1040	1	25909	2	Y	319	321	0			15
							351	9									
12	28330	X	28330	-0-	-0-	-0-	1051	1	26926	2	Y	321	320	0			16
							353	9									
*01	27024	X	27024	-0-	-0-	-0-	1005	1	25671	2	Y	316	306	0			26
							348	9									
*02	22956	X	22956	-0-	-0-	-0-	817	1	21839	2	Y	273	262	0			37
							300	9									
*03	24756	X	24756	-0-	-0-	-0-	976	1	23470	2	Y	282	299	0			20
							310	9									

BTLT B WELL #: 3 RRCID -> 177383 COMPL. DATE 04/19/2000 TOTAL DEPTH 11887 PERF.11029 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	114
11	0	N	-0-	-0-	-0-	-0-	N	-0-	114
12	0	N	-0-	-0-	-0-	-0-	N	-0-	114
01	0	N	-0-	-0-	-0-	-0-	N	-0-	114
02	0	N	-0-	-0-	-0-	-0-	N	-0-	114
03	0	N	-0-	-0-	-0-	-0-	N	-0-	114

BTLT A WELL #: 2 RRCID -> 177681 COMPL. DATE 05/27/2000 TOTAL DEPTH 12212 PERF. 9272 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1704	2	37	9	N	34					221
11	1643	N	1643	-0-	-0-	-0-	1620	2	23	9	N	21	177	1			65
12	1372	N	1372	-0-	-0-	-0-	1320	2	52	9	N	47					112
01	1550	N	1374	-0-	-176	-0-	1319	2	55	9	N	50					162
02	1440	N	1440	-0-	-0-	-0-	1405	2	35	9	N	32					194
*03	2350	N	2350	-0-	-0-	-0-	2311	2	39	9	N	35	187	1			42

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
THEISS ET AL GAS UNIT WELL #: 5 RRCID -> 178201 COMPL. DATE 09/21/2007 TOTAL DEPTH 13388 PERF.10426 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BTLT A WELL #: 3 RRCID -> 178872 COMPL. DATE 06/13/2000 TOTAL DEPTH 12950 PERF.10560 - 12828

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, W. J. "A" WELL #: 6 RRCID -> 179431 COMPL. DATE 08/28/2005 TOTAL DEPTH 15300 PERF.14343 - 14767

10	192	N	192	-0-	-0-	-0-	7	1	185	2	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	12	1	308	2	Y	-0-					-0-
12	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 30 RRCID -> 180173 COMPL. DATE 12/30/2003 TOTAL DEPTH 13700 PERF. 9896 - 9996

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DARWINA D. JAMIESON WELL #: 1 RRCID -> 180748 COMPL. DATE 01/10/2002 TOTAL DEPTH 14250 PERF.11194 - 12654

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE HOPKINS G.U. WELL #: 9 RRCID -> 181150 COMPL. DATE 12/11/2000 TOTAL DEPTH 12920 PERF.12335 - 12608

10	4433	X	4051	-0-	-382	-0-	78	1	3933	2	Y	36	36	0			2
							40	9									
11	4590	X	3546	-0-	-1044	-0-	67	1	3438	2	Y	37	37	0			2
							41	9									
12	4743	X	1530	-0-	-3213	-0-	29	1	1460	2	Y	37	37	0			2
							41	9									
*01	5611	X	65	-0-	-5546	-0-	1	1	24	2	Y	36	35	0			3
							40	9									
*02	3836	X	57	-0-	-3779	-0-	23	2	34	9	Y	31	30	0			4
*03	4061	X	2048	-0-	-2013	-0-	38	1	1975	2	Y	32	34	0			2
							35	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BELL WELL #: 2 RRCID -> 181505 COMPL. DATE 09/11/2000 TOTAL DEPTH 13860 PERF.13362 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					114
11	210	N	151	-0-	-59	-0-	151	2			N	-0-					114
12	248	N	137	-0-	-111	-0-	137	2			N	-0-					114
01	186	N	150	-0-	-36	-0-	150	2			N	-0-					114
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					114
*03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					114

JAMIESON, DARWINA WELL #: 3 RRCID -> 182484 COMPL. DATE 03/04/2001 TOTAL DEPTH 14317 PERF.11767 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4113	X	4113	-0-	-0-	-0-	4048	2	65	9	N	59					194
11	4058	X	4058	-0-	-0-	-0-	3991	2	67	9	N	61	185	1			70
12	4139	X	4139	-0-	-0-	-0-	4085	2	54	9	N	49					119
01	4150	X	4150	-0-	-0-	-0-	4081	2	69	9	N	63					182
02	3672	X	3672	-0-	-0-	-0-	3607	2	65	9	N	59	183	1			58
*03	4020	X	4020	-0-	-0-	-0-	3966	2	54	9	N	49					107

HOPKINS, M. A. GAS UNIT WELL #: 14 RRCID -> 183045 COMPL. DATE 01/04/2005 TOTAL DEPTH 13746 PERF.10780 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 10 RRCID -> 183285 COMPL. DATE 03/31/2004 TOTAL DEPTH 12693 PERF.10710 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	16	1	810	2	Y	5	5	0			-0-
							6	9									
11	990	N	905	-0-	-85	-0-	17	1	882	2	Y	5	5	0			-0-
							6	9									
12	946	N	946	-0-	-0-	-0-	18	1	922	2	Y	5	5	0			-0-
							6	9									
*01	1426	N	586	-0-	-840	-0-	12	1	568	2	Y	5	5	0			-0-
							6	9									
*02	840	N	810	-0-	-30	-0-	17	1	787	2	Y	5	4	0			1
							6	9									
*03	961	N	637	-0-	-324	-0-	12	1	621	2	Y	4	5	0			-0-
							4	9									

DAVIS, W. J. "A" WELL #: 7 RRCID -> 183393 COMPL. DATE 05/03/2001 TOTAL DEPTH 14655 PERF.14310 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 10 RRCID -> 183778 COMPL. DATE 01/10/2002 TOTAL DEPTH 14067 PERF.12585 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	-0-	-0-	-5611	-0-					Y	9	9	0			-0-
11	540	X	-0-	-0-	-540	-0-					Y	9	9	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	9	9	0			-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	10	9	0			1
*02	0	X	-0-	-0-	-0-	-0-					Y	7	7	0			1
*03	0	X	-0-	-0-	-0-	-0-					Y	8	8	0			1

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 15 RRCID -> 185377 COMPL. DATE 04/23/2002 TOTAL DEPTH 12850 PERF.10050 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	543	-0-	-325	-0-	20	1	501	2	Y	20	20	0			1
							22	9									
11	660	N	488	-0-	-172	-0-	18	1	448	2	Y	20	20	0			1
							22	9									
12	558	N	547	-0-	-11	-0-	20	1	505	2	Y	20	20	0			1
							22	9									
*01	545	N	545	-0-	-0-	-0-	20	1	503	2	Y	20	19	0			2
							22	9									
*02	448	N	432	-0-	-16	-0-	15	1	398	2	Y	17	17	0			2
							19	9									
*03	558	N	547	-0-	-11	-0-	21	1	506	2	Y	18	19	0			1
							20	9									

DAVIS, M. A. WELL #: 1 RRCID -> 186041 COMPL. DATE 06/23/2005 TOTAL DEPTH 15683 PERF.12743 - 15447

10	992	N	961	-0-	-31	-0-	961	2			N	-0-					130
11	930	N	905	-0-	-25	-0-	905	2			N	-0-					130
12	961	N	954	-0-	-7	-0-	954	2			N	-0-					130
01	961	N	907	-0-	-54	-0-	907	2			N	-0-					130
02	840	N	783	-0-	-57	-0-	783	2			N	-0-					130
03	961	N	932	-0-	-29	-0-	932	2			N	-0-					130

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 11 RRCID -> 186042 COMPL. DATE 11/05/2009 TOTAL DEPTH 13250 PERF.11070 - 11076

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 8 RRCID -> 186314 COMPL. DATE 05/23/2003 TOTAL DEPTH 15500 PERF.14680 - 14700

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 12 RRCID -> 186797 COMPL. DATE 12/10/2001 TOTAL DEPTH 14250 PERF.12106 - 12454

10	5580	X	4646	-0-	-934	-0-	176	1	4468	2	Y	2	2	0			-0-
							2	9									
11	5400	X	5298	-0-	-102	-0-	204	1	5092	2	Y	2	2	0			-0-
							2	9									
12	5394	X	5011	-0-	-383	-0-	188	1	4821	2	Y	2	2	0			-0-
							2	9									
*01	5394	X	4465	-0-	-929	-0-	168	1	4295	2	Y	2	2	0			-0-
							2	9									
*02	4956	X	4385	-0-	-571	-0-	158	1	4225	2	Y	2	2	0			-0-
							2	9									
*03	5487	X	5275	-0-	-212	-0-	210	1	5063	2	Y	2	2	0			-0-
							2	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JAMIESON, DARWINA WELL #: 2 RRCID -> 187242 COMPL. DATE 03/27/2020 TOTAL DEPTH 14360 PERF.10215 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	T. A.		5154	-0-	5154	5154	100	1	5044	2	Y	9	9	0	-0-
							10	9							
11	T. A.		4596	-0-	4596	9750	88	1	4498	2	Y	9	9	0	-0-
							10	9							
12	T. A.		4940	-0-	4940	14690	96	1	4834	2	Y	9	9	0	-0-
							10	9							
*01	19606	X	4916	-0-	-14690	-0-	101	1	4804	2	Y	10	9	0	1
							11	9							
*02	3843	X	3843	-0-	-0-	-0-	79	1	3756	2	Y	7	7	0	1
							8	9							
*03	4898	X	4118	-0-	-780	-0-	77	1	4032	2	Y	8	8	0	1
							9	9							

HOPKINS, M. A. GAS UNIT WELL #: 16 RRCID -> 187244 COMPL. DATE 11/17/2007 TOTAL DEPTH 12720 PERF.10182 - 10404

10	3004	X	3004	-0-	-0-	-0-	114	1	2890	2	Y	-0-			-0-
11	2520	X	2435	-0-	-85	-0-	94	1	2341	2	Y	-0-			-0-
12	2987	X	2987	-0-	-0-	-0-	112	1	2875	2	Y	-0-			-0-
*01	2936	X	2936	-0-	-0-	-0-	111	1	2825	2	Y	-0-			-0-
*02	2527	X	2527	-0-	-0-	-0-	91	1	2436	2	Y	-0-			-0-
*03	2638	X	2638	-0-	-0-	-0-	105	1	2533	2	Y	-0-			-0-

WIESEHAN-WALKER GAS UNIT WELL #: 11 RRCID -> 187343 COMPL. DATE 04/16/2002 TOTAL DEPTH 12677 PERF.11948 - 12470

10	3259	X	3259	-0-	-0-	-0-	124	1	3135	2	Y	-0-			-0-
11	6224	X	6224	-0-	-0-	-0-	240	1	5984	2	Y	-0-			-0-
12	9172	X	9172	-0-	-0-	-0-	345	1	8827	2	Y	-0-			-0-
*01	7847	X	7847	-0-	-0-	-0-	296	1	7551	2	Y	-0-			-0-
*02	5924	X	5924	-0-	-0-	-0-	214	1	5710	2	Y	-0-			-0-
*03	7485	X	7485	-0-	-0-	-0-	299	1	7186	2	Y	-0-			-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 12 RRCID -> 188022 COMPL. DATE 08/02/2006 TOTAL DEPTH 13300 PERF.11024 - 11190

10	2201	X	705	-0-	-1496	-0-	13	1	639	2	Y	48	48	0	3
							53	9							
11	1140	X	648	-0-	-492	-0-	11	1	584	2	Y	48	49	0	2
							53	9							
12	1178	X	640	-0-	-538	-0-	11	1	575	2	Y	49	49	0	2
							54	9							
*01	1178	X	639	-0-	-539	-0-	12	1	574	2	Y	48	46	0	4
							53	9							
*02	644	X	585	-0-	-59	-0-	11	1	528	2	Y	42	40	0	6
							46	9							
*03	891	X	891	-0-	-0-	-0-	16	1	829	2	Y	42	45	0	3
							46	9							

DAVIS, W. J. "A" WELL #: 9 RRCID -> 188205 COMPL. DATE 02/12/2002 TOTAL DEPTH 14646 PERF.14340 - 14360

10	403	N	371	-0-	-32	-0-	13	1	337	2	Y	19	19	0	1
							21	9							
11	504	N	504	-0-	-0-	-0-	19	1	464	2	Y	19	19	0	1
							21	9							
12	447	N	447	-0-	-0-	-0-	16	1	410	2	Y	19	19	0	1
							21	9							
*01	331	N	331	-0-	-0-	-0-	12	1	298	2	Y	19	18	0	2
							21	9							
*02	364	N	202	-0-	-162	-0-	7	1	178	2	Y	15	15	0	2
							17	9							
*03	638	N	638	-0-	-0-	-0-	25	1	594	2	Y	17	18	0	1
							19	9							

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 33 RRCID -> 189963 COMPL. DATE 10/12/2007 TOTAL DEPTH 16970 PERF.11823 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	HOPKINS, M. A. GAS UNIT				WELL #: 17	RRCID -> 190227	COMPL. DATE 07/17/2019				TOTAL DEPTH 12700		PERF.10302 - 10348				
10	23684	X	19078	-0-	-4606	-0-	723	1	18325	2	Y	27	27	0			1
							30	9									
11	22710	X	17807	-0-	-4903	-0-	686	1	17091	2	Y	27	27	0			1
							30	9									
12	21483	X	17345	-0-	-4138	-0-	650	1	16665	2	Y	27	27	0			1
							30	9									
*01	21483	X	16218	-0-	-5265	-0-	610	1	15578	2	Y	27	26	0			2
							30	9									
*02	18032	X	15440	-0-	-2592	-0-	556	1	14859	2	Y	23	22	0			3
							25	9									
*03	19065	X	15987	-0-	-3078	-0-	637	1	15324	2	Y	24	25	0			2
							26	9									
	BOSTON TEXAS LAND & TRUST				WELL #: 34	RRCID -> 190253	COMPL. DATE 03/10/2006				TOTAL DEPTH 13304		PERF.10744 - 10800				
10	91	N	91	-0-	-0-	-0-	2	1	89	2	Y	-0-					-0-
11	660	N	258	-0-	-402	-0-	5	1	253	2	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	6	1	327	2	Y	-0-					-0-
*01	155	N	93	-0-	-62	-0-	2	1	91	2	Y	-0-					-0-
*02	252	N	2	-0-	-250	-0-	2	2			Y	-0-					-0-
*03	341	N	1	-0-	-340	-0-	1	2			Y	-0-					-0-
	THEISS ET AL GAS UNIT				WELL #: 6	RRCID -> 190363	COMPL. DATE 08/07/2003				TOTAL DEPTH 14679		PERF.12788 - 12956				
10	2602	N	2602	-0-	-0-	-0-	99	1	2503	2	Y	-0-					-0-
11	2439	N	2439	-0-	-0-	-0-	94	1	2345	2	Y	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	92	1	2364	2	Y	-0-					-0-
*01	2358	N	2358	-0-	-0-	-0-	89	1	2269	2	Y	-0-					-0-
*02	2100	N	1892	-0-	-208	-0-	68	1	1824	2	Y	-0-					-0-
*03	2325	N	580	-0-	-1745	-0-	23	1	557	2	Y	-0-					-0-
	BOSTON TEXAS LAND & TRUST				WELL #: 35	RRCID -> 191126	COMPL. DATE 11/13/2002				TOTAL DEPTH 13100		PERF.12314 - 12618				
10	7533	X	7341	-0-	-192	-0-	143	1	7192	2	Y	5	5	0			-0-
							6	9									
11	7260	X	7100	-0-	-160	-0-	137	1	6957	2	Y	5	5	0			-0-
							6	9									
12	8122	X	7011	-0-	-1111	-0-	136	1	6869	2	Y	5	5	0			-0-
							6	9									
*01	8184	X	6208	-0-	-1976	-0-	128	1	6074	2	Y	5	5	0			-0-
							6	9									
*02	6776	X	4698	-0-	-2078	-0-	97	1	4595	2	Y	5	4	0			1
							6	9									
*03	7347	X	6295	-0-	-1052	-0-	118	1	6173	2	Y	4	5	0			-0-
							4	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 36 RRCID -> 192177 COMPL. DATE 02/24/2007 TOTAL DEPTH 13115 PERF.11934 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1672					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1672					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1672					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	1672					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	1672					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	1672					Y	-0-					-0-

JAMIESON, DARWINA WELL #: 4 RRCID -> 192410 COMPL. DATE 04/11/2019 TOTAL DEPTH 14200 PERF.10668 - 10878

10	6262	X	5403	-0-	-859	-0-	105	1	5298	2	N	-0-					-0-
11	5550	X	4879	-0-	-671	-0-	94	1	4785	2	N	-0-					-0-
12	5921	X	4711	-0-	-1210	-0-	92	1	4619	2	N	-0-					-0-
*01	7905	X	4560	-0-	-3345	-0-	94	1	4466	2	N	-0-					-0-
*02	4928	X	3573	-0-	-1355	-0-	74	1	3499	2	N	-0-					-0-
*03	5394	X	3915	-0-	-1479	-0-	74	1	3841	2	N	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 37 RRCID -> 193892 COMPL. DATE 04/22/2003 TOTAL DEPTH 13075 PERF.11614 - 11780

10	5838	X	5838	-0-	-0-	-0-	112	1	5627	2	Y	90	90	0			5
							99	9									
11	5308	X	5308	-0-	-0-	-0-	100	1	5109	2	Y	90	91	0			4
							99	9									
12	5815	X	5815	-0-	-0-	-0-	111	1	5604	2	Y	91	91	0			4
							100	9									
*01	5796	X	5796	-0-	-0-	-0-	118	1	5579	2	Y	90	87	0			7
							99	9									
*02	4368	X	3796	-0-	-572	-0-	77	1	3633	2	Y	78	75	0			10
							86	9									
*03	4836	X	4503	-0-	-333	-0-	83	1	4331	2	Y	81	85	0			6
							89	9									

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 14 RRCID -> 195073 COMPL. DATE 12/01/2004 TOTAL DEPTH 12828 PERF.12704 - 12719

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 38 RRCID -> 195359 COMPL. DATE 07/13/2003 TOTAL DEPTH 13450 PERF.11646 - 13080

10	465	N	441	-0-	-24	-0-	7	1	349	2	Y	77	77	0			4
							85	9									
11	450	N	367	-0-	-83	-0-	5	1	276	2	Y	78	78	0			4
							86	9									
12	465	N	408	-0-	-57	-0-	6	1	316	2	Y	78	78	0			4
							86	9									
*01	465	N	397	-0-	-68	-0-	6	1	307	2	Y	76	74	0			6
							84	9									
*02	336	N	318	-0-	-18	-0-	5	1	239	2	Y	67	64	0			9
							74	9									
*03	403	N	336	-0-	-67	-0-	5	1	255	2	Y	69	73	0			5
							76	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 39 RRCID -> 196729 COMPL. DATE 11/09/2009 TOTAL DEPTH 13218 PERF.10200 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, W.J. WELL #: 14 RRCID -> 198514 COMPL. DATE 12/18/2003 TOTAL DEPTH 14220 PERF.11601 - 12392

10	8851	X	8851	-0-	-0-	-0-	334	1	8466	2	Y	46	46	0			2
							51	9									
11	8225	X	8225	-0-	-0-	-0-	315	1	7858	2	Y	47	47	0			2
							52	9									
12	8153	X	8146	-0-	-7	-0-	304	1	7791	2	Y	46	46	0			2
							51	9									
*01	8153	X	7767	-0-	-386	-0-	291	1	7425	2	Y	46	44	0			4
							51	9									
*02	7364	X	6221	-0-	-1143	-0-	223	1	5955	2	Y	39	38	0			5
							43	9									
*03	8153	X	7898	-0-	-255	-0-	313	1	7540	2	Y	41	43	0			3
							45	9									

BOSTON TEXAS LAND & TRUST WELL #: 40 RRCID -> 200065 COMPL. DATE N/A TOTAL DEPTH 13300 PERF.10050 - 10624

10	992	N	884	-0-	-108	-0-	17	1	867	2	Y	-0-					-0-
11	960	N	824	-0-	-136	-0-	16	1	808	2	Y	-0-					-0-
12	1023	N	878	-0-	-145	-0-	17	1	861	2	Y	-0-					-0-
*01	1519	N	868	-0-	-651	-0-	18	1	850	2	Y	-0-					-0-
*02	756	N	617	-0-	-139	-0-	13	1	604	2	Y	-0-					-0-
*03	868	N	774	-0-	-94	-0-	15	1	759	2	Y	-0-					-0-

BELL WELL #: 3 RRCID -> 200532 COMPL. DATE 02/28/2004 TOTAL DEPTH 14376 PERF.12264 - 13642

10	2112	N	2112	-0-	-0-	-0-	1991	2	121	9	N	110	184	1			306
11	2091	N	2091	-0-	-0-	-0-	2003	2	88	9	N	80					386
12	2143	N	2143	-0-	-0-	-0-	2012	2	131	9	N	119	182	1			323
01	2149	N	2149	-0-	-0-	-0-	2008	2	141	9	N	128	371	1			80
02	1880	N	1880	-0-	-0-	-0-	1774	2	106	9	N	96					176
*03	2059	N	2059	-0-	-0-	-0-	1967	2	92	9	N	84	188	1			72

BOSTON TEXAS LAND & TRUST WELL #: 41 RRCID -> 201080 COMPL. DATE 11/03/2013 TOTAL DEPTH 12415 PERF.10050 - 10060

10	1207	N	1207	-0-	-0-	-0-	23	1	1162	2	Y	20	20	0			1
							22	9									
11	1075	N	1075	-0-	-0-	-0-	20	1	1033	2	Y	20	20	0			1
							22	9									
12	1007	N	1007	-0-	-0-	-0-	19	1	966	2	Y	20	20	0			1
							22	9									
*01	950	N	950	-0-	-0-	-0-	19	1	909	2	Y	20	19	0			2
							22	9									
*02	602	N	602	-0-	-0-	-0-	12	1	571	2	Y	17	17	0			2
							19	9									
*03	693	N	693	-0-	-0-	-0-	13	1	660	2	Y	18	19	0			1
							20	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 12 RRCID -> 202163 COMPL. DATE 03/28/2016 TOTAL DEPTH 13545 PERF.11495 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	X	407	-0-	-0-	-0-	15	1	380	2	Y	11	11	0			1
							12	9									
11	330	X	142	-0-	-188	-0-	5	1	125	2	Y	11	11	0			1
							12	9									
12	341	X	259	-0-	-82	-0-	9	1	238	2	Y	11	11	0			1
							12	9									
*01	341	X	152	-0-	-189	-0-	5	1	135	2	Y	11	11	0			1
							12	9									
*02	364	X	360	-0-	-4	-0-	13	1	337	2	Y	9	9	0			1
							10	9									
*03	403	X	242	-0-	-161	-0-	9	1	221	2	Y	11	11	0			1
							12	9									

BOSTON TEXAS LAND & TRUST WELL #: 43 RRCID -> 202736 COMPL. DATE 02/11/2020 TOTAL DEPTH 13120 PERF.10474 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5076	-0-	-1434	-0-	97	1	4859	2	Y	109	109	0			6
							120	9									
11	5790	X	4633	-0-	-1157	-0-	87	1	4426	2	Y	109	110	0			5
							120	9									
12	5580	X	4697	-0-	-883	-0-	89	1	4487	2	Y	110	110	0			5
							121	9									
*01	6510	X	4796	-0-	-1714	-0-	97	1	4579	2	Y	109	105	0			9
							120	9									
*02	4676	X	3558	-0-	-1118	-0-	71	1	3384	2	Y	94	90	0			13
							103	9									
*03	5084	X	3952	-0-	-1132	-0-	72	1	3773	2	Y	97	103	0			7
							107	9									

BOSTON TEXAS LAND & TRUST WELL #: 42 RRCID -> 202990 COMPL. DATE 05/20/2004 TOTAL DEPTH 12473 PERF.11778 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 15 RRCID -> 203553 COMPL. DATE 02/16/2020 TOTAL DEPTH 13347 PERF.11320 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 44 RRCID -> 204585 COMPL. DATE 12/15/2008 TOTAL DEPTH 13150 PERF.11950 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	7	1	356	2	Y	-0-					-0-
11	510	N	358	-0-	-152	-0-	7	1	351	2	Y	-0-					-0-
12	465	N	343	-0-	-122	-0-	7	1	336	2	Y	-0-					-0-
*01	620	N	150	-0-	-470	-0-	3	1	147	2	Y	-0-					-0-
*02	336	N	217	-0-	-119	-0-	4	1	213	2	Y	-0-					-0-
*03	341	N	258	-0-	-83	-0-	5	1	253	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 45 RRCID -> 205913 COMPL. DATE 12/31/2009 TOTAL DEPTH 12900 PERF.10500 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	944	-0-	-2497	-0-	15	1	766	2	Y	148	148	0			8
							163	9									
11	3330	X	1059	-0-	-2271	-0-	17	1	878	2	Y	149	150	0			7
							164	9									
12	3441	X	962	-0-	-2479	-0-	16	1	782	2	Y	149	149	0			7
							164	9									
*01	2635	X	996	-0-	-1639	-0-	17	1	816	2	Y	148	143	0			12
							163	9									
*02	1932	X	864	-0-	-1068	-0-	15	1	709	2	Y	127	122	0			17
							140	9									
*03	1085	X	973	-0-	-112	-0-	16	1	812	2	Y	132	140	0			9
							145	9									

THEISS ET AL GAS UNIT WELL #: 7 RRCID -> 207563 COMPL. DATE 03/11/2005 TOTAL DEPTH 14390 PERF.12500 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3010	N	3010	-0-	-0-	-0-	114	1	2896	2	Y	-0-					-0-
11	2202	N	2202	-0-	-0-	-0-	85	1	2117	2	Y	-0-					-0-
12	2253	N	2253	-0-	-0-	-0-	85	1	2168	2	Y	-0-					-0-
*01	2543	N	2543	-0-	-0-	-0-	96	1	2447	2	Y	-0-					-0-
*02	2800	N	2887	-0-	87	87	104	1	2783	2	Y	-0-					-0-
*03	2397	N	2310	-0-	-87	-0-	92	1	2218	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 46 RRCID -> 208623 COMPL. DATE 05/16/2005 TOTAL DEPTH 12800 PERF.11740 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0-	-0-	20	1	1020	2	Y	4	4	0			-0-
							4	9									
11	990	N	944	-0-	-46	-0-	18	1	922	2	Y	4	4	0			-0-
							4	9									
12	1054	N	1011	-0-	-43	-0-	20	1	987	2	Y	4	4	0			-0-
							4	9									
*01	1798	N	952	-0-	-846	-0-	20	1	928	2	Y	4	4	0			-0-
							4	9									
*02	868	N	833	-0-	-35	-0-	17	1	813	2	Y	3	3	0			-0-
							3	9									
*03	1023	N	858	-0-	-165	-0-	16	1	838	2	Y	4	4	0			-0-
							4	9									

BOSTON TEXAS LAND & TRUST WELL #: 49 RRCID -> 209709 COMPL. DATE 01/27/2021 TOTAL DEPTH 13000 PERF.10394 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4446	-0-	-452	-0-	87	1	4359	2	Y	-0-					-0-
11	4740	X	4337	-0-	-403	-0-	83	1	4254	2	Y	-0-					-0-
12	4898	X	4479	-0-	-419	-0-	87	1	4392	2	Y	-0-					-0-
*01	4898	X	4466	-0-	-432	-0-	92	1	4374	2	Y	-0-					-0-
*02	5958	X	5958	-0-	-0-	-0-	123	1	5835	2	Y	-0-					-0-
*03	8405	X	8405	-0-	-0-	-0-	158	1	8247	2	Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 8 RRCID -> 209875 COMPL. DATE 12/29/2005 TOTAL DEPTH 14310 PERF.12460 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2146	N	2146	-0-	-0-	-0-	81	1	2055	2	Y	9	9	0			-0-
							10	9									
11	2043	N	2043	-0-	-0-	-0-	78	1	1955	2	Y	9	9	0			-0-
							10	9									
12	2131	N	2131	-0-	-0-	-0-	80	1	2041	2	Y	9	9	0			-0-
							10	9									
*01	2055	N	2055	-0-	-0-	-0-	77	1	1968	2	Y	9	8	0			1
							10	9									
*02	1977	N	1977	-0-	-0-	-0-	71	1	1898	2	Y	7	7	0			1
							8	9									
*03	2056	N	2056	-0-	-0-	-0-	82	1	1965	2	Y	8	8	0			1
							9	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 18 RRCID -> 210394 COMPL. DATE 07/21/2019 TOTAL DEPTH 12650 PERF. 9948 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4116	-0-	-317	-0-	80	1	4036	2	Y	-0-					-0-
11	4290	X	3755	-0-	-535	-0-	72	1	3683	2	Y	-0-					-0-
12	4433	X	3796	-0-	-637	-0-	74	1	3722	2	Y	-0-					-0-
*01	4433	X	4411	-0-	-22	-0-	91	1	4320	2	Y	-0-					-0-
*02	4004	X	3441	-0-	-563	-0-	71	1	3370	2	Y	-0-					-0-
*03	4123	X	3817	-0-	-306	-0-	72	1	3745	2	Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 16 RRCID -> 211583 COMPL. DATE 09/11/2017 TOTAL DEPTH 13910 PERF.11060 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	105	105	0			6
11	0	X	-0-	-0-	-0-	-0-					Y	105	106	0			5
12	0	X	-0-	-0-	-0-	-0-					Y	106	106	0			5
01	0	X	-0-	-0-	-0-	-0-					Y	105	101	0			9
02	0	X	-0-	-0-	-0-	-0-					Y	90	87	0			12
*03	0	X	-0-	-0-	-0-	-0-					Y	94	99	0			7

THEISS ET AL GAS UNIT WELL #: 9 RRCID -> 212792 COMPL. DATE 06/14/2005 TOTAL DEPTH 14568 PERF.13188 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 50 RRCID -> 214125 COMPL. DATE 02/21/2020 TOTAL DEPTH 12700 PERF.10422 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7987	-0-	-941	-0-	155 51	1 9	7781	2	Y	46	46	0			2
11	8640	X	7487	-0-	-1153	-0-	143 51	1 9	7293	2	Y	46	46	0			2
12	8711	X	7699	-0-	-1012	-0-	149 51	1 9	7499	2	Y	46	46	0			2
*01	8928	X	7415	-0-	-1513	-0-	152 51	1 9	7212	2	Y	46	44	0			4
*02	7280	X	5669	-0-	-1611	-0-	116 43	1 9	5510	2	Y	39	38	0			5
*03	7998	X	6461	-0-	-1537	-0-	121 45	1 9	6295	2	Y	41	43	0			3

BOSTON TEXAS LAND & TRUST WELL #: 51 RRCID -> 215084 COMPL. DATE 01/16/2012 TOTAL DEPTH 13115 PERF.10483 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4321	-0-	-112	-0-	83 44	1 9	4194	2	Y	40	40	0			2
11	4309	X	4309	-0-	-0-	-0-	82 45	1 9	4182	2	Y	41	41	0			2
12	4433	X	3435	-0-	-998	-0-	66 45	1 9	3324	2	Y	41	41	0			2
*01	4565	X	4565	-0-	-0-	-0-	93 44	1 9	4428	2	Y	40	39	0			3
*02	4004	X	3251	-0-	-753	-0-	66 39	1 9	3146	2	Y	35	33	0			5
*03	4433	X	3053	-0-	-1380	-0-	57 40	1 9	2956	2	Y	36	38	0			3

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 17 RRCID -> 215182 COMPL. DATE 02/26/2016 TOTAL DEPTH 13100 PERF.10108 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5282	-0-	-19	-0-	103	1	5164	2	Y	14	14	0			1
							15	9									
11	5572	X	5572	-0-	-0-	-0-	107	1	5450	2	Y	14	14	0			1
							15	9									
12	5541	X	5541	-0-	-0-	-0-	108	1	5418	2	Y	14	14	0			1
							15	9									
*01	5356	X	5356	-0-	-0-	-0-	110	1	5231	2	Y	14	14	0			1
							15	9									
*02	4788	X	4320	-0-	-468	-0-	89	1	4217	2	Y	13	12	0			2
							14	9									
*03	5301	X	4982	-0-	-319	-0-	93	1	4876	2	Y	12	13	0			1
							13	9									

BOSTON TEXAS LAND & TRUST WELL #: 52 RRCID -> 218758 COMPL. DATE 04/12/2006 TOTAL DEPTH 13515 PERF.10712 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	44	1	2221	2	Y	60	60	0			3
							66	9									
11	2228	N	2228	-0-	-0-	-0-	42	1	2119	2	Y	61	61	0			3
							67	9									
12	2257	N	2257	-0-	-0-	-0-	43	1	2147	2	Y	61	61	0			3
							67	9									
*01	2323	X	2323	-0-	-0-	-0-	47	1	2210	2	Y	60	58	0			5
							66	9									
*02	1876	N	1876	-0-	-0-	-0-	38	1	1781	2	Y	52	50	0			7
							57	9									
*03	2139	N	2139	-0-	-0-	-0-	39	1	2041	2	Y	54	57	0			4
							59	9									

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 18 RRCID -> 220726 COMPL. DATE 10/24/2006 TOTAL DEPTH 12039 PERF. 9854 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	1	1	41	2	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	2	1	93	2	Y	-0-					-0-

DAVIS, W. J. "A" WELL #: 10 RRCID -> 220939 COMPL. DATE 04/03/2009 TOTAL DEPTH 15505 PERF.13620 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4343	-0-	-555	-0-	164	1	4157	2	Y	20	21	0			1
							22	9									
11	4740	X	3913	-0-	-827	-0-	150	1	3740	2	Y	21	21	0			1
							23	9									
12	4898	X	3992	-0-	-906	-0-	149	1	3820	2	Y	21	21	0			1
							23	9									
*01	4898	X	3832	-0-	-1066	-0-	144	1	3665	2	Y	21	20	0			2
							23	9									
*02	4172	X	4015	-0-	-157	-0-	144	1	3852	2	Y	17	17	0			2
							19	9									
*03	4340	X	4068	-0-	-272	-0-	162	1	3886	2	Y	18	19	0			1
							20	9									

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 19 RRCID -> 223939 COMPL. DATE 03/17/2007 TOTAL DEPTH 11950 PERF.11136 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2466	-0-	-1254	-0-	48	1	2418	2	Y	-0-					-0-
11	3150	X	2993	-0-	-157	-0-	58	1	2935	2	Y	-0-					-0-
12	3571	X	3571	-0-	-0-	-0-	70	1	3501	2	Y	-0-					-0-
*01	4247	X	3362	-0-	-885	-0-	69	1	3293	2	Y	-0-					-0-
*02	2800	X	1892	-0-	-908	-0-	39	1	1853	2	Y	-0-					-0-
*03	3565	X	1720	-0-	-1845	-0-	32	1	1688	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT A WELL #: 5 RRCID -> 225205 COMPL. DATE 10/13/2014 TOTAL DEPTH 11926 PERF. 8974 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4618	X	4618	-0-	-0-	-0-	4570	2	48	9	N	44	182	1			96
11	4544	X	4544	-0-	-0-	-0-	4478	2	66	9	N	60					156
12	4603	X	4603	-0-	-0-	-0-	4540	2	63	9	N	57					213
01	4369	X	4369	-0-	-0-	-0-	4304	2	65	9	N	59	190	1			82
02	3723	X	3723	-0-	-0-	-0-	3660	2	63	9	N	57					139
*03	4507	X	4507	-0-	-0-	-0-	4452	2	55	9	N	50					189

HOPKINS, M. A. GAS UNIT WELL #: 19 RRCID -> 225282 COMPL. DATE 12/22/2007 TOTAL DEPTH 12060 PERF.10091 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6325	-0-	-278	-0-	123	1	6193	2	Y	8	8	0			-0-
							9	9									
11	6240	X	5974	-0-	-266	-0-	115	1	5850	2	Y	8	8	0			-0-
							9	9									
12	6541	X	6182	-0-	-359	-0-	120	1	6053	2	Y	8	8	0			-0-
							9	9									
*01	7998	X	5971	-0-	-2027	-0-	123	1	5838	2	Y	9	8	0			1
							10	9									
*02	5712	X	4211	-0-	-1501	-0-	87	1	4117	2	Y	6	6	0			1
							7	9									
*03	6324	X	4774	-0-	-1550	-0-	90	1	4677	2	Y	6	7	0			-0-
							7	9									

WIESEHAN-WALKER GAS UNIT WELL #: 14 RRCID -> 226014 COMPL. DATE 11/04/2009 TOTAL DEPTH 13091 PERF.12244 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6990	-0-	-481	-0-	265	1	6725	2	Y	-0-					-0-
11	7290	X	6627	-0-	-663	-0-	256	1	6371	2	Y	-0-					-0-
12	7285	X	6787	-0-	-498	-0-	255	1	6532	2	Y	-0-					-0-
*01	7285	X	6516	-0-	-769	-0-	246	1	6270	2	Y	-0-					-0-
*02	6300	X	6224	-0-	-76	-0-	225	1	5999	2	Y	-0-					-0-
*03	7012	X	7012	-0-	-0-	-0-	280	1	6732	2	Y	-0-					-0-

BTLT B WELL #: 6 RRCID -> 226133 COMPL. DATE 09/25/2008 TOTAL DEPTH 11138 PERF.10716 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6576	-0-	-151	-0-	6464	2	112	9	Y	102	125	1			85
11	6780	X	6465	-0-	-315	-0-	6338	2	127	9	Y	115	121	1			79
12	7006	X	6765	-0-	-241	-0-	6666	2	99	9	Y	90	58	1			111
01	7006	X	6413	-0-	-593	-0-	6284	2	129	9	Y	117	123	1			105
02	6328	X	6093	-0-	-235	-0-	5948	2	145	9	Y	132	122	1			115
*03	7183	X	7183	-0-	-0-	-0-	7021	2	162	9	Y	147	185	1			77

BOSTON TEXAS LAND & TRUST WELL #: 53 RRCID -> 226488 COMPL. DATE 02/22/2007 TOTAL DEPTH 11950 PERF.11516 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0-	-0-	42	1	2132	2	Y	2	2	0			-0-
							2	9									
11	1890	N	1879	-0-	-11	-0-	36	1	1841	2	Y	2	2	0			-0-
							2	9									
12	2326	N	2326	-0-	-0-	-0-	45	1	2279	2	Y	2	2	0			-0-
							2	9									
*01	2243	X	2243	-0-	-0-	-0-	46	1	2196	2	Y	1	1	0			-0-
							1	9									
*02	1764	N	1636	-0-	-128	-0-	34	1	1601	2	Y	1	1	0			-0-
							1	9									
*03	1953	N	1884	-0-	-69	-0-	35	1	1848	2	Y	1	1	0			-0-
							1	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT B WELL #: 7 RRCID -> 226757 COMPL. DATE 02/27/2010 TOTAL DEPTH 11070 PERF. 9904 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4511	-0-	-1038	-0-	4511	2			Y	-0-					-0-
11	5370	X	4247	-0-	-1123	-0-	4247	2			Y	-0-					-0-
12	5549	X	4259	-0-	-1290	-0-	4259	2			Y	-0-					-0-
01	9596	X	9596	-0-	-0-	-0-	9596	2			Y	-0-					-0-
02	11144	X	11144	-0-	-0-	-0-	11144	2			Y	-0-					-0-
*03	10843	X	10843	-0-	-0-	-0-	10826	2	17	9	Y	15	7	1			8

BOSTON TEXAS LAND & TRUST WELL #: 54 RRCID -> 229338 COMPL. DATE 11/05/2007 TOTAL DEPTH 12540 PERF. 9864 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4319	-0-	-362	-0-	83	1	4191	2	Y	41	42	0			2
							45	9									
11	4410	X	4038	-0-	-372	-0-	77	1	3915	2	Y	42	42	0			2
							46	9									
12	4660	X	4660	-0-	-0-	-0-	90	1	4525	2	Y	41	41	0			2
							45	9									
*01	5053	X	4462	-0-	-591	-0-	91	1	4326	2	Y	41	40	0			3
							45	9									
*02	3892	X	3389	-0-	-503	-0-	69	1	3280	2	Y	36	34	0			5
							40	9									
*03	4650	X	3918	-0-	-732	-0-	73	1	3804	2	Y	37	39	0			3
							41	9									

BTLT B WELL #: 8 RRCID -> 230068 COMPL. DATE 05/23/2010 TOTAL DEPTH 11142 PERF. 9940 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BTLT B WELL #: 9 RRCID -> 232015 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF. 9486 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	N	2185	-0-	-0-	-0-	2185	2			Y	-0-					-0-
11	1950	N	1829	-0-	-121	-0-	1829	2			Y	-0-					-0-
12	1984	N	1958	-0-	-26	-0-	1958	2			Y	-0-					-0-
01	2170	N	2021	-0-	-149	-0-	2021	2			Y	-0-					-0-
02	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					-0-
*03	2000	N	2000	-0-	-0-	-0-	2000	2			Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 10 RRCID -> 232959 COMPL. DATE 09/20/2007 TOTAL DEPTH 12780 PERF.12042 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4456	X	4456	-0-	-0-	-0-	161	1	4094	2	Y	183	183	0			10
							201	9									
11	3902	X	3902	-0-	-0-	-0-	143	1	3557	2	Y	184	185	0			9
							202	9									
12	8608	X	8608	-0-	-0-	-0-	316	1	8090	2	Y	184	184	0			9
							202	9									
*01	4919	X	4919	-0-	-0-	-0-	178	1	4541	2	Y	182	176	0			15
							200	9									
*02	4958	X	4958	-0-	-0-	-0-	173	1	4612	2	Y	157	151	0			21
							173	9									
*03	3594	X	3594	-0-	-0-	-0-	136	1	3280	2	Y	162	172	0			11
							178	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 20 RRCID -> 233023 COMPL. DATE 02/13/2009 TOTAL DEPTH 12189 PERF.11030 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	775	-0-	-2077	-0-	24	1	607	2	Y	131	131	0			7
							144	9									
11	2790	X	560	-0-	-2230	-0-	16	1	400	2	Y	131	132	0			6
							144	9									
12	2776	X	2776	-0-	-0-	-0-	99	1	2538	2	Y	126	126	0			6
							139	9									
*01	4009	X	4009	-0-	-0-	-0-	99	1	2540	2	Y	1245	1148	0			103
							1370	9									
*02	4523	X	4523	-0-	-0-	-0-	80	1	2141	2	Y	2093	1915	0			281
							2302	9									
*03	4804	X	4804	-0-	-0-	-0-	96	1	2321	2	Y	2170	2300	0			151
							2387	9									

HOPKINS, M. A. GAS UNIT WELL #: 21 RRCID -> 233986 COMPL. DATE 02/29/2008 TOTAL DEPTH 12560 PERF.10572 - 11320

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 56 RRCID -> 234064 COMPL. DATE 03/11/2008 TOTAL DEPTH 12765 PERF. 9874 - 10700

10	2330	N	2330	-0-	-0-	-0-	44	1	2217	2	Y	63	63	0			3
							69	9									
11	2402	N	2402	-0-	-0-	-0-	45	1	2287	2	Y	64	64	0			3
							70	9									
12	2779	N	2779	-0-	-0-	-0-	53	1	2657	2	Y	63	63	0			3
							69	9									
*01	2786	X	2786	-0-	-0-	-0-	56	1	2661	2	Y	63	61	0			5
							69	9									
*02	2053	N	2053	-0-	-0-	-0-	41	1	1953	2	Y	54	52	0			7
							59	9									
*03	2165	N	2165	-0-	-0-	-0-	40	1	2063	2	Y	56	59	0			4
							62	9									

BTLT WELL #: C 1 RRCID -> 235132 COMPL. DATE 04/25/2009 TOTAL DEPTH 12340 PERF. 9453 - 9770

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 58 RRCID -> 237125 COMPL. DATE 08/14/2008 TOTAL DEPTH 10710 PERF. 9336 - 10601

10	3813	X	3409	-0-	-404	-0-	65	1	3265	2	Y	72	72	0			4
							79	9									
11	3450	X	3017	-0-	-433	-0-	57	1	2881	2	Y	72	73	0			3
							79	9									
12	3627	X	2958	-0-	-669	-0-	56	1	2821	2	Y	74	73	0			4
							81	9									
*01	3813	X	2931	-0-	-882	-0-	59	1	2793	2	Y	72	70	0			6
							79	9									
*02	3080	X	2454	-0-	-626	-0-	49	1	2337	2	Y	62	60	0			8
							68	9									
*03	3410	X	2792	-0-	-618	-0-	51	1	2671	2	Y	64	68	0			4
							70	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT WELL #: E 1 RRCID -> 239558 COMPL. DATE 02/05/2009 TOTAL DEPTH 12500 PERF.11335 - 11365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1049	-0-	-98	-0-	105	1	944	2	Y	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	102	1	1133	2	Y	-0-					-0-
12	1197	N	1197	-0-	-0-	-0-	100	1	1097	2	Y	-0-					-0-
01	1054	N	999	-0-	-55	-0-	86	1	913	2	Y	-0-					-0-
02	1148	N	967	-0-	-181	-0-	82	1	885	2	Y	-0-					-0-
03	1209	N	916	-0-	-293	-0-	75	1	841	2	Y	-0-					-0-

BTLT WELL #: D 1 RRCID -> 240998 COMPL. DATE N/A TOTAL DEPTH 12140 PERF.11110 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2284	-0-	-227	-0-	222	1	1992	2	Y	64					117
							70	9									
11	2592	X	2592	-0-	-0-	-0-	205	1	2266	2	Y	110	91	1			136
							121	9									
12	2565	X	2565	-0-	-0-	-0-	208	1	2285	2	Y	65	91	1			110
							72	9									
01	2870	X	2870	-0-	-0-	-0-	238	1	2520	2	Y	102	92	1			120
							112	9									
02	2767	N	2767	-0-	-0-	-0-	228	1	2450	2	Y	81	92	1			109
							89	9									
03	2511	N	2490	-0-	-21	-0-	197	1	2208	2	Y	77	95	1			91
							85	9									

BOSTON TEXAS LAND & TRUST WELL #: 60 RRCID -> 241000 COMPL. DATE 08/30/2013 TOTAL DEPTH 10967 PERF. 9485 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9351	-0-	-600	-0-	181	1	9123	2	Y	43	43	0			2
							47	9									
11	9480	X	8533	-0-	-947	-0-	163	1	8323	2	Y	43	43	0			2
							47	9									
12	9796	X	8580	-0-	-1216	-0-	166	1	8367	2	Y	43	43	0			2
							47	9									
*01	10323	X	8139	-0-	-2184	-0-	167	1	7925	2	Y	43	41	0			4
							47	9									
*02	8456	X	6631	-0-	-1825	-0-	136	1	6455	2	Y	36	35	0			5
							40	9									
*03	9362	X	8025	-0-	-1337	-0-	150	1	7832	2	Y	39	41	0			3
							43	9									

BTLT WELL #: C 2 RRCID -> 241007 COMPL. DATE 02/18/2009 TOTAL DEPTH 12463 PERF.10958 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOSTON TEXAS LAND & TRUST WELL #: 57 RRCID -> 241531 COMPL. DATE 08/27/2016 TOTAL DEPTH 10835 PERF. 8990 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4145	-0-	-226	-0-	80	1	4030	2	Y	32	31	0			2
							35	9									
11	4383	X	4383	-0-	-0-	-0-	84	1	4265	2	Y	31	32	0			1
							34	9									
12	4485	X	4485	-0-	-0-	-0-	87	1	4362	2	Y	33	32	0			2
							36	9									
*01	4371	X	3911	-0-	-460	-0-	80	1	3796	2	Y	32	31	0			3
							35	9									
*02	3948	X	3195	-0-	-753	-0-	65	1	3100	2	Y	27	26	0			4
							30	9									
*03	4396	X	4396	-0-	-0-	-0-	82	1	4283	2	Y	28	30	0			2
							31	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 15 RRCID -> 241952 COMPL. DATE 07/02/2008 TOTAL DEPTH 14950 PERF.12902 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4543	-0-	-417	-0-	172	1	4371	2	Y	-0-					-0-
11	5010	X	4576	-0-	-434	-0-	177	1	4399	2	Y	-0-					-0-
12	5177	X	5036	-0-	-141	-0-	189	1	4847	2	Y	-0-					-0-
*01	5177	X	4554	-0-	-623	-0-	172	1	4382	2	Y	-0-					-0-
*02	4527	X	4527	-0-	-0-	-0-	163	1	4364	2	Y	-0-					-0-
*03	5022	X	4836	-0-	-186	-0-	193	1	4643	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 16 RRCID -> 242075 COMPL. DATE 08/15/2008 TOTAL DEPTH 13730 PERF.12768 - 12778

10	3162	X	2398	-0-	-764	-0-	91	1	2297	2	Y	9	9	0			-0-
							10	9									
11	3090	X	2438	-0-	-652	-0-	94	1	2334	2	Y	9	9	0			-0-
							10	9									
12	2635	X	2327	-0-	-308	-0-	87	1	2230	2	Y	9	9	0			-0-
							10	9									
*01	2635	X	1668	-0-	-967	-0-	62	1	1595	2	Y	10	9	0			1
							11	9									
*02	2324	X	1822	-0-	-502	-0-	65	1	1749	2	Y	7	7	0			1
							8	9									
*03	2511	X	1899	-0-	-612	-0-	75	1	1815	2	Y	8	8	0			1
							9	9									

BTLT WELL #: D 2 RRCID -> 242083 COMPL. DATE 01/25/2010 TOTAL DEPTH 12140 PERF. 9740 - 10922

10	3627	X	2576	-0-	-1051	-0-	251	1	2255	2	Y	64					117
							70	9									
11	4576	X	4576	-0-	-0-	-0-	369	1	4086	2	Y	110	91	1			136
							121	9									
12	4396	X	4396	-0-	-0-	-0-	361	1	3963	2	Y	65	91	1			110
							72	9									
01	4669	X	4669	-0-	-0-	-0-	394	1	4169	2	Y	96	92	1			114
							106	9									
02	4605	X	4605	-0-	-0-	-0-	385	1	4136	2	Y	76	88	1			102
							84	9									
*03	4538	X	4538	-0-	-0-	-0-	365	1	4086	2	Y	79	89	1			92
							87	9									

BTLT WELL #: F 1 RRCID -> 243258 COMPL. DATE 02/14/2009 TOTAL DEPTH 11970 PERF.10718 - 11470

10	294	N	294	-0-	-0-	-0-	29	1	265	2	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	26	1	291	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	22	1	233	2	Y	-0-					-0-
02	308	N	215	-0-	-93	-0-	18	1	197	2	Y	-0-					-0-
*03	2163	N	2163	-0-	-0-	-0-	177	1	1986	2	Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 17 RRCID -> 243887 COMPL. DATE N/A TOTAL DEPTH 13000 PERF.12402 - 12468

10	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
*02	140	N	1	-0-	-139	-0-	1	2			Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	8	1	188	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 20ST RRCID -> 244179 COMPL. DATE 01/14/2021 TOTAL DEPTH 12918 PERF.11460 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		2451	-0-	2451	38409	92	1	2335	2	Y	22	22	0			1
							24	9									
11	SHUT IN		1896	-0-	1896	40305	72	1	1800	2	Y	22	22	0			1
							24	9									
12	SHUT IN		2208	-0-	2208	42513	82	1	2102	2	Y	22	22	0			1
							24	9									
*01	82314	X	39801	-0-	-42513	-0-	1499	1	38278	2	Y	22	21	0			2
							24	9									
*02	58136	X	58136	-0-	-0-	-0-	2097	1	56018	2	Y	19	18	0			3
							21	9									
*03	40133	X	40133	-0-	-0-	-0-	1601	1	38511	2	Y	19	21	0			1
							21	9									

THEISS ET AL GAS UNIT WELL #: 11 RRCID -> 244628 COMPL. DATE 12/02/2013 TOTAL DEPTH 13450 PERF.11265 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6900	-0-	-75	-0-	254	1	6436	2	Y	191	191	0			10
							210	9									
11	6750	X	6413	-0-	-337	-0-	239	1	5963	2	Y	192	193	0			9
							211	9									
12	6975	X	6312	-0-	-663	-0-	229	1	5872	2	Y	192	192	0			9
							211	9									
*01	6975	X	6040	-0-	-935	-0-	220	1	5610	2	Y	191	184	0			16
							210	9									
*02	6272	X	5843	-0-	-429	-0-	204	1	5459	2	Y	164	158	0			22
							180	9									
*03	6913	X	6063	-0-	-850	-0-	235	1	5641	2	Y	170	180	0			12
							187	9									

THEISS ET AL GAS UNIT WELL #: 12 RRCID -> 247251 COMPL. DATE 02/26/2009 TOTAL DEPTH 13390 PERF.12438 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2819	X	2819	-0-	-0-	-0-	105	1	2669	2	Y	41	41	0			2
							45	9									
11	2696	X	2696	-0-	-0-	-0-	102	1	2548	2	Y	42	42	0			2
							46	9									
12	2686	N	2686	-0-	-0-	-0-	99	1	2541	2	Y	42	42	0			2
							46	9									
*01	2580	N	2580	-0-	-0-	-0-	96	1	2439	2	Y	41	40	0			3
							45	9									
*02	2296	N	2109	-0-	-187	-0-	75	1	1994	2	Y	36	34	0			5
							40	9									
*03	2542	N	1525	-0-	-1017	-0-	59	1	1425	2	Y	37	39	0			3
							41	9									

BTLT WELL #: C 4 RRCID -> 247297 COMPL. DATE 03/05/2009 TOTAL DEPTH 12310 PERF. 9940 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	51	1	459	2	Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	43	1	475	2	Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	48	1	529	2	Y	-0-					-0-
01	496	N	493	-0-	-3	-0-	43	1	450	2	Y	-0-					-0-
02	476	N	439	-0-	-37	-0-	37	1	402	2	Y	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	59	1	661	2	Y	-0-					-0-

BTLT WELL #: F 2 RRCID -> 247544 COMPL. DATE 04/08/2010 TOTAL DEPTH 11900 PERF.10375 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	2046	-0-	-4743	-0-	205	1	1841	2	Y	-0-					-0-
11	5910	X	1980	-0-	-3930	-0-	164	1	1816	2	Y	-0-					-0-
12	5518	X	1994	-0-	-3524	-0-	166	1	1828	2	Y	-0-					-0-
01	4309	X	1385	-0-	-2924	-0-	120	1	1265	2	Y	-0-					-0-
02	1932	X	1708	-0-	-224	-0-	145	1	1563	2	Y	-0-					-0-
03	2046	X	1563	-0-	-483	-0-	128	1	1435	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
THEISS ET AL GAS UNIT WELL #: 13 RRCID -> 247901 COMPL. DATE 02/20/2020 TOTAL DEPTH 13346 PERF.11630 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10500	X	10500	-0-	-0-	-0-	391	1	9905	2	Y	185	185	0			10
							204	9									
11	9597	X	9597	-0-	-0-	-0-	362	1	9030	2	Y	186	187	0			9
							205	9									
12	9471	X	9471	-0-	-0-	-0-	348	1	8918	2	Y	186	186	0			9
							205	9									
*01	8880	X	8880	-0-	-0-	-0-	327	1	8351	2	Y	184	178	0			15
							202	9									
*02	7727	X	7727	-0-	-0-	-0-	272	1	7280	2	Y	159	153	0			21
							175	9									
*03	8450	X	8450	-0-	-0-	-0-	330	1	7940	2	Y	164	174	0			11
							180	9									

BOSTON TEXAS LAND & TRUST WELL #: 59 RRCID -> 248428 COMPL. DATE 06/25/2013 TOTAL DEPTH 10820 PERF. 9696 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	-0-	43	1	2147	2	Y	8	8	0			-0-
							9	9									
11	2733	N	2733	-0-	-0-	-0-	52	1	2672	2	Y	8	8	0			-0-
							9	9									
12	3100	N	3302	-0-	202	202	64	1	3229	2	Y	8	8	0			-0-
							9	9									
*01	3284	X	3082	-0-	-202	-0-	63	1	3009	2	Y	9	8	0			1
							10	9									
*02	2380	N	1989	-0-	-391	-0-	41	1	1941	2	Y	6	6	0			1
							7	9									
*03	2635	X	1818	-0-	-817	-0-	34	1	1777	2	Y	6	7	0			-0-
							7	9									

BTLT WELL #: G 1 RRCID -> 248688 COMPL. DATE 05/26/2009 TOTAL DEPTH 12600 PERF.10030 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	39	1	354	2	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	48	1	532	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	43	1	477	2	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	50	1	534	2	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	33	1	356	2	Y	-0-					-0-
*03	516	N	516	-0-	-0-	-0-	42	1	474	2	Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 21 RRCID -> 248690 COMPL. DATE 12/08/2017 TOTAL DEPTH 13024 PERF.11480 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6848	-0-	-34	-0-	257	1	6513	2	Y	71	71	0			4
							78	9									
11	6660	X	6316	-0-	-344	-0-	241	1	5997	2	Y	71	72	0			3
							78	9									
12	6882	X	6351	-0-	-531	-0-	236	1	6036	2	Y	72	72	0			3
							79	9									
*01	6882	X	6050	-0-	-832	-0-	225	1	5747	2	Y	71	68	0			6
							78	9									
*02	6216	X	5413	-0-	-803	-0-	193	1	5153	2	Y	61	59	0			8
							67	9									
*03	6851	X	5797	-0-	-1054	-0-	229	1	5499	2	Y	63	67	0			4
							69	9									

BTLT WELL #: D 3 RRCID -> 249271 COMPL. DATE 07/24/2009 TOTAL DEPTH 11470 PERF.10595 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	185	1	1666	2	Y	-0-					-0-
11	300	N	31	-0-	-269	-0-	3	1	28	2	Y	-0-					-0-
12	310	N	34	-0-	-276	-0-	3	1	31	2	Y	-0-					-0-
01	310	N	30	-0-	-280	-0-	3	1	27	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 18 RRCID -> 251319 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.12709 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3088	-0-	-725	-0-	117	1	2971	2	Y	-0-					-0-
11	3690	X	3069	-0-	-621	-0-	118	1	2951	2	Y	-0-					-0-
12	3813	X	3489	-0-	-324	-0-	131	1	3358	2	Y	-0-					-0-
*01	3813	X	3220	-0-	-593	-0-	121	1	3099	2	Y	-0-					-0-
*02	3037	X	3037	-0-	-0-	-0-	110	1	2927	2	Y	-0-					-0-
*03	3503	X	3334	-0-	-169	-0-	133	1	3201	2	Y	-0-					-0-

THEISS ET AL GAS UNIT WELL #: 14 RRCID -> 251971 COMPL. DATE 02/13/2020 TOTAL DEPTH 13500 PERF.11594 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5616	-0-	-770	-0-	213	1	5403	2	Y	-0-					-0-
11	6180	X	5748	-0-	-432	-0-	222	1	5526	2	Y	-0-					-0-
12	6386	X	5568	-0-	-818	-0-	209	1	5359	2	Y	-0-					-0-
*01	6386	X	5068	-0-	-1318	-0-	191	1	4877	2	Y	-0-					-0-
*02	5488	X	4678	-0-	-810	-0-	169	1	4509	2	Y	-0-					-0-
*03	5952	X	5086	-0-	-866	-0-	203	1	4883	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 62 RRCID -> 254326 COMPL. DATE 02/04/2021 TOTAL DEPTH 11906 PERF. 9586 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1474	-0-	-882	-0-	29	1	1442	2	Y	3	4	0			-0-
							3	9									
11	1890	N	1310	-0-	-580	-0-	25	1	1281	2	Y	4	4	0			-0-
							4	9									
12	1891	N	1451	-0-	-440	-0-	28	1	1419	2	Y	4	4	0			-0-
							4	9									
*01	2542	N	1331	-0-	-1211	-0-	27	1	1300	2	Y	4	4	0			-0-
							4	9									
*02	2800	N	11053	-0-	8253	8253	228	1	10822	2	Y	3	3	0			-0-
							3	9									
*03	3100	N	8916	-0-	5816	14069	168	1	8744	2	Y	4	4	0			-0-
							4	9									

BOSTON TEXAS LAND & TRUST WELL #: 61 RRCID -> 254692 COMPL. DATE 03/06/2018 TOTAL DEPTH 12912 PERF.10595 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIESEHAN-WALKER GAS UNIT WELL #: 20 RRCID -> 255978 COMPL. DATE 02/25/2010 TOTAL DEPTH 13130 PERF.11938 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	37	37	0			2
11	90	X	-0-	-0-	-90	-0-					Y	37	37	0			2
12	0	X	-0-	-0-	-0-	-0-					Y	37	37	0			2
*01	0	X	-0-	-0-	-0-	-0-					Y	36	35	0			3
*02	0	X	-0-	-0-	-0-	-0-					Y	31	30	0			4
*03	0	X	-0-	-0-	-0-	-0-					Y	33	35	0			2

DAVIS, W. J. "A" WELL #: 1D RRCID -> 256626 COMPL. DATE 08/29/2007 TOTAL DEPTH 6225 PERF. 4000 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 11 RRCID -> 257980 COMPL. DATE 06/21/2010 TOTAL DEPTH 15877 PERF.14560 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10576	-0-	-801	-0-	400	1	10142	2	Y	31	31	0			2
							34	9									
11	13234	X	13234	-0-	-0-	-0-	509	1	12691	2	Y	31	32	0			1
							34	9									
12	12386	X	12386	-0-	-0-	-0-	464	1	11886	2	Y	33	32	0			2
							36	9									
*01	11027	X	11027	-0-	-0-	-0-	414	1	10579	2	Y	31	30	0			3
							34	9									
*02	11060	X	9070	-0-	-1990	-0-	326	1	8714	2	Y	27	26	0			4
							30	9									
*03	12245	X	9375	-0-	-2870	-0-	373	1	8971	2	Y	28	30	0			2
							31	9									

HOPKINS, M. A. GAS UNIT WELL #: 22 RRCID -> 259474 COMPL. DATE 02/17/2011 TOTAL DEPTH 13165 PERF.12230 - 12695

10	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	5	1	121	2	Y	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	4	1	114	2	Y	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	5	1	121	2	Y	-0-					-0-

HOPKINS, M. A. GAS UNIT WELL #: 23 RRCID -> 260651 COMPL. DATE 12/16/2010 TOTAL DEPTH 12720 PERF.11920 - 12346

10	9982	X	9290	-0-	-692	-0-	352	1	8918	2	Y	18	18	0			1
							20	9									
11	9750	X	9076	-0-	-674	-0-	349	1	8706	2	Y	19	19	0			1
							21	9									
12	9455	X	9114	-0-	-341	-0-	342	1	8752	2	Y	18	18	0			1
							20	9									
*01	9269	X	8944	-0-	-325	-0-	336	1	8587	2	Y	19	18	0			2
							21	9									
*02	8652	X	7617	-0-	-1035	-0-	274	1	7326	2	Y	15	15	0			2
							17	9									
*03	9393	X	8745	-0-	-648	-0-	348	1	8379	2	Y	16	17	0			1
							18	9									

HOPKINS, M. A. GAS UNIT WELL #: 25 RRCID -> 262924 COMPL. DATE 09/22/2011 TOTAL DEPTH 13011 PERF.10760 - 12498

10	6138	X	5586	-0-	-552	-0-	207	1	5260	2	Y	108	108	0			6
							119	9									
11	5940	X	5474	-0-	-466	-0-	207	1	5148	2	Y	108	109	0			5
							119	9									
12	6138	X	5597	-0-	-541	-0-	206	1	5272	2	Y	108	108	0			5
							119	9									
*01	6138	X	5522	-0-	-616	-0-	204	1	5199	2	Y	108	104	0			9
							119	9									
*02	5348	X	4816	-0-	-532	-0-	170	1	4545	2	Y	92	89	0			12
							101	9									
*03	5642	X	5116	-0-	-526	-0-	200	1	4810	2	Y	96	101	0			7
							106	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 24 RRCID -> 264311 COMPL. DATE 09/24/2011 TOTAL DEPTH 12902 PERF.11994 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2887	N	2887	-0-	-0-	-0-	109	1	2758	2	Y	18	18	0			1
							20	9									
11	2779	N	2779	-0-	-0-	-0-	106	1	2652	2	Y	19	19	0			1
							21	9									
12	2613	N	2613	-0-	-0-	-0-	97	1	2496	2	Y	18	18	0			1
							20	9									
*01	2752	N	2752	-0-	-0-	-0-	103	1	2628	2	Y	19	18	0			2
							21	9									
*02	2450	N	2450	-0-	-0-	-0-	88	1	2345	2	Y	15	15	0			2
							17	9									
*03	2657	N	2657	-0-	-0-	-0-	105	1	2534	2	Y	16	17	0			1
							18	9									

BOSTON TEXAS LAND & TRUST WELL #: 64 RRCID -> 265948 COMPL. DATE 04/16/2012 TOTAL DEPTH 12980 PERF.10800 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3199	X	3199	-0-	-0-	-0-	62	1	3127	2	Y	9	9	0			-0-
							10	9									
11	3031	X	3031	-0-	-0-	-0-	58	1	2963	2	Y	9	9	0			-0-
							10	9									
12	3131	X	3131	-0-	-0-	-0-	61	1	3060	2	Y	9	9	0			-0-
							10	9									
*01	2883	X	2768	-0-	-115	-0-	57	1	2701	2	Y	9	8	0			1
							10	9									
*02	2604	X	2512	-0-	-92	-0-	52	1	2452	2	Y	7	7	0			1
							8	9									
*03	2883	X	2763	-0-	-120	-0-	52	1	2702	2	Y	8	8	0			1
							9	9									

JOHNSON, C. G. GAS UNIT WELL #: 7 RRCID -> 265951 COMPL. DATE 09/08/2012 TOTAL DEPTH 15639 PERF.14590 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	4232	-0-	-4200	-0-	161	1	4071	2	Y	-0-	2	0			-0-
11	8553	X	8553	-0-	-0-	-0-	330	1	8223	2	Y	-0-					-0-
12	7841	X	7841	-0-	-0-	-0-	295	1	7546	2	Y	-0-					-0-
*01	6673	X	6673	-0-	-0-	-0-	251	1	6422	2	Y	-0-					-0-
*02	7952	X	6481	-0-	-1471	-0-	234	1	6247	2	Y	-0-					-0-
*03	8804	X	6920	-0-	-1884	-0-	276	1	6644	2	Y	-0-					-0-

JOHNSON-CYPHER GAS UNIT WELL #: 3 RRCID -> 265967 COMPL. DATE 04/21/2012 TOTAL DEPTH 15327 PERF.14610 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	57	1	1435	2	Y	4	4	0			-0-
							4	9									
11	1318	N	1318	-0-	-0-	-0-	51	1	1261	2	Y	5	5	0			-0-
							6	9									
12	1504	N	1504	-0-	-0-	-0-	56	1	1442	2	Y	5	5	0			-0-
							6	9									
*01	1440	N	1440	-0-	-0-	-0-	54	1	1382	2	Y	4	4	0			-0-
							4	9									
*02	1375	N	1375	-0-	-0-	-0-	49	1	1320	2	Y	5	4	0			1
							6	9									
*03	1471	N	1471	-0-	-0-	-0-	59	1	1409	2	Y	3	4	0			-0-
							3	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. WELL #: 27 RRCID -> 265997 COMPL. DATE 12/22/2011 TOTAL DEPTH 14275 PERF.12050 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	X	2435	-0-		-0-	-0-	92	1	2325	2	Y	16	16	0			1
								18	9									
11	2289	X	2289	-0-		-0-	-0-	88	1	2182	2	Y	17	17	0			1
								19	9									
12	2300	N	2300	-0-		-0-	-0-	86	1	2195	2	Y	17	17	0			1
								19	9									
*01	2208	N	2208	-0-		-0-	-0-	83	1	2107	2	Y	16	16	0			1
								18	9									
*02	2101	N	2101	-0-		-0-	-0-	75	1	2009	2	Y	15	14	0			2
								17	9									
*03	2160	N	2160	-0-		-0-	-0-	86	1	2057	2	Y	15	16	0			1
								17	9									

JOHNSON-CYPHER GAS UNIT WELL #: 2 RRCID -> 266007 COMPL. DATE 01/18/2012 TOTAL DEPTH 15350 PERF.13290 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4636	-0-		-138	-0-	174	1	4416	2	Y	42	42	0			2
								46	9									
11	4620	X	4368	-0-		-252	-0-	167	1	4154	2	Y	43	43	0			2
								47	9									
12	4774	X	4536	-0-		-238	-0-	169	1	4320	2	Y	43	43	0			2
								47	9									
*01	4774	X	4277	-0-		-497	-0-	159	1	4071	2	Y	43	41	0			4
								47	9									
*02	4312	X	4141	-0-		-171	-0-	148	1	3953	2	Y	36	35	0			5
								40	9									
*03	4650	X	4216	-0-		-434	-0-	167	1	4007	2	Y	38	40	0			3
								42	9									

BOSTON TEXAS LAND & TRUST WELL #: 65H RRCID -> 266234 COMPL. DATE 10/10/2012 TOTAL DEPTH 10501 PERF.11050 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7221	-0-		-1087	-0-	138	1	6942	2	Y	128	128	0			7
								141	9									
11	7515	X	7515	-0-		-0-	-0-	142	1	7231	2	Y	129	130	0			6
								142	9									
12	8153	X	7672	-0-		-481	-0-	147	1	7383	2	Y	129	129	0			6
								142	9									
*01	8308	X	6965	-0-		-1343	-0-	141	1	6682	2	Y	129	124	0			11
								142	9									
*02	7028	X	4709	-0-		-2319	-0-	95	1	4493	2	Y	110	106	0			15
								121	9									
*03	7781	X	6756	-0-		-1025	-0-	125	1	6506	2	Y	114	121	0			8
								125	9									

HOPKINS, M. A. WELL #: 32 RRCID -> 266996 COMPL. DATE 01/14/2012 TOTAL DEPTH 14200 PERF.11980 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	11919	-0-		-1473	-0-	448	1	11366	2	Y	95	95	0			5
								105	9									
11	12594	X	12594	-0-		-0-	-0-	482	1	12007	2	Y	95	96	0			4
								105	9									
12	12617	X	12617	-0-		-0-	-0-	470	1	12041	2	Y	96	95	0			5
								106	9									
*01	12059	X	10988	-0-		-1071	-0-	410	1	10475	2	Y	94	91	0			8
								103	9									
*02	11900	X	10568	-0-		-1332	-0-	378	1	10101	2	Y	81	78	0			11
								89	9									
*03	13020	X	11314	-0-		-1706	-0-	448	1	10774	2	Y	84	89	0			6
								92	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 26 RRCID -> 267002 COMPL. DATE 03/17/2012 TOTAL DEPTH 13330 PERF.12070 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 63 RRCID -> 267196 COMPL. DATE 08/18/2017 TOTAL DEPTH 13300 PERF.11590 - 11896

10	5208	X	4292	-0-	-916	-0-	82 59	1 9	4151	2	Y	54	54	0			3
11	7856	X	7856	-0-	-0-	-0-	150 59	1 9	7647	2	Y	54	54	0			3
12	6471	X	6471	-0-	-0-	-0-	125 59	1 9	6287	2	Y	54	54	0			3
*01	7192	X	4893	-0-	-2299	-0-	100 58	1 9	4735	2	Y	53	52	0			4
*02	6496	X	4310	-0-	-2186	-0-	88 51	1 9	4171	2	Y	46	44	0			6
*03	7192	X	4601	-0-	-2591	-0-	86 53	1 9	4462	2	Y	48	51	0			3

DAVIS, W. J. "A" WELL #: 18 RRCID -> 267197 COMPL. DATE 03/17/2012 TOTAL DEPTH 15292 PERF.13350 - 14645

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 28 RRCID -> 267662 COMPL. DATE 04/24/2012 TOTAL DEPTH 13073 PERF.10990 - 12720

10	3162	X	-0-	-0-	-3162	-0-					Y	-0-					-0-
11	3060	X	40	-0-	-3020	-0-	1 2	1 9	37	2	Y	2	2	0			-0-
12	3162	X	74	-0-	-3088	-0-	1 17	1 9	56	2	Y	15	14	0			1
*01	812	X	812	-0-	-0-	-0-	16 15	1 9	781	2	Y	14	14	0			1
*02	1675	X	1675	-0-	-0-	-0-	34 14	1 9	1627	2	Y	13	12	0			2
*03	2100	X	2100	-0-	-0-	-0-	39 14	1 9	2047	2	Y	13	14	0			1

JOHNSON-CYPHER GAS UNIT WELL #: 4 RRCID -> 267941 COMPL. DATE 06/17/2012 TOTAL DEPTH 15450 PERF.13340 - 15220

10	1097	N	1097	-0-	-0-	-0-	41 26	1 9	1030	2	Y	24	24	0			1
11	714	N	714	-0-	-0-	-0-	26 28	1 9	660	2	Y	25	25	0			1
12	743	N	743	-0-	-0-	-0-	27 26	1 9	690	2	Y	24	24	0			1
*01	740	N	740	-0-	-0-	-0-	27 26	1 9	687	2	Y	24	23	0			2
*02	1174	N	1174	-0-	-0-	-0-	42 23	1 9	1109	2	Y	21	20	0			3
*03	1844	N	1844	-0-	-0-	-0-	73 24	1 9	1747	2	Y	22	23	0			2

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 12 RRCID -> 268250 COMPL. DATE 06/27/2012 TOTAL DEPTH 15620 PERF.13100 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	911	-0-	-3088	-0-	34	1	859	2	Y	16	16	0			1
							18	9									
11	3870	X	937	-0-	-2933	-0-	35	1	884	2	Y	16	16	0			1
							18	9									
12	3999	X	903	-0-	-3096	-0-	33	1	852	2	Y	16	16	0			1
							18	9									
*01	2418	X	836	-0-	-1582	-0-	31	1	788	2	Y	15	15	0			1
							17	9									
*02	1624	X	983	-0-	-641	-0-	35	1	933	2	Y	14	13	0			2
							15	9									
*03	961	X	858	-0-	-103	-0-	34	1	809	2	Y	14	15	0			1
							15	9									

BTLT B WELL #: 12 RRCID -> 268849 COMPL. DATE 06/03/2012 TOTAL DEPTH 11143 PERF. 9694 - 10064

10	3689	X	3620	-0-	-69	-0-	3396	2	224	9	N	204	250	1			169
11	3630	X	3513	-0-	-117	-0-	3260	2	253	9	N	230	241	1			158
12	3751	X	3332	-0-	-419	-0-	3133	2	199	9	N	181	116	1			223
01	3751	X	3372	-0-	-379	-0-	3116	2	256	9	N	233	246	1			210
02	3276	X	2963	-0-	-313	-0-	2674	2	289	9	N	263	243	1			230
03	3627	X	3605	-0-	-22	-0-	3300	2	305	9	N	277	362	1			145

BOSTON TEXAS LAND & TRUST WELL #: 66 RRCID -> 269233 COMPL. DATE 12/08/2012 TOTAL DEPTH 12963 PERF.11860 - 12590

10	4185	X	2501	-0-	-1684	-0-	48	1	2394	2	Y	54	54	0			3
							59	9									
11	3660	X	3208	-0-	-452	-0-	61	1	3088	2	Y	54	54	0			3
							59	9									
12	3999	X	3178	-0-	-821	-0-	61	1	3058	2	Y	54	54	0			3
							59	9									
*01	4185	X	2917	-0-	-1268	-0-	59	1	2800	2	Y	53	52	0			4
							58	9									
*02	3332	X	2246	-0-	-1086	-0-	45	1	2150	2	Y	46	44	0			6
							51	9									
*03	3317	X	2945	-0-	-372	-0-	54	1	2838	2	Y	48	51	0			3
							53	9									

JOHNSON, C. G. GAS UNIT WELL #: 8 RRCID -> 269591 COMPL. DATE 03/04/2013 TOTAL DEPTH 15706 PERF.15032 - 15288

10	6634	X	6276	-0-	-358	-0-	235	1	5953	2	Y	80	80	0			4
							88	9									
11	6480	X	5922	-0-	-558	-0-	225	1	5608	2	Y	81	81	0			4
							89	9									
12	6417	X	5871	-0-	-546	-0-	217	1	5566	2	Y	80	80	0			4
							88	9									
*01	6386	X	5521	-0-	-865	-0-	205	1	5228	2	Y	80	77	0			7
							88	9									
*02	5815	X	5815	-0-	-0-	-0-	207	1	5533	2	Y	68	66	0			9
							75	9									
*03	6262	X	6243	-0-	-19	-0-	246	1	5919	2	Y	71	75	0			5
							78	9									

JOHNSON-CYPHER GAS UNIT WELL #: 5 RRCID -> 269997 COMPL. DATE 12/02/2012 TOTAL DEPTH 15699 PERF.14910 - 15550

10	6603	X	-0-	-0-	-6603	-0-					Y	238	238	0			13
11	6390	X	-0-	-0-	-6390	-0-					Y	239	241	0			11
12	5921	X	-0-	-0-	-5921	-0-					Y	241	240	0			12
*01	372	X	-0-	-0-	-372	-0-					Y	237	229	0			20
*02	252	X	-0-	-0-	-252	-0-					Y	203	196	0			27
*03	0	X	-0-	-0-	-0-	-0-					Y	212	224	0			15

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 68 RRCID -> 270159 COMPL. DATE 01/22/2021 TOTAL DEPTH 11570 PERF. 9743 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	2849	-0-	-3475	-0-	55	1	2786	2	Y	7	7	0			-0-
							8	9									
11	6120	X	2947	-0-	-3173	-0-	57	1	2882	2	Y	7	7	0			-0-
							8	9									
12	4743	X	2947	-0-	-1796	-0-	57	1	2882	2	Y	7	7	0			-0-
							8	9									
*01	6177	X	6177	-0-	-0-	-0-	127	1	6041	2	Y	8	7	0			1
							9	9									
*02	12858	X	12858	-0-	-0-	-0-	266	1	12585	2	Y	6	6	0			1
							7	9									
*03	11722	X	11722	-0-	-0-	-0-	220	1	11495	2	Y	6	7	0			-0-
							7	9									

DAVIS, W. J. "A" WELL #: 13 RRCID -> 270340 COMPL. DATE 05/31/2013 TOTAL DEPTH 14980 PERF.14640 - 14828

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, C. G. GAS UNIT WELL #: 9 RRCID -> 270361 COMPL. DATE 06/27/2013 TOTAL DEPTH 15465 PERF.14844 - 15050

10	3875	X	3279	-0-	-596	-0-	124	1	3155	2	Y	-0-					-0-
11	3750	X	3351	-0-	-399	-0-	129	1	3222	2	Y	-0-					-0-
12	3875	X	2687	-0-	-1188	-0-	101	1	2586	2	Y	-0-					-0-
*01	4424	X	4424	-0-	-0-	-0-	167	1	4257	2	Y	-0-					-0-
*02	3459	X	3459	-0-	-0-	-0-	125	1	3334	2	Y	-0-					-0-
*03	3472	X	3376	-0-	-96	-0-	135	1	3241	2	Y	-0-					-0-

JOHNSON-CYPHER GAS UNIT WELL #: 6 RRCID -> 270551 COMPL. DATE 07/24/2013 TOTAL DEPTH 15894 PERF.13436 - 14940

10	4278	X	3975	-0-	-303	-0-	151	1	3824	2	Y	-0-					-0-
11	4170	X	3766	-0-	-404	-0-	145	1	3621	2	Y	-0-					-0-
12	4123	X	3818	-0-	-305	-0-	143	1	3675	2	Y	-0-					-0-
*01	4092	X	3696	-0-	-396	-0-	139	1	3557	2	Y	-0-					-0-
*02	3612	X	3536	-0-	-76	-0-	128	1	3408	2	Y	-0-					-0-
*03	3968	X	3704	-0-	-264	-0-	148	1	3556	2	Y	-0-					-0-

JENDRUSCH, A. K. GAS UNIT WELL #: 4 RRCID -> 270558 COMPL. DATE 08/05/2013 TOTAL DEPTH 16414 PERF.16140 - 16227

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 71 RRCID -> 270804 COMPL. DATE 08/14/2013 TOTAL DEPTH 12662 PERF.10144 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5737	X	5737	-0-	-0-	-0-	108	1	5453	2	Y	160	160	0			8
							176	9									
11	5614	X	5614	-0-	-0-	-0-	105	1	5332	2	Y	161	162	0			7
							177	9									
12	5378	X	5378	-0-	-0-	-0-	101	1	5099	2	Y	162	161	0			8
							178	9									
*01	5362	X	5362	-0-	-0-	-0-	107	1	5080	2	Y	159	154	0			13
							175	9									
*02	4648	X	3866	-0-	-782	-0-	77	1	3638	2	Y	137	132	0			18
							151	9									
*03	5146	X	4165	-0-	-981	-0-	75	1	3933	2	Y	143	151	0			10
							157	9									

BOSTON TEXAS LAND & TRUST WELL #: 69 RRCID -> 270876 COMPL. DATE 02/13/2020 TOTAL DEPTH 12493 PERF. 9294 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3454	-0-	-1041	-0-	64	1	3243	2	Y	134	134	0			7
							147	9									
11	4080	X	2998	-0-	-1082	-0-	55	1	2794	2	Y	135	136	0			6
							149	9									
12	4216	X	3143	-0-	-1073	-0-	58	1	2935	2	Y	136	135	0			7
							150	9									
*01	4495	X	2080	-0-	-2415	-0-	40	1	1894	2	Y	133	129	0			11
							146	9									
*02	3416	X	2351	-0-	-1065	-0-	46	1	2178	2	Y	115	111	0			15
							127	9									
*03	3441	X	2700	-0-	-741	-0-	48	1	2521	2	Y	119	126	0			8
							131	9									

BOSTON TEXAS LAND & TRUST WELL #: 73 RRCID -> 270878 COMPL. DATE 01/23/2021 TOTAL DEPTH 12215 PERF. 9696 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	6693	-0-	-3816	-0-	130	1	6529	2	Y	31	31	0			2
							34	9									
11	10170	X	5701	-0-	-4469	-0-	109	1	5559	2	Y	30	31	0			1
							33	9									
12	8866	X	5439	-0-	-3427	-0-	105	1	5299	2	Y	32	31	0			2
							35	9									
*01	11470	X	5956	-0-	-5514	-0-	122	1	5800	2	Y	31	30	0			3
							34	9									
*02	10355	X	10355	-0-	-0-	-0-	213	1	10113	2	Y	26	25	0			4
							29	9									
*03	11272	X	11272	-0-	-0-	-0-	211	1	11031	2	Y	27	29	0			2
							30	9									

BOSTON TEXAS LAND & TRUST WELL #: 70 RRCID -> 271191 COMPL. DATE 01/28/2021 TOTAL DEPTH 13019 PERF.10666 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	6957	-0-	-6745	-0-	135	1	6803	2	Y	17	17	0			1
							19	9									
11	11820	X	5187	-0-	-6633	-0-	99	1	5069	2	Y	17	17	0			1
							19	9									
12	9982	X	3193	-0-	-6789	-0-	62	1	3112	2	Y	17	17	0			1
							19	9									
*01	11966	X	4111	-0-	-7855	-0-	85	1	4007	2	Y	17	17	0			1
							19	9									
*02	13658	X	13658	-0-	-0-	-0-	282	1	13359	2	Y	15	14	0			2
							17	9									
*03	13774	X	13774	-0-	-0-	-0-	259	1	13498	2	Y	15	16	0			1
							17	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 72 RRCID -> 271416 COMPL. DATE 01/29/2020 TOTAL DEPTH 12196 PERF. 9438 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	14825	-0-	-179	-0-	284	1	14299	2	Y	220	220	0			12
							242	9									
11	15090	X	14033	-0-	-1057	-0-	265	1	13525	2	Y	221	223	0			10
							243	9									
12	16120	X	14494	-0-	-1626	-0-	278	1	13971	2	Y	223	222	0			11
							245	9									
*01	16988	X	14225	-0-	-2763	-0-	289	1	13694	2	Y	220	213	0			18
							242	9									
*02	13440	X	11467	-0-	-1973	-0-	233	1	11026	2	Y	189	182	0			25
							208	9									
*03	14818	X	12789	-0-	-2029	-0-	237	1	12335	2	Y	197	208	0			14
							217	9									

BOSTON TEXAS LAND & TRUST WELL #: 74 RRCID -> 272965 COMPL. DATE 02/15/2014 TOTAL DEPTH 12418 PERF. 9909 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2745	X	2745	-0-	-0-	-0-	53	1	2688	2	Y	4	4	0			-0-
							4	9									
11	1964	X	1964	-0-	-0-	-0-	38	1	1922	2	Y	4	4	0			-0-
							4	9									
12	2432	X	2432	-0-	-0-	-0-	47	1	2381	2	Y	4	4	0			-0-
							4	9									
*01	2264	X	2264	-0-	-0-	-0-	47	1	2213	2	Y	4	4	0			-0-
							4	9									
*02	1471	N	1471	-0-	-0-	-0-	30	1	1438	2	Y	3	3	0			-0-
							3	9									
*03	2198	N	2198	-0-	-0-	-0-	41	1	2153	2	Y	4	4	0			-0-
							4	9									

BOSTON TEXAS LAND & TRUST WELL #: 75 RRCID -> 272973 COMPL. DATE 03/17/2014 TOTAL DEPTH 12547 PERF. 9580 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4624	X	4624	-0-	-0-	-0-	88	1	4413	2	Y	112	112	0			6
							123	9									
11	8106	X	8106	-0-	-0-	-0-	154	1	7829	2	Y	112	113	0			5
							123	9									
12	9161	X	9161	-0-	-0-	-0-	176	1	8861	2	Y	113	113	0			5
							124	9									
*01	8614	X	8614	-0-	-0-	-0-	175	1	8316	2	Y	112	108	0			9
							123	9									
*02	5676	X	5676	-0-	-0-	-0-	115	1	5455	2	Y	96	92	0			13
							106	9									
*03	6253	X	6253	-0-	-0-	-0-	116	1	6028	2	Y	99	105	0			7
							109	9									

BOSTON TEXAS LAND & TRUST WELL #: 77 RRCID -> 272974 COMPL. DATE 03/27/2014 TOTAL DEPTH 12194 PERF.11137 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	11849	-0-	-1047	-0-	230	1	11582	2	Y	34	34	0			2
							37	9									
11	11340	X	10920	-0-	-420	-0-	209	1	10672	2	Y	35	35	0			2
							39	9									
12	12431	X	11562	-0-	-869	-0-	225	1	11298	2	Y	35	35	0			2
							39	9									
*01	13485	X	11758	-0-	-1727	-0-	242	1	11479	2	Y	34	33	0			3
							37	9									
*02	10696	X	9656	-0-	-1040	-0-	199	1	9425	2	Y	29	28	0			4
							32	9									
*03	11842	X	10459	-0-	-1383	-0-	196	1	10230	2	Y	30	32	0			2
							33	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 76 RRCID -> 272976 COMPL. DATE 04/12/2014 TOTAL DEPTH 12100 PERF. 9434 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE		C M	COND PROD	* DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	10850	X	9275	-0-		-1575		-0-		180	1		Y	41	41	0		2
										45	9							
11	10410	X	8940	-0-		-1470		-0-		171	1		Y	42	42	0		2
										46	9							
12	10757	X	9487	-0-		-1270		-0-		184	1		Y	42	42	0		2
										46	9							
*01	11098	X	9757	-0-		-1341		-0-		201	1		Y	41	40	0		3
										45	9							
*02	8652	X	7569	-0-		-1083		-0-		156	1		Y	36	34	0		5
										40	9							
*03	9486	X	8185	-0-		-1301		-0-		153	1		Y	37	39	0		3
										41	9							

BTLT-OXY 'A' WELL #: H 1 RRCID -> 272977 COMPL. DATE 04/30/2014 TOTAL DEPTH 11582 PERF. 9696 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE		C M	COND PROD	* DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	2449	N	2353	-0-		-96		-0-		2296	2		Y	52				109
11	2460	N	2264	-0-		-196		-0-		2252	2		Y	11				120
12	2487	N	2487	-0-		-0-		-0-		2393	2		Y	85				205
01	2531	N	2531	-0-		-0-		-0-		2496	2		Y	32	182	1		55
02	2282	N	2282	-0-		-0-		-0-		2205	2		Y	70				125
*03	2502	N	2502	-0-		-0-		-0-		2441	2		Y	55				180

BOSTON TEXAS LAND & TRUST WELL #: 78 RRCID -> 272978 COMPL. DATE 02/22/2019 TOTAL DEPTH 13372 PERF.10444 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE		C M	COND PROD	* DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	25172	X	20977	-0-		-4195		-0-		408	1		Y	22	22	0		1
										24	9							
11	24360	X	17469	-0-		-6891		-0-		336	1		Y	23	23	0		1
										25	9							
12	24676	X	19527	-0-		-5149		-0-		380	1		Y	23	23	0		1
										25	9							
*01	25172	X	16529	-0-		-8643		-0-		341	1		Y	23	22	0		2
										25	9							
*02	20468	X	9339	-0-		-11129		-0-		193	1		Y	20	19	0		3
										22	9							
*03	20987	X	13904	-0-		-7083		-0-		261	1		Y	19	21	0		1
										21	9							

BOSTON TEXAS LAND & TRUST WELL #: 23R RRCID -> 272980 COMPL. DATE 05/10/2014 TOTAL DEPTH 13220 PERF.11573 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE		C M	COND PROD	* DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	5642	X	735	-0-		-4907		-0-		13	1		Y	74	70	0		4
										81	9							
11	5160	X	1143	-0-		-4017		-0-		19	1		Y	153	150	0		7
										168	9							
12	4309	X	1842	-0-		-2467		-0-		33	1		Y	154	154	0		7
										169	9							
*01	6913	X	6913	-0-		-0-		-0-		139	1		Y	153	147	0		13
										168	9							
*02	5343	X	5343	-0-		-0-		-0-		107	1		Y	131	126	0		18
										144	9							
*03	5479	X	5479	-0-		-0-		-0-		100	1		Y	135	144	0		9
										149	9							

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 79 RRCID -> 272981 COMPL. DATE 03/27/2020 TOTAL DEPTH 12895 PERF.10554 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	7733	-0-	-2838	-0-	150	1	7548	2	Y	32	32	0			2
							35	9									
11	11430	X	6665	-0-	-4765	-0-	128	1	6501	2	Y	33	33	0			2
							36	9									
12	11811	X	6358	-0-	-5453	-0-	123	1	6200	2	Y	32	32	0			2
							35	9									
*01	11904	X	6102	-0-	-5802	-0-	125	1	5942	2	Y	32	31	0			3
							35	9									
*02	7952	X	4692	-0-	-3260	-0-	96	1	4565	2	Y	28	27	0			4
							31	9									
*03	7719	X	4241	-0-	-3478	-0-	79	1	4131	2	Y	28	30	0			2
							31	9									

BOSTON TEXAS LAND & TRUST WELL #: 80 RRCID -> 272982 COMPL. DATE 07/02/2014 TOTAL DEPTH 12275 PERF. 9531 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8617	-0-	-218	-0-	163	1	8227	2	Y	206	206	0			11
							227	9									
11	8550	X	8271	-0-	-279	-0-	155	1	7887	2	Y	208	209	0			10
							229	9									
12	8835	X	8385	-0-	-450	-0-	159	1	7997	2	Y	208	208	0			10
							229	9									
*01	8835	X	8251	-0-	-584	-0-	166	1	7858	2	Y	206	199	0			17
							227	9									
*02	7784	X	6873	-0-	-911	-0-	138	1	6540	2	Y	177	170	0			24
							195	9									
*03	8618	X	7394	-0-	-1224	-0-	135	1	7058	2	Y	183	194	0			13
							201	9									

JOHNSON, C. G. GAS UNIT WELL #: 10 RRCID -> 273220 COMPL. DATE 04/01/2014 TOTAL DEPTH 15463 PERF.14316 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	14832	-0-	-2094	-0-	560	1	14194	2	Y	71	71	0			4
							78	9									
11	16380	X	13629	-0-	-2751	-0-	523	1	13028	2	Y	71	72	0			3
							78	9									
12	16120	X	10668	-0-	-5452	-0-	398	1	10190	2	Y	73	72	0			4
							80	9									
*01	16120	X	14045	-0-	-2075	-0-	526	1	13441	2	Y	71	69	0			6
							78	9									
*02	13496	X	12860	-0-	-636	-0-	462	1	12331	2	Y	61	59	0			8
							67	9									
*03	14818	X	14132	-0-	-686	-0-	561	1	13502	2	Y	63	67	0			4
							69	9									

A. K. JENDRUSCH GAS UNIT WELL #: 5 RRCID -> 275433 COMPL. DATE 10/10/2014 TOTAL DEPTH 16905 PERF.14875 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4705	X	4705	-0-	-0-	-0-	178	1	4520	2	Y	6	6	0			-0-
							7	9									
11	4323	X	4323	-0-	-0-	-0-	167	1	4149	2	Y	6	6	0			-0-
							7	9									
12	4388	X	4388	-0-	-0-	-0-	165	1	4216	2	Y	6	6	0			-0-
							7	9									
*01	4309	X	4231	-0-	-78	-0-	159	1	4064	2	Y	7	6	0			1
							8	9									
*02	3892	X	3471	-0-	-421	-0-	125	1	3340	2	Y	5	5	0			1
							6	9									
*03	4309	X	3044	-0-	-1265	-0-	121	1	2917	2	Y	5	6	0			-0-
							6	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, C. G. GAS UNIT WELL #: 11 RRCID -> 275513 COMPL. DATE 11/20/2014 TOTAL DEPTH 15736 PERF.14296 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	20584	X	20387	-0-	-197	-0-	772	1	19573	2	Y	38	38	0	2
							42	9							
11	19920	X	14280	-0-	-5640	-0-	549	1	13688	2	Y	39	39	0	2
							43	9							
12	20584	X	15695	-0-	-4889	-0-	588	1	15065	2	Y	38	38	0	2
							42	9							
*01	20584	X	13405	-0-	-7179	-0-	504	1	12859	2	Y	38	37	0	3
							42	9							
*02	18592	X	15422	-0-	-3170	-0-	555	1	14832	2	Y	32	31	0	4
							35	9							
*03	20398	X	15865	-0-	-4533	-0-	632	1	15196	2	Y	34	36	0	2
							37	9							

BOSTON TEXAS LAND & TRUST WELL #: 82 RRCID -> 275518 COMPL. DATE 08/13/2020 TOTAL DEPTH 13340 PERF.10464 - 13203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	38968	X	38968	-0-	-0-	-0-	753	1	37916	2	Y	272	272	0	14
							299	9							
11	33583	X	33583	-0-	-0-	-0-	640	1	32642	2	Y	274	275	0	13
							301	9							
12	30924	X	30924	-0-	-0-	-0-	597	1	30026	2	Y	274	274	0	13
							301	9							
*01	26908	X	25626	-0-	-1282	-0-	523	1	24804	2	Y	272	262	0	23
							299	9							
*02	24304	X	1985	-0-	-22319	-0-	36	1	1694	2	Y	232	224	0	31
							255	9							
*03	36743	X	36743	-0-	-0-	-0-	686	1	35791	2	Y	242	256	0	17
							266	9							

JOHNSON, C. G. GAS UNIT WELL #: 12 RRCID -> 275885 COMPL. DATE 12/21/2014 TOTAL DEPTH 15260 PERF.14448 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2883	X	2453	-0-	-430	-0-	93	1	2360	2	Y	-0-			-0-
11	2790	X	2756	-0-	-34	-0-	106	1	2650	2	Y	-0-			-0-
12	2883	X	2793	-0-	-90	-0-	105	1	2688	2	Y	-0-			-0-
*01	3000	X	3000	-0-	-0-	-0-	113	1	2887	2	Y	-0-			-0-
*02	2604	X	2604	-0-	-0-	-0-	94	1	2510	2	Y	-0-			-0-
*03	3591	X	3591	-0-	-0-	-0-	143	1	3448	2	Y	-0-			-0-

BTLT A WELL #: 6 RRCID -> 275912 COMPL. DATE 01/03/2015 TOTAL DEPTH 11522 PERF. 9596 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4247	X	3441	-0-	-806	-0-	3406	2	35	9	N	32			292
11	4110	X	3049	-0-	-1061	-0-	3014	2	35	9	N	32	184	1	140
12	4247	X	3237	-0-	-1010	-0-	3206	2	31	9	N	28			168
01	4185	X	3227	-0-	-958	-0-	3186	2	41	9	N	37			205
02	3444	X	2738	-0-	-706	-0-	2697	2	41	9	N	37			242
03	3441	X	3195	-0-	-246	-0-	3156	2	39	9	N	35			277

DAVIS, W. J. WELL #: 15 RRCID -> 275933 COMPL. DATE 01/20/2015 TOTAL DEPTH 14791 PERF.13018 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	51	1	1289	2	Y	-0-			-0-
11	1140	N	1080	-0-	-60	-0-	42	1	1038	2	Y	-0-			-0-
12	1178	N	1040	-0-	-138	-0-	39	1	1001	2	Y	-0-			-0-
*01	970	N	970	-0-	-0-	-0-	37	1	933	2	Y	-0-			-0-
*02	1101	N	1101	-0-	-0-	-0-	40	1	1061	2	Y	-0-			-0-
*03	1189	N	1189	-0-	-0-	-0-	47	1	1142	2	Y	-0-			-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 81 RRCID -> 276356 COMPL. DATE 01/23/2019 TOTAL DEPTH 12599 PERF.10190 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34167	X	34167	-0-	-0-	-0-	1296	1	32861	2	Y	9	9	0			-0-
							10	9									
11	31461	X	31461	-0-	-0-	-0-	1214	1	30237	2	Y	9	9	0			-0-
							10	9									
12	30234	X	30234	-0-	-0-	-0-	1135	1	29089	2	Y	9	9	0			-0-
							10	9									
*01	28396	X	27914	-0-	-482	-0-	1052	1	26851	2	Y	10	9	0			1
							11	9									
*02	26914	X	26914	-0-	-0-	-0-	971	1	25935	2	Y	7	7	0			1
							8	9									
*03	28396	X	25938	-0-	-2458	-0-	1035	1	24894	2	Y	8	8	0			1
							9	9									

BOSTON TEXAS LAND & TRUST WELL #: 86 RRCID -> 284804 COMPL. DATE 04/30/2018 TOTAL DEPTH 12799 PERF.11992 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9643	-0-	-525	-0-	185	1	9305	2	Y	139	139	0			7
							153	9									
11	8880	X	8801	-0-	-79	-0-	166	1	8481	2	Y	140	141	0			6
							154	9									
12	9176	X	9042	-0-	-134	-0-	173	1	8714	2	Y	141	140	0			7
							155	9									
*01	11470	X	8771	-0-	-2699	-0-	178	1	8440	2	Y	139	134	0			12
							153	9									
*02	8708	X	6355	-0-	-2353	-0-	129	1	6095	2	Y	119	115	0			16
							131	9									
*03	9641	X	6588	-0-	-3053	-0-	121	1	6331	2	Y	124	131	0			9
							136	9									

BOSTON TEXAS LAND & TRUST WELL #: 85 RRCID -> 284805 COMPL. DATE 01/16/2021 TOTAL DEPTH 13300 PERF.10235 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	22967	-0-	-1864	-0-	445	1	22410	2	Y	102	102	0			5
							112	9									
11	24030	X	21709	-0-	-2321	-0-	416	1	21180	2	Y	103	103	0			5
							113	9									
12	24831	X	22035	-0-	-2796	-0-	427	1	21496	2	Y	102	102	0			5
							112	9									
*01	24831	X	23040	-0-	-1791	-0-	475	1	22514	2	Y	46	47	0			4
							51	9									
*02	22428	X	17165	-0-	-5263	-0-	355	1	16810	2	Y	-0-	4	0			-0-
*03	22971	X	12209	-0-	-10762	-0-	230	1	11979	2	Y	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 83 RRCID -> 285103 COMPL. DATE 06/27/2018 TOTAL DEPTH 12663 PERF. 9450 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	15347	-0-	-1052	-0-	582	1	14765	2	Y	-0-					-0-
11	15870	X	14122	-0-	-1748	-0-	545	1	13577	2	Y	-0-					-0-
12	15810	X	14064	-0-	-1746	-0-	528	1	13536	2	Y	-0-					-0-
*01	15810	X	13033	-0-	-2777	-0-	491	1	12542	2	Y	-0-					-0-
*02	14448	X	8667	-0-	-5781	-0-	313	1	8354	2	Y	-0-					-0-
*03	15345	X	12508	-0-	-2837	-0-	499	1	12009	2	Y	-0-					-0-

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 88 RRCID -> 286358 COMPL. DATE 03/29/2019 TOTAL DEPTH 13070 PERF.10208 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56193	X	56193	-0-	-0-	-0-	2124	1	53861	2	Y	189	189	0			10
							208	9									
11	51290	X	51290	-0-	-0-	-0-	1971	1	49110	2	Y	190	191	0			9
							209	9									
12	51367	X	50184	-0-	-1183	-0-	1877	1	48097	2	Y	191	191	0			9
							210	9									
*01	51367	X	47061	-0-	-4306	-0-	1766	1	45087	2	Y	189	182	0			16
							208	9									
*02	46396	X	35475	-0-	-10921	-0-	1273	1	34024	2	Y	162	156	0			22
							178	9									
*03	51367	X	46581	-0-	-4786	-0-	1851	1	44536	2	Y	176	186	0			12
							194	9									

BOSTON TEXAS LAND & TRUST WELL #: 84 RRCID -> 286359 COMPL. DATE 03/31/2019 TOTAL DEPTH 12863 PERF.10598 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33323	X	33323	-0-	-0-	-0-	1210	1	30676	2	Y	1306	1306	0			69
							1437	9									
11	31317	X	31317	-0-	-0-	-0-	1153	1	28720	2	Y	1313	1321	0			61
							1444	9									
12	30117	X	30117	-0-	-0-	-0-	1077	1	27589	2	Y	1319	1316	0			64
							1451	9									
*01	27666	X	27666	-0-	-0-	-0-	989	1	25244	2	Y	1303	1259	0			108
							1433	9									
*02	21764	X	21764	-0-	-0-	-0-	424	1	20108	2	Y	1120	1077	0			151
							1232	9									
*03	25943	X	25943	-0-	-0-	-0-	466	1	24314	2	Y	1057	1134	0			74
							1163	9									

BOSTON TEXAS LAND & TRUST WELL #: 89 RRCID -> 286365 COMPL. DATE 03/30/2019 TOTAL DEPTH 13335 PERF.11876 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1054	-0-	-341	-0-	15	1	743	2	Y	269	269	0			14
							296	9									
11	1240	X	1240	-0-	-0-	-0-	18	1	924	2	Y	271	272	0			13
							298	9									
12	1121	X	1121	-0-	-0-	-0-	16	1	807	2	Y	271	271	0			13
							298	9									
*01	1612	X	1121	-0-	-491	-0-	17	1	809	2	Y	268	259	0			22
							295	9									
*02	1148	X	831	-0-	-317	-0-	12	1	565	2	Y	231	222	0			31
							254	9									
*03	1271	X	881	-0-	-390	-0-	12	1	606	2	Y	239	253	0			17
							263	9									

BOSTON TEXAS LAND & TRUST WELL #: 92 RRCID -> 289878 COMPL. DATE 03/20/2020 TOTAL DEPTH 12097 PERF.10337 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110236	X	85386	-0-	-24850	-0-	1635	1	82337	2	N	1285	1285	0			68
							1414	9									
11	106680	X	75290	-0-	-31390	-0-	1421	1	72447	2	N	1293	1301	0			60
							1422	9									
12	104501	X	88983	-0-	-15518	-0-	1706	1	85849	2	N	1298	1295	0			63
							1428	9									
*01	110236	X	81585	-0-	-28651	-0-	1656	1	78519	2	N	1282	1239	0			106
							1410	9									
*02	82992	X	66358	-0-	-16634	-0-	1346	1	63799	2	N	1103	1061	0			148
							1213	9									
*03	88970	X	58212	-0-	-30758	-0-	1071	1	55884	2	N	1143	1212	0			79
							1257	9									

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SMITH PRODUCTION INC. 789662
BTLT WELL #: H 1 RRCID -> 255468 COMPL. DATE 02/24/2010 TOTAL DEPTH 11422 PERF.10268 - 10315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTLT WELL #: H 2 RRCID -> 256158 COMPL. DATE 04/18/2010 TOTAL DEPTH 11320 PERF.10116 - 10274

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BTLT WELL #: H 4 RRCID -> 257297 COMPL. DATE 08/27/2011 TOTAL DEPTH 11500 PERF.10272 - 10296

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAVELINA (5,400) 45841 800 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 48 RRCID -> 268882 COMPL. DATE 08/27/2012 TOTAL DEPTH 16000 PERF. 5564 - 5570

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 5D RRCID -> 271790 COMPL. DATE 11/25/2013 TOTAL DEPTH 12731 PERF. 6038 - 6296

10	T. A.	-0-	-0-	-0-	-0-					N	564	564	0			30
11	T. A.	-0-	-0-	-0-	-0-					N	567	571	0			26
12	T. A.	-0-	-0-	-0-	-0-					N	571	569	0			28
01	T. A.	-0-	-0-	-0-	-0-					N	563	544	0			47
02	T. A.	-0-	-0-	-0-	-0-					N	484	466	0			65
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	502	532	0			35

JAY SIMMONS (6400) 45897 594 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
FIRST NATIONAL BANK OF MISSION WELL #: 2 RRCID -> 010994 COMPL. DATE 08/19/1988 TOTAL DEPTH 6434 PERF. 6293 - 6297

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAY SIMMONS (8000) 45897 792 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
VILLARREAL WELL #: A 3 RRCID -> 148218 COMPL. DATE 10/05/2001 TOTAL DEPTH 9037 PERF. 8952 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG O) 46088 180 NON-ASSOCIATED PRORATED CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER WELL #: 1 RRCID -> 277799 COMPL. DATE 07/19/2015 TOTAL DEPTH 10500 PERF. 7766 - 8186

10	895		2091	-0-	1196	B	38523	91 26	1 9	1974	2	Y	24				207
11	2965		2125	-0-	-840	B	37683	79 28	1 9	2018	2	Y	25				232
12	3069		1698	-0-	-1371	B	36312	250 19	1 9	1429	2	Y	17				249
01	0		NO RPT	-0-	-0-	B	36312					Y	NO RPT				249
02	1464		NO RPT	-0-	-1464	B	34848					Y	NO RPT				249
03/01 BALANCING DATE STATUS -> 34848																	
03	0		NO RPT	-0-	-0-	B	34848					Y	NO RPT				249

COATES-DORCHESTER WELL #: 3 RRCID -> 282329 COMPL. DATE 12/09/2015 TOTAL DEPTH 8935 PERF. 7176 - 7396

10	3100	N	997	-0-	-2103	B	2994	44	1	953	2	Y	-0-				-0-
11	3000	N	1013	-0-	-1987	B	1007	38	1	975	2	Y	-0-				-0-
12	1818	N	811	-0-	-1007	B	-0-	121	1	690	2	Y	-0-				-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	760	N	NO RPT	-0-	-760	B	-0-					Y	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 9 RRCID -> 178772 COMPL. DATE 07/09/2000 TOTAL DEPTH 9200 PERF. 7949 - 8294

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 179059 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7234 - 7293

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

JEFFRESS (VICKSBURG O) //CONT.// 46088 180 NON-ASSOCIATED PRORATED CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS J.D. WELL #: 4A RRCID -> 275280 COMPL. DATE 07/16/2014 TOTAL DEPTH 12772 PERF. 7366 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	1	1			402
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					402
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					402
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					402
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					402
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	180	1			222

JEFFRESS (VICKSBURG P) 46088 190 NON-ASSOCIATED PRORATED CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES ENERGY WELL #: 1 RRCID -> 243622 COMPL. DATE 07/01/2008 TOTAL DEPTH 9425 PERF. 7728 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0- B	-0-	38	1	828	2	Y	-0-					-0-
11	880	N	880	-0-	-0- B	-0-	33	1	847	2	Y	-0-					-0-
12	899	N	704	-0-	-195 B	-0-	104	1	600	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	43	N	NO RPT	-0-	-43 B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
CASTILLO DEEP GU WELL #: 5 RRCID -> 178391 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 8805 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 9 RRCID -> 178771 COMPL. DATE 07/02/2000 TOTAL DEPTH 9200 PERF. 8720 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 179057 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7932 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 7 RRCID -> 179073 COMPL. DATE 07/26/2000 TOTAL DEPTH 9800 PERF. 8586 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG P) //CONT.// 46088 190 NON-ASSOCIATED PRORATED CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO-FLORES GU WELL #: 6 RRCID -> 179734 COMPL. DATE 08/07/2000 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 34 RRCID -> 186835 COMPL. DATE 06/23/2001 TOTAL DEPTH 11300 PERF. 8034 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VAN SCHERPE GAS UNIT 'B' WELL #: 1 RRCID -> 275536 COMPL. DATE 10/31/2014 TOTAL DEPTH 12673 PERF. 7920 - 8090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629 N	629	-0-	-0-	B	-0-	50	1	579	2	N	-0-	41	1			49
11	561 N	561	-0-	-0-	B	-0-	43	1	518	2	N	-0-	24	1			25
12	590 N	590	-0-	-0-	B	-0-	49	1	541	2	N	-0-	8	1			17
01	583 N	583	-0-	-0-	B	-0-	47	1	536	2	N	-0-	3	1			14
02	545 N	545	-0-	-0-	B	-0-	41	1	504	2	N	-0-	3	1			11
03/01 BALANCING DATE STATUS ->			-0-														
03	496 N	482	-0-	-14	B	-0-	39	1	443	2	N	-0-					11

JEFFRESS (VICKSBURG Q) 46088 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 9 RRCID -> 178379 COMPL. DATE 02/18/2004 TOTAL DEPTH 9200 PERF. 7949 - 9091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	536	-0-	-177		-0-	43	1	493	2	N	-0-	3	1			85
11	591 N	591	-0-	-0-		-0-	46	1	545	2	N	-0-					85
12	511 N	511	-0-	-0-		-0-	43	1	468	2	N	-0-					85
01	348 N	348	-0-	-0-		-0-	28	1	320	2	N	-0-					85
02	719 N	719	-0-	-0-		-0-	54	1	665	2	N	-0-					85
*03	543 N	543	-0-	-0-		-0-	44	1	499	2	N	-0-					85

CASTILLO DEEP GU WELL #: 5 RRCID -> 178387 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 9000 - 9039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 7 RRCID -> 179074 COMPL. DATE 07/26/2000 TOTAL DEPTH 9800 PERF. 8764 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG Q) //CONT.// 46088 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 26 RRCID -> 179616 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 8498 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO-FLORES GU WELL #: 6 RRCID -> 179731 COMPL. DATE 02/18/2001 TOTAL DEPTH 11100 PERF. 8547 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 34 RRCID -> 186836 COMPL. DATE 06/21/2001 TOTAL DEPTH 11300 PERF. 8521 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERPE, PETER VAN WELL #: 3 RRCID -> 191199 COMPL. DATE 11/22/2004 TOTAL DEPTH 12450 PERF. 6676 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			11
11	71	N	71	-0-	-0-	-0-	5 1	1 9	65	2	N	1	1	1			11
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			10
01	9	N	-0-	-0-	-9	-0-					N	-0-					10
02	56	N	-0-	-0-	-56	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

JEFFRESS (VICKSBURG S) 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER WELL #: 2 RRCID -> 223013 COMPL. DATE 10/25/2006 TOTAL DEPTH 8900 PERF. 8408 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	N	1944	-0-	-0-	-0-	85 6	1 9	1853	2	Y	5					32
11	1970	N	1970	-0-	-0-	-0-	74 3	1 9	1893	2	Y	3					35
12	2015	N	1577	-0-	-438	-0-	234 2	1 9	1341	2	Y	2					37
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37
02	1848	N	NO RPT	-0-	-1848	-0-					Y	NO RPT					37
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

COATES ENERGY WELL #: 1 RRCID -> 228754 COMPL. DATE 11/15/2006 TOTAL DEPTH 9425 PERF. 8401 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
COATES ENERGY WELL #: 2 RRCID -> 242042 COMPL. DATE 08/29/2008 TOTAL DEPTH 8901 PERF. 8746 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 3 RRCID -> 178102 COMPL. DATE 06/03/2000 TOTAL DEPTH 12571 PERF. 9244 - 12214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2489 N	2489	-0-	-0-	-0-	198 1	1 9	2290	2	N	1	5	1			179
11	2993 N	2993	-0-	-0-	-0-	231 1	1 9	2761	2	N	1	110	1			70
12	3100 N	3599	-0-	499	499	300	1	3299	2	N	-0-					70
01	3062 N	2563	-0-	-499	-0-	205 1	1 9	2357	2	N	1	1	1			70
02	2719 N	2719	-0-	-0-	-0-	204	1	2515	2	N	-0-	1	1			69
*03	5448 X	5448	-0-	-0-	-0-	444 1	1 9	5003	2	N	1					70

BRANN, REGINA WELL #: 8 RRCID -> 178639 COMPL. DATE 12/09/2003 TOTAL DEPTH 12100 PERF. 9263 - 11900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 10 RRCID -> 181473 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF. 9367 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTLT "A" WELL #: 4 RRCID -> 182980 COMPL. DATE 02/12/2001 TOTAL DEPTH 11200 PERF. 9246 - 9274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 34 RRCID -> 186837 COMPL. DATE 06/06/2001 TOTAL DEPTH 11300 PERF. 8810 - 8978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE, PETER WELL #: 2 RRCID -> 204672 COMPL. DATE 03/18/2005 TOTAL DEPTH 12325 PERF. 8792 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO FLORES GAS UNIT WELL #: 2 RRCID -> 211193 COMPL. DATE 10/07/2000 TOTAL DEPTH 13690 PERF.10522 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 40 RRCID -> 221155 COMPL. DATE 06/04/2006 TOTAL DEPTH 10800 PERF. 8763 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 39 RRCID -> 229973 COMPL. DATE 07/31/2007 TOTAL DEPTH 11600 PERF. 9114 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES F GAS UNIT WELL #: 3 RRCID -> 277005 COMPL. DATE 04/16/2015 TOTAL DEPTH 13250 PERF.11234 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	68	1	578	2	N	-0-					-0-
11	270	N	208	-0-	-62	-0-	22	1	186	2	N	-0-					-0-
12	434	N	356	-0-	-78	-0-	37	1	319	2	N	-0-					-0-
01	465	N	281	-0-	-184	-0-	30	1	251	2	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	56	1	425	2	N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	48	1	443	2	N	-0-					-0-

BRANN REGINA WELL #: 5 RRCID -> 277507 COMPL. DATE 07/19/2016 TOTAL DEPTH 10970 PERF. 9184 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

COATES GEORGE WELL #: 1 RRCID -> 279114 COMPL. DATE 10/14/2015 TOTAL DEPTH 12946 PERF. 8600 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SMITH PRODUCTION INC. 789662
VAN SCHERPE, PETER WELL #: 3 J RRCID -> 122994 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 8458 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WHEELOCK GAS UNIT O/A WELL #: 5 RRCID -> 180767 COMPL. DATE N/A TOTAL DEPTH 11314 PERF. 8524 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RENTFRO, RUSSELL WELL #: 4 RRCID -> 182713 COMPL. DATE 11/08/2000 TOTAL DEPTH 11357 PERF. 9050 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELOCK GAS UNIT O/A WELL #: 6 RRCID -> 249058 COMPL. DATE 04/01/2009 TOTAL DEPTH 11830 PERF. 9267 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFRESS (VICKSBURG T) 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J. D. WELL #: 1 RRCID -> 153857 COMPL. DATE 02/28/1995 TOTAL DEPTH 12528 PERF. 9529 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANN, REGINA WELL #: 3 RRCID -> 170037 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF. 9958 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 20 RRCID -> 171671 COMPL. DATE 06/29/2005 TOTAL DEPTH 10796 PERF. 9621 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 4 RRCID -> 173925 COMPL. DATE 03/18/2000 TOTAL DEPTH 11100 PERF. 9958 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	X	2954	-0-	-0-	-0-	235 2	1 9	2717	2	N	2	6	1	1	8	130
11	2892	X	2892	-0-	-0-	-0-	223 2	1 9	2667	2	N	2	1	1	2	8	129
12	2619	X	2619	-0-	-0-	-0-	218 1	1 9	2400	2	N	1	1	8			129
01	2292	X	2292	-0-	-0-	-0-	183 1	1 9	2108	2	N	1	2	1			128
02	2091	X	2091	-0-	-0-	-0-	157 2	1 9	1932	2	N	2	1	1	1	8	128
03	2232	X	602	-0-	-1630	-0-	49	1	553	2	N	-0-					128

BRANN, REGINA "SIDETRACK" WELL #: 1 RRCID -> 174304 COMPL. DATE 08/31/1999 TOTAL DEPTH 13064 PERF.10239 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 178424 COMPL. DATE 07/20/2000 TOTAL DEPTH 12450 PERF. 9682 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 27 RRCID -> 178433 COMPL. DATE 05/30/2004 TOTAL DEPTH 11200 PERF. 9675 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 8 RRCID -> 178642 COMPL. DATE 05/21/2000 TOTAL DEPTH 12100 PERF.10149 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

JEFFRESS, J. D. WELL #: 11 RRCID -> 179725 COMPL. DATE 02/17/2004 TOTAL DEPTH 11725 PERF. 9596 - 10728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 6 RRCID -> 181031 COMPL. DATE 05/24/2004 TOTAL DEPTH 12939 PERF. 9518 - 9739

10	14B2 EXT	-0-	-0-	-0-	-0-					N	1	2	1			2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	1			2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	2	1	1			3
02	14B2 EXT	-0-	-0-	-0-	-0-					N	1	2	1			2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	1					3

JEFFRESS, J. D. WELL #: 29 RRCID -> 181214 COMPL. DATE 11/21/2000 TOTAL DEPTH 10497 PERF. 9528 - 10364

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 28 RRCID -> 181296 COMPL. DATE 11/14/2000 TOTAL DEPTH 11254 PERF. 9623 - 10946

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 10 RRCID -> 181474 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF.10067 - 10176

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 30 RRCID -> 181917 COMPL. DATE 03/12/2005 TOTAL DEPTH 11001 PERF. 9616 - 10837

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 17 RRCID -> 182950 COMPL. DATE 01/10/2001 TOTAL DEPTH 11910 PERF. 9626 - 10296

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT "A" WELL #: 4 RRCID -> 182975 COMPL. DATE 02/02/2001 TOTAL DEPTH 11200 PERF.10135 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS, J. D. WELL #: 31 RRCID -> 183769 COMPL. DATE 04/11/2001 TOTAL DEPTH 11200 PERF. 9622 - 9697

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS, J.D. WELL #: 33 RRCID -> 185867 COMPL. DATE 03/21/2001 TOTAL DEPTH 11250 PERF. 9488 - 9603

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS, J. D. WELL #: 34 RRCID -> 186838 COMPL. DATE 05/17/2001 TOTAL DEPTH 11300 PERF. 9971 - 10382

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHERPE, PETER VAN WELL #: 2 RRCID -> 190338 COMPL. DATE 11/26/2001 TOTAL DEPTH 12325 PERF. 9602 - 9716

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

JEFFRESS, J. D. WELL #: 40 RRCID -> 221141 COMPL. DATE 05/01/2008 TOTAL DEPTH 10800 PERF. 8763 - 10680

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JEFFRESS, J. D. WELL #: 39 RRCID -> 229975 COMPL. DATE 07/31/2007 TOTAL DEPTH 11600 PERF.10298 - 10335

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, JD WELL #: 41 RRCID -> 232298 COMPL. DATE 08/30/2007 TOTAL DEPTH 11575 PERF. 9572 - 10651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
WHEELOCK GAS UNIT O/A WELL #: 2 RRCID -> 180442 COMPL. DATE 12/22/2000 TOTAL DEPTH 13070 PERF.10036 - 10180

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WHEELOCK GAS UNIT O/A WELL #: 5 RRCID -> 180766 COMPL. DATE 12/21/2009 TOTAL DEPTH 11314 PERF. 9512 - 10383

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RENTFRO, RUSSELL WELL #: 6 RRCID -> 184150 COMPL. DATE 06/13/2001 TOTAL DEPTH 11830 PERF. 9596 - 11644

10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JEFFRESS (VICKSBURG U) 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J. D. WELL #: 2 RRCID -> 047651 COMPL. DATE 01/12/1993 TOTAL DEPTH 12076 PERF.11414 - 11724

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			195
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	39	181	1	53
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			53

JEFFRESS, J.D. WELL #: 10 RRCID -> 065467 COMPL. DATE 11/03/1994 TOTAL DEPTH 12673 PERF.11170 - 11246

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 17 RRCID -> 114528 COMPL. DATE 01/14/1985 TOTAL DEPTH 11910 PERF.11297 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERPE, PETER VAN WELL #: 3 RRCID -> 123372 COMPL. DATE 02/10/1987 TOTAL DEPTH 12450 PERF.11384 - 11514

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J.D. WELL #: 18 RRCID -> 153591 COMPL. DATE 06/03/2007 TOTAL DEPTH 16000 PERF. 9611 - 11374

10	391	N	391	-0-	-0-	-0-	31	1	360	2	N	-0-					60
11	436	N	436	-0-	-0-	-0-	34	1	402	2	N	-0-					60
12	434	N	416	-0-	-18	-0-	35	1	381	2	N	-0-					60
01	403	N	386	-0-	-17	-0-	31	1	355	2	N	-0-					60
02	392	N	257	-0-	-135	-0-	19	1	238	2	N	-0-					60
03	403	N	191	-0-	-212	-0-	16	1	175	2	N	-0-					60

VAN SCHERPE "B" WELL #: 1 RRCID -> 167794 COMPL. DATE 03/23/1998 TOTAL DEPTH 12673 PERF.11272 - 11402

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE "B" WELL #: 3 RRCID -> 169020 COMPL. DATE 04/12/2005 TOTAL DEPTH 13093 PERF.11104 - 11179

10	634	N	634	-0-	-0-	-0-	48 35	1 9	551	2	N	32	4	8			99
11	570	N	534	-0-	-36	-0-	40 15	1 9	479	2	N	14	5	8			108
12	632	N	632	-0-	-0-	-0-	48 56	1 9	528	2	N	51	3	8			156
01	589	N	488	-0-	-101	-0-	34 59	1 9	395	2	N	54	185	1	4	8	21
02	512	N	512	-0-	-0-	-0-	37 18	1 9	457	2	N	16	4	8			33
03	589	N	317	-0-	-272	-0-	24 23	1 9	270	2	N	21	1	8			53

JEFFRESS, J.D. WELL #: 16 RRCID -> 170797 COMPL. DATE 09/08/2006 TOTAL DEPTH 12450 PERF.11418 - 11622

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 6 RRCID -> 171570 COMPL. DATE 11/13/1998 TOTAL DEPTH 12939 PERF.11158 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 3A RRCID -> 172515 COMPL. DATE 01/29/2006 TOTAL DEPTH 12165 PERF.11234 - 11382

10	6436	X	6436	-0-	-0-	-0-	512	1	5920	2	N	4	3	1	3	8	214
							4	9									
11	5850	X	5581	-0-	-269	-0-	430	1	5147	2	N	4	1	1	4	8	213
							4	9									
12	6087	X	6087	-0-	-0-	-0-	507	1	5576	2	N	4	181	1	2	8	34
							4	9									
01	6045	X	5806	-0-	-239	-0-	464	1	5334	2	N	7	1	1	3	8	37
							8	9									
02	5460	X	4115	-0-	-1345	-0-	307	1	3786	2	N	20	3	1	3	8	51
							22	9									
03	6045	X	5748	-0-	-297	-0-	468	1	5273	2	N	6	1	8			56
							7	9									

BRANN, REGINA WELL #: 3 RRCID -> 176972 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF.12179 - 12440

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANN, REGINA WELL #: 8 RRCID -> 178640 COMPL. DATE 05/19/2000 TOTAL DEPTH 12100 PERF.11669 - 11688

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, G. WELL #: 3 RRCID -> 194774 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF.11315 - 11416

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE GAS UNIT "B" WELL #: 11 RRCID -> 221282 COMPL. DATE 08/24/2006 TOTAL DEPTH 12100 PERF.11184 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1821	N	1821	-0-	-0-	-0-	142	1	1638	2	N	37	2	1	20	8	126
							41	9									
11	1950	N	1675	-0-	-275	-0-	127	1	1513	2	N	32	1	1	27	8	130
							35	9									
12	1705	N	1260	-0-	-445	-0-	99	1	1092	2	N	63	1	1	19	8	173
							69	9									
01	1829	N	1209	-0-	-620	-0-	93	1	1068	2	N	44	2	1	25	8	190
							48	9									
02	1568	N	628	-0-	-940	-0-	45	1	555	2	N	25	3	1	20	8	192
							28	9									
03	1271	N	1033	-0-	-238	-0-	83	1	930	2	N	18	2	1	5	8	203
							20	9									

VAN SCHERPE GAS UNIT "B" WELL #: 14 RRCID -> 226393 COMPL. DATE 03/24/2007 TOTAL DEPTH 12420 PERF.11363 - 11490

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE P. GAS UNIT "B" WELL #: 13 RRCID -> 227887 COMPL. DATE 05/29/2007 TOTAL DEPTH 12000 PERF.11318 - 11348

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD JEFFRESS WELL #: 42 RRCID -> 240332 COMPL. DATE 05/29/2008 TOTAL DEPTH 11502 PERF.11285 - 11400

10	7296	X	7296	-0-	-0-	-0-	577	1	6666	2	N	48	4	1	3	8	189
							53	9									
11	6331	X	6331	-0-	-0-	-0-	486	1	5808	2	N	34	67	1	4	8	152
							37	9									
12	6760	X	6760	-0-	-0-	-0-	559	1	6144	2	N	52	2	8			202
							57	9									
01	5890	X	4953	-0-	-937	-0-	393	1	4513	2	N	43	1	1	3	8	241
							47	9									
02	6015	X	6015	-0-	-0-	-0-	448	1	5525	2	N	38	184	1	3	8	92
							42	9									
*03	6526	X	6526	-0-	-0-	-0-	529	1	5958	2	N	35	1	8			126
							39	9									

BTLT WELL #: C 3 RRCID -> 249714 COMPL. DATE 08/24/2008 TOTAL DEPTH 12150 PERF.11520 - 11750

10	2852	X	2136	-0-	-716	-0-	207	1	1862	2	Y	61					206
							67	9									
11	2340	X	2305	-0-	-35	-0-	181	1	2005	2	Y	108	180	1			134
							119	9									
12	2520	X	2520	-0-	-0-	-0-	205	1	2254	2	Y	55					189
							61	9									
01	2196	N	2196	-0-	-0-	-0-	184	1	1945	2	Y	61	185	1			65
							67	9									
02	2156	N	1720	-0-	-436	-0-	140	1	1504	2	Y	69					134
							76	9									
03	2511	N	1952	-0-	-559	-0-	152	1	1706	2	Y	85					219
							94	9									

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
XTO ENERGY INC. 945936
RENTFRO, RUSSELL WELL #: 6 RRCID -> 184151 COMPL. DATE 06/13/2001 TOTAL DEPTH 11830 PERF. 9596 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELOCK GAS UNIT WELL #: 5 RRCID -> 197878 COMPL. DATE 02/21/2003 TOTAL DEPTH 11314 PERF.11018 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSELL RENTFRO WELL #: 9 RRCID -> 234495 COMPL. DATE 03/01/2009 TOTAL DEPTH 11836 PERF.11177 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFRESS (VICKSBURG V) 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
VAN SCHERPE "B" WELL #: 1 RRCID -> 053920 COMPL. DATE 11/04/1972 TOTAL DEPTH 12673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, J. D. WELL #: 9 RRCID -> 059734 COMPL. DATE 08/10/2005 TOTAL DEPTH 12563 PERF.11360 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	43	1	496	2	N	-0-	11	1			15
11	470	N	470	-0-	-0-	-0-	36	1	433	2	N	1	2	1			14
							1	9									
12	541	N	541	-0-	-0-	-0-	45	1	496	2	N	-0-					14
01	562	N	562	-0-	-0-	-0-	45	1	517	2	N	-0-	1	1			13
02	508	N	508	-0-	-0-	-0-	38	1	470	2	N	-0-	1	1			12
*03	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-					12

JEFFRESS, J. D. WELL #: 11 RRCID -> 089849 COMPL. DATE 09/29/1980 TOTAL DEPTH 11725 PERF.11244 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE "B" WELL #: 3 RRCID -> 096009 COMPL. DATE 11/02/1981 TOTAL DEPTH 13093 PERF.11381 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SCHERPE,P.GAS UNIT "B" WELL #: 5 RRCID -> 132343 COMPL. DATE 10/19/1989 TOTAL DEPTH 12264 PERF.11579 - 11937

10	2692	X	2692	-0-	-0-	-0-	213	1	2460	2	N	17	5	1	15	8	175
							19	9									
11	2289	X	2289	-0-	-0-	-0-	175	1	2090	2	N	22	4	1	21	8	172
							24	9									
12	2429	N	2429	-0-	-0-	-0-	201	1	2211	2	N	15	2	1	14	8	171
							17	9									
01	2304	N	2304	-0-	-0-	-0-	179	1	2059	2	N	60	4	1	16	8	211
							66	9									
02	2371	N	2371	-0-	-0-	-0-	173	1	2133	2	N	59	186	1	16	8	68
							65	9									
*03	1778	N	1778	-0-	-0-	-0-	141	1	1584	2	N	48	5	1	4	8	107
							53	9									

JEFFRESS, J. D. WELL #: 19 RRCID -> 165106 COMPL. DATE 06/10/2005 TOTAL DEPTH 12650 PERF.11472 - 12487

10	9231	X	9231	-0-	-0-	-0-	731	1	8449	2	N	46	6	1	2	8	186
							51	9									
11	10013	X	10013	-0-	-0-	-0-	768	1	9189	2	N	51	184	1	4	8	49
							56	9									
12	10026	X	10026	-0-	-0-	-0-	834	1	9166	2	N	24	2	8			71
							26	9									
01	9331	X	9331	-0-	-0-	-0-	746	1	8573	2	N	11	2	1	3	8	77
							12	9									
02	7896	X	3914	-0-	-3982	-0-	292	1	3603	2	N	17	5	1	3	8	86
							19	9									
03	8742	X	8572	-0-	-170	-0-	696	1	7829	2	N	43	1	8			128
							47	9									

VAN SCHERPE, P. "B" WELL #: 6 RRCID -> 166969 COMPL. DATE 02/03/1998 TOTAL DEPTH 12100 PERF.11651 - 12002

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 8 RRCID -> 178641 COMPL. DATE 05/26/2000 TOTAL DEPTH 12100 PERF. 9263 - 9490

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 8 RRCID -> 182953 COMPL. DATE 03/25/2001 TOTAL DEPTH 12860 PERF.11254 - 11648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COATES, G. WELL #: 3 RRCID -> 194772 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			174
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			174
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			174
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			174
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			174
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			174

VAN SCHERPE GU "B" WELL #: 7 RRCID -> 215227 COMPL. DATE 09/30/2005 TOTAL DEPTH 12710 PERF.11561 - 12524

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAN SCHERPE GAS UNIT "B" WELL #: 11 RRCID -> 221995 COMPL. DATE 06/21/2006 TOTAL DEPTH 12100 PERF.11184 - 11811

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAN SCHERPE GAS UNIT "B" WELL #: 14 RRCID -> 226391 COMPL. DATE 03/24/2007 TOTAL DEPTH 12420 PERF.11363 - 12055

10	5025 X	5025	-0-	-0-	-0-	396	1	4577	2	N	47	4	1	43	8	97
						52	9									
11	4627 X	4627	-0-	-0-	-0-	352	1	4213	2	N	56	61	1			92
						62	9									
12	5191 X	5191	-0-	-0-	-0-	419	1	4610	2	N	147	2	1	40	8	197
						162	9									
01	4752 X	4752	-0-	-0-	-0-	361	1	4151	2	N	218	180	1	53	8	182
						240	9									
02	3808 X	2611	-0-	-1197	-0-	183	1	2259	2	N	154	187	1	42	8	107
						169	9									
03	4216 X	3553	-0-	-663	-0-	275	1	3094	2	N	167	188	1	10	8	76
						184	9									

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE, P. GAS UNIT "B" WELL #: 13 RRCID -> 227844 COMPL. DATE 05/29/2007 TOTAL DEPTH 12000 PERF.11318 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	56	1	647	2	N	3	3	1	2	8	178
							3	9									
11	850	N	850	-0-	-0-	-0-	63	1	750	2	N	34	2	1	3	8	207
							37	9									
12	1069	N	1069	-0-	-0-	-0-	85	1	937	2	N	43	188	1	3	8	59
							47	9									
01	1026	N	1026	-0-	-0-	-0-	79	1	913	2	N	31	4	1	4	8	82
							34	9									
02	1045	N	1045	-0-	-0-	-0-	76	1	937	2	N	29	6	1	3	8	102
							32	9									
*03	1021	N	1021	-0-	-0-	-0-	76	1	857	2	N	80	4	1	1	8	177
							88	9									

XTO ENERGY INC. 945936
WHEELOCK GAS UNIT O/A WELL #: 1 RRCID -> 050508 COMPL. DATE 05/20/2008 TOTAL DEPTH 11810 PERF.11464 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9780	X	9780	-0-	-0-	-0-	995	1	8673	2	Y	102	76	1			68
							112	9									
11	9636	X	9636	-0-	-0-	-0-	1090	1	8405	2	Y	128	116	1			80
							141	9									
12	9739	X	9739	-0-	-0-	-0-	1147	1	8479	2	Y	103	90	1			93
							113	9									
01	9360	X	9360	-0-	-0-	-0-	1030	1	8191	2	Y	126	165	1			54
							139	9									
02	7628	X	7628	-0-	-0-	-0-	724	1	6754	2	Y	136	127	1			63
							150	9									
*03	9563	X	9563	-0-	-0-	-0-	876	1	8510	2	Y	161	112	1			112
							177	9									

RENTFRO, RUSSELL WELL #: 3 RRCID -> 055065 COMPL. DATE 04/07/1993 TOTAL DEPTH 12869 PERF.11557 - 11733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELOCK GAS UNIT O/A WELL #: 3ST RRCID -> 064569 COMPL. DATE 10/24/2017 TOTAL DEPTH 11834 PERF.11495 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

RENTFRO, RUSSELL WELL #: 5 RRCID -> 143691 COMPL. DATE 08/04/2008 TOTAL DEPTH 13267 PERF.11389 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5067	-0-	-668	-0-	512	1	4464	2	Y	83	82	1			36
							91	9									
11	5550	X	5310	-0-	-240	-0-	600	1	4626	2	Y	76	68	1			44
							84	9									
12	5983	X	5455	-0-	-528	-0-	639	1	4725	2	Y	83	83	1			44
							91	9									
01	5983	X	5163	-0-	-820	-0-	568	1	4520	2	Y	68	66	1			46
							75	9									
02	5404	X	4527	-0-	-877	-0-	430	1	4014	2	Y	75	52	1			69
							83	9									
03	5487	X	5345	-0-	-142	-0-	490	1	4764	2	Y	83	111	1			41
							91	9									

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
XTO ENERGY INC. //CONT.// 945936

WHEELOCK GAS UNIT WELL #: 4 RRCID -> 150170 COMPL. DATE 06/29/1994 TOTAL DEPTH 12650 PERF.11334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELOCK GAS UNIT WELL #: 7 RRCID -> 176687 COMPL. DATE 01/25/2000 TOTAL DEPTH 13172 PERF.12044 - 12818

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELOCK GAS UNIT O/A WELL #: 8 RRCID -> 187000 COMPL. DATE 12/30/2001 TOTAL DEPTH 12700 PERF.11300 - 11662

10	14880	X	411	-0-	-14469	-0-	37 48	1 9	326	2	Y	44	50	1			16
11	13980	X	-0-	-0-	-13980	-0-					Y	-0-	11	1			5
12	14446	X	-0-	-0-	-14446	-0-					Y	1	4	1			2
01	3410	X	-0-	-0-	-3410	-0-					Y	-0-	2	1			-0-
02	1316	X	-0-	-0-	-1316	-0-					Y	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-

RUSSELL RENTFRO WELL #: 7 RRCID -> 224306 COMPL. DATE 03/21/2008 TOTAL DEPTH 13200 PERF.11214 - 12775

10	13330	X	11954	-0-	-1376	-0-	1216 144	1 9	10594	2	Y	131	131	1			57
11	12900	X	11504	-0-	-1396	-0-	1306 132	1 9	10066	2	Y	120	107	1			70
12	13330	X	11911	-0-	-1419	-0-	1402 143	1 9	10366	2	Y	130	131	1			69
01	13330	X	11314	-0-	-2016	-0-	1250 117	1 9	9947	2	Y	106	103	1			72
02	12040	X	9413	-0-	-2627	-0-	899 127	1 9	8387	2	Y	115	81	1			106
03	11966	X	11508	-0-	-458	-0-	1061 144	1 9	10303	2	Y	131	172	1			65

WHEELOCK GAS UNIT WELL #: 10 RRCID -> 231307 COMPL. DATE 09/06/2008 TOTAL DEPTH 13100 PERF.11352 - 11486

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
XTO ENERGY INC. //CONT.// 945936
RUSSELL RENTFRO WELL #: 8 RRCID -> 232153 COMPL. DATE 03/21/2008 TOTAL DEPTH 13400 PERF.11262 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5767	-0-	-774	-0-	95	1	5585	2	Y	79	83	1			36
							87	9									
11	5850	X	4715	-0-	-1135	-0-	78	1	4580	2	Y	52	40	1			48
							57	9									
12	6448	X	5922	-0-	-526	-0-	111	1	5739	2	Y	65	80	1			33
							72	9									
01	6448	X	5311	-0-	-1137	-0-	98	1	5159	2	Y	49	40	1			42
							54	9									
02	5824	X	4361	-0-	-1463	-0-	82	1	4213	2	Y	60	44	1			58
							66	9									
*03	6006	X	6006	-0-	-0-	-0-	112	1	5821	2	Y	66	91	1			33
							73	9									

WHEELOCK GAS UNIT WELL #: 11 RRCID -> 243587 COMPL. DATE 06/17/2008 TOTAL DEPTH 13100 PERF.11396 - 11510

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL RENTFRO WELL #: 9 RRCID -> 248356 COMPL. DATE 09/23/2010 TOTAL DEPTH 11836 PERF.11037 - 11830

10	4016	X	4016	-0-	-0-	-0-	396	1	3446	2	Y	158	147	1			69
							174	9									
11	2949	X	2949	-0-	-0-	-0-	319	1	2459	2	Y	155	136	1			88
							171	9									
12	6336	X	6336	-0-	-0-	-0-	733	1	5418	2	Y	168	167	1			89
							185	9									
01	5022	X	187	-0-	-4835	-0-	4	1	30	2	Y	139	134	1			94
							153	9									
02	4536	X	61	-0-	-4475	-0-	2	1	18	2	Y	37	92	1			39
							41	9									
*03	7445	X	7445	-0-	-0-	-0-	678	1	6582	2	Y	168	133	1			74
							185	9									

JEFFRESS (VICKSBURG W) 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J.D. WELL #: 8 RRCID -> 058250 COMPL. DATE 06/23/2006 TOTAL DEPTH 12860 PERF.11254 - 12402

10	11181	X	11181	-0-	-0-	-0-	890	1	10287	2	N	4	3	1	2	8		115
							4	9										
11	13410	X	3687	-0-	-9723	-0-	284	1	3400	2	N	3	1	1	2	8		115
							3	9										
12	13857	X	3871	-0-	-9986	-0-	322	1	3541	2	N	7	1	8				121
							8	9										
01	13857	X	5334	-0-	-8523	-0-	427	1	4903	2	N	4	2	1	2	8		121
							4	9										
02	12236	X	3741	-0-	-8495	-0-	279	1	3433	2	N	26	5	1	1	8		141
							29	9										
03	11191	X	3611	-0-	-7580	-0-	293	1	3295	2	N	21						162
							23	9										

JEFFRESS, J.D. WELL #: 19 RRCID -> 162445 COMPL. DATE 03/09/1997 TOTAL DEPTH 12650 PERF.12022 - 12487

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE GU "B" WELL #: 7 RRCID -> 172313 COMPL. DATE 09/30/2005 TOTAL DEPTH 12710 PERF.11561 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	12	1	139	2	N	4	4	1	2	8	193
							4	9									
11	101	N	101	-0-	-0-	-0-	7	1	88	2	N	5	3	1	3	8	192
							6	9									
12	135	N	135	-0-	-0-	-0-	10	1	115	2	N	9	2	1	2	8	197
							10	9									
01	130	N	130	-0-	-0-	-0-	9	1	99	2	N	20	188	1	3	8	26
							22	9									
02	123	N	123	-0-	-0-	-0-	4	1	45	2	N	67	5	1	2	8	86
							74	9									
*03	195	N	195	-0-	-0-	-0-	15	1	171	2	N	8	4	1	1	8	89
							9	9									

VAN SCHERPE GAS UNIT "B" WELL #: 9 RRCID -> 175358 COMPL. DATE 10/18/1999 TOTAL DEPTH 12339 PERF.12025 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	97	1	1118	2	N	88	17	8			168
							97	9									
11	1483	N	1483	-0-	-0-	-0-	103	1	1234	2	N	133	186	1	20	8	95
							146	9									
12	1535	N	1535	-0-	-0-	-0-	121	1	1329	2	N	77	16	8			156
							85	9									
01	1333	N	1333	-0-	-0-	-0-	101	1	1163	2	N	63	18	8			201
							69	9									
02	1252	N	1252	-0-	-0-	-0-	83	1	1025	2	N	131	184	1	13	8	135
							144	9									
*03	1043	N	1043	-0-	-0-	-0-	79	1	894	2	N	64	3	8			196
							70	9									

VAN SCHERPE GAS UNIT "B" WELL #: 8 RRCID -> 176362 COMPL. DATE 08/01/1999 TOTAL DEPTH 12424 PERF.11870 - 11903

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANN, REGINA WELL #: 3 RRCID -> 176974 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF. 9958 - 12516

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COATES, G. WELL #: 3 RRCID -> 194773 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF.12346 - 12536

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
XTO ENERGY INC. 945936
WHEELOCK GAS UNIT O/A WELL #: 4 RRCID -> 074286 COMPL. DATE 11/15/1977 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELOCK GAS UNIT WELL #: 7 RRCID -> 176689 COMPL. DATE 02/05/2000 TOTAL DEPTH 13172 PERF.12714 - 12818

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELOCK GAS UNIT WELL #: 10 RRCID -> 230399 COMPL. DATE 09/19/2007 TOTAL DEPTH 13100 PERF.11352 - 12932

10	9579	X	9469	-0-	-110	-0-	951 229	1 9	8289	2	Y	208	154	1			141
11	8970	X	7264	-0-	-1706	-0-	802 275	1 9	6187	2	Y	250	234	1			157
12	11501	X	1659	-0-	-9842	-0-	178 167	1 9	1314	2	Y	152	155	1			154
01	11501	X	8188	-0-	-3313	-0-	883 281	1 9	7024	2	Y	255	298	1			111
02	10388	X	9166	-0-	-1222	-0-	859 295	1 9	8012	2	Y	268	247	1			132
03	9455	X	4255	-0-	-5200	-0-	381 176	1 9	3698	2	Y	160	206	1			86

RUSSELL RENTFRO WELL #: 8 RRCID -> 231960 COMPL. DATE 03/08/2008 TOTAL DEPTH 13400 PERF.11262 - 11326

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSELL RENTFRO WELL #: 7 RRCID -> 236917 COMPL. DATE 11/13/2006 TOTAL DEPTH 13200 PERF.12611 - 12775

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
XTO ENERGY INC. //CONT.// 945936
WHEELOCK GAS UNIT WELL #: 11 RRCID -> 243584 COMPL. DATE 04/14/2009 TOTAL DEPTH 13100 PERF.11232 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	256	-0-	-3526	-0-	25	1	222	2	Y	8	13	1			5
							9	9									
11	3660	X	300	-0-	-3360	-0-	32	1	248	2	Y	18	12	1			11
							20	9									
12	3782	X	1541	-0-	-2241	-0-	174	1	1284	2	Y	75	30	1			56
							83	9									
01	5946	X	5946	-0-	-0-	-0-	651	1	5183	2	Y	102	115	1			43
							112	9									
02	12061	X	12061	-0-	-0-	-0-	1156	1	10782	2	Y	112	103	1			52
							123	9									
*03	12790	X	12790	-0-	-0-	-0-	1180	1	11467	2	Y	130	91	1			91
							143	9									

JEFFRESS (VICKSBURG 6700) 46088 920 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASTILLO-FLORES GU WELL #: 4 RRCID -> 275426 COMPL. DATE 09/02/2014 TOTAL DEPTH 11850 PERF. 6890 - 6900

10	14B2 EXT	1431	-0-	1431	1431	149	1	1267	2	N	14	12	1			40
						15	9									
11	14B2 EXT	1405	-0-	1405	2836	146	1	1242	2	N	15	20	1			35
						17	9									
12	14B2 EXT	988	-0-	988	3824	102	1	865	2	N	19	17	1			37
						21	9									
01	4861	831	-0-	-4030	-0-	87	1	719	2	N	23	21	1			39
						25	9									
02	846	773	-0-	-73	-0-	87	1	668	2	N	16	16	1			39
						18	9									
*03	853 N	853	-0-	-0-	-0-	82	1	757	2	N	13	12	1			40
						14	9									

JEFFRESS (VICKSBURG 7100) 46088 927 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC 334922
FARLEY WELL #: A 1 RRCID -> 242300 COMPL. DATE 12/05/2008 TOTAL DEPTH 10500 PERF. 6960 - 6980

10	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

JEFFRESS (VICKSBURG 7380) 46088 933 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
XTO ENERGY INC. 945936
RENTFRO, RUSSELL WELL #: 2 RRCID -> 145368 COMPL. DATE 02/10/2009 TOTAL DEPTH 9468 PERF. 5380 - 5660

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JEFFRESS, E. (HURD) 46089 130 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES 'A' WELL #: 31 RRCID -> 278201 COMPL. DATE 02/21/2015 TOTAL DEPTH 10000 PERF. 6842 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (HURD, LOWER) 46089 150 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES 'A' WELL #: 31 RRCID -> 277522 COMPL. DATE 02/21/2015 TOTAL DEPTH 10000 PERF. 7190 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG O\P) 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC 334922
DEATRICK WELL #: 1 RRCID -> 191661 COMPL. DATE 08/20/2002 TOTAL DEPTH 14820 PERF. 8218 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATRICK WELL #: 7 RRCID -> 193125 COMPL. DATE 12/19/2002 TOTAL DEPTH 10000 PERF. 8244 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	3	1	31	3	Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

DEATRICK WELL #: 2 RRCID -> 193220 COMPL. DATE 10/14/2003 TOTAL DEPTH 12000 PERF. 8640 - 9029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATRICK WELL #: 6 RRCID -> 193333 COMPL. DATE 10/13/2006 TOTAL DEPTH 10015 PERF. 8166 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
DEATRICK WELL #: 8 RRCID -> 193375 COMPL. DATE 01/01/2003 TOTAL DEPTH 11603 PERF. 8686 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARLEY GU WELL #: 1 RRCID -> 194579 COMPL. DATE 01/26/2003 TOTAL DEPTH 12712 PERF. 8346 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARLEY G. U. WELL #: 2 RRCID -> 195987 COMPL. DATE 03/11/2003 TOTAL DEPTH 11100 PERF. 9060 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
PENNZOIL FEE WELL #: 1V RRCID -> 163430 COMPL. DATE 02/07/1997 TOTAL DEPTH 12970 PERF. 9824 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 32 RRCID -> 178021 COMPL. DATE 06/04/2000 TOTAL DEPTH 11000 PERF. 8598 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	6	1	50	2	N	-0-					8
11	240	N	127	-0-	-113	-0-	13	1	114	2	N	-0-					8
12	279	N	114	-0-	-165	-0-	12	1	102	2	N	-0-					8
01	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					8
02	153	N	153	-0-	-0-	-0-	18	1	135	2	N	-0-					8
*03	131	N	131	-0-	-0-	-0-	13	1	118	2	N	-0-					8

COATES "A" WELL #: 26 RRCID -> 178637 COMPL. DATE 04/04/2000 TOTAL DEPTH 10000 PERF. 9110 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 29 RRCID -> 179005 COMPL. DATE 07/07/2000 TOTAL DEPTH 12800 PERF. 9205 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "C" WELL #: 1J RRCID -> 179878 COMPL. DATE 03/08/2005 TOTAL DEPTH 13490 PERF. 9492 - 11032

10	362	N	362	-0-	-0-	-0-	38	1	324	2	N	-0-					-0-
11	480	N	418	-0-	-62	-0-	44	1	372	2	N	2					2
							2	9									
12	339	N	339	-0-	-0-	-0-	36	1	303	2	N	-0-					2
01	412	N	412	-0-	-0-	-0-	44	1	368	2	N	-0-					2
02	395	N	395	-0-	-0-	-0-	46	1	349	2	N	-0-					2
03	341	N	80	-0-	-261	-0-	8	1	72	2	N	-0-					2

COATES "B" WELL #: 6 RRCID -> 180312 COMPL. DATE 10/21/2000 TOTAL DEPTH 13622 PERF. 9003 - 9612

10	952	N	952	-0-	-0-	-0-	100	1	852	2	N	-0-					134
11	2070	N	1627	-0-	-443	-0-	171	1	1456	2	N	-0-					134
12	2604	N	1977	-0-	-627	-0-	208	1	1769	2	N	-0-					134
01	1527	N	1527	-0-	-0-	-0-	163	1	1358	2	N	5					139
							6	9									
02	1760	N	1760	-0-	-0-	-0-	204	1	1556	2	N	-0-					139
*03	2089	N	2089	-0-	-0-	-0-	204	1	1882	2	N	3					142
							3	9									

COATES "C" WELL #: 4 RRCID -> 181831 COMPL. DATE 01/25/2001 TOTAL DEPTH 10500 PERF. 9016 - 9554

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

COATES "C" WELL #: 3 RRCID -> 182063 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF. 9535 - 9680

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'B' WELL #: 1P RRCID -> 186036 COMPL. DATE 12/21/2000 TOTAL DEPTH 13458 PERF. 9624 - 10530

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 6 RRCID -> 278202 COMPL. DATE 05/05/2015 TOTAL DEPTH 13000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	806					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	806					N	-0-					-0-

JEFFRESS, E. (VICKSBURG K) 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER "C" WELL #: 1 RRCID -> 243229 COMPL. DATE 07/29/2008 TOTAL DEPTH 8060 PERF. 7780 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					331
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					331
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					331
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					331
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					331
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					331

GRIZZLY OP OF DELAWARE, LLC 334922
DEATRICK WELL #: 2 RRCID -> 195973 COMPL. DATE 05/09/2003 TOTAL DEPTH 12000 PERF. 7327 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARLEY WELL #: A 2 RRCID -> 195984 COMPL. DATE 08/01/2007 TOTAL DEPTH 10850 PERF. 6630 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 7 RRCID -> 274842 COMPL. DATE 05/31/2018 TOTAL DEPTH 9800 PERF. 7378 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7996	-0-	-64	-0-	619 1 219 9		7158	2	N	199	1	1	2	8	313
11	7033	X	6979	-0-	-54	-0-	531 1 102 9		6346	2	N	93	173	1	2	8	231
12	5877	X	5877	-0-	-0-	-0-	490 1 2 9		5385	2	N	2	1	8			232
01	7924	X	7924	-0-	-0-	-0-	634 1 3 9		7287	2	N	3	1	1	2	8	232
02	7702	X	7702	-0-	-0-	-0-	578 1 3 9		7121	2	N	3	3	1	1	8	231
*03	7006	X	7006	-0-	-0-	-0-	572 1 1 9		6433	2	N	1					232

JEFFRESS, E. (VICKSBURG K) //CONT.// 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRANN, REGINA WELL #: 6 RRCID -> 274869 COMPL. DATE 06/25/2014 TOTAL DEPTH 12200 PERF. 7388 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4747	-0-	-27	-0-	378	1	4369	2	N	-0-	6	1			59
11	4100	X	3980	-0-	-120	-0-	307	1	3670	2	N	3	1	1			61
							3	9									
12	3738	X	3738	-0-	-0-	-0-	311	1	3418	2	N	8					69
							9	9									
01	4098	X	4098	-0-	-0-	-0-	328	1	3767	2	N	3					72
							3	9									
02	4090	X	4090	-0-	-0-	-0-	306	1	3775	2	N	8					80
							9	9									
03	4092	X	3579	-0-	-513	-0-	290	1	3270	2	N	17					97
							19	9									

JEFFRESS J. D. WELL #: 24 RRCID -> 274873 COMPL. DATE 07/15/2014 TOTAL DEPTH 11200 PERF. 7218 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	75	1	862	2	N	-0-	2	1			63
11	630	N	607	-0-	-23	-0-	47	1	560	2	N	-0-	1	1			62
12	120	N	120	-0-	-0-	-0-	10	1	110	2	N	-0-					62
01	899	N	874	-0-	-25	-0-	70	1	804	2	N	-0-					62
02	1102	N	1102	-0-	-0-	-0-	83	1	1019	2	N	-0-					62
*03	847	N	847	-0-	-0-	-0-	69	1	778	2	N	-0-					62

JEFFRESS J. D. WELL #: 25 RRCID -> 274875 COMPL. DATE 07/15/2014 TOTAL DEPTH 12000 PERF. 7332 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES 'A' WELL #: 38 RRCID -> 274916 COMPL. DATE 09/04/2014 TOTAL DEPTH 13000 PERF. 7448 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

CASTILLO FLORES GU WELL #: 6 RRCID -> 274930 COMPL. DATE 05/30/2014 TOTAL DEPTH 11100 PERF. 7783 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	9	4	1	2	8	81
11	0	N	-0-	-0-	-0-	-0-					N	9	8	1	3	8	79
12	0	N	-0-	-0-	-0-	-0-					N	10	7	1	2	8	80
01	0	N	-0-	-0-	-0-	-0-					N	12	9	1	3	8	80
02	0	N	-0-	-0-	-0-	-0-					N	10	7	1	2	8	81
*03	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1	3	1	1	8	78

VAN SCHERPE GAS UNIT 'B' WELL #: 2 RRCID -> 275011 COMPL. DATE 01/03/2019 TOTAL DEPTH 12521 PERF. 5590 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

JEFFRESS, E. (VICKSBURG K) //CONT.// 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 12 RRCID -> 275519 COMPL. DATE 10/11/2014 TOTAL DEPTH 12850 PERF. 8162 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

COATES 'A' WELL #: 2 RRCID -> 275520 COMPL. DATE 12/08/2014 TOTAL DEPTH 13722 PERF. 7786 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

JEFFRESS J. D. WELL #: 17T RRCID -> 275799 COMPL. DATE 07/28/2014 TOTAL DEPTH 11910 PERF. 6180 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'A' WELL #: 33 RRCID -> 276877 COMPL. DATE 10/26/2014 TOTAL DEPTH 10400 PERF. 7375 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG L) 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC 334922
DEATRICK WELL #: 5 RRCID -> 192997 COMPL. DATE 04/02/2004 TOTAL DEPTH 11750 PERF. 8329 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	16	1	190	3	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
02	196	N	133	-0-	-63	-0-	11	1	122	3	Y	-0-					-0-
03	217	N	206	-0-	-11	-0-	16	1	190	3	Y	-0-					-0-

DEATRICK WELL #: 7 RRCID -> 193126 COMPL. DATE 12/21/2002 TOTAL DEPTH 10000 PERF. 8244 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
DEATRICK WELL #: 6 RRCID -> 193334 COMPL. DATE 12/04/2002 TOTAL DEPTH 10015 PERF. 8166 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARLEY WELL #: A 2 RRCID -> 194420 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 8880 - 9033

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARLEY G. U. WELL #: 1 RRCID -> 194577 COMPL. DATE 01/26/2003 TOTAL DEPTH 12712 PERF. 7842 - 8474

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEATRICK WELL #: 1 RRCID -> 194861 COMPL. DATE 08/20/2002 TOTAL DEPTH 14820 PERF. 8218 - 8292

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARLEY G. U. WELL #: 2 RRCID -> 195988 COMPL. DATE 03/11/2003 TOTAL DEPTH 11100 PERF. 8390 - 8473

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
COATES "A" WELL #: 32 RRCID -> 178022 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 8598 - 8714

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COATES "A" WELL #: 26 RRCID -> 178636 COMPL. DATE 04/07/2000 TOTAL DEPTH 10000 PERF. 8530 - 8595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 29 RRCID -> 179006 COMPL. DATE 07/10/2000 TOTAL DEPTH 12800 PERF. 8620 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 23 RRCID -> 179067 COMPL. DATE 08/23/2000 TOTAL DEPTH 12980 PERF. 9016 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 21 RRCID -> 179646 COMPL. DATE 09/17/2000 TOTAL DEPTH 12900 PERF. 9008 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "B" WELL #: 6 RRCID -> 181475 COMPL. DATE 10/21/2000 TOTAL DEPTH 13622 PERF. 9003 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "C" WELL #: 4 RRCID -> 182730 COMPL. DATE 01/25/2001 TOTAL DEPTH 10500 PERF. 9016 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'B' WELL #: 1P RRCID -> 186034 COMPL. DATE 12/21/2000 TOTAL DEPTH 13458 PERF. 9000 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COATES "A" WELL #: 25 RRCID -> 209748 COMPL. DATE 09/24/2000 TOTAL DEPTH 13680 PERF. 9068 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "B" WELL #: 3P RRCID -> 222982 COMPL. DATE 11/01/2006 TOTAL DEPTH 13610 PERF. 9067 - 10486

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 24 RRCID -> 242945 COMPL. DATE 09/09/2008 TOTAL DEPTH 13700 PERF. 8644 - 8674

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN SCHERPE GAS UNIT 'B' WELL #: 10 RRCID -> 274471 COMPL. DATE 08/27/2014 TOTAL DEPTH 13000 PERF. 6045 - 6178

10	0	A	-0-	-0-	-0-	567					N	3	2	1	3	8	2
11	0	A	-0-	-0-	-0-	567					N	-0-	1	1			1
12	0	A	-0-	-0-	-0-	567					N	1	2	1			-0-
01	0	A	-0-	-0-	-0-	567					N	3	3	8			-0-
02	0	A	-0-	-0-	-0-	567					N	-0-					-0-
03	0	A	-0-	-0-	-0-	567					N	-0-					-0-

BRANN REGINA WELL #: 2 J RRCID -> 274843 COMPL. DATE 06/25/2014 TOTAL DEPTH 12860 PERF. 7514 - 7540

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN SCHERPE GAS UNIT B WELL #: 12 RRCID -> 276007 COMPL. DATE 10/03/2014 TOTAL DEPTH 11850 PERF. 6692 - 6702

10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	2	1			14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	1			14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	1			14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3	2	1			15

JEFFRESS, E. (VICKSBURG S) 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136

COATES "A" WELL #: 26 RRCID -> 177914 COMPL. DATE 03/29/2000 TOTAL DEPTH 10000 PERF. 8530 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 29 RRCID -> 179008 COMPL. DATE 06/30/2000 TOTAL DEPTH 12800 PERF. 9662 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 23 RRCID -> 179066 COMPL. DATE 08/21/2000 TOTAL DEPTH 12980 PERF. 9636 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 21 RRCID -> 179645 COMPL. DATE 09/17/2000 TOTAL DEPTH 12900 PERF. 9734 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "C" WELL #: 1J RRCID -> 180424 COMPL. DATE 10/12/2000 TOTAL DEPTH 13490 PERF.10822 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES 'A' WELL #: 28 RRCID -> 181050 COMPL. DATE 11/02/2000 TOTAL DEPTH 12870 PERF. 9855 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "C" WELL #: 3 RRCID -> 182062 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF.11852 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG S) //CONT.// 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "H" WELL #: 3 RRCID -> 190294 COMPL. DATE 06/20/2002 TOTAL DEPTH 14030 PERF.10902 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 10 RRCID -> 191121 COMPL. DATE 09/09/2002 TOTAL DEPTH 14137 PERF.11634 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	51	-0-	-135	-0-	5	1	46	2	N	-0-					108
11	90	N	87	-0-	-3	-0-	9	1	78	2	N	-0-					108
12	82	N	82	-0-	-0-	-0-	9	1	73	2	N	-0-					108
01	62	N	59	-0-	-3	-0-	6	1	52	2	N	1	18	1			91
							1	9									
02	84	N	56	-0-	-28	-0-	6	1	50	2	N	-0-					91
*03	93	N	73	-0-	-20	-0-	7	1	66	2	N	-0-	9	1			82

COATES "A" WELL #: 8J RRCID -> 191263 COMPL. DATE 06/26/2002 TOTAL DEPTH 13350 PERF.11347 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO DEEP GAS UNIT WELL #: 2 RRCID -> 194655 COMPL. DATE 01/14/2003 TOTAL DEPTH 14100 PERF.11704 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	298	-0-	-74	-0-	31	1	264	2	N	3					176
							3	9									
11	334	N	334	-0-	-0-	-0-	34	1	289	2	N	10					186
							11	9									
12	320	N	320	-0-	-0-	-0-	32	1	273	2	N	14					200
							15	9									
01	310	N	271	-0-	-39	-0-	29	1	242	2	N	-0-					200
02	330	N	330	-0-	-0-	-0-	37	1	282	2	N	10					210
							11	9									
*03	395	N	395	-0-	-0-	-0-	38	1	350	2	N	6					216
							7	9									

COATES "A" WELL #: 34 RRCID -> 195386 COMPL. DATE 03/02/2003 TOTAL DEPTH 13173 PERF.11590 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 35 RRCID -> 195997 COMPL. DATE 06/06/2003 TOTAL DEPTH 13601 PERF.11521 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, E. (VICKSBURG S) //CONT.// 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 12 RRCID -> 221751 COMPL. DATE 09/27/2004 TOTAL DEPTH 12883 PERF.10897 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 43 RRCID -> 242327 COMPL. DATE 09/25/2008 TOTAL DEPTH 11500 PERF.10112 - 10215

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES 'A' WELL #: 42 RRCID -> 285450 COMPL. DATE 08/20/2018 TOTAL DEPTH 12600 PERF.11200 - 11220

10	62	N	31	-0-	-31	-0-	3	1	28	2	N	-0-					118
11	48	N	48	-0-	-0-	-0-	5	1	43	2	N	-0-					118
12	41	N	41	-0-	-0-	-0-	4	1	30	2	N	6	77	1			47
							7	9									
01	31	N	26	-0-	-5	-0-	3	1	23	2	N	-0-					47
02	28	N	23	-0-	-5	-0-	3	1	20	2	N	-0-					47
03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					47

JEFFRESS, E. (VICKSBURG T) 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER "B" WELL #: 1 RRCID -> 230917 COMPL. DATE 06/03/2008 TOTAL DEPTH 13400 PERF.12506 - 12586

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
COATES, GEORGE -A- WELL #: 1 RRCID -> 049879 COMPL. DATE 06/06/1998 TOTAL DEPTH 14318 PERF. 5020 - 5045

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "A" WELL #: 3 RRCID -> 061993 COMPL. DATE 04/24/2001 TOTAL DEPTH 13870 PERF.11768 - 12370

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, B. GAS UNIT WELL #: 1 RRCID -> 084465 COMPL. DATE 08/17/1979 TOTAL DEPTH 12714 PERF.11987 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COATES "A" WELL #: 7 RRCID -> 088450 COMPL. DATE 06/24/1980 TOTAL DEPTH 12846 PERF.11636 - 12271

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 6 RRCID -> 092833 COMPL. DATE 11/29/1999 TOTAL DEPTH 12512 PERF.11908 - 12382

10	434	N	355	-0-	-79	-0-	37 1 9	317	2	N	1	1	8				35
11	344	N	344	-0-	-0-	-0-	36 1 6 9	302	2	N	5	1	1	2	8		37
12	225	N	225	-0-	-0-	-0-	23 1 3 9	199	2	N	3	1	1	1	8		38
01	341	N	312	-0-	-29	-0-	33 1 3 9	276	2	N	3	1	1	3	8		37
02	308	N	302	-0-	-6	-0-	34 1 6 9	262	2	N	5	1	1	1	8		40
*03	323	N	323	-0-	-0-	-0-	31 1 6 9	286	2	N	5	1	1	4	8		40

COATES "C" WELL #: 1 J RRCID -> 101351 COMPL. DATE 08/04/1982 TOTAL DEPTH 13490 PERF.12178 - 12814

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

COATES "A" WELL #: 8 J RRCID -> 106659 COMPL. DATE 06/20/2002 TOTAL DEPTH 13350 PERF.11347 - 12647

10	1271	N	1019	-0-	-252	-0-	107 1 2 9	910	2	N	2	1	1	2	8		90
11	1179	N	1179	-0-	-0-	-0-	114 1 95 9	970	2	N	86	2	8				174
12	1143	N	1143	-0-	-0-	-0-	111 1 86 9	946	2	N	78	1	8				251
01	1124	N	1124	-0-	-0-	-0-	115 1 52 9	957	2	N	47	4	8				294
02	1092	N	994	-0-	-98	-0-	115 1 4 9	875	2	N	4	1	8				297
*03	1227	N	1227	-0-	-0-	-0-	119 1 13 9	1095	2	N	12	4	8				305

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 12 RRCID -> 147398 COMPL. DATE 10/29/2004 TOTAL DEPTH 12883 PERF.10897 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4688	-0-	-1016	-0-	491	1	4180	2	N	15	9	1	4	8	162
							17	9									
11	5520	X	5147	-0-	-373	-0-	522	1	4436	2	N	172	196	1	4	8	134
							189	9									
12	4875	X	4875	-0-	-0-	-0-	497	1	4233	2	N	132	13	1	2	8	251
							145	9									
01	5239	X	5135	-0-	-104	-0-	543	1	4513	2	N	72	16	1	9	8	298
							79	9									
02	4816	X	4684	-0-	-132	-0-	534	1	4078	2	N	65	187	1	3	8	173
							72	9									
*03	5768	X	5768	-0-	-0-	-0-	555	1	5121	2	N	84	9	1	8	8	240
							92	9									

COATES "H" WELL #: 1 RRCID -> 162136 COMPL. DATE 08/05/1996 TOTAL DEPTH 15340 PERF.13138 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	35	1	297	2	N	48	32	1	8	8	94
							53	9									
11	328	N	328	-0-	-0-	-0-	29	1	243	2	N	51	55	1	11	8	79
							56	9									
12	225	N	225	-0-	-0-	-0-	17	1	144	2	N	58	45	1	7	8	85
							64	9									
01	310	N	290	-0-	-20	-0-	24	1	198	2	N	62	53	1	9	8	85
							68	9									
02	280	N	194	-0-	-86	-0-	15	1	118	2	N	55	43	1	7	8	90
							61	9									
*03	310	N	310	-0-	-0-	-0-	24	1	218	2	N	62	33	1	2	8	117
							68	9									

COATES "H" WELL #: 2 RRCID -> 163042 COMPL. DATE 02/24/1997 TOTAL DEPTH 13650 PERF.13220 - 13481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3336	-0-	236	1249	347	1	2956	2	N	30	4	1	1	8	59
							33	9									
11	3000	N	3864	-0-	864	2113	406	1	3448	2	N	9	7	1	2	8	59
							10	9									
12	5127	X	3014	-0-	-2113	-0-	315	1	2681	2	N	16	6	1	1	8	68
							18	9									
01	2812	X	2812	-0-	-0-	-0-	301	1	2501	2	N	9	7	1	2	8	68
							10	9									
02	1575	X	1575	-0-	-0-	-0-	181	1	1386	2	N	7	6	1	1	8	68
							8	9									
*03	2765	X	2765	-0-	-0-	-0-	270	1	2489	2	N	5	4	1			69
							6	9									

COATES "A" WELL #: 15 RRCID -> 166090 COMPL. DATE 08/14/1997 TOTAL DEPTH 12800 PERF.11592 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3351	-0-	-1299	-0-	348	1	2967	2	N	33	6	1	3	8	127
							36	9									
11	5720	X	5720	-0-	-0-	-0-	600	1	5096	2	N	22	11	1	4	8	134
							24	9									
12	5650	X	5650	-0-	-0-	-0-	589	1	5015	2	N	42	9	1	2	8	165
							46	9									
01	6244	X	6244	-0-	-0-	-0-	664	1	5518	2	N	56	12	1	13	8	196
							62	9									
02	5984	X	5984	-0-	-0-	-0-	683	1	5220	2	N	74	9	1	3	8	258
							81	9									
*03	7137	X	7137	-0-	-0-	-0-	690	1	6361	2	N	78	191	1	10	8	135
							86	9									

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "B" WELL #: 5 RRCID -> 168643 COMPL. DATE 02/21/1998 TOTAL DEPTH 13400 PERF.11913 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	10	5	1	3	8	21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	9	8	1	4	8	18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	10	7	1	2	8	19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	11	8	1	3	8	19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	11	7	1	3	8	20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	7	5	1	1	8	21

COATES "A" WELL #: 18 RRCID -> 174018 COMPL. DATE 05/12/1999 TOTAL DEPTH 12800 PERF.11478 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3018	X	3018	-0-	-0-	-0-	313 34	1 9	2671	2	N	31	6	1	3	8	196
11	3137	X	3137	-0-	-0-	-0-	324 59	1 9	2754	2	N	54	191	1	4	8	55
12	2990	X	2990	-0-	-0-	-0-	308 61	1 9	2621	2	N	55	8	1	2	8	100
01	3317	X	3167	-0-	-150	-0-	329 106	1 9	2732	2	N	96	11	1	14	8	171
02	2996	X	2921	-0-	-75	-0-	331 58	1 9	2532	2	N	53	8	1	3	8	213
*03	3468	X	3468	-0-	-0-	-0-	334 51	1 9	3083	2	N	46	191	1	11	8	57

COATES "A" WELL #: 19 RRCID -> 174021 COMPL. DATE 06/21/1999 TOTAL DEPTH 12900 PERF.11812 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	192	-0-	-335	-0-	20 1	1 9	171	2	N	1	2	1			210
11	510	X	184	-0-	-326	-0-	19	1	165	2	N	-0-					210
12	237	N	237	-0-	-0-	-0-	23 17	1 9	197	2	N	15					225
01	263	N	263	-0-	-0-	-0-	24 39	1 9	200	2	N	35	188	1	5	8	67
02	168	N	157	-0-	-11	-0-	18	1	139	2	N	-0-					67
*03	254	N	254	-0-	-0-	-0-	25	1	229	2	N	-0-	2	1			65

COATES "A" WELL #: 16 RRCID -> 174062 COMPL. DATE 05/10/1999 TOTAL DEPTH 12820 PERF.11772 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	259	-0-	259	259	25	1	234	2	N	-0-					3

COATES "A" WELL #: 20 RRCID -> 174083 COMPL. DATE 07/14/1999 TOTAL DEPTH 12900 PERF.11810 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

COATES "A" WELL #: 22 RRCID -> 174816 COMPL. DATE 04/27/2005 TOTAL DEPTH 12990 PERF.11826 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 23 RRCID -> 175392 COMPL. DATE 08/21/2000 TOTAL DEPTH 12980 PERF. 9016 - 12358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

COATES "A" WELL #: 21 RRCID -> 175498 COMPL. DATE 09/29/2004 TOTAL DEPTH 12900 PERF. 9008 - 12398

10	0 N	-0-	-0-	-0-	-0-				N	-0-			80
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80

COATES "B" WELL #: 6 RRCID -> 176125 COMPL. DATE 01/04/2000 TOTAL DEPTH 13622 PERF.11946 - 13300

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COATES "A" WELL #: 27 RRCID -> 176679 COMPL. DATE 09/09/2005 TOTAL DEPTH 12860 PERF.11756 - 12349

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

COATES "A" WELL #: 25 RRCID -> 176789 COMPL. DATE 09/24/2000 TOTAL DEPTH 13680 PERF. 9068 - 13419

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COATES "A" WELL #: 28 RRCID -> 176918 COMPL. DATE 11/17/2000 TOTAL DEPTH 12870 PERF. 9855 - 12436

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COATES "A" WELL #: 29 RRCID -> 176938 COMPL. DATE 06/30/2000 TOTAL DEPTH 12800 PERF. 8620 - 12407

10	0 N	-0-	-0-	-0-	-0-				N	-0-			12
11	0 N	-0-	-0-	-0-	-0-				N	-0-			12
12	0 N	-0-	-0-	-0-	-0-				N	-0-			12
01	0 N	-0-	-0-	-0-	-0-				N	-0-			12
02	0 N	-0-	-0-	-0-	-0-				N	-0-			12
03	0 N	-0-	-0-	-0-	-0-				N	-0-			12

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "B" WELL #: 7 RRCID -> 177045 COMPL. DATE 09/28/2004 TOTAL DEPTH 12950 PERF.11912 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	12	1	103	2	N	15	4	1			101
							17	9									
11	199	N	199	-0-	-0-	-0-	20	1	169	2	N	9	7	1			103
							10	9									
12	150	N	150	-0-	-0-	-0-	14	1	119	2	N	15	6	1			112
							17	9									
01	157	N	157	-0-	-0-	-0-	15	1	127	2	N	14	7	1			119
							15	9									
02	196	N	167	-0-	-29	-0-	19	1	142	2	N	5	5	1			119
							6	9									
*03	223	N	223	-0-	-0-	-0-	20	1	189	2	N	13	4	1			128
							14	9									

COATES "A" WELL #: 30 RRCID -> 177758 COMPL. DATE 03/30/2000 TOTAL DEPTH 12830 PERF.11605 - 12378

10	4154	X	2839	-0-	-1315	-0-	296	1	2522	2	N	19	7	1	3	8	196
							21	9									
11	3575	X	2976	-0-	-599	-0-	311	1	2643	2	N	20	16	1	4	8	196
							22	9									
12	2843	X	2843	-0-	-0-	-0-	296	1	2523	2	N	22	123	1	2	8	93
							24	9									
01	3317	X	2965	-0-	-352	-0-	316	1	2624	2	N	23	18	1	7	8	91
							25	9									
02	3033	X	3033	-0-	-0-	-0-	348	1	2657	2	N	25	14	1	3	8	99
							28	9									
03	3069	X	2117	-0-	-952	-0-	205	1	1894	2	N	16	10	1	8	8	97
							18	9									

COATES "C" WELL #: 3 RRCID -> 181141 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF. 9535 - 12802

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "C" WELL #: 2 RRCID -> 181584 COMPL. DATE 12/29/1999 TOTAL DEPTH 13600 PERF.11246 - 13438

10	0	X	-0-	-0-	-0-	-0-					N	-0-					263
11	0	X	-0-	-0-	-0-	-0-					N	-0-					263
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					263
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					263
02	T. A.		-0-	-0-	-0-	-0-					N	10	183	1			90
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					90

COATES "B" WELL #: 8 RRCID -> 186009 COMPL. DATE 02/04/2003 TOTAL DEPTH 13700 PERF.13355 - 13543

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "H" WELL #: 3 RRCID -> 190287 COMPL. DATE 07/19/2002 TOTAL DEPTH 14030 PERF.12893 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	613	-0-	-100	-0-	64	1	549	2	N	-0-					140
11	640	N	640	-0-	-0-	-0-	67	1	573	2	N	-0-					140
12	619	N	619	-0-	-0-	-0-	65	1	554	2	N	-0-					140
01	628	N	628	-0-	-0-	-0-	67	1	561	2	N	-0-					140
02	580	N	580	-0-	-0-	-0-	67	1	513	2	N	-0-					140
*03	654	N	654	-0-	-0-	-0-	64	1	590	2	N	-0-					140

COATES "A" WELL #: 34 RRCID -> 195385 COMPL. DATE 03/21/2004 TOTAL DEPTH 13173 PERF.11382 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "A" WELL #: 35 RRCID -> 195995 COMPL. DATE 06/01/2003 TOTAL DEPTH 13601 PERF.12242 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					N	-0-					77
11	15	X	-0-	-0-	-15	-0-					N	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					77

COATES "A" WELL #: 36 RRCID -> 227020 COMPL. DATE 03/23/2008 TOTAL DEPTH 13380 PERF.12562 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	127	1	1082	2	N	18					56
							20	9									
11	1472	N	1472	-0-	-0-	-0-	154	1	1305	2	N	12					68
							13	9									
12	825	N	825	-0-	-0-	-0-	83	1	709	2	N	30	45	1			53
							33	9									
01	1028	N	1028	-0-	-0-	-0-	110	1	918	2	N	-0-					53
02	1089	N	1089	-0-	-0-	-0-	126	1	963	2	N	-0-					53
*03	1144	N	1144	-0-	-0-	-0-	112	1	1032	2	N	-0-					53

COATES "A" WELL #: 39 RRCID -> 231898 COMPL. DATE 11/09/2007 TOTAL DEPTH 13380 PERF.12639 - 12991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1476	-0-	-415	-0-	152	1	1298	2	N	24	1	1	2	8	197
							26	9									
11	2262	N	2262	-0-	-0-	-0-	233	1	1982	2	N	43	179	1	2	8	59
							47	9									
12	2005	N	2005	-0-	-0-	-0-	207	1	1763	2	N	32	1	1	1	8	89
							35	9									
01	1842	N	1842	-0-	-0-	-0-	195	1	1623	2	N	22	1	1	2	8	108
							24	9									
02	1199	N	1199	-0-	-0-	-0-	138	1	1053	2	N	7	1	1	1	8	113
							8	9									
*03	1530	N	1530	-0-	-0-	-0-	148	1	1363	2	N	17					130
							19	9									

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 37 RRCID -> 232193 COMPL. DATE 08/29/2007 TOTAL DEPTH 13443 PERF.12770 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	603	-0-	-544	-0-	62	1	532	2	N	8	1	1			196
							9	9									
11	690	N	487	-0-	-203	-0-	51	1	433	2	N	3					199
							3	9									
12	406	N	406	-0-	-0-	-0-	42	1	356	2	N	7	138	1			68
							8	9									
01	589	N	372	-0-	-217	-0-	40	1	332	2	N	-0-					68
02	448	N	223	-0-	-225	-0-	26	1	197	2	N	-0-					68
*03	460	N	460	-0-	-0-	-0-	45	1	415	2	N	-0-					68

SALINAS, M. WELL #: 13 RRCID -> 232249 COMPL. DATE 10/08/2007 TOTAL DEPTH 13355 PERF.12546 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2644	X	2644	-0-	-0-	-0-	273	1	2324	2	N	43	8	1	5	8	265
							47	9									
11	2689	X	2689	-0-	-0-	-0-	279	1	2366	2	N	40	12	1	5	8	288
							44	9									
12	2903	X	2903	-0-	-0-	-0-	300	1	2555	2	N	44	191	1	3	8	138
							48	9									
01	2573	X	2259	-0-	-314	-0-	236	1	1964	2	N	54	12	1	35	8	145
							59	9									
02	2844	X	2844	-0-	-0-	-0-	322	1	2460	2	N	56	10	1	3	8	188
							62	9									
*03	2573	X	2129	-0-	-444	-0-	206	1	1901	2	N	20	29	1			179
							22	9									

SALINAS, M. WELL #: 14 RRCID -> 234943 COMPL. DATE 01/27/2008 TOTAL DEPTH 13615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2936	-0-	-815	-0-	305	1	2603	2	N	25	2	1	3	8	205
							28	9									
11	3229	X	3229	-0-	-0-	-0-	334	1	2834	2	N	55	188	1	4	8	68
							61	9									
12	3035	X	3035	-0-	-0-	-0-	314	1	2677	2	N	40	6	1	2	8	100
							44	9									
01	3269	X	3269	-0-	-0-	-0-	348	1	2890	2	N	28	7	1	9	8	112
							31	9									
02	2408	X	362	-0-	-2046	-0-	35	1	268	2	N	54	5	1	3	8	158
							59	9									
*03	3682	X	3682	-0-	-0-	-0-	357	1	3290	2	N	32	4	1	8	8	178
							35	9									

COATES "A" WELL #: 38 RRCID -> 236578 COMPL. DATE 03/15/2008 TOTAL DEPTH 13000 PERF.11943 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 40 RRCID -> 239553 COMPL. DATE 04/15/2008 TOTAL DEPTH 12745 PERF.12032 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

COATES "A" WELL #: 41 RRCID -> 240318 COMPL. DATE 05/22/2008 TOTAL DEPTH 13100 PERF.12392 - 12874

10	2604	N	2604	-0-	-0-	-0-	270	1	2298	2	N	33	5	1	2	8	194
							36	9									
11	2550	X	2550	-0-	-0-	-0-	265	1	2255	2	N	27	9	1	3	8	209
							30	9									
12	2160	X	2160	-0-	-0-	-0-	223	1	1897	2	N	36	7	1	2	8	236
							40	9									
01	2914	X	1715	-0-	-1199	-0-	181	1	1501	2	N	30	9	1	3	8	254
							33	9									
02	2632	X	70	-0-	-2562	-0-	1	2	69	9	N	63	181	1	3	8	133
03	2635	X	1242	-0-	-1393	-0-	118	1	1091	2	N	30	5	1	1	8	157
							33	9									

JEFFRESS, E. (10,400 SD) 46089 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC 334922
DEATRICK WELL #: 1 RRCID -> 191420 COMPL. DATE 08/16/2002 TOTAL DEPTH 14820 PERF. 8218 - 10514

10	2791	X	2791	-0-	-0-	-0-	215	1	2539	3	Y	34	61	1			48
							37	9									
11	2746	X	2746	-0-	-0-	-0-	208	1	2503	3	Y	32	57	1			23
							35	9									
12	2956	X	2956	-0-	-0-	-0-	216	1	2706	3	Y	31					54
							34	9									
01	2883	X	2835	-0-	-48	-0-	213	1	2587	3	Y	32	64	1			22
							35	9									
02	2604	X	2312	-0-	-292	-0-	186	1	2103	3	Y	21					43
							23	9									
03	2945	X	2816	-0-	-129	-0-	212	1	2582	3	Y	20					63
							22	9									

DEATRICK WELL #: 2 RRCID -> 193219 COMPL. DATE 04/16/2004 TOTAL DEPTH 12000 PERF. 7327 - 10245

10	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	2	1	25	3	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-

DEATRICK WELL #: 8 RRCID -> 193373 COMPL. DATE 02/28/2003 TOTAL DEPTH 11603 PERF. 8686 - 9055

10	3736	X	3736	-0-	-0-	-0-	285	1	3375	3	Y	69	122	1			97
							76	9									
11	3623	X	3623	-0-	-0-	-0-	273	1	3282	3	Y	62	114	1			45
							68	9									
12	3937	X	3872	-0-	-65	-0-	281	1	3522	2	Y	63					108
							69	9									
01	3937	X	3820	-0-	-117	-0-	286	1	3464	3	Y	64	128	1			44
							70	9									
02	3556	X	3095	-0-	-461	-0-	248	1	2802	3	Y	41					85
							45	9									
03	3875	X	3800	-0-	-75	-0-	285	1	3471	3	Y	40					125
							44	9									

JEFFRESS, E. (10,400 SD) //CONT.// 46089 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
FARLEY G. U. WELL #: 2 RRCID -> 194421 COMPL. DATE 03/12/2003 TOTAL DEPTH 11100 PERF. 8390 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	95	1	1121	3	N	5					102
							6	9									
11	1212	N	1212	-0-	-0-	-0-	92	1	1106	3	N	13					115
							14	9									
12	1367	N	1367	-0-	-0-	-0-	99	1	1246	3	N	20					135
							22	9									
01	1353	N	1353	-0-	-0-	-0-	101	1	1227	3	N	23					158
							25	9									
02	1120	N	1107	-0-	-13	-0-	87	1	987	3	N	30					188
							33	9									
*03	1345	N	1345	-0-	-0-	-0-	100	1	1212	3	N	30					218
							33	9									

JEFFRESS, N (VKSBG, LO) 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 8 RRCID -> 052536 COMPL. DATE 05/29/2014 TOTAL DEPTH 12488 PERF. 11530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	354	-0-	-1103	-0-	7	1	347	2	Y	-0-					-0-
11	3042	X	3042	-0-	-0-	-0-	59	1	2983	2	Y	-0-					-0-
12	1612	X	547	-0-	-1065	-0-	11	1	536	2	Y	-0-					-0-
*01	3445	X	3445	-0-	-0-	-0-	71	1	3374	2	Y	-0-					-0-
*02	2828	X	344	-0-	-2484	-0-	7	1	337	2	Y	-0-					-0-
*03	3131	X	2493	-0-	-638	-0-	47	1	2446	2	Y	-0-					-0-

JEFFRESS, J. D. WELL #: 5ST RRCID -> 053426 COMPL. DATE 04/02/2008 TOTAL DEPTH 12819 PERF. 11150 - 11345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3386	X	3386	-0-	-0-	-0-	267	1	3089	2	N	27	2	1	4	8	134
							30	9									
11	3480	X	3238	-0-	-242	-0-	246	1	2946	2	N	42	138	1	4	8	34
							46	9									
12	3908	X	3908	-0-	-0-	-0-	318	1	3501	2	N	81	2	8			113
							89	9									
01	3596	X	3426	-0-	-170	-0-	270	1	3102	2	N	49	1	1	3	8	158
							54	9									
02	3185	X	3185	-0-	-0-	-0-	233	1	2874	2	N	71	181	1	3	8	45
							78	9									
03	3596	X	2803	-0-	-793	-0-	227	1	2550	2	N	24	1	8			68
							26	9									

JEFFRESS, J. D. WELL #: 7 RRCID -> 054930 COMPL. DATE 12/22/1972 TOTAL DEPTH 13222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2329	N	2329	-0-	-0-	-0-	185	1	2142	2	N	2	7	1	1	8	53
							2	9									
11	2227	N	2227	-0-	-0-	-0-	171	1	2039	2	N	15	1	1	2	8	65
							17	9									
12	2116	N	2116	-0-	-0-	-0-	174	1	1914	2	N	25	1	8			89
							28	9									
01	2324	N	2324	-0-	-0-	-0-	185	1	2131	2	N	7	1	1	2	8	93
							8	9									
02	2305	N	2305	-0-	-0-	-0-	172	1	2122	2	N	10	1	1	1	8	101
							11	9									
03	2015	N	1866	-0-	-149	-0-	151	1	1702	2	N	12					113
							13	9									

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 15 RRCID -> 086123 COMPL. DATE 09/29/2014 TOTAL DEPTH 13105 PERF.11258 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFRESS, J.D. WELL #: 12 RRCID -> 092367 COMPL. DATE 01/25/1981 TOTAL DEPTH 11519 PERF.11304 - 11435

10	472	N	472	-0-	-0-	-0-	37	1	424	2	N	10	2	1	2	8	54
							11	9									
11	450	N	377	-0-	-73	-0-	27	1	324	2	N	24					78
							26	9									
12	434	N	426	-0-	-8	-0-	34	1	371	2	N	19					97
							21	9									
01	465	N	422	-0-	-43	-0-	31	1	355	2	N	33					130
							36	9									
02	364	N	350	-0-	-14	-0-	26	1	318	2	N	5					135
							6	9									
03	434	N	331	-0-	-103	-0-	25	1	284	2	N	20					155
							22	9									

JEFFRESS, J. D. WELL #: 23 RRCID -> 176915 COMPL. DATE 05/31/2006 TOTAL DEPTH 12565 PERF.10673 - 10917

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					189
11	T. A.		-0-	-0-	-0-	-0-					N	2	163	1			28
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
02	T. A.		81	-0-	81	81	6	1	75	2	N	-0-					28
03	T. A.		65	-0-	65	146	5	1	60	2	N	-0-					28

JEFFRESS, J. D. WELL #: 26 RRCID -> 178494 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7234 - 10218

10	T. A.		41	-0-	41	41	3	1	38	2	N	-0-					60
11	T. A.		518	-0-	518	559	40	1	478	2	N	-0-					60
12	T. A.		28	-0-	28	587	2	1	26	2	N	-0-					60
01	1078	X	491	-0-	-587	-0-	39	1	452	2	N	-0-					60
02	423	X	423	-0-	-0-	-0-	32	1	391	2	N	-0-					60
03	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					60

BRANN, REGINA WELL #: 10 RRCID -> 180422 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF. 9397 - 11544

10	391	X	391	-0-	-0-	-0-	31	1	360	2	N	-0-	1	1			92
11	961	X	961	-0-	-0-	-0-	72	1	858	2	N	28	76	1			44
							31	9									
12	682	X	400	-0-	-282	-0-	33	1	367	2	N	-0-					44
01	682	X	552	-0-	-130	-0-	44	1	508	2	N	-0-					44
02	896	X	333	-0-	-563	-0-	25	1	308	2	N	-0-					44
03	992	X	465	-0-	-527	-0-	38	1	427	2	N	-0-					44

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 32 RRCID -> 181569 COMPL. DATE 01/18/2021 TOTAL DEPTH 11300 PERF.10060 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	X	2062	-0-	-0-	-0-	163 15	1 9	1884	2	N	14	6	1	2	8	64
11	2490	X	713	-0-	-1777	-0-	55 4	1 9	654	2	N	4	1	1	2	8	65
12	2573	X	529	-0-	-2044	-0-	43 14	1 9	472	2	N	13	1	8			77
01	2573	X	801	-0-	-1772	-0-	64 2	1 9	735	2	N	2	1	1	1	8	77
02	5792	X	5792	-0-	-0-	-0-	434 12	1 9	5346	2	N	11	1	1	1	8	86
*03	8616	X	8616	-0-	-0-	-0-	699 45	1 9	7872	2	N	41					127

JEFFRESS, J. D. WELL #: 30 RRCID -> 181918 COMPL. DATE 12/11/2000 TOTAL DEPTH 11001 PERF.10731 - 10837

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTLT "A" WELL #: 4 RRCID -> 182053 COMPL. DATE 12/29/2004 TOTAL DEPTH 11200 PERF. 9246 - 10956

10	308	N	308	-0-	-0-	-0-	300	2	8	9	N	7					199
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					199
12	361	N	361	-0-	-0-	-0-	350	2	11	9	N	10	180	1			29
01	357	N	357	-0-	-0-	-0-	349	2	8	9	N	7					36
02	224	N	173	-0-	-51	-0-	165	2	8	9	N	7					43
*03	400	N	400	-0-	-0-	-0-	387	2	13	9	N	12					55

JEFFRESS, J. D. WELL #: 22 RRCID -> 182333 COMPL. DATE 03/14/2001 TOTAL DEPTH 12400 PERF.10666 - 10757

10	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-	1	1			27
11	210	N	131	-0-	-79	-0-	10	1	121	2	N	-0-					27
12	117	N	117	-0-	-0-	-0-	10	1	107	2	N	-0-					27
01	174	N	174	-0-	-0-	-0-	14	1	160	2	N	-0-					27
02	112	N	59	-0-	-53	-0-	4	1	55	2	N	-0-					27
03	124	N	73	-0-	-51	-0-	6	1	67	2	N	-0-					27

JEFFRESS, J. D. WELL #: 17 RRCID -> 182539 COMPL. DATE 01/04/2001 TOTAL DEPTH 11910 PERF. 9626 - 10552

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 28 RRCID -> 182732 COMPL. DATE 11/14/2000 TOTAL DEPTH 11254 PERF.10807 - 10946

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 31 RRCID -> 182813 COMPL. DATE 04/11/2001 TOTAL DEPTH 11200 PERF. 9622 - 10907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

JEFFRESS, J.D. WELL #: 33 RRCID -> 183140 COMPL. DATE 08/27/2004 TOTAL DEPTH 11250 PERF. 9488 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-	3	1			16
11	611	N	611	-0-	-0-	-0-	46	1	548	2	N	15					31
							17	9									
12	667	N	667	-0-	-0-	-0-	56	1	611	2	N	-0-					31
01	796	N	796	-0-	-0-	-0-	64	1	732	2	N	-0-	1	1			30
02	1144	N	1144	-0-	-0-	-0-	86	1	1058	2	N	-0-					30
*03	1400	N	1400	-0-	-0-	-0-	114	1	1286	2	N	-0-					30

JEFFRESS, J. D. WELL #: 34 RRCID -> 185715 COMPL. DATE 05/13/2001 TOTAL DEPTH 11300 PERF. 8034 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	X	2888	-0-	-0-	-0-	215	1	2482	2	N	174	176	1	1	8	162
							191	9									
11	2613	X	2613	-0-	-0-	-0-	202	1	2411	2	N	-0-					162
12	2833	N	2833	-0-	-0-	-0-	236	1	2597	2	N	-0-					162
01	1984	N	1931	-0-	-53	-0-	155	1	1776	2	N	-0-					162
02	1792	N	1	-0-	-1791	-0-	1	2			N	-0-	1	1			161
*03	2162	N	2162	-0-	-0-	-0-	176	1	1986	2	N	-0-					161

JEFFRESS, J. D. WELL #: 35 RRCID -> 191437 COMPL. DATE 09/24/2002 TOTAL DEPTH 11621 PERF. 11101 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4972	X	4972	-0-	-0-	-0-	390	1	4501	2	Y	74	85	1	3	8	119
							81	9									
11	4434	X	4434	-0-	-0-	-0-	335	1	4010	2	Y	81	80	1	6	8	114
							89	9									
12	4875	X	4875	-0-	-0-	-0-	400	1	4398	2	Y	70	5	8			179
							77	9									
01	4584	X	4584	-0-	-0-	-0-	359	1	4122	2	Y	94	84	1	7	8	182
							103	9									
02	3761	X	3761	-0-	-0-	-0-	280	1	3448	2	Y	30	91	1	5	8	116
							33	9									
03	3751	X	3682	-0-	-69	-0-	296	1	3330	2	Y	51	1	8			166
							56	9									

JEFFRESS, J. D. WELL #: 38 RRCID -> 194239 COMPL. DATE 01/17/2003 TOTAL DEPTH 11800 PERF. 11215 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, J. D. WELL #: 36 RRCID -> 194617 COMPL. DATE 01/20/2003 TOTAL DEPTH 11800 PERF. 11254 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 37 RRCID -> 194792 COMPL. DATE 12/29/2002 TOTAL DEPTH 11650 PERF.11124 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	104 107	1 9	1207	2	Y	97	100	1	5	8	152
11	1057	N	1057	-0-	-0-	-0-	75 86	1 9	896	2	Y	78	103	1	7	8	120
12	998	N	998	-0-	-0-	-0-	77 76	1 9	845	2	Y	69	5	8			184
01	1013	N	1013	-0-	-0-	-0-	73 98	1 9	842	2	Y	89	86	1	6	8	181
02	834	N	834	-0-	-0-	-0-	60 31	1 9	743	2	Y	28	90	1	5	8	114
03	589	N	487	-0-	-102	-0-	35 54	1 9	398	2	Y	49	1	8			162

BTLT B WELL #: 4 RRCID -> 225281 COMPL. DATE 08/00/2007 TOTAL DEPTH 12500 PERF. 9910 - 10944

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BTLT B WELL #: 5 RRCID -> 225328 COMPL. DATE 01/24/2007 TOTAL DEPTH 11500 PERF.10834 - 11070

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
RENTFRO, RUSSELL WELL #: 3 RRCID -> 180774 COMPL. DATE 11/29/2000 TOTAL DEPTH 12869 PERF.10422 - 10466

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENTFRO, RUSSELL WELL #: 6 RRCID -> 197895 COMPL. DATE 06/02/2003 TOTAL DEPTH 11830 PERF.10663 - 11644

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	43	1	334	2	Y	-0-					-0-
12	14B2	EXT	129	-0-	129	129	15	1	114	2	Y	-0-					-0-
01	14B2	EXT	165	-0-	165	294	18	1	147	2	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	294					Y	-0-					-0-
*03	294	X	-0-	-0-	-294	-0-					Y	-0-					-0-

WHEELOCK GAS UNIT WELL #: 5 RRCID -> 198108 COMPL. DATE 11/29/2002 TOTAL DEPTH 11314 PERF.10364 - 10450

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFRESS, NE. (CONS. U\V) 46091 075 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOREN GAS UNIT WELL #: 5 RRCID -> 163597 COMPL. DATE 01/23/1997 TOTAL DEPTH 13575 PERF.12865 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	16	-0-	-46	-0-	2	1	14	2	N	-0-					-0-
11	14	N	1	-0-	-13	-0-	1	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	25	2	N	12					12
							13	9									
01	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					12
02	47	N	47	-0-	-0-	-0-	4	1	31	2	N	11					23
							12	9									
*03	56	N	56	-0-	-0-	-0-	5	1	49	2	N	2					25
							2	9									

BOREN GU WELL #: 7 RRCID -> 164243 COMPL. DATE N/A TOTAL DEPTH 13790 PERF.12988 - 13656

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "F" GU WELL #: 5 RRCID -> 164436 COMPL. DATE 05/08/1997 TOTAL DEPTH 13550 PERF.12802 - 13390

10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			20
11	11	N	-0-	-0-	-11	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	2	1	8			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MACHAC GAS UNIT WELL #: 3 RRCID -> 170231 COMPL. DATE 05/23/1998 TOTAL DEPTH 13650 PERF.12706 - 12860

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEONARD GU WELL #: 1 RRCID -> 171659 COMPL. DATE 09/09/1998 TOTAL DEPTH 15525 PERF.14644 - 14966

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MACHAC GAS UNIT WELL #: 2 RRCID -> 173169 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.13330 - 13360

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFRESS, NE. (CONS. U\V) //CONT.// 46091 075 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FRANK MACHAC GAS UNIT WELL #: 5 RRCID -> 175174 COMPL. DATE 09/12/1999 TOTAL DEPTH 13766 PERF.11445 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOREN GAS UNIT WELL #: 2 RRCID -> 175719 COMPL. DATE 09/25/1999 TOTAL DEPTH 14100 PERF.13069 - 13228

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "F" GAS UNIT WELL #: 7 RRCID -> 191201 COMPL. DATE 06/11/2002 TOTAL DEPTH 13913 PERF.12759 - 13100

10	563	N	563	-0-	-0-	-0-	59 1 9		503	2	Y	1	1	1			43
11	592	N	592	-0-	-0-	-0-	62 1 9		529	2	Y	1	2	1			42
12	682	N	594	-0-	-88	-0-	62 1 2 9		530	2	Y	2	1	1			43
01	625	N	625	-0-	-0-	-0-	67 1 1 9		557	2	Y	1	32	1			12
02	575	N	575	-0-	-0-	-0-	66 1 1 9		508	2	Y	1	1	1			12
*03	673	N	673	-0-	-0-	-0-	66 1 2 9		605	2	Y	2	1	1			13

JEFFRESS, NE. (T, LO.-FB,A) 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MACHAC GAS UNIT WELL #: 1 RRCID -> 109029 COMPL. DATE 10/13/1983 TOTAL DEPTH 13590 PERF.11413 - 11254

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUSEK, F. J. TRUST WELL #: 1K RRCID -> 117878 COMPL. DATE 08/23/1985 TOTAL DEPTH 14200 PERF.12336 - 12648

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DE AUSTIN-CASTILLO GAS UNIT WELL #: 2 RRCID -> 163815 COMPL. DATE 05/18/1997 TOTAL DEPTH 14243 PERF.11994 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	2300	-0-	-0-	-0-	236	1	2013	2	N	46	9	1	1	8	94
							51	9									
11	2582	N	2582	-0-	-0-	-0-	269	1	2283	2	N	27	15	1	1	8	105
							30	9									
12	3100	N	3234	-0-	134	134	338	1	2881	2	N	14	12	1	1	8	106
							15	9									
01	3100	N	3250	-0-	150	284	347	1	2883	2	N	18	16	1	1	8	107
							20	9									
02	2800	N	3475	-0-	675	959	400	1	3056	2	N	17	12	1	1	8	111
							19	9									
*03	4984	X	4025	-0-	-959	-0-	391	1	3604	2	N	27	9	1			129
							30	9									

BOSTON TEXAS LAND & TRUST WELL #: 22 RRCID -> 164323 COMPL. DATE N/A TOTAL DEPTH 14286 PERF.12396 - 14070

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COATES "E" GAS UNIT WELL #: 3 RRCID -> 164454 COMPL. DATE 08/01/1997 TOTAL DEPTH 12340 PERF.11938 - 12089

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	5	3	1	1	8	5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	5	1	1	8	3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	6	4	1	1	8	4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	6	5	1	1	8	4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5	4	1	1	8	4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	4	3	1			5

DE AUSTIN-CASTILLO GU WELL #: 3 RRCID -> 164672 COMPL. DATE 08/31/1997 TOTAL DEPTH 12820 PERF.12235 - 12665

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	924	N	924	-0-	-0-	-0-	96	1	818	2	N	9	5	1	3	8	74
							10	9									
11	980	N	980	-0-	-0-	-0-	102	1	867	2	N	10	9	1	4	8	71
							11	9									
12	1023	N	965	-0-	-58	-0-	100	1	852	2	N	12	7	1	3	8	73
							13	9									
01	1011	N	1011	-0-	-0-	-0-	107	1	890	2	N	13	9	1	4	8	73
							14	9									
02	934	N	934	-0-	-0-	-0-	107	1	816	2	N	10	7	1	3	8	73
							11	9									
*03	1099	N	1099	-0-	-0-	-0-	107	1	984	2	N	7	5	1	1	8	74
							8	9									

DE AUSTIN-CASTILLO GU WELL #: 4 RRCID -> 165693 COMPL. DATE 10/28/1997 TOTAL DEPTH 12800 PERF.12118 - 12354

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	548	N	548	-0-	-0-	-0-	47	1	404	2	N	88	198	1			107
							97	9									
11	480	N	435	-0-	-45	-0-	40	1	344	2	N	46	15	1			138
							51	9									
12	563	N	563	-0-	-0-	-0-	51	1	431	2	N	74	13	1			199
							81	9									
01	829	N	829	-0-	-0-	-0-	83	1	692	2	N	49	201	1			47
							54	9									
02	511	N	511	-0-	-0-	-0-	57	1	439	2	N	14	13	1			48
							15	9									
03	496	N	481	-0-	-15	-0-	45	1	418	2	N	16	9	1			55
							18	9									

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MACHAC GAS UNIT WELL #: 2 RRCID -> 167790 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.12173 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "E" GAS UNIT WELL #: 5 RRCID -> 168676 COMPL. DATE 03/28/1998 TOTAL DEPTH 12700 PERF.12187 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	61 41	1 9	517	2	N	37	4	1	2	8	162
11	617	N	617	-0-	-0-	-0-	64 11	1 9	542	2	N	10	8	1	2	8	162
12	651	N	585	-0-	-66	-0-	60 17	1 9	508	2	N	15	6	1	1	8	170
01	667	N	667	-0-	-0-	-0-	65 61	1 9	541	2	N	55	8	1	2	8	215
02	588	N	547	-0-	-41	-0-	62 9	1 9	476	2	N	8	6	1	1	8	216
*03	643	N	643	-0-	-0-	-0-	62 10	1 9	571	2	N	9	5	1			220

BOSTON TEXAS LAND & TRUST WELL #: 25 RRCID -> 169846 COMPL. DATE 09/10/1998 TOTAL DEPTH 12900 PERF.12380 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MACHAC GAS UNIT WELL #: 3 RRCID -> 170230 COMPL. DATE 05/23/1998 TOTAL DEPTH 13650 PERF.11282 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAME GAS UNIT WELL #: 3 RRCID -> 170940 COMPL. DATE 10/20/2006 TOTAL DEPTH 14375 PERF. 0 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUSEK, F. J. TRUST WELL #: 2 RRCID -> 171579 COMPL. DATE 04/16/2008 TOTAL DEPTH 14320 PERF.12430 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	130	-0-	-211	-0-	130	2			N	-0-					153
11	150	N	20	-0-	-130	-0-	20	2			N	-0-					153
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					153
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					153
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					153
03	248	N	106	-0-	-142	-0-	106	2			N	-0-					153

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DUSEK, F. J. TRUST WELL #: 3 RRCID -> 171697 COMPL. DATE 12/19/1998 TOTAL DEPTH 13140 PERF.12532 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	695	-0-	-2405	-0-	686	2	9	9	N	8					209
11	3000	X	1961	-0-	-1039	-0-	1961	2			N	-0-					209
12	3100	X	2414	-0-	-686	-0-	2393	2	21	9	N	19					228
01	3100	X	2420	-0-	-680	-0-	2403	2	17	9	N	15					243
02	2296	X	2242	-0-	-54	-0-	2231	2	11	9	N	10					253
*03	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					253

BOSTON TEXAS LAND & TRUST WELL #: 26 RRCID -> 172439 COMPL. DATE 01/20/1999 TOTAL DEPTH 13003 PERF.12534 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
11	730	N	730	-0-	-0-	-0-	14	1	716	2	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	15	1	740	2	Y	-0-					-0-
*01	737	N	737	-0-	-0-	-0-	15	1	722	2	Y	-0-					-0-
*02	757	N	757	-0-	-0-	-0-	16	1	741	2	Y	-0-					-0-
*03	744	N	647	-0-	-97	-0-	12	1	635	2	Y	-0-					-0-

DUSEK, F. J. TRUST WELL #: 5 RRCID -> 172511 COMPL. DATE 02/24/1999 TOTAL DEPTH 13212 PERF.12603 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	1573	2	14	9	N	13					120
11	1609	N	1609	-0-	-0-	-0-	1601	2	8	9	N	7					127
12	1619	N	1619	-0-	-0-	-0-	1602	2	17	9	N	15					142
01	1617	N	1617	-0-	-0-	-0-	1589	2	28	9	N	25					167
02	1432	N	1432	-0-	-0-	-0-	1413	2	19	9	N	17					184
*03	1575	N	1575	-0-	-0-	-0-	1551	2	24	9	N	22	183	1			23

CASTILLO DEEP GU WELL #: 4 RRCID -> 172620 COMPL. DATE 08/28/1999 TOTAL DEPTH 13310 PERF.11298 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUSEK, F. J. TRUST WELL #: 4 RRCID -> 173111 COMPL. DATE 04/30/2008 TOTAL DEPTH 13900 PERF.12782 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BOSTON TEXAS LAND & TRUST WELL #: 27 RRCID -> 173167 COMPL. DATE 03/10/1999 TOTAL DEPTH 12886 PERF.12442 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MACHAC GAS UNIT WELL #: 4 RRCID -> 173184 COMPL. DATE 01/21/1999 TOTAL DEPTH 13600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

DUSEK, F. J. TRUST WELL #: 6 RRCID -> 173860 COMPL. DATE 05/06/2008 TOTAL DEPTH 13200 PERF.12696 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUSEK, F. J. TRUST WELL #: 7 RRCID -> 174028 COMPL. DATE 08/05/1999 TOTAL DEPTH 13080 PERF.12470 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CASTILLO-FLORES GU WELL #: 4 RRCID -> 174498 COMPL. DATE 08/20/1999 TOTAL DEPTH 11850 PERF. 9977 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAME GAS UNIT WELL #: 2 RRCID -> 175036 COMPL. DATE 07/07/2005 TOTAL DEPTH 14504 PERF.11849 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	72 42	1 9	616	2	N	38	9	1	1	8	128
11	749	N	749	-0-	-0-	-0-	76 25	1 9	648	2	N	23	15	1	1	8	135
12	658	N	658	-0-	-0-	-0-	67 23	1 9	568	2	N	21	12	1			144
01	819	N	819	-0-	-0-	-0-	84 35	1 9	700	2	N	32	15	1	1	8	160
02	622	N	622	-0-	-0-	-0-	68 32	1 9	522	2	N	29	12	1	1	8	176
*03	863	N	863	-0-	-0-	-0-	82 21	1 9	760	2	N	19	9	1			186

DUSEK, F. J. TRUST WELL #: 8 RRCID -> 175101 COMPL. DATE 10/21/1999 TOTAL DEPTH 13150 PERF.12617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3237	-0-	-337	-0-	3203	2	34	9	N	31					232
11	3486	X	3486	-0-	-0-	-0-	3447	2	39	9	N	35	172	1			95
12	3043	X	3043	-0-	-0-	-0-	3024	2	19	9	N	17					112
01	3928	X	3928	-0-	-0-	-0-	3874	2	54	9	N	49					161
02	4218	X	4218	-0-	-0-	-0-	4173	2	45	9	N	41					202
*03	4484	X	4484	-0-	-0-	-0-	4436	2	48	9	N	44					246

COATES "E" GAS UNIT WELL #: 6 RRCID -> 175980 COMPL. DATE 09/28/1999 TOTAL DEPTH 14814 PERF.12075 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO-FLORES GU WELL #: 5 RRCID -> 176036 COMPL. DATE 11/08/1999 TOTAL DEPTH 12430 PERF.11186 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	17	11	1	4	8	16
11	T. A.		-0-	-0-	-0-	-0-					N	20	19	1	6	8	11
12	T. A.		-0-	-0-	-0-	-0-					N	22	16	1	4	8	13
01	T. A.		-0-	-0-	-0-	-0-					N	26	20	1	5	8	14
02	T. A.		-0-	-0-	-0-	-0-					N	20	15	1	4	8	15
03	T. A.		27	-0-	27	27	1 15	1 9	11	2	N	14	11	1	1	8	17

ADAME GU WELL #: 4 RRCID -> 176146 COMPL. DATE 01/24/2000 TOTAL DEPTH 12500 PERF.11976 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	X	1786	-0-	-0-	-0-	186 19	1 9	1581	2	N	17	9	1	3	8	290
11	2162	X	2162	-0-	-0-	-0-	226 19	1 9	1917	2	N	17	16	1	5	8	286
12	2098	N	2098	-0-	-0-	-0-	218 20	1 9	1860	2	N	18	13	1	3	8	288
01	1941	N	1941	-0-	-0-	-0-	206 23	1 9	1712	2	N	21	17	1	4	8	288
02	1556	N	1556	-0-	-0-	-0-	178 19	1 9	1359	2	N	17	13	1	3	8	289
*03	2146	N	2146	-0-	-0-	-0-	209 12	1 9	1925	2	N	11	9	1	1	8	290

BELL WELL #: 1 RRCID -> 176328 COMPL. DATE 11/20/1999 TOTAL DEPTH 13104 PERF.12544 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1748	-0-	-546	-0-	1730	2	18	9	N	16					23
11	2220	X	2206	-0-	-14	-0-	2183	2	23	9	N	21					44
12	2294	X	1950	-0-	-344	-0-	1930	2	20	9	N	18					62
01	2413	X	2413	-0-	-0-	-0-	2382	2	31	9	N	28					90
02	2072	X	1771	-0-	-301	-0-	1758	2	13	9	N	12					102
03	1953	N	1697	-0-	-256	-0-	1680	2	17	9	N	15					117

BOSTON TEXAS LAND & TRUST WELL #: 29 RRCID -> 178623 COMPL. DATE 09/07/2000 TOTAL DEPTH 14250 PERF.12370 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2783	N	2783	-0-	-0-	-0-	54 2	1 9	2727	2	Y	2	2	0			-0-
11	2608	N	2608	-0-	-0-	-0-	50 2	1 9	2556	2	Y	2	2	0			-0-
12	2504	X	2504	-0-	-0-	-0-	49 2	1 9	2453	2	Y	2	2	0			-0-
*01	3119	X	3119	-0-	-0-	-0-	64 2	1 9	3053	2	Y	2	2	0			-0-
*02	1744	X	1744	-0-	-0-	-0-	36 2	1 9	1706	2	Y	2	2	0			-0-
*03	2123	X	2123	-0-	-0-	-0-	40 2	1 9	2081	2	Y	2	2	0			-0-

BOSTON TEXAS LAND & TRUST WELL #: 31 RRCID -> 181149 COMPL. DATE 01/09/2001 TOTAL DEPTH 13621 PERF.11474 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DE AUSTIN-CASTILLO GAS UNIT WELL #: 5 RRCID -> 200050 COMPL. DATE 06/02/2006 TOTAL DEPTH 12900 PERF.12225 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	89 91	1 9	762	2	N	83	196	1	2	8	59
11	930	N	839	-0-	-91	-0-	87 10	1 9	742	2	N	9	8	1	3	8	57
12	1085	N	783	-0-	-302	-0-	80 24	1 9	679	2	N	22	7	1	2	8	70
01	930	N	853	-0-	-77	-0-	89 24	1 9	740	2	N	22	9	1	3	8	80
02	877	N	877	-0-	-0-	-0-	100 11	1 9	766	2	N	10	7	1	2	8	81
*03	868	N	868	-0-	-0-	-0-	84 13	1 9	771	2	N	12	5	1	1	8	87

COATES "A" WELL #: 25 RRCID -> 209747 COMPL. DATE 02/04/2000 TOTAL DEPTH 13680 PERF.13272 - 13419

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (VICKSBURG L) 46091 430 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASTILLO-FLORES G.U. WELL #: 1 RRCID -> 157863 COMPL. DATE 01/29/1996 TOTAL DEPTH 14147 PERF. 8518 - 8536

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO DEEP GU WELL #: 5 RRCID -> 178388 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 8488 - 8622

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. JEFFRESS WELL #: 27 RRCID -> 275010 COMPL. DATE 09/22/2014 TOTAL DEPTH 11200 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, NE. (VICKSBURG, LO.) 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES "E" GAS UNIT WELL #: 1 RRCID -> 156565 COMPL. DATE 11/12/1995 TOTAL DEPTH 14600 PERF.13830 - 14204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	17	-0-	-417	-0-	2	1	15	2	N	-0-	2	1			93
11	1745	N	1745	-0-	-0-	-0-	183	1	1553	2	N	8	3	1	3	8	95
							9	9									
12	2462	N	2462	-0-	-0-	-0-	257	1	2188	2	N	15	7	1	4	8	99
							17	9									
01	2273	N	2273	-0-	-0-	-0-	242	1	2013	2	N	16	9	1	8	8	98
							18	9									
02	1938	N	1938	-0-	-0-	-0-	223	1	1700	2	N	14	7	1	6	8	99
							15	9									
*03	2281	N	2281	-0-	-0-	-0-	222	1	2050	2	N	8	5	1	1	8	101
							9	9									

COATES "F" GAS UNIT WELL #: 2 RRCID -> 159494 COMPL. DATE 06/28/2006 TOTAL DEPTH 14674 PERF.13828 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	67	1	568	2	N	37	26	1	5	8	42
							41	9									
11	725	N	725	-0-	-0-	-0-	72	1	610	2	N	39	44	1	7	8	30
							43	9									
12	718	N	718	-0-	-0-	-0-	70	1	597	2	N	46	36	1	5	8	35
							51	9									
01	747	N	747	-0-	-0-	-0-	74	1	612	2	N	55	46	1	7	8	37
							61	9									
02	697	N	697	-0-	-0-	-0-	75	1	576	2	N	42	35	1	5	8	39
							46	9									
*03	830	N	830	-0-	-0-	-0-	78	1	718	2	N	31	26	1	1	8	43
							34	9									

COATES "F" GAS UNIT WELL #: 1 RRCID -> 160055 COMPL. DATE 03/08/1996 TOTAL DEPTH 14190 PERF.13322 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4833	-0-	-964	-0-	505	1	4299	2	Y	26	9	1	1	8	202
							29	9									
11	5610	X	5145	-0-	-465	-0-	540	1	4588	2	Y	15	16	1	4	8	197
							17	9									
12	5518	X	4986	-0-	-532	-0-	520	1	4425	2	Y	37	13	1	2	8	219
							41	9									
01	5518	X	5406	-0-	-112	-0-	564	1	4689	2	Y	139	167	1	3	8	188
							153	9									
02	4984	X	4974	-0-	-10	-0-	574	1	4381	2	Y	17	13	1	3	8	189
							19	9									
*03	5998	X	5998	-0-	-0-	-0-	584	1	5390	2	Y	22	9	1	1	8	201
							24	9									

ADAME GU WELL #: 1 RRCID -> 160502 COMPL. DATE 04/26/2004 TOTAL DEPTH 14200 PERF.13592 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

COATES "B" WELL #: 4 RRCID -> 161782 COMPL. DATE 03/05/2005 TOTAL DEPTH 13720 PERF.13092 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	1	18	1	1	8	31
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					31

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

BOREN GU WELL #: 1 RRCID -> 161790 COMPL. DATE 09/10/1996 TOTAL DEPTH 14750 PERF.13932 - 14364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOREN GU WELL #: 2 RRCID -> 162156 COMPL. DATE 09/25/1999 TOTAL DEPTH 14100 PERF.13069 - 13897

10	1674	X	893	-0-	-781	-0-	94	1	799	2	N	-0-					126
11	1150	X	1056	-0-	-94	-0-	111	1	945	2	N	-0-					126
12	1031	N	1031	-0-	-0-	-0-	108	1	922	2	N	1					127
							1	9									
01	1746	N	1746	-0-	-0-	-0-	187	1	1555	2	N	4					131
							4	9									
02	1546	N	1546	-0-	-0-	-0-	179	1	1367	2	N	-0-					131
*03	1812	N	1812	-0-	-0-	-0-	175	1	1616	2	N	19					150
							21	9									

BOREN GU WELL #: 3 RRCID -> 162772 COMPL. DATE 12/13/1996 TOTAL DEPTH 14315 PERF.13602 - 14106

10	257	N	257	-0-	-0-	-0-	26	1	219	2	N	11	7	1	3	8	11
							12	9									
11	261	N	261	-0-	-0-	-0-	26	1	222	2	N	12	11	1	4	8	8
							13	9									
12	282	N	282	-0-	-0-	-0-	29	1	243	2	N	9	7	1	2	8	8
							10	9									
01	315	N	315	-0-	-0-	-0-	32	1	262	2	N	19	13	1	3	8	11
							21	9									
02	360	N	360	-0-	-0-	-0-	39	1	302	2	N	17	12	1	4	8	12
							19	9									
*03	331	N	331	-0-	-0-	-0-	31	1	290	2	N	9	8	1	1	8	12
							10	9									

BOREN GU WELL #: 4 RRCID -> 162841 COMPL. DATE 12/22/1996 TOTAL DEPTH 14872 PERF.14072 - 14608

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES "F" GAS UNIT WELL #: 4 RRCID -> 163958 COMPL. DATE 04/28/1997 TOTAL DEPTH 14007 PERF.13227 - 13696

10	372	N	74	-0-	-298	-0-	7	1	63	2	N	4	3	1			38
							4	9									
11	126	N	60	-0-	-66	-0-	6	1	50	2	N	4	5	1			37
							4	9									
12	141	N	141	-0-	-0-	-0-	14	1	123	2	N	4	4	1			37
							4	9									
01	526	N	526	-0-	-0-	-0-	56	1	464	2	N	5	5	1			37
							6	9									
02	375	N	375	-0-	-0-	-0-	43	1	326	2	N	5	4	1			38
							6	9									
*03	482	N	482	-0-	-0-	-0-	47	1	433	2	N	2	3	1			37
							2	9									

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO DEEP GAS UNIT WELL #: 2 RRCID -> 164146 COMPL. DATE 05/28/1997 TOTAL DEPTH 14100 PERF.13871 - 13993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT WELL #: 1 RRCID -> 165236 COMPL. DATE 02/21/2004 TOTAL DEPTH 14710 PERF.13582 - 14400

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	993	-0-	993	993	104	1	887	2	N	2	1	8			1
							2	9									
12	14B2	EXT	704	-0-	704	1697	74	1	629	2	N	1	1	8			1
							1	9									
01	14B2	EXT	277	-0-	277	1974	30	1	247	2	N	-0-	1	1			-0-
02	14B2	EXT	114	-0-	114	2088	13	1	99	2	N	2	1	8			1
							2	9									
*03	2243	X	155	-0-	-2088	-0-	15	1	140	2	N	-0-					1

COATES "F" GU WELL #: 6 RRCID -> 167597 COMPL. DATE 11/18/1997 TOTAL DEPTH 15755 PERF.12800 - 13650

10	150	N	150	-0-	-0-	-0-	4	1	34	2	N	102	80	1	3	8	155
							112	9									
11	171	N	171	-0-	-0-	-0-	6	1	49	2	N	105	137	1	4	8	119
							116	9									
12	198	N	198	-0-	-0-	-0-	6	1	50	2	N	129	113	1	2	8	133
							142	9									
01	176	N	176	-0-	-0-	-0-	5	1	42	2	N	117	116	1	3	8	131
							129	9									
02	158	N	158	-0-	-0-	-0-	3	1	24	2	N	119	103	1	2	8	145
							131	9									
*03	160	N	160	-0-	-0-	-0-	6	1	55	2	N	90	82	1	1	8	152
							99	9									

MACHAC GAS UNIT WELL #: 3 RRCID -> 170232 COMPL. DATE 05/27/1998 TOTAL DEPTH 13650 PERF.11282 - 13258

10	993	N	993	-0-	-0-	-0-	103	1	879	2	N	10					172
							11	9									
11	923	N	923	-0-	-0-	-0-	96	1	814	2	N	12					184
							13	9									
12	641	N	641	-0-	-0-	-0-	67	1	574	2	N	-0-					184
01	992	N	859	-0-	-133	-0-	91	1	757	2	N	10					194
							11	9									
02	868	N	755	-0-	-113	-0-	87	1	668	2	N	-0-					194
*03	1020	N	1020	-0-	-0-	-0-	96	1	889	2	N	32	183	1			43
							35	9									

DUBE GAS UNIT WELL #: 1 RRCID -> 170470 COMPL. DATE 05/31/2006 TOTAL DEPTH 16537 PERF.15136 - 15734

10	217	N	109	-0-	-108	-0-	11	1	96	2	N	2	2	1			2
							2	9									
11	213	N	213	-0-	-0-	-0-	22	1	191	2	N	-0-	1	1			1
12	135	N	135	-0-	-0-	-0-	14	1	119	2	N	2	1	1			2
							2	9									
01	383	N	383	-0-	-0-	-0-	41	1	341	2	N	1	1	1			2
							1	9									
02	486	N	486	-0-	-0-	-0-	56	1	428	2	N	2	2	1			2
							2	9									
*03	359	N	359	-0-	-0-	-0-	35	1	321	2	N	3	2	1			3
							3	9									

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DUBE GAS UNIT WELL #: 2 RRCID -> 170510 COMPL. DATE 04/30/2004 TOTAL DEPTH 16155 PERF.15229 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	24	1	206	2	N	6	5	1	2	8	8
							7	9									
11	150	N	101	-0-	-49	-0-	11	1	90	2	N	-0-	4	1			4
12	191	N	191	-0-	-0-	-0-	20	1	167	2	N	4	2	1			6
							4	9									
01	343	N	343	-0-	-0-	-0-	37	1	304	2	N	2	2	1	1	8	5
							2	9									
02	278	N	278	-0-	-0-	-0-	31	1	241	2	N	5	3	1	1	8	6
							6	9									
*03	385	N	385	-0-	-0-	-0-	37	1	340	2	N	7	4	1			9
							8	9									

COASTAL FEE 75 WELL #: 1WD RRCID -> 170658 COMPL. DATE 12/15/2010 TOTAL DEPTH 6100 PERF. 5310 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARD GU WELL #: 1 RRCID -> 171550 COMPL. DATE 09/09/1998 TOTAL DEPTH 15525 PERF.14644 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	11	1	98	2	N	-0-					-0-
11	90	N	43	-0-	-47	-0-	5	1	38	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACHAC GAS UNIT WELL #: 4 RRCID -> 172321 COMPL. DATE 10/22/2005 TOTAL DEPTH 13600 PERF.12272 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	1686	-0-	-2158	-0-	167	1	1420	2	N	90	8	1	26	8	192
							99	9									
11	3200	X	2775	-0-	-425	-0-	288	1	2443	2	N	40	13	1	34	8	185
							44	9									
12	2400	X	2400	-0-	-0-	-0-	246	1	2099	2	N	50	11	1	24	8	200
							55	9									
01	2790	X	2554	-0-	-236	-0-	268	1	2224	2	N	56	14	1	33	8	209
							62	9									
02	2891	X	2891	-0-	-0-	-0-	324	1	2478	2	N	81	194	1	25	8	71
							89	9									
*03	3148	X	3148	-0-	-0-	-0-	305	1	2815	2	N	25	8	1	6	8	82
							28	9									

FRANK MACHAC GAS UNIT WELL #: 5 RRCID -> 175173 COMPL. DATE 07/21/2004 TOTAL DEPTH 13766 PERF.11445 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	48	-0-	-138	-0-	5	1	43	2	N	-0-					-0-
11	150	N	126	-0-	-24	-0-	13	1	113	2	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	19	1	164	2	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	14	1	114	2	N	-0-					-0-
02	112	N	81	-0-	-31	-0-	9	1	72	2	N	-0-					-0-
03	186	N	60	-0-	-126	-0-	6	1	54	2	N	-0-					-0-

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "E" GAS UNIT WELL #: 6 RRCID -> 175977 COMPL. DATE 09/28/1999 TOTAL DEPTH 14814 PERF.12075 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	716	-0-	-152	-0-	73 23	1 9	620	2	N	21	4	1	2	8	173
11	685	N	685	-0-	-0-	-0-	71 11	1 9	603	2	N	10	6	1	3	8	174
12	798	N	798	-0-	-0-	-0-	82 21	1 9	695	2	N	19	5	1	2	8	186
01	760	N	760	-0-	-0-	-0-	79 25	1 9	656	2	N	23	8	1	3	8	198
02	644	N	632	-0-	-12	-0-	69 37	1 9	526	2	N	34	186	1	3	8	43
03	806	N	694	-0-	-112	-0-	67 11	1 9	616	2	N	10	5	1	1	8	47

CASTILLO DEEP GU WELL #: 4 RRCID -> 178104 COMPL. DATE 08/28/1999 TOTAL DEPTH 13310 PERF.12676 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL FEE 75 WELL #: 2D RRCID -> 180799 COMPL. DATE 05/25/2005 TOTAL DEPTH 6450 PERF. 5372 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES "F" GAS UNIT WELL #: 7 RRCID -> 190274 COMPL. DATE 07/16/2002 TOTAL DEPTH 13913 PERF.13397 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, NE. (VICKSBURG T) 46091 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MACHAC GAS UNIT WELL #: 2 RRCID -> 172924 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.11256 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2746	-0-	-354	657	287 11	1 9	2448	2	N	10					20
11	3320	X	2663	-0-	-657	-0-	280	1	2383	2	N	-0-					20
12	2867	X	2867	-0-	-0-	-0-	301 3	1 9	2563	2	N	3					23
01	3348	X	2935	-0-	-413	-0-	314 11	1 9	2610	2	N	10					33
02	3024	X	2625	-0-	-399	-0-	304	1	2321	2	N	-0-					33
*03	3031	X	3031	-0-	-0-	-0-	294 30	1 9	2707	2	N	27					60

JEFFRESS, NE. (VICKSBURG T) //CONT.// 46091 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FRANK MACHAC GAS UNIT WELL #: 1 RRCID -> 173345 COMPL. DATE 04/13/1999 TOTAL DEPTH 13590 PERF.10034 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO-FLORES GU WELL #: 3 RRCID -> 174002 COMPL. DATE 07/22/1999 TOTAL DEPTH 12906 PERF.11050 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2326	N	2326	-0-	-0-	-0-	241 36	1 9	2049	2	N	33	22	1	3	8	172
11	2010	N	2010	-0-	-0-	-0-	207 42	1 9	1761	2	N	38	37	1	4	8	169
12	2763	N	2763	-0-	-0-	-0-	286 44	1 9	2433	2	N	40	31	1	2	8	176
01	3100	N	3366	-0-	266	266	355 59	1 9	2952	2	N	54	39	1	3	8	188
02	2800	N	3239	-0-	439	705	366 75	1 9	2798	2	N	68	30	1	3	8	223
*03	3100	N	3855	-0-	755	1460	374 29	1 9	3452	2	N	26	22	1	1	8	226

CASTILLO DEEP GU WELL #: 4 RRCID -> 174563 COMPL. DATE 03/31/2004 TOTAL DEPTH 13310 PERF.10437 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	50	1	429	2	N	-0-					48
11	488	N	488	-0-	-0-	-0-	51	1	437	2	N	-0-					48
12	447	N	447	-0-	-0-	-0-	47	1	400	2	N	-0-					48
01	465	N	453	-0-	-12	-0-	49	1	404	2	N	-0-					48
02	509	N	509	-0-	-0-	-0-	59	1	450	2	N	-0-					48
*03	573	N	573	-0-	-0-	-0-	56	1	517	2	N	-0-					48

CASTILLO-FLORES GU WELL #: 4 RRCID -> 176108 COMPL. DATE 08/29/1999 TOTAL DEPTH 11850 PERF. 9977 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO DEEP GU WELL #: 5 RRCID -> 178386 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF.10072 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	161					N	-0-					-0-
11	14B2 EXT		8	-0-	8	169	1	1	7	2	N	-0-					-0-
12	169	N	-0-	-0-	-169	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, NE. (VICKSBURG T) //CONT.// 46091 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO-FLORES GU WELL #: 6 RRCID -> 178986 COMPL. DATE 09/23/2004 TOTAL DEPTH 11100 PERF. 8547 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, NE. (VICKSBURG U) 46091 553 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOREN GAS UNIT WELL #: 5 RRCID -> 163598 COMPL. DATE 01/23/1997 TOTAL DEPTH 13575 PERF.12865 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, S.E. (VICKSBURG S) 46094 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SALINAS GAS UNIT WELL #: 4 RRCID -> 165984 COMPL. DATE 01/18/1998 TOTAL DEPTH 12850 PERF.11214 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1820	-0-	-598	-0-	187 36	1 9	1597	2	N	33	4	1	9	8	248
11	2233	N	2233	-0-	-0-	-0-	220 143	1 9	1870	2	N	130	187	1	11	8	180
12	2136	N	2136	-0-	-0-	-0-	211 124	1 9	1801	2	N	113	4	1	7	8	282
01	2251	N	2251	-0-	-0-	-0-	228 129	1 9	1894	2	N	117	185	1	22	8	192
02	2073	N	2073	-0-	-0-	-0-	226 121	1 9	1726	2	N	110	166	1	8	8	128
*03	2519	N	2519	-0-	-0-	-0-	234 131	1 9	2154	2	N	119	3	1	23	8	221

SALINAS, M. WELL #: 9 RRCID -> 194398 COMPL. DATE 01/23/2003 TOTAL DEPTH 13500 PERF.11474 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, S.E. (VICKSBURG T) 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
PENNZOIL FEE WELL #: 1V RRCID -> 106486 COMPL. DATE 05/20/1983 TOTAL DEPTH 12970 PERF.12018 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, S.E. (VICKSBURG T) //CONT.// 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 2V RRCID -> 108618 COMPL. DATE 12/08/2005 TOTAL DEPTH 12953 PERF.11677 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	290 120	1 9	2470	2	N	109	5	1	5	8	248
11	3063	X	3063	-0-	-0-	-0-	307 152	1 9	2604	2	N	138	197	1	6	8	183
12	2866	X	2866	-0-	-0-	-0-	288 129	1 9	2449	2	N	117	194	1	4	8	102
01	3224	X	3073	-0-	-151	-0-	315 135	1 9	2623	2	N	123	10	1	16	8	199
02	2912	X	2882	-0-	-30	-0-	320 116	1 9	2446	2	N	105	191	1	4	8	109
*03	3446	X	3446	-0-	-0-	-0-	324 138	1 9	2984	2	N	125	6	1	14	8	214

SALINAS, M. WELL #: 3 RRCID -> 151400 COMPL. DATE 05/03/2005 TOTAL DEPTH 12510 PERF.11618 - 12314

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL-FEE WELL #: 1 RRCID -> 162138 COMPL. DATE 09/07/2004 TOTAL DEPTH 14164 PERF.11668 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2035	N	2035	-0-	-0-	-0-	193 195	1 9	1647	2	N	177	178	1	1	8	117
11	2212	N	2212	-0-	-0-	-0-	231 20	1 9	1961	2	N	18	7	1	2	8	126
12	2086	N	2086	-0-	-0-	-0-	218 14	1 9	1854	2	N	13	5	1	1	8	133
01	1816	N	1816	-0-	-0-	-0-	193 15	1 9	1608	2	N	14	21	1			126
02	1440	N	1440	-0-	-0-	-0-	165 13	1 9	1262	2	N	12	5	1	1	8	132
*03	2101	N	2101	-0-	-0-	-0-	202 36	1 9	1863	2	N	33	3	1	9	8	153

SALINAS, M. WELL #: 5 RRCID -> 164134 COMPL. DATE 10/29/2004 TOTAL DEPTH 12800 PERF.11566 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3782	-0-	-1550	-0-	396 13	1 9	3373	2	N	12	8	1	1	8	161
11	5160	X	4493	-0-	-667	-0-	471 18	1 9	4004	2	N	16	14	1	2	8	161
12	4486	X	4486	-0-	-0-	-0-	470 17	1 9	3999	2	N	15	11	1	1	8	164
01	4641	X	4641	-0-	-0-	-0-	496 19	1 9	4126	2	N	17	14	1	8	8	159
02	4200	X	3952	-0-	-248	-0-	453 41	1 9	3458	2	N	37	11	1	1	8	184
03	4650	X	3624	-0-	-1026	-0-	353 15	1 9	3256	2	N	14	8	1	6	8	184

SALINAS, M. WELL #: 6 RRCID -> 164505 COMPL. DATE 07/01/1997 TOTAL DEPTH 13000 PERF.11762 - 12440

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFRESS, S.E. (VICKSBURG T) //CONT.// 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

SALINAS, M. WELL #: 7 RRCID -> 165255 COMPL. DATE 07/31/1997 TOTAL DEPTH 12950 PERF.11696 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	584	-0-	-718	-0-	60	1	509	2	N	14	1	8			67
							15	9									
11	709	N	709	-0-	-0-	-0-	74	1	632	2	N	3					70
							3	9									
12	840	N	840	-0-	-0-	-0-	88	1	752	2	N	-0-					70
01	1459	N	1459	-0-	-0-	-0-	155	1	1290	2	N	13	2	8			81
							14	9									
02	937	N	937	-0-	-0-	-0-	108	1	829	2	N	-0-					81
*03	837	N	236	-0-	-601	-0-	23	1	213	2	N	-0-	1	1			80

SALINAS, M. WELL #: 8 RRCID -> 165364 COMPL. DATE 09/08/1997 TOTAL DEPTH 12900 PERF.11599 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6641	-0-	-1605	-0-	676	1	5756	2	N	190	195	1	9	8	208
							209	9									
11	7980	X	7031	-0-	-949	-0-	715	1	6077	2	N	217	206	1	14	8	205
							239	9									
12	6690	X	6690	-0-	-0-	-0-	682	1	5810	2	N	180	201	1	10	8	174
							198	9									
01	7471	X	7103	-0-	-368	-0-	739	1	6140	2	N	204	22	1	36	8	320
							224	9									
02	6748	X	6596	-0-	-152	-0-	745	1	5693	2	N	144	196	1	10	8	258
							158	9									
*03	7798	X	7798	-0-	-0-	-0-	753	1	6949	2	N	87	196	1	34	8	115
							96	9									

SALINAS GAS UNIT WELL #: 4 RRCID -> 167601 COMPL. DATE 01/18/1998 TOTAL DEPTH 12850 PERF.11805 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS M. WELL #: 10 RRCID -> 170223 COMPL. DATE 06/12/1998 TOTAL DEPTH 12750 PERF.11754 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALINAS, M. WELL #: 9 RRCID -> 170405 COMPL. DATE 06/23/2005 TOTAL DEPTH 13500 PERF.12142 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3467	X	3467	-0-	-0-	-0-	358	1	3054	2	N	50	192	1	1	8	52
							55	9									
11	3549	X	3549	-0-	-0-	-0-	368	1	3123	2	N	53					105
							58	9									
12	3331	X	3331	-0-	-0-	-0-	343	1	2924	2	N	58					163
							64	9									
01	4154	X	2728	-0-	-1426	-0-	288	1	2395	2	N	41	182	1	1	8	21
							45	9									
02	3752	X	1539	-0-	-2213	-0-	174	1	1331	2	N	31					52
							34	9									
03	3658	X	1427	-0-	-2231	-0-	134	1	1237	2	N	51	1	8			102
							56	9									

JEFFRESS, S.E. (VICKSBURG T) //CONT.// 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 11 RRCID -> 170930 COMPL. DATE 11/02/1998 TOTAL DEPTH 15200 PERF.12000 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

COATES "A" WELL #: 17 RRCID -> 174060 COMPL. DATE 06/13/1999 TOTAL DEPTH 12850 PERF.11760 - 12614

10	961	N	772	-0-	-189	-0-	81	1	688	2	N	3	1	1	1	8	71
							3	9									
11	820	N	820	-0-	-0-	-0-	86	1	728	2	N	5	2	1	2	8	72
							6	9									
12	777	N	777	-0-	-0-	-0-	79	1	677	2	N	19	2	1	1	8	88
							21	9									
01	784	N	784	-0-	-0-	-0-	83	1	690	2	N	10	3	1	9	8	86
							11	9									
02	756	N	705	-0-	-51	-0-	80	1	607	2	N	16	2	1	1	8	99
							18	9									
*03	839	N	839	-0-	-0-	-0-	81	1	744	2	N	13	1	1	6	8	105
							14	9									

COASTAL FEE WELL #: 3 RRCID -> 175580 COMPL. DATE 12/10/1999 TOTAL DEPTH 12856 PERF.11724 - 12626

10	124	X	111	-0-	-13	-0-	10	1	84	2	N	15	4	1	6	8	89
							17	9									
11	120	X	97	-0-	-23	-0-	7	1	61	2	N	26	9	1	10	8	96
							29	9									
12	64	N	64	-0-	-0-	-0-	6	1	48	2	N	9	4	1	5	8	96
							10	9									
01	124	N	85	-0-	-39	-0-	8	1	68	2	N	8	19	1			85
							9	9									
02	85	N	85	-0-	-0-	-0-	8	1	57	2	N	18	3	1	3	8	97
							20	9									
*03	107	N	107	-0-	-0-	-0-	9	1	84	2	N	13	17	1			93
							14	9									

JEFFRESS, W. (VICKSBURG T) 46097 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L&CC WELL #: 5 RRCID -> 174151 COMPL. DATE 07/23/1998 TOTAL DEPTH 10900 PERF. 9651 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YTURRIA, H. L & CC WELL #: 6 RRCID -> 277294 COMPL. DATE 08/15/2015 TOTAL DEPTH 12360 PERF.10339 - 10348

10	31	N	-0-	-0-	-31	-0-					N	19	1	1	18	8	13
11	0	N	-0-	-0-	-0-	-0-					N	23	25	1			11
12	0	N	-0-	-0-	-0-	-0-					N	20	1	1	17	8	13
01	0	N	-0-	-0-	-0-	-0-					N	20	23	1			10
02	0	N	-0-	-0-	-0-	-0-					N	20	2	1	17	8	11
03	0	N	-0-	-0-	-0-	-0-					N	10	2	1	4	8	15

JEFFRESS, W. (VICKSBURG U) 46097 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L & CC WELL #: 4 RRCID -> 167297 COMPL. DATE 03/04/2005 TOTAL DEPTH 12410 PERF.10514 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1642	N	1642	-0-	-0-	-0-	126	1	1457	2	N	54	4	1	2	8	220
							59	9									
11	1362	N	1362	-0-	-0-	-0-	102	1	1218	2	N	38	190	1	3	8	65
							42	9									
12	1500	N	1500	-0-	-0-	-0-	122	1	1346	2	N	29	1	1	2	8	91
							32	9									
01	1566	N	1566	-0-	-0-	-0-	123	1	1408	2	N	32	3	8			120
							35	9									
02	1383	N	1383	-0-	-0-	-0-	101	1	1243	2	N	35	1	1	3	8	151
							39	9									
*03	1264	N	1264	-0-	-0-	-0-	100	1	1122	2	N	38	169	1	1	8	19
							42	9									

YTURRIA, H. L&CC WELL #: 3 RRCID -> 174144 COMPL. DATE 08/11/1998 TOTAL DEPTH 12500 PERF.10714 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10550	X	10550	-0-	-0-	-0-	838	1	9684	2	N	25	4	1	5	8	201
							28	9									
11	9503	X	9503	-0-	-0-	-0-	731	1	8740	2	N	29	3	1	7	8	220
							32	9									
12	10476	X	10476	-0-	-0-	-0-	862	1	9475	2	N	126	187	1	5	8	154
							139	9									
01	9907	X	9907	-0-	-0-	-0-	789	1	9071	2	N	43	4	1	7	8	186
							47	9									
02	9251	X	9251	-0-	-0-	-0-	685	1	8437	2	N	117	191	1	5	8	107
							129	9									
03	9052	X	6619	-0-	-2433	-0-	538	1	6056	2	N	23	5	1	1	8	124
							25	9									

YTURRIA, H. L & CC WELL #: 9 RRCID -> 184399 COMPL. DATE 06/29/2001 TOTAL DEPTH 12560 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, W. (VICKSBURG V) 46097 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L&CC WELL #: 3 RRCID -> 122709 COMPL. DATE 08/11/1998 TOTAL DEPTH 12500 PERF.11005 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

86JV YTURRIA LAND & CATTLE CO WELL #: 4 RRCID -> 123217 COMPL. DATE 01/24/1987 TOTAL DEPTH 12410 PERF.10806 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, W. (VICKSBURG V) //CONT.// 46097 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
YTURRIA, H. L & CC WELL #: 8 RRCID -> 182791 COMPL. DATE 09/20/2019 TOTAL DEPTH 11588 PERF.10872 - 11383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25275	X	25275	-0-	-0-	-0-	1984 366	1 9	22925	2	N	333	204	1	16	8	209
11	22995	X	22995	-0-	-0-	-0-	1747 365	1 9	20883	2	N	332	376	1	21	8	144
12	24475	X	24475	-0-	-0-	-0-	2011 358	1 9	22106	2	N	325	373	1	15	8	81
01	22663	X	22663	-0-	-0-	-0-	1785 365	1 9	20513	2	N	332	197	1	20	8	196
02	20936	X	20936	-0-	-0-	-0-	1544 356	1 9	19036	2	N	324	386	1	15	8	119
03	22475	X	18752	-0-	-3723	-0-	1500 367	1 9	16885	2	N	334	370	1	4	8	79

YTURRIA, H. L & CC WELL #: 9 RRCID -> 184398 COMPL. DATE 06/21/2001 TOTAL DEPTH 12560 PERF.10871 - 11190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFRESS, W. (VICKSBURG W) 46097 601 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L & CC WELL #: 9 RRCID -> 184397 COMPL. DATE 06/13/2001 TOTAL DEPTH 12560 PERF.10760 - 12372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	45 34	1 9	524	2	N	31	1	8			139
11	554	N	554	-0-	-0-	-0-	41 17	1 9	496	2	N	15	1	8			153
12	553	N	553	-0-	-0-	-0-	44 23	1 9	486	2	N	21	1	8			173
01	579	N	579	-0-	-0-	-0-	45 18	1 9	516	2	N	16	1	8			188
02	392	N	369	-0-	-23	-0-	27 8	1 9	334	2	N	7	1	1	1	8	193
03	434	N	399	-0-	-35	-0-	32 11	1 9	356	2	N	10	185	1			18

JENNINGS 46194 001 ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS, J. D. WELL #: 421 RRCID -> 155690 COMPL. DATE 08/21/1995 TOTAL DEPTH 1335 PERF. 1232 - 1236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 423 RRCID -> 161849 COMPL. DATE 11/09/1996 TOTAL DEPTH 1300 PERF. 1088 - 1118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS //CONT.// 46194 001 ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC //CONT.// 448984

JENNINGS, J. D. WELL #: 439 RRCID -> 161850 COMPL. DATE 11/20/1996 TOTAL DEPTH 1100 PERF. 965 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 442 RRCID -> 162086 COMPL. DATE 11/17/1996 TOTAL DEPTH 1100 PERF. 974 - 992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 440 RRCID -> 162111 COMPL. DATE 12/02/1996 TOTAL DEPTH 1090 PERF. 955 - 976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 447 RRCID -> 166639 COMPL. DATE 12/30/1997 TOTAL DEPTH 1200 PERF. 1120 - 1126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 438 RRCID -> 166640 COMPL. DATE 01/03/1998 TOTAL DEPTH 1040 PERF. 950 - 962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, J. D. WELL #: 437 RRCID -> 166641 COMPL. DATE 12/23/1997 TOTAL DEPTH 1200 PERF. 1096 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 424 RRCID -> 166643 COMPL. DATE 12/23/1997 TOTAL DEPTH 1250 PERF. 1050 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS (LOBO) 46194 200 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 56 RRCID -> 129448 COMPL. DATE 11/17/1988 TOTAL DEPTH 14000 PERF.13174 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	567	-0-	-22	-0-	66	1	501	2	Y	-0-	7	1			2
11	579	N	579	-0-	-0-	-0-	68	1	511	2	Y	-0-					2
12	589	N	588	-0-	-1	-0-	73	1	506	2	Y	8					10
							9	9									
01	607	N	607	-0-	-0-	-0-	75	1	532	2	Y	-0-					10
02	532	N	528	-0-	-4	-0-	63	1	465	2	Y	-0-					10
*03	711	N	711	-0-	-0-	-0-	79	1	632	2	Y	-0-					10

JENNINGS (PETTUS) 46194 400 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS WELL #: 31 RRCID -> 071653 COMPL. DATE 06/04/1977 TOTAL DEPTH 2436 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS, J. D. WELL #: 341 RRCID -> 224431 COMPL. DATE 12/29/2006 TOTAL DEPTH 4425 PERF. 1126 - 1138

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS (WILCOX CONSOLIDATED) 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 37 RRCID -> 078879 COMPL. DATE 10/02/1978 TOTAL DEPTH 8225 PERF. 7154 - 7166

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JENNINGS WELL #: 34 RRCID -> 086372 COMPL. DATE 02/03/1980 TOTAL DEPTH 10500 PERF. 7629 - 7636

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS WELL #: 32 RRCID -> 113100 COMPL. DATE 12/17/2005 TOTAL DEPTH 7944 PERF. 7184 - 7612

10	9969	X	9969	-0-	-0-	-0-	1162	1	8807	2	Y	-0-	18	1			12
11	9586	X	9586	-0-	-0-	-0-	1123	1	8463	2	Y	-0-					12
12	9440	X	9440	-0-	-0-	-0-	1191	1	8249	2	Y	-0-					12
01	9928	X	9928	-0-	-0-	-0-	1224	1	8704	2	Y	-0-					12
02	8955	X	8955	-0-	-0-	-0-	1062	1	7893	2	Y	-0-					12
*03	10254	X	10254	-0-	-0-	-0-	1132	1	9122	2	Y	-0-					12

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS WELL #: 38 RRCID -> 120033 COMPL. DATE 02/06/1986 TOTAL DEPTH 9257 PERF. 7558 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 35 D RRCID -> 128722 COMPL. DATE 10/07/1988 TOTAL DEPTH 9030 PERF. 7142 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	164	1	1245	2	Y	-0-					-0-
11	1380	N	1340	-0-	-40	-0-	157	1	1183	2	Y	-0-					-0-
12	1426	N	1275	-0-	-151	-0-	161	1	1114	2	Y	-0-					-0-
01	1395	N	1292	-0-	-103	-0-	159	1	1133	2	Y	-0-					-0-
02	1260	N	235	-0-	-1025	-0-	28	1	207	2	Y	-0-					-0-
*03	1271	N	473	-0-	-798	-0-	52	1	421	2	Y	-0-					-0-

JENNINGS WELL #: 61 RRCID -> 138477 COMPL. DATE 04/02/1991 TOTAL DEPTH 8300 PERF. 8190 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 39D RRCID -> 163528 COMPL. DATE 05/30/1997 TOTAL DEPTH 8382 PERF. 7305 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 35F RRCID -> 163529 COMPL. DATE 06/10/1997 TOTAL DEPTH 9030 PERF. 7302 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS WELL #: 39F RRCID -> 163865 COMPL. DATE 04/23/1997 TOTAL DEPTH 8382 PERF. 7526 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 67F RRCID -> 166773 COMPL. DATE 01/23/1998 TOTAL DEPTH 8300 PERF. 7520 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS WELL #: 67D RRCID -> 166774 COMPL. DATE 01/23/1998 TOTAL DEPTH 8300 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 68 RRCID -> 170579 COMPL. DATE 12/04/1998 TOTAL DEPTH 7500 PERF. 7196 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1036	-0-	-18	-0-	121	1	915	2	Y	-0-					-0-
11	960	N	960	-0-	-0-	-0-	112	1	848	2	Y	-0-					-0-
12	1054	N	1019	-0-	-35	-0-	129	1	890	2	Y	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	127	1	903	2	Y	-0-					-0-
02	996	N	996	-0-	-0-	-0-	118	1	878	2	Y	-0-					-0-
*03	1023	N	1021	-0-	-2	-0-	113	1	908	2	Y	-0-					-0-

JENNINGS WELL #: 59 RRCID -> 171666 COMPL. DATE 12/18/1998 TOTAL DEPTH 12400 PERF. 7502 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 60 RRCID -> 171668 COMPL. DATE 12/12/1998 TOTAL DEPTH 8400 PERF. 7864 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 72 RRCID -> 181660 COMPL. DATE 02/01/2001 TOTAL DEPTH 7512 PERF. 7214 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	332	-0-	-71	-0-	39	1	293	2	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	43	1	323	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	48	1	334	2	Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	48	1	343	2	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	47	1	352	2	Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	46	1	367	2	Y	-0-					-0-

JENNINGS WELL #: 71 RRCID -> 184848 COMPL. DATE 08/31/2001 TOTAL DEPTH 12250 PERF. 7256 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 76 RRCID -> 214197 COMPL. DATE 01/30/2002 TOTAL DEPTH 13117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 89 RRCID -> 227019 COMPL. DATE 02/27/2007 TOTAL DEPTH 11644 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, SERGIO WELL #: 3 RRCID -> 147314 COMPL. DATE 11/18/1993 TOTAL DEPTH 9451 PERF. 8008 - 8034

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
CUELLAR, F. WELL #: 1 RRCID -> 128160 COMPL. DATE 07/19/1988 TOTAL DEPTH 8250 PERF. 7804 - 7812

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2020

CUELLAR, F. WELL #: 2 C RRCID -> 140711 COMPL. DATE 10/21/1992 TOTAL DEPTH 9760 PERF. 7792 - 7818

10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
*12	96	N	-0-	-0-	-96	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/07/2020

BERNARDO BUSTAMANTE G. U. WELL #: 4 RRCID -> 216033 COMPL. DATE 07/26/2005 TOTAL DEPTH 11680 PERF. 8605 - 8614

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERNARDO BUSTAMANTE G.U. WELL #: 5 RRCID -> 218454 COMPL. DATE 01/03/2006 TOTAL DEPTH 9204 PERF. 8535 - 8585

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA, M.G. GAS UNIT WELL #: 4 RRCID -> 225319 COMPL. DATE 01/12/2007 TOTAL DEPTH 8871 PERF. 8456 - 8476

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
LEO GAS UNIT WELL #: 1 RRCID -> 261376 COMPL. DATE 08/10/2010 TOTAL DEPTH 9000 PERF. 8305 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	790	-0-	-512	-0-	790	2			N	-0-					-0-
11	960	N	750	-0-	-210	-0-	750	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
03	1271	N	1081	-0-	-190	-0-	1081	2			N	-0-					-0-

DE LOS SANTOS WELL #: 1 RRCID -> 261717 COMPL. DATE 12/16/2010 TOTAL DEPTH 14700 PERF.10194 - 10205

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, WEST (CROCKETT) 46202 058 ASSOCIATED 49B CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS WELL #: 20 RRCID -> 041065 COMPL. DATE 12/23/1966 TOTAL DEPTH 3365 PERF. N/A

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, WEST (FALCON, LOWER) 46202 190 ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS, J. D. WELL #: 450 RRCID -> 162893 COMPL. DATE 07/15/1997 TOTAL DEPTH 2460 PERF. 2236 - 2242

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JENNINGS, J.D. WELL #: 164 RRCID -> 217467 COMPL. DATE 03/16/2006 TOTAL DEPTH 3005 PERF. 2104 - 2134

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS, J.D. WELL #: 481 RRCID -> 218030 COMPL. DATE 03/06/2006 TOTAL DEPTH 3800 PERF. 2292 - 2300

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, WEST (QUEEN CITY) 46202 232 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS, J. D. WELL #: 483 RRCID -> 216705 COMPL. DATE 01/20/2006 TOTAL DEPTH 5345 PERF. 5048 - 5070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JENNINGS, J. D. WELL #: 484 RRCID -> 222853 COMPL. DATE 08/08/2006 TOTAL DEPTH 5500 PERF. 4662 - 4690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS, J. D. WELL #: 489 RRCID -> 248498 COMPL. DATE 01/06/2008 TOTAL DEPTH 5000 PERF. 4682 - 4706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS, W. (ROSENBERG 1200) 46202 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JENNINGS WELL #: 42 RRCID -> 085336 COMPL. DATE 10/25/1979 TOTAL DEPTH 2313 PERF. 1262 - 1268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
JENNINGS WELL #: 33 RRCID -> 075905 COMPL. DATE 03/28/1978 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JENNINGS WELL #: 41 RRCID -> 085335 COMPL. DATE 12/06/2018 TOTAL DEPTH 2325 PERF. 1214 - 1270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JENNINGS, W. (ROSENBERG 1200) //CONT.// 46202 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC //CONT.// 448984
JENNINGS WELL #: 44 RRCID -> 087826 COMPL. DATE 04/22/1980 TOTAL DEPTH 2111 PERF. 1349 - 1354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS WELL #: 57 RRCID -> 137261 COMPL. DATE 10/28/1990 TOTAL DEPTH 2310 PERF. 1557 - 1563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS, J. D. WELL #: 490 RRCID -> 248550 COMPL. DATE 01/22/2008 TOTAL DEPTH 4864 PERF. 2213 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS, W. (800) 46202 513 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JENNINGS WELL #: 43 RRCID -> 103855 COMPL. DATE 01/10/1983 TOTAL DEPTH 1615 PERF. 826 - 834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS, W. (1370) 46202 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS, J. D. WELL #: 417 RRCID -> 156777 COMPL. DATE 04/15/1997 TOTAL DEPTH 2435 PERF. 1368 - 1373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS, J. D. WELL #: 452 RRCID -> 173717 COMPL. DATE N/A TOTAL DEPTH 5580 PERF. 2386 - 2410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENNINGS, W. (1370) //CONT.// 46202 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC //CONT.// 448984
JENNINGS, J. D. WELL #: 466 RRCID -> 183782 COMPL. DATE 05/21/2001 TOTAL DEPTH 2320 PERF. 1416 - 1430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 475 RRCID -> 200593 COMPL. DATE 12/12/2003 TOTAL DEPTH 1500 PERF. 1366 - 1372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS, W. (1970) 46202 518 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS WELL #: 51 RRCID -> 137258 COMPL. DATE 10/27/1990 TOTAL DEPTH 2309 PERF. 1936 - 1940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, J. D. WELL #: 418 RRCID -> 166749 COMPL. DATE 01/15/1998 TOTAL DEPTH 2443 PERF. 1942 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, WEST (4350) 46202 812 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS WELL #: 54 RRCID -> 117238 COMPL. DATE 07/07/1985 TOTAL DEPTH 12500 PERF. 4422 - 4427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS, WEST (4400) 46202 870 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KOVAR OPERATING, LLC 448984
JENNINGS WELL #: 17 RRCID -> 083021 COMPL. DATE 07/06/1979 TOTAL DEPTH 4951 PERF. 4420 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH (LOBO CONS.) 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
SERAFIN WELL #: 4 RRCID -> 116268 COMPL. DATE 01/21/1985 TOTAL DEPTH 12000 PERF.10760 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	30	1	455	2	N	-0-					-0-
							89	3									
11	480	N	445	-0-	-35	-0-	24	1	341	2	N	-0-					-0-
							80	3									
12	552	N	552	-0-	-0-	-0-	28	1	426	2	N	-0-					-0-
							98	3									
01	708	N	708	-0-	-0-	-0-	35	1	673	2	N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	26	1	545	2	N	-0-					-0-
*03	581	N	581	-0-	-0-	-0-	28	1	553	2	N	-0-					-0-

URIBE WELL #: 1 RRCID -> 145358 COMPL. DATE 12/22/2010 TOTAL DEPTH 12788 PERF.10776 - 11675

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENNINGS RANCH WELL #: 8 RRCID -> 149174 COMPL. DATE 04/07/1994 TOTAL DEPTH 11000 PERF. 9226 - 9236

10	4162	X	4162	-0-	-0-	-0-	178	1	3984	2	N	-0-					44
11	3845	X	3845	-0-	-0-	-0-	163	1	3682	2	N	-0-					44
12	3728	X	3728	-0-	-0-	-0-	168	1	3560	2	N	-0-					44
01	3651	X	3651	-0-	-0-	-0-	165	1	3474	2	N	11					55
							12	9									
02	3028	X	3028	-0-	-0-	-0-	127	1	2901	2	N	-0-					55
03	3007	X	2986	-0-	-21	-0-	129	1	2838	2	N	17					72
							19	9									

JENNINGS RANCH C WELL #: 1 RRCID -> 165242 COMPL. DATE 02/03/2000 TOTAL DEPTH 13000 PERF. 9316 - 12758

10	1550	N	1381	-0-	-169	-0-	129	1	1252	2	Y	-0-					29
11	1980	N	1942	-0-	-38	-0-	138	1	1803	2	Y	1					30
							1	9									
12	1860	N	1828	-0-	-32	-0-	146	1	1682	2	Y	-0-					30
*01	1794	N	1794	-0-	-0-	-0-	132	1	1662	2	Y	-0-					30
*02	1820	N	1515	-0-	-305	-0-	106	1	1409	2	Y	-0-					30
03	1829	N	1257	-0-	-572	-0-	85	1	1171	2	Y	1					31
							1	9									

JENNINGS RANCH C WELL #: 2 RRCID -> 169075 COMPL. DATE 04/02/1998 TOTAL DEPTH 12950 PERF.11504 - 12758

10	4944	X	4944	-0-	-0-	-0-	463	1	4481	2	Y	-0-					15
11	4908	X	4908	-0-	-0-	-0-	348	1	4558	2	Y	2					17
							2	9									
12	5533	X	5533	-0-	-0-	-0-	443	1	5090	2	Y	-0-					17
*01	5400	X	5400	-0-	-0-	-0-	396	1	5004	2	Y	-0-					17
*02	4699	X	4699	-0-	-0-	-0-	328	1	4371	2	Y	-0-					17
*03	5230	X	5230	-0-	-0-	-0-	352	1	4876	2	Y	2					19
							2	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 3 RRCID -> 169480 COMPL. DATE 07/19/2003 TOTAL DEPTH 13039 PERF.10003 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2573	N	2460	-0-	-113	-0-	230	1	2230	2	Y	-0-			10
11	2506	N	2506	-0-	-0-	-0-	178	1	2327	2	Y	1			11
							1	9							
12	2542	N	2442	-0-	-100	-0-	196	1	2246	2	Y	-0-			11
*01	2591	N	2591	-0-	-0-	-0-	190	1	2401	2	Y	-0-			11
*02	2352	N	2316	-0-	-36	-0-	162	1	2154	2	Y	-0-			11
*03	2547	N	2547	-0-	-0-	-0-	171	1	2375	2	Y	1			12
							1	9							

JENNINGS RANCH C WELL #: 4 RRCID -> 170761 COMPL. DATE 09/02/2004 TOTAL DEPTH 12900 PERF. 9781 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	618	N	618	-0-	-0-	-0-	43	1	575	2	Y	-0-			6
*07	600	N	600	-0-	-0-	-0-	39	1	561	2	Y	-0-			6
*08	589	N	438	-0-	-151	-0-	28	1	410	2	Y	-0-			6
*09	570	N	536	-0-	-34	-0-	49	1	487	2	Y	-0-			6
*10	558	N	558	-0-	-0-	-0-	52	1	506	2	Y	-0-			6
*11	420	N	249	-0-	-171	-0-	18	1	231	2	Y	-0-			6
*12	558	N	73	-0-	-485	-0-	6	1	67	2	Y	-0-			6
*01	558	N	93	-0-	-465	-0-	7	1	86	2	Y	-0-			6
*02	224	N	46	-0-	-178	-0-	3	1	43	2	Y	-0-			6
03	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-			6

JENNINGS RANCH C WELL #: 6 RRCID -> 172603 COMPL. DATE 12/05/2003 TOTAL DEPTH 13009 PERF.10453 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	1	-0-	-340	-0-	1	2			Y	-0-			7
11	360	N	-0-	-0-	-360	-0-					Y	-0-			7
12	964	N	964	-0-	-0-	-0-	77	1	887	2	Y	-0-			7
*01	411	N	411	-0-	-0-	-0-	30	1	381	2	Y	-0-			7
*02	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-			7
*03	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-			7

JENNINGS RANCH C WELL #: 5 RRCID -> 172864 COMPL. DATE 04/01/1999 TOTAL DEPTH 12910 PERF.10334 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3844	X	3749	-0-	-95	-0-	351	1	3398	2	Y	-0-			8
*11	4219	X	4219	-0-	-0-	-0-	299	1	3919	2	Y	1			9
							1	9							
*12	3844	X	3615	-0-	-229	-0-	290	1	3325	2	Y	-0-			9
*01	3776	X	3776	-0-	-0-	-0-	277	1	3499	2	Y	-0-			9
*02	3556	X	3030	-0-	-526	-0-	212	1	2818	2	Y	-0-			9
03	3937	X	3879	-0-	-58	-0-	261	1	3616	2	Y	2			11
							2	9							

JENNINGS RANCH C WELL #: 7 RRCID -> 174811 COMPL. DATE 10/05/1999 TOTAL DEPTH 12900 PERF.11539 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	62	1	597	2	Y	-0-			6
11	708	N	708	-0-	-0-	-0-	50	1	658	2	Y	-0-			6
12	982	N	982	-0-	-0-	-0-	79	1	903	2	Y	-0-			6
*01	996	N	996	-0-	-0-	-0-	73	1	923	2	Y	-0-			6
*02	867	N	867	-0-	-0-	-0-	61	1	806	2	Y	-0-			6
*03	759	N	759	-0-	-0-	-0-	51	1	708	2	Y	-0-			6

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 8 RRCID -> 174940 COMPL. DATE 10/23/1999 TOTAL DEPTH 12800 PERF.11709 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2680	-0-	-265	-0-	251	1	2429	2	Y	-0-					9
11	2760	N	2125	-0-	-635	-0-	151	1	1974	2	Y	-0-					9
12	2387	N	2387	-0-	-0-	-0-	191	1	2196	2	Y	-0-					9
*01	2666	N	2392	-0-	-274	-0-	175	1	2217	2	Y	-0-					9
*02	2617	N	2617	-0-	-0-	-0-	183	1	2434	2	Y	-0-					9
*03	2643	N	2643	-0-	-0-	-0-	178	1	2464	2	Y	1					10
							1	9									

JENNINGS RANCH D WELL #: 2 RRCID -> 175198 COMPL. DATE 12/11/1999 TOTAL DEPTH 12200 PERF.11071 - 11105

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	44	1	531	2	Y	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	77	1	952	2	Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	24	1	295	2	Y	-0-					-0-
03	403	N	329	-0-	-74	-0-	25	1	304	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 10 RRCID -> 175606 COMPL. DATE 02/05/2004 TOTAL DEPTH 12950 PERF. 9011 - 12350

10	930	N	923	-0-	-7	-0-	86	1	837	2	Y	-0-					3
11	900	N	865	-0-	-35	-0-	61	1	804	2	Y	-0-					3
12	930	N	879	-0-	-51	-0-	70	1	809	2	Y	-0-					3
*01	930	N	890	-0-	-40	-0-	65	1	825	2	Y	-0-					3
*02	812	N	760	-0-	-52	-0-	53	1	707	2	Y	-0-					3
03	868	N	847	-0-	-21	-0-	57	1	790	2	Y	-0-					3

JENNINGS RANCH D WELL #: 1 RRCID -> 176846 COMPL. DATE 12/16/1999 TOTAL DEPTH 12407 PERF.11348 - 11378

10	T. A.		966	-0-	966	966	72	1	894	2	Y	-0-					3
11	T. A.		840	-0-	840	1806	64	1	776	2	Y	-0-					3
12	T. A.		749	-0-	749	2555	57	1	692	2	Y	-0-					3
01	2850	X	295	-0-	-2555	-0-	22	1	273	2	Y	-0-					3
02	853	X	853	-0-	-0-	-0-	63	1	790	2	Y	-0-					3
*03	813	N	813	-0-	-0-	-0-	63	1	750	2	Y	-0-					3

JENNINGS RANCH C WELL #: 11 RRCID -> 176914 COMPL. DATE 03/07/2000 TOTAL DEPTH 12900 PERF. 9633 - 12550

10	4011	X	4011	-0-	-0-	-0-	375	1	3636	2	Y	-0-					11
*11	3840	X	3768	-0-	-72	-0-	267	1	3501	2	Y	-0-					11
*12	3968	X	3908	-0-	-60	-0-	313	1	3595	2	Y	-0-					11
*01	3968	X	3949	-0-	-19	-0-	290	1	3659	2	Y	-0-					11
*02	3584	X	3350	-0-	-234	-0-	234	1	3116	2	Y	-0-					11
*03	4009	X	4009	-0-	-0-	-0-	270	1	3737	2	Y	2					13
							2	9									

JENNINGS RANCH C WELL #: 9 RRCID -> 176926 COMPL. DATE 03/09/2000 TOTAL DEPTH 12700 PERF.11366 - 11705

10	1808	N	1808	-0-	-0-	-0-	169	1	1639	2	Y	-0-					6
*11	1770	N	1770	-0-	-0-	-0-	126	1	1644	2	Y	-0-					6
*12	434	N	434	-0-	-0-	-0-	35	1	399	2	Y	-0-					6
*01	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-					6
*02	140	N	111	-0-	-29	-0-	8	1	103	2	Y	-0-					6
03	155	N	120	-0-	-35	-0-	8	1	112	2	Y	-0-					6

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 12 RRCID -> 177247 COMPL. DATE 04/17/2000 TOTAL DEPTH 12900 PERF.11497 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	900	N	870	-0-	-30	-0-	56	1	814	2	Y	-0-			1
*05	930	N	848	-0-	-82	-0-	54	1	794	2	Y	-0-			1
*06	900	N	740	-0-	-160	-0-	51	1	689	2	Y	-0-			1
*07	899	N	747	-0-	-152	-0-	49	1	698	2	Y	-0-			1
*08	837	N	667	-0-	-170	-0-	43	1	624	2	Y	-0-			1
*09	750	N	725	-0-	-25	-0-	66	1	659	2	Y	-0-			1
*10	730	N	730	-0-	-0-	-0-	68	1	662	2	Y	-0-			1
*11	660	N	637	-0-	-23	-0-	45	1	592	2	Y	-0-			1
*12	682	N	678	-0-	-4	-0-	54	1	624	2	Y	-0-			1
*01	837	N	837	-0-	-0-	-0-	61	1	776	2	Y	-0-			1
*02	784	N	784	-0-	-0-	-0-	55	1	729	2	Y	-0-			1
03	682	N	556	-0-	-126	-0-	37	1	519	2	Y	-0-			1

JENNINGS RANCH D WELL #: 3 RRCID -> 177719 COMPL. DATE 04/24/2000 TOTAL DEPTH 12700 PERF.11861 - 12352

10	3810	X	3810	-0-	-0-	-0-	284	1	3526	2	Y	-0-			-0-
11	3406	X	3406	-0-	-0-	-0-	259	1	3147	2	Y	-0-			-0-
12	3926	X	3926	-0-	-0-	-0-	298	1	3628	2	Y	-0-			-0-
01	4013	X	4013	-0-	-0-	-0-	299	1	3714	2	Y	-0-			-0-
02	3584	X	3584	-0-	-0-	-0-	266	1	3318	2	Y	-0-			-0-
*03	3582	X	3582	-0-	-0-	-0-	276	1	3306	2	Y	-0-			-0-

JENNINGS RANCH C WELL #: 15 RRCID -> 178594 COMPL. DATE 07/20/2000 TOTAL DEPTH 13000 PERF. 9860 - 12220

10	1312	N	1312	-0-	-0-	-0-	123	1	1189	2	Y	-0-			4
11	1256	N	1256	-0-	-0-	-0-	89	1	1167	2	Y	-0-			4
12	1291	N	1291	-0-	-0-	-0-	103	1	1188	2	Y	-0-			4
*01	1613	N	1613	-0-	-0-	-0-	118	1	1495	2	Y	-0-			4
*02	1557	N	1557	-0-	-0-	-0-	109	1	1448	2	Y	-0-			4
*03	1409	N	1409	-0-	-0-	-0-	95	1	1313	2	Y	1			5
							1	9							

JENNINGS RANCH C WELL #: 19 RRCID -> 180142 COMPL. DATE 08/29/2000 TOTAL DEPTH 12750 PERF.11542 - 12431

*07	968	N	968	-0-	-0-	-0-	63	1	905	2	Y	-0-			3
*08	1076	N	1076	-0-	-0-	-0-	70	1	1006	2	Y	-0-			3
*09	1166	N	1166	-0-	-0-	-0-	106	1	1060	2	Y	-0-			3
*10	1054	N	1054	-0-	-0-	-0-	99	1	955	2	Y	-0-			3
*11	1067	N	1067	-0-	-0-	-0-	76	1	991	2	Y	-0-			3
*12	1209	N	976	-0-	-233	-0-	78	1	898	2	Y	-0-			3
*01	1054	N	664	-0-	-390	-0-	49	1	615	2	Y	-0-			3
*02	1008	N	384	-0-	-624	-0-	27	1	357	2	Y	-0-			3
03	961	N	312	-0-	-649	-0-	21	1	291	2	Y	-0-			3

JENNINGS RANCH C WELL #: 18 RRCID -> 180336 COMPL. DATE 12/08/2000 TOTAL DEPTH 12819 PERF.11748 - 12360

10	2852	X	2717	-0-	-135	-0-	254	1	2463	2	Y	-0-			9
11	2760	X	2458	-0-	-302	-0-	174	1	2284	2	Y	-0-			9
12	2852	X	2649	-0-	-203	-0-	212	1	2437	2	Y	-0-			9
*01	2821	X	2628	-0-	-193	-0-	193	1	2435	2	Y	-0-			9
*02	2296	N	2188	-0-	-108	-0-	153	1	2035	2	Y	-0-			9
*03	2663	N	2663	-0-	-0-	-0-	179	1	2483	2	Y	1			10
							1	9							

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 13 RRCID -> 180460 COMPL. DATE 11/14/2000 TOTAL DEPTH 12900 PERF.11916 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2825	-0-	-244	-0-	264	1	2561	2	Y	-0-					6
11	2970	X	2499	-0-	-471	-0-	177	1	2322	2	Y	-0-					6
12	3178	X	3178	-0-	-0-	-0-	255	1	2923	2	Y	-0-					6
*01	3069	X	3057	-0-	-12	-0-	224	1	2833	2	Y	-0-					6
*02	2772	X	2710	-0-	-62	-0-	189	1	2521	2	Y	-0-					6
03	3069	X	2853	-0-	-216	-0-	192	1	2659	2	Y	2					8
							2	9									

JENNINGS RANCH C WELL #: 22 RRCID -> 180788 COMPL. DATE 01/02/2004 TOTAL DEPTH 12150 PERF. 9988 - 11820

10	937	N	937	-0-	-0-	-0-	88	1	849	2	Y	-0-					1
11	896	N	896	-0-	-0-	-0-	64	1	832	2	Y	-0-					1
12	902	N	902	-0-	-0-	-0-	72	1	830	2	Y	-0-					1
*01	982	N	982	-0-	-0-	-0-	72	1	910	2	Y	-0-					1
*02	827	N	827	-0-	-0-	-0-	58	1	769	2	Y	-0-					1
03	899	N	801	-0-	-98	-0-	54	1	747	2	Y	-0-					1

JENNINGS RANCH C WELL #: 24 RRCID -> 181217 COMPL. DATE 02/15/2001 TOTAL DEPTH 12757 PERF. 9064 - 12536

10	2201	X	466	-0-	-1735	-0-	44	1	422	2	Y	-0-					5
11	2130	X	2024	-0-	-106	-0-	144	1	1879	2	Y	1					6
							1	9									
12	2201	X	1810	-0-	-391	-0-	145	1	1665	2	Y	-0-					6
*01	3350	X	3350	-0-	-0-	-0-	246	1	3103	2	Y	1					7
							1	9									
*02	2337	X	2337	-0-	-0-	-0-	163	1	2174	2	Y	-0-					7
03	2108	X	1686	-0-	-422	-0-	113	1	1572	2	Y	1					8
							1	9									

JENNINGS RANCH D WELL #: 6 RRCID -> 181688 COMPL. DATE 02/20/2001 TOTAL DEPTH 13000 PERF.11733 - 11808

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JENNINGS RANCH C WELL #: 21 RRCID -> 182714 COMPL. DATE 04/02/2001 TOTAL DEPTH 13000 PERF.11780 - 12744

10	T. A.		730	-0-	730	730	68	1	662	2	Y	-0-					2
*11	T. A.		855	-0-	855	1585	61	1	794	2	Y	-0-					2
*12	T. A.		184	-0-	184	1769	15	1	169	2	Y	-0-					2
*01	1857	X	88	-0-	-1769	-0-	6	1	82	2	Y	-0-					2
*02	18	X	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					2
03	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					2

JENNINGS RANCH C WELL #: 27 RRCID -> 182843 COMPL. DATE 04/17/2001 TOTAL DEPTH 12796 PERF. 9953 - 12225

10	1240	N	1180	-0-	-60	-0-	110	1	1070	2	Y	-0-					5
11	1200	N	1120	-0-	-80	-0-	79	1	1040	2	Y	1					6
							1	9									
12	1145	N	1145	-0-	-0-	-0-	92	1	1053	2	Y	-0-					6
*01	1199	N	1199	-0-	-0-	-0-	88	1	1111	2	Y	-0-					6
*02	1045	N	1045	-0-	-0-	-0-	73	1	972	2	Y	-0-					6
*03	1185	N	1185	-0-	-0-	-0-	80	1	1104	2	Y	1					7
							1	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 5 RRCID -> 185549 COMPL. DATE 10/06/2001 TOTAL DEPTH 12951 PERF.10406 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4151	X	4151	-0-	-0-	-0-	309	1	3842	2	Y	-0-					-0-
11	3789	X	3789	-0-	-0-	-0-	288	1	3501	2	Y	-0-					-0-
12	3923	X	3923	-0-	-0-	-0-	298	1	3625	2	Y	-0-					-0-
01	3791	X	3791	-0-	-0-	-0-	283	1	3508	2	Y	-0-					-0-
02	3673	X	3673	-0-	-0-	-0-	273	1	3400	2	Y	-0-					-0-
*03	3991	X	3991	-0-	-0-	-0-	308	1	3683	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 30 RRCID -> 186220 COMPL. DATE 10/05/2001 TOTAL DEPTH 12434 PERF. 9590 - 12025

10	341	N	194	-0-	-147	-0-	18	1	176	2	Y	-0-					-0-
11	330	N	24	-0-	-306	-0-	2	1	22	2	Y	-0-					-0-
12	217	N	26	-0-	-191	-0-	2	1	24	2	Y	-0-					-0-
01	186	N	16	-0-	-170	-0-	1	1	15	2	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JENNINGS RANCH C WELL #: 31 RRCID -> 187032 COMPL. DATE 11/20/2001 TOTAL DEPTH 12937 PERF.11850 - 12590

10	1928	N	1928	-0-	-0-	-0-	180	1	1748	2	Y	-0-					6
11	1883	N	1883	-0-	-0-	-0-	134	1	1748	2	Y	1					7
							1	9									
12	2021	N	2021	-0-	-0-	-0-	162	1	1859	2	Y	-0-					7
*01	2041	N	2041	-0-	-0-	-0-	150	1	1891	2	Y	-0-					7
*02	1765	N	1765	-0-	-0-	-0-	123	1	1642	2	Y	-0-					7
*03	2010	N	2010	-0-	-0-	-0-	135	1	1874	2	Y	1					8
							1	9									

JENNINGS RANCH C WELL #: 23 RRCID -> 187084 COMPL. DATE 11/22/2001 TOTAL DEPTH 13100 PERF.10115 - 12291

10	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					1
11	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					1
12	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					1
01	62	N	1	-0-	-61	-0-	1	2			Y	-0-					1
*02	28	N	14	-0-	-14	-0-	1	1	13	2	Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1

JENNINGS RANCH C WELL #: 32 RRCID -> 187252 COMPL. DATE 01/04/2002 TOTAL DEPTH 13022 PERF.11718 - 12745

10	186	N	178	-0-	-8	-0-	17	1	161	2	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	13	1	165	2	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	16	1	187	2	Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*02	168	N	26	-0-	-142	-0-	2	1	24	2	Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	11	1	152	2	Y	-0-					-0-

JENNINGS RANCH A WELL #: 3 RRCID -> 187300 COMPL. DATE 12/28/2001 TOTAL DEPTH 13100 PERF.10394 - 12832

10	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
02	168	N	55	-0-	-113	-0-	4	1	51	2	Y	-0-					-0-
03	186	N	23	-0-	-163	-0-	1	1	21	2	Y	1					1
							1	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 20ST RRCID -> 187493 COMPL. DATE 11/28/2001 TOTAL DEPTH 12929 PERF.11558 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	19	1	180	2	Y	-0-					2
11	239	N	239	-0-	-0-	-0-	17	1	222	2	Y	-0-					2
12	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					2
*01	309	N	309	-0-	-0-	-0-	23	1	286	2	Y	-0-					2
*02	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					2
*03	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					2

JENNINGS RANCH C WELL #: 34 RRCID -> 187510 COMPL. DATE 01/12/2002 TOTAL DEPTH 12740 PERF. 9411 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	X	161	-0-	-0-	-0-	15	1	146	2	Y	-0-					-0-
11	1650	X	1	-0-	-1649	-0-	1	2			Y	-0-					-0-
12	1705	X	1058	-0-	-647	-0-	85	1	973	2	Y	-0-					-0-
*01	2195	X	2195	-0-	-0-	-0-	161	1	2031	2	Y	3					3
							3	9									
*02	7486	X	7486	-0-	-0-	-0-	523	1	6963	2	Y	-0-					3
*03	7771	X	7771	-0-	-0-	-0-	523	1	7245	2	Y	3					6
							3	9									

JENNINGS RANCH A WELL #: 1 RRCID -> 187647 COMPL. DATE 12/20/2001 TOTAL DEPTH 12824 PERF. 9561 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0-	-0-	132	1	2034	2	Y	-0-					3
11	2103	N	2103	-0-	-0-	-0-	135	1	1968	2	Y	-0-					3
12	1891	N	1840	-0-	-51	-0-	126	1	1714	2	Y	-0-					3
01	2015	N	1026	-0-	-989	-0-	64	1	961	2	Y	1					4
							1	9									
02	2155	N	2155	-0-	-0-	-0-	146	1	2008	2	Y	1					5
							1	9									
*03	2384	N	2384	-0-	-0-	-0-	143	1	2240	2	Y	1					6
							1	9									

JENNINGS RANCH A WELL #: 5 RRCID -> 188120 COMPL. DATE 02/02/2002 TOTAL DEPTH 12525 PERF.11300 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2602	-0-	-1211	-0-	159	1	2443	2	Y	-0-					-0-
11	3690	X	2882	-0-	-808	-0-	185	1	2697	2	Y	-0-					-0-
12	3813	X	2661	-0-	-1152	-0-	182	1	2479	2	Y	-0-					-0-
01	3751	X	1159	-0-	-2592	-0-	72	1	1086	2	Y	1					1
							1	9									
02	2688	X	725	-0-	-1963	-0-	49	1	674	2	Y	2					3
							2	9									
03	2976	X	901	-0-	-2075	-0-	54	1	846	2	Y	1					4
							1	9									

JENNINGS WELL #: 74 RRCID -> 188154 COMPL. DATE 01/08/2002 TOTAL DEPTH 13106 PERF.11160 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

JENNINGS RANCH C WELL #: 26 RRCID -> 188239 COMPL. DATE 02/01/2002 TOTAL DEPTH 12800 PERF.11726 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	35	1	340	2	Y	-0-					1
11	643	N	643	-0-	-0-	-0-	46	1	597	2	Y	-0-					1
12	248	N	248	-0-	-0-	-0-	20	1	228	2	Y	-0-					1
*01	485	N	485	-0-	-0-	-0-	36	1	449	2	Y	-0-					1
*02	506	N	506	-0-	-0-	-0-	35	1	471	2	Y	-0-					1
*03	282	N	282	-0-	-0-	-0-	19	1	263	2	Y	-0-					1

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 7 RRCID -> 188501 COMPL. DATE 03/13/2002 TOTAL DEPTH 12280 PERF. 9957 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1999	-0-	-450	-0-	149	1	1850	2	Y	-0-					-0-
11	2642	N	2642	-0-	-0-	-0-	201	1	2441	2	Y	-0-					-0-
12	2634	N	2634	-0-	-0-	-0-	200	1	2434	2	Y	-0-					-0-
01	2499	N	2499	-0-	-0-	-0-	186	1	2313	2	Y	-0-					-0-
02	2212	N	2146	-0-	-66	-0-	159	1	1987	2	Y	-0-					-0-
*03	2484	N	2484	-0-	-0-	-0-	192	1	2292	2	Y	-0-					-0-

JENNINGS RANCH C WELL #: 35 RRCID -> 189070 COMPL. DATE 04/09/2002 TOTAL DEPTH 13150 PERF. 9787 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1408	X	1408	-0-	-0-	-0-	92	1	1315	2	Y	1					4
							1	9									
*08	1364	X	1332	-0-	-32	-0-	86	1	1246	2	Y	-0-					4
*09	1349	X	1349	-0-	-0-	-0-	123	1	1226	2	Y	-0-					4
*10	1364	X	1337	-0-	-27	-0-	125	1	1212	2	Y	-0-					4
*11	1320	X	1320	-0-	-0-	-0-	94	1	1226	2	Y	-0-					4
*12	1364	X	1295	-0-	-69	-0-	104	1	1191	2	Y	-0-					4
*01	1333	N	1260	-0-	-73	-0-	92	1	1168	2	Y	-0-					4
*02	1232	N	1067	-0-	-165	-0-	75	1	992	2	Y	-0-					4
03	1302	N	1260	-0-	-42	-0-	85	1	1175	2	Y	-0-					4

JENNINGS RANCH B WELL #: 13 RRCID -> 189148 COMPL. DATE 04/18/2002 TOTAL DEPTH 12800 PERF.11880 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS RANCH A WELL #: 13 RRCID -> 189857 COMPL. DATE 03/25/2014 TOTAL DEPTH 12794 PERF. 9886 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3718	X	3718	-0-	-0-	-0-	227	1	3491	2	Y	-0-					2
11	3250	X	3250	-0-	-0-	-0-	209	1	3041	2	Y	-0-					2
12	3069	X	2638	-0-	-431	-0-	180	1	2458	2	Y	-0-					2
01	3069	X	2746	-0-	-323	-0-	171	1	2575	2	Y	-0-					2
02	2772	X	2345	-0-	-427	-0-	159	1	2185	2	Y	1					3
							1	9									
03	3069	X	2679	-0-	-390	-0-	161	1	2517	2	Y	1					4
							1	9									

JENNINGS WELL #: 75 RRCID -> 189896 COMPL. DATE 07/09/2002 TOTAL DEPTH 13300 PERF.12704 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	126	-0-	-153	-0-	15	1	111	2	Y	-0-					-0-
11	623	N	623	-0-	-0-	-0-	73	1	550	2	Y	-0-					-0-
12	665	N	665	-0-	-0-	-0-	84	1	581	2	Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	65	1	461	2	Y	-0-					-0-
02	624	N	624	-0-	-0-	-0-	74	1	550	2	Y	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	56	1	453	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 6 RRCID -> 189994 COMPL. DATE 05/23/2002 TOTAL DEPTH 12500 PERF.10136 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2271	-0-	-116	-0-	139	1	2132	2	Y	-0-					-0-
11	2310	N	2310	-0-	-0-	-0-	148	1	2162	2	Y	-0-					-0-
12	2108	N	2046	-0-	-62	-0-	140	1	1906	2	Y	-0-					-0-
01	2263	N	1585	-0-	-678	-0-	99	1	1486	2	Y	-0-					-0-
02	2156	N	1797	-0-	-359	-0-	122	1	1674	2	Y	1					1
							1	9									
03	2046	N	2021	-0-	-25	-0-	121	1	1900	2	Y	-0-					1

JENNINGS RANCH A WELL #: 2 RRCID -> 190009 COMPL. DATE 12/05/2001 TOTAL DEPTH 12881 PERF. 9799 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	84	1	1291	2	Y	-0-					1
11	1316	N	1316	-0-	-0-	-0-	85	1	1231	2	Y	-0-					1
12	1023	N	435	-0-	-588	-0-	30	1	405	2	Y	-0-					1
01	1307	N	1307	-0-	-0-	-0-	81	1	1225	2	Y	1					2
							1	9									
02	924	N	815	-0-	-109	-0-	55	1	760	2	Y	-0-					2
*03	913	N	913	-0-	-0-	-0-	55	1	857	2	Y	1					3
							1	9									

JENNINGS RANCH C WELL #: 38 RRCID -> 190130 COMPL. DATE 05/25/2002 TOTAL DEPTH 12600 PERF.10268 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1590	N	1537	-0-	-53	-0-	140	1	1397	2	Y	-0-					5
*10	1453	N	1453	-0-	-0-	-0-	136	1	1317	2	Y	-0-					5
*11	1380	N	1358	-0-	-22	-0-	96	1	1262	2	Y	-0-					5
*12	1431	N	1431	-0-	-0-	-0-	115	1	1316	2	Y	-0-					5
*01	1426	N	1395	-0-	-31	-0-	102	1	1293	2	Y	-0-					5
*02	1260	N	1077	-0-	-183	-0-	75	1	1002	2	Y	-0-					5
*03	1724	N	1724	-0-	-0-	-0-	116	1	1607	2	Y	1					6
							1	9									

JENNINGS RANCH C WELL #: 36 RRCID -> 190135 COMPL. DATE 05/23/2002 TOTAL DEPTH 12765 PERF. 9558 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	N	7870	-0-	4770	4770	512	1	7349	2	Y	8					9
							9	9									
*08	3100	N	4596	-0-	1496	6266	297	1	4299	2	Y	-0-					9
*09	3000	N	3670	-0-	670	6936	334	1	3336	2	Y	-0-					9
*10	10261	X	3325	-0-	-6936	-0-	311	1	3014	2	Y	-0-					9
*11	7620	X	2850	-0-	-4770	-0-	202	1	2648	2	Y	-0-					9
*12	7874	X	3076	-0-	-4798	-0-	246	1	2830	2	Y	-0-					9
*01	4588	X	2854	-0-	-1734	-0-	209	1	2645	2	Y	-0-					9
*02	3416	X	2253	-0-	-1163	-0-	157	1	2096	2	Y	-0-					9
03	3317	X	2123	-0-	-1194	-0-	143	1	1979	2	Y	1					10
							1	9									

JENNINGS RANCH D WELL #: 9 RRCID -> 190282 COMPL. DATE 07/03/2002 TOTAL DEPTH 12650 PERF.10170 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2937	N	2919	-0-	-18	-0-	218	1	2701	2	Y	-0-					2
11	2568	N	2568	-0-	-0-	-0-	195	1	2373	2	Y	-0-					2
12	2449	X	2449	-0-	-0-	-0-	186	1	2263	2	Y	-0-					2
01	2339	X	2339	-0-	-0-	-0-	174	1	2165	2	Y	-0-					2
02	2045	X	2045	-0-	-0-	-0-	152	1	1893	2	Y	-0-					2
*03	2128	X	2128	-0-	-0-	-0-	164	1	1964	2	Y	-0-					2

JENNINGS, ROY WELL #: 1 RRCID -> 190539 COMPL. DATE 08/07/2002 TOTAL DEPTH 13194 PERF. 9884 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2874	-0-	-1001	-0-	262	1	2612	2	N	-0-					-0-
11	4228	X	4228	-0-	-0-	-0-	376	1	3852	2	N	-0-					-0-
12	5208	X	5208	-0-	-0-	-0-	467	1	4741	2	N	-0-					-0-
01	4381	X	4381	-0-	-0-	-0-	421	1	3960	2	N	-0-					-0-
02	3699	X	3699	-0-	-0-	-0-	376	1	3323	2	N	-0-					-0-
*03	4016	X	4016	-0-	-0-	-0-	374	1	3642	2	N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 16 RRCID -> 190764 COMPL. DATE 07/02/2002 TOTAL DEPTH 13050 PERF. 9254 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	105	1	1016	2	Y	-0-					3
11	1243	N	1243	-0-	-0-	-0-	88	1	1155	2	Y	-0-					3
12	1371	N	1371	-0-	-0-	-0-	110	1	1261	2	Y	-0-					3
*01	1194	N	1194	-0-	-0-	-0-	88	1	1106	2	Y	-0-					3
*02	1019	N	1019	-0-	-0-	-0-	71	1	948	2	Y	-0-					3
*03	929	N	929	-0-	-0-	-0-	63	1	866	2	Y	-0-					3

JENNINGS RANCH C WELL #: 33 RRCID -> 190803 COMPL. DATE 08/08/2002 TOTAL DEPTH 13036 PERF.12650 - 12720

10	2077	N	1876	-0-	-201	-0-	176	1	1700	2	Y	-0-					4
11	2010	N	1766	-0-	-244	-0-	125	1	1641	2	Y	-0-					4
12	1922	N	1852	-0-	-70	-0-	148	1	1704	2	Y	-0-					4
*01	1891	N	1881	-0-	-10	-0-	138	1	1743	2	Y	-0-					4
*02	1747	N	1747	-0-	-0-	-0-	122	1	1625	2	Y	-0-					4
*03	1876	N	1876	-0-	-0-	-0-	126	1	1749	2	Y	1					5
							1	9									

JENNINGS RANCH C WELL #: 39 RRCID -> 190951 COMPL. DATE 08/01/2002 TOTAL DEPTH 12280 PERF.10194 - 12047

10	882	N	882	-0-	-0-	-0-	83	1	799	2	Y	-0-					1
11	831	N	831	-0-	-0-	-0-	59	1	772	2	Y	-0-					1
12	845	N	845	-0-	-0-	-0-	68	1	777	2	Y	-0-					1
*01	1059	N	1059	-0-	-0-	-0-	78	1	981	2	Y	-0-					1
*02	867	N	867	-0-	-0-	-0-	61	1	806	2	Y	-0-					1
*03	912	N	912	-0-	-0-	-0-	61	1	851	2	Y	-0-					1

JENNINGS RANCH D WELL #: 8 RRCID -> 191124 COMPL. DATE 08/06/2002 TOTAL DEPTH 12314 PERF.10105 - 11994

10	1984	N	1892	-0-	-92	-0-	141	1	1751	2	Y	-0-					6
11	2163	N	2163	-0-	-0-	-0-	164	1	1999	2	Y	-0-					6
12	2031	N	2031	-0-	-0-	-0-	154	1	1877	2	Y	-0-					6
01	2284	N	2284	-0-	-0-	-0-	170	1	2114	2	Y	-0-					6
02	1977	N	1977	-0-	-0-	-0-	147	1	1830	2	Y	-0-					6
03	1984	N	1733	-0-	-251	-0-	134	1	1599	2	Y	-0-					6

JENNINGS RANCH A WELL #: 16 RRCID -> 191635 COMPL. DATE 08/09/2002 TOTAL DEPTH 12765 PERF.11259 - 12310

10	4049	X	4049	-0-	-0-	-0-	247	1	3802	2	Y	-0-					-0-
11	4024	X	4024	-0-	-0-	-0-	258	1	3766	2	Y	-0-					-0-
12	3617	X	3617	-0-	-0-	-0-	247	1	3370	2	Y	-0-					-0-
01	4135	X	4135	-0-	-0-	-0-	257	1	3877	2	Y	1					1
							1	9									
02	2856	X	2218	-0-	-638	-0-	151	1	2066	2	Y	1					2
							1	9									
*03	4190	X	4190	-0-	-0-	-0-	251	1	3938	2	Y	1					3
							1	9									

JENNINGS RANCH A WELL #: 14 RRCID -> 191712 COMPL. DATE 09/05/2002 TOTAL DEPTH 12950 PERF.10116 - 12490

10	1613	N	1613	-0-	-0-	-0-	98	1	1515	2	Y	-0-					2
11	1587	N	1587	-0-	-0-	-0-	102	1	1485	2	Y	-0-					2
12	1519	N	1404	-0-	-115	-0-	96	1	1308	2	Y	-0-					2
01	1588	N	1588	-0-	-0-	-0-	99	1	1489	2	Y	-0-					2
02	1372	N	1251	-0-	-121	-0-	85	1	1165	2	Y	1					3
							1	9									
*03	1449	N	1449	-0-	-0-	-0-	87	1	1362	2	Y	-0-					3

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH A WELL #: 11 RRCID -> 191718 COMPL. DATE 09/13/2002 TOTAL DEPTH 13050 PERF. 9675 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-			1
11	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-			1
12	226	N	226	-0-	-0-	-0-	15	1	211	2	Y	-0-			1
01	248	N	180	-0-	-68	-0-	11	1	169	2	Y	-0-			1
02	252	N	174	-0-	-78	-0-	12	1	161	2	Y	1			2
							1	9							
03	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-			2

JENNINGS RANCH A WELL #: 17 RRCID -> 191730 COMPL. DATE 10/07/2002 TOTAL DEPTH 12900 PERF.11292 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	N	2273	-0-	-176	-0-	139	1	2134	2	Y	-0-			1
11	2370	N	2074	-0-	-296	-0-	133	1	1941	2	Y	-0-			1
12	2139	N	1962	-0-	-177	-0-	134	1	1828	2	Y	-0-			1
01	2263	N	2103	-0-	-160	-0-	131	1	1972	2	Y	-0-			1
02	1932	N	1821	-0-	-111	-0-	124	1	1696	2	Y	1			2
							1	9							
*03	2000	N	2000	-0-	-0-	-0-	120	1	1880	2	Y	-0-			2

JENNINGS RANCH A WELL #: 8 RRCID -> 191819 COMPL. DATE 06/05/2002 TOTAL DEPTH 12645 PERF.11245 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4030	X	3718	-0-	-312	-0-	227	1	3491	2	Y	-0-			-0-
11	3420	X	3152	-0-	-268	-0-	202	1	2950	2	Y	-0-			-0-
12	3534	X	3095	-0-	-439	-0-	212	1	2883	2	Y	-0-			-0-
01	3720	X	3437	-0-	-283	-0-	214	1	3222	2	Y	1			1
							1	9							
02	3360	X	3058	-0-	-302	-0-	208	1	2848	2	Y	2			3
							2	9							
03	3720	X	3622	-0-	-98	-0-	217	1	3404	2	Y	1			4
							1	9							

JENNINGS RANCH D WELL #: 10 RRCID -> 191823 COMPL. DATE 10/03/2002 TOTAL DEPTH 12600 PERF.10026 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2852	X	2397	-0-	-455	-0-	179	1	2218	2	Y	-0-			9
11	2760	X	2293	-0-	-467	-0-	174	1	2119	2	Y	-0-			9
12	2697	X	2205	-0-	-492	-0-	167	1	2038	2	Y	-0-			9
01	2697	X	2289	-0-	-408	-0-	171	1	2118	2	Y	-0-			9
02	2128	N	2128	-0-	-0-	-0-	158	1	1970	2	Y	-0-			9
*03	2324	N	2324	-0-	-0-	-0-	179	1	2145	2	Y	-0-			9

JENNINGS RANCH A WELL #: 4 RRCID -> 192098 COMPL. DATE 08/28/2002 TOTAL DEPTH 13050 PERF.10078 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	-0-	118	1	1810	2	Y	-0-			-0-
11	1963	N	1963	-0-	-0-	-0-	126	1	1837	2	Y	-0-			-0-
12	1816	N	1816	-0-	-0-	-0-	124	1	1692	2	Y	-0-			-0-
01	2348	N	2348	-0-	-0-	-0-	146	1	2202	2	Y	-0-			-0-
02	2393	N	2393	-0-	-0-	-0-	163	1	2229	2	Y	1			1
							1	9							
*03	2641	N	2641	-0-	-0-	-0-	158	1	2483	2	Y	-0-			1

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 29 RRCID -> 192225 COMPL. DATE 11/01/2002 TOTAL DEPTH 12900 PERF. 9700 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	76	1	741	2	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	35	1	456	2	Y	-0-					-0-
12	2507	N	2507	-0-	-0-	-0-	201	1	2306	2	Y	-0-					-0-
*01	2336	N	2336	-0-	-0-	-0-	171	1	2164	2	Y	1					1
							1	9									
*02	1928	N	1928	-0-	-0-	-0-	135	1	1793	2	Y	-0-					1
*03	2114	N	2114	-0-	-0-	-0-	142	1	1971	2	Y	1					2
							1	9									

JENNINGS RANCH AA WELL #: 18 RRCID -> 192467 COMPL. DATE 12/20/2002 TOTAL DEPTH 12800 PERF.11292 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2960	-0-	-233	-0-	181	1	2779	2	Y	-0-					-0-
11	3090	X	3066	-0-	-24	-0-	197	1	2869	2	Y	-0-					-0-
12	3100	X	2833	-0-	-267	-0-	194	1	2639	2	Y	-0-					-0-
01	3069	X	2970	-0-	-99	-0-	185	1	2784	2	Y	1					1
							1	9									
02	2856	X	2767	-0-	-89	-0-	188	1	2578	2	Y	1					2
							1	9									
03	3162	X	3075	-0-	-87	-0-	184	1	2890	2	Y	1					3
							1	9									

JENNINGS RANCH C WELL #: 42 RRCID -> 192988 COMPL. DATE 08/27/2002 TOTAL DEPTH 12800 PERF. 9646 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1745	-0-	-1510	-0-	163	1	1582	2	Y	-0-					1
11	5347	X	5347	-0-	-0-	-0-	380	1	4967	2	Y	-0-					1
12	4118	X	4118	-0-	-0-	-0-	330	1	3788	2	Y	-0-					1
01	3623	X	3623	-0-	-0-	-0-	266	1	3357	2	Y	-0-					1
*02	2940	X	1631	-0-	-1309	-0-	114	1	1517	2	Y	-0-					1
03	3255	X	332	-0-	-2923	-0-	22	1	310	2	Y	-0-					1

JENNINGS RANCH D WELL #: 11 RRCID -> 193117 COMPL. DATE 11/20/2002 TOTAL DEPTH 12333 PERF.11106 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	124	1	1540	2	Y	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	129	1	1566	2	Y	-0-					-0-
12	1795	N	1795	-0-	-0-	-0-	136	1	1659	2	Y	-0-					-0-
01	1733	N	1733	-0-	-0-	-0-	129	1	1604	2	Y	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	115	1	1432	2	Y	-0-					-0-
*03	1723	N	1723	-0-	-0-	-0-	133	1	1590	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 13 RRCID -> 193251 COMPL. DATE 01/03/2003 TOTAL DEPTH 12350 PERF. 9984 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JENNINGS RANCH D WELL #: 14 RRCID -> 193302 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.10386 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4013	-0-	-234	-0-	299	1	3714	2	Y	-0-					11
11	4110	X	2703	-0-	-1407	-0-	205	1	2498	2	Y	-0-					11
12	4247	X	3690	-0-	-557	-0-	280	1	3410	2	Y	-0-					11
01	4247	X	3667	-0-	-580	-0-	273	1	3394	2	Y	-0-					11
02	3612	X	3272	-0-	-340	-0-	243	1	3029	2	Y	-0-					11
03	3999	X	3526	-0-	-473	-0-	272	1	3254	2	Y	-0-					11

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 7 RRCID -> 193705 COMPL. DATE 01/15/2003 TOTAL DEPTH 13100 PERF.11448 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					2
11	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-					2
12	155	N	82	-0-	-73	-0-	6	1	76	2	Y	-0-					2
01	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					2
*02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					2
03	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-					2

JENNINGS RANCH AA WELL #: 19 RRCID -> 193732 COMPL. DATE 02/07/2003 TOTAL DEPTH 13000 PERF.11418 - 12698

10	236	N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	14	1	190	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-
02	292	N	292	-0-	-0-	-0-	20	1	271	2	Y	1					1
							1	9									
*03	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 22 RRCID -> 193833 COMPL. DATE 02/14/2003 TOTAL DEPTH 13000 PERF.11434 - 12670

10	1488	N	645	-0-	-843	-0-	41	1	604	2	Y	-0-					-0-
11	1320	N	645	-0-	-675	-0-	41	1	604	2	Y	-0-					-0-
12	2104	N	2104	-0-	-0-	-0-	144	1	1960	2	Y	-0-					-0-
01	1488	N	1335	-0-	-153	-0-	83	1	1252	2	Y	-0-					-0-
02	996	N	996	-0-	-0-	-0-	68	1	928	2	Y	-0-					-0-
03	1488	N	1353	-0-	-135	-0-	81	1	1272	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 16 RRCID -> 193866 COMPL. DATE 03/07/2003 TOTAL DEPTH 12696 PERF.10148 - 12010

10	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					2
11	207	N	207	-0-	-0-	-0-	16	1	191	2	Y	-0-					2
12	124	N	61	-0-	-63	-0-	5	1	56	2	Y	-0-					2
01	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					2
02	196	N	97	-0-	-99	-0-	7	1	90	2	Y	-0-					2
*03	314	N	314	-0-	-0-	-0-	24	1	290	2	Y	-0-					2

JENNINGS RANCH AA WELL #: 15 RRCID -> 194513 COMPL. DATE 01/16/2003 TOTAL DEPTH 12800 PERF.11290 - 12336

10	1426	N	1417	-0-	-9	-0-	87	1	1330	2	Y	-0-					2
11	1591	N	1591	-0-	-0-	-0-	102	1	1489	2	Y	-0-					2
12	1299	N	1299	-0-	-0-	-0-	89	1	1210	2	Y	-0-					2
01	1426	N	1354	-0-	-72	-0-	84	1	1270	2	Y	-0-					2
02	1484	N	1270	-0-	-214	-0-	86	1	1183	2	Y	1					3
							1	9									
*03	1756	N	1756	-0-	-0-	-0-	105	1	1651	2	Y	-0-					3

JENNINGS RANCH AA WELL #: 23 RRCID -> 195067 COMPL. DATE 04/04/2003 TOTAL DEPTH 13043 PERF.11400 - 12734

10	1922	N	1715	-0-	-207	-0-	105	1	1610	2	Y	-0-					2
11	1680	N	1386	-0-	-294	-0-	89	1	1297	2	Y	-0-					2
12	1581	N	948	-0-	-633	-0-	65	1	883	2	Y	-0-					2
01	1705	N	986	-0-	-719	-0-	61	1	925	2	Y	-0-					2
02	1288	N	1205	-0-	-83	-0-	82	1	1122	2	Y	1					3
							1	9									
*03	1127	N	1127	-0-	-0-	-0-	68	1	1059	2	Y	-0-					3

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 24 RRCID -> 195087 COMPL. DATE 03/21/2003 TOTAL DEPTH 13000 PERF.11824 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	Y	-0-					1
11	1380	N	1297	-0-	-83	-0-	83	1	1214	2	Y	-0-					1
12	1426	N	1117	-0-	-309	-0-	76	1	1041	2	Y	-0-					1
01	1395	N	1370	-0-	-25	-0-	85	1	1285	2	Y	-0-					1
02	1300	N	1300	-0-	-0-	-0-	88	1	1212	2	Y	-0-					1
*03	1314	N	1314	-0-	-0-	-0-	79	1	1235	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 12 RRCID -> 195093 COMPL. DATE 03/27/2003 TOTAL DEPTH 13000 PERF.11576 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	83	-0-	-568	-0-	5	1	78	2	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	403	N	1	-0-	-402	-0-	1	2			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

JENNINGS RANCH D WELL #: 12 RRCID -> 195195 COMPL. DATE 04/03/2003 TOTAL DEPTH 12907 PERF.10434 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH C WELL #: 48 RRCID -> 195198 COMPL. DATE 05/09/2003 TOTAL DEPTH 12765 PERF. 9726 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1874	N	1874	-0-	-0-	-0-	175	1	1699	2	Y	-0-					4
11	1915	N	1915	-0-	-0-	-0-	136	1	1778	2	Y	1					5
							1	9									
12	1973	N	1973	-0-	-0-	-0-	158	1	1815	2	Y	-0-					5
*01	2351	N	2351	-0-	-0-	-0-	172	1	2179	2	Y	-0-					5
*02	1686	N	1686	-0-	-0-	-0-	118	1	1568	2	Y	-0-					5
*03	2101	N	2101	-0-	-0-	-0-	141	1	1959	2	Y	1					6
							1	9									

JENNINGS RANCH AA WELL #: 27 RRCID -> 195200 COMPL. DATE 05/01/2003 TOTAL DEPTH 12818 PERF. 9902 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	529	-0-	-308	-0-	32	1	497	2	Y	-0-					-0-
11	2167	N	2167	-0-	-0-	-0-	139	1	2028	2	Y	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	96	1	1309	2	Y	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	79	1	1196	2	Y	-0-					-0-
02	1104	N	1104	-0-	-0-	-0-	75	1	1029	2	Y	-0-					-0-
*03	1178	N	1178	-0-	-0-	-0-	71	1	1107	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 26 RRCID -> 195203 COMPL. DATE 04/15/2003 TOTAL DEPTH 12550 PERF.10094 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	10	1	155	2	Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	11	1	160	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
01	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-					-0-
02	168	N	121	-0-	-47	-0-	8	1	113	2	Y	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 80 RRCID -> 195348 COMPL. DATE 09/11/2003 TOTAL DEPTH 13018 PERF.10606 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	34	1	255	2	Y	-0-	3	1			1
11	240	N	172	-0-	-68	-0-	20	1	152	2	Y	-0-					1
12	248	N	137	-0-	-111	-0-	17	1	117	2	Y	3					4
							3	9									
01	279	N	216	-0-	-63	-0-	27	1	189	2	Y	-0-					4
02	168	N	79	-0-	-89	-0-	9	1	70	2	Y	-0-					4
*03	246	N	246	-0-	-0-	-0-	27	1	219	2	Y	-0-					4

JENNINGS RANCH C WELL #: 44 RRCID -> 195366 COMPL. DATE 05/09/2003 TOTAL DEPTH 13004 PERF.11832 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	620	N	540	-0-	-80	-0-	35	1	505	2	Y	-0-					-0-
*08	558	N	314	-0-	-244	-0-	20	1	294	2	Y	-0-					-0-
*09	480	N	209	-0-	-271	-0-	19	1	190	2	Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	29	1	279	2	Y	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	33	1	431	2	Y	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	34	1	386	2	Y	-0-					-0-
*01	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	12	1	157	2	Y	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 21 RRCID -> 195547 COMPL. DATE 03/04/2003 TOTAL DEPTH 12900 PERF. 9957 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
02	56	N	5	-0-	-51	-0-	5	2			Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-

JENNINGS RANCH B1 WELL #: 12 RRCID -> 195558 COMPL. DATE 06/02/2003 TOTAL DEPTH 13185 PERF.10010 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	143	1	1387	2	N	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	107	1	1404	2	N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	126	1	1448	2	N	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	113	1	1426	2	N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	98	1	1312	2	N	-0-					-0-
*03	1940	N	1940	-0-	-0-	-0-	131	1	1809	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 15 RRCID -> 195598 COMPL. DATE 03/09/2003 TOTAL DEPTH 12800 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1941	N	1941	-0-	-0-	-0-	145	1	1796	2	Y	-0-					3
11	1826	N	1826	-0-	-0-	-0-	139	1	1687	2	Y	-0-					3
12	1829	N	1730	-0-	-99	-0-	131	1	1599	2	Y	-0-					3
01	1829	N	1397	-0-	-432	-0-	104	1	1293	2	Y	-0-					3
02	1652	N	825	-0-	-827	-0-	61	1	764	2	Y	-0-					3
03	1736	N	1363	-0-	-373	-0-	105	1	1258	2	Y	-0-					3

JENNINGS RANCH AA WELL #: 29 RRCID -> 195601 COMPL. DATE 04/30/2003 TOTAL DEPTH 12780 PERF.11326 - 12417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	43	1	658	2	Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	40	1	581	2	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	34	1	471	2	Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	50	1	749	2	Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	38	1	526	2	Y	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	34	1	531	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 77 RRCID -> 196031 COMPL. DATE 06/06/2003 TOTAL DEPTH 13002 PERF.10706 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH AA WELL #: 31 RRCID -> 196338 COMPL. DATE 06/25/2003 TOTAL DEPTH 12950 PERF.11742 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

JENNINGS RANCH AA WELL #: 30 RRCID -> 196379 COMPL. DATE 06/16/2003 TOTAL DEPTH 13155 PERF.10208 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					1
11	120	N	90	-0-	-30	-0-	6	1	84	2	Y	-0-					1
12	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					1
01	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					1
02	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					1
03	93	N	29	-0-	-64	-0-	2	1	27	2	Y	-0-					1

JENNINGS RANCH C WELL #: 53 RRCID -> 196589 COMPL. DATE 06/05/2003 TOTAL DEPTH 12761 PERF. 9844 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1645	-0-	-277	-0-	154	1	1491	2	Y	-0-					5
*11	1908	N	1908	-0-	-0-	-0-	135	1	1773	2	Y	-0-					5
*12	1643	N	1000	-0-	-643	-0-	80	1	920	2	Y	-0-					5
*01	1643	N	1237	-0-	-406	-0-	91	1	1146	2	Y	-0-					5
*02	1736	N	935	-0-	-801	-0-	65	1	870	2	Y	-0-					5
03	992	N	956	-0-	-36	-0-	64	1	892	2	Y	-0-					5

JENNINGS RANCH B WELL #: 14 RRCID -> 196767 COMPL. DATE 06/17/2003 TOTAL DEPTH 13085 PERF.11927 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	743	-0-	-94	-0-	70	1	673	2	N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	64	1	832	2	N	-0-					-0-
12	1085	N	867	-0-	-218	-0-	69	1	798	2	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	72	1	908	2	N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	65	1	872	2	N	-0-					-0-
03	868	N	716	-0-	-152	-0-	48	1	668	2	N	-0-					-0-

JENNINGS WELL #: 81 RRCID -> 197062 COMPL. DATE 08/30/2003 TOTAL DEPTH 13050 PERF.10448 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	57	1	433	2	Y	-0-	62	1			97
11	360	N	293	-0-	-67	-0-	34	1	259	2	Y	-0-					97
12	744	N	426	-0-	-318	-0-	42	1	294	2	Y	82					179
							90	9									
01	501	N	501	-0-	-0-	-0-	62	1	439	2	Y	-0-					179
02	444	N	444	-0-	-0-	-0-	53	1	391	2	Y	-0-					179
*03	473	N	473	-0-	-0-	-0-	52	1	421	2	Y	-0-					179

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 40 RRCID -> 197281 COMPL. DATE 05/15/2003 TOTAL DEPTH 13098 PERF. 9182 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	2042	N	2042	-0-	-0-	-0-	186	1	1856	2	Y	-0-			6
*10	1726	N	1726	-0-	-0-	-0-	162	1	1564	2	Y	-0-			6
*11	1679	N	1679	-0-	-0-	-0-	119	1	1560	2	Y	-0-			6
*12	1824	N	1824	-0-	-0-	-0-	146	1	1678	2	Y	-0-			6
*01	1873	N	1873	-0-	-0-	-0-	137	1	1736	2	Y	-0-			6
*02	1564	N	1564	-0-	-0-	-0-	109	1	1455	2	Y	-0-			6
*03	1773	N	1773	-0-	-0-	-0-	119	1	1653	2	Y	1			7
							1	9							

JENNINGS RANCH C WELL #: 41 RRCID -> 197663 COMPL. DATE 08/01/2003 TOTAL DEPTH 13215 PERF.11466 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-			-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-			-0-
12	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-			-0-
01	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-			-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-			-0-
*03	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-			-0-

JENNINGS RANCH AA WELL #: 20 RRCID -> 197681 COMPL. DATE 08/20/2003 TOTAL DEPTH 12885 PERF.10020 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3719	X	3719	-0-	-0-	-0-	227	1	3492	2	Y	-0-			-0-
11	3735	X	3735	-0-	-0-	-0-	240	1	3495	2	Y	-0-			-0-
12	3441	X	3215	-0-	-226	-0-	220	1	2995	2	Y	-0-			-0-
01	3565	X	3509	-0-	-56	-0-	218	1	3290	2	Y	1			1
							1	9							
02	3220	X	3194	-0-	-26	-0-	217	1	2976	2	Y	1			2
							1	9							
*03	3600	X	3600	-0-	-0-	-0-	216	1	3383	2	Y	1			3
							1	9							

JENNINGS RANCH AA WELL #: 32 RRCID -> 197711 COMPL. DATE 08/21/2003 TOTAL DEPTH 13150 PERF.10280 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-			1
11	279	N	279	-0-	-0-	-0-	18	1	261	2	Y	-0-			1
12	253	N	253	-0-	-0-	-0-	17	1	236	2	Y	-0-			1
01	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-			1
02	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-			1
*03	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-			1

JENNINGS RANCH C WELL #: 54 RRCID -> 197883 COMPL. DATE 08/01/2003 TOTAL DEPTH 12895 PERF.11664 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3968	X	3373	-0-	-595	-0-	316	1	3057	2	Y	-0-			9
*11	4442	X	4442	-0-	-0-	-0-	315	1	4127	2	Y	-0-			9
*12	3970	X	3970	-0-	-0-	-0-	318	1	3652	2	Y	-0-			9
*01	4194	X	4194	-0-	-0-	-0-	308	1	3886	2	Y	-0-			9
*02	3809	X	3809	-0-	-0-	-0-	266	1	3543	2	Y	-0-			9
*03	4051	X	4051	-0-	-0-	-0-	273	1	3776	2	Y	2			11
							2	9							

JENNINGS RANCH D WELL #: 18 RRCID -> 198137 COMPL. DATE 09/01/2003 TOTAL DEPTH 12600 PERF.10070 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	37	1	458	2	Y	-0-			-0-
11	473	N	473	-0-	-0-	-0-	36	1	437	2	Y	-0-			-0-
12	438	N	438	-0-	-0-	-0-	33	1	405	2	Y	-0-			-0-
01	164	N	164	-0-	-0-	-0-	12	1	152	2	Y	-0-			-0-
02	327	N	327	-0-	-0-	-0-	24	1	303	2	Y	-0-			-0-
*03	444	N	444	-0-	-0-	-0-	34	1	410	2	Y	-0-			-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 83 RRCID -> 198542 COMPL. DATE 11/12/2003 TOTAL DEPTH 12760 PERF.10402 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	X	2163	-0-	-0-	-0-	252	1	1911	2	Y	-0-	21	1			7
11	2060	X	2060	-0-	-0-	-0-	241	1	1819	2	Y	-0-					7
12	2015	X	1488	-0-	-527	-0-	182	1	1264	2	Y	38					45
							42	9									
01	2170	X	578	-0-	-1592	-0-	71	1	507	2	Y	-0-					45
02	1960	X	875	-0-	-1085	-0-	104	1	771	2	Y	-0-					45
*03	2566	X	2566	-0-	-0-	-0-	283	1	2283	2	Y	-0-					45

JENNINGS RANCH D WELL #: 20 RRCID -> 198561 COMPL. DATE 09/11/2003 TOTAL DEPTH 13220 PERF.11614 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	45	1	554	2	Y	-0-					1
11	683	N	683	-0-	-0-	-0-	52	1	631	2	Y	-0-					1
12	1325	N	1325	-0-	-0-	-0-	101	1	1224	2	Y	-0-					1
01	1180	N	1180	-0-	-0-	-0-	88	1	1092	2	Y	-0-					1
02	666	N	666	-0-	-0-	-0-	49	1	617	2	Y	-0-					1
*03	509	N	509	-0-	-0-	-0-	39	1	470	2	Y	-0-					1

JENNINGS RANCH D WELL #: 19 RRCID -> 198563 COMPL. DATE 10/03/2003 TOTAL DEPTH 12800 PERF.10470 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					1
11	210	N	114	-0-	-96	-0-	9	1	105	2	Y	-0-					1
12	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-					1
01	124	N	96	-0-	-28	-0-	7	1	89	2	Y	-0-					1
02	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-					1
03	155	N	154	-0-	-1	-0-	12	1	142	2	Y	-0-					1

JENNINGS WELL #: 78 RRCID -> 198821 COMPL. DATE 09/26/2003 TOTAL DEPTH 12900 PERF.10565 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1481	-0-	-162	-0-	173	1	1308	2	Y	-0-	13	1			4
11	1530	N	1391	-0-	-139	-0-	163	1	1228	2	Y	-0-					4
12	1488	N	1329	-0-	-159	-0-	165	1	1145	2	Y	17					21
							19	9									
01	1488	N	1410	-0-	-78	-0-	174	1	1236	2	Y	-0-					21
02	1506	N	1506	-0-	-0-	-0-	179	1	1327	2	Y	-0-					21
*03	1740	N	1740	-0-	-0-	-0-	192	1	1548	2	Y	-0-					21

JENNINGS RANCH C WELL #: 45 RRCID -> 199114 COMPL. DATE 11/14/2003 TOTAL DEPTH 12860 PERF.11464 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1333	N	1244	-0-	-89	-0-	81	1	1163	2	Y	-0-					4
*08	1333	N	1255	-0-	-78	-0-	81	1	1174	2	Y	-0-					4
*09	1170	N	1064	-0-	-106	-0-	97	1	967	2	Y	-0-					4
*10	1033	N	1033	-0-	-0-	-0-	97	1	936	2	Y	-0-					4
*11	997	N	997	-0-	-0-	-0-	71	1	926	2	Y	-0-					4
*12	987	N	987	-0-	-0-	-0-	79	1	908	2	Y	-0-					4
*01	999	N	999	-0-	-0-	-0-	73	1	926	2	Y	-0-					4
*02	868	N	857	-0-	-11	-0-	60	1	797	2	Y	-0-					4
*03	1060	N	1060	-0-	-0-	-0-	71	1	989	2	Y	-0-					4

JENNINGS RANCH AA WELL #: 28 RRCID -> 199519 COMPL. DATE 10/24/2003 TOTAL DEPTH 13115 PERF. 9667 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 33 RRCID -> 200062 COMPL. DATE 12/12/2003 TOTAL DEPTH 14200 PERF.10312 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3756	-0-	-88	-0-	3756	2			Y	-0-					-0-
11	3720	X	3679	-0-	-41	-0-	3679	2			Y	-0-					-0-
12	3844	X	3744	-0-	-100	-0-	3744	2			Y	-0-					-0-
01	3844	X	3729	-0-	-115	-0-	3729	2			Y	-0-					-0-
02	3472	X	3241	-0-	-231	-0-	3241	2			Y	-0-					-0-
03	3813	X	3586	-0-	-227	-0-	3586	2			Y	-0-					-0-

JENNINGS RANCH D WELL #: 17 RRCID -> 200086 COMPL. DATE 12/14/2003 TOTAL DEPTH 12200 PERF.11505 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	458	-0-	-162	-0-	34	1	424	2	Y	-0-					4
11	571	N	571	-0-	-0-	-0-	43	1	528	2	Y	-0-					4
12	330	N	330	-0-	-0-	-0-	25	1	305	2	Y	-0-					4
01	783	N	783	-0-	-0-	-0-	58	1	725	2	Y	-0-					4
02	532	N	400	-0-	-132	-0-	30	1	370	2	Y	-0-					4
*03	452	N	452	-0-	-0-	-0-	35	1	417	2	Y	-0-					4

JENNINGS RANCH B1 WELL #: 16 RRCID -> 200309 COMPL. DATE 11/01/2003 TOTAL DEPTH 13000 PERF.10079 - 12671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1067	-0-	-483	-0-	100	1	967	2	N	-0-					-0-
11	1663	N	1663	-0-	-0-	-0-	118	1	1545	2	N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	131	1	1510	2	N	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	134	1	1696	2	N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	109	1	1446	2	N	-0-					-0-
03	1550	N	1195	-0-	-355	-0-	81	1	1114	2	N	-0-					-0-

JENNINGS RANCH AA WELL #: 10 RRCID -> 200314 COMPL. DATE 01/03/2004 TOTAL DEPTH 13302 PERF.12015 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	12	1	186	2	Y	-0-					-0-

JENNINGS WELL #: 85 RRCID -> 200545 COMPL. DATE 03/06/2004 TOTAL DEPTH 12980 PERF.10874 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1610	-0-	-1056	-0-	188	1	1422	2	Y	-0-	19	1			2
11	2580	X	1996	-0-	-584	-0-	234	1	1762	2	Y	-0-					2
12	2666	X	2182	-0-	-484	-0-	271	1	1875	2	Y	33					35
							36	9									
01	2480	X	1900	-0-	-580	-0-	234	1	1666	2	Y	-0-					35
02	2044	X	1704	-0-	-340	-0-	202	1	1502	2	Y	-0-					35
*03	2170	X	2086	-0-	-84	-0-	230	1	1856	2	Y	-0-					35

JENNINGS RANCH C WELL #: 46 RRCID -> 201129 COMPL. DATE 01/27/2004 TOTAL DEPTH 12825 PERF.10391 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2456	-0-	-706	-0-	230	1	2226	2	Y	-0-					7
11	2940	X	2392	-0-	-548	-0-	170	1	2222	2	Y	-0-					7
12	2852	X	2420	-0-	-432	-0-	194	1	2226	2	Y	-0-					7
*01	2821	X	2403	-0-	-418	-0-	176	1	2227	2	Y	-0-					7
*02	2240	X	2170	-0-	-70	-0-	152	1	2018	2	Y	-0-					7
03	2480	X	2411	-0-	-69	-0-	162	1	2248	2	Y	1					8
							1	9									

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 34 RRCID -> 201132 COMPL. DATE 01/12/2004 TOTAL DEPTH 12940 PERF. 9692 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	38	1	585	2	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	40	1	589	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	38	1	517	2	Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	38	1	572	2	Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	38	1	525	2	Y	-0-					-0-
*03	632	N	632	-0-	-0-	-0-	38	1	594	2	Y	-0-					-0-

JENNINGS WELL #: 84 RRCID -> 201171 COMPL. DATE 02/12/2004 TOTAL DEPTH 13200 PERF.10726 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	3					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

JENNINGS WELL #: 86 RRCID -> 201336 COMPL. DATE 05/24/2005 TOTAL DEPTH 13350 PERF.12420 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	-0-	31	1	236	2	Y	-0-	2	1			2
11	240	N	68	-0-	-172	-0-	8	1	60	2	Y	-0-					2
12	207	N	207	-0-	-0-	-0-	26	1	178	2	Y	3					5
							3	9									
01	279	N	266	-0-	-13	-0-	33	1	233	2	Y	-0-					5
02	154	N	154	-0-	-0-	-0-	18	1	136	2	Y	-0-					5
*03	217	N	196	-0-	-21	-0-	22	1	174	2	Y	-0-					5

JENNINGS RANCH C WELL #: 52 RRCID -> 201679 COMPL. DATE 03/02/2004 TOTAL DEPTH 12423 PERF.10190 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 11/18/2019 - P/A 11/18/19

JENNINGS WELL #: 79 RRCID -> 201879 COMPL. DATE 03/26/2004 TOTAL DEPTH 12857 PERF.12500 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 82 RRCID -> 201880 COMPL. DATE 07/26/2003 TOTAL DEPTH 12860 PERF.10250 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	26	1	197	2	Y	-0-	11	1			2
11	163	N	163	-0-	-0-	-0-	19	1	144	2	Y	-0-					2
12	207	N	207	-0-	-0-	-0-	25	1	175	2	Y	6					8
							7	9									
01	217	N	151	-0-	-66	-0-	19	1	132	2	Y	-0-					8
02	191	N	191	-0-	-0-	-0-	23	1	168	2	Y	-0-					8
*03	217	N	158	-0-	-59	-0-	17	1	141	2	Y	-0-					8

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 25 RRCID -> 202326 COMPL. DATE 03/20/2004 TOTAL DEPTH 13000 PERF.10298 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3300	X	3300	-0-	-0-	-0-	201	1	3099	2	Y	-0-			-0-
11	3291	X	3291	-0-	-0-	-0-	211	1	3080	2	Y	-0-			-0-
12	3162	X	2871	-0-	-291	-0-	196	1	2675	2	Y	-0-			-0-
01	3286	X	3105	-0-	-181	-0-	193	1	2911	2	Y	1			1
							1	9							
02	3423	X	3423	-0-	-0-	-0-	233	1	3189	2	Y	1			2
							1	9							
03	3410	X	3325	-0-	-85	-0-	199	1	3125	2	Y	1			3
							1	9							

JENNINGS RANCH C WELL #: 59 RRCID -> 202333 COMPL. DATE 03/10/2004 TOTAL DEPTH 13045 PERF.10248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2514	N	2514	-0-	-0-	-0-	235	1	2279	2	Y	-0-			4
11	2438	N	2438	-0-	-0-	-0-	173	1	2264	2	Y	1			5
							1	9							
12	2511	N	2504	-0-	-7	-0-	201	1	2303	2	Y	-0-			5
*01	2648	N	2648	-0-	-0-	-0-	194	1	2454	2	Y	-0-			5
*02	2337	N	2337	-0-	-0-	-0-	163	1	2174	2	Y	-0-			5
*03	2644	N	2644	-0-	-0-	-0-	178	1	2465	2	Y	1			6
							1	9							

JENNINGS RANCH C WELL #: 49 RRCID -> 202733 COMPL. DATE 04/02/2004 TOTAL DEPTH 12552 PERF.12012 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	X	217	-0-	-0-	-0-	20	1	197	2	Y	-0-			-0-
11	420	X	123	-0-	-297	-0-	9	1	114	2	Y	-0-			-0-
12	434	X	307	-0-	-127	-0-	25	1	282	2	Y	-0-			-0-
01	434	X	140	-0-	-294	-0-	10	1	130	2	Y	-0-			-0-
*02	196	X	113	-0-	-83	-0-	8	1	105	2	Y	-0-			-0-
03	310	X	128	-0-	-182	-0-	9	1	119	2	Y	-0-			-0-

JENNINGS, ROY WELL #: 6 RRCID -> 204091 COMPL. DATE 07/16/2004 TOTAL DEPTH 10500 PERF. 9377 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	104	1	1039	2	N	-0-			-0-
11	1200	N	1076	-0-	-124	-0-	96	1	980	2	N	-0-			-0-
12	1209	N	1095	-0-	-114	-0-	98	1	997	2	N	-0-			-0-
01	1147	N	1135	-0-	-12	-0-	109	1	1026	2	N	-0-			-0-
02	1250	N	1250	-0-	-0-	-0-	127	1	1123	2	N	-0-			-0-
*03	1397	N	1397	-0-	-0-	-0-	130	1	1267	2	N	-0-			-0-

JENNINGS RANCH C WELL #: 57 RRCID -> 204194 COMPL. DATE 05/21/2004 TOTAL DEPTH 13037 PERF. 9636 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 56 RRCID -> 204196 COMPL. DATE 06/01/2004 TOTAL DEPTH 13039 PERF.12018 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1317	-0-	-0-	-0-	123	1	1194	2	Y	-0-					3
11	1548	N	1548	-0-	-0-	-0-	110	1	1438	2	Y	-0-					3
12	1648	N	1648	-0-	-0-	-0-	132	1	1516	2	Y	-0-					3
*01	1569	N	1569	-0-	-0-	-0-	115	1	1454	2	Y	-0-					3
*02	1180	N	1180	-0-	-0-	-0-	82	1	1098	2	Y	-0-					3
*03	1340	N	1340	-0-	-0-	-0-	90	1	1249	2	Y	1					4
							1	9									

JENNINGS RANCH D WELL #: 21 RRCID -> 204642 COMPL. DATE 06/23/2004 TOTAL DEPTH 13082 PERF.10851 - 11968

10	496	X	373	-0-	-123	-0-	28	1	345	2	Y	-0-					13
11	699	X	699	-0-	-0-	-0-	53	1	646	2	Y	-0-					13
12	579	X	579	-0-	-0-	-0-	44	1	535	2	Y	-0-					13
01	496	X	353	-0-	-143	-0-	26	1	327	2	Y	-0-					13
02	644	X	369	-0-	-275	-0-	27	1	342	2	Y	-0-					13
03	713	X	449	-0-	-264	-0-	35	1	414	2	Y	-0-					13

JENNINGS RANCH B WELL #: 15 RRCID -> 205449 COMPL. DATE 08/10/2004 TOTAL DEPTH 13190 PERF.11599 - 12770

10	651	N	618	-0-	-33	-0-	58	1	560	2	N	-0-					-0-
11	720	N	603	-0-	-117	-0-	43	1	560	2	N	-0-					-0-
12	682	N	620	-0-	-62	-0-	50	1	570	2	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	45	1	575	2	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	39	1	517	2	N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	42	1	586	2	N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 1 RRCID -> 205580 COMPL. DATE 09/08/2004 TOTAL DEPTH 12810 PERF. 9424 - 11683

10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
12	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	476	N	301	-0-	-175	-0-	301	2			N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

JENNINGS RANCH AA WELL #: 9 RRCID -> 205590 COMPL. DATE 06/26/2004 TOTAL DEPTH 12806 PERF.12046 - 12254

10	579	N	579	-0-	-0-	-0-	35	1	544	2	Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	46	1	664	2	Y	-0-					-0-
12	341	N	330	-0-	-11	-0-	22	1	307	2	Y	1					1
							1	9									
01	543	N	543	-0-	-0-	-0-	34	1	509	2	Y	-0-					1
*02	385	N	385	-0-	-0-	-0-	26	1	359	2	Y	-0-					1
03	341	N	297	-0-	-44	-0-	18	1	279	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 36 RRCID -> 206928 COMPL. DATE 09/01/2004 TOTAL DEPTH 13250 PERF.10058 - 12838

10	3169	X	3169	-0-	-0-	-0-	193	1	2976	2	Y	-0-					-0-
11	2988	X	2988	-0-	-0-	-0-	192	1	2796	2	Y	-0-					-0-
12	2841	X	2841	-0-	-0-	-0-	194	1	2647	2	Y	-0-					-0-
01	3388	X	3388	-0-	-0-	-0-	211	1	3177	2	Y	-0-					-0-
02	2659	X	2659	-0-	-0-	-0-	181	1	2477	2	Y	1					1
							1	9									
03	2325	X	2025	-0-	-300	-0-	121	1	1904	2	Y	-0-					1

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 1 RRCID -> 207268 COMPL. DATE 06/01/2004 TOTAL DEPTH 12195 PERF. 9474 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2869	-0-	-1533	-0-	2869	2			Y	-0-					51
11	4260	X	2885	-0-	-1375	-0-	2837	2	48	9	Y	44					95
12	4402	X	2544	-0-	-1858	-0-	2542	2	2	9	Y	2	39	1			58
01	4402	X	2544	-0-	-1858	-0-	2544	2			Y	-0-					58
02	3556	X	2141	-0-	-1415	-0-	2124	2	17	9	Y	15					73
*03	2976	X	2367	-0-	-609	-0-	2344	2	23	9	Y	21					94

JENNINGS RANCH AA WELL #: 38 RRCID -> 207334 COMPL. DATE 09/10/2004 TOTAL DEPTH 13000 PERF.11508 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	161	-0-	-180	-0-	10	1	151	2	Y	-0-					1
11	330	N	287	-0-	-43	-0-	18	1	269	2	Y	-0-					1
12	248	N	187	-0-	-61	-0-	13	1	174	2	Y	-0-					1
01	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					1
02	280	N	88	-0-	-192	-0-	6	1	82	2	Y	-0-					1
*03	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					1

LAUREL, O. M. ESTATE WELL #: 2 RRCID -> 208274 COMPL. DATE 02/15/2005 TOTAL DEPTH 11930 PERF. 9472 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 3 RRCID -> 209473 COMPL. DATE 12/08/2004 TOTAL DEPTH 12000 PERF. 9390 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	342	-0-	-123	-0-	342	2			Y	-0-					6
11	630	N	352	-0-	-278	-0-	345	2	7	9	Y	6					12
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-	5	1			7
01	341	N	253	-0-	-88	-0-	253	2			Y	-0-					7
02	336	N	219	-0-	-117	-0-	217	2	2	9	Y	2					9
*03	341	N	312	-0-	-29	-0-	309	2	3	9	Y	3					12

JENNINGS RANCH C WELL #: 51 RRCID -> 210046 COMPL. DATE 12/18/2004 TOTAL DEPTH 13033 PERF.11770 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3351	X	3351	-0-	-0-	-0-	314	1	3037	2	Y	-0-					7
11	2950	X	2950	-0-	-0-	-0-	209	1	2740	2	Y	1					8
							1	9									
12	3236	X	3236	-0-	-0-	-0-	259	1	2977	2	Y	-0-					8
*01	3041	X	3041	-0-	-0-	-0-	223	1	2818	2	Y	-0-					8
*02	2839	X	2839	-0-	-0-	-0-	198	1	2641	2	Y	-0-					8
*03	2773	X	2773	-0-	-0-	-0-	187	1	2585	2	Y	1					9
							1	9									

LAUREL MINERAL ESTATE WELL #: 2 RRCID -> 210738 COMPL. DATE 11/05/2004 TOTAL DEPTH 11918 PERF.11233 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					22
11	1830	N	1792	-0-	-38	-0-	1770	2	22	9	Y	20					42
12	1953	N	1787	-0-	-166	-0-	1786	2	1	9	Y	1	16	1			27
01	1922	N	1773	-0-	-149	-0-	1773	2			Y	-0-					27
02	1680	N	1477	-0-	-203	-0-	1470	2	7	9	Y	6					33
*03	1814	N	1814	-0-	-0-	-0-	1803	2	11	9	Y	10					43

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 4 RRCID -> 211206 COMPL. DATE 04/01/2005 TOTAL DEPTH 11848 PERF. 9736 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					1
11	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					3
12	186	N	164	-0-	-22	-0-	163	2	1	9	Y	1	2	1			2
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					2
02	140	N	133	-0-	-7	-0-	132	2	1	9	Y	1					3
*03	155	N	116	-0-	-39	-0-	115	2	1	9	Y	1					4

JENNINGS RANCH D WELL #: 24 RRCID -> 211221 COMPL. DATE 05/01/2005 TOTAL DEPTH 13210 PERF.11786 - 11988

10	2873	N	2873	-0-	-0-	-0-	214	1	2659	2	Y	-0-					5
11	2805	N	2805	-0-	-0-	-0-	213	1	2592	2	Y	-0-					5
12	2698	N	2698	-0-	-0-	-0-	205	1	2493	2	Y	-0-					5
01	2642	N	2642	-0-	-0-	-0-	197	1	2445	2	Y	-0-					5
02	2465	N	2465	-0-	-0-	-0-	183	1	2282	2	Y	-0-					5
*03	2652	N	2652	-0-	-0-	-0-	205	1	2447	2	Y	-0-					5

JENNINGS RANCH C WELL #: 58 RRCID -> 211222 COMPL. DATE 01/07/2005 TOTAL DEPTH 12025 PERF.11504 - 11778

*07	1457	N	1267	-0-	-190	-0-	82	1	1185	2	Y	-0-					1
*08	1457	N	1247	-0-	-210	-0-	81	1	1166	2	Y	-0-					1
*09	1320	N	1013	-0-	-307	-0-	92	1	921	2	Y	-0-					1
*10	1178	N	1021	-0-	-157	-0-	96	1	925	2	Y	-0-					1
*11	1140	N	987	-0-	-153	-0-	70	1	917	2	Y	-0-					1
*12	1054	N	981	-0-	-73	-0-	79	1	902	2	Y	-0-					1
*01	1042	N	1042	-0-	-0-	-0-	76	1	966	2	Y	-0-					1
*02	924	N	915	-0-	-9	-0-	64	1	851	2	Y	-0-					1
*03	1044	N	1044	-0-	-0-	-0-	70	1	974	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 39 RRCID -> 211565 COMPL. DATE 01/28/2005 TOTAL DEPTH 13321 PERF.11634 - 12302

10	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					1
11	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					1
12	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					1
01	244	N	244	-0-	-0-	-0-	15	1	229	2	Y	-0-					1
02	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					1
*03	226	N	226	-0-	-0-	-0-	14	1	212	2	Y	-0-					1

LAUREL MINERAL ESTATE WELL #: 5 RRCID -> 212238 COMPL. DATE 06/03/2005 TOTAL DEPTH 10865 PERF. 9309 - 11556

10	1767	N	1661	-0-	-106	-0-	1661	2			Y	-0-					18
11	1710	N	1620	-0-	-90	-0-	1600	2	20	9	Y	18					36
12	1736	N	1650	-0-	-86	-0-	1649	2	1	9	Y	1	15	1			22
01	1674	N	1653	-0-	-21	-0-	1653	2			Y	-0-					22
02	1512	N	1472	-0-	-40	-0-	1465	2	7	9	Y	6					28
*03	1643	N	1638	-0-	-5	-0-	1629	2	9	9	Y	8					36

JENNINGS RANCH AA WELL #: 37 RRCID -> 212464 COMPL. DATE 04/14/2005 TOTAL DEPTH 12970 PERF. 9534 - 12564

10	3565	X	2881	-0-	-684	-0-	176	1	2705	2	Y	-0-					16
11	3450	X	2806	-0-	-644	-0-	180	1	2626	2	Y	-0-					16
*12	3565	X	2817	-0-	-748	-0-	193	1	2623	2	Y	1					17
							1	9									
*01	3441	X	2832	-0-	-609	-0-	176	1	2656	2	Y	-0-					17
*02	2632	X	2534	-0-	-98	-0-	172	1	2362	2	Y	-0-					17
03	2914	X	2598	-0-	-316	-0-	156	1	2442	2	Y	-0-					17

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 6 RRCID -> 212478 COMPL. DATE 07/30/2005 TOTAL DEPTH 12200 PERF. 9506 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-
11	750	N	613	-0-	-137	-0-	613	2			N	-0-					-0-
12	713	N	607	-0-	-106	-0-	607	2			N	-0-					-0-
01	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
02	560	N	523	-0-	-37	-0-	523	2			N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	648	2	15	9	N	14					14

LAS OVEJAS-STATE WELL #: 1 RRCID -> 213328 COMPL. DATE 04/03/2006 TOTAL DEPTH 12160 PERF. 9656 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6605	-0-	-246	-0-	6605	2			N	-0-					-0-
11	6510	X	6352	-0-	-158	-0-	6352	2			N	-0-					-0-
12	6758	X	6098	-0-	-660	-0-	6098	2			N	-0-					-0-
01	6758	X	6238	-0-	-520	-0-	6238	2			N	-0-					-0-
02	6104	X	5725	-0-	-379	-0-	5725	2			N	-0-					-0-
*03	6603	X	6221	-0-	-382	-0-	6201	2	20	9	N	18					18

LAUREL, O. M. ESTATE WELL #: 7 RRCID -> 213486 COMPL. DATE 09/15/2005 TOTAL DEPTH 12020 PERF. 9440 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	196	N	156	-0-	-40	-0-	156	2			N	-0-					-0-
*03	217	N	192	-0-	-25	-0-	191	2	1	9	N	1					1

LAUREL, O. M. ESTATE WELL #: 4 RRCID -> 214155 COMPL. DATE 05/05/2005 TOTAL DEPTH 11830 PERF.11150 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
12	775	N	547	-0-	-228	-0-	547	2			N	-0-					-0-
01	744	N	581	-0-	-163	-0-	581	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
*03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

LAS OVEJAS-STATE WELL #: 2 RRCID -> 214189 COMPL. DATE 08/25/2005 TOTAL DEPTH 12300 PERF. 9423 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
02	980	N	899	-0-	-81	-0-	899	2			N	-0-					-0-
*03	961	N	926	-0-	-35	-0-	908	2	18	9	N	16					16

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215094 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF. 9328 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2428	-0-	-1230	-0-	2428	2			Y	-0-					3
11	3540	X	2340	-0-	-1200	-0-	2340	2			Y	-0-					3
12	3565	X	2326	-0-	-1239	-0-	2326	2			Y	-0-					3
01	2449	X	2364	-0-	-85	-0-	2364	2			Y	-0-					3
02	2212	X	2021	-0-	-191	-0-	2021	2			Y	-0-					3
*03	2418	X	2195	-0-	-223	-0-	2195	2			Y	-0-					3

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 60 RRCID -> 215250 COMPL. DATE 09/01/2005 TOTAL DEPTH 13000 PERF. 9976 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	X	2368	-0-	-0-	-0-	222	1	2146	2	Y	-0-					4
11	2179	N	2179	-0-	-0-	-0-	155	1	2023	2	Y	1					5
							1	9									
12	1884	N	1884	-0-	-0-	-0-	151	1	1733	2	Y	-0-					5
*01	2467	N	2467	-0-	-0-	-0-	181	1	2286	2	Y	-0-					5
*02	2088	N	2088	-0-	-0-	-0-	146	1	1942	2	Y	-0-					5
*03	2428	N	2428	-0-	-0-	-0-	163	1	2264	2	Y	1					6
							1	9									

LAUREL, O. M. ESTATE WELL #: 3 RRCID -> 215501 COMPL. DATE 02/24/2005 TOTAL DEPTH 12000 PERF. 9382 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2541	-0-	-156	-0-	2541	2			N	-0-					-0-
11	2460	X	2395	-0-	-65	-0-	2395	2			N	-0-					-0-
12	2542	X	2438	-0-	-104	-0-	2429	2	9	9	N	8					8
01	2542	X	2317	-0-	-225	-0-	2317	2			N	-0-					8
02	2296	X	1946	-0-	-350	-0-	1946	2			N	-0-					8
*03	2542	X	2346	-0-	-196	-0-	2331	2	15	9	N	14					22

LAUREL, O. M. ESTATE WELL #: 8 RRCID -> 215839 COMPL. DATE 10/13/2005 TOTAL DEPTH 12100 PERF. 9557 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*03	1302	N	952	-0-	-350	-0-	951	2	1	9	N	1					1

LAUREL, O. M. ESTATE WELL #: 5 RRCID -> 215864 COMPL. DATE 09/10/2008 TOTAL DEPTH 12200 PERF. 9603 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
12	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1					1

LAUREL MINERAL ESTATE WELL #: 9 RRCID -> 215922 COMPL. DATE 11/18/2005 TOTAL DEPTH 11800 PERF. 9349 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3491	X	3491	-0-	-0-	-0-	3491	2			Y	-0-					29
11	3150	X	2502	-0-	-648	-0-	2466	2	36	9	Y	33					62
12	3602	X	3602	-0-	-0-	-0-	3599	2	3	9	Y	3	26	1			39
01	3351	X	3351	-0-	-0-	-0-	3351	2			Y	-0-					39
02	2940	X	2416	-0-	-524	-0-	2404	2	12	9	Y	11					50
*03	3567	X	3567	-0-	-0-	-0-	3549	2	18	9	Y	16					66

EL REFUGIO WELL #: 1 RRCID -> 216089 COMPL. DATE 03/31/2006 TOTAL DEPTH 11998 PERF. 9474 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2067	-0-	-134	-0-	2067	2			N	-0-					-0-
11	2190	N	2024	-0-	-166	-0-	2024	2			N	-0-					-0-
12	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
01	2077	N	2031	-0-	-46	-0-	2031	2			N	-0-					-0-
02	2072	N	1967	-0-	-105	-0-	1832	2	135	9	N	123					123
*03	2015	N	1986	-0-	-29	-0-	1986	2			N	-0-	123	6			-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 61 RRCID -> 216691 COMPL. DATE 10/05/2005 TOTAL DEPTH 12630 PERF. 9958 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	935	N	935	-0-	-0-	-0-	66	1	869	2	Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*02	140	N	95	-0-	-45	-0-	7	1	88	2	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 35 RRCID -> 217476 COMPL. DATE 01/15/2005 TOTAL DEPTH 13700 PERF. 9501 - 13704

10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
11	10	N	6	-0-	-4	-0-	6	2			Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 10 RRCID -> 218316 COMPL. DATE 01/19/2006 TOTAL DEPTH 12100 PERF. 9511 - 11300

10	2573	X	1909	-0-	-664	-0-	1909	2			Y	-0-					1
11	2785	X	2785	-0-	-0-	-0-	2785	2			Y	-0-					1
12	2614	X	2614	-0-	-0-	-0-	2614	2			Y	-0-					1
01	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-					1
02	2324	X	1880	-0-	-444	-0-	1880	2			Y	-0-					1
*03	2573	X	2267	-0-	-306	-0-	2267	2			Y	-0-					1

LAUREL MINERAL ESTATE WELL #: 11 RRCID -> 218318 COMPL. DATE 01/11/2006 TOTAL DEPTH 12125 PERF.10854 - 10986

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 12 RRCID -> 218486 COMPL. DATE 01/26/2006 TOTAL DEPTH 11950 PERF. 9322 - 11435

10	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					2
11	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1					3
12	62	N	41	-0-	-21	-0-	41	2			Y	-0-	1	1			2
01	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					2
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					2
*03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					2

LAUREL MINERAL ESTATE WELL #: 13 RRCID -> 219462 COMPL. DATE 02/13/2006 TOTAL DEPTH 11800 PERF. 9466 - 11068

10	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					21
11	1492	N	1492	-0-	-0-	-0-	1474	2	18	9	Y	16					37
12	1614	N	1614	-0-	-0-	-0-	1613	2	1	9	Y	1	14	1			24
01	1550	N	1490	-0-	-60	-0-	1490	2			Y	-0-					24
02	1400	N	1363	-0-	-37	-0-	1357	2	6	9	Y	5					29
*03	1550	N	1486	-0-	-64	-0-	1478	2	8	9	Y	7					36

LAUREL MINERAL ESTATE WELL #: 8 RRCID -> 219645 COMPL. DATE 10/08/2005 TOTAL DEPTH 12113 PERF. 9416 - 11690

10	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					6
11	630	N	615	-0-	-15	-0-	608	2	7	9	Y	6					12
12	651	N	601	-0-	-50	-0-	601	2			Y	-0-	5	1			7
01	651	N	618	-0-	-33	-0-	618	2			Y	-0-					7
02	588	N	557	-0-	-31	-0-	555	2	2	9	Y	2					9
*03	589	N	575	-0-	-14	-0-	572	2	3	9	Y	3					12

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 9 RRCID -> 220418 COMPL. DATE 01/20/2006 TOTAL DEPTH 12000 PERF. 9490 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	425	-0-	-257	-0-	425	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	434	N	253	-0-	-181	-0-	253	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
*03	248	N	212	-0-	-36	-0-	197	2	15	9	N	14					14

LAUREL, O. M. ESTATE WELL #: 10 RRCID -> 220419 COMPL. DATE 04/14/2006 TOTAL DEPTH 12050 PERF. 9632 - 11740

10	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	439	2	1	9	N	1					1

LAUREL, O. M. ESTATE WELL #: 11 RRCID -> 221324 COMPL. DATE 05/21/2006 TOTAL DEPTH 12577 PERF. 9145 - 12224

10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*03	1134	N	1134	-0-	-0-	-0-	1116	2	18	9	N	16					16

EL REFUGIO WELL #: 2 RRCID -> 222007 COMPL. DATE 08/18/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					138
11	900	N	859	-0-	-41	-0-	859	2			N	-0-					138
12	930	N	906	-0-	-24	-0-	906	2			N	-0-					138
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					138
02	812	N	754	-0-	-58	-0-	754	2			N	-0-					138
*03	899	N	876	-0-	-23	-0-	857	2	19	9	N	17					155

LAUREL MINERAL ESTATE WELL #: 14 RRCID -> 222116 COMPL. DATE 03/26/2006 TOTAL DEPTH 12168 PERF. 9428 - 11696

10	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					10
11	2079	N	2079	-0-	-0-	-0-	2069	2	10	9	Y	9					19
12	1721	N	1721	-0-	-0-	-0-	1720	2	1	9	Y	1	7	1			13
01	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					13
02	840	N	745	-0-	-95	-0-	742	2	3	9	Y	3					16
*03	930	N	612	-0-	-318	-0-	606	2	6	9	Y	5					21

LAUREL, O. M. ESTATE WELL #: 12 RRCID -> 222523 COMPL. DATE 07/22/2006 TOTAL DEPTH 12400 PERF.11304 - 12226

10	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
11	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
01	1333	N	1213	-0-	-120	-0-	1213	2			N	-0-					-0-
02	1204	N	1109	-0-	-95	-0-	1109	2			N	-0-					-0-
*03	1333	N	1316	-0-	-17	-0-	1316	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 13 RRCID -> 222828 COMPL. DATE 09/11/2006 TOTAL DEPTH 12300 PERF.11010 - 11996

10	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					-0-
11	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-
12	1426	N	945	-0-	-481	-0-	945	2			N	-0-					-0-
01	1395	N	1020	-0-	-375	-0-	1020	2			N	-0-					-0-
02	1204	N	1048	-0-	-156	-0-	1048	2			N	-0-					-0-
*03	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 26 RRCID -> 223355 COMPL. DATE 07/02/2006 TOTAL DEPTH 12187 PERF. 9456 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3986	X	3986	-0-	-0-	-0-	297	1	3689	2	Y	-0-					7
11	3390	X	3377	-0-	-13	-0-	256	1	3121	2	Y	-0-					7
12	3417	X	3417	-0-	-0-	-0-	259	1	3158	2	Y	-0-					7
01	3596	X	3520	-0-	-76	-0-	262	1	3258	2	Y	-0-					7
02	3580	X	3580	-0-	-0-	-0-	266	1	3314	2	Y	-0-					7
*03	3609	X	3609	-0-	-0-	-0-	279	1	3330	2	Y	-0-					7

LAUREL, O. M. ESTATE WELL #: 15 RRCID -> 225214 COMPL. DATE 12/06/2006 TOTAL DEPTH 12554 PERF. 9160 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	1426	N	1302	-0-	-124	-0-	1302	2			N	-0-					-0-
01	1333	N	1327	-0-	-6	-0-	1327	2			N	-0-					-0-
02	1176	N	1112	-0-	-64	-0-	1112	2			N	-0-					-0-
*03	1302	N	1163	-0-	-139	-0-	1163	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 14 RRCID -> 226952 COMPL. DATE 03/31/2007 TOTAL DEPTH 12000 PERF. 9462 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
12	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
*03	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1					1

JENNINGS RANCH D WELL #: 27 RRCID -> 227230 COMPL. DATE 08/03/2006 TOTAL DEPTH 12544 PERF. 9637 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4484	-0-	-414	-0-	334	1	4150	2	Y	-0-					9
11	4740	X	3313	-0-	-1427	-0-	252	1	3061	2	Y	-0-					9
12	5351	X	5351	-0-	-0-	-0-	406	1	4945	2	Y	-0-					9
01	4768	X	4768	-0-	-0-	-0-	355	1	4413	2	Y	-0-					9
02	4060	X	4025	-0-	-35	-0-	299	1	3726	2	Y	-0-					9
03	5022	X	4481	-0-	-541	-0-	346	1	4135	2	Y	-0-					9

SERAFIN WELL #: 6 RRCID -> 228235 COMPL. DATE 01/11/2007 TOTAL DEPTH 11971 PERF.10880 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 16 RRCID -> 229760 COMPL. DATE 09/06/2008 TOTAL DEPTH 11830 PERF. 9538 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
11	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
12	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
01	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
02	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					-0-
*03	3886	X	3886	-0-	-0-	-0-	3874	2	12	9	N	11					11

LAUREL MINERAL ESTATE WELL #: 19 RRCID -> 229963 COMPL. DATE 03/01/2007 TOTAL DEPTH 11700 PERF. 9271 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3455	X	3455	-0-	-0-	-0-	3455	2			Y	-0-					31
11	3401	X	3401	-0-	-0-	-0-	3373	2	28	9	Y	25					56
12	3302	X	3302	-0-	-0-	-0-	3301	2	1	9	Y	1	23	1			34
01	3315	X	3315	-0-	-0-	-0-	3315	2			Y	-0-					34
02	3029	X	3029	-0-	-0-	-0-	3020	2	9	9	Y	8					42
*03	3329	X	3329	-0-	-0-	-0-	3316	2	13	9	Y	12					54

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 18 RRCID -> 230013 COMPL. DATE 02/05/2007 TOTAL DEPTH 11925 PERF. 9330 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS WELL #: 88 RRCID -> 230623 COMPL. DATE 04/20/2007 TOTAL DEPTH 14050 PERF.13164 - 13899

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 15 RRCID -> 230948 COMPL. DATE 11/26/2007 TOTAL DEPTH 11864 PERF. 9278 - 11002

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENNINGS RANCH D WELL #: 28 RRCID -> 230951 COMPL. DATE 02/20/2007 TOTAL DEPTH 12445 PERF.11260 - 12167

10	1953	N	1837	-0-	-116	-0-	137	1	1700	2	Y	-0-					5
11	1950	N	1752	-0-	-198	-0-	133	1	1619	2	Y	-0-					5
12	1801	N	1801	-0-	-0-	-0-	137	1	1664	2	Y	-0-					5
01	1829	N	1752	-0-	-77	-0-	131	1	1621	2	Y	-0-					5
02	1624	N	1581	-0-	-43	-0-	117	1	1464	2	Y	-0-					5
03	1798	N	1777	-0-	-21	-0-	137	1	1640	2	Y	-0-					5

JENNINGS RANCH C WELL #: 62 RRCID -> 230954 COMPL. DATE 02/17/2007 TOTAL DEPTH 12662 PERF.11225 - 12186

*07	1643	N	1280	-0-	-363	-0-	83	1	1197	2	Y	-0-					2
*08	1550	N	1251	-0-	-299	-0-	81	1	1170	2	Y	-0-					2
*09	1380	N	1042	-0-	-338	-0-	95	1	947	2	Y	-0-					2
*10	1271	N	1073	-0-	-198	-0-	100	1	973	2	Y	-0-					2
*11	1200	N	979	-0-	-221	-0-	69	1	910	2	Y	-0-					2
*12	1085	N	994	-0-	-91	-0-	80	1	914	2	Y	-0-					2
*01	1085	N	942	-0-	-143	-0-	69	1	873	2	Y	-0-					2
*02	924	N	863	-0-	-61	-0-	60	1	803	2	Y	-0-					2
03	992	N	934	-0-	-58	-0-	63	1	871	2	Y	-0-					2

JENNINGS RANCH D WELL #: 29 RRCID -> 231238 COMPL. DATE 03/23/2007 TOTAL DEPTH 12146 PERF. 9550 - 11793

10	5102	X	5102	-0-	-0-	-0-	380	1	4722	2	Y	-0-					-0-
11	4674	X	4674	-0-	-0-	-0-	355	1	4319	2	Y	-0-					-0-
12	3919	X	3919	-0-	-0-	-0-	297	1	3622	2	Y	-0-					-0-
01	5099	X	5099	-0-	-0-	-0-	380	1	4719	2	Y	-0-					-0-
02	5201	X	5201	-0-	-0-	-0-	386	1	4815	2	Y	-0-					-0-
*03	5198	X	5198	-0-	-0-	-0-	401	1	4797	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SERAFIN WELL #: 7 RRCID -> 231243 COMPL. DATE 04/20/2007 TOTAL DEPTH 12500 PERF.10584 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	27	1	412	2	Y	-0-					-0-
							79	3									
11	466	N	466	-0-	-0-	-0-	25	1	358	2	Y	-0-					-0-
							83	3									
12	503	N	503	-0-	-0-	-0-	25	1	389	2	Y	-0-					-0-
							89	3									
01	526	N	526	-0-	-0-	-0-	26	1	500	2	Y	-0-					-0-
02	420	N	322	-0-	-98	-0-	15	1	307	2	Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	24	1	462	2	Y	-0-					-0-

LAUREL MINERAL ESTATE WELL #: 17 RRCID -> 231304 COMPL. DATE 07/16/2007 TOTAL DEPTH 11875 PERF. 9178 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1580	-0-	-1	-0-	1580	2			Y	-0-					18
11	1627	N	1627	-0-	-0-	-0-	1608	2	19	9	Y	17					35
12	1612	N	1577	-0-	-35	-0-	1576	2	1	9	Y	1	15	1			21
01	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					21
02	1512	N	1335	-0-	-177	-0-	1328	2	7	9	Y	6					27
*03	1700	N	1700	-0-	-0-	-0-	1691	2	9	9	Y	8					35

JENNINGS RANCH D WELL #: 31 RRCID -> 231857 COMPL. DATE 05/06/2007 TOTAL DEPTH 12610 PERF.11300 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3268	-0-	-142	-0-	244	1	3024	2	Y	-0-					8
11	3678	X	3678	-0-	-0-	-0-	279	1	3399	2	Y	-0-					8
12	3255	X	2784	-0-	-471	-0-	211	1	2573	2	Y	-0-					8
01	3808	X	3808	-0-	-0-	-0-	284	1	3524	2	Y	-0-					8
02	3228	X	3228	-0-	-0-	-0-	240	1	2988	2	Y	-0-					8
*03	3609	X	3609	-0-	-0-	-0-	279	1	3330	2	Y	-0-					8

SERAFIN WELL #: 5 RRCID -> 231869 COMPL. DATE 01/20/2007 TOTAL DEPTH 12474 PERF. 8504 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	55	1	862	2	Y	-0-					-0-
							167	3									
11	1050	N	880	-0-	-170	-0-	45	1	678	2	Y	-0-					-0-
							157	3									
12	1019	N	1019	-0-	-0-	-0-	49	1	792	2	Y	-0-					-0-
							178	3									
01	1085	N	988	-0-	-97	-0-	49	1	939	2	Y	-0-					-0-
02	812	N	770	-0-	-42	-0-	35	1	735	2	Y	-0-					-0-
03	1023	N	962	-0-	-61	-0-	47	1	915	2	Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 18 RRCID -> 232600 COMPL. DATE 09/28/2007 TOTAL DEPTH 12300 PERF.11010 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
11	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
12	2635	N	2611	-0-	-24	-0-	2611	2			N	-0-					-0-
01	2573	N	2460	-0-	-113	-0-	2460	2			N	-0-					-0-
02	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
*03	2604	N	2496	-0-	-108	-0-	2496	2			N	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 17 RRCID -> 235227 COMPL. DATE 01/07/2008 TOTAL DEPTH 11870 PERF. 9520 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1373	-0-	-53	-0-	1373	2			N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
12	1550	N	1380	-0-	-170	-0-	1380	2			N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*03	1395	N	1360	-0-	-35	-0-	1360	2			N	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 20 RRCID -> 235934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11800 PERF. 9270 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1838	-0-	-177	-0-	1838	2			Y	-0-					18
11	1860	N	1767	-0-	-93	-0-	1744	2	23	9	Y	21					39
12	1891	N	1727	-0-	-164	-0-	1726	2	1	9	Y	1	18	1			22
01	1829	N	1804	-0-	-25	-0-	1804	2			Y	-0-					22
02	1652	N	1575	-0-	-77	-0-	1567	2	8	9	Y	7					29
*03	1784	N	1784	-0-	-0-	-0-	1773	2	11	9	Y	10					39

JENNINGS RANCH D WELL #: 33 RRCID -> 236360 COMPL. DATE 09/04/2007 TOTAL DEPTH 12328 PERF.11090 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	124	1	1537	2	Y	-0-					1
11	1620	N	1553	-0-	-67	-0-	118	1	1435	2	Y	-0-					1
12	1612	N	1555	-0-	-57	-0-	118	1	1437	2	Y	-0-					1
01	1674	N	1599	-0-	-75	-0-	119	1	1480	2	Y	-0-					1
02	1456	N	1409	-0-	-47	-0-	105	1	1304	2	Y	-0-					1
03	1550	N	1550	-0-	-0-	-0-	120	1	1430	2	Y	-0-					1

JENNINGS RANCH AA WELL #: 45 RRCID -> 237157 COMPL. DATE 10/26/2007 TOTAL DEPTH 12685 PERF.11562 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 21 RRCID -> 237428 COMPL. DATE 09/09/2008 TOTAL DEPTH 12600 PERF.10994 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
*03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

LAS OVEJAS-STATE WELL #: 3 RRCID -> 241722 COMPL. DATE 11/23/2008 TOTAL DEPTH 12569 PERF. 9358 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1405	-0-	-83	-0-	1405	2			N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
12	1457	N	1147	-0-	-310	-0-	1147	2			N	-0-					-0-
01	1395	N	1184	-0-	-211	-0-	1184	2			N	-0-					-0-
02	1232	N	1096	-0-	-136	-0-	1096	2			N	-0-					-0-
*03	1147	N	1121	-0-	-26	-0-	1101	2	20	9	N	18					18

JENNINGS RANCH D WELL #: 40 RRCID -> 242324 COMPL. DATE 05/23/2008 TOTAL DEPTH 12152 PERF.11054 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2150	-0-	-20	-0-	160	1	1990	2	Y	-0-					7
11	2040	N	2027	-0-	-13	-0-	154	1	1873	2	Y	-0-					7
12	2170	N	2113	-0-	-57	-0-	160	1	1953	2	Y	-0-					7
01	2145	N	2145	-0-	-0-	-0-	160	1	1985	2	Y	-0-					7
02	1904	N	1631	-0-	-273	-0-	121	1	1510	2	Y	-0-					7
03	2108	N	1392	-0-	-716	-0-	107	1	1285	2	Y	-0-					7

LAUREL, O. M. ESTATE WELL #: 23 RRCID -> 242569 COMPL. DATE 09/11/2008 TOTAL DEPTH 12428 PERF.10922 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
11	2400	N	2298	-0-	-102	-0-	2298	2			N	-0-					-0-
12	2480	N	2412	-0-	-68	-0-	2412	2			N	-0-					-0-
01	2387	N	2385	-0-	-2	-0-	2385	2			N	-0-					-0-
02	2156	N	2089	-0-	-67	-0-	2089	2			N	-0-					-0-
*03	2418	N	2231	-0-	-187	-0-	2219	2	12	9	N	11					11

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 43 RRCID -> 243237 COMPL. DATE 07/19/2008 TOTAL DEPTH 12654 PERF.10780 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5085	X	5085	-0-	-0-	-0-	379	1	4706	2	Y	-0-					-0-
11	4772	X	4772	-0-	-0-	-0-	362	1	4410	2	Y	-0-					-0-
12	4929	X	4750	-0-	-179	-0-	360	1	4390	2	Y	-0-					-0-
01	4929	X	4642	-0-	-287	-0-	346	1	4296	2	Y	-0-					-0-
02	4452	X	4247	-0-	-205	-0-	315	1	3932	2	Y	-0-					-0-
03	4929	X	4655	-0-	-274	-0-	359	1	4296	2	Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 22 RRCID -> 243408 COMPL. DATE 07/12/2008 TOTAL DEPTH 13442 PERF. 9250 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*03	372	N	363	-0-	-9	-0-	362	2	1	9	N	1					1

JENNINGS RANCH C WELL #: 63 RRCID -> 243732 COMPL. DATE 06/06/2008 TOTAL DEPTH 12700 PERF.10043 - 12417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4502	X	3335	-0-	-1167	-0-	217	1	3115	2	Y	3					7
							3	9									
*08	3305	X	3305	-0-	-0-	-0-	214	1	3091	2	Y	-0-					7
*09	2886	X	2886	-0-	-0-	-0-	263	1	2623	2	Y	-0-					7
*10	3286	X	2697	-0-	-589	-0-	252	1	2445	2	Y	-0-					7
*11	3180	X	1688	-0-	-1492	-0-	120	1	1568	2	Y	-0-					7
*12	3286	X	2734	-0-	-552	-0-	219	1	2515	2	Y	-0-					7
*01	3286	X	1383	-0-	-1903	-0-	101	1	1282	2	Y	-0-					7
*02	2688	X	1495	-0-	-1193	-0-	104	1	1391	2	Y	-0-					7
03	2728	X	1980	-0-	-748	-0-	133	1	1846	2	Y	1					8
							1	9									

JENNINGS WELL #: 91 RRCID -> 244614 COMPL. DATE 11/10/2008 TOTAL DEPTH 13022 PERF.10970 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	8	1	64	2	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	9	1	67	2	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	31	1	215	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	24	1	171	2	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	34	1	251	2	Y	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	40	1	322	2	Y	-0-					-0-

LAUREL, O. M. ESTATE WELL #: 20 RRCID -> 245179 COMPL. DATE 01/15/2009 TOTAL DEPTH 12700 PERF.10980 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
11	3660	X	3432	-0-	-228	-0-	3432	2			N	-0-					-0-
12	3782	X	3659	-0-	-123	-0-	3659	2			N	-0-					-0-
01	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-
02	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					-0-
*03	3958	X	3958	-0-	-0-	-0-	3949	2	9	9	N	8					8

JENNINGS RANCH D WELL #: 32 RRCID -> 245412 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF. 9506 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2445	-0-	-717	-0-	182	1	2263	2	Y	-0-					6
11	3060	X	2706	-0-	-354	-0-	205	1	2501	2	Y	-0-					6
12	2790	X	2744	-0-	-46	-0-	208	1	2536	2	Y	-0-					6
01	2860	X	2860	-0-	-0-	-0-	213	1	2647	2	Y	-0-					6
02	2651	X	2651	-0-	-0-	-0-	197	1	2454	2	Y	-0-					6
*03	2858	X	2858	-0-	-0-	-0-	221	1	2637	2	Y	-0-					6

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 25 RRCID -> 247771 COMPL. DATE 02/21/2009 TOTAL DEPTH 12725 PERF. 9298 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
11	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
12	3379	X	2981	-0-	-398	-0-	2981	2			N	-0-					-0-
01	3441	X	2501	-0-	-940	-0-	2501	2			N	-0-					-0-
02	3108	X	2333	-0-	-775	-0-	2333	2			N	-0-					-0-
*03	3441	X	2013	-0-	-1428	-0-	2001	2	12	9	N	11					11

JENNINGS RANCH D WELL #: 60 RRCID -> 248467 COMPL. DATE 12/23/2009 TOTAL DEPTH 12723 PERF.11768 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
01	124	N	8	-0-	-116	-0-	1	1	7	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-

MARTINEZ, MERCURIO WELL #: 1 RRCID -> 248469 COMPL. DATE 01/15/2009 TOTAL DEPTH 11920 PERF.11468 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3552	-0-	-447	-0-	179	1	2824	2	Y	-0-					-0-
							549	3									
11	3870	X	3386	-0-	-484	-0-	181	1	2608	2	Y	-0-					-0-
							597	3									
12	3999	X	3269	-0-	-730	-0-	160	1	2536	2	Y	-0-					-0-
							573	3									
01	3999	X	3398	-0-	-601	-0-	168	1	3230	2	Y	-0-					-0-
02	3612	X	2977	-0-	-635	-0-	137	1	2840	2	Y	-0-					-0-
03	3565	X	3355	-0-	-210	-0-	164	1	3191	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 45 RRCID -> 248644 COMPL. DATE 12/10/2008 TOTAL DEPTH 12940 PERF.10487 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4156	X	4156	-0-	-0-	-0-	310	1	3846	2	Y	-0-					8
11	4095	X	4095	-0-	-0-	-0-	311	1	3784	2	Y	-0-					8
12	5304	X	5304	-0-	-0-	-0-	402	1	4902	2	Y	-0-					8
01	5350	X	5350	-0-	-0-	-0-	399	1	4951	2	Y	-0-					8
02	4758	X	4758	-0-	-0-	-0-	353	1	4405	2	Y	-0-					8
*03	5030	X	5030	-0-	-0-	-0-	388	1	4642	2	Y	-0-					8

MARTINEZ, MERCURIO WELL #: 2 RRCID -> 248687 COMPL. DATE 12/16/2008 TOTAL DEPTH 12044 PERF.10170 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2086	N	2086	-0-	-0-	-0-	106	1	1658	2	Y	-0-					-0-
							322	3									
11	1920	N	1897	-0-	-23	-0-	101	1	1459	2	Y	-0-					-0-
							337	3									
12	1771	N	1771	-0-	-0-	-0-	85	1	1374	2	Y	-0-					-0-
							312	3									
01	2077	N	1759	-0-	-318	-0-	87	1	1672	2	Y	-0-					-0-
02	1764	N	1484	-0-	-280	-0-	68	1	1416	2	Y	-0-					-0-
03	1767	N	1402	-0-	-365	-0-	69	1	1333	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 44 RRCID -> 249175 COMPL. DATE 11/10/2008 TOTAL DEPTH 12491 PERF.11078 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	135	-0-	-113	-0-	10	1	125	2	Y	-0-					2
11	222	N	222	-0-	-0-	-0-	17	1	205	2	Y	-0-					2
12	305	N	305	-0-	-0-	-0-	23	1	282	2	Y	-0-					2
01	202	N	202	-0-	-0-	-0-	15	1	187	2	Y	-0-					2
02	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					2
03	310	N	173	-0-	-137	-0-	13	1	160	2	Y	-0-					2

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 26 RRCID -> 249181 COMPL. DATE 06/11/2009 TOTAL DEPTH 12662 PERF. 9212 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

JENNINGS RANCH D WELL #: 51 RRCID -> 249329 COMPL. DATE 01/20/2009 TOTAL DEPTH 11964 PERF. 9778 - 11317

10	3689	X	3245	-0-	-444	-0-	242	1	3003	2	Y	-0-					-0-
11	3570	X	2836	-0-	-734	-0-	215	1	2621	2	Y	-0-					-0-
12	3689	X	2603	-0-	-1086	-0-	197	1	2406	2	Y	-0-					-0-
01	4074	X	4074	-0-	-0-	-0-	304	1	3770	2	Y	-0-					-0-
02	4085	X	4085	-0-	-0-	-0-	303	1	3782	2	Y	-0-					-0-
*03	4267	X	4267	-0-	-0-	-0-	329	1	3938	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 61 RRCID -> 249429 COMPL. DATE 03/26/2009 TOTAL DEPTH 12370 PERF.10954 - 12192

10	930	N	810	-0-	-120	-0-	60	1	750	2	Y	-0-					-0-
11	870	N	777	-0-	-93	-0-	59	1	718	2	Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	69	1	840	2	Y	-0-					-0-
01	806	N	800	-0-	-6	-0-	60	1	740	2	Y	-0-					-0-
02	949	N	949	-0-	-0-	-0-	70	1	879	2	Y	-0-					-0-
03	899	N	753	-0-	-146	-0-	58	1	695	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 30 RRCID -> 250172 COMPL. DATE 07/04/2007 TOTAL DEPTH 12166 PERF.11160 - 11827

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAUREL, O. M. ESTATE WELL #: 24 RRCID -> 250477 COMPL. DATE 05/04/2009 TOTAL DEPTH 12410 PERF.10950 - 11012

10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-

JENNINGS RANCH D WELL #: 39 RRCID -> 251337 COMPL. DATE 07/16/2008 TOTAL DEPTH 13066 PERF.10582 - 12006

10	1488	X	1235	-0-	-253	-0-	92	1	1143	2	Y	-0-					1
11	1440	X	1196	-0-	-244	-0-	91	1	1105	2	Y	-0-					1
12	1271	X	893	-0-	-378	-0-	68	1	825	2	Y	-0-					1
01	1292	N	1292	-0-	-0-	-0-	96	1	1196	2	Y	-0-					1
02	1120	N	1095	-0-	-25	-0-	81	1	1014	2	Y	-0-					1
*03	1168	N	1168	-0-	-0-	-0-	90	1	1078	2	Y	-0-					1

JENNINGS RANCH D WELL #: 42 RRCID -> 251548 COMPL. DATE 06/17/2008 TOTAL DEPTH 12225 PERF.10816 - 11889

10	1302	N	1213	-0-	-89	-0-	90	1	1123	2	Y	-0-					-0-
11	1200	N	1141	-0-	-59	-0-	87	1	1054	2	Y	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	83	1	1007	2	Y	-0-					-0-
01	1209	N	1059	-0-	-150	-0-	79	1	980	2	Y	-0-					-0-
02	1064	N	976	-0-	-88	-0-	72	1	904	2	Y	-0-					-0-
*03	1110	N	1110	-0-	-0-	-0-	86	1	1024	2	Y	-0-					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL-LAS OVEJAS-STATE GAS UNIT WELL #: 1 RRCID -> 251566 COMPL. DATE 09/02/2009 TOTAL DEPTH 12006 PERF.10870 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
12	1891	N	1751	-0-	-140	-0-	1751	2			N	-0-					-0-
01	1922	N	1724	-0-	-198	-0-	1724	2			N	-0-					-0-
02	1680	N	1432	-0-	-248	-0-	1432	2			N	-0-					-0-
*03	1736	N	1617	-0-	-119	-0-	1605	2	12	9	N	11					11

JENNINGS RANCH D WELL #: 62 RRCID -> 252180 COMPL. DATE 07/09/2009 TOTAL DEPTH 13030 PERF.10678 - 12274

10	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					2
11	144	N	144	-0-	-0-	-0-	11	1	133	2	Y	-0-					2
12	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					2
01	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					2
02	140	N	116	-0-	-24	-0-	9	1	107	2	Y	-0-					2
*03	153	N	153	-0-	-0-	-0-	12	1	141	2	Y	-0-					2

JENNINGS RANCH D WELL #: 77 RRCID -> 254137 COMPL. DATE 08/07/2009 TOTAL DEPTH 12758 PERF.10570 - 12102

10	2132	N	2132	-0-	-0-	-0-	159	1	1973	2	Y	-0-					6
11	1887	N	1887	-0-	-0-	-0-	143	1	1744	2	Y	-0-					6
12	1927	N	1927	-0-	-0-	-0-	146	1	1781	2	Y	-0-					6
01	1895	N	1895	-0-	-0-	-0-	141	1	1754	2	Y	-0-					6
02	1579	N	1579	-0-	-0-	-0-	117	1	1462	2	Y	-0-					6
*03	1887	N	1887	-0-	-0-	-0-	146	1	1741	2	Y	-0-					6

JENNINGS RANCH D WELL #: 64 RRCID -> 254139 COMPL. DATE 03/22/2010 TOTAL DEPTH 12825 PERF.10916 - 12572

10	3046	X	3046	-0-	-0-	-0-	227	1	2819	2	Y	-0-					-0-
11	2855	X	2855	-0-	-0-	-0-	217	1	2638	2	Y	-0-					-0-
12	2969	X	2969	-0-	-0-	-0-	225	1	2744	2	Y	-0-					-0-
01	2645	X	2645	-0-	-0-	-0-	197	1	2448	2	Y	-0-					-0-
02	2380	X	2331	-0-	-49	-0-	173	1	2158	2	Y	-0-					-0-
03	2635	X	2564	-0-	-71	-0-	198	1	2366	2	Y	-0-					-0-

JENNINGS RANCH D WELL #: 70 RRCID -> 254141 COMPL. DATE 03/25/2010 TOTAL DEPTH 12488 PERF.10570 - 11748

10	537	N	537	-0-	-0-	-0-	40	1	497	2	Y	-0-					-0-
11	1433	N	1433	-0-	-0-	-0-	109	1	1324	2	Y	-0-					-0-
12	403	N	44	-0-	-359	-0-	3	1	41	2	Y	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	99	1	1226	2	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	35	1	438	2	Y	-0-					-0-
*03	1405	N	1405	-0-	-0-	-0-	108	1	1297	2	Y	-0-					-0-

JENNINGS RANCH AA WELL #: 58 RRCID -> 254144 COMPL. DATE 07/21/2010 TOTAL DEPTH 13002 PERF.11430 - 12214

10	1763	N	1763	-0-	-0-	-0-	108	1	1655	2	N	-0-					-0-
11	1650	N	1092	-0-	-558	-0-	70	1	1022	2	N	-0-					-0-
12	1364	N	824	-0-	-540	-0-	56	1	768	2	N	-0-					-0-
01	1705	N	816	-0-	-889	-0-	51	1	765	2	N	-0-					-0-
*02	1008	N	445	-0-	-563	-0-	30	1	415	2	N	-0-					-0-
*03	2042	N	2042	-0-	-0-	-0-	122	1	1920	2	N	-0-					-0-

JENNINGS RANCH D WELL #: 37 RRCID -> 254147 COMPL. DATE 12/22/2007 TOTAL DEPTH 12825 PERF.10680 - 12224

10	2180	N	2180	-0-	-0-	-0-	163	1	2017	2	Y	-0-					5
11	2070	N	2070	-0-	-0-	-0-	157	1	1913	2	Y	-0-					5
12	2113	N	2113	-0-	-0-	-0-	160	1	1953	2	Y	-0-					5
01	2057	N	2057	-0-	-0-	-0-	153	1	1904	2	Y	-0-					5
02	1820	N	1761	-0-	-59	-0-	131	1	1630	2	Y	-0-					5
03	2015	N	1930	-0-	-85	-0-	149	1	1781	2	Y	-0-					5

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 68 RRCID -> 254250 COMPL. DATE 03/23/2010 TOTAL DEPTH 12588 PERF.11262 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-	-0-	-0-	225	1	2791	2	Y	-0-					-0-
11	2880	X	2765	-0-	-115	-0-	210	1	2555	2	Y	-0-					-0-
12	2976	X	2614	-0-	-362	-0-	198	1	2416	2	Y	-0-					-0-
01	2976	X	2437	-0-	-539	-0-	182	1	2255	2	Y	-0-					-0-
02	2688	X	2331	-0-	-357	-0-	173	1	2158	2	Y	-0-					-0-
03	2976	X	2678	-0-	-298	-0-	207	1	2471	2	Y	-0-					-0-

JENNINGS WELL #: 93H RRCID -> 264003 COMPL. DATE 02/21/2011 TOTAL DEPTH 11972 PERF.10851 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3363	-0-	-512	-0-	392	1	2971	2	Y	-0-	2	1			23
11	3750	X	3222	-0-	-528	-0-	377	1	2845	2	Y	-0-					23
12	3844	X	3133	-0-	-711	-0-	395	1	2738	2	Y	-0-					23
01	3658	X	2959	-0-	-699	-0-	365	1	2594	2	Y	-0-					23
02	3136	X	2868	-0-	-268	-0-	340	1	2528	2	Y	-0-					23
*03	3514	X	3514	-0-	-0-	-0-	388	1	3126	2	Y	-0-					23

THREE-C OIL AND GAS 857600
BENAVIDES, B. R. WELL #: 1 RRCID -> 197941 COMPL. DATE 12/10/2003 TOTAL DEPTH 12800 PERF.10847 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	2240	-0-	-2906	-0-	2240	1			Y	-0-					-0-
11	3750	X	1396	-0-	-2354	-0-	1396	1			Y	-0-					-0-
12	3193	X	2901	-0-	-292	-0-	2901	1			Y	-0-					-0-
01	3069	X	2310	-0-	-759	-0-	2310	1			Y	-0-					-0-
02	2772	X	NO RPT	-0-	-2772	-0-					Y	NO RPT					-0-
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

BENAVIDES, B. R. WELL #: 2 RRCID -> 199681 COMPL. DATE 05/21/2004 TOTAL DEPTH 13000 PERF.10868 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1600	-0-	-911	-0-	1600	1			Y	-0-					-0-
11	2370	X	1018	-0-	-1352	-0-	1018	1			Y	-0-					-0-
12	2356	X	1818	-0-	-538	-0-	1818	1			Y	-0-					-0-
01	2356	X	1410	-0-	-946	-0-	1410	1			Y	-0-					-0-
02	2128	X	NO RPT	-0-	-2128	-0-					Y	NO RPT					-0-
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

BENAVIDES, B. R. WELL #: 3 RRCID -> 203831 COMPL. DATE 07/22/2004 TOTAL DEPTH 13000 PERF.10898 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1434	-0-	-581	-0-	1434	1			Y	-0-					-0-
11	1920	N	916	-0-	-1004	-0-	916	1			Y	-0-					-0-
12	2015	N	1284	-0-	-731	-0-	1284	1			Y	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	1			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, B. R. WELL #: 4 RRCID -> 204242 COMPL. DATE 08/18/2004 TOTAL DEPTH 12860 PERF.10893 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	618	-0-	-529	-0-	618	1			Y	-0-					-0-
11	1050	N	401	-0-	-649	-0-	401	1			Y	-0-					-0-
12	961	N	400	-0-	-561	-0-	400	1			Y	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	1			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
BENAVIDES, B. R. WELL #: 5 RRCID -> 204429 COMPL. DATE 09/17/2004 TOTAL DEPTH 13025 PERF.11248 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1022	-0-	-342	-0-	1022	1			Y	-0-					-0-
11	1260	N	618	-0-	-642	-0-	618	1			Y	-0-					-0-
12	1457	N	118	-0-	-1339	-0-	118	1			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	1			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL REFUGIO WELL #: 2 RRCID -> 207637 COMPL. DATE 01/31/2020 TOTAL DEPTH 12647 PERF.10401 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	244	-0-	-2732	-0-	244	1			N	-0-					-0-
11	1800	X	246	-0-	-1554	-0-	246	1			N	-0-					-0-
12	992	X	206	-0-	-786	-0-	206	1			N	-0-					-0-
01	992	X	310	-0-	-682	-0-	310	1			N	-0-					-0-
02	224	X	NO RPT	-0-	-224	-0-					N	NO RPT					-0-
03	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BENAVIDES, B. R. WELL #: 6 RRCID -> 208225 COMPL. DATE 01/29/2005 TOTAL DEPTH 12650 PERF.11639 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	414	-0-	-299	-0-	414	1			Y	-0-					-0-
11	750	N	122	-0-	-628	-0-	122	1			Y	-0-					-0-
12	589	N	102	-0-	-487	-0-	102	1			Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	1			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, B. R. WELL #: 7 RRCID -> 211258 COMPL. DATE 05/22/2005 TOTAL DEPTH 12285 PERF. 8671 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	218	-0-	-557	-0-	218	1			Y	-0-					-0-
11	810	N	103	-0-	-707	-0-	103	1			Y	-0-					-0-
12	620	N	83	-0-	-537	-0-	83	1			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	1			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, B. R. WELL #: 8 RRCID -> 213569 COMPL. DATE 09/22/2005 TOTAL DEPTH 12800 PERF. 8350 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	797	-0-	-93	-0-	797	1			Y	-0-					-0-
11	570	N	310	-0-	-260	-0-	310	1			Y	-0-					-0-
12	1116	X	158	-0-	-958	-0-	158	1			Y	-0-					-0-
01	1116	X	433	-0-	-683	-0-	433	1			Y	-0-					-0-
02	1008	X	NO RPT	-0-	-1008	-0-					Y	NO RPT					-0-
03	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

EL REFUGIO "AD" WELL #: 4 RRCID -> 218775 COMPL. DATE 02/24/2006 TOTAL DEPTH 13000 PERF.11340 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7272	X	2575	-0-	-4697	-0-	2575	1			N	-0-					-0-
11	6850	X	6850	-0-	-0-	-0-	6850	1			N	-0-					-0-
12	6019	X	6019	-0-	-0-	-0-	6019	1			N	-0-					-0-
01	4093	X	4093	-0-	-0-	-0-	4093	1			N	-0-					-0-
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					-0-
03	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					-0-

GARZA, FERNANDO DEEP WELL #: 2 RRCID -> 234935 COMPL. DATE 07/10/2007 TOTAL DEPTH 12930 PERF.12214 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	1			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
GARZA, FERNANDO DEEP WELL #: 1 RRCID -> 242305 COMPL. DATE 08/28/2007 TOTAL DEPTH 14000 PERF.11378 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS RANCH (MIDDLE WILCOX) 46216 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS RANCH C WELL #: 14 RRCID -> 179052 COMPL. DATE 06/06/2000 TOTAL DEPTH 12920 PERF.11106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	550	-0-	-225	-0-	36	1	514	2	Y	-0-					1
*08	930	N	553	-0-	-377	-0-	36	1	517	2	Y	-0-					1
*09	660	N	565	-0-	-95	-0-	51	1	514	2	Y	-0-					1
*10	580	N	580	-0-	-0-	-0-	54	1	526	2	Y	-0-					1
*11	559	N	559	-0-	-0-	-0-	40	1	519	2	Y	-0-					1
*12	1441	N	1441	-0-	-0-	-0-	115	1	1326	2	Y	-0-					1
*01	803	N	803	-0-	-0-	-0-	59	1	744	2	Y	-0-					1
*02	989	N	989	-0-	-0-	-0-	69	1	920	2	Y	-0-					1
*03	678	N	678	-0-	-0-	-0-	46	1	632	2	Y	-0-					1

JENNINGS RANCH C WELL #: 10 RRCID -> 197872 COMPL. DATE 09/11/2003 TOTAL DEPTH 12950 PERF.11094 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215369 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF.10066 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JESUIT (LOYOLA BEACH) 46312 500 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 1 RRCID -> 225391 COMPL. DATE 09/05/2006 TOTAL DEPTH 15500 PERF.12567 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	519	-0-	-783	-0-	519	3			Y	-0-					-0-
11	1980	X	338	-0-	-1642	-0-	338	3			Y	-0-					-0-
12	2046	X	667	-0-	-1379	-0-	667	3			Y	-0-					-0-
01	2046	X	725	-0-	-1321	-0-	725	3			Y	-0-					-0-
02	1344	X	756	-0-	-588	-0-	723	3	33	9	Y	30					30
*03	730	X	730	-0-	-0-	-0-	729	3	1	9	Y	1	27	1			4

JESUIT (LOYOLA BEACH) //CONT.// 46312 500 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC //CONT.// 208171
JESUIT GAS UNIT WELL #: 3 RRCID -> 232958 COMPL. DATE 10/27/2007 TOTAL DEPTH 15310 PERF.13705 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					204
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					204
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					204
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					204
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					204
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					204

JESUIT GAS UNIT WELL #: 2 RRCID -> 244684 COMPL. DATE 05/07/2008 TOTAL DEPTH 13650 PERF.13110 - 13384

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	1					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SALT CREEK PRODUCTION, INC. 744277
STATE TRACT 80-82 UNIT WELL #: 1T RRCID -> 250250 COMPL. DATE 07/06/2008 TOTAL DEPTH 14314 PERF.13885 - 14192

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JESUIT (RIVERA) 46312 550 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 6 RRCID -> 246639 COMPL. DATE 09/11/2008 TOTAL DEPTH 13140 PERF. 9748 - 9756

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JESUIT GAS UNIT WELL #: 5 RRCID -> 254907 COMPL. DATE 01/24/2010 TOTAL DEPTH 13140 PERF. 9832 - 9844

10	5797		5085	-0-	-712	6334	4880	3	205	9	Y	186	149	1			175
11	5610		4534	-0-	-1076	5258	4278	3	256	9	Y	233	148	1			260
12	11673		5145	-0-	-6528	-0-	4941	3	204	9	Y	185	285	1			160
01	5070	R	5070	-0-	-0-	-0-	4857	3	213	9	Y	194	276	1			78
02	4592	#	3810	-0-	-782	-0-	3652	3	158	9	Y	144					222
03	5146	#	5061	-0-	-85	-0-	4843	3	218	9	Y	198	341	1			79

JESUIT (UPPER DEL GRULLO) 46312 575 NON-ASSOCIATED PRORATED CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 4 RRCID -> 250748 COMPL. DATE 06/14/2008 TOTAL DEPTH 12500 PERF.11678 - 11720

10	7750	N	2706	-0-	-5044	B	194487	2654	3	52	9	Y	47	39	1		47
11	7500	N	2310	-0-	-5190	B	189297	2236	3	74	9	Y	67	40	1		74
12	7750	N	2504	-0-	-5246	B	184051	2435	3	69	9	Y	63	88	1		49
01	7750	N	3072	-0-	-4678	B	179373	2998	3	74	9	Y	67	89	1		27
02	7000	N	2495	-0-	-4505	B	174868	2381	3	114	9	Y	104				131
03/01 BALANCING DATE STATUS -> 174868																	
*03	7750	N	3313	-0-	-4437	B	170431	3216	3	97	9	Y	88	175	1		44

JESUIT (UPPER DEL GRULLO) //CONT.// 46312 575 NON-ASSOCIATED PRORATED CNTY: KLEBERG
TEJAS PETROLEUM RESOURCES, LLC 841316
STATE TRACT 80-82 UNIT WELL #: 1C RRCID -> 250248 COMPL. DATE 07/06/2008 TOTAL DEPTH 14314 PERF.12310 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JESUIT (10700) 46312 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 5 RRCID -> 246638 COMPL. DATE 12/14/2008 TOTAL DEPTH 13140 PERF. 9900 - 9906

10 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JESUIT (10900) 46312 650 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 4 RRCID -> 246642 COMPL. DATE 11/20/2007 TOTAL DEPTH 12500 PERF.12220 - 12243

10 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JICARILLA (I-2) 46339 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
DOUGHERTY/EIA UNIT 2 WELL #: 1 RRCID -> 137983 COMPL. DATE 02/24/1991 TOTAL DEPTH 10356 PERF. 9188 - 9766

10	1606	N	1606	-0-	-0-	-0-	304	1	1302	2	N	-0-							-0-
11	925	N	925	-0-	-0-	-0-	206	1	719	2	N	-0-							-0-
12	899	N	680	-0-	-219	-0-	133	1	547	2	N	-0-							-0-
01	1612	N	1023	-0-	-589	-0-	193	1	830	2	N	-0-							-0-
02	1543	N	1543	-0-	-0-	-0-	287	1	1256	2	N	-0-							-0-
03	682	N	560	-0-	-122	-0-	117	1	443	2	N	-0-							-0-

DOUGHERTY/EIA, UNIT NO. 2 WELL #: 2 RRCID -> 185830 COMPL. DATE 05/28/2001 TOTAL DEPTH 9900 PERF. 9186 - 9677

10	983	N	983	-0-	-0-	-0-	180	1	774	2	Y	26							260
							29	9											
11	1479	N	1479	-0-	-0-	-0-	324	1	1130	2	Y	23	110	1					173
							25	9											
12	2022	N	2022	-0-	-0-	-0-	387	1	1594	2	Y	37							210
							41	9											
01	930	N	702	-0-	-228	-0-	129	1	554	2	Y	17							227
							19	9											
02	840	N	128	-0-	-712	-0-	23	1	101	2	Y	4							231
							4	9											
*03	2137	N	2137	-0-	-0-	-0-	441	1	1663	2	Y	30	106	1					155
							33	9											

JICARILLA (I-2) //CONT.// 46339 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DOUGHERTY/EIA UNIT #1 WELL #: 2 RRCID -> 186648 COMPL. DATE 07/29/2001 TOTAL DEPTH 9950 PERF. 9144 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

JOHNS (LOMA NOVIA) 46993 747 NON-ASSOCIATED ONE WELL CNTY: DUVAL
D&R PRODUCTION INC. 196874
MEW, BEN G WELL #: RRCID -> 127547 COMPL. DATE 06/08/1988 TOTAL DEPTH 4356 PERF. 4174 - 4178

10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			48

PLUGGED AND ABANDONED_____ 08/29/2001

JONES (4200 JACKSON, N.) 47093 560 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
PHEFFER OIL, L.L.C. 661571
RAMIREZ, GILBERTO WELL #: 1 RRCID -> 208847 COMPL. DATE 02/15/2005 TOTAL DEPTH 4942 PERF. 4030 - 4034

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES (4500 STRAY) 47093 666 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
HUISACHE WELL #: 1 RRCID -> 198424 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 4431 - 4539

10	4	N	-0-	-0-	-4	-0-			N	-0-			46
11	0	N	-0-	-0-	-0-	-0-			N	-0-			46
12	2	N	-0-	-0-	-2	-0-			N	-0-			46
01	0	N	-0-	-0-	-0-	-0-			N	-0-			46
02	0	N	-0-	-0-	-0-	-0-			N	-0-			46
03	0	N	-0-	-0-	-0-	-0-			N	-0-			46

JUANITA (LOBO) 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST "A" WELL #: 1 RRCID -> 080566 COMPL. DATE 10/31/1977 TOTAL DEPTH 12000 PERF. 9853 - 9865

10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

JUANITA (LOBO) //CONT.// 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 5 RRCID -> 082524 COMPL. DATE 12/30/1984 TOTAL DEPTH 10597 PERF. 9005 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	26	1	9	2	N	-0-					45
							720	3									
11	770	N	770	-0-	-0-	-0-	24	1	15	2	N	7					52
							723	3	8	9							
12	689	N	689	-0-	-0-	-0-	1	1	688	3	N	-0-					52
01	778	N	778	-0-	-0-	-0-	769	2	9	9	N	8					60
02	621	N	621	-0-	-0-	-0-	4	1	617	2	N	-0-					60
*03	679	N	679	-0-	-0-	-0-	25	1	646	2	N	7					67
							8	9									

BRUNI MINERAL TRUST "A" WELL #: 6 RRCID -> 082525 COMPL. DATE 11/10/2006 TOTAL DEPTH 10388 PERF. 9437 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	456	-0-	-164	-0-	16	1	6	2	N	-0-					27
							434	3									
11	600	N	528	-0-	-72	-0-	17	1	10	2	N	-0-					27
							501	3									
12	527	N	448	-0-	-79	-0-	448	3			N	-0-					27
01	465	N	442	-0-	-23	-0-	440	2	2	9	N	2					29
02	504	N	504	-0-	-0-	-0-	3	1	501	2	N	-0-					29
*03	466	N	466	-0-	-0-	-0-	17	1	440	2	N	8					37
							9	9									

BRUNI MINERAL TRUST "A" WELL #: 11 RRCID -> 084421 COMPL. DATE 09/21/1979 TOTAL DEPTH 10514 PERF.10311 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST "A" WELL #: 9 RRCID -> 084519 COMPL. DATE 08/17/1979 TOTAL DEPTH 10672 PERF.10169 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST "A" WELL #: 14 RRCID -> 088453 COMPL. DATE 11/23/2007 TOTAL DEPTH 10607 PERF. 9530 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	480	-0-	-109	-0-	17	1	6	2	N	-0-					20
							457	3									
11	655	N	655	-0-	-0-	-0-	21	1	12	2	N	4					24
							618	3	4	9							
12	620	N	620	-0-	-0-	-0-	1	1	619	3	N	-0-					24
01	465	N	353	-0-	-112	-0-	317	2	36	9	N	33					57
02	767	N	767	-0-	-0-	-0-	5	1	762	2	N	-0-					57
*03	915	N	915	-0-	-0-	-0-	34	1	881	2	N	-0-					57

BRUNI MINERALS TRUST WELL #: A 1 RRCID -> 088742 COMPL. DATE 12/13/2007 TOTAL DEPTH 11735 PERF.10322 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUANITA (LOBO) //CONT.// 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 15 RRCID -> 093755 COMPL. DATE 11/17/2006 TOTAL DEPTH 10560 PERF. 9055 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRUNI MINERAL TRUST "A" WELL #: 19 RRCID -> 114199 COMPL. DATE 11/13/1984 TOTAL DEPTH 10400 PERF. 9892 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST "A" WELL #: 18 RRCID -> 115213 COMPL. DATE 01/12/1985 TOTAL DEPTH 10280 PERF. 8944 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST "A" WELL #: 20 RRCID -> 117180 COMPL. DATE 02/20/2007 TOTAL DEPTH 10620 PERF. 9154 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	11	1	4	2	Y	-0-					-0-
							311	3									
11	420	N	305	-0-	-115	-0-	10	1	6	2	Y	-0-					-0-
							289	3									
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
01	341	N	223	-0-	-118	-0-	223	2			Y	-0-					-0-
02	280	N	214	-0-	-66	-0-	2	1	212	2	Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	14	1	353	2	Y	-0-					-0-

KILLAM OIL CO., LTD. 460054
BRUNI MINERAL -A- WELL #: 3 RRCID -> 084900 COMPL. DATE 09/28/1979 TOTAL DEPTH 10126 PERF. 9819 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5079	X	5079	-0-	-0-	-0-	407	1	4660	2	Y	11	13	1			17
							12	9									
11	4866	X	4866	-0-	-0-	-0-	363	1	4491	2	Y	11	15	1			13
							12	9									
12	5115	X	1083	-0-	-4032	-0-	22	1	1059	2	Y	2	10	1			5
							2	9									
01	5115	X	-0-	-0-	-5115	-0-					Y	-0-	3	1			2
02	4620	X	-0-	-0-	-4620	-0-					Y	-0-	1	1			1
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					1

JUANITA (LOBO) //CONT.// 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL -B- WELL #: 3 RRCID -> 087362 COMPL. DATE 03/07/1980 TOTAL DEPTH 10301 PERF. 9876 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1456	N	1456	-0-	-0-	-0-	116	1	1334	2	Y	5	4	1			6
							6	9									
11	1220	N	1220	-0-	-0-	-0-	91	1	1125	2	Y	4	5	1			5
							4	9									
12	1399	N	1399	-0-	-0-	-0-	29	1	1366	2	Y	4	6	1			3
							4	9									
01	1457	N	1199	-0-	-258	-0-	20	1	1171	2	Y	7	6	1			4
							8	9									
02	1148	N	1111	-0-	-37	-0-	22	1	1082	2	Y	6	6	1			4
							7	9									
03	1395	N	1360	-0-	-35	-0-	85	1	1273	2	Y	2					6
							2	9									

BRUNI MINERAL C WELL #: 2 RRCID -> 089662 COMPL. DATE 06/08/1982 TOTAL DEPTH 11104 PERF.10614 - 10819

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE J. WELL #: C 1 RRCID -> 095734 COMPL. DATE 04/21/2016 TOTAL DEPTH 10470 PERF. 9346 - 9412

10	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	1	1	59	2	Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-

JUANITA (LOBO, UP.) 47440 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL "D" WELL #: 2 RRCID -> 091298 COMPL. DATE 09/26/1980 TOTAL DEPTH 11166 PERF. 9468 - 10243

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH ESTATE J WELL #: D 1 RRCID -> 100059 COMPL. DATE 09/08/2016 TOTAL DEPTH 10063 PERF. 9140 - 9198

10	242	N	242	-0-	-0-	-0-	19	1	223	2	Y	-0-					-0-
11	180	N	173	-0-	-7	-0-	13	1	160	2	Y	-0-					-0-
12	217	N	141	-0-	-76	-0-	3	1	138	2	Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	4	1	233	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	5	1	268	2	Y	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-

JUANITA (WILCOX 7300) 47440 675 NON-ASSOCIATED ONE WELL CNTY: WEBB
FAULCONER, VERNON E., INC. 263701
BONUGLI, HELEN WELL #: 1 RRCID -> 105412 COMPL. DATE 08/01/1999 TOTAL DEPTH 11804 PERF. 7290 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1608	N	1608	-0-	-0-	-0-	305	1	1303	2	N	-0-					119
11	1474	N	1474	-0-	-0-	-0-	278	1	1196	2	N	-0-					119
12	1559	N	1559	-0-	-0-	-0-	301	1	1258	2	N	-0-					119
01	1444	N	1444	-0-	-0-	-0-	283	1	1161	2	N	-0-					119
02	1421	N	1421	-0-	-0-	-0-	269	1	1152	2	N	-0-					119
*03	1433	N	1433	-0-	-0-	-0-	262	1	1171	2	N	-0-					119

JUANITA (WILCOX 8100) 47440 687 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL B WELL #: 7 RRCID -> 284251 COMPL. DATE 01/12/2018 TOTAL DEPTH 10523 PERF. 8046 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	416	-0-	-111	-0-	33	1	383	2	Y	-0-					-0-
11	480	N	299	-0-	-181	-0-	22	1	277	2	Y	-0-					-0-
12	527	N	401	-0-	-126	-0-	8	1	393	2	Y	-0-					-0-
01	403	N	237	-0-	-166	-0-	4	1	233	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	7	1	332	2	Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	21	1	317	2	Y	-0-					-0-

JUANITA (7100) 47440 698 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 2 RRCID -> 153633 COMPL. DATE 08/06/1994 TOTAL DEPTH 10690 PERF. 7140 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 41 RRCID -> 289562 COMPL. DATE 03/16/2018 TOTAL DEPTH 10863 PERF. 7150 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155		-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST 'A' WELL #: 48 RRCID -> 289563 COMPL. DATE 03/24/2018 TOTAL DEPTH 10500 PERF. 7080 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580		-0-	-0-	-5580	-0-					N	-0-					29
11	5400		69	-0-	-5331	-0-	2	1	1	2	N	-0-					29
							66	3									
12	93	#	58	-0-	-35	-0-	58	3			N	-0-					29
01	93	#	63	-0-	-30	-0-	63	2			N	-0-					29
02	56	#	49	-0-	-7	-0-	49	2			N	-0-					29
03	62	#	21	-0-	-41	-0-	1	1	20	2	N	-0-					29

JUDD CITY, S. (D-2 SAND) 47486 080 NON-ASSOCIATED ONE WELL CNTY: STARR
BNP PETROLEUM CORPORATION 077570
M. E. EVANS ET AL UNIT WELL #: RRCID -> 176648 COMPL. DATE 08/18/1999 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PLUGGED AND ABANDONED_____ 10/14/2008

JUDD CITY, S. (FRIO MASSIVE) 47486 200 NON-ASSOCIATED ONE WELL CNTY: STARR
BNP PETROLEUM CORPORATION 077570
M. E. EVANS ET AL UNIT WELL #: RRCID -> 178376 COMPL. DATE 06/28/2000 TOTAL DEPTH 6230 PERF. 5740 - 5780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PLUGGED AND ABANDONED_____ 10/22/2008

JULIAN, NORTH (J-68) 47564 500 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH JULIAN PASTURE WELL #: 109 RRCID -> 288445 COMPL. DATE 01/10/2020 TOTAL DEPTH 12150 PERF. 9320 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KR\BOA (VX CONS.) 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 1065 RRCID -> 168598 COMPL. DATE 10/25/2000 TOTAL DEPTH 12950 PERF.11190 - 11224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH CANELO WELL #: 1048 RRCID -> 171595 COMPL. DATE 09/28/1998 TOTAL DEPTH 13250 PERF.11668 - 12010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KR\BOA (VX CONS.) //CONT.// 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH CANELO WELL #: 801 RRCID -> 259317 COMPL. DATE 05/24/2011 TOTAL DEPTH 13240 PERF.11394 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	13085	-0-	-28	-0-	82	1	12342	2	Y	601	585	1			139
							661	9									
11	11726	X	11726	-0-	-0-	-0-	74	1	11004	2	Y	589	558	1			170
							648	9									
12	12174	X	12174	-0-	-0-	-0-	161	1	11288	2	Y	659	671	1			158
							725	9									
01	12431	X	11714	-0-	-717	-0-	271	1	10735	2	Y	644	594	1			208
							708	9									
02	11228	X	6182	-0-	-5046	-0-	211	1	5566	2	Y	368	440	1			136
							405	9									
03	12431	X	8759	-0-	-3672	-0-	250	1	7928	2	Y	528	526	1			138
							581	9									

KING RANCH CANELO WELL #: 821 RRCID -> 261883 COMPL. DATE 06/13/2011 TOTAL DEPTH 13289 PERF.11416 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9651	X	9651	-0-	-0-	-0-	62	1	9260	2	Y	299	356	1			69
							329	9									
11	9566	X	9566	-0-	-0-	-0-	62	1	9151	2	Y	321	298	1			92
							353	9									
12	10602	X	10189	-0-	-413	-0-	97	1	9684	2	Y	371	374	1			89
							408	9									
01	10602	X	10115	-0-	-487	-0-	102	1	9619	2	Y	358	331	1			116
							394	9									
02	9352	X	7810	-0-	-1542	-0-	96	1	7402	2	Y	284	295	1			105
							312	9									
03	10199	X	7875	-0-	-2324	-0-	87	1	7469	2	Y	290	319	1			76
							319	9									

KING RANCH CANELO WELL #: 824 RRCID -> 263218 COMPL. DATE 01/16/2014 TOTAL DEPTH 13200 PERF.11148 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH CANELO WELL #: 828 RRCID -> 264858 COMPL. DATE 11/15/2011 TOTAL DEPTH 13100 PERF.12338 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15159	X	13800	-0-	-1359	-0-	90	1	13398	2	Y	284	309	1			66
							312	9									
11	14460	X	12704	-0-	-1756	-0-	86	1	12590	2	Y	25	84	1			7
							28	9									
12	13171	X	13171	-0-	-0-	-0-	98	1	13040	2	Y	30	30	1			7
							33	9									
01	12462	X	12118	-0-	-344	-0-	96	1	11991	2	Y	28	26	1			9
							31	9									
02	11256	X	9124	-0-	-2132	-0-	90	1	9010	2	Y	22	23	1			8
							24	9									
*03	12967	X	12967	-0-	-0-	-0-	112	1	12812	2	Y	39	37	1			10
							43	9									

KR\BOA (VX CONS.) //CONT.// 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH CANELO WELL #: 830 RRCID -> 267327 COMPL. DATE 03/12/2012 TOTAL DEPTH 13250 PERF.12820 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3662	X	3662	-0-	-0-	-0-	656	1	2883	2	Y	112	118	1			26
							123	9									
11	3300	X	3290	-0-	-10	-0-	661	1	2510	2	Y	108	103	1			31
							119	9									
12	3224	X	2116	-0-	-1108	-0-	337	1	1695	2	Y	76	89	1			18
							84	9									
01	3224	X	2030	-0-	-1194	-0-	558	1	1391	2	Y	74	68	1			24
							81	9									
02	2912	X	1787	-0-	-1125	-0-	274	1	1437	2	Y	69	67	1			26
							76	9									
03	3224	X	1730	-0-	-1494	-0-	169	1	1487	2	Y	67	75	1			18
							74	9									

KING RANCH CANELO WELL #: 837 RRCID -> 267331 COMPL. DATE 03/10/2012 TOTAL DEPTH 13100 PERF.11940 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1429	-0-	-90	-0-	1333	2	96	9	Y	87	70	1			20
11	1530	N	1475	-0-	-55	-0-	1368	2	107	9	Y	97	89	1			28
12	1547	N	1547	-0-	-0-	-0-	229	1	1198	2	Y	109	111	1			26
							120	9									
01	1426	N	1397	-0-	-29	-0-	358	1	930	2	Y	99	93	1			32
							109	9									
02	1372	N	879	-0-	-493	-0-	123	1	682	2	Y	67	74	1			25
							74	9									
03	1550	N	1191	-0-	-359	-0-	114	1	977	2	Y	91	92	1			24
							100	9									

KING RANCH CANELO WELL #: 848 RRCID -> 268058 COMPL. DATE 08/20/2015 TOTAL DEPTH 13240 PERF.11506 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH CANELO WELL #: 862 RRCID -> 269350 COMPL. DATE 01/01/2013 TOTAL DEPTH 13095 PERF.11526 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3468	-0-	-1802	-0-	23	1	3351	2	Y	85	93	1			20
							94	9									
11	4920	X	4141	-0-	-779	-0-	27	1	3995	2	Y	108	97	1			31
							119	9									
12	4681	X	4032	-0-	-649	-0-	651	1	3253	2	Y	116	119	1			28
							128	9									
01	4681	X	3823	-0-	-858	-0-	1067	1	2635	2	Y	110	102	1			36
							121	9									
02	4228	X	2660	-0-	-1568	-0-	414	1	2157	2	Y	81	87	1			30
							89	9									
03	4278	X	2836	-0-	-1442	-0-	280	1	2458	2	Y	89	96	1			23
							98	9									

KR\BOA (VX. 10250) 47937 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 53 RRCID -> 186637 COMPL. DATE 02/26/2001 TOTAL DEPTH 12761 PERF.10600 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1460	-0-	-555	-0-	271	1	1177	2	Y	11	26	1			2
							12	9									
11	1680	N	1511	-0-	-169	-0-	315	1	1183	2	Y	12	11	1			3
							13	9									
12	1612	N	800	-0-	-812	-0-	131	1	660	2	Y	8	9	1			2
							9	9									
01	1457	N	-0-	-0-	-1457	-0-					Y	-0-	2	1			-0-
02	1841	N	1841	-0-	-0-	-0-	288	1	1518	2	Y	32	20	1			12
							35	9									
*03	1596	N	1596	-0-	-0-	-0-	158	1	1392	2	Y	42	43	1			11
							46	9									

KR\BOA (VX. 11300) 47937 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 1065 RRCID -> 170945 COMPL. DATE 10/25/2000 TOTAL DEPTH 12950 PERF.10756 - 10774

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRB\ZUNI-NC (VXBG) 47939 460 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DOUBLE PLAY OIL & GAS, INC 224880
KING RANCH MINERALS WELL #: 1 RRCID -> 213685 COMPL. DATE 07/01/2005 TOTAL DEPTH 14750 PERF.13098 - 13676

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M 54E RRCID -> 162082 COMPL. DATE 05/16/2011 TOTAL DEPTH 12400 PERF.10624 - 10628

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M 57E RRCID -> 181194 COMPL. DATE 02/18/2006 TOTAL DEPTH 12630 PERF.10580 - 12308

10	3255	X	2855	-0-	-400	-0-	219	1	2592	2	Y	40	35	1			15
							44	9									
11	3150	X	2978	-0-	-172	-0-	196	1	2739	2	Y	39	45	1			9
							43	9									
12	4185	X	3070	-0-	-1115	-0-	199	1	2819	2	Y	47	47	1			9
							52	9									
01	4185	X	3121	-0-	-1064	-0-	215	1	2862	2	Y	40	38	1			11
							44	9									
02	3528	X	2975	-0-	-553	-0-	208	1	2719	2	Y	44	44	1			11
							48	9									
*03	3258	X	3258	-0-	-0-	-0-	232	1	2980	2	Y	42	46	1			7
							46	9									

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M 59E RRCID -> 185189 COMPL. DATE 08/03/2001 TOTAL DEPTH 12400 PERF. 9495 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3991	X	3991	-0-	-0-	-0-	310	1	3644	2	Y	34	27	1			13
							37	9									
11	3657	X	3657	-0-	-0-	-0-	238	1	3349	2	Y	64	62	1			15
							70	9									
12	4216	X	3835	-0-	-381	-0-	246	1	3504	2	Y	77	77	1			15
							85	9									
01	4216	X	4030	-0-	-186	-0-	275	1	3680	2	Y	68	64	1			19
							75	9									
02	3717	X	3717	-0-	-0-	-0-	257	1	3381	2	Y	72	73	1			18
							79	9									
*03	4077	X	4077	-0-	-0-	-0-	288	1	3712	2	Y	70	76	1			12
							77	9									

KING RANCH BORREGOS WELL #: M 66E RRCID -> 189423 COMPL. DATE 10/21/2003 TOTAL DEPTH 13126 PERF. 9988 - 9996

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M 63E RRCID -> 189676 COMPL. DATE 01/25/2002 TOTAL DEPTH 12720 PERF.10842 - 12460

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M 61E RRCID -> 190012 COMPL. DATE 01/18/2002 TOTAL DEPTH 12628 PERF.11245 - 12486

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M 70E RRCID -> 193926 COMPL. DATE 05/10/2012 TOTAL DEPTH 13193 PERF.11711 - 11718

10	26722	X	21393	-0-	-5329	-0-	180	1	20699	2	Y	467	381	1			176
							514	9									
11	24090	X	19020	-0-	-5070	-0-	152	1	18399	2	Y	426	501	1			101
							469	9									
12	23250	X	18231	-0-	-5019	-0-	145	1	17578	2	Y	462	475	1			88
							508	9									
01	23250	X	17329	-0-	-5921	-0-	146	1	16764	2	Y	381	362	1			107
							419	9									
02	20244	X	14899	-0-	-5345	-0-	141	1	14360	2	Y	362	378	1			91
							398	9									
03	21390	X	15370	-0-	-6020	-0-	163	1	14837	2	Y	336	369	1			58
							370	9									

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M 71E RRCID -> 194923 COMPL. DATE 05/12/2012 TOTAL DEPTH 13255 PERF. 9276 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH BORREGOS WELL #: M 69E RRCID -> 199967 COMPL. DATE 01/10/2007 TOTAL DEPTH 12500 PERF.10771 - 11060

10	3286	X	2016	-0-	-1270	-0-	159	1	1849	2	Y	7	6	1			3
							8	9									
11	2970	X	2440	-0-	-530	-0-	161	1	2247	2	Y	29	25	1			7
							32	9									
12	2697	X	2480	-0-	-217	-0-	162	1	2279	2	Y	35	35	1			7
							39	9									
01	2697	X	2575	-0-	-122	-0-	178	1	2364	2	Y	30	28	1			9
							33	9									
02	2301	N	2301	-0-	-0-	-0-	161	1	2107	2	Y	30	31	1			8
							33	9									
*03	2542	N	2542	-0-	-0-	-0-	182	1	2328	2	Y	29	32	1			5
							32	9									

KING RANCH SEELIGSON WELL #: E149 RRCID -> 207592 COMPL. DATE 07/21/2004 TOTAL DEPTH 11600 PERF.10631 - 10641

10	2988	X	2988	-0-	-0-	-0-	234	1	2739	2	Y	14	19	1			5
							15	9									
11	15327	X	15327	-0-	-0-	-0-	1034	1	14209	2	Y	76	63	1			18
							84	9									
12	16958	X	16958	-0-	-0-	-0-	1129	1	15724	2	Y	95	95	1			18
							105	9									
01	12517	X	12517	-0-	-0-	-0-	877	1	11574	2	Y	60	61	1			17
							66	9									
02	14308	X	7532	-0-	-6776	-0-	537	1	6951	2	Y	40	47	1			10
							44	9									
03	16957	X	4613	-0-	-12344	-0-	335	1	4254	2	Y	22	28	1			4
							24	9									

KING RANCH SEELIGSON WELL #: E150 RRCID -> 214159 COMPL. DATE 06/11/2005 TOTAL DEPTH 12180 PERF.11072 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: M 74 E RRCID -> 214194 COMPL. DATE 11/04/2005 TOTAL DEPTH 14015 PERF.10592 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M839E RRCID -> 267677 COMPL. DATE 10/05/2013 TOTAL DEPTH 14230 PERF.11762 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	15326	-0-	-794	-0-	1113 670	1 9	13543	2	Y	609	460	1			229
11	15600	X	14800	-0-	-800	-0-	888 732	1 9	13180	2	Y	665	736	1			158
12	15283	X	14777	-0-	-506	-0-	877 829	1 9	13071	2	Y	754	768	1			144
01	15314	X	14291	-0-	-1023	-0-	924 707	1 9	12660	2	Y	643	606	1			181
02	13832	X	11775	-0-	-2057	-0-	769 645	1 9	10361	2	Y	586	619	1			148
03	15314	X	12463	-0-	-2851	-0-	835 612	1 9	11016	2	Y	556	608	1			96

KING RANCH BORREGOS WELL #: M835E RRCID -> 268017 COMPL. DATE 10/30/2014 TOTAL DEPTH 13715 PERF.10212 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: M889E RRCID -> 274349 COMPL. DATE 04/10/2014 TOTAL DEPTH 13188 PERF.11682 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24614	X	24391	-0-	-223	-0-	189 1474	1 9	22728	2	Y	1340	1074	1			505
11	23820	X	22908	-0-	-912	-0-	165 1386	1 9	21357	2	Y	1260	1466	1			299
12	23250	X	22894	-0-	-356	-0-	164 1575	1 9	21155	2	Y	1432	1457	1			274
01	23250	X	22415	-0-	-835	-0-	175 1371	1 9	20869	2	Y	1246	1170	1			350
02	21000	X	18118	-0-	-2882	-0-	158 1223	1 9	16737	2	Y	1112	1182	1			280
*03	24111	X	24111	-0-	-0-	-0-	235 1539	1 9	22337	2	Y	1399	1437	1			242

KING RANCH BORREGOS WELL #: M895E RRCID -> 275673 COMPL. DATE 07/08/2014 TOTAL DEPTH 13664 PERF.11690 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5065	-0-	-1104	-0-	376 155	1 9	4534	2	Y	141	108	1			53
11	5970	X	4384	-0-	-1586	-0-	276 135	1 9	3973	2	Y	123	147	1			29
12	5642	X	4658	-0-	-984	-0-	290 164	1 9	4204	2	Y	149	150	1			28
01	5642	X	4623	-0-	-1019	-0-	308 142	1 9	4173	2	Y	129	121	1			36
02	4760	X	3601	-0-	-1159	-0-	243 122	1 9	3236	2	Y	111	119	1			28
03	5053	X	4305	-0-	-748	-0-	297 131	1 9	3877	2	Y	119	126	1			21

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M898E RRCID -> 276245 COMPL. DATE 01/22/2015 TOTAL DEPTH 13797 PERF.11675 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5203	-0-	-2299	-0-	404	1	4748	2	Y	46	52	1			17
							51	9									
11	7260	X	3691	-0-	-3569	-0-	253	1	3438	2	Y	-0-	17	1			-0-
12	6603	X	3926	-0-	-2677	-0-	265	1	3661	2	Y	-0-					-0-
01	6603	X	4035	-0-	-2568	-0-	286	1	3749	2	Y	-0-					-0-
02	4704	X	3192	-0-	-1512	-0-	230	1	2962	2	Y	-0-					-0-
03	5208	X	3955	-0-	-1253	-0-	290	1	3665	2	Y	-0-					-0-

KING RANCH BORREGOS WELL #: M897E RRCID -> 277795 COMPL. DATE 09/16/2014 TOTAL DEPTH 13807 PERF.12839 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	17374	-0-	-6155	-0-	142	1	16607	2	Y	568	432	1			214
							625	9									
11	19500	X	14910	-0-	-4590	-0-	115	1	14252	2	Y	494	591	1			117
							543	9									
12	16802	X	14154	-0-	-2648	-0-	109	1	13458	2	Y	534	549	1			102
							587	9									
01	16802	X	12882	-0-	-3920	-0-	106	1	12311	2	Y	423	406	1			119
							465	9									
02	15176	X	5816	-0-	-9360	-0-	54	1	5530	2	Y	211	277	1			53
							232	9									
03	16802	X	182	-0-	-16620	-0-	2	1	173	2	Y	6	58	1			1
							7	9									

KING RANCH BORREGOS WELL #: M921E RRCID -> 278590 COMPL. DATE 07/28/2015 TOTAL DEPTH 12568 PERF.10154 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2600	-0-	-283	-0-	198	1	2352	2	Y	45	42	1			17
							50	9									
11	2790	X	2451	-0-	-339	-0-	160	1	2249	2	Y	38	46	1			9
							42	9									
12	2454	X	2454	-0-	-0-	-0-	159	1	2249	2	Y	42	43	1			8
							46	9									
01	2399	X	2399	-0-	-0-	-0-	165	1	2194	2	Y	36	34	1			10
							40	9									
02	2123	X	2123	-0-	-0-	-0-	148	1	1936	2	Y	35	36	1			9
							39	9									
*03	2310	X	2310	-0-	-0-	-0-	164	1	2109	2	Y	34	37	1			6
							37	9									

KING RANCH BORREGOS WELL #: M939EH RRCID -> 288055 COMPL. DATE 01/01/2019 TOTAL DEPTH 10375 PERF.10610 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1123	-0-	-675	-0-	86	1	1016	2	Y	19	29	1			7
							21	9									
11	5970	X	232	-0-	-5738	-0-	15	1	211	2	Y	5	11	1			1
							6	9									
12	5549	X	263	-0-	-5286	-0-	17	1	239	2	Y	6	6	1			1
							7	9									
01	5549	X	129	-0-	-5420	-0-	9	1	117	2	Y	3	3	1			1
							3	9									
02	5478	X	5478	-0-	-0-	-0-	379	1	4956	2	Y	130	98	1			33
							143	9									
*03	5082	X	5082	-0-	-0-	-0-	355	1	4584	2	Y	130	140	1			23
							143	9									

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M938E RRCID -> 289352 COMPL. DATE 09/21/2018 TOTAL DEPTH 12900 PERF.12438 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER OIL COMPANY 891175
GAFFORD DIETZ GAS UNIT WELL #: 1 RRCID -> 215168 COMPL. DATE 12/21/2005 TOTAL DEPTH 14700 PERF.13080 - 14132

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY (2300) 48545 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 3 RRCID -> 193937 COMPL. DATE 02/11/2003 TOTAL DEPTH 3770 PERF. 2261 - 2266

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY (FRIO CONSOL.) 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP 628656
MCGILL BROS. WELL #: 211D RRCID -> 046191 COMPL. DATE 07/26/2012 TOTAL DEPTH 7237 PERF. 5190 - 5890

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 391DF RRCID -> 056063 COMPL. DATE 04/27/1995 TOTAL DEPTH 6400 PERF. 5531 - 5550

10	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
01	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
*02	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: 170 T RRCID -> 060022 COMPL. DATE 09/13/1974 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE-MARSHALL WELL #: 45 L RRCID -> 125690 COMPL. DATE 07/22/2019 TOTAL DEPTH 7000 PERF. 6594 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7083	-0-	7083	19857	7083	3			Y	-0-					484
11	DLQ G-10		5524	-0-	5524	25381	5524	3			Y	-0-					484
12	31152	X	5771	-0-	-25381	-0-	5771	3			Y	-0-					484
01	6696	X	6028	-0-	-668	-0-	6028	3			Y	-0-					484
02	6384	X	4704	-0-	-1680	-0-	4704	3			Y	-0-					484
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					484

MCGILL BROS. WELL #: 512 RRCID -> 137118 COMPL. DATE 11/03/2007 TOTAL DEPTH 7500 PERF. 5572 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	-0-	-0-	-4433	-0-					N	-0-					-0-
11	3750	X	-0-	-0-	-3750	-0-					N	-0-					-0-
12	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 515 RRCID -> 138683 COMPL. DATE 06/09/2020 TOTAL DEPTH 8000 PERF. 4623 - 4635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		219	-0-	219	1731	219	3			N	-0-					-0-
11	14B2 EXT		648	-0-	648	2379	648	3			N	-0-					-0-
12	14B2 EXT		186	-0-	186	2565	186	3			N	-0-					-0-
01	14B2 EXT		88	-0-	88	2653	88	3			N	-0-					-0-
02	14B2 EXT		159	-0-	159	2812	159	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2812					N	NO RPT					-0-

JUAREZ, MIGUEL WELL #: 9 RRCID -> 139719 COMPL. DATE 09/22/2008 TOTAL DEPTH 8410 PERF. 5726 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 380-H RRCID -> 141069 COMPL. DATE 12/05/1991 TOTAL DEPTH 6500 PERF. 5381 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21264	X	21264	-0-	-0-	-0-	21264	3			N	-0-					-0-
11	21090	X	20031	-0-	-1059	-0-	20031	3			N	-0-					-0-
12	21793	X	19473	-0-	-2320	-0-	19473	3			N	-0-					-0-
01	21359	X	17188	-0-	-4171	-0-	17188	3			N	-0-					-0-
02	19208	X	14006	-0-	-5202	-0-	14006	3			N	-0-					-0-
03	21266	X	NO RPT	-0-	-21266	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 529 RRCID -> 159221 COMPL. DATE 11/05/2011 TOTAL DEPTH 6850 PERF. 5980 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656

MCGILL BROS. WELL #: 460 RRCID -> 165214 COMPL. DATE 02/22/2000 TOTAL DEPTH 8625 PERF. 5270 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 461 RRCID -> 167704 COMPL. DATE 07/11/2007 TOTAL DEPTH 8000 PERF. 6162 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: M385 D RRCID -> 168821 COMPL. DATE 08/13/2008 TOTAL DEPTH 6475 PERF. 5226 - 5243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
*02	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 455 RRCID -> 170891 COMPL. DATE 09/29/1998 TOTAL DEPTH 6150 PERF. 5598 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 390 D RRCID -> 173886 COMPL. DATE 01/07/1998 TOTAL DEPTH 6400 PERF. 5935 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 560DF RRCID -> 184762 COMPL. DATE 09/24/2008 TOTAL DEPTH 7098 PERF. 5276 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	3000	N	6419	-0-	3419	3419	6419	3			N	-0-					-0-
12	3100	N	926	-0-	-2174	1245	926	3			N	-0-					-0-
01	1245	N	-0-	-0-	-1245	-0-					N	-0-					-0-
*02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

STATE-MARSHALL WELL #: 48DF RRCID -> 193817 COMPL. DATE 08/28/2002 TOTAL DEPTH 7625 PERF. 6114 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
11	4470	X	3174	-0-	-1296	-0-	3174	3			N	-0-					-0-
12	4689	X	4689	-0-	-0-	-0-	4689	3			N	-0-					-0-
01	4619	X	3652	-0-	-967	-0-	3652	3			N	-0-					-0-
02	4172	X	3188	-0-	-984	-0-	3188	3			N	-0-					-0-
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
STATE-MARSHALL WELL #: 49DF RRCID -> 195041 COMPL. DATE 02/23/2006 TOTAL DEPTH 7750 PERF. 5354 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS, A.M.K. MRS. "B" WELL #: 25DF RRCID -> 195213 COMPL. DATE 04/06/2012 TOTAL DEPTH 6897 PERF. 5145 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE MARSHALL WELL #: 50DF RRCID -> 196373 COMPL. DATE 02/24/2006 TOTAL DEPTH 7300 PERF. 5486 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE MARSHALL WELL #: 53DF RRCID -> 203198 COMPL. DATE 12/15/2006 TOTAL DEPTH 7650 PERF. 5652 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS, A. M. K., MRS. WELL #: 51 RRCID -> 207019 COMPL. DATE 01/03/2005 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY UNIT WELL #: 573F RRCID -> 212253 COMPL. DATE 06/28/2005 TOTAL DEPTH 7200 PERF. 5806 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE MARSHALL WELL #: 57 F RRCID -> 214027 COMPL. DATE 07/14/2012 TOTAL DEPTH 7100 PERF. 5028 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: 567DF RRCID -> 218742 COMPL. DATE 09/25/2008 TOTAL DEPTH 8200 PERF. 4947 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY UNIT S56MF WELL #: S 56MF RRCID -> 220829 COMPL. DATE 06/02/2009 TOTAL DEPTH 7700 PERF. 5608 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	755	-0-	-516	-0-	755	3			N	-0-					-0-
11	1590	X	251	-0-	-1339	-0-	251	3			N	-0-					-0-
12	1023	X	29	-0-	-994	-0-	29	3			N	-0-					-0-
01	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 570DF RRCID -> 221930 COMPL. DATE 04/02/2010 TOTAL DEPTH 8200 PERF. 5429 - 5623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 574 F RRCID -> 225758 COMPL. DATE 07/26/2006 TOTAL DEPTH 7800 PERF. 6619 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE-MARSHALL WELL #: 47DF RRCID -> 226602 COMPL. DATE 09/23/2012 TOTAL DEPTH 7500 PERF. 5845 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 395 RRCID -> 249018 COMPL. DATE 03/03/2009 TOTAL DEPTH 6500 PERF. 5188 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
12	3105	X	3105	-0-	-0-	-0-	3105	3			N	-0-					-0-
01	778	X	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*02	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY 891175
VILLARREAL WELL #: 13 RRCID -> 127258 COMPL. DATE 05/13/1988 TOTAL DEPTH 6700 PERF. 5900 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	10	-0-	-300	-0-	1	1	9	3	Y	-0-					-0-
11	60	N	9	-0-	-51	-0-	1	1	8	3	Y	-0-					-0-
12	217	N	133	-0-	-84	-0-	8	1	121	3	Y	-0-					-0-
							4	4									
01	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	8	3	1	4	Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	12	1	136	3	Y	-0-					-0-

DR. GARCIA, JOSE G. WELL #: 8 RRCID -> 129367 COMPL. DATE 10/26/1988 TOTAL DEPTH 8150 PERF. 6107 - 6111

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GARCIA, JOSE DR. WELL #: 6 RRCID -> 129563 COMPL. DATE 10/28/1988 TOTAL DEPTH 6750 PERF. 5768 - 5771

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VILLARREAL WELL #: 33 RRCID -> 195186 COMPL. DATE 06/15/2018 TOTAL DEPTH 6500 PERF. 5734 - 6410

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			3

KELSEY (VXKBG. CONSOL.) 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 80 RRCID -> 162122 COMPL. DATE 02/05/1997 TOTAL DEPTH 9500 PERF. 8332 - 8577

10	5965	X	5965	-0-	-0-	B	-0-	483	1	5403	3	Y	72	70	1		181
								79	9								
11	4544	X	4544	-0-	-0-	B	-0-	414	1	4097	3	Y	30	95	1		116
								33	9								
12	4724	X	4724	-0-	-0-	B	-0-	308	1	4386	3	Y	27				143
								30	9								
01	3296	X	3296	-0-	-0-	B	-0-	351	1	2912	2	Y	30				173
								33	9								
*02	4027	X	4027	-0-	-0-	B	-0-	391	1	3621	2	Y	14	122	1		65
								15	9								
*03	4586	X	4586	-0-	-0-	B	-0-	424	1	4053	2	Y	99				164
								109	9								

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCGILL BROS. O/A WELL #: 1 T RRCID -> 173934 COMPL. DATE 07/18/2019 TOTAL DEPTH 9215 PERF. 8316 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3934	X	3934	-0-	-0- B	-0-	318	1	3554	3	Y	56	62	1			170
							62	9									
11	3437	X	3437	-0-	-0- B	-0-	312	1	3080	3	Y	41	98	1			113
							45	9									
12	4184	X	4184	-0-	-0- B	-0-	271	1	3870	3	Y	39					152
							43	9									
01	4236	X	4236	-0-	-0- B	-0-	452	1	3742	2	Y	38					190
							42	9									
*02	4087	X	4087	-0-	-0- B	-0-	395	1	3655	2	Y	34	146	1			78
							37	9									
*03	4222	X	4222	-0-	-0- B	-0-	400	1	3822	2	Y	-0-					78

KILLAM OIL CO., LTD. 460054
DE LOPEZ, C. V. -B- WELL #: 4 RRCID -> 111567 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7838 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1826	N	1826	-0-	-0- B	-0-	1819	2	7	9	Y	6					128
11	1534	N	1534	-0-	-0- B	-0-	1526	2	8	9	Y	7					135
12	2235	N	2235	-0-	-0- B	-0-	2228	2	7	9	Y	6					141
01	2657	N	2657	-0-	-0- B	-0-	2643	2	14	9	Y	13					154
02	2507	N	2507	-0-	-0- B	-0-	2492	2	15	9	Y	14					168
*03	2584	N	2584	-0-	-0- B	-0-	2581	2	3	9	Y	3	154	1			17

DE LOPEZ, C. V. -B- WELL #: 5 RRCID -> 112084 COMPL. DATE 07/19/1984 TOTAL DEPTH 9000 PERF. 7681 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE LOPEZ, C. V. -B- WELL #: 7 RRCID -> 156002 COMPL. DATE 08/22/1995 TOTAL DEPTH 9000 PERF. 8393 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE LOPEZ, C. V. -B- WELL #: 8 RRCID -> 193925 COMPL. DATE 05/22/2015 TOTAL DEPTH 8650 PERF. 7996 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
MARTINEZ GAS UNIT WELL #: 1 RRCID -> 252973 COMPL. DATE 07/29/2009 TOTAL DEPTH 10500 PERF. 7828 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					93
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					93

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCGILL BROS. WELL #: 600 RRCID -> 224467 COMPL. DATE 12/31/2006 TOTAL DEPTH 10300 PERF. 8312 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		23	-0-	23	B	23	2	1	21	2	N	-0-					16
11	T. A.		-0-	-0-	-0-	B	23					N	-0-					16
12	T. A.		51	-0-	51	B	74	4	1	47	2	N	-0-					16
01	129	X	55	-0-	-74	B	-0-	4	1	51	2	N	-0-					16
*02	0	X	-0-	-0-	-0-	B	-0-					N	-0-	16	1			-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 601 RRCID -> 225843 COMPL. DATE 06/29/2008 TOTAL DEPTH 10800 PERF. 8534 - 8544

10	14B2 EXT	-0-	-0-	-0-	B	-31495					N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	B	-31495					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	B	-31495					N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	B	-31495					N	-0-					4
*02	14B2 EXT	-0-	-0-	-0-	B	-31495					N	-0-	3	1			1
03	14B2 EXT	-0-	-0-	-0-	B	-31495					N	-0-					1

MCGILL BROS. WELL #: 602 RRCID -> 225845 COMPL. DATE 03/17/2007 TOTAL DEPTH 11150 PERF.10344 - 10676

10	2847	X	2847	-0-	-0-	B	-0-	215	1	2524	2	N	98	34	1			201
								108	9									
11	2716	X	2716	-0-	-0-	B	-0-	214	1	2432	2	N	64	211	1			54
								70	9									
12	2665	X	2665	-0-	-0-	B	-0-	205	1	2390	2	N	64	18	1			100
								70	9									
01	2880	X	2880	-0-	-0-	B	-0-	225	1	2564	2	N	83	35	1			148
								91	9									
02	2332	X	2332	-0-	-0-	B	-0-	201	1	2063	2	N	62	36	1			174
								68	9									
*03	2886	N	2886	-0-	-0-	B	-0-	229	1	2549	2	N	98	209	1			63
								108	9									

MCGILL BROS. WELL #: 603 RRCID -> 226152 COMPL. DATE 03/15/2007 TOTAL DEPTH 10800 PERF. 8403 - 8444

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 605 RRCID -> 226968 COMPL. DATE 05/05/2007 TOTAL DEPTH 11130 PERF. 9857 - 9990

10	0	N	295	-0-	295	B	-83774	22	1	258	2	N	14	5	1			124
								15	9									
11	300	N	340	-0-	40	B	-83734	27	1	306	2	N	6	5	1			125
								7	9									
12	248	N	343	-0-	95	B	-83639	26	1	309	2	N	7	2	1			130
								8	9									
01	310	N	373	-0-	63	B	-83576	29	1	334	2	N	9	5	1			134
								10	9									
02	280	N	312	-0-	32	B	-83544	27	1	275	2	N	9	5	1			138
								10	9									
03	310	N	351	-0-	41	B	-83503	28	1	310	2	N	12	127	1			23
								13	9									

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 604 RRCID -> 227027 COMPL. DATE 06/22/2007 TOTAL DEPTH 10200 PERF. 8976 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-64070					N	-0-					-0-

MCGILL BROS. WELL #: 607 RRCID -> 228597 COMPL. DATE 06/27/2007 TOTAL DEPTH 10800 PERF. 9788 - 9884

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	N	1154	-0-	1154	B	-111345	90 9	1	1055	2	N	8					113
11	900	N	1103	-0-	203	B	-111142	89 8	1 9	1006	2	N	7					120
12	1116	N	1097	-0-	-19	B	-111142	86 11	1 9	1000	2	N	10					130
01	1147	N	1255	-0-	108	B	-111034	95 72	1 9	1088	2	N	65	175	1			20
02	1036	N	1014	-0-	-22	B	-111034	89 8	1 9	917	2	N	7					27
03	1085	N	1137	-0-	52	B	-110982	93 3	1 9	1041	2	N	3					30

MCGILL BROS. WELL #: 606 RRCID -> 228927 COMPL. DATE 06/10/2007 TOTAL DEPTH 11310 PERF.10644 - 10718

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	N	508	-0-	508	B	-6524	37 32	1 9	439	2	N	29					49
11	270	N	482	-0-	212	B	-6312	38 11	1 9	433	2	N	10					59
12	279	N	362	-0-	83	B	-6229	27 25	1 9	310	2	N	23					82
01	279	N	381	-0-	102	B	-6127	30 11	1 9	340	2	N	10					92
02	252	N	338	-0-	86	B	-6041	28 19	1 9	291	2	N	17					109
03	279	N	395	-0-	116	B	-5925	30 35	1 9	330	2	N	32					141

MCGILL BROS. WELL #: 609 RRCID -> 231957 COMPL. DATE 04/26/2008 TOTAL DEPTH 11350 PERF. 8034 - 11212

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	N	654	-0-	654	B	-268296	47 55	1 9	552	2	N	50					107
11	570	N	570	-0-	-0-	B	-268296	45 9	1 9	516	2	N	8					115
12	651	N	633	-0-	-18	B	-268296	47 41	1 9	545	2	N	37					152
01	651	N	639	-0-	-12	B	-268296	47 51	1 9	541	2	N	46	175	1			23
02	532	N	512	-0-	-20	B	-268296	44 19	1 9	449	2	N	17					40
03	620	N	607	-0-	-13	B	-268296	48 24	1 9	535	2	N	22					62

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 610 RRCID -> 233203 COMPL. DATE 11/16/2008 TOTAL DEPTH 12520 PERF.10157 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2992	X	2992	-0-	-0-	B	-0-	227	1	2665	2	N	91	34	1			138
								100	9									
11	2910	X	2847	-0-	-63	B	-0-	220	1	2494	2	N	121	215	1			44
								133	9									
12	3007	X	2759	-0-	-248	B	-0-	210	1	2451	2	N	89	18	1			115
								98	9									
01	3007	X	2877	-0-	-130	B	-0-	224	1	2554	2	N	90	35	1			170
								99	9									
02	2716	X	2551	-0-	-165	B	-0-	218	1	2235	2	N	89	36	1			223
								98	9									
03	3007	X	2945	-0-	-62	B	-0-	235	1	2618	2	N	84	219	1			88
								92	9									

MCGILL BROS. WELL #: 612 RRCID -> 233207 COMPL. DATE 11/05/2008 TOTAL DEPTH 11800 PERF. 9760 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	B	-0-	10	1	113	2	N	-0-					32
11	150	N	44	-0-	-106	B	-0-	4	1	40	2	N	-0-					32
12	205	N	205	-0-	-0-	B	-0-	16	1	189	2	N	-0-					32
01	164	N	164	-0-	-0-	B	-0-	13	1	151	2	N	-0-					32
*02	28	N	2	-0-	-26	B	-0-	2	2			N	-0-	32	1			-0-
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 611 RRCID -> 233649 COMPL. DATE 11/30/2007 TOTAL DEPTH 11400 PERF.10346 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	B	-0-	81	1	950	2	N	-0-					94
11	967	N	967	-0-	-0-	B	-0-	78	1	889	2	N	-0-					94
12	992	N	536	-0-	-456	B	-0-	42	1	494	2	N	-0-					94
01	992	N	855	-0-	-137	B	-0-	69	1	786	2	N	-0-					94
02	896	N	616	-0-	-280	B	-0-	55	1	561	2	N	-0-					94
*03	828	N	828	-0-	-0-	B	-0-	60	1	665	2	N	94					-0-
								103	9									

MCGILL BROS. WELL #: 614 RRCID -> 234893 COMPL. DATE 01/19/2008 TOTAL DEPTH 11000 PERF.10327 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	B	-0-	1	1	10	2	N	-0-					-0-
11	11	N	11	-0-	-0-	B	-0-	1	1	10	2	N	-0-					-0-
12	21	N	21	-0-	-0-	B	-0-	2	1	19	2	N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	1	1	12	2	N	-0-					-0-
02	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

MCGILL BROS. WELL #: 613 RRCID -> 235229 COMPL. DATE 12/28/2007 TOTAL DEPTH 11736 PERF. 9030 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 615 RRCID -> 238123 COMPL. DATE 04/04/2008 TOTAL DEPTH 11170 PERF. 9346 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	2500	-0-	2500	B	-4136	193	1	2256	2	N	46	23	1			85
								51	9									
11	2280	N	2359	-0-	79	B	-4057	187	1	2116	2	N	51	24	1			112
								56	9									
12	2449	N	2486	-0-	37	B	-4020	185	1	2163	2	N	125	188	1			49
								138	9									
01	2449	N	2413	-0-	-36	B	-4020	190	1	2166	2	N	52	24	1			77
								57	9									
02	2212	N	2107	-0-	-105	B	-4020	182	1	1871	2	N	49	24	1			102
								54	9									
03	2449	N	2400	-0-	-49	B	-4020	191	1	2128	2	N	74	25	1			151
								81	9									

MCGILL BROS. WELL #: 616 RRCID -> 239643 COMPL. DATE 04/30/2008 TOTAL DEPTH 11110 PERF. 9500 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	B	-0-	29	1	338	2	N	-0-					56
11	600	N	318	-0-	-282	B	-0-	26	1	292	2	N	-0-					56
12	465	N	174	-0-	-291	B	-0-	14	1	160	2	N	-0-					56
01	374	N	374	-0-	-0-	B	-0-	30	1	344	2	N	-0-					56
02	389	N	389	-0-	-0-	B	-0-	35	1	354	2	N	-0-					56
*03	437	N	437	-0-	-0-	B	-0-	36	1	401	2	N	-0-					56

MCGILL BROS. WELL #: 617 RRCID -> 239694 COMPL. DATE 05/24/2008 TOTAL DEPTH 10500 PERF. 9486 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	B	-0-	7	1	80	2	N	2					102
								2	9									
11	120	N	110	-0-	-10	B	-0-	9	1	101	2	N	-0-					102
12	96	N	96	-0-	-0-	B	-0-	8	1	88	2	N	-0-					102
01	93	N	78	-0-	-15	B	-0-	6	1	71	2	N	1					103
								1	9									
02	112	N	88	-0-	-24	B	-0-	7	1	67	2	N	13					116
								14	9									
*03	95	N	95	-0-	-0-	B	-0-	7	1	81	2	N	6	54	1			68
								7	9									

MCGILL BROS. WELL #: 619 RRCID -> 241602 COMPL. DATE 06/17/2008 TOTAL DEPTH 11509 PERF.10682 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2152	N	2152	-0-	-0-	B	-0-	164	1	1922	2	N	60	176	1			74
								66	9									
11	2130	N	1971	-0-	-159	B	-0-	154	1	1743	2	N	67					141
								74	9									
12	2201	N	2103	-0-	-98	B	-0-	158	1	1849	2	N	87	174	1			54
								96	9									
01	2139	N	1995	-0-	-144	B	-0-	155	1	1766	2	N	67					121
								74	9									
02	1848	N	1735	-0-	-113	B	-0-	146	1	1497	2	N	84					205
								92	9									
03	2108	N	2026	-0-	-82	B	-0-	159	1	1775	2	N	84	176	1			113
								92	9									

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 621 RRCID -> 242208 COMPL. DATE 10/02/2008 TOTAL DEPTH 10500 PERF. 9850 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	40	-0-	40 B	-181647	2	1	21	2	N	15					120
							17	9									
11	30	N	92	-0-	62 B	-181585	7	1	83	2	N	2					122
							2	9									
12	62	N	18	-0-	-44 B	-181585	1	1	17	2	N	-0-					122
01	31	N	15	-0-	-16 B	-181585	1	1	14	2	N	-0-					122
02	84	N	151	-0-	67 B	-181518	1	2	150	9	N	136					258
03	31	N	-0-	-0-	-31 B	-181518					N	-0-	258	1			-0-

MCGILL BROS. WELL #: 618 RRCID -> 242850 COMPL. DATE 07/13/2008 TOTAL DEPTH 11315 PERF. 9624 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0- B	-0-	32	1	372	2	N	27	178	1			21
							30	9									
11	450	N	450	-0-	-0- B	-0-	36	1	410	2	N	4					25
							4	9									
12	527	N	509	-0-	-18 B	-0-	40	1	469	2	N	-0-					25
01	494	N	494	-0-	-0- B	-0-	40	1	454	2	N	-0-					25
02	420	N	344	-0-	-76 B	-0-	30	1	313	2	N	1					26
							1	9									
*03	606	N	606	-0-	-0- B	-0-	50	1	554	2	N	2					28
							2	9									

MCGILL BROS. WELL #: 622 RRCID -> 243480 COMPL. DATE 10/01/2008 TOTAL DEPTH 9500 PERF. 8942 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	5	-0-	5 B	-6318	5	2			N	-0-					-0-
11	4	N	4	-0-	-0- B	-6318	4	2			N	-0-					-0-
12	10	N	11	-0-	1 B	-6317	1	1	10	2	N	-0-					-0-
01	5	N	5	-0-	-0- B	-6317	5	2			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-6317					N	-0-					-0-
03	11	N	-0-	-0-	-11 B	-6317					N	-0-					-0-

MCGILL BROS. WELL #: 623 RRCID -> 243671 COMPL. DATE 10/23/2019 TOTAL DEPTH 11300 PERF. 9165 - 9185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	8339	-0-	8339 B	-156248	647	1	7578	2	N	104	179	1			89
							114	9									
11	5550	X	7526	-0-	1976 B	-154272	602	1	6833	2	N	83					172
							91	9									
12	5735	X	7447	-0-	1712 B	-152560	580	1	6766	2	N	92	173	1			91
							101	9									
01	5735	X	7246	-0-	1511 B	-151049	577	1	6586	2	N	75					166
							83	9									
02	5180	X	6061	-0-	881 B	-150168	532	1	5454	2	N	68	179	1			55
							75	9									
03	5735	X	6841	-0-	1106 B	-149062	556	1	6190	2	N	86					141
							95	9									

MCGILL BROS. WELL #: 627 RRCID -> 243685 COMPL. DATE 11/25/2008 TOTAL DEPTH 10515 PERF. 9926 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	179	-0-	179 B	-13710	11	1	127	2	N	37					105
							41	9									
11	210	N	120	-0-	-90 B	-13710	10	1	110	2	N	-0-					105
12	186	N	163	-0-	-23 B	-13710	12	1	143	2	N	7					112
							8	9									
01	186	N	137	-0-	-49 B	-13710	11	1	126	2	N	-0-					112
02	112	N	143	-0-	31 B	-13679	13	1	130	2	N	-0-					112
03	155	N	149	-0-	-6 B	-13679	12	1	135	2	N	2	82	1			32
							2	9									

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 624 RRCID -> 245459 COMPL. DATE 10/27/2008 TOTAL DEPTH 11165 PERF. 9812 - 10933

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1175	-0-		1175	B	-175510		91	1	1061	2	N	21					110
										23	9									
11	960	N	1253	-0-		293	B	-175217		97	1	1103	2	N	48					158
										53	9									
12	1023	N	1159	-0-		136	B	-175081		87	1	1018	2	N	49	179	1			28
										54	9									
01	1023	N	1229	-0-		206	B	-174875		98	1	1114	2	N	15					43
										17	9									
02	924	N	984	-0-		60	B	-174815		87	1	888	2	N	8					51
										9	9									
03	1023	N	1177	-0-		154	B	-174661		95	1	1062	2	N	18					69
										20	9									

MCGILL BROS. WELL #: 620 RRCID -> 245803 COMPL. DATE 08/18/2008 TOTAL DEPTH 11465 PERF. 9542 - 11130

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	6932	-0-		6932	B	-626396		536	1	6279	2	N	106	72	1			186
										117	9									
11	6480	X	6223	-0-		-257	B	-626396		496	1	5628	2	N	90	73	1			203
										99	9									
12	6696	X	6474	-0-		-222	B	-626396		495	1	5777	2	N	184	216	1			171
										202	9									
01	6696	X	6318	-0-		-378	B	-626396		498	1	5685	2	N	123	72	1			222
										135	9									
02	6048	X	5670	-0-		-378	B	-626396		495	1	5083	2	N	84	74	1			232
										92	9									
03	6696	X	6657	-0-		-39	B	-626396		533	1	5942	2	N	165	262	1			135
										182	9									

MCGILL BROS. WELL #: 626 RRCID -> 246613 COMPL. DATE 10/25/2008 TOTAL DEPTH 11534 PERF.10546 - 11226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	613	-0-		613	B	-5778		47	1	549	2	N	15	3	1			154
										17	9									
11	630	N	572	-0-		-58	B	-5778		45	1	514	2	N	12	3	1			163
										13	9									
12	589	N	571	-0-		-18	B	-5778		43	1	497	2	N	28	2	1			189
										31	9									
01	620	N	632	-0-		12	B	-5766		47	1	541	2	N	40	187	1			42
										44	9									
02	532	N	526	-0-		-6	B	-5766		45	1	464	2	N	15	3	1			54
										17	9									
03	558	N	641	-0-		83	B	-5683		51	1	567	2	N	21	3	1			72
										23	9									

MCGILL BROS. WELL #: 625 RRCID -> 247282 COMPL. DATE 01/05/2009 TOTAL DEPTH 11535 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	6126	-0-		6126	B	-364160		470	1	5507	2	N	135	72	1			226
										149	9									
11	5610	X	5756	-0-		146	B	-364014		457	1	5186	2	N	103	256	1			73
										113	9									
12	5797	X	4658	-0-		-1139	B	-364014		357	1	4166	2	N	123	37	1			159
										135	9									
01	5797	X	5858	-0-		61	B	-363953		460	1	5249	2	N	135	72	1			222
										149	9									
02	5236	X	4949	-0-		-287	B	-363953		431	1	4418	2	N	91	74	1			239
										100	9									
03	5797	X	5783	-0-		-14	B	-363953		463	1	5155	2	N	150	260	1			129
										165	9									

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 630 RRCID -> 247363 COMPL. DATE 02/04/2009 TOTAL DEPTH 11563 PERF. 9470 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	3028	-0-	3028 B	-196534	233	1	2725	2	N	64	41	1			119
							70	9									
11	2850	X	3122	-0-	272 B	-196262	249	1	2829	2	N	40	41	1			118
							44	9									
12	2945	X	3401	-0-	456 B	-195806	253	1	2954	2	N	176	204	1			90
							194	9									
01	2945	X	3144	-0-	199 B	-195607	247	1	2819	2	N	71	41	1			120
							78	9									
02	2660	X	2673	-0-	13 B	-195594	233	1	2393	2	N	43	42	1			121
							47	9									
03	2945	X	3077	-0-	132 B	-195462	245	1	2734	2	N	89	43	1			167
							98	9									

MCGILL BROS. WELL #: 636 RRCID -> 250097 COMPL. DATE 07/11/2009 TOTAL DEPTH 11270 PERF. 9986 - 11142

10	T. A.		-0-	-0-	-0- B	-481986					N	3	2	1			90
11	T. A.		-0-	-0-	-0- B	-481986					N	2	2	1			90
12	14B2 EXT		-0-	-0-	-0- B	-481986					N	1	1	1			90
01	14B2 EXT		-0-	-0-	-0- B	-481986					N	2	2	1			90
02	14B2 EXT		-0-	-0-	-0- B	-481986					N	-0-	89	1			1
03	14B2 EXT		-0-	-0-	-0- B	-481986					N	-0-	1	1			-0-

MCGILL BROS. WELL #: 633 RRCID -> 251209 COMPL. DATE 03/01/2009 TOTAL DEPTH 11296 PERF.10177 - 11042

10	45	N	45	-0-	-0- B	-0-	4	1	41	2	N	-0-					204
11	69	N	69	-0-	-0- B	-0-	5	1	58	2	N	5	174	1			35
							6	9									
12	58	N	58	-0-	-0- B	-0-	5	1	53	2	N	-0-					35
01	108	N	108	-0-	-0- B	-0-	9	1	99	2	N	-0-					35
02	104	N	104	-0-	-0- B	-0-	9	1	95	2	N	-0-					35
*03	165	N	165	-0-	-0- B	-0-	10	1	116	2	N	35					-0-
							39	9									

MCGILL BROS. WELL #: 629 RRCID -> 253403 COMPL. DATE 01/30/2010 TOTAL DEPTH 11522 PERF. 9290 - 10010

10	3341	X	3341	-0-	-0- B	-0-	258	1	3026	2	N	52	37	1			130
							57	9									
11	4224	X	4224	-0-	-0- B	-0-	337	1	3819	2	N	62	38	1			154
							68	9									
12	4609	X	4609	-0-	-0- B	-0-	357	1	4168	2	N	76	19	1			211
							84	9									
01	4374	X	4374	-0-	-0- B	-0-	342	1	3904	2	N	116	218	1			109
							128	9									
02	3395	X	3395	-0-	-0- B	-0-	296	1	3041	2	N	53	39	1			123
							58	9									
*03	4150	X	4150	-0-	-0- B	-0-	334	1	3720	2	N	87	40	1			170
							96	9									

MCGILL BROS. WELL #: 632 RRCID -> 254954 COMPL. DATE 02/09/2010 TOTAL DEPTH 12198 PERF.10174 - 11634

10	5702	X	5702	-0-	-0- B	-0-	446	1	5226	2	N	27					187
							30	9									
11	4235	X	4235	-0-	-0- B	-0-	342	1	3879	2	N	13					200
							14	9									
12	3718	X	3718	-0-	-0- B	-0-	291	1	3395	2	N	29	173	1			56
							32	9									
01	4722	X	4722	-0-	-0- B	-0-	378	1	4313	2	N	28					84
							31	9									
02	3609	X	3609	-0-	-0- B	-0-	318	1	3267	2	N	22					106
							24	9									
*03	3599	X	3599	-0-	-0- B	-0-	295	1	3281	2	N	21					127
							23	9									

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 634 RRCID -> 256021 COMPL. DATE 03/29/2010 TOTAL DEPTH 11490 PERF. 9378 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3385	X	3385	-0-	-0- B	-0-	257	1	3015	2	N	103	37	1			196
							113	9									
11	3192	X	3192	-0-	-0- B	-0-	253	1	2867	2	N	65	38	1			223
							72	9									
12	3368	X	3368	-0-	-0- B	-0-	259	1	3026	2	N	75	19	1			279
							83	9									
01	3280	X	3280	-0-	-0- B	-0-	257	1	2938	2	N	77	224	1			132
							85	9									
02	2857	X	2857	-0-	-0- B	-0-	248	1	2541	2	N	62	39	1			155
							68	9									
*03	3339	X	3339	-0-	-0- B	-0-	268	1	2988	2	N	75	40	1			190
							83	9									

OVERTON PARK OIL & GAS LP 628656
MCGILL BROS. WELL #: 321 RRCID -> 034906 COMPL. DATE 09/05/1996 TOTAL DEPTH 9785 PERF. 8953 - 8977

10	868	X	856	-0-	-12 B	-0-	856	3			N	-0-					-0-
11	1111	X	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
12	1413	X	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
01	960	X	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*02	973	X	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03	1147	X	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 540 RRCID -> 157593 COMPL. DATE 12/01/1999 TOTAL DEPTH 10300 PERF. 9020 - 9042

10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
11	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
01	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
*02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 546 RRCID -> 162385 COMPL. DATE 12/13/1996 TOTAL DEPTH 10879 PERF. 8644 - 8678

10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
11	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
12	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
*02	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 549 RRCID -> 165891 COMPL. DATE 09/30/1997 TOTAL DEPTH 9945 PERF. 8355 - 8548

10	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
*02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 553 RRCID -> 171792 COMPL. DATE 01/17/2000 TOTAL DEPTH 10160 PERF. 8584 - 8606

10	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
*02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
OVERTON PARK OIL & GAS LP //CONT.// 628656

MCGILL BROS. WELL #: 550 RRCID -> 171938 COMPL. DATE 12/01/1998 TOTAL DEPTH 12500 PERF.10808 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-14810					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-14810					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-14810					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-14810					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-14810					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-14810					N	NO RPT					-0-

MCGILL BROS. WELL #: 554 RRCID -> 172847 COMPL. DATE 08/08/2001 TOTAL DEPTH 9528 PERF. 8964 - 8976

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
12	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
01	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
*02	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 555 RRCID -> 187374 COMPL. DATE N/A TOTAL DEPTH 12150 PERF. 8624 - 8846

10	14B2	EXT	-0-	-0-	-0-	B	-146904					N	-0-					-0-
11	14B2	EXT	555	-0-	555	B	-146349	555	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-146349					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-146349					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-146349					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-146349					N	NO RPT					-0-

MCGILL BROS. WELL #: 564DF RRCID -> 190934 COMPL. DATE 10/04/2007 TOTAL DEPTH 8340 PERF. 7140 - 7150

10	10259	X	10259	-0-	-0-	B	-0-	10259	3			N	-0-					-0-
11	11421	X	11421	-0-	-0-	B	-0-	11421	3			N	-0-					-0-
12	10487	X	10487	-0-	-0-	B	-0-	10487	3			N	-0-					-0-
01	9374	X	9374	-0-	-0-	B	-0-	9374	3			N	-0-					-0-
*02	7986	X	7986	-0-	-0-	B	-0-	7986	3			N	-0-					-0-
03	465	X	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

MCGILL BROS. WELL #: 565 RRCID -> 191852 COMPL. DATE 09/04/2002 TOTAL DEPTH 11750 PERF.10320 - 11356

10	0	N	344	-0-	344	B	-90271	344	3			N	-0-					-0-
11	0	N	310	-0-	310	B	-89961	310	3			N	-0-					-0-
12	0	N	1528	-0-	1528	B	-88433	1528	3			N	-0-					-0-
01	0	N	2716	-0-	2716	B	-85717	2716	3			N	-0-					-0-
02	0	N	1934	-0-	1934	B	-83783	1934	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-83783					N	NO RPT					-0-

MCGILL BROS. WELL #: 572 RRCID -> 212343 COMPL. DATE 11/21/2005 TOTAL DEPTH 10920 PERF. 8615 - 10740

10	0	N	456	-0-	456	B	-138408	456	3			N	-0-					-0-
11	0	N	426	-0-	426	B	-137982	426	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-137982					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-137982					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-137982					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-137982					N	NO RPT					-0-

MCGILL BROS. WELL #: 574 D RRCID -> 225755 COMPL. DATE 07/26/2006 TOTAL DEPTH 7800 PERF. 7014 - 7026

10	T. A.		-0-	-0-	-0-	B	-31151					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-31151					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-31151					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-31151					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-31151					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	B	-31151					N	NO RPT					-0-

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SOUTH LEEVILLE, LLC 802612
LA RUCIA WELL #: M 1 RRCID -> 269289 COMPL. DATE 01/04/2013 TOTAL DEPTH 12043 PERF.11324 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4721	-0-	-301 B	-0-	519	1	3755	2	N	406	182	1			331
							447	9									
11	4860	X	4296	-0-	-564 B	-0-	530	1	3382	2	N	349	364	1			316
							384	9									
12	5022	X	4004	-0-	-1018 B	-0-	504	1	3105	2	N	359	361	1			314
							395	9									
01	5022	X	4975	-0-	-47 B	-0-	533	1	4035	2	N	370	362	1			322
							407	9									
02	4256	X	2940	-0-	-1316 B	-0-	394	1	2265	2	N	255	185	1			392
							281	9									
03	4712	X	3731	-0-	-981 B	-0-	545	1	2762	2	N	385	550	1			227
							424	9									

URBAN OIL & GAS GROUP, LLC 879035
LA RUCIA "A" WELL #: 1 RRCID -> 185926 COMPL. DATE 01/04/2002 TOTAL DEPTH 16120 PERF.13934 - 15189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1685	N	1685	-0-	-0- B	-0-	372	1	1313	2	N	-0-					157
11	1590	N	372	-0-	-1218 B	-0-	372	1			N	-0-					157
12	2077	N	2069	-0-	-8 B	-0-	372	1	1697	2	N	-0-					157
01	1442	N	1442	-0-	-0- B	-0-	372	1	1070	2	N	-0-					157
*02	1922	N	1922	-0-	-0- B	-0-	372	1	1550	2	N	-0-					157
*03	1638	N	1638	-0-	-0- B	-0-	372	1	1266	2	N	-0-					157

WAGNER OIL COMPANY 891175
VILLARREAL WELL #: 28 RRCID -> 129651 COMPL. DATE 12/06/1988 TOTAL DEPTH 8242 PERF. 7016 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VILLARREAL WELL #: 2 RRCID -> 284254 COMPL. DATE 12/09/2017 TOTAL DEPTH 10380 PERF. 7012 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1356	-0-	-256 B	-0-	83	1	1273	3	N	-0-					47
11	1560	X	1173	-0-	-387 B	-0-	78	1	1095	3	N	-0-					47
12	1550	X	1206	-0-	-344 B	-0-	71	1	1135	3	N	-0-					47
01	1395	X	271	-0-	-1124 B	-0-	17	1	254	3	N	-0-					47
02	1260	X	219	-0-	-1041 B	-0-	10	1	209	3	N	-0-					47
03	1364	X	405	-0-	-959 B	-0-	32	1	373	3	N	-0-					47

KELSEY, DEEP (ZONE 18-A,NW) 48631 221 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
J.P. OIL COMPANY, INC. 427858
BASS, A.M.K. "B" MRS. WELL #: 19 RRCID -> 138105 COMPL. DATE 02/06/1991 TOTAL DEPTH 7020 PERF. 6242 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY, DEEP (ZONE 19-A, SEG 7) 48631 313 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
J.P. OIL COMPANY, INC. 427858
BASS, A.M.K. MRS., -B- WELL #: 18 F RRCID -> 080917 COMPL. DATE 06/03/1986 TOTAL DEPTH 6500 PERF. 5824 - 5832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY, DEEP(ZONE 19A,W. SEG 2) 48631 324 NON-ASSOCIATED CAPACITY CNTY: BROOKS
OVERTON PARK OIL & GAS LP 628656
MARSHALL BROS. WELL #: 7 C RRCID -> 132892 COMPL. DATE 10/17/1989 TOTAL DEPTH 7515 PERF. 5976 - 5989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY, DEEP (ZONE 19-B, BASS) 48631 326 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
J.P. OIL COMPANY, INC. 427858
BASS, MRS. A.M.K. WELL #: 40 RRCID -> 148251 COMPL. DATE 07/29/1993 TOTAL DEPTH 8927 PERF. 6457 - 6473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY, DEEP (ZONE 19-H) 48631 336 ASSOCIATED ONE WELL CNTY: BROOKS
OVERTON PARK OIL & GAS LP 628656
STATE-MARSHALL WELL #: 45 U RRCID -> 133959 COMPL. DATE 01/12/1990 TOTAL DEPTH 7000 PERF. 5981 - 5993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELSEY, DEEP (ZONE 19-K, SEG. 7) 48631 394 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
J.P. OIL COMPANY, INC. 427858
BASS, A.M.K., MRS. "B" WELL #: 18 D RRCID -> 080913 COMPL. DATE 11/07/1978 TOTAL DEPTH 6500 PERF. 6311 - 6325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY, DEEP (ZONE 22-H) 48631 823 NON-ASSOCIATED ONE WELL CNTY: BROOKS
OVERTON PARK OIL & GAS LP 628656
MARSHALL BROS. WELL #: 7 T RRCID -> 132891 COMPL. DATE 10/17/1989 TOTAL DEPTH 7515 PERF. 7238 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY, DEEP (6110) 48631 956 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
J.P. OIL COMPANY, INC. 427858
BASS, A.M.K. MRS WELL #: 41 RRCID -> 139540 COMPL. DATE 08/14/1991 TOTAL DEPTH 7500 PERF. 6110 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELSEY, SOUTH (VICKSBURG 7103) 48635 050 NON-ASSOCIATED ONE WELL CNTY: STARR
MESSY OIL AND GAS, LLC 562067
DE GARZA, J.M. WELL #: 2 RRCID -> 098444 COMPL. DATE 12/23/1981 TOTAL DEPTH 7427 PERF. 7103 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY, SOUTH (5530) 48635 786 NON-ASSOCIATED ONE WELL CNTY: STARR
XOG OPERATING LLC 945921
DE PENA, V. L. WELL #: 1 RRCID -> 143491 COMPL. DATE 12/01/1992 TOTAL DEPTH 7491 PERF. 5530 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY, SOUTH (6280) 48635 885 NON-ASSOCIATED ONE WELL CNTY: STARR
GWM OPERATING COMPANY, LLC 339677
DE GARZA, J.M. WELL #: 1 RRCID -> 088353 COMPL. DATE 02/12/1980 TOTAL DEPTH 7800 PERF. 6276 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	R	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	628	R	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	416	R	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	183	R	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KINGSVILLE 49506 001 ASSOCIATED ONE WELL CNTY: KLEBERG
BELLOWS OPERATING CO., L. C. 063857
DIETZ HEIRS WELL #: 1 RRCID -> 248430 COMPL. DATE 02/01/2009 TOTAL DEPTH 14400 PERF. 2854 - 2864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/22/2021 - WELL PLUGGED 1-22-2021

KINGSVILLE (2400) 49506 340 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
EAST, ALLEN WELL #: 7 RRCID -> 150687 COMPL. DATE 08/11/1994 TOTAL DEPTH 3108 PERF. 2395 - 2399

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINGSVILLE (4700) 49506 714 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
NADSOILCO LLC 598945
KIVLIN WELL #: 1 RRCID -> 200395 COMPL. DATE 01/25/2003 TOTAL DEPTH 5668 PERF. 4031 - 4038

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

KINGSVILLE, SW (COCHITI) 49516 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC 626507
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 187132 COMPL. DATE 10/07/2001 TOTAL DEPTH 13760 PERF.12332 - 12596

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SW KINGSVILLE SWD WELL #: 1 RRCID -> 190469 COMPL. DATE 08/02/2019 TOTAL DEPTH 3500 PERF. 1762 - 2262

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH GAS UNIT 1 WELL #: 2 RRCID -> 190615 COMPL. DATE 03/18/2002 TOTAL DEPTH 13500 PERF.12582 - 13188

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KINGSVILLE, SW (COCHITI) //CONT.// 49516 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
SMITH GAS UNIT 1 WELL #: 3 RRCID -> 192504 COMPL. DATE 02/15/2003 TOTAL DEPTH 14495 PERF.12526 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH GAS UNIT 1 WELL #: 4 RRCID -> 193119 COMPL. DATE 01/21/2003 TOTAL DEPTH 13400 PERF.12310 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		641	-0-	641	1264	202	2	439	9	Y	399	189	1			540
11	DLQ G-10		208	-0-	208	1472	144	2	64	9	Y	58					598
12	DLQ G-10		229	-0-	229	1701	188	2	41	9	Y	37					635
01	1850	X	149	-0-	-1701	-0-	107	2	42	9	Y	38					673
*02	148	N	148	-0-	-0-	-0-	51	2	97	9	Y	88					761
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					761

OTTO GAS UNIT NO. 1 WELL #: 1 RRCID -> 194247 COMPL. DATE 03/04/2003 TOTAL DEPTH 13400 PERF.12502 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OTTO GAS UNIT NO. 1 WELL #: 2 RRCID -> 195099 COMPL. DATE 05/20/2003 TOTAL DEPTH 13153 PERF.12423 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6241	X	6241	-0-	-0-	-0-	6205	2	36	9	Y	33	377	1			269
11	4601	X	4601	-0-	-0-	-0-	4422	2	179	9	Y	163	184	1			248
12	DLQ G-10		5984	-0-	5984	5984	5779	2	205	9	Y	186	187	1			247
01	9829	X	3845	-0-	-5984	-0-	3298	2	547	9	Y	497	190	1			554
02	2240	X	1849	-0-	-391	-0-	1571	2	278	9	Y	253	367	1			440
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					440

SMITH GAS UNIT 1 WELL #: 8 RRCID -> 209132 COMPL. DATE 09/06/2017 TOTAL DEPTH 13200 PERF.12340 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH GAS UNIT ONE WELL #: 7 RRCID -> 209774 COMPL. DATE 02/23/2005 TOTAL DEPTH 13515 PERF.12820 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINGSVILLE, SW (TAOS) 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EL PASO PRODUCTION OIL & GAS CO. 250446
BEVAN BROS WELL #: 2 RRCID -> 204067 COMPL. DATE N/A TOTAL DEPTH 13600 PERF.11818 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M106E RRCID -> 191781 COMPL. DATE 04/08/2003 TOTAL DEPTH 11950 PERF.11558 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: M103E RRCID -> 195064 COMPL. DATE 03/07/2003 TOTAL DEPTH 12080 PERF.11534 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORO RESOURCES, LLC 626507
YEARY WELL #: 1 RRCID -> 188873 COMPL. DATE 01/03/2002 TOTAL DEPTH 14210 PERF.11906 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					126
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					126
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					126
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					126
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					126
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

YEARY WELL #: 2 RRCID -> 189833 COMPL. DATE 04/17/2002 TOTAL DEPTH 13750 PERF.11304 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 1 RRCID -> 191422 COMPL. DATE 11/18/2006 TOTAL DEPTH 12558 PERF.11050 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINGSVILLE, SW (TAOS) //CONT.// 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507

YEARY WELL #: 3 RRCID -> 191695 COMPL. DATE 10/03/2002 TOTAL DEPTH 12000 PERF.11350 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		153	-0-	153	207	57	2	96	9	Y	87					196
11	DLQ G-10		107	-0-	107	314	41	2	66	9	Y	60					256
12	DLQ G-10		163	-0-	163	477	54	2	109	9	Y	99					355
01	580	X	103	-0-	-477	-0-	31	2	72	9	Y	65					420
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					420
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					420

YEARY WELL #: 4 RRCID -> 191865 COMPL. DATE 11/14/2002 TOTAL DEPTH 12000 PERF.11400 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1321	-0-	1321	1986	1099	2	222	9	Y	202	298	1			31
11	DLQ G-10		937	-0-	937	2923	783	2	154	9	Y	140					171
12	DLQ G-10		1277	-0-	1277	4200	1023	2	254	9	Y	231	385	1			17
01	5171	X	971	-0-	-4200	-0-	584	2	387	9	Y	352	368	1			1
*02	334	N	334	-0-	-0-	-0-	278	2	56	9	Y	51					52
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WALKER GAS UNIT 1 WELL #: 2 RRCID -> 192179 COMPL. DATE 12/15/2006 TOTAL DEPTH 12465 PERF.11436 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 3 RRCID -> 193078 COMPL. DATE 08/30/2006 TOTAL DEPTH 12709 PERF.11389 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	100					228
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	20					248
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	20					268
01	0	X	-0-	-0-	-0-	-0-					Y	13					281
02	0	N	-0-	-0-	-0-	-0-					Y	20					301
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					301

WALKER GAS UNIT 1 WELL #: 4 RRCID -> 194255 COMPL. DATE 08/22/2004 TOTAL DEPTH 13470 PERF.11178 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 194709 COMPL. DATE 04/13/2003 TOTAL DEPTH 12521 PERF.11362 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 6 RRCID -> 195774 COMPL. DATE 06/25/2003 TOTAL DEPTH 13640 PERF.11280 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1728	-0-	1728	2611	1428	2	300	9	Y	273	277	1			1
11	DLQ G-10		1070	-0-	1070	3681	1018	2	52	9	Y	47					48
12	DLQ G-10		1481	-0-	1481	5162	1330	2	151	9	Y	137	184	1			1
01	5953	X	791	-0-	-5162	-0-	759	2	32	9	Y	29	29	1			1
*02	412	N	412	-0-	-0-	-0-	361	2	51	9	Y	46					47
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

KINGSVILLE, SW (TAOS) //CONT.// 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
YEARY WELL #: 5 RRCID -> 196869 COMPL. DATE 12/04/2003 TOTAL DEPTH 12450 PERF.11558 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLUMP (9760) 49860 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MIDAS RESOURCES, INC. 564682
DOFFING, MARY BELL ET AL WELL #: 1 RRCID -> 223461 COMPL. DATE 08/01/2012 TOTAL DEPTH 14600 PERF. 9987 - 10002

10	0	N	-0-	-0-	-0-	-0-					N	-0-					615
11	0	N	-0-	-0-	-0-	-0-					N	-0-					615
12	0	N	-0-	-0-	-0-	-0-					N	-0-					615
01	0	N	-0-	-0-	-0-	-0-					N	-0-					615
02	0	N	-0-	-0-	-0-	-0-					N	-0-					615
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					615

KOHLER, DEEP (COLE MIDDLE) 50085 152 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LEILA, EST. -J- WELL #: 2 RRCID -> 039766 COMPL. DATE 03/08/1966 TOTAL DEPTH 2655 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHLER, DEEP (GOVERNMENT WELLS) 50085 456 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. "D" WELL #: C 2 RRCID -> 011151 COMPL. DATE 08/26/1960 TOTAL DEPTH N/A PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHLER, NORTH (GOVERNMENT WELLS) 50087 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LELIA C., -B- WELL #: 1 L RRCID -> 011152 COMPL. DATE 04/24/1958 TOTAL DEPTH 2750 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHLER, NORTH (MIRANDO) 50087 666 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 214 RRCID -> 280087 COMPL. DATE 04/01/2013 TOTAL DEPTH 2820 PERF. 2612 - 2615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORAC, INC. 508936
PETERS, LELIA C., -B- WELL #: 1 L RRCID -> 011154 COMPL. DATE 04/24/1958 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHLER, N.E. (HOCKLEY 2270) 50088 132 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A" WELL #: 144 RRCID -> 154824 COMPL. DATE 06/12/1995 TOTAL DEPTH 2760 PERF. 2209 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHLER, V "A" WELL #: 152 RRCID -> 159034 COMPL. DATE 05/14/1996 TOTAL DEPTH 2788 PERF. 2188 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHLER, V. "A" WELL #: 161 RRCID -> 159049 COMPL. DATE 04/19/1996 TOTAL DEPTH 2920 PERF. 2090 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHLER, V. -A- WELL #: 136 RRCID -> 191116 COMPL. DATE 08/25/2002 TOTAL DEPTH 4350 PERF. 2310 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHLER, N.E. (HOCKLEY 2270) //CONT.// 50088 132 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KD ENERGY, LLC //CONT.// 452996
KD KOHLER WELL #: 211 RRCID -> 277381 COMPL. DATE 05/16/2012 TOTAL DEPTH 2450 PERF. 2114 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	617	1			N	-0-					-0-
11	510	N	390	-0-	-120	-0-	390	1			N	-0-					-0-
12	682	N	529	-0-	-153	-0-	529	1			N	-0-					-0-
01	620	N	529	-0-	-91	-0-	529	1			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

KOHLER, NE. (QUEEN CITY 1ST) 50088 284 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A" WELL #: 133 RRCID -> 158685 COMPL. DATE 04/19/1996 TOTAL DEPTH 6250 PERF. 5772 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHLER, NE. (QUEEN CITY 4TH) 50088 568 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 201 RRCID -> 197818 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	1			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	1			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	1			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	1			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

KOHLER, NE. (YEGUA-8) 50088 720 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. 'A' WELL #: 196 RRCID -> 168953 COMPL. DATE 08/27/1997 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOOPMAN (YEGUA 7300) 50224 750 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
NYE EXPLORATION & PROD, L.L.C. 616967
J-BAR WELL #: 1 RRCID -> 256359 COMPL. DATE 03/25/2010 TOTAL DEPTH 7503 PERF. 7182 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731		1731	-0-	-0-	-0-	1731	2			N	-0-					100
11	3000	N	3071	-0-	71	71	3071	2			N	-0-					100
12	2275	N	2204	-0-	-71	-0-	2204	2			N	-0-					100
01	2835	N	2835	-0-	-0-	-0-	2785	3	50	9	N	45					145
02	1990		1990	-0-	-0-	-0-	1949	3	41	9	N	37					182
*03	2908		2908	-0-	-0-	-0-	2865	3	43	9	N	39	198	1			23

XOG OPERATING LLC 945921
J-BAR WELL #: RRCID -> 256295 COMPL. DATE 04/01/2010 TOTAL DEPTH 7700 PERF. 7238 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0	-0-	-0-	-0-	-0-					N	-0-					48
11		0	-0-	-0-	-0-	-0-					N	-0-	48	6			-0-
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/01/2016

KRISTI (HOCKLEY) 50300 300 NON-ASSOCIATED EXEMPT CNTY: STARR
MILAM PETROLEUM COMPANY 566810
SALINAS, DORA M WELL #: 3 RRCID -> 124379 COMPL. DATE 04/14/1987 TOTAL DEPTH 849 PERF. 784 - 791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, DORA M. WELL #: 4 RRCID -> 125439 COMPL. DATE 09/06/1987 TOTAL DEPTH 850 PERF. 772 - 781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BLANCA (FRIO CONSOLIDATED) 50658 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 3 U RRCID -> 011328 COMPL. DATE 05/20/1961 TOTAL DEPTH 8012 PERF. 7623 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BLANCA GAS UNIT WELL #: 3 L RRCID -> 011338 COMPL. DATE 05/20/1961 TOTAL DEPTH 8012 PERF. 7971 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9246	X	9246	-0-	-0-	-0-	3696 8	1 9	5542	2	Y	7					34
11	8546	X	8546	-0-	-0-	-0-	3344 1	1 9	5201	2	Y	1	1	1			34
12	9214	X	9214	-0-	-0-	-0-	3685 4	1 9	5525	2	Y	4	8	1			30
01	9186	X	9186	-0-	-0-	-0-	3711 4	1 9	5471	2	Y	4	4	1			30
*02	3825	X	3825	-0-	-0-	-0-	302 18	1 9	3505	2	Y	16					46
*03	4442	X	4442	-0-	-0-	-0-	365 4	1 9	4073	2	Y	4	14	1			36

LA BLANCA GAS UNIT WELL #: 8 T RRCID -> 011341 COMPL. DATE N/A TOTAL DEPTH 9081 PERF. 6603 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA BLANCA GAS UNIT WELL #: 18 RRCID -> 038552 COMPL. DATE 04/28/2016 TOTAL DEPTH 8430 PERF. 6003 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA BLANCA (FRIO CONSOLIDATED) //CONT.// 50658 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA BLANCA GAS UNIT WELL #: 16 RRCID -> 038833 COMPL. DATE 04/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA BLANCA GAS UNIT WELL #: 15 RRCID -> 039408 COMPL. DATE 12/29/2011 TOTAL DEPTH 9763 PERF. 7585 - 7646

10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28

PLUGGED AND ABANDONED_____ 04/23/2020

LA BLANCA GU WELL #: 1 RRCID -> 043522 COMPL. DATE 02/25/1968 TOTAL DEPTH 7850 PERF. N/A

10	7229	X	7229	-0-	-0-	-0-	2892	1	4337	2	Y	-0-					4
11	6220	X	6220	-0-	-0-	-0-	2434	1	3786	2	Y	-0-					4
12	7372	X	7372	-0-	-0-	-0-	2950	1	4422	2	Y	-0-					4
01	7101	X	7101	-0-	-0-	-0-	2870	1	4231	2	Y	-0-					4
02	4312	X	2917	-0-	-1395	-0-	232	1	2685	2	Y	-0-					4
03	4774	X	3732	-0-	-1042	-0-	307	1	3425	2	Y	-0-					4

LA BLANCA GAS UNIT WELL #: 11 RRCID -> 047896 COMPL. DATE 01/31/1986 TOTAL DEPTH 9454 PERF. 7278 - 7292

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BLANCA GAS UNIT WELL #: 8 RRCID -> 101372 COMPL. DATE 08/16/1982 TOTAL DEPTH 9081 PERF. 6606 - 6632

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA BLANCA FIELD UNIT WELL #: 11 RRCID -> 138237 COMPL. DATE 08/14/1989 TOTAL DEPTH 9454 PERF. 7926 - 7969

10	10633	X	8775	-0-	-1858	-0-	3507	1	5258	2	Y	9					50
							10	9									
11	11543	X	11543	-0-	-0-	-0-	4516	1	7024	2	Y	3	3	1			50
							3	9									
12	9331	X	7119	-0-	-2212	-0-	2847	1	4268	2	Y	4	8	1			46
							4	9									
01	9331	X	6729	-0-	-2602	-0-	2717	1	4006	2	Y	5	5	1			46
							6	9									
02	8428	X	4918	-0-	-3510	-0-	389	1	4515	2	Y	13					59
							14	9									
03	10633	X	3631	-0-	-7002	-0-	298	1	3330	2	Y	3	9	1			53
							3	9									

LA BLANCA (FRIO CONSOLIDATED) //CONT.// 50658 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA BLANCA GAS UNIT WELL #: 34 RRCID -> 265843 COMPL. DATE 09/16/2011 TOTAL DEPTH 11000 PERF. 7774 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10115	X	10115	-0-	-0-	-0-	4037	1	6052	2	N	24					85
							26	9									
11	9238	X	9238	-0-	-0-	-0-	3612	1	5618	2	N	7	7	1			85
							8	9									
12	10112	X	10112	-0-	-0-	-0-	4040	1	6057	2	N	14	26	1			73
							15	9									
01	10355	X	10355	-0-	-0-	-0-	4181	1	6165	2	N	8	8	1			73
							9	9									
*02	5536	X	5536	-0-	-0-	-0-	437	1	5069	2	N	27					100
							30	9									
*03	6225	X	6225	-0-	-0-	-0-	511	1	5706	2	N	7	23	1			84
							8	9									

LA BLANCA (FRIO 6890) 50658 006 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GREEN EXPLORATION COMPANY 330179
LA BLANCA G.U. WELL #: 45 C RRCID -> 170444 COMPL. DATE 07/09/1998 TOTAL DEPTH 8655 PERF. 6996 - 7005

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/27/2021

LA BLANCA (FRIO 8090) 50658 009 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GREEN EXPLORATION COMPANY 330179
LA BLANCA G.U. WELL #: 45 T RRCID -> 170447 COMPL. DATE 07/09/1998 TOTAL DEPTH 8655 PERF. 8218 - 8230

10		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BLANCA (FRIO 11300) 50658 013 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 44 RRCID -> 167196 COMPL. DATE 07/08/2000 TOTAL DEPTH 11800 PERF.11230 - 11240

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA BLANCA (6600) 50658 110 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
BLUE AGAVE RESOURCES, LLC 076425
LA BLANCA 46 WELL #: 46 RRCID -> 187395 COMPL. DATE 02/28/2000 TOTAL DEPTH 7014 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	6531					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	6531					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	6531					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	6531					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	6531					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	6531					N	NO RPT					-0-

LA BLANCA (9400) 50658 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 19 RRCID -> 011350 COMPL. DATE 09/24/1957 TOTAL DEPTH 9552 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3352	X	3352	-0-	-0-	-0-	1341	1	2011	2	Y	-0-					113
11	2488	X	2488	-0-	-0-	-0-	974	1	1514	2	Y	-0-					113
12	3068	X	3068	-0-	-0-	-0-	1228	1	1840	2	Y	-0-					113
01	3513	X	3513	-0-	-0-	-0-	1420	1	2093	2	Y	-0-					113
02	2100	X	1137	-0-	-963	-0-	89	1	1038	2	Y	9					122
							10	9									
03	2325	X	1223	-0-	-1102	-0-	100	1	1116	2	Y	6	19	1			109
							7	9									

LA BLANCA GAS UNIT WELL #: 24 RRCID -> 011352 COMPL. DATE 12/22/1958 TOTAL DEPTH 9490 PERF. N/A

10	7640	X	7640	-0-	-0-	-0-	2976	1	4463	2	Y	183					736
							201	9									
11	6635	X	6635	-0-	-0-	-0-	2529	1	3933	2	Y	157	167	1			726
							173	9									
12	6470	X	6470	-0-	-0-	-0-	2518	1	3776	2	Y	160	312	1			574
							176	9									
01	6700	X	6700	-0-	-0-	-0-	2634	1	3883	2	Y	166	157	1			583
							183	9									
02	5600	X	3089	-0-	-2511	-0-	230	1	2669	2	Y	173					756
							190	9									
03	6200	X	3507	-0-	-2693	-0-	280	1	3125	2	Y	93	293	1			556
							102	9									

LA BLANCA GAS UNIT WELL #: 41 RRCID -> 163818 COMPL. DATE 05/12/1997 TOTAL DEPTH 10100 PERF. 9305 - 9382

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA BLANCA GAS UNIT WELL #: 39 RRCID -> 167274 COMPL. DATE 02/23/1998 TOTAL DEPTH 13477 PERF. 9163 - 9210

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA BURRITA CREEK (JACKSON) 50675 220 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
GARCIA LAND AND LIVESTOCK WELL #: 1 RRCID -> 276342 COMPL. DATE 01/06/2015 TOTAL DEPTH 8700 PERF. 4750 - 4768

10	1938	N	1938	-0-	-0-	B	-0-	216	1	1722	2	N	-0-				84
11	1944	N	1944	-0-	-0-	B	-0-	367	1	1577	2	N	-0-				84
12	1569	N	1569	-0-	-0-	B	-0-	203	1	1366	2	N	-0-				84
01	1953	N	1295	-0-	-658	B	-0-	149	1	1146	2	N	-0-				84
02	1820	N	1128	-0-	-692	B	-0-	159	1	969	2	N	-0-				84
03	1581	N	1188	-0-	-393	B	-0-	236	1	952	2	N	-0-				84

LA BURRITA CREEK (JACKSON) //CONT.// 50675 220 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
REILLY HEIRS WELL #: 1 RRCID -> 280251 COMPL. DATE 12/20/2015 TOTAL DEPTH 7500 PERF. 4766 - 4786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1244	-0-	-864 B	-0-	139	1	1103	2	N	2					129
							2	9									
11	1950	X	1200	-0-	-750 B	-0-	227	1	973	2	N	-0-					129
12	1984	X	951	-0-	-1033 B	-0-	122	1	828	2	N	1					130
							1	9									
01	1240	X	754	-0-	-486 B	-0-	87	1	667	2	N	-0-					130
02	1120	N	718	-0-	-402 B	-0-	100	1	618	2	N	-0-					130
03	961	N	791	-0-	-170 B	-0-	156	1	635	2	N	-0-					130

LA COPITA (FRIO -A- 4800) 50700 116 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. "B" WELL #: 12 RRCID -> 177166 COMPL. DATE 04/24/2000 TOTAL DEPTH 9481 PERF. 4823 - 4835

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (FRIO 5100) 50700 464 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. "B" WELL #: 8 RRCID -> 216783 COMPL. DATE 03/01/2006 TOTAL DEPTH 10019 PERF. 5095 - 5130

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
BENTSEN BROS. -A- WELL #: 3 RRCID -> 011368 COMPL. DATE 02/23/1959 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HOWELL, J.J. WELL #: 5 RRCID -> 174738 COMPL. DATE 09/17/1999 TOTAL DEPTH 9805 PERF. 9082 - 9290

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL, J.J. WELL #: 6 RRCID -> 178689 COMPL. DATE 07/17/2000 TOTAL DEPTH 9750 PERF. 8506 - 8938

10	1488	X	574	-0-	-914	-0-	4	1	570	3	Y	-0-					96
11	1440	X	1137	-0-	-303	-0-	10	1	1127	3	Y	-0-					96
12	992	X	675	-0-	-317	-0-	675	3			Y	-0-					96
01	961	X	126	-0-	-835	-0-	126	2			Y	-0-					96
02	1064	X	868	-0-	-196	-0-	868	2			Y	-0-					96
*03	1390	X	1390	-0-	-0-	-0-	1390	2			Y	-0-					96

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
HOWELL, J.J. WELL #: 7 RRCID -> 182346 COMPL. DATE 10/26/2005 TOTAL DEPTH 9912 PERF. 9234 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL J J WELL #: 8 RRCID -> 187270 COMPL. DATE 01/19/2005 TOTAL DEPTH 9780 PERF. 8743 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65

MARWELL PETROLEUM LTD PARTNRSHIP 531085
AL-MARTINEZ STATE #1 WELL #: 1 RRCID -> 162690 COMPL. DATE 01/03/1997 TOTAL DEPTH 8200 PERF. 7556 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MERIT ENERGY COMPANY 561136
BENTSEN BROS.-STATE WELL #: 3 RRCID -> 011360 COMPL. DATE 08/02/2005 TOTAL DEPTH 9907 PERF. 7736 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1152	-0-	-212	-0-	40 172	1 9	940	2	Y	156	155	0			15
11	1320	X	1044	-0-	-276	-0-	35 169	1 9	840	2	Y	154	152	0			17
12	1364	X	925	-0-	-439	-0-	35 89	1 9	801	2	Y	81	89	0			9
01	1333	X	882	-0-	-451	-0-	29 79	1 9	774	2	Y	72	72	0			9
02	801	N	801	-0-	-0-	-0-	32 62	1 9	707	2	Y	56	53	0			12
*03	961	N	961	-0-	-0-	-0-	39 76	1 9	846	2	Y	69	75	0			6

LA COPITA GAS UNIT WELL #: 1 RRCID -> 011366 COMPL. DATE 02/15/1996 TOTAL DEPTH 9516 PERF. 8064 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5619	-0-	-209	-0-	224 81	1 9	5314	2	Y	74	73	0			7
11	5790	X	5208	-0-	-582	-0-	204 79	1 9	4925	2	Y	72	71	0			8
12	5983	X	5602	-0-	-381	-0-	231 53	1 9	5318	2	Y	48	51	0			5
01	5983	X	5470	-0-	-513	-0-	194 63	1 9	5213	2	Y	57	55	0			7
02	5096	X	4983	-0-	-113	-0-	216 50	1 9	4717	2	Y	45	42	0			10
03	5611	X	5566	-0-	-45	-0-	240 59	1 9	5267	2	Y	54	60	0			4

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
NEBLETT, G. E., ET AL GAS UNIT WELL #: 2 RRCID -> 011367 COMPL. DATE 08/04/2000 TOTAL DEPTH 10123 PERF. 7650 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7127	X	7127	-0-	-0-	-0-	286	1	6772	2	Y	63	62	0			6
							69	9									
11	7744	X	7744	-0-	-0-	-0-	305	1	7371	2	Y	62	61	0			7
							68	9									
12	7860	X	7860	-0-	-0-	-0-	323	1	7413	2	Y	113	108	0			12
							124	9									
01	7161	X	5924	-0-	-1237	-0-	204	1	5486	2	Y	213	199	0			26
							234	9									
02	7084	X	6256	-0-	-828	-0-	266	1	5806	2	Y	167	157	0			36
							184	9									
03	7843	X	4443	-0-	-3400	-0-	184	1	4036	2	Y	203	223	0			16
							223	9									

JUDD ESTATE-STATE WELL #: 3 RRCID -> 047953 COMPL. DATE 02/19/2000 TOTAL DEPTH 10203 PERF. 8630 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1410	-0-	-16	-0-	56	1	1334	2	Y	18	18	0			2
							20	9									
11	1380	N	1033	-0-	-347	-0-	40	1	973	2	Y	18	18	0			2
							20	9									
12	1426	N	510	-0-	-916	-0-	21	1	478	2	Y	10	11	0			1
							11	9									
01	1395	N	496	-0-	-899	-0-	18	1	478	2	Y	-0-	1	0			-0-
02	1283	N	1283	-0-	-0-	-0-	56	1	1227	2	Y	-0-					-0-
*03	1665	N	1665	-0-	-0-	-0-	73	1	1592	2	Y	-0-					-0-

BARRERA, F. - STATE WELL #: 1 RRCID -> 056420 COMPL. DATE 12/02/1999 TOTAL DEPTH 10392 PERF. 7704 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4676	X	4676	-0-	-0-	-0-	179	1	4248	2	Y	226	224	0			22
							249	9									
11	4491	X	4491	-0-	-0-	-0-	169	1	4079	2	Y	221	219	0			24
							243	9									
12	4574	X	4574	-0-	-0-	-0-	178	1	4100	2	Y	269	264	0			29
							296	9									
01	4001	X	4001	-0-	-0-	-0-	143	1	3858	2	Y	-0-	29	0			-0-
02	3528	X	3406	-0-	-122	-0-	149	1	3257	2	Y	-0-					-0-
*03	4374	X	4374	-0-	-0-	-0-	191	1	4183	2	Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 4 RRCID -> 067228 COMPL. DATE 11/07/1995 TOTAL DEPTH 10355 PERF. 7630 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6571	X	6571	-0-	-0-	-0-	266	1	6305	2	Y	-0-					-0-
11	6447	X	6447	-0-	-0-	-0-	256	1	6191	2	Y	-0-					-0-
12	7557	X	7557	-0-	-0-	-0-	315	1	7231	2	Y	10	9	0			1
							11	9									
01	6572	X	5863	-0-	-709	-0-	209	1	5632	2	Y	20	19	0			2
							22	9									
02	6020	X	3102	-0-	-2918	-0-	135	1	2949	2	Y	16	15	0			3
							18	9									
03	7564	X	2859	-0-	-4705	-0-	124	1	2714	2	Y	19	20	0			2
							21	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ-STATE WELL #: 1 RRCID -> 080451 COMPL. DATE 12/20/1993 TOTAL DEPTH 9525 PERF. 9040 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	24	-0-	-5277	-0-	11	2	13	9	Y	12	11	0			1
11	5130	X	997	-0-	-4133	-0-	38	1	916	2	Y	39	36	0			4
							43	9									
12	3748	X	3748	-0-	-0-	-0-	151	1	3461	2	Y	124	115	0			13
							136	9									
01	31	X	-0-	-0-	-31	-0-					Y	227	213	0			27
02	924	X	-0-	-0-	-924	-0-					Y	180	168	0			39
03	3751	X	3466	-0-	-285	-0-	141	1	3086	2	Y	217	238	0			18
							239	9									

NEBLETT, G.E. ET AL GAS UNIT WELL #: 3 RRCID -> 082017 COMPL. DATE 02/13/1995 TOTAL DEPTH 10373 PERF. 8000 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	7926	-0-	-1622	-0-	315	1	7468	2	Y	130	128	0			13
							143	9									
11	6702	X	6702	-0-	-0-	-0-	261	1	6302	2	Y	126	125	0			14
							139	9									
12	8246	X	6155	-0-	-2091	-0-	248	1	5706	2	Y	183	177	0			20
							201	9									
01	8246	X	8158	-0-	-88	-0-	281	1	7573	2	Y	276	263	0			33
							304	9									
02	7364	X	6414	-0-	-950	-0-	270	1	5904	2	Y	218	204	0			47
							240	9									
*03	8138	X	8138	-0-	-0-	-0-	342	1	7506	2	Y	264	290	0			21
							290	9									

HOWELL, J.J. WELL #: 3 RRCID -> 082859 COMPL. DATE 05/27/1994 TOTAL DEPTH 9900 PERF. 9064 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRERA, F. - STATE WELL #: 3 RRCID -> 086124 COMPL. DATE 01/12/2010 TOTAL DEPTH 10376 PERF. 7720 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	4	1	97	2	Y	33	33	0			3
							36	9									
11	150	N	103	-0-	-47	-0-	3	1	64	2	Y	33	32	0			4
							36	9									
12	160	N	160	-0-	-0-	-0-	5	1	112	2	Y	39	39	0			4
							43	9									
01	168	N	168	-0-	-0-	-0-	6	1	162	2	Y	-0-	4	0			-0-
02	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
03	155	N	99	-0-	-56	-0-	4	1	95	2	Y	-0-					-0-

BARRERA, F. - STATE WELL #: 4 RRCID -> 087686 COMPL. DATE 02/14/2002 TOTAL DEPTH 10810 PERF. 7565 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2025	-0-	-889	-0-	80	1	1883	2	Y	56	56	0			5
							62	9									
11	2820	X	2107	-0-	-713	-0-	81	1	1965	2	Y	55	54	0			6
							61	9									
12	2573	X	2026	-0-	-547	-0-	81	1	1871	2	Y	67	66	0			7
							74	9									
01	2444	X	2444	-0-	-0-	-0-	87	1	2348	2	Y	8	14	0			1
							9	9									
02	1624	N	593	-0-	-1031	-0-	26	1	561	2	Y	5	5	0			1
							6	9									
*03	2752	N	2752	-0-	-0-	-0-	120	1	2623	2	Y	8	8	0			1
							9	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HOWELL, J.J. WELL #: 4 RRCID -> 092087 COMPL. DATE 01/05/1981 TOTAL DEPTH 9165 PERF. 9056 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5301	-0-	-837	-0-	215	1	5086	2	Y	-0-					-0-
11	5940	X	5003	-0-	-937	-0-	199	1	4804	2	Y	-0-					-0-
12	6045	X	3857	-0-	-2188	-0-	159	1	3656	2	Y	38	34	0			4
							42	9									
01	5828	X	4545	-0-	-1283	-0-	159	1	4284	2	Y	93	86	0			11
							102	9									
02	3630	X	3630	-0-	-0-	-0-	155	1	3394	2	Y	74	69	0			16
							81	9									
*03	4434	X	4434	-0-	-0-	-0-	189	1	4147	2	Y	89	98	0			7
							98	9									

HOWELL, J.J. WELL #: 5 RRCID -> 093203 COMPL. DATE N/A TOTAL DEPTH 9325 PERF. 8734 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6314	X	6314	-0-	-0-	-0-	249	1	5905	2	Y	145	144	0			14
							160	9									
11	6170	X	6170	-0-	-0-	-0-	239	1	5774	2	Y	143	141	0			16
							157	9									
12	6278	X	6278	-0-	-0-	-0-	257	1	5901	2	Y	109	113	0			12
							120	9									
01	6231	X	5284	-0-	-947	-0-	186	1	5018	2	Y	73	76	0			9
							80	9									
02	5124	X	4596	-0-	-528	-0-	199	1	4335	2	Y	56	53	0			12
							62	9									
03	5673	X	5219	-0-	-454	-0-	224	1	4918	2	Y	70	76	0			6
							77	9									

NEBLETT G.E. ET AL GAS UNIT WELL #: 4 RRCID -> 093756 COMPL. DATE 05/04/1998 TOTAL DEPTH 8634 PERF. 7742 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2625	X	2625	-0-	-0-	-0-	101	1	2399	2	Y	114	113	0			11
							125	9									
11	2520	X	1859	-0-	-661	-0-	69	1	1669	2	Y	110	109	0			12
							121	9									
12	2604	X	1999	-0-	-605	-0-	77	1	1778	2	Y	131	129	0			14
							144	9									
01	2604	X	1311	-0-	-1293	-0-	43	1	1144	2	Y	113	113	0			14
							124	9									
02	2744	X	1233	-0-	-1511	-0-	50	1	1086	2	Y	88	83	0			19
							97	9									
*03	3601	X	3601	-0-	-0-	-0-	152	1	3330	2	Y	108	118	0			9
							119	9									

BENTSEN BROS. "B" RPU WELL #: 10 RRCID -> 100061 COMPL. DATE 08/28/2003 TOTAL DEPTH 10127 PERF. 6658 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JUDD ESTATE- STATE RPU WELL #: 9 RRCID -> 100123 COMPL. DATE 04/28/1999 TOTAL DEPTH N/A PERF. 7776 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 8 RRCID -> 123719 COMPL. DATE 06/06/2003 TOTAL DEPTH 10176 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 11 RRCID -> 133177 COMPL. DATE 08/18/2009 TOTAL DEPTH 10011 PERF. 6656 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 4 RRCID -> 142542 COMPL. DATE N/A TOTAL DEPTH 10183 PERF. 7998 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 6 RRCID -> 143018 COMPL. DATE 10/12/2000 TOTAL DEPTH 10165 PERF. 8296 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 9 RRCID -> 150643 COMPL. DATE 03/15/2006 TOTAL DEPTH 9975 PERF. 7720 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2815	-0-	-68	-0-	114	1	2701	2	Y	-0-					-0-
11	2841	N	2841	-0-	-0-	-0-	113	1	2728	2	Y	-0-					-0-
12	3042	N	3042	-0-	-0-	-0-	116	1	2669	2	Y	234	209	0			25
							257	9									
01	3100	N	3311	-0-	211	211	104	1	2805	2	Y	365	346	0			44
							402	9									
02	2899	X	2688	-0-	-211	-0-	104	1	2267	2	Y	288	270	0			62
							317	9									
*03	3260	X	3260	-0-	-0-	-0-	125	1	2751	2	Y	349	383	0			28
							384	9									

LA COPITA GAS UNIT WELL #: 2 RRCID -> 151468 COMPL. DATE 09/29/1994 TOTAL DEPTH 9732 PERF. 8645 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8005	-0-	-551	-0-	321	1	7596	2	Y	80	79	0			8
							88	9									
11	8400	X	7960	-0-	-440	-0-	313	1	7562	2	Y	77	77	0			8
							85	9									
12	8680	X	8170	-0-	-510	-0-	337	1	7738	2	Y	86	85	0			9
							95	9									
01	8680	X	8016	-0-	-664	-0-	283	1	7620	2	Y	103	100	0			12
							113	9									
02	7420	X	7053	-0-	-367	-0-	305	1	6659	2	Y	81	76	0			17
							89	9									
03	8215	X	8068	-0-	-147	-0-	347	1	7612	2	Y	99	108	0			8
							109	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HOWELL, J.J. WELL #: 2 RRCID -> 151766 COMPL. DATE 11/02/1994 TOTAL DEPTH 10240 PERF. 8494 - 10151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8481	X	8481	-0-	-0-	-0-	344	1	8137	2	Y	-0-					-0-
11	6900	X	6900	-0-	-0-	-0-	274	1	6626	2	Y	-0-					-0-
12	7900	X	7900	-0-	-0-	-0-	329	1	7571	2	Y	-0-					-0-
01	4761	X	4761	-0-	-0-	-0-	171	1	4590	2	Y	-0-					-0-
02	8064	X	4889	-0-	-3175	-0-	214	1	4675	2	Y	-0-					-0-
03	8494	X	7370	-0-	-1124	-0-	321	1	7049	2	Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 6 RRCID -> 152686 COMPL. DATE 01/11/1995 TOTAL DEPTH 10282 PERF. 7960 - 8570

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

G. E. NEBLETT ET AL GAS UNIT WELL #: 5 RRCID -> 155703 COMPL. DATE 10/11/1995 TOTAL DEPTH 10521 PERF. 7678 - 8466

10	12028	X	11384	-0-	-644	-0-	450 274	1 9	10660	2	Y	249	247	0			24
11	11640	X	11235	-0-	-405	-0-	436 268	1 9	10531	2	Y	244	241	0			27
12	11997	X	10516	-0-	-1481	-0-	430 200	1 9	9886	2	Y	182	189	0			20
01	11966	X	11507	-0-	-459	-0-	412	1	11095	2	Y	-0-	20	0			-0-
02	9577	X	9577	-0-	-0-	-0-	419	1	9158	2	Y	-0-					-0-
*03	11055	X	11055	-0-	-0-	-0-	482	1	10573	2	Y	-0-					-0-

HOWELL, J. J. WELL #: 6 RRCID -> 156755 COMPL. DATE 11/09/1999 TOTAL DEPTH 9630 PERF. 6576 - 9000

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 9 RRCID -> 173707 COMPL. DATE 12/13/2002 TOTAL DEPTH 10218 PERF. 8366 - 8630

10	5456	X	4670	-0-	-786	-0-	187 62	1 9	4421	2	Y	56	56	0			5
11	5280	X	3878	-0-	-1402	-0-	152 59	1 9	3667	2	Y	54	53	0			6
12	5456	X	2883	-0-	-2573	-0-	119 33	1 9	2731	2	Y	30	33	0			3
01	5363	X	4040	-0-	-1323	-0-	145	1	3895	2	Y	-0-	3	0			-0-
02	4856	X	4856	-0-	-0-	-0-	213	1	4643	2	Y	-0-					-0-
*03	4911	X	4911	-0-	-0-	-0-	214	1	4697	2	Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 10 RRCID -> 176288 COMPL. DATE 12/19/2002 TOTAL DEPTH 9711 PERF. 7974 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3211	X	3211	-0-	-0-	-0-	127	1	3001	2	Y	75	75	0			7
							83	9									
11	3183	X	3183	-0-	-0-	-0-	123	1	2979	2	Y	74	73	0			8
							81	9									
12	3302	X	3302	-0-	-0-	-0-	133	1	3064	2	Y	95	93	0			10
							105	9									
01	3270	X	3270	-0-	-0-	-0-	112	1	3013	2	Y	132	126	0			16
							145	9									
02	2826	X	2826	-0-	-0-	-0-	119	1	2594	2	Y	103	97	0			22
							113	9									
03	3069	X	2307	-0-	-762	-0-	95	1	2074	2	Y	125	137	0			10
							138	9									

LA COPITA GAS UNIT WELL #: 3 RRCID -> 185714 COMPL. DATE 07/02/2002 TOTAL DEPTH 9540 PERF. 7687 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	6335	-0-	-2004	-0-	255	1	6033	2	Y	43	42	0			4
							47	9									
11	8070	X	6360	-0-	-1710	-0-	251	1	6063	2	Y	42	41	0			5
							46	9									
12	8308	X	6616	-0-	-1692	-0-	274	1	6303	2	Y	35	36	0			4
							39	9									
01	7564	X	5989	-0-	-1575	-0-	214	1	5750	2	Y	23	24	0			3
							25	9									
02	5618	X	5618	-0-	-0-	-0-	245	1	5353	2	Y	18	17	0			4
							20	9									
*03	6920	X	6920	-0-	-0-	-0-	301	1	6595	2	Y	22	24	0			2
							24	9									

G. E. NEBLETT ET AL GAS UNIT WELL #: 6 RRCID -> 190113 COMPL. DATE 06/17/2003 TOTAL DEPTH 9555 PERF. 9038 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5754	-0-	-694	-0-	233	1	5521	2	Y	-0-					-0-
11	6240	X	6174	-0-	-66	-0-	245	1	5929	2	Y	-0-					-0-
12	6448	X	6152	-0-	-296	-0-	250	1	5748	2	Y	140	125	0			15
							154	9									
01	6869	X	6869	-0-	-0-	-0-	231	1	6217	2	Y	383	352	0			46
							421	9									
02	4704	X	4430	-0-	-274	-0-	179	1	3918	2	Y	303	284	0			65
							333	9									
*03	6873	X	6873	-0-	-0-	-0-	282	1	6187	2	Y	367	402	0			30
							404	9									

BARRERA, F. - STATE WELL #: 6 RRCID -> 191858 COMPL. DATE 11/27/2008 TOTAL DEPTH 9580 PERF. 8668 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1890	-0-	-1210	7162	77	1	1813	2	Y	-0-					-0-
11	3000	N	1717	-0-	-1283	5879	68	1	1649	2	Y	-0-					-0-
12	3100	N	1780	-0-	-1320	4559	74	1	1705	2	Y	1	1	0			-0-
							1	9									
01	3100	N	1771	-0-	-1329	3230	63	1	1699	2	Y	8	7	0			1
							9	9									
02	2800	N	1576	-0-	-1224	2006	69	1	1501	2	Y	5	5	0			1
							6	9									
*03	3100	N	1782	-0-	-1318	688	77	1	1696	2	Y	8	8	0			1
							9	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 11 RRCID -> 195623 COMPL. DATE 11/25/2003 TOTAL DEPTH 9950 PERF. 7062 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4445	-0-	-81	-0-	179	1	4247	2	Y	17	17	0			2
							19	9									
11	4472	X	4472	-0-	-0-	-0-	177	1	4276	2	Y	17	17	0			2
							19	9									
12	4602	X	4602	-0-	-0-	-0-	191	1	4391	2	Y	18	18	0			2
							20	9									
01	4620	X	4620	-0-	-0-	-0-	165	1	4434	2	Y	19	19	0			2
							21	9									
02	4144	X	4040	-0-	-104	-0-	176	1	3846	2	Y	16	15	0			3
							18	9									
03	4588	X	4489	-0-	-99	-0-	195	1	4272	2	Y	20	21	0			2
							22	9									

BARRERA, F. - STATE WELL #: 7 RRCID -> 199162 COMPL. DATE 12/19/2003 TOTAL DEPTH 9580 PERF. 8936 - 9370

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 14 RRCID -> 199557 COMPL. DATE 01/13/2010 TOTAL DEPTH 9355 PERF. 6964 - 7056

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 12 RRCID -> 199634 COMPL. DATE 02/17/2004 TOTAL DEPTH 10005 PERF. 9605 - 9794

10	1426	N	1186	-0-	-240	-0-	48	1	1127	2	Y	10	10	0			1
							11	9									
11	1350	N	1134	-0-	-216	-0-	45	1	1078	2	Y	10	10	0			1
							11	9									
12	1302	N	583	-0-	-719	-0-	23	1	536	2	Y	22	21	0			2
							24	9									
01	1178	N	884	-0-	-294	-0-	30	1	808	2	Y	42	39	0			5
							46	9									
02	551	N	551	-0-	-0-	-0-	23	1	492	2	Y	33	31	0			7
							36	9									
*03	1283	N	1283	-0-	-0-	-0-	54	1	1185	2	Y	40	44	0			3
							44	9									

BENTSEN BROS. "B" WELL #: 15 RRCID -> 203830 COMPL. DATE N/A TOTAL DEPTH 9621 PERF. 7221 - 8192

10	2542	X	2400	-0-	-142	-0-	97	1	2286	2	Y	15	15	0			1
							17	9									
11	2460	X	1429	-0-	-1031	-0-	56	1	1356	2	Y	15	14	0			2
							17	9									
12	2542	X	1171	-0-	-1371	-0-	49	1	1116	2	Y	5	6	0			1
							6	9									
01	2542	X	840	-0-	-1702	-0-	30	1	803	2	Y	6	6	0			1
							7	9									
02	1344	N	762	-0-	-582	-0-	33	1	723	2	Y	5	5	0			1
							6	9									
03	1178	N	796	-0-	-382	-0-	34	1	756	2	Y	5	6	0			-0-
							6	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
NEBLETT, G.E. ET AL GAS UNIT WELL #: 7 RRCID -> 205373 COMPL. DATE 02/23/2005 TOTAL DEPTH 9300 PERF. 7746 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2387	-0-	-0-	-0-	97	1	2290	2	Y	-0-					-0-
11	2457	N	2457	-0-	-0-	-0-	98	1	2359	2	Y	-0-					-0-
12	2589	N	2589	-0-	-0-	-0-	108	1	2480	2	Y	1	1	0			-0-
							1	9									
01	2493	N	2493	-0-	-0-	-0-	89	1	2398	2	Y	5	4	0			1
							6	9									
02	2073	N	2073	-0-	-0-	-0-	91	1	1979	2	Y	3	3	0			1
							3	9									
*03	2317	N	2317	-0-	-0-	-0-	101	1	2213	2	Y	3	4	0			-0-
							3	9									

BENTSEN BROS. - STATE WELL #: 10 RRCID -> 206391 COMPL. DATE 12/08/2005 TOTAL DEPTH 9378 PERF. 7250 - 8798

10	5983	X	5679	-0-	-304	-0-	230	1	5440	2	Y	8	8	0			1
							9	9									
11	5970	X	5546	-0-	-424	-0-	220	1	5317	2	Y	8	8	0			1
							9	9									
12	6169	X	5555	-0-	-614	-0-	229	1	5258	2	Y	62	56	0			7
							68	9									
01	6169	X	5679	-0-	-490	-0-	199	1	5358	2	Y	111	105	0			13
							122	9									
02	5180	X	4567	-0-	-613	-0-	196	1	4274	2	Y	88	82	0			19
							97	9									
*03	5972	X	5972	-0-	-0-	-0-	255	1	5599	2	Y	107	117	0			9
							118	9									

JUDD ESTATE-STATE WELL #: 13 RRCID -> 208626 COMPL. DATE 11/20/2006 TOTAL DEPTH 10017 PERF. 9212 - 9543

10	4092	X	3442	-0-	-650	-0-	135	1	3197	2	Y	100	99	0			10
							110	9									
11	3960	X	3756	-0-	-204	-0-	145	1	3504	2	Y	97	96	0			11
							107	9									
12	3937	X	3339	-0-	-598	-0-	136	1	3136	2	Y	61	65	0			7
							67	9									
01	3937	X	3827	-0-	-110	-0-	136	1	3673	2	Y	16	21	0			2
							18	9									
02	3401	X	3401	-0-	-0-	-0-	148	1	3239	2	Y	13	12	0			3
							14	9									
*03	3812	X	3812	-0-	-0-	-0-	165	1	3629	2	Y	16	18	0			1
							18	9									

LA COPITA GAS UNIT WELL #: 4 RRCID -> 208845 COMPL. DATE 04/14/2008 TOTAL DEPTH 9115 PERF. 7133 - 8253

10	5642	X	4191	-0-	-1451	-0-	168	1	3978	2	Y	41	41	0			4
							45	9									
11	5460	X	4785	-0-	-675	-0-	188	1	4553	2	Y	40	40	0			4
							44	9									
12	5487	X	5149	-0-	-338	-0-	213	1	4904	2	Y	29	30	0			3
							32	9									
01	5135	X	5135	-0-	-0-	-0-	183	1	4935	2	Y	15	16	0			2
							17	9									
02	4480	X	4357	-0-	-123	-0-	190	1	4155	2	Y	11	11	0			2
							12	9									
03	5146	X	3489	-0-	-1657	-0-	151	1	3323	2	Y	14	15	0			1
							15	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SAGA WELL #: 1 RRCID -> 212783 COMPL. DATE 09/17/2005 TOTAL DEPTH 10606 PERF. 9556 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
02	532	N	317	-0-	-215	-0-	317	2			Y	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

LA COPITA GAS UNIT WELL #: 5 RRCID -> 213687 COMPL. DATE 10/01/2005 TOTAL DEPTH 9738 PERF. 7696 - 8846

10	223	X	223	-0-	-0-	-0-	9	1	214	2	Y	-0-					-0-
11	150	X	23	-0-	-127	-0-	1	1	22	2	Y	-0-					-0-
12	155	X	56	-0-	-99	-0-	2	1	54	2	Y	-0-					-0-
01	707	X	707	-0-	-0-	-0-	25	1	682	2	Y	-0-					-0-
02	1824	N	1824	-0-	-0-	-0-	80	1	1744	2	Y	-0-					-0-
*03	1624	N	1624	-0-	-0-	-0-	71	1	1553	2	Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 11 RRCID -> 214065 COMPL. DATE 02/01/2016 TOTAL DEPTH 9000 PERF. 7162 - 8884

10	3565	X	2731	-0-	-834	-0-	110	1	2602	2	Y	17	17	0			2
							19	9									
11	2850	X	2808	-0-	-42	-0-	111	1	2678	2	Y	17	17	0			2
							19	9									
12	2974	X	2974	-0-	-0-	-0-	124	1	2840	2	Y	9	10	0			1
							10	9									
01	2906	X	2906	-0-	-0-	-0-	104	1	2802	2	Y	-0-	1	0			-0-
02	2292	N	2292	-0-	-0-	-0-	100	1	2192	2	Y	-0-					-0-
*03	2891	N	2891	-0-	-0-	-0-	126	1	2765	2	Y	-0-					-0-

BENTSEN BROS. "B" WELL #: 16 RRCID -> 215048 COMPL. DATE 10/08/2009 TOTAL DEPTH 9133 PERF. 6826 - 6836

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 14 RRCID -> 215481 COMPL. DATE 05/19/2005 TOTAL DEPTH 9061 PERF. 6870 - 6880

10	2046	N	1953	-0-	-93	-0-	76	1	1798	2	Y	72	71	0			7
							79	9									
11	1860	N	1516	-0-	-344	-0-	57	1	1382	2	Y	70	69	0			8
							77	9									
12	1674	N	1428	-0-	-246	-0-	58	1	1327	2	Y	39	43	0			4
							43	9									
01	1953	N	1491	-0-	-462	-0-	53	1	1438	2	Y	-0-	4	0			-0-
02	1428	N	1376	-0-	-52	-0-	60	1	1316	2	Y	-0-					-0-
03	1426	N	1267	-0-	-159	-0-	55	1	1212	2	Y	-0-					-0-

SAGA WELL #: 3 RRCID -> 219650 COMPL. DATE 03/20/2006 TOTAL DEPTH 10850 PERF. 9752 - 10426

10	580	N	580	-0-	-0-	-0-	569	2	11	9	N	10					124
11	768	N	768	-0-	-0-	-0-	756	2	12	9	N	11					135
12	944	N	944	-0-	-0-	-0-	901	2	43	9	N	39					174
01	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1					175
02	758	N	758	-0-	-0-	-0-	739	2	19	9	N	17					192
03	775	N	733	-0-	-42	-0-	679	2	54	9	N	49	184	1			57

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SAGA WELL #: 2 RRCID -> 220401 COMPL. DATE 02/21/2006 TOTAL DEPTH 10606 PERF. 9536 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
12	1426	N	1331	-0-	-95	-0-	1331	2			Y	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
03	1333	N	927	-0-	-406	-0-	927	2			Y	-0-					-0-

NEBLETT, G. E. ET AL GAS UNIT WELL #: 8 RRCID -> 220751 COMPL. DATE 01/15/2007 TOTAL DEPTH 9166 PERF. 7096 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5921	-0-	-310	-0-	240	1	5681	2	Y	-0-					-0-
11	5970	X	5812	-0-	-158	-0-	231	1	5581	2	Y	-0-					-0-
12	6169	X	5386	-0-	-783	-0-	225	1	5161	2	Y	-0-					-0-
01	5921	X	4583	-0-	-1338	-0-	164	1	4419	2	Y	-0-					-0-
02	5432	X	3993	-0-	-1439	-0-	175	1	3818	2	Y	-0-					-0-
03	6014	X	4401	-0-	-1613	-0-	192	1	4209	2	Y	-0-					-0-

SAGA WELL #: 4 RRCID -> 221665 COMPL. DATE 06/25/2006 TOTAL DEPTH 10900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BENTSON BROS. - STATE WELL #: 14 RRCID -> 225619 COMPL. DATE 11/09/2009 TOTAL DEPTH 10510 PERF. 7864 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4679	-0-	-901	-0-	189	1	4486	2	Y	4	4	0			-0-
							4	9									
11	5430	X	4888	-0-	-542	-0-	194	1	4690	2	Y	4	4	0			-0-
							4	9									
12	5611	X	5204	-0-	-407	-0-	217	1	4986	2	Y	1	1	0			-0-
							1	9									
01	5611	X	5232	-0-	-379	-0-	187	1	5045	2	Y	-0-					-0-
02	4088	X	4021	-0-	-67	-0-	176	1	3845	2	Y	-0-					-0-
*03	5450	X	5450	-0-	-0-	-0-	238	1	5212	2	Y	-0-					-0-

JUDD ESTATE-STATE WELL #: 15 RRCID -> 229293 COMPL. DATE 09/07/2007 TOTAL DEPTH 19140 PERF. 8358 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN BROS. - STATE WELL #: 13 RRCID -> 229344 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8402 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 16 RRCID -> 242274 COMPL. DATE 10/09/2009 TOTAL DEPTH 10315 PERF. 7974 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2984	X	2984	-0-	-0-	-0-	120	1	2850	2	Y	13	13	0			1
							14	9									
11	2661	X	2661	-0-	-0-	-0-	105	1	2543	2	Y	12	12	0			1
							13	9									
12	2504	X	2504	-0-	-0-	-0-	104	1	2391	2	Y	8	8	0			1
							9	9									
01	3688	X	3688	-0-	-0-	-0-	132	1	3556	2	Y	-0-	1	0			-0-
02	2986	X	2986	-0-	-0-	-0-	131	1	2855	2	Y	-0-					-0-
*03	3656	X	3656	-0-	-0-	-0-	159	1	3497	2	Y	-0-					-0-

HOWELL, J. J. WELL #: 7 RRCID -> 248025 COMPL. DATE 04/09/2009 TOTAL DEPTH 10089 PERF. 7720 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5004	-0-	-49	-0-	203	1	4801	2	Y	-0-					-0-
11	4890	X	4847	-0-	-43	-0-	193	1	4654	2	Y	-0-					-0-
12	5053	X	4455	-0-	-598	-0-	186	1	4267	2	Y	2	2	0			-0-
							2	9									
01	5053	X	4945	-0-	-108	-0-	177	1	4760	2	Y	7	6	0			1
							8	9									
02	4080	X	4080	-0-	-0-	-0-	178	1	3896	2	Y	5	5	0			1
							6	9									
*03	5000	X	5000	-0-	-0-	-0-	218	1	4775	2	Y	6	7	0			-0-
							7	9									

HOWELL, J. J. WELL #: 8 RRCID -> 248455 COMPL. DATE 05/12/2009 TOTAL DEPTH 10315 PERF. 7680 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0-	-0-	54	1	1273	2	Y	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	50	1	1208	2	Y	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	53	1	1226	2	Y	7	6	0			1
							8	9									
01	1294	N	1294	-0-	-0-	-0-	46	1	1227	2	Y	19	18	0			2
							21	9									
02	1176	N	1135	-0-	-41	-0-	49	1	1068	2	Y	16	15	0			3
							18	9									
*03	1307	N	1307	-0-	-0-	-0-	56	1	1229	2	Y	20	21	0			2
							22	9									

BENTSEN BROS. "B" WELL #: 17 RRCID -> 265949 COMPL. DATE 04/26/2019 TOTAL DEPTH 9650 PERF. 7816 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18188	X	18188	-0-	-0-	-0-	704	1	16666	2	Y	744	737	0			72
							818	9									
11	16871	X	16871	-0-	-0-	-0-	639	1	15432	2	Y	727	719	0			80
							800	9									
12	15814	X	15814	-0-	-0-	-0-	656	1	15079	2	Y	72	144	0			8
							79	9									
01	15236	X	15236	-0-	-0-	-0-	543	1	14627	2	Y	60	61	0			7
							66	9									
02	13636	X	13269	-0-	-367	-0-	579	1	12638	2	Y	47	44	0			10
							52	9									
03	15097	X	14240	-0-	-857	-0-	618	1	13558	2	Y	58	63	0			5
							64	9									

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 15 RRCID -> 265965 COMPL. DATE 06/14/2012 TOTAL DEPTH 9293 PERF. 8354 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	10665	-0-	-4122	-0-	428 88	1 9	10149	2	Y	80	79	0			8
11	14310	X	11425	-0-	-2885	-0-	451 84	1 9	10890	2	Y	76	76	0			8
12	14787	X	14052	-0-	-735	-0-	581 124	1 9	13347	2	Y	113	109	0			12
01	15633	X	15633	-0-	-0-	-0-	553 186	1 9	14894	2	Y	169	161	0			20
02	11555	X	11555	-0-	-0-	-0-	500 147	1 9	10908	2	Y	134	125	0			29
*03	13410	X	13410	-0-	-0-	-0-	577 178	1 9	12655	2	Y	162	178	0			13

BENTSEN BROS. "B" WELL #: 18 RRCID -> 265966 COMPL. DATE 12/14/2012 TOTAL DEPTH 9560 PERF. 7774 - 8980

10	423	N	423	-0-	-0-	-0-	17	1	406	2	Y	-0-					-0-
11	420	N	411	-0-	-9	-0-	16	1	395	2	Y	-0-					-0-
12	434	N	414	-0-	-20	-0-	17	1	397	2	Y	-0-					-0-
01	434	N	410	-0-	-24	-0-	15	1	395	2	Y	-0-					-0-
02	392	N	370	-0-	-22	-0-	16	1	354	2	Y	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	18	1	401	2	Y	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
HIDALGO-WILLACY WELL #: RRCID -> 148331 COMPL. DATE 06/11/1993 TOTAL DEPTH 10758 PERF.10100 - 10644

10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					184
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					184
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					184
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					184
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					184
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					184

PLUGGED AND ABANDONED_____ 10/13/2016

WAGNER OIL COMPANY 891175
GARZA-HITCHCOCK ET AL UNIT WELL #: 1 RRCID -> 067153 COMPL. DATE 05/26/1976 TOTAL DEPTH 10027 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARZA-HITCHCOCK ET AL UNIT WELL #: 3 RRCID -> 116797 COMPL. DATE 05/07/1985 TOTAL DEPTH 10719 PERF. 9975 - 10018

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARZA HITCHCOCK ET AL UNIT WELL #: 2 RRCID -> 139699 COMPL. DATE 07/05/1996 TOTAL DEPTH 10593 PERF. 9710 - 10030

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
HEARD WELL #: 1 RRCID -> 161039 COMPL. DATE 11/14/1996 TOTAL DEPTH 10800 PERF. 9433 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	64	-0-	-60	-0-	49	3	15	9	N	14	54	1			23
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					23
12	50	N	50	-0-	-0-	-0-	46	3	4	9	N	4					27
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					27
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					27
03	62	N	-0-	-0-	-62	-0-					N	-0-					27

BRANNAN WELL #: 1 RRCID -> 165080 COMPL. DATE 08/01/1997 TOTAL DEPTH 9992 PERF. 9542 - 9682

10	3317	X	3265	-0-	-52	-0-	564	1	2699	3	Y	2					28
							2	9									
11	3210	X	3100	-0-	-110	-0-	627	1	2465	3	Y	7					35
							8	9									
12	3253	X	3253	-0-	-0-	-0-	708	1	2535	3	Y	9					44
							10	9									
01	3371	X	3371	-0-	-0-	-0-	679	1	2692	3	Y	-0-					44
02	2940	X	2900	-0-	-40	-0-	621	1	2268	3	Y	10					54
							11	9									
*03	3288	X	3288	-0-	-0-	-0-	707	1	2566	3	Y	14					68
							15	9									

DON CAMERON ET AL G. U. WELL #: 6A RRCID -> 166618 COMPL. DATE 10/21/1997 TOTAL DEPTH 10301 PERF. 8096 - 10200

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIMMO GAS UNIT NO.1 WELL #: 3P RRCID -> 168052 COMPL. DATE 09/01/1997 TOTAL DEPTH 10280 PERF. 9000 - 9198

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANNAN WELL #: 2 RRCID -> 179274 COMPL. DATE 09/05/2000 TOTAL DEPTH 9900 PERF. 8648 - 8680

10	1705	X	1503	-0-	-202	-0-	145	1	1358	3	Y	-0-					8
11	1920	X	1336	-0-	-584	-0-	165	1	1169	3	Y	2					10
							2	9									
12	1984	X	1069	-0-	-915	-0-	148	1	917	3	Y	4					14
							4	9									
01	1984	X	1436	-0-	-548	-0-	174	1	1262	3	Y	-0-					14
02	1344	X	454	-0-	-890	-0-	62	1	390	3	Y	2					16
							2	9									
03	1488	X	1210	-0-	-278	-0-	162	1	1040	3	Y	7					23
							8	9									

DON CAMERON ET AL G. U. WELL #: 7A RRCID -> 184748 COMPL. DATE 08/22/2001 TOTAL DEPTH 9955 PERF. 8538 - 9677

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BRANNAN WELL #: 3 RRCID -> 186019 COMPL. DATE 12/30/2003 TOTAL DEPTH 9900 PERF. 8355 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1349	-0-	-356	-0-	130	1	1218	3	Y	1					12
							1	9									
11	1630	N	1630	-0-	-0-	-0-	201	1	1426	3	Y	3					15
							3	9									
12	1953	N	1342	-0-	-611	-0-	186	1	1150	3	Y	5					20
							6	9									
01	1745	N	1745	-0-	-0-	-0-	211	1	1534	3	Y	-0-					20
02	1422	N	1422	-0-	-0-	-0-	195	1	1220	3	Y	6					26
							7	9									
*03	1763	N	1763	-0-	-0-	-0-	237	1	1517	3	Y	8					34
							9	9									

BRANNAN WELL #: 4 RRCID -> 190698 COMPL. DATE 08/18/2002 TOTAL DEPTH 10235 PERF. 8918 - 9837

10	3007	X	2716	-0-	-291	-0-	261	1	2448	3	Y	6					41
							7	9									
11	2910	X	2539	-0-	-371	-0-	311	1	2210	3	Y	16					57
							18	9									
12	2852	X	2514	-0-	-338	-0-	348	1	2152	3	Y	13					70
							14	9									
01	2852	X	2433	-0-	-419	-0-	294	1	2139	3	Y	-0-					70
02	2464	X	1698	-0-	-766	-0-	232	1	1451	3	Y	14					84
							15	9									
03	2728	X	617	-0-	-2111	-0-	82	1	529	3	Y	5					89
							6	9									

NIMMO GAS UNIT NO. 1 WELL #: 5P RRCID -> 191114 COMPL. DATE 08/30/2002 TOTAL DEPTH 8910 PERF. 8814 - 8846

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIMMO GAS UNIT NO. 1 WELL #: 7P RRCID -> 192918 COMPL. DATE 12/19/2002 TOTAL DEPTH 10070 PERF. 7970 - 9020

10	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					42
11	2400	N	2284	-0-	-116	-0-	2284	3			N	-0-					42
12	2356	N	2237	-0-	-119	-0-	2237	3			N	-0-					42
01	2418	N	2062	-0-	-356	-0-	2062	3			N	-0-					42
02	2128	N	1466	-0-	-662	-0-	1466	3			N	-0-					42
*03	2798	N	2798	-0-	-0-	-0-	2798	3			N	-0-					42

DON CAMERON ET AL GAS UNIT WELL #: 8A RRCID -> 193947 COMPL. DATE 03/10/2003 TOTAL DEPTH 9800 PERF. 9190 - 9288

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIMMO GAS UNIT NO. 1 WELL #: 6P RRCID -> 194405 COMPL. DATE 01/31/2003 TOTAL DEPTH 10300 PERF. 8416 - 9640

10	713	N	594	-0-	-119	-0-	560	3	34	9	N	31	181	1			71
11	607	N	607	-0-	-0-	-0-	603	3	4	9	N	4					75
12	682	N	613	-0-	-69	-0-	452	3	161	9	N	146					221
01	860	N	860	-0-	-0-	-0-	835	3	25	9	N	23	180	1			64
02	609	N	609	-0-	-0-	-0-	543	3	66	9	N	60					124
*03	628	N	628	-0-	-0-	-0-	507	3	121	9	N	110					234

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
DON CAMERON ET AL G.U. WELL #: 9A RRCID -> 197762 COMPL. DATE 10/15/2003 TOTAL DEPTH 9600 PERF. 8380 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 4 RRCID -> 200442 COMPL. DATE 11/25/2003 TOTAL DEPTH 10200 PERF. 9790 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 5 RRCID -> 201258 COMPL. DATE 05/03/2004 TOTAL DEPTH 10100 PERF. 9304 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1004	-0-	-267	-0-	90	1	914	3	Y	-0-					1
11	990	N	572	-0-	-418	-0-	63	1	509	3	Y	-0-	1	1			-0-
12	1054	N	821	-0-	-233	-0-	104	1	717	3	Y	-0-					-0-
01	1698	N	1698	-0-	-0-	-0-	202	1	1496	3	Y	-0-					-0-
02	1122	X	1122	-0-	-0-	-0-	131	1	991	3	Y	-0-					-0-
*03	1194	X	1194	-0-	-0-	-0-	156	1	1038	3	Y	-0-					-0-

HEARD WELL #: 2 RRCID -> 202189 COMPL. DATE 06/14/2004 TOTAL DEPTH 9710 PERF. 9114 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 6 RRCID -> 206628 COMPL. DATE 12/15/2004 TOTAL DEPTH 10612 PERF. 9993 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	90	1	843	3	Y	-0-					-0-
11	780	N	609	-0-	-171	-0-	75	1	534	3	Y	-0-					-0-
12	868	N	594	-0-	-274	-0-	83	1	511	3	Y	-0-					-0-
01	930	N	635	-0-	-295	-0-	77	1	558	3	Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	82	1	509	3	Y	-0-					-0-
03	589	N	565	-0-	-24	-0-	76	1	489	3	Y	-0-					-0-

HEARD WELL #: 3 RRCID -> 207519 COMPL. DATE 11/18/2004 TOTAL DEPTH 10300 PERF. 9498 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
11	240	N	130	-0-	-110	-0-	130	3			Y	-0-					-0-
12	279	N	108	-0-	-171	-0-	108	3			Y	-0-					-0-
01	248	N	136	-0-	-112	-0-	136	3			Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

DON CAMERON ET AL G.U. WELL #: 10 RRCID -> 207916 COMPL. DATE 01/29/2005 TOTAL DEPTH 9518 PERF. 9036 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARZA-HITCHCOCK ET AL G. U. WELL #: 7 RRCID -> 208762 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9482 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	24	1	167	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	28	1	173	3	Y	-0-					-0-
01	217	N	177	-0-	-40	-0-	21	1	156	3	Y	-0-					-0-
02	168	N	119	-0-	-49	-0-	16	1	103	3	Y	-0-					-0-
03	186	N	32	-0-	-154	-0-	4	1	28	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 8 RRCID -> 218682 COMPL. DATE 02/01/2006 TOTAL DEPTH 10450 PERF. 9490 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	37	1	344	3	Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	48	1	342	3	Y	-0-					-0-
12	527	N	296	-0-	-231	-0-	41	1	255	3	Y	-0-					-0-
01	372	N	358	-0-	-14	-0-	43	1	315	3	Y	-0-					-0-
02	364	N	328	-0-	-36	-0-	45	1	283	3	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	43	1	276	3	Y	-0-					-0-

BRANNAN WELL #: 6 RRCID -> 218794 COMPL. DATE 08/03/2011 TOTAL DEPTH 10500 PERF. 9391 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	18	1	128	3	Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	20	1	122	3	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	17	1	123	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	20	1	127	3	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	20	1	130	3	Y	-0-					-0-

BRANNAN WELL #: 5 RRCID -> 218967 COMPL. DATE 04/12/2006 TOTAL DEPTH 9900 PERF. 8414 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	706	-0-	-38	-0-	68	1	638	3	Y	-0-					-0-
11	750	N	702	-0-	-48	-0-	87	1	615	3	Y	-0-					-0-
12	682	N	678	-0-	-4	-0-	94	1	584	3	Y	-0-					-0-
01	726	N	726	-0-	-0-	-0-	88	1	638	3	Y	-0-					-0-
02	644	N	633	-0-	-11	-0-	87	1	546	3	Y	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	110	1	703	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 9 RRCID -> 222801 COMPL. DATE 09/12/2006 TOTAL DEPTH 10580 PERF. 9565 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 10 RRCID -> 222934 COMPL. DATE 10/14/2006 TOTAL DEPTH 10530 PERF. 9940 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 12 RRCID -> 233140 COMPL. DATE 12/01/2007 TOTAL DEPTH 10500 PERF. 9671 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
01	124	N	59	-0-	-65	-0-	7	1	52	3	Y	-0-					-0-
02	280	N	7	-0-	-273	-0-	1	1	6	3	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARZA-HITCHCOCK ET AL G. U. WELL #: 13 RRCID -> 235318 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF. 9616 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1285	-0-	-544	-0-	123	1	1152	3	Y	9	7	1			7
							10	9									
11	1770	X	1242	-0-	-528	-0-	152	1	1082	3	Y	7	6	1			8
							8	9									
12	1333	X	936	-0-	-397	-0-	130	1	803	3	Y	3	4	1			7
							3	9									
01	1706	X	1706	-0-	-0-	-0-	206	1	1500	3	Y	-0-	5	1			2
02	1148	X	1122	-0-	-26	-0-	155	1	967	3	Y	-0-	1	1			1
03	1271	X	1172	-0-	-99	-0-	158	1	1013	3	Y	1	1	1			1
							1	9									

GARZA-HITCHCOCK ET AL G. U. WELL #: 14 RRCID -> 238139 COMPL. DATE 05/12/2008 TOTAL DEPTH 10500 PERF. 9605 - 10195

10	413	N	413	-0-	-0-	-0-	40	1	373	3	Y	-0-					-0-
11	420	N	371	-0-	-49	-0-	46	1	325	3	Y	-0-					-0-
12	372	N	354	-0-	-18	-0-	49	1	305	3	Y	-0-					-0-
01	403	N	340	-0-	-63	-0-	41	1	299	3	Y	-0-					-0-
02	336	N	264	-0-	-72	-0-	36	1	228	3	Y	-0-					-0-
03	341	N	284	-0-	-57	-0-	38	1	246	3	Y	-0-					-0-

GARZA-HITCHCOCK G.U. WELL #: 11 RRCID -> 238481 COMPL. DATE 04/16/2008 TOTAL DEPTH 10500 PERF. 9458 - 9940

10	992	N	794	-0-	-198	-0-	71	1	723	3	Y	-0-					-0-
11	894	N	894	-0-	-0-	-0-	98	1	796	3	Y	-0-					-0-
12	1054	N	978	-0-	-76	-0-	124	1	854	3	Y	-0-					-0-
01	806	N	775	-0-	-31	-0-	92	1	683	3	Y	-0-					-0-
02	840	N	780	-0-	-60	-0-	91	1	689	3	Y	-0-					-0-
03	992	N	809	-0-	-183	-0-	106	1	703	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 17 RRCID -> 241093 COMPL. DATE 07/09/2008 TOTAL DEPTH 10281 PERF. 9404 - 9869

10	757	N	757	-0-	-0-	-0-	68	1	689	3	Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	78	1	634	3	Y	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	127	1	875	3	Y	-0-					-0-
01	965	N	965	-0-	-0-	-0-	115	1	850	3	Y	-0-					-0-
02	849	N	849	-0-	-0-	-0-	99	1	750	3	Y	-0-					-0-
03	992	N	900	-0-	-92	-0-	118	1	782	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 18 RRCID -> 245379 COMPL. DATE 01/19/2009 TOTAL DEPTH 9780 PERF. 9360 - 9714

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 19 RRCID -> 253728 COMPL. DATE 11/12/2009 TOTAL DEPTH 9780 PERF. 9396 - 9536

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BRANNAN WELL #: 7 RRCID -> 254191 COMPL. DATE 12/07/2009 TOTAL DEPTH 9200 PERF. 8375 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	165	1	1544	3	Y	-0-					-0-
11	2279	N	2279	-0-	-0-	-0-	281	1	1998	3	Y	-0-					-0-
12	2418	N	2418	-0-	-0-	-0-	337	1	2081	3	Y	-0-					-0-
01	2287	N	2287	-0-	-0-	-0-	276	1	2011	3	Y	-0-					-0-
02	2014	N	2014	-0-	-0-	-0-	278	1	1736	3	Y	-0-					-0-
*03	2332	N	2332	-0-	-0-	-0-	315	1	2017	3	Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 21 RRCID -> 256160 COMPL. DATE 07/26/2010 TOTAL DEPTH 9806 PERF. 9342 - 9686

10	1903	N	1903	-0-	-0-	-0-	147	1	1497	3	Y	235	176	1			164
							259	9									
11	1922	N	1922	-0-	-0-	-0-	182	1	1474	3	Y	242	180	1			226
							266	9									
12	1910	N	1910	-0-	-0-	-0-	210	1	1444	3	Y	233	186	1			273
							256	9									
01	1917	N	1917	-0-	-0-	-0-	191	1	1414	3	Y	284	366	1			191
							312	9									
02	1792	N	1744	-0-	-48	-0-	177	1	1341	3	Y	205	188	1			208
							226	9									
03	1922	N	1771	-0-	-151	-0-	201	1	1340	3	Y	209	180	1			237
							230	9									

HEARD WELL #: 12 RRCID -> 256318 COMPL. DATE 06/24/2010 TOTAL DEPTH 9600 PERF. 9115 - 9393

10	2111	N	2111	-0-	-0-	-0-	2044	3	67	9	Y	61	131	1			70
11	2133	N	2133	-0-	-0-	-0-	2058	3	75	9	Y	68					138
12	2241	N	2241	-0-	-0-	-0-	2186	3	55	9	Y	50					188
01	2145	N	2145	-0-	-0-	-0-	2064	3	81	9	Y	74	167	1			95
02	1988	N	1969	-0-	-19	-0-	1969	3			Y	-0-					95
03	2232	N	2091	-0-	-141	-0-	2091	3			Y	-0-					95

BRANNAN WELL #: 11 RRCID -> 258071 COMPL. DATE 08/14/2010 TOTAL DEPTH 10150 PERF. 9636 - 9755

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD WELL #: 18 RRCID -> 258166 COMPL. DATE 09/15/2010 TOTAL DEPTH 9800 PERF. 9590 - 9608

10	434	N	199	-0-	-235	-0-	199	3			Y	-0-					-0-
11	270	N	112	-0-	-158	-0-	112	3			Y	-0-					-0-
12	217	N	73	-0-	-144	-0-	73	3			Y	-0-					-0-
01	186	N	103	-0-	-83	-0-	103	3			Y	-0-					-0-
02	112	N	47	-0-	-65	-0-	47	3			Y	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-

GARZA-HITCHCOCK ET AL G. U. WELL #: 27 RRCID -> 258370 COMPL. DATE 10/21/2010 TOTAL DEPTH 9538 PERF. 9356 - 9428

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
HEARD WELL #: 4 RRCID -> 258514 COMPL. DATE 07/23/2010 TOTAL DEPTH 10750 PERF. 9904 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA COYOTA (QUEEN CITY) 50705 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MUELLER EXPLORATION, INC. 592650
GARCIA HEIRS WELL #: 1 RRCID -> 255541 COMPL. DATE 01/17/2018 TOTAL DEPTH 7823 PERF. 7098 - 7234

10	12689	X	12689	-0-	-0-	-0-	44	1	12538	2	N	97	193	1			134
							107	9									
11	11879	X	11879	-0-	-0-	-0-	41	1	11740	2	N	89					223
							98	9									
12	12201	X	12201	-0-	-0-	-0-	42	1	12053	2	N	96	195	1			124
							106	9									
01	12771	X	12771	-0-	-0-	-0-	44	1	12559	2	N	153	197	1			80
							168	9									
02	11407	X	11407	-0-	-0-	-0-	39	1	11252	2	N	105					185
							116	9									
*03	13973	X	13973	-0-	-0-	-0-	48	1	13792	2	N	121	194	1			112
							133	9									

GARCIA HEIRS WELL #: 2 RRCID -> 262319 COMPL. DATE 01/17/2018 TOTAL DEPTH 7600 PERF. 6420 - 6440

10	8683	X	8683	-0-	-0-	-0-	30	1	8545	2	N	98	193	1			62
							108	9									
11	8248	X	8248	-0-	-0-	-0-	28	1	8134	2	N	78					140
							86	9									
12	8339	X	7472	-0-	-867	-0-	26	1	7378	2	N	62					202
							68	9									
01	8339	X	7118	-0-	-1221	-0-	25	1	7018	2	N	68	193	1			77
							75	9									
02	7532	X	5826	-0-	-1706	-0-	20	1	5773	2	N	30					107
							33	9									
03	8339	X	6606	-0-	-1733	-0-	23	1	6503	2	N	73					180
							80	9									

LA CRUZ (ESCONDIDO) 50709 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BENAVIDES-CNR WELL #: 23 RRCID -> 096188 COMPL. DATE 04/14/1981 TOTAL DEPTH 7760 PERF. 4896 - 5065

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	4	1	11	3	N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	92	1	58	3	N	-0-					-0-

BENAVIDES-CNR WELL #: 24 RRCID -> 096838 COMPL. DATE 04/07/1981 TOTAL DEPTH 7971 PERF. 4887 - 5123

10	310	N	310	-0-	-0-	-0-	56	1	254	3	N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	51	1	266	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	87	1	193	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	68	1	219	3	N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	61	1	197	3	N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	201	1	127	3	N	-0-					-0-

LA ENCANTADA (VICKSBURG E) 50715 505 NON-ASSOCIATED CAPACITY CNTY: BROOKS
D90 ENERGY, LLC 195797
MANGEL A WELL #: 1 RRCID -> 173316 COMPL. DATE 09/04/1999 TOTAL DEPTH 10910 PERF. 8562 - 8760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

LA ENCANTADA, E. (I-60) 50716 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
MANGEL A WELL #: 1 RRCID -> 173790 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 8562 - 8581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA GLORIA (ATLEE -A- ZONE) 50744 026 ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 126 RRCID -> 275511 COMPL. DATE 11/27/2018 TOTAL DEPTH 6900 PERF. 6558 - 6598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	1465	-0-	1465	1465	1465	2			N	-0-					-0-
03	14B2 EXT	4849	-0-	4849	6314	4849	2			N	-0-					-0-

LA GLORIA (ATLEE -B- ZONE) 50744 039 ASSOCIATED CAPACITY CNTY: JIM WELLS
ELLSWORTH, H. P. O&G PROPERTIES 249867
JORDAN WELL #: 1 RRCID -> 139689 COMPL. DATE 07/20/1991 TOTAL DEPTH 7920 PERF. 6832 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1213	-0-	1213 B	1449	1213	2			Y	-0-					-0-
11	DLQ G-10	2325	-0-	2325 B	3774	2325	2			Y	-0-					-0-
12	DLQ G-10	2415	-0-	2415 B	6189	2415	2			Y	-0-					-0-
01	DLQ G-10	2354	-0-	2354 B	8543	2354	2			Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MURPHY-KRUSE GU WELL #: 1 RRCID -> 270911 COMPL. DATE 12/06/2013 TOTAL DEPTH 7712 PERF. 7498 - 7504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHURCH OF THE BRETHREN WELL #: 15 RRCID -> 275302 COMPL. DATE 10/20/2014 TOTAL DEPTH 7700 PERF. 7472 - 7476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LA GLORIA (ATLEE -F- ZONE) 50744 078 ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 114C RRCID -> 256358 COMPL. DATE 05/02/2012 TOTAL DEPTH 8000 PERF. 6997 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					1
*03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					1

LA GLORIA (BRANSON) 50744 195 NON-ASSOCIATED ONE WELL CNTY: BROOKS
J POSEY OPERATING LLC 427904
MYRICK WELL #: 1 RRCID -> 248712 COMPL. DATE 03/02/2009 TOTAL DEPTH 8547 PERF. 8091 - 8138

10	DLQ G-10		-0-	-0-	-0-	554					Y	-0-					185
11	DLQ G-10		-0-	-0-	-0-	554					Y	-0-					185
12	DLQ G-10		-0-	-0-	-0-	554					Y	-0-					185
01	DLQ G-10		-0-	-0-	-0-	554					Y	-0-					185
02	DLQ G-10		-0-	-0-	-0-	554					Y	-0-					185
03	DLQ G-10		-0-	-0-	-0-	554					Y	-0-					185

LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 9 F RRCID -> 179758 COMPL. DATE 09/28/2000 TOTAL DEPTH 9355 PERF. 8226 - 8247

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHURCH OF THE BRETHREN WELL #: 7 RRCID -> 196624 COMPL. DATE 09/11/2018 TOTAL DEPTH 10210 PERF. 8198 - 8216

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA GLORIA (EARNEST, LO.) 50744 312 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 57 RRCID -> 140491 COMPL. DATE 12/03/1991 TOTAL DEPTH 8208 PERF. 7778 - 7791

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA (EL PAISANO) 50744 338 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 51 RRCID -> 058929 COMPL. DATE 05/20/1974 TOTAL DEPTH 7800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA GLORIA (ELOISE) 50744 351 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
FAULCONER, VERNON E., INC. 263701
SCOTT & HERNANDEZ UNIT 1 WELL #: 2 C RRCID -> 164943 COMPL. DATE 07/14/1997 TOTAL DEPTH 8200 PERF. 7540 - 7633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6616	4424	-0-	-2192	-0-	4424	2			Y	-0-					106
11	7686	4923	-0-	-2763	-0-	4914	2	9	9	Y	8					114
12	5262	5111	-0-	-151	-0-	5104	2	7	9	Y	6					120
01	5284	5117	-0-	-167	-0-	5100	2	17	9	Y	15					135
02	4480	3432	-0-	-1048	-0-	3431	2	1	9	Y	1					136
03	4960	4820	-0-	-140	-0-	4808	2	12	9	Y	11					147

LA GLORIA (FRANK) 50744 377 NON-ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 57 RRCID -> 035893 COMPL. DATE 02/02/1965 TOTAL DEPTH 8208 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (HELEN) 50744 429 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, A. A. WELL #: 4 T RRCID -> 011453 COMPL. DATE 05/12/1949 TOTAL DEPTH 8188 PERF. N/A

10	620	X	271	-0-	-349	-0-	271	2			N	-0-					-0-
11	600	X	24	-0-	-576	-0-	24	2			N	-0-					-0-
12	620	X	207	-0-	-413	-0-	207	2			N	-0-					-0-
01	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
02	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

LA GLORIA (HORNSBY -A-) 50744 442 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ELLSWORTH, H. P. O&G PROPERTIES 249867
JORDAN WELL #: 2 RRCID -> 096958 COMPL. DATE 05/06/1996 TOTAL DEPTH 9065 PERF. 7180 - 7194

10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 114T RRCID -> 256364 COMPL. DATE 05/02/2012 TOTAL DEPTH 8000 PERF. 7231 - 7270

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 124 RRCID -> 274868 COMPL. DATE 07/03/2014 TOTAL DEPTH 7753 PERF. 7116 - 7260

10	T. A.	NO RPT	-0-	-0-	8361					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	8361					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	8361					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	8361					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	8361					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	8361					N	NO RPT					-0-

LA GLORIA (JORDAN) 50744 550 NON-ASSOCIATED ONE WELL CNTY: BROOKS
FAULCONER, VERNON E., INC. 263701
SCOTT & HERNANDEZ UNIT 1 WELL #: 2 T RRCID -> 164944 COMPL. DATE 07/23/1997 TOTAL DEPTH 8200 PERF. 7958 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOHMAN) 50744 637 NON-ASSOCIATED CAPACITY CNTY: BROOKS
LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 9 D RRCID -> 179762 COMPL. DATE 10/11/2001 TOTAL DEPTH 9355 PERF. 8948 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHURCH OF THE BRETHREN UNIT WELL #: 10 RRCID -> 190382 COMPL. DATE 05/17/2002 TOTAL DEPTH 9702 PERF. 8810 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					58
11	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					58
12	140	N	140	-0-	-0-	-0-	140	2			Y	-0-	18	1			40
01	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					40
02	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					40
*03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					40

LA GLORIA (LOS OLMOS) 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DCP OPERATING COMPANY, LP 195959
LA GLORIA GAS UNIT WELL #: 42 RRCID -> 116013 COMPL. DATE 08/17/2013 TOTAL DEPTH 6690 PERF. 5927 - 5967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
SCOTT & HERNANDEZ UNIT NO. 2 WELL #: 1 RRCID -> 160080 COMPL. DATE 07/16/1996 TOTAL DEPTH 8216 PERF. 7122 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2197	X	2197	-0-	-0-	-0-	2197	2			Y	-0-					22
11	2010	X	502	-0-	-1508	-0-	501	2	1	9	Y	1					23
12	2077	N	160	-0-	-1917	-0-	160	2			Y	-0-					23
01	2170	N	192	-0-	-1978	-0-	191	2	1	9	Y	1					24
02	476	N	-0-	-0-	-476	-0-					Y	-0-					24
*03	220	N	220	-0-	-0-	-0-	219	2	1	9	Y	1					25

LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 3 C RRCID -> 011395 COMPL. DATE 06/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

LA GLORIA GAS UNIT WELL #: 27 T RRCID -> 011400 COMPL. DATE 03/29/1950 TOTAL DEPTH 7966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 8 T RRCID -> 011403 COMPL. DATE 01/28/1953 TOTAL DEPTH N/A PERF. N/A

10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 3 T RRCID -> 011406 COMPL. DATE 06/07/1950 TOTAL DEPTH N/A PERF. N/A

10		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 27 C RRCID -> 011412 COMPL. DATE 03/29/1950 TOTAL DEPTH 7966 PERF. 5954 - 5980

10		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 28 RRCID -> 011440 COMPL. DATE 05/07/1985 TOTAL DEPTH 7759 PERF. 6023 - 6038

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 25 C RRCID -> 011444 COMPL. DATE 05/25/1948 TOTAL DEPTH 7560 PERF. N/A

10		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 25 T RRCID -> 011459 COMPL. DATE 01/06/1972 TOTAL DEPTH 7560 PERF. 6982 - 7003

10	93	X	31	-0-	-62	-0-	31	2			N	-0-					-0-
11	60	X	30	-0-	-30	-0-	30	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 66 RRCID -> 044825 COMPL. DATE 08/04/1968 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
11	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
12	3100	N	3107	-0-	7	7	3107	2			N	-0-					-0-
01	2714	N	2707	-0-	-7	-0-	2707	2			N	-0-					-0-
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
*03	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 10 C RRCID -> 045760 COMPL. DATE 09/17/1955 TOTAL DEPTH 6774 PERF. 6290 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 54 RRCID -> 045880 COMPL. DATE 12/01/1991 TOTAL DEPTH 6650 PERF. 5956 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 10 T RRCID -> 047257 COMPL. DATE 09/17/1955 TOTAL DEPTH 6774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 69 RRCID -> 047568 COMPL. DATE 01/05/1970 TOTAL DEPTH 7505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 70 RRCID -> 047737 COMPL. DATE 02/02/1970 TOTAL DEPTH 6998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 19 RRCID -> 049798 COMPL. DATE 02/07/1971 TOTAL DEPTH 6570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 65 RRCID -> 054459 COMPL. DATE 02/09/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
11	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
12	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-
01	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
02	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
*03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 34 RRCID -> 057083 COMPL. DATE 10/02/1992 TOTAL DEPTH 7462 PERF. 5560 - 6320

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 20 L RRCID -> 058540 COMPL. DATE 05/01/1974 TOTAL DEPTH 7704 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 20 U RRCID -> 058541 COMPL. DATE 05/01/1974 TOTAL DEPTH 7704 PERF. N/A

10	2852	X	659	-0-	-2193	-0-	659	2			N	-0-					-0-
11	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
12	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
01	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
02	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
*03	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-

LA GLORIA G.U. WELL #: 89 RRCID -> 064490 COMPL. DATE 06/17/1986 TOTAL DEPTH 6608 PERF. 6170 - 6185

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 99 RRCID -> 104031 COMPL. DATE 04/20/1992 TOTAL DEPTH 7508 PERF. 5680 - 6654

10	992	X	334	-0-	-658	-0-	334	2			Y	-0-					11
11	960	X	-0-	-0-	-960	-0-					Y	-0-	5	1			6
12	589	X	-0-	-0-	-589	-0-					Y	-0-					6
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
02	560	X	204	-0-	-356	-0-	204	2			Y	-0-					6
03	341	X	188	-0-	-153	-0-	188	2			Y	-0-					6

LA GLORIA GAS UNIT WELL #: 83 RRCID -> 107952 COMPL. DATE 04/12/1987 TOTAL DEPTH 6550 PERF. 5780 - 5802

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

LA GLORIA GAS UNIT WELL #: 33 RRCID -> 114049 COMPL. DATE 10/24/1984 TOTAL DEPTH 6550 PERF. 5497 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 105 RRCID -> 114057 COMPL. DATE 05/12/1992 TOTAL DEPTH 7450 PERF. 5534 - 5946

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 24 RRCID -> 117437 COMPL. DATE 04/25/1985 TOTAL DEPTH 6600 PERF. 6150 - 6178

10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 97 RRCID -> 119345 COMPL. DATE 07/23/1992 TOTAL DEPTH 7410 PERF. 5680 - 5918

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 21 RRCID -> 120344 COMPL. DATE 02/10/1986 TOTAL DEPTH 7750 PERF. 6140 - 6180

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 102 RRCID -> 121249 COMPL. DATE 06/22/1993 TOTAL DEPTH 7355 PERF. 5672 - 6557

10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 108 RRCID -> 124046 COMPL. DATE 09/28/1992 TOTAL DEPTH 7800 PERF. 5662 - 6634

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

LA GLORIA GAS UNIT WELL #: 68 RRCID -> 126258 COMPL. DATE 12/17/1987 TOTAL DEPTH 7499 PERF. 6240 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 111 RRCID -> 129870 COMPL. DATE 07/11/1999 TOTAL DEPTH 7800 PERF. 5652 - 5879

10	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 110 RRCID -> 133161 COMPL. DATE 10/27/1989 TOTAL DEPTH 6697 PERF. 5716 - 5750

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 32 RRCID -> 133165 COMPL. DATE 04/29/2004 TOTAL DEPTH 7740 PERF. 5836 - 5846

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH LA GLORIA GAS UNIT WELL #: 10 RRCID -> 138038 COMPL. DATE 03/02/1991 TOTAL DEPTH 7250 PERF. 6170 - 6179

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 100 RRCID -> 139055 COMPL. DATE 09/05/2008 TOTAL DEPTH 8000 PERF. 5470 - 5478

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 109 RRCID -> 146057 COMPL. DATE 06/03/1993 TOTAL DEPTH 8500 PERF. 5502 - 6568

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 112 RRCID -> 150614 COMPL. DATE 10/30/1999 TOTAL DEPTH 7800 PERF. 6022 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA GAS UNIT WELL #: 98 RRCID -> 151470 COMPL. DATE 10/06/1994 TOTAL DEPTH 8013 PERF. 6615 - 6800

10	3379	X	302	-0-	-3077	-0-	302	2			N	-0-					-0-
11	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
01	434	X	89	-0-	-345	-0-	89	2			N	-0-					-0-
02	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
*03	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 113 RRCID -> 208073 COMPL. DATE 01/25/2005 TOTAL DEPTH 8300 PERF. 6313 - 6693

10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 116 RRCID -> 262047 COMPL. DATE 11/04/2013 TOTAL DEPTH 6708 PERF. 6468 - 6538

10	14508	X	11698	-0-	-2810	-0-	11698	2			Y	-0-					3
11	11243	X	11243	-0-	-0-	-0-	11243	2			Y	-0-	2	1			1
12	DLQ G-10		11148	-0-	11148	11148	11148	2			Y	-0-					1
01	DLQ G-10		12060	-0-	12060	23208	12049	2	11	9	Y	10					11
02	31412	X	8204	-0-	-23208	-0-	8204	2			Y	-0-					11
03	11687	X	11201	-0-	-486	-0-	11201	2			Y	-0-					11

LA GLORIA GAS UNIT WELL #: 118 RRCID -> 268872 COMPL. DATE 07/31/2013 TOTAL DEPTH 9592 PERF. 5976 - 5996

10	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					5
11	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-	3	1			2
12	DLQ G-10		402	-0-	402	402	381	2	21	9	Y	19					21
01	DLQ G-10		1013	-0-	1013	1415	1007	2	6	9	Y	5					26
02	1415	N	-0-	-0-	-1415	-0-					Y	-0-					26
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

LA GLORIA GAS UNIT WELL #: 119 RRCID -> 270802 COMPL. DATE 07/30/2013 TOTAL DEPTH 6610 PERF. 6008 - 6013

10	4672	X	4672	-0-	-0-	-0-	4672	2			Y	-0-					11
11	3564	X	3564	-0-	-0-	-0-	3564	2			Y	-0-	5	1			6
12	DLQ G-10		1206	-0-	1206	1206	1144	2	62	9	Y	56					62
01	DLQ G-10		3713	-0-	3713	4919	3693	2	20	9	Y	18					80
02	8385	X	3466	-0-	-4919	-0-	3464	2	2	9	Y	2					82
03	4681	X	3196	-0-	-1485	-0-	3196	2			Y	-0-					82

LA GLORIA GAS UNIT WELL #: 120 RRCID -> 274766 COMPL. DATE 04/29/2014 TOTAL DEPTH 6906 PERF. 5446 - 6627

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 121 RRCID -> 275515 COMPL. DATE 12/04/2014 TOTAL DEPTH 6804 PERF. 5459 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			3
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

LA GLORIA GAS UNIT WELL #: 115 RRCID -> 276357 COMPL. DATE 12/05/2014 TOTAL DEPTH 8309 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MURPHY-KRUSE GU WELL #: 2 RRCID -> 282281 COMPL. DATE 05/12/2017 TOTAL DEPTH 7700 PERF. 6992 - 7000

10	13950	X	8014	-0-	-5936	-0-	7780	3	234	9	N	213					378
11	11490	X	3997	-0-	-7493	-0-	3986	3	11	9	N	10					388
12	9920	X	-0-	-0-	-9920	-0-					N	-0-					388
01	8928	X	-0-	-0-	-8928	-0-					N	-0-					388
02	8064	X	-0-	-0-	-8064	-0-					N	-0-					388
03	8029	X	-0-	-0-	-8029	-0-					N	-0-					388

MURPHY-KRUSE GU WELL #: 1 RRCID -> 284545 COMPL. DATE 10/31/2017 TOTAL DEPTH 7712 PERF. 6974 - 6990

10	29388	X	19516	-0-	-9872	-0-	19395	3	121	9	N	110					394
11	26310	X	17183	-0-	-9127	-0-	16987	3	196	9	N	178					572
12	23560	X	15384	-0-	-8176	-0-	15329	3	55	9	N	50	178	1			444
01	23560	X	-0-	-0-	-23560	-0-					N	71					515
02	19544	X	12435	-0-	-7109	-0-	12415	3	20	9	N	18					533
03	19530	X	16734	-0-	-2796	-0-	16688	3	46	9	N	42					575

LA GLORIA (LOUELLA) 50744 670 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEJAS PETROLEUM RESOURCES, LLC 841316
MILLER WELL #: 1 RRCID -> 125814 COMPL. DATE 10/17/1987 TOTAL DEPTH 10100 PERF. 9233 - 9278

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPPER WELL #: 1 RRCID -> 129785 COMPL. DATE 11/12/1988 TOTAL DEPTH 9575 PERF. 9018 - 9034

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LA GLORIA (MCGEHEE -A-) 50744 702 NON-ASSOCIATED CAPACITY CNTY: BROOKS
J POSEY OPERATING LLC 427904
MYRICK WELL #: 1 RRCID -> 223048 COMPL. DATE 10/28/2006 TOTAL DEPTH 8547 PERF. 8476 - 8505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRICK WELL #: 2 RRCID -> 238512 COMPL. DATE 05/03/2008 TOTAL DEPTH 9600 PERF. 8380 - 8424

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETRODOME OPERATING, LLC 660286
KLUMPP-BARRERA WELL #: 1T RRCID -> 289519 COMPL. DATE 05/13/2019 TOTAL DEPTH 9848 PERF. 8169 - 8175

10	0 W	8514	-0-	8514	366278	8499	3	15	9	N	14	33	1			11
11	0 W	7810	-0-	7810	374088	7795	3	15	9	N	14	7	1			18
12	0 W	7082	-0-	7082	381170	7062	3	20	9	N	18	25	1			11
01	0 W	-0-	-0-	-0-	381170					N	14	11	1			14
02	0 W	5171	-0-	5171	386341	5153	3	18	9	N	16	16	1			14
03	0 W	5275	-0-	5275	391616	5275	3			N	-0-	13	1			1

LA GLORIA (MYRICK) 50744 715 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PETRODOME OPERATING, LLC 660286
CHURCH OF THE BRETHREN WELL #: 11 RRCID -> 278150 COMPL. DATE 07/17/2015 TOTAL DEPTH 9000 PERF. 7956 - 7964

10	1333 N	1165	-0-	-168	-0-	1165	3			Y	-0-					35
11	1537 N	1537	-0-	-0-	-0-	1178	3	359	9	Y	326					361
12	1536 N	1536	-0-	-0-	-0-	1178	3	358	9	Y	325					686
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					686
*02	495 N	495	-0-	-0-	-0-	478	3	17	9	Y	15					701
*03	455 N	455	-0-	-0-	-0-	446	3	9	9	Y	8					709

LA GLORIA (ROMONA) 50744 793 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, A. A. WELL #: 4 C RRCID -> 011452 COMPL. DATE 05/12/1949 TOTAL DEPTH 8188 PERF. 7022 - 7030

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GLORIA, N. (7750) 50746 950 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
ENERQUEST OPERATING L.L.C. 252058
S. MONTEMAYOR UNIT WELL #: 1 RRCID -> 210182 COMPL. DATE 03/21/2005 TOTAL DEPTH 10500 PERF. 7756 - 7768

10	611 N	611	-0-	-0-	-0-	611	2			N	-0-					193
11	600 N	476	-0-	-124	-0-	476	2			N	-0-					193
12	620 N	533	-0-	-87	-0-	533	2			N	-0-					193
01	620 N	611	-0-	-9	-0-	605	2	6	9	N	5	174	1			24
02	448 N	357	-0-	-91	-0-	356	2	1	9	N	1					25
03	527 N	523	-0-	-4	-0-	523	2			N	-0-					25

LA GLORIA, S. (ATLEE -E- ZONE) 50749 250 ASSOCIATED CAPACITY CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 75 RRCID -> 114882 COMPL. DATE 01/23/1985 TOTAL DEPTH 7500 PERF. 7120 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

LA GLORIA GAS UNIT WELL #: 80 RRCID -> 138644 COMPL. DATE 05/13/1991 TOTAL DEPTH 7350 PERF. 7303 - 7308

10	2697	X	1704	-0-	-993	-0-	1704	2			N	-0-					-0-
11	2280	X	1586	-0-	-694	-0-	1586	2			N	-0-					-0-
12	2046	X	1263	-0-	-783	-0-	1263	2			N	-0-					-0-
01	2046	X	1194	-0-	-852	-0-	1194	2			N	-0-					-0-
02	1736	X	1177	-0-	-559	-0-	1177	2			N	-0-					-0-
*03	1760	X	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

LA GLORIA, S. (GILLRING 7900) 50749 675 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ENERQUEST OPERATING L.L.C. 252058
DIXON/PENLY WELL #: 1 RRCID -> 210974 COMPL. DATE 04/23/2005 TOTAL DEPTH 10000 PERF. 7994 - 8250

10	1798	N	1665	-0-	-133	-0-	1620	2	45	9	N	41					131
11	1590	N	1553	-0-	-37	-0-	1553	2			N	-0-					131
12	1711	N	1711	-0-	-0-	-0-	1587	2	124	9	N	113	178	1			66
01	1674	N	1648	-0-	-26	-0-	1598	2	50	9	N	45					111
02	1617	N	1617	-0-	-0-	-0-	1574	2	43	9	N	39					150
03	1705	N	1597	-0-	-108	-0-	1543	2	54	9	N	49	181	1			18

LA GRULLA (YEGUA 7100) 50780 450 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
REYNOLDS UNIT WELL #: 1 RRCID -> 250187 COMPL. DATE 02/18/2009 TOTAL DEPTH 7500 PERF. 6490 - 6510

10	6944	X	5098	-0-	-1846	-0-	569	1	4529	2	N	-0-					56
11	6600	X	5115	-0-	-1485	-0-	959	1	4117	2	N	35					91
							39	9									
12	6820	X	5181	-0-	-1639	-0-	668	1	4503	2	N	9					100
							10	9									
01	5115	X	5021	-0-	-94	-0-	578	1	4443	2	N	-0-					100
02	4788	X	4521	-0-	-267	-0-	633	1	3870	2	N	16					116
							18	9									
*03	5337	X	5337	-0-	-0-	-0-	1050	1	4237	2	N	45					161
							50	9									

FROST NATIONAL BANK WELL #: 1 RRCID -> 258774 COMPL. DATE 12/07/2010 TOTAL DEPTH 9597 PERF. 6462 - 6482

10	1493	N	1493	-0-	-0-	-0-	166	1	1324	2	N	3					193
							3	9									
11	1337	N	1337	-0-	-0-	-0-	251	1	1079	2	N	6					199
							7	9									
12	1354	N	1354	-0-	-0-	-0-	174	1	1174	2	N	5					204
							6	9									
01	1488	N	1246	-0-	-242	-0-	143	1	1099	2	N	4					208
							4	9									
02	1260	N	1257	-0-	-3	-0-	176	1	1073	2	N	7					215
							8	9									
03	1364	N	1289	-0-	-75	-0-	255	1	1028	2	N	5					220
							6	9									

LA GRULLA (YEGUA 7100) //CONT.// 50780 450 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
BLOCK WELL #: 1 RRCID -> 277340 COMPL. DATE 12/16/2014 TOTAL DEPTH 7500 PERF. 6346 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4213	X	4213	-0-	-0-	-0-	472	1	3741	2	N	-0-					227
11	4381	X	4381	-0-	-0-	-0-	828	1	3553	2	N	-0-					227
12	4489	X	4489	-0-	-0-	-0-	581	1	3907	2	N	1					228
							1	9									
01	4436	X	4436	-0-	-0-	-0-	511	1	3918	2	N	6	180	0			54
							7	9									
02	4307	X	4307	-0-	-0-	-0-	606	1	3698	2	N	3					57
							3	9									
*03	5059	X	5059	-0-	-0-	-0-	1005	1	4051	2	N	3					60
							3	9									

SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 2 RRCID -> 267332 COMPL. DATE 02/09/2017 TOTAL DEPTH 7500 PERF. 6638 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
GARCIA HEIRS GAS UNIT WELL #: 1 RRCID -> 161076 COMPL. DATE 03/13/2002 TOTAL DEPTH 13951 PERF. 7139 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VERA GAS UNIT WELL #: 1 RRCID -> 162883 COMPL. DATE 04/27/1997 TOTAL DEPTH 8499 PERF. 6370 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1068	-0-	-48	-0-	377	1	681	3	N	9					79
							10	9									
11	1160	N	1160	-0-	-0-	-0-	381	1	728	3	N	46					125
							51	9									
12	1116	N	967	-0-	-149	-0-	378	1	585	3	N	4					129
							4	9									
01	1071	N	1071	-0-	-0-	-0-	387	1	644	3	N	36	146	1			19
							40	9									
02	1008	N	756	-0-	-252	-0-	369	1	387	3	N	-0-					19
*03	1063	N	1063	-0-	-0-	-0-	390	1	656	3	N	15					34
							17	9									

GARCIA HEIRS GAS UNIT WELL #: 3 RRCID -> 164057 COMPL. DATE 07/28/1997 TOTAL DEPTH 8500 PERF. 6459 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	108	1	194	3	N	-0-					78
11	264	N	264	-0-	-0-	-0-	91	1	173	3	N	-0-					78
12	341	N	235	-0-	-106	-0-	92	1	143	3	N	-0-					78
01	310	N	235	-0-	-75	-0-	88	1	146	3	N	1					79
							1	9									
02	252	N	123	-0-	-129	-0-	57	1	60	3	N	5					84
							6	9									
03	248	N	240	-0-	-8	-0-	89	1	150	3	N	1					85
							1	9									

LA GRULLA, DEEP (11,300 SAND) 50783 750 NON-ASSOCIATED CAPACITY CNTY: STARR
JILPETCO, INC. 432469
HINOJOSA, ISIDRO GAS UNIT WELL #: 1 RRCID -> 159653 COMPL. DATE 02/27/1996 TOTAL DEPTH 13740 PERF.11524 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
IAN GAS UNIT WELL #: 1 RRCID -> 157021 COMPL. DATE 01/15/1996 TOTAL DEPTH 14830 PERF.11530 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCIA HEIRS GAS UNIT WELL #: 2 RRCID -> 159644 COMPL. DATE 04/08/1996 TOTAL DEPTH 14820 PERF.12094 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES GAS UNIT WELL #: 1 T RRCID -> 217031 COMPL. DATE 01/19/2006 TOTAL DEPTH 12200 PERF. 9175 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	869	-0-	-216	-0-	384 1	1 9	484	3	N	1					79
11	958	N	958	-0-	-0-	-0-	385 1	1 9	572	3	N	1					80
12	775	N	719	-0-	-56	-0-	351 2	1 9	366	3	N	2					82
01	868	N	554	-0-	-314	-0-	285 4	1 9	265	3	N	4					86
02	1741	N	1741	-0-	-0-	-0-	473 4	1 9	1264	3	N	4					90
*03	2332	N	2332	-0-	-0-	-0-	621	1	1711	3	N	-0-					90

LA MANGANA (WILCOX 7800) 50848 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
PENA, HELEN L. WELL #: 1 RRCID -> 164021 COMPL. DATE 05/20/1997 TOTAL DEPTH 9142 PERF. 7580 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA MOCA RANCH (ESCONDIDO) 50876 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
LAKESHORE OPERATING, LLC 483460
VETERANS LAND BOARD WELL #: 1 RRCID -> 199289 COMPL. DATE 08/04/2004 TOTAL DEPTH 7850 PERF. 5780 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
VESTER WELL #: 1 RRCID -> 134189 COMPL. DATE 12/19/1989 TOTAL DEPTH 5765 PERF. 4182 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	26	1	220	3	N	-0-					-0-
01	93	N	11	-0-	-82	-0-	1	1	10	3	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	20	1	124	3	N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	22	1	131	3	N	-0-					-0-

LA PERLA (LOBO CONS.) 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
BRUNI MINERAL TRUST A-A WELL #: 1 RRCID -> 069973 COMPL. DATE 02/17/1977 TOTAL DEPTH 10560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		230	-0-	230	230	230	2			Y	-0-					-0-
11	DLQ G-10		236	-0-	236	466	236	2			Y	-0-					-0-
12	DLQ G-10		214	-0-	214	680	214	2			Y	-0-					-0-
01	808	N	128	-0-	-680	-0-	128	2			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

BRUNI MINERAL TRUST A-B WELL #: 3 RRCID -> 077960 COMPL. DATE 02/25/1987 TOTAL DEPTH 10114 PERF. 9723 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1954	-0-	1954	1954	1954	2			Y	-0-					-0-
11	DLQ G-10		1290	-0-	1290	3244	1290	2			Y	-0-					-0-
12	DLQ G-10		622	-0-	622	3866	622	2			Y	-0-					-0-
01	1500	N	551	-0-	-949	2917	551	2			Y	-0-					-0-
02	2800	N	551	-0-	-2249	668	551	2			Y	-0-					-0-
*03	2097	N	1429	-0-	-668	-0-	1429	2			Y	-0-					-0-

BRUNI MINERAL TRUST A-B WELL #: 7 RRCID -> 134065 COMPL. DATE 03/24/1990 TOTAL DEPTH 11114 PERF.10578 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 4 RRCID -> 139223 COMPL. DATE 06/27/1991 TOTAL DEPTH 10818 PERF.10356 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2345	-0-	2345	2345	2345	2			Y	-0-					-0-
11	DLQ G-10		2337	-0-	2337	4682	2337	2			Y	-0-					-0-
12	DLQ G-10		1874	-0-	1874	6556	1874	2			Y	-0-					-0-
01	1500	N	1540	-0-	40	6596	1540	2			Y	-0-					-0-
02	2800	N	1540	-0-	-1260	5336	1540	2			Y	-0-					-0-
*03	3100	N	1976	-0-	-1124	4212	1976	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

BRUNI MINERAL TRUST AB WELL #: 9 RRCID -> 139464 COMPL. DATE 08/21/1991 TOTAL DEPTH 11200 PERF. 8572 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					-0-
11	DLQ G-10		21	-0-	21	41	21	2			Y	-0-					-0-
12	DLQ G-10		12	-0-	12	53	12	2			Y	-0-					-0-
01	64	N	11	-0-	-53	-0-	11	2			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
03	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-

BRUNI MINERAL TRUST AB WELL #: 10 RRCID -> 141749 COMPL. DATE 04/28/1992 TOTAL DEPTH 11100 PERF.10034 - 10060

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST A-A WELL #: 12 RRCID -> 142469 COMPL. DATE 09/17/1992 TOTAL DEPTH 10865 PERF.10210 - 10292

10	DLQ G-10		656	-0-	656	656	656	2			Y	-0-					-0-
11	DLQ G-10		521	-0-	521	1177	521	2			Y	-0-					-0-
12	DLQ G-10		508	-0-	508	1685	508	2			Y	-0-					-0-
01	1500	N	514	-0-	-986	699	514	2			Y	-0-					-0-
02	1213	N	514	-0-	-699	-0-	514	2			Y	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 8 RRCID -> 142846 COMPL. DATE 10/14/1992 TOTAL DEPTH 10700 PERF.10346 - 10468

10	DLQ G-10		1582	-0-	1582	1582	1582	2			Y	-0-					-0-
11	DLQ G-10		1441	-0-	1441	3023	1441	2			Y	-0-					-0-
12	DLQ G-10		1257	-0-	1257	4280	1257	2			Y	-0-					-0-
01	1500	N	810	-0-	-690	3590	810	2			Y	-0-					-0-
02	2800	N	810	-0-	-1990	1600	810	2			Y	-0-					-0-
*03	2811	N	1211	-0-	-1600	-0-	1211	2			Y	-0-					-0-

HEIN-BRUNI GU WELL #: 1 RRCID -> 143775 COMPL. DATE 01/06/1993 TOTAL DEPTH 10791 PERF. 9366 - 10234

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI MINERAL TRUST A-B WELL #: 14 RRCID -> 144341 COMPL. DATE 01/13/1993 TOTAL DEPTH 10976 PERF.10296 - 10384

10	DLQ G-10		679	-0-	679	679	679	2			Y	-0-					-0-
11	DLQ G-10		633	-0-	633	1312	633	2			Y	-0-					-0-
12	DLQ G-10		595	-0-	595	1907	595	2			Y	-0-					-0-
01	1500	N	318	-0-	-1182	725	318	2			Y	-0-					-0-
02	1043	N	318	-0-	-725	-0-	318	2			Y	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-

BRUNI MINERAL TRUST A-A WELL #: 13 RRCID -> 144382 COMPL. DATE 01/21/1993 TOTAL DEPTH 10712 PERF. 9386 - 10250

10	DLQ G-10		331	-0-	331	331	331	2			Y	-0-					-0-
11	DLQ G-10		365	-0-	365	696	365	2			Y	-0-					-0-
12	DLQ G-10		267	-0-	267	963	267	2			Y	-0-					-0-
01	1110	N	147	-0-	-963	-0-	147	2			Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	279	N	205	-0-	-74	-0-	205	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

PENA, H.L. WELL #: 2 RRCID -> 146395 COMPL. DATE 07/28/1993 TOTAL DEPTH 9206 PERF. 8014 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		544	-0-	544	544	544	2			Y	-0-					24
11	DLQ G-10		475	-0-	475	1019	475	2			Y	-0-					24
12	DLQ G-10		490	-0-	490	1509	490	2			Y	-0-					24
01	1500	N	458	-0-	-1042	467	458	2			Y	-0-					24
02	925	N	458	-0-	-467	-0-	458	2			Y	-0-					24
03	496	N	464	-0-	-32	-0-	464	2			Y	-0-					24

BRUNI MINERAL TRUST AB WELL #: 16 RRCID -> 146526 COMPL. DATE 08/31/1993 TOTAL DEPTH 11150 PERF.10636 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1478	-0-	1478	1478	1478	2			Y	-0-					-0-
11	DLQ G-10		1322	-0-	1322	2800	1322	2			Y	-0-					-0-
12	DLQ G-10		1269	-0-	1269	4069	1269	2			Y	-0-					-0-
01	1500	N	243	-0-	-1257	2812	243	2			Y	-0-					-0-
02	2800	N	243	-0-	-2557	255	243	2			Y	-0-					-0-
*03	1524	N	1269	-0-	-255	-0-	1269	2			Y	-0-					-0-

BRUNI MINERAL TRUST AA WELL #: 17 RRCID -> 147687 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10216 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		829	-0-	829	829	829	2			Y	-0-					-0-
11	DLQ G-10		754	-0-	754	1583	754	2			Y	-0-					-0-
12	DLQ G-10		789	-0-	789	2372	789	2			Y	-0-					-0-
01	1500	N	370	-0-	-1130	1242	370	2			Y	-0-					-0-
02	1612	N	370	-0-	-1242	-0-	370	2			Y	-0-					-0-
03	775	N	640	-0-	-135	-0-	640	2			Y	-0-					-0-

PENA, H.L. WELL #: 3 RRCID -> 148012 COMPL. DATE 01/21/1994 TOTAL DEPTH 9000 PERF. 8656 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA, H.L. WELL #: 4 RRCID -> 151951 COMPL. DATE 11/22/1994 TOTAL DEPTH 9100 PERF. 8654 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIN, A.O. WELL #: 4 RRCID -> 153183 COMPL. DATE 02/23/1995 TOTAL DEPTH 9600 PERF. 8840 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3293	-0-	3293	3293	3293	2			Y	-0-					-0-
11	DLQ G-10		2824	-0-	2824	6117	2824	2			Y	-0-					-0-
12	DLQ G-10		2742	-0-	2742	8859	2742	2			Y	-0-					-0-
01	10569	X	1710	-0-	-8859	-0-	1710	2			Y	-0-					-0-
02	1710	X	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
03	3286	X	2554	-0-	-732	-0-	2554	2			Y	-0-					-0-

PENA, H.L. WELL #: 5 RRCID -> 153743 COMPL. DATE 03/10/1995 TOTAL DEPTH 9100 PERF. 8344 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MARTINEZ, R. WELL #: 1 RRCID -> 157620 COMPL. DATE 11/10/1995 TOTAL DEPTH 8909 PERF. 8596 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					48
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					48
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					48
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					48
02	84	N	13	-0-	-71	-0-	13	2			N	-0-					48
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					48

PENA, H. L. WELL #: 3 RRCID -> 158861 COMPL. DATE 09/13/1996 TOTAL DEPTH 9000 PERF. 7687 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		215	-0-	215	215	215	2			Y	-0-					10
11	DLQ G-10		187	-0-	187	402	187	2			Y	-0-					10
12	DLQ G-10		197	-0-	197	599	197	2			Y	-0-					10
01	779	N	180	-0-	-599	-0-	180	2			Y	-0-					10
02	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					10
*03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					10

MARTINEZ, R. WELL #: 2 RRCID -> 159135 COMPL. DATE 04/29/1996 TOTAL DEPTH 9019 PERF. 8445 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	227	-0-	-486	-0-	227	2			N	-0-					-0-
11	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	217	N	23	-0-	-194	-0-	23	2			N	-0-					-0-
02	336	N	23	-0-	-313	-0-	23	2			N	-0-					-0-
03	217	N	26	-0-	-191	-0-	26	2			N	-0-					-0-

PENA, H. L. WELL #: 4 RRCID -> 159403 COMPL. DATE 07/26/1996 TOTAL DEPTH 9100 PERF. 7644 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1089	-0-	1089	1089	1089	2			Y	-0-					50
11	DLQ G-10		956	-0-	956	2045	956	2			Y	-0-					50
12	DLQ G-10		974	-0-	974	3019	974	2			Y	-0-					50
01	1500	N	642	-0-	-858	2161	642	2			Y	-0-					50
02	2800	N	642	-0-	-2158	3	642	2			Y	-0-					50
03	961	N	935	-0-	-26	-0-	935	2			Y	-0-					50

PENA, H. L. WELL #: 5 RRCID -> 159602 COMPL. DATE 07/19/1996 TOTAL DEPTH 9100 PERF. 7692 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		47	-0-	47	47	47	2			Y	-0-					3
11	DLQ G-10		55	-0-	55	102	55	2			Y	-0-					3
12	DLQ G-10		46	-0-	46	148	46	2			Y	-0-					3
01	153	N	5	-0-	-148	-0-	5	2			Y	-0-					3
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					3
*03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					3

PENA, H. L. WELL #: 6 RRCID -> 160639 COMPL. DATE 10/23/1996 TOTAL DEPTH 9100 PERF. 8372 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18	-0-	18	18	18	2			Y	-0-					-0-
11	DLQ G-10		22	-0-	22	40	22	2			Y	-0-					-0-
12	DLQ G-10		12	-0-	12	52	12	2			Y	-0-					-0-
01	63	N	11	-0-	-52	-0-	11	2			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	2			Y	-0-					-0-

PENA, H. L. WELL #: 6 RRCID -> 160849 COMPL. DATE 11/21/1996 TOTAL DEPTH 9100 PERF. 8372 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MARTINEZ, R. WELL #: 3 RRCID -> 162123 COMPL. DATE 01/24/1997 TOTAL DEPTH 9100 PERF. 5988 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					123
11	1830	N	1627	-0-	-203	-0-	1627	2			N	-0-					123
12	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					123
01	1922	N	1678	-0-	-244	-0-	1678	2			N	-0-					123
02	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					123
03	1860	N	1331	-0-	-529	-0-	1331	2			N	-0-					123

PENA, H. L. WELL #: 1 RRCID -> 162826 COMPL. DATE 03/24/1997 TOTAL DEPTH 9200 PERF. 7132 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1620	-0-	1620	1620	1620	2			Y	-0-					39
11	DLQ G-10		1383	-0-	1383	3003	1383	2			Y	-0-					39
12	DLQ G-10		1372	-0-	1372	4375	1372	2			Y	-0-					39
01	1500	N	1024	-0-	-476	3899	1024	2			Y	-0-					39
02	2800	N	1024	-0-	-1776	2123	1024	2			Y	-0-					39
*03	3100	N	1338	-0-	-1762	361	1338	2			Y	-0-					39

HEIN, LUZ A. ESTATE WELL #: 11 RRCID -> 171852 COMPL. DATE 12/16/2009 TOTAL DEPTH 10800 PERF. 9034 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 12 RRCID -> 172744 COMPL. DATE 03/25/1999 TOTAL DEPTH 10979 PERF. 9202 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEIN, LUZ A. WELL #: 13 RRCID -> 174846 COMPL. DATE 10/16/1999 TOTAL DEPTH 11400 PERF.10908 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		2225	-0-	2225	2225	2225	2			Y	-0-					-0-
02	DLQ G-10		2225	-0-	2225	4450	2225	2			Y	-0-					-0-
03	DLQ G-10		2651	-0-	2651	7101	2651	2			Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 15 RRCID -> 178530 COMPL. DATE 08/20/2000 TOTAL DEPTH 10372 PERF. 9679 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1641	-0-	1641	1641	1641	2			Y	-0-					-0-
11	DLQ G-10		1879	-0-	1879	3520	1879	2			Y	-0-					-0-
12	DLQ G-10		1296	-0-	1296	4816	1296	2			Y	-0-					-0-
01	1500	N	903	-0-	-597	4219	903	2			Y	-0-					-0-
02	2800	N	903	-0-	-1897	2322	903	2			Y	-0-					-0-
*03	3100	N	1323	-0-	-1777	545	1323	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 19 RRCID -> 178833 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9844 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		131	-0-	131	131	131	2			Y	-0-					-0-
11	DLQ G-10		92	-0-	92	223	92	2			Y	-0-					-0-
12	DLQ G-10		82	-0-	82	305	82	2			Y	-0-					-0-
01	357	N	52	-0-	-305	-0-	52	2			Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
BRUNI MINERAL TRUST WELL #: 20 RRCID -> 178876 COMPL. DATE 08/21/2000 TOTAL DEPTH 10900 PERF.10553 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		119	-0-	119	119	119	2			Y	-0-					-0-
11	DLQ G-10		113	-0-	113	232	113	2			Y	-0-					-0-
12	DLQ G-10		103	-0-	103	335	103	2			Y	-0-					-0-
01	412	N	77	-0-	-335	-0-	77	2			Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 21 RRCID -> 180612 COMPL. DATE 03/31/2010 TOTAL DEPTH N/A PERF. 9890 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1038	-0-	1038	1038	1038	2			Y	-0-					-0-
11	DLQ G-10		821	-0-	821	1859	821	2			Y	-0-					-0-
12	DLQ G-10		740	-0-	740	2599	740	2			Y	-0-					-0-
01	1500	N	598	-0-	-902	1697	598	2			Y	-0-					-0-
02	2295	N	598	-0-	-1697	-0-	598	2			Y	-0-					-0-
*03	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					-0-

HEIN, LUZ A. ESTATE WELL #: 16 RRCID -> 181024 COMPL. DATE 02/01/2001 TOTAL DEPTH 10149 PERF. 9133 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		50	-0-	50	50	50	2			Y	-0-					-0-
11	DLQ G-10		42	-0-	42	92	42	2			Y	-0-					-0-
12	DLQ G-10		115	-0-	115	207	115	2			Y	-0-					-0-
01	237	N	30	-0-	-207	-0-	30	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	124	N	11	-0-	-113	-0-	11	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 25 RRCID -> 181693 COMPL. DATE 03/01/2001 TOTAL DEPTH 10900 PERF.10532 - 10597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		650	-0-	650	650	650	2			Y	-0-					-0-
11	DLQ G-10		599	-0-	599	1249	599	2			Y	-0-					-0-
12	DLQ G-10		524	-0-	524	1773	524	2			Y	-0-					-0-
01	1500	N	321	-0-	-1179	594	321	2			Y	-0-					-0-
02	915	N	321	-0-	-594	-0-	321	2			Y	-0-					-0-
03	527	N	448	-0-	-79	-0-	448	2			Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: 26 RRCID -> 183462 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9549 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		242	-0-	242	242	242	2			Y	-0-					-0-
11	DLQ G-10		249	-0-	249	491	249	2			Y	-0-					-0-
12	DLQ G-10		186	-0-	186	677	186	2			Y	-0-					-0-
01	746	N	69	-0-	-677	-0-	69	2			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-

HEIN, A. O. WELL #: 5 RRCID -> 189389 COMPL. DATE 02/23/2002 TOTAL DEPTH 10700 PERF. 8814 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12	-0-	12	12	12	2			Y	-0-					-0-
11	DLQ G-10		11	-0-	11	23	11	2			Y	-0-					-0-
12	DLQ G-10		5	-0-	5	28	5	2			Y	-0-					-0-
01	35	N	7	-0-	-28	-0-	7	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
COLUMBUS ENERGY, LLC 169313
MARTINEZ, B.M. WELL #: 3 RRCID -> 145854 COMPL. DATE 04/30/1993 TOTAL DEPTH 8200 PERF. 7721 - 7779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	374	-0-	-463	-0-	374	3			N	-0-					68
11	1100	N	1100	-0-	-0-	-0-	130	1	970	3	N	-0-					68
12	1396	N	1396	-0-	-0-	-0-	202	1	1194	3	N	-0-					68
01	996	N	996	-0-	-0-	-0-	146	1	850	3	N	-0-					68
02	756	N	752	-0-	-4	-0-	61	1	691	3	N	-0-					68
*03	1521	N	1521	-0-	-0-	-0-	268	1	1253	3	N	-0-					68

MARTINEZ, B.M. WELL #: 4 RRCID -> 146422 COMPL. DATE 07/06/1993 TOTAL DEPTH 8220 PERF. 7373 - 7453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	14	1	97	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	55	1	296	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	15	1	133	3	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	76	1	308	3	N	-0-					-0-

BRIONES, J.E. "A" WELL #: 2 RRCID -> 147343 COMPL. DATE 10/28/1993 TOTAL DEPTH 8940 PERF. 7562 - 8293

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6714	X	6714	-0-	-0-	-0-	417	1	6293	3	Y	4					173
							4	9									
11	6030	X	5821	-0-	-209	-0-	384	1	5398	3	Y	35					208
							39	9									
12	6200	X	4857	-0-	-1343	-0-	303	1	4542	3	Y	11					219
							12	9									
01	6727	X	6210	-0-	-517	-0-	403	1	5783	3	Y	22	186	1			55
							24	9									
02	6076	X	5812	-0-	-264	-0-	379	1	5433	3	Y	-0-					55
03	6727	X	5414	-0-	-1313	-0-	394	1	5020	3	Y	-0-					55

BRIONES, J.E. "A" WELL #: 4 RRCID -> 149234 COMPL. DATE 04/08/1994 TOTAL DEPTH 8800 PERF. 8008 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1488	-0-	-0-	-0-	94	1	1394	3	Y	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	104	1	1459	3	Y	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	67	1	1006	3	Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	111	1	1596	3	Y	-0-					-0-
02	1456	N	1258	-0-	-198	-0-	82	1	1176	3	Y	-0-					-0-
*03	1638	N	1638	-0-	-0-	-0-	119	1	1519	3	Y	-0-					-0-

BRIONES, J. E. "B" WELL #: 6 RRCID -> 155190 COMPL. DATE 06/29/1995 TOTAL DEPTH 8800 PERF. 8166 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BRIONES, J.E. "A" WELL #: 5 RRCID -> 157499 COMPL. DATE 01/23/2007 TOTAL DEPTH 8975 PERF. 8150 - 8848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1339	-0-	-242	-0-	85	1	1254	3	N	-0-					6
11	1462	N	1462	-0-	-0-	-0-	97	1	1365	3	N	-0-					6
12	1130	N	1130	-0-	-0-	-0-	70	1	1060	3	N	-0-					6
01	1467	N	1467	-0-	-0-	-0-	96	1	1371	3	N	-0-					6
02	1372	N	1079	-0-	-293	-0-	70	1	998	3	N	10					16
							11	9									
*03	1215	N	1215	-0-	-0-	-0-	90	1	1125	3	N	-0-					16

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FALCON PRODUCTION CO. 260263
CANTU WELL #: 6 RRCID -> 173546 COMPL. DATE 06/11/1999 TOTAL DEPTH 7900 PERF. 7200 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAN INVESTMENTS, INC. 282790
OCTAVIO SALINAS GAS UNIT WELL #: 2 RRCID -> 148999 COMPL. DATE 03/10/1994 TOTAL DEPTH 8400 PERF. 8114 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5

OCTAVIO SALINAS GAS UNIT WELL #: 3 RRCID -> 149407 COMPL. DATE 01/31/1994 TOTAL DEPTH 8050 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					132

SALINAS, OCTAVIO GAS UNIT WELL #: 4 RRCID -> 151289 COMPL. DATE 08/21/1994 TOTAL DEPTH 8420 PERF. 7316 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HILCORP ENERGY COMPANY 386310
HERBST, M. V. WELL #: 1 RRCID -> 062293 COMPL. DATE 05/01/1975 TOTAL DEPTH 8993 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	47	-0-	-77	-0-	3	1	36	2	N	-0-					-0-
							8	3									
11	120	N	97	-0-	-23	-0-	7	1	75	2	N	-0-					-0-
							15	3									
12	1273	N	1273	-0-	-0-	-0-	62	1	988	2	N	-0-					-0-
							223	3									
01	1053	N	1053	-0-	-0-	-0-	52	1	1001	2	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	40	1	822	2	N	-0-					-0-
*03	1031	N	1031	-0-	-0-	-0-	51	1	980	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 3 RRCID -> 062841 COMPL. DATE 06/10/1975 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	92	-0-	-63	-0-	6	1	73	2	N	-0-					-0-
							13	3									
11	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	5	1	58	2	N	-0-					-0-
							11	3									
01	93	N	28	-0-	-65	-0-	1	1	27	2	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-

MCMURREY, WM. WELL #: 12 RRCID -> 063917 COMPL. DATE 08/12/1975 TOTAL DEPTH 9782 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	N	2641	-0-	-70	-0-	132	1	2100	2	N	-0-					-0-
							409	3									
11	2717	N	2717	-0-	-0-	-0-	145	1	2093	2	N	-0-					-0-
							479	3									
12	2872	X	2872	-0-	-0-	-0-	141	1	2229	2	N	-0-					-0-
							502	3									
01	2848	X	2848	-0-	-0-	-0-	141	1	2707	2	N	-0-					-0-
02	2376	X	2376	-0-	-0-	-0-	109	1	2267	2	N	-0-					-0-
*03	3154	X	3154	-0-	-0-	-0-	155	1	2999	2	N	-0-					-0-

MCMURREY, WM. WELL #: 10 RRCID -> 065056 COMPL. DATE 12/11/1975 TOTAL DEPTH 9290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 3 RRCID -> 066461 COMPL. DATE 05/03/1976 TOTAL DEPTH 9740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3071	X	3071	-0-	-0-	-0-	154	1	2442	2	N	-0-					-0-
							475	3									
11	2717	X	2717	-0-	-0-	-0-	145	1	2093	2	N	-0-					-0-
							479	3									
12	2920	X	2920	-0-	-0-	-0-	142	1	2265	2	N	-0-					-0-
							513	3									
01	3182	X	3182	-0-	-0-	-0-	157	1	3025	2	N	-0-					-0-
02	2533	X	2533	-0-	-0-	-0-	116	1	2417	2	N	-0-					-0-
*03	2946	X	2946	-0-	-0-	-0-	144	1	2802	2	N	-0-					-0-

MCMURREY, WM. WELL #: 23 RRCID -> 067223 COMPL. DATE 09/14/1985 TOTAL DEPTH 10500 PERF. 8666 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	13	1	225	2	N	-0-					-0-
							45	3									
11	300	N	237	-0-	-63	-0-	11	1	183	2	N	-0-					-0-
							43	3									
12	271	N	271	-0-	-0-	-0-	11	1	210	2	N	-0-					-0-
							50	3									
01	279	N	254	-0-	-25	-0-	13	1	241	2	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	10	1	198	2	N	-0-					-0-
03	279	N	273	-0-	-6	-0-	13	1	260	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 21 RRCID -> 068912 COMPL. DATE 11/05/1976 TOTAL DEPTH 10334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1116	-0-	-62	-0-	56	1	887	2	N	-0-					-0-
							173	3									
11	1110	N	1040	-0-	-70	-0-	56	1	801	2	N	-0-					-0-
							183	3									
12	1147	N	1092	-0-	-55	-0-	53	1	847	2	N	-0-					-0-
							192	3									
01	1116	N	1091	-0-	-25	-0-	54	1	1037	2	N	-0-					-0-
02	980	N	895	-0-	-85	-0-	41	1	854	2	N	-0-					-0-
03	1085	N	831	-0-	-254	-0-	41	1	790	2	N	-0-					-0-

MCMURREY, WM. WELL #: 26 RRCID -> 072384 COMPL. DATE 07/06/1977 TOTAL DEPTH 10165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	59	1	940	2	N	-0-					-0-
							184	3									
11	954	N	954	-0-	-0-	-0-	51	1	737	2	N	-0-					-0-
							166	3									
12	1124	N	1124	-0-	-0-	-0-	56	1	873	2	N	-0-					-0-
							195	3									
01	1071	N	1071	-0-	-0-	-0-	53	1	1018	2	N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	38	1	788	2	N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	41	1	798	2	N	-0-					-0-

LA PERLA WELL #: 15 RRCID -> 073795 COMPL. DATE 10/19/1977 TOTAL DEPTH 9907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	32	1	509	2	N	-0-					-0-
							115	3									
01	1037	N	1037	-0-	-0-	-0-	51	1	986	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	30	1	613	2	N	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	32	1	628	2	N	-0-					-0-

LA PERLA WELL #: 14 RRCID -> 073806 COMPL. DATE 10/10/1977 TOTAL DEPTH 10113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4506	-0-	-237	-0-	227	1	3582	2	N	-0-					2
							697	3									
11	4560	X	4250	-0-	-310	-0-	227	1	3271	2	N	-0-					2
							752	3									
12	4619	X	4487	-0-	-132	-0-	218	1	3480	2	N	-0-					2
							789	3									
01	4588	X	4525	-0-	-63	-0-	224	1	4301	2	N	-0-					2
02	4060	X	3288	-0-	-772	-0-	151	1	3137	2	N	-0-					2
03	4495	X	4385	-0-	-110	-0-	215	1	4170	2	N	-0-					2

LA PERLA WELL #: 16 RRCID -> 074875 COMPL. DATE 01/16/1978 TOTAL DEPTH 9545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	N	1155	-0-	-0-	-0-	58	1	918	2	N	-0-					-0-
							179	3									
11	1170	N	1043	-0-	-127	-0-	56	1	803	2	N	-0-					-0-
							184	3									
12	1147	N	1067	-0-	-80	-0-	52	1	828	2	N	-0-					-0-
							187	3									
01	1147	N	915	-0-	-232	-0-	45	1	870	2	N	-0-					-0-
02	980	N	783	-0-	-197	-0-	36	1	747	2	N	-0-					-0-
03	1054	N	1039	-0-	-15	-0-	51	1	988	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M.V. WELL #: 2 RRCID -> 075318 COMPL. DATE 02/19/1978 TOTAL DEPTH 9408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	1509	N	1509	-0-	-0-	-0-	74	1	1169	2	N	-0-			-0-
							266	3							
01	1177	N	1177	-0-	-0-	-0-	58	1	1119	2	N	-0-			-0-
02	745	N	745	-0-	-0-	-0-	34	1	711	2	N	-0-			-0-
*03	787	N	787	-0-	-0-	-0-	39	1	748	2	N	-0-			-0-

MCMURREY, WM. WELL #: 27 RRCID -> 076571 COMPL. DATE 03/21/1978 TOTAL DEPTH 9945 PERF. 8800 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LA PERLA WELL #: 19 RRCID -> 076841 COMPL. DATE 05/09/1978 TOTAL DEPTH 9867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	693	-0-	-20	-0-	35	1	549	2	N	-0-			-0-
							109	3							
11	690	N	641	-0-	-49	-0-	34	1	494	2	N	-0-			-0-
							113	3							
12	713	N	656	-0-	-57	-0-	32	1	509	2	N	-0-			-0-
							115	3							
01	682	N	670	-0-	-12	-0-	33	1	637	2	N	-0-			-0-
02	588	N	568	-0-	-20	-0-	26	1	542	2	N	-0-			-0-
*03	653	N	653	-0-	-0-	-0-	32	1	621	2	N	-0-			-0-

LA PERLA WELL #: 21 RRCID -> 078488 COMPL. DATE 09/16/1978 TOTAL DEPTH 9869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4347	X	4347	-0-	-0-	-0-	219	1	3455	2	N	-0-			-0-
							673	3							
11	3800	X	3800	-0-	-0-	-0-	202	1	2928	2	N	-0-			-0-
							670	3							
12	4030	X	3990	-0-	-40	-0-	194	1	3096	2	N	-0-			-0-
							700	3							
01	4216	X	4116	-0-	-100	-0-	204	1	3912	2	N	-0-			-0-
02	3808	X	3351	-0-	-457	-0-	154	1	3197	2	N	-0-			-0-
03	4216	X	3936	-0-	-280	-0-	193	1	3743	2	N	-0-			-0-

LA PERLA WELL #: 23 RRCID -> 078959 COMPL. DATE 10/15/1978 TOTAL DEPTH 9897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1972	N	1972	-0-	-0-	-0-	99	1	1567	2	N	-0-			-0-
							306	3							
11	1842	N	1842	-0-	-0-	-0-	99	1	1418	2	N	-0-			-0-
							325	3							
12	1896	N	1896	-0-	-0-	-0-	92	1	1470	2	N	-0-			-0-
							334	3							
01	1839	N	1839	-0-	-0-	-0-	91	1	1748	2	N	-0-			-0-
02	1779	N	1779	-0-	-0-	-0-	82	1	1697	2	N	-0-			-0-
03	1705	N	1677	-0-	-28	-0-	82	1	1595	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 22 RRCID -> 079712 COMPL. DATE 11/23/1978 TOTAL DEPTH 10105 PERF. 9024 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3091	X	3091	-0-	-0-	-0-	156	1	2458	2	N	-0-					-0-
							477	3									
11	2902	X	2902	-0-	-0-	-0-	154	1	2236	2	N	-0-					-0-
							512	3									
12	2926	X	2926	-0-	-0-	-0-	141	1	2270	2	N	-0-					-0-
							515	3									
01	2985	X	2985	-0-	-0-	-0-	148	1	2837	2	N	-0-					-0-
02	2427	X	2427	-0-	-0-	-0-	112	1	2315	2	N	-0-					-0-
*03	2745	X	2745	-0-	-0-	-0-	134	1	2611	2	N	-0-					-0-

LA PERLA WELL #: 20 RRCID -> 080282 COMPL. DATE 12/22/1978 TOTAL DEPTH 9840 PERF. 8527 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5508	-0-	-289	-0-	276	1	4378	2	N	-0-					-0-
							854	3									
11	5610	X	4520	-0-	-1090	-0-	239	1	3483	2	N	-0-					-0-
							798	3									
12	5735	X	5129	-0-	-606	-0-	251	1	3978	2	N	-0-					-0-
							900	3									
01	5735	X	5212	-0-	-523	-0-	258	1	4954	2	N	-0-					-0-
02	5124	X	4350	-0-	-774	-0-	200	1	4150	2	N	-0-					-0-
03	5518	X	5075	-0-	-443	-0-	249	1	4826	2	N	-0-					-0-

LA PERLA WELL #: 26 RRCID -> 082016 COMPL. DATE 04/18/1979 TOTAL DEPTH 9942 PERF. 8965 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	642	-0-	-133	-0-	31	1	509	2	N	-0-					-0-
							102	3									
11	720	N	569	-0-	-151	-0-	30	1	439	2	N	-0-					-0-
							100	3									
12	651	N	576	-0-	-75	-0-	29	1	447	2	N	-0-					-0-
							100	3									
01	651	N	574	-0-	-77	-0-	28	1	546	2	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	32	1	672	2	N	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	32	1	620	2	N	-0-					-0-

MARTINEZ, C. WELL #: 2 RRCID -> 083875 COMPL. DATE 05/15/1979 TOTAL DEPTH 9089 PERF. 8675 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	398	-0-	-98	-0-	16	1	311	2	N	-0-					-0-
							71	3									
11	480	N	449	-0-	-31	-0-	19	1	338	2	N	-0-					-0-
							92	3									
12	496	N	296	-0-	-200	-0-	11	1	226	2	N	-0-					-0-
							59	3									
01	403	N	301	-0-	-102	-0-	3	1	298	2	N	-0-					-0-
02	420	N	182	-0-	-238	-0-	182	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	12	1	279	2	N	-0-					-0-

LA PERLA WELL #: 27 RRCID -> 083997 COMPL. DATE 06/08/1979 TOTAL DEPTH 9900 PERF. 9245 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	850	-0-	-359	-0-	43	1	675	2	N	-0-					1
							132	3									
11	1170	N	1164	-0-	-6	-0-	62	1	895	2	N	-0-					1
							207	3									
12	1209	N	1184	-0-	-25	-0-	58	1	919	2	N	-0-					1
							207	3									
01	837	N	719	-0-	-118	-0-	36	1	683	2	N	-0-					1
02	1715	N	1715	-0-	-0-	-0-	79	1	1636	2	N	-0-					1
*03	1523	N	1523	-0-	-0-	-0-	75	1	1448	2	N	-0-					1

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA "A" WELL #: 1 RRCID -> 084896 COMPL. DATE 09/17/1979 TOTAL DEPTH 9742 PERF. 9084 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2018	-0-	-555	-0-	102	1	1604	2	N	-0-					-0-
							312	3									
11	2310	N	2029	-0-	-281	-0-	108	1	1563	2	N	-0-					-0-
							358	3									
12	2325	N	1907	-0-	-418	-0-	91	1	1481	2	N	-0-					-0-
							335	3									
01	2015	N	783	-0-	-1232	-0-	39	1	744	2	N	-0-					-0-
02	2167	N	2167	-0-	-0-	-0-	100	1	2067	2	N	-0-					-0-
*03	2536	N	2536	-0-	-0-	-0-	124	1	2412	2	N	-0-					-0-

LA PERLA WELL #: 30 RRCID -> 087311 COMPL. DATE 08/08/1980 TOTAL DEPTH 9700 PERF. 8786 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2888	-0-	-522	-0-	145	1	2295	2	N	-0-					59
							448	3									
11	3300	X	2968	-0-	-332	-0-	156	1	2280	2	N	7					66
							524	3	8	9							
12	3348	X	3187	-0-	-161	-0-	156	1	2473	2	N	-0-					66
							558	3									
01	3348	X	3256	-0-	-92	-0-	161	1	3095	2	N	-0-					66
02	2996	X	2842	-0-	-154	-0-	126	1	2618	2	N	89					155
							98	9									
*03	3193	X	3182	-0-	-11	-0-	156	1	3026	2	N	-0-	10	6			145

MARTINEZ, C. WELL #: 3 RRCID -> 088354 COMPL. DATE 02/20/1980 TOTAL DEPTH 9497 PERF. 8948 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

LA PERLA WELL #: 33 RRCID -> 092219 COMPL. DATE 10/16/1980 TOTAL DEPTH 10225 PERF. 8306 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
							14	3									
11	90	N	62	-0-	-28	-0-	5	1	48	2	N	-0-					-0-
							9	3									
12	93	N	90	-0-	-3	-0-	6	1	70	2	N	-0-					-0-
							14	3									
01	93	N	49	-0-	-44	-0-	2	1	47	2	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					-0-

MCASKILL WELL #: 4 RRCID -> 092236 COMPL. DATE 10/21/1980 TOTAL DEPTH 11310 PERF.10166 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	25	1	390	2	N	-0-					-0-
							76	3									
11	1085	N	1085	-0-	-0-	-0-	59	1	835	2	N	-0-					-0-
							191	3									
12	1334	N	1334	-0-	-0-	-0-	64	1	1037	2	N	-0-					-0-
							233	3									
01	1010	N	1010	-0-	-0-	-0-	50	1	960	2	N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	36	1	756	2	N	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	43	1	830	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 36 RRCID -> 093190 COMPL. DATE 03/23/1981 TOTAL DEPTH 9655 PERF. 8043 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4625	-0-	-583	-0-	232	1	3676	2	N	-0-					-0-
							717	3									
11	4980	X	4394	-0-	-586	-0-	235	1	3382	2	N	-0-					-0-
							777	3									
12	5084	X	5005	-0-	-79	-0-	244	1	3883	2	N	-0-					-0-
							878	3									
01	5060	X	5060	-0-	-0-	-0-	250	1	4810	2	N	-0-					-0-
02	4368	X	4011	-0-	-357	-0-	184	1	3827	2	N	-0-					-0-
03	4991	X	4658	-0-	-333	-0-	228	1	4430	2	N	-0-					-0-

LA PERLA WELL #: 37 RRCID -> 095556 COMPL. DATE 12/09/1983 TOTAL DEPTH 9850 PERF. 8830 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1392	-0-	-158	-0-	71	1	1108	2	Y	-0-					-0-
							213	3									
11	1470	N	1306	-0-	-164	-0-	70	1	1005	2	Y	-0-					-0-
							231	3									
12	1426	N	1406	-0-	-20	-0-	68	1	1091	2	Y	-0-					-0-
							247	3									
01	1456	N	1456	-0-	-0-	-0-	72	1	1384	2	Y	-0-					-0-
02	1232	N	1135	-0-	-97	-0-	52	1	1083	2	Y	-0-					-0-
03	1395	N	1346	-0-	-49	-0-	66	1	1280	2	Y	-0-					-0-

MCASKILL WELL #: 7 RRCID -> 098658 COMPL. DATE 12/30/1981 TOTAL DEPTH 11650 PERF.11307 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	10	1	172	2	N	-0-					-0-
							35	3									
11	270	N	182	-0-	-88	-0-	9	1	139	2	N	-0-					-0-
							34	3									
12	279	N	143	-0-	-136	-0-	9	1	111	2	N	-0-					-0-
							23	3									
01	262	N	262	-0-	-0-	-0-	13	1	249	2	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	7	1	136	2	N	-0-					-0-

LA PERLA WELL #: 40 RRCID -> 102216 COMPL. DATE 05/20/1982 TOTAL DEPTH 10100 PERF. 8831 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	21	1	336	2	N	-0-					-0-
							66	3									
11	360	N	255	-0-	-105	-0-	12	1	196	2	N	-0-					-0-
							47	3									
12	372	N	280	-0-	-92	-0-	12	1	218	2	N	-0-					-0-
							50	3									
01	372	N	294	-0-	-78	-0-	15	1	279	2	N	-0-					-0-
02	252	N	235	-0-	-17	-0-	11	1	224	2	N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	15	1	285	2	N	-0-					-0-

LA PERLA "A" WELL #: 3 RRCID -> 103498 COMPL. DATE 11/18/1982 TOTAL DEPTH 9840 PERF. 9020 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	453	-0-	-260	-0-	23	1	360	2	N	-0-					-0-
							70	3									
11	630	X	118	-0-	-512	-0-	9	1	91	2	N	-0-					-0-
							18	3									
12	668	N	668	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
							118	3									
01	654	N	654	-0-	-0-	-0-	32	1	622	2	N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	29	1	610	2	N	-0-					-0-
*03	856	N	856	-0-	-0-	-0-	42	1	814	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCASKILL WELL #: 9 RRCID -> 103708 COMPL. DATE 05/25/2002 TOTAL DEPTH 11800 PERF.10921 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	10	1	108	2	N	-0-					-0-
							20	3									
11	205	N	205	-0-	-0-	-0-	10	1	157	2	N	-0-					-0-
							38	3									
12	221	N	221	-0-	-0-	-0-	9	1	171	2	N	-0-					-0-
							41	3									
01	229	N	229	-0-	-0-	-0-	11	1	218	2	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	11	1	225	2	N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	13	1	246	2	N	-0-					-0-

LA PERLA WELL #: 43 RRCID -> 104103 COMPL. DATE 12/28/1982 TOTAL DEPTH 10018 PERF. 8833 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4583	-0-	-501	-0-	230	1	3642	2	N	-0-					-0-
							711	3									
11	4890	X	4517	-0-	-373	-0-	239	1	3479	2	N	1					1
							798	3	1	9							
12	5053	X	4690	-0-	-363	-0-	228	1	3639	2	N	-0-					1
							823	3									
01	5022	X	4731	-0-	-291	-0-	234	1	4497	2	N	-0-					1
02	4312	X	3650	-0-	-662	-0-	168	1	3482	2	N	-0-					1
03	4681	X	4602	-0-	-79	-0-	226	1	4376	2	N	-0-					1

LA PERLA WELL #: 44 RRCID -> 104589 COMPL. DATE 02/26/1983 TOTAL DEPTH 10000 PERF. 8759 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2449	-0-	-93	-0-	123	1	1946	2	N	-0-					-0-
							380	3									
11	2340	N	2280	-0-	-60	-0-	121	1	1755	2	N	-0-					-0-
							404	3									
12	2480	N	2169	-0-	-311	-0-	105	1	1682	2	N	-0-					-0-
							382	3									
01	2449	N	2220	-0-	-229	-0-	110	1	2110	2	N	-0-					-0-
02	2128	N	1971	-0-	-157	-0-	91	1	1880	2	N	-0-					-0-
*03	2265	N	2265	-0-	-0-	-0-	111	1	2154	2	N	-0-					-0-

MCASKILL WELL #: 10 RRCID -> 104773 COMPL. DATE 10/18/2002 TOTAL DEPTH 11800 PERF.10874 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	41	1	655	2	N	-0-					-0-
							128	3									
11	708	N	708	-0-	-0-	-0-	38	1	545	2	N	-0-					-0-
							125	3									
12	797	N	797	-0-	-0-	-0-	39	1	617	2	N	-0-					-0-
							141	3									
01	678	N	678	-0-	-0-	-0-	34	1	644	2	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	29	1	608	2	N	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	36	1	693	2	N	-0-					-0-

MCMURREY, WM. WELL #: 31 RRCID -> 105696 COMPL. DATE 04/22/1983 TOTAL DEPTH 10500 PERF. 8556 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	N	2273	-0-	-0-	-0-	114	1	1805	2	N	-0-					-0-
							354	3									
11	2160	N	1987	-0-	-173	-0-	106	1	1530	2	N	-0-					-0-
							351	3									
12	2168	N	2168	-0-	-0-	-0-	105	1	1681	2	N	-0-					-0-
							382	3									
01	2263	N	2161	-0-	-102	-0-	107	1	2054	2	N	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	91	1	1891	2	N	-0-					-0-
03	2170	N	2033	-0-	-137	-0-	100	1	1933	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 32 RRCID -> 105709 COMPL. DATE 05/03/1983 TOTAL DEPTH 10500 PERF. 8753 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3033	X	3033	-0-	-0-	-0-	152	1	2410	2	N	-0-			-0-
							471	3							
11	2594	X	2594	-0-	-0-	-0-	138	1	1998	2	N	-0-			-0-
							458	3							
12	2688	X	2688	-0-	-0-	-0-	131	1	2084	2	N	-0-			-0-
							473	3							
01	2641	X	2641	-0-	-0-	-0-	131	1	2510	2	N	-0-			-0-
02	2156	X	2080	-0-	-76	-0-	96	1	1984	2	N	-0-			-0-
*03	2749	X	2749	-0-	-0-	-0-	135	1	2614	2	N	-0-			-0-

MCMURREY, WM. WELL #: 34 RRCID -> 105805 COMPL. DATE 04/02/1983 TOTAL DEPTH 10500 PERF. 8764 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMURREY, WM. WELL #: 28 RRCID -> 106412 COMPL. DATE 04/27/1983 TOTAL DEPTH 10284 PERF. 8413 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10695	X	10050	-0-	-645	-0-	507	1	7987	2	N	-0-			-0-
							1556	3							
11	10320	X	9399	-0-	-921	-0-	501	1	7237	2	N	-0-			-0-
							1661	3							
12	10416	X	9690	-0-	-726	-0-	474	1	7516	2	N	-0-			-0-
							1700	3							
01	10199	X	9899	-0-	-300	-0-	490	1	9409	2	N	-0-			-0-
02	9128	X	7665	-0-	-1463	-0-	352	1	7313	2	N	-0-			-0-
03	10044	X	9272	-0-	-772	-0-	455	1	8817	2	N	-0-			-0-

MCMURREY, WM. WELL #: 30 RRCID -> 106531 COMPL. DATE 06/23/1983 TOTAL DEPTH 10500 PERF. 9054 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4774	X	4233	-0-	-541	-0-	212	1	3365	2	N	-0-			-0-
							656	3							
11	4800	X	3780	-0-	-1020	-0-	201	1	2909	2	N	-0-			-0-
							670	3							
12	4960	X	4082	-0-	-878	-0-	197	1	3165	2	N	-0-			-0-
							720	3							
01	4960	X	4038	-0-	-922	-0-	200	1	3838	2	N	-0-			-0-
02	3836	X	3712	-0-	-124	-0-	171	1	3541	2	N	-0-			-0-
03	4247	X	4084	-0-	-163	-0-	200	1	3884	2	N	-0-			-0-

MCMURREY, WM. WELL #: 29 RRCID -> 107093 COMPL. DATE 05/17/1983 TOTAL DEPTH 10500 PERF. 8691 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	53	1	845	2	N	-0-			-0-
							165	3							
11	711	N	711	-0-	-0-	-0-	38	1	547	2	N	-0-			-0-
							126	3							
12	627	N	627	-0-	-0-	-0-	30	1	486	2	N	-0-			-0-
							111	3							
01	868	N	473	-0-	-395	-0-	23	1	450	2	N	-0-			-0-
02	672	N	453	-0-	-219	-0-	21	1	432	2	N	-0-			-0-
*03	706	N	706	-0-	-0-	-0-	35	1	671	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCASKILL WELL #: 13 RRCID -> 107442 COMPL. DATE 08/28/1983 TOTAL DEPTH 11800 PERF.11386 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	66	1	1039	2	N	-0-					-0-
							202	3									
11	1278	N	1278	-0-	-0-	-0-	69	1	984	2	N	-0-					-0-
							225	3									
12	1330	N	1330	-0-	-0-	-0-	64	1	1033	2	N	-0-					-0-
							233	3									
01	1333	N	1333	-0-	-0-	-0-	66	1	1267	2	N	-0-					-0-
02	1176	N	1095	-0-	-81	-0-	50	1	1045	2	N	-0-					-0-
03	1302	N	1234	-0-	-68	-0-	60	1	1174	2	N	-0-					-0-

MCMURREY, WM. WELL #: 33 RRCID -> 107636 COMPL. DATE 07/12/1983 TOTAL DEPTH 10350 PERF. 9062 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	953	-0-	-597	-0-	48	1	757	2	N	-0-					-0-
							148	3									
11	1110	N	833	-0-	-277	-0-	44	1	642	2	N	-0-					-0-
							147	3									
12	1023	N	867	-0-	-156	-0-	42	1	672	2	N	-0-					-0-
							153	3									
01	1034	N	1034	-0-	-0-	-0-	51	1	983	2	N	-0-					-0-
02	2322	N	2322	-0-	-0-	-0-	107	1	2215	2	N	-0-					-0-
*03	2973	N	2973	-0-	-0-	-0-	146	1	2827	2	N	-0-					-0-

LA PERLA WELL #: 45 RRCID -> 107670 COMPL. DATE 07/26/1983 TOTAL DEPTH 9800 PERF. 8857 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1515	N	1515	-0-	-0-	-0-	76	1	1203	2	N	-0-					-0-
							236	3									
11	1335	N	1335	-0-	-0-	-0-	72	1	1027	2	N	-0-					-0-
							236	3									
12	1344	N	1344	-0-	-0-	-0-	64	1	1044	2	N	-0-					-0-
							236	3									
01	1462	N	1462	-0-	-0-	-0-	72	1	1390	2	N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	52	1	1072	2	N	-0-					-0-
*03	1284	N	1284	-0-	-0-	-0-	63	1	1221	2	N	-0-					-0-

MARTINEZ, R. WELL #: 2 RRCID -> 107687 COMPL. DATE 08/17/1983 TOTAL DEPTH 10360 PERF. 8478 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	5	2	1	3	N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

LA PERLA WELL #: 46 RRCID -> 108095 COMPL. DATE 10/07/1983 TOTAL DEPTH 9500 PERF. 7926 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	32	1	521	2	N	-0-					-0-
							103	3									
11	677	N	677	-0-	-0-	-0-	37	1	521	2	N	-0-					-0-
							119	3									
12	710	N	710	-0-	-0-	-0-	34	1	551	2	N	-0-					-0-
							125	3									
01	613	N	613	-0-	-0-	-0-	30	1	583	2	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	25	1	510	2	N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	29	1	557	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 47 RRCID -> 108549 COMPL. DATE 10/07/1983 TOTAL DEPTH 10150 PERF. 8728 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5566	-0-	-324	-0-	280	1	4423	2	N	-0-					-0-
							863	3									
11	5700	X	5077	-0-	-623	-0-	270	1	3910	2	N	-0-					-0-
							897	3									
12	5859	X	5430	-0-	-429	-0-	265	1	4214	2	N	-0-					-0-
							951	3									
01	5859	X	5475	-0-	-384	-0-	271	1	5204	2	N	-0-					-0-
02	5040	X	4540	-0-	-500	-0-	209	1	4331	2	N	-0-					-0-
03	5580	X	5354	-0-	-226	-0-	262	1	5092	2	N	-0-					-0-

M.L.E.I.-PENA, H. L. WELL #: 1 RRCID -> 109224 COMPL. DATE 02/26/2001 TOTAL DEPTH 9200 PERF. 8334 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		179	-0-	179	179	62	1	117	3	Y	-0-					-0-
11	T. A.		89	-0-	89	268	33	1	56	3	Y	-0-					-0-
12	T. A.		74	-0-	74	342	27	1	47	3	Y	-0-					-0-
01	406	X	64	-0-	-342	-0-	20	1	44	2	Y	-0-					-0-
02	88	X	88	-0-	-0-	-0-	37	1	51	2	Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	66	1	65	2	Y	-0-					-0-

MCASKILL WELL #: 14 RRCID -> 111155 COMPL. DATE 05/03/1984 TOTAL DEPTH 12200 PERF.10823 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES WELL #: 2 RRCID -> 111568 COMPL. DATE 06/10/1984 TOTAL DEPTH 10240 PERF. 8718 - 9037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7986	-0-	-198	-0-	402	1	6347	2	N	-0-					-0-
							1237	3									
11	7920	X	7016	-0-	-904	-0-	374	1	5402	2	N	-0-					-0-
							1240	3									
12	8184	X	7431	-0-	-753	-0-	362	1	5763	2	N	-0-					-0-
							1306	3									
01	8184	X	7602	-0-	-582	-0-	376	1	7226	2	N	-0-					-0-
02	7252	X	6242	-0-	-1010	-0-	287	1	5955	2	N	-0-					-0-
03	7998	X	7439	-0-	-559	-0-	365	1	7074	2	N	-0-					-0-

LA PERLA WELL #: 49 RRCID -> 112092 COMPL. DATE 07/08/1984 TOTAL DEPTH 9730 PERF. 8750 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	27	1	428	2	N	-0-					-0-
							84	3									
11	900	N	900	-0-	-0-	-0-	47	1	694	2	N	-0-					-0-
							159	3									
12	797	N	797	-0-	-0-	-0-	39	1	617	2	N	-0-					-0-
							141	3									
01	758	N	758	-0-	-0-	-0-	38	1	720	2	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	34	1	704	2	N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	35	1	679	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 50 RRCID -> 112384 COMPL. DATE 05/25/1984 TOTAL DEPTH 10100 PERF. 8564 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7171	-0-	-1044	-0-	362	1	5700	2	N	-0-					-0-
							1109	3									
11	7950	X	6741	-0-	-1209	-0-	358	1	5192	2	N	-0-					-0-
							1191	3									
12	8215	X	7239	-0-	-976	-0-	352	1	5617	2	N	-0-					-0-
							1270	3									
01	7967	X	7341	-0-	-626	-0-	363	1	6978	2	N	-0-					-0-
02	6878	X	6878	-0-	-0-	-0-	316	1	6562	2	N	-0-					-0-
03	7254	X	6968	-0-	-286	-0-	342	1	6626	2	N	-0-					-0-

LA PERLA WELL #: 51 RRCID -> 112841 COMPL. DATE 07/18/1984 TOTAL DEPTH 10324 PERF. 9486 - 9862

10	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY, WM. WELL #: 36 RRCID -> 114567 COMPL. DATE 11/13/1984 TOTAL DEPTH 10500 PERF. 8495 - 9860

10	501	N	501	-0-	-0-	-0-	26	1	398	2	N	-0-					-0-
							77	3									
11	480	N	469	-0-	-11	-0-	25	1	361	2	N	-0-					-0-
							83	3									
12	496	N	487	-0-	-9	-0-	24	1	378	2	N	-0-					-0-
							85	3									
01	496	N	438	-0-	-58	-0-	22	1	416	2	N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	21	1	427	2	N	-0-					-0-
*03	712	N	712	-0-	-0-	-0-	35	1	677	2	N	-0-					-0-

LA PERLA WELL #: 54 RRCID -> 115175 COMPL. DATE 02/06/1985 TOTAL DEPTH 9566 PERF. 8952 - 9212

10	1705	N	1566	-0-	-139	-0-	78	1	1244	2	N	-0-					-0-
							244	3									
11	1650	N	1469	-0-	-181	-0-	77	1	1131	2	N	-0-					-0-
							261	3									
12	1612	N	1558	-0-	-54	-0-	75	1	1209	2	N	-0-					-0-
							274	3									
01	1581	N	1561	-0-	-20	-0-	77	1	1484	2	N	-0-					-0-
02	1372	N	1314	-0-	-58	-0-	60	1	1254	2	N	-0-					-0-
03	1550	N	1441	-0-	-109	-0-	71	1	1370	2	N	-0-					-0-

BRUNI RANCH WELL #: 14 RRCID -> 115214 COMPL. DATE 02/18/1985 TOTAL DEPTH 10000 PERF. 8601 - 9002

10	72	N	72	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
							13	3									
11	57	N	57	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
							12	3									
12	59	N	59	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
							13	3									
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 40 RRCID -> 116138 COMPL. DATE 04/09/1985 TOTAL DEPTH 10358 PERF. 8966 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3376	-0-	-282	-0-	171	1	2683	2	N	-0-					-0-
							522	3									
11	3540	X	3498	-0-	-42	-0-	186	1	2693	2	N	-0-					-0-
							619	3									
12	3596	X	3469	-0-	-127	-0-	169	1	2690	2	N	-0-					-0-
							610	3									
01	3684	X	3684	-0-	-0-	-0-	182	1	3502	2	N	-0-					-0-
02	3276	X	3051	-0-	-225	-0-	140	1	2911	2	N	-0-					-0-
03	3627	X	3542	-0-	-85	-0-	174	1	3368	2	N	-0-					-0-

CANALES WELL #: 4 RRCID -> 116617 COMPL. DATE 04/24/1985 TOTAL DEPTH 10425 PERF. 8579 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3738	-0-	-447	-0-	189	1	2971	2	N	-0-					1
							578	3									
11	4050	X	3783	-0-	-267	-0-	201	1	2911	2	N	1					2
							670	3	1	9							
12	4030	X	3844	-0-	-186	-0-	188	1	2981	2	N	-0-					2
							675	3									
01	3937	X	3533	-0-	-404	-0-	175	1	3358	2	N	-0-					2
02	3528	X	3385	-0-	-143	-0-	156	1	3229	2	N	-0-					2
03	3906	X	3140	-0-	-766	-0-	154	1	2986	2	N	-0-					2

CANALES WELL #: 3 RRCID -> 116952 COMPL. DATE 06/11/1985 TOTAL DEPTH 10300 PERF. 8541 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERBST, M.V. WELL #: 7 RRCID -> 117034 COMPL. DATE 06/12/1985 TOTAL DEPTH 9111 PERF. 7604 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8155	X	8155	-0-	-0-	-0-	411	1	6480	2	N	-0-					1
							1264	3									
11	7478	X	7478	-0-	-0-	-0-	398	1	5758	2	N	1					2
							1321	3	1	9							
12	7417	X	7417	-0-	-0-	-0-	363	1	5754	2	N	-0-					2
							1300	3									
01	7400	X	7400	-0-	-0-	-0-	366	1	7034	2	N	-0-					2
02	6079	X	6079	-0-	-0-	-0-	279	1	5800	2	N	-0-					2
*03	6779	X	6779	-0-	-0-	-0-	332	1	6446	2	N	1					3
							1	9									

HERBST, M.V. WELL #: 6 C RRCID -> 117318 COMPL. DATE 07/02/1985 TOTAL DEPTH 9232 PERF. 7220 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY, WM. WELL #: 42 RRCID -> 117876 COMPL. DATE 08/21/1985 TOTAL DEPTH 9154 PERF. 8676 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
KING "B" WELL #: 1 RRCID -> 117937 COMPL. DATE 08/12/1985 TOTAL DEPTH 9000 PERF. 7161 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1591	-0-	-21	-0-	80	1	1264	2	N	-0-					-0-
							247	3									
11	1560	N	1498	-0-	-62	-0-	79	1	1153	2	N	-0-					-0-
							266	3									
12	1581	N	1569	-0-	-12	-0-	76	1	1216	2	N	-0-					-0-
							277	3									
01	1588	N	1588	-0-	-0-	-0-	79	1	1509	2	N	-0-					-0-
02	1400	N	1394	-0-	-6	-0-	64	1	1330	2	N	-0-					-0-
*03	1603	N	1603	-0-	-0-	-0-	79	1	1524	2	N	-0-					-0-

CANALES WELL #: 5 RRCID -> 118278 COMPL. DATE 09/17/1985 TOTAL DEPTH 10500 PERF. 8460 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7584	-0-	-166	-0-	382	1	6028	2	N	-0-					1
							1174	3									
11	7599	X	7599	-0-	-0-	-0-	406	1	5850	2	N	1					2
							1342	3	1	9							
12	8636	X	8636	-0-	-0-	-0-	419	1	6700	2	N	-0-					2
							1517	3									
01	8306	X	8306	-0-	-0-	-0-	411	1	7895	2	N	-0-					2
02	7000	X	6887	-0-	-113	-0-	317	1	6570	2	N	-0-					2
*03	8162	X	8162	-0-	-0-	-0-	400	1	7761	2	N	1					3
							1	9									

LA PERLA WELL #: 57 RRCID -> 118573 COMPL. DATE 10/12/1985 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1495	-0-	-55	-0-	75	1	1190	2	N	-0-					-0-
							230	3									
11	1470	N	1405	-0-	-65	-0-	73	1	1082	2	N	-0-					-0-
							250	3									
12	1459	N	1459	-0-	-0-	-0-	71	1	1131	2	N	-0-					-0-
							257	3									
01	1507	N	1507	-0-	-0-	-0-	75	1	1432	2	N	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	75	1	1549	2	N	-0-					-0-
*03	1881	N	1881	-0-	-0-	-0-	92	1	1789	2	N	-0-					-0-

LA PERLA WELL #: 59 RRCID -> 118574 COMPL. DATE 10/10/1985 TOTAL DEPTH 10280 PERF. 9718 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3517	-0-	-172	-0-	177	1	2795	2	N	-0-					-0-
							545	3									
11	3570	X	3434	-0-	-136	-0-	182	1	2646	2	N	-0-					-0-
							606	3									
12	3689	X	3461	-0-	-228	-0-	168	1	2685	2	N	-0-					-0-
							608	3									
01	3689	X	3519	-0-	-170	-0-	174	1	3345	2	N	-0-					-0-
02	3332	X	3230	-0-	-102	-0-	148	1	3082	2	N	-0-					-0-
03	3534	X	3401	-0-	-133	-0-	167	1	3234	2	N	-0-					-0-

MCMURREY, WM. WELL #: 38R RRCID -> 118702 COMPL. DATE 10/22/1985 TOTAL DEPTH 9900 PERF. 8640 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3172	X	3172	-0-	-0-	-0-	159	1	2522	2	N	-0-					-0-
							491	3									
11	2679	X	2679	-0-	-0-	-0-	142	1	2061	2	N	-0-					-0-
							476	3									
12	2499	X	2499	-0-	-0-	-0-	121	1	1939	2	N	-0-					-0-
							439	3									
01	2664	X	2664	-0-	-0-	-0-	132	1	2532	2	N	-0-					-0-
02	2064	X	2064	-0-	-0-	-0-	95	1	1969	2	N	-0-					-0-
*03	2678	X	2678	-0-	-0-	-0-	131	1	2547	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 15 RRCID -> 119006 COMPL. DATE 10/29/1985 TOTAL DEPTH 10050 PERF. 8466 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4791	-0-	-603	-0-	194 855	1 3	3742	2	N	-0-					-0-
11	5220	X	4792	-0-	-428	-0-	205 984	1 3	3603	2	N	-0-					-0-
12	5301	X	4847	-0-	-454	-0-	177 975	1 3	3695	2	N	-0-					-0-
01	5301	X	4614	-0-	-687	-0-	43	1	4571	2	N	-0-					-0-
02	4704	X	3878	-0-	-826	-0-	2	1	3876	2	N	-0-					-0-
03	4960	X	4594	-0-	-366	-0-	193	1	4401	2	N	-0-					-0-

PUIG-KING GAS UNIT WELL #: 3 RRCID -> 119007 COMPL. DATE 11/11/1985 TOTAL DEPTH 9710 PERF. 8086 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4087	X	4087	-0-	-0-	-0-	206 633	1 3	3248	2	N	-0-					-0-
11	3809	X	3809	-0-	-0-	-0-	203 673	1 3	2933	2	N	-0-					-0-
12	3977	X	3977	-0-	-0-	-0-	193 700	1 3	3084	2	N	-0-					-0-
01	4023	X	4023	-0-	-0-	-0-	199	1	3824	2	N	-0-					-0-
02	3367	X	3367	-0-	-0-	-0-	155	1	3212	2	N	-0-					-0-
*03	3983	X	3983	-0-	-0-	-0-	195	1	3788	2	N	-0-					-0-

LA PERLA WELL #: 60 RRCID -> 119319 COMPL. DATE 11/29/1985 TOTAL DEPTH 9500 PERF. 8282 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0-	-0-	135 415	1 3	2127	2	N	-0-					-0-
11	2539	N	2539	-0-	-0-	-0-	135 449	1 3	1955	2	N	-0-					-0-
12	2540	N	2540	-0-	-0-	-0-	123 446	1 3	1971	2	N	-0-					-0-
01	2750	N	2750	-0-	-0-	-0-	136	1	2614	2	N	-0-					-0-
02	1975	N	1975	-0-	-0-	-0-	91	1	1884	2	N	-0-					-0-
*03	2884	N	2884	-0-	-0-	-0-	141	1	2743	2	N	-0-					-0-

LA PERLA WELL #: 58 RRCID -> 119347 COMPL. DATE 11/26/1986 TOTAL DEPTH 10030 PERF. 7760 - 7956

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCASKILL WELL #: 17 RRCID -> 119388 COMPL. DATE 12/16/1985 TOTAL DEPTH 11795 PERF.10842 - 11491

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 62 RRCID -> 119765 COMPL. DATE 01/18/1986 TOTAL DEPTH 10400 PERF. 8700 - 9492

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, C. WELL #: 4 C RRCID -> 120034 COMPL. DATE 12/06/2008 TOTAL DEPTH 10150 PERF. 8738 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 64 RRCID -> 120037 COMPL. DATE 02/04/1986 TOTAL DEPTH 10172 PERF. 8706 - 9730

10	3153	X	3153	-0-	-0-	-0-	158	1	2504	2	N	-0-					-0-
							491	3									
11	3145	X	3145	-0-	-0-	-0-	166	1	2421	2	N	-0-					-0-
							558	3									
12	3092	X	3092	-0-	-0-	-0-	150	1	2399	2	N	-0-					-0-
							543	3									
01	3016	X	3016	-0-	-0-	-0-	149	1	2867	2	N	-0-					-0-
02	2520	X	2295	-0-	-225	-0-	105	1	2190	2	N	-0-					-0-
*03	2791	X	2791	-0-	-0-	-0-	137	1	2654	2	N	-0-					-0-

LA PERLA WELL #: 67 RRCID -> 120162 COMPL. DATE 02/09/1986 TOTAL DEPTH 10500 PERF. 8550 - 9665

10	1327	N	1327	-0-	-0-	-0-	68	1	1055	2	N	-0-					1
							204	3									
11	1266	N	1266	-0-	-0-	-0-	68	1	974	2	N	-0-					1
							224	3									
12	1352	N	1352	-0-	-0-	-0-	65	1	1049	2	N	-0-					1
							238	3									
01	1340	N	1340	-0-	-0-	-0-	66	1	1274	2	N	-0-					1
02	1127	N	1127	-0-	-0-	-0-	52	1	1075	2	N	-0-					1
*03	1346	N	1346	-0-	-0-	-0-	66	1	1280	2	N	-0-					1

CANALES WELL #: 8 RRCID -> 120191 COMPL. DATE 02/14/1986 TOTAL DEPTH 10429 PERF. 8682 - 9626

10	7330	X	7330	-0-	-0-	-0-	369	1	5825	2	N	-0-					47
							1136	3									
11	7256	X	7256	-0-	-0-	-0-	387	1	5588	2	N	-0-					47
							1281	3									
12	7632	X	7632	-0-	-0-	-0-	372	1	5922	2	N	-0-					47
							1338	3									
01	7470	X	7470	-0-	-0-	-0-	370	1	7100	2	N	-0-					47
02	5986	X	5986	-0-	-0-	-0-	275	1	5711	2	N	-0-					47
*03	7243	X	7243	-0-	-0-	-0-	355	1	6888	2	N	-0-	47	1			-0-

MCMURREY, WM. WELL #: 43 RRCID -> 120498 COMPL. DATE 03/15/1986 TOTAL DEPTH 10300 PERF. 8358 - 9482

10	4588	X	4193	-0-	-395	-0-	209	1	3332	2	N	-0-					-0-
							652	3									
11	4380	X	3878	-0-	-502	-0-	207	1	2987	2	N	-0-					-0-
							684	3									
12	4526	X	3996	-0-	-530	-0-	195	1	3100	2	N	-0-					-0-
							701	3									
01	4526	X	4201	-0-	-325	-0-	208	1	3993	2	N	-0-					-0-
02	3836	X	3433	-0-	-403	-0-	158	1	3275	2	N	-0-					-0-
03	4185	X	4120	-0-	-65	-0-	202	1	3918	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 63 RRCID -> 120694 COMPL. DATE 03/27/1986 TOTAL DEPTH 10182 PERF. 8615 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3953	-0-	-77	-0-	199	1	3142	2	N	-0-					1
							612	3									
11	3870	X	3637	-0-	-233	-0-	193	1	2799	2	N	1					2
							644	3	1	9							
12	4187	X	4187	-0-	-0-	-0-	204	1	3249	2	N	-0-					2
							734	3									
01	4101	X	4101	-0-	-0-	-0-	203	1	3898	2	N	-0-					2
02	3584	X	3130	-0-	-454	-0-	144	1	2986	2	N	-0-					2
03	4185	X	4175	-0-	-10	-0-	205	1	3970	2	N	-0-					2

CANALES WELL #: 6 RRCID -> 120798 COMPL. DATE 04/12/1986 TOTAL DEPTH 10300 PERF. 9258 - 9700

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 66 RRCID -> 120799 COMPL. DATE 04/07/1986 TOTAL DEPTH 10243 PERF. 8592 - 9694

10	5394	X	5133	-0-	-261	-0-	257	1	4079	2	N	-0-					-0-
							797	3									
11	5160	X	4803	-0-	-357	-0-	257	1	3698	2	N	-0-					-0-
							848	3									
12	5239	X	4908	-0-	-331	-0-	239	1	3807	2	N	-0-					-0-
							862	3									
01	5208	X	4938	-0-	-270	-0-	244	1	4694	2	N	-0-					-0-
02	4676	X	4343	-0-	-333	-0-	200	1	4143	2	N	-0-					-0-
03	5146	X	4924	-0-	-222	-0-	241	1	4683	2	N	-0-					-0-

LA PERLA WELL #: 61 RRCID -> 120802 COMPL. DATE 04/07/1986 TOTAL DEPTH 10500 PERF. 8456 - 9710

10	6324	X	6022	-0-	-302	-0-	303	1	4786	2	N	-0-					-0-
							933	3									
11	6090	X	5642	-0-	-448	-0-	300	1	4345	2	N	1					1
							996	3	1	9							
12	6231	X	5987	-0-	-244	-0-	292	1	4644	2	N	-0-					1
							1051	3									
01	6169	X	5905	-0-	-264	-0-	292	1	5613	2	N	-0-					1
02	5432	X	4976	-0-	-456	-0-	229	1	4747	2	N	-0-					1
03	6014	X	5881	-0-	-133	-0-	288	1	5592	2	N	1					2
							1	9									

LA PERLA WELL #: 69 RRCID -> 121650 COMPL. DATE 06/21/1986 TOTAL DEPTH 10079 PERF. 9450 - 9542

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA "B" WELL #: 1 RRCID -> 121964 COMPL. DATE 08/16/1986 TOTAL DEPTH 10400 PERF. 7943 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5392	-0-	-281	-0-	270	1	4286	2	N	-0-					-0-
							836	3									
11	5460	X	5050	-0-	-410	-0-	268	1	3888	2	N	-0-					-0-
							894	3									
12	5642	X	5327	-0-	-315	-0-	259	1	4132	2	N	-0-					-0-
							936	3									
01	5642	X	5426	-0-	-216	-0-	268	1	5158	2	N	-0-					-0-
02	4872	X	4766	-0-	-106	-0-	219	1	4547	2	N	-0-					-0-
03	5394	X	5267	-0-	-127	-0-	258	1	5009	2	N	-0-					-0-

SANCHEZ-MARTIN GAS UNIT 2 WELL #: 2 RRCID -> 122470 COMPL. DATE 10/02/1986 TOTAL DEPTH 9600 PERF. 8060 - 9271

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMURREY, WM. WELL #: 44 RRCID -> 122825 COMPL. DATE 12/04/1986 TOTAL DEPTH 10000 PERF. 8580 - 8924

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING "B" WELL #: 2 D RRCID -> 122902 COMPL. DATE 10/26/1986 TOTAL DEPTH 9000 PERF. 8114 - 8190

10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
							5	3									
01	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-

LA PERLA WELL #: 73 RRCID -> 122998 COMPL. DATE 12/14/1986 TOTAL DEPTH 10115 PERF. 8676 - 8878

10	2170	N	1948	-0-	-222	-0-	98	1	1547	2	N	-0-					-0-
							303	3									
11	2072	N	2072	-0-	-0-	-0-	111	1	1597	2	N	-0-					-0-
							364	3									
12	2232	N	2045	-0-	-187	-0-	101	1	1587	2	N	-0-					-0-
							357	3									
01	2012	N	2012	-0-	-0-	-0-	100	1	1912	2	N	-0-					-0-
02	1932	N	1853	-0-	-79	-0-	85	1	1768	2	N	-0-					-0-
03	2046	N	1858	-0-	-188	-0-	91	1	1767	2	N	-0-					-0-

LA PERLA "B" WELL #: 3 RRCID -> 123376 COMPL. DATE 01/31/1987 TOTAL DEPTH 10000 PERF. 7937 - 7948

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 19 RRCID -> 123610 COMPL. DATE 02/26/1987 TOTAL DEPTH 10100 PERF. 8862 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	570	-0-	-50	-0-	23	1	445	2	N	-0-			-0-
							102	3							
11	510	N	458	-0-	-52	-0-	20	1	344	2	N	-0-			-0-
							94	3							
12	744	N	439	-0-	-305	-0-	16	1	334	2	N	-0-			-0-
							89	3							
01	558	N	25	-0-	-533	-0-	25	2			N	-0-			-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-			-0-

LA PERLA WELL #: 76 C RRCID -> 124155 COMPL. DATE 03/11/1987 TOTAL DEPTH 9900 PERF. 7660 - 7879

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LA PERLA WELL #: 74 RRCID -> 124671 COMPL. DATE 07/13/1987 TOTAL DEPTH 10200 PERF. 9176 - 9527

10	3711	X	3711	-0-	-0-	-0-	187	1	2949	2	N	-0-			-0-
							575	3							
11	3531	X	3531	-0-	-0-	-0-	189	1	2720	2	N	-0-			-0-
							622	3							
12	3286	X	3215	-0-	-71	-0-	158	1	2493	2	N	-0-			-0-
							564	3							
01	3297	X	3297	-0-	-0-	-0-	163	1	3134	2	N	-0-			-0-
02	2968	X	2837	-0-	-131	-0-	130	1	2707	2	N	-0-			-0-
03	3286	X	2778	-0-	-508	-0-	136	1	2642	2	N	-0-			-0-

LA PERLA "A" WELL #: 5 T RRCID -> 124676 COMPL. DATE 07/13/1987 TOTAL DEPTH 12200 PERF. 8676 - 8708

10	2232	N	1835	-0-	-397	-0-	92	1	1459	2	N	-0-			-0-
							284	3							
11	2160	N	1584	-0-	-576	-0-	85	1	1220	2	N	-0-			-0-
							279	3							
12	2077	N	1634	-0-	-443	-0-	79	1	1269	2	N	-0-			-0-
							286	3							
01	1829	N	1756	-0-	-73	-0-	87	1	1669	2	N	-0-			-0-
02	1749	N	1749	-0-	-0-	-0-	80	1	1669	2	N	-0-			-0-
*03	2148	N	2148	-0-	-0-	-0-	105	1	2043	2	N	-0-			-0-

LA PERLA "B" WELL #: 2 RRCID -> 125038 COMPL. DATE 08/20/1987 TOTAL DEPTH 10265 PERF. 8156 - 8270

10	4278	X	3784	-0-	-494	-0-	190	1	3008	2	N	-0-			-0-
							586	3							
11	4110	X	3496	-0-	-614	-0-	186	1	2691	2	N	-0-			-0-
							619	3							
12	4154	X	3764	-0-	-390	-0-	183	1	2920	2	N	-0-			-0-
							661	3							
01	3968	X	3718	-0-	-250	-0-	184	1	3534	2	N	-0-			-0-
02	3416	X	3258	-0-	-158	-0-	150	1	3108	2	N	-0-			-0-
03	3782	X	3769	-0-	-13	-0-	185	1	3584	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 75 RRCID -> 125205 COMPL. DATE 09/09/1987 TOTAL DEPTH 10000 PERF. 8401 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST, M.V. WELL #: 8 RRCID -> 125325 COMPL. DATE 09/23/1987 TOTAL DEPTH 9200 PERF. 7542 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERBST, M.V. WELL #: 9 RRCID -> 125457 COMPL. DATE 10/10/1987 TOTAL DEPTH 9222 PERF. 7984 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMURREY, WM. WELL #: 45 RRCID -> 126542 COMPL. DATE 02/12/1988 TOTAL DEPTH 10500 PERF. 8733 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 78 RRCID -> 126688 COMPL. DATE 02/24/1988 TOTAL DEPTH 10300 PERF. 9100 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3976	-0-	-333	-0-	200	1	3160	2	N	-0-					-0-
							616	3									
11	4369	X	4369	-0-	-0-	-0-	233	1	3365	2	N	-0-					-0-
							771	3									
12	4475	X	4475	-0-	-0-	-0-	217	1	3471	2	N	-0-					-0-
							787	3									
01	4465	X	4465	-0-	-0-	-0-	221	1	4244	2	N	-0-					-0-
02	3892	X	3828	-0-	-64	-0-	176	1	3652	2	N	-0-					-0-
*03	4404	X	4404	-0-	-0-	-0-	216	1	4188	2	N	-0-					-0-

LA PERLA WELL #: 79 RRCID -> 127206 COMPL. DATE 04/26/1988 TOTAL DEPTH 9900 PERF. 8919 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. WELL #: 8 RRCID -> 127254 COMPL. DATE 05/03/1988 TOTAL DEPTH 9425 PERF. 8254 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	281	2	65	3	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	352	2	97	3	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	311	2	82	3	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-

LA PERLA WELL #: 80 RRCID -> 128152 COMPL. DATE 10/23/1997 TOTAL DEPTH 10363 PERF. 8606 - 9104

M O	LA PERLA	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 81 RRCID -> 128414 COMPL. DATE 08/19/1988 TOTAL DEPTH 10085 PERF. 9263 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1440	-0-	-48	-0-	72	1	1147	2	N	-0-					-0-
							221	3									
11	1470	N	1370	-0-	-100	-0-	73	1	1057	2	N	-0-					-0-
							240	3									
12	1426	N	1405	-0-	-21	-0-	68	1	1090	2	N	-0-					-0-
							247	3									
01	1430	N	1430	-0-	-0-	-0-	71	1	1359	2	N	-0-					-0-
02	1288	N	1073	-0-	-215	-0-	49	1	1024	2	N	-0-					-0-
03	1395	N	1257	-0-	-138	-0-	62	1	1195	2	N	-0-					-0-

LA PERLA WELL #: 84 RRCID -> 128569 COMPL. DATE 09/18/1988 TOTAL DEPTH 10500 PERF. 8616 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	11	1	180	2	N	-0-					-0-
							35	3									
11	210	N	176	-0-	-34	-0-	8	1	136	2	N	-0-					-0-
							32	3									
12	245	N	245	-0-	-0-	-0-	10	1	190	2	N	-0-					-0-
							45	3									
01	217	N	217	-0-	-0-	-0-	11	1	206	2	N	-0-					-0-
02	168	N	147	-0-	-21	-0-	7	1	140	2	N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	12	1	226	2	N	-0-					-0-

STATE TRACT M80131 WELL #: 2 RRCID -> 129033 COMPL. DATE 10/07/1988 TOTAL DEPTH 10100 PERF. 7807 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8443	-0-	-1415	-0-	426	1	6711	2	N	-0-					-0-
							1306	3									
11	9480	X	8400	-0-	-1080	-0-	447	1	6468	2	N	-0-					-0-
							1485	3									
12	9548	X	9262	-0-	-286	-0-	451	1	7184	2	N	-0-					-0-
							1627	3									
01	9835	X	9835	-0-	-0-	-0-	487	1	9348	2	N	-0-					-0-
02	8158	X	8158	-0-	-0-	-0-	375	1	7783	2	N	-0-					-0-
*03	9444	X	9444	-0-	-0-	-0-	463	1	8981	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 82 RRCID -> 129185 COMPL. DATE 11/26/1988 TOTAL DEPTH 10500 PERF. 9006 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	696	-0-	-48	-0-	34	1	552	2	N	-0-					-0-
							110	3									
11	720	N	692	-0-	-28	-0-	37	1	533	2	N	-0-					-0-
							122	3									
12	740	N	740	-0-	-0-	-0-	36	1	573	2	N	-0-					-0-
							131	3									
01	718	N	718	-0-	-0-	-0-	36	1	682	2	N	-0-					-0-
02	644	N	610	-0-	-34	-0-	28	1	582	2	N	-0-					-0-
03	744	N	694	-0-	-50	-0-	34	1	660	2	N	-0-					-0-

LA PERLA WELL #: 83 RRCID -> 129647 COMPL. DATE 12/31/1988 TOTAL DEPTH 10000 PERF. 8310 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7278	-0-	-410	-0-	367	1	5785	2	N	-0-					-0-
							1126	3									
11	7320	X	6802	-0-	-518	-0-	363	1	5237	2	N	-0-					-0-
							1202	3									
12	7564	X	7099	-0-	-465	-0-	346	1	5508	2	N	-0-					-0-
							1245	3									
01	7471	X	7212	-0-	-259	-0-	357	1	6855	2	N	-0-					-0-
02	6580	X	6279	-0-	-301	-0-	289	1	5990	2	N	-0-					-0-
03	7285	X	7151	-0-	-134	-0-	351	1	6800	2	N	-0-					-0-

PUIG-KING GAS UNIT WELL #: 4 RRCID -> 130128 COMPL. DATE 03/06/1989 TOTAL DEPTH 9800 PERF. 8258 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	27	1	414	2	N	-0-					-0-
							81	3									
11	454	N	454	-0-	-0-	-0-	25	1	349	2	N	-0-					-0-
							80	3									
12	328	N	328	-0-	-0-	-0-	15	1	256	2	N	-0-					-0-
							57	3									
01	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	16	1	327	2	N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	30	1	577	2	N	-0-					-0-

LA PERLA WELL #: 85 RRCID -> 130148 COMPL. DATE 02/25/1989 TOTAL DEPTH 10500 PERF. 9334 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2415	-0-	-96	-0-	122	1	1920	2	N	-0-					-0-
							373	3									
11	2430	N	2217	-0-	-213	-0-	118	1	1708	2	N	-0-					-0-
							391	3									
12	2418	N	2347	-0-	-71	-0-	115	1	1821	2	N	-0-					-0-
							411	3									
01	2418	N	2348	-0-	-70	-0-	116	1	2232	2	N	-0-					-0-
02	2072	N	2036	-0-	-36	-0-	94	1	1942	2	N	-0-					-0-
03	2356	N	2266	-0-	-90	-0-	111	1	2155	2	N	-0-					-0-

DYE, J.D. WELL #: 7 RRCID -> 130240 COMPL. DATE 03/08/1989 TOTAL DEPTH 9363 PERF. 8088 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1503	-0-	-47	-0-	75	1	1194	2	N	-0-					-0-
							234	3									
11	1530	N	1373	-0-	-157	-0-	72	1	1057	2	N	-0-					-0-
							244	3									
12	1488	N	1419	-0-	-69	-0-	69	1	1101	2	N	-0-					-0-
							249	3									
01	1488	N	1391	-0-	-97	-0-	69	1	1322	2	N	-0-					-0-
02	2303	N	2303	-0-	-0-	-0-	106	1	2197	2	N	-0-					-0-
*03	3100	N	3132	-0-	32	32	154	1	2978	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M.V. WELL #: 11 RRCID -> 130262 COMPL. DATE 03/10/1989 TOTAL DEPTH 9200 PERF. 7726 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 86 RRCID -> 130329 COMPL. DATE 03/18/1989 TOTAL DEPTH 10200 PERF. 8219 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 87 RRCID -> 130706 COMPL. DATE 05/07/1989 TOTAL DEPTH 10470 PERF. 8738 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2482	-0-	-29	-0-	124 386	1 3	1972	2	N	-0-					-0-
11	2430	N	2383	-0-	-47	-0-	126 422	1 3	1835	2	N	-0-					-0-
12	2480	N	2410	-0-	-70	-0-	118 423	1 3	1869	2	N	-0-					-0-
01	2480	N	2400	-0-	-80	-0-	119	1	2281	2	N	-0-					-0-
02	2212	N	1797	-0-	-415	-0-	83	1	1714	2	N	-0-					-0-
03	2418	N	2286	-0-	-132	-0-	112	1	2174	2	N	-0-					-0-

LA PERLA WELL #: 88 RRCID -> 130741 COMPL. DATE 04/29/1989 TOTAL DEPTH 9900 PERF. 7904 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	3 8	1 3	32	2	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2 3	1 3	16	2	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	7 16	1 3	79	2	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
03	93	N	30	-0-	-63	-0-	1	1	29	2	N	-0-					-0-

LA PERLA WELL #: 89 RRCID -> 131211 COMPL. DATE 06/16/1989 TOTAL DEPTH 10122 PERF. 8421 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, C. WELL #: 6 RRCID -> 131351 COMPL. DATE 06/30/1989 TOTAL DEPTH 10100 PERF. 7974 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 90 RRCID -> 131352 COMPL. DATE 06/26/1989 TOTAL DEPTH 10307 PERF. 8487 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4242	-0-	-532	-0-	213	1	3372	2	N	-0-					-0-
							657	3									
11	4620	X	3845	-0-	-775	-0-	206	1	2962	2	N	-0-					-0-
							677	3									
12	4774	X	4115	-0-	-659	-0-	199	1	3194	2	N	-0-					-0-
							722	3									
01	4681	X	4041	-0-	-640	-0-	200	1	3841	2	N	-0-					-0-
02	3892	X	3366	-0-	-526	-0-	155	1	3211	2	N	-0-					-0-
*03	4363	X	4363	-0-	-0-	-0-	214	1	4149	2	N	-0-					-0-

LA PERLA WELL #: 91 RRCID -> 131587 COMPL. DATE 07/23/1989 TOTAL DEPTH 10000 PERF. 8867 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	717	-0-	-151	-0-	36	1	570	2	N	-0-					-0-
							111	3									
11	680	N	680	-0-	-0-	-0-	37	1	522	2	N	-0-					-0-
							121	3									
12	943	N	943	-0-	-0-	-0-	46	1	732	2	N	-0-					-0-
							165	3									
01	929	N	929	-0-	-0-	-0-	46	1	883	2	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	36	1	738	2	N	-0-					-0-
03	930	N	848	-0-	-82	-0-	42	1	806	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 3 RRCID -> 131590 COMPL. DATE 04/06/1989 TOTAL DEPTH 9550 PERF. 7520 - 7603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	9908	-0-	-2740	-0-	543	1	9314	3	Y	46					162
							51	9									
11	12240	X	9845	-0-	-2395	-0-	555	1	9226	3	Y	58	86	1			134
							64	9									
12	12648	X	9355	-0-	-3293	-0-	562	1	8759	3	Y	31	80	1			85
							34	9									
01	12152	X	8995	-0-	-3157	-0-	515	1	8428	2	Y	47	69	1			63
							52	9									
02	9184	X	8329	-0-	-855	-0-	488	1	7806	2	Y	32	64	1			31
							35	9									
03	10168	X	8976	-0-	-1192	-0-	602	1	8335	2	Y	35	59	1			7
							39	9									

LA PERLA -B- WELL #: 6 RRCID -> 131665 COMPL. DATE 07/04/1989 TOTAL DEPTH 10000 PERF. 9842 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 92 RRCID -> 131668 COMPL. DATE 07/31/1989 TOTAL DEPTH 10300 PERF. 8400 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7312	X	7312	-0-	-0-	-0-	369	1	5811	2	N	-0-					1
							1132	3									
11	6842	X	6842	-0-	-0-	-0-	365	1	5269	2	N	-0-					1
							1208	3									
12	7102	X	7102	-0-	-0-	-0-	345	1	5511	2	N	-0-					1
							1246	3									
01	7100	X	7100	-0-	-0-	-0-	351	1	6749	2	N	-0-					1
02	6188	X	5540	-0-	-648	-0-	255	1	5285	2	N	-0-					1
*03	7276	X	7276	-0-	-0-	-0-	357	1	6918	2	N	1					2
							1	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI STATE GAS UNIT #1 WELL #: 1 RRCID -> 131780 COMPL. DATE 08/18/1989 TOTAL DEPTH 9270 PERF. 7690 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDAURRI, R. ET AL WELL #: 14 RRCID -> 131943 COMPL. DATE 09/03/1989 TOTAL DEPTH 9300 PERF. 7758 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2912	N	2912	-0-	-0-	-0-	2370	2	542	3	Y	-0-					-0-
11	2700	N	2673	-0-	-27	-0-	2100	2	573	3	Y	-0-					-0-
12	2790	N	2589	-0-	-201	-0-	2048	2	541	3	Y	-0-					-0-
01	2890	N	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-
02	2492	N	2375	-0-	-117	-0-	2375	2			Y	-0-					-0-
*03	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-

LA PERLA WELL #: 94 RRCID -> 131961 COMPL. DATE 09/08/1989 TOTAL DEPTH 10500 PERF. 8626 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	24	1	384	2	N	-0-					-0-
							74	3									
11	481	N	481	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
							85	3									
12	513	N	513	-0-	-0-	-0-	25	1	397	2	N	-0-					-0-
							91	3									
01	453	N	453	-0-	-0-	-0-	22	1	431	2	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	28	1	578	2	N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	22	1	428	2	N	-0-					-0-

LA PERLA WELL #: 95 RRCID -> 132026 COMPL. DATE 09/04/1989 TOTAL DEPTH 10000 PERF. 8392 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 96 RRCID -> 132057 COMPL. DATE 09/26/1989 TOTAL DEPTH 10350 PERF. 8726 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	N	2681	-0-	-0-	-0-	135	1	2130	2	N	-0-					-0-
							416	3									
11	2452	N	2452	-0-	-0-	-0-	130	1	1889	2	N	-0-					-0-
							433	3									
12	2451	N	2451	-0-	-0-	-0-	119	1	1903	2	N	-0-					-0-
							429	3									
01	2483	N	2483	-0-	-0-	-0-	123	1	2360	2	N	-0-					-0-
02	2132	N	2132	-0-	-0-	-0-	98	1	2034	2	N	-0-					-0-
*03	2468	N	2468	-0-	-0-	-0-	121	1	2347	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 93 RRCID -> 132235 COMPL. DATE 10/04/1989 TOTAL DEPTH 10365 PERF. 8214 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	6421	-0-	-2817	-0-	322 997	1 3	5102	2	N	-0-					-0-
11	8940	X	6025	-0-	-2915	-0-	322 1063	1 3	4640	2	N	-0-					-0-
12	8277	X	4218	-0-	-4059	-0-	206 740	1 3	3272	2	N	-0-					-0-
01	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
02	5796	X	322	-0-	-5474	-0-	15	1	307	2	N	-0-					-0-
03	6417	X	2255	-0-	-4162	-0-	111	1	2144	2	N	-0-					-0-

BRUNI RANCH WELL #: 21 RRCID -> 132249 COMPL. DATE 07/10/1989 TOTAL DEPTH 10000 PERF. 8677 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 15 RRCID -> 132280 COMPL. DATE 09/28/1989 TOTAL DEPTH 9450 PERF. 7512 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2690	-0-	-69	-0-	2190	2	500	3	Y	-0-					-0-
11	2670	N	2548	-0-	-122	-0-	2002	2	546	3	Y	-0-					-0-
12	2728	N	2562	-0-	-166	-0-	2027	2	535	3	Y	-0-					-0-
01	2697	N	2689	-0-	-8	-0-	2689	2			Y	-0-					-0-
02	2380	N	2312	-0-	-68	-0-	2312	2			Y	-0-					-0-
03	2573	N	2564	-0-	-9	-0-	2564	2			Y	-0-					-0-

LA PERLA WELL #: 97 RRCID -> 132295 COMPL. DATE 10/16/1989 TOTAL DEPTH 8719 PERF. 8243 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 98 RRCID -> 132422 COMPL. DATE 10/27/1989 TOTAL DEPTH 10200 PERF. 8780 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3612	-0-	-139	-0-	181 560	1 3	2871	2	N	-0-					-0-
11	3630	X	3236	-0-	-394	-0-	173 571	1 3	2492	2	N	-0-					-0-
12	3751	X	3424	-0-	-327	-0-	168 600	1 3	2656	2	N	-0-					-0-
01	3689	X	3530	-0-	-159	-0-	175	1	3355	2	N	-0-					-0-
02	3276	X	2863	-0-	-413	-0-	132	1	2731	2	N	-0-					-0-
03	3627	X	3411	-0-	-216	-0-	167	1	3244	2	N	-0-					-0-

MCMURREY, WM. WELL #: 46 RRCID -> 132464 COMPL. DATE 10/29/1989 TOTAL DEPTH 10500 PERF. 8507 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					1
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 99 RRCID -> 132469 COMPL. DATE 11/02/1989 TOTAL DEPTH 10500 PERF. 9787 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 100 RRCID -> 132667 COMPL. DATE 11/13/1989 TOTAL DEPTH 10400 PERF. 8706 - 9356

10	1860	N	1808	-0-	-52	-0-	90	1	1437	2	N	-0-					-0-
							281	3									
11	1740	N	1599	-0-	-141	-0-	86	1	1231	2	N	-0-					-0-
							282	3									
12	1829	N	1646	-0-	-183	-0-	80	1	1276	2	N	-0-					-0-
							290	3									
01	1798	N	1647	-0-	-151	-0-	82	1	1565	2	N	-0-					-0-
02	1484	N	1454	-0-	-30	-0-	67	1	1387	2	N	-0-					-0-
*03	1644	N	1644	-0-	-0-	-0-	81	1	1563	2	N	-0-					-0-

LA PERLA WELL #: 103 RRCID -> 132815 COMPL. DATE 11/28/1989 TOTAL DEPTH 9800 PERF. 8106 - 9106

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 107 RRCID -> 133004 COMPL. DATE 12/16/1989 TOTAL DEPTH 10400 PERF. 8822 - 9669

10	1700	N	1700	-0-	-0-	-0-	85	1	1353	2	N	-0-					-0-
							262	3									
11	1505	N	1505	-0-	-0-	-0-	80	1	1159	2	N	-0-					-0-
							266	3									
12	1580	N	1580	-0-	-0-	-0-	77	1	1225	2	N	-0-					-0-
							278	3									
01	1426	N	658	-0-	-768	-0-	33	1	625	2	N	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	77	1	1594	2	N	-0-					-0-
*03	1544	N	1544	-0-	-0-	-0-	76	1	1468	2	N	-0-					-0-

LA PERLA WELL #: 106 RRCID -> 133153 COMPL. DATE 12/27/1989 TOTAL DEPTH 10300 PERF. 8502 - 8556

10	868	N	752	-0-	-116	-0-	38	1	596	2	N	-0-					-0-
							118	3									
11	851	N	851	-0-	-0-	-0-	44	1	655	2	N	-0-					-0-
							152	3									
12	871	N	871	-0-	-0-	-0-	42	1	675	2	N	-0-					-0-
							154	3									
01	749	N	749	-0-	-0-	-0-	37	1	712	2	N	-0-					-0-
02	784	N	660	-0-	-124	-0-	30	1	630	2	N	-0-					-0-
03	868	N	709	-0-	-159	-0-	35	1	674	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 105 RRCID -> 133158 COMPL. DATE 01/03/1990 TOTAL DEPTH 10400 PERF. 9176 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	90	1	1434	2	N	-0-					-0-
							281	3									
11	1740	N	1619	-0-	-121	-0-	88	1	1246	2	N	-0-					-0-
							285	3									
12	1798	N	1632	-0-	-166	-0-	79	1	1267	2	N	-0-					-0-
							286	3									
01	1798	N	1644	-0-	-154	-0-	81	1	1563	2	N	-0-					-0-
02	1512	N	1363	-0-	-149	-0-	63	1	1300	2	N	-0-					-0-
03	1643	N	1446	-0-	-197	-0-	71	1	1375	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL "B" WELL #: 4 RRCID -> 133362 COMPL. DATE 11/29/1989 TOTAL DEPTH 8025 PERF. 7726 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		78	-0-	78	78	63	2	15	3	Y	-0-					-0-
11	14B2 EXT		99	-0-	99	177	78	2	21	3	Y	-0-					-0-
12	14B2 EXT		238	-0-	238	415	188	2	50	3	Y	-0-					-0-
01	677	X	262	-0-	-415	-0-	262	2			Y	-0-					-0-
02	203	X	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-

LAPERLA WELL #: 101 RRCID -> 133498 COMPL. DATE 12/17/1989 TOTAL DEPTH 9967 PERF. 9092 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	68	1	1056	2	N	-0-					-0-
							204	3									
11	1140	N	1116	-0-	-24	-0-	60	1	858	2	N	-0-					-0-
							198	3									
12	1116	N	1116	-0-	-0-	-0-	55	1	867	2	N	-0-					-0-
							194	3									
01	1333	N	1173	-0-	-160	-0-	58	1	1115	2	N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	49	1	1025	2	N	-0-					-0-
*03	1130	N	1130	-0-	-0-	-0-	55	1	1075	2	N	-0-					-0-

BRUNI RANCH WELL #: 22 RRCID -> 133948 COMPL. DATE 01/31/1990 TOTAL DEPTH 9244 PERF. 8192 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 122 RRCID -> 133960 COMPL. DATE 02/13/1990 TOTAL DEPTH 10400 PERF. 9258 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	31	1	499	2	N	-0-					-0-
							96	3									
11	685	N	685	-0-	-0-	-0-	37	1	527	2	N	-0-					-0-
							121	3									
12	745	N	745	-0-	-0-	-0-	36	1	578	2	N	-0-					-0-
							131	3									
01	814	N	814	-0-	-0-	-0-	40	1	774	2	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	25	1	524	2	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	21	1	415	2	N	-0-					-0-

LA PERLA WELL #: 121 RRCID -> 133961 COMPL. DATE 02/06/1990 TOTAL DEPTH 10400 PERF. 8992 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 123 RRCID -> 133962 COMPL. DATE 03/15/1990 TOTAL DEPTH 10460 PERF. 8430 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4978	X	4978	-0-	-0-	-0-	252	1	3957	2	N	-0-					-0-
							769	3									
11	4616	X	4616	-0-	-0-	-0-	246	1	3554	2	N	-0-					-0-
							816	3									
12	5177	X	4944	-0-	-233	-0-	241	1	3835	2	N	-0-					-0-
							868	3									
01	5177	X	4994	-0-	-183	-0-	247	1	4747	2	N	-0-					-0-
02	4676	X	4245	-0-	-431	-0-	195	1	4050	2	N	-0-					-0-
03	4991	X	4811	-0-	-180	-0-	236	1	4575	2	N	-0-					-0-

LA PERLA WELL #: 104 RRCID -> 134074 COMPL. DATE 01/21/1990 TOTAL DEPTH 10200 PERF. 8249 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1801	-0-	-28	-0-	89	1	1432	2	N	-0-					-0-
							280	3									
11	1770	N	1674	-0-	-96	-0-	89	1	1289	2	N	-0-					-0-
							296	3									
12	1798	N	1762	-0-	-36	-0-	86	1	1366	2	N	-0-					-0-
							310	3									
01	1798	N	1767	-0-	-31	-0-	87	1	1680	2	N	-0-					-0-
02	1568	N	1547	-0-	-21	-0-	71	1	1476	2	N	-0-					-0-
03	1767	N	1691	-0-	-76	-0-	83	1	1608	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 5 RRCID -> 134181 COMPL. DATE 03/25/1990 TOTAL DEPTH 8450 PERF. 7420 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5760	-0-	-130	-0-	316	1	5419	3	Y	23					24
							25	9									
11	5700	X	5172	-0-	-528	-0-	292	1	4848	3	Y	29	21	1			32
							32	9									
12	5890	X	4983	-0-	-907	-0-	300	1	4666	3	Y	15	23	1			24
							17	9									
01	5859	X	4976	-0-	-883	-0-	285	1	4665	2	Y	24	25	1			23
							26	9									
02	5208	X	4445	-0-	-763	-0-	261	1	4166	2	Y	16	26	1			13
							18	9									
03	5766	X	4808	-0-	-958	-0-	322	1	4466	2	Y	18	27	1			4
							20	9									

LA PERLA WELL #: 117 RRCID -> 134525 COMPL. DATE 06/13/1990 TOTAL DEPTH 10300 PERF. 8292 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 124 RRCID -> 134564 COMPL. DATE 05/06/1990 TOTAL DEPTH 10178 PERF. 8510 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	N	2470	-0-	-0-	-0-	124	1	1964	2	N	-0-					-0-
							382	3									
11	2370	N	2052	-0-	-318	-0-	110	1	1578	2	N	-0-					-0-
							364	3									
12	2449	N	2114	-0-	-335	-0-	101	1	1640	2	N	-0-					-0-
							373	3									
01	2449	N	2106	-0-	-343	-0-	104	1	2002	2	N	-0-					-0-
02	1904	N	1799	-0-	-105	-0-	83	1	1716	2	N	-0-					-0-
*03	2210	N	2210	-0-	-0-	-0-	108	1	2102	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 119 RRCID -> 135917 COMPL. DATE 07/01/1990 TOTAL DEPTH 10500 PERF. 8630 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9559	-0-	-888	-0-	482	1	7597	2	N	-0-					-0-
							1480	3									
11	10020	X	8784	-0-	-1236	-0-	467	1	6764	2	N	-0-					-0-
							1553	3									
12	10013	X	9368	-0-	-645	-0-	457	1	7269	2	N	-0-					-0-
							1642	3									
01	10048	X	10048	-0-	-0-	-0-	497	1	9551	2	N	-0-					-0-
02	9335	X	9335	-0-	-0-	-0-	429	1	8906	2	N	-0-					-0-
*03	10287	X	10287	-0-	-0-	-0-	504	1	9783	2	N	-0-					-0-

LA PERLA WELL #: 114 RRCID -> 135952 COMPL. DATE 02/23/2005 TOTAL DEPTH 10200 PERF. 8744 - 8896

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 126 RRCID -> 135954 COMPL. DATE 07/09/1990 TOTAL DEPTH 10260 PERF. 8784 - 9604

10	7223	X	6839	-0-	-384	-0-	345	1	5435	2	N	-0-					1
							1059	3									
11	6840	X	6366	-0-	-474	-0-	339	1	4902	2	N	-0-					1
							1125	3									
12	7068	X	6038	-0-	-1030	-0-	295	1	4684	2	N	-0-					1
							1059	3									
01	7006	X	6247	-0-	-759	-0-	309	1	5938	2	N	-0-					1
02	6585	X	6585	-0-	-0-	-0-	303	1	6282	2	N	-0-					1
*03	7775	X	7775	-0-	-0-	-0-	381	1	7393	2	N	1					2
							1	9									

VIDAURRI, R. ET AL WELL #: 17 RRCID -> 135975 COMPL. DATE 08/01/1990 TOTAL DEPTH 8550 PERF. 7720 - 8340

10	273	N	273	-0-	-0-	-0-	222	2	51	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	219	2	60	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	205	2	55	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

VIDAURRI, R. ET AL WELL #: 18 RRCID -> 135976 COMPL. DATE 08/02/1990 TOTAL DEPTH 8719 PERF. 8108 - 8138

10	465	N	354	-0-	-111	-0-	288	2	66	3	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	295	2	80	3	Y	-0-					-0-
12	2101	N	2101	-0-	-0-	-0-	1662	2	439	3	Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 129 RRCID -> 135989 COMPL. DATE 08/12/1990 TOTAL DEPTH 10446 PERF. 8833 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1953	-0-	-0-	-0-	99	1	1551	2	N	-0-					-0-
							303	3									
11	1858	N	1858	-0-	-0-	-0-	99	1	1431	2	N	-0-					-0-
							328	3									
12	1568	N	1568	-0-	-0-	-0-	76	1	1216	2	N	-0-					-0-
							276	3									
01	2009	N	2009	-0-	-0-	-0-	99	1	1910	2	N	-0-					-0-
02	1933	N	1933	-0-	-0-	-0-	89	1	1844	2	N	-0-					-0-
*03	2133	N	2133	-0-	-0-	-0-	105	1	2028	2	N	-0-					-0-

LA PERLA WELL #: 131 RRCID -> 136006 COMPL. DATE 09/01/1990 TOTAL DEPTH 10500 PERF. 8956 - 9830

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 130 RRCID -> 136196 COMPL. DATE 09/28/1990 TOTAL DEPTH 10480 PERF. 8524 - 9336

10	1264	N	1264	-0-	-0-	-0-	64	1	1005	2	N	-0-					1
							195	3									
11	1350	N	1083	-0-	-267	-0-	59	1	834	2	N	-0-					1
							190	3									
12	1333	N	1180	-0-	-153	-0-	58	1	915	2	N	-0-					1
							207	3									
01	1271	N	1200	-0-	-71	-0-	59	1	1141	2	N	-0-					1
02	1145	N	1145	-0-	-0-	-0-	53	1	1092	2	N	-0-					1
03	1178	N	929	-0-	-249	-0-	46	1	883	2	N	-0-					1

LA PERLA WELL #: 116 RRCID -> 137015 COMPL. DATE 10/08/1990 TOTAL DEPTH 10300 PERF. 8837 - 8918

10	824	N	824	-0-	-0-	-0-	41	1	655	2	N	-0-					-0-
							128	3									
11	780	N	721	-0-	-59	-0-	39	1	556	2	N	-0-					-0-
							126	3									
12	806	N	768	-0-	-38	-0-	38	1	595	2	N	-0-					-0-
							135	3									
01	892	N	892	-0-	-0-	-0-	44	1	848	2	N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	34	1	707	2	N	-0-					-0-
*03	936	N	936	-0-	-0-	-0-	46	1	890	2	N	-0-					-0-

LA PERLA WELL #: 133 RRCID -> 137019 COMPL. DATE 09/17/1990 TOTAL DEPTH 10500 PERF. 9092 - 9468

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 111 RRCID -> 137235 COMPL. DATE 12/05/1990 TOTAL DEPTH 10000 PERF. 8551 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2318	-0-	-286	-0-	117 359	1 3	1842	2	N	-0-					-0-
11	2490	N	2199	-0-	-291	-0-	117 391	1 3	1691	2	N	-0-					-0-
12	2480	N	2232	-0-	-248	-0-	109 392	1 3	1731	2	N	-0-					-0-
01	2389	N	2389	-0-	-0-	-0-	118	1	2271	2	N	-0-					-0-
02	2044	N	1960	-0-	-84	-0-	90	1	1870	2	N	-0-					-0-
*03	2370	N	2370	-0-	-0-	-0-	116	1	2254	2	N	-0-					-0-

LA PERLA WELL #: 132 RRCID -> 137237 COMPL. DATE 11/11/1990 TOTAL DEPTH 10135 PERF. 9547 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	54 166	1 3	847	2	N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	59 192	1 3	844	2	N	-0-					-0-
12	1147	N	1063	-0-	-84	-0-	51 186	1 3	826	2	N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	52	1	1003	2	N	-0-					-0-
02	1036	N	891	-0-	-145	-0-	41	1	850	2	N	-0-					-0-
03	1054	N	1017	-0-	-37	-0-	50	1	967	2	N	-0-					-0-

LA PERLA WELL #: 125 RRCID -> 137238 COMPL. DATE 11/26/1990 TOTAL DEPTH 10500 PERF. 9102 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 120 RRCID -> 137348 COMPL. DATE 12/30/1990 TOTAL DEPTH 10350 PERF. 8532 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1859	-0-	-94	-0-	93 289	1 3	1477	2	N	-0-					-0-
11	1860	N	1734	-0-	-126	-0-	92 307	1 3	1335	2	N	-0-					-0-
12	1860	N	1686	-0-	-174	-0-	83 295	1 3	1308	2	N	-0-					-0-
01	1860	N	1705	-0-	-155	-0-	84	1	1621	2	N	-0-					-0-
02	1624	N	1221	-0-	-403	-0-	56	1	1165	2	N	-0-					-0-
*03	1721	N	1721	-0-	-0-	-0-	84	1	1637	2	N	-0-					-0-

LA PERLA WELL #: 112 RRCID -> 137353 COMPL. DATE 01/08/1991 TOTAL DEPTH 10400 PERF. 8982 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 113 RRCID -> 137883 COMPL. DATE 02/19/1991 TOTAL DEPTH 10400 PERF. 9418 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 118 RRCID -> 137987 COMPL. DATE 03/21/1991 TOTAL DEPTH 10500 PERF. 8388 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	13	1	243	2	N	-0-					-0-
							51	3									
11	273	N	273	-0-	-0-	-0-	13	1	210	2	N	-0-					-0-
							50	3									
12	310	N	283	-0-	-27	-0-	12	1	221	2	N	-0-					-0-
							50	3									
01	310	N	283	-0-	-27	-0-	14	1	269	2	N	-0-					-0-
02	252	N	90	-0-	-162	-0-	4	1	86	2	N	-0-					-0-
03	279	N	73	-0-	-206	-0-	4	1	69	2	N	-0-					-0-

LA PERLA WELL #: 136 RRCID -> 137988 COMPL. DATE 03/05/1991 TOTAL DEPTH 10500 PERF. 8705 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	40	1	626	2	N	-0-					-0-
							121	3									
11	725	N	725	-0-	-0-	-0-	39	1	560	2	N	-0-					-0-
							126	3									
12	775	N	716	-0-	-59	-0-	34	1	555	2	N	-0-					-0-
							127	3									
01	775	N	772	-0-	-3	-0-	38	1	734	2	N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	31	1	654	2	N	-0-					-0-
*03	730	N	730	-0-	-0-	-0-	36	1	694	2	N	-0-					-0-

LA PERLA WELL #: 137 RRCID -> 138005 COMPL. DATE 03/14/1991 TOTAL DEPTH 10000 PERF. 7947 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3523	X	3523	-0-	-0-	-0-	176	1	2801	2	N	-0-					-0-
							546	3									
11	3300	X	2595	-0-	-705	-0-	137	1	1999	2	N	-0-					-0-
							459	3									
12	3410	X	2800	-0-	-610	-0-	137	1	2173	2	N	-0-					-0-
							490	3									
01	3534	X	2914	-0-	-620	-0-	144	1	2770	2	N	-0-					-0-
02	3192	X	2799	-0-	-393	-0-	129	1	2670	2	N	-0-					-0-
03	3534	X	3327	-0-	-207	-0-	163	1	3164	2	N	-0-					-0-

LA PERLA WELL #: 140 RRCID -> 138006 COMPL. DATE 04/09/1991 TOTAL DEPTH 10100 PERF. 8473 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 139 RRCID -> 138503 COMPL. DATE 04/21/1991 TOTAL DEPTH 10300 PERF. 8907 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 142 RRCID -> 138617 COMPL. DATE 05/17/1991 TOTAL DEPTH 10300 PERF. 9081 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3261	-0-	-366	-0-	165	1	2590	2	N	-0-					-0-
							506	3									
11	3450	X	3228	-0-	-222	-0-	173	1	2485	2	N	-0-					-0-
							570	3									
12	3534	X	3398	-0-	-136	-0-	166	1	2635	2	N	-0-					-0-
							597	3									
01	3503	X	3456	-0-	-47	-0-	171	1	3285	2	N	-0-					-0-
02	3080	X	2809	-0-	-271	-0-	129	1	2680	2	N	-0-					-0-
03	3410	X	3077	-0-	-333	-0-	151	1	2926	2	N	-0-					-0-

HERBST, M.V. WELL #: 12 RRCID -> 139109 COMPL. DATE 08/15/1991 TOTAL DEPTH 9200 PERF. 7932 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	15	1	262	2	N	-0-					-0-
							52	3									
11	143	N	143	-0-	-0-	-0-	9	1	110	2	N	-0-					-0-
							24	3									
12	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-					-0-

LA PERLA WELL #: 141 RRCID -> 139155 COMPL. DATE 06/14/1991 TOTAL DEPTH 10300 PERF. 8522 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3717	-0-	-313	-0-	188	1	2954	2	N	-0-					-0-
							575	3									
11	3900	X	3871	-0-	-29	-0-	207	1	2980	2	N	-0-					-0-
							684	3									
12	4030	X	3863	-0-	-167	-0-	189	1	2997	2	N	-0-					-0-
							677	3									
01	4260	X	4260	-0-	-0-	-0-	211	1	4049	2	N	-0-					-0-
02	3612	X	2380	-0-	-1232	-0-	109	1	2271	2	N	-0-					-0-
*03	4996	X	4996	-0-	-0-	-0-	245	1	4751	2	N	-0-					-0-

LA PERLA WELL #: 144 RRCID -> 139164 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 8441 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2162	-0-	-101	-0-	108	1	1719	2	N	-0-					-0-
							335	3									
11	2220	N	2047	-0-	-173	-0-	109	1	1574	2	N	-0-					-0-
							364	3									
12	2108	N	1973	-0-	-135	-0-	96	1	1531	2	N	-0-					-0-
							346	3									
01	2170	N	1955	-0-	-215	-0-	97	1	1858	2	N	-0-					-0-
02	1904	N	1699	-0-	-205	-0-	78	1	1621	2	N	-0-					-0-
03	1984	N	1878	-0-	-106	-0-	92	1	1786	2	N	-0-					-0-

LA PERLA WELL #: 115 RRCID -> 139236 COMPL. DATE 07/17/1991 TOTAL DEPTH 10210 PERF. 9228 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 148 RRCID -> 139399 COMPL. DATE 08/01/1991 TOTAL DEPTH 10100 PERF. 8170 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	94					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	94					N	-0-					-0-

MCMURREY, WM. WELL #: 47 RRCID -> 139430 COMPL. DATE 09/06/1991 TOTAL DEPTH 10500 PERF. 9625 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 145 RRCID -> 139562 COMPL. DATE 07/29/1991 TOTAL DEPTH 10000 PERF. 7890 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	40	1	628	2	N	-0-					-0-
							121	3									
11	780	N	780	-0-	-0-	-0-	42	1	600	2	N	-0-					-0-
							138	3									
12	842	N	842	-0-	-0-	-0-	41	1	652	2	N	-0-					-0-
							149	3									
01	761	N	761	-0-	-0-	-0-	38	1	723	2	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	24	1	493	2	N	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	35	1	681	2	N	-0-					-0-

LA PERLA WELL #: 146 RRCID -> 139651 COMPL. DATE 08/27/1991 TOTAL DEPTH 10400 PERF. 8904 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4314	-0-	-181	-0-	217	1	3428	2	N	-0-					1
							669	3									
11	4320	X	3969	-0-	-351	-0-	211	1	3054	2	N	1					2
							703	3	1	9							
12	4464	X	3996	-0-	-468	-0-	195	1	3100	2	N	-0-					2
							701	3									
01	4464	X	4102	-0-	-362	-0-	203	1	3899	2	N	-0-					2
02	3892	X	3561	-0-	-331	-0-	164	1	3397	2	N	-0-					2
03	4309	X	3975	-0-	-334	-0-	195	1	3780	2	N	-0-					2

LA PERLA WELL #: 153 RRCID -> 139653 COMPL. DATE 10/06/1991 TOTAL DEPTH 10100 PERF. 8580 - 9101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 147 RRCID -> 139654 COMPL. DATE 08/11/1991 TOTAL DEPTH 10500 PERF. 9221 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	10	1	172	2	N	-0-					-0-
							35	3									
11	163	N	163	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-
							30	3									
12	217	N	171	-0-	-46	-0-	9	1	133	2	N	-0-					-0-
							29	3									
01	217	N	169	-0-	-48	-0-	8	1	161	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	6	1	110	2	N	-0-					-0-

LA PERLA WELL #: 150 RRCID -> 139655 COMPL. DATE 09/26/1991 TOTAL DEPTH 10400 PERF. 9405 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 151 RRCID -> 140144 COMPL. DATE 11/09/1991 TOTAL DEPTH 10200 PERF. 9231 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 156 RRCID -> 140152 COMPL. DATE 11/21/1991 TOTAL DEPTH 10400 PERF. 9131 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURRI, R. ET AL WELL #: 20 RRCID -> 140205 COMPL. DATE 12/11/1991 TOTAL DEPTH 9600 PERF. 7694 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	-0-	1061	2	242	3	Y	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	1032	2	282	3	Y	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	1088	2	288	3	Y	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
02	1120	N	1072	-0-	-48	-0-	1072	2			Y	-0-					-0-
*03	3100	N	3158	-0-	58	58	3158	2			Y	-0-					-0-

HERBST, M.V. WELL #: 13 RRCID -> 140578 COMPL. DATE 12/25/1991 TOTAL DEPTH 9200 PERF. 7884 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3178	-0-	-294	-0-	159	1	2526	2	N	-0-					-0-
							493	3									
11	3300	X	3028	-0-	-272	-0-	161	1	2331	2	N	-0-					-0-
							536	3									
12	3410	X	3049	-0-	-361	-0-	148	1	2365	2	N	-0-					-0-
							536	3									
01	3317	X	3069	-0-	-248	-0-	152	1	2917	2	N	-0-					-0-
02	2940	X	2655	-0-	-285	-0-	122	1	2533	2	N	-0-					-0-
03	3193	X	2984	-0-	-209	-0-	146	1	2838	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 154 RRCID -> 140581 COMPL. DATE 01/03/1992 TOTAL DEPTH 10210 PERF. 9159 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	83	1	1301	2	N	-0-					-0-
							253	3									
11	1709	N	1709	-0-	-0-	-0-	92	1	1315	2	N	-0-					-0-
							302	3									
12	1678	N	1678	-0-	-0-	-0-	82	1	1302	2	N	-0-					-0-
							294	3									
01	1675	N	1675	-0-	-0-	-0-	83	1	1592	2	N	-0-					-0-
02	1380	N	1380	-0-	-0-	-0-	63	1	1317	2	N	-0-					-0-
*03	1536	N	1536	-0-	-0-	-0-	75	1	1461	2	N	-0-					-0-

LA PERLA WELL #: 157 RRCID -> 140585 COMPL. DATE 01/24/1992 TOTAL DEPTH 9700 PERF. 8230 - 8623

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 158 RRCID -> 140794 COMPL. DATE 02/11/1992 TOTAL DEPTH 10300 PERF. 9494 - 10108

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA PERLA WELL #: 160 RRCID -> 140797 COMPL. DATE 02/20/1992 TOTAL DEPTH 10300 PERF. 9034 - 9490

10	1209	N	831	-0-	-378	-0-	41	1	661	2	N	-0-					-0-
							129	3									
11	876	N	876	-0-	-0-	-0-	45	1	675	2	N	-0-					-0-
							156	3									
12	964	N	964	-0-	-0-	-0-	46	1	749	2	N	-0-					-0-
							169	3									
01	993	N	993	-0-	-0-	-0-	49	1	944	2	N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	37	1	775	2	N	-0-					-0-
03	961	N	917	-0-	-44	-0-	45	1	872	2	N	-0-					-0-

HERBST, M.V. WELL #: 14 RRCID -> 141051 COMPL. DATE 03/09/1992 TOTAL DEPTH 9200 PERF. 7934 - 8875

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 161 RRCID -> 141054 COMPL. DATE 03/20/1992 TOTAL DEPTH 9500 PERF. 8781 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3727	-0-	-272	-0-	188	1	2964	2	N	-0-					-0-
							575	3									
11	3840	X	3342	-0-	-498	-0-	178	1	2574	2	N	-0-					-0-
							590	3									
12	3906	X	3748	-0-	-158	-0-	182	1	2908	2	N	-0-					-0-
							658	3									
01	3720	X	3512	-0-	-208	-0-	174	1	3338	2	N	-0-					-0-
02	3360	X	2918	-0-	-442	-0-	134	1	2784	2	N	-0-					-0-
03	3751	X	3507	-0-	-244	-0-	172	1	3335	2	N	-0-					-0-

LA PERLA WELL #: 163 RRCID -> 141343 COMPL. DATE 05/10/1992 TOTAL DEPTH 10300 PERF. 8432 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2347	-0-	-102	-0-	119	1	1866	2	N	-0-					-0-
							362	3									
11	2430	N	2157	-0-	-273	-0-	114	1	1661	2	N	-0-					-0-
							382	3									
12	2480	N	2241	-0-	-239	-0-	110	1	1738	2	N	-0-					-0-
							393	3									
01	2356	N	2297	-0-	-59	-0-	114	1	2183	2	N	-0-					-0-
02	2016	N	1867	-0-	-149	-0-	86	1	1781	2	N	-0-					-0-
*03	2258	N	2258	-0-	-0-	-0-	111	1	2147	2	N	-0-					-0-

LA PERLA WELL #: 162 RRCID -> 141455 COMPL. DATE 05/03/1992 TOTAL DEPTH 10450 PERF. 9232 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4003	X	4003	-0-	-0-	-0-	201	1	3181	2	N	-0-					-0-
							621	3									
11	3614	X	3614	-0-	-0-	-0-	192	1	2782	2	N	-0-					-0-
							640	3									
12	3741	X	3741	-0-	-0-	-0-	182	1	2902	2	N	-0-					-0-
							657	3									
01	3731	X	3731	-0-	-0-	-0-	185	1	3546	2	N	-0-					-0-
02	2982	X	2982	-0-	-0-	-0-	137	1	2845	2	N	-0-					-0-
*03	3636	X	3636	-0-	-0-	-0-	178	1	3458	2	N	-0-					-0-

CANALES WELL #: 9 RRCID -> 141460 COMPL. DATE 05/20/1992 TOTAL DEPTH 10870 PERF.10077 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 165 RRCID -> 141463 COMPL. DATE 05/16/1992 TOTAL DEPTH 10300 PERF. 8512 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	724	-0-	-20	-0-	36	1	576	2	N	-0-					-0-
							112	3									
11	750	N	613	-0-	-137	-0-	33	1	471	2	N	-0-					-0-
							109	3									
12	775	N	757	-0-	-18	-0-	37	1	588	2	N	-0-					-0-
							132	3									
01	713	N	590	-0-	-123	-0-	29	1	561	2	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	30	1	630	2	N	-0-					-0-
*03	801	N	801	-0-	-0-	-0-	39	1	762	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. WELL #: 13-U RRCID -> 141657 COMPL. DATE 06/27/1992 TOTAL DEPTH 9500 PERF. 7904 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA WELL #: 164 RRCID -> 141829 COMPL. DATE 06/15/1992 TOTAL DEPTH 10400 PERF. 9990 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA "A" WELL #: 6 RRCID -> 141878 COMPL. DATE 07/06/1992 TOTAL DEPTH 10000 PERF. 8696 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 167 RRCID -> 142453 COMPL. DATE 08/11/1992 TOTAL DEPTH 10200 PERF. 8440 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	60	1	954	2	N	-0-					-0-
							188	3									
11	1170	N	1052	-0-	-118	-0-	56	1	812	2	N	-0-					-0-
							184	3									
12	1151	N	1151	-0-	-0-	-0-	56	1	892	2	N	-0-					-0-
							203	3									
01	1209	N	1085	-0-	-124	-0-	54	1	1031	2	N	-0-					-0-
02	980	N	910	-0-	-70	-0-	42	1	868	2	N	-0-					-0-
03	1147	N	1085	-0-	-62	-0-	53	1	1032	2	N	-0-					-0-

HERBST, M.V. WELL #: 15 RRCID -> 142459 COMPL. DATE 08/19/1992 TOTAL DEPTH 9200 PERF. 7648 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1510	-0-	-71	-0-	75	1	1200	2	N	-0-					-0-
							235	3									
11	1590	N	1412	-0-	-178	-0-	74	1	1087	2	N	-0-					-0-
							251	3									
12	1519	N	1463	-0-	-56	-0-	70	1	1135	2	N	-0-					-0-
							258	3									
01	1519	N	1451	-0-	-68	-0-	72	1	1379	2	N	-0-					-0-
02	1316	N	1266	-0-	-50	-0-	58	1	1208	2	N	-0-					-0-
03	1457	N	1407	-0-	-50	-0-	69	1	1338	2	N	-0-					-0-

LA PERLA WELL #: 166 RRCID -> 142484 COMPL. DATE 08/29/1992 TOTAL DEPTH 10700 PERF. 9123 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 10 RRCID -> 142511 COMPL. DATE 07/29/1992 TOTAL DEPTH 10831 PERF. 9771 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	41	1	638	2	N	-0-					-0-
							124	3									
11	771	N	771	-0-	-0-	-0-	42	1	593	2	N	-0-					-0-
							136	3									
12	813	N	813	-0-	-0-	-0-	39	1	631	2	N	-0-					-0-
							143	3									
01	811	N	811	-0-	-0-	-0-	40	1	771	2	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	31	1	634	2	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	37	1	720	2	N	-0-					-0-

LA PERLA WELL #: 168 RRCID -> 142536 COMPL. DATE 08/19/1992 TOTAL DEPTH 10500 PERF. 9614 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	26	1	404	2	N	-0-					-0-
							78	3									
11	486	N	486	-0-	-0-	-0-	26	1	375	2	N	-0-					-0-
							85	3									
12	491	N	491	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
							86	3									
01	492	N	492	-0-	-0-	-0-	24	1	468	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	19	1	400	2	N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	21	1	409	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 6 RRCID -> 142538 COMPL. DATE 08/23/1992 TOTAL DEPTH 9355 PERF. 8114 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4569	-0-	4569	4678	250	1	4299	3	Y	18					19
							20	9									
11	T. A.		3154	-0-	3154	7832	178	1	2951	3	Y	23	17	1			25
							25	9									
12	T. A.		2811	-0-	2811	10643	169	1	2629	3	Y	12	18	1			19
							13	9									
01	13172	X	2529	-0-	-10643	-0-	144	1	2364	2	Y	19	20	1			18
							21	9									
02	2054	X	2054	-0-	-0-	-0-	120	1	1920	2	Y	13	21	1			10
							14	9									
03	4557	X	2145	-0-	-2412	-0-	143	1	1987	2	Y	14	22	1			2
							15	9									

CANALES WELL #: 11 RRCID -> 142623 COMPL. DATE 10/02/1992 TOTAL DEPTH 10700 PERF. 9818 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2652	-0-	-138	-0-	133	1	2109	2	N	-0-					-0-
							410	3									
11	2880	N	2557	-0-	-323	-0-	136	1	1969	2	N	-0-					-0-
							452	3									
12	2574	N	2574	-0-	-0-	-0-	125	1	1996	2	N	-0-					-0-
							453	3									
01	2666	N	2634	-0-	-32	-0-	130	1	2504	2	N	-0-					-0-
02	2380	N	2222	-0-	-158	-0-	102	1	2120	2	N	-0-					-0-
03	2573	N	2447	-0-	-126	-0-	120	1	2327	2	N	-0-					-0-

LA PERLA "A" WELL #: 7 RRCID -> 143009 COMPL. DATE 10/26/1992 TOTAL DEPTH 9900 PERF. 9590 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 169 RRCID -> 143058 COMPL. DATE 10/25/1992 TOTAL DEPTH 10410 PERF. 9872 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3939	-0-	-463	-0-	198	1	3130	2	N	-0-					-0-
							611	3									
11	4260	X	4003	-0-	-257	-0-	214	1	3083	2	N	-0-					-0-
							706	3									
12	4402	X	4186	-0-	-216	-0-	204	1	3248	2	N	-0-					-0-
							734	3									
01	4278	X	4191	-0-	-87	-0-	207	1	3984	2	N	-0-					-0-
02	3864	X	3698	-0-	-166	-0-	170	1	3528	2	N	-0-					-0-
03	4185	X	4061	-0-	-124	-0-	199	1	3862	2	N	-0-					-0-

LA PERLA WELL #: 170 RRCID -> 143692 COMPL. DATE 12/11/1992 TOTAL DEPTH 10400 PERF. 9538 - 9796

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 171 RRCID -> 143722 COMPL. DATE 12/23/1992 TOTAL DEPTH 10500 PERF. 8930 - 8978

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCURIO MARTINEZ ET AL UNIT A WELL #: 2 RRCID -> 144238 COMPL. DATE 12/26/1992 TOTAL DEPTH 9150 PERF. 7380 - 7690

10	2469	X	2469	-0-	-0-	-0-	181	1	2278	3	Y	9					25
							10	9									
11	2670	X	1873	-0-	-797	-0-	172	1	1687	3	Y	13					38
							14	9									
12	2759	X	2302	-0-	-457	-0-	167	1	2116	3	Y	17					55
							19	9									
01	2759	X	2233	-0-	-526	-0-	200	1	2021	2	Y	11	63	1			3
							12	9									
02	2240	X	2021	-0-	-219	-0-	175	1	1846	2	Y	-0-					3
03	2480	X	2240	-0-	-240	-0-	213	1	2004	2	Y	21					24
							23	9									

MCMURREY, WM. WELL #: 48 RRCID -> 144301 COMPL. DATE 02/19/1993 TOTAL DEPTH 9700 PERF. 9047 - 9086

10	1860	N	1743	-0-	-117	-0-	88	1	1386	2	N	-0-					-0-
							269	3									
11	1770	N	1437	-0-	-333	-0-	76	1	1106	2	N	-0-					-0-
							255	3									
12	1736	N	1605	-0-	-131	-0-	77	1	1245	2	N	-0-					-0-
							283	3									
01	1736	N	1547	-0-	-189	-0-	77	1	1470	2	N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	63	1	1306	2	N	-0-					-0-
*03	1661	N	1661	-0-	-0-	-0-	81	1	1580	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL WELL #: 8 RRCID -> 144343 COMPL. DATE 01/13/1993 TOTAL DEPTH 9350 PERF. 7980 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5439	-0-	5439	5439	298	1	5111	3	Y	27					29
							30	9									
11	T. A.		4193	-0-	4193	9632	236	1	3920	3	Y	34	25	1			38
							37	9									
12	T. A.		3889	-0-	3889	13521	234	1	3634	3	Y	19	28	1			29
							21	9									
01	17323	X	3802	-0-	-13521	-0-	217	1	3554	2	Y	28	31	1			26
							31	9									
02	3316	X	3316	-0-	-0-	-0-	194	1	3100	2	Y	20	32	1			14
							22	9									
*03	3614	X	3614	-0-	-0-	-0-	242	1	3349	2	Y	21	33	1			2
							23	9									

LA PERLA WELL #: 173 RRCID -> 144531 COMPL. DATE 03/06/1993 TOTAL DEPTH 10000 PERF. 8396 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	45	1	727	2	N	-0-					-0-
							142	3									
11	971	N	971	-0-	-0-	-0-	52	1	746	2	N	-0-					-0-
							173	3									
12	988	N	988	-0-	-0-	-0-	47	1	765	2	N	-0-					-0-
							176	3									
01	1106	N	1106	-0-	-0-	-0-	55	1	1051	2	N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	43	1	897	2	N	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	51	1	994	2	N	-0-					-0-

CANALES WELL #: 13 RRCID -> 144564 COMPL. DATE 03/12/1993 TOTAL DEPTH 10900 PERF.10020 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	114	1	1802	2	N	-0-					-0-
							353	3									
11	2077	N	2077	-0-	-0-	-0-	112	1	1601	2	N	-0-					-0-
							364	3									
12	2119	N	2119	-0-	-0-	-0-	101	1	1643	2	N	-0-					-0-
							375	3									
01	2106	N	2106	-0-	-0-	-0-	104	1	2002	2	N	-0-					-0-
02	1654	N	1654	-0-	-0-	-0-	76	1	1578	2	N	-0-					-0-
*03	2016	N	2016	-0-	-0-	-0-	99	1	1917	2	N	-0-					-0-

HERBST, M.V. WELL #: 16 RRCID -> 144565 COMPL. DATE 03/09/1993 TOTAL DEPTH 9200 PERF. 7510 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 22 RRCID -> 144620 COMPL. DATE 03/07/1993 TOTAL DEPTH 9271 PERF. 7342 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	188	2	43	3	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	173	2	47	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	179	2	48	3	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 49 RRCID -> 144633 COMPL. DATE 03/16/1993 TOTAL DEPTH 10200 PERF. 9244 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURRI, R. ET AL WELL #: 24 RRCID -> 144716 COMPL. DATE 03/17/1993 TOTAL DEPTH 8902 PERF. 7963 - 8556

10	5270	X	4178	-0-	-1092	-0-	3400	2	778	3	Y	-0-					-0-
11	5100	X	4412	-0-	-688	-0-	3466	2	946	3	Y	-0-					-0-
12	5146	X	5142	-0-	-4	-0-	4068	2	1074	3	Y	-0-					-0-
01	5414	X	5414	-0-	-0-	-0-	5414	2			Y	-0-					-0-
02	4671	X	4671	-0-	-0-	-0-	4671	2			Y	-0-					-0-
*03	5299	X	5299	-0-	-0-	-0-	5299	2			Y	-0-					-0-

LA PERLA WELL #: 42 RRCID -> 144860 COMPL. DATE 03/22/1993 TOTAL DEPTH 9740 PERF. 8924 - 8966

10	794	N	794	-0-	-0-	-0-	41	1	631	2	N	-0-					-0-
							122	3									
11	742	N	742	-0-	-0-	-0-	40	1	572	2	N	-0-					-0-
							130	3									
12	767	N	767	-0-	-0-	-0-	38	1	595	2	N	-0-					-0-
							134	3									
01	784	N	784	-0-	-0-	-0-	39	1	745	2	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	31	1	642	2	N	-0-					-0-
*03	788	N	788	-0-	-0-	-0-	39	1	749	2	N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 25 RRCID -> 145677 COMPL. DATE 04/25/1993 TOTAL DEPTH 8341 PERF. 7470 - 8083

10	1447	N	1447	-0-	-0-	-0-	1177	2	270	3	Y	-0-					-0-
11	1394	N	1394	-0-	-0-	-0-	1095	2	299	3	Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1164	2	307	3	Y	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
*03	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					-0-

VIDAURRI, R. ET AL WELL #: 26 RRCID -> 145747 COMPL. DATE 05/10/1993 TOTAL DEPTH 9300 PERF. 7520 - 7632

10	811	X	74	-0-	-737	-0-	60	2	14	3	Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-

HERBST, M.V. WELL #: 17 RRCID -> 145953 COMPL. DATE 06/25/1993 TOTAL DEPTH 9200 PERF. 7690 - 8320

10	1344	N	1344	-0-	-0-	-0-	69	1	1067	2	N	-0-					1
							208	3									
11	1324	N	1324	-0-	-0-	-0-	71	1	1019	2	N	-0-					1
							234	3									
12	939	N	939	-0-	-0-	-0-	46	1	728	2	N	-0-					1
							165	3									
01	1027	N	1027	-0-	-0-	-0-	51	1	976	2	N	-0-					1
02	1194	N	1194	-0-	-0-	-0-	55	1	1139	2	N	-0-					1
*03	914	N	914	-0-	-0-	-0-	45	1	869	2	N	-0-					1

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 176 RRCID -> 146038 COMPL. DATE 07/02/1993 TOTAL DEPTH 10650 PERF. 9800 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2921	-0-	-86	-0-	148	1	2324	2	N	-0-					-0-
							449	3									
11	2880	N	2686	-0-	-194	-0-	142	1	2067	2	N	-0-					-0-
							477	3									
12	2883	N	2717	-0-	-166	-0-	133	1	2109	2	N	-0-					-0-
							475	3									
01	2914	N	2681	-0-	-233	-0-	133	1	2548	2	N	-0-					-0-
02	2520	N	2290	-0-	-230	-0-	105	1	2185	2	N	-0-					-0-
*03	2912	N	2912	-0-	-0-	-0-	143	1	2769	2	N	-0-					-0-

CANALES WELL #: 15 RRCID -> 146226 COMPL. DATE 08/01/1993 TOTAL DEPTH 10900 PERF. 9302 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	25	1	397	2	N	-0-					-0-
							77	3									
11	510	N	453	-0-	-57	-0-	25	1	348	2	N	-0-					-0-
							80	3									
12	527	N	460	-0-	-67	-0-	23	1	357	2	N	-0-					-0-
							80	3									
01	496	N	467	-0-	-29	-0-	23	1	444	2	N	-0-					-0-
02	420	N	379	-0-	-41	-0-	17	1	362	2	N	-0-					-0-
03	465	N	460	-0-	-5	-0-	23	1	437	2	N	-0-					-0-

HEIN TRUST WELL #: 1 RRCID -> 146451 COMPL. DATE 08/07/1993 TOTAL DEPTH 11000 PERF.10271 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERBST, M.V. WELL #: 18 C RRCID -> 146461 COMPL. DATE 10/26/1993 TOTAL DEPTH 9250 PERF. 7942 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1085	-0-	-124	-0-	55	1	863	2	N	-0-					-0-
							167	3									
11	1170	N	701	-0-	-469	-0-	38	1	538	2	N	-0-					-0-
							125	3									
12	1178	N	750	-0-	-428	-0-	36	1	583	2	N	-0-					-0-
							131	3									
01	1085	N	672	-0-	-413	-0-	33	1	639	2	N	-0-					-0-
02	644	N	612	-0-	-32	-0-	28	1	584	2	N	-0-					-0-
03	744	N	657	-0-	-87	-0-	32	1	625	2	N	-0-					-0-

VIDAURRI, R. ET AL WELL #: 27 RRCID -> 146503 COMPL. DATE 08/11/1993 TOTAL DEPTH 9582 PERF. 7558 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	968	-0-	-210	-0-	788	2	180	3	Y	-0-					-0-
11	1140	N	853	-0-	-287	-0-	670	2	183	3	Y	-0-					-0-
12	1085	N	712	-0-	-373	-0-	563	2	149	3	Y	-0-					-0-
01	961	N	881	-0-	-80	-0-	881	2			Y	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
*03	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 14 RRCID -> 146796 COMPL. DATE 05/26/1993 TOTAL DEPTH 11200 PERF. 9844 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	29	1	451	2	N	-0-					-0-
							87	3									
11	506	N	506	-0-	-0-	-0-	26	1	390	2	N	-0-					-0-
							90	3									
12	564	N	564	-0-	-0-	-0-	27	1	436	2	N	-0-					-0-
							101	3									
01	563	N	563	-0-	-0-	-0-	28	1	535	2	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	24	1	496	2	N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	35	1	675	2	N	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 29 RRCID -> 146852 COMPL. DATE 10/02/1993 TOTAL DEPTH 8215 PERF. 7268 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2393	-0-	-25	-0-	107	1	2266	3	Y	18	35	1			-0-
							20	9									
11	2385	N	2385	-0-	-0-	-0-	113	1	2258	3	Y	13					13
							14	9									
12	2428	N	2428	-0-	-0-	-0-	116	1	2281	3	Y	28	34	1			7
							31	9									
01	2527	N	2527	-0-	-0-	-0-	151	1	2368	2	Y	7					14
							8	9									
02	2240	N	2110	-0-	-130	-0-	103	1	1986	2	Y	19	17	1			16
							21	9									
03	2418	N	2269	-0-	-149	-0-	143	1	2105	2	Y	19	17	1			18
							21	9									

MARTINEZ, E.C. WELL #: 2 RRCID -> 146870 COMPL. DATE 10/01/1993 TOTAL DEPTH 8320 PERF. 7678 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	445	-0-	-144	-0-	16	1	429	3	Y	-0-					-0-
11	570	N	420	-0-	-150	-0-	16	1	404	3	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	17	1	467	3	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	19	1	502	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	15	1	393	2	Y	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	23	1	494	2	Y	-0-					-0-

LA PERLA WELL #: 177 RRCID -> 146878 COMPL. DATE 10/02/1993 TOTAL DEPTH 10700 PERF.10040 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C-BRUNI MINERAL TRUST WELL #: 31 RRCID -> 147241 COMPL. DATE 11/09/1993 TOTAL DEPTH 8160 PERF. 7324 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1786	-0-	-74	-0-	80	1	1706	3	Y	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	88	1	1754	3	Y	-0-					-0-
12	1922	N	1890	-0-	-32	-0-	92	1	1798	3	Y	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	111	1	1738	2	Y	-0-					-0-
02	1708	N	1445	-0-	-263	-0-	71	1	1374	2	Y	-0-					-0-
03	1891	N	1660	-0-	-231	-0-	105	1	1555	2	Y	-0-					-0-

HERBST, M.V. WELL #: 19 RRCID -> 147322 COMPL. DATE 11/05/1993 TOTAL DEPTH 9171 PERF. 7667 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CARRILLO, O. P. WELL #: 1 RRCID -> 147335 COMPL. DATE 11/12/1993 TOTAL DEPTH 9700 PERF. 7985 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERBST, M.V. WELL #: 20 RRCID -> 147344 COMPL. DATE 11/18/1993 TOTAL DEPTH 9262 PERF. 7518 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO NUEVO WELL #: 1 RRCID -> 147605 COMPL. DATE 12/16/1993 TOTAL DEPTH 9500 PERF. 8238 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7712	X	7712	-0-	-0-	-0-	387	1	6116	2	N	17					38
							1190	3	19	9							
11	7011	X	7011	-0-	-0-	-0-	374	1	5397	2	N	-0-					38
							1240	3									
12	6919	X	6919	-0-	-0-	-0-	337	1	5367	2	N	-0-					38
							1215	3									
01	6849	X	6849	-0-	-0-	-0-	338	1	6488	2	N	21					59
							23	9									
02	5833	X	5833	-0-	-0-	-0-	263	1	5468	2	N	93	126	1			26
							102	9									
*03	6627	X	6627	-0-	-0-	-0-	325	1	6301	2	N	1					27
							1	9									

C-BRUNI MINERAL TRUST WELL #: 33 RRCID -> 147608 COMPL. DATE 12/23/1993 TOTAL DEPTH 8800 PERF. 1493 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	48	1	1018	3	Y	-0-					-0-
11	1358	N	1358	-0-	-0-	-0-	65	1	1293	3	Y	-0-					-0-
12	1658	N	1658	-0-	-0-	-0-	80	1	1578	3	Y	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	72	1	1134	2	Y	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	60	1	1147	2	Y	-0-					-0-
03	1240	N	1139	-0-	-101	-0-	72	1	1067	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 32 RRCID -> 147615 COMPL. DATE 05/20/1994 TOTAL DEPTH 8730 PERF. 7790 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4429	-0-	-345	-0-	198	1	4211	3	Y	18	35	1			5
							20	9									
11	4620	X	4258	-0-	-362	-0-	202	1	4042	3	Y	13					18
							14	9									
12	4728	X	4728	-0-	-0-	-0-	228	1	4469	3	Y	28	34	1			12
							31	9									
01	4759	X	4759	-0-	-0-	-0-	285	1	4466	2	Y	7					19
							8	9									
02	4004	X	3975	-0-	-29	-0-	196	1	3758	2	Y	19	17	1			21
							21	9									
03	4743	X	4306	-0-	-437	-0-	272	1	4012	2	Y	20	17	1			24
							22	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 50 RRCID -> 147697 COMPL. DATE 12/28/1993 TOTAL DEPTH 10500 PERF. 9497 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6059	X	6059	-0-	-0-	-0-	305	1	4816	2	N	-0-					-0-
							938	3									
11	5700	X	5513	-0-	-187	-0-	294	1	4244	2	N	-0-					-0-
							975	3									
12	5895	X	5895	-0-	-0-	-0-	288	1	4574	2	N	-0-					-0-
							1033	3									
01	5890	X	5852	-0-	-38	-0-	290	1	5562	2	N	-0-					-0-
02	5320	X	5008	-0-	-312	-0-	230	1	4778	2	N	-0-					-0-
03	5890	X	5862	-0-	-28	-0-	287	1	5575	2	N	-0-					-0-

MARTINEZ, E.T. WELL #: 5 RRCID -> 147805 COMPL. DATE 01/05/1994 TOTAL DEPTH 8513 PERF. 8073 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		264	-0-	264	264	13	1	251	3	Y	-0-					-0-
01	14B2 EXT		3	-0-	3	267	3	2			Y	-0-					-0-
02	14B2 EXT		168	-0-	168	435	11	1	157	2	Y	-0-					-0-
*03	462	X	27	-0-	-435	-0-	2	1	25	2	Y	-0-					-0-

LA PERLA WELL #: 135 RRCID -> 148151 COMPL. DATE 11/20/1994 TOTAL DEPTH 10000 PERF. 8148 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO NUEVO WELL #: 2 RRCID -> 148279 COMPL. DATE 02/07/1994 TOTAL DEPTH 9800 PERF. 8248 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 175 RRCID -> 148280 COMPL. DATE 02/13/1994 TOTAL DEPTH 9800 PERF. 7878 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6182	-0-	-545	-0-	312	1	4913	2	N	-0-					-0-
							957	3									
11	6420	X	5795	-0-	-625	-0-	309	1	4462	2	N	-0-					-0-
							1024	3									
12	6386	X	6048	-0-	-338	-0-	295	1	4693	2	N	-0-					-0-
							1060	3									
01	6324	X	6109	-0-	-215	-0-	302	1	5807	2	N	-0-					-0-
02	5572	X	5528	-0-	-44	-0-	254	1	5274	2	N	-0-					-0-
03	6169	X	6078	-0-	-91	-0-	298	1	5780	2	N	-0-					-0-

A. MARTINEZ UNIT WELL #: 3 RRCID -> 148338 COMPL. DATE 02/10/1994 TOTAL DEPTH 9100 PERF. 7513 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2345	-0-	-42	-0-	183	1	2162	3	Y	-0-					27
11	2160	N	2089	-0-	-71	-0-	202	1	1887	3	Y	-0-					27
12	2376	N	2376	-0-	-0-	-0-	200	1	2176	3	Y	-0-					27
01	2465	N	2465	-0-	-0-	-0-	206	1	2259	2	Y	-0-					27
02	2253	N	2253	-0-	-0-	-0-	195	1	2058	2	Y	-0-					27
03	2387	N	2043	-0-	-344	-0-	216	1	1827	2	Y	-0-					27

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 179 RRCID -> 148453 COMPL. DATE 02/24/1994 TOTAL DEPTH 10200 PERF. 8782 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6086	-0-	-548	-0-	307	1	4838	2	N	-0-					-0-
							941	3									
11	6680	X	6680	-0-	-0-	-0-	356	1	5144	2	N	1					1
							1179	3	1	9							
12	6987	X	6987	-0-	-0-	-0-	341	1	5419	2	N	-0-					1
							1227	3									
01	6948	X	6948	-0-	-0-	-0-	344	1	6604	2	N	-0-					1
02	6165	X	6165	-0-	-0-	-0-	283	1	5882	2	N	-0-					1
03	6634	X	5858	-0-	-776	-0-	287	1	5570	2	N	1					2
							1	9									

MARTINEZ, E.C. WELL #: 3 RRCID -> 148708 COMPL. DATE 03/05/1994 TOTAL DEPTH 8365 PERF. 7449 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3976	X	3976	-0-	-0-	-0-	142	1	3834	3	Y	-0-					21
11	2872	X	2872	-0-	-0-	-0-	108	1	2764	3	Y	-0-					21
12	2914	X	2904	-0-	-10	-0-	98	1	2784	3	Y	20					41
							22	9									
01	3348	X	2999	-0-	-349	-0-	108	1	2876	2	Y	14	21	1			34
							15	9									
02	3024	X	2427	-0-	-597	-0-	88	1	2339	2	Y	-0-					34
03	3348	X	2882	-0-	-466	-0-	126	1	2752	2	Y	4					38
							4	9									

MERCURIO MARTINEZ ET AL UNIT WELL #: 2 RRCID -> 148974 COMPL. DATE 02/25/1994 TOTAL DEPTH 9200 PERF. 7142 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	258	-0-	-52	-0-	22	1	236	3	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	26	1	223	3	Y	2					2
							2	9									
12	251	N	251	-0-	-0-	-0-	33	1	218	3	Y	-0-					2
01	269	N	269	-0-	-0-	-0-	28	1	241	2	Y	-0-					2
02	250	N	250	-0-	-0-	-0-	31	1	219	2	Y	-0-					2
*03	290	N	290	-0-	-0-	-0-	42	1	248	2	Y	-0-					2

VIDAURRI, R. ET AL WELL #: 28 RRCID -> 149923 COMPL. DATE 06/08/1994 TOTAL DEPTH 8980 PERF. 8150 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2031	N	2031	-0-	-0-	-0-	1653	2	378	3	Y	-0-					-0-
11	1884	N	1884	-0-	-0-	-0-	1480	2	404	3	Y	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	1639	2	432	3	Y	-0-					-0-
01	2127	N	2127	-0-	-0-	-0-	2127	2			Y	-0-					-0-
02	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
*03	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-

RANCHO NUEVO WELL #: 3-C RRCID -> 150072 COMPL. DATE 06/09/1994 TOTAL DEPTH 9600 PERF. 7978 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL WELL #: 10 RRCID -> 150087 COMPL. DATE 06/23/1994 TOTAL DEPTH 8191 PERF. 7470 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	1821	-0-	-300	-0-	99	1	1697	3	Y	23					24
							25	9									
11	3148	X	3148	-0-	-0-	-0-	177	1	2939	3	Y	29	21	1			32
							32	9									
12	2535	X	2535	-0-	-0-	-0-	152	1	2366	3	Y	15	23	1			24
							17	9									
01	2759	X	2759	-0-	-0-	-0-	157	1	2576	2	Y	24	25	1			23
							26	9									
02	2088	X	2088	-0-	-0-	-0-	122	1	1948	2	Y	16	26	1			13
							18	9									
*03	1373	X	1373	-0-	-0-	-0-	91	1	1262	2	Y	18	27	1			4
							20	9									

RANCHO NUEVO WELL #: 4 RRCID -> 150177 COMPL. DATE 06/02/1994 TOTAL DEPTH 9600 PERF. 8397 - 8828

10	9183	X	9183	-0-	-0-	-0-	462	1	7297	2	N	-0-					1
							1424	3									
11	8461	X	8461	-0-	-0-	-0-	450	1	6514	2	N	1					2
							1496	3	1	9							
12	8645	X	8645	-0-	-0-	-0-	420	1	6705	2	N	-0-					2
							1520	3									
01	8534	X	8534	-0-	-0-	-0-	422	1	8112	2	N	-0-					2
02	7247	X	7247	-0-	-0-	-0-	333	1	6914	2	N	-0-					2
*03	8234	X	8234	-0-	-0-	-0-	404	1	7829	2	N	1					3
							1	9									

HERBST, M.V. WELL #: 22 RRCID -> 150254 COMPL. DATE 06/30/1994 TOTAL DEPTH 9210 PERF. 8093 - 8112

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMURREY, WM. WELL #: 51 RRCID -> 150312 COMPL. DATE 07/13/1994 TOTAL DEPTH 10500 PERF. 9045 - 9561

10	1552	N	1552	-0-	-0-	-0-	77	1	1234	2	N	-0-					-0-
							241	3									
11	1488	N	1488	-0-	-0-	-0-	79	1	1145	2	N	-0-					-0-
							264	3									
12	1517	N	1517	-0-	-0-	-0-	74	1	1177	2	N	-0-					-0-
							266	3									
01	1552	N	1552	-0-	-0-	-0-	77	1	1475	2	N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	57	1	1176	2	N	-0-					-0-
*03	1355	N	1355	-0-	-0-	-0-	66	1	1289	2	N	-0-					-0-

RANCHO NUEVO WELL #: 6 RRCID -> 150326 COMPL. DATE 07/12/1994 TOTAL DEPTH 9600 PERF. 8506 - 8856

10	4650	X	4174	-0-	-476	-0-	210	1	3318	2	N	-0-					16
							646	3									
11	4350	X	3871	-0-	-479	-0-	207	1	2980	2	N	-0-					16
							684	3									
12	4402	X	3992	-0-	-410	-0-	194	1	3098	2	N	-0-					16
							700	3									
01	4340	X	3981	-0-	-359	-0-	197	1	3784	2	N	-0-					16
02	3808	X	3410	-0-	-398	-0-	157	1	3253	2	N	-0-					16
03	4185	X	3839	-0-	-346	-0-	188	1	3651	2	N	-0-					16

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRIONES, E.L. WELL #: 2 RRCID -> 150751 COMPL. DATE 08/13/1994 TOTAL DEPTH 9800 PERF. 8050 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	55	1	864	2	N	-0-					-0-
							167	3									
11	1045	N	1045	-0-	-0-	-0-	56	1	804	2	N	1					1
							184	3	1	9							
12	1054	N	1041	-0-	-13	-0-	51	1	808	2	N	-0-					1
							182	3									
01	1054	N	973	-0-	-81	-0-	48	1	925	2	N	-0-					1
02	952	N	820	-0-	-132	-0-	38	1	782	2	N	-0-					1
03	1054	N	987	-0-	-67	-0-	48	1	938	2	N	1					2
							1	9									

L & P WELL #: 1 RRCID -> 151089 COMPL. DATE 05/13/1994 TOTAL DEPTH 10090 PERF. 8936 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1428	N	1428	-0-	-0-	-0-	72	1	1135	2	N	-0-					-0-
							221	3									
11	972	N	972	-0-	-0-	-0-	51	1	747	2	N	-0-					-0-
							174	3									
12	930	N	904	-0-	-26	-0-	44	1	703	2	N	-0-					-0-
							157	3									
01	930	N	849	-0-	-81	-0-	42	1	807	2	N	-0-					-0-
02	840	N	520	-0-	-320	-0-	24	1	496	2	N	-0-					-0-
03	899	N	652	-0-	-247	-0-	32	1	620	2	N	-0-					-0-

CARRILLO, O.P. WELL #: 2 RRCID -> 151091 COMPL. DATE 05/03/1994 TOTAL DEPTH 9696 PERF. 8270 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

L & P WELL #: 2 RRCID -> 151138 COMPL. DATE 08/14/1994 TOTAL DEPTH 9900 PERF. 8405 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	-0-	77	1	1231	2	N	-0-					-0-
							240	3									
11	1391	N	1391	-0-	-0-	-0-	73	1	1071	2	N	-0-					-0-
							247	3									
12	820	N	820	-0-	-0-	-0-	39	1	636	2	N	-0-					-0-
							145	3									
01	922	N	922	-0-	-0-	-0-	46	1	876	2	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	48	1	993	2	N	-0-					-0-
*03	935	N	935	-0-	-0-	-0-	46	1	889	2	N	-0-					-0-

RANCHO NUEVO WELL #: 5 RRCID -> 151206 COMPL. DATE 08/29/1994 TOTAL DEPTH 9600 PERF. 8481 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	17	1	290	2	N	-0-					-0-
							58	3									
11	305	N	305	-0-	-0-	-0-	15	1	235	2	N	-0-					-0-
							55	3									
12	248	N	202	-0-	-46	-0-	9	1	156	2	N	-0-					-0-
							37	3									
01	372	N	277	-0-	-95	-0-	14	1	263	2	N	-0-					-0-
02	280	N	188	-0-	-92	-0-	9	1	179	2	N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	16	1	308	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RANCHO NUEVO WELL #: 8 RRCID -> 151910 COMPL. DATE 10/24/1994 TOTAL DEPTH 9700 PERF. 8076 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	10	1	160	2	N	-0-					-0-
							31	3									
11	191	N	191	-0-	-0-	-0-	10	1	147	2	N	-0-					-0-
							34	3									
12	208	N	208	-0-	-0-	-0-	9	1	161	2	N	-0-					-0-
							38	3									
01	205	N	205	-0-	-0-	-0-	10	1	195	2	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	9	1	187	2	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	11	1	207	2	N	-0-					-0-

CARRILLO, O.P. WELL #: 3 RRCID -> 152251 COMPL. DATE 12/14/1994 TOTAL DEPTH 9800 PERF. 8274 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
11	90	N	8	-0-	-82	-0-	1	1	7	2	N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
01	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-

RANCHO NUEVO WELL #: 9 RRCID -> 152447 COMPL. DATE 11/27/1994 TOTAL DEPTH 9600 PERF. 8265 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	591	-0-	-60	-0-	30	1	469	2	N	-0-					-0-
							92	3									
11	600	N	549	-0-	-51	-0-	29	1	422	2	N	-0-					-0-
							98	3									
12	589	N	567	-0-	-22	-0-	28	1	438	2	N	-0-					-0-
							101	3									
01	589	N	567	-0-	-22	-0-	28	1	539	2	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	23	1	468	2	N	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	28	1	542	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 11 RRCID -> 153159 COMPL. DATE 01/23/1995 TOTAL DEPTH 8100 PERF. 868 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1065	-0-	-485	-0-	58	1	997	3	Y	9					11
							10	9									
11	1320	N	891	-0-	-429	-0-	50	1	829	3	Y	11	8	1			14
							12	9									
12	1147	N	820	-0-	-327	-0-	49	1	764	3	Y	6	9	1			11
							7	9									
01	1054	N	891	-0-	-163	-0-	51	1	829	2	Y	10	10	1			11
							11	9									
02	840	N	814	-0-	-26	-0-	47	1	759	2	Y	7	10	1			8
							8	9									
*03	1059	N	1059	-0-	-0-	-0-	71	1	980	2	Y	7	11	1			4
							8	9									

VIDAURRI, R. ET AL WELL #: 29 RRCID -> 153536 COMPL. DATE 05/04/1995 TOTAL DEPTH 8618 PERF. 8156 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 31 RRCID -> 153866 COMPL. DATE 03/19/1995 TOTAL DEPTH 11600 PERF.10096 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	22	1	415	2	N	-0-					-0-
							94	3									
11	990	N	441	-0-	-549	-0-	19	1	331	2	N	-0-					-0-
							91	3									
12	744	N	617	-0-	-127	-0-	23	1	470	2	N	-0-					-0-
							124	3									
01	527	N	469	-0-	-58	-0-	4	1	465	2	N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	620	N	432	-0-	-188	-0-	18	1	414	2	N	-0-					-0-

BRUNI RANCH WELL #: 29 RRCID -> 153959 COMPL. DATE 04/20/1995 TOTAL DEPTH 10000 PERF. 8084 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	54	1	1048	2	N	17					80
							240	3	19	9							
11	1359	N	1359	-0-	-0-	-0-	58	1	1014	2	N	10					90
							276	3	11	9							
12	1340	N	1340	-0-	-0-	-0-	49	1	1021	2	N	-0-					90
							270	3									
*01	1357	N	1357	-0-	-0-	-0-	13	1	1341	2	N	3					93
							3	9									
*02	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					93
*03	1331	N	1331	-0-	-0-	-0-	55	1	1266	2	N	9					102
							10	9									

RANCHO NUEVO WELL #: 7 RRCID -> 154125 COMPL. DATE 10/17/1994 TOTAL DEPTH 9779 PERF. 8150 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	26	1	404	2	N	-0-					20
							78	3									
11	482	N	482	-0-	-0-	-0-	26	1	371	2	N	-0-					20
							85	3									
12	511	N	511	-0-	-0-	-0-	26	1	395	2	N	-0-					20
							90	3									
01	514	N	514	-0-	-0-	-0-	25	1	489	2	N	-0-					20
02	450	N	450	-0-	-0-	-0-	21	1	429	2	N	-0-					20
*03	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					20

HEIN TRUST WELL #: 6 RRCID -> 154234 COMPL. DATE 04/26/1995 TOTAL DEPTH 12200 PERF.11216 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L & P WELL #: 4 RRCID -> 154278 COMPL. DATE 03/19/1995 TOTAL DEPTH 9648 PERF. 8476 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	51	1	820	2	N	-0-					-0-
							161	3									
11	909	N	909	-0-	-0-	-0-	47	1	700	2	N	-0-					-0-
							162	3									
12	985	N	985	-0-	-0-	-0-	47	1	763	2	N	-0-					-0-
							175	3									
01	1078	N	1078	-0-	-0-	-0-	53	1	1025	2	N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	44	1	908	2	N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	48	1	937	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 27 RRCID -> 155026 COMPL. DATE 07/19/2006 TOTAL DEPTH 10300 PERF. 7192 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	50	1	954	2	N	-0-					-0-
							218	3									
11	1914	N	1914	-0-	-0-	-0-	82	1	1439	2	N	-0-					-0-
							393	3									
12	2252	N	2252	-0-	-0-	-0-	82	1	1717	2	N	-0-					-0-
							453	3									
01	685	N	685	-0-	-0-	-0-	6	1	679	2	N	-0-					-0-
02	420	N	178	-0-	-242	-0-	178	2			N	-0-					-0-
03	465	N	390	-0-	-75	-0-	16	1	374	2	N	-0-					-0-

BRUNI RANCH WELL #: 32 RRCID -> 155350 COMPL. DATE 08/09/1995 TOTAL DEPTH 11100 PERF.10426 - 10492

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 72 RRCID -> 155797 COMPL. DATE 10/13/1995 TOTAL DEPTH 9892 PERF. 8205 - 8247

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

3-D RANCHES WELL #: 2 RRCID -> 156362 COMPL. DATE 11/08/1995 TOTAL DEPTH 9900 PERF. 8810 - 8945

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RANCHO NUEVO WELL #: 10 RRCID -> 156577 COMPL. DATE 04/22/2007 TOTAL DEPTH 9000 PERF. 7960 - 8724

10	3906	X	3472	-0-	-434	-0-	175	1	2759	2	N	-0-					-0-
							538	3									
11	3720	X	3209	-0-	-511	-0-	171	1	2465	2	N	7					7
							565	3	8	9							
12	3689	X	3282	-0-	-407	-0-	159	1	2545	2	N	-0-					7
							578	3									
01	3689	X	3252	-0-	-437	-0-	161	1	3091	2	N	-0-					7
02	3192	X	3024	-0-	-168	-0-	139	1	2884	2	N	1					8
							1	9									
03	3472	X	3165	-0-	-307	-0-	155	1	3010	2	N	-0-					8

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RANCHO NUEVO WELL #: 12 RRCID -> 157440 COMPL. DATE 12/12/1995 TOTAL DEPTH 9700 PERF. 8136 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3720	-0-	-0-	-0-	188	1	2957	2	N	-0-					1
							575	3									
11	3445	X	3445	-0-	-0-	-0-	182	1	2653	2	N	-0-					1
							610	3									
12	3449	X	3449	-0-	-0-	-0-	167	1	2676	2	N	-0-					1
							606	3									
01	3457	X	3457	-0-	-0-	-0-	171	1	3286	2	N	-0-					1
02	2904	X	2904	-0-	-0-	-0-	133	1	2771	2	N	-0-					1
*03	3279	X	3279	-0-	-0-	-0-	161	1	3118	2	N	-0-					1

LA PERLA WELL #: 182 RRCID -> 157516 COMPL. DATE 03/14/1996 TOTAL DEPTH 10000 PERF. 9660 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3350	X	3350	-0-	-0-	-0-	169	1	2663	2	N	-0-					-0-
							518	3									
11	3062	X	3062	-0-	-0-	-0-	164	1	2358	2	N	-0-					-0-
							540	3									
12	3325	X	3325	-0-	-0-	-0-	162	1	2578	2	N	-0-					-0-
							585	3									
01	3133	X	3133	-0-	-0-	-0-	155	1	2978	2	N	-0-					-0-
02	2810	X	2810	-0-	-0-	-0-	129	1	2681	2	N	-0-					-0-
*03	3058	X	3058	-0-	-0-	-0-	150	1	2908	2	N	-0-					-0-

MCASKILL WELL #: 19 RRCID -> 157794 COMPL. DATE 04/12/1996 TOTAL DEPTH 12000 PERF.10872 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCHO NUEVO WELL #: 13 RRCID -> 157822 COMPL. DATE 03/13/1996 TOTAL DEPTH 9700 PERF. 8120 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3284	-0-	-405	-0-	166	1	2609	2	N	-0-					-0-
							509	3									
11	3540	X	3078	-0-	-462	-0-	164	1	2369	2	N	-0-					-0-
							545	3									
12	3441	X	3265	-0-	-176	-0-	158	1	2532	2	N	-0-					-0-
							575	3									
01	3410	X	3119	-0-	-291	-0-	154	1	2965	2	N	-0-					-0-
02	3080	X	2738	-0-	-342	-0-	126	1	2612	2	N	-0-					-0-
03	3286	X	3150	-0-	-136	-0-	154	1	2996	2	N	-0-					-0-

MARTINEZ, C. WELL #: 7 RRCID -> 158277 COMPL. DATE 05/09/1996 TOTAL DEPTH 10300 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3785	X	3785	-0-	-0-	-0-	153	1	2956	2	N	-0-					20
							676	3									
11	3690	X	3653	-0-	-37	-0-	156	1	2747	2	N	-0-					20
							750	3									
12	3813	X	3746	-0-	-67	-0-	137	1	2855	2	N	-0-					20
							754	3									
01	3813	X	3680	-0-	-133	-0-	35	1	3645	2	N	-0-					20
02	3416	X	3380	-0-	-36	-0-	1	1	3373	2	N	5					25
							6	9									
03	3782	X	3684	-0-	-98	-0-	155	1	3529	2	N	-0-	7	6			18

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST WELL #: B 26 RRCID -> 158738 COMPL. DATE 05/14/1996 TOTAL DEPTH 9119 PERF. 8744 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	29	-0-	-33	-0-	2	1	27	3	Y	-0-					6
11	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-					6
12	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					6
01	190	N	190	-0-	-0-	-0-	16	1	173	2	Y	1	4	1			3
							1	9									
02	247	N	247	-0-	-0-	-0-	20	1	227	2	Y	-0-					3
*03	276	N	276	-0-	-0-	-0-	21	1	254	2	Y	1	3	1			1
							1	9									

CANALES WELL #: 16 RRCID -> 158740 COMPL. DATE 05/09/1996 TOTAL DEPTH 10500 PERF. 9030 - 9572

10	8494	X	7851	-0-	-643	-0-	395	1	6240	2	N	-0-					1
							1216	3									
11	8070	X	7585	-0-	-485	-0-	406	1	5838	2	N	1					2
							1340	3	1	9							
12	8215	X	7947	-0-	-268	-0-	387	1	6166	2	N	-0-					2
							1394	3									
01	8060	X	6353	-0-	-1707	-0-	314	1	6039	2	N	-0-					2
02	7112	X	4914	-0-	-2198	-0-	226	1	4688	2	N	-0-					2
03	7936	X	6607	-0-	-1329	-0-	324	1	6282	2	N	1					3
							1	9									

3-D RANCHES WELL #: 4 RRCID -> 159352 COMPL. DATE 07/02/1996 TOTAL DEPTH 9900 PERF. 8802 - 8912

10	81	N	81	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
							11	3									
11	41	N	41	-0-	-0-	-0-	3	1	30	2	N	-0-					-0-
							8	3									
12	58	N	58	-0-	-0-	-0-	4	1	45	2	N	-0-					-0-
							9	3									
01	93	N	61	-0-	-32	-0-	3	1	58	2	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-

3-D RANCHES WELL #: 3 RRCID -> 159655 COMPL. DATE 03/01/1996 TOTAL DEPTH 9549 PERF. 8541 - 8911

10	4836	X	3249	-0-	-1587	-0-	164	1	2584	2	N	-0-					-0-
							501	3									
11	4530	X	2721	-0-	-1809	-0-	145	1	2097	2	N	-0-					-0-
							479	3									
12	4030	X	3298	-0-	-732	-0-	160	1	2560	2	N	-0-					-0-
							578	3									
01	5097	X	5097	-0-	-0-	-0-	252	1	4845	2	N	-0-					-0-
02	3640	X	3194	-0-	-446	-0-	147	1	3047	2	N	-0-					-0-
*03	4959	X	4959	-0-	-0-	-0-	243	1	4716	2	N	-0-					-0-

BRIONES, E.L. WELL #: 3 RRCID -> 160335 COMPL. DATE 10/16/1996 TOTAL DEPTH 10006 PERF. 8338 - 8364

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/30/2020 - WELL PLUGGED 10-30-20

BRUNI RANCH WELL #: 34 RRCID -> 160387 COMPL. DATE 10/04/1996 TOTAL DEPTH 11100 PERF. 9599 - 9676

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
L & P WELL #: 6 RRCID -> 160625 COMPL. DATE 02/29/1996 TOTAL DEPTH 9420 PERF. 8272 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4946	X	4946	-0-	-0-	-0-	250	1	3931	2	N	-0-					-0-
							765	3									
11	4548	X	4548	-0-	-0-	-0-	241	1	3502	2	N	-0-					-0-
							805	3									
12	4615	X	4615	-0-	-0-	-0-	226	1	3581	2	N	-0-					-0-
							808	3									
01	4514	X	4514	-0-	-0-	-0-	223	1	4291	2	N	-0-					-0-
02	3450	X	3450	-0-	-0-	-0-	159	1	3291	2	N	-0-					-0-
*03	3925	X	3925	-0-	-0-	-0-	192	1	3733	2	N	-0-					-0-

MARTINEZ, C. WELL #: 8 RRCID -> 161188 COMPL. DATE 11/21/1996 TOTAL DEPTH 11296 PERF. 8992 - 9127

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

3-D RANCHES WELL #: 5 RRCID -> 161411 COMPL. DATE 10/31/1996 TOTAL DEPTH 9966 PERF. 8906 - 8984

10	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-

LA PERLA WELL #: 184 RRCID -> 162238 COMPL. DATE 02/22/1997 TOTAL DEPTH 10065 PERF. 8276 - 8884

10	788	N	788	-0-	-0-	-0-	40	1	627	2	N	-0-					-0-
							121	3									
11	746	N	746	-0-	-0-	-0-	40	1	575	2	N	-0-					-0-
							131	3									
12	744	N	723	-0-	-21	-0-	35	1	560	2	N	-0-					-0-
							128	3									
01	744	N	731	-0-	-13	-0-	36	1	695	2	N	-0-					-0-
02	672	N	649	-0-	-23	-0-	30	1	619	2	N	-0-					-0-
*03	756	N	756	-0-	-0-	-0-	37	1	719	2	N	-0-					-0-

L & P WELL #: 7 RRCID -> 162653 COMPL. DATE 04/11/1996 TOTAL DEPTH 9689 PERF. 7971 - 8804

10	117	N	117	-0-	-0-	-0-	8	1	93	2	N	-0-					-0-
							16	3									
11	102	N	102	-0-	-0-	-0-	8	1	79	2	N	-0-					-0-
							15	3									
12	93	N	93	-0-	-0-	-0-	7	1	71	2	N	-0-					-0-
							15	3									
01	87	N	87	-0-	-0-	-0-	4	1	83	2	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 6 RRCID -> 163643 COMPL. DATE 06/14/1997 TOTAL DEPTH 11000 PERF. 9356 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	668	-0-	-14	-0-	27	1	520	2	N	2					22
							119	3	2	9							
11	618	N	618	-0-	-0-	-0-	26	1	465	2	N	-0-					22
							127	3									
12	684	N	684	-0-	-0-	-0-	25	1	521	2	N	-0-					22
							138	3									
01	682	N	654	-0-	-28	-0-	6	1	648	2	N	-0-					22
02	678	N	678	-0-	-0-	-0-	664	2	14	9	N	13					35
03	682	N	651	-0-	-31	-0-	27	1	624	2	N	-0-	10	6			25

LA PERLA WELL #: 41 RRCID -> 163917 COMPL. DATE 07/06/1997 TOTAL DEPTH 9921 PERF. 8480 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	521	-0-	-347	-0-	27	1	413	2	N	-0-					-0-
							81	3									
11	630	N	485	-0-	-145	-0-	26	1	374	2	N	-0-					-0-
							85	3									
12	558	N	477	-0-	-81	-0-	24	1	370	2	N	-0-					-0-
							83	3									
01	534	N	534	-0-	-0-	-0-	26	1	508	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	21	1	435	2	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	21	1	403	2	N	-0-					-0-

BRIONES, E. L. WELL #: 5 RRCID -> 164155 COMPL. DATE 03/01/2017 TOTAL DEPTH 9800 PERF. 9717 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	45	1	719	2	N	-0-					-0-
							142	3									
11	664	N	664	-0-	-0-	-0-	36	1	510	2	N	1					1
							117	3	1	9							
12	713	N	433	-0-	-280	-0-	21	1	336	2	N	-0-					1
							76	3									
01	806	N	424	-0-	-382	-0-	21	1	403	2	N	-0-					1
02	616	N	311	-0-	-305	-0-	14	1	297	2	N	-0-					1
03	434	N	394	-0-	-40	-0-	19	1	374	2	N	1					2
							1	9									

MARTINEZ, E. C. WELL #: 4 RRCID -> 164349 COMPL. DATE 08/30/1997 TOTAL DEPTH 7807 PERF. 7506 - 7511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	610	-0-	-289	-0-	22	1	588	3	Y	-0-					-0-
11	870	N	372	-0-	-498	-0-	14	1	358	3	Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	21	1	594	3	Y	-0-					-0-
01	620	N	470	-0-	-150	-0-	17	1	453	2	Y	-0-					-0-
02	336	N	67	-0-	-269	-0-	2	1	65	2	Y	-0-					-0-
*03	979	N	979	-0-	-0-	-0-	43	1	936	2	Y	-0-					-0-

3-D RANCHES WELL #: 6 RRCID -> 164829 COMPL. DATE 03/12/1997 TOTAL DEPTH 10100 PERF. 9192 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-
							38	3									
11	243	N	243	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-
							44	3									
12	285	N	285	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-
							52	3									
01	217	N	217	-0-	-0-	-0-	11	1	206	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	9	1	191	2	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 152 RRCID -> 164908 COMPL. DATE 10/04/1997 TOTAL DEPTH 9900 PERF. 8844 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	477	-0-	-143	-0-	24	1	379	2	N	-0-					-0-
							74	3									
11	570	N	368	-0-	-202	-0-	20	1	283	2	N	-0-					-0-
							65	3									
12	465	N	306	-0-	-159	-0-	13	1	238	2	N	-0-					-0-
							55	3									
01	465	N	270	-0-	-195	-0-	13	1	257	2	N	-0-					-0-
02	336	N	123	-0-	-213	-0-	6	1	117	2	N	-0-					-0-
03	310	N	219	-0-	-91	-0-	11	1	208	2	N	-0-					-0-

LA PERLA WELL #: 77 RRCID -> 164917 COMPL. DATE 09/24/1997 TOTAL DEPTH 10160 PERF. 8519 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 35 RRCID -> 165326 COMPL. DATE 10/26/1997 TOTAL DEPTH 9800 PERF. 8722 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2106	N	2106	-0-	-0-	-0-	106	1	1674	2	N	-0-					-0-
							326	3									
11	1920	N	1897	-0-	-23	-0-	100	1	1460	2	N	-0-					-0-
							337	3									
12	2046	N	1956	-0-	-90	-0-	95	1	1517	2	N	-0-					-0-
							344	3									
01	2108	N	1968	-0-	-140	-0-	97	1	1871	2	N	-0-					-0-
02	1793	N	1793	-0-	-0-	-0-	82	1	1711	2	N	-0-					-0-
*03	2007	N	2007	-0-	-0-	-0-	98	1	1909	2	N	-0-					-0-

HEIN "C" WELL #: 1 RRCID -> 165676 COMPL. DATE 11/18/1997 TOTAL DEPTH 10914 PERF. 9484 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		4	-0-	4	4	3	2	1	3	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		4	-0-	4	8	4	2			N	-0-					-0-
*03	8	X	-0-	-0-	-8	-0-					N	-0-					-0-

LA PERLA WELL #: 185 RRCID -> 165715 COMPL. DATE 11/25/1997 TOTAL DEPTH 9751 PERF. 8188 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/24/2018

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 186 RRCID -> 165807 COMPL. DATE 11/26/1997 TOTAL DEPTH 9799 PERF. 8345 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	13	1	238	2	N	-0-					-0-
							51	3									
11	277	N	277	-0-	-0-	-0-	13	1	214	2	N	-0-					-0-
							50	3									
12	283	N	283	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-
							50	3									
01	286	N	286	-0-	-0-	-0-	14	1	272	2	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	2	N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	13	1	248	2	N	-0-					-0-

LA PERLA WELL #: 178 RRCID -> 166325 COMPL. DATE 12/18/1997 TOTAL DEPTH 10700 PERF. 9563 - 9638

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 183 RRCID -> 166736 COMPL. DATE 01/20/1998 TOTAL DEPTH 9860 PERF. 8018 - 9497

10	1302	N	1274	-0-	-28	-0-	65	1	1013	2	N	-0-					1
							196	3									
11	1290	N	1179	-0-	-111	-0-	62	1	908	2	N	-0-					1
							209	3									
12	1271	N	1241	-0-	-30	-0-	61	1	962	2	N	-0-					1
							218	3									
01	1271	N	1235	-0-	-36	-0-	61	1	1174	2	N	-0-					1
02	1092	N	1075	-0-	-17	-0-	49	1	1026	2	N	-0-					1
*03	1253	N	1253	-0-	-0-	-0-	61	1	1192	2	N	-0-					1

LA PERLA WELL #: 187 RRCID -> 167304 COMPL. DATE 12/19/1998 TOTAL DEPTH 9800 PERF. 8542 - 8598

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA PERLA WELL #: 188 RRCID -> 167560 COMPL. DATE 03/04/1998 TOTAL DEPTH 9900 PERF. 8250 - 8294

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIDAURRI, R. ET AL WELL #: 30 RRCID -> 167563 COMPL. DATE 05/09/1998 TOTAL DEPTH 9000 PERF. 7800 - 8814

10	2790	N	2667	-0-	-123	-0-	2171	2	496	3	Y	-0-					-0-
11	2340	N	1491	-0-	-849	-0-	1171	2	320	3	Y	-0-					-0-
12	2673	N	2673	-0-	-0-	-0-	2114	2	559	3	Y	-0-					-0-
01	2666	N	2374	-0-	-292	-0-	2374	2			Y	-0-					-0-
02	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
03	2666	N	2650	-0-	-16	-0-	2650	2			Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA B WELL #: 8 RRCID -> 167760 COMPL. DATE 04/09/1998 TOTAL DEPTH 10000 PERF. 8479 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	10	1	140	2	N	-0-					-0-
							25	3									
11	240	N	160	-0-	-80	-0-	8	1	124	2	N	-0-					-0-
							28	3									
12	212	N	212	-0-	-0-	-0-	9	1	164	2	N	-0-					-0-
							39	3									
01	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	2	N	-0-					-0-
03	217	N	116	-0-	-101	-0-	6	1	110	2	N	-0-					-0-

LA PERLA A WELL #: 9 RRCID -> 167961 COMPL. DATE 03/12/1998 TOTAL DEPTH 10100 PERF. 7742 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	579	-0-	-10	-0-	29	1	459	2	N	-0-					-0-
							91	3									
11	570	N	539	-0-	-31	-0-	28	1	415	2	N	-0-					-0-
							96	3									
12	589	N	544	-0-	-45	-0-	27	1	424	2	N	-0-					-0-
							93	3									
01	589	N	548	-0-	-41	-0-	27	1	521	2	N	-0-					-0-
02	504	N	470	-0-	-34	-0-	22	1	448	2	N	-0-					-0-
03	558	N	540	-0-	-18	-0-	26	1	514	2	N	-0-					-0-

LA PERLA B WELL #: 9 RRCID -> 168506 COMPL. DATE 05/09/1998 TOTAL DEPTH 10000 PERF. 8655 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6449	-0-	-495	-0-	324	1	5126	2	N	-0-					1
							999	3									
11	6600	X	5793	-0-	-807	-0-	308	1	4460	2	N	1					2
							1024	3	1	9							
12	6603	X	6219	-0-	-384	-0-	303	1	4824	2	N	-0-					2
							1092	3									
01	6603	X	6150	-0-	-453	-0-	304	1	5846	2	N	-0-					2
02	5908	X	5205	-0-	-703	-0-	239	1	4966	2	N	-0-					2
03	6448	X	5957	-0-	-491	-0-	292	1	5664	2	N	1					3
							1	9									

VIDAURRI-STATE GAS UNIT NO. 2 WELL #: 1 RRCID -> 168960 COMPL. DATE 03/07/1998 TOTAL DEPTH 8020 PERF. 7596 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857	X	13379	-0-	-478	-0-	10892	2	2487	3	Y	-0-					-0-
11	13350	X	12708	-0-	-642	-0-	9983	2	2725	3	Y	-0-					-0-
12	13857	X	13202	-0-	-655	-0-	10445	2	2757	3	Y	-0-					-0-
01	13857	X	13752	-0-	-105	-0-	13752	2			Y	-0-					-0-
02	12516	X	11079	-0-	-1437	-0-	11079	2			Y	-0-					-0-
03	13392	X	13286	-0-	-106	-0-	13286	2			Y	-0-					-0-

LA PERLA WELL #: 192 RRCID -> 169551 COMPL. DATE 07/02/1998 TOTAL DEPTH 9967 PERF. 8704 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4854	-0-	-323	-0-	245	1	3857	2	N	-0-					-0-
							752	3									
11	4890	X	4460	-0-	-430	-0-	239	1	3433	2	N	1					1
							787	3	1	9							
12	5053	X	4691	-0-	-362	-0-	228	1	3640	2	N	-0-					1
							823	3									
01	5053	X	4763	-0-	-290	-0-	236	1	4527	2	N	-0-					1
02	4564	X	4046	-0-	-518	-0-	186	1	3860	2	N	-0-					1
03	4867	X	4636	-0-	-231	-0-	227	1	4409	2	N	-0-					1

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 191 RRCID -> 170460 COMPL. DATE 09/07/1998 TOTAL DEPTH 9260 PERF. 8360 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2819	-0-	-64	-0-	142	1	2241	2	N	-0-					-0-
							436	3									
11	2730	X	2562	-0-	-168	-0-	137	1	1972	2	N	-0-					-0-
							453	3									
12	2790	X	2781	-0-	-9	-0-	136	1	2157	2	N	-0-					-0-
							488	3									
01	2939	X	2939	-0-	-0-	-0-	145	1	2794	2	N	-0-					-0-
02	2548	X	2457	-0-	-91	-0-	113	1	2344	2	N	-0-					-0-
03	2821	X	2658	-0-	-163	-0-	130	1	2528	2	N	-0-					-0-

LA PERLA WELL #: 193 RRCID -> 171096 COMPL. DATE 10/17/1998 TOTAL DEPTH 9448 PERF. 8925 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
							37	3									
11	270	N	218	-0-	-52	-0-	11	1	167	2	Y	-0-					-0-
							40	3									
12	227	N	227	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
							43	3									
01	248	N	149	-0-	-99	-0-	7	1	142	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-

LA PERLA WELL #: 195 RRCID -> 171783 COMPL. DATE 12/15/1998 TOTAL DEPTH 9800 PERF. 9112 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2222	-0-	-134	-0-	110	1	1765	2	Y	-0-					-0-
							347	3									
11	2280	N	2043	-0-	-237	-0-	109	1	1573	2	Y	-0-					-0-
							361	3									
12	2644	N	2644	-0-	-0-	-0-	129	1	2052	2	Y	-0-					-0-
							463	3									
01	2511	N	2511	-0-	-0-	-0-	124	1	2387	2	Y	-0-					-0-
02	2099	N	2099	-0-	-0-	-0-	97	1	2002	2	Y	-0-					-0-
03	2387	N	2297	-0-	-90	-0-	113	1	2184	2	Y	-0-					-0-

LA PERLA WELL #: 198 RRCID -> 171850 COMPL. DATE 01/04/1999 TOTAL DEPTH 9000 PERF. 8464 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5377	X	5377	-0-	-0-	-0-	270	1	4275	2	N	-0-					-0-
							832	3									
11	5169	X	5169	-0-	-0-	-0-	275	1	3980	2	N	1					1
							913	3	1	9							
12	5592	X	5592	-0-	-0-	-0-	272	1	4337	2	N	-0-					1
							983	3									
01	5477	X	5477	-0-	-0-	-0-	271	1	5206	2	N	-0-					1
02	4531	X	4531	-0-	-0-	-0-	208	1	4323	2	N	-0-					1
*03	5046	X	5046	-0-	-0-	-0-	247	1	4799	2	N	-0-					1

LA PERLA WELL #: 200 RRCID -> 172391 COMPL. DATE 01/12/1999 TOTAL DEPTH 8900 PERF. 7986 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	28	1	423	2	Y	-0-					-0-
							83	3									
11	571	N	571	-0-	-0-	-0-	29	1	440	2	Y	-0-					-0-
							102	3									
12	620	N	620	-0-	-0-	-0-	29	1	480	2	Y	-0-					-0-
							111	3									
01	688	N	688	-0-	-0-	-0-	34	1	654	2	Y	-0-					-0-
02	598	N	598	-0-	-0-	-0-	28	1	570	2	Y	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	32	1	613	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 197 RRCID -> 172413 COMPL. DATE 01/07/1999 TOTAL DEPTH 9207 PERF. 8780 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	71	1	1009	2	Y	-0-					-0-
							231	3									
12	1468	N	1468	-0-	-0-	-0-	72	1	1139	2	Y	-0-					-0-
							257	3									
01	1209	N	1209	-0-	-0-	-0-	60	1	1149	2	Y	-0-					-0-
02	948	N	948	-0-	-0-	-0-	44	1	904	2	Y	-0-					-0-
03	1023	N	960	-0-	-63	-0-	47	1	913	2	Y	-0-					-0-

LA PERLA WELL #: 201 RRCID -> 172576 COMPL. DATE 03/09/1999 TOTAL DEPTH 9737 PERF. 8750 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	150	-0-	-36	-0-	9	1	119	2	Y	-0-					-0-
							22	3									
11	150	N	133	-0-	-17	-0-	10	1	101	2	Y	-0-					-0-
							22	3									
12	155	N	132	-0-	-23	-0-	9	1	101	2	Y	-0-					-0-
							22	3									
01	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-

LA PERLA B1 WELL #: 10 RRCID -> 172610 COMPL. DATE 01/25/1999 TOTAL DEPTH 9700 PERF. 8172 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES WELL #: 18 RRCID -> 172835 COMPL. DATE 04/15/1999 TOTAL DEPTH 11000 PERF.10129 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 203 RRCID -> 172846 COMPL. DATE 04/27/1999 TOTAL DEPTH 9650 PERF. 8588 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	75	1	1193	2	Y	-0-					-0-
							232	3									
11	1373	N	1373	-0-	-0-	-0-	73	1	1059	2	Y	-0-					-0-
							241	3									
12	1299	N	1299	-0-	-0-	-0-	63	1	1009	2	Y	-0-					-0-
							227	3									
01	1471	N	1471	-0-	-0-	-0-	73	1	1398	2	Y	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	61	1	1252	2	Y	-0-					-0-
*03	1431	N	1431	-0-	-0-	-0-	70	1	1361	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 194 RRCID -> 172955 COMPL. DATE 10/12/2006 TOTAL DEPTH 9950 PERF. 8348 - 8453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-
							45	3									
11	246	N	246	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
							46	3									
12	310	N	230	-0-	-80	-0-	9	1	179	2	Y	-0-					-0-
							42	3									
01	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	10	1	213	2	Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-

LA PERLA WELL #: 205 RRCID -> 173040 COMPL. DATE 05/06/1999 TOTAL DEPTH 9850 PERF. 8929 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	10	1	120	2	Y	-0-					-0-
							20	3									
11	150	N	143	-0-	-7	-0-	6	1	109	2	Y	-0-					-0-
							28	3									
12	155	N	147	-0-	-8	-0-	7	1	114	2	Y	-0-					-0-
							26	3									
01	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	2			Y	-0-					-0-
03	155	N	84	-0-	-71	-0-	4	1	80	2	Y	-0-					-0-

SPEAR, IRENE L. WELL #: 1 RRCID -> 173279 COMPL. DATE 05/20/1999 TOTAL DEPTH 9750 PERF. 8722 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-

LA PERLA WELL #: 204 RRCID -> 173319 COMPL. DATE 05/20/1999 TOTAL DEPTH 10300 PERF. 9382 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3819	X	3819	-0-	-0-	-0-	192	1	3037	2	Y	-0-					-0-
							590	3									
11	3510	X	3409	-0-	-101	-0-	181	1	2626	2	Y	1					1
							601	3	1	9							
12	3627	X	3398	-0-	-229	-0-	166	1	2636	2	Y	-0-					1
							596	3									
01	3901	X	3901	-0-	-0-	-0-	193	1	3708	2	Y	-0-					1
02	4005	X	4005	-0-	-0-	-0-	184	1	3821	2	Y	-0-					1
*03	4136	X	4136	-0-	-0-	-0-	203	1	3933	2	Y	-0-					1

KING B WELL #: 4 RRCID -> 173320 COMPL. DATE 05/10/1999 TOTAL DEPTH 9020 PERF. 8518 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	40	1	621	2	Y	-0-					-0-
							118	3									
11	1014	N	1014	-0-	-0-	-0-	53	1	778	2	Y	-0-					-0-
							183	3									
12	1204	N	1204	-0-	-0-	-0-	59	1	935	2	Y	-0-					-0-
							210	3									
01	1062	N	1062	-0-	-0-	-0-	53	1	1009	2	Y	-0-					-0-
02	864	N	864	-0-	-0-	-0-	40	1	824	2	Y	-0-					-0-
*03	947	N	947	-0-	-0-	-0-	46	1	901	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL B WELL #: 4 RRCID -> 173340 COMPL. DATE 06/09/1999 TOTAL DEPTH 11305 PERF.10064 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	N	2548	-0-	-0-	-0-	129	1	2023	2	N	-0-					-0-
							396	3									
11	2370	N	2370	-0-	-0-	-0-	125	1	1825	2	N	-0-					-0-
							420	3									
12	2574	N	2574	-0-	-0-	-0-	125	1	1996	2	N	-0-					-0-
							453	3									
01	2542	N	2454	-0-	-88	-0-	121	1	2333	2	N	-0-					-0-
02	2212	N	2024	-0-	-188	-0-	93	1	1931	2	N	-0-					-0-
03	2573	N	2456	-0-	-117	-0-	120	1	2336	2	N	-0-					-0-

BRUNI RANCH WELL #: 44 RRCID -> 173582 COMPL. DATE 06/02/1999 TOTAL DEPTH 9900 PERF. 9348 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2716	N	2716	-0-	-0-	-0-	109	1	2122	2	N	-0-					-0-
							485	3									
11	2648	N	2648	-0-	-0-	-0-	113	1	1991	2	N	-0-					-0-
							544	3									
12	3014	N	3014	-0-	-0-	-0-	110	1	2297	2	N	-0-					-0-
							607	3									
01	2852	N	2852	-0-	-0-	-0-	27	1	2825	2	N	-0-					-0-
02	2478	N	2478	-0-	-0-	-0-	1	1	2477	2	N	-0-					-0-
*03	2479	N	2479	-0-	-0-	-0-	104	1	2374	2	N	1					1
							1	9									

BRUNI RANCH WELL #: 45 RRCID -> 173920 COMPL. DATE 07/16/1999 TOTAL DEPTH 11500 PERF.10416 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5539	-0-	5539	10942	278	1	4403	2	Y	-0-					-0-
							858	3									
11	DLQ G-10		4879	-0-	4879	15821	260	1	3759	2	Y	-0-					-0-
							860	3									
12	DLQ G-10		4843	-0-	4843	20664	235	1	3759	2	Y	-0-					-0-
							849	3									
01	25355	X	4691	-0-	-20664	-0-	232	1	4459	2	Y	-0-					-0-
02	4228	X	3848	-0-	-380	-0-	177	1	3671	2	Y	-0-					-0-
03	4681	X	4433	-0-	-248	-0-	217	1	4216	2	Y	-0-					-0-

LA PERLA B2 WELL #: 11 RRCID -> 173923 COMPL. DATE 07/27/1999 TOTAL DEPTH 9600 PERF. 8020 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5543	X	5543	-0-	-0-	-0-	279	1	4406	2	N	-0-					-0-
							858	3									
11	5264	X	5264	-0-	-0-	-0-	280	1	4054	2	N	-0-					-0-
							930	3									
12	5644	X	5644	-0-	-0-	-0-	276	1	4378	2	N	-0-					-0-
							990	3									
01	5721	X	5721	-0-	-0-	-0-	283	1	5438	2	N	-0-					-0-
02	4591	X	4591	-0-	-0-	-0-	211	1	4380	2	N	-0-					-0-
*03	5101	X	5101	-0-	-0-	-0-	250	1	4851	2	N	-0-					-0-

LA PERLA WELL #: 206 RRCID -> 174056 COMPL. DATE 06/29/1999 TOTAL DEPTH 10100 PERF. 9400 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	805	-0-	-1	-0-	42	1	639	2	Y	-0-					-0-
							124	3									
11	780	N	735	-0-	-45	-0-	40	1	567	2	Y	-0-					-0-
							128	3									
12	806	N	670	-0-	-136	-0-	33	1	519	2	Y	-0-					-0-
							118	3									
01	806	N	802	-0-	-4	-0-	40	1	762	2	Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	32	1	670	2	Y	-0-					-0-
*03	809	N	809	-0-	-0-	-0-	40	1	769	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
KING-GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 174134 COMPL. DATE 09/02/1999 TOTAL DEPTH 9100 PERF. 8038 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	715	-0-	-122	-0-	35	1	569	2	N	-0-			-0-
							111	3							
11	898	N	898	-0-	-0-	-0-	47	1	692	2	N	-0-			-0-
							159	3							
12	744	N	708	-0-	-36	-0-	34	1	549	2	N	-0-			-0-
							125	3							
01	713	N	682	-0-	-31	-0-	34	1	648	2	N	-0-			-0-
02	940	N	940	-0-	-0-	-0-	43	1	897	2	N	-0-			-0-
*03	966	N	966	-0-	-0-	-0-	47	1	919	2	N	-0-			-0-

MCMURREY, WM. WELL #: 52 RRCID -> 174260 COMPL. DATE 09/01/1999 TOTAL DEPTH 10280 PERF. 8638 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5983	X	5584	-0-	-399	-0-	281	1	4437	2	N	-0-			-0-
							866	3							
11	5730	X	5535	-0-	-195	-0-	294	1	4261	2	N	-0-			-0-
							980	3							
12	5890	X	5695	-0-	-195	-0-	277	1	4418	2	N	-0-			-0-
							1000	3							
01	5974	X	5974	-0-	-0-	-0-	296	1	5678	2	N	-0-			-0-
02	5236	X	4757	-0-	-479	-0-	219	1	4538	2	N	-0-			-0-
*03	5765	X	5765	-0-	-0-	-0-	283	1	5482	2	N	-0-			-0-

LA PERLA B2 WELL #: 12 RRCID -> 174487 COMPL. DATE 08/11/1999 TOTAL DEPTH 9620 PERF. 8926 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUNI RANCH WELL #: 46 RRCID -> 174532 COMPL. DATE 09/15/1999 TOTAL DEPTH 11613 PERF.11172 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6851	X	4991	-0-	-1860	-0-	251	1	3969	2	Y	-0-			-0-
							771	3							
11	6720	X	2388	-0-	-4332	-0-	126	1	1839	2	Y	-0-			-0-
							423	3							
12	7037	X	2518	-0-	-4519	-0-	123	1	1952	2	Y	-0-			-0-
							443	3							
01	7037	X	2512	-0-	-4525	-0-	124	1	2388	2	Y	-0-			-0-
02	6356	X	2127	-0-	-4229	-0-	98	1	2029	2	Y	-0-			-0-
03	4991	X	2465	-0-	-2526	-0-	121	1	2344	2	Y	-0-			-0-

BRUNI RANCH WELL #: 48 RRCID -> 174618 COMPL. DATE 09/20/1999 TOTAL DEPTH 9800 PERF. 9200 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1262	-0-	-164	-0-	51	1	986	2	N	-0-			-0-
							225	3							
11	1649	N	1649	-0-	-0-	-0-	71	1	1240	2	N	-0-			-0-
							338	3							
12	1240	N	1202	-0-	-38	-0-	44	1	916	2	N	-0-			-0-
							242	3							
01	1271	N	1175	-0-	-96	-0-	11	1	1164	2	N	-0-			-0-
02	1484	N	1039	-0-	-445	-0-	1039	2			N	-0-			-0-
03	1209	N	1111	-0-	-98	-0-	47	1	1064	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA B1 WELL #: 14 RRCID -> 174736 COMPL. DATE 10/11/1999 TOTAL DEPTH 9250 PERF. 8381 - 8407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	757	-0-	-18	-0-	38	1	601	2	N	-0-					-0-
							118	3									
11	750	N	660	-0-	-90	-0-	35	1	509	2	N	-0-					-0-
							116	3									
12	775	N	554	-0-	-221	-0-	28	1	428	2	N	-0-					-0-
							98	3									
01	744	N	348	-0-	-396	-0-	17	1	331	2	N	-0-					-0-
02	616	N	316	-0-	-300	-0-	15	1	301	2	N	-0-					-0-
03	558	N	427	-0-	-131	-0-	21	1	406	2	N	-0-					-0-

BRUNI RANCH WELL #: 41 RRCID -> 174892 COMPL. DATE 11/03/1999 TOTAL DEPTH 10100 PERF. 8759 - 9198

10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI RANCH WELL #: 47 RRCID -> 175157 COMPL. DATE 11/24/1999 TOTAL DEPTH 11350 PERF.11013 - 11100

10	3751	X	3697	-0-	-54	-0-	187	1	2939	2	Y	-0-					-0-
							571	3									
11	3810	X	3810	-0-	-0-	-0-	203	1	2935	2	Y	-0-					-0-
							672	3									
12	4371	X	3621	-0-	-750	-0-	176	1	2809	2	Y	-0-					-0-
							636	3									
01	4371	X	3578	-0-	-793	-0-	177	1	3401	2	Y	-0-					-0-
02	3948	X	2984	-0-	-964	-0-	137	1	2847	2	Y	-0-					-0-
03	3937	X	3532	-0-	-405	-0-	173	1	3359	2	Y	-0-					-0-

LUNDELL B WELL #: 5 RRCID -> 175159 COMPL. DATE 11/12/1999 TOTAL DEPTH 11200 PERF.10107 - 10826

10	1271	N	1172	-0-	-99	-0-	59	1	933	2	N	-0-					-0-
							180	3									
11	1200	N	996	-0-	-204	-0-	53	1	767	2	N	-0-					-0-
							176	3									
12	1209	N	820	-0-	-389	-0-	39	1	636	2	N	-0-					-0-
							145	3									
01	1178	N	850	-0-	-328	-0-	42	1	808	2	N	-0-					-0-
02	924	N	809	-0-	-115	-0-	37	1	772	2	N	-0-					-0-
*03	819	N	819	-0-	-0-	-0-	40	1	779	2	N	-0-					-0-

LA PERLA WELL #: 207 RRCID -> 175304 COMPL. DATE 11/24/1999 TOTAL DEPTH 9350 PERF. 8639 - 9010

10	3658	X	3450	-0-	-208	-0-	173	1	2742	2	Y	-0-					-0-
							535	3									
11	3540	X	3201	-0-	-339	-0-	170	1	2466	2	Y	-0-					-0-
							565	3									
12	3627	X	3277	-0-	-350	-0-	160	1	2542	2	Y	-0-					-0-
							575	3									
01	3627	X	3247	-0-	-380	-0-	160	1	3087	2	Y	-0-					-0-
02	3164	X	2940	-0-	-224	-0-	135	1	2805	2	Y	-0-					-0-
03	3441	X	3272	-0-	-169	-0-	160	1	3112	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA B2 WELL #: 13 RRCID -> 175446 COMPL. DATE 12/20/1999 TOTAL DEPTH 9700 PERF. 8654 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1883	-0-	-70	-0-	95	1	1497	2	N	-0-					-0-
							291	3									
11	1890	N	1758	-0-	-132	-0-	93	1	1354	2	N	-0-					-0-
							311	3									
12	1891	N	1834	-0-	-57	-0-	89	1	1423	2	N	-0-					-0-
							322	3									
01	1891	N	1827	-0-	-64	-0-	90	1	1737	2	N	-0-					-0-
02	1652	N	1489	-0-	-163	-0-	68	1	1421	2	N	-0-					-0-
03	1829	N	1722	-0-	-107	-0-	84	1	1638	2	N	-0-					-0-

KING B WELL #: 5 RRCID -> 175455 COMPL. DATE 11/22/1999 TOTAL DEPTH 9000 PERF. 7905 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	966	-0-	-212	-0-	48	1	767	2	Y	-0-					-0-
							151	3									
11	1110	N	1012	-0-	-98	-0-	55	1	782	2	Y	-0-					-0-
							175	3									
12	1017	N	1017	-0-	-0-	-0-	49	1	790	2	Y	-0-					-0-
							178	3									
01	1011	N	1011	-0-	-0-	-0-	50	1	961	2	Y	-0-					-0-
02	952	N	892	-0-	-60	-0-	41	1	851	2	Y	-0-					-0-
03	1023	N	998	-0-	-25	-0-	49	1	949	2	Y	-0-					-0-

MARTIN, J. C. WELL #: 16 RRCID -> 175790 COMPL. DATE 01/08/2000 TOTAL DEPTH 9774 PERF. 8833 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4539	-0-	-483	-0-	229	1	3608	2	N	-0-					-0-
							702	3									
11	4860	X	4134	-0-	-726	-0-	219	1	3182	2	N	1					1
							732	3	1	9							
12	4960	X	4354	-0-	-606	-0-	213	1	3378	2	N	-0-					1
							763	3									
01	4867	X	4097	-0-	-770	-0-	203	1	3894	2	N	-0-					1
02	4340	X	3326	-0-	-1014	-0-	153	1	3173	2	N	-0-					1
03	4526	X	3954	-0-	-572	-0-	194	1	3760	2	N	-0-					1

LEAL, F. WELL #: 1 RRCID -> 175917 COMPL. DATE 02/08/2000 TOTAL DEPTH 9900 PERF. 9501 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	975	-0-	-234	-0-	49	1	775	2	Y	-0-					-0-
							151	3									
11	990	N	915	-0-	-75	-0-	48	1	703	2	Y	-0-					-0-
							164	3									
12	1054	N	946	-0-	-108	-0-	46	1	735	2	Y	-0-					-0-
							165	3									
01	1049	N	1049	-0-	-0-	-0-	52	1	997	2	Y	-0-					-0-
02	907	N	907	-0-	-0-	-0-	42	1	865	2	Y	-0-					-0-
03	961	N	892	-0-	-69	-0-	44	1	848	2	Y	-0-					-0-

CANALES WELL #: 20 RRCID -> 175918 COMPL. DATE 01/28/2000 TOTAL DEPTH 11000 PERF. 9998 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2110	N	2110	-0-	-0-	-0-	107	1	1675	2	N	-0-					-0-
							328	3									
11	1859	N	1859	-0-	-0-	-0-	99	1	1431	2	N	-0-					-0-
							329	3									
12	2050	N	2050	-0-	-0-	-0-	101	1	1591	2	N	-0-					-0-
							358	3									
01	1568	N	1568	-0-	-0-	-0-	78	1	1490	2	N	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	82	1	1709	2	N	-0-					-0-
*03	2061	N	2061	-0-	-0-	-0-	101	1	1960	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 52 RRCID -> 176001 COMPL. DATE 01/28/2000 TOTAL DEPTH 11600 PERF.10615 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4156	-0-	-60	-0-	207	1	3304	2	Y	-0-					-0-
							645	3									
11	4080	X	3706	-0-	-374	-0-	197	1	2854	2	Y	-0-					-0-
							655	3									
12	4278	X	3993	-0-	-285	-0-	194	1	3098	2	Y	-0-					-0-
							701	3									
01	4299	X	4299	-0-	-0-	-0-	213	1	4086	2	Y	-0-					-0-
02	3864	X	3119	-0-	-745	-0-	143	1	2976	2	Y	-0-					-0-
03	4154	X	3425	-0-	-729	-0-	168	1	3257	2	Y	-0-					-0-

BRUNI RANCH WELL #: 53 RRCID -> 176033 COMPL. DATE 02/09/2000 TOTAL DEPTH 11400 PERF.10388 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	28	1	456	2	Y	-0-					-0-
							91	3									
11	893	N	893	-0-	-0-	-0-	46	1	688	2	Y	-0-					-0-
							159	3									
12	691	N	691	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
							123	3									
01	641	N	641	-0-	-0-	-0-	32	1	609	2	Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	34	1	699	2	Y	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	22	1	423	2	Y	-0-					-0-

BMT-MARTIN A WELL #: 1 RRCID -> 176120 COMPL. DATE 12/29/1999 TOTAL DEPTH 11150 PERF. 9860 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1055	-0-	-867	-0-	53	1	838	2	Y	-0-					-0-
							164	3									
11	1500	N	1151	-0-	-349	-0-	63	1	887	2	Y	-0-					-0-
							201	3									
12	1158	N	1158	-0-	-0-	-0-	57	1	898	2	Y	-0-					-0-
							203	3									
01	1278	N	1278	-0-	-0-	-0-	63	1	1215	2	Y	-0-					-0-
02	2703	N	2703	-0-	-0-	-0-	124	1	2579	2	Y	-0-					-0-
*03	2722	N	2722	-0-	-0-	-0-	133	1	2589	2	Y	-0-					-0-

BRUNI RANCH WELL #: 54 RRCID -> 176253 COMPL. DATE 02/15/2000 TOTAL DEPTH 11500 PERF.10717 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3357	-0-	-394	-0-	168	1	2644	2	Y	27					51
							515	3	30	9							
11	3600	X	3400	-0-	-200	-0-	178	1	2568	2	Y	59					110
							589	3	65	9							
12	3720	X	3655	-0-	-65	-0-	176	1	2794	2	Y	49	114	1			45
							631	3	54	9							
01	3565	X	3521	-0-	-44	-0-	172	1	3299	2	Y	45					90
							50	9									
02	3164	X	1602	-0-	-1562	-0-	73	1	1510	2	Y	17					107
							19	9									
*03	3666	X	3666	-0-	-0-	-0-	177	1	3426	2	Y	57	125	1			39
							63	9									

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT-FNB WELL #: 1 RRCID -> 176267 COMPL. DATE 02/12/2000 TOTAL DEPTH 9900 PERF. 9412 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	696	-0-	-17	-0-	34	1	551	2	Y	-0-					-0-
							111	3									
11	846	N	846	-0-	-0-	-0-	45	1	650	2	Y	-0-					-0-
							151	3									
12	852	N	852	-0-	-0-	-0-	42	1	661	2	Y	-0-					-0-
							149	3									
01	893	N	893	-0-	-0-	-0-	44	1	849	2	Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	32	1	673	2	Y	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	41	1	799	2	Y	-0-					-0-

BRUNI RANCH WELL #: 55 RRCID -> 176272 COMPL. DATE 02/18/2000 TOTAL DEPTH 11576 PERF.11190 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
							18	3									
11	180	N	31	-0-	-149	-0-	2	1	22	2	Y	-0-					-0-
							7	3									
12	106	N	106	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-
							17	3									
01	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-

BMT-MARTIN B WELL #: 2 RRCID -> 176327 COMPL. DATE 01/27/2000 TOTAL DEPTH 10100 PERF. 9010 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
							46	3									
11	240	N	209	-0-	-31	-0-	11	1	159	2	Y	-0-					-0-
							39	3									
12	248	N	149	-0-	-99	-0-	10	1	117	2	Y	-0-					-0-
							22	3									
01	248	N	217	-0-	-31	-0-	11	1	206	2	Y	-0-					-0-
02	196	N	165	-0-	-31	-0-	7	1	158	2	Y	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	19	1	368	2	Y	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 13 RRCID -> 176524 COMPL. DATE 03/02/2000 TOTAL DEPTH 8044 PERF. 7725 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI RANCH WELL #: 51 RRCID -> 176681 COMPL. DATE 03/30/2000 TOTAL DEPTH 11525 PERF.10671 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 208 RRCID -> 176817 COMPL. DATE 03/06/2000 TOTAL DEPTH 9550 PERF. 8053 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3255	X	2720	-0-	-535	-0-	137	1	2160	2	N	-0-			-0-
							423	3							
11	2566	X	2566	-0-	-0-	-0-	137	1	1976	2	N	-0-			-0-
							453	3							
12	2750	X	2750	-0-	-0-	-0-	133	1	2133	2	N	-0-			-0-
							484	3							
01	2789	X	2789	-0-	-0-	-0-	138	1	2651	2	N	-0-			-0-
02	2464	X	2371	-0-	-93	-0-	109	1	2262	2	N	-0-			-0-
*03	2780	X	2780	-0-	-0-	-0-	136	1	2644	2	N	-0-			-0-

BMT-MARTIN A WELL #: 7 RRCID -> 176843 COMPL. DATE 03/24/2000 TOTAL DEPTH 11000 PERF. 9520 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	16	1	279	2	Y	-0-			-0-
							56	3							
11	259	N	259	-0-	-0-	-0-	14	1	200	2	Y	-0-			-0-
							45	3							
12	255	N	255	-0-	-0-	-0-	14	1	198	2	Y	-0-			-0-
							43	3							
01	217	N	187	-0-	-30	-0-	9	1	178	2	Y	-0-			-0-
02	196	N	146	-0-	-50	-0-	7	1	139	2	Y	-0-			-0-
*03	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-			-0-

LUNDELL B WELL #: 6 RRCID -> 176844 COMPL. DATE 03/22/2000 TOTAL DEPTH 11400 PERF.10215 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	45	1	703	2	N	-0-			-0-
							137	3							
11	930	N	837	-0-	-93	-0-	44	1	644	2	N	-0-			-0-
							149	3							
12	930	N	920	-0-	-10	-0-	45	1	713	2	N	-0-			-0-
							162	3							
01	899	N	864	-0-	-35	-0-	43	1	821	2	N	-0-			-0-
02	788	N	788	-0-	-0-	-0-	36	1	752	2	N	-0-			-0-
03	930	N	905	-0-	-25	-0-	44	1	861	2	N	-0-			-0-

BRUNI RANCH WELL #: 56 RRCID -> 176978 COMPL. DATE 04/06/2000 TOTAL DEPTH 11600 PERF.10526 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9641	X	9641	-0-	-0-	-0-	486	1	7666	2	Y	-0-			-0-
							1489	3							
11	8648	X	8648	-0-	-0-	-0-	461	1	6662	2	Y	-0-			-0-
							1525	3							
12	8424	X	8424	-0-	-0-	-0-	411	1	6539	2	Y	-0-			-0-
							1474	3							
01	8206	X	8206	-0-	-0-	-0-	406	1	7800	2	Y	-0-			-0-
02	6737	X	6737	-0-	-0-	-0-	310	1	6427	2	Y	-0-			-0-
*03	7921	X	7921	-0-	-0-	-0-	388	1	7533	2	Y	-0-			-0-

BMT MARTIN B WELL #: 9 RRCID -> 177046 COMPL. DATE 11/20/2006 TOTAL DEPTH 10100 PERF. 7785 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	13	1	234	2	Y	-0-			-0-
							51	3							
11	325	N	325	-0-	-0-	-0-	17	1	250	2	Y	-0-			-0-
							58	3							
12	1342	N	1342	-0-	-0-	-0-	64	1	1042	2	Y	-0-			-0-
							236	3							
01	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-			-0-
*03	345	N	345	-0-	-0-	-0-	17	1	328	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT-FNB WELL #: 3 RRCID -> 177170 COMPL. DATE 05/03/2000 TOTAL DEPTH 10000 PERF. 9394 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	33	1	517	2	Y	-0-					-0-
							101	3									
11	880	N	880	-0-	-0-	-0-	45	1	678	2	Y	-0-					-0-
							157	3									
12	732	N	732	-0-	-0-	-0-	35	1	568	2	Y	-0-					-0-
							129	3									
01	708	N	708	-0-	-0-	-0-	35	1	673	2	Y	-0-					-0-
02	472	N	472	-0-	-0-	-0-	22	1	450	2	Y	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	45	1	873	2	Y	-0-					-0-

LA PERLA B2 WELL #: 16 RRCID -> 177262 COMPL. DATE 04/28/2000 TOTAL DEPTH 8872 PERF. 8140 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1727	N	1727	-0-	-0-	-0-	87	1	1371	2	N	-0-					-0-
							269	3									
11	1562	N	1562	-0-	-0-	-0-	83	1	1202	2	N	-0-					-0-
							277	3									
12	1413	N	1413	-0-	-0-	-0-	69	1	1096	2	N	-0-					-0-
							248	3									
01	1559	N	1559	-0-	-0-	-0-	77	1	1482	2	N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	51	1	1058	2	N	-0-					-0-
*03	1608	N	1608	-0-	-0-	-0-	79	1	1529	2	N	-0-					-0-

BRUNI RANCH WELL #: 57 RRCID -> 177268 COMPL. DATE 05/16/2000 TOTAL DEPTH 11400 PERF.10682 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	621	-0-	-185	-0-	31	1	494	2	Y	-0-					-0-
							96	3									
11	780	N	546	-0-	-234	-0-	29	1	419	2	Y	-0-					-0-
							98	3									
12	806	N	603	-0-	-203	-0-	29	1	468	2	Y	-0-					-0-
							106	3									
01	620	N	476	-0-	-144	-0-	24	1	452	2	Y	-0-					-0-
02	504	N	284	-0-	-220	-0-	13	1	271	2	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	29	1	560	2	Y	-0-					-0-

HEIN MINERAL TRUST B WELL #: 5 RRCID -> 177400 COMPL. DATE 05/27/2000 TOTAL DEPTH 10900 PERF. 9456 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEIN TRUST WELL #: 8 RRCID -> 177444 COMPL. DATE 05/17/2000 TOTAL DEPTH 11600 PERF.10669 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1707	-0-	-29	-0-	69	1	1333	2	N	-0-					-0-
							305	3									
11	1620	N	1588	-0-	-32	-0-	68	1	1194	2	N	-0-					-0-
							326	3									
12	1798	N	1674	-0-	-124	-0-	61	1	1276	2	N	-0-					-0-
							337	3									
01	1705	N	1701	-0-	-4	-0-	16	1	1685	2	N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	1	1	1551	2	N	-0-					-0-
*03	1697	N	1697	-0-	-0-	-0-	71	1	1626	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 59 RRCID -> 177446 COMPL. DATE 05/18/2000 TOTAL DEPTH 12000 PERF.11550 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457	N	1403	-0-	-54	-0-	57	1	1096	2	Y	-0-			-0-
							250	3							
11	1380	N	1360	-0-	-20	-0-	58	1	1022	2	Y	-0-			-0-
							280	3							
12	1457	N	1349	-0-	-108	-0-	49	1	1028	2	Y	-0-			-0-
							272	3							
01	2370	N	2370	-0-	-0-	-0-	22	1	2348	2	Y	-0-			-0-
02	1992	N	1992	-0-	-0-	-0-	1	1	1991	2	Y	-0-			-0-
*03	1500	N	1500	-0-	-0-	-0-	63	1	1437	2	Y	-0-			-0-

LEAL, F. WELL #: 2 RRCID -> 177452 COMPL. DATE 05/18/2000 TOTAL DEPTH 9915 PERF. 8842 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	9	1	106	2	Y	-0-			-0-
							19	3							
11	119	N	119	-0-	-0-	-0-	9	1	90	2	Y	-0-			-0-
							20	3							
12	124	N	124	-0-	-0-	-0-	9	1	96	2	Y	-0-			-0-
							19	3							
01	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-			-0-
02	112	N	106	-0-	-6	-0-	5	1	101	2	Y	-0-			-0-
*03	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-			-0-

MCASKILL WELL #: 20 RRCID -> 177640 COMPL. DATE 06/12/2000 TOTAL DEPTH 11700 PERF.10910 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2415	X	2415	-0-	-0-	-0-	122	1	1920	2	Y	-0-			-0-
							373	3							
11	2278	X	2278	-0-	-0-	-0-	122	1	1752	2	Y	-0-			-0-
							404	3							
12	2442	N	2442	-0-	-0-	-0-	120	1	1897	2	Y	-0-			-0-
							425	3							
01	2491	N	2491	-0-	-0-	-0-	123	1	2368	2	Y	-0-			-0-
02	2186	N	2186	-0-	-0-	-0-	100	1	2086	2	Y	-0-			-0-
*03	2453	N	2453	-0-	-0-	-0-	120	1	2333	2	Y	-0-			-0-

BMT MARTIN A WELL #: 3 RRCID -> 177867 COMPL. DATE 06/13/2000 TOTAL DEPTH 10800 PERF. 9848 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	X	4	-0-	-585	-0-	4	2			Y	-0-			-0-
11	570	X	-0-	-0-	-570	-0-					Y	-0-			-0-
12	1136	X	1136	-0-	-0-	-0-	56	1	881	2	Y	-0-			-0-
							199	3							
01	1116	X	147	-0-	-969	-0-	7	1	140	2	Y	-0-			-0-
02	1008	X	-0-	-0-	-1008	-0-					Y	-0-			-0-
03	1147	X	-0-	-0-	-1147	-0-					Y	-0-			-0-

BMT-MARTIN A WELL #: 8 RRCID -> 177875 COMPL. DATE 06/28/2000 TOTAL DEPTH 10800 PERF. 9834 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	16	1	252	2	Y	-0-			-0-
							49	3							
11	300	N	267	-0-	-33	-0-	12	1	206	2	Y	-0-			-0-
							49	3							
12	267	N	267	-0-	-0-	-0-	11	1	206	2	Y	-0-			-0-
							50	3							
01	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-			-0-
02	252	N	234	-0-	-18	-0-	11	1	223	2	Y	-0-			-0-
03	279	N	221	-0-	-58	-0-	11	1	210	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 65 RRCID -> 177878 COMPL. DATE 03/26/2010 TOTAL DEPTH 11800 PERF.11426 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4705	-0-	4705	4705	191	1	3674	2	Y	-0-					-0-
							840	3									
11	DLQ G-10		4376	-0-	4376	9081	187	1	3291	2	Y	-0-					-0-
							898	3									
12	DLQ G-10		4680	-0-	4680	13761	171	1	3567	2	Y	-0-					-0-
							942	3									
01	18113	X	4352	-0-	-13761	-0-	41	1	4311	2	Y	-0-					-0-
02	4144	X	3899	-0-	-245	-0-	2	1	3897	2	Y	-0-					-0-
03	4588	X	4042	-0-	-546	-0-	170	1	3872	2	Y	-0-					-0-

HEIN TRUST C WELL #: 2 RRCID -> 177977 COMPL. DATE 06/15/2000 TOTAL DEPTH 10700 PERF. 9915 - 10380

10	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	5	2	1	3	N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CANALES WELL #: 21 RRCID -> 178012 COMPL. DATE 06/28/2000 TOTAL DEPTH 11000 PERF.10040 - 10424

10	1186	N	1186	-0-	-0-	-0-	59	1	942	2	N	-0-					-0-
							185	3									
11	1068	N	1068	-0-	-0-	-0-	58	1	822	2	N	-0-					-0-
							188	3									
12	1063	N	1063	-0-	-0-	-0-	51	1	825	2	N	-0-					-0-
							187	3									
01	1197	N	1197	-0-	-0-	-0-	59	1	1138	2	N	-0-					-0-
02	952	N	950	-0-	-2	-0-	44	1	906	2	N	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	52	1	1013	2	N	-0-					-0-

BRUNI RANCH WELL #: 64 RRCID -> 178150 COMPL. DATE 07/17/2000 TOTAL DEPTH 11515 PERF.10898 - 10982

10	589	N	410	-0-	-179	-0-	20	1	326	2	Y	-0-					-0-
							64	3									
11	337	N	337	-0-	-0-	-0-	18	1	259	2	Y	-0-					-0-
							60	3									
12	465	N	395	-0-	-70	-0-	20	1	307	2	Y	-0-					-0-
							68	3									
01	539	N	539	-0-	-0-	-0-	27	1	512	2	Y	-0-					-0-
02	743	N	743	-0-	-0-	-0-	34	1	709	2	Y	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	36	1	691	2	Y	-0-					-0-

B. M. T. - FNB WELL #: 2 RRCID -> 178210 COMPL. DATE 07/19/2000 TOTAL DEPTH 10010 PERF. 9604 - 9724

10	345	N	345	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
							55	3									
11	536	N	536	-0-	-0-	-0-	27	1	412	2	Y	-0-					-0-
							97	3									
12	507	N	507	-0-	-0-	-0-	22	1	393	2	Y	-0-					-0-
							92	3									
01	431	N	431	-0-	-0-	-0-	21	1	410	2	Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	24	1	494	2	Y	-0-					-0-
*03	1251	N	1251	-0-	-0-	-0-	61	1	1190	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HEIN TRUST WELL #: 9 RRCID -> 178274 COMPL. DATE 08/01/2000 TOTAL DEPTH 11500 PERF.11262 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIN MINERAL TRUST B WELL #: 6 RRCID -> 178430 COMPL. DATE 07/21/2000 TOTAL DEPTH 10600 PERF. 9474 - 10320

10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIN TRUST C WELL #: 3 RRCID -> 178479 COMPL. DATE 04/08/2000 TOTAL DEPTH 10750 PERF. 9458 - 10468

10	14B2	EXT	2	-0-	2	4	2	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	10	X	6	-0-	-4	-0-	5	2	1	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	X	-0-	-0-	-6	-0-					N	-0-					-0-

CANALES WELL #: 17 RRCID -> 178526 COMPL. DATE 08/10/2000 TOTAL DEPTH 9800 PERF. 9020 - 9568

10	8525	X	7709	-0-	-816	-0-	388	1	6125	2	N	-0-					1
							1196	3									
11	8250	X	7245	-0-	-1005	-0-	386	1	5578	2	N	1					2
							1280	3	1	9							
12	8091	X	7711	-0-	-380	-0-	376	1	5982	2	N	-0-					2
							1353	3									
01	7874	X	7583	-0-	-291	-0-	375	1	7208	2	N	-0-					2
02	6972	X	6194	-0-	-778	-0-	285	1	5909	2	N	-0-					2
03	7719	X	7225	-0-	-494	-0-	354	1	6870	2	N	1					3
							1	9									

BRUNI RANCH WELL #: 73 RRCID -> 178686 COMPL. DATE 08/18/2000 TOTAL DEPTH 10200 PERF. 9282 - 9396

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	150	N	105	-0-	-45	-0-	4	1	79	2	N	-0-					-0-
							22	3									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	7	1	684	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	11	1	251	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 209 RRCID -> 178735 COMPL. DATE 03/22/2000 TOTAL DEPTH 9350 PERF. 8887 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	44	1	696	2	Y	-0-					-0-
							137	3									
11	819	N	819	-0-	-0-	-0-	43	1	631	2	Y	-0-					-0-
							145	3									
12	890	N	890	-0-	-0-	-0-	44	1	691	2	Y	-0-					-0-
							155	3									
01	886	N	886	-0-	-0-	-0-	44	1	842	2	Y	-0-					-0-
02	762	N	762	-0-	-0-	-0-	35	1	727	2	Y	-0-					-0-
*03	845	N	845	-0-	-0-	-0-	41	1	804	2	Y	-0-					-0-

LA PERLA B1 WELL #: 15 RRCID -> 179099 COMPL. DATE 09/01/2000 TOTAL DEPTH 9292 PERF. 8544 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0-	-0-	55	1	874	2	N	-0-					-0-
							170	3									
11	1020	N	993	-0-	-27	-0-	53	1	765	2	N	-0-					-0-
							175	3									
12	1054	N	1046	-0-	-8	-0-	50	1	811	2	N	-0-					-0-
							185	3									
01	1054	N	1051	-0-	-3	-0-	52	1	999	2	N	-0-					-0-
02	924	N	921	-0-	-3	-0-	42	1	879	2	N	-0-					-0-
*03	1107	N	1107	-0-	-0-	-0-	54	1	1053	2	N	-0-					-0-

SPEARS, IRENE L. WELL #: 2 RRCID -> 179105 COMPL. DATE 08/31/2000 TOTAL DEPTH 9550 PERF. 8730 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	34	1	714	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCASKILL WELL #: 22 RRCID -> 179304 COMPL. DATE 09/19/2000 TOTAL DEPTH 12200 PERF.11718 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMURREY, WM. WELL #: 53 RRCID -> 179574 COMPL. DATE 10/05/2000 TOTAL DEPTH 9900 PERF. 8602 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6227	-0-	-1058	-0-	314	1	4948	2	N	-0-					-0-
							965	3									
11	6900	X	5776	-0-	-1124	-0-	307	1	4447	2	N	-0-					-0-
							1022	3									
12	6944	X	6414	-0-	-530	-0-	312	1	4975	2	N	-0-					-0-
							1127	3									
01	6758	X	6249	-0-	-509	-0-	309	1	5940	2	N	-0-					-0-
02	5852	X	5154	-0-	-698	-0-	237	1	4917	2	N	-0-					-0-
03	6417	X	5548	-0-	-869	-0-	272	1	5276	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 60 RRCID -> 179711 COMPL. DATE 07/08/2000 TOTAL DEPTH 11995 PERF.10540 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
							43	3									
11	421	N	421	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
							86	3									
12	156	N	156	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
							31	3									
01	493	N	493	-0-	-0-	-0-	5	1	488	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					-0-

BRUNI RANCH WELL #: 66 RRCID -> 179830 COMPL. DATE 10/21/2000 TOTAL DEPTH 11600 PERF.10482 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LEAL, F. WELL #: 4 RRCID -> 179958 COMPL. DATE 11/05/2000 TOTAL DEPTH 9900 PERF. 9488 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	936	-0-	-180	-0-	47	1	744	2	Y	-0-					-0-
							145	3									
11	930	N	927	-0-	-3	-0-	49	1	712	2	Y	-0-					-0-
							166	3									
12	930	N	927	-0-	-3	-0-	46	1	718	2	Y	-0-					-0-
							163	3									
01	930	N	799	-0-	-131	-0-	40	1	759	2	Y	-0-					-0-
02	868	N	684	-0-	-184	-0-	31	1	653	2	Y	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	47	1	904	2	Y	-0-					-0-

MCMURREY, WM. WELL #: 54 RRCID -> 180129 COMPL. DATE 11/03/2000 TOTAL DEPTH 10450 PERF. 8960 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1518	-0-	-1582	-0-	76	1	1206	2	N	-0-					-0-
							236	3									
11	3090	X	656	-0-	-2434	-0-	35	1	506	2	N	-0-					-0-
							115	3									
12	3193	X	1827	-0-	-1366	-0-	89	1	1417	2	N	-0-					-0-
							321	3									
01	3193	X	2625	-0-	-568	-0-	130	1	2495	2	N	-0-					-0-
02	2436	X	1887	-0-	-549	-0-	87	1	1800	2	N	-0-					-0-
*03	2733	X	2733	-0-	-0-	-0-	134	1	2599	2	N	-0-					-0-

BRUNI RANCH WELL #: 67 RRCID -> 180187 COMPL. DATE 09/15/2000 TOTAL DEPTH 11400 PERF.10400 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
							5	3									
11	29	N	29	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
							6	3									
12	93	N	12	-0-	-81	-0-	1	1	11	2	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 74 RRCID -> 180206 COMPL. DATE 11/02/2000 TOTAL DEPTH 11300 PERF.10544 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	3	1	28	2	Y	-0-					-0-
							8	3									
11	36	N	36	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
							8	3									
12	62	N	32	-0-	-30	-0-	2	1	22	2	Y	-0-					-0-
							8	3									
01	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-

ELLIS WELL #: 3 RRCID -> 180266 COMPL. DATE 10/26/2000 TOTAL DEPTH 10150 PERF. 9408 - 9710

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEIN TRUST WELL #: 10 RRCID -> 180275 COMPL. DATE 11/16/2000 TOTAL DEPTH 11850 PERF.10040 - 11512

10	1302	N	1234	-0-	-68	-0-	50	1	963	2	N	-0-					-0-
							221	3									
11	1245	N	1245	-0-	-0-	-0-	54	1	936	2	N	-0-					-0-
							255	3									
12	1430	N	1430	-0-	-0-	-0-	52	1	1090	2	N	-0-					-0-
							288	3									
01	1325	N	1325	-0-	-0-	-0-	13	1	1312	2	N	-0-					-0-
02	1176	N	1098	-0-	-78	-0-	1098	2			N	-0-					-0-
03	1426	N	1072	-0-	-354	-0-	45	1	1027	2	N	-0-					-0-

HEIN MINERAL TRUST B WELL #: 7 RRCID -> 180276 COMPL. DATE 11/17/2000 TOTAL DEPTH 10600 PERF. 9756 - 9846

10	3224	X	3101	-0-	-123	-0-	125	1	2422	2	N	-0-					-0-
							554	3									
11	3090	X	3061	-0-	-29	-0-	131	1	2302	2	N	-0-					-0-
							628	3									
12	3193	X	3106	-0-	-87	-0-	113	1	2368	2	N	-0-					-0-
							625	3									
01	3253	X	3253	-0-	-0-	-0-	31	1	3222	2	N	-0-					-0-
02	3200	X	3200	-0-	-0-	-0-	1	1	3199	2	N	-0-					-0-
*03	3172	X	3172	-0-	-0-	-0-	133	1	3039	2	N	-0-					-0-

BRUNI RANCH WELL #: 71 RRCID -> 180280 COMPL. DATE 01/03/2007 TOTAL DEPTH 9860 PERF. 8871 - 9440

10	1965	N	1965	-0-	-0-	-0-	80	1	1535	2	N	-0-					38
							350	3									
11	1864	N	1864	-0-	-0-	-0-	80	1	1401	2	N	-0-					38
							383	3									
12	2147	N	2147	-0-	-0-	-0-	78	1	1631	2	N	6					44
							431	3	7	9							
01	2390	N	2390	-0-	-0-	-0-	23	1	2367	2	N	-0-					44
02	1904	N	1904	-0-	-0-	-0-	1	1	1903	2	N	-0-					44
*03	1921	N	1921	-0-	-0-	-0-	81	1	1840	2	N	-0-					44

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 215 RRCID -> 180282 COMPL. DATE 11/17/2000 TOTAL DEPTH 9700 PERF. 8160 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2409	-0-	-443	-0-	121 372	1 3	1916	2	N	-0-					-0-
11	2760	X	2168	-0-	-592	-0-	115 383	1 3	1670	2	N	-0-					-0-
12	2790	X	2147	-0-	-643	-0-	103 378	1 3	1666	2	N	-0-					-0-
01	2635	X	2203	-0-	-432	-0-	109	1	2094	2	N	-0-					-0-
02	2324	X	1786	-0-	-538	-0-	82	1	1704	2	N	-0-					-0-
03	2418	X	2198	-0-	-220	-0-	108	1	2090	2	N	-0-					-0-

LA PERLA WELL #: 216 RRCID -> 180285 COMPL. DATE 11/28/2000 TOTAL DEPTH 9200 PERF. 8140 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2715	-0-	-137	-0-	136 421	1 3	2158	2	N	-0-					-0-
11	2760	X	2544	-0-	-216	-0-	135 450	1 3	1959	2	N	-0-					-0-
12	2821	X	2659	-0-	-162	-0-	130 466	1 3	2063	2	N	-0-					-0-
01	2790	X	2630	-0-	-160	-0-	130	1	2500	2	N	-0-					-0-
02	2464	X	2110	-0-	-354	-0-	97	1	2013	2	N	-0-					-0-
03	2728	X	2519	-0-	-209	-0-	123	1	2396	2	N	-0-					-0-

BMT FNB WELL #: 4 RRCID -> 180490 COMPL. DATE 10/25/2000 TOTAL DEPTH 9900 PERF. 9472 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	4 8	1 3	50	2	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	4 9	1 3	43	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5 11	1 3	60	2	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
02	56	N	15	-0-	-41	-0-	1	1	14	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

LA PERLA WELL #: 213 RRCID -> 180507 COMPL. DATE 11/22/2000 TOTAL DEPTH 10225 PERF. 8492 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	425	-0-	-133	-0-	21 67	1 3	337	2	Y	-0-					-0-
11	540	N	410	-0-	-130	-0-	22 72	1 3	316	2	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	24 82	1 3	362	2	Y	-0-					-0-
01	434	N	362	-0-	-72	-0-	18	1	344	2	Y	-0-					-0-
02	392	N	348	-0-	-44	-0-	16	1	332	2	Y	-0-					-0-
03	465	N	450	-0-	-15	-0-	22	1	428	2	Y	-0-					-0-

BRUNI RANCH WELL #: 83 RRCID -> 180510 COMPL. DATE 11/10/2000 TOTAL DEPTH 11800 PERF.11420 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2956	-0-	-1539	-0-	119 528	1 3	2309	2	Y	-0-					-0-
11	4260	X	946	-0-	-3314	-0-	41 194	1 3	711	2	Y	-0-					-0-
12	3844	X	424	-0-	-3420	-0-	16 85	1 3	323	2	Y	-0-					-0-
01	3801	X	3801	-0-	-0-	-0-	36	1	3765	2	Y	-0-					-0-
02	3360	X	3019	-0-	-341	-0-	2	1	3017	2	Y	-0-					-0-
*03	2979	X	2979	-0-	-0-	-0-	125	1	2854	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT MARTIN A WELL #: 10 RRCID -> 180541 COMPL. DATE 12/12/2000 TOTAL DEPTH 10000 PERF. 9010 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	21	1	330	2	N	-0-			-0-
							64	3							
11	441	N	441	-0-	-0-	-0-	24	1	338	2	N	-0-			-0-
							79	3							
12	595	N	595	-0-	-0-	-0-	29	1	464	2	N	-0-			-0-
							102	3							
01	584	N	584	-0-	-0-	-0-	29	1	555	2	N	-0-			-0-
02	448	N	448	-0-	-0-	-0-	21	1	427	2	N	-0-			-0-
03	589	N	501	-0-	-88	-0-	25	1	476	2	N	-0-			-0-

BRUNI RANCH WELL #: 58 RRCID -> 180542 COMPL. DATE 03/23/2007 TOTAL DEPTH 11700 PERF. 9484 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	9	1	103	2	Y	-0-			-0-
							18	3							
11	262	N	262	-0-	-0-	-0-	12	1	202	2	Y	-0-			-0-
							48	3							
12	294	N	294	-0-	-0-	-0-	13	1	226	2	Y	-0-			-0-
							55	3							
01	755	N	755	-0-	-0-	-0-	37	1	718	2	Y	-0-			-0-
02	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-			-0-
*03	396	N	396	-0-	-0-	-0-	19	1	377	2	Y	-0-			-0-

BRUNI RANCH WELL #: 75 RRCID -> 180582 COMPL. DATE 01/02/2001 TOTAL DEPTH 11300 PERF.10762 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BMT MARTIN B WELL #: 13 RRCID -> 180702 COMPL. DATE 12/06/2000 TOTAL DEPTH 9966 PERF. 9398 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1856	N	1856	-0-	-0-	-0-	94	1	1476	2	Y	-0-			-0-
							286	3							
11	1797	N	1797	-0-	-0-	-0-	96	1	1384	2	Y	-0-			-0-
							317	3							
12	1457	N	1106	-0-	-351	-0-	53	1	859	2	Y	-0-			-0-
							194	3							
01	1853	N	1853	-0-	-0-	-0-	92	1	1761	2	Y	-0-			-0-
02	1392	N	1392	-0-	-0-	-0-	64	1	1328	2	Y	-0-			-0-
*03	2127	N	2127	-0-	-0-	-0-	105	1	2022	2	Y	-0-			-0-

ELLIS WELL #: 4 RRCID -> 180745 COMPL. DATE 01/03/2001 TOTAL DEPTH 10350 PERF. 9618 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2976	X	2974	-0-	-2	-0-	151	1	2364	2	N	-0-			-0-
							459	3							
11	2820	X	2618	-0-	-202	-0-	138	1	2015	2	N	-0-			-0-
							465	3							
12	2797	X	2797	-0-	-0-	-0-	137	1	2171	2	N	-0-			-0-
							489	3							
01	2976	X	2881	-0-	-95	-0-	143	1	2738	2	N	-0-			-0-
02	2688	X	2561	-0-	-127	-0-	118	1	2443	2	N	-0-			-0-
03	2976	X	2841	-0-	-135	-0-	139	1	2702	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCASKILL WELL #: 24 RRCID -> 180947 COMPL. DATE 01/13/2001 TOTAL DEPTH 12200 PERF.11224 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	736	-0-	-8	-0-	37	1	584	2	Y	-0-			-0-
							115	3							
11	720	N	575	-0-	-145	-0-	31	1	443	2	Y	-0-			-0-
							101	3							
12	744	N	637	-0-	-107	-0-	30	1	495	2	Y	-0-			-0-
							112	3							
01	744	N	654	-0-	-90	-0-	33	1	621	2	Y	-0-			-0-
02	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-			-0-
03	651	N	635	-0-	-16	-0-	31	1	604	2	Y	-0-			-0-

LA PERLA WELL #: 212 RRCID -> 181169 COMPL. DATE 01/09/2001 TOTAL DEPTH 10386 PERF. 9456 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2261	N	2261	-0-	-0-	-0-	113	1	1797	2	N	-0-			-0-
							351	3							
11	2100	N	2059	-0-	-41	-0-	110	1	1585	2	N	-0-			-0-
							364	3							
12	2266	N	2266	-0-	-0-	-0-	111	1	1757	2	N	-0-			-0-
							398	3							
01	2246	N	2246	-0-	-0-	-0-	111	1	2135	2	N	-0-			-0-
02	1932	N	1910	-0-	-22	-0-	88	1	1822	2	N	-0-			-0-
03	2170	N	2158	-0-	-12	-0-	106	1	2052	2	N	-0-			-0-

BMT-MARTIN B WELL #: 15 RRCID -> 181317 COMPL. DATE 08/26/2000 TOTAL DEPTH 10900 PERF. 9578 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	74	-0-	-112	-0-	5	1	60	2	Y	-0-			-0-
							9	3							
11	152	N	152	-0-	-0-	-0-	11	1	117	2	Y	-0-			-0-
							24	3							
12	155	N	155	-0-	-0-	-0-	5	1	118	2	Y	-0-			-0-
							32	3							
01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-			-0-
02	140	N	13	-0-	-127	-0-	13	2			Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

BRUNI RANCH WELL #: 84 RRCID -> 181319 COMPL. DATE 01/24/2001 TOTAL DEPTH 11900 PERF.11552 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	27	1	533	2	Y	-0-			-0-
							122	3							
11	738	N	738	-0-	-0-	-0-	31	1	555	2	Y	-0-			-0-
							152	3							
12	746	N	746	-0-	-0-	-0-	27	1	569	2	Y	-0-			-0-
							150	3							
01	902	N	902	-0-	-0-	-0-	8	1	894	2	Y	-0-			-0-
02	672	N	648	-0-	-24	-0-	648	2			Y	-0-			-0-
03	744	N	643	-0-	-101	-0-	27	1	616	2	Y	-0-			-0-

BRUNI RANCH WELL #: 90 RRCID -> 181467 COMPL. DATE 11/08/2001 TOTAL DEPTH 12130 PERF. 9902 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1014	-0-	-226	-0-	41	1	792	2	Y	-0-			-0-
							181	3							
11	1098	N	1098	-0-	-0-	-0-	46	1	826	2	Y	-0-			-0-
							226	3							
12	1759	N	1759	-0-	-0-	-0-	64	1	1341	2	Y	-0-			-0-
							354	3							
01	2668	N	2668	-0-	-0-	-0-	25	1	2643	2	Y	-0-			-0-
02	2311	N	2311	-0-	-0-	-0-	1	1	2310	2	Y	-0-			-0-
*03	2192	N	2192	-0-	-0-	-0-	92	1	2100	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 86 RRCID -> 181600 COMPL. DATE 02/07/2001 TOTAL DEPTH 12200 PERF.10595 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PUIG KING GAS UNIT WELL #: 5 RRCID -> 181816 COMPL. DATE 02/09/2001 TOTAL DEPTH 8846 PERF. 8181 - 8512

10	1860	N	1758	-0-	-102	-0-	89	1	1399	2	N	-0-					-0-
							270	3									
11	2255	N	2255	-0-	-0-	-0-	119	1	1736	2	N	-0-					-0-
							400	3									
12	1858	N	1858	-0-	-0-	-0-	90	1	1443	2	N	-0-					-0-
							325	3									
01	2164	N	2164	-0-	-0-	-0-	107	1	2057	2	N	-0-					-0-
02	2100	N	1653	-0-	-447	-0-	76	1	1577	2	N	-0-					-0-
03	1860	N	1669	-0-	-191	-0-	82	1	1587	2	N	-0-					-0-

HEIN TRUST WELL #: 11 RRCID -> 181823 COMPL. DATE 02/24/2001 TOTAL DEPTH 11600 PERF.10608 - 10806

10	2	N	2	-0-	-0-	-0-	1	2	1	3	N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	5	2	1	3	N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BMT - FNB WELL #: 5 RRCID -> 182094 COMPL. DATE 03/22/2001 TOTAL DEPTH 10250 PERF. 9601 - 10000

10	124	N	99	-0-	-25	-0-	6	1	78	2	Y	-0-					-0-
							15	3									
11	120	N	47	-0-	-73	-0-	4	1	36	2	Y	-0-					-0-
							7	3									
12	31	N	26	-0-	-5	-0-	2	1	18	2	Y	-0-					-0-
							6	3									
01	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-

DYE, J. D. WELL #: 9 RRCID -> 182108 COMPL. DATE 02/28/2001 TOTAL DEPTH 9770 PERF. 8290 - 9580

10	57	N	57	-0-	-0-	-0-	4	1	45	2	N	-0-					-0-
							8	3									
11	25	N	25	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
							4	3									
12	139	N	139	-0-	-0-	-0-	10	1	107	2	N	-0-					-0-
							22	3									
01	291	N	291	-0-	-0-	-0-	14	1	277	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	19	1	371	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 91 RRCID -> 182126 COMPL. DATE 03/22/2001 TOTAL DEPTH 11700 PERF.11360 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1394	-0-	-590	-0-	56	1	1089	2	Y	-0-					-0-
							249	3									
11	1470	N	1180	-0-	-290	-0-	51	1	887	2	Y	-0-					-0-
							242	3									
12	1333	N	1224	-0-	-109	-0-	46	1	932	2	Y	-0-					-0-
							246	3									
01	1395	N	1200	-0-	-195	-0-	11	1	1189	2	Y	-0-					-0-
02	1092	N	1076	-0-	-16	-0-	1076	2			Y	-0-					-0-
*03	1260	N	1260	-0-	-0-	-0-	53	1	1207	2	Y	-0-					-0-

F. LEAL WELL #: 3 RRCID -> 182322 COMPL. DATE 03/23/2001 TOTAL DEPTH 9900 PERF. 9121 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	47	1	743	2	Y	-0-					-0-
							145	3									
11	865	N	865	-0-	-0-	-0-	45	1	666	2	Y	-0-					-0-
							154	3									
12	913	N	913	-0-	-0-	-0-	45	1	708	2	Y	-0-					-0-
							160	3									
01	934	N	934	-0-	-0-	-0-	46	1	888	2	Y	-0-					-0-
02	862	N	862	-0-	-0-	-0-	40	1	822	2	Y	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	44	1	863	2	Y	-0-					-0-

CANALES WELL #: 22 RRCID -> 182718 COMPL. DATE 04/16/2001 TOTAL DEPTH 11000 PERF. 9989 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	N	2515	-0-	-0-	-0-	127	1	1998	2	N	-0-					-0-
							390	3									
11	2348	N	2348	-0-	-0-	-0-	125	1	1808	2	N	-0-					-0-
							415	3									
12	2443	N	2443	-0-	-0-	-0-	119	1	1896	2	N	-0-					-0-
							428	3									
01	2454	N	2454	-0-	-0-	-0-	121	1	2333	2	N	-0-					-0-
02	2093	N	2093	-0-	-0-	-0-	96	1	1997	2	N	-0-					-0-
*03	2402	N	2402	-0-	-0-	-0-	118	1	2284	2	N	-0-					-0-

PENA, HELEN L. WELL #: 1 RRCID -> 182720 COMPL. DATE 05/04/2001 TOTAL DEPTH 9142 PERF. 8361 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	498	1	933	3	N	24					65
							26	9									
11	1396	N	1396	-0-	-0-	-0-	527	1	869	3	N	-0-					65
12	1458	N	1458	-0-	-0-	-0-	533	1	925	3	N	-0-					65
01	1749	N	1749	-0-	-0-	-0-	540	1	1183	2	N	24					89
							26	9									
02	1252	N	1252	-0-	-0-	-0-	523	1	729	2	N	-0-	67	1			22
*03	980	N	980	-0-	-0-	-0-	494	1	486	2	N	-0-	1	6			21

BMT MARTIN B WELL #: 14 RRCID -> 182796 COMPL. DATE 04/14/2001 TOTAL DEPTH 10468 PERF. 9350 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
F. LEAL WELL #: 5 RRCID -> 182804 COMPL. DATE 04/22/2001 TOTAL DEPTH 9900 PERF. 8832 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMURREY, WM. WELL #: 55 RRCID -> 182919 COMPL. DATE 04/23/2001 TOTAL DEPTH 10520 PERF. 8675 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6084	-0-	-147	-0-	307 941	1 3	4836	2	N	-0-					-0-
11	6030	X	5565	-0-	-465	-0-	296 984	1 3	4285	2	N	-0-					-0-
12	6200	X	5225	-0-	-975	-0-	255 919	1 3	4051	2	N	-0-					-0-
01	6138	X	5538	-0-	-600	-0-	274	1	5264	2	N	-0-					-0-
02	5488	X	4051	-0-	-1437	-0-	186	1	3865	2	N	-0-					-0-
03	6076	X	5612	-0-	-464	-0-	275	1	5337	2	N	-0-					-0-

MCASKILL WELL #: 25 RRCID -> 183137 COMPL. DATE 04/21/2001 TOTAL DEPTH 11300 PERF.10490 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	45 137	1 3	696	2	N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	46 158	1 3	685	2	N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	42 153	1 3	674	2	N	-0-					-0-
01	868	N	731	-0-	-137	-0-	36	1	695	2	N	-0-					-0-
02	840	N	508	-0-	-332	-0-	23	1	485	2	N	-0-					-0-
*03	887	N	887	-0-	-0-	-0-	43	1	844	2	N	-0-					-0-

LA PERLA WELL #: 159ST RRCID -> 183405 COMPL. DATE 04/27/2001 TOTAL DEPTH 9656 PERF. 8598 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1146	-0-	-94	-0-	57 179	1 3	910	2	N	-0-					-0-
11	1140	N	916	-0-	-224	-0-	48 164	1 3	704	2	N	-0-					-0-
12	1271	N	1099	-0-	-172	-0-	54 192	1 3	853	2	N	-0-					-0-
01	1147	N	1135	-0-	-12	-0-	56	1	1079	2	N	-0-					-0-
02	868	N	835	-0-	-33	-0-	38	1	797	2	N	-0-					-0-
03	1085	N	971	-0-	-114	-0-	48	1	923	2	N	-0-					-0-

LA PERLA WELL #: 217 RRCID -> 183409 COMPL. DATE 04/28/2001 TOTAL DEPTH 9350 PERF. 8039 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2301	-0-	-55	-0-	116 357	1 3	1828	2	N	-0-					-0-
11	2220	N	2125	-0-	-95	-0-	112 376	1 3	1637	2	N	-0-					-0-
12	2263	N	2192	-0-	-71	-0-	106 385	1 3	1701	2	N	-0-					-0-
01	2294	N	2191	-0-	-103	-0-	108	1	2083	2	N	-0-					-0-
02	1988	N	1800	-0-	-188	-0-	83	1	1717	2	N	-0-					-0-
03	2201	N	2113	-0-	-88	-0-	104	1	2009	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN TRUST B WELL #: 10 RRCID -> 183437 COMPL. DATE 04/20/2001 TOTAL DEPTH 10400 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	67	1	1286	2	N	-0-					-0-
							294	3									
11	1722	N	1722	-0-	-0-	-0-	74	1	1295	2	N	-0-					-0-
							353	3									
12	1500	N	1500	-0-	-0-	-0-	54	1	1144	2	N	-0-					-0-
							302	3									
01	1533	N	1533	-0-	-0-	-0-	14	1	1519	2	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
03	930	N	873	-0-	-57	-0-	37	1	836	2	N	-0-					-0-

BRUNI RANCH WELL #: 85 RRCID -> 183439 COMPL. DATE 06/26/2001 TOTAL DEPTH 12200 PERF.10466 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	2	1	41	2	Y	-0-					-0-
							10	3									
11	138	N	138	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
							29	3									
12	196	N	196	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
							40	3									
01	170	N	170	-0-	-0-	-0-	2	1	168	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	8	1	173	2	Y	-0-					-0-

BMT MARTIN A WELL #: 16 RRCID -> 183442 COMPL. DATE 04/07/2001 TOTAL DEPTH 10100 PERF. 9168 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
							13	3									
11	30	N	30	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
							6	3									
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	14	1	274	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI RANCH WELL #: 80 RRCID -> 183445 COMPL. DATE 05/04/2001 TOTAL DEPTH 11000 PERF.10498 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	651	-0-	-403	-0-	26	1	509	2	Y	-0-					-0-
							116	3									
11	1080	N	680	-0-	-400	-0-	29	1	512	2	Y	-0-					-0-
							139	3									
12	1085	N	948	-0-	-137	-0-	35	1	723	2	Y	-0-					-0-
							190	3									
01	885	N	885	-0-	-0-	-0-	8	1	877	2	Y	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
03	961	N	850	-0-	-111	-0-	36	1	814	2	Y	-0-					-0-

BRUNI RANCH WELL #: 77 RRCID -> 183461 COMPL. DATE 04/19/2001 TOTAL DEPTH 11887 PERF.10034 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	783	-0-	-23	-0-	32	1	611	2	Y	-0-					-0-
							140	3									
11	828	N	828	-0-	-0-	-0-	36	1	622	2	Y	-0-					-0-
							170	3									
12	785	N	785	-0-	-0-	-0-	29	1	598	2	Y	-0-					-0-
							158	3									
01	775	N	723	-0-	-52	-0-	7	1	716	2	Y	-0-					-0-
02	784	N	672	-0-	-112	-0-	672	2			Y	-0-					-0-
03	775	N	572	-0-	-203	-0-	24	1	548	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 220 RRCID -> 183468 COMPL. DATE 05/06/2001 TOTAL DEPTH 10500 PERF. 9631 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6603	-0-	-434	-0-	332	1	5247	2	N	-0-					-0-
							1024	3									
11	6750	X	6121	-0-	-629	-0-	325	1	4712	2	N	-0-					-0-
							1084	3									
12	6944	X	6445	-0-	-499	-0-	314	1	5000	2	N	-0-					-0-
							1131	3									
01	6944	X	6310	-0-	-634	-0-	312	1	5998	2	N	-0-					-0-
02	5992	X	5704	-0-	-288	-0-	262	1	5442	2	N	-0-					-0-
03	6603	X	6394	-0-	-209	-0-	313	1	6081	2	N	-0-					-0-

HEIN TRUST WELL #: 13 RRCID -> 183469 COMPL. DATE 05/11/2001 TOTAL DEPTH 11305 PERF. 10758 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1940	N	1940	-0-	-0-	-0-	78	1	1515	2	N	-0-					-0-
							347	3									
11	1836	N	1836	-0-	-0-	-0-	79	1	1380	2	N	-0-					-0-
							377	3									
12	1792	N	1792	-0-	-0-	-0-	65	1	1366	2	N	-0-					-0-
							361	3									
01	1953	N	1654	-0-	-299	-0-	16	1	1638	2	N	-0-					-0-
02	1708	N	1121	-0-	-587	-0-	1121	2			N	-0-					-0-
03	1798	N	1022	-0-	-776	-0-	43	1	979	2	N	-0-					-0-

LA PERLA WELL #: 219 RRCID -> 183471 COMPL. DATE 05/18/2001 TOTAL DEPTH 10400 PERF. 9484 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1358	-0-	-409	-0-	70	1	1079	2	N	-0-					-0-
							209	3									
11	1590	N	1387	-0-	-203	-0-	73	1	1068	2	N	-0-					-0-
							246	3									
12	1612	N	1256	-0-	-356	-0-	62	1	975	2	N	-0-					-0-
							219	3									
01	1750	N	1750	-0-	-0-	-0-	87	1	1663	2	N	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	67	1	1399	2	N	-0-					-0-
*03	1671	N	1671	-0-	-0-	-0-	82	1	1589	2	N	-0-					-0-

LA PERLA B2 WELL #: 17 RRCID -> 183546 COMPL. DATE 05/17/2001 TOTAL DEPTH 8600 PERF. 8144 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 218 RRCID -> 183600 COMPL. DATE 05/04/2001 TOTAL DEPTH 9800 PERF. 8850 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1614	-0-	-122	-0-	81	1	1283	2	N	-0-					-0-
							250	3									
11	1650	N	1469	-0-	-181	-0-	77	1	1131	2	N	-0-					-0-
							261	3									
12	1674	N	1426	-0-	-248	-0-	70	1	1105	2	N	-0-					-0-
							251	3									
01	1626	N	1626	-0-	-0-	-0-	80	1	1546	2	N	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	80	1	1655	2	N	-0-					-0-
*03	1716	N	1716	-0-	-0-	-0-	84	1	1632	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 93 RRCID -> 183838 COMPL. DATE 06/11/2001 TOTAL DEPTH 10100 PERF. 9346 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH WELL #: 61 RRCID -> 183841 COMPL. DATE 06/22/2001 TOTAL DEPTH 11300 PERF.10810 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1045	-0-	-9	-0-	43	1	816	2	Y	-0-					-0-
							186	3									
11	1020	N	734	-0-	-286	-0-	31	1	552	2	Y	-0-					-0-
							151	3									
12	1054	N	777	-0-	-277	-0-	28	1	593	2	Y	-0-					-0-
							156	3									
01	1054	N	747	-0-	-307	-0-	7	1	740	2	Y	-0-					-0-
02	672	N	624	-0-	-48	-0-	1	1	623	2	Y	-0-					-0-
03	775	N	560	-0-	-215	-0-	23	1	537	2	Y	-0-					-0-

BRUNI RANCH WELL #: 70 RRCID -> 184036 COMPL. DATE 08/01/2001 TOTAL DEPTH 11388 PERF.10898 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	6087	-0-	-1880	-0-	246	1	4754	2	Y	-0-					-0-
							1087	3									
11	7710	X	5697	-0-	-2013	-0-	244	1	4284	2	Y	-0-					-0-
							1169	3									
12	7347	X	5228	-0-	-2119	-0-	191	1	3985	2	Y	-0-					-0-
							1052	3									
01	7254	X	4907	-0-	-2347	-0-	46	1	4861	2	Y	-0-					-0-
02	5684	X	2543	-0-	-3141	-0-	1	1	2542	2	Y	-0-					-0-
03	6076	X	4468	-0-	-1608	-0-	187	1	4281	2	Y	-0-					-0-

BRUNI RANCH WELL #: 62 RRCID -> 184355 COMPL. DATE 02/03/2006 TOTAL DEPTH 12332 PERF.10512 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	537	-0-	-83	-0-	21	1	420	2	Y	-0-					-0-
							96	3									
11	482	N	482	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-
							99	3									
12	465	N	398	-0-	-67	-0-	14	1	304	2	Y	-0-					-0-
							80	3									
01	527	N	238	-0-	-289	-0-	2	1	236	2	Y	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	24	1	559	2	Y	-0-					-0-

BMT MARTIN C WELL #: 1 RRCID -> 184443 COMPL. DATE 06/25/2001 TOTAL DEPTH 10000 PERF. 9090 - 96226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	5	1	112	2	Y	-0-					-0-
							26	3									
11	88	N	88	-0-	-0-	-0-	7	1	68	2	Y	-0-					-0-
							13	3									
12	496	N	147	-0-	-349	-0-	3	1	113	2	Y	-0-					-0-
							31	3									
01	155	N	93	-0-	-62	-0-	5	1	88	2	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	3	1	74	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT MARTIN C WELL #: 2 RRCID -> 185463 COMPL. DATE 09/22/2001 TOTAL DEPTH 10000 PERF. 9174 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	X	76	-0-	-947	-0-	5	1	62	2	Y	-0-			-0-
							9	3							
11	990	X	96	-0-	-894	-0-	2	1	73	2	Y	-0-			-0-
							21	3							
12	279	X	82	-0-	-197	-0-	6	1	65	2	Y	-0-			-0-
							11	3							
01	217	X	79	-0-	-138	-0-	4	1	75	2	Y	-0-			-0-
02	144	X	144	-0-	-0-	-0-	7	1	137	2	Y	-0-			-0-
03	93	X	44	-0-	-49	-0-	2	1	42	2	Y	-0-			-0-

HEIN TRUST B WELL #: 11 RRCID -> 185482 COMPL. DATE 09/07/2001 TOTAL DEPTH 10700 PERF.10238 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	128	N	128	-0-	-0-	-0-	5	1	97	2	N	-0-			-0-
							26	3							
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
03	124	N	1	-0-	-123	-0-	1	2			N	-0-			-0-

MCASKILL WELL #: 27 RRCID -> 185680 COMPL. DATE 07/06/2001 TOTAL DEPTH 12600 PERF.11306 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	402	-0-	-94	-0-	20	1	320	2	Y	-0-			-0-
							62	3							
11	620	N	620	-0-	-0-	-0-	32	1	476	2	Y	-0-			-0-
							112	3							
12	558	N	526	-0-	-32	-0-	27	1	408	2	Y	-0-			-0-
							91	3							
01	592	N	592	-0-	-0-	-0-	29	1	563	2	Y	-0-			-0-
02	588	N	494	-0-	-94	-0-	23	1	471	2	Y	-0-			-0-
*03	537	N	537	-0-	-0-	-0-	26	1	511	2	Y	-0-			-0-

BRUNI RANCH WELL #: 63 RRCID -> 185696 COMPL. DATE 04/04/2006 TOTAL DEPTH 11971 PERF.10291 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	64	1	1235	2	Y	-0-			-0-
							282	3							
11	1530	N	1504	-0-	-26	-0-	65	1	1131	2	Y	-0-			-0-
							308	3							
12	1581	N	1474	-0-	-107	-0-	54	1	1123	2	Y	-0-			-0-
							297	3							
01	1581	N	1562	-0-	-19	-0-	15	1	1547	2	Y	-0-			-0-
02	1400	N	1334	-0-	-66	-0-	1334	2			Y	-0-			-0-
03	1488	N	1436	-0-	-52	-0-	60	1	1376	2	Y	-0-			-0-

HEIN TRUST WELL #: 12 RRCID -> 186067 COMPL. DATE 10/12/2001 TOTAL DEPTH 11250 PERF.10764 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	12	1	242	2	N	-0-			-0-
							56	3							
11	274	N	274	-0-	-0-	-0-	11	1	206	2	N	-0-			-0-
							57	3							
12	293	N	293	-0-	-0-	-0-	11	1	223	2	N	-0-			-0-
							59	3							
01	328	N	328	-0-	-0-	-0-	3	1	325	2	N	-0-			-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-			-0-
*03	331	N	331	-0-	-0-	-0-	14	1	317	2	N	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 56 RRCID -> 186612 COMPL. DATE 10/18/2001 TOTAL DEPTH 10200 PERF. 8878 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	63	1	992	2	N	-0-					-0-
							193	3									
11	1110	N	994	-0-	-116	-0-	53	1	766	2	N	-0-					-0-
							175	3									
12	1147	N	985	-0-	-162	-0-	47	1	763	2	N	-0-					-0-
							175	3									
01	1502	N	1502	-0-	-0-	-0-	74	1	1428	2	N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	56	1	1173	2	N	-0-					-0-
*03	1807	N	1807	-0-	-0-	-0-	89	1	1718	2	N	-0-					-0-

BRUNI RANCH WELL #: 82 RRCID -> 186728 COMPL. DATE 11/15/2001 TOTAL DEPTH 11350 PERF.10834 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
							22	3									
11	141	N	141	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
							30	3									
12	186	N	89	-0-	-97	-0-	3	1	68	2	Y	-0-					-0-
							18	3									
01	124	N	83	-0-	-41	-0-	1	1	82	2	Y	-0-					-0-
02	140	N	54	-0-	-86	-0-	54	2			Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	2	1	47	2	Y	-0-					-0-

BMT MARTIN A WELL #: 18 RRCID -> 186733 COMPL. DATE 11/03/2001 TOTAL DEPTH 10700 PERF. 9100 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	5	1	59	2	N	-0-					-0-
							10	3									
11	248	N	248	-0-	-0-	-0-	12	1	191	2	N	-0-					-0-
							45	3									
12	237	N	237	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
							43	3									
01	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-

LA PERLA WELL #: 225 RRCID -> 186782 COMPL. DATE 11/01/2001 TOTAL DEPTH 9700 PERF. 9033 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DYE, J. D. WELL #: 11 RRCID -> 186791 COMPL. DATE 11/28/2001 TOTAL DEPTH 8315 PERF. 7849 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	901	-0-	-432	-0-	45	1	716	2	N	-0-					-0-
							140	3									
11	909	N	909	-0-	-0-	-0-	47	1	700	2	N	-0-					-0-
							162	3									
12	1386	N	1386	-0-	-0-	-0-	67	1	1076	2	N	-0-					-0-
							243	3									
01	1596	N	1596	-0-	-0-	-0-	79	1	1517	2	N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	47	1	977	2	N	-0-					-0-
03	1395	N	1165	-0-	-230	-0-	57	1	1108	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 223 RRCID -> 186792 COMPL. DATE 10/27/2001 TOTAL DEPTH 9899 PERF. 9414 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2668	-0-	-680	-0-	134	1	2120	2	N	-0-					-0-
							414	3									
11	3210	X	2093	-0-	-1117	-0-	113	1	1611	2	N	-0-					-0-
							369	3									
12	3286	X	148	-0-	-3138	-0-	9	1	115	2	N	-0-					-0-
							24	3									
01	3286	X	6	-0-	-3280	-0-	6	2			N	-0-					-0-
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
03	2666	X	175	-0-	-2491	-0-	9	1	166	2	N	-0-					-0-

BRUNI RANCH WELL #: 43 RRCID -> 186879 COMPL. DATE 12/07/2001 TOTAL DEPTH 12400 PERF.11944 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
							41	3									
12	103	N	103	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
							21	3									
01	151	N	151	-0-	-0-	-0-	1	1	150	2	Y	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	2			Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-

BRUNI RANCH WELL #: 92 RRCID -> 187268 COMPL. DATE 11/30/2001 TOTAL DEPTH 11575 PERF.11082 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	45	1	699	2	Y	13					56
							137	3	14	9							
11	975	N	975	-0-	-0-	-0-	50	1	727	2	Y	29					85
							166	3	32	9							
12	837	N	824	-0-	-13	-0-	39	1	616	2	Y	25	80	1			30
							141	3	28	9							
01	952	N	952	-0-	-0-	-0-	46	1	882	2	Y	22					52
							24	9									
02	756	N	608	-0-	-148	-0-	27	1	571	2	Y	9					61
							10	9									
*03	935	N	935	-0-	-0-	-0-	44	1	859	2	Y	29	69	1			21
							32	9									

BRUNI RANCH WELL #: 89 RRCID -> 187277 COMPL. DATE 01/10/2002 TOTAL DEPTH 11300 PERF.10766 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-
							68	3									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

DYE, J. D. WELL #: 10 RRCID -> 187474 COMPL. DATE 12/07/2001 TOTAL DEPTH 9562 PERF. 8170 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7377	-0-	-342	-0-	371	1	5864	2	N	-0-					-0-
							1142	3									
11	7470	X	6989	-0-	-481	-0-	374	1	5383	2	N	-0-					-0-
							1232	3									
12	7760	X	7760	-0-	-0-	-0-	378	1	6020	2	N	-0-					-0-
							1362	3									
01	7759	X	7759	-0-	-0-	-0-	384	1	7375	2	N	-0-					-0-
02	6664	X	6632	-0-	-32	-0-	305	1	6327	2	N	-0-					-0-
03	7750	X	7509	-0-	-241	-0-	368	1	7141	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN TRUST WELL #: 16 RRCID -> 187488 COMPL. DATE 01/21/2002 TOTAL DEPTH 11384 PERF.10434 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	1	2	1	3	N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	5	2	1	3	N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HEIN TRUST WELL #: 14 RRCID -> 188006 COMPL. DATE 10/10/2008 TOTAL DEPTH 11417 PERF. 9202 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	2	1	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	7	1	701	2	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	7	1	157	2	N	-0-					-0-

LA PERLA WELL #: 222 RRCID -> 188046 COMPL. DATE 02/02/2002 TOTAL DEPTH 10000 PERF. 8932 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANALES WELL #: 23 RRCID -> 188139 COMPL. DATE 03/12/2002 TOTAL DEPTH 11000 PERF.10141 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1048	-0-	-719	-0-	52	1	833	2	N	-0-					-0-
							163	3									
11	1860	N	1464	-0-	-396	-0-	78	1	1127	2	N	-0-					-0-
							259	3									
12	2153	N	2153	-0-	-0-	-0-	104	1	1669	2	N	-0-					-0-
							380	3									
01	1981	N	1981	-0-	-0-	-0-	98	1	1883	2	N	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	75	1	1566	2	N	-0-					-0-
03	2139	N	1810	-0-	-329	-0-	89	1	1721	2	N	-0-					-0-

BRUNI RANCH WELL #: 36 RRCID -> 188530 COMPL. DATE 03/15/2002 TOTAL DEPTH 11725 PERF.10745 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI RANCH WELL #: 78 RRCID -> 188857 COMPL. DATE 04/12/2002 TOTAL DEPTH 11600 PERF.11039 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, W.M. WELL #: 57 RRCID -> 188858 COMPL. DATE 04/24/2002 TOTAL DEPTH 9505 PERF. 9142 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1931	-0-	-53	-0-	97	1	1537	2	N	-0-					-0-
							297	3									
11	1890	N	1829	-0-	-61	-0-	98	1	1408	2	N	-0-					-0-
							323	3									
12	1938	N	1938	-0-	-0-	-0-	94	1	1501	2	N	-0-					-0-
							343	3									
01	2039	N	2039	-0-	-0-	-0-	101	1	1938	2	N	-0-					-0-
02	2163	N	2163	-0-	-0-	-0-	99	1	2064	2	N	-0-					-0-
*03	2042	N	2042	-0-	-0-	-0-	100	1	1942	2	N	-0-					-0-

LA PERLA WELL #: 228 RRCID -> 189240 COMPL. DATE 04/20/2002 TOTAL DEPTH 9560 PERF. 8700 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1709	-0-	-89	-0-	86	1	1357	2	N	-0-					-0-
							266	3									
11	1740	N	1557	-0-	-183	-0-	83	1	1198	2	N	-0-					-0-
							276	3									
12	1705	N	1610	-0-	-95	-0-	78	1	1249	2	N	-0-					-0-
							283	3									
01	1705	N	1614	-0-	-91	-0-	80	1	1534	2	N	-0-					-0-
02	1456	N	1232	-0-	-224	-0-	57	1	1175	2	N	-0-					-0-
03	1612	N	1564	-0-	-48	-0-	77	1	1487	2	N	-0-					-0-

BRUNI RANCH WELL #: 88 RRCID -> 189396 COMPL. DATE 05/04/2002 TOTAL DEPTH 11100 PERF.10628 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	76	1	1478	2	Y	-0-					-0-
							338	3									
11	1861	N	1861	-0-	-0-	-0-	79	1	1399	2	Y	-0-					-0-
							383	3									
12	1861	N	1861	-0-	-0-	-0-	67	1	1419	2	Y	-0-					-0-
							375	3									
01	1891	N	1866	-0-	-25	-0-	18	1	1848	2	Y	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1	1	1741	2	Y	-0-					-0-
*03	1905	N	1905	-0-	-0-	-0-	80	1	1825	2	Y	-0-					-0-

BRUNI RANCH WELL #: 87 RRCID -> 189402 COMPL. DATE 05/10/2002 TOTAL DEPTH 11300 PERF.10281 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	26	1	491	2	Y	-0-					-0-
							112	3									
11	630	N	630	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-
							129	3									
12	620	N	603	-0-	-17	-0-	22	1	459	2	Y	-0-					-0-
							122	3									
01	620	N	530	-0-	-90	-0-	5	1	525	2	Y	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			Y	-0-					-0-
03	589	N	537	-0-	-52	-0-	22	1	515	2	Y	-0-					-0-

LA PERLA WELL #: 230 RRCID -> 189671 COMPL. DATE 05/16/2002 TOTAL DEPTH 9460 PERF. 8744 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2673	N	2673	-0-	-0-	-0-	134	1	2125	2	N	-0-					-0-
							414	3									
11	2550	N	2453	-0-	-97	-0-	130	1	1890	2	N	-0-					-0-
							433	3									
12	2604	N	2526	-0-	-78	-0-	122	1	1959	2	N	-0-					-0-
							445	3									
01	2666	N	2531	-0-	-135	-0-	125	1	2406	2	N	-0-					-0-
02	2296	N	2030	-0-	-266	-0-	93	1	1937	2	N	-0-					-0-
*03	2557	N	2557	-0-	-0-	-0-	125	1	2432	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 232 RRCID -> 190005 COMPL. DATE 06/25/2002 TOTAL DEPTH 9560 PERF. 8170 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1136	-0-	-42	-0-	56	1	903	2	N	-0-					-0-
							177	3									
11	1140	N	1062	-0-	-78	-0-	57	1	817	2	N	-0-					-0-
							188	3									
12	1147	N	1112	-0-	-35	-0-	55	1	863	2	N	-0-					-0-
							194	3									
01	1147	N	1120	-0-	-27	-0-	55	1	1065	2	N	-0-					-0-
02	980	N	940	-0-	-40	-0-	43	1	897	2	N	-0-					-0-
03	1116	N	1086	-0-	-30	-0-	53	1	1033	2	N	-0-					-0-

CANALES WELL #: 24 RRCID -> 190022 COMPL. DATE 06/24/2002 TOTAL DEPTH 9667 PERF. 8888 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5574	-0-	-812	-0-	281	1	4429	2	N	-0-					-0-
							864	3									
11	6180	X	5400	-0-	-780	-0-	287	1	4158	2	N	1					1
							954	3	1	9							
12	6386	X	5470	-0-	-916	-0-	268	1	4244	2	N	-0-					1
							958	3									
01	6324	X	5737	-0-	-587	-0-	284	1	5453	2	N	-0-					1
02	5376	X	4915	-0-	-461	-0-	226	1	4689	2	N	-0-					1
*03	6335	X	6335	-0-	-0-	-0-	311	1	6023	2	N	1					2
							1	9									

LA PERLA WELL #: 231 RRCID -> 190024 COMPL. DATE 07/03/2002 TOTAL DEPTH 9000 PERF. 8141 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1106	-0-	-72	-0-	55	1	879	2	N	-0-					-0-
							172	3									
11	1140	N	862	-0-	-278	-0-	45	1	663	2	N	-0-					-0-
							154	3									
12	1054	N	829	-0-	-225	-0-	40	1	644	2	N	-0-					-0-
							145	3									
01	1116	N	971	-0-	-145	-0-	48	1	923	2	N	-0-					-0-
02	812	N	798	-0-	-14	-0-	37	1	761	2	N	-0-					-0-
03	837	N	651	-0-	-186	-0-	32	1	619	2	N	-0-					-0-

LA PERLA WELL #: 234 RRCID -> 190616 COMPL. DATE 08/02/2002 TOTAL DEPTH 9625 PERF. 8268 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4430	X	4430	-0-	-0-	-0-	224	1	3521	2	Y	-0-					1
							685	3									
11	4170	X	4044	-0-	-126	-0-	217	1	3113	2	Y	1					2
							713	3	1	9							
12	4309	X	4166	-0-	-143	-0-	203	1	3234	2	Y	-0-					2
							729	3									
01	4309	X	4280	-0-	-29	-0-	212	1	4068	2	Y	-0-					2
02	3892	X	3489	-0-	-403	-0-	160	1	3329	2	Y	-0-					2
*03	4324	X	4324	-0-	-0-	-0-	212	1	4112	2	Y	-0-					2

LA PERLA WELL #: 233 RRCID -> 190648 COMPL. DATE 08/06/2002 TOTAL DEPTH 9067 PERF. 8042 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4378	-0-	-272	-0-	221	1	3480	2	N	-0-					-0-
							677	3									
11	4470	X	4277	-0-	-193	-0-	229	1	3293	2	N	-0-					-0-
							755	3									
12	4588	X	4231	-0-	-357	-0-	207	1	3283	2	N	-0-					-0-
							741	3									
01	4526	X	4344	-0-	-182	-0-	215	1	4129	2	N	-0-					-0-
02	4088	X	3759	-0-	-329	-0-	173	1	3586	2	N	-0-					-0-
03	4433	X	4247	-0-	-186	-0-	208	1	4039	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DYE, J.D. WELL #: 12 RRCID -> 191696 COMPL. DATE 10/03/2002 TOTAL DEPTH 9500 PERF. 7936 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1841	-0-	-112	-0-	92	1	1463	2	N	-0-					-0-
							286	3									
11	1830	N	1727	-0-	-103	-0-	92	1	1331	2	N	-0-					-0-
							304	3									
12	1860	N	1810	-0-	-50	-0-	89	1	1404	2	N	-0-					-0-
							317	3									
01	1829	N	1820	-0-	-9	-0-	90	1	1730	2	N	-0-					-0-
02	1624	N	1562	-0-	-62	-0-	72	1	1490	2	N	-0-					-0-
03	1798	N	1754	-0-	-44	-0-	86	1	1668	2	N	-0-					-0-

HEIN TRUST WELL #: 15 RRCID -> 191861 COMPL. DATE 10/16/2002 TOTAL DEPTH 11514 PERF. 10104 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	27	1	527	2	N	-0-					-0-
							121	3									
11	372	N	372	-0-	-0-	-0-	16	1	280	2	N	-0-					-0-
							76	3									
12	487	N	487	-0-	-0-	-0-	18	1	371	2	N	-0-					-0-
							98	3									
01	341	N	309	-0-	-32	-0-	3	1	306	2	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-					-0-

LA PERLA WELL #: 236 RRCID -> 192348 COMPL. DATE 11/07/2002 TOTAL DEPTH 9936 PERF. 9111 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6336	-0-	-515	-0-	319	1	5036	2	N	-0-					-0-
							981	3									
11	6600	X	5831	-0-	-769	-0-	310	1	4489	2	N	-0-					-0-
							1032	3									
12	6696	X	5999	-0-	-697	-0-	293	1	4655	2	N	-0-					-0-
							1051	3									
01	6603	X	5980	-0-	-623	-0-	296	1	5684	2	N	-0-					-0-
02	5740	X	5353	-0-	-387	-0-	246	1	5107	2	N	-0-					-0-
03	6324	X	6302	-0-	-22	-0-	309	1	5993	2	N	-0-					-0-

LA PERLA WELL #: 237 RRCID -> 192362 COMPL. DATE 11/11/2002 TOTAL DEPTH 9950 PERF. 8686 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
11	1470	N	1438	-0-	-32	-0-	76	1	1106	2	Y	-0-					-0-
							256	3									
12	1892	N	1892	-0-	-0-	-0-	90	1	1467	2	Y	-0-					-0-
							335	3									
01	1716	N	1716	-0-	-0-	-0-	85	1	1631	2	Y	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	62	1	1291	2	Y	-0-					-0-
03	1581	N	1174	-0-	-407	-0-	58	1	1116	2	Y	-0-					-0-

LA PERLA WELL #: 235 RRCID -> 192419 COMPL. DATE 11/15/2002 TOTAL DEPTH 9748 PERF. 8648 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1915	-0-	-7	-0-	95	1	1522	2	Y	-0-					-0-
							298	3									
11	1860	N	1777	-0-	-83	-0-	94	1	1369	2	Y	-0-					-0-
							314	3									
12	1953	N	1858	-0-	-95	-0-	92	1	1441	2	Y	-0-					-0-
							325	3									
01	1922	N	1882	-0-	-40	-0-	93	1	1789	2	Y	-0-					-0-
02	1662	N	1662	-0-	-0-	-0-	77	1	1585	2	Y	-0-					-0-
*03	1863	N	1863	-0-	-0-	-0-	91	1	1772	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SPEAR, IRENE L. WELL #: 4 RRCID -> 192471 COMPL. DATE 11/22/2002 TOTAL DEPTH 9844 PERF. 8835 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17	-0-	24	1	381	2	N	-0-					-0-
							74	3									
11	480	N	459	-0-	-21	-0-	25	1	354	2	N	-0-					-0-
							80	3									
12	496	N	484	-0-	-12	-0-	24	1	375	2	N	-0-					-0-
							85	3									
01	466	N	466	-0-	-0-	-0-	23	1	443	2	N	-0-					-0-
02	420	N	415	-0-	-5	-0-	19	1	396	2	N	-0-					-0-
03	496	N	479	-0-	-17	-0-	23	1	456	2	N	-0-					-0-

LA PERLA WELL #: 229 RRCID -> 192937 COMPL. DATE 11/20/2002 TOTAL DEPTH 9870 PERF. 8853 - 8900

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LA PERLA WELL #: 238 RRCID -> 193924 COMPL. DATE 03/01/2003 TOTAL DEPTH 9300 PERF. 8170 - 9013

10	2635	N	2401	-0-	-234	-0-	121	1	1908	2	N	-0-					-0-
							372	3									
11	2520	N	2334	-0-	-186	-0-	125	1	1797	2	N	-0-					-0-
							412	3									
12	2511	N	2427	-0-	-84	-0-	118	1	1883	2	N	-0-					-0-
							426	3									
01	2425	N	2425	-0-	-0-	-0-	120	1	2305	2	N	-0-					-0-
02	2184	N	2022	-0-	-162	-0-	93	1	1929	2	N	-0-					-0-
03	2418	N	2377	-0-	-41	-0-	117	1	2260	2	N	-0-					-0-

LA PERLA WELL #: 242 RRCID -> 194551 COMPL. DATE 03/14/2003 TOTAL DEPTH 9600 PERF. 8336 - 8378

10	2139	N	1857	-0-	-282	-0-	93	1	1475	2	N	-0-					-0-
							289	3									
11	1950	N	1819	-0-	-131	-0-	97	1	1402	2	N	-0-					-0-
							320	3									
12	2015	N	1886	-0-	-129	-0-	91	1	1461	2	N	-0-					-0-
							334	3									
01	1945	N	1945	-0-	-0-	-0-	96	1	1849	2	N	-0-					-0-
02	1708	N	1587	-0-	-121	-0-	73	1	1514	2	N	-0-					-0-
03	1891	N	1734	-0-	-157	-0-	85	1	1649	2	N	-0-					-0-

LA PERLA WELL #: 241 RRCID -> 195177 COMPL. DATE 04/10/2003 TOTAL DEPTH 9200 PERF. 8360 - 8995

10	124	N	79	-0-	-45	-0-	5	1	63	2	N	-0-					-0-
							11	3									
11	114	N	114	-0-	-0-	-0-	9	1	87	2	N	-0-					-0-
							18	3									
12	926	N	926	-0-	-0-	-0-	46	1	717	2	N	-0-					-0-
							163	3									
01	1383	N	1383	-0-	-0-	-0-	68	1	1315	2	N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	42	1	869	2	N	-0-					-0-
*03	1637	N	1637	-0-	-0-	-0-	80	1	1557	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN TRUST WELL #: 18 RRCID -> 195270 COMPL. DATE 05/12/2003 TOTAL DEPTH 11625 PERF.11190 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	40	1	774	2	N	-0-			-0-
							177	3							
11	983	N	983	-0-	-0-	-0-	42	1	740	2	N	-0-			-0-
							201	3							
12	875	N	875	-0-	-0-	-0-	32	1	667	2	N	-0-			-0-
							176	3							
01	802	N	802	-0-	-0-	-0-	8	1	794	2	N	-0-			-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
*03	658	N	658	-0-	-0-	-0-	28	1	630	2	N	-0-			-0-

BRUNI RANCH WELL #: 101 RRCID -> 195783 COMPL. DATE 06/01/2003 TOTAL DEPTH 11587 PERF.10530 - 11323

10	DLQ G-10		2107	-0-	2107	2107	86	1	1645	2	Y	-0-			-0-
							376	3							
11	DLQ G-10		1968	-0-	1968	4075	84	1	1480	2	Y	-0-			-0-
							404	3							
12	DLQ G-10		1951	-0-	1951	6026	72	1	1487	2	Y	-0-			-0-
							392	3							
01	DLQ G-10		2004	-0-	2004	8030	19	1	1985	2	Y	-0-			-0-
02	DLQ G-10		788	-0-	788	8818	788	2			Y	-0-			-0-
*03	3000	N	2563	-0-	-437	8381	108	1	2455	2	Y	-0-			-0-

MARTINEZ, E. T. WELL #: 8 RRCID -> 196843 COMPL. DATE 08/17/2003 TOTAL DEPTH 9800 PERF. 8002 - 8012

10	2027	N	2027	-0-	-0-	-0-	104	1	1923	3	N	-0-			-0-
11	1650	N	1644	-0-	-6	-0-	84	1	1560	3	N	-0-			-0-
12	1343	N	1343	-0-	-0-	-0-	67	1	1276	3	N	-0-			-0-
01	1761	N	1761	-0-	-0-	-0-	95	1	1666	2	N	-0-			-0-
02	1540	N	1457	-0-	-83	-0-	96	1	1361	2	N	-0-			-0-
*03	1573	N	1573	-0-	-0-	-0-	95	1	1478	2	N	-0-			-0-

LA PERLA B2 WELL #: 21 RRCID -> 196859 COMPL. DATE 07/29/2003 TOTAL DEPTH 9454 PERF. 8963 - 9130

10	1736	N	1677	-0-	-59	-0-	84	1	1332	2	N	-0-			-0-
							261	3							
11	1590	N	1467	-0-	-123	-0-	77	1	1130	2	N	-0-			-0-
							260	3							
12	1674	N	1560	-0-	-114	-0-	75	1	1210	2	N	-0-			-0-
							275	3							
01	1674	N	1561	-0-	-113	-0-	77	1	1484	2	N	-0-			-0-
02	1372	N	1332	-0-	-40	-0-	61	1	1271	2	N	-0-			-0-
*03	1685	N	1685	-0-	-0-	-0-	83	1	1602	2	N	-0-			-0-

BMT-FNB WELL #: 6 RRCID -> 197582 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9496 - 9728

10	31	N	30	-0-	-1	-0-	2	1	27	2	Y	-0-			-0-
							1	3							
11	30	N	15	-0-	-15	-0-	1	1	13	2	Y	-0-			-0-
							1	3							
12	62	N	26	-0-	-36	-0-	2	1	23	2	Y	-0-			-0-
							1	3							
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
03	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 102 RRCID -> 198908 COMPL. DATE 10/17/2003 TOTAL DEPTH 11574 PERF.11168 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3702	-0-	-824	-0-	186	1	2942	2	Y	-0-					-0-
							574	3									
11	4380	X	2800	-0-	-1580	-0-	150	1	2158	2	Y	-0-					-0-
							492	3									
12	4247	X	2725	-0-	-1522	-0-	133	1	2115	2	Y	-0-					-0-
							477	3									
01	4247	X	3465	-0-	-782	-0-	171	1	3294	2	Y	-0-					-0-
02	3332	X	2690	-0-	-642	-0-	124	1	2566	2	Y	-0-					-0-
03	3689	X	3121	-0-	-568	-0-	153	1	2968	2	Y	-0-					-0-

LA PERLA B1 WELL #: 19 RRCID -> 198929 COMPL. DATE 11/11/2003 TOTAL DEPTH 9428 PERF. 7958 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	416	-0-	-80	-0-	21	1	331	2	N	-0-					-0-
							64	3									
11	480	N	441	-0-	-39	-0-	25	1	338	2	N	-0-					-0-
							78	3									
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	31	1	601	2	N	-0-					-0-
02	420	N	377	-0-	-43	-0-	17	1	360	2	N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	23	1	445	2	N	-0-					-0-

MCMURREY, WM WELL #: 59 RRCID -> 198931 COMPL. DATE 10/23/2003 TOTAL DEPTH 10330 PERF. 9608 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	36	1	581	2	N	-0-					-0-
							112	3									
11	870	N	737	-0-	-133	-0-	40	1	568	2	N	-0-					-0-
							129	3									
12	868	N	761	-0-	-107	-0-	37	1	591	2	N	-0-					-0-
							133	3									
01	772	N	772	-0-	-0-	-0-	38	1	734	2	N	-0-					-0-
02	700	N	629	-0-	-71	-0-	29	1	600	2	N	-0-					-0-
03	775	N	714	-0-	-61	-0-	35	1	679	2	N	-0-					-0-

LA PERLA WELL #: 243 RRCID -> 199588 COMPL. DATE 11/21/2003 TOTAL DEPTH 10030 PERF. 8532 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2231	N	2231	-0-	-0-	-0-	111	1	1773	2	N	-0-					-0-
							347	3									
11	2451	N	2451	-0-	-0-	-0-	130	1	1889	2	N	-0-					-0-
							432	3									
12	2373	N	2373	-0-	-0-	-0-	117	1	1840	2	N	-0-					-0-
							416	3									
01	2232	N	2223	-0-	-9	-0-	110	1	2113	2	N	-0-					-0-
02	2296	N	2010	-0-	-286	-0-	92	1	1918	2	N	-0-					-0-
03	2387	N	2229	-0-	-158	-0-	109	1	2120	2	N	-0-					-0-

MCMURREY, WM. WELL #: 62 RRCID -> 199624 COMPL. DATE 12/18/2003 TOTAL DEPTH 10239 PERF. 9843 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0-	-0-	81	1	1279	2	N	-0-					-0-
							249	3									
11	1318	N	1318	-0-	-0-	-0-	71	1	1015	2	N	-0-					-0-
							232	3									
12	1293	N	1293	-0-	-0-	-0-	63	1	1005	2	N	-0-					-0-
							225	3									
01	1118	N	1118	-0-	-0-	-0-	55	1	1063	2	N	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	47	1	984	2	N	-0-					-0-
*03	1124	N	1124	-0-	-0-	-0-	55	1	1069	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 103 RRCID -> 199944 COMPL. DATE 12/12/2003 TOTAL DEPTH 11650 PERF.11244 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1652	-0-	-115	-0-	83	1	1313	2	Y	-0-					-0-
							256	3									
11	2350	N	2350	-0-	-0-	-0-	125	1	1809	2	Y	-0-					-0-
							416	3									
12	2232	N	1855	-0-	-377	-0-	91	1	1440	2	Y	-0-					-0-
							324	3									
01	2088	N	2088	-0-	-0-	-0-	103	1	1985	2	Y	-0-					-0-
02	2016	N	1469	-0-	-547	-0-	68	1	1401	2	Y	-0-					-0-
*03	2313	N	2313	-0-	-0-	-0-	113	1	2200	2	Y	-0-					-0-

PUIG KING GAS UNIT WELL #: 6 RRCID -> 202145 COMPL. DATE 03/01/2004 TOTAL DEPTH 8808 PERF. 8189 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 244 RRCID -> 203566 COMPL. DATE 04/24/2004 TOTAL DEPTH 10064 PERF. 9357 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1655	-0-	-50	-0-	82	1	1315	2	N	-0-					-0-
							258	3									
11	1650	N	1498	-0-	-152	-0-	79	1	1153	2	N	-0-					-0-
							266	3									
12	1674	N	1641	-0-	-33	-0-	80	1	1274	2	N	-0-					-0-
							287	3									
01	1643	N	1616	-0-	-27	-0-	80	1	1536	2	N	-0-					-0-
02	1400	N	1336	-0-	-64	-0-	61	1	1275	2	N	-0-					-0-
03	1643	N	1575	-0-	-68	-0-	77	1	1498	2	N	-0-					-0-

LA PERLA WELL #: 247 RRCID -> 203604 COMPL. DATE 04/12/2004 TOTAL DEPTH 10053 PERF. 9023 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1351	-0-	-106	-0-	69	1	1073	2	N	-0-					-0-
							209	3									
11	1320	N	1205	-0-	-115	-0-	63	1	927	2	N	-0-					-0-
							215	3									
12	1302	N	1293	-0-	-9	-0-	63	1	1005	2	N	-0-					-0-
							225	3									
01	1364	N	1312	-0-	-52	-0-	65	1	1247	2	N	-0-					-0-
02	1120	N	1112	-0-	-8	-0-	51	1	1061	2	N	-0-					-0-
*03	1378	N	1378	-0-	-0-	-0-	68	1	1310	2	N	-0-					-0-

LA PERLA WELL #: 246 RRCID -> 204204 COMPL. DATE 05/18/2004 TOTAL DEPTH 9600 PERF. 8856 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1967	-0-	-48	-0-	99	1	1562	2	N	-0-					-0-
							306	3									
11	1950	N	1817	-0-	-133	-0-	97	1	1400	2	N	-0-					-0-
							320	3									
12	1953	N	1919	-0-	-34	-0-	92	1	1490	2	N	-0-					-0-
							337	3									
01	1953	N	1842	-0-	-111	-0-	91	1	1751	2	N	-0-					-0-
02	1708	N	1467	-0-	-241	-0-	67	1	1400	2	N	-0-					-0-
03	1922	N	1804	-0-	-118	-0-	88	1	1716	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 249 RRCID -> 204405 COMPL. DATE 06/26/2004 TOTAL DEPTH 9916 PERF. 9446 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	7	1	80	2	Y	-0-					-0-
							14	3									
11	142	N	142	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
							23	3									
12	182	N	182	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
							33	3									
01	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-

LA PERLA WELL #: 248 RRCID -> 204592 COMPL. DATE 06/24/2004 TOTAL DEPTH 9940 PERF. 9088 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	N	2515	-0-	-0-	-0-	124	1	1998	2	Y	-0-					-0-
							393	3									
11	2340	N	2282	-0-	-58	-0-	119	1	1757	2	Y	-0-					-0-
							406	3									
12	2480	N	2338	-0-	-142	-0-	113	1	1813	2	Y	-0-					-0-
							412	3									
01	2511	N	2411	-0-	-100	-0-	119	1	2292	2	Y	-0-					-0-
02	2130	N	2130	-0-	-0-	-0-	98	1	2032	2	Y	-0-					-0-
03	2325	N	2292	-0-	-33	-0-	112	1	2180	2	Y	-0-					-0-

MARTINEZ, MERCURIO G.U. WELL #: 5 RRCID -> 207004 COMPL. DATE 12/08/2004 TOTAL DEPTH 7350 PERF. 7115 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253	N	1253	-0-	-0-	-0-	110	1	1143	3	Y	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	135	1	1154	3	Y	1					1
							1	9									
12	1331	N	1331	-0-	-0-	-0-	177	1	1154	3	Y	-0-					1
01	1568	N	1568	-0-	-0-	-0-	161	1	1407	2	Y	-0-					1
02	1300	N	1300	-0-	-0-	-0-	160	1	1140	2	Y	-0-					1
*03	1703	N	1703	-0-	-0-	-0-	247	1	1456	2	Y	-0-					1

MARTINEZ, E.C. WELL #: 5 RRCID -> 208266 COMPL. DATE 12/29/2004 TOTAL DEPTH 7325 PERF. 7156 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1791	-0-	-162	-0-	64	1	1727	3	N	-0-					26
11	1890	N	1854	-0-	-36	-0-	69	1	1785	3	N	-0-					26
12	1704	N	1704	-0-	-0-	-0-	58	1	1625	3	N	19					45
							21	9									
01	1912	N	1912	-0-	-0-	-0-	68	1	1829	2	N	14	19	1			40
							15	9									
02	1736	N	1160	-0-	-576	-0-	42	1	1118	2	N	-0-					40
*03	2187	N	2187	-0-	-0-	-0-	96	1	2087	2	N	4					44
							4	9									

LA PERLA WELL #: 250 RRCID -> 208275 COMPL. DATE 05/20/2005 TOTAL DEPTH 9389 PERF. 7686 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	14	1	258	2	N	-0-					-0-
							51	3									
11	298	N	298	-0-	-0-	-0-	15	1	229	2	N	-0-					-0-
							54	3									
12	310	N	298	-0-	-12	-0-	13	1	230	2	N	-0-					-0-
							55	3									
01	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-
02	280	N	222	-0-	-58	-0-	10	1	212	2	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	15	1	294	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCASKILL WELL #: 1 RRCID -> 209478 COMPL. DATE 07/04/2004 TOTAL DEPTH 11474 PERF.10272 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	21	1	335	2	N	-0-			-0-
							66	3							
11	431	N	431	-0-	-0-	-0-	24	1	333	2	N	-0-			-0-
							74	3							
12	526	N	526	-0-	-0-	-0-	26	1	408	2	N	-0-			-0-
							92	3							
01	341	N	311	-0-	-30	-0-	15	1	296	2	N	-0-			-0-
02	980	N	980	-0-	-0-	-0-	45	1	935	2	N	-0-			-0-
*03	510	N	510	-0-	-0-	-0-	25	1	485	2	N	-0-			-0-

MARTIN, J.C. WELL #: 17 RRCID -> 210047 COMPL. DATE 01/18/2005 TOTAL DEPTH 10235 PERF. 9892 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	10	1	148	2	N	-0-			-0-
							27	3							
11	180	N	110	-0-	-70	-0-	8	1	86	2	N	-0-			-0-
							16	3							
12	160	N	160	-0-	-0-	-0-	10	1	124	2	N	-0-			-0-
							26	3							
01	654	N	654	-0-	-0-	-0-	32	1	622	2	N	-0-			-0-
02	248	N	248	-0-	-0-	-0-	11	1	237	2	N	-0-			-0-
*03	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-			-0-

CANALES WELL #: 25 RRCID -> 210413 COMPL. DATE 01/05/2005 TOTAL DEPTH 9800 PERF. 9090 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3875	X	3651	-0-	-224	-0-	184	1	2901	2	N	-0-			1
							566	3							
11	3990	X	3415	-0-	-575	-0-	183	1	2629	2	N	-0-			1
							603	3							
12	4123	X	3531	-0-	-592	-0-	172	1	2740	2	N	-0-			1
							619	3							
01	4123	X	3540	-0-	-583	-0-	175	1	3365	2	N	-0-			1
02	3360	X	3118	-0-	-242	-0-	143	1	2975	2	N	-0-			1
03	3658	X	3538	-0-	-120	-0-	173	1	3365	2	N	-0-			1

MARTIN, J.C. WELL #: 18 RRCID -> 212482 COMPL. DATE 04/21/2005 TOTAL DEPTH 10025 PERF. 8684 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1718	-0-	-111	-0-	87	1	1365	2	N	-0-			-0-
							266	3							
11	1740	N	1586	-0-	-154	-0-	85	1	1222	2	N	-0-			-0-
							279	3							
12	1705	N	1645	-0-	-60	-0-	80	1	1275	2	N	-0-			-0-
							290	3							
01	1705	N	1676	-0-	-29	-0-	83	1	1593	2	N	-0-			-0-
02	1484	N	1470	-0-	-14	-0-	68	1	1402	2	N	-0-			-0-
*03	1681	N	1681	-0-	-0-	-0-	82	1	1599	2	N	-0-			-0-

VELA, J.M. WELL #: 15 RRCID -> 213775 COMPL. DATE 04/07/2005 TOTAL DEPTH 9000 PERF. 8122 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2355	N	2355	-0-	-0-	-0-	120	1	1870	2	Y	-0-			-0-
							365	3							
11	2258	N	2258	-0-	-0-	-0-	121	1	1739	2	Y	-0-			-0-
							398	3							
12	2294	N	2221	-0-	-73	-0-	108	1	1725	2	Y	-0-			-0-
							388	3							
01	2325	N	2207	-0-	-118	-0-	109	1	2098	2	Y	-0-			-0-
02	2100	N	1915	-0-	-185	-0-	88	1	1827	2	Y	-0-			-0-
*03	2288	N	2288	-0-	-0-	-0-	112	1	2176	2	Y	-0-			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 105 RRCID -> 215946 COMPL. DATE 12/01/2005 TOTAL DEPTH 11807 PERF.11308 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCASKILL WELL #: 31 RRCID -> 218479 COMPL. DATE 12/07/2005 TOTAL DEPTH 11807 PERF.10784 - 10806

10	2087	N	2087	-0-	-0-	-0-	106	1	1659	2	Y	-0-					-0-
							322	3									
11	2002	N	2002	-0-	-0-	-0-	107	1	1542	2	Y	-0-					-0-
							353	3									
12	2025	N	2025	-0-	-0-	-0-	100	1	1572	2	Y	-0-					-0-
							353	3									
01	1977	N	1977	-0-	-0-	-0-	98	1	1879	2	Y	-0-					-0-
02	1788	N	1788	-0-	-0-	-0-	82	1	1706	2	Y	-0-					-0-
*03	2052	N	2052	-0-	-0-	-0-	101	1	1951	2	Y	-0-					-0-

MCASKILL TR5 WELL #: 33 RRCID -> 220746 COMPL. DATE 03/01/2006 TOTAL DEPTH 11907 PERF.10724 - 10811

10	1623	N	1623	-0-	-0-	-0-	82	1	1290	2	N	-0-					-0-
							251	3									
11	1390	N	1390	-0-	-0-	-0-	73	1	1070	2	N	-0-					-0-
							247	3									
12	1428	N	1428	-0-	-0-	-0-	70	1	1107	2	N	-0-					-0-
							251	3									
01	1367	N	1367	-0-	-0-	-0-	68	1	1299	2	N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	50	1	1041	2	N	-0-					-0-
*03	1215	N	1215	-0-	-0-	-0-	60	1	1155	2	N	-0-					-0-

MCASKILL TR5 WELL #: 34 RRCID -> 221534 COMPL. DATE 08/30/2006 TOTAL DEPTH 11385 PERF. 9854 - 10447

10	3007	X	2973	-0-	-34	-0-	151	1	2363	2	N	-0-					-0-
							459	3									
11	2910	X	2816	-0-	-94	-0-	151	1	2169	2	N	-0-					-0-
							496	3									
12	3451	X	3451	-0-	-0-	-0-	167	1	2678	2	N	-0-					-0-
							606	3									
01	3473	X	3473	-0-	-0-	-0-	172	1	3301	2	N	-0-					-0-
02	2806	X	2806	-0-	-0-	-0-	129	1	2677	2	N	-0-					-0-
*03	3487	X	3487	-0-	-0-	-0-	171	1	3316	2	N	-0-					-0-

BRUNI RANCH WELL #: 106 RRCID -> 222792 COMPL. DATE 06/02/2006 TOTAL DEPTH 11425 PERF.10708 - 10798

10	3415	X	3415	-0-	-0-	-0-	171	1	2715	2	Y	-0-					-0-
							529	3									
11	3180	X	3083	-0-	-97	-0-	165	1	2374	2	Y	-0-					-0-
							544	3									
12	3337	X	3337	-0-	-0-	-0-	162	1	2589	2	Y	-0-					-0-
							586	3									
01	3329	X	3329	-0-	-0-	-0-	165	1	3164	2	Y	-0-					-0-
02	2968	X	2724	-0-	-244	-0-	125	1	2599	2	Y	-0-					-0-
03	3286	X	3126	-0-	-160	-0-	153	1	2973	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCASKILL TR7 WELL #: 32 RRCID -> 222817 COMPL. DATE 06/01/2006 TOTAL DEPTH 12001 PERF.11032 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2773	-0-	-513	-0-	139	1	2204	2	Y	-0-					-0-
							430	3									
11	3150	X	2411	-0-	-739	-0-	128	1	1858	2	Y	-0-					-0-
							425	3									
12	3503	X	1700	-0-	-1803	-0-	82	1	1319	2	Y	-0-					-0-
							299	3									
01	3551	X	3551	-0-	-0-	-0-	176	1	3375	2	Y	-0-					-0-
02	3164	X	2951	-0-	-213	-0-	136	1	2815	2	Y	-0-					-0-
*03	4066	X	4066	-0-	-0-	-0-	199	1	3867	2	Y	-0-					-0-

VIDAURRI, R. ETAL WELL #: 32 RRCID -> 223033 COMPL. DATE 09/30/2006 TOTAL DEPTH 8550 PERF. 8218 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2430	-0-	-236	-0-	1977	2	453	3	N	-0-					-0-
11	2580	X	2262	-0-	-318	-0-	1777	2	485	3	N	-0-					-0-
12	2604	X	2382	-0-	-222	-0-	1885	2	497	3	N	-0-					-0-
01	2573	X	2535	-0-	-38	-0-	2535	2			N	-0-					-0-
02	2324	X	2091	-0-	-233	-0-	2091	2			N	-0-					-0-
03	2418	X	2392	-0-	-26	-0-	2392	2			N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 39 RRCID -> 224682 COMPL. DATE 08/25/2006 TOTAL DEPTH 8760 PERF. 8624 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURRI, R. ETAL WELL #: 33 RRCID -> 225603 COMPL. DATE 10/13/2006 TOTAL DEPTH 8150 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	725	-0-	-50	-0-	590	2	135	3	N	-0-					-0-
11	690	N	675	-0-	-15	-0-	530	2	145	3	N	-0-					-0-
12	713	N	709	-0-	-4	-0-	561	2	148	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-					-0-
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-

VIDAURRI-STATE GAS UNIT 3 WELL #: 1 RRCID -> 227786 COMPL. DATE 12/09/2006 TOTAL DEPTH 8070 PERF. 7100 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	2164	-0-	-4470	-0-	1761	2	403	3	N	-0-					-0-
11	9820	X	9820	-0-	-0-	-0-	7714	2	2106	3	N	-0-					-0-
12	8503	X	8503	-0-	-0-	-0-	6727	2	1776	3	N	-0-					-0-
01	8035	X	8035	-0-	-0-	-0-	8035	2			N	-0-					-0-
02	6750	X	6750	-0-	-0-	-0-	6750	2			N	-0-					-0-
03	7409	X	7229	-0-	-180	-0-	7229	2			N	-0-					-0-

BRUNI RANCH WELL #: 108 RRCID -> 227883 COMPL. DATE 12/12/2006 TOTAL DEPTH 11909 PERF. 9744 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
							32	3									
11	144	N	144	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
							25	3									
12	171	N	171	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
							30	3									
01	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA A1 WELL #: 10 RRCID -> 231225 COMPL. DATE 10/04/2007 TOTAL DEPTH 10290 PERF. 9133 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	13	1	238	2	N	-0-					-0-
							51	3									
11	341	N	341	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
							61	3									
12	372	N	330	-0-	-42	-0-	15	1	255	2	N	-0-					-0-
							60	3									
01	310	N	281	-0-	-29	-0-	14	1	267	2	N	-0-					-0-
02	308	N	71	-0-	-237	-0-	3	1	68	2	N	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	22	1	417	2	N	-0-					-0-

VIDAURRI MARTINEZ G.U. WELL #: 1 RRCID -> 233170 COMPL. DATE 10/12/2007 TOTAL DEPTH 8500 PERF. 7550 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3511	X	3511	-0-	-0-	-0-	193	1	3318	3	N	-0-					-0-
11	3282	X	3282	-0-	-0-	-0-	186	1	3096	3	N	-0-					-0-
12	3155	X	3155	-0-	-0-	-0-	190	1	2965	3	N	-0-					-0-
01	3185	X	3185	-0-	-0-	-0-	183	1	3002	2	N	-0-					-0-
02	2688	X	2578	-0-	-110	-0-	152	1	2426	2	N	-0-					-0-
03	2976	X	2785	-0-	-191	-0-	187	1	2598	2	N	-0-					-0-

MCASKILL TR4 WELL #: 37 RRCID -> 235797 COMPL. DATE 10/26/2007 TOTAL DEPTH 11858 PERF.10694 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3194	X	3194	-0-	-0-	-0-	160	1	2539	2	Y	-0-					-0-
							495	3									
11	3090	X	3008	-0-	-82	-0-	159	1	2317	2	Y	-0-					-0-
							532	3									
12	3348	X	3149	-0-	-199	-0-	154	1	2439	2	Y	-0-					-0-
							556	3									
01	3348	X	3218	-0-	-130	-0-	159	1	3059	2	Y	-0-					-0-
02	3024	X	2752	-0-	-272	-0-	126	1	2626	2	Y	-0-					-0-
03	3193	X	3158	-0-	-35	-0-	155	1	3003	2	Y	-0-					-0-

BRUNI RANCH WELL #: 109 RRCID -> 237169 COMPL. DATE 12/17/2007 TOTAL DEPTH 10996 PERF. 9728 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3022	X	3022	-0-	-0-	-0-	122	1	2361	2	N	-0-					-0-
							539	3									
11	2893	X	2893	-0-	-0-	-0-	123	1	2176	2	N	-0-					-0-
							594	3									
12	2903	X	2903	-0-	-0-	-0-	106	1	2212	2	N	-0-					-0-
							585	3									
01	2768	X	2768	-0-	-0-	-0-	26	1	2742	2	N	-0-					-0-
02	2732	X	2732	-0-	-0-	-0-	1	1	2731	2	N	-0-					-0-
*03	2952	X	2952	-0-	-0-	-0-	124	1	2828	2	N	-0-					-0-

MCASKILL TR8 WELL #: 38 RRCID -> 243736 COMPL. DATE 05/07/2008 TOTAL DEPTH 12247 PERF.10702 - 11301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
							60	3									
11	366	N	366	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-
							64	3									
12	290	N	290	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
							54	3									
01	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	16	1	308	2	Y	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. WELL #: 35 RRCID -> 248142 COMPL. DATE 01/28/2009 TOTAL DEPTH 9091 PERF. 8082 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3804	-0-	-536	-0-	3096	2	708	3	N	-0-					-0-
11	4080	X	3455	-0-	-625	-0-	2714	2	741	3	N	-0-					-0-
12	4110	X	4110	-0-	-0-	-0-	3251	2	859	3	N	-0-					-0-
01	3906	X	3324	-0-	-582	-0-	3324	2			N	-0-					-0-
02	3528	X	2502	-0-	-1026	-0-	2408	2	94	9	N	85					85
03	4123	X	2460	-0-	-1663	-0-	2460	2			N	-0-					85

VIDAURRI, R. ET AL WELL #: 34 RRCID -> 248427 COMPL. DATE 09/07/2008 TOTAL DEPTH 10500 PERF. 8241 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4688	-0-	-613	-0-	3816	2	872	3	N	-0-					-0-
11	5070	X	4625	-0-	-445	-0-	3633	2	992	3	N	-0-					-0-
12	4867	X	4700	-0-	-167	-0-	3718	2	982	3	N	-0-					-0-
01	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
02	4396	X	4038	-0-	-358	-0-	4038	2			N	-0-					-0-
03	4774	X	4565	-0-	-209	-0-	4565	2			N	-0-					-0-

MCCANN, C.L. WELL #: 3 RRCID -> 248637 COMPL. DATE 04/10/2009 TOTAL DEPTH 9500 PERF. 8734 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

WORKED OVER ANOTHER ZONE.. 07/04/2019

VIDAURRI, R. WELL #: 36 RRCID -> 249333 COMPL. DATE 01/24/2009 TOTAL DEPTH 8796 PERF. 7886 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1173	2	268	3	N	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	1144	2	313	3	N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	1031	2	272	3	N	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

MARTIN, J. C. WELL #: 9 RRCID -> 249633 COMPL. DATE 04/05/2008 TOTAL DEPTH 10120 PERF. 8764 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-
							3	3									
11	44	N	44	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
							8	3									
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA WELL #: 256 RRCID -> 252835 COMPL. DATE 03/03/2009 TOTAL DEPTH 10226 PERF. 9076 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2663	-0-	-251	-0-	134	1	2116	2	N	-0-					-0-
							413	3									
11	2994	X	2994	-0-	-0-	-0-	159	1	2304	2	N	-0-					-0-
							531	3									
12	3038	X	2606	-0-	-432	-0-	126	1	2022	2	N	-0-					-0-
							458	3									
01	3038	X	2464	-0-	-574	-0-	122	1	2342	2	N	-0-					-0-
02	2800	X	2241	-0-	-559	-0-	103	1	2138	2	N	-0-					-0-
*03	3112	X	3112	-0-	-0-	-0-	153	1	2959	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J. M. WELL #: 18 RRCID -> 256233 COMPL. DATE 04/11/2009 TOTAL DEPTH 9006 PERF. 7370 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 261 RRCID -> 259590 COMPL. DATE 12/20/2010 TOTAL DEPTH 10842 PERF. 8692 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	32 103	1 3	519	2	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	31 106	1 3	458	2	N	-0-					-0-
12	620	N	602	-0-	-18	-0-	29 106	1 3	467	2	N	-0-					-0-
01	651	N	494	-0-	-157	-0-	24	1	470	2	N	-0-					-0-
02	560	N	509	-0-	-51	-0-	23	1	486	2	N	-0-					-0-
03	589	N	484	-0-	-105	-0-	24	1	460	2	N	-0-					-0-

VIDAURRI, R. WELL #: 38 RRCID -> 260531 COMPL. DATE 07/22/2010 TOTAL DEPTH 8100 PERF. 7886 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4315	X	4315	-0-	-0-	-0-	3512	2	803	3	N	-0-					-0-
11	4265	X	4265	-0-	-0-	-0-	3350	2	915	3	N	-0-					-0-
12	3960	X	3960	-0-	-0-	-0-	3133	2	827	3	N	-0-					-0-
01	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					-0-
02	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
*03	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-

VIDAURRI, R. WELL #: 40 RRCID -> 261679 COMPL. DATE 08/14/2010 TOTAL DEPTH 8310 PERF. 7346 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	2	2	1	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	32	2	9	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-

VIDAURRI, R. WELL #: 37 RRCID -> 263277 COMPL. DATE 11/06/2010 TOTAL DEPTH 7680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 258 RRCID -> 266975 COMPL. DATE 12/29/2011 TOTAL DEPTH 10175 PERF. 9912 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3636	-0-	-239	-0-	183 563	1 3	2890	2	N	-0-					-0-
11	3750	X	3403	-0-	-347	-0-	182 602	1 3	2619	2	N	-0-					-0-
12	3751	X	3517	-0-	-234	-0-	172 617	1 3	2728	2	N	-0-					-0-
01	3720	X	3637	-0-	-83	-0-	180	1	3457	2	N	-0-					-0-
02	3332	X	3083	-0-	-249	-0-	142	1	2941	2	N	-0-					-0-
03	3627	X	3603	-0-	-24	-0-	177	1	3426	2	N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178

HUBBERD ESTATE F WELL #: 1 RRCID -> 135920 COMPL. DATE 06/17/1992 TOTAL DEPTH 9000 PERF. 8109 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		983	-0-	983	983	161	1	822	2	Y	-0-			-0-
11	1980	N	997	-0-	-983	-0-	155	1	842	2	Y	-0-			-0-
12	883	N	883	-0-	-0-	-0-	876	2	7	9	Y	6			6
01	992	N	639	-0-	-353	-0-	636	2	3	9	Y	3			9
02	924	N	77	-0-	-847	-0-	13	1	64	2	Y	-0-			9
03	868	N	658	-0-	-210	-0-	100	1	558	2	Y	-0-			9

HUBBERD ESTATE E WELL #: 5 RRCID -> 135994 COMPL. DATE 09/14/1990 TOTAL DEPTH 9300 PERF. 8694 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		1401	-0-	1401	1401	229	1	1172	2	Y	-0-			1
11	2300	N	977	-0-	-1323	78	152	1	825	2	Y	-0-			1
12	942	N	864	-0-	-78	-0-	857	2	7	9	Y	6			7
01	1395	N	815	-0-	-580	-0-	811	2	4	9	Y	4			11
02	924	N	123	-0-	-801	-0-	20	1	103	2	Y	-0-			11
03	868	N	773	-0-	-95	-0-	118	1	655	2	Y	-0-			11

HUBBERD ESTATE A WELL #: 7 RRCID -> 141057 COMPL. DATE 11/02/1991 TOTAL DEPTH 9422 PERF. 8080 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		2288	-0-	2288	2288	371 22	1 9	1895	2	Y	20			24
11	2300	N	2005	-0-	-295	1993	311 4	1 9	1690	2	Y	4			28
12	3100	N	1546	-0-	-1554	439	1534	2	12	9	Y	11			39
01	2530	N	2091	-0-	-439	-0-	2079	2	12	9	Y	11			50
02	1288	N	270	-0-	-1018	-0-	44	1	226	2	Y	-0-			50
03	1426	N	1152	-0-	-274	-0-	176	1	976	2	Y	-0-			50

HUBBERD ESTATE D WELL #: 8 RRCID -> 141748 COMPL. DATE 06/05/1992 TOTAL DEPTH 9565 PERF. 8647 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		396	-0-	396	396	65	1	331	2	Y	-0-			16
11	725	N	329	-0-	-396	-0-	51	1	278	2	Y	-0-			16
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1			17
01	403	N	22	-0-	-381	-0-	22	2			Y	-0-			17
02	308	N	-0-	-0-	-308	-0-					Y	-0-			17
03	93	N	-0-	-0-	-93	-0-					Y	-0-			17

HUBBERD ESTATE "G" WELL #: 2 RRCID -> 159532 COMPL. DATE 08/03/1996 TOTAL DEPTH 9500 PERF. 8100 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		1208	-0-	1208	1208	198	1	1010	2	Y	-0-			-0-
11	2300	N	1148	-0-	-1152	56	178	1	970	2	Y	-0-			-0-
12	847	N	791	-0-	-56	-0-	784	2	7	9	Y	6			6
01	1178	N	695	-0-	-483	-0-	692	2	3	9	Y	3			9
02	1064	N	73	-0-	-991	-0-	12	1	61	2	Y	-0-			9
03	806	N	537	-0-	-269	-0-	82	1	455	2	Y	-0-			9

MECOM, J. W. WELL #: 96 RRCID -> 172592 COMPL. DATE 01/22/1999 TOTAL DEPTH 10182 PERF. 9188 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 94 RRCID -> 173202 COMPL. DATE 06/02/1998 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT M-99142 WELL #: 1 RRCID -> 173218 COMPL. DATE 03/03/1999 TOTAL DEPTH 10500 PERF. 8354 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	535	-0-	-54	-0-	3	1	532	2	N	-0-					-0-
11	540	N	103	-0-	-437	-0-	1	1	102	2	N	-0-					-0-
12	248	N	165	-0-	-83	-0-	11	1	154	2	N	-0-					-0-
01	527	N	102	-0-	-425	-0-	7	1	95	2	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	5	1	74	2	N	-0-					-0-
03	155	N	95	-0-	-60	-0-	8	1	87	2	N	-0-					-0-

MECOM, J. W. WELL #: 107 RRCID -> 181504 COMPL. DATE 12/18/1999 TOTAL DEPTH 9992 PERF. 6760 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARAL WELL #: 4 RRCID -> 185497 COMPL. DATE 10/20/2001 TOTAL DEPTH 11800 PERF.11485 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		830	-0-	830	830	390	1	440	2	Y	-0-					1
11	1717	N	887	-0-	-830	-0-	524	1	363	2	Y	-0-					1
12	561	N	561	-0-	-0-	-0-	561	2			Y	-0-	1	7			-0-
01	837	N	369	-0-	-468	-0-	369	2			Y	-0-					-0-
02	840	N	55	-0-	-785	-0-	55	2			Y	-0-					-0-
*03	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-

MECOM, J. W. WELL #: 73 RRCID -> 261465 COMPL. DATE 01/11/1993 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECOM, J. W. WELL #: 71 RRCID -> 261855 COMPL. DATE 11/28/1992 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
L.O.G. ENERGY EXPLORATION, LTD. 480181
L & P WELL #: RRCID -> 155907 COMPL. DATE 10/08/1995 TOTAL DEPTH 9700 PERF. 8374 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 05/12/2017

MAGNA OPERATING, LLC 521455
BRUNI-HEIN GAS UNIT WELL #: 1 RRCID -> 191848 COMPL. DATE 10/05/2002 TOTAL DEPTH 11075 PERF.10233 - 10308

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROTECH OIL & GAS SERVICES, LLC 681491
MARSHALL WELL #: 1 RRCID -> 219528 COMPL. DATE 04/22/2007 TOTAL DEPTH 11499 PERF. 9640 - 11324

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER FOX OIL & GAS LLC 781927
WHITE WELL #: 1 RRCID -> 126689 COMPL. DATE 01/20/1988 TOTAL DEPTH 10000 PERF. 9604 - 9610

10	1180 X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1195 N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
12	1200 N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
01	1195 N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	310 N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WHITE WELL #: 1B RRCID -> 176326 COMPL. DATE 02/09/2000 TOTAL DEPTH 10511 PERF. 8670 - 9710

10	245 X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	255 N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	255 N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	245 N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	248 N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WHITE WELL #: 2B RRCID -> 179048 COMPL. DATE 08/12/2000 TOTAL DEPTH 10000 PERF. 8986 - 9214

10	245 X	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	255 N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	250 N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	245 N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	248 N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
TEAL ENERGY USA, INC. 840852
KATHLEEN MARIE WELL #: 2RE RRCID -> 265538 COMPL. DATE 06/10/2012 TOTAL DEPTH 8048 PERF. 7006 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
11	1878	N	1878	-0-	-0-	-0-	1678	2	200	9	N	182	182	1			-0-
12	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
01	1940	N	1940	-0-	-0-	-0-	1752	2	188	9	N	171	171	1			-0-
*02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BMT WELL #: 1 RRCID -> 232481 COMPL. DATE 10/09/2007 TOTAL DEPTH 11200 PERF. 9124 - 10750

10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					19
12	14B2 EXT		865	-0-	865	865	865	3			N	-0-					19
01	14B2 EXT		407	-0-	407	1272	407	3			N	-0-					19
02	14B2 EXT		19	-0-	19	1291	19	3			N	-0-					19
*03	1888	X	597	-0-	-1291	-0-	597	3			N	-0-					19

LA PERLA (WILCOX, FIRST) 50925 250 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HEIN, A.O. WELL #: 1 RRCID -> 131965 COMPL. DATE 09/08/1989 TOTAL DEPTH 5762 PERF. 4553 - 4563

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA PERLA (WILCOX, ELEVENTH) 50925 850 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
MCCANN, CATALINA L. WELL #: 1 RRCID -> 156673 COMPL. DATE 08/24/1995 TOTAL DEPTH 9725 PERF. 5150 - 5250

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA (WILCOX 6800) 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
KING, AL DR. WELL #: 1 RRCID -> 142924 COMPL. DATE 04/06/1992 TOTAL DEPTH 10000 PERF. 5951 - 5958

10	1873	N	1873	-0-	-0-	-0-	94	1	1489	2	N	-0-					-0-
							290	3									
11	1754	N	1754	-0-	-0-	-0-	93	1	1350	2	N	-0-					-0-
							311	3									
12	1891	N	1862	-0-	-29	-0-	90	1	1446	2	N	-0-					-0-
							326	3									
01	1881	N	1881	-0-	-0-	-0-	93	1	1788	2	N	-0-					-0-
02	1624	N	1616	-0-	-8	-0-	74	1	1542	2	N	-0-					-0-
03	1860	N	1829	-0-	-31	-0-	90	1	1739	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL WELL #: 12 RRCID -> 152987 COMPL. DATE 01/25/1995 TOTAL DEPTH 8800 PERF. 5883 - 5901

10	2480	X	1518	-0-	-962	-0-	84	1	1434	3	Y	-0-					-0-
11	2400	X	1360	-0-	-1040	-0-	77	1	1283	3	Y	-0-					-0-
12	2480	X	1317	-0-	-1163	-0-	80	1	1237	3	Y	-0-					-0-
01	2139	X	1304	-0-	-835	-0-	75	1	1229	2	Y	-0-					-0-
02	1456	X	1176	-0-	-280	-0-	69	1	1107	2	Y	-0-					-0-
03	1519	X	1282	-0-	-237	-0-	86	1	1196	2	Y	-0-					-0-

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J.M. WELL #: 18 RRCID -> 256235 COMPL. DATE 04/08/2009 TOTAL DEPTH 9006 PERF. 7370 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	5	1	54	2	N	-0-					-0-
							9	3									
11	30	N	9	-0-	-21	-0-	1	1	7	2	N	-0-					-0-
							1	3									
12	41	N	41	-0-	-0-	-0-	3	1	30	2	N	-0-					-0-
							8	3									
01	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-

LA PERLA WELL #: 102 RRCID -> 289084 COMPL. DATE 05/10/2019 TOTAL DEPTH 10500 PERF. 6618 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	614	-0-	-223	-0-	30	1	489	2	N	-0-					-0-
							95	3									
11	780	X	503	-0-	-277	-0-	25	1	388	2	N	-0-					-0-
							90	3									
12	744	X	546	-0-	-198	-0-	27	1	426	2	N	-0-					-0-
							93	3									
01	713	X	488	-0-	-225	-0-	24	1	464	2	N	-0-					-0-
02	560	X	427	-0-	-133	-0-	20	1	407	2	N	-0-					-0-
03	620	X	456	-0-	-164	-0-	22	1	434	2	N	-0-					-0-

LA PERLA WELL #: 127 RRCID -> 289135 COMPL. DATE 03/09/2019 TOTAL DEPTH 10400 PERF. 6718 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	394	-0-	-195	-0-	19	1	313	2	N	-0-					-0-
							62	3									
11	570	N	408	-0-	-162	-0-	22	1	314	2	N	-0-					-0-
							72	3									
12	465	N	375	-0-	-90	-0-	18	1	291	2	N	-0-					-0-
							66	3									
01	403	N	287	-0-	-116	-0-	14	1	273	2	N	-0-					-0-
02	392	N	329	-0-	-63	-0-	15	1	314	2	N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	19	1	360	2	N	-0-					-0-

ANTONIO MARTINEZ ET AL 'A' UNIT WELL #: 3 RRCID -> 289227 COMPL. DATE 05/29/2016 TOTAL DEPTH 8410 PERF. 5918 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	52	-0-	-878	-0-	5	1	39	3	N	7					9
							8	9									
11	900	N	817	-0-	-83	-0-	102	1	706	3	N	8					17
							9	9									
12	740	N	740	-0-	-0-	-0-	101	1	630	3	N	8					25
							9	9									
01	867	N	867	-0-	-0-	-0-	106	1	754	2	N	6	26	1			5
							7	9									
02	796	N	796	-0-	-0-	-0-	114	1	676	2	N	5					10
							6	9									
*03	859	N	859	-0-	-0-	-0-	112	1	733	2	N	13					23
							14	9									

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J.M. WELL #: 7 RRCID -> 289291 COMPL. DATE 06/11/2016 TOTAL DEPTH 8900 PERF. 5918 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	165	-0-	-176	-0-	9	1	131	2	N	-0-					-0-
							25	3									
11	300	N	264	-0-	-36	-0-	12	1	201	2	N	-0-					-0-
							51	3									
12	310	N	197	-0-	-113	-0-	9	1	151	2	N	-0-					-0-
							37	3									
01	327	N	327	-0-	-0-	-0-	16	1	311	2	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	15	1	297	2	N	-0-					-0-

MARTINEZ, ANTONIO ET AL UNIT WELL #: 2 RRCID -> 289470 COMPL. DATE 06/22/2016 TOTAL DEPTH 8850 PERF. 5843 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	185	-0-	-280	-0-	13	1	148	2	N	-0-					7
							24	3									
11	450	N	158	-0-	-292	-0-	11	1	123	2	N	-0-					7
							24	3									
12	482	N	482	-0-	-0-	-0-	24	1	374	2	N	-0-					7
							84	3									
01	686	N	686	-0-	-0-	-0-	34	1	652	2	N	-0-					7
02	641	N	641	-0-	-0-	-0-	30	1	611	2	N	-0-					7
*03	838	N	838	-0-	-0-	-0-	41	1	789	2	N	7					14
							8	9									

MARTINEZ, ANTONIO ET AL WELL #: 2 RRCID -> 289507 COMPL. DATE 10/24/2016 TOTAL DEPTH 8850 PERF. 5850 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1013	-0-	-10	-0-	128	1	850	3	N	32					39
							35	9									
11	930	N	930	-0-	-0-	-0-	112	1	772	3	N	42					81
							46	9									
12	810	N	810	-0-	-0-	-0-	105	1	662	3	N	39					120
							43	9									
01	1023	N	923	-0-	-100	-0-	109	1	782	3	N	29	128	1			21
							32	9									
02	942	N	942	-0-	-0-	-0-	132	1	782	2	N	25					46
							28	9									
*03	1081	N	1081	-0-	-0-	-0-	134	1	879	2	N	62					108
							68	9									

CATALINA L. MCCANN WELL #: 3 RRCID -> 289583 COMPL. DATE 06/07/2019 TOTAL DEPTH 9500 PERF. 6530 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	13	1	244	2	N	-0-					-0-
							51	3									
11	150	N	25	-0-	-125	-0-	2	1	20	2	N	-0-					-0-
							3	3									
12	155	N	10	-0-	-145	-0-	1	1	9	2	N	-0-					-0-
01	133	N	-0-	-0-	-133	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 185 RRCID -> 289606 COMPL. DATE 09/24/2018 TOTAL DEPTH 9751 PERF. 6130 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	933	-0-	933	102322	45	1	742	2	Y	-0-					-0-
							146	3									
11	0	W	926	-0-	926	103248	50	1	712	2	Y	-0-					-0-
							164	3									
12	0	W	907	-0-	907	104155	46	1	706	2	Y	-0-					-0-
							155	3									
01	0	W	727	-0-	727	104882	36	1	691	2	Y	-0-					-0-
02	0	W	655	-0-	655	105537	30	1	625	2	Y	-0-					-0-
*03	3100	N	593	-0-	-2507	103030	29	1	564	2	Y	-0-					-0-

MARTINEZ, E.T. WELL #: 4 RRCID -> 289708 COMPL. DATE 10/16/2016 TOTAL DEPTH 8737 PERF. 5805 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5898	X	5898	-0-	-0-	-0-	302	1	5596	3	Y	-0-					31
11	5460	X	5419	-0-	-41	-0-	275	1	5144	3	Y	-0-					31
12	5642	X	4933	-0-	-709	-0-	245	1	4676	3	Y	11					42
							12	9									
01	5642	X	5520	-0-	-122	-0-	299	1	5217	2	Y	4	24	1			22
							4	9									
02	5096	X	4761	-0-	-335	-0-	313	1	4448	2	Y	-0-					22
03	5642	X	5426	-0-	-216	-0-	325	1	5067	2	Y	31					53
							34	9									

CHARLES, ALEXANDER WELL #: 4 RRCID -> 289709 COMPL. DATE 05/22/2016 TOTAL DEPTH 8600 PERF. 5868 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7177	X	7177	-0-	-0-	-0-	937	1	6240	3	N	-0-					20
11	6282	X	6282	-0-	-0-	-0-	796	1	5486	3	N	-0-					20
12	6231	X	5873	-0-	-358	-0-	810	1	5063	3	N	-0-					20
01	6448	X	6289	-0-	-159	-0-	774	1	5515	2	N	-0-					20
02	5824	X	5502	-0-	-322	-0-	797	1	4705	2	N	-0-					20
03	6448	X	5928	-0-	-520	-0-	784	1	5143	2	N	1					21
							1	9									

BENAVIDES, B.R. WELL #: 14 RRCID -> 289851 COMPL. DATE 05/15/2019 TOTAL DEPTH 10575 PERF. 6892 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1163	-0-	-77	-0-	57	1	925	2	N	-0-					-0-
							181	3									
11	1200	N	1124	-0-	-76	-0-	59	1	864	2	N	1					1
							200	3	1	9							
12	1177	N	1177	-0-	-0-	-0-	56	1	913	2	N	-0-					1
							208	3									
01	1178	N	1110	-0-	-68	-0-	55	1	1055	2	N	-0-					1
02	1036	N	766	-0-	-270	-0-	35	1	731	2	N	-0-					1
03	1178	N	781	-0-	-397	-0-	38	1	742	2	N	1					2
							1	9									

L & P WELL #: 8 RRCID -> 290171 COMPL. DATE 06/17/2019 TOTAL DEPTH 9700 PERF. 5160 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15812	-0-	15812	430248	794	1	12568	2	N	-0-					-0-
							2450	3									
11	0	W	13707	-0-	13707	443955	730	1	10555	2	N	-0-					-0-
							2422	3									
12	0	W	13516	-0-	13516	457471	658	1	10484	2	N	-0-					-0-
							2374	3									
01	0	W	12372	-0-	12372	469843	612	1	11760	2	N	-0-					-0-
02	0	W	10336	-0-	10336	480179	475	1	9861	2	N	-0-					-0-
*03	491444	X	11265	-0-	-480179	-0-	552	1	10713	2	N	-0-					-0-

LA PERLA (1800) 50925 910 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LA PERLA "A" WELL #: 5 C RRCID -> 124840 COMPL. DATE 07/17/1987 TOTAL DEPTH 12200 PERF. 1840 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA RANCH (WILCOX 7450) 50932 685 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LA PERLA WELL #: 114 RRCID -> 164238 COMPL. DATE 08/09/1997 TOTAL DEPTH 10200 PERF. 7657 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 250 RRCID -> 208706 COMPL. DATE 12/21/2004 TOTAL DEPTH 9389 PERF. 7686 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PERLA WELL #: 138 RRCID -> 289592 COMPL. DATE 03/05/2019 TOTAL DEPTH 10300 PERF. 7162 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	55	1	865	2	N	-0-					-0-
							167	3									
11	924	N	924	-0-	-0-	-0-	49	1	709	2	N	-0-					-0-
							166	3									
12	1031	N	1031	-0-	-0-	-0-	50	1	799	2	N	-0-					-0-
							182	3									
01	930	N	930	-0-	-0-	-0-	46	1	884	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	35	1	729	2	N	-0-					-0-
*03	1001	N	1001	-0-	-0-	-0-	49	1	952	2	N	-0-					-0-

LA PERLA WELL #: 97 RRCID -> 290080 COMPL. DATE 03/28/2019 TOTAL DEPTH 8719 PERF. 7338 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60362		822	-0-	-59540	-0-	38	1	601	2	N	59					121
							118	3	65	9							
11	1512		906	-0-	-606	-0-	46	1	687	2	N	14					135
							158	3	15	9							
12	894	N	894	-0-	-0-	-0-	38	1	625	2	N	81					216
							142	3	89	9							
01	562	N	562	-0-	-0-	-0-	20	1	388	2	N	140					356
							154	9									
02	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					356
*03	687	N	687	-0-	-0-	-0-	31	1	593	2	N	57	323	1			90
							63	9									

LA PERLA RANCH (WILCOX 7450) //CONT.// 50932 685 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 148 RRCID -> 290081 COMPL. DATE 04/12/2019 TOTAL DEPTH 10100 PERF. 7256 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263		2033	-0-	-230	70511	102 316	1 3	1615	2	N	-0-					-0-
11	2190		1825	-0-	-365	70146	97 323	1 3	1405	2	N	-0-					-0-
12	3100	N	1825	-0-	-1275	68871	90 320	1 3	1415	2	N	-0-					-0-
01	3100	N	1761	-0-	-1339	67532	87	1	1674	2	N	-0-					-0-
02	7000	N	1446	-0-	-5554	61978	66	1	1380	2	N	-0-					-0-
*03	3100	N	1655	-0-	-1445	60533	81	1	1574	2	N	-0-					-0-

LA PERLA RANCH (9800) 50932 880 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 91 RRCID -> 168076 COMPL. DATE 02/06/1998 TOTAL DEPTH 9995 PERF. 9704 - 9692

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECOM, J. W. WELL #: 97 RRCID -> 170888 COMPL. DATE 01/15/1999 TOTAL DEPTH 10335 PERF. 9632 - 9638

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA REFORMA 50953 001 ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 9 RRCID -> 165030 COMPL. DATE 07/18/1997 TOTAL DEPTH 7500 PERF. 7067 - 7200

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (C-5650) 50953 132 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A., JR. UNIT 6 WELL #: 1 C RRCID -> 048819 COMPL. DATE 08/20/1970 TOTAL DEPTH 8593 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUERRA WELL #: D 11 RRCID -> 241573 COMPL. DATE 04/27/2008 TOTAL DEPTH 6500 PERF. 5438 - 5445

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (D) 50953 154 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" UNIT WELL #: 7 RRCID -> 130639 COMPL. DATE 06/06/2012 TOTAL DEPTH 8750 PERF. 5080 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA (E) 50953 220 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. ESTATE -B- WELL #: 9D RRCID -> 205944 COMPL. DATE 09/23/2004 TOTAL DEPTH 8015 PERF. 5412 - 5420

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (F) 50953 264 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. "B" WELL #: 15 C RRCID -> 269341 COMPL. DATE 12/20/2012 TOTAL DEPTH 7518 PERF. 5758 - 5770

10	208	N	208	-0-	-0-	-0-	12	1	196	2	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	2	N	-0-					-0-
12	248	N	87	-0-	-161	-0-	5	1	82	2	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	23	1	363	2	N	9	3	1			6
							10	9									
02	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-					6
*03	217	N	217	-0-	-0-	-0-	13	1	204	2	N	-0-					6

LA REFORMA (G-1) 50953 308 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
WOODS CHRISTIAN WELL #: 1 RRCID -> 217209 COMPL. DATE 01/19/2006 TOTAL DEPTH 9600 PERF. 6253 - 6256

10	830	N	830	-0-	-0-	B	-0-	264	1	566	3	N	-0-				23
11	827	N	827	-0-	-0-	B	-0-	262	1	565	3	N	-0-				23
12	775	N	686	-0-	-89	B	-0-	206	1	480	3	N	-0-				23
01	874	N	874	-0-	-0-	B	-0-	240	1	634	2	N	-0-				23
02	801	N	801	-0-	-0-	B	-0-	224	1	577	2	N	-0-				23
*03	831	N	831	-0-	-0-	B	-0-	229	1	602	2	N	-0-				23

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. ESTATE -B- WELL #: 9 F RRCID -> 137937 COMPL. DATE 03/15/1991 TOTAL DEPTH 8015 PERF. 5894 - 5908

10	14B2 EXT		-0-	-0-	-0-	B	-6262				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-6262				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-6262				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-6262				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-6262				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-6262				N	-0-					-0-

GUERRA, F.B. ESTATE "B" WELL #: 5 RRCID -> 146701 COMPL. DATE 05/10/1993 TOTAL DEPTH 11292 PERF. 5984 - 6022

10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LA REFORMA (G-4) 50953 330 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOUTH TEXAS OPERATING COMPANY 802845
ZAMORA WELL #: 1 RRCID -> 187591 COMPL. DATE 01/08/2002 TOTAL DEPTH 6710 PERF. 6574 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA "D" WELL #: 10 RRCID -> 262200 COMPL. DATE 06/29/2011 TOTAL DEPTH 10955 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (L) 50953 440 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOUTH TEXAS OPERATING COMPANY 802845
ZAMORA WELL #: 2 RRCID -> 223397 COMPL. DATE 10/24/2006 TOTAL DEPTH 7950 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	4			N	-0-					145
11	105	N	105	-0-	-0-	-0-	105	4			N	-0-					145
12	100	N	100	-0-	-0-	-0-	100	4			N	-0-					145
01	93	N	-0-	-0-	-93	-0-					N	-0-					145
02	112	N	-0-	-0-	-112	-0-					N	-0-					145
03	93	N	-0-	-0-	-93	-0-					N	-0-					145

LA REFORMA (N) 50953 506 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. 'B' WELL #: 8 RRCID -> 270607 COMPL. DATE 10/10/2013 TOTAL DEPTH 11131 PERF. 7237 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (O) 50953 515 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B., ESTATE -B- WELL #: 13 D RRCID -> 131964 COMPL. DATE 02/04/1989 TOTAL DEPTH 8400 PERF. 7298 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31	-0-	28	1	391	2	N	42	16	1			108
							46	9									
11	540	N	431	-0-	-109	-0-	26	1	358	2	N	43					151
							47	9									
12	465	N	453	-0-	-12	-0-	27	1	375	2	N	46	16	1			181
							51	9									
01	465	N	450	-0-	-15	-0-	26	1	341	2	N	75	174	1			82
							83	9									
02	392	N	321	-0-	-71	-0-	23	1	295	2	N	3					85
							3	9									
*03	470	N	470	-0-	-0-	-0-	26	1	344	2	N	91	16	1			160
							100	9									

LA REFORMA (O) //CONT.// 50953 515 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA, F.B. ESTATE "B" WELL #: 11 F RRCID -> 138526 COMPL. DATE 05/03/1991 TOTAL DEPTH 8175 PERF. 6938 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

LA REFORMA (P, RES. 3) 50953 533 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
GONZALES WELL #: 2 RRCID -> 172374 COMPL. DATE 11/01/1998 TOTAL DEPTH 7870 PERF. 6930 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA (Q) 50953 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 2 RRCID -> 242853 COMPL. DATE 08/30/2008 TOTAL DEPTH 9992 PERF. 7586 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	131 17	1 9	1513	2	N	15	126	1			39
11	1620	N	1580	-0-	-40	-0-	126 35	1 9	1419	2	N	32	14	1			57
12	1736	N	1532	-0-	-204	-0-	117 32	1 9	1383	2	N	29	15	1			71
01	1674	N	1472	-0-	-202	-0-	111 19	1 9	1342	2	N	17	15	1			73
02	1484	N	1430	-0-	-54	-0-	193 24	1 9	1213	2	N	22	13	1			82
*03	1524	N	1524	-0-	-0-	-0-	158 23	1 9	1343	2	N	21					103

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A., JR. UNIT 6 WELL #: 1 T RRCID -> 011200 COMPL. DATE 02/08/1948 TOTAL DEPTH 8593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA REFORMA (R) 50953 572 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 2 RRCID -> 242855 COMPL. DATE 08/30/2008 TOTAL DEPTH 9992 PERF. 7586 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA REFORMA (R) //CONT.// 50953 572 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B., -F- WELL #: 1 RRCID -> 042007 COMPL. DATE 06/02/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	474	-0-	-22	-0-	31	1	441	2	N	2	1	1			7
							2	9									
11	540	N	462	-0-	-78	-0-	31	1	427	2	N	4					11
							4	9									
12	508	N	508	-0-	-0-	-0-	34	1	470	2	N	4	1	1			14
							4	9									
01	465	N	437	-0-	-28	-0-	30	1	398	2	N	8	14	1			8
							9	9									
02	420	N	418	-0-	-2	-0-	30	1	388	2	N	-0-					8
03	496	N	453	-0-	-43	-0-	31	1	412	2	N	9	1	1			16
							10	9									

GUERRA, A., JR. ET AL -A- WELL #: 7 J RRCID -> 049797 COMPL. DATE 03/03/1971 TOTAL DEPTH 7575 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

F.B. GUERRA ESTATE "B" WELL #: 11 D RRCID -> 172252 COMPL. DATE 02/21/1997 TOTAL DEPTH 8175 PERF. 7510 - 7545

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

LA REFORMA (S) 50953 594 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. "B" WELL #: 15 T RRCID -> 242216 COMPL. DATE 10/06/2008 TOTAL DEPTH 7518 PERF. 7442 - 7476

10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

LA REFORMA (T, RES. 2) 50953 617 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B. ESTATE -B- WELL #: 12 RRCID -> 130743 COMPL. DATE 12/06/1988 TOTAL DEPTH 8200 PERF. 7898 - 7922

10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

LA REFORMA (T,RES. 3) 50953 618 NON-ASSOCIATED ONE WELL CNTY: STARR
TEXAS INDEPENDENT EXPLOR LTD. 846548
GONZALES WELL #: 2 RRCID -> 176278 COMPL. DATE 02/09/2000 TOTAL DEPTH 7870 PERF. 7730 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3356	-0-	256	256	3326	2	30	9	N	27					82
11	1911	N	1655	-0-	-256	-0-	1635	2	20	9	N	18					100
12	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					100
01	1436		1183	-0-	-253	-0-	1155	2	28	9	N	25					125
02	1436		1106	-0-	-330	-0-	1095	2	11	9	N	10					135
03	1436		831	-0-	-605	-0-	824	2	7	9	N	6					141

LA REFORMA (T, RES.4) 50953 619 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B. EST -B- WELL #: 13 F RRCID -> 132618 COMPL. DATE 05/14/1989 TOTAL DEPTH 8400 PERF. 8030 - 8054

10	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LA REFORMA (5670) 50953 737 NON-ASSOCIATED EXEMPT CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA, R. A. WELL #: 1 RRCID -> 195470 COMPL. DATE 04/29/2003 TOTAL DEPTH 10901 PERF. 5660 - 5672

10	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LA REFORMA (5800 SD.) 50953 770 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA 'D' WELL #: 5 RRCID -> 263728 COMPL. DATE 01/06/2012 TOTAL DEPTH 10389 PERF. 5772 - 5781

10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					27
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					27
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					27
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					27
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					27
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					27

LA REFORMA (6430) 50953 793 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
CASAS WELL #: 1 RRCID -> 218268 COMPL. DATE 09/01/2005 TOTAL DEPTH 8447 PERF. 6450 - 6466

10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LA REFORMA, N. (VXBG. W) 50955 400 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 15 RRCID -> 242002 COMPL. DATE 08/19/2008 TOTAL DEPTH 10150 PERF. 8438 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2757	-0-	-157	-0-	378	1	2359	2	Y	18					305
							20	9									
11	2790	N	2405	-0-	-385	-0-	263	1	2096	2	Y	42	165	1			182
							46	9									
12	2615	N	2615	-0-	-0-	-0-	349	1	2233	2	Y	30	101	1			111
							33	9									
01	2759	N	2572	-0-	-187	-0-	283	1	2258	2	Y	28					139
							31	9									
02	2240	N	2111	-0-	-129	-0-	231	1	1869	2	Y	10					149
							11	9									
*03	3100	N	3508	-0-	408	408	323	1	3162	2	Y	21					170
							23	9									

LA REFORMA, N. (VXBG. X) 50955 447 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 1 RRCID -> 181645 COMPL. DATE 05/17/2006 TOTAL DEPTH 10900 PERF. 8568 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	63	1	727	2	N	34	3	1			119
							37	9									
11	810	N	792	-0-	-18	-0-	63	1	712	2	N	15	10	1			124
							17	9									
12	881	N	881	-0-	-0-	-0-	67	1	792	2	N	20	10	1			134
							22	9									
01	837	N	768	-0-	-69	-0-	57	1	689	2	N	20	10	1			144
							22	9									
02	754	N	754	-0-	-0-	-0-	101	1	635	2	N	16	13	1			147
							18	9									
03	868	N	787	-0-	-81	-0-	81	1	685	2	N	19					166
							21	9									

GUERRA BROS. WELL #: 12 RRCID -> 198041 COMPL. DATE 09/29/2004 TOTAL DEPTH 9730 PERF. 9338 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2278	-0-	-543	-0-	311	1	1946	2	Y	19					90
							21	9									
11	3490	X	3490	-0-	-0-	-0-	384	1	3061	2	Y	41	16	1			115
							45	9									
12	2821	X	2703	-0-	-118	-0-	361	1	2308	2	Y	31	57	1			89
							34	9									
01	3337	X	3337	-0-	-0-	-0-	367	1	2927	2	Y	39					128
							43	9									
02	3612	X	3612	-0-	-0-	-0-	395	1	3203	2	Y	13					141
							14	9									
*03	3888	X	3888	-0-	-0-	-0-	358	1	3507	2	Y	21					162
							23	9									

GUERRA BROS. WELL #: 13 RRCID -> 201785 COMPL. DATE 10/29/2004 TOTAL DEPTH 9416 PERF. 9364 - 9403

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA REFORMA, N. (VXBG. X-1) 50955 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 14 RRCID -> 208099 COMPL. DATE 12/14/2004 TOTAL DEPTH 10165 PERF. 8946 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	-0-	-0-	-105	-0-					Y	-0-					21
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	16	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		214	-0-	214	214	20 1	1 9	193	2	Y	1					5

LA REFORMA, NW. (VKSBG. 8250) 50957 530 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA, R.A. WELL #: 7 RRCID -> 193088 COMPL. DATE 01/01/2003 TOTAL DEPTH 9796 PERF. 8413 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	1			35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

LA REFORMA DEEP 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 12 RRCID -> 168484 COMPL. DATE 09/29/2013 TOTAL DEPTH 10649 PERF. 8082 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	167	-0-	-112	-0-	11 4	1 9	152	2	N	4	2	1			8
11	216	N	216	-0-	-0-	-0-	14 4	1 9	198	2	N	4					12
12	298	N	298	-0-	-0-	-0-	20 4	1 9	274	2	N	4	2	1			14
01	281	N	281	-0-	-0-	-0-	19 7	1 9	255	2	N	6	14	1			6
02	196	N	186	-0-	-10	-0-	13 1	1 9	172	2	N	1					7
03	310	N	169	-0-	-141	-0-	11 9	1 9	149	2	N	8	2	1			13

GUERRA, A. "B" WELL #: 13 RRCID -> 180193 COMPL. DATE 11/08/2013 TOTAL DEPTH 9578 PERF. 8031 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA "C" WELL #: 1 RRCID -> 191689 COMPL. DATE 10/09/2002 TOTAL DEPTH 11500 PERF. 8204 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3756	-0-	-119	-0-	244 45	1 9	3467	2	Y	41	30	1			78
11	4350	X	3468	-0-	-882	-0-	235 4	1 9	3229	2	Y	4	72	1			10
12	4650	X	3583	-0-	-1067	-0-	235 53	1 9	3295	2	Y	48	29	1			29
01	4650	X	4060	-0-	-590	-0-	282 63	1 9	3715	2	Y	57	29	1			57
02	4200	X	3477	-0-	-723	-0-	249 19	1 9	3209	2	Y	17	58	1			16
*03	5467	X	5467	-0-	-0-	-0-	372 72	1 9	5023	2	Y	65	28	1			53

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA -B- WELL #: 14 RRCID -> 197297 COMPL. DATE 07/08/2003 TOTAL DEPTH 11124 PERF. 9100 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2222	-0-	-568	-0-	144	1	2050	2	N	25	7	1			197
							28	9									
11	2999	X	2999	-0-	-0-	-0-	202	1	2769	2	N	25					222
							28	9									
12	3172	X	3172	-0-	-0-	-0-	209	1	2927	2	N	33	188	1			67
							36	9									
01	2849	X	2849	-0-	-0-	-0-	199	1	2617	2	N	30	7	1			90
							33	9									
02	2520	X	2387	-0-	-133	-0-	170	1	2191	2	N	24					114
							26	9									
*03	2873	X	2873	-0-	-0-	-0-	196	1	2647	2	N	27	7	1			134
							30	9									

GUERRA "C" WELL #: 2 RRCID -> 202284 COMPL. DATE 04/12/2004 TOTAL DEPTH 11990 PERF. 7506 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3340	X	3340	-0-	-0-	-0-	217	1	3079	2	Y	40	10	1			122
							44	9									
11	3086	X	3086	-0-	-0-	-0-	206	1	2832	2	Y	44	113	1			53
							48	9									
12	3288	X	3288	-0-	-0-	-0-	215	1	3019	2	Y	49	10	1			92
							54	9									
01	3162	X	2870	-0-	-292	-0-	199	1	2625	2	Y	42	10	1			124
							46	9									
02	2856	X	2538	-0-	-318	-0-	181	1	2326	2	Y	28	126	1			26
							31	9									
03	3162	X	3046	-0-	-116	-0-	207	1	2796	2	Y	39	10	1			55
							43	9									

GUERRA "D" WELL #: 1 RRCID -> 203597 COMPL. DATE 05/23/2004 TOTAL DEPTH 11260 PERF. 9396 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3422	-0-	-174	-0-	730	1	2653	2	Y	35					92
							39	9									
11	3480	X	3288	-0-	-192	-0-	704	1	2538	2	Y	42					134
							46	9									
12	3565	X	3443	-0-	-122	-0-	724	1	2694	2	Y	23	114	1			43
							25	9									
01	3450	X	3450	-0-	-0-	-0-	721	1	2697	2	Y	29					72
							32	9									
02	3080	X	3038	-0-	-42	-0-	683	1	2320	2	Y	32					104
							35	9									
03	3441	X	3287	-0-	-154	-0-	722	1	2528	2	Y	34	109	1			29
							37	9									

GUERRA "C" WELL #: 3 RRCID -> 208857 COMPL. DATE 12/31/2011 TOTAL DEPTH 10743 PERF. 9556 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5351	X	5351	-0-	-0-	-0-	752	1	4500	2	N	90	29	1			197
							99	9									
11	4899	X	4899	-0-	-0-	-0-	717	1	4120	2	N	56	187	1			66
							62	9									
12	4960	X	4960	-0-	-0-	-0-	729	1	4131	2	N	91	29	1			128
							100	9									
01	4902	X	4902	-0-	-0-	-0-	721	1	4081	2	N	91	29	1			190
							100	9									
02	4416	X	4416	-0-	-0-	-0-	688	1	3672	2	N	51	184	1			57
							56	9									
*03	4790	X	4790	-0-	-0-	-0-	736	1	3955	2	N	90	28	1			119
							99	9									

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA "D" WELL #: 4 RRCID -> 208883 COMPL. DATE 02/10/2005 TOTAL DEPTH 10740 PERF. 9124 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1854	-0-	-192	-0-	121	1	1715	2	Y	16					55
							18	9									
11	2100	X	2083	-0-	-17	-0-	140	1	1920	2	Y	21					76
							23	9									
12	2170	X	1784	-0-	-386	-0-	117	1	1644	2	Y	21	65	1			32
							23	9									
01	2170	X	1391	-0-	-779	-0-	96	1	1269	2	Y	24					56
							26	9									
02	1932	X	1271	-0-	-661	-0-	90	1	1163	2	Y	16					72
							18	9									
03	2139	X	1415	-0-	-724	-0-	96	1	1294	2	Y	23	75	1			20
							25	9									

GUERRA, A. -D- WELL #: 3 RRCID -> 209825 COMPL. DATE 03/23/2005 TOTAL DEPTH 11050 PERF. 8560 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1917	-0-	-36	-0-	390	1	1448	2	N	72	17	1			154
							79	9									
11	1830	N	1823	-0-	-7	-0-	379	1	1381	2	N	57					211
							63	9									
12	2057	N	2057	-0-	-0-	-0-	401	1	1561	2	N	86	212	1			85
							95	9									
01	1980	N	1980	-0-	-0-	-0-	378	1	1480	2	N	111	17	1			179
							122	9									
02	1777	N	1777	-0-	-0-	-0-	359	1	1344	2	N	67					246
							74	9									
03	2046	N	1928	-0-	-118	-0-	388	1	1451	2	N	81	16	1			311
							89	9									

GUERRA "D" WELL #: 2 RRCID -> 215212 COMPL. DATE 11/26/2005 TOTAL DEPTH 10850 PERF. 9922 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	955	-0-	-99	-0-	97	1	819	2	N	35	10	1			196
							39	9									
11	1200	N	825	-0-	-375	-0-	90	1	714	2	N	19	182	1			33
							21	9									
12	1143	N	1143	-0-	-0-	-0-	110	1	989	2	N	40	10	1			63
							44	9									
01	1190	N	1190	-0-	-0-	-0-	116	1	1035	2	N	35	10	1			88
							39	9									
02	877	N	877	-0-	-0-	-0-	94	1	753	2	N	27					115
							30	9									
03	1147	N	840	-0-	-307	-0-	91	1	705	2	N	40	10	1			145
							44	9									

GUERRA "D" WELL #: 6 RRCID -> 221280 COMPL. DATE 06/22/2006 TOTAL DEPTH 12140 PERF. 8784 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	215	-0-	-64	-0-	13	1	191	2	N	10	3	1			61
							11	9									
11	230	N	230	-0-	-0-	-0-	15	1	209	2	N	5					66
							6	9									
12	248	N	207	-0-	-41	-0-	13	1	182	2	N	11	3	1			74
							12	9									
01	232	N	232	-0-	-0-	-0-	16	1	205	2	N	10	3	1			81
							11	9									
02	224	N	145	-0-	-79	-0-	10	1	129	2	N	5					86
							6	9									
*03	235	N	235	-0-	-0-	-0-	15	1	208	2	N	11	3	1			94
							12	9									

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA "D" WELL #: 7 RRCID -> 224323 COMPL. DATE 09/27/2006 TOTAL DEPTH 11000 PERF. 9366 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	86	1	1226	2	N	52	15	1			117
							57	9									
11	1200	N	1184	-0-	-16	-0-	77	1	1061	2	N	42					159
							46	9									
12	1116	N	1090	-0-	-26	-0-	69	1	966	2	N	50	15	1			194
							55	9									
01	1364	N	1174	-0-	-190	-0-	79	1	1037	2	N	53	197	1			50
							58	9									
02	1092	N	840	-0-	-252	-0-	58	1	745	2	N	34					84
							37	9									
*03	1196	N	1196	-0-	-0-	-0-	79	1	1062	2	N	50	14	1			120
							55	9									

GUERRA "D" WELL #: 9 RRCID -> 224416 COMPL. DATE 01/18/2007 TOTAL DEPTH 10710 PERF. 9511 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6264	X	6264	-0-	-0-	-0-	995	1	5142	2	N	115	215	1			124
							127	9									
11	5773	X	5773	-0-	-0-	-0-	938	1	4738	2	N	88					212
							97	9									
12	6277	X	6277	-0-	-0-	-0-	988	1	5161	2	N	116	212	1			116
							128	9									
01	5742	X	5742	-0-	-0-	-0-	945	1	4643	2	N	140	31	1			225
							154	9									
02	5193	X	5193	-0-	-0-	-0-	901	1	4181	2	N	101	181	1			145
							111	9									
*03	6293	X	6293	-0-	-0-	-0-	1010	1	5126	2	N	143	30	1			258
							157	9									

GUERRA "D" WELL #: 8 RRCID -> 231165 COMPL. DATE 08/31/2007 TOTAL DEPTH 11388 PERF. 9420 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2631	N	2631	-0-	-0-	-0-	168	1	2395	2	N	62	12	1			111
							68	9									
11	2346	N	2346	-0-	-0-	-0-	156	1	2136	2	N	49					160
							54	9									
12	2139	N	2099	-0-	-40	-0-	136	1	1905	2	N	53	193	1			20
							58	9									
01	2635	N	1975	-0-	-660	-0-	134	1	1768	2	N	66	12	1			74
							73	9									
02	2184	N	1790	-0-	-394	-0-	125	1	1615	2	N	45					119
							50	9									
*03	2220	N	2220	-0-	-0-	-0-	149	1	2009	2	N	56	11	1			164
							62	9									

LA REFORMA, DEEP (V-3(E) & 4) 50963 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 10 RRCID -> 166505 COMPL. DATE 11/21/1997 TOTAL DEPTH 10300 PERF. 8198 - 8247

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA RICA (WILCOX "B") 50965 520 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA-CUELLAR WELL #: 4 RRCID -> 147848 COMPL. DATE 01/24/1994 TOTAL DEPTH 8650 PERF. 4798 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ, ROMEO ET AL WELL #: 2 RRCID -> 151717 COMPL. DATE 08/31/1994 TOTAL DEPTH 9000 PERF. 4874 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA RICA (WILCOX, LOWER) 50965 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA-CUELLAR WELL #: 1 RRCID -> 130243 COMPL. DATE 01/22/1989 TOTAL DEPTH 9900 PERF. 7352 - 7634

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N		697	-0-	-0-	-0-	43	1		654	2		N	-0-					-0-
11	671	N		671	-0-	-0-	-0-	45	1		626	2		N	-0-					-0-
12	627	N		627	-0-	-0-	-0-	43	1		584	2		N	-0-					-0-
01	620	N		608	-0-	-12	-0-	44	1		564	2		N	-0-					-0-
02	707	N		707	-0-	-0-	-0-	60	1		647	2		N	-0-					-0-
*03	987	N		987	-0-	-0-	-0-	77	1		910	2		N	-0-					-0-

VASQUEZ-URIBE "A" GAS UNIT WELL #: 2 RRCID -> 132353 COMPL. DATE 10/19/1989 TOTAL DEPTH 9000 PERF. 7337 - 7377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLPE BROTHERS WELL #: 2 RRCID -> 132627 COMPL. DATE 11/09/1989 TOTAL DEPTH 9225 PERF. 7440 - 7464

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3917	X		3917	-0-	-0-	-0-	242	1		3675	2		N	-0-					-0-
11	3999	X		3999	-0-	-0-	-0-	269	1		3730	2		N	-0-					-0-
12	4132	X		4132	-0-	-0-	-0-	284	1		3848	2		N	-0-					-0-
01	4030	X		4019	-0-	-11	-0-	290	1		3729	2		N	-0-					-0-
02	3724	X		3525	-0-	-199	-0-	299	1		3226	2		N	-0-					-0-
03	4123	X		4002	-0-	-121	-0-	312	1		3690	2		N	-0-					-0-

CUELLAR, J.V. WELL #: 2 RRCID -> 153179 COMPL. DATE 07/27/1994 TOTAL DEPTH 8800 PERF. 6871 - 7140

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1822	N		1822	-0-	-0-	-0-	113	1		1709	2		N	-0-					-0-
11	1811	N		1811	-0-	-0-	-0-	122	1		1689	2		N	-0-					-0-
12	1767	N		1309	-0-	-458	-0-	90	1		1219	2		N	-0-					-0-
01	1829	N		1596	-0-	-233	-0-	115	1		1481	2		N	-0-					-0-
02	1680	N		1264	-0-	-416	-0-	107	1		1157	2		N	-0-					-0-
*03	1499	N		1499	-0-	-0-	-0-	117	1		1382	2		N	-0-					-0-

LA RICA (WILCOX, LOWER) //CONT.// 50965 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, J.V. WELL #: 3 RRCID -> 153181 COMPL. DATE 09/09/1994 TOTAL DEPTH 7500 PERF. 6882 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR, J.V. WELL #: 1 RRCID -> 153187 COMPL. DATE 06/07/1994 TOTAL DEPTH 8800 PERF. 7116 - 7155

10	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUELLAR, J. V. WELL #: 4 RRCID -> 153501 COMPL. DATE 03/09/1995 TOTAL DEPTH 7700 PERF. 6932 - 7188

10	868	N	837	-0-	-31	-0-	52	1	785	2	N	-0-					-0-
11	840	N	823	-0-	-17	-0-	55	1	768	2	N	-0-					-0-
12	868	N	838	-0-	-30	-0-	58	1	780	2	N	-0-					-0-
01	837	N	830	-0-	-7	-0-	60	1	770	2	N	-0-					-0-
02	756	N	647	-0-	-109	-0-	55	1	592	2	N	-0-					-0-
03	837	N	717	-0-	-120	-0-	56	1	661	2	N	-0-					-0-

CUELLAR, J. V. WELL #: 5 RRCID -> 154449 COMPL. DATE 05/18/1995 TOTAL DEPTH 7700 PERF. 6946 - 7170

10	2077	N	2047	-0-	-30	-0-	127	1	1920	2	N	-0-					-0-
11	2100	N	2071	-0-	-29	-0-	139	1	1932	2	N	-0-					-0-
12	2170	N	2130	-0-	-40	-0-	146	1	1984	2	N	-0-					-0-
01	2046	N	2002	-0-	-44	-0-	145	1	1857	2	N	-0-					-0-
02	1932	N	1882	-0-	-50	-0-	160	1	1722	2	N	-0-					-0-
03	2139	N	1960	-0-	-179	-0-	153	1	1807	2	N	-0-					-0-

CUELLAR, J.V. WELL #: 7 RRCID -> 157633 COMPL. DATE 03/28/2004 TOTAL DEPTH 9000 PERF. 7051 - 8326

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VASQUEZ-URIBE "A" GAS UNIT WELL #: 4 RRCID -> 254607 COMPL. DATE 07/29/2009 TOTAL DEPTH 10444 PERF. 8288 - 8894

10	279	N	239	-0-	-40	-0-	15	1	224	2	N	-0-					20
11	240	N	74	-0-	-166	-0-	5	1	69	2	N	-0-					20
12	133	N	133	-0-	-0-	-0-	9	1	124	2	N	-0-					20
01	248	N	130	-0-	-118	-0-	9	1	121	2	N	-0-					20
02	98	N	98	-0-	-0-	-0-	8	1	90	2	N	-0-					20
03	124	N	71	-0-	-53	-0-	6	1	65	2	N	-0-	14	6			6

LA RICA (WILCOX, LOWER "V") 50965 605 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ - URIBE "A" GAS UNIT WELL #: 1 RRCID -> 161947 COMPL. DATE 03/14/1997 TOTAL DEPTH 10900 PERF. 7278 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA RICA (WILCOX 6900) 50965 680 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, DELIA M. WELL #: 1 RRCID -> 137286 COMPL. DATE 11/15/1990 TOTAL DEPTH 8185 PERF. 6942 - 6969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SINGER B WELL #: 1 RRCID -> 138778 COMPL. DATE 10/02/1990 TOTAL DEPTH N/A PERF. 7446 - 7566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA RICA (WILCOX 7100) 50965 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, ROMEO ET AL WELL #: 1 RRCID -> 133792 COMPL. DATE 02/09/1990 TOTAL DEPTH 9000 PERF. 7160 - 7189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA RICA (WILCOX 8300) 50965 800 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER A 35 WELL #: 3 RRCID -> 167279 COMPL. DATE 07/30/1997 TOTAL DEPTH 8700 PERF. 8449 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA RICA (6866 WILCOX) 50965 805 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-URIBE "A" GAS UNIT WELL #: 2 RRCID -> 174049 COMPL. DATE 07/02/1999 TOTAL DEPTH 9000 PERF. 6866 - 6894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA RICA (6866 WILCOX) //CONT.// 50965 805 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO WELL #: 1 RRCID -> 175230 COMPL. DATE 09/16/1999 TOTAL DEPTH 9000 PERF. 6702 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA RICA (7000) 50965 810 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ DE PENA WELL #: 1 RRCID -> 142980 COMPL. DATE 10/22/1992 TOTAL DEPTH 8600 PERF. 6980 - 7212

10	589	N	476	-0-	-113	-0-	29	1	447	2	N	-0-					-0-
11	600	N	389	-0-	-211	-0-	26	1	363	2	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	39	1	532	2	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	36	1	457	2	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	38	1	406	2	N	-0-					-0-
03	558	N	492	-0-	-66	-0-	38	1	454	2	N	-0-					-0-

LA SAL VIEJA (DEEP) 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
FLETCHER OPERATING, LLC 273611
PETRU, V. A. WELL #: 2 RRCID -> 201233 COMPL. DATE 03/19/2004 TOTAL DEPTH 14885 PERF. 14550 - 14580

10	6499	X	3027	-0-	-3472	-0-	347	1	2630	2	Y	45	84	1			10
							50	9									
11	4530	X	2036	-0-	-2494	-0-	137	1	1833	2	Y	60	43	1			27
							66	9									
12	5053	X	2772	-0-	-2281	-0-	147	1	2494	2	Y	119	116	1			30
							131	9									
01	5053	X	2738	-0-	-2315	-0-	160	1	2436	2	Y	129	124	1			35
							142	9									
*02	4564	X	2489	-0-	-2075	-0-	111	1	2306	2	Y	65	53	0			47
							72	9									
*03	4015	X	4015	-0-	-0-	-0-	70	1	3747	2	Y	180	161	0			66
							198	9									

PETRU, V. A. WELL #: 6 RRCID -> 208796 COMPL. DATE 03/28/2005 TOTAL DEPTH 15000 PERF. 14608 - 14634

10	14B2	EXT	-0-	-0-	-0-	38					Y	-0-					-0-
11	14B2	EXT	11948	-0-	11948	11986	775	1	10350	2	Y	748	537	1			211
							823	9									
12	31701	X	19715	-0-	-11986	-0-	1005	1	17016	2	Y	1540	1494	1			257
							1694	9									
01	17032	X	17032	-0-	-0-	-0-	968	1	14752	2	Y	1193	1149	1			301
							1312	9									
*02	14673	X	14673	-0-	-0-	-0-	613	1	12850	2	Y	1100	896	0			505
							1210	9									
03	19716	X	16079	-0-	-3637	-0-	271	1	14727	2	Y	982	876	0			611
							1080	9									

LA SAL VIEJA (DEEP) //CONT.// 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
FLETCHER OPERATING, LLC //CONT.// 273611
PETRU, V. A. WELL #: 9 RRCID -> 251684 COMPL. DATE 12/06/2007 TOTAL DEPTH 14928 PERF.14864 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6575	X	6575	-0-	-0-	-0-	764	1	5778	2	Y	30	38	1			-0-
							33	9									
11	6690	X	6584	-0-	-106	-0-	455	1	6063	2	Y	60	43	1			17
							66	9									
12	6913	X	6676	-0-	-237	-0-	371	1	6271	2	Y	31	30	1			18
							34	9									
01	6913	X	5895	-0-	-1018	-0-	362	1	5496	2	Y	34	33	1			19
							37	9									
*02	6132	X	5109	-0-	-1023	-0-	232	1	4844	2	Y	30	24	0			25
							33	9									
03	6789	X	63	-0-	-6726	-0-	2	1	61	2	Y	-0-					25

SAFARI PRODUCTION COMPANY, INC. 743197
PETRU, V. A. WELL #: 4 RRCID -> 204773 COMPL. DATE 02/24/2006 TOTAL DEPTH 15120 PERF.14186 - 14564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETRU, V. A. WELL #: 5 RRCID -> 208761 COMPL. DATE 11/22/2005 TOTAL DEPTH 14950 PERF.14568 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH LEEVILLE, LLC 802612
HENDERSON, J.W. ET AL GAS UNIT WELL #: 4 RRCID -> 216710 COMPL. DATE 12/30/2005 TOTAL DEPTH 16250 PERF.13816 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3377	-0-	-405	-0-	196	1	3157	2	N	22	183	1			84
							24	9									
11	3660	X	3132	-0-	-528	-0-	178	1	2936	2	N	16					100
							18	9									
12	3782	X	3580	-0-	-202	-0-	167	1	3352	2	N	55					155
							61	9									
01	3782	X	3214	-0-	-568	-0-	202	1	3012	2	N	-0-					155
02	3052	X	2286	-0-	-766	-0-	122	1	2129	2	N	32					187
							35	9									
03	3565	X	1368	-0-	-2197	-0-	69	1	1279	2	N	18					205
							20	9									

KERR ET AL GU WELL #: 1 RRCID -> 247130 COMPL. DATE 01/12/2009 TOTAL DEPTH 15000 PERF.14418 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3987	X	3987	-0-	-0-	-0-	202	1	3480	2	N	277	364	1			214
							305	9									
11	5427	X	5427	-0-	-0-	-0-	193	1	4975	2	N	235	180	1			269
							259	9									
12	4541	X	4541	-0-	-0-	-0-	186	1	4145	2	N	191	176	1			284
							210	9									
01	4520	X	4520	-0-	-0-	-0-	132	1	4208	2	N	164	164	1			284
							180	9									
02	5068	X	3296	-0-	-1772	-0-	121	1	3029	2	N	133					417
							146	9									
03	5611	X	3473	-0-	-2138	-0-	188	1	3112	2	N	157	182	1			392
							173	9									

LA SAL VIEJA (DEEP) //CONT.// 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA, FAUSTO JR. WELL #: 1 RRCID -> 229580 COMPL. DATE 05/18/2007 TOTAL DEPTH 12983 PERF.12576 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SAL VIEJA (FRIO CONS) 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
SORRELLS ET AL WELL #: 1 RRCID -> 248355 COMPL. DATE 04/05/2009 TOTAL DEPTH 11344 PERF.10908 - 11305

10	1674	N	1149	-0-	-525	-0-	139	1	1007	2	N	3					248
							3	9									
11	1620	N	1272	-0-	-348	-0-	174	1	1098	2	N	-0-					248
12	1116	N	1055	-0-	-61	-0-	125	1	922	2	N	7					255
							8	9									
01	1147	N	975	-0-	-172	-0-	130	1	845	2	N	-0-	182	1			73
02	1176	N	880	-0-	-296	-0-	127	1	753	2	N	-0-					73
03	1054	N	1001	-0-	-53	-0-	135	1	863	2	N	3					76
							3	9									

TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 15 RRCID -> 274864 COMPL. DATE 05/15/2014 TOTAL DEPTH 13005 PERF.11360 - 11424

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
STONE GAS UNIT WELL #: 1 U RRCID -> 043621 COMPL. DATE 12/07/2011 TOTAL DEPTH 11100 PERF.10678 - 10829

10	155	N	33	-0-	-122	-0-	33	2			Y	-0-					96
11	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					96
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					96
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					96
*02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					96
*03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					96

O'BERG, CLARENCE GAS UNIT NO. 1 WELL #: 3 RRCID -> 074850 COMPL. DATE 11/09/1977 TOTAL DEPTH 12000 PERF.10472 - 10480

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARENCE O'BERG GAS UNIT WELL #: 2 RRCID -> 143190 COMPL. DATE 10/11/1992 TOTAL DEPTH 11500 PERF.10938 - 10992

10	93	N	25	-0-	-68	-0-	25	2			N	-0-					443
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					443
12	160	N	160	-0-	-0-	-0-	50	2	110	9	N	100					543
01	93	N	93	-0-	-0-	-0-	92	2	1	9	N	1	163	1			381
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					381
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					381

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CLARENCE OBERG GAS UNIT NO. 1 WELL #: 3 RRCID -> 150290 COMPL. DATE 06/24/1994 TOTAL DEPTH 12000 PERF.10568 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	131	-0-	-303	-0-	131	2			N	-0-					-0-
11	420	X	168	-0-	-252	-0-	168	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

LA SAL VIEJA GAS UNIT WELL #: 2 RRCID -> 173711 COMPL. DATE 05/18/2009 TOTAL DEPTH 11502 PERF.10192 - 10210

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					97
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					97

LA SAL VIEJA DEVELOPMENT WELL #: 1 RRCID -> 243087 COMPL. DATE 12/16/2011 TOTAL DEPTH 12500 PERF.11040 - 11072

10	1457	X	833	-0-	-624	-0-	833	2			N	-0-					153
11	1410	X	410	-0-	-1000	-0-	410	2			N	-0-					153
12	1457	X	698	-0-	-759	-0-	698	2			N	-0-					153
01	713	X	590	-0-	-123	-0-	590	2			N	-0-					153
02	756	X	431	-0-	-325	-0-	431	2			N	-0-					153
*03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					153

WAGNER OIL COMPANY 891175
COX, B. F. WELL #: 2UL RRCID -> 059866 COMPL. DATE 09/30/1974 TOTAL DEPTH 11502 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COX, B F WELL #: 4 RRCID -> 238711 COMPL. DATE 07/14/2009 TOTAL DEPTH 11600 PERF.10790 - 11158

10	5487	X	5277	-0-	-210	-0-	400	1	4849	3	N	25					218
							28	9									
11	4994	X	4994	-0-	-0-	-0-	343	1	4619	3	N	29	182	1			65
							32	9									
12	5022	X	4808	-0-	-214	-0-	374	1	4400	3	N	31					96
							34	9									
01	5022	X	3903	-0-	-1119	-0-	268	1	3615	3	N	18					114
							20	9									
02	4651	X	4651	-0-	-0-	-0-	269	1	4358	3	N	22					136
							24	9									
03	4898	X	4888	-0-	-10	-0-	347	1	4513	3	N	25					161
							28	9									

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
THOMAS WELL #: 1 RRCID -> 245275 COMPL. DATE 10/24/2008 TOTAL DEPTH 11630 PERF.10868 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3232	-0-	-736	-0-	244	1	2956	3	N	29					165
							32	9									
11	3690	X	2048	-0-	-1642	-0-	141	1	1904	3	N	3	151	1			17
							3	9									
12	4384	X	4384	-0-	-0-	-0-	339	1	3987	3	N	53					70
							58	9									
01	4149	X	4149	-0-	-0-	-0-	283	1	3818	3	N	44					114
							48	9									
02	3276	X	3166	-0-	-110	-0-	181	1	2940	3	N	41					155
							45	9									
03	4030	X	3597	-0-	-433	-0-	254	1	3301	3	N	38	175	1			18
							42	9									

THOMAS WELL #: 2 RRCID -> 247890 COMPL. DATE 03/12/2009 TOTAL DEPTH 11123 PERF.10920 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2124	N	2124	-0-	-0-	-0-	160	1	1940	3	N	22					126
							24	9									
11	1915	N	1915	-0-	-0-	-0-	130	1	1756	3	N	26	33	1			119
							29	9									
12	1835	N	1835	-0-	-0-	-0-	142	1	1669	3	N	22					141
							24	9									
01	1984	N	1909	-0-	-75	-0-	130	1	1749	3	N	27					168
							30	9									
02	1710	N	1710	-0-	-0-	-0-	98	1	1587	3	N	23	174	1			17
							25	9									
*03	1831	N	1831	-0-	-0-	-0-	130	1	1688	3	N	12					29
							13	9									

COX, B. F. WELL #: 6 RRCID -> 248306 COMPL. DATE 03/10/2017 TOTAL DEPTH 11402 PERF.10266 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, B. F. WELL #: 9 RRCID -> 248693 COMPL. DATE 06/19/2010 TOTAL DEPTH 11500 PERF.11306 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	123	1	1494	3	N	-0-					35
11	1255	N	1255	-0-	-0-	-0-	84	1	1130	3	N	37					72
							41	9									
12	1368	N	1368	-0-	-0-	-0-	106	1	1252	3	N	9					81
							10	9									
01	1289	N	1289	-0-	-0-	-0-	89	1	1194	3	N	5					86
							6	9									
02	876	N	876	-0-	-0-	-0-	51	1	825	3	N	-0-					86
*03	698	N	698	-0-	-0-	-0-	50	1	645	3	N	3					89
							3	9									

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B. F. WELL #: 7 RRCID -> 248694 COMPL. DATE 07/22/2010 TOTAL DEPTH 12000 PERF.10896 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6610	-0-	-179	-0-	501	1	6064	3	N	41	188	1			57
							45	9									
11	6570	X	6281	-0-	-289	-0-	430	1	5792	3	N	54					111
							59	9									
12	6386	X	6289	-0-	-97	-0-	489	1	5753	3	N	43					154
							47	9									
01	6398	X	6398	-0-	-0-	-0-	439	1	5913	3	N	42					196
							46	9									
02	5768	X	5647	-0-	-121	-0-	325	1	5269	3	N	48	180	1			64
							53	9									
03	6138	X	6077	-0-	-61	-0-	431	1	5600	3	N	42					106
							46	9									

COX, B. F. WELL #: 11 RRCID -> 251486 COMPL. DATE 10/20/2009 TOTAL DEPTH 11591 PERF.11080 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6830	X	6830	-0-	-0-	-0-	520	1	6303	3	N	6					195
							7	9									
11	6875	X	6875	-0-	-0-	-0-	473	1	6365	3	N	34					229
							37	9									
12	7037	X	7028	-0-	-9	-0-	548	1	6446	3	N	31	185	1			75
							34	9									
01	7037	X	6717	-0-	-320	-0-	462	1	6220	3	N	32					107
							35	9									
02	6356	X	5754	-0-	-602	-0-	332	1	5389	3	N	30					137
							33	9									
03	6603	X	5679	-0-	-924	-0-	405	1	5261	3	N	12					149
							13	9									

COX, B. F. WELL #: 10 RRCID -> 251618 COMPL. DATE 07/30/2010 TOTAL DEPTH 11337 PERF.11012 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	1902	-0-	-4980	-0-	145	1	1757	3	N	-0-					185
11	6660	X	4479	-0-	-2181	-0-	307	1	4128	3	N	40					225
							44	9									
12	6634	X	1549	-0-	-5085	-0-	119	1	1396	3	N	31	186	1			70
							34	9									
01	6634	X	1523	-0-	-5111	-0-	105	1	1418	3	N	-0-					70
02	5908	X	1082	-0-	-4826	-0-	63	1	1019	3	N	-0-					70
03	4309	X	2897	-0-	-1412	-0-	205	1	2660	3	N	29					99
							32	9									

COX, B. F. WELL #: 5R RRCID -> 251669 COMPL. DATE 06/17/2010 TOTAL DEPTH 11327 PERF.11188 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1971	-0-	-726	-0-	150	1	1821	3	N	-0-					54
11	2610	X	2549	-0-	-61	-0-	175	1	2349	3	N	23					77
							25	9									
12	3410	X	2985	-0-	-425	-0-	233	1	2739	3	N	12					89
							13	9									
01	3410	X	3246	-0-	-164	-0-	222	1	2988	3	N	33					122
							36	9									
02	3453	X	3453	-0-	-0-	-0-	199	1	3226	3	N	25					147
							28	9									
*03	3523	X	3523	-0-	-0-	-0-	249	1	3240	3	N	31					178
							34	9									

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B. F. WELL #: 12 RRCID -> 252799 COMPL. DATE 10/30/2009 TOTAL DEPTH 11356 PERF.11058 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20071	X	20071	-0-	-0-	-0-	1522	1	18432	3	N	106					200
							117	9									
11	19261	X	19261	-0-	-0-	-0-	1323	1	17805	3	N	121	181	1			140
							133	9									
12	19313	X	19213	-0-	-100	-0-	1496	1	17594	3	N	112	182	1			70
							123	9									
01	19724	X	19724	-0-	-0-	-0-	1354	1	18241	3	N	117					187
							129	9									
02	17614	X	17614	-0-	-0-	-0-	1016	1	16485	3	N	103	185	1			105
							113	9									
*03	19011	X	19011	-0-	-0-	-0-	1349	1	17543	3	N	108	176	1			37
							119	9									

COX, B. F. WELL #: 8 RRCID -> 252834 COMPL. DATE 07/14/2010 TOTAL DEPTH 11394 PERF.11602 - 11622

10	3751	X	3625	-0-	-126	-0-	276	1	3349	3	N	-0-					52
11	3540	X	3446	-0-	-94	-0-	237	1	3195	3	N	13					65
							14	9									
12	3596	X	1768	-0-	-1828	-0-	137	1	1610	3	N	19					84
							21	9									
01	3596	X	2782	-0-	-814	-0-	192	1	2588	3	N	2					86
							2	9									
02	3471	X	3471	-0-	-0-	-0-	199	1	3232	3	N	36					122
							40	9									
*03	3582	X	3582	-0-	-0-	-0-	256	1	3324	3	N	2					124
							2	9									

COX, B. F. WELL #: 14 RRCID -> 255403 COMPL. DATE 05/30/2010 TOTAL DEPTH 11209 PERF.10868 - 10998

10	16213	X	16098	-0-	-115	-0-	1227	1	14865	3	N	5					161
							6	9									
11	15480	X	14427	-0-	-1053	-0-	992	1	13352	3	N	75					236
							83	9									
12	15965	X	14790	-0-	-1175	-0-	1153	1	13561	3	N	69	191	1			114
							76	9									
01	15965	X	15047	-0-	-918	-0-	1034	1	13933	3	N	73					187
							80	9									
02	14056	X	13110	-0-	-946	-0-	757	1	12281	3	N	65	182	1			70
							72	9									
03	14942	X	14286	-0-	-656	-0-	1016	1	13213	3	N	52					122
							57	9									

COX, B. F. WELL #: 15 RRCID -> 255406 COMPL. DATE 05/30/2010 TOTAL DEPTH 11200 PERF.11252 - 11272

10	4053	X	4053	-0-	-0-	-0-	309	1	3744	3	N	-0-					30
11	4920	X	4028	-0-	-892	-0-	279	1	3749	3	N	-0-					30
12	5084	X	3668	-0-	-1416	-0-	287	1	3377	3	N	4					34
							4	9									
01	5084	X	4305	-0-	-779	-0-	296	1	3992	3	N	15					49
							17	9									
02	4144	X	2476	-0-	-1668	-0-	143	1	2315	3	N	16					65
							18	9									
03	3875	X	3645	-0-	-230	-0-	260	1	3379	3	N	5					70
							6	9									

LA SAL VIEJA (1 7688-7827) 51011 232 NON-ASSOCIATED ONE WELL CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
GAS UNIT A ZONE 1 WELL #: 3 RRCID -> 217893 COMPL. DATE 03/03/2006 TOTAL DEPTH 10010 PERF. 7751 - 7761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

LA SAL VIEJA (5) 51011 580 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY 891175
HARVEY GEIS UNIT WELL #: 1 RRCID -> 183377 COMPL. DATE 09/29/1999 TOTAL DEPTH 10216 PERF. 8131 - 8751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SAL VIEJA (6 8774-9165) 51011 696 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY 891175
GEIS, H. WELL #: 2 RRCID -> 171974 COMPL. DATE 01/18/1999 TOTAL DEPTH 10200 PERF. 9000 - 9016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 N	997	-0-	-367	-0-	76 2	1 9	919	3	Y	2					40
11	1050 N	616	-0-	-434	-0-	42 4	1 9	570	3	Y	4					44
12	1426 N	930	-0-	-496	-0-	71 19	1 9	840	3	Y	17					61
01	1051 N	1051	-0-	-0-	-0-	73	1	978	3	Y	-0-					61
02	1141 N	1141	-0-	-0-	-0-	66	1	1075	3	Y	-0-					61
03	868 N	508	-0-	-360	-0-	36	1	472	3	Y	-0-					61

LA SAL VIEJA (8 9680-9935) 51011 870 NON-ASSOCIATED CAPACITY CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
GAS UNIT/C/ZONE 7 WELL #: 3 RRCID -> 142566 COMPL. DATE 03/20/2013 TOTAL DEPTH 10162 PERF. 9400 - 9408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SAL VIEJA (8 AND 9 FRIO) 51011 900 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY 891175
COX, B. F. UNIT WELL #: 3 RRCID -> 108199 COMPL. DATE 10/20/1983 TOTAL DEPTH 10197 PERF. 9774 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SAL VIEJA (8 AND 9 FRIO) //CONT.// 51011 900 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
CLARENCE O'BERG GAS UNIT "A" WELL #: 1 RRCID -> 153575 COMPL. DATE 02/22/1995 TOTAL DEPTH 14348 PERF. 9980 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, B. F. WELL #: 5ST RRCID -> 255059 COMPL. DATE 01/09/2010 TOTAL DEPTH 11223 PERF.19468 - 19488

10	11	N	-0-	-0-	-11	-0-					N	-0-					52
11	3000		-0-	-0-	-3000	-0-					N	-0-					52
12	3100		-0-	-0-	-3100	-0-					N	-0-					52
01	3100		-0-	-0-	-3100	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52

LA SAL VIEJA (7300) 51011 959 NON-ASSOCIATED ONE WELL CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
7300' GAS UNIT WELL #: 1 RRCID -> 156892 COMPL. DATE 10/01/1995 TOTAL DEPTH 10131 PERF. 7283 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SAL VIEJA (FRIO L) 51040 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
FLETCHER OPERATING, LLC 273611
PETRU, V. A. WELL #: 1 RRCID -> 250364 COMPL. DATE 04/27/2008 TOTAL DEPTH 15000 PERF.13106 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5173	X	5173	-0-	-0-	-0-	596	1	4510	2	Y	61	66	1			-0-
							67	9									
11	5820	X	4751	-0-	-1069	-0-	329	1	4390	2	Y	29	21	1			8
							32	9									
12	6014	X	4726	-0-	-1288	-0-	262	1	4430	2	Y	31	30	1			9
							34	9									
01	6014	X	4619	-0-	-1395	-0-	282	1	4304	2	Y	30	29	1			10
							33	9									
*02	4816	X	3741	-0-	-1075	-0-	178	1	3533	2	Y	27	22	0			15
							30	9									
03	5177	X	4271	-0-	-906	-0-	77	1	4133	2	Y	55	49	0			21
							61	9									

PETRU, V. A. WELL #: 3ST RRCID -> 270812 COMPL. DATE 07/18/2013 TOTAL DEPTH 14850 PERF.13580 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1436	-0-	-238	-0-	148	1	1121	2	Y	152	180	1			-0-
							167	9									
11	1650	X	1250	-0-	-400	-0-	75	1	1007	2	Y	153	110	1			43
							168	9									
12	1705	X	1596	-0-	-109	-0-	76	1	1286	2	Y	213	206	1			50
							234	9									
01	1705	X	1669	-0-	-36	-0-	90	1	1368	2	Y	192	185	1			57
							211	9									
*02	1454	X	1454	-0-	-0-	-0-	56	1	1172	2	Y	205	167	0			95
							226	9									
*03	1681	X	1681	-0-	-0-	-0-	26	1	1380	2	Y	250	223	0			122
							275	9									

LA SAL VIEJA (FRIO L) //CONT.// 51040 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
SOUTH LEEVILLE, LLC 802612
HENDERSON, J.W. ET AL GAS UNIT WELL #: 5 RRCID -> 237330 COMPL. DATE 03/20/2008 TOTAL DEPTH 13950 PERF.12700 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7122	X	7122	-0-	-0-	-0-	196	1	6869	2	N	52	184	1			172
							57	9									
11	6360	X	6062	-0-	-298	-0-	178	1	5845	2	N	35					207
							39	9									
12	6572	X	5885	-0-	-687	-0-	167	1	5591	2	N	115					322
							127	9									
01	6572	X	5662	-0-	-910	-0-	202	1	5454	2	N	5					327
							6	9									
02	5936	X	4476	-0-	-1460	-0-	138	1	4281	2	N	52					379
							57	9									
03	6572	X	5079	-0-	-1493	-0-	157	1	4849	2	N	66	188	1			257
							73	9									

LA SARA (NO. 6-A) 51046 075 NON-ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 15RR RRCID -> 243879 COMPL. DATE 08/08/2007 TOTAL DEPTH 3013 PERF. 2336 - 2599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA (NO. 8 SAND) 51046 116 ASSOCIATED 49B CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 31D RRCID -> 269339 COMPL. DATE 12/23/2010 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA (NO. 14) 51046 232 ASSOCIATED 49B CNTY: WILLACY
MK OPERATING COMPANY LLC 518487
YTURRIA CATTLE CO. WELL #: 9A RRCID -> 145734 COMPL. DATE 04/01/1993 TOTAL DEPTH 4510 PERF. 4195 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA (NO. 41 SAND) 51046 754 ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 12 RRCID -> 253667 COMPL. DATE 01/11/2009 TOTAL DEPTH 10600 PERF. 9617 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	110					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	46	167	1			86
12	14B DENY		-0-	-0-	-0-	-0-					N	460	353	1			193
01	14B DENY		-0-	-0-	-0-	-0-					N	124	194	1			123
02	14B DENY		-0-	-0-	-0-	-0-					N	137	190	1			70
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					70

LA SARA (3460 SAND) 51046 780 NON-ASSOCIATED 49B CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA CATTLE CO WELL #: F 9 RRCID -> 153962 COMPL. DATE 03/10/1998 TOTAL DEPTH 4510 PERF. 3220 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA (4650 SAND) 51046 870 ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 45 RRCID -> 280965 COMPL. DATE 01/17/2015 TOTAL DEPTH 5708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA, E. (7890) 51047 300 NON-ASSOCIATED CAPACITY CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 9 RRCID -> 242005 COMPL. DATE 02/14/2008 TOTAL DEPTH 10600 PERF. 9670 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					227
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					227

LA SARA, E. (8200) 51047 498 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 31RR RRCID -> 273523 COMPL. DATE 08/30/2012 TOTAL DEPTH 9505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA, E. (8430) 51047 664 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 19 RRCID -> 253452 COMPL. DATE 07/22/2009 TOTAL DEPTH 10467 PERF. 10397 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA, N. (NO. 40-A) 51048 666 NON-ASSOCIATED ONE WELL CNTY: WILLACY
MK OPERATING COMPANY LLC 518487
YTURRIA WELL #: 7 RRCID -> 263282 COMPL. DATE 08/25/2011 TOTAL DEPTH 7000 PERF. 6584 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SARA, N. (7400) 51048 888 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 30D RRCID -> 262172 COMPL. DATE 03/10/2010 TOTAL DEPTH 7960 PERF. 6708 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA, NE (7200) 51049 310 NON-ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 3RR RRCID -> 212234 COMPL. DATE 07/07/2005 TOTAL DEPTH 3310 PERF. 2740 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA WELL #: 1RR RRCID -> 212817 COMPL. DATE 06/24/2005 TOTAL DEPTH 3259 PERF. 2644 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SARA NE (8080) 51049 690 NON-ASSOCIATED ONE WELL CNTY: WILLACY
PETROLEUM MANAGEMENT, INC. 660600
YTURRIA CATTLE CO. WELL #: 10 RRCID -> 093205 COMPL. DATE 04/24/1981 TOTAL DEPTH 8712 PERF. 830 - 840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (COLE 2000) 51124 135 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS, LES & CO. 846666
EIGHT LABBE WELL #: 3 RRCID -> 145220 COMPL. DATE 11/25/1992 TOTAL DEPTH 3008 PERF. 2032 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (HOCKLEY) 51124 270 NON-ASSOCIATED EXEMPT CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE GAS UNIT 1 WELL #: 6 RRCID -> 190254 COMPL. DATE 05/05/2002 TOTAL DEPTH 3200 PERF. 1994 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LABBE (HOCKLEY, UP.) 51124 405 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 14 RRCID -> 181381 COMPL. DATE 02/07/2001 TOTAL DEPTH 3100 PERF. 2299 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LICHTENBERGER FEE WELL #: 12 RRCID -> 189937 COMPL. DATE 05/01/2002 TOTAL DEPTH 3010 PERF. 2266 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (1400) 51124 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
FIVE-ROOS WELL #: 1 C RRCID -> 140857 COMPL. DATE 11/25/1991 TOTAL DEPTH 2201 PERF. 1458 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIVE - ROOS WELL #: 2 RRCID -> 143539 COMPL. DATE 10/15/1992 TOTAL DEPTH 2273 PERF. 1465 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 3 RRCID -> 146388 COMPL. DATE 08/01/2001 TOTAL DEPTH 2000 PERF. 820 - 1687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (1600) 51124 675 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 4 RRCID -> 146853 COMPL. DATE 07/15/1993 TOTAL DEPTH 2000 PERF. 1660 - 1668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (2360) 51124 840 ASSOCIATED ONE WELL CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
DE LA FUENTE, WILLIE WELL #: 1 RRCID -> 088574 COMPL. DATE 10/01/2007 TOTAL DEPTH 3411 PERF. 1120 - 1130

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 13 RRCID -> 194263 COMPL. DATE 03/02/2003 TOTAL DEPTH 3010 PERF. 2234 - 2238

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LABBE (2600) 51124 900 ASSOCIATED EXEMPT CNTY: DUVAL
TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 12A RRCID -> 164102 COMPL. DATE 09/01/1996 TOTAL DEPTH 3018 PERF. 2608 - 2612

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LABBE (2800) 51124 945 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 11 RRCID -> 148189 COMPL. DATE 11/22/1993 TOTAL DEPTH 2827 PERF. 2800 - 2802

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACY (A 7100) 51180 132 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
CRAIN & GRIFFITH -C- WELL #: 5 RRCID -> 011259 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	N	2341	-0-	-0-	-0-	200	1	2061	2	Y	73					108
							80	9									
11	2284	N	2284	-0-	-0-	-0-	210	1	2041	2	Y	30	95	1			43
							33	9									
12	2532	N	2532	-0-	-0-	-0-	253	1	2190	2	Y	81					124
							89	9									
01	2356	N	1697	-0-	-659	-0-	228	1	1384	2	Y	77	95	1			106
							85	9									
02	2128	N	1708	-0-	-420	-0-	172	1	1515	2	Y	19	93	1			32
							21	9									
03	2542	N	2339	-0-	-203	-0-	215	1	2008	2	Y	105	94	1			43
							116	9									

JOHNSTON, J. R. WELL #: 1 RRCID -> 011263 COMPL. DATE 01/03/1956 TOTAL DEPTH 8507 PERF. 7156 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2127	N	2127	-0-	-0-	-0-	184	1	1897	2	Y	42					62
							46	9									
11	2040	N	2001	-0-	-39	-0-	185	1	1797	2	Y	17	52	1			27
							19	9									
12	2143	N	2143	-0-	-0-	-0-	217	1	1879	2	Y	43					70
							47	9									
01	2108	N	1480	-0-	-628	-0-	203	1	1230	2	Y	43	53	1			60
							47	9									
02	1876	N	1556	-0-	-320	-0-	158	1	1387	2	Y	10	52	1			18
							11	9									
03	2108	N	2016	-0-	-92	-0-	189	1	1766	2	Y	55	50	1			23
							61	9									

LAHINCH (WILCOX 14,300) 51330 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON-ENCINOS WELL #: 1 RRCID -> 191901 COMPL. DATE 09/17/2002 TOTAL DEPTH 16736 PERF.14149 - 14618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5207	-0-	-2574	-0-	511	1	4696	2	Y	-0-					-0-
11	7530	X	1782	-0-	-5748	-0-	167	1	1615	2	Y	-0-					-0-
12	7564	X	2008	-0-	-5556	-0-	199	1	1809	2	Y	-0-					-0-
01	6603	X	5264	-0-	-1339	-0-	502	1	4762	2	Y	-0-					-0-
02	6019	X	6019	-0-	-0-	-0-	802	1	5217	2	Y	-0-					-0-
*03	7164	X	7164	-0-	-0-	-0-	1020	1	6144	2	Y	-0-					-0-

LAKE CASA BLANCA (CLARK) 51397 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KHA WELL #: 10 RRCID -> 223231 COMPL. DATE 09/26/2006 TOTAL DEPTH 7020 PERF. 6357 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KHA WELL #: J 5 RRCID -> 274771 COMPL. DATE 05/29/2019 TOTAL DEPTH 7009 PERF. 6496 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
11	270	N	202	-0-	-68	-0-	202	2			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	2			Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

LAKE CASA BLANCA (LOBO) 51400 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
MULLER, A. F. GAS UNIT WELL #: 1 RRCID -> 064642 COMPL. DATE 03/16/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDA (B) 51784 100 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GRAY / HARDWICKE WELL #: 1 RRCID -> 207022 COMPL. DATE 09/20/2004 TOTAL DEPTH 9508 PERF. 8754 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDA (MARKS) 51784 225 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
RHODES UNIT WELL #: 1 RRCID -> 226323 COMPL. DATE 12/14/2006 TOTAL DEPTH 12602 PERF. 12390 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1044	-0-	-227	-0-	4 28	1 9	1012	2	N	25	184	1			63
11	1371	N	1371	-0-	-0-	-0-	3 48	1 9	1320	2	N	44					107
12	1519	N	1369	-0-	-150	-0-	3 30	1 9	1336	2	N	27					134
01	1346	N	1346	-0-	-0-	-0-	3 58	1 9	1285	2	N	53					187
02	1288	N	1073	-0-	-215	-0-	3 35	1 9	1035	2	N	32					219
*03	5109	X	5109	-0-	-0-	-0-	12 107	1 9	4990	2	N	97	192	1			124

DEGOCHE, LOUISE WELL #: 1 RRCID -> 256218 COMPL. DATE 05/06/2010 TOTAL DEPTH 12593 PERF. 12436 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	X	25663	-0-	-7445	-0-	89 135	1 9	25439	2	N	123					196
11	33362	X	33362	-0-	-0-	-0-	87 180	1 9	33095	2	N	164	187	1			173
12	40238	X	40238	-0-	-0-	-0-	90 227	1 9	39921	2	N	206	194	1			185
01	33604	X	33259	-0-	-345	-0-	90 189	1 9	32980	2	N	172	191	1			166
02	31136	X	28316	-0-	-2820	-0-	81 162	1 9	28073	2	N	147	195	1			118
03	35402	X	32798	-0-	-2604	-0-	81 180	1 9	32537	2	N	164	188	1			94

LAREDO (LOBO) 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ZACHRY, H.B. WELL #: 1 RRCID -> 057499 COMPL. DATE 01/12/1974 TOTAL DEPTH 7758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
PREVOST WELL #: 1 RRCID -> 059554 COMPL. DATE 06/29/1974 TOTAL DEPTH 7935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	147	-0-	-163	-0-	8	1	139	3	N	-0-					-0-
11	300	N	127	-0-	-173	-0-	8	1	119	3	N	-0-					-0-
12	310	N	250	-0-	-60	-0-	14	1	236	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-

CLARK, N.H. ET AL WELL #: 2 RRCID -> 059844 COMPL. DATE 10/03/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1341	-0-	-85	-0-	73	1	1268	3	N	-0-					19
11	1470	N	1345	-0-	-125	-0-	77	1	1268	3	N	-0-					19
12	1457	N	1226	-0-	-231	-0-	70	1	1156	3	N	-0-					19
01	1333	N	1096	-0-	-237	-0-	66	1	1030	3	N	-0-					19
02	1260	N	1131	-0-	-129	-0-	65	1	1066	3	N	-0-					19
*03	1307	N	1307	-0-	-0-	-0-	80	1	1227	3	N	-0-					19

ALEXANDER, CHARLES D. WELL #: 1 RRCID -> 060110 COMPL. DATE 10/18/1974 TOTAL DEPTH 9000 PERF. 8212 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	38	1	1017	3	Y	4	5	1			5
							4	9									
11	899	N	899	-0-	-0-	-0-	32	1	864	3	Y	3					8
							3	9									
12	873	N	873	-0-	-0-	-0-	31	1	836	3	Y	5	5	1			8
							6	9									
01	1190	N	1190	-0-	-0-	-0-	47	1	1139	3	Y	4	4	1			8
							4	9									
02	840	N	761	-0-	-79	-0-	30	1	729	3	Y	2	5	1			5
							2	9									
03	868	N	768	-0-	-100	-0-	31	1	734	3	Y	3					8
							3	9									

MARTINEZ, SENESIO WELL #: 1 RRCID -> 060112 COMPL. DATE 05/01/1974 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, D. WELL #: 1 RRCID -> 060344 COMPL. DATE 11/25/1974 TOTAL DEPTH 8490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HUBBERD , WILLIAM "T" WELL #: 1 RRCID -> 061239 COMPL. DATE 01/19/1975 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	25	1	328	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	24	1	358	3	N	-0-					-0-
01	403	N	344	-0-	-59	-0-	20	1	324	3	N	-0-					-0-
02	336	N	259	-0-	-77	-0-	15	1	244	3	N	-0-					-0-
03	372	N	322	-0-	-50	-0-	21	1	301	3	N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RUIZ, J.M. WELL #: 1 RRCID -> 061264 COMPL. DATE 11/14/1974 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

B M T WELL #: 2 RRCID -> 061814 COMPL. DATE 04/05/1975 TOTAL DEPTH 6660 PERF. N/A

10	2469	N	2469	-0-	-0-	-0-	117	1	2352	3	N	-0-					-0-
11	2468	N	2468	-0-	-0-	-0-	108	1	2360	3	N	-0-					-0-
12	2387	N	2188	-0-	-199	-0-	102	1	2086	3	N	-0-					-0-
01	2480	N	2116	-0-	-364	-0-	95	1	2021	3	N	-0-					-0-
02	2296	N	2054	-0-	-242	-0-	95	1	1959	3	N	-0-					-0-
*03	2299	N	2299	-0-	-0-	-0-	121	1	2178	3	N	-0-					-0-

BLOCK, ANNA WELL #: 1 RRCID -> 061897 COMPL. DATE 04/09/1975 TOTAL DEPTH 7983 PERF. N/A

10	1443	N	1443	-0-	-0-	-0-	115	1	1328	3	N	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	114	1	1464	3	N	-0-					-0-
12	1628	N	1628	-0-	-0-	-0-	128	1	1500	3	N	-0-					-0-
01	1525	N	1525	-0-	-0-	-0-	133	1	1392	3	N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	103	1	1124	3	N	-0-					-0-
*03	1412	N	1412	-0-	-0-	-0-	38	1	1374	3	N	-0-					-0-

HACHARD, D. D. WELL #: 3 RRCID -> 063135 COMPL. DATE 08/11/1975 TOTAL DEPTH 7889 PERF. N/A

10	527	N	496	-0-	-31	-0-	24	1	472	3	N	-0-					-0-
11	570	N	495	-0-	-75	-0-	22	1	473	3	N	-0-					-0-
12	558	N	518	-0-	-40	-0-	24	1	494	3	N	-0-					-0-
01	496	N	489	-0-	-7	-0-	22	1	467	3	N	-0-					-0-
02	476	N	360	-0-	-116	-0-	17	1	343	3	N	-0-					-0-
03	527	N	404	-0-	-123	-0-	22	1	382	3	N	-0-					-0-

HUBBERD, WILLIAM C WELL #: 4 RRCID -> 063360 COMPL. DATE 08/30/1975 TOTAL DEPTH 9008 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKENDRICK, W. H. WELL #: 7 RRCID -> 063381 COMPL. DATE 08/18/1975 TOTAL DEPTH 7773 PERF. N/A

10	2943	X	2943	-0-	-0-	-0-	235	1	2708	3	N	-0-					-0-
11	2757	X	2757	-0-	-0-	-0-	182	1	2575	3	N	-0-					-0-
12	3162	X	3162	-0-	-0-	-0-	204	1	2958	3	N	-0-					-0-
01	2945	X	2920	-0-	-25	-0-	188	1	2732	3	N	-0-					-0-
02	2712	X	2712	-0-	-0-	-0-	179	1	2533	3	N	-0-					-0-
03	3162	X	2733	-0-	-429	-0-	185	1	2548	3	N	-0-					-0-

HEREFORD WELL #: 2 RRCID -> 063913 COMPL. DATE 09/08/1975 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BLOCK, ANNA WELL #: 2 RRCID -> 063918 COMPL. DATE 09/06/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	63	1	739	3	N	82					135
							90	9									
11	900	N	841	-0-	-59	-0-	59	1	749	3	N	30	149	1			16
							33	9									
12	837	N	812	-0-	-25	-0-	64	1	742	3	N	5					21
							6	9									
01	899	N	763	-0-	-136	-0-	58	1	639	3	N	60					81
							66	9									
02	784	N	678	-0-	-106	-0-	55	1	620	3	N	3					84
							3	9									
03	806	N	804	-0-	-2	-0-	22	1	764	3	N	16	85	1			15
							18	9									

BRUNI MINERAL TRUST WELL #: 3 RRCID -> 064000 COMPL. DATE 09/26/1975 TOTAL DEPTH 7429 PERF. N/A

10	2883	X	1374	-0-	-1509	-0-	69	1	1250	3	N	-0-					3
							55	4									
11	2790	X	1033	-0-	-1757	-0-	59	1	974	3	N	-0-					3
12	1829	X	940	-0-	-889	-0-	53	1	887	3	N	-0-					3
01	1829	X	616	-0-	-1213	-0-	36	1	580	3	N	-0-					3
02	1652	X	975	-0-	-677	-0-	55	1	920	3	N	-0-					3
03	1364	X	924	-0-	-440	-0-	56	1	868	3	N	-0-					3

HUBBERD, WILLIAM WELL #: 8 RRCID -> 065203 COMPL. DATE 02/05/1976 TOTAL DEPTH 9285 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	4	1			16
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16

WORKED OVER ANOTHER ZONE.. 03/30/2020

ZACHRY, H. B. WELL #: 5 RRCID -> 065463 COMPL. DATE 02/03/1976 TOTAL DEPTH 8495 PERF. N/A

10	1447	N	1447	-0-	-0-	-0-	68	1	1379	3	N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	55	1	1106	3	N	-0-					-0-
12	1457	N	1000	-0-	-457	-0-	49	1	951	3	N	-0-					-0-
01	1457	N	918	-0-	-539	-0-	44	1	874	3	N	-0-					-0-
02	1092	N	824	-0-	-268	-0-	41	1	783	3	N	-0-					-0-
*03	1157	N	1157	-0-	-0-	-0-	67	1	1090	3	N	-0-					-0-

HUBBERD, WILLIAM B WELL #: 9 RRCID -> 066365 COMPL. DATE 04/16/1976 TOTAL DEPTH 8912 PERF. N/A

10	1426	N	1042	-0-	-384	-0-	70	1	972	3	Y	-0-					23
11	1110	N	965	-0-	-145	-0-	68	1	897	3	Y	-0-					23
12	1054	N	990	-0-	-64	-0-	61	1	929	3	Y	-0-					23
01	1054	N	854	-0-	-200	-0-	49	1	805	3	Y	-0-	5	1			18
02	896	N	794	-0-	-102	-0-	46	1	748	3	Y	-0-					18
03	992	N	942	-0-	-50	-0-	61	1	879	3	Y	2					20
							2	9									

CAL-MEX WELL #: 2 U RRCID -> 066404 COMPL. DATE 04/01/1976 TOTAL DEPTH 8025 PERF. N/A

10	3379	X	3368	-0-	-11	-0-	160	1	3208	3	N	-0-					24
11	3300	X	3227	-0-	-73	-0-	141	1	3086	3	N	-0-					24
12	3410	X	3271	-0-	-139	-0-	154	1	3117	3	N	-0-					24
01	3410	X	3158	-0-	-252	-0-	141	1	3017	3	N	-0-					24
02	3052	X	2492	-0-	-560	-0-	115	1	2377	3	N	-0-					24
03	3379	X	3167	-0-	-212	-0-	168	1	2999	3	N	-0-					24

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 8 U RRCID -> 066575 COMPL. DATE 03/23/1976 TOTAL DEPTH 7718 PERF. 6288 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5788	-0-	-102	-0-	365	1	5413	3	N	9					58
							10	9									
11	5700	X	5267	-0-	-433	-0-	330	1	4927	3	N	9					67
							10	9									
12	5890	X	5537	-0-	-353	-0-	351	1	5169	3	N	15					82
							17	9									
01	5890	X	4724	-0-	-1166	-0-	326	1	4389	3	N	8					90
							9	9									
*02	5236	X	3807	-0-	-1429	-0-	245	1	3516	3	N	42					132
							46	9									
03	5797	X	4620	-0-	-1177	-0-	341	1	4279	3	N	-0-	101	1			31

ZACHARY, H.B. -C- WELL #: 1 RRCID -> 066598 COMPL. DATE 05/20/1976 TOTAL DEPTH 7974 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD , WILLIAM "A" WELL #: 2 RRCID -> 066694 COMPL. DATE 06/08/1976 TOTAL DEPTH 8532 PERF. N/A

10	3193	X	2865	-0-	-328	-0-	184	1	2681	3	N	-0-					35
11	3821	X	3821	-0-	-0-	-0-	272	1	3529	3	N	18					53
							20	9									
12	3480	X	3480	-0-	-0-	-0-	219	1	3239	3	N	20					73
							22	9									
01	3193	X	2500	-0-	-693	-0-	146	1	2354	3	N	-0-					73
02	2884	X	2105	-0-	-779	-0-	120	1	1961	3	N	22					95
							24	9									
03	3193	X	3134	-0-	-59	-0-	200	1	2922	3	N	11					106
							12	9									

HACHAR-ADCOCK UNIT WELL #: 1 U RRCID -> 066955 COMPL. DATE 04/09/1976 TOTAL DEPTH 7985 PERF. 6472 - 6759

10	1010	N	1010	-0-	-0-	-0-	95	1	915	3	N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	82	1	878	3	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	73	1	661	3	N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	76	1	551	3	N	-0-					-0-
02	476	N	282	-0-	-194	-0-	53	1	229	3	N	-0-					-0-
03	527	N	288	-0-	-239	-0-	48	1	240	3	N	-0-					-0-

ZACHRY, H. B. WELL #: 6 RRCID -> 068319 COMPL. DATE 06/30/1976 TOTAL DEPTH 8813 PERF. N/A

10	3441	X	3369	-0-	-72	-0-	160	1	3209	3	N	-0-					-0-
11	3330	X	3250	-0-	-80	-0-	153	1	3097	3	N	-0-					-0-
12	3441	X	3261	-0-	-180	-0-	158	1	3103	3	N	-0-					-0-
01	3441	X	3195	-0-	-246	-0-	155	1	3040	3	N	-0-					-0-
02	3108	X	1326	-0-	-1782	-0-	65	1	1261	3	N	-0-					-0-
03	3379	X	3279	-0-	-100	-0-	191	1	3088	3	N	-0-					-0-

MARTINEZ, D. WELL #: 3 RRCID -> 069130 COMPL. DATE 10/14/1976 TOTAL DEPTH 8970 PERF. N/A

10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	560	N	473	-0-	-87	-0-	473	3			N	-0-					-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 13 RRCID -> 069137 COMPL. DATE 10/12/1976 TOTAL DEPTH 8330 PERF. 7705 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, CHARLES E. WELL #: 8 RRCID -> 069688 COMPL. DATE 12/03/1976 TOTAL DEPTH 8934 PERF. N/A

10	1604	N	1604	-0-	-0-	-0-	57	1	1539	3	Y	7	8	1			8
							8	9									
11	1671	N	1671	-0-	-0-	-0-	60	1	1605	3	Y	5					13
							6	9									
12	1705	N	1510	-0-	-195	-0-	54	1	1449	3	Y	6	8	1			11
							7	9									
01	1612	N	1281	-0-	-331	-0-	50	1	1225	3	Y	5	6	1			10
							6	9									
02	1568	N	775	-0-	-793	-0-	32	1	741	3	Y	2	6	1			6
							2	9									
*03	1651	N	1651	-0-	-0-	-0-	68	1	1576	3	Y	6					12
							7	9									

HAERING - MARTIN WELL #: 1 RRCID -> 071902 COMPL. DATE 02/11/1977 TOTAL DEPTH 8010 PERF. N/A

10	1337	N	1337	-0-	-0-	-0-	91	1	1246	3	N	-0-					62
11	1171	N	1171	-0-	-0-	-0-	85	1	1086	3	N	-0-					62
12	1075	N	1075	-0-	-0-	-0-	98	1	977	3	N	-0-					62
01	1330	N	1330	-0-	-0-	-0-	91	1	1239	3	N	-0-					62
02	1126	N	1126	-0-	-0-	-0-	99	1	1027	3	N	-0-					62
*03	1029	N	1029	-0-	-0-	-0-	81	1	947	3	N	1					63
							1	9									

ZACHRY, H. B. -C- WELL #: 2 RRCID -> 072249 COMPL. DATE 05/23/1981 TOTAL DEPTH 8018 PERF. 6972 - 7052

10	1896	N	1896	-0-	-0-	-0-	90	1	1806	3	Y	-0-					28
11	2045	N	2045	-0-	-0-	-0-	96	1	1949	3	Y	-0-					28
12	2060	N	2060	-0-	-0-	-0-	100	1	1960	3	Y	-0-					28
01	1929	N	1929	-0-	-0-	-0-	93	1	1836	3	Y	-0-					28
02	1904	N	1128	-0-	-776	-0-	52	1	1076	3	Y	-0-					28
*03	2177	N	2177	-0-	-0-	-0-	117	1	2060	3	Y	-0-					28

ALEXANDER, CHARLES E. WELL #: 9 RRCID -> 072951 COMPL. DATE 09/10/1977 TOTAL DEPTH 9877 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWARZ WELL #: 1 RRCID -> 073863 COMPL. DATE 05/20/1977 TOTAL DEPTH 6919 PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2019 - P/A 04/30/19

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BENAVIDES TRACT 4 WELL #: 2 RRCID -> 074781 COMPL. DATE 01/06/1978 TOTAL DEPTH 6862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AKIN-MCKENDRICK WELL #: 1 RRCID -> 074961 COMPL. DATE 12/02/1977 TOTAL DEPTH 7834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER, CHARLES A. WELL #: 10 RRCID -> 075728 COMPL. DATE 12/20/1977 TOTAL DEPTH 8987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ - BARRERA GAS UNIT WELL #: 1 RRCID -> 078953 COMPL. DATE 09/28/1978 TOTAL DEPTH 9197 PERF. 8193 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2692	N	2692	-0-	-0-	-0-	2692	3			N	-0-					90
11	2702	N	2702	-0-	-0-	-0-	2692	3	10	9	N	9					99
12	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					99
01	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					99
02	2417	N	2417	-0-	-0-	-0-	2416	3	1	9	N	1					100
*03	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					100

ACEVEDO-HAERING WELL #: 1 RRCID -> 079315 COMPL. DATE 10/29/1978 TOTAL DEPTH 6752 PERF. 6093 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	403	-0-	-806	-0-	17	1	386	3	N	-0-					-0-
11	1050	N	737	-0-	-313	-0-	43	1	694	3	N	-0-					-0-
12	961	N	563	-0-	-398	-0-	22	1	541	3	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	14	1	317	3	N	-0-					-0-
02	700	N	282	-0-	-418	-0-	11	1	271	3	N	-0-					-0-
03	558	N	361	-0-	-197	-0-	13	1	348	3	N	-0-					-0-

LLANOS, M. H. WELL #: 1 RRCID -> 080532 COMPL. DATE 01/22/1979 TOTAL DEPTH 7612 PERF. 6796 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	435	-0-	-371	-0-	435	3			N	-0-					99
11	600	N	-0-	-0-	-600	-0-					N	-0-					99
12	465	N	-0-	-0-	-465	-0-					N	-0-					99
01	434	N	-0-	-0-	-434	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99

ZACHRY, H.B. -D WELL #: 1 RRCID -> 082019 COMPL. DATE 04/10/1979 TOTAL DEPTH 7454 PERF. 6579 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4166	-0-	-50	-0-	197	1	3969	3	Y	-0-					60
11	4080	X	3957	-0-	-123	-0-	186	1	3771	3	Y	-0-					60
12	4247	X	3967	-0-	-280	-0-	193	1	3774	3	Y	-0-					60
01	4247	X	3843	-0-	-404	-0-	186	1	3657	3	Y	-0-					60
02	3836	X	1470	-0-	-2366	-0-	69	1	1401	3	Y	-0-					60
*03	4206	X	4206	-0-	-0-	-0-	230	1	3976	3	Y	-0-					60

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CHAMBERLAIN-GONGORA UNIT WELL #: 1 RRCID -> 082694 COMPL. DATE 05/24/1979 TOTAL DEPTH 6813 PERF. 6234 - 6542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	593	-0-	-58	-0-	58	1	535	3	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	67	1	577	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	80	1	595	3	N	-0-					-0-
01	589	N	469	-0-	-120	-0-	56	1	413	3	N	-0-					-0-
02	588	N	459	-0-	-129	-0-	60	1	399	3	N	-0-					-0-
03	682	N	505	-0-	-177	-0-	66	1	439	3	N	-0-					-0-

HUBBERD, WILLIAM WELL #: 19 RRCID -> 092268 COMPL. DATE 02/27/1981 TOTAL DEPTH 9402 PERF. 7991 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	317	-0-	-55	-0-	21	1	296	3	N	-0-					122
11	240	N	120	-0-	-120	-0-	9	1	111	3	N	-0-					122
12	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					122
01	478	N	478	-0-	-0-	-0-	26	1	452	3	N	-0-					122
02	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					122
03	434	N	366	-0-	-68	-0-	23	1	343	3	N	-0-					122

HUBBARD, WILLIAM WELL #: 20 RRCID -> 093206 COMPL. DATE 05/02/1981 TOTAL DEPTH 8607 PERF. 7692 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					25
11	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					25
12	333	N	333	-0-	-0-	-0-	20	1	313	3	Y	-0-					25
01	310	N	218	-0-	-92	-0-	13	1	205	3	Y	-0-	5	1			20
02	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					20
03	341	N	287	-0-	-54	-0-	18	1	268	3	Y	1					21
							1	9									

CLARK, N. H. WELL #: 6 RRCID -> 095235 COMPL. DATE 08/27/1981 TOTAL DEPTH 8000 PERF. 6289 - 6408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	99	-0-	-273	-0-	8	1	91	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	24	1	313	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
02	308	N	95	-0-	-213	-0-	5	1	90	3	N	-0-					-0-
03	341	N	227	-0-	-114	-0-	11	1	216	3	N	-0-					-0-

ZACHRY WELL #: 13 RRCID -> 098151 COMPL. DATE 02/09/1982 TOTAL DEPTH 8590 PERF. 6785 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	40	1	811	3	N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	41	1	831	3	N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	47	1	916	3	N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	41	1	794	3	N	-0-					-0-
02	700	N	560	-0-	-140	-0-	26	1	534	3	N	-0-					-0-
03	775	N	751	-0-	-24	-0-	44	1	707	3	N	-0-					-0-

ZACHRY WELL #: 20 RRCID -> 113804 COMPL. DATE 09/08/1984 TOTAL DEPTH 7530 PERF. 6876 - 7339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ZACHRY, H. B. WELL #: 21 RRCID -> 116623 COMPL. DATE 11/20/1984 TOTAL DEPTH 6820 PERF. 6464 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	155	N	73	-0-	-82	-0-	5	1	68	3	N	-0-					-0-

CHAMBERLAIN-GONGORA UNIT WELL #: 2 RRCID -> 118508 COMPL. DATE 05/10/1985 TOTAL DEPTH 6975 PERF. 6033 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	97	1	914	3	N	-0-					14
11	900	N	830	-0-	-70	-0-	83	1	747	3	N	-0-					14
12	899	N	711	-0-	-188	-0-	75	1	636	3	N	-0-					14
01	930	N	829	-0-	-101	-0-	89	1	740	3	N	-0-					14
02	1091	N	1091	-0-	-0-	-0-	136	1	955	3	N	-0-					14
*03	1166	N	1166	-0-	-0-	-0-	151	1	1015	3	N	-0-					14

CLARK, N. H. WELL #: 8 RRCID -> 119444 COMPL. DATE 08/14/1985 TOTAL DEPTH 7375 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	88	1	1516	3	N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	90	1	1481	3	N	-0-					-0-
12	1488	N	1348	-0-	-140	-0-	77	1	1271	3	N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	90	1	1426	3	N	-0-					-0-
02	1344	N	1293	-0-	-51	-0-	74	1	1219	3	N	-0-					-0-
*03	1473	N	1473	-0-	-0-	-0-	90	1	1383	3	N	-0-					-0-

COG MALAKOFF-PETERSON "A" WELL #: 1 RRCID -> 120996 COMPL. DATE 03/08/1986 TOTAL DEPTH 7000 PERF. 6352 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	24	1	252	3	N	-0-					48
11	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					48
12	341	N	332	-0-	-9	-0-	27	1	305	3	N	-0-					48
01	338	N	338	-0-	-0-	-0-	28	1	310	3	N	-0-					48
02	364	N	215	-0-	-149	-0-	15	1	200	3	N	-0-					48
03	341	N	229	-0-	-112	-0-	20	1	209	3	N	-0-					48

HACHAR, D. D. WELL #: 20 RRCID -> 139411 COMPL. DATE 09/04/1991 TOTAL DEPTH 6500 PERF. 6103 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3284	X	3284	-0-	-0-	-0-	155	1	3129	3	N	-0-					85
11	3270	X	3185	-0-	-85	-0-	139	1	3046	3	N	-0-	35	1			50
12	3379	X	3119	-0-	-260	-0-	146	1	2972	3	N	1					51
							1	9									
01	3379	X	3046	-0-	-333	-0-	136	1	2910	3	N	-0-					51
02	2968	X	2218	-0-	-750	-0-	103	1	2114	3	N	1					52
							1	9									
03	3286	X	2891	-0-	-395	-0-	152	1	2739	3	N	-0-					52

MCKENDRICK, W. H. WELL #: 16 RRCID -> 154166 COMPL. DATE 05/11/1995 TOTAL DEPTH 8730 PERF. 6689 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 5 RRCID -> 157784 COMPL. DATE 04/12/1996 TOTAL DEPTH 7203 PERF. 6713 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					14
11	1133	N	1133	-0-	-0-	-0-	53	1	1080	3	N	-0-					14
12	1082	N	1082	-0-	-0-	-0-	53	1	1029	3	N	-0-					14
01	922	N	922	-0-	-0-	-0-	45	1	877	3	N	-0-					14
02	476	N	459	-0-	-17	-0-	22	1	437	3	N	-0-					14
03	527	N	396	-0-	-131	-0-	25	1	371	3	N	-0-					14

HACHAR, D. D. WELL #: 25 RRCID -> 158391 COMPL. DATE 05/03/1996 TOTAL DEPTH 6600 PERF. 6284 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO BLANCO WELL #: 4 RRCID -> 159455 COMPL. DATE 06/07/1996 TOTAL DEPTH 7030 PERF. 6278 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.M.T. WELL #: 8 RRCID -> 162560 COMPL. DATE 03/07/1997 TOTAL DEPTH 7650 PERF. 7448 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	51	1	890	3	N	-0-					-0-
11	900	N	890	-0-	-10	-0-	51	1	839	3	N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	59	1	969	3	N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-					-0-
*03	977	N	977	-0-	-0-	-0-	59	1	918	3	N	-0-					-0-

HACHAR WELL #: 38 RRCID -> 189724 COMPL. DATE 02/01/2004 TOTAL DEPTH 8075 PERF. 6809 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0-	-0-	161	1	2338	3	N	-0-					-0-
11	2273	N	2273	-0-	-0-	-0-	72	1	2201	3	N	-0-					-0-
12	2263	N	1722	-0-	-541	-0-	87	1	1635	3	N	-0-					-0-
01	2263	N	1723	-0-	-540	-0-	95	1	1628	3	N	-0-					-0-
02	2044	N	1161	-0-	-883	-0-	69	1	1092	3	N	-0-					-0-
03	1736	N	1725	-0-	-11	-0-	121	1	1604	3	N	-0-					-0-

HACHAR WELL #: 40 RRCID -> 190001 COMPL. DATE 02/01/2004 TOTAL DEPTH 8100 PERF. 6658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	N	1992	-0-	-0-	-0-	130	1	1862	3	N	-0-					-0-
11	1816	N	1816	-0-	-0-	-0-	58	1	1758	3	N	-0-					-0-
12	1795	N	1795	-0-	-0-	-0-	90	1	1705	3	N	-0-					-0-
01	1736	N	1605	-0-	-131	-0-	89	1	1516	3	N	-0-					-0-
02	1568	N	1427	-0-	-141	-0-	84	1	1343	3	N	-0-					-0-
03	1736	N	1736	-0-	-0-	-0-	125	1	1611	3	N	-0-					-0-

D. MARTINEZ WELL #: 14 RRCID -> 219359 COMPL. DATE 03/15/2006 TOTAL DEPTH 8000 PERF. 7459 - 7597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	1545	N	1545	-0-	-0-	-0-	104	1	1441	3	N	-0-					87
02	1897	N	1897	-0-	-0-	-0-	156	1	1741	3	N	-0-					87
*03	1617	N	1617	-0-	-0-	-0-	186	1	1431	3	N	-0-					87

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 42 RRCID -> 241646 COMPL. DATE 06/22/2008 TOTAL DEPTH 6700 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HACHAR, D. D. WELL #: 43 RRCID -> 243339 COMPL. DATE 07/25/2008 TOTAL DEPTH 8005 PERF. 6311 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAN INVESTMENTS, INC. 282790
SALINAS, OCTAVIO GAS UNIT WELL #: 1 RRCID -> 075829 COMPL. DATE 03/08/1978 TOTAL DEPTH 8164 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HILCORP ENERGY COMPANY 386310
HUBBERD, WILLIAM "B" WELL #: 1 RRCID -> 060575 COMPL. DATE 02/01/2014 TOTAL DEPTH 8417 PERF. 7946 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1184	-0-	-56	-0-	319	1	704	2	N	1	70	1			14
							160	3	1	9							
11	1136	N	1136	-0-	-0-	-0-	308	1	651	2	N	-0-					14
							177	3									
12	1073	N	1073	-0-	-0-	-0-	292	1	601	2	N	19					33
							159	3	21	9							
01	1178	N	1058	-0-	-120	-0-	293	1	761	2	N	4					37
							4	9									
02	1064	N	957	-0-	-107	-0-	269	1	688	2	N	-0-					37
03	1085	N	919	-0-	-166	-0-	243	1	676	2	N	-0-					37

MORENO, ISIDRO ET AL WELL #: 1 RRCID -> 060576 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 7880 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	2	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-					-0-
03	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					-0-

MORENO, ISIDRO ET AL WELL #: 2 RRCID -> 062964 COMPL. DATE 07/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	611	-0-	-71	-0-	28	1	583	3	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-
12	651	N	622	-0-	-29	-0-	30	1	592	3	N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	38	1	595	2	N	-0-					-0-
02	560	N	482	-0-	-78	-0-	24	1	458	2	N	-0-					-0-
03	620	N	509	-0-	-111	-0-	32	1	477	2	N	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 6 RRCID -> 063691 COMPL. DATE 09/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	52	1	1097	3	Y	-0-					-0-
11	1110	N	1063	-0-	-47	-0-	51	1	1012	3	Y	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	56	1	1094	3	Y	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	69	1	1081	2	Y	-0-					-0-
02	980	N	973	-0-	-7	-0-	48	1	925	2	Y	-0-					-0-
03	1147	N	1054	-0-	-93	-0-	67	1	987	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 9 RRCID -> 065462 COMPL. DATE 02/12/1976 TOTAL DEPTH 8089 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2853	-0-	-92	-0-	129	1	2724	3	Y	-0-					-0-
11	2820	X	2747	-0-	-73	-0-	131	1	2613	3	Y	3					3
							3	9									
12	2970	X	2970	-0-	-0-	-0-	143	1	2796	3	Y	28	24	1			7
							31	9									
01	2852	X	2761	-0-	-91	-0-	165	1	2588	2	Y	7					14
							8	9									
02	2576	X	2466	-0-	-110	-0-	121	1	2325	2	Y	18	15	1			17
							20	9									
03	2976	X	2426	-0-	-550	-0-	153	1	2251	2	Y	20	16	1			21
							22	9									

C-BRUNI MINERAL TRUST WELL #: 10 RRCID -> 065882 COMPL. DATE 09/13/1988 TOTAL DEPTH 8271 PERF. 7928 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5948	-0-	-128	-0-	266	1	5661	3	Y	19	32	1			-0-
							21	9									
11	5790	X	5512	-0-	-278	-0-	262	1	5236	3	Y	13					13
							14	9									
12	5921	X	5901	-0-	-20	-0-	284	1	5586	3	Y	28	34	1			7
							31	9									
01	5952	X	5840	-0-	-112	-0-	349	1	5483	2	Y	7					14
							8	9									
02	5376	X	5068	-0-	-308	-0-	250	1	4798	2	Y	18	17	1			15
							20	9									
03	5952	X	5337	-0-	-615	-0-	337	1	4979	2	Y	19	17	1			17
							21	9									

MARTINEZ, E.T. WELL #: 1 RRCID -> 067198 COMPL. DATE 07/03/1976 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5062	X	5062	-0-	-0-	-0-	252	1	4024	2	Y	-0-					-0-
							786	3									
11	4388	X	4388	-0-	-0-	-0-	234	1	3379	2	Y	-0-					-0-
							775	3									
12	4547	X	4547	-0-	-0-	-0-	221	1	3527	2	Y	-0-					-0-
							799	3									
01	5053	X	4063	-0-	-990	-0-	201	1	3862	2	Y	-0-					-0-
02	4564	X	3949	-0-	-615	-0-	181	1	3768	2	Y	-0-					-0-
03	5053	X	3836	-0-	-1217	-0-	188	1	3648	2	Y	-0-					-0-

RAMIREZ,J.E. WELL #: 1 RRCID -> 069290 COMPL. DATE 12/14/1976 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3326	-0-	-53	-0-	241	1	3056	3	Y	26					86
							29	9									
11	3270	X	2952	-0-	-318	-0-	275	1	2635	3	Y	38	81	1			43
							42	9									
12	3379	X	2537	-0-	-842	-0-	247	1	2264	3	Y	24					67
							26	9									
01	3364	X	3364	-0-	-0-	-0-	354	1	2856	2	Y	140	185	1			22
							154	9									
02	2996	X	2774	-0-	-222	-0-	246	1	2475	2	Y	48					70
							53	9									
*03	3510	X	3510	-0-	-0-	-0-	362	1	3109	2	Y	35					105
							39	9									

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 15 RRCID -> 069975 COMPL. DATE 01/27/1977 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	518	-0-	-226	-0-	23	1	495	3	Y	-0-			-0-
11	759	N	759	-0-	-0-	-0-	36	1	723	3	Y	-0-			-0-
12	653	N	653	-0-	-0-	-0-	32	1	621	3	Y	-0-			-0-
01	527	N	479	-0-	-48	-0-	29	1	450	2	Y	-0-			-0-
02	700	N	249	-0-	-451	-0-	12	1	237	2	Y	-0-			-0-
03	651	N	374	-0-	-277	-0-	24	1	350	2	Y	-0-			-0-

MARTINEZ, E. C. WELL #: 1 RRCID -> 070524 COMPL. DATE 03/03/1977 TOTAL DEPTH 9450 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCCANN, C. L. WELL #: 1 RRCID -> 071293 COMPL. DATE 04/19/1977 TOTAL DEPTH 10000 PERF. N/A

10	2041	N	2041	-0-	-0-	-0-	106	1	1624	2	N	-0-			5
							311	3							
11	2206	N	2206	-0-	-0-	-0-	116	1	1699	2	N	-0-			5
							391	3							
12	2224	N	2224	-0-	-0-	-0-	108	1	1724	2	N	-0-			5
							392	3							
01	2195	N	2195	-0-	-0-	-0-	109	1	2086	2	N	-0-			5
02	1901	N	1901	-0-	-0-	-0-	87	1	1814	2	N	-0-			5
*03	2160	N	2160	-0-	-0-	-0-	106	1	2054	2	N	-0-			5

HEIN - HAYNES UNIT WELL #: 1 RRCID -> 071616 COMPL. DATE 05/23/1977 TOTAL DEPTH 8200 PERF. N/A

10	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-			70
11	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-			70
12	2170	N	2100	-0-	-70	-0-	2100	3			N	-0-			70
01	2170	N	2072	-0-	-98	-0-	2072	2			N	-0-			70
02	1988	N	1518	-0-	-470	-0-	1518	2			N	-0-			70
*03	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-			70

MARTINEZ-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 071961 COMPL. DATE 06/23/1977 TOTAL DEPTH 8382 PERF. N/A

10	1178	N	1075	-0-	-103	-0-	54	1	854	2	N	-0-			9
							167	3							
11	1020	N	1003	-0-	-17	-0-	54	1	773	2	N	-0-			9
							176	3							
12	1303	N	1303	-0-	-0-	-0-	64	1	1010	2	N	-0-			9
							229	3							
01	1139	N	1139	-0-	-0-	-0-	56	1	1083	2	N	-0-			9
02	1174	N	1174	-0-	-0-	-0-	54	1	1120	2	N	-0-			9
03	1302	N	1101	-0-	-201	-0-	54	1	1047	2	N	-0-			9

MCMAHAN, P. A. WELL #: 2 RRCID -> 072949 COMPL. DATE 08/21/1977 TOTAL DEPTH 7525 PERF. N/A

10	513	N	513	-0-	-0-	-0-	78	1	435	3	Y	-0-			3
11	453	N	453	-0-	-0-	-0-	81	1	372	3	Y	-0-			3
12	501	N	501	-0-	-0-	-0-	83	1	418	3	Y	-0-			3
01	470	N	470	-0-	-0-	-0-	95	1	375	2	Y	-0-			3
02	485	N	485	-0-	-0-	-0-	78	1	407	2	Y	-0-			3
*03	483	N	483	-0-	-0-	-0-	105	1	378	2	Y	-0-			3

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST WELL #: 2 RRCID -> 074290 COMPL. DATE 12/24/1996 TOTAL DEPTH 9255 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4286	X	4286	-0-	-0-	-0-	312	1	3974	3	Y	-0-					16
11	4380	X	3976	-0-	-404	-0-	294	1	3682	3	Y	-0-					16
12	4526	X	3784	-0-	-742	-0-	304	1	3480	3	Y	-0-					16
01	4526	X	3103	-0-	-1423	-0-	257	1	2821	2	Y	23	20	1			19
							25	9									
02	3948	X	3136	-0-	-812	-0-	251	1	2885	2	Y	-0-					19
*03	4853	X	4853	-0-	-0-	-0-	375	1	4465	2	Y	12	21	1			10
							13	9									

C-BRUNI MINERAL TRUST WELL #: 18 RRCID -> 074664 COMPL. DATE 12/07/1977 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2151	-0-	-50	-0-	97	1	2054	3	Y	-0-					-0-
11	2190	N	2059	-0-	-131	-0-	98	1	1961	3	Y	-0-					-0-
12	2201	N	2088	-0-	-113	-0-	101	1	1987	3	Y	-0-					-0-
01	2139	N	2117	-0-	-22	-0-	127	1	1990	2	Y	-0-					-0-
02	1932	N	1774	-0-	-158	-0-	88	1	1686	2	Y	-0-					-0-
03	2077	N	1600	-0-	-477	-0-	102	1	1498	2	Y	-0-					-0-

RAMIREZ-MALAKOFF UNIT WELL #: 1 RRCID -> 074960 COMPL. DATE 01/26/1978 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2733	-0-	-57	-0-	200	1	2533	3	Y	-0-					53
11	2700	X	2648	-0-	-52	-0-	249	1	2399	3	Y	-0-					53
12	2822	X	2822	-0-	-0-	-0-	277	1	2545	3	Y	-0-					53
01	2728	X	2688	-0-	-40	-0-	297	1	2391	2	Y	-0-					53
02	2464	X	2239	-0-	-225	-0-	202	1	2037	2	Y	-0-					53
*03	2955	X	2955	-0-	-0-	-0-	308	1	2647	2	Y	-0-					53

ALEXANDER, M.M. "A" WELL #: 3 RRCID -> 075015 COMPL. DATE 01/16/1978 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2503	-0-	-1000	-0-	163	1	2340	3	N	-0-					65
11	3390	X	2362	-0-	-1028	-0-	151	1	2210	3	N	1					66
							1	9									
12	3069	X	2807	-0-	-262	-0-	175	1	2632	3	N	-0-					66
01	3069	X	2065	-0-	-1004	-0-	170	1	1895	2	N	-0-					66
02	2660	X	2328	-0-	-332	-0-	170	1	2158	2	N	-0-					66
03	2821	X	2675	-0-	-146	-0-	222	1	2453	2	N	-0-					66

C-BRUNI MINERAL TRUST WELL #: 17 RRCID -> 075414 COMPL. DATE 01/28/1978 TOTAL DEPTH 8511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, A. UNIT WELL #: 1 RRCID -> 075416 COMPL. DATE 01/19/1978 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1567	-0-	-14	-0-	123	1	1444	3	Y	-0-					14
11	1641	N	1641	-0-	-0-	-0-	158	1	1483	3	Y	-0-					14
12	1774	N	1774	-0-	-0-	-0-	148	1	1626	3	Y	-0-					14
01	1776	N	1776	-0-	-0-	-0-	149	1	1627	2	Y	-0-					14
02	1569	N	1569	-0-	-0-	-0-	136	1	1433	2	Y	-0-					14
03	1581	N	1140	-0-	-441	-0-	121	1	1019	2	Y	-0-					14

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, MERCURIO ET AL UNIT WELL #: 1 RRCID -> 077563 COMPL. DATE 08/26/1988 TOTAL DEPTH 8069 PERF. 7090 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4553	X	4553	-0-	-0-	-0-	400	1	4153	3	Y	-0-					46
11	4057	X	4057	-0-	-0-	-0-	427	1	3630	3	Y	-0-					46
12	3224	X	2836	-0-	-388	-0-	378	1	2458	3	Y	-0-					46
01	4969	X	4969	-0-	-0-	-0-	511	1	4458	2	Y	-0-					46
02	3249	X	3249	-0-	-0-	-0-	399	1	2850	2	Y	-0-					46
*03	3585	X	3585	-0-	-0-	-0-	520	1	3065	2	Y	-0-					46

RAYMOND, M. J. WELL #: 1 RRCID -> 077962 COMPL. DATE 04/21/1978 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2300	-0-	-273	-0-	90	1	2210	3	N	-0-					22
11	2430	X	932	-0-	-1498	-0-	49	1	838	3	N	41					63
							45	9									
12	2418	X	671	-0-	-1747	-0-	42	1	629	3	N	-0-					63
01	2438	X	2438	-0-	-0-	-0-	121	1	2317	2	N	-0-					63
02	2072	X	1382	-0-	-690	-0-	76	1	1302	2	N	4	61	1			6
							4	9									
*03	2305	X	2305	-0-	-0-	-0-	128	1	2177	2	N	-0-					6

BRUNI MINERAL TRUST WELL #: 4 RRCID -> 078042 COMPL. DATE 08/11/1978 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1927	-0-	-26	-0-	140	1	1787	3	Y	-0-					8
11	1926	N	1926	-0-	-0-	-0-	143	1	1783	3	Y	-0-					8
12	1953	N	1819	-0-	-134	-0-	146	1	1673	3	Y	-0-					8
01	1922	N	1754	-0-	-168	-0-	146	1	1600	2	Y	7	7	1			8
							8	9									
02	1764	N	1420	-0-	-344	-0-	114	1	1306	2	Y	-0-					8
*03	1915	N	1915	-0-	-0-	-0-	148	1	1763	2	Y	4	7	1			5
							4	9									

MARTINEZ, MERCURIO ET AL UNIT A WELL #: 1 RRCID -> 078491 COMPL. DATE 04/16/1978 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	4721	-0-	-3866	-0-	347	1	4364	3	Y	9					24
							10	9									
11	8010	X	4495	-0-	-3515	-0-	415	1	4065	3	Y	14					38
							15	9									
12	7967	X	5228	-0-	-2739	-0-	380	1	4829	3	Y	17					55
							19	9									
01	5363	X	4994	-0-	-369	-0-	450	1	4531	2	Y	12	63	1			4
							13	9									
02	4816	X	4709	-0-	-107	-0-	408	1	4301	2	Y	-0-					4
*03	5269	X	5269	-0-	-0-	-0-	503	1	4743	2	Y	21					25
							23	9									

BRUNI MINERAL TRUST WELL #: 6 RRCID -> 081205 COMPL. DATE 02/13/1979 TOTAL DEPTH 9350 PERF. 9182 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6849	X	6849	-0-	-0-	-0-	498	1	6351	3	Y	-0-					20
11	6244	X	6244	-0-	-0-	-0-	461	1	5783	3	Y	-0-					20
12	6522	X	6522	-0-	-0-	-0-	524	1	5998	3	Y	-0-					20
01	6308	X	6308	-0-	-0-	-0-	525	1	5761	2	Y	20	20	1			20
							22	9									
02	5446	X	5446	-0-	-0-	-0-	436	1	5010	2	Y	-0-					20
*03	6168	X	6168	-0-	-0-	-0-	477	1	5680	2	Y	10	20	1			10
							11	9									

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MACMAHON, P.A. WELL #: 3 RRCID -> 082526 COMPL. DATE 05/12/1979 TOTAL DEPTH 7200 PERF. 6365 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2536	-0-	-254	-0-	100	1	2436	3	N	-0-					23
11	2670	X	2587	-0-	-83	-0-	141	1	2400	3	N	42					65
							46	9									
12	2759	X	2504	-0-	-255	-0-	158	1	2346	3	N	-0-					65
01	2697	X	2402	-0-	-295	-0-	119	1	2283	2	N	-0-					65
02	2408	X	1808	-0-	-600	-0-	99	1	1705	2	N	4	62	1			7
							4	9									
03	2666	X	2559	-0-	-107	-0-	142	1	2417	2	N	-0-					7

C-BRUNI MINERAL TRUST WELL #: 19 RRCID -> 090246 COMPL. DATE 08/20/1980 TOTAL DEPTH 8203 PERF. 7894 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST WELL #: 8 RRCID -> 093013 COMPL. DATE 01/19/1981 TOTAL DEPTH 9950 PERF. 9334 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2032	-0-	-76	-0-	148	1	1884	3	Y	-0-					7
11	2040	N	1887	-0-	-153	-0-	139	1	1748	3	Y	-0-					7
12	2046	N	1892	-0-	-154	-0-	152	1	1740	3	Y	-0-					7
01	2046	N	1969	-0-	-77	-0-	164	1	1796	2	Y	8	8	1			7
							9	9									
02	1784	N	1784	-0-	-0-	-0-	143	1	1641	2	Y	-0-					7
*03	2014	N	2014	-0-	-0-	-0-	156	1	1854	2	Y	4	8	1			3
							4	9									

RAMIREZ, J.E. WELL #: 2 RRCID -> 097093 COMPL. DATE 10/08/1981 TOTAL DEPTH 8969 PERF. 7108 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2925	-0-	-485	-0-	214	1	2711	3	Y	-0-					107
11	3120	X	1295	-0-	-1825	-0-	122	1	1173	3	Y	-0-	107	1			-0-
12	3100	X	986	-0-	-2114	-0-	97	1	889	3	Y	-0-					-0-
01	3100	X	843	-0-	-2257	-0-	93	1	750	2	Y	-0-					-0-
02	2716	X	1167	-0-	-1549	-0-	105	1	1062	2	Y	-0-					-0-
03	2914	X	1304	-0-	-1610	-0-	136	1	1168	2	Y	-0-					-0-

MARTINEZ-ALEXANDER GAS UNIT WELL #: 2 RRCID -> 099142 COMPL. DATE 03/11/1982 TOTAL DEPTH 9750 PERF. 8013 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNI MINERAL TRUST WELL #: 7 RRCID -> 107084 COMPL. DATE 08/17/1983 TOTAL DEPTH 9973 PERF. 9274 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	128	1	1634	3	Y	-0-					8
11	2343	N	2343	-0-	-0-	-0-	173	1	2170	3	Y	-0-					8
12	1778	N	1778	-0-	-0-	-0-	143	1	1635	3	Y	-0-					8
01	2042	N	2042	-0-	-0-	-0-	170	1	1866	2	Y	5	6	1			7
							6	9									
02	1883	N	1883	-0-	-0-	-0-	151	1	1732	2	Y	-0-					7
03	1302	N	924	-0-	-378	-0-	71	1	851	2	Y	2	5	1			4
							2	9									

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
M.L.E.I. BRUNI MINERAL TRUST WELL #: 1 RRCID -> 108837 COMPL. DATE 10/23/1983 TOTAL DEPTH 8500 PERF. 7197 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2569	-0-	-35	-0-	115	1	2434	3	Y	18	34	1			3
							20	9									
11	2520	N	2468	-0-	-52	-0-	117	1	2337	3	Y	13					16
							14	9									
12	2604	N	2518	-0-	-86	-0-	122	1	2390	3	Y	5	17	1			4
							6	9									
01	2573	N	2533	-0-	-40	-0-	152	1	2381	2	Y	-0-					4
02	2296	N	2069	-0-	-227	-0-	102	1	1967	2	Y	-0-	4	1			-0-
03	2511	N	2303	-0-	-208	-0-	146	1	2157	2	Y	-0-					-0-

M.L.E.I. BRUNI MIN. TR. WELL #: 2 RRCID -> 109822 COMPL. DATE 12/24/1983 TOTAL DEPTH 9000 PERF. 806 - 8619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.L.E.I. BRUNI MIN. TR. WELL #: 3 RRCID -> 111573 COMPL. DATE 03/31/1984 TOTAL DEPTH 9000 PERF. 8453 - 8513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	740	-0-	-66	-0-	78	1	660	3	Y	2	5	1			6
							2	9									
11	780	N	686	-0-	-94	-0-	70	1	609	3	Y	6					12
							7	9									
12	775	N	670	-0-	-105	-0-	71	1	595	3	Y	4	6	1			10
							4	9									
01	744	N	632	-0-	-112	-0-	72	1	558	2	Y	2	6	1			6
							2	9									
02	644	N	551	-0-	-93	-0-	69	1	479	2	Y	3					9
							3	9									
03	682	N	595	-0-	-87	-0-	77	1	516	2	Y	2	6	1			5
							2	9									

BRUNI MINERAL TRUST WELL #: 12 RRCID -> 113168 COMPL. DATE 10/18/1984 TOTAL DEPTH 9893 PERF. 9140 - 9500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	X	23	-0-	-87	-0-	2	1	21	3	Y	-0-					-0-
11	16	X	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	2	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-

VELA, J. M. WELL #: 6 RRCID -> 114435 COMPL. DATE 11/18/1984 TOTAL DEPTH 9000 PERF. 8834 - 8850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	39	1	610	2	Y	-0-					-0-
							118	3									
11	672	N	672	-0-	-0-	-0-	36	1	518	2	Y	-0-					-0-
							118	3									
12	873	N	873	-0-	-0-	-0-	42	1	676	2	Y	-0-					-0-
							155	3									
01	824	N	824	-0-	-0-	-0-	41	1	783	2	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	31	1	634	2	Y	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	47	1	899	2	Y	-0-					-0-

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "B" WELL #: 10 RRCID -> 120031 COMPL. DATE 12/14/2007 TOTAL DEPTH 10009 PERF. 8526 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	30	1	382	3	Y	-0-					2
11	390	N	378	-0-	-12	-0-	28	1	350	3	Y	-0-					2
12	395	N	395	-0-	-0-	-0-	32	1	363	3	Y	-0-					2
01	403	N	392	-0-	-11	-0-	33	1	357	2	Y	2	2	1			2
							2	9									
02	457	N	457	-0-	-0-	-0-	37	1	420	2	Y	-0-					2
03	403	N	300	-0-	-103	-0-	23	1	276	2	Y	1	2	1			1
							1	9									

MORENO, I. ET AL WELL #: 3 RRCID -> 124487 COMPL. DATE 04/21/1987 TOTAL DEPTH 8500 PERF. 7250 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1167	-0-	-11	-0-	53	1	1114	3	Y	-0-					49
11	1140	N	1128	-0-	-12	-0-	54	1	1074	3	Y	-0-					49
12	1178	N	1161	-0-	-17	-0-	56	1	1105	3	Y	-0-					49
01	1178	N	1167	-0-	-11	-0-	70	1	1097	2	Y	-0-					49
02	1064	N	984	-0-	-80	-0-	49	1	935	2	Y	-0-					49
03	1178	N	1084	-0-	-94	-0-	69	1	1015	2	Y	-0-					49

BRUNI MINERAL TRUST WELL #: 11 RRCID -> 125560 COMPL. DATE 08/22/1987 TOTAL DEPTH 10075 PERF. 9336 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		393	-0-	393	393	29	1	364	3	Y	-0-					-0-
11	T. A.		328	-0-	328	721	25	1	303	3	Y	-0-					-0-
12	T. A.		306	-0-	306	1027	24	1	282	3	Y	-0-					-0-
01	1306	X	279	-0-	-1027	-0-	23	1	256	2	Y	-0-					-0-
02	229	X	229	-0-	-0-	-0-	18	1	211	2	Y	-0-					-0-
03	310	N	234	-0-	-76	-0-	18	1	216	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 13 RRCID -> 134542 COMPL. DATE 02/01/1990 TOTAL DEPTH 9400 PERF. 7938 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	855	-0-	-292	-0-	39	1	816	3	Y	-0-					-0-
11	1110	N	695	-0-	-415	-0-	33	1	662	3	Y	-0-					-0-
12	992	N	402	-0-	-590	-0-	19	1	383	3	Y	-0-					-0-
01	868	N	345	-0-	-523	-0-	21	1	324	2	Y	-0-					-0-
02	644	N	252	-0-	-392	-0-	12	1	240	2	Y	-0-					-0-
*03	1112	N	1112	-0-	-0-	-0-	71	1	1041	2	Y	-0-					-0-

C-BRUNI MINERAL TRUST WELL #: 25 RRCID -> 138312 COMPL. DATE 03/13/1991 TOTAL DEPTH 8350 PERF. 7357 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	6	1	128	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	5	1	94	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	7	1	113	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	7	1	98	2	Y	-0-					-0-

RAMIREZ-MALAKOFF UNIT WELL #: 2 RRCID -> 154454 COMPL. DATE 05/10/1995 TOTAL DEPTH 7755 PERF. 7012 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2155	-0-	-15	-0-	157	1	1998	3	Y	-0-					3
11	2100	N	1978	-0-	-122	-0-	187	1	1791	3	Y	-0-					3
12	2139	N	2040	-0-	-99	-0-	201	1	1839	3	Y	-0-					3
01	2170	N	2048	-0-	-122	-0-	226	1	1822	2	Y	-0-					3
02	1848	N	1455	-0-	-393	-0-	131	1	1324	2	Y	-0-					3
*03	2132	N	2132	-0-	-0-	-0-	222	1	1910	2	Y	-0-					3

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, J.E. WELL #: 3 RRCID -> 154814 COMPL. DATE 06/30/1995 TOTAL DEPTH 7417 PERF. 7066 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	88	1	1118	3	Y	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	112	1	1082	3	Y	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	123	1	1120	3	Y	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	155	1	1253	2	Y	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	96	1	967	2	Y	-0-					-0-
*03	1799	N	1799	-0-	-0-	-0-	187	1	1612	2	Y	-0-					-0-

HUBBERD "C" WELL #: 1 RRCID -> 189299 COMPL. DATE 12/18/2001 TOTAL DEPTH 9000 PERF. 8038 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	95	1	209	2	N	-0-	5	1			18
							48	3									
11	420	N	125	-0-	-295	-0-	33	1	72	2	N	-0-					18
							20	3									
12	359	N	359	-0-	-0-	-0-	99	1	205	2	N	-0-					18
							55	3									
01	395	N	395	-0-	-0-	-0-	110	1	285	2	N	-0-					18
02	320	N	320	-0-	-0-	-0-	90	1	229	2	N	1					19
							1	9									
*03	380	N	380	-0-	-0-	-0-	98	1	272	2	N	9					27
							10	9									

HUBBERD "B" WELL #: 2 RRCID -> 189874 COMPL. DATE 04/29/2002 TOTAL DEPTH 9000 PERF. 8514 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	225	1	498	2	N	-0-	2	1			6
							114	3									
11	750	N	734	-0-	-16	-0-	199	1	420	2	N	-0-					6
							115	3									
12	806	N	532	-0-	-274	-0-	147	1	303	2	N	2					8
							80	3	2	9							
01	806	N	662	-0-	-144	-0-	184	1	477	2	N	1					9
							1	9									
02	927	N	927	-0-	-0-	-0-	258	1	660	2	N	8					17
							9	9									
*03	792	N	792	-0-	-0-	-0-	209	1	583	2	N	-0-					6

MARTINEZ, ANTONIO WELL #: 15 RRCID -> 249327 COMPL. DATE 05/12/2009 TOTAL DEPTH 7610 PERF. 7236 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6390	X	6390	-0-	-0-	-0-	351	1	6032	3	N	6					6
							7	9									
11	5763	X	5763	-0-	-0-	-0-	327	1	5428	3	N	7	5	1			8
							8	9									
12	5859	X	5630	-0-	-229	-0-	340	1	5286	3	N	4	6	1			6
							4	9									
01	5859	X	5731	-0-	-128	-0-	330	1	5394	2	N	6	6	1			6
							7	9									
02	5292	X	5013	-0-	-279	-0-	295	1	4714	2	N	4	7	1			3
							4	9									
03	5859	X	5648	-0-	-211	-0-	380	1	5264	2	N	4	7	1			-0-
							4	9									

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 1 RRCID -> 060111 COMPL. DATE 05/02/1974 TOTAL DEPTH 8460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0-	-0-	1245	2	7	9	N	6	7	1			3
11	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6	8	1			1
12	1240	N	1229	-0-	-11	-0-	1223	2	6	9	N	5	4	1			2
01	1240	N	1156	-0-	-84	-0-	1152	2	4	9	N	4	3	1			3
02	1120	N	1036	-0-	-84	-0-	1032	2	4	9	N	4	3	1			4
*03	1263	N	1263	-0-	-0-	-0-	1257	2	6	9	N	5	6	1			3

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, LASKER M. WELL #: 1 RRCID -> 060131 COMPL. DATE 10/01/1974 TOTAL DEPTH 7053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3508	X	3508	-0-	-0-	-0-	3494	2	14	9	N	13	17	1			7
11	3612	X	3612	-0-	-0-	-0-	3595	2	17	9	N	15	19	1			3
12	3451	X	3451	-0-	-0-	-0-	3436	2	15	9	N	14	10	1			7
01	2707	X	2707	-0-	-0-	-0-	2696	2	11	9	N	10	9	1			8
02	2553	X	2553	-0-	-0-	-0-	2540	2	13	9	N	12	9	1			11
*03	3267	X	3267	-0-	-0-	-0-	3250	2	17	9	N	15	17	1			9

HEREFORD, L. M. WELL #: 2 RRCID -> 060226 COMPL. DATE 11/25/1974 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEREFORD -T- WELL #: 2 RRCID -> 060382 COMPL. DATE N/A TOTAL DEPTH 7451 PERF. 6782 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1882	N	1882	-0-	-0-	-0-	1874	2	8	9	N	7	9	1			15
11	1670	N	1670	-0-	-0-	-0-	1661	2	9	9	N	8	10	1			13
12	1718	N	1718	-0-	-0-	-0-	1711	2	7	9	N	6	4	1			15
01	1611	N	1611	-0-	-0-	-0-	1607	2	4	9	N	4	4	1			15
02	1548	N	1548	-0-	-0-	-0-	1541	2	7	9	N	6	4	1			17
*03	1703	N	1703	-0-	-0-	-0-	1695	2	8	9	N	7	8	1			16

HEREFORD -T- WELL #: 3 RRCID -> 062054 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 6324 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

HEREFORD -T- WELL #: 9 A RRCID -> 062907 COMPL. DATE N/A TOTAL DEPTH 7515 PERF. 6735 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1062	2	4	9	N	4	4	1			2
11	1131	N	1131	-0-	-0-	-0-	1124	2	7	9	N	6	7	1			1
12	1395	N	1395	-0-	-0-	-0-	1391	2	4	9	N	4	3	1			2
01	1591	N	1591	-0-	-0-	-0-	1587	2	4	9	N	4	3	1			3
02	1064	N	1056	-0-	-8	-0-	1049	2	7	9	N	6	4	1			5
*03	1538	N	1538	-0-	-0-	-0-	1532	2	6	9	N	5	7	1			3

HEREFORD, L.M. WELL #: 5 RRCID -> 063065 COMPL. DATE 02/19/2003 TOTAL DEPTH 8140 PERF. 7122 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	814	-0-	-85	-0-	810	2	4	9	N	4	5	1			2
11	891	N	891	-0-	-0-	-0-	887	2	4	9	N	4	5	1			1
12	899	N	707	-0-	-192	-0-	705	2	2	9	N	2	2	1			1
01	806	N	758	-0-	-48	-0-	755	2	3	9	N	3	2	1			2
02	840	N	591	-0-	-249	-0-	588	2	3	9	N	3	2	1			3
03	713	N	465	-0-	-248	-0-	462	2	3	9	N	3	4	1			2

HEREFORD -T- WELL #: 11 RRCID -> 063311 COMPL. DATE 08/04/1975 TOTAL DEPTH 7556 PERF. 6886 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	396	2	2	9	N	2	2	1			1
11	390	N	387	-0-	-3	-0-	386	2	1	9	N	1	2	1			-0-
12	403	N	390	-0-	-13	-0-	388	2	2	9	N	2	1	1			1
01	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1	1	1			1
02	379	N	379	-0-	-0-	-0-	378	2	1	9	N	1	1	1			1
*03	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2	2	1			1

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 8 RRCID -> 063867 COMPL. DATE 09/04/1975 TOTAL DEPTH 8471 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1769	-0-	-29	-0-	376	1	1385	2	N	7	9	1			4
							8	9									
11	1800	N	1681	-0-	-119	-0-	371	1	1301	2	N	8	11	1			1
							9	9									
12	1798	N	1742	-0-	-56	-0-	401	1	1333	2	N	7	5	1			3
							8	9									
01	1767	N	1755	-0-	-12	-0-	401	1	1346	2	N	7	5	1			5
							8	9									
02	1568	N	1522	-0-	-46	-0-	332	1	1182	2	N	7	5	1			7
							8	9									
*03	1820	N	1820	-0-	-0-	-0-	408	1	1402	2	N	9	11	1			5
							10	9									

HEREFORD, L.M. WELL #: 9 RRCID -> 063919 COMPL. DATE N/A TOTAL DEPTH 7910 PERF. 7145 - 7733

10	629	N	629	-0-	-0-	-0-	627	2	2	9	N	2	3	1			1
11	630	N	594	-0-	-36	-0-	592	2	2	9	N	2	3	1			-0-
12	651	N	601	-0-	-50	-0-	598	2	3	9	N	3	2	1			1
01	620	N	611	-0-	-9	-0-	609	2	2	9	N	2	2	1			1
02	561	N	561	-0-	-0-	-0-	559	2	2	9	N	2	1	1			2
*03	635	N	635	-0-	-0-	-0-	633	2	2	9	N	2	3	1			1

HEREFORD, L. M. WELL #: 12 RRCID -> 064864 COMPL. DATE 12/30/1998 TOTAL DEPTH 7679 PERF. 6920 - 7538

10	3991	X	3991	-0-	-0-	-0-	3973	2	18	9	N	16	19	1			8
11	2864	X	2864	-0-	-0-	-0-	2849	2	15	9	N	14	20	1			2
12	3659	X	3659	-0-	-0-	-0-	3645	2	14	9	N	13	9	1			6
01	3771	X	3771	-0-	-0-	-0-	3757	2	14	9	N	13	10	1			9
02	3111	X	3111	-0-	-0-	-0-	3096	2	15	9	N	14	10	1			13
*03	4006	X	4006	-0-	-0-	-0-	3987	2	19	9	N	17	20	1			10

HEREFORD -T- WELL #: 13 RRCID -> 065828 COMPL. DATE N/A TOTAL DEPTH 7030 PERF. 6313 - 6708

10	214	N	214	-0-	-0-	-0-	214	2			N	-0-	1	1			-0-
11	226	N	226	-0-	-0-	-0-	225	2	1	9	N	1	1	1			-0-
12	217	N	190	-0-	-27	-0-	189	2	1	9	N	1	1	1			-0-
01	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	173	2	1	9	N	1					1
03	186	N	172	-0-	-14	-0-	172	2			N	-0-	1	1			-0-

HEREFORD, L. M. WELL #: 10 RRCID -> 066466 COMPL. DATE 05/01/1976 TOTAL DEPTH 7560 PERF. N/A

10	1178	N	1041	-0-	-137	-0-	1037	2	4	9	N	4	6	1			2
11	1140	N	957	-0-	-183	-0-	951	2	6	9	N	5	6	1			1
12	1147	N	1078	-0-	-69	-0-	1074	2	4	9	N	4	3	1			2
01	1054	N	1035	-0-	-19	-0-	1031	2	4	9	N	4	3	1			3
02	896	N	874	-0-	-22	-0-	870	2	4	9	N	4	3	1			4
*03	1157	N	1157	-0-	-0-	-0-	1154	2	3	9	N	3	5	1			2

HEREFORD, L. M. WELL #: 11 RRCID -> 069483 COMPL. DATE 11/25/1976 TOTAL DEPTH 8190 PERF. N/A

10	961	N	629	-0-	-332	-0-	629	2			N	-0-	2	1			-0-
11	930	N	906	-0-	-24	-0-	902	2	4	9	N	4	3	1			1
12	837	N	297	-0-	-540	-0-	297	2			N	-0-	1	1			-0-
01	620	N	320	-0-	-300	-0-	319	2	1	9	N	1	1	1			-0-
02	840	N	630	-0-	-210	-0-	629	2	1	9	N	1					1
*03	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4	3	1			2

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES, R. V. WELL #: 6 RRCID -> 073703 COMPL. DATE 10/31/1977 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	764					N	-0-					-0-

HEREFORD, L. M. -A- WELL #: 16 RRCID -> 112184 COMPL. DATE 03/01/1984 TOTAL DEPTH 8556 PERF. 6649 - 6702

10	622	N	622	-0-	-0-	-0-	132	1	488	2	Y	2	4	1			1
							2	9									
11	780	N	562	-0-	-218	-0-	124	1	436	2	Y	2	3	1			-0-
							2	9									
12	620	N	556	-0-	-64	-0-	128	1	425	2	Y	3	2	1			1
							3	9									
01	713	N	713	-0-	-0-	-0-	163	1	548	2	Y	2	2	1			1
							2	9									
02	678	N	678	-0-	-0-	-0-	148	1	526	2	Y	4	2	1			3
							4	9									
*03	600	N	600	-0-	-0-	-0-	135	1	462	2	Y	3	4	1			2
							3	9									

HEREFORD, L. M. WELL #: 50 RRCID -> 169499 COMPL. DATE 06/19/1999 TOTAL DEPTH 8008 PERF. 6829 - 7271

10	899	N	854	-0-	-45	-0-	851	2	3	9	N	3	4	1			2
11	815	N	815	-0-	-0-	-0-	811	2	4	9	N	4	5	1			1
12	868	N	845	-0-	-23	-0-	842	2	3	9	N	3	2	1			2
01	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2	2	1			2
02	761	N	761	-0-	-0-	-0-	758	2	3	9	N	3	2	1			3
*03	854	N	854	-0-	-0-	-0-	850	2	4	9	N	4	5	1			2

HEREFORD -T- WELL #: 49 RRCID -> 171066 COMPL. DATE 10/27/1998 TOTAL DEPTH 7635 PERF. 7430 - 7504

10	2533	N	2533	-0-	-0-	-0-	538	1	1984	2	N	10	12	1			5
							11	9									
11	2464	N	2464	-0-	-0-	-0-	544	1	1909	2	N	10	13	1			2
							11	9									
12	2529	N	2529	-0-	-0-	-0-	583	1	1937	2	N	8	6	1			4
							9	9									
01	2542	N	2523	-0-	-19	-0-	577	1	1937	2	N	8	6	1			6
							9	9									
02	2296	N	2164	-0-	-132	-0-	472	1	1681	2	N	10	7	1			9
							11	9									
*03	2571	N	2571	-0-	-0-	-0-	577	1	1982	2	N	11	14	1			6
							12	9									

HEREFORD, L. M. WELL #: 51 RRCID -> 171851 COMPL. DATE 08/29/1999 TOTAL DEPTH 8110 PERF. 7073 - 7790

10	2577	X	2577	-0-	-0-	-0-	2570	2	7	9	N	6	12	1			3
11	2741	X	2741	-0-	-0-	-0-	2727	2	14	9	N	13	14	1			2
12	2364	X	2364	-0-	-0-	-0-	2353	2	11	9	N	10	7	1			5
01	1478	X	1478	-0-	-0-	-0-	1471	2	7	9	N	6	6	1			5
02	1226	X	1226	-0-	-0-	-0-	1222	2	4	9	N	4	5	1			4
*03	853	X	853	-0-	-0-	-0-	851	2	2	9	N	2	5	1			1

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. WELL #: 52 RRCID -> 191663 COMPL. DATE 03/16/2003 TOTAL DEPTH 8355 PERF. 7443 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3351	X	3351	-0-	-0-	-0-	3312	2	39	9	N	35	17	1			98
11	3318	X	3318	-0-	-0-	-0-	3295	2	23	9	N	21	106	1			13
12	3384	X	3384	-0-	-0-	-0-	3351	2	33	9	N	30	9	1			34
01	3411	X	3411	-0-	-0-	-0-	3391	2	20	9	N	18	9	1			43
02	2870	X	2870	-0-	-0-	-0-	2816	2	54	9	N	49	10	1			82
*03	3287	X	3287	-0-	-0-	-0-	3247	2	40	9	N	36	19	1			99

TEAL ENERGY USA, INC. 840852
STATE-HEIN NO. 1 UNIT WELL #: 1 RRCID -> 186024 COMPL. DATE 07/17/2001 TOTAL DEPTH 7919 PERF. 6343 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (NAVARRO) 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HACHAR, D.D. WELL #: 5 RRCID -> 065066 COMPL. DATE 10/10/2008 TOTAL DEPTH 8065 PERF. 7750 - 7768

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAL-MEX WELL #: 2 L RRCID -> 066405 COMPL. DATE 04/01/1976 TOTAL DEPTH 8025 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HACHAR, D. D. WELL #: 8 L RRCID -> 066574 COMPL. DATE 04/02/1976 TOTAL DEPTH 7718 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HACHAR-ADCOCK UNIT WELL #: 1 L RRCID -> 066954 COMPL. DATE 04/19/1976 TOTAL DEPTH 7985 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 12 RRCID -> 068345 COMPL. DATE 09/09/1976 TOTAL DEPTH 7703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0-	-0-	97	1	2069	3	N	-0-					-0-
11	2040	N	1665	-0-	-375	-0-	75	1	1590	3	N	-0-					-0-
12	2139	N	1929	-0-	-210	-0-	93	1	1836	3	N	-0-					-0-
01	2170	N	1890	-0-	-280	-0-	89	1	1801	3	N	-0-					-0-
02	1568	N	1500	-0-	-68	-0-	77	1	1423	3	N	-0-					-0-
*03	1981	N	1981	-0-	-0-	-0-	100	1	1881	3	N	-0-					-0-

HACHAR - AKIN WELL #: 2 RRCID -> 074952 COMPL. DATE 10/15/1977 TOTAL DEPTH 7579 PERF. N/A

10	1564	N	1564	-0-	-0-	-0-	70	1	1494	3	N	-0-					-0-
11	1440	N	1312	-0-	-128	-0-	59	1	1253	3	N	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	71	1	1405	3	N	-0-					-0-
01	1550	N	1428	-0-	-122	-0-	67	1	1361	3	N	-0-					-0-
02	1232	N	1073	-0-	-159	-0-	55	1	1018	3	N	-0-					-0-
03	1488	N	1288	-0-	-200	-0-	65	1	1223	3	N	-0-					-0-

HACHAR WELL #: 14 RRCID -> 084909 COMPL. DATE 07/07/1979 TOTAL DEPTH 7834 PERF. 7702 - 7714

10	772	N	772	-0-	-0-	-0-	64	1	708	3	N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	63	1	679	3	N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	68	1	678	3	N	-0-					-0-
01	775	N	747	-0-	-28	-0-	66	1	681	3	N	-0-					-0-
02	700	N	509	-0-	-191	-0-	42	1	467	3	N	-0-					-0-
03	744	N	603	-0-	-141	-0-	53	1	550	3	N	-0-					-0-

HACHAR WELL #: 15 RRCID -> 085173 COMPL. DATE 10/08/1979 TOTAL DEPTH 7817 PERF. 7688 - 7697

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUNI MINERAL TRUST WELL #: 4 RRCID -> 085954 COMPL. DATE 12/01/1979 TOTAL DEPTH 7950 PERF. 7832 - 7844

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HACHAR-ADCOCK UNIT WELL #: 2 RRCID -> 112857 COMPL. DATE 04/29/1984 TOTAL DEPTH 8200 PERF. 8034 - 8047

10	1007	N	1007	-0-	-0-	-0-	64	1	922	3	N	19					64
							21	9									
11	913	N	913	-0-	-0-	-0-	29	1	870	3	N	13	64	1			13
							14	9									
12	1023	N	907	-0-	-116	-0-	46	1	861	3	N	-0-					13
01	992	N	873	-0-	-119	-0-	48	1	822	3	N	3					16
							3	9									
02	840	N	745	-0-	-95	-0-	45	1	692	3	N	7					23
							8	9									
03	899	N	864	-0-	-35	-0-	61	1	794	3	N	8					31
							9	9									

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RUIZ, J. M. WELL #: 3 RRCID -> 118661 COMPL. DATE 07/13/1985 TOTAL DEPTH 7987 PERF. 7872 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4277	X	2827	-0-	-1450	-0-	228	1	2599	3	N	-0-					-0-
11	1704	X	1704	-0-	-0-	-0-	125	1	1579	3	N	-0-					-0-
12	1488	X	1441	-0-	-47	-0-	140	1	1301	3	N	-0-					-0-
01	2821	X	1287	-0-	-1534	-0-	150	1	1137	3	N	-0-					-0-
02	2548	X	325	-0-	-2223	-0-	25	1	300	3	N	-0-					-0-
03	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-

HACHAR WELL #: 38 RRCID -> 189725 COMPL. DATE 04/02/2002 TOTAL DEPTH 8075 PERF. 6809 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR WELL #: 40 RRCID -> 191514 COMPL. DATE 07/03/2002 TOTAL DEPTH 8100 PERF. 7926 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUIZ, J. M. WELL #: 6 RRCID -> 243348 COMPL. DATE 07/23/2008 TOTAL DEPTH 8000 PERF. 7708 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1840	N	1840	-0-	-0-	-0-	88	1	1752	3	N	-0-					33
11	1919	N	1919	-0-	-0-	-0-	83	1	1814	3	N	20					53
							22	9									
12	1767	N	1700	-0-	-67	-0-	80	1	1620	3	N	-0-					53
01	1767	N	1627	-0-	-140	-0-	73	1	1554	3	N	-0-					53
02	1596	N	1421	-0-	-175	-0-	66	1	1355	3	N	-0-					53
03	1705	N	1615	-0-	-90	-0-	85	1	1530	3	N	-0-					53

HACHAR, D.D. WELL #: 48 RRCID -> 243679 COMPL. DATE 11/28/2008 TOTAL DEPTH 8400 PERF. 7513 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK, N. H. WELL #: 19 RRCID -> 244040 COMPL. DATE 08/31/2008 TOTAL DEPTH 8000 PERF. 7642 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 43 RRCID -> 245513 COMPL. DATE 07/25/2008 TOTAL DEPTH 8005 PERF. 7832 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, N. H. WELL #: 20 RRCID -> 258766 COMPL. DATE 07/01/2009 TOTAL DEPTH 8200 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (5680) 52025 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 35 RRCID -> 181972 COMPL. DATE 02/14/2001 TOTAL DEPTH 10500 PERF. 6707 - 6751

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD, WILLIAM C3 WELL #: 8 RRCID -> 288996 COMPL. DATE 03/30/2020 TOTAL DEPTH 9285 PERF. 5860 - 5870

10	3937	#	2048	-0-	-1889	-0-	139	1	1909	3	N	-0-					11
11	3810	#	1318	-0-	-2492	-0-	95	1	1223	3	N	-0-					11
12	4154	#	1266	-0-	-2888	-0-	82	1	1184	3	N	-0-					11
01	4154	#	1109	-0-	-3045	-0-	66	1	1043	3	N	-0-	2	1			9
02	1232	X	990	-0-	-242	-0-	58	1	931	3	N	1					10
							1	9									
03	2046	X	1166	-0-	-880	-0-	75	1	1089	3	N	2					12
							2	9									

HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'B' WELL #: 33 RRCID -> 289841 COMPL. DATE 05/14/2018 TOTAL DEPTH 9025 PERF. 5756 - 5776

10	2480	N	-0-	-0-	-2480	-0-					N	1	2	1			-0-
11	2400	N	-0-	-0-	-2400	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO (7900) 52025 880 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM WELL #: 18 RRCID -> 089434 COMPL. DATE 08/07/1980 TOTAL DEPTH 9300 PERF. 7879 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	327	-0-	-107	-0-	22	1	305	3	Y	-0-					11
11	330	N	287	-0-	-43	-0-	21	1	266	3	Y	-0-					11
12	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					11
01	341	N	284	-0-	-57	-0-	16	1	268	3	Y	-0-	2	1			9
02	280	N	209	-0-	-71	-0-	13	1	196	3	Y	-0-					9
*03	345	N	345	-0-	-0-	-0-	22	1	322	3	Y	1					10
							1	9									

ALEXANDER, CHARLES WELL #: 17 RRCID -> 166572 COMPL. DATE 12/20/1997 TOTAL DEPTH 8820 PERF. 7543 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (8080) 52025 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM -D- WELL #: 7 RRCID -> 066465 COMPL. DATE 05/04/1976 TOTAL DEPTH 9837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1957	N	1957	-0-	-0-	-0-	131	1	1826	3	Y	-0-					42
11	2132	N	2132	-0-	-0-	-0-	152	1	1980	3	Y	-0-					42
12	2048	N	2048	-0-	-0-	-0-	129	1	1919	3	Y	-0-					42
01	1999	N	1999	-0-	-0-	-0-	117	1	1882	3	Y	-0-	9	1			33
02	1988	N	1626	-0-	-362	-0-	95	1	1530	3	Y	1					34
							1	9									
03	2046	N	1983	-0-	-63	-0-	129	1	1850	3	Y	4					38
							4	9									

MCKENDRICK, W. H. WELL #: 1 RRCID -> 165417 COMPL. DATE 11/01/1997 TOTAL DEPTH 8034 PERF. 6274 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3581	X	3581	-0-	-0-	-0-	518	1	3063	3	N	-0-					36
11	2970	X	2777	-0-	-193	-0-	380	1	2397	3	N	-0-					36
12	3575	X	3575	-0-	-0-	-0-	517	1	3058	3	N	-0-					36
01	3596	X	2959	-0-	-637	-0-	383	1	2576	3	N	-0-					36
02	3248	X	2325	-0-	-923	-0-	280	1	2045	3	N	-0-					36
03	3596	X	3370	-0-	-226	-0-	519	1	2764	3	N	79	83	1			32
							87	9									

HUBBERD WELL #: 9 RRCID -> 170340 COMPL. DATE 09/01/1998 TOTAL DEPTH 10300 PERF. 8087 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 71 RRCID -> 222564 COMPL. DATE 04/19/2006 TOTAL DEPTH 9860 PERF. 8871 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO (8080) //CONT.// 52025 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN TRUST WELL #: 14 RRCID -> 239178 COMPL. DATE 01/09/2008 TOTAL DEPTH 11417 PERF. 9202 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO, N. (WILCOX) 52030 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
RIO GRAND EXPLORATION, LLC 712691
HAIZLIP WELL #: 1 RRCID -> 078188 COMPL. DATE 08/04/1978 TOTAL DEPTH 4410 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAIZLIP WELL #: 6 RRCID -> 097623 COMPL. DATE 03/20/1981 TOTAL DEPTH 4600 PERF. 3036 - 3054

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO, S. (QUEEN CITY) 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
RICHTER UNIT WELL #: 2Q RRCID -> 159550 COMPL. DATE 01/05/1996 TOTAL DEPTH 6750 PERF. 1002 - 1010

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACHAR, D. D. WELL #: 45QC RRCID -> 242237 COMPL. DATE 10/15/2008 TOTAL DEPTH 1510 PERF. 1202 - 1440

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUIZ, J. M. WELL #: 7QC RRCID -> 242916 COMPL. DATE 10/08/2008 TOTAL DEPTH 1630 PERF. 1188 - 1542

10	961	N	537	-0-	-424	-0-	29	1	508	3	N	-0-					30
11	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					30
12	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					30
01	527	N	109	-0-	-418	-0-	6	1	103	3	N	-0-					30
02	224	N	189	-0-	-35	-0-	11	1	178	3	N	-0-					30
03	310	N	235	-0-	-75	-0-	14	1	221	3	N	-0-					30

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MCKENDRICK WELL #: 4QC RRCID -> 247787 COMPL. DATE 01/06/2009 TOTAL DEPTH 1529 PERF. 1242 - 1248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HACHAR, D. D. WELL #: 44QC RRCID -> 250082 COMPL. DATE 06/22/2009 TOTAL DEPTH 1521 PERF. 954 - 956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACHAR, D. D. WELL #: 49QC RRCID -> 250185 COMPL. DATE 07/02/2009 TOTAL DEPTH 1543 PERF. 1394 - 1402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	26	1	251	3	N	-0-					-0-
11	360	N	324	-0-	-36	-0-	28	1	296	3	N	-0-					-0-
12	279	N	241	-0-	-38	-0-	24	1	217	3	N	-0-					-0-
01	279	N	266	-0-	-13	-0-	32	1	234	3	N	-0-					-0-
02	308	N	145	-0-	-163	-0-	27	1	118	3	N	-0-					-0-
03	248	N	212	-0-	-36	-0-	37	1	175	3	N	-0-					-0-

HACHAR, D. D. WELL #: 50QC RRCID -> 254751 COMPL. DATE 01/22/2010 TOTAL DEPTH 1312 PERF. 880 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	425	-0-	-226	-0-	19	1	406	3	N	-0-					-0-
11	600	N	425	-0-	-175	-0-	19	1	406	3	N	-0-					-0-
12	465	N	409	-0-	-56	-0-	19	1	390	3	N	-0-					-0-
01	434	N	342	-0-	-92	-0-	16	1	326	3	N	-0-					-0-
02	392	N	261	-0-	-131	-0-	14	1	247	3	N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	21	1	400	3	N	-0-					-0-

HACHAR, D. D. WELL #: 59QC RRCID -> 256690 COMPL. DATE 05/24/2010 TOTAL DEPTH 1740 PERF. 1552 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	33	1	495	3	N	6					33
							7	9									
11	610	N	610	-0-	-0-	-0-	19	1	581	3	N	9	33	1			9
							10	9									
12	677	N	677	-0-	-0-	-0-	35	1	642	3	N	-0-					9
01	587	N	587	-0-	-0-	-0-	32	1	555	3	N	-0-					9
02	532	N	525	-0-	-7	-0-	32	1	487	3	N	5					14
							6	9									
03	589	N	573	-0-	-16	-0-	41	1	526	3	N	5					19
							6	9									

HACHAR, D. D. WELL #: 60QC RRCID -> 258650 COMPL. DATE 12/17/2010 TOTAL DEPTH 1723 PERF. 1473 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2955	X	698	-0-	-2257	-0-	44	1	654	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	18	1	543	3	N	-0-					-0-
12	713	N	529	-0-	-184	-0-	27	1	502	3	N	-0-					-0-
01	713	N	480	-0-	-233	-0-	27	1	453	3	N	-0-					-0-
02	532	N	422	-0-	-110	-0-	26	1	396	3	N	-0-					-0-
03	527	N	441	-0-	-86	-0-	32	1	409	3	N	-0-					-0-

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 46QC RRCID -> 261140 COMPL. DATE 10/06/2008 TOTAL DEPTH 1500 PERF. 1133 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKIN, J. M. WELL #: 1QC RRCID -> 261143 COMPL. DATE 11/10/2008 TOTAL DEPTH 1500 PERF. 1040 - 1115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR, D. D. WELL #: 58QC RRCID -> 261403 COMPL. DATE 06/11/2011 TOTAL DEPTH 1718 PERF. 1367 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	294	-0-	-47	-0-	29	1	265	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	33	1	350	3	N	-0-					-0-
12	434	N	309	-0-	-125	-0-	31	1	278	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	35	1	252	3	N	-0-					-0-
02	364	N	147	-0-	-217	-0-	27	1	120	3	N	-0-					-0-
03	310	N	208	-0-	-102	-0-	36	1	172	3	N	-0-					-0-

BMT WELL #: 20QC RRCID -> 263808 COMPL. DATE 12/06/2011 TOTAL DEPTH 1606 PERF. 1199 - 1433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
EUDOXIO MARTINEZ UNIT 1 WELL #: 2 RRCID -> 155389 COMPL. DATE 09/03/1995 TOTAL DEPTH 8182 PERF. 1628 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	45	1	278	3	N	-0-					20
11	884	N	884	-0-	-0-	-0-	73	1	811	3	N	-0-					20
12	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					20
01	520	N	520	-0-	-0-	-0-	44	1	476	2	N	-0-					20
02	812	N	325	-0-	-487	-0-	25	1	300	2	N	-0-					20
03	775	N	399	-0-	-376	-0-	42	1	357	2	N	-0-					20

LAS HERMANITAS (HOUSE SAND) 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
SHOVLIN VEHLE/MOORE "A" WELL #: 1 RRCID -> 214907 COMPL. DATE 11/15/2005 TOTAL DEPTH 12500 PERF.11422 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	1	1	902	2	Y	-0-					57
							1431	4									
11	2309	N	2309	-0-	-0-	-0-	1	1	928	2	Y	-0-					57
							1380	4									
12	2509	N	2509	-0-	-0-	-0-	1	1	1501	2	Y	-0-					57
							1007	4									
01	3100	N	3145	-0-	45	45	1	1	1378	2	Y	6					63
							1759	4	7	9							
02	2800	N	2917	-0-	117	162	1	1	1377	2	Y	-0-					63
							1539	4									
03	2511	N	658	-0-	-1853	-0-	1	1	326	2	Y	-0-	63	1			-0-
							331	4									

MOORE GAS UNIT B WELL #: 2 RRCID -> 217401 COMPL. DATE 02/20/2006 TOTAL DEPTH 12500 PERF.11450 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	37	2	58	4	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	38	2	56	4	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	1	1	44	2	Y	-0-					-0-
							49	4									
*03	15	N	15	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
							7	4									

SHOVLIN VEHLE/MOORE "A" WELL #: 2 RRCID -> 225681 COMPL. DATE 02/02/2007 TOTAL DEPTH 12500 PERF.11572 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2548	-0-	-56	-0-	1	1	985	2	Y	-0-					114
							1562	3									
11	2520	X	2520	-0-	-0-	-0-	1	1	1013	2	Y	-0-					114
							1506	4									
12	2604	X	152	-0-	-2452	-0-	1	1	91	2	Y	-0-					114
							60	4									
01	2604	X	207	-0-	-2397	-0-	1	1	84	2	Y	14					128
							107	4	15	9							
02	2352	X	40	-0-	-2312	-0-	1	1	19	2	Y	-0-					128
							20	4									
03	2604	X	-0-	-0-	-2604	-0-					Y	-0-	128	1			-0-

MOORE "B" WELL #: 3 RRCID -> 225806 COMPL. DATE 03/07/2007 TOTAL DEPTH 12300 PERF.11425 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHOVLIN VEHLE WELL #: 3 RRCID -> 230931 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF.11574 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	242	-0-	-1436	-0-	94	2	148	4	Y	-0-					34
11	240	N	239	-0-	-1	-0-	96	2	143	4	Y	-0-					34
12	279	N	279	-0-	-0-	-0-	167	2	112	4	Y	-0-					34
01	350	N	350	-0-	-0-	-0-	1	1	153	2	Y	-0-	22	7			12
							196	4									
02	322	N	322	-0-	-0-	-0-	1	1	152	2	Y	-0-					12
							169	4									
*03	35	N	35	-0-	-0-	-0-	1	1	17	2	Y	-0-					12
							17	4									

LAS HERMANITAS (HOUSE SAND) //CONT.// 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
SHOVLIN-VEHLE WELL #: 2 RRCID -> 233106 COMPL. DATE 01/04/2008 TOTAL DEPTH 12952 PERF.11876 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5814	X	5814	-0-	-0-	-0-	2	1	2247	2	Y	-0-			-0-
							3565	4							
11	5751	X	5751	-0-	-0-	-0-	2	1	2311	2	Y	-0-			-0-
							3438	4							
12	15245	X	15245	-0-	-0-	-0-	5	1	9121	2	Y	-0-			-0-
							6119	4							
01	19058	X	19058	-0-	-0-	-0-	5	1	8369	2	Y	-0-			-0-
							10684	4							
02	7263	X	7263	-0-	-0-	-0-	2	1	3429	2	Y	-0-			-0-
							3832	4							
03	5580	X	977	-0-	-4603	-0-	1	1	484	2	Y	-0-			-0-
							492	4							

SHOVLIN VEHLE WELL #: 5 RRCID -> 234013 COMPL. DATE 10/14/2007 TOTAL DEPTH 12400 PERF.11648 - 12344

10	14B2 EXT		-0-	-0-	-0-	6306					Y	-0-			23
11	14B DENY		-0-	-0-	-0-	6306					Y	-0-			23
12	14B DENY		-0-	-0-	-0-	6306					Y	-0-			23
01	14B DENY		-0-	-0-	-0-	6306					Y	-0-			23
02	14B2 EXT		-0-	-0-	-0-	6306					Y	-0-			23
03	14B2 EXT		-0-	-0-	-0-	6306					Y	-0-			23

DILWORTH WELL #: 1 RRCID -> 234026 COMPL. DATE 02/28/2008 TOTAL DEPTH 13100 PERF.11754 - 11890

10	4712	X	4624	-0-	-88	-0-	1	1	1787	2	Y	-0-			-0-
							2836	3							
11	4573	X	4573	-0-	-0-	-0-	1	1	1838	2	Y	-0-			-0-
							2734	4							
12	6964	X	6964	-0-	-0-	-0-	4167	2	2797	4	Y	-0-			-0-
01	8707	X	8707	-0-	-0-	-0-	3	1	3823	2	Y	-0-			-0-
							4881	4							
02	10448	X	10448	-0-	-0-	-0-	3	1	4933	2	Y	-0-			-0-
							5512	4							
03	4712	X	1729	-0-	-2983	-0-	1	1	857	2	Y	-0-			-0-
							871	4							

SHOVLIN VEHLE WELL #: 6 RRCID -> 241021 COMPL. DATE 05/16/2008 TOTAL DEPTH 12500 PERF.11722 - 11992

10	4164	X	4164	-0-	-0-	-0-	1	1	1609	2	Y	-0-			77
							2554	4							
11	4118	X	4118	-0-	-0-	-0-	1	1	1655	2	Y	-0-			77
							2462	4							
12	3131	X	167	-0-	-2964	-0-	100	2	67	4	Y	-0-			77
01	3131	X	210	-0-	-2921	-0-	1	1	92	2	Y	-0-	49	7	28
							117	4							
02	2828	X	21	-0-	-2807	-0-	1	1	10	2	Y	-0-			28
							10	4							
03	3131	X	-0-	-0-	-3131	-0-					Y	-0-			28

LAS HERMANITAS (HOUSE SAND) //CONT.// 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
SHOVLIN VEHLE/MOORE "A" WELL #: 3 RRCID -> 245805 COMPL. DATE 08/02/2008 TOTAL DEPTH 12513 PERF.11476 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0-	-0-	1	1	968	2	Y	-0-					-0-
							1536	4									
11	2477	N	2477	-0-	-0-	-0-	996	2	1481	4	Y	-0-					-0-
12	3100	N	4471	-0-	1371	1371	1	1	2675	2	Y	-0-					-0-
							1795	4									
01	3100	N	5590	-0-	2490	3861	1	1	2455	2	Y	-0-					-0-
							3134	4									
02	2800	N	1657	-0-	-1143	2718	1	1	782	2	Y	-0-					-0-
							874	4									
*03	2826	N	108	-0-	-2718	-0-	1	1	53	2	Y	-0-					-0-
							54	4									

SHOVLIN VEHLE WELL #: 8 RRCID -> 247036 COMPL. DATE 03/31/2009 TOTAL DEPTH 12882 PERF.11998 - 12396

10	14B2 EXT	4	-0-	4	40	2	2	2	4	Y	-0-					-0-
11	14B DENY	4	-0-	4	44	2	2	2	4	Y	-0-					-0-
12	14B DENY	4	-0-	4	48	2	2	2	4	Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	48					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	48					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	48					Y	-0-					-0-

CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 9 RRCID -> 225200 COMPL. DATE 09/13/2007 TOTAL DEPTH 13000 PERF.12078 - 12700

10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

LAS HERMANITAS (WILCOX CONS.) 52144 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
ALLIANCE RESOURCES CORPORATION 014162
BISHOP CATTLE COMPANY WELL #: 1 RRCID -> 140251 COMPL. DATE 07/04/1991 TOTAL DEPTH 13500 PERF. 8852 - 8880

10	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					135
11	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					135
12	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					135
01	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					135
02	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					135
03	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					135

BLOCK "T" PETROLEUM, INC. 075784
SHOVLIN VEHLE WELL #: 1 RRCID -> 270623 COMPL. DATE 04/03/2018 TOTAL DEPTH 12520 PERF. 9025 - 9090

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					67
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					67
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					67
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-	43	7			24
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					24

LAS LOMAS (WILCOX 7800) 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CFO RESOURCES, INC. 120105
LAS AVISPAS RANCH WELL #: 1 RRCID -> 161299 COMPL. DATE 12/17/2009 TOTAL DEPTH 7925 PERF. 6946 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			9
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			9

LAS AVISPAS RANCH 39 WELL #: 2 RRCID -> 163555 COMPL. DATE 03/21/1999 TOTAL DEPTH 8100 PERF. 7341 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

LAS AVISPAS RANCH 40 WELL #: 3 RRCID -> 164054 COMPL. DATE 11/20/2003 TOTAL DEPTH 7900 PERF. 6940 - 7446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			4

LAS AVISPAS RANCH 39 WELL #: 4 RRCID -> 172479 COMPL. DATE 03/06/1999 TOTAL DEPTH 8100 PERF. 7855 - 7918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

HILCORP ENERGY COMPANY 386310
TREVINO WELL #: 4 RRCID -> 170895 COMPL. DATE 06/17/1998 TOTAL DEPTH 10000 PERF. 7028 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CASSIN, EDWARD A WELL #: 4 RRCID -> 226466 COMPL. DATE 12/13/2006 TOTAL DEPTH 11810 PERF. 7572 - 7597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAS LOMAS (WILCOX 7800) //CONT.// 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CASSIN, EDWARD WELL #: 7 RRCID -> 228091 COMPL. DATE 10/18/2006 TOTAL DEPTH 12120 PERF. 7482 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	5	1	72	2	Y	-0-					-0-
12	124	N	72	-0-	-52	-0-	5	1	67	2	Y	-0-					-0-
01	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-

CASSIN, EDWARD WELL #: 9 RRCID -> 229340 COMPL. DATE 04/28/2007 TOTAL DEPTH 12011 PERF. 8056 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASSIN, EDWARD WELL #: 12 RRCID -> 252833 COMPL. DATE 05/01/2008 TOTAL DEPTH 8870 PERF. 8495 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	54	1	728	2	Y	-0-					-0-
11	773	N	773	-0-	-0-	-0-	52	1	721	2	Y	-0-					-0-
12	775	N	773	-0-	-2	-0-	58	1	715	2	Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	58	1	726	2	Y	-0-					-0-
02	728	N	644	-0-	-84	-0-	50	1	594	2	Y	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	60	1	763	2	Y	-0-					-0-

CASSIN, EDWARD A WELL #: 03 RRCID -> 289839 COMPL. DATE 03/31/2017 TOTAL DEPTH 12005 PERF. 7254 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	77	-0-	-47	-0-	5	1	72	2	N	-0-					3
11	120	N	75	-0-	-45	-0-	5	1	70	2	N	-0-					3
12	93	N	28	-0-	-65	-0-	2	1	26	2	N	-0-					3
01	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					3
02	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					3
*03	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					3

RAKER RESOURCES LLC 689172
RMT 38 WELL #: 1 RRCID -> 164415 COMPL. DATE 07/21/1997 TOTAL DEPTH 8100 PERF. 7850 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
GONZALEZ-GIL A GU WELL #: 1 RRCID -> 161389 COMPL. DATE 01/25/2000 TOTAL DEPTH 8250 PERF. 7330 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	63	2	3	9	Y	3	3	8			35
11	65	N	65	-0-	-0-	-0-	64	2	1	9	Y	1	1	8			35
12	40	N	40	-0-	-0-	-0-	39	2	1	9	Y	1	1	8			35
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					35
02	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3	3	8			35
*03	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					35

LAS LOMAS (WILCOX 7800) //CONT.// 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SANDEL OPERATING COMPANY //CONT.// 747534
GONZALEZ-GIL B GU WELL #: 1 RRCID -> 161554 COMPL. DATE 01/17/1997 TOTAL DEPTH 7812 PERF. 7484 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2828	-0-	-117	-0-	2828	2			Y	-0-					175
11	2884	X	2884	-0-	-0-	-0-	2884	2			Y	-0-					175
12	2966	X	2966	-0-	-0-	-0-	2966	2			Y	-0-					175
01	2821	X	2614	-0-	-207	-0-	2614	2			Y	-0-					175
02	2688	X	2546	-0-	-142	-0-	2546	2			Y	-0-					175
03	2976	X	2936	-0-	-40	-0-	2936	2			Y	-0-					175

LAS MILPAS (FRIO) 52152 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
PONDEROSA WELL #: 1 RRCID -> 283497 COMPL. DATE 01/22/2018 TOTAL DEPTH 9600 PERF. 9520 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS OVEJAS (LOBO) 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VILLARREAL WELL #: 10 RRCID -> 194414 COMPL. DATE 03/29/2003 TOTAL DEPTH 10938 PERF.10556 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		156	-0-	156	156	25 2	1 9	129	2	Y	2	5	1			10
11	301	N	145	-0-	-156	-0-	26	1	119	2	Y	-0-					10
12	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2	5	7			7
01	155	N	55	-0-	-100	-0-	54	2	1	9	Y	1					8
02	140	N	71	-0-	-69	-0-	11 1	1 9	59	2	Y	1	3	1			6
03	93	N	81	-0-	-12	-0-	15 1	1 9	65	2	Y	1					7

SMITH PRODUCTION INC. 789662
SLATOR RANCH "D" WELL #: 1 RRCID -> 174728 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF.10066 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROCITO WELL #: 3 RRCID -> 188853 COMPL. DATE 04/30/2002 TOTAL DEPTH 11125 PERF.10722 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
MARTINEZ, MERCURCIO ET AL WELL #: 3 RRCID -> 144941 COMPL. DATE 01/31/1993 TOTAL DEPTH 11947 PERF.10904 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	N	1506	-0-	-0-	-0-	214	1	1292	2	N	-0-					-0-
11	1260	N	1260	-0-	-0-	-0-	180	1	1080	2	N	-0-					-0-
12	1321	N	1321	-0-	-0-	-0-	200	1	1121	2	N	-0-					-0-
01	1457	N	1307	-0-	-150	-0-	198	1	1109	2	N	-0-					-0-
02	1176	N	141	-0-	-1035	-0-	24	1	117	2	N	-0-					-0-
03	1333	N	492	-0-	-841	-0-	45	1	447	2	N	-0-					-0-

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 28 RRCID -> 197795 COMPL. DATE 02/24/2004 TOTAL DEPTH 11000 PERF.10624 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLATOR RANCH WELL #: 30 RRCID -> 211195 COMPL. DATE 01/22/2008 TOTAL DEPTH 11500 PERF.10944 - 11098

10	3162	X	2803	-0-	-359	-0-	293	1	2508	2	Y	2					37
							2	9									
11	3143	X	3143	-0-	-0-	-0-	317	1	2822	2	Y	4					41
							4	9									
12	3162	X	3068	-0-	-94	-0-	286	1	2782	2	Y	-0-					41
01	3314	X	3314	-0-	-0-	-0-	339	1	2975	2	Y	-0-					41
02	2940	X	1762	-0-	-1178	-0-	212	1	1550	2	Y	-0-					41
03	3255	X	2523	-0-	-732	-0-	245	1	2278	2	Y	-0-					41

SLATOR RANCH WELL #: 29 RRCID -> 211547 COMPL. DATE 07/01/2005 TOTAL DEPTH 10806 PERF.10418 - 10454

10	279	N	213	-0-	-66	-0-	22	1	191	2	Y	-0-					-0-
11	300	N	280	-0-	-20	-0-	28	1	252	2	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	27	1	263	2	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	20	1	178	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	42	1	303	2	Y	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	33	1	305	2	Y	-0-					-0-

SLATOR RANCH WELL #: 31 RRCID -> 217112 COMPL. DATE 01/11/2008 TOTAL DEPTH 11054 PERF.10576 - 10791

10	8122	X	7881	-0-	-241	-0-	587	1	7291	2	Y	3					16
							3	9									
11	7860	X	7741	-0-	-119	-0-	561	1	7174	2	Y	5	14	1			7
							6	9									
12	7998	X	7579	-0-	-419	-0-	525	1	7048	2	Y	5					12
							6	9									
01	7998	X	6146	-0-	-1852	-0-	373	1	5765	2	Y	7					19
							8	9									
02	7224	X	5552	-0-	-1672	-0-	393	1	5156	2	Y	3					22
							3	9									
03	7998	X	7453	-0-	-545	-0-	496	1	6953	2	Y	4	15	1			11
							4	9									

SLATOR RANCH WELL #: 32 RRCID -> 219639 COMPL. DATE 04/16/2006 TOTAL DEPTH 11000 PERF.10808 - 10853

10	2815	X	2815	-0-	-0-	-0-	295	1	2520	2	Y	-0-					-0-
11	2321	X	2321	-0-	-0-	-0-	234	1	2087	2	Y	-0-					-0-
12	2015	X	1862	-0-	-153	-0-	174	1	1688	2	Y	-0-					-0-
01	2821	X	1681	-0-	-1140	-0-	172	1	1509	2	Y	-0-					-0-
02	2548	X	977	-0-	-1571	-0-	118	1	859	2	Y	-0-					-0-
*03	2841	X	2841	-0-	-0-	-0-	276	1	2565	2	Y	-0-					-0-

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 33 RRCID -> 221400 COMPL. DATE 01/30/2008 TOTAL DEPTH 11150 PERF.10662 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5964	-0-	-1166	-0-	444	1	5513	2	Y	6					33
							7	9									
11	6900	X	5362	-0-	-1538	-0-	388	1	4963	2	Y	10	28	1			15
							11	9									
12	7099	X	5920	-0-	-1179	-0-	410	1	5499	2	Y	10					25
							11	9									
01	6789	X	5337	-0-	-1452	-0-	323	1	5000	2	Y	13					38
							14	9									
02	6132	X	4105	-0-	-2027	-0-	290	1	3807	2	Y	7					45
							8	9									
*03	6498	X	6498	-0-	-0-	-0-	432	1	6057	2	Y	8	30	1			23
							9	9									

SLATOR RANCH WELL #: 36 RRCID -> 222851 COMPL. DATE 03/29/2007 TOTAL DEPTH 11514 PERF.11040 - 11452

10	3534	X	3516	-0-	-18	-0-	262	1	3254	2	Y	-0-					-0-
11	3390	X	3227	-0-	-163	-0-	234	1	2993	2	Y	-0-					-0-
12	3503	X	3373	-0-	-130	-0-	234	1	3139	2	Y	-0-					-0-
01	3503	X	3109	-0-	-394	-0-	189	1	2920	2	Y	-0-					-0-
02	3164	X	2513	-0-	-651	-0-	178	1	2335	2	Y	-0-					-0-
03	3503	X	3291	-0-	-212	-0-	219	1	3072	2	Y	-0-					-0-

SLATOR RANCH WELL #: 38 RRCID -> 223001 COMPL. DATE 10/18/2006 TOTAL DEPTH 11514 PERF.11040 - 11452

10	1364	N	1314	-0-	-50	-0-	98	1	1216	2	Y	-0-					-0-
11	1380	N	1268	-0-	-112	-0-	92	1	1176	2	Y	-0-					-0-
12	1457	N	1078	-0-	-379	-0-	75	1	1003	2	Y	-0-					-0-
01	1302	N	1047	-0-	-255	-0-	64	1	983	2	Y	-0-					-0-
02	1176	N	692	-0-	-484	-0-	49	1	643	2	Y	-0-					-0-
03	1085	N	1037	-0-	-48	-0-	69	1	968	2	Y	-0-					-0-

SLATOR RANCH WELL #: 34 RRCID -> 223016 COMPL. DATE 05/03/2008 TOTAL DEPTH 11200 PERF.10703 - 10928

10	9196	X	9196	-0-	-0-	-0-	686	1	8510	2	Y	-0-					-0-
11	8713	X	8713	-0-	-0-	-0-	631	1	8082	2	Y	-0-					-0-
12	9300	X	8798	-0-	-502	-0-	610	1	8188	2	Y	-0-					-0-
01	9300	X	9244	-0-	-56	-0-	561	1	8683	2	Y	-0-					-0-
02	8400	X	5924	-0-	-2476	-0-	419	1	5505	2	Y	-0-					-0-
*03	9727	X	9727	-0-	-0-	-0-	648	1	9079	2	Y	-0-					-0-

SLATOR RANCH WELL #: 39 RRCID -> 223025 COMPL. DATE 01/16/2008 TOTAL DEPTH 11500 PERF.10784 - 10968

10	4805	X	4614	-0-	-191	-0-	344	1	4263	2	Y	6					30
							7	9									
11	5130	X	5028	-0-	-102	-0-	364	1	4654	2	Y	9	26	1			13
							10	9									
12	5406	X	5406	-0-	-0-	-0-	374	1	5022	2	Y	9					22
							10	9									
01	5301	X	4943	-0-	-358	-0-	299	1	4630	2	Y	13					35
							14	9									
02	4704	X	3735	-0-	-969	-0-	264	1	3465	2	Y	5					40
							6	9									
*03	5458	X	5458	-0-	-0-	-0-	363	1	5087	2	Y	7	27	1			20
							8	9									

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 37 RRCID -> 223555 COMPL. DATE 09/17/2008 TOTAL DEPTH 11265 PERF.10072 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6036	-0-	-970	-0-	450	1 2 9	5584	2	Y	2					10
11	6780	X	6063	-0-	-717	-0-	439	1 2 9	5622	2	Y	2	8	1			4
12	7006	X	5885	-0-	-1121	-0-	408	1 3 9	5474	2	Y	3					7
01	6417	X	6416	-0-	-1	-0-	389	1 4 9	6023	2	Y	4					11
02	5796	X	4434	-0-	-1362	-0-	314	1 2 9	4118	2	Y	2					13
*03	7942	X	7942	-0-	-0-	-0-	529	1 3 9	7410	2	Y	3	9	1			7

MARTINEZ, MERCUIRO WELL #: 4 RRCID -> 226745 COMPL. DATE 03/06/2007 TOTAL DEPTH 11428 PERF.10952 - 11056

10	1766	N	1766	-0-	-0-	-0-	251	1	1515	2	N	-0-					-0-
11	1579	N	1579	-0-	-0-	-0-	226	1	1353	2	N	-0-					-0-
12	1642	N	1642	-0-	-0-	-0-	249	1	1393	2	N	-0-					-0-
01	1767	N	1607	-0-	-160	-0-	243	1	1364	2	N	-0-					-0-
02	1484	N	189	-0-	-1295	-0-	32	1	157	2	N	-0-					-0-
03	1643	N	1039	-0-	-604	-0-	95	1	944	2	N	-0-					-0-

LAS OVEJAS (LOBO 3 FB-B) 52169 781 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 1 RRCID -> 098968 COMPL. DATE 02/14/1982 TOTAL DEPTH 11500 PERF.10451 - 10568

10	5309	X	5309	-0-	-0-	-0-	556	1	4753	2	Y	-0-					-0-
11	4170	X	4152	-0-	-18	-0-	419	1	3733	2	Y	-0-					-0-
12	5146	X	3899	-0-	-1247	-0-	364	1	3535	2	Y	-0-					-0-
01	5301	X	3358	-0-	-1943	-0-	344	1	3014	2	Y	-0-					-0-
02	4788	X	2184	-0-	-2604	-0-	263	1	1921	2	Y	-0-					-0-
03	5301	X	2813	-0-	-2488	-0-	273	1	2540	2	Y	-0-					-0-

SLATOR RANCH WELL #: 15 RRCID -> 112939 COMPL. DATE 10/01/1984 TOTAL DEPTH 11140 PERF.10635 - 10738

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAS OVEJAS (LOBO 3 FB-C) 52169 782 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 6 RRCID -> 106054 COMPL. DATE 06/01/1983 TOTAL DEPTH 11316 PERF.10702 - 10806

10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLATOR RANCH WELL #: 16 RRCID -> 113685 COMPL. DATE 11/01/1984 TOTAL DEPTH 11150 PERF.10774 - 10791

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAS OVEJAS (LOBO 3 FB-D) 52169 783 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 26 RRCID -> 117506 COMPL. DATE 07/15/1985 TOTAL DEPTH 10930 PERF.10423 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	#	2108	-0-	-31	-0-	221	1	1887	2	Y	-0-					-0-
11	2040	#	1893	-0-	-147	-0-	191	1	1702	2	Y	-0-					-0-
12	2015	#	1698	-0-	-317	-0-	158	1	1540	2	Y	-0-					-0-
01	2108	#	1609	-0-	-499	-0-	165	1	1444	2	Y	-0-					-0-
02	1904	#	1192	-0-	-712	-0-	144	1	1048	2	Y	-0-					-0-
03	2108	#	1768	-0-	-340	-0-	171	1	1597	2	Y	-0-					-0-

LAS OVEJAS (LOBO 3 FB-E) 52169 784 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 2 RRCID -> 100680 COMPL. DATE 07/01/1982 TOTAL DEPTH 11600 PERF.10831 - 10948

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAS OVEJAS (LOBO 1) 52169 785 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 3 RRCID -> 102724 COMPL. DATE 09/28/1982 TOTAL DEPTH 10682 PERF.10057 - 10144

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLATOR RANCH WELL #: 19 RRCID -> 115845 COMPL. DATE 03/29/1985 TOTAL DEPTH 11120 PERF.10229 - 10401

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLATOR RANCH WELL #: 16 RRCID -> 144608 COMPL. DATE 02/09/1993 TOTAL DEPTH 11150 PERF.10311 - 10350

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAS OVEJAS (UPPER WILCOX) 52169 798 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 13 RRCID -> 112097 COMPL. DATE 07/19/1984 TOTAL DEPTH 10783 PERF. 5849 - 6015

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS (WILCOX 8400) 52169 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, SERGIO WELL #: 3 RRCID -> 194639 COMPL. DATE 05/08/2003 TOTAL DEPTH 9451 PERF. 8274 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		528	-0-	528	528	39	1	489	2	Y	-0-	4	1			9
11	528	N	-0-	-0-	-528	-0-					Y	-0-					9
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	7			3
01	527	N	-0-	-0-	-527	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*03	519	N	519	-0-	-0-	-0-	41	1	478	2	Y	-0-					3

LAS OVEJAS (WILCOX 8500) 52169 850 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, M. WELL #: 1 RRCID -> 119603 COMPL. DATE 11/14/1985 TOTAL DEPTH 11300 PERF. 8483 - 8749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7419	-0-	7419	7419	554	1	6865	2	Y	-0-	6	1			43
11	7774		7370	-0-	-404	7015	561	1	6769	2	Y	36					79
							40	9									
12	10478		6531	-0-	-3947	3068	6531	2			Y	-0-	68	1	10	7	1
01	9827	#	6103	-0-	-3724	-0-	6070	2	33	9	Y	30					31
02	7700	#	5845	-0-	-1855	-0-	397	1	5405	2	Y	39	62	1			8
							43	9									
03	7626	#	6144	-0-	-1482	-0-	483	1	5624	2	Y	34					42
							37	9									

LAS OVEJAS (WILCOX 9100) 52169 900 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
URIBE, AURELIANO HEIRS WELL #: 1 RRCID -> 079778 COMPL. DATE 06/26/1978 TOTAL DEPTH 9477 PERF. 9060 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	524	1	1644	2	N	3					78
							3	9									
11	2089	N	2089	-0-	-0-	-0-	486	1	1601	2	N	2					80
							2	9									
12	1741	N	1741	-0-	-0-	-0-	1737	2	4	9	N	4	32	7			52
01	1583	N	1583	-0-	-0-	-0-	1549	2	34	9	N	31					83
02	1544	N	1544	-0-	-0-	-0-	1542	2	2	9	N	2					85
*03	1620	N	1620	-0-	-0-	-0-	1617	2	3	9	N	3					88

LAS OVEJAS (WILCOX 9550) 52169 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CONTINENTAL EXPLORATION, L.L.C. 173649
BRUNI, L. E. WELL #: 3 RRCID -> 111395 COMPL. DATE 06/20/1984 TOTAL DEPTH 12100 PERF. 9638 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					67

EOG RESOURCES, INC. 253162
SLATOR RANCH "G" WELL #: 1 RRCID -> 187829 COMPL. DATE 11/13/2001 TOTAL DEPTH 10809 PERF. 9500 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS (WILCOX 9550) //CONT.// 52169 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 5 RRCID -> 104718 COMPL. DATE 01/09/1985 TOTAL DEPTH 11384 PERF. 4240 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS OVEJAS, W. (8400) 52176 580 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
MARSHALL, S.G. WELL #: 7 RRCID -> 117239 COMPL. DATE 12/14/1990 TOTAL DEPTH 12400 PERF. 8780 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0- B	-0-	309	1	1033	2	Y	-0-					-0-
11	1345	N	1345	-0-	-0- B	-0-	363	1	982	2	Y	-0-					-0-
12	1395	N	1329	-0-	-66 B	-0-	447	1	882	2	Y	-0-					-0-
01	1333	N	1317	-0-	-16 B	-0-	272	1	1045	2	Y	-0-					-0-
02	1260	N	1092	-0-	-168 B	-0-	225	1	867	2	Y	-0-					-0-
*03	1366	N	1366	-0-	-0- B	-0-	316	1	1050	2	Y	-0-					-0-

LAS PINTAS (HIRSCH SD.) 52197 333 NON-ASSOCIATED ONE WELL CNTY: WEBB
LAS PINTAS PRODUCTION, INC. 487616
SAUCEDO WELL #: 1 RRCID -> 043703 COMPL. DATE 02/23/1968 TOTAL DEPTH 7931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LAS PINTAS (WILCOX 7100) 52197 666 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
WILLIAMS & WILLIAMSON WELL #: 1B RRCID -> 051642 COMPL. DATE 12/07/1971 TOTAL DEPTH 7881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS PINTAS, EAST (LOBO) 52198 250 NON-ASSOCIATED EXEMPT CNTY: WEBB
GREAT NORTHERN ENERGY, INC 328627
WILLIAMSON WELL #: 1 RRCID -> 142959 COMPL. DATE 10/14/1992 TOTAL DEPTH 8050 PERF. 7742 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					215
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					215
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					215
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					215
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					215
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					215

LAS TIENDAS (OLMOS) 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY 038889

BOOTH, W. V. WELL #: 1 RRCID -> 064505 COMPL. DATE 11/03/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1470	-0-	-80	-0-	1470	2			Y	-0-					-0-
11	1530	X	1443	-0-	-87	-0-	1443	2			Y	-0-					-0-
12	1581	X	1319	-0-	-262	-0-	1319	2			Y	-0-					-0-
01	1581	X	1579	-0-	-2	-0-	1579	2			Y	-0-					-0-
02	1344	X	1161	-0-	-183	-0-	1161	2			Y	-0-					-0-
03	1488	X	1422	-0-	-66	-0-	1422	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 2 RRCID -> 070523 COMPL. DATE 01/10/1977 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
11	1410	N	1376	-0-	-34	-0-	1376	2			Y	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
01	1395	N	1343	-0-	-52	-0-	1343	2			Y	-0-					-0-
02	1288	N	1124	-0-	-164	-0-	1124	2			Y	-0-					-0-
*03	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 4 RRCID -> 071759 COMPL. DATE 05/13/1977 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	718	-0-	-57	-0-	718	2			Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
12	744	N	691	-0-	-53	-0-	691	2			Y	-0-					-0-
01	713	N	702	-0-	-11	-0-	702	2			Y	-0-					-0-
02	700	N	579	-0-	-121	-0-	579	2			Y	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 3 RRCID -> 071761 COMPL. DATE 04/27/1977 TOTAL DEPTH 6876 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1186	-0-	-23	-0-	1186	2			Y	-0-					-0-
11	1200	N	1175	-0-	-25	-0-	1175	2			Y	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
02	1092	N	958	-0-	-134	-0-	958	2			Y	-0-					-0-
*03	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 5 RRCID -> 072722 COMPL. DATE 06/08/1977 TOTAL DEPTH 6951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	642	-0-	-9	-0-	642	2			Y	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	2			Y	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	2			Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
02	672	N	653	-0-	-19	-0-	653	2			Y	-0-					-0-
*03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 6 RRCID -> 140916 COMPL. DATE 02/16/1992 TOTAL DEPTH 7014 PERF. 6708 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1214	-0-	-57	-0-	1214	2			Y	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
12	1209	N	1198	-0-	-11	-0-	1198	2			Y	-0-					-0-
01	1209	N	1178	-0-	-31	-0-	1178	2			Y	-0-					-0-
02	1232	N	1011	-0-	-221	-0-	1011	2			Y	-0-					-0-
*03	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 7 RRCID -> 142880 COMPL. DATE 10/19/2001 TOTAL DEPTH 6900 PERF. 6648 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	359	2			Y	-0-					-0-
11	360	N	123	-0-	-237	-0-	123	2			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
03	434	N	394	-0-	-40	-0-	394	2			Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY //CONT.// 038889
BOOTH, W. V. WELL #: 7 RRCID -> 178980 COMPL. DATE 09/16/2000 TOTAL DEPTH 6900 PERF. 3454 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, W. V. WELL #: 8 RRCID -> 183465 COMPL. DATE 05/19/2001 TOTAL DEPTH 6909 PERF. 6642 - 6754

10	961	N	927	-0-	-34	-0-	927	2			Y	-0-					-0-
11	960	N	943	-0-	-17	-0-	943	2			Y	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
02	868	N	823	-0-	-45	-0-	823	2			Y	-0-					-0-
*03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 9 RRCID -> 196921 COMPL. DATE 07/19/2003 TOTAL DEPTH 6900 PERF. 6582 - 6644

10	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
12	992	N	986	-0-	-6	-0-	986	2			Y	-0-					-0-
01	961	N	942	-0-	-19	-0-	942	2			Y	-0-					-0-
02	980	N	781	-0-	-199	-0-	781	2			Y	-0-					-0-
03	992	N	966	-0-	-26	-0-	966	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 10 RRCID -> 199649 COMPL. DATE 01/11/2004 TOTAL DEPTH 7000 PERF. 6685 - 6792

10	1054	N	949	-0-	-105	-0-	949	2			Y	-0-					-0-
11	1050	N	1040	-0-	-10	-0-	1040	2			Y	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
02	980	N	853	-0-	-127	-0-	853	2			Y	-0-					-0-
*03	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 11 RRCID -> 209103 COMPL. DATE 03/30/2005 TOTAL DEPTH 7010 PERF. 6776 - 6887

10	1240	N	1221	-0-	-19	-0-	1221	2			Y	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
02	1204	N	1154	-0-	-50	-0-	1154	2			Y	-0-					-0-
*03	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 12 RRCID -> 215056 COMPL. DATE 11/22/2005 TOTAL DEPTH 6850 PERF. 6554 - 6653

10	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					-0-
11	1500	N	1475	-0-	-25	-0-	1475	2			Y	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
02	1372	N	1318	-0-	-54	-0-	1318	2			Y	-0-					-0-
03	1581	N	1569	-0-	-12	-0-	1569	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 13 RRCID -> 219295 COMPL. DATE 04/11/2006 TOTAL DEPTH 7000 PERF. 6747 - 6868

10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
02	728	N	622	-0-	-106	-0-	622	2			Y	-0-					-0-
*03	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY //CONT.// 038889
BOOTH, W. V. WELL #: 14 RRCID -> 223894 COMPL. DATE 11/06/2006 TOTAL DEPTH 6924 PERF. 6540 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					190
11	960	N	936	-0-	-24	-0-	936	2			Y	-0-					190
12	992	N	966	-0-	-26	-0-	966	2			Y	-0-					190
01	1023	N	998	-0-	-25	-0-	998	2			Y	-0-					190
02	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					190
03	961	N	750	-0-	-211	-0-	750	2			Y	-0-					190

BOOTH, W. V. WELL #: 15 RRCID -> 230618 COMPL. DATE 08/08/2007 TOTAL DEPTH 6880 PERF. 6644 - 6717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
11	630	N	590	-0-	-40	-0-	590	2			Y	-0-					-0-
12	651	N	401	-0-	-250	-0-	401	2			Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
02	560	N	435	-0-	-125	-0-	435	2			Y	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			Y	-0-					-0-

BOOTH, W. V. WELL #: 16 RRCID -> 241637 COMPL. DATE 06/22/2008 TOTAL DEPTH 6750 PERF. 6415 - 6507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1454	-0-	-3	-0-	1454	2			Y	-0-					-0-
11	1470	N	1380	-0-	-90	-0-	1380	2			Y	-0-					-0-
12	1457	N	1433	-0-	-24	-0-	1433	2			Y	-0-					-0-
01	1457	N	1450	-0-	-7	-0-	1450	2			Y	-0-					-0-
02	1288	N	1158	-0-	-130	-0-	1158	2			Y	-0-					-0-
03	1426	N	1415	-0-	-11	-0-	1415	2			Y	-0-					-0-

FLETCHER OPERATING, LLC 273611
GALVAN WELL #: B 1 RRCID -> 216979 COMPL. DATE 01/23/2006 TOTAL DEPTH 6500 PERF. 6324 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	16	1	247	3	Y	7					72
							8	9									
11	270	N	221	-0-	-49	-0-	17	1	198	3	Y	5					77
							6	9									
12	279	N	258	-0-	-21	-0-	15	1	240	3	Y	3					80
							3	9									
01	279	N	261	-0-	-18	-0-	18	1	225	3	Y	16	74	1			22
							18	9									
02	196	N	193	-0-	-3	-0-	14	1	176	3	Y	3					25
							3	9									
03	248	N	247	-0-	-1	-0-	16	1	227	3	Y	4					29
							4	9									

GALVAN WELL #: C 1 RRCID -> 217237 COMPL. DATE 02/17/2006 TOTAL DEPTH 6570 PERF. 6236 - 6317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	544	-0-	-76	-0-	33	1	511	3	Y	-0-					31
11	540	N	530	-0-	-10	-0-	41	1	489	3	Y	-0-					31
12	527	N	275	-0-	-252	-0-	17	1	258	3	Y	-0-					31
01	558	N	265	-0-	-293	-0-	20	1	245	3	Y	-0-					31
02	504	N	208	-0-	-296	-0-	15	1	193	3	Y	-0-					31
03	279	N	267	-0-	-12	-0-	18	1	249	3	Y	-0-					31

GALVAN WELL #: F 1 RRCID -> 220158 COMPL. DATE 05/02/2006 TOTAL DEPTH 6500 PERF. 6126 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	75	-0-	-80	-0-	5	1	70	3	Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	4	1	53	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN WELL #: G 1 RRCID -> 221526 COMPL. DATE 06/28/2006 TOTAL DEPTH 6550 PERF. 6106 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	51	1	791	3	Y	-0-					-0-
11	840	N	686	-0-	-154	-0-	53	1	633	3	Y	-0-					-0-
12	837	N	815	-0-	-22	-0-	49	1	766	3	Y	-0-					-0-
01	837	N	777	-0-	-60	-0-	57	1	720	3	Y	-0-					-0-
02	644	N	606	-0-	-38	-0-	44	1	562	3	Y	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

GALVAN WELL #: K 1 RRCID -> 223377 COMPL. DATE 10/29/2006 TOTAL DEPTH 6562 PERF. 6190 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	25	1	337	3	Y	-0-					-0-
11	360	N	292	-0-	-68	-0-	22	1	270	3	Y	-0-					-0-
12	372	N	329	-0-	-43	-0-	26	1	303	3	Y	-0-					-0-
01	372	N	341	-0-	-31	-0-	25	1	316	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	18	1	233	3	Y	-0-					-0-
03	341	N	326	-0-	-15	-0-	21	1	305	3	Y	-0-					-0-

GALVAN L WELL #: 1 RRCID -> 225044 COMPL. DATE 01/17/2007 TOTAL DEPTH 6750 PERF. 6310 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	39	1	529	3	Y	-0-					-0-
11	540	N	458	-0-	-82	-0-	34	1	424	3	Y	-0-					-0-
12	558	N	517	-0-	-41	-0-	41	1	476	3	Y	-0-					-0-
01	558	N	536	-0-	-22	-0-	40	1	496	3	Y	-0-					-0-
02	420	N	394	-0-	-26	-0-	28	1	366	3	Y	-0-					-0-
03	527	N	512	-0-	-15	-0-	32	1	480	3	Y	-0-					-0-

GALVAN M WELL #: 1 RRCID -> 225045 COMPL. DATE 12/23/2006 TOTAL DEPTH 6550 PERF. 6388 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	23	1	313	3	Y	-0-					-0-
11	330	N	270	-0-	-60	-0-	20	1	250	3	Y	-0-					-0-
12	341	N	306	-0-	-35	-0-	24	1	282	3	Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	23	1	293	3	Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	16	1	217	3	Y	-0-					-0-
03	310	N	303	-0-	-7	-0-	19	1	284	3	Y	-0-					-0-

GALVAN "O" WELL #: 1 RRCID -> 228694 COMPL. DATE 06/16/2007 TOTAL DEPTH 6760 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	20	1	265	3	Y	8					115
							9	9									
11	300	N	240	-0-	-60	-0-	17	1	212	3	Y	10					125
							11	9									
12	279	N	270	-0-	-9	-0-	21	1	238	3	Y	10					135
							11	9									
01	303	N	303	-0-	-0-	-0-	20	1	248	3	Y	32	147	1			20
							35	9									
02	224	N	197	-0-	-27	-0-	14	1	183	3	Y	-0-					20
*03	280	N	280	-0-	-0-	-0-	16	1	240	3	Y	22					42
							24	9									

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN "N" WELL #: 1 RRCID -> 228696 COMPL. DATE 06/26/2007 TOTAL DEPTH 6858 PERF. 6437 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	541	-0-	-48	-0-	35	1	476	3	Y	27					46
							30	9									
11	640	N	640	-0-	-0-	-0-	46	1	564	3	Y	27					73
							30	9									
12	602	N	602	-0-	-0-	-0-	46	1	535	3	Y	19					92
							21	9									
01	751	N	751	-0-	-0-	-0-	50	1	623	3	Y	71	140	1			23
							78	9									
02	588	N	487	-0-	-101	-0-	34	1	450	3	Y	3					26
							3	9									
*03	751	N	751	-0-	-0-	-0-	40	1	589	3	Y	111					137
							122	9									

GALVAN RANCH N3 WELL #: 1 RRCID -> 236376 COMPL. DATE 02/06/2008 TOTAL DEPTH 6610 PERF. 6076 - 6325

10	589	N	568	-0-	-21	-0-	39	1	529	3	Y	-0-					-0-
11	540	N	458	-0-	-82	-0-	34	1	424	3	Y	-0-					-0-
12	558	N	517	-0-	-41	-0-	41	1	476	3	Y	-0-					-0-
01	558	N	536	-0-	-22	-0-	40	1	496	3	Y	-0-					-0-
02	420	N	394	-0-	-26	-0-	28	1	366	3	Y	-0-					-0-
03	527	N	512	-0-	-15	-0-	32	1	480	3	Y	-0-					-0-

GALVAN RANCH N5 WELL #: 1 RRCID -> 236437 COMPL. DATE 02/15/2008 TOTAL DEPTH 6632 PERF. 6090 - 6314

10	414	N	414	-0-	-0-	-0-	29	1	385	3	Y	-0-					-0-
11	390	N	333	-0-	-57	-0-	25	1	308	3	Y	-0-					-0-
12	403	N	376	-0-	-27	-0-	30	1	346	3	Y	-0-					-0-
01	403	N	390	-0-	-13	-0-	29	1	361	3	Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	20	1	267	3	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					-0-

GALVAN RANCH N11 WELL #: 1 RRCID -> 236638 COMPL. DATE 02/20/2008 TOTAL DEPTH 6700 PERF. 6448 - 6457

10	341	N	336	-0-	-5	-0-	23	1	313	3	Y	-0-					-0-
11	330	N	270	-0-	-60	-0-	20	1	250	3	Y	-0-					-0-
12	341	N	306	-0-	-35	-0-	24	1	282	3	Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	23	1	293	3	Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	16	1	217	3	Y	-0-					-0-
03	310	N	303	-0-	-7	-0-	19	1	284	3	Y	-0-					-0-

GALVAN RANCH N9 WELL #: 1 RRCID -> 236653 COMPL. DATE 03/13/2008 TOTAL DEPTH 6855 PERF. 6318 - 6536

10	414	N	414	-0-	-0-	-0-	29	1	385	3	Y	-0-					-0-
11	390	N	333	-0-	-57	-0-	25	1	308	3	Y	-0-					-0-
12	403	N	376	-0-	-27	-0-	30	1	346	3	Y	-0-					-0-
01	403	N	390	-0-	-13	-0-	29	1	361	3	Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	20	1	267	3	Y	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

GALVAN RANCH N4 WELL #: 1 RRCID -> 236656 COMPL. DATE 02/20/2008 TOTAL DEPTH 6620 PERF. 6016 - 6272

10	372	N	362	-0-	-10	-0-	25	1	337	3	Y	-0-					-0-
11	360	N	292	-0-	-68	-0-	22	1	270	3	Y	-0-					-0-
12	372	N	329	-0-	-43	-0-	26	1	303	3	Y	-0-					-0-
01	372	N	341	-0-	-31	-0-	25	1	316	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	18	1	233	3	Y	-0-					-0-
03	341	N	326	-0-	-15	-0-	21	1	305	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH N1 WELL #: 1 RRCID -> 236657 COMPL. DATE 02/15/2008 TOTAL DEPTH 6750 PERF. 6194 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	14	1	193	3	Y	-0-					-0-
11	210	N	167	-0-	-43	-0-	13	1	154	3	Y	-0-					-0-
12	217	N	188	-0-	-29	-0-	15	1	173	3	Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-					-0-
02	168	N	143	-0-	-25	-0-	10	1	133	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-

GALVAN RANCH P6 WELL #: 1 RRCID -> 237364 COMPL. DATE 03/19/2008 TOTAL DEPTH 6800 PERF. 6342 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	13	1	176	3	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-					-0-
02	224	N	179	-0-	-45	-0-	13	1	166	3	Y	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	15	1	218	3	Y	-0-					-0-

GALVAN RANCH N7 WELL #: 1 RRCID -> 237425 COMPL. DATE 03/19/2008 TOTAL DEPTH 6760 PERF. 6154 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	41	1	553	3	Y	-0-					-0-
11	570	N	479	-0-	-91	-0-	36	1	443	3	Y	-0-					-0-
12	589	N	541	-0-	-48	-0-	43	1	498	3	Y	-0-					-0-
01	589	N	559	-0-	-30	-0-	41	1	518	3	Y	-0-					-0-
02	448	N	412	-0-	-36	-0-	29	1	383	3	Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

GALVAN RANCH N6 WELL #: 1 RRCID -> 237538 COMPL. DATE 03/23/2008 TOTAL DEPTH 6519 PERF. 6127 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	43	1	578	3	Y	-0-					-0-
11	600	N	500	-0-	-100	-0-	38	1	462	3	Y	-0-					-0-
12	620	N	565	-0-	-55	-0-	45	1	520	3	Y	-0-					-0-
01	620	N	584	-0-	-36	-0-	43	1	541	3	Y	-0-					-0-
02	476	N	430	-0-	-46	-0-	30	1	400	3	Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	35	1	524	3	Y	-0-					-0-

GALVAN RANCH P1 WELL #: 1 RRCID -> 238451 COMPL. DATE 03/19/2008 TOTAL DEPTH 6900 PERF. 6493 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	8	1	100	3	Y	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-

GALVAN RANCH N8 WELL #: 1 RRCID -> 238457 COMPL. DATE 03/18/2008 TOTAL DEPTH 6735 PERF. 6438 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	18	1	241	3	Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	16	1	193	3	Y	-0-					-0-
12	248	N	236	-0-	-12	-0-	19	1	217	3	Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	13	1	166	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GALVAN RANCH P3 WELL #: 1 RRCID -> 239728 COMPL. DATE 04/08/2008 TOTAL DEPTH 6810 PERF. 6580 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	14	1	158	3	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					-0-
02	168	N	143	-0-	-25	-0-	10	1	133	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P8 WELL #: 1 RRCID -> 239731 COMPL. DATE 04/10/2008 TOTAL DEPTH 6880 PERF. 6710 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	436	-0-	-60	-0-	30	1	406	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
01	573	N	573	-0-	-0-	-0-	42	1	531	3	Y	-0-					-0-
02	476	N	412	-0-	-64	-0-	29	1	383	3	Y	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	34	1	501	3	Y	-0-					-0-

GALVAN RANCH P10 WELL #: 1 RRCID -> 239739 COMPL. DATE 04/01/2008 TOTAL DEPTH 6824 PERF. 6412 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	511	-0-	-47	-0-	35	1	476	3	Y	-0-					-0-
11	610	N	610	-0-	-0-	-0-	46	1	564	3	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	46	1	535	3	Y	-0-					-0-
01	673	N	673	-0-	-0-	-0-	50	1	623	3	Y	-0-					-0-
02	560	N	484	-0-	-76	-0-	34	1	450	3	Y	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	40	1	589	3	Y	-0-					-0-

GALVAN RANCH P11 WELL #: 1 RRCID -> 240286 COMPL. DATE 04/03/2008 TOTAL DEPTH 6880 PERF. 6308 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	8	1	96	3	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	9	1	108	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GALVAN RANCH P12 WELL #: 1 RRCID -> 241096 COMPL. DATE 04/16/2008 TOTAL DEPTH 6855 PERF. 6398 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	645	-0-	-68	-0-	45	1	600	3	Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	58	1	710	3	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	58	1	673	3	Y	-0-					-0-
01	847	N	847	-0-	-0-	-0-	63	1	784	3	Y	-0-					-0-
02	728	N	610	-0-	-118	-0-	43	1	567	3	Y	-0-					-0-
*03	792	N	792	-0-	-0-	-0-	50	1	742	3	Y	-0-					-0-

GALVAN RANCH P16 WELL #: 1 RRCID -> 241098 COMPL. DATE 04/23/2008 TOTAL DEPTH 6840 PERF. 6402 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-

GALVAN RANCH P9 WELL #: 1 RRCID -> 241100 COMPL. DATE 04/28/2008 TOTAL DEPTH 6900 PERF. 6459 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	133	-0-	-84	-0-	9	1	124	3	Y	-0-					-0-
11	210	N	158	-0-	-52	-0-	12	1	146	3	Y	-0-					-0-
12	217	N	151	-0-	-66	-0-	12	1	139	3	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	9	1	117	3	Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-

GALVAN RANCH L2 WELL #: 1 RRCID -> 241587 COMPL. DATE 06/11/2008 TOTAL DEPTH 6510 PERF. 5964 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					-0-
11	300	N	236	-0-	-64	-0-	18	1	218	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	17	1	263	3	Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	20	1	247	3	Y	-0-					-0-
02	224	N	208	-0-	-16	-0-	15	1	193	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH L3 WELL #: 1 RRCID -> 241589 COMPL. DATE 06/09/2008 TOTAL DEPTH 6526 PERF. 5951 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	49	1	766	3	Y	-0-			-0-
11	810	N	665	-0-	-145	-0-	52	1	613	3	Y	-0-			-0-
12	806	N	790	-0-	-16	-0-	47	1	743	3	Y	-0-			-0-
01	806	N	752	-0-	-54	-0-	55	1	697	3	Y	-0-			-0-
02	616	N	588	-0-	-28	-0-	43	1	545	3	Y	-0-			-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			-0-

GALVAN RANCH PR WELL #: 1 RRCID -> 241590 COMPL. DATE 06/03/2008 TOTAL DEPTH 6870 PERF. 6486 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-			-0-
11	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-			-0-
12	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-			-0-
01	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

GALVAN RANCH P13 WELL #: 1 RRCID -> 241592 COMPL. DATE 05/27/2008 TOTAL DEPTH 6826 PERF. 6696 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-			-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-			-0-
12	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-			-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-			-0-
02	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-			-0-
*03	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-			-0-

GALVAN RANCH P17 WELL #: 1 RRCID -> 241595 COMPL. DATE 05/14/2008 TOTAL DEPTH 6856 PERF. 6468 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-			-0-
11	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-			-0-
12	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-			-0-
01	249	N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-			-0-
02	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-			-0-
*03	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-			-0-

GALVAN RANCH L6 WELL #: 1 RRCID -> 241612 COMPL. DATE 06/26/2008 TOTAL DEPTH 6555 PERF. 5972 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	19	1	297	3	Y	-0-			-0-
11	330	N	257	-0-	-73	-0-	20	1	237	3	Y	-0-			-0-
12	310	N	305	-0-	-5	-0-	18	1	287	3	Y	-0-			-0-
01	310	N	291	-0-	-19	-0-	21	1	270	3	Y	-0-			-0-
02	252	N	227	-0-	-25	-0-	16	1	211	3	Y	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

GALVAN RANCH L4 WELL #: 1 RRCID -> 241625 COMPL. DATE 06/11/2008 TOTAL DEPTH 6513 PERF. 5978 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	37	1	568	3	Y	-0-			-0-
11	600	N	493	-0-	-107	-0-	38	1	455	3	Y	-0-			-0-
12	620	N	586	-0-	-34	-0-	35	1	551	3	Y	-0-			-0-
01	620	N	558	-0-	-62	-0-	41	1	517	3	Y	-0-			-0-
02	448	N	265	-0-	-183	-0-	19	1	246	3	Y	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-

GALVAN RANCH P7 WELL #: 1 RRCID -> 241641 COMPL. DATE 04/16/2008 TOTAL DEPTH 6845 PERF. 6417 - 6671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-			-0-
11	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-			-0-
12	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-			-0-
01	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-			-0-
02	196	N	161	-0-	-35	-0-	11	1	150	3	Y	-0-			-0-
*03	210	N	210	-0-	-0-	-0-	13	1	197	3	Y	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L5 WELL #: 1 RRCID -> 241752 COMPL. DATE 06/20/2008 TOTAL DEPTH 6550 PERF. 5994 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	40	1	618	3	Y	-0-			-0-
11	660	N	537	-0-	-123	-0-	42	1	495	3	Y	-0-			-0-
12	651	N	637	-0-	-14	-0-	38	1	599	3	Y	-0-			-0-
01	651	N	607	-0-	-44	-0-	45	1	562	3	Y	-0-			-0-
02	504	N	474	-0-	-30	-0-	34	1	440	3	Y	-0-			-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

GALVAN RANCH L11 WELL #: 1 RRCID -> 242007 COMPL. DATE 07/02/2008 TOTAL DEPTH 6520 PERF. 6030 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-			-0-
11	300	N	236	-0-	-64	-0-	18	1	218	3	Y	-0-			-0-
12	280	N	280	-0-	-0-	-0-	17	1	263	3	Y	-0-			-0-
01	279	N	267	-0-	-12	-0-	20	1	247	3	Y	-0-			-0-
02	224	N	208	-0-	-16	-0-	15	1	193	3	Y	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

GALVAN RANCH L7 WELL #: 1 RRCID -> 242008 COMPL. DATE 07/14/2008 TOTAL DEPTH 6515 PERF. 6036 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	13	1	198	3	Y	-0-			-0-
11	210	N	171	-0-	-39	-0-	13	1	158	3	Y	-0-			-0-
12	217	N	204	-0-	-13	-0-	12	1	192	3	Y	-0-			-0-
01	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-			-0-
02	168	N	152	-0-	-16	-0-	11	1	141	3	Y	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

GALVAN RANCH P13 WELL #: 2 RRCID -> 242339 COMPL. DATE 08/01/2008 TOTAL DEPTH 6900 PERF. 6418 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-
11	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-			-0-
12	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-			-0-
01	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-			-0-
02	112	N	90	-0-	-22	-0-	6	1	84	3	Y	-0-			-0-
*03	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-			-0-

GALVAN RANCH L13 WELL #: 1 RRCID -> 242340 COMPL. DATE 07/25/2008 TOTAL DEPTH 6543 PERF. 6310 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	34	1	519	3	Y	-0-			-0-
11	540	N	450	-0-	-90	-0-	35	1	415	3	Y	-0-			-0-
12	558	N	535	-0-	-23	-0-	32	1	503	3	Y	-0-			-0-
01	558	N	510	-0-	-48	-0-	38	1	472	3	Y	-0-			-0-
02	420	N	398	-0-	-22	-0-	29	1	369	3	Y	-0-			-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

GALVAN RANCH L10 WELL #: 1 RRCID -> 242341 COMPL. DATE 08/05/2008 TOTAL DEPTH 6550 PERF. 5996 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-			-0-
11	180	N	150	-0-	-30	-0-	12	1	138	3	Y	-0-			-0-
12	186	N	179	-0-	-7	-0-	11	1	168	3	Y	-0-			-0-
01	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-			-0-
02	140	N	133	-0-	-7	-0-	10	1	123	3	Y	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

GALVAN RANCH L9 WELL #: 1 RRCID -> 242343 COMPL. DATE 07/15/2008 TOTAL DEPTH 6570 PERF. 6120 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	19	1	297	3	Y	-0-			-0-
11	330	N	257	-0-	-73	-0-	20	1	237	3	Y	-0-			-0-
12	310	N	305	-0-	-5	-0-	18	1	287	3	Y	-0-			-0-
01	310	N	291	-0-	-19	-0-	21	1	270	3	Y	-0-			-0-
02	252	N	227	-0-	-25	-0-	16	1	211	3	Y	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L1 WELL #: 1 RRCID -> 242558 COMPL. DATE 07/06/2008 TOTAL DEPTH 6550 PERF. 5994 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	19	1	297	3	Y	-0-					-0-
11	330	N	257	-0-	-73	-0-	20	1	237	3	Y	-0-					-0-
12	310	N	305	-0-	-5	-0-	18	1	287	3	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	21	1	270	3	Y	-0-					-0-
02	252	N	227	-0-	-25	-0-	16	1	211	3	Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GALVAN RANCH L8 WELL #: 1 RRCID -> 243096 COMPL. DATE 08/07/2008 TOTAL DEPTH 6565 PERF. 6018 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH J13 WELL #: 1 RRCID -> 243098 COMPL. DATE 08/10/2008 TOTAL DEPTH 6520 PERF. 6118 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
02	224	N	152	-0-	-72	-0-	11	1	141	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

GALVAN RANCH J11 WELL #: 1 RRCID -> 243099 COMPL. DATE 08/03/2008 TOTAL DEPTH 6533 PERF. 6090 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	643	-0-	-70	-0-	39	1	604	3	Y	-0-					-0-
11	751	N	751	-0-	-0-	-0-	58	1	693	3	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	39	1	611	3	Y	-0-					-0-
01	651	N	626	-0-	-25	-0-	46	1	580	3	Y	-0-					-0-
02	700	N	493	-0-	-207	-0-	36	1	457	3	Y	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

GALVAN RANCH J10 WELL #: 1 RRCID -> 243100 COMPL. DATE 08/21/2008 TOTAL DEPTH 6565 PERF. 6100 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	3	1	35	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH PR 2 WELL #: 1 RRCID -> 243344 COMPL. DATE 04/13/2008 TOTAL DEPTH 6850 PERF. 6466 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

GALVAN RANCH L12 WELL #: 1 RRCID -> 243629 COMPL. DATE 07/05/2008 TOTAL DEPTH 6518 PERF. 6063 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	49	1	766	3	Y	-0-					-0-
11	810	N	665	-0-	-145	-0-	52	1	613	3	Y	-0-					-0-
12	806	N	790	-0-	-16	-0-	47	1	743	3	Y	-0-					-0-
01	806	N	752	-0-	-54	-0-	55	1	697	3	Y	-0-					-0-
02	616	N	588	-0-	-28	-0-	43	1	545	3	Y	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P9 WELL #: 2 RRCID -> 245162 COMPL. DATE 08/06/2008 TOTAL DEPTH 6870 PERF. 6413 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	511	-0-	-47	-0-	35	1	476	3	Y	-0-			-0-
11	610	N	610	-0-	-0-	-0-	46	1	564	3	Y	-0-			-0-
12	581	N	581	-0-	-0-	-0-	46	1	535	3	Y	-0-			-0-
01	673	N	673	-0-	-0-	-0-	50	1	623	3	Y	-0-			-0-
02	560	N	484	-0-	-76	-0-	34	1	450	3	Y	-0-			-0-
*03	629	N	629	-0-	-0-	-0-	40	1	589	3	Y	-0-			-0-

GALVAN RANCH P13 WELL #: 3 RRCID -> 245163 COMPL. DATE 09/23/2008 TOTAL DEPTH 6850 PERF. 6460 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-			-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
01	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-			-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-			-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-			-0-

GALVAN RANCH J9 WELL #: 1 RRCID -> 245165 COMPL. DATE 10/02/2008 TOTAL DEPTH 6555 PERF. 6093 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	99	-0-	-459	-0-	6	1	93	3	Y	-0-			-0-
11	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-			-0-
01	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-			-0-
02	112	N	76	-0-	-36	-0-	5	1	71	3	Y	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

GALVAN RANCH P2 WELL #: 1 RRCID -> 245804 COMPL. DATE 04/01/2008 TOTAL DEPTH 6865 PERF. 6392 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	910	-0-	-82	-0-	63	1	847	3	Y	-0-			-0-
11	1084	N	1084	-0-	-0-	-0-	81	1	1003	3	Y	-0-			-0-
12	1033	N	1033	-0-	-0-	-0-	82	1	951	3	Y	-0-			-0-
01	1195	N	1195	-0-	-0-	-0-	88	1	1107	3	Y	-0-			-0-
02	1008	N	861	-0-	-147	-0-	60	1	801	3	Y	-0-			-0-
*03	1118	N	1118	-0-	-0-	-0-	71	1	1047	3	Y	-0-			-0-

GALVAN RANCH J12 WELL #: 1 RRCID -> 247039 COMPL. DATE 10/01/2008 TOTAL DEPTH 6550 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	445	-0-	-113	-0-	27	1	418	3	Y	-0-			-0-
11	520	N	520	-0-	-0-	-0-	40	1	480	3	Y	-0-			-0-
12	450	N	450	-0-	-0-	-0-	27	1	423	3	Y	-0-			-0-
01	434	N	433	-0-	-1	-0-	32	1	401	3	Y	-0-			-0-
02	476	N	379	-0-	-97	-0-	27	1	352	3	Y	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

GALVAN RANCH J4 WELL #: 1 RRCID -> 247303 COMPL. DATE 11/10/2008 TOTAL DEPTH 6525 PERF. 6034 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1038	-0-	-140	-0-	63	1	975	3	Y	-0-			-0-
11	1214	N	1214	-0-	-0-	-0-	94	1	1120	3	Y	-0-			-0-
12	1050	N	1050	-0-	-0-	-0-	63	1	987	3	Y	-0-			-0-
01	1023	N	1012	-0-	-11	-0-	75	1	937	3	Y	-0-			-0-
02	1120	N	796	-0-	-324	-0-	58	1	738	3	Y	-0-			-0-
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			-0-

GALVAN RANCH J7 WELL #: 1 RRCID -> 247305 COMPL. DATE 10/19/2008 TOTAL DEPTH 6550 PERF. 6042 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	124	-0-	-682	-0-	8	1	116	3	Y	-0-			-0-
11	450	N	144	-0-	-306	-0-	11	1	133	3	Y	-0-			-0-
12	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-			-0-
01	124	N	120	-0-	-4	-0-	9	1	111	3	Y	-0-			-0-
02	140	N	95	-0-	-45	-0-	7	1	88	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH J5 WELL #: 1 RRCID -> 247306 COMPL. DATE 12/05/2008 TOTAL DEPTH 6540 PERF. 6090 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	816	-0-	-114	-0-	50	1	766	3	Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	74	1	880	3	Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	50	1	775	3	Y	-0-					-0-
01	806	N	795	-0-	-11	-0-	59	1	736	3	Y	-0-					-0-
02	896	N	625	-0-	-271	-0-	45	1	580	3	Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

GALVAN RANCH J6 WELL #: 1 RRCID -> 247307 COMPL. DATE 10/09/2008 TOTAL DEPTH 6504 PERF. 6064 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	18	1	279	3	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	27	1	320	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GALVAN RANCH J8 WELL #: 1 RRCID -> 247308 COMPL. DATE 10/08/2008 TOTAL DEPTH 6555 PERF. 6108 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	9	1	139	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	Y	-0-					-0-
01	155	N	145	-0-	-10	-0-	11	1	134	3	Y	-0-					-0-
02	168	N	114	-0-	-54	-0-	8	1	106	3	Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GALVAN RANCH P12 WELL #: 3 RRCID -> 247397 COMPL. DATE 10/24/2008 TOTAL DEPTH 6850 PERF. 6330 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					-0-

GALVAN RANCH P12 WELL #: 2 RRCID -> 247691 COMPL. DATE 10/20/2008 TOTAL DEPTH 6860 PERF. 6334 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	4	1	51	3	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	3	1	33	3	Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

GALVAN RANCH N12 WELL #: 1 RRCID -> 247721 COMPL. DATE 03/28/2008 TOTAL DEPTH 6799 PERF. 6645 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	54	1	722	3	Y	-0-					-0-
11	750	N	625	-0-	-125	-0-	47	1	578	3	Y	-0-					-0-
12	775	N	706	-0-	-69	-0-	56	1	650	3	Y	-0-					-0-
01	775	N	730	-0-	-45	-0-	54	1	676	3	Y	-0-					-0-
02	588	N	538	-0-	-50	-0-	38	1	500	3	Y	-0-					-0-
03	713	N	698	-0-	-15	-0-	44	1	654	3	Y	-0-					-0-

GALVAN RANCH K13 WELL #: 1 RRCID -> 248160 COMPL. DATE 01/07/2009 TOTAL DEPTH 6438 PERF. 5932 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	46	1	717	3	Y	-0-					-0-
11	750	N	622	-0-	-128	-0-	48	1	574	3	Y	-0-					-0-
12	775	N	739	-0-	-36	-0-	44	1	695	3	Y	-0-					-0-
01	775	N	704	-0-	-71	-0-	52	1	652	3	Y	-0-					-0-
02	588	N	550	-0-	-38	-0-	40	1	510	3	Y	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH K14 WELL #: 1 RRCID -> 248280 COMPL. DATE 01/20/2009 TOTAL DEPTH 6447 PERF. 5982 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					-0-
11	180	N	150	-0-	-30	-0-	12	1	138	3	Y	-0-					-0-
12	186	N	179	-0-	-7	-0-	11	1	168	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	10	1	123	3	Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

GALVAN C WELL #: 3 RRCID -> 248379 COMPL. DATE 11/19/2008 TOTAL DEPTH 6520 PERF. 5962 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	346	-0-	-243	-0-	21	1	325	3	Y	-0-					-0-
11	450	N	404	-0-	-46	-0-	31	1	373	3	Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-					-0-
02	364	N	265	-0-	-99	-0-	19	1	246	3	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GALVAN RANCH L3 WELL #: 2 RRCID -> 248385 COMPL. DATE 12/16/2008 TOTAL DEPTH 6455 PERF. 5987 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH L4 WELL #: 2 RRCID -> 248392 COMPL. DATE 11/25/2009 TOTAL DEPTH 6520 PERF. 5952 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	43	1	667	3	Y	-0-					-0-
11	720	N	579	-0-	-141	-0-	45	1	534	3	Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	41	1	647	3	Y	-0-					-0-
01	713	N	655	-0-	-58	-0-	48	1	607	3	Y	-0-					-0-
02	532	N	512	-0-	-20	-0-	37	1	475	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

GALVAN RANCH L2 WELL #: 2 RRCID -> 248552 COMPL. DATE 01/19/2009 TOTAL DEPTH 6455 PERF. 6002 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH L11 WELL #: 2 RRCID -> 248556 COMPL. DATE 02/19/2009 TOTAL DEPTH 6475 PERF. 6008 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	7	1	79	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GALVAN RANCH L11 WELL #: 3 RRCID -> 248557 COMPL. DATE 03/04/2009 TOTAL DEPTH 6500 PERF. 6064 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN F WELL #: 2 RRCID -> 248632 COMPL. DATE 03/11/2009 TOTAL DEPTH 6500 PERF. 6111 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	18	1	279	3	Y	-0-			-0-
11	347	N	347	-0-	-0-	-0-	27	1	320	3	Y	-0-			-0-
12	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-			-0-
01	310	N	289	-0-	-21	-0-	21	1	268	3	Y	-0-			-0-
02	336	N	227	-0-	-109	-0-	16	1	211	3	Y	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

GALVAN K WELL #: 4 RRCID -> 248634 COMPL. DATE 04/01/2009 TOTAL DEPTH 6650 PERF. 6179 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	14	1	193	3	Y	-0-			-0-
11	210	N	167	-0-	-43	-0-	13	1	154	3	Y	-0-			-0-
12	217	N	188	-0-	-29	-0-	15	1	173	3	Y	-0-			-0-
01	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-			-0-
02	168	N	143	-0-	-25	-0-	10	1	133	3	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-			-0-

GALVAN B WELL #: 2 RRCID -> 248635 COMPL. DATE 03/25/2009 TOTAL DEPTH 6505 PERF. 6076 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	43	1	667	3	Y	-0-			-0-
11	720	N	579	-0-	-141	-0-	45	1	534	3	Y	-0-			-0-
12	713	N	688	-0-	-25	-0-	41	1	647	3	Y	-0-			-0-
01	713	N	655	-0-	-58	-0-	48	1	607	3	Y	-0-			-0-
02	606	N	606	-0-	-0-	-0-	44	1	562	3	Y	-0-			-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

GALVAN RANCH N9 WELL #: 2 RRCID -> 248639 COMPL. DATE 04/13/2009 TOTAL DEPTH 6876 PERF. 6248 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-			-0-
11	120	N	104	-0-	-16	-0-	8	1	96	3	Y	-0-			-0-
12	124	N	117	-0-	-7	-0-	9	1	108	3	Y	-0-			-0-
01	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-			-0-
02	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

GALVAN RANCH N2 WELL #: 1 RRCID -> 249419 COMPL. DATE 02/19/2008 TOTAL DEPTH 6700 PERF. 6106 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	905	-0-	-25	-0-	63	1	842	3	Y	-0-			-0-
11	870	N	729	-0-	-141	-0-	55	1	674	3	Y	-0-			-0-
12	899	N	823	-0-	-76	-0-	65	1	758	3	Y	-0-			-0-
01	899	N	852	-0-	-47	-0-	63	1	789	3	Y	-0-			-0-
02	672	N	628	-0-	-44	-0-	44	1	584	3	Y	-0-			-0-
03	837	N	815	-0-	-22	-0-	52	1	763	3	Y	-0-			-0-

GALVAN RANCH N10 WELL #: 1 RRCID -> 249433 COMPL. DATE 03/18/2008 TOTAL DEPTH 6572 PERF. 6112 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-			-0-
11	90	N	63	-0-	-27	-0-	5	1	58	3	Y	-0-			-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-			-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-			-0-

GALVAN G WELL #: 2 RRCID -> 250190 COMPL. DATE 04/10/2009 TOTAL DEPTH 6505 PERF. 6100 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	38	1	593	3	Y	-0-			-0-
11	630	N	515	-0-	-115	-0-	40	1	475	3	Y	-0-			-0-
12	620	N	612	-0-	-8	-0-	37	1	575	3	Y	-0-			-0-
01	620	N	583	-0-	-37	-0-	43	1	540	3	Y	-0-			-0-
02	476	N	455	-0-	-21	-0-	33	1	422	3	Y	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN L WELL #: 2 RRCID -> 250192 COMPL. DATE 04/21/2009 TOTAL DEPTH 6760 PERF. 6284 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	647	-0-	-4	-0-	45	1	602	3	Y	-0-					-0-
11	630	N	521	-0-	-109	-0-	39	1	482	3	Y	-0-					-0-
12	651	N	588	-0-	-63	-0-	47	1	541	3	Y	-0-					-0-
01	651	N	608	-0-	-43	-0-	45	1	563	3	Y	-0-					-0-
02	476	N	448	-0-	-28	-0-	32	1	416	3	Y	-0-					-0-
03	589	N	582	-0-	-7	-0-	37	1	545	3	Y	-0-					-0-

GALVAN M WELL #: 4 RRCID -> 250193 COMPL. DATE 03/22/2009 TOTAL DEPTH 6578 PERF. 6164 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	25	1	337	3	Y	-0-					-0-
11	360	N	292	-0-	-68	-0-	22	1	270	3	Y	-0-					-0-
12	372	N	329	-0-	-43	-0-	26	1	303	3	Y	-0-					-0-
01	372	N	341	-0-	-31	-0-	25	1	316	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	18	1	233	3	Y	-0-					-0-
*03	341	N	326	-0-	-15	-0-	21	1	305	3	Y	-0-					-0-

GALVAN O WELL #: 2 RRCID -> 250194 COMPL. DATE 06/03/2009 TOTAL DEPTH 6700 PERF. 6273 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	59	1	794	3	Y	-0-					-0-
11	840	N	688	-0-	-152	-0-	52	1	636	3	Y	-0-					-0-
12	837	N	777	-0-	-60	-0-	62	1	715	3	Y	-0-					-0-
01	868	N	803	-0-	-65	-0-	59	1	744	3	Y	-0-					-0-
02	644	N	592	-0-	-52	-0-	42	1	550	3	Y	-0-					-0-
03	775	N	768	-0-	-7	-0-	49	1	719	3	Y	-0-					-0-

GALVAN RANCH J5 WELL #: 2 RRCID -> 250195 COMPL. DATE 05/28/2009 TOTAL DEPTH 6470 PERF. 6050 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	767	-0-	-101	-0-	47	1	720	3	Y	-0-					-0-
11	897	N	897	-0-	-0-	-0-	70	1	827	3	Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	47	1	728	3	Y	-0-					-0-
01	775	N	746	-0-	-29	-0-	55	1	691	3	Y	-0-					-0-
02	840	N	588	-0-	-252	-0-	43	1	545	3	Y	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

GALVAN RANCH J6 WELL #: 2 RRCID -> 250196 COMPL. DATE 05/27/2009 TOTAL DEPTH 6500 PERF. 6106 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	4	1	53	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH J7 WELL #: 2 RRCID -> 250197 COMPL. DATE 05/25/2009 TOTAL DEPTH 6497 PERF. 6060 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	63	1	975	3	Y	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	94	1	1120	3	Y	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	63	1	987	3	Y	-0-					-0-
01	1023	N	1012	-0-	-11	-0-	75	1	937	3	Y	-0-					-0-
02	1120	N	796	-0-	-324	-0-	58	1	738	3	Y	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

GALVAN C WELL #: 2 RRCID -> 250198 COMPL. DATE 05/14/2009 TOTAL DEPTH 6440 PERF. 5941 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	19	1	231	3	N	-0-					-0-
12	310	N	286	-0-	-24	-0-	17	1	269	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	22	1	270	3	N	-0-					-0-
02	224	N	190	-0-	-34	-0-	14	1	176	3	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L5 WELL #: 2 RRCID -> 251520 COMPL. DATE 06/23/2009 TOTAL DEPTH 6497 PERF. 5966 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	27	1	420	3	Y	-0-			-0-
11	450	N	364	-0-	-86	-0-	28	1	336	3	Y	-0-			-0-
12	434	N	433	-0-	-1	-0-	26	1	407	3	Y	-0-			-0-
01	434	N	412	-0-	-22	-0-	30	1	382	3	Y	-0-			-0-
02	336	N	322	-0-	-14	-0-	23	1	299	3	Y	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

GALVAN RANCH J9 WELL #: 2 RRCID -> 251557 COMPL. DATE 06/25/2009 TOTAL DEPTH 6497 PERF. 6129 - 6373

10	965	N	965	-0-	-0-	-0-	59	1	906	3	Y	-0-			-0-
11	1127	N	1127	-0-	-0-	-0-	87	1	1040	3	Y	-0-			-0-
12	975	N	975	-0-	-0-	-0-	59	1	916	3	Y	-0-			-0-
01	961	N	939	-0-	-22	-0-	69	1	870	3	Y	-0-			-0-
02	1064	N	739	-0-	-325	-0-	54	1	685	3	Y	-0-			-0-
03	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT			-0-

GALVAN J WELL #: 3 RRCID -> 251558 COMPL. DATE 06/26/2009 TOTAL DEPTH 6651 PERF. 6170 - 6424

10	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-			-0-
11	150	N	125	-0-	-25	-0-	9	1	116	3	Y	-0-			-0-
12	155	N	141	-0-	-14	-0-	11	1	130	3	Y	-0-			-0-
01	155	N	146	-0-	-9	-0-	11	1	135	3	Y	-0-			-0-
02	112	N	108	-0-	-4	-0-	8	1	100	3	Y	-0-			-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-			-0-

GALVAN J WELL #: 2 RRCID -> 251563 COMPL. DATE 06/24/2009 TOTAL DEPTH 6600 PERF. 6126 - 6370

10	527	N	517	-0-	-10	-0-	36	1	481	3	Y	-0-			-0-
11	510	N	416	-0-	-94	-0-	31	1	385	3	Y	-0-			-0-
12	527	N	470	-0-	-57	-0-	37	1	433	3	Y	-0-			-0-
01	527	N	487	-0-	-40	-0-	36	1	451	3	Y	-0-			-0-
02	392	N	359	-0-	-33	-0-	25	1	334	3	Y	-0-			-0-
*03	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-			-0-

GALVAN B WELL #: 3 RRCID -> 251564 COMPL. DATE 06/06/2009 TOTAL DEPTH 6500 PERF. 6096 - 6338

10	579	N	579	-0-	-0-	-0-	35	1	544	3	Y	-0-			-0-
11	570	N	472	-0-	-98	-0-	37	1	435	3	Y	-0-			-0-
12	589	N	561	-0-	-28	-0-	34	1	527	3	Y	-0-			-0-
01	589	N	534	-0-	-55	-0-	39	1	495	3	Y	-0-			-0-
02	448	N	417	-0-	-31	-0-	30	1	387	3	Y	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

GALVAN M WELL #: 2 RRCID -> 251959 COMPL. DATE 07/08/2009 TOTAL DEPTH 6600 PERF. 6175 - 6411

10	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-			-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-			-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-			-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-			-0-
02	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-			-0-
*03	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-			-0-

GALVAN RANCH J11 WELL #: 2 RRCID -> 252064 COMPL. DATE 07/07/2009 TOTAL DEPTH 6500 PERF. 6128 - 6360

10	899	N	75	-0-	-824	-0-	5	1	70	3	Y	-0-			-0-
11	180	N	87	-0-	-93	-0-	7	1	80	3	Y	-0-			-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-			-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-			-0-
02	84	N	57	-0-	-27	-0-	4	1	53	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH J12 WELL #: 2 RRCID -> 252066 COMPL. DATE 07/16/2009 TOTAL DEPTH 6500 PERF. 6052 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	346	-0-	-57	-0-	21	1	325	3	Y	-0-			-0-
11	404	N	404	-0-	-0-	-0-	31	1	373	3	Y	-0-			-0-
12	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-			-0-
01	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-			-0-
02	364	N	265	-0-	-99	-0-	19	1	246	3	Y	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

GALVAN RANCH L10 WELL #: 2 RRCID -> 252068 COMPL. DATE 07/16/2009 TOTAL DEPTH 6500 PERF. 5999 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	53	1	815	3	Y	-0-			-0-
11	870	N	708	-0-	-162	-0-	55	1	653	3	Y	-0-			-0-
12	868	N	841	-0-	-27	-0-	51	1	790	3	Y	-0-			-0-
01	868	N	801	-0-	-67	-0-	59	1	742	3	Y	-0-			-0-
02	672	N	625	-0-	-47	-0-	45	1	580	3	Y	-0-			-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-

GALVAN RANCH N11 WELL #: 2 RRCID -> 252069 COMPL. DATE 07/15/2009 TOTAL DEPTH 6650 PERF. 6215 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	43	1	578	3	Y	-0-			-0-
11	600	N	500	-0-	-100	-0-	38	1	462	3	Y	-0-			-0-
12	620	N	565	-0-	-55	-0-	45	1	520	3	Y	-0-			-0-
01	620	N	584	-0-	-36	-0-	43	1	541	3	Y	-0-			-0-
02	476	N	430	-0-	-46	-0-	30	1	400	3	Y	-0-			-0-
*03	559	N	559	-0-	-0-	-0-	35	1	524	3	Y	-0-			-0-

GALVAN G WELL #: 3 RRCID -> 252074 COMPL. DATE 07/22/2009 TOTAL DEPTH 6550 PERF. 6154 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-			-0-
11	270	N	215	-0-	-55	-0-	17	1	198	3	Y	-0-			-0-
12	279	N	255	-0-	-24	-0-	15	1	240	3	Y	-0-			-0-
01	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-			-0-
02	196	N	190	-0-	-6	-0-	14	1	176	3	Y	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

GALVAN I WELL #: 2 RRCID -> 252075 COMPL. DATE 07/22/2009 TOTAL DEPTH 6550 PERF. 6068 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	40	1	618	3	Y	-0-			-0-
11	660	N	537	-0-	-123	-0-	42	1	495	3	Y	-0-			-0-
12	651	N	637	-0-	-14	-0-	38	1	599	3	Y	-0-			-0-
01	651	N	607	-0-	-44	-0-	45	1	562	3	Y	-0-			-0-
02	504	N	474	-0-	-30	-0-	34	1	440	3	Y	-0-			-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

GALVAN M WELL #: 3 RRCID -> 252076 COMPL. DATE 07/21/2009 TOTAL DEPTH 6600 PERF. 6132 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	32	1	433	3	Y	-0-			-0-
11	450	N	375	-0-	-75	-0-	28	1	347	3	Y	-0-			-0-
12	465	N	424	-0-	-41	-0-	34	1	390	3	Y	-0-			-0-
01	465	N	438	-0-	-27	-0-	32	1	406	3	Y	-0-			-0-
02	364	N	323	-0-	-41	-0-	23	1	300	3	Y	-0-			-0-
03	434	N	419	-0-	-15	-0-	27	1	392	3	Y	-0-			-0-

GALVAN RANCH N7 WELL #: 2 RRCID -> 252077 COMPL. DATE 08/20/2009 TOTAL DEPTH 6600 PERF. 6188 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-			-0-
11	180	N	146	-0-	-34	-0-	11	1	135	3	Y	-0-			-0-
12	186	N	165	-0-	-21	-0-	13	1	152	3	Y	-0-			-0-
01	186	N	171	-0-	-15	-0-	13	1	158	3	Y	-0-			-0-
02	556	N	556	-0-	-0-	-0-	39	1	517	3	Y	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P11 WELL #: 2 RRCID -> 252090 COMPL. DATE 07/31/2009 TOTAL DEPTH 6715 PERF. 6202 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-			-0-
11	240	N	187	-0-	-53	-0-	14	1	173	3	Y	-0-			-0-
12	217	N	212	-0-	-5	-0-	17	1	195	3	Y	-0-			-0-
01	248	N	219	-0-	-29	-0-	16	1	203	3	Y	-0-			-0-
02	168	N	161	-0-	-7	-0-	11	1	150	3	Y	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

GALVAN RANCH P17 WELL #: 2 RRCID -> 252561 COMPL. DATE 08/24/2009 TOTAL DEPTH 6800 PERF. 6341 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	17	1	229	3	Y	-0-			-0-
11	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-			-0-
12	279	N	279	-0-	-0-	-0-	22	1	257	3	Y	-0-			-0-
01	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-			-0-
02	280	N	233	-0-	-47	-0-	16	1	217	3	Y	-0-			-0-
*03	745	N	745	-0-	-0-	-0-	47	1	698	3	Y	-0-			-0-

GALVAN RANCH P16 WELL #: 2 RRCID -> 252563 COMPL. DATE 08/27/2009 TOTAL DEPTH 6875 PERF. 6374 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	57	-0-	-67	-0-	4	1	53	3	Y	-0-			-0-
11	120	N	68	-0-	-52	-0-	5	1	63	3	Y	-0-			-0-
12	124	N	64	-0-	-60	-0-	5	1	59	3	Y	-0-			-0-
01	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-			-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

GALVAN RANCH N8 WELL #: 2 RRCID -> 252566 COMPL. DATE 08/23/2009 TOTAL DEPTH 6700 PERF. 6242 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	41	1	553	3	Y	-0-			-0-
11	570	N	479	-0-	-91	-0-	36	1	443	3	Y	-0-			-0-
12	589	N	541	-0-	-48	-0-	43	1	498	3	Y	-0-			-0-
01	589	N	559	-0-	-30	-0-	41	1	518	3	Y	-0-			-0-
02	448	N	412	-0-	-36	-0-	29	1	383	3	Y	-0-			-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

GALVAN RANCH L13 WELL #: 2 RRCID -> 252568 COMPL. DATE 08/01/2009 TOTAL DEPTH 6550 PERF. 6114 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	67	1	1038	3	Y	-0-			-0-
11	1110	N	901	-0-	-209	-0-	70	1	831	3	Y	-0-			-0-
12	1116	N	1070	-0-	-46	-0-	64	1	1006	3	Y	-0-			-0-
01	1116	N	1020	-0-	-96	-0-	75	1	945	3	Y	-0-			-0-
02	840	N	796	-0-	-44	-0-	58	1	738	3	Y	-0-			-0-
03	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT			-0-

GALVAN K WELL #: 3 RRCID -> 252569 COMPL. DATE 08/21/2009 TOTAL DEPTH 6700 PERF. 6203 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-			-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-			-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-			-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-			-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	Y	-0-			-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-			-0-

GALVAN K WELL #: 2 RRCID -> 252571 COMPL. DATE 08/20/2009 TOTAL DEPTH 6600 PERF. 6156 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-			-0-
11	180	N	146	-0-	-34	-0-	11	1	135	3	Y	-0-			-0-
12	186	N	165	-0-	-21	-0-	13	1	152	3	Y	-0-			-0-
01	186	N	171	-0-	-15	-0-	13	1	158	3	Y	-0-			-0-
02	140	N	126	-0-	-14	-0-	9	1	117	3	Y	-0-			-0-
*03	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH M16 WELL #: 1 RRCID -> 254790 COMPL. DATE 12/28/2009 TOTAL DEPTH 6580 PERF. 6078 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	483	-0-	-44	-0-	33	1	450	3	Y	-0-			77
11	480	N	400	-0-	-80	-0-	30	1	370	3	Y	-0-			77
12	465	N	418	-0-	-47	-0-	33	1	385	3	Y	-0-			77
01	496	N	205	-0-	-291	-0-	15	1	190	3	Y	-0-			77
02	364	N	-0-	-0-	-364	-0-					Y	-0-			77
03	403	N	-0-	-0-	-403	-0-					Y	-0-			77

GALVAN L WELL #: 3 RRCID -> 254901 COMPL. DATE 11/09/2009 TOTAL DEPTH 6750 PERF. 6290 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-			-0-
11	240	N	187	-0-	-53	-0-	14	1	173	3	Y	-0-			-0-
12	217	N	212	-0-	-5	-0-	17	1	195	3	Y	-0-			-0-
01	248	N	219	-0-	-29	-0-	16	1	203	3	Y	-0-			-0-
02	168	N	161	-0-	-7	-0-	11	1	150	3	Y	-0-			-0-
03	217	N	210	-0-	-7	-0-	13	1	197	3	Y	-0-			-0-

GALVAN L WELL #: 4 RRCID -> 254902 COMPL. DATE 09/23/2009 TOTAL DEPTH 6725 PERF. 6222 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	25	1	337	3	Y	-0-			-0-
11	360	N	292	-0-	-68	-0-	22	1	270	3	Y	-0-			-0-
12	372	N	329	-0-	-43	-0-	26	1	303	3	Y	-0-			-0-
01	372	N	341	-0-	-31	-0-	25	1	316	3	Y	-0-			-0-
02	280	N	54	-0-	-226	-0-	4	1	50	3	Y	-0-			-0-
03	341	N	70	-0-	-271	-0-	4	1	66	3	Y	-0-			-0-

GALVAN RANCH N12 WELL #: 3 RRCID -> 254904 COMPL. DATE 08/28/2009 TOTAL DEPTH 6800 PERF. 6336 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-			-0-
11	420	N	355	-0-	-65	-0-	27	1	328	3	Y	-0-			-0-
12	434	N	400	-0-	-34	-0-	32	1	368	3	Y	-0-			-0-
01	434	N	414	-0-	-20	-0-	31	1	383	3	Y	-0-			-0-
02	336	N	305	-0-	-31	-0-	21	1	284	3	Y	-0-			-0-
03	403	N	396	-0-	-7	-0-	25	1	371	3	Y	-0-			-0-

GALVAN RANCH P6 WELL #: 2 RRCID -> 254908 COMPL. DATE 09/30/2009 TOTAL DEPTH 6800 PERF. 6336 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	550	-0-	-39	-0-	38	1	512	3	Y	-0-			-0-
11	655	N	655	-0-	-0-	-0-	49	1	606	3	Y	-0-			-0-
12	624	N	624	-0-	-0-	-0-	50	1	574	3	Y	-0-			-0-
01	722	N	722	-0-	-0-	-0-	53	1	669	3	Y	-0-			-0-
02	616	N	520	-0-	-96	-0-	37	1	483	3	Y	-0-			-0-
*03	675	N	675	-0-	-0-	-0-	43	1	632	3	Y	-0-			-0-

GALVAN RANCH H10 WELL #: 1 RRCID -> 255067 COMPL. DATE 11/20/2009 TOTAL DEPTH 6510 PERF. 6080 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	359	-0-	-137	-0-	359	3			N	-0-			-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-			-0-
12	372	N	366	-0-	-6	-0-	366	3			N	-0-			-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH K15 WELL #: 1 RRCID -> 255070 COMPL. DATE 12/03/2009 TOTAL DEPTH 6400 PERF. 5940 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	11	1	173	3	Y	5					105
							6	9									
11	216	N	216	-0-	-0-	-0-	17	1	197	3	Y	2					107
							2	9									
12	249	N	249	-0-	-0-	-0-	15	1	232	3	Y	2					109
							2	9									
01	191	N	191	-0-	-0-	-0-	13	1	168	3	Y	9	81	1			37
							10	9									
02	196	N	186	-0-	-10	-0-	12	1	159	3	Y	14					51
							15	9									
03	248	N	219	-0-	-29	-0-	15	1	204	3	Y	-0-					51

GALVAN RANCH K16 WELL #: 1 RRCID -> 255071 COMPL. DATE 12/03/2009 TOTAL DEPTH 6440 PERF. 2200 - 6028

10	696	N	696	-0-	-0-	-0-	42	1	654	3	Y	-0-					-0-
11	808	N	808	-0-	-0-	-0-	63	1	745	3	Y	-0-					-0-
12	934	N	934	-0-	-0-	-0-	56	1	878	3	Y	-0-					-0-
01	683	N	683	-0-	-0-	-0-	50	1	633	3	Y	-0-					-0-
02	756	N	455	-0-	-301	-0-	33	1	422	3	Y	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

GALVAN RANCH L5 WELL #: 3 RRCID -> 255121 COMPL. DATE 05/28/2009 TOTAL DEPTH 6500 PERF. 1800 - 6206

10	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	5	1	59	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH L4 WELL #: 3 RRCID -> 255212 COMPL. DATE 01/07/2010 TOTAL DEPTH 6350 PERF. 5946 - 6196

10	1368	N	1368	-0-	-0-	-0-	83	1	1285	3	Y	-0-					-0-
11	1350	N	1116	-0-	-234	-0-	87	1	1029	3	Y	-0-					-0-
12	1364	N	1326	-0-	-38	-0-	80	1	1246	3	Y	-0-					-0-
01	1364	N	1263	-0-	-101	-0-	93	1	1170	3	Y	-0-					-0-
02	1036	N	986	-0-	-50	-0-	71	1	915	3	Y	-0-					-0-
03	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

GALVAN RANCH O14 WELL #: 1 RRCID -> 255217 COMPL. DATE 11/30/2009 TOTAL DEPTH 6595 PERF. 6160 - 6410

10	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					28
11	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					28
12	219	N	219	-0-	-0-	-0-	17	1	202	3	N	-0-					28
01	217	N	194	-0-	-23	-0-	14	1	180	3	N	-0-					28
02	168	N	-0-	-0-	-168	-0-					N	-0-					28
03	217	N	-0-	-0-	-217	-0-					N	-0-					28

GALVAN RANCH R12 WELL #: 1 RRCID -> 255712 COMPL. DATE 02/15/2010 TOTAL DEPTH 6879 PERF. 6507 - 6770

10	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	73	1	852	3	Y	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	79	1	992	3	Y	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	73	1	967	3	Y	-0-					-0-
*03	1350	N	1350	-0-	-0-	-0-	86	1	1264	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH J13 WELL #: 3 RRCID -> 255781 COMPL. DATE 03/02/2010 TOTAL DEPTH 6512 PERF. 6118 - 6376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	890	-0-	-102	-0-	54	1	836	3	Y	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	81	1	960	3	Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	54	1	846	3	Y	-0-					-0-
01	899	N	867	-0-	-32	-0-	64	1	803	3	Y	-0-					-0-
02	980	N	606	-0-	-374	-0-	44	1	562	3	Y	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

GALVAN RANCH M12 WELL #: 1 RRCID -> 255782 COMPL. DATE 03/02/2010 TOTAL DEPTH 6450 PERF. 5994 - 6094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GALVAN RANCH R19 WELL #: 1 RRCID -> 255784 COMPL. DATE 02/21/2010 TOTAL DEPTH 6900 PERF. 6495 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	360	-0-	-43	-0-	25	1	335	3	Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					-0-
12	341	N	172	-0-	-169	-0-	14	1	158	3	Y	-0-					-0-
01	372	N	200	-0-	-172	-0-	15	1	185	3	Y	-0-					-0-
02	364	N	143	-0-	-221	-0-	10	1	133	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-

GALVAN RANCH J7 WELL #: 3 RRCID -> 255905 COMPL. DATE 01/26/2010 TOTAL DEPTH 6425 PERF. 6018 - 6254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	668	-0-	-231	-0-	41	1	627	3	Y	-0-					-0-
11	810	N	781	-0-	-29	-0-	61	1	720	3	Y	-0-					-0-
12	775	N	675	-0-	-100	-0-	41	1	634	3	Y	-0-					-0-
01	682	N	650	-0-	-32	-0-	48	1	602	3	Y	-0-					-0-
02	728	N	512	-0-	-216	-0-	37	1	475	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

GALVAN RANCH J8 WELL #: 2 RRCID -> 255906 COMPL. DATE 02/17/2010 TOTAL DEPTH 6535 PERF. 6090 - 6338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	53	1	813	3	Y	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	79	1	933	3	Y	-0-					-0-
12	875	N	875	-0-	-0-	-0-	53	1	822	3	Y	-0-					-0-
01	868	N	842	-0-	-26	-0-	62	1	780	3	Y	-0-					-0-
02	952	N	663	-0-	-289	-0-	48	1	615	3	Y	-0-					-0-
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

GALVAN RANCH N11 WELL #: 3 RRCID -> 256017 COMPL. DATE 01/21/2010 TOTAL DEPTH 6950 PERF. 6240 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	672	-0-	-10	-0-	46	1	626	3	Y	-0-					-0-
11	660	N	542	-0-	-118	-0-	41	1	501	3	Y	-0-					-0-
12	682	N	612	-0-	-70	-0-	49	1	563	3	Y	-0-					-0-
01	682	N	633	-0-	-49	-0-	47	1	586	3	Y	-0-					-0-
02	504	N	466	-0-	-38	-0-	33	1	433	3	Y	-0-					-0-
03	620	N	605	-0-	-15	-0-	38	1	567	3	Y	-0-					-0-

GALVAN RANCH N12 WELL #: 2 RRCID -> 256020 COMPL. DATE 01/25/2010 TOTAL DEPTH 6800 PERF. 6342 - 6596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	25	1	337	3	Y	-0-					-0-
11	360	N	292	-0-	-68	-0-	22	1	270	3	Y	-0-					-0-
12	372	N	329	-0-	-43	-0-	26	1	303	3	Y	-0-					-0-
01	372	N	341	-0-	-31	-0-	25	1	316	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	18	1	233	3	Y	-0-					-0-
03	341	N	326	-0-	-15	-0-	21	1	305	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P16 WELL #: 4 RRCID -> 256098 COMPL. DATE 02/12/2010 TOTAL DEPTH 6850 PERF. 6419 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	401	-0-	-64	-0-	28	1	373	3	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	34	1	418	3	Y	-0-					-0-
12	434	N	430	-0-	-4	-0-	34	1	396	3	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	37	1	461	3	Y	-0-					-0-
02	420	N	359	-0-	-61	-0-	25	1	334	3	Y	-0-					-0-
03	434	N	70	-0-	-364	-0-	4	1	66	3	Y	-0-					-0-

GALVAN RANCH P17 WELL #: 4 RRCID -> 256200 COMPL. DATE 02/20/2010 TOTAL DEPTH 6815 PERF. 6386 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	360	-0-	-43	-0-	25	1	335	3	Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	44	1	542	3	Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	55	1	634	3	Y	-0-					-0-
01	797	N	797	-0-	-0-	-0-	59	1	738	3	Y	-0-					-0-
02	574	N	574	-0-	-0-	-0-	40	1	534	3	Y	-0-					-0-
03	651	N	116	-0-	-535	-0-	7	1	109	3	Y	-0-					-0-

GALVAN RANCH P10 WELL #: 4 RRCID -> 256271 COMPL. DATE 03/02/2010 TOTAL DEPTH 6763 PERF. 6319 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-

GALVAN RANCH P16 WELL #: 3 RRCID -> 256321 COMPL. DATE 03/02/2010 TOTAL DEPTH 6800 PERF. 6356 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	444	-0-	-176	-0-	31	1	413	3	Y	-0-					-0-
11	540	N	294	-0-	-246	-0-	22	1	272	3	Y	-0-					-0-
12	558	N	279	-0-	-279	-0-	22	1	257	3	Y	-0-					-0-
01	434	N	324	-0-	-110	-0-	24	1	300	3	Y	-0-					-0-
02	280	N	233	-0-	-47	-0-	16	1	217	3	Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-					-0-

GALVAN RANCH L12 WELL #: 2 RRCID -> 256339 COMPL. DATE 03/06/2010 TOTAL DEPTH 6475 PERF. 6036 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-
11	270	N	215	-0-	-55	-0-	17	1	198	3	Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	15	1	240	3	Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	18	1	225	3	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	14	1	176	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GALVAN F WELL #: 3 RRCID -> 256642 COMPL. DATE 03/11/2010 TOTAL DEPTH 6500 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	14	1	222	3	Y	-0-					-0-
11	240	N	193	-0-	-47	-0-	15	1	178	3	Y	-0-					-0-
12	248	N	230	-0-	-18	-0-	14	1	216	3	Y	-0-					-0-
01	248	N	218	-0-	-30	-0-	16	1	202	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

GALVAN F WELL #: 4 RRCID -> 256644 COMPL. DATE 03/16/2010 TOTAL DEPTH 6560 PERF. 6120 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	15	1	235	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	18	1	223	3	Y	-0-					-0-
02	280	N	190	-0-	-90	-0-	14	1	176	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH L10 WELL #: 4 RRCID -> 256834 COMPL. DATE 01/10/2010 TOTAL DEPTH 6530 PERF. 6025 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-			-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-			-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-			-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-			-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

GALVAN B WELL #: 4 RRCID -> 256894 COMPL. DATE 03/13/2010 TOTAL DEPTH 6500 PERF. 6091 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-			-0-
11	120	N	107	-0-	-13	-0-	8	1	99	3	Y	-0-			-0-
12	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-			-0-
01	124	N	121	-0-	-3	-0-	9	1	112	3	Y	-0-			-0-
02	112	N	95	-0-	-17	-0-	7	1	88	3	Y	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

GALVAN RANCH K13 WELL #: 2 RRCID -> 256935 COMPL. DATE 04/09/2010 TOTAL DEPTH 6375 PERF. 5896 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	22	1	346	3	Y	-0-			-0-
11	428	N	428	-0-	-0-	-0-	33	1	395	3	Y	-0-			-0-
12	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-			-0-
01	372	N	362	-0-	-10	-0-	27	1	335	3	Y	-0-			-0-
02	392	N	341	-0-	-51	-0-	25	1	316	3	Y	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

GALVAN RANCH K14 WELL #: 2 RRCID -> 257176 COMPL. DATE 04/07/2010 TOTAL DEPTH 6350 PERF. 5925 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	16	1	250	3	Y	-0-			-0-
11	309	N	309	-0-	-0-	-0-	24	1	285	3	Y	-0-			-0-
12	357	N	357	-0-	-0-	-0-	21	1	336	3	Y	-0-			-0-
01	279	N	261	-0-	-18	-0-	19	1	242	3	Y	-0-			-0-
02	280	N	246	-0-	-34	-0-	18	1	228	3	Y	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

GALVAN RANCH P11 WELL #: 3 RRCID -> 257177 COMPL. DATE 04/07/2010 TOTAL DEPTH 6756 PERF. 6318 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	22	1	300	3	Y	-0-			-0-
11	300	N	159	-0-	-141	-0-	12	1	147	3	Y	-0-			-0-
12	310	N	86	-0-	-224	-0-	7	1	79	3	Y	-0-			-0-
01	310	N	99	-0-	-211	-0-	7	1	92	3	Y	-0-			-0-
02	140	N	72	-0-	-68	-0-	5	1	67	3	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-			-0-

GALVAN RANCH L9 WELL #: 2 RRCID -> 257808 COMPL. DATE 04/29/2010 TOTAL DEPTH 6430 PERF. 6040 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	24	1	371	3	Y	-0-			-0-
11	390	N	322	-0-	-68	-0-	25	1	297	3	Y	-0-			-0-
12	403	N	382	-0-	-21	-0-	23	1	359	3	Y	-0-			-0-
01	403	N	364	-0-	-39	-0-	27	1	337	3	Y	-0-			-0-
02	308	N	284	-0-	-24	-0-	21	1	263	3	Y	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

GALVAN RANCH L10 WELL #: 3 RRCID -> 257811 COMPL. DATE 05/04/2010 TOTAL DEPTH 6470 PERF. 6014 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	13	1	198	3	Y	-0-			-0-
11	210	N	171	-0-	-39	-0-	13	1	158	3	Y	-0-			-0-
12	217	N	204	-0-	-13	-0-	12	1	192	3	Y	-0-			-0-
01	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-			-0-
02	168	N	152	-0-	-16	-0-	11	1	141	3	Y	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN O WELL #: 3 RRCID -> 257977 COMPL. DATE 04/24/2010 TOTAL DEPTH 6750 PERF. 6246 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
11	300	N	250	-0-	-50	-0-	19	1	231	3	Y	-0-					-0-
12	310	N	282	-0-	-28	-0-	22	1	260	3	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	22	1	270	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					-0-

GALVAN RANCH PR19 WELL #: 1H RRCID -> 257985 COMPL. DATE 03/18/2010 TOTAL DEPTH 6766 PERF. 6572 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	22	1	300	3	Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	29	1	337	3	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	31	1	392	3	Y	-0-					-0-
02	1757	N	1757	-0-	-0-	-0-	124	1	1633	3	Y	-0-					-0-
*03	2282	N	2282	-0-	-0-	-0-	144	1	2138	3	Y	-0-					-0-

GALVAN RANCH P11 WELL #: 4 RRCID -> 257990 COMPL. DATE 04/20/2010 TOTAL DEPTH 6800 PERF. 6362 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	120	N	72	-0-	-48	-0-	5	1	67	3	Y	-0-					-0-
12	124	N	22	-0-	-102	-0-	2	1	20	3	Y	-0-					-0-
01	124	N	25	-0-	-99	-0-	2	1	23	3	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	3	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-

GALVAN RANCH P17 WELL #: 3 RRCID -> 258540 COMPL. DATE 04/19/2010 TOTAL DEPTH 6779 PERF. 6352 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	625	-0-	-57	-0-	43	1	582	3	Y	-0-					-0-
11	600	N	218	-0-	-382	-0-	16	1	202	3	Y	-0-					-0-
12	620	N	108	-0-	-512	-0-	9	1	99	3	Y	-0-					-0-
01	620	N	124	-0-	-496	-0-	9	1	115	3	Y	-0-					-0-
02	196	N	90	-0-	-106	-0-	6	1	84	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GALVAN RANCH P12 WELL #: 4 RRCID -> 259238 COMPL. DATE 05/17/2010 TOTAL DEPTH 6860 PERF. 6384 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	185	-0-	-94	-0-	13	1	172	3	Y	-0-					-0-
11	240	N	68	-0-	-172	-0-	5	1	63	3	Y	-0-					-0-
12	248	N	64	-0-	-184	-0-	5	1	59	3	Y	-0-					-0-
01	186	N	75	-0-	-111	-0-	6	1	69	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-

GALVAN RANCH L11 WELL #: 4 RRCID -> 259315 COMPL. DATE 05/12/2010 TOTAL DEPTH 6460 PERF. 6048 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	7	1	79	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GALVAN RANCH J8 WELL #: 4 RRCID -> 259410 COMPL. DATE 06/08/2010 TOTAL DEPTH 6565 PERF. 6130 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	272	-0-	-38	-0-	17	1	255	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-					-0-
12	279	N	275	-0-	-4	-0-	17	1	258	3	Y	-0-					-0-
01	279	N	265	-0-	-14	-0-	20	1	245	3	Y	-0-					-0-
02	308	N	208	-0-	-100	-0-	15	1	193	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P10 WELL #: 2 RRCID -> 259411 COMPL. DATE 07/18/2010 TOTAL DEPTH 6860 PERF. 6344 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	436	-0-	-29	-0-	30	1	406	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
01	573	N	573	-0-	-0-	-0-	42	1	531	3	Y	-0-					-0-
02	476	N	412	-0-	-64	-0-	29	1	383	3	Y	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	34	1	501	3	Y	-0-					-0-

GALVAN RANCH K15 WELL #: 2 RRCID -> 259412 COMPL. DATE 05/21/2010 TOTAL DEPTH 6410 PERF. 5970 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	30	1	461	3	Y	-0-					-0-
11	570	N	570	-0-	-0-	-0-	44	1	526	3	Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	40	1	620	3	Y	-0-					-0-
01	496	N	483	-0-	-13	-0-	36	1	447	3	Y	-0-					-0-
02	532	N	455	-0-	-77	-0-	33	1	422	3	Y	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

GALVAN RANCH N10 WELL #: 2 RRCID -> 259438 COMPL. DATE 07/14/2010 TOTAL DEPTH 6500 PERF. 6072 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	14	1	193	3	Y	-0-					-0-
11	210	N	167	-0-	-43	-0-	13	1	154	3	Y	-0-					-0-
12	217	N	188	-0-	-29	-0-	15	1	173	3	Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	14	1	180	3	Y	-0-					-0-
02	168	N	143	-0-	-25	-0-	10	1	133	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-

GALVAN RANCH K14 WELL #: 3 RRCID -> 259699 COMPL. DATE 08/09/2010 TOTAL DEPTH 6400 PERF. 5960 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH K13 WELL #: 3 RRCID -> 259701 COMPL. DATE 06/15/2010 TOTAL DEPTH 6375 PERF. 5916 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	3	1	35	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH P8 WELL #: 3 RRCID -> 259729 COMPL. DATE 08/02/2010 TOTAL DEPTH 6865 PERF. 6474 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1043	-0-	-73	-0-	72	1	971	3	Y	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	87	1	1073	3	Y	-0-					-0-
12	1023	N	968	-0-	-55	-0-	77	1	891	3	Y	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	83	1	1038	3	Y	-0-					-0-
02	1092	N	806	-0-	-286	-0-	56	1	750	3	Y	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	66	1	982	3	Y	-0-					-0-

GALVAN RANCH P8 WELL #: 4 RRCID -> 260518 COMPL. DATE 08/03/2010 TOTAL DEPTH 6865 PERF. 6470 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
11	150	N	51	-0-	-99	-0-	4	1	47	3	Y	-0-					-0-
12	155	N	43	-0-	-112	-0-	3	1	40	3	Y	-0-					-0-
01	186	N	50	-0-	-136	-0-	4	1	46	3	Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	3	1	33	3	Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P8 WELL #: 2 RRCID -> 260519 COMPL. DATE 09/02/2010 TOTAL DEPTH 6850 PERF. 6422 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	588	-0-	-63	-0-	41	1	547	3	Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	49	1	609	3	Y	-0-					-0-
12	558	N	494	-0-	-64	-0-	39	1	455	3	Y	-0-					-0-
01	589	N	573	-0-	-16	-0-	42	1	531	3	Y	-0-					-0-
02	616	N	412	-0-	-204	-0-	29	1	383	3	Y	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	34	1	501	3	Y	-0-					-0-

GALVAN RANCH J12 WELL #: 3 RRCID -> 260622 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6092 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	50	1	766	3	Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	74	1	880	3	Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	50	1	775	3	Y	-0-					-0-
01	806	N	795	-0-	-11	-0-	59	1	736	3	Y	-0-					-0-
02	896	N	625	-0-	-271	-0-	45	1	580	3	Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

GALVAN RANCH P13 WELL #: 4 RRCID -> 260705 COMPL. DATE 07/26/2010 TOTAL DEPTH 6850 PERF. 6401 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	531	-0-	-58	-0-	37	1	494	3	Y	-0-					-0-
11	510	N	506	-0-	-4	-0-	38	1	468	3	Y	-0-					-0-
12	527	N	344	-0-	-183	-0-	27	1	317	3	Y	-0-					-0-
01	527	N	398	-0-	-129	-0-	29	1	369	3	Y	-0-					-0-
02	476	N	286	-0-	-190	-0-	19	1	267	3	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					-0-

GALVAN RANCH J13 WELL #: 2 RRCID -> 260729 COMPL. DATE 08/31/2010 TOTAL DEPTH 6555 PERF. 6122 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	15	1	235	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	18	1	223	3	Y	-0-					-0-
02	280	N	190	-0-	-90	-0-	14	1	176	3	Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GALVAN RANCH J9 WELL #: 3 RRCID -> 260740 COMPL. DATE 09/12/2010 TOTAL DEPTH 6550 PERF. 6120 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	41	1	627	3	Y	-0-					-0-
11	781	N	781	-0-	-0-	-0-	61	1	720	3	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	41	1	634	3	Y	-0-					-0-
01	682	N	650	-0-	-32	-0-	48	1	602	3	Y	-0-					-0-
02	728	N	512	-0-	-216	-0-	37	1	475	3	Y	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

GALVAN RANCH J11 WELL #: 3 RRCID -> 260743 COMPL. DATE 09/07/2010 TOTAL DEPTH 6500 PERF. 6050 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	692	-0-	-176	-0-	42	1	650	3	Y	-0-					-0-
11	810	N	810	-0-	-0-	-0-	63	1	747	3	Y	-0-					-0-
12	700	N	700	-0-	-0-	-0-	42	1	658	3	Y	-0-					-0-
01	682	N	674	-0-	-8	-0-	50	1	624	3	Y	-0-					-0-
02	756	N	531	-0-	-225	-0-	38	1	493	3	Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

GALVAN RANCH P6 WELL #: 4 RRCID -> 260744 COMPL. DATE 10/08/2010 TOTAL DEPTH 6770 PERF. 6287 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH J6 WELL #: 3 RRCID -> 260778 COMPL. DATE 10/04/2010 TOTAL DEPTH 6500 PERF. 6071 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	124	-0-	-558	-0-	8	1	116	3	Y	-0-					-0-
11	630	N	144	-0-	-486	-0-	11	1	133	3	Y	-0-					-0-
12	620	N	125	-0-	-495	-0-	8	1	117	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	9	1	111	3	Y	-0-					-0-
02	140	N	95	-0-	-45	-0-	7	1	88	3	Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GALVAN RANCH K15 WELL #: 3 RRCID -> 260781 COMPL. DATE 09/07/2010 TOTAL DEPTH 6400 PERF. 5965 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	12	1	192	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					-0-
01	217	N	201	-0-	-16	-0-	15	1	186	3	Y	-0-					-0-
02	224	N	190	-0-	-34	-0-	14	1	176	3	Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

GALVAN RANCH K16 WELL #: 2 RRCID -> 260782 COMPL. DATE 09/09/2010 TOTAL DEPTH 6350 PERF. 5953 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	757	-0-	-18	-0-	46	1	711	3	Y	-0-					-0-
11	879	N	879	-0-	-0-	-0-	68	1	811	3	Y	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	61	1	955	3	Y	-0-					-0-
01	744	N	744	-0-	-0-	-0-	55	1	689	3	Y	-0-					-0-
02	812	N	701	-0-	-111	-0-	51	1	650	3	Y	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

GALVAN RANCH L3 WELL #: 4 RRCID -> 260900 COMPL. DATE 10/23/2010 TOTAL DEPTH 6400 PERF. 5962 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	59	1	914	3	Y	-0-					-0-
11	960	N	794	-0-	-166	-0-	62	1	732	3	Y	-0-					-0-
12	961	N	943	-0-	-18	-0-	57	1	886	3	Y	-0-					-0-
01	961	N	898	-0-	-63	-0-	66	1	832	3	Y	-0-					-0-
02	728	N	701	-0-	-27	-0-	51	1	650	3	Y	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

GALVAN RANCH N9 WELL #: 3 RRCID -> 260901 COMPL. DATE 10/18/2010 TOTAL DEPTH 6700 PERF. 6260 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-
11	90	N	63	-0-	-27	-0-	5	1	58	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH N9 WELL #: 4 RRCID -> 260902 COMPL. DATE 10/17/2010 TOTAL DEPTH 6650 PERF. 6263 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALVAN RANCH P10 WELL #: 3 RRCID -> 261676 COMPL. DATE 08/19/2010 TOTAL DEPTH 6835 PERF. 6278 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P9 WELL #: 3 RRCID -> 261677 COMPL. DATE 11/02/2010 TOTAL DEPTH 6863 PERF. 6428 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	511	-0-	-47	-0-	35	1	476	3	Y	-0-					-0-
11	480	N	143	-0-	-337	-0-	11	1	132	3	Y	-0-					-0-
12	496	N	86	-0-	-410	-0-	7	1	79	3	Y	-0-					-0-
01	496	N	99	-0-	-397	-0-	7	1	92	3	Y	-0-					-0-
02	140	N	72	-0-	-68	-0-	5	1	67	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

GALVAN RANCH N10 WELL #: 3 RRCID -> 261688 COMPL. DATE 11/01/2010 TOTAL DEPTH 6550 PERF. 6123 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
11	300	N	250	-0-	-50	-0-	19	1	231	3	Y	-0-					-0-
12	310	N	282	-0-	-28	-0-	22	1	260	3	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	22	1	270	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					-0-

GALVAN RANCH K14 WELL #: 4 RRCID -> 261689 COMPL. DATE 10/01/2010 TOTAL DEPTH 6400 PERF. 5944 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	859	-0-	-9	-0-	52	1	807	3	Y	-0-					-0-
11	998	N	998	-0-	-0-	-0-	77	1	921	3	Y	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	69	1	1084	3	Y	-0-					-0-
01	868	N	844	-0-	-24	-0-	62	1	782	3	Y	-0-					-0-
02	924	N	796	-0-	-128	-0-	58	1	738	3	Y	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

GALVAN RANCH P9 WELL #: 4 RRCID -> 263827 COMPL. DATE 07/27/2010 TOTAL DEPTH 6850 PERF. 6502 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	171	-0-	-108	-0-	12	1	159	3	Y	-0-					-0-
11	240	N	203	-0-	-37	-0-	15	1	188	3	Y	-0-					-0-
12	248	N	193	-0-	-55	-0-	15	1	178	3	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	11	1	150	3	Y	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	13	1	197	3	Y	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
PALAFOX EXPLORATION CO. 2292 WELL #: 3 RRCID -> 053464 COMPL. DATE 07/10/1972 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	82	1	683	3	N	-0-					-0-
11	990	N	512	-0-	-478	-0-	51	1	461	3	N	-0-					-0-
12	682	N	468	-0-	-214	-0-	53	1	415	3	N	-0-					-0-
01	775	N	461	-0-	-314	-0-	53	1	408	3	N	-0-					-0-
02	476	N	430	-0-	-46	-0-	51	1	379	3	N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	55	1	374	3	N	-0-					-0-

PALAFOX EXPLORATTON CO. 876 WELL #: 4 RRCID -> 054010 COMPL. DATE 11/03/1972 TOTAL DEPTH 6622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	47	1	393	3	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	35	1	318	3	N	-0-					-0-
12	589	N	404	-0-	-185	-0-	46	1	358	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	47	1	361	3	N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	50	1	366	3	N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	78	1	531	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP HICKLIN CARLOS WELL #: 1 RRCID -> 055126 COMPL. DATE 11/28/1972 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	247	-0-	-32	-0-	53	1	194	3	Y	-0-					-0-
11	270	X	237	-0-	-33	-0-	59	1	178	3	Y	-0-					-0-
12	248	X	239	-0-	-9	-0-	56	1	183	3	Y	-0-					-0-
01	248	X	241	-0-	-7	-0-	56	1	185	3	Y	-0-					-0-
02	224	X	216	-0-	-8	-0-	134	1	82	3	Y	-0-					-0-
*03	258	X	258	-0-	-0-	-0-	74	1	184	3	Y	-0-					-0-

BOOTH, W. J. WELL #: B 3 RRCID -> 055151 COMPL. DATE 04/11/1973 TOTAL DEPTH 6732 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	38	1	134	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	44	1	145	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	45	1	138	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	47	1	149	3	N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	51	1	137	3	N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	38	1	130	3	N	-0-					-0-

PALAFOX EXPLORATION CO. WELL #: 4 RRCID -> 055424 COMPL. DATE 04/10/1973 TOTAL DEPTH 6875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H.I. PALAFOX WELL #: 1 RRCID -> 055425 COMPL. DATE 03/12/1973 TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	6	1	180	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	26	1	176	3	N	-0-					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 1 RRCID -> 055648 COMPL. DATE 07/23/1972 TOTAL DEPTH 7325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	-0-	78	1	356	3	N	-0-					-0-
11	420	N	397	-0-	-23	-0-	63	1	334	3	N	-0-					-0-
12	465	N	304	-0-	-161	-0-	95	1	209	3	N	-0-					-0-
01	434	N	331	-0-	-103	-0-	79	1	252	3	N	-0-					-0-
02	364	N	302	-0-	-62	-0-	71	1	231	3	N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	319	1	201	3	N	-0-					-0-

BENEVIDES-CNR WELL #: 1 RRCID -> 055649 COMPL. DATE 02/14/1973 TOTAL DEPTH 7305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	52	1	240	3	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	46	1	243	3	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	102	1	227	3	N	-0-					-0-
01	279	N	275	-0-	-4	-0-	65	1	210	3	N	-0-					-0-
02	280	N	168	-0-	-112	-0-	40	1	128	3	N	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	408	1	256	3	N	-0-					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 2 RRCID -> 055650 COMPL. DATE 09/02/1972 TOTAL DEPTH 7280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	288	-0-	-53	-0-	52	1	236	3	N	-0-					-0-
11	330	N	271	-0-	-59	-0-	43	1	228	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	68	1	151	3	N	-0-					-0-
01	279	N	227	-0-	-52	-0-	54	1	173	3	N	-0-					-0-
02	252	N	167	-0-	-85	-0-	39	1	128	3	N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	167	1	105	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BENEVIDES-CNR WELL #: 4 RRCID -> 055655 COMPL. DATE 04/09/1973 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	97	1	447	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	84	1	440	3	N	-0-					-0-
12	496	N	473	-0-	-23	-0-	147	1	326	3	N	-0-					-0-
01	527	N	357	-0-	-170	-0-	85	1	272	3	N	-0-					-0-
02	476	N	407	-0-	-69	-0-	96	1	311	3	N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	306	1	192	3	N	-0-					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 5 RRCID -> 055835 COMPL. DATE 05/20/1973 TOTAL DEPTH 7190 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	404	-0-	-30	-0-	72	1	332	3	N	-0-					-0-
11	390	N	387	-0-	-3	-0-	62	1	325	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	150	1	333	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	97	1	309	3	N	-0-					-0-
02	364	N	298	-0-	-66	-0-	70	1	228	3	N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	330	1	208	3	N	-0-					-0-

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 6 RRCID -> 055836 COMPL. DATE 04/29/1973 TOTAL DEPTH 7460 PERF. 7259 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	28	1	63	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	32	1	102	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	4	1	14	3	N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	7	1	5	3	N	-0-					-0-

BENEVIDES-CNR WELL #: 7 RRCID -> 056270 COMPL. DATE 07/02/1973 TOTAL DEPTH 7270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	593	-0-	-27	-0-	106	1	487	3	N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	91	1	477	3	N	-0-					-0-
12	589	N	435	-0-	-154	-0-	135	1	300	3	N	-0-					-0-
01	589	N	174	-0-	-415	-0-	41	1	133	3	N	-0-					-0-
02	532	N	154	-0-	-378	-0-	36	1	118	3	N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	339	1	213	3	N	-0-					-0-

BENEVIDES-CNR WELL #: 8 RRCID -> 056271 COMPL. DATE 07/11/1973 TOTAL DEPTH 7270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	19	1	85	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	17	1	91	3	N	-0-					-0-
12	93	N	72	-0-	-21	-0-	22	1	50	3	N	-0-					-0-
01	93	N	46	-0-	-47	-0-	11	1	35	3	N	-0-					-0-
02	112	N	69	-0-	-43	-0-	16	1	53	3	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	47	1	29	3	N	-0-					-0-

PALAFOX EXPLORATION CO 2292 WELL #: 7 RRCID -> 057646 COMPL. DATE 04/17/1973 TOTAL DEPTH 6666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	39	1	324	3	N	-0-					-0-
11	330	N	313	-0-	-17	-0-	31	1	282	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	41	1	320	3	N	-0-					-0-
01	372	N	348	-0-	-24	-0-	40	1	308	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	38	1	278	3	N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	31	1	209	3	N	-0-					-0-

PALAFOX EXPLORATION CO. WELL #: 5 RRCID -> 058187 COMPL. DATE 04/22/1974 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	67	1	329	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	101	1	315	3	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	55	1	321	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	62	1	311	3	N	-0-					-0-
02	364	N	313	-0-	-51	-0-	44	1	269	3	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	53	1	292	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX, B.H. & G.A. WELL #: 1 RRCID -> 058518 COMPL. DATE 04/22/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	454	-0-	-42	-0-	50	1	404	3	N	-0-					-0-
11	510	N	420	-0-	-90	-0-	53	1	367	3	N	-0-					-0-
12	465	N	450	-0-	-15	-0-	61	1	389	3	N	-0-					-0-
01	465	N	243	-0-	-222	-0-	22	1	221	3	N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, V.D. WELL #: 1 B RRCID -> 058519 COMPL. DATE 04/22/1974 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	86	1	393	3	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	73	1	385	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	138	1	304	3	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	96	1	306	3	N	-0-					-0-
02	336	N	262	-0-	-74	-0-	62	1	200	3	N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	223	1	141	3	N	-0-					-0-

COX, B.H. & G.A. WELL #: 2297 RRCID -> 058942 COMPL. DATE 07/08/1974 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	500	-0-	-120	-0-	90	1	410	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	81	1	429	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	144	1	319	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	122	1	389	3	N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	119	1	383	3	N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	322	1	202	3	N	-0-					-0-

PALAFOX EXPLORATION CO. WELL #: 159 RRCID -> 059761 COMPL. DATE 09/10/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR STATE WELL #: 3 RRCID -> 061522 COMPL. DATE 01/26/1975 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	22	1	187	3	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	31	1	237	3	N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	32	1	223	3	N	-0-					-0-

SAUNDERS, J. R. WELL #: 1 RRCID -> 061597 COMPL. DATE 10/15/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20	-0-	82	1	270	3	N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	35	1	303	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	54	1	364	3	N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	97	1	268	3	N	-0-					-0-
*03	459	N	459	-0-	-0-	-0-	173	1	286	3	N	-0-					-0-

RETTIG, MABEL WELL #: P 1 RRCID -> 064353 COMPL. DATE 05/31/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	256	-0-	-54	-0-	55	1	201	3	Y	-0-					-0-
11	300	X	250	-0-	-50	-0-	63	1	187	3	Y	-0-					-0-
12	279	X	272	-0-	-7	-0-	64	1	208	3	Y	-0-					-0-
01	279	X	275	-0-	-4	-0-	64	1	211	3	Y	-0-					-0-
*02	234	X	234	-0-	-0-	-0-	145	1	89	3	Y	-0-					-0-
03	248	X	204	-0-	-44	-0-	59	1	145	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY CONNEVEY RANCH -C- WELL #: 3 RRCID -> 064464 COMPL. DATE 12/14/1999 TOTAL DEPTH 6918 PERF. 2642 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	42	1	356	3	N	1					1
							1	9									
11	394	N	394	-0-	-0-	-0-	39	1	355	3	N	-0-	1	1			-0-
12	401	N	401	-0-	-0-	-0-	45	1	356	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	29	1	220	3	N	-0-					-0-
02	224	N	154	-0-	-70	-0-	18	1	136	3	N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	37	1	257	3	N	-0-					-0-

RETTIG, MABEL WELL #: P 3 RRCID -> 064676 COMPL. DATE 12/02/1975 TOTAL DEPTH 7134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	201	-0-	-16	-0-	43	1	158	3	Y	-0-					-0-
11	210	X	204	-0-	-6	-0-	51	1	153	3	Y	-0-					-0-
12	217	X	206	-0-	-11	-0-	48	1	158	3	Y	-0-					-0-
01	217	X	213	-0-	-4	-0-	50	1	163	3	Y	-0-					-0-
02	196	X	175	-0-	-21	-0-	108	1	67	3	Y	-0-					-0-
03	217	X	204	-0-	-13	-0-	59	1	145	3	Y	-0-					-0-

MARTIN ESTATE WELL #: 2 RRCID -> 065111 COMPL. DATE 12/08/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	64	1	291	3	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	59	1	309	3	N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	117	1	260	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	90	1	288	3	N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	81	1	262	3	N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	222	1	139	3	N	-0-					-0-

RETTIG, MABEL WELL #: P 5 RRCID -> 066171 COMPL. DATE 02/09/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	X	260	-0-	-0-	-0-	55	1	205	3	Y	-0-					-0-
11	250	X	250	-0-	-0-	-0-	63	1	187	3	Y	-0-					-0-
12	255	X	255	-0-	-0-	-0-	60	1	195	3	Y	-0-					-0-
01	186	X	125	-0-	-61	-0-	29	1	96	3	Y	-0-					-0-
*02	207	X	207	-0-	-0-	-0-	128	1	79	3	Y	-0-					-0-
*03	194	X	194	-0-	-0-	-0-	56	1	138	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. WELL #: 158 RRCID -> 066415 COMPL. DATE 04/01/1976 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLZ, MARTIN WELL #: 1 RRCID -> 066631 COMPL. DATE 01/15/1976 TOTAL DEPTH 6922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	166	-0-	-175	-0-	30	1	136	3	N	-0-					-0-
11	300	N	146	-0-	-154	-0-	23	1	123	3	N	-0-					-0-
12	279	N	177	-0-	-102	-0-	55	1	122	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	48	1	154	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	43	1	137	3	N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	137	1	86	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

RETTIG, MABEL WELL #: P 8 RRCID -> 067278 COMPL. DATE 07/12/1976 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	447	-0-	-80	-0-	95	1	352	3	Y	-0-					-0-
11	510	X	367	-0-	-143	-0-	92	1	275	3	Y	-0-					-0-
12	496	X	297	-0-	-199	-0-	70	1	227	3	Y	-0-					-0-
01	496	X	370	-0-	-126	-0-	86	1	284	3	Y	-0-					-0-
02	392	X	282	-0-	-110	-0-	174	1	108	3	Y	-0-					-0-
03	434	X	348	-0-	-86	-0-	100	1	248	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 4 RRCID -> 067430 COMPL. DATE 06/25/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RETTIG, MABEL WELL #: P 9 RRCID -> 067651 COMPL. DATE 08/23/1976 TOTAL DEPTH 7150 PERF. N/A

10	217	X	215	-0-	-2	-0-	46	1	169	3	Y	-0-					-0-
11	210	X	210	-0-	-0-	-0-	53	1	157	3	Y	-0-					-0-
12	219	X	219	-0-	-0-	-0-	51	1	168	3	Y	-0-					-0-
01	217	X	205	-0-	-12	-0-	48	1	157	3	Y	-0-					-0-
*02	276	X	276	-0-	-0-	-0-	171	1	105	3	Y	-0-					-0-
*03	222	X	222	-0-	-0-	-0-	64	1	158	3	Y	-0-					-0-

MARTIN, V. D. -A- WELL #: 191 RRCID -> 068214 COMPL. DATE 11/06/1973 TOTAL DEPTH 7200 PERF. N/A

10	248	N	239	-0-	-9	-0-	43	1	196	3	N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	40	1	209	3	N	-0-					-0-
12	248	N	211	-0-	-37	-0-	66	1	145	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	52	1	165	3	N	-0-					-0-
02	224	N	160	-0-	-64	-0-	38	1	122	3	N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	181	1	114	3	N	-0-					-0-

RETTIG, MABEL WELL #: P 10 RRCID -> 068512 COMPL. DATE 10/02/1976 TOTAL DEPTH 7000 PERF. N/A

10	341	X	261	-0-	-80	-0-	56	1	205	3	Y	-0-					-0-
11	270	X	258	-0-	-12	-0-	65	1	193	3	Y	-0-					-0-
12	279	X	258	-0-	-21	-0-	60	1	198	3	Y	-0-					-0-
01	279	X	259	-0-	-20	-0-	60	1	199	3	Y	-0-					-0-
02	252	X	219	-0-	-33	-0-	135	1	84	3	Y	-0-					-0-
*03	360	X	360	-0-	-0-	-0-	104	1	256	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 11 RRCID -> 068715 COMPL. DATE 10/04/1976 TOTAL DEPTH 6976 PERF. N/A

10	372	X	301	-0-	-71	-0-	64	1	237	3	Y	-0-					-0-
11	360	X	315	-0-	-45	-0-	79	1	236	3	Y	-0-					-0-
12	341	X	310	-0-	-31	-0-	73	1	237	3	Y	-0-					-0-
01	341	X	320	-0-	-21	-0-	75	1	245	3	Y	-0-					-0-
02	308	X	286	-0-	-22	-0-	177	1	109	3	Y	-0-					-0-
03	341	X	314	-0-	-27	-0-	90	1	224	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 15 RRCID -> 069546 COMPL. DATE 12/30/1976 TOTAL DEPTH 7100 PERF. N/A

10	365	X	365	-0-	-0-	-0-	78	1	287	3	Y	-0-					-0-
11	362	X	362	-0-	-0-	-0-	91	1	271	3	Y	-0-					-0-
12	349	X	349	-0-	-0-	-0-	82	1	267	3	Y	-0-					-0-
01	343	X	343	-0-	-0-	-0-	80	1	263	3	Y	-0-					-0-
02	308	X	281	-0-	-27	-0-	174	1	107	3	Y	-0-					-0-
03	341	X	315	-0-	-26	-0-	91	1	224	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

RETTIG, MABEL WELL #: P 16 RRCID -> 069633 COMPL. DATE 01/06/1977 TOTAL DEPTH 7035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	231	-0-	-79	-0-	49	1	182	3	Y	-0-					-0-
11	300	X	255	-0-	-45	-0-	64	1	191	3	Y	-0-					-0-
12	279	X	220	-0-	-59	-0-	52	1	168	3	Y	-0-					-0-
01	249	X	249	-0-	-0-	-0-	58	1	191	3	Y	-0-					-0-
02	252	X	225	-0-	-27	-0-	139	1	86	3	Y	-0-					-0-
03	279	X	192	-0-	-87	-0-	55	1	137	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 17 RRCID -> 069906 COMPL. DATE 02/02/1977 TOTAL DEPTH 7241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	X	292	-0-	-0-	-0-	62	1	230	3	Y	-0-					-0-
11	240	X	187	-0-	-53	-0-	47	1	140	3	Y	-0-					-0-
12	248	X	184	-0-	-64	-0-	43	1	141	3	Y	-0-					-0-
01	287	X	287	-0-	-0-	-0-	67	1	220	3	Y	-0-					-0-
*02	233	X	233	-0-	-0-	-0-	144	1	89	3	Y	-0-					-0-
03	248	X	137	-0-	-111	-0-	40	1	97	3	Y	-0-					-0-

OWEN 4 WELL #: 1 RRCID -> 070054 COMPL. DATE 02/14/1977 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	X	418	-0-	-0-	-0-	69	1	349	3	Y	-0-					-0-
11	426	X	426	-0-	-0-	-0-	74	1	352	3	Y	-0-					-0-
12	419	X	419	-0-	-0-	-0-	11	1	408	3	Y	-0-					-0-
01	425	X	425	-0-	-0-	-0-	28	1	397	3	Y	-0-					-0-
*02	483	X	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
03	279	X	225	-0-	-54	-0-	8	1	217	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 18 RRCID -> 070055 COMPL. DATE 02/07/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	1141	-0-	-6	-0-	243	1	898	3	Y	-0-					-0-
11	990	X	988	-0-	-2	-0-	248	1	740	3	Y	-0-					-0-
12	1147	X	1001	-0-	-146	-0-	235	1	766	3	Y	-0-					-0-
01	1147	X	705	-0-	-442	-0-	164	1	541	3	Y	-0-					-0-
02	1036	X	689	-0-	-347	-0-	426	1	263	3	Y	-0-					-0-
03	1147	X	675	-0-	-472	-0-	194	1	481	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 19 RRCID -> 070056 COMPL. DATE 02/08/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	X	327	-0-	-0-	-0-	70	1	257	3	Y	-0-					-0-
11	270	X	248	-0-	-22	-0-	62	1	186	3	Y	-0-					-0-
12	279	X	255	-0-	-24	-0-	60	1	195	3	Y	-0-					-0-
01	279	X	273	-0-	-6	-0-	64	1	209	3	Y	-0-					-0-
02	252	X	224	-0-	-28	-0-	139	1	85	3	Y	-0-					-0-
03	279	X	259	-0-	-20	-0-	75	1	184	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 14 RRCID -> 070179 COMPL. DATE 02/21/1977 TOTAL DEPTH 6845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	906	-0-	-117	-0-	193	1	713	3	Y	-0-					-0-
11	960	X	827	-0-	-133	-0-	207	1	620	3	Y	-0-					-0-
12	992	X	846	-0-	-146	-0-	198	1	648	3	Y	-0-					-0-
01	992	X	812	-0-	-180	-0-	189	1	623	3	Y	-0-					-0-
02	896	X	711	-0-	-185	-0-	440	1	271	3	Y	-0-					-0-
03	899	X	859	-0-	-40	-0-	247	1	612	3	Y	-0-					-0-

ED RACHAL "GC" WELL #: 3A RRCID -> 070319 COMPL. DATE 11/11/1976 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31	-0-	14	1	389	3	N	-0-					-0-
11	540	N	430	-0-	-110	-0-	54	1	376	3	N	-0-					-0-
12	465	N	441	-0-	-24	-0-	70	1	371	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	139	1	339	3	N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	58	1	377	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BARREDA WELL #: 1 RRCID -> 070574 COMPL. DATE 11/19/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-			-0-
11	431	N	431	-0-	-0-	-0-	6	1	425	3	N	-0-			-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
01	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-			-0-
*02	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-			-0-
*03	459	N	459	-0-	-0-	-0-	50	1	409	3	N	-0-			-0-

BOOTH, W. V. -A- WELL #: 3 RRCID -> 070594 COMPL. DATE 03/11/1977 TOTAL DEPTH 6844 PERF. N/A

10	459	N	459	-0-	-0-	-0-	102	1	357	3	N	-0-			-0-
11	504	N	504	-0-	-0-	-0-	118	1	386	3	N	-0-			-0-
12	511	N	511	-0-	-0-	-0-	126	1	385	3	N	-0-			-0-
01	435	N	435	-0-	-0-	-0-	104	1	331	3	N	-0-			-0-
*02	507	N	507	-0-	-0-	-0-	137	1	370	3	N	-0-			-0-
*03	349	N	349	-0-	-0-	-0-	79	1	270	3	N	-0-			-0-

RETTIG, MABEL WELL #: P 22 RRCID -> 070764 COMPL. DATE 03/18/1977 TOTAL DEPTH 6925 PERF. N/A

10	155	X	107	-0-	-48	-0-	23	1	84	3	Y	-0-			-0-
11	150	X	123	-0-	-27	-0-	31	1	92	3	Y	-0-			-0-
12	155	X	124	-0-	-31	-0-	29	1	95	3	Y	-0-			-0-
01	140	X	140	-0-	-0-	-0-	33	1	107	3	Y	-0-			-0-
*02	133	X	133	-0-	-0-	-0-	82	1	51	3	Y	-0-			-0-
03	124	X	114	-0-	-10	-0-	33	1	81	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. WELL #: 4I RRCID -> 071428 COMPL. DATE 09/23/1976 TOTAL DEPTH 6603 PERF. N/A

10	589	N	557	-0-	-32	-0-	59	1	498	3	N	-0-			-0-
11	540	N	433	-0-	-107	-0-	43	1	390	3	N	-0-			-0-
12	527	N	511	-0-	-16	-0-	58	1	453	3	N	-0-			-0-
01	558	N	486	-0-	-72	-0-	56	1	430	3	N	-0-			-0-
*02	532	N	532	-0-	-0-	-0-	64	1	468	3	N	-0-			-0-
*03	612	N	612	-0-	-0-	-0-	78	1	534	3	N	-0-			-0-

MARTIN - VOLZ WELL #: 3 RRCID -> 071546 COMPL. DATE 04/26/1977 TOTAL DEPTH 6965 PERF. N/A

10	310	N	153	-0-	-157	-0-	27	1	126	3	N	-0-			-0-
11	270	N	116	-0-	-154	-0-	19	1	97	3	N	-0-			-0-
12	186	N	166	-0-	-20	-0-	52	1	114	3	N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	39	1	126	3	N	-0-			-0-
*02	132	N	132	-0-	-0-	-0-	31	1	101	3	N	-0-			-0-
*03	195	N	195	-0-	-0-	-0-	120	1	75	3	N	-0-			-0-

BENAVIDES, IMELDA O. WELL #: 1 RRCID -> 071610 COMPL. DATE 03/25/1977 TOTAL DEPTH 7265 PERF. N/A

10	589	N	569	-0-	-20	-0-	27	1	542	3	N	-0-			-0-
11	574	N	574	-0-	-0-	-0-	67	1	507	3	N	-0-			-0-
12	589	N	558	-0-	-31	-0-	60	1	498	3	N	-0-			-0-
01	558	N	553	-0-	-5	-0-	93	1	460	3	N	-0-			-0-
02	532	N	471	-0-	-61	-0-	34	1	437	3	N	-0-			-0-
*03	607	N	607	-0-	-0-	-0-	104	1	503	3	N	-0-			-0-

RETTIG, MABEL WELL #: P 23 RRCID -> 071849 COMPL. DATE 06/10/1977 TOTAL DEPTH 6966 PERF. N/A

10	682	X	581	-0-	-101	-0-	124	1	457	3	Y	-0-			-0-
11	630	X	598	-0-	-32	-0-	150	1	448	3	Y	-0-			-0-
12	659	X	659	-0-	-0-	-0-	154	1	505	3	Y	-0-			-0-
01	697	X	697	-0-	-0-	-0-	162	1	535	3	Y	-0-			-0-
*02	584	X	584	-0-	-0-	-0-	361	1	223	3	Y	-0-			-0-
*03	714	X	714	-0-	-0-	-0-	206	1	508	3	Y	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX, G. A. WELL #: 1234 RRCID -> 072197 COMPL. DATE 07/15/1977 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	143	1	656	3	N	-0-					-0-
11	540	N	362	-0-	-178	-0-	58	1	304	3	N	-0-					-0-
12	558	N	359	-0-	-199	-0-	112	1	247	3	N	-0-					-0-
01	558	N	314	-0-	-244	-0-	75	1	239	3	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	73	1	235	3	N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	221	1	139	3	N	-0-					-0-

OWEN 4 WELL #: P 2 RRCID -> 072468 COMPL. DATE 08/07/1977 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	227	-0-	-145	-0-	37	1	190	3	Y	-0-					-0-
11	330	X	206	-0-	-124	-0-	36	1	170	3	Y	-0-					-0-
12	310	X	133	-0-	-177	-0-	3	1	130	3	Y	-0-					-0-
01	310	X	198	-0-	-112	-0-	13	1	185	3	Y	-0-					-0-
*02	324	X	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*03	226	X	226	-0-	-0-	-0-	9	1	217	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 24 A RRCID -> 073276 COMPL. DATE 07/14/1977 TOTAL DEPTH 7301 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	X	767	-0-	-0-	-0-	164	1	603	3	N	-0-					-0-
11	799	X	799	-0-	-0-	-0-	200	1	599	3	N	-0-					-0-
12	796	X	796	-0-	-0-	-0-	186	1	610	3	N	-0-					-0-
01	837	X	837	-0-	-0-	-0-	195	1	642	3	N	-0-					-0-
*02	844	X	844	-0-	-0-	-0-	522	1	322	3	N	-0-					-0-
*03	838	X	838	-0-	-0-	-0-	241	1	597	3	N	-0-					-0-

RETTIG, MABEL WELL #: P 25 RRCID -> 073787 COMPL. DATE 10/27/1977 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	243	-0-	-160	-0-	52	1	191	3	Y	-0-					-0-
11	390	X	254	-0-	-136	-0-	64	1	190	3	Y	-0-					-0-
12	341	X	303	-0-	-38	-0-	71	1	232	3	Y	-0-					-0-
01	279	X	207	-0-	-72	-0-	48	1	159	3	Y	-0-					-0-
02	224	X	152	-0-	-72	-0-	94	1	58	3	Y	-0-					-0-
*03	292	X	292	-0-	-0-	-0-	84	1	208	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 27 RRCID -> 073789 COMPL. DATE 10/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	X	860	-0-	-0-	-0-	183	1	677	3	Y	-0-					-0-
11	895	X	895	-0-	-0-	-0-	225	1	670	3	Y	-0-					-0-
12	893	X	893	-0-	-0-	-0-	209	1	684	3	Y	-0-					-0-
01	907	X	907	-0-	-0-	-0-	211	1	696	3	Y	-0-					-0-
*02	747	X	747	-0-	-0-	-0-	462	1	285	3	Y	-0-					-0-
*03	880	X	880	-0-	-0-	-0-	254	1	626	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 29 RRCID -> 073892 COMPL. DATE 11/18/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	171	-0-	-139	-0-	36	1	135	3	Y	-0-					-0-
11	300	X	231	-0-	-69	-0-	58	1	173	3	Y	-0-					-0-
12	248	X	226	-0-	-22	-0-	53	1	173	3	Y	-0-					-0-
01	248	X	223	-0-	-25	-0-	52	1	171	3	Y	-0-					-0-
02	224	X	203	-0-	-21	-0-	126	1	77	3	Y	-0-					-0-
03	248	X	176	-0-	-72	-0-	51	1	125	3	Y	-0-					-0-

COX, G.A. WELL #: 1 RRCID -> 073926 COMPL. DATE 10/24/1977 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP OWEN -3- WELL #: 2 RRCID -> 074784 COMPL. DATE 01/09/1978 TOTAL DEPTH 7290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RETTIG, MABEL WELL #: P 28 RRCID -> 075135 COMPL. DATE 02/09/1978 TOTAL DEPTH 6845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	X	321	-0-	-0-	-0-	68	1	253	3	Y	-0-					-0-
11	343	X	343	-0-	-0-	-0-	86	1	257	3	Y	-0-					-0-
12	385	X	385	-0-	-0-	-0-	90	1	295	3	Y	-0-					-0-
01	395	X	395	-0-	-0-	-0-	92	1	303	3	Y	-0-					-0-
*02	353	X	353	-0-	-0-	-0-	218	1	135	3	Y	-0-					-0-
*03	395	X	395	-0-	-0-	-0-	114	1	281	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 13 RRCID -> 075201 COMPL. DATE 02/01/1978 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	619	-0-	-63	-0-	132	1	487	3	Y	-0-					-0-
11	660	X	552	-0-	-108	-0-	138	1	414	3	Y	-0-					-0-
12	651	X	644	-0-	-7	-0-	151	1	493	3	Y	-0-					-0-
01	651	X	599	-0-	-52	-0-	139	1	460	3	Y	-0-					-0-
*02	669	X	669	-0-	-0-	-0-	414	1	255	3	Y	-0-					-0-
*03	621	X	621	-0-	-0-	-0-	179	1	442	3	Y	-0-					-0-

COX, G.A. WELL #: 2 RRCID -> 076472 COMPL. DATE 03/25/1978 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	601	-0-	-298	-0-	108	1	493	3	N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	159	1	840	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	198	1	437	3	N	-0-					-0-
01	589	N	329	-0-	-260	-0-	78	1	251	3	N	-0-					-0-
02	924	N	299	-0-	-625	-0-	71	1	228	3	N	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	358	1	225	3	N	-0-					-0-

RETTIG, MABEL WELL #: P 34 RRCID -> 076518 COMPL. DATE 05/01/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	105	-0-	-19	-0-	22	1	83	3	Y	-0-					-0-
11	118	X	118	-0-	-0-	-0-	30	1	88	3	Y	-0-					-0-
12	113	X	113	-0-	-0-	-0-	26	1	87	3	Y	-0-					-0-
01	121	X	121	-0-	-0-	-0-	28	1	93	3	Y	-0-					-0-
02	112	X	108	-0-	-4	-0-	67	1	41	3	Y	-0-					-0-
03	124	X	100	-0-	-24	-0-	29	1	71	3	Y	-0-					-0-

COX, G.A. WELL #: 4 RRCID -> 082020 COMPL. DATE 02/21/1979 TOTAL DEPTH 7050 PERF. 6794 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	59	1	269	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	44	1	231	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	54	1	120	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	40	1	127	3	N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	32	1	105	3	N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	103	1	65	3	N	-0-					-0-

MANGUM BOOTH WELL #: 2 RRCID -> 082557 COMPL. DATE 05/08/1979 TOTAL DEPTH 6751 PERF. 6578 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY, CONNEVEY -C- WELL #: 4 RRCID -> 083046 COMPL. DATE 06/25/1979 TOTAL DEPTH 6840 PERF. 6592 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MIDDLETON, TRIPHENE WELL #: 2 RRCID -> 083208 COMPL. DATE 07/03/1979 TOTAL DEPTH 6950 PERF. 6756 - 6850

10	618	N	618	-0-	-0-	-0-	271	1	347	3	N	-0-			-0-
11	480	N	480	-0-	-0-	-0-	123	1	357	3	N	-0-			-0-
12	408	N	408	-0-	-0-	-0-	123	1	285	3	N	-0-			-0-
01	371	N	371	-0-	-0-	-0-	128	1	243	3	N	-0-			-0-
*02	327	N	327	-0-	-0-	-0-	115	1	212	3	N	-0-			-0-
*03	346	N	346	-0-	-0-	-0-	87	1	259	3	N	-0-			-0-

SAUNDERS 108 WELL #: 1 RRCID -> 083810 COMPL. DATE 08/15/1979 TOTAL DEPTH 6700 PERF. 6184 - 6469

10	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAUNDERS 108 WELL #: 3 RRCID -> 084789 COMPL. DATE 10/11/1979 TOTAL DEPTH 6602 PERF. 6206 - 6489

10	434	N	334	-0-	-100	-0-	334	3			Y	-0-			-0-
11	510	N	510	-0-	-0-	-0-	140	1	370	3	Y	-0-			-0-
12	496	N	414	-0-	-82	-0-	105	1	309	3	Y	-0-			-0-
01	510	N	510	-0-	-0-	-0-	171	1	339	3	Y	-0-			-0-
*02	502	N	502	-0-	-0-	-0-	182	1	320	3	Y	-0-			-0-
*03	481	N	481	-0-	-0-	-0-	160	1	321	3	Y	-0-			-0-

SAUNDERS 108 WELL #: 2 RRCID -> 084868 COMPL. DATE 10/26/1979 TOTAL DEPTH 6600 PERF. 6233 - 6498

10	372	N	335	-0-	-37	-0-	335	3			Y	-0-			-0-
11	392	N	392	-0-	-0-	-0-	107	1	285	3	Y	-0-			-0-
12	447	N	447	-0-	-0-	-0-	114	1	333	3	Y	-0-			-0-
01	452	N	452	-0-	-0-	-0-	152	1	300	3	Y	-0-			-0-
*02	391	N	391	-0-	-0-	-0-	142	1	249	3	Y	-0-			-0-
*03	471	N	471	-0-	-0-	-0-	157	1	314	3	Y	-0-			-0-

MALTSBERGER, J.T. JR. "47" WELL #: 1 RRCID -> 085824 COMPL. DATE 12/31/1979 TOTAL DEPTH 7020 PERF. 6832 - 6898

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GARNER MITCHELL WELL #: 1 RRCID -> 088063 COMPL. DATE 05/17/1980 TOTAL DEPTH 7000 PERF. 6828 - 6923

10	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
*03	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER MITCHELL WELL #: 2 RRCID -> 089116 COMPL. DATE 06/19/1980 TOTAL DEPTH 7006 PERF. 6801 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
*03	206	N	206	-0-	-0-	-0-	18	1	188	3	N	-0-			-0-

GONZALEZ WELL #: 5 RRCID -> 092269 COMPL. DATE 01/27/1981 TOTAL DEPTH 6797 PERF. 6592 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DIRKS BOOTH WELL #: 3 RRCID -> 092283 COMPL. DATE 03/06/1981 TOTAL DEPTH 6489 PERF. 6345 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARREDA WELL #: 1 RRCID -> 093758 COMPL. DATE 04/11/1981 TOTAL DEPTH 6684 PERF. 6489 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	83	1	677	3	Y	-0-			-0-
11	810	N	562	-0-	-248	-0-	34	1	528	3	Y	-0-			-0-
12	713	N	590	-0-	-123	-0-	64	1	526	3	Y	-0-			-0-
01	775	N	630	-0-	-145	-0-	107	1	523	3	Y	-0-			-0-
02	532	N	355	-0-	-177	-0-	64	1	291	3	Y	-0-			-0-
*03	819	N	819	-0-	-0-	-0-	137	1	682	3	Y	-0-			-0-

BARREDA WELL #: 2 RRCID -> 094620 COMPL. DATE 07/01/1981 TOTAL DEPTH 6590 PERF. 6408 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	81	1	656	3	Y	-0-			-0-
11	728	N	728	-0-	-0-	-0-	44	1	684	3	Y	-0-			-0-
12	806	N	648	-0-	-158	-0-	71	1	577	3	Y	-0-			-0-
01	832	N	832	-0-	-0-	-0-	141	1	691	3	Y	-0-			-0-
*02	742	N	742	-0-	-0-	-0-	135	1	607	3	Y	-0-			-0-
*03	792	N	792	-0-	-0-	-0-	133	1	659	3	Y	-0-			-0-

BENAVIDES-CNR WELL #: 30 RRCID -> 098328 COMPL. DATE 12/19/1981 TOTAL DEPTH 7494 PERF. 7063 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BENAVIDES-CNR WELL #: 31 RRCID -> 098329 COMPL. DATE 12/16/1981 TOTAL DEPTH 7462 PERF. 7118 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BARREDA A WELL #: 1 RRCID -> 100471 COMPL. DATE 04/13/1982 TOTAL DEPTH 6575 PERF. 6395 - 6503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	14	1	109	3	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
12	124	N	71	-0-	-53	-0-	8	1	63	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	22	1	106	3	Y	-0-					-0-
02	112	N	89	-0-	-23	-0-	16	1	73	3	Y	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	20	1	98	3	Y	-0-					-0-

PALAFOX "B" WELL #: 1 RRCID -> 100742 COMPL. DATE 05/16/1982 TOTAL DEPTH 6800 PERF. 6587 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	966	-0-	-57	-0-	466	1	500	3	N	-0-					-0-
11	1020	N	896	-0-	-124	-0-	360	1	536	3	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	690	1	480	3	N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	724	1	403	3	N	-0-					-0-
02	840	N	557	-0-	-283	-0-	328	1	229	3	N	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	159	1	623	3	N	-0-					-0-

PALAFOX "B" WELL #: 2 RRCID -> 102374 COMPL. DATE 08/15/1982 TOTAL DEPTH 6850 PERF. 6590 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		69	-0-	69	69	14	1	55	3	N	-0-					-0-

MEADOR STATE WELL #: 4 RRCID -> 102627 COMPL. DATE 10/21/1982 TOTAL DEPTH 6800 PERF. 6516 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	83	1	695	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	57	1	516	3	N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	82	1	643	3	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	117	1	894	3	N	-0-					-0-
*02	954	N	954	-0-	-0-	-0-	114	1	840	3	N	-0-					-0-
*03	1124	N	1124	-0-	-0-	-0-	143	1	981	3	N	-0-					-0-

MEADOR STATE WELL #: 5 RRCID -> 102628 COMPL. DATE 10/27/1981 TOTAL DEPTH 6810 PERF. 6543 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	24	1	201	3	N	-0-					-0-
11	210	N	173	-0-	-37	-0-	17	1	156	3	N	-0-					-0-
12	217	N	169	-0-	-48	-0-	19	1	150	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	17	1	131	3	N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	40	1	271	3	N	-0-					-0-

BARREDA WELL #: 5 RRCID -> 104678 COMPL. DATE 02/23/1983 TOTAL DEPTH 6700 PERF. 6471 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	44	1	353	3	Y	-0-					-0-
11	390	N	324	-0-	-66	-0-	19	1	305	3	Y	-0-					-0-
12	403	N	386	-0-	-17	-0-	42	1	344	3	Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	67	1	330	3	Y	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	67	1	302	3	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	66	1	326	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR STATE WELL #: 6 RRCID -> 107856 COMPL. DATE 10/04/1983 TOTAL DEPTH 6956 PERF. 6519 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	458	-0-	-69	-0-	49	1	409	3	N	-0-			-0-
11	510	N	476	-0-	-34	-0-	47	1	429	3	N	-0-			-0-
12	473	N	473	-0-	-0-	-0-	53	1	420	3	N	-0-			-0-
01	465	N	387	-0-	-78	-0-	45	1	342	3	N	-0-			-0-
02	448	N	445	-0-	-3	-0-	53	1	391	3	N	1			1
							1	9							
*03	704	N	704	-0-	-0-	-0-	90	1	614	3	N	-0-			1

BOOTH, W.V. -B- WELL #: 4 RRCID -> 109013 COMPL. DATE 12/28/1983 TOTAL DEPTH 6875 PERF. 6405 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	35	1	121	3	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	35	1	115	3	N	-0-			-0-
12	155	N	145	-0-	-10	-0-	36	1	109	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	41	1	132	3	N	-0-			-0-
*02	155	N	155	-0-	-0-	-0-	42	1	113	3	N	-0-			-0-
*03	162	N	162	-0-	-0-	-0-	37	1	125	3	N	-0-			-0-

FASKEN, B.T. WELL #: 1 RRCID -> 120233 COMPL. DATE 01/30/1986 TOTAL DEPTH 6605 PERF. 6220 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	464	3			Y	-0-			-0-
11	517	N	517	-0-	-0-	-0-	517	3			Y	-0-			-0-
12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-			-0-
01	465	N	457	-0-	-8	-0-	457	3			Y	-0-			-0-
02	476	N	453	-0-	-23	-0-	453	3			Y	-0-			-0-
*03	530	N	530	-0-	-0-	-0-	530	3			Y	-0-			-0-

PALAFOX EXPLORATION COMPANY WELL #: 8 RRCID -> 142664 COMPL. DATE 03/01/1992 TOTAL DEPTH 6575 PERF. 6349 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-			-0-
11	210	N	112	-0-	-98	-0-	11	1	101	3	N	-0-			-0-
12	186	N	124	-0-	-62	-0-	14	1	110	3	N	-0-			-0-
01	155	N	137	-0-	-18	-0-	16	1	121	3	N	-0-			-0-
*02	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-			-0-
*03	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-			-0-

RACHAL, ED WELL #: 6 RRCID -> 150374 COMPL. DATE 07/19/1994 TOTAL DEPTH 6400 PERF. 6069 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	363	-0-	-40	-0-	20	1	343	3	N	-0-			-0-
11	360	N	334	-0-	-26	-0-	17	1	317	3	N	-0-			-0-
12	403	N	339	-0-	-64	-0-	21	1	318	3	N	-0-			-0-
01	372	N	342	-0-	-30	-0-	22	1	320	3	N	-0-			-0-
02	308	N	301	-0-	-7	-0-	15	1	286	3	N	-0-			-0-
*03	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-			-0-

PALAFOX WELL #: 10 RRCID -> 152917 COMPL. DATE 04/01/2006 TOTAL DEPTH 6529 PERF. 6178 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	206					Y	-0-			29
11	14B2 EXT		-0-	-0-	-0-	206					Y	-0-			29
12	206	X	-0-	-0-	-206	-0-					Y	-0-			29
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			29
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-			29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			28

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 242 RRCID -> 174968 COMPL. DATE 04/26/1999 TOTAL DEPTH 6880 PERF. 6592 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H.I. PALAFOX WELL #: 2040 RRCID -> 174969 COMPL. DATE 02/19/1999 TOTAL DEPTH 6800 PERF. 6468 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	116	1	469	3	N	-0-					-0-
11	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-
12	589	N	531	-0-	-58	-0-	42	1	489	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	58	1	493	3	N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	65	1	420	3	N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	103	1	452	3	N	-0-					-0-

H.I. PALAFOX WELL #: 3040 RRCID -> 174971 COMPL. DATE 05/12/1999 TOTAL DEPTH 6861 PERF. 6573 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	68	1	277	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	308	N	275	-0-	-33	-0-	37	1	238	3	Y	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	51	1	225	3	Y	-0-					-0-

H.I. PALAFOX WELL #: 4040 RRCID -> 174972 COMPL. DATE 05/12/1999 TOTAL DEPTH 6879 PERF. 6616 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	63	1	255	3	Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
12	341	N	206	-0-	-135	-0-	16	1	190	3	Y	-0-					-0-
01	310	N	205	-0-	-105	-0-	22	1	183	3	Y	-0-					-0-
02	308	N	205	-0-	-103	-0-	27	1	178	3	Y	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	76	1	335	3	Y	-0-					-0-

H.I. PALAFOX WELL #: 6040 RRCID -> 175019 COMPL. DATE 08/19/1999 TOTAL DEPTH 6885 PERF. 6574 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	82	-0-	-42	-0-	16	1	66	3	Y	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
12	124	N	27	-0-	-97	-0-	2	1	25	3	Y	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	Y	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	19	1	82	3	Y	-0-					-0-

H.I. PALAFOX WELL #: 4042 RRCID -> 175021 COMPL. DATE 09/25/1999 TOTAL DEPTH 6875 PERF. 6534 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	25	1	102	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	26	1	215	3	Y	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	27	1	175	3	Y	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	43	1	190	3	Y	-0-					-0-

H.I. PALAFOX WELL #: 3039 RRCID -> 175030 COMPL. DATE 09/01/1999 TOTAL DEPTH 6800 PERF. 6470 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

H.I. PALAFOX WELL #: 5040 RRCID -> 175035 COMPL. DATE 08/06/1999 TOTAL DEPTH 6812 PERF. 6514 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	61	1	248	3	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	25	1	285	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	31	1	258	3	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	61	1	266	3	Y	-0-					-0-

H.I. PALAFOX WELL #: 3042 RRCID -> 175098 COMPL. DATE 08/06/1999 TOTAL DEPTH 6835 PERF. 6545 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	478	-0-	-49	-0-	94	1	384	3	Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	3			Y	-0-					-0-
12	527	N	439	-0-	-88	-0-	35	1	404	3	Y	-0-					-0-
01	465	N	461	-0-	-4	-0-	49	1	412	3	Y	-0-					-0-
02	448	N	401	-0-	-47	-0-	54	1	347	3	Y	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	94	1	413	3	Y	-0-					-0-

H.I. PALAFOX WELL #: 4039 RRCID -> 178622 COMPL. DATE 12/07/1999 TOTAL DEPTH 6800 PERF. 6484 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	50	1	201	3	N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	19	1	218	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	26	1	170	3	N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	41	1	181	3	N	-0-					-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 1 RRCID -> 180268 COMPL. DATE 07/19/2000 TOTAL DEPTH 6855 PERF. 6586 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1037	-0-	-48	-0-	230	1	807	3	N	-0-					-0-
11	990	N	905	-0-	-85	-0-	212	1	693	3	N	-0-					-0-
12	1054	N	955	-0-	-99	-0-	236	1	719	3	N	-0-					-0-
01	1023	N	918	-0-	-105	-0-	218	1	700	3	N	-0-					-0-
02	840	N	779	-0-	-61	-0-	211	1	568	3	N	-0-					-0-
*03	1000	N	1000	-0-	-0-	-0-	227	1	773	3	N	-0-					-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 6 RRCID -> 181251 COMPL. DATE 12/28/2000 TOTAL DEPTH 6855 PERF. 6583 - 6709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	146	1	510	3	N	-0-					-0-
11	570	N	405	-0-	-165	-0-	95	1	310	3	N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	150	1	457	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	143	1	458	3	N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	128	1	345	3	N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	145	1	495	3	N	-0-					-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 10 RRCID -> 181614 COMPL. DATE 12/08/2000 TOTAL DEPTH 6800 PERF. 6532 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 3 T RRCID -> 182707 COMPL. DATE 01/12/2001 TOTAL DEPTH 6882 PERF. 6600 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	207	1	723	3	N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	209	1	681	3	N	-0-					-0-
12	620	N	288	-0-	-332	-0-	71	1	217	3	N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	290	1	930	3	N	-0-					-0-
*02	1099	N	1099	-0-	-0-	-0-	297	1	802	3	N	-0-					-0-
*03	1331	N	1331	-0-	-0-	-0-	302	1	1029	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BARREDA 34 WELL #: 8 RRCID -> 182963 COMPL. DATE 05/25/2001 TOTAL DEPTH 6929 PERF. 6618 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	-0-	253	1	887	3	N	-0-					-0-
11	1080	N	1018	-0-	-62	-0-	239	1	779	3	N	-0-					-0-
12	1085	N	739	-0-	-346	-0-	183	1	556	3	N	-0-					-0-
01	1116	N	645	-0-	-471	-0-	154	1	491	3	N	-0-					-0-
02	952	N	519	-0-	-433	-0-	140	1	379	3	N	-0-					-0-
*03	1111	N	1111	-0-	-0-	-0-	252	1	859	3	N	-0-					-0-

PALAFOX 47 WELL #: 5B RRCID -> 182964 COMPL. DATE 05/04/2001 TOTAL DEPTH 7046 PERF. 6776 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	814	-0-	-23	-0-	392	1	422	3	N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	337	1	503	3	N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	480	1	334	3	N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	518	1	289	3	N	-0-					-0-
02	784	N	636	-0-	-148	-0-	375	1	261	3	N	-0-					-0-
*03	859	N	859	-0-	-0-	-0-	175	1	684	3	N	-0-					-0-

BARREDA 36 WELL #: 7 RRCID -> 183379 COMPL. DATE 05/23/2001 TOTAL DEPTH 6809 PERF. 6508 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	209	1	734	3	N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	215	1	700	3	N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	201	1	612	3	N	-0-					-0-
01	930	N	762	-0-	-168	-0-	181	1	581	3	N	-0-					-0-
02	868	N	639	-0-	-229	-0-	173	1	466	3	N	-0-					-0-
*03	753	N	753	-0-	-0-	-0-	171	1	582	3	N	-0-					-0-

GONZALEZ, M. A. WELL #: 8 RRCID -> 183432 COMPL. DATE 06/18/2001 TOTAL DEPTH 6853 PERF. 6521 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	72	1	251	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	71	1	231	3	N	-0-					-0-
12	341	N	300	-0-	-41	-0-	74	1	226	3	N	-0-					-0-
01	310	N	275	-0-	-35	-0-	65	1	210	3	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	71	1	192	3	N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	69	1	235	3	N	-0-					-0-

H.I. PALAFOX WELL #: 8040 RRCID -> 183607 COMPL. DATE 02/10/2001 TOTAL DEPTH 6927 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
01	93	N	48	-0-	-45	-0-	5	1	43	3	N	-0-					-0-
02	84	N	5	-0-	-79	-0-	1	1	4	3	N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-

GONZALEZ, DAVID ET AL 1047 "A" WELL #: 3 RRCID -> 184109 COMPL. DATE 07/06/2001 TOTAL DEPTH 7008 PERF. 6677 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	320	1	643	3	N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	351	1	611	3	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	164	1	969	3	N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	327	1	611	3	N	-0-					-0-
02	756	N	493	-0-	-263	-0-	12	1	481	3	N	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	13	1	513	3	N	-0-					-0-

BOOTH, W. V. ET AL 2292 WELL #: 5 RRCID -> 184979 COMPL. DATE 07/27/2001 TOTAL DEPTH 6902 PERF. 6602 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	40	1	141	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	41	1	135	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	45	1	139	3	N	-0-					-0-
01	186	N	137	-0-	-49	-0-	33	1	104	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	37	1	101	3	N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	29	1	97	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W. V. ET AL 2292 WELL #: 4 RRCID -> 185249 COMPL. DATE 08/18/2001 TOTAL DEPTH 6866 PERF. 6569 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	14	1	50	3	N	-0-					-0-
11	60	N	8	-0-	-52	-0-	2	1	6	3	N	-0-					-0-
12	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
01	62	N	4	-0-	-58	-0-	1	1	3	3	N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	15	1	39	3	N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	12	1	40	3	N	-0-					-0-

BOOTH, W. V. 2292 ET AL WELL #: 11 RRCID -> 185834 COMPL. DATE 08/31/2001 TOTAL DEPTH 6832 PERF. 6526 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	451	-0-	-14	-0-	100	1	351	3	N	-0-					-0-
11	450	N	414	-0-	-36	-0-	97	1	317	3	N	-0-					-0-
12	465	N	409	-0-	-56	-0-	101	1	308	3	N	-0-					-0-
01	465	N	409	-0-	-56	-0-	97	1	312	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	100	1	269	3	N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	93	1	316	3	N	-0-					-0-

H.I. PALAFOX WELL #: 9040 RRCID -> 186979 COMPL. DATE 10/30/2001 TOTAL DEPTH 6900 PERF. 6618 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	54	1	218	3	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	19	1	223	3	N	-0-					-0-
01	279	N	240	-0-	-39	-0-	25	1	215	3	N	-0-					-0-
02	280	N	220	-0-	-60	-0-	29	1	191	3	N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	52	1	228	3	N	-0-					-0-

H.I. PALAFOX WELL #: 1040 RRCID -> 187202 COMPL. DATE 11/05/2001 TOTAL DEPTH 6905 PERF. 6550 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	62	1	250	3	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	26	1	294	3	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	38	1	323	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	42	1	274	3	N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	79	1	346	3	N	-0-					-0-

H.I. PALAFOX WELL #: 1140 RRCID -> 188276 COMPL. DATE 11/13/2001 TOTAL DEPTH 6950 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	26	1	104	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	20	1	171	3	N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	17	1	107	3	N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	29	1	127	3	N	-0-					-0-

BENAVIDES WELL #: 35 RRCID -> 189380 COMPL. DATE 06/07/2001 TOTAL DEPTH 7238 PERF. 7009 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	42	1	136	3	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	30	1	97	3	N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	116	1	73	3	N	-0-					-0-

FULLER 2292 WELL #: 2 RRCID -> 194258 COMPL. DATE 01/03/2003 TOTAL DEPTH 10004 PERF. 6313 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45	-0-	38	1	320	3	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	33	1	293	3	N	-0-					-0-
12	372	N	331	-0-	-41	-0-	37	1	294	3	N	-0-					-0-
01	372	N	329	-0-	-43	-0-	38	1	291	3	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	34	1	251	3	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 1340 RRCID -> 194672 COMPL. DATE 03/17/2003 TOTAL DEPTH 6915 PERF. 6458 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	152	1	619	3	N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	71	1	819	3	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	93	1	786	3	N	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	104	1	675	3	N	-0-					-0-
*03	910	N	910	-0-	-0-	-0-	169	1	741	3	N	-0-					-0-

H.I. PALAFOX WELL #: 1240 RRCID -> 195561 COMPL. DATE 03/01/2003 TOTAL DEPTH 6950 PERF. 6601 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	327	1	1326	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	899	N	409	-0-	-490	-0-	33	1	376	3	N	-0-					-0-
01	1209	N	428	-0-	-781	-0-	45	1	383	3	N	-0-					-0-
02	588	N	474	-0-	-114	-0-	63	1	411	3	N	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	128	1	564	3	N	-0-					-0-

H.I. PALAFOX WELL #: 5106 RRCID -> 198285 COMPL. DATE 01/01/2002 TOTAL DEPTH 6774 PERF. 6557 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	31	1	127	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	21	1	174	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	24	1	156	3	N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	30	1	132	3	N	-0-					-0-

RETTIG, MABEL WELL #: P 42 RRCID -> 199808 COMPL. DATE 06/29/2003 TOTAL DEPTH 6800 PERF. 6530 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0-	-0-	256	1	945	3	Y	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	311	1	929	3	Y	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	287	1	938	3	Y	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	287	1	946	3	Y	-0-					-0-
*02	1171	N	1171	-0-	-0-	-0-	724	1	447	3	Y	-0-					-0-
*03	1272	N	1272	-0-	-0-	-0-	366	1	906	3	Y	-0-					-0-

GONZALEZ, DAVID ET AL 100 "B" WELL #: 4 RRCID -> 202704 COMPL. DATE 04/21/2004 TOTAL DEPTH 7000 PERF. 6694 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	114	-0-	-72	-0-	38	1	76	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	61	1	106	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	44	1	83	3	N	-0-					-0-
02	168	N	77	-0-	-91	-0-	2	1	75	3	N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	3	1	124	3	N	-0-					-0-

H.I. PALAFOX WELL #: 1439 RRCID -> 204412 COMPL. DATE 07/17/2004 TOTAL DEPTH 6920 PERF. 6500 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1446	-0-	-42	-0-	286	1	1160	3	N	-0-					-0-
11	1410	N	1123	-0-	-287	-0-	1123	3			N	-0-					-0-
12	1488	N	1256	-0-	-232	-0-	101	1	1155	3	N	-0-					-0-
01	1457	N	1394	-0-	-63	-0-	147	1	1247	3	N	-0-					-0-
*02	1313	N	1313	-0-	-0-	-0-	176	1	1137	3	N	-0-					-0-
*03	1673	N	1673	-0-	-0-	-0-	311	1	1362	3	N	-0-					-0-

H.I. PALAFOX WELL #: 1440 RRCID -> 204413 COMPL. DATE 04/22/2004 TOTAL DEPTH 6957 PERF. 6596 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	19	1	76	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	20	1	227	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	26	1	170	3	N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	45	1	196	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 1540 RRCID -> 204414 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6595 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H.I. PALAFOX WELL #: 1041 RRCID -> 204473 COMPL. DATE 07/09/2004 TOTAL DEPTH 6917 PERF. 6615 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	49	1	199	3	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	28	1	240	3	N	-0-					-0-
02	252	N	234	-0-	-18	-0-	31	1	203	3	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	50	1	217	3	N	-0-					-0-

H.I. PALAFOX WELL #: 1339 RRCID -> 204767 COMPL. DATE 07/11/2004 TOTAL DEPTH 6900 PERF. 6446 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	981	-0-	-11	-0-	194	1	787	3	N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1023	N	992	-0-	-31	-0-	79	1	913	3	N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	107	1	907	3	N	-0-					-0-
*02	925	N	925	-0-	-0-	-0-	124	1	801	3	N	-0-					-0-
*03	1012	N	1012	-0-	-0-	-0-	188	1	824	3	N	-0-					-0-

H.I. PALAFOX WELL #: 5042 RRCID -> 205350 COMPL. DATE 07/11/2004 TOTAL DEPTH 6900 PERF. 6562 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	355	-0-	-48	-0-	70	1	285	3	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	31	1	355	3	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	43	1	368	3	Y	-0-					-0-
02	392	N	372	-0-	-20	-0-	50	1	322	3	Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	79	1	349	3	Y	-0-					-0-

H. I. PALAFOX WELL #: 1539 RRCID -> 206807 COMPL. DATE 07/31/2004 TOTAL DEPTH 6950 PERF. 6472 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25	-0-	62	1	254	3	N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
12	372	N	221	-0-	-151	-0-	18	1	203	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	39	1	329	3	N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	63	1	407	3	N	-0-					-0-
*03	1080	N	1080	-0-	-0-	-0-	201	1	879	3	N	-0-					-0-

MEADOR STATE WELL #: 11 RRCID -> 207025 COMPL. DATE 11/28/2004 TOTAL DEPTH 6900 PERF. 6719 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	15	1	124	3	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	15	1	139	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	15	1	121	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	12	1	95	3	Y	-0-					-0-
02	140	N	87	-0-	-53	-0-	10	1	77	3	Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	23	1	158	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 97 WELL #: 24 RRCID -> 207027 COMPL. DATE 12/16/2004 TOTAL DEPTH 6940 PERF. 6603 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	606	-0-	-45	-0-	65	1	541	3	Y	-0-					-0-
11	600	N	598	-0-	-2	-0-	60	1	538	3	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	71	1	559	3	Y	-0-					-0-
01	620	N	559	-0-	-61	-0-	65	1	494	3	Y	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	73	1	537	3	Y	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	80	1	547	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY WELHAUSEN STATE 99 WELL #: 25 RRCID -> 207932 COMPL. DATE 01/02/2005 TOTAL DEPTH 7000 PERF. 6627 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	564	-0-	-25	-0-	60	1	504	3	Y	-0-					-0-
11	570	N	546	-0-	-24	-0-	54	1	492	3	Y	-0-					-0-
12	558	N	541	-0-	-17	-0-	61	1	480	3	Y	-0-					-0-
01	558	N	494	-0-	-64	-0-	57	1	437	3	Y	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	68	1	503	3	Y	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	75	1	517	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 21 RRCID -> 207935 COMPL. DATE 12/19/2004 TOTAL DEPTH 7000 PERF. 6732 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	145	1	1220	3	N	-0-					-0-
11	1380	N	1195	-0-	-185	-0-	119	1	1076	3	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	137	1	1076	3	N	-0-					-0-
01	1364	N	1025	-0-	-339	-0-	119	1	906	3	N	-0-					-0-
*02	1163	N	1163	-0-	-0-	-0-	139	1	1024	3	N	-0-					-0-
*03	1328	N	1328	-0-	-0-	-0-	169	1	1159	3	N	-0-					-0-

MEADOR STATE WELL #: 10 RRCID -> 208617 COMPL. DATE 02/10/2005 TOTAL DEPTH 7019 PERF. 6534 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	629	-0-	-22	-0-	67	1	562	3	Y	-0-					-0-
11	630	N	617	-0-	-13	-0-	61	1	556	3	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	71	1	561	3	Y	-0-					-0-
01	620	N	590	-0-	-30	-0-	68	1	522	3	Y	-0-					-0-
02	588	N	581	-0-	-7	-0-	69	1	512	3	Y	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	80	1	551	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 12 RRCID -> 208754 COMPL. DATE 01/19/2005 TOTAL DEPTH 7023 PERF. 6684 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	32	1	266	3	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	38	1	300	3	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	37	1	281	3	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	36	1	265	3	Y	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	42	1	285	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 48 RRCID -> 209131 COMPL. DATE 03/13/2005 TOTAL DEPTH 7000 PERF. 6814 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	24	1	203	3	Y	-0-					-0-
11	240	N	206	-0-	-34	-0-	21	1	185	3	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	23	1	181	3	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	28	1	214	3	Y	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	26	1	195	3	Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	32	1	222	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 97 WELL #: 22 RRCID -> 209194 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 6696 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	211	-0-	-130	-0-	22	1	189	3	Y	-0-					-0-
11	270	N	163	-0-	-107	-0-	16	1	147	3	Y	-0-					-0-
12	341	N	281	-0-	-60	-0-	32	1	249	3	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	42	1	318	3	Y	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	42	1	308	3	Y	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	38	1	263	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 39 RRCID -> 210523 COMPL. DATE 04/28/2005 TOTAL DEPTH 6950 PERF. 6692 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	393	-0-	-41	-0-	42	1	351	3	Y	-0-					-0-
11	420	N	390	-0-	-30	-0-	39	1	351	3	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	38	1	298	3	Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	46	1	347	3	Y	-0-					-0-
02	364	N	343	-0-	-21	-0-	41	1	302	3	Y	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	50	1	340	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MEADOR STATE WELL #: 9 RRCID -> 211051 COMPL. DATE 04/15/2005 TOTAL DEPTH 7000 PERF. 6419 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	844	-0-	-24	-0-	90	1	754	3	Y	-0-					-0-
11	810	N	803	-0-	-7	-0-	80	1	723	3	Y	-0-					-0-
12	806	N	794	-0-	-12	-0-	90	1	704	3	Y	-0-					-0-
01	837	N	484	-0-	-353	-0-	56	1	428	3	Y	-0-					-0-
02	756	N	559	-0-	-197	-0-	67	1	492	3	Y	-0-					-0-
*03	824	N	824	-0-	-0-	-0-	105	1	719	3	Y	-0-					-0-

MEADOR STATE WELL #: 8 RRCID -> 211053 COMPL. DATE 03/24/2005 TOTAL DEPTH 6800 PERF. 6558 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	672	-0-	-10	-0-	149	1	523	3	Y	-0-					-0-
11	660	N	651	-0-	-9	-0-	153	1	498	3	Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	164	1	500	3	Y	-0-					-0-
01	682	N	517	-0-	-165	-0-	123	1	394	3	Y	-0-					-0-
02	616	N	609	-0-	-7	-0-	165	1	444	3	Y	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	151	1	513	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 49 RRCID -> 211152 COMPL. DATE 05/15/2005 TOTAL DEPTH 7000 PERF. 6830 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	215	-0-	-33	-0-	23	1	192	3	Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	21	1	188	3	Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	23	1	177	3	Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	23	1	173	3	Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	23	1	166	3	Y	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	31	1	212	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 20 RRCID -> 211254 COMPL. DATE 06/12/2005 TOTAL DEPTH 6900 PERF. 6642 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	93	1	779	3	Y	-0-					-0-
11	660	N	390	-0-	-270	-0-	39	1	351	3	Y	-0-					-0-
12	682	N	44	-0-	-638	-0-	5	1	39	3	Y	-0-					-0-
01	713	N	88	-0-	-625	-0-	10	1	78	3	Y	-0-					-0-
02	364	N	66	-0-	-298	-0-	8	1	58	3	Y	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-

GONZALEZ 2292 WELL #: 9 RRCID -> 211488 COMPL. DATE 06/23/2005 TOTAL DEPTH 6900 PERF. 6566 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	208	1	726	3	N	-0-					-0-
11	900	N	880	-0-	-20	-0-	207	1	673	3	N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	225	1	686	3	N	-0-					-0-
01	930	N	844	-0-	-86	-0-	201	1	643	3	N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	223	1	601	3	N	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	215	1	734	3	N	-0-					-0-

GONZALEZ 2292 WELL #: 10 RRCID -> 211491 COMPL. DATE 05/29/2005 TOTAL DEPTH 6915 PERF. 6528 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	440	-0-	-56	-0-	98	1	342	3	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	131	1	427	3	Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	145	1	440	3	Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	130	1	418	3	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	124	1	333	3	Y	-0-					-0-
*03	567	N	567	-0-	-0-	-0-	129	1	438	3	Y	-0-					-0-

HIN PALAFOX 40 WELL #: 16 RRCID -> 212435 COMPL. DATE 07/22/2005 TOTAL DEPTH 6900 PERF. 6648 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	35	1	328	3	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	32	1	325	3	N	-0-					-0-
12	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
01	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
02	336	N	283	-0-	-53	-0-	283	3			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HIN PALAFOX 39 WELL #: 40 RRCID -> 212456 COMPL. DATE 07/18/2005 TOTAL DEPTH 6900 PERF. 6576 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	161	-0-	-149	-0-	32	1	129	3	Y	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	20	1	230	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	30	1	194	3	Y	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	121	1	533	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 28 RRCID -> 213788 COMPL. DATE 08/28/2005 TOTAL DEPTH 7050 PERF. 6600 - 6709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	36	1	299	3	Y	-0-					-0-
11	330	N	195	-0-	-135	-0-	19	1	176	3	Y	-0-					-0-
12	341	N	22	-0-	-319	-0-	2	1	20	3	Y	-0-					-0-
01	341	N	44	-0-	-297	-0-	5	1	39	3	Y	-0-					-0-
02	196	N	22	-0-	-174	-0-	3	1	19	3	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 23 RRCID -> 214745 COMPL. DATE 10/20/2005 TOTAL DEPTH 7050 PERF. 6636 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	855	-0-	-168	-0-	69	1	786	3	N	-0-					-0-
11	1020	N	991	-0-	-29	-0-	103	1	888	3	N	-0-					-0-
12	930	N	885	-0-	-45	-0-	91	1	794	3	N	-0-					-0-
01	868	N	814	-0-	-54	-0-	106	1	708	3	N	-0-					-0-
*02	982	N	982	-0-	-0-	-0-	104	1	878	3	N	-0-					-0-
*03	1013	N	1013	-0-	-0-	-0-	143	1	870	3	N	-0-					-0-

GONZALEZ 2292 WELL #: 13 RRCID -> 214748 COMPL. DATE 10/29/2005 TOTAL DEPTH 7050 PERF. 6568 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	48	1	168	3	Y	-0-					-0-
11	210	N	179	-0-	-31	-0-	42	1	137	3	Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	53	1	163	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	52	1	167	3	Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	53	1	142	3	Y	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	46	1	156	3	Y	-0-					-0-

GONZALEZ 2292 WELL #: 7 RRCID -> 215249 COMPL. DATE 11/02/2005 TOTAL DEPTH 7050 PERF. 6520 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	307	1	1074	3	Y	-0-					-0-
11	1410	N	1242	-0-	-168	-0-	291	1	951	3	Y	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	343	1	1044	3	Y	-0-					-0-
01	1395	N	1356	-0-	-39	-0-	323	1	1033	3	Y	-0-					-0-
02	1148	N	873	-0-	-275	-0-	236	1	637	3	Y	-0-					-0-
*03	1358	N	1358	-0-	-0-	-0-	308	1	1050	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 38 RRCID -> 215934 COMPL. DATE 11/05/2005 TOTAL DEPTH 7010 PERF. 6571 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	45	1	380	3	Y	-0-					-0-
11	510	N	359	-0-	-151	-0-	36	1	323	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	41	1	324	3	Y	-0-					-0-
01	459	N	459	-0-	-0-	-0-	53	1	406	3	Y	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	52	1	382	3	Y	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	54	1	367	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 40 RRCID -> 215953 COMPL. DATE 10/23/2005 TOTAL DEPTH 7050 PERF. 6592 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	57	1	474	3	Y	-0-					-0-
11	540	N	507	-0-	-33	-0-	51	1	456	3	Y	-0-					-0-
12	527	N	523	-0-	-4	-0-	59	1	464	3	Y	-0-					-0-
01	527	N	487	-0-	-40	-0-	56	1	431	3	Y	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	57	1	422	3	Y	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	65	1	446	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GONZALEZ 2292 WELL #: 14 RRCID -> 216542 COMPL. DATE 01/14/2006 TOTAL DEPTH 7050 PERF. 6552 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2	-0-	124	1	432	3	Y	-0-					-0-
11	540	N	505	-0-	-35	-0-	119	1	386	3	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	141	1	429	3	Y	-0-					-0-
01	558	N	557	-0-	-1	-0-	133	1	424	3	Y	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	138	1	372	3	Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	135	1	459	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 30 RRCID -> 216723 COMPL. DATE 01/11/2006 TOTAL DEPTH 7000 PERF. 6662 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	45	1	380	3	Y	-0-					-0-
11	450	N	429	-0-	-21	-0-	43	1	386	3	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	50	1	389	3	Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	49	1	376	3	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	47	1	345	3	Y	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	50	1	344	3	Y	-0-					-0-

GONZALEZ 2292 WELL #: 12 RRCID -> 216885 COMPL. DATE 12/22/2005 TOTAL DEPTH 7120 PERF. 6574 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	410	-0-	-86	-0-	91	1	319	3	Y	-0-					-0-
11	420	N	418	-0-	-2	-0-	98	1	320	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	113	1	342	3	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	106	1	339	3	Y	-0-					-0-
02	392	N	390	-0-	-2	-0-	105	1	285	3	Y	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	101	1	342	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 14 RRCID -> 216899 COMPL. DATE 12/27/2005 TOTAL DEPTH 7035 PERF. 6578 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	504	-0-	-23	-0-	41	1	463	3	Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	52	1	446	3	Y	-0-					-0-
12	496	N	452	-0-	-44	-0-	47	1	405	3	Y	-0-					-0-
01	496	N	432	-0-	-64	-0-	56	1	376	3	Y	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	51	1	430	3	Y	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	74	1	452	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 29 RRCID -> 218297 COMPL. DATE 02/09/2006 TOTAL DEPTH 7000 PERF. 6720 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	220	-0-	-59	-0-	23	1	197	3	Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	23	1	203	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	29	1	229	3	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	23	1	174	3	Y	-0-					-0-
02	224	N	157	-0-	-67	-0-	19	1	138	3	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	21	1	147	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 37 RRCID -> 218387 COMPL. DATE 01/22/2006 TOTAL DEPTH 7000 PERF. 6535 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	92	1	774	3	Y	-0-					-0-
11	822	N	822	-0-	-0-	-0-	82	1	740	3	Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	94	1	739	3	Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	85	1	653	3	Y	-0-					-0-
*02	817	N	817	-0-	-0-	-0-	98	1	719	3	Y	-0-					-0-
*03	772	N	772	-0-	-0-	-0-	98	1	674	3	Y	-0-					-0-

SAUNDERS-STATE 108 WELL #: 5 RRCID -> 218784 COMPL. DATE 02/22/2006 TOTAL DEPTH 6600 PERF. 6426 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	39	1	324	3	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					-0-
12	372	N	251	-0-	-121	-0-	28	1	223	3	Y	-0-					-0-
01	372	N	271	-0-	-101	-0-	31	1	240	3	Y	-0-					-0-
02	308	N	299	-0-	-9	-0-	36	1	263	3	Y	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	36	1	245	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY STATE 97 WELL #: 26 RRCID -> 218787 COMPL. DATE 03/11/2006 TOTAL DEPTH 7000 PERF. 6449 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	606	-0-	-45	-0-	65	1	541	3	Y	-0-					-0-
11	630	N	586	-0-	-44	-0-	58	1	528	3	Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	74	1	579	3	Y	-0-					-0-
01	620	N	572	-0-	-48	-0-	66	1	506	3	Y	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	75	1	549	3	Y	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	81	1	554	3	Y	-0-					-0-

SAUNDERS-STATE 108 WELL #: 6 RRCID -> 218964 COMPL. DATE 03/14/2006 TOTAL DEPTH 6700 PERF. 6436 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	51	1	429	3	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	50	1	451	3	Y	-0-					-0-
12	465	N	416	-0-	-49	-0-	47	1	369	3	Y	-0-					-0-
01	465	N	444	-0-	-21	-0-	51	1	393	3	Y	-0-					-0-
02	476	N	416	-0-	-60	-0-	50	1	366	3	Y	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	66	1	452	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 97 WELL #: 16 RRCID -> 219273 COMPL. DATE 02/27/2006 TOTAL DEPTH 7000 PERF. 6560 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	44	1	368	3	Y	-0-					-0-
11	405	N	405	-0-	-0-	-0-	40	1	365	3	Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	50	1	395	3	Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	43	1	327	3	Y	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	53	1	391	3	Y	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	64	1	439	3	Y	-0-					-0-

MEADOR STATE WELL #: 12 RRCID -> 219280 COMPL. DATE 03/23/2006 TOTAL DEPTH 7000 PERF. 6581 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	265	-0-	-45	-0-	28	1	237	3	Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	24	1	214	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	34	1	265	3	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	32	1	248	3	Y	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	33	1	239	3	Y	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	37	1	257	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 11 RRCID -> 219605 COMPL. DATE 04/02/2006 TOTAL DEPTH 7200 PERF. 6651 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	720	-0-	-55	-0-	77	1	643	3	Y	-0-					-0-
11	750	N	704	-0-	-46	-0-	70	1	634	3	Y	-0-					-0-
12	745	N	745	-0-	-0-	-0-	84	1	661	3	Y	-0-					-0-
01	713	N	699	-0-	-14	-0-	81	1	618	3	Y	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	78	1	575	3	Y	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	98	1	673	3	Y	-0-					-0-

MEADOR STATE WELL #: 18 RRCID -> 219617 COMPL. DATE 03/27/2006 TOTAL DEPTH 7000 PERF. 6560 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	649	-0-	-33	-0-	144	1	505	3	Y	-0-					-0-
11	660	N	616	-0-	-44	-0-	145	1	471	3	Y	-0-					-0-
12	651	N	587	-0-	-64	-0-	145	1	442	3	Y	-0-					-0-
01	651	N	570	-0-	-81	-0-	136	1	434	3	Y	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	169	1	456	3	Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	156	1	531	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 18 RRCID -> 220894 COMPL. DATE 05/04/2006 TOTAL DEPTH 7050 PERF. 6607 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	18	1	149	3	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	22	1	149	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 3 WELL #: 4 RRCID -> 221264 COMPL. DATE 05/08/2006 TOTAL DEPTH 7400 PERF. 7100 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	15	1	78	3	Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	16	1	79	3	Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	2	1	78	3	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 19 RRCID -> 221762 COMPL. DATE 05/21/2006 TOTAL DEPTH 6900 PERF. 6532 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	46	1	389	3	Y	-0-					-0-
11	420	N	414	-0-	-6	-0-	41	1	373	3	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	48	1	380	3	Y	-0-					-0-
01	434	N	381	-0-	-53	-0-	44	1	337	3	Y	-0-					-0-
02	392	N	288	-0-	-104	-0-	34	1	254	3	Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	44	1	304	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 31 RRCID -> 221788 COMPL. DATE 05/28/2006 TOTAL DEPTH 6900 PERF. 6570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1039	-0-	-15	-0-	84	1	955	3	Y	-0-					-0-
11	1020	N	992	-0-	-28	-0-	103	1	889	3	Y	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	108	1	941	3	Y	-0-					-0-
01	1054	N	892	-0-	-162	-0-	116	1	776	3	Y	-0-					-0-
*02	984	N	984	-0-	-0-	-0-	104	1	880	3	Y	-0-					-0-
*03	1035	N	1035	-0-	-0-	-0-	146	1	889	3	Y	-0-					-0-

RETTIG, MABEL WELL #: L 51 RRCID -> 222033 COMPL. DATE 06/20/2006 TOTAL DEPTH 7000 PERF. 6696 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	95	1	349	3	N	-0-					-0-
11	420	N	382	-0-	-38	-0-	96	1	286	3	N	-0-					-0-
12	465	N	424	-0-	-41	-0-	99	1	325	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	92	1	304	3	N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	227	1	140	3	N	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	114	1	283	3	N	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 44 RRCID -> 222607 COMPL. DATE 07/07/2006 TOTAL DEPTH 6900 PERF. 6625 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	19	1	161	3	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	16	1	148	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	25	1	191	3	Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	33	1	223	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 98 WELL #: 33 RRCID -> 222610 COMPL. DATE 06/18/2006 TOTAL DEPTH 6900 PERF. 6564 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	694	-0-	-50	-0-	74	1	620	3	Y	-0-					-0-
11	720	N	677	-0-	-43	-0-	67	1	610	3	Y	-0-					-0-
12	713	N	689	-0-	-24	-0-	78	1	611	3	Y	-0-					-0-
01	682	N	619	-0-	-63	-0-	72	1	547	3	Y	-0-					-0-
*02	723	N	723	-0-	-0-	-0-	86	1	637	3	Y	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	92	1	629	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 32 RRCID -> 222686 COMPL. DATE 07/14/2006 TOTAL DEPTH 7000 PERF. 6556 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	649	-0-	-2	-0-	69	1	580	3	Y	-0-					-0-
11	630	N	375	-0-	-255	-0-	37	1	338	3	Y	-0-					-0-
12	651	N	42	-0-	-609	-0-	5	1	37	3	Y	-0-					-0-
01	651	N	84	-0-	-567	-0-	10	1	74	3	Y	-0-					-0-
02	364	N	42	-0-	-322	-0-	5	1	37	3	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY STATE 97 WELL #: 35 RRCID -> 222687 COMPL. DATE 08/07/2006 TOTAL DEPTH 7050 PERF. 6575 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	553	-0-	-36	-0-	59	1	494	3	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	54	1	488	3	Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	65	1	507	3	Y	-0-					-0-
01	558	N	554	-0-	-4	-0-	64	1	490	3	Y	-0-					-0-
*02	631	N	631	-0-	-0-	-0-	75	1	556	3	Y	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	83	1	565	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 98 WELL #: 60 RRCID -> 222790 COMPL. DATE 08/25/2006 TOTAL DEPTH 7011 PERF. 6658 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47	-0-	48	1	401	3	Y	-0-					-0-
11	480	N	447	-0-	-33	-0-	45	1	402	3	Y	-0-					-0-
12	465	N	325	-0-	-140	-0-	37	1	288	3	Y	-0-					-0-
01	434	N	296	-0-	-138	-0-	34	1	262	3	Y	-0-					-0-
02	420	N	410	-0-	-10	-0-	49	1	361	3	Y	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	59	1	406	3	Y	-0-					-0-

BARREDA-GONZALEZ 2292 WELL #: 6 RRCID -> 222791 COMPL. DATE 08/12/2006 TOTAL DEPTH 6900 PERF. 6451 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	76	1	265	3	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	83	1	269	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	84	1	257	3	N	-0-					-0-
01	341	N	301	-0-	-40	-0-	72	1	229	3	N	-0-					-0-
02	336	N	258	-0-	-78	-0-	70	1	188	3	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	64	1	217	3	N	-0-					-0-

BEASLEY STATE 97 WELL #: 27 RRCID -> 222819 COMPL. DATE 07/29/2006 TOTAL DEPTH 6900 PERF. 6534 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	83	1	696	3	Y	-0-					-0-
11	780	N	400	-0-	-380	-0-	40	1	360	3	Y	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEASLEY STATE 97 WELL #: 55 RRCID -> 222942 COMPL. DATE 08/31/2006 TOTAL DEPTH 6900 PERF. 6560 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	808	-0-	-60	-0-	65	1	743	3	Y	-0-					-0-
11	810	N	803	-0-	-7	-0-	84	1	719	3	Y	-0-					-0-
12	837	N	805	-0-	-32	-0-	83	1	722	3	Y	-0-					-0-
01	806	N	700	-0-	-106	-0-	91	1	609	3	Y	-0-					-0-
*02	820	N	820	-0-	-0-	-0-	87	1	733	3	Y	-0-					-0-
*03	883	N	883	-0-	-0-	-0-	124	1	759	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 98 WELL #: 15 RRCID -> 223093 COMPL. DATE 09/26/2006 TOTAL DEPTH 7100 PERF. 6631 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	556	-0-	-64	-0-	59	1	497	3	Y	-0-					-0-
11	600	N	546	-0-	-54	-0-	54	1	492	3	Y	-0-					-0-
12	496	N	419	-0-	-77	-0-	47	1	372	3	Y	-0-					-0-
01	558	N	245	-0-	-313	-0-	28	1	217	3	Y	-0-					-0-
02	504	N	452	-0-	-52	-0-	54	1	398	3	Y	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	82	1	559	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 56 RRCID -> 223751 COMPL. DATE 09/27/2006 TOTAL DEPTH 6900 PERF. 6579 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	713	-0-	-31	-0-	57	1	656	3	Y	-0-					-0-
11	750	N	700	-0-	-50	-0-	73	1	627	3	Y	-0-					-0-
12	713	N	692	-0-	-21	-0-	72	1	620	3	Y	-0-					-0-
01	713	N	621	-0-	-92	-0-	81	1	540	3	Y	-0-					-0-
02	644	N	580	-0-	-64	-0-	62	1	518	3	Y	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	103	1	626	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY STATE 97 WELL #: 63 RRCID -> 224044 COMPL. DATE 10/18/2006 TOTAL DEPTH 7000 PERF. 6504 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	78	1	658	3	Y	-0-			-0-
11	720	N	705	-0-	-15	-0-	70	1	635	3	Y	-0-			-0-
12	744	N	691	-0-	-53	-0-	78	1	613	3	Y	-0-			-0-
01	744	N	612	-0-	-132	-0-	71	1	541	3	Y	-0-			-0-
*02	713	N	713	-0-	-0-	-0-	85	1	628	3	Y	-0-			-0-
*03	756	N	756	-0-	-0-	-0-	96	1	660	3	Y	-0-			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 41 RRCID -> 224290 COMPL. DATE 10/11/2006 TOTAL DEPTH 6900 PERF. 6614 - 6740

10	392	N	392	-0-	-0-	-0-	42	1	350	3	Y	-0-			-0-
11	360	N	354	-0-	-6	-0-	35	1	319	3	Y	-0-			-0-
12	372	N	341	-0-	-31	-0-	38	1	303	3	Y	-0-			-0-
01	372	N	336	-0-	-36	-0-	39	1	297	3	Y	-0-			-0-
02	336	N	317	-0-	-19	-0-	38	1	279	3	Y	-0-			-0-
*03	343	N	343	-0-	-0-	-0-	44	1	299	3	Y	-0-			-0-

BEASLEY WELHAUSEN STATE 99 WELL #: 61 RRCID -> 224295 COMPL. DATE 10/11/2006 TOTAL DEPTH 6900 PERF. 6770 - 6806

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 62 RRCID -> 224417 COMPL. DATE 11/10/2006 TOTAL DEPTH 6900 PERF. 6570 - 6685

10	155	N	149	-0-	-6	-0-	16	1	133	3	Y	-0-			-0-
11	150	N	123	-0-	-27	-0-	12	1	111	3	Y	-0-			-0-
12	155	N	101	-0-	-54	-0-	11	1	90	3	Y	-0-			-0-
01	155	N	98	-0-	-57	-0-	11	1	87	3	Y	-0-			-0-
*02	123	N	123	-0-	-0-	-0-	15	1	108	3	Y	-0-			-0-
*03	153	N	153	-0-	-0-	-0-	19	1	134	3	Y	-0-			-0-

BEASLEY STATE 97 WELL #: 34 RRCID -> 224729 COMPL. DATE 11/23/2006 TOTAL DEPTH 7000 PERF. 6552 - 6702

10	248	N	228	-0-	-20	-0-	24	1	204	3	Y	-0-			-0-
11	300	N	217	-0-	-83	-0-	22	1	195	3	Y	-0-			-0-
12	248	N	199	-0-	-49	-0-	22	1	177	3	Y	-0-			-0-
01	217	N	208	-0-	-9	-0-	24	1	184	3	Y	-0-			-0-
*02	224	N	224	-0-	-0-	-0-	27	1	197	3	Y	-0-			-0-
*03	245	N	245	-0-	-0-	-0-	31	1	214	3	Y	-0-			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 58 RRCID -> 224971 COMPL. DATE 12/08/2006 TOTAL DEPTH 6900 PERF. 6646 - 6802

10	486	N	486	-0-	-0-	-0-	52	1	434	3	Y	-0-			-0-
11	455	N	455	-0-	-0-	-0-	45	1	410	3	Y	-0-			-0-
12	465	N	456	-0-	-9	-0-	51	1	405	3	Y	-0-			-0-
01	465	N	441	-0-	-24	-0-	51	1	390	3	Y	-0-			-0-
02	420	N	415	-0-	-5	-0-	50	1	365	3	Y	-0-			-0-
*03	408	N	408	-0-	-0-	-0-	52	1	356	3	Y	-0-			-0-

BEASLEY STATE 97 WELL #: 57 RRCID -> 225039 COMPL. DATE 01/11/2007 TOTAL DEPTH 6901 PERF. 6567 - 6678

10	832	N	832	-0-	-0-	-0-	89	1	743	3	Y	-0-			-0-
11	810	N	753	-0-	-57	-0-	75	1	678	3	Y	-0-			-0-
12	806	N	795	-0-	-11	-0-	90	1	705	3	Y	-0-			-0-
01	837	N	719	-0-	-118	-0-	83	1	636	3	Y	-0-			-0-
*02	769	N	769	-0-	-0-	-0-	92	1	677	3	Y	-0-			-0-
*03	961	N	961	-0-	-0-	-0-	122	1	839	3	Y	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY STATE 97 WELL #: 67 RRCID -> 225136 COMPL. DATE 12/22/2006 TOTAL DEPTH 6900 PERF. 6518 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	67	1	565	3	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	60	1	546	3	Y	-0-					-0-
12	620	N	547	-0-	-73	-0-	62	1	485	3	Y	-0-					-0-
01	620	N	483	-0-	-137	-0-	56	1	427	3	Y	-0-					-0-
02	560	N	542	-0-	-18	-0-	65	1	477	3	Y	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	70	1	479	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 64 RRCID -> 225665 COMPL. DATE 02/02/2007 TOTAL DEPTH 7000 PERF. 6707 - 6831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	657	-0-	-25	-0-	70	1	587	3	Y	-0-					-0-
11	697	N	697	-0-	-0-	-0-	69	1	628	3	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	75	1	594	3	Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	77	1	590	3	Y	-0-					-0-
*02	666	N	666	-0-	-0-	-0-	80	1	586	3	Y	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	88	1	604	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 68 RRCID -> 226160 COMPL. DATE 02/23/2007 TOTAL DEPTH 6950 PERF. 6575 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	22	1	190	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	27	1	183	3	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	21	1	129	3	Y	-0-					-0-

BEASLEY STATE 97 WELL #: 36 RRCID -> 226161 COMPL. DATE 02/23/2007 TOTAL DEPTH 6850 PERF. 6574 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	47	1	538	3	Y	-0-					-0-
11	600	N	571	-0-	-29	-0-	59	1	512	3	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	62	1	535	3	Y	-0-					-0-
01	589	N	529	-0-	-60	-0-	69	1	460	3	Y	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	61	1	517	3	Y	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	87	1	531	3	Y	-0-					-0-

MEADOR STATE WELL #: 7 RRCID -> 226257 COMPL. DATE 03/08/2007 TOTAL DEPTH 6911 PERF. 6624 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	90	1	750	3	Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	77	1	699	3	Y	-0-					-0-
12	697	N	697	-0-	-0-	-0-	79	1	618	3	Y	-0-					-0-
01	837	N	587	-0-	-250	-0-	68	1	519	3	Y	-0-					-0-
02	728	N	389	-0-	-339	-0-	47	1	342	3	Y	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	98	1	670	3	Y	-0-					-0-

SAUNDERS 106 WELL #: 4 RRCID -> 226422 COMPL. DATE 02/05/2007 TOTAL DEPTH 6665 PERF. 6172 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	71	1	595	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	56	1	501	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	76	1	596	3	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	76	1	583	3	N	-0-					-0-
02	532	N	528	-0-	-4	-0-	63	1	465	3	N	-0-					-0-
*03	802	N	802	-0-	-0-	-0-	102	1	700	3	N	-0-					-0-

MEADOR STATE WELL #: 14 RRCID -> 227366 COMPL. DATE 04/03/2007 TOTAL DEPTH 6850 PERF. 6531 - 6647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	125	1	436	3	Y	-0-					-0-
11	510	N	461	-0-	-49	-0-	108	1	353	3	Y	-0-					-0-
12	496	N	485	-0-	-11	-0-	120	1	365	3	Y	-0-					-0-
01	558	N	359	-0-	-199	-0-	85	1	274	3	Y	-0-					-0-
02	420	N	388	-0-	-32	-0-	105	1	283	3	Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	84	1	285	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR STATE WELL #: 13 RRCID -> 227502 COMPL. DATE 03/22/2007 TOTAL DEPTH 6900 PERF. 6526 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	571	-0-	-49	-0-	61	1	510	3	Y	-0-					-0-
11	570	N	556	-0-	-14	-0-	55	1	501	3	Y	-0-					-0-
12	589	N	565	-0-	-24	-0-	64	1	501	3	Y	-0-					-0-
01	558	N	535	-0-	-23	-0-	62	1	473	3	Y	-0-					-0-
02	532	N	505	-0-	-27	-0-	60	1	445	3	Y	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	71	1	490	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 54 RRCID -> 227543 COMPL. DATE 04/14/2007 TOTAL DEPTH 7000 PERF. 6722 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	33	1	261	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	35	1	268	3	Y	-0-					-0-
02	280	N	264	-0-	-16	-0-	32	1	232	3	Y	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	42	1	290	3	Y	-0-					-0-

SAUNDERS-STATE 108 WELL #: 7 RRCID -> 227556 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 6452 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 69 RRCID -> 228454 COMPL. DATE 05/25/2007 TOTAL DEPTH 7000 PERF. 6665 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	53	1	447	3	Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-	54	1	485	3	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	65	1	510	3	Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	63	1	485	3	Y	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	65	1	481	3	Y	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	66	1	451	3	Y	-0-					-0-

MEADOR STATE WELL #: 15 RRCID -> 228828 COMPL. DATE 06/15/2007 TOTAL DEPTH 6900 PERF. 6582 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	121	1	425	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	122	1	398	3	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	128	1	388	3	Y	-0-					-0-
01	558	N	429	-0-	-129	-0-	102	1	327	3	Y	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	132	1	357	3	Y	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	112	1	383	3	Y	-0-					-0-

MEADOR STATE WELL #: 19 RRCID -> 229377 COMPL. DATE 06/28/2007 TOTAL DEPTH 6900 PERF. 6610 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	853	-0-	-46	-0-	91	1	762	3	Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	86	1	774	3	Y	-0-					-0-
12	899	N	820	-0-	-79	-0-	93	1	727	3	Y	-0-					-0-
01	868	N	650	-0-	-218	-0-	75	1	575	3	Y	-0-					-0-
02	812	N	771	-0-	-41	-0-	92	1	679	3	Y	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	103	1	702	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 98 WELL #: 70 RRCID -> 229378 COMPL. DATE 07/04/2007 TOTAL DEPTH 7000 PERF. 6634 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	100	1	842	3	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	87	1	785	3	Y	-0-					-0-
12	816	N	816	-0-	-0-	-0-	92	1	724	3	Y	-0-					-0-
01	930	N	651	-0-	-279	-0-	75	1	576	3	Y	-0-					-0-
02	812	N	621	-0-	-191	-0-	74	1	547	3	Y	-0-					-0-
*03	790	N	790	-0-	-0-	-0-	101	1	689	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR STATE WELL #: 16 RRCID -> 229591 COMPL. DATE 07/13/2007 TOTAL DEPTH 6913 PERF. 6544 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	109	1	381	3	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	117	1	382	3	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	127	1	385	3	Y	-0-					-0-
01	496	N	357	-0-	-139	-0-	85	1	272	3	Y	-0-					-0-
02	476	N	452	-0-	-24	-0-	122	1	330	3	Y	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	86	1	294	3	Y	-0-					-0-

PALAFOX 59 WELL #: 2 RRCID -> 230727 COMPL. DATE 12/05/2006 TOTAL DEPTH 6916 PERF. 6458 - 6644

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX 1047 WELL #: 1 RRCID -> 230739 COMPL. DATE 08/18/2007 TOTAL DEPTH 6950 PERF. 6650 - 6772

10	682	N	640	-0-	-42	-0-	68	1	572	3	Y	-0-					-0-
11	660	N	605	-0-	-55	-0-	60	1	545	3	Y	-0-					-0-
12	651	N	591	-0-	-60	-0-	67	1	524	3	Y	-0-					-0-
01	651	N	515	-0-	-136	-0-	60	1	455	3	Y	-0-					-0-
02	560	N	541	-0-	-19	-0-	65	1	476	3	Y	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	70	1	482	3	Y	-0-					-0-

GONZALEZ, DAVID ET AL 100 B WELL #: 9 RRCID -> 231214 COMPL. DATE 08/31/2007 TOTAL DEPTH 6950 PERF. 6690 - 6814

10	538	N	538	-0-	-0-	-0-	57	1	481	3	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	54	1	488	3	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	62	1	485	3	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	58	1	445	3	Y	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	54	1	396	3	Y	-0-					-0-
*03	488	N	488	-0-	-0-	-0-	62	1	426	3	Y	-0-					-0-

SAUNDERS 108 WELL #: 9 RRCID -> 232467 COMPL. DATE 10/31/2008 TOTAL DEPTH 6720 PERF. 6140 - 6389

10	975	N	975	-0-	-0-	-0-	104	1	871	3	Y	-0-					-0-
11	870	N	784	-0-	-86	-0-	78	1	706	3	Y	-0-					-0-
12	992	N	881	-0-	-111	-0-	99	1	782	3	Y	-0-					-0-
01	961	N	730	-0-	-231	-0-	85	1	645	3	Y	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	100	1	733	3	Y	-0-					-0-
*03	964	N	964	-0-	-0-	-0-	123	1	841	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 876 WELL #: 18 RRCID -> 232770 COMPL. DATE 09/18/2008 TOTAL DEPTH 6662 PERF. 6232 - 6524

10	310	N	283	-0-	-27	-0-	30	1	253	3	Y	-0-					-0-
11	330	N	284	-0-	-46	-0-	28	1	256	3	Y	-0-					-0-
12	248	N	169	-0-	-79	-0-	19	1	150	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	35	1	263	3	Y	-0-					-0-
02	252	N	246	-0-	-6	-0-	29	1	217	3	Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	37	1	252	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. WELL #: 28 RRCID -> 232778 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6374 - 6402

10	372	N	325	-0-	-47	-0-	35	1	290	3	Y	-0-					-0-
11	360	N	79	-0-	-281	-0-	8	1	71	3	Y	-0-					-0-
12	372	N	14	-0-	-358	-0-	2	1	12	3	Y	-0-					-0-
01	310	N	62	-0-	-248	-0-	7	1	55	3	Y	-0-					-0-
*02	1075	N	1075	-0-	-0-	-0-	129	1	946	3	Y	-0-					-0-
*03	775	N	775	-0-	-0-	-0-	99	1	676	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 3 WELL #: 3 RRCID -> 232779 COMPL. DATE 09/22/2007 TOTAL DEPTH 7450 PERF. 7078 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	58	1	294	3	Y	-0-					-0-
11	330	N	328	-0-	-2	-0-	57	1	271	3	Y	-0-					-0-
12	372	N	171	-0-	-201	-0-	4	1	167	3	Y	-0-					-0-
01	341	N	138	-0-	-203	-0-	9	1	129	3	Y	-0-					-0-
02	308	N	219	-0-	-89	-0-	219	3			Y	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	6	1	149	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 45 RRCID -> 232782 COMPL. DATE 09/19/2007 TOTAL DEPTH 7000 PERF. 6714 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	35	1	298	3	Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	42	1	382	3	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	41	1	326	3	Y	-0-					-0-
01	341	N	321	-0-	-20	-0-	37	1	284	3	Y	-0-					-0-
02	308	N	240	-0-	-68	-0-	29	1	211	3	Y	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	38	1	262	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 65 RRCID -> 233160 COMPL. DATE 10/05/2007 TOTAL DEPTH 7000 PERF. 6667 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	114	-0-	-72	-0-	12	1	102	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	21	1	163	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	26	1	197	3	Y	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	24	1	179	3	Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	18	1	121	3	Y	-0-					-0-

OWEN 4 WELL #: 3 RRCID -> 234817 COMPL. DATE 11/27/2007 TOTAL DEPTH 7430 PERF. 7189 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	32	1	160	3	N	-0-					-0-
11	210	N	155	-0-	-55	-0-	27	1	128	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	6	1	214	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	7	1	179	3	N	-0-					-0-

PALAFOX EXPLORATION CO. WELL #: 33 RRCID -> 234827 COMPL. DATE 10/13/2007 TOTAL DEPTH 6600 PERF. 6195 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	183	-0-	-96	-0-	19	1	164	3	Y	-0-					-0-
11	240	N	152	-0-	-88	-0-	15	1	137	3	Y	-0-					-0-
12	186	N	149	-0-	-37	-0-	17	1	132	3	Y	-0-					-0-
01	186	N	139	-0-	-47	-0-	16	1	123	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	16	1	115	3	Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	20	1	137	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 876 WELL #: 15 RRCID -> 234831 COMPL. DATE 11/26/2007 TOTAL DEPTH 6650 PERF. 6445 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	713	-0-	-62	-0-	76	1	637	3	Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	80	1	727	3	Y	-0-					-0-
12	713	N	671	-0-	-42	-0-	76	1	595	3	Y	-0-					-0-
01	773	N	773	-0-	-0-	-0-	90	1	683	3	Y	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	96	1	711	3	Y	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	111	1	758	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 74 RRCID -> 234913 COMPL. DATE 10/19/2007 TOTAL DEPTH 6981 PERF. 6624 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	28	1	233	3	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	29	1	262	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	34	1	270	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	34	1	256	3	Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	32	1	232	3	Y	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	27	1	184	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 110 WELL #: 13 RRCID -> 235040 COMPL. DATE 12/21/2007 TOTAL DEPTH 6600 PERF. 6351 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	644	-0-	-286	-0-	69	1	575	3	Y	-0-			-0-
11	923	N	923	-0-	-0-	-0-	92	1	831	3	Y	-0-			-0-
12	827	N	827	-0-	-0-	-0-	93	1	734	3	Y	-0-			-0-
01	934	N	934	-0-	-0-	-0-	108	1	826	3	Y	-0-			-0-
02	868	N	822	-0-	-46	-0-	98	1	724	3	Y	-0-			-0-
*03	967	N	967	-0-	-0-	-0-	123	1	844	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 37 RRCID -> 235042 COMPL. DATE 11/01/2007 TOTAL DEPTH 6600 PERF. 6419 - 6435

10	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 81 RRCID -> 235512 COMPL. DATE 11/16/2007 TOTAL DEPTH 6600 PERF. 6136 - 6311

10	620	N	594	-0-	-26	-0-	63	1	531	3	Y	-0-			-0-
11	601	N	601	-0-	-0-	-0-	60	1	541	3	Y	-0-			-0-
12	589	N	480	-0-	-109	-0-	54	1	426	3	Y	-0-			-0-
01	589	N	386	-0-	-203	-0-	45	1	341	3	Y	-0-			-0-
02	560	N	193	-0-	-367	-0-	23	1	170	3	Y	-0-			-0-
*03	582	N	582	-0-	-0-	-0-	74	1	508	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 22 RRCID -> 235897 COMPL. DATE 07/29/2008 TOTAL DEPTH 6600 PERF. 6220 - 6495

10	1039	N	1039	-0-	-0-	-0-	111	1	928	3	Y	-0-			-0-
11	1026	N	1026	-0-	-0-	-0-	102	1	924	3	Y	-0-			-0-
12	1010	N	1010	-0-	-0-	-0-	114	1	896	3	Y	-0-			-0-
01	1023	N	987	-0-	-36	-0-	114	1	873	3	Y	-0-			-0-
*02	926	N	926	-0-	-0-	-0-	111	1	815	3	Y	-0-			-0-
*03	1061	N	1061	-0-	-0-	-0-	135	1	926	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. 876 WELL #: 17 RRCID -> 236431 COMPL. DATE 08/01/2008 TOTAL DEPTH 6600 PERF. 6208 - 6309

10	248	N	230	-0-	-18	-0-	24	1	206	3	Y	-0-			-0-
11	238	N	238	-0-	-0-	-0-	24	1	214	3	Y	-0-			-0-
12	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-			-0-
01	228	N	228	-0-	-0-	-0-	26	1	202	3	Y	-0-			-0-
02	224	N	221	-0-	-3	-0-	26	1	195	3	Y	-0-			-0-
*03	182	N	182	-0-	-0-	-0-	23	1	159	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 20 RRCID -> 236512 COMPL. DATE 02/07/2008 TOTAL DEPTH 6721 PERF. 6309 - 6409

10	376	N	376	-0-	-0-	-0-	40	1	336	3	Y	-0-			-0-
11	368	N	368	-0-	-0-	-0-	37	1	331	3	Y	-0-			-0-
12	372	N	371	-0-	-1	-0-	42	1	329	3	Y	-0-			-0-
01	375	N	375	-0-	-0-	-0-	43	1	332	3	Y	-0-			-0-
*02	343	N	343	-0-	-0-	-0-	41	1	302	3	Y	-0-			-0-
*03	383	N	383	-0-	-0-	-0-	49	1	334	3	Y	-0-			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 73 RRCID -> 236650 COMPL. DATE 03/08/2008 TOTAL DEPTH 7000 PERF. 6612 - 6720

10	651	N	588	-0-	-63	-0-	63	1	525	3	Y	-0-			-0-
11	600	N	520	-0-	-80	-0-	52	1	468	3	Y	-0-			-0-
12	569	N	569	-0-	-0-	-0-	64	1	505	3	Y	-0-			-0-
01	589	N	514	-0-	-75	-0-	60	1	454	3	Y	-0-			-0-
*02	489	N	489	-0-	-0-	-0-	58	1	431	3	Y	-0-			-0-
*03	526	N	526	-0-	-0-	-0-	67	1	459	3	Y	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 2182 WELL #: 54 RRCID -> 237478 COMPL. DATE 01/17/2008 TOTAL DEPTH 6650 PERF. 6448 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-			-0-
11	210	N	166	-0-	-44	-0-	17	1	149	3	Y	-0-			-0-
12	155	N	153	-0-	-2	-0-	17	1	136	3	Y	-0-			-0-
01	169	N	169	-0-	-0-	-0-	20	1	149	3	Y	-0-			-0-
02	168	N	107	-0-	-61	-0-	13	1	94	3	Y	-0-			-0-
*03	146	N	146	-0-	-0-	-0-	19	1	127	3	Y	-0-			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 43 RRCID -> 238164 COMPL. DATE 09/11/2007 TOTAL DEPTH 7000 PERF. 6654 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	319	-0-	-53	-0-	34	1	285	3	Y	-0-			-0-
11	339	N	339	-0-	-0-	-0-	34	1	305	3	Y	-0-			-0-
12	321	N	321	-0-	-0-	-0-	36	1	285	3	Y	-0-			-0-
01	310	N	290	-0-	-20	-0-	34	1	256	3	Y	-0-			-0-
02	308	N	274	-0-	-34	-0-	33	1	241	3	Y	-0-			-0-
*03	283	N	283	-0-	-0-	-0-	36	1	247	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 70 RRCID -> 240289 COMPL. DATE 12/06/2007 TOTAL DEPTH 6600 PERF. 6180 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-	61	1	512	3	Y	-0-			-0-
11	570	N	554	-0-	-16	-0-	55	1	499	3	Y	-0-			-0-
12	589	N	533	-0-	-56	-0-	60	1	473	3	Y	-0-			-0-
01	558	N	523	-0-	-35	-0-	61	1	462	3	Y	-0-			-0-
*02	520	N	520	-0-	-0-	-0-	62	1	458	3	Y	-0-			-0-
*03	606	N	606	-0-	-0-	-0-	77	1	529	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 76 RRCID -> 241011 COMPL. DATE 03/30/2008 TOTAL DEPTH 6600 PERF. 6262 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-			-0-
*03	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 77 RRCID -> 241049 COMPL. DATE 03/22/2008 TOTAL DEPTH 7100 PERF. 6645 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	468	-0-	-59	-0-	50	1	418	3	Y	-0-			-0-
11	510	N	459	-0-	-51	-0-	46	1	413	3	Y	-0-			-0-
12	459	N	459	-0-	-0-	-0-	52	1	407	3	Y	-0-			-0-
01	465	N	388	-0-	-77	-0-	45	1	343	3	Y	-0-			-0-
02	420	N	355	-0-	-65	-0-	42	1	313	3	Y	-0-			-0-
*03	354	N	354	-0-	-0-	-0-	45	1	309	3	Y	-0-			-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 72 RRCID -> 241604 COMPL. DATE 04/23/2008 TOTAL DEPTH 7000 PERF. 6675 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	212	-0-	-67	-0-	23	1	189	3	Y	-0-			-0-
11	240	N	215	-0-	-25	-0-	21	1	194	3	Y	-0-			-0-
12	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-			-0-
01	235	N	235	-0-	-0-	-0-	27	1	208	3	Y	-0-			-0-
*02	236	N	236	-0-	-0-	-0-	28	1	208	3	Y	-0-			-0-
*03	279	N	279	-0-	-0-	-0-	36	1	243	3	Y	-0-			-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 11 RRCID -> 241609 COMPL. DATE 08/06/2008 TOTAL DEPTH 6693 PERF. 6264 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	812	-0-	-87	-0-	87	1	725	3	Y	-0-			-0-
11	900	N	831	-0-	-69	-0-	83	1	748	3	Y	-0-			-0-
12	837	N	814	-0-	-23	-0-	92	1	722	3	Y	-0-			-0-
01	818	N	818	-0-	-0-	-0-	95	1	723	3	Y	-0-			-0-
02	784	N	784	-0-	-0-	-0-	94	1	690	3	Y	-0-			-0-
*03	876	N	876	-0-	-0-	-0-	112	1	764	3	Y	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 2292 WELL #: 25 RRCID -> 241738 COMPL. DATE 05/21/2008 TOTAL DEPTH 6805 PERF. 6327 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23	-0-	64	1	533	3	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	57	1	516	3	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	66	1	520	3	Y	-0-					-0-
01	589	N	568	-0-	-21	-0-	66	1	502	3	Y	-0-					-0-
02	532	N	512	-0-	-20	-0-	61	1	451	3	Y	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	73	1	504	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 21 RRCID -> 241740 COMPL. DATE 05/10/2008 TOTAL DEPTH 6800 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	407	-0-	-89	-0-	43	1	364	3	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	53	1	483	3	Y	-0-					-0-
12	403	N	389	-0-	-14	-0-	44	1	345	3	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	59	1	447	3	Y	-0-					-0-
02	504	N	347	-0-	-157	-0-	41	1	306	3	Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	71	1	488	3	Y	-0-					-0-

COX 1047 WELL #: 2 RRCID -> 241746 COMPL. DATE 05/12/2008 TOTAL DEPTH 7000 PERF. 6674 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	843	-0-	-25	-0-	90	1	753	3	Y	-0-					-0-
11	817	N	817	-0-	-0-	-0-	81	1	736	3	Y	-0-					-0-
12	931	N	931	-0-	-0-	-0-	105	1	826	3	Y	-0-					-0-
01	837	N	653	-0-	-184	-0-	76	1	577	3	Y	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	97	1	718	3	Y	-0-					-0-
*03	780	N	780	-0-	-0-	-0-	99	1	681	3	Y	-0-					-0-

SAUNDERS STATE 108 "A" WELL #: 20 RRCID -> 241757 COMPL. DATE 04/12/2008 TOTAL DEPTH 6650 PERF. 6238 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALTSBERGER, J. T. JR. "C" WELL #: 3 RRCID -> 241766 COMPL. DATE 06/10/2008 TOTAL DEPTH 7515 PERF. 7106 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 87 RRCID -> 241928 COMPL. DATE 06/18/2008 TOTAL DEPTH 6800 PERF. 6560 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	28	1	238	3	Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	29	1	264	3	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	38	1	297	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	36	1	272	3	Y	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	41	1	299	3	Y	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	36	1	247	3	Y	-0-					-0-

SAUNDERS 108 WELL #: 11 RRCID -> 241932 COMPL. DATE 12/30/2008 TOTAL DEPTH 6800 PERF. 6151 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	845	-0-	-23	-0-	90	1	755	3	Y	-0-					-0-
11	810	N	772	-0-	-38	-0-	77	1	695	3	Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	91	1	716	3	Y	-0-					-0-
01	837	N	780	-0-	-57	-0-	90	1	690	3	Y	-0-					-0-
*02	729	N	729	-0-	-0-	-0-	87	1	642	3	Y	-0-					-0-
*03	783	N	783	-0-	-0-	-0-	100	1	683	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS 108 WELL #: 16 RRCID -> 241933 COMPL. DATE 07/17/2008 TOTAL DEPTH 6650 PERF. 6245 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN 4 WELL #: 4 RRCID -> 241938 COMPL. DATE 06/20/2008 TOTAL DEPTH 7450 PERF. 7122 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	88	1	449	3	Y	-0-					-0-
11	510	N	494	-0-	-16	-0-	86	1	408	3	Y	-0-					-0-
12	527	N	485	-0-	-42	-0-	13	1	472	3	Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	32	1	459	3	Y	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	19	1	496	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 36 RRCID -> 242097 COMPL. DATE 07/03/2008 TOTAL DEPTH 6700 PERF. 6128 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	506	-0-	-331	-0-	54	1	452	3	Y	-0-					-0-
11	780	N	518	-0-	-262	-0-	52	1	466	3	Y	-0-					-0-
12	713	N	558	-0-	-155	-0-	63	1	495	3	Y	-0-					-0-
01	618	N	618	-0-	-0-	-0-	72	1	546	3	Y	-0-					-0-
*02	888	N	888	-0-	-0-	-0-	106	1	782	3	Y	-0-					-0-
*03	725	N	725	-0-	-0-	-0-	92	1	633	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 109 WELL #: 42 RRCID -> 242198 COMPL. DATE 07/18/2008 TOTAL DEPTH 6800 PERF. 6468 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	88	1	735	3	Y	-0-					-0-
11	762	N	762	-0-	-0-	-0-	76	1	686	3	Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	84	1	660	3	Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	84	1	643	3	Y	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	91	1	673	3	Y	-0-					-0-
*03	780	N	780	-0-	-0-	-0-	99	1	681	3	Y	-0-					-0-

OWEN 3 WELL #: 6 RRCID -> 242222 COMPL. DATE 08/13/2008 TOTAL DEPTH 7513 PERF. 7058 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	20	1	100	3	Y	-0-					-0-
11	150	N	141	-0-	-9	-0-	25	1	116	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	4	1	141	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-					-0-

PALAFOX 109 WELL #: 45 RRCID -> 243664 COMPL. DATE 08/29/2008 TOTAL DEPTH 6650 PERF. 6237 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	34	1	282	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	35	1	274	3	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	34	1	261	3	Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	27	1	196	3	Y	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	39	1	270	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 105 WELL #: 46 RRCID -> 243714 COMPL. DATE 09/06/2008 TOTAL DEPTH 7000 PERF. 6669 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	40	1	338	3	Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	38	1	340	3	Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	38	1	300	3	Y	-0-					-0-
01	341	N	339	-0-	-2	-0-	39	1	300	3	Y	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	41	1	304	3	Y	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	51	1	352	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX STATE 107 WELL #: 40 RRCID -> 244622 COMPL. DATE 09/18/2008 TOTAL DEPTH 6700 PERF. 6551 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	230	-0-	-80	-0-	24	1	206	3	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	32	1	288	3	N	-0-					-0-
12	310	N	180	-0-	-130	-0-	20	1	160	3	N	-0-					-0-
01	217	N	41	-0-	-176	-0-	5	1	36	3	N	-0-					-0-
02	308	N	94	-0-	-214	-0-	11	1	83	3	N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-

COX 1047 WELL #: 5 RRCID -> 244636 COMPL. DATE 10/15/2008 TOTAL DEPTH 7000 PERF. 6630 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	690	-0-	-54	-0-	74	1	616	3	Y	-0-					-0-
11	720	N	681	-0-	-39	-0-	68	1	613	3	Y	-0-					-0-
12	713	N	696	-0-	-17	-0-	79	1	617	3	Y	-0-					-0-
01	682	N	628	-0-	-54	-0-	73	1	555	3	Y	-0-					-0-
02	644	N	148	-0-	-496	-0-	18	1	130	3	Y	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	24	1	168	3	Y	-0-					-0-

GONZALEZ, DAVID ET AL 100 B WELL #: 5 RRCID -> 244641 COMPL. DATE 10/04/2008 TOTAL DEPTH 7000 PERF. 6709 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	79	1	662	3	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	73	1	660	3	Y	-0-					-0-
12	744	N	668	-0-	-76	-0-	75	1	593	3	Y	-0-					-0-
01	744	N	559	-0-	-185	-0-	65	1	494	3	Y	-0-					-0-
02	672	N	655	-0-	-17	-0-	78	1	577	3	Y	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	88	1	602	3	Y	-0-					-0-

OWEN 3 WELL #: 7 RRCID -> 245170 COMPL. DATE 10/17/2008 TOTAL DEPTH 7464 PERF. 7080 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	73	1	374	3	Y	-0-					-0-
11	390	N	389	-0-	-1	-0-	68	1	321	3	Y	-0-					-0-
12	465	N	387	-0-	-78	-0-	10	1	377	3	Y	-0-					-0-
01	434	N	380	-0-	-54	-0-	25	1	355	3	Y	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	14	1	365	3	Y	-0-					-0-

RETTIG, MABEL WELL #: L 45A RRCID -> 247265 COMPL. DATE 03/14/2009 TOTAL DEPTH 7103 PERF. 6802 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1132	-0-	-108	-0-	241	1	891	3	Y	-0-					-0-
11	1200	N	1101	-0-	-99	-0-	276	1	825	3	Y	-0-					-0-
12	1209	N	1078	-0-	-131	-0-	253	1	825	3	Y	-0-					-0-
01	1147	N	1036	-0-	-111	-0-	241	1	795	3	Y	-0-					-0-
02	1036	N	955	-0-	-81	-0-	591	1	364	3	Y	-0-					-0-
*03	1016	N	1016	-0-	-0-	-0-	293	1	723	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 2292 WELL #: 92 RRCID -> 247280 COMPL. DATE 03/07/2009 TOTAL DEPTH 6717 PERF. 6451 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1171	-0-	-100	-0-	125	1	1046	3	Y	-0-					-0-
11	1200	N	1183	-0-	-17	-0-	118	1	1065	3	Y	-0-					-0-
12	1209	N	1145	-0-	-64	-0-	129	1	1016	3	Y	-0-					-0-
01	1178	N	1171	-0-	-7	-0-	136	1	1035	3	Y	-0-					-0-
*02	1160	N	1160	-0-	-0-	-0-	139	1	1021	3	Y	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	163	1	1116	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 69 RRCID -> 247387 COMPL. DATE 12/04/2008 TOTAL DEPTH 6650 PERF. 6387 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2812	-0-	-102	-0-	300	1	2512	3	N	-0-					-0-
11	2790	X	2690	-0-	-100	-0-	268	1	2422	3	N	-0-					-0-
12	2852	X	2713	-0-	-139	-0-	306	1	2407	3	N	-0-					-0-
01	2821	X	2468	-0-	-353	-0-	286	1	2182	3	N	-0-					-0-
02	2548	X	2273	-0-	-275	-0-	272	1	2001	3	N	-0-					-0-
*03	2867	X	2867	-0-	-0-	-0-	365	1	2502	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 2292 WELL #: 90 RRCID -> 247388 COMPL. DATE 12/12/2008 TOTAL DEPTH 6750 PERF. 6404 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1038	-0-	-78	-0-	111	1	927	3	Y	-0-					-0-
11	1080	N	1012	-0-	-68	-0-	101	1	911	3	Y	-0-					-0-
12	1023	N	966	-0-	-57	-0-	109	1	857	3	Y	-0-					-0-
01	1023	N	964	-0-	-59	-0-	112	1	852	3	Y	-0-					-0-
*02	967	N	967	-0-	-0-	-0-	116	1	851	3	Y	-0-					-0-
*03	1076	N	1076	-0-	-0-	-0-	137	1	939	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 876 WELL #: 68 RRCID -> 247420 COMPL. DATE 04/04/2009 TOTAL DEPTH 6650 PERF. 6189 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0-	-0-	105	1	883	3	Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	98	1	883	3	Y	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	117	1	921	3	Y	-0-					-0-
01	962	N	962	-0-	-0-	-0-	111	1	851	3	Y	-0-					-0-
*02	891	N	891	-0-	-0-	-0-	107	1	784	3	Y	-0-					-0-
*03	817	N	817	-0-	-0-	-0-	104	1	713	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 53 RRCID -> 247494 COMPL. DATE 12/20/2008 TOTAL DEPTH 7029 PERF. 6772 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	345	-0-	-58	-0-	37	1	308	3	Y	-0-					-0-
11	390	N	293	-0-	-97	-0-	29	1	264	3	Y	-0-					-0-
12	341	N	289	-0-	-52	-0-	33	1	256	3	Y	-0-					-0-
01	341	N	263	-0-	-78	-0-	30	1	233	3	Y	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	39	1	283	3	Y	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	53	1	364	3	Y	-0-					-0-

GONZALEZ, DAVID ET AL 100 B WELL #: 6 RRCID -> 247807 COMPL. DATE 10/30/2008 TOTAL DEPTH 7000 PERF. 6694 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	711	-0-	-95	-0-	76	1	635	3	Y	-0-					-0-
11	750	N	739	-0-	-11	-0-	74	1	665	3	Y	-0-					-0-
12	707	N	707	-0-	-0-	-0-	80	1	627	3	Y	-0-					-0-
01	713	N	613	-0-	-100	-0-	71	1	542	3	Y	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	85	1	627	3	Y	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	92	1	628	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 82 RRCID -> 248283 COMPL. DATE 06/12/2009 TOTAL DEPTH 6800 PERF. 6068 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	32	1	272	3	Y	-0-					-0-
11	420	N	265	-0-	-155	-0-	26	1	239	3	Y	-0-					-0-
12	403	N	333	-0-	-70	-0-	38	1	295	3	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	58	1	440	3	Y	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	56	1	414	3	Y	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	73	1	503	3	Y	-0-					-0-

BEASLEY WELHAUSEN STATE 104 WELL #: 66 RRCID -> 248442 COMPL. DATE 03/24/2009 TOTAL DEPTH 7050 PERF. 6734 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	615	-0-	-5	-0-	66	1	549	3	Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	59	1	538	3	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	69	1	545	3	Y	-0-					-0-
01	620	N	523	-0-	-97	-0-	61	1	462	3	Y	-0-					-0-
02	560	N	549	-0-	-11	-0-	66	1	483	3	Y	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	70	1	483	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 91 RRCID -> 248487 COMPL. DATE 03/02/2009 TOTAL DEPTH 6848 PERF. 6562 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	536	-0-	-177	-0-	57	1	479	3	Y	-0-					-0-
11	690	N	606	-0-	-84	-0-	60	1	546	3	Y	-0-					-0-
12	682	N	608	-0-	-74	-0-	69	1	539	3	Y	-0-					-0-
01	527	N	483	-0-	-44	-0-	56	1	427	3	Y	-0-					-0-
*02	611	N	611	-0-	-0-	-0-	73	1	538	3	Y	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	86	1	592	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 3 WELL #: 5 RRCID -> 249197 COMPL. DATE 05/30/2008 TOTAL DEPTH 7550 PERF. 7115 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	524	-0-	-34	-0-	86	1	438	3	Y	-0-					-0-
11	510	N	498	-0-	-12	-0-	87	1	411	3	Y	-0-					-0-
12	527	N	514	-0-	-13	-0-	13	1	501	3	Y	-0-					-0-
01	527	N	505	-0-	-22	-0-	33	1	472	3	Y	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	19	1	492	3	Y	-0-					-0-

COX 96 WELL #: 6 RRCID -> 250089 COMPL. DATE 05/19/2009 TOTAL DEPTH 6900 PERF. 6611 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1146	-0-	-1	-0-	92	1	1054	3	N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	129	1	1108	3	N	-0-					-0-
12	1240	N	1228	-0-	-12	-0-	127	1	1101	3	N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	154	1	1031	3	N	-0-					-0-
02	1148	N	1135	-0-	-13	-0-	120	1	1015	3	N	-0-					-0-
*03	1313	N	1313	-0-	-0-	-0-	185	1	1128	3	N	-0-					-0-

PALAFOX EXPLORATION CO. 2182 WELL #: 48 RRCID -> 252192 COMPL. DATE 08/31/2008 TOTAL DEPTH 4746 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2020

MIDDLETON OIL COMPANY 565000
MIDDLETON,TRIPHENE WELL #: 2 RRCID -> 057775 COMPL. DATE 06/24/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	2	1	78	2	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	4	1	113	2	N	-0-					-0-
02	112	N	95	-0-	-17	-0-	2	1	93	2	N	-0-					-0-
03	93	N	69	-0-	-24	-0-	1	1	68	2	N	-0-					-0-

MIDDLETON, TRIPHENE WELL #: 1 RRCID -> 058512 COMPL. DATE 03/06/1973 TOTAL DEPTH 7253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	-0-	18	1	587	2	N	-0-					-0-
11	600	N	553	-0-	-47	-0-	16	1	537	2	N	-0-					-0-
12	558	N	552	-0-	-6	-0-	17	1	535	2	N	-0-					-0-
01	620	N	447	-0-	-173	-0-	14	1	433	2	N	-0-					-0-
02	504	N	402	-0-	-102	-0-	7	1	395	2	N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	11	1	571	2	N	-0-					-0-

MIDDLETON, TRIPHENE WELL #: 3 RRCID -> 060708 COMPL. DATE 10/05/1974 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	31	1	999	2	N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	28	1	915	2	N	-0-					-0-
12	1054	N	984	-0-	-70	-0-	30	1	954	2	N	-0-					-0-
01	1023	N	847	-0-	-176	-0-	27	1	820	2	N	-0-					-0-
02	868	N	798	-0-	-70	-0-	13	1	785	2	N	-0-					-0-
*03	1047	N	1047	-0-	-0-	-0-	20	1	1027	2	N	-0-					-0-

MIDDLETON, TRIPHENE WELL #: 2 RRCID -> 060709 COMPL. DATE 05/09/1973 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	5	1	160	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	5	1	175	2	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	6	1	198	2	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	8	1	230	2	N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	17	1	1013	2	N	-0-					-0-
*03	978	N	978	-0-	-0-	-0-	18	1	960	2	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE -E- WELL #: 1 RRCID -> 060710 COMPL. DATE 09/24/1973 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	569	-0-	-20	-0-	17	1	552	2	N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	16	1	523	2	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	16	1	517	2	N	-0-					-0-
01	558	N	285	-0-	-273	-0-	19	1	266	2	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	9	1	545	2	N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	12	1	623	2	N	-0-					-0-

MIDDLETON, TRIPHENE -D- WELL #: 1 RRCID -> 060711 COMPL. DATE 10/13/1973 TOTAL DEPTH 6932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	20	1	641	2	N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	19	1	628	2	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	19	1	623	2	N	-0-					-0-
01	651	N	562	-0-	-89	-0-	18	1	544	2	N	-0-					-0-
02	616	N	508	-0-	-108	-0-	8	1	500	2	N	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	13	1	696	2	N	-0-					-0-

MIDDLETON, TRIPHENE -C- WELL #: 1 RRCID -> 060712 COMPL. DATE 10/16/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	8	1	268	2	N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	10	1	331	2	N	-0-					-0-
12	279	N	181	-0-	-98	-0-	5	1	176	2	N	-0-					-0-
01	279	N	232	-0-	-47	-0-	225	1	7	2	N	-0-					-0-
02	308	N	175	-0-	-133	-0-	3	1	172	2	N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	6	1	332	2	N	-0-					-0-

MIDDLETON, TRIPHENE -F- WELL #: 2 RRCID -> 060746 COMPL. DATE 11/08/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	7	1	231	2	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	14	1	451	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	12	1	373	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	10	1	303	2	N	-0-					-0-
02	448	N	313	-0-	-135	-0-	5	1	308	2	N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	7	1	378	2	N	-0-					-0-

MALTSBERGER, J. T. JR. WELL #: 4 RRCID -> 060785 COMPL. DATE 07/23/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	6	1	208	2	N	-0-					-0-
11	210	N	190	-0-	-20	-0-	6	1	184	2	N	-0-					-0-
12	217	N	165	-0-	-52	-0-	5	1	160	2	N	-0-					-0-
01	217	N	153	-0-	-64	-0-	5	1	148	2	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	3	1	157	2	N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	4	1	188	2	N	-0-					-0-

MIDDLETON, TRIPHENE -B- WELL #: 2 RRCID -> 060796 COMPL. DATE 09/06/1974 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	2	1	77	2	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	2	1	75	2	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	3	1	87	2	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	3	1	92	2	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	1	1	65	2	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	1	1	72	2	N	-0-					-0-

MALTSBERGER, J. T., JR. WELL #: 3 RRCID -> 060797 COMPL. DATE 08/07/1974 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	16	1	518	2	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	16	1	511	2	N	-0-					-0-
12	527	N	492	-0-	-35	-0-	15	1	477	2	N	-0-					-0-
01	527	N	420	-0-	-107	-0-	13	1	407	2	N	-0-					-0-
02	476	N	429	-0-	-47	-0-	7	1	422	2	N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	10	1	540	2	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MALTSBERGER, J. T., JR. WELL #: 1 RRCID -> 060879 COMPL. DATE 05/05/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	231	-0-	-110	-0-	7	1	224	2	N	-0-			-0-
11	360	N	189	-0-	-171	-0-	6	1	183	2	N	-0-			-0-
12	341	N	201	-0-	-140	-0-	6	1	195	2	N	-0-			-0-
01	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-			-0-
*03	345	N	345	-0-	-0-	-0-	6	1	339	2	N	-0-			-0-

MIDDLETON, TRIPHENE -F- WELL #: 1 RRCID -> 060880 COMPL. DATE 07/13/1973 TOTAL DEPTH 7271 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	8	1	266	2	N	-0-			-0-
11	330	N	283	-0-	-47	-0-	8	1	275	2	N	-0-			-0-
12	372	N	268	-0-	-104	-0-	8	1	260	2	N	-0-			-0-
01	391	N	391	-0-	-0-	-0-	12	1	379	2	N	-0-			-0-
02	252	N	241	-0-	-11	-0-	4	1	237	2	N	-0-			-0-
*03	306	N	306	-0-	-0-	-0-	6	1	300	2	N	-0-			-0-

MALTSBERGER, J.T., JR. WELL #: 2 RRCID -> 061471 COMPL. DATE 09/25/1973 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	10	1	324	2	N	-0-			-0-
11	315	N	315	-0-	-0-	-0-	9	1	306	2	N	-0-			-0-
12	310	N	271	-0-	-39	-0-	8	1	263	2	N	-0-			-0-
01	341	N	233	-0-	-108	-0-	7	1	226	2	N	-0-			-0-
02	308	N	222	-0-	-86	-0-	4	1	218	2	N	-0-			-0-
*03	320	N	320	-0-	-0-	-0-	6	1	314	2	N	-0-			-0-

MIDDLETON, TRIPHENE -D- WELL #: 2 RRCID -> 061636 COMPL. DATE 12/11/1974 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	927	-0-	-34	-0-	28	1	899	2	N	-0-			-0-
11	960	N	913	-0-	-47	-0-	27	1	886	2	N	-0-			-0-
12	930	N	890	-0-	-40	-0-	27	1	863	2	N	-0-			-0-
01	930	N	696	-0-	-234	-0-	22	1	674	2	N	-0-			-0-
02	840	N	726	-0-	-114	-0-	12	1	714	2	N	-0-			-0-
*03	968	N	968	-0-	-0-	-0-	18	1	950	2	N	-0-			-0-

COX, G.A. WELL #: 2 RRCID -> 061637 COMPL. DATE 08/10/1974 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	17	1	554	2	N	-0-			-0-
11	745	N	745	-0-	-0-	-0-	22	1	723	2	N	-0-			-0-
12	676	N	676	-0-	-0-	-0-	20	1	656	2	N	-0-			-0-
01	590	N	590	-0-	-0-	-0-	19	1	571	2	N	-0-			-0-
02	650	N	650	-0-	-0-	-0-	11	1	639	2	N	-0-			-0-
*03	604	N	604	-0-	-0-	-0-	11	1	593	2	N	-0-			-0-

COX, G.A. WELL #: 1 RRCID -> 061726 COMPL. DATE 07/05/1974 TOTAL DEPTH 6932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	302	-0-	-70	-0-	302	2			N	-0-			-0-
11	300	N	296	-0-	-4	-0-	296	2			N	-0-			-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
01	310	N	266	-0-	-44	-0-	266	2			N	-0-			-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-			-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-			-0-

MIDDLETON, TRIPHENE -F- WELL #: 3 RRCID -> 061875 COMPL. DATE 11/25/1974 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	10	1	317	2	N	-0-			-0-
11	330	N	291	-0-	-39	-0-	9	1	282	2	N	-0-			-0-
12	341	N	277	-0-	-64	-0-	8	1	269	2	N	-0-			-0-
01	341	N	261	-0-	-80	-0-	8	1	253	2	N	-0-			-0-
02	280	N	214	-0-	-66	-0-	3	1	211	2	N	-0-			-0-
*03	290	N	290	-0-	-0-	-0-	5	1	285	2	N	-0-			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE -E- WELL #: 3 RRCID -> 061876 COMPL. DATE 10/24/1974 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	620	-0-	-31	-0-	19	1	601	2	N	-0-			-0-
11	711	N	711	-0-	-0-	-0-	21	1	690	2	N	-0-			-0-
12	624	N	624	-0-	-0-	-0-	19	1	605	2	N	-0-			-0-
01	620	N	593	-0-	-27	-0-	19	1	574	2	N	-0-			-0-
02	672	N	327	-0-	-345	-0-	5	1	322	2	N	-0-			-0-
03	620	N	474	-0-	-146	-0-	9	1	465	2	N	-0-			-0-

MIDDLETON, TRIPHENE -E- WELL #: 2 RRCID -> 061877 COMPL. DATE 12/11/1974 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	17	1	541	2	N	-0-			-0-
11	569	N	569	-0-	-0-	-0-	17	1	552	2	N	-0-			-0-
12	539	N	539	-0-	-0-	-0-	16	1	523	2	N	-0-			-0-
01	558	N	513	-0-	-45	-0-	15	1	498	2	N	-0-			-0-
02	532	N	428	-0-	-104	-0-	7	1	421	2	N	-0-			-0-
*03	571	N	571	-0-	-0-	-0-	11	1	560	2	N	-0-			-0-

MALTSBERGER, J.T., JR. WELL #: 6 RRCID -> 061878 COMPL. DATE 04/09/1975 TOTAL DEPTH 7192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	10	1	317	2	N	-0-			-0-
11	300	N	296	-0-	-4	-0-	9	1	287	2	N	-0-			-0-
12	310	N	289	-0-	-21	-0-	9	1	280	2	N	-0-			-0-
01	341	N	281	-0-	-60	-0-	9	1	272	2	N	-0-			-0-
02	280	N	219	-0-	-61	-0-	7	1	212	2	N	-0-			-0-
*03	360	N	360	-0-	-0-	-0-	7	1	353	2	N	-0-			-0-

MALTSBERGER, J.T., JR. WELL #: 5 RRCID -> 062001 COMPL. DATE 09/06/1974 TOTAL DEPTH 7092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	166	-0-	-20	-0-	5	1	161	2	N	-0-			-0-
11	180	N	158	-0-	-22	-0-	5	1	153	2	N	-0-			-0-
12	186	N	142	-0-	-44	-0-	4	1	138	2	N	-0-			-0-
01	155	N	126	-0-	-29	-0-	4	1	122	2	N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	4	1	263	2	N	-0-			-0-
03	155	N	145	-0-	-10	-0-	3	1	142	2	N	-0-			-0-

TRIPHENE MIDDLETON ET AL -B- WELL #: 3 RRCID -> 069914 COMPL. DATE 01/30/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	9	1	300	2	N	-0-			-0-
11	300	N	271	-0-	-29	-0-	8	1	263	2	N	-0-			-0-
12	310	N	231	-0-	-79	-0-	7	1	224	2	N	-0-			-0-
01	310	N	260	-0-	-50	-0-	8	1	252	2	N	-0-			-0-
02	252	N	153	-0-	-99	-0-	2	1	151	2	N	-0-			-0-
03	217	N	196	-0-	-21	-0-	4	1	192	2	N	-0-			-0-

TRIPHENE MIDDLETON -D- WELL #: 1 RRCID -> 070395 COMPL. DATE 02/23/1977 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	401	-0-	-2	-0-	12	1	389	2	N	-0-			36
11	390	N	373	-0-	-17	-0-	11	1	362	2	N	-0-			36
12	372	N	353	-0-	-19	-0-	11	1	342	2	N	-0-			36
01	403	N	311	-0-	-92	-0-	10	1	301	2	N	-0-			36
02	336	N	321	-0-	-15	-0-	5	1	316	2	N	-0-			36
*03	443	N	443	-0-	-0-	-0-	8	1	435	2	N	-0-			36

MIDDLETON 25 WELL #: 1 RRCID -> 073754 COMPL. DATE 11/10/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	X	228	-0-	-51	-0-	7	1	221	2	Y	-0-			10
11	216	X	216	-0-	-0-	-0-	6	1	210	2	Y	-0-			10
12	217	X	184	-0-	-33	-0-	6	1	178	2	Y	-0-			10
01	217	X	146	-0-	-71	-0-	5	1	141	2	Y	-0-			10
02	196	X	135	-0-	-61	-0-	2	1	133	2	Y	-0-			10
03	217	X	205	-0-	-12	-0-	4	1	201	2	Y	-0-			10

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON WELL #: 1 RRCID -> 073794 COMPL. DATE 08/13/1977 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	454	X	454	-0-	-0-	-0-	14	1	440	2	Y	-0-			13
11	448	X	448	-0-	-0-	-0-	13	1	435	2	Y	-0-			13
12	465	X	413	-0-	-52	-0-	12	1	401	2	Y	-0-			13
01	465	X	401	-0-	-64	-0-	13	1	388	2	Y	-0-			13
02	420	X	329	-0-	-91	-0-	5	1	324	2	Y	-0-			13
*03	480	X	480	-0-	-0-	-0-	9	1	471	2	Y	-0-			13

MIDDLETON -16- WELL #: 1 RRCID -> 074113 COMPL. DATE 11/30/1977 TOTAL DEPTH 7225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	162	X	162	-0-	-0-	-0-	5	1	157	2	Y	-0-			9
11	150	X	130	-0-	-20	-0-	4	1	126	2	Y	-0-			9
12	155	X	102	-0-	-53	-0-	3	1	99	2	Y	-0-			9
01	155	X	96	-0-	-59	-0-	3	1	93	2	Y	-0-			9
02	140	X	90	-0-	-50	-0-	1	1	89	2	Y	-0-			9
03	155	X	95	-0-	-60	-0-	2	1	93	2	Y	-0-			9

MIDDLETON "6" WELL #: 2 RRCID -> 076578 COMPL. DATE 05/01/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-			11
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-			11
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-			11
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-			11
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-			11
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-			11

PLUGGED AND ABANDONED_____ 07/27/2019 - P/A 07/27/19

MIDDLETON -16- WELL #: 2 RRCID -> 076599 COMPL. DATE 04/18/1978 TOTAL DEPTH 7225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	X	258	-0-	-52	-0-	8	1	250	2	Y	-0-			10
11	300	X	267	-0-	-33	-0-	8	1	259	2	Y	-0-			10
12	310	X	252	-0-	-58	-0-	8	1	244	2	Y	-0-			10
01	279	X	232	-0-	-47	-0-	7	1	225	2	Y	-0-			10
02	252	X	190	-0-	-62	-0-	3	1	187	2	Y	-0-			10
*03	288	X	288	-0-	-0-	-0-	5	1	283	2	Y	-0-			10

MIDDLETON -25- WELL #: 2 RRCID -> 076600 COMPL. DATE 04/24/1978 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	X	25	-0-	-6	-0-	1	1	24	2	Y	-0-			10
11	30	X	24	-0-	-6	-0-	1	1	23	2	Y	-0-			10
12	31	X	24	-0-	-7	-0-	1	1	23	2	Y	-0-			10
01	31	X	17	-0-	-14	-0-	1	1	16	2	Y	-0-			10
02	28	X	17	-0-	-11	-0-	17	2			Y	-0-			10
03	31	X	26	-0-	-5	-0-	26	2			Y	-0-			10

MIDDLETON -3- WELL #: 1 RRCID -> 077494 COMPL. DATE 07/11/1978 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	160	-0-	-119	-0-	5	1	155	2	Y	-0-			14
11	300	N	212	-0-	-88	-0-	6	1	206	2	Y	-0-			14
12	248	N	165	-0-	-83	-0-	5	1	160	2	Y	-0-			14
01	209	N	209	-0-	-0-	-0-	7	1	202	2	Y	-0-			14
02	196	N	177	-0-	-19	-0-	3	1	174	2	Y	-0-			14
*03	178	N	178	-0-	-0-	-0-	3	1	175	2	Y	-0-			14

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE WELL #: E 5 RRCID -> 078038 COMPL. DATE 04/20/1978 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	261	-0-	-80	-0-	8	1	253	2	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	10	1	312	2	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	8	1	249	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	8	1	257	2	N	-0-					-0-
02	308	N	237	-0-	-71	-0-	4	1	233	2	N	-0-					-0-
03	248	N	177	-0-	-71	-0-	3	1	174	2	N	-0-					-0-

MIDDLETON '3' WELL #: 2 RRCID -> 078830 COMPL. DATE 10/04/1978 TOTAL DEPTH 7250 PERF. N/A

10	739	N	739	-0-	-0-	-0-	22	1	717	2	Y	-0-					-0-
11	725	N	725	-0-	-0-	-0-	22	1	703	2	Y	-0-					-0-
12	713	N	698	-0-	-15	-0-	21	1	677	2	Y	-0-					-0-
01	744	N	567	-0-	-177	-0-	18	1	549	2	Y	-0-					-0-
02	672	N	397	-0-	-275	-0-	6	1	391	2	Y	-0-					-0-
03	713	N	587	-0-	-126	-0-	11	1	576	2	Y	-0-					-0-

MIDDLETON WELL #: 2201 RRCID -> 080266 COMPL. DATE 12/16/1978 TOTAL DEPTH 7121 PERF. 6938 - 7069

10	722	N	722	-0-	-0-	-0-	22	1	700	2	Y	-0-					11
11	725	N	725	-0-	-0-	-0-	22	1	703	2	Y	-0-					11
12	686	N	686	-0-	-0-	-0-	21	1	665	2	Y	-0-					11
01	713	N	690	-0-	-23	-0-	22	1	668	2	Y	-0-					11
02	672	N	604	-0-	-68	-0-	10	1	594	2	Y	-0-					11
03	682	N	613	-0-	-69	-0-	11	1	602	2	Y	-0-					11

MIDDLETON WELL #: 1401 RRCID -> 080267 COMPL. DATE 06/04/1978 TOTAL DEPTH 6966 PERF. 6775 - 6894

10	1346	N	1346	-0-	-0-	-0-	40	1	1306	2	Y	-0-					10
11	1328	N	1328	-0-	-0-	-0-	40	1	1288	2	Y	-0-					10
12	1333	N	1268	-0-	-65	-0-	38	1	1230	2	Y	-0-					10
01	1333	N	1186	-0-	-147	-0-	38	1	1148	2	Y	-0-					10
02	1232	N	977	-0-	-255	-0-	16	1	961	2	Y	-0-					10
*03	1378	N	1378	-0-	-0-	-0-	26	1	1352	2	Y	-0-					10

MIDDLETON FEE WELL #: 2 RRCID -> 080448 COMPL. DATE 12/10/1978 TOTAL DEPTH 6887 PERF. 6695 - 6830

10	248	N	243	-0-	-5	-0-	7	1	236	2	Y	-0-					1
11	240	N	232	-0-	-8	-0-	7	1	225	2	Y	-0-					1
12	248	N	243	-0-	-5	-0-	7	1	236	2	Y	-0-					1
01	248	N	176	-0-	-72	-0-	6	1	170	2	Y	-0-					1
02	224	N	169	-0-	-55	-0-	3	1	166	2	Y	-0-					1
*03	256	N	256	-0-	-0-	-0-	5	1	251	2	Y	-0-					1

MIDDLETON FEE WELL #: 3 RRCID -> 080449 COMPL. DATE 12/15/1978 TOTAL DEPTH 6918 PERF. 6782 - 6846

10	655	N	655	-0-	-0-	-0-	20	1	635	2	Y	-0-					3
11	630	N	629	-0-	-1	-0-	19	1	610	2	Y	-0-					3
12	620	N	608	-0-	-12	-0-	18	1	590	2	Y	-0-					3
01	651	N	533	-0-	-118	-0-	17	1	516	2	Y	-0-					3
02	588	N	501	-0-	-87	-0-	8	1	493	2	Y	-0-					3
*03	673	N	673	-0-	-0-	-0-	13	1	660	2	Y	-0-					3

MIDDLETON FEE WELL #: 1 RRCID -> 080612 COMPL. DATE 12/17/1978 TOTAL DEPTH 6788 PERF. 6563 - 6671

10	434	N	413	-0-	-21	-0-	12	1	401	2	Y	-0-					3
11	420	N	401	-0-	-19	-0-	12	1	389	2	Y	-0-					3
12	465	N	398	-0-	-67	-0-	12	1	386	2	Y	-0-					3
01	403	N	379	-0-	-24	-0-	12	1	367	2	Y	-0-					3
02	364	N	321	-0-	-43	-0-	5	1	316	2	Y	-0-					3
*03	485	N	485	-0-	-0-	-0-	9	1	476	2	Y	-0-					3

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE WELL #: 4 RRCID -> 084375 COMPL. DATE 09/14/1979 TOTAL DEPTH 6980 PERF. 6690 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	27	1	863	2	N	-0-					98
11	870	N	850	-0-	-20	-0-	25	1	825	2	N	-0-					98
12	837	N	829	-0-	-8	-0-	25	1	804	2	N	-0-					98
01	899	N	535	-0-	-364	-0-	17	1	518	2	N	-0-					98
02	898	N	898	-0-	-0-	-0-	15	1	883	2	N	-0-					98
03	837	N	641	-0-	-196	-0-	12	1	629	2	N	-0-					98

MIDDLETON FEE WELL #: 4 RRCID -> 092019 COMPL. DATE 12/14/1981 TOTAL DEPTH 6853 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	14	1	441	2	Y	-0-					1
11	450	N	450	-0-	-0-	-0-	13	1	437	2	Y	-0-					1
12	527	N	473	-0-	-54	-0-	14	1	459	2	Y	-0-					1
01	465	N	393	-0-	-72	-0-	12	1	381	2	Y	-0-					1
02	420	N	320	-0-	-100	-0-	5	1	315	2	Y	-0-					1
03	465	N	322	-0-	-143	-0-	6	1	316	2	Y	-0-					1

MIDDLETON FEE WELL #: 5 RRCID -> 092020 COMPL. DATE 12/11/1980 TOTAL DEPTH 6815 PERF. 6648 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	28	1	894	2	Y	-0-					15
11	883	N	883	-0-	-0-	-0-	26	1	857	2	Y	-0-					15
12	899	N	893	-0-	-6	-0-	27	1	866	2	Y	-0-					15
01	930	N	754	-0-	-176	-0-	24	1	730	2	Y	-0-					15
02	812	N	715	-0-	-97	-0-	12	1	703	2	Y	-0-					15
*03	991	N	991	-0-	-0-	-0-	18	1	973	2	Y	-0-					15

MIDDLETON FEE WELL #: 6 RRCID -> 092021 COMPL. DATE 12/01/1980 TOTAL DEPTH 6840 PERF. 6622 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	831	-0-	-6	-0-	25	1	806	2	Y	-0-					3
11	810	N	801	-0-	-9	-0-	24	1	777	2	Y	-0-					3
12	837	N	771	-0-	-66	-0-	23	1	748	2	Y	-0-					3
01	837	N	666	-0-	-171	-0-	21	1	645	2	Y	-0-					3
02	756	N	576	-0-	-180	-0-	9	1	567	2	Y	-0-					3
*03	855	N	855	-0-	-0-	-0-	16	1	839	2	Y	-0-					3

MIDDLETON WELL #: 1801 RRCID -> 092022 COMPL. DATE 11/02/1980 TOTAL DEPTH 7290 PERF. 7071 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	4	1	129	2	N	-0-					43
11	99	N	99	-0-	-0-	-0-	9	1	90	2	N	-0-					43
12	95	N	95	-0-	-0-	-0-	3	1	92	2	N	-0-					43
01	124	N	82	-0-	-42	-0-	3	1	79	2	N	-0-					43
02	84	N	69	-0-	-15	-0-	1	1	68	2	N	-0-					43
03	93	N	-0-	-0-	-93	-0-					N	-0-					43

MIDDLETON WELL #: 2002 RRCID -> 092023 COMPL. DATE 01/14/1981 TOTAL DEPTH 7030 PERF. 6814 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	289	-0-	-393	-0-	9	1	280	2	Y	-0-					17
11	630	N	291	-0-	-339	-0-	9	1	282	2	Y	-0-					17
12	318	N	318	-0-	-0-	-0-	10	1	308	2	Y	-0-					17
01	311	N	311	-0-	-0-	-0-	10	1	301	2	Y	-0-					17
02	280	N	258	-0-	-22	-0-	4	1	254	2	Y	-0-					17
*03	851	N	851	-0-	-0-	-0-	16	1	835	2	Y	-0-					17

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON WELL #: RRCID -> 092024 COMPL. DATE 12/31/1980 TOTAL DEPTH 6900 PERF. 6724 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10

PLUGGED AND ABANDONED_____ 03/14/2018

MIDDLETON, TRIPHENE "E" WELL #: 6 RRCID -> 093416 COMPL. DATE 04/27/1981 TOTAL DEPTH 7014 PERF. 6712 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	15	1	480	2	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	14	1	467	2	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	14	1	456	2	N	-0-					-0-
01	496	N	446	-0-	-50	-0-	14	1	432	2	N	-0-					-0-
02	448	N	352	-0-	-96	-0-	6	1	346	2	N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	9	1	500	2	N	-0-					-0-

BEASLEY-MEADOR "B" WELL #: 7 RRCID -> 144319 COMPL. DATE 01/06/1993 TOTAL DEPTH 6800 PERF. 6688 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

BEASLEY-MEADOR "A" WELL #: 8 RRCID -> 146423 COMPL. DATE 05/01/1993 TOTAL DEPTH 6882 PERF. 6532 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

MIDDLETON TR. 26 WELL #: 3 RRCID -> 171051 COMPL. DATE 11/16/1998 TOTAL DEPTH 7093 PERF. 6718 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	446	-0-	-19	-0-	13	1	433	2	N	-0-					143
11	480	N	418	-0-	-62	-0-	12	1	406	2	N	-0-					143
12	434	N	390	-0-	-44	-0-	12	1	378	2	N	-0-					143
01	434	N	311	-0-	-123	-0-	10	1	301	2	N	-0-					143
02	392	N	196	-0-	-196	-0-	10	1	186	2	N	-0-					143
*03	413	N	413	-0-	-0-	-0-	8	1	405	2	N	-0-					143

MIDDLETON, TRIPHENE ET AL WELL #: F 4 RRCID -> 199392 COMPL. DATE 01/20/2004 TOTAL DEPTH 7200 PERF. 7075 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	596	-0-	-148	-0-	18	1	578	2	N	-0-					-0-
11	780	N	573	-0-	-207	-0-	17	1	556	2	N	-0-					-0-
12	806	N	710	-0-	-96	-0-	21	1	689	2	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	22	1	671	2	N	-0-					-0-
02	532	N	438	-0-	-94	-0-	7	1	431	2	N	-0-					-0-
03	713	N	602	-0-	-111	-0-	11	1	591	2	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MEADOR, BEASLEY "A" WELL #: 9 RRCID -> 205422 COMPL. DATE 11/02/2004 TOTAL DEPTH 6890 PERF. 6568 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

MEADOR, BEASLEY "B" WELL #: 10 RRCID -> 205753 COMPL. DATE 10/29/2004 TOTAL DEPTH 6881 PERF. 6550 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

TRIPHENE MIDDLETON ET AL E WELL #: 7 RRCID -> 214718 COMPL. DATE 09/13/2005 TOTAL DEPTH 7192 PERF. 6917 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	26	1	853	2	N	-0-					15
11	840	N	830	-0-	-10	-0-	25	1	805	2	N	-0-					15
12	868	N	817	-0-	-51	-0-	25	1	792	2	N	-0-					15
01	868	N	765	-0-	-103	-0-	24	1	741	2	N	-0-					15
02	784	N	677	-0-	-107	-0-	11	1	666	2	N	-0-					15
*03	863	N	863	-0-	-0-	-0-	16	1	847	2	N	-0-					15

BEASLEY-MEADOR "B" WELL #: 12 RRCID -> 226026 COMPL. DATE 09/29/2006 TOTAL DEPTH 6815 PERF. 6522 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
12	682	N	519	-0-	-163	-0-	519	2			N	-0-					-0-
01	620	N	500	-0-	-120	-0-	500	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
*03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

BEASLEY-MEADOR "A" WELL #: 11 RRCID -> 226102 COMPL. DATE 09/28/2006 TOTAL DEPTH 6850 PERF. 6618 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
12	1023	N	927	-0-	-96	-0-	927	2			N	-0-					-0-
01	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
02	868	N	801	-0-	-67	-0-	801	2			N	-0-					-0-
*03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

TRIPHENE MIDDLETON "D" WELL #: 3 RRCID -> 233235 COMPL. DATE 11/29/2007 TOTAL DEPTH 6798 PERF. 6528 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	646	-0-	-160	-0-	19	1	627	2	N	-0-					19
11	840	N	762	-0-	-78	-0-	23	1	739	2	N	-0-					19
12	744	N	653	-0-	-91	-0-	20	1	633	2	N	-0-					19
01	651	N	481	-0-	-170	-0-	15	1	466	2	N	-0-					19
02	700	N	633	-0-	-67	-0-	10	1	623	2	N	-0-					19
*03	743	N	743	-0-	-0-	-0-	14	1	729	2	N	-0-					19

MIDDLETON, TRIPHENE WELL #: 2801 RRCID -> 233639 COMPL. DATE 11/30/2007 TOTAL DEPTH 6925 PERF. 6598 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	38	1	1231	2	N	-0-					38
11	1290	N	1231	-0-	-59	-0-	37	1	1194	2	N	-0-					38
12	1209	N	1183	-0-	-26	-0-	36	1	1147	2	N	-0-					38
01	1271	N	1042	-0-	-229	-0-	33	1	1009	2	N	-0-					38
02	1148	N	899	-0-	-249	-0-	15	1	884	2	N	-0-					38
*03	1321	N	1321	-0-	-0-	-0-	25	1	1296	2	N	-0-					38

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE WELL #: 2701 RRCID -> 260748 COMPL. DATE 12/23/2010 TOTAL DEPTH 6900 PERF. 6598 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0-	-0-	53	1	1730	2	N	-0-					93
11	1616	N	1616	-0-	-0-	-0-	48	1	1568	2	N	-0-					93
12	1757	N	1757	-0-	-0-	-0-	53	1	1704	2	N	-0-					93
01	1550	N	1483	-0-	-67	-0-	47	1	1436	2	N	-0-					93
02	1400	N	1034	-0-	-366	-0-	17	1	1017	2	N	-0-					93
03	1550	N	492	-0-	-1058	-0-	9	1	483	2	N	-0-					93

TRIPHENE MIDDLETON "D" WELL #: 4 RRCID -> 260749 COMPL. DATE 12/23/2010 TOTAL DEPTH 6900 PERF. 6652 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	N	1734	-0-	-0-	-0-	52	1	1682	2	N	-0-					104
11	1683	N	1683	-0-	-0-	-0-	50	1	1633	2	N	-0-					104
12	1624	N	1624	-0-	-0-	-0-	49	1	1575	2	N	-0-					104
01	1488	N	1488	-0-	-0-	-0-	47	1	1441	2	N	-0-					104
02	1113	N	1113	-0-	-0-	-0-	18	1	1095	2	N	-0-					104
*03	1490	N	1490	-0-	-0-	-0-	28	1	1462	2	N	-0-					104

TRIPHENE MIDDLETON "D" WELL #: 5 RRCID -> 260829 COMPL. DATE 01/01/2011 TOTAL DEPTH 6900 PERF. 6621 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	2517	-0-	-0-	-0-	75	1	2442	2	N	-0-					141
11	2408	N	2408	-0-	-0-	-0-	72	1	2336	2	N	-0-					141
12	2352	N	2352	-0-	-0-	-0-	71	1	2281	2	N	-0-					141
01	2081	N	2081	-0-	-0-	-0-	66	1	2015	2	N	-0-					141
02	1781	N	1781	-0-	-0-	-0-	29	1	1752	2	N	-0-					141
*03	2500	N	2500	-0-	-0-	-0-	47	1	2453	2	N	-0-					141

UVALLE STATE WELL #: 1H RRCID -> 260904 COMPL. DATE 01/05/2011 TOTAL DEPTH 6833 PERF. 8906 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3141	-0-	-579	-0-	3141	2			N	-0-					112
11	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					112
12	3255	X	3013	-0-	-242	-0-	3013	2			N	-0-					112
01	3255	X	3075	-0-	-180	-0-	3074	2	1	9	N	1	1	8			112
02	3136	X	2757	-0-	-379	-0-	2757	2			N	-0-					112
03	3472	X	2971	-0-	-501	-0-	2967	2	4	9	N	4	4	8			112

MIDDLETON, TRIPHENE WELL #: 3001 RRCID -> 270189 COMPL. DATE 11/20/2012 TOTAL DEPTH 7100 PERF. 6600 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1002	-0-	-52	-0-	30	1	972	2	N	-0-					14
11	1080	N	942	-0-	-138	-0-	28	1	914	2	N	-0-					14
12	961	N	898	-0-	-63	-0-	27	1	871	2	N	-0-					14
01	992	N	802	-0-	-190	-0-	25	1	777	2	N	-0-					14
02	868	N	692	-0-	-176	-0-	11	1	681	2	N	-0-					14
*03	1026	N	1026	-0-	-0-	-0-	19	1	1007	2	N	-0-					14

PRIME OPERATING COMPANY 677770
BARREDA, MARIA WELL #: 1 A RRCID -> 057490 COMPL. DATE 09/20/1972 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	308	N	270	-0-	-38	-0-	270	2			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
PRIME OPERATING COMPANY //CONT.// 677770
SAUNDERS, J.R. WELL #: 1 RRCID -> 057560 COMPL. DATE 04/04/1973 TOTAL DEPTH 6810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1290	N	1234	-0-	-56	-0-	1234	2			N	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

SAUNDERS-EISENHOWER WELL #: 2 RRCID -> 068382 COMPL. DATE 08/24/1976 TOTAL DEPTH 6612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1063	-0-	-115	-0-	1063	2			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
12	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-
01	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
02	980	N	894	-0-	-86	-0-	894	2			N	-0-					-0-
*03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BARREDA WELL #: 3 RRCID -> 096601 COMPL. DATE 11/13/1981 TOTAL DEPTH 6647 PERF. 6478 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2020

PALAFOX "B" WELL #: 4 RRCID -> 107243 COMPL. DATE 08/04/1983 TOTAL DEPTH 6946 PERF. 6723 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	114	-0-	-54	-0-	114	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-

PALAFOX "A" WELL #: 2 RRCID -> 111309 COMPL. DATE 05/23/1984 TOTAL DEPTH 6845 PERF. 5559 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

BARREDA WELL #: 1B RRCID -> 138965 COMPL. DATE 06/24/1991 TOTAL DEPTH 6812 PERF. 6519 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
FASKEN WELL #: 2 RRCID -> 212450 COMPL. DATE 05/15/2005 TOTAL DEPTH 7000 PERF. 6532 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	1	2	175	3	N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	1	2	173	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	1	2	174	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	1	2	183	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	2	2	176	3	N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN WELL #: 1 RRCID -> 212452 COMPL. DATE 05/02/2005 TOTAL DEPTH 7000 PERF. 6563 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	1	2	131	3	N	-0-			-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	1	2	131	3	N	-0-			-0-
01	138	N	138	-0-	-0-	-0-	1	2	137	3	N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	1	2	132	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN WELL #: 3 RRCID -> 214161 COMPL. DATE 07/19/2005 TOTAL DEPTH 7000 PERF. 6422 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	3	2	305	3	N	-0-			-0-
11	304	N	304	-0-	-0-	-0-	1	2	303	3	N	-0-			-0-
12	310	N	307	-0-	-3	-0-	3	2	304	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	2	2	321	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	3	2	308	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

FASKEN WELL #: 4 RRCID -> 214771 COMPL. DATE 09/02/2005 TOTAL DEPTH 6900 PERF. 6106 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	1	2	121	3	N	-0-			-0-
11	125	N	125	-0-	-0-	-0-	1	2	124	3	N	-0-			-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-
01	124	N	116	-0-	-8	-0-	1	2	115	3	N	-0-			-0-
02	122	N	122	-0-	-0-	-0-	1	2	121	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN WELL #: 10 RRCID -> 214775 COMPL. DATE 09/08/2005 TOTAL DEPTH 7000 PERF. 6490 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	1	2	137	3	N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	1	2	121	3	N	-0-			-0-
12	155	N	120	-0-	-35	-0-	1	2	119	3	N	-0-			-0-
01	124	N	120	-0-	-4	-0-	1	2	119	3	N	-0-			-0-
02	121	N	121	-0-	-0-	-0-	1	2	120	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN WELL #: 5 RRCID -> 215045 COMPL. DATE 07/24/2005 TOTAL DEPTH 7000 PERF. 6296 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	3	2	349	3	N	-0-			-0-
11	348	N	348	-0-	-0-	-0-	2	2	346	3	N	-0-			-0-
12	351	N	351	-0-	-0-	-0-	3	2	348	3	N	-0-			-0-
01	369	N	369	-0-	-0-	-0-	3	2	366	3	N	-0-			-0-
02	356	N	356	-0-	-0-	-0-	3	2	353	3	N	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

FASKEN B WELL #: 6 RRCID -> 215053 COMPL. DATE 08/22/2005 TOTAL DEPTH 7107 PERF. 5850 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	3	2	305	3	N	-0-			-0-
11	304	N	304	-0-	-0-	-0-	1	2	303	3	N	-0-			-0-
12	310	N	307	-0-	-3	-0-	3	2	304	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	2	2	321	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	3	2	308	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

FASKEN B WELL #: 9 RRCID -> 215098 COMPL. DATE 09/08/2005 TOTAL DEPTH 6704 PERF. 5890 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	1	2	129	3	N	-0-			-0-
11	150	N	119	-0-	-31	-0-	1	2	118	3	N	-0-			-0-
12	155	N	112	-0-	-43	-0-	1	2	111	3	N	-0-			-0-
01	110	N	110	-0-	-0-	-0-	1	2	109	3	N	-0-			-0-
02	125	N	125	-0-	-0-	-0-	1	2	124	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN WELL #: 7 RRCID -> 215193 COMPL. DATE 09/29/2005 TOTAL DEPTH 6900 PERF. 6356 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	3	2	349	3	N	-0-			-0-
11	348	N	348	-0-	-0-	-0-	2	2	346	3	N	-0-			-0-
12	351	N	351	-0-	-0-	-0-	3	2	348	3	N	-0-			-0-
01	369	N	369	-0-	-0-	-0-	3	2	366	3	N	-0-			-0-
02	356	N	356	-0-	-0-	-0-	3	2	353	3	N	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

FASKEN B WELL #: 19 RRCID -> 215215 COMPL. DATE 11/18/2005 TOTAL DEPTH 6912 PERF. 6364 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	1	2	122	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-			-0-
12	155	N	122	-0-	-33	-0-	1	2	121	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	1	2	125	3	N	-0-			-0-
02	118	N	118	-0-	-0-	-0-	1	2	117	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN B WELL #: 15 RRCID -> 215216 COMPL. DATE 11/07/2005 TOTAL DEPTH 6603 PERF. 6059 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	1	2	122	3	N	-0-			-0-
11	120	N	117	-0-	-3	-0-	1	2	116	3	N	-0-			-0-
12	124	N	105	-0-	-19	-0-	1	2	104	3	N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	1	2	119	3	N	-0-			-0-
02	128	N	128	-0-	-0-	-0-	1	2	127	3	N	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

FASKEN B WELL #: 17 RRCID -> 215217 COMPL. DATE 11/01/2005 TOTAL DEPTH 6612 PERF. 6140 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	1	2	135	3	N	-0-			-0-
11	150	N	122	-0-	-28	-0-	1	2	121	3	N	-0-			-0-
12	155	N	115	-0-	-40	-0-	1	2	114	3	N	-0-			-0-
01	124	N	112	-0-	-12	-0-	1	2	111	3	N	-0-			-0-
02	132	N	132	-0-	-0-	-0-	1	2	131	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN B WELL #: 14 RRCID -> 215218 COMPL. DATE 10/31/2005 TOTAL DEPTH 6709 PERF. 6198 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	1	2	137	3	N	-0-			-0-
11	150	N	121	-0-	-29	-0-	1	2	120	3	N	-0-			-0-
12	124	N	117	-0-	-7	-0-	1	2	116	3	N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	1	2	116	3	N	-0-			-0-
02	118	N	118	-0-	-0-	-0-	1	2	117	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN WELL #: 11 RRCID -> 215223 COMPL. DATE 09/12/2005 TOTAL DEPTH 6912 PERF. 6315 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	3	2	393	3	N	-0-			-0-
11	391	N	391	-0-	-0-	-0-	2	2	389	3	N	-0-			-0-
12	403	N	395	-0-	-8	-0-	3	2	392	3	N	-0-			-0-
01	415	N	415	-0-	-0-	-0-	3	2	412	3	N	-0-			-0-
02	400	N	400	-0-	-0-	-0-	4	2	396	3	N	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

FASKEN B WELL #: 13 RRCID -> 215241 COMPL. DATE 10/15/2005 TOTAL DEPTH 6812 PERF. 6288 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	3	2	305	3	N	-0-			-0-
11	304	N	304	-0-	-0-	-0-	1	2	303	3	N	-0-			-0-
12	310	N	307	-0-	-3	-0-	3	2	304	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	2	2	321	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	3	2	308	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN WELL #: 12 RRCID -> 216707 COMPL. DATE 09/23/2005 TOTAL DEPTH 6800 PERF. 6393 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	5	2	611	3	N	-0-			-0-
11	609	N	609	-0-	-0-	-0-	3	2	606	3	N	-0-			-0-
12	614	N	614	-0-	-0-	-0-	5	2	609	3	N	-0-			-0-
01	645	N	645	-0-	-0-	-0-	4	2	641	3	N	-0-			-0-
02	622	N	622	-0-	-0-	-0-	6	2	616	3	N	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

FASKEN B WELL #: 21 RRCID -> 217386 COMPL. DATE 02/12/2006 TOTAL DEPTH 6800 PERF. 6238 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	1	2	129	3	N	-0-			-0-
11	150	N	110	-0-	-40	-0-	110	3			N	-0-			-0-
12	155	N	119	-0-	-36	-0-	1	2	118	3	N	-0-			-0-
01	122	N	122	-0-	-0-	-0-	1	2	121	3	N	-0-			-0-
02	127	N	127	-0-	-0-	-0-	1	2	126	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN B WELL #: 27 RRCID -> 217394 COMPL. DATE 01/31/2006 TOTAL DEPTH 6800 PERF. 6274 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	1	2	175	3	N	-0-			-0-
11	174	N	174	-0-	-0-	-0-	1	2	173	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	1	2	174	3	N	-0-			-0-
01	184	N	184	-0-	-0-	-0-	1	2	183	3	N	-0-			-0-
02	178	N	178	-0-	-0-	-0-	2	2	176	3	N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

FASKEN, S. WELL #: 26 RRCID -> 217426 COMPL. DATE 01/29/2006 TOTAL DEPTH 7000 PERF. 6640 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	125	-0-	-30	-0-	1	2	124	3	N	-0-			-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-			-0-
12	155	N	114	-0-	-41	-0-	1	2	113	3	N	-0-			-0-
01	124	N	123	-0-	-1	-0-	1	2	122	3	N	-0-			-0-
02	134	N	134	-0-	-0-	-0-	1	2	133	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN WELL #: 18 RRCID -> 219770 COMPL. DATE 04/24/2006 TOTAL DEPTH 6902 PERF. 6420 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	8	2	915	3	N	-0-			-0-
11	913	N	913	-0-	-0-	-0-	4	2	909	3	N	-0-			-0-
12	921	N	921	-0-	-0-	-0-	8	2	913	3	N	-0-			-0-
01	968	N	968	-0-	-0-	-0-	6	2	962	3	N	-0-			-0-
02	934	N	934	-0-	-0-	-0-	9	2	925	3	N	-0-			-0-
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-

FASKEN B WELL #: 16 RRCID -> 220017 COMPL. DATE 04/18/2006 TOTAL DEPTH 6723 PERF. 6258 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	4	2	480	3	N	-0-			-0-
11	478	N	478	-0-	-0-	-0-	2	2	476	3	N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	4	2	479	3	N	-0-			-0-
01	507	N	507	-0-	-0-	-0-	3	2	504	3	N	-0-			-0-
02	489	N	489	-0-	-0-	-0-	4	2	485	3	N	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

FASKEN WELL #: 31 RRCID -> 222382 COMPL. DATE 07/17/2006 TOTAL DEPTH 6700 PERF. 6227 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	1	2	137	3	N	-0-			-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-			-0-
12	155	N	112	-0-	-43	-0-	1	2	111	3	N	-0-			-0-
01	124	N	120	-0-	-4	-0-	1	2	119	3	N	-0-			-0-
02	121	N	121	-0-	-0-	-0-	1	2	120	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN B WELL #: 23 RRCID -> 222392 COMPL. DATE 07/22/2006 TOTAL DEPTH 6718 PERF. 5926 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	1	2	129	3	N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	1	2	121	3	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	1	2	128	3	N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	1	2	119	3	N	-0-			-0-
02	125	N	125	-0-	-0-	-0-	1	2	124	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN B WELL #: 22 RRCID -> 222430 COMPL. DATE 07/21/2006 TOTAL DEPTH 6642 PERF. 6050 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	1	2	131	3	N	-0-			-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	1	2	131	3	N	-0-			-0-
01	138	N	138	-0-	-0-	-0-	1	2	137	3	N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	1	2	132	3	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FASKEN B WELL #: 24 RRCID -> 222959 COMPL. DATE 08/25/2006 TOTAL DEPTH 6710 PERF. 6206 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	3	2	332	3	N	-0-			-0-
11	330	N	87	-0-	-243	-0-	87	3			N	-0-			-0-
12	341	N	88	-0-	-253	-0-	1	2	87	3	N	-0-			-0-
01	92	N	92	-0-	-0-	-0-	1	2	91	3	N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	1	2	88	3	N	-0-			-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

FASKEN B WELL #: 25 RRCID -> 223060 COMPL. DATE 08/21/2006 TOTAL DEPTH 6800 PERF. 6340 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	3	2	305	3	N	-0-			-0-
11	304	N	304	-0-	-0-	-0-	1	2	303	3	N	-0-			-0-
12	310	N	307	-0-	-3	-0-	3	2	304	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	2	2	321	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	3	2	308	3	N	-0-			-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

FASKEN WELL #: 29 RRCID -> 223066 COMPL. DATE 10/02/2006 TOTAL DEPTH 6710 PERF. 6320 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	2	2	218	3	N	-0-			-0-
11	217	N	217	-0-	-0-	-0-	1	2	216	3	N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	2	2	217	3	N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	1	2	229	3	N	-0-			-0-
02	222	N	222	-0-	-0-	-0-	2	2	220	3	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

FASKEN B WELL #: 28 RRCID -> 223067 COMPL. DATE 08/12/2006 TOTAL DEPTH 6700 PERF. 6046 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	2	2	218	3	N	-0-			-0-
11	217	N	217	-0-	-0-	-0-	1	2	216	3	N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	2	2	217	3	N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	1	2	229	3	N	-0-			-0-
02	222	N	222	-0-	-0-	-0-	2	2	220	3	N	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

FASKEN WELL #: 32 RRCID -> 223089 COMPL. DATE 09/13/2006 TOTAL DEPTH 7000 PERF. 6418 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	1	2	175	3	N	-0-			-0-
11	174	N	174	-0-	-0-	-0-	1	2	173	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	1	2	174	3	N	-0-			-0-
01	184	N	184	-0-	-0-	-0-	1	2	183	3	N	-0-			-0-
02	178	N	178	-0-	-0-	-0-	2	2	176	3	N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN WELL #: 34 RRCID -> 223293 COMPL. DATE 10/26/2006 TOTAL DEPTH 7000 PERF. 6412 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	3	2	349	3	N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	2	2	346	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	3	2	348	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	3	2	366	3	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	3	2	353	3	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FASKEN WELL #: 33 RRCID -> 223304 COMPL. DATE 10/09/2006 TOTAL DEPTH 7015 PERF. 6528 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	1	2	129	3	N	-0-					-0-
11	150	N	112	-0-	-38	-0-	1	2	111	3	N	-0-					-0-
12	155	N	115	-0-	-40	-0-	1	2	114	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	1	2	131	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	1	2	126	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FASKEN WELL #: 30 RRCID -> 223362 COMPL. DATE 09/04/2006 TOTAL DEPTH 6900 PERF. 6512 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	1	2	138	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	1	2	116	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	1	2	120	3	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FASKEN B WELL #: 35 RRCID -> 225840 COMPL. DATE 02/05/2007 TOTAL DEPTH 6828 PERF. 6376 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	3	2	349	3	N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	2	2	346	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	3	2	348	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	3	2	366	3	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	3	2	353	3	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TRIPHENE MIDDLENTON ET AL -B- WELL #: 1 RRCID -> 057449 COMPL. DATE 11/30/1972 TOTAL DEPTH 7415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	47	1	389	3	Y	-0-					2
11	451	N	451	-0-	-0-	-0-	31	1	420	3	Y	-0-					2
12	447	N	447	-0-	-0-	-0-	47	1	400	3	Y	-0-					2
01	437	N	437	-0-	-0-	-0-	47	1	390	3	Y	-0-					2
02	420	N	417	-0-	-3	-0-	62	1	355	3	Y	-0-					2
03	434	N	427	-0-	-7	-0-	44	1	383	3	Y	-0-					2

TRIPHENE MIDDLETON ET AL "A" WELL #: 1 RRCID -> 069913 COMPL. DATE 01/20/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	92	1	846	3	Y	-0-					3
11	919	N	919	-0-	-0-	-0-	58	1	861	3	Y	-0-					3
12	1016	N	1016	-0-	-0-	-0-	97	1	919	3	Y	-0-					3
01	930	N	805	-0-	-125	-0-	80	1	725	3	Y	-0-					3
02	868	N	682	-0-	-186	-0-	95	1	587	3	Y	-0-					3
03	1023	N	645	-0-	-378	-0-	61	1	583	3	Y	1					4
							1	9									

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
PALAFOX EXPLORATION CO. "A" WELL #: 1 RRCID -> 078596 COMPL. DATE 09/05/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. "A" WELL #: 3 RRCID -> 080429 COMPL. DATE 01/13/1979 TOTAL DEPTH 6900 PERF. 6472 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					-0-
12	279	N	212	-0-	-67	-0-	13	1	199	3	Y	-0-					-0-
01	248	N	191	-0-	-57	-0-	13	1	178	3	Y	-0-					-0-
02	224	N	198	-0-	-26	-0-	20	1	178	3	Y	-0-					-0-
03	217	N	191	-0-	-26	-0-	2	1	189	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. "A" WELL #: 4 RRCID -> 081040 COMPL. DATE 02/11/1979 TOTAL DEPTH 6880 PERF. 6572 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	5	1	40	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	1	1	46	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. "A" WELL #: 5 RRCID -> 081538 COMPL. DATE 03/08/1979 TOTAL DEPTH 6980 PERF. 6761 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-

PALAFOX EXPLORATION CO WELL #: 1501 RRCID -> 081546 COMPL. DATE 03/31/1979 TOTAL DEPTH 6881 PERF. 6601 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-					-0-
11	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-
12	248	N	50	-0-	-198	-0-	4	1	46	3	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	14	1	171	3	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	21	1	156	3	N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	2	1	178	3	N	-0-					-0-

PALAFOX EXPLORATION CO. "A" WELL #: 2 RRCID -> 081550 COMPL. DATE 01/11/1979 TOTAL DEPTH 6995 PERF. 6536 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	5	1	40	3	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	1	1	43	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. "A" WELL #: 6 RRCID -> 082021 COMPL. DATE 04/04/1979 TOTAL DEPTH 7100 PERF. 6807 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	1	1	51	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SLAUGHTER-WALKER WELL #: 3 RRCID -> 195185 COMPL. DATE 04/03/2003 TOTAL DEPTH 7420 PERF. 6929 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	50	1	442	3	Y	-0-					53
11	420	N	408	-0-	-12	-0-	62	1	346	3	Y	-0-					53
12	436	N	436	-0-	-0-	-0-	60	1	376	3	Y	-0-					53
01	434	N	396	-0-	-38	-0-	70	1	326	3	Y	-0-					53
02	392	N	276	-0-	-116	-0-	44	1	232	3	Y	-0-					53
03	434	N	331	-0-	-103	-0-	54	1	277	3	Y	-0-					53

TRIPHENE MIDDLETON ET AL "9" WELL #: 1 RRCID -> 195206 COMPL. DATE 04/25/2003 TOTAL DEPTH 7260 PERF. 6827 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-	-0-	-0-	241	1	2116	3	Y	-0-					7
11	2149	N	2149	-0-	-0-	-0-	141	1	2008	3	Y	-0-					7
12	2311	N	2311	-0-	-0-	-0-	230	1	2081	3	Y	-0-					7
01	1956	N	1956	-0-	-0-	-0-	202	1	1754	3	Y	-0-					7
02	1644	N	1644	-0-	-0-	-0-	235	1	1409	3	Y	-0-					7
*03	1642	N	1642	-0-	-0-	-0-	161	1	1479	3	Y	2					9
							2	9									

SLAUGHTER-WALKER WELL #: 5 RRCID -> 200118 COMPL. DATE 01/29/2004 TOTAL DEPTH 7410 PERF. 7010 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	288	-0-	-84	-0-	33	1	255	3	N	-0-					62
11	360	N	234	-0-	-126	-0-	38	1	196	3	N	-0-					62
12	305	N	305	-0-	-0-	-0-	45	1	260	3	N	-0-					62
01	279	N	248	-0-	-31	-0-	47	1	201	3	N	-0-					62
02	358	N	358	-0-	-0-	-0-	61	1	297	3	N	-0-					62
03	310	N	256	-0-	-54	-0-	45	1	211	3	N	-0-					62

SLAUGHTER-WALKER WELL #: 6 RRCID -> 202011 COMPL. DATE 03/02/2004 TOTAL DEPTH 7410 PERF. 7060 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	83	1	671	3	N	-0-					16
11	775	N	775	-0-	-0-	-0-	125	1	650	3	N	-0-					16
12	879	N	879	-0-	-0-	-0-	128	1	751	3	N	-0-					16
01	837	N	837	-0-	-0-	-0-	156	1	681	3	N	-0-					16
02	728	N	311	-0-	-417	-0-	52	1	259	3	N	-0-					16
*03	1176	N	1176	-0-	-0-	-0-	203	1	973	3	N	-0-					16

TRIPHENE MIDDLETON ET AL "A" WELL #: 2 RRCID -> 202348 COMPL. DATE 03/09/2004 TOTAL DEPTH 7260 PERF. 6871 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	80	1	778	3	N	-0-					3
11	929	N	929	-0-	-0-	-0-	56	1	873	3	N	-0-					3
12	745	N	745	-0-	-0-	-0-	68	1	677	3	N	-0-					3
01	790	N	790	-0-	-0-	-0-	75	1	715	3	N	-0-					3
02	624	N	624	-0-	-0-	-0-	84	1	540	3	N	-0-					3
*03	774	N	774	-0-	-0-	-0-	69	1	704	3	N	1					4
							1	9									

SLAUGHTER-WALKER WELL #: 9 RRCID -> 206444 COMPL. DATE 11/10/2004 TOTAL DEPTH 7460 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					11
11	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					11
12	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					11
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					11
02	92	N	92	-0-	-0-	-0-	15	1	77	3	N	-0-					11
03	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-					11

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SLAUGHTER-WALKER WELL #: 7 RRCID -> 206828 COMPL. DATE 11/19/2004 TOTAL DEPTH 7460 PERF. 7076 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-					26
11	227	N	227	-0-	-0-	-0-	36	1	191	3	N	-0-					26
12	222	N	222	-0-	-0-	-0-	32	1	190	3	N	-0-					26
01	186	N	169	-0-	-17	-0-	31	1	138	3	N	-0-					26
02	224	N	224	-0-	-0-	-0-	37	1	187	3	N	-0-					26
03	217	N	139	-0-	-78	-0-	24	1	115	3	N	-0-					26

SLAUGHTER-WALKER WELL #: 10 RRCID -> 206924 COMPL. DATE 01/02/2005 TOTAL DEPTH 7460 PERF. 7171 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					8
11	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-					8
12	93	N	82	-0-	-11	-0-	11	1	71	3	N	-0-					8
01	93	N	63	-0-	-30	-0-	11	1	52	3	N	-0-					8
02	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					8
03	93	N	58	-0-	-35	-0-	9	1	49	3	N	-0-					8

SLAUGHTER-WALKER WELL #: 11 RRCID -> 207011 COMPL. DATE 11/21/2004 TOTAL DEPTH 7510 PERF. 7101 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	36	1	305	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	24	1	127	3	N	-0-					-0-
12	341	N	147	-0-	-194	-0-	21	1	126	3	N	-0-					-0-
01	341	N	131	-0-	-210	-0-	24	1	107	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	35	1	179	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	24	1	118	3	N	-0-					-0-

TRIPHENE MIDDLETON ET AL "B" WELL #: 805 RRCID -> 207631 COMPL. DATE 01/11/2005 TOTAL DEPTH 7060 PERF. 6748 - 6853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	196	1	1804	3	N	-0-					6
11	1946	N	1946	-0-	-0-	-0-	123	1	1823	3	N	-0-					6
12	2126	N	2126	-0-	-0-	-0-	203	1	1923	3	N	-0-					6
01	1842	N	1842	-0-	-0-	-0-	182	1	1660	3	N	-0-					6
02	1666	N	1666	-0-	-0-	-0-	231	1	1435	3	N	-0-					6
*03	1558	N	1558	-0-	-0-	-0-	146	1	1409	3	N	3					9
							3	9									

PALAFOX EXPLORATION CO "A" WELL #: 8 RRCID -> 214148 COMPL. DATE 11/01/2005 TOTAL DEPTH 7110 PERF. 6501 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
12	682	N	527	-0-	-155	-0-	33	1	494	3	N	-0-					-0-
01	620	N	506	-0-	-114	-0-	33	1	473	3	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	50	1	458	3	N	-0-					-0-
*03	599	N	599	-0-	-0-	-0-	7	1	592	3	N	-0-					-0-

FASKEN L. & M. ST OF TX 63 WELL #: 6301 RRCID -> 216339 COMPL. DATE 01/26/2006 TOTAL DEPTH 7110 PERF. 6474 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	12	1	137	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
J. MARTIN ST OF TX WELL #: 6601 RRCID -> 218750 COMPL. DATE 01/16/2006 TOTAL DEPTH 7260 PERF. 6628 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	753	-0-	-549	-0-	71	1	682	3	N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	55	1	700	3	N	-0-					-0-
12	806	N	722	-0-	-84	-0-	61	1	661	3	N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	77	1	806	3	N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	73	1	690	3	N	-0-					-0-
03	713	N	657	-0-	-56	-0-	65	1	592	3	N	-0-					-0-

FASKEN L. & M. ST OF TX WELL #: 6202 RRCID -> 219761 COMPL. DATE 05/10/2006 TOTAL DEPTH 7087 PERF. 6237 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
12	279	N	235	-0-	-44	-0-	18	1	217	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	17	1	193	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	23	1	178	3	N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-

FASKEN L. & M. ST OF TX WELL #: 6201 RRCID -> 220753 COMPL. DATE 06/06/2006 TOTAL DEPTH 7010 PERF. 6402 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-
11	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-
12	434	N	366	-0-	-68	-0-	27	1	339	3	N	-0-					-0-
01	403	N	349	-0-	-54	-0-	27	1	322	3	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	44	1	346	3	N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	31	1	342	3	N	-0-					-0-

FASKEN L. & M. ST OF TX WELL #: 5902 RRCID -> 220948 COMPL. DATE 06/20/2006 TOTAL DEPTH 7060 PERF. 6143 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
11	300	N	230	-0-	-70	-0-	14	1	216	3	N	-0-					-0-
12	341	N	57	-0-	-284	-0-	4	1	53	3	N	-0-					-0-
01	434	N	134	-0-	-300	-0-	10	1	124	3	N	-0-					-0-
02	224	N	185	-0-	-39	-0-	21	1	164	3	N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-

FASKEN L. & M. ST OF TX WELL #: 6001 RRCID -> 221167 COMPL. DATE 06/27/2006 TOTAL DEPTH 6910 PERF. 6062 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	180	N	121	-0-	-59	-0-	7	1	114	3	N	-0-					-0-
12	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	10	1	89	3	N	-0-					-0-
03	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					-0-

PALAFOX EXPLORATION CO "A" WELL #: 9 RRCID -> 221243 COMPL. DATE 07/07/2006 TOTAL DEPTH 7070 PERF. 6508 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	18	1	292	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
12	372	N	274	-0-	-98	-0-	20	1	254	3	N	-0-					-0-
01	310	N	256	-0-	-54	-0-	19	1	237	3	N	-0-					-0-
02	308	N	187	-0-	-121	-0-	21	1	166	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	3	1	231	3	N	-0-					-0-

M. MARTIN ST OF TX WELL #: 4901 RRCID -> 221528 COMPL. DATE 07/11/2006 TOTAL DEPTH 7060 PERF. 6679 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	28	1	272	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
12	310	N	296	-0-	-14	-0-	24	1	272	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	23	1	222	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	27	1	257	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
T. MARTIN ST OF TX WELL #: 8001 RRCID -> 221694 COMPL. DATE 07/18/2006 TOTAL DEPTH 7125 PERF. 6770 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	727	-0-	-48	-0-	68	1	659	3	N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	42	1	542	3	N	-0-					-0-
12	744	N	232	-0-	-512	-0-	19	1	213	3	N	-0-					-0-
01	713	N	4	-0-	-709	-0-	1	1	3	3	N	-0-					-0-
02	532	N	225	-0-	-307	-0-	21	1	204	3	N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-					-0-

FASKEN L. & M. ST OF TX WELL #: 5901 RRCID -> 222732 COMPL. DATE 07/28/2006 TOTAL DEPTH 6935 PERF. 6117 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-
12	186	N	176	-0-	-10	-0-	11	1	165	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	12	1	154	3	N	-0-					-0-

M.C. DAMMIER ST OF TX WELL #: 5001 RRCID -> 222749 COMPL. DATE 08/01/2006 TOTAL DEPTH 7210 PERF. 6565 - 6847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	35	1	341	3	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	25	1	324	3	N	-0-					-0-
12	372	N	328	-0-	-44	-0-	26	1	302	3	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	30	1	337	3	N	-0-					-0-
02	336	N	291	-0-	-45	-0-	27	1	264	3	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	31	1	299	3	N	-0-					-0-

M. MARTIN ST OF TX WELL #: 4902 RRCID -> 223556 COMPL. DATE 11/14/2006 TOTAL DEPTH 7110 PERF. 6753 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	19	1	185	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
12	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-

MARTIN TRUST'S ST OF TX WELL #: 6601 RRCID -> 223567 COMPL. DATE 11/21/2006 TOTAL DEPTH 7060 PERF. 6646 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
11	270	N	211	-0-	-59	-0-	15	1	196	3	N	-0-					-0-
12	248	N	189	-0-	-59	-0-	16	1	173	3	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	18	1	182	3	N	-0-					-0-
02	196	N	143	-0-	-53	-0-	14	1	129	3	N	-0-					-0-
03	186	N	117	-0-	-69	-0-	12	1	105	3	N	-0-					-0-

FASKEN, L.& M. ST OF TX 68-B WELL #: 1 RRCID -> 224305 COMPL. DATE 11/29/2006 TOTAL DEPTH 7010 PERF. 6558 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

FASKEN L. & M. ST OF TX 70-B WELL #: 1 RRCID -> 224684 COMPL. DATE 12/16/2006 TOTAL DEPTH 6960 PERF. 6017 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					-0-
01	372	N	244	-0-	-128	-0-	15	1	229	3	N	-0-					-0-
02	308	N	110	-0-	-198	-0-	10	1	100	3	N	-0-					-0-
03	403	N	121	-0-	-282	-0-	8	1	113	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
FASKEN L. & M. ST OF TX 53-A WELL #: 1 RRCID -> 224733 COMPL. DATE 12/07/2006 TOTAL DEPTH 6810 PERF. 5839 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	257	-0-	-53	-0-	15	1	242	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
12	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-

J. MARTIN ST OF TX WELL #: 7901 RRCID -> 225797 COMPL. DATE 02/20/2007 TOTAL DEPTH 7160 PERF. 6702 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	49	1	472	3	N	-0-					-0-
11	510	N	450	-0-	-60	-0-	33	1	417	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	40	1	461	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	45	1	498	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	39	1	386	3	N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	47	1	457	3	N	-0-					-0-

MARTIN TRUST'S ST OF TX WELL #: 6602 RRCID -> 225842 COMPL. DATE 03/07/2007 TOTAL DEPTH 7110 PERF. 6649 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	252	-0-	-58	-0-	24	1	228	3	N	-0-					-0-
11	300	N	218	-0-	-82	-0-	16	1	202	3	N	-0-					-0-
12	279	N	212	-0-	-67	-0-	19	1	193	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	33	1	335	3	N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	60	1	544	3	N	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	39	1	343	3	N	-0-					-0-

J. MARTIN ST OF TX WELL #: 6602 RRCID -> 226007 COMPL. DATE 03/20/2007 TOTAL DEPTH 7112 PERF. 6629 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	58	1	553	3	N	-0-					-0-
11	510	N	439	-0-	-71	-0-	32	1	407	3	N	-0-					-0-
12	682	N	407	-0-	-275	-0-	34	1	373	3	N	-0-					-0-
01	620	N	515	-0-	-105	-0-	44	1	471	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	42	1	404	3	N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-

MANRY 2292 WELL #: 4 RRCID -> 226246 COMPL. DATE 04/04/2007 TOTAL DEPTH 7560 PERF. 7201 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	40	1	273	3	Y	-0-					1
11	450	N	333	-0-	-117	-0-	43	1	290	3	Y	-0-					1
12	436	N	436	-0-	-0-	-0-	59	1	377	3	Y	-0-					1
01	456	N	456	-0-	-0-	-0-	60	1	396	3	Y	-0-					1
02	308	N	178	-0-	-130	-0-	36	1	142	3	Y	-0-					1
03	434	N	344	-0-	-90	-0-	43	1	301	3	Y	-0-					1

FASKEN L. & M. ST OF TX 53-A WELL #: 2 RRCID -> 226794 COMPL. DATE 04/01/2007 TOTAL DEPTH 6710 PERF. 5785 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	174	-0-	-198	-0-	10	1	164	3	N	-0-					-0-
11	270	N	172	-0-	-98	-0-	11	1	161	3	N	-0-					-0-
12	372	N	211	-0-	-161	-0-	14	1	197	3	N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	44	1	603	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	55	1	471	3	N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	29	1	364	3	N	-0-					-0-

MANRY 2292 WELL #: 1 RRCID -> 226804 COMPL. DATE 04/12/2007 TOTAL DEPTH 7560 PERF. 7203 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	66	1	462	3	Y	-0-					1
11	519	N	519	-0-	-0-	-0-	66	1	453	3	Y	-0-					1
12	534	N	534	-0-	-0-	-0-	70	1	464	3	Y	-0-					1
01	483	N	483	-0-	-0-	-0-	62	1	421	3	Y	-0-					1
02	420	N	178	-0-	-242	-0-	36	1	142	3	Y	-0-					1
*03	555	N	555	-0-	-0-	-0-	67	1	488	3	Y	-0-					1

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MANRY ST OF TX 1138 WELL #: 1 RRCID -> 226872 COMPL. DATE 04/05/2007 TOTAL DEPTH 7660 PERF. 7282 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	113	1	580	3	Y	-0-					78
11	636	N	636	-0-	-0-	-0-	95	1	541	3	Y	-0-					78
12	651	N	523	-0-	-128	-0-	79	1	444	3	Y	-0-					78
01	651	N	453	-0-	-198	-0-	67	1	386	3	Y	-0-					78
02	588	N	259	-0-	-329	-0-	49	1	210	3	Y	-0-					78
*03	857	N	857	-0-	-0-	-0-	121	1	736	3	Y	-0-					78

MANRY 2292 WELL #: 2 RRCID -> 226874 COMPL. DATE 04/17/2007 TOTAL DEPTH 7610 PERF. 7203 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	42	1	324	3	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	45	1	340	3	Y	-0-					-0-
12	465	N	364	-0-	-101	-0-	44	1	320	3	Y	-0-					-0-
01	372	N	340	-0-	-32	-0-	40	1	300	3	Y	-0-					-0-
02	364	N	179	-0-	-185	-0-	34	1	145	3	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	50	1	403	3	Y	-0-					-0-

MANRY 2292 WELL #: 3 RRCID -> 227872 COMPL. DATE 06/13/2007 TOTAL DEPTH 7610 PERF. 7267 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	172	-0-	-107	-0-	21	1	151	3	Y	-0-					-0-
11	270	N	177	-0-	-93	-0-	22	1	155	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	22	1	146	3	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	20	1	139	3	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	53	1	209	3	Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	16	1	116	3	Y	-0-					-0-

MANRY 2292 WELL #: 8 RRCID -> 228133 COMPL. DATE 07/04/2007 TOTAL DEPTH 7610 PERF. 7165 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	37	1	251	3	Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	38	1	255	3	Y	-0-					-0-
12	279	N	263	-0-	-16	-0-	36	1	227	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	41	1	270	3	Y	-0-					-0-
02	292	N	292	-0-	-0-	-0-	60	1	232	3	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	31	1	220	3	Y	-0-					-0-

MANRY 2292 WELL #: 5 RRCID -> 229001 COMPL. DATE 07/07/2007 TOTAL DEPTH 7560 PERF. 7206 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	37	1	268	3	Y	-0-					1
11	390	N	287	-0-	-103	-0-	35	1	252	3	Y	-0-					1
12	436	N	436	-0-	-0-	-0-	59	1	377	3	Y	-0-					1
01	310	N	304	-0-	-6	-0-	37	1	267	3	Y	-0-					1
02	280	N	259	-0-	-21	-0-	51	1	208	3	Y	-0-					1
03	434	N	384	-0-	-50	-0-	45	1	339	3	Y	-0-					1

MANRY 2292 WELL #: 7 RRCID -> 229036 COMPL. DATE 07/18/2007 TOTAL DEPTH 7610 PERF. 7280 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	34	1	233	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	38	1	262	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	25	1	164	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-
02	168	N	85	-0-	-83	-0-	17	1	68	3	Y	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	34	1	244	3	Y	-0-					-0-

MANRY 2292 WELL #: 9 RRCID -> 230030 COMPL. DATE 08/01/2007 TOTAL DEPTH 7560 PERF. 7172 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	52	1	343	3	Y	-0-					1
11	390	N	326	-0-	-64	-0-	43	1	283	3	Y	-0-					1
12	403	N	299	-0-	-104	-0-	41	1	258	3	Y	-0-					1
01	403	N	332	-0-	-71	-0-	44	1	288	3	Y	-0-					1
02	308	N	178	-0-	-130	-0-	37	1	141	3	Y	-0-					1
*03	477	N	477	-0-	-0-	-0-	60	1	417	3	Y	-0-					1

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

MANRY 2292 WELL #: 6 RRCID -> 230356 COMPL. DATE 08/15/2007 TOTAL DEPTH 7610 PERF. 7195 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	46	1	264	3	Y	-0-					1
11	435	N	435	-0-	-0-	-0-	64	1	371	3	Y	-0-					1
12	475	N	475	-0-	-0-	-0-	71	1	404	3	Y	-0-					1
01	489	N	489	-0-	-0-	-0-	72	1	417	3	Y	-0-					1
02	420	N	189	-0-	-231	-0-	41	1	148	3	Y	-0-					1
*03	510	N	510	-0-	-0-	-0-	71	1	439	3	Y	-0-					1

MANRY 2292 WELL #: 10 RRCID -> 230549 COMPL. DATE 08/30/2007 TOTAL DEPTH 7610 PERF. 7251 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	63	1	430	3	Y	-0-					1
11	570	N	521	-0-	-49	-0-	67	1	454	3	Y	-0-					1
12	590	N	590	-0-	-0-	-0-	79	1	511	3	Y	-0-					1
01	585	N	585	-0-	-0-	-0-	76	1	509	3	Y	-0-					1
02	476	N	260	-0-	-216	-0-	53	1	207	3	Y	-0-					1
03	589	N	368	-0-	-221	-0-	45	1	323	3	Y	-0-					1

MANRY 2292 WELL #: 11 RRCID -> 231017 COMPL. DATE 09/20/2007 TOTAL DEPTH 7610 PERF. 7180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	38	1	246	3	Y	-0-					1
11	231	N	231	-0-	-0-	-0-	31	1	200	3	Y	-0-					1
12	213	N	213	-0-	-0-	-0-	29	1	184	3	Y	-0-					1
01	185	N	185	-0-	-0-	-0-	25	1	160	3	Y	-0-					1
02	140	N	64	-0-	-76	-0-	13	1	51	3	Y	-0-					1
*03	183	N	183	-0-	-0-	-0-	23	1	160	3	Y	-0-					1

MANRY 2292 WELL #: 12 RRCID -> 231959 COMPL. DATE 10/10/2007 TOTAL DEPTH 7610 PERF. 7264 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	64	1	427	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	69	1	451	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	72	1	455	3	Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	63	1	405	3	Y	-0-					-0-
02	420	N	183	-0-	-237	-0-	38	1	145	3	Y	-0-					-0-
03	465	N	362	-0-	-103	-0-	46	1	316	3	Y	-0-					-0-

MANRY 2292 WELL #: 14 RRCID -> 233067 COMPL. DATE 11/21/2007 TOTAL DEPTH 7670 PERF. 7260 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	48	1	325	3	Y	-0-					1
11	390	N	234	-0-	-156	-0-	31	1	203	3	Y	-0-					1
12	310	N	144	-0-	-166	-0-	20	1	124	3	Y	-0-					1
01	372	N	204	-0-	-168	-0-	27	1	177	3	Y	-0-					1
02	224	N	178	-0-	-46	-0-	36	1	142	3	Y	-0-					1
*03	208	N	208	-0-	-0-	-0-	26	1	182	3	Y	-0-					1

MANRY 2292 WELL #: 13 RRCID -> 233200 COMPL. DATE 12/12/2007 TOTAL DEPTH 7620 PERF. 7217 - 7377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	11	1	76	3	Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	10	1	64	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	10	1	67	3	Y	-0-					-0-
01	93	N	81	-0-	-12	-0-	11	1	70	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	13	1	51	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-

MANRY 2292 WELL #: 17 RRCID -> 233908 COMPL. DATE 01/18/2008 TOTAL DEPTH 7687 PERF. 7303 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	19	1	131	3	Y	-0-					-0-
11	150	N	113	-0-	-37	-0-	14	1	99	3	Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	16	1	107	3	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	17	1	113	3	Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	73	1	289	3	Y	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	37	1	264	3	Y	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MANRY 2292 WELL #: 15 RRCID -> 233970 COMPL. DATE 12/28/2007 TOTAL DEPTH 7710 PERF. 7362 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	19	1	144	3	Y	-0-					-0-
11	180	N	142	-0-	-38	-0-	17	1	125	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	20	1	137	3	Y	-0-					-0-
01	155	N	119	-0-	-36	-0-	14	1	105	3	Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	51	1	212	3	Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	14	1	107	3	Y	-0-					-0-

MANRY ST OF TX 1138 WELL #: 5 RRCID -> 234926 COMPL. DATE 01/25/2008 TOTAL DEPTH 7770 PERF. 7301 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	66	1	448	3	Y	-0-					33
11	517	N	517	-0-	-0-	-0-	67	1	450	3	Y	-0-					33
12	482	N	482	-0-	-0-	-0-	65	1	417	3	Y	-0-					33
01	517	N	517	-0-	-0-	-0-	68	1	449	3	Y	-0-					33
02	420	N	178	-0-	-242	-0-	36	1	142	3	Y	-0-					33
*03	605	N	605	-0-	-0-	-0-	75	1	530	3	Y	-0-					33

MANRY 2292 WELL #: 18 RRCID -> 236503 COMPL. DATE 03/07/2008 TOTAL DEPTH 7742 PERF. 7297 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	8	1	53	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	6	1	23	3	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	7	1	50	3	Y	-0-					-0-

MANRY ST OF TX 1138 WELL #: 3 RRCID -> 236707 COMPL. DATE 03/14/2008 TOTAL DEPTH 7765 PERF. 7368 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62	-0-	48	1	324	3	Y	-0-					21
11	510	N	338	-0-	-172	-0-	44	1	294	3	Y	-0-					21
12	490	N	490	-0-	-0-	-0-	66	1	424	3	Y	-0-					21
01	619	N	619	-0-	-0-	-0-	81	1	538	3	Y	-0-					21
02	308	N	259	-0-	-49	-0-	53	1	206	3	Y	-0-					21
*03	1535	N	1535	-0-	-0-	-0-	191	1	1344	3	Y	-0-					21

MANRY 2292 WELL #: 16 RRCID -> 237024 COMPL. DATE 03/28/2008 TOTAL DEPTH 7668 PERF. 7264 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	38	1	254	3	Y	-0-					-0-
11	270	N	219	-0-	-51	-0-	29	1	190	3	Y	-0-					-0-
12	279	N	259	-0-	-20	-0-	35	1	224	3	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	34	1	221	3	Y	-0-					-0-
02	196	N	114	-0-	-82	-0-	24	1	90	3	Y	-0-					-0-
03	248	N	201	-0-	-47	-0-	25	1	176	3	Y	-0-					-0-

PALAFOX EXPLORATION CO. WELL #: 1502 RRCID -> 238468 COMPL. DATE 05/30/2008 TOTAL DEPTH 6920 PERF. 6487 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
12	217	N	185	-0-	-32	-0-	14	1	171	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	2	1	183	3	N	-0-					-0-

J. MARTIN ST OF TX WELL #: 6603 RRCID -> 240259 COMPL. DATE 06/06/2008 TOTAL DEPTH 7110 PERF. 6644 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	41	1	390	3	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
12	372	N	303	-0-	-69	-0-	26	1	277	3	N	-0-					-0-
01	434	N	394	-0-	-40	-0-	35	1	359	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	38	1	348	3	N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	40	1	364	3	N	-0-					-0-

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
FASKEN L. & M. ST OF TX WELL #: 6002 RRCID -> 240283 COMPL. DATE 06/13/2008 TOTAL DEPTH 6860 PERF. 6429 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
11	90	N	59	-0-	-31	-0-	4	1	55	3	N	-0-					-0-
12	124	N	38	-0-	-86	-0-	3	1	35	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	6	1	46	3	N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

FASKEN L. & M. ST OF TX "C" WELL #: 5701 RRCID -> 240379 COMPL. DATE 06/18/2008 TOTAL DEPTH 6710 PERF. 6442 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	109	-0-	-46	-0-	6	1	103	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

MARTIN TRUST'S ST OF TX WELL #: 6603 RRCID -> 242011 COMPL. DATE 08/07/2008 TOTAL DEPTH 7160 PERF. 6770 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	661	-0-	-21	-0-	62	1	599	3	N	-0-					-0-
11	660	N	574	-0-	-86	-0-	42	1	532	3	N	-0-					-0-
12	682	N	616	-0-	-66	-0-	51	1	565	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	67	1	720	3	N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	74	1	712	3	N	-0-					-0-
03	620	N	526	-0-	-94	-0-	51	1	475	3	N	-0-					-0-

FASKEN L. & M. ST OF TX "C" WELL #: 5601 RRCID -> 247299 COMPL. DATE 01/22/2009 TOTAL DEPTH 6712 PERF. 5942 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	9	1	83	3	N	-0-					-0-
03	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-

FASKEN L. & M. ST OF TX WELL #: 6203 RRCID -> 248057 COMPL. DATE 02/14/2009 TOTAL DEPTH 6913 PERF. 6470 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
12	186	N	164	-0-	-22	-0-	12	1	152	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	17	1	134	3	N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	16	1	177	3	N	-0-					-0-

ZUCK, SALLY ST OF TX WELL #: 8201 RRCID -> 252524 COMPL. DATE 10/01/2009 TOTAL DEPTH 7235 PERF. 6918 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-

ZUCK, SALLY ST OF TX WELL #: 8301 RRCID -> 255921 COMPL. DATE 05/03/2010 TOTAL DEPTH 7250 PERF. 6850 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	38	1	374	3	N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	37	1	401	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	48	1	497	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	37	1	342	3	N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	45	1	404	3	N	-0-					-0-

LAS TIENDAS (WILCOX) 52211 085 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC 486517
ROSA V. BENAVIDES WELL #: 9 RRCID -> 259324 COMPL. DATE 12/09/2010 TOTAL DEPTH 4000 PERF. 2804 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
BEASLEY-CONNEVEY RANCH WELL #: 3 RRCID -> 043993 COMPL. DATE 12/09/1999 TOTAL DEPTH 3651 PERF. 2513 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	63	1	526	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	57	1	519	3	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	62	1	488	3	N	-0-					-0-
01	589	N	448	-0-	-141	-0-	52	1	396	3	N	-0-					-0-
02	532	N	212	-0-	-320	-0-	25	1	187	3	N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	51	1	353	3	N	-0-					-0-

GONZALES, DAVID, ET AL -A- WELL #: 1 RRCID -> 043995 COMPL. DATE 12/21/1999 TOTAL DEPTH 3716 PERF. 2688 - 2781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	106	1	213	3	N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	130	1	225	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	51	1	297	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	121	1	224	3	N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	7	1	293	3	N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	7	1	299	3	N	-0-					-0-

BEASLEY-CONNEVEY RANCH WELL #: 8 RRCID -> 045631 COMPL. DATE 11/17/1999 TOTAL DEPTH 3515 PERF. 2690 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2245	N	2245	-0-	-0-	-0-	239	1	2006	3	N	-0-					-0-
11	2276	N	2276	-0-	-0-	-0-	227	1	2049	3	N	-0-					-0-
12	2466	N	2466	-0-	-0-	-0-	278	1	2188	3	N	-0-					-0-
01	2360	N	2360	-0-	-0-	-0-	273	1	2087	3	N	-0-					-0-
*02	1926	N	1926	-0-	-0-	-0-	230	1	1696	3	N	-0-					-0-
*03	1349	N	1349	-0-	-0-	-0-	172	1	1177	3	N	-0-					-0-

BEASLEY-CONNEVEY RANCH WELL #: 2 RRCID -> 054199 COMPL. DATE 01/13/2000 TOTAL DEPTH 3605 PERF. 2954 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	26	1	216	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	25	1	223	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	27	1	208	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	26	1	200	3	N	-0-					-0-
02	224	N	146	-0-	-78	-0-	17	1	129	3	N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	35	1	237	3	N	-0-					-0-

BEASLEY CONNEVEY RANCH WELL #: 12 RRCID -> 091696 COMPL. DATE 04/13/2007 TOTAL DEPTH 3705 PERF. 2533 - 2962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS (WILCOX) //CONT.// 52211 085 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY CONNEVEY RANCH WELL #: 13 RRCID -> 091697 COMPL. DATE 03/13/2000 TOTAL DEPTH 3350 PERF. 2514 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, W. V., JR. ET AL 2292 WELL #: 3 C RRCID -> 182705 COMPL. DATE 01/12/2001 TOTAL DEPTH 6882 PERF. 2872 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	92	1	282	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	10	1	31	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W. V. BOOTH ET AL WELL #: 12 RRCID -> 197792 COMPL. DATE 07/07/2003 TOTAL DEPTH 3005 PERF. 2838 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, W. V. ET AL 2292 WELL #: 7 RRCID -> 254643 COMPL. DATE 11/01/2009 TOTAL DEPTH 6901 PERF. 2806 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS (WILCOX 2600) 52211 100 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
SAUNDERS 106 WELL #: 3 RRCID -> 181385 COMPL. DATE 02/08/2001 TOTAL DEPTH 3602 PERF. 2581 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS (WILCOX 2800) 52211 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DIRKS BOOTH WELL #: 1 RRCID -> 256646 COMPL. DATE 05/07/2010 TOTAL DEPTH 6807 PERF. 2817 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-	-0-	-0-	471	1	1648	3	Y	-0-					-0-
11	1925	N	1925	-0-	-0-	-0-	452	1	1473	3	Y	-0-					-0-
12	2053	N	2053	-0-	-0-	-0-	508	1	1545	3	Y	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	457	1	1461	3	Y	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	474	1	1277	3	Y	-0-					-0-
*03	2009	N	2009	-0-	-0-	-0-	456	1	1553	3	Y	-0-					-0-

LAS TIENDAS (WILCOX 2800) //CONT.// 52211 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
MIDDLETON OIL COMPANY 565000
TRIPHENE MIDDLETON WELL #: 2802 RRCID -> 256029 COMPL. DATE 06/25/2009 TOTAL DEPTH 3510 PERF. 2828 - 3836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS, E. (EDWARDS) 52215 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BOOTH, W. V. WELL #: B 1 RRCID -> 075410 COMPL. DATE 04/12/1977 TOTAL DEPTH 9803 PERF. 9596 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS, N.W. (WILCOX 2800) 52220 420 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
H.I. PALAFOX WELL #: 9039 RRCID -> 181767 COMPL. DATE 08/03/2000 TOTAL DEPTH 3600 PERF. 2839 - 2841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAS TIENDAS, N.W. (WILCOX 2900) 52220 425 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
MEADOR STATE WELL #: 20 RRCID -> 249033 COMPL. DATE 11/18/2008 TOTAL DEPTH 6900 PERF. 2895 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL (975) 52299 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VILLARREAL, J. GAS UNIT WELL #: 1-C RRCID -> 146963 COMPL. DATE 10/14/1993 TOTAL DEPTH 12300 PERF. 970 - 980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO (WILCOX) 53291 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LEONARDO WELL #: 3R RRCID -> 114114 COMPL. DATE 07/11/1984 TOTAL DEPTH 10500 PERF. 6489 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONOR (FRIO S-5) 53297 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
ARCADIO WELL #: 1 RRCID -> 212679 COMPL. DATE 08/18/2005 TOTAL DEPTH 9300 PERF. 8760 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4159	-0-	-1700	-0-	244 22	1 9	3893	3	Y	20					177
11	4920	X	3889	-0-	-1031	-0-	215 52	1 9	3622	3	Y	47	167	1			57
12	5084	X	3202	-0-	-1882	-0-	190 15	1 9	2997	3	Y	14					71
01	4371	X	3466	-0-	-905	-0-	185 15	1 9	3266	3	Y	14					85
02	3752	X	2269	-0-	-1483	-0-	132 1	1 9	2136	3	Y	1					86
03	4154	X	2884	-0-	-1270	-0-	162	1	2722	3	Y	-0-					86

ARCADIO WELL #: 2 RRCID -> 216346 COMPL. DATE 02/01/2006 TOTAL DEPTH 9100 PERF. 8736 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	102	1	1642	3	Y	-0-					15
11	1511	N	1511	-0-	-0-	-0-	83 20	1 9	1408	3	Y	18	25	1			8
12	1474	N	1474	-0-	-0-	-0-	87 7	1 9	1380	3	Y	6					14
01	755	N	755	-0-	-0-	-0-	40 3	1 9	712	3	Y	3					17
02	588	N	80	-0-	-508	-0-	4	1	76	3	Y	-0-					17
03	651	N	369	-0-	-282	-0-	21	1	348	3	Y	-0-					17

ARCADIO WELL #: 3 RRCID -> 219399 COMPL. DATE 05/03/2006 TOTAL DEPTH 9100 PERF. 8800 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	52	-0-	52	52	2	1	50	3	Y	-0-					-0-
*03	111	X	59	-0-	-52	-0-	2	1	57	3	Y	-0-					-0-

LEPRECHAUN (3RD PUIG) 53306 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 16 RRCID -> 242207 COMPL. DATE 07/02/2008 TOTAL DEPTH 10200 PERF. 9404 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEPRECHAUN (3RD PUIG) //CONT.// 53306 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
DULANEY-BRUNI WELL #: 3 RRCID -> 257483 COMPL. DATE 03/13/2014 TOTAL DEPTH 12600 PERF. 9426 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	70	1 9	632	2	N	1					13
11	656	N	656	-0-	-0-	-0-	78	1 9	576	2	N	2					15
12	581	N	581	-0-	-0-	-0-	23	1 9	557	2	N	1					16
01	496	N	464	-0-	-32	-0-	63	1 9	399	2	N	2	15	1			3
02	1892	N	1892	-0-	-0-	-0-	447	1 9	1442	2	N	3					6
*03	1384	N	1384	-0-	-0-	-0-	79	1 9	1297	2	N	7					13

LEYENDECKER (6100) 53484 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
ENCINA RESOURCES, LLC 251741
BARRERA-LEYENDECKER GU 1 WELL #: 2 RRCID -> 169825 COMPL. DATE 08/27/1998 TOTAL DEPTH 9700 PERF. 6421 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2					167
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					167
*12	247	N	247	-0-	-0-	-0-	245	2	2	9	N	2					169
*01	268	N	268	-0-	-0-	-0-	265	2	3	9	N	3					172
*02	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					174
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

LEYENDECKER (6900) 53484 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M.&M. GAS UNIT WELL #: 5-C RRCID -> 154059 COMPL. DATE 02/03/1995 TOTAL DEPTH 8917 PERF. 6913 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. WELL #: 3 RRCID -> 204766 COMPL. DATE 09/15/2004 TOTAL DEPTH 9200 PERF. 6888 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBRE (QUEEN CITY) 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
LIBRE WELL #: 1 RRCID -> 181308 COMPL. DATE 01/16/2001 TOTAL DEPTH 10700 PERF. 10402 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	34	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 4 RRCID -> 182808 COMPL. DATE 04/13/2001 TOTAL DEPTH 10725 PERF.10372 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	20	1	107	2	N	-0-	1	1			59
11	120	N	60	-0-	-60	-0-	10	1	49	2	N	1	1	1			59
							1	9									
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-	6	7			53
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					53
02	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					53
03	124	N	69	-0-	-55	-0-	12	1	57	3	N	-0-					53

LIBRE WELL #: 2 RRCID -> 183733 COMPL. DATE 06/12/2001 TOTAL DEPTH 10700 PERF.10372 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1956	N	1956	-0-	-0-	-0-	311	1	1631	2	N	13	176	1			39
							14	9									
11	1800	N	1483	-0-	-317	-0-	245	1	1224	2	N	13	15	1			37
							14	9									
12	1705	N	1430	-0-	-275	-0-	1430	3			N	-0-	15	7			22
01	1953	N	1334	-0-	-619	-0-	1316	3	18	9	N	16					38
02	1372	N	1259	-0-	-113	-0-	130	1	1114	3	N	14					52
							15	9									
03	1426	N	1370	-0-	-56	-0-	233	1	1128	3	N	8					60
							9	9									

LIBRE WELL #: 6 RRCID -> 184940 COMPL. DATE 08/28/2001 TOTAL DEPTH 10710 PERF.10421 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		511	-0-	511	511	81	1	423	2	Y	6	6	1			32
							7	9									
11	917	N	406	-0-	-511	-0-	67	1	336	2	Y	3	3	1			32
							3	9									
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					32
01	476	N	476	-0-	-0-	-0-	464	3	12	9	Y	11					43
02	432	N	432	-0-	-0-	-0-	45	1	384	3	Y	3	13	1			33
							3	9									
*03	471	N	471	-0-	-0-	-0-	80	1	387	3	Y	4					37
							4	9									

LIBRE WELL #: 9 RRCID -> 186059 COMPL. DATE 10/29/2001 TOTAL DEPTH 10700 PERF.10408 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	187	1	978	2	N	15	191	1			24
							17	9									
11	1050	N	964	-0-	-86	-0-	159	1	793	2	N	11	4	1			31
							12	9									
12	1240	N	916	-0-	-324	-0-	912	3	4	9	N	4	4	7			31
01	1381	N	1381	-0-	-0-	-0-	1379	3	2	9	N	2					33
02	1050	N	1050	-0-	-0-	-0-	109	1	931	3	N	9					42
							10	9									
*03	996	N	996	-0-	-0-	-0-	171	1	825	3	N	-0-					42

LIBRE WELL #: 11 RRCID -> 186070 COMPL. DATE 11/19/2001 TOTAL DEPTH 10700 PERF.10412 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					31
11	150	N	-0-	-0-	-150	-0-					N	-0-					31
12	155	N	-0-	-0-	-155	-0-					N	-0-	8	7			23
01	0	N	-0-	-0-	-0-	-0-					N	4					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LIBRE WELL #: 8 RRCID -> 187009 COMPL. DATE 01/10/2002 TOTAL DEPTH 10715 PERF.10465 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBRE WELL #: 12 RRCID -> 197731 COMPL. DATE 12/01/2003 TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10		366	-0-	366	366	58	1	305	2	Y	3	13	1			104
							3	9									
11	1087	N	721	-0-	-366	-0-	119	1	595	2	Y	6	8	1			102
							7	9									
12	1084	N	1084	-0-	-0-	-0-	1072	3	12	9	Y	11	31	7			82
01	521	N	521	-0-	-0-	-0-	519	3	2	9	Y	2					84
02	863	N	863	-0-	-0-	-0-	90	1	767	3	Y	5					89
							6	9									
*03	1021	N	1021	-0-	-0-	-0-	173	1	838	3	Y	9					98
							10	9									

LIBRE WELL #: 14 RRCID -> 211545 COMPL. DATE 07/15/2005 TOTAL DEPTH 10700 PERF.10489 - 10514

10	1674	N	1277	-0-	-397	-0-	204	1	1066	2	N	6	15	1			108
							7	9									
11	1470	N	1409	-0-	-61	-0-	232	1	1159	2	N	16	7	1			117
							18	9									
12	1271	N	1145	-0-	-126	-0-	1133	3	12	9	N	11	13	7			115
01	1271	N	963	-0-	-308	-0-	963	3			N	-0-					115
02	1316	N	878	-0-	-438	-0-	91	1	777	3	N	9					124
							10	9									
03	1147	N	1070	-0-	-77	-0-	182	1	882	3	N	5					129
							6	9									

LIBRE WELL #: 13 RRCID -> 212273 COMPL. DATE 06/16/2005 TOTAL DEPTH 10600 PERF.10448 - 10481

10	2131	N	2131	-0-	-0-	-0-	339	1	1773	2	N	17	22	1			154
							19	9									
11	2156	N	2156	-0-	-0-	-0-	357	1	1781	2	N	16	10	1			160
							18	9									
12	1984	N	1854	-0-	-130	-0-	1851	3	3	9	N	3	16	7			147
01	2139	N	1757	-0-	-382	-0-	1744	3	13	9	N	12					159
02	2016	N	1533	-0-	-483	-0-	160	1	1366	3	N	6					165
							7	9									
*03	1861	N	1861	-0-	-0-	-0-	318	1	1539	3	N	4					169
							4	9									

LIBRE WELL #: 15 RRCID -> 212459 COMPL. DATE 08/04/2005 TOTAL DEPTH 10700 PERF.10422 - 10448

10	1489	N	1489	-0-	-0-	-0-	236	1	1235	2	N	16	15	1			42
							18	9									
11	1249	N	1249	-0-	-0-	-0-	206	1	1029	2	N	13	6	1			49
							14	9									
12	1209	N	1189	-0-	-20	-0-	1186	3	3	9	N	3	7	7			45
01	1488	N	1252	-0-	-236	-0-	1235	3	17	9	N	15					60
02	1176	N	1164	-0-	-12	-0-	122	1	1042	3	N	-0-					60
*03	1829	N	1829	-0-	-0-	-0-	313	1	1516	3	N	-0-					60

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 18 RRCID -> 213312 COMPL. DATE 09/13/2005 TOTAL DEPTH 10700 PERF.10373 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2678	X	2678	-0-	-0-	-0-	425	1	2224	2	N	26	31	1			116
							29	9									
11	2520	X	2106	-0-	-414	-0-	346	1	1728	2	N	29	12	1			133
							32	9									
12	2604	X	1445	-0-	-1159	-0-	1445	3			N	-0-	9	7			124
01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					124
02	1960	N	1279	-0-	-681	-0-	132	1	1132	3	N	14	120	1			18
							15	9									
*03	2719	N	2719	-0-	-0-	-0-	465	1	2250	3	N	4					22
							4	9									

LIBRE WELL #: 19 RRCID -> 213690 COMPL. DATE 09/30/2005 TOTAL DEPTH 10718 PERF.10506 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	473	-0-	-302	-0-	76	1	397	2	N	-0-	5	1			149
11	599	N	599	-0-	-0-	-0-	100	1	499	2	N	-0-	4	1			145
12	684	N	684	-0-	-0-	-0-	684	3			N	-0-	11	7			134
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					134
02	560	N	324	-0-	-236	-0-	34	1	290	3	N	-0-					134
*03	816	N	816	-0-	-0-	-0-	139	1	670	3	N	6					140
							7	9									

LIBRE EAST WELL #: 1 RRCID -> 214704 COMPL. DATE 10/20/2005 TOTAL DEPTH 10700 PERF.10520 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	167	1	876	2	N	20	197	1			45
							22	9									
11	1188	N	1188	-0-	-0-	-0-	197	1	983	2	N	7	5	1			47
							8	9									
12	961	N	857	-0-	-104	-0-	840	3	17	9	N	15	32	7			30
01	1054	N	942	-0-	-112	-0-	942	3			N	-0-					30
02	1120	N	851	-0-	-269	-0-	88	1	757	3	N	5					35
							6	9									
*03	1042	N	1042	-0-	-0-	-0-	177	1	854	3	N	10					45
							11	9									

LIBRE EAST WELL #: 3 RRCID -> 215120 COMPL. DATE 11/19/2005 TOTAL DEPTH 10710 PERF.10401 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	795	-0-	-135	-0-	126	1	658	2	N	10	9	1			170
							11	9									
11	816	N	816	-0-	-0-	-0-	135	1	674	2	N	6	4	1			172
							7	9									
12	837	N	772	-0-	-65	-0-	769	3	3	9	N	3	30	7			145
01	866	N	866	-0-	-0-	-0-	855	3	11	9	N	10					155
02	756	N	681	-0-	-75	-0-	71	1	606	3	N	4					159
							4	9									
*03	939	N	939	-0-	-0-	-0-	159	1	771	3	N	8					167
							9	9									

LIBRE WELL #: 17 RRCID -> 216115 COMPL. DATE 12/31/2005 TOTAL DEPTH 10700 PERF.10405 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	-0-	396	1	2073	2	N	30	29	1			114
							33	9									
11	2273	N	2273	-0-	-0-	-0-	375	1	1873	2	N	23	22	1			115
							25	9									
12	2263	N	2034	-0-	-229	-0-	2033	3	1	9	N	1					116
01	2263	N	2198	-0-	-65	-0-	2166	3	32	9	N	29					145
02	2044	N	1022	-0-	-1022	-0-	105	1	902	3	N	14					159
							15	9									
03	2046	N	1551	-0-	-495	-0-	265	1	1280	3	N	5					164
							6	9									

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 27 RRCID -> 216535 COMPL. DATE 02/01/2006 TOTAL DEPTH 10700 PERF.10434 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	199	1	1039	2	N	22	118	1			25
							24	9									
11	1299	N	1299	-0-	-0-	-0-	215	1	1074	2	N	9	6	1			28
							10	9									
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					28
01	1271	N	676	-0-	-595	-0-	670	3	6	9	N	5					33
02	1176	N	1060	-0-	-116	-0-	109	1	934	3	N	15					48
							17	9									
03	1116	N	813	-0-	-303	-0-	139	1	672	3	N	2					50
							2	9									

LIBRE WELL #: 16 RRCID -> 216582 COMPL. DATE 01/09/2006 TOTAL DEPTH 10750 PERF.10472 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-	8	1			28
11	60	N	-0-	-0-	-60	-0-					Y	-0-					28
12	3	N	-0-	-0-	-3	-0-					Y	-0-	9	7			19
01	31	N	11	-0-	-20	-0-	11	3			Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

LIBRE WELL #: 23 RRCID -> 216709 COMPL. DATE 11/10/2005 TOTAL DEPTH 10700 PERF.10400 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-	6	7			11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					11
*03	101	N	101	-0-	-0-	-0-	17	1	84	3	Y	-0-					11

LIBRE WELL #: 20 RRCID -> 216976 COMPL. DATE 02/07/2006 TOTAL DEPTH 10750 PERF.10400 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		582	-0-	582	582	93	1	485	2	Y	4	7	1			69
							4	9									
11	902	N	320	-0-	-582	-0-	53	1	265	2	Y	2	3	1			68
							2	9									
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-	20	7			48
01	589	N	569	-0-	-20	-0-	547	3	22	9	Y	20					68
02	308	N	294	-0-	-14	-0-	31	1	263	3	Y	-0-					68
03	403	N	320	-0-	-83	-0-	55	1	265	3	Y	-0-					68

LIBRE WELL #: 21 RRCID -> 217473 COMPL. DATE 02/24/2006 TOTAL DEPTH 10700 PERF.10480 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2311	-0-	2311	2311	364	1	1906	2	Y	37	25	1			56
							41	9									
11	2300	N	2493	-0-	193	2504	412	1	2057	2	Y	22	11	1			67
							24	9									
12	3100	N	2033	-0-	-1067	1437	2013	3	20	9	Y	18	21	7			64
01	3100	N	2002	-0-	-1098	339	2002	3			Y	-0-					64
02	2156	N	1777	-0-	-379	-0-	183	1	1569	3	Y	23					87
							25	9									
*03	2152	N	2152	-0-	-0-	-0-	362	1	1750	3	Y	36					123
							40	9									

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LIBRE WELL #: 5R RRCID -> 218281 COMPL. DATE 03/17/2006 TOTAL DEPTH 10700 PERF.10415 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		59	-0-	59	59	9	1	49	2	Y	1	1	1			6
							1	9									
11	T. A.		-0-	-0-	-0-	59					Y	-0-					6
12	T. A.		-0-	-0-	-0-	59					Y	-0-	1	7			5
01	T. A.		14	-0-	14	73	14	3			Y	-0-					5
02	73	X	-0-	-0-	-73	-0-					Y	-0-					5
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					5

LIBRE WELL #: 28 RRCID -> 218283 COMPL. DATE 03/24/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	400	-0-	-282	-0-	64	1	334	2	N	2	41	1			125
							2	9									
11	480	N	313	-0-	-167	-0-	52	1	259	2	N	2	3	1			124
							2	9									
12	465	N	266	-0-	-199	-0-	266	3			N	-0-	2	7			122
01	403	N	321	-0-	-82	-0-	321	3			N	-0-					122
02	317	N	317	-0-	-0-	-0-	33	1	284	3	N	-0-					122
*03	369	N	369	-0-	-0-	-0-	63	1	304	3	N	2					124
							2	9									

LIBRE EAST WELL #: 8 RRCID -> 218645 COMPL. DATE 04/06/2006 TOTAL DEPTH 10700 PERF.10433 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	53	1	279	2	N	4	4	1			52
							4	9									
11	445	N	445	-0-	-0-	-0-	74	1	368	2	N	3	3	1			52
							3	9									
12	310	N	196	-0-	-114	-0-	196	3			N	-0-	30	7			22
01	341	N	250	-0-	-91	-0-	244	3	6	9	N	5					27
02	420	N	123	-0-	-297	-0-	12	1	99	3	N	11					38
							12	9									
*03	468	N	468	-0-	-0-	-0-	80	1	388	3	N	-0-					38

LIBRE WELL #: 24 RRCID -> 219891 COMPL. DATE 05/26/2006 TOTAL DEPTH 10700 PERF.10471 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2114	-0-	2114	2114	334	1	1749	2	Y	28	117	1			10
							31	9									
11	2300	N	2121	-0-	-179	1935	351	1	1755	2	Y	14	10	1			14
							15	9									
12	3100	N	1813	-0-	-1287	648	1807	3	6	9	Y	5					19
01	2416	N	1768	-0-	-648	-0-	1744	3	24	9	Y	22					41
02	1988	N	1491	-0-	-497	-0-	154	1	1323	3	Y	13					54
							14	9									
03	1798	N	1680	-0-	-118	-0-	286	1	1383	3	Y	10					64
							11	9									

LIBRE EAST WELL #: 9 RRCID -> 221278 COMPL. DATE 06/23/2006 TOTAL DEPTH 10758 PERF.10168 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		545	-0-	545	545	80	1	420	2	Y	41	6	1			159
							45	9									
11	978	N	433	-0-	-545	-0-	72	1	358	2	Y	3	3	1			159
							3	9									
12	306	N	306	-0-	-0-	-0-	300	3	6	9	Y	5	36	7			128
01	496	N	437	-0-	-59	-0-	437	3			Y	-0-					128
02	392	N	317	-0-	-75	-0-	33	1	284	3	Y	-0-					128
*03	398	N	398	-0-	-0-	-0-	68	1	328	3	Y	2					130
							2	9									

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LIBRE WELL #: 32 RRCID -> 221540 COMPL. DATE 07/24/2006 TOTAL DEPTH 10700 PERF.10412 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	57	1	296	2	N	2	4	1			154
							2	9									
11	284	N	284	-0-	-0-	-0-	47	1	235	2	N	2	3	1			153
							2	9									
12	341	N	195	-0-	-146	-0-	192	3	3	9	N	3					156
01	341	N	288	-0-	-53	-0-	237	3	51	9	N	46					202
02	252	N	142	-0-	-110	-0-	15	1	127	3	N	-0-					202
*03	266	N	266	-0-	-0-	-0-	45	1	217	3	N	4	183	1			23
							4	9									

LIBRE WELL #: 31 RRCID -> 221621 COMPL. DATE 07/28/2006 TOTAL DEPTH 10700 PERF.10525 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		734	-0-	734	734	117	1	610	2	Y	6	26	1			50
							7	9									
11	1099	N	365	-0-	-734	-0-	60	1	302	2	Y	3	4	1			49
							3	9									
12	426	N	426	-0-	-0-	-0-	422	3	4	9	Y	4	15	7			38
01	527	N	487	-0-	-40	-0-	485	3	2	9	Y	2					40
02	655	N	655	-0-	-0-	-0-	68	1	583	3	Y	4					44
							4	9									
*03	458	N	458	-0-	-0-	-0-	78	1	376	3	Y	4					48
							4	9									

LIBRE WELL #: 34 RRCID -> 222129 COMPL. DATE 08/11/2006 TOTAL DEPTH 10700 PERF.10490 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1119	-0-	1119	1119	178	1	932	2	Y	8	83	1			5
							9	9									
11	2300	N	1260	-0-	-1040	79	209	1	1042	2	Y	8	6	1			7
							9	9									
12	1180	N	1101	-0-	-79	-0-	1101	3			Y	-0-	2	7			5
01	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					5
02	1148	N	1119	-0-	-29	-0-	117	1	1002	3	Y	-0-					5
*03	1175	N	1175	-0-	-0-	-0-	200	1	968	3	Y	6					11
							7	9									

LIBRE WELL #: 33 RRCID -> 222202 COMPL. DATE 08/13/2006 TOTAL DEPTH 10700 PERF.10340 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		78	-0-	78	78	12	1	65	2	Y	1	1	1			28
							1	9									
11	118	N	40	-0-	-78	-0-	7	1	33	2	Y	-0-					28
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-	8	7			20
01	31	N	10	-0-	-21	-0-	10	3			Y	-0-					20
02	28	N	25	-0-	-3	-0-	3	1	22	3	Y	-0-					20
03	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					20

LIBRE WELL #: 35 RRCID -> 222349 COMPL. DATE 08/31/2006 TOTAL DEPTH 10700 PERF.10400 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2289	-0-	2289	2289	363	1	1898	2	Y	25	26	1			22
							28	9									
11	4286	X	1997	-0-	-2289	-0-	330	1	1645	2	Y	20	15	1			27
							22	9									
12	1632	X	1632	-0-	-0-	-0-	1631	3	1	9	Y	1					28
01	1953	X	1275	-0-	-678	-0-	1243	3	32	9	Y	29					57
02	1764	N	1483	-0-	-281	-0-	154	1	1316	3	Y	12	46	1			23
							13	9									
*03	1923	N	1923	-0-	-0-	-0-	326	1	1578	3	Y	17					40
							19	9									

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 36 RRCID -> 222399 COMPL. DATE 09/03/2006 TOTAL DEPTH 10700 PERF.10391 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		649	-0-	649	649	103	1	537	2	Y	8	54	1			33
							9	9									
11	1319	N	670	-0-	-649	-0-	111	1	555	2	Y	4	4	1			33
							4	9									
12	560	N	560	-0-	-0-	-0-	558	3	2	9	Y	2					35
01	651	N	626	-0-	-25	-0-	618	3	8	9	Y	7					42
02	616	N	587	-0-	-29	-0-	61	1	519	3	Y	6					48
							7	9									
*03	922	N	922	-0-	-0-	-0-	157	1	759	3	Y	5					53
							6	9									

LIBRE WELL #: 26 RRCID -> 222579 COMPL. DATE 08/20/2006 TOTAL DEPTH 10700 PERF.10416 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12	-0-	12	12	2	1	10	2	Y	-0-					4
11	12	N	-0-	-0-	-12	-0-					Y	-0-					4
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-	1	7			3
01	16	N	16	-0-	-0-	-0-	15	3	1	9	Y	1					4
02	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					4
03	62	N	17	-0-	-45	-0-	3	1	14	3	Y	-0-					4

LIBRE WELL #: 37 RRCID -> 225664 COMPL. DATE 02/12/2007 TOTAL DEPTH 10800 PERF.10560 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		45	-0-	45	45	7	1	38	2	Y	-0-	1	1			63
11	T. A.		77	-0-	77	122	13	1	64	2	Y	-0-	1	1			62
12	T. A.		16	-0-	16	138	16	3			Y	-0-	21	7			41
01	T. A.		81	-0-	81	219	81	3			Y	-0-					41
02	232	X	13	-0-	-219	-0-	1	1	12	3	Y	-0-					41
*03	53	X	53	-0-	-0-	-0-	9	1	43	3	Y	1					42
							1	9									

LIBRE WELL #: 25 RRCID -> 230017 COMPL. DATE 05/23/2007 TOTAL DEPTH 10800 PERF.10473 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		330	-0-	330	330	53	1	275	2	Y	2	4	1			51
							2	9									
11	373	N	43	-0-	-330	-0-	7	1	36	2	Y	-0-					51
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-	9	7			42
01	341	N	133	-0-	-208	-0-	133	3			Y	-0-					42
02	331	N	331	-0-	-0-	-0-	35	1	296	3	Y	-0-					42
*03	358	N	358	-0-	-0-	-0-	61	1	297	3	Y	-0-					42

LIBRE EAST WELL #: 10 RRCID -> 230535 COMPL. DATE 08/21/2007 TOTAL DEPTH 10800 PERF.10599 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		297	-0-	297	297	44	1	228	2	Y	23	3	1			93
							25	9									
11	433	N	136	-0-	-297	-0-	23	1	112	2	Y	1	1	1			93
							1	9									
12	192	N	192	-0-	-0-	-0-	190	3	2	9	Y	2	21	7			74
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					74
02	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					74
*03	221	N	221	-0-	-0-	-0-	38	1	182	3	Y	1					75
							1	9									

LIL MISS (PETTUS) 53567 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SUN EXPLORATION, INC. 829289
ROGERS, HERMINIA G. WELL #: 4 C RRCID -> 130008 COMPL. DATE 01/19/1989 TOTAL DEPTH 4716 PERF. 4596 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIL MISS (PETTUS 3290) 53567 550 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SUN EXPLORATION, INC. 829289
MOFFETT L.P. EST WELL #: 2026 RRCID -> 123154 COMPL. DATE 01/16/1987 TOTAL DEPTH 5007 PERF. 3289 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOFFETT, L.P. WELL #: 4277 RRCID -> 126054 COMPL. DATE 08/08/1987 TOTAL DEPTH 3412 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIL MISS (P-2) 53567 606 ASSOCIATED ONE WELL CNTY: DUVAL
SUN EXPLORATION, INC. 829289
ROGERS, HERMINIA G. WELL #: 4 T RRCID -> 165117 COMPL. DATE 01/19/1989 TOTAL DEPTH 4716 PERF. 4644 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

LILIA (WILCOX) 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
BRUNI, LILIA WELL #: 1 RRCID -> 085338 COMPL. DATE 06/01/1979 TOTAL DEPTH 9508 PERF. 9135 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	332	-0-	-133	-0-	29	1	301	2	N	2	8	1			108
							2	9									
11	360	N	279	-0-	-81	-0-	24	1	253	2	N	2	8	1			102
							2	9									
12	465	N	74	-0-	-391	-0-	7	1	61	2	N	5	89	1			18
							6	9									
01	341	N	298	-0-	-43	-0-	298	2			N	-0-					18
02	252	N	197	-0-	-55	-0-	195	2	2	9	N	2	2	1			18
*03	254	N	254	-0-	-0-	-0-	251	2	3	9	N	3	3	1			18

BRUNI, LILIA WELL #: 6 RRCID -> 163688 COMPL. DATE 05/21/1997 TOTAL DEPTH 9494 PERF. 9116 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	24	1	254	2	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	20	1	211	2	N	-0-					-0-
12	558	N	5	-0-	-553	-0-	1	1	4	2	N	-0-					-0-
01	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	167	2	1	9	N	1	1	1			-0-
*03	203	N	203	-0-	-0-	-0-	201	2	2	9	N	2	2	1			-0-

LILIA (WILCOX) //CONT.// 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
BRUNI-SUMMERS WELL #: 8 RRCID -> 164874 COMPL. DATE 09/25/1997 TOTAL DEPTH 9900 PERF. 8982 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	43	1	444	2	Y	2	8	1			49
							2	9									
11	513	N	513	-0-	-0-	-0-	44	1	467	2	Y	2	8	1			43
							2	9									
12	310	N	112	-0-	-198	-0-	11	1	92	2	Y	8	44	1			7
							9	9									
01	310	N	281	-0-	-29	-0-	281	2			Y	-0-					7
02	280	N	168	-0-	-112	-0-	166	2	2	9	Y	2	2	1			7
*03	368	N	368	-0-	-0-	-0-	364	2	4	9	Y	4	4	1			7

BRUNI-SUMMERS WELL #: 11 RRCID -> 169608 COMPL. DATE 07/10/1998 TOTAL DEPTH 10747 PERF. 8758 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	134	1	1395	2	Y	1					15
							1	9									
11	2743	N	2743	-0-	-0-	-0-	237	1	2504	2	Y	2	13	1			4
							2	9									
12	496	N	317	-0-	-179	-0-	34	1	280	2	Y	3	2	1			5
							3	9									
01	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					5
02	1792	N	489	-0-	-1303	-0-	477	2	12	9	Y	11	11	1			5
*03	1020	N	1020	-0-	-0-	-0-	1010	2	10	9	Y	9	9	1			5

BRUNI-SUMMERS WELL #: 10 RRCID -> 170860 COMPL. DATE 09/28/1998 TOTAL DEPTH 9600 PERF. 8730 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3376	X	3376	-0-	-0-	-0-	296	1	3071	2	Y	8					81
							9	9									
11	2937	X	2937	-0-	-0-	-0-	253	1	2674	2	Y	9	68	1			22
							10	9									
12	2635	N	540	-0-	-2095	-0-	57	1	472	2	Y	10	11	1			21
							11	9									
01	2635	X	1580	-0-	-1055	-0-	1580	2			Y	-0-					21
02	2380	X	1068	-0-	-1312	-0-	1058	2	10	9	Y	9	9	1			21
03	2635	X	1745	-0-	-890	-0-	1726	2	19	9	Y	17	17	1			21

BRUNI-SUMMERS WELL #: 16 RRCID -> 174429 COMPL. DATE 09/17/1999 TOTAL DEPTH 9950 PERF. 9066 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	23	1	235	2	Y	10	8	1			13
							11	9									
11	234	N	234	-0-	-0-	-0-	19	1	205	2	Y	9	8	1			14
							10	9									
12	186	N	68	-0-	-118	-0-	7	1	61	2	Y	-0-	5	1			9
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					9
02	168	N	142	-0-	-26	-0-	141	2	1	9	Y	1	1	1			9
*03	239	N	239	-0-	-0-	-0-	237	2	2	9	Y	2	2	1			9

BRUNI-SUMMERS WELL #: 15 RRCID -> 175840 COMPL. DATE 01/29/2000 TOTAL DEPTH 9580 PERF. 8769 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	15	1	159	2	N	2	8	1			29
							2	9									
11	156	N	156	-0-	-0-	-0-	13	1	141	2	N	2	8	1			23
							2	9									
12	186	N	75	-0-	-111	-0-	8	1	63	2	N	4	25	1			2
							4	9									
01	186	N	104	-0-	-82	-0-	104	2			N	-0-					2
02	140	N	69	-0-	-71	-0-	68	2	1	9	N	1	1	1			2
*03	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1	1	1			2

LILIA (WILCOX) //CONT.// 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
BRUNI-SUMMERS WELL #: 18 RRCID -> 177871 COMPL. DATE 06/10/2000 TOTAL DEPTH 9670 PERF. 9311 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	N	1722	-0-	-0-	-0-	151	1	1567	2	Y	4					51
							4	9									
11	1568	N	1568	-0-	-0-	-0-	135	1	1426	2	Y	6	43	1			14
							7	9									
12	2015	N	258	-0-	-1757	-0-	27	1	225	2	Y	5	7	1			12
							6	9									
01	1736	N	1347	-0-	-389	-0-	1347	2			Y	-0-					12
02	1456	N	853	-0-	-603	-0-	844	2	9	9	Y	8	8	1			12
*03	1238	N	1238	-0-	-0-	-0-	1225	2	13	9	Y	12	12	1			12

BRUNI-SUMMERS WELL #: 17 RRCID -> 183605 COMPL. DATE 06/02/2001 TOTAL DEPTH 9950 PERF. 8914 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	35	1	365	2	Y	10	8	1			21
							11	9									
11	424	N	424	-0-	-0-	-0-	36	1	378	2	Y	9	8	1			22
							10	9									
12	248	N	92	-0-	-156	-0-	10	1	82	2	Y	-0-	5	1			17
01	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					17
02	224	N	181	-0-	-43	-0-	179	2	2	9	Y	2	2	1			17
*03	339	N	339	-0-	-0-	-0-	336	2	3	9	Y	3	3	1			17

BRUNI-SUMMERS WELL #: 19 RRCID -> 184068 COMPL. DATE 06/22/2001 TOTAL DEPTH 9600 PERF. 9253 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	16	1	168	2	Y	2					22
							2	9									
11	221	N	221	-0-	-0-	-0-	19	1	199	2	Y	3	19	1			6
							3	9									
12	186	N	23	-0-	-163	-0-	2	1	20	2	Y	1	3	1			4
							1	9									
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					4
02	196	N	131	-0-	-65	-0-	130	2	1	9	Y	1	1	1			4
*03	1228	N	1228	-0-	-0-	-0-	1225	2	3	9	Y	3	3	1			4

BRUNI-SUMMERS WELL #: 21 RRCID -> 185325 COMPL. DATE 08/09/2001 TOTAL DEPTH 9728 PERF. 8903 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	33	1	348	2	Y	2					22
							2	9									
11	423	N	423	-0-	-0-	-0-	36	1	384	2	Y	3	19	1			6
							3	9									
12	217	N	178	-0-	-39	-0-	19	1	157	2	Y	2	3	1			5
							2	9									
01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					5
02	196	N	175	-0-	-21	-0-	174	2	1	9	Y	1	1	1			5
*03	300	N	300	-0-	-0-	-0-	298	2	2	9	Y	2	2	1			5

BRUNI-SUMMERS WELL #: 22 RRCID -> 190614 COMPL. DATE 01/16/2002 TOTAL DEPTH 10800 PERF. 8888 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

LILIA (WILCOX) //CONT.// 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
BRUNI-SUMMERS WELL #: 7 RRCID -> 163735 COMPL. DATE 06/12/1997 TOTAL DEPTH 9500 PERF. 9180 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LILIA (WILCOX 8700) 53571 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
BRUNI-SUMMERS WELL #: 13 RRCID -> 215506 COMPL. DATE 11/09/2005 TOTAL DEPTH 9286 PERF. 8770 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1818	N	1818	-0-	-0-	-0-	159	1	1648	2	N	10	8	1			44
							11	9									
11	1754	N	1754	-0-	-0-	-0-	151	1	1593	2	N	9	8	1			45
							10	9									
12	2139	N	167	-0-	-1972	-0-	18	1	148	2	N	1	41	1			5
							1	9									
01	1829	N	1028	-0-	-801	-0-	1028	2			N	-0-					5
02	1624	N	728	-0-	-896	-0-	721	2	7	9	N	6	6	1			5
*03	1373	N	1373	-0-	-0-	-0-	1358	2	15	9	N	14	14	1			5

LIZ (LOBO 6) 54194 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD TRUST WELL #: 5 RRCID -> 221759 COMPL. DATE 04/07/2006 TOTAL DEPTH 9335 PERF. 8895 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	203	-0-	17 B	-23934	55	1	120	2	N	-0-	1	1			-0-
							28	3									
11	210	N	201	-0-	-9 B	-23934	54	1	115	2	N	-0-					-0-
							32	3									
12	217	N	209	-0-	-8 B	-23934	57	1	119	2	N	1					1
							32	3	1	9							
01	217	N	202	-0-	-15 B	-23934	56	1	146	2	N	-0-					1
02	196	N	180	-0-	-16 B	-23934	50	1	128	2	N	2					3
							2	9									
03	217	N	193	-0-	-24 B	-23934	51	1	142	2	N	-0-					-0-

BRUNI MINERAL TRUST "B" WELL #: 45 RRCID -> 262327 COMPL. DATE 05/09/2010 TOTAL DEPTH 8900 PERF. 8604 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	969	-0-	-85 B	-54831	102	1	863	3	N	4	9	1			6
							4	9									
11	1020	N	919	-0-	-101 B	-54831	94	1	815	3	N	9					15
							10	9									
12	1023	N	713	-0-	-310 B	-54831	75	1	631	3	N	6	9	1			12
							7	9									
01	961	N	300	-0-	-661 B	-54831	34	1	262	2	N	4	9	1			7
							4	9									
02	868	N	905	-0-	37 B	-54794	114	1	787	2	N	4					11
							4	9									
03	713	N	996	-0-	283 B	-54511	129	1	864	2	N	3	9	1			5
							3	9									

LIZ (8100) 54194 330 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 15-C RRCID -> 152892 COMPL. DATE 02/07/1995 TOTAL DEPTH 10200 PERF. 8056 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 16 RRCID -> 155149 COMPL. DATE 08/17/1995 TOTAL DEPTH 9810 PERF. 8071 - 8106

10	335	N	335	-0-	-0-	-0-	24	1	311	3	N	-0-					28
11	270	N	237	-0-	-33	-0-	17	1	220	3	N	-0-					28
12	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-					28
01	564	N	564	-0-	-0-	-0-	33	1	531	3	N	-0-					28
02	224	N	145	-0-	-79	-0-	7	1	138	3	N	-0-					28
*03	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-					28

HUBBERD, WILLIAM "C" WELL #: 41 RRCID -> 189398 COMPL. DATE 03/08/2002 TOTAL DEPTH 8620 PERF. 8214 - 8324

10	1013	N	1013	-0-	-0-	-0-	69	1	944	3	N	-0-					9
11	1236	N	1236	-0-	-0-	-0-	90	1	1146	3	N	-0-					9
12	1003	N	1003	-0-	-0-	-0-	63	1	940	3	N	-0-					9
01	992	N	992	-0-	-0-	-0-	58	1	934	3	N	-0-					9
02	854	N	854	-0-	-0-	-0-	49	1	805	3	N	-0-					9
*03	983	N	983	-0-	-0-	-0-	63	1	920	3	N	-0-					9

HUBBERD WELL #: 7 RRCID -> 192370 COMPL. DATE 02/15/2002 TOTAL DEPTH 10300 PERF. 6612 - 6624

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD WELL #: 61 RRCID -> 204088 COMPL. DATE 09/10/2003 TOTAL DEPTH 9750 PERF. 7026 - 7047

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 79 RRCID -> 214259 COMPL. DATE 09/29/2005 TOTAL DEPTH 10150 PERF. 8193 - 8377

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIZ (8100) //CONT.// 54194 330 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 5 RRCID -> 210522 COMPL. DATE 04/02/2005 TOTAL DEPTH 9000 PERF. 8538 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIZ (8200) 54194 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 7 RRCID -> 211342 COMPL. DATE 05/24/2005 TOTAL DEPTH 8850 PERF. 8478 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-	3	1			-0-
11	71	N	71	-0-	-0-	-0-	19 12	1 3	40	2	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	19 10	1 3	38 2	2 9	N	2					2
01	86	N	86	-0-	-0-	-0-	24 1	1 9	61	2	N	1					3
02	108	N	108	-0-	-0-	-0-	28 7	1 9	73	2	N	6					9
*03	701	N	701	-0-	-0-	-0-	185	1	516	2	N	-0-					-0-

HUBBERD "B" WELL #: 6 RRCID -> 212827 COMPL. DATE 05/02/2005 TOTAL DEPTH 8991 PERF. 8624 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	590 298	1 3	1303	2	N	-0-	3	1			-0-
11	2070	N	2070	-0-	-0-	-0-	561 323	1 3	1186	2	N	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	498 271	1 3	1027 3	2 9	N	3					3
01	1786	N	1786	-0-	-0-	-0-	496 2	1 9	1288	2	N	2					5
02	2800	N	2858	-0-	58	58	800 12	1 9	2046	2	N	11					16
*03	2606	N	2548	-0-	-58	-0-	673	1	1875	2	N	-0-					-0-

LIZ (8840) 54194 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD TRUST WELL #: 74 RRCID -> 215850 COMPL. DATE 11/05/2005 TOTAL DEPTH 9281 PERF. 8788 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIZ (9200) 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 2 RRCID -> 149470 COMPL. DATE 05/23/1994 TOTAL DEPTH 10225 PERF. 8564 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	40	1	552	3	N	1					21
							1	9									
11	540	N	387	-0-	-153	-0-	28	1	359	3	N	-0-					21
12	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					21
01	589	N	414	-0-	-175	-0-	23	1	391	3	N	-0-					21
02	820	N	820	-0-	-0-	-0-	48	1	772	3	N	-0-					21
*03	1489	N	1489	-0-	-0-	-0-	95	1	1394	3	N	-0-	19	6			2

HUBBERD WELL #: 4 RRCID -> 149895 COMPL. DATE 06/07/1994 TOTAL DEPTH 10200 PERF. 8643 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1715	-0-	-238	-0-	114	1	1601	3	N	-0-					23
11	1950	X	1725	-0-	-225	-0-	121	1	1604	3	N	-0-					23
12	2077	X	2034	-0-	-43	-0-	127	1	1907	3	N	-0-					23
01	2077	X	1898	-0-	-179	-0-	108	1	1790	3	N	-0-					23
02	1876	X	1527	-0-	-349	-0-	89	1	1438	3	N	-0-					23
*03	2119	X	2119	-0-	-0-	-0-	136	1	1983	3	N	-0-					23

HUBBERD WELL #: 3 RRCID -> 149907 COMPL. DATE 06/07/1994 TOTAL DEPTH 10200 PERF. 8290 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	77	1	1089	3	N	-0-					116
11	1140	N	1072	-0-	-68	-0-	77	1	995	3	N	-0-					116
12	1178	N	926	-0-	-252	-0-	58	1	868	3	N	-0-					116
01	1178	N	1107	-0-	-71	-0-	65	1	1042	3	N	-0-					116
02	1008	N	929	-0-	-79	-0-	53	1	876	3	N	-0-					116
03	930	N	917	-0-	-13	-0-	59	1	857	3	N	1	94	1			23
							1	9									

HUBBERD WELL #: 5 RRCID -> 150071 COMPL. DATE 06/26/1994 TOTAL DEPTH 10300 PERF. 8937 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 8 RRCID -> 150833 COMPL. DATE 08/18/1994 TOTAL DEPTH 10300 PERF. 8794 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	20	1	256	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	28	1	449	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-

HUBBERD WELL #: 6 RRCID -> 151297 COMPL. DATE 07/25/1994 TOTAL DEPTH 10200 PERF. 8464 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	20	1	262	3	N	-0-					39
11	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					39
12	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					39
01	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					39
02	308	N	247	-0-	-61	-0-	14	1	233	3	N	-0-					39
03	310	N	244	-0-	-66	-0-	16	1	228	3	N	-0-					39

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 12 RRCID -> 152213 COMPL. DATE 12/02/1994 TOTAL DEPTH 10503 PERF. 9295 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 13 RRCID -> 152583 COMPL. DATE 01/17/1995 TOTAL DEPTH 10300 PERF. 8696 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 15 T RRCID -> 153746 COMPL. DATE 04/06/1995 TOTAL DEPTH 10200 PERF. 8758 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 11 RRCID -> 154061 COMPL. DATE 12/21/1994 TOTAL DEPTH 10100 PERF. 8200 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	168	-0-	-297	-0-	13	1	155	3	N	-0-					13
11	420	N	293	-0-	-127	-0-	21	1	272	3	N	-0-					13
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					13
01	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					13
02	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					13
03	465	N	438	-0-	-27	-0-	28	1	410	3	N	-0-					13

HUBBERD WELL #: 14 RRCID -> 154103 COMPL. DATE 01/31/1995 TOTAL DEPTH 9922 PERF. 9409 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM HUBBERD "C1" WELL #: 55 RRCID -> 191700 COMPL. DATE 12/31/2003 TOTAL DEPTH 8757 PERF. 8402 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2203	-0-	-618	-0-	146	1	2046	3	N	10					77
							11	9									
11	2580	N	2555	-0-	-25	-0-	183	1	2372	3	N	-0-					77
12	2449	N	2378	-0-	-71	-0-	150	1	2228	3	N	-0-					77
*01	2382	N	2382	-0-	-0-	-0-	138	1	2243	3	N	1					78
							1	9									
*02	2380	N	2021	-0-	-359	-0-	116	1	1905	3	N	-0-					78
*03	2479	N	2479	-0-	-0-	-0-	160	1	2319	3	N	-0-	68	1			10

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 61 RRCID -> 196616 COMPL. DATE 03/24/2005 TOTAL DEPTH 9750 PERF. 7026 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2476	-0-	-221	-0-	173	1	2303	3	N	-0-					36
11	2610	X	2066	-0-	-544	-0-	145	1	1921	3	N	-0-					36
12	2697	X	2144	-0-	-553	-0-	131	1	2013	3	N	-0-					36
01	2666	X	2022	-0-	-644	-0-	117	1	1905	3	N	-0-					36
02	2296	X	1972	-0-	-324	-0-	116	1	1856	3	N	-0-					36
03	2480	X	2179	-0-	-301	-0-	142	1	2037	3	N	-0-					36

HUBBERD, WILLIAM "C1" WELL #: 63 RRCID -> 197020 COMPL. DATE 06/28/2003 TOTAL DEPTH 8830 PERF. 8536 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 66 RRCID -> 197029 COMPL. DATE 09/18/2003 TOTAL DEPTH 10250 PERF. 9322 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBBERD WELL #: 64 RRCID -> 197051 COMPL. DATE 12/29/2003 TOTAL DEPTH 9866 PERF. 8606 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	16	1	238	3	N	4	82	1			45
							4	9									
11	360	N	151	-0-	-209	-0-	11	1	140	3	N	-0-					45
12	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					45
01	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					45
02	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					45
*03	318	N	318	-0-	-0-	-0-	19	1	286	3	N	12					57
							13	9									

HUBBERD WELL #: 71 RRCID -> 205357 COMPL. DATE 10/14/2004 TOTAL DEPTH 9750 PERF. 8958 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD ESTATE "D" WELL #: 68ST RRCID -> 209836 COMPL. DATE 06/21/2005 TOTAL DEPTH 9250 PERF. 8456 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	164	1	2251	3	N	-0-					95
11	2220	N	2209	-0-	-11	-0-	158	1	2051	3	N	-0-					95
12	2275	N	2275	-0-	-0-	-0-	143	1	2132	3	N	-0-					95
01	2294	N	2000	-0-	-294	-0-	116	1	1884	3	N	-0-					95
02	2072	N	1920	-0-	-152	-0-	110	1	1810	3	N	-0-					95
03	2263	N	2110	-0-	-153	-0-	136	1	1974	3	N	-0-					95

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WM. "C-1" WELL #: 76 RRCID -> 210773 COMPL. DATE 04/30/2005 TOTAL DEPTH 9112 PERF. 8138 - 8964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2341	-0-	-294	-0-	158	1	2177	3	N	5					110
							6	9									
11	2550	N	2096	-0-	-454	-0-	147	1	1949	3	N	-0-					110
12	2635	N	2341	-0-	-294	-0-	145	1	2177	3	N	17					127
							19	9									
01	2424	N	2424	-0-	-0-	-0-	141	1	2282	3	N	1	111	1			17
							1	9									
02	1986	N	1986	-0-	-0-	-0-	115	1	1871	3	N	-0-					17
03	2356	N	1757	-0-	-599	-0-	114	1	1643	3	N	-0-					17

HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST WELL #: B 15 RRCID -> 135275 COMPL. DATE 06/16/1990 TOTAL DEPTH 9354 PERF. 8257 - 8356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2097	-0-	-73	-0-	152	1	1945	3	Y	-0-					5
11	2454	N	2454	-0-	-0-	-0-	181	1	2273	3	Y	-0-					5
12	2236	N	2236	-0-	-0-	-0-	179	1	2057	3	Y	-0-					5
01	2165	N	2165	-0-	-0-	-0-	180	1	1975	2	Y	9	8	1			6
							10	9									
02	2156	N	1748	-0-	-408	-0-	140	1	1608	2	Y	-0-					6
03	2232	N	2014	-0-	-218	-0-	156	1	1854	2	Y	4	8	1			2
							4	9									

BRUNI MINERAL TRUST WELL #: B 17 RRCID -> 146527 COMPL. DATE 08/27/1993 TOTAL DEPTH 9150 PERF. 8662 - 8940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	10554	-0-	-420	-0-	767	1	9787	3	Y	-0-					42
11	10530	X	10058	-0-	-472	-0-	744	1	9314	3	Y	-0-					42
12	10881	X	10681	-0-	-200	-0-	860	1	9821	3	Y	-0-					42
01	10881	X	10185	-0-	-696	-0-	847	1	9291	2	Y	43	43	1			42
							47	9									
02	9772	X	9324	-0-	-448	-0-	746	1	8578	2	Y	-0-					42
03	10695	X	10648	-0-	-47	-0-	823	1	9801	2	Y	22	42	1			22
							24	9									

BRUNI MINERAL TRUST WELL #: B 19 RRCID -> 153505 COMPL. DATE 06/20/1995 TOTAL DEPTH 9810 PERF. 8636 - 8756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	149	1	1264	3	Y	4	9	1			2
							4	9									
11	1500	N	1320	-0-	-180	-0-	136	1	1173	3	Y	10					12
							11	9									
12	1519	N	1350	-0-	-169	-0-	144	1	1199	3	Y	6	9	1			9
							7	9									
01	1426	N	1265	-0-	-161	-0-	143	1	1118	2	Y	4	9	1			4
							4	9									
02	1232	N	1169	-0-	-63	-0-	147	1	1018	2	Y	4					8
							4	9									
03	1364	N	1073	-0-	-291	-0-	139	1	931	2	Y	3	9	1			2
							3	9									

BRUNI MINERAL TRUST WELL #: B 20 RRCID -> 153506 COMPL. DATE 03/12/1995 TOTAL DEPTH 9700 PERF. 7982 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	21	1	176	3	Y	1	3	1			-0-
							1	9									
11	190	N	190	-0-	-0-	-0-	19	1	168	3	Y	3					3
							3	9									
12	248	N	198	-0-	-50	-0-	21	1	175	3	Y	2	3	1			2
							2	9									
01	189	N	189	-0-	-0-	-0-	21	1	167	2	Y	1	3	1			-0-
							1	9									
02	190	N	190	-0-	-0-	-0-	24	1	165	2	Y	1					1
							1	9									
03	186	N	182	-0-	-4	-0-	24	1	157	2	Y	1	2	1			-0-
							1	9									

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD TRUST WELL #: 2 RRCID -> 153621 COMPL. DATE 02/21/1995 TOTAL DEPTH 10500 PERF. 8990 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL TRUST WELL #: B 21 RRCID -> 153714 COMPL. DATE 04/01/1995 TOTAL DEPTH 8625 PERF. 8155 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	X	2324	-0-	-0-	-0-	169 8	1 9	2155	3	Y	-0-					3
11	2003	X	2003	-0-	-0-	-0-	148	1	1855	3	Y	-0-					3
12	1984	X	1592	-0-	-392	-0-	128	1	1464	3	Y	-0-					3
01	2258	X	2258	-0-	-0-	-0-	188 8	1 9	2062	2	Y	7	5	1			5
02	1792	N	1627	-0-	-165	-0-	130	1	1497	2	Y	-0-					5
*03	1730	N	1730	-0-	-0-	-0-	134 4	1 9	1592	2	Y	4	6	1			3

BRUNI MINERAL TRUST WELL #: B 22 RRCID -> 154928 COMPL. DATE 07/24/1995 TOTAL DEPTH 9530 PERF. 9178 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3236	X	3236	-0-	-0-	-0-	235	1	3001	3	Y	-0-					2
11	2786	X	2786	-0-	-0-	-0-	206	1	2580	3	Y	-0-					2
12	2753	X	2753	-0-	-0-	-0-	221	1	2532	3	Y	-0-					2
01	2863	X	2863	-0-	-0-	-0-	239 3	1 9	2621	2	Y	3	3	1			2
02	2404	X	2404	-0-	-0-	-0-	192	1	2212	2	Y	-0-					2
*03	2667	X	2667	-0-	-0-	-0-	206 1	1 9	2460	2	Y	1	3	1			-0-

BRUNI MINERAL TRUST WELL #: B 24 RRCID -> 156918 COMPL. DATE 01/20/1996 TOTAL DEPTH 8628 PERF. 8268 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3009	-0-	-29	-0-	318	1	2691	3	Y	-0-					-0-
11	3022	X	3022	-0-	-0-	-0-	313	1	2709	3	Y	-0-					-0-
12	2914	X	2127	-0-	-787	-0-	227	1	1900	3	Y	-0-					-0-
01	3007	X	2286	-0-	-721	-0-	260	1	2026	2	Y	-0-					-0-
02	2828	X	2011	-0-	-817	-0-	254	1	1757	2	Y	-0-					-0-
03	3131	X	1621	-0-	-1510	-0-	211	1	1410	2	Y	-0-					-0-

BRUNI MINERAL TRUST WELL #: B 25 RRCID -> 157551 COMPL. DATE 04/25/1998 TOTAL DEPTH 8700 PERF. 8254 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10486	-0-	-1046	-0-	1104 23	1 9	9359	3	Y	21	55	1			18
11	11160	X	9404	-0-	-1756	-0-	967 64	1 9	8373	3	Y	58					76
12	11532	X	10728	-0-	-804	-0-	1143 41	1 9	9544	3	Y	37	56	1			57
01	11284	X	10764	-0-	-520	-0-	1220 24	1 9	9520	2	Y	22	57	1			22
02	9996	X	9485	-0-	-511	-0-	1193 26	1 9	8266	2	Y	24					46
03	10726	X	10172	-0-	-554	-0-	1319 19	1 9	8834	2	Y	17	56	1			7

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST WELL #: B 28 RRCID -> 171237 COMPL. DATE 12/13/1998 TOTAL DEPTH 9100 PERF. 8568 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3568	-0-	-276	-0-	260	1	3308	3	N	-0-					18
11	3720	X	2974	-0-	-746	-0-	220	1	2754	3	N	-0-					18
12	3596	X	2850	-0-	-746	-0-	229	1	2621	3	N	-0-					18
01	3596	X	2714	-0-	-882	-0-	225	1	2469	2	N	18	18	1			18
							20	9									
02	3220	X	2268	-0-	-952	-0-	182	1	2086	2	N	-0-					18
03	3565	X	2838	-0-	-727	-0-	219	1	2609	2	N	9	18	1			9
							10	9									

BRUNI MINERAL TRUST WELL #: B 30 RRCID -> 173048 COMPL. DATE 05/22/1999 TOTAL DEPTH 8825 PERF. 8544 - 8549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2891	-0-	-1046	-0-	210	1	2681	3	Y	-0-					16
11	3810	X	2975	-0-	-835	-0-	220	1	2755	3	Y	-0-					16
12	3937	X	2727	-0-	-1210	-0-	219	1	2508	3	Y	-0-					16
01	3427	X	3427	-0-	-0-	-0-	285	1	3127	2	Y	14	14	1			16
							15	9									
02	2772	X	2658	-0-	-114	-0-	213	1	2445	2	Y	-0-					16
03	3069	X	2923	-0-	-146	-0-	226	1	2689	2	Y	7	14	1			9
							8	9									

BRUNI MINERAL TRUST WELL #: B 18 RRCID -> 183083 COMPL. DATE 06/28/2001 TOTAL DEPTH 8376 PERF. 8097 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	57	1	481	3	Y	1	2	1			6
							1	9									
11	504	N	504	-0-	-0-	-0-	52	1	450	3	Y	2					8
							2	9									
12	519	N	519	-0-	-0-	-0-	55	1	463	3	Y	1	2	1			7
							1	9									
01	523	N	523	-0-	-0-	-0-	59	1	463	2	Y	1	2	1			6
							1	9									
02	446	N	446	-0-	-0-	-0-	56	1	389	2	Y	1					7
							1	9									
*03	511	N	511	-0-	-0-	-0-	66	1	444	2	Y	1	2	1			6
							1	9									

BRUNI MINERAL TRUST "B" WELL #: 32 RRCID -> 195183 COMPL. DATE 06/02/2003 TOTAL DEPTH 8700 PERF. 8530 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	403	-0-	-372	-0-	42	1	361	3	Y	-0-	1	1			1
11	570	X	356	-0-	-214	-0-	37	1	318	3	Y	1					2
							1	9									
12	589	X	404	-0-	-185	-0-	43	1	360	3	Y	1	1	1			2
							1	9									
01	589	X	410	-0-	-179	-0-	47	1	363	2	Y	-0-	1	1			1
02	420	X	414	-0-	-6	-0-	52	1	362	2	Y	-0-					1
*03	464	X	464	-0-	-0-	-0-	60	1	404	2	Y	-0-	1	1			-0-

BRUNI MINERAL TRUST WELL #: B 29 RRCID -> 197445 COMPL. DATE 09/06/2003 TOTAL DEPTH 8770 PERF. 8535 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	16	1	212	3	Y	-0-					6
11	240	N	209	-0-	-31	-0-	16	1	193	3	Y	-0-					6
12	248	N	199	-0-	-49	-0-	16	1	183	3	Y	-0-					6
01	224	N	224	-0-	-0-	-0-	19	1	203	2	Y	2	4	1			4
							2	9									
02	196	N	155	-0-	-41	-0-	12	1	143	2	Y	-0-					4
*03	226	N	226	-0-	-0-	-0-	17	1	208	2	Y	1	3	1			2
							1	9									

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "B" WELL #: 37 RRCID -> 213305 COMPL. DATE 03/14/2005 TOTAL DEPTH 8900 PERF. 8589 - 8599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	13	N	-0-	-0-	-13	-0-					N	-0-	1	1			-0-

BRUNI MINERAL TRUST "B" WELL #: 41 RRCID -> 222956 COMPL. DATE 08/14/2006 TOTAL DEPTH 8964 PERF. 8556 - 8566

10	5953	X	5953	-0-	-0-	-0-	433	1	5520	3	N	-0-					30
11	5730	X	5499	-0-	-231	-0-	406	1	5093	3	N	-0-					30
12	5766	X	5747	-0-	-19	-0-	462	1	5285	3	N	-0-					30
01	5952	X	5877	-0-	-75	-0-	489	1	5362	2	N	24	24	1			30
							26	9									
02	5376	X	4859	-0-	-517	-0-	389	1	4470	2	N	-0-					30
03	5952	X	5770	-0-	-182	-0-	446	1	5311	2	N	12	24	1			18
							13	9									

BRUNI MINERAL TRUST "B" WELL #: 43 RRCID -> 247401 COMPL. DATE 08/13/2008 TOTAL DEPTH 9014 PERF. 8222 - 8232

10	2759	N	2561	-0-	-198	-0-	269	1	2281	3	N	10	27	1			15
							11	9									
11	2640	N	2254	-0-	-386	-0-	230	1	1993	3	N	28					43
							31	9									
12	2635	N	2213	-0-	-422	-0-	235	1	1958	3	N	18	27	1			34
							20	9									
01	2573	N	2407	-0-	-166	-0-	272	1	2123	2	N	11	27	1			18
							12	9									
02	2301	N	2301	-0-	-0-	-0-	289	1	1999	2	N	12					30
							13	9									
*03	2343	N	2343	-0-	-0-	-0-	303	1	2031	2	N	8	27	1			11
							9	9									

BRUNI MINERAL TRUST "B" WELL #: 46 RRCID -> 260394 COMPL. DATE 05/22/2010 TOTAL DEPTH 8796 PERF. 8516 - 8526

10	2976	X	2733	-0-	-243	-0-	288	1	2436	3	N	8	20	1			7
							9	9									
11	2850	X	2133	-0-	-717	-0-	219	1	1891	3	N	21					28
							23	9									
12	2945	X	2253	-0-	-692	-0-	240	1	1999	3	N	13	21	1			20
							14	9									
01	2945	X	2078	-0-	-867	-0-	235	1	1834	2	N	8	21	1			7
							9	9									
02	2604	X	1775	-0-	-829	-0-	223	1	1542	2	N	9					16
							10	9									
03	2728	X	1589	-0-	-1139	-0-	206	1	1376	2	N	6	21	1			1
							7	9									

LOCKHART (P-1, SOUTH) 54312 282 ASSOCIATED ONE WELL CNTY: STARR
MAVERICK BROTHERS OPERATING,INC. 534178
MCLEAN, MARRS WELL #: 29 RRCID -> 209967 COMPL. DATE 04/30/2005 TOTAL DEPTH 4510 PERF. 3504 - 3520

10	0		152	-0-	152	2294	60	1	92	2	N	-0-					32
11	0		-0-	-0-	-0-	2294					N	-0-					32
12	2100		-0-	-0-	-2100	194					N	-0-					32
01	194	R	-0-	-0-	-194	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-	24	1			8
*03	548	N	548	-0-	-0-	-0-	125	1	423	2	N	-0-					8

LOCKHART (PETTUS, GAS) 54312 329 NON-ASSOCIATED ONE WELL CNTY: STARR
MAVERICK BROTHERS OPERATING,INC. 534178
MCLEAN, MARRS WELL #: 26 RRCID -> 199154 COMPL. DATE 06/30/2003 TOTAL DEPTH 4800 PERF. 3556 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					10
11	270	N	-0-	-0-	-270	-0-					N	-0-					10
12	155	N	-0-	-0-	-155	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1			2
*03	110	N	110	-0-	-0-	-0-	25	1	85	2	N	-0-					2

LOCKHART (3700) 54312 799 NON-ASSOCIATED ONE WELL CNTY: STARR
RESS PRODUCTION CO. 703465
GUERRA, H. P., ET AL WELL #: 2VT RRCID -> 045455 COMPL. DATE 11/28/1968 TOTAL DEPTH 4435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCO SUENO (VICKSBURG QE 1) 54354 465 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC 000894
CLARK-SAIN WELL #: 2 RRCID -> 187581 COMPL. DATE 07/26/2001 TOTAL DEPTH 12732 PERF. 12013 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1562	-0-	1562	1562	124 21	1 9	1417	3	Y	19	1	8			40
11	DLQ G-10		1729	-0-	1729	3291	120 34	1 9	1575	3	Y	31	64	1	5	8	2
12	DLQ G-10		1895	-0-	1895	5186	124 31	1 9	1740	3	Y	28	2	8			28
01	1200	N	1552	-0-	352	5538	124 31	1 9	1397	3	Y	28	4	8			52
*02	2800	N	1561	-0-	-1239	4299	112 28	1 9	1421	3	Y	25	65	1	1	8	11
03	1674	N	NO RPT	-0-	-1674	2625					Y	NO RPT					11

CLARK-SAIN WELL #: 3 RRCID -> 189119 COMPL. DATE 05/14/2002 TOTAL DEPTH 12700 PERF. 11855 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

CLARK-SAIN WELL #: 4 RRCID -> 190023 COMPL. DATE 07/05/2002 TOTAL DEPTH 12750 PERF. 11655 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1574	-0-	1574	1574	124 11	1 9	1439	3	Y	10	1	8			29
11	DLQ G-10		1222	-0-	1222	2796	120 7	1 9	1095	3	Y	6	14	1	2	8	19
12	DLQ G-10		1282	-0-	1282	4078	124 7	1 9	1151	3	Y	6	1	8			24
01	1200	N	1179	-0-	-21	4057	124 7	1 9	1048	3	Y	6	2	8			28
*02	2800	N	1039	-0-	-1761	2296	56 1	1 9	982	3	Y	1	20	1	1	8	8
03	1054	N	NO RPT	-0-	-1054	1242					Y	NO RPT					8

LOCO SUENO (VICKSBURG QE 1) //CONT.// 54354 465 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
CLARK-SAIN WELL #: 7 RRCID -> 195640 COMPL. DATE 06/06/2003 TOTAL DEPTH 12950 PERF.12360 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	2323	-0-	-677	3444	124	1	2171	3	Y	25	1	8			82
							28	9									
11	3000	N	1786	-0-	-1214	2230	120	1	1629	3	Y	34	100	1	6	8	10
							37	9									
12	3100	N	1712	-0-	-1388	842	124	1	1559	3	Y	26	2	8			34
							29	9									
01	2531	N	1689	-0-	-842	-0-	124	1	1532	3	Y	30	3	8			61
							33	9									
*02	1509	N	1509	-0-	-0-	-0-	112	1	1373	3	Y	22	77	1	1	8	5
							24	9									
03	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					5

CLARK-SAIN WELL #: 14 RRCID -> 213684 COMPL. DATE 08/17/2005 TOTAL DEPTH 12030 PERF.11756 - 11799

10	DLQ G-10		932	-0-	932	932	62	1	870	3	Y	-0-					13
11	DLQ G-10		724	-0-	724	1656	60	1	664	3	Y	-0-					13
12	DLQ G-10		756	-0-	756	2412	62	1	694	3	Y	-0-					13
01	1200	N	770	-0-	-430	1982	62	1	708	3	Y	-0-					13
*02	2718	N	736	-0-	-1982	-0-	56	1	680	3	Y	-0-					13
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					13

LOMA BLANCA (FRIO 7300) 54492 284 NON-ASSOCIATED EXEMPT CNTY: BROOKS
WELDER EXPLORATION & PROD., INC. 907297
BROOKS GAS UNIT WELL #: 3 RRCID -> 267336 COMPL. DATE 03/15/2012 TOTAL DEPTH 9377 PERF. 7290 - 7292

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA BLANCA (9000) 54492 852 NON-ASSOCIATED CAPACITY CNTY: BROOKS
PETRODOME OPERATING, LLC 660286
TRAD GAS UNIT WELL #: 1 RRCID -> 030457 COMPL. DATE 01/04/1963 TOTAL DEPTH 9610 PERF. N/A

10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

TAYLOR, ISADORE MEANS WELL #: 1 RRCID -> 030641 COMPL. DATE 09/10/1962 TOTAL DEPTH 9520 PERF. N/A

10	8029	X	7542	-0-	-487	-0-	7535	3	7	9	Y	6					109
11	7770	X	7344	-0-	-426	-0-	7337	3	7	9	Y	6					115
12	7781	X	7091	-0-	-690	-0-	7084	3	7	9	Y	6					121
01	7595	X	6840	-0-	-755	-0-	6801	3	39	9	Y	35	156	1			-0-
02	6860	X	5883	-0-	-977	-0-	5875	3	8	9	Y	7					7
03	7595	X	6242	-0-	-1353	-0-	6214	3	28	9	Y	25					32

LOMA BLANCA (9000) //CONT.// 54492 852 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WELDER EXPLORATION & PROD., INC. 907297
BROOKS - HEIRS WELL #: 1 RRCID -> 181316 COMPL. DATE 01/19/2001 TOTAL DEPTH 10672 PERF. 8968 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA BLANCA (9400) 54492 923 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PETRODOME OPERATING, LLC 660286
TRAD, HANNA WELL #: 2 RRCID -> 197105 COMPL. DATE 08/03/2003 TOTAL DEPTH 11000 PERF. 9525 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOMA NOVIA, E. (HOUSE) 54507 219 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
STATE 214 WELL #: 1 RRCID -> 159064 COMPL. DATE 06/28/2001 TOTAL DEPTH 13200 PERF.10990 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERS HEIRS 215 WELL #: 1 RRCID -> 162909 COMPL. DATE 10/02/1997 TOTAL DEPTH 13745 PERF.12248 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8925	X	8925	-0-	-0-	-0-	965	1	7960	3	N	-0-					308
11	8893	X	8893	-0-	-0-	-0-	982	1	7911	3	N	-0-					308
12	9049	X	9049	-0-	-0-	-0-	632	1	8417	3	N	-0-					308
01	8499	X	8499	-0-	-0-	-0-	796	1	7703	3	N	-0-					308
02	6783	X	6783	-0-	-0-	-0-	1160	1	5623	3	N	-0-					308
*03	9452	X	9452	-0-	-0-	-0-	808	1	8644	3	N	-0-					308

LOMA NOVIA, NE. (WILCOX) 54509 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON STATE WELL #: 3 RRCID -> 198019 COMPL. DATE 11/06/2003 TOTAL DEPTH 9060 PERF. 8744 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOMA NOVIA, NE. (WILCOX) //CONT.// 54509 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
EXXON STATE WELL #: 4 RRCID -> 200643 COMPL. DATE 02/29/2004 TOTAL DEPTH 9052 PERF. 8766 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			99
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			99
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			99
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			99
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			99
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			99

WELDER GU 217 WELL #: 1 C RRCID -> 213015 COMPL. DATE 06/22/2005 TOTAL DEPTH 10768 PERF. 8740 - 8875

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDERS HEIRS 71 WELL #: 2 RRCID -> 271240 COMPL. DATE 10/01/2012 TOTAL DEPTH 15050 PERF. 8823 - 8865

10	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
11	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
12	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
01	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
02	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194
03	14B2 EXT	-0-	-0-	-0-	12652				N	-0-			194

EXXON STATE WELL #: 1 RRCID -> 274742 COMPL. DATE 06/03/2013 TOTAL DEPTH 14762 PERF. 9268 - 9278

10	0 X	-0-	-0-	-0-	-0-				N	-0-			147
11	0 X	-0-	-0-	-0-	-0-				N	-0-			147
12	0 X	-0-	-0-	-0-	-0-				N	-0-			147
01	0 X	-0-	-0-	-0-	-0-				N	-0-			147
02	0 X	-0-	-0-	-0-	-0-				N	-0-			147
03	0 X	-0-	-0-	-0-	-0-				N	-0-			147

LOMA NOVIA, NE (WILCOX MACKHANK) 54509 535 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
WELDER GU 217 WELL #: 1 RRCID -> 212340 COMPL. DATE 08/04/2005 TOTAL DEPTH 10768 PERF.10232 - 10409

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOMA VIEJA (WILCOX) 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC 238722
EL PEYOTE MINERAL TRUST WELL #: 3 RRCID -> 141922 COMPL. DATE 07/07/1992 TOTAL DEPTH 14500 PERF.11585 - 11682

10	7906 X	7906	-0-	-0-	-0-	7906	2		N	-0-			-0-
11	7087 X	7087	-0-	-0-	-0-	7087	2		N	-0-			-0-
12	6093 X	6093	-0-	-0-	-0-	6093	2		N	-0-			-0-
01	7939 X	7939	-0-	-0-	-0-	7939	2		N	-0-			-0-
02	5705 X	5705	-0-	-0-	-0-	5705	2		N	-0-			-0-
*03	8942 X	8942	-0-	-0-	-0-	8942	2		N	-0-			-0-

LOMA VIEJA (WILCOX) //CONT.// 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC //CONT.// 238722
EL PEYOTE MINERAL TRUST WELL #: 2 RRCID -> 145748 COMPL. DATE 09/10/1995 TOTAL DEPTH 14626 PERF.11770 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL PEYOTE MINERAL TRUST WELL #: 4 RRCID -> 146166 COMPL. DATE 06/14/1993 TOTAL DEPTH 14060 PERF.11730 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
12	1054	N	794	-0-	-260	-0-	794	2			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	868	N	743	-0-	-125	-0-	743	2			N	-0-					-0-
*03	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

LOMA VIEJA WELL #: 4 RRCID -> 147016 COMPL. DATE 08/22/1993 TOTAL DEPTH 14900 PERF.12406 - 14564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL PEYOTE MINERAL TRUST WELL #: 6 RRCID -> 166416 COMPL. DATE 12/25/1997 TOTAL DEPTH 13370 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL PEYOTE MINERAL TRUST WELL #: 7 RRCID -> 178461 COMPL. DATE 09/08/2001 TOTAL DEPTH 14503 PERF.12460 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-

EL PEYOTE MINERAL TRUST WELL #: 5 RRCID -> 201092 COMPL. DATE 12/19/2001 TOTAL DEPTH 6016 PERF. 2248 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA VIEJA (WILCOX) //CONT.// 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 70 RRCID -> 176680 COMPL. DATE 03/03/2000 TOTAL DEPTH 12700 PERF.12160 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MERIT ENERGY COMPANY 561136
GARZA HEIRS WELL #: 1 RRCID -> 195059 COMPL. DATE 04/24/2003 TOTAL DEPTH 15647 PERF.10013 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDSTRAND ENGINEERING, INC. 612858
VELA ESTATE WELL #: 1 RRCID -> 181119 COMPL. DATE 12/12/2000 TOTAL DEPTH 14530 PERF.12267 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

VELA ESTATE WELL #: 2 RRCID -> 184035 COMPL. DATE 10/26/2002 TOTAL DEPTH 15363 PERF.12241 - 12263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					20
11	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					20
12	987	N	987	-0-	-0-	-0-	987	2			N	-0-					20
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					20
*02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					20
*03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					20

LONDON, DEEP (LEHMAN GAS) 54543 142 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
LEHMAN WELL #: A 7 RRCID -> 230547 COMPL. DATE 07/26/2007 TOTAL DEPTH 8067 PERF. 7916 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONDON, WEST (4200) 54550 800 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
HORNE WELL #: 1 RRCID -> 254089 COMPL. DATE 03/22/2007 TOTAL DEPTH 7500 PERF. 4206 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGHORN 54756 001 ASSOCIATED ONE WELL CNTY: DUVAL
M. M. MILLER & SONS, LTD. 518552
MILLER FEE WELL #: 26 RRCID -> 183146 COMPL. DATE 04/09/2001 TOTAL DEPTH 5826 PERF. 4578 - 4586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			60
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			60
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			60
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			60
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			60
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			60

PLUGGED AND ABANDONED_____ 01/28/2019 - PLUGGED 01/28/19

LONGHORN, MIDDLE (5800) 54760 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
M. M. MILLER & SONS, LTD. 518552
MILLER, M. M. WELL #: 1 RRCID -> 068658 COMPL. DATE 03/11/1976 TOTAL DEPTH 5960 PERF. 5802 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			54

LONGHORN, SOUTH (4200) 54762 250 ASSOCIATED ONE WELL CNTY: DUVAL
SANDALWOOD EXPLORATION, L.P. 747194
CRESTONIO PROPERTIES 'A' WELL #: 2 RRCID -> 281212 COMPL. DATE 08/31/2016 TOTAL DEPTH 5050 PERF. 4595 - 4601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			51
11	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			51
12	0 A	-0-	-0-	-0-	-0-			N	-0-	51	1	-0-
01	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 02/14/2020

URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 5 RRCID -> 164361 COMPL. DATE 04/29/1997 TOTAL DEPTH 6014 PERF. 4201 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LONGHORN, WEST (COLE 3900) 54765 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WAGNER OIL COMPANY 891175
CRESTONIO PROPERTIES WELL #: 1 RRCID -> 274896 COMPL. DATE 12/20/2013 TOTAL DEPTH 4400 PERF. 3899 - 3904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONGHORN, WEST (COLE, MIDDLE) 54765 270 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 1 RRCID -> 163480 COMPL. DATE 02/01/1997 TOTAL DEPTH 6412 PERF. 3944 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	198					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	198					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	198					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	198					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	198					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	198					N	NO RPT					-0-

LONGHORN, WEST (3700) 54765 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
M. M. MILLER & SONS, LTD. 518552
M. M. MILLER & SONS FEE WELL #: RRCID -> 198226 COMPL. DATE 12/04/2003 TOTAL DEPTH 5614 PERF. 3706 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					191
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					191
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					191
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					191
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					191
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/30/2018

SANDALWOOD EXPLORATION, L.P. 747194
CRESTONIO PROPERTIES 'A' WELL #: 2 RRCID -> 290015 COMPL. DATE 09/10/2020 TOTAL DEPTH 5050 PERF. 3553 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719		-0-	-0-	-7719	B	-5168					N	-0-					26
11	7470		-0-	-0-	-7470	B	-12638					N	-0-					26
12	7719		-0-	-0-	-7719	B	-20357					N	-0-	26	6			-0-
01	7719		-0-	-0-	-7719	B	-28076					N	-0-					-0-
02	2380	#	-0-	-0-	-2380	B	-30456					N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-30456					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 1 RRCID -> 184942 COMPL. DATE 08/01/2001 TOTAL DEPTH 6412 PERF. 3748 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	B	-0-	76 1 36 9		272	2	Y	33					377
11	420		408	-0-	-12	B	-12	79 1 57 9		272	2	Y	52					429
12	434		360	-0-	-74	B	-86	69 1 33 9		258	2	Y	30					459
01	372	#	416	-0-	44	B	-42	82 1 41 9		293	2	Y	37					496
02	336	#	258	-0-	-78	B	-120	52 1 28 9		178	2	Y	25					521
03	434		545	-0-	111	B	-9	85 1 103 9		357	2	Y	94					615

LOPENO (CONSOLIDATED) 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ACOCK/ANAQUA OPERATING CO., LP 003599
PALMYRA WELL #: 3 RRCID -> 170339 COMPL. DATE 08/30/1998 TOTAL DEPTH 8640 PERF. 7885 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
ESPERANZA WELL #: 4 RRCID -> 179848 COMPL. DATE 06/18/2005 TOTAL DEPTH 8735 PERF. 6966 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-			62
11	270	N	206	-0-	-64	-0-	206	3			N	-0-			62
12	248	N	209	-0-	-39	-0-	209	3			N	-0-			62
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-			62
02	196	N	157	-0-	-39	-0-	157	3			N	-0-			62
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-			62

ESPERANZA WELL #: 1 RRCID -> 181315 COMPL. DATE 01/28/2001 TOTAL DEPTH 9000 PERF. 6867 - 7705

10	279	N	263	-0-	-16	-0-	263	3			N	-0-			2
11	300	N	200	-0-	-100	-0-	200	3			N	-0-			2
12	279	N	259	-0-	-20	-0-	259	3			N	-0-			2
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-			2
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-			2
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-			2

BUSTAMANTE OIL COMPANY 112685
KINNALLY-CARTER-RICHARDSON WELL #: 1 RRCID -> 184854 COMPL. DATE 08/09/2001 TOTAL DEPTH 11990 PERF.11650 - 11685

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VELA, J. WELL #: 1 RRCID -> 246911 COMPL. DATE 07/29/2008 TOTAL DEPTH 9400 PERF. 7824 - 9272

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
WORLEY GAS UNIT WELL #: 3 RRCID -> 235722 COMPL. DATE 11/08/2007 TOTAL DEPTH 8700 PERF. 8040 - 8456

10	2435	N	2435	-0-	-0-	-0-	542	1	1893	3	N	-0-			-0-
11	2037	N	2037	-0-	-0-	-0-	483	1	1554	3	N	-0-			-0-
12	2338	N	2338	-0-	-0-	-0-	518	1	1820	3	N	-0-			-0-
01	775	N	565	-0-	-210	-0-	205	1	360	2	N	-0-			-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-			-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-			-0-

WORLEY GAS UNIT WELL #: 2 RRCID -> 236754 COMPL. DATE 09/13/2007 TOTAL DEPTH 9440 PERF. 8250 - 8516

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
WORLEY GAS UNIT WELL #: 4 RRCID -> 238108 COMPL. DATE 04/17/2008 TOTAL DEPTH 11000 PERF. 9910 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2600	-0-	-345	-0-	578	1	2022	3	N	-0-					-0-
11	2850	X	2096	-0-	-754	-0-	497	1	1599	3	N	-0-					-0-
12	2883	X	2534	-0-	-349	-0-	562	1	1972	3	N	-0-					-0-
01	2883	X	2626	-0-	-257	-0-	955	1	1671	2	N	-0-					-0-
02	2548	X	2275	-0-	-273	-0-	1040	1	1235	2	N	-0-					-0-
*03	2727	X	2727	-0-	-0-	-0-	1080	1	1647	2	N	-0-					-0-

FALCON WELL #: 1 RRCID -> 273219 COMPL. DATE 01/25/2013 TOTAL DEPTH 13200 PERF.12878 - 12984

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GUERRA, RAUL WELL #: 1 RRCID -> 155182 COMPL. DATE 08/11/1995 TOTAL DEPTH 12140 PERF.10538 - 11084

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 2 RRCID -> 155715 COMPL. DATE 09/12/1995 TOTAL DEPTH 11230 PERF. 9071 - 10022

10	337	N	337	-0-	-0-	-0-	77	1	260	2	N	-0-	1	1			1
11	300	N	276	-0-	-24	-0-	63	1	213	2	N	-0-					1
12	341	N	216	-0-	-125	-0-	216	2			N	-0-	1	7			-0-
01	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
02	252	N	195	-0-	-57	-0-	25	1	170	2	N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	43	1	219	2	N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 1 RRCID -> 156168 COMPL. DATE 07/08/1995 TOTAL DEPTH 11440 PERF.11320 - 11335

10	38	N	38	-0-	-0-	-0-	9	1	29	2	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	8	1	26	2	N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	2	N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					-0-

PALMYRA MINERALS LTD. WELL #: 3 C RRCID -> 156731 COMPL. DATE 12/12/1995 TOTAL DEPTH 9375 PERF. 7761 - 8728

10	305	N	305	-0-	-0-	-0-	70	1	235	2	N	-0-	1	1			1
11	240	N	230	-0-	-10	-0-	53	1	177	2	N	-0-					1
12	279	N	188	-0-	-91	-0-	188	2			N	-0-	1	7			-0-
01	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	25	1	170	2	N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	45	1	225	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PALMYRA MINERALS, LTD. WELL #: 3 T RRCID -> 158967 COMPL. DATE 06/01/1996 TOTAL DEPTH 9375 PERF. 9073 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 4 RRCID -> 159830 COMPL. DATE 01/02/1997 TOTAL DEPTH 12500 PERF. 9794 - 9856

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE WELL #: 1 RRCID -> 160655 COMPL. DATE 06/17/1996 TOTAL DEPTH 15388 PERF.10514 - 12550

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA MINERALS, LTD. WELL #: 5 RRCID -> 161956 COMPL. DATE 11/30/1996 TOTAL DEPTH 8867 PERF. 8485 - 8836

10	1426	N	1312	-0-	-114	-0-	300	1	1012	2	N	-0-	5	1			42
11	1380	N	1365	-0-	-15	-0-	310	1	1052	2	N	3					45
							3	9									
12	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-	13	7			32
01	1302	N	1177	-0-	-125	-0-	1177	2			N	-0-					32
02	1494	N	1494	-0-	-0-	-0-	189	1	1305	2	N	-0-					32
03	1426	N	1376	-0-	-50	-0-	228	1	1148	2	N	-0-					32

PALMYRA MINERALS, LTD. WELL #: 6 RRCID -> 163325 COMPL. DATE 02/08/1997 TOTAL DEPTH 8487 PERF. 8155 - 8174

10	502	N	502	-0-	-0-	-0-	115	1	387	2	N	-0-	2	1			66
11	503	N	503	-0-	-0-	-0-	115	1	388	2	N	-0-					66
12	496	N	399	-0-	-97	-0-	398	2	1	9	N	1	2	7			65
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					65
02	587	N	587	-0-	-0-	-0-	74	1	513	2	N	-0-					65
*03	534	N	534	-0-	-0-	-0-	87	1	441	2	N	5					70
							6	9									

PALMYRA MINERALS LTD WELL #: 8 RRCID -> 188007 COMPL. DATE 12/20/2001 TOTAL DEPTH 12500 PERF.11354 - 11903

10	1450	N	1450	-0-	-0-	-0-	331	1	1118	2	N	1	6	1			3
							1	9									
11	1170	N	1101	-0-	-69	-0-	251	1	850	2	N	-0-					3
12	1302	N	737	-0-	-565	-0-	737	2			N	-0-	3	7			-0-
01	1457	N	818	-0-	-639	-0-	818	2			N	-0-					-0-
02	1036	N	972	-0-	-64	-0-	123	1	849	2	N	-0-					-0-
*03	1255	N	1255	-0-	-0-	-0-	208	1	1047	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

PALMYRA WELL #: 11 RRCID -> 210588 COMPL. DATE 05/19/2005 TOTAL DEPTH 12500 PERF.10872 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	277	1	933	2	N	-0-	5	1			15
11	1286	N	1286	-0-	-0-	-0-	292	1	990	2	N	4					19
							4	9									
12	1271	N	807	-0-	-464	-0-	807	2			N	-0-	11	7			8
01	1209	N	837	-0-	-372	-0-	837	2			N	-0-					8
02	1148	N	867	-0-	-281	-0-	110	1	757	2	N	-0-					8
*03	972	N	972	-0-	-0-	-0-	161	1	811	2	N	-0-					8

PALMYRA WELL #: 14 RRCID -> 215074 COMPL. DATE 08/11/2008 TOTAL DEPTH 12500 PERF. 7389 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3319	X	3319	-0-	-0-	-0-	759	1	2560	2	N	-0-	13	1			99
11	3157	X	3157	-0-	-0-	-0-	719	1	2438	2	N	-0-					99
12	2821	X	2556	-0-	-265	-0-	2556	2			N	-0-	9	7			90
01	3317	X	2250	-0-	-1067	-0-	2250	2			N	-0-					90
02	2996	X	2097	-0-	-899	-0-	263	1	1821	2	N	12					102
							13	9									
03	3317	X	2647	-0-	-670	-0-	438	1	2209	2	N	-0-					102

PALMYRA WELL #: 12 RRCID -> 215456 COMPL. DATE 06/27/2008 TOTAL DEPTH 12015 PERF. 7392 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2519	-0-	-550	-0-	576	1	1943	2	N	-0-	10	1			46
11	2970	X	2768	-0-	-202	-0-	628	1	2131	2	N	8					54
							9	9									
12	2852	X	1817	-0-	-1035	-0-	1817	2			N	-0-	17	7			37
01	2852	X	1805	-0-	-1047	-0-	1805	2			N	-0-					37
02	2576	X	1706	-0-	-870	-0-	216	1	1490	2	N	-0-					37
*03	2137	N	2137	-0-	-0-	-0-	354	1	1783	2	N	-0-					37

PALMYRA WELL #: 17 RRCID -> 215920 COMPL. DATE 12/19/2005 TOTAL DEPTH 10125 PERF. 7870 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMYRA WELL #: 18 RRCID -> 217000 COMPL. DATE 01/28/2006 TOTAL DEPTH 10400 PERF. 7170 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PALMYRA WELL #: 19 RRCID -> 217017 COMPL. DATE 02/13/2006 TOTAL DEPTH 10230 PERF. 6808 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1073	-0-	-43	-0-	245	1	828	2	N	-0-	4	1			26
11	1050	N	699	-0-	-351	-0-	159	1	540	2	N	-0-					26
12	1023	N	713	-0-	-310	-0-	713	2			N	-0-	3	7			23
01	1085	N	812	-0-	-273	-0-	812	2			N	-0-					23
02	860	N	860	-0-	-0-	-0-	109	1	751	2	N	-0-					23
*03	763	N	763	-0-	-0-	-0-	124	1	626	2	N	12					35
							13	9									

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PALMYRA WELL #: 20 RRCID -> 217107 COMPL. DATE 01/31/2006 TOTAL DEPTH 10247 PERF. 6822 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	971	-0-	-238	-0-	222	1	749	2	N	-0-	4	1			63
11	1216	N	1216	-0-	-0-	-0-	277	1	939	2	N	-0-					63
12	961	N	892	-0-	-69	-0-	892	2			N	-0-	3	7			60
01	961	N	834	-0-	-127	-0-	834	2			N	-0-					60
02	1148	N	715	-0-	-433	-0-	90	1	625	2	N	-0-					60
*03	1125	N	1125	-0-	-0-	-0-	186	1	939	2	N	-0-					60

PALMYRA WELL #: 21 RRCID -> 217221 COMPL. DATE 02/26/2006 TOTAL DEPTH 10315 PERF. 6446 - 8948

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PALMYRA WELL #: 16 RRCID -> 224996 COMPL. DATE 10/13/2005 TOTAL DEPTH 10050 PERF. 8080 - 9925

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE-C OIL AND GAS 857600
EL MILAGRO "B" WELL #: B 2 RRCID -> 232961 COMPL. DATE 10/18/2009 TOTAL DEPTH 8900 PERF. 8344 - 8454

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL MILAGRO "B" WELL #: B 1 RRCID -> 233632 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8326 - 8530

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL MILAGRO "B" WELL #: B 3 RRCID -> 233795 COMPL. DATE 04/01/2009 TOTAL DEPTH 9143 PERF. 8162 - 8185

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					68
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
THREE-C OIL AND GAS //CONT.// 857600
EL MILAGRO "B" WELL #: B 4 RRCID -> 235282 COMPL. DATE N/A TOTAL DEPTH 8838 PERF. 8388 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
RAMIREZ, JOSEFA WELL #: 1 L RRCID -> 011537 COMPL. DATE 01/28/1959 TOTAL DEPTH 9653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINO WELL #: 1 RRCID -> 011540 COMPL. DATE 10/09/1959 TOTAL DEPTH 9512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2362	N	2362	-0-	-0-	-0-	166	1	2196	2	N	-0-					-0-
11	2340	N	2265	-0-	-75	-0-	159	1	2106	2	N	-0-					-0-
12	2480	N	2367	-0-	-113	-0-	168	1	2199	2	N	-0-					-0-
01	2356	N	2231	-0-	-125	-0-	153	1	2078	2	N	-0-					-0-
02	2128	N	1602	-0-	-526	-0-	114	1	1488	2	N	-0-					-0-
03	2356	N	894	-0-	-1462	-0-	67	1	827	2	N	-0-					-0-

RAMOS, BALTAZAR WELL #: 2 RRCID -> 011546 COMPL. DATE 07/01/2005 TOTAL DEPTH 10416 PERF. 9000 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	15	1	199	2	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	20	1	269	2	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	18	1	231	2	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	17	1	231	2	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	19	1	251	2	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	17	1	215	2	N	-0-					-0-

RAMIREZ, BLAS WELL #: 4 RRCID -> 093342 COMPL. DATE 07/01/2005 TOTAL DEPTH 10800 PERF. 9066 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	110	1	1518	2	N	-0-					-0-
11	1584	N	1584	-0-	-0-	-0-	102	1	1482	2	N	-0-					-0-
12	1674	N	1644	-0-	-30	-0-	106	1	1538	2	N	-0-					-0-
01	1643	N	1610	-0-	-33	-0-	83	1	1526	2	N	1	1	8			-0-
							1	9									
02	1484	N	1273	-0-	-211	-0-	76	1	1197	2	N	-0-					-0-
03	1643	N	1559	-0-	-84	-0-	97	1	1462	2	N	-0-					-0-

GUERRA, AVELINO WELL #: 2A RRCID -> 117458 COMPL. DATE 11/30/2007 TOTAL DEPTH 15050 PERF. 9148 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	135	1	1786	2	N	-0-					-0-
11	1830	N	1775	-0-	-55	-0-	124	1	1651	2	N	-0-					-0-
12	1798	N	1589	-0-	-209	-0-	113	1	1476	2	N	-0-					-0-
01	1922	N	1736	-0-	-186	-0-	119	1	1617	2	N	-0-					-0-
02	1652	N	1326	-0-	-326	-0-	94	1	1232	2	N	-0-					-0-
*03	1652	N	1652	-0-	-0-	-0-	124	1	1528	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936

RAMOS, BALTAZAR ET AL WELL #: 3 RRCID -> 120605 COMPL. DATE 06/30/2008 TOTAL DEPTH 11244 PERF. 8381 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38	-0-	37	1	483	2	N	-0-					-0-
11	540	N	486	-0-	-54	-0-	34	1	452	2	N	-0-					-0-
12	527	N	497	-0-	-30	-0-	35	1	462	2	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	35	1	471	2	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	32	1	415	2	N	-0-					-0-
03	496	N	453	-0-	-43	-0-	34	1	419	2	N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 1 S RRCID -> 127850 COMPL. DATE 07/01/2005 TOTAL DEPTH 11229 PERF. 9614 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1042	-0-	-136	-0-	73	1	969	2	N	-0-					-0-
11	1050	N	1006	-0-	-44	-0-	70	1	936	2	N	-0-					-0-
12	1147	N	1053	-0-	-94	-0-	75	1	978	2	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	73	1	987	2	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	71	1	927	2	N	-0-					-0-
03	1054	N	978	-0-	-76	-0-	74	1	904	2	N	-0-					-0-

GUERRA, RAUL WELL #: 1 RRCID -> 127855 COMPL. DATE 07/01/2005 TOTAL DEPTH 12773 PERF. 7950 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	555	-0-	-96	-0-	37	1	518	2	N	-0-					-0-
11	540	N	508	-0-	-32	-0-	33	1	475	2	N	-0-					-0-
12	558	N	549	-0-	-9	-0-	36	1	513	2	N	-0-					-0-
01	558	N	523	-0-	-35	-0-	27	1	496	2	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	29	1	457	2	N	-0-					-0-
03	558	N	528	-0-	-30	-0-	33	1	495	2	N	-0-					-0-

RAMIREZ, M.R. WELL #: 3 RRCID -> 129645 COMPL. DATE 04/03/2014 TOTAL DEPTH 11251 PERF. 9166 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2289	-0-	-842	-0-	154	1	2135	2	N	-0-					-0-
11	3030	X	2958	-0-	-72	-0-	190	1	2768	2	N	-0-					-0-
12	3038	X	2858	-0-	-180	-0-	185	1	2673	2	N	-0-					-0-
01	3038	X	2958	-0-	-80	-0-	152	1	2805	2	N	1	1	8			-0-
							1	9									
02	2772	X	2601	-0-	-171	-0-	155	1	2446	2	N	-0-					-0-
03	3069	X	2951	-0-	-118	-0-	184	1	2767	2	N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 2 RRCID -> 129648 COMPL. DATE 07/01/2005 TOTAL DEPTH 11285 PERF. 9127 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, M. R. WELL #: 4 RRCID -> 130138 COMPL. DATE 05/03/2005 TOTAL DEPTH 9020 PERF. 8762 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
SERNA, DONATO WELL #: 1 U RRCID -> 134251 COMPL. DATE 03/02/1990 TOTAL DEPTH 11409 PERF.10944 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONATO SERNA WELL #: 1 L RRCID -> 134269 COMPL. DATE 03/01/1990 TOTAL DEPTH 11409 PERF.11302 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TESORO-YZAGUIRRE WELL #: 1 RRCID -> 137162 COMPL. DATE 09/09/1990 TOTAL DEPTH 15000 PERF.11060 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINO WELL #: 1 A RRCID -> 149135 COMPL. DATE 07/01/2005 TOTAL DEPTH 10300 PERF. 9474 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMOS, FELIX WELL #: 1R RRCID -> 153559 COMPL. DATE 07/01/2005 TOTAL DEPTH 10712 PERF. 8632 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2552	N	2552	-0-	-0-	-0-	180	1	2372	2	N	-0-					-0-
11	2250	N	2114	-0-	-136	-0-	148	1	1966	2	N	-0-					-0-
12	2387	N	2236	-0-	-151	-0-	159	1	2077	2	N	-0-					-0-
01	2542	N	2335	-0-	-207	-0-	160	1	2173	2	N	2	2	8			-0-
							2	9									
02	1960	N	1833	-0-	-127	-0-	130	1	1703	2	N	-0-					-0-
03	2232	N	2158	-0-	-74	-0-	162	1	1996	2	N	-0-					-0-

GUERRA, RAUL WELL #: 5 RRCID -> 161346 COMPL. DATE 08/18/2008 TOTAL DEPTH 11200 PERF. 8750 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2126	-0-	-323	-0-	150	1	1976	2	N	-0-					-0-
11	2250	X	1968	-0-	-282	-0-	138	1	1830	2	N	-0-					-0-
12	2294	X	2008	-0-	-286	-0-	143	1	1865	2	N	-0-					-0-
01	2294	X	1958	-0-	-336	-0-	135	1	1823	2	N	-0-					-0-
02	2016	X	1745	-0-	-271	-0-	124	1	1621	2	N	-0-					-0-
03	2139	X	1799	-0-	-340	-0-	135	1	1664	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
GUERRA, AVELINO WELL #: 3A RRCID -> 161358 COMPL. DATE 07/01/2005 TOTAL DEPTH 12100 PERF. 9991 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	N	2885	-0-	-0-	-0-	203	1	2682	2	N	-0-					-0-
11	2820	N	2734	-0-	-86	-0-	191	1	2543	2	N	-0-					-0-
12	2820	N	2820	-0-	-0-	-0-	201	1	2619	2	N	-0-					-0-
01	2883	N	2789	-0-	-94	-0-	192	1	2596	2	N	1	1	8			-0-
							1	9									
02	2548	N	326	-0-	-2222	-0-	23	1	303	2	N	-0-					-0-
03	2821	N	1916	-0-	-905	-0-	144	1	1772	2	N	-0-					-0-

RAMOS, FELIX WELL #: 2 RRCID -> 161739 COMPL. DATE 04/22/2008 TOTAL DEPTH 14090 PERF. 9203 - 10034

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FERNANDO MUNOZ G. U. WELL #: 3T RRCID -> 161962 COMPL. DATE 07/01/2005 TOTAL DEPTH 11786 PERF.10236 - 11208

10	4360	X	4360	-0-	-0-	-0-	307	1	4053	2	N	-0-					-0-
11	4169	X	4169	-0-	-0-	-0-	292	1	3877	2	N	-0-					-0-
12	4053	X	4053	-0-	-0-	-0-	288	1	3765	2	N	-0-					-0-
01	4030	X	3778	-0-	-252	-0-	260	1	3517	2	N	1	1	8			-0-
							1	9									
02	3763	X	3763	-0-	-0-	-0-	268	1	3495	2	N	-0-					-0-
03	4030	X	3884	-0-	-146	-0-	292	1	3592	2	N	-0-					-0-

GUERRA, AVELINA WELL #: 4AT RRCID -> 163335 COMPL. DATE 07/01/2005 TOTAL DEPTH 12250 PERF.10032 - 10492

10	1505	N	1505	-0-	-0-	-0-	106	1	1399	2	N	-0-					-0-
11	1470	N	1451	-0-	-19	-0-	102	1	1349	2	N	-0-					-0-
12	1519	N	1510	-0-	-9	-0-	107	1	1403	2	N	-0-					-0-
01	1519	N	1493	-0-	-26	-0-	103	1	1390	2	N	-0-					-0-
02	1344	N	1312	-0-	-32	-0-	93	1	1219	2	N	-0-					-0-
03	1519	N	1353	-0-	-166	-0-	102	1	1251	2	N	-0-					-0-

RAMOS, FELIX WELL #: 3 RRCID -> 164394 COMPL. DATE 04/23/2008 TOTAL DEPTH 11700 PERF. 9911 - 10472

10	6206	X	6206	-0-	-0-	-0-	437	1	5769	2	N	-0-					-0-
11	5762	X	5762	-0-	-0-	-0-	403	1	5359	2	N	-0-					-0-
12	5814	X	5814	-0-	-0-	-0-	414	1	5400	2	N	-0-					-0-
01	6055	X	6055	-0-	-0-	-0-	416	1	5636	2	N	3	3	8			-0-
							3	9									
02	4946	X	4946	-0-	-0-	-0-	352	1	4594	2	N	-0-					-0-
*03	5394	X	5394	-0-	-0-	-0-	406	1	4988	2	N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 5 C RRCID -> 166019 COMPL. DATE 12/09/1997 TOTAL DEPTH 11750 PERF.10040 - 10060

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
RAMIREZ, JOSEFA WELL #: 5 T RRCID -> 166022 COMPL. DATE 08/11/2008 TOTAL DEPTH 11750 PERF.11130 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1239	-0-	-1	-0-	84	1	1155	2	N	-0-					-0-
11	1423	N	1423	-0-	-0-	-0-	91	1	1332	2	N	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	110	1	1594	2	N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	85	1	1569	2	N	3	3	8			-0-
							3	9									
02	1626	N	1626	-0-	-0-	-0-	97	1	1529	2	N	-0-					-0-
03	1705	N	1591	-0-	-114	-0-	99	1	1492	2	N	-0-					-0-

GUERRA, RAUL WELL #: 6 RRCID -> 166806 COMPL. DATE 09/03/2010 TOTAL DEPTH 10100 PERF. 7004 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	701	-0-	-43	-0-	47	1	654	2	N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	49	1	714	2	N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	53	1	772	2	N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	42	1	782	2	N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	43	1	684	2	N	-0-					-0-
03	837	N	815	-0-	-22	-0-	51	1	764	2	N	-0-					-0-

MUNOZ, FERNANDO WELL #: 4 T RRCID -> 167483 COMPL. DATE 03/22/1998 TOTAL DEPTH 11350 PERF.10430 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	653	-0-	-60	-0-	46	1	607	2	N	-0-					-0-
11	690	N	683	-0-	-7	-0-	48	1	635	2	N	-0-					-0-
12	682	N	677	-0-	-5	-0-	48	1	629	2	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	46	1	621	2	N	-0-					-0-
02	644	N	606	-0-	-38	-0-	43	1	563	2	N	-0-					-0-
03	682	N	620	-0-	-62	-0-	47	1	573	2	N	-0-					-0-

MUNOZ, FERNANDO WELL #: 4 C RRCID -> 167488 COMPL. DATE 07/01/2005 TOTAL DEPTH 11350 PERF. 9764 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 4 C RRCID -> 168411 COMPL. DATE 01/22/2008 TOTAL DEPTH 12100 PERF. 9312 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINA WELL #: 5A RRCID -> 170486 COMPL. DATE 02/15/2010 TOTAL DEPTH 12398 PERF. 9835 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
RAMIREZ, M. R. WELL #: 6 RRCID -> 171958 COMPL. DATE 07/01/2005 TOTAL DEPTH 11320 PERF.10142 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	305	-0-	-36	-0-	21	1	284	2	N	-0-			-0-
11	330	N	299	-0-	-31	-0-	19	1	280	2	N	-0-			-0-
12	310	N	299	-0-	-11	-0-	19	1	280	2	N	-0-			-0-
01	325	N	325	-0-	-0-	-0-	17	1	308	2	N	-0-			-0-
02	280	N	272	-0-	-8	-0-	16	1	256	2	N	-0-			-0-
03	310	N	302	-0-	-8	-0-	19	1	283	2	N	-0-			-0-

GUERRA, RAUL WELL #: 10 RRCID -> 176543 COMPL. DATE 04/04/2014 TOTAL DEPTH 10910 PERF. 9291 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	38	1	521	2	N	-0-			-0-
11	543	N	543	-0-	-0-	-0-	35	1	508	2	N	-0-			-0-
12	558	N	555	-0-	-3	-0-	36	1	519	2	N	-0-			-0-
01	558	N	513	-0-	-45	-0-	26	1	487	2	N	-0-			-0-
02	513	N	513	-0-	-0-	-0-	31	1	482	2	N	-0-			-0-
03	558	N	554	-0-	-4	-0-	35	1	519	2	N	-0-			-0-

RAMIREZ, M. R. WELL #: 7 RRCID -> 177583 COMPL. DATE 04/04/2008 TOTAL DEPTH 11103 PERF. 9822 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GUERRA, RAUL WELL #: 7 RRCID -> 177815 COMPL. DATE 07/01/2005 TOTAL DEPTH 11249 PERF. 6996 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	565	-0-	-55	-0-	38	1	527	2	N	-0-			-0-
11	570	N	564	-0-	-6	-0-	36	1	528	2	N	-0-			-0-
12	558	N	544	-0-	-14	-0-	35	1	509	2	N	-0-			-0-
01	558	N	500	-0-	-58	-0-	26	1	474	2	N	-0-			-0-
02	532	N	500	-0-	-32	-0-	30	1	470	2	N	-0-			-0-
03	558	N	518	-0-	-40	-0-	32	1	486	2	N	-0-			-0-

GUERRA, RAUL WELL #: 4 RRCID -> 178068 COMPL. DATE 07/01/2005 TOTAL DEPTH 11000 PERF. 7325 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	699	-0-	-76	-0-	47	1	652	2	N	-0-			-0-
11	699	N	699	-0-	-0-	-0-	45	1	654	2	N	-0-			-0-
12	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-			-0-
01	746	N	746	-0-	-0-	-0-	38	1	708	2	N	-0-			-0-
02	649	N	649	-0-	-0-	-0-	39	1	610	2	N	-0-			-0-
03	744	N	724	-0-	-20	-0-	45	1	679	2	N	-0-			-0-

GUERRA, RAUL WELL #: 9 RRCID -> 178277 COMPL. DATE 07/01/2005 TOTAL DEPTH 11210 PERF. 7138 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
RAMIREZ, M. R. WELL #: 8 RRCID -> 179188 COMPL. DATE 07/01/2005 TOTAL DEPTH 10979 PERF. 8005 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1931	N	1931	-0-	-0-	-0-	99	1	1829	2	N	3	3	8			-0-
							3	9									
02	2198	N	2198	-0-	-0-	-0-	131	1	2067	2	N	-0-					-0-
*03	1893	N	1893	-0-	-0-	-0-	118	1	1775	2	N	-0-					-0-

RAMOS, BALTAZAR WELL #: 4 RRCID -> 179209 COMPL. DATE 09/27/2010 TOTAL DEPTH 11830 PERF. 8342 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4905	-0-	-489	-0-	345	1	4560	2	N	-0-					-0-
11	5010	X	4554	-0-	-456	-0-	319	1	4235	2	N	-0-					-0-
12	5208	X	4535	-0-	-673	-0-	323	1	4212	2	N	-0-					-0-
01	5208	X	4412	-0-	-796	-0-	303	1	4108	2	N	1	1	8			-0-
							1	9									
02	4704	X	4001	-0-	-703	-0-	285	1	3716	2	N	-0-					-0-
03	4898	X	4367	-0-	-531	-0-	328	1	4039	2	N	-0-					-0-

GUERRA, RAUL WELL #: 11 RRCID -> 179323 COMPL. DATE 11/30/2009 TOTAL DEPTH 10600 PERF. 8524 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4694	-0-	-235	-0-	317	1	4377	2	N	-0-					-0-
11	4800	X	4636	-0-	-164	-0-	297	1	4339	2	N	-0-					-0-
12	4960	X	4570	-0-	-390	-0-	296	1	4274	2	N	-0-					-0-
01	4960	X	4281	-0-	-679	-0-	220	1	4060	2	N	1	1	8			-0-
							1	9									
02	4424	X	3975	-0-	-449	-0-	238	1	3737	2	N	-0-					-0-
03	4805	X	4604	-0-	-201	-0-	288	1	4316	2	N	-0-					-0-

GUERRA, AVELINO WELL #: 3 C RRCID -> 179421 COMPL. DATE 12/26/2017 TOTAL DEPTH 11000 PERF. 7426 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, M. R. WELL #: 9 RRCID -> 179529 COMPL. DATE 08/19/2009 TOTAL DEPTH 11500 PERF. 7338 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2743	-0-	-295	-0-	185	1	2558	2	N	-0-					-0-
11	2940	X	2723	-0-	-217	-0-	175	1	2548	2	N	-0-					-0-
12	2976	X	2633	-0-	-343	-0-	170	1	2462	2	N	1	1	8			-0-
							1	9									
01	2945	X	2792	-0-	-153	-0-	143	1	2640	2	N	8	8	8			-0-
							9	9									
02	2604	X	2426	-0-	-178	-0-	145	1	2281	2	N	-0-					-0-
03	2821	X	2636	-0-	-185	-0-	165	1	2471	2	N	-0-					-0-

GUERRA, RAUL WELL #: 2 RRCID -> 179660 COMPL. DATE 11/14/2008 TOTAL DEPTH 11185 PERF. 8348 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
FERNANDO MUNOZ GAS UNIT WELL #: 1A RRCID -> 179817 COMPL. DATE 07/01/2005 TOTAL DEPTH 11700 PERF. 8825 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2582	-0-	-22	-0-	182	1	2400	2	N	-0-					-0-
11	2610	N	2502	-0-	-108	-0-	175	1	2327	2	N	-0-					-0-
12	2666	N	2542	-0-	-124	-0-	181	1	2361	2	N	-0-					-0-
01	2573	N	2508	-0-	-65	-0-	172	1	2336	2	N	-0-					-0-
02	2324	N	2138	-0-	-186	-0-	152	1	1986	2	N	-0-					-0-
03	2542	N	2344	-0-	-198	-0-	176	1	2168	2	N	-0-					-0-

MUNOZ, FERNANDO WELL #: 5 RRCID -> 179844 COMPL. DATE 07/01/2005 TOTAL DEPTH 9625 PERF. 7628 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	524	-0-	-189	-0-	37	1	487	2	N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	64	1	845	2	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	58	1	760	2	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	56	1	754	2	N	-0-					-0-
02	840	N	778	-0-	-62	-0-	55	1	723	2	N	-0-					-0-
03	806	N	606	-0-	-200	-0-	46	1	560	2	N	-0-					-0-

AVELINO GUERRA GAS UNIT NO.2 WELL #: 3 T RRCID -> 179968 COMPL. DATE 10/18/2003 TOTAL DEPTH 11000 PERF. 9988 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	27	1	362	2	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	25	1	332	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					-0-
01	403	N	347	-0-	-56	-0-	24	1	323	2	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	25	1	330	2	N	-0-					-0-
03	372	N	297	-0-	-75	-0-	22	1	275	2	N	-0-					-0-

FERNANDO MUNOZ GAS UNIT WELL #: 6 T RRCID -> 180361 COMPL. DATE 10/22/2003 TOTAL DEPTH 11400 PERF.10218 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 3 RRCID -> 180399 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF. 9038 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 4 RRCID -> 182159 COMPL. DATE 03/26/2008 TOTAL DEPTH 11003 PERF. 9716 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	102	1	1351	2	N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	95	1	1256	2	N	-0-					-0-
12	1454	N	1454	-0-	-0-	-0-	103	1	1351	2	N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	99	1	1339	2	N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	92	1	1204	2	N	-0-					-0-
*03	1315	N	1315	-0-	-0-	-0-	99	1	1216	2	N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 2 RRCID -> 183707 COMPL. DATE 10/01/2007 TOTAL DEPTH 12250 PERF. 9856 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
FERNANDO MUNOZ WELL #: 6 C RRCID -> 183900 COMPL. DATE 05/22/2001 TOTAL DEPTH 11400 PERF. 7531 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, AVELINO WELL #: 4 T RRCID -> 183916 COMPL. DATE 03/28/2003 TOTAL DEPTH 11300 PERF.10116 - 10450

10	1147	N	1126	-0-	-21	-0-	79	1	1047	2	N	-0-					-0-
11	1110	N	1061	-0-	-49	-0-	74	1	987	2	N	-0-					-0-
12	1147	N	1091	-0-	-56	-0-	78	1	1013	2	N	-0-					-0-
01	1116	N	1092	-0-	-24	-0-	75	1	1016	2	N	1	1	8			-0-
							1	9									
02	1000	N	1000	-0-	-0-	-0-	71	1	929	2	N	-0-					-0-
03	1085	N	1011	-0-	-74	-0-	76	1	935	2	N	-0-					-0-

GUERRA, AVELINO WELL #: 4 C RRCID -> 183917 COMPL. DATE 04/10/2001 TOTAL DEPTH 11300 PERF. 9848 - 9860

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ, FERNANDO WELL #: 7 RRCID -> 186508 COMPL. DATE 07/01/2005 TOTAL DEPTH 11780 PERF.10248 - 11552

10	6045	X	5028	-0-	-1017	-0-	354	1	4674	2	N	-0-					-0-
11	5940	X	4613	-0-	-1327	-0-	323	1	4290	2	N	-0-					-0-
12	6138	X	4465	-0-	-1673	-0-	318	1	4147	2	N	-0-					-0-
01	6138	X	4396	-0-	-1742	-0-	302	1	4092	2	N	2	2	8			-0-
							2	9									
02	4928	X	3939	-0-	-989	-0-	280	1	3659	2	N	-0-					-0-
03	5022	X	3960	-0-	-1062	-0-	298	1	3662	2	N	-0-					-0-

GUERRA, RAUL WELL #: 14 RRCID -> 186513 COMPL. DATE 07/01/2005 TOTAL DEPTH 10700 PERF. 7318 - 10532

10	2417	N	2417	-0-	-0-	-0-	163	1	2254	2	N	-0-					-0-
11	2190	N	2170	-0-	-20	-0-	139	1	2031	2	N	-0-					-0-
12	2387	N	2366	-0-	-21	-0-	153	1	2213	2	N	-0-					-0-
01	2418	N	2367	-0-	-51	-0-	122	1	2245	2	N	-0-					-0-
02	2016	N	1882	-0-	-134	-0-	112	1	1770	2	N	-0-					-0-
03	2356	N	2202	-0-	-154	-0-	138	1	2064	2	N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 5 RRCID -> 187365 COMPL. DATE 06/30/2009 TOTAL DEPTH 12955 PERF.10760 - 11280

10	10044	X	10044	-0-	-0-	-0-	707	1	9337	2	N	-0-					-0-
11	8546	X	8546	-0-	-0-	-0-	598	1	7948	2	N	-0-					-0-
12	7773	X	7773	-0-	-0-	-0-	553	1	7220	2	N	-0-					-0-
01	9224	X	9224	-0-	-0-	-0-	634	1	8589	2	N	1	1	8			-0-
							1	9									
02	8983	X	8983	-0-	-0-	-0-	639	1	8344	2	N	-0-					-0-
*03	8242	X	8242	-0-	-0-	-0-	620	1	7622	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
GUERRA, RAUL WELL #: 13 RRCID -> 188114 COMPL. DATE 09/11/2010 TOTAL DEPTH 10650 PERF. 6778 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	135	1	1873	2	N	-0-					-0-
11	1947	N	1947	-0-	-0-	-0-	125	1	1822	2	N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	128	1	1849	2	N	-0-					-0-
01	1904	N	1904	-0-	-0-	-0-	98	1	1802	2	N	4	4	8			-0-
							4	9									
02	1901	N	1901	-0-	-0-	-0-	114	1	1787	2	N	-0-					-0-
*03	2005	N	2005	-0-	-0-	-0-	125	1	1880	2	N	-0-					-0-

RAMOS, BALTAZAR WELL #: 5 RRCID -> 188134 COMPL. DATE 07/01/2005 TOTAL DEPTH 14125 PERF. 9902 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SERNA, DONATA WELL #: 2 RRCID -> 189565 COMPL. DATE 07/01/2005 TOTAL DEPTH 11566 PERF.11013 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	32	1	425	2	N	-0-					-0-
11	450	N	408	-0-	-42	-0-	29	1	379	2	N	-0-					-0-
12	465	N	410	-0-	-55	-0-	29	1	381	2	N	-0-					-0-
01	465	N	429	-0-	-36	-0-	29	1	400	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	29	1	373	2	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	29	1	358	2	N	-0-					-0-

RAMIREZ, FEDERICO WELL #: 6 RRCID -> 189841 COMPL. DATE 07/01/2005 TOTAL DEPTH 12170 PERF.11330 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2772	-0-	-1692	-0-	195	1	2577	2	N	-0-					-0-
11	4065	X	4065	-0-	-0-	-0-	285	1	3780	2	N	-0-					-0-
12	4003	X	4003	-0-	-0-	-0-	285	1	3718	2	N	-0-					-0-
01	4308	X	4308	-0-	-0-	-0-	296	1	4010	2	N	2	2	8			-0-
							2	9									
02	3901	X	3901	-0-	-0-	-0-	278	1	3623	2	N	-0-					-0-
03	4216	X	3673	-0-	-543	-0-	276	1	3397	2	N	-0-					-0-

RAMIREZ, M. R. WELL #: 10 RRCID -> 190602 COMPL. DATE 05/23/2007 TOTAL DEPTH 11900 PERF. 9142 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ, FERNANDO WELL #: 8 RRCID -> 190707 COMPL. DATE 09/27/2010 TOTAL DEPTH 11650 PERF.10792 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2767	X	2767	-0-	-0-	-0-	195	1	2572	2	N	-0-					-0-
11	2314	X	2314	-0-	-0-	-0-	162	1	2152	2	N	-0-					-0-
12	3168	X	3168	-0-	-0-	-0-	225	1	2943	2	N	-0-					-0-
01	2576	X	2576	-0-	-0-	-0-	177	1	2397	2	N	2	2	8			-0-
							2	9									
02	2118	X	2118	-0-	-0-	-0-	151	1	1967	2	N	-0-					-0-
*03	2877	X	2877	-0-	-0-	-0-	216	1	2661	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
SERNA, DONATO WELL #: 3 RRCID -> 191625 COMPL. DATE 01/08/2008 TOTAL DEPTH 13850 PERF.11313 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2001	-0-	-76	-0-	141	1	1860	2	N	-0-					-0-
11	1980	N	1803	-0-	-177	-0-	126	1	1677	2	N	-0-					-0-
12	2077	N	1860	-0-	-217	-0-	132	1	1728	2	N	-0-					-0-
01	2015	N	1837	-0-	-178	-0-	126	1	1710	2	N	1	1	8			-0-
							1	9									
02	1680	N	1530	-0-	-150	-0-	109	1	1421	2	N	-0-					-0-
03	1860	N	1433	-0-	-427	-0-	108	1	1325	2	N	-0-					-0-

RAMOS, BALTAZAR WELL #: 6 RRCID -> 191850 COMPL. DATE 11/03/2008 TOTAL DEPTH 12650 PERF. 9420 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	32	1	427	2	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	34	1	458	2	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	38	1	490	2	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	35	1	470	2	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	33	1	424	2	N	-0-					-0-
03	527	N	436	-0-	-91	-0-	33	1	403	2	N	-0-					-0-

GUERRA, RAUL WELL #: 3 T RRCID -> 192170 COMPL. DATE 07/01/2005 TOTAL DEPTH 10300 PERF. 9550 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 3 C RRCID -> 192171 COMPL. DATE 11/19/2002 TOTAL DEPTH 10300 PERF. 9143 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, RAUL WELL #: 1 RRCID -> 192390 COMPL. DATE 10/03/2003 TOTAL DEPTH 5100 PERF. 2936 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, RAUL WELL #: 15 RRCID -> 193940 COMPL. DATE 12/20/2007 TOTAL DEPTH 9700 PERF. 8850 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
FERNANDO MUNOZ GAS UNIT 3 WELL #: 7A RRCID -> 194552 COMPL. DATE 05/07/2007 TOTAL DEPTH 11700 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	X	1054	-0-	-0-	-0-	74	1	980	2	N	-0-			-0-
11	795	X	795	-0-	-0-	-0-	56	1	739	2	N	-0-			-0-
12	895	X	895	-0-	-0-	-0-	64	1	831	2	N	-0-			-0-
01	1054	X	707	-0-	-347	-0-	49	1	658	2	N	-0-			-0-
02	952	X	744	-0-	-208	-0-	53	1	691	2	N	-0-			-0-
03	1054	X	752	-0-	-302	-0-	57	1	695	2	N	-0-			-0-

GUERRA, AVELINO WELL #: 5 RRCID -> 196032 COMPL. DATE 06/21/2003 TOTAL DEPTH 5700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SERNA, DONATO WELL #: 4 RRCID -> 196181 COMPL. DATE 12/15/2004 TOTAL DEPTH 10000 PERF. 9286 - 9306

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

RAMIREZ, M. R. WELL #: 5 RRCID -> 197322 COMPL. DATE 07/01/2005 TOTAL DEPTH 11401 PERF. 7360 - 7370

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMOS, FELIX WELL #: 4 RRCID -> 198103 COMPL. DATE 07/01/2005 TOTAL DEPTH 11773 PERF.11184 - 11594

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

YZAGUIRRE WELL #: 2 RRCID -> 199383 COMPL. DATE 07/01/2005 TOTAL DEPTH 11975 PERF.10824 - 11252

10	3506	X	3506	-0-	-0-	-0-	247	1	3259	2	N	-0-			-0-
11	3330	X	3146	-0-	-184	-0-	220	1	2926	2	N	-0-			-0-
12	3441	X	2501	-0-	-940	-0-	178	1	2323	2	N	-0-			-0-
01	3836	X	3836	-0-	-0-	-0-	264	1	3572	2	N	-0-			-0-
02	3514	X	3514	-0-	-0-	-0-	250	1	3264	2	N	-0-			-0-
*03	3654	X	3654	-0-	-0-	-0-	275	1	3379	2	N	-0-			-0-

GUERRA, AVELINO WELL #: 6A RRCID -> 201377 COMPL. DATE 07/01/2005 TOTAL DEPTH 11515 PERF.10220 - 11080

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
GUERRA, RAUL WELL #: 15 RRCID -> 202589 COMPL. DATE 01/18/2003 TOTAL DEPTH 9700 PERF. 9025 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	11606					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	11606					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	11606					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	11606					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	11606					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	11606					N	NO RPT					-0-

YZAGUIRRE WELL #: 3 RRCID -> 204756 COMPL. DATE 07/01/2005 TOTAL DEPTH 11975 PERF.11106 - 11680

10	2759	X	11	-0-	-2748	-0-	1	1	10	2	N	-0-					-0-
11	2580	X	734	-0-	-1846	-0-	51	1	683	2	N	-0-					-0-
12	2573	X	1657	-0-	-916	-0-	118	1	1539	2	N	-0-					-0-
01	2511	X	2052	-0-	-459	-0-	141	1	1911	2	N	-0-					-0-
02	2053	X	2053	-0-	-0-	-0-	146	1	1907	2	N	-0-					-0-
*03	2161	X	2161	-0-	-0-	-0-	162	1	1999	2	N	-0-					-0-

GUERRA, RAUL WELL #: 12 RRCID -> 212790 COMPL. DATE 10/22/2005 TOTAL DEPTH 10450 PERF. 9054 - 10334

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2439	N	2439	-0-	-0-	-0-	125	1	2311	2	N	3	3	8			-0-
							3	9									
02	2800	N	3717	-0-	917	917	222	1	3495	2	N	-0-					-0-
*03	3100	N	3147	-0-	47	964	197	1	2950	2	N	-0-					-0-

RAMOS, BALTAZAR WELL #: 7 RRCID -> 214032 COMPL. DATE 10/19/2006 TOTAL DEPTH 12400 PERF.10804 - 11430

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMOS, FELIX WELL #: 5 RRCID -> 219772 COMPL. DATE 10/07/2010 TOTAL DEPTH 10747 PERF. 9292 - 9888

10	4185	X	4104	-0-	-81	-0-	277	1	3827	2	N	-0-					-0-
11	4050	X	3777	-0-	-273	-0-	242	1	3535	2	N	-0-					-0-
12	3937	X	3937	-0-	-0-	-0-	255	1	3682	2	N	-0-					-0-
01	4092	X	3788	-0-	-304	-0-	195	1	3591	2	N	2	2	8			-0-
							2	9									
02	3696	X	3324	-0-	-372	-0-	199	1	3125	2	N	-0-					-0-
03	4092	X	3533	-0-	-559	-0-	221	1	3312	2	N	-0-					-0-

BALTAZAR RAMOS WELL #: 8 RRCID -> 220127 COMPL. DATE 12/22/2009 TOTAL DEPTH 12630 PERF. 9835 - 11502

10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					96
02	367	N	367	-0-	-0-	-0-	26	1	341	2	N	-0-					96
*03	369	N	369	-0-	-0-	-0-	28	1	341	2	N	-0-					96

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936

MUNOZ, FERNANDO WELL #: 9 RRCID -> 222577 COMPL. DATE 05/08/2018 TOTAL DEPTH 11461 PERF. 8942 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 18 RRCID -> 222928 COMPL. DATE 08/12/2006 TOTAL DEPTH 10900 PERF. 5278 - 8300

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 6 RRCID -> 222933 COMPL. DATE 09/20/2006 TOTAL DEPTH 11860 PERF.11516 - 11532

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ, FERNANDO WELL #: 10 RRCID -> 242203 COMPL. DATE 08/19/2010 TOTAL DEPTH 14400 PERF.10296 - 10774

10	2723	N	2723	-0-	-0-	-0-	192	1	2531	2	N	-0-					-0-
11	2344	N	2344	-0-	-0-	-0-	164	1	2180	2	N	-0-					-0-
12	2668	N	2668	-0-	-0-	-0-	190	1	2478	2	N	-0-					-0-
01	2203	N	2203	-0-	-0-	-0-	151	1	2052	2	N	-0-					-0-
02	2377	N	2377	-0-	-0-	-0-	169	1	2208	2	N	-0-					-0-
03	2139	N	2124	-0-	-15	-0-	160	1	1964	2	N	-0-					-0-

GUERRA, AVELINO WELL #: 7A RRCID -> 245801 COMPL. DATE 03/02/2009 TOTAL DEPTH 11350 PERF.10254 - 10676

10	713	N	653	-0-	-60	-0-	46	1	607	2	N	-0-					-0-
11	690	N	560	-0-	-130	-0-	39	1	521	2	N	-0-					-0-
12	713	N	552	-0-	-161	-0-	39	1	513	2	N	-0-					-0-
01	651	N	506	-0-	-145	-0-	35	1	471	2	N	-0-					-0-
02	532	N	451	-0-	-81	-0-	32	1	419	2	N	-0-					-0-
03	558	N	468	-0-	-90	-0-	35	1	433	2	N	-0-					-0-

RAMIREZ, M. R. WELL #: 12 RRCID -> 247396 COMPL. DATE 08/18/2009 TOTAL DEPTH 11269 PERF. 9324 - 9601

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA, RAUL WELL #: 19 RRCID -> 249617 COMPL. DATE 02/15/2018 TOTAL DEPTH 10779 PERF.10202 - 10270

10	2263	X	1911	-0-	-352	-0-	135	1	1776	2	N	-0-					-0-
11	2190	X	1754	-0-	-436	-0-	123	1	1631	2	N	-0-					-0-
12	2263	X	1434	-0-	-829	-0-	102	1	1332	2	N	-0-					-0-
01	2232	X	1358	-0-	-874	-0-	93	1	1265	2	N	-0-					-0-
02	1876	X	1273	-0-	-603	-0-	91	1	1182	2	N	-0-					-0-
03	1922	X	1573	-0-	-349	-0-	118	1	1455	2	N	-0-					-0-

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
GUERRA, AVELINO WELL #: 8A RRCID -> 251689 COMPL. DATE 03/07/2009 TOTAL DEPTH 11292 PERF.11070 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5265	-0-	-253	-0-	371	1	4894	2	N	-0-					-0-
11	5250	X	5239	-0-	-11	-0-	367	1	4872	2	N	-0-					-0-
12	5377	X	5377	-0-	-0-	-0-	382	1	4995	2	N	-0-					-0-
01	5362	X	5362	-0-	-0-	-0-	369	1	4993	2	N	-0-					-0-
02	4900	X	4690	-0-	-210	-0-	334	1	4356	2	N	-0-					-0-
03	5425	X	5003	-0-	-422	-0-	376	1	4627	2	N	-0-					-0-

LOPENO (QUEEN CITY UPPER) 54866 215 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. 945936
GUERRA, RAUL WELL #: 16 RRCID -> 236704 COMPL. DATE 04/04/2008 TOTAL DEPTH 5000 PERF. 2230 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (REKLAW B) 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ALEXANDER WELL #: 3 RRCID -> 225320 COMPL. DATE 12/04/2006 TOTAL DEPTH 4865 PERF. 4471 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLARS WELL #: 1 RRCID -> 247236 COMPL. DATE 03/02/2009 TOTAL DEPTH 12016 PERF. 4908 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, M WELL #: 01 RRCID -> 289827 COMPL. DATE 05/02/2020 TOTAL DEPTH 11309 PERF. 4326 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52731	X	51160	-0-	-1571	-0-	51160	2			N	-0-					-0-
11	51030	X	47531	-0-	-3499	-0-	47531	2			N	-0-					-0-
12	52731	X	46621	-0-	-6110	-0-	46621	2			N	-0-					-0-
01	52731	X	43939	-0-	-8792	-0-	43939	2			N	-0-					-0-
02	47628	X	37904	-0-	-9724	-0-	37904	2			N	-0-					-0-
03	51150	X	39410	-0-	-11740	-0-	39410	2			N	-0-					-0-

THREE-C OIL AND GAS 857600
EL MILAGRO "B" BAJO (SHALLOW) WELL #: B 1 RRCID -> 244176 COMPL. DATE 08/13/2008 TOTAL DEPTH 4730 PERF. 4508 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LOPENO (REKLAW B) //CONT.// 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. 945936
RAMIREZ, MANUEL RAMOS WELL #: 2 RRCID -> 022896 COMPL. DATE 03/24/2005 TOTAL DEPTH 9266 PERF. 4907 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSEFA WELL #: 1 U RRCID -> 030390 COMPL. DATE 05/04/1963 TOTAL DEPTH 9653 PERF. N/A

10	279	N	241	-0-	-38	-0-	17	1	224	2	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	16	1	216	2	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	17	1	218	2	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	14	1	196	2	N	-0-					-0-
02	224	N	201	-0-	-23	-0-	14	1	187	2	N	-0-					-0-
03	248	N	92	-0-	-156	-0-	7	1	85	2	N	-0-					-0-

VELA-LOPENO MINERALS LTD WELL #: 3 RRCID -> 193147 COMPL. DATE 08/15/2002 TOTAL DEPTH 11285 PERF. 4582 - 4596

10	3999	X	3978	-0-	-21	-0-	819	1	3151	2	N	7					126
							8	9									
11	3870	X	3778	-0-	-92	-0-	818	1	2938	2	N	20					146
							22	9									
12	3999	X	3561	-0-	-438	-0-	847	1	2701	2	N	12					158
							13	9									
01	3999	X	3626	-0-	-373	-0-	838	1	2771	2	N	15					173
							17	9									
02	3584	X	3090	-0-	-494	-0-	722	1	2356	2	N	11					184
							12	9									
03	3968	X	3899	-0-	-69	-0-	788	1	3089	2	N	20	187	1			17
							22	9									

GUERRA, RAUL WELL #: 8 RRCID -> 193818 COMPL. DATE 03/09/2003 TOTAL DEPTH 9712 PERF. 4728 - 4736

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIREZ, JOSE EST. E WELL #: 1 RRCID -> 196865 COMPL. DATE 04/01/2004 TOTAL DEPTH 9431 PERF. 4626 - 4630

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNOZ, FERNANDO WELL #: 2 RRCID -> 197202 COMPL. DATE 09/08/2003 TOTAL DEPTH 9680 PERF. 4947 - 4958

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO (REKLAW B) //CONT.// 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. //CONT.// 945936
RAMIREZ, JOSE EST. E WELL #: 2 RRCID -> 199820 COMPL. DATE 11/08/2004 TOTAL DEPTH 9793 PERF. 4736 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	168	1	817	2	Y	-0-					-0-
11	870	N	846	-0-	-24	-0-	171	1	675	2	Y	-0-					-0-
12	899	N	853	-0-	-46	-0-	216	1	637	2	Y	-0-					-0-
01	937	N	937	-0-	-0-	-0-	171	1	766	2	Y	-0-					-0-
02	830	N	830	-0-	-0-	-0-	165	1	665	2	Y	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	171	1	771	2	Y	-0-					-0-

RAMIREZ, M. R. WELL #: 11 RRCID -> 200885 COMPL. DATE 07/20/2003 TOTAL DEPTH 5800 PERF. 4712 - 4721

10	496	N	496	-0-	-0-	-0-	33	1	463	2	N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	33	1	488	2	N	-0-					-0-
12	527	N	497	-0-	-30	-0-	32	1	465	2	N	-0-					-0-
01	496	N	450	-0-	-46	-0-	23	1	427	2	N	-0-					-0-
02	476	N	400	-0-	-76	-0-	24	1	376	2	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					-0-

GUERRA, RAUL WELL #: 17 RRCID -> 202136 COMPL. DATE 05/05/2004 TOTAL DEPTH 5000 PERF. 4722 - 4730

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPENO, NE (A-3) 54869 003 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
VAST OIL TX OPERATING LLC 883803
BENAVIDES MINERAL TRUST WELL #: 7 RRCID -> 221640 COMPL. DATE 06/30/2006 TOTAL DEPTH 9075 PERF. 7636 - 8043

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES STATE GU WELL #: 2 RRCID -> 261625 COMPL. DATE 05/26/2011 TOTAL DEPTH 9850 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPENO, NE (C-1) 54869 149 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EOG RESOURCES, INC. 253162
BENAVIDES-STATE GU WELL #: 1 RRCID -> 148770 COMPL. DATE N/A TOTAL DEPTH 11350 PERF. 9314 - 9332

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LOPENO, NE (WILCOX LOWER) 54869 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
GONZALES BENAVIDES TRUST WELL #: RRCID -> 213678 COMPL. DATE 10/22/2005 TOTAL DEPTH 9401 PERF. 6722 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 08/08/2014

LOPENO, NE. (WILCOX 8400) 54869 655 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
GONZALEZ WELL #: 1 RRCID -> 204108 COMPL. DATE 07/08/2004 TOTAL DEPTH 11400 PERF. 8410 - 8454

10	9960	X	9960	-0-	-0-	-0-	946	1	9014	2	N	-0-					-0-
11	6644	X	6644	-0-	-0-	-0-	946	1	5698	2	N	-0-					-0-
12	9208	X	9208	-0-	-0-	-0-	1023	1	8185	2	N	-0-					-0-
01	9062	X	9062	-0-	-0-	-0-	1023	1	8039	2	N	-0-					-0-
02	6701	X	6701	-0-	-0-	-0-	924	1	5777	2	N	-0-					-0-
*03	8140	X	8140	-0-	-0-	-0-	1023	1	7117	2	N	-0-					-0-

VAST OIL TX OPERATING LLC 883803
BENAVIDES MINERAL TRUST WELL #: 2 RRCID -> 169540 COMPL. DATE 07/19/1998 TOTAL DEPTH 9815 PERF. 8411 - 8448

10	0	X	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	13675					Y	NO RPT					-0-

BENAVIDES STATE GU WELL #: 1 RRCID -> 169899 COMPL. DATE 06/25/1998 TOTAL DEPTH 11350 PERF. 8311 - 8342

10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOPENO, NE. (WILCOX 8700) 54869 672 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
VAST OIL TX OPERATING LLC 883803
MORGENSTERN WELL #: 5 RRCID -> 251240 COMPL. DATE 12/23/2009 TOTAL DEPTH 12000 PERF.10714 - 10752

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

LOPENO, NE. (8850) 54869 692 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VAST OIL TX OPERATING LLC 883803
BENAVIDES-STATE GU WELL #: 4 RRCID -> 155355 COMPL. DATE 11/15/1995 TOTAL DEPTH 9825 PERF. 8638 - 8890

10	0	N	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	10664					Y	NO RPT					-0-

LOPEZ, NORTH (COLE) 54885 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
DEWBRE, JERRY C., TRUSTEE 216741
DCRC SECTION 194 WELL #: 3 RRCID -> 277956 COMPL. DATE 07/18/2015 TOTAL DEPTH 2212 PERF. 1227 - 1229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, NW (WILCOX) 54887 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
JENCO PETROLEUM CORPORATION 431128
DUVAL COUNTY RANCH CO. WELL #: 1 RRCID -> 101202 COMPL. DATE 04/15/1982 TOTAL DEPTH 8950 PERF. 8834 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

KIRKPATRICK WELL #: 1116 RRCID -> 107688 COMPL. DATE 01/12/1983 TOTAL DEPTH 8792 PERF. 8682 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2021 - WELL PLUGGED 1-19-2021

LOPEZ,NW (1470 JACKSON) 54887 900 NON-ASSOCIATED ONE WELL CNTY: DUVAL
JENCO PETROLEUM CORPORATION 431128
DUVAL COUNTY RANCH COMPANY WELL #: 2 RRCID -> 105236 COMPL. DATE 03/08/1983 TOTAL DEPTH 8950 PERF. 1470 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, SE. (CONSOLIDATED) 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. 237926
GRUY WELL #: 1 RRCID -> 223011 COMPL. DATE 11/02/2006 TOTAL DEPTH 8900 PERF. 8127 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

GRUY WELL #: 2 RRCID -> 223085 COMPL. DATE 11/13/2006 TOTAL DEPTH 8881 PERF. 8108 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2918	-0-	2918 B	2918	295	1	2623	2	Y	-0-					166
11	DLQ	G-10	2490	-0-	2490 B	5408	295	1	2195	2	Y	-0-					166
12	DLQ	G-10	1022	-0-	1022 B	6430	295	1	727	2	Y	-0-					166
01	DLQ	G-10	2282	-0-	2282 B	8712	295	1	1987	2	Y	-0-					166
02	DLQ	G-10	1272	-0-	1272 B	9984	295	1	977	2	Y	-0-					166
*03	13150	X	3166	-0-	-9984 B	-0-	295	1	2871	2	Y	-0-					166

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. //CONT.// 237926
GRUY WELL #: 4 RRCID -> 226975 COMPL. DATE 04/30/2007 TOTAL DEPTH 8900 PERF. 7973 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		887	-0-	887 B	887	260	1	627	2	Y	-0-					-0-
11	DLQ G-10		2053	-0-	2053 B	2940	260	1	1793	2	Y	-0-					-0-
12	DLQ G-10		1400	-0-	1400 B	4340	260	1	1140	2	Y	-0-					-0-
01	DLQ G-10		2052	-0-	2052 B	6392	260	1	1792	2	Y	-0-					-0-
02	7930	X	1538	-0-	-6392 B	-0-	260	1	1278	2	Y	-0-					-0-
*03	1673	X	1673	-0-	-0- B	-0-	260	1	1413	2	Y	-0-					-0-

GRUY WELL #: 6 RRCID -> 226976 COMPL. DATE 03/31/2007 TOTAL DEPTH 8900 PERF. 8185 - 8347

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

GRUY WELL #: 3 RRCID -> 232259 COMPL. DATE 08/16/2007 TOTAL DEPTH 8900 PERF. 7950 - 8578

10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FINALY RESOURCES LLC 268323
FROST BANK WELL #: 1 RRCID -> 211514 COMPL. DATE 07/26/2005 TOTAL DEPTH 9500 PERF. 8219 - 8258

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					214
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					214
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-	214	7			-0-
*01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

FROST BANK WELL #: 2 RRCID -> 212586 COMPL. DATE 09/14/2005 TOTAL DEPTH 9000 PERF. 8030 - 8282

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					181
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					181
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-	181	7			-0-
*01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
*03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

FROST BANK WELL #: 3 RRCID -> 221497 COMPL. DATE 05/31/2006 TOTAL DEPTH 9500 PERF. 8073 - 8204

10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FINALY RESOURCES LLC //CONT.// 268323
FROST BANK WELL #: 4 RRCID -> 222704 COMPL. DATE 08/31/2006 TOTAL DEPTH 9000 PERF. 8270 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					95
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					95
12	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-	95	7			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FROST BANK WELL #: 5 RRCID -> 222842 COMPL. DATE 09/12/2006 TOTAL DEPTH 9000 PERF. 8194 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
F. GONZALEZ GU WELL #: 1 RRCID -> 170246 COMPL. DATE 06/12/1998 TOTAL DEPTH 8740 PERF. 8136 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

F. GONZALES GU WELL #: 3 RRCID -> 212170 COMPL. DATE 07/18/2005 TOTAL DEPTH 9000 PERF. 8211 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2696	-0-	2696	B	2696	354 19	1 9	2323	2	Y	17					149
11	4247	X	1551	-0-	-2696	B	-0-	204 14	1 9	1333	2	Y	13					162
12	1254	N	1254	-0-	-0-	B	-0-	84 10	1 9	1160	2	Y	9					171
01	1488	N	884	-0-	-604	B	-0-	59 10	1 9	815	2	Y	9					180
02	1344	N	646	-0-	-698	B	-0-	52 6	1 9	588	2	Y	5					185
03	1240	N	850	-0-	-390	B	-0-	51 11	1 9	788	2	Y	10					195

GRUY, DAGMAR WELL #: 2 RRCID -> 222674 COMPL. DATE 10/05/2006 TOTAL DEPTH 8750 PERF. 7962 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10	-0-	10	B	-611285	1	1	9	2	Y	-0-					-0-
11	T. A.		32	-0-	32	B	-611253	4 1	1 9	27	2	Y	1	1	1			-0-
12	T. A.		23	-0-	23	B	-611230	3	1	20	2	Y	-0-					-0-
01	T. A.		16	-0-	16	B	-611214	16	2			Y	-0-					-0-
02	0	X	51	-0-	51	B	-611163	5 2	1 9	44	2	Y	2	2	1			-0-
03	0	X	82	-0-	82	B	-611081	8 1	1 9	73	2	Y	1	1	1			-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 4 RRCID -> 223209 COMPL. DATE 10/28/2006 TOTAL DEPTH 9000 PERF. 8026 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		512	-0-	512 B	-368228	65	1	447	2	Y	-0-					-0-
11	0	N	272	-0-	272 B	-367956	36	1	236	2	Y	-0-					-0-
12	0	N	551	-0-	551 B	-367405	66	1	472	2	Y	12	10	1			2
							13	9									
01	465	N	282	-0-	-183 B	-367405	5	1	269	2	Y	7	4	1			5
							8	9									
02	252	N	288	-0-	36 B	-367369	28	1	253	2	Y	6	9	1			2
							7	9									
03	465	N	503	-0-	38 B	-367331	50	1	443	2	Y	9	7	1			4
							10	9									

GRUY, DAGMAR WELL #: 3 RRCID -> 223750 COMPL. DATE 11/15/2006 TOTAL DEPTH 8744 PERF. 7916 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		386	-0-	386 B	-309089	49	1	337	2	Y	-0-					-0-
11	0	N	388	-0-	388 B	-308701	51	1	337	2	Y	-0-					-0-
12	0	N	122	-0-	122 B	-308579	15	1	107	2	Y	-0-					-0-
01	124	N	117	-0-	-7 B	-308579	2	1	115	2	Y	-0-					-0-
02	112	N	92	-0-	-20 B	-308579	9	1	83	2	Y	-0-					-0-
03	124	N	143	-0-	19 B	-308560	14	1	129	2	Y	-0-					-0-

GRUY, DAGMAR WELL #: 6 RRCID -> 223959 COMPL. DATE 12/12/2006 TOTAL DEPTH 9000 PERF. 7980 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		137	-0-	137 B	-662064	17	1	117	2	Y	3	2	1			1
							3	9									
11	0	N	158	-0-	158 B	-661906	20	1	135	2	Y	3	3	1			1
							3	9									
12	0	N	148	-0-	148 B	-661758	18	1	127	2	Y	3	4	1			-0-
							3	9									
01	124	N	131	-0-	7 B	-661751	2	1	125	2	Y	4	2	1			2
							4	9									
02	140	N	104	-0-	-36 B	-661751	10	1	93	2	Y	1	3	1			-0-
							1	9									
03	155	N	134	-0-	-21 B	-661751	13	1	118	2	Y	3	2	1			1
							3	9									

GRUY, DAGMAR WELL #: 5 RRCID -> 224738 COMPL. DATE 12/16/2006 TOTAL DEPTH 9000 PERF. 7953 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		44	-0-	44 B	-614463	5	1	38	2	Y	1	1	1			22
							1	9									
11	0	N	37	-0-	37 B	-614426	5	1	31	2	Y	1	1	1			22
							1	9									
12	0	N	44	-0-	44 B	-614382	5	1	38	2	Y	1	6	1			17
							1	9									
01	31	N	29	-0-	-2 B	-614382	29	2			Y	-0-					17
02	28	N	42	-0-	14 B	-614368	4	1	37	2	Y	1	1	1			17
							1	9									
03	31	N	26	-0-	-5 B	-614368	3	1	23	2	Y	-0-					17

GRUY, DAGMAR WELL #: 7 RRCID -> 224747 COMPL. DATE 01/06/2007 TOTAL DEPTH 8750 PERF. 7902 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1787	-0-	1787 B	-680229	222	1	1531	2	Y	31	22	1			9
							34	9									
11	0	N	1652	-0-	1652 B	-678577	212	1	1405	2	Y	32	33	1			8
							35	9									
12	0	N	1679	-0-	1679 B	-676898	202	1	1440	2	Y	34	39	1			3
							37	9									
01	1798	N	1539	-0-	-259 B	-676898	25	1	1469	2	Y	41	23	1			21
							45	9									
02	1540	N	1237	-0-	-303 B	-676898	123	1	1089	2	Y	23	38	1			6
							25	9									
03	1674	N	1893	-0-	219 B	-676679	187	1	1669	2	Y	34	26	1			14
							37	9									

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 8 RRCID -> 224748 COMPL. DATE 06/27/2008 TOTAL DEPTH 8750 PERF. 7908 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		46	-0-	46 B	-782452	6	1	39	2	Y	1	1	1			12
							1	9									
11	0	N	26	-0-	26 B	-782426	3	1	22	2	Y	1	1	1			12
							1	9									
12	0	N	24	-0-	24 B	-782402	3	1	20	2	Y	1	1	1			12
							1	9									
01	31	N	26	-0-	-5 B	-782402	26	2			Y	-0-					12
02	28	N	19	-0-	-9 B	-782402	2	1	16	2	Y	1	1	1			12
							1	9									
03	31	N	26	-0-	-5 B	-782402	3	1	23	2	Y	-0-					12

GRUY, DAGMAR WELL #: 10 RRCID -> 225178 COMPL. DATE 02/08/2007 TOTAL DEPTH 8933 PERF. 7958 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		163	-0-	163 B	-523701	20	1	140	2	Y	3	2	1			26
							3	9									
11	0	N	70	-0-	70 B	-523631	9	1	60	2	Y	1	1	1			26
							1	9									
12	0	N	101	-0-	101 B	-523530	12	1	87	2	Y	2	8	1			20
							2	9									
01	93	N	53	-0-	-40 B	-523530	1	1	50	2	Y	2	1	1			21
							2	9									
02	56	N	50	-0-	-6 B	-523530	5	1	44	2	Y	1	2	1			20
							1	9									
03	93	N	49	-0-	-44 B	-523530	5	1	43	2	Y	1	1	1			20
							1	9									

GRUY, DAGMAR WELL #: 13 RRCID -> 227114 COMPL. DATE 05/17/2007 TOTAL DEPTH 9800 PERF. 7830 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-83956					Y	-0-					26
11	14B2 EXT		-0-	-0-	-0- B	-83956					Y	-0-					26
12	14B2 EXT		-0-	-0-	-0- B	-83956					Y	-0-	20	1			6
01	14B2 EXT		-0-	-0-	-0- B	-83956					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0- B	-83956					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0- B	-83956					Y	-0-					6

GRUY, DAGMAR WELL #: 12 RRCID -> 227456 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 7928 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3	-0-	3 B	-85920	3	2			Y	-0-					-0-
11	T. A.		21	-0-	21 B	-85899	3	1	18	2	Y	-0-					-0-
12	T. A.		17	-0-	17 B	-85882	2	1	15	2	Y	-0-					-0-
01	T. A.		20	-0-	20 B	-85862	20	2			Y	-0-					-0-
02	0	X	17	-0-	17 B	-85845	2	1	15	2	Y	-0-					-0-
03	0	X	16	-0-	16 B	-85829	2	1	14	2	Y	-0-					-0-

GRUY, DAGMAR WELL #: 16 RRCID -> 227774 COMPL. DATE 05/17/2007 TOTAL DEPTH 8750 PERF. 7948 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		471	-0-	471 B	-415076	59	1	403	2	Y	8	6	1			3
							9	9									
11	0	N	419	-0-	419 B	-414657	54	1	357	2	Y	7	8	1			2
							8	9									
12	0	N	369	-0-	369 B	-414288	44	1	316	2	Y	8	9	1			1
							9	9									
01	465	N	287	-0-	-178 B	-414288	5	1	274	2	Y	7	4	1			4
							8	9									
02	392	N	249	-0-	-143 B	-414288	25	1	218	2	Y	5	8	1			1
							6	9									
03	372	N	394	-0-	22 B	-414266	39	1	347	2	Y	7	5	1			3
							8	9									

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 11 RRCID -> 227977 COMPL. DATE 02/22/2007 TOTAL DEPTH 12000 PERF. 7940 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1

GRUY, DAGMAR WELL #: 17 RRCID -> 228945 COMPL. DATE 07/26/2007 TOTAL DEPTH 8700 PERF. 7848 - 8464

10	14B2	EXT	-0-	-0-	-0-	B	-543100					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	B	-543100					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	B	-543100					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	B	-543100					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	B	-543100					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	B	-543100					Y	-0-					2

GRUY, DAGMAR WELL #: 14 RRCID -> 229012 COMPL. DATE 07/03/2007 TOTAL DEPTH 9800 PERF. 7874 - 8148

10	DLQ	G-10	2584	-0-	2584	B	2584	322 47	1 9	2215	2	Y	43	31	1			12
11	6023	X	3439	-0-	-2584	B	-0-	441 74	1 9	2924	2	Y	67	69	1			10
12	2811	X	2811	-0-	-0-	B	-0-	338 64	1 9	2409	2	Y	58	64	1			4
01	2573	N	2216	-0-	-357	B	-0-	36 64	1 9	2116	2	Y	58	32	1			30
02	2716	X	2170	-0-	-546	B	-0-	215 44	1 9	1911	2	Y	40	67	1			3
03	3007	X	2704	-0-	-303	B	-0-	267 53	1 9	2384	2	Y	48	37	1			14

GRUY, DAGMAR WELL #: 15 RRCID -> 229698 COMPL. DATE 08/03/2007 TOTAL DEPTH 8750 PERF. 7952 - 8588

10	DLQ	G-10	56	-0-	56	B	-78034	7 1	1 9	48	2	Y	1	1	1			-0-
11	0	N	41	-0-	41	B	-77993	5 1	1 9	35	2	Y	1	1	1			-0-
12	0	N	33	-0-	33	B	-77960	4	1	29	2	Y	-0-					-0-
01	31	N	45	-0-	14	B	-77946	1 2	1 9	42	2	Y	2	1	1			1
02	28	N	34	-0-	6	B	-77940	3	1	31	2	Y	-0-	1	1			-0-
03	31	N	78	-0-	47	B	-77893	8 2	1 9	68	2	Y	2	1	1			1

GRUY, DAGMAR WELL #: 22 RRCID -> 230962 COMPL. DATE 09/29/2007 TOTAL DEPTH 8750 PERF. 7872 - 8464

10	DLQ	G-10	4031	-0-	4031	B	-51818	502 75	1 9	3454	2	Y	68	49	1			19
11	0	X	3905	-0-	3905	B	-47913	501 84	1 9	3320	2	Y	76	78	1			17
12	0	X	3965	-0-	3965	B	-43948	476 90	1 9	3399	2	Y	82	95	1			4
01	4030	X	3269	-0-	-761	B	-43948	53 96	1 9	3120	2	Y	87	48	1			43
02	3640	X	2981	-0-	-659	B	-43948	295 61	1 9	2625	2	Y	55	93	1			5
03	4030	X	3690	-0-	-340	B	-43948	365 73	1 9	3252	2	Y	66	51	1			20

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 23 RRCID -> 232682 COMPL. DATE 11/02/2007 TOTAL DEPTH 8750 PERF. 7878 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1471	-0-	1471 B	-273006	187	1	1284	2	Y	-0-					2
11	0	N	1784	-0-	1784 B	-271222	234	1	1550	2	Y	-0-					2
12	0	N	2273	-0-	2273 B	-268949	279	1	1994	2	Y	-0-	1	7			1
01	713	N	1363	-0-	650 B	-268299	23	1	1338	2	Y	2					3
							2	9									
02	644	N	1512	-0-	868 B	-267431	153	1	1359	2	Y	-0-					3
03	713	N	1615	-0-	902 B	-266529	163	1	1452	2	Y	-0-					3

GRUY, DAGMAR WELL #: 24 RRCID -> 233196 COMPL. DATE 12/09/2007 TOTAL DEPTH 8800 PERF. 8055 - 8582

10	DLQ G-10		492	-0-	492 B	492	61	1	421	2	Y	9	6	1			3
							10	9									
11	710	N	218	-0-	-492 B	-0-	28	1	186	2	Y	4	4	1			3
							4	9									
12	548	N	548	-0-	-0- B	-0-	66	1	470	2	Y	11	13	1			1
							12	9									
01	403	N	403	-0-	-0- B	-0-	7	1	384	2	Y	11	6	1			6
							12	9									
02	504	N	504	-0-	-0- B	-0-	50	1	444	2	Y	9	15	1			-0-
							10	9									
*03	590	N	590	-0-	-0- B	-0-	58	1	521	2	Y	10	8	1			2
							11	9									

GRUY, DAGMAR WELL #: 25 RRCID -> 233216 COMPL. DATE 12/21/2007 TOTAL DEPTH 8750 PERF. 7834 - 8440

10	DLQ G-10		1232	-0-	1232 B	-546098	156	1	1076	2	Y	-0-					4
11	0	N	1182	-0-	1182 B	-544916	155	1	1027	2	Y	-0-					4
12	0	N	1121	-0-	1121 B	-543795	138	1	983	2	Y	-0-	1	7			3
01	1240	N	989	-0-	-251 B	-543795	16	1	972	2	Y	1					4
							1	9									
02	1092	N	895	-0-	-197 B	-543795	91	1	804	2	Y	-0-					4
03	1116	N	902	-0-	-214 B	-543795	91	1	811	2	Y	-0-					4

GRUY, DAGMAR WELL #: 18 RRCID -> 234646 COMPL. DATE 05/21/2010 TOTAL DEPTH 8750 PERF. 7908 - 8538

10	DLQ G-10		33	-0-	33 B	-86247	4	1	29	2	Y	-0-					16
11	0	N	48	-0-	48 B	-86199	6	1	42	2	Y	-0-					16
12	0	N	25	-0-	25 B	-86174	3	1	22	2	Y	-0-	4	7			12
01	31	N	46	-0-	15 B	-86159	1	1	45	2	Y	-0-					12
02	28	N	17	-0-	-11 B	-86159	2	1	15	2	Y	-0-					12
03	31	N	21	-0-	-10 B	-86159	2	1	19	2	Y	-0-					12

GRUY, DAGMAR WELL #: 20 RRCID -> 235499 COMPL. DATE 02/09/2010 TOTAL DEPTH 8750 PERF. 7904 - 8490

10	DLQ G-10		-0-	-0-	-0- B	-8748					Y	-0-					1
11	T. A.		-0-	-0-	-0- B	-8748					Y	-0-					1
12	T. A.		-0-	-0-	-0- B	-8748					Y	-0-					1
01	T. A.		-0-	-0-	-0- B	-8748					Y	-0-					1
02	T. A.		-0-	-0-	-0- B	-8748					Y	-0-					1
03	T. A.		-0-	-0-	-0- B	-8748					Y	-0-					1

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GONZALEZ, F. GU WELL #: 4 RRCID -> 237402 COMPL. DATE 05/02/2008 TOTAL DEPTH 9000 PERF. 7970 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8

GRUY, DAGMAR WELL #: 21 RRCID -> 241765 COMPL. DATE 07/30/2008 TOTAL DEPTH 8752 PERF. 7892 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					1

GRUY, DAGMAR WELL #: 28H RRCID -> 242975 COMPL. DATE N/A TOTAL DEPTH 9492 PERF. 9193 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	812	-0-	812	B	812	101 14	1 9	697	2	Y	13	10	1			4
11	1544	N	732	-0-	-812	B	-0-	94 17	1 9	621	2	Y	15	15	1			4
12	591	N	591	-0-	-0-	B	-0-	71 14	1 9	506	2	Y	13	16	1			1
01	651	N	558	-0-	-93	B	-0-	9 15	1 9	534	2	Y	14	8	1			7
02	638	N	638	-0-	-0-	B	-0-	63 13	1 9	562	2	Y	12	19	1			-0-
03	589	N	365	-0-	-224	B	-0-	36 7	1 9	322	2	Y	6	5	1			1

GRUY, DAGMAR WELL #: 26H RRCID -> 245001 COMPL. DATE 01/02/2009 TOTAL DEPTH 9472 PERF. 9305 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1409	-0-	1409	B	1409	175 26	1 9	1208	2	Y	24	17	1			7
11	2712	X	1303	-0-	-1409	B	-0-	167 28	1 9	1108	2	Y	25	26	1			6
12	1541	N	1541	-0-	-0-	B	-0-	185 35	1 9	1321	2	Y	32	36	1			2
01	1116	N	1103	-0-	-13	B	-0-	18 32	1 9	1053	2	Y	29	16	1			15
02	1020	N	1020	-0-	-0-	B	-0-	101 21	1 9	898	2	Y	19	31	1			3
03	1116	N	911	-0-	-205	B	-0-	90 18	1 9	803	2	Y	16	13	1			6

GRUY, DAGMAR WELL #: 1ST RRCID -> 249056 COMPL. DATE 07/30/2006 TOTAL DEPTH 15300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 19H RRCID -> 253002 COMPL. DATE 05/07/2010 TOTAL DEPTH 9468 PERF.10377 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3471	-0-	3471 B	3471	440	1	3031	2	Y	-0-					8
11	6758	X	3287	-0-	-3471 B	-0-	431	1	2856	2	Y	-0-					8
12	3683	X	3683	-0-	-0- B	-0-	453	1	3230	2	Y	-0-	2	7			6
01	3627	X	3388	-0-	-239 B	-0-	56	1	3329	2	Y	3					9
							3	9									
02	3276	X	3153	-0-	-123 B	-0-	319	1	2834	2	Y	-0-					9
03	3689	X	3559	-0-	-130 B	-0-	359	1	3200	2	Y	-0-					9

GRUY, DAGMAR WELL #: 39H RRCID -> 256531 COMPL. DATE 06/04/2010 TOTAL DEPTH 9376 PERF. 9629 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		803	-0-	803 B	803	102	1	701	2	Y	-0-					2
11	1544	N	741	-0-	-803 B	-0-	97	1	644	2	Y	-0-					2
12	718	N	718	-0-	-0- B	-0-	88	1	630	2	Y	-0-	1	7			1
01	806	N	649	-0-	-157 B	-0-	11	1	637	2	Y	1					2
							1	9									
02	700	N	557	-0-	-143 B	-0-	56	1	501	2	Y	-0-					2
*03	752	N	752	-0-	-0- B	-0-	76	1	676	2	Y	-0-					2

GRUY, DAGMAR WELL #: 29H RRCID -> 256725 COMPL. DATE 06/02/2010 TOTAL DEPTH 9418 PERF. 9053 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					15
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					15
12	0	X	-0-	-0-	-0- B	-0-					Y	1	10	1			6
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					6
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					6

GRUY, DAGMAR WELL #: 40H RRCID -> 257129 COMPL. DATE 08/05/2010 TOTAL DEPTH 9520 PERF. 9900 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		952	-0-	952 B	952	118	1	815	2	Y	17	12	1			5
							19	9									
11	1858	N	906	-0-	-952 B	-0-	116	1	771	2	Y	17	18	1			4
							19	9									
12	886	N	886	-0-	-0- B	-0-	106	1	760	2	Y	18	21	1			1
							20	9									
01	961	N	797	-0-	-164 B	-0-	13	1	761	2	Y	21	12	1			10
							23	9									
02	840	N	732	-0-	-108 B	-0-	73	1	645	2	Y	13	22	1			1
							14	9									
03	899	N	885	-0-	-14 B	-0-	87	1	780	2	Y	16	12	1			5
							18	9									

GRUY, DAGMAR WELL #: 41H RRCID -> 257164 COMPL. DATE 08/07/2010 TOTAL DEPTH 9498 PERF.10123 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	N	2427	-0-	-0- B	-0-	302	1	2080	2	N	41	29	1			13
							45	9									
11	1175	N	1175	-0-	-0- B	-0-	151	1	999	2	N	23	24	1			12
							25	9									
12	651	N	651	-0-	-0- B	-0-	78	1	559	2	N	13	17	1			8
							14	9									
01	1889	N	1889	-0-	-0- B	-0-	31	1	1802	2	N	51	28	1			31
							56	9									
02	1746	N	1746	-0-	-0- B	-0-	173	1	1538	2	N	32	54	1			9
							35	9									
*03	854	N	854	-0-	-0- B	-0-	84	1	752	2	N	16	12	1			13
							18	9									

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC 916954
PEAL RANCH WELL #: 3 RRCID -> 201324 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8032 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0- B	-0-	31	1	461	2	N	6					167
							7	9									
11	390	N	357	-0-	-33 B	-0-	28	1	327	2	N	2	7	1			162
							2	9									
12	434	N	419	-0-	-15 B	-0-	29	1	386	2	N	4	7	1			159
							4	9									
01	496	N	433	-0-	-63 B	-0-	27	1	402	2	N	4					163
							4	9									
02	336	N	268	-0-	-68 B	-0-	18	1	235	2	N	14					177
							15	9									
*03	459	N	459	-0-	-0- B	-0-	29	1	422	2	N	7	7	1			177
							8	9									

PEAL RANCH WELL #: 2 RRCID -> 201429 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 8000 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	134	-0-	-83 B	-638	8	1	119	2	N	6					140
							7	9									
11	180	N	140	-0-	-40 B	-638	11	1	127	2	N	2	5	1			137
							2	9									
12	186	N	169	-0-	-17 B	-638	12	1	154	2	N	3	5	1			135
							3	9									
01	124	N	177	-0-	53 B	-585	11	1	162	2	N	4					139
							4	9									
02	140	N	73	-0-	-67 B	-585	5	1	65	2	N	3					142
							3	9									
03	155	N	114	-0-	-41 B	-585	7	1	101	2	N	5	6	1			141
							6	9									

PEAL RANCH WELL #: 5 RRCID -> 202605 COMPL. DATE N/A TOTAL DEPTH 8624 PERF. 8044 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-1507					N	-0-					67
11	14B2	EXT	-0-	-0-	-0- B	-1507					N	-0-					67
12	14B2	EXT	-0-	-0-	-0- B	-1507					N	-0-					67
01	14B2	EXT	-0-	-0-	-0- B	-1507					N	-0-					67
02	14B2	EXT	-0-	-0-	-0- B	-1507					N	-0-					67
03	14B2	EXT	-0-	-0-	-0- B	-1507					N	-0-					67

PEAL RANCH WELL #: 6 RRCID -> 203152 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7965 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-12582					N	-0-					175
11	14B2	EXT	-0-	-0-	-0- B	-12582					N	-0-					175
12	14B2	EXT	-0-	-0-	-0- B	-12582					N	-0-					175
01	14B2	EXT	-0-	-0-	-0- B	-12582					N	-0-					175
02	14B2	EXT	-0-	-0-	-0- B	-12582					N	-0-					175
03	14B2	EXT	-0-	-0-	-0- B	-12582					N	-0-					175

PETERS RANCH WELL #: 1 RRCID -> 204320 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7900 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-1736					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-1736					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-1736					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-1736					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-1736					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-1736					N	-0-					-0-

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

PETERS RANCH WELL #: 2 RRCID -> 207097 COMPL. DATE 01/10/2005 TOTAL DEPTH 8800 PERF. 8024 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	6					147
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	1					148

PEAL RANCH WELL #: 7 RRCID -> 209771 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7970 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	24					32
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	4					36
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36

PEAL, J B WELL #: 1 RRCID -> 210368 COMPL. DATE 03/20/2014 TOTAL DEPTH 9950 PERF. 8195 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3012	-0-	-1638 B	-0-	188	1	2824	2	N	-0-					57
11	4500	X	2137	-0-	-2363 B	-0-	168	1	1969	2	N	-0-					57
12	4650	X	994	-0-	-3656 B	-0-	70	1	924	2	N	-0-					57
01	3844	X	1777	-0-	-2067 B	-0-	114	1	1663	2	N	-0-					57
02	3472	X	2998	-0-	-474 B	-0-	207	1	2778	2	N	12					69
							13	9									
03	3007	X	2706	-0-	-301 B	-0-	162	1	2368	2	N	160					229
							176	9									

PEAL RANCH WELL #: 10 RRCID -> 219648 COMPL. DATE 05/01/2006 TOTAL DEPTH 9500 PERF. 7776 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1538	-0-	-322 B	-0-	96	1	1439	2	N	3					28
							3	9									
11	2321	N	2321	-0-	-0- B	-0-	182	1	2138	2	N	1	7	1			22
							1	9									
12	2710	N	2710	-0-	-0- B	-0-	190	1	2518	2	N	2	6	1			18
							2	9									
01	2637	N	2637	-0-	-0- B	-0-	168	1	2467	2	N	2					20
							2	9									
02	2016	N	1752	-0-	-264 B	-0-	121	1	1622	2	N	8					28
							9	9									
03	2232	N	2163	-0-	-69 B	-0-	139	1	2020	2	N	4	4	1			28
							4	9									

PEAL RANCH WELL #: 11 RRCID -> 221729 COMPL. DATE 07/24/2006 TOTAL DEPTH 9000 PERF. 8275 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-7681					N	-0-					15
11	14B2	EXT	-0-	-0-	-0- B	-7681					N	-0-					15
12	14B2	EXT	-0-	-0-	-0- B	-7681					N	-0-					15
01	14B2	EXT	-0-	-0-	-0- B	-7681					N	-0-					15
02	14B2	EXT	-0-	-0-	-0- B	-7681					N	-0-					15
03	14B2	EXT	-0-	-0-	-0- B	-7681					N	-0-					15

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
PEAL RANCH WELL #: 13 RRCID -> 223235 COMPL. DATE 10/04/2006 TOTAL DEPTH 9050 PERF. 7690 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4711	-0-	-311	B	-0-	289	1	4348	2	N	67					201
								74	9									
11	4860	X	3293	-0-	-1567	B	-0-	256	1	3008	2	N	26	68	1			159
								29	9									
12	4681	X	3536	-0-	-1145	B	-0-	245	1	3254	2	N	34	69	1			124
								37	9									
01	5111	X	5111	-0-	-0-	B	-0-	323	1	4735	2	N	48					172
								53	9									
02	4256	X	2360	-0-	-1896	B	-0-	161	1	2155	2	N	40					212
								44	9									
*03	4947	X	4947	-0-	-0-	B	-0-	313	1	4569	2	N	59	71	1			200
								65	9									

PEAL RANCH WELL #: 12 RRCID -> 227246 COMPL. DATE 08/21/2006 TOTAL DEPTH 9000 PERF. 8302 - 8306

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					8

PEAL RANCH WELL #: 14 RRCID -> 229034 COMPL. DATE 07/25/2007 TOTAL DEPTH 9035 PERF. 7720 - 8170

10	4557	X	4443	-0-	-114	B	-0-	273	1	4096	2	N	67					200
								74	9									
11	4410	X	3216	-0-	-1194	B	-0-	250	1	2938	2	N	25	65	1			160
								28	9									
12	4280	X	4280	-0-	-0-	B	-0-	297	1	3944	2	N	35	68	1			127
								39	9									
01	4371	X	4085	-0-	-286	B	-0-	258	1	3774	2	N	48					175
								53	9									
02	4004	X	2759	-0-	-1245	B	-0-	188	1	2527	2	N	40					215
								44	9									
03	4433	X	4133	-0-	-300	B	-0-	261	1	3805	2	N	61	72	1			204
								67	9									

FROST BANK/PEAL RANCH UNIT WELL #: 1 RRCID -> 230687 COMPL. DATE 09/11/2007 TOTAL DEPTH 8950 PERF. 7991 - 8236

10	2418	N	2391	-0-	-27	B	-0-	149	1	2235	2	N	6					111
								7	9									
11	2100	N	2062	-0-	-38	B	-0-	162	1	1898	2	N	2	12	1			101
								2	9									
12	2405	N	2405	-0-	-0-	B	-0-	168	1	2233	2	N	4	11	1			94
								4	9									
01	2435	N	2435	-0-	-0-	B	-0-	155	1	2276	2	N	4					98
								4	9									
02	1932	N	1760	-0-	-172	B	-0-	121	1	1617	2	N	20					118
								22	9									
03	2418	N	2348	-0-	-70	B	-0-	150	1	2190	2	N	7	7	1			118
								8	9									

LOPEZ RANCH (CONSOLIDATED) 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ANDERSON OIL LTD. 022499
SCOTT & HOPPER WELL #: 1 RRCID -> 199341 COMPL. DATE 08/14/2003 TOTAL DEPTH 10393 PERF. 8812 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	677	1	20	2	N	3					30
							3	9									
11	930	N	-0-	-0-	-930	-0-					N	-0-					30
12	589	N	-0-	-0-	-589	-0-					N	-0-					30
01	713	N	-0-	-0-	-713	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

SCOTT & HOPPER WELL #: 2 RRCID -> 208804 COMPL. DATE 03/16/2005 TOTAL DEPTH 9751 PERF. 8864 - 8904

10	737	N	737	-0-	-0-	-0-	711	1	20	2	N	5					117
							6	9									
11	540	N	-0-	-0-	-540	-0-					N	2					119
12	651	N	3	-0-	-648	-0-	3	2			N	-0-					119
01	744	N	59	-0-	-685	-0-	56	2	3	9	N	3					122
02	0	N	-0-	-0-	-0-	-0-					N	10					132
03	0	N	-0-	-0-	-0-	-0-					N	8					140

BESCO OPERATING, L.P. 068208
LIPS, BARBARA "C" (ECR) WELL #: 7 RRCID -> 143027 COMPL. DATE 01/06/1993 TOTAL DEPTH 12700 PERF. 9817 - 12200

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17

LIPS, BARBARA "C" (ECR) WELL #: 8 RRCID -> 146535 COMPL. DATE 12/20/1993 TOTAL DEPTH 12690 PERF.10264 - 11055

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					37
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					37
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					37
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					37
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					37
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					37

BARBARA LIPS GAS UNIT WELL #: 2 RRCID -> 147263 COMPL. DATE 12/29/1993 TOTAL DEPTH 12148 PERF.10356 - 11082

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBARA LIPS GAS UNIT WELL #: 3 RRCID -> 148434 COMPL. DATE 01/28/1994 TOTAL DEPTH 18000 PERF. 9712 - 11385

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. //CONT.// 068208
BARBARA LIPS GAS UNIT WELL #: 5 RRCID -> 154311 COMPL. DATE N/A TOTAL DEPTH 10950 PERF. 9810 - 10616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BARBARA LIPS GAS UNIT WELL #: 4 RRCID -> 156299 COMPL. DATE 01/16/1995 TOTAL DEPTH 11704 PERF.10220 - 11572

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			17

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 1D RRCID -> 159812 COMPL. DATE 05/20/1996 TOTAL DEPTH 5900 PERF. 5070 - 5756

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARBARA LIPS GAS UNIT WELL #: 6 RRCID -> 160202 COMPL. DATE 09/12/1996 TOTAL DEPTH 10100 PERF. 9658 - 9722

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			20
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			20
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			20
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			20
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			20
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			20

EL COYOTE "C" WELL #: 15 RRCID -> 160275 COMPL. DATE 01/14/1997 TOTAL DEPTH 10692 PERF. 9800 - 10514

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

BARBARA LIPS GAS UNIT WELL #: 7 RRCID -> 170475 COMPL. DATE 07/29/1998 TOTAL DEPTH 9860 PERF. 9682 - 9720

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

BARBARA LIPS GAS UNIT WELL #: 8 RRCID -> 172837 COMPL. DATE 10/27/1998 TOTAL DEPTH 10473 PERF.10288 - 10366

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
D90 ENERGY, LLC 195797
SCOTT & HOPPER WELL #: 1 RRCID -> 070596 COMPL. DATE 03/30/1976 TOTAL DEPTH 11067 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 12/02/2019

SCOTT & HOPPER WELL #: 4 RRCID -> 213616 COMPL. DATE 09/16/2005 TOTAL DEPTH 9725 PERF. 9090 - 9112

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82

SCOTT & HOPPER WELL #: 3 RRCID -> 242257 COMPL. DATE 06/14/2008 TOTAL DEPTH 10400 PERF. 9104 - 9126

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FIRSTRIKE ENERGY CORPORATION 269066
GLORIA LOPEZ WELL #: 1 RRCID -> 280268 COMPL. DATE 03/10/2016 TOTAL DEPTH 13800 PERF.13208 - 13438

10	9114	X	7516	-0-	-1598	-0-	6736	2	780	9	N	709	805	1				28
11	8820	X	6895	-0-	-1925	-0-	6086	2	809	9	N	735	723	1				40
12	7905	X	7276	-0-	-629	-0-	6425	2	851	9	N	774	535	1				279
01	8275	X	8275	-0-	-0-	-0-	7477	2	798	9	N	725	727	1				277
02	6832	X	6437	-0-	-395	-0-	5891	2	546	9	N	496	469	1				304
*03	7637	X	7637	-0-	-0-	-0-	6882	2	755	9	N	686	739	1				251

GLORIA LOPEZ WELL #: 2 RRCID -> 282310 COMPL. DATE 04/08/2017 TOTAL DEPTH 13800 PERF.13135 - 13460

10	14074	X	12458	-0-	-1616	-0-	11676	2	782	9	N	711	868	1				249
11	13620	X	11913	-0-	-1707	-0-	11173	2	740	9	N	673	747	1				175
12	13733	X	11548	-0-	-2185	-0-	10841	2	707	9	N	643	556	1				262
01	13733	X	10743	-0-	-2990	-0-	9951	2	792	9	N	720	730	1				252
02	11732	X	8544	-0-	-3188	-0-	7875	2	669	9	N	608	488	1				372
03	12462	X	10546	-0-	-1916	-0-	9813	2	733	9	N	666	729	1				309

GALILEE OIL INVESTMENTS LLC 293117
LONGORIA, LISANDRO ETAL GAS UNIT WELL #: 5 RRCID -> 112164 COMPL. DATE 07/10/1984 TOTAL DEPTH 12689 PERF.10384 - 10520

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
LONGORIA, LISANDRO ETAL GAS UNIT WELL #: 3 RRCID -> 112176 COMPL. DATE 07/18/1996 TOTAL DEPTH 12630 PERF. 9930 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					11
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					11
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					11

LOPEZ, HECTOR WELL #: 2 RRCID -> 121773 COMPL. DATE 06/26/1986 TOTAL DEPTH 12366 PERF.10562 - 10620

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LONGORIA, OCTAVIO ET AL G.U. WELL #: 2 RRCID -> 132051 COMPL. DATE 05/05/1997 TOTAL DEPTH 12697 PERF.10120 - 10125

10	T. A.		-0-	-0-	-0-	269					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	269					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	269					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	269					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	269					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	269					Y	NO RPT					-0-

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 7 RRCID -> 146950 COMPL. DATE N/A TOTAL DEPTH 11340 PERF. 9854 - 10472

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					1
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					1
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					1

PEREZ WELL #: 1 RRCID -> 150073 COMPL. DATE 05/16/1994 TOTAL DEPTH 11400 PERF.10310 - 10340

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 8 RRCID -> 159930 COMPL. DATE 07/12/1996 TOTAL DEPTH 10799 PERF.10320 - 10500

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					1
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					1
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					1

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 9 RRCID -> 169606 COMPL. DATE 05/07/1998 TOTAL DEPTH 11966 PERF.10816 - 10858

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
LONGORIA, OCTAVIO ET AL WELL #: 7 RRCID -> 170870 COMPL. DATE 07/22/1998 TOTAL DEPTH 11710 PERF.10818 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O. LONGORIA WELL #: 4 RRCID -> 171950 COMPL. DATE 12/11/1998 TOTAL DEPTH 10700 PERF.10453 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2468					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2468					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2468					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	2468					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2468					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2468					Y	NO RPT					-0-

L. LONGORIA ET AL GAS UNIT WELL #: 12 RRCID -> 177458 COMPL. DATE 03/06/2000 TOTAL DEPTH 10700 PERF.10484 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.LONGORIA WELL #: 11ST RRCID -> 178610 COMPL. DATE 07/29/2001 TOTAL DEPTH 10750 PERF.10880 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 13 RRCID -> 186884 COMPL. DATE 11/24/2001 TOTAL DEPTH 10700 PERF. 9850 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
SKIPPER WELL #: 2 RRCID -> 222996 COMPL. DATE N/A TOTAL DEPTH 9663 PERF. 9206 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	X	87	-0-	-0-	-0-	87	2			N	-0-					95
11	60	X	-0-	-0-	-60	-0-					N	-0-					95
12	0	X	-0-	-0-	-0-	-0-					N	-0-					95
01	269	X	269	-0-	-0-	-0-	269	2			N	-0-					95
02	3899	X	3899	-0-	-0-	-0-	3855	2	44	9	N	40					135
*03	2461	X	2461	-0-	-0-	-0-	2420	2	41	9	N	37					172

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
SKIPPER WELL #: 1 RRCID -> 225202 COMPL. DATE 01/26/2007 TOTAL DEPTH 10034 PERF. 9336 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKIPPER WELL #: 4 RRCID -> 230772 COMPL. DATE 06/11/2007 TOTAL DEPTH 10505 PERF. 9727 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKIPPER WELL #: 3 RRCID -> 233967 COMPL. DATE N/A TOTAL DEPTH 9820 PERF. 8254 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	747	-0-	-276	-0-	747	2			N	-0-					132
11	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					132
12	1147	N	1000	-0-	-147	-0-	1000	2			N	-0-					132
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					132
02	1148	N	375	-0-	-773	-0-	375	2			N	-0-					132
*03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					132

SKIPPER WELL #: 6 RRCID -> 241985 COMPL. DATE 07/16/2008 TOTAL DEPTH 11510 PERF. 9370 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MARTINEZ G.U. WELL #: 1 RRCID -> 245527 COMPL. DATE 01/05/2009 TOTAL DEPTH 11570 PERF.10194 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

MERIT ENERGY COMPANY 561136
LOPEZ, H. WELL #: 1 RRCID -> 240990 COMPL. DATE 01/31/2008 TOTAL DEPTH 11705 PERF.10164 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2214	-0-	-359	-0-	150 113	1 9	1951	2	N	103					195
11	2040	N	1610	-0-	-430	-0-	86 96	1 9	1428	2	N	87	179	1			103
12	1736	N	1364	-0-	-372	-0-	67 111	1 9	1186	2	N	101					204
01	2201	N	1999	-0-	-202	-0-	181 94	1 9	1724	2	N	85	184	1			105
02	1512	N	1169	-0-	-343	-0-	154 54	1 9	961	2	N	49					154
03	1364	N	242	-0-	-1122	-0-	20 69	1 9	153	2	N	63					217

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
LOPEZ, H. WELL #: 2 RRCID -> 242334 COMPL. DATE 11/08/2008 TOTAL DEPTH 11530 PERF.10566 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1054	-0-	-589	-0-	70 75	1 9	909	2	N	68					272
11	1830	N	-0-	-0-	-1830	-0-					N	8	179	1			101
12	1829	N	-0-	-0-	-1829	-0-					N	-0-	62	1			39
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

LOPEZ, H. WELL #: 3 RRCID -> 247316 COMPL. DATE 03/09/2009 TOTAL DEPTH 11600 PERF.10701 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, H. WELL #: 4 RRCID -> 251217 COMPL. DATE 07/05/2009 TOTAL DEPTH 11409 PERF.10237 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3013	X	3013	-0-	-0-	-0-	204 144	1 9	2665	2	N	131					160
11	2801	X	2801	-0-	-0-	-0-	154 87	1 9	2560	2	N	79	182	1			57
12	2883	X	2795	-0-	-88	-0-	143 110	1 9	2542	2	N	100					157
01	2883	X	2622	-0-	-261	-0-	238 117	1 9	2267	2	N	106	180	1			83
02	2604	X	2544	-0-	-60	-0-	336 105	1 9	2103	2	N	95					178
03	2883	X	2581	-0-	-302	-0-	288 114	1 9	2179	2	N	104	180	1			102

LOPEZ, H. WELL #: 5 RRCID -> 253094 COMPL. DATE 11/13/2009 TOTAL DEPTH 11406 PERF.10831 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1428	N	1428	-0-	-0-	-0-	98 57	1 9	1273	2	N	52					109
11	1290	N	1231	-0-	-59	-0-	67 46	1 9	1118	2	N	42					151
12	1333	N	820	-0-	-513	-0-	43 7	1 9	770	2	N	6					157
01	1333	N	314	-0-	-1019	-0-	29 9	1 9	276	2	N	8					165
02	1148	N	21	-0-	-1127	-0-	3	1	18	2	N	-0-					165
03	806	N	51	-0-	-755	-0-	6	1	45	2	N	-0-					165

LOPEZ, H. WELL #: RRCID -> 255447 COMPL. DATE 03/25/2010 TOTAL DEPTH 11115 PERF.10526 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46

WORKED OVER ANOTHER ZONE.. 10/16/2018

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136

LOPEZ, H. WELL #: 7 RRCID -> 256388 COMPL. DATE 08/13/2010 TOTAL DEPTH 11300 PERF.10888 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

LOPEZ, H. WELL #: 8 RRCID -> 257989 COMPL. DATE 10/28/2010 TOTAL DEPTH 11260 PERF.10511 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, H. WELL #: 9 RRCID -> 265953 COMPL. DATE 08/13/2014 TOTAL DEPTH 11803 PERF.10474 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	-0-	-0-	-10943	-0-					Y	112	124	1			51
11	10590	X	-0-	-0-	-10590	-0-					Y	124	119	1			56
12	10850	X	-0-	-0-	-10850	-0-					Y	-0-	56	1			-0-
01	7843	X	-0-	-0-	-7843	-0-					Y	-0-					-0-
02	532	X	-0-	-0-	-532	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 10 RRCID -> 265954 COMPL. DATE 11/16/2012 TOTAL DEPTH 11890 PERF.10630 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, H. WELL #: 11 RRCID -> 270281 COMPL. DATE 05/22/2013 TOTAL DEPTH 11427 PERF.10538 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	10039	-0-	-3229	-0-	694	1	9060	2	Y	259	286	1			118
							285	9									
11	13188	X	13188	-0-	-0-	-0-	732	1	12145	2	Y	283	273	1			128
							311	9									
12	16719	X	16719	-0-	-0-	-0-	864	1	15372	2	Y	439	403	1			164
							483	9									
01	12586	X	10956	-0-	-1630	-0-	998	1	9490	2	Y	425	361	1			228
							468	9									
02	12152	X	5992	-0-	-6160	-0-	790	1	4938	2	Y	240	242	1			226
							264	9									
03	13454	X	-0-	-0-	-13454	-0-					Y	156	244	1			138

LOPEZ, H. WELL #: 12 RRCID -> 270285 COMPL. DATE 05/29/2013 TOTAL DEPTH 11770 PERF.11070 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
LOPEZ, H. WELL #: 13 RRCID -> 271189 COMPL. DATE 11/20/2013 TOTAL DEPTH 12050 PERF.10690 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 14 RRCID -> 272979 COMPL. DATE 05/24/2014 TOTAL DEPTH 11987 PERF.10594 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	12922	-0-	-408	-0-	909 149	1 9	11864	2	Y	135	149	1			61
11	12900	X	12278	-0-	-622	-0-	688 163	1 9	11427	2	Y	148	142	1			67
12	13206	X	12231	-0-	-975	-0-	638 250	1 9	11343	2	Y	227	209	1			85
01	13206	X	11517	-0-	-1689	-0-	1073 243	1 9	10201	2	Y	221	188	1			118
02	11928	X	11199	-0-	-729	-0-	1525 138	1 9	9536	2	Y	125	126	1			117
03	12927	X	11439	-0-	-1488	-0-	1318 128	1 9	9993	2	Y	116	131	1			102

LOPEZ, H. WELL #: 16 RRCID -> 274763 COMPL. DATE 06/16/2014 TOTAL DEPTH 12119 PERF.10686 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 15 RRCID -> 275432 COMPL. DATE 10/08/2014 TOTAL DEPTH 11900 PERF.10520 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, H. WELL #: 6 RRCID -> 285161 COMPL. DATE 07/16/2018 TOTAL DEPTH 11115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
SOUTH LEEVILLE, LLC 802612
GLORIA G. LOPEZ WELL #: 1 RRCID -> 277700 COMPL. DATE 07/07/2015 TOTAL DEPTH 12400 PERF.10900 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					190
11	0	X	-0-	-0-	-0-	-0-					N	-0-					190
12	0	X	-0-	-0-	-0-	-0-					N	-0-					190
01	0	X	-0-	-0-	-0-	-0-					N	-0-					190
02	0	X	-0-	-0-	-0-	-0-					N	-0-					190
*03	7981	X	7981	-0-	-0-	-0-	144	1	7525	2	N	284					474
							312	9									

GLICK RANCH WELL #: L 1 RRCID -> 279142 COMPL. DATE 01/07/2016 TOTAL DEPTH 11900 PERF.10680 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					171
11	0	X	-0-	-0-	-0-	-0-					N	-0-					171
12	0	X	-0-	-0-	-0-	-0-					N	-0-					171
01	0	X	-0-	-0-	-0-	-0-					N	-0-					171
02	0	X	-0-	-0-	-0-	-0-					N	-0-					171
*03	2625	X	2625	-0-	-0-	-0-	24	1	2569	2	N	29					200
							32	9									

GLORIA G. LOPEZ WELL #: 2 RRCID -> 279600 COMPL. DATE 02/01/2016 TOTAL DEPTH 11400 PERF.10592 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					162
11	0	X	-0-	-0-	-0-	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	X	-0-	-0-	-0-	-0-					N	-0-					162
02	0	X	-0-	-0-	-0-	-0-					N	-0-					162
*03	3273	X	3273	-0-	-0-	-0-	29	1	3016	2	N	207					369
							228	9									

VAQUERO OPERATING 882776
SCOTT & HOPPER 'A' WELL #: 2 RRCID -> 193837 COMPL. DATE 08/01/2008 TOTAL DEPTH 10483 PERF. 8912 - 9090

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPEZ RANCH (VKSBG 10900 S) 54895 681 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BESCO OPERATING, L.P. 068208
LONGORIA, O. ET AL GAS UNIT WELL #: 1D RRCID -> 105558 COMPL. DATE 09/10/1982 TOTAL DEPTH 5000 PERF. 4830 - 4216

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPEZ RANCH (VKSBG 12250) 54895 700 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BESCO OPERATING, L.P. 068208
LIPS, BARBARA "B" (ECR) WELL #: 3 RRCID -> 095389 COMPL. DATE 03/28/1996 TOTAL DEPTH 13810 PERF.11679 - 11696

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

LOS INDIOS (D) 54955 058 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
HILL, J. H. ET AL WELL #: 2 RRCID -> 146475 COMPL. DATE 06/21/1993 TOTAL DEPTH 16900 PERF. 5884 - 5896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

GOLDSTON, W.L. ET AL WELL #: 29 F RRCID -> 190599 COMPL. DATE 02/16/1998 TOTAL DEPTH 7512 PERF. 5275 - 5896

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LOS INDIOS (E) 54955 116 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 42 F RRCID -> 140049 COMPL. DATE 08/20/1990 TOTAL DEPTH 7200 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOS INDIOS (F) 54955 174 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 42 D RRCID -> 144278 COMPL. DATE 01/02/1993 TOTAL DEPTH 7200 PERF. 5959 - 5964

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOS INDIOS (F-2) 54955 232 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 43 F RRCID -> 140466 COMPL. DATE 08/28/1991 TOTAL DEPTH 7300 PERF. 6006 - 6034

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOS INDIOS (H) 54955 295 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 26 F RRCID -> 135600 COMPL. DATE 05/28/1990 TOTAL DEPTH 7512 PERF. 6304 - 6321

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOS INDIOS (K) 54955 406 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 45 F RRCID -> 137951 COMPL. DATE 07/25/1990 TOTAL DEPTH 7300 PERF. 6749 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (L) 54955 464 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 30 RRCID -> 137422 COMPL. DATE 10/07/1996 TOTAL DEPTH 7512 PERF. 6760 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDSTON, W.L. ET AL WELL #: 48-D RRCID -> 153413 COMPL. DATE 01/20/1995 TOTAL DEPTH 7300 PERF. 6767 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (L. VICKSBURG BB) 54955 480 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBEN WELL #: 6 RRCID -> 226484 COMPL. DATE 09/22/2006 TOTAL DEPTH 13485 PERF.13404 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1692	-0-	-447	-0-	1692	2			Y	-0-					7
11	1950	N	1589	-0-	-361	-0-	1589	2			Y	-0-					7
12	1922	N	1600	-0-	-322	-0-	1600	2			Y	-0-					7
01	1705	N	1673	-0-	-32	-0-	1673	2			Y	-0-					7
02	1484	N	1421	-0-	-63	-0-	1421	2			Y	-0-					7
03	1612	N	1511	-0-	-101	-0-	1511	2			Y	-0-					7

LOS INDIOS (M) 54955 522 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 26 D RRCID -> 132624 COMPL. DATE 10/04/1989 TOTAL DEPTH 7512 PERF. 6792 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
12	186	N	113	-0-	-73	-0-	107	2	6	9	N	5	2	1			3
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					3
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					3
*03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					3

LOS INDIOS (M) //CONT.// 54955 522 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GOLDSTON, W.L. ET AL WELL #: 28 F RRCID -> 133154 COMPL. DATE 12/04/1989 TOTAL DEPTH 7512 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (0) 54955 650 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 28 D RRCID -> 133151 COMPL. DATE 12/04/1989 TOTAL DEPTH 7512 PERF. 7118 - 7126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDSTON, W. L. ET AL WELL #: 45 D RRCID -> 138357 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 7070 - 7080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (UF-50) 54955 696 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 32 D RRCID -> 140473 COMPL. DATE 08/29/1991 TOTAL DEPTH 6550 PERF. 4206 - 4210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDSTON, W. L. ET AL WELL #: 39 D RRCID -> 160053 COMPL. DATE 09/03/1996 TOTAL DEPTH 7739 PERF. 4124 - 4134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
*02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
*03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10

GOLDSTON, W. L. ET AL WELL #: 47 D RRCID -> 165221 COMPL. DATE 10/04/1997 TOTAL DEPTH 6850 PERF. 4302 - 4317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS INDIOS (UF-90) 54955 754 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 43 D RRCID -> 144279 COMPL. DATE 10/07/1996 TOTAL DEPTH 7300 PERF. 4317 - 4363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS (VICKSBURG CONS.) 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBEN WELL #: 4 RRCID -> 199168 COMPL. DATE N/A TOTAL DEPTH 16186 PERF.10785 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	788	-0-	-390	-0-	779	2	9	9	Y	8					68
11	1110	N	1073	-0-	-37	-0-	1071	2	2	9	Y	2					70
12	1116	N	1011	-0-	-105	-0-	1008	2	3	9	Y	3					73
01	1111	N	1111	-0-	-0-	-0-	1019	2	92	9	Y	84					157
02	1008	N	901	-0-	-107	-0-	901	2			Y	-0-					157
*03	1023	N	958	-0-	-65	-0-	946	2	12	9	Y	11					168

SCHALEBEN WELL #: 7 RRCID -> 208792 COMPL. DATE 04/04/2005 TOTAL DEPTH 5007 PERF. 4144 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

NEUHAUS, V. F. PROPERTIES, INC. 605917
SCHALEBEN, HALE, ET AL WELL #: 2 RRCID -> 011578 COMPL. DATE 01/12/1984 TOTAL DEPTH 11520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 19 RRCID -> 121394 COMPL. DATE 02/20/1986 TOTAL DEPTH 14625 PERF.12745 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	X	71	-0-	-0-	-0-	71	2			N	-0-					17
11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					17
12	156	X	156	-0-	-0-	-0-	156	2			N	-0-					17
01	199	X	199	-0-	-0-	-0-	199	2			N	-0-					17
*02	176	X	176	-0-	-0-	-0-	176	2			N	-0-					17
*03	217	X	150	-0-	-67	-0-	150	2			N	-0-					17

SCHALEBEN WELL #: 1 RRCID -> 129129 COMPL. DATE 06/24/1988 TOTAL DEPTH 16169 PERF.13296 - 13459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	870	-0-	-60	-0-	869	2	1	9	N	1					57
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-	5	1			52
12	930	N	731	-0-	-199	-0-	731	2			N	-0-	10	1			42
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					42
*02	812	N	792	-0-	-20	-0-	792	2			N	-0-					42
*03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					42

LOS INDIOS (VICKSBURG CONS.) //CONT.// 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HILL, J.H. ET AL WELL #: 1 RRCID -> 131020 COMPL. DATE 12/31/1988 TOTAL DEPTH 13414 PERF.12840 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	217	2	1	9	Y	1					28
11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-	5	1			23
12	217	N	189	-0-	-28	-0-	189	2			Y	-0-	2	1			21
01	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					21
*02	196	N	176	-0-	-20	-0-	176	2			Y	-0-					21
*03	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					21

GOLDSTON, W.L. WELL #: 23 RRCID -> 133150 COMPL. DATE 08/12/1989 TOTAL DEPTH 14800 PERF.12588 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SCHALEBEN WELL #: 3 RRCID -> 136715 COMPL. DATE 10/02/1996 TOTAL DEPTH 14170 PERF.12332 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	543	-0-	-46	-0-	543	2			N	-0-					38
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					38
12	589	N	442	-0-	-147	-0-	442	2			N	-0-	3	1			35
01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					35
*02	504	N	440	-0-	-64	-0-	440	2			N	-0-					35
*03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					35

GOLDSTON, W. L. ET AL WELL #: 46 RRCID -> 152172 COMPL. DATE 05/07/2014 TOTAL DEPTH 14977 PERF. 9667 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	786	-0-	-175	-0-	785	2	1	9	N	1					54
11	810	N	683	-0-	-127	-0-	683	2			N	-0-					54
12	930	N	506	-0-	-424	-0-	506	2			N	-0-	3	1			51
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					51
*02	728	N	440	-0-	-288	-0-	440	2			N	-0-					51
*03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					51

SOUTHWEST OIL & LAND INC. WELL #: 1 RRCID -> 153302 COMPL. DATE 01/09/1995 TOTAL DEPTH 13500 PERF.12179 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1632	-0-	-383	-0-	1629	2	3	9	Y	3					31
11	1950	X	1850	-0-	-100	-0-	1850	2			Y	-0-	15	1			16
12	1705	X	1437	-0-	-268	-0-	1371	2	66	9	Y	60	64	1			12
01	1864	X	1864	-0-	-0-	-0-	1864	2			Y	-0-					12
*02	1585	X	1585	-0-	-0-	-0-	1585	2			Y	-0-					12
*03	1922	X	1254	-0-	-668	-0-	1253	2	1	9	Y	1					13

SOUTHWEST OIL & LAND INC. WELL #: 2 RRCID -> 157339 COMPL. DATE 02/07/1996 TOTAL DEPTH 13100 PERF.11897 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	869	2	2	9	Y	2					21
11	913	N	913	-0-	-0-	-0-	913	2			Y	-0-	10	1			11
12	837	N	676	-0-	-161	-0-	676	2			Y	-0-	10	1			1
01	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					1
*02	812	X	704	-0-	-108	-0-	704	2			Y	-0-					1
*03	451	X	451	-0-	-0-	-0-	451	2			Y	-0-					1

GOLDSTON, W.L. ET AL WELL #: 49 RRCID -> 164960 COMPL. DATE 05/24/1997 TOTAL DEPTH 14830 PERF.10937 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	478	-0-	-111	-0-	477	2	1	9	N	1					10
11	510	N	436	-0-	-74	-0-	436	2			N	-0-	10	1			-0-
12	589	N	331	-0-	-258	-0-	323	2	8	9	N	7	3	1			4
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					4
*02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					4
*03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					4

LOS INDIOS (VICKSBURG CONS.) //CONT.// 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GOLDSTON WELL #: 52 RRCID -> 167845 COMPL. DATE 04/16/1998 TOTAL DEPTH 14830 PERF.12704 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	423	2	2	9	N	2					12
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-	10	1			2
12	405	N	405	-0-	-0-	-0-	396	2	9	9	N	8	5	1			5
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					5
*02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					5
*03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					5

SWOLI WELL #: 4 RRCID -> 171373 COMPL. DATE 10/26/1998 TOTAL DEPTH 12887 PERF. 9684 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	X	895	-0-	-0-	-0-	893	2	2	9	Y	2					17
11	6721	X	6721	-0-	-0-	-0-	6721	2			Y	-0-	10	1			7
12	5044	X	5044	-0-	-0-	-0-	4978	2	66	9	Y	60	60	1			7
01	4535	X	4535	-0-	-0-	-0-	4535	2			Y	-0-					7
*02	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					7
*03	3720	X	401	-0-	-3319	-0-	401	2			Y	-0-					7

SOUTHWEST OIL & LAND, INC. WELL #: 3 RRCID -> 223395 COMPL. DATE 10/04/2006 TOTAL DEPTH 13250 PERF.10336 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					4
11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					4
12	161	N	161	-0-	-0-	-0-	161	2			Y	-0-	2	1			2
01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					2
*02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					2
*03	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					2

LOS INDIOS (3850 STRAY) 54955 860 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 48 F RRCID -> 172253 COMPL. DATE 11/11/1997 TOTAL DEPTH 7300 PERF. 3493 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21

LOS INDIOS (5100) 54955 870 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. WELL #: 7 RRCID -> 098428 COMPL. DATE 03/04/1982 TOTAL DEPTH 7258 PERF. 5089 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	INJECT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	INJECT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	INJECT		-0-	-0-	-0-	-0-	N	-0-	-0-
*02	INJECT		-0-	-0-	-0-	-0-	N	-0-	-0-
*03	INJECT		-0-	-0-	-0-	-0-	N	-0-	-0-

LOS INDIOS, W. (MF- 51) 54962 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BNR OPERATING, LLC 077577
BEAURLINE (M&S) WELL #: 1 RRCID -> 138012 COMPL. DATE 04/11/1991 TOTAL DEPTH 7512 PERF. 5120 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LOS INDIOS, W. (MF- 51) //CONT.// 54962 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 32 F RRCID -> 133970 COMPL. DATE 02/02/1990 TOTAL DEPTH 6550 PERF. 5112 - 5132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
*02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10
*03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					10

GOLDSTON, W. L. ET AL WELL #: 39 F RRCID -> 136185 COMPL. DATE 07/06/1990 TOTAL DEPTH 7739 PERF. 5294 - 5304

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (MF- 70) 54962 450 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 31 F RRCID -> 165465 COMPL. DATE 10/28/1997 TOTAL DEPTH 7500 PERF. 5336 - 5350

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (MF- 81) 54962 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 6 RRCID -> 181383 COMPL. DATE 03/07/2001 TOTAL DEPTH 7350 PERF. 5250 - 5258

10	14B2 EXT	334	-0-	334	334	334	2			N	-0-					-0-
11	14B DENY	995	-0-	995	1329	995	2			N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	1329					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1329					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1329					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1329					N	-0-					-0-

LOS INDIOS, W. (MF-113) 54962 650 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 35 F RRCID -> 135941 COMPL. DATE 01/31/1997 TOTAL DEPTH 6650 PERF. 5188 - 5760

10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (MF-121) 54962 675 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
BNR OPERATING, LLC 077577
BEAURLINE (M&S) WELL #: 2 RRCID -> 114770 COMPL. DATE 01/22/1985 TOTAL DEPTH 7505 PERF. 5536 - 5544

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (UF-50) 54962 926 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A W WELL #: 2D RRCID -> 160727 COMPL. DATE 01/09/1996 TOTAL DEPTH 7665 PERF. 4190 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAURLINE, A W WELL #: 1 RRCID -> 162807 COMPL. DATE 02/19/1996 TOTAL DEPTH 8623 PERF. 4130 - 4140

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (UF-90) 54962 928 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 2F RRCID -> 114769 COMPL. DATE 01/19/1985 TOTAL DEPTH 7665 PERF. 4391 - 4404

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 47 F RRCID -> 162728 COMPL. DATE 03/19/1997 TOTAL DEPTH 6850 PERF. 4511 - 4535

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS INDIOS, W. (UF-90-2) 54962 929 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 2H RRCID -> 119542 COMPL. DATE 12/18/1985 TOTAL DEPTH 7665 PERF. 4410 - 4426

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 29D RRCID -> 188370 COMPL. DATE 08/30/2001 TOTAL DEPTH 7512 PERF. 4394 - 4408

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (QUEEN CITY) 54976 333 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HAYNES ESTATE WELL #: 2 RRCID -> 011580 COMPL. DATE 08/29/1991 TOTAL DEPTH 8520 PERF. 4018 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					118
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					118
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					118
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					118
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					118
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					118

LOS MOGOTES (LOBO 1) 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
FGG RANCHES WELL #: 1 RRCID -> 174042 COMPL. DATE N/A TOTAL DEPTH 11305 PERF.10759 - 11065

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	24	1	108	2	N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	10	1	44	2	N	-0-					-0-

FGG RANCHES WELL #: 2 RRCID -> 180622 COMPL. DATE N/A TOTAL DEPTH 11307 PERF.10960 - 11102

10	4733	X	4733	-0-	-0-	-0-	725	1	4008	2	N	-0-					-0-
11	4435	X	4435	-0-	-0-	-0-	696	1	3739	2	N	-0-					-0-
12	4531	X	4531	-0-	-0-	-0-	4531	2			N	-0-					-0-
01	3720	X	3152	-0-	-568	-0-	3152	2			N	-0-					-0-
02	4326	X	4326	-0-	-0-	-0-	780	1	3546	2	N	-0-					-0-
*03	4060	X	4060	-0-	-0-	-0-	726	1	3334	2	N	-0-					-0-

MANN, E. E. TRUST ETAL WELL #: 3 RRCID -> 182805 COMPL. DATE 05/09/2001 TOTAL DEPTH 11350 PERF.10990 - 11090

10	DLQ G-10		977	-0-	977	977	150	1	827	2	Y	-0-					-0-
11	1889	N	912	-0-	-977	-0-	143	1	769	2	Y	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
01	992	N	974	-0-	-18	-0-	974	2			Y	-0-					-0-
02	977	N	977	-0-	-0-	-0-	176	1	801	2	Y	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	196	1	899	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
RANCHES, F. G. G. WELL #: 2 RRCID -> 169743 COMPL. DATE 03/27/2002 TOTAL DEPTH 12867 PERF.11072 - 12585

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEEL, BESS WELL #: 4 RRCID -> 170415 COMPL. DATE 07/21/2000 TOTAL DEPTH 12963 PERF.11102 - 11170

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (LOBO 1) //CONT.// 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 67 RRCID -> 187147 COMPL. DATE 05/29/2002 TOTAL DEPTH 13500 PERF. 8369 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 45 RRCID -> 188052 COMPL. DATE 05/16/2002 TOTAL DEPTH 13027 PERF. 8189 - 10864

10	1829	N	1698	-0-	-131	-0-	109	1	1588	2	N	1	2	1			1
							1	9									
11	1710	N	1580	-0-	-130	-0-	95	1	1483	2	N	2	1	1			2
							2	9									
12	1798	N	1687	-0-	-111	-0-	157	1	1529	2	N	1	1	1			2
							1	9									
01	1705	N	1480	-0-	-225	-0-	92	1	1386	2	N	2	2	1			2
							2	9									
02	1484	N	1360	-0-	-124	-0-	91	1	1267	2	N	2	1	1			3
							2	9									
03	1674	N	1527	-0-	-147	-0-	91	1	1434	2	N	2	3	1			2
							2	9									

NEEL, BESS WELL #: 5 RRCID -> 188053 COMPL. DATE 05/22/2002 TOTAL DEPTH 12900 PERF. 8113 - 11992

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
12	62	N	17	-0-	-45	-0-	2	1	15	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CASSIN, E. W. ET AL WELL #: 2 RRCID -> 192326 COMPL. DATE 09/22/2004 TOTAL DEPTH 12360 PERF. 7582 - 12136

10	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-

NEEL, BESS WELL #: 6 RRCID -> 204958 COMPL. DATE 10/31/2004 TOTAL DEPTH 12000 PERF.10748 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (LOBO 1) //CONT.// 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
F. G. G. RANCHES WELL #: 4 RRCID -> 228765 COMPL. DATE 04/16/2007 TOTAL DEPTH 12444 PERF.10434 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1088	-0-	-1764	-0-	70	1 2 9	1016	2	N	2	2	1			1
11	3913	X	3913	-0-	-0-	-0-	236	1 2 9	3675	2	N	2	1	1			2
12	3217	X	3217	-0-	-0-	-0-	299	1 6 9	2912	2	N	5	2	1			5
01	3192	X	3192	-0-	-0-	-0-	198	1 3 9	2991	2	N	3	5	1			3
02	3024	X	1365	-0-	-1659	-0-	91	1 2 9	1272	2	N	2	2	1			3
03	3348	X	2704	-0-	-644	-0-	161	1 1 9	2542	2	N	1	3	1			1

HAYNES, L. WELL #: 177 RRCID -> 228788 COMPL. DATE 07/13/2007 TOTAL DEPTH 11600 PERF.10340 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3687	-0-	587	587	236	1 3 9	3448	2	N	3	3	1			2
11	3000	N	3530	-0-	530	1117	212	1 4 9	3314	2	N	4	2	1			4
12	3100	N	3984	-0-	884	2001	371	1 3 9	3610	2	N	3	3	1			4
01	5642	X	3641	-0-	-2001	-0-	225	1 4 9	3412	2	N	4	5	1			3
02	2599	X	2599	-0-	-0-	-0-	174	1 3 9	2422	2	N	3	2	1			4
*03	3296	X	3296	-0-	-0-	-0-	197	1 3 9	3096	2	N	3	4	1			3

LOS MOGOTES (LOBO 6) 54976 777 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 31 RRCID -> 167995 COMPL. DATE 12/29/1997 TOTAL DEPTH 12300 PERF.11004 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE - CUATRO CATTLE COMPANY WELL #: 1 RRCID -> 196221 COMPL. DATE 04/14/2005 TOTAL DEPTH 13177 PERF. 9227 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	607	-0-	-137	-0-	39	1	568	2	N	-0-	1	1			-0-
11	429	N	429	-0-	-0-	-0-	26	1	403	2	N	-0-					-0-
12	620	N	572	-0-	-48	-0-	53	1 1 9	518	2	N	1					1
01	620	N	611	-0-	-9	-0-	38	1 1 9	572	2	N	1	1	1			1
02	770	N	770	-0-	-0-	-0-	52	1	718	2	N	-0-					1
03	558	N	529	-0-	-29	-0-	32	1	497	2	N	-0-	1	1			-0-

LOS MOGOTES (WILCOX CONS.) 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARSHALL, S. G. WELL #: 11 RRCID -> 137350 COMPL. DATE 02/09/1991 TOTAL DEPTH 8310 PERF. 7443 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	20	1	241	2	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	24	1	257	2	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	20	1	246	2	N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	25	1	304	2	N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MANN WELL #: 1 RRCID -> 157333 COMPL. DATE 03/01/1996 TOTAL DEPTH 7850 PERF. 7530 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
11	450	N	361	-0-	-89	-0-	27	1	334	2	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	39	1	469	2	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	44	1	483	2	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	39	1	474	2	N	-0-					-0-
03	465	N	445	-0-	-20	-0-	34	1	411	2	N	-0-					-0-

MARSHALL, S. G. WELL #: 20 RRCID -> 171108 COMPL. DATE 10/28/1998 TOTAL DEPTH 8175 PERF. 7485 - 8009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DELOZEIS "A" WELL #: B 1 RRCID -> 235509 COMPL. DATE 03/23/2009 TOTAL DEPTH 13030 PERF. 8422 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "B" WELL #: 4 RRCID -> 148985 COMPL. DATE 04/07/1994 TOTAL DEPTH 11600 PERF. 7422 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	2	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	2	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-

MANN, E. E. TRUST ET AL WELL #: 4 RRCID -> 262701 COMPL. DATE 06/11/2011 TOTAL DEPTH 11940 PERF. 7611 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, S. WELL #: 1 RRCID -> 274966 COMPL. DATE 08/12/2014 TOTAL DEPTH 11600 PERF. 7001 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		166	-0-	166	166	101	1	65	2	Y	-0-					1
11	311	N	145	-0-	-166	-0-	95	1	50	2	Y	-0-					1
12	169	N	169	-0-	-0-	-0-	95	1	74	2	Y	-0-	1	7			-0-
01	242	N	242	-0-	-0-	-0-	113	1	129	2	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	68	1	252	2	Y	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	73	1	287	2	Y	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BENAVIDES, BELIA R. B WELL #: 1 RRCID -> 275532 COMPL. DATE 09/06/2014 TOTAL DEPTH 10700 PERF. 7212 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-

LAS LOMAS SERVICES, LLC 487622
BENAVIDES TRUST WELL #: 11 RRCID -> 228757 COMPL. DATE 12/09/2006 TOTAL DEPTH 8963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 9 RRCID -> 117516 COMPL. DATE 07/15/1985 TOTAL DEPTH 14700 PERF. 7417 - 7568

10	1891	N	1866	-0-	-25	-0-	120	1	1744	2	Y	2	3	1			1
							2	9									
11	1941	N	1941	-0-	-0-	-0-	117	1	1822	2	Y	2	1	1			2
							2	9									
12	2151	N	2151	-0-	-0-	-0-	200	1	1949	2	Y	2	1	1			3
							2	9									
01	1889	N	1889	-0-	-0-	-0-	117	1	1770	2	Y	2	3	1			2
							2	9									
02	1820	N	1543	-0-	-277	-0-	103	1	1438	2	Y	2	1	1			3
							2	9									
03	2139	N	1807	-0-	-332	-0-	108	1	1697	2	Y	2	3	1			2
							2	9									

HAYNES, LEONARD WELL #: 10 RRCID -> 118406 COMPL. DATE 08/10/1985 TOTAL DEPTH 10500 PERF. 9062 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES, LEONARD WELL #: 12 RRCID -> 124485 COMPL. DATE 06/27/1987 TOTAL DEPTH 10800 PERF.10014 - 10136

10	2346	N	2346	-0-	-0-	-0-	146	1	2197	2	Y	3	3	1			2
							3	9									
11	2250	N	1984	-0-	-266	-0-	122	1	1861	2	Y	1	1	1			2
							1	9									
12	2604	N	1675	-0-	-929	-0-	118	1	1556	2	Y	1	1	1			2
							1	9									
01	2526	N	2526	-0-	-0-	-0-	170	1	2354	2	Y	2	2	1			2
							2	9									
02	2800	N	2833	-0-	33	33	146	1	2686	2	Y	1	1	1			2
							1	9									
*03	2052	N	2019	-0-	-33	-0-	116	1	1901	2	Y	2	3	1			1
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 14 RRCID -> 127932 COMPL. DATE 09/07/2017 TOTAL DEPTH 7697 PERF. 5198 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4010	-0-	-330	-0-	257	1	3749	2	Y	4	5	1			3
							4	9									
11	4200	X	4079	-0-	-121	-0-	246	1	3830	2	Y	3	2	1			4
							3	9									
12	4340	X	3863	-0-	-477	-0-	359	1	3501	2	Y	3	2	1			5
							3	9									
01	4340	X	3674	-0-	-666	-0-	227	1	3444	2	Y	3	5	1			3
							3	9									
02	3808	X	3020	-0-	-788	-0-	202	1	2815	2	Y	3	2	1			4
							3	9									
03	4216	X	3224	-0-	-992	-0-	192	1	3028	2	Y	4	5	1			3
							4	9									

HAYNES, LEONARD WELL #: 15 RRCID -> 130482 COMPL. DATE 10/20/2001 TOTAL DEPTH 7800 PERF. 7362 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9077	X	9077	-0-	-0-	-0-	582	1	8485	2	Y	9	10	1			6
							10	9									
11	8681	X	8681	-0-	-0-	-0-	522	1	8149	2	Y	9	6	1			9
							10	9									
12	9259	X	9259	-0-	-0-	-0-	861	1	8387	2	Y	10	6	1			13
							11	9									
01	8990	X	7883	-0-	-1107	-0-	488	1	7386	2	Y	8	13	1			8
							9	9									
02	8120	X	6975	-0-	-1145	-0-	467	1	6499	2	Y	8	6	1			10
							9	9									
03	8990	X	8201	-0-	-789	-0-	489	1	7702	2	Y	9	10	1			9
							10	9									

HAYNES, LEONARD WELL #: 16 RRCID -> 133456 COMPL. DATE 11/24/1989 TOTAL DEPTH 8137 PERF. 7370 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	130	1	1895	2	Y	3	3	1			2
							3	9									
11	1950	N	1877	-0-	-73	-0-	113	1	1763	2	Y	1	1	1			2
							1	9									
12	2015	N	1981	-0-	-34	-0-	184	1	1795	2	Y	2	1	1			3
							2	9									
01	2015	N	1951	-0-	-64	-0-	121	1	1828	2	Y	2	3	1			2
							2	9									
02	1764	N	1237	-0-	-527	-0-	83	1	1153	2	Y	1	1	1			2
							1	9									
03	1984	N	1871	-0-	-113	-0-	112	1	1757	2	Y	2	3	1			1
							2	9									

HAYNES, LEONARD WELL #: 17 RRCID -> 136855 COMPL. DATE 09/20/1990 TOTAL DEPTH 8175 PERF. 7491 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3131	-0-	-0-	-0-	201	1	2926	2	Y	4	4	1			3
							4	9									
11	3090	X	2830	-0-	-260	-0-	170	1	2658	2	Y	2	2	1			3
							2	9									
12	3410	X	3105	-0-	-305	-0-	289	1	2813	2	Y	3	2	1			4
							3	9									
01	3410	X	2980	-0-	-430	-0-	184	1	2793	2	Y	3	4	1			3
							3	9									
02	3080	X	2037	-0-	-1043	-0-	136	1	1898	2	Y	3	2	1			4
							3	9									
03	3131	X	2844	-0-	-287	-0-	170	1	2671	2	Y	3	4	1			3
							3	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 19 RRCID -> 136857 COMPL. DATE 10/16/1990 TOTAL DEPTH 8400 PERF. 7400 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	102	-0-	-53	-0-	7	1	95	2	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	23	1	226	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	14	1	221	2	Y	-0-					-0-

HAYNES, LEONARD WELL #: 21 RRCID -> 137351 COMPL. DATE 10/29/1990 TOTAL DEPTH 10700 PERF. 9852 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
11	240	N	149	-0-	-91	-0-	9	1	140	2	Y	-0-					-0-
12	155	N	58	-0-	-97	-0-	5	1	53	2	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	8	1	119	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	17	1	275	2	Y	-0-					-0-

HAYNES, LEONARD WELL #: 20 RRCID -> 137352 COMPL. DATE 09/05/1990 TOTAL DEPTH 12495 PERF.10002 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2716	-0-	-74	-0-	169	1	2544	2	Y	3	3	1			2
							3	9									
11	2700	X	2586	-0-	-114	-0-	160	1	2424	2	Y	2	2	1			2
							2	9									
12	2790	X	2383	-0-	-407	-0-	167	1	2213	2	Y	3	2	1			3
							3	9									
01	2759	X	2618	-0-	-141	-0-	176	1	2440	2	Y	2	3	1			2
							2	9									
02	2492	X	2226	-0-	-266	-0-	115	1	2109	2	Y	2	2	1			2
							2	9									
03	2387	N	1267	-0-	-1120	-0-	73	1	1193	2	Y	1	2	1			1
							1	9									

NEEL, BESS M. WELL #: 1 RRCID -> 137881 COMPL. DATE 01/22/1991 TOTAL DEPTH 8300 PERF. 7432 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	9	1	138	2	N	-0-					18
11	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					18
12	205	N	205	-0-	-0-	-0-	19	1	185	2	N	1	5	1			14
							1	9									
01	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					14
02	168	N	136	-0-	-32	-0-	9	1	127	2	N	-0-					14
03	217	N	175	-0-	-42	-0-	10	1	165	2	N	-0-					14

NEEL, BESS M. WELL #: 2 RRCID -> 138577 COMPL. DATE 06/10/1991 TOTAL DEPTH 7725 PERF. 7358 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	8	1	113	2	N	1					28
							1	9									
11	150	N	145	-0-	-5	-0-	9	1	136	2	N	-0-	1	1			27
12	155	N	130	-0-	-25	-0-	12	1	116	2	N	2	29	1			-0-
							2	9									
01	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
02	140	N	79	-0-	-61	-0-	5	1	74	2	N	-0-					-0-
03	124	N	80	-0-	-44	-0-	5	1	75	2	N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 22 A RRCID -> 138969 COMPL. DATE 05/31/1991 TOTAL DEPTH 12000 PERF. 9150 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	15	1	228	2	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	14	1	220	2	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	16	1	216	2	Y	1					1
							1	9									
01	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-	1	1			-0-
02	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-

F. G. G. RANCHES WELL #: 1 RRCID -> 139723 COMPL. DATE 08/22/1991 TOTAL DEPTH 8000 PERF. 7576 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
11	180	N	78	-0-	-102	-0-	5	1	73	2	N	-0-					-0-
12	155	N	143	-0-	-12	-0-	13	1	130	2	N	-0-					-0-
01	124	N	97	-0-	-27	-0-	6	1	91	2	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	2	N	-0-					-0-
03	155	N	95	-0-	-60	-0-	6	1	89	2	N	-0-					-0-

HAYNES, L. WELL #: 26 RRCID -> 143002 COMPL. DATE 10/13/1992 TOTAL DEPTH 7800 PERF. 7420 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES, L. WELL #: 24 RRCID -> 143690 COMPL. DATE 12/02/1992 TOTAL DEPTH 9770 PERF. 8106 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEEL, BESS M. WELL #: 3 RRCID -> 147497 COMPL. DATE 12/02/1993 TOTAL DEPTH 7765 PERF. 7513 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	107	1	1557	2	N	2	2	1			23
							2	9									
11	1830	N	1615	-0-	-215	-0-	97	1	1517	2	N	1	1	1			23
							1	9									
12	1903	N	1903	-0-	-0-	-0-	177	1	1725	2	N	1	7	1			17
							1	9									
01	1732	N	1732	-0-	-0-	-0-	107	1	1623	2	N	2	2	1			17
							2	9									
02	1512	N	1125	-0-	-387	-0-	75	1	1049	2	N	1	1	1			17
							1	9									
03	1891	N	1454	-0-	-437	-0-	87	1	1365	2	N	2	2	1			17
							2	9									

HAYNES, L. WELL #: 25 RRCID -> 148855 COMPL. DATE 03/15/1994 TOTAL DEPTH 9000 PERF. 8145 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, LEONARD WELL #: 30 RRCID -> 164338 COMPL. DATE 08/12/1997 TOTAL DEPTH 14206 PERF. 9491 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, LEONARD WELL #: 28 RRCID -> 165490 COMPL. DATE 07/02/2001 TOTAL DEPTH 7830 PERF. 7430 - 7656

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 35 RRCID -> 167075 COMPL. DATE 02/07/1998 TOTAL DEPTH 11014 PERF. 9278 - 9235

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 36 RRCID -> 167548 COMPL. DATE 05/24/2001 TOTAL DEPTH 9550 PERF. 9333 - 9404

10	1418	N	1418	-0-	-0-	-0-	88	1	1328	2	N	2	2	1			1
							2	9									
11	1323	N	1323	-0-	-0-	-0-	82	1	1240	2	N	1	1	1			1
							1	9									
12	1395	N	1238	-0-	-157	-0-	87	1	1149	2	N	2	1	1			2
							2	9									
01	1426	N	1354	-0-	-72	-0-	91	1	1262	2	N	1	2	1			1
							1	9									
02	1742	N	1742	-0-	-0-	-0-	90	1	1650	2	N	2	1	1			2
							2	9									
*03	1631	N	1631	-0-	-0-	-0-	94	1	1536	2	N	1	2	1			1
							1	9									

HAYNES, LEONARD WELL #: 37 RRCID -> 168738 COMPL. DATE 05/07/1998 TOTAL DEPTH 9600 PERF. 9260 - 9518

10	186	N	175	-0-	-11	-0-	11	1	164	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	15	1	193	2	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	14	1	197	2	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	13	1	235	2	N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	14	1	236	2	N	-0-					-0-

HAYNES, LEONARD WELL #: 32 RRCID -> 168739 COMPL. DATE 06/13/1998 TOTAL DEPTH 9225 PERF. 9062 - 9080

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 34 RRCID -> 169177 COMPL. DATE 07/17/1998 TOTAL DEPTH 9600 PERF. 9304 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, LEONARD WELL #: 29 RRCID -> 169302 COMPL. DATE 07/03/1998 TOTAL DEPTH 11580 PERF. 8100 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 27 RRCID -> 175388 COMPL. DATE 06/21/2019 TOTAL DEPTH 11379 PERF. 5478 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3061	-0-	-163	-0-	196 3	1 9	2862	2	Y	3	4	1			2
11	3120	X	2917	-0-	-203	-0-	176 3	1 9	2738	2	Y	3	2	1			3
12	3224	X	2991	-0-	-233	-0-	278 3	1 9	2710	2	Y	3	2	1			4
01	3162	X	2895	-0-	-267	-0-	179 3	1 9	2713	2	Y	3	4	1			3
02	2828	X	2297	-0-	-531	-0-	154 3	1 9	2140	2	Y	3	2	1			4
03	3069	X	2620	-0-	-449	-0-	156 3	1 9	2461	2	Y	3	4	1			3

HAYNES, LEONARD WELL #: 38 RRCID -> 175453 COMPL. DATE 03/06/2000 TOTAL DEPTH 10800 PERF. 9270 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	947	-0-	-107	-0-	59 1	1 9	887	2	N	1	1	1			1
11	1050	N	1015	-0-	-35	-0-	63 1	1 9	951	2	N	1	1	1			1
12	992	N	879	-0-	-113	-0-	62 1	1 9	816	2	N	1	1	1			1
01	985	N	985	-0-	-0-	-0-	66 1	1 9	918	2	N	1	1	1			1
02	1240	N	1240	-0-	-0-	-0-	64 1	1 9	1175	2	N	1	1	1			1
*03	1285	N	1285	-0-	-0-	-0-	74 1	1 9	1210	2	N	1	1	1			1

HAYNES, L. WELL #: 39 RRCID -> 176006 COMPL. DATE 03/23/2000 TOTAL DEPTH 8167 PERF. 7378 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5320	X	5320	-0-	-0-	-0-	341 6	1 9	4973	2	N	5	6	1			4
11	5019	X	5019	-0-	-0-	-0-	302 8	1 9	4709	2	N	7	4	1			7
12	6434	X	6434	-0-	-0-	-0-	598 9	1 9	5827	2	N	8	5	1			10
01	5674	X	5674	-0-	-0-	-0-	351 8	1 9	5315	2	N	7	10	1			7
02	6139	X	6139	-0-	-0-	-0-	411 9	1 9	5719	2	N	8	5	1			10
03	6448	X	5724	-0-	-724	-0-	341 9	1 9	5374	2	N	8	10	1			8

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 40 RRCID -> 176297 COMPL. DATE 05/22/2000 TOTAL DEPTH 9200 PERF. 7263 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	21	1	205	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	14	1	218	2	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	12	1	171	2	N	-0-					-0-
03	217	N	213	-0-	-4	-0-	13	1	200	2	N	-0-					-0-

HAYNES, L. WELL #: 42 RRCID -> 176473 COMPL. DATE 03/15/2000 TOTAL DEPTH 9300 PERF. 8076 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 43 RRCID -> 178540 COMPL. DATE 10/10/2000 TOTAL DEPTH 10506 PERF. 8905 - 9099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	97 2	1 9	1456	2	N	2	2	1			1
11	1440	N	1392	-0-	-48	-0-	86 1	1 9	1305	2	N	1	1	1			1
12	1519	N	1321	-0-	-198	-0-	93 2	1 9	1226	2	N	2	1	1			2
01	1519	N	1219	-0-	-300	-0-	82 1	1 9	1136	2	N	1	2	1			1
02	1433	N	1433	-0-	-0-	-0-	74 1	1 9	1358	2	N	1	1	1			1
03	1333	N	1059	-0-	-274	-0-	61 1	1 9	997	2	N	1	1	1			1

HAYNES, LEONARD WELL #: 30 RRCID -> 178571 COMPL. DATE 08/16/2000 TOTAL DEPTH 14206 PERF. 9032 - 9061

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	14	1	204	2	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	12	1	194	2	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					-0-
01	217	N	209	-0-	-8	-0-	13	1	196	2	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	10	1	144	2	N	-0-					-0-
03	217	N	169	-0-	-48	-0-	10	1	159	2	N	-0-					-0-

HAYNES, LEONARD WELL #: 48 RRCID -> 179299 COMPL. DATE 09/25/2000 TOTAL DEPTH 10500 PERF. 9045 - 9150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					48
11	180	N	129	-0-	-51	-0-	8	1	121	2	N	-0-					48
12	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					48
01	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					48
02	625	N	625	-0-	-0-	-0-	32	1	593	2	N	-0-					48
03	248	N	198	-0-	-50	-0-	11	1	187	2	N	-0-					48

HAYNES, LEONARD WELL #: 49 RRCID -> 179855 COMPL. DATE 11/02/2000 TOTAL DEPTH 10565 PERF.10091 - 10208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 50 RRCID -> 180408 COMPL. DATE 12/29/2000 TOTAL DEPTH 10700 PERF. 9000 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	665	-0-	-358	-0-	41	1	623	2	N	1	1	1			1
							1	9									
11	1435	N	1435	-0-	-0-	-0-	89	1	1345	2	N	1	1	1			1
							1	9									
12	1085	N	905	-0-	-180	-0-	64	1	840	2	N	1	1	1			1
							1	9									
01	1039	N	1039	-0-	-0-	-0-	70	1	968	2	N	1	1	1			1
							1	9									
02	1344	N	1184	-0-	-160	-0-	61	1	1122	2	N	1	1	1			1
							1	9									
*03	3100	N	11079	-0-	7979	7979	636	1	10440	2	N	3	1	1			3
							3	9									

HAYNES, LEONARD WELL #: 32 RRCID -> 180534 COMPL. DATE 02/14/2003 TOTAL DEPTH 9225 PERF. 8076 - 8555

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 51 RRCID -> 181615 COMPL. DATE 06/28/2001 TOTAL DEPTH 10888 PERF. 8994 - 10529

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 46 RRCID -> 183479 COMPL. DATE 10/19/2008 TOTAL DEPTH 9400 PERF. 7217 - 7236

10	596	N	596	-0-	-0-	-0-	38	1	557	2	N	1	1	1			3
							1	9									
11	840	N	561	-0-	-279	-0-	34	1	527	2	N	-0-					3
12	682	N	470	-0-	-212	-0-	44	1	426	2	N	-0-					3
01	589	N	479	-0-	-110	-0-	30	1	448	2	N	1	1	1			3
							1	9									
02	532	N	312	-0-	-220	-0-	21	1	291	2	N	-0-					3
03	465	N	379	-0-	-86	-0-	23	1	355	2	N	1	1	1			3
							1	9									

HAYNES, L. WELL #: 44 RRCID -> 184066 COMPL. DATE 08/09/2001 TOTAL DEPTH 9827 PERF. 8164 - 9339

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 52 RRCID -> 184352 COMPL. DATE 08/26/2001 TOTAL DEPTH 10400 PERF.10023 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6131	X	6131	-0-	-0-	-0-	382	1 8 9	5741	2	N	7	10	1			5
11	6365	X	6365	-0-	-0-	-0-	393	1 6 9	5966	2	N	5	4	1			6
12	4055	X	4055	-0-	-0-	-0-	285	1 4 9	3766	2	N	4	3	1			7
01	2475	X	2475	-0-	-0-	-0-	167	1 2 9	2306	2	N	2	5	1			4
02	2533	X	2533	-0-	-0-	-0-	131	1 2 9	2400	2	N	2	2	1			4
*03	1175	X	1175	-0-	-0-	-0-	67	1 1 9	1107	2	N	1	4	1			1

HAYNES, LEONARD WELL #: 31 RRCID -> 185290 COMPL. DATE 02/12/2003 TOTAL DEPTH 12300 PERF. 8118 - 11016

10	1516	N	1516	-0-	-0-	-0-	97	1 2 9	1417	2	N	2	2	1			2
11	1500	N	1447	-0-	-53	-0-	87	1 2 9	1358	2	N	2	1	1			3
12	1302	N	1001	-0-	-301	-0-	93	1 1 9	907	2	N	1	1	1			3
01	1519	N	787	-0-	-732	-0-	49	1 1 9	737	2	N	1	2	1			2
02	1361	N	1361	-0-	-0-	-0-	91	1 1 9	1269	2	N	1	1	1			2
*03	1480	N	1480	-0-	-0-	-0-	88	1 2 9	1390	2	N	2	2	1			2

HAYNES, LEONARD WELL #: 53 RRCID -> 185373 COMPL. DATE 10/10/2001 TOTAL DEPTH 10600 PERF. 9296 - 9311

10	372	N	354	-0-	-18	-0-	22	1	332	2	N	-0-					-0-
11	360	N	314	-0-	-46	-0-	19	1	295	2	N	-0-					-0-
12	434	N	416	-0-	-18	-0-	29	1	387	2	N	-0-					-0-
01	341	N	315	-0-	-26	-0-	21	1	294	2	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	25	1	456	2	N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	29	1	477	2	N	-0-					-0-

HAYNES, L. WELL #: 61 RRCID -> 186017 COMPL. DATE 12/15/2001 TOTAL DEPTH 8500 PERF. 7454 - 7792

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 66 RRCID -> 186194 COMPL. DATE 11/24/2001 TOTAL DEPTH 14750 PERF. 9948 - 10080

10	1161	N	1161	-0-	-0-	-0-	74	1 1 9	1086	2	N	1	2	1			1
11	1093	N	1093	-0-	-0-	-0-	66	1 1 9	1026	2	N	1	1	1			1
12	1178	N	1082	-0-	-96	-0-	101	1 2 9	979	2	N	2	1	1			2
01	1147	N	667	-0-	-480	-0-	41	1 1 9	625	2	N	1	2	1			1
02	1215	N	1215	-0-	-0-	-0-	81	1 1 9	1133	2	N	1	1	1			1
*03	1154	N	1154	-0-	-0-	-0-	69	1 1 9	1084	2	N	1	1	1			1

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 57 RRCID -> 186658 COMPL. DATE 04/06/2002 TOTAL DEPTH 10590 PERF. 9852 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	815	-0-	-53	-0-	51	1 9	763	2	N	1	1	1			1
11	780	N	776	-0-	-4	-0-	48	1 9	727	2	N	1	1	1			1
12	782	N	782	-0-	-0-	-0-	55	1 9	726	2	N	1	1	1			1
01	848	N	848	-0-	-0-	-0-	57	1 9	790	2	N	1	1	1			1
02	1030	N	1030	-0-	-0-	-0-	53	1 9	976	2	N	1	1	1			1
*03	976	N	976	-0-	-0-	-0-	56	1 9	919	2	N	1	1	1			1

HAYNES, L. WELL #: 60 RRCID -> 186747 COMPL. DATE 09/28/2006 TOTAL DEPTH 9216 PERF. 8127 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	-0-	99	1 9	1447	2	N	2	3	1			1
11	2040	N	1688	-0-	-352	-0-	102	1 9	1584	2	N	2	1	1			2
12	1873	N	1873	-0-	-0-	-0-	174	1 9	1697	2	N	2	1	1			3
01	1856	N	1856	-0-	-0-	-0-	115	1 9	1740	2	N	1	2	1			2
02	1568	N	972	-0-	-596	-0-	65	1 9	906	2	N	1	1	1			2
03	1860	N	533	-0-	-1327	-0-	32	1 9	500	2	N	1	2	1			1

HAYNES, L. WELL #: 62 RRCID -> 186757 COMPL. DATE 12/24/2001 TOTAL DEPTH 9753 PERF. 8962 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES, L. WELL #: 55 RRCID -> 186828 COMPL. DATE 01/20/2002 TOTAL DEPTH 9850 PERF. 9520 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0-	-0-	136	1 2 9	1985	2	N	2	3	1			55
11	2220	N	2009	-0-	-211	-0-	121	1 1 9	1887	2	N	1	1	1			55
12	2263	N	2194	-0-	-69	-0-	204	1 2 9	1988	2	N	2	1	1			56
01	2108	N	2097	-0-	-11	-0-	130	1 3 9	1964	2	N	3	3	1			56
02	1876	N	1602	-0-	-274	-0-	107	1 3 9	1492	2	N	3	2	1			57
03	2201	N	1930	-0-	-271	-0-	115	1 2 9	1813	2	N	2	3	1			56

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 64 RRCID -> 186880 COMPL. DATE 08/30/2006 TOTAL DEPTH 10900 PERF. 9008 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1628	-0-	-46	-0-	101	1	1525	2	N	2	2	1			85
							2	9									
11	1620	N	1564	-0-	-56	-0-	96	1	1458	2	N	9	1	1			93
							10	9									
12	1674	N	1567	-0-	-107	-0-	110	1	1455	2	N	2	1	1			94
							2	9									
01	1669	N	1669	-0-	-0-	-0-	112	1	1543	2	N	13	75	1			32
							14	9									
02	1925	N	1925	-0-	-0-	-0-	99	1	1825	2	N	1	1	1			32
							1	9									
*03	1854	N	1854	-0-	-0-	-0-	106	1	1747	2	N	1	2	1			31
							1	9									

HAYNES, LEONARD WELL #: 54 RRCID -> 186985 COMPL. DATE 03/12/2002 TOTAL DEPTH 10600 PERF. 9286 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0-	-0-	109	1	1638	2	N	2	2	1			1
							2	9									
11	1979	N	1979	-0-	-0-	-0-	122	1	1855	2	N	2	1	1			2
							2	9									
12	1921	N	1921	-0-	-0-	-0-	135	1	1785	2	N	1	1	1			2
							1	9									
01	1956	N	1956	-0-	-0-	-0-	132	1	1821	2	N	3	3	1			2
							3	9									
02	2434	N	2434	-0-	-0-	-0-	126	1	2307	2	N	1	1	1			2
							1	9									
*03	2120	N	2120	-0-	-0-	-0-	122	1	1997	2	N	1	2	1			1
							1	9									

HAYNES, LEONARD WELL #: 56 RRCID -> 187852 COMPL. DATE 03/19/2002 TOTAL DEPTH 10650 PERF.10279 - 10421

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 63 RRCID -> 188004 COMPL. DATE 02/07/2002 TOTAL DEPTH 9700 PERF. 8316 - 8833

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

F. G. G. RANCHES WELL #: 3 RRCID -> 188050 COMPL. DATE 10/21/2017 TOTAL DEPTH 8400 PERF. 7470 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3966	X	3966	-0-	-0-	-0-	254	1	3708	2	N	4	5	1			3
							4	9									
11	3960	X	3723	-0-	-237	-0-	224	1	3495	2	N	4	3	1			4
							4	9									
12	4092	X	3721	-0-	-371	-0-	346	1	3372	2	N	3	2	1			5
							3	9									
01	3968	X	2666	-0-	-1302	-0-	165	1	2497	2	N	4	5	1			4
							4	9									
02	3584	X	2539	-0-	-1045	-0-	170	1	2368	2	N	1	2	1			3
							1	9									
03	3968	X	3090	-0-	-878	-0-	184	1	2903	2	N	3	3	1			3
							3	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 69 RRCID -> 188143 COMPL. DATE 03/30/2002 TOTAL DEPTH 8500 PERF. 7432 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 70 RRCID -> 188904 COMPL. DATE 10/03/2003 TOTAL DEPTH 8280 PERF. 6460 - 8105

10	461	N	461	-0-	-0-	-0-	30	1	431	2	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	20	1	316	2	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	31	1	304	2	N	-0-					-0-
01	465	N	297	-0-	-168	-0-	18	1	279	2	N	-0-					-0-
02	308	N	209	-0-	-99	-0-	14	1	195	2	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	18	1	280	2	N	-0-					-0-

F. G. G. RANCHES WELL #: 2 RRCID -> 189326 COMPL. DATE 07/23/2002 TOTAL DEPTH 12867 PERF. 8012 - 12585

10	3100	X	1525	-0-	-1575	-0-	98	1	1424	2	N	3	3	1			2
							3	9									
11	3000	X	1174	-0-	-1826	-0-	71	1	1102	2	N	1	1	1			2
							1	9									
12	3038	X	1443	-0-	-1595	-0-	134	1	1307	2	N	2	1	1			3
							2	9									
01	2263	X	946	-0-	-1317	-0-	59	1	886	2	N	1	2	1			2
							1	9									
02	1596	X	1298	-0-	-298	-0-	87	1	1210	2	N	1	1	1			2
							1	9									
03	1457	N	1093	-0-	-364	-0-	65	1	1027	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 71 RRCID -> 189348 COMPL. DATE 05/27/2002 TOTAL DEPTH 9800 PERF. 8890 - 8904

10	254	N	254	-0-	-0-	-0-	16	1	238	2	N	-0-					39
11	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-					39
12	186	N	182	-0-	-4	-0-	17	1	165	2	N	-0-					39
01	248	N	152	-0-	-96	-0-	9	1	143	2	N	-0-					39
02	196	N	110	-0-	-86	-0-	7	1	103	2	N	-0-					39
03	186	N	133	-0-	-53	-0-	8	1	125	2	N	-0-					39

HAYNES, L. WELL #: 67 RRCID -> 189374 COMPL. DATE 02/26/2002 TOTAL DEPTH 13500 PERF. 8369 - 8393

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIN, E. W. ET AL WELL #: 1 RRCID -> 189384 COMPL. DATE 05/03/2002 TOTAL DEPTH 11863 PERF. 8180 - 8283

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 45 RRCID -> 189416 COMPL. DATE 05/04/2002 TOTAL DEPTH 13027 PERF. 8189 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 72 RRCID -> 189427 COMPL. DATE 06/25/2002 TOTAL DEPTH 12700 PERF. 9988 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4043	X	4043	-0-	-0-	-0-	259 4	1 9	3780	2	N	4	5	1			17
11	4105	X	4105	-0-	-0-	-0-	247 1	1 9	3857	2	N	1	2	1			16
12	4260	X	4260	-0-	-0-	-0-	396 6	1 9	3858	2	N	5	1	1			20
01	4154	X	3861	-0-	-293	-0-	239 4	1 9	3618	2	N	4	6	1			18
02	3836	X	3155	-0-	-681	-0-	211 4	1 9	2940	2	N	4	3	1			19
03	4247	X	3663	-0-	-584	-0-	218 6	1 9	3439	2	N	5	6	1			18

NEEL, BESS WELL #: 5 RRCID -> 189670 COMPL. DATE 05/17/2002 TOTAL DEPTH 12900 PERF. 8113 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 68 RRCID -> 189721 COMPL. DATE 05/21/2002 TOTAL DEPTH 14708 PERF.10396 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	X	2470	-0-	-0-	-0-	154 3	1 9	2313	2	N	3	3	1			2
11	2202	X	2202	-0-	-0-	-0-	136 2	1 9	2064	2	N	2	2	1			2
12	1934	X	1934	-0-	-0-	-0-	136 1	1 9	1797	2	N	1	1	1			2
01	1947	N	1947	-0-	-0-	-0-	131 2	1 9	1814	2	N	2	2	1			2
02	2468	N	2468	-0-	-0-	-0-	127 1	1 9	2340	2	N	1	1	1			2
*03	2508	N	2508	-0-	-0-	-0-	144 2	1 9	2362	2	N	2	2	1			2

HAYNES, L. WELL #: 65 RRCID -> 189866 COMPL. DATE 10/22/2005 TOTAL DEPTH 9600 PERF. 8574 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 58 RRCID -> 189965 COMPL. DATE 06/28/2002 TOTAL DEPTH 9800 PERF. 9120 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	30	1	437	2	N	-0-	1	1			-0-
11	480	N	469	-0-	-11	-0-	28	1	441	2	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	51	1	493	2	N	1					1
							1	9									
01	588	N	588	-0-	-0-	-0-	36	1	551	2	N	1	1	1			1
							1	9									
02	448	N	400	-0-	-48	-0-	27	1	373	2	N	-0-					1
*03	572	N	572	-0-	-0-	-0-	34	1	538	2	N	-0-	1	1			-0-

HAYNES, L. WELL #: 59 RRCID -> 190228 COMPL. DATE 09/26/2002 TOTAL DEPTH 9850 PERF. 9622 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	53	1	776	2	N	1	1	1			1
							1	9									
11	840	N	795	-0-	-45	-0-	48	1	746	2	N	1	1	1			1
							1	9									
12	837	N	831	-0-	-6	-0-	77	1	753	2	N	1	1	1			1
							1	9									
01	837	N	823	-0-	-14	-0-	51	1	771	2	N	1	1	1			1
							1	9									
02	756	N	712	-0-	-44	-0-	48	1	663	2	N	1	1	1			1
							1	9									
*03	862	N	862	-0-	-0-	-0-	51	1	810	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 73 RRCID -> 190381 COMPL. DATE 08/13/2002 TOTAL DEPTH 9193 PERF. 7492 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	N	2185	-0-	-0-	-0-	140	1	2042	2	N	3	3	1			31
							3	9									
11	2130	N	1982	-0-	-148	-0-	119	1	1861	2	N	2	2	1			31
							2	9									
12	2201	N	2072	-0-	-129	-0-	193	1	1876	2	N	3	2	1			32
							3	9									
01	2407	N	2407	-0-	-0-	-0-	149	1	2256	2	N	2	3	1			31
							2	9									
02	1951	N	1951	-0-	-0-	-0-	131	1	1818	2	N	2	1	1			32
							2	9									
*03	2268	N	2268	-0-	-0-	-0-	135	1	2131	2	N	2	3	1			31
							2	9									

HAYNES, L. WELL #: 74 RRCID -> 190383 COMPL. DATE 07/23/2002 TOTAL DEPTH 10250 PERF. 9817 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	50	1	730	2	N	1	1	1			1
							1	9									
11	960	N	749	-0-	-211	-0-	45	1	702	2	N	2	1	1			2
							2	9									
12	837	N	696	-0-	-141	-0-	65	1	630	2	N	1	1	1			2
							1	9									
01	775	N	638	-0-	-137	-0-	40	1	598	2	N	-0-	1	1			1
02	700	N	547	-0-	-153	-0-	37	1	510	2	N	-0-					1
03	682	N	543	-0-	-139	-0-	32	1	510	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 77 RRCID -> 190702 COMPL. DATE 04/18/2004 TOTAL DEPTH 9950 PERF. 7510 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1793					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 80 RRCID -> 191691 COMPL. DATE 11/22/2002 TOTAL DEPTH 9605 PERF. 8835 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1919	N	1919	-0-	-0-	-0-	123	1	1794	2	N	2	2	1			48
							2	9									
11	1857	N	1857	-0-	-0-	-0-	112	1	1744	2	N	1	1	1			48
							1	9									
12	1882	N	1882	-0-	-0-	-0-	175	1	1705	2	N	2	1	1			49
							2	9									
01	2194	N	2194	-0-	-0-	-0-	136	1	2056	2	N	2	3	1			48
							2	9									
02	1736	N	1560	-0-	-176	-0-	104	1	1453	2	N	3	1	1			50
							3	9									
03	1891	N	1807	-0-	-84	-0-	108	1	1697	2	N	2	4	1			48
							2	9									

HAYNES, L. WELL #: 81 RRCID -> 191864 COMPL. DATE 11/26/2002 TOTAL DEPTH 8900 PERF. 7582 - 8540

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 82 RRCID -> 192312 COMPL. DATE 01/21/2003 TOTAL DEPTH 9756 PERF. 8930 - 9530

10	396	N	396	-0-	-0-	-0-	25	1	370	2	N	1	1	1			-0-
							1	9									
11	390	N	362	-0-	-28	-0-	22	1	340	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	39	1	376	2	N	1					1
							1	9									
01	403	N	383	-0-	-20	-0-	24	1	359	2	N	-0-	1	1			-0-
02	336	N	313	-0-	-23	-0-	21	1	291	2	N	1					1
							1	9									
03	403	N	346	-0-	-57	-0-	21	1	325	2	N	-0-	1	1			-0-

HAYNES, L. WELL #: 78 RRCID -> 192316 COMPL. DATE 12/24/2002 TOTAL DEPTH 9850 PERF. 9093 - 9695

10	2595	N	2595	-0-	-0-	-0-	166	1	2426	2	N	3	4	1			29
							3	9									
11	2422	N	2422	-0-	-0-	-0-	146	1	2274	2	N	2	2	1			29
							2	9									
12	2478	N	2478	-0-	-0-	-0-	230	1	2245	2	N	3	1	1			31
							3	9									
01	1938	N	1938	-0-	-0-	-0-	120	1	1816	2	N	2	3	1			30
							2	9									
02	1894	N	1894	-0-	-0-	-0-	127	1	1764	2	N	3	2	1			31
							3	9									
*03	2186	N	2186	-0-	-0-	-0-	130	1	2054	2	N	2	3	1			30
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
STATE-CUATRO CATTLE-CASSIN UNIT WELL #: 1 RRCID -> 192463 COMPL. DATE 12/03/2002 TOTAL DEPTH 9953 PERF. 9475 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	67	1 9	973	2	N	1	1	1			1
11	1080	N	1007	-0-	-73	-0-	61	1 9	945	2	N	1	1	1			1
12	1129	N	1129	-0-	-0-	-0-	105	1 9	1023	2	N	1	1	1			1
01	1054	N	988	-0-	-66	-0-	61	1 9	926	2	N	1	1	1			1
02	952	N	768	-0-	-184	-0-	51	1 9	716	2	N	1	1	1			1
03	1116	N	816	-0-	-300	-0-	49	1 9	766	2	N	1	1	1			1

HAYNES, L. WELL #: 83 RRCID -> 193933 COMPL. DATE 04/11/2003 TOTAL DEPTH 10700 PERF.10236 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1388	-0-	-286	-0-	86	1 2 9	1300	2	N	2	2	1			1
11	1529	N	1529	-0-	-0-	-0-	94	1 1 9	1434	2	N	1	1	1			1
12	1316	N	1316	-0-	-0-	-0-	92	1 2 9	1222	2	N	2	1	1			2
01	1395	N	1272	-0-	-123	-0-	86	1 1 9	1185	2	N	1	2	1			1
02	2048	N	2048	-0-	-0-	-0-	106	1 2 9	1940	2	N	2	1	1			2
*03	1765	N	1765	-0-	-0-	-0-	101	1 1 9	1663	2	N	1	2	1			1

HAYNES, L. WELL #: 47 RRCID -> 193939 COMPL. DATE 04/05/2003 TOTAL DEPTH 9326 PERF. 8206 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES TRUST WELL #: 3 RRCID -> 193953 COMPL. DATE 02/03/2003 TOTAL DEPTH 8550 PERF. 8143 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1634	N	1634	-0-	-0-	-0-	105	1 2 9	1527	2	N	2	2	1			35
11	2577	N	2577	-0-	-0-	-0-	155	1 1 9	2421	2	N	1	1	1			35
12	3100	N	3526	-0-	426	426	328	1 4 9	3194	2	N	4	1	1			38
01	3100	N	3303	-0-	203	629	204	1 4 9	3095	2	N	4	5	1			37
02	2800	N	2579	-0-	-221	408	173	1 3 9	2403	2	N	3	3	1			37
*03	2788	X	2380	-0-	-408	-0-	142	1 4 9	2234	2	N	4	4	1			37

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 76 RRCID -> 194408 COMPL. DATE 05/06/2003 TOTAL DEPTH 8482 PERF. 8124 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5915	X	5915	-0-	-0-	-0-	379	1	5527	2	N	8	8	1			5
							9	9									
11	6600	X	5609	-0-	-991	-0-	338	1	5264	2	N	6	5	1			6
							7	9									
12	6820	X	5418	-0-	-1402	-0-	504	1	4908	2	N	5	4	1			7
							6	9									
01	6820	X	4771	-0-	-2049	-0-	295	1	4469	2	N	6	8	1			5
							7	9									
02	5796	X	3675	-0-	-2121	-0-	246	1	3423	2	N	5	3	1			7
							6	9									
03	5921	X	4289	-0-	-1632	-0-	256	1	4027	2	N	5	7	1			5
							6	9									

HAYNES, L. WELL #: 86 RRCID -> 194503 COMPL. DATE 04/26/2003 TOTAL DEPTH 10550 PERF.10060 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	26	1	389	2	N	-0-					-0-
11	390	N	217	-0-	-173	-0-	13	1	204	2	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-					-0-
01	403	N	327	-0-	-76	-0-	22	1	305	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	16	1	292	2	N	-0-					-0-
03	403	N	255	-0-	-148	-0-	15	1	240	2	N	-0-					-0-

HAYNES, L. WELL #: 89 RRCID -> 195097 COMPL. DATE 06/14/2003 TOTAL DEPTH 9947 PERF. 9104 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 87 RRCID -> 195098 COMPL. DATE 06/10/2003 TOTAL DEPTH 9350 PERF. 8099 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	114	2	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	12	1	117	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	8	1	116	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	6	1	87	2	N	-0-					-0-
03	124	N	83	-0-	-41	-0-	5	1	78	2	N	-0-					-0-

HAYNES, L. WELL #: 84 RRCID -> 195207 COMPL. DATE 05/01/2003 TOTAL DEPTH 10815 PERF.10325 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1934	-0-	-205	-0-	121	1	1812	2	N	1	1	1			1
							1	9									
11	3217	X	3217	-0-	-0-	-0-	199	1	3017	2	N	1	1	1			1
							1	9									
12	2168	X	2168	-0-	-0-	-0-	152	1	2014	2	N	2	1	1			2
							2	9									
01	2968	X	2968	-0-	-0-	-0-	200	1	2767	2	N	1	2	1			1
							1	9									
02	2934	X	2934	-0-	-0-	-0-	151	1	2781	2	N	2	1	1			2
							2	9									
*03	2653	X	2653	-0-	-0-	-0-	152	1	2499	2	N	2	3	1			1
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 85 RRCID -> 196185 COMPL. DATE 08/15/2004 TOTAL DEPTH 9850 PERF. 9030 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 33 RRCID -> 196376 COMPL. DATE 07/27/2003 TOTAL DEPTH 9850 PERF. 9478 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	92 1 9		1346	2	N	1	2	1			16
11	1380	N	1340	-0-	-40	-0-	81 1 9		1257	2	N	2	1	1			17
12	1457	N	1430	-0-	-27	-0-	133 1 9		1296	2	N	1	1	1			17
01	1426	N	1397	-0-	-29	-0-	86 1 9		1309	2	N	2	2	1			17
02	1260	N	1063	-0-	-197	-0-	71 1 9		991	2	N	1	1	1			17
03	1426	N	1238	-0-	-188	-0-	74 1 9		1163	2	N	1	2	1			16

HAYNES, L. WELL #: 92 RRCID -> 196863 COMPL. DATE 08/18/2003 TOTAL DEPTH 10000 PERF. 8935 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	66 1 9		960	2	N	2	2	1			14
11	990	N	958	-0-	-32	-0-	58 1 9		898	2	N	2	1	1			15
12	1209	N	956	-0-	-253	-0-	89 1 9		866	2	N	1	2	1			14
01	1138	N	1138	-0-	-0-	-0-	70 1 9		1067	2	N	1	1	1			14
02	896	N	589	-0-	-307	-0-	39 1 9		549	2	N	1	1	1			14
03	961	N	721	-0-	-240	-0-	43 1		678	2	N	-0-	1	1			13

HAYNES, L. WELL #: 95 RRCID -> 196864 COMPL. DATE 10/20/2003 TOTAL DEPTH 10350 PERF. 7325 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3403	X	3403	-0-	-0-	-0-	218 1 4 9		3181	2	N	4	4	1			3
11	3368	X	3368	-0-	-0-	-0-	203 1 2 9		3163	2	N	2	2	1			3
12	3405	X	3405	-0-	-0-	-0-	317 1 3 9		3085	2	N	3	2	1			4
01	3410	X	2716	-0-	-694	-0-	168 1 3 9		2545	2	N	3	4	1			3
02	3136	X	2615	-0-	-521	-0-	175 1 3 9		2437	2	N	3	2	1			4
03	3472	X	2977	-0-	-495	-0-	178 1 3 9		2796	2	N	3	4	1			3

HAYNES, L. WELL #: 91 RRCID -> 197014 COMPL. DATE 09/10/2003 TOTAL DEPTH 9650 PERF. 8766 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 96 RRCID -> 197664 COMPL. DATE 10/31/2003 TOTAL DEPTH 10550 PERF.10130 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	475	-0-	-52	-0-	30	1	444	2	N	1	1	1			-0-
							1	9									
11	464	N	464	-0-	-0-	-0-	29	1	435	2	N	-0-					-0-
12	496	N	474	-0-	-22	-0-	33	1	440	2	N	1					1
							1	9									
01	558	N	558	-0-	-0-	-0-	38	1	520	2	N	-0-	1	1			-0-
02	562	N	562	-0-	-0-	-0-	29	1	532	2	N	1					1
							1	9									
*03	562	N	562	-0-	-0-	-0-	32	1	530	2	N	-0-	1	1			-0-

HAYNES, L. WELL #: 97 RRCID -> 197704 COMPL. DATE 11/09/2003 TOTAL DEPTH 10500 PERF. 9710 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	73	1	1065	2	N	1	1	1			1
							1	9									
11	1170	N	1095	-0-	-75	-0-	66	1	1028	2	N	1	1	1			1
							1	9									
12	1147	N	979	-0-	-168	-0-	91	1	886	2	N	2	1	1			2
							2	9									
01	1147	N	990	-0-	-157	-0-	61	1	928	2	N	1	2	1			1
							1	9									
02	1036	N	750	-0-	-286	-0-	50	1	698	2	N	2	1	1			2
							2	9									
03	992	N	961	-0-	-31	-0-	57	1	903	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 93 RRCID -> 198142 COMPL. DATE 12/27/2006 TOTAL DEPTH 10500 PERF. 5914 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 94 RRCID -> 198145 COMPL. DATE 11/13/2003 TOTAL DEPTH 10600 PERF.10064 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3438	X	3438	-0-	-0-	-0-	221	1	3215	2	N	2	4	1			15
							2	9									
11	3840	X	3401	-0-	-439	-0-	205	1	3192	2	N	4	2	1			17
							4	9									
12	3968	X	3537	-0-	-431	-0-	329	1	3204	2	N	4	3	1			18
							4	9									
01	3968	X	2128	-0-	-1840	-0-	132	1	1994	2	N	2	4	1			16
							2	9									
02	3360	X	2011	-0-	-1349	-0-	135	1	1873	2	N	3	2	1			17
							3	9									
03	3534	X	2817	-0-	-717	-0-	168	1	2646	2	N	3	4	1			16
							3	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 99 RRCID -> 198384 COMPL. DATE 11/22/2003 TOTAL DEPTH 10150 PERF. 9380 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	27	1	394	2	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	20	1	306	2	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	46	1	448	2	N	1					1
							1	9									
01	387	N	387	-0-	-0-	-0-	24	1	362	2	N	1	1	1			1
							1	9									
02	308	N	245	-0-	-63	-0-	16	1	229	2	N	-0-	1	1			-0-
03	372	N	253	-0-	-119	-0-	15	1	238	2	N	-0-					-0-

HAYNES, L. WELL #: 98 RRCID -> 198549 COMPL. DATE 11/23/2003 TOTAL DEPTH 10700 PERF.10092 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1705	-0-	-0-	-0-	106	1	1598	2	N	1	2	1			1
							1	9									
11	1825	X	1825	-0-	-0-	-0-	113	1	1710	2	N	2	1	1			2
							2	9									
12	1671	X	1671	-0-	-0-	-0-	117	1	1553	2	N	1	1	1			2
							1	9									
01	1866	X	1866	-0-	-0-	-0-	126	1	1738	2	N	2	2	1			2
							2	9									
02	1814	X	1814	-0-	-0-	-0-	94	1	1719	2	N	1	1	1			2
							1	9									
03	1116	N	982	-0-	-134	-0-	56	1	925	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 88 RRCID -> 198553 COMPL. DATE 11/30/2003 TOTAL DEPTH 11000 PERF.10283 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 100 RRCID -> 198894 COMPL. DATE 01/13/2004 TOTAL DEPTH 10800 PERF.10227 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	2574	-0-	-3006	-0-	160	1	2411	2	N	3	4	1			24
							3	9									
11	4440	X	2984	-0-	-1456	-0-	184	1	2797	2	N	3	2	1			25
							3	9									
12	3999	X	3462	-0-	-537	-0-	243	1	3216	2	N	3	2	1			26
							3	9									
01	3441	X	2739	-0-	-702	-0-	185	1	2553	2	N	1	3	1			24
							1	9									
02	3073	X	3073	-0-	-0-	-0-	159	1	2912	2	N	2	1	1			25
							2	9									
03	3472	X	3178	-0-	-294	-0-	182	1	2994	2	N	2	3	1			24
							2	9									

HAYNES, L. WELL #: 103 RRCID -> 199084 COMPL. DATE 12/27/2003 TOTAL DEPTH 10300 PERF. 9553 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	35	1	515	2	N	1	1	1			1
							1	9									
11	690	N	456	-0-	-234	-0-	27	1	428	2	N	1	1	1			1
							1	9									
12	775	N	451	-0-	-324	-0-	42	1	409	2	N	-0-					1
01	843	N	843	-0-	-0-	-0-	52	1	791	2	N	-0-					1
02	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					1
*03	737	N	737	-0-	-0-	-0-	44	1	693	2	N	-0-	1	1			-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 101 RRCID -> 199141 COMPL. DATE 12/06/2003 TOTAL DEPTH 10000 PERF. 9015 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	90	1	1315	2	N	2	2	1			1
							2	9									
11	1154	N	1154	-0-	-0-	-0-	69	1	1083	2	N	2	1	1			2
							2	9									
12	1193	N	1193	-0-	-0-	-0-	111	1	1081	2	N	1	1	1			2
							1	9									
01	1395	N	792	-0-	-603	-0-	49	1	742	2	N	1	2	1			1
							1	9									
02	1064	N	746	-0-	-318	-0-	50	1	696	2	N	-0-					1
03	1178	N	977	-0-	-201	-0-	58	1	918	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 104 RRCID -> 199235 COMPL. DATE 01/12/2004 TOTAL DEPTH 9954 PERF. 9090 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 102 RRCID -> 199547 COMPL. DATE 12/27/2003 TOTAL DEPTH 10500 PERF.10090 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1513	-0-	-68	-0-	94	1	1417	2	N	2	2	1			1
							2	9									
11	1440	N	1396	-0-	-44	-0-	86	1	1309	2	N	1	1	1			1
							1	9									
12	1550	N	1381	-0-	-169	-0-	97	1	1282	2	N	2	1	1			2
							2	9									
01	1530	N	1530	-0-	-0-	-0-	103	1	1426	2	N	1	2	1			1
							1	9									
02	1940	N	1940	-0-	-0-	-0-	100	1	1838	2	N	2	1	1			2
							2	9									
*03	1899	N	1899	-0-	-0-	-0-	109	1	1789	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 105 RRCID -> 199925 COMPL. DATE 01/23/2004 TOTAL DEPTH 9850 PERF. 8235 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 106 RRCID -> 199930 COMPL. DATE 02/10/2004 TOTAL DEPTH 10400 PERF. 9352 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 107 RRCID -> 199934 COMPL. DATE 02/10/2004 TOTAL DEPTH 9800 PERF. 9055 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-	1	1			2
11	156	N	156	-0-	-0-	-0-	9	1	146	2	N	1					3
							1	9									
12	186	N	159	-0-	-27	-0-	15	1	144	2	N	-0-					3
01	155	N	149	-0-	-6	-0-	9	1	140	2	N	-0-					3
02	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-					3
03	155	N	120	-0-	-35	-0-	7	1	113	2	N	-0-	1	1			2

VERGARA WELL #: 1 RRCID -> 199946 COMPL. DATE 02/17/2004 TOTAL DEPTH 9270 PERF. 7924 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	25	1	358	2	N	-0-					-0-
11	270	N	195	-0-	-75	-0-	12	1	183	2	N	-0-					-0-
12	465	N	176	-0-	-289	-0-	16	1	160	2	N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	24	1	340	2	N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	20	1	308	2	N	2	1	1			1
							2	9									

HAYNES, L. WELL #: 110 RRCID -> 200473 COMPL. DATE 04/11/2004 TOTAL DEPTH 9465 PERF. 9206 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 108 RRCID -> 200530 COMPL. DATE 03/16/2004 TOTAL DEPTH 10450 PERF. 9685 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	N	2668	-0-	-0-	-0-	171	1	2494	2	N	3	4	1			2
							3	9									
11	2551	N	2551	-0-	-0-	-0-	154	1	2394	2	N	3	2	1			3
							3	9									
12	2790	N	2356	-0-	-434	-0-	219	1	2135	2	N	2	2	1			3
							2	9									
01	2666	N	2386	-0-	-280	-0-	148	1	2236	2	N	2	3	1			2
							2	9									
02	2380	N	1792	-0-	-588	-0-	120	1	1669	2	N	3	2	1			3
							3	9									
03	2356	N	2120	-0-	-236	-0-	127	1	1991	2	N	2	3	1			2
							2	9									

HAYNES, L. WELL #: 112 RRCID -> 200887 COMPL. DATE 05/09/2004 TOTAL DEPTH 10000 PERF. 9498 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	66	1	959	2	N	1	2	1			1
							1	9									
11	1680	N	649	-0-	-1031	-0-	39	1	609	2	N	1	1	1			1
							1	9									
12	2108	N	2108	-0-	-0-	-0-	196	1	1910	2	N	2	1	1			2
							2	9									
01	2600	N	2600	-0-	-0-	-0-	161	1	2437	2	N	2	2	1			2
							2	9									
02	1372	N	1372	-0-	-0-	-0-	92	1	1278	2	N	2	1	1			3
							2	9									
03	1891	N	1645	-0-	-246	-0-	98	1	1545	2	N	2	3	1			2
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

HAYNES, L. WELL #: 118 RRCID -> 200995 COMPL. DATE 05/05/2004 TOTAL DEPTH 9900 PERF. 9053 - 9620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	X	2177	-0-	-0-	-0-	140	1 3 9	2034	2	N	3	3	1			2
11	2160	X	2063	-0-	-97	-0-	124	1 2 9	1937	2	N	2	2	1			2
12	2232	X	2160	-0-	-72	-0-	201	1 2 9	1957	2	N	2	1	1			3
01	2201	X	2194	-0-	-7	-0-	136	1 2 9	2056	2	N	2	3	1			2
02	1988	X	1820	-0-	-168	-0-	122	1 3 9	1695	2	N	3	2	1			3
03	2170	X	1975	-0-	-195	-0-	118	1 2 9	1855	2	N	2	3	1			2

HAYNES, L. WELL #: 113 RRCID -> 201029 COMPL. DATE 04/29/2004 TOTAL DEPTH 10200 PERF. 9363 - 9830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3088	X	3088	-0-	-0-	-0-	198	1 4 9	2886	2	N	4	3	1			3
11	3150	X	3073	-0-	-77	-0-	185	1 2 9	2886	2	N	2	2	1			3
12	3255	X	2868	-0-	-387	-0-	267	1 3 9	2598	2	N	3	2	1			4
01	3255	X	2619	-0-	-636	-0-	162	1 3 9	2454	2	N	3	4	1			3
02	2856	X	2176	-0-	-680	-0-	146	1 2 9	2028	2	N	2	2	1			3
03	3162	X	2771	-0-	-391	-0-	165	1 2 9	2604	2	N	2	3	1			2

VERGARA WELL #: 2 RRCID -> 201327 COMPL. DATE 04/17/2004 TOTAL DEPTH 10670 PERF. 8585 - 8820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	78	1 1 9	1133	2	N	1	2	1			1
11	1560	N	865	-0-	-695	-0-	52	1 1 9	812	2	N	1	1	1			1
12	1519	N	1481	-0-	-38	-0-	138	1 2 9	1341	2	N	2	1	1			2
01	1427	N	1427	-0-	-0-	-0-	88	1	1339	2	N	-0-	1	1			1
02	970	N	970	-0-	-0-	-0-	65	1 2 9	903	2	N	2	1	1			2
03	1488	N	973	-0-	-515	-0-	58	1 1 9	914	2	N	1	2	1			1

BENAVIDES TRUST WELL #: 10 RRCID -> 201375 COMPL. DATE 02/07/2004 TOTAL DEPTH 8776 PERF. 8162 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	53	1	767	2	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	43	1 1 9	668	2	N	1					1
12	849	N	849	-0-	-0-	-0-	79	1 1 9	769	2	N	1	1	1			1
01	856	N	856	-0-	-0-	-0-	53	1 1 9	802	2	N	1	1	1			1
02	582	N	582	-0-	-0-	-0-	39	1 1 9	542	2	N	1	1	1			1
*03	590	N	590	-0-	-0-	-0-	35	1 1 9	554	2	N	1	1	1			1

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 109 RRCID -> 202133 COMPL. DATE 05/11/2004 TOTAL DEPTH 9800 PERF. 9330 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	1 1		21	2	N	-0-					-0-

HAYNES, L. WELL #: 120 RRCID -> 202302 COMPL. DATE 04/12/2008 TOTAL DEPTH 8650 PERF. 7642 - 8250

10	1587	N	1587	-0-	-0-	-0-	102	1	1484	2	N	1	2	1			1
							1	9									
11	1620	N	1507	-0-	-113	-0-	91	1	1414	2	N	2	1	1			2
							2	9									
12	1681	N	1681	-0-	-0-	-0-	156	1	1524	2	N	1	1	1			2
							1	9									
01	1586	N	1586	-0-	-0-	-0-	98	1	1486	2	N	2	2	1			2
							2	9									
02	1400	N	1224	-0-	-176	-0-	82	1	1141	2	N	1	1	1			2
							1	9									
03	1674	N	1297	-0-	-377	-0-	77	1	1218	2	N	2	2	1			2
							2	9									

CASSIN, E. W. ET AL WELL #: 2 RRCID -> 202386 COMPL. DATE 07/13/2004 TOTAL DEPTH 12360 PERF. 7582 - 8310

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES, L. WELL #: 114 RRCID -> 203607 COMPL. DATE 10/30/2004 TOTAL DEPTH 10575 PERF. 9358 - 10315

10	2873	N	2873	-0-	-0-	-0-	179	1	2692	2	N	2	2	1			1
							2	9									
11	2327	N	2327	-0-	-0-	-0-	144	1	2181	2	N	2	1	1			2
							2	9									
12	2480	N	1712	-0-	-768	-0-	120	1	1591	2	N	1	1	1			2
							1	9									
01	2635	N	1859	-0-	-776	-0-	125	1	1733	2	N	1	2	1			1
							1	9									
02	2262	N	2262	-0-	-0-	-0-	117	1	2144	2	N	1	1	1			1
							1	9									
*03	3100	N	3335	-0-	235	235	191	1	3142	2	N	2	2	1			1
							2	9									

HAYNES, L. WELL #: 123 RRCID -> 204199 COMPL. DATE 07/05/2004 TOTAL DEPTH 10420 PERF. 9863 - 9944

10	2002	N	2002	-0-	-0-	-0-	128	1	1872	2	N	2	3	1			1
							2	9									
11	1890	N	1756	-0-	-134	-0-	106	1	1648	2	N	2	1	1			2
							2	9									
12	2170	N	1498	-0-	-672	-0-	139	1	1358	2	N	1	1	1			2
							1	9									
01	2015	N	1112	-0-	-903	-0-	69	1	1042	2	N	1	2	1			1
							1	9									
02	1652	N	1154	-0-	-498	-0-	77	1	1075	2	N	2	1	1			2
							2	9									
03	1488	N	1188	-0-	-300	-0-	71	1	1114	2	N	3	3	1			2
							3	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VERGARA WELL #: 3 RRCID -> 204236 COMPL. DATE 07/30/2004 TOTAL DEPTH 8950 PERF. 8423 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	36	1	530	2	N	1	1	1			1
							1	9									
11	990	N	527	-0-	-463	-0-	32	1	495	2	N	-0-					1
12	701	N	701	-0-	-0-	-0-	65	1	636	2	N	-0-					1
01	558	N	289	-0-	-269	-0-	18	1	271	2	N	-0-	1	1			-0-
02	707	N	707	-0-	-0-	-0-	47	1	659	2	N	1					1
							1	9									
03	713	N	529	-0-	-184	-0-	32	1	496	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 124 RRCID -> 204238 COMPL. DATE 08/09/2004 TOTAL DEPTH 10540 PERF. 9211 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3719	X	3719	-0-	-0-	-0-	232	1	3483	2	N	4	5	1			3
							4	9									
11	3836	X	3836	-0-	-0-	-0-	237	1	3596	2	N	3	3	1			3
							3	9									
12	3618	X	3618	-0-	-0-	-0-	254	1	3361	2	N	3	2	1			4
							3	9									
01	3636	X	3636	-0-	-0-	-0-	245	1	3388	2	N	3	4	1			3
							3	9									
02	4917	X	4917	-0-	-0-	-0-	254	1	4660	2	N	3	2	1			4
							3	9									
*03	4834	X	4834	-0-	-0-	-0-	277	1	4553	2	N	4	4	1			4
							4	9									

HAYNES, L. WELL #: 119 RRCID -> 204239 COMPL. DATE 03/01/2018 TOTAL DEPTH 8025 PERF. 5233 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4363	X	4363	-0-	-0-	-0-	280	1	4077	2	N	5	6	1			4
							6	9									
11	4350	X	4095	-0-	-255	-0-	247	1	3845	2	N	3	3	1			4
							3	9									
12	4526	X	4143	-0-	-383	-0-	385	1	3752	2	N	5	3	1			6
							6	9									
01	4526	X	3932	-0-	-594	-0-	243	1	3686	2	N	3	5	1			4
							3	9									
02	4088	X	3098	-0-	-990	-0-	207	1	2887	2	N	4	3	1			5
							4	9									
03	4371	X	3436	-0-	-935	-0-	205	1	3225	2	N	5	6	1			4
							6	9									

HAYNES, L. WELL #: 117 RRCID -> 204951 COMPL. DATE 09/07/2004 TOTAL DEPTH 10700 PERF. 9470 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	948	-0-	-137	-0-	59	1	888	2	N	1	1	1			15
							1	9									
11	1171	N	1171	-0-	-0-	-0-	72	1	1098	2	N	1	1	1			15
							1	9									
12	1124	N	1124	-0-	-0-	-0-	79	1	1045	2	N	-0-					15
01	1143	N	1143	-0-	-0-	-0-	77	1	1065	2	N	1	1	1			15
							1	9									
02	1294	N	1294	-0-	-0-	-0-	67	1	1226	2	N	1	1	1			15
							1	9									
03	1116	N	1031	-0-	-85	-0-	59	1	971	2	N	1	1	1			15
							1	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 129 RRCID -> 204955 COMPL. DATE 10/12/2004 TOTAL DEPTH 10550 PERF. 9309 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3695	X	3695	-0-	-0-	-0-	230	1	3462	2	N	3	3	1			2
							3	9									
11	4093	X	4093	-0-	-0-	-0-	253	1	3837	2	N	3	2	1			3
							3	9									
12	2418	X	2124	-0-	-294	-0-	149	1	1973	2	N	2	3	1			2
							2	9									
01	3789	X	3789	-0-	-0-	-0-	255	1	3533	2	N	1	2	1			1
							1	9									
02	2520	X	1114	-0-	-1406	-0-	57	1	1055	2	N	2	1	1			2
							2	9									
03	2790	X	2188	-0-	-602	-0-	126	1	2061	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 126 RRCID -> 204957 COMPL. DATE 10/26/2004 TOTAL DEPTH 10670 PERF.10226 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1051	-0-	-313	-0-	65	1	985	2	N	1	1	1			1
							1	9									
11	1169	N	1169	-0-	-0-	-0-	72	1	1096	2	N	1	1	1			1
							1	9									
12	979	N	979	-0-	-0-	-0-	69	1	909	2	N	1	1	1			1
							1	9									
01	1136	N	1136	-0-	-0-	-0-	77	1	1058	2	N	1	1	1			1
							1	9									
02	1434	N	1434	-0-	-0-	-0-	74	1	1360	2	N	-0-					1
*03	1822	N	1822	-0-	-0-	-0-	105	1	1716	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 129 RRCID -> 205306 COMPL. DATE 10/07/2004 TOTAL DEPTH 10550 PERF. 9309 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 133 RRCID -> 205682 COMPL. DATE 11/30/2004 TOTAL DEPTH 10000 PERF. 9152 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					44
11	300	N	255	-0-	-45	-0-	15	1	240	2	N	-0-					44
12	380	N	380	-0-	-0-	-0-	35	1	345	2	N	-0-					44
01	217	N	136	-0-	-81	-0-	8	1	128	2	N	-0-					44
02	356	N	356	-0-	-0-	-0-	24	1	332	2	N	-0-					44
03	372	N	242	-0-	-130	-0-	14	1	228	2	N	-0-					44

HAYNES, L. WELL #: 131 RRCID -> 205683 COMPL. DATE 11/06/2004 TOTAL DEPTH 10448 PERF.10018 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	X	2012	-0-	-0-	-0-	125	1	1886	2	N	1	2	1			1
							1	9									
11	2144	X	2144	-0-	-0-	-0-	132	1	2011	2	N	1	1	1			1
							1	9									
12	1860	X	1031	-0-	-829	-0-	72	1	957	2	N	2	1	1			2
							2	9									
01	1860	X	1382	-0-	-478	-0-	93	1	1288	2	N	1	2	1			1
							1	9									
02	1680	X	617	-0-	-1063	-0-	32	1	584	2	N	1	1	1			1
							1	9									
03	1860	X	120	-0-	-1740	-0-	7	1	113	2	N	-0-	1	1			-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 132 RRCID -> 206495 COMPL. DATE 11/22/2004 TOTAL DEPTH 10560 PERF. 9105 - 9125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE- CUATRO CATTLE COMPANY WELL #: 1 RRCID -> 206660 COMPL. DATE 12/23/2004 TOTAL DEPTH 13177 PERF. 9227 - 9241

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 125 RRCID -> 207095 COMPL. DATE 10/11/2004 TOTAL DEPTH 10950 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 115 RRCID -> 207101 COMPL. DATE 08/21/2004 TOTAL DEPTH 10672 PERF. 9360 - 10325

10	713	N	631	-0-	-82	-0-	39 1 1 9		591	2	N	1	1	1			1
11	630	N	485	-0-	-145	-0-	30	1	455	2	N	-0-					1
12	713	N	645	-0-	-68	-0-	45	1	600	2	N	-0-					1
01	620	N	615	-0-	-5	-0-	41 1 1 9		573	2	N	1	1	1			1
02	771	N	771	-0-	-0-	-0-	40	1	731	2	N	-0-					1
*03	715	N	715	-0-	-0-	-0-	41 1 1 9		673	2	N	1	1	1			1

HAYNES, L. WELL #: 138 RRCID -> 207102 COMPL. DATE 01/14/2005 TOTAL DEPTH 9941 PERF. 9464 - 9574

10	1347	N	1347	-0-	-0-	-0-	86 1 1 9		1260	2	N	1	1	1			1
11	1398	N	1398	-0-	-0-	-0-	84 1 1 9		1313	2	N	1	1	1			1
12	1240	N	1229	-0-	-11	-0-	114 1 2 9		1113	2	N	2	1	1			2
01	1364	N	1364	-0-	-0-	-0-	84 1 1 9		1279	2	N	1	2	1			1
02	1316	N	994	-0-	-322	-0-	67 1 1 9		926	2	N	1	1	1			1
03	1240	N	1175	-0-	-65	-0-	70 1 1 9		1104	2	N	1	1	1			1

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 135 RRCID -> 207112 COMPL. DATE 12/29/2004 TOTAL DEPTH 8730 PERF. 7430 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2914	-0-	-0-	-0-	187	1	2724	2	N	3	4	1			2
							3	9									
11	3060	X	2892	-0-	-168	-0-	174	1	2715	2	N	3	2	1			3
							3	9									
12	3162	X	2688	-0-	-474	-0-	250	1	2435	2	N	3	2	1			4
							3	9									
01	3162	X	1991	-0-	-1171	-0-	123	1	1865	2	N	3	4	1			3
							3	9									
02	2688	X	1797	-0-	-891	-0-	120	1	1675	2	N	2	2	1			3
							2	9									
03	2976	X	2488	-0-	-488	-0-	148	1	2337	2	N	3	3	1			3
							3	9									

HAYNES, L. WELL #: 127 RRCID -> 208117 COMPL. DATE 07/31/2004 TOTAL DEPTH 9950 PERF. 9522 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	57	1	834	2	N	1	1	1			1
							1	9									
11	881	N	881	-0-	-0-	-0-	53	1	827	2	N	1	1	1			1
							1	9									
12	961	N	854	-0-	-107	-0-	79	1	774	2	N	1	1	1			1
							1	9									
01	899	N	731	-0-	-168	-0-	45	1	685	2	N	1	1	1			1
							1	9									
02	812	N	454	-0-	-358	-0-	30	1	424	2	N	-0-					1
03	868	N	5	-0-	-863	-0-	5	2			N	-0-	1	1			-0-

HAYNES, L. WELL #: 122 RRCID -> 208119 COMPL. DATE 08/15/2004 TOTAL DEPTH 10503 PERF.10097 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	677	-0-	-98	-0-	42	1	634	2	N	1	1	1			1
							1	9									
11	720	N	676	-0-	-44	-0-	42	1	634	2	N	-0-					1
12	713	N	700	-0-	-13	-0-	49	1	651	2	N	-0-					1
01	744	N	744	-0-	-0-	-0-	50	1	693	2	N	1	1	1			1
							1	9									
02	644	N	569	-0-	-75	-0-	29	1	540	2	N	-0-					1
*03	731	N	731	-0-	-0-	-0-	42	1	688	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 128 RRCID -> 208219 COMPL. DATE 12/11/2004 TOTAL DEPTH 10050 PERF. 9040 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	46	1	673	2	N	1	1	1			1
							1	9									
11	711	N	711	-0-	-0-	-0-	43	1	667	2	N	1	1	1			1
							1	9									
12	784	N	784	-0-	-0-	-0-	73	1	710	2	N	1	1	1			1
							1	9									
01	721	N	721	-0-	-0-	-0-	45	1	675	2	N	1	1	1			1
							1	9									
02	672	N	569	-0-	-103	-0-	38	1	530	2	N	1	1	1			1
							1	9									
03	775	N	651	-0-	-124	-0-	39	1	611	2	N	1	1	1			1
							1	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 136 RRCID -> 208256 COMPL. DATE 01/08/2005 TOTAL DEPTH 10052 PERF. 9042 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	132	1 2 9	1929	2	N	2	3	1			27
11	2220	N	1851	-0-	-369	-0-	111	1 1 9	1739	2	N	1	1	1			27
12	2201	N	1998	-0-	-203	-0-	186	1 2 9	1810	2	N	2	1	1			28
01	2077	N	2074	-0-	-3	-0-	128	1 2 9	1944	2	N	2	3	1			27
02	2012	N	2012	-0-	-0-	-0-	135	1 3 9	1874	2	N	3	1	1			29
*03	2060	N	2060	-0-	-0-	-0-	123	1 2 9	1935	2	N	2	3	1			28

HAYNES, L. WELL #: 130 RRCID -> 208257 COMPL. DATE 02/12/2005 TOTAL DEPTH 10230 PERF. 9257 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	105	1 3 9	1531	2	N	3	3	1			2
11	1710	N	871	-0-	-839	-0-	52	1 1 9	818	2	N	1	2	1			1
12	1860	N	1619	-0-	-241	-0-	151	1 1 9	1467	2	N	1	1	1			1
01	1643	N	1446	-0-	-197	-0-	89	1 3 9	1354	2	N	3	2	1			2
02	917	N	917	-0-	-0-	-0-	61	1 1 9	855	2	N	1	1	1			2
03	1612	N	727	-0-	-885	-0-	43	1 1 9	683	2	N	1	2	1			1

HAYNES, L. WELL #: 134 RRCID -> 208258 COMPL. DATE 02/03/2005 TOTAL DEPTH 10110 PERF. 9185 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	112	1 1 9	1633	2	N	1	1	1			1
11	1776	N	1776	-0-	-0-	-0-	107	1 2 9	1667	2	N	2	1	1			2
12	1829	N	1740	-0-	-89	-0-	162	1 2 9	1576	2	N	2	1	1			3
01	1741	N	1741	-0-	-0-	-0-	108	1 2 9	1631	2	N	2	3	1			2
02	1652	N	1320	-0-	-332	-0-	88	1 2 9	1230	2	N	2	1	1			3
03	1736	N	1487	-0-	-249	-0-	89	1 2 9	1396	2	N	2	3	1			2

HAYNES, L. WELL #: 144 RRCID -> 208261 COMPL. DATE 04/02/2005 TOTAL DEPTH 11066 PERF. 9660 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	58	1 1 9	878	2	N	1	1	1			8
11	924	N	924	-0-	-0-	-0-	57	1 1 9	866	2	N	1	1	1			8
12	851	N	851	-0-	-0-	-0-	60	1 1 9	790	2	N	1	1	1			8
01	908	N	908	-0-	-0-	-0-	61	1 1 9	846	2	N	1	1	1			8
02	1332	N	1332	-0-	-0-	-0-	69	1	1263	2	N	-0-					8
*03	1120	N	1120	-0-	-0-	-0-	64	1 1 9	1055	2	N	1	1	1			8

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 140 RRCID -> 208262 COMPL. DATE 02/25/2005 TOTAL DEPTH 10500 PERF. 9645 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	N	2202	-0-	-0-	-0-	141	1 3 9	2058	2	N	3	3	1			2
11	2023	N	2023	-0-	-0-	-0-	122	1 2 9	1899	2	N	2	2	1			2
12	2201	N	2201	-0-	-0-	-0-	205	1 2 9	1994	2	N	2	1	1			3
01	1860	N	1852	-0-	-8	-0-	115	1 2 9	1735	2	N	2	3	1			2
02	1680	N	1666	-0-	-14	-0-	112	1 2 9	1552	2	N	2	1	1			3
*03	1901	N	1901	-0-	-0-	-0-	113	1 2 9	1786	2	N	2	3	1			2

HAYNES, L. WELL #: 137 RRCID -> 208613 COMPL. DATE 02/26/2005 TOTAL DEPTH 9400 PERF. 9084 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2097	-0-	-135	-0-	131	1 1 9	1965	2	N	1	2	1			1
11	2160	X	1741	-0-	-419	-0-	107	1 2 9	1632	2	N	2	1	1			2
12	2108	X	1496	-0-	-612	-0-	105	1 1 9	1390	2	N	1	1	1			2
01	2108	X	1517	-0-	-591	-0-	102	1 1 9	1414	2	N	1	2	1			1
02	1904	N	1904	-0-	-0-	-0-	98	1 2 9	1804	2	N	2	1	1			2
*03	2167	N	2167	-0-	-0-	-0-	124	1 2 9	2041	2	N	2	2	1			2

HAYNES, L. WELL #: 142 RRCID -> 208859 COMPL. DATE 02/28/2005 TOTAL DEPTH 10500 PERF.10030 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1426	-0-	-0-	-0-	91	1 2 9	1333	2	N	2	2	1			1
11	1645	N	1645	-0-	-0-	-0-	99	1 2 9	1544	2	N	2	1	1			2
12	1527	N	1527	-0-	-0-	-0-	142	1 1 9	1384	2	N	1	1	1			2
01	1292	N	1292	-0-	-0-	-0-	80	1 1 9	1211	2	N	1	2	1			1
02	1018	N	1018	-0-	-0-	-0-	68	1 2 9	948	2	N	2	1	1			2
*03	1494	N	1494	-0-	-0-	-0-	89	1 2 9	1403	2	N	2	2	1			2

BENAVIDES-VERGARA UNIT WELL #: 1 RRCID -> 209451 COMPL. DATE 02/02/2005 TOTAL DEPTH 9550 PERF. 8430 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2692	X	2692	-0-	-0-	-0-	173	1 3 9	2516	2	N	3	4	1			2
11	3120	X	2293	-0-	-827	-0-	138	1 3 9	2152	2	N	3	2	1			3
12	3224	X	2056	-0-	-1168	-0-	191	1 2 9	1863	2	N	2	2	1			3
01	3224	X	2383	-0-	-841	-0-	147	1 3 9	2233	2	N	3	3	1			3
02	2688	X	2086	-0-	-602	-0-	140	1 3 9	1943	2	N	3	2	1			4
03	2697	X	2460	-0-	-237	-0-	147	1 3 9	2310	2	N	3	4	1			3

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 62 RRCID -> 214105 COMPL. DATE 10/28/2005 TOTAL DEPTH 9753 PERF. 8058 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 148 RRCID -> 215027 COMPL. DATE 11/25/2005 TOTAL DEPTH 11100 PERF. 10813 - 10817

10	1590	N	1590	-0-	-0-	-0-	102	1	1487	2	N	1	2	1			52
							1	9									
11	1624	N	1624	-0-	-0-	-0-	97	1	1517	2	N	9	1	1			60
							10	9									
12	1646	N	1646	-0-	-0-	-0-	152	1	1485	2	N	8	1	1			67
							9	9									
01	1581	N	1551	-0-	-30	-0-	96	1	1451	2	N	4	2	1			69
							4	9									
02	1512	N	1270	-0-	-242	-0-	85	1	1181	2	N	4	1	1			72
							4	9									
03	1643	N	1448	-0-	-195	-0-	86	1	1355	2	N	6	2	1			76
							7	9									

BENAVIDES TRUST WELL #: 6 RRCID -> 215155 COMPL. DATE 11/13/2005 TOTAL DEPTH 11346 PERF. 8151 - 8168

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 146 RRCID -> 215476 COMPL. DATE 12/27/2005 TOTAL DEPTH 10775 PERF. 9178 - 10110

10	805	N	805	-0-	-0-	-0-	50	1	755	2	N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	42	1	641	2	N	1					1
							1	9									
12	616	N	616	-0-	-0-	-0-	43	1	572	2	N	1	1	1			1
							1	9									
01	775	N	647	-0-	-128	-0-	44	1	602	2	N	1	1	1			1
							1	9									
02	849	N	849	-0-	-0-	-0-	44	1	805	2	N	-0-					1
*03	1050	N	1050	-0-	-0-	-0-	60	1	989	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 151 RRCID -> 219524 COMPL. DATE 06/07/2006 TOTAL DEPTH 10100 PERF. 9032 - 9572

10	396	N	396	-0-	-0-	-0-	25	1	370	2	N	1	1	1			-0-
							1	9									
11	370	N	370	-0-	-0-	-0-	22	1	348	2	N	-0-					-0-
12	403	N	366	-0-	-37	-0-	34	1	331	2	N	1					1
							1	9									
01	403	N	353	-0-	-50	-0-	22	1	331	2	N	-0-	1	1			-0-
02	336	N	233	-0-	-103	-0-	16	1	217	2	N	-0-					-0-
03	372	N	279	-0-	-93	-0-	17	1	262	2	N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 141 RRCID -> 220522 COMPL. DATE 05/01/2006 TOTAL DEPTH 10600 PERF.10390 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	736	-0-	-8	-0-	46	1	689	2	N	1	1	1			1
							1	9									
11	705	N	705	-0-	-0-	-0-	44	1	661	2	N	-0-					1
12	744	N	724	-0-	-20	-0-	51	1	673	2	N	-0-					1
01	744	N	741	-0-	-3	-0-	50	1	690	2	N	1	1	1			1
							1	9									
02	917	N	917	-0-	-0-	-0-	47	1	870	2	N	-0-					1
*03	3100	N	3855	-0-	755	755	221	1	3633	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 139 RRCID -> 220741 COMPL. DATE 07/05/2006 TOTAL DEPTH 10275 PERF. 8658 - 10010

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 153 RRCID -> 221124 COMPL. DATE 06/18/2006 TOTAL DEPTH 10000 PERF. 9505 - 9586

10	455	N	455	-0-	-0-	-0-	29	1	425	2	N	1	1	1			1
							1	9									
11	450	N	443	-0-	-7	-0-	27	1	415	2	N	1	1	1			1
							1	9									
12	477	N	477	-0-	-0-	-0-	44	1	433	2	N	-0-					1
01	465	N	452	-0-	-13	-0-	28	1	423	2	N	1	1	1			1
							1	9									
02	420	N	353	-0-	-67	-0-	24	1	328	2	N	1	1	1			1
							1	9									
03	465	N	380	-0-	-85	-0-	23	1	357	2	N	-0-	1	1			-0-

HAYNES, L. WELL #: 155 RRCID -> 221270 COMPL. DATE 07/28/2006 TOTAL DEPTH 9900 PERF. 9515 - 9608

10	1222	N	1222	-0-	-0-	-0-	78	1	1142	2	N	2	2	1			1
							2	9									
11	859	N	859	-0-	-0-	-0-	52	1	806	2	N	1	1	1			1
							1	9									
12	718	N	718	-0-	-0-	-0-	67	1	650	2	N	1	1	1			1
							1	9									
01	583	N	583	-0-	-0-	-0-	36	1	546	2	N	1	1	1			1
							1	9									
02	541	N	541	-0-	-0-	-0-	36	1	505	2	N	-0-					1
*03	569	N	569	-0-	-0-	-0-	34	1	534	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 150 RRCID -> 221349 COMPL. DATE 06/27/2006 TOTAL DEPTH 10850 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 156 RRCID -> 222156 COMPL. DATE 09/02/2006 TOTAL DEPTH 10015 PERF. 9068 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	41	1	595	2	N	1	1	1			1
							1	9									
11	840	N	721	-0-	-119	-0-	43	1	678	2	N	-0-					1
12	884	N	884	-0-	-0-	-0-	82	1	801	2	N	1	1	1			1
							1	9									
01	886	N	886	-0-	-0-	-0-	55	1	828	2	N	3	2	1			2
							3	9									
02	675	N	675	-0-	-0-	-0-	45	1	621	2	N	8	2	1			8
							9	9									
03	899	N	828	-0-	-71	-0-	49	1	778	2	N	1	8	1			1
							1	9									

HAYNES, L. WELL #: 154 RRCID -> 222231 COMPL. DATE 09/21/2006 TOTAL DEPTH 9800 PERF. 8737 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	57	1	833	2	N	1	2	1			12
							1	9									
11	879	N	879	-0-	-0-	-0-	53	1	825	2	N	1	1	1			12
							1	9									
12	930	N	873	-0-	-57	-0-	81	1	790	2	N	2	1	1			13
							2	9									
01	899	N	649	-0-	-250	-0-	40	1	609	2	N	-0-	1	1			12
02	812	N	504	-0-	-308	-0-	34	1	470	2	N	-0-					12
03	868	N	627	-0-	-241	-0-	37	1	589	2	N	1	1	1			12
							1	9									

HAYNES, L. WELL #: 158 RRCID -> 223008 COMPL. DATE 10/25/2006 TOTAL DEPTH 7900 PERF. 7422 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	98	1	1425	2	N	3	3	1			2
							3	9									
11	2670	N	2258	-0-	-412	-0-	136	1	2121	2	N	1	1	1			2
							1	9									
12	2604	N	2398	-0-	-206	-0-	223	1	2173	2	N	2	1	1			3
							2	9									
01	1941	N	1941	-0-	-0-	-0-	120	1	1819	2	N	2	3	1			2
							2	9									
02	2100	N	1743	-0-	-357	-0-	117	1	1624	2	N	2	1	1			3
							2	9									
03	2387	N	1846	-0-	-541	-0-	110	1	1734	2	N	2	3	1			2
							2	9									

HAYNES, L. WELL #: 143 RRCID -> 223354 COMPL. DATE 10/25/2006 TOTAL DEPTH 8128 PERF. 7512 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	N	2366	-0-	-0-	-0-	152	1	2211	2	N	3	3	1			2
							3	9									
11	2250	N	2244	-0-	-6	-0-	135	1	2107	2	N	2	2	1			2
							2	9									
12	2449	N	2440	-0-	-9	-0-	227	1	2210	2	N	3	2	1			3
							3	9									
01	2356	N	2203	-0-	-153	-0-	136	1	2065	2	N	2	3	1			2
							2	9									
02	2100	N	1677	-0-	-423	-0-	112	1	1562	2	N	3	2	1			3
							3	9									
03	2449	N	2098	-0-	-351	-0-	125	1	1971	2	N	2	3	1			2
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 121 RRCID -> 223907 COMPL. DATE 12/29/2006 TOTAL DEPTH 9900 PERF. 8066 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3682	X	3682	-0-	-0-	-0-	236	1	3442	2	N	4	5	1			62
							4	9									
11	3613	X	3613	-0-	-0-	-0-	218	1	3392	2	N	3	3	1			62
							3	9									
12	3904	X	3904	-0-	-0-	-0-	363	1	3537	2	N	4	2	1			64
							4	9									
01	3478	X	3478	-0-	-0-	-0-	215	1	3260	2	N	3	5	1			62
							3	9									
02	3136	X	2344	-0-	-792	-0-	157	1	2184	2	N	3	2	1			63
							3	9									
03	3472	X	3087	-0-	-385	-0-	184	1	2899	2	N	4	5	1			62
							4	9									

HAYNES, L. WELL #: 85 RRCID -> 223909 COMPL. DATE 12/28/2006 TOTAL DEPTH 9850 PERF. 8199 - 8472

10	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 168 RRCID -> 223938 COMPL. DATE 11/27/2006 TOTAL DEPTH 9750 PERF. 9246 - 9348

10	2096	N	2096	-0-	-0-	-0-	134	1	1960	2	N	2	2	1			28
							2	9									
11	1841	N	1841	-0-	-0-	-0-	111	1	1728	2	N	2	1	1			29
							2	9									
12	2019	N	2019	-0-	-0-	-0-	188	1	1830	2	N	1	1	1			29
							1	9									
01	1949	N	1949	-0-	-0-	-0-	121	1	1826	2	N	2	3	1			28
							2	9									
02	1254	N	1254	-0-	-0-	-0-	84	1	1168	2	N	2	1	1			29
							2	9									
*03	1829	N	1829	-0-	-0-	-0-	109	1	1718	2	N	2	2	1			29
							2	9									

HAYNES, L. WELL #: 167 RRCID -> 224155 COMPL. DATE 12/29/2006 TOTAL DEPTH 9754 PERF. 8880 - 8930

10	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
12	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
02	84	N	33	-0-	-51	-0-	2	1	31	2	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-

HAYNES, L. WELL #: 171 RRCID -> 224271 COMPL. DATE 01/06/2018 TOTAL DEPTH 10250 PERF. 8646 - 8660

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 173 RRCID -> 225774 COMPL. DATE 01/04/2018 TOTAL DEPTH 9704 PERF. 8878 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	26	1	376	2	N	1	1	1			91
							1	9									
11	373	N	373	-0-	-0-	-0-	22	1	351	2	N	-0-					91
12	527	N	337	-0-	-190	-0-	31	1	306	2	N	-0-					91
01	403	N	358	-0-	-45	-0-	20	1	309	2	N	26	77	1			40
							29	9									
02	336	N	256	-0-	-80	-0-	17	1	239	2	N	-0-					40
03	341	N	178	-0-	-163	-0-	11	1	167	2	N	-0-					40

HAYNES, L. WELL #: 170 RRCID -> 226084 COMPL. DATE 12/27/2006 TOTAL DEPTH 10600 PERF.10267 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1798	-0-	-0-	-0-	112	1	1685	2	N	1	2	1			1
							1	9									
11	1705	N	1705	-0-	-0-	-0-	105	1	1598	2	N	2	1	1			2
							2	9									
12	1747	N	1747	-0-	-0-	-0-	123	1	1623	2	N	1	1	1			2
							1	9									
01	1863	N	1863	-0-	-0-	-0-	125	1	1736	2	N	2	2	1			2
							2	9									
02	2153	N	2153	-0-	-0-	-0-	111	1	2041	2	N	1	1	1			2
							1	9									
*03	2160	N	2160	-0-	-0-	-0-	124	1	2035	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 159 RRCID -> 226390 COMPL. DATE 09/08/2006 TOTAL DEPTH 9526 PERF. 8150 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 160 RRCID -> 227838 COMPL. DATE 09/24/2006 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 175 RRCID -> 228852 COMPL. DATE 04/21/2007 TOTAL DEPTH 9991 PERF. 9094 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	70	1	1016	2	N	2	2	1			55
							2	9									
11	1050	N	1043	-0-	-7	-0-	63	1	979	2	N	1	1	1			55
							1	9									
12	1130	N	1130	-0-	-0-	-0-	105	1	1023	2	N	2	1	1			56
							2	9									
01	1119	N	1119	-0-	-0-	-0-	69	1	1049	2	N	1	2	1			55
							1	9									
02	980	N	916	-0-	-64	-0-	61	1	853	2	N	2	1	1			56
							2	9									
03	1116	N	1005	-0-	-111	-0-	60	1	944	2	N	1	2	1			55
							1	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 147 RRCID -> 228891 COMPL. DATE 09/07/2006 TOTAL DEPTH 8710 PERF. 7942 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	15	1	223	2	N	-0-					14
11	281	N	281	-0-	-0-	-0-	17	1	264	2	N	-0-					14
12	397	N	397	-0-	-0-	-0-	37	1	359	2	N	1					15
							1	9									
01	311	N	311	-0-	-0-	-0-	19	1	292	2	N	-0-	1	1			14
02	252	N	227	-0-	-25	-0-	15	1	212	2	N	-0-					14
03	403	N	220	-0-	-183	-0-	13	1	207	2	N	-0-					14

HAYNES, L. WELL #: 147 RRCID -> 228892 COMPL. DATE 08/24/2006 TOTAL DEPTH 8710 PERF. 7942 - 7962

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES, L. WELL #: 149 RRCID -> 229605 COMPL. DATE 09/09/2006 TOTAL DEPTH 10804 PERF.10432 - 10488

10	1457	N	1213	-0-	-244	-0-	76	1	1136	2	N	1	2	1			60
							1	9									
11	1313	N	1313	-0-	-0-	-0-	81	1	1230	2	N	2	1	1			61
							2	9									
12	1643	N	1451	-0-	-192	-0-	102	1	1348	2	N	1	1	1			61
							1	9									
01	1383	N	1383	-0-	-0-	-0-	93	1	1289	2	N	1	2	1			60
							1	9									
02	1658	N	1658	-0-	-0-	-0-	86	1	1570	2	N	2	1	1			61
							2	9									
*03	1784	N	1784	-0-	-0-	-0-	102	1	1680	2	N	2	2	1			61
							2	9									

HAYNES, L. WELL #: 162 RRCID -> 229852 COMPL. DATE 11/29/2017 TOTAL DEPTH 9793 PERF. 8833 - 8846

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 161 RRCID -> 229854 COMPL. DATE 10/12/2006 TOTAL DEPTH 10000 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 163 RRCID -> 230235 COMPL. DATE 11/25/2006 TOTAL DEPTH 10515 PERF.10099 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5714	X	5714	-0-	-0-	-0-	356	1 7 9	5351	2	N	6	7	1			4
11	5776	X	5776	-0-	-0-	-0-	356	1 4 9	5416	2	N	4	3	1			5
12	5857	X	5857	-0-	-0-	-0-	412	1 6 9	5439	2	N	5	3	1			7
01	6742	X	6742	-0-	-0-	-0-	454	1 7 9	6281	2	N	6	8	1			5
02	7637	X	7637	-0-	-0-	-0-	394	1 7 9	7236	2	N	6	4	1			7
*03	6802	X	6802	-0-	-0-	-0-	390	1 4 9	6408	2	N	4	7	1			4

HAYNES, L. WELL #: 77 RRCID -> 230873 COMPL. DATE 08/17/2007 TOTAL DEPTH 9950 PERF. 9787 - 9864

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 145 RRCID -> 231853 COMPL. DATE 09/28/2006 TOTAL DEPTH 10800 PERF.10368 - 10467

10	3095	X	3095	-0-	-0-	-0-	193	1 3 9	2899	2	N	3	3	1			2
11	2931	X	2931	-0-	-0-	-0-	181	1 3 9	2747	2	N	3	2	1			3
12	2727	X	2727	-0-	-0-	-0-	192	1 2 9	2533	2	N	2	2	1			3
01	2988	X	2988	-0-	-0-	-0-	201	1 3 9	2784	2	N	3	3	1			3
02	3473	X	3473	-0-	-0-	-0-	179	1 2 9	3292	2	N	2	2	1			3
*03	3100	N	3548	-0-	448	448	204	1 2 9	3342	2	N	2	3	1			2

HAYNES, L. WELL #: 178 RRCID -> 233626 COMPL. DATE 09/10/2007 TOTAL DEPTH 10324 PERF. 9568 - 10044

10	2157	N	2157	-0-	-0-	-0-	138	1 3 9	2016	2	N	3	3	1			20
11	2057	N	2057	-0-	-0-	-0-	124	1 1 9	1932	2	N	1	1	1			20
12	1799	N	1799	-0-	-0-	-0-	167	1 1 9	1631	2	N	1	1	1			20
01	2170	N	2159	-0-	-11	-0-	134	1 2 9	2023	2	N	2	2	1			20
02	1949	N	1949	-0-	-0-	-0-	130	1 3 9	1816	2	N	3	1	1			22
03	1798	N	1525	-0-	-273	-0-	91	1 1 9	1433	2	N	1	3	1			20

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 179 RRCID -> 234330 COMPL. DATE 10/31/2007 TOTAL DEPTH 9900 PERF. 9575 - 10044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1223	N	1223	-0-	-0-	-0-	78	1	1143	2	N	2	2	1			14
							2	9									
11	1641	N	1641	-0-	-0-	-0-	99	1	1541	2	N	1	1	1			14
							1	9									
12	1671	N	1671	-0-	-0-	-0-	155	1	1514	2	N	2	1	1			15
							2	9									
01	1632	N	1632	-0-	-0-	-0-	101	1	1530	2	N	1	2	1			14
							1	9									
02	1372	N	1213	-0-	-159	-0-	81	1	1131	2	N	1	1	1			14
							1	9									
03	1519	N	1506	-0-	-13	-0-	90	1	1414	2	N	2	2	1			14
							2	9									

HAYNES, L. WELL #: 184 RRCID -> 235681 COMPL. DATE 01/18/2008 TOTAL DEPTH 10300 PERF. 9510 - 9940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	X	2123	-0-	-0-	-0-	136	1	1986	2	N	1	2	1			1
							1	9									
11	2250	X	1706	-0-	-544	-0-	103	1	1601	2	N	2	1	1			2
							2	9									
12	4785	X	4785	-0-	-0-	-0-	445	1	4339	2	N	1	1	1			2
							1	9									
01	2135	X	2135	-0-	-0-	-0-	132	1	2001	2	N	2	2	1			2
							2	9									
02	1904	X	1506	-0-	-398	-0-	101	1	1404	2	N	1	1	1			2
							1	9									
03	2325	X	1807	-0-	-518	-0-	108	1	1699	2	N	-0-	2	1			-0-

HAYNES, L. WELL #: 182 RRCID -> 235686 COMPL. DATE 02/10/2008 TOTAL DEPTH 9800 PERF. 9524 - 9570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	12	1	181	2	N	-0-					13
11	317	N	317	-0-	-0-	-0-	19	1	298	2	N	-0-					13
12	226	N	226	-0-	-0-	-0-	21	1	205	2	N	-0-					13
01	235	N	235	-0-	-0-	-0-	15	1	220	2	N	-0-					13
02	196	N	165	-0-	-31	-0-	11	1	154	2	N	-0-					13
03	217	N	184	-0-	-33	-0-	11	1	173	2	N	-0-					13

HAYNES, L. WELL #: 187 RRCID -> 235813 COMPL. DATE 03/04/2008 TOTAL DEPTH 9400 PERF. 8562 - 8670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					16
11	120	N	98	-0-	-22	-0-	6	1	92	2	N	-0-					16
12	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-					16
01	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					16
02	84	N	80	-0-	-4	-0-	5	1	75	2	N	-0-					16
03	124	N	89	-0-	-35	-0-	5	1	84	2	N	-0-					16

HAYNES, L. WELL #: 186 RRCID -> 235816 COMPL. DATE 02/07/2008 TOTAL DEPTH 9700 PERF. 8842 - 9372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	109	1	1590	2	N	3	3	1			11
							3	9									
11	1849	N	1849	-0-	-0-	-0-	111	1	1736	2	N	2	1	1			12
							2	9									
12	2031	N	2031	-0-	-0-	-0-	189	1	1840	2	N	2	2	1			12
							2	9									
01	1888	N	1888	-0-	-0-	-0-	117	1	1771	2	N	-0-	2	1			10
02	1736	N	1166	-0-	-570	-0-	78	1	1086	2	N	2					12
							2	9									
03	2046	N	1570	-0-	-476	-0-	94	1	1476	2	N	-0-	2	1			10

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 89 RRCID -> 236586 COMPL. DATE 03/07/2008 TOTAL DEPTH 9947 PERF. 8202 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2624	N	2624	-0-	-0-	-0-	168	1 3 9	2453	2	N	3	4	1			11
11	2700	N	2402	-0-	-298	-0-	145	1 2 9	2255	2	N	2	2	1			11
12	2759	N	2732	-0-	-27	-0-	254	1 2 9	2476	2	N	2	1	1			12
01	2635	N	2044	-0-	-591	-0-	126	1 3 9	1915	2	N	3	3	1			12
02	2240	N	1363	-0-	-877	-0-	91	1 2 9	1270	2	N	2	2	1			12
03	2728	N	1839	-0-	-889	-0-	110	1 2 9	1727	2	N	2	3	1			11

HAYNES, L. WELL #: 188 RRCID -> 239555 COMPL. DATE 04/07/2008 TOTAL DEPTH 10701 PERF. 9393 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	57	1 1 9	852	2	N	1	1	1			11
11	1860	N	798	-0-	-1062	-0-	49	1 1 9	748	2	N	1	1	1			11
12	1626	N	1626	-0-	-0-	-0-	114	1 2 9	1510	2	N	2	1	1			12
01	1328	N	1328	-0-	-0-	-0-	89	1 2 9	1237	2	N	2	2	1			12
02	1476	N	1476	-0-	-0-	-0-	76	1 1 9	1399	2	N	1	1	1			12
03	1612	N	1023	-0-	-589	-0-	59	1	964	2	N	-0-	1	1			11

HAYNES, L. WELL #: 189 RRCID -> 241051 COMPL. DATE 05/08/2008 TOTAL DEPTH 10053 PERF. 9152 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	66	1 2 9	967	2	N	2	2	1			18
11	1530	N	1266	-0-	-264	-0-	76	1 1 9	1189	2	N	1	1	1			18
12	1581	N	1271	-0-	-310	-0-	118	1 1 9	1152	2	N	1	1	1			18
01	1245	N	1245	-0-	-0-	-0-	77	1 2 9	1166	2	N	2	2	1			18
02	1176	N	678	-0-	-498	-0-	45	1 1 9	632	2	N	1	1	1			18
03	1271	N	812	-0-	-459	-0-	48	1 1 9	763	2	N	1	2	1			17

HAYNES, L. WELL #: 199 RRCID -> 242332 COMPL. DATE 10/26/2008 TOTAL DEPTH 9303 PERF. 8648 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1494	N	1494	-0-	-0-	-0-	96	1 1 9	1397	2	N	1	1	1			1
11	1174	N	1174	-0-	-0-	-0-	71	1 1 9	1102	2	N	1	1	1			1
12	1476	N	1476	-0-	-0-	-0-	137	1 2 9	1337	2	N	2	1	1			2
01	1367	N	1367	-0-	-0-	-0-	85	1 1 9	1281	2	N	1	2	1			1
02	1008	N	784	-0-	-224	-0-	52	1 1 9	731	2	N	1	1	1			1
*03	1239	N	1239	-0-	-0-	-0-	74	1 1 9	1164	2	N	1	1	1			1

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 195 RRCID -> 242856 COMPL. DATE 09/19/2008 TOTAL DEPTH 9750 PERF. 8922 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2133	N	2133	-0-	-0-	-0-	137	1	1995	2	N	1	2	1			1
							1	9									
11	2124	N	2124	-0-	-0-	-0-	128	1	1994	2	N	2	1	1			2
							2	9									
12	1808	N	1808	-0-	-0-	-0-	168	1	1637	2	N	3	2	1			3
							3	9									
01	2139	N	1471	-0-	-668	-0-	91	1	1378	2	N	2	3	1			2
							2	9									
02	1988	N	1261	-0-	-727	-0-	84	1	1176	2	N	1	1	1			2
							1	9									
03	1798	N	1428	-0-	-370	-0-	85	1	1342	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 190 RRCID -> 243263 COMPL. DATE 06/18/2008 TOTAL DEPTH 9850 PERF. 8117 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	81	1	1179	2	N	1	1	1			1
							1	9									
11	1214	N	1214	-0-	-0-	-0-	73	1	1140	2	N	1	1	1			1
							1	9									
12	1312	N	1312	-0-	-0-	-0-	122	1	1188	2	N	2	1	1			2
							2	9									
01	1219	N	1219	-0-	-0-	-0-	75	1	1143	2	N	1	2	1			1
							1	9									
02	1036	N	1025	-0-	-11	-0-	69	1	954	2	N	2	1	1			2
							2	9									
03	1147	N	1134	-0-	-13	-0-	68	1	1065	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 197 RRCID -> 243690 COMPL. DATE 12/12/2008 TOTAL DEPTH 10150 PERF. 9698 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	76	1	1105	2	N	2	2	1			1
							2	9									
11	1140	N	1015	-0-	-125	-0-	61	1	953	2	N	1	1	1			1
							1	9									
12	1190	N	1190	-0-	-0-	-0-	111	1	1077	2	N	2	1	1			2
							2	9									
01	1213	N	1213	-0-	-0-	-0-	75	1	1137	2	N	1	2	1			1
							1	9									
02	952	N	813	-0-	-139	-0-	54	1	758	2	N	1	1	1			1
							1	9									
03	1178	N	1013	-0-	-165	-0-	60	1	952	2	N	1	1	1			1
							1	9									

HAYNES, L. WELL #: 198 RRCID -> 243915 COMPL. DATE 12/07/2008 TOTAL DEPTH 10450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 196 RRCID -> 244847 COMPL. DATE 11/13/2008 TOTAL DEPTH 10100 PERF. 9726 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2338	N	2338	-0-	-0-	-0-	150	1	2186	2	N	2	3	1			2
							2	9									
11	2490	N	2304	-0-	-186	-0-	139	1	2163	2	N	2	2	1			2
							2	9									
12	2511	N	2399	-0-	-112	-0-	223	1	2173	2	N	3	2	1			3
							3	9									
01	2325	N	2290	-0-	-35	-0-	142	1	2146	2	N	2	3	1			2
							2	9									
02	2156	N	1590	-0-	-566	-0-	106	1	1481	2	N	3	2	1			3
							3	9									
03	2387	N	2178	-0-	-209	-0-	130	1	2045	2	N	3	3	1			3
							3	9									

HAYNES, L. WELL #: 180 RRCID -> 244994 COMPL. DATE 10/01/2007 TOTAL DEPTH 9704 PERF. 9275 - 9355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HAYNES, L. WELL #: 194 RRCID -> 245500 COMPL. DATE 09/17/2008 TOTAL DEPTH 9700 PERF. 8816 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	120	1	1746	2	N	2	3	1			13
							2	9									
11	1950	N	1705	-0-	-245	-0-	103	1	1600	2	N	2	1	1			14
							2	9									
12	1891	N	1757	-0-	-134	-0-	163	1	1593	2	N	1	1	1			14
							1	9									
01	1860	N	1690	-0-	-170	-0-	105	1	1583	2	N	2	2	1			14
							2	9									
02	1596	N	1254	-0-	-342	-0-	84	1	1169	2	N	1	1	1			14
							1	9									
03	1767	N	1617	-0-	-150	-0-	97	1	1519	2	N	1	2	1			13
							1	9									

HAYNES, L. WELL #: 191 RRCID -> 245660 COMPL. DATE 07/10/2008 TOTAL DEPTH 9650 PERF. 7992 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320	N	2320	-0-	-0-	-0-	148	1	2159	2	N	12	3	1			84
							13	9									
11	2340	N	2219	-0-	-121	-0-	133	1	2071	2	N	14	2	1			96
							15	9									
12	2389	N	2389	-0-	-0-	-0-	222	1	2161	2	N	5	2	1			99
							6	9									
01	2325	N	2198	-0-	-127	-0-	134	1	2033	2	N	28	112	1			15
							31	9									
02	2072	N	1707	-0-	-365	-0-	114	1	1590	2	N	3	2	1			16
							3	9									
03	2387	N	2045	-0-	-342	-0-	122	1	1919	2	N	4	3	1			17
							4	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 192 RRCID -> 245663 COMPL. DATE 07/28/2008 TOTAL DEPTH 9565 PERF. 9160 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2124	N	2124	-0-	-0-	-0-	136	1	1985	2	N	3	3	1			2
							3	9									
11	1950	N	1425	-0-	-525	-0-	86	1	1337	2	N	2	2	1			2
							2	9									
12	2480	N	2333	-0-	-147	-0-	217	1	2115	2	N	1	1	1			2
							1	9									
01	2186	N	2186	-0-	-0-	-0-	135	1	2049	2	N	2	2	1			2
							2	9									
02	1344	N	1231	-0-	-113	-0-	82	1	1146	2	N	3	2	1			3
							3	9									
03	2325	N	1807	-0-	-518	-0-	108	1	1697	2	N	2	3	1			2
							2	9									

HAYNES, L. WELL #: 193 RRCID -> 245664 COMPL. DATE 08/04/2008 TOTAL DEPTH 9975 PERF. 9587 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	51	1	742	2	N	1	1	1			1
							1	9									
11	1080	N	790	-0-	-290	-0-	48	1	741	2	N	1	1	1			1
							1	9									
12	1023	N	718	-0-	-305	-0-	67	1	650	2	N	1	1	1			1
							1	9									
01	806	N	548	-0-	-258	-0-	34	1	513	2	N	1	1	1			1
							1	9									
02	942	N	942	-0-	-0-	-0-	63	1	879	2	N	-0-					1
*03	1267	N	1267	-0-	-0-	-0-	76	1	1190	2	N	1	1	1			1
							1	9									

GARCIA-MALDONADO GAS UNIT WELL #: 1 RRCID -> 247870 COMPL. DATE 07/11/2017 TOTAL DEPTH 12400 PERF. 7721 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4783	X	4783	-0-	-0-	-0-	307	1	4469	2	N	6	6	1			4
							7	9									
11	4656	X	4656	-0-	-0-	-0-	280	1	4373	2	N	3	3	1			4
							3	9									
12	4773	X	4773	-0-	-0-	-0-	444	1	4323	2	N	5	3	1			6
							6	9									
01	4464	X	4386	-0-	-78	-0-	271	1	4109	2	N	5	6	1			5
							6	9									
02	4032	X	3474	-0-	-558	-0-	233	1	3237	2	N	4	3	1			6
							4	9									
03	4464	X	3897	-0-	-567	-0-	232	1	3659	2	N	5	6	1			5
							6	9									

HAYNES, L. WELL #: 185 RRCID -> 248778 COMPL. DATE 05/07/2008 TOTAL DEPTH 10062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
NEEL, BESS WELL #: 4 RRCID -> 249427 COMPL. DATE 04/17/2009 TOTAL DEPTH 12963 PERF. 8022 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	22	1	321	2	N	-0-					133
11	1098	N	1098	-0-	-0-	-0-	66	1	1032	2	N	-0-					133
12	3100	N	3393	-0-	293	293	314	1	3061	2	N	16	140	1			9
							18	9									
01	3100	N	3887	-0-	787	1080	241	1	3642	2	N	4	4	1			9
							4	9									
02	2800	N	2959	-0-	159	1239	198	1	2757	2	N	4	3	1			10
							4	9									
*03	4373	X	3134	-0-	-1239	-0-	187	1	2944	2	N	3	4	1			9
							3	9									

HAYNES, L. WELL #: 181 RRCID -> 249917 COMPL. DATE 10/11/2007 TOTAL DEPTH 10439 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYNES, L. WELL #: 201 RRCID -> 249996 COMPL. DATE 04/09/2009 TOTAL DEPTH 9800 PERF. 8998 - 9590

10	1192	N	1192	-0-	-0-	-0-	76	1	1115	2	N	1	1	1			44
							1	9									
11	1350	N	979	-0-	-371	-0-	59	1	920	2	N	-0-					44
12	2406	N	2406	-0-	-0-	-0-	224	1	2180	2	N	2					46
							2	9									
01	3100	N	3668	-0-	568	568	227	1	3435	2	N	5	4	1			47
							6	9									
02	2800	N	2407	-0-	-393	175	161	1	2242	2	N	4	3	1			48
							4	9									
*03	3100	N	3788	-0-	688	863	226	1	3560	2	N	2	5	1			45
							2	9									

HAYNES, L. WELL #: 157 RRCID -> 251665 COMPL. DATE 10/07/2006 TOTAL DEPTH 10401 PERF.10038 - 10047

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAYNES, L. WELL #: 164 RRCID -> 251702 COMPL. DATE 11/29/2006 TOTAL DEPTH 10447 PERF.10041 - 10061

10	4332	X	4332	-0-	-0-	-0-	278	1	4047	2	N	6	6	1			53
							7	9									
11	4350	X	4066	-0-	-284	-0-	245	1	3819	2	N	2	3	1			52
							2	9									
12	4495	X	3924	-0-	-571	-0-	364	1	3549	2	N	10	2	1			60
							11	9									
01	4340	X	3928	-0-	-412	-0-	243	1	3676	2	N	8	5	1			63
							9	9									
02	3920	X	3053	-0-	-867	-0-	204	1	2842	2	N	6	3	1			66
							7	9									
03	4340	X	3593	-0-	-747	-0-	214	1	3370	2	N	8	7	1			67
							9	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 183 RRCID -> 251704 COMPL. DATE 11/25/2007 TOTAL DEPTH 10600 PERF.10228 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	28	1	414	2	N	-0-	1	1			-0-
11	487	N	487	-0-	-0-	-0-	29	1	458	2	N	-0-					-0-
12	496	N	338	-0-	-158	-0-	31	1	306	2	N	1					1
							1	9									
01	434	N	361	-0-	-73	-0-	22	1	339	2	N	-0-	1	1			-0-
02	448	N	219	-0-	-229	-0-	15	1	204	2	N	-0-					-0-
03	341	N	274	-0-	-67	-0-	16	1	258	2	N	-0-					-0-

HAYNES, L. WELL #: 172 RRCID -> 251706 COMPL. DATE 02/14/2007 TOTAL DEPTH 10250 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	89	1	1302	2	N	1	1	1			1
							1	9									
11	1656	N	1656	-0-	-0-	-0-	100	1	1555	2	N	1	1	1			1
							1	9									
12	1710	N	1710	-0-	-0-	-0-	159	1	1549	2	N	2	1	1			2
							2	9									
01	1506	N	1506	-0-	-0-	-0-	93	1	1412	2	N	1	2	1			1
							1	9									
02	1098	N	1098	-0-	-0-	-0-	73	1	1023	2	N	2	1	1			2
							2	9									
*03	1336	N	1336	-0-	-0-	-0-	80	1	1255	2	N	1	2	1			1
							1	9									

HAYNES, L. WELL #: 166 RRCID -> 251792 COMPL. DATE 12/24/2006 TOTAL DEPTH 10732 PERF.10278 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2325	-0-	-1178	-0-	145	1	2177	2	N	3	3	1			76
							3	9									
11	3390	X	2447	-0-	-943	-0-	149	1	2265	2	N	30	2	1			104
							33	9									
12	2976	X	2083	-0-	-893	-0-	146	1	1933	2	N	4	2	1			106
							4	9									
01	2820	X	2820	-0-	-0-	-0-	189	1	2609	2	N	20	114	1			12
							22	9									
02	3116	X	3116	-0-	-0-	-0-	161	1	2953	2	N	2	2	1			12
							2	9									
03	2542	X	2390	-0-	-152	-0-	137	1	2251	2	N	2	3	1			11
							2	9									

HAYNES, L. WELL #: 174 RRCID -> 251952 COMPL. DATE 07/19/2007 TOTAL DEPTH 10100 PERF. 9704 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	95	1	1383	2	N	2	2	1			1
							2	9									
11	1680	N	1448	-0-	-232	-0-	87	1	1359	2	N	2	1	1			2
							2	9									
12	1525	N	1525	-0-	-0-	-0-	142	1	1382	2	N	1	1	1			2
							1	9									
01	1488	N	1474	-0-	-14	-0-	91	1	1381	2	N	2	2	1			2
							2	9									
02	1344	N	623	-0-	-721	-0-	42	1	580	2	N	1	1	1			2
							1	9									
03	1519	N	840	-0-	-679	-0-	50	1	789	2	N	1	2	1			1
							1	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 169 RRCID -> 252176 COMPL. DATE 05/23/2007 TOTAL DEPTH 9600 PERF. 8650 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	27	1	399	2	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	24	1	374	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	39	1	376	2	N	1					1
							1	9									
01	398	N	398	-0-	-0-	-0-	25	1	373	2	N	-0-	1	1			-0-
02	224	N	161	-0-	-63	-0-	11	1	150	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

HAYNES, L. WELL #: 176 RRCID -> 252507 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9339 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3246	X	3246	-0-	-0-	-0-	202	1	3041	2	N	3	4	1			5
							3	9									
11	3510	X	3028	-0-	-482	-0-	187	1	2838	2	N	3	2	1			6
							3	9									
12	3627	X	2884	-0-	-743	-0-	203	1	2678	2	N	3	2	1			7
							3	9									
01	3627	X	3462	-0-	-165	-0-	233	1	3226	2	N	3	4	1			6
							3	9									
02	3372	X	3372	-0-	-0-	-0-	174	1	3195	2	N	3	2	1			7
							3	9									
*03	3537	X	3537	-0-	-0-	-0-	203	1	3333	2	N	1	3	1			5
							1	9									

HAYNES, L. WELL #: 116 RRCID -> 254446 COMPL. DATE 06/27/2008 TOTAL DEPTH 11400 PERF. 7450 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2416	N	2416	-0-	-0-	-0-	155	1	2258	2	N	3	3	1			2
							3	9									
11	2392	N	2392	-0-	-0-	-0-	144	1	2246	2	N	2	2	1			2
							2	9									
12	2862	N	2862	-0-	-0-	-0-	266	1	2593	2	N	3	2	1			3
							3	9									
01	2921	N	2921	-0-	-0-	-0-	181	1	2737	2	N	3	3	1			3
							3	9									
02	2281	N	2281	-0-	-0-	-0-	153	1	2125	2	N	3	2	1			4
							3	9									
*03	2303	N	2303	-0-	-0-	-0-	137	1	2163	2	N	3	4	1			3
							3	9									

HAYNES, L. WELL #: 202 RRCID -> 255428 COMPL. DATE 04/17/2010 TOTAL DEPTH 9258 PERF. 8053 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 203 RRCID -> 255614 COMPL. DATE 04/10/2010 TOTAL DEPTH 9842 PERF. 8185 - 9069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	N	2663	-0-	-0-	-0-	171	1	2489	2	N	3	3	1			35
							3	9									
11	2700	N	2531	-0-	-169	-0-	152	1	2377	2	N	2	2	1			35
							2	9									
12	2782	N	2782	-0-	-0-	-0-	259	1	2520	2	N	3	2	1			36
							3	9									
01	2666	N	2562	-0-	-104	-0-	159	1	2401	2	N	2	3	1			35
							2	9									
02	2352	N	2079	-0-	-273	-0-	139	1	1937	2	N	3	2	1			36
							3	9									
03	2790	N	2403	-0-	-387	-0-	143	1	2258	2	N	2	3	1			35
							2	9									

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 205 RRCID -> 284903 COMPL. DATE 04/09/2019 TOTAL DEPTH 8700 PERF. 6599 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES, L. WELL #: 204 RRCID -> 285435 COMPL. DATE 05/19/2018 TOTAL DEPTH 8700 PERF. 7692 - 8420

10	5526	X	5526	-0-	-0-	-0-	351	1	5113	2	N	56	7	1			112
							62	9									
11	5940	X	5191	-0-	-749	-0-	310	1	4838	2	N	39	4	1			147
							43	9									
12	6138	X	5383	-0-	-755	-0-	496	1	4832	2	N	50	3	1			194
							55	9									
01	5921	X	5046	-0-	-875	-0-	311	1	4706	2	N	26	190	1			30
							29	9									
02	5124	X	3973	-0-	-1151	-0-	263	1	3655	2	N	50	3	1			77
							55	9									
03	5518	X	4451	-0-	-1067	-0-	262	1	4125	2	N	58	117	1			18
							64	9									

LOS MOGOTES, N (LOBO) 54978 222 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "C" WELL #: 1A RRCID -> 074836 COMPL. DATE 01/02/2001 TOTAL DEPTH 11428 PERF. 10238 - 10568

10	708	N	708	-0-	-0-	-0-	53	1	655	2	N	-0-					-0-
11	690	N	324	-0-	-366	-0-	27	1	297	2	N	-0-					-0-
12	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-
01	713	N	413	-0-	-300	-0-	31	1	382	2	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	15	1	351	2	N	-0-					-0-
03	465	N	218	-0-	-247	-0-	16	1	202	2	N	-0-					-0-

LOS MOGOTES, NORTH (WILCOX IV) 54978 666 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VAST OIL TX OPERATING LLC 883803
VERGARA WELL #: 6 RRCID -> 098653 COMPL. DATE 02/24/1982 TOTAL DEPTH 6900 PERF. 5592 - 5600

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOS MOGOTES, NORTH (WILCOX 5100) 54978 677 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC 681327
TREVINO, J.B. ESTATE -A- WELL #: 1 RRCID -> 058310 COMPL. DATE 03/09/1974 TOTAL DEPTH 5401 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS MOGOTES, NORTH (WILCOX 5100)//CONT.// 54978 677 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
LAUREL, SERGIO WELL #: 1 RRCID -> 104848 COMPL. DATE 03/13/1983 TOTAL DEPTH N/A PERF. 5202 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAST OIL TX OPERATING LLC 883803
VERGARA WELL #: 3 RRCID -> 073802 COMPL. DATE 08/27/1977 TOTAL DEPTH 5512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

VERGARA WELL #: 5 RRCID -> 097857 COMPL. DATE 01/02/1982 TOTAL DEPTH 6300 PERF. 5161 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES, N. (WILCOX 5650) 54978 695 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 8 RRCID -> 139440 COMPL. DATE 12/02/1990 TOTAL DEPTH 12100 PERF. 5412 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYNES, L. WELL #: 104 RRCID -> 223908 COMPL. DATE 12/29/2006 TOTAL DEPTH 9954 PERF. 7400 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	109	1	1586	2	N	1	2	1			38
							1	9									
11	1663	N	1663	-0-	-0-	-0-	100	1	1561	2	N	2	1	1			39
							2	9									
12	1734	N	1734	-0-	-0-	-0-	161	1	1572	2	N	1	1	1			39
							1	9									
01	1732	N	1732	-0-	-0-	-0-	107	1	1623	2	N	2	2	1			39
							2	9									
02	1484	N	1250	-0-	-234	-0-	84	1	1165	2	N	1	1	1			39
							1	9									
03	1643	N	1375	-0-	-268	-0-	82	1	1292	2	N	1	2	1			38
							1	9									

HAYNES, L. WELL #: 93 RRCID -> 229748 COMPL. DATE 12/26/2006 TOTAL DEPTH 10500 PERF. 5914 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS MOGOTES, N. (WILCOX 5650) //CONT.// 54978 695 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 90 RRCID -> 236588 COMPL. DATE 04/03/2008 TOTAL DEPTH 9500 PERF. 5383 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7891	X	7891	-0-	-0-	-0-	506	1	7375	2	N	9	11	1			6
							10	9									
11	8010	X	7439	-0-	-571	-0-	448	1	6983	2	N	7	5	1			8
							8	9									
12	8277	X	7972	-0-	-305	-0-	741	1	7222	2	N	8	5	1			11
							9	9									
01	8153	X	7499	-0-	-654	-0-	463	1	7013	2	N	21	15	1			17
							23	9									
02	7364	X	5948	-0-	-1416	-0-	394	1	5479	2	N	68	14	1			71
							75	9									
03	7967	X	6434	-0-	-1533	-0-	383	1	6029	2	N	20	72	1			19
							22	9									

LOS MOGOTES, N. (WILCOX 5815) 54978 710 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
VAST OIL TX OPERATING LLC 883803
VERGARA WELL #: 7 RRCID -> 101203 COMPL. DATE 07/20/1982 TOTAL DEPTH 6000 PERF. 5815 - 5820

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOS MOGOTES, NORTH (WILCOX 7700) 54978 721 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
GUTIERREZ, B. G. WELL #: 3 RRCID -> 177414 COMPL. DATE 01/04/2001 TOTAL DEPTH 11000 PERF. 8664 - 9524

10	279	N	275	-0-	-4	-0-	17	1	258	2	Y	-0-					-0-
11	240	N	170	-0-	-70	-0-	9	1	161	2	Y	-0-					-0-
12	310	N	188	-0-	-122	-0-	10	1	178	2	Y	-0-					-0-
01	279	N	223	-0-	-56	-0-	12	1	211	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-

LOS MOGOTES, N. (8150) 54978 856 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
VAST OIL TX OPERATING LLC 883803
VERGARA WELL #: 9 RRCID -> 167155 COMPL. DATE 01/06/1998 TOTAL DEPTH 11300 PERF. 8157 - 8256

10	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					59
11	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					59
12	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					59
01	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					59
02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					59
03	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					59

LOS RUBIOS (7720 YEGUA) 55004 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CENIZA PETROLEUM, INC. 141023
CARL, W.E. WELL #: 1 RRCID -> 152935 COMPL. DATE 12/02/1994 TOTAL DEPTH 7815 PERF. 7712 - 7721

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOS TORRITOS, N. 55008 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ANDERSON OIL LTD. 022499
FORTHUBER GAS UNIT WELL #: 1 RRCID -> 223303 COMPL. DATE 06/22/2006 TOTAL DEPTH 13250 PERF. 9246 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	465	1	536	2	N	11					105
							12	9									
11	973	N	973	-0-	-0-	-0-	450	1	519	2	N	4					109
							4	9									
12	906	N	906	-0-	-0-	-0-	465	1	438	2	N	3					112
							3	9									
01	1023	N	888	-0-	-135	-0-	465	1	417	2	N	5					117
							6	9									
02	896	N	776	-0-	-120	-0-	420	1	350	2	N	5					122
							6	9									
*03	959	N	959	-0-	-0-	-0-	465	1	488	2	N	5					127
							6	9									

BLUE AGAVE RESOURCES, LLC 076425
COATES "B" WELL #: 1 RRCID -> 195823 COMPL. DATE 06/18/2003 TOTAL DEPTH 10300 PERF. 9529 - 10222

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					15
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					15
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					15
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					15
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					15
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					15

MARWELL PETROLEUM LTD PARTNRSHIP 531085
DOMINGUEZ, MAXIMO UNIT WELL #: 4 RRCID -> 151148 COMPL. DATE 08/18/2000 TOTAL DEPTH 10408 PERF. 9412 - 9422

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DOMINGUEZ, MAXIMO WELL #: 9 RRCID -> 225626 COMPL. DATE 08/31/2006 TOTAL DEPTH 11000 PERF.10234 - 10286

10	3224	X	2589	-0-	-635	-0-	2483	2	106	9	Y	96					281
11	2670	X	2278	-0-	-392	-0-	2267	2	11	9	Y	10	180	1			111
12	2759	X	2517	-0-	-242	-0-	2485	2	32	9	Y	29					140
01	2759	X	2443	-0-	-316	-0-	2407	2	36	9	Y	33					173
02	2352	X	477	-0-	-1875	-0-	476	2	1	9	Y	1					174
*03	2622	X	2622	-0-	-0-	-0-	2618	2	4	9	Y	4					178

LOS TORRITOS, N. (FRIO N) 55008 086 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
RAWHIDE WELL #: 1 RRCID -> 268804 COMPL. DATE 11/30/2012 TOTAL DEPTH 13615 PERF.10054 - 10064

10	12710	#	11383	-0-	-1327	-0-	840	1	10244	2	N	272	357	1			152
							299	9											
11	11970	#	7203	-0-	-4767	-0-	870	1	6092	2	N	219	196	1			175
							241	9											
12	12369	#	10278	-0-	-2091	-0-	870	1	9156	2	N	229	180	1			224
							252	9											
01	12369	#	10898	-0-	-1471	-0-	870	1	9747	2	N	255	349	1			130
							281	9											
02	10585	R	10585	-0-	-0-	-0-	780	1	9552	2	N	230	193	1			167
							253	9											
*03	11910	R	11910	-0-	-0-	-0-	930	1	10721	2	N	235	185	1			217
							259	9											

LOS TORRITOS, N. (MARKS) 55008 261 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DOMINGUEZ, MAXIMO WELL #: 8 RRCID -> 208234 COMPL. DATE 02/28/2005 TOTAL DEPTH 10500 PERF. 8091 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOS TORRITOS, NORTH (7460) 55008 800 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ANDERSON OIL LTD. 022499
SLAVIK, H. C. WELL #: 1 RRCID -> 195319 COMPL. DATE 05/16/2003 TOTAL DEPTH 8171 PERF. 7649 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 04/26/2019

LOS TORRITOS,N.E.(6800) 55010 400 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MIDAS RESOURCES, INC. 564682
DOFFING, MARY BELL ET AL WELL #: 1 RRCID -> 286616 COMPL. DATE 04/11/2019 TOTAL DEPTH 14600 PERF. 6793 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	467	-0-	-432	-0-	459	2	8	9	N	7					265
11	1050	#	960	-0-	-90	-0-	945	2	15	9	N	14					279
12	1085	#	461	-0-	-624	-0-	455	2	6	9	N	5					284
01	1085	#	992	-0-	-93	-0-	972	2	20	9	N	18					302
02	924	#	727	-0-	-197	-0-	710	2	17	9	N	15					317
03	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					317

LOS VAQUEROS (14600) 55015 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
VALLEY GRAND ENERGY LLC 881318
C. M. GUERRA WELL #: 1 RRCID -> 222813 COMPL. DATE 10/15/2007 TOTAL DEPTH 16487 PERF.14596 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

LUBY (3450) 55389 238 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K.L. WELL #: 9 RRCID -> 192908 COMPL. DATE 08/22/2001 TOTAL DEPTH 6110 PERF. 3432 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUBY (3900) 55389 260 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L. NCT-1 WELL #: 26 H RRCID -> 049629 COMPL. DATE 12/24/1969 TOTAL DEPTH 7660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY, J. P. WELL #: 21 RRCID -> 060197 COMPL. DATE N/A TOTAL DEPTH 5510 PERF. 3660 - 3735

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUBY (5250) 55389 403 ASSOCIATED 49B CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 67 RRCID -> 187851 COMPL. DATE 05/13/2001 TOTAL DEPTH 8500 PERF. 5252 - 5258

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUBY (5550) 55389 468 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L., NCT-1 WELL #: 26 J RRCID -> 054306 COMPL. DATE 12/22/1972 TOTAL DEPTH 7660 PERF. N/A

10	496	X	404	-0-	-92	-0-	404	2			Y	-0-					327
11	428	X	428	-0-	-0-	-0-	428	2			Y	-0-					327
12	434	X	413	-0-	-21	-0-	413	2			Y	-0-					327
01	461	X	461	-0-	-0-	-0-	461	2			Y	-0-					327
02	392	X	272	-0-	-120	-0-	272	2			Y	-0-					327
03	434	X	316	-0-	-118	-0-	316	2			Y	-0-					327

LUBY(6050) 55389 533 ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K.L. NCT-1 WELL #: 32 RRCID -> 088876 COMPL. DATE 05/09/1980 TOTAL DEPTH 7510 PERF. 6020 - 6026

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY, J.P. WELL #: 52 RRCID -> 156163 COMPL. DATE 10/05/1995 TOTAL DEPTH 10050 PERF. 5978 - 5982

10	558	X	209	-0-	-349	-0-	198	2	11	9	Y	10	10	1					9
11	540	X	291	-0-	-249	-0-	278	2	13	9	Y	12	12	1					9
12	558	X	314	-0-	-244	-0-	297	2	17	9	Y	15	15	1					9
01	403	X	380	-0-	-23	-0-	360	2	20	9	Y	18	18	1					9
02	320	X	320	-0-	-0-	-0-	307	2	13	9	Y	12	12	1					9
*03	488	X	488	-0-	-0-	-0-	477	2	11	9	Y	10	12	1					7

LUBY (6060) 55389 546 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
MCCANN, G.H. WELL #: 26 RRCID -> 140327 COMPL. DATE 12/06/1991 TOTAL DEPTH 12500 PERF. 6044 - 6054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 64 H RRCID -> 055010 COMPL. DATE 03/30/1973 TOTAL DEPTH 8465 PERF. 6012 - 6016

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LUBY,J.P WELL #: 58 H RRCID -> 058311 COMPL. DATE 04/02/1974 TOTAL DEPTH 8420 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LUBY (6100) 55389 559 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 61 F RRCID -> 089672 COMPL. DATE 09/03/1980 TOTAL DEPTH 8495 PERF. 6054 - 6062

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LUBY (6250) 55389 585 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 59AH RRCID -> 045979 COMPL. DATE 11/11/1968 TOTAL DEPTH 8424 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

LUBY (7230) 55389 721 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 27 RRCID -> 058266 COMPL. DATE 10/11/1996 TOTAL DEPTH 8187 PERF. 7180 - 7903

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LUBY (7230) //CONT.// 55389 721 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
LUBY, J. P. WELL #: 56 H RRCID -> 065131 COMPL. DATE 01/28/1976 TOTAL DEPTH 7506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY (7550) 55389 767 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 63F RRCID -> 188902 COMPL. DATE 07/27/2001 TOTAL DEPTH 8485 PERF. 7500 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY, J. P. WELL #: 59 AF RRCID -> 190710 COMPL. DATE 04/28/2001 TOTAL DEPTH 8424 PERF. 7522 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY (7560) 55389 770 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 58 J RRCID -> 057886 COMPL. DATE 01/07/1974 TOTAL DEPTH 8420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY (8000) 55389 793 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 62 H RRCID -> 088698 COMPL. DATE 07/05/1980 TOTAL DEPTH 8475 PERF. 7990 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY (8250) 55389 858 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 63 H RRCID -> 049139 COMPL. DATE 05/15/1970 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LUBY (9000) 55389 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
MCCANN, G. H. WELL #: 32 U RRCID -> 049607 COMPL. DATE 12/18/1970 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUBY (9400) 55389 927 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 55 RRCID -> 159449 COMPL. DATE 08/24/2001 TOTAL DEPTH 10713 PERF. 9789 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-

SHAFFER K. L. NCT-1 WELL #: 31 RRCID -> 189678 COMPL. DATE 05/29/2002 TOTAL DEPTH 11055 PERF. 9330 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	R	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
11	396	R	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
12	434	#	289	-0-	-145	-0-	289	2			Y	-0-					-0-
01	434	#	187	-0-	-247	-0-	187	2			Y	-0-					-0-
02	392	#	179	-0-	-213	-0-	179	2			Y	-0-					-0-
03	434	#	410	-0-	-24	-0-	410	2			Y	-0-					-0-

LUBY (9700) 55389 935 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 1 RRCID -> 277741 COMPL. DATE 11/03/2014 TOTAL DEPTH 11477 PERF. 9748 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18463	X	18463	-0-	-0-	-0-	18145	2	318	9	N	289	376	1			53
11	17700	X	16067	-0-	-1633	-0-	15792	2	275	9	N	250	184	1			119
12	18290	X	14931	-0-	-3359	-0-	14678	2	253	9	N	230	193	1			156
01	18476	X	15155	-0-	-3321	-0-	14937	2	218	9	N	198	193	1			161
02	16688	X	13605	-0-	-3083	-0-	13443	2	162	9	N	147	203	1			105
03	18476	X	14286	-0-	-4190	-0-	14057	2	229	9	N	208	191	1			122

PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 65 RRCID -> 172279 COMPL. DATE 02/22/1999 TOTAL DEPTH 11712 PERF. 9625 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	X	2317	-0-	-0-	-0-	2306	2	11	9	Y	10	10	1			8
11	1841	X	1841	-0-	-0-	-0-	1810	2	31	9	Y	28	28	1			8
12	2047	X	2047	-0-	-0-	-0-	2030	2	17	9	Y	15	15	1			8
01	2325	X	1737	-0-	-588	-0-	1723	2	14	9	Y	13	13	1			8
02	2100	X	1176	-0-	-924	-0-	1164	2	12	9	Y	11	11	1			8
03	2325	X	2078	-0-	-247	-0-	2069	2	9	9	Y	8	8	1			8

SHAFFER K. L. NCT-1 WELL #: 38 RRCID -> 185468 COMPL. DATE 05/24/2001 TOTAL DEPTH 10650 PERF. 9656 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUBY (9950) 55389 941 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 66 RRCID -> 170314 COMPL. DATE 09/04/1998 TOTAL DEPTH 10793 PERF. 9973 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	2112	-0-	-27	-0-	2092	2	20	9	Y	18	18	1			21
11	2474	X	2474	-0-	-0-	-0-	2452	2	22	9	Y	20	20	1			21
12	1922	X	1364	-0-	-558	-0-	1353	2	11	9	Y	10	10	1			21
01	2108	X	1162	-0-	-946	-0-	1149	2	13	9	Y	12	12	1			21
02	2296	X	785	-0-	-1511	-0-	776	2	9	9	Y	8	8	1			21
03	2542	X	1441	-0-	-1101	-0-	1430	2	11	9	Y	10	10	1			21

LUBY (10200) 55389 949 NON-ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 1 RRCID -> 197017 COMPL. DATE 03/14/2003 TOTAL DEPTH 11477 PERF.10280 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN GULF OIL & GAS, LLC 911925
MCCANN, G. H. WELL #: 32 L RRCID -> 049579 COMPL. DATE 12/17/1970 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUBY (10200 E.) 55389 951 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 4 RRCID -> 211323 COMPL. DATE 08/07/2005 TOTAL DEPTH 10695 PERF.10300 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					17
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17

KNIGHT WELL #: 1 RRCID -> 243694 COMPL. DATE 05/18/2011 TOTAL DEPTH 11600 PERF.10334 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2199	-0-	-436 B	-0-	2187	2	12	9	N	11					85
11	1950	X	1948	-0-	-2 B	-0-	1933	2	15	9	N	14					99
12	2743	X	2743	-0-	-0- B	-0-	2736	2	7	9	N	6					105
01	2201	X	1669	-0-	-532 B	-0-	1656	2	13	9	N	12					117
02	1988	X	1300	-0-	-688 B	-0-	1291	2	9	9	N	8					125
03	2201	X	2180	-0-	-21 B	-0-	2168	2	12	9	N	11	118	1			18

LUBY, NORTH (CHAPMAN -B-) 55392 249 ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L., NCT-1 WELL #: 21 RRCID -> 032098 COMPL. DATE 10/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBY, NORTH (CHAPMAN -B-) //CONT.// 55392 249 ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
SHAFFER, K.L., NCT-1 WELL #: 39 F RRCID -> 143404 COMPL. DATE 11/02/1992 TOTAL DEPTH 8805 PERF. 6072 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUIGI (UPPER WILCOX) 55607 465 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SOUTHWEST ROYALTIES, INC. 806470
DRISCOLL FOUNDATION WELL #: 1Y RRCID -> 170551 COMPL. DATE 10/08/1998 TOTAL DEPTH 11800 PERF.11380 - 11391

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRISCOLL FOUNDATION WELL #: 1D RRCID -> 174575 COMPL. DATE 04/28/1999 TOTAL DEPTH 3650 PERF. 3414 - 3432

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRISCOLL-DUWELL UNIT WELL #: 1 RRCID -> 188466 COMPL. DATE 07/05/2001 TOTAL DEPTH 11548 PERF.11004 - 11010

10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (COLE) 55755 050 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC. 257 WELL #: 4 RRCID -> 081208 COMPL. DATE 02/20/1979 TOTAL DEPTH 2606 PERF. 1597 - 1609

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (HOCKLEY -J-) 55755 100 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, PAUL E. -B- WELL #: 51 RRCID -> 066247 COMPL. DATE 04/05/1976 TOTAL DEPTH 2300 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (HOCKLEY 1950) 55755 150 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC. 257 WELL #: 8 RRCID -> 035895 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM FREER RANCH STATE 50 WELL #: 2 RRCID -> 166741 COMPL. DATE 04/08/1997 TOTAL DEPTH 2800 PERF. 1904 - 1909

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (MIRANDO NO. 1) 55755 200 ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC.257 A/C #2 WELL #: 10 U RRCID -> 020622 COMPL. DATE 01/29/1963 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	3998					N	NO RPT					-0-

WHITE, PAUL E. "B" WELL #: 129 RRCID -> 119762 COMPL. DATE 12/02/1985 TOTAL DEPTH 2750 PERF. 2401 - 2418

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P. E. WHITE 'B' WELL #: 58 RRCID -> 277418 COMPL. DATE 05/25/2016 TOTAL DEPTH 2580 PERF. 1588 - 1603

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (QUEEN CITY #2) 55755 450 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E., -B- WELL #: 90 F RRCID -> 037632 COMPL. DATE 11/30/1965 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (WILCOX) 55755 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
LUNDELL STATE 140 WELL #: 1 RRCID -> 202842 COMPL. DATE 04/09/2004 TOTAL DEPTH 8200 PERF. 7499 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
WHITE, P. E., -B- WELL #: 90 D RRCID -> 011704 COMPL. DATE 09/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (WILCOX, E) 55755 610 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E. "B" WELL #: 142 RRCID -> 136724 COMPL. DATE 11/04/2010 TOTAL DEPTH 8280 PERF. 5360 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL (WX. 10,100) 55755 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR-STATE 58 WELL #: 1 RRCID -> 155019 COMPL. DATE 10/29/1998 TOTAL DEPTH 10500 PERF. 7572 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (960) 55755 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM "257" WELL #: 20 RRCID -> 163819 COMPL. DATE 04/12/1997 TOTAL DEPTH 1765 PERF. 1050 - 1054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL (1100) 55755 725 NON-ASSOCIATED ONE WELL CNTY: DUVAL
NEWMAN OPERATING COMPANY 607391
DCRC "MF" NCT-64 WELL #: 1 RRCID -> 094245 COMPL. DATE 09/25/1980 TOTAL DEPTH 2710 PERF. 1150 - 1158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL, NE. (PETTUS 2800) 55758 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
NEWMAN OPERATING COMPANY 607391
DCRC-MF-NCT-64 WELL #: 4 RRCID -> 290232 COMPL. DATE 12/04/2020 TOTAL DEPTH 5730 PERF. 3902 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL, NE. (WILCOX 7400) 55758 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC - STATE 50 WELL #: 1 RRCID -> 160156 COMPL. DATE 06/22/1996 TOTAL DEPTH 8500 PERF. 7410 - 7424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYDA (VICKSBURG LOWER) 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, C. M. -B- WELL #: 2 RRCID -> 106688 COMPL. DATE N/A TOTAL DEPTH 8926 PERF. 6866 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, J. W. -B- WELL #: 1 RRCID -> 111322 COMPL. DATE 01/21/2015 TOTAL DEPTH 9700 PERF. 8016 - 8104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, J. F. STATE -A- WELL #: 11 RRCID -> 115681 COMPL. DATE 12/13/2009 TOTAL DEPTH 9800 PERF. 8214 - 8835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C.M. -A- WELL #: 8 RRCID -> 126954 COMPL. DATE 06/26/2001 TOTAL DEPTH 8800 PERF. 7892 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3120	X	3120	-0-	-0-	-0-	3120	2			Y	-0-					-0-
11	3017	X	3017	-0-	-0-	-0-	3017	2			Y	-0-					-0-
12	3299	X	3299	-0-	-0-	-0-	3299	2			Y	-0-					-0-
01	3370	X	3370	-0-	-0-	-0-	3370	2			Y	-0-					-0-
02	3211	X	3211	-0-	-0-	-0-	3211	2			Y	-0-					-0-
*03	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-

HALL, J. F. -STATE-A- WELL #: 15 RRCID -> 128159 COMPL. DATE 07/16/1994 TOTAL DEPTH 8900 PERF. 8204 - 8300

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, C.M. -A- WELL #: 7 RRCID -> 131208 COMPL. DATE 05/21/1989 TOTAL DEPTH 9496 PERF. 7484 - 7505

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, C.M. -C- WELL #: 7 RRCID -> 133971 COMPL. DATE 03/24/2004 TOTAL DEPTH 9627 PERF. 7900 - 7911

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, C. M. -A- WELL #: 10 RRCID -> 137322 COMPL. DATE 11/04/2003 TOTAL DEPTH 8999 PERF. 7020 - 7024

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEER, GEO. H. -STATE -D- WELL #: 5 RRCID -> 140167 COMPL. DATE 07/25/1994 TOTAL DEPTH 9600 PERF. 7974 - 8230

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, J. F. -STATE -A- WELL #: 14 RRCID -> 141915 COMPL. DATE 11/02/2002 TOTAL DEPTH 9886 PERF. 7734 - 7770

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
SPEER, GEO. H. -STATE-D WELL #: 2 RRCID -> 143359 COMPL. DATE 11/26/1992 TOTAL DEPTH 10103 PERF. 6672 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVARES, A. WELL #: 23 RRCID -> 150049 COMPL. DATE N/A TOTAL DEPTH 10810 PERF. 7725 - 7792

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, J. F. STATE -A WELL #: 13 RRCID -> 166829 COMPL. DATE 02/17/1998 TOTAL DEPTH 9908 PERF. 7365 - 7607

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, C. M. -A- WELL #: 7 RRCID -> 167338 COMPL. DATE 04/01/1983 TOTAL DEPTH 9496 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, J. F. STATE -A- WELL #: 15 RRCID -> 168328 COMPL. DATE 08/14/2014 TOTAL DEPTH 8900 PERF. 6452 - 6456

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVARES, A. WELL #: 24 RRCID -> 174157 COMPL. DATE 03/17/2001 TOTAL DEPTH 10810 PERF. 7790 - 7800

10	1457	N	1224	-0-	-233	-0-	1224	2			Y	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
12	2175	N	2175	-0-	-0-	-0-	2175	2			Y	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-
*03	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-

HALL, C. M. -A- WELL #: 11 RRCID -> 177650 COMPL. DATE 03/01/2006 TOTAL DEPTH 8870 PERF. 7876 - 8822

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
KINCAID, J. W. GAS UNIT WELL #: 1 RRCID -> 188040 COMPL. DATE 11/27/2008 TOTAL DEPTH 9620 PERF. 8588 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1311	-0-	-239	-0-	1311	2			Y	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-
01	1302	N	1289	-0-	-13	-0-	1289	2			Y	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
*03	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					-0-

HALL, J. F. STATE -A- WELL #: 19 RRCID -> 188045 COMPL. DATE 05/26/2002 TOTAL DEPTH 9578 PERF. 8856 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2612	-0-	-364	-0-	2612	2			Y	-0-					-0-
11	2880	X	2477	-0-	-403	-0-	2477	2			Y	-0-					-0-
12	3007	X	2578	-0-	-429	-0-	2578	2			Y	-0-					-0-
01	3007	X	2554	-0-	-453	-0-	2554	2			Y	-0-					-0-
02	2361	X	2361	-0-	-0-	-0-	2361	2			Y	-0-					-0-
*03	2655	X	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-

HALL, C. M. -A- WELL #: 13 RRCID -> 195179 COMPL. DATE 03/15/2006 TOTAL DEPTH 9000 PERF. 8353 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEER, GEO. H. STATE -D- WELL #: 7 RRCID -> 205752 COMPL. DATE 12/16/2016 TOTAL DEPTH 10500 PERF. 8590 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, J.F. STATE -A- WELL #: 20 RRCID -> 220492 COMPL. DATE 06/28/2016 TOTAL DEPTH 9199 PERF. 7750 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL J. F. STATE -A- WELL #: 21 RRCID -> 221546 COMPL. DATE 08/17/2007 TOTAL DEPTH 9727 PERF. 8178 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	2			Y	-0-					-0-
12	279	N	207	-0-	-72	-0-	207	2			Y	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	2			Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-

HALL, C. M. -A- WELL #: 12 RRCID -> 230500 COMPL. DATE 08/15/2007 TOTAL DEPTH 9351 PERF. 7014 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
SPEER, GEO. H. WELL #: 23 RRCID -> 233706 COMPL. DATE 11/29/2007 TOTAL DEPTH 9214 PERF. 7010 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, J. F. STATE -A- WELL #: 8 RRCID -> 249634 COMPL. DATE 06/05/2009 TOTAL DEPTH 9810 PERF. 7476 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, C.M. -A- WELL #: 14 RRCID -> 265592 COMPL. DATE 11/08/2011 TOTAL DEPTH 10100 PERF. 7490 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	964	-0-	-1454	-0-	964	2			Y	-0-					-0-
11	2340	X	2059	-0-	-281	-0-	2059	2			Y	-0-					-0-
12	2418	X	404	-0-	-2014	-0-	404	2			Y	-0-					-0-
01	2421	X	2421	-0-	-0-	-0-	2421	2			Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-

HALL, C. M. -A- WELL #: 16 RRCID -> 266025 COMPL. DATE 06/06/2016 TOTAL DEPTH 8888 PERF. 7895 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, C. M. -C- WELL #: 9 RRCID -> 266027 COMPL. DATE 06/27/2016 TOTAL DEPTH 8900 PERF. 6834 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	N	982	-0-	-0-	-0-	915	2	67	9	Y	61	55	1			34
11	520	N	520	-0-	-0-	-0-	480	2	40	9	Y	36					70
12	991	N	991	-0-	-0-	-0-	956	2	35	9	Y	32	50	1			52
01	1793	N	1793	-0-	-0-	-0-	1743	2	50	9	Y	45	53	1			44
02	1531	N	1531	-0-	-0-	-0-	1447	2	84	9	Y	76	63	1			57
*03	1790	N	1790	-0-	-0-	-0-	1720	2	70	9	Y	64	54	1			67

HALL, C. M. -A- WELL #: 15 RRCID -> 266028 COMPL. DATE 01/18/2016 TOTAL DEPTH 9444 PERF. 6994 - 7973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, C. M. -A- WELL #: 17 RRCID -> 266029 COMPL. DATE 05/28/2012 TOTAL DEPTH 8877 PERF. 8012 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3669	-0-	569	1785	3644	2	25	9	Y	23	15	1			8
11	5682	X	3897	-0-	-1785	-0-	3867	2	30	9	Y	27					35
12	3582	X	3582	-0-	-0-	-0-	3570	2	12	9	Y	11	23	1			23
01	3535	X	3535	-0-	-0-	-0-	3510	2	25	9	Y	23	25	1			21
02	2614	X	2614	-0-	-0-	-0-	2599	2	15	9	Y	14	18	1			17
*03	8042	X	8042	-0-	-0-	-0-	7967	2	75	9	Y	68	38	1			47

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C. M. -A- WELL #: 18 RRCID -> 266030 COMPL. DATE 05/25/2012 TOTAL DEPTH 8904 PERF. 7398 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEER, GEO. H. STATE -D- WELL #: 10 RRCID -> 269075 COMPL. DATE 09/25/2012 TOTAL DEPTH 8890 PERF. 8104 - 8710

10	3441	X	2517	-0-	-924	-0-	2498	2	19	9	Y	17	22	1			14
11	3330	X	2378	-0-	-952	-0-	2359	2	19	9	Y	17					31
12	3162	X	2674	-0-	-488	-0-	2665	2	9	9	Y	8	19	1			20
01	2914	X	2884	-0-	-30	-0-	2859	2	25	9	Y	23	23	1			20
02	2073	X	2073	-0-	-0-	-0-	2061	2	12	9	Y	11	16	1			15
*03	2955	X	2955	-0-	-0-	-0-	2921	2	34	9	Y	31	20	1			26

SPEER, GEO. H. STATE -D- WELL #: 9 RRCID -> 269344 COMPL. DATE 09/28/2012 TOTAL DEPTH 8870 PERF. 8067 - 8706

10	1519	N	1518	-0-	-1	-0-	1493	2	25	9	Y	23	33	1			21
11	2508	X	2508	-0-	-0-	-0-	2463	2	45	9	Y	41					62
12	1581	X	1410	-0-	-171	-0-	1398	2	12	9	Y	11	36	1			37
01	1581	X	1214	-0-	-367	-0-	1189	2	25	9	Y	23	33	1			27
02	1420	X	1420	-0-	-0-	-0-	1408	2	12	9	Y	11	20	1			18
*03	1616	X	1616	-0-	-0-	-0-	1582	2	34	9	Y	31	22	1			27

SPEER, GEO. H. WELL #: 24 RRCID -> 269988 COMPL. DATE 10/18/2013 TOTAL DEPTH 9500 PERF. 8808 - 8896

10	7285	X	6796	-0-	-489	-0-	6794	2	2	9	N	2					192
11	6600	X	6461	-0-	-139	-0-	6461	2			N	-0-					192
12	6820	X	6220	-0-	-600	-0-	6220	2			N	-0-					192
01	6789	X	6061	-0-	-728	-0-	6055	2	6	9	N	5					197
02	6132	X	4425	-0-	-1707	-0-	4419	2	6	9	N	5					202
03	6789	X	5024	-0-	-1765	-0-	5022	2	2	9	N	2					204

HALL, C. M. -A- WELL #: 20 RRCID -> 270494 COMPL. DATE 05/21/2013 TOTAL DEPTH 7800 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, C.M. -A- WELL #: 21 RRCID -> 271626 COMPL. DATE 11/01/2013 TOTAL DEPTH 9237 PERF. 8491 - 8504

10	3658	X	3624	-0-	-34	-0-	3573	2	51	9	Y	46	58	1			36
11	3540	X	3484	-0-	-56	-0-	3430	2	54	9	Y	49					85
12	3856	X	3856	-0-	-0-	-0-	3830	2	26	9	Y	24	53	1			56
01	3987	X	3987	-0-	-0-	-0-	3936	2	51	9	Y	46	56	1			46
02	3965	X	3965	-0-	-0-	-0-	3925	2	40	9	Y	36	43	1			39
*03	4067	X	4067	-0-	-0-	-0-	3997	2	70	9	Y	64	46	1			57

OLIVARES, A. WELL #: 25 RRCID -> 271689 COMPL. DATE 06/04/2018 TOTAL DEPTH 9137 PERF. 8347 - 8428

10	15079	X	15079	-0-	-0-	-0-	14993	2	86	9	N	78					247
11	14098	X	14098	-0-	-0-	-0-	14010	2	88	9	N	80	179	1			148
12	14060	X	14060	-0-	-0-	-0-	13968	2	92	9	N	84					232
01	13829	X	13829	-0-	-0-	-0-	13766	2	63	9	N	57	183	1			106
02	23067	X	23067	-0-	-0-	-0-	22965	2	102	9	N	93					199
*03	25421	X	25421	-0-	-0-	-0-	25329	2	92	9	N	84	186	1			97

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
GEO. H. SPEER WELL #: 35 RRCID -> 283840 COMPL. DATE 03/13/2019 TOTAL DEPTH 9015 PERF. 8643 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27559	X	22454	-0-	-5105	-0-	22391	2	63	9	N	57					214
11	26280	X	20896	-0-	-5384	-0-	20706	2	190	9	N	173	340	1			47
12	25017	X	20362	-0-	-4655	-0-	20293	2	69	9	N	63					110
01	25017	X	19929	-0-	-5088	-0-	19773	2	156	9	N	142	185	1			67
02	21168	X	18378	-0-	-2790	-0-	18306	2	72	9	N	65					132
03	22444	X	19530	-0-	-2914	-0-	19458	2	72	9	N	65					197

C.M. HALL 'A' WELL #: 22 RRCID -> 284482 COMPL. DATE 03/06/2019 TOTAL DEPTH 9600 PERF. 8635 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	10245	-0-	-3457	-0-	10210	2	35	9	N	32					109
11	12750	X	10068	-0-	-2682	-0-	10034	2	34	9	N	31					140
12	12090	X	10140	-0-	-1950	-0-	10103	2	37	9	N	34					174
01	11718	X	9503	-0-	-2215	-0-	9472	2	31	9	N	28					202
02	9912	X	8412	-0-	-1500	-0-	8384	2	28	9	N	25	185	1			42
03	10416	X	8472	-0-	-1944	-0-	8449	2	23	9	N	21					63

GEO. H. SPEER WELL #: 32 RRCID -> 285918 COMPL. DATE 03/11/2019 TOTAL DEPTH 9500 PERF. 8562 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	930	2	9	9	N	8					94
11	964	N	964	-0-	-0-	-0-	955	2	9	9	N	8					102
12	1054	N	1054	-0-	-0-	-0-	1044	2	10	9	N	9					111
01	735	N	735	-0-	-0-	-0-	721	2	14	9	N	13					124
02	516	N	516	-0-	-0-	-0-	509	2	7	9	N	6					130
*03	906	N	906	-0-	-0-	-0-	895	2	11	9	N	10					140

C.M. HALL 'A' WELL #: 23ST RRCID -> 285983 COMPL. DATE 03/01/2019 TOTAL DEPTH 9015 PERF. 8786 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2514	-0-	-679	-0-	2510	2	4	9	N	4					22
11	3090	X	2312	-0-	-778	-0-	2306	2	6	9	N	5					27
12	2914	X	2439	-0-	-475	-0-	2436	2	3	9	N	3					30
01	2728	X	2157	-0-	-571	-0-	2149	2	8	9	N	7					37
02	2296	X	2076	-0-	-220	-0-	2076	2			N	-0-					37
03	2511	X	1834	-0-	-677	-0-	1834	2			N	-0-					37

SPEER, GEO. H. STATE -D- WELL #: 13 RRCID -> 287616 COMPL. DATE 07/18/2019 TOTAL DEPTH 9441 PERF. 9253 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	6154	-0-	-2030	-0-	6119	2	35	9	Y	32	184	1			82
11	7200	X	5280	-0-	-1920	-0-	5239	2	41	9	Y	37					119
12	7161	X	4987	-0-	-2174	-0-	4951	2	36	9	Y	33					152
01	7161	X	4689	-0-	-2472	-0-	4669	2	20	9	Y	18					170
02	4088	X	4088	-0-	-0-	-0-	4053	2	35	9	Y	32					202
*03	4583	X	4583	-0-	-0-	-0-	4553	2	30	9	Y	27	187	1			42

AMANDA MCKINNEY WELL #: 44 RRCID -> 288452 COMPL. DATE 04/21/2020 TOTAL DEPTH 9458 PERF. 8812 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23498	X	12274	-0-	-11224	-0-	12234	2	40	9	N	36	181	1			42
11	20700	X	10519	-0-	-10181	-0-	10483	2	36	9	N	33					75
12	19282	X	10095	-0-	-9187	-0-	10058	2	37	9	N	34					109
01	14632	X	9181	-0-	-5451	-0-	9147	2	34	9	N	31					140
02	12236	X	6969	-0-	-5267	-0-	6947	2	22	9	N	20					160
03	12276	X	7592	-0-	-4684	-0-	7568	2	24	9	N	22					182

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
EMMA PENA GAS UNIT WELL #: 2 RRCID -> 225179 COMPL. DATE 04/23/2007 TOTAL DEPTH 9315 PERF. 7410 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9880	-0-	-9	-0-	622	1	9218	2	Y	36					110
							40	9									
11	9570	X	9272	-0-	-298	-0-	607	1	8625	2	Y	36					146
							40	9									
12	9889	X	9750	-0-	-139	-0-	570	1	9138	2	Y	38					184
							42	9									
01	9889	X	9421	-0-	-468	-0-	641	1	8746	2	Y	31	182	1			33
							34	9									
02	8227	X	8227	-0-	-0-	-0-	564	1	7579	2	Y	76					109
							84	9									
*03	9558	X	9558	-0-	-0-	-0-	598	1	8919	2	Y	37					146
							41	9									

EMMA PENA GAS UNIT WELL #: 3 RRCID -> 233521 COMPL. DATE 09/28/2007 TOTAL DEPTH 8336 PERF. 7699 - 7709

10	771	N	771	-0-	-0-	-0-	49	1	722	2	Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	39	1	558	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	32	1	519	2	Y	-0-					-0-
01	589	N	464	-0-	-125	-0-	32	1	432	2	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	29	1	388	2	Y	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-					-0-

EMMA PENA GAS UNIT WELL #: 4 RRCID -> 248515 COMPL. DATE 05/02/2016 TOTAL DEPTH 9417 PERF. 6597 - 7630

10	T. A.		632	-0-	632	1583	40	1	592	2	Y	-0-					-0-
11	T. A.		651	-0-	651	2234	43	1	608	2	Y	-0-					-0-
12	T. A.		518	-0-	518	2752	30	1	488	2	Y	-0-					-0-
01	T. A.		399	-0-	399	3151	27	1	372	2	Y	-0-					-0-
02	2800	N	642	-0-	-2158	993	44	1	598	2	Y	-0-					-0-
*03	1814	N	821	-0-	-993	-0-	52	1	769	2	Y	-0-					-0-

M & F (WILCOX 6500) 56152 830 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
SANCHEZ-MCMURREY WELL #: 11 RRCID -> 176277 COMPL. DATE 02/19/2000 TOTAL DEPTH 11150 PERF. 7279 - 7286

10	435	N	435	-0-	-0-	-0-	26	1	409	2	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	22	1	391	2	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	21	1	377	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	21	1	389	2	Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	24	1	371	2	Y	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	25	1	393	2	Y	-0-					-0-

SANCHEZ - MCMURREY WELL #: 23 RRCID -> 210478 COMPL. DATE 05/28/2005 TOTAL DEPTH 10900 PERF. 6916 - 7234

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M.G.R. (WILCOX) 56198 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, M.&M. GAS UNIT WELL #: 1 RRCID -> 078644 COMPL. DATE 08/12/1978 TOTAL DEPTH 8783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. A. (WILCOX 8100) 56260 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SANTOS WELL #: 2-C RRCID -> 150056 COMPL. DATE 06/16/1994 TOTAL DEPTH 10644 PERF. 8144 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARETE OPERATING COMPANY III, LLC 029656
SANTOS WELL #: 3 C RRCID -> 151486 COMPL. DATE 09/22/1994 TOTAL DEPTH 10500 PERF. 8240 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSETTA RESOURCES OPERATING LP 728883
SCHWARZ, E. H. WELL #: 21 RRCID -> 173283 COMPL. DATE 04/15/1999 TOTAL DEPTH 9200 PERF. 7704 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MU BLOCK 898 (6000 STRINGER) 56343 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 898-S WELL #: 1 RRCID -> 219267 COMPL. DATE 01/26/2006 TOTAL DEPTH 6500 PERF. 6032 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49149		47964	-0-	-1185	-0-	155 1348	1 9	46461	2	Y	1225	1170	1			248
11	45270		46058	-0-	788	788	150 1321	1 9	44587	2	Y	1201	1144	1			305
12	47120		45452	-0-	-1668	-0-	155 1429	1 9	43868	2	Y	1299	1376	1			228
01	47120		26283	-0-	-20837	-0-	90 804	1 9	25389	2	Y	731	582	1			377
02	42560		22713	-0-	-19847	-0-	95 696	1 9	21922	2	Y	633	778	1			232
*03	49448		48284	-0-	-1164	-0-	155 1549	1 9	46580	2	Y	1408	1365	1			275

MADERO, WEST (L) 56562 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH MADERO WELL #: 11 RRCID -> 036716 COMPL. DATE 06/14/1965 TOTAL DEPTH 11160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH MADERO WELL #: 28 RRCID -> 249192 COMPL. DATE 12/21/2011 TOTAL DEPTH 12600 PERF.10792 - 10818

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH MADERO WELL #: 31 RRCID -> 254023 COMPL. DATE 12/07/2009 TOTAL DEPTH 11360 PERF.10846 - 10876

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH MADERO WELL #: 32 RRCID -> 263297 COMPL. DATE 04/07/2011 TOTAL DEPTH 11450 PERF.11140 - 11220

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA CITY (4860) 56739 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
FARMER, W.H. WELL #: 1 RRCID -> 228994 COMPL. DATE 07/10/2007 TOTAL DEPTH 5267 PERF. 4798 - 4804

10	93	N	91	-0-	-2	-0-	91	4			N	-0-					19
11	90	N	90	-0-	-0-	-0-	90	4			N	-0-					19
12	101	N	101	-0-	-0-	-0-	101	4			N	-0-					19
*01	89	N	89	-0-	-0-	-0-	89	4			N	-0-					19
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MAGNOLIA CITY, N. (ROBERTS, UP.) 56741 340 ASSOCIATED ONE WELL CNTY: JIM WELLS
INLAND OCEAN, INC. 424607
ADAMS WELL #: 2R RRCID -> 279739 COMPL. DATE 02/05/2016 TOTAL DEPTH 5850 PERF. 5429 - 5434

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

MAGNOLIA CITY, N. (SEG A 4000) 56741 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SANDALWOOD OIL & GAS, INC. 747193
ADAMS-HOUGHTON WELL #: 3 RRCID -> 159083 COMPL. DATE 06/13/1996 TOTAL DEPTH 5850 PERF. 3984 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA CITY, NORTH (3300) 56741 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
GALINDO BROTHERS, INC. 293072
ADAMS HOUGHTON WELL #: 2 RRCID -> 161057 COMPL. DATE 11/27/1996 TOTAL DEPTH 5860 PERF. 3297 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-HOUGHTON WELL #: 1 RRCID -> 165257 COMPL. DATE 10/10/1997 TOTAL DEPTH 5810 PERF. 3300 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA CITY, NORTH (3800) 56741 820 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
INLAND OCEAN, INC. 424607
ADAMS WELL #: 3 RRCID -> 282530 COMPL. DATE 05/19/2017 TOTAL DEPTH 4210 PERF. 3495 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	216	-0-	-931	-0-	216	1			N	-0-					28
11	1110	#	-0-	-0-	-1110	-0-					N	-0-					28
12	1147	#	-0-	-0-	-1147	-0-					N	-0-					28
01	1023	#	-0-	-0-	-1023	-0-					N	-0-					28
02	588	#	-0-	-0-	-588	-0-					N	-0-					28
03	217	#	-0-	-0-	-217	-0-					N	-0-					28

MAGNOLIA CITY, N. (4700) 56741 950 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
R.C.I. ENERGY 685838
ADAMS, NINA EST. WELL #: 8 RRCID -> 147731 COMPL. DATE 10/12/1993 TOTAL DEPTH 5750 PERF. 4761 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKENZIE (WILCOX) 56875 475 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC 916954
PEAL RANCH WELL #: 1 RRCID -> 201226 COMPL. DATE 01/22/2004 TOTAL DEPTH 12106 PERF.11716 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	N	2683	-0-	-0-	-0-	167	1	2505	2	N	10					97
							11	9									
11	1826	N	1826	-0-	-0-	-0-	143	1	1679	2	N	4	19	1			82
							4	9									
12	2124	N	2124	-0-	-0-	-0-	149	1	1971	2	N	4	16	1			70
							4	9									
01	2573	N	2269	-0-	-304	-0-	145	1	2116	2	N	7					77
							8	9									
02	1978	N	1978	-0-	-0-	-0-	137	1	1831	2	N	9					86
							10	9									
*03	2797	N	2797	-0-	-0-	-0-	179	1	2608	2	N	9	11	1			84
							10	9									

PEAL RANCH WELL #: 4 RRCID -> 204225 COMPL. DATE 08/08/2004 TOTAL DEPTH 12648 PERF.11618 - 11653

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MALO SUENO(1385 STRAY) 56991 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
WALLIS ENERGY, INC. 893997
PEREZ, AMADO WELL #: 7 RRCID -> 058654 COMPL. DATE 04/26/1974 TOTAL DEPTH 1608 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MALO SUENO (3700) 56991 560 NON-ASSOCIATED EXEMPT CNTY: WEBB
WALLIS ENERGY, INC. 893997
PEREZ,AMADO WELL #: 4 RRCID -> 058636 COMPL. DATE 01/15/1975 TOTAL DEPTH 6110 PERF. 2522 - 2650

10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MANCHO PRADO (WILCOX, LO. 7050) 57072 001 NON-ASSOCIATED ONE WELL CNTY: WEBB
KEY ENERGY SERVICES, LLC 458534
WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 145931 COMPL. DATE 02/12/2020 TOTAL DEPTH 7182 PERF. 5266 - 5286

10	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MANCHO PRADO (WILCOX, LO. 7050) //CONT.// 57072 001 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 1 RRCID -> 173370 COMPL. DATE 06/10/1999 TOTAL DEPTH 9366 PERF. 7046 - 7068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANCHO PRADO (L-1) 57072 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 1 RRCID -> 087366 COMPL. DATE 12/08/1999 TOTAL DEPTH 9366 PERF. 7046 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEBB COUNTY SCHOOL BOARD WELL #: 2 RRCID -> 091576 COMPL. DATE 12/05/1980 TOTAL DEPTH 9200 PERF. 8182 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB COUNTY SCHOOL BOARD WELL #: 11 RRCID -> 194534 COMPL. DATE 04/27/2003 TOTAL DEPTH 8350 PERF. 7941 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MARGO (C- 2200) 57408 664 NON-ASSOCIATED EXEMPT CNTY: STARR
STARR OPERATING, LLC 815855
MARGO "A" WELL #: 2AC RRCID -> 200449 COMPL. DATE 01/16/2004 TOTAL DEPTH 4312 PERF. 2234 - 2244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GONZALES WELL #: 1C RRCID -> 208230 COMPL. DATE 12/29/2004 TOTAL DEPTH 4275 PERF. 2298 - 2304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MARGO (C- 2200) //CONT.// 57408 664 NON-ASSOCIATED EXEMPT CNTY: STARR
STARR OPERATING, LLC //CONT.// 815855
MARGO 'A' WELL #: 3A RRCID -> 276029 COMPL. DATE 09/02/2014 TOTAL DEPTH 3794 PERF. 2238 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	272	-0-	-379 B	-0-	272	2			N	-0-					-0-
11	630	N	360	-0-	-270 B	-0-	360	2			N	-0-					-0-
12	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
01	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
03	589	N	580	-0-	-9 B	-0-	580	2			N	-0-					-0-

MARIA H. LLANOS (6400) 57416 750 NON-ASSOCIATED ONE WELL CNTY: WEBB
TEAL ENERGY USA, INC. 840852
KATHLEEN MARIE WELL #: 1 RRCID -> 176016 COMPL. DATE 12/19/1999 TOTAL DEPTH 8500 PERF. 6398 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	#	1995	-0-	-206	-0-	1995	2			N	-0-					-0-
11	2996	R	2996	-0-	-0-	-0-	2817	2	179	9	N	163	163	1			-0-
12	1941	R	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
01	2759	#	2725	-0-	-34	-0-	2725	2			N	-0-					-0-
02	2492	#	2081	-0-	-411	-0-	2081	2			N	-0-					-0-
03	3100	#	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

STATE-HEIN NO. 1 UNIT WELL #: 1 RRCID -> 186025 COMPL. DATE 07/17/2001 TOTAL DEPTH 7919 PERF. 6343 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIPOSA (C11-N6 CONS. GAS) 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 21 F RRCID -> 109726 COMPL. DATE 07/06/2008 TOTAL DEPTH 9500 PERF. 8246 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: C 4 RRCID -> 145376 COMPL. DATE 12/20/2012 TOTAL DEPTH 9064 PERF. 7766 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIPOSA FIELD GAS UNIT WELL #: C19 RRCID -> 147702 COMPL. DATE 11/29/1993 TOTAL DEPTH 9400 PERF. 6534 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136

MARIPOSA FIELD GAS UNIT WELL #: C 21 RRCID -> 148052 COMPL. DATE 04/04/2008 TOTAL DEPTH 9200 PERF. 7351 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: F 30 RRCID -> 152726 COMPL. DATE 03/21/2005 TOTAL DEPTH 9100 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: C 14DF RRCID -> 159271 COMPL. DATE 07/29/2003 TOTAL DEPTH 9380 PERF. 6774 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	990	N	854	-0-	-136	-0-	854	2			N	-0-					-0-
12	1488	N	987	-0-	-501	-0-	987	2			N	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: F 24DF RRCID -> 160100 COMPL. DATE 07/28/2003 TOTAL DEPTH 9400 PERF. 6121 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3671	-0-	571	1387	3671	2			N	-0-					-0-
11	3000	N	3070	-0-	70	1457	3070	2			N	-0-					-0-
12	3413	X	1956	-0-	-1457	-0-	1956	2			N	-0-					-0-
01	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
02	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
*03	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: S 6 RRCID -> 160415 COMPL. DATE 05/26/2005 TOTAL DEPTH 9200 PERF. 8868 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*03	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: C 12 RRCID -> 160698 COMPL. DATE 10/16/1996 TOTAL DEPTH 10100 PERF. 8924 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: S 3DF RRCID -> 169891 COMPL. DATE 07/01/1999 TOTAL DEPTH 9420 PERF. 7660 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. "F" WELL #: 37 RRCID -> 225150 COMPL. DATE 12/20/2008 TOTAL DEPTH 8700 PERF. 7682 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 40 RRCID -> 243906 COMPL. DATE 12/08/2008 TOTAL DEPTH 8700 PERF. 8245 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	159					N	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 39 RRCID -> 247819 COMPL. DATE 01/17/2009 TOTAL DEPTH 9278 PERF. 7771 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	5	4	1			2
11	0	N	-0-	-0-	-0-	-0-					N	3	4	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA FIELD GAS UNIT WELL #: F 41 RRCID -> 275439 COMPL. DATE 11/08/2014 TOTAL DEPTH 10720 PERF. 7449 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

PALMER STATE 348 WELL #: 7 RRCID -> 279635 COMPL. DATE 03/09/2016 TOTAL DEPTH 12730 PERF. 8895 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	4	1	50	2	N	-0-					-0-
01	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	35	1	449	2	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	3	1	45	2	N	-0-					-0-

PALMER STATE 348 WELL #: 3S RRCID -> 281359 COMPL. DATE 05/27/2016 TOTAL DEPTH 12405 PERF. 8719 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
MARIPOSA FIELD GAS UNIT WELL #: S 9 RRCID -> 281361 COMPL. DATE 06/15/2016 TOTAL DEPTH 14053 PERF. 8968 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIPOSA (I-25, EAST) 57548 695 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 35 RRCID -> 196184 COMPL. DATE 10/23/2002 TOTAL DEPTH 8750 PERF. 8320 - 8350

10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	840	N	833	-0-	-7	-0-	833	2			N	-0-					-0-
12	837	N	791	-0-	-46	-0-	791	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	784	N	721	-0-	-63	-0-	721	2			N	-0-					-0-
*03	806	N	761	-0-	-45	-0-	761	2			N	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 36 RRCID -> 202005 COMPL. DATE 04/26/2004 TOTAL DEPTH 8650 PERF. 8388 - 8415

10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*03	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-

MARTIN RANCH (5100) 57789 975 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SEDCO OPERATING, LLC 763159
HOFFMAN -A- WELL #: RRCID -> 179905 COMPL. DATE 05/13/1995 TOTAL DEPTH 5660 PERF. 5280 - 5287

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 01/28/2019

TEXAS SOUTHERN PETROLEUM CORP. 848007
MARTIN, JOHN WELL #: 2 RRCID -> 134329 COMPL. DATE 03/08/1990 TOTAL DEPTH 7385 PERF. 5138 - 5166

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN-VOLZ (LOBO) 57794 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MARTIN - VOLZ WELL #: 3 RRCID -> 193938 COMPL. DATE 01/05/2003 TOTAL DEPTH 9000 PERF. 8306 - 8787

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ (HINNANT 1ST, UPPER 57795 180 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE ENERGY RESOURCES, LLC 238722
LOMA VIEJA WELL #: 1 RRCID -> 160330 COMPL. DATE 11/07/2004 TOTAL DEPTH 16000 PERF.10594 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	868	N	647	-0-	-221	-0-	647	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	2			N	-0-					-0-
*03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

EL PEYOTE MINERAL TRUST WELL #: 2 RRCID -> 194501 COMPL. DATE 08/30/2002 TOTAL DEPTH 14626 PERF. 9858 - 9870

10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	2			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

LOMA VIEJA WELL #: 4 RRCID -> 201488 COMPL. DATE 05/06/2004 TOTAL DEPTH 14900 PERF.10610 - 10681

10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	2			N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

MARTINEZ (1693) 57795 875 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
TREVINO WELL #: 3 RRCID -> 215887 COMPL. DATE 06/08/2005 TOTAL DEPTH 1718 PERF. 1564 - 1584

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA 806 (FRIO 11100) 58222 200 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WALTER OIL & GAS CORPORATION 895237
STATE TRACT 806-S WELL #: RRCID -> 201698 COMPL. DATE 11/03/2005 TOTAL DEPTH 11880 PERF.11192 - 11244

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2011

MATHIS, EAST (SCHNEIDER 4600) 58271 384 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
SALVADOR OIL, LLC 744509
MERSEBERGER WELL #: 1 RRCID -> 128917 COMPL. DATE 11/02/1988 TOTAL DEPTH 5661 PERF. 4590 - 4604

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					33

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/19

MATHIS, E. (3755) 58271 525 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
APEX ENERGY, INC. 027424
SCHNEIDER-KRONKE WELL #: 1 RRCID -> 148787 COMPL. DATE 01/04/1994 TOTAL DEPTH 6160 PERF. 3813 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHIS, EAST (4550) 58271 624 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
LEGACY OIL & GAS, INC. 495543
ADAMS, HAROLD W. WELL #: RRCID -> 148073 COMPL. DATE 07/24/1993 TOTAL DEPTH 5702 PERF. 4552 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 02/20/1997

MATHIS, EAST (4600) 58271 672 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
HUNTSINGER WELL #: 3 RRCID -> 144350 COMPL. DATE 01/18/1993 TOTAL DEPTH 5650 PERF. 4638 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHIS, NORTH (VICKSBURG, LOWER) 58273 186 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
RODESSA OPERATING COMPANY 723592
JOSTES WELL #: 1 RRCID -> 201784 COMPL. DATE 08/11/2005 TOTAL DEPTH 4800 PERF. 3818 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19

MATHIS, NORTH (4100 FRIO) 58273 940 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WRIGHT ESTATE WELL #: 1 RRCID -> 110624 COMPL. DATE 02/24/1984 TOTAL DEPTH 4912 PERF. 4095 - 4099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (FRIO 1) 58556 054 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT SWD WELL #: 1 RRCID -> 116313 COMPL. DATE 02/12/2005 TOTAL DEPTH 3005 PERF. 1832 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (LOWER 7) 58556 135 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 L RRCID -> 201238 COMPL. DATE 03/04/2004 TOTAL DEPTH 9600 PERF. 9098 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	#	1999	-0-	-295	-0-	1993	2	6	9	N	5					183
11	2098	R	2098	-0-	-0-	-0-	2092	2	6	9	N	5					188
12	2198	R	2198	-0-	-0-	-0-	2194	2	4	9	N	4					192
01	1819	R	1819	-0-	-0-	-0-	1813	2	6	9	N	5					197
*02	1433	R	1433	-0-	-0-	-0-	1427	2	6	9	N	5					202
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MAY (LOWER 7-B) 58556 162 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 20 RRCID -> 242290 COMPL. DATE 09/03/2008 TOTAL DEPTH 11402 PERF. 9364 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MASSIVE 2) 58556 189 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192692 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8798 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MASSIVE 3) 58556 216 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192691 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8884 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKMAN WELL #: 1 RRCID -> 196836 COMPL. DATE 03/01/2003 TOTAL DEPTH 12518 PERF. 8160 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111

MAY (MASSIVE 4) 58556 243 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD GAS UNIT (MA 4) WELL #: 23 U RRCID -> 127370 COMPL. DATE 01/08/1988 TOTAL DEPTH 9300 PERF. 8757 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MASSIVE 9) 58556 351 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 L RRCID -> 198253 COMPL. DATE 03/04/2004 TOTAL DEPTH 9600 PERF. 9098 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192690 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MIDDLE 8) 58556 513 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 U RRCID -> 159856 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 8210 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (UPPER 5) 58556 594 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT WELL #: 22 M RRCID -> 196995 COMPL. DATE 05/16/2003 TOTAL DEPTH 8393 PERF. 7908 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (UPPER 7B) 58556 648 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS/MIDDLE/GU WELL #: 14 RRCID -> 162080 COMPL. DATE 04/02/1997 TOTAL DEPTH 9880 PERF. 7948 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					3
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MAY (2 SAND, LOWER) 58556 675 ASSOCIATED 49B CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192693 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9336 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (4 SAND, LOWER) 58556 729 ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
HUBERT GAS UNIT /LOWER 4/ WELL #: 23 L RRCID -> 042168 COMPL. DATE 05/28/1967 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 191983 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9408 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (4 SAND, MIDDLE SEG. A) 58556 783 ASSOCIATED 49B CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192594 COMPL. DATE 11/23/2004 TOTAL DEPTH 9800 PERF. 9202 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (4 SAND, MIDDLE SEG. B) 58556 810 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT /MID 4 SEG. B/ WELL #: 22 U RRCID -> 041926 COMPL. DATE 03/15/2008 TOTAL DEPTH 8393 PERF. 8266 - 8282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (5 SAND, MIDDLE) 58556 837 ASSOCIATED 49B CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192698 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8502 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (7A SAND, UPPER SEG B) 58556 945 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT /UPPER 7A SEG. B WELL #: 22 M RRCID -> 041968 COMPL. DATE 03/06/1967 TOTAL DEPTH 8393 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY,SOUTH (K-57) 58560 850 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
KENEDY, JOHN G., JR. "E" WELL #: 200 RRCID -> 227557 COMPL. DATE 05/08/2007 TOTAL DEPTH 10140 PERF. 9836 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SYPTAK WELL #: 1 RRCID -> 239687 COMPL. DATE 04/11/2008 TOTAL DEPTH 9720 PERF. 9474 - 9582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20

SARITA FIELD O&G UNIT WELL #: 302 RRCID -> 240237 COMPL. DATE 03/08/2008 TOTAL DEPTH 10308 PERF. 9073 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAY,SOUTH (K-57) //CONT.// 58560 850 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SARITA OIL & GAS 748640
SOUTH MAY GAS UNIT #7 WELL #: 1 RRCID -> 121701 COMPL. DATE 02/26/1986 TOTAL DEPTH 10200 PERF. 9906 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					101

PLUGGED AND ABANDONED_____ 05/28/2019 - P/A 05/28/19

MAY, SOUTH (MASSIVE BASAL) 58560 920 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
KAUFER, LEO -B- /MA.-1/ WELL #: 1 RRCID -> 011877 COMPL. DATE 02/17/2005 TOTAL DEPTH 10016 PERF. 7531 - 7539

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFER, LEO -B- /BA-2/ UNIT WELL #: 2 RRCID -> 011885 COMPL. DATE 12/30/1959 TOTAL DEPTH 11036 PERF. N/A

10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFER "B" UNIT WELL #: 3 RRCID -> 191863 COMPL. DATE 11/09/2002 TOTAL DEPTH 10200 PERF. 9618 - 9842

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY, SE. (FRIO 8500) 58561 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 2 RRCID -> 191323 COMPL. DATE 08/16/2002 TOTAL DEPTH 10900 PERF. 9380 - 9389

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY, W. (11,600 CONS.) 58563 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
COLLINS-BEVANS WELL #: 2 RRCID -> 194224 COMPL. DATE 02/27/2003 TOTAL DEPTH 16069 PERF.11688 - 15675

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MCALLEN (ELKINS 6300, NORTH) 58721 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN FIELDWIDE UNIT WELL #: 41 L RRCID -> 038187 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6539 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN (F-1) 58721 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 6 RRCID -> 173263 COMPL. DATE 07/01/1998 TOTAL DEPTH 7100 PERF. 5854 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

MCALLEN (KEIRN) 58721 610 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 5 RRCID -> 156694 COMPL. DATE 01/01/1995 TOTAL DEPTH 10625 PERF. 9492 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEIRN, PEARL WELL #: 7 L RRCID -> 174783 COMPL. DATE 06/06/1999 TOTAL DEPTH 9700 PERF. 9425 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN (5800) 58721 780 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BALES GAS UNIT WELL #: 3 RRCID -> 167512 COMPL. DATE 04/24/1997 TOTAL DEPTH 8700 PERF. 5665 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, SO. (FALLEN 8400) 58725 560 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 7 U RRCID -> 174753 COMPL. DATE 08/20/1999 TOTAL DEPTH 9700 PERF. 8270 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	20	1	1033	2	Y	-0-					-0-
11	1822	N	1822	-0-	-0-	-0-	72	1	1750	2	Y	-0-					-0-
12	2325	N	1271	-0-	-1054	-0-	51	1	1220	2	Y	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	61	1	1457	2	Y	-0-					-0-
02	1708	N	1111	-0-	-597	-0-	47	1	1064	2	Y	-0-					-0-
03	1271	N	1077	-0-	-194	-0-	48	1	1029	2	Y	-0-					-0-

MCALLEN, SOUTH (L-2) 58725 888 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
AERO WELL #: 1 RRCID -> 269982 COMPL. DATE 04/02/2013 TOTAL DEPTH 11439 PERF.10034 - 10042

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN RANCH (GUERRA) 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E.E. "A" WELL #: 1 RRCID -> 121568 COMPL. DATE N/A TOTAL DEPTH 15883 PERF.13677 - 14023

10	747	N	747	-0-	-0-	-0-	43	1	704	3	Y	-0-					-0-
11	900	N	738	-0-	-162	-0-	41	1	697	3	Y	-0-					-0-
12	1240	N	583	-0-	-657	-0-	34	1	549	3	Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	44	1	781	3	Y	-0-					-0-
02	807	N	807	-0-	-0-	-0-	47	1	760	3	Y	-0-					-0-
*03	965	N	965	-0-	-0-	-0-	55	1	910	3	Y	-0-					-0-

GUERRA, E.E. JR WELL #: 8 RRCID -> 122046 COMPL. DATE 10/26/1999 TOTAL DEPTH 16458 PERF.13760 - 14236

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E.E. "A" WELL #: 3 RRCID -> 125667 COMPL. DATE 10/14/1987 TOTAL DEPTH 15987 PERF.14433 - 14734

10	2145	N	2145	-0-	-0-	-0-	126	1	2017	3	Y	2					59
							2	9									
11	2613	N	2613	-0-	-0-	-0-	147	1	2465	3	Y	1					60
							1	9									
12	2635	N	2485	-0-	-150	-0-	147	1	2334	3	Y	4					64
							4	9									
01	2988	N	2988	-0-	-0-	-0-	161	1	2824	3	Y	3	23	1			44
							3	9									
02	2655	N	2655	-0-	-0-	-0-	155	1	2497	3	Y	3					47
							3	9									
*03	3100	N	3389	-0-	289	289	190	1	3196	3	Y	3					50
							3	9									

GUERRA "A" GAS UNIT WELL #: 1 RRCID -> 126509 COMPL. DATE 02/26/1998 TOTAL DEPTH 14609 PERF.13864 - 14114

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA "A" GAS UNIT WELL #: 2 RRCID -> 127816 COMPL. DATE 06/11/1988 TOTAL DEPTH 15026 PERF.14174 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E. E. WELL #: 11 RRCID -> 138214 COMPL. DATE 03/22/1991 TOTAL DEPTH 14600 PERF.13672 - 14126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, E. E. WELL #: 12 RRCID -> 139523 COMPL. DATE 08/15/1991 TOTAL DEPTH 13400 PERF.13896 - 14186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E. E. WELL #: 13 RRCID -> 141999 COMPL. DATE 09/20/2005 TOTAL DEPTH 14700 PERF.13764 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, E. E. WELL #: 14 RRCID -> 143900 COMPL. DATE 11/20/1992 TOTAL DEPTH 14700 PERF.13754 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	105	1 3 9	1684	3	Y	3					39
11	1808	N	1808	-0-	-0-	-0-	101	1 2 9	1705	3	Y	2					41
12	1703	N	1703	-0-	-0-	-0-	100	1 6 9	1597	3	Y	5					46
01	2075	N	2075	-0-	-0-	-0-	111	1 7 9	1957	3	Y	6	18	1			34
02	1587	N	1587	-0-	-0-	-0-	93	1 4 9	1490	3	Y	4					38
*03	1990	N	1990	-0-	-0-	-0-	111	1 6 9	1873	3	Y	5					43

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. WELL #: 15 RRCID -> 183944 COMPL. DATE 12/13/2001 TOTAL DEPTH 14288 PERF.13680 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5400	X	5400	-0-	-0-	-0-	316	1	5072	3	Y	11					154
							12	9									
11	4821	X	4821	-0-	-0-	-0-	269	1	4541	3	Y	10					164
							11	9									
12	4774	X	4442	-0-	-332	-0-	261	1	4159	3	Y	20					184
							22	9									
01	5585	X	5585	-0-	-0-	-0-	299	1	5262	3	Y	22	70	1			136
							24	9									
02	4392	X	4392	-0-	-0-	-0-	256	1	4121	3	Y	14					150
							15	9									
*03	5518	X	5518	-0-	-0-	-0-	309	1	5185	3	Y	22					172
							24	9									

GUERRA, E. E. WELL #: 18 RRCID -> 189388 COMPL. DATE 06/28/2002 TOTAL DEPTH 14400 PERF.13753 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2641	N	2641	-0-	-0-	-0-	155	1	2484	3	Y	2					2
							2	9									
11	2588	N	2588	-0-	-0-	-0-	145	1	2442	3	Y	1					3
							1	9									
12	2613	N	2613	-0-	-0-	-0-	155	1	2454	3	Y	4					7
							4	9									
01	2999	N	2999	-0-	-0-	-0-	161	1	2834	3	Y	4	4	1			7
							4	9									
02	2315	N	2315	-0-	-0-	-0-	135	1	2178	3	Y	2					9
							2	9									
*03	2922	N	2922	-0-	-0-	-0-	164	1	2754	3	Y	4					13
							4	9									

GUERRA "A" GAS UNIT WELL #: 3 RRCID -> 208729 COMPL. DATE 04/29/2005 TOTAL DEPTH 14260 PERF.13850 - 14010

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E.E. WELL #: 20 RRCID -> 249499 COMPL. DATE 06/04/2009 TOTAL DEPTH 14400 PERF.13720 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6725	-0-	-250	-0-	395	1	6323	3	Y	6					27
							7	9									
11	6750	X	6480	-0-	-270	-0-	362	1	6112	3	Y	5					32
							6	9									
12	6975	X	6085	-0-	-890	-0-	360	1	5717	3	Y	7					39
							8	9									
01	6976	X	6976	-0-	-0-	-0-	374	1	6594	3	Y	7	30	1			16
							8	9									
02	6132	X	5056	-0-	-1076	-0-	295	1	4752	3	Y	8					24
							9	9									
03	6727	X	6725	-0-	-2	-0-	376	1	6339	3	Y	9					33
							10	9									

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E.E. WELL #: 19 RRCID -> 249521 COMPL. DATE 04/20/2009 TOTAL DEPTH 14400 PERF.14110 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5518	-0-	-0-	-0-	323	1	5159	3	Y	33					147
							36	9									
11	5236	X	5236	-0-	-0-	-0-	291	1	4912	3	Y	30					177
							33	9									
12	5425	X	4814	-0-	-611	-0-	282	1	4492	3	Y	36					213
							40	9									
01	5603	X	5603	-0-	-0-	-0-	299	1	5262	3	Y	38	165	1			86
							42	9									
02	4900	X	4211	-0-	-689	-0-	243	1	3915	3	Y	48					134
							53	9									
03	5425	X	5424	-0-	-1	-0-	301	1	5066	3	Y	52					186
							57	9									

GUERRA, E. E. "A" WELL #: 4 RRCID -> 254434 COMPL. DATE 01/07/2010 TOTAL DEPTH 14395 PERF.13940 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5914	X	5914	-0-	-0-	-0-	347	1	5558	3	Y	8					115
							9	9									
11	7112	X	7112	-0-	-0-	-0-	398	1	6710	3	Y	4	88	1			31
							4	9									
12	5662	X	5662	-0-	-0-	-0-	334	1	5311	3	Y	15					46
							17	9									
01	7271	X	7271	-0-	-0-	-0-	390	1	6871	3	Y	9					55
							10	9									
02	5119	X	5119	-0-	-0-	-0-	298	1	4800	3	Y	19					74
							21	9									
*03	6762	X	6762	-0-	-0-	-0-	378	1	6355	3	Y	26					100
							29	9									

GUERRA, E. E. "A" WELL #: 7 RRCID -> 254900 COMPL. DATE 02/04/2010 TOTAL DEPTH 14335 PERF.13806 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6784	-0-	-1028	-0-	398	1	6375	3	Y	10					135
							11	9									
11	6990	X	5816	-0-	-1174	-0-	326	1	5486	3	Y	4	103	1			36
							4	9									
12	7223	X	6190	-0-	-1033	-0-	365	1	5804	3	Y	19					55
							21	9									
01	7176	X	7176	-0-	-0-	-0-	385	1	6778	3	Y	12					67
							13	9									
02	6132	X	5130	-0-	-1002	-0-	298	1	4807	3	Y	23					90
							25	9									
*03	7382	X	7382	-0-	-0-	-0-	412	1	6935	3	Y	32					122
							35	9									

GUERRA, E. E. WELL #: 21 RRCID -> 256162 COMPL. DATE 03/22/2010 TOTAL DEPTH 14600 PERF.13742 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10280	X	2936	-0-	-7344	-0-	172	1	2764	3	Y	-0-					-0-
11	3060	X	2231	-0-	-829	-0-	125	1	2106	3	Y	-0-					-0-
12	3441	X	1654	-0-	-1787	-0-	98	1	1556	3	Y	-0-					-0-
01	3441	X	1143	-0-	-2298	-0-	61	1	1082	3	Y	-0-					-0-
02	3108	X	745	-0-	-2363	-0-	43	1	702	3	Y	-0-					-0-
03	2945	X	1594	-0-	-1351	-0-	90	1	1504	3	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 31 RRCID -> 118870 COMPL. DATE 10/23/1985 TOTAL DEPTH 14500 PERF.13992 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 49 RRCID -> 162699 COMPL. DATE 04/25/1997 TOTAL DEPTH 14500 PERF.12470 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2374	-0-	-726	1973	117	1	2257	3	Y	-0-					-0-
11	3000	N	2312	-0-	-688	1285	122	1	2190	3	Y	-0-					-0-
12	3100	N	2023	-0-	-1077	208	107	1	1916	3	Y	-0-					-0-
01	2452	N	2244	-0-	-208	-0-	120	1	2124	2	Y	-0-					-0-
02	1833	N	1833	-0-	-0-	-0-	101	1	1660	2	Y	65	32	1			33
							72	9									
*03	1902	N	1902	-0-	-0-	-0-	117	1	1707	2	Y	71	32	1			72
							78	9									

GUERRA, A. E. WELL #: 58 RRCID -> 167713 COMPL. DATE 04/12/1998 TOTAL DEPTH 14600 PERF.13951 - 14025

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 70 RRCID -> 168933 COMPL. DATE 05/30/1998 TOTAL DEPTH 14500 PERF.12736 - 14290

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 68 RRCID -> 170485 COMPL. DATE 07/31/1998 TOTAL DEPTH 14246 PERF.13100 - 14140

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 60 RRCID -> 172289 COMPL. DATE 02/09/1999 TOTAL DEPTH 14320 PERF.13770 - 14224

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 75 RRCID -> 172654 COMPL. DATE 03/31/1999 TOTAL DEPTH 14360 PERF.14230 - 14018

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

GUERRA, A. E. WELL #: 72 RRCID -> 175878 COMPL. DATE 01/18/2000 TOTAL DEPTH 14930 PERF.14223 - 14261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 81 RRCID -> 177092 COMPL. DATE 04/23/2000 TOTAL DEPTH 14220 PERF.13315 - 13603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 87 RRCID -> 180100 COMPL. DATE 07/10/2000 TOTAL DEPTH 14600 PERF.14022 - 14530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 77 RRCID -> 182326 COMPL. DATE 03/15/2001 TOTAL DEPTH 14700 PERF.13758 - 14162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 84 RRCID -> 183143 COMPL. DATE 04/26/2001 TOTAL DEPTH 14250 PERF.13512 - 14138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 91 RRCID -> 192455 COMPL. DATE 12/14/2002 TOTAL DEPTH 14300 PERF.13744 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA, A. E. WELL #: 93 RRCID -> 193812 COMPL. DATE 02/15/2003 TOTAL DEPTH 14300 PERF.13762 - 14020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

GUERRA, A. E. WELL #: 103 RRCID -> 217223 COMPL. DATE 02/10/2006 TOTAL DEPTH 14510 PERF.13904 - 14100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GUERRA, A. E. WELL #: 99 RRCID -> 218279 COMPL. DATE 11/16/2005 TOTAL DEPTH 14503 PERF.14000 - 14240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GUERRA, A. E. WELL #: 109 RRCID -> 223502 COMPL. DATE 10/17/2006 TOTAL DEPTH 14500 PERF.14192 - 14212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GUERRA, A. E. WELL #: 111 RRCID -> 224842 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF.14128 - 14290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GUERRA, A. E. WELL #: 113 RRCID -> 225152 COMPL. DATE 01/10/2007 TOTAL DEPTH 14500 PERF.14187 - 14310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GUERRA, A. E. WELL #: 112 RRCID -> 227946 COMPL. DATE 05/22/2007 TOTAL DEPTH 14900 PERF.14210 - 14230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GUERRA, A. E. WELL #: 105 RRCID -> 228631 COMPL. DATE 07/19/2006 TOTAL DEPTH 14500 PERF.13962 - 13996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

GUERRA, A. E. WELL #: 116 RRCID -> 229336 COMPL. DATE 07/13/2007 TOTAL DEPTH 14600 PERF.14300 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 102 RRCID -> 232688 COMPL. DATE 09/08/2007 TOTAL DEPTH 15200 PERF.14440 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 120 RRCID -> 234025 COMPL. DATE 12/01/2007 TOTAL DEPTH 14900 PERF.14194 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 110 RRCID -> 235115 COMPL. DATE 01/07/2008 TOTAL DEPTH 15080 PERF.14234 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 119 RRCID -> 235313 COMPL. DATE 01/29/2008 TOTAL DEPTH 14600 PERF.14190 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1017	-0-	-130	-0-	48 50	1 9	919	3	Y	45	44	0			39
11	994	N	994	-0-	-0-	-0-	50 40	1 9	904	3	Y	36	26	1			49
12	1147	N	950	-0-	-197	-0-	48 42	1 9	860	3	Y	38	27	1			60
01	1023	N	903	-0-	-120	-0-	46 47	1 9	810	2	Y	43	42	1			61
02	924	N	588	-0-	-336	-0-	31 42	1 9	515	2	Y	38	48	1			51
03	961	N	682	-0-	-279	-0-	41 40	1 9	601	2	Y	36	26	1			61

GUERRA, A. E. WELL #: 123 RRCID -> 242004 COMPL. DATE 06/08/2008 TOTAL DEPTH 14910 PERF.14180 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	44	1	843	3	Y	-0-					-0-
11	750	N	652	-0-	-98	-0-	34	1	618	3	Y	-0-					-0-
12	775	N	652	-0-	-123	-0-	35	1	617	3	Y	-0-					-0-
01	775	N	664	-0-	-111	-0-	35	1	629	2	Y	-0-					-0-
02	616	N	535	-0-	-81	-0-	31	1	504	2	Y	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	42	1	610	2	Y	-0-					-0-

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A.E. WELL #: 124 RRCID -> 247724 COMPL. DATE 12/11/2008 TOTAL DEPTH 14522 PERF.14190 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COZAD C.M. ET AL WELL #: 1 RRCID -> 248015 COMPL. DATE 11/02/2008 TOTAL DEPTH 14615 PERF.14212 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	145	1			35
11	0	N	-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
BEAURLINE, A. W. WELL #: 13 RRCID -> 122313 COMPL. DATE 09/22/1986 TOTAL DEPTH 15000 PERF.14026 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAURLINE, A. W. WELL #: 15 RRCID -> 138959 COMPL. DATE 03/21/2001 TOTAL DEPTH 14800 PERF.13955 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "SLOT" WELL #: 23 RRCID -> 246193 COMPL. DATE 09/09/2008 TOTAL DEPTH 15930 PERF.14156 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	45	1	477	2	Y	-0-					-0-
11	510	N	443	-0-	-67	-0-	42	1	401	2	Y	-0-					-0-
12	527	N	437	-0-	-90	-0-	45	1	392	2	Y	-0-					-0-
01	527	N	501	-0-	-26	-0-	53	1	448	2	Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	42	1	399	2	Y	-0-					-0-
03	434	N	420	-0-	-14	-0-	35	1	385	2	Y	-0-					-0-

MCALLEN RANCH (GUERRA, E.) 58742 039 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SWOLI WELL #: A 2 RRCID -> 208858 COMPL. DATE 11/03/2004 TOTAL DEPTH 14254 PERF.14008 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MCALLEN RANCH (VICKSBURG K CONS) 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HARGROVE, H.B. WELL #: 1 RRCID -> 132072 COMPL. DATE 06/21/1990 TOTAL DEPTH 10328 PERF. 8788 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6117	-0-	-1385	-0-	523	1	5594	2	Y	-0-					-0-
11	7260	X	2060	-0-	-5200	-0-	196	1	1864	2	Y	-0-					-0-
12	7254	X	75	-0-	-7179	-0-	8	1	67	2	Y	-0-					-0-
01	7254	X	-0-	-0-	-7254	-0-					Y	-0-					-0-
02	6839	X	6839	-0-	-0-	-0-	645	1	6187	2	Y	6	5	0			1
							7	9									
*03	7737	X	7737	-0-	-0-	-0-	639	1	7052	2	Y	42	39	0			4
							46	9									

HARGROVE, H.B. WELL #: 2 RRCID -> 135558 COMPL. DATE 04/24/1996 TOTAL DEPTH 9700 PERF. 8636 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	584	-0-	-5	-0-	49	1	523	2	Y	11	11	0			1
							12	9									
11	570	N	485	-0-	-85	-0-	45	1	427	2	Y	12	11	0			2
							13	9									
12	589	N	424	-0-	-165	-0-	43	1	370	2	Y	10	11	0			1
							11	9									
01	589	N	531	-0-	-58	-0-	55	1	465	2	Y	10	10	0			1
							11	9									
02	485	N	485	-0-	-0-	-0-	45	1	432	2	Y	7	7	0			1
							8	9									
03	434	N	381	-0-	-53	-0-	32	1	349	2	Y	-0-	1	0			-0-

WOODS CHRISTIAN WELL #: 21 RRCID -> 145612 COMPL. DATE 05/05/1993 TOTAL DEPTH 13319 PERF. 8606 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0-	-0-	195	1	2085	2	Y	-0-					-0-
11	1947	N	1947	-0-	-0-	-0-	185	1	1762	2	Y	-0-					-0-
12	1891	N	1835	-0-	-56	-0-	190	1	1645	2	Y	-0-					-0-
01	1891	N	1876	-0-	-15	-0-	199	1	1677	2	Y	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	178	1	1709	2	Y	2	2	0			-0-
							2	9									
*03	1866	N	1866	-0-	-0-	-0-	154	1	1702	2	Y	9	8	0			1
							10	9									

WOODS CHRISTIAN WELL #: 38 RRCID -> 157406 COMPL. DATE 01/12/2006 TOTAL DEPTH 9657 PERF. 8638 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH SWD WELL #: 4 RRCID -> 160355 COMPL. DATE 06/13/1996 TOTAL DEPTH 3000 PERF. 2446 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VICKSBURG K CONS)//CONT.// 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 32 RRCID -> 267192 COMPL. DATE 03/22/2012 TOTAL DEPTH 12850 PERF. 8500 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12295	X	12295	-0-	-0-	-0-	1044	1	11175	2	Y	69	68	0			8
							76	9									
11	10155	X	10155	-0-	-0-	-0-	959	1	9122	2	Y	67	65	0			10
							74	9									
12	9971	X	9971	-0-	-0-	-0-	1025	1	8874	2	Y	65	68	0			7
							72	9									
01	11196	X	11196	-0-	-0-	-0-	1180	1	9949	2	Y	61	60	0			8
							67	9									
02	9705	X	9705	-0-	-0-	-0-	912	1	8748	2	Y	41	44	0			5
							45	9									
*03	9018	X	9018	-0-	-0-	-0-	747	1	8237	2	Y	31	33	0			3
							34	9									

WOODS CHRISTIAN WELL #: 40 RRCID -> 268054 COMPL. DATE 07/05/2012 TOTAL DEPTH 10726 PERF. 8363 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	124	1	1327	2	Y	182	181	0			21
							200	9									
11	1430	N	1430	-0-	-0-	-0-	117	1	1115	2	Y	180	174	0			27
							198	9									
12	1428	N	1428	-0-	-0-	-0-	128	1	1111	2	Y	172	180	0			19
							189	9									
01	1563	N	1563	-0-	-0-	-0-	147	1	1239	2	Y	161	159	0			21
							177	9									
02	1475	N	1475	-0-	-0-	-0-	127	1	1214	2	Y	122	127	0			16
							134	9									
*03	1601	N	1601	-0-	-0-	-0-	125	1	1379	2	Y	88	95	0			9
							97	9									

WOODS CHRISTIAN SWD WELL #: 1D RRCID -> 275534 COMPL. DATE 01/10/2015 TOTAL DEPTH 5008 PERF. 3267 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS CHRISTIAN WELL #: 39 RRCID -> 276343 COMPL. DATE 09/27/2014 TOTAL DEPTH 11350 PERF. 8745 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	X	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					-0-
11	2847	X	2847	-0-	-0-	-0-	271	1	2576	2	Y	-0-					-0-
12	3862	X	3862	-0-	-0-	-0-	400	1	3462	2	Y	-0-					-0-
01	1345	X	1345	-0-	-0-	-0-	143	1	1202	2	Y	-0-					-0-
02	119	X	119	-0-	-0-	-0-	11	1	108	2	Y	-0-					-0-
*03	280	X	280	-0-	-0-	-0-	23	1	257	2	Y	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
HINOJOSA " A " WELL #: 3 RRCID -> 194259 COMPL. DATE 02/19/2010 TOTAL DEPTH 9500 PERF. 8336 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	470	-0-	-150	-0-	470	2			N	-0-					262
11	600	N	491	-0-	-109	-0-	491	2			N	-0-					262
12	558	N	536	-0-	-22	-0-	536	2			N	-0-					262
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					262
*02	448	N	306	-0-	-142	-0-	306	2			N	-0-					262
*03	430	N	430	-0-	-0-	-0-	418	2	12	9	N	11					273

MCALLEN RANCH (VKSBG L-V, N CONS 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
BEAURLINE WELL #: 4 RRCID -> 233197 COMPL. DATE 11/30/2007 TOTAL DEPTH 13670 PERF.13450 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 10 RRCID -> 148695 COMPL. DATE 05/31/1996 TOTAL DEPTH 14600 PERF.12692 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		22	-0-	22	22	14	3	8	9	Y	7					39
11	DLQ G-10		296	-0-	296	318	292	3	4	9	Y	4					43
12	DLQ G-10		223	-0-	223	541	217	3	6	9	Y	5					48
01	DLQ G-10		235	-0-	235	776	227	3	8	9	Y	7					55
02	972	N	196	-0-	-776	-0-	187	3	9	9	Y	8					63
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

BEAURLINE, A. W. WELL #: 7 RRCID -> 150080 COMPL. DATE 03/28/1994 TOTAL DEPTH 13500 PERF.11860 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		137	-0-	137	137	136	3	1	9	Y	1					5
11	DLQ G-10		1708	-0-	1708	1845	1708	3			Y	-0-					5
12	DLQ G-10		1200	-0-	1200	3045	1200	3			Y	-0-					5
01	DLQ G-10		928	-0-	928	3973	927	3	1	9	Y	1					6
02	T. A.		860	-0-	860	4833	859	3	1	9	Y	1					7
03	T. A.		NO RPT	-0-	-0-	4833					Y	NO RPT					7

BEAURLINE, A. W. WELL #: 8 RRCID -> 157387 COMPL. DATE 12/26/1995 TOTAL DEPTH 13195 PERF.11811 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		57	-0-	57	57	54	3	3	9	Y	3					14
11	DLQ G-10		681	-0-	681	738	680	3	1	9	Y	1					15
12	DLQ G-10		319	-0-	319	1057	318	3	1	9	Y	1					16
01	DLQ G-10		331	-0-	331	1388	328	3	3	9	Y	3					19
02	1667	N	279	-0-	-1388	-0-	276	3	3	9	Y	3					22
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BEAURLINE, A. W. WELL #: 9 RRCID -> 159331 COMPL. DATE 03/27/1998 TOTAL DEPTH 12382 PERF.11884 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 14 RRCID -> 165081 COMPL. DATE 09/18/1997 TOTAL DEPTH 13100 PERF.11954 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC //CONT.// 300228

BEAURLINE, A. W. WELL #: 15 RRCID -> 169317 COMPL. DATE 11/26/1997 TOTAL DEPTH 13500 PERF.12096 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 18 RRCID -> 170734 COMPL. DATE 09/01/1998 TOTAL DEPTH 13300 PERF.12232 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 12R RRCID -> 172256 COMPL. DATE 02/02/1999 TOTAL DEPTH 12160 PERF.11714 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 11R RRCID -> 172706 COMPL. DATE 02/09/1999 TOTAL DEPTH 12060 PERF.11996 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 13 RRCID -> 172843 COMPL. DATE 04/16/1999 TOTAL DEPTH 12900 PERF.11474 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		647	-0-	647	647	643	3	4	9	Y	4					79
11	DLQ G-10		854	-0-	854	1501	852	3	2	9	Y	2					81
12	DLQ G-10		486	-0-	486	1987	485	3	1	9	Y	1					82
01	DLQ G-10		507	-0-	507	2494	503	3	4	9	Y	4					86
02	2700	N	426	-0-	-2274	220	420	3	6	9	Y	5					91
03	0	N	NO RPT	-0-	-0-	220					Y	NO RPT					91

BEAURLINE, A. W. WELL #: 9R RRCID -> 173858 COMPL. DATE 06/15/1999 TOTAL DEPTH 12144 PERF.11780 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 5 RRCID -> 173891 COMPL. DATE 06/14/1999 TOTAL DEPTH 12267 PERF.11121 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	375	227	3			Y	-0-					-0-
02	DLQ G-10		188	-0-	188	563	188	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	563					Y	NO RPT					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC //CONT.// 300228
BEAURLINE. A. W. WELL #: 19 RRCID -> 196242 COMPL. DATE 06/22/2003 TOTAL DEPTH 12176 PERF.11814 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3					10
11	0	N	-0-	-0-	-0-	-0-					N	1					11
12	161	N	161	-0-	-0-	-0-	157	3	4	9	N	4					15
01	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					18
02	302	N	302	-0-	-0-	-0-	299	3	3	9	N	3					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BEAURLINE, A.W. WELL #: 20 RRCID -> 231249 COMPL. DATE 09/22/2007 TOTAL DEPTH 11925 PERF.11692 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAURLINE, A. W. WELL #: 15R RRCID -> 242047 COMPL. DATE 08/23/2008 TOTAL DEPTH 13500 PERF.12192 - 12309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MCALLEN, A. A. WELL #: 8 RRCID -> 035058 COMPL. DATE 11/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	84	1	1288	2	Y	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	81	1	1262	2	Y	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	103	1	1428	2	Y	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	99	1	1295	2	Y	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	80	1	1117	2	Y	-0-					-0-
*03	1464	N	1464	-0-	-0-	-0-	86	1	1378	2	Y	-0-					-0-

MCALLEN, A. A. -B- WELL #: 4 RRCID -> 059641 COMPL. DATE 09/22/1995 TOTAL DEPTH 15614 PERF.12904 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	13	1	169	2	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	9	1	125	2	Y	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 46 RRCID -> 064467 COMPL. DATE 12/03/1999 TOTAL DEPTH 12900 PERF.10360 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	46	1	703	2	Y	-0-					-0-
11	774	N	774	-0-	-0-	-0-	47	1	727	2	Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	53	1	742	2	Y	-0-					-0-
01	744	N	737	-0-	-7	-0-	52	1	685	2	Y	-0-					-0-
02	700	N	524	-0-	-176	-0-	35	1	489	2	Y	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	47	1	749	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. -B- WELL #: 6 RRCID -> 068916 COMPL. DATE 03/07/2003 TOTAL DEPTH 14335 PERF.13000 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. -B- WELL #: 7 RRCID -> 070951 COMPL. DATE 03/22/2001 TOTAL DEPTH 14100 PERF.13482 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2515	-0-	-120	-0-	153	1	2337	2	Y	23	23	0			3
							25	9									
11	2536	N	2536	-0-	-0-	-0-	152	1	2360	2	Y	22	22	0			3
							24	9									
12	2797	N	2797	-0-	-0-	-0-	186	1	2587	2	Y	22	23	0			2
							24	9									
01	2637	N	2637	-0-	-0-	-0-	186	1	2427	2	Y	22	21	0			3
							24	9									
02	2380	N	2317	-0-	-63	-0-	154	1	2146	2	Y	15	16	0			2
							17	9									
*03	2804	N	2804	-0-	-0-	-0-	164	1	2622	2	Y	16	16	0			2
							18	9									

MCALLEN, A.A. -B- WELL #: 2 RRCID -> 074131 COMPL. DATE 09/28/1990 TOTAL DEPTH 15600 PERF.13101 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					-0-

MCALLEN, A.A. -B- WELL #: 12 RRCID -> 084524 COMPL. DATE 02/24/1999 TOTAL DEPTH 14450 PERF.13040 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
11	150	N	45	-0-	-105	-0-	3	1	42	2	Y	-0-					-0-
12	217	N	39	-0-	-178	-0-	3	1	36	2	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	12	1	151	2	Y	2	2	0			-0-
							2	9									
02	190	N	190	-0-	-0-	-0-	12	1	164	2	Y	13	11	0			2
							14	9									
03	31	N	23	-0-	-8	-0-	1	1	10	2	Y	11	12	0			1
							12	9									

MCALLEN, A.A. "B" WELL #: 14 RRCID -> 086533 COMPL. DATE 02/12/1980 TOTAL DEPTH 14353 PERF.12149 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	77	1	1173	2	Y	12	12	0			1
							13	9									
11	1370	N	1370	-0-	-0-	-0-	82	1	1275	2	Y	12	11	0			2
							13	9									
12	1464	N	1464	-0-	-0-	-0-	98	1	1354	2	Y	11	12	0			1
							12	9									
01	1375	N	1375	-0-	-0-	-0-	97	1	1270	2	Y	7	7	0			1
							8	9									
02	1137	N	1137	-0-	-0-	-0-	76	1	1061	2	Y	-0-	1	0			-0-
*03	1332	N	1332	-0-	-0-	-0-	78	1	1254	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 64 RRCID -> 092095 COMPL. DATE 12/30/1980 TOTAL DEPTH 13349 PERF.11591 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	97	1	1480	2	Y	3	3	0			-0-
							3	9									
11	1640	N	1640	-0-	-0-	-0-	99	1	1538	2	Y	3	3	0			-0-
							3	9									
12	1676	N	1676	-0-	-0-	-0-	112	1	1561	2	Y	3	3	0			-0-
							3	9									
01	1590	N	1590	-0-	-0-	-0-	113	1	1475	2	Y	2	2	0			-0-
							2	9									
02	1358	N	1358	-0-	-0-	-0-	91	1	1266	2	Y	1	1	0			-0-
							1	9									
*03	1653	N	1653	-0-	-0-	-0-	97	1	1556	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 69 RRCID -> 093584 COMPL. DATE 04/04/1996 TOTAL DEPTH 13692 PERF.10878 - 11060

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 52 RRCID -> 114060 COMPL. DATE 05/06/1996 TOTAL DEPTH 13332 PERF.11523 - 11828

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 67R RRCID -> 118089 COMPL. DATE 08/20/1998 TOTAL DEPTH 13500 PERF.10074 - 10230

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 11 RRCID -> 122396 COMPL. DATE 09/08/1986 TOTAL DEPTH 14400 PERF.12283 - 12445

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 62 RRCID -> 123471 COMPL. DATE 09/17/2005 TOTAL DEPTH 12700 PERF.10698 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2679	X	2679	-0-	-0-	-0-	227	1	2426	2	Y	24	24	0			3
							26	9									
11	1946	N	1946	-0-	-0-	-0-	183	1	1737	2	Y	24	23	0			4
							26	9									
12	1969	N	1969	-0-	-0-	-0-	201	1	1743	2	Y	23	24	0			3
							25	9									
01	2683	N	2683	-0-	-0-	-0-	282	1	2378	2	Y	21	21	0			3
							23	9									
02	1652	N	1617	-0-	-35	-0-	152	1	1454	2	Y	10	12	0			1
							11	9									
*03	1841	N	1841	-0-	-0-	-0-	152	1	1680	2	Y	8	8	0			1
							9	9									

MCALLEN, A. A. WELL #: 47 RRCID -> 124162 COMPL. DATE 02/03/1998 TOTAL DEPTH 13301 PERF.10962 - 11629

10	1564	N	1564	-0-	-0-	-0-	96	1	1468	2	Y	-0-					-0-
11	1606	N	1606	-0-	-0-	-0-	97	1	1509	2	Y	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	112	1	1559	2	Y	-0-					-0-
01	1585	N	1585	-0-	-0-	-0-	113	1	1472	2	Y	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	88	1	1231	2	Y	-0-					-0-
*03	1589	N	1589	-0-	-0-	-0-	93	1	1496	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 55 RRCID -> 124661 COMPL. DATE 07/01/1987 TOTAL DEPTH 12604 PERF.11490 - 11642

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 15 RRCID -> 125254 COMPL. DATE 07/12/2000 TOTAL DEPTH 14653 PERF.13096 - 13692

10	269	N	269	-0-	-0-	-0-	16	1	250	2	Y	3	3	0			-0-
							3	9									
11	282	N	282	-0-	-0-	-0-	17	1	261	2	Y	4	3	0			1
							4	9									
12	283	N	283	-0-	-0-	-0-	19	1	262	2	Y	2	3	0			-0-
							2	9									
01	271	N	271	-0-	-0-	-0-	19	1	246	2	Y	5	4	0			1
							6	9									
02	226	N	226	-0-	-0-	-0-	15	1	207	2	Y	4	4	0			1
							4	9									
*03	317	N	317	-0-	-0-	-0-	18	1	296	2	Y	3	4	0			-0-
							3	9									

MCALLEN, A.A. "B" WELL #: 16 RRCID -> 128252 COMPL. DATE 06/06/1990 TOTAL DEPTH 15000 PERF.12648 - 14248

10	2452	N	2452	-0-	-0-	-0-	151	1	2301	2	Y	-0-					-0-
11	2520	N	2520	-0-	-0-	-0-	153	1	2367	2	Y	-0-					-0-
12	2325	N	2263	-0-	-62	-0-	152	1	2111	2	Y	-0-					-0-
01	2449	N	2430	-0-	-19	-0-	173	1	2257	2	Y	-0-					-0-
02	2324	N	1889	-0-	-435	-0-	126	1	1763	2	Y	-0-					-0-
*03	2564	N	2564	-0-	-0-	-0-	151	1	2413	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 76 RRCID -> 130342 COMPL. DATE 10/23/2000 TOTAL DEPTH 12970 PERF.10616 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	2	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 18 RRCID -> 133221 COMPL. DATE 01/25/2002 TOTAL DEPTH 13985 PERF.12766 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3318	-0-	-278	-0-	190	1	2893	2	Y	214	212	0			25
							235	9									
11	3623	X	3623	-0-	-0-	-0-	205	1	3185	2	Y	212	205	0			32
							233	9									
12	4184	X	4184	-0-	-0-	-0-	266	1	3696	2	Y	202	212	0			22
							222	9									
01	3801	X	3801	-0-	-0-	-0-	265	1	3463	2	Y	66	80	0			8
							73	9									
02	3248	X	2728	-0-	-520	-0-	182	1	2539	2	Y	6	13	0			1
							7	9									
03	3596	X	3444	-0-	-152	-0-	202	1	3235	2	Y	6	6	0			1
							7	9									

MCALLEN, A.A. "B" WELL #: 17 RRCID -> 133345 COMPL. DATE 01/10/1990 TOTAL DEPTH 14300 PERF.12684 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	10	-0-	-83	-0-	1	1	9	2	Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	1	1	9	2	Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
01	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	2			Y	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-

MCALLEN, A.A. "B" WELL #: 19 RRCID -> 134342 COMPL. DATE 01/24/1990 TOTAL DEPTH 14160 PERF.12864 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 43 RRCID -> 134912 COMPL. DATE 03/27/1996 TOTAL DEPTH 14271 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	3	1	46	2	Y	23	22	0			3
							25	9									
11	90	N	80	-0-	-10	-0-	3	1	53	2	Y	22	22	0			3
							24	9									
12	93	N	83	-0-	-10	-0-	4	1	56	2	Y	21	22	0			2
							23	9									
01	124	N	124	-0-	-0-	-0-	7	1	94	2	Y	21	20	0			3
							23	9									
02	89	N	89	-0-	-0-	-0-	6	1	79	2	Y	4	6	0			1
							4	9									
*03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-	1	0			-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. -B- WELL #: 20 RRCID -> 134915 COMPL. DATE 05/20/2003 TOTAL DEPTH 14600 PERF.12718 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2672	X	2672	-0-	-0-	-0-	163	1	2491	2	Y	16	16	0		2
							18	9								
11	3027	X	3027	-0-	-0-	-0-	182	1	2827	2	Y	16	16	0		2
							18	9								
12	3302	X	3302	-0-	-0-	-0-	221	1	3063	2	Y	16	16	0		2
							18	9								
01	3107	X	3107	-0-	-0-	-0-	220	1	2877	2	Y	9	10	0		1
							10	9								
02	2412	X	2412	-0-	-0-	-0-	161	1	2248	2	Y	3	4	0		-0-
							3	9								
*03	3221	X	3221	-0-	-0-	-0-	189	1	3029	2	Y	3	3	0		-0-
							3	9								

MCALLEN, A.A. -B- WELL #: 21 RRCID -> 135567 COMPL. DATE 05/02/2005 TOTAL DEPTH 14400 PERF.11840 - 13780

10	1069	N	1069	-0-	-0-	-0-	66	1	1003	2	Y	-0-				-0-
11	1112	N	1112	-0-	-0-	-0-	67	1	1045	2	Y	-0-				-0-
12	1054	N	537	-0-	-517	-0-	36	1	501	2	Y	-0-				-0-
01	1054	N	346	-0-	-708	-0-	25	1	321	2	Y	-0-				-0-
02	952	N	269	-0-	-683	-0-	18	1	251	2	Y	-0-				-0-
03	527	N	381	-0-	-146	-0-	22	1	359	2	Y	-0-				-0-

MCALLEN, A. A. "B" WELL #: 22 RRCID -> 136393 COMPL. DATE 07/02/2003 TOTAL DEPTH 15010 PERF.12702 - 14100

10	4392	X	4392	-0-	-0-	-0-	266	1	4050	2	Y	69	68	0		8
							76	9								
11	4909	X	4909	-0-	-0-	-0-	293	1	4542	2	Y	67	65	0		10
							74	9								
12	4911	X	4911	-0-	-0-	-0-	325	1	4514	2	Y	65	68	0		7
							72	9								
01	4336	X	4336	-0-	-0-	-0-	305	1	3989	2	Y	38	40	0		5
							42	9								
02	3444	X	3189	-0-	-255	-0-	212	1	2955	2	Y	20	22	0		3
							22	9								
*03	4129	X	4129	-0-	-0-	-0-	241	1	3867	2	Y	19	20	0		2
							21	9								

MCALLEN, A. A. 'B' WELL #: 25 RRCID -> 137216 COMPL. DATE 12/30/2002 TOTAL DEPTH 14625 PERF.12650 - 13820

10	4929	X	3952	-0-	-977	-0-	242	1	3688	2	Y	20	20	0		2
							22	9								
11	4770	X	3782	-0-	-988	-0-	228	1	3532	2	Y	20	19	0		3
							22	9								
12	4185	X	3589	-0-	-596	-0-	240	1	3328	2	Y	19	20	0		2
							21	9								
01	4185	X	3985	-0-	-200	-0-	282	1	3689	2	Y	13	13	0		2
							14	9								
02	3808	X	2367	-0-	-1441	-0-	158	1	2206	2	Y	3	5	0		-0-
							3	9								
03	3937	X	3080	-0-	-857	-0-	181	1	2896	2	Y	3	3	0		-0-
							3	9								

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. 'B' WELL #: 24 RRCID -> 137364 COMPL. DATE 05/10/1991 TOTAL DEPTH 14500 PERF.12191 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	N	1458	-0-	-0-	-0-	88	1	1340	2	Y	27	27	0			3
							30	9									
11	1529	N	1529	-0-	-0-	-0-	91	1	1408	2	Y	27	26	0			4
							30	9									
12	1579	N	1579	-0-	-0-	-0-	104	1	1446	2	Y	26	27	0			3
							29	9									
01	1488	N	1488	-0-	-0-	-0-	104	1	1365	2	Y	17	18	0			2
							19	9									
02	1265	N	1265	-0-	-0-	-0-	85	1	1180	2	Y	-0-	2	0			-0-
*03	1552	N	1552	-0-	-0-	-0-	91	1	1461	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 26 RRCID -> 137555 COMPL. DATE 01/24/1991 TOTAL DEPTH 14439 PERF.11669 - 13917

10	1281	N	1281	-0-	-0-	-0-	79	1	1202	2	Y	-0-					-0-
11	1330	N	1330	-0-	-0-	-0-	81	1	1249	2	Y	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	91	1	1269	2	Y	-0-					-0-
01	1271	N	1254	-0-	-17	-0-	89	1	1165	2	Y	-0-					-0-
02	1232	N	923	-0-	-309	-0-	62	1	861	2	Y	-0-					-0-
03	1364	N	960	-0-	-404	-0-	56	1	904	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 65 RRCID -> 138086 COMPL. DATE 12/07/1998 TOTAL DEPTH 12450 PERF. 9390 - 10080

10	7698	X	7698	-0-	-0-	-0-	471	1	7185	2	Y	38	38	0			4
							42	9									
11	8318	X	8318	-0-	-0-	-0-	501	1	7774	2	Y	39	37	0			6
							43	9									
12	8140	X	8140	-0-	-0-	-0-	544	1	7556	2	Y	36	38	0			4
							40	9									
01	7302	X	7302	-0-	-0-	-0-	516	1	6750	2	Y	33	33	0			4
							36	9									
02	6318	X	6318	-0-	-0-	-0-	421	1	5864	2	Y	30	30	0			4
							33	9									
*03	7483	X	7483	-0-	-0-	-0-	438	1	7011	2	Y	31	32	0			3
							34	9									

MCALLEN, A. A. WELL #: 50 RRCID -> 138889 COMPL. DATE 06/25/1991 TOTAL DEPTH 12800 PERF.10664 - 10756

10	735	N	735	-0-	-0-	-0-	39	1	602	2	Y	85	84	0			10
							94	9									
11	656	N	656	-0-	-0-	-0-	34	1	530	2	Y	84	81	0			13
							92	9									
12	711	N	711	-0-	-0-	-0-	42	1	581	2	Y	80	84	0			9
							88	9									
01	618	N	618	-0-	-0-	-0-	38	1	497	2	Y	75	74	0			10
							83	9									
02	394	N	394	-0-	-0-	-0-	25	1	347	2	Y	20	27	0			3
							22	9									
*03	481	N	481	-0-	-0-	-0-	28	1	451	2	Y	2	5	0			-0-
							2	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. 'B' WELL #: 27 RRCID -> 138997 COMPL. DATE 08/22/2003 TOTAL DEPTH 14500 PERF.13748 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2046	N	2039	-0-	-7	-0-	125	1	1905	2	Y	8	8	0		1
							9	9								
11	2154	N	2154	-0-	-0-	-0-	130	1	2015	2	Y	8	8	0		1
							9	9								
12	2162	N	2162	-0-	-0-	-0-	145	1	2008	2	Y	8	8	0		1
							9	9								
01	2288	N	2288	-0-	-0-	-0-	141	1	1842	2	Y	277	242	0		36
							305	9								
02	2046	N	2046	-0-	-0-	-0-	114	1	1594	2	Y	307	303	0		40
							338	9								
*03	2226	N	2226	-0-	-0-	-0-	111	1	1779	2	Y	305	315	0		30
							336	9								

MCALLEN, A. A. "B" WELL #: 28 RRCID -> 139435 COMPL. DATE 08/08/1991 TOTAL DEPTH 14900 PERF.11789 - 14062

10	966	N	966	-0-	-0-	-0-	59	1	907	2	Y	-0-				-0-
11	1087	N	1087	-0-	-0-	-0-	66	1	1021	2	Y	-0-				-0-
12	1042	N	1042	-0-	-0-	-0-	70	1	972	2	Y	-0-				-0-
01	1013	N	1013	-0-	-0-	-0-	72	1	939	2	Y	2	2	0		-0-
							2	9								
02	786	N	786	-0-	-0-	-0-	52	1	725	2	Y	8	7	0		1
							9	9								
*03	966	N	966	-0-	-0-	-0-	56	1	900	2	Y	9	9	0		1
							10	9								

MCALLEN, A. A. WELL #: 51 RRCID -> 140210 COMPL. DATE 02/07/2005 TOTAL DEPTH 13850 PERF.11851 - 11875

10	343	N	343	-0-	-0-	-0-	21	1	322	2	Y	-0-				-0-
11	412	N	412	-0-	-0-	-0-	25	1	387	2	Y	-0-				-0-
12	440	N	440	-0-	-0-	-0-	30	1	410	2	Y	-0-				-0-
01	418	N	418	-0-	-0-	-0-	30	1	388	2	Y	-0-				-0-
02	307	N	307	-0-	-0-	-0-	20	1	285	2	Y	2	2	0		-0-
							2	9								
*03	424	N	424	-0-	-0-	-0-	25	1	396	2	Y	3	3	0		-0-
							3	9								

MCALLEN, A. A. "B" WELL #: 29 RRCID -> 141718 COMPL. DATE 06/10/1992 TOTAL DEPTH 14700 PERF.12814 - 14363

10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-				-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-				-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-				-0-
01	833	N	833	-0-	-0-	-0-	57	1	745	2	Y	28	24	0		4
							31	9								
02	1177	N	1177	-0-	-0-	-0-	76	1	1062	2	Y	35	34	0		5
							39	9								
*03	1590	N	1590	-0-	-0-	-0-	91	1	1462	2	Y	34	36	0		3
							37	9								

MCALLEN, A. A. "B" WELL #: 30 RRCID -> 141949 COMPL. DATE 06/23/1992 TOTAL DEPTH 14307 PERF.12940 - 14188

10	2156	N	2156	-0-	-0-	-0-	123	1	1879	2	Y	140	139	0		16
							154	9								
11	2217	N	2217	-0-	-0-	-0-	125	1	1939	2	Y	139	134	0		21
							153	9								
12	2268	N	2268	-0-	-0-	-0-	143	1	1979	2	Y	133	139	0		15
							146	9								
01	2104	N	2104	-0-	-0-	-0-	142	1	1851	2	Y	101	103	0		13
							111	9								
02	1670	N	1670	-0-	-0-	-0-	107	1	1489	2	Y	67	71	0		9
							74	9								
*03	2918	N	2918	-0-	-0-	-0-	167	1	2678	2	Y	66	68	0		7
							73	9								

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 31 RRCID -> 142297 COMPL. DATE 07/13/1992 TOTAL DEPTH 14557 PERF.13357 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	28 208	1 9	428	2	Y	189	188	0			22
11	669	N	669	-0-	-0-	-0-	28 206	1 9	435	2	Y	187	181	0			28
12	726	N	726	-0-	-0-	-0-	35 198	1 9	493	2	Y	180	188	0			20
01	510	N	510	-0-	-0-	-0-	32 57	1 9	421	2	Y	52	65	0			7
02	293	N	293	-0-	-0-	-0-	19 3	1 9	271	2	Y	3	10	0			-0-
03	279	N	60	-0-	-219	-0-	3 3	1 9	54	2	Y	3	3	0			-0-

MCALLEN, A. A. "B" WELL #: 33 RRCID -> 142518 COMPL. DATE 08/13/1992 TOTAL DEPTH 14680 PERF.12814 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2257	N	2257	-0-	-0-	-0-	134 78	1 9	2045	2	Y	71	71	0			8
11	2250	N	2072	-0-	-178	-0-	121 79	1 9	1872	2	Y	72	69	0			11
12	2395	N	2395	-0-	-0-	-0-	156 74	1 9	2165	2	Y	67	71	0			7
01	2294	N	2294	-0-	-0-	-0-	160 46	1 9	2088	2	Y	42	44	0			5
02	1932	N	1764	-0-	-168	-0-	117 10	1 9	1637	2	Y	9	13	0			1
03	2387	N	2158	-0-	-229	-0-	126 10	1 9	2022	2	Y	9	9	0			1

MCALLEN, A.A. "B" WELL #: 34 RRCID -> 143925 COMPL. DATE 10/13/1992 TOTAL DEPTH 13390 PERF.12887 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071	N	2071	-0-	-0-	-0-	127 11	1 9	1933	2	Y	10	10	0			1
11	2146	N	2146	-0-	-0-	-0-	129 10	1 9	2007	2	Y	9	9	0			1
12	2242	N	2242	-0-	-0-	-0-	150 11	1 9	2081	2	Y	10	10	0			1
01	2107	N	2107	-0-	-0-	-0-	149 15	1 9	1943	2	Y	14	13	0			2
02	1960	N	1651	-0-	-309	-0-	109 18	1 9	1524	2	Y	16	16	0			2
03	2170	N	2126	-0-	-44	-0-	124 19	1 9	1983	2	Y	17	17	0			2

MCALLEN, A. A. "B" WELL #: 35 RRCID -> 145312 COMPL. DATE 02/26/1994 TOTAL DEPTH 13900 PERF.12383 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	21	1	313	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	22	1	335	2	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	24	1	335	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	25	1	324	2	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	21	1	335	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 32 RRCID -> 145383 COMPL. DATE 03/26/1993 TOTAL DEPTH 14380 PERF.13083 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	22	1	329	2	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	21	1	296	2	Y	-0-					-0-
01	341	N	295	-0-	-46	-0-	21	1	274	2	Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	14	1	192	2	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	16	1	249	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. "B" WELL #: 36 RRCID -> 145438 COMPL. DATE 12/28/2002 TOTAL DEPTH 14355 PERF.12836 - 13656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	41	1	627	2	Y	15	15	0			2
							17	9									
11	669	N	669	-0-	-0-	-0-	40	1	614	2	Y	14	14	0			2
							15	9									
12	678	N	678	-0-	-0-	-0-	44	1	617	2	Y	15	15	0			2
							17	9									
01	686	N	686	-0-	-0-	-0-	45	1	589	2	Y	47	43	0			6
							52	9									
02	611	N	611	-0-	-0-	-0-	37	1	516	2	Y	53	52	0			7
							58	9									
*03	719	N	719	-0-	-0-	-0-	39	1	623	2	Y	52	54	0			5
							57	9									

MCALLEN, A. A. WELL #: 54 RRCID -> 145835 COMPL. DATE 03/15/1999 TOTAL DEPTH 14324 PERF.10834 - 10904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	21	1	322	2	Y	27	27	0			3
							30	9									
11	442	N	442	-0-	-0-	-0-	25	1	387	2	Y	27	26	0			4
							30	9									
12	469	N	469	-0-	-0-	-0-	30	1	410	2	Y	26	27	0			3
							29	9									
01	444	N	444	-0-	-0-	-0-	30	1	388	2	Y	24	24	0			3
							26	9									
02	420	N	351	-0-	-69	-0-	20	1	285	2	Y	42	40	0			5
							46	9									
*03	475	N	475	-0-	-0-	-0-	25	1	396	2	Y	49	49	0			5
							54	9									

MCALLEN, A. A. WELL #: 86 RRCID -> 153717 COMPL. DATE 12/01/1999 TOTAL DEPTH 11850 PERF.10598 - 11465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6271	X	6271	-0-	-0-	-0-	385	1	5874	2	Y	11	11	0			1
							12	9									
11	6360	X	6360	-0-	-0-	-0-	384	1	5964	2	Y	11	10	0			2
							12	9									
12	6460	X	6460	-0-	-0-	-0-	433	1	6016	2	Y	10	11	0			1
							11	9									
01	6262	X	6173	-0-	-89	-0-	438	1	5725	2	Y	9	9	0			1
							10	9									
02	5936	X	5376	-0-	-560	-0-	359	1	5010	2	Y	6	6	0			1
							7	9									
*03	6841	X	6841	-0-	-0-	-0-	402	1	6435	2	Y	4	5	0			-0-
							4	9									

MCALLEN, A. A. WELL #: 96 RRCID -> 170897 COMPL. DATE 10/09/2009 TOTAL DEPTH 13425 PERF.10340 - 10348

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4715	-0-	-28	-0-	290	1	4414	2	Y	10	10	0			1
							11	9									
11	4902	X	4902	-0-	-0-	-0-	296	1	4594	2	Y	11	10	0			2
							12	9									
12	5002	X	5002	-0-	-0-	-0-	335	1	4657	2	Y	9	10	0			1
							10	9									
01	4794	X	4794	-0-	-0-	-0-	340	1	4444	2	Y	9	9	0			1
							10	9									
02	4564	X	4338	-0-	-226	-0-	288	1	4009	2	Y	37	33	0			5
							41	9									
03	5053	X	5039	-0-	-14	-0-	292	1	4679	2	Y	62	61	0			6
							68	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 100 RRCID -> 172455 COMPL. DATE 04/19/2018 TOTAL DEPTH 12649 PERF.10144 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	19	1	252	2	Y	-0-					-0-
02	387	N	387	-0-	-0-	-0-	22	1	300	2	Y	59	51	0			8
							65	9									
*03	337	N	337	-0-	-0-	-0-	15	1	242	2	Y	73	74	0			7
							80	9									

MCALLEN, A. A. WELL #: 101 RRCID -> 172990 COMPL. DATE 06/08/1999 TOTAL DEPTH 12415 PERF.10664 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2218	-0-	-355	-0-	136	1	2076	2	Y	5	4	0			1
							6	9									
11	2490	X	2314	-0-	-176	-0-	140	1	2170	2	Y	4	4	0			1
							4	9									
12	2573	X	2330	-0-	-243	-0-	156	1	2171	2	Y	3	4	0			-0-
							3	9									
01	2290	X	2290	-0-	-0-	-0-	162	1	2122	2	Y	5	4	0			1
							6	9									
02	2156	X	2011	-0-	-145	-0-	134	1	1869	2	Y	7	7	0			1
							8	9									
*03	2444	X	2444	-0-	-0-	-0-	143	1	2290	2	Y	10	10	0			1
							11	9									

MCALLEN, A. A. WELL #: 105 RRCID -> 177710 COMPL. DATE 05/25/2000 TOTAL DEPTH 12239 PERF.10916 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 104 RRCID -> 177885 COMPL. DATE 12/01/2000 TOTAL DEPTH 13470 PERF.10822 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	4	1	52	2	Y	-0-					-0-
02	84	N	40	-0-	-44	-0-	3	1	37	2	Y	-0-					-0-
03	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 108 RRCID -> 181160 COMPL. DATE 02/08/2001 TOTAL DEPTH 13060 PERF.11092 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4110	-0-	-13	-0-	253	1	3857	2	Y	-0-					-0-
11	3960	X	3860	-0-	-100	-0-	234	1	3626	2	Y	-0-					-0-
12	4293	X	4293	-0-	-0-	-0-	288	1	4005	2	Y	-0-					-0-
01	4143	X	4143	-0-	-0-	-0-	294	1	3849	2	Y	-0-					-0-
02	3724	X	3425	-0-	-299	-0-	228	1	3175	2	Y	20	17	0			3
							22	9									
*03	4258	X	4258	-0-	-0-	-0-	249	1	3983	2	Y	24	25	0			2
							26	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 39 RRCID -> 181544 COMPL. DATE 05/11/2001 TOTAL DEPTH 14700 PERF.12782 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5121	-0-	-56	-0-	310	1	4725	2	Y	78	77	0			9
							86	9									
11	4890	X	4842	-0-	-48	-0-	288	1	4469	2	Y	77	74	0			12
							85	9									
12	5053	X	4739	-0-	-314	-0-	313	1	4346	2	Y	73	77	0			8
							80	9									
01	5115	X	4684	-0-	-431	-0-	327	1	4282	2	Y	68	67	0			9
							75	9									
02	4620	X	4142	-0-	-478	-0-	275	1	3841	2	Y	24	30	0			3
							26	9									
*03	5289	X	5289	-0-	-0-	-0-	311	1	4978	2	Y	-0-	3	0			-0-

MCALLEN, A. A. "B" WELL #: 38 RRCID -> 181804 COMPL. DATE 07/25/2003 TOTAL DEPTH 14489 PERF.12946 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	36	1	551	2	Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	37	1	572	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	43	1	590	2	Y	-0-					-0-
01	589	N	585	-0-	-4	-0-	42	1	543	2	Y	-0-					-0-
02	560	N	534	-0-	-26	-0-	36	1	498	2	Y	-0-					-0-
03	620	N	603	-0-	-17	-0-	35	1	568	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 109 RRCID -> 182672 COMPL. DATE 04/05/2001 TOTAL DEPTH 11035 PERF.10929 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	214	190	0			24
01	14B2 EXT		3690	-0-	3690	3690	262	1	3428	2	Y	-0-	24	0			-0-
02	14B2 EXT		4194	-0-	4194	7884	281	1	3913	2	Y	-0-					-0-
03	14B2 EXT		4685	-0-	4685	12569	275	1	4410	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 40 RRCID -> 182723 COMPL. DATE 12/23/2001 TOTAL DEPTH 14750 PERF.12812 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4794	-0-	-1406	-0-	295	1	4497	2	Y	2	2	0			-0-
							2	9									
11	6060	X	5052	-0-	-1008	-0-	306	1	4744	2	Y	2	2	0			-0-
							2	9									
12	6262	X	5803	-0-	-459	-0-	390	1	5411	2	Y	2	2	0			-0-
							2	9									
01	6262	X	5436	-0-	-826	-0-	385	1	5029	2	Y	20	17	0			3
							22	9									
02	5348	X	4584	-0-	-764	-0-	305	1	4254	2	Y	23	23	0			3
							25	9									
*03	6383	X	6383	-0-	-0-	-0-	374	1	5984	2	Y	23	24	0			2
							25	9									

MCALLEN, A. A. "B" WELL #: 42 RRCID -> 184685 COMPL. DATE 10/22/2001 TOTAL DEPTH 14204 PERF.12384 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 41 RRCID -> 185731 COMPL. DATE 10/16/2001 TOTAL DEPTH 14100 PERF.12698 - 14016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	-0-	136	1	2072	2	Y	36	36	0			4
							40	9									
11	1830	N	1284	-0-	-546	-0-	75	1	1169	2	Y	36	35	0			5
							40	9									
12	1891	N	1162	-0-	-729	-0-	75	1	1048	2	Y	35	36	0			4
							39	9									
01	1891	N	1163	-0-	-728	-0-	81	1	1064	2	Y	16	18	0			2
							18	9									
02	1204	N	837	-0-	-367	-0-	56	1	775	2	Y	5	6	0			1
							6	9									
*03	1428	N	1428	-0-	-0-	-0-	84	1	1340	2	Y	4	5	0			-0-
							4	9									

MCALLEN, A. A. "B" WELL #: 43 RRCID -> 186875 COMPL. DATE 05/28/2002 TOTAL DEPTH 14510 PERF.12651 - 14230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3341	-0-	-100	-0-	194	1	2952	2	Y	177	176	0			20
							195	9									
11	3330	X	3043	-0-	-287	-0-	172	1	2676	2	Y	177	170	0			27
							195	9									
12	3857	X	3857	-0-	-0-	-0-	247	1	3425	2	Y	168	176	0			19
							185	9									
01	3688	X	3688	-0-	-0-	-0-	250	1	3274	2	Y	149	149	0			19
							164	9									
02	3098	X	3098	-0-	-0-	-0-	199	1	2780	2	Y	108	113	0			14
							119	9									
*03	3962	X	3962	-0-	-0-	-0-	226	1	3619	2	Y	106	110	0			10
							117	9									

MCALLEN, A. A. "B" WELL #: 44 RRCID -> 187701 COMPL. DATE 01/30/2002 TOTAL DEPTH 13990 PERF.12964 - 13724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2296	N	2296	-0-	-0-	-0-	141	1	2145	2	Y	9	9	0			1
							10	9									
11	2671	N	2671	-0-	-0-	-0-	161	1	2500	2	Y	9	9	0			1
							10	9									
12	2263	N	1895	-0-	-368	-0-	127	1	1758	2	Y	9	9	0			1
							10	9									
01	2263	N	2107	-0-	-156	-0-	149	1	1947	2	Y	10	10	0			1
							11	9									
02	2044	N	979	-0-	-1065	-0-	65	1	904	2	Y	9	9	0			1
							10	9									
*03	1965	N	1965	-0-	-0-	-0-	115	1	1840	2	Y	9	9	0			1
							10	9									

MCALLEN, A. A. "B" WELL #: 45 RRCID -> 188130 COMPL. DATE 03/20/2002 TOTAL DEPTH 14450 PERF.12824 - 13211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3261	X	3261	-0-	-0-	-0-	200	1	3055	2	Y	5	4	0			1
							6	9									
11	3436	X	3436	-0-	-0-	-0-	208	1	3224	2	Y	4	4	0			1
							4	9									
12	3543	X	3543	-0-	-0-	-0-	238	1	3302	2	Y	3	4	0			-0-
							3	9									
01	3325	X	3325	-0-	-0-	-0-	235	1	3078	2	Y	11	10	0			1
							12	9									
02	2884	X	2736	-0-	-148	-0-	182	1	2536	2	Y	16	15	0			2
							18	9									
*03	3631	X	3631	-0-	-0-	-0-	212	1	3401	2	Y	16	16	0			2
							18	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 115 RRCID -> 193044 COMPL. DATE 02/03/2018 TOTAL DEPTH 11900 PERF. 9956 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	64	1	972	2	Y	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	66	1	1031	2	Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	74	1	1023	2	Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	73	1	960	2	Y	-0-					-0-
02	952	N	941	-0-	-11	-0-	63	1	872	2	Y	5	4	0			1
							6	9									
03	1054	N	1042	-0-	-12	-0-	61	1	974	2	Y	6	6	0			1
							7	9									

MCALLEN, A. A. WELL #: 116 RRCID -> 193810 COMPL. DATE 03/19/2003 TOTAL DEPTH 12404 PERF.11484 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2288	-0-	-37	-0-	139	1	2124	2	Y	23	22	0			3
							25	9									
11	2385	N	2385	-0-	-0-	-0-	143	1	2218	2	Y	22	22	0			3
							24	9									
12	2467	N	2467	-0-	-0-	-0-	164	1	2280	2	Y	21	22	0			2
							23	9									
01	2294	N	2281	-0-	-13	-0-	160	1	2098	2	Y	21	20	0			3
							23	9									
02	2100	N	1868	-0-	-232	-0-	125	1	1736	2	Y	6	8	0			1
							7	9									
03	2325	N	2301	-0-	-24	-0-	135	1	2164	2	Y	2	3	0			-0-
							2	9									

MCALLEN, A. A. "B" WELL #: 46 RRCID -> 194512 COMPL. DATE 08/01/2003 TOTAL DEPTH 14770 PERF.12726 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	32	31	0			4
11	0	X	-0-	-0-	-0-	-0-					Y	12	14	0			2
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 117 RRCID -> 195735 COMPL. DATE 07/29/2003 TOTAL DEPTH 13235 PERF.11016 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1678	-0-	-58	-0-	103	1	1575	2	Y	-0-					-0-
11	1733	N	1733	-0-	-0-	-0-	105	1	1628	2	Y	-0-					-0-
12	1767	N	1661	-0-	-106	-0-	112	1	1549	2	Y	-0-					-0-
01	1674	N	1509	-0-	-165	-0-	105	1	1376	2	Y	25	22	0			3
							28	9									
02	1624	N	1476	-0-	-148	-0-	90	1	1254	2	Y	120	107	0			16
							132	9									
*03	1897	N	1897	-0-	-0-	-0-	104	1	1663	2	Y	118	122	0			12
							130	9									

MCALLEN, A. A. "B" WELL #: 47 RRCID -> 197674 COMPL. DATE 08/19/2004 TOTAL DEPTH 14178 PERF.13678 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2821	-0-	-93	-0-	173	1	2640	2	Y	7	7	0			1
							8	9									
11	2960	X	2960	-0-	-0-	-0-	179	1	2773	2	Y	7	7	0			1
							8	9									
12	3013	X	3013	-0-	-0-	-0-	202	1	2803	2	Y	7	7	0			1
							8	9									
01	2886	X	2886	-0-	-0-	-0-	203	1	2651	2	Y	29	26	0			4
							32	9									
02	2772	X	2306	-0-	-466	-0-	152	1	2115	2	Y	35	34	0			5
							39	9									
*03	3080	X	3080	-0-	-0-	-0-	179	1	2864	2	Y	34	36	0			3
							37	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 119 RRCID -> 198106 COMPL. DATE 12/21/2003 TOTAL DEPTH 12846 PERF.10794 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	101	1	1543	2	Y	-0-					-0-
11	1699	N	1699	-0-	-0-	-0-	103	1	1596	2	Y	-0-					-0-
12	1550	N	1468	-0-	-82	-0-	99	1	1369	2	Y	-0-					-0-
01	1643	N	1634	-0-	-9	-0-	116	1	1518	2	Y	-0-					-0-
02	1484	N	1415	-0-	-69	-0-	94	1	1317	2	Y	4	3	0			1
							4	9									
*03	1706	N	1706	-0-	-0-	-0-	100	1	1598	2	Y	7	7	0			1
							8	9									

MCALLEN, A. A. "B" WELL #: 48 RRCID -> 201228 COMPL. DATE 04/02/2004 TOTAL DEPTH 13940 PERF.12508 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2815	N	2815	-0-	-0-	-0-	173	1	2642	2	Y	-0-					-0-
11	2903	N	2903	-0-	-0-	-0-	176	1	2727	2	Y	-0-					-0-
12	2922	N	2922	-0-	-0-	-0-	196	1	2726	2	Y	-0-					-0-
01	2884	N	2884	-0-	-0-	-0-	199	1	2597	2	Y	80	70	0			10
							88	9									
02	2716	N	2465	-0-	-251	-0-	154	1	2150	2	Y	146	137	0			19
							161	9									
*03	3100	N	3101	-0-	1	1	173	1	2770	2	Y	144	149	0			14
							158	9									

MCALLEN, A. A. WELL #: 121 RRCID -> 202274 COMPL. DATE 10/30/2019 TOTAL DEPTH 13670 PERF.10075 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	12348	-0-	-2284	-0-	759	1	11566	2	Y	21	21	0			2
							23	9									
11	13710	X	12944	-0-	-766	-0-	782	1	12138	2	Y	22	21	0			3
							24	9									
12	13299	X	12459	-0-	-840	-0-	836	1	11601	2	Y	20	21	0			2
							22	9									
01	13020	X	11939	-0-	-1081	-0-	846	1	11072	2	Y	19	19	0			2
							21	9									
02	12068	X	10327	-0-	-1741	-0-	687	1	9574	2	Y	60	54	0			8
							66	9									
03	13361	X	12975	-0-	-386	-0-	758	1	12140	2	Y	70	71	0			7
							77	9									

MCALLEN, A. A. WELL #: 122 RRCID -> 203081 COMPL. DATE 10/22/2004 TOTAL DEPTH 11600 PERF.10104 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MCALLEN, A. A. "B" WELL #: 49 RRCID -> 204249 COMPL. DATE 08/17/2004 TOTAL DEPTH 14325 PERF.13166 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 50 RRCID -> 207562 COMPL. DATE 01/12/2005 TOTAL DEPTH 11850 PERF.11156 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 51 RRCID -> 209835 COMPL. DATE 04/20/2005 TOTAL DEPTH 15920 PERF.12992 - 13064

10	1346	N	1346	-0-	-0-	-0-	83	1	1263	2	Y	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	87	1	1350	2	Y	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	103	1	1433	2	Y	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	104	1	1367	2	Y	2	2	0			-0-
							2	9									
02	1204	N	1130	-0-	-74	-0-	75	1	1043	2	Y	11	10	0			1
							12	9									
*03	1472	N	1472	-0-	-0-	-0-	86	1	1373	2	Y	12	12	0			1
							13	9									

MCALLEN, A. A. "B" WELL #: 52 RRCID -> 212274 COMPL. DATE 09/07/2005 TOTAL DEPTH 13912 PERF.13190 - 13512

10	1719	N	1719	-0-	-0-	-0-	106	1	1612	2	Y	1	1	0			-0-
							1	9									
11	1813	N	1813	-0-	-0-	-0-	110	1	1702	2	Y	1	1	0			-0-
							1	9									
12	1806	N	1806	-0-	-0-	-0-	121	1	1684	2	Y	1	1	0			-0-
							1	9									
01	1767	N	1767	-0-	-0-	-0-	124	1	1624	2	Y	17	15	0			2
							19	9									
02	1680	N	1514	-0-	-166	-0-	100	1	1394	2	Y	18	18	0			2
							20	9									
*03	1858	N	1858	-0-	-0-	-0-	108	1	1729	2	Y	19	19	0			2
							21	9									

MCALLEN, A. A. "B" WELL #: 53ST RRCID -> 214741 COMPL. DATE 10/22/2008 TOTAL DEPTH 15100 PERF.11540 - 11552

10	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	18	1	250	2	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	19	1	254	2	Y	1	1	0			-0-
							1	9									
02	206	N	206	-0-	-0-	-0-	14	1	189	2	Y	3	3	0			-0-
							3	9									
*03	255	N	255	-0-	-0-	-0-	15	1	236	2	Y	4	4	0			-0-
							4	9									

MCALLEN, A. A. "B" WELL #: 54 RRCID -> 215819 COMPL. DATE 04/06/2009 TOTAL DEPTH 14125 PERF.11087 - 13457

10	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	15	1	230	2	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	20	1	262	2	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 130 RRCID -> 218757 COMPL. DATE 06/06/2006 TOTAL DEPTH 12825 PERF.10761 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4603	X	4603	-0-	-0-	-0-	282 19	1 9	4302	2	Y	17	17	0			2
11	4767	X	4767	-0-	-0-	-0-	288 19	1 9	4460	2	Y	17	16	0			3
12	4863	X	4863	-0-	-0-	-0-	326 18	1 9	4519	2	Y	16	17	0			2
01	4588	X	4439	-0-	-149	-0-	314 17	1 9	4108	2	Y	15	15	0			2
02	4452	X	3810	-0-	-642	-0-	254 12	1 9	3544	2	Y	11	12	0			1
03	4929	X	4870	-0-	-59	-0-	285 12	1 9	4573	2	Y	11	11	0			1

MCALLEN, A. A. "B" WELL #: 56 RRCID -> 221706 COMPL. DATE 10/21/2006 TOTAL DEPTH 14497 PERF.12551 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1014	-0-	-1528	-0-	62	1	952	2	Y	-0-					-0-
11	2460	X	1039	-0-	-1421	-0-	63	1	976	2	Y	-0-					-0-
12	2542	X	710	-0-	-1832	-0-	48	1	662	2	Y	-0-					-0-
01	2263	X	2107	-0-	-156	-0-	150	1	1957	2	Y	-0-					-0-
02	2329	X	2329	-0-	-0-	-0-	155 10	1 9	2164	2	Y	9	8	0			1
03	1085	X	670	-0-	-415	-0-	39 11	1 9	620	2	Y	10	10	0			1

MCALLEN, A. A. "B" WELL #: 55 RRCID -> 223205 COMPL. DATE 11/14/2009 TOTAL DEPTH 14682 PERF.11624 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3146	X	3146	-0-	-0-	-0-	193 6	1 9	2947	2	Y	5	5	0			1
11	4402	X	4402	-0-	-0-	-0-	266 6	1 9	4130	2	Y	5	5	0			1
12	4966	X	4966	-0-	-0-	-0-	333 6	1 9	4627	2	Y	5	5	0			1
01	4907	X	4907	-0-	-0-	-0-	347 18	1 9	4542	2	Y	16	15	0			2
02	3958	X	3958	-0-	-0-	-0-	260 67	1 9	3631	2	Y	61	55	0			8
*03	4605	X	4605	-0-	-0-	-0-	267 66	1 9	4272	2	Y	60	62	0			6

MCALLEN, A. A. "B" WELL #: 57 RRCID -> 223500 COMPL. DATE 09/14/2017 TOTAL DEPTH 14662 PERF.11070 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 58 RRCID -> 223901 COMPL. DATE 12/31/2006 TOTAL DEPTH 14831 PERF.11676 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3547	X	3547	-0-	-0-	-0-	211 120	1 9	3216	2	Y	109	108	0			13
11	3646	X	3646	-0-	-0-	-0-	214 119	1 9	3313	2	Y	108	105	0			16
12	3791	X	3791	-0-	-0-	-0-	247 113	1 9	3431	2	Y	103	108	0			11
01	3477	X	3477	-0-	-0-	-0-	241 89	1 9	3147	2	Y	81	82	0			10
02	2896	X	2896	-0-	-0-	-0-	194	1	2702	2	Y	-0-	10	0			-0-
*03	3667	X	3667	-0-	-0-	-0-	215	1	3452	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 59 RRCID -> 223902 COMPL. DATE 03/10/2007 TOTAL DEPTH 14564 PERF.12730 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3663	X	3663	-0-	-0-	-0-	225	1	3436	2	Y	2	2	0			-0-
							2	9									
11	3693	X	3693	-0-	-0-	-0-	224	1	3467	2	Y	2	2	0			-0-
							2	9									
12	4000	X	4000	-0-	-0-	-0-	269	1	3729	2	Y	2	2	0			-0-
							2	9									
01	3794	X	3794	-0-	-0-	-0-	269	1	3514	2	Y	10	9	0			1
							11	9									
02	3444	X	3119	-0-	-325	-0-	206	1	2867	2	Y	42	38	0			5
							46	9									
*03	4063	X	4063	-0-	-0-	-0-	236	1	3781	2	Y	42	43	0			4
							46	9									

MCALLEN, A. A. WELL #: 132 RRCID -> 224322 COMPL. DATE 01/27/2007 TOTAL DEPTH 12596 PERF.11469 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	-0-	92	1	1401	2	Y	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	88	1	1362	2	Y	-0-					-0-
12	1407	N	1407	-0-	-0-	-0-	95	1	1312	2	Y	-0-					-0-
01	1488	N	1449	-0-	-39	-0-	103	1	1346	2	Y	-0-					-0-
02	1344	N	1297	-0-	-47	-0-	86	1	1194	2	Y	15	13	0			2
							17	9									
*03	1608	N	1608	-0-	-0-	-0-	93	1	1494	2	Y	19	19	0			2
							21	9									

MCALLEN, A. A. "B" WELL #: 60 RRCID -> 226486 COMPL. DATE 01/24/2007 TOTAL DEPTH 14280 PERF.13512 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	16	1	210	2	Y	15	13	0			2
							17	9									
02	224	N	171	-0-	-53	-0-	10	1	141	2	Y	18	18	0			2
							20	9									
03	248	N	227	-0-	-21	-0-	12	1	194	2	Y	19	19	0			2
							21	9									

MCALLEN, A. A. "B" WELL #: 61 RRCID -> 227842 COMPL. DATE 02/28/2007 TOTAL DEPTH 13670 PERF.11405 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	2030	-0-	-0-	-0-	125	1	1905	2	Y	-0-					-0-
11	1958	N	1958	-0-	-0-	-0-	119	1	1839	2	Y	-0-					-0-
12	2072	N	2072	-0-	-0-	-0-	139	1	1933	2	Y	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	140	1	1836	2	Y	2	2	0			-0-
							2	9									
02	1751	N	1751	-0-	-0-	-0-	116	1	1620	2	Y	14	12	0			2
							15	9									
*03	2263	N	2263	-0-	-0-	-0-	132	1	2118	2	Y	12	13	0			1
							13	9									

MCALLEN, A. A. "B" WELL #: 64 RRCID -> 229678 COMPL. DATE 09/06/2007 TOTAL DEPTH 14600 PERF.12677 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3042	-0-	-1143	-0-	187	1	2855	2	Y	-0-					-0-
11	4290	X	2858	-0-	-1432	-0-	173	1	2685	2	Y	-0-					-0-
12	4433	X	3130	-0-	-1303	-0-	210	1	2920	2	Y	-0-					-0-
01	4433	X	2842	-0-	-1591	-0-	202	1	2640	2	Y	-0-					-0-
02	2744	X	2128	-0-	-616	-0-	136	1	1902	2	Y	82	71	0			11
							90	9									
03	3131	X	2253	-0-	-878	-0-	127	1	2029	2	Y	88	90	0			9
							97	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 62 RRCID -> 230449 COMPL. DATE 07/09/2007 TOTAL DEPTH 14600 PERF.11405 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3791	X	3791	-0-	-0-	-0-	230	1	3507	2	Y	49	48	0			6
							54	9									
11	2808	X	2808	-0-	-0-	-0-	167	1	2589	2	Y	47	46	0			7
							52	9									
12	1648	X	1648	-0-	-0-	-0-	107	1	1490	2	Y	46	48	0			5
							51	9									
01	3782	X	2727	-0-	-1055	-0-	191	1	2496	2	Y	36	36	0			5
							40	9									
02	3416	X	2642	-0-	-774	-0-	177	1	2465	2	Y	-0-	5	0			-0-
03	3782	X	3147	-0-	-635	-0-	185	1	2962	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 133 RRCID -> 231801 COMPL. DATE 08/14/2007 TOTAL DEPTH 12650 PERF.10774 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4947	X	4947	-0-	-0-	-0-	302	1	4597	2	Y	44	44	0			5
							48	9									
11	5337	X	5337	-0-	-0-	-0-	320	1	4967	2	Y	45	43	0			7
							50	9									
12	5498	X	5498	-0-	-0-	-0-	366	1	5086	2	Y	42	44	0			5
							46	9									
01	5215	X	5215	-0-	-0-	-0-	367	1	4805	2	Y	39	39	0			5
							43	9									
02	3625	X	3625	-0-	-0-	-0-	242	1	3372	2	Y	10	14	0			1
							11	9									
*03	5754	X	5754	-0-	-0-	-0-	338	1	5409	2	Y	6	6	0			1
							7	9									

MCALLEN, A. A. "B" WELL #: 65 RRCID -> 231958 COMPL. DATE 09/12/2007 TOTAL DEPTH 14450 PERF.13270 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7541	X	7541	-0-	-0-	-0-	464	1	7077	2	Y	-0-					-0-
11	6720	X	6438	-0-	-282	-0-	390	1	6048	2	Y	-0-					-0-
12	6944	X	5759	-0-	-1185	-0-	387	1	5372	2	Y	-0-					-0-
01	7285	X	5174	-0-	-2111	-0-	367	1	4807	2	Y	-0-					-0-
02	6580	X	4101	-0-	-2479	-0-	272	1	3792	2	Y	34	30	0			4
							37	9									
03	7285	X	6771	-0-	-514	-0-	388	1	6208	2	Y	159	147	0			16
							175	9									

MCALLEN, A. A. "B" WELL #: 66 RRCID -> 233037 COMPL. DATE 10/13/2009 TOTAL DEPTH 14200 PERF.11715 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4090	-0-	-498	-0-	250	1	3810	2	Y	27	27	0			3
							30	9									
11	4320	X	3157	-0-	-1163	-0-	189	1	2938	2	Y	27	26	0			4
							30	9									
12	4216	X	2034	-0-	-2182	-0-	135	1	1870	2	Y	26	27	0			3
							29	9									
01	4216	X	2288	-0-	-1928	-0-	161	1	2101	2	Y	24	24	0			3
							26	9									
02	3836	X	1038	-0-	-2798	-0-	68	1	950	2	Y	18	19	0			2
							20	9									
03	4092	X	2121	-0-	-1971	-0-	123	1	1977	2	Y	19	19	0			2
							21	9									

MCALLEN, A. A. "B" WELL #: 67 RRCID -> 234083 COMPL. DATE 12/20/2007 TOTAL DEPTH 14627 PERF.12934 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 63 RRCID -> 234659 COMPL. DATE 09/09/2007 TOTAL DEPTH 15027 PERF.12880 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1632	-0-	-11	-0-	92	1	1406	2	Y	122	121	0			14
							134	9									
11	1667	N	1667	-0-	-0-	-0-	93	1	1441	2	Y	121	117	0			18
							133	9									
12	1659	N	1659	-0-	-0-	-0-	103	1	1428	2	Y	116	121	0			13
							128	9									
01	1643	N	1550	-0-	-93	-0-	103	1	1342	2	Y	95	96	0			12
							105	9									
02	1568	N	1149	-0-	-419	-0-	75	1	1046	2	Y	25	34	0			3
							28	9									
03	1674	N	1445	-0-	-229	-0-	83	1	1334	2	Y	25	26	0			2
							28	9									

MCALLEN, A. A. "B" WELL #: 69 RRCID -> 236434 COMPL. DATE 06/26/2008 TOTAL DEPTH 14245 PERF.11766 - 13748

10	527	N	484	-0-	-43	-0-	30	1	454	2	Y	-0-					-0-
11	510	N	424	-0-	-86	-0-	26	1	398	2	Y	-0-					-0-
12	527	N	349	-0-	-178	-0-	23	1	326	2	Y	-0-					-0-
01	496	N	290	-0-	-206	-0-	21	1	269	2	Y	-0-					-0-
02	392	N	286	-0-	-106	-0-	19	1	267	2	Y	-0-					-0-
03	341	N	228	-0-	-113	-0-	13	1	215	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 68 RRCID -> 236584 COMPL. DATE 05/12/2008 TOTAL DEPTH 14040 PERF.12150 - 12744

10	2232	N	1722	-0-	-510	-0-	105	1	1606	2	Y	10	10	0			1
							11	9									
11	2633	N	2633	-0-	-0-	-0-	159	1	2462	2	Y	11	10	0			2
							12	9									
12	2046	N	1107	-0-	-939	-0-	74	1	1023	2	Y	9	10	0			1
							10	9									
01	2517	N	2517	-0-	-0-	-0-	177	1	2316	2	Y	22	20	0			3
							24	9									
02	2016	N	1842	-0-	-174	-0-	120	1	1675	2	Y	43	40	0			6
							47	9									
*03	2549	N	2549	-0-	-0-	-0-	147	1	2356	2	Y	42	44	0			4
							46	9									

MCALLEN, A. A. WELL #: 134 RRCID -> 241944 COMPL. DATE 01/24/2009 TOTAL DEPTH 12690 PERF.11450 - 12193

10	6178	X	6178	-0-	-0-	-0-	377	1	5746	2	Y	50	49	0			6
							55	9									
11	6850	X	6850	-0-	-0-	-0-	412	1	6385	2	Y	48	47	0			7
							53	9									
12	6747	X	6747	-0-	-0-	-0-	450	1	6245	2	Y	47	49	0			5
							52	9									
01	6341	X	6341	-0-	-0-	-0-	447	1	5846	2	Y	44	43	0			6
							48	9									
02	6536	X	6536	-0-	-0-	-0-	436	1	6078	2	Y	20	23	0			3
							22	9									
*03	6944	X	6944	-0-	-0-	-0-	407	1	6519	2	Y	16	17	0			2
							18	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 71 RRCID -> 242065 COMPL. DATE 09/22/2008 TOTAL DEPTH 14277 PERF.13788 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2113	-0-	-677	-0-	129	1	1959	2	Y	23	23	0			3
							25	9									
11	2610	N	2203	-0-	-407	-0-	132	1	2045	2	Y	24	23	0			4
							26	9									
12	3100	N	3253	-0-	153	153	217	1	3013	2	Y	21	23	0			2
							23	9									
01	2243	N	2090	-0-	-153	-0-	145	1	1901	2	Y	40	37	0			5
							44	9									
02	2044	N	1927	-0-	-117	-0-	126	1	1761	2	Y	36	36	0			5
							40	9									
*03	4202	X	4202	-0-	-0-	-0-	245	1	3920	2	Y	34	36	0			3
							37	9									

MCALLEN, A. A. "B" WELL #: 70 RRCID -> 244236 COMPL. DATE 04/03/2009 TOTAL DEPTH 14455 PERF.11532 - 13742

10	608	N	608	-0-	-0-	-0-	37	1	571	2	Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	53	1	829	2	Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	40	1	556	2	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	35	1	453	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	30	1	420	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	24	1	388	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 72 RRCID -> 246997 COMPL. DATE 04/01/2009 TOTAL DEPTH 14393 PERF.12258 - 14076

10	5397	X	5397	-0-	-0-	-0-	323	1	4927	2	Y	134	134	0			15
							147	9									
11	5362	X	5362	-0-	-0-	-0-	316	1	4899	2	Y	134	129	0			20
							147	9									
12	5511	X	5511	-0-	-0-	-0-	361	1	5009	2	Y	128	134	0			14
							141	9									
01	5198	X	5198	-0-	-0-	-0-	362	1	4734	2	Y	93	95	0			12
							102	9									
02	4437	X	4437	-0-	-0-	-0-	296	1	4127	2	Y	13	23	0			2
							14	9									
*03	5368	X	5368	-0-	-0-	-0-	315	1	5040	2	Y	12	13	0			1
							13	9									

MCALLEN, A. A. "B" WELL #: 73 RRCID -> 248010 COMPL. DATE 02/04/2009 TOTAL DEPTH 14350 PERF.11578 - 13962

10	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	17	1	229	2	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 135D RRCID -> 249357 COMPL. DATE 06/26/2014 TOTAL DEPTH 12978 PERF. 3800 - 5383

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 74 RRCID -> 249539 COMPL. DATE 08/24/2009 TOTAL DEPTH 14606 PERF.12645 - 12958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3597	X	3597	-0-	-0-	-0-	218	1	3329	2	Y	45	45	0			5
							50	9									
11	3606	X	3606	-0-	-0-	-0-	215	1	3341	2	Y	45	43	0			7
							50	9									
12	3390	X	3390	-0-	-0-	-0-	225	1	3118	2	Y	43	45	0			5
							47	9									
01	3811	X	3811	-0-	-0-	-0-	267	1	3492	2	Y	47	46	0			6
							52	9									
02	2940	X	2940	-0-	-0-	-0-	193	1	2697	2	Y	45	45	0			6
							50	9									
*03	3967	X	3967	-0-	-0-	-0-	230	1	3690	2	Y	43	45	0			4
							47	9									

MCALLEN, A. A. WELL #: 136 RRCID -> 251658 COMPL. DATE 06/18/2009 TOTAL DEPTH 12100 PERF.10940 - 10948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2936	-0-	-1125	-0-	180	1	2744	2	Y	11	11	0			1
							12	9									
11	3600	X	1900	-0-	-1700	-0-	114	1	1774	2	Y	11	10	0			2
							12	9									
12	3441	X	143	-0-	-3298	-0-	9	1	123	2	Y	10	11	0			1
							11	9									
01	3255	X	66	-0-	-3189	-0-	4	1	52	2	Y	9	9	0			1
							10	9									
02	2660	X	72	-0-	-2588	-0-	4	1	60	2	Y	7	7	0			1
							8	9									
03	2945	X	36	-0-	-2909	-0-	2	1	26	2	Y	7	7	0			1
							8	9									

MCALLEN, A. A. "B" WELL #: 75 RRCID -> 251889 COMPL. DATE 10/14/2009 TOTAL DEPTH 14125 PERF.11612 - 12776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	196	1	2996	2	Y	4	4	0			-0-
							4	9									
11	2956	X	2956	-0-	-0-	-0-	179	1	2771	2	Y	5	4	0			1
							6	9									
12	2668	X	2668	-0-	-0-	-0-	179	1	2486	2	Y	3	4	0			-0-
							3	9									
01	3162	X	1380	-0-	-1782	-0-	98	1	1279	2	Y	3	3	0			-0-
							3	9									
02	2856	X	-0-	-0-	-2856	-0-					Y	3	3	0			-0-
03	3162	X	-0-	-0-	-3162	-0-					Y	3	3	0			-0-

MCALLEN, A.A. "B" WELL #: 76 RRCID -> 252107 COMPL. DATE 09/01/2009 TOTAL DEPTH 14122 PERF.11584 - 13648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	-0-	-0-	-2325	-0-					Y	98	98	0			11
11	510	X	-0-	-0-	-510	-0-					Y	98	94	0			15
12	217	X	-0-	-0-	-217	-0-					Y	93	98	0			10
01	97	N	97	-0-	-0-	-0-	1	2	96	9	Y	87	86	0			11
02	2800	N	7101	-0-	4301	4301	470	1	6557	2	Y	67	69	0			9
							74	9									
*03	3100	N	8498	-0-	5398	9699	496	1	7948	2	Y	49	53	0			5
							54	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 77 RRCID -> 256469 COMPL. DATE 12/22/2009 TOTAL DEPTH 14345 PERF.11600 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	N	2459	-0-	-0-	-0-	146	1	2225	2	Y	80	80	0			9
							88	9									
11	2574	N	2574	-0-	-0-	-0-	151	1	2335	2	Y	80	77	0			12
							88	9									
12	2438	N	2438	-0-	-0-	-0-	158	1	2196	2	Y	76	80	0			8
							84	9									
01	2415	N	2415	-0-	-0-	-0-	166	1	2171	2	Y	71	70	0			9
							78	9									
02	2160	N	2160	-0-	-0-	-0-	143	1	1993	2	Y	22	28	0			3
							24	9									
*03	2573	N	2573	-0-	-0-	-0-	150	1	2402	2	Y	19	20	0			2
							21	9									

MCALLEN, A. A. "B" WELL #: 78 RRCID -> 256517 COMPL. DATE 02/02/2010 TOTAL DEPTH 14108 PERF.11612 - 14028

10	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	19	1	258	2	Y	-0-					-0-
01	248	N	214	-0-	-34	-0-	15	1	199	2	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	16	1	220	2	Y	-0-					-0-
03	279	N	241	-0-	-38	-0-	14	1	227	2	Y	-0-					-0-

MCALLEN, A. A. "B" WELL #: 79 RRCID -> 257981 COMPL. DATE 07/30/2010 TOTAL DEPTH 14149 PERF.11730 - 14034

10	2790	X	2387	-0-	-403	-0-	144	1	2203	2	Y	36	36	0			4
							40	9									
11	2700	X	2499	-0-	-201	-0-	149	1	2310	2	Y	36	35	0			5
							40	9									
12	2821	X	2363	-0-	-458	-0-	156	1	2168	2	Y	35	36	0			4
							39	9									
01	2387	N	2065	-0-	-322	-0-	144	1	1886	2	Y	32	32	0			4
							35	9									
02	2324	N	1746	-0-	-578	-0-	113	1	1578	2	Y	50	47	0			7
							55	9									
03	2356	N	2250	-0-	-106	-0-	129	1	2059	2	Y	56	57	0			6
							62	9									

MCALLEN, A. A. "B" WELL #: 82 RRCID -> 259281 COMPL. DATE 12/29/2010 TOTAL DEPTH 12450 PERF.11482 - 12200

10	1984	N	1885	-0-	-99	-0-	113	1	1725	2	Y	43	43	0			5
							47	9									
11	2057	N	2057	-0-	-0-	-0-	122	1	1888	2	Y	43	42	0			6
							47	9									
12	2128	N	2128	-0-	-0-	-0-	140	1	1942	2	Y	42	43	0			5
							46	9									
01	1891	N	1734	-0-	-157	-0-	120	1	1572	2	Y	38	38	0			5
							42	9									
02	1792	N	1556	-0-	-236	-0-	103	1	1435	2	Y	16	19	0			2
							18	9									
*03	2125	N	2125	-0-	-0-	-0-	124	1	1987	2	Y	13	14	0			1
							14	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 80 RRCID -> 259306 COMPL. DATE 10/19/2010 TOTAL DEPTH 14349 PERF.11508 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3994	-0-	-5	-0-	235	1	3586	2	Y	157	156	0			18
							173	9									
11	4152	X	4152	-0-	-0-	-0-	241	1	3739	2	Y	156	151	0			23
							172	9									
12	4227	X	4227	-0-	-0-	-0-	273	1	3790	2	Y	149	156	0			16
							164	9									
01	3999	X	3992	-0-	-7	-0-	273	1	3566	2	Y	139	137	0			18
							153	9									
02	3864	X	3378	-0-	-486	-0-	223	1	3110	2	Y	41	54	0			5
							45	9									
03	4278	X	4043	-0-	-235	-0-	235	1	3767	2	Y	37	38	0			4
							41	9									

MCALLEN, A. A. "B" WELL #: 81 RRCID -> 259309 COMPL. DATE 10/22/2010 TOTAL DEPTH 14070 PERF.11475 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	25	1	377	2	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	19	1	301	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	28	1	392	2	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	23	1	295	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	25	1	345	2	Y	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	17	1	269	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 140 RRCID -> 261789 COMPL. DATE 03/21/2011 TOTAL DEPTH 12425 PERF.10822 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4036	-0-	-56	-0-	248	1	3788	2	Y	-0-					-0-
11	4145	X	4145	-0-	-0-	-0-	251	1	3894	2	Y	-0-					-0-
12	4239	X	4239	-0-	-0-	-0-	285	1	3954	2	Y	-0-					-0-
01	4030	X	3982	-0-	-48	-0-	283	1	3699	2	Y	-0-					-0-
02	3864	X	3318	-0-	-546	-0-	222	1	3095	2	Y	1	1	0			-0-
							1	9									
*03	4301	X	4301	-0-	-0-	-0-	253	1	4046	2	Y	2	2	0			-0-
							2	9									

MCALLEN, A. A. "B" WELL #: 85 RRCID -> 262543 COMPL. DATE 08/12/2011 TOTAL DEPTH 14691 PERF.13604 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3793	X	3793	-0-	-0-	-0-	233	1	3549	2	Y	10	10	0			1
							11	9									
11	4001	X	4001	-0-	-0-	-0-	242	1	3749	2	Y	9	9	0			1
							10	9									
12	4264	X	4264	-0-	-0-	-0-	286	1	3967	2	Y	10	10	0			1
							11	9									
01	3963	X	3963	-0-	-0-	-0-	278	1	3642	2	Y	39	35	0			5
							43	9									
02	5499	X	5499	-0-	-0-	-0-	365	1	5094	2	Y	36	36	0			5
							40	9									
*03	4073	X	4073	-0-	-0-	-0-	237	1	3799	2	Y	34	36	0			3
							37	9									

MCALLEN, A. A. WELL #: 142 RRCID -> 262659 COMPL. DATE 08/30/2011 TOTAL DEPTH 13444 PERF.10890 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6538	-0-	-592	-0-	398	1	6068	2	Y	65	65	0			7
							72	9									
11	6870	X	6627	-0-	-243	-0-	397	1	6157	2	Y	66	63	0			10
							73	9									
12	7180	X	7180	-0-	-0-	-0-	478	1	6634	2	Y	62	65	0			7
							68	9									
01	6830	X	6830	-0-	-0-	-0-	481	1	6286	2	Y	57	57	0			7
							63	9									
02	7570	X	7570	-0-	-0-	-0-	505	1	7042	2	Y	21	25	0			3
							23	9									
*03	7339	X	7339	-0-	-0-	-0-	431	1	6897	2	Y	10	12	0			1
							11	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 141 RRCID -> 263155 COMPL. DATE 03/05/2020 TOTAL DEPTH 12795 PERF. 9917 - 12360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4239	-0-	-535	-0-	260	1	3970	2	Y	8	8	0			1
							9	9									
11	4470	X	4006	-0-	-464	-0-	242	1	3755	2	Y	8	8	0			1
							9	9									
12	4371	X	4033	-0-	-338	-0-	270	1	3754	2	Y	8	8	0			1
							9	9									
01	4247	X	3599	-0-	-648	-0-	255	1	3336	2	Y	7	7	0			1
							8	9									
02	3836	X	3149	-0-	-687	-0-	209	1	2920	2	Y	18	17	0			2
							20	9									
03	4247	X	3984	-0-	-263	-0-	233	1	3727	2	Y	22	22	0			2
							24	9									

MCALLEN, A. A. WELL #: 143 RRCID -> 263254 COMPL. DATE 10/06/2011 TOTAL DEPTH 12239 PERF.10770 - 11886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6840	-0-	-1251	-0-	414	1	6309	2	Y	106	106	0			12
							117	9									
11	7830	X	7366	-0-	-464	-0-	439	1	6809	2	Y	107	103	0			16
							118	9									
12	8091	X	7535	-0-	-556	-0-	499	1	6925	2	Y	101	106	0			11
							111	9									
01	7283	X	7283	-0-	-0-	-0-	510	1	6668	2	Y	95	94	0			12
							105	9									
02	6888	X	6537	-0-	-351	-0-	432	1	6028	2	Y	70	73	0			9
							77	9									
03	7626	X	7042	-0-	-584	-0-	409	1	6559	2	Y	67	69	0			7
							74	9									

MCALLEN, A. A. "B" WELL #: 83 RRCID -> 264146 COMPL. DATE 08/12/2011 TOTAL DEPTH 14360 PERF.11710 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2195	-0-	-161	-0-	131	1	1999	2	Y	59	59	0			7
							65	9									
11	2637	N	2637	-0-	-0-	-0-	156	1	2416	2	Y	59	57	0			9
							65	9									
12	2639	N	2639	-0-	-0-	-0-	173	1	2404	2	Y	56	59	0			6
							62	9									
01	2466	N	2466	-0-	-0-	-0-	171	1	2237	2	Y	53	52	0			7
							58	9									
02	2128	N	2106	-0-	-22	-0-	124	1	1734	2	Y	225	203	0			29
							248	9									
*03	2803	N	2803	-0-	-0-	-0-	149	1	2393	2	Y	237	243	0			23
							261	9									

MCALLEN, A. A. WELL #: 149 RRCID -> 265947 COMPL. DATE 03/31/2019 TOTAL DEPTH 13150 PERF.10015 - 10162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	X	1593	-0-	-0-	-0-	97	1	1476	2	Y	18	18	0			2
							20	9									
11	1856	X	1856	-0-	-0-	-0-	111	1	1725	2	Y	18	17	0			3
							20	9									
12	1624	X	1624	-0-	-0-	-0-	108	1	1497	2	Y	17	18	0			2
							19	9									
01	1581	X	1454	-0-	-127	-0-	102	1	1334	2	Y	16	16	0			2
							18	9									
02	1736	X	1729	-0-	-7	-0-	111	1	1543	2	Y	68	61	0			9
							75	9									
03	1922	X	1535	-0-	-387	-0-	84	1	1353	2	Y	89	89	0			9
							98	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 86 RRCID -> 266994 COMPL. DATE 02/13/2012 TOTAL DEPTH 15100 PERF.12476 - 14862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	979	-0-	-292	-0-	60	1	908	2	Y	10	10	0			1
							11	9									
11	1140	N	1023	-0-	-117	-0-	61	1	952	2	Y	9	9	0			1
							10	9									
12	1169	N	1169	-0-	-0-	-0-	78	1	1080	2	Y	10	10	0			1
							11	9									
01	992	N	988	-0-	-4	-0-	70	1	909	2	Y	8	8	0			1
							9	9									
02	1359	N	1359	-0-	-0-	-0-	89	1	1239	2	Y	28	25	0			4
							31	9									
*03	1254	N	1254	-0-	-0-	-0-	72	1	1147	2	Y	32	33	0			3
							35	9									

MCALLEN, A. A. 'B' WELL #: 87 RRCID -> 267664 COMPL. DATE 07/15/2013 TOTAL DEPTH 14288 PERF.12846 - 13086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5319	-0-	-571	-0-	321	1	4892	2	Y	96	95	0			11
							106	9									
11	5520	X	5415	-0-	-105	-0-	322	1	4988	2	Y	95	92	0			14
							105	9									
12	5704	X	5174	-0-	-530	-0-	341	1	4733	2	Y	91	95	0			10
							100	9									
01	5704	X	4579	-0-	-1125	-0-	319	1	4166	2	Y	85	84	0			11
							94	9									
02	5068	X	3991	-0-	-1077	-0-	253	1	3534	2	Y	185	172	0			24
							204	9									
03	5611	X	4754	-0-	-857	-0-	263	1	4217	2	Y	249	249	0			24
							274	9									

MCALLEN, A. A. "B" WELL #: 88 RRCID -> 267767 COMPL. DATE 06/17/2012 TOTAL DEPTH 14905 PERF.13670 - 14546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	830	-0-	-69	-0-	51	1	779	2	Y	-0-					-0-
11	840	N	763	-0-	-77	-0-	46	1	717	2	Y	-0-					-0-
12	868	N	719	-0-	-149	-0-	48	1	671	2	Y	-0-					-0-
01	837	N	659	-0-	-178	-0-	47	1	612	2	Y	-0-					-0-
02	700	N	693	-0-	-7	-0-	46	1	646	2	Y	1	1	0			-0-
							1	9									
03	713	N	700	-0-	-13	-0-	41	1	658	2	Y	1	1	0			-0-
							1	9									

MCALLEN, A. A. "B" WELL #: 89 RRCID -> 267772 COMPL. DATE 08/16/2012 TOTAL DEPTH 14100 PERF.12560 - 13872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	4	1	61	2	Y	23	23	0			3
							25	9									
11	153	N	153	-0-	-0-	-0-	8	1	119	2	Y	24	23	0			4
							26	9									
12	124	N	117	-0-	-7	-0-	6	1	88	2	Y	21	23	0			2
							23	9									
01	124	N	124	-0-	-0-	-0-	7	1	97	2	Y	18	18	0			2
							20	9									
02	140	N	50	-0-	-90	-0-	3	1	39	2	Y	7	8	0			1
							8	9									
03	124	N	106	-0-	-18	-0-	6	1	92	2	Y	7	7	0			1
							8	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 151 RRCID -> 269351 COMPL. DATE 12/28/2012 TOTAL DEPTH 13447 PERF.10875 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5496	-0-	-487	-0-	333	1	5069	2	Y	85	84	0			10
							94	9									
11	5730	X	5564	-0-	-166	-0-	331	1	5141	2	Y	84	81	0			13
							92	9									
12	5657	X	5657	-0-	-0-	-0-	374	1	5195	2	Y	80	84	0			9
							88	9									
01	5487	X	5324	-0-	-163	-0-	372	1	4869	2	Y	75	74	0			10
							83	9									
02	8867	X	8867	-0-	-0-	-0-	590	1	8233	2	Y	40	45	0			5
							44	9									
03	5735	X	5089	-0-	-646	-0-	297	1	4761	2	Y	28	30	0			3
							31	9									

MCALLEN, A. A. "B" WELL #: 91 RRCID -> 269598 COMPL. DATE 03/14/2013 TOTAL DEPTH 14400 PERF.13300 - 14125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3852	X	3852	-0-	-0-	-0-	235	1	3578	2	Y	35	35	0			4
							39	9									
11	4119	X	4119	-0-	-0-	-0-	247	1	3835	2	Y	34	33	0			5
							37	9									
12	4130	X	4130	-0-	-0-	-0-	275	1	3818	2	Y	34	35	0			4
							37	9									
01	3894	X	3894	-0-	-0-	-0-	274	1	3586	2	Y	31	31	0			4
							34	9									
02	5173	X	5173	-0-	-0-	-0-	344	1	4797	2	Y	29	29	0			4
							32	9									
*03	3827	X	3827	-0-	-0-	-0-	223	1	3573	2	Y	28	29	0			3
							31	9									

MCALLEN, A. A. "B" WELL #: 92 RRCID -> 270124 COMPL. DATE 03/30/2013 TOTAL DEPTH 15270 PERF.11753 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3391	X	3391	-0-	-0-	-0-	209	1	3182	2	Y	-0-					-0-
11	3521	X	3521	-0-	-0-	-0-	213	1	3308	2	Y	-0-					-0-
12	3561	X	3561	-0-	-0-	-0-	239	1	3322	2	Y	-0-					-0-
01	3379	X	3327	-0-	-52	-0-	236	1	3091	2	Y	-0-					-0-
02	3317	X	3317	-0-	-0-	-0-	222	1	3095	2	Y	-0-					-0-
03	3627	X	3400	-0-	-227	-0-	200	1	3200	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 153 RRCID -> 270166 COMPL. DATE 01/25/2019 TOTAL DEPTH 12850 PERF. 9730 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1613	N	1613	-0-	-0-	-0-	99	1	1514	2	Y	-0-					-0-
11	1744	N	1744	-0-	-0-	-0-	106	1	1638	2	Y	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	121	1	1678	2	Y	-0-					-0-
01	1612	N	1606	-0-	-6	-0-	114	1	1492	2	Y	-0-					-0-
02	1624	N	1377	-0-	-247	-0-	92	1	1277	2	Y	7	6	0			1
							8	9									
*03	1944	N	1944	-0-	-0-	-0-	114	1	1820	2	Y	9	9	0			1
							10	9									

MCALLEN, A. A. "B" WELL #: 90 RRCID -> 270343 COMPL. DATE 12/19/2019 TOTAL DEPTH 14588 PERF.11792 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	8376	-0-	-2102	-0-	507	1	7724	2	Y	132	131	0			15
							145	9									
11	9690	X	8461	-0-	-1229	-0-	504	1	7813	2	Y	131	126	0			20
							144	9									
12	9393	X	8764	-0-	-629	-0-	580	1	8046	2	Y	125	131	0			14
							138	9									
01	8711	X	7921	-0-	-790	-0-	556	1	7268	2	Y	88	91	0			11
							97	9									
02	9043	X	9043	-0-	-0-	-0-	605	1	8431	2	Y	6	16	0			1
							7	9									
03	8773	X	8613	-0-	-160	-0-	506	1	8100	2	Y	6	6	0			1
							7	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 154 RRCID -> 270461 COMPL. DATE 02/26/2020 TOTAL DEPTH 12247 PERF.10275 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5875	-0-	-2061	-0-	362	1	5513	2	Y	-0-					-0-
11	6810	X	5921	-0-	-889	-0-	359	1	5562	2	Y	-0-					-0-
12	6417	X	5858	-0-	-559	-0-	394	1	5464	2	Y	-0-					-0-
01	5921	X	5338	-0-	-583	-0-	379	1	4959	2	Y	-0-					-0-
02	5516	X	4704	-0-	-812	-0-	309	1	4310	2	Y	77	67	0			10
							85	9									
03	6107	X	5667	-0-	-440	-0-	326	1	5224	2	Y	106	106	0			10
							117	9									

MCALLEN, A. A. "B" WELL #: 93 RRCID -> 270808 COMPL. DATE 10/07/2013 TOTAL DEPTH 14135 PERF.13070 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4842	-0-	-614	-0-	298	1	4544	2	Y	-0-					-0-
11	5280	X	5038	-0-	-242	-0-	305	1	4733	2	Y	-0-					-0-
12	5456	X	4531	-0-	-925	-0-	304	1	4227	2	Y	-0-					-0-
01	4867	X	4470	-0-	-397	-0-	317	1	4149	2	Y	4	3	0			1
							4	9									
02	4704	X	3764	-0-	-940	-0-	252	1	3508	2	Y	4	4	0			1
							4	9									
03	5208	X	4719	-0-	-489	-0-	277	1	4439	2	Y	3	4	0			-0-
							3	9									

MCALLEN, A. A. WELL #: 155 RRCID -> 270830 COMPL. DATE 10/05/2013 TOTAL DEPTH 13220 PERF.11010 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8710	-0-	-373	-0-	525	1	8005	2	Y	164	163	0			19
							180	9									
11	9178	X	9178	-0-	-0-	-0-	545	1	8455	2	Y	162	157	0			24
							178	9									
12	9263	X	9263	-0-	-0-	-0-	611	1	8480	2	Y	156	163	0			17
							172	9									
01	8877	X	8877	-0-	-0-	-0-	619	1	8098	2	Y	145	143	0			19
							160	9									
02	8568	X	7302	-0-	-1266	-0-	477	1	6651	2	Y	158	156	0			21
							174	9									
03	9486	X	9369	-0-	-117	-0-	540	1	8643	2	Y	169	173	0			17
							186	9									

MCALLEN, A. A. 'B' WELL #: 94 RRCID -> 272599 COMPL. DATE 02/19/2014 TOTAL DEPTH 14633 PERF.12800 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7724	X	7724	-0-	-0-	-0-	474	1	7227	2	Y	21	21	0			2
							23	9									
11	7170	X	5719	-0-	-1451	-0-	345	1	5350	2	Y	22	21	0			3
							24	9									
12	7409	X	3700	-0-	-3709	-0-	247	1	3431	2	Y	20	21	0			2
							22	9									
01	7719	X	5357	-0-	-2362	-0-	378	1	4942	2	Y	34	32	0			4
							37	9									
02	13492	X	13492	-0-	-0-	-0-	896	1	12498	2	Y	89	81	0			12
							98	9									
*03	8224	X	8224	-0-	-0-	-0-	478	1	7650	2	Y	87	90	0			9
							96	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 157 RRCID -> 272600 COMPL. DATE 01/08/2020 TOTAL DEPTH 13070 PERF.10688 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2562	-0-	-166	-0-	147	1	2242	2	Y	157	156	0			18
							173	9									
11	2640	X	2488	-0-	-152	-0-	140	1	2176	2	Y	156	151	0			23
							172	9									
12	2728	X	2458	-0-	-270	-0-	154	1	2140	2	Y	149	156	0			16
							164	9									
01	2635	X	2221	-0-	-414	-0-	147	1	1921	2	Y	139	137	0			18
							153	9									
02	2324	X	1746	-0-	-578	-0-	114	1	1591	2	Y	37	50	0			5
							41	9									
03	2449	N	2067	-0-	-382	-0-	121	1	1936	2	Y	9	13	0			1
							10	9									

MCALLEN, A. A. WELL #: 156 RRCID -> 272602 COMPL. DATE 01/29/2014 TOTAL DEPTH 12480 PERF.10930 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	35	1	537	2	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	34	1	529	2	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	35	1	451	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	36	1	496	2	Y	9	8	0			1
							10	9									
*03	487	N	487	-0-	-0-	-0-	28	1	445	2	Y	13	13	0			1
							14	9									

MCALLEN, A. A. WELL #: 158 RRCID -> 275522 COMPL. DATE 09/14/2014 TOTAL DEPTH 14140 PERF.10990 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3622	X	3622	-0-	-0-	-0-	223	1	3399	2	Y	-0-					-0-
11	3671	X	3671	-0-	-0-	-0-	222	1	3449	2	Y	-0-					-0-
12	3835	X	3835	-0-	-0-	-0-	258	1	3577	2	Y	-0-					-0-
01	3618	X	3618	-0-	-0-	-0-	257	1	3361	2	Y	-0-					-0-
02	3475	X	3475	-0-	-0-	-0-	231	1	3215	2	Y	26	23	0			3
							29	9									
*03	3814	X	3814	-0-	-0-	-0-	222	1	3551	2	Y	37	36	0			4
							41	9									

MCALLEN, A. A. 'B' WELL #: 95 RRCID -> 275523 COMPL. DATE 08/31/2014 TOTAL DEPTH 14645 PERF.13320 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3915	X	3915	-0-	-0-	-0-	241	1	3674	2	Y	-0-					-0-
11	3810	X	3433	-0-	-377	-0-	208	1	3225	2	Y	-0-					-0-
12	3937	X	2416	-0-	-1521	-0-	162	1	2254	2	Y	-0-					-0-
01	4094	X	4094	-0-	-0-	-0-	291	1	3803	2	Y	-0-					-0-
02	3528	X	2402	-0-	-1126	-0-	158	1	2204	2	Y	36	31	0			5
							40	9									
*03	4181	X	4181	-0-	-0-	-0-	241	1	3868	2	Y	65	64	0			6
							72	9									

MCALLEN, A. A. 'B' WELL #: 96 RRCID -> 275524 COMPL. DATE 09/28/2014 TOTAL DEPTH 14092 PERF.12278 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	13120	-0-	-55	-0-	804	1	12260	2	Y	51	51	0			6
							56	9									
11	13658	X	13658	-0-	-0-	-0-	824	1	12777	2	Y	52	50	0			8
							57	9									
12	14225	X	14225	-0-	-0-	-0-	952	1	13220	2	Y	48	51	0			5
							53	9									
01	13363	X	13363	-0-	-0-	-0-	946	1	12378	2	Y	35	36	0			4
							39	9									
02	11900	X	11352	-0-	-548	-0-	760	1	10589	2	Y	3	7	0			-0-
							3	9									
*03	13994	X	13994	-0-	-0-	-0-	822	1	13169	2	Y	3	3	0			-0-
							3	9									

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 159 RRCID -> 275942 COMPL. DATE 02/13/2015 TOTAL DEPTH 12369 PERF.10803 - 12100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. 'B' WELL #: 97 RRCID -> 275976 COMPL. DATE 02/15/2015 TOTAL DEPTH 14390 PERF.12431 - 13869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10068	-0-	-1247	-0-	611 142	1 9	9315	2	Y	129	128	0			15
11	10830	X	9806	-0-	-1024	-0-	585 141	1 9	9080	2	Y	128	124	0			19
12	10354	X	10179	-0-	-175	-0-	675 134	1 9	9370	2	Y	122	128	0			13
01	10075	X	9842	-0-	-233	-0-	691 112	1 9	9039	2	Y	102	102	0			13
02	9156	X	6987	-0-	-2169	-0-	464 54	1 9	6469	2	Y	49	56	0			6
*03	10598	X	10598	-0-	-0-	-0-	620 54	1 9	9924	2	Y	49	50	0			5

MCALLEN, A.A. 'B' WELL #: 98 RRCID -> 285986 COMPL. DATE 08/04/2018 TOTAL DEPTH 14044 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN, A.A. 'B' WELL #: 99 RRCID -> 287195 COMPL. DATE 06/14/2019 TOTAL DEPTH 14400 PERF.12456 - 14182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41323	X	31558	-0-	-9765	-0-	1941 17	1 9	29600	2	Y	15	15	0			2
11	36720	X	32090	-0-	-4630	-0-	1943 15	1 9	30132	2	Y	14	14	0			2
12	36580	X	29445	-0-	-7135	-0-	1977 17	1 9	27451	2	Y	15	15	0			2
01	33759	X	25799	-0-	-7960	-0-	1828 61	1 9	23910	2	Y	55	50	0			7
02	29960	X	19918	-0-	-10042	-0-	1323 151	1 9	18444	2	Y	137	126	0			18
03	33170	X	25009	-0-	-8161	-0-	1461 147	1 9	23401	2	Y	134	139	0			13

MCALLEN, A.A. 'B' WELL #: 100 RRCID -> 287196 COMPL. DATE 06/06/2019 TOTAL DEPTH 14951 PERF.12884 - 13743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					Y	34	34	0			4
11	60	X	-0-	-0-	-60	-0-					Y	7	10	0			1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	X	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
NORTHERN PACIFIC OIL INCORPORATD 614521
BEAURLINE WELL #: 1 RRCID -> 173667 COMPL. DATE 05/03/2006 TOTAL DEPTH 14507 PERF.13592 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

MCALLEN RANCH (VICKSBURG N) 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MARTINEZ, E.L. G.U. NO. 1 WELL #: 4ST RRCID -> 139488 COMPL. DATE 12/14/1999 TOTAL DEPTH 11604 PERF.10381 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5913	-0-	-411	-0-	821 166	1 9	4926	3	Y	151	184	1			166
11	6120	X	5730	-0-	-390	-0-	742 165	1 9	4823	3	Y	150	170	1			146
12	6324	X	5587	-0-	-737	-0-	650 140	1 9	4797	3	Y	127	161	1			112
01	6262	X	5579	-0-	-683	-0-	751 196	1 9	4632	2	Y	178	171	1			119
02	5432	X	4881	-0-	-551	-0-	722 143	1 9	4016	2	Y	130					249
03	5921	X	5582	-0-	-339	-0-	806 176	1 9	4600	2	Y	160	185	1			224

E. L. MARTINEZ G.U. 1 WELL #: 3ST RRCID -> 140524 COMPL. DATE 05/01/2003 TOTAL DEPTH 11000 PERF.10029 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

E. L. MARTINEZ G. U. NO. 1 WELL #: 2ST RRCID -> 154530 COMPL. DATE 11/14/2003 TOTAL DEPTH 11500 PERF. 9826 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	18	1	117	3	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	33	1	243	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	46	1	281	2	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	28	1	156	2	Y	-0-					-0-
03	279	N	47	-0-	-232	-0-	7	1	40	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
HOLLAND, W.H. ET AL WELL #: 1 R RRCID -> 132642 COMPL. DATE 09/10/2001 TOTAL DEPTH 11000 PERF. 9848 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VICKSBURG N) //CONT.// 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 2 RRCID -> 165593 COMPL. DATE 11/12/1997 TOTAL DEPTH 11500 PERF. 9974 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	262	-0-	262	262	25	1	237	2	Y	-0-					-0-
*03	442	X	180	-0-	-262	-0-	15	1	162	2	Y	3	3	0			-0-
							3	9									

WOODS CHRISTIAN WELL #: 1 RRCID -> 176835 COMPL. DATE 03/21/2001 TOTAL DEPTH 13322 PERF.10176 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 42 RRCID -> 188003 COMPL. DATE 02/25/2021 TOTAL DEPTH 10511 PERF. 9323 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1546	N	1546	-0-	-0-	-0-	132	1	1414	2	Y	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	130	1	1241	2	Y	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	145	1	1255	2	Y	-0-					-0-
01	1513	N	1513	-0-	-0-	-0-	160	1	1353	2	Y	-0-					-0-
02	2800	N	19033	-0-	16233	16233	1678	1	16089	2	Y	1151	1001	0			150
							1266	9									
*03	3100	N	31435	-0-	28335	44568	2445	1	26969	2	Y	1837	1807	0			180
							2021	9									

HOLLAND, W. H. GAS UNIT WELL #: 4 RRCID -> 222198 COMPL. DATE 08/28/2006 TOTAL DEPTH 9438 PERF. 9153 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	702					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	702					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	702					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	702					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	702					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	702					Y	-0-					-0-

HOLLAND, W. H. GAS UNIT WELL #: 5 RRCID -> 238091 COMPL. DATE 09/30/2008 TOTAL DEPTH 10705 PERF. 9828 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15507	X	15507	-0-	-0-	-0-	1297	1	13887	2	Y	294	292	0			34
							323	9									
11	12915	X	12915	-0-	-0-	-0-	1198	1	11396	2	Y	292	282	0			44
							321	9									
12	12656	X	12656	-0-	-0-	-0-	1279	1	11070	2	Y	279	292	0			31
							307	9									
01	13686	X	13686	-0-	-0-	-0-	1421	1	11980	2	Y	259	257	0			33
							285	9									
02	11886	X	11886	-0-	-0-	-0-	1107	1	10611	2	Y	153	166	0			20
							168	9									
03	12586	X	10696	-0-	-1890	-0-	886	1	9768	2	Y	38	54	0			4
							42	9									

HOLLAND, W. H. GAS UNIT WELL #: 6 RRCID -> 249588 COMPL. DATE 03/07/2020 TOTAL DEPTH 10600 PERF. 9560 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	46	-0-	-109	-0-	4	1	42	2	Y	-0-					-0-
11	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
12	155	N	3	-0-	-152	-0-	3	2			Y	-0-					-0-
01	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	15	1	142	2	Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-

MCALLEN RANCH (VICKSBURG N) //CONT.// 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 30 RRCID -> 281121 COMPL. DATE 08/02/2016 TOTAL DEPTH 11130 PERF.10035 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2491	-0-	-144	-0-	213	1	2278	2	Y	-0-					-0-
11	2640	N	2085	-0-	-555	-0-	198	1	1887	2	Y	-0-					-0-
12	2635	N	2086	-0-	-549	-0-	216	1	1870	2	Y	-0-					-0-
01	2480	N	2347	-0-	-133	-0-	249	1	2098	2	Y	-0-					-0-
02	2085	N	2085	-0-	-0-	-0-	197	1	1888	2	Y	-0-					-0-
03	1953	N	1869	-0-	-84	-0-	154	1	1703	2	Y	11	10	0			1
							12	9									

WOODS CHRISTIAN WELL #: 46 RRCID -> 290638 COMPL. DATE 07/27/2005 TOTAL DEPTH 11220 PERF. N/A

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG P-V,S CONS) 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. SWD. WELL #: 1 RRCID -> 064033 COMPL. DATE 12/16/2008 TOTAL DEPTH 4594 PERF. 3980 - 4470

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN, A. A. WELL #: 7 RRCID -> 065725 COMPL. DATE 03/15/1976 TOTAL DEPTH 13123 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 6 RRCID -> 066849 COMPL. DATE 06/07/1976 TOTAL DEPTH 13004 PERF. N/A

10	217	N	212	-0-	-5	-0-	22	1	162	3	Y	25	27	0			18
							28	9									
11	210	N	198	-0-	-12	-0-	20	1	154	3	Y	22	17	1			23
							24	9									
12	217	N	199	-0-	-18	-0-	16	1	154	3	Y	26	27	1			22
							29	9									
01	217	N	216	-0-	-1	-0-	19	1	163	2	Y	31	26	1			27
							34	9									
02	196	N	191	-0-	-5	-0-	18	1	141	2	Y	29	32	1			24
							32	9									
*03	232	N	232	-0-	-0-	-0-	22	1	176	2	Y	31	22	1			33
							34	9									

MCALLEN, A. A. WELL #: 17 RRCID -> 075023 COMPL. DATE 01/24/1978 TOTAL DEPTH 14576 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 15 RRCID -> 093760 COMPL. DATE 04/14/1981 TOTAL DEPTH N/A PERF.12271 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 4 RRCID -> 096192 COMPL. DATE 11/16/1981 TOTAL DEPTH 13693 PERF.11803 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 13 RRCID -> 097096 COMPL. DATE 01/07/1982 TOTAL DEPTH 14810 PERF.12553 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		765	-0-	765	765	94	1	671	3	Y	-0-					-0-
11	DLQ G-10		715	-0-	715	1480	80	1	635	3	Y	-0-					-0-
12	DLQ G-10		318	-0-	318	1798	31	1	287	3	Y	-0-					-0-
01	2001	N	203	-0-	-1798	-0-	21	1	182	2	Y	-0-					-0-
02	672	N	161	-0-	-511	-0-	18	1	143	2	Y	-0-					-0-
03	310	N	185	-0-	-125	-0-	20	1	165	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 25 RRCID -> 107997 COMPL. DATE 07/26/1984 TOTAL DEPTH 15300 PERF.12090 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 28 RRCID -> 116169 COMPL. DATE 04/23/1985 TOTAL DEPTH 12002 PERF.11714 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	907	-0-	-23	-0-	94 135	1 9	678	3	Y	123	133	0			95
11	900	N	849	-0-	-51	-0-	81 124	1 9	644	3	Y	113	86	1			122
12	868	N	428	-0-	-440	-0-	34 78	1 9	316	3	Y	71	101	1			92
01	899	N	-0-	-0-	-899	-0-					Y	-0-	92	1			-0-
02	784	N	-0-	-0-	-784	-0-					Y	-0-					-0-
03	434	N	84	-0-	-350	-0-	9 6	1 9	69	2	Y	5	2	1			3

MCALLEN, A. A. WELL #: 9 RRCID -> 117219 COMPL. DATE 06/14/1985 TOTAL DEPTH 15000 PERF.12374 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	22	1	161	3	Y	-0-					-0-
11	180	N	173	-0-	-7	-0-	20	1	153	3	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	17	1	151	3	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	19	1	166	2	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	18	1	144	2	Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	20	1	161	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

MCALLEN, A. A. WELL #: 26 RRCID -> 121628 COMPL. DATE 06/23/1986 TOTAL DEPTH 13860 PERF.12182 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 14 RRCID -> 124363 COMPL. DATE 12/12/1992 TOTAL DEPTH 15750 PERF.12526 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 12 RRCID -> 124842 COMPL. DATE 08/05/1987 TOTAL DEPTH 14032 PERF.12434 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	X	729	-0-	-0-	-0-	86 28	1 9	615	3	Y	25	27	0			20
11	899	N	899	-0-	-0-	-0-	97 25	1 9	777	3	Y	23	17	1			26
12	942	N	942	-0-	-0-	-0-	89 30	1 9	823	3	Y	27	27	1			26
01	888	N	888	-0-	-0-	-0-	89 34	1 9	765	2	Y	31	26	1			31
02	843	N	843	-0-	-0-	-0-	91 32	1 9	720	2	Y	29	32	1			28
*03	861	N	861	-0-	-0-	-0-	91 34	1 9	736	2	Y	31	22	1			37

MCALLEN, A. A. WELL #: 23 RRCID -> 126545 COMPL. DATE 02/19/1988 TOTAL DEPTH 14810 PERF.12312 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 3 RRCID -> 139496 COMPL. DATE 09/24/1991 TOTAL DEPTH 13261 PERF.11724 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 8 RRCID -> 143538 COMPL. DATE 12/07/1992 TOTAL DEPTH 13999 PERF.13626 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 22 RRCID -> 143655 COMPL. DATE 12/31/1992 TOTAL DEPTH 14025 PERF.12118 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 11 RRCID -> 148776 COMPL. DATE 03/02/1994 TOTAL DEPTH 15200 PERF.11942 - 11960

10	210	N	210	-0-	-0-	-0-	22	1	162	3	Y	24	27	0			15
							26	9									
11	201	N	201	-0-	-0-	-0-	20	1	156	3	Y	23	17	1			21
							25	9									
12	197	N	197	-0-	-0-	-0-	17	1	151	3	Y	26	27	1			20
							29	9									
01	219	N	219	-0-	-0-	-0-	19	1	166	2	Y	31	26	1			25
							34	9									
02	198	N	198	-0-	-0-	-0-	19	1	148	2	Y	28	32	1			21
							31	9									
*03	221	N	221	-0-	-0-	-0-	21	1	166	2	Y	31	22	1			30
							34	9									

GUERRA, A. E. WELL #: 44 RRCID -> 156803 COMPL. DATE 12/24/1995 TOTAL DEPTH 13500 PERF.12146 - 12992

10	2690	X	2690	-0-	-0-	-0-	128	1	2463	3	Y	90	89	0			77
							99	9									
11	2530	X	2530	-0-	-0-	-0-	129	1	2322	3	Y	72	53	1			96
							79	9									
12	2447	X	2447	-0-	-0-	-0-	125	1	2238	3	Y	76	55	1			117
							84	9									
01	2980	X	2980	-0-	-0-	-0-	154	1	2732	2	Y	85	83	1			119
							94	9									
02	2436	X	2303	-0-	-133	-0-	127	1	2087	2	Y	81	98	1			102
							89	9									
03	2697	X	2294	-0-	-403	-0-	142	1	2074	2	Y	71	53	1			120
							78	9									

MCALLEN, A. A. WELL #: 31 RRCID -> 174053 COMPL. DATE 05/22/1999 TOTAL DEPTH 12800 PERF.11622 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 32 RRCID -> 174417 COMPL. DATE 08/04/1999 TOTAL DEPTH 12860 PERF.12420 - 12683

10	1823	X	1823	-0-	-0-	-0-	220	1	1586	3	Y	15	17	0			12
							17	9									
11	2002	N	2002	-0-	-0-	-0-	221	1	1767	3	Y	13	11	1			14
							14	9									
12	1910	N	1910	-0-	-0-	-0-	185	1	1707	3	Y	16	16	1			14
							18	9									
01	2019	N	2019	-0-	-0-	-0-	207	1	1792	2	Y	18	16	1			16
							20	9									
02	1590	N	1590	-0-	-0-	-0-	176	1	1385	2	Y	26	24	1			18
							29	9									
*03	1778	N	1778	-0-	-0-	-0-	193	1	1551	2	Y	31	19	1			30
							34	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 34 RRCID -> 174676 COMPL. DATE 05/24/2010 TOTAL DEPTH 12922 PERF. 4291 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN, A. A. WELL #: 33 RRCID -> 176392 COMPL. DATE 12/12/2009 TOTAL DEPTH 13200 PERF.11660 - 11947

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 35 RRCID -> 176395 COMPL. DATE 04/08/2001 TOTAL DEPTH 13080 PERF.12192 - 12972

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 92 RRCID -> 183466 COMPL. DATE 05/27/2001 TOTAL DEPTH 13216 PERF.12118 - 12246

10	4975	X	4975	-0-	-0-	-0-	237	1	4554	3	Y	167	168	0			148
							184	9									
11	4594	X	4594	-0-	-0-	-0-	234	1	4211	3	Y	135	99	1			184
							149	9									
12	4296	X	4296	-0-	-0-	-0-	220	1	3920	3	Y	142	103	1			223
							156	9									
01	4237	X	4237	-0-	-0-	-0-	217	1	3844	2	Y	160	156	1			227
							176	9									
02	3563	X	3563	-0-	-0-	-0-	191	1	3140	2	Y	211	213	1			225
							232	9									
*03	4284	X	4284	-0-	-0-	-0-	259	1	3790	2	Y	214	133	1			306
							235	9									

MCALLEN, A. A. WELL #: 36 RRCID -> 184913 COMPL. DATE 09/17/2001 TOTAL DEPTH 13522 PERF.12472 - 13360

10	3565	X	3379	-0-	-186	-0-	408	1	2943	3	Y	25	27	0			21
							28	9									
11	3360	X	3207	-0-	-153	-0-	355	1	2827	3	Y	23	17	1			27
							25	9									
12	3472	X	3251	-0-	-221	-0-	316	1	2904	3	Y	28	27	1			28
							31	9									
01	3379	X	3347	-0-	-32	-0-	344	1	2969	2	Y	31	27	1			32
							34	9									
02	3052	X	2868	-0-	-184	-0-	319	1	2517	2	Y	29	32	1			29
							32	9									
03	3379	X	3269	-0-	-110	-0-	357	1	2878	2	Y	31	22	1			38
							34	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 16ST RRCID -> 185385 COMPL. DATE 01/29/2010 TOTAL DEPTH 12402 PERF.10730 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 38 RRCID -> 187559 COMPL. DATE 08/28/2001 TOTAL DEPTH 13500 PERF.12950 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	115559					N	NO RPT					-0-

MCALLEN, A. A. WELL #: 39 RRCID -> 195161 COMPL. DATE 06/30/2004 TOTAL DEPTH 13200 PERF.11768 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	48	1	346	3	Y	42	30	0			21
							46	9									
11	1766	N	1766	-0-	-0-	-0-	180	1	1437	3	Y	135	65	1			91
							149	9									
12	1524	N	1524	-0-	-0-	-0-	135	1	1246	3	Y	130	117	1			104
							143	9									
01	2135	N	2135	-0-	-0-	-0-	204	1	1765	2	Y	151	124	1			131
							166	9									
02	1460	N	1460	-0-	-0-	-0-	154	1	1211	2	Y	86	123	1			94
							95	9									
*03	1330	N	1330	-0-	-0-	-0-	136	1	1093	2	Y	92	73	1			113
							101	9									

MCALLEN, A. A. WELL #: 41 RRCID -> 201026 COMPL. DATE 12/09/2009 TOTAL DEPTH 13130 PERF.11750 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3430	-0-	-414	-0-	404	1	2906	3	Y	109	119	0			89
							120	9									
11	3540	X	3230	-0-	-310	-0-	348	1	2772	3	Y	100	77	1			112
							110	9									
12	3658	X	3218	-0-	-440	-0-	302	1	2777	3	Y	126	123	1			115
							139	9									
01	3512	X	3512	-0-	-0-	-0-	347	1	2997	2	Y	153	128	1			140
							168	9									
02	3175	X	3175	-0-	-0-	-0-	339	1	2674	2	Y	147	159	1			128
							162	9									
*03	3445	X	3445	-0-	-0-	-0-	362	1	2914	2	Y	154	107	1			175
							169	9									

MCALLEN, A. A. WELL #: 44 RRCID -> 242233 COMPL. DATE 07/20/2010 TOTAL DEPTH 13880 PERF.12447 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4099	X	4099	-0-	-0-	-0-	496	1	3579	3	Y	22	24	0			15
							24	9									
11	3837	X	3837	-0-	-0-	-0-	425	1	3390	3	Y	20	16	1			19
							22	9									
12	3626	X	3626	-0-	-0-	-0-	353	1	3245	3	Y	25	25	1			19
							28	9									
01	3994	X	3994	-0-	-0-	-0-	411	1	3549	2	Y	31	26	1			24
							34	9									
02	3530	X	3530	-0-	-0-	-0-	394	1	3103	2	Y	30	32	1			22
							33	9									
*03	3977	X	3977	-0-	-0-	-0-	436	1	3507	2	Y	31	21	1			32
							34	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 45 RRCID -> 244987 COMPL. DATE 11/14/2008 TOTAL DEPTH 13000 PERF.12542 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	X	385	-0-	-0-	-0-	47	1	338	3	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	41	1	386	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	39	1	333	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	33	1	263	2	Y	-0-					-0-
03	434	N	230	-0-	-204	-0-	25	1	205	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 46 RRCID -> 246982 COMPL. DATE 12/22/2008 TOTAL DEPTH 12399 PERF.12275 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2987	-0-	-392	-0-	360	1	2603	3	Y	22	24	0			13
							24	9									
11	3270	X	3003	-0-	-267	-0-	332	1	2649	3	Y	20	15	1			18
							22	9									
12	3379	X	3096	-0-	-283	-0-	300	1	2767	3	Y	26	25	1			19
							29	9									
01	3224	X	3080	-0-	-144	-0-	316	1	2730	2	Y	31	26	1			24
							34	9									
02	2985	X	2985	-0-	-0-	-0-	333	1	2620	2	Y	29	32	1			21
							32	9									
*03	3545	X	3545	-0-	-0-	-0-	388	1	3123	2	Y	31	21	1			31
							34	9									

MCALLEN, A.A. WELL #: 47 RRCID -> 249267 COMPL. DATE 08/19/2009 TOTAL DEPTH 13250 PERF.11557 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. WELL #: 43 RRCID -> 249783 COMPL. DATE 04/19/2009 TOTAL DEPTH 14600 PERF.12134 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 50 RRCID -> 257572 COMPL. DATE 04/20/2010 TOTAL DEPTH 13600 PERF.12671 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	X	2481	-0-	-0-	-0-	302	1	2179	3	Y	-0-					-0-
11	2303	N	2303	-0-	-0-	-0-	257	1	2046	3	Y	-0-					-0-
12	2218	N	2218	-0-	-0-	-0-	217	1	2001	3	Y	-0-					-0-
01	2418	N	2418	-0-	-0-	-0-	251	1	2167	2	Y	-0-					-0-
02	2049	N	2049	-0-	-0-	-0-	231	1	1818	2	Y	-0-					-0-
*03	2276	N	2276	-0-	-0-	-0-	251	1	2025	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 49 RRCID -> 258179 COMPL. DATE 07/11/2010 TOTAL DEPTH 13900 PERF.11661 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

MCALLEN, A. A. WELL #: 48 RRCID -> 258792 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.12474 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	894	-0-	-36	-0-	106	1	766	3	Y	20	23	0			15
							22	9									
11	853	N	853	-0-	-0-	-0-	92	1	739	3	Y	20	15	1			20
							22	9									
12	937	N	937	-0-	-0-	-0-	89	1	819	3	Y	26	24	1			22
							29	9									
01	919	N	919	-0-	-0-	-0-	92	1	793	2	Y	31	25	1			28
							34	9									
02	784	N	784	-0-	-0-	-0-	85	1	667	2	Y	29	32	1			25
							32	9									
03	930	N	762	-0-	-168	-0-	81	1	650	2	Y	28	21	1			32
							31	9									

MCALLEN, A. A. WELL #: 51 RRCID -> 259169 COMPL. DATE 05/24/2010 TOTAL DEPTH 13400 PERF.12366 - 12574

10	992	X	863	-0-	-129	-0-	105	1	758	3	Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	84	1	665	3	Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	77	1	710	3	Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	110	1	950	2	Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	106	1	835	2	Y	-0-					-0-
*03	957	N	957	-0-	-0-	-0-	106	1	851	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 55 RRCID -> 262391 COMPL. DATE 06/25/2011 TOTAL DEPTH 13000 PERF.12460 - 12548

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 54 RRCID -> 262612 COMPL. DATE 04/18/2011 TOTAL DEPTH 13327 PERF.11716 - 12010

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 114 RRCID -> 289737 COMPL. DATE 06/02/2016 TOTAL DEPTH 14500 PERF.12626 - 12668

10	258230	X	-0-	-0-	-258230	-0-					N	-0-					-0-
11	249900	X	-0-	-0-	-249900	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 97 RRCID -> 289899 COMPL. DATE 12/15/2016 TOTAL DEPTH 13924 PERF.12190 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	467	-0-	-1114	-0-	23	1	444	2	N	-0-					-0-
11	364	X	364	-0-	-0-	-0-	19	1	345	3	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	51	1	907	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	27	1	445	2	N	20	10	1			10
							22	9									
*03	1183	N	1183	-0-	-0-	-0-	73	1	1070	2	N	36	14	1			32
							40	9									

GUERRA, A. E. WELL #: 118 RRCID -> 289944 COMPL. DATE 07/05/2016 TOTAL DEPTH 14560 PERF.12736 - 13210

10	32395	X	997	-0-	-31398	-0-	49	1	948	3	Y	-0-					-0-
11	31350	X	970	-0-	-30380	-0-	51	1	919	3	Y	-0-					-0-
12	1302	X	843	-0-	-459	-0-	45	1	798	3	Y	-0-					-0-
01	961	X	717	-0-	-244	-0-	38	1	679	2	Y	-0-					-0-
02	896	X	-0-	-0-	-896	-0-					Y	-0-					-0-
03	992	X	779	-0-	-213	-0-	50	1	729	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
WOODS CHRISTIAN WELL #: 4 RRCID -> 033487 COMPL. DATE 09/25/1996 TOTAL DEPTH 11500 PERF.10782 - 10994

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 9 RRCID -> 034873 COMPL. DATE 06/24/1994 TOTAL DEPTH 11604 PERF.10801 - 11048

10	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 13 RRCID -> 037979 COMPL. DATE 11/30/2006 TOTAL DEPTH 11297 PERF.10713 - 0

10	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	2	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	9	1	78	2	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	4	1	41	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 44 RRCID -> 060173 COMPL. DATE 10/16/1974 TOTAL DEPTH 14955 PERF. N/A

10	1926	N	1926	-0-	-0-	-0-	160	1	1715	2	Y	46	46	0			5
							51	9									
11	1638	N	1638	-0-	-0-	-0-	151	1	1436	2	Y	46	44	0			7
							51	9									
12	1643	N	1594	-0-	-49	-0-	160	1	1386	2	Y	44	46	0			5
							48	9									
01	1745	N	1745	-0-	-0-	-0-	183	1	1544	2	Y	16	19	0			2
							18	9									
02	1609	N	1609	-0-	-0-	-0-	151	1	1448	2	Y	9	10	0			1
							10	9									
03	1581	N	1485	-0-	-96	-0-	123	1	1352	2	Y	9	9	0			1
							10	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 49 RRCID -> 067647 COMPL. DATE 07/23/1976 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	1132	-0-	1132	1132	107	1	1025	2	Y	-0-					-0-
03	14B2	EXT	998	-0-	998	2130	83	1	915	2	Y	-0-					-0-

WOODS CHRISTIAN WELL #: 19 RRCID -> 084867 COMPL. DATE 05/12/1992 TOTAL DEPTH 12564 PERF.11064 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. WELL #: 66 RRCID -> 088271 COMPL. DATE 06/04/1980 TOTAL DEPTH 12850 PERF.11944 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	142	1	1515	2	Y	95	94	0			11
							105	9									
11	1465	N	1465	-0-	-0-	-0-	130	1	1232	2	Y	94	91	0			14
							103	9									
12	1425	N	1425	-0-	-0-	-0-	137	1	1189	2	Y	90	94	0			10
							99	9									
01	1598	N	1598	-0-	-0-	-0-	166	1	1400	2	Y	29	35	0			4
							32	9									
02	1205	N	1205	-0-	-0-	-0-	112	1	1075	2	Y	16	18	0			2
							18	9									
*03	1207	N	1207	-0-	-0-	-0-	99	1	1089	2	Y	17	17	0			2
							19	9									

WOODS CHRISTIAN WELL #: 24 RRCID -> 089860 COMPL. DATE 07/10/1980 TOTAL DEPTH 12340 PERF.10655 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1292	-0-	-227	-0-	97	1	1039	2	Y	142	142	0			16
							156	9									
11	1410	X	1067	-0-	-343	-0-	87	1	824	2	Y	142	137	0			21
							156	9									
12	1426	X	1315	-0-	-111	-0-	121	1	1044	2	Y	136	142	0			15
							150	9									
01	1426	X	1312	-0-	-114	-0-	124	1	1049	2	Y	126	125	0			16
							139	9									
02	1288	X	1018	-0-	-270	-0-	86	1	825	2	Y	97	100	0			13
							107	9									
03	1302	X	937	-0-	-365	-0-	73	1	800	2	Y	58	65	0			6
							64	9									

MCALLEN, A. A. WELL #: 77 RRCID -> 101498 COMPL. DATE 03/09/2004 TOTAL DEPTH 12885 PERF.12429 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "SLOT" WELL #: 14 RRCID -> 114056 COMPL. DATE 11/05/1984 TOTAL DEPTH 12250 PERF.11806 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODS CHRISTIAN WELL #: 2D RRCID -> 116294 COMPL. DATE N/A TOTAL DEPTH 2845 PERF. 1994 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN, A.A. WELL #: 78 RRCID -> 122546 COMPL. DATE 08/07/1991 TOTAL DEPTH 12660 PERF.11660 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	4296					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4296					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4296					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4296					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4296					Y	-0-					-0-
03	14B2	EXT	4228	-0-	4228	8524	349 1 30 9		3849	2	Y	27	24	0			3

MCALLEN, A.A. WELL #: 58 RRCID -> 123724 COMPL. DATE 03/29/1996 TOTAL DEPTH 13000 PERF.11752 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	N	2179	-0-	-0-	-0-	182 1 51 9		1946	2	Y	46	46	0			5
11	1784	N	1784	-0-	-0-	-0-	165 1 52 9		1567	2	Y	47	45	0			7
12	1739	N	1739	-0-	-0-	-0-	175 1 48 9		1516	2	Y	44	46	0			5
01	1581	N	719	-0-	-862	-0-	57 1 180 9		482	2	Y	164	148	0			21
02	1909	N	1909	-0-	-0-	-0-	165 1 162 9		1582	2	Y	147	149	0			19
*03	1869	N	1869	-0-	-0-	-0-	142 1 161 9		1566	2	Y	146	151	0			14

WOODS CHRISTIAN WELL #: 34 RRCID -> 129122 COMPL. DATE 06/06/1994 TOTAL DEPTH 11150 PERF.10534 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	3	-0-	-7	-0-	3 2				Y	-0-					-0-
11	5	N	4	-0-	-1	-0-	4 2				Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1 1		8	2	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	2 1		13	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	2 1		15	2	Y	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	2 1		21	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. WELL #: 72 RRCID -> 130399 COMPL. DATE 03/17/1989 TOTAL DEPTH 12488 PERF.11282 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3529	X	3529	-0-	-0-	-0-	302	1	3227	2	Y	-0-					-0-
11	2562	X	2562	-0-	-0-	-0-	244	1	2318	2	Y	-0-					-0-
12	3305	X	3305	-0-	-0-	-0-	342	1	2963	2	Y	-0-					-0-
01	3773	X	3773	-0-	-0-	-0-	394	1	3321	2	Y	53	46	0			7
							58	9									
02	3627	X	3627	-0-	-0-	-0-	338	1	3241	2	Y	44	45	0			6
							48	9									
*03	3350	X	3350	-0-	-0-	-0-	275	1	3028	2	Y	43	45	0			4
							47	9									

WOODS CHRISTIAN WELL #: 33 RRCID -> 143544 COMPL. DATE 03/08/2018 TOTAL DEPTH 13000 PERF. 8447 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3202	-0-	-456	-0-	274	1	2928	2	Y	-0-					-0-
11	4513	X	4513	-0-	-0-	-0-	429	1	4084	2	Y	-0-					-0-
12	4733	X	4733	-0-	-0-	-0-	490	1	4243	2	Y	-0-					-0-
01	3658	X	1421	-0-	-2237	-0-	151	1	1270	2	Y	-0-					-0-
02	3304	X	3063	-0-	-241	-0-	289	1	2774	2	Y	-0-					-0-
03	3658	X	2731	-0-	-927	-0-	227	1	2503	2	Y	1	1	0			-0-
							1	9									

WOODS CHRISTIAN WELL #: 31 RRCID -> 143961 COMPL. DATE 06/03/1994 TOTAL DEPTH 13800 PERF.10807 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2531	-0-	-1189	-0-	209	1	2235	2	Y	79	79	0			9
							87	9									
11	3600	X	1770	-0-	-1830	-0-	160	1	1522	2	Y	80	77	0			12
							88	9									
12	3255	X	1822	-0-	-1433	-0-	180	1	1559	2	Y	75	79	0			8
							83	9									
01	3255	X	2840	-0-	-415	-0-	293	1	2469	2	Y	71	70	0			9
							78	9									
02	2940	X	2224	-0-	-716	-0-	206	1	1976	2	Y	38	42	0			5
							42	9									
*03	2551	X	2551	-0-	-0-	-0-	212	1	2339	2	Y	-0-	5	0			-0-

MCALLEN, A. A. WELL #: 80 RRCID -> 147370 COMPL. DATE 01/26/1994 TOTAL DEPTH 13300 PERF.11632 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. WELL #: 84 RRCID -> 148852 COMPL. DATE 03/04/1994 TOTAL DEPTH 12050 PERF.11426 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	2	Y	-0-					-0-
12	62	N	27	-0-	-35	-0-	3	1	24	2	Y	-0-					-0-
01	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
02	56	N	12	-0-	-44	-0-	1	1	11	2	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 87 RRCID -> 152886 COMPL. DATE 01/22/1995 TOTAL DEPTH 12190 PERF.11615 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 89 RRCID -> 155032 COMPL. DATE 09/22/1995 TOTAL DEPTH 12225 PERF.11664 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN, A. A. WELL #: 88 RRCID -> 155192 COMPL. DATE 01/03/1996 TOTAL DEPTH 11619 PERF.10677 - 11293

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A.A. WELL #: 92 RRCID -> 158903 COMPL. DATE 04/10/1996 TOTAL DEPTH 13150 PERF.11734 - 12720

10	5867	X	5867	-0-	-0-	-0-	469	1	5021	2	Y	343	341	0			39
							377	9									
11	5119	X	5119	-0-	-0-	-0-	451	1	4293	2	Y	341	329	0			51
							375	9									
12	5021	X	5021	-0-	-0-	-0-	483	1	4180	2	Y	325	340	0			36
							358	9									
01	5367	X	5367	-0-	-0-	-0-	556	1	4691	2	Y	109	131	0			14
							120	9									
02	4807	X	4807	-0-	-0-	-0-	448	1	4292	2	Y	61	67	0			8
							67	9									
*03	4543	X	4543	-0-	-0-	-0-	372	1	4105	2	Y	60	62	0			6
							66	9									

MCALLEN, A. A. WELL #: 93 RRCID -> 159917 COMPL. DATE N/A TOTAL DEPTH 12475 PERF.11734 - 12320

10	3875	X	3875	-0-	-0-	-0-	313	1	3352	2	Y	191	190	0			22
							210	9									
11	3210	X	3210	-0-	-0-	-0-	286	1	2715	2	Y	190	183	0			29
							209	9									
12	3328	X	3328	-0-	-0-	-0-	324	1	2806	2	Y	180	189	0			20
							198	9									
01	3761	X	3761	-0-	-0-	-0-	384	1	3238	2	Y	126	130	0			16
							139	9									
02	3441	X	3441	-0-	-0-	-0-	315	1	3024	2	Y	93	97	0			12
							102	9									
*03	3558	X	3558	-0-	-0-	-0-	287	1	3170	2	Y	92	95	0			9
							101	9									

MCALLEN, A. A. WELL #: 37 RRCID -> 160521 COMPL. DATE 12/10/1999 TOTAL DEPTH 14100 PERF.11110 - 11983

10	400	N	400	-0-	-0-	-0-	34	1	366	2	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	28	1	269	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	35	1	299	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	41	1	347	2	Y	2	2	0			-0-
							2	9									
02	326	N	326	-0-	-0-	-0-	31	1	293	2	Y	2	2	0			-0-
							2	9									
*03	304	N	304	-0-	-0-	-0-	25	1	277	2	Y	2	2	0			-0-
							2	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 94 RRCID -> 163649 COMPL. DATE 06/21/1997 TOTAL DEPTH 12400 PERF.11123 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2556	-0-	-48	-0-	211	1	2256	2	Y	81	81	0			9
							89	9									
11	2806	X	2806	-0-	-0-	-0-	259	1	2458	2	Y	81	78	0			12
							89	9									
12	2604	X	2086	-0-	-518	-0-	207	1	1795	2	Y	76	80	0			8
							84	9									
01	2719	X	2719	-0-	-0-	-0-	287	1	2417	2	Y	14	20	0			2
							15	9									
02	2723	X	2723	-0-	-0-	-0-	257	1	2460	2	Y	5	6	0			1
							6	9									
03	2604	X	2304	-0-	-300	-0-	191	1	2109	2	Y	4	5	0			-0-
							4	9									

BEAURLINE, A. W. WELL #: 18 RRCID -> 163926 COMPL. DATE 04/04/1997 TOTAL DEPTH 13000 PERF.12152 - 12932

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 83 RRCID -> 165643 COMPL. DATE 09/24/1997 TOTAL DEPTH 12404 PERF.11074 - 11168

10	3124	X	3124	-0-	-0-	-0-	266	1	2850	2	Y	7	7	0			1
							8	9									
11	2365	X	2365	-0-	-0-	-0-	224	1	2134	2	Y	6	6	0			1
							7	9									
12	2455	X	2455	-0-	-0-	-0-	253	1	2194	2	Y	7	7	0			1
							8	9									
01	3095	X	3095	-0-	-0-	-0-	318	1	2683	2	Y	85	75	0			11
							94	9									
02	2747	X	2747	-0-	-0-	-0-	252	1	2414	2	Y	74	75	0			10
							81	9									
*03	2477	X	2477	-0-	-0-	-0-	199	1	2199	2	Y	72	75	0			7
							79	9									

BEAURLINE, A. W. WELL #: 27 RRCID -> 168183 COMPL. DATE 03/23/1998 TOTAL DEPTH 13100 PERF.11774 - 12276

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 97 RRCID -> 170905 COMPL. DATE 11/10/2003 TOTAL DEPTH 12092 PERF.11672 - 11696

10	3627	X	3383	-0-	-244	-0-	286	1	3064	2	Y	30	30	0			3
							33	9									
11	3510	X	2798	-0-	-712	-0-	263	1	2502	2	Y	30	29	0			4
							33	9									
12	3627	X	2744	-0-	-883	-0-	281	1	2431	2	Y	29	30	0			3
							32	9									
01	3627	X	2969	-0-	-658	-0-	314	1	2647	2	Y	7	9	0			1
							8	9									
02	3276	X	2607	-0-	-669	-0-	246	1	2358	2	Y	3	4	0			-0-
							3	9									
03	3379	X	2566	-0-	-813	-0-	213	1	2350	2	Y	3	3	0			-0-
							3	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 98 RRCID -> 171597 COMPL. DATE 11/23/1998 TOTAL DEPTH 12200 PERF.11718 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 99 RRCID -> 171975 COMPL. DATE 01/13/1999 TOTAL DEPTH 12588 PERF.11834 - 12412

10	217	N	195	-0-	-22	-0-	9	1	135	2	Y	46	46	0			5
							51	9									
11	211	N	211	-0-	-0-	-0-	10	1	149	2	Y	47	45	0			7
							52	9									
12	217	N	186	-0-	-31	-0-	9	1	129	2	Y	44	46	0			5
							48	9									
01	262	N	262	-0-	-0-	-0-	15	1	202	2	Y	41	41	0			5
							45	9									
02	196	N	175	-0-	-21	-0-	10	1	142	2	Y	21	23	0			3
							23	9									
*03	255	N	255	-0-	-0-	-0-	15	1	237	2	Y	3	6	0			-0-
							3	9									

MCALLEN, A. A. WELL #: 95 RRCID -> 173887 COMPL. DATE 10/02/1999 TOTAL DEPTH 12375 PERF.11132 - 11810

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 102 RRCID -> 174033 COMPL. DATE 07/15/1999 TOTAL DEPTH 12640 PERF.11958 - 11962

10	530	N	530	-0-	-0-	-0-	17	1	262	2	Y	228	227	0			26
							251	9									
11	528	N	528	-0-	-0-	-0-	17	1	261	2	Y	227	219	0			34
							250	9									
12	556	N	556	-0-	-0-	-0-	21	1	296	2	Y	217	227	0			24
							239	9									
01	528	N	528	-0-	-0-	-0-	22	1	284	2	Y	202	200	0			26
							222	9									
02	310	N	310	-0-	-0-	-0-	17	1	234	2	Y	54	73	0			7
							59	9									
*03	304	N	304	-0-	-0-	-0-	17	1	272	2	Y	14	20	0			1
							15	9									

MCALLEN, A. A. WELL #: 48 RRCID -> 177389 COMPL. DATE 05/10/2000 TOTAL DEPTH 12600 PERF.12396 - 12434

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 20 RRCID -> 178826 COMPL. DATE 08/03/2000 TOTAL DEPTH 12517 PERF.10960 - 10988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN, A. A. WELL #: 107 RRCID -> 179804 COMPL. DATE 12/13/2000 TOTAL DEPTH 13200 PERF.12351 - 13064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 106 RRCID -> 179940 COMPL. DATE 10/16/2000 TOTAL DEPTH 12922 PERF.11554 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 110 RRCID -> 183994 COMPL. DATE 07/06/2001 TOTAL DEPTH 12720 PERF.11382 - 12142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 41 RRCID -> 184010 COMPL. DATE 10/10/2001 TOTAL DEPTH 11085 PERF.10650 - 10975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4460 X	4460	-0-	-0-	-0-	379	1	4059	2	Y	20	20	0			2
						22	9									
11	4080 X	3816	-0-	-264	-0-	361	1	3433	2	Y	20	19	0			3
						22	9									
12	4216 X	3580	-0-	-636	-0-	369	1	3190	2	Y	19	20	0			2
						21	9									
01	4216 X	4089	-0-	-127	-0-	431	1	3638	2	Y	18	18	0			2
						20	9									
02	3808 X	3341	-0-	-467	-0-	315	1	3017	2	Y	8	9	0			1
						9	9									
03	4216 X	3285	-0-	-931	-0-	273	1	3012	2	Y	-0-	1	0			-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 26 RRCID -> 184859 COMPL. DATE 08/06/2001 TOTAL DEPTH 12459 PERF.10782 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 111 RRCID -> 187547 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12120 - 12844

10	7055	X	7055	-0-	-0-	-0-	571	1	6106	2	Y	344	342	0			39
							378	9									
11	6570	X	6128	-0-	-442	-0-	547	1	5205	2	Y	342	330	0			51
							376	9									
12	6789	X	6592	-0-	-197	-0-	646	1	5587	2	Y	326	341	0			36
							359	9									
01	7052	X	7052	-0-	-0-	-0-	712	1	6006	2	Y	304	301	0			39
							334	9									
02	6132	X	5552	-0-	-580	-0-	506	1	4855	2	Y	174	190	0			23
							191	9									
03	6789	X	5557	-0-	-1232	-0-	462	1	5095	2	Y	-0-	23	0			-0-

MCALLEN, A. A. WELL #: 112 RRCID -> 188054 COMPL. DATE 01/16/2003 TOTAL DEPTH 12212 PERF.11312 - 12100

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 43 RRCID -> 188727 COMPL. DATE 10/09/2003 TOTAL DEPTH 11258 PERF.10734 - 11150

10	1850	N	1850	-0-	-0-	-0-	158	1	1692	2	Y	-0-					-0-
11	1562	N	1562	-0-	-0-	-0-	149	1	1413	2	Y	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	149	1	1293	2	Y	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	177	1	1492	2	Y	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	126	1	1211	2	Y	60	52	0			8
							66	9									
*03	1557	N	1557	-0-	-0-	-0-	118	1	1300	2	Y	126	122	0			12
							139	9									

MCALLEN, A. A. WELL #: 113 RRCID -> 189371 COMPL. DATE 05/14/2002 TOTAL DEPTH 12480 PERF.11454 - 11970

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAURLINE, A. W. WELL #: 21 RRCID -> 190281 COMPL. DATE 08/06/2002 TOTAL DEPTH 12440 PERF.12226 - 12273

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "SLOT" WELL #: 11ST RRCID -> 191623 COMPL. DATE 05/03/2002 TOTAL DEPTH 13549 PERF.12238 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN, A. A. "SLOT" WELL #: 20 RRCID -> 191630 COMPL. DATE 06/22/2002 TOTAL DEPTH 12716 PERF.11746 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 114 RRCID -> 192401 COMPL. DATE 04/25/2003 TOTAL DEPTH 12431 PERF.11358 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 118 RRCID -> 197015 COMPL. DATE 01/07/2004 TOTAL DEPTH 13200 PERF.11555 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9661	X	9661	-0-	-0-	-0-	806 230	1 9	8625	2	Y	209	208	0			24
11	8448	X	8448	-0-	-0-	-0-	782 229	1 9	7437	2	Y	208	201	0			31
12	8432	X	8138	-0-	-294	-0-	820 219	1 9	7099	2	Y	199	208	0			22
01	9063	X	9063	-0-	-0-	-0-	943 165	1 9	7955	2	Y	150	153	0			19
02	7874	X	7874	-0-	-0-	-0-	732 120	1 9	7022	2	Y	109	114	0			14
03	8432	X	7073	-0-	-1359	-0-	578 120	1 9	6375	2	Y	109	112	0			11

WOODS CHRISTIAN WELL #: 44 RRCID -> 199161 COMPL. DATE 12/20/2003 TOTAL DEPTH 11415 PERF.11105 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 45 RRCID -> 203191 COMPL. DATE 06/18/2004 TOTAL DEPTH 11330 PERF.10990 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	30	1	323	2	Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	52	1	498	2	Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	67	1	582	2	Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	75	1	630	2	Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	56	1	538	2	Y	-0-					-0-
03	651	N	638	-0-	-13	-0-	53	1	585	2	Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 123 RRCID -> 205443 COMPL. DATE 01/17/2004 TOTAL DEPTH 12511 PERF.11424 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	110	-0-	110	110	10	1	100	2	Y	-0-					-0-
03	14B2	EXT	90	-0-	90	200	7	1	79	2	Y	4	4	0			-0-
							4	9									

MCALLEN, A. A. WELL #: 124 RRCID -> 208263 COMPL. DATE 08/06/2017 TOTAL DEPTH 12607 PERF.11096 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6944	-0-	-0-	-0-	586	1	6270	2	Y	80	80	0			9
							88	9									
11	5472	X	5472	-0-	-0-	-0-	512	1	4872	2	Y	80	77	0			12
							88	9									
12	5580	X	5141	-0-	-439	-0-	524	1	4533	2	Y	76	80	0			8
							84	9									
01	5580	X	4804	-0-	-776	-0-	450	1	3796	2	Y	507	450	0			65
							558	9									
02	5947	X	5947	-0-	-0-	-0-	518	1	4966	2	Y	421	431	0			55
							463	9									
*03	6223	X	6223	-0-	-0-	-0-	479	1	5286	2	Y	416	430	0			41
							458	9									

MCALLEN, A. A. WELL #: 125 RRCID -> 209710 COMPL. DATE 07/06/2005 TOTAL DEPTH 12900 PERF.10670 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7430	X	7430	-0-	-0-	-0-	609	1	6513	2	Y	280	279	0			32
							308	9									
11	5896	X	5896	-0-	-0-	-0-	532	1	5057	2	Y	279	269	0			42
							307	9									
12	4805	X	4154	-0-	-651	-0-	400	1	3461	2	Y	266	279	0			29
							293	9									
01	5838	X	5838	-0-	-0-	-0-	590	1	4974	2	Y	249	246	0			32
							274	9									
02	5765	X	5765	-0-	-0-	-0-	520	1	4983	2	Y	238	239	0			31
							262	9									
*03	5974	X	5974	-0-	-0-	-0-	459	1	5062	2	Y	412	403	0			40
							453	9									

MCALLEN, A. A. WELL #: 127 RRCID -> 210940 COMPL. DATE 07/07/2005 TOTAL DEPTH 12235 PERF.11906 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 46 RRCID -> 211588 COMPL. DATE 09/22/2008 TOTAL DEPTH 11220 PERF.10586 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	85	1	908	2	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	46	1	436	2	Y	-0-					-0-
12	403	N	265	-0-	-138	-0-	27	1	238	2	Y	-0-					-0-
01	403	N	285	-0-	-118	-0-	30	1	255	2	Y	-0-					-0-
02	364	N	258	-0-	-106	-0-	24	1	234	2	Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 126 RRCID -> 213502 COMPL. DATE 09/29/2005 TOTAL DEPTH 12561 PERF.11404 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24374	X	24374	-0-	-0-	-0-	2048	1	21922	2	Y	367	365	0			42
							404	9									
11	22920	X	19991	-0-	-2929	-0-	1864	1	17725	2	Y	365	352	0			55
							402	9									
12	23684	X	19921	-0-	-3763	-0-	2024	1	17514	2	Y	348	365	0			38
							383	9									
01	23684	X	23655	-0-	-29	-0-	2459	1	20731	2	Y	423	407	0			54
							465	9									
02	21392	X	7544	-0-	-13848	-0-	678	1	6499	2	Y	334	344	0			44
							367	9									
03	23684	X	19232	-0-	-4452	-0-	1569	1	17302	2	Y	328	340	0			32
							361	9									

MCALLEN, A.A. WELL #: 128 RRCID -> 213675 COMPL. DATE 11/10/2005 TOTAL DEPTH 12900 PERF.11698 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	875	-0-	-86	-0-	74	1	787	2	Y	13	13	0			1
							14	9									
11	960	N	724	-0-	-236	-0-	68	1	642	2	Y	13	12	0			2
							14	9									
12	868	N	772	-0-	-96	-0-	79	1	680	2	Y	12	13	0			1
							13	9									
01	868	N	802	-0-	-66	-0-	84	1	706	2	Y	11	11	0			1
							12	9									
02	760	N	760	-0-	-0-	-0-	71	1	679	2	Y	9	9	0			1
							10	9									
03	775	N	684	-0-	-91	-0-	56	1	613	2	Y	14	14	0			1
							15	9									

MCALLEN, A. A. WELL #: 129 RRCID -> 218440 COMPL. DATE 03/30/2006 TOTAL DEPTH 12292 PERF.11909 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 47 RRCID -> 220436 COMPL. DATE 08/21/2006 TOTAL DEPTH 11281 PERF.10596 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4684	-0-	-90	-0-	400	1	4284	2	Y	-0-					-0-
11	4620	X	3254	-0-	-1366	-0-	310	1	2944	2	Y	-0-					-0-
12	4774	X	4170	-0-	-604	-0-	432	1	3738	2	Y	-0-					-0-
01	4774	X	4704	-0-	-70	-0-	499	1	4205	2	Y	-0-					-0-
02	4312	X	3861	-0-	-451	-0-	364	1	3485	2	Y	11	10	0			1
							12	9									
03	4681	X	3921	-0-	-760	-0-	324	1	3577	2	Y	18	17	0			2
							20	9									

MCALLEN, A. A. WELL #: 137 RRCID -> 251761 COMPL. DATE 07/30/2009 TOTAL DEPTH 12610 PERF.11043 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7410	-0-	-371	-0-	631	1	6754	2	Y	23	22	0			3
							25	9									
11	7530	X	6575	-0-	-955	-0-	623	1	5928	2	Y	22	22	0			3
							24	9									
12	7781	X	6507	-0-	-1274	-0-	672	1	5812	2	Y	21	22	0			2
							23	9									
01	7781	X	5341	-0-	-2440	-0-	564	1	4754	2	Y	21	20	0			3
							23	9									
02	7028	X	5566	-0-	-1462	-0-	524	1	5025	2	Y	15	16	0			2
							17	9									
03	5928	X	5810	-0-	-118	-0-	473	1	5215	2	Y	111	102	0			11
							122	9									

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 138 RRCID -> 256535 COMPL. DATE 01/21/2010 TOTAL DEPTH 12282 PERF.11392 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS CHRISTIAN WELL #: 48 RRCID -> 257979 COMPL. DATE 07/01/2010 TOTAL DEPTH 12465 PERF.11762 - 11770

10	10024	X	10024	-0-	-0-	-0-	825	1	8832	2	Y	334	332	0			38
							367	9									
11	10770	X	10770	-0-	-0-	-0-	990	1	9415	2	Y	332	320	0			50
							365	9									
12	9921	X	9921	-0-	-0-	-0-	992	1	8581	2	Y	316	331	0			35
							348	9									
01	11021	X	11021	-0-	-0-	-0-	1134	1	9562	2	Y	295	292	0			38
							325	9									
02	9451	X	9451	-0-	-0-	-0-	876	1	8396	2	Y	163	180	0			21
							179	9									
*03	9735	X	9735	-0-	-0-	-0-	801	1	8833	2	Y	92	104	0			9
							101	9									

MCALLEN, A. A. WELL #: 139 RRCID -> 259292 COMPL. DATE 09/28/2010 TOTAL DEPTH 13280 PERF.11890 - 13092

10	13167	X	13167	-0-	-0-	-0-	1077	1	11525	2	Y	514	511	0			59
							565	9									
11	11052	X	11052	-0-	-0-	-0-	998	1	9492	2	Y	511	493	0			77
							562	9									
12	10885	X	10885	-0-	-0-	-0-	1072	1	9276	2	Y	488	511	0			54
							537	9									
01	12094	X	12094	-0-	-0-	-0-	1230	1	10373	2	Y	446	443	0			57
							491	9									
02	10683	X	10683	-0-	-0-	-0-	974	1	9337	2	Y	338	351	0			44
							372	9									
*03	9917	X	9917	-0-	-0-	-0-	794	1	8754	2	Y	335	346	0			33
							369	9									

MCALLEN, A. A. "SLOT" WELL #: 19 RRCID -> 262821 COMPL. DATE 08/25/2011 TOTAL DEPTH 14500 PERF.12286 - 12306

10	930	N	890	-0-	-40	-0-	76	1	814	2	Y	-0-					-0-
11	900	N	690	-0-	-210	-0-	66	1	624	2	Y	-0-					-0-
12	930	N	568	-0-	-362	-0-	59	1	509	2	Y	-0-					-0-
01	899	N	887	-0-	-12	-0-	94	1	793	2	Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	66	1	637	2	Y	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	61	1	676	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 145 RRCID -> 264380 COMPL. DATE 11/04/2011 TOTAL DEPTH 12784 PERF.11480 - 11947

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 144 RRCID -> 266009 COMPL. DATE 07/20/2012 TOTAL DEPTH 12506 PERF.11405 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 148 RRCID -> 267742 COMPL. DATE 03/31/2012 TOTAL DEPTH 13093 PERF.12152 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	41 1		357	2	Y	-0-					-0-
01	819	N	819	-0-	-0-	-0-	87 1		732	2	Y	-0-					-0-
02	923	N	923	-0-	-0-	-0-	87 1 3 9		833	2	Y	3	3	0			-0-
*03	898	N	898	-0-	-0-	-0-	73 1 17 9		808	2	Y	15	14	0			1

WOODS CHRISTIAN WELL #: 50 RRCID -> 267868 COMPL. DATE 05/26/2012 TOTAL DEPTH 11316 PERF.10640 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3430	X	3430	-0-	-0-	-0-	268 1 292 9		2870	2	Y	265	264	0			30
11	3060	X	3050	-0-	-10	-0-	262 1 292 9		2496	2	Y	265	255	0			40
12	3162	X	2645	-0-	-517	-0-	245 1 277 9		2123	2	Y	252	264	0			28
01	3162	X	3155	-0-	-7	-0-	307 1 257 9		2591	2	Y	234	232	0			30
02	2856	X	2648	-0-	-208	-0-	237 1 135 9		2276	2	Y	123	137	0			16
03	3162	X	2397	-0-	-765	-0-	194 1 64 9		2139	2	Y	58	68	0			6

MCALLEN, A. A. WELL #: 150 RRCID -> 268685 COMPL. DATE 07/07/2012 TOTAL DEPTH 13100 PERF.11888 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	73 1 13 9		786	2	Y	12	12	0			1
11	762	N	762	-0-	-0-	-0-	71 1 13 9		678	2	Y	12	11	0			2
12	804	N	804	-0-	-0-	-0-	82 1 12 9		710	2	Y	11	12	0			1
01	939	N	939	-0-	-0-	-0-	98 1 17 9		824	2	Y	15	14	0			2
02	858	N	858	-0-	-0-	-0-	80 1 13 9		765	2	Y	12	12	0			2
*03	835	N	835	-0-	-0-	-0-	68 1 12 9		755	2	Y	11	12	0			1

WOODS CHRISTIAN WELL #: 51 RRCID -> 274897 COMPL. DATE 07/23/2014 TOTAL DEPTH 11754 PERF.10724 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	7954	-0-	-3609	-0-	677 1 33 9		7244	2	Y	30	30	0			3
11	11190	X	7546	-0-	-3644	-0-	715 1 34 9		6797	2	Y	31	29	0			5
12	11563	X	6095	-0-	-5468	-0-	628 1 31 9		5436	2	Y	28	30	0			3
01	11563	X	7032	-0-	-4531	-0-	742 1 30 9		6260	2	Y	27	27	0			3
02	8316	X	8034	-0-	-282	-0-	752 1 69 9		7213	2	Y	63	58	0			8
*03	8709	X	8709	-0-	-0-	-0-	707 1 206 9		7796	2	Y	187	177	0			18

MCALLEN RANCH (VICKSBURG S, E.) 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 25 RRCID -> 116273 COMPL. DATE 08/26/2001 TOTAL DEPTH 13210 PERF. 6648 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MCALLEN, A. A. "SLOT" WELL #: 12 RRCID -> 164562 COMPL. DATE 10/01/1998 TOTAL DEPTH 12600 PERF.11690 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAURLINE, A. W. WELL #: 22 RRCID -> 165269 COMPL. DATE 08/11/1997 TOTAL DEPTH 13117 PERF.11780 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	N	1474	-0-	-0-	-0-	125 15	1 9	1334	2	Y	14	14	0			2
11	1275	N	1275	-0-	-0-	-0-	120 14	1 9	1141	2	Y	13	13	0			2
12	1161	N	1161	-0-	-0-	-0-	119 14	1 9	1028	2	Y	13	14	0			1
01	1023	N	861	-0-	-162	-0-	90 14	1 9	757	2	Y	13	12	0			2
02	1429	N	1429	-0-	-0-	-0-	133 18	1 9	1278	2	Y	16	16	0			2
03	1023	N	1003	-0-	-20	-0-	79 55	1 9	869	2	Y	50	47	0			5

BEAURLINE, A. W. WELL #: 21 RRCID -> 167064 COMPL. DATE 02/04/1998 TOTAL DEPTH 12440 PERF.11772 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN, A. A. "SLOT" WELL #: 16 RRCID -> 167307 COMPL. DATE 12/19/1997 TOTAL DEPTH 13000 PERF.11724 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VICKSBURG S, E.) //CONT.// 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BEAURLINE, A. W. WELL #: 23 RRCID -> 167447 COMPL. DATE 02/03/1998 TOTAL DEPTH 12600 PERF.11764 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	65	1	700	2	Y	343	341	0			39
							377	9									
11	1010	N	1010	-0-	-0-	-0-	60	1	575	2	Y	341	329	0			51
							375	9									
12	1035	N	1035	-0-	-0-	-0-	70	1	606	2	Y	326	341	0			36
							359	9									
01	1063	N	1063	-0-	-0-	-0-	77	1	653	2	Y	303	300	0			39
							333	9									
02	895	N	895	-0-	-0-	-0-	64	1	612	2	Y	199	212	0			26
							219	9									
*03	708	N	708	-0-	-0-	-0-	54	1	597	2	Y	52	73	0			5
							57	9									

BEAURLINE, A. W. WELL #: 26 RRCID -> 167989 COMPL. DATE 02/26/1998 TOTAL DEPTH 12100 PERF.11868 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	15	1	156	2	Y	7	7	0			1
							8	9									
11	210	N	163	-0-	-47	-0-	15	1	141	2	Y	6	6	0			1
							7	9									
12	217	N	124	-0-	-93	-0-	12	1	104	2	Y	7	7	0			1
							8	9									
01	186	N	142	-0-	-44	-0-	14	1	121	2	Y	6	6	0			1
							7	9									
02	140	N	139	-0-	-1	-0-	13	1	120	2	Y	5	5	0			1
							6	9									
*03	133	N	133	-0-	-0-	-0-	10	1	114	2	Y	8	8	0			1
							9	9									

BEAURLINE, A. W. WELL #: 27 RRCID -> 168184 COMPL. DATE 03/26/1998 TOTAL DEPTH 13100 PERF.11774 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG-UV,SE-FB B) 58742 905 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. WELL #: 2 RRCID -> 062459 COMPL. DATE 06/03/1975 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VKSBG W-Y) 58742 908 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
BEAURLINE WELL #: 1 RRCID -> 218823 COMPL. DATE 03/31/2006 TOTAL DEPTH 15200 PERF.13554 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					199
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					199

MCALLEN RANCH (VKSBG W-Y) //CONT.// 58742 908 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
BEAURLINE WELL #: 2 RRCID -> 225759 COMPL. DATE 09/14/2006 TOTAL DEPTH 15355 PERF.13532 - 13640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66

MCALLEN RANCH (VICKSBURG Y) 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. WELL #: 21 RRCID -> 093691 COMPL. DATE 05/02/1981 TOTAL DEPTH 13572 PERF.13017 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	200	-0-	-17	-0-	24	1	176	3	Y	-0-					-0-
11	188 N	188	-0-	-0-	-0-	21	1	167	3	Y	-0-					-0-
12	221 N	221	-0-	-0-	-0-	21	1	198	3	Y	2	1	1			1
						2	9									
01	209 N	209	-0-	-0-	-0-	21	1	185	2	Y	3	2	1			2
						3	9									
02	177 N	177	-0-	-0-	-0-	20	1	156	2	Y	1	2	1			1
						1	9									
03	217 N	182	-0-	-35	-0-	20	1	162	2	Y	-0-	1	1			-0-

MCALLEN, A. A. WELL #: 24 RRCID -> 100064 COMPL. DATE 05/27/1982 TOTAL DEPTH 12923 PERF.12718 - 12773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 58 RRCID -> 171956 COMPL. DATE 11/25/1998 TOTAL DEPTH 14600 PERF.12540 - 12608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 35 RRCID -> 182660 COMPL. DATE 12/30/1999 TOTAL DEPTH 13080 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN, A. A. WELL #: 36 RRCID -> 183968 COMPL. DATE 07/15/2001 TOTAL DEPTH 13522 PERF.13293 - 13360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VICKSBURG Y) //CONT.// 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 38 RRCID -> 186035 COMPL. DATE 08/28/2001 TOTAL DEPTH 13500 PERF.12950 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-
11	180	N	173	-0-	-7	-0-	20	1	153	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	18	1	170	3	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	19	1	163	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	20	1	156	2	Y	-0-					-0-
03	186	N	182	-0-	-4	-0-	20	1	162	2	Y	-0-					-0-

MCALLEN, A. A. WELL #: 37 RRCID -> 191110 COMPL. DATE 07/17/2002 TOTAL DEPTH 13500 PERF.13066 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41	-0-	30	1	211	3	Y	25	27	0			18
							28	9									
11	299	N	299	-0-	-0-	-0-	30	1	244	3	Y	23	17	1			24
							25	9									
12	310	N	207	-0-	-103	-0-	19	1	173	3	Y	14	20	1			18
							15	9									
01	339	N	339	-0-	-0-	-0-	34	1	292	2	Y	12	15	1			15
							13	9									
02	280	N	258	-0-	-22	-0-	26	1	204	2	Y	25	23	1			17
							28	9									
*03	281	N	281	-0-	-0-	-0-	27	1	220	2	Y	31	19	1			29
							34	9									

MCALLEN, A. A. WELL #: 43 RRCID -> 242307 COMPL. DATE 01/08/2009 TOTAL DEPTH 14600 PERF.13069 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, A. A. WELL #: 42 RRCID -> 252663 COMPL. DATE 08/29/2003 TOTAL DEPTH 13236 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MCALLEN, A. A. WELL #: 11ST RRCID -> 100473 COMPL. DATE 12/16/2000 TOTAL DEPTH 13549 PERF.12776 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN, A. A. WELL #: 17SW RRCID -> 115163 COMPL. DATE 09/07/1984 TOTAL DEPTH 3012 PERF. 2716 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN RANCH (VICKSBURG Y) //CONT.// 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BEAURLINE, A. W. WELL #: 18 RRCID -> 162073 COMPL. DATE 02/21/1997 TOTAL DEPTH 13000 PERF.12902 - 12932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCALLEN RANCH (VICKSBURG Y, E.) 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E. E. WELL #: 11 RRCID -> 164019 COMPL. DATE 07/16/1997 TOTAL DEPTH 14600 PERF.12584 - 12670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 36 RRCID -> 139434 COMPL. DATE 04/18/1996 TOTAL DEPTH 15000 PERF.12292 - 12448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUERRA, A. E. WELL #: 39 RRCID -> 157337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14500 PERF.12190 - 12670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUERRA, A. E. WELL #: 49 RRCID -> 167715 COMPL. DATE 04/25/1997 TOTAL DEPTH 14500 PERF.12470 - 12732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUERRA, A. E. WELL #: 70 RRCID -> 168934 COMPL. DATE 05/30/1998 TOTAL DEPTH 14500 PERF.12736 - 14290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 68 RRCID -> 169952 COMPL. DATE 07/31/1998 TOTAL DEPTH 14246 PERF.13082 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6929	-0-	-666	-0-	336	1	6458	3	Y	123	122	0			104
							135	9									
11	6930	X	6370	-0-	-560	-0-	330	1	5937	3	Y	94	71	1			127
							103	9									
12	7502	X	7192	-0-	-310	-0-	376	1	6702	3	Y	104	74	1			157
							114	9									
01	7748	X	7748	-0-	-0-	-0-	406	1	7213	2	Y	117	113	1			161
							129	9									
02	6776	X	6342	-0-	-434	-0-	362	1	5939	2	Y	37	97	1			101
							41	9									
*03	7243	X	7243	-0-	-0-	-0-	461	1	6742	2	Y	36	42	1			95
							40	9									

GUERRA, A. E. WELL #: 31 RRCID -> 173754 COMPL. DATE 06/18/1999 TOTAL DEPTH 14500 PERF.12596 - 12712

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 75 RRCID -> 175354 COMPL. DATE 04/19/2000 TOTAL DEPTH 14360 PERF.12490 - 12830

10	1057	N	1057	-0-	-0-	-0-	52	1	1002	3	Y	3	3	0			3
							3	9									
11	404	N	404	-0-	-0-	-0-	22	1	381	3	Y	1	1	1			3
							1	9									
12	1003	N	1003	-0-	-0-	-0-	53	1	944	3	Y	5	2	1			6
							6	9									
01	1054	N	916	-0-	-138	-0-	49	1	864	2	Y	3	4	1			5
							3	9									
02	364	N	331	-0-	-33	-0-	19	1	311	2	Y	1	3	1			3
							1	9									
*03	1018	N	1018	-0-	-0-	-0-	65	1	951	2	Y	2	1	1			4
							2	9									

GUERRA, A. E. WELL #: 64 RRCID -> 182357 COMPL. DATE 03/09/2001 TOTAL DEPTH 13534 PERF.12650 - 13520

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 80 RRCID -> 188048 COMPL. DATE 02/10/2002 TOTAL DEPTH 14120 PERF.12642 - 13902

10	6479	X	6059	-0-	-420	-0-	292	1	5620	3	Y	134	134	0			113
							147	9									
11	6270	X	6089	-0-	-181	-0-	315	1	5655	3	Y	108	79	1			142
							119	9									
12	6479	X	5561	-0-	-918	-0-	288	1	5149	3	Y	113	82	1			173
							124	9									
01	6479	X	5390	-0-	-1089	-0-	280	1	4969	2	Y	128	124	1			177
							141	9									
02	5684	X	4207	-0-	-1477	-0-	234	1	3851	2	Y	111	141	1			147
							122	9									
03	6293	X	4983	-0-	-1310	-0-	312	1	4553	2	Y	107	78	1			176
							118	9									

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 40 RRCID -> 190032 COMPL. DATE 06/16/2002 TOTAL DEPTH 14500 PERF.12517 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 84 RRCID -> 199578 COMPL. DATE 11/11/2003 TOTAL DEPTH 14250 PERF.12498 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 77 RRCID -> 200474 COMPL. DATE 03/15/2004 TOTAL DEPTH 14700 PERF.13758 - 14162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3620	-0-	520	520	177	1	3407	3	Y	33	34	0			32
							36	9									
11	2950	N	2430	-0-	-520	-0-	126	1	2274	3	Y	27	20	1			39
							30	9									
12	2867	N	2867	-0-	-0-	-0-	150	1	2686	3	Y	28	21	1			46
							31	9									
01	2635	X	2344	-0-	-291	-0-	123	1	2186	2	Y	32	31	1			47
							35	9									
02	2714	X	2714	-0-	-0-	-0-	151	1	2486	2	Y	70	56	1			61
							77	9									
03	2635	X	2196	-0-	-439	-0-	136	1	1982	2	Y	71	40	1			92
							78	9									

GUERRA, A. E. WELL #: 86 RRCID -> 204243 COMPL. DATE 07/20/2004 TOTAL DEPTH 13100 PERF.12564 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 95 RRCID -> 213671 COMPL. DATE 04/20/2007 TOTAL DEPTH 14600 PERF.12620 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 126 RRCID -> 262456 COMPL. DATE 07/25/2011 TOTAL DEPTH 14530 PERF.13432 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

GUERRA, A. E. WELL #: 106 RRCID -> 264266 COMPL. DATE 06/22/2010 TOTAL DEPTH 14505 PERF.13148 - 13164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 104 RRCID -> 265840 COMPL. DATE 05/06/2017 TOTAL DEPTH 13560 PERF.12571 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 107 RRCID -> 285175 COMPL. DATE 05/06/2017 TOTAL DEPTH 14700 PERF.12681 - 12742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 121 RRCID -> 285224 COMPL. DATE 05/06/2017 TOTAL DEPTH 14585 PERF.12878 - 12936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2856	-0-	-368	-0-	141	1	2715	3	Y	-0-					-0-
11	2910	X	2635	-0-	-275	-0-	139	1	2496	3	Y	-0-					-0-
12	2914	X	2567	-0-	-347	-0-	136	1	2431	3	Y	-0-					-0-
01	2914	X	2316	-0-	-598	-0-	124	1	2192	2	Y	-0-					-0-
02	2632	X	1827	-0-	-805	-0-	102	1	1678	2	Y	43	21	1			22
							47	9									
03	2852	X	2176	-0-	-676	-0-	137	1	1999	2	Y	36	18	1			40
							40	9									

GUERRA, A. E. WELL #: 89 RRCID -> 289793 COMPL. DATE 08/17/2016 TOTAL DEPTH 14300 PERF.12389 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111631	X	11886	-0-	-99745	-0-	586	1	11270	3	Y	27	45	0			30
							30	9									
11	108030	X	10718	-0-	-97312	-0-	563	1	10115	3	Y	36	27	1			39
							40	9									
12	11811	X	10715	-0-	-1096	-0-	566	1	10107	3	Y	38	27	1			50
							42	9									
01	11873	X	10397	-0-	-1476	-0-	552	1	9798	2	Y	43	42	1			51
							47	9									
02	10724	X	8659	-0-	-2065	-0-	488	1	8019	2	Y	138	96	1			93
							152	9									
03	11873	X	10765	-0-	-1108	-0-	680	1	9929	2	Y	142	74	1			161
							156	9									

GUERRA, A. E. WELL #: 108 RRCID -> 289812 COMPL. DATE 07/05/2016 TOTAL DEPTH 14500 PERF.12450 - 12848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177196	X	-0-	-0-	-177196	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 93 RRCID -> 290072 COMPL. DATE 11/02/2016 TOTAL DEPTH 14300 PERF.12381 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13983	-0-	13983	1319515	661 601	1 9	12721	3	Y	546	549	0			469
11	0	W	13381	-0-	13381	1332896	680 484	1 9	12217	3	Y	440	325	1			584
12	0	W	13599	-0-	13599	1346495	694 510	1 9	12395	3	Y	464	335	1			713
01	0	W	13365	-0-	13365	1359860	682 575	1 9	12108	2	Y	523	509	1			727
02	0	W	10866	-0-	10866	1370726	608 265	1 9	9993	2	Y	241	474	1			494
03	0	W	12716	-0-	12716	1383442	800 234	1 9	11682	2	Y	213	217	1			490

MERIT ENERGY COMPANY 561136
BEAURLINE, A. W. WELL #: 11 RRCID -> 160984 COMPL. DATE 11/14/1996 TOTAL DEPTH 16850 PERF.12652 - 12728

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BEAURLINE, A. W. WELL #: 19 RRCID -> 164781 COMPL. DATE 06/19/1997 TOTAL DEPTH 13000 PERF.12298 - 12794

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BEAURLINE, A. W. WELL #: 25 RRCID -> 166323 COMPL. DATE 12/20/1997 TOTAL DEPTH 13200 PERF.12264 - 12366

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BEAURLINE, A. W. WELL #: 28 RRCID -> 199142 COMPL. DATE 12/04/2003 TOTAL DEPTH 12900 PERF.12140 - 12817

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCALLEN-PHARR (CONSOLIDATED) 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
COWRIE ENERGY LLC 183056
RUSSELL-BEAMSLEY WELL #: 1 RRCID -> 045714 COMPL. DATE 12/07/1968 TOTAL DEPTH 10413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52

MERIT ENERGY COMPANY 561136
MCALLEN FIELDWIDE UNIT WELL #: 32AU RRCID -> 011936 COMPL. DATE 09/07/1962 TOTAL DEPTH 8380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 16 U RRCID -> 011944 COMPL. DATE 01/12/2011 TOTAL DEPTH 10684 PERF. 8537 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 16 L RRCID -> 011950 COMPL. DATE 01/12/2011 TOTAL DEPTH 10684 PERF. 9502 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 40 RRCID -> 037978 COMPL. DATE 02/01/1966 TOTAL DEPTH 10212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	5	1	246	2	Y	-0-					-0-
11	240	N	228	-0-	-12	-0-	9	1	219	2	Y	-0-					-0-
12	279	N	237	-0-	-42	-0-	9	1	228	2	Y	-0-					-0-
01	248	N	232	-0-	-16	-0-	9	1	223	2	Y	-0-					-0-
02	224	N	206	-0-	-18	-0-	9	1	197	2	Y	-0-					-0-
03	248	N	214	-0-	-34	-0-	9	1	205	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 32AL RRCID -> 039167 COMPL. DATE 02/01/1991 TOTAL DEPTH 8380 PERF. 7848 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3194	-0-	94	94	60	1	3094	2	Y	36	34	1			17
							40	9									
11	3000	N	3359	-0-	359	453	131	1	3189	2	Y	35	34	1			18
							39	9									
12	3100	N	3279	-0-	179	632	129	1	3107	2	Y	39	42	1			15
							43	9									
01	3573	X	2941	-0-	-632	-0-	117	1	2783	2	Y	37	34	1			18
							41	9									
02	2374	X	2374	-0-	-0-	-0-	99	1	2235	2	Y	36	34	1			20
							40	9									
*03	2717	X	2717	-0-	-0-	-0-	119	1	2563	2	Y	32	34	1			18
							35	9									

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 47 L RRCID -> 104285 COMPL. DATE N/A TOTAL DEPTH 12430 PERF.10566 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6351	-0-	-252	-0-	120	1	6216	2	Y	14	13	1			7
							15	9									
11	6390	X	6196	-0-	-194	-0-	244	1	5938	2	Y	13	13	1			7
							14	9									
12	6603	X	6183	-0-	-420	-0-	247	1	5919	2	Y	15	16	1			6
							17	9									
01	6603	X	6214	-0-	-389	-0-	249	1	5950	2	Y	14	13	1			7
							15	9									
02	5796	X	5591	-0-	-205	-0-	238	1	5338	2	Y	14	13	1			8
							15	9									
03	6417	X	6297	-0-	-120	-0-	278	1	6006	2	Y	12	13	1			7
							13	9									

PHARR FIELDWIDE UNIT WELL #: 21 RRCID -> 136448 COMPL. DATE 11/21/1990 TOTAL DEPTH 13823 PERF. 9736 - 9744

10	14B DENY		-0-	-0-	-0-	1021					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1021					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1021					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1021					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1021					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1021					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 20 RRCID -> 137137 COMPL. DATE 06/12/1997 TOTAL DEPTH 8495 PERF. 4180 - 4360

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALES GAS UNIT WELL #: 1 RRCID -> 140072 COMPL. DATE 02/10/1991 TOTAL DEPTH 9125 PERF. 8702 - 8770

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 49 RRCID -> 140976 COMPL. DATE 01/14/1992 TOTAL DEPTH 8346 PERF. 7977 - 7993

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 24 L RRCID -> 142899 COMPL. DATE 08/16/1992 TOTAL DEPTH 9782 PERF. 8563 - 8598

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 25 RRCID -> 144743 COMPL. DATE N/A TOTAL DEPTH 9673 PERF. 6290 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 38 RRCID -> 147682 COMPL. DATE 11/04/1993 TOTAL DEPTH 9800 PERF. 9384 - 9528

10	558	N	536	-0-	-22	-0-	10	1	526	2	Y	-0-					-0-
11	540	N	531	-0-	-9	-0-	21	1	510	2	Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	22	1	522	2	Y	-0-					-0-
01	527	N	514	-0-	-13	-0-	21	1	493	2	Y	-0-					-0-
02	504	N	426	-0-	-78	-0-	18	1	408	2	Y	-0-					-0-
03	558	N	495	-0-	-63	-0-	22	1	473	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 18 RRCID -> 150485 COMPL. DATE 04/23/1994 TOTAL DEPTH 9855 PERF. 9310 - 9493

10	14B2	EXT	-0-	-0-	-0-	1107					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1107					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1107					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1107					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1107					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1107					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 7 RRCID -> 151482 COMPL. DATE 07/26/1994 TOTAL DEPTH N/A PERF. 9454 - 9483

10	2117	N	2117	-0-	-0-	-0-	39	1	2034	2	Y	40	32	1			19
							44	9									
11	2054	N	2054	-0-	-0-	-0-	79	1	1933	2	Y	38	41	1			16
							42	9									
12	2068	N	2068	-0-	-0-	-0-	81	1	1950	2	Y	34	30	1			20
							37	9									
01	1942	N	1942	-0-	-0-	-0-	76	1	1826	2	Y	36	40	1			16
							40	9									
02	1806	N	1806	-0-	-0-	-0-	75	1	1695	2	Y	33	30	1			19
							36	9									
*03	1975	N	1975	-0-	-0-	-0-	86	1	1854	2	Y	32	30	1			21
							35	9									

PHARR FIELDWIDE UNIT WELL #: 16 RRCID -> 152207 COMPL. DATE 10/23/1994 TOTAL DEPTH 10100 PERF. 9636 - 9678

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 39 RRCID -> 152262 COMPL. DATE 09/12/1995 TOTAL DEPTH 11200 PERF. 9617 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5814	-0-	-448	-0-	110	1	5658	2	Y	42	40	1			20
							46	9									
11	6030	X	5621	-0-	-409	-0-	220	1	5356	2	Y	41	40	1			21
							45	9									
12	5909	X	5909	-0-	-0-	-0-	234	1	5624	2	Y	46	49	1			18
							51	9									
01	5890	X	5742	-0-	-148	-0-	229	1	5465	2	Y	44	40	1			22
							48	9									
02	5264	X	4559	-0-	-705	-0-	192	1	4322	2	Y	41	40	1			23
							45	9									
03	5921	X	4916	-0-	-1005	-0-	216	1	4657	2	Y	39	40	1			22
							43	9									

PHARR FIELDWIDE UNIT WELL #: 4 RRCID -> 152465 COMPL. DATE 10/14/1994 TOTAL DEPTH 10999 PERF. 9436 - 9463

10	299	N	299	-0-	-0-	-0-	6	1	293	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	11	1	267	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	14	1	339	2	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	13	1	285	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 17 RRCID -> 157553 COMPL. DATE 12/26/1997 TOTAL DEPTH 15322 PERF. 9317 - 9577

10	712	N	712	-0-	-0-	-0-	12	1	633	2	Y	61	49	1			29
							67	9									
11	751	N	751	-0-	-0-	-0-	27	1	662	2	Y	56	61	1			24
							62	9									
12	660	N	660	-0-	-0-	-0-	24	1	580	2	Y	51	45	1			30
							56	9									
01	726	N	726	-0-	-0-	-0-	27	1	638	2	Y	55	60	1			25
							61	9									
02	577	N	577	-0-	-0-	-0-	22	1	501	2	Y	49	46	1			28
							54	9									
*03	726	N	726	-0-	-0-	-0-	30	1	643	2	Y	48	45	1			31
							53	9									

PHARR FIELDWIDE UNIT WELL #: 26 RRCID -> 161059 COMPL. DATE 06/26/1996 TOTAL DEPTH 13300 PERF.11848 - 11936

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHARR FIELDWIDE UNIT WELL #: 31 RRCID -> 162032 COMPL. DATE 02/19/2004 TOTAL DEPTH 8850 PERF. 7460 - 7900

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 29 RRCID -> 163701 COMPL. DATE 09/12/1996 TOTAL DEPTH 10850 PERF.10430 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	23	1	1199	2	Y	-0-					-0-
11	1170	N	1166	-0-	-4	-0-	46	1	1120	2	Y	-0-					-0-
12	1209	N	1041	-0-	-168	-0-	42	1	999	2	Y	-0-					-0-
01	1209	N	914	-0-	-295	-0-	37	1	877	2	Y	-0-					-0-
02	1092	N	810	-0-	-282	-0-	35	1	775	2	Y	-0-					-0-
03	1054	N	816	-0-	-238	-0-	36	1	780	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 50 RRCID -> 163912 COMPL. DATE 03/10/2000 TOTAL DEPTH 10377 PERF. 9755 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6275	X	6275	-0-	-0-	-0-	119	1	6137	2	Y	17	17	1			8
							19	9									
11	5964	X	5964	-0-	-0-	-0-	234	1	5710	2	Y	18	17	1			9
							20	9									
12	5951	X	5951	-0-	-0-	-0-	237	1	5692	2	Y	20	21	1			8
							22	9									
01	5917	X	5917	-0-	-0-	-0-	237	1	5660	2	Y	18	17	1			9
							20	9									
02	5390	X	5390	-0-	-0-	-0-	229	1	5141	2	Y	18	17	1			10
							20	9									
*03	5826	X	5826	-0-	-0-	-0-	257	1	5551	2	Y	16	17	1			9
							18	9									

PHARR FIELDWIDE UNIT WELL #: 28 RRCID -> 164332 COMPL. DATE 05/21/1997 TOTAL DEPTH 10685 PERF.11752 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 51 RRCID -> 166058 COMPL. DATE 11/15/2000 TOTAL DEPTH 11420 PERF.11156 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 58 RRCID -> 170019 COMPL. DATE 10/22/2010 TOTAL DEPTH 14035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 59 RRCID -> 170949 COMPL. DATE 05/08/1998 TOTAL DEPTH 12950 PERF.12191 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 63 RRCID -> 171841 COMPL. DATE 08/09/1998 TOTAL DEPTH 11332 PERF.11134 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2375	N	2375	-0-	-0-	-0-	44	1	2258	2	Y	66	64	1	31
							73	9							
11	2322	N	2322	-0-	-0-	-0-	89	1	2160	2	Y	66	63	1	34
							73	9							
12	2373	N	2373	-0-	-0-	-0-	92	1	2201	2	Y	73	78	1	29
							80	9							
01	2138	N	2138	-0-	-0-	-0-	83	1	1980	2	Y	68	63	1	34
							75	9							
02	1952	N	1952	-0-	-0-	-0-	80	1	1799	2	Y	66	63	1	37
							73	9							
*03	2191	N	2191	-0-	-0-	-0-	94	1	2031	2	Y	60	63	1	34
							66	9							

MCALLEN FIELDWIDE UNIT WELL #: 66 RRCID -> 173400 COMPL. DATE 05/07/1999 TOTAL DEPTH 10450 PERF. 9998 - 10326

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCALLEN FIELDWIDE UNIT WELL #: 47 U RRCID -> 173861 COMPL. DATE 04/01/1999 TOTAL DEPTH 12430 PERF. 9918 - 10293

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCALLEN FIELDWIDE UNIT WELL #: 64 RRCID -> 174117 COMPL. DATE 08/28/1998 TOTAL DEPTH 10400 PERF. 9988 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	8853	X	8853	-0-	-0-	-0-	166	1	8560	2	Y	115	111	1	54
							127	9							
11	9356	X	9356	-0-	-0-	-0-	364	1	8867	2	Y	114	109	1	59
							125	9							
12	9533	X	9533	-0-	-0-	-0-	376	1	9018	2	Y	126	136	1	49
							139	9							
01	9493	X	9493	-0-	-0-	-0-	376	1	8984	2	Y	121	110	1	60
							133	9							
02	7578	X	7578	-0-	-0-	-0-	318	1	7136	2	Y	113	109	1	64
							124	9							
*03	9553	X	9553	-0-	-0-	-0-	418	1	9019	2	Y	105	109	1	60
							116	9							

PHARR FIELDWIDE UNIT WELL #: 35 L RRCID -> 174886 COMPL. DATE 07/17/1999 TOTAL DEPTH 11402 PERF.10912 - 11260

10	2940	X	2940	-0-	-0-	-0-	56	1	2884	2	Y	-0-			-0-
11	2911	X	2911	-0-	-0-	-0-	115	1	2796	2	Y	-0-			-0-
12	2894	X	2894	-0-	-0-	-0-	116	1	2778	2	Y	-0-			-0-
01	2823	X	2823	-0-	-0-	-0-	113	1	2710	2	Y	-0-			-0-
02	2578	X	2578	-0-	-0-	-0-	110	1	2468	2	Y	-0-			-0-
*03	2910	X	2910	-0-	-0-	-0-	129	1	2781	2	Y	-0-			-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BALES GAS UNIT WELL #: 6 RRCID -> 176243 COMPL. DATE 04/23/2001 TOTAL DEPTH 9360 PERF. 8866 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 35 U RRCID -> 177729 COMPL. DATE 03/06/2000 TOTAL DEPTH 11402 PERF. 9060 - 9319

10	93	X	-0-	-0-	-93	-0-					Y	155	124	1			73
11	90	X	-0-	-0-	-90	-0-					Y	142	154	1			61
12	93	X	-0-	-0-	-93	-0-					Y	126	113	1			74
01	93	X	-0-	-0-	-93	-0-					Y	140	151	1			63
02	0	X	-0-	-0-	-0-	-0-					Y	123	115	1			71
03	0	X	-0-	-0-	-0-	-0-					Y	121	114	1			78

MCALLEN FIELDWIDE UNIT WELL #: 65 RRCID -> 178287 COMPL. DATE 12/21/2014 TOTAL DEPTH 12570 PERF. 9470 - 10338

10	11794	X	11794	-0-	-0-	-0-	224 17	1 9	11553	2	Y	15	14	1			7
11	12509	X	12509	-0-	-0-	-0-	493 15	1 9	12001	2	Y	14	14	1			7
12	14725	X	10930	-0-	-3795	-0-	437 18	1 9	10475	2	Y	16	17	1			6
01	14725	X	11600	-0-	-3125	-0-	466 17	1 9	11117	2	Y	15	14	1			7
*02	13300	X	10191	-0-	-3109	-0-	434 17	1 9	9740	2	Y	15	14	1			8
03	12927	X	11155	-0-	-1772	-0-	494 14	1 9	10647	2	Y	13	14	1			7

PHARR FIELDWIDE UNIT WELL #: 16 RRCID -> 179712 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9208 - 9250

10	1266	N	1266	-0-	-0-	-0-	24 25	1 9	1217	2	Y	23	18	1			11
11	1050	N	181	-0-	-869	-0-	6 23	1 9	152	2	Y	21	23	1			9
12	1774	N	1774	-0-	-0-	-0-	70 21	1 9	1683	2	Y	19	17	1			11
01	1345	N	1345	-0-	-0-	-0-	53 22	1 9	1270	2	Y	20	22	1			9
02	1170	N	1170	-0-	-0-	-0-	49 20	1 9	1101	2	Y	18	17	1			10
03	1767	N	1322	-0-	-445	-0-	58 21	1 9	1243	2	Y	19	17	1			12

MCALLEN FIELDWIDE UNIT WELL #: 54 RRCID -> 185697 COMPL. DATE 09/16/2001 TOTAL DEPTH 13000 PERF.11359 - 11737

10	6820	X	6407	-0-	-413	-0-	121 30	1 9	6256	2	Y	27	26	1			13
11	6600	X	6319	-0-	-281	-0-	248 29	1 9	6042	2	Y	26	25	1			14
12	6789	X	5897	-0-	-892	-0-	235 33	1 9	5629	2	Y	30	32	1			12
01	6541	X	6199	-0-	-342	-0-	248 31	1 9	5920	2	Y	28	26	1			14
02	5908	X	5830	-0-	-78	-0-	247 29	1 9	5554	2	Y	26	25	1			15
*03	6618	X	6618	-0-	-0-	-0-	292 26	1 9	6300	2	Y	24	25	1			14

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 78 RRCID -> 185698 COMPL. DATE N/A TOTAL DEPTH 12184 PERF.11275 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 41U RRCID -> 189379 COMPL. DATE 01/13/2002 TOTAL DEPTH 7800 PERF. 6980 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9086	X	1124	-0-	-7962	-0-	21 9	1	1094	2	Y	8	4	1			4
11	606	X	606	-0-	-0-	-0-	23 15	1 9	568	2	Y	14	11	1			7
12	1674	X	348	-0-	-1326	-0-	13 18	1 9	317	2	Y	16	17	1			6
01	1457	X	315	-0-	-1142	-0-	12 17	1 9	286	2	Y	15	14	1			7
02	1092	X	377	-0-	-715	-0-	15 17	1 9	345	2	Y	15	14	1			8
03	1116	X	237	-0-	-879	-0-	10 14	1 9	213	2	Y	13	14	1			7

PHARR FIELDWIDE UNIT WELL #: 32ST RRCID -> 189505 COMPL. DATE 10/02/2000 TOTAL DEPTH 13000 PERF.12366 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 76 RRCID -> 189683 COMPL. DATE 11/09/2001 TOTAL DEPTH 14320 PERF.10251 - 10259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13	-0-	6 19	1 9	303	2	Y	17	16	1			8
11	435	N	435	-0-	-0-	-0-	16 18	1 9	401	2	Y	16	16	1			8
12	475	N	475	-0-	-0-	-0-	18 21	1 9	436	2	Y	19	20	1			7
01	390	N	390	-0-	-0-	-0-	15 20	1 9	355	2	Y	18	16	1			9
02	361	N	361	-0-	-0-	-0-	15 18	1 9	328	2	Y	16	16	1			9
*03	408	N	408	-0-	-0-	-0-	17 18	1 9	373	2	Y	16	16	1			9

PHARR FIELDWIDE UNIT WELL #: 38 RRCID -> 189687 COMPL. DATE 05/24/2002 TOTAL DEPTH 11362 PERF.11006 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 40 RRCID -> 189831 COMPL. DATE 10/25/2016 TOTAL DEPTH 12931 PERF.11890 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39215	X	31096	-0-	-8119	-0-	586	1	30224	2	Y	260	208	1			123
							286	9									
11	37200	X	29812	-0-	-7388	-0-	1165	1	28385	2	Y	238	259	1			102
							262	9									
12	32550	X	29805	-0-	-2745	-0-	1183	1	28388	2	Y	213	190	1			125
							234	9									
01	32550	X	29409	-0-	-3141	-0-	1172	1	27981	2	Y	233	253	1			105
							256	9									
*02	28084	X	26364	-0-	-1720	-0-	1114	1	25023	2	Y	206	192	1			119
							227	9									
03	31093	X	27669	-0-	-3424	-0-	1216	1	26229	2	Y	204	191	1			132
							224	9									

MCALLEN FIELDWIDE UNIT WELL #: 74 RRCID -> 190613 COMPL. DATE 05/15/2002 TOTAL DEPTH 12360 PERF. 9181 - 9215

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 55 RRCID -> 190872 COMPL. DATE 07/12/2001 TOTAL DEPTH 15084 PERF.13408 - 14401

10	1705	N	1466	-0-	-239	-0-	28	1	1438	2	Y	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	70	1	1707	2	Y	-0-					-0-
12	1605	N	1605	-0-	-0-	-0-	64	1	1541	2	Y	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	62	1	1483	2	Y	-0-					-0-
02	1652	N	1268	-0-	-384	-0-	54	1	1214	2	Y	-0-					-0-
03	1612	N	1317	-0-	-295	-0-	58	1	1259	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 26ST RRCID -> 191480 COMPL. DATE 11/15/2016 TOTAL DEPTH 13300 PERF.11599 - 11609

10	3626	X	3626	-0-	-0-	-0-	69	1	3557	2	Y	-0-					-0-
11	3514	X	3514	-0-	-0-	-0-	139	1	3375	2	Y	-0-					-0-
12	3596	X	3568	-0-	-28	-0-	143	1	3425	2	Y	-0-					-0-
01	3596	X	3544	-0-	-52	-0-	142	1	3402	2	Y	-0-					-0-
02	3248	X	3190	-0-	-58	-0-	136	1	3054	2	Y	-0-					-0-
03	3596	X	3497	-0-	-99	-0-	155	1	3342	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 77ST RRCID -> 195069 COMPL. DATE 10/01/2003 TOTAL DEPTH 10050 PERF. 9080 - 9140

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER, EVELYN WELL #: 6 RRCID -> 195089 COMPL. DATE 03/23/2003 TOTAL DEPTH 18160 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					Y	-0-	7	1			6
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			4

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 75 RRCID -> 195267 COMPL. DATE 11/03/2017 TOTAL DEPTH 9364 PERF. 8292 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 80 RRCID -> 196249 COMPL. DATE 02/16/2004 TOTAL DEPTH 14508 PERF.13835 - 14196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9168	-0-	-473	-0-	174	1	8994	2	Y	-0-					-0-
11	9330	X	8974	-0-	-356	-0-	354	1	8620	2	Y	-0-					-0-
12	9238	X	9041	-0-	-197	-0-	362	1	8679	2	Y	-0-					-0-
01	9291	X	9291	-0-	-0-	-0-	373	1	8918	2	Y	-0-					-0-
*02	8372	X	7624	-0-	-748	-0-	325	1	7299	2	Y	-0-					-0-
03	9269	X	8930	-0-	-339	-0-	396	1	8534	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 87 RRCID -> 197323 COMPL. DATE 05/10/2003 TOTAL DEPTH 12017 PERF.10088 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	N	3034	-0-	-0-	-0-	58	1	2976	2	Y	-0-					-0-
11	3000	N	4803	-0-	1803	1803	189	1	4614	2	Y	-0-					-0-
12	3100	N	5360	-0-	2260	4063	214	1	5146	2	Y	-0-					-0-
01	3100	N	5222	-0-	2122	6185	210	1	5012	2	Y	-0-					-0-
02	9733	X	3548	-0-	-6185	-0-	151	1	3397	2	Y	-0-					-0-
*03	3287	X	3287	-0-	-0-	-0-	146	1	3141	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 30 RRCID -> 199682 COMPL. DATE 08/13/2003 TOTAL DEPTH 11000 PERF. 9182 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	17	1	865	2	Y	120	95	1			57
							132	9									
11	945	N	945	-0-	-0-	-0-	33	1	792	2	Y	109	119	1			47
							120	9									
12	1126	N	1126	-0-	-0-	-0-	41	1	978	2	Y	97	87	1			57
							107	9									
01	961	N	961	-0-	-0-	-0-	34	1	809	2	Y	107	116	1			48
							118	9									
02	644	N	613	-0-	-31	-0-	22	1	488	2	Y	94	88	1			54
							103	9									
*03	963	N	963	-0-	-0-	-0-	38	1	823	2	Y	93	87	1			60
							102	9									

MCALLEN FIELDWIDE UNIT WELL #: 90 RRCID -> 200117 COMPL. DATE 07/18/2008 TOTAL DEPTH 11800 PERF.11290 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	10313	-0-	-7729	-0-	196	1	10103	2	Y	13	12	1			6
							14	9									
11	16530	X	8891	-0-	-7639	-0-	350	1	8529	2	Y	11	11	1			6
							12	9									
12	14694	X	7712	-0-	-6982	-0-	308	1	7390	2	Y	13	14	1			5
							14	9									
01	12059	X	8179	-0-	-3880	-0-	328	1	7837	2	Y	13	12	1			6
							14	9									
*02	9716	X	7295	-0-	-2421	-0-	310	1	6972	2	Y	12	11	1			7
							13	9									
03	10323	X	8537	-0-	-1786	-0-	378	1	8148	2	Y	10	11	1			6
							11	9									

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 88ST RRCID -> 202132 COMPL. DATE 09/12/2017 TOTAL DEPTH 13010 PERF. 9084 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 61 RRCID -> 202258 COMPL. DATE 04/12/2001 TOTAL DEPTH 12990 PERF.10173 - 10564

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 44 RRCID -> 204247 COMPL. DATE 02/27/2018 TOTAL DEPTH 14154 PERF.11247 - 11650

10	6105	X	6105	-0-	-0-	-0-	116	1	5989	2	Y	-0-					-0-
11	5901	X	5901	-0-	-0-	-0-	233	1	5668	2	Y	-0-					-0-
12	5782	X	5782	-0-	-0-	-0-	231	1	5551	2	Y	-0-					-0-
01	5571	X	5571	-0-	-0-	-0-	224	1	5347	2	Y	-0-					-0-
02	4976	X	4976	-0-	-0-	-0-	212	1	4764	2	Y	-0-					-0-
*03	5501	X	5501	-0-	-0-	-0-	244	1	5257	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 73 RRCID -> 206801 COMPL. DATE 05/28/2004 TOTAL DEPTH 11970 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCALLEN FIELDWIDE UNIT WELL #: 94 RRCID -> 207569 COMPL. DATE 07/07/2004 TOTAL DEPTH 9387 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 43 RRCID -> 210399 COMPL. DATE N/A TOTAL DEPTH 12675 PERF.11788 - 12064

10	9603	X	9603	-0-	-0-	-0-	182	1	9390	2	Y	28	15	1			13
							31	9									
11	4833	X	4833	-0-	-0-	-0-	188	1	4593	2	Y	47	40	1			20
							52	9									
12	4070	X	4070	-0-	-0-	-0-	161	1	3864	2	Y	41	37	1			24
							45	9									
01	3813	X	3355	-0-	-458	-0-	133	1	3171	2	Y	46	49	1			21
							51	9									
02	3444	X	2892	-0-	-552	-0-	121	1	2728	2	Y	39	37	1			23
							43	9									
03	3813	X	3445	-0-	-368	-0-	151	1	3250	2	Y	40	37	1			26
							44	9									

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 39 RRCID -> 212925 COMPL. DATE 08/09/2005 TOTAL DEPTH 12300 PERF.11043 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	9	1	463	2	Y	-0-			-0-
11	370	N	370	-0-	-0-	-0-	15	1	355	2	Y	-0-			-0-
12	372	N	372	-0-	-0-	-0-	15	1	357	2	Y	-0-			-0-
01	465	N	358	-0-	-107	-0-	14	1	344	2	Y	-0-			-0-
02	336	N	298	-0-	-38	-0-	13	1	285	2	Y	-0-			-0-
03	372	N	348	-0-	-24	-0-	15	1	333	2	Y	-0-			-0-

MCALLEN FIELDWIDE UNIT WELL #: 88ST RRCID -> 212984 COMPL. DATE 04/25/2005 TOTAL DEPTH 13010 PERF. 9818 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2583	N	2583	-0-	-0-	-0-	49	1	2534	2	Y	-0-			-0-
11	2520	X	2466	-0-	-54	-0-	97	1	2369	2	Y	-0-			-0-
12	2604	X	1580	-0-	-1024	-0-	63	1	1517	2	Y	-0-			-0-
01	2604	X	1334	-0-	-1270	-0-	54	1	1280	2	Y	-0-			-0-
02	2352	X	843	-0-	-1509	-0-	36	1	807	2	Y	-0-			-0-
03	2573	X	741	-0-	-1832	-0-	33	1	708	2	Y	-0-			-0-

MCALLEN FIELDWIDE UNIT WELL #: 82 RRCID -> 213490 COMPL. DATE 05/10/2005 TOTAL DEPTH 13520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PHARR FIELDWIDE UNIT WELL #: 47 RRCID -> 214024 COMPL. DATE 04/26/2004 TOTAL DEPTH 13674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALES 9400' SAND UNIT WELL #: 1 RRCID -> 214171 COMPL. DATE 08/10/2005 TOTAL DEPTH 9125 PERF. 8080 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	11	1	581	2	Y	-0-			-0-
11	584	N	584	-0-	-0-	-0-	23	1	561	2	Y	-0-			-0-
12	600	N	600	-0-	-0-	-0-	24	1	576	2	Y	-0-			-0-
01	587	N	587	-0-	-0-	-0-	24	1	563	2	Y	-0-			-0-
02	502	N	502	-0-	-0-	-0-	21	1	481	2	Y	-0-			-0-
*03	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-			-0-

MCALLEN FIELDWIDE UNIT WELL #: 89 RRCID -> 221845 COMPL. DATE 08/04/2006 TOTAL DEPTH 12176 PERF.10320 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

MCALLEN FIELDWIDE UNIT WELL #: 101 RRCID -> 222894 COMPL. DATE 01/02/2007 TOTAL DEPTH 14812 PERF.13162 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	503					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 29 RRCID -> 223511 COMPL. DATE 07/30/2017 TOTAL DEPTH 14080 PERF.10934 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
*10	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 51ST RRCID -> 229289 COMPL. DATE 04/12/2007 TOTAL DEPTH 11420 PERF.11156 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 50 RRCID -> 235128 COMPL. DATE 10/12/2008 TOTAL DEPTH 12940 PERF.12292 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 84ST RRCID -> 235324 COMPL. DATE 02/14/2008 TOTAL DEPTH 10940 PERF.10295 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 28ST RRCID -> 235966 COMPL. DATE 06/08/2014 TOTAL DEPTH 10685 PERF.10207 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4939	-0-	-362	-0-	94	1	4845	2	Y	-0-					-0-
11	5130	X	5002	-0-	-128	-0-	197	1	4805	2	Y	-0-					-0-
12	5208	X	4898	-0-	-310	-0-	196	1	4702	2	Y	-0-					-0-
01	5208	X	4769	-0-	-439	-0-	192	1	4577	2	Y	-0-					-0-
*02	4704	X	4251	-0-	-453	-0-	181	1	4070	2	Y	-0-					-0-
03	5177	X	4991	-0-	-186	-0-	221	1	4770	2	Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 52 RRCID -> 241947 COMPL. DATE 02/28/2019 TOTAL DEPTH 15268 PERF.11447 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	215	-0-	215	215	9	1	206	2	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	215					Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 103 RRCID -> 244843 COMPL. DATE 07/07/2015 TOTAL DEPTH 11293 PERF.10394 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	13299	-0-	-0-	-0-	253	1	13046	2	Y	-0-					-0-
11	12586	X	12586	-0-	-0-	-0-	496	1	12090	2	Y	-0-					-0-
12	13505	X	13505	-0-	-0-	-0-	540	1	12965	2	Y	-0-					-0-
01	13135	X	13135	-0-	-0-	-0-	528	1	12607	2	Y	-0-					-0-
*02	11106	X	11106	-0-	-0-	-0-	473	1	10633	2	Y	-0-					-0-
03	11656	X	11412	-0-	-244	-0-	506	1	10906	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 104 RRCID -> 247958 COMPL. DATE 02/18/2009 TOTAL DEPTH 13928 PERF.13862 - 13868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3246	-0-	-2241	-0-	62	1	3184	2	Y	-0-					-0-
11	4620	X	3736	-0-	-884	-0-	147	1	3589	2	Y	-0-					-0-
12	4394	X	4394	-0-	-0-	-0-	176	1	4218	2	Y	-0-					-0-
01	4338	X	4338	-0-	-0-	-0-	174	1	4164	2	Y	-0-					-0-
02	3500	X	2067	-0-	-1433	-0-	88	1	1979	2	Y	-0-					-0-
03	4402	X	3713	-0-	-689	-0-	164	1	3549	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 55 RRCID -> 247968 COMPL. DATE 02/24/2009 TOTAL DEPTH 15200 PERF.14744 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2632	-0-	-313	-0-	50	1	2582	2	Y	-0-					-0-
11	2700	X	2501	-0-	-199	-0-	99	1	2402	2	Y	-0-					-0-
12	2635	X	2572	-0-	-63	-0-	103	1	2469	2	Y	-0-					-0-
01	2635	X	2517	-0-	-118	-0-	101	1	2416	2	Y	-0-					-0-
02	2380	X	1855	-0-	-525	-0-	79	1	1776	2	Y	-0-					-0-
03	2635	X	844	-0-	-1791	-0-	37	1	807	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 81 RRCID -> 248323 COMPL. DATE 12/21/2008 TOTAL DEPTH 15331 PERF.11352 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5727	-0-	-380	-0-	109	1	5604	2	Y	13	12	1			6
							14	9									
11	5910	X	5718	-0-	-192	-0-	225	1	5478	2	Y	14	13	1			7
							15	9									
12	6107	X	5778	-0-	-329	-0-	230	1	5531	2	Y	15	16	1			6
							17	9									
01	5950	X	5950	-0-	-0-	-0-	239	1	5696	2	Y	14	13	1			7
							15	9									
02	5348	X	4621	-0-	-727	-0-	196	1	4411	2	Y	13	13	1			7
							14	9									
03	5921	X	5328	-0-	-593	-0-	235	1	5079	2	Y	13	13	1			7
							14	9									

PHARR FIELDWIDE UNIT WELL #: 42 RRCID -> 248850 COMPL. DATE 06/08/2019 TOTAL DEPTH 12741 PERF. 8549 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 56 RRCID -> 251757 COMPL. DATE 06/22/2009 TOTAL DEPTH 14391 PERF.13955 - 13967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	15555	-0-	-1309	-0-	294	1	15145	2	Y	105	102	1			49
							116	9									
11	15990	X	15094	-0-	-896	-0-	590	1	14388	2	Y	105	100	1			54
							116	9									
12	16151	X	15126	-0-	-1025	-0-	600	1	14398	2	Y	116	125	1			45
							128	9									
01	16151	X	15054	-0-	-1097	-0-	600	1	14332	2	Y	111	101	1			55
							122	9									
*02	14168	X	13168	-0-	-1000	-0-	556	1	12498	2	Y	104	100	1			59
							114	9									
03	15593	X	14330	-0-	-1263	-0-	630	1	13594	2	Y	96	100	1			55
							106	9									

MCALLEN FIELDWIDE UNIT WELL #: 102 RRCID -> 255899 COMPL. DATE 03/11/2010 TOTAL DEPTH 13459 PERF.13253 - 13506

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PHARR FIELDWIDE UNIT WELL #: 57 RRCID -> 257975 COMPL. DATE 07/15/2016 TOTAL DEPTH 10674 PERF. 9744 - 9764

10	1271	N	1041	-0-	-230	-0-	20	1	1021	2	Y	-0-					-0-
11	1140	N	1130	-0-	-10	-0-	45	1	1085	2	Y	-0-					-0-
12	1178	N	1001	-0-	-177	-0-	40	1	961	2	Y	-0-					-0-
01	1054	N	980	-0-	-74	-0-	39	1	941	2	Y	-0-					-0-
02	1064	N	970	-0-	-94	-0-	41	1	929	2	Y	-0-					-0-
03	992	N	975	-0-	-17	-0-	43	1	932	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 58 RRCID -> 257976 COMPL. DATE 02/22/2016 TOTAL DEPTH 10129 PERF. 9562 - 9572

10	3977	X	3977	-0-	-0-	-0-	76	1	3901	2	Y	-0-					-0-
11	3828	X	3828	-0-	-0-	-0-	151	1	3677	2	Y	-0-					-0-
12	3821	X	3821	-0-	-0-	-0-	153	1	3668	2	Y	-0-					-0-
01	3781	X	3781	-0-	-0-	-0-	152	1	3629	2	Y	-0-					-0-
02	3269	X	3269	-0-	-0-	-0-	139	1	3130	2	Y	-0-					-0-
*03	3643	X	3643	-0-	-0-	-0-	161	1	3482	2	Y	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 102 RRCID -> 259318 COMPL. DATE 09/25/2014 TOTAL DEPTH 13459 PERF.11000 - 13322

10	8029	X	7475	-0-	-554	-0-	140	1	7202	2	Y	121	116	1			57
							133	9									
11	7290	X	6620	-0-	-670	-0-	256	1	6232	2	Y	120	115	1			62
							132	9									
12	8215	X	6627	-0-	-1588	-0-	259	1	6222	2	Y	133	143	1			52
							146	9									
01	8215	X	5743	-0-	-2472	-0-	225	1	5379	2	Y	126	115	1			63
							139	9									
02	7420	X	3935	-0-	-3485	-0-	162	1	3642	2	Y	119	115	1			67
							131	9									
03	7471	X	3999	-0-	-3472	-0-	172	1	3705	2	Y	111	115	1			63
							122	9									

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 62 RRCID -> 259321 COMPL. DATE 06/02/2010 TOTAL DEPTH 12565 PERF.10658 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	7	1	379	2	Y	61	59	1			29
							67	9									
11	420	N	374	-0-	-46	-0-	12	1	294	2	Y	62	59	1			32
							68	9									
12	465	N	311	-0-	-154	-0-	9	1	227	2	Y	68	73	1			27
							75	9									
01	465	N	391	-0-	-74	-0-	13	1	308	2	Y	64	59	1			32
							70	9									
02	336	N	233	-0-	-103	-0-	7	1	159	2	Y	61	59	1			34
							67	9									
*03	785	N	785	-0-	-0-	-0-	32	1	690	2	Y	57	59	1			32
							63	9									

PHARR FIELDWIDE UNIT WELL #: 34ST RRCID -> 259373 COMPL. DATE 11/18/2010 TOTAL DEPTH 10735 PERF. 9881 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3504	X	3504	-0-	-0-	-0-	66	1	3410	2	Y	25	13	1			12
							28	9									
11	3023	X	3023	-0-	-0-	-0-	117	1	2860	2	Y	42	36	1			18
							46	9									
12	2929	X	2929	-0-	-0-	-0-	116	1	2772	2	Y	37	33	1			22
							41	9									
01	3503	X	2707	-0-	-796	-0-	107	1	2556	2	Y	40	44	1			18
							44	9									
*02	3164	X	2374	-0-	-790	-0-	99	1	2234	2	Y	37	34	1			21
							41	9									
03	3503	X	2533	-0-	-970	-0-	110	1	2384	2	Y	35	33	1			23
							39	9									

PHARR FIELDWIDE UNIT WELL #: 9 RRCID -> 259890 COMPL. DATE 11/03/2010 TOTAL DEPTH 10800 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 45ST RRCID -> 260417 COMPL. DATE 10/27/2010 TOTAL DEPTH 15645 PERF.12294 - 14562

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN FIELDWIDE UNIT WELL #: 75 RRCID -> 260535 COMPL. DATE 01/30/2019 TOTAL DEPTH 9364 PERF. 8174 - 8218

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 33ST RRCID -> 262312 COMPL. DATE 07/31/2011 TOTAL DEPTH 12860 PERF. 9456 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0-	-0-	36	1	1855	2	Y	-0-					-0-
11	1860	N	1679	-0-	-181	-0-	66	1	1613	2	Y	-0-					-0-
12	1829	N	1595	-0-	-234	-0-	64	1	1531	2	Y	-0-					-0-
01	1891	N	1750	-0-	-141	-0-	70	1	1680	2	Y	-0-					-0-
02	1568	N	1484	-0-	-84	-0-	63	1	1421	2	Y	-0-					-0-
03	1581	N	1472	-0-	-109	-0-	65	1	1407	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 61 RRCID -> 264313 COMPL. DATE 10/29/2011 TOTAL DEPTH 10040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHARR FIELDWIDE UNIT WELL #: 51ST RRCID -> 267004 COMPL. DATE 02/21/2012 TOTAL DEPTH 12497 PERF. 9495 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2241	N	2241	-0-	-0-	-0-	43	1	2198	2	Y	-0-					-0-
11	2490	N	2149	-0-	-341	-0-	85	1	2064	2	Y	-0-					-0-
12	2232	N	2181	-0-	-51	-0-	87	1	2094	2	Y	-0-					-0-
01	2232	N	2149	-0-	-83	-0-	86	1	2063	2	Y	-0-					-0-
02	2016	N	1917	-0-	-99	-0-	82	1	1835	2	Y	-0-					-0-
03	2170	N	2113	-0-	-57	-0-	94	1	2019	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 27 RRCID -> 267005 COMPL. DATE 02/21/2012 TOTAL DEPTH 13100 PERF. 9475 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2011	-0-	-66	-0-	38	1	1973	2	Y	-0-					-0-
11	1980	N	1944	-0-	-36	-0-	77	1	1867	2	Y	-0-					-0-
12	1996	N	1996	-0-	-0-	-0-	80	1	1916	2	Y	-0-					-0-
01	2015	N	1974	-0-	-41	-0-	79	1	1895	2	Y	-0-					-0-
02	1820	N	1769	-0-	-51	-0-	75	1	1694	2	Y	-0-					-0-
03	1984	N	1947	-0-	-37	-0-	86	1	1861	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 54 RRCID -> 268909 COMPL. DATE 09/21/2012 TOTAL DEPTH 12573 PERF.10138 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47	-0-	6	1	319	2	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	13	1	319	2	Y	-0-					-0-
12	403	N	333	-0-	-70	-0-	13	1	320	2	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-					-0-
02	383	N	383	-0-	-0-	-0-	16	1	367	2	Y	-0-					-0-
03	341	N	327	-0-	-14	-0-	14	1	313	2	Y	-0-					-0-

PHARR FIELDWIDE UNIT WELL #: 59 RRCID -> 269063 COMPL. DATE 11/12/2012 TOTAL DEPTH 9921 PERF. 9559 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 53 RRCID -> 270146 COMPL. DATE 04/03/2013 TOTAL DEPTH 10603 PERF. 8730 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	8	-0-	-240	-0-	8	2			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	950	N	950	-0-	-0-	-0-	38	1	912	2	Y	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	58	1	1380	2	Y	-0-					-0-
02	1320	N	1320	-0-	-0-	-0-	56	1	1264	2	Y	-0-					-0-
*03	1507	N	1507	-0-	-0-	-0-	67	1	1440	2	Y	-0-					-0-

WHITESANDS OPERATING, L.L.C. 919650
SHOEMAKE, E. C., ET AL WELL #: 1 RRCID -> 011962 COMPL. DATE 07/06/1959 TOTAL DEPTH 10191 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL (DEEP FRIO CONS.) 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXAS INDEPENDENT EXPLOR LTD. 846548
BAXTER GIBSON SIEN WELL #: 1 RRCID -> 137097 COMPL. DATE 07/27/2006 TOTAL DEPTH 11500 PERF.10292 - 10310

10	1674	N	1648	-0-	-26	-0-	976	1	624	2	N	44					179
							48	9									
11	1620	N	1330	-0-	-290	-0-	815	1	473	2	N	38					217
							42	9									
12	1167	N	1167	-0-	-0-	-0-	711	1	382	2	N	67	188	1			96
							74	9									
01	1655	N	1655	-0-	-0-	-0-	989	1	624	2	N	38					134
							42	9									
02	1232	N	917	-0-	-315	-0-	401	1	469	2	N	43					177
							47	9									
*03	1447	N	1447	-0-	-0-	-0-	821	1	553	2	N	66	186	1			57
							73	9									

GIBSON/SIEN UNIT WELL #: 1 RRCID -> 176421 COMPL. DATE 12/10/1999 TOTAL DEPTH 11600 PERF.11175 - 11231

10	DLQ G-10	179	-0-	179	602	41	1	125	2	Y	12					38
						13	9									
11	DLQ G-10	155	-0-	155	757	34	1	104	2	Y	15					53
						17	9									
12	DLQ G-10	191	-0-	191	948	64	1	116	2	Y	10					63
						11	9									
01	DLQ G-10	231	-0-	231	1179	68	1	155	2	Y	7					70
						8	9									
02	1319	N	140	-0-	-1179	-0-	46	1	91	2	Y	3					73
							3	9									
*03	156	N	156	-0-	-0-	-0-	47	1	106	2	Y	3					76
							3	9									

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXAS INDEPENDENT EXPLOR LTD. //CONT.// 846548
GIBSON/SIEN WELL #: 2A RRCID -> 177880 COMPL. DATE 06/21/2000 TOTAL DEPTH 11962 PERF.11318 - 11379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANT "C" WELL #: 3 RRCID -> 188125 COMPL. DATE 09/17/2008 TOTAL DEPTH 9980 PERF. 9662 - 9670

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					56
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56

GRANT "B" WELL #: 13 RRCID -> 188150 COMPL. DATE 02/11/2007 TOTAL DEPTH 11976 PERF.11124 - 11206

10	2653	X	2653	-0-	-0-	-0-	663	1	1890	2	N	91					214
							100	9									
11	2716	X	2716	-0-	-0-	-0-	668	1	1970	2	N	71					285
							78	9									
12	2879	X	2879	-0-	-0-	-0-	1018	1	1770	2	N	83	173	1			195
							91	9									
01	3613	X	3613	-0-	-0-	-0-	1108	1	2414	2	N	83	173	1			105
							91	9									
02	2250	X	2250	-0-	-0-	-0-	753	1	1405	2	N	84					189
							92	9									
*03	3010	X	3010	-0-	-0-	-0-	927	1	2003	2	N	73	179	1			83
							80	9									

DAVIS WELL #: 1 RRCID -> 188865 COMPL. DATE 04/27/2002 TOTAL DEPTH 11490 PERF.10717 - 10776

10	766	N	766	-0-	-0-	-0-	167	1	586	2	N	12					50
							13	9									
11	540	N	341	-0-	-199	-0-	71	1	260	2	N	9					59
							10	9									
12	79	N	79	-0-	-0-	-0-	26	1	52	2	N	1					60
							1	9									
01	775	N	545	-0-	-230	-0-	152	1	393	2	N	-0-					60
02	308	N	40	-0-	-268	-0-	13	1	27	2	N	-0-					60
03	93	N	18	-0-	-75	-0-	5	1	13	2	N	-0-					60

GRANT "A" WELL #: 5 RRCID -> 189390 COMPL. DATE 05/25/2002 TOTAL DEPTH 11482 PERF.11334 - 11360

10	DLQ G-10		548	-0-	548	1286	142	1	404	2	Y	2					42
							2	9									
11	DLQ G-10		391	-0-	391	1677	99	1	289	2	Y	3					45
							3	9									
12	DLQ G-10		422	-0-	422	2099	152	1	263	2	Y	6					51
							7	9									
01	DLQ G-10		236	-0-	236	2335	73	1	159	2	Y	4					55
							4	9									
02	2565	N	230	-0-	-2335	-0-	80	1	148	2	Y	2					57
							2	9									
03	372	N	320	-0-	-52	-0-	99	1	214	2	Y	6					63
							7	9									

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXAS INDEPENDENT EXPLOR LTD. //CONT.// 846548
GRANT "A" WELL #: 1 RRCID -> 194381 COMPL. DATE 04/05/2007 TOTAL DEPTH 13733 PERF.11302 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

GRANT WELL #: 2B RRCID -> 195215 COMPL. DATE 10/12/2019 TOTAL DEPTH 12785 PERF.11442 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	457	-0-	-1589	-0-	140	1	317	2	N	-0-					31
11	1290	X	318	-0-	-972	-0-	95	1	223	2	N	-0-					31
12	837	X	464	-0-	-373	-0-	187	1	277	2	N	-0-					31
01	837	X	831	-0-	-6	-0-	296	1	535	2	N	-0-					31
02	616	X	205	-0-	-411	-0-	80	1	125	2	N	-0-					31
03	465	X	100	-0-	-365	-0-	36	1	64	2	N	-0-					31

GRANT "A" WELL #: 4 RRCID -> 216772 COMPL. DATE 01/29/2006 TOTAL DEPTH 12623 PERF.11704 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANT "A" WELL #: 7 RRCID -> 219630 COMPL. DATE 11/15/2009 TOTAL DEPTH 10907 PERF.10434 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

GRANT "A" WELL #: 10 RRCID -> 220144 COMPL. DATE 04/29/2006 TOTAL DEPTH 11100 PERF.11310 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANT "A" WELL #: 9 RRCID -> 224143 COMPL. DATE 09/23/2006 TOTAL DEPTH 11189 PERF.11154 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	798	-0-	798	2714	225	1	556	2	Y	15					44
							17	9									
11	DLQ	G-10	762	-0-	762	3476	206	1	525	2	Y	28					72
							31	9									
12	DLQ	G-10	770	-0-	770	4246	292	1	459	2	Y	17					89
							19	9									
01	DLQ	G-10	829	-0-	829	5075	281	1	544	2	Y	4					93
							4	9									
02	2700	N	817	-0-	-1883	3192	303	1	508	2	Y	5					98
							6	9									
*03	3100	N	704	-0-	-2396	796	239	1	461	2	Y	4					102
							4	9									

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXAS INDEPENDENT EXPLOR LTD. //CONT.// 846548
DAVIS GAS UNIT WELL #: 2 RRCID -> 224982 COMPL. DATE 02/28/2008 TOTAL DEPTH 11990 PERF.10182 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DAVIS GAS UNIT WELL #: 5 RRCID -> 226387 COMPL. DATE 10/22/2008 TOTAL DEPTH 12000 PERF.10846 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					130
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					130
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					130
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					130

DAVIS GAS UNIT WELL #: 3 RRCID -> 226389 COMPL. DATE 10/10/2008 TOTAL DEPTH 11860 PERF. 9756 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	224					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	224					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	224					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	224					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	224					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	224					Y	-0-					-0-

GIBSON & SIEN "D" UNIT WELL #: 6 RRCID -> 231272 COMPL. DATE 06/21/2008 TOTAL DEPTH 13611 PERF.11135 - 11215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	59					N	-0-					52
11	14B	DENY	-0-	-0-	-0-	59					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	59					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	59					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	59					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	59					N	-0-					52

GIBSON & SIEN WELL #: 5 RRCID -> 233418 COMPL. DATE 10/19/2007 TOTAL DEPTH 11894 PERF.11734 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*03	757	N	757	-0-	-0-	-0-	223 2	1 9	532	2	N	2					28

GRANT "A" WELL #: 14 RRCID -> 233992 COMPL. DATE 07/28/2007 TOTAL DEPTH 13214 PERF.11796 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3625	-0-	-1273	-0-	883 29	1 9	2713	2	N	26					66
11	4740	X	2719	-0-	-2021	-0-	648 11	1 9	2060	2	N	10					76
12	3999	X	2904	-0-	-1095	-0-	1020 18	1 9	1866	2	N	16					92
01	4154	X	3994	-0-	-160	-0-	1197 28	1 9	2769	2	N	25					117
02	3752	X	1804	-0-	-1948	-0-	604 10	1 9	1190	2	N	9					126
03	3627	X	3190	-0-	-437	-0-	963 15	1 9	2212	2	N	14					140

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXAS INDEPENDENT EXPLOR LTD. //CONT.// 846548
GIBSON & SIEN WELL #: 7 RRCID -> 237048 COMPL. DATE 01/25/2008 TOTAL DEPTH 12590 PERF.11268 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLINN, ET AL UNIT WELL #: 1 RRCID -> 267429 COMPL. DATE 02/24/2012 TOTAL DEPTH 11329 PERF.10710 - 10755

10	1552	X	1552	-0-	-0-	-0-	960	1	584	2	N	7					62
							8	9									
11	1230	X	1124	-0-	-106	-0-	712	1	395	2	N	15					77
							17	9									
12	1271	X	970	-0-	-301	-0-	633	1	325	2	N	11					88
							12	9									
01	1550	X	1263	-0-	-287	-0-	786	1	474	2	N	3					91
							3	9									
02	1036	N	815	-0-	-221	-0-	388	1	425	2	N	2					93
							2	9									
*03	1077	N	1077	-0-	-0-	-0-	651	1	416	2	N	9					102
							10	9									

MCCOOK, E. (VICKSBURG LO-Y-2) 59076 610 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
KOTARA ALDRIDGE GU WELL #: 1 RRCID -> 127818 COMPL. DATE 04/06/1999 TOTAL DEPTH 14000 PERF.13612 - 13766

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MCCOOK, S. (5330) 59079 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SHERWOOD, M. WELL #: 1 RRCID -> 174616 COMPL. DATE 06/26/1999 TOTAL DEPTH 15125 PERF. 5290 - 5298

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOREN GAS UNIT WELL #: 8 RRCID -> 222852 COMPL. DATE 07/22/2006 TOTAL DEPTH 5400 PERF. 5314 - 5319

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL FEE 75 WELL #: 3D RRCID -> 223746 COMPL. DATE 01/17/2008 TOTAL DEPTH 6450 PERF. 5811 - 6182

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOOK, S. (5330) //CONT.// 59079 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO DEEP GU WELL #: 3 RRCID -> 280527 COMPL. DATE 07/31/2008 TOTAL DEPTH 14470 PERF. 5973 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN DISPOSALS, L.L.C. 803790
FEE SWD WELL #: 1 RRCID -> 186037 COMPL. DATE 09/14/2001 TOTAL DEPTH 3908 PERF. 2908 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE SWD WELL #: 2 RRCID -> 191831 COMPL. DATE 05/24/2002 TOTAL DEPTH 6501 PERF. 5490 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY ENVIRO SWD I, L.L.C. 869989
COOK, FAYE WELL #: 1 RRCID -> 176065 COMPL. DATE 12/05/2011 TOTAL DEPTH 3806 PERF. 1640 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, FAYE WELL #: 2 RRCID -> 186304 COMPL. DATE 09/18/2001 TOTAL DEPTH 3526 PERF. 3318 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, FAYE WELL #: 3 RRCID -> 245720 COMPL. DATE 02/17/2009 TOTAL DEPTH 3380 PERF. 3046 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOOK, SE. (LWR VICKSBURG CONS) 59083 525 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON, C.G. WELL #: 1 RRCID -> 129983 COMPL. DATE 01/12/1989 TOTAL DEPTH 16500 PERF.14272 - 14506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3340	-0-	-1000	-0-	126	1	3193	2	Y	19	19	0			1
							21	9									
11	4230	X	3761	-0-	-469	-0-	144	1	3596	2	Y	19	19	0			1
							21	9									
12	3813	X	3576	-0-	-237	-0-	134	1	3421	2	Y	19	19	0			1
							21	9									
*01	3520	X	3520	-0-	-0-	-0-	132	1	3367	2	Y	19	18	0			2
							21	9									
*02	3500	X	2919	-0-	-581	-0-	105	1	2797	2	Y	15	15	0			2
							17	9									
*03	3526	X	2948	-0-	-578	-0-	117	1	2813	2	Y	16	17	0			1
							18	9									

A. K. JENDRUSCH GAS UNIT WELL #: 1 RRCID -> 136264 COMPL. DATE 05/07/1992 TOTAL DEPTH 15960 PERF.14236 - 15469

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, C. G. GAS UNIT WELL #: 3 RRCID -> 141357 COMPL. DATE 08/03/1992 TOTAL DEPTH 16262 PERF.14155 - 15298

10	3751	X	3438	-0-	-313	-0-	130	1	3286	2	Y	20	20	0			1
							22	9									
11	3690	X	3038	-0-	-652	-0-	116	1	2900	2	Y	20	20	0			1
							22	9									
12	3813	X	3454	-0-	-359	-0-	129	1	3303	2	Y	20	20	0			1
							22	9									
*01	3813	X	2919	-0-	-894	-0-	109	1	2788	2	Y	20	19	0			2
							22	9									
*02	3120	X	3120	-0-	-0-	-0-	112	1	2990	2	Y	16	16	0			2
							18	9									
*03	3441	X	3238	-0-	-203	-0-	127	1	3063	2	Y	44	43	0			3
							48	9									

A.K. JENDRUSCH GAS UNIT WELL #: 3 RRCID -> 143705 COMPL. DATE 11/04/1992 TOTAL DEPTH 16000 PERF.14394 - 15289

10	4650	X	4074	-0-	-576	-0-	153	1	3891	2	Y	27	27	0			1
							30	9									
11	5370	X	3650	-0-	-1720	-0-	140	1	3480	2	Y	27	27	0			1
							30	9									
12	5549	X	3548	-0-	-2001	-0-	132	1	3386	2	Y	27	27	0			1
							30	9									
*01	5549	X	3304	-0-	-2245	-0-	123	1	3151	2	Y	27	26	0			2
							30	9									
*02	4116	X	3018	-0-	-1098	-0-	108	1	2885	2	Y	23	22	0			3
							25	9									
*03	4061	X	3090	-0-	-971	-0-	122	1	2936	2	Y	29	30	0			2
							32	9									

MCCOOK, SE. (LWR VICKSBURG CONS)//CONT.// 59083 525 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, C. G. GAS UNIT WELL #: 4 RRCID -> 144757 COMPL. DATE 03/02/1993 TOTAL DEPTH 15433 PERF.14106 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3662	-0-	-368	-0-	139	1	3519	2	Y	4	4	0			-0-
							4	9									
11	5287	X	5287	-0-	-0-	-0-	204	1	5077	2	Y	5	5	0			-0-
							6	9									
12	5223	X	5223	-0-	-0-	-0-	196	1	5021	2	Y	5	5	0			-0-
							6	9									
*01	4055	X	4055	-0-	-0-	-0-	153	1	3898	2	Y	4	4	0			-0-
							4	9									
*02	3640	X	3027	-0-	-613	-0-	109	1	2912	2	Y	5	4	0			1
							6	9									
*03	4665	X	4665	-0-	-0-	-0-	186	1	4478	2	Y	1	2	0			-0-
							1	9									

JOHNSON, C. G. GAS UNIT WELL #: 6 RRCID -> 172967 COMPL. DATE 03/11/1999 TOTAL DEPTH 15323 PERF.14167 - 15225

10	5849	X	5849	-0-	-0-	-0-	222	1	5627	2	Y	-0-					-0-
11	5994	X	5994	-0-	-0-	-0-	231	1	5763	2	Y	-0-					-0-
12	6050	X	6050	-0-	-0-	-0-	227	1	5823	2	Y	-0-					-0-
*01	4991	X	4549	-0-	-442	-0-	171	1	4378	2	Y	-0-					-0-
*02	5436	X	5436	-0-	-0-	-0-	196	1	5240	2	Y	-0-					-0-
*03	6186	X	6186	-0-	-0-	-0-	247	1	5939	2	Y	-0-					-0-

MCCOOK, SE (VICKSBURG DEEP) 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 5 RRCID -> 226820 COMPL. DATE 03/31/2007 TOTAL DEPTH 17000 PERF.13860 - 15519

10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 73 RRCID -> 209129 COMPL. DATE 03/04/2005 TOTAL DEPTH 17075 PERF.15600 - 16722

10	11997	X	9304	-0-	-2693	-0-	717	1	8518	3	N	63	186	1			82
							69	9									
11	12690	X	8403	-0-	-4287	-0-	651	1	7683	3	N	63					145
							69	9									
12	13113	X	8640	-0-	-4473	-0-	688	1	7883	3	N	63					208
							69	9									
01	13113	X	9178	-0-	-3935	-0-	708	1	8392	2	N	71	187	1			92
							78	9									
02	8876	X	6218	-0-	-2658	-0-	499	1	5672	2	N	43					135
							47	9									
03	9300	X	7877	-0-	-1423	-0-	472	1	7344	2	N	55					190
							61	9									

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

JOHNSON, F.I. WELL #: 72 RRCID -> 209190 COMPL. DATE 10/23/2004 TOTAL DEPTH 16808 PERF.14704 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	34	1	405	3	N	83					128
							91	9									
11	383	N	383	-0-	-0-	-0-	23	1	261	3	N	90					218
							99	9									
12	523	N	523	-0-	-0-	-0-	36	1	420	3	N	61	185	1			94
							67	9									
01	756	N	756	-0-	-0-	-0-	54	1	638	2	N	58					152
							64	9									
02	487	N	487	-0-	-0-	-0-	29	1	324	2	N	122	186	1			88
							134	9									
03	341	N	204	-0-	-137	-0-	7	1	107	2	N	82					170
							90	9									

JOHNSON, F.I. WELL #: 76 RRCID -> 211370 COMPL. DATE 08/04/2005 TOTAL DEPTH 16905 PERF.15704 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8535	-0-	-455	-0-	662	1	7873	3	Y	-0-	74	1			-0-
11	7589	X	7589	-0-	-0-	-0-	593	1	6996	3	Y	-0-					-0-
12	DLQ G-10		8262	-0-	8262	8262	663	1	7599	3	Y	-0-					-0-
01	DLQ G-10		9564	-0-	9564	17826	744	1	8820	2	Y	-0-					-0-
02	DLQ G-10		7283	-0-	7283	25109	589	1	6694	2	Y	-0-					-0-
*03	30220	X	5111	-0-	-25109	-0-	308	1	4803	2	Y	-0-					-0-

JOHNSON, F.I. WELL #: 75 RRCID -> 211504 COMPL. DATE 05/17/2005 TOTAL DEPTH 17400 PERF.15816 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16767	X	16767	-0-	-0-	-0-	1284	1	15262	3	Y	201	206	1			201
							221	9									
11	16890	X	15665	-0-	-1225	-0-	1205	1	14216	3	Y	222	253	1			170
							244	9									
12	DLQ G-10		13880	-0-	13880	13880	1094	1	12530	3	Y	233	247	1			156
							256	9									
01	DLQ G-10		12904	-0-	12904	26784	984	1	11657	2	Y	239	124	1			271
							263	9									
02	DLQ G-10		11948	-0-	11948	38732	950	1	10785	2	Y	194	248	1			217
							213	9									
*03	51731	X	12999	-0-	-38732	-0-	770	1	11983	2	Y	224	246	1			195
							246	9									

JOHNSON, F.I. WELL #: 77 RRCID -> 215490 COMPL. DATE 10/02/2005 TOTAL DEPTH 17373 PERF.16230 - 16340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22475	X	21867	-0-	-608	-0-	1688	1	20068	3	Y	101	89	1			88
							111	9									
11	21810	X	21065	-0-	-745	-0-	1637	1	19306	3	Y	111	119	1			80
							122	9									
12	DLQ G-10		21411	-0-	21411	21411	1708	1	19568	3	Y	123	124	1			79
							135	9									
01	DLQ G-10		21562	-0-	21562	42973	1667	1	19760	2	Y	123	63	1			139
							135	9									
02	DLQ G-10		18984	-0-	18984	61957	1527	1	17350	2	Y	97	125	1			111
							107	9									
*03	83653	X	21696	-0-	-61957	-0-	1302	1	20271	2	Y	112	124	1			99
							123	9									

JOHNSON, F.I. WELL #: 79 RRCID -> 224688 COMPL. DATE 01/18/2007 TOTAL DEPTH 16400 PERF.16080 - 16190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1200	N	1	-0-	-1199	-0-	1	3			Y	-0-					-0-
12	DLQ G-10		225	-0-	225	225	18	1	207	3	Y	-0-					-0-
01	DLQ G-10		1050	-0-	1050	1275	82	1	968	2	Y	-0-					-0-
02	DLQ G-10		775	-0-	775	2050	63	1	712	2	Y	-0-					-0-
*03	3000	N	1226	-0-	-1774	276	74	1	1152	2	Y	-0-					-0-

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F.I. WELL #: 78 RRCID -> 226859 COMPL. DATE 08/26/2006 TOTAL DEPTH 16829 PERF.14680 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	JOHNSON, C. G.				WELL #: 1	RRCID -> 238098						COMPL. DATE 04/25/2008					TOTAL DEPTH 17406 PERF.16380 - 16500
10	3224	X	3092	-0-	-132	-0-	239 9	1 9	2844	3	N	8					103
11	3060	X	2943	-0-	-117	-0-	230 6	1 9	2707	3	N	5					108
12	3162	X	2990	-0-	-172	-0-	239 12	1 9	2739	3	N	11					119
01	3162	X	2855	-0-	-307	-0-	221 12	1 9	2622	2	N	11					130
02	2800	X	2777	-0-	-23	-0-	221 44	1 9	2512	2	N	40					170
03	3100	X	3092	-0-	-8	-0-	186 6	1 9	2900	2	N	5					175

MERIT ENERGY COMPANY 561136
WINDING BROOK CORPORATION WELL #: 1 RRCID -> 182218 COMPL. DATE 07/01/2004 TOTAL DEPTH 16308 PERF.15798 - 15909

10	1043	N	1043	-0-	-0-	-0-	92 35	1 9	916	2	N	32	184	1			18
11	1050	N	963	-0-	-87	-0-	83	1	880	2	N	-0-					18
12	1116	N	987	-0-	-129	-0-	87	1	900	2	N	-0-					18
01	1054	N	976	-0-	-78	-0-	83	1	893	2	N	-0-					18
02	896	N	853	-0-	-43	-0-	74	1	779	2	N	-0-					18
03	992	N	991	-0-	-1	-0-	81	1	910	2	N	-0-					18
	WINDING BROOK CORPORATION				WELL #: 3	RRCID -> 186049						COMPL. DATE 08/05/2001					TOTAL DEPTH 16770 PERF. N/A
10	3874	X	3874	-0-	-0-	-0-	355	1	3519	2	Y	-0-					96
11	3450	X	3425	-0-	-25	-0-	296	1	3129	2	Y	-0-					96
12	3476	X	3476	-0-	-0-	-0-	308	1	3168	2	Y	-0-					96
01	3523	X	3523	-0-	-0-	-0-	299	1	3224	2	Y	-0-					96
02	2897	X	2897	-0-	-0-	-0-	250	1	2647	2	Y	-0-					96
*03	2964	X	2964	-0-	-0-	-0-	242	1	2722	2	Y	-0-					96
	JOHNSON, F. I. 'A'				WELL #: 1	RRCID -> 197101						COMPL. DATE 07/01/2004					TOTAL DEPTH 16050 PERF.15345 - 15602
10	1147	X	594	-0-	-553	-0-	54 2	1 9	538	2	N	2					123
11	720	N	490	-0-	-230	-0-	42	1	448	2	N	-0-					123
12	651	N	483	-0-	-168	-0-	41 17	1 9	425	2	N	15	26	1			112
01	589	N	400	-0-	-189	-0-	34	1	366	2	N	-0-					112
02	448	N	408	-0-	-40	-0-	35	1	373	2	N	-0-					112
*03	534	N	534	-0-	-0-	-0-	44	1	490	2	N	-0-					112

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WINDING BROOK CORPORATION WELL #: 4 RRCID -> 199672 COMPL. DATE 01/25/2004 TOTAL DEPTH 16100 PERF.14606 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12	-0-	59	1	580	2	Y	-0-					44
11	668	N	668	-0-	-0-	-0-	58	1	610	2	Y	-0-					44
12	568	N	568	-0-	-0-	-0-	50	1	517	2	Y	1	1	8			44
							1	9									
01	620	N	596	-0-	-24	-0-	51	1	545	2	Y	-0-					44
02	560	N	178	-0-	-382	-0-	15	1	163	2	Y	-0-					44
03	558	N	2	-0-	-556	-0-	2	2			Y	-0-					44

WINDING BROOK CORPORATION WELL #: 5 RRCID -> 202003 COMPL. DATE 04/11/2004 TOTAL DEPTH 17137 PERF.14696 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	979	-0-	-354	-0-	90	1	889	2	N	-0-					139
11	1112	N	1112	-0-	-0-	-0-	96	1	1016	2	N	-0-					139
12	1148	N	1148	-0-	-0-	-0-	98	1	1006	2	N	40	16	8			163
							44	9									
01	1215	N	1215	-0-	-0-	-0-	94	1	1015	2	N	96					259
							106	9									
02	1036	N	1010	-0-	-26	-0-	87	1	920	2	N	3	183	1			79
							3	9									
*03	1153	N	1153	-0-	-0-	-0-	94	1	1053	2	N	5					84
							6	9									

WINDING BROOK CORPORATION WELL #: 6 RRCID -> 207564 COMPL. DATE 08/15/2005 TOTAL DEPTH 16200 PERF.15038 - 15772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3559	-0-	-254	-0-	326	1	3231	2	N	2					162
							2	9									
11	3660	X	3361	-0-	-299	-0-	289	1	3058	2	N	13					175
							14	9									
12	3782	X	2076	-0-	-1706	-0-	182	1	1879	2	N	14					189
							15	9									
01	3782	X	676	-0-	-3106	-0-	57	1	610	2	N	8					197
							9	9									
02	4059	X	4059	-0-	-0-	-0-	348	1	3692	2	N	17					214
							19	9									
*03	4785	X	4785	-0-	-0-	-0-	388	1	4372	2	N	23	177	1			60
							25	9									

VERTREES, CHARLES D. WELL #: 1 RRCID -> 232737 COMPL. DATE 10/09/2007 TOTAL DEPTH 17540 PERF.17264 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8798	X	8798	-0-	-0-	-0-	8798	2			N	-0-					-0-
11	8606	X	8606	-0-	-0-	-0-	8606	2			N	-0-					-0-
12	8311	X	8311	-0-	-0-	-0-	8311	2			N	-0-					-0-
01	8511	X	8511	-0-	-0-	-0-	8511	2			N	-0-					-0-
02	7427	X	7427	-0-	-0-	-0-	7427	2			N	-0-					-0-
*03	8115	X	8115	-0-	-0-	-0-	8115	2			N	-0-					-0-

MCKENDRICK (LOBO 7100) 59585 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 9 RRCID -> 113018 COMPL. DATE 05/04/1984 TOTAL DEPTH 7730 PERF. 6694 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	22	1	249	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
01	279	N	185	-0-	-94	-0-	12	1	173	3	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
03	310	N	37	-0-	-273	-0-	3	1	34	3	N	-0-					-0-

MCKENDRICK (LOBO 7100) //CONT.// 59585 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
TX ENERGY SERVICES, LLC 875192
MCKENDRICK, W.H. WELL #: 10 RRCID -> 135146 COMPL. DATE 09/18/1995 TOTAL DEPTH 8042 PERF. 3802 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN (WILCOX W-18) 59725 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-MCLEAN '121' WELL #: 1 RRCID -> 204190 COMPL. DATE 08/11/2004 TOTAL DEPTH 13550 PERF.13256 - 13266

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM-HURD-MCLEAN 121 WELL #: 2 RRCID -> 212938 COMPL. DATE 10/03/2007 TOTAL DEPTH 13350 PERF.13081 - 13181

10	8804	X	7872	-0-	-932	-0-	7872	2			N	-0-					-0-
11	8340	X	6628	-0-	-1712	-0-	6628	2			N	-0-					-0-
12	8618	X	7008	-0-	-1610	-0-	7008	2			N	-0-					-0-
01	8618	X	7733	-0-	-885	-0-	7733	2			N	-0-					-0-
02	7112	X	5179	-0-	-1933	-0-	5179	2			N	-0-					-0-
03	7874	X	7640	-0-	-234	-0-	7640	2			N	-0-					-0-

MCLEAN, WEST (GARCIA) 59731 500 NON-ASSOCIATED PRORATED CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: RRCID -> 216292 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9205 - 9224

10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2010

MCLEAN, WEST (WX H-3) 59731 550 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: 1 RRCID -> 212230 COMPL. DATE 12/02/2004 TOTAL DEPTH 11947 PERF.10478 - 10508

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORAN (VICKSBURG 8200) 59818 284 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, ARCADIO WELL #: 1 RRCID -> 177134 COMPL. DATE 08/28/2000 TOTAL DEPTH 9665 PERF. 7884 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	72	1	385	3	N	-0-					28
11	390	N	-0-	-0-	-390	-0-					N	-0-					28
12	157	N	157	-0-	-0-	-0-	23	1	134	3	N	-0-					28
01	434	N	-0-	-0-	-434	-0-					N	-0-					28
02	198	N	198	-0-	-0-	-0-	26	1	172	2	N	-0-					28
*03	450	N	450	-0-	-0-	-0-	54	1	395	2	N	1					29
							1	9									

MCMORAN (VICKSBURG 9270) 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
BARRERA, PEDRO WELL #: 1 RRCID -> 046487 COMPL. DATE 04/20/2002 TOTAL DEPTH 11175 PERF. 9272 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	66	1	349	3	N	13					143
							14	9									
11	450	N	397	-0-	-53	-0-	60	1	320	3	N	15					158
							17	9									
12	435	N	435	-0-	-0-	-0-	63	1	372	3	N	-0-					158
01	434	N	417	-0-	-17	-0-	48	1	369	2	N	-0-					158
02	402	N	402	-0-	-0-	-0-	49	1	318	2	N	32					190
							35	9									
03	434	N	432	-0-	-2	-0-	52	1	380	2	N	-0-					190

TREVINO ESTATE ET AL UNIT WELL #: 3 RRCID -> 177387 COMPL. DATE 10/30/2000 TOTAL DEPTH 9661 PERF. 9245 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA, F.G. WELL #: 3 RRCID -> 204189 COMPL. DATE 07/23/2004 TOTAL DEPTH 12235 PERF. 9092 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRERA UNIT WELL #: 12 RRCID -> 232990 COMPL. DATE 10/31/2007 TOTAL DEPTH 14851 PERF. 9271 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

TREVINO ESTATE ET AL UNIT WELL #: 17 RRCID -> 248041 COMPL. DATE 12/31/2008 TOTAL DEPTH 11950 PERF. 8846 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO ESTATE ET AL UNIT WELL #: 11 RRCID -> 251122 COMPL. DATE 12/14/2007 TOTAL DEPTH 11750 PERF. 8764 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRERA UNIT WELL #: 14 RRCID -> 251232 COMPL. DATE 08/07/2009 TOTAL DEPTH 11850 PERF. 9142 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
BARRERA WELL #: 3 RRCID -> 235414 COMPL. DATE 03/16/2008 TOTAL DEPTH 11450 PERF. 8678 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	20					48

BARRERA WELL #: 04 RRCID -> 238122 COMPL. DATE 04/19/2004 TOTAL DEPTH 10500 PERF. 9100 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3002	-0-	-408	-0-	238	1	2753	2	N	10	12	1			109
							11	9									
11	3414	X	3414	-0-	-0-	-0-	276	1	3106	2	N	29	28	1			110
							32	9									
12	4578	X	4578	-0-	-0-	-0-	350	1	4152	2	N	69	26	1			153
							76	9									
01	3728	X	3728	-0-	-0-	-0-	282	1	3399	2	N	43	31	1			165
							47	9									
02	3140	X	3140	-0-	-0-	-0-	418	1	2635	2	N	79	37	1			207
							87	9									
*03	3843	X	3843	-0-	-0-	-0-	390	1	3315	2	N	125	180	1			152
							138	9									

BARRERA WELL #: 5 RRCID -> 238514 COMPL. DATE 05/12/2008 TOTAL DEPTH 11500 PERF. 8336 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	22	1	259	2	N	-0-					22
11	300	N	217	-0-	-83	-0-	17	1	197	2	N	3					25
							3	9									
12	279	N	219	-0-	-60	-0-	17	1	200	2	N	2	1	1			26
							2	9									
01	279	N	210	-0-	-69	-0-	16	1	193	2	N	1	3	1			24
							1	9									
02	196	N	192	-0-	-4	-0-	26	1	162	2	N	4	3	1			25
							4	9									
03	217	N	204	-0-	-13	-0-	21	1	182	2	N	1					26
							1	9									

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BARRERA WELL #: 6 RRCID -> 241053 COMPL. DATE 06/09/2008 TOTAL DEPTH 10500 PERF. 9069 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2338	-0-	-18	-0-	184	1	2133	2	N	19	6	1			153
							21	9									
11	2400	N	2358	-0-	-42	-0-	190	1	2137	2	N	28	21	1			160
							31	9									
12	2449	N	2349	-0-	-100	-0-	181	1	2148	2	N	18	22	1			156
							20	9									
01	2325	N	2112	-0-	-213	-0-	160	1	1932	2	N	18	21	1			153
							20	9									
02	2212	N	1829	-0-	-383	-0-	246	1	1550	2	N	30	19	1			164
							33	9									
03	2356	N	2201	-0-	-155	-0-	231	1	1957	2	N	12					176
							13	9									

BARRERA WELL #: 7 RRCID -> 241691 COMPL. DATE 07/13/2008 TOTAL DEPTH 10111 PERF. 9276 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3600	-0-	-27	-0-	283	1	3282	2	N	32	12	1			281
							35	9									
11	3840	X	3677	-0-	-163	-0-	292	1	3290	2	N	86	204	1			163
							95	9									
12	3968	X	2803	-0-	-1165	-0-	214	1	2538	2	N	46	41	1			168
							51	9									
01	3968	X	3572	-0-	-396	-0-	271	1	3266	2	N	32	37	1			163
							35	9									
02	3556	X	2810	-0-	-746	-0-	372	1	2343	2	N	86	35	1			214
							95	9									
03	3813	X	3456	-0-	-357	-0-	355	1	3011	2	N	82	182	1			114
							90	9									

BARRERA WELL #: 9 RRCID -> 242010 COMPL. DATE 09/08/2008 TOTAL DEPTH 10500 PERF. 9440 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					37
11	11	N	8	-0-	-3	-0-	1	1	7	2	N	-0-					37
12	31	N	7	-0-	-24	-0-	5	2	2	9	N	2	1	1			38
01	31	N	23	-0-	-8	-0-	2	1	21	2	N	-0-	1	1			37
02	10	N	10	-0-	-0-	-0-	1	1	8	2	N	1	1	1			37
							1	9									
*03	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					37

BARRERA WELL #: 10 RRCID -> 242852 COMPL. DATE 09/15/2008 TOTAL DEPTH 10500 PERF. 8943 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1642	-0-	-32	-0-	129	1	1494	2	N	17	6	1			91
							19	9									
11	1590	N	1527	-0-	-63	-0-	123	1	1383	2	N	19	18	1			92
							21	9									
12	1674	N	1487	-0-	-187	-0-	114	1	1353	2	N	18	18	1			92
							20	9									
01	1643	N	1444	-0-	-199	-0-	108	1	1297	2	N	35	16	1			111
							39	9									
02	1428	N	1306	-0-	-122	-0-	176	1	1111	2	N	17	14	1			114
							19	9									
03	1488	N	1363	-0-	-125	-0-	142	1	1207	2	N	13					127
							14	9									

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BARRERA WELL #: 8 RRCID -> 247588 COMPL. DATE 08/10/2008 TOTAL DEPTH 10104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5311	X	5311	-0-	-0-	-0-	417	1	4827	2	N	61	15	1			224
							67	9									
11	4241	X	4241	-0-	-0-	-0-	337	1	3795	2	N	99	49	1			274
							109	9									
12	5075	X	5075	-0-	-0-	-0-	388	1	4603	2	N	76	230	1			120
							84	9									
01	5276	X	5276	-0-	-0-	-0-	400	1	4814	2	N	56	49	1			127
							62	9									
02	4173	X	4173	-0-	-0-	-0-	559	1	3519	2	N	86	48	1			165
							95	9									
03	4185	X	3928	-0-	-257	-0-	411	1	3489	2	N	25					190
							28	9									

MCMORAN (8960) 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HINOJOSA, F.G. WELL #: 1 RRCID -> 076250 COMPL. DATE 11/25/1996 TOTAL DEPTH 9300 PERF. 8923 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	49	-0-	-44	-0-	16	1	33	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	17	1	36	3	Y	-0-					-0-
12	155	N	7	-0-	-148	-0-	2	1	5	3	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	16	1	42	2	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	20	1	52	2	Y	-0-					-0-

TREVINO ESTATE ET AL UNIT WELL #: 1 RRCID -> 077953 COMPL. DATE 02/24/1995 TOTAL DEPTH 9230 PERF. 8831 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALDEZ ET AL UNIT WELL #: 1 RRCID -> 078616 COMPL. DATE 08/30/1978 TOTAL DEPTH 9271 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLIVAREZ UNIT WELL #: 1 RRCID -> 088169 COMPL. DATE 08/08/2000 TOTAL DEPTH 10088 PERF. 8550 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4868	-0-	-650	-0-	762	1	4063	3	Y	39					111
							43	9									
11	5430	X	5138	-0-	-292	-0-	796	1	4291	3	Y	46	7	1			150
							51	9									
12	5611	X	4273	-0-	-1338	-0-	613	1	3649	3	Y	10					160
							11	9									
01	6001	X	6001	-0-	-0-	-0-	692	1	5287	2	Y	20	6	1			174
							22	9									
02	4788	X	4657	-0-	-131	-0-	617	1	4016	2	Y	22					196
							24	9									
*03	5643	X	5643	-0-	-0-	-0-	679	1	4951	2	Y	12					208
							13	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

BARRERA UNIT WELL #: 1 RRCID -> 122205 COMPL. DATE 08/28/1999 TOTAL DEPTH 9900 PERF. 8386 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	641	-0-	-72	-0-	101 6	1 9	534	3	Y	5					59
11	799	N	799	-0-	-0-	-0-	125	1	674	3	Y	-0-	1	1			58
12	713	N	515	-0-	-198	-0-	74	1	441	3	Y	-0-					58
01	806	N	806	-0-	-0-	-0-	93	1	713	2	Y	-0-	1	1			57
02	811	N	811	-0-	-0-	-0-	108 3	1 9	700	2	Y	3					60
*03	789	N	789	-0-	-0-	-0-	93 19	1 9	677	2	Y	17					77

HINOJOSA ET AL WELL #: 2 RRCID -> 157093 COMPL. DATE 05/16/1996 TOTAL DEPTH 11450 PERF. 8352 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	87 43	1 9	188	3	Y	39	6	1			33
11	210	N	-0-	-0-	-210	-0-					Y	-0-	33	1			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	117	1	302	2	Y	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	84	1	220	2	Y	-0-					-0-

HINOJOSA "A" WELL #: 1 RRCID -> 159395 COMPL. DATE 08/02/1996 TOTAL DEPTH 9368 PERF. 9132 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARZA ETAL UNIT WELL #: 3 RRCID -> 163659 COMPL. DATE 06/30/2001 TOTAL DEPTH 9805 PERF. 8560 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREVINO ESTATE ET AL UNIT WELL #: 2 RRCID -> 166447 COMPL. DATE 04/11/2002 TOTAL DEPTH 9778 PERF. 8780 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

BARRERA UNIT WELL #: 2 RRCID -> 170352 COMPL. DATE 04/13/1999 TOTAL DEPTH 9599 PERF. 7818 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO ESTATE ET AL UNIT WELL #: 3 RRCID -> 183894 COMPL. DATE 07/13/2001 TOTAL DEPTH 9661 PERF. 8914 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3158	-0-	-128	-0-	499	1	2658	3	N	1					4
							1	9									
11	3090	X	2895	-0-	-195	-0-	452	1	2442	3	N	1	4	1			1
							1	9									
12	3069	X	2957	-0-	-112	-0-	425	1	2530	3	N	2					3
							2	9									
01	3162	X	3104	-0-	-58	-0-	359	1	2743	2	N	2	4	1			1
							2	9									
02	2869	X	2869	-0-	-0-	-0-	382	1	2486	2	N	1					2
							1	9									
03	3162	X	3053	-0-	-109	-0-	368	1	2684	2	N	1					3
							1	9									

HINOJOSA, F. G. WELL #: 2 RRCID -> 199118 COMPL. DATE 12/11/2003 TOTAL DEPTH 9200 PERF. 8723 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	72	1	154	3	N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	485	N	485	-0-	-0-	-0-	133	1	352	2	N	-0-					28
02	17	N	17	-0-	-0-	-0-	5	1	12	2	N	-0-					28
*03	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					28

HINOJOSA ET AL WELL #: 4 RRCID -> 199974 COMPL. DATE 02/17/2004 TOTAL DEPTH 9000 PERF. 8576 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	990	-0-	-33	-0-	302	1	649	3	N	35					80
							39	9									
11	960	N	932	-0-	-28	-0-	285	1	614	3	N	30	1	1			109
							33	9									
12	1020	N	1020	-0-	-0-	-0-	301	1	699	3	N	18					127
							20	9									
01	1100	N	1100	-0-	-0-	-0-	290	1	767	2	N	39	1	1			165
							43	9									
02	957	N	957	-0-	-0-	-0-	253	1	653	2	N	46					211
							51	9									
*03	1048	N	1048	-0-	-0-	-0-	277	1	727	2	N	40	183	1			68
							44	9									

VALDEZ ET AL UNIT WELL #: 2 RRCID -> 204223 COMPL. DATE 08/16/2004 TOTAL DEPTH 13532 PERF. 9203 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	808	-0-	-29	-0-	246	1	530	3	N	29	186	1			63
							32	9									
11	870	N	829	-0-	-41	-0-	257	1	554	3	N	16	1	1			78
							18	9									
12	879	N	879	-0-	-0-	-0-	262	1	610	3	N	6					84
							7	9									
01	835	N	835	-0-	-0-	-0-	227	1	600	2	N	7	1	1			90
							8	9									
02	784	N	666	-0-	-118	-0-	183	1	472	2	N	10					100
							11	9									
03	868	N	677	-0-	-191	-0-	171	1	449	2	N	52					152
							57	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA, F.G. WELL #: 4 RRCID -> 205321 COMPL. DATE 02/25/2011 TOTAL DEPTH 9420 PERF. 8740 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	418	1	900	3	N	31					136
							34	9									
11	1166	N	1166	-0-	-0-	-0-	356	1	767	3	N	39	15	1			160
							43	9									
12	1393	N	1393	-0-	-0-	-0-	405	1	941	3	N	43					203
							47	9									
01	1471	N	1471	-0-	-0-	-0-	381	1	1006	2	N	76	199	1			80
							84	9									
02	1210	N	1210	-0-	-0-	-0-	324	1	838	2	N	44					124
							48	9									
03	1395	N	932	-0-	-463	-0-	247	1	650	2	N	32					156
							35	9									

GARZA ET AL "B" UNIT WELL #: 3 RRCID -> 205334 COMPL. DATE 11/23/2004 TOTAL DEPTH 9567 PERF. 8868 - 9097

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA "A" WELL #: 2 RRCID -> 205335 COMPL. DATE 10/26/2004 TOTAL DEPTH 10011 PERF. 9260 - 9822

10	3410	X	2846	-0-	-564	-0-	833	1	1793	3	N	200	81	1			560
							220	9									
11	3300	X	3278	-0-	-22	-0-	953	1	2054	3	N	246	153	1			653
							271	9									
12	3410	X	3119	-0-	-291	-0-	837	1	1949	3	N	303	370	1			586
							333	9									
01	3239	X	3239	-0-	-0-	-0-	811	1	2143	2	N	259	188	1			657
							285	9									
02	3052	X	2845	-0-	-207	-0-	729	1	1881	2	N	214	370	1			501
							235	9									
03	3379	X	3312	-0-	-67	-0-	837	1	2201	2	N	249	185	1			565
							274	9									

VALDEZ ET AL UNIT WELL #: 3 RRCID -> 205336 COMPL. DATE 10/20/2004 TOTAL DEPTH 9820 PERF. 9338 - 9644

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TREVINO ESTATE ET AL UNIT WELL #: 4 RRCID -> 206978 COMPL. DATE 01/11/2005 TOTAL DEPTH 9750 PERF. 9050 - 9686

10	1922	N	1913	-0-	-9	-0-	291	1	1555	3	N	61					221
							67	9									
11	1890	N	1813	-0-	-77	-0-	274	1	1474	3	N	59	187	1			93
							65	9									
12	1891	N	1877	-0-	-14	-0-	260	1	1545	3	N	65					158
							72	9									
01	2011	N	2011	-0-	-0-	-0-	224	1	1713	2	N	67	188	1			37
							74	9									
02	1730	N	1730	-0-	-0-	-0-	222	1	1443	2	N	59					96
							65	9									
03	1891	N	1854	-0-	-37	-0-	215	1	1566	2	N	66					162
							73	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA "A" WELL #: 3 RRCID -> 208315 COMPL. DATE 04/21/2005 TOTAL DEPTH 11100 PERF. 9572 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	25	1	66	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	38	1	101	2	N	-0-					-0-

BARRERA UNIT WELL #: 5 RRCID -> 209099 COMPL. DATE 03/03/2005 TOTAL DEPTH 9550 PERF. 8040 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

GARZA ET AL "B" UNIT WELL #: 4 RRCID -> 209119 COMPL. DATE 03/10/2005 TOTAL DEPTH 9600 PERF. 9010 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	360	1	774	3	N	-0-					187
11	1019	N	1019	-0-	-0-	-0-	323	1	696	3	N	-0-					187
12	868	N	364	-0-	-504	-0-	109	1	255	3	N	-0-					187
01	1221	N	1221	-0-	-0-	-0-	335	1	886	2	N	-0-					187
02	952	N	110	-0-	-842	-0-	30	1	77	2	N	3	174	1			16
							3	9									
*03	806	N	806	-0-	-0-	-0-	220	1	579	2	N	6					22
							7	9									

HINOJOSA "A" WELL #: 4 RRCID -> 210504 COMPL. DATE 08/22/2005 TOTAL DEPTH 10200 PERF. 9780 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2554	N	2554	-0-	-0-	-0-	801	1	1721	3	N	29					213
							32	9									
11	2400	N	2397	-0-	-3	-0-	748	1	1610	3	N	35	3	1			245
							39	9									
12	2542	N	2443	-0-	-99	-0-	725	1	1686	3	N	29					274
							32	9									
01	2589	N	2589	-0-	-0-	-0-	700	1	1848	2	N	37	196	1			115
							41	9									
02	2240	N	2079	-0-	-161	-0-	572	1	1476	2	N	28					143
							31	9									
03	2449	N	2430	-0-	-19	-0-	658	1	1729	2	N	39					182
							43	9									

HINOJOSA, F. G. WELL #: 3 RRCID -> 212259 COMPL. DATE 07/16/2005 TOTAL DEPTH 12235 PERF. 8584 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	420	N	-0-	-0-	-420	-0-					N	2					20
12	1193	N	1193	-0-	-0-	-0-	358	1	835	3	N	-0-					20
01	204	N	204	-0-	-0-	-0-	56	1	148	2	N	-0-					20
02	308	N	308	-0-	-0-	-0-	86	1	222	2	N	-0-					20
03	434	N	-0-	-0-	-434	-0-					N	-0-					20

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, ET AL UNIT WELL #: 4 RRCID -> 216051 COMPL. DATE 01/11/2006 TOTAL DEPTH 10926 PERF. 9244 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2088	-0-	-20	-0-	323	1	1722	3	N	39					215
							43	9									
11	2700	N	1453	-0-	-1247	-0-	221	1	1189	3	N	39	200	1			54
							43	9									
12	1778	N	1778	-0-	-0-	-0-	251	1	1491	3	N	33					87
							36	9									
01	2167	N	2167	-0-	-0-	-0-	245	1	1868	2	N	49	14	1			122
							54	9									
02	1743	N	1743	-0-	-0-	-0-	225	1	1467	2	N	46					168
							51	9									
*03	2061	N	2061	-0-	-0-	-0-	242	1	1762	2	N	52					220
							57	9									

TREVINO ESTATE ET AL UNIT WELL #: 5 RRCID -> 216271 COMPL. DATE 03/02/2006 TOTAL DEPTH 9262 PERF. 8718 - 9045

10	0	N	-0-	-0-	-0-	-0-					N	3					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BARRERA UNIT WELL #: 6 RRCID -> 218518 COMPL. DATE 03/18/2006 TOTAL DEPTH 8275 PERF. 7024 - 7090

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 10/01/2018

GARZA ET AL UNIT WELL #: 5 RRCID -> 218814 COMPL. DATE 04/05/2006 TOTAL DEPTH 11000 PERF. 9902 - 10270

10	3069	X	2732	-0-	-337	-0-	426	1	2270	3	N	33					52
							36	9									
11	2910	X	2546	-0-	-364	-0-	391	1	2108	3	N	43					95
							47	9									
12	2852	X	2527	-0-	-325	-0-	359	1	2138	3	N	27					122
							30	9									
01	2852	X	2664	-0-	-188	-0-	303	1	2314	2	N	43					165
							47	9									
02	2508	X	2508	-0-	-0-	-0-	327	1	2128	2	N	48	180	1			33
							53	9									
03	2728	X	2498	-0-	-230	-0-	298	1	2174	2	N	24					57
							26	9									

BARRERA UNIT WELL #: 4 RRCID -> 219316 COMPL. DATE 04/30/2006 TOTAL DEPTH 10730 PERF. 8060 - 8100

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BARRERA, C., DR. WELL #: 1 RRCID -> 219414 COMPL. DATE 05/02/2006 TOTAL DEPTH 8740 PERF. 8560 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINOJOSA "A" WELL #: 5 RRCID -> 219752 COMPL. DATE 08/27/2006 TOTAL DEPTH 10200 PERF. 9770 - 9818

10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

GARZA ET AL UNIT WELL #: 6 RRCID -> 221288 COMPL. DATE 04/01/2008 TOTAL DEPTH 11606 PERF. 9682 - 10362

10	2093	N	2093	-0-	-0-	-0-	331	1	1761	3	N	1	104	1				99
							1	9										
11	2017	N	2017	-0-	-0-	-0-	314	1	1693	3	N	9	3	1				105
							10	9										
12	2170	N	2166	-0-	-4	-0-	304	1	1812	3	N	45						150
							50	9										
01	2278	N	2278	-0-	-0-	-0-	261	1	1996	2	N	19	3	1				166
							21	9										
02	2023	N	2023	-0-	-0-	-0-	267	1	1742	2	N	13						179
							14	9										
03	2170	N	2154	-0-	-16	-0-	257	1	1873	2	N	22						201
							24	9										

GARZA ET AL "B" UNIT WELL #: 5 RRCID -> 222935 COMPL. DATE 10/10/2006 TOTAL DEPTH 9476 PERF. 8840 - 9170

10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

BARRERA UNIT WELL #: 7 RRCID -> 224426 COMPL. DATE 01/06/2007 TOTAL DEPTH 9380 PERF. 8410 - 8438

10	3286	X	2891	-0-	-395	-0-	416	1	2222	3	N	230	185	1				148
							253	9										
11	3180	X	2626	-0-	-554	-0-	390	1	2107	3	N	117	185	1				80
							129	9										
12	3069	X	3021	-0-	-48	-0-	407	1	2421	3	N	175	186	1				69
							193	9										
01	3069	X	3031	-0-	-38	-0-	317	1	2422	2	N	265	190	1				144
							292	9										
02	2680	X	2680	-0-	-0-	-0-	326	1	2124	2	N	209	186	1				167
							230	9										
03	3007	X	2662	-0-	-345	-0-	304	1	2217	2	N	128	184	1				111
							141	9										

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, ET AL UNIT WELL #: 8 RRCID -> 225132 COMPL. DATE 02/15/2007 TOTAL DEPTH 10000 PERF. 9048 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	10					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

GARZA ET AL UNIT WELL #: 7 RRCID -> 225616 COMPL. DATE 12/14/2006 TOTAL DEPTH 10030 PERF. 9202 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA "A" WELL #: 6 RRCID -> 225748 COMPL. DATE 12/19/2008 TOTAL DEPTH 9686 PERF. 8982 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINOJOSA "A" WELL #: 8 RRCID -> 225795 COMPL. DATE 03/04/2007 TOTAL DEPTH 9900 PERF. 9254 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	863	-0-	-129	-0-	270	1	582	3	N	10					70
							11	9									
11	1034	N	1034	-0-	-0-	-0-	324	1	697	3	N	12					82
							13	9									
12	1065	N	1065	-0-	-0-	-0-	318	1	738	3	N	8					90
							9	9									
01	1065	N	1065	-0-	-0-	-0-	292	1	771	2	N	2					92
							2	9									
02	952	N	884	-0-	-68	-0-	243	1	629	2	N	11					103
							12	9									
*03	1119	N	1119	-0-	-0-	-0-	300	1	787	2	N	29					132
							32	9									

GARZA, ET AL UNIT WELL #: 9 RRCID -> 226792 COMPL. DATE 04/12/2007 TOTAL DEPTH 11164 PERF.10248 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4323	-0-	-699	-0-	672	1	3579	3	N	65					163
							72	9									
11	4890	X	4836	-0-	-54	-0-	746	1	4021	3	N	63	20	1			206
							69	9									
12	5053	X	4904	-0-	-149	-0-	694	1	4124	3	N	78	177	1			107
							86	9									
01	5053	X	4790	-0-	-263	-0-	545	1	4160	2	N	77	19	1			165
							85	9									
02	4508	X	3798	-0-	-710	-0-	489	1	3185	2	N	113	184	1			94
							124	9									
*03	5594	X	5594	-0-	-0-	-0-	666	1	4860	2	N	62					156
							68	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA "A" WELL #: 7 RRCID -> 226973 COMPL. DATE 05/12/2007 TOTAL DEPTH 9860 PERF. 0 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2464	N	2464	-0-	-0-	-0-	751	1	1614	3	N	90					187
							99	9									
11	2257	N	2257	-0-	-0-	-0-	689	1	1483	3	N	77	184	1			80
							85	9									
12	2210	N	2210	-0-	-0-	-0-	638	1	1484	3	N	80					160
							88	9									
01	2125	N	2125	-0-	-0-	-0-	568	1	1500	2	N	52	2	1			210
							57	9									
02	1904	N	1545	-0-	-359	-0-	423	1	1093	2	N	26	185	1			51
							29	9									
03	2108	N	1974	-0-	-134	-0-	528	1	1388	2	N	53					104
							58	9									

VALDEZ ET AL UNIT WELL #: 4 RRCID -> 227518 COMPL. DATE 06/02/2007 TOTAL DEPTH 9500 PERF. 9110 - 9120

10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

GARZA ET AL UNIT WELL #: 15 RRCID -> 227809 COMPL. DATE 06/06/2007 TOTAL DEPTH 10191 PERF. 9472 - 9764

10	1604	N	1604	-0-	-0-	-0-	246	1	1307	3	N	46					184
							51	9									
11	1497	N	1497	-0-	-0-	-0-	231	1	1249	3	N	15	2	1			197
							17	9									
12	1674	N	1556	-0-	-118	-0-	221	1	1312	3	N	21					218
							23	9									
01	1696	N	1696	-0-	-0-	-0-	192	1	1464	2	N	36	2	1			252
							40	9									
02	1400	N	1400	-0-	-0-	-0-	185	1	1202	2	N	12	183	1			81
							13	9									
03	1550	N	1489	-0-	-61	-0-	174	1	1272	2	N	39					120
							43	9									

BARRERA UNIT WELL #: 14 RRCID -> 228698 COMPL. DATE 08/07/2009 TOTAL DEPTH 11850 PERF. 9142 - 10824

10	7456	X	7456	-0-	-0-	-0-	1168	1	6230	3	N	53	180	1			105
							58	9									
11	7059	X	7059	-0-	-0-	-0-	1085	1	5850	3	N	113	23	1			195
							124	9									
12	7411	X	7411	-0-	-0-	-0-	1055	1	6269	3	N	79	181	1			93
							87	9									
01	6830	X	6830	-0-	-0-	-0-	766	1	5847	2	N	197	196	1			94
							217	9									
02	6444	X	6444	-0-	-0-	-0-	840	1	5472	2	N	120					214
							132	9									
*03	6965	X	6965	-0-	-0-	-0-	816	1	5949	2	N	182	179	1			217
							200	9									

TREVINO ESTATE ET AL UNIT WELL #: 10 RRCID -> 229757 COMPL. DATE 01/03/2009 TOTAL DEPTH 9690 PERF. 8674 - 8716

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
OLIVAREZ UNIT WELL #: 2 RRCID -> 230872 COMPL. DATE 08/27/2007 TOTAL DEPTH 11040 PERF. 9664 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	N	2427	-0-	-0-	-0-	383	1	2043	3	N	1					33
							1	9									
11	1681	N	1681	-0-	-0-	-0-	263	1	1418	3	N	-0-	2	1			31
12	1655	N	1655	-0-	-0-	-0-	233	1	1388	3	N	31					62
							34	9									
01	1612	N	1532	-0-	-80	-0-	175	1	1337	2	N	18	2	1			78
							20	9									
02	1456	N	1227	-0-	-229	-0-	163	1	1063	2	N	1					79
							1	9									
03	1612	N	1274	-0-	-338	-0-	154	1	1119	2	N	1					80
							1	9									

GARZA ET AL UNIT WELL #: 13 RRCID -> 231224 COMPL. DATE 09/29/2007 TOTAL DEPTH 11950 PERF. 8982 - 9788

10	877	N	877	-0-	-0-	-0-	139	1	738	3	N	-0-					62
11	818	N	818	-0-	-0-	-0-	127	1	685	3	N	5					67
							6	9									
12	829	N	829	-0-	-0-	-0-	120	1	709	3	N	-0-					67
01	744	N	88	-0-	-656	-0-	10	1	78	2	N	-0-					67
02	672	N	245	-0-	-427	-0-	33	1	212	2	N	-0-					67
03	744	N	677	-0-	-67	-0-	80	1	586	2	N	10					77
							11	9									

HINOJOSA ET AL WELL #: 11 RRCID -> 233173 COMPL. DATE 11/18/2007 TOTAL DEPTH 9700 PERF. 8750 - 9052

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO ESTATE ET AL UNIT WELL #: 9 RRCID -> 235715 COMPL. DATE 03/08/2008 TOTAL DEPTH 9600 PERF. 8868 - 9330

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVAREZ UNIT WELL #: 4 RRCID -> 237136 COMPL. DATE 04/07/2008 TOTAL DEPTH 11445 PERF.10220 - 11064

10	31	N	-0-	-0-	-31	-0-					N	-0-					13
11	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	28	N	8	-0-	-20	-0-	1	1	7	2	N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA,F G WELL #: 6 RRCID -> 237393 COMPL. DATE 02/07/2008 TOTAL DEPTH 12800 PERF. 8178 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARZA, ET AL UNIT WELL #: 10 RRCID -> 238415 COMPL. DATE 03/15/2008 TOTAL DEPTH 10300 PERF. 9126 - 10116

10	0	N	-0-	-0-	-0-	-0-					N	2					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95

BARRERA UNIT WELL #: 16 RRCID -> 241849 COMPL. DATE 04/25/2008 TOTAL DEPTH 9721 PERF. 8998 - 9014

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 15 RRCID -> 242559 COMPL. DATE 08/15/2008 TOTAL DEPTH 10955 PERF. 9576 - 9610

10	93	N	-0-	-0-	-93	-0-					N	-0-					12
11	30	N	-0-	-0-	-30	-0-					N	-0-					12
12	93	N	-0-	-0-	-93	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HINOJOSA ET AL WELL #: 8 RRCID -> 242754 COMPL. DATE 02/07/2009 TOTAL DEPTH 11900 PERF. 7520 - 7586

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRERA UNIT WELL #: 17 RRCID -> 242937 COMPL. DATE 07/22/2008 TOTAL DEPTH 9383 PERF. 9020 - 9044

10	403	N	-0-	-0-	-403	-0-					N	-0-					102
11	594	N	594	-0-	-0-	-0-	93	1	498	3	N	3					105
							3	9									
12	768	N	768	-0-	-0-	-0-	109	1	646	3	N	12					117
							13	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	364	N	-0-	-0-	-364	-0-					N	-0-					117
03	403	N	-0-	-0-	-403	-0-					N	-0-					117

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL UNIT WELL #: 18 RRCID -> 243313 COMPL. DATE 08/30/2008 TOTAL DEPTH 11187 PERF. 9670 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1488	-0-	-0-	-0-	232	1	1237	3	N	17					79
							19	9									
11	1449	N	1449	-0-	-0-	-0-	223	1	1204	3	N	20	15	1			84
							22	9									
12	1643	N	1218	-0-	-425	-0-	174	1	1038	3	N	5					89
							6	9									
01	1488	N	1440	-0-	-48	-0-	163	1	1247	2	N	27	14	1			102
							30	9									
02	1344	N	962	-0-	-382	-0-	126	1	824	2	N	11					113
							12	9									
*03	1397	N	1397	-0-	-0-	-0-	164	1	1198	2	N	32					145
							35	9									

GARZA ET AL UNIT WELL #: 17 RRCID -> 244693 COMPL. DATE 12/23/2008 TOTAL DEPTH 11300 PERF.10278 - 10326

10	713	N	587	-0-	-126	-0-	92	1	495	3	N	-0-					44
11	527	N	527	-0-	-0-	-0-	82	1	445	3	N	-0-	1	1			43
12	803	N	803	-0-	-0-	-0-	116	1	687	3	N	-0-					43
01	643	N	643	-0-	-0-	-0-	75	1	568	2	N	-0-					43
02	504	N	486	-0-	-18	-0-	65	1	421	2	N	-0-					43
03	806	N	644	-0-	-162	-0-	75	1	548	2	N	19					62
							21	9									

GARZA ET AL "B" UNIT WELL #: 7 RRCID -> 245180 COMPL. DATE 01/10/2009 TOTAL DEPTH 8000 PERF. 7544 - 7790

10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-

TREVINO ESTATE ET AL UNIT WELL #: 17 RRCID -> 245505 COMPL. DATE 12/31/2008 TOTAL DEPTH 11950 PERF. 8846 - 10570

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BARRERA UNIT WELL #: 21 RRCID -> 248548 COMPL. DATE 04/30/2009 TOTAL DEPTH 9400 PERF. 8592 - 9236

10	1696	N	1696	-0-	-0-	-0-	267	1	1425	3	N	4					34
							4	9									
11	1620	N	1460	-0-	-160	-0-	228	1	1229	3	N	3	15	1			22
							3	9									
12	1584	N	1584	-0-	-0-	-0-	226	1	1350	3	N	7					29
							8	9									
01	1705	N	1561	-0-	-144	-0-	180	1	1374	2	N	6	15	1			20
							7	9									
02	1441	N	1441	-0-	-0-	-0-	191	1	1244	2	N	5					25
							6	9									
*03	1611	N	1611	-0-	-0-	-0-	194	1	1411	2	N	5					30
							6	9									

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

HINOJOSA ET AL WELL #: 10 RRCID -> 248716 COMPL. DATE 04/23/2008 TOTAL DEPTH 9267 PERF. 8866 - 8970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

GARZA, ET AL UNIT WELL #: 11 RRCID -> 249187 COMPL. DATE 08/15/2009 TOTAL DEPTH 10615 PERF. 7706 - 9024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	1					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

HINOJOSA ET AL WELL #: 12 RRCID -> 251040 COMPL. DATE 10/02/2008 TOTAL DEPTH 9777 PERF. 9026 - 9532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	149	-0-	-130	-0-	44 10	1 9	95	3	N	9					92
11	263	N	263	-0-	-0-	-0-	83 1	1 9	179	3	N	1					93
12	310	N	288	-0-	-22	-0-	86	1	202	3	N	-0-					93
01	155	N	-0-	-0-	-155	-0-					N	-0-					93
02	252	N	50	-0-	-202	-0-	14	1	36	2	N	-0-					93
03	279	N	277	-0-	-2	-0-	76 2	1 9	199	2	N	2					95

TREVINO ESTATE ET AL UNIT WELL #: 11 RRCID -> 251121 COMPL. DATE 12/14/2007 TOTAL DEPTH 11750 PERF. 8764 - 10612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

GARZA, ET AL UNIT WELL #: 16 RRCID -> 252661 COMPL. DATE 02/02/2008 TOTAL DEPTH 10693 PERF.10244 - 10256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BARRERA UNIT WELL #: 8 RRCID -> 252784 COMPL. DATE 07/29/2009 TOTAL DEPTH 9830 PERF. 7294 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL "B" UNIT WELL #: 9 RRCID -> 253219 COMPL. DATE 11/13/2009 TOTAL DEPTH 9303 PERF. 7532 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2194	N	2194	-0-	-0-	-0-	694	1	1493	3	N	6					115
							7	9									
11	2170	N	2170	-0-	-0-	-0-	687	1	1479	3	N	4	19	1			100
							4	9									
12	2392	N	2392	-0-	-0-	-0-	716	1	1667	3	N	8					108
							9	9									
01	2264	N	2264	-0-	-0-	-0-	619	1	1636	2	N	8	19	1			97
							9	9									
02	2360	N	2360	-0-	-0-	-0-	657	1	1695	2	N	7					104
							8	9									
*03	2366	N	2366	-0-	-0-	-0-	650	1	1708	2	N	7					111
							8	9									

MERIT ENERGY COMPANY 561136
BARRERA WELL #: 3 RRCID -> 236579 COMPL. DATE 03/16/2008 TOTAL DEPTH 11450 PERF. 8678 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALADIN PETROLEUM III, L.L.C. 635107
OLIVAREZ-VAN DRESAR UNIT WELL #: 3 RRCID -> 233906 COMPL. DATE 12/22/2007 TOTAL DEPTH 10637 PERF. 9770 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	0	N	-0-	-0-	-0-	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133

MCMURREY (QUEEN CITY) 59865 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
CANALES WELL #: 7 RRCID -> 119196 COMPL. DATE 11/18/1985 TOTAL DEPTH 2750 PERF. 2612 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES WELL #: 1 RRCID -> 289610 COMPL. DATE 09/24/2019 TOTAL DEPTH 9852 PERF. 2554 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54901		43607	-0-	-11294	609776	2193	1	34660	2	N	-0-					4
							6754	3									
11	53130		39480	-0-	-13650	596126	2104	1	30401	2	N	4					8
							6971	3	4	9							
12	54901		39361	-0-	-15540	580586	1919	1	30536	2	N	-0-					8
							6906	3									
01	54901		38864	-0-	-16037	564549	1923	1	36941	2	N	-0-					8
02	49588		31464	-0-	-18124	546425	1446	1	30018	2	N	-0-					8
*03	54901		34190	-0-	-20711	525714	1676	1	32510	2	N	4					12
							4	9									

MEEHAN (FRIO) 60227 500 ASSOCIATED EXEMPT CNTY: SAN PATRICIO
HURD ENTERPRISES, LTD. 419886
BARRETT-BERRY WELL #: 1 RRCID -> 289018 COMPL. DATE 04/04/2019 TOTAL DEPTH 5595 PERF. 5006 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	9412	-0-	9412	9412	9313	2	99	9	N	90					90
11		14B2 EXT	15048	-0-	15048	24460	14888	2	160	9	N	145	177	1			58
12		14B2 EXT	13921	-0-	13921	38381	13794	2	127	9	N	115					173
01		7750	12214	-0-	4464	42845	12128	2	86	9	N	78	169	1			82
02		7000	11782	-0-	4782	47627	11702	2	80	9	N	73					155
03		7750	12700	-0-	4950	52577	12633	2	67	9	N	61	181	1			35

MELADO RESERVOIR (FRIO F-7) 60289 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
BENTSEN WELL #: 1 RRCID -> 114555 COMPL. DATE 11/22/1984 TOTAL DEPTH 9450 PERF. 8897 - 8900

10		14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-

MELINDA MAG (AUSTIN) 60336 500 NON-ASSOCIATED PRORATED CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
HABENERO UNIT WELL #: 1 RRCID -> 171569 COMPL. DATE 08/25/1998 TOTAL DEPTH 11300 PERF. 11238 - 15591

10		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PERDIDO ENERGY, LLC 653223
B.F.M.T. WELL #: 1 RRCID -> 165929 COMPL. DATE 01/22/1997 TOTAL DEPTH 13590 PERF. 0 - 13590

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
FASKEN STATE WELL #: 22D RRCID -> 281875 COMPL. DATE 06/09/2014 TOTAL DEPTH 9047 PERF. 8783 - 8784

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MELINDA MAG (SAN MIGUEL) 60336 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC 486517
ROSA V. BENAVIDES WELL #: 25H RRCID -> 278696 COMPL. DATE 05/28/2012 TOTAL DEPTH 8644 PERF. 9240 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6716	-0-	-1096	-0-	234	1	6482	3	Y	-0-					45
11	7338	X	7338	-0-	-0-	-0-	226	1	7112	3	Y	-0-					45
12	7688	X	5202	-0-	-2486	-0-	226	1	4976	3	Y	-0-					45
01	7688	X	7375	-0-	-313	-0-	247	1	7128	3	Y	-0-					45
02	6944	X	5788	-0-	-1156	-0-	179	1	5609	3	Y	-0-					45
03	7595	X	5617	-0-	-1978	-0-	183	1	5434	3	Y	-0-					45

VIRTEX OPERATING COMPANY, INC. 886261
DE BENAVIDES, ROSA WELL #: 1 C RRCID -> 064334 COMPL. DATE 05/20/1973 TOTAL DEPTH 10188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCEDES (1-A) 60538 080 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
CONLEY, C. C. WELL #: 1 C RRCID -> 011988 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERCEDES (1-C) 60538 096 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
CONLEY, C. C. WELL #: 1 U RRCID -> 011995 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERCEDES (1-D) 60538 112 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
CONLEY, C. C. WELL #: 1 M RRCID -> 012000 COMPL. DATE 04/10/1998 TOTAL DEPTH 7599 PERF. 6732 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4305	X	4305	-0-	-0-	-0-	376	1	3875	2	Y	49	162	1			59
							54	9									
11	4140	X	3478	-0-	-662	-0-	319	1	3109	2	Y	45					104
							50	9									
12	4309	X	2160	-0-	-2149	-0-	221	1	1911	2	Y	25					129
							28	9									
01	4309	X	2049	-0-	-2260	-0-	287	1	1744	2	Y	16					145
							18	9									
02	3892	X	2581	-0-	-1311	-0-	261	1	2296	2	Y	22					167
							24	9									
03	4309	X	3535	-0-	-774	-0-	341	1	3194	2	Y	-0-					167

MERCEDES (1-D) //CONT.// 60538 112 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. //CONT.// 263701
CRAIN & GRIFFITH WELL #: 17 RRCID -> 104605 COMPL. DATE 03/07/1983 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-E) 60538 128 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DALLAS PETROLEUM GROUP, LLC 197688
CRAIN & GRIFFITH WELL #: 1 RRCID -> 253846 COMPL. DATE 08/27/2009 TOTAL DEPTH 8150 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	15057	-0-	-1962	-0-	5350	1	9365	2	N	311	171	2			688
							342	9									
11	14616	X	14616	-0-	-0-	-0-	5916	1	8351	2	N	317	528	1			477
							349	9									
12	15407	X	15245	-0-	-162	-0-	5499	1	9381	2	N	332	176	1			633
							365	9									
01	15407	X	14881	-0-	-526	-0-	5724	1	8840	2	N	288	354	1			567
							317	9									
02	13769	X	13769	-0-	-0-	-0-	5474	1	8019	2	N	251	354	1			464
							276	9									
*03	18826	X	18826	-0-	-0-	-0-	7775	1	10693	2	N	325	178	1			611
							358	9									

CRAIN & GRIFFITH B WELL #: 2 RRCID -> 258009 COMPL. DATE 11/02/2010 TOTAL DEPTH 8125 PERF. 7255 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13494	X	13494	-0-	-0-	-0-	4857	1	8499	2	N	125					157
							138	9									
11	14592	X	14592	-0-	-0-	-0-	5985	1	8447	2	N	145	182	1			120
							160	9									
12	11845	X	11845	-0-	-0-	-0-	4308	1	7348	2	N	172	190	1			102
							189	9									
01	12978	X	12978	-0-	-0-	-0-	5058	1	7809	2	N	101	191	1			12
							111	9									
02	11144	X	8645	-0-	-2499	-0-	3467	1	5080	2	N	89					101
							98	9									
03	12338	X	6789	-0-	-5549	-0-	2820	1	3878	2	N	83	184	1			-0-
							91	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
A. R. G. L. & I. CO. WELL #: 12 RRCID -> 012003 COMPL. DATE 03/06/1950 TOTAL DEPTH N/A PERF. 7122 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					147
11	2934	X	2934	-0-	-0-	-0-	2928	2	6	9	N	5					152
12	2790	X	2790	-0-	-0-	-0-	2779	2	11	9	N	10					162
01	2210	X	2210	-0-	-0-	-0-	2201	2	9	9	N	8					170
02	2471	N	2471	-0-	-0-	-0-	2465	2	6	9	N	5					175
*03	3100	N	3162	-0-	62	62	3162	2			N	-0-	155	5			20

MERCEDES (1-F) 60538 144 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
CONLEY, C. C. WELL #: 1 L RRCID -> 012006 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-F) //CONT.// 60538 144 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RINCON PETROLEUM CORPORATION 712336
MIDNIGHT SUN WELL #: 1 RRCID -> 275287 COMPL. DATE 09/15/2014 TOTAL DEPTH 7414 PERF. 7002 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2626	R	2626	-0-	-0-	-0-	2546	2	80	9	N	73	173	1			106
11	2065	R	2065	-0-	-0-	-0-	1992	2	73	9	N	66					172
12	1519	#	1358	-0-	-161	-0-	1348	2	10	9	N	9					181
01	1528	R	1528	-0-	-0-	-0-	1329	2	199	9	N	181					196
02	2380	#	1137	-0-	-1243	-0-	1105	2	32	9	N	29	184	1			41
03	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT					41

MERCEDES (1-F-1) 60538 160 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RINCON PETROLEUM CORPORATION 712336
LACY WELL #: 1 RRCID -> 269954 COMPL. DATE 06/21/2013 TOTAL DEPTH 7410 PERF. 7232 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					133
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					133
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					133
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					133
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					133
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MERCEDES (1-G-1) 60538 185 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
CRAIN & GRIFFITH WELL #: 17 RRCID -> 104839 COMPL. DATE 03/08/1983 TOTAL DEPTH 8000 PERF. 7410 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	#	3706	-0-	-14	-0-	324	1	3339	2	Y	39					53
							43	9									
11	3634	R	3634	-0-	-0-	-0-	337	1	3279	2	Y	16	50	1			19
							18	9									
12	3847	R	3847	-0-	-0-	-0-	394	1	3408	2	Y	41					60
							45	9									
01	3720	#	2637	-0-	-1083	-0-	367	1	2226	2	Y	40	47	1			53
							44	9									
02	3388	#	2784	-0-	-604	-0-	283	1	2490	2	Y	10	47	1			16
							11	9									
03	3844	#	3582	-0-	-262	-0-	340	1	3181	2	Y	55	49	1			22
							61	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
A.R.G.L. & I. WELL #: 1 L RRCID -> 125424 COMPL. DATE 08/08/1987 TOTAL DEPTH 9350 PERF. 7128 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (1-Q) 60538 288 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
A.R.G.L. & I WELL #: 1 U RRCID -> 125253 COMPL. DATE 08/12/1987 TOTAL DEPTH 9350 PERF. 6956 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCEDES (3-B) 60538 480 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PETRODOME OPERATING, LLC 660286
SCHUSTER GAS UNIT WELL #: 2 RRCID -> 261244 COMPL. DATE 04/15/2011 TOTAL DEPTH 8500 PERF. 6684 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	#	2888	-0-	-832	-0-	2888	3			Y	-0-					263
11	3600	#	2754	-0-	-846	-0-	2754	3			Y	-0-					263
12	3131	#	2515	-0-	-616	-0-	2515	3			Y	-0-					263
01	3472	#	2714	-0-	-758	-0-	2714	3			Y	-0-					263
02	3136	#	1946	-0-	-1190	-0-	1946	3			Y	-0-					263
03	2883	#	2590	-0-	-293	-0-	2590	3			Y	-0-					263

MERCEDES (3-B, WEST) 60538 485 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
NADCF RECOVERY GROUP, INC. 598932
SMITH GAS UNIT #1 WELL #: RRCID -> 054867 COMPL. DATE 03/14/1973 TOTAL DEPTH 7550 PERF. N/A

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 02/24/2017

MERCEDES (7000) 60538 768 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RINCON PETROLEUM CORPORATION 712336
DRAWE UNIT WELL #: RRCID -> 275970 COMPL. DATE 02/03/2015 TOTAL DEPTH 8004 PERF. 6952 - 6959

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 07/07/2017

MESQUITE (ESCONDIDO) 60753 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. 886261
BENAVIDES WELL #: 1 RRCID -> 066336 COMPL. DATE 11/18/1975 TOTAL DEPTH 7500 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11

PLUGGED AND ABANDONED_____ 10/02/2020 - WELL PLUGGED 10-2-2020

BENAVIDES WELL #: 10 RRCID -> 067259 COMPL. DATE 07/07/1976 TOTAL DEPTH 5900 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

BENAVIDES WELL #: 3 RRCID -> 067261 COMPL. DATE 07/06/1976 TOTAL DEPTH 5925 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

MESQUITE (ESCONDIDO) //CONT.// 60753 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BENAVIDES WELL #: 2 RRCID -> 067986 COMPL. DATE 02/13/1976 TOTAL DEPTH 630 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5

BENAVIDES WELL #: RRCID -> 074761 COMPL. DATE 11/21/1977 TOTAL DEPTH 5600 PERF. 5277 - 5519

10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14

PLUGGED AND ABANDONED_____ 12/12/2017

BENAVIDES WELL #: 7 RRCID -> 077925 COMPL. DATE 07/23/1978 TOTAL DEPTH 5779 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			6

BENAVIDES WELL #: 4 RRCID -> 077926 COMPL. DATE 08/01/1978 TOTAL DEPTH 6015 PERF. N/A

10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			2
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			2
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			2
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			2
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			2
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			2

PLUGGED AND ABANDONED_____ 01/07/2021

BENAVIDES-CNR WELL #: 21 RRCID -> 093695 COMPL. DATE 05/13/1981 TOTAL DEPTH 8500 PERF. 5338 - 5577

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5

MESQUITE BAY (FRIO G-1) 60767 200 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 12 WELL #: 2 RRCID -> 142964 COMPL. DATE 08/11/1992 TOTAL DEPTH 10090 PERF. 9756 - 9954

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MESQUITE BAY (FRIO G-1) //CONT.// 60767 200 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
TR OFFSHORE, LLC 863725
STATE TRACT 12 WELL #: 1 RRCID -> 139670 COMPL. DATE 08/31/1991 TOTAL DEPTH 12500 PERF. 9280 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	340	N	340	-0-	-0-	-0-	2	1	220	2	Y	107	113	1			27
							118	9									
*05	331	N	331	-0-	-0-	-0-	2	1	220	2	Y	99	98	1			28
							109	9									
*06	314	N	314	-0-	-0-	-0-	2	1	211	2	Y	92	96	1			24
							101	9									
*07	682	N	321	-0-	-361	-0-	2	1	214	2	Y	95	94	1			25
							105	9									
*08	651	N	306	-0-	-345	-0-	2	1	206	2	Y	89	77	1			37
							98	9									
*09	630	N	247	-0-	-383	-0-	1	1	147	2	Y	90	95	1			32
							99	9									
*10	651	N	217	-0-	-434	-0-	1	1	132	2	Y	76	74	1			34
							84	9									
*11	600	N	305	-0-	-295	-0-	2	1	204	2	Y	90	92	1			32
							99	9									
*12	496	N	285	-0-	-211	-0-	2	1	186	2	Y	88	95	1			25
							97	9									
*01	434	N	211	-0-	-223	-0-	2	1	166	2	Y	39	39	1			25
							43	9									
*02	DLQ G-10		242	-0-	242	242	1	1	142	2	Y	90	95	1			20
							99	9									
03	DLQ G-10		322	-0-	322	564	2	1	223	2	Y	88	76	1			32
							97	9									

STATE TRACT 9 WELL #: 1 RRCID -> 147170 COMPL. DATE 10/12/1993 TOTAL DEPTH 11880 PERF.11452 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1704	N	1704	-0-	-0-	-0-	11	1	1099	2	Y	540	567	1			136
							594	9									
*05	1660	N	1660	-0-	-0-	-0-	11	1	1102	2	Y	497	491	1			142
							547	9									
*06	1574	N	1574	-0-	-0-	-0-	15	1	1054	2	Y	459	481	1			120
							505	9									
*07	1643	N	1607	-0-	-36	-0-	15	1	1071	2	Y	474	469	1			125
							521	9									
*08	1612	N	1537	-0-	-75	-0-	15	1	1030	2	Y	447	386	1			186
							492	9									
*09	1560	N	1244	-0-	-316	-0-	15	1	735	2	Y	449	474	1			161
							494	9									
*10	1612	N	1088	-0-	-524	-0-	15	1	658	2	Y	377	368	1			170
							415	9									
*11	1528	N	1528	-0-	-0-	-0-	15	1	1019	2	Y	449	460	1			159
							494	9									
*12	1430	N	1430	-0-	-0-	-0-	15	1	929	2	Y	442	476	1			125
							486	9									
*01	1085	N	1062	-0-	-23	-0-	15	1	831	2	Y	196	196	1			125
							216	9									
*02	DLQ G-10		1219	-0-	1219	1219	15	1	708	2	Y	451	476	1			100
							496	9									
03	DLQ G-10		1612	-0-	1612	2831	11	1	1117	2	Y	440	380	1			160
							484	9									

MESQUITE BAY (FRIO I) 60767 220 NON-ASSOCIATED EXEMPT CNTY: ARANSAS
MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 1 RRCID -> 252800 COMPL. DATE 10/01/2004 TOTAL DEPTH 11051 PERF.11010 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	756
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	756
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	756
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	756
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	756
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	756

MESQUITE BAY (FRIO MF-1) 60767 300 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
TR OFFSHORE, LLC 863725
STATE TRACT 13 WELL #: 4 RRCID -> 164854 COMPL. DATE 10/15/1996 TOTAL DEPTH 11181 PERF.10913 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	682	N	682	-0-	-0-	-0-	4	1	440	2	Y	216	227	1			54
							238	9									
*05	664	N	664	-0-	-0-	-0-	4	1	441	2	Y	199	196	1			57
							219	9									
*06	627	N	627	-0-	-0-	-0-	5	1	421	2	Y	183	192	1			48
							201	9									
*07	641	N	641	-0-	-0-	-0-	4	1	428	2	Y	190	188	1			50
							209	9									
*08	612	N	612	-0-	-0-	-0-	4	1	412	2	Y	178	154	1			74
							196	9									
*09	495	N	495	-0-	-0-	-0-	3	1	294	2	Y	180	190	1			64
							198	9									
*10	432	N	432	-0-	-0-	-0-	3	1	263	2	Y	151	147	1			68
							166	9									
*11	610	N	610	-0-	-0-	-0-	4	1	408	2	Y	180	184	1			64
							198	9									
*12	569	N	569	-0-	-0-	-0-	4	1	371	2	Y	176	190	1			50
							194	9									
*01	422	N	422	-0-	-0-	-0-	4	1	332	2	Y	78	78	1			50
							86	9									
*02	DLQ G-10		484	-0-	484	484	3	1	283	2	Y	180	190	1			40
							198	9									
03	DLQ G-10		645	-0-	645	1129	4	1	447	2	Y	176	152	1			64
							194	9									

MESTENA GRANDE (QUEEN CITY CONS) 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
ATLAS OPERATING LLC 036587
PALOMA WELL #: 1 RRCID -> 270138 COMPL. DATE 11/15/2013 TOTAL DEPTH 10000 PERF. 9712 - 9735

10	449	N	449	-0-	-0-	-0-	445	2	4	9	N	4					171
11	990	N	519	-0-	-471	-0-	510	2	9	9	N	8					179
12	78	N	78	-0-	-0-	-0-	76	2	2	9	N	2					181
01	434	N	409	-0-	-25	-0-	406	2	3	9	N	3					184
*02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	N	1					185
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					185

BALUARTE WELL #: 1H RRCID -> 271333 COMPL. DATE 09/19/2013 TOTAL DEPTH 10090 PERF.10609 - 10612

10	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					108
11	290	N	290	-0-	-0-	-0-	287	2	3	9	N	3					111
12	128	N	128	-0-	-0-	-0-	127	2	1	9	N	1					112
*01	171	N	171	-0-	-0-	-0-	169	2	2	9	N	2					114
02	280	N	193	-0-	-87	-0-	192	2	1	9	N	1					115
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					115

ESPERANZA WELL #: 1 RRCID -> 272666 COMPL. DATE 01/07/2014 TOTAL DEPTH 9887 PERF. 9590 - 9641

10	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1					15
11	90	N	51	-0-	-39	-0-	49	2	2	9	N	2					17
12	112	N	112	-0-	-0-	-0-	109	2	3	9	N	3					20
*01	58	N	58	-0-	-0-	-0-	57	2	1	9	N	1					21
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					21
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					21

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
D. O. G. OPERATING, LLC 196844
EAST BLOCK B WELL #: 1H RRCID -> 276981 COMPL. DATE 10/01/2015 TOTAL DEPTH 9983 PERF.10310 - 14844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					93
11	921	X	921	-0-	-0-	-0-	871	2	50	9	N	45					138
12	1796	X	1796	-0-	-0-	-0-	1697	2	99	9	N	90					228
01	775	X	-0-	-0-	-775	-0-					N	-0-					228
02	700	X	NO RPT	-0-	-700	-0-					N	NO RPT					228
03	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					228

EAST BLOCK A WELL #: 1H RRCID -> 276984 COMPL. DATE 10/01/2015 TOTAL DEPTH 9975 PERF.10460 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	1012	N	1012	-0-	-0-	-0-	973	2	39	9	N	35					91
12	1305	N	1305	-0-	-0-	-0-	1292	2	13	9	N	12					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

EAST BLOCK A WELL #: 2 RRCID -> 282924 COMPL. DATE 07/27/2017 TOTAL DEPTH 10639 PERF. 9930 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	96	2	2	9	N	2					22
11	841	N	841	-0-	-0-	-0-	805	2	36	9	N	33					55
12	276	N	276	-0-	-0-	-0-	242	2	34	9	N	31					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

HUGOTON OPERATING COMPANY, INC. 412178
MESTENA OIL & GAS WELL #: H 1 RRCID -> 096209 COMPL. DATE 06/02/1981 TOTAL DEPTH 11005 PERF. 9552 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		727	-0-	727	727	104	1	623	2	Y	-0-	18	1			39
11	1647	N	920	-0-	-727	-0-	133	1	758	2	Y	26	6	1			59
							29	9									
12	751	N	751	-0-	-0-	-0-	751	3			Y	-0-	59	7			-0-
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
02	672	N	614	-0-	-58	-0-	67	1	547	3	Y	-0-					-0-
*03	831	N	831	-0-	-0-	-0-	92	1	739	3	Y	-0-					-0-

MESTENA OIL & GAS WELL #: H 2 RRCID -> 098430 COMPL. DATE 01/17/1982 TOTAL DEPTH N/A PERF. 9454 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	182	-0-	-128	-0-	26	1	155	2	N	1	4	1			94
							1	9									
11	330	N	115	-0-	-215	-0-	17	1	97	2	N	1	1	1			94
							1	9									
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-	42	7			52
01	447	N	447	-0-	-0-	-0-	360	3	87	9	N	79					131
02	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					131
*03	347	N	347	-0-	-0-	-0-	37	1	302	3	N	7					138
							8	9									

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL & GAS WELL #: H 5 RRCID -> 102612 COMPL. DATE 10/12/1982 TOTAL DEPTH 9720 PERF. 9525 - 9637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6137	-0-	-528	-0-	860	1	5175	2	N	93	241	1			61
							102	9									
11	6450	X	6241	-0-	-209	-0-	920	1	5235	2	N	78	42	1			97
							86	9									
12	6665	X	5141	-0-	-1524	-0-	5075	3	66	9	N	60					157
01	6448	X	5304	-0-	-1144	-0-	5238	3	66	9	N	60					217
02	5824	X	5114	-0-	-710	-0-	559	1	4541	3	N	13					230
							14	9									
03	6448	X	6148	-0-	-300	-0-	668	1	5391	3	N	81	189	1			122
							89	9									

MESTENA OIL & GAS CO. WELL #: E 6 RRCID -> 104012 COMPL. DATE 12/28/1982 TOTAL DEPTH 10000 PERF. 9530 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	4	1	22	2	N	-0-	1	1			15
11	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					15
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					15
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					15
02	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					15
03	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					15

MESTENA OIL & GAS WELL #: H 11 RRCID -> 105281 COMPL. DATE 03/30/1983 TOTAL DEPTH 9845 PERF. 9711 - 9670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	7			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MONTALVO, ROLDAN WELL #: 1 RRCID -> 109567 COMPL. DATE 02/08/1984 TOTAL DEPTH 9707 PERF. 9446 - 9549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

FLORES GAS UNIT WELL #: 1 RRCID -> 109912 COMPL. DATE 10/03/1986 TOTAL DEPTH 9852 PERF. 9484 - 9514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	516	-0-	-507	-0-	69	1	417	2	N	27	154	1			240
							30	9									
11	1080	N	373	-0-	-707	-0-	55	1	311	2	N	6	3	1			243
							7	9									
12	832	N	832	-0-	-0-	-0-	814	3	18	9	N	16	201	7			58
01	527	N	443	-0-	-84	-0-	423	3	20	9	N	18					76
02	642	N	642	-0-	-0-	-0-	69	1	562	3	N	10					86
							11	9									
03	837	N	787	-0-	-50	-0-	85	1	684	3	N	16					102
							18	9									

MESTENA OIL & GAS WELL #: H 9 RRCID -> 112465 COMPL. DATE 09/02/1984 TOTAL DEPTH 10027 PERF. 9764 - 9836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		325	-0-	325	325	46	1	279	2	Y	-0-	5	1			30
11	543	N	218	-0-	-325	-0-	33	1	185	2	Y	-0-	2	1			28
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-	28	7			-0-
01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	47	1	379	3	Y	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	41	1	330	3	Y	-0-					-0-

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL & GAS WELL #: H 8 RRCID -> 116607 COMPL. DATE 05/02/1985 TOTAL DEPTH 10160 PERF. 9821 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	929	-0-	-32	-0-	126	1	759	2	N	40	196	1			71
							44	9									
11	960	N	893	-0-	-67	-0-	129	1	733	2	N	28	6	1			93
							31	9									
12	899	N	713	-0-	-186	-0-	696	3	17	9	N	15	23	7			85
01	930	N	822	-0-	-108	-0-	755	3	67	9	N	61					146
02	840	N	751	-0-	-89	-0-	77	1	629	3	N	41					187
							45	9									
*03	779	N	779	-0-	-0-	-0-	84	1	676	3	N	17	179	1			25
							19	9									

MESTENA OIL & GAS "E" WELL #: 10 RRCID -> 117048 COMPL. DATE 06/03/1985 TOTAL DEPTH 10085 PERF. 9774 - 9800

10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-	6	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA GAS UNIT #1 WELL #: 1 RRCID -> 121046 COMPL. DATE 03/14/1986 TOTAL DEPTH 9975 PERF. 9670 - 9704

10	1271	N	1055	-0-	-216	-0-	148	1	889	2	N	16	24	1			264
							18	9									
11	990	N	202	-0-	-788	-0-	30	1	169	2	N	3	177	1			90
							3	9									
12	775	N	-0-	-0-	-775	-0-					N	-0-	66	7			24
01	1054	N	694	-0-	-360	-0-	606	3	88	9	N	80					104
02	196	N	15	-0-	-181	-0-	2	1	13	3	N	-0-					104
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					104

MESTENA OIL & GAS WELL #: H 12 RRCID -> 121281 COMPL. DATE 05/05/1986 TOTAL DEPTH 9980 PERF. 9714 - 9746

10	3627	X	3445	-0-	-182	-0-	481	1	2892	2	N	65	262	1			52
							72	9									
11	3510	X	3438	-0-	-72	-0-	508	1	2891	2	N	35	23	1			64
							39	9									
12	3627	X	2867	-0-	-760	-0-	2842	3	25	9	N	23					87
01	3627	X	3001	-0-	-626	-0-	2971	3	30	9	N	27					114
02	3220	X	2963	-0-	-257	-0-	321	1	2609	3	N	30					144
							33	9									
03	3565	X	3001	-0-	-564	-0-	327	1	2639	3	N	32					176
							35	9									

MESTENA OIL & GAS WELL #: E 13 RRCID -> 122824 COMPL. DATE 11/24/1986 TOTAL DEPTH 9938 PERF. 9674 - 9700

10	1302	N	1164	-0-	-138	-0-	163	1	981	2	N	18	75	1			66
							20	9									
11	1297	N	1297	-0-	-0-	-0-	191	1	1089	2	N	15	9	1			72
							17	9									
12	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-	7	7			65
01	1178	N	1086	-0-	-92	-0-	1049	3	37	9	N	34					99
02	1422	N	1422	-0-	-0-	-0-	555	1	856	3	N	10					109
							11	9									
03	1550	N	976	-0-	-574	-0-	458	1	500	3	N	16					125
							18	9									

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PENA, JESUS GAS UNIT WELL #: 1 RRCID -> 123285 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9759 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	2	-0-	2	2	2	2	3			N	-0-					-0-

MESTENA, INC. WELL #: E 14 RRCID -> 124606 COMPL. DATE 01/31/2014 TOTAL DEPTH 10000 PERF. 9734 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-	17	7			59
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					59
03	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					59

FRIJOLE WELL #: 1 RRCID -> 124812 COMPL. DATE 07/22/1987 TOTAL DEPTH 10060 PERF. 9669 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-	6	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA OIL & GAS "E" WELL #: 17 RRCID -> 149100 COMPL. DATE 04/10/1994 TOTAL DEPTH 10000 PERF. 9618 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	352	-0-	-113	-0-	48	1	287	2	N	15	8	1			90
							17	9									
11	450	N	378	-0-	-72	-0-	55	1	313	2	N	9	62	1			37
							10	9									
12	434	N	246	-0-	-188	-0-	237	3	9	9	N	8					45
01	341	N	243	-0-	-98	-0-	230	3	13	9	N	12					57
02	364	N	321	-0-	-43	-0-	121	1	186	3	N	13					70
							14	9									
*03	518	N	518	-0-	-0-	-0-	239	1	260	3	N	17					87
							19	9									

FLORES GAS UNIT WELL #: 2 RRCID -> 150139 COMPL. DATE 06/15/1994 TOTAL DEPTH 10000 PERF. 9482 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	96	1	575	2	N	26	11	1			110
							29	9									
11	630	N	313	-0-	-317	-0-	45	1	257	2	N	10	2	1			118
							11	9									
12	558	N	553	-0-	-5	-0-	546	3	7	9	N	6					124
01	713	N	416	-0-	-297	-0-	383	3	33	9	N	30					154
02	373	N	373	-0-	-0-	-0-	39	1	314	3	N	18					172
							20	9									
03	558	N	365	-0-	-193	-0-	39	1	313	3	N	12					184
							13	9									

MESTENA OIL & GAS "E" WELL #: 19 RRCID -> 155547 COMPL. DATE 08/19/1995 TOTAL DEPTH 9900 PERF. 9628 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-	7	7			4
01	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					4

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA, INC. "E" WELL #: 20 RRCID -> 156303 COMPL. DATE 03/21/2014 TOTAL DEPTH 9900 PERF. 9600 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	30	1	178	2	N	5	93	1			16
							6	9									
11	330	N	324	-0-	-6	-0-	47	1	269	2	N	7	2	1			21
							8	9									
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-	9	7			12
01	241	N	241	-0-	-0-	-0-	229	3	12	9	N	11					23
02	390	N	390	-0-	-0-	-0-	151	1	233	3	N	5					28
							6	9									
*03	1117	N	1117	-0-	-0-	-0-	525	1	573	3	N	17					45
							19	9									

MESTENA, INC. "E" WELL #: 21 RRCID -> 156732 COMPL. DATE 01/06/1996 TOTAL DEPTH 9900 PERF. 9621 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	7			21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MESTENA , INC. "E" WELL #: 23 RRCID -> 157018 COMPL. DATE 02/08/1996 TOTAL DEPTH 9900 PERF. 9627 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	1	1	8	2	N	3					87
							3	9									
11	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					87
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-	52	7			35
01	45	N	45	-0-	-0-	-0-	14	3	31	9	N	28					63
02	11	N	11	-0-	-0-	-0-	3	1	5	3	N	3					66
							3	9									
03	31	N	10	-0-	-21	-0-	5	1	5	3	N	-0-					66

MESTENA, INC. "E" WELL #: 22 RRCID -> 157386 COMPL. DATE 02/29/1996 TOTAL DEPTH 9910 PERF. 9617 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	20	1	118	2	N	15	91	1			49
							17	9									
11	185	N	185	-0-	-0-	-0-	27	1	155	2	N	3	1	1			51
							3	9									
12	186	N	128	-0-	-58	-0-	128	3			N	-0-	14	7			37
01	177	N	177	-0-	-0-	-0-	154	3	23	9	N	21					58
02	227	N	227	-0-	-0-	-0-	83	1	127	3	N	15					73
							17	9									
*03	292	N	292	-0-	-0-	-0-	137	1	149	3	N	5					78
							6	9									

CHAPARRAL WELL #: 1 RRCID -> 165478 COMPL. DATE 11/04/1997 TOTAL DEPTH 9900 PERF. 9688 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA "H" WELL #: 18 RRCID -> 175540 COMPL. DATE 11/29/1999 TOTAL DEPTH 9912 PERF. 9542 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3519	-0-	-604	-0-	480	1	2889	2	N	136	255	1			56
							150	9									
11	3780	X	3516	-0-	-264	-0-	511	1	2906	2	N	90	23	1			123
							99	9									
12	3906	X	3224	-0-	-682	-0-	3162	3	62	9	N	56					179
01	3720	X	3368	-0-	-352	-0-	3255	3	113	9	N	103	185	1			97
02	3276	X	3118	-0-	-158	-0-	337	1	2739	3	N	38					135
							42	9									
*03	3760	X	3760	-0-	-0-	-0-	406	1	3277	3	N	70					205
							77	9									

MESTENA, INC. "H" WELL #: 17 RRCID -> 177487 COMPL. DATE 03/12/2000 TOTAL DEPTH 10000 PERF. 9572 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	237	1	1423	2	N	34	117	1			83
							37	9									
11	1679	N	1679	-0-	-0-	-0-	247	1	1404	2	N	25	11	1			97
							28	9									
12	1643	N	1331	-0-	-312	-0-	1254	3	77	9	N	70	82	7			85
01	1643	N	1060	-0-	-583	-0-	1054	3	6	9	N	5					90
02	1484	N	1074	-0-	-410	-0-	118	1	956	3	N	-0-					90
03	1333	N	1114	-0-	-219	-0-	123	1	991	3	N	-0-					90

MESTENA, "E" WELL #: 25 RRCID -> 179865 COMPL. DATE 11/10/2000 TOTAL DEPTH 9990 PERF. 9718 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	107	7			3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LLANO WELL #: 1 RRCID -> 183970 COMPL. DATE 05/30/2001 TOTAL DEPTH 10300 PERF. 9639 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	185	-0-	-125	-0-	25	1	151	2	N	8	3	1			145
							9	9									
11	240	N	237	-0-	-3	-0-	34	1	195	2	N	7	119	1			33
							8	9									
12	326	N	326	-0-	-0-	-0-	322	3	4	9	N	4	15	7			22
01	263	N	263	-0-	-0-	-0-	254	3	9	9	N	8					30
02	346	N	346	-0-	-0-	-0-	133	1	205	3	N	7					37
							8	9									
*03	687	N	687	-0-	-0-	-0-	323	1	352	3	N	11					48
							12	9									

MESTENA "E" WELL #: 27 RRCID -> 185493 COMPL. DATE 09/01/2001 TOTAL DEPTH 10000 PERF. 9628 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	49	1	297	2	N	5	6	1			134
							6	9									
11	330	N	131	-0-	-199	-0-	19	1	110	2	N	2	57	1			79
							2	9									
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-	69	7			10
01	341	N	307	-0-	-34	-0-	228	3	79	9	N	72					82
02	321	N	321	-0-	-0-	-0-	123	1	190	3	N	7					89
							8	9									
03	310	N	205	-0-	-105	-0-	95	1	103	3	N	6					95
							7	9									

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL AND GAS WELL #: E 28 RRCID -> 199616 COMPL. DATE 12/19/2003 TOTAL DEPTH 9915 PERF. 9790 - 9807

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	529	-0-		-804	-0-	74	1	447	2	N	7	50	1			26
								8	9									
11	1110	N	577	-0-		-533	-0-	85	1	486	2	N	5	4	1			27
								6	9									
12	961	N	410	-0-		-551	-0-	410	3			N	-0-	5	7			22
01	527	N	444	-0-		-83	-0-	437	3	7	9	N	6					28
02	532	N	442	-0-		-90	-0-	171	1	264	3	N	6					34
								7	9									
*03	775	N	775	-0-		-0-	-0-	369	1	403	3	N	3					37
								3	9									

MESTENA OIL & GAS COMPANY E-10 WELL #: 29 RRCID -> 227819 COMPL. DATE 05/31/2007 TOTAL DEPTH 10080 PERF. 9909 - 9934

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					6
11	0	N	-0-	-0-		-0-	-0-					N	-0-					6
12	0	N	-0-	-0-		-0-	-0-					N	-0-	6	7			-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

CULEBRA WELL #: 1 RRCID -> 229027 COMPL. DATE 07/19/2007 TOTAL DEPTH 10400 PERF. 9980 - 10009

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-		-14	-0-	18	1	92	2	N	-0-	1	1			6
11	139	N	139	-0-		-0-	-0-	23	1	115	2	N	1	1	1			6
								1	9									
12	248	N	114	-0-		-134	-0-	114	3			N	-0-	4	7			2
01	124	N	104	-0-		-20	-0-	104	3			N	-0-					2
02	140	N	103	-0-		-37	-0-	11	1	92	3	N	-0-					2
03	124	N	71	-0-		-53	-0-	12	1	59	3	N	-0-					2

MESTENA OIL & GAS WELL #: H 26 RRCID -> 229062 COMPL. DATE 08/03/2007 TOTAL DEPTH 10020 PERF. 9889 - 9916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	750	-0-		-87	-0-	104	1	627	2	N	17	89	1			23
								19	9									
11	754	N	754	-0-		-0-	-0-	111	1	629	2	N	13	5	1			31
								14	9									
12	744	N	627	-0-		-117	-0-	614	3	13	9	N	12	14	7			29
01	744	N	647	-0-		-97	-0-	624	3	23	9	N	21					50
02	700	N	599	-0-		-101	-0-	65	1	531	3	N	3					53
								3	9									
*03	679	N	679	-0-		-0-	-0-	74	1	594	3	N	10					63
								11	9									

MESTENA OIL & GAS "H" WELL #: 25 RRCID -> 229063 COMPL. DATE 07/07/2007 TOTAL DEPTH 9737 PERF. 9558 - 9584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	266	-0-		-137	-0-	35	1	213	2	N	16	6	1			129
								18	9									
11	492	N	492	-0-		-0-	-0-	72	1	407	2	N	12	3	1			138
								13	9									
12	279	N	249	-0-		-30	-0-	249	3			N	-0-	44	7			94
01	321	N	321	-0-		-0-	-0-	253	3	68	9	N	62					156
02	448	N	262	-0-		-186	-0-	27	1	223	3	N	11					167
								12	9									
*03	317	N	317	-0-		-0-	-0-	34	1	277	3	N	5					172
								6	9									

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL & GAS "E" WELL #: 30 RRCID -> 229868 COMPL. DATE 06/13/2007 TOTAL DEPTH 9850 PERF. 9632 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

GUITARRA WELL #: 2 RRCID -> 230914 COMPL. DATE 09/14/2007 TOTAL DEPTH 10000 PERF. 9654 - 9684

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES GAS UNIT WELL #: 3 RRCID -> 273614 COMPL. DATE 03/26/2014 TOTAL DEPTH 9800 PERF. 9432 - 9582

10	4464	X	3741	-0-	-723	-0-	516 123	1 9	3102	2	N	112	218	1			17
11	4140	X	3962	-0-	-178	-0-	576 111	1 9	3275	2	N	101	26	1			92
12	4154	X	2953	-0-	-1201	-0-	2867	3	86	9	N	78					170
01	4154	X	3136	-0-	-1018	-0-	3028	3	108	9	N	98	178	1			90
02	3696	X	2922	-0-	-774	-0-	312 79	1 9	2531	3	N	72					162
03	4092	X	3443	-0-	-649	-0-	369 100	1 9	2974	3	N	91	171	1			82

MESTENA WELL #: H 27 RRCID -> 274184 COMPL. DATE 04/23/2014 TOTAL DEPTH 9800 PERF. 9471 - 9525

10	155	N	129	-0-	-26	-0-	18 1	1 9	110	2	N	1	3	1			74
11	210	N	198	-0-	-12	-0-	29 2	1 9	167	2	N	2	1	1			75
12	186	N	131	-0-	-55	-0-	131	3			N	-0-	38	7			37
01	137	N	137	-0-	-0-	-0-	119	3	18	9	N	16					53
02	196	N	159	-0-	-37	-0-	17	1	142	3	N	-0-					53
*03	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					53

WAGNER OIL COMPANY 891175
LOPEZ WELL #: 1 RRCID -> 233206 COMPL. DATE 02/11/2009 TOTAL DEPTH 9768 PERF. 9537 - 9548

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ WELL #: 3 RRCID -> 246931 COMPL. DATE 10/15/2008 TOTAL DEPTH 9900 PERF. 9538 - 9554

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA GRANDE (5230) 60823 750 ASSOCIATED ONE WELL CNTY: JIM HOGG
WAGNER OIL COMPANY 891175
LOPEZ WELL #: 2 RRCID -> 242205 COMPL. DATE 08/28/2008 TOTAL DEPTH 5400 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MESTENA GRANDE (5300 YEGUA) 60823 757 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
JABONCILLO WELL #: 1 RRCID -> 187128 COMPL. DATE 01/16/2002 TOTAL DEPTH 6350 PERF. 5304 - 5343

10	3782	#	3472	-0-	-310	-0-	200	1	1203	2	N	1881	1839	1			431
							2069	9									
11	3660	#	3343	-0-	-317	-0-	212	1	1208	2	N	1748	1817	1			362
							1923	9									
12	3782	#	3153	-0-	-629	-0-	1133	3	2020	9	N	1836	1806	1			392
01	3627	#	859	-0-	-2768	-0-	302	3	557	9	N	506	703	1			195
02	3164	#	2648	-0-	-516	-0-	471	1	727	3	N	1318	1268	1			245
							1450	9									
03	3472	#	3322	-0-	-150	-0-	825	1	899	3	N	1453	1438	1			260
							1598	9									

MIDWAY (9150) 61154 924 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA GAS UNIT WELL #: 2A RRCID -> 276012 COMPL. DATE 12/13/2014 TOTAL DEPTH 9500 PERF. 9188 - 9203

10	2842	R	2842	-0-	-0-	-0-	2824	2	18	9	Y	16					125
11	2821	R	2821	-0-	-0-	-0-	2819	2	2	9	Y	2	61	1			66
12	3468		3468	-0-	-0-	-0-	3461	2	7	9	Y	6					72
01	3463		3463	-0-	-0-	-0-	3445	2	18	9	Y	16					88
02	DLQ G-10		5554	-0-	5554	5554	5539	2	15	9	Y	14	85	1			17
03	DLQ G-10	NO RPT		-0-	-0-	5554					Y	NO RPT					17

MIDWAY (9300) 61154 935 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
OLA MCCANN GAS UNIT WELL #: 2 RRCID -> 192315 COMPL. DATE 11/08/2002 TOTAL DEPTH 9680 PERF. 9374 - 9381

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, EAST (FRIO CONS.) 61155 195 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PETRODOME OPERATING, LLC 660286
ELICK WELL #: 3 RRCID -> 270167 COMPL. DATE 04/08/2013 TOTAL DEPTH 11913 PERF. 10804 - 11568

10	21173	X	15626	-0-	-5547	-0-	15461	3	165	9	Y	150	369	1			130
11	20490	X	18726	-0-	-1764	-0-	18318	3	408	9	Y	371	373	1			128
12	19034	X	18877	-0-	-157	-0-	18417	3	460	9	Y	418	371	1			175
01	19499	X	19062	-0-	-437	-0-	18851	3	211	9	Y	192	367	1			-0-
02	DLQ G-10		8631	-0-	8631	8631	8058	3	573	9	Y	521	521	1			-0-
03	DLQ G-10		101	-0-	101	8732	90	3	11	9	Y	10					10

MIDWAY, EAST (FRIO CONS.) //CONT.// 61155 195 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC 803257
ELICK WELL #: 2 RRCID -> 269003 COMPL. DATE 09/09/2012 TOTAL DEPTH 12050 PERF.10986 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY, EAST (10700) 61155 955 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PETRODOME OPERATING, LLC 660286
ELICK WELL #: 1 RRCID -> 222662 COMPL. DATE 11/17/2006 TOTAL DEPTH 12188 PERF.11020 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHMIDT-HUNT GU WELL #: 1 RRCID -> 222944 COMPL. DATE 09/25/2006 TOTAL DEPTH 11525 PERF.11222 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1114	-0-	-994	-0-	1083	3	31	9	N	28					28
11	1200	X	1128	-0-	-72	-0-	1108	3	20	9	N	18					46
12	1240	X	573	-0-	-667	-0-	553	3	20	9	N	18					64
01	1240	X	1168	-0-	-72	-0-	1135	3	33	9	N	30					94
*02	469	N	469	-0-	-0-	-0-	450	3	19	9	N	17					111
*03	950	N	950	-0-	-0-	-0-	928	3	22	9	N	20					131

PROLINE ENERGY RESOURCES INC 681327
KNIPE WELL #: 1 RRCID -> 068164 COMPL. DATE 01/14/2007 TOTAL DEPTH 12150 PERF.10834 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

KNIPE GAS UNIT WELL #: 3 RRCID -> 135931 COMPL. DATE 09/16/1990 TOTAL DEPTH 11946 PERF.11079 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

MIDWAY, NORTH (FLOERKE -A-) 61156 129 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
FLOERKE, MAX M., JR. WELL #: 2 RRCID -> 167295 COMPL. DATE 06/21/1997 TOTAL DEPTH 10583 PERF. 9094 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, S. (ANDERSON) 61159 142 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC 054430
CRITES 'A' WELL #: 3 RRCID -> 284800 COMPL. DATE 02/22/2018 TOTAL DEPTH 13250 PERF.10388 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	#	2491	-0-	-1353	-0-	2402	3	89	9	N	81	174	1			263
11	2490	#	1089	-0-	-1401	-0-	1056	3	33	9	N	30	148	7			145
12	3323	R	3323	-0-	-0-	-0-	3180	3	143	9	N	130	100	1			175
01	2627	R	2627	-0-	-0-	-0-	2584	3	43	9	N	39	122	1			92
02	2648	R	2648	-0-	-0-	-0-	2530	3	118	9	N	107	121	1			78
03	2480	#	NO RPT	-0-	-2480	-0-					N	NO RPT					78

MIDWAY, S. (COMMONWEALTH FB-A) 61159 286 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 276379 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9622 - 9636

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUPRIE-FRENCH GU WELL #: 1 RRCID -> 276987 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9714 - 9728

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, SOUTH (CONSOLIDATED) 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC 054430
APEX GU WELL #: 1 RRCID -> 199536 COMPL. DATE 11/30/2004 TOTAL DEPTH 13600 PERF.12380 - 12754

10	1503	N	1503	-0-	-0-	-0-	1397	3	106	9	Y	96	151	1			227
11	1849	N	1849	-0-	-0-	-0-	1765	3	84	9	Y	76	199	7			104
12	1875	N	1875	-0-	-0-	-0-	1786	3	89	9	Y	81					185
01	2525	N	2525	-0-	-0-	-0-	2407	3	118	9	Y	107	180	1			112
02	DLQ G-10		2184	-0-	2184	2184	2089	3	95	9	Y	86	166	1			32
03	DLQ G-10		NO RPT	-0-	-0-	2184					Y	NO RPT					32

BELL FARMS WELL #: 2 RRCID -> 204937 COMPL. DATE 09/21/2004 TOTAL DEPTH 14174 PERF.12450 - 13390

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					47
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					47
12	DLQ G-10		754	-0-	754	754	754	3			Y	-0-					47
01	DLQ G-10		880	-0-	880	1634	871	3	9	9	Y	8	34	1			21
02	DLQ G-10		498	-0-	498	2132	490	3	8	9	Y	7					28
03	DLQ G-10		NO RPT	-0-	-0-	2132					Y	NO RPT					28

SMITH L WELL #: 3 RRCID -> 205634 COMPL. DATE 06/12/2012 TOTAL DEPTH 14000 PERF.10774 - 11020

10	5766	X	4641	-0-	-1125	-0-	4555	3	86	9	Y	78	112	1			97
11	6300	X	5666	-0-	-634	-0-	5544	3	122	9	Y	111	72	7			136
12	6510	X	5662	-0-	-848	-0-	5508	3	154	9	Y	140	130	1			146
01	6510	X	5389	-0-	-1121	-0-	5271	3	118	9	Y	107	123	1			130
02	DLQ G-10		4351	-0-	4351	4351	4246	3	105	9	Y	95	128	1			97
03	DLQ G-10		NO RPT	-0-	-0-	4351					Y	NO RPT					97

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
SHELL "C" WELL #: 1 RRCID -> 209899 COMPL. DATE 05/13/2005 TOTAL DEPTH 12750 PERF.12192 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	584	-0-	584	584	562	3	22	9	Y	20					20
01	14B2	EXT	1495	-0-	1495	2079	1350	3	145	9	Y	132	106	1			46
02	14B2	EXT	2027	-0-	2027	4106	1877	3	150	9	Y	136	113	1			69
03	14B2	EXT	NO RPT	-0-	-0-	4106					Y	NO RPT					69

SMITH L WELL #: 4 RRCID -> 214800 COMPL. DATE 06/18/2012 TOTAL DEPTH 13850 PERF.11205 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1827	-0-	-839	-0-	1775	3	52	9	Y	47	68	1			120
11	2550	X	2327	-0-	-223	-0-	2274	3	53	9	Y	48	110	7			58
12	2604	X	2448	-0-	-156	-0-	2382	3	66	9	Y	60	56	1			62
01	2587	X	2587	-0-	-0-	-0-	2528	3	59	9	Y	54	62	1			54
02	DLQ	G-10	1995	-0-	1995	1995	1948	3	47	9	Y	43	58	1			39
03	DLQ	G-10	NO RPT	-0-	-0-	1995					Y	NO RPT					39

JONES ESTATE WELL #: 2 RRCID -> 216031 COMPL. DATE 02/04/2006 TOTAL DEPTH 13165 PERF.11062 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	24	-0-	24	24	24	3			Y	-0-					-0-
12	14B2	EXT	26	-0-	26	50	26	3			Y	-0-					-0-
01	14B2	EXT	53	-0-	53	103	53	3			Y	-0-					-0-
02	14B	DENY	16	-0-	16	119	16	3			Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	119					Y	NO RPT					-0-

BELL FARMS WELL #: 3 RRCID -> 216716 COMPL. DATE 01/21/2006 TOTAL DEPTH 12380 PERF.11124 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3922	-0-	-1007	-0-	3773	3	149	9	Y	135	135	1			-0-
11	5810	X	5810	-0-	-0-	-0-	5696	3	114	9	Y	104					104
12	4929	X	4884	-0-	-45	-0-	4800	3	84	9	Y	76					180
01	4929	X	4464	-0-	-465	-0-	4429	3	35	9	Y	32	138	1			74
02	DLQ	G-10	4813	-0-	4813	4813	4747	3	66	9	Y	60					134
03	DLQ	G-10	NO RPT	-0-	-0-	4813					Y	NO RPT					134

CRITES A WELL #: 5 RRCID -> 219672 COMPL. DATE 06/10/2012 TOTAL DEPTH 13342 PERF.12540 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	9519	-0-	9519	9519	9205	3	314	9	Y	285	270	1			15
01	14B2	EXT	5009	-0-	5009	14528	4649	3	360	9	Y	327	244	1			98
02	14B	DENY	3529	-0-	3529	18057	3292	3	237	9	Y	215	242	1			71
03	14B	DENY	NO RPT	-0-	-0-	18057					Y	NO RPT					71

JONES ESTATE WELL #: 3 RRCID -> 226744 COMPL. DATE 04/08/2007 TOTAL DEPTH 11770 PERF.11128 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4260	-0-	-917	-0-	4191	3	69	9	Y	63					155
11	5780	X	5780	-0-	-0-	-0-	5744	3	36	9	Y	33	9	7			179
12	5177	X	3486	-0-	-1691	-0-	3468	3	18	9	Y	16					195
01	6231	X	3857	-0-	-2374	-0-	3825	3	32	9	Y	29	183	1			41
02	DLQ	G-10	2741	-0-	2741	2741	2722	3	19	9	Y	17					58
03	DLQ	G-10	NO RPT	-0-	-0-	2741					Y	NO RPT					58

SHELL WELL #: D 1 RRCID -> 243618 COMPL. DATE 03/12/2015 TOTAL DEPTH 12650 PERF.10725 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	88	-0-	88	88	88	3			Y	-0-					-0-
01	14B2	EXT	172	-0-	172	260	169	3	3	9	Y	3	2	1			1
02	14B2	EXT	1882	-0-	1882	2142	1761	3	121	9	Y	110	91	1			20
03	14B2	EXT	NO RPT	-0-	-0-	2142					Y	NO RPT					20

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
SMITH L WELL #: 5 RRCID -> 266020 COMPL. DATE 12/28/2012 TOTAL DEPTH 13728 PERF.12682 - 12692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	112	-0-	112	112	112	3			Y	-0-					-0-
12	14B2 EXT	39	-0-	39	151	39	3			Y	-0-					-0-
01	14B2 EXT	7	-0-	7	158	7	3			Y	-0-					-0-
02	14B2 EXT	2	-0-	2	160	2	3			Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	160					Y	NO RPT					-0-

SHELL E WELL #: 1 RRCID -> 268961 COMPL. DATE 01/15/2015 TOTAL DEPTH 12875 PERF.11942 - 11952

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	1338	-0-	1338	1338	1244	3	94	9	Y	85	68	1			17
02	14B2 EXT	3016	-0-	3016	4354	2788	3	228	9	Y	207	172	1			52
03	14B2 EXT	NO RPT	-0-	-0-	4354					Y	NO RPT					52

DIRNETT, INC. 220847
MCKAMEY WELL #: 6 RRCID -> 233342 COMPL. DATE 01/03/2019 TOTAL DEPTH 13474 PERF.12768 - 12800

10	6953 X	6953	-0-	-0-	-0-	1001 773	1 9	5179	2	Y	703	746	1			164
11	6249 X	6249	-0-	-0-	-0-	1072 684	1 9	4493	2	Y	622	538	1			248
12	5375 X	5375	-0-	-0-	-0-	1432 719	1 9	3224	2	Y	654	755	1			147
01	5450 X	5450	-0-	-0-	-0-	1498 675	1 9	3277	2	Y	614	557	1			204
02	3724 X	3501	-0-	-223	-0-	682 459	1 9	2360	2	Y	417	364	1			257
*03	5195 X	5195	-0-	-0-	-0-	953 653	1 9	3589	2	Y	594	584	1			267

ENERGY TWENTY OPERATING LLC 252144
CRITES G.U. WELL #: 1H RRCID -> 269762 COMPL. DATE 12/10/2012 TOTAL DEPTH 11351 PERF.13120 - 14670

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					152
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					152
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					152
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					152
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					152
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152

GREEN EXPLORATION COMPANY 330179
JONES "H" WELL #: 1 RRCID -> 225028 COMPL. DATE 10/16/2007 TOTAL DEPTH 13530 PERF.13350 - 13488

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					160

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
JTB OIL COMPANY, INC. 448043
SCHMIDT, HENRY W. WELL #: 2 RRCID -> 216724 COMPL. DATE 09/23/2014 TOTAL DEPTH 14200 PERF. 6856 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MCKAMEY WELL #: 1 RRCID -> 257175 COMPL. DATE 08/31/2010 TOTAL DEPTH 13379 PERF.12538 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1787	-0-	-228	-0-	1715	3	72	9	N	65	174	1			290
11	1770	N	1737	-0-	-33	-0-	1650	3	87	9	N	79					369
12	1792	N	1792	-0-	-0-	-0-	1714	3	78	9	N	71					440
01	1769	N	1769	-0-	-0-	-0-	1690	3	79	9	N	72	180	1			332
*02	1064	N	1064	-0-	-0-	-0-	1031	3	33	9	N	30					362
*03	1673	N	1673	-0-	-0-	-0-	1570	3	103	9	N	94					456

MUSTANG FARMS GU WELL #: 1 RRCID -> 278229 COMPL. DATE 09/18/2015 TOTAL DEPTH 12175 PERF.12449 - 13861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					126
11	0	X	-0-	-0-	-0-	-0-					N	-0-					126
12	0	X	-0-	-0-	-0-	-0-					N	-0-					126
01	0	X	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126

PROLINE ENERGY RESOURCES INC 681327
SMITH, CARL WELL #: 1 RRCID -> 080110 COMPL. DATE 04/01/2007 TOTAL DEPTH 14578 PERF.11054 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					6
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					6
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					6
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					6
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					6
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					6

HOSKINSON A WELL #: 3 D RRCID -> 095240 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 1530 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSKINSON "A" WELL #: 4 RRCID -> 114581 COMPL. DATE 01/02/1985 TOTAL DEPTH 13425 PERF.11544 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	234	N	234	-0-	-0-	-0-	157	2	77	9	N	70	180	1			300
*08	310	N	159	-0-	-151	-0-	159	2			N	-0-	177	1			123
*09	510	N	83	-0-	-427	-0-	83	2			N	-0-					123
*10	248	N	240	-0-	-8	-0-	206	2	34	9	N	31					154
*11	120	N	98	-0-	-22	-0-	37	2	61	9	N	55	87	1			122
*12	228	N	228	-0-	-0-	-0-	228	2			N	-0-	63	1			59
*01	199	N	199	-0-	-0-	-0-	167	2	32	9	N	29	44	1			44
*02	251	N	251	-0-	-0-	-0-	220	2	31	9	N	28					72
*03	82	N	82	-0-	-0-	-0-	25	2	57	9	N	52	101	1			23

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC //CONT.// 681327

VALLEY WELL #: 1 RRCID -> 197376 COMPL. DATE 10/01/2003 TOTAL DEPTH 14295 PERF.11670 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	20	2	22	9	Y	20	23	1			88
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					88
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					88
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-	31	1			57
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					57
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					57

VALLEY WELL #: 2 RRCID -> 200931 COMPL. DATE 12/10/2004 TOTAL DEPTH 14997 PERF.12314 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	24	2	22	9	Y	20	23	1			11
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					11
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					11
01	32	N	32	-0-	-0-	-0-	8	2	24	9	Y	22	31	1			2
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					2
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					2

VALLEY WELL #: 3 RRCID -> 206475 COMPL. DATE 02/11/2010 TOTAL DEPTH 12700 PERF.11198 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	24	2	22	9	Y	20	23	1			22
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					22
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	20	31	1			11
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					11
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

DAVIS WELL #: 1 RRCID -> 218885 COMPL. DATE 02/25/2006 TOTAL DEPTH 14292 PERF.10911 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					13
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					13
12	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					13
01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					13
*02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					13
*03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					13

VALLEY WELL #: 4ST RRCID -> 226861 COMPL. DATE 11/27/2012 TOTAL DEPTH 12796 PERF.11488 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	14	2	22	9	Y	20	23	1			45
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					45
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					45
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-	31	1			14
*02	14	N	-0-	-0-	-14	-0-					Y	-0-					14
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					14

DAVIS WELL #: 2 RRCID -> 230034 COMPL. DATE 08/17/2007 TOTAL DEPTH 11620 PERF.11086 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	139	-0-	-295	-0-	139	2			Y	-0-					37
11	150	X	21	-0-	-129	-0-	21	2			Y	-0-					37
12	133	X	133	-0-	-0-	-0-	133	2			Y	-0-					37
01	73	X	73	-0-	-0-	-0-	73	2			Y	-0-					37
*02	84	N	36	-0-	-48	-0-	36	2			Y	-0-					37
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					37

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HOSKINSON "A" WELL #: 6 RRCID -> 234897 COMPL. DATE 01/27/2008 TOTAL DEPTH 11300 PERF.10750 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6	N	-0-	-0-	-6	-0-					N	-0-					78
*08	155	N	-0-	-0-	-155	-0-					N	-0-					78
*09	180	N	-0-	-0-	-180	-0-					N	-0-					78
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*11	60	N	-0-	-0-	-60	-0-					N	-0-					78
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

SOUTHCOAST PRODUCTION INC 803257
SMITH "L" WELL #: 2 RRCID -> 108840 COMPL. DATE 01/06/1984 TOTAL DEPTH 13970 PERF.10921 - 13817

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL FARMS WELL #: 1 RRCID -> 198038 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10754 - 10860

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRITES A WELL #: 4 RRCID -> 212182 COMPL. DATE 08/30/2005 TOTAL DEPTH 13200 PERF.11676 - 12284

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	2409	-0-	2409	2409	2409	3			Y	-0-					-0-
*01	14B	DENY	1976	-0-	1976	4385	1976	3			Y	-0-					-0-
*02	14B	DENY	2794	-0-	2794	7179	2794	3			Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	7179					Y	NO RPT					-0-

CRITES A WELL #: 6 RRCID -> 224267 COMPL. DATE 03/20/2007 TOTAL DEPTH 13275 PERF.12502 - 12596

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APEX GU WELL #: 2 RRCID -> 224307 COMPL. DATE 10/16/2012 TOTAL DEPTH 13130 PERF.12423 - 12438

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC //CONT.// 803257
FLOERKE-MCKAMEY GU WELL #: 1 RRCID -> 275555 COMPL. DATE 11/26/2014 TOTAL DEPTH 12290 PERF.11928 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, S. (MOORE) 61159 550 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 276198 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9680 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUPRIE-FRENCH GU WELL #: 1 RRCID -> 277003 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9778 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY, S. (MORRIS) 61159 568 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 274782 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9622 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	3842					Y	-0-					135
11	0	W	-0-	-0-	-0-	3842					Y	-0-					135
12	T. A.		187	-0-	187	4029	187	2			Y	-0-					135
01	T. A.		18	-0-	18	4047	18	2			Y	-0-					135
*02	T. A.		79	-0-	79	4126	79	2			Y	-0-					135
*03	T. A.		22	-0-	22	4148	22	2			Y	-0-					135

MIDWAY, S. (WATSON FB-B) 61159 856 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 1 RRCID -> 275936 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9604 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					149
11	30	N	-0-	-0-	-30	-0-					N	-0-					149
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					149
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					149
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					149
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					149

MIDWAY, SOUTH (6050) 61159 860 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
IV L.C. 427181
IVEY, B.E. WELL #: 3 RRCID -> 081834 COMPL. DATE 08/13/1986 TOTAL DEPTH 7515 PERF. 4480 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIFFLIN (G-73 NORTH) 61283 615 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
JOHN G. KENEDY JR. 'C' WELL #: 63 RRCID -> 288000 COMPL. DATE 08/28/2019 TOTAL DEPTH 7700 PERF. 6736 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	4590	#	649	-0-	-3941	-0-	78	1	508	3	Y	47	42	1			5
							11	4	52	9							
12	4743	#	178	-0-	-4565	-0-	21	1	145	3	Y	7	11	1			1
							4	4	8	9							
01	4743	#	-0-	-0-	-4743	-0-					Y	-0-	1	1			-0-
02	784	#	-0-	-0-	-784	-0-					Y	-0-					-0-
03	682	#	-0-	-0-	-682	-0-					Y	5	4	1			1

MIFFLIN (H-02) 61283 622 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "C" WELL #: 28 D RRCID -> 112515 COMPL. DATE 10/03/1999 TOTAL DEPTH 10125 PERF. 7036 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1604	-0-	-163 B	-0-	239	1	1354	3	Y	4	4	1			1
							7	4	4	9							
11	1399	N	1399	-0-	-0- B	-0-	183	1	1189	3	Y	4	4	1			1
							23	4	4	9							
12	1426	N	1363	-0-	-63 B	-0-	172	1	1159	3	Y	4	4	1			1
							28	4	4	9							
01	1612	N	1463	-0-	-149 B	-0-	210	1	1219	3	Y	3	3	1			1
							31	4	3	9							
02	1503	N	1503	-0-	-0- B	-0-	322	1	1122	3	Y	7	7	1			1
							51	4	8	9							
03	1364	N	1349	-0-	-15 B	-0-	133	1	1171	3	Y	8	6	1			3
							36	4	9	9							

KENEDY, JOHN G. JR. "C" WELL #: 22 RRCID -> 138825 COMPL. DATE 06/09/1991 TOTAL DEPTH 10100 PERF. 7033 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

MILLER & FOX (HOCKLEY 4875) 61530 333 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
EVEREST RESOURCE COMPANY 252057
SAENZ WELL #: 1 RRCID -> 262255 COMPL. DATE 05/05/2011 TOTAL DEPTH 5750 PERF. 4866 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MILLER & FOX (YEGUA 6200) 61530 666 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
EVEREST RESOURCE COMPANY 252057
TREJO WELL #: 1 RRCID -> 290284 COMPL. DATE 03/18/2020 TOTAL DEPTH 6452 PERF. 6317 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	3500		9526	-0-	6026	6026	9282	2	244	9	N	222					222
12	DELQ PR		15359	-0-	15359	21385	14979	2	380	9	N	345	401	1			166
01	7750		16004	-0-	8254	29639	15622	2	382	9	N	347	389	1			124
02	7000		14716	-0-	7716	37355	14390	2	326	9	N	296	388	1			32
03	7750		NO RPT	-0-	-7750	29605					N	NO RPT					32

MILLER RANCH (FRIO 3300) 61544 150 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
COFFIN, PHYLLIS WELL #: 1 RRCID -> 111996 COMPL. DATE 06/01/1984 TOTAL DEPTH 5000 PERF. 3084 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	6			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	6			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH, S. (4380) 61546 525 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
KEBO OIL & GAS, INC. 453170
MILLER WEST WELL #: 1 RRCID -> 279738 COMPL. DATE 01/02/2016 TOTAL DEPTH 6880 PERF. 4442 - 4469

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT (CONSOLIDATED) 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
BENNETT, MILLS WELL #: 37 RRCID -> 129335 COMPL. DATE 12/01/1988 TOTAL DEPTH 5885 PERF. 5022 - 5029

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT ESTATE WELL #: 58 RRCID -> 163685 COMPL. DATE 02/04/1997 TOTAL DEPTH 8429 PERF. 8163 - 8167

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT, MILLS ESTATE FEE WELL #: 65 RRCID -> 186885 COMPL. DATE 01/09/2001 TOTAL DEPTH 4534 PERF. 3553 - 3565

10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLS BENNETT ESTATE FEE WELL #: 60 RRCID -> 188828 COMPL. DATE 08/30/1997 TOTAL DEPTH 8860 PERF. 6762 - 6778

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT (CONSOLIDATED) //CONT.// 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC //CONT.// 036587
MILLS BENNETT ESTATE WELL #: 24 RRCID -> 195387 COMPL. DATE 04/16/2003 TOTAL DEPTH 6094 PERF. 3366 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, MILLS ESTATE FEE WELL #: 61 RRCID -> 201304 COMPL. DATE 05/04/2012 TOTAL DEPTH 4775 PERF. 3324 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT ESTATE WELL #: 72 RRCID -> 210547 COMPL. DATE 05/21/2005 TOTAL DEPTH 6114 PERF. 5873 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS BENNETT WELL #: 45 RRCID -> 258414 COMPL. DATE 06/20/2012 TOTAL DEPTH 5880 PERF. 5106 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BENNETT, MILLS ESTATE FEE WELL #: 69 RRCID -> 267728 COMPL. DATE 04/16/2012 TOTAL DEPTH 4760 PERF. 4552 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BENNETT, MILLS ESTATE FEE WELL #: 11 RRCID -> 269452 COMPL. DATE 05/23/2012 TOTAL DEPTH 6429 PERF. 4176 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BENNETT, MILLS ESTATE FEE WELL #: 50 RRCID -> 269453 COMPL. DATE 05/15/2012 TOTAL DEPTH 5970 PERF. 3892 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	1	1	241	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	1	1	221	2	N	-0-					-0-
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLS BENNETT (CONSOLIDATED) //CONT.// 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC //CONT.// 036587
MILLS BENNETT ESTATE FEE WELL #: 62 RRCID -> 284252 COMPL. DATE 01/17/2018 TOTAL DEPTH 4370 PERF. 3778 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					11
11	338	N	338	-0-	-0-	-0-	1	1	337	2	N	-0-					11
12	310	N	310	-0-	-0-	-0-	2	1	308	2	N	-0-					11
01	372	N	269	-0-	-103	-0-	269	2			N	-0-					11
02	308	N	169	-0-	-139	-0-	169	2			N	-0-					11
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					11

MINNIE BOCK, NORTH (FRIO CONS) 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
BICKLER-MOSELY WELL #: 3 L RRCID -> 012119 COMPL. DATE 12/31/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUGGER, L. M. WELL #: 6 H RRCID -> 038637 COMPL. DATE 02/25/1966 TOTAL DEPTH 8327 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BICKLER-MOSELY WELL #: 5 H RRCID -> 063278 COMPL. DATE 06/10/1975 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BICKLER-MOSELY WELL #: 4 RRCID -> 093694 COMPL. DATE 04/14/1988 TOTAL DEPTH 8204 PERF. 6137 - 6281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUGGER, L. M. WELL #: 3 RRCID -> 123327 COMPL. DATE 09/06/2009 TOTAL DEPTH 8199 PERF. 5645 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC //CONT.// 208171

DUGGER, L. M. WELL #: 10 RRCID -> 137603 COMPL. DATE 02/28/1991 TOTAL DEPTH 8300 PERF. 6134 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUGGER, L. M. WELL #: 13 C RRCID -> 155675 COMPL. DATE 07/28/1995 TOTAL DEPTH 7860 PERF. 6597 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUGGER, L. M. WELL #: 14 RRCID -> 175451 COMPL. DATE 07/11/2009 TOTAL DEPTH 6960 PERF. 6234 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EWING WELL #: 8 RRCID -> 193531 COMPL. DATE 12/02/2011 TOTAL DEPTH 7510 PERF. 6004 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	1684	1			Y	-0-					20
11	1590	N	1568	-0-	-22	-0-	1568	1			Y	-0-					20
12	1798	N	1221	-0-	-577	-0-	1221	1			Y	-0-					20
01	1674	N	684	-0-	-990	-0-	684	1			Y	-0-					20
02	1456	N	762	-0-	-694	-0-	762	1			Y	-0-					20
*03	1279	N	1279	-0-	-0-	-0-	1232	1	47	2	Y	-0-					20

DUGGER, L. M. WELL #: 19 RRCID -> 199676 COMPL. DATE 10/12/2015 TOTAL DEPTH 6975 PERF. 5660 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUGGER, L. M. WELL #: 15 RRCID -> 214200 COMPL. DATE 11/06/2005 TOTAL DEPTH 7860 PERF. 6521 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BICKLER-MOSELY WELL #: 10 RRCID -> 222949 COMPL. DATE 08/23/2006 TOTAL DEPTH 7510 PERF. 6514 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC //CONT.// 208171

EWING WELL #: 6 RRCID -> 224445 COMPL. DATE 06/10/2006 TOTAL DEPTH 8300 PERF. 6054 - 6074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BICKLER-MOSELY WELL #: 11 RRCID -> 225746 COMPL. DATE 09/20/2009 TOTAL DEPTH 7750 PERF. 6496 - 6648

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			72
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			72
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			72
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			72
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			72
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			72

DUGGER, L. M. WELL #: 18 RRCID -> 226483 COMPL. DATE 01/01/2007 TOTAL DEPTH 7500 PERF. 6274 - 6279

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DUGGER, L. M. WELL #: 5 RRCID -> 234925 COMPL. DATE 09/06/2009 TOTAL DEPTH 7105 PERF. 5645 - 5837

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DUGGER, L. M. WELL #: 23 RRCID -> 242587 COMPL. DATE 10/16/2008 TOTAL DEPTH 7110 PERF. 6472 - 6480

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUGGER, L.M. WELL #: 21 RRCID -> 247001 COMPL. DATE 01/16/2009 TOTAL DEPTH 7750 PERF. 5552 - 6632

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DUGGER, L. M. WELL #: 24 RRCID -> 254344 COMPL. DATE 10/21/2009 TOTAL DEPTH 8310 PERF. 5836 - 5858

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC //CONT.// 208171
EWING, J. H. WELL #: 9 RRCID -> 270457 COMPL. DATE 05/04/2013 TOTAL DEPTH 7140 PERF. 6139 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1876	-0-	-1627	-0-	1650	1	226	9	Y	205	175	1			290
11	3180	X	1944	-0-	-1236	-0-	1787	1	157	9	Y	143	174	1			259
12	2356	X	1059	-0-	-1297	-0-	962	1	97	9	Y	88					347
01	2356	X	1671	-0-	-685	-0-	1559	1	112	9	Y	102	151	1			298
02	2266	X	2266	-0-	-0-	-0-	2114	1	152	9	Y	138	157	1			279
*03	2545	N	2545	-0-	-0-	-0-	2302	1	78	2	Y	150	140	1			289
							165	9									

MINNIE BOCK, NORTH (FRIO 25) 61916 032 NON-ASSOCIATED ONE WELL CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
BICKLER& MOSLEY WELL #: 5 D RRCID -> 049800 COMPL. DATE 02/17/1971 TOTAL DEPTH 7700 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MINNIE BOCK, N. (Z 3, 5800) 61916 176 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
DUGGER, L. M. WELL #: 6 F RRCID -> 039170 COMPL. DATE 03/10/1966 TOTAL DEPTH 8327 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MINNIE BOCK, N. (Z 9) 61916 384 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
CHARBA-TIERRA VERDE UNIT WELL #: 1 RRCID -> 239622 COMPL. DATE 02/08/2008 TOTAL DEPTH 7550 PERF. 7103 - 7105

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MINNIE BOCK, N. (Z 10 8200) 61916 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
DUGGER WELL #: 16 RRCID -> 174323 COMPL. DATE 07/17/1999 TOTAL DEPTH 8270 PERF. 8084 - 8119

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINNIE BOCK, N. (Z 17) 61916 544 ASSOCIATED ONE WELL CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
EWING, J. H. WELL #: 10 RRCID -> 270087 COMPL. DATE 10/18/2012 TOTAL DEPTH 8010 PERF. 7725 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
11	401	N	401	-0-	-0-	-0-	381	1	20	9	Y	18	5	1			14
12	T. A.		384	-0-	384	384	384	1			Y	-0-					14
01	T. A.		1133	-0-	1133	1517	1091	1	42	9	Y	38	17	1			35
02	T. A.		748	-0-	748	2265	709	1	39	9	Y	35	22	1			48
*03	1500		756	-0-	-744	1521	672	1	42	2	Y	38	25	1			61
							42	9									

MINNIE BOCK, WEST (7650) 61921 675 ASSOCIATED ONE WELL CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
DUGGER, L. M. WELL #: 6 J RRCID -> 038937 COMPL. DATE 02/25/1966 TOTAL DEPTH 8327 PERF. 8152 - 8158

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIRANDO VALLEY, N. (5550) 62072 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT-FULBRIGHT "J" GAS UNIT WELL #: 1 RRCID -> 068148 COMPL. DATE 05/12/2014 TOTAL DEPTH 6126 PERF. 5618 - 5696

10	3984	R	3984	-0-	-0-	-0-	3984	2			N	-0-					165
11	6368		6049	-0-	-319	-0-	6049	2			N	-0-					165
12	5808	R	5808	-0-	-0-	-0-	5808	2			N	-0-					165
01	5279	R	5279	-0-	-0-	-0-	5268	2	11	9	N	10					175
02	5348		3038	-0-	-2310	-0-	2997	2	41	9	N	37					212
03	5921		4149	-0-	-1772	-0-	4137	2	12	9	N	11	185	1			38

MISSION, WEST (VICKSBURG 10400) 62112 682 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GRIZZLY OP OF DELAWARE, LLC 334922
WARE WELL #: 1 RRCID -> 236736 COMPL. DATE 03/04/2008 TOTAL DEPTH 11570 PERF. 9269 - 9535

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

MISSY (WILCOX) 62162 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 2 RRCID -> 248013 COMPL. DATE 02/05/2006 TOTAL DEPTH 11380 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSY (WILCOX) //CONT.// 62162 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. 789662
BMT/K&H 'B' WELL #: 4 RRCID -> 290036 COMPL. DATE 12/20/2019 TOTAL DEPTH 10000 PERF. 7734 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19406	X	-0-	-0-	-19406	-0-					N	-0-					-0-
11	18780	X	-0-	-0-	-18780	-0-					N	-0-					-0-
12	19406	X	-0-	-0-	-19406	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSY (WILCOX - PUIG) 62162 525 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "B" WELL #: 7 T RRCID -> 202600 COMPL. DATE 05/10/2004 TOTAL DEPTH 8300 PERF. 7619 - 8158

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNNING W. "B" WELL #: 9 RRCID -> 202902 COMPL. DATE 07/07/2004 TOTAL DEPTH 8400 PERF. 7870 - 8168

10	155	N	44	-0-	-111	-0-	3	1	41	3	Y	-0-					26
11	210	N	107	-0-	-103	-0-	6	1	2	2	Y	-0-					26
							99	3									
12	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					26
01	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					26
02	112	N	-0-	-0-	-112	-0-					Y	-0-					26
03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-	24	6			1

RUNNING, W "B" WELL #: 11 RRCID -> 209071 COMPL. DATE 02/18/2005 TOTAL DEPTH 8400 PERF. 7626 - 8138

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL-DAVID (ANDERSON) 62262 142 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH WELL #: 2 RRCID -> 190455 COMPL. DATE 07/18/2002 TOTAL DEPTH 11531 PERF.10876 - 10992

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN RANCH WELL #: 1 RRCID -> 197910 COMPL. DATE 05/12/2003 TOTAL DEPTH 11275 PERF.10930 - 10940

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL-DAVID (ANDERSON) //CONT.// 62262 142 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CHAPMAN RANCH C WELL #: 19R RRCID -> 259450 COMPL. DATE 11/01/2017 TOTAL DEPTH 14917 PERF.11700 - 11740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	2826			N	-0-			896
11	14B2 EXT	-0-	-0-	-0-	2826			N	-0-			896
12	14B2 EXT	-0-	-0-	-0-	2826			N	-0-			896
01	14B2 EXT	-0-	-0-	-0-	2826			N	-0-			896
02	14B2 EXT	-0-	-0-	-0-	2826			N	-0-			896
03	14B2 EXT	-0-	-0-	-0-	2826			N	-0-			896

WESTERN GULF OIL & GAS, LLC 911925
CHAPMAN WELL #: 3802 RRCID -> 196378 COMPL. DATE 06/22/2003 TOTAL DEPTH 11200 PERF.11089 - 11106

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBIL-DAVID (ANDERSON, SEG. -R-) 62262 426 NON-ASSOCIATED ONE WELL CNTY: NUECES
CIMARRON ENGINEERING, LLC 153471
LEHMAN, W.F.L. WELL #: 6 RRCID -> 095717 COMPL. DATE 08/06/1981 TOTAL DEPTH 11500 PERF.11210 - 11273

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			22
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			22

MOBIL-DAVID (FRIO 12,600) 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. WELL #: 138 RRCID -> 217866 COMPL. DATE 12/16/2005 TOTAL DEPTH 13250 PERF.12848 - 12864

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPMAN RANCH WELL #: 447 RRCID -> 235060 COMPL. DATE 01/22/2008 TOTAL DEPTH 12970 PERF.12670 - 12685

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPMAN RANCH "B" WELL #: 137 RRCID -> 242275 COMPL. DATE 06/13/2008 TOTAL DEPTH 11364 PERF. 4156 - 4272

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBIL-DAVID (FRIO 12,600) //CONT.// 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
SMITH UNIT WELL #: 1 RRCID -> 255576 COMPL. DATE 02/19/2010 TOTAL DEPTH 13975 PERF.13758 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7434	X	7434	-0-	-0-	-0-	7302	2	132	9	N	120					277
11	7070	X	7070	-0-	-0-	-0-	6961	2	109	9	N	99	199	1			177
12	7563	X	7563	-0-	-0-	-0-	7430	2	133	9	N	121	197	1			101
01	7437	X	7437	-0-	-0-	-0-	7323	2	114	9	N	104					205
02	6441	X	6441	-0-	-0-	-0-	6339	2	102	9	N	93	185	1			113
*03	7063	X	7063	-0-	-0-	-0-	6949	2	114	9	N	104					217

RUSSELL-BEVLY UNIT WELL #: 1 RRCID -> 257552 COMPL. DATE 05/18/2011 TOTAL DEPTH 14222 PERF.13718 - 13978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11123	X	11123	-0-	-0-	-0-	10806	2	317	9	N	288	382	1			194
11	8816	X	8816	-0-	-0-	-0-	8541	2	275	9	N	250	355	1			89
12	8683	X	8683	-0-	-0-	-0-	8400	2	283	9	N	257	192	1			154
01	8512	X	8512	-0-	-0-	-0-	8231	2	281	9	N	255	192	1			217
02	7364	X	7121	-0-	-243	-0-	6870	2	251	9	N	228	197	1			248
03	8153	X	7941	-0-	-212	-0-	7655	2	286	9	N	260	361	1			147

SMITH WELL #: 2 RRCID -> 266616 COMPL. DATE 03/23/2012 TOTAL DEPTH 14030 PERF.13743 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	X	1740	-0-	-0-	-0-	1704	2	36	9	N	33					196
11	1518	X	1518	-0-	-0-	-0-	1490	2	28	9	N	25	193	1			28
12	1486	X	1486	-0-	-0-	-0-	1457	2	29	9	N	26					54
01	1364	X	1260	-0-	-104	-0-	1231	2	29	9	N	26					80
02	1339	X	1339	-0-	-0-	-0-	1314	2	25	9	N	23					103
*03	1728	N	1728	-0-	-0-	-0-	1699	2	29	9	N	26					129

RUSSELL-BEVLY UNIT WELL #: 2 RRCID -> 279610 COMPL. DATE 01/17/2016 TOTAL DEPTH 13672 PERF.13610 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	-0-					62

URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH WELL #: 4 RRCID -> 207096 COMPL. DATE 08/11/2004 TOTAL DEPTH 13050 PERF.12560 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN RANCH WELL #: 14 RRCID -> 215025 COMPL. DATE 10/16/2005 TOTAL DEPTH 13220 PERF.12784 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

MOBIL-DAVID (FRIO 12,600) //CONT.// 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CHAPMAN RANCH WELL #: 12 RRCID -> 215831 COMPL. DATE 01/12/2006 TOTAL DEPTH 12500 PERF.12106 - 12229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	2			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	2			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2			Y	-0-			-0-

CHAPMAN RANCH WELL #: 23 RRCID -> 231911 COMPL. DATE 09/21/2007 TOTAL DEPTH 12998 PERF.12637 - 12739

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			293
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			293
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			293
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			293
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			293
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			293

CHAPMAN RANCH WELL #: 18 RRCID -> 234655 COMPL. DATE 01/15/2008 TOTAL DEPTH 12281 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			579
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			579
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			579
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			579
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			579
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			579

CHAPMAN RANCH WELL #: 17 RRCID -> 247940 COMPL. DATE 12/11/2007 TOTAL DEPTH 12850 PERF.12578 - 12771

10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
*02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87

PLUGGED AND ABANDONED_____ 12/12/2019

WESTERN GULF OIL & GAS, LLC 911925
ALBRECHT UNIT WELL #: 2 RRCID -> 277798 COMPL. DATE 07/13/2013 TOTAL DEPTH 14225 PERF.13698 - 13762

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBIL-DAVID (HOWELL HIGHT) 62262 710 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 147 RRCID -> 221355 COMPL. DATE 03/21/2006 TOTAL DEPTH 13550 PERF.13055 - 13059

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			51
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			51

MOBIL-DAVID (HOWELL HIGHT) //CONT.// 62262 710 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. //CONT.// 209347

CHAPMAN RANCH WELL #: 247 RRCID -> 225042 COMPL. DATE 01/24/2007 TOTAL DEPTH 12950 PERF.12650 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	17	24	1			39
12	0	N	-0-	-0-	-0-	-0-					Y	47	59	1			27
01	0	N	-0-	-0-	-0-	-0-					Y	3	4	1			26
02	0	N	-0-	-0-	-0-	-0-					Y	1					27
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

CHAPMAN RANCH "A" WELL #: 128 RRCID -> 227943 COMPL. DATE 02/20/2007 TOTAL DEPTH 13070 PERF.12591 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	39					50
11	0	N	-0-	-0-	-0-	-0-					Y	35	52	1			33
12	0	N	-0-	-0-	-0-	-0-					Y	9	11	1			31
01	0	N	-0-	-0-	-0-	-0-					Y	54	65	1			20
02	0	N	-0-	-0-	-0-	-0-					Y	29					49
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

CHAPMAN RANCH WELL #: 373 RRCID -> 230045 COMPL. DATE 07/19/2007 TOTAL DEPTH 14600 PERF.12938 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPMAN RANCH WELL #: 347 RRCID -> 232247 COMPL. DATE 06/30/2007 TOTAL DEPTH 12900 PERF.12494 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CHAPMAN RANCH WELL #: 573 RRCID -> 234945 COMPL. DATE 11/15/2007 TOTAL DEPTH 13312 PERF.13068 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPMAN RANCH WELL #: 547 RRCID -> 235046 COMPL. DATE 02/29/2008 TOTAL DEPTH 12736 PERF.12415 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	79					112
11	0	N	-0-	-0-	-0-	-0-					Y	72	105	1			79
12	0	N	-0-	-0-	-0-	-0-					Y	82	104	1			57
01	0	N	-0-	-0-	-0-	-0-					Y	89	108	1			38
02	0	N	-0-	-0-	-0-	-0-					Y	37					75
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

CHAPMAN RANCH WELL #: 747 RRCID -> 242328 COMPL. DATE 09/23/2008 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBIL-DAVID (HOWELL HIGHT) //CONT.// 62262 710 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH -B- WELL #: 9 RRCID -> 073714 COMPL. DATE 10/23/1977 TOTAL DEPTH 12996 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			105

MOBIL-DAVID, EAST 62264 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
MANLEY, ALMA WELL #: 1 RRCID -> 140637 COMPL. DATE 12/07/1991 TOTAL DEPTH 12450 PERF.10547 - 10559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			92

MOBIL-DAVID, SW. (HOWELL HIGHT) 62266 220 NON-ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J.O. WELL #: 127 RRCID -> 164942 COMPL. DATE 05/30/1997 TOTAL DEPTH 12200 PERF.11276 - 11384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOCA 62296 001 ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC "101F" WELL #: 19 RRCID -> 162960 COMPL. DATE 09/18/1997 TOTAL DEPTH 2000 PERF. 1650 - 1656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DCRC "3B" WELL #: 33 RRCID -> 163703 COMPL. DATE 03/04/1997 TOTAL DEPTH 2300 PERF. 1184 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DCRC SECTION 101F WELL #: 6 RRCID -> 181547 COMPL. DATE 02/15/2001 TOTAL DEPTH 5350 PERF. 4234 - 4252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MOCA //CONT.// 62296 001 ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
DCRC "3B" WELL #: 37 RRCID -> 248825 COMPL. DATE 04/14/2009 TOTAL DEPTH 2500 PERF. 1256 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOCA (WILCOX SAND 1) 62296 154 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC "3A" WELL #: 9 RRCID -> 155380 COMPL. DATE 07/27/1995 TOTAL DEPTH 12204 PERF. 4522 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO (FRIO CONS.) 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
HAMMAN "D" WELL #: 2 RRCID -> 117292 COMPL. DATE 06/21/1985 TOTAL DEPTH 9215 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	435	-0-	-30	-0-	27	1	408	2	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	25	1	397	2	Y	-0-					-0-
12	434	N	396	-0-	-38	-0-	27	1	369	2	Y	-0-					-0-
01	434	N	394	-0-	-40	-0-	28	1	366	2	Y	-0-					-0-
02	392	N	361	-0-	-31	-0-	28	1	333	2	Y	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	30	1	381	2	Y	-0-					-0-

HAMMAN "A" WELL #: 14 RRCID -> 119492 COMPL. DATE 12/17/1985 TOTAL DEPTH 9804 PERF. 8798 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	129	1	1952	2	Y	2					14
							2	9									
11	2066	N	2066	-0-	-0-	-0-	120	1	1940	2	Y	5					19
							6	9									
12	1984	N	1946	-0-	-38	-0-	134	1	1811	2	Y	1					20
							1	9									
01	2077	N	1956	-0-	-121	-0-	140	1	1799	2	Y	15					35
							17	9									
02	1932	N	1802	-0-	-130	-0-	138	1	1664	2	Y	-0-	32	1			3
*03	1991	N	1991	-0-	-0-	-0-	147	1	1838	2	Y	5					8
							6	9									

HAMMAN "A" WELL #: 12 RRCID -> 125172 COMPL. DATE 08/17/1987 TOTAL DEPTH 9617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1409	-0-	-606	-0-	87	1	1322	2	Y	-0-					-0-
11	1830	N	1820	-0-	-10	-0-	106	1	1714	2	Y	-0-					-0-
12	2170	N	1779	-0-	-391	-0-	122	1	1657	2	Y	-0-					-0-
01	1766	N	1766	-0-	-0-	-0-	127	1	1639	2	Y	-0-					-0-
02	1708	N	1606	-0-	-102	-0-	123	1	1483	2	Y	-0-					-0-
*03	2101	N	2101	-0-	-0-	-0-	155	1	1946	2	Y	-0-					-0-

HAMMAN "D" WELL #: 3 RRCID -> 125174 COMPL. DATE 09/09/1987 TOTAL DEPTH 9100 PERF. 8701 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	93	1	1408	2	Y	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	91	1	1466	2	Y	-0-					-0-
12	1550	N	1433	-0-	-117	-0-	98	1	1335	2	Y	-0-					-0-
01	1488	N	1160	-0-	-328	-0-	84	1	1076	2	Y	-0-					-0-
02	1400	N	1308	-0-	-92	-0-	100	1	1208	2	Y	-0-					-0-
03	1426	N	1302	-0-	-124	-0-	96	1	1206	2	Y	-0-					-0-

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. //CONT.// 263701
HAMMAN "A" WELL #: 11 RRCID -> 146252 COMPL. DATE 01/07/2004 TOTAL DEPTH 11650 PERF. 8428 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	N	2003	-0-	-0-	-0-	124	1	1876	2	Y	3					29
							3	9									
11	2100	N	1907	-0-	-193	-0-	111	1	1788	2	Y	7					36
							8	9									
12	2108	N	1757	-0-	-351	-0-	121	1	1635	2	Y	1					37
							1	9									
01	2015	N	1752	-0-	-263	-0-	124	1	1603	2	Y	23					60
							25	9									
02	1792	N	1556	-0-	-236	-0-	119	1	1436	2	Y	1	55	1			6
							1	9									
*03	1771	N	1771	-0-	-0-	-0-	130	1	1634	2	Y	6					12
							7	9									

HAMMAN 'D' WELL #: 1 RRCID -> 183833 COMPL. DATE 07/04/2001 TOTAL DEPTH 8918 PERF. 8512 - 8535

10	1461	N	1461	-0-	-0-	-0-	90	1	1371	2	Y	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	74	1	1195	2	Y	-0-					-0-
12	1395	N	1217	-0-	-178	-0-	84	1	1133	2	Y	-0-					-0-
01	1395	N	774	-0-	-621	-0-	56	1	718	2	Y	-0-					-0-
02	1176	N	889	-0-	-287	-0-	68	1	821	2	Y	-0-					-0-
03	1209	N	958	-0-	-251	-0-	71	1	887	2	Y	-0-					-0-

HAMMAN "A" WELL #: 10 RRCID -> 184699 COMPL. DATE 08/17/2001 TOTAL DEPTH 11500 PERF. 8472 - 8508

10	562	N	562	-0-	-0-	-0-	35	1	526	2	Y	1					5
							1	9									
11	511	N	511	-0-	-0-	-0-	30	1	480	2	Y	1					6
							1	9									
12	558	N	494	-0-	-64	-0-	34	1	459	2	Y	1					7
							1	9									
01	558	N	553	-0-	-5	-0-	39	1	508	2	Y	5					12
							6	9									
02	476	N	429	-0-	-47	-0-	33	1	396	2	Y	-0-	11	1			1
*03	520	N	520	-0-	-0-	-0-	38	1	481	2	Y	1					2
							1	9									

HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 24DF RRCID -> 122091 COMPL. DATE 08/05/1993 TOTAL DEPTH 11028 PERF. 7786 - 8211

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 18DF RRCID -> 127457 COMPL. DATE 05/28/1988 TOTAL DEPTH 8600 PERF. 7776 - 7788

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

HAMMAN, JOHN "B" WELL #: 26DF RRCID -> 129427 COMPL. DATE 10/09/1988 TOTAL DEPTH 8915 PERF. 8297 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 3 RRCID -> 131564 COMPL. DATE 07/28/1989 TOTAL DEPTH 11500 PERF. 8044 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 16DF RRCID -> 132460 COMPL. DATE 10/10/1989 TOTAL DEPTH 9101 PERF. 8066 - 8252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN, JOHN "B" WELL #: 11DF RRCID -> 132495 COMPL. DATE 10/03/1989 TOTAL DEPTH 10000 PERF. 8133 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN, JOHN B WELL #: 9DF RRCID -> 142900 COMPL. DATE 10/13/1992 TOTAL DEPTH 8600 PERF. 7814 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	2028	-0-	-1072	2361	125	1	1875	2	Y	25	25	1			27
						28	9									
11	3000 N	1969	-0-	-1031	1330	118	1	1825	2	Y	24	25	1			26
						26	9									
12	3100 N	2262	-0-	-838	492	140	1	2088	2	Y	31	25	1			32
						34	9									
01	2790 N	2298	-0-	-492	-0-	128	1	2139	2	Y	28	25	1			35
						31	9									
02	2104 N	2104	-0-	-0-	-0-	117	1	1959	2	Y	25	25	1			35
						28	9									
03	2263 N	1901	-0-	-362	-0-	113	1	1755	2	Y	30	25	1			40
						33	9									

HAMMAN, JOHN "B" WELL #: 23DF RRCID -> 147166 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 8612 - 8624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMAN, JOHN "B" WELL #: 15 RRCID -> 148602 COMPL. DATE 03/05/1994 TOTAL DEPTH 9950 PERF. 8201 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 7DF RRCID -> 153750 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7840 - 7876

10	2730	N	1655	-0-	-1075	-0-	103	1	1539	2	Y	12	13	1			13
							13	9									
11	1588	N	1588	-0-	-0-	-0-	95	1	1480	2	Y	12	12	1			13
							13	9									
12	1664	N	1664	-0-	-0-	-0-	103	1	1543	2	Y	16	13	1			16
							18	9									
01	1319	N	1319	-0-	-0-	-0-	73	1	1233	2	Y	12	12	1			16
							13	9									
02	1238	N	1238	-0-	-0-	-0-	69	1	1160	2	Y	8	10	1			14
							9	9									
*03	1045	N	1045	-0-	-0-	-0-	62	1	966	2	Y	15	11	1			18
							17	9									

HAMMAN, JOHN "B" WELL #: 29 RRCID -> 170315 COMPL. DATE 08/24/1998 TOTAL DEPTH 11450 PERF. 8616 - 8676

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAMMAN A WELL #: 17 RRCID -> 190027 COMPL. DATE N/A TOTAL DEPTH 12500 PERF. 8363 - 8948

10	3534	X	3004	-0-	-530	-0-	152	1	2852	2	Y	-0-					33
11	3422	X	3422	-0-	-0-	-0-	165	1	3257	2	Y	-0-					33
12	3503	X	3244	-0-	-259	-0-	161	1	3083	2	Y	-0-					33
01	3503	X	3381	-0-	-122	-0-	173	1	3202	2	Y	5					38
							6	9									
02	3192	X	2645	-0-	-547	-0-	136	1	2509	2	Y	-0-					38
03	3398	X	3381	-0-	-17	-0-	166	1	3215	2	Y	-0-					38

HAMMAN A WELL #: 18 RRCID -> 192930 COMPL. DATE N/A TOTAL DEPTH 9466 PERF. 8494 - 8988

10	3391	X	3391	-0-	-0-	-0-	172	1	3219	2	Y	-0-					33
11	3135	X	3135	-0-	-0-	-0-	151	1	2984	2	Y	-0-					33
12	3183	X	3183	-0-	-0-	-0-	158	1	3025	2	Y	-0-					33
01	3138	X	3138	-0-	-0-	-0-	161	1	2977	2	Y	-0-					33
02	2776	X	2776	-0-	-0-	-0-	143	1	2633	2	Y	-0-					33
*03	3097	X	3097	-0-	-0-	-0-	152	1	2945	2	Y	-0-					33

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN A WELL #: 19 RRCID -> 195100 COMPL. DATE 03/11/2003 TOTAL DEPTH 9791 PERF. 8299 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1661	-0-	-137	-0-	84	1	1575	2	Y	2					52
							2	9									
11	1740	N	1606	-0-	-134	-0-	77	1	1529	2	Y	-0-					52
12	1736	N	1597	-0-	-139	-0-	79	1	1518	2	Y	-0-					52
01	1674	N	1673	-0-	-1	-0-	83	1	1537	2	Y	48					100
							53	9									
02	1512	N	1433	-0-	-79	-0-	74	1	1359	2	Y	-0-					100
03	1612	N	1534	-0-	-78	-0-	75	1	1459	2	Y	-0-					100

HAMMAN A WELL #: 20 RRCID -> 195180 COMPL. DATE 04/16/2003 TOTAL DEPTH 9591 PERF. 8628 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0-	-0-	89	1	1678	2	Y	-0-					26
11	1530	N	1498	-0-	-32	-0-	72	1	1426	2	Y	-0-					26
12	2042	N	2042	-0-	-0-	-0-	101	1	1941	2	Y	-0-					26
01	2013	N	2013	-0-	-0-	-0-	103	1	1910	2	Y	-0-					26
02	1693	N	1693	-0-	-0-	-0-	87	1	1606	2	Y	-0-					26
*03	1600	N	1600	-0-	-0-	-0-	78	1	1522	2	Y	-0-					26

HAMMAN WELL #: 3 RRCID -> 226770 COMPL. DATE 04/03/2007 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BENTSEN WELL #: 1 RRCID -> 226871 COMPL. DATE 03/15/2007 TOTAL DEPTH 9700 PERF. 8414 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2128	-0-	-1003	-0-	578	1	1533	2	N	15	20	1			126
							17	9									
11	3030	X	1950	-0-	-1080	-0-	527	1	1403	2	N	18					144
							20	9									
12	2945	X	1794	-0-	-1151	-0-	509	1	1259	2	N	24	9	8			159
							26	9									
01	2945	X	1933	-0-	-1012	-0-	453	1	1477	2	N	3					162
							3	9									
02	2352	X	1783	-0-	-569	-0-	309	1	1470	2	N	4	21	1			145
							4	9									
03	2139	X	1377	-0-	-762	-0-	220	1	1133	2	N	22	22	1			145
							24	9									

HOLLY TRACY GAS UNIT WELL #: 2 RRCID -> 227523 COMPL. DATE 05/23/2007 TOTAL DEPTH 9650 PERF. 8712 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	21	1	250	2	N	-0-					7
11	270	N	194	-0-	-76	-0-	14	1	180	2	N	-0-					7
12	293	N	293	-0-	-0-	-0-	21	1	271	2	N	1					8
							1	9									
01	279	N	240	-0-	-39	-0-	15	1	225	2	N	-0-					8
02	189	N	189	-0-	-0-	-0-	15	1	174	2	N	-0-					8
03	279	N	209	-0-	-70	-0-	16	1	193	2	N	-0-					8

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JACKSON, KATHRYN WELL #: 1 RRCID -> 228276 COMPL. DATE 06/22/2007 TOTAL DEPTH 10122 PERF. 8670 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	51	1	296	2	N	153	88	1	65	8	173
							168	9									
11	480	N	357	-0-	-123	-0-	45	1	306	2	N	5					178
							6	9									
12	434	N	343	-0-	-91	-0-	44	1	288	2	N	10					188
							11	9									
01	527	N	384	-0-	-143	-0-	42	1	291	2	N	46					234
							51	9									
02	394	N	394	-0-	-0-	-0-	19	1	206	2	N	154	132	8			256
							169	9									
*03	526	N	526	-0-	-0-	-0-	54	1	471	2	N	1	121	1			136
							1	9									

HOLLY TRACY WELL #: 1 RRCID -> 228365 COMPL. DATE 01/30/2007 TOTAL DEPTH 9924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	4	1	50	2	N	12	8	8			82
							13	9									
11	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					82
12	62	N	62	-0-	-0-	-0-	4	1	50	2	N	7	4	8			85
							8	9									
01	46	N	46	-0-	-0-	-0-	3	1	42	2	N	1					86
							1	9									
02	77	N	77	-0-	-0-	-0-	5	1	57	2	N	14	16	1			84
							15	9									
*03	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					84

HAMMAN WELL #: 2 RRCID -> 230902 COMPL. DATE 02/16/2007 TOTAL DEPTH 9200 PERF. 8354 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2947	-0-	-153	111	807	1	2140	2	Y	-0-					29
11	3286	X	3175	-0-	-111	-0-	867	1	2308	2	Y	-0-					29
12	3043	X	3043	-0-	-0-	-0-	876	1	2166	2	Y	1	2	1			28
							1	9									
01	3116	X	3116	-0-	-0-	-0-	732	1	2383	2	Y	1					29
							1	9									
02	2767	X	2767	-0-	-0-	-0-	480	1	2287	2	Y	-0-					29
*03	3281	X	3281	-0-	-0-	-0-	533	1	2746	2	Y	2	4	1			27
							2	9									

HAMMAN WELL #: 4 RRCID -> 231241 COMPL. DATE 09/23/2007 TOTAL DEPTH 9420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			37

BENTSEN GAS UNIT WELL #: 3 RRCID -> 232011 COMPL. DATE 09/27/2007 TOTAL DEPTH 9600 PERF. 8426 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	46	1	121	2	N	13					283
							14	9									
11	240	N	202	-0-	-38	-0-	53	1	141	2	N	7					290
							8	9									
12	241	N	241	-0-	-0-	-0-	58	1	143	2	N	36					326
							40	9									
01	186	N	186	-0-	-0-	-0-	43	1	139	2	N	4					330
							4	9									
02	196	N	170	-0-	-26	-0-	29	1	137	2	N	4					334
							4	9									
03	248	N	160	-0-	-88	-0-	23	1	116	2	N	19	108	1			245
							21	9									

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN GAS UNIT WELL #: 2 RRCID -> 233050 COMPL. DATE 10/17/2007 TOTAL DEPTH 9710 PERF. 8422 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3064	N	3064	-0-	-0-	-0-	838	1	2222	2	N	4	7	1			96
							4	9									
11	2804	N	2804	-0-	-0-	-0-	762	1	2029	2	N	12					108
							13	9									
12	2686	N	2686	-0-	-0-	-0-	768	1	1900	2	N	16	3	8			121
							18	9									
01	2573	N	2450	-0-	-123	-0-	573	1	1866	2	N	10					131
							11	9									
02	2324	N	2063	-0-	-261	-0-	357	1	1699	2	N	6	8	1			129
							7	9									
*03	2900	N	2900	-0-	-0-	-0-	467	1	2407	2	N	24	8	1			145
							26	9									

HAMMAN "E" WELL #: 1 RRCID -> 236278 COMPL. DATE 01/25/2008 TOTAL DEPTH 9700 PERF. 8516 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3437	X	3437	-0-	-0-	-0-	941	1	2496	2	Y	-0-					78
11	3325	X	3325	-0-	-0-	-0-	908	1	2416	2	Y	1					79
							1	9									
12	3501	X	3501	-0-	-0-	-0-	1007	1	2491	2	Y	3	4	1			78
							3	9									
01	3830	X	3830	-0-	-0-	-0-	899	1	2928	2	Y	3					81
							3	9									
02	3865	X	3865	-0-	-0-	-0-	671	1	3194	2	Y	-0-					81
*03	3824	X	3824	-0-	-0-	-0-	619	1	3188	2	Y	15	8	1			88
							17	9									

HAMMAN "E" WELL #: 2 RRCID -> 236748 COMPL. DATE 02/14/2008 TOTAL DEPTH 9501 PERF. 8490 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN 'E' WELL #: 3 RRCID -> 237097 COMPL. DATE 03/10/2008 TOTAL DEPTH 9350 PERF. 8352 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	380	1	1008	2	N	3	10	1			19
							3	9									
11	1264	N	1264	-0-	-0-	-0-	344	1	914	2	N	5					24
							6	9									
12	1457	N	1197	-0-	-260	-0-	342	1	847	2	N	7	4	8			27
							8	9									
01	1395	N	929	-0-	-466	-0-	218	1	710	2	N	1					28
							1	9									
02	1176	N	937	-0-	-239	-0-	162	1	773	2	N	2	11	1			19
							2	9									
*03	1441	N	1441	-0-	-0-	-0-	233	1	1201	2	N	6					25
							7	9									

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN 'E' WELL #: 4 RRCID -> 238156 COMPL. DATE 04/20/2008 TOTAL DEPTH 9500 PERF. 8754 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1613	-0-	-309	-0-	441	1 3 9	1169	2	N	3	10	1			73
11	1920	N	1206	-0-	-714	-0-	328	1 4 9	874	2	N	4					77
12	1674	N	1312	-0-	-362	-0-	376	1 6 9	930	2	N	5	4	8			78
01	1612	N	1299	-0-	-313	-0-	305	1 2 9	992	2	N	2					80
02	1185	N	1185	-0-	-0-	-0-	205	1 2 9	978	2	N	2	11	1			71
*03	1324	N	1324	-0-	-0-	-0-	214	1 7 9	1103	2	N	6					77

HAMMAN "E" WELL #: 5 RRCID -> 243485 COMPL. DATE 10/07/2008 TOTAL DEPTH 10033 PERF. 8493 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	175	1 3 9	464	2	N	3					46
11	621	N	621	-0-	-0-	-0-	169	1 1 9	451	2	N	1					47
12	605	N	605	-0-	-0-	-0-	171	1 10 9	424	2	N	9					56
01	549	N	549	-0-	-0-	-0-	129	1 1 9	419	2	N	1					57
02	336	N	17	-0-	-319	-0-	3	1 1 9	13	2	N	1					58
*03	615	N	615	-0-	-0-	-0-	99	1 6 9	510	2	N	5	27	1			36

STALKER GAS UNIT WELL #: 8 RRCID -> 285380 COMPL. DATE 05/06/2019 TOTAL DEPTH 17750 PERF. 9516 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, EVELYN WELL #: 2 RRCID -> 287900 COMPL. DATE 08/23/2019 TOTAL DEPTH 17770 PERF. 8974 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			20
11	0	X	-0-	-0-	-0-	-0-					N	-0-					20
12	0	X	-0-	-0-	-0-	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20

SUE-ANN OPERATING, L.C. 828352
MILLER, BOB WELL #: 1 RRCID -> 249085 COMPL. DATE 05/19/2009 TOTAL DEPTH 9636 PERF. 8442 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3106	-0-	-490	-0-	1096	1 17 9	1993	3	N	15					72
11	3390	X	3140	-0-	-250	-0-	1113	1 17 9	2010	3	N	15					87
12	3441	X	2857	-0-	-584	-0-	988	1 19 9	1850	3	N	17					104
01	3441	X	3311	-0-	-130	-0-	1054	1 17 9	2240	3	N	15					119
02	2968	X	2790	-0-	-178	-0-	526	1 55 9	2209	3	N	50					169
03	3255	X	3240	-0-	-15	-0-	849	1 17 9	2374	3	N	15					184

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SUE-ANN OPERATING, L.C. //CONT.// 828352
MILLER, BOB WELL #: 2 RRCID -> 255450 COMPL. DATE 01/25/2010 TOTAL DEPTH 9777 PERF. 8422 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	43	1	79	3	N	-0-					32
11	166	N	166	-0-	-0-	-0-	59	1	107	3	N	-0-					32
12	124	N	86	-0-	-38	-0-	30	1	56	3	N	-0-					32
01	124	N	106	-0-	-18	-0-	34	1	72	3	N	-0-					32
02	168	N	150	-0-	-18	-0-	29	1	121	3	N	-0-					32
*03	107	N	107	-0-	-0-	-0-	28	1	79	3	N	-0-					32

MILLER, BOB WELL #: 3 RRCID -> 256219 COMPL. DATE 04/05/2010 TOTAL DEPTH 9705 PERF. 8459 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3926	-0-	-259	-0-	1392	1	2531	3	N	3					87
							3	9									
11	4050	X	3917	-0-	-133	-0-	1395	1	2522	3	N	-0-					87
12	4154	X	3876	-0-	-278	-0-	1348	1	2525	3	N	3					90
							3	9									
01	4154	X	4071	-0-	-83	-0-	1297	1	2759	3	N	14					104
							15	9									
02	3752	X	3513	-0-	-239	-0-	664	1	2785	3	N	58					162
							64	9									
03	4061	X	3961	-0-	-100	-0-	1039	1	2905	3	N	15					177
							17	9									

MONTE CHRISTO (FRIO 7330) 62556 022 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN WELL #: 5 RRCID -> 281814 COMPL. DATE 11/17/2016 TOTAL DEPTH 9582 PERF. 7360 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			27

HAMMAN WELL #: 1 RRCID -> 282015 COMPL. DATE 01/13/2017 TOTAL DEPTH 9200 PERF. 7334 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	3	18	1			160
11	60	N	-0-	-0-	-60	-0-					N	10					170
12	0	N	-0-	-0-	-0-	-0-					N	11	8	8			173
01	0	N	-0-	-0-	-0-	-0-					N	4					177
02	0	N	-0-	-0-	-0-	-0-					N	3	19	1			161
03	0	N	-0-	-0-	-0-	-0-					N	13	3	1			171

MONTE CHRISTO (VICKSBURG 15300) 62556 025 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 3 RRCID -> 111061 COMPL. DATE 02/03/1984 TOTAL DEPTH 15803 PERF.15440 - 15639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3809	R	1791	-0-	-2018	-0-	1791	2			Y	-0-					-0-
11	2130	#	1631	-0-	-499	-0-	1631	2			Y	-0-					-0-
12	2201	#	1825	-0-	-376	-0-	1825	2			Y	-0-					-0-
01	1984	#	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-
02	1680	#	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-
03	1798	#	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

MONTE CHRISTO (VKSBG-BROWN) 62556 030 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 47 RRCID -> 117185 COMPL. DATE 04/05/1989 TOTAL DEPTH 15776 PERF.14036 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7574	-0-	-1726	-0-	475	1	7099	2	Y	-0-					-0-
11	8880	X	7904	-0-	-976	-0-	480	1	7424	2	Y	-0-					-0-
12	DLQ G-10		8196	-0-	8196	8196	514	1	7682	2	Y	-0-					-0-
01	DLQ G-10		13766	-0-	13766	21962	777	1	12989	2	Y	-0-					-0-
02	DLQ G-10		11709	-0-	11709	33671	662	1	11047	2	Y	-0-					-0-
*03	46589	X	12918	-0-	-33671	-0-	779	1	12139	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 5 RRCID -> 148684 COMPL. DATE 03/11/1994 TOTAL DEPTH 15530 PERF.13802 - 13915

10	3720	X	3453	-0-	-267	-0-	19	1	3432	2	Y	2					18
							2	9									
11	3600	X	3396	-0-	-204	-0-	18	1	3378	2	Y	-0-					18
12	3968	X	3654	-0-	-314	-0-	20	1	3633	2	Y	1	1	8			18
							1	9									
01	3968	X	3680	-0-	-288	-0-	19	1	3661	2	Y	-0-					18
02	3332	X	3319	-0-	-13	-0-	17	1	3302	2	Y	-0-					18
03	3658	X	3603	-0-	-55	-0-	18	1	3584	2	Y	1	15	1			4
							1	9									

HAMMAN RANCH WELL #: 38 RRCID -> 172690 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.13612 - 13672

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 42 RRCID -> 173994 COMPL. DATE 02/20/1999 TOTAL DEPTH 17054 PERF.13369 - 13432

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 174263 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 14009

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 40 RRCID -> 174442 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.13828 - 13883

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG-ECKART) 62556 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
NO. 1 HAMMAN "B" GAS UNIT WELL #: 2 RRCID -> 113955 COMPL. DATE 10/01/1984 TOTAL DEPTH 10273 PERF. 9920 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	10	-0-	-207	-0-	1	1	9	2	N	-0-					-0-
11	300	N	5	-0-	-295	-0-	5	2			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

HAMMAN A WELL #: 2D RRCID -> 210179 COMPL. DATE 05/05/2005 TOTAL DEPTH 3022 PERF. 2170 - 2370

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (VKSBG GG) 62556 056 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 20 RRCID -> 114104 COMPL. DATE 05/07/1990 TOTAL DEPTH 11364 PERF.10761 - 10898

10	5084	X	4652	-0-	-432	-0-	281	1	4204	2	Y	152	147	1			148
							167	9									
11	4920	X	4678	-0-	-242	-0-	274	1	4244	2	Y	145	147	1			146
							160	9									
12	5389	X	5389	-0-	-0-	-0-	325	1	4860	2	Y	185	149	1			182
							204	9									
01	5382	X	5382	-0-	-0-	-0-	294	1	4904	2	Y	167	150	1			199
							184	9									
02	5079	X	5079	-0-	-0-	-0-	278	1	4634	2	Y	152	152	1			199
							167	9									
03	5084	X	4495	-0-	-589	-0-	259	1	4041	2	Y	177	149	1			227
							195	9									

HAMMAN, JOHN "B" WELL #: 14 X RRCID -> 131316 COMPL. DATE 08/28/1989 TOTAL DEPTH 16200 PERF.10933 - 11049

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 22 RRCID -> 137598 COMPL. DATE 01/25/1991 TOTAL DEPTH 11500 PERF.10935 - 11111

10	14B2 EXT	NO RPT	-0-	-0-	3472						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3472						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3472						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3472						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3472						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3472						Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 27 RRCID -> 149252 COMPL. DATE 04/25/1994 TOTAL DEPTH 11006 PERF.10778 - 10902

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (VKSBG GG) //CONT.// 62556 056 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMON UNIT "A" WELL #: 5 RRCID -> 149443 COMPL. DATE 05/16/1994 TOTAL DEPTH 11057 PERF.10850 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN, JOHN "B" WELL #: 28 RRCID -> 165790 COMPL. DATE 09/04/1997 TOTAL DEPTH 11080 PERF.10854 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 47 RRCID -> 217996 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11338 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 42 RRCID -> 218597 COMPL. DATE 12/28/2005 TOTAL DEPTH 17054 PERF.11417 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	64 2	1 9	750	2	Y	2	7	1			3
11	913	N	913	-0-	-0-	-0-	67 3	1 9	843	2	Y	3					6
12	1178	N	971	-0-	-207	-0-	69 6	1 9	896	2	Y	5	1	8			10
01	964	N	964	-0-	-0-	-0-	59	1	905	2	Y	-0-					10
02	840	N	657	-0-	-183	-0-	50 1	1 9	606	2	Y	1	8	1			3
03	961	N	633	-0-	-328	-0-	50 1	1 9	582	2	Y	1					4

HAMMAN RANCH WELL #: 74 RRCID -> 219661 COMPL. DATE 01/22/2009 TOTAL DEPTH 11900 PERF. 9447 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	3	1	39	2	N	-0-					84
11	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					84
12	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					84
01	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					84
02	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					84
*03	416	N	416	-0-	-0-	-0-	33	1	383	2	N	-0-					84

HAMMAN RANCH WELL #: 36 RRCID -> 221955 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11282 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG HH) 62556 060 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN UNIT "A" WELL #: 2 RRCID -> 112716 COMPL. DATE 08/30/1984 TOTAL DEPTH 12000 PERF.11110 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 18 RRCID -> 172523 COMPL. DATE 07/06/2006 TOTAL DEPTH 14397 PERF.11413 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 47 RRCID -> 217994 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11426 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 42 RRCID -> 218598 COMPL. DATE 10/10/2005 TOTAL DEPTH 17054 PERF.11454 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 36 RRCID -> 221952 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11282 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG JJ) 62556 070 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 4 RRCID -> 109802 COMPL. DATE 03/11/1984 TOTAL DEPTH 12050 PERF.11471 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (VKSBG JJ) //CONT.// 62556 070 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMAN, JOHN "B" WELL #: 8 RRCID -> 112203 COMPL. DATE 07/06/1984 TOTAL DEPTH 12000 PERF.11602 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN, JOHN "B" WELL #: 14X RRCID -> 116778 COMPL. DATE 02/11/1985 TOTAL DEPTH 16200 PERF.11295 - 11370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 47 RRCID -> 217993 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11338 - 11691

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3389	-0-	-1261	-0-	266 1	1 9	3122	2	N	1					123
11	3840	X	3517	-0-	-323	-0-	258 1	1 9	3258	2	N	1					124
12	3689	X	3273	-0-	-416	-0-	235 4	1 9	3034	2	N	4					128
01	3658	X	2988	-0-	-670	-0-	182	1	2806	2	N	-0-					128
02	3276	X	2602	-0-	-674	-0-	200	1	2402	2	N	-0-					128
03	3627	X	2459	-0-	-1168	-0-	194	1	2265	2	N	-0-					128

HAMMAN RANCH WELL #: 74 RRCID -> 219663 COMPL. DATE 04/23/2006 TOTAL DEPTH 11900 PERF.11066 - 11243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 36 RRCID -> 221953 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11590 - 11754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG KK) 62556 080 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136

HAMMAN RANCH WELL #: 12 RRCID -> 102557 COMPL. DATE 09/24/1982 TOTAL DEPTH 15000 PERF.12859 - 13116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 30 RRCID -> 146638 COMPL. DATE 08/10/1993 TOTAL DEPTH 13211 PERF.12983 - 13200

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 35ST RRCID -> 155445 COMPL. DATE 10/01/2008 TOTAL DEPTH 13000 PERF.12702 - 12749

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 36 RRCID -> 170291 COMPL. DATE 07/02/2005 TOTAL DEPTH 13300 PERF.11282 - 13149

10	7595 X	5514	-0-	-2081	-0-	433	1	5081	2	Y	-0-	2	1			4
11	7350 X	5561	-0-	-1789	-0-	409	1	5152	2	Y	-0-					4
12	5983 X	5781	-0-	-202	-0-	416	1	5365	2	Y	-0-					4
01	5983 X	5897	-0-	-86	-0-	359	1	5538	2	Y	-0-					4
02	5348 X	4941	-0-	-407	-0-	380	1	4561	2	Y	-0-					4
03	5766 X	5689	-0-	-77	-0-	448	1	5241	2	Y	-0-					4

HAMMAN RANCH WELL #: 39 RRCID -> 170477 COMPL. DATE 11/12/1998 TOTAL DEPTH 13450 PERF.12807 - 13268

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 38 RRCID -> 172689 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.12753 - 13060

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 40 RRCID -> 174445 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.12888 - 13055

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG MM) 62556 082 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 38 RRCID -> 171969 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.13211 - 13403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 47 RRCID -> 173874 COMPL. DATE 08/21/2004 TOTAL DEPTH 14800 PERF.13154 - 13432

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 42 RRCID -> 173993 COMPL. DATE 02/20/1999 TOTAL DEPTH 17054 PERF.13030 - 13182

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 40 RRCID -> 174443 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.13390 - 13604

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (VKSBG O-15) 62556 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 5 RRCID -> 145933 COMPL. DATE 06/21/1993 TOTAL DEPTH 15530 PERF.14184 - 14194

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 40 RRCID -> 171433 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.12888 - 13883

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (VKSBG O-15) //CONT.// 62556 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 38 RRCID -> 172692 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.12753 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	-0-	-0-	-14012	-0-					Y	-0-					6
11	13560	X	-0-	-0-	-13560	-0-					Y	-0-					6
12	12338	X	-0-	-0-	-12338	-0-					Y	1	1	8			6
01	12338	X	-0-	-0-	-12338	-0-					Y	-0-					6
02	9436	X	-0-	-0-	-9436	-0-					Y	-0-					6
*03	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					6

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 174261 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 15102

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (VKSBG PP) 62556 085 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 170893 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 15102

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (VKSBG. P-15) 62556 087 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN UNIT "A" WELL #: 1 RRCID -> 109359 COMPL. DATE 01/16/1984 TOTAL DEPTH 16385 PERF.15155 - 15254

10	3100	N	1783	-0-	-1317	1047	112	1	1671	2	Y	-0-					-0-
11	2785	N	1738	-0-	-1047	-0-	105	1	1633	2	Y	-0-					-0-
12	1953	N	1927	-0-	-26	-0-	121	1	1806	2	Y	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	111	1	1854	2	Y	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	95	1	1588	2	Y	-0-					-0-
03	1922	N	1737	-0-	-185	-0-	105	1	1632	2	Y	-0-					-0-

MONTE CHRISTO (VX-ECKART-EE CNS) 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
HAMMAN "A" WELL #: 2 RRCID -> 100475 COMPL. DATE 06/01/1982 TOTAL DEPTH 10200 PERF. 9583 - 9837

10	1612	N	1586	-0-	-26	-0-	98	1	1487	2	Y	1					5
							1	9									
11	1674	N	1674	-0-	-0-	-0-	98	1	1575	2	Y	1					6
							1	9									
12	1598	N	1598	-0-	-0-	-0-	110	1	1488	2	Y	-0-					6
01	1598	N	1598	-0-	-0-	-0-	115	1	1477	2	Y	5					11
							6	9									
02	1568	N	1394	-0-	-174	-0-	106	1	1288	2	Y	-0-	10	1			1
*03	1642	N	1642	-0-	-0-	-0-	121	1	1520	2	Y	1					2
							1	9									

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. //CONT.// 263701
HAMMAN "A" WELL #: 4 RRCID -> 101713 COMPL. DATE 09/02/1982 TOTAL DEPTH 10000 PERF. 9334 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2869	X	2869	-0-	-0-	-0-	177	1	2691	2	Y	1					6
							1	9									
11	2874	X	2874	-0-	-0-	-0-	168	1	2705	2	Y	1					7
							1	9									
12	2759	X	2107	-0-	-652	-0-	145	1	1962	2	Y	-0-					7
01	2883	X	2354	-0-	-529	-0-	169	1	2179	2	Y	5					12
							6	9									
02	2688	X	1905	-0-	-783	-0-	145	1	1760	2	Y	-0-	11	1			1
03	2976	X	1849	-0-	-1127	-0-	137	1	1711	2	Y	1					2
							1	9									

NO. 5 HAMMAN "A" GAS UNIT WELL #: 1 RRCID -> 106546 COMPL. DATE 07/20/1983 TOTAL DEPTH 9977 PERF. 9411 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	52	1	789	2	Y	4					30
							4	9									
11	863	N	863	-0-	-0-	-0-	50	1	802	2	Y	10					40
							11	9									
12	726	N	726	-0-	-0-	-0-	50	1	674	2	Y	2					42
							2	9									
01	775	N	735	-0-	-40	-0-	51	1	653	2	Y	28					70
							31	9									
02	700	N	581	-0-	-119	-0-	44	1	536	2	Y	1	64	1			7
							1	9									
03	713	N	661	-0-	-52	-0-	48	1	607	2	Y	5					12
							6	9									

NO. 6 HAMMAN "A" GAS UNIT WELL #: 2 RRCID -> 114390 COMPL. DATE 11/14/1984 TOTAL DEPTH 16584 PERF. 9587 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1199	-0-	-41	-0-	74	1	1125	2	Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	71	1	1146	2	Y	-0-					-0-
12	1178	N	1135	-0-	-43	-0-	78	1	1057	2	Y	-0-					-0-
01	1209	N	1115	-0-	-94	-0-	80	1	1035	2	Y	-0-					-0-
02	1148	N	1009	-0-	-139	-0-	77	1	932	2	Y	-0-					-0-
03	1147	N	880	-0-	-267	-0-	65	1	815	2	Y	-0-					-0-

GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 2 RRCID -> 110751 COMPL. DATE 04/12/1984 TOTAL DEPTH 10405 PERF. 9634 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, MARY WELL #: 4 RRCID -> 284563 COMPL. DATE 05/02/2018 TOTAL DEPTH 14560 PERF. 9710 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4276	X	4276	-0-	-0-	-0-	4276	2			N	-0-					-0-
11	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
12	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
02	392	X	NO RPT	-0-	-392	-0-					N	NO RPT					-0-
03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 8 RRCID -> 095825 COMPL. DATE 09/03/2004 TOTAL DEPTH 10256 PERF. 9261 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN RANCH WELL #: 16 RRCID -> 104272 COMPL. DATE 01/24/1983 TOTAL DEPTH 10035 PERF. 9481 - 9887

10	4385	X	4385	-0-	-0-	-0-	402	1	3979	2	Y	4	2	8			6
							4	9									
11	4541	X	4541	-0-	-0-	-0-	392	1	4147	2	Y	2	3	1			5
							2	9									
12	4163	X	4163	-0-	-0-	-0-	368	1	3794	2	Y	1					6
							1	9									
01	4994	X	4994	-0-	-0-	-0-	424	1	4570	2	Y	-0-	2	1			4
02	4450	X	4450	-0-	-0-	-0-	384	1	4066	2	Y	-0-					4
*03	5197	X	5197	-0-	-0-	-0-	424	1	4773	2	Y	-0-					4

HAMMAN RANCH WELL #: 13 RRCID -> 104274 COMPL. DATE 12/09/2002 TOTAL DEPTH 10150 PERF. 9271 - 9721

10	4659	X	4659	-0-	-0-	-0-	424	1	4205	2	Y	27	24	8			18
							30	9									
11	4575	X	4575	-0-	-0-	-0-	393	1	4159	2	Y	21	30	1			9
							23	9									
12	4762	X	4762	-0-	-0-	-0-	420	1	4329	2	Y	12					21
							13	9									
01	4922	X	4922	-0-	-0-	-0-	412	1	4442	2	Y	62	55	8			28
							68	9									
02	4060	X	4060	-0-	-0-	-0-	346	1	3664	2	Y	45	41	8			32
							50	9									
*03	5493	X	5493	-0-	-0-	-0-	441	1	4962	2	Y	82	82	8			32
							90	9									

HAMMAN RANCH WELL #: 15 RRCID -> 104651 COMPL. DATE 03/12/1983 TOTAL DEPTH 10246 PERF. 9341 - 9656

10	1581	X	94	-0-	-1487	-0-	7	1	87	2	N	-0-					1
11	1530	X	82	-0-	-1448	-0-	6	1	76	2	N	-0-					1
12	155	X	155	-0-	-0-	-0-	11	1	144	2	N	-0-					1
01	4830	X	4830	-0-	-0-	-0-	294	1	4536	2	N	-0-					1
02	1289	X	1289	-0-	-0-	-0-	99	1	1190	2	N	-0-					1
03	155	X	2	-0-	-153	-0-	2	2			N	-0-					1

HAMMAN RANCH WELL #: 14 RRCID -> 124158 COMPL. DATE 11/24/1986 TOTAL DEPTH 16415 PERF. 9497 - 9783

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 22 RRCID -> 124551 COMPL. DATE 03/27/1999 TOTAL DEPTH 16090 PERF. 9342 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	98	1	1147	2	Y	-0-	4	1			5
11	1150	N	1150	-0-	-0-	-0-	84	1	1065	2	Y	1					6
							1	9									
12	1337	N	1337	-0-	-0-	-0-	96	1	1240	2	Y	1	4	1			3
							1	9									
01	1407	N	1407	-0-	-0-	-0-	86	1	1321	2	Y	-0-					3
02	1308	N	1308	-0-	-0-	-0-	101	1	1206	2	Y	1	2	1			2
							1	9									
*03	1367	N	1367	-0-	-0-	-0-	108	1	1259	2	Y	-0-					2

HAMMAN RANCH WELL #: 32 RRCID -> 148838 COMPL. DATE 06/21/2005 TOTAL DEPTH 11780 PERF. 9062 - 9450

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 11 RRCID -> 149889 COMPL. DATE 03/26/2007 TOTAL DEPTH 12000 PERF. 9142 - 9760

10	14B2 EXT		-0-	-0-	-0-	40					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	40					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	40					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	40					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	40					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	40					Y	-0-					-0-

HAMMAN RANCH WELL #: 34 RRCID -> 154165 COMPL. DATE 06/23/1995 TOTAL DEPTH 10107 PERF. 9358 - 9610

10	3033	X	3033	-0-	-0-	-0-	238	1	2795	2	Y	-0-					3
11	870	X	870	-0-	-0-	-0-	64	1	806	2	Y	-0-					3
12	782	X	782	-0-	-0-	-0-	56	1	726	2	Y	-0-					3
01	661	X	661	-0-	-0-	-0-	40	1	621	2	Y	-0-					3
02	776	X	776	-0-	-0-	-0-	60	1	716	2	Y	-0-					3
*03	684	X	684	-0-	-0-	-0-	54	1	630	2	Y	-0-					3

HAMMAN RANCH WELL #: 33 RRCID -> 154812 COMPL. DATE 10/20/1995 TOTAL DEPTH 16082 PERF. 9226 - 9256

10	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					1
11	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					1
12	165	N	165	-0-	-0-	-0-	12	1	153	2	Y	-0-					1
01	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					1
02	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-					1
*03	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-					1

HAMMAN RANCH WELL #: 10 RRCID -> 166716 COMPL. DATE 02/01/1997 TOTAL DEPTH 12000 PERF. 9342 - 9414

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		55	-0-	55	55	4	1	51	2	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	55					Y	-0-					-0-

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN RANCH WELL #: 45 RRCID -> 172208 COMPL. DATE 02/04/2006 TOTAL DEPTH 9785 PERF. 8982 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 14 RRCID -> 173045 COMPL. DATE 02/25/1999 TOTAL DEPTH 10200 PERF. 9544 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5739	X	5739	-0-	-0-	-0-	32 78	1 9	5629	2	Y	71	84	1	8 8		113
11	5793	X	5793	-0-	-0-	-0-	31 18	1 9	5744	2	Y	16					129
12	6120	X	6120	-0-	-0-	-0-	34 30	1 9	6056	2	Y	27	2	8			154
01	6884	X	6884	-0-	-0-	-0-	35 24	1 9	6825	2	Y	22					176
02	6502	X	6502	-0-	-0-	-0-	33 22	1 9	6447	2	Y	20	14	8			182
*03	7000	X	7000	-0-	-0-	-0-	35 68	1 9	6897	2	Y	62	84	1			160

HAMMAN RANCH WELL #: 50 RRCID -> 174294 COMPL. DATE 07/26/1999 TOTAL DEPTH 9892 PERF. 9341 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 51 RRCID -> 174329 COMPL. DATE 08/15/1999 TOTAL DEPTH 9980 PERF. 9242 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 15 RRCID -> 175489 COMPL. DATE 10/10/2008 TOTAL DEPTH 9972 PERF. 8300 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 41 RRCID -> 175491 COMPL. DATE 08/20/2004 TOTAL DEPTH 14544 PERF. 8540 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2519	-0-	-54	-0-	198	1	2321	2	Y	-0-					1
11	2478	N	2478	-0-	-0-	-0-	182	1	2296	2	Y	-0-					1
12	2500	N	2500	-0-	-0-	-0-	180	1	2320	2	Y	-0-					1
01	2707	N	2707	-0-	-0-	-0-	165	1	2542	2	Y	-0-					1
02	2468	N	2468	-0-	-0-	-0-	190	1	2278	2	Y	-0-					1
*03	2794	N	2794	-0-	-0-	-0-	220	1	2574	2	Y	-0-					1

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 16 RRCID -> 175507 COMPL. DATE 11/10/1999 TOTAL DEPTH 10137 PERF. 9556 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 17 RRCID -> 175546 COMPL. DATE 12/13/1999 TOTAL DEPTH 9927 PERF. 9435 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 18 RRCID -> 175567 COMPL. DATE 12/18/1999 TOTAL DEPTH 9950 PERF. 9417 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 46 RRCID -> 176321 COMPL. DATE 03/03/2006 TOTAL DEPTH 9785 PERF. 8390 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1313	-0-	-20	-0-	103	1	1210	2	Y	-0-					1
11	1230	N	1198	-0-	-32	-0-	88	1	1110	2	Y	-0-					1
12	1333	N	1286	-0-	-47	-0-	92	1	1194	2	Y	-0-					1
01	1351	N	1351	-0-	-0-	-0-	82	1	1269	2	Y	-0-					1
02	1271	N	1271	-0-	-0-	-0-	98	1	1173	2	Y	-0-					1
*03	1391	N	1391	-0-	-0-	-0-	110	1	1281	2	Y	-0-					1

HAMMAN RANCH WELL #: 52 RRCID -> 176976 COMPL. DATE 05/25/2007 TOTAL DEPTH 9824 PERF. 9114 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	37	-0-	-180	-0-	3	1	34	2	Y	-0-					-0-
11	240	N	39	-0-	-201	-0-	3	1	36	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 195172 COMPL. DATE 05/03/2003 TOTAL DEPTH 15505 PERF. 9501 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4265	-0-	-757	-0-	24	1	4239	2	Y	2	100	1			33
							2	9									
11	4860	X	4332	-0-	-528	-0-	23	1	4309	2	Y	-0-					33
12	4867	X	4429	-0-	-438	-0-	25	1	4404	2	Y	-0-	4	1			29
01	4867	X	4463	-0-	-404	-0-	23	1	4440	2	Y	-0-					29
02	4373	X	4373	-0-	-0-	-0-	22	1	4351	2	Y	-0-					29
*03	4754	X	4754	-0-	-0-	-0-	24	1	4729	2	Y	1	21	1			9
							1	9									

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 71 RRCID -> 213561 COMPL. DATE 04/21/2006 TOTAL DEPTH 9900 PERF. 8576 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3120	-0-	-538	-0-	244	1	2866	2	N	9	60	1			84
							10	9									
11	3510	X	3407	-0-	-103	-0-	248	1	3129	2	N	27					111
							30	9									
12	3472	X	3333	-0-	-139	-0-	237	1	3060	2	N	33	26	8			118
							36	9									
01	3441	X	3408	-0-	-33	-0-	207	1	3192	2	N	8					126
							9	9									
02	3192	X	3004	-0-	-188	-0-	230	1	2762	2	N	11	63	1			74
							12	9									
03	3534	X	3316	-0-	-218	-0-	259	1	3029	2	N	25					99
							28	9									

HAMMAN RANCH WELL #: 75 RRCID -> 218552 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9240 - 9760

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

HAMMAN RANCH WELL #: 72 RRCID -> 219887 COMPL. DATE 03/05/2006 TOTAL DEPTH 10015 PERF. 9210 - 9630

10	93	N	80	-0-	-13	-0-	6	1	72	2	N	2	14	1			44
							2	9									
11	90	N	78	-0-	-12	-0-	5	1	66	2	N	6					50
							7	9									
12	93	N	10	-0-	-83	-0-	1	2	9	9	N	8	6	8			52
01	93	N	55	-0-	-38	-0-	3	1	50	2	N	2					54
							2	9									
02	84	N	41	-0-	-43	-0-	3	1	35	2	N	3	15	1			42
							3	9									
*03	54	N	54	-0-	-0-	-0-	4	1	43	2	N	6					48
							7	9									

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 22 RRCID -> 223264 COMPL. DATE 01/10/2007 TOTAL DEPTH 10150 PERF. 8311 - 9956

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		2069	-0-	2069	2069	10	1	2057	2	Y	2	3	1			2
							2	9									

HAMMAN "A" WELL #: 17 RRCID -> 223483 COMPL. DATE 10/06/2006 TOTAL DEPTH 10400 PERF. 9796 - 10030

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 19 RRCID -> 223568 COMPL. DATE 03/27/2006 TOTAL DEPTH 10350 PERF. 8134 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	619	-0-	-94	-0-	3	1	614	2	Y	2					79
							2	9									
11	660	N	566	-0-	-94	-0-	3	1	563	2	Y	-0-					79
12	651	N	625	-0-	-26	-0-	3	1	620	2	Y	2	2	8			79
							2	9									
01	620	N	574	-0-	-46	-0-	3	1	571	2	Y	-0-					79
02	536	N	536	-0-	-0-	-0-	3	1	533	2	Y	-0-					79
03	620	N	578	-0-	-42	-0-	3	1	575	2	Y	-0-	24	1			55

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 20 RRCID -> 223692 COMPL. DATE 08/29/2006 TOTAL DEPTH 10350 PERF. 8178 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1

HAMMAN RANCH WELL #: 2ST RRCID -> 225606 COMPL. DATE 03/28/2006 TOTAL DEPTH 10015 PERF. 9150 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 23 RRCID -> 226019 COMPL. DATE 02/28/2007 TOTAL DEPTH 10100 PERF. 8293 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			35

HAMMAN RANCH WELL #: 29 RRCID -> 226721 COMPL. DATE 04/19/2007 TOTAL DEPTH 13175 PERF. 8823 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6184	X	6184	-0-	-0-	-0-	481	1	5640	2	Y	57	37	8			36
							63	9									
11	5971	X	5971	-0-	-0-	-0-	435	1	5488	2	Y	44	63	1			17
							48	9									
12	6183	X	6183	-0-	-0-	-0-	442	1	5713	2	Y	25	1	8			41
							28	9									
01	6417	X	6417	-0-	-0-	-0-	386	1	5963	2	Y	62	72	1			31
							68	9									
02	5770	X	5770	-0-	-0-	-0-	440	1	5280	2	Y	45	41	8			35
							50	9									
*03	6252	X	6252	-0-	-0-	-0-	485	1	5677	2	Y	82	82	8			35
							90	9									

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 21 RRCID -> 226751 COMPL. DATE 10/02/2006 TOTAL DEPTH 10350 PERF. 8245 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5209	X	5209	-0-	-0-	-0-	29	1	5178	2	Y	2					33
							2	9									
11	5178	X	5178	-0-	-0-	-0-	27	1	5150	2	Y	1					34
							1	9									
12	5602	X	5602	-0-	-0-	-0-	31	1	5571	2	Y	-0-					34
01	5208	X	5171	-0-	-37	-0-	27	1	5144	2	Y	-0-					34
02	4934	X	4934	-0-	-0-	-0-	25	1	4909	2	Y	-0-					34
*03	5295	X	5295	-0-	-0-	-0-	27	1	5266	2	Y	2	29	1			7
							2	9									

HAMMAN RANCH WELL #: 37ST RRCID -> 227363 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8594 - 8620

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COOK-CLEMONS GAS UNIT WELL #: 7 RRCID -> 232652 COMPL. DATE 09/08/2007 TOTAL DEPTH 17150 PERF. 9345 - 9732

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HAMMAN "A-3" GU WELL #: 18 RRCID -> 242087 COMPL. DATE 09/16/2008 TOTAL DEPTH 10212 PERF. 9821 - 10020

10	161	N	161	-0-	-0-	-0-	13	1	148	2	N	-0-					40
11	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					40
12	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					40
01	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-					40
02	168	N	152	-0-	-16	-0-	12	1	140	2	N	-0-					40
*03	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					40

HAMMAN RANCH WELL #: 74 RRCID -> 247761 COMPL. DATE 01/21/2009 TOTAL DEPTH 11900 PERF. 9418 - 9665

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (25) 62556 090 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 57 D RRCID -> 135078 COMPL. DATE 06/04/1990 TOTAL DEPTH 8650 PERF. 6188 - 6192

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (25) //CONT.// 62556 090 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F. I. WELL #: 53D RRCID -> 259326 COMPL. DATE 10/27/2010 TOTAL DEPTH 7200 PERF. 6174 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	2680					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2680					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2680					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2680					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2680					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2680					Y	NO RPT					-0-

JOHNSON, F. I. WELL #: 43 F RRCID -> 270181 COMPL. DATE 06/18/2013 TOTAL DEPTH 7750 PERF. 6171 - 6177

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (27) 62556 180 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 3 L RRCID -> 012165 COMPL. DATE N/A TOTAL DEPTH 8825 PERF. 2024 - 2285

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
ROPER, CHARLES WELL #: 1 RRCID -> 125474 COMPL. DATE 08/30/2008 TOTAL DEPTH 9580 PERF. 6775 - 7140

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 21 RRCID -> 218760 COMPL. DATE 09/03/2020 TOTAL DEPTH 8750 PERF. 6242 - 6477

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (38-A) 62556 260 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 46DF RRCID -> 274474 COMPL. DATE 05/09/2014 TOTAL DEPTH 8500 PERF. 6913 - 7025

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		951	-0-	951	951	58	1	893	2	N	-0-					-0-
12	T. A.		2693	-0-	2693	3644	169	1	2524	2	N	-0-					-0-
01	0	W	2135	-0-	2135	5779	121	1	2014	2	N	-0-					-0-
02	0	W	2439	-0-	2439	8218	138	1	2301	2	N	-0-					-0-
03	0	W	2451	-0-	2451	10669	148	1	2303	2	N	-0-					-0-

MONTE CHRISTO (38-B) 62556 261 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 40 F RRCID -> 125450 COMPL. DATE 04/20/1989 TOTAL DEPTH 7800 PERF. 6183 - 6187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MONTE CHRISTO (38-C) 62556 262 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 53 F RRCID -> 112725 COMPL. DATE 08/19/1984 TOTAL DEPTH 7200 PERF. 6968 - 6995

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JOHNSON, F. I. WELL #: 46DF RRCID -> 276946 COMPL. DATE 05/09/2014 TOTAL DEPTH 8500 PERF. 6913 - 7025

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
BOYT ET AL GAS UNIT NO. 1 WELL #: 2 RRCID -> 251825 COMPL. DATE 10/18/2008 TOTAL DEPTH 8900 PERF. 6912 - 6934

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MONTE CHRISTO (39-A) 62556 268 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 24 D RRCID -> 133582 COMPL. DATE 10/19/1989 TOTAL DEPTH 8560 PERF. 7179 - 7189

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MONTE CHRISTO (40) 62556 270 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 1 D RRCID -> 084784 COMPL. DATE 10/14/1979 TOTAL DEPTH 11051 PERF. 7292 - 7332

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONTE CHRISTO (40) //CONT.// 62556 270 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F.I. WELL #: 45 F RRCID -> 128833 COMPL. DATE 09/30/1988 TOTAL DEPTH 7850 PERF. 7201 - 7232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (42) 62556 340 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 36 D RRCID -> 111060 COMPL. DATE 05/30/1984 TOTAL DEPTH 8864 PERF. 7449 - 7469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945 X	2445	-0-	-500	-0-	153	1	2292	2	Y	-0-					-0-
11	2730 X	2320	-0-	-410	-0-	141	1	2179	2	Y	-0-					-0-
12	2790 X	2564	-0-	-226	-0-	161	1	2403	2	Y	-0-					-0-
01	2790 X	2408	-0-	-382	-0-	136	1	2272	2	Y	-0-					-0-
02	2408 X	2075	-0-	-333	-0-	117	1	1958	2	Y	-0-					-0-
03	2573 X	2538	-0-	-35	-0-	153	1	2385	2	Y	-0-					-0-

JOHNSON, F.I. WELL #: 51 D RRCID -> 132073 COMPL. DATE 09/13/1989 TOTAL DEPTH 8505 PERF. 7382 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, F.I. WELL #: 56-F RRCID -> 143453 COMPL. DATE 12/01/1992 TOTAL DEPTH 8759 PERF. 7433 - 7439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

F. I. JOHNSON WELL #: 41DF RRCID -> 272676 COMPL. DATE 07/25/2013 TOTAL DEPTH 8900 PERF. 7462 - 7553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO (43) 62556 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 1 F RRCID -> 084785 COMPL. DATE 10/14/1979 TOTAL DEPTH 11051 PERF. 7416 - 7444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (43) //CONT.// 62556 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F. I. WELL #: 38 D RRCID -> 115979 COMPL. DATE 03/13/1985 TOTAL DEPTH 8400 PERF. 7506 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (43-57 CONS.) 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 4 RRCID -> 110750 COMPL. DATE 05/10/1984 TOTAL DEPTH 14560 PERF. 8734 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	4500					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	4500					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	4500					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	4500					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	4500					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	4500					Y	NO RPT					-0-

JOHNSON, MARY WELL #: 1 RRCID -> 276015 COMPL. DATE 10/20/2017 TOTAL DEPTH 10135 PERF. 8740 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5063	X	5063	-0-	-0-	-0-	5029	2	34	9	N	31					138
11	4642	X	4642	-0-	-0-	-0-	4613	2	29	9	N	26					164
12	4638	X	4638	-0-	-0-	-0-	4618	2	20	9	N	18					182
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					182
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					182
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					182

HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 2 C RRCID -> 012171 COMPL. DATE 06/10/1953 TOTAL DEPTH 8927 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, F. I. WELL #: 33 D RRCID -> 109710 COMPL. DATE 02/21/1984 TOTAL DEPTH 8653 PERF. 7698 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
01	93	N	54	-0-	-39	-0-	3	1	51	2	Y	-0-					-0-
02	112	N	68	-0-	-44	-0-	4	1	64	2	Y	-0-					-0-
03	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-

JOHNSON, F. I. WELL #: 42 D RRCID -> 110359 COMPL. DATE 04/22/1984 TOTAL DEPTH 8730 PERF. 7688 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F. I. WELL #: 41 F RRCID -> 112018 COMPL. DATE 07/17/1984 TOTAL DEPTH 8900 PERF. 7810 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	19	1	277	2	Y	-0-					-0-
11	360	N	348	-0-	-12	-0-	21	1	327	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					-0-
01	310	N	290	-0-	-20	-0-	16	1	274	2	Y	-0-					-0-
02	336	N	261	-0-	-75	-0-	15	1	246	2	Y	-0-					-0-
03	310	N	243	-0-	-67	-0-	15	1	228	2	Y	-0-					-0-

JOHNSON, F. I. WELL #: 56 D RRCID -> 119464 COMPL. DATE 09/18/1985 TOTAL DEPTH 8759 PERF. 7983 - 7993

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON, F. I. WELL #: 36 F RRCID -> 132096 COMPL. DATE 09/13/1989 TOTAL DEPTH 8864 PERF. 8000 - 8010

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JOHNSON, F. I. WELL #: 41DF RRCID -> 272131 COMPL. DATE 07/25/2013 TOTAL DEPTH 8900 PERF. 7464 - 7550

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 2ST RRCID -> 043246 COMPL. DATE 04/25/2007 TOTAL DEPTH 10015 PERF. 8589 - 9732

10	3896	X	3896	-0-	-0-	-0-	306	1	3587	2	N	3	9	1			166
							3	9									
11	3796	X	3796	-0-	-0-	-0-	279	1	3517	2	N	-0-					166
12	2945	X	2601	-0-	-344	-0-	187	1	2413	2	N	1	12	1			155
							1	9									
01	3906	X	3110	-0-	-796	-0-	189	1	2920	2	N	1					156
							1	9									
02	3556	X	3137	-0-	-419	-0-	241	1	2896	2	N	-0-	3	1			153
03	3937	X	3480	-0-	-457	-0-	274	1	3205	2	N	1					154
							1	9									

HAMMAN RANCH WELL #: 1 RRCID -> 066972 COMPL. DATE 03/06/2000 TOTAL DEPTH 8800 PERF. 4012 - 5474

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 6 RRCID -> 111447 COMPL. DATE 11/15/1983 TOTAL DEPTH 8580 PERF. 8290 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 31 RRCID -> 113167 COMPL. DATE 07/26/2006 TOTAL DEPTH 8775 PERF. 8529 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	17 6	1 9	203	2	Y	5	3	8			3
11	251	N	251	-0-	-0-	-0-	18 3	1 9	230	2	Y	3	5	1			1
12	294	N	294	-0-	-0-	-0-	21 2	1 9	271	2	Y	2					3
01	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-	3	1			-0-
02	224	N	220	-0-	-4	-0-	17	1	203	2	Y	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	34	1	401	2	Y	-0-					-0-

HAMMAN RANCH WELL #: 25 RRCID -> 121387 COMPL. DATE 02/04/2006 TOTAL DEPTH 8630 PERF. 8440 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7003	X	7003	-0-	-0-	-0-	539 136	1 9	6328	2	Y	124	90	8			72
11	6992	X	6992	-0-	-0-	-0-	506 106	1 9	6380	2	Y	96	136	1			32
12	7142	X	7142	-0-	-0-	-0-	510 52	1 9	6580	2	Y	47					79
01	7646	X	7646	-0-	-0-	-0-	463 34	1 9	7149	2	Y	31	91	1			19
02	6320	X	6320	-0-	-0-	-0-	484 26	1 9	5810	2	Y	24	21	8			22
*03	6396	X	6396	-0-	-0-	-0-	500 44	1 9	5852	2	Y	40	41	1			21

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 11 RRCID -> 121424 COMPL. DATE 11/17/2006 TOTAL DEPTH 9400 PERF. 8296 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 28 RRCID -> 135597 COMPL. DATE 11/15/1990 TOTAL DEPTH 9000 PERF. 8382 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	66 62	1 9	774	2	Y	56	41	8			33
11	880	N	880	-0-	-0-	-0-	61 50	1 9	769	2	Y	45	63	1			15
12	904	N	904	-0-	-0-	-0-	63 24	1 9	817	2	Y	22					37
01	923	N	923	-0-	-0-	-0-	56	1	867	2	Y	-0-	33	1			4
02	850	N	850	-0-	-0-	-0-	65	1	785	2	Y	-0-					4
03	899	N	890	-0-	-9	-0-	70	1	820	2	Y	-0-					4

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 17 RRCID -> 169875 COMPL. DATE N/A TOTAL DEPTH 15870 PERF. 8108 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	165	1	1631	2	Y	-0-			2
11	1705	N	1705	-0-	-0-	-0-	147	1	1558	2	Y	-0-			2
12	1692	N	1692	-0-	-0-	-0-	150	1	1542	2	Y	-0-			2
01	2039	N	2039	-0-	-0-	-0-	173	1	1866	2	Y	-0-			2
02	1704	N	1704	-0-	-0-	-0-	147	1	1557	2	Y	-0-			2
*03	1968	N	1968	-0-	-0-	-0-	161	1	1807	2	Y	-0-			2

HAMMAN RANCH WELL #: 41 RRCID -> 175492 COMPL. DATE 11/07/1999 TOTAL DEPTH 14544 PERF. 5840 - 5898

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAMMAN RANCH WELL #: 46 RRCID -> 178306 COMPL. DATE 03/02/2000 TOTAL DEPTH 9785 PERF. 8390 - 8500

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAMMAN RANCH WELL #: 44 RRCID -> 179429 COMPL. DATE 02/16/1999 TOTAL DEPTH 10025 PERF. 8543 - 8620

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAMMAN RANCH WELL #: 71 RRCID -> 213572 COMPL. DATE 08/17/2005 TOTAL DEPTH 9900 PERF. 8576 - 8825

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HAMMAN RANCH WELL #: 44 RRCID -> 217233 COMPL. DATE 05/18/2007 TOTAL DEPTH 10025 PERF. 7938 - 8457

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 22 RRCID -> 223266 COMPL. DATE 09/13/2006 TOTAL DEPTH 10150 PERF. 8311 - 8521

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN "A" WELL #: 17 RRCID -> 223482 COMPL. DATE 10/06/2006 TOTAL DEPTH 10400 PERF. 8436 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 19 RRCID -> 223570 COMPL. DATE 01/07/2006 TOTAL DEPTH 10350 PERF. 8134 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 23 RRCID -> 226020 COMPL. DATE 02/28/2007 TOTAL DEPTH 10100 PERF. 8293 - 8395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 37ST RRCID -> 228351 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8594 - 9194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090 N	1090	-0-	-0-	-0-	86	1	1004	2	Y	-0-					-0-
11	1066 N	1066	-0-	-0-	-0-	78	1	988	2	Y	-0-					-0-
12	1061 N	1061	-0-	-0-	-0-	76	1	985	2	Y	-0-					-0-
01	1064 N	1064	-0-	-0-	-0-	65	1	999	2	Y	-0-					-0-
02	868 N	170	-0-	-698	-0-	13	1	157	2	Y	-0-					-0-
03	961 N	911	-0-	-50	-0-	72	1	839	2	Y	-0-					-0-

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 1 RRCID -> 242193 COMPL. DATE 09/29/2008 TOTAL DEPTH 14000 PERF. 8150 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGHT SCHIFF HAMMAN GAS UNIT WELL #: 15 RRCID -> 243323 COMPL. DATE 09/24/2008 TOTAL DEPTH 9972 PERF. 8300 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 8 RRCID -> 243720 COMPL. DATE 11/27/2008 TOTAL DEPTH 10256 PERF. 8136 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (46) 62556 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 51 F RRCID -> 130062 COMPL. DATE 02/20/1989 TOTAL DEPTH 8505 PERF. 7610 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	24	1	363	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-					-0-
03	372	N	240	-0-	-132	-0-	14	1	226	2	Y	-0-					-0-

JOHNSON, F. I. WELL #: 33F RRCID -> 138349 COMPL. DATE 01/16/1991 TOTAL DEPTH 8653 PERF. 7510 - 7546

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, F. I. WELL #: 24F RRCID -> 139065 COMPL. DATE 07/18/1991 TOTAL DEPTH 8560 PERF. 7478 - 7484

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (48) 62556 440 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 40 D RRCID -> 121321 COMPL. DATE 04/24/1986 TOTAL DEPTH 7800 PERF. 7721 - 7742

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON, F.I. WELL #: 45 D RRCID -> 124914 COMPL. DATE 08/02/1987 TOTAL DEPTH 7850 PERF. 7694 - 7725

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (50-B, SOUTH) 62556 460 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 38 F RRCID -> 109365 COMPL. DATE 03/13/1985 TOTAL DEPTH 8400 PERF. 7506 - 7558

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (56-A) 62556 530 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 27 RRCID -> 109688 COMPL. DATE 02/20/1984 TOTAL DEPTH 8350 PERF. 8185 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3198	-0-	-553	-0-	200	1	2998	2	Y	-0-					-0-
11	3630	X	3179	-0-	-451	-0-	193	1	2986	2	Y	-0-					-0-
12	3629	X	3629	-0-	-0-	-0-	227	1	3402	2	Y	-0-					-0-
01	3565	X	3369	-0-	-196	-0-	190	1	3179	2	Y	-0-					-0-
02	3108	X	2964	-0-	-144	-0-	168	1	2796	2	Y	-0-					-0-
03	3627	X	2977	-0-	-650	-0-	180	1	2797	2	Y	-0-					-0-

JOHNSON, F. I. WELL #: 57 F RRCID -> 118602 COMPL. DATE 08/16/1985 TOTAL DEPTH 8650 PERF. 8282 - 8340

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, F.I. WELL #: 58 D RRCID -> 134332 COMPL. DATE 04/14/1990 TOTAL DEPTH 8908 PERF. 8299 - 8546

10	631	N	631	-0-	-0-	-0-	26	1	389	2	Y	196	187	1			52
							216	9									
11	732	N	732	-0-	-0-	-0-	32	1	491	2	Y	190	186	1			56
							209	9									
12	730	N	730	-0-	-0-	-0-	33	1	496	2	Y	183	187	1			52
							201	9									
01	963	N	963	-0-	-0-	-0-	31	1	516	2	Y	378	187	1			243
							416	9									
02	816	N	816	-0-	-0-	-0-	28	1	459	2	Y	299	374	1			168
							329	9									
*03	1021	N	1021	-0-	-0-	-0-	36	1	564	2	Y	383	371	1			180
							421	9									

MONTE CHRISTO (56-A, N) 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
V. COOK ET AL GAS UNIT 2-A WELL #: 3 RRCID -> 124777 COMPL. DATE 07/30/1987 TOTAL DEPTH 8720 PERF. 8305 - 8550

10	142	N	142	-0-	-0-	-0-	10	1	118	2	Y	13	9	8			13
							14	9									
11	120	N	113	-0-	-7	-0-	4	1	109	2	Y	-0-					13
12	124	N	119	-0-	-5	-0-	1	1	118	2	Y	-0-					13
01	155	N	116	-0-	-39	-0-	1	1	115	2	Y	-0-					13
02	117	N	117	-0-	-0-	-0-	97	2	20	9	Y	18	19	1			12
*03	128	N	128	-0-	-0-	-0-	1	1	127	2	Y	-0-					12

V. COOK ET AL GAS UNIT 2-A WELL #: 2 RRCID -> 126236 COMPL. DATE 12/24/1987 TOTAL DEPTH 9996 PERF. 8428 - 8606

10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HAMMAN RANCH WELL #: 27 RRCID -> 132686 COMPL. DATE 10/23/2001 TOTAL DEPTH 10000 PERF. 6275 - 6870

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (56-A, N) //CONT.// 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
ROPER UNIT WELL #: 1 RRCID -> 142521 COMPL. DATE 09/29/1992 TOTAL DEPTH 10095 PERF. 8490 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1301	N	1301	-0-	-0-	-0-	100	1	1201	2	Y	-0-					12
11	1260	N	801	-0-	-459	-0-	31	1	770	2	Y	-0-					12
12	1085	N	662	-0-	-423	-0-	4	1	658	2	Y	-0-					12
01	1302	N	952	-0-	-350	-0-	5	1	947	2	Y	-0-					12
02	756	N	557	-0-	-199	-0-	3	1	554	2	Y	-0-					12
*03	700	N	700	-0-	-0-	-0-	4	1	696	2	Y	-0-					12

CLEMONS GAS UNIT NO. 1 WELL #: 2 RRCID -> 143651 COMPL. DATE 05/09/2006 TOTAL DEPTH 9405 PERF. 8363 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3073	N	3073	-0-	-0-	-0-	237	1	2836	2	Y	-0-	4	1			-0-
11	1359	N	1359	-0-	-0-	-0-	53	1	1306	2	Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	3	1	563	2	Y	-0-					-0-
01	1178	N	324	-0-	-854	-0-	2	1	322	2	Y	-0-					-0-
02	1064	N	318	-0-	-746	-0-	2	1	315	2	Y	1					1
							1	9									
03	558	N	358	-0-	-200	-0-	2	1	356	2	Y	-0-					1

CLEMONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 152597 COMPL. DATE 12/30/1994 TOTAL DEPTH 9140 PERF. 8504 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	800	-0-	-409	-0-	62	1	738	2	Y	-0-					8
11	1020	N	160	-0-	-860	-0-	6	1	154	2	Y	-0-					8
12	167	N	167	-0-	-0-	-0-	1	1	166	2	Y	-0-					8
01	184	N	184	-0-	-0-	-0-	1	1	183	2	Y	-0-					8
02	126	N	126	-0-	-0-	-0-	1	1	125	2	Y	-0-					8
*03	164	N	164	-0-	-0-	-0-	1	1	163	2	Y	-0-					8

CLEMONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 217904 COMPL. DATE 02/09/2006 TOTAL DEPTH 9649 PERF. 8656 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	41	1	492	2	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	22	1	551	2	Y	-0-					-0-
12	868	N	590	-0-	-278	-0-	3	1	587	2	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	3	1	598	2	Y	-0-					-0-
02	568	N	568	-0-	-0-	-0-	3	1	564	2	Y	1					1
							1	9									
03	589	N	589	-0-	-0-	-0-	3	1	586	2	Y	-0-					1

VANNIE COOK WELL #: 5 RRCID -> 219270 COMPL. DATE 04/20/2006 TOTAL DEPTH 10200 PERF. 8576 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	5	1	60	2	N	1					70
							1	9									
11	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					70
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					70
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					70
02	144	N	144	-0-	-0-	-0-	1	1	141	2	N	2					72
							2	9									
*03	102	N	102	-0-	-0-	-0-	1	1	101	2	N	-0-					72

HAMMAN RANCH WELL #: 31 RRCID -> 221803 COMPL. DATE 06/20/2006 TOTAL DEPTH 8775 PERF. 8529 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (56-A, N) //CONT.// 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CLEMONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 222005 COMPL. DATE 07/26/2006 TOTAL DEPTH 9800 PERF. 8568 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222847 COMPL. DATE 08/25/2006 TOTAL DEPTH 9723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROPER GAS UNIT WELL #: 3 RRCID -> 225823 COMPL. DATE 01/04/2007 TOTAL DEPTH 9640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	609	-0-	-11	-0-	47	1	562	2	N	-0-					79
11	600	N	586	-0-	-14	-0-	23	1	563	2	N	-0-					79
12	632	N	632	-0-	-0-	-0-	4	1	628	2	N	-0-					79
01	657	N	657	-0-	-0-	-0-	3	1	654	2	N	-0-					79
02	595	N	595	-0-	-0-	-0-	3	1	592	2	N	-0-					79
*03	647	N	647	-0-	-0-	-0-	3	1	644	2	N	-0-					79

CLEMONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 226821 COMPL. DATE 04/20/2007 TOTAL DEPTH 9700 PERF. 8690 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	4	1	26	2	N	-0-	2	1			20
11	30	N	20	-0-	-10	-0-	3	1	17	2	N	-0-					20
12	31	N	27	-0-	-4	-0-	4	1	23	2	N	-0-					20
01	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					20
02	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					20
*03	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					20

CLEMONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 228762 COMPL. DATE 06/06/2007 TOTAL DEPTH 9750 PERF. 8867 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		72	-0-	72	72	9	1	63	2	N	-0-					-0-
02	14B2 EXT		243	-0-	243	315	21	1	222	2	N	-0-					-0-
03	14B2 EXT		225	-0-	225	540	23	1	202	2	N	-0-					-0-

MONTE CHRISTO (56-B) 62556 535 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 42 F RRCID -> 110247 COMPL. DATE 04/16/1984 TOTAL DEPTH 8730 PERF. 8408 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	20	1	298	2	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	20	1	304	2	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	20	1	309	2	Y	-0-					-0-

MONTE CHRISTO (56-B) //CONT.// 62556 535 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F.I. WELL #: 25 RRCID -> 143548 COMPL. DATE 12/04/1992 TOTAL DEPTH 10000 PERF. 8624 - 8632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, F.I. WELL #: 8 RRCID -> 149067 COMPL. DATE 03/10/1994 TOTAL DEPTH 11350 PERF. 8329 - 8347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, F. I. WELL #: 59 RRCID -> 152574 COMPL. DATE 01/07/1995 TOTAL DEPTH 11342 PERF. 8472 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO (57) 62556 540 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I., ET AL WELL #: 2 T RRCID -> 012175 COMPL. DATE 06/10/1953 TOTAL DEPTH 8927 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (57-A) 62556 545 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 17 RRCID -> 169878 COMPL. DATE 05/20/1998 TOTAL DEPTH 15870 PERF. 8108 - 8746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (58,59 CONS.) 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
ROPER GAS UNIT WELL #: 2 RRCID -> 122735 COMPL. DATE 12/02/1986 TOTAL DEPTH 9075 PERF. 8973 - 9034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CLEMONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 124923 COMPL. DATE 08/20/1987 TOTAL DEPTH 9140 PERF. 8962 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 2 RRCID -> 132467 COMPL. DATE 07/20/1989 TOTAL DEPTH 9405 PERF. 9148 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 135811 COMPL. DATE 11/25/1992 TOTAL DEPTH 9649 PERF. 9100 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. COOK ET AL GAS UNIT A-1 WELL #: 2 RRCID -> 221867 COMPL. DATE 09/13/2006 TOTAL DEPTH 9996 PERF. 9324 - 9393

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	41	1	485	2	Y	-0-					7
11	330	N	321	-0-	-9	-0-	12	1	309	2	Y	-0-					7
12	450	N	450	-0-	-0-	-0-	3	1	447	2	Y	-0-					7
01	527	N	475	-0-	-52	-0-	2	1	473	2	Y	-0-					7
02	597	N	597	-0-	-0-	-0-	3	1	594	2	Y	-0-					7
*03	546	N	546	-0-	-0-	-0-	3	1	543	2	Y	-0-					7

CLEMONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 222003 COMPL. DATE 07/26/2006 TOTAL DEPTH 9800 PERF. 8568 - 9476

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	7	1	39	2	N	-0-	31	1			36
11	60	N	36	-0-	-24	-0-	5	1	31	2	N	-0-					36
12	53	N	53	-0-	-0-	-0-	7	1	46	2	N	-0-					36
01	53	N	53	-0-	-0-	-0-	7	1	46	2	N	-0-					36
02	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					36
03	62	N	49	-0-	-13	-0-	5	1	44	2	N	-0-	4	1			32

CLEMONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222844 COMPL. DATE 08/25/2006 TOTAL DEPTH 9723 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	46	1	269	2	N	-0-	1	1			40
11	326	N	326	-0-	-0-	-0-	42	1	284	2	N	-0-					40
12	320	N	320	-0-	-0-	-0-	42	1	278	2	N	-0-					40
01	310	N	209	-0-	-101	-0-	26	1	182	2	N	1					41
							1	9									
02	280	N	177	-0-	-103	-0-	15	1	162	2	N	-0-					41
03	310	N	141	-0-	-169	-0-	14	1	127	2	N	-0-	1	1			40

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
ROPER UNIT WELL #: 3 RRCID -> 225824 COMPL. DATE 01/04/2007 TOTAL DEPTH 9640 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 29 RRCID -> 226720 COMPL. DATE 04/19/2007 TOTAL DEPTH 13175 PERF. 8823 - 9255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 226822 COMPL. DATE 04/20/2007 TOTAL DEPTH 9700 PERF. 9104 - 9608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 2ST RRCID -> 226920 COMPL. DATE 04/25/2007 TOTAL DEPTH 10015 PERF. 8723 - 8766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 37 RRCID -> 228362 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8814 - 8850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 228764 COMPL. DATE 06/06/2007 TOTAL DEPTH 9750 PERF. 9178 - 9677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 7 RRCID -> 230651 COMPL. DATE 08/18/2007 TOTAL DEPTH 18295 PERF. 9556 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	934	-0-	-120	-0-	137	1	797	2	Y	-0-	1	1			1
11	827	N	827	-0-	-0-	-0-	106	1	720	2	Y	1					2
							1	9									
12	1085	N	996	-0-	-89	-0-	131	1	865	2	Y	-0-					2
01	938	N	938	-0-	-0-	-0-	119	1	819	2	Y	-0-					2
02	829	N	829	-0-	-0-	-0-	71	1	758	2	Y	-0-					2
*03	1123	N	1123	-0-	-0-	-0-	115	1	1008	2	Y	-0-	1	1			1

COOK-CLEMONS GAS UNIT WELL #: 6 RRCID -> 241533 COMPL. DATE 06/25/2008 TOTAL DEPTH 16767 PERF. 9106 - 9540

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COOK-CLEMONS GAS UNIT WELL #: 7 RRCID -> 257083 COMPL. DATE 03/04/2008 TOTAL DEPTH 17150 PERF. 8918 - 9732

10	879	N	879	-0-	-0-	-0-	129	1	750	2	N	-0-					2
11	900	N	899	-0-	-1	-0-	116	1	783	2	N	-0-					2
12	899	N	860	-0-	-39	-0-	113	1	747	2	N	-0-					2
01	868	N	361	-0-	-507	-0-	46	1	315	2	N	-0-					2
02	840	N	530	-0-	-310	-0-	45	1	485	2	N	-0-					2
03	868	N	591	-0-	-277	-0-	60	1	531	2	N	-0-					2

COOK-CLEMONS GAS UNIT WELL #: 4 RRCID -> 275856 COMPL. DATE 12/07/2014 TOTAL DEPTH 17680 PERF. 9530 - 9556

10	173	N	173	-0-	-0-	-0-	25	1	147	2	N	1	3	1			3
							1	9									
11	158	N	158	-0-	-0-	-0-	20	1	138	2	N	-0-					3
12	166	N	166	-0-	-0-	-0-	22	1	144	2	N	-0-					3
01	244	N	244	-0-	-0-	-0-	31	1	213	2	N	-0-					3
02	199	N	199	-0-	-0-	-0-	17	1	182	2	N	-0-					3
*03	262	N	262	-0-	-0-	-0-	27	1	235	2	N	-0-	1	1			2

STALKER GAS UNIT WELL #: 1 RRCID -> 276008 COMPL. DATE 11/22/2014 TOTAL DEPTH 18470 PERF. 9508 - 9526

10	2015	N	1885	-0-	-130	-0-	277	1	1607	2	Y	1	67	1	1	8	5
							1	9									
11	1898	N	1898	-0-	-0-	-0-	244	1	1654	2	Y	-0-					5
12	1953	N	1691	-0-	-262	-0-	223	1	1468	2	Y	-0-					5
01	1891	N	1730	-0-	-161	-0-	219	1	1510	2	Y	1					6
							1	9									
02	1764	N	1625	-0-	-139	-0-	139	1	1485	2	Y	1					7
							1	9									
*03	1837	N	1837	-0-	-0-	-0-	187	1	1650	2	Y	-0-	3	1			4

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 5 RRCID -> 277181 COMPL. DATE 01/31/2015 TOTAL DEPTH 19755 PERF. 9510 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1371	-0-	-55	-0-	184	1	1069	2	Y	107	112	1	7	8	76
							118	9									
11	1380	N	1189	-0-	-191	-0-	149	1	1011	2	Y	26					102
							29	9									
12	1395	N	1313	-0-	-82	-0-	157	1	1036	2	Y	109					211
							120	9									
01	1364	N	1222	-0-	-142	-0-	145	1	998	2	Y	72	178	1			105
							79	9									
02	1120	N	1019	-0-	-101	-0-	86	1	913	2	Y	18	16	8			107
							20	9									
03	1302	N	1132	-0-	-170	-0-	115	1	1015	2	Y	2	3	1			106
							2	9									

STALKER GAS UNIT WELL #: 6 RRCID -> 285482 COMPL. DATE 07/04/2018 TOTAL DEPTH 18315 PERF.10413 - 10424

10	1116	N	1033	-0-	-83	-0-	152	1	880	2	Y	1	5	1			3
							1	9									
11	1140	N	914	-0-	-226	-0-	118	1	796	2	Y	-0-					3
12	1085	N	1031	-0-	-54	-0-	136	1	895	2	Y	-0-					3
01	1069	N	1069	-0-	-0-	-0-	135	1	933	2	Y	1					4
							1	9									
02	840	N	694	-0-	-146	-0-	59	1	635	2	Y	-0-					4
03	1023	N	854	-0-	-169	-0-	87	1	767	2	Y	-0-	2	1			2

MONTE CHRISTO (5950) 62556 825 ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 43 D RRCID -> 270168 COMPL. DATE 06/18/2013 TOTAL DEPTH 7750 PERF. 5931 - 5936

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO (9000-A) 62556 930 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 9 RRCID -> 084978 COMPL. DATE 10/07/1979 TOTAL DEPTH 10015 PERF. 9408 - 9640

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTE CHRISTO, E. (13,000) 62557 575 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
BLACK STONE MINERALS WELL #: 2 RRCID -> 210583 COMPL. DATE 05/25/2005 TOTAL DEPTH 13578 PERF.12598 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2322	N	2322	-0-	-0-	-0-	380	1	1909	3	N	30	29	1			28
							33	9									
11	2251	N	2251	-0-	-0-	-0-	391	1	1829	3	N	28	29	1			27
							31	9									
12	2393	N	2393	-0-	-0-	-0-	411	1	1945	3	N	34	29	1			32
							37	9									
01	2514	N	2514	-0-	-0-	-0-	415	1	2063	2	N	33	28	1			37
							36	9									
02	2109	N	2109	-0-	-0-	-0-	379	1	1694	2	N	33	27	1			43
							36	9									
*03	2424	N	2424	-0-	-0-	-0-	387	1	2001	2	N	33	51	1			25
							36	9									

BLACKSTONE MINERALS CO. WELL #: 3 RRCID -> 222113 COMPL. DATE 07/31/2005 TOTAL DEPTH 14500 PERF.12525 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3345	X	3345	-0-	-0-	-0-	531	1	2667	3	N	134	127	1			105
							147	9									
11	3100	X	3100	-0-	-0-	-0-	522	1	2436	3	N	129	129	1			105
							142	9									
12	3027	X	3027	-0-	-0-	-0-	499	1	2361	3	N	152	128	1			129
							167	9									
01	3088	X	3088	-0-	-0-	-0-	490	1	2435	2	N	148	126	1			151
							163	9									
02	3013	X	3013	-0-	-0-	-0-	521	1	2330	2	N	147	124	1			174
							162	9									
*03	3446	X	3446	-0-	-0-	-0-	532	1	2748	2	N	151	228	1			97
							166	9									

BLACKSTONE MINERALS WELL #: 5 RRCID -> 225203 COMPL. DATE 11/03/2006 TOTAL DEPTH 12880 PERF.12460 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	174	1	876	3	N	30	28	1			26
							33	9									
11	1050	N	1009	-0-	-41	-0-	172	1	805	3	N	29	28	1			27
							32	9									
12	1085	N	1038	-0-	-47	-0-	175	1	826	3	N	34	28	1			33
							37	9									
01	1114	N	1114	-0-	-0-	-0-	180	1	898	2	N	33	28	1			38
							36	9									
02	1051	N	1051	-0-	-0-	-0-	185	1	830	2	N	33	27	1			44
							36	9									
*03	1063	N	1063	-0-	-0-	-0-	166	1	860	2	N	34	51	1			27
							37	9									

MONTE CHRISTO, E. (13,800) 62557 600 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN HEIRS WELL #: 1 RRCID -> 193767 COMPL. DATE 12/20/2002 TOTAL DEPTH 18882 PERF.14019 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MONTE CHRISTO, E. (16,900) 62557 700 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN HEIRS WELL #: 1 RRCID -> 193765 COMPL. DATE 03/15/2003 TOTAL DEPTH 18882 PERF.13754 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2375	-0-	-105	-0-	186	1	2182	2	N	6	10	1			164
							7	9									
11	2429	N	2429	-0-	-0-	-0-	178	1	2241	2	N	9					173
							10	9									
12	2502	N	2502	-0-	-0-	-0-	179	1	2317	2	N	5	17	1			161
							6	9									
01	2515	N	2515	-0-	-0-	-0-	153	1	2361	2	N	1					162
							1	9									
02	2268	N	2180	-0-	-88	-0-	168	1	2012	2	N	-0-	2	1			160
03	2511	N	2216	-0-	-295	-0-	169	1	1972	2	N	68	174	1			54
							75	9									

MONTE CHRISTO, NORTH (F-11) 62558 250 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 15 RRCID -> 114434 COMPL. DATE 10/11/1984 TOTAL DEPTH 9950 PERF. 8267 - 8280

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO, N. (F-14) 62558 485 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RODESSA OPERATING COMPANY 723592
MORRIS WELL #: 1 RRCID -> 202498 COMPL. DATE 05/17/2004 TOTAL DEPTH 18822 PERF. 8848 - 8890

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					63

MONTE CHRISTO, NORTH (F-14-A) 62558 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
TURNER, EVELYN ESTATE WELL #: 1 RRCID -> 083479 COMPL. DATE 05/27/2006 TOTAL DEPTH 11638 PERF. 8925 - 8967

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, NORTH (F-14-B) 62558 600 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CHANDLER-JACKSON WELL #: 3 RRCID -> 153518 COMPL. DATE 03/03/1995 TOTAL DEPTH 8960 PERF. 8802 - 8816

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

MONTE CHRISTO, NORTH (F-15) 62558 612 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JACKSON, CHANDLER WELL #: 2 RRCID -> 173028 COMPL. DATE 02/03/1999 TOTAL DEPTH 9333 PERF. 8820 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTE CHRISTO, NORTH (F-17) 62558 750 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JACKSON, CHANDLER WELL #: 1 RRCID -> 012191 COMPL. DATE 11/30/1957 TOTAL DEPTH 11125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

MONTE CHRISTO, N. (F-17, LOWER) 62558 875 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
WRIGHT HILL WELL #: 1 RRCID -> 136826 COMPL. DATE 12/20/1990 TOTAL DEPTH 9900 PERF. 9360 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3919	X	3919	-0-	-0-	-0-	620 12	1 9	3287	2	N	11					137
11	3583	X	3583	-0-	-0-	-0-	600 9	1 9	2974	2	N	8					145
12	3871	X	3871	-0-	-0-	-0-	620 15	1 9	3236	2	N	14					159
01	3590	X	3590	-0-	-0-	-0-	620	1	2970	2	N	-0-					159
02	3264	X	3264	-0-	-0-	-0-	540	1	2724	2	N	-0-					159
03	3069	X	2008	-0-	-1061	-0-	480	1	1528	2	N	-0-					159

RODESSA OPERATING COMPANY 723592
MORRIS WELL #: RRCID -> 198869 COMPL. DATE 10/03/2003 TOTAL DEPTH 18822 PERF. 10 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71

WORKED OVER ANOTHER ZONE.. 05/17/2004

MONTE CHRISTO, N. (RINCON) 62558 885 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188963 COMPL. DATE 12/23/2001 TOTAL DEPTH 18300 PERF.11982 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (RINCON) //CONT.// 62558 885 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 64 RRCID -> 191133 COMPL. DATE 09/15/2005 TOTAL DEPTH 16480 PERF.12278 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	166	-0-	166	166	10	1	156	2	Y	-0-					-0-
02	14B2	EXT	48	-0-	48	214	4	1	44	2	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	214					Y	-0-					-0-

COOK-CLEMONS GU WELL #: 9 RRCID -> 191291 COMPL. DATE 05/21/2002 TOTAL DEPTH 18400 PERF.12046 - 13030

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 191674 COMPL. DATE 08/01/2002 TOTAL DEPTH 18898 PERF.12892 - 17474

10	744	N	440	-0-	-304	-0-	34	1	404	2	N	2					285
							2	9									
11	867	N	867	-0-	-0-	-0-	64	1	803	2	N	-0-					285
12	752	N	752	-0-	-0-	-0-	54	1	694	2	N	4					289
							4	9									
01	678	N	678	-0-	-0-	-0-	41	1	634	2	N	3					292
							3	9									
02	698	N	698	-0-	-0-	-0-	52	1	628	2	N	16					308
							18	9									
03	744	N	709	-0-	-35	-0-	56	1	653	2	N	-0-	255	1			53

MONTE CHRISTO, N. (VICKSBURG L) 62558 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
STALKER GU WELL #: 3 RRCID -> 187200 COMPL. DATE 12/14/2006 TOTAL DEPTH 18550 PERF.14295 - 18441

10	972	N	972	-0-	-0-	-0-	135	1	786	2	Y	46	8	1	1	8	38
							51	9									
11	995	N	995	-0-	-0-	-0-	127	1	858	2	Y	9					47
							10	9									
12	915	N	915	-0-	-0-	-0-	120	1	788	2	Y	6					53
							7	9									
01	1095	N	1095	-0-	-0-	-0-	131	1	900	2	Y	58					111
							64	9									
02	907	N	907	-0-	-0-	-0-	77	1	826	2	Y	4	2	8			113
							4	9									
*03	1022	N	1022	-0-	-0-	-0-	104	1	914	2	Y	4	1	1			116
							4	9									

TURNER, EVELYN WELL #: 4 RRCID -> 190532 COMPL. DATE 12/13/2006 TOTAL DEPTH 18502 PERF.14423 - 18066

10	1643	X	1532	-0-	-111	-0-	225	1	1305	2	Y	2	1	1	1	8	68
							2	9									
11	1590	X	1505	-0-	-85	-0-	194	1	1310	2	Y	1					69
							1	9									
12	1581	N	1475	-0-	-106	-0-	194	1	1279	2	Y	2					71
							2	9									
01	1581	N	1581	-0-	-0-	-0-	193	1	1331	2	Y	52					123
							57	9									
02	1400	N	1083	-0-	-317	-0-	89	1	950	2	Y	40	119	1	1	8	43
							44	9									
03	1488	N	1434	-0-	-54	-0-	146	1	1282	2	Y	5	1	1			47
							6	9									

MONTE CHRISTO, N. (VICKSBURG L) //CONT.// 62558 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 9 RRCID -> 193875 COMPL. DATE 12/05/2003 TOTAL DEPTH 18240 PERF.14290 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALKER GAS UNIT WELL #: 2 RRCID -> 277359 COMPL. DATE 03/10/2015 TOTAL DEPTH 18560 PERF.14254 - 14264

10	3472	X	2751	-0-	-721	-0-	403	1	2341	2	N	6	224	1			7
							7	9									
11	3360	X	3000	-0-	-360	-0-	386	1	2613	2	N	1					8
							1	9									
12	3472	X	2808	-0-	-664	-0-	370	1	2437	2	N	1					9
							1	9									
01	3100	X	2590	-0-	-510	-0-	327	1	2255	2	N	7					16
							8	9									
02	2800	X	2563	-0-	-237	-0-	220	1	2342	2	N	1					17
							1	9									
03	3100	X	2730	-0-	-370	-0-	279	1	2451	2	N	-0-	3	1			14

MONTE CHRISTO, N. (VICKSBURG O) 62558 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188964 COMPL. DATE 12/18/2001 TOTAL DEPTH 18300 PERF.13231 - 13360

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 9 RRCID -> 191292 COMPL. DATE 05/19/2002 TOTAL DEPTH 18400 PERF.13254 - 13372

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (VICKSBURG Q) 62558 955 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188960 COMPL. DATE 11/19/2001 TOTAL DEPTH 18300 PERF.11985 - 17872

10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	420	N	420	-0-	-0-	-0-	54	1	366	2	N	-0-					131
12	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					131
01	2764	N	2764	-0-	-0-	-0-	348	1	2398	2	N	16					147
							18	9									
02	2800	N	6533	-0-	3733	3733	556	1	5935	2	N	38	170	1			15
							42	9									
*03	3100	N	7010	-0-	3910	7643	714	1	6287	2	N	8	1	1			22
							9	9									

MONTE CHRISTO, N. (VICKSBURG Q) //CONT.// 62558 955 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COOK-CLEMONS GU WELL #: 9 RRCID -> 191288 COMPL. DATE 05/13/2002 TOTAL DEPTH 18400 PERF.12046 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, F.I. WELL #: 9 RRCID -> 276881 COMPL. DATE 12/28/2014 TOTAL DEPTH 15850 PERF.13549 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	3	1	38	2	N	-0-					43
11	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					43
12	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					43
01	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-					43
02	56	N	29	-0-	-27	-0-	2	1	27	2	N	-0-					43
*03	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					43

MONTE CHRISTO, N. (VICKSBURG S) 62558 960 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178976 COMPL. DATE 06/03/2005 TOTAL DEPTH 19250 PERF.13838 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK-CLEMONS GU WELL #: 5 RRCID -> 185362 COMPL. DATE 06/11/2001 TOTAL DEPTH 17021 PERF.14148 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, EVELYN WELL #: 5 RRCID -> 190464 COMPL. DATE 05/04/2002 TOTAL DEPTH 18575 PERF.14962 - 16718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	61	1			1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HAMMAN RANCH WELL #: 61 RRCID -> 190773 COMPL. DATE 05/07/2002 TOTAL DEPTH 15250 PERF.13980 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (VICKSBURG S) //CONT.// 62558 960 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COOK-CLEMONS GU WELL #: 9 RRCID -> 191290 COMPL. DATE 05/15/2002 TOTAL DEPTH 18400 PERF.14583 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, F. I. WELL #: 62 RRCID -> 191297 COMPL. DATE 06/21/2002 TOTAL DEPTH 16740 PERF.13750 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK CLEMONS G.U. WELL #: 12 RRCID -> 196244 COMPL. DATE 07/15/2003 TOTAL DEPTH 16300 PERF.14551 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 56 RRCID -> 204191 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.14060 - 14120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					20
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					20
12	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					20
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					20
02	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					20
*03	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					20

JOHNSON, F. I. WELL #: 66 RRCID -> 205653 COMPL. DATE 10/15/2004 TOTAL DEPTH 16427 PERF.13742 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 62 RRCID -> 209885 COMPL. DATE 04/05/2005 TOTAL DEPTH 15900 PERF.13550 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	516	-0-	-42	-0-	36 62	1 9	418	2	N	56	41	8			103
11	480	N	389	-0-	-91	-0-	25 51	1 9	313	2	N	46	63	1			86
12	462	N	462	-0-	-0-	-0-	31 29	1 9	402	2	N	26					112
01	584	N	584	-0-	-0-	-0-	27 135	1 9	422	2	N	123	111	8			124
02	507	N	507	-0-	-0-	-0-	31 103	1 9	373	2	N	94	83	8			135
*03	647	N	647	-0-	-0-	-0-	37 179	1 9	431	2	N	163	163	8			135

MONTE CHRISTO, N. (VICKSBURG S) //CONT.// 62558 960 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 66 RRCID -> 210487 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.13870 - 14228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N. (VICKSBURG T) 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178975 COMPL. DATE 03/11/2000 TOTAL DEPTH 19250 PERF.15172 - 15467

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 1 RRCID -> 178977 COMPL. DATE 03/30/2005 TOTAL DEPTH 15915 PERF.14918 - 15729

10	186 N	157	-0-	-29	-0-	23 1 1 9	133 2			N	1	2 1		1 8		43
11	180 N	160	-0-	-20	-0-	20 1 3 9	137 2			N	3					46
12	186 N	148	-0-	-38	-0-	19 1 2 9	127 2			N	2					48
01	155 N	151	-0-	-4	-0-	19 1	132 2			N	-0-					48
02	145 N	145	-0-	-0-	-0-	12 1	133 2			N	-0-					48
03	155 N	126	-0-	-29	-0-	13 1 1 9	112 2			N	1					49

HAMMAN RANCH WELL #: 55 RRCID -> 180796 COMPL. DATE 02/26/2004 TOTAL DEPTH 17385 PERF.15320 - 15780

10	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-

HAMMAN RANCH WELL #: 54 RRCID -> 181802 COMPL. DATE 09/07/2001 TOTAL DEPTH 17062 PERF.14553 - 15522

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 58 RRCID -> 182219 COMPL. DATE 02/14/2001 TOTAL DEPTH 16868 PERF.14504 - 15644

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN RANCH WELL #: 59 RRCID -> 183322 COMPL. DATE 05/08/2001 TOTAL DEPTH 16803 PERF.14395 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK-CLEMONS GU WELL #: 2 RRCID -> 183436 COMPL. DATE 09/07/2001 TOTAL DEPTH 17554 PERF.14640 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 3 RRCID -> 183731 COMPL. DATE 04/17/2001 TOTAL DEPTH 16467 PERF.14194 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			10

HAMMAN RANCH WELL #: 57 RRCID -> 183753 COMPL. DATE 08/20/2004 TOTAL DEPTH 16482 PERF.14309 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 56 RRCID -> 184781 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.14440 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK-CLEMONS GU WELL #: 5 RRCID -> 185342 COMPL. DATE 06/11/2001 TOTAL DEPTH 17021 PERF.14148 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			103
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					103
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	1			103

CASA DEL NYLON WELL #: 1 RRCID -> 185444 COMPL. DATE 08/02/2006 TOTAL DEPTH 18970 PERF.16540 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	66	1	381	2	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	25	1	173	2	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	30	1	198	2	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	42	1	290	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	21	1	229	2	N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	38	1	333	2	N	-0-					-0-

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN RANCH WELL #: 62 RRCID -> 186386 COMPL. DATE 07/26/2001 TOTAL DEPTH 15900 PERF.14528 - 15869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, F. I. WELL #: 61ST RRCID -> 188725 COMPL. DATE 06/24/2006 TOTAL DEPTH 17244 PERF.14594 - 15128

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COOK-CLEMONS GU WELL #: 8 RRCID -> 189350 COMPL. DATE 11/23/2001 TOTAL DEPTH 18300 PERF.15205 - 15868

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TURNER, EVELYN WELL #: 4 RRCID -> 190533 COMPL. DATE 03/08/2002 TOTAL DEPTH 18502 PERF.15130 - 15348

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAMMAN RANCH WELL #: 61 RRCID -> 190774 COMPL. DATE 05/01/2002 TOTAL DEPTH 15250 PERF.14230 - 14703

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAMMAN RANCH WELL #: 64 RRCID -> 191136 COMPL. DATE 01/19/2002 TOTAL DEPTH 16480 PERF.12278 - 12468

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK-CLEMONS GU WELL #: 9 RRCID -> 191289 COMPL. DATE 05/13/2002 TOTAL DEPTH 18400 PERF.15644 - 15750

10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, F. I. WELL #: 62 RRCID -> 191293 COMPL. DATE 06/07/2002 TOTAL DEPTH 16740 PERF.13750 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	175	-0-	-228	-0-	14	1	161	2	Y	-0-					4
11	182	N	182	-0-	-0-	-0-	13	1	169	2	Y	-0-					4
12	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-	1	1			3
01	186	N	123	-0-	-63	-0-	7	1	116	2	Y	-0-					3
02	168	N	76	-0-	-92	-0-	6	1	70	2	Y	-0-					3
03	155	N	76	-0-	-79	-0-	6	1	70	2	Y	-0-					3

STALKER GAS UNIT WELL #: 2 RRCID -> 191346 COMPL. DATE 07/03/2002 TOTAL DEPTH 18560 PERF.16440 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 65 RRCID -> 191509 COMPL. DATE 07/27/2002 TOTAL DEPTH 16349 PERF.14566 - 14990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 191675 COMPL. DATE 08/13/2002 TOTAL DEPTH 18898 PERF.16774 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, F. I. WELL #: 63 RRCID -> 191687 COMPL. DATE 09/06/2002 TOTAL DEPTH 17250 PERF.15322 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	997	-0-	-26	-0-	78	1	919	2	Y	-0-					171
11	1005	N	1005	-0-	-0-	-0-	74	1	931	2	Y	-0-					171
12	1034	N	1034	-0-	-0-	-0-	74	1	959	2	Y	1	7	1			165
							1	9									
01	1084	N	1084	-0-	-0-	-0-	66	1	1018	2	Y	-0-					165
02	980	N	980	-0-	-0-	-0-	75	1	905	2	Y	-0-					165
*03	1119	N	1119	-0-	-0-	-0-	88	1	1031	2	Y	-0-					165

JOHNSON, F. I. WELL #: 65 RRCID -> 194244 COMPL. DATE 04/21/2006 TOTAL DEPTH 16780 PERF.14290 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, F. I. WELL #: 67 RRCID -> 194880 COMPL. DATE 07/16/2006 TOTAL DEPTH 16758 PERF.15128 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK-CLEMONS GAS UNIT WELL #: 11 RRCID -> 195466 COMPL. DATE 06/08/2003 TOTAL DEPTH 16580 PERF.14827 - 16468

10	4338	X	4338	-0-	-0-	-0-	629	1	3650	2	N	54	190	1	2	8	61
							59	9									
11	4164	X	4164	-0-	-0-	-0-	533	1	3609	2	N	20					81
							22	9									
12	4217	X	4217	-0-	-0-	-0-	553	1	3647	2	N	15					96
							17	9									
01	4396	X	4396	-0-	-0-	-0-	554	1	3816	2	N	24					120
							26	9									
02	3994	X	3994	-0-	-0-	-0-	336	1	3580	2	N	71					191
							78	9									
*03	3612	X	3612	-0-	-0-	-0-	364	1	3205	2	N	39	172	1			58
							43	9									

JOHNSON, F. I. WELL #: 66 RRCID -> 196967 COMPL. DATE 07/03/2003 TOTAL DEPTH 16427 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, F. I. WELL #: 10 RRCID -> 198933 COMPL. DATE 05/27/2005 TOTAL DEPTH 15900 PERF.15231 - 15632

10	2637	X	2637	-0-	-0-	-0-	207	1	2430	2	N	-0-					-0-
11	3659	X	3659	-0-	-0-	-0-	269	1	3390	2	N	-0-					-0-
12	2398	X	2398	-0-	-0-	-0-	172	1	2226	2	N	-0-					-0-
01	2750	X	2750	-0-	-0-	-0-	167	1	2583	2	N	-0-					-0-
02	2018	X	2018	-0-	-0-	-0-	155	1	1863	2	N	-0-					-0-
*03	2774	X	2774	-0-	-0-	-0-	218	1	2556	2	N	-0-					-0-

JOHNSON, F. I. WELL #: 11 RRCID -> 204625 COMPL. DATE 06/09/2005 TOTAL DEPTH 15850 PERF.15368 - 15724

10	2418	N	2255	-0-	-163	-0-	177	1	2076	2	N	2					50
							2	9									
11	2400	N	1938	-0-	-462	-0-	142	1	1796	2	N	-0-					50
12	2418	N	2181	-0-	-237	-0-	157	1	2023	2	N	1	4	1			47
							1	9									
01	2397	N	2397	-0-	-0-	-0-	146	1	2250	2	N	1					48
							1	9									
02	1964	N	1964	-0-	-0-	-0-	151	1	1811	2	N	2					50
							2	9									
*03	2323	N	2323	-0-	-0-	-0-	183	1	2137	2	N	3					53
							3	9									

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 66 RRCID -> 210488 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.14574 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N(VICKSBURG T LO) 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178974 COMPL. DATE 03/05/2000 TOTAL DEPTH 19250 PERF.16748 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 54 RRCID -> 180503 COMPL. DATE 09/22/2005 TOTAL DEPTH 17062 PERF.13696 - 15522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	315	-0-	-243	-0-	25	1	290	2	N	-0-	130	1			47
11	540	X	286	-0-	-254	-0-	21	1	265	2	N	-0-					47
12	310	N	306	-0-	-4	-0-	22	1	284	2	N	-0-					47
01	310	N	272	-0-	-38	-0-	17	1	255	2	N	-0-					47
02	280	N	264	-0-	-16	-0-	20	1	244	2	N	-0-					47
*03	325	N	325	-0-	-0-	-0-	26	1	299	2	N	-0-					47

COOK-CLEMONS GU WELL #: 2 RRCID -> 181805 COMPL. DATE 12/09/2000 TOTAL DEPTH 17554 PERF.14640 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN RANCH WELL #: 56 RRCID -> 183253 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.17013 - 17287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASA DEL NYLON WELL #: 1 RRCID -> 186050 COMPL. DATE 07/16/2001 TOTAL DEPTH 18970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GU WELL #: 3 RRCID -> 188355 COMPL. DATE 01/23/2002 TOTAL DEPTH 18550 PERF.16525 - 18441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER, EVELYN WELL #: 3ST RRCID -> 188856 COMPL. DATE 10/12/2006 TOTAL DEPTH 18784 PERF.16480 - 16690

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALKER GAS UNIT WELL #: 4 RRCID -> 189342 COMPL. DATE 01/05/2005 TOTAL DEPTH 18444 PERF.16472 - 18280

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

COOK-CLEMONS GU WELL #: 8 RRCID -> 189349 COMPL. DATE 11/19/2001 TOTAL DEPTH 18300 PERF.17281 - 17783

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 63 RRCID -> 189387 COMPL. DATE 10/18/2001 TOTAL DEPTH 17350 PERF.15202 - 15877

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER, EVELYN WELL #: 5 RRCID -> 189407 COMPL. DATE 05/04/2002 TOTAL DEPTH 18575 PERF.16546 - 17666

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, EVELYN WELL #: 4 RRCID -> 190534 COMPL. DATE 02/26/2002 TOTAL DEPTH 18502 PERF.16764 - 18066

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN RANCH WELL #: 61 RRCID -> 190770 COMPL. DATE 04/27/2002 TOTAL DEPTH 15250 PERF.13980 - 15140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMMAN RANCH WELL #: 64 RRCID -> 191135 COMPL. DATE 01/13/2002 TOTAL DEPTH 16480 PERF.15448 - 15628

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN RANCH WELL #: 65 RRCID -> 191508 COMPL. DATE 07/18/2002 TOTAL DEPTH 16349 PERF.14566 - 16325

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 192388 COMPL. DATE 08/01/2002 TOTAL DEPTH 18898 PERF.17112 - 17474

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALKER GAS UNIT WELL #: 9 RRCID -> 193874 COMPL. DATE 12/05/2002 TOTAL DEPTH 18240 PERF.14290 - 18096

10	514 X	514	-0-	-0-	-0-	76	1	438	2	N	-0-					100
11	1456 X	1456	-0-	-0-	-0-	185	1	1254	2	N	15					115
						17	9									
12	2308 N	2308	-0-	-0-	-0-	289	1	1901	2	N	107	174	1			48
						118	9									
01	1656 N	1656	-0-	-0-	-0-	205	1	1412	2	N	35					83
						39	9									
02	1417 N	1417	-0-	-0-	-0-	121	1	1288	2	N	7					90
						8	9									
*03	1624 N	1624	-0-	-0-	-0-	160	1	1409	2	N	50					140
						55	9									

TURNER, EVELYN WELL #: 7 RRCID -> 193949 COMPL. DATE 10/29/2002 TOTAL DEPTH 18655 PERF.16828 - 18593

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 7 RRCID -> 194484 COMPL. DATE 12/04/2002 TOTAL DEPTH 18295 PERF.17096 - 17212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMMAN RANCH WELL #: 66 RRCID -> 194827 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.13870 - 15951

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			14

STALKER GAS UNIT WELL #: 10 RRCID -> 194905 COMPL. DATE 02/17/2006 TOTAL DEPTH 18252 PERF.17190 - 18178

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HAMMAN RANCH WELL #: 67 RRCID -> 195159 COMPL. DATE 02/21/2003 TOTAL DEPTH 15930 PERF.15344 - 15537

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH GAS UNIT WELL #: 1 RRCID -> 197694 COMPL. DATE 08/19/2003 TOTAL DEPTH 19288 PERF.17227 - 17400

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CASA DEL NYLON WELL #: 3 RRCID -> 197942 COMPL. DATE 09/28/2003 TOTAL DEPTH 19260 PERF.17060 - 17914

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASA DEL NYLON WELL #: 6 RRCID -> 198222 COMPL. DATE 11/11/2003 TOTAL DEPTH 17100 PERF.16732 - 16786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3023	-0-	-263	-0-	444	1	2578	2	N	1	4	1			109
							1	9									
11	3180	X	2929	-0-	-251	-0-	377	1	2551	2	N	1					110
							1	9									
12	3162	X	2960	-0-	-202	-0-	390	1	2569	2	N	1					111
							1	9									
01	3162	X	3126	-0-	-36	-0-	396	1	2729	2	N	1					112
							1	9									
02	2744	X	2704	-0-	-40	-0-	232	1	2472	2	N	-0-					112
03	3038	X	2958	-0-	-80	-0-	302	1	2656	2	N	-0-	3	1			109

TURNER, EVELYN WELL #: 10 RRCID -> 199626 COMPL. DATE 01/24/2004 TOTAL DEPTH 19088 PERF.16330 - 17396

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, EVELYN WELL #: 9 RRCID -> 218366 COMPL. DATE 04/11/2005 TOTAL DEPTH 18037 PERF.16634 - 17706

10	5008	X	5008	-0-	-0-	-0-	735	1	4264	2	N	8	1	1			77
							9	9									
11	6464	X	6464	-0-	-0-	-0-	830	1	5616	2	N	16					93
							18	9									
12	6416	X	6416	-0-	-0-	-0-	844	1	5564	2	N	7					100
							8	9									
01	6498	X	6498	-0-	-0-	-0-	822	1	5664	2	N	11					111
							12	9									
02	5768	X	5768	-0-	-0-	-0-	493	1	5263	2	N	11					122
							12	9									
*03	6271	X	6271	-0-	-0-	-0-	627	1	5521	2	N	112	178	1			56
							123	9									

MONTE CHRISTO, N. (VICKSBURG U) 62558 980 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASA DEL NYLON WELL #: 3 RRCID -> 197304 COMPL. DATE 09/26/2006 TOTAL DEPTH 19260 PERF.17060 - 18904

10	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-	3	1			2
11	461	N	461	-0-	-0-	-0-	59	1	402	2	N	-0-					2
12	31	N	24	-0-	-7	-0-	3	1	21	2	N	-0-					2
01	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					2
02	56	N	10	-0-	-46	-0-	1	1	9	2	N	-0-					2
*03	347	N	347	-0-	-0-	-0-	35	1	312	2	N	-0-	1	1			1

SMITH GAS UNIT WELL #: 1 RRCID -> 197690 COMPL. DATE 08/19/2003 TOTAL DEPTH 19288 PERF.17227 - 18772

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, S. (VICKS. CONS.) 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON,FLORA I WELL #: 2 RRCID -> 072613 COMPL. DATE 06/29/2007 TOTAL DEPTH 10822 PERF. 9590 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3352	-0-	252	1206	195	1	3148	2	Y	8	19	1			19
							9	9									
11	4313	X	3107	-0-	-1206	-0-	188	1	2913	2	Y	5					24
							6	9									
12	2956	X	2956	-0-	-0-	-0-	173	1	2773	2	Y	9					33
							10	9									
01	2479	X	2479	-0-	-0-	-0-	145	1	2326	2	Y	7	17	1			23
							8	9									
02	1841	X	1841	-0-	-0-	-0-	97	1	1736	2	Y	7	15	1			15
							8	9									
*03	2400	X	2400	-0-	-0-	-0-	152	1	2241	2	Y	6					21
							7	9									

JOHNSON, FLORA I. WELL #: 3 RRCID -> 106046 COMPL. DATE 06/30/2006 TOTAL DEPTH 10344 PERF. 9851 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	36	1	588	2	Y	-0-					9
11	496	N	496	-0-	-0-	-0-	30	1	466	2	Y	-0-					9
12	713	N	496	-0-	-217	-0-	29	1	467	2	Y	-0-					9
01	620	N	522	-0-	-98	-0-	31	1	491	2	Y	-0-					9
02	476	N	382	-0-	-94	-0-	20	1	362	2	Y	-0-					9
*03	589	N	589	-0-	-0-	-0-	37	1	552	2	Y	-0-					9

JOHNSON, FLORA I. WELL #: 4 RRCID -> 109248 COMPL. DATE 03/04/2008 TOTAL DEPTH 11263 PERF. 8560 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					1
11	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					1
12	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					1
01	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					1
02	84	N	76	-0-	-8	-0-	4	1	72	2	Y	-0-					1
*03	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					1

JOHNSON, FLORA I. WELL #: 5 RRCID -> 112017 COMPL. DATE 10/21/2006 TOTAL DEPTH 11155 PERF.10113 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4020	X	4020	-0-	-0-	-0-	235	1	3785	2	Y	-0-	3	1			5
11	3571	X	3571	-0-	-0-	-0-	216	1	3355	2	Y	-0-					5
12	3860	X	3860	-0-	-0-	-0-	226	1	3634	2	Y	-0-	1	1			4
01	3847	X	3847	-0-	-0-	-0-	226	1	3620	2	Y	1	1	1			4
							1	9									
02	3303	X	3303	-0-	-0-	-0-	175	1	3128	2	Y	-0-	1	1			3
*03	3912	X	3912	-0-	-0-	-0-	248	1	3664	2	Y	-0-					3

JOHNSON, FLORA I. WELL #: 6 RRCID -> 112722 COMPL. DATE 03/26/2021 TOTAL DEPTH 10288 PERF. 8158 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2773	N	2773	-0-	-0-	-0-	160	1	2573	2	Y	36	68	1			70
							40	9									
11	2952	N	2952	-0-	-0-	-0-	177	1	2746	2	Y	26					96
							29	9									
12	3121	X	3121	-0-	-0-	-0-	180	1	2893	2	Y	44	2	8			138
							48	9									
01	2759	X	2622	-0-	-137	-0-	152	1	2436	2	Y	31	73	1			96
							34	9									
02	2744	X	2069	-0-	-675	-0-	108	1	1928	2	Y	30	66	1			60
							33	9									
03	3131	X	1890	-0-	-1241	-0-	118	1	1740	2	Y	29					89
							32	9									

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 7 RRCID -> 113803 COMPL. DATE 09/13/1984 TOTAL DEPTH 10737 PERF.10363 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					27
11	150	N	10	-0-	-140	-0-	1	1	9	2	Y	-0-					27
12	1023	N	937	-0-	-86	-0-	55	1	882	2	Y	-0-					27
01	1783	N	1783	-0-	-0-	-0-	105	1	1678	2	Y	-0-					27
02	567	N	567	-0-	-0-	-0-	30	1	537	2	Y	-0-					27
03	930	N	62	-0-	-868	-0-	4	1	58	2	Y	-0-					27

JOHNSON, FLORA I. -B- WELL #: 1 RRCID -> 115416 COMPL. DATE 02/12/1985 TOTAL DEPTH 9420 PERF. 9103 - 9150

10	849	N	849	-0-	-0-	-0-	49	1	792	2	Y	7	5	1			10
							8	9									
11	900	N	865	-0-	-35	-0-	52	1	807	2	Y	5					15
							6	9									
12	875	N	875	-0-	-0-	-0-	51	1	815	2	Y	8					23
							9	9									
01	937	N	937	-0-	-0-	-0-	55	1	875	2	Y	6	12	1			17
							7	9									
02	773	N	773	-0-	-0-	-0-	41	1	726	2	Y	5	11	1			11
							6	9									
*03	878	N	878	-0-	-0-	-0-	55	1	816	2	Y	6					17
							7	9									

JOHNSON, FLORA I. WELL #: 9 RRCID -> 116293 COMPL. DATE 03/13/1985 TOTAL DEPTH 9397 PERF. 8905 - 9292

10	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-

JOHNSON, FLORA I. WELL #: 10 RRCID -> 116698 COMPL. DATE 04/26/1985 TOTAL DEPTH 8591 PERF. 8232 - 8293

10	93	N	62	-0-	-31	-0-	4	1	58	2	Y	-0-					1
11	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					1
12	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					1
01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					1
02	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					1
*03	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					1

JOHNSON, FLORA I. WELL #: 12 RRCID -> 117875 COMPL. DATE 12/17/2016 TOTAL DEPTH 9855 PERF. 7730 - 7748

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 14 RRCID -> 118077 COMPL. DATE 07/23/1985 TOTAL DEPTH 9928 PERF. 9663 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	16	1	260	2	Y	8	7	1			16
							9	9									
11	165	N	165	-0-	-0-	-0-	10	1	149	2	Y	5					21
							6	9									
12	930	N	168	-0-	-762	-0-	9	1	149	2	Y	9					30
							10	9									
01	279	N	138	-0-	-141	-0-	8	1	122	2	Y	7	14	1			23
							8	9									
02	168	N	156	-0-	-12	-0-	8	1	140	2	Y	7	13	1			17
							8	9									
03	155	N	131	-0-	-24	-0-	8	1	116	2	Y	6					23
							7	9									

JOHNSON, FLORA I. WELL #: 11 RRCID -> 118186 COMPL. DATE 08/17/2006 TOTAL DEPTH 9737 PERF. 8915 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1329	-0-	-4	-0-	78	1	1251	2	Y	-0-	3	1			3
11	1590	N	1249	-0-	-341	-0-	76	1	1173	2	Y	-0-					3
12	1364	N	1236	-0-	-128	-0-	72	1	1164	2	Y	-0-					3
01	1348	N	1348	-0-	-0-	-0-	79	1	1269	2	Y	-0-	1	1			2
02	1176	N	1067	-0-	-109	-0-	57	1	1010	2	Y	-0-					2
03	1240	N	1198	-0-	-42	-0-	76	1	1122	2	Y	-0-					2

JOHNSON, FLORA I. WELL #: 16 RRCID -> 118484 COMPL. DATE 08/26/1985 TOTAL DEPTH 10821 PERF.10354 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	3	1	53	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-

JOHNSON, FLORA I. WELL #: 13 RRCID -> 118804 COMPL. DATE 08/19/1985 TOTAL DEPTH 10008 PERF. 9574 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	805	-0-	-1	-0-	46	1	737	2	Y	20	33	1			36
							22	9									
11	900	N	454	-0-	-446	-0-	26	1	411	2	Y	15					51
							17	9									
12	868	N	464	-0-	-404	-0-	26	1	412	2	Y	24	1	8			74
							26	9									
01	806	N	464	-0-	-342	-0-	26	1	419	2	Y	17	39	1			52
							19	9									
02	420	N	389	-0-	-31	-0-	20	1	350	2	Y	17	36	1			33
							19	9									
03	465	N	391	-0-	-74	-0-	24	1	349	2	Y	16					49
							18	9									

JOHNSON, FLORA I. WELL #: 8 RRCID -> 120470 COMPL. DATE 12/03/1985 TOTAL DEPTH 12012 PERF. 9696 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					-0-
11	120	N	84	-0-	-36	-0-	5	1	79	2	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
01	217	N	143	-0-	-74	-0-	8	1	135	2	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
03	217	N	172	-0-	-45	-0-	11	1	161	2	Y	-0-					-0-

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 18 RRCID -> 122261 COMPL. DATE 11/23/2006 TOTAL DEPTH 10050 PERF. 8208 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1897	N	1897	-0-	-0-	-0-	110	1	1780	2	Y	6	36	1			24
							7	9									
11	1820	N	1820	-0-	-0-	-0-	110	1	1704	2	Y	5					29
							6	9									
12	1797	N	1797	-0-	-0-	-0-	105	1	1684	2	Y	7	1	8			35
							8	9									
01	1621	N	1621	-0-	-0-	-0-	95	1	1520	2	Y	5	18	1			22
							6	9									
02	1238	N	1238	-0-	-0-	-0-	65	1	1166	2	Y	6	15	1			13
							7	9									
*03	1822	N	1822	-0-	-0-	-0-	115	1	1701	2	Y	5					18
							6	9									

JOHNSON, FLORA I. WELL #: 15 RRCID -> 135971 COMPL. DATE 09/26/1990 TOTAL DEPTH 11300 PERF. 9846 - 9948

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, FLORA I.-C- WELL #: 1 RRCID -> 136534 COMPL. DATE 12/19/1990 TOTAL DEPTH 9180 PERF. 8240 - 8378

10	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	5	1	85	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-

BOYT ET AL GAS UNIT NO. 1 WELL #: 1 T RRCID -> 172681 COMPL. DATE 03/07/1999 TOTAL DEPTH 9265 PERF. 8244 - 8526

10	186	N	158	-0-	-28	-0-	9	1	149	2	N	-0-					24
11	180	N	145	-0-	-35	-0-	9	1	136	2	N	-0-					24
12	196	N	196	-0-	-0-	-0-	11	1	182	2	N	3	5	1			22
							3	9									
01	155	N	146	-0-	-9	-0-	9	1	137	2	N	-0-					22
02	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					22
03	186	N	176	-0-	-10	-0-	11	1	165	2	N	-0-					22

GARCIA WELL #: 2 RRCID -> 226029 COMPL. DATE 02/16/2007 TOTAL DEPTH 16505 PERF.10784 - 10988

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MONTE CHRISTO, S. (VICKS. 13000) 62561 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON, F. I. WELL #: 17 RRCID -> 173666 COMPL. DATE 10/07/1998 TOTAL DEPTH 16405 PERF.13432 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARCIA WELL #: 1 RRCID -> 180949 COMPL. DATE 11/05/2000 TOTAL DEPTH 16322 PERF.13055 - 15942

10	183	N	183	-0-	-0-	-0-	11	1	172	2	N	-0-					2
11	259	N	259	-0-	-0-	-0-	16	1	243	2	N	-0-					2
12	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-					2
01	228	N	228	-0-	-0-	-0-	13	1	215	2	N	-0-					2
02	252	N	224	-0-	-28	-0-	12	1	212	2	N	-0-					2
03	248	N	247	-0-	-1	-0-	16	1	231	2	N	-0-					2

MONTE CHRISTO, SOUTH (5,800) 62561 568 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
2 D OIL & GAS LLC 953828
ANDERSON WELL #: 1 RRCID -> 226642 COMPL. DATE 01/09/2007 TOTAL DEPTH 10050 PERF. 3448 - 3458

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTE CHRISTO, SOUTH (6100) 62561 575 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOYT ET AL GAS UNIT NO. 1 WELL #: 1 C RRCID -> 171946 COMPL. DATE 12/11/1998 TOTAL DEPTH 9265 PERF. 6091 - 6103

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTE CHRISTO, SOUTH (11,130) 62561 875 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
THREE CITIES WELL #: 1 RRCID -> 120373 COMPL. DATE 02/13/1986 TOTAL DEPTH 11922 PERF.11130 - 11174

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORITAS CREEK (WILCOX 9500) 62925 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
BRUNI, LILIA WELL #: 4 RRCID -> 090373 COMPL. DATE 07/11/1980 TOTAL DEPTH 9972 PERF. 9557 - 9668

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORITAS CREEK (8500) 62925 725 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
SLAUGHTER, LILIA BRUNI WELL #: 3 RRCID -> 175423 COMPL. DATE 09/14/1999 TOTAL DEPTH 10300 PERF. 8580 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1541	-0-		-381	-0-	118	1	1419	2	Y	4					30
								4	9									
11	2084	N	2084	-0-		-0-	-0-	166	1	1907	2	Y	10					40
								11	9									
12	1767	N	649	-0-		-1118	-0-	54	1	592	2	Y	3					43
								3	9									
01	1550	N	806	-0-		-744	-0-	60	1	740	2	Y	5	31	1			17
								6	9									
02	1932	N	1286	-0-		-646	-0-	54	1	1224	2	Y	7					24
								8	9									
*03	1317	N	1317	-0-		-0-	-0-	12	1	1299	2	Y	5					29
								6	9									

SUMMERS, BRUNI WELL #: 10 RRCID -> 178208 COMPL. DATE 04/05/2017 TOTAL DEPTH 8900 PERF. 8537 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2445	-0-		-1647	-0-	184	1	2235	2	Y	24					86
								26	9									
11	3960	X	3247	-0-		-713	-0-	259	1	2964	2	Y	22	60	1			48
								24	9									
12	3720	X	1748	-0-		-1972	-0-	141	1	1590	2	Y	15					63
								17	9									
01	3720	X	2806	-0-		-914	-0-	208	1	2581	2	Y	15					78
								17	9									
02	3360	X	2737	-0-		-623	-0-	115	1	2602	2	Y	18					96
								20	9									
03	3348	X	2950	-0-		-398	-0-	29	1	2904	2	Y	15	63	1			48
								17	9									

SUMMERS, BRUNI WELL #: 12 C RRCID -> 180437 COMPL. DATE 11/30/2000 TOTAL DEPTH 10200 PERF. 8575 - 8601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3337	-0-		-507	-0-	251	1	3046	2	Y	36					113
								40	9									
11	3720	X	3366	-0-		-354	-0-	268	1	3072	2	Y	24	76	1			61
								26	9									
12	3844	X	2244	-0-		-1600	-0-	181	1	2040	2	Y	21					82
								23	9									
01	3844	X	2997	-0-		-847	-0-	222	1	2755	2	Y	18					100
								20	9									
02	3472	X	2404	-0-		-1068	-0-	101	1	2283	2	Y	18					118
								20	9									
03	3472	X	3094	-0-		-378	-0-	30	1	3046	2	Y	16	75	1			59
								18	9									

BRUNI MINERAL TRUST "B" WELL #: 18 RRCID -> 180562 COMPL. DATE 11/17/2000 TOTAL DEPTH 10781 PERF. 8509 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1696	-0-		-102	-0-	136	1	1560	2	Y	-0-					-0-
11	1770	N	1223	-0-		-547	-0-	92	1	1131	2	Y	-0-					-0-
12	1736	N	694	-0-		-1042	-0-	14	1	680	2	Y	-0-					-0-
01	1705	N	415	-0-		-1290	-0-	7	1	408	2	Y	-0-					-0-
02	1148	N	179	-0-		-969	-0-	4	1	175	2	Y	-0-					-0-
03	682	N	270	-0-		-412	-0-	17	1	253	2	Y	-0-					-0-

MORITAS CREEK (8500) //CONT.// 62925 725 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI SUMMERS WELL #: 14 RRCID -> 188698 COMPL. DATE 02/27/2002 TOTAL DEPTH 10500 PERF. 8515 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5995	-0-	-856	-0-	455	1	5527	2	Y	12					180
							13	9									
11	6600	X	5055	-0-	-1545	-0-	404	1	4632	2	Y	17					197
							19	9									
12	5673	X	4318	-0-	-1355	-0-	351	1	3949	2	Y	16					213
							18	9									
01	5983	X	5222	-0-	-761	-0-	388	1	4809	2	Y	23	153	1			83
							25	9									
02	5404	X	4796	-0-	-608	-0-	201	1	4576	2	Y	17					100
							19	9									
03	5983	X	5065	-0-	-918	-0-	49	1	5005	2	Y	10					110
							11	9									

BRUNI MINERAL 'B'` WELL #: 10 RRCID -> 276030 COMPL. DATE 02/04/2021 TOTAL DEPTH 10600 PERF. 8534 - 8544

10	1585	N	1585	-0-	-0-	-0-	127	1	1458	2	Y	-0-	6	1			8
11	1500	N	1457	-0-	-43	-0-	109	1	1348	2	Y	-0-	4	1			4
12	1581	N	1377	-0-	-204	-0-	28	1	1349	2	Y	-0-	3	1			1
01	1581	N	1339	-0-	-242	-0-	23	1	1316	2	Y	-0-	1	1			-0-
02	1372	N	-0-	-0-	-1372	-0-					Y	-0-					-0-
03	1364	N	21	-0-	-1343	-0-	1	1	20	2	Y	-0-					-0-

BRUNI MINERAL 'C' WELL #: 3 RRCID -> 290374 COMPL. DATE 12/11/2020 TOTAL DEPTH 10914 PERF. 8937 - 8955

12	0		936	-0-	936	936	12	1	924	2	N	-0-					-0-
01	1208	X	272	-0-	-936	-0-	5	1	267	2	N	-0-					-0-
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					-0-
03	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-

MUERTO CREEK (7180) 63631 400 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
HUNTER "D" WELL #: 1 RRCID -> 107785 COMPL. DATE 09/19/1983 TOTAL DEPTH 7600 PERF. 7181 - 7188

10	98	N	98	-0-	-0-	-0-	98	4			N	-0-					117
11	103	N	103	-0-	-0-	-0-	103	4			N	-0-					117
12	95	N	95	-0-	-0-	-0-	95	4			N	-0-					117
*01	105	N	105	-0-	-0-	-0-	105	4			N	-0-					117
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MUIL, SOUTH (3450) 63663 350 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
GREEN EXPLORATION COMPANY 330179
COASTAL CORP. WELL #: 2 RRCID -> 194801 COMPL. DATE 06/00/2004 TOTAL DEPTH 4010 PERF. 3108 - 3138

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2020

MUNOZ (LOBO) 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
HAYNES "A" WELL #: 3 RRCID -> 226806 COMPL. DATE 05/24/2007 TOTAL DEPTH 14500 PERF.11722 - 11730

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750

HAYNES "A" WELL #: 5 RRCID -> 228875 COMPL. DATE 07/08/2007 TOTAL DEPTH 14250 PERF.13306 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "A" WELL #: 7 RRCID -> 232953 COMPL. DATE 09/22/2007 TOTAL DEPTH 14960 PERF.12266 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "A" WELL #: 8 RRCID -> 233108 COMPL. DATE 01/21/2008 TOTAL DEPTH 14960 PERF.13506 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1477	N	1477	-0-	-0-	-0-	157	1	1320	3	N	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	159	1	1298	3	N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	145	1	1250	3	N	-0-					-0-
01	1395	N	1352	-0-	-43	-0-	145	1	1207	3	N	-0-					-0-
02	1260	N	1038	-0-	-222	-0-	152	1	886	3	N	-0-					-0-
03	1395	N	1127	-0-	-268	-0-	157	1	968	3	N	2	2	8			-0-
							2	9									

HAYNES "A" WELL #: 11 RRCID -> 237141 COMPL. DATE 03/20/2008 TOTAL DEPTH 15010 PERF.14106 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-

HAYNES "A" WELL #: 21 RRCID -> 243336 COMPL. DATE 06/14/2008 TOTAL DEPTH 15022 PERF.14138 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAYNES "A" WELL #: 14 RRCID -> 249345 COMPL. DATE 10/13/2008 TOTAL DEPTH 15000 PERF.14182 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC 251741
GARZA WELL #: 3 RRCID -> 235037 COMPL. DATE 12/14/2007 TOTAL DEPTH 14950 PERF.14034 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA WELL #: 5 RRCID -> 241977 COMPL. DATE N/A TOTAL DEPTH 14700 PERF.14354 - 14420

10	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOHER ET AL WELL #: 1 RRCID -> 250205 COMPL. DATE 07/09/2008 TOTAL DEPTH 13790 PERF.13440 - 13614

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FLORES, L.G. WELL #: 2 RRCID -> 118270 COMPL. DATE 09/07/1985 TOTAL DEPTH 13500 PERF.12884 - 13417

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L.G. WELL #: 4 RRCID -> 122826 COMPL. DATE 12/02/1986 TOTAL DEPTH 13639 PERF.12680 - 13554

10	7781	X	5831	-0-	-1950	-0-	249	1	5580	2	Y	2					18
							2	9									
11	7530	X	5178	-0-	-2352	-0-	220	1	4957	2	Y	1					19
							1	9									
12	7781	X	5409	-0-	-2372	-0-	244	1	5165	2	Y	-0-	6	1			13
01	6944	X	4600	-0-	-2344	-0-	209	1	4388	2	Y	3	6	1			10
							3	9									
02	6407	X	6407	-0-	-0-	-0-	269	1	6135	2	Y	3					13
							3	9									
03	5828	X	5769	-0-	-59	-0-	250	1	5515	2	Y	4	5	1			12
							4	9									

HAYNES MINERAL TRUST WELL #: 3 T RRCID -> 122838 COMPL. DATE 11/20/1986 TOTAL DEPTH 14219 PERF.13802 - 13952

10	2468	N	2468	-0-	-0-	-0-	106	1	2362	2	N	-0-					-0-
11	2536	N	2536	-0-	-0-	-0-	108	1	2428	2	N	-0-					-0-
12	2624	N	2624	-0-	-0-	-0-	119	1	2505	2	N	-0-					-0-
01	2378	N	2378	-0-	-0-	-0-	108	1	2270	2	N	-0-					-0-
02	1800	N	1800	-0-	-0-	-0-	75	1	1725	2	N	-0-					-0-
03	1922	N	1877	-0-	-45	-0-	81	1	1796	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L. "4" WELL #: 4 RRCID -> 123172 COMPL. DATE 01/13/1987 TOTAL DEPTH 14000 PERF.13156 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		471	-0-	471	471	20	1	451	2	Y	-0-					-0-
11	T. A.		436	-0-	436	907	19	1	417	2	Y	-0-					-0-
12	T. A.		590	-0-	590	1497	27	1	563	2	Y	-0-					-0-
01	1911	X	414	-0-	-1497	-0-	19	1	395	2	Y	-0-					-0-
02	604	X	604	-0-	-0-	-0-	25	1	579	2	Y	-0-					-0-
03	589	N	442	-0-	-147	-0-	19	1	423	2	Y	-0-					-0-

HAYNES "B" WELL #: 2 T RRCID -> 123173 COMPL. DATE 01/13/1987 TOTAL DEPTH 14385 PERF.13350 - 13694

10	248	N	5	-0-	-243	-0-	5	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	15	1	340	2	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	11	1	236	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-
02	308	N	208	-0-	-100	-0-	9	1	199	2	N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					-0-

JACOBA WELL #: 1 T RRCID -> 123919 COMPL. DATE 04/07/1987 TOTAL DEPTH 13910 PERF.12145 - 13052

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 4 T RRCID -> 124368 COMPL. DATE 06/07/1987 TOTAL DEPTH 14565 PERF.14195 - 14375

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA "D" GAS UNIT WELL #: 1 T RRCID -> 124589 COMPL. DATE 04/01/1997 TOTAL DEPTH 13960 PERF.11050 - 12943

10	4733	X	4733	-0-	-0-	-0-	203	1	4529	2	Y	1					5
							1	9									
11	3978	X	3978	-0-	-0-	-0-	169	1	3809	2	Y	-0-					5
12	4259	X	4259	-0-	-0-	-0-	192	1	4067	2	Y	-0-	2	1			3
01	4025	X	4025	-0-	-0-	-0-	183	1	3841	2	Y	1	2	1			2
							1	9									
02	3712	X	3712	-0-	-0-	-0-	156	1	3555	2	Y	1					3
							1	9									
*03	3926	X	3926	-0-	-0-	-0-	170	1	3755	2	Y	1	2	1			2
							1	9									

MUNOZ WELL #: 3 T RRCID -> 124658 COMPL. DATE 04/01/1997 TOTAL DEPTH 13665 PERF.11311 - 13442

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BUSTAMANTE GAS UNIT 1 WELL #: 2 T RRCID -> 124924 COMPL. DATE 04/01/1997 TOTAL DEPTH 14200 PERF.10666 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WELL #: 1 T RRCID -> 125323 COMPL. DATE 09/11/1987 TOTAL DEPTH 13812 PERF.13269 - 13340

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBA WELL #: 3 T RRCID -> 126274 COMPL. DATE 12/19/1987 TOTAL DEPTH 13850 PERF.12410 - 12857

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 5 T RRCID -> 126307 COMPL. DATE 12/03/1987 TOTAL DEPTH 14326 PERF.12872 - 13040

10	434	N	425	-0-	-9	-0-	18	1	407	2	N	-0-					-0-
11	420	N	299	-0-	-121	-0-	13	1	286	2	N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	61	1	1298	2	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	30	1	626	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	19	1	437	2	N	-0-					-0-
03	1085	N	549	-0-	-536	-0-	24	1	525	2	N	-0-					-0-

JACOBA WELL #: 2 T RRCID -> 126539 COMPL. DATE 02/01/1988 TOTAL DEPTH 13700 PERF.12876 - 12936

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLORES, L.G. WELL #: 5 RRCID -> 126913 COMPL. DATE 03/16/1988 TOTAL DEPTH 14100 PERF.13292 - 13391

10	14B2 EXT		10	-0-	10	29	10	2			N	-0-					-0-
11	14B2 EXT		13	-0-	13	42	1	1	12	2	N	-0-					-0-
12	58	X	16	-0-	-42	-0-	1	1	15	2	N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-

HAYNES - NORTH WELL #: 1 T RRCID -> 127009 COMPL. DATE 04/15/1988 TOTAL DEPTH 14500 PERF.12350 - 13056

10	620	X	20	-0-	-600	-0-	2	1	18	2	Y	-0-					21
11	600	X	560	-0-	-40	-0-	47	1	513	2	Y	-0-					21
12	661	X	661	-0-	-0-	-0-	51	1	610	2	Y	-0-					21
01	391	X	391	-0-	-0-	-0-	37	1	354	2	Y	-0-					21
02	543	X	543	-0-	-0-	-0-	49	1	494	2	Y	-0-					21
03	620	N	412	-0-	-208	-0-	40	1	372	2	Y	-0-					21

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BUSTAMANTE GAS UNIT 1 WELL #: 3 T RRCID -> 127136 COMPL. DATE 04/24/1988 TOTAL DEPTH 14259 PERF.13814 - 13988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5160	X	5160	-0-	-0-	-0-	221	1	4939	2	N	-0-					-0-
11	4816	X	4816	-0-	-0-	-0-	205	1	4611	2	N	-0-					-0-
12	4805	X	4805	-0-	-0-	-0-	217	1	4588	2	N	-0-					-0-
01	4650	X	4650	-0-	-0-	-0-	211	1	4439	2	N	-0-					-0-
02	3891	X	3891	-0-	-0-	-0-	163	1	3728	2	N	-0-					-0-
*03	4208	X	4208	-0-	-0-	-0-	182	1	4026	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 1 RRCID -> 127456 COMPL. DATE 05/13/1988 TOTAL DEPTH 13768 PERF.12980 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	8	1	189	2	Y	-0-					-0-
12	279	N	257	-0-	-22	-0-	12	1	245	2	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	6	1	136	2	Y	-0-					-0-
02	196	N	115	-0-	-81	-0-	5	1	110	2	Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	11	1	248	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 6 RRCID -> 127459 COMPL. DATE 05/21/1988 TOTAL DEPTH 14166 PERF.13010 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	757	-0-	-111	-0-	32	1	725	2	N	-0-					-0-
11	780	N	757	-0-	-23	-0-	32	1	725	2	N	-0-					-0-
12	868	N	804	-0-	-64	-0-	36	1	768	2	N	-0-					-0-
01	744	N	708	-0-	-36	-0-	32	1	676	2	N	-0-					-0-
02	700	N	618	-0-	-82	-0-	26	1	592	2	N	-0-					-0-
03	806	N	654	-0-	-152	-0-	28	1	626	2	N	-0-					-0-

MUNOZ - GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 127704 COMPL. DATE 04/21/1988 TOTAL DEPTH 13900 PERF.13139 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		338	-0-	338	338	14	1	324	2	Y	-0-					-0-
11	T. A.		894	-0-	894	1232	38	1	856	2	Y	-0-					-0-
12	T. A.		561	-0-	561	1793	25	1	536	2	Y	-0-					-0-
01	2461	X	668	-0-	-1793	-0-	30	1	638	2	Y	-0-					-0-
02	439	X	439	-0-	-0-	-0-	18	1	421	2	Y	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	28	1	628	2	Y	-0-					-0-

HAYNES - NORTH WELL #: 2 RRCID -> 128579 COMPL. DATE 10/04/1988 TOTAL DEPTH 14500 PERF.12798 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1015	-0-	-535	-0-	84	1	931	2	N	-0-					-0-
11	1290	N	1050	-0-	-240	-0-	89	1	961	2	N	-0-					-0-
12	1457	N	720	-0-	-737	-0-	56	1	664	2	N	-0-					-0-
01	1023	N	958	-0-	-65	-0-	91	1	867	2	N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	104	1	1045	2	N	-0-					-0-
*03	1643	N	1643	-0-	-0-	-0-	161	1	1482	2	N	-0-					-0-

IRENE WELL #: 2 T RRCID -> 129881 COMPL. DATE 02/02/1989 TOTAL DEPTH 13850 PERF.12931 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 8 RRCID -> 130981 COMPL. DATE 06/04/1989 TOTAL DEPTH 13822 PERF.12910 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L. "B" 2 WELL #: 2 RRCID -> 131232 COMPL. DATE 06/26/1989 TOTAL DEPTH 13860 PERF.12302 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, L. "B" 1-T WELL #: 1 T RRCID -> 133347 COMPL. DATE 01/15/1990 TOTAL DEPTH 13800 PERF.12460 - 12562

10	T. A.		516	-0-	516	516	22	1	494	2	Y	-0-					-0-
11	T. A.		668	-0-	668	1184	28	1	640	2	Y	-0-					-0-
12	T. A.		656	-0-	656	1840	30	1	626	2	Y	-0-					-0-
01	2013	X	173	-0-	-1840	-0-	8	1	165	2	Y	-0-					-0-
02	685	X	685	-0-	-0-	-0-	29	1	656	2	Y	-0-					-0-
*03	761	N	761	-0-	-0-	-0-	33	1	728	2	Y	-0-					-0-

HAYNES MINERAL TRUST WELL #: 10-T RRCID -> 135790 COMPL. DATE 08/03/1990 TOTAL DEPTH 14333 PERF.13082 - 13154

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "B" WELL #: 1 RRCID -> 141567 COMPL. DATE 06/19/1992 TOTAL DEPTH 13967 PERF.13470 - 13604

10	868	N	808	-0-	-60	-0-	35	1	773	2	N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	33	1	754	2	N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	36	1	760	2	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	36	1	750	2	N	-0-					-0-
02	728	N	722	-0-	-6	-0-	30	1	692	2	N	-0-					-0-
03	806	N	702	-0-	-104	-0-	30	1	672	2	N	-0-					-0-

ASCHE WELL #: 24 RRCID -> 143872 COMPL. DATE 01/10/1993 TOTAL DEPTH 13000 PERF.12128 - 12206

10	1209	N	831	-0-	-378	-0-	36	1	795	2	Y	-0-					2
11	1110	N	846	-0-	-264	-0-	36	1	810	2	Y	-0-					2
12	992	N	712	-0-	-280	-0-	32	1	680	2	Y	-0-	1	1			1
01	837	N	655	-0-	-182	-0-	30	1	625	2	Y	-0-	1	1			-0-
02	784	N	430	-0-	-354	-0-	18	1	412	2	Y	-0-					-0-
03	713	N	400	-0-	-313	-0-	17	1	383	2	Y	-0-					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 5 RRCID -> 144759 COMPL. DATE 04/11/2008 TOTAL DEPTH 14450 PERF.12446 - 14165

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "B" WELL #: 4-T RRCID -> 146510 COMPL. DATE 08/29/1993 TOTAL DEPTH 14400 PERF.12496 - 13382

10	4526	X	2220	-0-	-2306	-0-	95	1	2125	2	N	-0-					-0-
11	4380	X	2865	-0-	-1515	-0-	122	1	2743	2	N	-0-					-0-
12	4204	X	4204	-0-	-0-	-0-	190	1	4014	2	N	-0-					-0-
01	4401	X	4401	-0-	-0-	-0-	200	1	4201	2	N	-0-					-0-
02	2688	X	1295	-0-	-1393	-0-	54	1	1241	2	N	-0-					-0-
03	4216	X	1254	-0-	-2962	-0-	54	1	1200	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 14-T RRCID -> 146891 COMPL. DATE 01/20/1994 TOTAL DEPTH 14420 PERF.13990 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	35	1	774	2	N	-0-			-0-
11	767	N	767	-0-	-0-	-0-	33	1	734	2	N	-0-			-0-
12	775	N	775	-0-	-0-	-0-	35	1	740	2	N	-0-			-0-
01	783	N	783	-0-	-0-	-0-	36	1	747	2	N	-0-			-0-
02	690	N	690	-0-	-0-	-0-	29	1	661	2	N	-0-			-0-
*03	775	N	775	-0-	-0-	-0-	34	1	741	2	N	-0-			-0-

RODRIGUEZ GAS UNIT WELL #: 4 RRCID -> 147306 COMPL. DATE 11/01/1993 TOTAL DEPTH 14475 PERF.13201 - 14009

10	2604	N	2551	-0-	-53	-0-	109	1	2442	2	N	-0-			-0-
11	2497	N	2497	-0-	-0-	-0-	106	1	2391	2	N	-0-			-0-
12	2762	N	2762	-0-	-0-	-0-	125	1	2637	2	N	-0-			-0-
01	2626	N	2626	-0-	-0-	-0-	119	1	2507	2	N	-0-			-0-
02	2324	N	2129	-0-	-195	-0-	89	1	2040	2	N	-0-			-0-
03	2697	N	2659	-0-	-38	-0-	115	1	2544	2	N	-0-			-0-

FLORES, L.G. WELL #: 13 RRCID -> 147307 COMPL. DATE 01/16/1994 TOTAL DEPTH 14003 PERF.12932 - 13680

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HAYNES "B" WELL #: 5 RRCID -> 147544 COMPL. DATE 12/11/1993 TOTAL DEPTH 14500 PERF.13285 - 13504

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

RODRIGUEZ GAS UNIT WELL #: 5-T RRCID -> 147721 COMPL. DATE 01/05/1994 TOTAL DEPTH 14400 PERF.13754 - 13886

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HAYNES "B" WELL #: 6 RRCID -> 148712 COMPL. DATE 03/22/1994 TOTAL DEPTH 14500 PERF.12008 - 13414

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

FLORES, L.G. WELL #: 14-T RRCID -> 149060 COMPL. DATE 04/19/1994 TOTAL DEPTH 14050 PERF.13178 - 13714

10	310	N	254	-0-	-56	-0-	11	1	243	2	Y	-0-			-0-
11	358	N	358	-0-	-0-	-0-	15	1	343	2	Y	-0-			-0-
12	279	N	227	-0-	-52	-0-	10	1	217	2	Y	-0-			-0-
01	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-			-0-
02	784	N	784	-0-	-0-	-0-	33	1	751	2	Y	-0-			-0-
*03	731	N	731	-0-	-0-	-0-	32	1	699	2	Y	-0-			-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 6-T RRCID -> 150035 COMPL. DATE 07/27/1994 TOTAL DEPTH 14500 PERF.13462 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L.G. WELL #: 16-T RRCID -> 150546 COMPL. DATE 07/26/1994 TOTAL DEPTH 14000 PERF.12934 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORES, L.G. WELL #: 15-T RRCID -> 150795 COMPL. DATE 04/01/1997 TOTAL DEPTH 14500 PERF.10871 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	12	1	263	2	Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	11	1	256	2	Y	-0-					-0-
12	279	N	272	-0-	-7	-0-	12	1	260	2	Y	-0-					-0-
01	279	N	257	-0-	-22	-0-	12	1	245	2	Y	-0-					-0-
02	252	N	229	-0-	-23	-0-	10	1	219	2	Y	-0-					-0-
03	279	N	255	-0-	-24	-0-	11	1	244	2	Y	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 7-T RRCID -> 152317 COMPL. DATE 12/07/1994 TOTAL DEPTH 14433 PERF.12840 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES "D" WELL #: 2 RRCID -> 153718 COMPL. DATE 08/07/2008 TOTAL DEPTH 14300 PERF.11631 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	N	1378	-0-	-0-	-0-	59	1	1319	2	N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	56	1	1250	2	N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	60	1	1259	2	N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	59	1	1243	2	N	-0-					-0-
02	1117	N	1117	-0-	-0-	-0-	47	1	1070	2	N	-0-					-0-
*03	1097	N	1097	-0-	-0-	-0-	48	1	1049	2	N	-0-					-0-

HAYNES "D" WELL #: 1 RRCID -> 154070 COMPL. DATE 04/29/1995 TOTAL DEPTH 14300 PERF.13191 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	317	-0-	-55	-0-	14	1	303	2	N	-0-					-0-
11	330	N	226	-0-	-104	-0-	10	1	216	2	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	2	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	24	1	508	2	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	14	1	324	2	N	-0-					-0-
03	403	N	314	-0-	-89	-0-	14	1	300	2	N	-0-					-0-

HAYNES "D" WELL #: 4 RRCID -> 163234 COMPL. DATE 12/29/1996 TOTAL DEPTH 14501 PERF.13158 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	29	1	651	2	N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	16	1	358	2	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	20	1	419	2	N	-0-					-0-
01	310	N	212	-0-	-98	-0-	10	1	202	2	N	-0-					-0-
02	280	N	55	-0-	-225	-0-	2	1	53	2	N	-0-					-0-
03	310	N	19	-0-	-291	-0-	1	1	18	2	N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 39 RRCID -> 168298 COMPL. DATE 10/10/1998 TOTAL DEPTH 12850 PERF.10454 - 12742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2524	-0-	-80	-0-	108	1	2416	2	Y	-0-					3
11	2554	X	2554	-0-	-0-	-0-	109	1	2445	2	Y	-0-					3
12	2635	X	2099	-0-	-536	-0-	95	1	2004	2	Y	-0-	1	1			2
01	2635	X	2505	-0-	-130	-0-	114	1	2390	2	Y	1	2	1			1
							1	9									
02	2380	X	2260	-0-	-120	-0-	95	1	2164	2	Y	1					2
							1	9									
03	2635	X	2557	-0-	-78	-0-	111	1	2445	2	Y	1	2	1			1
							1	9									

GARZA-IRENE GAS UNIT WELL #: 1 RRCID -> 169610 COMPL. DATE 09/21/1998 TOTAL DEPTH 13900 PERF.10910 - 13696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
02	2800	N	20932	-0-	18132	18132	878	1	20054	2	Y	-0-					-0-
*03	3100	N	41235	-0-	38135	56267	1788	1	39447	2	Y	-0-					-0-

FLORES, L. G. WELL #: 21 RRCID -> 169647 COMPL. DATE 07/28/1999 TOTAL DEPTH 13920 PERF.10726 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTATE OF L. GARZA ET AL WELL #: 1 RRCID -> 173641 COMPL. DATE 05/05/1999 TOTAL DEPTH 14020 PERF.12786 - 13870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 4 RRCID -> 173878 COMPL. DATE 06/18/1999 TOTAL DEPTH 14100 PERF.13058 - 13137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 22 RRCID -> 173957 COMPL. DATE 06/23/1999 TOTAL DEPTH 14230 PERF.13058 - 13137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 42 RRCID -> 174297 COMPL. DATE 08/19/1999 TOTAL DEPTH 13000 PERF.11945 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.O.D. WELL #: 9 RRCID -> 174579 COMPL. DATE 09/08/1999 TOTAL DEPTH 14230 PERF.13304 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. O. D. WELL #: 10 RRCID -> 175485 COMPL. DATE 12/15/1999 TOTAL DEPTH 14200 PERF.13072 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2016	N	2016	-0-	-0-	-0-	86	1	1930	2	N	-0-					-0-
11	1946	N	1946	-0-	-0-	-0-	83	1	1863	2	N	-0-					-0-
12	1922	N	1888	-0-	-34	-0-	85	1	1803	2	N	-0-					-0-
01	2015	N	1979	-0-	-36	-0-	90	1	1889	2	N	-0-					-0-
02	1820	N	1785	-0-	-35	-0-	75	1	1710	2	N	-0-					-0-
*03	1904	N	1904	-0-	-0-	-0-	83	1	1821	2	N	-0-					-0-

BERNARDO GAS UNIT WELL #: 13 RRCID -> 178478 COMPL. DATE 06/02/2000 TOTAL DEPTH 13767 PERF.12913 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 48 RRCID -> 179846 COMPL. DATE 11/12/2000 TOTAL DEPTH 12435 PERF.11957 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	16548					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	16548					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16548					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16548					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16548					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16548					N	NO RPT					-0-

ASCHE WELL #: 56 RRCID -> 182135 COMPL. DATE 03/23/2001 TOTAL DEPTH 12500 PERF.12155 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	71	1	1591	2	Y	-0-					2
11	1599	N	1599	-0-	-0-	-0-	68	1	1531	2	Y	-0-					2
12	1476	N	1476	-0-	-0-	-0-	67	1	1409	2	Y	-0-	1	1			1
01	1674	N	1577	-0-	-97	-0-	72	1	1505	2	Y	-0-	1	1			-0-
02	1484	N	1214	-0-	-270	-0-	51	1	1163	2	Y	-0-					-0-
03	1488	N	1402	-0-	-86	-0-	61	1	1340	2	Y	1	1	1			-0-
							1	9									

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 24 RRCID -> 183258 COMPL. DATE 04/26/2001 TOTAL DEPTH 14000 PERF.12268 - 13444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOFFATT-ALONZO GAS UNIT WELL #: 1 RRCID -> 183580 COMPL. DATE 08/03/2000 TOTAL DEPTH 13000 PERF.11741 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. O. D. WELL #: 14 RRCID -> 184741 COMPL. DATE 07/30/2001 TOTAL DEPTH 14300 PERF.12710 - 13179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3168 X	3168	-0-	-0-	-0-	136	1	3032	2	N	-0-					-0-
11	3042 X	3042	-0-	-0-	-0-	129	1	2913	2	N	-0-					-0-
12	3131 X	3131	-0-	-0-	-0-	141	1	2990	2	N	-0-					-0-
01	3100 X	3100	-0-	-0-	-0-	141	1	2959	2	N	-0-					-0-
02	2717 X	2717	-0-	-0-	-0-	114	1	2603	2	N	-0-					-0-
*03	2580 X	2580	-0-	-0-	-0-	112	1	2468	2	N	-0-					-0-

FLORES, L. G. WELL #: 25 RRCID -> 186765 COMPL. DATE 11/05/2002 TOTAL DEPTH 14130 PERF.13085 - 13152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L.G. WELL #: 26 RRCID -> 187041 COMPL. DATE 01/25/2002 TOTAL DEPTH 13350 PERF.13181 - 13265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L.G. WELL #: 27 RRCID -> 188691 COMPL. DATE 03/15/2002 TOTAL DEPTH 14050 PERF.13327 - 13788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA, LAURO WELL #: 3 RRCID -> 190043 COMPL. DATE 06/07/2002 TOTAL DEPTH 13651 PERF.12924 - 12954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 33 RRCID -> 190248 COMPL. DATE 05/14/2002 TOTAL DEPTH 14260 PERF.13242 - 14104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUNOZ WELL #: 4 RRCID -> 190709 COMPL. DATE 06/28/2002 TOTAL DEPTH 14000 PERF.12773 - 13442

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ASCHE WELL #: 65 RRCID -> 190874 COMPL. DATE 05/17/2002 TOTAL DEPTH 12950 PERF.11925 - 12641

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORES, L. G. WELL #: 34 RRCID -> 191280 COMPL. DATE 06/23/2002 TOTAL DEPTH 14275 PERF.13418 - 14041

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORES, L. G. WELL #: 37 RRCID -> 191648 COMPL. DATE 08/22/2002 TOTAL DEPTH 14100 PERF.13178 - 13400

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORES, L. G. WELL #: 38 RRCID -> 191680 COMPL. DATE 08/29/2002 TOTAL DEPTH 14000 PERF.13128 - 13542

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J. O. D. WELL #: 17 RRCID -> 192851 COMPL. DATE 10/18/2002 TOTAL DEPTH 12800 PERF.11882 - 12315

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBA WELL #: 5 RRCID -> 192852 COMPL. DATE 10/10/2002 TOTAL DEPTH 13673 PERF.13124 - 13264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 39 RRCID -> 193097 COMPL. DATE 10/13/2002 TOTAL DEPTH 12900 PERF.12334 - 12448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 18 RRCID -> 193247 COMPL. DATE 11/21/2002 TOTAL DEPTH 13650 PERF.13201 - 13403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 10 RRCID -> 193370 COMPL. DATE 12/22/2002 TOTAL DEPTH 14000 PERF.12588 - 12602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA "D" G. U. 1 WELL #: 3 RRCID -> 193372 COMPL. DATE 09/26/2002 TOTAL DEPTH 13872 PERF.12284 - 12558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 67 RRCID -> 193822 COMPL. DATE 12/19/2002 TOTAL DEPTH 12967 PERF.12062 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 19 RRCID -> 193835 COMPL. DATE 12/24/2002 TOTAL DEPTH 14000 PERF.12746 - 13008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PORRAS GAS UNIT WELL #: 6 RRCID -> 194252 COMPL. DATE 02/19/2003 TOTAL DEPTH 13000 PERF.10470 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	18	1	398	2	Y	-0-					2
11	540	N	540	-0-	-0-	-0-	23	1	516	2	Y	1					3
							1	9									
12	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-	1	1			2
01	429	N	429	-0-	-0-	-0-	19	1	410	2	Y	-0-	1	1			1
02	476	N	243	-0-	-233	-0-	10	1	233	2	Y	-0-					1
03	496	N	325	-0-	-171	-0-	14	1	311	2	Y	-0-	1	1			-0-

YZAGUIRRE - LEO GU WELL #: 11 RRCID -> 194260 COMPL. DATE 01/18/2003 TOTAL DEPTH 14050 PERF.13768 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 66 RRCID -> 194261 COMPL. DATE 03/11/2003 TOTAL DEPTH 13014 PERF.12329 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 6 RRCID -> 194795 COMPL. DATE 09/11/2003 TOTAL DEPTH 14000 PERF.12544 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 21 RRCID -> 194822 COMPL. DATE 12/20/2002 TOTAL DEPTH 14200 PERF.12811 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 22 RRCID -> 194823 COMPL. DATE 04/08/2003 TOTAL DEPTH 14200 PERF.12228 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES WELL #: 23 RRCID -> 195219 COMPL. DATE 05/15/2003 TOTAL DEPTH 14150 PERF.13813 - 13971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 69 RRCID -> 195469 COMPL. DATE 05/28/2003 TOTAL DEPTH 12343 PERF. 9239 - 9248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	668	-0-	668	668	29	1	639	2	Y	-0-					-0-
11	T. A.	481	-0-	481	1149	20	1	461	2	Y	-0-					-0-
12	T. A.	477	-0-	477	1626	22	1	455	2	Y	-0-					-0-
01	2145 X	519	-0-	-1626	-0-	24	1	495	2	Y	-0-					-0-
02	327 X	327	-0-	-0-	-0-	14	1	313	2	Y	-0-					-0-
03	465 N	453	-0-	-12	-0-	20	1	433	2	Y	-0-					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 12 RRCID -> 196862 COMPL. DATE 07/19/2003 TOTAL DEPTH 14026 PERF.12289 - 13775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 25 RRCID -> 197019 COMPL. DATE 06/24/2005 TOTAL DEPTH 15022 PERF. 8952 - 12596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNOZ WELL #: 5 RRCID -> 197685 COMPL. DATE 10/06/2003 TOTAL DEPTH 14100 PERF.12778 - 13788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES-NORTH WELL #: 3 RRCID -> 198863 COMPL. DATE 11/07/2003 TOTAL DEPTH 14100 PERF.12645 - 13788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8406 X	8406	-0-	-0-	-0-	692	1	7714	2	N	-0-					-0-
11	12948 X	12948	-0-	-0-	-0-	1097	1	11851	2	N	-0-					-0-
12	9870 X	9870	-0-	-0-	-0-	765	1	9105	2	N	-0-					-0-
01	6945 X	6945	-0-	-0-	-0-	657	1	6288	2	N	-0-					-0-
02	3435 X	3435	-0-	-0-	-0-	312	1	3123	2	N	-0-					-0-
*03	2751 X	2751	-0-	-0-	-0-	270	1	2481	2	N	-0-					-0-

HAYNES WELL #: 30 RRCID -> 199182 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF.13226 - 13256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	29493					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	29493					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	29493					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	29493					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	29493					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	29493					N	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

RODRIGUEZ GAS UNIT WELL #: 9 RRCID -> 199223 COMPL. DATE 11/07/2003 TOTAL DEPTH 14020 PERF.12680 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY-ALONZO GAS UNIT WELL #: 1 RRCID -> 199338 COMPL. DATE 08/01/2002 TOTAL DEPTH 13000 PERF.11806 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONARDO WELL #: 38 RRCID -> 199538 COMPL. DATE 11/11/2003 TOTAL DEPTH 12700 PERF.11877 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 11 RRCID -> 199560 COMPL. DATE 01/09/2004 TOTAL DEPTH 14061 PERF.12407 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 79 RRCID -> 199586 COMPL. DATE 12/29/2003 TOTAL DEPTH 12950 PERF.12057 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1738	-0-	-91	-0-	74	1	1664	2	Y	-0-					2
11	1835	N	1835	-0-	-0-	-0-	78	1	1757	2	Y	-0-					2
12	2007	N	2007	-0-	-0-	-0-	91	1	1916	2	Y	-0-	1	1			1
01	2027	N	2027	-0-	-0-	-0-	92	1	1935	2	Y	-0-	1	1			-0-
02	1708	N	1651	-0-	-57	-0-	69	1	1581	2	Y	1					1
							1	9									
03	2015	N	1896	-0-	-119	-0-	82	1	1813	2	Y	1	1	1			1
							1	9									

MUNOZ WELL #: 8 T RRCID -> 199810 COMPL. DATE 05/15/2004 TOTAL DEPTH 14200 PERF.12671 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		310	-0-	310	310	13	1	297	2	Y	-0-					-0-
11	T. A.		433	-0-	433	743	18	1	415	2	Y	-0-					-0-
12	T. A.		825	-0-	825	1568	37	1	788	2	Y	-0-					-0-
01	2287	X	719	-0-	-1568	-0-	33	1	686	2	Y	-0-					-0-
02	553	X	553	-0-	-0-	-0-	23	1	530	2	Y	-0-					-0-
03	682	N	626	-0-	-56	-0-	27	1	599	2	Y	-0-					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 14 RRCID -> 200688 COMPL. DATE 03/15/2004 TOTAL DEPTH 13910 PERF.13062 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ WELL #: 9 RRCID -> 200925 COMPL. DATE 02/19/2004 TOTAL DEPTH 14200 PERF.12675 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 10 RRCID -> 201232 COMPL. DATE 02/12/2004 TOTAL DEPTH 14250 PERF.12300 - 14068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 80 RRCID -> 201253 COMPL. DATE 04/07/2004 TOTAL DEPTH 12500 PERF.11949 - 12010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ WELL #: 10 RRCID -> 201326 COMPL. DATE 03/24/2004 TOTAL DEPTH 14200 PERF.12774 - 13610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE-LEO GAS UNIT WELL #: 13 RRCID -> 201378 COMPL. DATE 02/10/2004 TOTAL DEPTH 14010 PERF.13686 - 13780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 29 RRCID -> 202106 COMPL. DATE 11/18/2003 TOTAL DEPTH 14560 PERF.14370 - 14386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 11 RRCID -> 202149 COMPL. DATE 03/25/2004 TOTAL DEPTH 14020 PERF.12775 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 82 RRCID -> 202936 COMPL. DATE 07/27/2004 TOTAL DEPTH 12800 PERF.12351 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	11	1	250	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	9	1	210	2	Y	-0-					-0-
12	279	N	225	-0-	-54	-0-	10	1	215	2	Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	10	1	211	2	Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	8	1	185	2	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	9	1	203	2	Y	-0-					-0-

HAYNES WELL #: 31 RRCID -> 203848 COMPL. DATE 03/13/2004 TOTAL DEPTH 14500 PERF.12774 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYNES WELL #: 33 RRCID -> 205717 COMPL. DATE 07/03/2004 TOTAL DEPTH 13960 PERF.13444 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ASCHE WELL #: 86 RRCID -> 206011 COMPL. DATE 11/11/2004 TOTAL DEPTH 13200 PERF.11602 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODRIGUEZ GAS UNIT WELL #: 13 RRCID -> 206122 COMPL. DATE 11/20/2004 TOTAL DEPTH 14215 PERF.13514 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3765	X	9	-0-	-3756	-0-	9	2			N	-0-					-0-
11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	4	1	81	2	N	-0-					-0-

RODRIGUEZ GAS UNIT WELL #: 12 RRCID -> 206927 COMPL. DATE 01/03/2005 TOTAL DEPTH 14300 PERF.13555 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 88 RRCID -> 207630 COMPL. DATE 01/20/2005 TOTAL DEPTH 13330 PERF.11410 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 25 RRCID -> 208272 COMPL. DATE 01/24/2005 TOTAL DEPTH 14550 PERF.13870 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORRAS GAS UNIT WELL #: 7 RRCID -> 208615 COMPL. DATE 01/07/2005 TOTAL DEPTH 13008 PERF.12014 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	255	-0-	-86	-0-	11	1	244	2	Y	-0-					1
11	950	N	950	-0-	-0-	-0-	40	1	910	2	Y	-0-					1
12	804	N	804	-0-	-0-	-0-	36	1	768	2	Y	-0-					1
01	754	N	754	-0-	-0-	-0-	34	1	720	2	Y	-0-	1	1			-0-
02	896	N	442	-0-	-454	-0-	19	1	423	2	Y	-0-					-0-
03	806	N	402	-0-	-404	-0-	17	1	385	2	Y	-0-					-0-

ASCHE WELL #: 89 RRCID -> 209637 COMPL. DATE 02/06/2005 TOTAL DEPTH 13100 PERF.12626 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES MINERAL TRUST WELL #: 26 RRCID -> 209789 COMPL. DATE 02/25/2005 TOTAL DEPTH 14400 PERF.13138 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	19	1	416	2	N	-0-					-0-
11	420	N	278	-0-	-142	-0-	12	1	266	2	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	17	1	356	2	N	-0-					-0-
01	434	N	375	-0-	-59	-0-	17	1	358	2	N	-0-					-0-
02	252	N	230	-0-	-22	-0-	10	1	220	2	N	-0-					-0-
03	372	N	266	-0-	-106	-0-	12	1	254	2	N	-0-					-0-

ASCHE WELL #: 93 RRCID -> 210554 COMPL. DATE 03/20/2005 TOTAL DEPTH 12900 PERF.12154 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 100 RRCID -> 210967 COMPL. DATE 06/10/2005 TOTAL DEPTH 12600 PERF.11705 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES NORTH WELL #: 5 RRCID -> 211587 COMPL. DATE 12/21/2019 TOTAL DEPTH 13800 PERF.12740 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5022	X	4868	-0-	-154	-0-	401	1	4467	2	N	-0-			-0-
11	4860	X	4806	-0-	-54	-0-	407	1	4399	2	N	-0-			-0-
12	5022	X	4812	-0-	-210	-0-	373	1	4439	2	N	-0-			-0-
01	5022	X	4414	-0-	-608	-0-	417	1	3997	2	N	-0-			-0-
02	4480	X	3883	-0-	-597	-0-	353	1	3530	2	N	-0-			-0-
03	4960	X	4196	-0-	-764	-0-	412	1	3784	2	N	-0-			-0-

ASCHE WELL #: 101 RRCID -> 212244 COMPL. DATE 06/07/2005 TOTAL DEPTH 12624 PERF.11873 - 12137

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASCHE WELL #: 102 RRCID -> 212712 COMPL. DATE 06/21/2005 TOTAL DEPTH 12827 PERF.11945 - 12652

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RODRIGUEZ GAS UNIT WELL #: 14R RRCID -> 212858 COMPL. DATE 08/26/2005 TOTAL DEPTH 14275 PERF.13006 - 13496

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JACOBA WELL #: 7 RRCID -> 212859 COMPL. DATE 10/18/2005 TOTAL DEPTH 13200 PERF.12218 - 12966

10	T. A.		144	-0-	144	144	6	1	138	2	Y	-0-			-0-
11	T. A.		137	-0-	137	281	6	1	131	2	Y	-0-			-0-
12	T. A.		114	-0-	114	395	5	1	109	2	Y	-0-			-0-
01	506	X	111	-0-	-395	-0-	5	1	106	2	Y	-0-			-0-
02	71	X	71	-0-	-0-	-0-	3	1	68	2	Y	-0-			-0-
*03	149	N	149	-0-	-0-	-0-	6	1	143	2	Y	-0-			-0-

ASCHE WELL #: 104 RRCID -> 212924 COMPL. DATE 07/05/2005 TOTAL DEPTH 13330 PERF.11289 - 11357

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLORES, L. G. WELL #: 48 RRCID -> 214162 COMPL. DATE 10/04/2005 TOTAL DEPTH 13730 PERF.13084 - 13119

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA-IRENE GAS UNIT WELL #: 2 RRCID -> 214181 COMPL. DATE 10/01/2005 TOTAL DEPTH 13900 PERF.12251 - 13697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLORES, L. G. WELL #: 46 RRCID -> 215030 COMPL. DATE 10/07/2005 TOTAL DEPTH 14000 PERF.13220 - 13762

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

M. FLORES WELL #: 12 RRCID -> 215427 COMPL. DATE 11/21/2005 TOTAL DEPTH 13838 PERF.11592 - 12584

10	1638	N	1638	-0-	-0-	-0-	70	1	1568	2	N	-0-			-0-
11	1672	N	1672	-0-	-0-	-0-	71	1	1601	2	N	-0-			-0-
12	1684	N	1684	-0-	-0-	-0-	76	1	1608	2	N	-0-			-0-
01	1643	N	1542	-0-	-101	-0-	70	1	1472	2	N	-0-			-0-
02	1568	N	1404	-0-	-164	-0-	59	1	1345	2	N	-0-			-0-
03	1674	N	1598	-0-	-76	-0-	69	1	1529	2	N	-0-			-0-

MUNOZ WELL #: 12 RRCID -> 215806 COMPL. DATE 11/17/2005 TOTAL DEPTH 14380 PERF.13121 - 13900

10	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	43400					N	NO RPT			-0-

ASCHE WELL #: 108 RRCID -> 216429 COMPL. DATE 10/14/2005 TOTAL DEPTH 13315 PERF.11401 - 12560

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEONARDO WELL #: 44 RRCID -> 216583 COMPL. DATE 09/25/2008 TOTAL DEPTH 12860 PERF.11169 - 11653

10	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-

GUTIERREZ, E. E. WELL #: 6 RRCID -> 217122 COMPL. DATE 12/15/2005 TOTAL DEPTH 14000 PERF.13008 - 13706

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 109 RRCID -> 217127 COMPL. DATE 12/29/2005 TOTAL DEPTH 12500 PERF.11318 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 8 RRCID -> 217314 COMPL. DATE 11/04/2005 TOTAL DEPTH 13834 PERF.13183 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. FLORES WELL #: 13 RRCID -> 217997 COMPL. DATE 02/03/2006 TOTAL DEPTH 13250 PERF.11517 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	15	1	329	2	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	13	1	289	2	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	12	1	263	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	12	1	275	2	N	-0-					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 4 RRCID -> 220404 COMPL. DATE 04/04/2006 TOTAL DEPTH 13935 PERF.13310 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA WELL #: 9 RRCID -> 221153 COMPL. DATE 04/20/2006 TOTAL DEPTH 13900 PERF.13138 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. E. GUTIERREZ WELL #: 9 RRCID -> 221386 COMPL. DATE 04/28/2006 TOTAL DEPTH 13790 PERF.13190 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE WELL #: 6 RRCID -> 221397 COMPL. DATE 05/03/2006 TOTAL DEPTH 13800 PERF.12604 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
E. E. GUTIERREZ WELL #: 8 RRCID -> 221501 COMPL. DATE 05/20/2006 TOTAL DEPTH 14000 PERF.12554 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 110 RRCID -> 221732 COMPL. DATE 12/20/2006 TOTAL DEPTH 12697 PERF.11402 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 3 RRCID -> 221922 COMPL. DATE 02/16/2006 TOTAL DEPTH 14055 PERF.13062 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 8 RRCID -> 222719 COMPL. DATE 08/14/2006 TOTAL DEPTH 14304 PERF.12894 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		895	-0-	895	895	38	1	857	2	Y	-0-					-0-
11	T. A.		819	-0-	819	1714	35	1	784	2	Y	-0-					-0-
12	T. A.		968	-0-	968	2682	44	1	924	2	Y	-0-					-0-
01	3621	X	939	-0-	-2682	-0-	43	1	896	2	Y	-0-					-0-
02	808	X	808	-0-	-0-	-0-	34	1	774	2	Y	-0-					-0-
03	961	N	867	-0-	-94	-0-	38	1	829	2	Y	-0-					-0-

ASCHE WELL #: 113 RRCID -> 222856 COMPL. DATE 08/29/2006 TOTAL DEPTH 12680 PERF.11628 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE GAS UNIT 1 WELL #: 11 RRCID -> 223057 COMPL. DATE 09/11/2006 TOTAL DEPTH 14450 PERF.13487 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASCHE WELL #: 112 RRCID -> 223409 COMPL. DATE 10/09/2006 TOTAL DEPTH 13100 PERF.11702 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BUSTAMANTE GAS UNIT 1 WELL #: 12 RRCID -> 227172 COMPL. DATE 01/19/2007 TOTAL DEPTH 14500 PERF.12330 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	14	1	320	2	N	-0-			-0-
11	327	N	327	-0-	-0-	-0-	14	1	313	2	N	-0-			-0-
12	350	N	350	-0-	-0-	-0-	16	1	334	2	N	-0-			-0-
01	346	N	346	-0-	-0-	-0-	16	1	330	2	N	-0-			-0-
02	298	N	298	-0-	-0-	-0-	13	1	285	2	N	-0-			-0-
*03	349	N	349	-0-	-0-	-0-	15	1	334	2	N	-0-			-0-

BUSTAMANTE GAS UNIT 1 WELL #: 15 RRCID -> 227507 COMPL. DATE 04/29/2007 TOTAL DEPTH 14300 PERF.12338 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAYNES MINERAL TRUST WELL #: 33 RRCID -> 228710 COMPL. DATE 06/20/2007 TOTAL DEPTH 14300 PERF.13911 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-			-0-
11	131	N	131	-0-	-0-	-0-	6	1	125	2	N	-0-			-0-
12	258	N	258	-0-	-0-	-0-	12	1	246	2	N	-0-			-0-
01	178	N	178	-0-	-0-	-0-	8	1	170	2	N	-0-			-0-
02	125	N	125	-0-	-0-	-0-	5	1	120	2	N	-0-			-0-
*03	116	N	116	-0-	-0-	-0-	5	1	111	2	N	-0-			-0-

HAYNES WELL #: 29 RRCID -> 229671 COMPL. DATE 07/23/2007 TOTAL DEPTH 14200 PERF.13813 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERNARDO GAS UNIT WELL #: 17 RRCID -> 230502 COMPL. DATE 08/02/2007 TOTAL DEPTH 13900 PERF.12471 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLORES, L.G. WELL #: 53 RRCID -> 232475 COMPL. DATE 03/20/2008 TOTAL DEPTH 14259 PERF.13168 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUNOZ WELL #: 15 RRCID -> 233978 COMPL. DATE 11/28/2007 TOTAL DEPTH 14137 PERF.13104 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT 1 WELL #: 16 RRCID -> 235152 COMPL. DATE 01/09/2008 TOTAL DEPTH 13900 PERF.12635 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA D GU 1 WELL #: 4 RRCID -> 236384 COMPL. DATE 02/21/2008 TOTAL DEPTH 13160 PERF.12400 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES "B" WELL #: 9 RRCID -> 238066 COMPL. DATE 06/20/2008 TOTAL DEPTH 14100 PERF.12100 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, L. G. WELL #: 59 RRCID -> 240242 COMPL. DATE 05/15/2008 TOTAL DEPTH 12404 PERF.12212 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARZA D GU 1 WELL #: 5 RRCID -> 245724 COMPL. DATE 04/04/2008 TOTAL DEPTH 12800 PERF.12236 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ-GUTIERREZ GAS UNIT WELL #: 10 RRCID -> 248717 COMPL. DATE 04/08/2009 TOTAL DEPTH 14226 PERF.12775 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	98	-0-	-57	-0-	4	1	94	2	N	-0-					1
11	150	N	99	-0-	-51	-0-	4	1	95	2	N	-0-					1
12	124	N	60	-0-	-64	-0-	3	1	57	2	N	-0-					1
01	93	N	59	-0-	-34	-0-	3	1	56	2	N	-0-	1	1			-0-
02	84	N	49	-0-	-35	-0-	2	1	47	2	N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					-0-

HAYNES-NORTH WELL #: 10 RRCID -> 249358 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.12564 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					20
11	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					20
12	62	N	17	-0-	-45	-0-	1	1	16	2	N	-0-					20
01	41	N	41	-0-	-0-	-0-	4	1	37	2	N	-0-					20
02	61	N	61	-0-	-0-	-0-	6	1	55	2	N	-0-					20
*03	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					20

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, F. D. WELL #: 1 RRCID -> 179902 COMPL. DATE 01/21/2010 TOTAL DEPTH 14000 PERF.11007 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	X	2561	-0-	-0-	-0-	152	1	2409	2	N	-0-					-0-
11	3149	X	3149	-0-	-0-	-0-	160	1	2989	2	N	-0-					-0-
12	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
01	3100	N	3450	-0-	350	350	578	1	2872	3	N	-0-					-0-
02	3020	X	2670	-0-	-350	-0-	420	1	2250	3	N	-0-					-0-
*03	3279	X	3279	-0-	-0-	-0-	585	1	2694	3	N	-0-					-0-

LAUREL, F. D. WELL #: 12 RRCID -> 235473 COMPL. DATE 06/29/2008 TOTAL DEPTH 13930 PERF.12196 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4855	-0-	4855	4855	289	1	4566	2	Y	-0-					-0-
11	10753	X	5898	-0-	-4855	-0-	300	1	5598	2	Y	-0-					-0-
12	3720	X	3720	-0-	-0-	-0-	3720	3			Y	-0-					-0-
01	6062	X	6062	-0-	-0-	-0-	1016	1	5046	3	Y	-0-					-0-
02	5460	X	5249	-0-	-211	-0-	826	1	4423	3	Y	-0-					-0-
03	6045	X	5687	-0-	-358	-0-	1014	1	4673	3	Y	-0-					-0-

LAUREL, F.D."A" WELL #: 13 RRCID -> 236925 COMPL. DATE 12/19/2008 TOTAL DEPTH 13950 PERF.11230 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	360	N	2	-0-	-358	-0-	2	2			N	-0-					-0-
12	310	N	112	-0-	-198	-0-	112	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	46	1	228	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	47	1	253	3	N	-0-					-0-
*03	263	N	263	-0-	-0-	-0-	47	1	216	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MUNOZ WELL #: 1 T RRCID -> 120639 COMPL. DATE 03/20/1986 TOTAL DEPTH 13015 PERF.12676 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM OIL CO., LTD. 460054
GUTIERREZ, T. WELL #: 1 RRCID -> 205273 COMPL. DATE 07/12/2004 TOTAL DEPTH 13950 PERF.13122 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

M. G. GARZA G. U. WELL #: 2 RRCID -> 208728 COMPL. DATE 06/22/2004 TOTAL DEPTH 13908 PERF.12870 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
DE GRACIA HEIRS WELL #: 4 RRCID -> 215803 COMPL. DATE 06/01/2005 TOTAL DEPTH 13755 PERF.13550 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	1767	N	170	-0-	-1597	-0-	170	2			N	-0-					-0-
02	1176	N	1163	-0-	-13	-0-	1163	2			N	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

DE LOS SANTOS WELL #: 2 RRCID -> 236380 COMPL. DATE 03/08/2008 TOTAL DEPTH 14850 PERF.14490 - 14650

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
GARZA, L. WELL #: 5 RRCID -> 168936 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10474 - 12982

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARZA, L. WELL #: 22 RRCID -> 192307 COMPL. DATE 11/15/2002 TOTAL DEPTH 13050 PERF.12168 - 12876

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

GARZA, L. WELL #: 24 RRCID -> 195281 COMPL. DATE 03/17/2003 TOTAL DEPTH 13036 PERF.11499 - 12883

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARZA, L. WELL #: 25 RRCID -> 195434 COMPL. DATE 05/26/2003 TOTAL DEPTH 12730 PERF.11964 - 12476

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
GARZA, L. WELL #: 40 RRCID -> 243709 COMPL. DATE 11/10/2008 TOTAL DEPTH 13050 PERF.11890 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5666	-0-	2566	2566	72	1	5594	2	Y	-0-					3
11	3000	N	5767	-0-	2767	5333	321	1	5446	2	Y	-0-					3
12	3100	N	3957	-0-	857	6190	244	1	3713	2	Y	-0-					3
01	8480	X	2290	-0-	-6190	-0-	177	1	2113	2	Y	-0-					3
02	1734	X	1734	-0-	-0-	-0-	258	1	1476	2	Y	-0-					3
*03	1725	X	1725	-0-	-0-	-0-	243	1	1482	2	Y	-0-					3

MURDOCK PASS, EAST (FRIO 9000) 63863 800 NON-ASSOCIATED ONE WELL CNTY: KENEDY
MODENA OPERATING LLC 573221
STATE TRACT 1008-S WELL #: 1 RRCID -> 254424 COMPL. DATE 02/24/2008 TOTAL DEPTH 10956 PERF.11222 - 11232

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MURDOCK PASS, N. (FRIO 8100 B) 63864 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
BNP PETROLEUM CORPORATION 077570
MCCAMPBELL, DUNN "A" WELL #: RRCID -> 211436 COMPL. DATE 04/29/2005 TOTAL DEPTH 8296 PERF. 9129 - 9134

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PLUGGED AND ABANDONED_____ 09/15/2007

MODENA OPERATING LLC 573221
DUNN-PEACH WELL #: 1 RRCID -> 203676 COMPL. DATE 07/25/2004 TOTAL DEPTH 9179 PERF. 8110 - 8744

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN-PEACH WELL #: 2 RRCID -> 209726 COMPL. DATE 03/09/2005 TOTAL DEPTH 10473 PERF. 9976 - 9992

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN-PEACH (ST 212) WELL #: 6 RRCID -> 234917 COMPL. DATE 02/07/2006 TOTAL DEPTH 9875 PERF. 9674 - 9707

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MURDOCK PASS, N. (FRIO 8100 B) //CONT.// 63864 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC //CONT.// 573221
DUNN-PEACH WELL #: 4ST RRCID -> 236288 COMPL. DATE 11/17/2007 TOTAL DEPTH 10050 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			60

DUNN-PEACH WELL #: 5 RRCID -> 244207 COMPL. DATE 06/11/2006 TOTAL DEPTH 8825 PERF. 8679 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MURDOCK PASS, N.(MARGINULINA) 63864 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
MODENA OPERATING LLC 573221
MCCAMPBELL, DUNN, -A- WELL #: 4 RRCID -> 045249 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			1

MURDOCK PASS, N. (MARG. 7240) 63864 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
DUNN-MCCAMPBELL -A- WELL #: 8 RRCID -> 117757 COMPL. DATE 06/12/1985 TOTAL DEPTH 11593 PERF. 1532 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MURPHY (WILCOX 10,500) 63925 850 NON-ASSOCIATED ONE WELL CNTY: DUVAL
ORION RESOURCES, INC. 625710
RAGSDALE WELL #: RRCID -> 141702 COMPL. DATE 02/10/1992 TOTAL DEPTH 14000 PERF.10503 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			30

PLUGGED AND ABANDONED_____ 08/01/1997

MURULLA 64030 001 ASSOCIATED ONE WELL CNTY: DUVAL
CACTUS PETROLEUM CORPORATION 122179
MOFFETT-THOMPSON WELL #: RRCID -> 149235 COMPL. DATE 04/14/1994 TOTAL DEPTH 4930 PERF. 4766 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 01/19/2011

MUSTANG ISLAND (STRAY 10) 64115 102 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
SUSSER ET AL WELL #: 2 RRCID -> 280603 COMPL. DATE 04/02/2016 TOTAL DEPTH 9409 PERF. 7409 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21514	X	69	-0-	-21445	-0-	69	2			N	-0-					139
11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					139
12	0	X	-0-	-0-	-0-	-0-					N	-0-					139
01	62	X	-0-	-0-	-62	-0-					N	-0-					139
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					139
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					139

MUSTANG ISLAND (7-A) 64115 260 ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 470 WELL #: 2 RRCID -> 188751 COMPL. DATE 03/10/2002 TOTAL DEPTH 9494 PERF. 7652 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
*02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					87

MUSTANG ISLAND (10-6930) 64115 676 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT NO. 432 WELL #: 1 RRCID -> 144229 COMPL. DATE 04/23/1997 TOTAL DEPTH 9019 PERF. 7247 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 431 WELL #: 1 RRCID -> 256518 COMPL. DATE 03/09/2010 TOTAL DEPTH 8350 PERF. 6950 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSTANG ISLAND 747-L (13,600 SD) 64116 800 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
S.T. 747-L SE/4 WELL #: 2 RRCID -> 192472 COMPL. DATE N/A TOTAL DEPTH 15336 PERF.13664 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10710	#	9932	-0-	-778	-0-	280	1	9313	2	N	308	291	1			47
							339	9									
*05	10881	#	10825	-0-	-56	-0-	307	1	10237	2	N	255	239	1			63
							281	9									
*06	10647	R	10647	-0-	-0-	-0-	303	1	10099	2	N	223	237	1			49
							245	9									
*07	10743	R	10743	-0-	-0-	-0-	306	1	10183	2	N	231	225	1			55
							254	9									
*08	11137	R	11137	-0-	-0-	-0-	317	1	10545	2	N	250	295	1			10
							275	9									
*09	10919	R	10919	-0-	-0-	-0-	309	1	10309	2	N	274	237	1			47
							301	9									
*10	10757	#	10222	-0-	-535	-0-	290	1	9673	2	N	235	179	1			103
							259	9									
*11	10530	#	10102	-0-	-428	-0-	285	1	9516	2	N	274	238	1			139
							301	9									
*12	11166	R	11166	-0-	-0-	-0-	318	1	10604	2	N	222	299	1			62
							244	9									
*01	11036	#	10558	-0-	-478	-0-	300	1	9994	2	N	240	240	1			62
							264	9									
*02	9968	#	4684	-0-	-5284	-0-	132	1	4410	2	N	129	119	1			72
							142	9									
03	10943	#	9423	-0-	-1520	-0-	267	1	8886	2	N	245	238	1			79
							270	9									

MUSTANG ISLAND 749-L (13,900 SD) 64117 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
ST. 749-L S/2 NE/4 WELL #: 1 RRCID -> 189504 COMPL. DATE 08/25/2002 TOTAL DEPTH 15228 PERF.13978 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4048	R	4048	-0-	-0-	-0-	117	1	3886	2	N	41	38	1			9
							45	9									
*05	4456	R	4456	-0-	-0-	-0-	128	1	4271	2	N	52	48	1			13
							57	9									
*06	4388	R	4388	-0-	-0-	-0-	126	1	4214	2	N	44	47	1			10
							48	9									
*07	4427	R	4427	-0-	-0-	-0-	127	1	4249	2	N	46	45	1			11
							51	9									
*08	4587	R	4587	-0-	-0-	-0-	132	1	4400	2	N	50	59	1			2
							55	9									
*09	4489	R	4489	-0-	-0-	-0-	129	1	4301	2	N	54	47	1			9
							59	9									
*10	4210	R	4210	-0-	-0-	-0-	121	1	4036	2	N	48	36	1			21
							53	9									
*11	4150	R	4150	-0-	-0-	-0-	119	1	3970	2	N	55	48	1			28
							61	9									
*12	4605	R	4605	-0-	-0-	-0-	133	1	4424	2	N	44	60	1			12
							48	9									
*01	4348	R	4348	-0-	-0-	-0-	125	1	4170	2	N	48	48	1			12
							53	9									
*02	2660	#	1924	-0-	-736	-0-	55	1	1840	2	N	26	24	1			14
							29	9									
*03	3873	R	3873	-0-	-0-	-0-	111	1	3707	2	N	50	48	1			16
							55	9									

MUSTANG ISLAND, W. (31-34 SD. N) 64122 496 NON-ASSOCIATED EXEMPT CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 469 WELL #: 1 RRCID -> 265104 COMPL. DATE 04/22/2011 TOTAL DEPTH 11507 PERF.10030 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	5508					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	5508					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5508					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5508					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5508					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5508					N	NO RPT					-0-

MSTG ISL 746-L (MARG TEX 10) 64123 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 746-L WELL #: 1 RRCID -> 127705 COMPL. DATE 02/06/1988 TOTAL DEPTH 15082 PERF.13632 - 13802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30330	34179	-0-	3849	55458	980	1	32680	2	N	472	437	1			99
						519	9									
*05	31341	37587	-0-	6246	61704	1077	1	35920	2	N	536	503	1			132
						590	9									
*06	30330	37013	-0-	6683	68387	1063	1	35435	2	N	468	497	1			103
						515	9									
*07	31341	37337	-0-	5996	74383	1072	1	35731	2	N	485	472	1			116
						534	9									
*08	31341	38691	-0-	7350	81733	1110	1	37003	2	N	525	620	1			21
						578	9									
*09	30330	37889	-0-	7559	89292	1085	1	36171	2	N	575	498	1			98
						633	9									
*10	31341	35503	-0-	4162	93454	1018	1	33940	2	N	495	376	1			217
						545	9									
*11	30330	35022	-0-	4692	98146	1002	1	33389	2	N	574	500	1			291
						631	9									
*12	31341	38838	-0-	7497	105643	1116	1	37206	2	N	469	629	1			131
						516	9									
*01	31341	36674	-0-	5333	110976	1052	1	35068	2	N	504	504	1			131
						554	9									
*02	28308	16236	-0-	-12072	98904	464	1	15475	2	N	270	249	1			152
						297	9									
*03	31341	32678	-0-	1337	100241	935	1	31178	2	N	514	501	1			165
						565	9									

MSTG ISL 748-L (U. MIDDLE FRIO) 64126 390 NON-ASSOCIATED ONE WELL CNTY: NUECES
TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 081980 WELL #: 2 RRCID -> 187564 COMPL. DATE 02/22/2002 TOTAL DEPTH 14560 PERF.12502 - 14150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MSTG. ISL. BLK 883-S (11700) 64134 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 882-S WELL #: 1 RRCID -> 201334 COMPL. DATE 01/31/2004 TOTAL DEPTH 12280 PERF.11733 - 11773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

ST TR 748-L GAS UNIT WELL #: 1 RRCID -> 211201 COMPL. DATE 03/03/2005 TOTAL DEPTH 13936 PERF.11690 - 12043

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
S/L 41338 WELL #: D 1-L RRCID -> 147696 COMPL. DATE 12/24/1993 TOTAL DEPTH 12807 PERF.10302 - 11438

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSTG. ISL. BLK 889 (FRIO N) 64136 088 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TEXAS STATE LEASE 41338 WELL #: C 1 RRCID -> 144507 COMPL. DATE 10/17/1992 TOTAL DEPTH 11324 PERF.11236 - 11244

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MSTG. ISL. BLK 889 (FRIO 12400) 64136 166 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
S/L 41338 WELL #: D 1-L RRCID -> 149417 COMPL. DATE 04/28/1994 TOTAL DEPTH 12807 PERF.12081 - 12218

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MSTG. ISL. BLK 889 (FRIO 12400) //CONT.// 64136 166 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 41338 WELL #: F 1 RRCID -> 217015 COMPL. DATE 12/17/2005 TOTAL DEPTH 13500 PERF.12692 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSTG ISL BLK889(MARG TEXLO11000) 64136 498 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 41338 WELL #: F 1 RRCID -> 256537 COMPL. DATE 03/26/2010 TOTAL DEPTH 13500 PERF.12074 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MSTG ISL BLK889(MARG TEXUP11000) 64136 664 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TEXAS STATE LEASE 41338 WELL #: A 1 RRCID -> 012261 COMPL. DATE 01/05/1955 TOTAL DEPTH 11704 PERF.11386 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS STATE LEASE 41338 WELL #: F 1 RRCID -> 271199 COMPL. DATE 08/28/2013 TOTAL DEPTH 13500 PERF.11410 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY GRANDE 64138 001 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SOLO OIL & GAS COMPANY LLC 801177
PETERS ESTATE WELL #: 6 RRCID -> 282478 COMPL. DATE 06/20/1995 TOTAL DEPTH 2000 PERF. 1970 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE WELL #: 1 RRCID -> 130685 COMPL. DATE 01/22/1989 TOTAL DEPTH 15500 PERF.14756 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY GRANDE //CONT.// 64138 001 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MUY GRANDE SWDS WELL #: 1 RRCID -> 147364 COMPL. DATE 11/27/2007 TOTAL DEPTH 2210 PERF. 1920 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 194231 COMPL. DATE 04/27/2002 TOTAL DEPTH 16381 PERF.14902 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY GRANDE (FANDANGO) 64138 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 1 RRCID -> 151139 COMPL. DATE 07/23/1994 TOTAL DEPTH 15340 PERF.13574 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	4649	-0-	-2667	-0-	4649	2			N	-0-					-0-
11	6210	X	3619	-0-	-2591	-0-	3619	2			N	-0-					-0-
12	6107	X	3810	-0-	-2297	-0-	3810	2			N	-0-					-0-
01	6107	X	2229	-0-	-3878	-0-	2229	2			N	-0-					-0-
02	5516	X	3919	-0-	-1597	-0-	706	1	3213	2	N	-0-					-0-
03	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-

PETERS ESTATE GAS UNIT WELL #: 1 RRCID -> 180997 COMPL. DATE 10/09/2004 TOTAL DEPTH 15500 PERF.13310 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2048	-0-	-246	-0-	2048	2			N	-0-					-0-
11	2010	N	1993	-0-	-17	-0-	1993	2			N	-0-					-0-
12	2294	X	1766	-0-	-528	-0-	1766	2			N	-0-					-0-
01	2294	X	1445	-0-	-849	-0-	1445	2			N	-0-					-0-
02	2072	X	1739	-0-	-333	-0-	313	1	1426	2	N	-0-					-0-
03	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185281 COMPL. DATE 05/27/2001 TOTAL DEPTH 17950 PERF.13450 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 188685 COMPL. DATE 05/03/2001 TOTAL DEPTH 16561 PERF.13842 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY GRANDE (FANDANGO) //CONT.// 64138 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 193171 COMPL. DATE 06/07/2002 TOTAL DEPTH 16381 PERF.13110 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY GRANDE (FB-D) 64138 110 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 181686 COMPL. DATE N/A TOTAL DEPTH 16561 PERF.15423 - 15492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY GRANDE (15700 SAND) 64138 730 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 181666 COMPL. DATE 11/06/2000 TOTAL DEPTH 16561 PERF.15664 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185280 COMPL. DATE 05/20/2001 TOTAL DEPTH 17950 PERF.15288 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 194229 COMPL. DATE 04/19/2002 TOTAL DEPTH 16381 PERF.15618 - 15744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUY GRANDE (15900 SAND) 64138 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 182387 COMPL. DATE 10/31/2000 TOTAL DEPTH 16561 PERF.15312 - 16008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184775 COMPL. DATE 05/01/2001 TOTAL DEPTH 17950 PERF.13450 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6261	X	6261	-0-	-0-	-0-	6261	2			N	-0-					-0-
11	5610	X	5610	-0-	-0-	-0-	5610	2			N	-0-					-0-
12	5699	X	5699	-0-	-0-	-0-	5699	2			N	-0-					-0-
01	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					-0-
*02	4144	X	3880	-0-	-264	-0-	699	1	3181	2	N	-0-					-0-
03	4588	X	1438	-0-	-3150	-0-	700	1	738	2	N	-0-					-0-

MUY MALO (4TH HINNANT, LOWER) 64139 310 NON-ASSOCIATED ONE WELL CNTY: WEBB
RINCON PETROLEUM CORPORATION 712336
PUIG WELL #: RRCID -> 146106 COMPL. DATE 06/05/1993 TOTAL DEPTH 10012 PERF. 8864 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 06/04/2015

MUY MALO (6TH HINNANT) 64139 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
PUIG C WELL #: 6 RRCID -> 234946 COMPL. DATE 12/11/2007 TOTAL DEPTH 9500 PERF. 9382 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2813	-0-	-535	-0-	2805	2	8	9	Y	7					47
11	3240	X	3000	-0-	-240	-0-	2988	2	12	9	Y	11					58
12	3348	X	2015	-0-	-1333	-0-	2011	2	4	9	Y	4					62
01	2821	X	2357	-0-	-464	-0-	2343	2	14	9	Y	13					75
02	2800	X	1923	-0-	-877	-0-	1913	2	10	9	Y	9	71	1			13
03	3100	X	209	-0-	-2891	-0-	208	2	1	9	Y	1					14

NANCE DIST. 4 (EDWARDS LIME) 64437 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
CACTUS JACK "A" WELL #: 10 RRCID -> 202194 COMPL. DATE 06/11/2004 TOTAL DEPTH 9974 PERF. 9630 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8522	X	8522	-0-	-0-	-0-	67 42	1 9	8413	2	Y	38	152	1			37
11	9090	X	8810	-0-	-280	-0-	8741	2	69	9	Y	63					100
12	9393	X	8738	-0-	-655	-0-	8697	2	41	9	Y	37	60	1			77
01	9393	X	8903	-0-	-490	-0-	8895	2	8	9	Y	7	31	1			53
02	8400	X	6736	-0-	-1664	-0-	6701	2	35	9	Y	32					85
03	9114	X	4645	-0-	-4469	-0-	4613	2	32	9	Y	29	70	1			44

CACTUS JACK "B" WELL #: 12 RRCID -> 205764 COMPL. DATE 11/14/2004 TOTAL DEPTH 9934 PERF. 9650 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	-0-	-0-	-2232	-0-					Y	5	12	1			3
11	2160	X	-0-	-0-	-2160	-0-					Y	-0-					3
12	2232	X	-0-	-0-	-2232	-0-					Y	38	18	1			23
01	0	X	-0-	-0-	-0-	-0-					Y	7	11	1			19
02	0	X	-0-	-0-	-0-	-0-					Y	33					52
03	0	X	-0-	-0-	-0-	-0-					Y	28	49	1			31

NEELY (BRUNI 1900) 64815 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
ADAMI, IRA RAY 003967
ADAMI WELL #: 1 RRCID -> 103507 COMPL. DATE 01/04/1983 TOTAL DEPTH 2009 PERF. 1884 - 1887

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRISTAR OIL & GAS 871133
MARTINEZ, ADAMI WELL #: 1 RRCID -> 130338 COMPL. DATE 07/28/1988 TOTAL DEPTH 3620 PERF. 1949 - 1954

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	425				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	425				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	425				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	425				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	425				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	425				N	NO RPT			-0-

WRINKLE INC. 945179
BORDOVSKY-STATE WELL #: 3 RRCID -> 098659 COMPL. DATE 02/04/1982 TOTAL DEPTH 1960 PERF. 1882 - 1886

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICHOLS 65440 001 ASSOCIATED ONE WELL CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
MICO WELL #: 1 RRCID -> 122710 COMPL. DATE 07/28/1986 TOTAL DEPTH 4110 PERF. 3855 - 3865

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICHOLS (WESTAG) 65440 198 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
WESTAG CORP. WELL #: 1 T RRCID -> 012286 COMPL. DATE 04/09/1955 TOTAL DEPTH 5076 PERF. 3864 - 3874

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICHOLS (2800) 65440 462 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
WESTAG CORP. WELL #: 1 C RRCID -> 012278 COMPL. DATE 04/06/1955 TOTAL DEPTH 5076 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	878 N	878	-0-	-0- B	-0-	878	2		N	-0-			-0-
11	801 N	801	-0-	-0- B	-0-	801	2		N	-0-			-0-
12	1335 N	1335	-0-	-0- B	-0-	1335	2		N	-0-			-0-
01	653 N	653	-0-	-0- B	-0-	653	2		N	-0-			-0-
02	534 N	534	-0-	-0- B	-0-	534	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

NICHOLS (2800) //CONT.// 65440 462 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC //CONT.// 275679
YTURRIA TOWN & IMP. CO. WELL #: 6 C RRCID -> 012279 COMPL. DATE 01/14/1956 TOTAL DEPTH N/A PERF. 2750 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
12	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA LAND & LIVESTOCK CO. WELL #: 2A RRCID -> 049239 COMPL. DATE 08/19/1970 TOTAL DEPTH 4747 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, L. & L. WELL #: 2 RRCID -> 139368 COMPL. DATE 07/10/1991 TOTAL DEPTH 3710 PERF. 2696 - 2737

10	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
12	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
02	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLS (2950) 65440 495 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
YTURRIA "B" WELL #: 1 RRCID -> 225677 COMPL. DATE 08/10/2006 TOTAL DEPTH 3951 PERF. 2918 - 2950

10	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
11	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
01	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTAG WELL #: 1T RRCID -> 238163 COMPL. DATE 01/11/2008 TOTAL DEPTH 5076 PERF. 3044 - 3102

10	0	#	-0-	-0-	-0-	B	-46043					N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-46043					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-46043					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-46043					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-46043					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	B	-46043					N	NO RPT					-0-

MICO WELL #: 1 RRCID -> 252037 COMPL. DATE 05/30/2009 TOTAL DEPTH 4110 PERF. 2940 - 2964

10	0	N	224	-0-	224	B	-2795	224	2			N	-0-					-0-
11	0	N	183	-0-	183	B	-2612	183	2			N	-0-					-0-
12	0	N	471	-0-	471	B	-2141	471	2			N	-0-					-0-
01	0	N	299	-0-	299	B	-1842	299	2			N	-0-					-0-
02	0	N	244	-0-	244	B	-1598	244	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-1598					N	NO RPT					-0-

NICHOLS (3100) 65440 528 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
DEVON WELL #: 1 RRCID -> 233965 COMPL. DATE 05/20/2006 TOTAL DEPTH 4638 PERF. 3090 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					31
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					31
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					31
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					31
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DEVON WELL #: 2 RRCID -> 233966 COMPL. DATE 02/15/2007 TOTAL DEPTH 4986 PERF. 3195 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS (3290) 65440 610 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
GARCIA, L. & L. WELL #: 1 RRCID -> 113266 COMPL. DATE 09/05/1984 TOTAL DEPTH 4510 PERF. 3292 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NINE MILE POINT (CONSOL. FLD.) 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
NINE MILE POINT FIELD CONSOLIDAT WELL #: 4 RRCID -> 038806 COMPL. DATE 09/03/1993 TOTAL DEPTH 16000 PERF.10420 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1850	-0-	-10 B	-0-	167	1	1648	3	Y	32	29	1			16
							35	9									
11	1800	N	1730	-0-	-70 B	-0-	168	1	1527	3	Y	32	35	1			13
							35	9									
12	1860	N	1787	-0-	-73 B	-0-	182	1	1562	3	Y	39	33	1			19
							43	9									
01	1860	N	1564	-0-	-296 B	-0-	174	1	1357	3	Y	30	30	1			19
							33	9									
02	1624	N	1377	-0-	-247 B	-0-	151	1	1198	3	Y	25	33	1			11
							28	9									
*03	1874	N	1874	-0-	-0- B	-0-	193	1	1617	3	Y	58	46	1			23
							64	9									

NINE MILE POINT FIELD CONSOLIDAT WELL #: 3 RRCID -> 040870 COMPL. DATE 05/09/1995 TOTAL DEPTH 11780 PERF.10395 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403 B	-0-					Y	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	63	1	495	3	Y	29	22	1			7
							32	9									
*03	287	N	287	-0-	-0- B	-0-	29	1	246	3	Y	11	12	1			6
							12	9									

NINE MILE POINT (CONSOL. FLD.) //CONT.// 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. //CONT.// 483925
NINE MILE POINT CONSOLIDATED U. WELL #: 7 RRCID -> 059044 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10198 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14 B	-0-	13	1	128	3	Y	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	14	1	128	3	Y	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	17	1	145	3	Y	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	16	1	126	3	Y	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	15	1	118	3	Y	-0-					-0-
03	155	N	149	-0-	-6 B	-0-	16	1	133	3	Y	-0-					-0-

NINE MILE POINT CONSOLIDATED GU WELL #: 10 RRCID -> 082781 COMPL. DATE 05/20/2008 TOTAL DEPTH 11800 PERF.11658 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		91	-0-	91 B	91	8	1	83	3	Y	-0-					-0-
11	14B2 EXT		115	-0-	115 B	206	11	1	104	3	Y	-0-					-0-
12	14B2 EXT		163	-0-	163 B	369	17	1	146	3	Y	-0-					-0-
01	14B2 EXT		111	-0-	111 B	480	13	1	98	3	Y	-0-					-0-
02	600	X	120	-0-	-480 B	-0-	13	1	107	3	Y	-0-					-0-
03	155	N	-0-	-0-	-155 B	-0-					Y	-0-					-0-

NINE MILE PT. FLD CONSL. G.U. WELL #: 15 RRCID -> 099731 COMPL. DATE N/A TOTAL DEPTH 12111 PERF.10498 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5447	-0-	-691 B	-0-	476	1	4663	3	Y	280	273	1			130
							308	9									
11	5880	X	5455	-0-	-425 B	-0-	508	1	4613	3	Y	304	319	1			115
							334	9									
12	5611	X	5300	-0-	-311 B	-0-	509	1	4362	3	Y	390	396	1			109
							429	9									
01	5456	X	4970	-0-	-486 B	-0-	528	1	4115	3	Y	297	251	1			155
							327	9									
02	5096	X	4425	-0-	-671 B	-0-	468	1	3698	3	Y	235	294	1			96
							259	9									
03	5642	X	5115	-0-	-527 B	-0-	515	1	4296	3	Y	276	248	1			124
							304	9									

NINE MILE PT. FLD. CONSL. UNIT WELL #: 17 RRCID -> 151428 COMPL. DATE 10/30/2010 TOTAL DEPTH 11980 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0- B	-0-	51	1	507	3	Y	219	231	1			92
							241	9									
11	720	N	720	-0-	-0- B	-0-	51	1	460	3	Y	190	207	1			75
							209	9									
12	1046	N	1046	-0-	-0- B	-0-	81	1	698	3	Y	243	253	1			65
							267	9									
01	941	N	941	-0-	-0- B	-0-	76	1	597	3	Y	244	191	1			118
							268	9									
02	735	N	735	-0-	-0- B	-0-	59	1	465	3	Y	192	234	1			76
							211	9									
03	930	N	858	-0-	-72 B	-0-	72	1	600	3	Y	169	164	1			81
							186	9									

NINE MILE PT.FLD.CONSL. UNIT WELL #: 20 RRCID -> 160285 COMPL. DATE N/A TOTAL DEPTH 11507 PERF.10705 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0- B	-0-	17	1	167	3	Y	-0-					-0-
11	210	N	122	-0-	-88 B	-0-	12	1	110	3	Y	-0-					-0-
12	217	N	163	-0-	-54 B	-0-	17	1	146	3	Y	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	14	1	110	3	Y	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	13	1	107	3	Y	-0-					-0-
03	155	N	-0-	-0-	-155 B	-0-					Y	-0-					-0-

NINE MILE POINT (CONSOL. FLD.) //CONT.// 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. //CONT.// 483925
NINE MILE PT. FLD. CONSL UNIT WELL #: 18 RRCID -> 160366 COMPL. DATE N/A TOTAL DEPTH 12085 PERF.10782 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42 B	-0-	48	1	477	3	Y	20	15	1			12
							22	9									
11	510	N	453	-0-	-57 B	-0-	43	1	386	3	Y	22	25	1			9
							24	9									
12	558	N	524	-0-	-34 B	-0-	51	1	442	3	Y	28	22	1			15
							31	9									
01	558	N	455	-0-	-103 B	-0-	49	1	385	3	Y	19	21	1			13
							21	9									
02	420	N	411	-0-	-9 B	-0-	44	1	346	3	Y	19	24	1			8
							21	9									
03	527	N	474	-0-	-53 B	-0-	49	1	406	3	Y	17	17	1			8
							19	9									

NINE MILE POINT FIELD CONS. WELL #: 21 RRCID -> 225679 COMPL. DATE 12/12/2006 TOTAL DEPTH 12500 PERF.11620 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5772	-0-	-428 B	-0-	514	1	5072	3	Y	169	162	1			81
							186	9									
11	6000	X	5750	-0-	-250 B	-0-	551	1	4993	3	Y	187	197	1			71
							206	9									
12	6138	X	5461	-0-	-677 B	-0-	543	1	4668	3	Y	227	242	1			56
							250	9									
01	5983	X	5487	-0-	-496 B	-0-	601	1	4699	3	Y	170	140	1			86
							187	9									
02	5320	X	3801	-0-	-1519 B	-0-	408	1	3227	3	Y	151	179	1			58
							166	9									
*03	6150	X	6150	-0-	-0- B	-0-	634	1	5296	3	Y	200	172	1			86
							220	9									

NINE MILE POINT FIELD CONS. WELL #: 22 RRCID -> 228871 COMPL. DATE 05/07/2007 TOTAL DEPTH 13000 PERF.11112 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0- B	-0-	41	1	401	3	Y	-0-	2	1			-0-
11	150	N	-0-	-0-	-150 B	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					Y	-0-					-0-
02	T. A.		312	-0-	312 B	312	35	1	277	3	Y	-0-					-0-
03	T. A.		168	-0-	168 B	480	13	1	113	3	Y	38	25	1			13
							42	9									

NINE MILE POINT (CONSOL. FLD.) //CONT.// 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. //CONT.// 483925
STATE TRACT 142 WELL #: 1 RRCID -> 228944 COMPL. DATE 07/12/2016 TOTAL DEPTH 11909 PERF.10116 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12900	X	-0-	-0-	-12900 B	-0-					N	-0-					-0-
*05	13330	X	-0-	-0-	-13330 B	-0-					N	-0-					-0-
*06	12900	X	-0-	-0-	-12900 B	-0-					N	-0-					-0-
*07	13330	X	-0-	-0-	-13330 B	-0-					N	-0-					-0-
*08	7750	X	-0-	-0-	-7750 B	-0-					N	-0-					-0-
*09	7500	X	-0-	-0-	-7500 B	-0-					N	-0-					-0-
*10	7750	X	-0-	-0-	-7750 B	-0-					N	-0-					-0-
*11	7500	X	-0-	-0-	-7500 B	-0-					N	-0-					-0-
*12	7161	X	-0-	-0-	-7161 B	-0-					N	-0-					-0-
*01	4185	X	-0-	-0-	-4185 B	-0-					N	-0-					-0-
*02	1120	X	-0-	-0-	-1120 B	-0-					N	-0-					-0-
03	1240	X	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

TALLEY ISLAND WELL #: 1 RRCID -> 247785 COMPL. DATE 08/01/2011 TOTAL DEPTH 13000 PERF.10430 - 11738

10	183	N	183	-0-	-0-	B	-0-	17	1	166	3	N	-0-				-0-
11	238	N	238	-0-	-0-	B	-0-	24	1	214	3	N	-0-				-0-
12	275	N	275	-0-	-0-	B	-0-	29	1	246	3	N	-0-				-0-
01	259	N	259	-0-	-0-	B	-0-	29	1	230	3	N	-0-				-0-
02	140	N	127	-0-	-13	B	-0-	14	1	113	3	N	-0-				-0-
03	155	N	143	-0-	-12	B	-0-	15	1	128	3	N	-0-				-0-

NINE MILE POINT FIELD CONS. WELL #: 24 RRCID -> 249386 COMPL. DATE N/A TOTAL DEPTH 11990 PERF.10550 - 10584

10	347	N	347	-0-	-0-	B	-0-	27 56	1 9	264	3	Y	51	41	1		24
11	342	N	342	-0-	-0-	B	-0-	29 53	1 9	260	3	Y	48	53	1		19
12	387	N	387	-0-	-0-	B	-0-	30 97	1 9	260	3	Y	88	77	1		30
01	392	N	392	-0-	-0-	B	-0-	35 85	1 9	272	3	Y	77	66	1		41
02	392	N	392	-0-	-0-	B	-0-	36 72	1 9	284	3	Y	65	80	1		26
*03	363	N	363	-0-	-0-	B	-0-	35 35	1 9	293	3	Y	32	39	1		19

PI ENERGY, INC. 664190
TEXAS STATE TRACT 188 WELL #: RRCID -> 049054 COMPL. DATE 02/27/1989 TOTAL DEPTH 11788 PERF.10545 - 10930

10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 07/27/2012

NINE MILE POINT (I-7) 65525 220 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 142-154 WELL #: 1 RRCID -> 287714 COMPL. DATE 08/17/2019 TOTAL DEPTH 11909 PERF. 9688 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1338	-0-	1338	144720	114	1	1125	3	Y	90	156	1			10
							99	9									
11	0	W	1094	-0-	1094	145814	101	1	912	3	Y	74	62	1			22
							81	9									
12	0	W	1065	-0-	1065	146879	102	1	877	3	Y	78	77	1			23
							86	9									
01	0	W	869	-0-	869	147748	94	1	736	3	Y	35	36	1			22
							39	9									
02	0	W	663	-0-	663	148411	69	1	547	3	Y	43	49	1			16
							47	9									
03	0	W	333	-0-	333	148744	36	1	297	3	Y	-0-	11	1			5

NUARE (J-29) 66275 333 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1U RRCID -> 214916 COMPL. DATE 07/01/2005 TOTAL DEPTH 13060 PERF.10175 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUECES BAY (OAKVILLE 1900) 66289 200 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 4 RRCID -> 270877 COMPL. DATE 04/24/2013 TOTAL DEPTH 6330 PERF. 1820 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (VICKSBURG 12234) 66289 550 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 2 RRCID -> 103509 COMPL. DATE 10/07/1982 TOTAL DEPTH 12477 PERF.11674 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (2050 SAND) 66289 575 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 5 RRCID -> 184935 COMPL. DATE 04/24/2001 TOTAL DEPTH 6258 PERF. 2146 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (2300) 66289 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 690 WELL #: 2 RRCID -> 142045 COMPL. DATE 03/04/1997 TOTAL DEPTH 6829 PERF. 2216 - 2220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST 690/746 WELL #: 1 RRCID -> 270934 COMPL. DATE 04/20/2013 TOTAL DEPTH 6806 PERF. 2332 - 2340

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUECES BAY (11220) 66289 900 ASSOCIATED ONE WELL CNTY: NUECES
PETRODOME OPERATING, LLC 660286
STATE TRACT 706 GU WELL #: 3 RRCID -> 272044 COMPL. DATE 09/16/2013 TOTAL DEPTH 12306 PERF.13155 - 13173

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUECES BAY (12150) 66289 925 NON-ASSOCIATED ONE WELL CNTY: NUECES
PETRODOME OPERATING, LLC 660286
STATE TRACT 706 GU WELL #: 3 RRCID -> 270130 COMPL. DATE 09/16/2013 TOTAL DEPTH 12306 PERF.13155 - 14068

10	3100 N	4877	-0-	1777	3275	4310	3	567	9	Y	515	234	1			669
11	3000 N	2216	-0-	-784	2491	1952	3	264	9	Y	240	241	1			668
12	3100 N	4674	-0-	1574	4065	4410	3	264	9	Y	240	242	1			666
01	2325	4463	-0-	2138	6203	4224	3	239	9	Y	217	296	1			587
02	2100	2842	-0-	742	6945	2660	3	182	9	Y	165	76	1			676
*03	12772	4076	-0-	-8696	-0-	3814	3	262	9	Y	238	262	1			652

NUECES BAY, W. (8500) 66296 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
ENERGY TWENTY OPERATING LLC 252144
NUECES BAY ST 688 WELL #: 3 RRCID -> 267379 COMPL. DATE 10/28/2011 TOTAL DEPTH 12100 PERF.11394 - 11401

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NUECES BAY DEEP CONSOLIDATED 66297 100 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 690 746 & 750 GU WELL #: 1 RRCID -> 241023 COMPL. DATE N/A TOTAL DEPTH 14420 PERF.11394 - 12404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 689 WELL #: 1 RRCID -> 244688 COMPL. DATE 10/17/2008 TOTAL DEPTH 14000 PERF.12050 - 13780

10	0 X	-0-	-0-	-0-	-0-					N	-0-					5
11	0 X	-0-	-0-	-0-	-0-					N	-0-					5
12	0 X	-0-	-0-	-0-	-0-					N	-0-					5
01	0 X	-0-	-0-	-0-	-0-					N	-0-					5
02	0 X	-0-	-0-	-0-	-0-					N	-0-					5
03	0 X	-0-	-0-	-0-	-0-					N	-0-					5

NUECES BAY STATE TRACT 688 WELL #: 4 RRCID -> 254425 COMPL. DATE 05/24/2012 TOTAL DEPTH 11058 PERF.10694 - 10701

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 690/746 & 750 GU WELL #: 4ST RRCID -> 256726 COMPL. DATE 06/03/2010 TOTAL DEPTH 11343 PERF.13630 - 13668

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NUECES BAY STATE TRACT 688 WELL #: 5 RRCID -> 262207 COMPL. DATE 09/16/2011 TOTAL DEPTH 11967 PERF.11574 - 11624

10	T. A.	-0-	-0-	-0-	9342					Y	-0-					5
11	T. A.	-0-	-0-	-0-	9342					Y	-0-					5
12	T. A.	-0-	-0-	-0-	9342					Y	-0-					5
01	T. A.	-0-	-0-	-0-	9342					Y	-0-					5
02	T. A.	-0-	-0-	-0-	9342					Y	-0-					5
03	T. A.	-0-	-0-	-0-	9342					Y	-0-					5

MEGO RESOURCES, LLC 559362
STATE TRACT 974 WELL #: 4 RRCID -> 281626 COMPL. DATE 07/27/2016 TOTAL DEPTH 10363 PERF.10772 - 11284

10	300 X	300	-0-	-0-	-0-	7	1	291	3	N	2					280
						2	9									
11	0 X	-0-	-0-	-0-	-0-					N	7					287
12	0 X	-0-	-0-	-0-	-0-					N	22	169	1			140
01	0 X	-0-	-0-	-0-	-0-					N	-0-					140
02	0 X	-0-	-0-	-0-	-0-					N	-0-					140
03	0 X	-0-	-0-	-0-	-0-					N	-0-					140

NUECES BAY DEEP CONSOLIDATED //CONT.// 66297 100 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PETRODOME OPERATING, LLC 660286
NUECES BAY STATE TRACT 688 WELL #: 2 RRCID -> 242306 COMPL. DATE 09/04/2010 TOTAL DEPTH 13300 PERF.11435 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3288	X	3288	-0-	-0-	-0-	3154	3	134	9	Y	122					122
11	3634	X	3634	-0-	-0-	-0-	3472	3	162	9	Y	147	181	1			88
12	3546	X	3546	-0-	-0-	-0-	3384	3	162	9	Y	147	180	1			55
01	3038	X	-0-	-0-	-3038	-0-					Y	124	179	1			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	13					13
03	DLQ G-10		3832	-0-	3832	3832	3735	3	97	9	Y	88					101

STATE TRACT 690/746&750 GU WELL #: 2 RRCID -> 248014 COMPL. DATE 06/24/2010 TOTAL DEPTH 12001 PERF.12399 - 13650

10	12741	X	12158	-0-	-583	-0-	11997	3	161	9	Y	146	154	1			1855
11	12330	X	11969	-0-	-361	-0-	11801	3	168	9	Y	153	134	1			1874
12	12741	X	11181	-0-	-1560	-0-	11013	3	168	9	Y	153	223	1			1804
01	12741	X	-0-	-0-	-12741	-0-					Y	115	101	1			1818
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	448	139	1			2127
03	DLQ G-10		10647	-0-	10647	10647	10512	3	135	9	Y	123	132	1			2118

STATE TRACT 692 ET AL UNIT WELL #: 1 RRCID -> 251663 COMPL. DATE 10/19/2014 TOTAL DEPTH 12380 PERF.12577 - 12617

10	3968	X	1868	-0-	-2100	-0-	1861	3	7	9	N	6					136
11	3840	X	791	-0-	-3049	-0-	791	3			N	-0-					136
12	3131	X	1017	-0-	-2114	-0-	1017	3			N	-0-					136
01	4712	X	-0-	-0-	-4712	-0-					N	-0-					136
02	4256	X	-0-	-0-	-4256	-0-					N	-0-					136
03	1860	X	1643	-0-	-217	-0-	1549	3	94	9	N	85					221

STATE TRACT 690/746 & 750 GU WELL #: 6 RRCID -> 261952 COMPL. DATE 07/07/2011 TOTAL DEPTH 11003 PERF.13759 - 13806

10	31341	X	23887	-0-	-7454	-0-	22688	3	1199	9	Y	1090	1099	1			-0-
11	28770	X	22160	-0-	-6610	-0-	21124	3	1036	9	Y	942	942	1			-0-
12	27311	X	16934	-0-	-10377	-0-	15592	3	1342	9	Y	1220	1220	1			-0-
01	27311	X	-0-	-0-	-27311	-0-					Y	502	441	1			61
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	719	780	1			-0-
03	DLQ G-10		21235	-0-	21235	21235	20211	3	1024	9	Y	931	931	1			-0-

OBLATE (FRIO 10200 SD) 66619 075 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
FOUR "S" MINERALS WELL #: 1 RRCID -> 115556 COMPL. DATE 01/31/1985 TOTAL DEPTH 13450 PERF.10207 - 10232

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OBLATE (V-2) 66619 750 ASSOCIATED EXEMPT CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
SHARY UNIT WELL #: 1 RRCID -> 116160 COMPL. DATE 02/21/1961 TOTAL DEPTH 11651 PERF.11317 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1943	N	1943	-0-	-0-	-0-	409	1	1508	2	Y	24					118
							26	9									
11	2259	N	2259	-0-	-0-	-0-	408	1	1737	2	Y	104					222
							114	9									
12	1860	N	1524	-0-	-336	-0-	393	1	1121	2	Y	9	163	1			68
							10	9									
01	1860	N	1134	-0-	-726	-0-	201	1	921	2	Y	11					79
							12	9									
02	1680	N	-0-	-0-	-1680	-0-					Y	-0-					79
03	1519	N	729	-0-	-790	-0-	145	1	561	2	Y	21					100
							23	9									

ODEM 66762 001 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, N. R. WELL #: 1 RRCID -> 071082 COMPL. DATE 07/27/1995 TOTAL DEPTH 6408 PERF. 6064 - 6188

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, J.F. UNIT WELL #: B 22 RRCID -> 082590 COMPL. DATE 05/04/1979 TOTAL DEPTH 6300 PERF. 5813 - 5818

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE, S. L. WELL #: 9 RRCID -> 103512 COMPL. DATE 07/06/2017 TOTAL DEPTH 5540 PERF. 4720 - 4870

10	4836	X	4356	-0-	-480	-0-	915	1	3340	2	N	5					6
							95	4	6	9							
11	4350	X	2959	-0-	-1391	-0-	1094	1	1777	2	N	5					11
							82	4	6	9							
12	4030	X	2810	-0-	-1220	-0-	645	1	2080	2	N	5					16
							79	4	6	9							
01	6262	X	3345	-0-	-2917	-0-	747	1	2436	2	N	73	88	1			1
							82	4	80	9							
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WELDER, J.F. UNIT WELL #: C 38 RRCID -> 132098 COMPL. DATE 09/30/1989 TOTAL DEPTH 6813 PERF. 5438 - 5448

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (MASSIVE FRIO) 66762 025 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. UNIT WELL #: B 6 RRCID -> 156741 COMPL. DATE 11/22/1995 TOTAL DEPTH 5445 PERF. 4735 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, J. F. WELL #: B 10 RRCID -> 161056 COMPL. DATE 11/07/1996 TOTAL DEPTH 7177 PERF. 6008 - 6020

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	X	1389	-0-	-0-	-0-	94	1	1144	2	Y	137	131	1			158
							151	9									
11	1103	X	1103	-0-	-0-	-0-	381	1	577	2	Y	132	143	1			147
							145	9									
12	1473	X	1473	-0-	-0-	-0-	328	1	936	2	Y	190	161	1			176
							209	9									
01	4650	X	1539	-0-	-3111	-0-	399	1	890	2	Y	227	155	1			248
							250	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					248
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					248

WELDER, J. F. UNIT WELL #: C 41 RRCID -> 175349 COMPL. DATE 12/01/1999 TOTAL DEPTH 6300 PERF. 5896 - 6045

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	271	-0-	-2829	134	7	1	203	2	Y	55	52	1			4
							61	9									
11	281	N	147	-0-	-134	-0-	53	1	81	2	Y	12	10	1			6
							13	9									
12	118	N	118	-0-	-0-	-0-	28	1	81	2	Y	8	7	1			7
							9	9									
01	2170	X	473	-0-	-1697	-0-	267	1	195	2	Y	10	15	1			2
							11	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WELDER, J. F. UNIT WELL #: B 8 RRCID -> 175450 COMPL. DATE N/A TOTAL DEPTH 6818 PERF. 5452 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, S. L. WELL #: 11 RRCID -> 179252 COMPL. DATE N/A TOTAL DEPTH 7550 PERF. 5510 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, J. F. UNIT WELL #: B 15 F RRCID -> 180180 COMPL. DATE 12/01/1999 TOTAL DEPTH 6800 PERF. 5618 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (MASSIVE FRIO) //CONT.// 66762 025 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
WELDER, J.F. UNIT WELL #: B 22 RRCID -> 245287 COMPL. DATE 12/01/1999 TOTAL DEPTH 6300 PERF. 5432 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, J. F. HEIRS WELL #: 7SB RRCID -> 249108 COMPL. DATE 07/14/2017 TOTAL DEPTH 8400 PERF. 6122 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	4					5
01	1589	N	1589	-0-	-0-	-0-	917	1	672	2	Y	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WELDER, J.F. UNIT WELL #: C 32 RRCID -> 263205 COMPL. DATE 06/10/1992 TOTAL DEPTH 6160 PERF. 5828 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	810	-0-	-2290	590	41 76	1 9	693	2	Y	69	90	1			-0-
11	1256	N	666	-0-	-590	-0-	243 57	1 9	366	2	Y	52	44	1			8
12	841	N	841	-0-	-0-	-0-	205 50	1 9	586	2	Y	45	37	1			16
01	2015	X	1094	-0-	-921	-0-	598 58	1 9	438	2	Y	53	66	1			3
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WELDER, J.F. UNIT WELL #: C 27 RRCID -> 263349 COMPL. DATE 11/24/1992 TOTAL DEPTH 7000 PERF. 5820 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (2000) 66762 057 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE WELL #: 2 RRCID -> 284084 COMPL. DATE 04/20/2018 TOTAL DEPTH 6872 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (3100) 66762 133 NON-ASSOCIATED SALVAGE CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. WELL #: B 5 RRCID -> 209987 COMPL. DATE 01/07/2005 TOTAL DEPTH 5810 PERF. 3088 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (3100) //CONT.// 66762 133 NON-ASSOCIATED SALVAGE CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
BURROWS, J. C. & J. S. WELL #: 3 RRCID -> 222338 COMPL. DATE 05/06/2006 TOTAL DEPTH 5539 PERF. 3112 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (3200) 66762 171 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 2 RRCID -> 119490 COMPL. DATE 11/28/1985 TOTAL DEPTH 5455 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	373	-0-	-61	-0-	12	1	361	2	N	-0-					8
11	299	N	299	-0-	-0-	-0-	119	1	179	2	N	1					9
							1	9									
12	440	N	440	-0-	-0-	-0-	114	1	324	2	N	2					11
							2	9									
01	758	N	758	-0-	-0-	-0-	435	1	319	2	N	4					15
							4	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ODEM (3425) 66762 209 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
DOLPHIN PETROLEUM, LP 222226
WHATLEY WELL #: 1 RRCID -> 125366 COMPL. DATE 05/15/2002 TOTAL DEPTH 3601 PERF. 3421 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (3500) 66762 228 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BOMER, E. T. WELL #: 8 RRCID -> 221399 COMPL. DATE 05/04/2006 TOTAL DEPTH 6906 PERF. 3495 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (3500 SCULL) 66762 247 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SALVADOR OIL, LLC 744509
LANE, R. J. WELL #: 3 RRCID -> 113893 COMPL. DATE 10/05/1984 TOTAL DEPTH 3559 PERF. 3486 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (4400) 66762 266 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 11 RRCID -> 148952 COMPL. DATE 11/26/1993 TOTAL DEPTH 7592 PERF. 4371 - 4375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (4900) 66762 285 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. WELL #: B 12 RRCID -> 159060 COMPL. DATE 09/18/1995 TOTAL DEPTH 5542 PERF. 4742 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, S. L. WELL #: 5 RRCID -> 161063 COMPL. DATE 08/03/2017 TOTAL DEPTH 5511 PERF. 4585 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, M. C. WELL #: 4 RRCID -> 161064 COMPL. DATE 11/16/1996 TOTAL DEPTH 7517 PERF. 4712 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE, S. L. WELL #: 10 RRCID -> 161651 COMPL. DATE 12/26/1996 TOTAL DEPTH 7470 PERF. 4733 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (5000) 66762 304 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
PARKER C. C. "A" WELL #: 5 H RRCID -> 084987 COMPL. DATE 11/16/1996 TOTAL DEPTH 6800 PERF. 4398 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (5000) //CONT.// 66762 304 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
LANE, E.H. "A" WELL #: 1 RRCID -> 121644 COMPL. DATE 05/02/1986 TOTAL DEPTH 5425 PERF. 4982 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE, S. L. WELL #: 12 RRCID -> 154877 COMPL. DATE 06/22/1995 TOTAL DEPTH 7550 PERF. 4975 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, N. R. WELL #: 4 RRCID -> 233065 COMPL. DATE 09/29/2006 TOTAL DEPTH 6783 PERF. 4966 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (5050) 66762 342 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MARQUEE CORPORATION 526675
COMPTON WELL #: 1 RRCID -> 267675 COMPL. DATE 04/19/2012 TOTAL DEPTH 5450 PERF. 5028 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108

ODEM (5150) 66762 389 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE WELL #: 1 RRCID -> 159014 COMPL. DATE 06/07/1996 TOTAL DEPTH 7600 PERF. 5178 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (5200 FRIO MIDDLE) 66762 399 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BURROWS, J.C. & J.S. WELL #: 7 RRCID -> 130438 COMPL. DATE 04/11/1989 TOTAL DEPTH 6787 PERF. 5169 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (5200 FRIO MIDDLE) //CONT.// 66762 399 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
WELDER, J.F. UNIT WELL #: B 7 RRCID -> 130838 COMPL. DATE 05/26/1989 TOTAL DEPTH 6817 PERF. 5115 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURROWS, J.C. & J.S. WELL #: 6 RRCID -> 284214 COMPL. DATE 12/02/2017 TOTAL DEPTH 6773 PERF. 5024 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	45	-0-	45	93	45	1			Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	93					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	93					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	93					Y	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	93					Y	NO RPT					40
03	0	X	NO RPT	-0-	-0-	93					Y	NO RPT					40

ODEM (5200 FRIO MIDDLE, S) 66762 418 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J. F. WELDER UNIT WELL #: C 22 RRCID -> 154900 COMPL. DATE 05/03/1995 TOTAL DEPTH 6316 PERF. 5170 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. F. WELDER UNIT WELL #: C 31 RRCID -> 175229 COMPL. DATE 08/25/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (5250) 66762 437 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 6 RRCID -> 051205 COMPL. DATE 08/26/1971 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (5500) 66762 494 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
C. C. PARKER "A" WELL #: 3 RRCID -> 154614 COMPL. DATE 04/14/1995 TOTAL DEPTH 6770 PERF. 5502 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	824	-0-	-1346	-0-	52	1	772	2	N	-0-					1
11	674	N	674	-0-	-0-	-0-	268	1	405	2	N	1					2
							1	9									
12	1044	N	1044	-0-	-0-	-0-	270	1	771	2	N	3					5
							3	9									
01	1364		1517	-0-	153	153	818	1	599	2	N	91	95	1			1
							100	9									
02	0	#	NO RPT	-0-	-0-	153					N	NO RPT					1
03	0	#	NO RPT	-0-	-0-	153					N	NO RPT					1

ODEM (6700 -B-) 66762 798 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J.F. UNIT WELL #: C 29 RRCID -> 175424 COMPL. DATE 12/01/1999 TOTAL DEPTH 6800 PERF. 5732 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7495	#	598	-0-	-6897	-0-	26	1	536	2	Y	33	31	1			37
							36	9									
11	1170	#	391	-0-	-779	-0-	144	1	219	2	Y	25	27	1			35
							28	9									
12	1209	#	474	-0-	-735	-0-	121	1	343	2	Y	9	8	1			36
							10	9									
01	2139		1118	-0-	-1021	-0-	323	1	780	2	Y	14	9	1			41
							15	9									
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

ODEM (6700 STRINGER) 66762 836 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER HEIRS, J.F. WELL #: 2SR RRCID -> 228965 COMPL. DATE 03/25/2017 TOTAL DEPTH 7801 PERF. 6952 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	34	-0-	-121	-0-	31	2	3	9	Y	3					4
11	32	R	32	-0-	-0-	-0-	11	1	18	2	Y	3					7
							3	9									
12	54	R	54	-0-	-0-	-0-	12	1	35	2	Y	6	4	1			9
							7	9									
01	66	R	66	-0-	-0-	-0-	34	1	25	2	Y	6					15
							7	9									
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ODEM (7000) 66762 882 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
REPUBLIC RESOURCES, LLC. 703124
ANGELITA UNIT WELL #: 3 RRCID -> 241734 COMPL. DATE 04/15/2008 TOTAL DEPTH 7808 PERF. 6924 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM (7150) 66762 884 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J. F. WELDER UNIT WELL #: C 15J RRCID -> 187765 COMPL. DATE 10/17/2001 TOTAL DEPTH 7350 PERF. 7141 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM (7500) 66762 940 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J F WELDER HEIRS WELL #: 3SB RRCID -> 215057 COMPL. DATE 10/24/2005 TOTAL DEPTH 7467 PERF. 7334 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ODEM, EAST (3200) 66763 800 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
DOLPHIN PETROLEUM, LP 222226
SCULL WELL #: 1 RRCID -> 162303 COMPL. DATE 11/07/1996 TOTAL DEPTH 5700 PERF. 3164 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/03/2020

ODEM, NORTH (FRIO BASAL F-2) 66764 333 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
POCO LLC 668802
BAYLOR WHATLEY UNIT WELL #: 2 RRCID -> 212855 COMPL. DATE 06/23/2005 TOTAL DEPTH 7710 PERF. 7061 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODEM, NORTH (7800) 66764 888 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
POCO LLC 668802
DUNGAN-KEY TRUST WELL #: 2 RRCID -> 290091 COMPL. DATE 03/04/2020 TOTAL DEPTH 7950 PERF. 6292 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEM, SOUTH (6400) 66767 664 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. HEIRS WELL #: 1SB RRCID -> 284697 COMPL. DATE 06/02/2017 TOTAL DEPTH 7224 PERF. 6330 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	48	2	6	9	Y	5					5
11	25	N	25	-0-	-0-	-0-	7	1	12	2	Y	5					10
							6	9									
12	47	N	47	-0-	-0-	-0-	10	1	29	2	Y	7	5	1			12
							8	9									
01	57	N	57	-0-	-0-	-0-	28	1	20	2	Y	8					20
							9	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OHERN (1600) 66892 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN, -A- WELL #: 1 RRCID -> 012361 COMPL. DATE 03/24/1927 TOTAL DEPTH N/A PERF. 1619 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, BRENNAN, -A- WELL #: 3 RRCID -> 012363 COMPL. DATE 05/17/1927 TOTAL DEPTH N/A PERF. 1609 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENAVIDES, BRENNAN, -A- WELL #: 4 RRCID -> 012364 COMPL. DATE 07/11/1928 TOTAL DEPTH N/A PERF. 1582 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENNAN-BENAVIDES WELL #: 57 RRCID -> 110510 COMPL. DATE 05/08/1984 TOTAL DEPTH 4400 PERF. 1524 - 1568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONEIL (3450) 67346 185 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 19 RRCID -> 155705 COMPL. DATE 05/03/1995 TOTAL DEPTH 6509 PERF. 3414 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992		194	-0-	-798	-0-	194	2			Y	-0-					21
11	960		395	-0-	-565	-0-	395	2			Y	-0-					21
12	992		15	-0-	-977	-0-	15	2			Y	-0-					21
01	992		278	-0-	-714	-0-	278	2			Y	-0-					21
*02	158	R	158	-0-	-0-	-0-	40	1	118	2	Y	-0-					21
*03	662	N	662	-0-	-0-	-0-	169	1	493	2	Y	-0-					21

ONEIL (4550) 67346 270 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
SUN EXPLORATION, INC. 829289
WELDER RANCH WELL #: 14W RRCID -> 282962 COMPL. DATE 12/06/2017 TOTAL DEPTH 7900 PERF. 4368 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'NEIL (4800) 67346 310 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 7 RRCID -> 129719 COMPL. DATE 12/29/1988 TOTAL DEPTH 8600 PERF. 4802 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	868	-0-	-341	-0-	839	2	29	9	Y	26	43	1			91
11	837	N	837	-0-	-0-	-0-	818	2	19	9	Y	17					108
12	845	N	845	-0-	-0-	-0-	843	2	2	9	Y	2	16	1			94
01	604	N	604	-0-	-0-	-0-	602	2	2	9	Y	2					96
*02	605	N	605	-0-	-0-	-0-	154	1	449	2	Y	2					98
							2	9									
*03	795	N	795	-0-	-0-	-0-	201	1	586	2	Y	7					105
							8	9									

WELDER RANCH WELL #: 24 U RRCID -> 200745 COMPL. DATE 01/25/2004 TOTAL DEPTH 7270 PERF. 4698 - 4705

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ONEIL (5300) 67346 360 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 15 RRCID -> 147511 COMPL. DATE 06/09/1993 TOTAL DEPTH 6200 PERF. 5354 - 5362

10	1085	N	563	-0-	-522	-0-	563	2			Y	-0-					-0-
11	630	N	598	-0-	-32	-0-	598	2			Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	85	1	246	2	Y	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	136	1	398	2	Y	-0-					-0-

WELDER RANCH WELL #: 18D RRCID -> 184470 COMPL. DATE 08/09/2001 TOTAL DEPTH 7500 PERF. 5092 - 5100

*04	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					5
*05	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					5
*06	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					5
*07	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					5
*08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					5
*09	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					5
*10	620	N	225	-0-	-395	-0-	225	2			Y	-0-					5
*11	270	N	232	-0-	-38	-0-	232	2			Y	-0-					5
*12	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					5
*01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					5
*02	222	N	222	-0-	-0-	-0-	57	1	165	2	Y	-0-					5
*03	256	N	256	-0-	-0-	-0-	65	1	191	2	Y	-0-					5

O'NEIL (5850) 67346 560 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 16 F RRCID -> 138330 COMPL. DATE 09/10/1993 TOTAL DEPTH 7500 PERF. 5586 - 5738

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ONEIL (6340) 67346 600 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 17D RRCID -> 142284 COMPL. DATE 07/24/1992 TOTAL DEPTH 8022 PERF. 6316 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'NEIL (6700) 67346 810 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 16 D RRCID -> 135283 COMPL. DATE 06/07/1990 TOTAL DEPTH 7500 PERF. 6669 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	292	-0-	-80	-0-	263	2	29	9	Y	26	43	1			80
11	330	N	219	-0-	-111	-0-	200	2	19	9	Y	17					97
12	248	N	-0-	-0-	-248	-0-					Y	2	16	1			83
01	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2					85
*02	65	N	65	-0-	-0-	-0-	16	1	47	2	Y	2					87
							2	9									
*03	106	N	106	-0-	-0-	-0-	25	1	73	2	Y	7					94
							8	9									

O'NEIL (6900) 67346 910 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 18 F RRCID -> 136389 COMPL. DATE 12/19/1995 TOTAL DEPTH 7500 PERF. 3262 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORANGE GROVE (1700) 67506 385 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
OUTLINE OIL COMPANY LLC 628480
TODD ESTATE WELL #: 1 RRCID -> 206657 COMPL. DATE 01/05/2005 TOTAL DEPTH 2000 PERF. 1726 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE GROVE (3900) 67506 630 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
FRANKE WELL #: 1 RRCID -> 238505 COMPL. DATE 05/22/2008 TOTAL DEPTH 5840 PERF. 3864 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					77

PLUGGED AND ABANDONED_____ 10/19/2020 - P/A 10/19/20

ORANGE GROVE (4300) 67506 700 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
HAPPNER WELL #: 1 RRCID -> 239716 COMPL. DATE 05/22/2008 TOTAL DEPTH 5859 PERF. 4424 - 4431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			142
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			142
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			142
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			142
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			142
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			142

PLUGGED AND ABANDONED_____ 10/13/2020 - P/A 10/13/2020

ORCONES (FRIO-VKSBG CONS.) 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
ARMADA RESOURCES CORPORATION 030835
PARR, HILDA WELL #: 141R RRCID -> 263944 COMPL. DATE 10/18/2011 TOTAL DEPTH 7625 PERF. 7228 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			70
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			70
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			70
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

CROSSROADS PETROLEUM L.L.C. 190708
MARCHBANKS-CADENA 'B' WELL #: 115 RRCID -> 215828 COMPL. DATE 01/28/2009 TOTAL DEPTH 6600 PERF. 5980 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCHBANKS-CADENA GAS UNIT #1 WELL #: 116 RRCID -> 215945 COMPL. DATE 02/09/2009 TOTAL DEPTH 6700 PERF. 5678 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			40
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			40
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			40
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			40
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			40
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			40

RECLASSIFIED TO OIL DIST. 04 LEASE 14148 01/01/2020

GREEN EXPLORATION COMPANY 330179
PARR, HILDA WELL #: 104 RRCID -> 208061 COMPL. DATE 12/24/2004 TOTAL DEPTH 7450 PERF. 7140 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			68
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			68
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			68
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			68
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			68
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			68

PLUGGED AND ABANDONED_____ 01/23/2020 - P/A 01/23/20

PARR, HILDA WELL #: 101ST RRCID -> 208062 COMPL. DATE 12/07/2005 TOTAL DEPTH 12565 PERF. 7291 - 7332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			64
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			64
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			64
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			64
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			64
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			64

PLUGGED AND ABANDONED_____ 04/15/2020 - P/A 04/15/20

ORCONES (FRIO-VKSBG CONS.) //CONT.// 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
GREEN EXPLORATION COMPANY //CONT.// 330179
PARR, HILDA WELL #: 102 RRCID -> 209800 COMPL. DATE 04/09/2007 TOTAL DEPTH 5960 PERF. 5514 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 01/16/2020 - P/A 01/16/20

MARCHBANKS-CADENA WELL #: 105C RRCID -> 210976 COMPL. DATE 03/27/2007 TOTAL DEPTH 6160 PERF. 4922 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PLUGGED AND ABANDONED_____ 04/15/2020 - P/A 04/15/20

MARCHBANKS-CADENA GAS UNIT #1 WELL #: 111 RRCID -> 212935 COMPL. DATE 03/22/2007 TOTAL DEPTH 6190 PERF. 4988 - 5972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 04/08/2020 - P/A 04/08/20

PARR-LAWRENCE GU WELL #: 1 RRCID -> 215514 COMPL. DATE 03/15/2007 TOTAL DEPTH 7560 PERF. 7185 - 7193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 04/23/2020 - P/A 04/23/20

PARR, HILDA WELL #: 136 RRCID -> 216875 COMPL. DATE 02/10/2006 TOTAL DEPTH 5900 PERF. 5232 - 5240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PLUGGED AND ABANDONED_____ 01/28/2020 - P/A 01/28/20

MILLER ET AL WELL #: 124 RRCID -> 218182 COMPL. DATE 11/19/2008 TOTAL DEPTH 6700 PERF. 5752 - 6438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 03/27/2020

ORCONES (FRIO-VKSBG CONS.) //CONT.// 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
GREEN EXPLORATION COMPANY //CONT.// 330179
MARCHBANKS CADENA ET AL WELL #: 131 RRCID -> 233158 COMPL. DATE 12/03/2008 TOTAL DEPTH 6680 PERF. 5868 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 02/03/2020 - P/A 02/03/20

PARR, HILDA WELL #: 139CT RRCID -> 258771 COMPL. DATE 12/19/2010 TOTAL DEPTH 7348 PERF. 6608 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 01/23/2020 - P/A 01/23/20

OSO DEEP (FRIO 13300) 67754 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
RODESSA OPERATING COMPANY 723592
BRATTON WELL #: RRCID -> 174671 COMPL. DATE 03/11/1999 TOTAL DEPTH 13525 PERF.12889 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 06/07/2005

OWEN (ESCONDIDO) 67885 190 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
CERRITO LAND COMPANY 1389 WELL #: 1B RRCID -> 286073 COMPL. DATE 01/01/2019 TOTAL DEPTH 6220 PERF. 6120 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	X	1024	-0-	-0-	-0-	297	1	727	3	N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	401	1	549	3	N	-0-					-0-
12	845	X	845	-0-	-0-	-0-	399	1	446	3	N	-0-					-0-
01	813	X	813	-0-	-0-	-0-	417	1	396	3	N	-0-					-0-
*02	747	X	747	-0-	-0-	-0-	260	1	487	3	N	-0-					-0-
*03	843	X	843	-0-	-0-	-0-	279	1	564	3	N	-0-					-0-

OWEN (OLMOS) 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
AGERON ENERGY, LLC 008625
CALLAGHAN A WELL #: 1 RRCID -> 268922 COMPL. DATE 04/06/2012 TOTAL DEPTH 12500 PERF. 6669 - 6709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC 254231
MATRIX LAND CO. WELL #: 2 RRCID -> 063312 COMPL. DATE 08/17/1975 TOTAL DEPTH 5917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4168	X	4168	-0-	-0-	-0-	82	1	4083	2	N	3	3	8			19
							3	9									
11	3727	X	3727	-0-	-0-	-0-	77	1	3650	2	N	-0-					19
12	3367	X	3367	-0-	-0-	-0-	102	1	3265	2	N	-0-					8
01	3310	X	3310	-0-	-0-	-0-	84	1	3225	2	N	1					9
							1	9									
*02	2174	X	2174	-0-	-0-	-0-	39	1	2135	2	N	-0-					9
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MATRIX LAND CO. WELL #: 3 RRCID -> 065727 COMPL. DATE 12/20/1975 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		901	-0-	901	6008	18	1	883	2	Y	-0-					9
11	DLQ G-10		991	-0-	991	6999	21	1	970	2	Y	-0-					9
12	DLQ G-10		1103	-0-	1103	8102	34	1	1069	2	Y	-0-					9
01	10890	X	2788	-0-	-8102	-0-	68	1	2712	2	Y	7					16
							8	9									
*02	1191	X	1191	-0-	-0-	-0-	22	1	1169	2	Y	-0-					16
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					16

MATRIX WELL #: 4 RRCID -> 069928 COMPL. DATE 12/24/1976 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		433	-0-	433	2661	9	1	424	2	Y	-0-					-0-
11	DLQ G-10		557	-0-	557	3218	12	1	545	2	Y	-0-					-0-
12	DLQ G-10		528	-0-	528	3746	15	1	513	2	Y	-0-					-0-
01	2100	N	2	-0-	-2098	1648	2	2			Y	-0-					-0-
*02	1661	N	13	-0-	-1648	-0-	13	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATRIX LAND CO. WELL #: 7 RRCID -> 070770 COMPL. DATE 02/05/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11	-0-	11	896	11	2			Y	-0-					14
11	DLQ G-10		21	-0-	21	917	21	2			Y	-0-					14
12	DLQ G-10		2	-0-	2	919	2	2			Y	-0-					10
01	1461	N	542	-0-	-919	-0-	11	1	531	2	Y	-0-					10
*02	134	N	134	-0-	-0-	-0-	2	1	132	2	Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MATRIX LAND CO. WELL #: 5 RRCID -> 070771 COMPL. DATE 01/22/1977 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		33	-0-	33	292	1	1	32	2	Y	-0-					6
11	DLQ G-10		29	-0-	29	321	1	1	28	2	Y	-0-					6
12	DLQ G-10		16	-0-	16	337	16	2			Y	-0-					10
01	1628	N	1291	-0-	-337	-0-	28	1	1263	2	Y	-0-					10
*02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MATRIX LAND CO. WELL #: 10 RRCID -> 137166 COMPL. DATE 01/18/1991 TOTAL DEPTH 6200 PERF. 6016 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16615	X	16615	-0-	-0-	-0-	327	1	16288	2	N	-0-					18
11	14139	X	14139	-0-	-0-	-0-	294	1	13845	2	N	-0-					18
12	13303	X	13303	-0-	-0-	-0-	403	1	12900	2	N	-0-					12
01	13353	X	13353	-0-	-0-	-0-	334	1	13019	2	N	-0-					12
*02	9405	X	9405	-0-	-0-	-0-	169	1	9233	2	N	3					15
							3	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

AUGUSTA-KENTON WELL #: 2 RRCID -> 247848 COMPL. DATE 11/11/2008 TOTAL DEPTH 8800 PERF. 8585 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		422	-0-	422	3291	40	1	382	2	Y	-0-					6
11	DLQ G-10		414	-0-	414	3705	39	1	375	2	Y	-0-					6
12	DLQ G-10		304	-0-	304	4009	30	1	274	2	Y	-0-					-0-
01	2100	N	298	-0-	-1802	2207	28	1	270	2	Y	-0-					-0-
*02	2471	N	264	-0-	-2207	-0-	23	1	241	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUGUSTA-KENTON WELL #: 1 RRCID -> 248719 COMPL. DATE 10/03/2008 TOTAL DEPTH 8800 PERF. 8226 - 8642

10	2484	N	2484	-0-	-0-	-0-	235	1	2246	2	N	3	3	8			30
							3	9									
11	2460	N	2373	-0-	-87	-0-	226	1	2147	2	N	-0-					30
12	2389	N	2389	-0-	-0-	-0-	233	1	2156	2	N	-0-					30
01	2437	N	2437	-0-	-0-	-0-	236	1	2201	2	N	-0-	23	1			7
*02	1934	N	1934	-0-	-0-	-0-	170	1	1764	2	N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

AUGUSTA-KENTON WELL #: 3 RRCID -> 248936 COMPL. DATE 01/08/2009 TOTAL DEPTH 8800 PERF. 8635 - 8669

10	DLQ G-10		778	-0-	778	5504	74	1	704	2	Y	-0-					13
11	DLQ G-10		778	-0-	778	6282	74	1	704	2	Y	-0-					13
12	DLQ G-10		782	-0-	782	7064	76	1	706	2	Y	-0-					-0-
01	2100	N	809	-0-	-1291	5773	78	1	731	2	Y	-0-					-0-
*02	2800	N	580	-0-	-2220	3553	51	1	529	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3553					Y	NO RPT					-0-

CERRITO WELL #: 1 RRCID -> 252002 COMPL. DATE 10/03/2009 TOTAL DEPTH 8600 PERF. 5824 - 5834

10	1105	N	1105	-0-	-0-	-0-	22	1	1083	2	N	-0-					16
11	1200	N	1122	-0-	-78	-0-	23	1	1099	2	N	-0-					16
12	152	N	152	-0-	-0-	-0-	3	1	117	2	N	29					45
							32	9									
01	14	N	14	-0-	-0-	-0-	3	2	11	9	N	10	45	1			10
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CERRITO WELL #: 2T RRCID -> 253344 COMPL. DATE 11/08/2009 TOTAL DEPTH 8200 PERF. 5606 - 5840

*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO WELL #: 3 RRCID -> 253496 COMPL. DATE 11/17/2009 TOTAL DEPTH 8330 PERF. 5602 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2847	N	2847	-0-	-0-	-0-	56	1	2788	2	N	3	3	8			45
							3	9									
11	2843	N	2843	-0-	-0-	-0-	59	1	2784	2	N	-0-					45
12	2985	N	2985	-0-	-0-	-0-	89	1	2865	2	N	28					73
							31	9									
01	3100	N	3131	-0-	31	31	79	1	3037	2	N	14	80	1			7
							15	9									
*02	2196	N	2165	-0-	-31	-0-	39	1	2114	2	N	11					18
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MATRIX LAND CO. WELL #: 12H RRCID -> 256386 COMPL. DATE 07/28/2010 TOTAL DEPTH 6099 PERF. 9240 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8885	-0-	8885	64931	175	1	8710	2	Y	-0-					-0-
11	DLQ G-10		8264	-0-	8264	73195	171	1	8093	2	Y	-0-					-0-
12	DLQ G-10		1935	-0-	1935	75130	52	1	1841	2	Y	38	38	1			-0-
							42	9									
01	91155	X	16025	-0-	-75130	-0-	295	1	15730	2	Y	-0-					-0-
*02	13530	X	13530	-0-	-0-	-0-	224	1	13306	2	Y	-0-					-0-
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					-0-

CERRITO B WELL #: 8H RRCID -> 258119 COMPL. DATE 08/19/2010 TOTAL DEPTH 6078 PERF. 6442 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3090	X	3009	-0-	-81	-0-	317	1	2692	2	N	-0-					29
*05	3193	X	2853	-0-	-340	-0-	308	1	2545	2	N	-0-					29
*06	3090	X	2928	-0-	-162	-0-	367	1	2561	2	N	-0-					29
*07	2855	X	2855	-0-	-0-	-0-	369	1	2486	2	N	-0-					29
*08	3100	X	3052	-0-	-48	-0-	399	1	2653	2	N	-0-					29
*09	3000	X	2779	-0-	-221	-0-	385	1	2394	2	N	-0-	11	1			18
*10	3038	X	2834	-0-	-204	-0-	357	1	2477	2	N	-0-					18
*11	2940	X	2662	-0-	-278	-0-	340	1	2322	2	N	-0-	5	1			13
*12	3038	X	2719	-0-	-319	-0-	366	1	2353	2	N	-0-					13
01	3038	X	2847	-0-	-191	-0-	382	1	2461	2	N	4					17
							4	9									
02	2604	X	2142	-0-	-462	-0-	119	1	2023	2	N	-0-					17
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					17

CERRITO WELL #: 5H RRCID -> 258120 COMPL. DATE 07/09/2010 TOTAL DEPTH 5700 PERF. 6090 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		6129	-0-	6129	6129	153	1	5976	2	Y	-0-					45
*05	DLQ G-10		5911	-0-	5911	12040	159	1	5752	2	Y	-0-					45
*06	DLQ G-10		5353	-0-	5353	17393	107	1	5246	2	Y	-0-					45
*07	DLQ G-10		6076	-0-	6076	23469	134	1	5942	2	Y	-0-					45
*08	DLQ G-10		6874	-0-	6874	30343	94	1	6780	2	Y	-0-					45
*09	DLQ G-10		5340	-0-	5340	35683	105	1	5235	2	Y	-0-					45
*10	DLQ G-10		5514	-0-	5514	41197	114	1	5400	2	Y	-0-					45
*11	DLQ G-10		4273	-0-	4273	45470	156	1	4117	2	Y	-0-					45
*12	DLQ G-10		4451	-0-	4451	49921	195	1	4256	2	Y	-0-	9	1			36
01	56252	X	6331	-0-	-49921	-0-	208	1	6123	2	Y	-0-	25	1			11
*02	4456	X	4456	-0-	-0-	-0-	130	1	4318	2	Y	7					18
							8	9									
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					18

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO B STATE UNIT WELL #: 7H RRCID -> 258367 COMPL. DATE 08/17/2010 TOTAL DEPTH 5862 PERF. 6395 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8288	X	8288	-0-	-0-	-0-	873	1	7415	2	N	-0-					25
*05	8188	X	8188	-0-	-0-	-0-	883	1	7305	2	N	-0-					25
*06	6960	X	6626	-0-	-334	-0-	830	1	5796	2	N	-0-					25
*07	7192	X	6737	-0-	-455	-0-	871	1	5866	2	N	-0-					25
*08	7192	X	6403	-0-	-789	-0-	837	1	5566	2	N	-0-					25
*09	6960	X	5732	-0-	-1228	-0-	792	1	4940	2	N	-0-					25
*10	7192	X	6871	-0-	-321	-0-	866	1	6005	2	N	-0-					25
*11	6630	X	6363	-0-	-267	-0-	814	1	5549	2	N	-0-					25
*12	6727	X	6135	-0-	-592	-0-	821	1	5314	2	N	-0-					25
01	6417	X	6088	-0-	-329	-0-	820	1	5267	2	N	1	26	1			-0-
							1	9									
*02	6216	X	4711	-0-	-1505	-0-	236	1	4458	2	N	15					15
							17	9									
03	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					15

CERRITO STATE UNIT WELL #: 6H RRCID -> 259473 COMPL. DATE 07/12/2010 TOTAL DEPTH 5759 PERF. 8045 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5010	X	2626	-0-	-2384	-0-	66	1	2560	2	N	-0-					26
*05	5053	X	3531	-0-	-1522	-0-	96	1	3435	2	N	-0-					26
*06	4383	X	4383	-0-	-0-	-0-	88	1	4295	2	N	-0-					26
*07	4989	X	4989	-0-	-0-	-0-	109	1	4880	2	N	-0-					26
*08	5868	X	5868	-0-	-0-	-0-	80	1	5788	2	N	-0-					26
*09	4542	X	4542	-0-	-0-	-0-	89	1	4453	2	N	-0-					26
*10	4526	X	4101	-0-	-425	-0-	85	1	4016	2	N	-0-					26
*11	5670	X	3012	-0-	-2658	-0-	110	1	2902	2	N	-0-					26
*12	5859	X	2456	-0-	-3403	-0-	107	1	2349	2	N	-0-	4	1			22
01	5859	X	2973	-0-	-2886	-0-	98	1	2875	2	N	-0-	15	1			7
02	4228	X	2664	-0-	-1564	-0-	78	1	2586	2	N	-0-					7
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					7

AUGUSTA-KENTON WELL #: 5H RRCID -> 260331 COMPL. DATE 07/16/2011 TOTAL DEPTH 6565 PERF. 6830 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3312	X	3312	-0-	-0-	-0-	314	1	2998	2	N	-0-					-0-
11	3257	X	3257	-0-	-0-	-0-	311	1	2946	2	N	-0-					-0-
12	3448	X	3448	-0-	-0-	-0-	329	1	3039	2	N	73					73
							80	9									
01	3419	X	3419	-0-	-0-	-0-	331	1	3088	2	N	-0-	38	1			35
02	2940	X	2566	-0-	-374	-0-	225	1	2339	2	N	2					37
							2	9									
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					37

CERRITO WELL #: 4 RRCID -> 260481 COMPL. DATE 12/02/2010 TOTAL DEPTH 8500 PERF. 7463 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2169	N	1456	-0-	-713	-0-	36	1	1420	2	Y	-0-					7
*05	1426	N	1426	-0-	-0-	-0-	39	1	1387	2	Y	-0-					7
*06	1311	N	1311	-0-	-0-	-0-	26	1	1285	2	Y	-0-					7
*07	1427	N	1427	-0-	-0-	-0-	31	1	1396	2	Y	-0-					7
*08	1687	N	1687	-0-	-0-	-0-	23	1	1664	2	Y	-0-					7
*09	1321	N	1321	-0-	-0-	-0-	26	1	1295	2	Y	-0-					7
*10	DLQ G-10		1373	-0-	1373	1373	28	1	1345	2	Y	-0-					7
*11	DLQ G-10		1082	-0-	1082	2455	40	1	1042	2	Y	-0-					7
*12	DLQ G-10		1066	-0-	1066	3521	47	1	1019	2	Y	-0-	2	1			5
01	2100	N	1477	-0-	-623	2898	48	1	1429	2	Y	-0-	5	1			-0-
*02	2800	N	908	-0-	-1892	1006	27	1	881	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1006					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO STATE WELL #: 10 RRCID -> 260667 COMPL. DATE 05/07/2011 TOTAL DEPTH 9677 PERF. 5760 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		1068	-0-	1068	1068	42	1	1026	2	Y	-0-					25
*05	DLQ G-10		1099	-0-	1099	2167	47	1	1052	2	Y	-0-					25
*06	DLQ G-10		1008	-0-	1008	3175	42	1	966	2	Y	-0-					25
*07	DLQ G-10		966	-0-	966	4141	43	1	923	2	Y	-0-					25
*08	DLQ G-10		679	-0-	679	4820	3	1	676	2	Y	-0-					25
*09	DLQ G-10		668	-0-	668	5488	13	1	655	2	Y	-0-					25
*10	DLQ G-10		671	-0-	671	6159	14	1	657	2	Y	-0-					25
*11	DLQ G-10		521	-0-	521	6680	19	1	502	2	Y	-0-					25
*12	DLQ G-10		-0-	-0-	-0-	6680					Y	-0-					25
*01	2200	N	-0-	-0-	-2200	4480					Y	-0-					25
*02	2800	N	-0-	-0-	-2800	1680					Y	1	5	1			21
03	0	N	NO RPT	-0-	-0-	1680					Y	NO RPT					21

CERRITO A STATE UNIT WELL #: 11H RRCID -> 261875 COMPL. DATE 02/14/2011 TOTAL DEPTH 5921 PERF.10440 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7170	X	6990	-0-	-180	-0-	274	1	6716	2	N	-0-					42
*05	7411	X	7411	-0-	-0-	-0-	315	1	7096	2	N	-0-					42
*06	7170	X	7119	-0-	-51	-0-	298	1	6821	2	N	-0-					42
*07	7409	X	7081	-0-	-328	-0-	313	1	6768	2	N	-0-					42
*08	7409	X	5816	-0-	-1593	-0-	26	1	5790	2	N	-0-					42
*09	7170	X	5679	-0-	-1491	-0-	111	1	5568	2	N	-0-					42
*10	7409	X	5893	-0-	-1516	-0-	122	1	5771	2	N	-0-					42
*11	7110	X	4589	-0-	-2521	-0-	168	1	4421	2	N	-0-					42
12	7068	X	4415	-0-	-2653	-0-	193	1	4216	2	N	5					42
							6	9									
01	5890	X	5827	-0-	-63	-0-	194	1	5631	2	N	2	27	1			17
							2	9									
02	5320	X	4277	-0-	-1043	-0-	125	1	4145	2	N	6	13	1			10
							7	9									
03	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					10

CERRITO WELL #: 13H RRCID -> 261879 COMPL. DATE 05/03/2011 TOTAL DEPTH 6045 PERF. 6187 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7050	X	6016	-0-	-1034	-0-	465	1	5497	2	N	49	7	1			83
							54	9									
*05	7285	X	6344	-0-	-941	-0-	479	1	5865	2	N	-0-					83
*06	6720	X	6274	-0-	-446	-0-	486	1	5788	2	N	-0-					83
*07	6882	X	6196	-0-	-686	-0-	497	1	5699	2	N	-0-					83
*08	7349	X	7349	-0-	-0-	-0-	568	1	6781	2	N	-0-					83
*09	6150	X	5352	-0-	-798	-0-	379	1	4956	2	N	15	57	1			41
							17	9									
*10	6479	X	5340	-0-	-1139	-0-	386	1	4954	2	N	-0-					41
*11	7110	X	5024	-0-	-2086	-0-	371	1	4653	2	N	-0-	21	1			20
*12	7347	X	4764	-0-	-2583	-0-	381	1	4383	2	N	-0-					20
01	7347	X	2773	-0-	-4574	-0-	204	1	2567	2	N	2	20	1			2
							2	9									
02	4984	X	2907	-0-	-2077	-0-	198	1	2695	2	N	13					15
							14	9									
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					15

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO B WELL #: 14H RRCID -> 263081 COMPL. DATE 08/17/2011 TOTAL DEPTH 6086 PERF. 6460 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12648	X	12648	-0-	-0-	-0-	1374	1	11274	2	N	-0-	6	1			27
*05	15019	X	15019	-0-	-0-	-0-	1520	1	13499	2	N	-0-					27
*06	13595	X	13595	-0-	-0-	-0-	1443	1	12152	2	N	-0-					27
*07	12537	X	12537	-0-	-0-	-0-	1437	1	11100	2	N	-0-					27
*08	11482	X	11482	-0-	-0-	-0-	1395	1	10087	2	N	-0-					27
*09	10290	X	9719	-0-	-571	-0-	1260	1	8459	2	N	-0-					27
*10	10633	X	9104	-0-	-1529	-0-	1218	1	7883	2	N	3	3	8			27
							3	9									
*11	10290	X	8569	-0-	-1721	-0-	1202	1	7367	2	N	-0-					27
*12	10633	X	7702	-0-	-2931	-0-	1199	1	6503	2	N	-0-					27
*01	10633	X	7621	-0-	-3012	-0-	1143	1	6475	2	N	3	30	1			-0-
							3	9									
02	9072	X	5786	-0-	-3286	-0-	773	1	5013	2	N	-0-					-0-
03	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					-0-

CERRITO B WELL #: 15H RRCID -> 263219 COMPL. DATE 08/25/2011 TOTAL DEPTH 6302 PERF. 7006 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11070	X	8402	-0-	-2668	-0-	913	1	7489	2	N	-0-	1	1			39
*05	9982	X	8507	-0-	-1475	-0-	861	1	7646	2	N	-0-					39
*06	9180	X	8107	-0-	-1073	-0-	861	1	7246	2	N	-0-					39
*07	9145	X	8233	-0-	-912	-0-	944	1	7289	2	N	-0-					39
*08	9052	X	8115	-0-	-937	-0-	986	1	7129	2	N	-0-					39
*09	8400	X	7957	-0-	-443	-0-	1044	1	6913	2	N	-0-					39
*10	8494	X	8272	-0-	-222	-0-	1115	1	7157	2	N	-0-					39
*11	8100	X	7838	-0-	-262	-0-	1102	1	6736	2	N	-0-					39
12	8246	X	7588	-0-	-658	-0-	1182	1	6400	2	N	5					30
							6	9									
01	8246	X	8142	-0-	-104	-0-	1218	1	6914	2	N	9	21	1			18
							10	9									
02	7476	X	6672	-0-	-804	-0-	903	1	5769	2	N	-0-					18
03	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					18

CERRITO WELL #: 12H RRCID -> 263607 COMPL. DATE 05/08/2011 TOTAL DEPTH 5848 PERF. 6147 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8730	X	8108	-0-	-622	-0-	633	1	7475	2	N	-0-					45
*05	8990	X	8294	-0-	-696	-0-	626	1	7668	2	N	-0-					45
*06	8490	X	8079	-0-	-411	-0-	626	1	7453	2	N	-0-					45
*07	8773	X	8230	-0-	-543	-0-	659	1	7565	2	N	5					50
							6	9									
*08	8494	X	8010	-0-	-484	-0-	619	1	7391	2	N	-0-					50
*09	8100	X	7271	-0-	-829	-0-	516	1	6755	2	N	-0-					50
*10	8339	X	7381	-0-	-958	-0-	534	1	6847	2	N	-0-					50
*11	8070	X	7053	-0-	-1017	-0-	521	1	6532	2	N	-0-					50
*12	8215	X	6863	-0-	-1352	-0-	549	1	6308	2	N	5					55
							6	9									
01	7998	X	7643	-0-	-355	-0-	725	1	6911	2	N	6	37	1			24
							7	9									
02	6776	X	5723	-0-	-1053	-0-	450	1	5266	2	N	6	18	1			12
							7	9									
03	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					12

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO WELL #: 16H RRCID -> 264573 COMPL. DATE 10/21/2011 TOTAL DEPTH 7939 PERF. 8442 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4770	X	4577	-0-	-193	-0-	71	1	4502	2	N	4	4	1			193
							4	9									
*05	4929	X	4674	-0-	-255	-0-	72	1	4602	2	N	-0-					193
*06	4770	X	4568	-0-	-202	-0-	113	1	4455	2	N	-0-					193
*07	4867	X	4644	-0-	-223	-0-	160	1	4481	2	N	3	59	1			137
							3	9									
*08	4743	X	4370	-0-	-373	-0-	157	1	4213	2	N	-0-					137
*09	4590	X	4285	-0-	-305	-0-	80	1	4177	2	N	25	99	1			63
							28	9									
*10	4712	X	4251	-0-	-461	-0-	84	1	4167	2	N	-0-					63
*11	4560	X	4092	-0-	-468	-0-	85	1	4007	2	N	-0-					63
12	4650	X	420	-0-	-4230	-0-	9	1	410	2	N	1	39	1			63
							1	9									
01	4557	X	2852	-0-	-1705	-0-	49	1	2788	2	N	14	60	1			17
							15	9									
*02	4083	X	4083	-0-	-0-	-0-	71	1	4000	2	N	11					28
							12	9									
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					28

MATRIX CERRITO UNIT B WELL #: 18H RRCID -> 266405 COMPL. DATE 12/16/2011 TOTAL DEPTH 5828 PERF. 6025 - 10035

*04	2850	X	2693	-0-	-157	-0-	106	1	2587	2	N	-0-					16
*05	2945	X	2705	-0-	-240	-0-	114	1	2591	2	N	-0-					16
*06	2850	X	2569	-0-	-281	-0-	63	1	2506	2	N	-0-					16
*07	2914	X	2671	-0-	-243	-0-	93	1	2578	2	N	-0-					16
*08	2790	X	2600	-0-	-190	-0-	93	1	2507	2	N	-0-					16
*09	2700	X	2424	-0-	-276	-0-	46	1	2378	2	N	-0-					16
*10	2697	X	2442	-0-	-255	-0-	48	1	2394	2	N	-0-					16
*11	2580	X	2309	-0-	-271	-0-	48	1	2261	2	N	-0-					16
*12	2666	X	1694	-0-	-972	-0-	48	1	1646	2	N	-0-					16
01	2604	X	1148	-0-	-1456	-0-	25	1	1115	2	N	7					23
							8	9									
02	2268	X	2042	-0-	-226	-0-	37	1	2002	2	N	3	5	1			21
							3	9									
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					21

CERRITO-SANCHEZ STATE UNIT WELL #: 19H RRCID -> 266407 COMPL. DATE 03/15/2012 TOTAL DEPTH 5961 PERF. 6207 - 12022

*04	19380	X	15099	-0-	-4281	-0-	432	1	14642	2	N	23	36	1			281
							25	9									
*05	19127	X	15490	-0-	-3637	-0-	492	1	14998	2	N	-0-					281
*06	18510	X	12725	-0-	-5785	-0-	458	1	12236	2	N	28					309
							31	9									
*07	14814	X	14814	-0-	-0-	-0-	474	1	14340	2	N	-0-	25	1			284
*08	15624	X	13915	-0-	-1709	-0-	477	1	13438	2	N	-0-					284
*09	15120	X	11289	-0-	-3831	-0-	437	1	10852	2	N	-0-	37	1			247
*10	15500	X	11799	-0-	-3701	-0-	74	1	11719	2	N	5	3	8			249
							6	9									
*11	14340	X	10113	-0-	-4227	-0-	224	1	9861	2	N	25	31	1			243
							28	9									
*12	14818	X	12149	-0-	-2669	-0-	332	1	11817	2	N	-0-					243
01	13919	X	13207	-0-	-712	-0-	335	1	12673	2	N	181	258	1			166
							199	9									
*02	12519	X	12519	-0-	-0-	-0-	307	1	12122	2	N	82	82	1			166
							90	9									
03	11811	X	NO RPT	-0-	-11811	-0-					N	NO RPT					166

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
MATRIX CERRITO UNIT A WELL #: 17H RRCID -> 266711 COMPL. DATE 12/03/2011 TOTAL DEPTH 5839 PERF. 6112 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5010	X	4938	-0-	-72	-0-	193	1	4745	2	N	-0-					16
*05	5177	X	4970	-0-	-207	-0-	209	1	4761	2	N	-0-					16
*06	5010	X	4745	-0-	-265	-0-	117	1	4628	2	N	-0-					16
*07	5115	X	4849	-0-	-266	-0-	168	1	4681	2	N	-0-					16
*08	5115	X	4699	-0-	-416	-0-	169	1	4530	2	N	-0-					16
*09	4950	X	4444	-0-	-506	-0-	84	1	4360	2	N	-0-					16
*10	4960	X	4526	-0-	-434	-0-	89	1	4437	2	N	-0-					16
*11	4740	X	4312	-0-	-428	-0-	89	1	4223	2	N	-0-					16
*12	4836	X	3785	-0-	-1051	-0-	112	1	3673	2	N	-0-					16
01	4712	X	3815	-0-	-897	-0-	90	1	3714	2	N	10					26
							11	9									
02	4144	X	4003	-0-	-141	-0-	72	1	3921	2	N	9	10	1			25
							10	9									
03	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					25

MATRIX CERRITO UNIT C WELL #: 21H RRCID -> 266712 COMPL. DATE 12/02/2011 TOTAL DEPTH 5909 PERF. 8687 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2670	N	2374	-0-	-296	-0-	93	1	2281	2	N	-0-					40
*05	2535	N	2535	-0-	-0-	-0-	107	1	2428	2	N	-0-					40
*06	2366	N	2366	-0-	-0-	-0-	58	1	2308	2	N	-0-					40
*07	1988	N	1988	-0-	-0-	-0-	68	1	1902	2	N	16	35	1			21
							18	9									
*08	2663	N	2663	-0-	-0-	-0-	96	1	2567	2	N	-0-					21
*09	2492	N	2492	-0-	-0-	-0-	47	1	2445	2	N	-0-					21
*10	2450	N	2450	-0-	-0-	-0-	48	1	2402	2	N	-0-					21
*11	2580	N	2364	-0-	-216	-0-	49	1	2315	2	N	-0-					21
*12	846	N	846	-0-	-0-	-0-	21	1	825	2	N	-0-					21
01	1962	N	1962	-0-	-0-	-0-	36	1	1918	2	N	7					28
							8	9									
*02	1840	N	1840	-0-	-0-	-0-	33	1	1804	2	N	3	5	1			26
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CERRITO-SANCHEZ B STATE UNIT WELL #: 20H RRCID -> 267790 COMPL. DATE 03/29/2012 TOTAL DEPTH 5796 PERF. 6107 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17400	X	13076	-0-	-4324	-0-	374	1	12689	2	N	12	18	1			60
							13	9									
*05	17980	X	13501	-0-	-4479	-0-	429	1	13072	2	N	-0-					60
*06	17400	X	10568	-0-	-6832	-0-	382	1	10186	2	N	-0-					60
*07	17980	X	13200	-0-	-4780	-0-	421	1	12718	2	N	55	62	1			53
							61	9									
*08	13516	X	11971	-0-	-1545	-0-	410	1	11561	2	N	-0-					53
*09	13080	X	10391	-0-	-2689	-0-	384	1	10007	2	N	-0-	33	1			20
*10	16075	X	16075	-0-	-0-	-0-	100	1	15975	2	N	-0-					20
*11	12780	X	12729	-0-	-51	-0-	282	1	12411	2	N	33	19	1			34
							36	9									
*12	15038	X	15038	-0-	-0-	-0-	410	1	14628	2	N	-0-					34
01	14653	X	14653	-0-	-0-	-0-	378	1	14275	2	N	-0-	34	1			-0-
02	14532	X	8988	-0-	-5544	-0-	221	1	8767	2	N	-0-					-0-
03	16089	X	NO RPT	-0-	-16089	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
GILPIN WELL #: 1H RRCID -> 267989 COMPL. DATE 06/21/2012 TOTAL DEPTH 6051 PERF. 6321 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2522	-0-	-175	-0-	84	1	2438	2	N	-0-					130
11	2610	X	2295	-0-	-315	-0-	75	1	2220	2	N	-0-					130
12	2697	X	2194	-0-	-503	-0-	79	1	2111	2	N	4					60
							4	9									
01	2697	X	2134	-0-	-563	-0-	77	1	2054	2	N	3	50	1			13
							3	9									
02	2296	X	1776	-0-	-520	-0-	57	1	1716	2	N	3					16
							3	9									
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					16

AUGUSTA-KENTON WELL #: 6H RRCID -> 269499 COMPL. DATE 02/16/2012 TOTAL DEPTH 6413 PERF. 6884 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5052	-0-	-94	-0-	479	1	4573	2	N	-0-					73
11	4890	X	4831	-0-	-59	-0-	461	1	4370	2	N	-0-					73
12	5053	X	4935	-0-	-118	-0-	482	1	4453	2	N	-0-					35
01	5053	X	4984	-0-	-69	-0-	479	1	4469	2	N	33	43	1			25
							36	9									
02	4564	X	3789	-0-	-775	-0-	334	1	3452	2	N	3					28
							3	9									
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					28

AUGUSTA-KENTON WELL #: 7H RRCID -> 269500 COMPL. DATE 08/05/2012 TOTAL DEPTH 6477 PERF. 6703 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4757	X	4757	-0-	-0-	-0-	451	1	4306	2	N	-0-					65
11	4525	X	4525	-0-	-0-	-0-	432	1	4093	2	N	-0-					65
12	4650	X	4564	-0-	-86	-0-	445	1	4119	2	N	-0-					38
01	4774	X	4572	-0-	-202	-0-	442	1	4124	2	N	5	25	1			18
							6	9									
02	4312	X	3538	-0-	-774	-0-	312	1	3224	2	N	2					20
							2	9									
03	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					20

AUGUSTA-KENTON WELL #: 8H RRCID -> 269947 COMPL. DATE 08/05/2012 TOTAL DEPTH 6436 PERF. 6672 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6093	-0-	-231	-0-	577	1	5516	2	N	-0-					62
11	5910	X	5800	-0-	-110	-0-	553	1	5247	2	N	-0-					62
12	6107	X	5869	-0-	-238	-0-	572	1	5291	2	N	5					56
							6	9									
01	6138	X	5834	-0-	-304	-0-	564	1	5264	2	N	5	52	1			9
							6	9									
02	5516	X	4757	-0-	-759	-0-	417	1	4339	2	N	1					10
							1	9									
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					10

GILPIN WELL #: 2H RRCID -> 271224 COMPL. DATE 10/04/2013 TOTAL DEPTH 5993 PERF. 6272 - 14160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7184	X	7184	-0-	-0-	-0-	240	1	6944	2	N	-0-	127	1			52
11	6818	X	6818	-0-	-0-	-0-	224	1	6582	2	N	11					63
							12	9									
12	6913	X	6700	-0-	-213	-0-	243	1	6449	2	N	7					70
							8	9									
01	6597	X	6597	-0-	-0-	-0-	237	1	6282	2	N	71	89	1			52
							78	9									
02	6496	X	5278	-0-	-1218	-0-	167	1	5101	2	N	9					61
							10	9									
03	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					61

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
GILPIN WELL #: 3H RRCID -> 272527 COMPL. DATE 09/29/2013 TOTAL DEPTH 6150 PERF. 6275 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7254	-0-	-496	-0-	242	1	7002	2	N	9	66	1			37
							10	9									
11	7380	X	6831	-0-	-549	-0-	226	1	6588	2	N	15					52
							17	9									
12	7626	X	6746	-0-	-880	-0-	243	1	6471	2	N	29					81
							32	9									
01	7502	X	6614	-0-	-888	-0-	241	1	6360	2	N	12	89	1			4
							13	9									
02	6664	X	5235	-0-	-1429	-0-	166	1	5059	2	N	9					13
							10	9									
03	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					13

GARNER-SCHUBERT WELL #: 1H RRCID -> 274928 COMPL. DATE 05/19/2014 TOTAL DEPTH 5731 PERF. 6310 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5597	-0-	5597	40258	485	1	5077	2	Y	32	3	8			147
							35	9									
11	DLQ G-10		5607	-0-	5607	45865	493	1	5066	2	Y	44					191
							48	9									
12	DLQ G-10		5698	-0-	5698	51563	501	1	5165	2	Y	29					220
							32	9									
01	57488	X	5925	-0-	-51563	-0-	498	1	5376	2	Y	46	208	1			58
							51	9									
*02	4635	X	4635	-0-	-0-	-0-	388	1	4221	2	Y	24					82
							26	9									
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					82

VELA STATE UNIT WELL #: 2H RRCID -> 274969 COMPL. DATE 08/05/2014 TOTAL DEPTH 6075 PERF. 6175 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	4941	-0-	-2220	-0-	154	1	4503	2	N	258	465	1			-0-
							284	9									
11	6930	X	4381	-0-	-2549	-0-	143	1	4238	2	N	-0-					-0-
12	7161	X	4628	-0-	-2533	-0-	162	1	4448	2	N	16					155
							18	9									
01	7161	X	4838	-0-	-2323	-0-	169	1	4558	2	N	101	148	1			108
							111	9									
02	6468	X	3839	-0-	-2629	-0-	117	1	3570	2	N	138	163	1			83
							152	9									
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					83

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO-MATRIX UNIT B WELL #: 23H RRCID -> 275434 COMPL. DATE 04/15/2014 TOTAL DEPTH 5913 PERF. 5550 - 13349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10530	X	9890	-0-	-640	-0-	387	1	9503	2	N	-0-					18
*05	10881	X	9555	-0-	-1326	-0-	402	1	9153	2	N	-0-					18
*06	10530	X	9502	-0-	-1028	-0-	234	1	9268	2	N	-0-					18
*07	10292	X	9656	-0-	-636	-0-	334	1	9322	2	N	-0-					18
*08	10230	X	8913	-0-	-1317	-0-	321	1	8592	2	N	-0-					18
*09	9900	X	8847	-0-	-1053	-0-	166	1	8681	2	N	-0-					18
*10	9827	X	8844	-0-	-983	-0-	174	1	8670	2	N	-0-					18
*11	9510	X	8353	-0-	-1157	-0-	173	1	8180	2	N	-0-					18
*12	9641	X	2317	-0-	-7324	-0-	64	1	2253	2	N	-0-					18
01	9145	X	4540	-0-	-4605	-0-	79	1	4461	2	N	-0-	1	1			17
*02	9359	X	9359	-0-	-0-	-0-	167	1	9183	2	N	8	8	1			17
							9	9									
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					17

CERRITO-MATRIX UNIT C WELL #: 24H RRCID -> 275436 COMPL. DATE 04/16/2014 TOTAL DEPTH 5888 PERF. 6266 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14940	X	12157	-0-	-2783	-0-	476	1	11681	2	N	-0-					21
*05	15438	X	12644	-0-	-2794	-0-	532	1	12112	2	N	-0-					21
*06	14940	X	12683	-0-	-2257	-0-	312	1	12371	2	N	-0-					21
*07	14105	X	12845	-0-	-1260	-0-	445	1	12400	2	N	-0-					21
*08	14105	X	12452	-0-	-1653	-0-	448	1	12004	2	N	-0-					21
*09	12240	X	11731	-0-	-509	-0-	221	1	11510	2	N	-0-					21
*10	13113	X	11773	-0-	-1340	-0-	232	1	11541	2	N	-0-					21
*11	12690	X	11293	-0-	-1397	-0-	234	1	11059	2	N	-0-					21
*12	12834	X	6664	-0-	-6170	-0-	172	1	6492	2	N	-0-					21
01	12462	X	2840	-0-	-9622	-0-	51	1	2789	2	N	-0-	18	1			3
02	10948	X	9093	-0-	-1855	-0-	168	1	8922	2	N	3					6
							3	9									
03	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					6

CERRITO-MATRIX UNIT A WELL #: 22H RRCID -> 275507 COMPL. DATE 04/15/2014 TOTAL DEPTH 5916 PERF. 6422 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12000	X	10785	-0-	-1215	-0-	423	1	10362	2	N	-0-					48
*05	12400	X	10758	-0-	-1642	-0-	453	1	10305	2	N	-0-					48
*06	11970	X	10340	-0-	-1630	-0-	254	1	10086	2	N	-0-					48
*07	11532	X	10151	-0-	-1381	-0-	351	1	9800	2	N	-0-					48
*08	11160	X	10007	-0-	-1153	-0-	360	1	9647	2	N	-0-					48
*09	10800	X	9454	-0-	-1346	-0-	178	1	9276	2	N	-0-					48
*10	10757	X	9537	-0-	-1220	-0-	188	1	9349	2	N	-0-					48
*11	10350	X	9004	-0-	-1346	-0-	187	1	8817	2	N	-0-					48
*12	10137	X	735	-0-	-9402	-0-	16	1	719	2	N	-0-					48
01	10013	X	-0-	-0-	-10013	-0-					N	-0-	21	1			27
02	8820	X	-0-	-0-	-8820	-0-					N	-0-					27
03	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					27

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO STATE WELL #: 29H RRCID -> 275529 COMPL. DATE 12/18/2012 TOTAL DEPTH 5975 PERF. 6229 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		22265	-0-	22265	22265	872	1	21393	2	Y	-0-					41
*05	DLQ G-10		23194	-0-	23194	45459	986	1	22208	2	Y	-0-					41
*06	DLQ G-10		21237	-0-	21237	66696	889	1	20348	2	Y	-0-					41
*07	DLQ G-10		19884	-0-	19884	86580	878	1	18965	2	Y	37					78
							41	9									
*08	DLQ G-10		15391	-0-	15391	101971	69	1	15322	2	Y	-0-					78
*09	DLQ G-10		14570	-0-	14570	116541	286	1	14284	2	Y	-0-					78
*10	DLQ G-10		13884	-0-	13884	130425	287	1	13594	2	Y	3	3	8			78
							3	9									
*11	DLQ G-10		10215	-0-	10215	140640	373	1	9836	2	Y	5					83
							6	9									
*12	DLQ G-10		9492	-0-	9492	150132	415	1	9077	2	Y	-0-					83
01	162400	X	12268	-0-	-150132	-0-	433	1	11833	2	Y	2	58	1			27
							2	9									
*02	8822	X	8822	-0-	-0-	-0-	257	1	8554	2	Y	10	28	1			9
							11	9									
03	13888	X	NO RPT	-0-	-13888	-0-					Y	NO RPT					9

GARNER-SCHUBERT WELL #: 2H RRCID -> 275556 COMPL. DATE 05/19/2014 TOTAL DEPTH 5652 PERF. 6156 - 9232

10	DLQ G-10		4633	-0-	4633	33383	401	1	4204	2	Y	25					121
							28	9									
11	DLQ G-10		4630	-0-	4630	38013	407	1	4177	2	Y	42					163
							46	9									
12	DLQ G-10		4693	-0-	4693	42706	410	1	4248	2	Y	32					195
							35	9									
01	47593	X	4887	-0-	-42706	-0-	412	1	4449	2	Y	24	170	1			49
							26	9									
*02	4007	X	4007	-0-	-0-	-0-	378	1	3607	2	Y	20					69
							22	9									
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					69

VELA-GILPIN UNIT WELL #: 1H RRCID -> 276067 COMPL. DATE 08/07/2014 TOTAL DEPTH 6087 PERF. 6614 - 14464

10	9889	X	6423	-0-	-3466	-0-	209	1	6122	2	N	84	104	1			62
							92	9									
11	9720	X	6031	-0-	-3689	-0-	194	1	5801	2	N	33					95
							36	9									
12	10044	X	5833	-0-	-4211	-0-	203	1	5585	2	N	41					136
							45	9									
01	9889	X	5917	-0-	-3972	-0-	206	1	5643	2	N	62	169	1			29
							68	9									
02	8400	X	4561	-0-	-3839	-0-	141	1	4366	2	N	49					78
							54	9									
03	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					78

CERRITO-SANCHEZ A STATE UNIT WELL #: 28H RRCID -> 277718 COMPL. DATE 12/21/2012 TOTAL DEPTH 5732 PERF. 6153 - 12593

*04	17423	X	17423	-0-	-0-	-0-	683	1	16740	2	N	-0-					43
*05	18865	X	18865	-0-	-0-	-0-	802	1	18063	2	N	-0-					43
*06	17624	X	17624	-0-	-0-	-0-	738	1	16886	2	N	-0-					43
*07	17199	X	17199	-0-	-0-	-0-	761	1	16438	2	N	-0-					43
*08	12865	X	11896	-0-	-969	-0-	53	1	11843	2	N	-0-					43
*09	12450	X	11855	-0-	-595	-0-	232	1	11623	2	N	-0-					43
*10	12865	X	11683	-0-	-1182	-0-	242	1	11441	2	N	-0-					43
*11	12450	X	9391	-0-	-3059	-0-	343	1	9048	2	N	-0-					43
12	12865	X	10106	-0-	-2759	-0-	443	1	9663	2	N	-0-					43
01	13390	X	13390	-0-	-0-	-0-	445	1	12945	2	N	-0-					43
02	11060	X	8229	-0-	-2831	-0-	241	1	7988	2	N	-0-					43
03	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					43

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
MATRIX LAND CO. WELL #: 30H RRCID -> 277765 COMPL. DATE 02/10/2013 TOTAL DEPTH 6148 PERF. 6155 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6530	-0-	6530	48714	129	1	6401	2	Y	-0-					19
11	DLQ G-10		6182	-0-	6182	54896	128	1	6054	2	Y	-0-					19
12	DLQ G-10		3454	-0-	3454	58350	89	1	3365	2	Y	-0-	16	1			-0-
01	60259	X	1909	-0-	-58350	-0-	37	1	1872	2	Y	-0-					-0-
*02	4151	X	4151	-0-	-0-	-0-	79	1	4072	2	Y	-0-					-0-
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					-0-

CERRITO WELL #: 25H RRCID -> 277903 COMPL. DATE 03/13/2015 TOTAL DEPTH 5865 PERF. 6486 - 13565

*04	26460	X	22631	-0-	-3829	-0-	563	1	22068	2	N	-0-					63
*05	26722	X	21360	-0-	-5362	-0-	577	1	20783	2	N	-0-					63
*06	25860	X	19497	-0-	-6363	-0-	391	1	19106	2	N	-0-					63
*07	24025	X	21226	-0-	-2799	-0-	464	1	20734	2	N	25	41	1			47
							28	9									
*08	23653	X	20223	-0-	-3430	-0-	315	1	19908	2	N	-0-					47
*09	22806	X	22806	-0-	-0-	-0-	738	1	22068	2	N	-0-					47
*10	22233	X	22233	-0-	-0-	-0-	756	1	21477	2	N	-0-					47
*11	20550	X	15383	-0-	-5167	-0-	563	1	14820	2	N	-0-					47
12	21235	X	9328	-0-	-11907	-0-	377	1	8947	2	N	4					49
							4	9									
01	23560	X	11402	-0-	-12158	-0-	371	1	11016	2	N	14	45	1			18
							15	9									
02	21280	X	15079	-0-	-6201	-0-	440	1	14635	2	N	4					22
							4	9									
03	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					22

CERRITO WELL #: 26H RRCID -> 278068 COMPL. DATE 06/04/2015 TOTAL DEPTH 5849 PERF. 6130 - 13147

*04	16590	X	14433	-0-	-2157	-0-	359	1	14074	2	N	-0-					31
*05	17143	X	13432	-0-	-3711	-0-	363	1	13069	2	N	-0-					31
*06	16590	X	12925	-0-	-3665	-0-	259	1	12666	2	N	-0-					31
*07	15593	X	14762	-0-	-831	-0-	323	1	14392	2	N	43	37	1			37
							47	9									
*08	15128	X	14912	-0-	-216	-0-	232	1	14680	2	N	-0-					37
*09	15634	X	15634	-0-	-0-	-0-	506	1	15128	2	N	-0-					37
*10	15614	X	15614	-0-	-0-	-0-	531	1	15083	2	N	-0-					37
*11	14430	X	10848	-0-	-3582	-0-	397	1	10451	2	N	-0-					37
*12	14911	X	3595	-0-	-11316	-0-	139	1	3456	2	N	-0-					37
01	16182	X	3133	-0-	-13049	-0-	102	1	3031	2	N	-0-	23	1			14
02	14588	X	12489	-0-	-2099	-0-	363	1	12109	2	N	15	11	1			18
							17	9									
03	15624	X	NO RPT	-0-	-15624	-0-					N	NO RPT					18

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO WELL #: 27H RRCID -> 278069 COMPL. DATE 06/13/2015 TOTAL DEPTH 5851 PERF. 6381 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	18990	X	16815	-0-	-2175	-0-	418	1	16397	2	N	-0-					64
*05	19623	X	15442	-0-	-4181	-0-	417	1	15025	2	N	-0-					64
*06	18990	X	14507	-0-	-4483	-0-	291	1	14216	2	N	-0-					64
*07	18073	X	16581	-0-	-1492	-0-	364	1	16217	2	N	-0-	27	1			37
*08	17608	X	17116	-0-	-492	-0-	266	1	16850	2	N	-0-					37
*09	17177	X	17177	-0-	-0-	-0-	553	1	16624	2	N	-0-					37
*10	17416	X	17416	-0-	-0-	-0-	592	1	16824	2	N	-0-					37
*11	16560	X	11971	-0-	-4589	-0-	438	1	11533	2	N	-0-					37
12	17112	X	3797	-0-	-13315	-0-	146	1	3651	2	N	-0-					37
01	17763	X	1865	-0-	-15898	-0-	62	1	1803	2	N	-0-	34	1			3
02	16044	X	13919	-0-	-2125	-0-	405	1	13499	2	N	14					17
							15	9									
03	17422	X	NO RPT	-0-	-17422	-0-					N	NO RPT					17

CERRITO MATRIX UNIT D WELL #: 34H RRCID -> 284615 COMPL. DATE 12/25/2017 TOTAL DEPTH 6057 PERF. 5805 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	36270	X	26613	-0-	-9657	-0-	413	1	26200	2	N	-0-					31
*05	34999	X	25741	-0-	-9258	-0-	398	1	25343	2	N	-0-					31
*06	32010	X	24722	-0-	-7288	-0-	608	1	24114	2	N	-0-					31
*07	31031	X	24538	-0-	-6493	-0-	849	1	23689	2	N	-0-	24	1			7
*08	28365	X	23613	-0-	-4752	-0-	849	1	22764	2	N	-0-					7
*09	26610	X	21926	-0-	-4684	-0-	412	1	21514	2	N	-0-					7
*10	25730	X	21755	-0-	-3975	-0-	429	1	21320	2	N	5	5	8			7
							6	9									
*11	24720	X	20371	-0-	-4349	-0-	422	1	19949	2	N	-0-					7
*12	24552	X	15196	-0-	-9356	-0-	408	1	14788	2	N	-0-					7
01	23622	X	22284	-0-	-1338	-0-	459	1	21825	2	N	-0-					7
02	20468	X	19356	-0-	-1112	-0-	347	1	18889	2	N	109					116
							120	9									
03	21762	X	NO RPT	-0-	-21762	-0-					N	NO RPT					116

CERRITO MATRIX UNIT D WELL #: 35H RRCID -> 284616 COMPL. DATE 12/25/2017 TOTAL DEPTH 6066 PERF. 5908 - 13639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	54390	X	44566	-0-	-9824	-0-	691	1	43875	2	N	-0-					49
*05	53351	X	42674	-0-	-10677	-0-	661	1	42013	2	N	-0-					49
*06	50070	X	43017	-0-	-7053	-0-	1058	1	41957	2	N	2					51
							2	9									
*07	50127	X	43151	-0-	-6976	-0-	1493	1	41657	2	N	1	39	1			13
							1	9									
*08	46686	X	41229	-0-	-5457	-0-	1483	1	39746	2	N	-0-					13
*09	44580	X	38496	-0-	-6084	-0-	724	1	37772	2	N	-0-					13
*10	44454	X	38708	-0-	-5746	-0-	763	1	37942	2	N	3	3	8			13
							3	9									
*11	43020	X	36543	-0-	-6477	-0-	757	1	35786	2	N	-0-					13
*12	43152	X	23403	-0-	-19749	-0-	616	1	22787	2	N	-0-					13
01	41230	X	24412	-0-	-16818	-0-	420	1	23992	2	N	-0-					13
02	35924	X	20420	-0-	-15504	-0-	329	1	20090	2	N	1					14
							1	9									
03	38719	X	NO RPT	-0-	-38719	-0-					N	NO RPT					14

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO-THOMAS WELL #: 40H RRCID -> 288923 COMPL. DATE 11/08/2019 TOTAL DEPTH 6125 PERF. 6269 - 16633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129115	X	99431	-0-	-29684	-0-	2060	1	97342	2	N	26	16	8			24
							29	9									
11	136710	X	81122	-0-	-55588	-0-	1805	1	79317	2	N	-0-					24
12	141267	X	98501	-0-	-42766	-0-	2693	1	95808	2	N	-0-	20	1			4
01	141267	X	77788	-0-	-63479	-0-	2032	1	75732	2	N	22					26
							24	9									
02	97580	X	50700	-0-	-46880	-0-	1223	1	49436	2	N	37					63
							41	9									
03	99417	X	NO RPT	-0-	-99417	-0-					N	NO RPT					63

CERRITO STATE A WELL #: 42H RRCID -> 288924 COMPL. DATE 10/19/2019 TOTAL DEPTH 6164 PERF. 6166 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94054	X	84278	-0-	-9776	-0-	527	1	83737	2	N	13	13	8			7
							14	9									
11	100170	X	95662	-0-	-4508	-0-	659	1	95003	2	N	-0-					7
12	103509	X	76950	-0-	-26559	-0-	568	1	76364	2	N	16	30	1			17
							18	9									
01	87947	X	73454	-0-	-14493	-0-	724	1	72682	2	N	44	50	1			11
							48	9									
02	79436	X	47643	-0-	-31793	-0-	486	1	47145	2	N	11					22
							12	9									
03	98859	X	NO RPT	-0-	-98859	-0-					N	NO RPT					22

CERRITO-THOMAS WELL #: 39H RRCID -> 288927 COMPL. DATE 11/08/2019 TOTAL DEPTH 6081 PERF. 6166 - 16877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116126	X	88298	-0-	-27828	-0-	1829	1	86446	2	N	21	11	8			65
							23	9									
11	123000	X	71406	-0-	-51594	-0-	1589	1	69817	2	N	-0-					65
12	127100	X	86125	-0-	-40975	-0-	2355	1	83770	2	N	-0-	61	1			4
01	127100	X	67902	-0-	-59198	-0-	1772	1	66109	2	N	19					23
							21	9									
02	88676	X	44335	-0-	-44341	-0-	1070	1	43230	2	N	32					55
							35	9									
03	88288	X	NO RPT	-0-	-88288	-0-					N	NO RPT					55

CERRITO-THOMAS WELL #: 38H RRCID -> 288930 COMPL. DATE 11/08/2019 TOTAL DEPTH 6043 PERF. 6403 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116246	X	116246	-0-	-0-	-0-	2409	1	113820	2	N	15	3	8			78
							17	9									
11	99240	X	96947	-0-	-2293	-0-	2158	1	94789	2	N	-0-					78
12	102548	X	76482	-0-	-26066	-0-	1804	1	74678	2	N	-0-	73	1			5
01	116839	X	60429	-0-	-56410	-0-	1494	1	58923	2	N	11					16
							12	9									
02	105532	X	64752	-0-	-40780	-0-	1558	1	63153	2	N	37					53
							41	9									
03	116250	X	NO RPT	-0-	-116250	-0-					N	NO RPT					53

CERRITO STATE B WELL #: 44H RRCID -> 289141 COMPL. DATE 10/30/2019 TOTAL DEPTH 6185 PERF. 6454 - 16405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72323	X	70349	-0-	-1974	-0-	440	1	69896	2	N	12	8	8			54
							13	9									
11	78660	X	78157	-0-	-503	-0-	537	1	77620	2	N	-0-					54
12	81282	X	64420	-0-	-16862	-0-	476	1	63934	2	N	9	41	1			28
							10	9									
01	71827	X	53673	-0-	-18154	-0-	526	1	53090	2	N	52	64	1			16
							57	9									
02	64876	X	41341	-0-	-23535	-0-	423	1	40912	2	N	5					21
							6	9									
03	80755	X	NO RPT	-0-	-80755	-0-					N	NO RPT					21

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO STATE A WELL #: 41H RRCID -> 289143 COMPL. DATE 10/19/2019 TOTAL DEPTH 6159 PERF. 6358 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100781	X	87334	-0-	-13447	-0-	546	1	86779	2	N	8	8	8			8
							9	9									
11	105540	X	98178	-0-	-7362	-0-	676	1	97502	2	N	-0-					8
12	109058	X	78334	-0-	-30724	-0-	579	1	77737	2	N	16	31	1			17
							18	9									
01	91419	X	74525	-0-	-16894	-0-	735	1	73740	2	N	45	51	1			11
							50	9									
02	82544	X	48308	-0-	-34236	-0-	493	1	47803	2	N	11					22
							12	9									
03	101463	X	NO RPT	-0-	-101463	-0-					N	NO RPT					22

CERRITO STATE B WELL #: 45H RRCID -> 289153 COMPL. DATE 10/30/2019 TOTAL DEPTH 6211 PERF. 6166 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84816	X	77872	-0-	-6944	-0-	487	1	77373	2	N	11	7	8			61
							12	9									
11	90240	X	86498	-0-	-3742	-0-	595	1	85903	2	N	-0-					61
12	93248	X	70774	-0-	-22474	-0-	523	1	70241	2	N	9	46	1			31
							10	9									
01	80228	X	59931	-0-	-20297	-0-	587	1	59280	2	N	58	71	1			18
							64	9									
02	72464	X	44995	-0-	-27469	-0-	460	1	44529	2	N	5					23
							6	9									
03	89373	X	NO RPT	-0-	-89373	-0-					N	NO RPT					23

CERRITO STATE A WELL #: 43H RRCID -> 289360 COMPL. DATE 10/21/2019 TOTAL DEPTH 6201 PERF. 6705 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92845	X	77998	-0-	-14847	-0-	488	1	77492	2	N	16	16	8			7
							18	9									
11	94320	X	61767	-0-	-32553	-0-	1374	1	60393	2	N	-0-					7
12	97464	X	69952	-0-	-27512	-0-	517	1	69418	2	N	15	29	1			101
							17	9									
01	82956	X	63479	-0-	-19477	-0-	1415	1	62063	2	N	1	87	1			15
							1	9									
02	74872	X	46838	-0-	-28034	-0-	1141	1	45697	2	N	-0-					15
03	77996	X	NO RPT	-0-	-77996	-0-					N	NO RPT					15

CERRITO STATE B WELL #: 46H RRCID -> 289560 COMPL. DATE 10/30/2019 TOTAL DEPTH 6171 PERF. 6339 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63953	X	56911	-0-	-7042	-0-	356	1	56533	2	N	20	17	8			44
							22	9									
11	66690	X	63077	-0-	-3613	-0-	433	1	62644	2	N	-0-					44
12	68913	X	51149	-0-	-17764	-0-	378	1	50763	2	N	7	33	1			23
							8	9									
01	57939	X	42824	-0-	-15115	-0-	420	1	42359	2	N	41	51	1			13
							45	9									
02	52332	X	34028	-0-	-18304	-0-	347	1	33677	2	N	4					17
							4	9									
03	65193	X	NO RPT	-0-	-65193	-0-					N	NO RPT					17

CERRITO MATRIX E WELL #: 48H RRCID -> 290635 COMPL. DATE 12/26/2020 TOTAL DEPTH 6089 PERF. 6467 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	52074	X	NO RPT	-0-	-52074	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO MATRIX E WELL #: 49H RRCID -> 290646 COMPL. DATE 12/26/2020 TOTAL DEPTH 6102 PERF. 6983 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	61200	X	NO RPT	-0-	-61200	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
WESTERVELT, G.C. ET AL WELL #: 1 RRCID -> 071611 COMPL. DATE 12/31/2009 TOTAL DEPTH 5909 PERF. 5655 - 5697

10	849	N	849	-0-	-0-	-0-	48	1	801	3	N	-0-					-0-
11	840	N	837	-0-	-3	-0-	53	1	784	2	N	-0-					-0-
12	868	N	819	-0-	-49	-0-	57	1	762	3	N	-0-					-0-
01	837	N	611	-0-	-226	-0-	43	1	568	3	N	-0-					-0-
02	784	N	513	-0-	-271	-0-	33	1	480	3	N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	36	1	543	3	N	-0-					-0-

GARCIA WELL #: 1 RRCID -> 072715 COMPL. DATE 03/06/2010 TOTAL DEPTH 7840 PERF. 5595 - 7728

10	1607	N	1607	-0-	-0-	-0-	92	1	1515	3	N	-0-					-0-
11	1560	N	1540	-0-	-20	-0-	97	1	1443	2	N	-0-					-0-
12	1581	N	1535	-0-	-46	-0-	107	1	1428	3	N	-0-					-0-
01	1612	N	1136	-0-	-476	-0-	79	1	1057	3	N	-0-					-0-
02	1428	N	1002	-0-	-426	-0-	65	1	937	3	N	-0-					-0-
*03	1142	N	1142	-0-	-0-	-0-	71	1	1071	3	N	-0-					-0-

VETERANS LAND BOARD WELL #: 1 RRCID -> 074520 COMPL. DATE 06/15/1977 TOTAL DEPTH 7850 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO ENERGY OPERATING, LLC 486517
ROSA V. BENAVIDES WELL #: 1 RRCID -> 249548 COMPL. DATE 03/19/2012 TOTAL DEPTH 5600 PERF. 5374 - 9037

10	2356	N	2119	-0-	-237	-0-	74	1	2045	3	N	-0-					-0-
11	2190	N	2184	-0-	-6	-0-	67	1	2117	3	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	99	1	2180	3	N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	75	1	2154	3	N	-0-					-0-
02	2044	N	1782	-0-	-262	-0-	55	1	1727	3	N	-0-					-0-
03	2294	N	1933	-0-	-361	-0-	63	1	1870	3	N	-0-					-0-

STATE OF TEXAS HILL RANCH G.U. WELL #: 1 RRCID -> 251981 COMPL. DATE 05/12/2010 TOTAL DEPTH 6400 PERF. 6800 - 8488

10	4185	X	3960	-0-	-225	-0-	302	1	3658	3	N	-0-					56
11	4020	X	3324	-0-	-696	-0-	268	1	3056	3	N	-0-					56
12	4154	X	3504	-0-	-650	-0-	295	1	3209	3	N	-0-					56
01	3968	X	3852	-0-	-116	-0-	313	1	3539	3	N	-0-					56
02	3584	X	2581	-0-	-1003	-0-	226	1	2355	3	N	-0-					56
03	3968	X	6	-0-	-3962	-0-	1	1	5	3	N	-0-					56

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

ROSA V. BENAVIDES WELL #: 4H RRCID -> 256345 COMPL. DATE 01/25/2011 TOTAL DEPTH 4950 PERF. 5230 - 8637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2257	-0-	-905	-0-	79	1	2177	3	Y	1					45
							1	9									
11	2880	X	2090	-0-	-790	-0-	64	1	2026	3	Y	-0-					45
12	3007	X	2369	-0-	-638	-0-	101	1	2237	3	Y	28					73
							31	9									
01	3007	X	1836	-0-	-1171	-0-	61	1	1757	3	Y	16					89
							18	9									
02	2716	X	813	-0-	-1903	-0-	24	1	761	3	Y	25					114
							28	9									
03	2356	X	1712	-0-	-644	-0-	55	1	1642	3	Y	14					128
							15	9									

ROSA V. BENAVIDES WELL #: 6H RRCID -> 259055 COMPL. DATE 01/31/2013 TOTAL DEPTH 6291 PERF. 6126 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSA V. BENAVIDES WELL #: 8H RRCID -> 260523 COMPL. DATE 03/17/2011 TOTAL DEPTH 7076 PERF. 7580 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3102	-0-	-29	-0-	108	1	2994	3	Y	-0-					45
11	3168	X	3168	-0-	-0-	-0-	98	1	3070	3	Y	-0-					45
12	3472	X	3283	-0-	-189	-0-	142	1	3141	3	Y	-0-					45
01	3472	X	3106	-0-	-366	-0-	104	1	3002	3	Y	-0-					45
02	3136	X	2466	-0-	-670	-0-	76	1	2390	3	Y	-0-					45
03	3286	X	2220	-0-	-1066	-0-	73	1	2147	3	Y	-0-					45

HACHAR WELL #: 1H RRCID -> 261666 COMPL. DATE 11/07/2010 TOTAL DEPTH 6550 PERF. 6990 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	93	1	1637	3	N	1	1	8			62
							1	9									
11	1125	N	1125	-0-	-0-	-0-	63	1	1062	3	N	-0-					62
12	1209	N	1120	-0-	-89	-0-	69	1	1051	3	N	-0-					62
01	1612	N	902	-0-	-710	-0-	54	1	845	3	N	3	3	8			62
							3	9									
02	1064	N	19	-0-	-1045	-0-	1	1	18	3	N	-0-					62
*03	1116	N	214	-0-	-902	-0-	6	1	208	3	N	-0-					62

ROSA V. BENAVIDES WELL #: 15H RRCID -> 265158 COMPL. DATE 08/08/2013 TOTAL DEPTH 5215 PERF. 5910 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6092	-0-	-821	-0-	3	1	6089	3	Y	-0-					28
11	6360	X	5732	-0-	-628	-0-	5732	3			Y	-0-					28
12	6479	X	5825	-0-	-654	-0-	7	1	5818	3	Y	-0-					28
01	6386	X	5647	-0-	-739	-0-	5646	3	1	9	Y	1					29
*02	5516	X	3685	-0-	-1831	-0-	3	1	3681	3	Y	1					30
							1	9									
*03	6107	X	5968	-0-	-139	-0-	5964	3	4	9	Y	4	2	1			32

BOB PECK - STATE WELL #: 2H RRCID -> 265942 COMPL. DATE 07/31/2014 TOTAL DEPTH 8336 PERF. 8750 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4230	-0-	-1164	-0-	116	1	4114	3	N	-0-					90
11	4350	X	3893	-0-	-457	-0-	113	1	3780	3	N	-0-					90
12	4588	X	3947	-0-	-641	-0-	134	1	3813	3	N	-0-					90
01	4526	X	4004	-0-	-522	-0-	124	1	3880	3	N	-0-					90
02	4088	X	3155	-0-	-933	-0-	94	1	3061	3	N	-0-					90
*03	4216	X	3012	-0-	-1204	-0-	88	1	2924	3	N	-0-					90

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES WELL #: 18H RRCID -> 265944 COMPL. DATE 07/27/2014 TOTAL DEPTH 5276 PERF. 5793 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	12	-0-	-1290	-0-	12	3			Y	-0-					42
11	1260	X	21	-0-	-1239	-0-	1	1	20	3	Y	-0-					42
12	1302	X	23	-0-	-1279	-0-	1	1	22	3	Y	-0-					42
01	1302	X	22	-0-	-1280	-0-	1	1	21	3	Y	-0-					42
02	28	X	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					42
*03	35	N	35	-0-	-0-	-0-	1	1	30	3	Y	4					46
							4	9									

ROSA V. BENAVIDES WELL #: 21H RRCID -> 266229 COMPL. DATE 07/21/2014 TOTAL DEPTH 5008 PERF. 5360 - 10440

10	12741	X	11155	-0-	-1586	-0-	5	1	11150	3	Y	-0-					22
11	11790	X	10313	-0-	-1477	-0-	10313	3			Y	-0-					22
12	11966	X	9905	-0-	-2061	-0-	12	1	9883	3	Y	9					31
							10	9									
01	11780	X	10245	-0-	-1535	-0-	10243	3	2	9	Y	2					33
02	10080	X	7626	-0-	-2454	-0-	6	1	7619	3	Y	1					34
							1	9									
03	11160	X	10841	-0-	-319	-0-	10826	3	15	9	Y	14	1	8			44

BENAVIDES FAMILY MINERALS GU 2 WELL #: 1H RRCID -> 266989 COMPL. DATE 01/12/2018 TOTAL DEPTH 6753 PERF. 6871 - 11859

10	4594	X	4594	-0-	-0-	-0-	268	1	4326	3	N	-0-					17
11	4680	X	3928	-0-	-752	-0-	243	1	3685	3	N	-0-					17
12	4836	X	830	-0-	-4006	-0-	54	1	776	3	N	-0-					17
01	4836	X	4439	-0-	-397	-0-	281	1	4156	3	N	2	2	8			17
							2	9									
02	4144	X	2378	-0-	-1766	-0-	151	1	2227	3	N	-0-					17
03	4588	X	12	-0-	-4576	-0-	12	3			N	-0-					17

REUTHINGER WELL #: 3H RRCID -> 266992 COMPL. DATE 09/10/2017 TOTAL DEPTH 8759 PERF. 9169 - 12170

10	6417	X	4375	-0-	-2042	-0-	251	1	4124	3	N	-0-					-0-
11	5490	X	4364	-0-	-1126	-0-	262	1	4102	3	N	-0-					-0-
12	4681	X	4362	-0-	-319	-0-	285	1	4077	3	N	-0-					-0-
01	4681	X	4486	-0-	-195	-0-	291	1	4195	3	N	-0-					-0-
02	4200	X	3288	-0-	-912	-0-	252	1	3036	3	N	-0-					-0-
03	4495	X	3969	-0-	-526	-0-	314	1	3655	3	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 20H RRCID -> 267248 COMPL. DATE 07/20/2014 TOTAL DEPTH 5105 PERF. 5506 - 10210

10	3751	X	3368	-0-	-383	-0-	2	1	3366	3	Y	-0-					51
11	3480	X	3142	-0-	-338	-0-	3136	3	6	9	Y	5					56
12	3565	X	3225	-0-	-340	-0-	4	1	3221	3	Y	-0-					56
01	3534	X	3137	-0-	-397	-0-	3137	3			Y	-0-					56
02	3080	X	2004	-0-	-1076	-0-	2	1	2001	3	Y	1					57
							1	9									
*03	3705	X	3705	-0-	-0-	-0-	3696	3	9	9	Y	8	1	8			63

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
BENAVIDES FAMILY MINERALS WELL #: 1H RRCID -> 267615 COMPL. DATE 08/13/2012 TOTAL DEPTH 6825 PERF. 7140 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6935	X	6935	-0-	-0-	-0-	404	1	6530	3	N	1	1	8			31
							1	9									
11	6570	X	6208	-0-	-362	-0-	384	1	5824	3	N	-0-					31
12	6789	X	6114	-0-	-675	-0-	398	1	5716	3	N	-0-					31
01	6944	X	6080	-0-	-864	-0-	384	1	5671	3	N	23	2	8			52
							25	9									
02	6272	X	5128	-0-	-1144	-0-	326	1	4795	3	N	6					58
							7	9									
03	6944	X	33	-0-	-6911	-0-	1	1	32	3	N	-0-					58

ROSA V. BENAVIDES WELL #: 16H RRCID -> 267793 COMPL. DATE 08/09/2013 TOTAL DEPTH 6437 PERF. 6635 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6151	-0-	-18	-0-	329	1	5812	3	N	9					30
							10	9									
11	5730	X	5698	-0-	-32	-0-	325	1	5373	3	N	-0-					30
12	6107	X	5116	-0-	-991	-0-	319	1	4797	3	N	-0-					30
01	6138	X	5965	-0-	-173	-0-	359	1	5606	3	N	-0-					30
02	6071	X	6071	-0-	-0-	-0-	329	1	5742	3	N	-0-					30
03	6138	X	140	-0-	-5998	-0-	4	1	136	3	N	-0-					30

ROSA V. BENAVIDES WELL #: 12H RRCID -> 267867 COMPL. DATE 10/06/2011 TOTAL DEPTH 6124 PERF. 6908 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	9193	-0-	-200	-0-	492	1	8701	3	N	-0-					44
11	9930	X	8589	-0-	-1341	-0-	487	1	8047	3	N	50	86	1			8
							55	9									
12	10261	X	6216	-0-	-4045	-0-	388	1	5828	3	N	-0-					8
01	10261	X	7581	-0-	-2680	-0-	456	1	7125	3	N	-0-					8
02	8316	X	5735	-0-	-2581	-0-	311	1	5424	3	N	-0-					8
03	9207	X	37	-0-	-9170	-0-	1	1	36	3	N	-0-					8

ROSA V. BENAVIDES WELL #: 17H RRCID -> 268247 COMPL. DATE 09/06/2013 TOTAL DEPTH 5393 PERF. 5675 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	998	-0-	-273	-0-	35	1	963	3	Y	-0-					15
11	1211	N	1211	-0-	-0-	-0-	37	1	1174	3	Y	-0-					15
12	1258	N	1258	-0-	-0-	-0-	55	1	1203	3	Y	-0-					15
01	1120	N	1120	-0-	-0-	-0-	38	1	1082	3	Y	-0-					15
02	1192	N	1192	-0-	-0-	-0-	37	1	1155	3	Y	-0-					15
03	1271	N	847	-0-	-424	-0-	28	1	818	3	Y	1					12
							1	9									

ROSA V. BENAVIDES WELL #: 14 RRCID -> 268570 COMPL. DATE 04/26/2012 TOTAL DEPTH 12869 PERF. 4810 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	11	1	292	3	Y	-0-					36
11	300	N	293	-0-	-7	-0-	9	1	284	3	Y	-0-					36
12	310	N	308	-0-	-2	-0-	13	1	295	3	Y	-0-					36
01	379	N	379	-0-	-0-	-0-	13	1	366	3	Y	-0-					36
02	602	N	602	-0-	-0-	-0-	19	1	583	3	Y	-0-					36
03	310	N	137	-0-	-173	-0-	4	1	133	3	Y	-0-					36

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
BENAVIDES FAMILY MINERALS WELL #: 4H RRCID -> 268692 COMPL. DATE 02/19/2013 TOTAL DEPTH 7014 PERF. 7343 - 11843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	12529	-0-	-646	-0-	731	1	11794	3	N	4	1	8			38
							4	9									
11	12540	X	11943	-0-	-597	-0-	736	1	11172	3	N	32					70
							35	9									
12	12772	X	12099	-0-	-673	-0-	783	1	11246	3	N	64	121	1			13
							70	9									
01	12772	X	11720	-0-	-1052	-0-	743	1	10975	3	N	2	2	8			13
							2	9									
02	11396	X	9625	-0-	-1771	-0-	613	1	9012	3	N	-0-					13
03	12524	X	77	-0-	-12447	-0-	2	1	74	3	N	1	1	8			13
							1	9									

BENAVIDES FAMILY MINERALS GU 3 WELL #: 1H RRCID -> 268705 COMPL. DATE 01/23/2014 TOTAL DEPTH 6724 PERF. 7065 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11192	-0-	-991	-0-	653	1	10539	3	N	-0-					13
11	11040	X	10922	-0-	-118	-0-	675	1	10247	3	N	-0-					13
12	11408	X	10759	-0-	-649	-0-	700	1	10059	3	N	-0-					13
01	11284	X	9928	-0-	-1356	-0-	629	1	9292	3	N	6	2	8			17
							7	9									
02	10192	X	7519	-0-	-2673	-0-	479	1	7040	3	N	-0-					17
03	11284	X	50	-0-	-11234	-0-	1	1	48	3	N	1	1	8			17
							1	9									

REUTHINGER WELL #: 4H RRCID -> 268717 COMPL. DATE 07/29/2018 TOTAL DEPTH 8728 PERF. 9100 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8974	-0-	-698	-0-	514	1	8460	3	N	-0-					-0-
11	9300	X	8568	-0-	-732	-0-	515	1	8053	3	N	-0-					-0-
12	9207	X	8447	-0-	-760	-0-	552	1	7895	3	N	-0-					-0-
01	9083	X	8491	-0-	-592	-0-	551	1	7940	3	N	-0-					-0-
02	8204	X	7652	-0-	-552	-0-	587	1	7065	3	N	-0-					-0-
03	8959	X	7778	-0-	-1181	-0-	616	1	7162	3	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 19H RRCID -> 268723 COMPL. DATE 08/19/2014 TOTAL DEPTH 6161 PERF. 6642 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4474	-0-	-207	-0-	239	1	4227	3	N	7					76
							8	9									
11	4620	X	4207	-0-	-413	-0-	239	1	3957	3	N	10					86
							11	9									
12	5156	X	5156	-0-	-0-	-0-	322	1	4834	3	N	-0-					86
01	4774	X	4027	-0-	-747	-0-	242	1	3785	3	N	-0-					86
02	4116	X	3194	-0-	-922	-0-	173	1	3010	3	N	10					96
							11	9									
03	5146	X	48	-0-	-5098	-0-	14	3	34	9	N	31	111	1			16

REUTHINGER WELL #: 5H RRCID -> 268850 COMPL. DATE 08/01/2018 TOTAL DEPTH 10142 PERF.10520 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2050	-0-	-213	-0-	231	1	1819	3	N	-0-					-0-
11	2190	X	1945	-0-	-245	-0-	233	1	1712	3	N	-0-					-0-
12	2263	X	2152	-0-	-111	-0-	270	1	1882	3	N	-0-					-0-
01	2170	X	2018	-0-	-152	-0-	251	1	1767	3	N	-0-					-0-
02	1848	X	1790	-0-	-58	-0-	178	1	1612	3	N	-0-					-0-
03	2139	X	154	-0-	-1985	-0-	5	1	149	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
A.E. PUIG - STATE GAS UNIT 1 WELL #: 6H RRCID -> 268912 COMPL. DATE 08/15/2014 TOTAL DEPTH 8237 PERF. 8660 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7401	X	7401	-0-	-0-	-0-	202	1	7199	3	N	-0-					79
11	6300	X	5928	-0-	-372	-0-	173	1	5755	3	N	-0-					79
12	7006	X	6644	-0-	-362	-0-	225	1	6419	3	N	-0-					79
01	7409	X	6616	-0-	-793	-0-	206	1	6410	3	N	-0-					79
02	6692	X	4944	-0-	-1748	-0-	148	1	4796	3	N	-0-					79
03	7409	X	6489	-0-	-920	-0-	190	1	6295	3	N	4					83
							4	9									

RETAMA RANCH WELL #: 1H RRCID -> 269272 COMPL. DATE 04/07/2018 TOTAL DEPTH 8585 PERF. 6403 - 12730

10	4382	X	4382	-0-	-0-	-0-	251	1	4131	3	Y	-0-					-0-
11	5100	X	4159	-0-	-941	-0-	250	1	3909	3	Y	-0-					-0-
12	4991	X	4173	-0-	-818	-0-	273	1	3900	3	Y	-0-					-0-
01	4867	X	4282	-0-	-585	-0-	268	1	4014	3	Y	-0-					-0-
02	4396	X	3666	-0-	-730	-0-	213	1	3453	3	Y	-0-					-0-
03	4371	X	4097	-0-	-274	-0-	248	1	3845	3	Y	4	4	1			-0-
							4	9									

ROSA V. BENAVIDES WELL #: 27H RRCID -> 269288 COMPL. DATE 08/06/2014 TOTAL DEPTH 5338 PERF. 5735 - 10320

10	3658	X	3184	-0-	-474	-0-	111	1	3073	3	Y	-0-					26
11	3450	X	3118	-0-	-332	-0-	96	1	3022	3	Y	-0-					26
12	3472	X	3180	-0-	-292	-0-	138	1	3042	3	Y	-0-					26
01	3767	X	3767	-0-	-0-	-0-	126	1	3641	3	Y	-0-					26
02	3808	X	3808	-0-	-0-	-0-	118	1	3690	3	Y	-0-					26
03	3224	X	2760	-0-	-464	-0-	90	1	2670	3	Y	-0-					26

ROSA V. BENAVIDES WELL #: 23H RRCID -> 269451 COMPL. DATE 08/12/2014 TOTAL DEPTH 4817 PERF. 5367 - 10230

10	3844	X	3589	-0-	-255	-0-	123	1	3409	3	Y	52					149
							57	9									
11	3518	X	3518	-0-	-0-	-0-	106	1	3332	3	Y	73	184	1			38
							80	9									
12	3546	X	3546	-0-	-0-	-0-	151	1	3338	3	Y	52					90
							57	9									
01	3596	X	3297	-0-	-299	-0-	109	1	3135	3	Y	48					138
							53	9									
02	3499	X	3499	-0-	-0-	-0-	107	1	3362	3	Y	27					165
							30	9									
03	3627	X	3314	-0-	-313	-0-	106	1	3131	3	Y	70	186	1			48
							77	9									

L.F. PUIG SR. GAS UNIT 2 WELL #: 9H RRCID -> 269586 COMPL. DATE 08/14/2014 TOTAL DEPTH 5362 PERF. 5720 - 10703

10	15965	X	13789	-0-	-2176	-0-	1269	1	12509	3	N	10	19	1			38
							11	9									
11	15450	X	13577	-0-	-1873	-0-	1258	1	12315	3	N	4					42
							4	9									
12	15965	X	14072	-0-	-1893	-0-	1343	1	12729	3	N	-0-					42
01	15221	X	13902	-0-	-1319	-0-	1333	1	12568	3	N	1	1	8			42
							1	9									
02	13384	X	10099	-0-	-3285	-0-	924	1	9172	3	N	3					45
							3	9									
03	14074	X	118	-0-	-13956	-0-	17	1	101	3	N	-0-					45

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES WELL #: 29H RRCID -> 269689 COMPL. DATE 07/22/2014 TOTAL DEPTH 5064 PERF. 5454 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9997	X	9997	-0-	-0-	-0-	5	1	9992	3	Y	-0-					78
11	11243	X	11243	-0-	-0-	-0-	11243	3			Y	-0-					78
12	11249	X	11249	-0-	-0-	-0-	14	1	11235	3	Y	-0-					78
01	11625	X	11625	-0-	-0-	-0-	11622	3	3	9	Y	3	1	8			80
02	10500	X	8501	-0-	-1999	-0-	7	1	8493	3	Y	1					81
							1	9									
*03	11663	X	11663	-0-	-0-	-0-	11663	3			Y	-0-					78

ROSA V. BENAVIDES WELL #: 28H RRCID -> 270055 COMPL. DATE 08/18/2014 TOTAL DEPTH 8271 PERF. 8680 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6882	-0-	-0-	-0-	369	1	6513	3	N	-0-					10
11	6488	X	6488	-0-	-0-	-0-	370	1	6118	3	N	-0-					10
12	6665	X	6066	-0-	-599	-0-	378	1	5688	3	N	-0-					10
01	6882	X	6289	-0-	-593	-0-	378	1	5910	3	N	1	1	8			10
							1	9									
02	6216	X	6063	-0-	-153	-0-	328	1	5724	3	N	10					20
							11	9									
03	6882	X	1003	-0-	-5879	-0-	32	1	970	3	N	1	1	8			20
							1	9									

ELLEN C. WELL #: 1H RRCID -> 270112 COMPL. DATE 11/05/2017 TOTAL DEPTH 8492 PERF. 8935 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4693	-0-	-1197	-0-	269	1	4423	3	N	1	1	8			38
							1	9									
11	5700	X	4524	-0-	-1176	-0-	272	1	4252	3	N	-0-					38
12	5890	X	4434	-0-	-1456	-0-	290	1	4144	3	N	-0-					38
01	5084	X	4066	-0-	-1018	-0-	254	1	3810	3	N	2	2	8			38
							2	9									
02	4228	X	3064	-0-	-1164	-0-	178	1	2886	3	N	-0-					38
03	4681	X	4426	-0-	-255	-0-	268	1	4157	3	N	1	1	1			38
							1	9									

ROSA V. BENAVIDES WELL #: 31H RRCID -> 270122 COMPL. DATE 07/25/2014 TOTAL DEPTH 4948 PERF. 4970 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5632	-0-	-630	-0-	3	1	5629	3	Y	-0-					82
11	5550	X	5282	-0-	-268	-0-	5282	3			Y	-0-					82
12	5766	X	5405	-0-	-361	-0-	7	1	5398	3	Y	-0-					82
01	5766	X	5075	-0-	-691	-0-	5075	3			Y	-0-					82
*02	5152	X	3385	-0-	-1767	-0-	3	1	3381	3	Y	1					83
							1	9									
*03	5693	X	5693	-0-	-0-	-0-	5689	3	4	9	Y	4	2	1			85

G. B. MINERALS WELL #: 2H RRCID -> 270150 COMPL. DATE 02/01/2014 TOTAL DEPTH 10075 PERF.10519 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2076	-0-	-1892	-0-	57	1	2019	3	N	-0-					-0-
11	3120	X	2118	-0-	-1002	-0-	62	1	2056	3	N	-0-					-0-
12	2728	X	2292	-0-	-436	-0-	78	1	2214	3	N	-0-					-0-
01	2728	X	2370	-0-	-358	-0-	74	1	2296	3	N	-0-					-0-
02	2198	X	2198	-0-	-0-	-0-	66	1	2132	3	N	-0-					-0-
03	2294	X	1998	-0-	-296	-0-	59	1	1939	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
MANN TRUST - STATE GAS UNIT WELL #: 2H RRCID -> 270196 COMPL. DATE 07/25/2014 TOTAL DEPTH 8435 PERF. 8960 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	X	2891	-0-	-0-	-0-	79	1	2812	3	N	-0-					60
11	3000	X	2720	-0-	-280	-0-	79	1	2641	3	N	-0-					60
12	3100	X	2843	-0-	-257	-0-	96	1	2747	3	N	-0-					60
01	3100	X	2777	-0-	-323	-0-	86	1	2687	3	N	4	4	8			60
							4	9									
02	2632	X	1862	-0-	-770	-0-	56	1	1806	3	N	-0-					60
*03	2935	X	2935	-0-	-0-	-0-	86	1	2849	3	N	-0-					60

ROSA V. BENAVIDES WELL #: 30H RRCID -> 270214 COMPL. DATE 07/26/2014 TOTAL DEPTH 5551 PERF. 5920 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	10968	-0-	-1959	-0-	381	1	10567	3	Y	18					33
							20	9									
11	12210	X	10622	-0-	-1588	-0-	327	1	10267	3	Y	25					58
							28	9									
12	12121	X	10656	-0-	-1465	-0-	462	1	10194	3	Y	-0-					58
01	12121	X	9880	-0-	-2241	-0-	329	1	9484	3	Y	61	98	1	1	8	20
							67	9									
02	10444	X	8032	-0-	-2412	-0-	248	1	7784	3	Y	-0-					20
03	10974	X	8678	-0-	-2296	-0-	283	1	8376	3	Y	17	2	8			35
							19	9									

ROSA V. BENAVIDES WELL #: 32H RRCID -> 270268 COMPL. DATE 08/08/2014 TOTAL DEPTH 5182 PERF. 5782 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	4150	-0-	-2825	-0-	144	1	4006	3	Y	-0-					52
11	6450	X	5662	-0-	-788	-0-	175	1	5487	3	Y	-0-					52
12	5705	X	5705	-0-	-0-	-0-	247	1	5458	3	Y	-0-					52
01	5203	X	5203	-0-	-0-	-0-	175	1	5028	3	Y	-0-					52
02	5292	X	3924	-0-	-1368	-0-	121	1	3803	3	Y	-0-					52
03	5859	X	4524	-0-	-1335	-0-	148	1	4376	3	Y	-0-					52

ROSA V. BENAVIDES WELL #: 33H RRCID -> 270270 COMPL. DATE 08/11/2014 TOTAL DEPTH 5627 PERF. 5260 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6273	-0-	-609	-0-	218	1	6055	3	Y	-0-					37
11	7020	X	5965	-0-	-1055	-0-	184	1	5781	3	Y	-0-					37
12	7285	X	6258	-0-	-1027	-0-	271	1	5987	3	Y	-0-					37
01	7285	X	6322	-0-	-963	-0-	212	1	6110	3	Y	-0-					37
02	6132	X	3652	-0-	-2480	-0-	113	1	3539	3	Y	-0-					37
03	6262	X	4642	-0-	-1620	-0-	152	1	4489	3	Y	1	1	8			37
							1	9									

ROSA V. BENAVIDES WELL #: 35H RRCID -> 270349 COMPL. DATE 08/06/2014 TOTAL DEPTH 5162 PERF. 5530 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4558	-0-	-960	-0-	159	1	4399	3	Y	-0-					61
11	5220	X	4783	-0-	-437	-0-	147	1	4635	3	Y	1					62
							1	9									
12	5332	X	4874	-0-	-458	-0-	211	1	4663	3	Y	-0-					62
01	5332	X	4523	-0-	-809	-0-	152	1	4371	3	Y	-0-					62
02	4676	X	4595	-0-	-81	-0-	142	1	4453	3	Y	-0-					62
03	4929	X	3949	-0-	-980	-0-	129	1	3820	3	Y	-0-					62

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES. WELL #: 38H RRCID -> 270351 COMPL. DATE 07/27/2014 TOTAL DEPTH 4947 PERF. 5450 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	10502	-0-	-999	-0-	5	1	10467	3	N	27					107
							30	9									
11	10770	X	9999	-0-	-771	-0-	9922	3	77	9	N	70					177
12	10974	X	10094	-0-	-880	-0-	12	1	10035	3	N	43					220
							47	9									
01	10819	X	9936	-0-	-883	-0-	9924	3	12	9	N	11	188	1	1	8	42
02	9548	X	6914	-0-	-2634	-0-	6	1	6899	3	N	8					50
							9	9									
03	10509	X	9748	-0-	-761	-0-	9748	3			N	-0-					50

ROSA V. BENAVIDES WELL #: 34H RRCID -> 270530 COMPL. DATE 07/28/2014 TOTAL DEPTH 4996 PERF. 5360 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9303	X	9303	-0-	-0-	-0-	4	1	9266	3	N	30					102
							33	9									
11	8370	X	8164	-0-	-206	-0-	8089	3	75	9	N	68					170
12	7781	X	7691	-0-	-90	-0-	9	1	7663	3	N	17					187
							19	9									
01	9300	X	7370	-0-	-1930	-0-	7315	3	55	9	N	50	187	1			50
02	8400	X	4633	-0-	-3767	-0-	4	1	4629	3	N	-0-					50
03	9300	X	8924	-0-	-376	-0-	8918	3	6	9	N	5					55

ELLEN C. WELL #: 2H RRCID -> 270549 COMPL. DATE 08/27/2014 TOTAL DEPTH 6713 PERF. 6600 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8502	X	8502	-0-	-0-	-0-	487	1	8012	3	N	3	2	8			75
							3	9									
11	8214	X	8214	-0-	-0-	-0-	494	1	7720	3	N	-0-					75
12	8189	X	8189	-0-	-0-	-0-	535	1	7654	3	N	-0-					75
01	8192	X	8192	-0-	-0-	-0-	510	1	7651	3	N	28	2	8			101
							31	9									
02	6658	X	6658	-0-	-0-	-0-	386	1	6270	3	N	2	83	1			20
							2	9									
*03	7382	X	7382	-0-	-0-	-0-	446	1	6927	3	N	8	2	1	2	8	24
							9	9									

ROSA V. BENAVIDES WELL #: 40H RRCID -> 270807 COMPL. DATE 08/21/2014 TOTAL DEPTH 5404 PERF. 5565 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8449	-0-	-1161	-0-	294	1	8154	3	Y	1					7
							1	9									
11	8640	X	8537	-0-	-103	-0-	263	1	8274	3	Y	-0-					7
12	8928	X	8384	-0-	-544	-0-	363	1	8011	3	Y	9					16
							10	9									
01	8928	X	8139	-0-	-789	-0-	273	1	7863	3	Y	3					19
							3	9									
02	8036	X	5681	-0-	-2355	-0-	176	1	5505	3	Y	-0-					19
03	8835	X	7238	-0-	-1597	-0-	236	1	6993	3	Y	8					27
							9	9									

ROSA V. BENAVIDES WELL #: 41H RRCID -> 270811 COMPL. DATE 07/29/2014 TOTAL DEPTH 5520 PERF. 5486 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13846	X	13846	-0-	-0-	-0-	481	1	13346	3	Y	17					31
							19	9									
11	14197	X	14197	-0-	-0-	-0-	437	1	13724	3	Y	33					64
							36	9									
12	14171	X	14171	-0-	-0-	-0-	614	1	13543	3	Y	13					77
							14	9									
01	13671	X	12963	-0-	-708	-0-	434	1	12492	3	Y	34	90	1	4	8	17
							37	9									
02	12348	X	10322	-0-	-2026	-0-	319	1	9985	3	Y	16					33
							18	9									
03	13671	X	11265	-0-	-2406	-0-	367	1	10869	3	Y	26	40	1	2	8	17
							29	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES WELL #: 36H RRCID -> 270814 COMPL. DATE 07/29/2014 TOTAL DEPTH 5357 PERF. 5420 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6288	-0-	-811	-0-	219	1	6069	3	Y	-0-					78
11	6570	X	6214	-0-	-356	-0-	192	1	6022	3	Y	-0-					78
12	6727	X	6537	-0-	-190	-0-	284	1	6253	3	Y	-0-					78
01	6727	X	5912	-0-	-815	-0-	198	1	5714	3	Y	-0-					78
02	5880	X	4627	-0-	-1253	-0-	143	1	4484	3	Y	-0-					78
03	6541	X	4723	-0-	-1818	-0-	154	1	4568	3	Y	1	1	8			78
							1	9									

LA CRUZ TRES LAND, LTD. - STATE WELL #: 2H RRCID -> 270815 COMPL. DATE 08/13/2014 TOTAL DEPTH 5294 PERF. 5694 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7490	-0-	-74	-0-	464	1	7026	3	N	-0-					14
11	7911	X	7911	-0-	-0-	-0-	505	1	7406	3	N	-0-					14
12	8153	X	7232	-0-	-921	-0-	538	1	6694	3	N	-0-					14
01	8153	X	7491	-0-	-662	-0-	527	1	6962	3	N	2	2	8			14
							2	9									
02	7392	X	5204	-0-	-2188	-0-	337	1	4867	3	N	-0-					14
03	8184	X	28	-0-	-8156	-0-	5	1	23	3	N	-0-					14

ROSA V. BENAVIDES WELL #: 42H RRCID -> 270827 COMPL. DATE 07/29/2014 TOTAL DEPTH 5482 PERF. 5667 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6973	X	6973	-0-	-0-	-0-	243	1	6730	3	Y	-0-					28
11	5550	X	4788	-0-	-762	-0-	148	1	4640	3	Y	-0-					28
12	8057	X	8057	-0-	-0-	-0-	349	1	7689	3	Y	17					45
							19	9									
01	6975	X	6199	-0-	-776	-0-	208	1	5991	3	Y	-0-					45
02	6300	X	5623	-0-	-677	-0-	174	1	5441	3	Y	7					52
							8	9									
03	8060	X	6130	-0-	-1930	-0-	198	1	5874	3	Y	53	93	1			12
							58	9									

RETAMA RANCH WELL #: 2H RRCID -> 270828 COMPL. DATE 09/12/2015 TOTAL DEPTH 6357 PERF. 6530 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9831	-0-	-678	-0-	563	1	9255	3	N	12					100
							13	9									
11	10110	X	9558	-0-	-552	-0-	574	1	8976	3	N	7					107
							8	9									
12	10199	X	9625	-0-	-574	-0-	627	1	8973	3	N	23	102	1			28
							25	9									
01	10199	X	9601	-0-	-598	-0-	600	1	8997	3	N	4					32
							4	9									
02	9212	X	6979	-0-	-2233	-0-	405	1	6571	3	N	3					35
							3	9									
03	9889	X	9667	-0-	-222	-0-	583	1	9059	3	N	23	8	1	1	8	49
							25	9									

NEEDMORE WELL #: 2H RRCID -> 270831 COMPL. DATE 06/24/2015 TOTAL DEPTH 4865 PERF. 5430 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8811	X	8811	-0-	-0-	-0-	302	1	8508	3	Y	1	1	8			23
							1	9									
11	9150	X	8403	-0-	-747	-0-	254	1	8149	3	Y	-0-					23
12	9083	X	8370	-0-	-713	-0-	348	1	8022	3	Y	-0-					23
01	8866	X	7938	-0-	-928	-0-	255	1	7668	3	Y	14	13	8			24
							15	9									
02	7980	X	5586	-0-	-2394	-0-	171	1	5412	3	Y	3	25	1			2
							3	9									
*03	8888	X	8888	-0-	-0-	-0-	288	1	8598	3	Y	2	2	8			2
							2	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

NEEDMORE WELL #: 3H RRCID -> 270875 COMPL. DATE 03/27/2015 TOTAL DEPTH 5257 PERF. 5440 - 11345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9261	X	9261	-0-	-0-	-0-	318	1	8942	3	Y	1	1	8			25
							1	9									
11	9630	X	8808	-0-	-822	-0-	266	1	8542	3	Y	-0-					25
12	9858	X	8950	-0-	-908	-0-	373	1	8577	3	Y	-0-					25
01	9672	X	8696	-0-	-976	-0-	279	1	8402	3	Y	14	13	8			26
							15	9									
02	8372	X	7217	-0-	-1155	-0-	221	1	6993	3	Y	3	27	1			2
							3	9									
*03	9512	X	9512	-0-	-0-	-0-	308	1	9204	3	Y	-0-					2

NEEDMORE WELL #: 5H RRCID -> 270885 COMPL. DATE 06/18/2015 TOTAL DEPTH 4822 PERF. 5745 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14611	X	14611	-0-	-0-	-0-	502	1	14109	3	Y	-0-					38
11	15180	X	14096	-0-	-1084	-0-	426	1	13670	3	Y	-0-					38
12	14942	X	13883	-0-	-1059	-0-	578	1	13305	3	Y	-0-					38
01	14663	X	13560	-0-	-1103	-0-	436	1	13107	3	Y	15	13	8			40
							17	9									
02	13244	X	9374	-0-	-3870	-0-	287	1	9083	3	Y	4	41	1			3
							4	9									
*03	15010	X	15010	-0-	-0-	-0-	487	1	14523	3	Y	-0-					3

ROSA V. BENAVIDES WELL #: 37H RRCID -> 270886 COMPL. DATE 08/05/2014 TOTAL DEPTH 5553 PERF. 5695 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7438	-0-	-808	-0-	259	1	7179	3	Y	-0-					26
11	7800	X	7311	-0-	-489	-0-	225	1	7086	3	Y	-0-					26
12	7936	X	7409	-0-	-527	-0-	321	1	7088	3	Y	-0-					26
01	7936	X	6870	-0-	-1066	-0-	230	1	6640	3	Y	-0-					26
02	6916	X	5971	-0-	-945	-0-	185	1	5786	3	Y	-0-					26
03	7564	X	6521	-0-	-1043	-0-	213	1	6296	3	Y	11					37
							12	9									

ROSA V. BENAVIDES WELL #: 39H RRCID -> 271166 COMPL. DATE 08/04/2014 TOTAL DEPTH 5374 PERF. 5530 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6070	-0-	-533	-0-	211	1	5859	3	Y	-0-					72
11	6180	X	5975	-0-	-205	-0-	184	1	5791	3	Y	-0-					72
12	6448	X	6106	-0-	-342	-0-	265	1	5841	3	Y	-0-					72
01	6448	X	5583	-0-	-865	-0-	187	1	5395	3	Y	1	1	8			72
							1	9									
02	5656	X	4010	-0-	-1646	-0-	124	1	3886	3	Y	-0-					72
03	6169	X	5016	-0-	-1153	-0-	164	1	4851	3	Y	1	1	8			72
							1	9									

NEEDMORE WELL #: 6H RRCID -> 271179 COMPL. DATE 06/18/2015 TOTAL DEPTH 5207 PERF. 5721 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9555	X	9555	-0-	-0-	-0-	328	1	9227	3	Y	-0-					26
11	9870	X	9227	-0-	-643	-0-	279	1	8948	3	Y	-0-					26
12	9703	X	9256	-0-	-447	-0-	385	1	8871	3	Y	-0-					26
01	9672	X	9056	-0-	-616	-0-	291	1	8750	3	Y	14	13	8			27
							15	9									
02	8624	X	6601	-0-	-2023	-0-	202	1	6396	3	Y	3	28	1			2
							3	9									
*03	10005	X	10005	-0-	-0-	-0-	324	1	9681	3	Y	-0-					2

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
BENAVIDES FAMILY MINERALS WELL #: 5H RRCID -> 272120 COMPL. DATE 10/15/2014 TOTAL DEPTH 6806 PERF. 7465 - 14655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	12394	-0-	-1587	-0-	723	1	11670	3	N	1	1	8			115
							1	9									
11	12600	X	10104	-0-	-2496	-0-	624	1	9463	3	N	15					130
							17	9									
12	12897	X	12897	-0-	-0-	-0-	837	1	12021	3	N	35	138	1			27
							39	9									
01	12586	X	11657	-0-	-929	-0-	739	1	10908	3	N	9	2	8			34
							10	9									
02	11284	X	6651	-0-	-4633	-0-	423	1	6222	3	N	5					39
							6	9									
03	12896	X	108	-0-	-12788	-0-	3	1	104	3	N	1	1	8			39
							1	9									

BENAVIDES FAMILY MINERALS GU 4 WELL #: 1H RRCID -> 272355 COMPL. DATE 10/15/2015 TOTAL DEPTH 7047 PERF. 7140 - 13650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7054	-0-	-386	-0-	411	1	6643	3	N	-0-					12
11	7020	X	6711	-0-	-309	-0-	415	1	6296	3	N	-0-					12
12	7223	X	6985	-0-	-238	-0-	446	1	6411	3	N	116	114	1			14
							128	9									
01	7223	X	6746	-0-	-477	-0-	427	1	6310	3	N	8	2	8			20
							9	9									
02	6412	X	5861	-0-	-551	-0-	373	1	5488	3	N	-0-					20
03	7068	X	45	-0-	-7023	-0-	1	1	44	3	N	-0-					20

RETAMA RANCH WELL #: 3H RRCID -> 274872 COMPL. DATE 08/06/2015 TOTAL DEPTH 6801 PERF. 6442 - 13629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	22417	-0-	-2414	-0-	1283	1	21093	3	N	37	180	1			53
							41	9									
11	24030	X	21819	-0-	-2211	-0-	1310	1	20480	3	N	26					79
							29	9									
12	23560	X	21929	-0-	-1631	-0-	1429	1	20448	3	N	47	85	1			41
							52	9									
01	23560	X	21704	-0-	-1856	-0-	1355	1	20319	3	N	27	2	8			66
							30	9									
02	21280	X	17784	-0-	-3496	-0-	1027	1	16671	3	N	78					144
							86	9									
03	22537	X	19724	-0-	-2813	-0-	1188	1	18458	3	N	71	204	1	2	8	9
							78	9									

NEEDMORE WELL #: 4H RRCID -> 275279 COMPL. DATE 07/09/2014 TOTAL DEPTH 5353 PERF. 5145 - 11761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5393	-0-	-869	-0-	185	1	5208	3	N	-0-					15
11	5880	X	5515	-0-	-365	-0-	166	1	5342	3	N	6					21
							7	9									
12	5952	X	5511	-0-	-441	-0-	229	1	5282	3	N	-0-					21
01	5859	X	5453	-0-	-406	-0-	175	1	5278	3	N	-0-					21
02	5152	X	3530	-0-	-1622	-0-	108	1	3422	3	N	-0-					21
03	5704	X	5560	-0-	-144	-0-	180	1	5380	3	N	-0-					21

REUTHINGER WELL #: 6H RRCID -> 275290 COMPL. DATE 10/07/2015 TOTAL DEPTH 8896 PERF. 8878 - 13761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2131	-0-	-442	-0-	122	1	2009	3	N	-0-					-0-
11	2520	X	1698	-0-	-822	-0-	102	1	1596	3	N	-0-					-0-
12	3317	X	1649	-0-	-1668	-0-	108	1	1541	3	N	-0-					-0-
01	3317	X	2046	-0-	-1271	-0-	133	1	1913	3	N	-0-					-0-
02	2996	X	2074	-0-	-922	-0-	159	1	1915	3	N	-0-					-0-
03	2139	X	1313	-0-	-826	-0-	104	1	1209	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
GEORGE NEEL WELL #: 2H RRCID -> 275313 COMPL. DATE 10/26/2014 TOTAL DEPTH 5208 PERF. 5693 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8404	-0-	-710	-0-	282	1	8116	3	N	5	165	1	5	8	17
							6	9									
11	8640	X	7974	-0-	-666	-0-	239	1	7734	3	N	1					18
							1	9									
12	8742	X	8069	-0-	-673	-0-	340	1	7729	3	N	-0-					18
01	8556	X	7609	-0-	-947	-0-	254	1	7354	3	N	1	1	8			18
							1	9									
02	7672	X	5427	-0-	-2245	-0-	170	1	5257	3	N	-0-					18
*03	8610	X	8610	-0-	-0-	-0-	274	1	8334	3	N	2	2	8			18
							2	9									

NEEDMORE WELL #: 10H RRCID -> 275440 COMPL. DATE 10/29/2014 TOTAL DEPTH 5250 PERF. 5460 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	X	1946	-0-	-0-	-0-	66	1	1868	3	N	11	3	8			49
							12	9									
11	2242	X	2242	-0-	-0-	-0-	67	1	2165	3	N	9					58
							10	9									
12	2057	X	2057	-0-	-0-	-0-	86	1	1971	3	N	-0-					58
01	2099	X	2099	-0-	-0-	-0-	67	1	2030	3	N	2	2	8			58
							2	9									
02	1583	X	1583	-0-	-0-	-0-	48	1	1535	3	N	-0-					58
*03	2315	X	2315	-0-	-0-	-0-	74	1	2199	3	N	38					96
							42	9									

ROSA V. BENAVIDES WELL #: 45H RRCID -> 275521 COMPL. DATE 05/07/2014 TOTAL DEPTH 5514 PERF. 5346 - 13449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5802	-0-	-398	-0-	202	1	5600	3	Y	-0-					61
11	6000	X	5661	-0-	-339	-0-	175	1	5486	3	Y	-0-					61
12	6262	X	6084	-0-	-178	-0-	264	1	5820	3	Y	-0-					61
01	6262	X	5639	-0-	-623	-0-	189	1	5450	3	Y	-0-					61
02	5516	X	4126	-0-	-1390	-0-	128	1	3998	3	Y	-0-					61
03	6076	X	4779	-0-	-1297	-0-	156	1	4623	3	Y	-0-					44

ROSA V. BENAVIDES WELL #: 43H RRCID -> 275553 COMPL. DATE 10/09/2014 TOTAL DEPTH 5548 PERF. 5800 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3448	-0-	-551	-0-	120	1	3328	3	Y	-0-					94
11	3750	X	3474	-0-	-276	-0-	107	1	3367	3	Y	-0-					94
12	3968	X	3534	-0-	-434	-0-	153	1	3381	3	Y	-0-					94
01	3968	X	3368	-0-	-600	-0-	113	1	3255	3	Y	-0-					94
02	3360	X	2063	-0-	-1297	-0-	63	1	1969	3	Y	28					122
							31	9									
03	3596	X	3070	-0-	-526	-0-	99	1	2939	3	Y	29	91	1			60
							32	9									

LA CRUZ LAND GAS UNIT 1 WELL #: 5H RRCID -> 275607 COMPL. DATE 10/24/2014 TOTAL DEPTH 5153 PERF. 5830 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9669	-0-	-1336	-0-	324	1	9345	3	N	-0-					10
11	10440	X	9695	-0-	-745	-0-	291	1	9404	3	N	-0-					10
12	10075	X	9914	-0-	-161	-0-	418	1	9496	3	N	-0-					10
01	10075	X	9745	-0-	-330	-0-	325	1	9420	3	N	-0-					10
02	9044	X	7098	-0-	-1946	-0-	222	1	6876	3	N	-0-					10
*03	10490	X	10490	-0-	-0-	-0-	334	1	10156	3	N	-0-					10

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

ROSA V. BENAVIDES WELL #: 46H RRCID -> 275686 COMPL. DATE 07/06/2014 TOTAL DEPTH 4931 PERF. 5275 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6062	-0-	-820	-0-	3	1	6051	3	Y	7					126
							8	9									
11	6330	X	5794	-0-	-536	-0-	5780	3	14	9	Y	13					139
12	6448	X	5932	-0-	-516	-0-	7	1	5914	3	Y	10					149
							11	9									
01	6417	X	5832	-0-	-585	-0-	5828	3	4	9	Y	4					153
02	5544	X	4263	-0-	-1281	-0-	4	1	4241	3	Y	16					169
							18	9									
03	6076	X	6054	-0-	-22	-0-	6033	3	21	9	Y	19					172

ROSA V. BENAVIDES WELL #: 47H RRCID -> 275884 COMPL. DATE 07/07/2014 TOTAL DEPTH 4894 PERF. 4962 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4572	-0-	-1225	-0-	2	1	4570	3	Y	-0-					77
11	5250	X	4471	-0-	-779	-0-	4471	3			Y	-0-					77
12	5270	X	4654	-0-	-616	-0-	6	1	4648	3	Y	-0-					77
01	5270	X	4393	-0-	-877	-0-	4392	3	1	9	Y	1					78
02	4396	X	3461	-0-	-935	-0-	3	1	3458	3	Y	-0-					78
*03	4950	X	4950	-0-	-0-	-0-	4950	3			Y	-0-					65

ROSA V. BENAVIDES WELL #: 48H RRCID -> 275975 COMPL. DATE 09/12/2014 TOTAL DEPTH 5311 PERF. 5306 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11816	X	11816	-0-	-0-	-0-	413	1	11403	3	Y	-0-					95
11	12330	X	11414	-0-	-916	-0-	352	1	11062	3	Y	-0-					95
12	12090	X	11557	-0-	-533	-0-	501	1	11048	3	Y	7					102
							8	9									
*01	11997	X	11531	-0-	-466	-0-	385	1	11085	3	Y	55					157
							61	9									
*02	10836	X	7865	-0-	-2971	-0-	244	1	7601	3	Y	18					175
							20	9									
*03	12298	X	12298	-0-	-0-	-0-	406	1	11846	3	Y	42	137	1			80
							46	9									

ROSA V. BENAVIDES WELL #: 49H RRCID -> 275999 COMPL. DATE 07/29/2014 TOTAL DEPTH 5336 PERF. 5078 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8190	X	8190	-0-	-0-	-0-	286	1	7904	3	Y	-0-					42
11	8820	X	8079	-0-	-741	-0-	249	1	7830	3	Y	-0-					42
12	8401	X	8271	-0-	-130	-0-	358	1	7893	3	Y	18					60
							20	9									
*01	8401	X	8066	-0-	-335	-0-	269	1	7745	3	Y	47					107
							52	9									
*02	7560	X	6375	-0-	-1185	-0-	198	1	6158	3	Y	17					124
							19	9									
*03	8531	X	8531	-0-	-0-	-0-	281	1	8197	3	Y	48	43	1	1	8	128
							53	9									

ROSA V. BENAVIDES WELL #: 51H RRCID -> 276000 COMPL. DATE 10/08/2014 TOTAL DEPTH 5804 PERF. 5832 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	13006	-0-	-2897	-0-	343	1	12655	3	Y	7					80
							8	9									
11	14700	X	13313	-0-	-1387	-0-	279	1	12965	3	Y	63	125	1			18
							69	9									
12	15283	X	12869	-0-	-2414	-0-	334	1	12535	3	Y	-0-					18
01	15283	X	12700	-0-	-2583	-0-	322	1	12378	3	Y	-0-					18
02	12432	X	9404	-0-	-3028	-0-	243	1	9087	3	Y	67					85
							74	9									
03	13764	X	12593	-0-	-1171	-0-	328	1	12184	3	Y	74	141	1			18
							81	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES WELL #: 50H RRCID -> 276011 COMPL. DATE 10/10/2014 TOTAL DEPTH 5418 PERF. 6000 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	18376	-0-	-5804	-0-	485	1	17891	3	Y	-0-					30
11	21960	X	20540	-0-	-1420	-0-	431	1	19985	3	Y	113	131	1			12
							124	9									
12	22816	X	19260	-0-	-3556	-0-	500	1	18760	3	Y	-0-					12
01	22816	X	19257	-0-	-3559	-0-	489	1	18767	3	Y	1	1	8			12
							1	9									
02	19180	X	11790	-0-	-7390	-0-	305	1	11386	3	Y	90					102
							99	9									
03	21235	X	18385	-0-	-2850	-0-	480	1	17840	3	Y	59	71	1	3	8	87
							65	9									

ROSA V. BENAVIDES WELL #: 44H RRCID -> 276014 COMPL. DATE 01/11/2019 TOTAL DEPTH 5441 PERF. 5252 - 13361

10	8742	X	7843	-0-	-899	-0-	273	1	7570	3	Y	-0-					129
11	8190	X	7593	-0-	-597	-0-	234	1	7359	3	Y	-0-					129
12	8308	X	7824	-0-	-484	-0-	339	1	7485	3	Y	-0-					129
01	8308	X	7234	-0-	-1074	-0-	243	1	6991	3	Y	-0-					129
02	7336	X	5763	-0-	-1573	-0-	178	1	5585	3	Y	-0-					129
03	7843	X	6207	-0-	-1636	-0-	203	1	6004	3	Y	-0-					107

HACHAR WELL #: 3H RRCID -> 276034 COMPL. DATE 10/04/2017 TOTAL DEPTH 8847 PERF. 8739 - 14703

10	8525	X	7192	-0-	-1333	-0-	389	1	6803	3	N	-0-					-0-
11	8250	X	6738	-0-	-1512	-0-	380	1	6358	3	N	-0-					-0-
12	7719	X	6857	-0-	-862	-0-	423	1	6434	3	N	-0-					-0-
01	7192	X	6442	-0-	-750	-0-	387	1	6055	3	N	-0-					-0-
02	6496	X	5966	-0-	-530	-0-	329	1	5637	3	N	-0-					-0-
03	7192	X	137	-0-	-7055	-0-	4	1	133	3	N	-0-					-0-

ELLEN C. WELL #: 4H RRCID -> 276249 COMPL. DATE 09/03/2015 TOTAL DEPTH 6722 PERF. 7189 - 14272

10	18631	X	13604	-0-	-5027	-0-	666	1	12841	3	N	88	123	1	1	8	57
							97	9									
11	17100	X	13675	-0-	-3425	-0-	678	1	12863	3	N	122	84	1			95
							134	9									
12	15376	X	13712	-0-	-1664	-0-	748	1	12822	3	N	129	180	1			44
							142	9									
01	15376	X	13810	-0-	-1566	-0-	718	1	12961	3	N	119	3	8			160
							131	9									
02	13860	X	11918	-0-	-1942	-0-	608	1	11210	3	N	91	104	1			147
							100	9									
03	14136	X	13243	-0-	-893	-0-	687	1	12394	3	N	147	186	1			108
							162	9									

RETAMA RANCH WELL #: 4H RRCID -> 276313 COMPL. DATE 12/30/2015 TOTAL DEPTH 6339 PERF. 6993 - 13362

10	16771	X	15951	-0-	-820	-0-	914	1	15036	3	N	1	1	8			57
							1	9									
11	16110	X	15528	-0-	-582	-0-	934	1	14592	3	N	2					59
							2	9									
12	16833	X	15403	-0-	-1430	-0-	1006	1	14397	3	N	-0-					59
01	16833	X	15200	-0-	-1633	-0-	950	1	14248	3	N	2	2	8			59
							2	9									
02	15204	X	13169	-0-	-2035	-0-	764	1	12404	3	N	1					60
							1	9									
03	16058	X	14377	-0-	-1681	-0-	869	1	13491	3	N	15	13	1	2	8	60
							17	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

REUTHINGER WELL #: 8H RRCID -> 276421 COMPL. DATE 09/30/2015 TOTAL DEPTH 8947 PERF. 8972 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7240	-0-	-293	-0-	415	1	6825	3	N	-0-					-0-
11	7290	X	6961	-0-	-329	-0-	419	1	6542	3	N	-0-					-0-
12	7409	X	7052	-0-	-357	-0-	461	1	6591	3	N	-0-					-0-
01	7409	X	6867	-0-	-542	-0-	446	1	6421	3	N	-0-					-0-
02	6692	X	5958	-0-	-734	-0-	457	1	5501	3	N	-0-					-0-
03	7254	X	6729	-0-	-525	-0-	533	1	6196	3	N	-0-					-0-

REUTHINGER WELL #: 7H RRCID -> 276487 COMPL. DATE 09/24/2015 TOTAL DEPTH 8757 PERF. 8845 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	15892	-0-	-1158	-0-	911	1	14981	3	N	-0-					-0-
11	16380	X	15402	-0-	-978	-0-	926	1	14476	3	N	-0-					-0-
12	16523	X	15460	-0-	-1063	-0-	1010	1	14450	3	N	-0-					-0-
01	16430	X	15471	-0-	-959	-0-	1004	1	14467	3	N	-0-					-0-
02	14840	X	13398	-0-	-1442	-0-	1028	1	12370	3	N	-0-					-0-
03	15903	X	15031	-0-	-872	-0-	1190	1	13841	3	N	-0-					-0-

PINA WELL #: 1H RRCID -> 276879 COMPL. DATE 12/02/2016 TOTAL DEPTH 7348 PERF. 7819 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5265	-0-	-408	-0-	594	1	4668	3	N	3					70
							3	9									
11	5490	X	4528	-0-	-962	-0-	543	1	3981	3	N	4					74
							4	9									
12	5611	X	4735	-0-	-876	-0-	588	1	4094	3	N	48	112	1			10
							53	9									
01	5363	X	4793	-0-	-570	-0-	596	1	4197	3	N	-0-					10
02	4760	X	3969	-0-	-791	-0-	395	1	3574	3	N	-0-					10
03	5270	X	66	-0-	-5204	-0-	2	1	64	3	N	-0-					10

NEEDMORE WELL #: 7H RRCID -> 277172 COMPL. DATE 12/10/2015 TOTAL DEPTH 5538 PERF. 5500 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	13317	-0-	-4787	-0-	457	1	12846	3	N	13					57
							14	9									
11	16320	X	13522	-0-	-2798	-0-	408	1	13099	3	N	14					71
							15	9									
12	14229	X	13058	-0-	-1171	-0-	541	1	12464	3	N	48					119
							53	9									
01	14012	X	12765	-0-	-1247	-0-	411	1	12353	3	N	1	1	8			119
							1	9									
02	12656	X	8094	-0-	-4562	-0-	247	1	7827	3	N	18					137
							20	9									
*03	14084	X	14084	-0-	-0-	-0-	457	1	13625	3	N	2	2	8			137
							2	9									

NEEDMORE WELL #: 8H RRCID -> 277173 COMPL. DATE 12/02/2015 TOTAL DEPTH 4947 PERF. 5565 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10717	X	10717	-0-	-0-	-0-	368	1	10348	3	Y	1					30
							1	9									
11	11460	X	10277	-0-	-1183	-0-	311	1	9966	3	Y	-0-					30
12	13264	X	13264	-0-	-0-	-0-	552	1	12712	3	Y	-0-					30
01	12231	X	12231	-0-	-0-	-0-	393	1	11823	3	Y	14	13	8			31
							15	9									
02	9688	X	7907	-0-	-1781	-0-	242	1	7662	3	Y	3	32	1			2
							3	9									
03	13113	X	12372	-0-	-741	-0-	401	1	11971	3	Y	-0-					2

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ELLEN C. WELL #: 3H RRCID -> 277295 COMPL. DATE 08/31/2017 TOTAL DEPTH 8596 PERF. 8948 - 14781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28551	X	20665	-0-	-7886	-0-	1185	1	19480	3	N	-0-					-0-
11	27300	X	23135	-0-	-4165	-0-	1391	1	21744	3	N	-0-					-0-
12	28210	X	25713	-0-	-2497	-0-	1680	1	24033	3	N	-0-					-0-
01	27590	X	25572	-0-	-2018	-0-	1599	1	23973	3	N	-0-					-0-
02	21917	X	21917	-0-	-0-	-0-	1272	1	20645	3	N	-0-					-0-
03	25699	X	24537	-0-	-1162	-0-	1484	1	23053	3	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 52H RRCID -> 277321 COMPL. DATE 01/12/2015 TOTAL DEPTH 5270 PERF. 4950 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7949	X	7949	-0-	-0-	-0-	4	1	7945	3	Y	-0-					93
11	8280	X	7518	-0-	-762	-0-	7477	3	41	9	Y	37	98	1			32
12	8339	X	7784	-0-	-555	-0-	9	1	7775	3	Y	-0-					32
01	8246	X	7267	-0-	-979	-0-	7261	3	6	9	Y	5	2	8			35
02	7252	X	5728	-0-	-1524	-0-	5	1	5716	3	Y	6					41
							7	9									
*03	8216	X	8216	-0-	-0-	-0-	8216	3			Y	-0-					20

ROSA V. BENAVIDES WELL #: 53H RRCID -> 277322 COMPL. DATE 11/07/2014 TOTAL DEPTH 5188 PERF. 4997 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5660	X	5660	-0-	-0-	-0-	3	1	5657	3	Y	-0-					117
11	5730	X	5337	-0-	-393	-0-	5325	3	12	9	Y	11	86	1			42
12	5952	X	5441	-0-	-511	-0-	7	1	5434	3	Y	-0-					42
01	5952	X	5059	-0-	-893	-0-	5052	3	7	9	Y	6	5	8			43
02	5208	X	4063	-0-	-1145	-0-	3	1	4059	3	Y	1					44
							1	9									
03	5673	X	5607	-0-	-66	-0-	5607	3			Y	-0-					28

ATLANTIC INLAND GROUP WELL #: 1H RRCID -> 277343 COMPL. DATE 12/16/2015 TOTAL DEPTH 7022 PERF. 6960 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	9810	-0-	-2311	-0-	550	1	9258	3	N	2	2	8			63
							2	9									
11	11040	X	9627	-0-	-1413	-0-	536	1	9006	3	N	77					140
							85	9									
12	11036	X	9913	-0-	-1123	-0-	610	1	9209	3	N	85	187	1			38
							94	9									
01	11036	X	9249	-0-	-1787	-0-	575	1	8648	3	N	24	5	8			57
							26	9									
02	10142	X	10142	-0-	-0-	-0-	546	1	9596	3	N	-0-					57
03	9951	X	71	-0-	-9880	-0-	3	1	68	3	N	-0-					57

NEEDMORE WELL #: 9H RRCID -> 277364 COMPL. DATE 12/03/2015 TOTAL DEPTH 5275 PERF. 6005 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7025	X	7025	-0-	-0-	-0-	241	1	6784	3	Y	-0-					18
11	6946	X	6946	-0-	-0-	-0-	210	1	6736	3	Y	-0-					18
12	7092	X	7092	-0-	-0-	-0-	295	1	6797	3	Y	-0-					18
01	7037	X	6761	-0-	-276	-0-	217	1	6529	3	Y	14	13	8			19
							15	9									
02	6496	X	5038	-0-	-1458	-0-	154	1	4881	3	Y	3	20	1			2
							3	9									
03	7192	X	6842	-0-	-350	-0-	222	1	6620	3	Y	-0-					2

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES WELL #: 55H RRCID -> 277429 COMPL. DATE 11/23/2014 TOTAL DEPTH 4931 PERF. 5800 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11801	X	11801	-0-	-0-	-0-	5	1	11790	3	Y	5	5	8			17
							6	9									
11	12090	X	11068	-0-	-1022	-0-	11068	3			Y	-0-					17
12	12307	X	11284	-0-	-1023	-0-	14	1	11262	3	Y	7					24
							8	9									
01	12152	X	11026	-0-	-1126	-0-	10998	3	28	9	Y	25	2	8			47
02	10752	X	8231	-0-	-2521	-0-	7	1	8198	3	Y	24					71
							26	9									
*03	11881	X	11881	-0-	-0-	-0-	11846	3	35	9	Y	32	2	8			98

HACHAR WELL #: 4H RRCID -> 277523 COMPL. DATE 04/13/2016 TOTAL DEPTH 8884 PERF. 9103 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	19363	-0-	-1035	-0-	1046	1	18317	3	N	-0-					-0-
11	18859	X	18859	-0-	-0-	-0-	1064	1	17795	3	N	-0-					-0-
12	19561	X	18104	-0-	-1457	-0-	1116	1	16988	3	N	-0-					-0-
01	19561	X	18674	-0-	-887	-0-	1123	1	17551	3	N	-0-					-0-
02	17668	X	15210	-0-	-2458	-0-	840	1	14370	3	N	-0-					-0-
03	19499	X	64	-0-	-19435	-0-	2	1	62	3	N	-0-					-0-

ELLEN C. WELL #: 6H RRCID -> 277541 COMPL. DATE 08/30/2017 TOTAL DEPTH 6655 PERF. 6698 - 14898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41726	X	37027	-0-	-4699	-0-	2120	1	34857	3	N	45	178	1	1	8	57
							50	9									
11	39510	X	35646	-0-	-3864	-0-	2141	1	33466	3	N	35	40	1			52
							39	9									
12	39618	X	35473	-0-	-4145	-0-	2315	1	33117	3	N	37					89
							41	9									
01	38657	X	35083	-0-	-3574	-0-	2189	1	32822	3	N	65	6	8			148
							72	9									
02	34832	X	29434	-0-	-5398	-0-	1703	1	27635	3	N	87	103	1			132
							96	9									
03	37014	X	32152	-0-	-4862	-0-	1941	1	30149	3	N	56	67	1	7	8	114
							62	9									

REUTHINGER WELL #: 9H RRCID -> 277544 COMPL. DATE 10/11/2017 TOTAL DEPTH 8779 PERF. 9082 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	9368	-0-	-1327	-0-	537	1	8831	3	N	-0-					-0-
11	10350	X	9031	-0-	-1319	-0-	543	1	8488	3	N	-0-					-0-
12	10695	X	9080	-0-	-1615	-0-	593	1	8487	3	N	-0-					-0-
01	9703	X	8877	-0-	-826	-0-	576	1	8301	3	N	-0-					-0-
02	8764	X	8073	-0-	-691	-0-	619	1	7454	3	N	-0-					-0-
*03	9445	X	9445	-0-	-0-	-0-	748	1	8697	3	N	-0-					-0-

BENAVIDES FAMILY MINERALS GU 3 WELL #: 2H RRCID -> 277571 COMPL. DATE 11/19/2015 TOTAL DEPTH 6714 PERF. 7245 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	14613	-0-	-2189	-0-	852	1	13761	3	N	-0-					78
11	15450	X	13406	-0-	-2044	-0-	829	1	12577	3	N	-0-					78
12	16692	X	16692	-0-	-0-	-0-	1079	1	15495	3	N	107	71	1			114
							118	9									
01	15593	X	15004	-0-	-589	-0-	952	1	14050	3	N	2	2	8			114
							2	9									
02	14084	X	12802	-0-	-1282	-0-	815	1	11987	3	N	-0-					114
03	16740	X	183	-0-	-16557	-0-	5	1	177	3	N	1	1	8			114
							1	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES WELL #: 54H RRCID -> 277723 COMPL. DATE 12/15/2014 TOTAL DEPTH 4871 PERF. 5176 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7704	X	7704	-0-	-0-	-0-	3	1	7701	3	Y	-0-					17
11	7980	X	7250	-0-	-730	-0-	7250	3			Y	-0-					17
12	8060	X	7404	-0-	-656	-0-	9	1	7395	3	Y	-0-					17
01	7905	X	7218	-0-	-687	-0-	7206	3	12	9	Y	11	2	8			26
02	7084	X	5198	-0-	-1886	-0-	4	1	5177	3	Y	15					41
							17	9									
03	7719	X	7716	-0-	-3	-0-	7703	3	13	9	Y	12					50

PUIG WELL #: 13H RRCID -> 277753 COMPL. DATE 02/11/2015 TOTAL DEPTH 5744 PERF. 5971 - 10854

10	15531	X	13405	-0-	-2126	-0-	798	1	12607	3	N	-0-					77
11	15030	X	12573	-0-	-2457	-0-	814	1	11759	3	N	-0-					77
12	15531	X	12412	-0-	-3119	-0-	868	1	11533	3	N	10					87
							11	9									
01	14632	X	11851	-0-	-2781	-0-	797	1	11054	3	N	-0-					87
02	12264	X	9951	-0-	-2313	-0-	627	1	9324	3	N	-0-					87
03	13392	X	136	-0-	-13256	-0-	6	1	130	3	N	-0-					87

ROSA V. BENAVIDES WELL #: 56H RRCID -> 277850 COMPL. DATE 01/18/2015 TOTAL DEPTH 5170 PERF. 5043 - 14007

10	3873	X	3873	-0-	-0-	-0-	2	1	3871	3	Y	-0-					26
11	4140	X	3704	-0-	-436	-0-	3704	3			Y	-0-					26
12	4185	X	3729	-0-	-456	-0-	4	1	3725	3	Y	-0-					26
01	4092	X	3650	-0-	-442	-0-	3650	3			Y	-0-					26
02	3584	X	2632	-0-	-952	-0-	2	1	2630	3	Y	-0-					26
*03	4223	X	4223	-0-	-0-	-0-	4222	3	1	9	Y	1	1	8			23

LA CRUZ TRES LAND, LTD - STATE WELL #: 6H RRCID -> 278020 COMPL. DATE 08/23/2017 TOTAL DEPTH 5199 PERF. 5193 - 14393

10	25730	X	22796	-0-	-2934	-0-	765	1	22029	3	N	2	1	8			15
							2	9									
11	24330	X	21607	-0-	-2723	-0-	649	1	20958	3	N	-0-					15
12	23777	X	22143	-0-	-1634	-0-	933	1	21210	3	N	-0-					15
01	23436	X	21554	-0-	-1882	-0-	719	1	20833	3	N	2	2	8			15
							2	9									
02	20972	X	16368	-0-	-4604	-0-	511	1	15857	3	N	-0-					15
*03	24463	X	24463	-0-	-0-	-0-	778	1	23683	3	N	2	2	8			15
							2	9									

RETAMA RANCH WELL #: 7H RRCID -> 279130 COMPL. DATE 11/03/2017 TOTAL DEPTH 6796 PERF. 6789 - 12852

10	14201	X	14201	-0-	-0-	-0-	812	1	13349	3	Y	36	1	8			94
							40	9									
11	15540	X	12112	-0-	-3428	-0-	728	1	11374	3	Y	9					103
							10	9									
12	17918	X	11244	-0-	-6674	-0-	734	1	10497	3	Y	12	49	1			66
							13	9									
01	17918	X	11097	-0-	-6821	-0-	693	1	10385	3	Y	17	3	8			80
							19	9									
02	16184	X	10407	-0-	-5777	-0-	604	1	9803	3	Y	-0-					80
03	14198	X	11903	-0-	-2295	-0-	718	1	11145	3	Y	36	11	1	2	8	103
							40	9									

REUTHINGER WELL #: 10H RRCID -> 279218 COMPL. DATE 07/26/2018 TOTAL DEPTH 8840 PERF. 9123 - 14041

10	10044	X	9439	-0-	-605	-0-	541	1	8898	3	N	-0-					-0-
11	9720	X	9642	-0-	-78	-0-	580	1	9062	3	N	-0-					-0-
12	10044	X	9685	-0-	-359	-0-	633	1	9052	3	N	-0-					-0-
01	9982	X	9615	-0-	-367	-0-	624	1	8991	3	N	-0-					-0-
02	8988	X	8874	-0-	-114	-0-	681	1	8193	3	N	-0-					-0-
03	9951	X	8998	-0-	-953	-0-	712	1	8286	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ELLEN C. WELL #: 9 RRCID -> 280786 COMPL. DATE 11/08/2018 TOTAL DEPTH 7189 PERF. 7202 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141672	X	141672	-0-	-0-	-0-	6954	1	134051	3	N	606	609	1			205
							667	9									
11	141864	X	141864	-0-	-0-	-0-	7078	1	134246	3	N	491	650	1			46
							540	9									
12	143755	X	143755	-0-	-0-	-0-	7896	1	135292	3	N	515	372	1			189
							567	9									
01	145505	X	145505	-0-	-0-	-0-	7607	1	137361	3	N	488	544	1			133
							537	9									
02	132412	X	113827	-0-	-18585	-0-	5832	1	107597	3	N	362	269	1			226
							398	9									
03	146599	X	136390	-0-	-10209	-0-	7141	1	128901	3	N	316	391	1			151
							348	9									

RETAMA RANCH WELL #: 8 RRCID -> 281491 COMPL. DATE 09/15/2016 TOTAL DEPTH 6746 PERF. 6346 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2245	-0-	-142	-0-	129	1	2116	3	N	-0-					9
11	2310	X	1839	-0-	-471	-0-	110	1	1723	3	N	5					14
							6	9									
12	2294	X	1854	-0-	-440	-0-	121	1	1733	3	N	-0-					14
01	2294	X	1732	-0-	-562	-0-	108	1	1624	3	N	-0-					14
02	2072	X	1251	-0-	-821	-0-	73	1	1178	3	N	-0-					14
03	2232	X	1253	-0-	-979	-0-	76	1	1175	3	N	2	2	1			14
							2	9									

ELLEN C. WELL #: 10H RRCID -> 281864 COMPL. DATE 01/10/2019 TOTAL DEPTH 6552 PERF. 7627 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	12321	-0-	-1412	-0-	706	1	11614	3	N	1	1	8			99
							1	9									
11	12990	X	11964	-0-	-1026	-0-	719	1	11245	3	N	-0-					99
12	13051	X	11551	-0-	-1500	-0-	755	1	10795	3	N	1					100
							1	9									
01	12958	X	11924	-0-	-1034	-0-	745	1	11170	3	N	8	5	8			103
							9	9									
02	11312	X	9643	-0-	-1669	-0-	559	1	9077	3	N	6					109
							7	9									
03	12369	X	11141	-0-	-1228	-0-	674	1	10465	3	N	2	2	1			109
							2	9									

RETAMA RANCH WELL #: 9 RRCID -> 281890 COMPL. DATE 09/22/2017 TOTAL DEPTH 6869 PERF. 6494 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21

REUTHINGER WELL #: 12H RRCID -> 282255 COMPL. DATE 08/12/2017 TOTAL DEPTH 8399 PERF. 9029 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	9483	-0-	-2297	-0-	544	1	8939	3	N	-0-					-0-
11	8520	X	5937	-0-	-2583	-0-	357	1	5580	3	N	-0-					-0-
12	7037	X	5393	-0-	-1644	-0-	352	1	5041	3	N	-0-					-0-
01	9486	X	4974	-0-	-4512	-0-	323	1	4651	3	N	-0-					-0-
02	8568	X	3946	-0-	-4622	-0-	303	1	3643	3	N	-0-					-0-
03	9486	X	7160	-0-	-2326	-0-	567	1	6593	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ELLEN C. WELL #: 11H RRCID -> 282434 COMPL. DATE 08/27/2017 TOTAL DEPTH 8735 PERF. 8931 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30039	X	21717	-0-	-8322	-0-	1245	1	20472	3	N	-0-					-0-
11	28590	X	19707	-0-	-8883	-0-	1185	1	18522	3	N	-0-					-0-
12	28179	X	20515	-0-	-7664	-0-	1340	1	19175	3	N	-0-					-0-
01	23219	X	19204	-0-	-4015	-0-	1201	1	18003	3	N	-0-					-0-
02	19628	X	18806	-0-	-822	-0-	1091	1	17715	3	N	-0-					-0-
03	21731	X	18164	-0-	-3567	-0-	1099	1	17065	3	N	-0-					-0-

RETAMA RANCH WELL #: 10H RRCID -> 282458 COMPL. DATE 08/20/2017 TOTAL DEPTH 6822 PERF. 6647 - 15913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38502	X	35494	-0-	-3008	-0-	2030	1	33392	3	N	65	3	8			85
							72	9									
11	35250	X	32748	-0-	-2502	-0-	1968	1	30759	3	N	19					104
							21	9									
12	31341	X	31158	-0-	-183	-0-	2032	1	29072	3	N	49	139	1			14
							54	9									
01	35495	X	28813	-0-	-6682	-0-	1801	1	27008	3	N	4	4	8			14
							4	9									
02	32060	X	22708	-0-	-9352	-0-	1318	1	21390	3	N	-0-					14
03	35495	X	25747	-0-	-9748	-0-	1548	1	24049	3	N	136	27	1	5	8	118
							150	9									

LEWIS PETRO PROPERTIES, INC. 499978
SANCHEZ-HARTE -C- WELL #: 1 RRCID -> 045662 COMPL. DATE 01/06/1969 TOTAL DEPTH 6036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	364	-0-	-442	-0-	30	1	334	3	N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	40	1	382	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	45	1	382	3	N	-0-					-0-
01	372	N	270	-0-	-102	-0-	29	1	241	3	N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	62	1	377	3	N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	50	1	297	3	N	-0-					-0-

JONES WELL #: 3 RRCID -> 052165 COMPL. DATE 03/11/1972 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	51	1	79	3	Y	-0-					-0-

OWEN, E. A. WELL #: 3 RRCID -> 053339 COMPL. DATE 08/07/1972 TOTAL DEPTH 7426 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	279	1	1006	3	Y	-0-	5	1			-0-
11	1230	N	1197	-0-	-33	-0-	218	1	979	3	Y	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	391	1	1068	3	Y	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	519	1	1078	3	Y	-0-					-0-
*02	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
*03	1731	N	1731	-0-	-0-	-0-	328	1	1403	3	Y	-0-					-0-

OWEN, E.A. WELL #: 1 RRCID -> 053345 COMPL. DATE 08/15/1972 TOTAL DEPTH 7419 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		78	-0-	78	78	15	1	63	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

JONES WELL #: 4 RRCID -> 053396 COMPL. DATE 08/16/1972 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	27	1	122	3	Y	-0-					-0-
11	150	N	76	-0-	-74	-0-	19	1	57	3	Y	-0-					-0-
12	155	N	52	-0-	-103	-0-	10	1	42	3	Y	-0-					-0-
01	155	N	52	-0-	-103	-0-	10	1	42	3	Y	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	74	1	41	3	Y	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	50	1	76	3	Y	-0-					-0-

OWEN, E. A. WELL #: 4 RRCID -> 053516 COMPL. DATE 05/24/1972 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	514	-0-	-44	-0-	112	1	402	3	Y	-0-	5	1			-0-
11	614	N	614	-0-	-0-	-0-	112	1	502	3	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	129	1	354	3	Y	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
*02	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	113	1	482	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 4 RRCID -> 054179 COMPL. DATE 11/29/1972 TOTAL DEPTH 7230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	26	1	282	3	N	-0-					-0-
11	390	N	372	-0-	-18	-0-	42	1	330	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	54	1	254	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	68	1	341	3	N	-0-					-0-
02	336	N	247	-0-	-89	-0-	52	1	195	3	N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	17	1	592	3	N	-0-					-0-

RETTIG WELL #: 1 RRCID -> 054218 COMPL. DATE 11/17/1972 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	36	1	70	3	Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	41	1	69	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	38	1	71	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	37	1	59	3	Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	16	1	37	3	Y	-0-					-0-

OWENS, E. ARLEIGH WELL #: 1 RRCID -> 054321 COMPL. DATE 11/07/1972 TOTAL DEPTH 5820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 8 RRCID -> 054805 COMPL. DATE 01/08/1973 TOTAL DEPTH 7330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	28	1	225	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	42	1	194	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	31	1	156	3	N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	40	1	149	3	N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	11	1	407	3	N	-0-					-0-

OWENS 2 WELL #: 1 RRCID -> 055105 COMPL. DATE 02/07/1973 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	354	-0-	-49	-0-	121	1	233	3	Y	-0-					-0-
11	360	N	348	-0-	-12	-0-	130	1	218	3	Y	-0-					-0-
12	372	N	335	-0-	-37	-0-	118	1	217	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	131	1	212	3	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	127	1	290	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND WELL #: 7 RRCID -> 055107 COMPL. DATE 01/19/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	135	1	447	3	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	134	1	325	3	N	-0-					-0-
12	434	N	350	-0-	-84	-0-	115	1	235	3	N	-0-					-0-
01	434	N	386	-0-	-48	-0-	171	1	215	3	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	224	1	153	3	N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	186	1	473	3	N	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 055296 COMPL. DATE 03/07/1973 TOTAL DEPTH 7812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL LANDS WELL #: 3 RRCID -> 057125 COMPL. DATE 11/30/1973 TOTAL DEPTH 7616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB COUNTY SCOOL LAND WELL #: 5 RRCID -> 060164 COMPL. DATE 09/27/1974 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PUIG,L.F. WELL #: 1 RRCID -> 061350 COMPL. DATE 10/15/1973 TOTAL DEPTH 6310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	45	1	246	3	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	88	1	287	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	71	1	240	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	150	1	138	3	N	-0-					-0-
02	280	N	233	-0-	-47	-0-	33	1	200	3	N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	36	1	240	3	N	-0-					-0-

PUIG, LUIS F. WELL #: 2 RRCID -> 061434 COMPL. DATE 01/11/1974 TOTAL DEPTH 6315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	26	1	140	3	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	47	1	153	3	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	38	1	131	3	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	78	1	73	3	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	25	1	149	3	Y	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	42	1	281	3	Y	-0-					-0-

PUIG, LUIS F. WELL #: 4 RRCID -> 061473 COMPL. DATE 01/14/1993 TOTAL DEPTH 6375 PERF. 6230 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	831	-0-	-161	-0-	130	1	701	3	Y	-0-					-0-
11	990	N	719	-0-	-271	-0-	169	1	550	3	Y	-0-					-0-
12	775	N	754	-0-	-21	-0-	172	1	582	3	Y	-0-					-0-
01	837	N	554	-0-	-283	-0-	288	1	266	3	Y	-0-					-0-
*02	755	N	755	-0-	-0-	-0-	108	1	647	3	Y	-0-					-0-
*03	886	N	886	-0-	-0-	-0-	114	1	772	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PUIG, LUIS F. WELL #: 6 RRCID -> 061610 COMPL. DATE 05/19/1975 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	62	1	334	3	N	-0-			-0-
11	390	N	376	-0-	-14	-0-	88	1	288	3	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	89	1	300	3	N	-0-			-0-
01	403	N	354	-0-	-49	-0-	184	1	170	3	N	-0-			-0-
02	364	N	297	-0-	-67	-0-	43	1	254	3	N	-0-			-0-
*03	315	N	315	-0-	-0-	-0-	41	1	274	3	N	-0-			-0-

PUIG,LUIS F. WELL #: 5 RRCID -> 061717 COMPL. DATE 04/29/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	334	-0-	-38	-0-	52	1	282	3	N	-0-			-0-
11	384	N	384	-0-	-0-	-0-	90	1	294	3	N	-0-			-0-
12	355	N	355	-0-	-0-	-0-	81	1	274	3	N	-0-			-0-
01	341	N	296	-0-	-45	-0-	154	1	142	3	N	-0-			-0-
02	336	N	212	-0-	-124	-0-	30	1	182	3	N	-0-			-0-
*03	264	N	264	-0-	-0-	-0-	34	1	230	3	N	-0-			-0-

WEBB COUNTY SCHOOL LAND WELL #: 6 RRCID -> 062275 COMPL. DATE 06/10/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HACHAR, N.D. ESTATE WELL #: 1553 RRCID -> 062278 COMPL. DATE 08/29/1973 TOTAL DEPTH 6255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PUIG, LUIS F. WELL #: 3 RRCID -> 062462 COMPL. DATE 04/12/1974 TOTAL DEPTH 6275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	105	1	570	3	N	-0-			-0-
11	703	N	703	-0-	-0-	-0-	165	1	538	3	N	-0-			-0-
12	772	N	772	-0-	-0-	-0-	176	1	596	3	N	-0-			-0-
01	750	N	750	-0-	-0-	-0-	390	1	360	3	N	-0-			-0-
02	616	N	336	-0-	-280	-0-	48	1	288	3	N	-0-			-0-
*03	597	N	597	-0-	-0-	-0-	77	1	520	3	N	-0-			-0-

CARPENTER, PETER WELL #: 1 RRCID -> 065437 COMPL. DATE 02/03/1976 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	51	1	562	3	N	-0-			-0-
11	570	N	566	-0-	-4	-0-	53	1	513	3	N	-0-			-0-
12	506	N	506	-0-	-0-	-0-	53	1	453	3	N	-0-			-0-
01	589	N	576	-0-	-13	-0-	62	1	514	3	N	-0-			-0-
02	532	N	484	-0-	-48	-0-	68	1	416	3	N	-0-			-0-
*03	555	N	555	-0-	-0-	-0-	80	1	475	3	N	-0-			-0-

BENAVIDES, G. G. WELL #: 1 RRCID -> 066414 COMPL. DATE 01/15/1976 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	16	1	464	3	N	-0-			-0-
11	600	N	529	-0-	-71	-0-	110	1	419	3	N	-0-			-0-
12	558	N	479	-0-	-79	-0-	66	1	413	3	N	-0-			-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-			-0-
02	504	N	467	-0-	-37	-0-	104	1	363	3	N	-0-			-0-
*03	497	N	497	-0-	-0-	-0-	497	3			N	-0-			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BENAVIDES, G. G. WELL #: 3 RRCID -> 066491 COMPL. DATE 12/05/1975 TOTAL DEPTH 6010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	9	1	260	3	N	-0-			-0-
11	328	N	328	-0-	-0-	-0-	68	1	260	3	N	-0-			-0-
12	301	N	301	-0-	-0-	-0-	42	1	259	3	N	-0-			-0-
01	279	N	225	-0-	-54	-0-	225	3			N	-0-			-0-
02	308	N	242	-0-	-66	-0-	54	1	188	3	N	-0-			-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-

BENAVIDES, G. G. WELL #: 2 RRCID -> 066492 COMPL. DATE 11/08/1975 TOTAL DEPTH 6169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HACHAR, N. D. ESTATE WELL #: 1 D RRCID -> 066622 COMPL. DATE 05/10/1975 TOTAL DEPTH 8594 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JONES WELL #: D 1 RRCID -> 067650 COMPL. DATE 07/28/1976 TOTAL DEPTH 7362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	456	X	99	-0-	-357	-0-	18	1	81	3	Y	-0-			-0-
11	180	N	5	-0-	-175	-0-	1	1	4	3	Y	-0-			-0-
12	186	N	5	-0-	-181	-0-	1	1	4	3	Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
*02	43	N	43	-0-	-0-	-0-	27	1	16	3	Y	-0-			-0-
*03	60	N	60	-0-	-0-	-0-	24	1	36	3	Y	-0-			-0-

GLORIA WELL #: 1 RRCID -> 069202 COMPL. DATE 11/07/1976 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	N	1646	-0-	-121	-0-	137	1	1509	3	N	-0-			-0-
11	1860	N	1819	-0-	-41	-0-	170	1	1649	3	N	-0-			-0-
12	1767	N	1689	-0-	-78	-0-	178	1	1511	3	N	-0-			-0-
01	1737	N	1737	-0-	-0-	-0-	187	1	1550	3	N	-0-			-0-
02	1708	N	1587	-0-	-121	-0-	223	1	1364	3	N	-0-			-0-
*03	1811	N	1811	-0-	-0-	-0-	262	1	1549	3	N	-0-			-0-

H.I. PALAFOX WELL #: 1298 RRCID -> 070211 COMPL. DATE 06/02/1974 TOTAL DEPTH 4221 PERF. 3965 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

POLIS, A. K. WELL #: 1 RRCID -> 070624 COMPL. DATE 03/10/1977 TOTAL DEPTH 7742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	36	1	402	3	N	-0-			-0-
11	492	N	492	-0-	-0-	-0-	46	1	446	3	N	-0-			-0-
12	480	N	480	-0-	-0-	-0-	51	1	429	3	N	-0-			-0-
01	485	N	485	-0-	-0-	-0-	52	1	433	3	N	-0-			-0-
02	448	N	394	-0-	-54	-0-	56	1	338	3	N	-0-			-0-
*03	471	N	471	-0-	-0-	-0-	68	1	403	3	N	-0-			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BENAVIDES WELL #: 3 RRCID -> 072332 COMPL. DATE 07/26/1977 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	42	1	457	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	40	1	389	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	49	1	414	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-					-0-
*02	516	N	516	-0-	-0-	-0-	73	1	443	3	N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	86	1	509	3	N	-0-					-0-

RETTIG WELL #: 2 RRCID -> 074746 COMPL. DATE 09/16/1977 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN-STATE WELL #: 1 RRCID -> 105501 COMPL. DATE 02/23/1983 TOTAL DEPTH 7862 PERF. 5658 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
12	279	N	74	-0-	-205	-0-	74	3			Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 17T RRCID -> 115078 COMPL. DATE 02/12/1985 TOTAL DEPTH 7210 PERF. 6951 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	63	1	211	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	72	1	176	3	N	-0-					-0-
12	310	N	198	-0-	-112	-0-	65	1	133	3	N	-0-					-0-
01	279	N	188	-0-	-91	-0-	83	1	105	3	N	-0-					-0-
02	224	N	186	-0-	-38	-0-	110	1	76	3	N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	105	1	268	3	N	-0-					-0-

JONES WELL #: 6 RRCID -> 115215 COMPL. DATE 02/25/1985 TOTAL DEPTH 7450 PERF. 7232 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	286	1	1278	3	N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	295	1	918	3	N	-0-					-0-
12	1209	N	1031	-0-	-178	-0-	191	1	840	3	N	-0-					-0-
01	1550	N	906	-0-	-644	-0-	176	1	730	3	N	-0-					-0-
*02	1344	N	1344	-0-	-0-	-0-	862	1	482	3	N	-0-					-0-
*03	1709	N	1709	-0-	-0-	-0-	674	1	1035	3	N	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 18K RRCID -> 115668 COMPL. DATE 03/20/1985 TOTAL DEPTH 7175 PERF. 6881 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		7	-0-	7	7	2	1	5	3	N	-0-					-0-

JONES WELL #: 5 RRCID -> 116004 COMPL. DATE 04/08/1985 TOTAL DEPTH 7470 PERF. 7220 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	49	1	216	3	Y	-0-					-0-
11	210	N	187	-0-	-23	-0-	46	1	141	3	Y	-0-					-0-
12	217	N	187	-0-	-30	-0-	34	1	153	3	Y	-0-					-0-
01	279	N	149	-0-	-130	-0-	29	1	120	3	Y	-0-					-0-
02	168	N	77	-0-	-91	-0-	49	1	28	3	Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	43	1	67	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND WELL #: 22K RRCID -> 117054 COMPL. DATE 06/19/1985 TOTAL DEPTH 7600 PERF. 7255 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-

RETTIG WELL #: 3 RRCID -> 117609 COMPL. DATE 08/12/1985 TOTAL DEPTH 7350 PERF. 7108 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	117	-0-	-38	-0-	40	1	77	3	Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	36	1	60	3	Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	35	1	65	3	Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	45	1	73	3	Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	30	1	68	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 25K RRCID -> 119150 COMPL. DATE 11/23/1985 TOTAL DEPTH 7650 PERF. 7360 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-

TRUST, JAMES 953 WELL #: 10 RRCID -> 127368 COMPL. DATE 04/23/1988 TOTAL DEPTH 7090 PERF. 6792 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	59	1	225	3	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	50	1	221	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	71	1	195	3	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	80	1	251	3	Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	75	1	190	3	Y	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	36	1	104	3	Y	-0-					-0-

TRUST, JAMES "951" WELL #: 11 RRCID -> 127593 COMPL. DATE 05/19/1988 TOTAL DEPTH 7156 PERF. 6864 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	83	1	316	3	Y	-0-					-0-
11	420	N	402	-0-	-18	-0-	74	1	328	3	Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	86	1	234	3	Y	-0-					-0-
01	403	N	341	-0-	-62	-0-	83	1	258	3	Y	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	122	1	309	3	Y	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	155	1	457	3	Y	-0-					-0-

CERRITO LAND CO. WELL #: 1 D RRCID -> 129439 COMPL. DATE 11/15/1989 TOTAL DEPTH 6210 PERF. 5851 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3621	X	3621	-0-	-0-	-0-	301	1	3320	3	Y	-0-					-0-
11	3461	X	3461	-0-	-0-	-0-	323	1	3138	3	Y	-0-					-0-
12	3722	X	3722	-0-	-0-	-0-	392	1	3330	3	Y	-0-					-0-
01	3193	X	3006	-0-	-187	-0-	323	1	2666	3	Y	15					15
							17	9									
*02	3801	X	3801	-0-	-0-	-0-	535	1	3266	3	Y	-0-					15
*03	4131	X	4131	-0-	-0-	-0-	587	1	3464	3	Y	73	88	1			-0-
							80	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CERRITO LAND CO. WELL #: 2D RRCID -> 130328 COMPL. DATE 03/20/1989 TOTAL DEPTH 6180 PERF. 5816 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4434	X	4434	-0-	-0-	-0-	369	1	4065	3	Y	-0-					-0-
11	4177	X	4177	-0-	-0-	-0-	390	1	3787	3	Y	-0-					-0-
12	4203	X	4203	-0-	-0-	-0-	443	1	3760	3	Y	-0-					-0-
01	3768	X	3768	-0-	-0-	-0-	407	1	3361	3	Y	-0-					-0-
*02	3680	X	3680	-0-	-0-	-0-	518	1	3162	3	Y	-0-					-0-
*03	3955	X	3955	-0-	-0-	-0-	573	1	3382	3	Y	-0-					-0-

CERRITO LAND COMPANY 2164 WELL #: 2 B RRCID -> 131078 COMPL. DATE 06/01/2012 TOTAL DEPTH 8530 PERF. 6122 - 6136

10	127	N	127	-0-	-0-	-0-	37	1	90	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	54	1	74	3	N	-0-					-0-
12	217	N	149	-0-	-68	-0-	70	1	79	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	82	1	77	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CERRITO LAND CO. WELL #: 7D RRCID -> 139592 COMPL. DATE 09/06/1991 TOTAL DEPTH 6195 PERF. 6069 - 6086

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, F.D. WELL #: 1 RRCID -> 140808 COMPL. DATE 09/01/1991 TOTAL DEPTH 6350 PERF. 5924 - 5936

10	133	N	133	-0-	-0-	-0-	39	1	94	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	52	1	72	3	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	56	1	62	3	Y	-0-					-0-
01	124	N	85	-0-	-39	-0-	44	1	41	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	36	1	67	3	Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	70	1	143	3	Y	-0-					-0-

PUIG, L. F. WELL #: 8 RRCID -> 143892 COMPL. DATE 02/21/1993 TOTAL DEPTH 6314 PERF. 6117 - 6171

10	589	N	414	-0-	-175	-0-	65	1	349	3	Y	-0-					-0-
11	510	N	336	-0-	-174	-0-	79	1	257	3	Y	-0-					-0-
12	527	N	247	-0-	-280	-0-	56	1	191	3	Y	-0-					-0-
01	403	N	301	-0-	-102	-0-	156	1	145	3	Y	-0-					-0-
02	308	N	181	-0-	-127	-0-	26	1	155	3	Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	27	1	186	3	Y	-0-					-0-

PUIG, L.F. WELL #: 9 RRCID -> 144853 COMPL. DATE 04/05/1993 TOTAL DEPTH 6343 PERF. 6167 - 6183

10	1333	N	1273	-0-	-60	-0-	199	1	1074	3	Y	-0-					-0-
11	1830	N	1092	-0-	-738	-0-	256	1	836	3	Y	-0-					-0-
12	1519	N	1077	-0-	-442	-0-	245	1	832	3	Y	-0-					-0-
01	1271	N	880	-0-	-391	-0-	457	1	423	3	Y	-0-					-0-
*02	1345	N	1345	-0-	-0-	-0-	193	1	1152	3	Y	-0-					-0-
*03	1087	N	1087	-0-	-0-	-0-	140	1	947	3	Y	-0-					-0-

JONES WELL #: 7 RRCID -> 147158 COMPL. DATE 11/14/1993 TOTAL DEPTH 7416 PERF. 7112 - 7242

10	509	N	509	-0-	-0-	-0-	93	1	416	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	88	1	275	3	Y	-0-					-0-
12	434	N	341	-0-	-93	-0-	63	1	278	3	Y	-0-					-0-
01	496	N	280	-0-	-216	-0-	55	1	225	3	Y	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	245	1	137	3	Y	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	123	1	190	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PUIG, A.E. / STATE WELL #: 19 RRCID -> 148449 COMPL. DATE 02/21/1994 TOTAL DEPTH 6330 PERF. 6172 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	53	1	288	3	N	-0-			-0-
11	271	N	271	-0-	-0-	-0-	64	1	207	3	N	-0-			-0-
12	524	N	524	-0-	-0-	-0-	119	1	405	3	N	-0-			-0-
01	393	N	393	-0-	-0-	-0-	204	1	189	3	N	-0-			-0-
02	252	N	185	-0-	-67	-0-	26	1	159	3	N	-0-			-0-
*03	305	N	305	-0-	-0-	-0-	39	1	266	3	N	-0-			-0-

PUIG, L. F. WELL #: 10 RRCID -> 150429 COMPL. DATE 07/27/1994 TOTAL DEPTH 6405 PERF. 6241 - 6272

10	620	N	598	-0-	-22	-0-	93	1	505	3	Y	-0-			-0-
11	750	N	633	-0-	-117	-0-	148	1	485	3	Y	-0-			-0-
12	651	N	570	-0-	-81	-0-	130	1	440	3	Y	-0-			-0-
01	589	N	551	-0-	-38	-0-	286	1	265	3	Y	-0-			-0-
02	588	N	291	-0-	-297	-0-	42	1	249	3	Y	-0-			-0-
*03	347	N	347	-0-	-0-	-0-	45	1	302	3	Y	-0-			-0-

PUIG, L. F. WELL #: 11 RRCID -> 150473 COMPL. DATE 08/05/1994 TOTAL DEPTH 6300 PERF. 6142 - 6168

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PUIG, L. F. WELL #: 12 RRCID -> 150834 COMPL. DATE 08/23/1994 TOTAL DEPTH 6450 PERF. 6291 - 6320

10	912	N	912	-0-	-0-	-0-	142	1	770	3	Y	-0-			-0-
11	870	N	733	-0-	-137	-0-	172	1	561	3	Y	-0-			-0-
12	651	N	603	-0-	-48	-0-	137	1	466	3	Y	-0-			-0-
01	899	N	422	-0-	-477	-0-	219	1	203	3	Y	-0-			-0-
02	672	N	481	-0-	-191	-0-	69	1	412	3	Y	-0-			-0-
*03	447	N	447	-0-	-0-	-0-	58	1	389	3	Y	-0-			-0-

PUIG, L. F. WELL #: 13 RRCID -> 150970 COMPL. DATE 09/04/1994 TOTAL DEPTH 6460 PERF. 6324 - 6354

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CHAMBERLAIN WELL #: 1 RRCID -> 151254 COMPL. DATE 09/21/1994 TOTAL DEPTH 6575 PERF. 6381 - 6414

10	837	N	690	-0-	-147	-0-	108	1	582	3	Y	-0-			-0-
11	750	N	601	-0-	-149	-0-	141	1	460	3	Y	-0-			-0-
12	682	N	581	-0-	-101	-0-	132	1	449	3	Y	-0-			-0-
01	682	N	671	-0-	-11	-0-	349	1	322	3	Y	-0-			-0-
02	560	N	506	-0-	-54	-0-	73	1	433	3	Y	-0-			-0-
*03	541	N	541	-0-	-0-	-0-	70	1	471	3	Y	-0-			-0-

JONES WELL #: 8 RRCID -> 151436 COMPL. DATE 10/01/1994 TOTAL DEPTH 7388 PERF. 7169 - 7189

10	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
11	150	N	131	-0-	-19	-0-	32	1	99	3	Y	-0-			-0-
12	248	N	87	-0-	-161	-0-	16	1	71	3	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-			-0-
*03	246	N	246	-0-	-0-	-0-	97	1	149	3	Y	-0-			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JONES WELL #: B 5 RRCID -> 151439 COMPL. DATE 10/01/1994 TOTAL DEPTH 7416 PERF. 7226 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERLAIN/STATE WELL #: 2 RRCID -> 151578 COMPL. DATE 10/15/1994 TOTAL DEPTH 6620 PERF. 6419 - 6452

10	279	N	251	-0-	-28	-0-	39	1	212	3	Y	-0-					-0-
11	270	N	260	-0-	-10	-0-	61	1	199	3	Y	-0-					-0-
12	248	N	238	-0-	-10	-0-	54	1	184	3	Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	123	1	114	3	Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	35	1	209	3	Y	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					-0-

PUIG, L.F. WELL #: 14 RRCID -> 152127 COMPL. DATE 12/01/1994 TOTAL DEPTH 6300 PERF. 6105 - 6146

10	837	N	763	-0-	-74	-0-	119	1	644	3	Y	-0-					-0-
11	780	N	630	-0-	-150	-0-	148	1	482	3	Y	-0-					-0-
12	837	N	582	-0-	-255	-0-	133	1	449	3	Y	-0-					-0-
01	775	N	632	-0-	-143	-0-	328	1	304	3	Y	-0-					-0-
02	588	N	552	-0-	-36	-0-	79	1	473	3	Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	77	1	517	3	Y	-0-					-0-

LAUREL, F.D. WELL #: 2 RRCID -> 153272 COMPL. DATE 03/21/1995 TOTAL DEPTH 6375 PERF. 5976 - 5982

10	1597	N	1597	-0-	-0-	-0-	464	1	1133	3	Y	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	650	1	891	3	Y	-0-					-0-
12	1550	N	1536	-0-	-14	-0-	726	1	810	3	Y	-0-					-0-
01	1612	N	1519	-0-	-93	-0-	779	1	740	3	Y	-0-					-0-
02	1428	N	1388	-0-	-40	-0-	482	1	906	3	Y	-0-					-0-
*03	1602	N	1602	-0-	-0-	-0-	529	1	1073	3	Y	-0-					-0-

CERRITO LAND CO. WELL #: 6 RRCID -> 153281 COMPL. DATE 12/23/1994 TOTAL DEPTH 6210 PERF. 6070 - 6087

10	1050	N	1050	-0-	-0-	-0-	87	1	963	3	N	-0-					1
11	924	N	924	-0-	-0-	-0-	86	1	838	3	N	-0-					1
12	941	N	941	-0-	-0-	-0-	99	1	842	3	N	-0-					1
01	860	N	860	-0-	-0-	-0-	93	1	767	3	N	-0-	1	1			-0-
*02	675	N	675	-0-	-0-	-0-	95	1	580	3	N	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	112	1	658	3	N	-0-					-0-

SAM ROMAN 'A' WELL #: 1 RRCID -> 155344 COMPL. DATE 06/25/1995 TOTAL DEPTH 6100 PERF. 5975 - 5987

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CERRITO LAND COMPANY WELL #: 12 D RRCID -> 157631 COMPL. DATE 10/10/2008 TOTAL DEPTH 6274 PERF. 5919 - 6175

10	630	N	630	-0-	-0-	-0-	52	1	578	3	N	-0-					-0-
11	540	N	496	-0-	-44	-0-	46	1	450	3	N	-0-					-0-
12	651	N	437	-0-	-214	-0-	46	1	391	3	N	-0-					-0-
01	620	N	470	-0-	-150	-0-	51	1	419	3	N	-0-					-0-
02	476	N	473	-0-	-3	-0-	67	1	406	3	N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	77	1	452	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D. 1390 "A" WELL #: 3 RRCID -> 157989 COMPL. DATE 03/06/1996 TOTAL DEPTH 6420 PERF. 6278 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	347	-0-	-87	-0-	29	1	318	3	Y	-0-					-0-
11	420	N	348	-0-	-72	-0-	33	1	315	3	Y	-0-					-0-
12	434	N	429	-0-	-5	-0-	45	1	384	3	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	46	1	379	3	Y	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	53	1	324	3	Y	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	61	1	357	3	Y	-0-					-0-

SAM ROMAN 'A' WELL #: 2 RRCID -> 159048 COMPL. DATE 02/08/2008 TOTAL DEPTH 5990 PERF. 5623 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	X	75	-0-	-139	-0-	6	1	69	3	Y	-0-					-0-
11	90	N	44	-0-	-46	-0-	4	1	40	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 2 RRCID -> 159443 COMPL. DATE 07/05/1996 TOTAL DEPTH 7510 PERF. 7353 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
11	240	N	197	-0-	-43	-0-	197	3			Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	3	1	197	3	Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	62	1	122	3	Y	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 3 RRCID -> 159669 COMPL. DATE 07/25/1996 TOTAL DEPTH 7296 PERF. 7062 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	27	1	88	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	43	1	106	3	N	-0-					-0-
12	186	N	103	-0-	-83	-0-	34	1	69	3	N	-0-					-0-
01	124	N	46	-0-	-78	-0-	20	1	26	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	105	1	72	3	N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	9	1	22	3	N	-0-					-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 4 RRCID -> 159806 COMPL. DATE 07/16/1996 TOTAL DEPTH 7250 PERF. 7081 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	X	149	-0-	-243	-0-	34	1	115	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	34	1	81	3	N	-0-					-0-
12	186	N	109	-0-	-77	-0-	36	1	73	3	N	-0-					-0-
01	155	N	104	-0-	-51	-0-	46	1	58	3	N	-0-					-0-
02	112	N	33	-0-	-79	-0-	20	1	13	3	N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	25	1	62	3	N	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 5 RRCID -> 159883 COMPL. DATE 08/03/1996 TOTAL DEPTH 7475 PERF. 7312 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			Y	-0-					-0-
12	372	N	242	-0-	-130	-0-	4	1	238	3	Y	-0-					-0-
01	310	N	60	-0-	-250	-0-	60	3			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	44	1	438	3	Y	-0-					-0-

LAUREL, F. D. 1390 WELL #: 4 A RRCID -> 161421 COMPL. DATE 10/05/1996 TOTAL DEPTH 6470 PERF. 6078 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	745	-0-	-61	-0-	62	1	683	3	N	-0-					-0-
11	750	N	718	-0-	-32	-0-	67	1	651	3	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	80	1	675	3	N	-0-					-0-
01	744	N	743	-0-	-1	-0-	80	1	663	3	N	-0-					-0-
02	672	N	670	-0-	-2	-0-	94	1	576	3	N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	107	1	634	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D. # 1390 WELL #: 6A RRCID -> 162444 COMPL. DATE 04/08/1997 TOTAL DEPTH 6384 PERF. 6005 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1413	N	1413	-0-	-0-	-0-	118	1	1295	3	N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	126	1	1217	3	N	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	156	1	1321	3	N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	158	1	1309	3	N	-0-					-0-
*02	1395	N	1395	-0-	-0-	-0-	196	1	1199	3	N	-0-					-0-
*03	1570	N	1570	-0-	-0-	-0-	228	1	1342	3	N	-0-					-0-

LAUREL, F. D. 1390 WELL #: 7 RRCID -> 164811 COMPL. DATE 08/12/1997 TOTAL DEPTH 6447 PERF. 6062 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1440	-0-	-17	-0-	120	1	1320	3	N	-0-					-0-
11	1440	N	1359	-0-	-81	-0-	127	1	1232	3	N	-0-					-0-
12	1426	N	1351	-0-	-75	-0-	142	1	1209	3	N	-0-					-0-
01	1426	N	1388	-0-	-38	-0-	150	1	1238	3	N	-0-					-0-
02	1260	N	1231	-0-	-29	-0-	173	1	1058	3	N	-0-					-0-
*03	1470	N	1470	-0-	-0-	-0-	213	1	1257	3	N	-0-					-0-

CERRITO LAND CO. 1490 WELL #: 11D RRCID -> 165371 COMPL. DATE 09/11/1997 TOTAL DEPTH 6302 PERF. 5900 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	64	1	708	3	N	-0-					-0-
11	1080	N	759	-0-	-321	-0-	71	1	688	3	N	-0-					-0-
12	1116	N	671	-0-	-445	-0-	71	1	600	3	N	-0-					-0-
01	775	N	664	-0-	-111	-0-	72	1	592	3	N	-0-					-0-
*02	899	N	899	-0-	-0-	-0-	127	1	772	3	N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	150	1	886	3	N	-0-					-0-

JONES WELL #: 9 RRCID -> 165549 COMPL. DATE 09/07/1997 TOTAL DEPTH 7298 PERF. 7056 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	62	1	206	3	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	79	1	194	3	N	-0-					-0-
12	310	N	266	-0-	-44	-0-	87	1	179	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	146	1	184	3	N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	206	1	142	3	N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	95	1	242	3	N	-0-					-0-

JONES WELL #: B 7 RRCID -> 165550 COMPL. DATE 09/20/1997 TOTAL DEPTH 7383 PERF. 7136 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	274	-0-	-222	-0-	50	1	224	3	N	-0-					-0-
11	390	N	342	-0-	-48	-0-	83	1	259	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	67	1	295	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	81	1	337	3	N	-0-					-0-
02	308	N	274	-0-	-34	-0-	176	1	98	3	N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	143	1	219	3	N	-0-					-0-

CERRITO LAND CO. 1389 WELL #: 4D RRCID -> 165988 COMPL. DATE 09/27/1997 TOTAL DEPTH 6308 PERF. 6184 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	79	1	871	3	N	-0-					-0-
11	859	N	859	-0-	-0-	-0-	80	1	779	3	N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	96	1	815	3	N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	93	1	767	3	N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	84	1	512	3	N	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	137	1	807	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

JONES WELL #: 8 RRCID -> 166437 COMPL. DATE 11/29/1997 TOTAL DEPTH 7365 PERF. 7174 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 6 RRCID -> 166504 COMPL. DATE 11/14/1997 TOTAL DEPTH 7475 PERF. 7309 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES WELL #: 10 RRCID -> 167284 COMPL. DATE 02/04/1998 TOTAL DEPTH 7350 PERF. 7126 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	X	70	-0-	-239	-0-	13	1	57	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	22	1	70	3	N	-0-					-0-
12	186	N	29	-0-	-157	-0-	5	1	24	3	N	-0-					-0-
01	62	N	11	-0-	-51	-0-	2	1	9	3	N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	251	1	140	3	N	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	391	1	599	3	N	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383 L WELL #: 7 RRCID -> 167285 COMPL. DATE 01/19/1998 TOTAL DEPTH 7475 PERF. 7292 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RETTIG WELL #: 6B RRCID -> 167572 COMPL. DATE 03/05/1998 TOTAL DEPTH 7425 PERF. 7155 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

W.C.S.L. 1383 WELL #: L 9 T RRCID -> 167609 COMPL. DATE 04/27/1998 TOTAL DEPTH 7475 PERF. 7309 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RETTIG WELL #: 5 RRCID -> 168267 COMPL. DATE 12/15/1997 TOTAL DEPTH 7430 PERF. 7166 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D. 1390 WELL #: 9A RRCID -> 169561 COMPL. DATE 12/26/1997 TOTAL DEPTH 6495 PERF. 6093 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	86	1	944	3	Y	-0-					-0-
11	987	N	987	-0-	-0-	-0-	92	1	895	3	Y	-0-					-0-
12	837	N	801	-0-	-36	-0-	84	1	717	3	Y	-0-					-0-
01	946	N	946	-0-	-0-	-0-	102	1	844	3	Y	-0-					-0-
*02	847	N	847	-0-	-0-	-0-	119	1	728	3	Y	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	76	1	451	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND "1383L" WELL #: 10 RRCID -> 170459 COMPL. DATE 08/19/1998 TOTAL DEPTH 7493 PERF. 7295 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	6	1	339	3	Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	107	1	209	3	Y	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-

LAUREL, F.D. 1931 WELL #: 5A RRCID -> 170473 COMPL. DATE 09/15/1998 TOTAL DEPTH 6532 PERF. 6359 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	36	1	397	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	48	1	462	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	54	1	462	3	N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	56	1	465	3	N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	65	1	393	3	N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	76	1	451	3	N	-0-					-0-

RETTIG WELL #: 7 RRCID -> 170554 COMPL. DATE 09/30/1998 TOTAL DEPTH 7415 PERF. 7119 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	107	-0-	-48	-0-	37	1	70	3	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	63	1	104	3	Y	-0-					-0-
12	155	N	141	-0-	-14	-0-	50	1	91	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	59	1	136	3	Y	-0-					-0-

LAUREL, F. D, 1864 WELL #: 10A RRCID -> 170965 COMPL. DATE 04/13/1998 TOTAL DEPTH 6527 PERF. 6394 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	31	1	300	3	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	37	1	316	3	Y	-0-					-0-
01	341	N	339	-0-	-2	-0-	37	1	302	3	Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	45	1	271	3	Y	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	49	1	287	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 36 RRCID -> 180614 COMPL. DATE 12/16/2000 TOTAL DEPTH 7415 PERF. 7060 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2207	N	2207	-0-	-0-	-0-	757	1	1450	3	Y	-0-					-0-
11	2007	N	2007	-0-	-0-	-0-	751	1	1256	3	Y	-0-					-0-
12	1552	N	1552	-0-	-0-	-0-	547	1	1005	3	Y	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	544	1	878	3	Y	-0-					-0-
*02	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
*03	1793	N	1793	-0-	-0-	-0-	546	1	1247	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 37 RRCID -> 181830 COMPL. DATE 03/06/2001 TOTAL DEPTH 7291 PERF. 7038 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	173	1	330	3	Y	-0-					-0-
11	450	N	439	-0-	-11	-0-	164	1	275	3	Y	-0-					-0-
12	496	N	456	-0-	-40	-0-	161	1	295	3	Y	-0-					-0-
01	496	N	493	-0-	-3	-0-	189	1	304	3	Y	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	153	1	348	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

RETTIG, MABEL WELL #: P 38 RRCID -> 182534 COMPL. DATE 04/17/2001 TOTAL DEPTH 7210 PERF. 6915 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	157	1	301	3	Y	-0-					-0-
11	390	N	384	-0-	-6	-0-	144	1	240	3	Y	-0-					-0-
12	403	N	398	-0-	-5	-0-	140	1	258	3	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	156	1	252	3	Y	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	126	1	289	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 40 RRCID -> 183923 COMPL. DATE 06/08/2001 TOTAL DEPTH 7258 PERF. 7127 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	57	-0-	-98	-0-	20	1	37	3	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	97	1	162	3	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	63	1	115	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	44	1	72	3	Y	-0-					-0-
02	252	N	186	-0-	-66	-0-	186	3			Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	42	1	95	3	Y	-0-					-0-

RETTIG, MABEL WELL #: P 39 RRCID -> 183926 COMPL. DATE 05/11/2001 TOTAL DEPTH 7108 PERF. 6886 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	716	-0-	-28	-0-	246	1	470	3	Y	-0-					-0-
11	780	N	675	-0-	-105	-0-	253	1	422	3	Y	-0-					-0-
12	775	N	716	-0-	-59	-0-	252	1	464	3	Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	282	1	454	3	Y	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	222	1	507	3	Y	-0-					-0-

OWEN WELL #: 1 RRCID -> 186769 COMPL. DATE 10/20/2001 TOTAL DEPTH 7354 PERF. 7132 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
11	600	N	480	-0-	-120	-0-	45	1	435	3	Y	-0-					-0-
12	558	N	489	-0-	-69	-0-	48	1	441	3	Y	-0-					-0-
01	744	N	485	-0-	-259	-0-	50	1	435	3	Y	-0-					-0-
02	448	N	421	-0-	-27	-0-	45	1	376	3	Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

OWEN WELL #: 2 RRCID -> 187138 COMPL. DATE 12/13/2001 TOTAL DEPTH 7350 PERF. 7204 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
11	210	N	187	-0-	-23	-0-	17	1	170	3	Y	-0-					-0-
12	217	N	191	-0-	-26	-0-	19	1	172	3	Y	-0-					-0-
01	217	N	185	-0-	-32	-0-	19	1	166	3	Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	19	1	154	3	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 189432 COMPL. DATE 03/29/2002 TOTAL DEPTH 7812 PERF. 5206 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALTSBERGER, J. T. JR. "G" WELL #: 1 RRCID -> 191510 COMPL. DATE 08/31/2002 TOTAL DEPTH 7183 PERF. 4864 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

RETTIG, MABEL WELL #: P 41 RRCID -> 195148 COMPL. DATE 04/13/2003 TOTAL DEPTH 7300 PERF. 6920 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	99	1	190	3	N	-0-			1
11	293	N	293	-0-	-0-	-0-	110	1	183	3	N	-0-			1
12	295	N	295	-0-	-0-	-0-	104	1	191	3	N	-0-			1
01	305	N	305	-0-	-0-	-0-	117	1	188	3	N	-0-			1
02	280	N	239	-0-	-41	-0-	239	3			N	-0-			1
*03	254	N	254	-0-	-0-	-0-	77	1	177	3	N	-0-			1

RETTIG, MABEL WELL #: P 43 RRCID -> 195202 COMPL. DATE 04/22/2003 TOTAL DEPTH 7302 PERF. 6938 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	279	1	535	3	N	-0-			-0-
11	834	N	834	-0-	-0-	-0-	312	1	522	3	N	-0-			-0-
12	858	N	858	-0-	-0-	-0-	302	1	556	3	N	-0-			-0-
01	888	N	888	-0-	-0-	-0-	340	1	548	3	N	-0-			-0-
02	728	N	687	-0-	-41	-0-	687	3			N	-0-			-0-
*03	678	N	678	-0-	-0-	-0-	206	1	472	3	N	-0-			-0-

CERRITO 1389 WELL #: 15D RRCID -> 195372 COMPL. DATE 05/31/2003 TOTAL DEPTH 8523 PERF. 6147 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1759	N	1759	-0-	-0-	-0-	146	1	1613	3	N	-0-			-0-
11	1682	N	1682	-0-	-0-	-0-	157	1	1525	3	N	-0-			-0-
12	1638	N	1638	-0-	-0-	-0-	173	1	1465	3	N	-0-			-0-
01	1637	N	1637	-0-	-0-	-0-	177	1	1460	3	N	-0-			-0-
*02	1514	N	1514	-0-	-0-	-0-	213	1	1301	3	N	-0-			-0-
*03	1737	N	1737	-0-	-0-	-0-	252	1	1485	3	N	-0-			-0-

PUIG, L. F. WELL #: 17 RRCID -> 197772 COMPL. DATE 09/11/2003 TOTAL DEPTH 6305 PERF. 6061 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PUIG, L. F. WELL #: 15 RRCID -> 197775 COMPL. DATE 08/20/2003 TOTAL DEPTH 6275 PERF. 6138 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	318	-0-	-54	-0-	50	1	268	3	Y	-0-			-0-
11	330	N	269	-0-	-61	-0-	63	1	206	3	Y	-0-			-0-
12	310	N	262	-0-	-48	-0-	60	1	202	3	Y	-0-			-0-
01	310	N	268	-0-	-42	-0-	139	1	129	3	Y	-0-			-0-
02	252	N	234	-0-	-18	-0-	34	1	200	3	Y	-0-			-0-
*03	306	N	306	-0-	-0-	-0-	39	1	267	3	Y	-0-			-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 5 RRCID -> 197776 COMPL. DATE 08/12/2003 TOTAL DEPTH 7200 PERF. 6777 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	44	1	145	3	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	53	1	129	3	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	61	1	126	3	N	-0-			-0-
01	186	N	178	-0-	-8	-0-	79	1	99	3	N	-0-			-0-
*02	169	N	169	-0-	-0-	-0-	100	1	69	3	N	-0-			-0-
*03	189	N	189	-0-	-0-	-0-	53	1	136	3	N	-0-			-0-

PUIG, L. F. WELL #: 20 RRCID -> 199259 COMPL. DATE 09/26/2003 TOTAL DEPTH 6400 PERF. 6119 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	662	-0-	-51	-0-	103	1	559	3	Y	-0-			-0-
11	690	N	608	-0-	-82	-0-	143	1	465	3	Y	-0-			-0-
12	682	N	600	-0-	-82	-0-	137	1	463	3	Y	-0-			-0-
01	651	N	600	-0-	-51	-0-	312	1	288	3	Y	-0-			-0-
*02	569	N	569	-0-	-0-	-0-	82	1	487	3	Y	-0-			-0-
*03	617	N	617	-0-	-0-	-0-	80	1	537	3	Y	-0-			-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383 L WELL #: 14 RRCID -> 203235 COMPL. DATE 05/19/2004 TOTAL DEPTH 7500 PERF. 7370 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	574	-0-	-46	-0-	574	3			Y	-0-					-0-
11	600	N	533	-0-	-67	-0-	533	3			Y	-0-					-0-
12	620	N	534	-0-	-86	-0-	9	1	525	3	Y	-0-					-0-
01	589	N	111	-0-	-478	-0-	111	3			Y	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					Y	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 12 RRCID -> 203515 COMPL. DATE 06/02/2004 TOTAL DEPTH 7600 PERF. 7322 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN BRISCOE STATE 1724 WELL #: 1 RRCID -> 204903 COMPL. DATE 09/25/2004 TOTAL DEPTH 7550 PERF. 7308 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN-BRISCOE-STATE 1724 WELL #: 2 RRCID -> 207015 COMPL. DATE 11/13/2004 TOTAL DEPTH 7650 PERF. 7356 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

OWEN 2227 WELL #: 1 RRCID -> 207620 COMPL. DATE 12/22/2004 TOTAL DEPTH 7507 PERF. 7270 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

OWEN-BRISCOE 1723 WELL #: 1 RRCID -> 208619 COMPL. DATE 02/12/2005 TOTAL DEPTH 7500 PERF. 7294 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383 WELL #: 19 C RRCID -> 208795 COMPL. DATE 04/05/2005 TOTAL DEPTH 7500 PERF. 7324 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		105	-0-	105	105	10	1	95	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN, E.A. 1140 WELL #: 7 RRCID -> 208825 COMPL. DATE 02/25/2005 TOTAL DEPTH 7460 PERF. 7296 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	279	-0-	-93	-0-	15	1	264	3	N	-0-					-0-
11	300	N	265	-0-	-35	-0-	16	1	249	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	17	1	255	3	N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 15 RRCID -> 209795 COMPL. DATE 03/27/2005 TOTAL DEPTH 7525 PERF. 7410 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	3	1	142	3	Y	-0-					-0-
01	155	N	25	-0-	-130	-0-	25	3			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	35	1	354	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 8 RRCID -> 209802 COMPL. DATE 04/16/2005 TOTAL DEPTH 7550 PERF. 7350 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 13 RRCID -> 209866 COMPL. DATE 04/20/2005 TOTAL DEPTH 7530 PERF. 7262 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	3			Y	-0-					-0-
12	310	N	258	-0-	-52	-0-	4	1	254	3	Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	252	N	20	-0-	-232	-0-	7	1	13	3	Y	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	38	1	381	3	Y	-0-					-0-

OWEN BRISCOE STATE 1724 WELL #: 3 RRCID -> 210508 COMPL. DATE 02/06/2005 TOTAL DEPTH 7600 PERF. 7330 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 11 RRCID -> 210524 COMPL. DATE 04/30/2005 TOTAL DEPTH 7550 PERF. 7250 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
11	570	N	508	-0-	-62	-0-	508	3			Y	-0-					-0-
12	589	N	482	-0-	-107	-0-	8	1	474	3	Y	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	3			Y	-0-					-0-
02	476	N	455	-0-	-21	-0-	154	1	301	3	Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	24	1	236	3	Y	-0-					-0-

OWEN-BRISCOE 1723 WELL #: 2 RRCID -> 210525 COMPL. DATE 05/11/2005 TOTAL DEPTH 7475 PERF. 7324 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1384 WELL #: 12 RRCID -> 210942 COMPL. DATE 05/18/2005 TOTAL DEPTH 7475 PERF. 7102 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	39	1	433	3	Y	-0-					-0-
11	360	N	27	-0-	-333	-0-	3	1	24	3	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	14	1	477	3	Y	-0-					-0-

OWEN 1136 WELL #: 1 RRCID -> 211494 COMPL. DATE 05/26/2005 TOTAL DEPTH 7500 PERF. 7316 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RETTING, MABEL WELL #: P 44 RRCID -> 211499 COMPL. DATE 06/08/2005 TOTAL DEPTH 7125 PERF. 6827 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	786	-0-	-51	-0-	168	1	618	3	Y	-0-					-0-
11	810	N	709	-0-	-101	-0-	178	1	531	3	Y	-0-					-0-
12	806	N	771	-0-	-35	-0-	181	1	590	3	Y	-0-					-0-
01	775	N	741	-0-	-34	-0-	173	1	568	3	Y	-0-					-0-
02	672	N	656	-0-	-16	-0-	406	1	250	3	Y	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	208	1	514	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 20 RRCID -> 211500 COMPL. DATE 06/16/2005 TOTAL DEPTH 7505 PERF. 7304 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383 WELL #: 25 RRCID -> 211502 COMPL. DATE 06/08/2005 TOTAL DEPTH 7570 PERF. 7361 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	39	1	392	3	Y	-0-					-0-

OWEN BRISCOE 1133 WELL #: 1 RRCID -> 211544 COMPL. DATE 07/06/2005 TOTAL DEPTH 7530 PERF. 7355 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWENS 2 WELL #: 2 RRCID -> 212892 COMPL. DATE 07/15/2005 TOTAL DEPTH 7450 PERF. 7241 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	-0-	29	1	146	3	Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	30	1	144	3	Y	-0-					-0-
12	186	N	84	-0-	-102	-0-	2	1	82	3	Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	8	1	120	3	Y	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	6	1	161	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 2 WELL #: 3 RRCID -> 213672 COMPL. DATE 08/04/2005 TOTAL DEPTH 7450 PERF. 7139 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	46	1	231	3	Y	-0-					-0-
11	270	N	254	-0-	-16	-0-	44	1	210	3	Y	-0-					-0-
12	310	N	137	-0-	-173	-0-	4	1	133	3	Y	-0-					-0-
01	279	N	133	-0-	-146	-0-	9	1	124	3	Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1384 WELL #: 10 RRCID -> 213791 COMPL. DATE 08/31/2005 TOTAL DEPTH 7600 PERF. 7042 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	47	1	519	3	Y	-0-					-0-
11	540	N	475	-0-	-65	-0-	54	1	421	3	Y	-0-					-0-
12	527	N	491	-0-	-36	-0-	87	1	404	3	Y	-0-					-0-
01	558	N	491	-0-	-67	-0-	82	1	409	3	Y	-0-					-0-
02	448	N	223	-0-	-225	-0-	47	1	176	3	Y	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	16	1	573	3	Y	-0-					-0-

OWEN BRISCOE 1133 WELL #: 2 RRCID -> 214747 COMPL. DATE 10/15/2005 TOTAL DEPTH 7500 PERF. 7340 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN BRISCOE 2147 WELL #: 1 RRCID -> 216037 COMPL. DATE 10/02/2005 TOTAL DEPTH 7500 PERF. 7337 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 18 RRCID -> 216333 COMPL. DATE 11/12/2005 TOTAL DEPTH 7701 PERF. 7448 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-

WRIGHT LAND & CATTLE WELL #: 1 RRCID -> 216348 COMPL. DATE 11/26/2005 TOTAL DEPTH 7550 PERF. 7388 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	89	-0-	-66	-0-	89	3			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	2	1	142	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	51	1	101	3	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 26 RRCID -> 216537 COMPL. DATE 12/24/2005 TOTAL DEPTH 7500 PERF. 7316 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383L WELL #: 17 RRCID -> 216728 COMPL. DATE 01/04/2006 TOTAL DEPTH 7500 PERF. 7347 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	38	1	74	3	Y	-0-					-0-
*03	820	N	820	-0-	-0-	-0-	74	1	746	3	Y	-0-					-0-

OWEN WELL #: 3 RRCID -> 216924 COMPL. DATE 12/03/2005 TOTAL DEPTH 7555 PERF. 7414 - 7449

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WRIGHT LAND & CATTLE WELL #: 2 RRCID -> 218425 COMPL. DATE 02/01/2006 TOTAL DEPTH 7600 PERF. 7413 - 7456

10	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
12	93	N	39	-0-	-54	-0-	1	1	38	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 27 RRCID -> 218435 COMPL. DATE 01/24/2006 TOTAL DEPTH 7565 PERF. 7278 - 7329

10	124	N	37	-0-	-87	-0-	37	3			Y	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	3			Y	-0-					-0-
12	93	N	39	-0-	-54	-0-	1	1	38	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	20	1	38	3	Y	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-

OWEN BRISCOE 2147 WELL #: 2 RRCID -> 218785 COMPL. DATE 03/01/2006 TOTAL DEPTH 7560 PERF. 7288 - 7322

10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			Y	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 28 RRCID -> 218956 COMPL. DATE 03/18/2006 TOTAL DEPTH 7606 PERF. 7368 - 7424

10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	270	N	91	-0-	-179	-0-	91	3			Y	-0-					-0-
12	155	N	92	-0-	-63	-0-	2	1	90	3	Y	-0-					-0-
01	124	N	54	-0-	-70	-0-	54	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-

OWEN-BRISCOE 1723 WELL #: 5 RRCID -> 219284 COMPL. DATE 02/22/2006 TOTAL DEPTH 7508 PERF. 7296 - 7344

10	441	X	270	-0-	-171	-0-	270	3			Y	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			Y	-0-					-0-
12	93	N	24	-0-	-69	-0-	24	3			Y	-0-					-0-
01	279	N	20	-0-	-259	-0-	20	3			Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN BRISCOE STATE 1134 WELL #: 1 RRCID -> 219285 COMPL. DATE 02/12/2006 TOTAL DEPTH 7500 PERF. 7364 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	X	62	-0-	-199	-0-	62	3			Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	84	N	43	-0-	-41	-0-	43	3			Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

OWEN BRISCOE 2147 WELL #: 3 RRCID -> 219621 COMPL. DATE 04/10/2006 TOTAL DEPTH 7550 PERF. 7352 - 7392

10	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

OWEN-BRISCOE 1723 WELL #: 6 RRCID -> 219670 COMPL. DATE 03/30/2006 TOTAL DEPTH 7505 PERF. 7295 - 7332

10	527	N	525	-0-	-2	-0-	525	3			Y	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
12	527	N	520	-0-	-7	-0-	520	3			Y	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-

OWENS, E. ARLEIGH WELL #: 2 RRCID -> 220125 COMPL. DATE 09/25/2008 TOTAL DEPTH 7850 PERF. 5652 - 7672

10	3007	X	2853	-0-	-154	-0-	2853	3			Y	-0-	22	1			-0-
11	2820	X	2020	-0-	-800	-0-	2020	3			Y	-0-					-0-
12	2852	X	2613	-0-	-239	-0-	2613	3			Y	-0-					-0-
01	3052	X	3052	-0-	-0-	-0-	3052	3			Y	-0-					-0-
*02	3191	X	3191	-0-	-0-	-0-	3191	3			Y	-0-					-0-
03	2852	X	2816	-0-	-36	-0-	2816	3			Y	-0-					-0-

OWEN WELL #: 4 RRCID -> 221785 COMPL. DATE 05/25/2006 TOTAL DEPTH 7550 PERF. 7377 - 7414

10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383 WELL #: 29 RRCID -> 221793 COMPL. DATE 06/08/2006 TOTAL DEPTH 7600 PERF. 7359 - 7397

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	156	-0-	156	156	14	1	142	3		Y	-0-					-0-

OWEN BRISCOE STATE 1134 WELL #: 2 RRCID -> 222597 COMPL. DATE 06/30/2006 TOTAL DEPTH 7560 PERF. 7414 - 7468

10	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

WEBB COUNTY SCHOOL LAND 1383L WELL #: 37 RRCID -> 222601 COMPL. DATE 06/22/2006 TOTAL DEPTH 7500 PERF. 7330 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 40 RRCID -> 222756 COMPL. DATE 08/05/2006 TOTAL DEPTH 7520 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN-BRISCOE 1723 WELL #: 4 RRCID -> 222757 COMPL. DATE 08/11/2006 TOTAL DEPTH 7608 PERF. 7294 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	263	-0-	-171	-0-	263	3			Y	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			Y	-0-					-0-
12	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

OWEN BRISCOE 2147 WELL #: 4 RRCID -> 222759 COMPL. DATE 08/25/2006 TOTAL DEPTH 7575 PERF. 7374 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN BRISCOE 1133 WELL #: 4 RRCID -> 223754 COMPL. DATE 10/06/2006 TOTAL DEPTH 7550 PERF. 7366 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	165	-0-	-52	-0-	165	3			Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

OWEN BRISCOE 2147 WELL #: 5 RRCID -> 224304 COMPL. DATE 11/05/2006 TOTAL DEPTH 7600 PERF. 7364 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
11	600	N	110	-0-	-490	-0-	110	3			Y	-0-					-0-
12	248	N	94	-0-	-154	-0-	94	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

OWEN BRISCOE STATE 1134 WELL #: 3 RRCID -> 224968 COMPL. DATE 11/03/2008 TOTAL DEPTH 7750 PERF. 5525 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
11	210	N	170	-0-	-40	-0-	170	3			Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	3			Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE 2147 WELL #: 6 RRCID -> 225038 COMPL. DATE 10/09/2008 TOTAL DEPTH 7800 PERF. 5524 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
11	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

JONES WELL #: D 7 RRCID -> 226258 COMPL. DATE 03/02/2007 TOTAL DEPTH 7250 PERF. 6944 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	109	1	486	3	Y	-0-					-0-
11	511	N	511	-0-	-0-	-0-	124	1	387	3	Y	-0-					-0-
12	527	N	480	-0-	-47	-0-	89	1	391	3	Y	-0-					-0-
01	589	N	493	-0-	-96	-0-	96	1	397	3	Y	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	319	1	178	3	Y	-0-					-0-
*03	630	N	630	-0-	-0-	-0-	249	1	381	3	Y	-0-					-0-

OWEN 2 WELL #: 4 RRCID -> 227022 COMPL. DATE 03/15/2007 TOTAL DEPTH 7450 PERF. 7207 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	46	1	235	3	Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	43	1	206	3	Y	-0-					-0-
12	279	N	140	-0-	-139	-0-	4	1	136	3	Y	-0-					-0-
01	279	N	123	-0-	-156	-0-	8	1	115	3	Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-

JONES WELL #: D 9 RRCID -> 228457 COMPL. DATE 05/24/2007 TOTAL DEPTH 7200 PERF. 6921 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	580	-0-	-9	-0-	106	1	474	3	N	-0-					-0-
11	600	N	545	-0-	-55	-0-	133	1	412	3	N	-0-					-0-
12	620	N	545	-0-	-75	-0-	101	1	444	3	N	-0-					-0-
01	589	N	553	-0-	-36	-0-	108	1	445	3	N	-0-					-0-
02	504	N	437	-0-	-67	-0-	280	1	157	3	N	-0-					-0-
*03	779	N	779	-0-	-0-	-0-	307	1	472	3	N	-0-					-0-

WEBB COUNTY SCHOOL LAND 1383L WELL #: 30 RRCID -> 229353 COMPL. DATE 06/15/2007 TOTAL DEPTH 7450 PERF. 7242 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	264	-0-	-325	-0-	264	3			Y	-0-					-0-
11	450	N	215	-0-	-235	-0-	215	3			Y	-0-					-0-
12	341	N	198	-0-	-143	-0-	3	1	195	3	Y	-0-					-0-
01	279	N	196	-0-	-83	-0-	196	3			Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	54	1	107	3	Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

OWEN BRISCOE 1133 WELL #: 5 RRCID -> 229372 COMPL. DATE 06/22/2007 TOTAL DEPTH 7550 PERF. 7336 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN BRISCOE 1133 WELL #: 6 RRCID -> 233193 COMPL. DATE 10/22/2008 TOTAL DEPTH 7650 PERF. 7344 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN WELL #: 5 RRCID -> 234934 COMPL. DATE 11/28/2007 TOTAL DEPTH 7650 PERF. 7325 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	3			Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 1 RRCID -> 235039 COMPL. DATE 01/14/2009 TOTAL DEPTH 7650 PERF. 5494 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 2 RRCID -> 235043 COMPL. DATE 01/21/2009 TOTAL DEPTH 7650 PERF. 5534 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 3 RRCID -> 240349 COMPL. DATE 10/05/2008 TOTAL DEPTH 7700 PERF. 5540 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

LAUREL 1390 WELL #: 11A RRCID -> 241015 COMPL. DATE 05/02/2008 TOTAL DEPTH 6550 PERF. 6284 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	702	-0-	-11	-0-	58	1	644	3	Y	-0-					-0-
11	690	N	679	-0-	-11	-0-	64	1	615	3	Y	-0-					-0-
12	713	N	702	-0-	-11	-0-	74	1	628	3	Y	-0-					-0-
01	713	N	690	-0-	-23	-0-	74	1	616	3	Y	-0-					-0-
02	644	N	623	-0-	-21	-0-	88	1	535	3	Y	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	97	1	573	3	Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 4 RRCID -> 241018 COMPL. DATE 02/15/2008 TOTAL DEPTH 7800 PERF. 7495 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 7 RRCID -> 241741 COMPL. DATE 05/25/2008 TOTAL DEPTH 7700 PERF. 7379 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
02	336	N	227	-0-	-109	-0-	227	3			Y	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1393 WELL #: 5 RRCID -> 241743 COMPL. DATE 11/06/2008 TOTAL DEPTH 7700 PERF. 5568 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-

OWEN WELL #: 7 RRCID -> 241927 COMPL. DATE 03/30/2009 TOTAL DEPTH 7650 PERF. 5479 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-	-6	-0-	552	3			N	-0-	7	1			-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

OWEN WELL #: 6 RRCID -> 242200 COMPL. DATE 07/12/2008 TOTAL DEPTH 7650 PERF. 7443 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			Y	-0-					-0-
02	532	N	266	-0-	-266	-0-	266	3			Y	-0-					-0-
*03	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-

OWEN BRISCOE 1133 WELL #: 7 RRCID -> 242202 COMPL. DATE 07/24/2008 TOTAL DEPTH 7600 PERF. 0 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	2017	N	2017	-0-	-0-	-0-	2017	3			Y	-0-					-0-

LAUREL, F. D. 1931 WELL #: 12A RRCID -> 242227 COMPL. DATE 06/15/2008 TOTAL DEPTH 6750 PERF. 6182 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1370	-0-	-118	-0-	114	1	1256	3	Y	-0-					-0-
11	1410	N	1320	-0-	-90	-0-	123	1	1197	3	Y	-0-					-0-
12	1488	N	1446	-0-	-42	-0-	152	1	1294	3	Y	-0-					-0-
01	1364	N	1263	-0-	-101	-0-	136	1	1127	3	Y	-0-					-0-
02	1232	N	1223	-0-	-9	-0-	172	1	1051	3	Y	-0-					-0-
*03	1469	N	1469	-0-	-0-	-0-	213	1	1256	3	Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 9 RRCID -> 243699 COMPL. DATE 09/04/2008 TOTAL DEPTH 7750 PERF. 5581 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					7
11	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					7
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					7
01	890	N	890	-0-	-0-	-0-	890	3			Y	-0-	7	1			-0-
*02	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
*03	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 8 RRCID -> 244635 COMPL. DATE 09/24/2008 TOTAL DEPTH 7700 PERF. 5559 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					6
11	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					6
12	1023	N	799	-0-	-224	-0-	799	3			Y	-0-					6
01	937	N	937	-0-	-0-	-0-	937	3			Y	-0-	6	1			-0-
*02	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
*03	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 2 WELL #: 6 RRCID -> 244639 COMPL. DATE 09/25/2008 TOTAL DEPTH 7457 PERF. 7089 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	36	1	183	3	Y	-0-					-0-
11	210	N	207	-0-	-3	-0-	36	1	171	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	6	1	238	3	Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	14	1	201	3	Y	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	7	1	182	3	Y	-0-					-0-

OWEN BRISCOE GAS UNIT WELL #: 7 RRCID -> 244714 COMPL. DATE 11/23/2008 TOTAL DEPTH 7800 PERF. 5548 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN, E. A. WELL #: 8 RRCID -> 245232 COMPL. DATE 10/02/2008 TOTAL DEPTH 7610 PERF. 7158 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	141	1	511	3	Y	-0-	5	1			-0-
11	606	N	606	-0-	-0-	-0-	110	1	496	3	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	166	1	455	3	Y	-0-					-0-
01	651	N	585	-0-	-66	-0-	190	1	395	3	Y	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	3			Y	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	116	1	499	3	Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 6 RRCID -> 246984 COMPL. DATE 10/10/2008 TOTAL DEPTH 7650 PERF. 5476 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	240	-0-	-70	-0-	240	3			Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 11 RRCID -> 247978 COMPL. DATE 11/13/2008 TOTAL DEPTH 7660 PERF. 7402 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					3
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					3
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					3
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-	3	1			-0-
*02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

VILLARREAL WELL #: 1 RRCID -> 248027 COMPL. DATE 11/08/2008 TOTAL DEPTH 8374 PERF. 7595 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1221	-0-	-19	-0-	94	1	1127	3	N	-0-					-0-
11	1170	N	1128	-0-	-42	-0-	76	1	1052	3	N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	78	1	1150	3	N	-0-					-0-
01	1209	N	1106	-0-	-103	-0-	73	1	1033	3	N	-0-					-0-
02	1064	N	996	-0-	-68	-0-	43	1	953	3	N	-0-					-0-
*03	1059	N	1059	-0-	-0-	-0-	71	1	988	3	N	-0-					-0-

OWENS, E. ARLEIGH WELL #: 3 RRCID -> 248037 COMPL. DATE 10/23/2008 TOTAL DEPTH 7900 PERF. 5655 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	276	3			Y	-0-	15	1			-0-
11	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1393 WELL #: 10 RRCID -> 248039 COMPL. DATE 11/21/2008 TOTAL DEPTH 7659 PERF. 5497 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

OWEN, E.A. WELL #: 9 RRCID -> 248047 COMPL. DATE 01/03/2009 TOTAL DEPTH 7600 PERF. 7250 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	104	1	374	3	Y	-0-	5	1			-0-
11	420	N	420	-0-	-0-	-0-	77	1	343	3	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	116	1	318	3	Y	-0-					-0-
01	465	N	435	-0-	-30	-0-	142	1	293	3	Y	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			Y	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	81	1	349	3	Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 15 RRCID -> 248555 COMPL. DATE 03/26/2009 TOTAL DEPTH 7700 PERF. 5598 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 12 RRCID -> 248836 COMPL. DATE 02/21/2009 TOTAL DEPTH 7650 PERF. 5592 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					2
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					2
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					2
01	280	N	280	-0-	-0-	-0-	280	3			Y	-0-	2	1			-0-
*02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 14 RRCID -> 248963 COMPL. DATE 03/06/2009 TOTAL DEPTH 7700 PERF. 7434 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					9
11	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					9
12	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					9
01	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1	10	1			-0-
02	504	N	455	-0-	-49	-0-	455	3			Y	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-

OWEN WELL #: 9 RRCID -> 249003 COMPL. DATE 04/03/2009 TOTAL DEPTH 7650 PERF. 5528 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	3			Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

NEEL WELL #: 1 RRCID -> 249070 COMPL. DATE 05/14/2009 TOTAL DEPTH 8022 PERF. 5692 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN WELL #: 8 RRCID -> 249476 COMPL. DATE 02/12/2009 TOTAL DEPTH 7650 PERF. 7360 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	X	82	-0-	-110	-0-	82	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 1H RRCID -> 252118 COMPL. DATE 10/08/2009 TOTAL DEPTH 6065 PERF. 6480 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3886	-0-	-299	-0-	123	1	3762	3	Y	1					2
							1	9									
11	4050	X	3708	-0-	-342	-0-	113	1	3595	3	Y	-0-					2
12	4185	X	3813	-0-	-372	-0-	121	1	3691	3	Y	1	2	1			1
							1	9									
01	4154	X	3724	-0-	-430	-0-	149	1	3575	3	Y	-0-					1
02	3668	X	3352	-0-	-316	-0-	131	1	3221	3	Y	-0-	1	1			-0-
03	3875	X	3708	-0-	-167	-0-	169	1	3539	3	Y	-0-					-0-

CERRITO LAND CO. WELL #: 16H RRCID -> 252167 COMPL. DATE 06/20/2009 TOTAL DEPTH 6119 PERF. 6600 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6681	-0-	-77	-0-	556	1	6125	3	N	-0-					-0-
11	6540	X	6412	-0-	-128	-0-	599	1	5813	3	N	-0-					-0-
12	6727	X	6583	-0-	-144	-0-	694	1	5889	3	N	-0-					-0-
01	6727	X	6613	-0-	-114	-0-	714	1	5899	3	N	-0-					-0-
02	6076	X	5952	-0-	-124	-0-	838	1	5114	3	N	-0-					-0-
03	6696	X	6612	-0-	-84	-0-	958	1	5654	3	N	-0-					-0-

LAUREL, F. D. A WELL #: 16 RRCID -> 252508 COMPL. DATE 02/07/2009 TOTAL DEPTH 5682 PERF. 7090 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1286	-0-	-202	-0-	107	1	1179	3	Y	-0-					-0-
11	1260	N	1195	-0-	-65	-0-	112	1	1083	3	Y	-0-					-0-
12	1395	N	935	-0-	-460	-0-	99	1	836	3	Y	-0-					-0-
01	1271	N	1059	-0-	-212	-0-	114	1	945	3	Y	-0-					-0-
*02	1156	N	1156	-0-	-0-	-0-	163	1	993	3	Y	-0-					-0-
*03	1219	N	1219	-0-	-0-	-0-	177	1	1042	3	Y	-0-					-0-

NEEL WELL #: 2 RRCID -> 252807 COMPL. DATE 08/23/2009 TOTAL DEPTH 5756 PERF. 6100 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2819	-0-	-250	-0-	193	1	2561	3	N	59	45	1			14
							65	9									
11	2970	X	2685	-0-	-285	-0-	189	1	2492	3	N	4					18
							4	9									
12	3522	X	3522	-0-	-0-	-0-	698	1	2816	3	N	7					25
							8	9									
01	3842	X	3842	-0-	-0-	-0-	671	1	3125	3	N	42	54	1			13
							46	9									
*02	2892	X	2892	-0-	-0-	-0-	2884	3	8	9	N	7					20
*03	3518	X	3518	-0-	-0-	-0-	203	1	3270	3	N	41	36	1			25
							45	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 16 RRCID -> 254520 COMPL. DATE 09/14/2009 TOTAL DEPTH 5733 PERF. 6100 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2842	-0-	-227	-0-	90	1	2752	3	Y	-0-					-0-
11	2970	X	2704	-0-	-266	-0-	82	1	2622	3	Y	-0-					-0-
12	3069	X	2811	-0-	-258	-0-	88	1	2680	3	Y	39	34	1			5
							43	9									
01	2883	X	2582	-0-	-301	-0-	103	1	2479	3	Y	-0-					5
02	2604	X	2189	-0-	-415	-0-	85	1	2092	3	Y	11					16
							12	9									
03	2852	X	2507	-0-	-345	-0-	114	1	2393	3	Y	-0-	16	1			-0-

BRISCOE STATE 1130 WELL #: 1H RRCID -> 254665 COMPL. DATE 11/15/2009 TOTAL DEPTH 5622 PERF. 6005 - 9915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6882	-0-	-682	-0-	219	1	6663	3	Y	-0-					-0-
11	6900	X	6703	-0-	-197	-0-	202	1	6429	3	Y	65	50	1			15
							72	9									
12	7130	X	6776	-0-	-354	-0-	216	1	6558	3	Y	2					17
							2	9									
01	7037	X	6691	-0-	-346	-0-	267	1	6412	3	Y	11	21	1			7
							12	9									
02	6300	X	5693	-0-	-607	-0-	223	1	5468	3	Y	2					9
							2	9									
03	6913	X	6724	-0-	-189	-0-	306	1	6411	3	Y	6	12	1			3
							7	9									

SAN ROMAN A WELL #: 1H RRCID -> 255064 COMPL. DATE 12/12/2009 TOTAL DEPTH 5938 PERF. 6405 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3520	-0-	-479	-0-	310	1	3210	3	N	-0-					-0-
11	3810	X	3367	-0-	-443	-0-	226	1	3141	3	N	-0-					-0-
12	3813	X	2863	-0-	-950	-0-	97	1	2766	3	N	-0-					-0-
01	3651	X	3651	-0-	-0-	-0-	391	1	3260	3	N	-0-					-0-
*02	3362	X	3362	-0-	-0-	-0-	619	1	2743	3	N	-0-					-0-
03	3534	X	3436	-0-	-98	-0-	259	1	3177	3	N	-0-					-0-

CHAMBERLAIN STATE 372 WELL #: 3 RRCID -> 255400 COMPL. DATE 12/14/2009 TOTAL DEPTH 6588 PERF. 7185 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4079	-0-	-44	-0-	637	1	3442	3	N	-0-					-0-
11	3892	X	3892	-0-	-0-	-0-	913	1	2979	3	N	-0-					-0-
12	3932	X	3932	-0-	-0-	-0-	896	1	3036	3	N	-0-					-0-
01	4092	X	3707	-0-	-385	-0-	1925	1	1782	3	N	-0-					-0-
02	3696	X	3413	-0-	-283	-0-	489	1	2924	3	N	-0-					-0-
03	4092	X	3911	-0-	-181	-0-	505	1	3406	3	N	-0-					-0-

NEEL WELL #: 3H RRCID -> 255451 COMPL. DATE 01/09/2010 TOTAL DEPTH 5742 PERF. 5947 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	754	-0-	-145	-0-	45	1	657	3	Y	47	35	1			17
							52	9									
11	930	N	632	-0-	-298	-0-	39	1	540	3	Y	48	58	1			7
							53	9									
12	682	N	621	-0-	-61	-0-	97	1	471	3	Y	48	21	1			34
							53	9									
01	744	N	595	-0-	-149	-0-	61	1	479	3	Y	50	77	1			7
							55	9									
02	588	N	521	-0-	-67	-0-	39	1	439	3	Y	39	27	1			19
							43	9									
*03	524	N	524	-0-	-0-	-0-	44	1	416	3	Y	58	62	1			15
							64	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 17H RRCID -> 255620 COMPL. DATE 05/03/2010 TOTAL DEPTH 7495 PERF. 7388 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	1008	3	1	9	Y	1	17	1			-0-
11	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
01	1023	N	478	-0-	-545	-0-	478	3			Y	-0-					-0-
02	952	N	525	-0-	-427	-0-	525	3			Y	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 2H RRCID -> 255648 COMPL. DATE 01/29/2010 TOTAL DEPTH 5870 PERF. 6438 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4165	-0-	-299	-0-	132	1	4020	3	Y	12					46
							13	9									
11	4230	X	4037	-0-	-193	-0-	123	1	3914	3	Y	-0-					46
12	4371	X	4193	-0-	-178	-0-	134	1	4059	3	Y	-0-	33	1			13
01	4247	X	4045	-0-	-202	-0-	162	1	3883	3	Y	-0-					13
*02	3780	X	3622	-0-	-158	-0-	142	1	3480	3	Y	-0-	13	1			-0-
03	4185	X	3915	-0-	-270	-0-	178	1	3737	3	Y	-0-					-0-

SAN ROMAN A WELL #: 2H RRCID -> 255806 COMPL. DATE 06/24/2010 TOTAL DEPTH 6014 PERF. 6678 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		12	-0-	12	12	2	1	10	3	N	-0-					-0-
11	14B2 EXT		530	-0-	530	542	530	3			N	-0-					-0-
12	14B2 EXT		63	-0-	63	605	15	1	48	3	N	-0-					-0-
01	1110	X	505	-0-	-605	-0-	505	3			N	-0-					-0-
*02	547	X	547	-0-	-0-	-0-	171	1	376	3	N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 4H RRCID -> 255859 COMPL. DATE 02/25/2010 TOTAL DEPTH 6450 PERF. 6786 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAUREL, F. D. B WELL #: 17H RRCID -> 256530 COMPL. DATE 07/30/2010 TOTAL DEPTH 6521 PERF. 7174 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	8322	-0-	-2497	-0-	702	1	7620	3	N	-0-					-0-
11	9510	X	8355	-0-	-1155	-0-	620	1	7639	3	N	87	67	1			20
							96	9									
12	9300	X	8544	-0-	-756	-0-	724	1	7761	3	N	54	60	1			14
							59	9									
01	9269	X	8487	-0-	-782	-0-	813	1	7667	3	N	6					20
							7	9									
02	8372	X	6621	-0-	-1751	-0-	6599	3	22	9	N	20					40
03	8649	X	8330	-0-	-319	-0-	1277	1	7000	3	N	48	71	1			17
							53	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 18H RRCID -> 256727 COMPL. DATE 04/19/2010 TOTAL DEPTH 5773 PERF. 6078 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	4013	-0-	-17	-0-	128	1	3885	3	Y	-0-					-0-
11	4140	X	3948	-0-	-192	-0-	120	1	3828	3	Y	-0-					-0-
12	4278	X	4051	-0-	-227	-0-	128	1	3884	3	Y	35	32	1			3
							39	9									
01	4278	X	3996	-0-	-282	-0-	160	1	3836	3	Y	-0-					3
02	3780	X	3416	-0-	-364	-0-	134	1	3274	3	Y	7					10
							8	9									
03	4092	X	3897	-0-	-195	-0-	177	1	3708	3	Y	11	15	1			6
							12	9									

DRYDEN WELL #: 1 RRCID -> 256885 COMPL. DATE 10/26/2009 TOTAL DEPTH 6144 PERF. 6395 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4563	-0-	-1079	-0-	399	1	4158	3	N	5					20
							6	9									
11	5460	X	5001	-0-	-459	-0-	422	1	4579	3	N	-0-					20
12	4137	X	4137	-0-	-0-	-0-	359	1	3776	3	N	2					22
							2	9									
01	10311	X	10311	-0-	-0-	-0-	715	1	9596	3	N	-0-	22	1			-0-
*02	13107	X	13107	-0-	-0-	-0-	760	1	12333	3	N	13					13
							14	9									
*03	15661	X	15661	-0-	-0-	-0-	875	1	14723	3	N	57	59	1			11
							63	9									

LAUREL, F. D. C WELL #: 18H RRCID -> 257127 COMPL. DATE 08/03/2010 TOTAL DEPTH 6327 PERF. 6568 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	8971	-0-	-1104	-0-	756	1	8215	3	N	-0-					-0-
11	9750	X	8673	-0-	-1077	-0-	652	1	8021	3	N	-0-					-0-
12	9517	X	9360	-0-	-157	-0-	799	1	8561	3	N	-0-					-0-
01	9517	X	9377	-0-	-140	-0-	898	1	8479	3	N	-0-					-0-
02	8596	X	7458	-0-	-1138	-0-	7414	3	44	9	N	40					40
03	8959	X	8938	-0-	-21	-0-	1375	1	7542	3	N	19	39	1			20
							21	9									

HACHAR, N. D. HEIRS WELL #: 5H RRCID -> 257128 COMPL. DATE 05/17/2010 TOTAL DEPTH 6599 PERF. 6936 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	N	2395	-0-	-0-	-0-	76	1	2319	3	Y	-0-					-0-
11	2543	N	2543	-0-	-0-	-0-	78	1	2465	3	Y	-0-					-0-
12	2776	N	2776	-0-	-0-	-0-	88	1	2688	3	Y	-0-					-0-
01	2833	N	2833	-0-	-0-	-0-	113	1	2720	3	Y	-0-					-0-
02	2380	N	2248	-0-	-132	-0-	88	1	2160	3	Y	-0-					-0-
*03	2496	N	2496	-0-	-0-	-0-	114	1	2382	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 6H RRCID -> 257134 COMPL. DATE 05/16/2010 TOTAL DEPTH 6471 PERF. 6838 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4437	-0-	-1360	-0-	141	1	4296	3	Y	-0-					6
11	5580	X	4400	-0-	-1180	-0-	134	1	4266	3	Y	-0-	6	1			-0-
12	5766	X	4047	-0-	-1719	-0-	129	1	3917	3	Y	1	1	1			-0-
							1	9									
01	5766	X	5475	-0-	-291	-0-	219	1	5256	3	Y	-0-					-0-
02	4844	X	4185	-0-	-659	-0-	164	1	4021	3	Y	-0-					-0-
*03	4747	X	4747	-0-	-0-	-0-	216	1	4531	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BENAVIDES, G. G. WELL #: 4H RRCID -> 257430 COMPL. DATE 05/21/2010 TOTAL DEPTH 5543 PERF. 5972 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7232	-0-	-611	-0-	230	1	7002	3	N	-0-					53
11	7440	X	6934	-0-	-506	-0-	211	1	6721	3	N	2					55
							2	9									
12	7626	X	7106	-0-	-520	-0-	226	1	6880	3	N	-0-	36	1			19
01	7409	X	6927	-0-	-482	-0-	277	1	6649	3	N	1	20	1			-0-
							1	9									
02	6636	X	6430	-0-	-206	-0-	252	1	6178	3	N	-0-					-0-
03	7223	X	7145	-0-	-78	-0-	325	1	6820	3	N	-0-					-0-

SAN ROMAN A WELL #: 4H RRCID -> 257964 COMPL. DATE 07/24/2010 TOTAL DEPTH 6231 PERF. 6411 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2664	-0-	-1428	-0-	85	1	2579	3	Y	-0-					-0-
11	3960	X	3682	-0-	-278	-0-	112	1	3570	3	Y	-0-					-0-
12	4092	X	3450	-0-	-642	-0-	110	1	3340	3	Y	-0-					-0-
01	3627	X	2952	-0-	-675	-0-	118	1	2834	3	Y	-0-					-0-
02	3444	X	2828	-0-	-616	-0-	111	1	2717	3	Y	-0-					-0-
03	3813	X	3196	-0-	-617	-0-	146	1	3050	3	Y	-0-					-0-

BRISCOE-MANRY 1131 WELL #: 1H RRCID -> 258940 COMPL. DATE 08/10/2010 TOTAL DEPTH 5624 PERF. 5616 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	726	-0-	-514	-0-	684	3	42	9	N	38					53
11	1230	N	820	-0-	-410	-0-	781	3	39	9	N	35	75	1			13
12	1240	N	830	-0-	-410	-0-	800	3	30	9	N	27					40
01	713	N	694	-0-	-19	-0-	655	3	39	9	N	35	57	1			18
*02	1387	N	1387	-0-	-0-	-0-	1325	3	62	9	N	56	63	1			11
*03	1885	N	1885	-0-	-0-	-0-	1846	3	39	9	N	35	34	1			12

SAN ROMAN "A" WELL #: 5H RRCID -> 259056 COMPL. DATE 07/19/2010 TOTAL DEPTH 6090 PERF. 6414 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2457	N	2457	-0-	-0-	-0-	78	1	2379	3	Y	-0-					-0-
11	3000	N	4076	-0-	1076	1076	124	1	3952	3	Y	-0-					-0-
12	3100	N	3773	-0-	673	1749	120	1	3653	3	Y	-0-					-0-
01	3100	N	3425	-0-	325	2074	137	1	3288	3	Y	-0-					-0-
*02	4888	X	2814	-0-	-2074	-0-	110	1	2704	3	Y	-0-					-0-
*03	3174	X	3174	-0-	-0-	-0-	145	1	3029	3	Y	-0-					-0-

OWEN STATE 1128 G.U. WELL #: 2H RRCID -> 259218 COMPL. DATE 03/18/2011 TOTAL DEPTH 5725 PERF. 6420 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4274	-0-	-996	-0-	68	1	4206	3	Y	-0-					-0-
11	4830	X	4390	-0-	-440	-0-	4390	3			Y	-0-					-0-
12	4960	X	4299	-0-	-661	-0-	48	1	4222	3	Y	26					26
							29	9									
01	5389	X	5389	-0-	-0-	-0-	435	1	4954	3	Y	-0-	26	1			-0-
*02	5117	X	5117	-0-	-0-	-0-	793	1	4324	3	Y	-0-					-0-
*03	4924	X	4924	-0-	-0-	-0-	431	1	4489	3	Y	4					4
							4	9									

STEWART STATE WELL #: 4H RRCID -> 259263 COMPL. DATE 04/30/2010 TOTAL DEPTH 5846 PERF. 6094 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6551	-0-	-424	-0-	208	1	6343	3	N	-0-					-0-
11	6750	X	6279	-0-	-471	-0-	191	1	6058	3	N	27					27
							30	9									
12	6851	X	6428	-0-	-423	-0-	205	1	6223	3	N	-0-					27
01	6789	X	6387	-0-	-402	-0-	255	1	6132	3	N	-0-					27
02	6048	X	5663	-0-	-385	-0-	222	1	5441	3	N	-0-	20	1			7
03	6541	X	6180	-0-	-361	-0-	281	1	5899	3	N	-0-					7

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 20H RRCID -> 259298 COMPL. DATE 09/01/2010 TOTAL DEPTH 5613 PERF. 6008 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2349	-0-	-813	-0-	75	1	2274	3	Y	-0-					-0-
11	2820	X	2198	-0-	-622	-0-	67	1	2131	3	Y	-0-					-0-
12	2666	X	2312	-0-	-354	-0-	74	1	2238	3	Y	-0-					-0-
01	2666	X	2574	-0-	-92	-0-	103	1	2471	3	Y	-0-					-0-
*02	2325	X	2325	-0-	-0-	-0-	91	1	2225	3	Y	8					8
							9	9									
*03	2881	X	2881	-0-	-0-	-0-	131	1	2741	3	Y	8	11	1			5
							9	9									

STEWART STATE WELL #: 7H RRCID -> 259323 COMPL. DATE 12/06/2010 TOTAL DEPTH 5944 PERF. 6173 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5347	X	5347	-0-	-0-	-0-	170	1	5177	3	N	-0-	28	1			-0-
11	5250	X	5230	-0-	-20	-0-	159	1	5071	3	N	-0-					-0-
12	5425	X	5317	-0-	-108	-0-	169	1	5148	3	N	-0-					-0-
01	5425	X	5121	-0-	-304	-0-	205	1	4916	3	N	-0-					-0-
02	4872	X	4523	-0-	-349	-0-	177	1	4346	3	N	-0-					-0-
03	5394	X	4493	-0-	-901	-0-	205	1	4288	3	N	-0-					-0-

LONG, J. S. WELL #: 3H RRCID -> 259440 COMPL. DATE 02/01/2011 TOTAL DEPTH 5484 PERF. 5800 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3218	-0-	-285	-0-	102	1	3116	3	N	-0-	8	1			-0-
11	3390	X	3290	-0-	-100	-0-	100	1	3190	3	N	-0-					-0-
12	3503	X	2235	-0-	-1268	-0-	71	1	2164	3	N	-0-					-0-
01	3224	X	1846	-0-	-1378	-0-	74	1	1772	3	N	-0-					-0-
02	3080	X	1738	-0-	-1342	-0-	68	1	1670	3	N	-0-					-0-
03	3410	X	2245	-0-	-1165	-0-	102	1	2143	3	N	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 3H RRCID -> 259625 COMPL. DATE 08/10/2010 TOTAL DEPTH 6956 PERF. 7311 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5043	X	5043	-0-	-0-	-0-	160	1	4883	3	N	-0-					17
11	4845	X	4845	-0-	-0-	-0-	148	1	4697	3	N	-0-					17
12	4924	X	4924	-0-	-0-	-0-	157	1	4767	3	N	-0-	17	1			-0-
01	5069	X	5069	-0-	-0-	-0-	203	1	4866	3	N	-0-					-0-
02	3640	X	3156	-0-	-484	-0-	124	1	3032	3	N	-0-					-0-
03	4030	X	3411	-0-	-619	-0-	155	1	3256	3	N	-0-					-0-

BRISCOE-MANRY 1469 WELL #: 19H RRCID -> 259626 COMPL. DATE 08/18/2010 TOTAL DEPTH 5742 PERF. 5974 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3062	-0-	-1619	-0-	97	1	2965	3	Y	-0-					-0-
11	4530	X	2979	-0-	-1551	-0-	90	1	2861	3	Y	25					25
							28	9									
12	4681	X	3250	-0-	-1431	-0-	103	1	3144	3	Y	3	25	1			3
							3	9									
01	3627	X	2984	-0-	-643	-0-	119	1	2865	3	Y	-0-	3	1			-0-
02	2800	X	2672	-0-	-128	-0-	104	1	2556	3	Y	11					11
							12	9									
03	3069	X	2908	-0-	-161	-0-	132	1	2765	3	Y	10	14	1			7
							11	9									

STEWART TRUST WELL #: 2H RRCID -> 259654 COMPL. DATE 08/28/2010 TOTAL DEPTH 5624 PERF. 6053 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2980	-0-	-585	-0-	95	1	2885	3	Y	-0-					6
11	3450	X	2594	-0-	-856	-0-	79	1	2515	3	Y	-0-					6
12	3534	X	2815	-0-	-719	-0-	90	1	2725	3	Y	-0-	6	1			-0-
01	3472	X	2704	-0-	-768	-0-	108	1	2596	3	Y	-0-					-0-
02	2688	X	2194	-0-	-494	-0-	86	1	2108	3	Y	-0-					-0-
03	2976	X	2537	-0-	-439	-0-	116	1	2421	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT A WELL #: 1H RRCID -> 259754 COMPL. DATE 11/09/2010 TOTAL DEPTH 6097 PERF. 6219 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7036	-0-	-652	-0-	224	1	6812	3	Y	-0-					8
11	7320	X	6600	-0-	-720	-0-	201	1	6399	3	Y	-0-	8	1			-0-
12	7502	X	6902	-0-	-600	-0-	220	1	6682	3	Y	-0-					-0-
01	7440	X	6951	-0-	-489	-0-	278	1	6673	3	Y	-0-					-0-
02	6496	X	6087	-0-	-409	-0-	239	1	5848	3	Y	-0-					-0-
03	7037	X	6700	-0-	-337	-0-	305	1	6395	3	Y	-0-					-0-

LA MOCA GAS UNIT B WELL #: 2H RRCID -> 259755 COMPL. DATE 11/05/2010 TOTAL DEPTH 5870 PERF. 6634 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8832	X	8832	-0-	-0-	-0-	281	1	8551	3	Y	-0-					10
11	8062	X	8062	-0-	-0-	-0-	246	1	7816	3	Y	-0-	10	1			-0-
12	8029	X	7957	-0-	-72	-0-	254	1	7703	3	Y	-0-					-0-
01	8835	X	7723	-0-	-1112	-0-	309	1	7414	3	Y	-0-					-0-
02	7980	X	6318	-0-	-1662	-0-	248	1	6070	3	Y	-0-					-0-
03	8835	X	7416	-0-	-1419	-0-	338	1	7078	3	Y	-0-					-0-

VOLZ 1125 GU WELL #: 1H RRCID -> 259877 COMPL. DATE 03/17/2011 TOTAL DEPTH 5892 PERF. 5469 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	5	1	328	3	Y	-0-					-0-
11	270	N	159	-0-	-111	-0-	159	3			Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	5	1	451	3	Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	53	1	609	3	Y	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	41	1	226	3	Y	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	24	1	253	3	Y	1					1
							1	9									

BENAVIDES, G.G. WELL #: 5H RRCID -> 260626 COMPL. DATE 12/01/2010 TOTAL DEPTH 5701 PERF. 6058 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3688	-0-	-311	-0-	117	1	3571	3	N	-0-					28
11	3870	X	3491	-0-	-379	-0-	106	1	3385	3	N	-0-	28	1			-0-
12	3937	X	3504	-0-	-433	-0-	112	1	3392	3	N	-0-					-0-
01	3751	X	3454	-0-	-297	-0-	138	1	3316	3	N	-0-					-0-
02	3388	X	2913	-0-	-475	-0-	114	1	2799	3	N	-0-					-0-
03	3689	X	3246	-0-	-443	-0-	148	1	3098	3	N	-0-					-0-

HUISACHE CATTLE COMPANY A WELL #: 1 RRCID -> 260640 COMPL. DATE 12/28/2010 TOTAL DEPTH 7025 PERF. 7247 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3017	-0-	-827	-0-	96	1	2921	3	N	-0-	15	1			-0-
11	3720	X	3108	-0-	-612	-0-	95	1	3013	3	N	-0-					-0-
12	3844	X	3760	-0-	-84	-0-	120	1	3640	3	N	-0-					-0-
01	3844	X	3721	-0-	-123	-0-	149	1	3572	3	N	-0-					-0-
02	3360	X	2787	-0-	-573	-0-	109	1	2678	3	N	-0-					-0-
03	3224	X	2506	-0-	-718	-0-	114	1	2392	3	N	-0-					-0-

STEWART TRUST WELL #: 3H RRCID -> 260909 COMPL. DATE 02/27/2012 TOTAL DEPTH 5807 PERF. 6028 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3813	-0-	-155	-0-	121	1	3692	3	Y	-0-					-0-
11	3750	X	3670	-0-	-80	-0-	112	1	3558	3	Y	-0-					-0-
12	3875	X	3790	-0-	-85	-0-	121	1	3669	3	Y	-0-					-0-
01	3844	X	3728	-0-	-116	-0-	149	1	3579	3	Y	-0-					-0-
02	3444	X	3352	-0-	-92	-0-	131	1	3221	3	Y	-0-					-0-
03	3813	X	3665	-0-	-148	-0-	167	1	3498	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "O" TR1 WELL #: 1 RRCID -> 261015 COMPL. DATE 09/16/2010 TOTAL DEPTH 6660 PERF. 5090 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACHAR, N. D. HEIRS WELL #: 12H RRCID -> 261693 COMPL. DATE 01/20/2011 TOTAL DEPTH 6709 PERF. 6862 - 10961

10	4960	X	4493	-0-	-467	-0-	143	1	4350	3	Y	-0-					23
11	4590	X	4332	-0-	-258	-0-	132	1	4200	3	Y	-0-	12	1			11
12	4834	X	4834	-0-	-0-	-0-	154	1	4680	3	Y	-0-	11	1			-0-
01	4681	X	4317	-0-	-364	-0-	173	1	4144	3	Y	-0-					-0-
02	4228	X	4183	-0-	-45	-0-	164	1	4019	3	Y	-0-					-0-
*03	6217	X	6217	-0-	-0-	-0-	283	1	5934	3	Y	-0-					-0-

LONG, J. S. WELL #: 2H RRCID -> 261708 COMPL. DATE 12/15/2010 TOTAL DEPTH 5346 PERF. 5652 - 11169

10	3286	X	3009	-0-	-277	-0-	96	1	2913	3	Y	-0-					-0-
11	3120	X	2892	-0-	-228	-0-	88	1	2804	3	Y	-0-					-0-
12	3224	X	2520	-0-	-704	-0-	80	1	2429	3	Y	10					10
							11	9									
01	3224	X	3149	-0-	-75	-0-	126	1	3023	3	Y	-0-	10	1			-0-
*02	2827	X	2827	-0-	-0-	-0-	110	1	2707	3	Y	9					9
							10	9									
*03	3078	X	3078	-0-	-0-	-0-	138	1	2897	3	Y	39	9	1			39
							43	9									

LA MOCA GAS UNIT E WELL #: 5H RRCID -> 261709 COMPL. DATE 12/21/2010 TOTAL DEPTH 5670 PERF. 5708 - 11343

10	6417	X	5784	-0-	-633	-0-	184	1	5596	3	N	4	37	1			-0-
							4	9									
11	6180	X	5406	-0-	-774	-0-	165	1	5241	3	N	-0-					-0-
12	6107	X	5502	-0-	-605	-0-	175	1	5327	3	N	-0-					-0-
01	6107	X	5311	-0-	-796	-0-	212	1	5099	3	N	-0-					-0-
02	5264	X	4717	-0-	-547	-0-	185	1	4532	3	N	-0-					-0-
03	5797	X	5123	-0-	-674	-0-	233	1	4890	3	N	-0-					-0-

SAN ROMAN "A" WELL #: 6H RRCID -> 261818 COMPL. DATE 07/21/2010 TOTAL DEPTH 6302 PERF. 6180 - 11014

10	6014	X	5371	-0-	-643	-0-	171	1	5200	3	Y	-0-					-0-
11	5730	X	5698	-0-	-32	-0-	174	1	5524	3	Y	-0-					-0-
12	5921	X	5897	-0-	-24	-0-	188	1	5709	3	Y	-0-					-0-
01	5921	X	5552	-0-	-369	-0-	222	1	5330	3	Y	-0-					-0-
02	5320	X	4812	-0-	-508	-0-	189	1	4623	3	Y	-0-					-0-
03	5890	X	5576	-0-	-314	-0-	254	1	5322	3	Y	-0-					-0-

COX, G. A. WELL #: 8H RRCID -> 261861 COMPL. DATE 02/02/2011 TOTAL DEPTH 7016 PERF. 7244 - 11321

10	5859	X	5648	-0-	-211	-0-	180	1	5468	3	Y	-0-					4
11	5670	X	5448	-0-	-222	-0-	166	1	5282	3	Y	-0-					4
12	5859	X	5567	-0-	-292	-0-	177	1	5390	3	Y	-0-					4
01	5766	X	5613	-0-	-153	-0-	224	1	5389	3	Y	-0-					4
02	5208	X	4975	-0-	-233	-0-	195	1	4780	3	Y	-0-					4
03	5642	X	5493	-0-	-149	-0-	250	1	5243	3	Y	-0-					4

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX, G. A. WELL #: 9H RRCID -> 261862 COMPL. DATE 02/06/2011 TOTAL DEPTH 5220 PERF. 5733 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5080	-0-	-314	-0-	161	1	4919	3	Y	-0-					12
11	5220	X	4918	-0-	-302	-0-	150	1	4768	3	Y	-0-					12
12	5394	X	5115	-0-	-279	-0-	163	1	4952	3	Y	-0-					12
01	5109	X	5109	-0-	-0-	-0-	204	1	4905	3	Y	-0-					12
02	4592	X	4561	-0-	-31	-0-	179	1	4382	3	Y	-0-					12
03	5084	X	4872	-0-	-212	-0-	222	1	4650	3	Y	-0-					12

LA MOCA GU "O" WELL #: 7H RRCID -> 261863 COMPL. DATE 01/11/2011 TOTAL DEPTH 5534 PERF. 5655 - 10344

10	3658	X	3516	-0-	-142	-0-	111	1	3388	3	N	15					20
							17	9									
11	3540	X	3347	-0-	-193	-0-	102	1	3231	3	N	13					33
							14	9									
12	3565	X	3425	-0-	-140	-0-	109	1	3314	3	N	2	33	1			2
							2	9									
01	3534	X	3446	-0-	-88	-0-	138	1	3308	3	N	-0-	2	1			-0-
02	3192	X	3125	-0-	-67	-0-	123	1	3002	3	N	-0-					-0-
03	3503	X	3404	-0-	-99	-0-	155	1	3249	3	N	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 14H RRCID -> 261865 COMPL. DATE 01/24/2011 TOTAL DEPTH 6464 PERF. 6818 - 10661

10	4991	X	4831	-0-	-160	-0-	154	1	4677	3	Y	-0-					22
11	4830	X	4538	-0-	-292	-0-	138	1	4400	3	Y	-0-	15	1			7
12	4929	X	4662	-0-	-267	-0-	149	1	4513	3	Y	-0-	7	1			-0-
01	4867	X	4396	-0-	-471	-0-	176	1	4220	3	Y	-0-					-0-
02	4368	X	3889	-0-	-479	-0-	152	1	3737	3	Y	-0-					-0-
03	4836	X	4138	-0-	-698	-0-	188	1	3950	3	Y	-0-					-0-

COX, G. A. WELL #: 7H RRCID -> 261869 COMPL. DATE 01/29/2011 TOTAL DEPTH 5235 PERF. 5275 - 9310

10	4681	X	4464	-0-	-217	-0-	142	1	4322	3	Y	-0-					1
11	4318	X	4318	-0-	-0-	-0-	132	1	4186	3	Y	-0-					1
12	4386	X	4386	-0-	-0-	-0-	140	1	4246	3	Y	-0-					1
01	4464	X	4373	-0-	-91	-0-	175	1	4198	3	Y	-0-					1
02	4032	X	3936	-0-	-96	-0-	154	1	3782	3	Y	-0-					1
03	4464	X	4295	-0-	-169	-0-	196	1	4099	3	Y	-0-					1

LA MOCA GAS UNIT F WELL #: 6H RRCID -> 261873 COMPL. DATE 03/03/2011 TOTAL DEPTH 5635 PERF. 5908 - 10321

10	8308	X	7945	-0-	-363	-0-	252	1	7670	3	Y	21	20	1			21
							23	9									
11	7950	X	7597	-0-	-353	-0-	231	1	7360	3	Y	5	16	1			10
							6	9									
12	8122	X	7859	-0-	-263	-0-	250	1	7609	3	Y	-0-					10
01	8029	X	7823	-0-	-206	-0-	312	1	7505	3	Y	5					15
							6	9									
*02	7196	X	6972	-0-	-224	-0-	273	1	6699	3	Y	-0-	13	1			2
03	7936	X	7656	-0-	-280	-0-	348	1	7295	3	Y	12					12
							13	9									

LA MOCA GAS UNIT I WELL #: 11H RRCID -> 262049 COMPL. DATE 03/25/2011 TOTAL DEPTH 6204 PERF. 6121 - 10833

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GONZALEZ, J. I. WELL #: 1H RRCID -> 262468 COMPL. DATE 03/29/2011 TOTAL DEPTH 6385 PERF. 6336 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4862	-0-	-191	-0-	154	1	4706	3	Y	2					2
							2	9									
11	4890	X	4566	-0-	-324	-0-	139	1	4427	3	Y	-0-					2
12	4991	X	4700	-0-	-291	-0-	150	1	4550	3	Y	-0-					2
01	4991	X	4701	-0-	-290	-0-	186	1	4470	3	Y	41	43	1			-0-
							45	9									
02	4480	X	3893	-0-	-587	-0-	153	1	3740	3	Y	-0-					-0-
03	4867	X	4634	-0-	-233	-0-	210	1	4402	3	Y	20					20
							22	9									

LA MOCA GAS UNIT J WELL #: 12H RRCID -> 262496 COMPL. DATE 04/11/2011 TOTAL DEPTH 6111 PERF. 6535 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4238	X	4238	-0-	-0-	-0-	135	1	4103	3	Y	-0-					25
11	4246	X	4246	-0-	-0-	-0-	129	1	4117	3	Y	-0-					25
12	4407	X	4407	-0-	-0-	-0-	140	1	4267	3	Y	-0-	25	1			-0-
01	4288	X	4288	-0-	-0-	-0-	171	1	4117	3	Y	-0-					-0-
02	3976	X	3700	-0-	-276	-0-	145	1	3555	3	Y	-0-					-0-
03	4402	X	4187	-0-	-215	-0-	191	1	3996	3	Y	-0-					-0-

LA MOCA GAS UNIT C WELL #: 3H RRCID -> 262500 COMPL. DATE 02/24/2011 TOTAL DEPTH 5798 PERF. 5952 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8596	-0-	-115	-0-	273	1	8310	3	Y	12	12	1			13
							13	9									
11	8430	X	8252	-0-	-178	-0-	252	1	7998	3	Y	2	9	1			6
							2	9									
12	8711	X	8438	-0-	-273	-0-	269	1	8169	3	Y	-0-					6
*01	8680	X	7834	-0-	-846	-0-	313	1	7519	3	Y	2					8
							2	9									
*02	7812	X	6916	-0-	-896	-0-	271	1	6645	3	Y	-0-	7	1			1
03	8587	X	7598	-0-	-989	-0-	346	1	7245	3	Y	6					10
							7	9									

LAUREL, F. D. WELL #: 19H RRCID -> 262501 COMPL. DATE 03/16/2011 TOTAL DEPTH 6529 PERF. 6863 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8076	-0-	-1038	-0-	681	1	7395	3	N	-0-					-0-
11	8820	X	8102	-0-	-718	-0-	609	1	7493	3	N	-0-					-0-
12	9114	X	8524	-0-	-590	-0-	728	1	7796	3	N	-0-					-0-
01	9114	X	8520	-0-	-594	-0-	816	1	7704	3	N	-0-					-0-
02	8232	X	6167	-0-	-2065	-0-	6167	3			N	-0-					-0-
03	8370	X	8352	-0-	-18	-0-	1278	1	7008	3	N	60	42	1			18
							66	9									

LA MOCA GAS UNIT P WELL #: 17H RRCID -> 262508 COMPL. DATE 05/31/2011 TOTAL DEPTH 6113 PERF. 6394 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4268	-0-	-878	-0-	136	1	4132	3	Y	-0-					3
11	4800	X	3783	-0-	-1017	-0-	115	1	3668	3	Y	-0-	3	1			-0-
12	4805	X	2784	-0-	-2021	-0-	89	1	2695	3	Y	-0-					-0-
01	4557	X	711	-0-	-3846	-0-	28	1	683	3	Y	-0-					-0-
*02	4486	X	4486	-0-	-0-	-0-	176	1	4310	3	Y	-0-					-0-
*03	4712	X	4712	-0-	-0-	-0-	215	1	4497	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT N WELL #: 10H RRCID -> 262605 COMPL. DATE 03/09/2011 TOTAL DEPTH 5806 PERF. 6074 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4542	-0-	-852	-0-	159	1	4383	3	Y	-0-					-0-
11	5040	X	4612	-0-	-428	-0-	191	1	4395	3	Y	24					24
							26	9									
12	5541	X	5541	-0-	-0-	-0-	496	1	5032	3	Y	12	28	1			8
							13	9									
01	5479	X	5479	-0-	-0-	-0-	587	1	4881	3	Y	10					18
							11	9									
*02	4629	X	4629	-0-	-0-	-0-	733	1	3878	3	Y	16					34
							18	9									
03	4774	X	4615	-0-	-159	-0-	281	1	4314	3	Y	18					52
							20	9									

HACHAR, N. D. HEIRS WELL #: 16H RRCID -> 262807 COMPL. DATE 04/01/2011 TOTAL DEPTH 6200 PERF. 6618 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8231	-0-	-1255	-0-	262	1	7968	3	Y	1					1
							1	9									
11	8790	X	8246	-0-	-544	-0-	251	1	7993	3	Y	2	3	1			-0-
							2	9									
12	8742	X	8154	-0-	-588	-0-	260	1	7887	3	Y	6					6
							7	9									
01	8246	X	7829	-0-	-417	-0-	312	1	7505	3	Y	11	13	1			4
							12	9									
02	7700	X	6502	-0-	-1198	-0-	255	1	6245	3	Y	2					6
							2	9									
03	8525	X	6983	-0-	-1542	-0-	318	1	6665	3	Y	-0-					6

HACHAR, N. D. HEIRS WELL #: 17H RRCID -> 263068 COMPL. DATE 05/04/2011 TOTAL DEPTH 6451 PERF. 6560 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11099	-0-	-991	-0-	353	1	10745	3	Y	1					1
							1	9									
11	11460	X	10557	-0-	-903	-0-	322	1	10232	3	Y	3	4	1			-0-
							3	9									
12	11656	X	10715	-0-	-941	-0-	341	1	10366	3	Y	7					7
							8	9									
01	11470	X	10563	-0-	-907	-0-	422	1	10124	3	Y	15	17	1			5
							17	9									
02	10192	X	9361	-0-	-831	-0-	367	1	8990	3	Y	4					9
							4	9									
03	11098	X	10117	-0-	-981	-0-	461	1	9656	3	Y	-0-					9

HACHAR, N. D. HEIRS WELL #: 8H RRCID -> 263123 COMPL. DATE 06/27/2011 TOTAL DEPTH 6622 PERF. 6708 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5655	X	5655	-0-	-0-	-0-	180	1	5475	3	Y	-0-					7
11	5640	X	5385	-0-	-255	-0-	164	1	5221	3	Y	-0-	7	1			-0-
12	5859	X	5595	-0-	-264	-0-	178	1	5417	3	Y	-0-					-0-
01	5859	X	5807	-0-	-52	-0-	232	1	5575	3	Y	-0-					-0-
02	5292	X	4941	-0-	-351	-0-	194	1	4747	3	Y	-0-					-0-
03	5642	X	5485	-0-	-157	-0-	250	1	5235	3	Y	-0-					-0-

THORNBURY GU WELL #: 1H RRCID -> 263249 COMPL. DATE 05/12/2011 TOTAL DEPTH 5293 PERF. 5634 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9500	-0-	-451	-0-	302	1	9198	3	N	-0-					-0-
11	9510	X	9081	-0-	-429	-0-	277	1	8804	3	N	-0-					-0-
12	9672	X	9300	-0-	-372	-0-	296	1	9004	3	N	-0-					-0-
01	9672	X	9431	-0-	-241	-0-	377	1	9054	3	N	-0-					-0-
02	8624	X	8237	-0-	-387	-0-	323	1	7914	3	N	-0-					-0-
03	9486	X	8562	-0-	-924	-0-	390	1	8172	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT "D" WELL #: 4H RRCID -> 263268 COMPL. DATE 12/11/2010 TOTAL DEPTH 5577 PERF. 5678 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2760	-0-	-805	-0-	88	1	2672	3	N	-0-					-0-
11	3450	X	2957	-0-	-493	-0-	90	1	2867	3	N	-0-					-0-
12	3024	X	3024	-0-	-0-	-0-	96	1	2928	3	N	-0-					-0-
01	3058	X	3058	-0-	-0-	-0-	122	1	2936	3	N	-0-					-0-
02	2772	X	2034	-0-	-738	-0-	80	1	1954	3	N	-0-					-0-
03	3069	X	2113	-0-	-956	-0-	96	1	2017	3	N	-0-					-0-

SANCHEZ, DANIEL WELL #: 2H RRCID -> 263281 COMPL. DATE 05/21/2011 TOTAL DEPTH 6026 PERF. 6261 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3169	-0-	-551	-0-	512	1	2599	3	N	53	42	1			11
							58	9									
11	3600	X	2883	-0-	-717	-0-	472	1	2410	3	N	1					12
							1	9									
12	3565	X	2505	-0-	-1060	-0-	444	1	2061	3	N	-0-					12
01	3565	X	3119	-0-	-446	-0-	467	1	2652	3	N	-0-					12
02	2856	X	2769	-0-	-87	-0-	2769	3			N	-0-					12
*03	3310	X	3310	-0-	-0-	-0-	3223	3	87	9	N	79	80	1			11

RODRIGUEZ, J. UNIT WELL #: 2H RRCID -> 263290 COMPL. DATE 01/20/2011 TOTAL DEPTH 5793 PERF. 6124 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5037	-0-	-977	-0-	351	1	4686	3	N	-0-					20
11	5730	X	5226	-0-	-504	-0-	316	1	4910	3	N	-0-	20	1			-0-
12	5828	X	5175	-0-	-653	-0-	281	1	4894	3	N	-0-					-0-
01	5766	X	5295	-0-	-471	-0-	358	1	4937	3	N	-0-					-0-
02	5096	X	4852	-0-	-244	-0-	400	1	4452	3	N	-0-					-0-
03	5394	X	5347	-0-	-47	-0-	420	1	4927	3	N	-0-					-0-

LA MOCA GAS UNIT K WELL #: 16H RRCID -> 263392 COMPL. DATE 06/05/2011 TOTAL DEPTH 6311 PERF. 6402 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7486	X	7486	-0-	-0-	-0-	238	1	7248	3	Y	-0-					4
11	7075	X	7075	-0-	-0-	-0-	216	1	6859	3	Y	-0-	4	1			-0-
12	7626	X	7201	-0-	-425	-0-	229	1	6972	3	Y	-0-					-0-
01	7626	X	7111	-0-	-515	-0-	284	1	6827	3	Y	-0-					-0-
02	6888	X	6312	-0-	-576	-0-	247	1	6065	3	Y	-0-					-0-
03	7471	X	6882	-0-	-589	-0-	313	1	6569	3	Y	-0-					-0-

LA MOCA GAS UNIT G WELL #: 15H RRCID -> 264273 COMPL. DATE 06/17/2011 TOTAL DEPTH 5921 PERF. 6064 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7957	-0-	-382	-0-	253	1	7704	3	Y	-0-	16	1			9
11	8100	X	7590	-0-	-510	-0-	231	1	7359	3	Y	-0-	9	1			-0-
12	8370	X	7782	-0-	-588	-0-	248	1	7534	3	Y	-0-					-0-
01	8370	X	7675	-0-	-695	-0-	307	1	7367	3	Y	1					1
							1	9									
02	7196	X	6575	-0-	-621	-0-	258	1	6316	3	Y	1					2
							1	9									
03	7967	X	7463	-0-	-504	-0-	340	1	7123	3	Y	-0-					2

TREVINO, J. J. WELL #: 2H RRCID -> 264274 COMPL. DATE 06/08/2011 TOTAL DEPTH 5325 PERF. 5332 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4663	-0-	-266	-0-	148	1	4515	3	N	-0-					27
11	4740	X	4452	-0-	-288	-0-	136	1	4316	3	N	-0-					27
12	4836	X	4576	-0-	-260	-0-	146	1	4430	3	N	-0-	27	1			-0-
01	4805	X	4581	-0-	-224	-0-	183	1	4398	3	N	-0-					-0-
02	4256	X	4053	-0-	-203	-0-	159	1	3894	3	N	-0-					-0-
03	4650	X	4502	-0-	-148	-0-	205	1	4297	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLZ 1125 WELL #: 2H RRCID -> 264275 COMPL. DATE 07/11/2011 TOTAL DEPTH 5821 PERF. 5997 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5463	-0-	-1109	-0-	87	1	5376	3	Y	-0-					-0-
11	6240	X	4944	-0-	-1296	-0-	4944	3			Y	-0-					-0-
12	6386	X	3840	-0-	-2546	-0-	43	1	3733	3	Y	58					58
							64	9									
01	6262	X	6016	-0-	-246	-0-	485	1	5530	3	Y	1	52	1			7
							1	9									
02	5348	X	5258	-0-	-90	-0-	815	1	4443	3	Y	-0-					7
*03	5829	X	5829	-0-	-0-	-0-	511	1	5312	3	Y	5					12
							6	9									

GUSTAVO BENAVIDES 1537 WELL #: 1H RRCID -> 264276 COMPL. DATE 07/19/2011 TOTAL DEPTH 5537 PERF. 5853 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2447	-0-	-1118	-0-	78	1	2368	3	Y	1					1
							1	9									
11	2520	X	2293	-0-	-227	-0-	70	1	2223	3	Y	-0-	1	1			-0-
12	2511	X	2384	-0-	-127	-0-	76	1	2308	3	Y	-0-					-0-
01	2449	X	2322	-0-	-127	-0-	93	1	2229	3	Y	-0-					-0-
02	2212	X	2101	-0-	-111	-0-	82	1	2018	3	Y	1					1
							1	9									
*03	2639	X	2639	-0-	-0-	-0-	120	1	2519	3	Y	-0-					1

HACHAR, N. D. HEIRS WELL #: 9H RRCID -> 264528 COMPL. DATE 06/30/2011 TOTAL DEPTH 6362 PERF. 6664 - 11341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	X	311	-0-	-0-	-0-	10	1	301	3	Y	-0-					7
11	270	X	226	-0-	-44	-0-	7	1	219	3	Y	-0-	6	1			1
12	279	X	184	-0-	-95	-0-	6	1	178	3	Y	-0-	1	1			-0-
01	310	X	264	-0-	-46	-0-	11	1	253	3	Y	-0-					-0-
02	280	X	252	-0-	-28	-0-	10	1	242	3	Y	-0-					-0-
03	310	X	291	-0-	-19	-0-	13	1	278	3	Y	-0-					-0-

OWEN STATE 1128 WELL #: 3H RRCID -> 264687 COMPL. DATE 07/10/2011 TOTAL DEPTH 5705 PERF. 5964 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	26	1	1621	3	Y	-0-					-0-
11	1702	N	1702	-0-	-0-	-0-	1702	3			Y	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	17	1	1459	3	Y	21					21
							23	9									
01	1706	N	1706	-0-	-0-	-0-	138	1	1568	3	Y	-0-	21	1			-0-
*02	1682	N	1682	-0-	-0-	-0-	261	1	1421	3	Y	-0-					-0-
*03	1551	N	1551	-0-	-0-	-0-	136	1	1411	3	Y	4					4
							4	9									

HUISACHE CATTLE COMPANY "B" WELL #: 2 RRCID -> 264910 COMPL. DATE 07/07/2013 TOTAL DEPTH 9194 PERF. 6758 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7421	-0-	-577	-0-	234	1	7142	3	Y	41	26	1			27
							45	9									
11	7740	X	7075	-0-	-665	-0-	214	1	6815	3	Y	42	49	1			20
							46	9									
12	7905	X	7260	-0-	-645	-0-	229	1	6944	3	Y	79	68	1			31
							87	9									
01	7564	X	7165	-0-	-399	-0-	284	1	6817	3	Y	58	70	1			19
							64	9									
02	6832	X	6288	-0-	-544	-0-	245	1	5995	3	Y	44	54	1			9
							48	9									
03	7409	X	7141	-0-	-268	-0-	323	1	6776	3	Y	38	40	1			7
							42	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT L WELL #: 8H RRCID -> 265095 COMPL. DATE 01/20/2011 TOTAL DEPTH 6000 PERF. 6184 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7082	-0-	-668	-0-	493	1	6589	3	N	-0-					65
11	7350	X	6604	-0-	-746	-0-	399	1	6205	3	N	-0-	42	1			23
12	7502	X	6413	-0-	-1089	-0-	348	1	6065	3	N	-0-					23
01	7316	X	6622	-0-	-694	-0-	447	1	6174	3	N	1	24	1			-0-
							1	9									
02	6468	X	6087	-0-	-381	-0-	502	1	5585	3	N	-0-					-0-
03	7068	X	6768	-0-	-300	-0-	531	1	6237	3	N	-0-					-0-

COX 2927 WELL #: 13H RRCID -> 265124 COMPL. DATE 08/09/2011 TOTAL DEPTH 5003 PERF. 5208 - 9317

10	3596	X	2795	-0-	-801	-0-	88	1	2693	3	N	13					58
							14	9									
11	3480	X	2494	-0-	-986	-0-	75	1	2398	3	N	19					77
							21	9									
12	3379	X	2356	-0-	-1023	-0-	75	1	2281	3	N	-0-					77
01	3379	X	2497	-0-	-882	-0-	99	1	2369	3	N	26					103
							29	9									
02	2940	X	2352	-0-	-588	-0-	92	1	2248	3	N	11	102	1			12
							12	9									
03	2790	X	2729	-0-	-61	-0-	123	1	2586	3	N	18					30
							20	9									

LYSSY GU WELL #: 3H RRCID -> 265360 COMPL. DATE 02/17/2012 TOTAL DEPTH 8271 PERF. 8598 - 13675

10	3441	X	1951	-0-	-1490	-0-	94	1	1721	3	Y	124	40	1			148
							136	9									
11	3330	X	1162	-0-	-2168	-0-	906	3	256	9	Y	233	111	1			270
12	2883	X	-0-	-0-	-2883	-0-					Y	-0-					270
01	2294	X	735	-0-	-1559	-0-	38	1	605	3	Y	84					354
							92	9									
*02	3935	X	3935	-0-	-0-	-0-	417	1	3365	3	Y	139	357	1			136
							153	9									
*03	3986	X	3986	-0-	-0-	-0-	3790	3	196	9	Y	178	176	1			138

LA MOCA GAS UNIT H WELL #: 14H RRCID -> 265516 COMPL. DATE 06/15/2011 TOTAL DEPTH 5686 PERF. 6034 - 11038

10	9393	X	9029	-0-	-364	-0-	287	1	8742	3	Y	-0-	19	1			11
11	9090	X	8309	-0-	-781	-0-	253	1	8056	3	Y	-0-	11	1			-0-
12	9393	X	9111	-0-	-282	-0-	290	1	8821	3	Y	-0-					-0-
01	9238	X	8949	-0-	-289	-0-	358	1	8590	3	Y	1					1
							1	9									
02	8148	X	7995	-0-	-153	-0-	313	1	7680	3	Y	2					3
							2	9									
03	9021	X	8742	-0-	-279	-0-	398	1	8344	3	Y	-0-					3

LA MOCA GAS UNIT E WELL #: 19H RRCID -> 266188 COMPL. DATE 08/04/2011 TOTAL DEPTH 5719 PERF. 5938 - 11643

10	5983	X	4507	-0-	-1476	-0-	143	1	4358	3	N	5	35	1			-0-
							6	9									
11	5520	X	4170	-0-	-1350	-0-	127	1	4043	3	N	-0-					-0-
12	5580	X	3836	-0-	-1744	-0-	122	1	3714	3	N	-0-					-0-
01	5487	X	3875	-0-	-1612	-0-	155	1	3720	3	N	-0-					-0-
02	4536	X	3714	-0-	-822	-0-	146	1	3568	3	N	-0-					-0-
*03	4603	X	4603	-0-	-0-	-0-	210	1	4393	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NORTHEAST COMPLEX WELL #: 2H RRCID -> 266223 COMPL. DATE 09/18/2011 TOTAL DEPTH 6448 PERF. 6822 - 11071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON VESTAL WELL #: 2H RRCID -> 266483 COMPL. DATE 01/02/2012 TOTAL DEPTH 5119 PERF. 5432 - 9772

10	3751	X	3563	-0-	-188	-0-	113	1	3450	3	Y	-0-					3
11	3510	X	3222	-0-	-288	-0-	98	1	3117	3	Y	6					9
							7	9									
12	3596	X	3294	-0-	-302	-0-	105	1	3189	3	Y	-0-					9
01	3596	X	3269	-0-	-327	-0-	131	1	3138	3	Y	-0-					9
02	3248	X	2931	-0-	-317	-0-	115	1	2816	3	Y	-0-	9	1			-0-
03	3565	X	3259	-0-	-306	-0-	148	1	3110	3	Y	1					1
							1	9									

STEWART TRUST WELL #: 9H RRCID -> 266533 COMPL. DATE 09/10/2011 TOTAL DEPTH 5664 PERF. 6079 - 10282

10	5239	X	3972	-0-	-1267	-0-	126	1	3846	3	Y	-0-					3
11	4680	X	4084	-0-	-596	-0-	125	1	3959	3	Y	-0-					3
12	4639	X	4639	-0-	-0-	-0-	148	1	4491	3	Y	-0-	3	1			-0-
01	5573	X	5573	-0-	-0-	-0-	223	1	5350	3	Y	-0-					-0-
*02	4638	X	4638	-0-	-0-	-0-	182	1	4456	3	Y	-0-					-0-
*03	5156	X	5156	-0-	-0-	-0-	235	1	4921	3	Y	-0-					-0-

LONG, J. S. WELL #: 5H RRCID -> 266658 COMPL. DATE 08/02/2011 TOTAL DEPTH 5560 PERF. 5524 - 11014

10	3472	X	2532	-0-	-940	-0-	80	1	2446	3	Y	5	6	1			-0-
							6	9									
11	3360	X	1458	-0-	-1902	-0-	44	1	1414	3	Y	-0-					-0-
12	3162	X	2889	-0-	-273	-0-	92	1	2797	3	Y	-0-					-0-
01	2945	X	2822	-0-	-123	-0-	113	1	2709	3	Y	-0-					-0-
02	2576	X	2461	-0-	-115	-0-	96	1	2365	3	Y	-0-					-0-
*03	2547	X	2547	-0-	-0-	-0-	116	1	2431	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 10H RRCID -> 266702 COMPL. DATE 08/15/2011 TOTAL DEPTH 6646 PERF. 6779 - 11012

10	5084	X	573	-0-	-4511	-0-	18	1	555	3	Y	-0-					7
11	4920	X	393	-0-	-4527	-0-	12	1	381	3	Y	-0-	6	1			1
12	5084	X	224	-0-	-4860	-0-	7	1	217	3	Y	-0-	1	1			-0-
01	992	X	134	-0-	-858	-0-	5	1	129	3	Y	-0-					-0-
02	896	X	515	-0-	-381	-0-	20	1	495	3	Y	-0-					-0-
03	558	X	68	-0-	-490	-0-	3	1	65	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 11H RRCID -> 266704 COMPL. DATE 08/18/2011 TOTAL DEPTH 6452 PERF. 6779 - 11012

10	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
01	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 24H RRCID -> 266705 COMPL. DATE 08/29/2011 TOTAL DEPTH 5691 PERF. 5565 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6316	-0-	-318	-0-	201	1	6115	3	Y	-0-					-0-
11	6420	X	6003	-0-	-417	-0-	183	1	5820	3	Y	-0-					-0-
12	6634	X	6149	-0-	-485	-0-	196	1	5953	3	Y	-0-					-0-
01	6417	X	6006	-0-	-411	-0-	240	1	5766	3	Y	-0-					-0-
02	5768	X	5357	-0-	-411	-0-	209	1	5133	3	Y	14					14
							15	9									
03	6324	X	5923	-0-	-401	-0-	269	1	5642	3	Y	11	16	1			9
							12	9									

BRISCOE-MANRY 1469 WELL #: 25H RRCID -> 266796 COMPL. DATE 08/25/2011 TOTAL DEPTH 5667 PERF. 5800 - 11071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4059	-0-	-746	-0-	127	1	3878	3	N	49					77
							54	9									
11	4646	X	4646	-0-	-0-	-0-	135	1	4307	3	N	185	235	1			27
							204	9									
12	4743	X	4597	-0-	-146	-0-	144	1	4363	3	N	82	84	1			25
							90	9									
01	4743	X	4542	-0-	-201	-0-	178	1	4265	3	N	90	74	1			41
							99	9									
02	4340	X	3627	-0-	-713	-0-	137	1	3358	3	N	120	136	1			25
							132	9									
03	4805	X	4392	-0-	-413	-0-	195	1	4087	3	N	100	96	1			29
							110	9									

STEWART TRUST WELL #: 8H RRCID -> 266968 COMPL. DATE 09/07/2011 TOTAL DEPTH 5871 PERF. 5349 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4153	-0-	-559	-0-	132	1	4021	3	Y	-0-					8
11	4410	X	3999	-0-	-411	-0-	122	1	3877	3	Y	-0-					8
12	4495	X	4059	-0-	-436	-0-	129	1	3930	3	Y	-0-	8	1			-0-
01	4433	X	4079	-0-	-354	-0-	163	1	3916	3	Y	-0-					-0-
02	4004	X	3592	-0-	-412	-0-	141	1	3451	3	Y	-0-					-0-
03	4154	X	3557	-0-	-597	-0-	162	1	3395	3	Y	-0-					-0-

LEWIS, M. WELL #: 1H RRCID -> 266969 COMPL. DATE 09/26/2011 TOTAL DEPTH 5960 PERF. 6214 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	N	2433	-0-	-0-	-0-	77	1	2346	3	Y	9	8	1			1
							10	9									
11	2273	N	2273	-0-	-0-	-0-	68	1	2168	3	Y	34	29	1			6
							37	9									
12	1992	N	1992	-0-	-0-	-0-	63	1	1929	3	Y	-0-					6
01	1964	N	1964	-0-	-0-	-0-	78	1	1877	3	Y	8	14	1			-0-
							9	9									
*02	1634	N	1634	-0-	-0-	-0-	64	1	1570	3	Y	-0-					-0-
*03	2268	N	2268	-0-	-0-	-0-	102	1	2140	3	Y	24	22	1			2
							26	9									

LA MOCA GAS UNIT S WELL #: 18H RRCID -> 267189 COMPL. DATE 10/04/2011 TOTAL DEPTH 6254 PERF. 6643 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4541	-0-	-512	-0-	144	1	4393	3	N	4					27
							4	9									
11	4800	X	3793	-0-	-1007	-0-	116	1	3677	3	N	-0-					27
12	4867	X	3649	-0-	-1218	-0-	116	1	3530	3	N	3					30
							3	9									
01	4805	X	3636	-0-	-1169	-0-	145	1	3489	3	N	2					32
							2	9									
02	4256	X	3284	-0-	-972	-0-	129	1	3149	3	N	5					37
							6	9									
03	4526	X	3662	-0-	-864	-0-	167	1	3495	3	N	-0-					37

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1469 WELL #: 22H RRCID -> 267347 COMPL. DATE 10/16/2011 TOTAL DEPTH 5782 PERF. 6002 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2209	-0-	-1325	-0-	70	1	2139	3	Y	-0-					-0-
11	3420	X	2677	-0-	-743	-0-	82	1	2595	3	Y	-0-					-0-
12	3007	X	2016	-0-	-991	-0-	64	1	1952	3	Y	-0-					-0-
01	2263	X	2162	-0-	-101	-0-	86	1	2076	3	Y	-0-					-0-
02	2492	X	2024	-0-	-468	-0-	79	1	1934	3	Y	10					10
							11	9									
03	2759	X	2621	-0-	-138	-0-	119	1	2492	3	Y	9	12	1			7
							10	9									

BRISCOE-MANRY 1469 WELL #: 21H RRCID -> 267351 COMPL. DATE 10/17/2011 TOTAL DEPTH 5642 PERF. 6019 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4450	-0-	-14	-0-	141	1	4309	3	Y	-0-					-0-
11	4610	X	4610	-0-	-0-	-0-	141	1	4469	3	Y	-0-					-0-
12	4576	X	4576	-0-	-0-	-0-	146	1	4430	3	Y	-0-					-0-
01	4464	X	4384	-0-	-80	-0-	175	1	4209	3	Y	-0-					-0-
02	4312	X	3817	-0-	-495	-0-	149	1	3654	3	Y	13					13
							14	9									
03	4774	X	4176	-0-	-598	-0-	190	1	3975	3	Y	10	15	1			8
							11	9									

TREVINO, J. J. WELL #: 1H RRCID -> 267363 COMPL. DATE 05/30/2012 TOTAL DEPTH 5607 PERF. 5829 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2931	-0-	-231	-0-	93	1	2837	3	Y	1					11
							1	9									
11	3030	X	2742	-0-	-288	-0-	84	1	2658	3	Y	-0-					11
12	3069	X	2873	-0-	-196	-0-	92	1	2781	3	Y	-0-					11
01	3038	X	2787	-0-	-251	-0-	111	1	2676	3	Y	-0-					11
02	2744	X	2319	-0-	-425	-0-	91	1	2228	3	Y	-0-	11	1			-0-
03	2945	X	2569	-0-	-376	-0-	117	1	2452	3	Y	-0-					-0-

STEWART STATE WELL #: 11H RRCID -> 267367 COMPL. DATE 10/23/2011 TOTAL DEPTH 6067 PERF. 6169 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5032	-0-	-1044	-0-	160	1	4872	3	Y	-0-	3	1			3
11	5790	X	4610	-0-	-1180	-0-	141	1	4469	3	Y	-0-	3	1			-0-
12	5518	X	4901	-0-	-617	-0-	156	1	4745	3	Y	-0-					-0-
01	5177	X	4267	-0-	-910	-0-	171	1	4096	3	Y	-0-					-0-
02	4620	X	3204	-0-	-1416	-0-	126	1	3078	3	Y	-0-					-0-
03	5022	X	4000	-0-	-1022	-0-	182	1	3818	3	Y	-0-					-0-

SLAUGHTER WELL #: 2H RRCID -> 267377 COMPL. DATE 11/26/2011 TOTAL DEPTH 5561 PERF. 6224 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1951	-0-	-95	-0-	62	1	1889	3	Y	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	56	1	1791	3	Y	-0-					-0-
12	1876	N	1876	-0-	-0-	-0-	60	1	1816	3	Y	-0-					-0-
01	1953	N	1849	-0-	-104	-0-	74	1	1775	3	Y	-0-					-0-
02	1736	N	1655	-0-	-81	-0-	65	1	1590	3	Y	-0-					-0-
*03	1708	N	1708	-0-	-0-	-0-	78	1	1630	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NORTHEAST COMPLEX WELL #: 3H RRCID -> 267617 COMPL. DATE 10/23/2014 TOTAL DEPTH 6319 PERF. 6756 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	11	1	340	3	Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	10	1	311	3	Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	10	1	297	3	Y	-0-					-0-
01	341	N	295	-0-	-46	-0-	12	1	283	3	Y	-0-					-0-
02	308	N	295	-0-	-13	-0-	12	1	283	3	Y	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	16	1	326	3	Y	7					7
							8	9									

STEWART STATE WELL #: 10H RRCID -> 267621 COMPL. DATE 10/30/2011 TOTAL DEPTH 6039 PERF. 6241 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7307	-0-	-722	-0-	232	1	7075	3	Y	-0-	3	1			1
11	7770	X	6439	-0-	-1331	-0-	196	1	6242	3	Y	1	2	1			-0-
							1	9									
12	7998	X	6239	-0-	-1759	-0-	199	1	6040	3	Y	-0-					-0-
01	7998	X	1766	-0-	-6232	-0-	71	1	1695	3	Y	-0-					-0-
02	6804	X	2637	-0-	-4167	-0-	103	1	2534	3	Y	-0-					-0-
03	7316	X	4457	-0-	-2859	-0-	203	1	4254	3	Y	-0-					-0-

HUISACHE CATTLE COMPANY "B" WELL #: 5H RRCID -> 267735 COMPL. DATE 11/20/2011 TOTAL DEPTH 7226 PERF. 7398 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
11	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
12	527	N	526	-0-	-1	-0-	17	1	508	3	Y	1	1	1			-0-
							1	9									
01	499	N	499	-0-	-0-	-0-	20	1	479	3	Y	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	15	1	367	3	Y	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	19	1	395	3	Y	3	2	1			1
							3	9									

OWEN BRISCOE 2147 WELL #: 26H RRCID -> 268089 COMPL. DATE 12/10/2011 TOTAL DEPTH 5597 PERF. 5918 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7044	-0-	-334	-0-	224	1	6820	3	Y	-0-					8
11	7020	X	6598	-0-	-422	-0-	201	1	6395	3	Y	2					10
							2	9									
12	7192	X	6746	-0-	-446	-0-	214	1	6495	3	Y	34	28	1			16
							37	9									
01	7130	X	6604	-0-	-526	-0-	264	1	6336	3	Y	4					20
							4	9									
02	6384	X	5113	-0-	-1271	-0-	200	1	4892	3	Y	19	21	1			18
							21	9									
03	7037	X	6556	-0-	-481	-0-	298	1	6251	3	Y	6					24
							7	9									

OWEN BRISCOE 1133 WELL #: 36H RRCID -> 268178 COMPL. DATE 11/28/2013 TOTAL DEPTH 5531 PERF. 5778 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5903	-0-	-235	-0-	186	1	5673	3	N	40					40
							44	9									
11	5940	X	5674	-0-	-266	-0-	172	1	5463	3	N	35	61	1			14
							39	9									
12	6076	X	5782	-0-	-294	-0-	184	1	5591	3	N	6					20
							7	9									
01	6014	X	5719	-0-	-295	-0-	228	1	5469	3	N	20					40
							22	9									
02	5348	X	4341	-0-	-1007	-0-	170	1	4159	3	N	11	40	1			11
							12	9									
03	5890	X	5815	-0-	-75	-0-	264	1	5541	3	N	9					20
							10	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GONZALEZ, J. I. WELL #: 2H RRCID -> 268611 COMPL. DATE 04/26/2012 TOTAL DEPTH 6353 PERF. 6492 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2491	-0-	-330	-0-	79	1	2412	3	Y	-0-					-0-
11	2730	X	2356	-0-	-374	-0-	72	1	2284	3	Y	-0-					-0-
12	2821	X	2205	-0-	-616	-0-	70	1	2135	3	Y	-0-					-0-
01	2728	X	2236	-0-	-492	-0-	89	1	2147	3	Y	-0-					-0-
02	2240	X	2210	-0-	-30	-0-	87	1	2123	3	Y	-0-					-0-
03	2480	X	2101	-0-	-379	-0-	96	1	2005	3	Y	-0-					-0-

SANCHEZ, DANIEL GU B WELL #: 3H RRCID -> 268638 COMPL. DATE 12/04/2011 TOTAL DEPTH 6078 PERF. 6291 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3208	X	3208	-0-	-0-	-0-	102	1	3106	3	Y	-0-					-0-
11	3025	X	3025	-0-	-0-	-0-	92	1	2932	3	Y	1					1
							1	9									
12	3111	X	3111	-0-	-0-	-0-	99	1	3012	3	Y	-0-					1
01	3086	X	3086	-0-	-0-	-0-	123	1	2963	3	Y	-0-	1	1			-0-
*02	2792	X	2792	-0-	-0-	-0-	109	1	2683	3	Y	-0-					-0-
*03	3107	X	3107	-0-	-0-	-0-	141	1	2947	3	Y	17	17	1			-0-
							19	9									

DE LA GARZA GU WELL #: 1H RRCID -> 268669 COMPL. DATE 11/14/2011 TOTAL DEPTH 6370 PERF. 6656 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2679	-0-	-80	-0-	85	1	2594	3	Y	-0-					-0-
11	2610	X	2370	-0-	-240	-0-	72	1	2298	3	Y	-0-					-0-
12	2759	X	2238	-0-	-521	-0-	71	1	2167	3	Y	-0-					-0-
01	2759	X	2031	-0-	-728	-0-	81	1	1950	3	Y	-0-					-0-
02	2492	X	1653	-0-	-839	-0-	65	1	1588	3	Y	-0-					-0-
03	2666	X	1551	-0-	-1115	-0-	71	1	1480	3	Y	-0-					-0-

VOLZ 1125 WELL #: 4H RRCID -> 268711 COMPL. DATE 12/22/2011 TOTAL DEPTH 5605 PERF. 5968 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3022	X	3022	-0-	-0-	-0-	96	1	2926	3	Y	-0-					-0-
11	2775	X	2775	-0-	-0-	-0-	85	1	2690	3	Y	-0-					-0-
12	2750	X	2750	-0-	-0-	-0-	88	1	2662	3	Y	-0-					-0-
01	3007	X	2881	-0-	-126	-0-	115	1	2766	3	Y	-0-					-0-
02	2716	X	2408	-0-	-308	-0-	93	1	2284	3	Y	28	28	1			-0-
							31	9									
03	3007	X	2847	-0-	-160	-0-	129	1	2712	3	Y	5					5
							6	9									

VOLZ 1125 WELL #: 3H RRCID -> 268716 COMPL. DATE 12/18/2011 TOTAL DEPTH 5723 PERF. 6023 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6235	-0-	-740	-0-	198	1	6037	3	Y	-0-					-0-
11	6660	X	5797	-0-	-863	-0-	177	1	5620	3	Y	-0-					-0-
12	6696	X	6025	-0-	-671	-0-	192	1	5833	3	Y	-0-					-0-
01	6262	X	5938	-0-	-324	-0-	237	1	5701	3	Y	-0-					-0-
02	5656	X	5317	-0-	-339	-0-	207	1	5085	3	Y	23					23
							25	9									
03	6231	X	5948	-0-	-283	-0-	271	1	5673	3	Y	4	27	1			-0-
							4	9									

TREVINO, J. J. WELL #: 3H RRCID -> 268720 COMPL. DATE 05/18/2012 TOTAL DEPTH 5404 PERF. 5794 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	10	1	292	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	7	1	208	3	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	13	1	399	3	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	24	1	570	3	Y	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	21	1	507	3	Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT T WELL #: 20H RRCID -> 268737 COMPL. DATE 12/24/2011 TOTAL DEPTH 6369 PERF. 6578 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2098	-0-	-134	-0-	67	1	2031	3	N	-0-	2	1			-0-
11	1920	N	1908	-0-	-12	-0-	58	1	1850	3	N	-0-					-0-
12	1985	N	1985	-0-	-0-	-0-	63	1	1922	3	N	-0-					-0-
01	2108	N	1968	-0-	-140	-0-	79	1	1889	3	N	-0-					-0-
02	1792	N	1788	-0-	-4	-0-	70	1	1718	3	N	-0-					-0-
*03	2006	N	2006	-0-	-0-	-0-	91	1	1915	3	N	-0-					-0-

ZAMORA A WELL #: 2H RRCID -> 268821 COMPL. DATE 02/23/2012 TOTAL DEPTH 6601 PERF. 6986 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AGNELLO-GARCIA WELL #: 1H RRCID -> 268822 COMPL. DATE 01/15/2012 TOTAL DEPTH 6572 PERF. 6943 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1301	-0-	-32	-0-	41	1	1260	3	N	-0-					-0-
11	1290	N	1133	-0-	-157	-0-	35	1	1098	3	N	-0-					-0-
12	1302	N	1288	-0-	-14	-0-	41	1	1247	3	N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	54	1	1290	3	N	-0-					-0-
02	1064	N	1038	-0-	-26	-0-	41	1	997	3	N	-0-					-0-
*03	1353	N	1353	-0-	-0-	-0-	62	1	1291	3	N	-0-					-0-

LA MOCA GAS UNIT D WELL #: 21H RRCID -> 268829 COMPL. DATE 01/17/2012 TOTAL DEPTH 5551 PERF. 5889 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3709	-0-	-910	-0-	118	1	3591	3	N	-0-	15	1			-0-
11	4290	X	3578	-0-	-712	-0-	109	1	3469	3	N	-0-					-0-
12	4092	X	3729	-0-	-363	-0-	119	1	3610	3	N	-0-					-0-
01	3888	X	3888	-0-	-0-	-0-	155	1	3733	3	N	-0-					-0-
*02	3694	X	3694	-0-	-0-	-0-	145	1	3549	3	N	-0-					-0-
*03	3871	X	3871	-0-	-0-	-0-	176	1	3695	3	N	-0-					-0-

LEWIS, M. WELL #: 2H RRCID -> 268830 COMPL. DATE 02/10/2012 TOTAL DEPTH 5901 PERF. 6190 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	55	1	1686	3	Y	3	3	1			-0-
							3	9									
11	2047	N	2047	-0-	-0-	-0-	61	1	1952	3	Y	31	26	1			5
							34	9									
12	555	N	555	-0-	-0-	-0-	18	1	537	3	Y	-0-					5
01	3100	N	3334	-0-	234	234	133	1	3195	3	Y	5	10	1			-0-
							6	9									
*02	2547	N	2313	-0-	-234	-0-	91	1	2220	3	Y	2					2
							2	9									
*03	2928	N	2928	-0-	-0-	-0-	133	1	2789	3	Y	5					7
							6	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 7H RRCID -> 268831 COMPL. DATE 01/11/2012 TOTAL DEPTH 5644 PERF. 5984 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1860	-0-	-186	-0-	115	1	1700	3	Y	41	32	1			16
							45	9									
11	2040	N	1899	-0-	-141	-0-	126	1	1722	3	Y	46	55	1			7
							51	9									
12	2015	N	1574	-0-	-441	-0-	262	1	1265	3	Y	43	19	1			31
							47	9									
01	2213	N	2213	-0-	-0-	-0-	243	1	1911	3	Y	54	78	1			7
							59	9									
*02	1823	N	1823	-0-	-0-	-0-	144	1	1629	3	Y	45	31	1			21
							50	9									
*03	1738	N	1738	-0-	-0-	-0-	159	1	1506	3	Y	66	70	1			17
							73	9									

GUSTAVO BENAVIDES 1537 WELL #: 2H RRCID -> 268847 COMPL. DATE 01/22/2012 TOTAL DEPTH 5489 PERF. 5847 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4357	-0-	-324	-0-	138	1	4218	3	Y	1					3
							1	9									
11	4470	X	4056	-0-	-414	-0-	124	1	3932	3	Y	-0-	3	1			-0-
12	4619	X	4202	-0-	-417	-0-	134	1	4068	3	Y	-0-					-0-
01	4557	X	4149	-0-	-408	-0-	166	1	3983	3	Y	-0-					-0-
02	4032	X	2839	-0-	-1193	-0-	111	1	2726	3	Y	2					2
							2	9									
03	4371	X	4259	-0-	-112	-0-	194	1	4065	3	Y	-0-					2

ZAMORA B WELL #: 3H RRCID -> 268848 COMPL. DATE 01/31/2012 TOTAL DEPTH 6309 PERF. 6733 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	929	-0-	-993	-0-	27	1	833	3	N	63	63	1			-0-
							69	9									
11	2070	N	607	-0-	-1463	-0-	18	1	587	3	N	2					2
							2	9									
12	930	N	654	-0-	-276	-0-	17	1	532	3	N	95	95	1			2
							105	9									
01	930	N	374	-0-	-556	-0-	14	1	335	3	N	23	25	1			-0-
							25	9									
*02	706	N	706	-0-	-0-	-0-	28	1	678	3	N	-0-					-0-
*03	1185	N	1185	-0-	-0-	-0-	52	1	1089	3	N	40					40
							44	9									

STEWART TRUST WELL #: 12H RRCID -> 268851 COMPL. DATE 02/16/2012 TOTAL DEPTH 5848 PERF. 6177 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6029	-0-	-512	-0-	192	1	5837	3	Y	-0-	12	1			-0-
11	6270	X	5741	-0-	-529	-0-	175	1	5566	3	Y	-0-					-0-
12	6324	X	5876	-0-	-448	-0-	187	1	5689	3	Y	-0-					-0-
01	6231	X	5748	-0-	-483	-0-	230	1	5518	3	Y	-0-					-0-
02	5516	X	5018	-0-	-498	-0-	197	1	4821	3	Y	-0-					-0-
03	6014	X	5374	-0-	-640	-0-	245	1	5129	3	Y	-0-					-0-

LONG, J. S. WELL #: 6H RRCID -> 268867 COMPL. DATE 01/27/2012 TOTAL DEPTH 5405 PERF. 5716 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2475	-0-	-935	-0-	79	1	2396	3	Y	-0-					-0-
11	2940	X	1737	-0-	-1203	-0-	53	1	1684	3	Y	-0-					-0-
12	3038	X	2332	-0-	-706	-0-	74	1	2252	3	Y	5					5
							6	9									
01	2976	X	2513	-0-	-463	-0-	100	1	2413	3	Y	-0-	5	1			-0-
*02	2356	X	2356	-0-	-0-	-0-	92	1	2260	3	Y	4					4
							4	9									
*03	2711	X	2711	-0-	-0-	-0-	122	1	2566	3	Y	21	5	1			20
							23	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 3H RRCID -> 268876 COMPL. DATE 01/10/2012 TOTAL DEPTH 5487 PERF. 5750 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2046	-0-	-651	-0-	65	1	1981	3	Y	-0-					-0-
11	2460	X	1857	-0-	-603	-0-	57	1	1800	3	Y	-0-					-0-
12	2387	X	2299	-0-	-88	-0-	73	1	2226	3	Y	-0-					-0-
01	2160	X	2160	-0-	-0-	-0-	86	1	2074	3	Y	-0-					-0-
*02	1945	N	1945	-0-	-0-	-0-	76	1	1862	3	Y	6					6
							7	9									
*03	2190	N	2190	-0-	-0-	-0-	100	1	2090	3	Y	-0-	6	1			-0-

HUISACHE CATTLE COMPANY "B" WELL #: 4H RRCID -> 268884 COMPL. DATE 06/08/2011 TOTAL DEPTH 7175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ STATE GU WELL #: 1H RRCID -> 268895 COMPL. DATE 11/18/2012 TOTAL DEPTH 6278 PERF. 6490 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	29	1	887	3	N	-0-					-0-
11	870	N	649	-0-	-221	-0-	20	1	629	3	N	-0-					-0-
12	837	N	750	-0-	-87	-0-	24	1	726	3	N	-0-					-0-
01	930	N	722	-0-	-208	-0-	29	1	693	3	N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	25	1	624	3	N	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	32	1	675	3	N	-0-					-0-

LA MOCA GAS UNIT Q WELL #: 22H RRCID -> 268948 COMPL. DATE 03/15/2012 TOTAL DEPTH 6132 PERF. 6473 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2648	-0-	-266	-0-	84	1	2564	3	N	-0-					-0-
11	2760	X	2498	-0-	-262	-0-	76	1	2422	3	N	-0-					-0-
12	2759	X	2540	-0-	-219	-0-	81	1	2459	3	N	-0-					-0-
01	2728	X	2454	-0-	-274	-0-	98	1	2356	3	N	-0-					-0-
02	2380	X	2223	-0-	-157	-0-	87	1	2136	3	N	-0-					-0-
03	2635	X	2417	-0-	-218	-0-	110	1	2307	3	N	-0-					-0-

VOLZ 1125 WELL #: 5H RRCID -> 268949 COMPL. DATE 03/19/2012 TOTAL DEPTH 5598 PERF. 5878 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1494	-0-	-25	-0-	47	1	1447	3	Y	-0-					-0-
11	1500	N	1388	-0-	-112	-0-	42	1	1346	3	Y	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	51	1	1535	3	Y	-0-					-0-
01	1699	N	1699	-0-	-0-	-0-	68	1	1631	3	Y	-0-					-0-
*02	1406	N	1406	-0-	-0-	-0-	54	1	1324	3	Y	25	25	1			-0-
							28	9									
*03	1742	N	1742	-0-	-0-	-0-	79	1	1657	3	Y	5					5
							6	9									

SALINAS, JUAN WELL #: 3H RRCID -> 268950 COMPL. DATE 10/01/2011 TOTAL DEPTH 6238 PERF. 6150 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4260	-0-	-142	-0-	135	1	4123	3	N	2					2
							2	9									
11	4290	X	3717	-0-	-573	-0-	113	1	3604	3	N	-0-					2
12	4433	X	3974	-0-	-459	-0-	125	1	3791	3	N	53	43	1			12
							58	9									
01	4433	X	3748	-0-	-685	-0-	150	1	3598	3	N	-0-					12
02	3948	X	3334	-0-	-614	-0-	131	1	3203	3	N	-0-					12
03	4247	X	3952	-0-	-295	-0-	178	1	3733	3	N	37	36	1			13
							41	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1507 WELL #: 8H RRCID -> 268959 COMPL. DATE 03/25/2012 TOTAL DEPTH 6398 PERF. 6652 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5338	X	5338	-0-	-0-	-0-	170	1	5168	3	Y	-0-					-0-
11	5059	X	5059	-0-	-0-	-0-	154	1	4905	3	Y	-0-					-0-
12	5121	X	5121	-0-	-0-	-0-	163	1	4958	3	Y	-0-					-0-
01	5332	X	4795	-0-	-537	-0-	192	1	4603	3	Y	-0-					-0-
02	4816	X	4061	-0-	-755	-0-	159	1	3902	3	Y	-0-					-0-
03	5332	X	4552	-0-	-780	-0-	206	1	4328	3	Y	16					16
							18	9									

SAN ROMAN 1508 WELL #: 17H RRCID -> 268969 COMPL. DATE 08/14/2013 TOTAL DEPTH 6290 PERF. 6668 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	11587	-0-	-844	-0-	368	1	11200	3	Y	17	11	1			6
							19	9									
11	11820	X	10822	-0-	-998	-0-	330	1	10480	3	Y	11	13	1			4
							12	9									
12	12090	X	11025	-0-	-1065	-0-	349	1	10613	3	Y	57	34	1			27
							63	9									
01	11904	X	10618	-0-	-1286	-0-	419	1	10069	3	Y	118	145	1			-0-
							130	9									
02	10696	X	8861	-0-	-1835	-0-	346	1	8490	3	Y	23					23
							25	9									
03	11594	X	10096	-0-	-1498	-0-	458	1	9598	3	Y	36	51	1			8
							40	9									

SALINAS, JUAN WELL #: 4H RRCID -> 268971 COMPL. DATE 03/04/2012 TOTAL DEPTH 6387 PERF. 6703 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3129	-0-	-281	-0-	99	1	3030	3	Y	-0-					-0-
11	3270	X	2691	-0-	-579	-0-	82	1	2609	3	Y	-0-					-0-
12	3286	X	2790	-0-	-496	-0-	89	1	2701	3	Y	-0-					-0-
01	3286	X	2670	-0-	-616	-0-	106	1	2554	3	Y	9	9	1			-0-
							10	9									
02	2884	X	2483	-0-	-401	-0-	97	1	2386	3	Y	-0-					-0-
03	3131	X	2791	-0-	-340	-0-	126	1	2643	3	Y	20					20
							22	9									

LA MOCA GAS UNIT U WELL #: 27H RRCID -> 268981 COMPL. DATE 01/03/2014 TOTAL DEPTH 6171 PERF. 6382 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18160	X	18160	-0-	-0-	-0-	1589	1	16571	3	N	-0-					-0-
11	16680	X	16131	-0-	-549	-0-	1362	1	14769	3	N	-0-					-0-
12	14904	X	14904	-0-	-0-	-0-	1295	1	13609	3	N	-0-					-0-
01	17236	X	12969	-0-	-4267	-0-	899	1	12070	3	N	-0-					-0-
02	15568	X	9746	-0-	-5822	-0-	565	1	9181	3	N	-0-					-0-
03	17236	X	10390	-0-	-6846	-0-	583	1	9807	3	N	-0-					-0-

NORTHEAST COMPLEX WELL #: 4H RRCID -> 268985 COMPL. DATE 04/22/2012 TOTAL DEPTH 6301 PERF. 6759 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		59	-0-	59	59	3	1	56	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY "B" WELL #: 7H RRCID -> 268987 COMPL. DATE 03/13/2013 TOTAL DEPTH 6793 PERF. 7069 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10367	-0-	-452	-0-	328	1	10000	3	Y	35	26	1			26
							39	9									
11	10470	X	9570	-0-	-900	-0-	291	1	9240	3	Y	35	43	1			18
							39	9									
12	10664	X	9884	-0-	-780	-0-	313	1	9516	3	Y	50	47	1			21
							55	9									
01	10664	X	9752	-0-	-912	-0-	387	1	9306	3	Y	54	60	1			15
							59	9									
02	9464	X	8705	-0-	-759	-0-	339	1	8304	3	Y	56	62	1			9
							62	9									
03	10354	X	9632	-0-	-722	-0-	436	1	9129	3	Y	61	61	1			9
							67	9									

BRISCOE-MANRY 1469 WELL #: 27H RRCID -> 268998 COMPL. DATE 04/29/2012 TOTAL DEPTH 5650 PERF. 6040 - 10953

10	4495	X	3462	-0-	-1033	-0-	110	1	3352	3	Y	-0-					-0-
11	4350	X	3216	-0-	-1134	-0-	98	1	3118	3	Y	-0-					-0-
12	3906	X	3298	-0-	-608	-0-	104	1	3161	3	Y	30					30
							33	9									
01	3751	X	3200	-0-	-551	-0-	128	1	3071	3	Y	1	24	1			7
							1	9									
02	3388	X	2924	-0-	-464	-0-	115	1	2807	3	Y	2					9
							2	9									
03	3472	X	3405	-0-	-67	-0-	155	1	3250	3	Y	-0-					9

HUISACHE CATTLE COMPANY A WELL #: 10H RRCID -> 269001 COMPL. DATE 02/14/2013 TOTAL DEPTH 6901 PERF. 7552 - 11754

10	6727	X	4703	-0-	-2024	-0-	149	1	4554	3	Y	-0-					-0-
11	6510	X	4478	-0-	-2032	-0-	137	1	4341	3	Y	-0-					-0-
12	6107	X	4709	-0-	-1398	-0-	150	1	4559	3	Y	-0-					-0-
01	5177	X	4745	-0-	-432	-0-	190	1	4555	3	Y	-0-					-0-
02	4284	X	4281	-0-	-3	-0-	168	1	4106	3	Y	6					6
							7	9									
*03	4713	X	4713	-0-	-0-	-0-	214	1	4480	3	Y	17	20	1			3
							19	9									

SLAUGHTER WELL #: 4H RRCID -> 269009 COMPL. DATE 05/03/2012 TOTAL DEPTH 5553 PERF. 5858 - 10107

10	1138	N	1138	-0-	-0-	-0-	36	1	1102	3	Y	-0-					-0-
11	790	N	790	-0-	-0-	-0-	24	1	766	3	Y	-0-					-0-
12	1488	N	1034	-0-	-454	-0-	33	1	1001	3	Y	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	53	1	1278	3	Y	-0-					-0-
02	728	N	419	-0-	-309	-0-	16	1	403	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN ROMAN 1508 WELL #: 9H RRCID -> 269023 COMPL. DATE 05/13/2012 TOTAL DEPTH 6439 PERF. 6814 - 11342

10	7688	X	7356	-0-	-332	-0-	234	1	7122	3	Y	-0-					-0-
11	7410	X	6869	-0-	-541	-0-	209	1	6660	3	Y	-0-					-0-
12	7440	X	7025	-0-	-415	-0-	224	1	6801	3	Y	-0-					-0-
01	7440	X	7136	-0-	-304	-0-	285	1	6851	3	Y	-0-					-0-
02	6720	X	5831	-0-	-889	-0-	229	1	5602	3	Y	-0-					-0-
03	7347	X	6655	-0-	-692	-0-	303	1	6352	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1508 WELL #: 14H RRCID -> 269027 COMPL. DATE 05/14/2012 TOTAL DEPTH 6428 PERF. 6814 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3609	-0-	-452	-0-	115	1	3494	3	Y	-0-					-0-
11	3960	X	3407	-0-	-553	-0-	104	1	3301	3	Y	2					2
							2	9									
12	4092	X	3538	-0-	-554	-0-	113	1	3425	3	Y	-0-	2	1			-0-
01	4092	X	3023	-0-	-1069	-0-	121	1	2902	3	Y	-0-					-0-
02	3332	X	2934	-0-	-398	-0-	115	1	2819	3	Y	-0-					-0-
03	3596	X	3575	-0-	-21	-0-	163	1	3412	3	Y	-0-					-0-

OWEN BRISCOE 1133 WELL #: 30H RRCID -> 269033 COMPL. DATE 04/10/2013 TOTAL DEPTH 5536 PERF. 6050 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5568	-0-	-291	-0-	177	1	5391	3	Y	-0-					7
11	5520	X	5298	-0-	-222	-0-	161	1	5134	3	Y	3					10
							3	9									
12	5704	X	5461	-0-	-243	-0-	173	1	5252	3	Y	33	27	1			16
							36	9									
01	5673	X	5363	-0-	-310	-0-	214	1	5145	3	Y	4					20
							4	9									
02	5124	X	4871	-0-	-253	-0-	191	1	4668	3	Y	11	18	1			13
							12	9									
03	5580	X	5284	-0-	-296	-0-	240	1	5037	3	Y	6					19
							7	9									

ZAMORA A WELL #: 4H RRCID -> 269055 COMPL. DATE 04/02/2013 TOTAL DEPTH 6630 PERF. 7034 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 19H RRCID -> 269056 COMPL. DATE 10/07/2013 TOTAL DEPTH 6305 PERF. 6621 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3945	-0-	-457	-0-	125	1	3820	3	Y	-0-					1
11	4020	X	3739	-0-	-281	-0-	114	1	3625	3	Y	-0-					1
12	4154	X	3672	-0-	-482	-0-	117	1	3549	3	Y	5					6
							6	9									
01	4092	X	3743	-0-	-349	-0-	150	1	3593	3	Y	-0-					6
02	3640	X	3327	-0-	-313	-0-	130	1	3197	3	Y	-0-					6
03	3937	X	3696	-0-	-241	-0-	168	1	3528	3	Y	-0-					6

HACHAR, N .D. HEIRS WELL #: 20H RRCID -> 269069 COMPL. DATE 01/21/2014 TOTAL DEPTH 6456 PERF. 6856 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7817	-0-	-429	-0-	248	1	7569	3	Y	-0-					-0-
11	8190	X	7344	-0-	-846	-0-	224	1	7120	3	Y	-0-					-0-
12	8463	X	1503	-0-	-6960	-0-	48	1	1455	3	Y	-0-					-0-
01	8463	X	19	-0-	-8444	-0-	1	1	18	3	Y	-0-					-0-
02	7056	X	-0-	-0-	-7056	-0-					Y	-0-					-0-
03	7812	X	12	-0-	-7800	-0-	1	1	11	3	Y	-0-					-0-

GONZALEZ, J. I. WELL #: 3H RRCID -> 269214 COMPL. DATE 06/01/2012 TOTAL DEPTH 6334 PERF. 6693 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3171	-0-	-115	-0-	101	1	3070	3	N	-0-					-0-
11	3180	X	3030	-0-	-150	-0-	92	1	2938	3	N	-0-					-0-
12	3224	X	3098	-0-	-126	-0-	99	1	2999	3	N	-0-					-0-
01	3224	X	3058	-0-	-166	-0-	122	1	2936	3	N	-0-					-0-
02	2856	X	2637	-0-	-219	-0-	103	1	2534	3	N	-0-					-0-
03	3162	X	2849	-0-	-313	-0-	130	1	2719	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 28H RRCID -> 269217 COMPL. DATE 06/06/2012 TOTAL DEPTH 5701 PERF. 6202 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4254	-0-	-613	-0-	135	1	4119	3	Y	-0-					-0-
11	4710	X	4277	-0-	-433	-0-	130	1	4147	3	Y	-0-					-0-
12	4867	X	4103	-0-	-764	-0-	130	1	3938	3	Y	32					32
							35	9									
01	4309	X	3752	-0-	-557	-0-	150	1	3600	3	Y	2	27	1			7
							2	9									
02	4004	X	3851	-0-	-153	-0-	151	1	3697	3	Y	3					10
							3	9									
*03	4470	X	4470	-0-	-0-	-0-	204	1	4266	3	Y	-0-					10

BRISCOE-MANRY 1469 WELL #: 29H RRCID -> 269228 COMPL. DATE 06/13/2012 TOTAL DEPTH 5692 PERF. 5980 - 10819

10	3410	X	2739	-0-	-671	-0-	87	1	2652	3	Y	-0-					-0-
11	3090	X	2571	-0-	-519	-0-	78	1	2493	3	Y	-0-					-0-
12	2914	X	2604	-0-	-310	-0-	82	1	2482	3	Y	36	33	1			3
							40	9									
01	2790	X	2541	-0-	-249	-0-	102	1	2439	3	Y	-0-					3
02	2492	X	2261	-0-	-231	-0-	88	1	2163	3	Y	9					12
							10	9									
03	2728	X	2548	-0-	-180	-0-	116	1	2423	3	Y	8	13	1			7
							9	9									

BRUNI-SUMMERS WELL #: 2H RRCID -> 269229 COMPL. DATE 07/22/2014 TOTAL DEPTH 9158 PERF. 9514 - 13270

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ROMAN "A" WELL #: 19H RRCID -> 269230 COMPL. DATE 02/19/2013 TOTAL DEPTH 5848 PERF. 5996 - 10614

10	3952	X	3952	-0-	-0-	-0-	126	1	3826	3	Y	-0-					-0-
11	3810	X	2929	-0-	-881	-0-	89	1	2840	3	Y	-0-					-0-
12	3937	X	3030	-0-	-907	-0-	97	1	2933	3	Y	-0-					-0-
01	3937	X	3016	-0-	-921	-0-	121	1	2895	3	Y	-0-					-0-
02	3556	X	2684	-0-	-872	-0-	103	1	2519	3	Y	56					56
							62	9									
03	3937	X	3011	-0-	-926	-0-	137	1	2871	3	Y	3	59	1			-0-
							3	9									

JACKSON-VESTAL WELL #: 3H RRCID -> 269232 COMPL. DATE 06/15/2012 TOTAL DEPTH 5118 PERF. 5510 - 9404

10	4495	X	4024	-0-	-471	-0-	128	1	3896	3	Y	-0-					3
11	4260	X	3845	-0-	-415	-0-	117	1	3722	3	Y	5					8
							6	9									
12	4340	X	3917	-0-	-423	-0-	125	1	3792	3	Y	-0-					8
01	4278	X	3827	-0-	-451	-0-	153	1	3674	3	Y	-0-					8
02	3724	X	3332	-0-	-392	-0-	131	1	3201	3	Y	-0-	4	1			4
03	4030	X	3747	-0-	-283	-0-	171	1	3574	3	Y	2					6
							2	9									

LA MOCA GAS UNIT L WELL #: 28H RRCID -> 269259 COMPL. DATE 01/17/2014 TOTAL DEPTH 5902 PERF. 6253 - 10868

10	9176	X	8378	-0-	-798	-0-	241	1	8137	3	Y	-0-					13
11	8670	X	8048	-0-	-622	-0-	195	1	7853	3	Y	-0-					13
12	8959	X	8273	-0-	-686	-0-	253	1	8020	3	Y	-0-	13	1			-0-
01	8897	X	8252	-0-	-645	-0-	262	1	7990	3	Y	-0-					-0-
02	7840	X	7267	-0-	-573	-0-	113	1	7154	3	Y	-0-					-0-
03	8370	X	7895	-0-	-475	-0-	168	1	7727	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT C WELL #: 23H RRCID -> 269260 COMPL. DATE 02/12/2013 TOTAL DEPTH 5733 PERF. 6035 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6439	-0-	-629	-0-	205	1	6234	3	Y	-0-					25
11	6750	X	5921	-0-	-829	-0-	181	1	5740	3	Y	-0-					25
12	6944	X	5415	-0-	-1529	-0-	173	1	5242	3	Y	-0-	25	1			-0-
01	6851	X	5215	-0-	-1636	-0-	208	1	5007	3	Y	-0-					-0-
02	6188	X	4503	-0-	-1685	-0-	177	1	4326	3	Y	-0-					-0-
03	6448	X	4910	-0-	-1538	-0-	224	1	4686	3	Y	-0-					-0-

SANCHEZ, DANIEL GU A WELL #: 1H RRCID -> 269265 COMPL. DATE 06/21/2012 TOTAL DEPTH 6014 PERF. 6168 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2966	-0-	-289	-0-	93	1	2834	3	Y	35	34	1			1
							39	9									
11	3210	X	2693	-0-	-517	-0-	82	1	2611	3	Y	-0-					1
12	3317	X	2639	-0-	-678	-0-	84	1	2555	3	Y	-0-					1
01	3317	X	2837	-0-	-480	-0-	112	1	2695	3	Y	27	26	1			2
							30	9									
02	2688	X	2104	-0-	-584	-0-	82	1	2022	3	Y	-0-					2
03	2976	X	2889	-0-	-87	-0-	131	1	2735	3	Y	21	22	1			1
							23	9									

DE LA GARZA SAN ROMAN G. U. WELL #: 2H RRCID -> 269270 COMPL. DATE 04/04/2013 TOTAL DEPTH 6275 PERF. 6734 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3399	-0-	-662	-0-	108	1	3291	3	Y	-0-					-0-
11	4747	X	4747	-0-	-0-	-0-	145	1	4602	3	Y	-0-					-0-
12	4449	X	4449	-0-	-0-	-0-	142	1	4307	3	Y	-0-					-0-
01	4744	X	4744	-0-	-0-	-0-	190	1	4554	3	Y	-0-					-0-
02	4424	X	3986	-0-	-438	-0-	156	1	3830	3	Y	-0-					-0-
03	4898	X	4598	-0-	-300	-0-	209	1	4389	3	Y	-0-					-0-

SAN ROMAN "A" WELL #: 20H RRCID -> 269273 COMPL. DATE 01/22/2013 TOTAL DEPTH 6146 PERF. 6493 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3086	-0-	-541	-0-	98	1	2988	3	Y	-0-					-0-
11	3360	X	2950	-0-	-410	-0-	90	1	2860	3	Y	-0-					-0-
12	3441	X	2250	-0-	-1191	-0-	72	1	2178	3	Y	-0-					-0-
01	3441	X	2970	-0-	-471	-0-	119	1	2851	3	Y	-0-					-0-
02	2800	X	2514	-0-	-286	-0-	99	1	2415	3	Y	-0-					-0-
03	3100	X	3045	-0-	-55	-0-	138	1	2894	3	Y	12					12
							13	9									

NORTHEAST COMPLEX-DE LA GARZA GU WELL #: 5H RRCID -> 269287 COMPL. DATE 01/24/2014 TOTAL DEPTH 6319 PERF. 6585 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9385	-0-	-690	-0-	298	1	9087	3	N	-0-					-0-
11	9570	X	8561	-0-	-1009	-0-	261	1	8300	3	N	-0-					-0-
12	9765	X	8673	-0-	-1092	-0-	276	1	8397	3	N	-0-					-0-
01	9765	X	8629	-0-	-1136	-0-	345	1	8284	3	N	-0-					-0-
02	8820	X	7474	-0-	-1346	-0-	293	1	7181	3	N	-0-					-0-
03	9393	X	8654	-0-	-739	-0-	394	1	8260	3	N	-0-					-0-

FASKEN-STATE 1613 WELL #: 19 RRCID -> 269439 COMPL. DATE 07/04/2012 TOTAL DEPTH 6993 PERF. 6314 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	4	1	149	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	4	1	158	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	20	1	623	3	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	22	1	671	3	N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	7	1	439	3	N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	9	1	399	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GUSTAVO BENAVIDES 1537 WELL #: 3H RRCID -> 269593 COMPL. DATE 11/04/2012 TOTAL DEPTH 5589 PERF. 5859 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4376	-0-	-863	-0-	139	1	4236	3	Y	1					5
							1	9									
11	4950	X	4309	-0-	-641	-0-	131	1	4178	3	Y	-0-	5	1			-0-
12	4733	X	4733	-0-	-0-	-0-	151	1	4582	3	Y	-0-					-0-
01	4588	X	4502	-0-	-86	-0-	180	1	4322	3	Y	-0-					-0-
02	4144	X	4043	-0-	-101	-0-	158	1	3883	3	Y	2					2
							2	9									
03	4464	X	4402	-0-	-62	-0-	200	1	4202	3	Y	-0-					2

STEWART TRUST WELL #: 19H RRCID -> 269757 COMPL. DATE 03/23/2013 TOTAL DEPTH 5661 PERF. 6014 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8719	-0-	-674	-0-	277	1	8442	3	Y	-0-	5	1			-0-
11	8790	X	8432	-0-	-358	-0-	257	1	8175	3	Y	-0-					-0-
12	8897	X	8177	-0-	-720	-0-	261	1	7916	3	Y	-0-					-0-
01	8742	X	7659	-0-	-1083	-0-	306	1	7353	3	Y	-0-					-0-
02	7868	X	6898	-0-	-970	-0-	270	1	6628	3	Y	-0-					-0-
03	8711	X	7739	-0-	-972	-0-	352	1	7387	3	Y	-0-					-0-

VOLZ 1125 WELL #: 11H RRCID -> 269758 COMPL. DATE 12/24/2013 TOTAL DEPTH 5606 PERF. 5937 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	3373	-0-	-1680	-0-	107	1	3266	3	Y	-0-	1	1			-0-
11	4830	X	3276	-0-	-1554	-0-	100	1	3176	3	Y	-0-					-0-
12	4805	X	3496	-0-	-1309	-0-	111	1	3385	3	Y	-0-					-0-
01	4805	X	3089	-0-	-1716	-0-	123	1	2966	3	Y	-0-					-0-
02	4340	X	2721	-0-	-1619	-0-	105	1	2568	3	Y	44	44	1			-0-
							48	9									
03	3379	X	3212	-0-	-167	-0-	146	1	3060	3	Y	5					5
							6	9									

SAN ROMAN "A" WELL #: 15H RRCID -> 269801 COMPL. DATE 08/10/2013 TOTAL DEPTH 5838 PERF. 6318 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5391	-0-	-468	-0-	171	1	5220	3	Y	-0-					-0-
11	5670	X	4992	-0-	-678	-0-	152	1	4840	3	Y	-0-					-0-
12	5735	X	5007	-0-	-728	-0-	160	1	4847	3	Y	-0-					-0-
01	5580	X	4955	-0-	-625	-0-	198	1	4757	3	Y	-0-					-0-
02	4956	X	4384	-0-	-572	-0-	169	1	4141	3	Y	67					67
							74	9									
03	5394	X	4944	-0-	-450	-0-	225	1	4716	3	Y	3	70	1			-0-
							3	9									

SAN ROMAN "A" WELL #: 10H RRCID -> 269989 COMPL. DATE 07/02/2012 TOTAL DEPTH 6106 PERF. 5983 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5433	-0-	-519	-0-	173	1	5260	3	Y	-0-					-0-
11	5760	X	5054	-0-	-706	-0-	154	1	4900	3	Y	-0-					-0-
12	5828	X	5023	-0-	-805	-0-	160	1	4863	3	Y	-0-					-0-
01	5828	X	4939	-0-	-889	-0-	197	1	4742	3	Y	-0-					-0-
02	5096	X	4184	-0-	-912	-0-	164	1	4020	3	Y	-0-					-0-
03	5425	X	5027	-0-	-398	-0-	228	1	4789	3	Y	9					9
							10	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT I WELL #: 24H RRCID -> 269990 COMPL. DATE 07/14/2012 TOTAL DEPTH 6108 PERF. 6663 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4398	-0-	-1182	-0-	140	1	4256	3	Y	2					30
							2	9									
11	5400	X	4251	-0-	-1149	-0-	130	1	4120	3	Y	1	31	1			-0-
							1	9									
12	5580	X	4267	-0-	-1313	-0-	136	1	4131	3	Y	-0-					-0-
01	5208	X	4325	-0-	-883	-0-	173	1	4152	3	Y	-0-					-0-
*02	4109	X	4109	-0-	-0-	-0-	161	1	3948	3	Y	-0-					-0-
*03	5073	X	5073	-0-	-0-	-0-	231	1	4842	3	Y	-0-					-0-

LA MOCA GAS UNIT J WELL #: 25H RRCID -> 269992 COMPL. DATE 07/21/2012 TOTAL DEPTH 5976 PERF. 6548 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3118	-0-	-1129	-0-	99	1	3019	3	Y	-0-					9
11	3780	X	3109	-0-	-671	-0-	95	1	3014	3	Y	-0-					9
12	3906	X	3159	-0-	-747	-0-	101	1	3058	3	Y	-0-	9	1			-0-
01	3596	X	3191	-0-	-405	-0-	128	1	3063	3	Y	-0-					-0-
02	3024	X	2907	-0-	-117	-0-	114	1	2793	3	Y	-0-					-0-
03	3224	X	3045	-0-	-179	-0-	139	1	2906	3	Y	-0-					-0-

STEWART STATE WELL #: 14H RRCID -> 269999 COMPL. DATE 07/25/2012 TOTAL DEPTH 5876 PERF. 5753 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5225	-0-	-944	-0-	166	1	5059	3	Y	-0-	8	1			3
11	5820	X	4787	-0-	-1033	-0-	146	1	4641	3	Y	-0-	3	1			-0-
12	5735	X	4875	-0-	-860	-0-	155	1	4720	3	Y	-0-					-0-
01	5425	X	4807	-0-	-618	-0-	192	1	4615	3	Y	-0-					-0-
02	4900	X	4232	-0-	-668	-0-	166	1	4066	3	Y	-0-					-0-
03	5239	X	4500	-0-	-739	-0-	205	1	4295	3	Y	-0-					-0-

STEWART TRUST WELL #: 13H RRCID -> 270000 COMPL. DATE 07/27/2012 TOTAL DEPTH 5704 PERF. 5641 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6076	-0-	-1178	-0-	193	1	5883	3	Y	-0-	2	1			4
11	6750	X	4929	-0-	-1821	-0-	150	1	4779	3	Y	-0-	4	1			-0-
12	6789	X	4633	-0-	-2156	-0-	148	1	4485	3	Y	-0-					-0-
01	6665	X	4012	-0-	-2653	-0-	160	1	3852	3	Y	-0-					-0-
02	5964	X	5035	-0-	-929	-0-	197	1	4838	3	Y	-0-					-0-
03	6076	X	5471	-0-	-605	-0-	249	1	5222	3	Y	-0-					-0-

BRISCOE STATE 1130 WELL #: 2H RRCID -> 270001 COMPL. DATE 04/11/2013 TOTAL DEPTH 5598 PERF. 5918 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	124	-0-	-62	-0-	4	1	120	3	Y	-0-					-0-
11	180	X	34	-0-	-146	-0-	1	1	33	3	Y	-0-					-0-
12	155	X	92	-0-	-63	-0-	3	1	89	3	Y	-0-					-0-
01	183	X	183	-0-	-0-	-0-	7	1	176	3	Y	-0-					-0-
*02	138	X	138	-0-	-0-	-0-	5	1	133	3	Y	-0-					-0-
*03	145	X	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-

BRISCOE STATE 1130 WELL #: 3H RRCID -> 270002 COMPL. DATE 08/14/2012 TOTAL DEPTH 5579 PERF. 5848 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3258	-0-	-276	-0-	104	1	3154	3	Y	-0-					-0-
11	3420	X	3141	-0-	-279	-0-	96	1	3045	3	Y	-0-					-0-
12	3441	X	3145	-0-	-296	-0-	100	1	3044	3	Y	1					1
							1	9									
01	3441	X	3106	-0-	-335	-0-	124	1	2974	3	Y	7	6	1			2
							8	9									
02	3024	X	2577	-0-	-447	-0-	101	1	2474	3	Y	2					4
							2	9									
03	3255	X	3074	-0-	-181	-0-	139	1	2920	3	Y	14	13	1			5
							15	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLZ 1125 WELL #: 9H RRCID -> 270003 COMPL. DATE 08/22/2012 TOTAL DEPTH 5630 PERF. 5941 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5337	-0-	-832	-0-	170	1	5167	3	Y	-0-					-0-
11	5880	X	5002	-0-	-878	-0-	153	1	4849	3	Y	-0-					-0-
12	5859	X	5093	-0-	-766	-0-	162	1	4931	3	Y	-0-					-0-
01	5704	X	4979	-0-	-725	-0-	199	1	4780	3	Y	-0-					-0-
02	5040	X	4315	-0-	-725	-0-	168	1	4105	3	Y	38	38	1			-0-
							42	9									
03	5332	X	4921	-0-	-411	-0-	224	1	4691	3	Y	5					5
							6	9									

SAN ROMAN "A" WELL #: 12H RRCID -> 270004 COMPL. DATE 08/30/2012 TOTAL DEPTH 6245 PERF. 6334 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3316	-0-	-1179	-0-	105	1	3211	3	Y	-0-					-0-
11	4350	X	2921	-0-	-1429	-0-	89	1	2832	3	Y	-0-					-0-
12	4495	X	3160	-0-	-1335	-0-	101	1	3059	3	Y	-0-					-0-
01	3534	X	3420	-0-	-114	-0-	137	1	3283	3	Y	-0-					-0-
02	3192	X	2863	-0-	-329	-0-	112	1	2751	3	Y	-0-					-0-
03	3317	X	2556	-0-	-761	-0-	115	1	2411	3	Y	27	18	1			9
							30	9									

JACKSON-VESTAL WELL #: 4H RRCID -> 270027 COMPL. DATE 01/14/2014 TOTAL DEPTH 5076 PERF. 5487 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5872	-0-	-328	-0-	187	1	5685	3	Y	-0-					-0-
11	5940	X	5599	-0-	-341	-0-	170	1	5418	3	Y	10					10
							11	9									
12	6076	X	5599	-0-	-477	-0-	178	1	5421	3	Y	-0-					10
01	5921	X	5597	-0-	-324	-0-	224	1	5373	3	Y	-0-					10
02	5348	X	4759	-0-	-589	-0-	187	1	4572	3	Y	-0-	7	1			3
03	5859	X	5470	-0-	-389	-0-	249	1	5218	3	Y	3					6
							3	9									

BRISCOE-MANRY 1393 WELL #: 36H RRCID -> 270032 COMPL. DATE 12/16/2012 TOTAL DEPTH 5533 PERF. 5819 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1163	-0-	-1038	-0-	37	1	1126	3	Y	-0-					-0-
11	2130	X	1136	-0-	-994	-0-	33	1	1061	3	Y	38					38
							42	9									
12	1209	X	1182	-0-	-27	-0-	37	1	1134	3	Y	10					48
							11	9									
01	1560	X	1560	-0-	-0-	-0-	62	1	1479	3	Y	17	58	1			7
							19	9									
*02	1539	X	1539	-0-	-0-	-0-	60	1	1476	3	Y	3					10
							3	9									
*03	1365	X	1365	-0-	-0-	-0-	61	1	1279	3	Y	23					33
							25	9									

BRISCOE-MANRY 1393 WELL #: 32H RRCID -> 270034 COMPL. DATE 05/31/2013 TOTAL DEPTH 5544 PERF. 5894 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2350	-0-	-37	-0-	75	1	2275	3	Y	-0-					-0-
11	2190	N	2009	-0-	-181	-0-	60	1	1897	3	Y	47					47
							52	9									
12	2325	N	1353	-0-	-972	-0-	43	1	1302	3	Y	7					54
							8	9									
01	2599	N	2599	-0-	-0-	-0-	103	1	2478	3	Y	16	62	1			8
							18	9									
02	1876	N	1727	-0-	-149	-0-	68	1	1655	3	Y	4					12
							4	9									
*03	1866	N	1866	-0-	-0-	-0-	84	1	1751	3	Y	28					40
							31	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 37H RRCID -> 270035 COMPL. DATE 11/13/2013 TOTAL DEPTH 5623 PERF. 5896 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4024	-0-	-688	-0-	128	1	3896	3	Y	-0-					-0-
11	4140	X	3699	-0-	-441	-0-	113	1	3586	3	Y	-0-					-0-
12	4278	X	3722	-0-	-556	-0-	118	1	3570	3	Y	31					31
							34	9									
01	4092	X	3913	-0-	-179	-0-	156	1	3756	3	Y	1	26	1			6
							1	9									
02	3640	X	3476	-0-	-164	-0-	136	1	3338	3	Y	2					8
							2	9									
*03	4073	X	4073	-0-	-0-	-0-	185	1	3888	3	Y	-0-					8

BRISCOE MANRY 1393 WELL #: 33H RRCID -> 270037 COMPL. DATE 11/14/2013 TOTAL DEPTH 5584 PERF. 6264 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7246	-0-	-287	-0-	230	1	7016	3	N	-0-					-0-
11	7290	X	6872	-0-	-418	-0-	210	1	6662	3	N	-0-					-0-
12	7471	X	6728	-0-	-743	-0-	214	1	6514	3	N	-0-					-0-
01	7440	X	6938	-0-	-502	-0-	275	1	6600	3	N	57	45	1			12
							63	9									
02	6636	X	6023	-0-	-613	-0-	236	1	5778	3	N	8					20
							9	9									
03	7254	X	6749	-0-	-505	-0-	307	1	6442	3	N	-0-					20

HACHAR, N. D. HEIRS WELL #: 21H RRCID -> 270038 COMPL. DATE 01/22/2014 TOTAL DEPTH 6266 PERF. 6719 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8814	X	8814	-0-	-0-	-0-	280	1	8534	3	Y	-0-					-0-
11	7853	X	7853	-0-	-0-	-0-	239	1	7614	3	Y	-0-					-0-
12	7911	X	7911	-0-	-0-	-0-	252	1	7659	3	Y	-0-					-0-
01	8804	X	7676	-0-	-1128	-0-	307	1	7369	3	Y	-0-					-0-
02	7952	X	6428	-0-	-1524	-0-	252	1	6176	3	Y	-0-					-0-
03	8804	X	7232	-0-	-1572	-0-	329	1	6903	3	Y	-0-					-0-

SAN ROMAN 1508 WELL #: 16H RRCID -> 270054 COMPL. DATE 04/05/2013 TOTAL DEPTH 6440 PERF. 6923 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2058	N	2058	-0-	-0-	-0-	65	1	1993	3	Y	-0-					-0-
11	2190	N	1947	-0-	-243	-0-	59	1	1888	3	Y	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	66	1	2005	3	Y	-0-					-0-
01	2046	N	1997	-0-	-49	-0-	80	1	1917	3	Y	-0-					-0-
02	1820	N	1570	-0-	-250	-0-	62	1	1508	3	Y	-0-					-0-
*03	1840	N	1840	-0-	-0-	-0-	84	1	1756	3	Y	-0-					-0-

BRISCOE-MANRY 1393 WELL #: 31H RRCID -> 270076 COMPL. DATE 05/31/2013 TOTAL DEPTH 5581 PERF. 5961 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2980	X	2980	-0-	-0-	-0-	95	1	2885	3	Y	-0-					-0-
11	3661	X	3661	-0-	-0-	-0-	112	1	3549	3	Y	-0-					-0-
12	4012	X	4012	-0-	-0-	-0-	126	1	3821	3	Y	59	53	1			6
							65	9									
01	3179	X	3179	-0-	-0-	-0-	127	1	3045	3	Y	6	12	1			-0-
							7	9									
02	3388	X	2422	-0-	-966	-0-	94	1	2307	3	Y	19					19
							21	9									
03	3751	X	2798	-0-	-953	-0-	127	1	2657	3	Y	13	20	1			12
							14	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 34H RRCID -> 270077 COMPL. DATE 11/06/2013 TOTAL DEPTH 5573 PERF. 5887 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2228	-0-	-283	-0-	71	1	2156	3	Y	1					1
							1	9									
11	2430	X	2146	-0-	-284	-0-	65	1	2081	3	Y	-0-					1
12	2511	X	2315	-0-	-196	-0-	72	1	2189	3	Y	49	44	1			6
							54	9									
01	2514	X	2514	-0-	-0-	-0-	100	1	2408	3	Y	5	11	1			-0-
							6	9									
*02	2339	X	2339	-0-	-0-	-0-	91	1	2229	3	Y	17					17
							19	9									
*03	2393	X	2393	-0-	-0-	-0-	108	1	2271	3	Y	13	19	1			11
							14	9									

GUSTAVO BENAVIDES 1537 WELL #: 5H RRCID -> 270081 COMPL. DATE 08/17/2013 TOTAL DEPTH 5522 PERF. 5868 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5478	-0-	-9	-0-	174	1	5303	3	Y	1					4
							1	9									
11	5430	X	5201	-0-	-229	-0-	159	1	5042	3	Y	-0-	4	1			-0-
12	5611	X	5305	-0-	-306	-0-	169	1	5136	3	Y	-0-					-0-
01	5611	X	5199	-0-	-412	-0-	208	1	4991	3	Y	-0-					-0-
02	5012	X	4705	-0-	-307	-0-	184	1	4519	3	Y	2					2
							2	9									
03	5487	X	5090	-0-	-397	-0-	232	1	4858	3	Y	-0-					2

TREVINO, J. J. WELL #: 5H RRCID -> 270083 COMPL. DATE 01/05/2014 TOTAL DEPTH 5455 PERF. 5836 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6406	-0-	-383	-0-	204	1	6202	3	Y	-0-					8
11	6540	X	5958	-0-	-582	-0-	182	1	5776	3	Y	-0-					8
12	6758	X	6308	-0-	-450	-0-	201	1	6107	3	Y	-0-					8
01	6665	X	6257	-0-	-408	-0-	250	1	6007	3	Y	-0-					8
02	5852	X	5604	-0-	-248	-0-	220	1	5384	3	Y	-0-	8	1			-0-
03	6417	X	6084	-0-	-333	-0-	277	1	5807	3	Y	-0-					-0-

LONG, J. S. WELL #: 7H RRCID -> 270084 COMPL. DATE 08/19/2012 TOTAL DEPTH 5608 PERF. 5918 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2337	X	2337	-0-	-0-	-0-	74	1	2259	3	Y	4	21	1			-0-
							4	9									
11	2192	X	2192	-0-	-0-	-0-	67	1	2125	3	Y	-0-					-0-
12	2170	X	2158	-0-	-12	-0-	69	1	2089	3	Y	-0-					-0-
01	2325	X	2102	-0-	-223	-0-	84	1	2018	3	Y	-0-					-0-
02	2100	X	1932	-0-	-168	-0-	76	1	1856	3	Y	-0-					-0-
03	2325	X	2211	-0-	-114	-0-	101	1	2110	3	Y	-0-					-0-

LONG, J. S. WELL #: 8H RRCID -> 270106 COMPL. DATE 06/13/2013 TOTAL DEPTH 5437 PERF. 5823 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1893	-0-	-60	-0-	60	1	1833	3	Y	-0-	6	1			-0-
11	1890	X	1710	-0-	-180	-0-	52	1	1658	3	Y	-0-					-0-
12	1953	X	1784	-0-	-169	-0-	57	1	1727	3	Y	-0-					-0-
01	2065	X	2065	-0-	-0-	-0-	83	1	1982	3	Y	-0-					-0-
*02	1839	X	1839	-0-	-0-	-0-	72	1	1767	3	Y	-0-					-0-
*03	1965	X	1965	-0-	-0-	-0-	89	1	1858	3	Y	16					16
							18	9									

TROST WELL #: 1H RRCID -> 270109 COMPL. DATE 11/10/2012 TOTAL DEPTH 7028 PERF. 7290 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2546	X	2546	-0-	-0-	-0-	81	1	2465	3	Y	-0-					-0-
11	2358	X	2358	-0-	-0-	-0-	72	1	2286	3	Y	-0-					-0-
12	2170	X	2059	-0-	-111	-0-	66	1	1993	3	Y	-0-					-0-
01	2170	X	1946	-0-	-224	-0-	78	1	1868	3	Y	-0-					-0-
02	1960	X	1596	-0-	-364	-0-	63	1	1533	3	Y	-0-					-0-
03	2170	X	1701	-0-	-469	-0-	77	1	1624	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 5H RRCID -> 270192 COMPL. DATE 08/15/2013 TOTAL DEPTH 5583 PERF. 5986 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	2232	N	-0-	-0-	-2232	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUISACHE CATTLE COMPANY "B" WELL #: 8H RRCID -> 270197 COMPL. DATE 11/20/2012 TOTAL DEPTH 6838 PERF. 7279 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	13939	-0-	-693	-0-	441 76	1 9	13422	3	Y	69	61	1			30
11	14160	X	12501	-0-	-1659	-0-	379 78	1 9	12044	3	Y	71	79	1			22
12	14632	X	13122	-0-	-1510	-0-	414 117	1 9	12591	3	Y	106	86	1			42
01	14012	X	12677	-0-	-1335	-0-	502 107	1 9	12068	3	Y	97	135	1			4
02	12656	X	10206	-0-	-2450	-0-	397 77	1 9	9732	3	Y	70	66	1			8
03	13950	X	12019	-0-	-1931	-0-	542 117	1 9	11360	3	Y	106	93	1			21

LYSSY GU A WELL #: 4H RRCID -> 270198 COMPL. DATE 06/27/2012 TOTAL DEPTH 8309 PERF. 8739 - 14198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	124	N	17	-0-	-107	-0-	1	1	16	3	Y	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

LYSSY 1370 WELL #: 6H RRCID -> 270201 COMPL. DATE 01/31/2012 TOTAL DEPTH 8162 PERF. 8980 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2702	-0-	-832	-0-	135 85	1 9	2482	3	Y	77					110
11	3420	X	2416	-0-	-1004	-0-	2326	3	90	9	Y	82	175	1			17
12	3534	X	1750	-0-	-1784	-0-	1721	3	29	9	Y	26					43
01	3472	X	2421	-0-	-1051	-0-	134 130	1 9	2157	3	Y	118	145	1			16
02	3080	X	2412	-0-	-668	-0-	264 19	1 9	2129	3	Y	17					33
03	2697	X	1392	-0-	-1305	-0-	1272	3	120	9	Y	109					142

MALTSBERGER, W. A. WELL #: 3H RRCID -> 270331 COMPL. DATE 06/23/2012 TOTAL DEPTH 7138 PERF. 7738 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TREVINO, J. J. WELL #: 4H RRCID -> 270333 COMPL. DATE 04/05/2013 TOTAL DEPTH 5370 PERF. 5765 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5865	-0-	-893	-0-	186	1	5678	3	Y	1	16	1			8
							1	9									
11	6540	X	5550	-0-	-990	-0-	169	1	5381	3	Y	-0-					8
12	6758	X	5918	-0-	-840	-0-	189	1	5729	3	Y	-0-	8	1			-0-
01	6541	X	4263	-0-	-2278	-0-	170	1	4093	3	Y	-0-					-0-
02	5432	X	5121	-0-	-311	-0-	201	1	4920	3	Y	-0-					-0-
03	5859	X	4918	-0-	-941	-0-	224	1	4694	3	Y	-0-					-0-

STEWART TRUST STATE WELL #: 18H RRCID -> 270344 COMPL. DATE 06/02/2014 TOTAL DEPTH 6178 PERF. 6465 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3806	-0-	-348	-0-	121	1	3685	3	N	-0-	35	1			-0-
11	4020	X	3581	-0-	-439	-0-	109	1	3472	3	N	-0-					-0-
12	4154	X	2429	-0-	-1725	-0-	77	1	2352	3	N	-0-					-0-
01	4123	X	3547	-0-	-576	-0-	142	1	3405	3	N	-0-					-0-
02	3584	X	3222	-0-	-362	-0-	126	1	3096	3	N	-0-					-0-
03	3813	X	3345	-0-	-468	-0-	152	1	3193	3	N	-0-					-0-

LA MOCA GAS UNIT B WELL #: 29H RRCID -> 270554 COMPL. DATE 06/12/2014 TOTAL DEPTH 5885 PERF. 6162 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6005	X	6005	-0-	-0-	-0-	191	1	5814	3	Y	-0-					8
11	5810	X	5810	-0-	-0-	-0-	177	1	5633	3	Y	-0-	8	1			-0-
12	6510	X	5806	-0-	-704	-0-	185	1	5621	3	Y	-0-					-0-
01	6510	X	5648	-0-	-862	-0-	226	1	5422	3	Y	-0-					-0-
02	5880	X	4755	-0-	-1125	-0-	186	1	4569	3	Y	-0-					-0-
03	6014	X	5424	-0-	-590	-0-	247	1	5177	3	Y	-0-					-0-

HUISACHE CATTLE COMPANY "B" WELL #: 9H RRCID -> 270713 COMPL. DATE 11/21/2012 TOTAL DEPTH 6823 PERF. 7215 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-	1	1			-0-
11	90	N	23	-0-	-67	-0-	1	1	22	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	4	1	117	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-

STEWART TRUST WELL #: 15H RRCID -> 270879 COMPL. DATE 02/22/2013 TOTAL DEPTH 5758 PERF. 6090 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6700	-0-	-399	-0-	213	1	6487	3	Y	-0-	8	1			-0-
11	6810	X	6338	-0-	-472	-0-	193	1	6145	3	Y	-0-					-0-
12	7037	X	6488	-0-	-549	-0-	207	1	6281	3	Y	-0-					-0-
01	6882	X	6181	-0-	-701	-0-	247	1	5934	3	Y	-0-					-0-
02	6132	X	5224	-0-	-908	-0-	205	1	5019	3	Y	-0-					-0-
03	6696	X	5629	-0-	-1067	-0-	256	1	5373	3	Y	-0-					-0-

LEWIS, M. WELL #: 4H RRCID -> 271153 COMPL. DATE 04/16/2013 TOTAL DEPTH 5949 PERF. 6148 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3639	-0-	-236	-0-	115	1	3505	3	Y	17	16	1			1
							19	9									
11	3750	X	3693	-0-	-57	-0-	112	1	3552	3	Y	26	23	1			4
							29	9									
12	3875	X	3339	-0-	-536	-0-	106	1	3233	3	Y	-0-					4
01	3875	X	3552	-0-	-323	-0-	141	1	3393	3	Y	16	20	1			-0-
							18	9									
02	3444	X	3024	-0-	-420	-0-	119	1	2905	3	Y	-0-					-0-
03	3813	X	2723	-0-	-1090	-0-	123	1	2572	3	Y	25	23	1			2
							28	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY "B" WELL #: 13H RRCID -> 271154 COMPL. DATE 01/29/2014 TOTAL DEPTH 7028 PERF. 7239 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	8957	-0-	-2482	-0-	283	1	8623	3	Y	46	43	1			29
							51	9									
11	11070	X	8170	-0-	-2900	-0-	247	1	7861	3	Y	56	59	1			26
							62	9									
12	10757	X	8497	-0-	-2260	-0-	268	1	8141	3	Y	80	66	1			40
							88	9									
01	9362	X	8340	-0-	-1022	-0-	330	1	7931	3	Y	72	102	1			10
							79	9									
*02	8555	X	8555	-0-	-0-	-0-	333	1	8160	3	Y	56	52	1			14
							62	9									
*03	9850	X	9850	-0-	-0-	-0-	443	1	9278	3	Y	117	100	1			31
							129	9									

LEWIS, M. WELL #: 3H RRCID -> 271156 COMPL. DATE 09/02/2012 TOTAL DEPTH 5843 PERF. 6169 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	X	2287	-0-	-0-	-0-	72	1	2204	3	Y	10	9	1			1
							11	9									
11	2910	X	2624	-0-	-286	-0-	80	1	2544	3	Y	-0-	1	1			-0-
12	3100	X	2348	-0-	-752	-0-	75	1	2273	3	Y	-0-					-0-
01	3100	X	3034	-0-	-66	-0-	121	1	2902	3	Y	10	10	1			-0-
							11	9									
02	2800	X	762	-0-	-2038	-0-	30	1	732	3	Y	-0-					-0-
*03	4301	X	4301	-0-	-0-	-0-	194	1	4074	3	Y	30	27	1			3
							33	9									

NORTHEAST COMPLEX WELL #: 6H RRCID -> 271158 COMPL. DATE 01/27/2014 TOTAL DEPTH 6605 PERF. 6736 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	7059	-0-	-257	-0-	224	1	6835	3	Y	-0-					-0-
11	6840	X	6446	-0-	-394	-0-	197	1	6249	3	Y	-0-					-0-
12	7068	X	6432	-0-	-636	-0-	205	1	6227	3	Y	-0-					-0-
01	7068	X	6020	-0-	-1048	-0-	241	1	5779	3	Y	-0-					-0-
02	6384	X	5252	-0-	-1132	-0-	206	1	5046	3	Y	-0-					-0-
03	7068	X	5375	-0-	-1693	-0-	244	1	5113	3	Y	16					16
							18	9									

HUISACHE CATTLE COMPANY A WELL #: 11H RRCID -> 271177 COMPL. DATE 01/23/2014 TOTAL DEPTH 6914 PERF. 7253 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4767	-0-	-410	-0-	151	1	4606	3	Y	9	11	1			12
							10	9									
11	4890	X	4431	-0-	-459	-0-	135	1	4295	3	Y	1					13
							1	9									
12	4960	X	4652	-0-	-308	-0-	148	1	4504	3	Y	-0-	6	1			7
01	4960	X	4715	-0-	-245	-0-	188	1	4527	3	Y	-0-	7	1			-0-
02	4396	X	4194	-0-	-202	-0-	164	1	4023	3	Y	6					6
							7	9									
03	4774	X	3421	-0-	-1353	-0-	155	1	3246	3	Y	18	20	1			4
							20	9									

SANTA ELENA WELL #: 1H RRCID -> 272322 COMPL. DATE 11/08/2012 TOTAL DEPTH 6765 PERF. 7114 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6356	-0-	-929	-0-	202	1	6146	3	Y	7	9	1			8
							8	9									
11	6870	X	6204	-0-	-666	-0-	189	1	6001	3	Y	13	8	1			13
							14	9									
12	7037	X	6509	-0-	-528	-0-	206	1	6270	3	Y	30	18	1			25
							33	9									
01	6758	X	6310	-0-	-448	-0-	251	1	6017	3	Y	38	29	1			34
							42	9									
02	6104	X	5647	-0-	-457	-0-	220	1	5392	3	Y	32	57	1			9
							35	9									
03	6417	X	6112	-0-	-305	-0-	277	1	5809	3	Y	24	11	1			22
							26	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 2H RRCID -> 272554 COMPL. DATE 05/08/2013 TOTAL DEPTH 6679 PERF. 6966 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7897	-0-	-721	-0-	251	1	7634	3	Y	11	10	1			13
							12	9									
11	8460	X	7152	-0-	-1308	-0-	218	1	6919	3	Y	14	9	1			18
							15	9									
12	8742	X	7593	-0-	-1149	-0-	241	1	7318	3	Y	31	19	1			30
							34	9									
01	8742	X	7506	-0-	-1236	-0-	299	1	7174	3	Y	30	26	1			34
							33	9									
02	7644	X	6639	-0-	-1005	-0-	259	1	6348	3	Y	29	51	1			12
							32	9									
03	7905	X	7764	-0-	-141	-0-	352	1	7386	3	Y	24	11	1			25
							26	9									

SLAUGHTER WELL #: 7H RRCID -> 272560 COMPL. DATE 07/28/2013 TOTAL DEPTH 5471 PERF. 5599 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2854	-0-	-649	-0-	91	1	2763	3	Y	-0-					-0-
11	3390	X	2714	-0-	-676	-0-	83	1	2631	3	Y	-0-					-0-
12	3503	X	2254	-0-	-1249	-0-	72	1	2182	3	Y	-0-					-0-
01	2883	X	2701	-0-	-182	-0-	107	1	2560	3	Y	31	23	1			8
							34	9									
02	2576	X	1870	-0-	-706	-0-	71	1	1738	3	Y	55					63
							61	9									
03	2852	X	1618	-0-	-1234	-0-	71	1	1478	3	Y	63	88	1			38
							69	9									

BRISCOE-MANRY 1393 WELL #: 35H RRCID -> 272576 COMPL. DATE 08/20/2013 TOTAL DEPTH 5549 PERF. 5725 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2882	-0-	-559	-0-	92	1	2790	3	Y	-0-					-0-
11	3330	X	80	-0-	-3250	-0-	2	1	78	3	Y	-0-					-0-
12	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
01	4035	X	4035	-0-	-0-	-0-	161	1	3872	3	Y	2	2	1			-0-
							2	9									
*02	3267	X	3267	-0-	-0-	-0-	128	1	3133	3	Y	5					5
							6	9									
*03	3484	X	3484	-0-	-0-	-0-	159	1	3325	3	Y	-0-	3	1			2

S. ZAMORA WELL #: 1H RRCID -> 272964 COMPL. DATE 11/23/2011 TOTAL DEPTH 6250 PERF. 6443 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		170	-0-	170	170	1	1	44	3	N	114	69	1			45
							125	9									
01	14B2 EXT		-0-	-0-	-0-	170					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	170					N	20					65
03	14B2 EXT		-0-	-0-	-0-	170					N	27	75	1			17

PALAFOX-STATE 1335 WELL #: 61H RRCID -> 272995 COMPL. DATE 08/02/2013 TOTAL DEPTH 4149 PERF. 4375 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6897	-0-	-822	-0-	198	1	6695	3	Y	4					72
							4	9									
11	7410	X	5922	-0-	-1488	-0-	143	1	5779	3	Y	-0-	27	1			45
12	6851	X	6096	-0-	-755	-0-	186	1	5886	3	Y	22					67
							24	9									
01	6882	X	5525	-0-	-1357	-0-	175	1	5344	3	Y	5					72
							6	9									
02	6216	X	4676	-0-	-1540	-0-	73	1	4603	3	Y	-0-					72
03	6882	X	5139	-0-	-1743	-0-	109	1	4997	3	Y	30					102
							33	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-STATE 1130 WELL #: 4H RRCID -> 272996 COMPL. DATE 08/25/2013 TOTAL DEPTH 5580 PERF. 5717 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4291	-0-	-1165	-0-	136	1	4155	3	Y	-0-					-0-
11	5280	X	4123	-0-	-1157	-0-	126	1	3997	3	Y	-0-					-0-
12	5456	X	5115	-0-	-341	-0-	163	1	4950	3	Y	2					2
							2	9									
01	4619	X	4574	-0-	-45	-0-	182	1	4381	3	Y	10	9	1			3
							11	9									
*02	4708	X	4708	-0-	-0-	-0-	184	1	4520	3	Y	4					7
							4	9									
*03	5493	X	5493	-0-	-0-	-0-	249	1	5229	3	Y	14	16	1			5
							15	9									

E. ARLEIGH OWENS G.U. WELL #: 4H RRCID -> 273009 COMPL. DATE 09/07/2013 TOTAL DEPTH 5698 PERF. 6021 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	7802	-0-	-1839	-0-	125	1	7677	3	N	-0-					-0-
11	8370	X	8255	-0-	-115	-0-	8255	3			N	-0-					-0-
12	8649	X	7276	-0-	-1373	-0-	81	1	7120	3	N	68					68
							75	9									
01	8401	X	7838	-0-	-563	-0-	632	1	7206	3	N	-0-	68	1			-0-
02	7700	X	7540	-0-	-160	-0-	1169	1	6371	3	N	-0-					-0-
03	8525	X	8265	-0-	-260	-0-	724	1	7533	3	N	7					7
							8	9									

STEWART TRUST STATE GU WELL #: 21H RRCID -> 273014 COMPL. DATE 06/11/2014 TOTAL DEPTH 6096 PERF. 6627 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11260	X	11260	-0-	-0-	-0-	358	1	10902	3	N	-0-	15	1			17
11	10914	X	10914	-0-	-0-	-0-	333	1	10581	3	N	-0-					17
12	12333	X	12333	-0-	-0-	-0-	393	1	11940	3	N	-0-	17	1			-0-
01	11253	X	9597	-0-	-1656	-0-	384	1	9213	3	N	-0-					-0-
02	10192	X	8822	-0-	-1370	-0-	346	1	8476	3	N	-0-					-0-
03	11284	X	9414	-0-	-1870	-0-	429	1	8985	3	N	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 22H RRCID -> 273015 COMPL. DATE 10/07/2013 TOTAL DEPTH 6340 PERF. 6776 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	6123	-0-	-139	-0-	195	1	5928	3	Y	-0-					4
11	5940	X	5650	-0-	-290	-0-	172	1	5478	3	Y	-0-					4
12	6200	X	5884	-0-	-316	-0-	187	1	5689	3	Y	7					11
							8	9									
01	6200	X	5760	-0-	-440	-0-	230	1	5530	3	Y	-0-					11
02	5600	X	4850	-0-	-750	-0-	190	1	4660	3	Y	-0-					11
03	6138	X	5750	-0-	-388	-0-	262	1	5488	3	Y	-0-					11

M. LEWIS WELL #: 5 RRCID -> 273018 COMPL. DATE 10/10/2013 TOTAL DEPTH 5800 PERF. 5632 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3226	-0-	126	126	103	1	3123	3	Y	-0-					-0-
11	2985	N	2859	-0-	-126	-0-	87	1	2772	3	Y	-0-					-0-
12	2794	N	2794	-0-	-0-	-0-	89	1	2705	3	Y	-0-					-0-
01	2821	X	2410	-0-	-411	-0-	96	1	2314	3	Y	-0-					-0-
02	2548	X	1643	-0-	-905	-0-	64	1	1579	3	Y	-0-					-0-
03	2821	X	2327	-0-	-494	-0-	105	1	2204	3	Y	16	15	1			1
							18	9									

HACHAR, N. D. HEIRS WELL #: 24H RRCID -> 273090 COMPL. DATE 06/17/2014 TOTAL DEPTH 6497 PERF. 6762 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5025	-0-	-834	-0-	160	1	4865	3	Y	-0-					-0-
11	5670	X	4425	-0-	-1245	-0-	135	1	4290	3	Y	-0-					-0-
12	5046	X	5046	-0-	-0-	-0-	161	1	4885	3	Y	-0-					-0-
01	5232	X	5232	-0-	-0-	-0-	209	1	5023	3	Y	-0-					-0-
*02	5518	X	5518	-0-	-0-	-0-	216	1	5302	3	Y	-0-					-0-
*03	6720	X	6720	-0-	-0-	-0-	306	1	6414	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TROST WELL #: 2H RRCID -> 273095 COMPL. DATE 09/20/2013 TOTAL DEPTH 6936 PERF. 7300 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2491	-0-	-82	-0-	79	1	2412	3	Y	-0-					22
11	2463	N	2463	-0-	-0-	-0-	75	1	2388	3	Y	-0-					22
12	2511	N	2490	-0-	-21	-0-	79	1	2411	3	Y	-0-	22	1			-0-
01	2488	N	2488	-0-	-0-	-0-	99	1	2389	3	Y	-0-					-0-
02	2296	N	2195	-0-	-101	-0-	86	1	2109	3	Y	-0-					-0-
*03	2337	N	2337	-0-	-0-	-0-	106	1	2231	3	Y	-0-					-0-

J. J. TREVINO WELL #: 6H RRCID -> 273097 COMPL. DATE 11/19/2013 TOTAL DEPTH 5361 PERF. 5778 - 10700

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	11	1			5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VOLZ 1125 WELL #: 12H RRCID -> 273098 COMPL. DATE 07/15/2013 TOTAL DEPTH 5816 PERF. 6246 - 10148

10	5611	X	4778	-0-	-833	-0-	152	1	4626	3	Y	-0-					-0-
11	5280	X	4410	-0-	-870	-0-	134	1	4276	3	Y	-0-					-0-
12	5208	X	5041	-0-	-167	-0-	161	1	4880	3	Y	-0-					-0-
01	4774	X	4581	-0-	-193	-0-	183	1	4398	3	Y	-0-					-0-
02	4312	X	3966	-0-	-346	-0-	155	1	3790	3	Y	19					19
							21	9									
03	4774	X	4713	-0-	-61	-0-	214	1	4493	3	Y	5	24	1			-0-
							6	9									

HUISACHE CATTLE CO. B WELL #: 6H RRCID -> 273105 COMPL. DATE 07/06/2013 TOTAL DEPTH 7046 PERF. 6900 - 11802

10	5566	X	5566	-0-	-0-	-0-	176	1	5367	3	Y	21	14	1			14
							23	9									
11	5617	X	5617	-0-	-0-	-0-	170	1	5408	3	Y	35	35	1			14
							39	9									
12	5533	X	5533	-0-	-0-	-0-	175	1	5306	3	Y	47	42	1			19
							52	9									
01	4887	X	4887	-0-	-0-	-0-	194	1	4650	3	Y	39	46	1			12
							43	9									
*02	4984	X	4984	-0-	-0-	-0-	194	1	4753	3	Y	34	39	1			7
							37	9									
*03	5398	X	5398	-0-	-0-	-0-	244	1	5115	3	Y	35	35	1			7
							39	9									

STEWART TRUST 1523 WELL #: 20H RRCID -> 273190 COMPL. DATE 06/10/2014 TOTAL DEPTH 6064 PERF. 6522 - 11300

10	10875	X	10875	-0-	-0-	-0-	346	1	10529	3	N	-0-	17	1			-0-
11	10260	X	10207	-0-	-53	-0-	311	1	9896	3	N	-0-					-0-
12	10416	X	10334	-0-	-82	-0-	329	1	10005	3	N	-0-					-0-
01	10881	X	10116	-0-	-765	-0-	404	1	9712	3	N	-0-					-0-
02	9828	X	8912	-0-	-916	-0-	349	1	8563	3	N	-0-					-0-
03	10881	X	9609	-0-	-1272	-0-	438	1	9171	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1508 WELL #: 22H RRCID -> 274185 COMPL. DATE 11/12/2014 TOTAL DEPTH 6323 PERF. 6817 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6475	-0-	-593	-0-	202	1	6164	3	Y	99	88	1			38
							109	9									
11	6510	X	5954	-0-	-556	-0-	181	1	5764	3	Y	8	38	1			8
							9	9									
12	6634	X	6030	-0-	-604	-0-	192	1	5818	3	Y	18	15	1			11
							20	9									
01	6572	X	5422	-0-	-1150	-0-	217	1	5204	3	Y	1	12	1			-0-
							1	9									
02	5852	X	4692	-0-	-1160	-0-	183	1	4484	3	Y	23					23
							25	9									
03	6479	X	5446	-0-	-1033	-0-	247	1	5167	3	Y	29	45	1			7
							32	9									

SAN ROMAN 1508 WELL #: 24H RRCID -> 274186 COMPL. DATE 12/09/2013 TOTAL DEPTH 6524 PERF. 6854 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3675	X	3675	-0-	-0-	-0-	116	1	3523	3	Y	33	23	1			10
							36	9									
11	3240	X	2034	-0-	-1206	-0-	62	1	1972	3	Y	-0-	9	1			1
12	3937	X	2315	-0-	-1622	-0-	73	1	2223	3	Y	17	10	1			8
							19	9									
01	3937	X	2378	-0-	-1559	-0-	95	1	2283	3	Y	-0-	8	1			-0-
02	3556	X	1804	-0-	-1752	-0-	70	1	1709	3	Y	23					23
							25	9									
03	3689	X	2072	-0-	-1617	-0-	92	1	1929	3	Y	46	61	1			8
							51	9									

HUISACHE CATTLE COMPANY 'B' WELL #: 15H RRCID -> 274187 COMPL. DATE 10/31/2013 TOTAL DEPTH 6939 PERF. 7144 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27466	X	24440	-0-	-3026	-0-	776	1	23630	3	Y	31	35	1			20
							34	9									
11	25950	X	23705	-0-	-2245	-0-	719	1	22864	3	Y	111	97	1			34
							122	9									
12	26815	X	24823	-0-	-1992	-0-	784	1	23818	3	Y	201	152	1			83
							221	9									
01	25389	X	24150	-0-	-1239	-0-	956	1	22974	3	Y	200	265	1			18
							220	9									
02	22932	X	22125	-0-	-807	-0-	862	1	21113	3	Y	136	128	1			26
							150	9									
*03	24693	X	24693	-0-	-0-	-0-	1117	1	23414	3	Y	147	135	1			38
							162	9									

NORTHEAST COMPLEX WELL #: 7H RRCID -> 274188 COMPL. DATE 10/13/2013 TOTAL DEPTH 6551 PERF. 6893 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5847	-0-	-973	-0-	186	1	5661	3	Y	-0-					-0-
11	6390	X	5401	-0-	-989	-0-	165	1	5236	3	Y	-0-					-0-
12	6510	X	5487	-0-	-1023	-0-	175	1	5312	3	Y	-0-					-0-
01	6324	X	4781	-0-	-1543	-0-	191	1	4590	3	Y	-0-					-0-
02	5544	X	4129	-0-	-1415	-0-	162	1	3967	3	Y	-0-					-0-
03	5859	X	5137	-0-	-722	-0-	234	1	4903	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 26H RRCID -> 274189 COMPL. DATE 12/15/2013 TOTAL DEPTH 6512 PERF. 6864 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4218	-0-	-1827	-0-	134	1	4084	3	Y	-0-					-0-
11	5430	X	4604	-0-	-826	-0-	140	1	4464	3	Y	-0-					-0-
12	5208	X	4640	-0-	-568	-0-	148	1	4492	3	Y	-0-					-0-
01	5208	X	4585	-0-	-623	-0-	183	1	4402	3	Y	-0-					-0-
02	4284	X	3636	-0-	-648	-0-	143	1	3493	3	Y	-0-					-0-
03	4743	X	3157	-0-	-1586	-0-	144	1	3013	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT K WELL #: 30H RRCID -> 274190 COMPL. DATE 12/22/2014 TOTAL DEPTH 6354 PERF. 6414 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3085	-0-	-511	-0-	98	1	2987	3	Y	-0-					9
11	3330	X	2797	-0-	-533	-0-	85	1	2712	3	Y	-0-	9	1			-0-
12	3286	X	2698	-0-	-588	-0-	86	1	2612	3	Y	-0-					-0-
01	3224	X	2709	-0-	-515	-0-	108	1	2601	3	Y	-0-					-0-
02	2912	X	2339	-0-	-573	-0-	92	1	2247	3	Y	-0-					-0-
03	3100	X	2535	-0-	-565	-0-	115	1	2420	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 23H RRCID -> 274218 COMPL. DATE 01/18/2014 TOTAL DEPTH 6276 PERF. 6472 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4596	X	4596	-0-	-0-	-0-	146	1	4450	3	Y	-0-					-0-
11	4890	X	3791	-0-	-1099	-0-	116	1	3675	3	Y	-0-					-0-
12	5053	X	621	-0-	-4432	-0-	20	1	601	3	Y	-0-					-0-
01	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
02	4424	X	-0-	-0-	-4424	-0-					Y	-0-					-0-
03	4588	X	8	-0-	-4580	-0-	8	3			Y	-0-					-0-

ROSA V. DE BENAVIDES 1450 WELL #: 1H RRCID -> 274224 COMPL. DATE 09/18/2014 TOTAL DEPTH 5199 PERF. 5116 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6974	-0-	-187	-0-	222	1	6752	3	N	-0-					27
11	6930	X	6643	-0-	-287	-0-	203	1	6440	3	N	-0-					27
12	7099	X	6844	-0-	-255	-0-	218	1	6625	3	N	1					28
							1	9									
01	7099	X	6764	-0-	-335	-0-	270	1	6484	3	N	9					37
							10	9									
02	6300	X	6236	-0-	-64	-0-	244	1	5992	3	N	-0-					37
03	6975	X	6528	-0-	-447	-0-	297	1	6231	3	N	-0-					37

SAN ROMAN 1507 WELL #: 11H RRCID -> 274240 COMPL. DATE 03/31/2015 TOTAL DEPTH 6595 PERF. 6684 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6294	-0-	-216	-0-	200	1	6094	3	Y	-0-					-0-
11	6300	X	6080	-0-	-220	-0-	185	1	5895	3	Y	-0-					-0-
12	6510	X	6034	-0-	-476	-0-	192	1	5842	3	Y	-0-					-0-
01	6448	X	5859	-0-	-589	-0-	234	1	5625	3	Y	-0-					-0-
02	5684	X	4889	-0-	-795	-0-	192	1	4697	3	Y	-0-					-0-
03	6293	X	5618	-0-	-675	-0-	255	1	5348	3	Y	14					14
							15	9									

LONG, J. S. WELL #: 10H RRCID -> 274241 COMPL. DATE 12/22/2014 TOTAL DEPTH 5410 PERF. 5690 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4234	-0-	-1625	-0-	134	1	4078	3	Y	20	4	1			23
							22	9									
11	5550	X	4294	-0-	-1256	-0-	131	1	4163	3	Y	-0-					23
12	5673	X	5331	-0-	-342	-0-	170	1	5161	3	Y	-0-	23	1			-0-
01	5549	X	5168	-0-	-381	-0-	207	1	4961	3	Y	-0-					-0-
02	4900	X	4120	-0-	-780	-0-	162	1	3958	3	Y	-0-					-0-
03	4433	X	4082	-0-	-351	-0-	184	1	3864	3	Y	31					31
							34	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 4H RRCID -> 274242 COMPL. DATE 10/07/2014 TOTAL DEPTH 6710 PERF. 7116 - 11313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	11718	-0-	-1550	-0-	372	1	11338	3	Y	7	9	1			9
							8	9									
11	12180	X	11150	-0-	-1030	-0-	340	1	10797	3	Y	12	7	1			14
							13	9									
12	12307	X	11476	-0-	-831	-0-	365	1	11078	3	Y	30	18	1			26
							33	9									
01	12183	X	11251	-0-	-932	-0-	448	1	10767	3	Y	33	26	1			33
							36	9									
02	11004	X	9838	-0-	-1166	-0-	385	1	9428	3	Y	23	47	1			9
							25	9									
03	11718	X	11223	-0-	-495	-0-	510	1	10688	3	Y	23	10	1			22
							25	9									

SLAUGHTER WELL #: 10H RRCID -> 274243 COMPL. DATE 12/19/2014 TOTAL DEPTH 5377 PERF. 5925 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3344	-0-	-376	-0-	105	1	3193	3	Y	42	27	1			37
							46	9									
11	3600	X	3382	-0-	-218	-0-	102	1	3247	3	Y	30					67
							33	9									
12	3720	X	3291	-0-	-429	-0-	105	1	3186	3	Y	-0-	10	1			57
01	3565	X	3482	-0-	-83	-0-	138	1	3310	3	Y	31	63	1			25
							34	9									
02	3220	X	2868	-0-	-352	-0-	112	1	2752	3	Y	4					29
							4	9									
03	3503	X	2529	-0-	-974	-0-	115	1	2403	3	Y	10	26	1			13
							11	9									

HACHAR, N. D. HEIRS WELL #: 29H RRCID -> 274246 COMPL. DATE 10/18/2014 TOTAL DEPTH 6422 PERF. 6797 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	4501	-0-	-2722	-0-	143	1	4358	3	Y	-0-					-0-
11	6930	X	6465	-0-	-465	-0-	197	1	6268	3	Y	-0-					-0-
12	7161	X	5931	-0-	-1230	-0-	189	1	5742	3	Y	-0-					-0-
01	6882	X	5677	-0-	-1205	-0-	227	1	5450	3	Y	-0-					-0-
02	6216	X	4544	-0-	-1672	-0-	178	1	4366	3	Y	-0-					-0-
03	6696	X	6292	-0-	-404	-0-	287	1	6005	3	Y	-0-					-0-

SAN ROMAN A WELL #: 23H RRCID -> 274247 COMPL. DATE 11/21/2014 TOTAL DEPTH 6137 PERF. 6532 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	12085	-0-	-470	-0-	384	1	11701	3	Y	-0-					-0-
11	12030	X	11414	-0-	-616	-0-	348	1	11066	3	Y	-0-					-0-
12	12214	X	11471	-0-	-743	-0-	366	1	11105	3	Y	-0-					-0-
01	12214	X	11178	-0-	-1036	-0-	447	1	10731	3	Y	-0-					-0-
02	11004	X	9554	-0-	-1450	-0-	375	1	9179	3	Y	-0-					-0-
03	12090	X	10828	-0-	-1262	-0-	493	1	10323	3	Y	11					11
							12	9									

JUAN SALINAS WELL #: 5H RRCID -> 274248 COMPL. DATE 06/24/2012 TOTAL DEPTH 6484 PERF. 7047 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY A WELL #: 12H RRCID -> 274249 COMPL. DATE 10/28/2013 TOTAL DEPTH 6862 PERF. 6748 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2866	-0-	-234	-0-	91	1	2767	3	Y	7	8	1			13
							8	9									
11	2970	X	2558	-0-	-412	-0-	78	1	2479	3	Y	1					14
							1	9									
12	3038	X	3027	-0-	-11	-0-	96	1	2931	3	Y	-0-	5	1			9
01	3307	X	3307	-0-	-0-	-0-	132	1	3175	3	Y	-0-	9	1			-0-
02	2604	X	2215	-0-	-389	-0-	87	1	2124	3	Y	4					4
							4	9									
03	2852	X	2738	-0-	-114	-0-	124	1	2599	3	Y	14	15	1			3
							15	9									

LA MOCA GAS UNIT A WELL #: 31H RRCID -> 274251 COMPL. DATE 03/01/2014 TOTAL DEPTH 6161 PERF. 6164 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5004	-0-	-1382	-0-	159	1	4845	3	Y	-0-					4
11	6180	X	5634	-0-	-546	-0-	172	1	5462	3	Y	-0-	4	1			-0-
12	6231	X	5685	-0-	-546	-0-	181	1	5504	3	Y	-0-					-0-
01	6076	X	5551	-0-	-525	-0-	222	1	5329	3	Y	-0-					-0-
02	5292	X	4841	-0-	-451	-0-	190	1	4651	3	Y	-0-					-0-
03	5828	X	5330	-0-	-498	-0-	243	1	5087	3	Y	-0-					-0-

J. J. TREVINO WELL #: 8H RRCID -> 274252 COMPL. DATE 10/15/2014 TOTAL DEPTH 5203 PERF. 5770 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6634	-0-	-372	-0-	211	1	6422	3	Y	1					8
							1	9									
11	6690	X	6295	-0-	-395	-0-	192	1	6103	3	Y	-0-					8
12	6820	X	6590	-0-	-230	-0-	210	1	6380	3	Y	-0-					8
01	6789	X	6549	-0-	-240	-0-	262	1	6287	3	Y	-0-					8
02	6048	X	5715	-0-	-333	-0-	224	1	5491	3	Y	-0-	8	1			-0-
03	6634	X	6506	-0-	-128	-0-	296	1	6210	3	Y	-0-					-0-

SLAUGHTER WELL #: 9H RRCID -> 274255 COMPL. DATE 12/16/2014 TOTAL DEPTH 5459 PERF. 5733 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2842	-0-	-351	-0-	90	1	2752	3	Y	-0-					-0-
11	3090	X	2834	-0-	-256	-0-	86	1	2748	3	Y	-0-					-0-
12	3038	X	560	-0-	-2478	-0-	18	1	541	3	Y	1	1	1			-0-
							1	9									
01	2914	X	2418	-0-	-496	-0-	97	1	2321	3	Y	-0-					-0-
02	2632	X	2470	-0-	-162	-0-	96	1	2351	3	Y	21					21
							23	9									
03	2914	X	2538	-0-	-376	-0-	115	1	2402	3	Y	19	27	1			13
							21	9									

HUISACHE CATTLE COMPANY A WELL #: 17H RRCID -> 274256 COMPL. DATE 10/21/2014 TOTAL DEPTH 6908 PERF. 6780 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4462	-0-	-653	-0-	142	1	4316	3	Y	4	4	1			5
							4	9									
11	4830	X	3467	-0-	-1363	-0-	106	1	3360	3	Y	1					6
							1	9									
12	4960	X	4563	-0-	-397	-0-	145	1	4418	3	Y	-0-	2	1			4
01	4650	X	4321	-0-	-329	-0-	173	1	4148	3	Y	-0-	4	1			-0-
02	4032	X	3318	-0-	-714	-0-	130	1	3186	3	Y	2					2
							2	9									
03	4464	X	3954	-0-	-510	-0-	180	1	3765	3	Y	8	9	1			1
							9	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX 1335 WELL #: 57H RRCID -> 274257 COMPL. DATE 08/06/2012 TOTAL DEPTH 4202 PERF. 4431 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUISACHE STATE WELL #: 19H RRCID -> 274265 COMPL. DATE 04/22/2014 TOTAL DEPTH 8643 PERF. 8768 - 12552

10	8897	X	8415	-0-	-482	-0-	267	1	8148	3	N	-0-					17
11	8520	X	8025	-0-	-495	-0-	245	1	7780	3	N	-0-	17	1			-0-
12	8618	X	8220	-0-	-398	-0-	262	1	7958	3	N	-0-					-0-
01	8556	X	8133	-0-	-423	-0-	325	1	7808	3	N	-0-					-0-
02	7700	X	6981	-0-	-719	-0-	274	1	6707	3	N	-0-					-0-
03	8401	X	7133	-0-	-1268	-0-	325	1	6808	3	N	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 25H RRCID -> 274267 COMPL. DATE 10/16/2014 TOTAL DEPTH 8495 PERF. 8930 - 12615

10	7285	X	5870	-0-	-1415	-0-	187	1	5683	3	Y	-0-					3
11	7050	X	5646	-0-	-1404	-0-	172	1	5474	3	Y	-0-					3
12	6820	X	6575	-0-	-245	-0-	209	1	6364	3	Y	2					5
							2	9									
01	6310	X	6310	-0-	-0-	-0-	252	1	6058	3	Y	-0-					5
*02	5521	X	5521	-0-	-0-	-0-	216	1	5305	3	Y	-0-					5
*03	5869	X	5869	-0-	-0-	-0-	267	1	5602	3	Y	-0-					5

SANTA ELENA WELL #: 5H RRCID -> 274270 COMPL. DATE 10/08/2014 TOTAL DEPTH 6606 PERF. 6721 - 11273

10	14570	X	12782	-0-	-1788	-0-	406	1	12368	3	Y	7	8	1			8
							8	9									
11	13020	X	12151	-0-	-869	-0-	370	1	11771	3	Y	9	6	1			11
							10	9									
12	13454	X	12480	-0-	-974	-0-	397	1	12059	3	Y	22	14	1			19
							24	9									
01	12927	X	12028	-0-	-899	-0-	479	1	11515	3	Y	31	23	1			27
							34	9									
02	11620	X	9593	-0-	-2027	-0-	375	1	9198	3	Y	18	38	1			7
							20	9									
03	12772	X	11754	-0-	-1018	-0-	534	1	11199	3	Y	19	8	1			18
							21	9									

HUISACHE CATTLE COMPANY 'B' WELL #: 14H RRCID -> 274271 COMPL. DATE 12/27/2013 TOTAL DEPTH 6997 PERF. 7212 - 12351

10	585	N	585	-0-	-0-	-0-	18	1	559	3	Y	7	5	1			3
							8	9									
11	450	N	317	-0-	-133	-0-	10	1	307	3	Y	-0-	3	1			-0-
12	554	N	554	-0-	-0-	-0-	18	1	536	3	Y	-0-					-0-
01	589	N	306	-0-	-283	-0-	12	1	293	3	Y	1	1	1			-0-
							1	9									
*02	496	N	496	-0-	-0-	-0-	19	1	477	3	Y	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	17	1	347	3	Y	-0-					-0-

HUISACHE CATTLE COMPANY 'B' WELL #: 20 RRCID -> 274272 COMPL. DATE 04/24/2014 TOTAL DEPTH 7510 PERF. 7002 - 7007

10	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	3	1	84	3	Y	-0-					-0-
02	112	N	61	-0-	-51	-0-	2	1	59	3	Y	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, J.S. WELL #: 9H RRCID -> 274295 COMPL. DATE 12/18/2014 TOTAL DEPTH 5441 PERF. 5891 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3631	-0-	-275	-0-	115	1	3508	3	Y	7	5	1			47
							8	9									
11	3780	X	3287	-0-	-493	-0-	100	1	3187	3	Y	-0-					47
12	3782	X	3427	-0-	-355	-0-	109	1	3318	3	Y	-0-	47	1			-0-
01	3720	X	3444	-0-	-276	-0-	138	1	3306	3	Y	-0-					-0-
02	3304	X	2689	-0-	-615	-0-	105	1	2584	3	Y	-0-					-0-
03	3627	X	2803	-0-	-824	-0-	128	1	2675	3	Y	-0-					-0-

SAN ROMAN 1508 WELL #: 21H RRCID -> 274350 COMPL. DATE 11/18/2014 TOTAL DEPTH 5186 PERF. 6814 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	1478	-0-	-4102	-0-	47	1	1431	3	Y	-0-					-0-
11	5130	X	50	-0-	-5080	-0-	2	1	48	3	Y	-0-					-0-
12	5301	X	-0-	-0-	-5301	-0-					Y	-0-					-0-
01	5177	X	229	-0-	-4948	-0-	9	1	220	3	Y	-0-					-0-
02	4676	X	-0-	-0-	-4676	-0-					Y	-0-					-0-
03	1488	X	177	-0-	-1311	-0-	8	1	169	3	Y	-0-					-0-

SAN ROMAN 'A' WELL #: 25H RRCID -> 274827 COMPL. DATE 11/20/2014 TOTAL DEPTH 5933 PERF. 5847 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	12074	-0-	-884	-0-	383	1	11662	3	Y	26					26
							29	9									
11	12330	X	11417	-0-	-913	-0-	348	1	11056	3	Y	12	29	1			9
							13	9									
12	12555	X	11752	-0-	-803	-0-	374	1	11376	3	Y	2	9	1			2
							2	9									
01	12431	X	11531	-0-	-900	-0-	460	1	11050	3	Y	19	17	1			4
							21	9									
02	11060	X	9899	-0-	-1161	-0-	388	1	9505	3	Y	5					9
							6	9									
03	12059	X	11311	-0-	-748	-0-	514	1	10775	3	Y	20	22	1			7
							22	9									

SLAUGHTER WELL #: 11H RRCID -> 274844 COMPL. DATE 12/16/2014 TOTAL DEPTH 5433 PERF. 5716 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5148	-0-	-432	-0-	164	1	4984	3	Y	-0-					-0-
11	5400	X	4784	-0-	-616	-0-	146	1	4638	3	Y	-0-					-0-
12	5425	X	5201	-0-	-224	-0-	166	1	5035	3	Y	-0-					-0-
01	5425	X	5027	-0-	-398	-0-	201	1	4826	3	Y	-0-					-0-
02	4872	X	4478	-0-	-394	-0-	175	1	4299	3	Y	4					4
							4	9									
03	5146	X	4941	-0-	-205	-0-	224	1	4700	3	Y	15	14	1			5
							17	9									

HUISACHE CATTLE COMPANY A WELL #: 18H RRCID -> 274845 COMPL. DATE 07/07/2014 TOTAL DEPTH 6921 PERF. 7169 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2382	-0-	-563	-0-	76	1	2300	3	Y	5	6	1			5
							6	9									
11	2760	X	2383	-0-	-377	-0-	73	1	2310	3	Y	-0-					5
12	2604	X	380	-0-	-2224	-0-	12	1	368	3	Y	-0-	3	1			2
01	2542	X	-0-	-0-	-2542	-0-					Y	-0-	2	1			-0-
02	2212	X	1576	-0-	-636	-0-	62	1	1512	3	Y	2					2
							2	9									
03	2449	X	2396	-0-	-53	-0-	109	1	2277	3	Y	9	9	1			2
							10	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT N WELL #: 32H RRCID -> 274846 COMPL. DATE 05/05/2014 TOTAL DEPTH 5688 PERF. 6092 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2442	-0-	-534	-0-	85	1	2357	3	Y	-0-					-0-
11	2670	X	2415	-0-	-255	-0-	100	1	2286	3	Y	26					26
							29	9									
12	2837	X	2837	-0-	-0-	-0-	254	1	2569	3	Y	13	32	1			7
							14	9									
01	2511	X	2479	-0-	-32	-0-	264	1	2202	3	Y	12					19
							13	9									
*02	2637	X	2637	-0-	-0-	-0-	416	1	2202	3	Y	17					36
							19	9									
03	2511	X	1767	-0-	-744	-0-	107	1	1638	3	Y	20					56
							22	9									

SANTA ELENA WELL #: 3H RRCID -> 274847 COMPL. DATE 12/03/2013 TOTAL DEPTH 6679 PERF. 6889 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8141	-0-	-787	-0-	258	1	7874	3	Y	8	7	1			7
							9	9									
11	8040	X	7626	-0-	-414	-0-	232	1	7377	3	Y	15	8	1			14
							17	9									
12	8308	X	7747	-0-	-561	-0-	246	1	7468	3	Y	30	18	1			26
							33	9									
01	8308	X	7550	-0-	-758	-0-	300	1	7216	3	Y	31	26	1			31
							34	9									
02	7504	X	7025	-0-	-479	-0-	274	1	6718	3	Y	30	52	1			9
							33	9									
03	8153	X	7416	-0-	-737	-0-	337	1	7055	3	Y	22	10	1			21
							24	9									

HUISACHE CATTLE COMPANY A WELL #: 21H RRCID -> 274850 COMPL. DATE 07/07/2014 TOTAL DEPTH 6889 PERF. 7507 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4039	-0-	-53	-0-	128	1	3904	3	Y	6	8	1			8
							7	9									
11	3990	X	3884	-0-	-106	-0-	118	1	3765	3	Y	1					9
							1	9									
12	4123	X	3972	-0-	-151	-0-	127	1	3845	3	Y	-0-	4	1			5
01	4123	X	3590	-0-	-533	-0-	143	1	3447	3	Y	-0-	5	1			-0-
02	3640	X	3031	-0-	-609	-0-	119	1	2909	3	Y	3					3
							3	9									
03	4030	X	3769	-0-	-261	-0-	171	1	3585	3	Y	12	13	1			2
							13	9									

BFMT WEST WELL #: 1H RRCID -> 274851 COMPL. DATE 07/26/2014 TOTAL DEPTH 4809 PERF. 5037 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7261	-0-	-551	-0-	209	1	7052	3	Y	-0-					-0-
11	7440	X	6897	-0-	-543	-0-	167	1	6719	3	Y	10					10
							11	9									
12	7533	X	7069	-0-	-464	-0-	216	1	6842	3	Y	10					20
							11	9									
01	7440	X	6800	-0-	-640	-0-	215	1	6570	3	Y	14					34
							15	9									
02	6720	X	6033	-0-	-687	-0-	94	1	5926	3	Y	12					46
							13	9									
03	7254	X	6687	-0-	-567	-0-	142	1	6533	3	Y	11	33	1			24
							12	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BFMT WEST WELL #: 2H RRCID -> 275300 COMPL. DATE 07/27/2014 TOTAL DEPTH 4869 PERF. 5221 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7676	-0-	-694	-0-	221	1	7455	3	Y	-0-					-0-
11	7920	X	7259	-0-	-661	-0-	175	1	7073	3	Y	10					10
							11	9									
12	8029	X	7517	-0-	-512	-0-	230	1	7276	3	Y	10					20
							11	9									
01	7812	X	7362	-0-	-450	-0-	233	1	7114	3	Y	14					34
							15	9									
02	7056	X	6611	-0-	-445	-0-	103	1	6495	3	Y	12					46
							13	9									
03	7688	X	7171	-0-	-517	-0-	153	1	7006	3	Y	11	34	1			23
							12	9									

SAN ROMAN 1508 WELL #: 26H RRCID -> 275598 COMPL. DATE 07/16/2014 TOTAL DEPTH 8967 PERF. 9477 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4998	-0-	-582	-0-	159	1	4839	3	Y	-0-					-0-
11	5310	X	4816	-0-	-494	-0-	147	1	4667	3	Y	2					2
							2	9									
12	5239	X	4987	-0-	-252	-0-	159	1	4828	3	Y	-0-					2
01	5177	X	4908	-0-	-269	-0-	195	1	4676	3	Y	34	36	1			-0-
							37	9									
02	4620	X	3063	-0-	-1557	-0-	120	1	2943	3	Y	-0-					-0-
03	4991	X	4018	-0-	-973	-0-	183	1	3835	3	Y	-0-					-0-

SANTA ELENA WELL #: 6H RRCID -> 275599 COMPL. DATE 08/05/2014 TOTAL DEPTH 6434 PERF. 6714 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5774	-0-	-612	-0-	182	1	5553	3	Y	35	22	1			21
							39	9									
11	6030	X	5388	-0-	-642	-0-	163	1	5191	3	Y	31	28	1			24
							34	9									
12	6138	X	5467	-0-	-671	-0-	173	1	5264	3	Y	27	25	1			26
							30	9									
01	6014	X	5398	-0-	-616	-0-	214	1	5134	3	Y	45	33	1			38
							50	9									
02	5292	X	4760	-0-	-532	-0-	184	1	4519	3	Y	52	64	1			26
							57	9									
03	5766	X	4873	-0-	-893	-0-	220	1	4609	3	Y	40	52	1			14
							44	9									

SANTA ELENA WELL #: 8H RRCID -> 275600 COMPL. DATE 08/22/2014 TOTAL DEPTH 6662 PERF. 6759 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25544	X	23664	-0-	-1880	-0-	751	1	22865	3	Y	44	29	1			28
							48	9									
11	24540	X	22154	-0-	-2386	-0-	674	1	21441	3	Y	35	35	1			28
							39	9									
12	25358	X	21757	-0-	-3601	-0-	692	1	21030	3	Y	32	30	1			30
							35	9									
01	24056	X	22406	-0-	-1650	-0-	893	1	21456	3	Y	52	39	1			43
							57	9									
02	21728	X	19230	-0-	-2498	-0-	752	1	18438	3	Y	36	57	1			22
							40	9									
03	23653	X	21585	-0-	-2068	-0-	981	1	20564	3	Y	36	47	1			11
							40	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 7H RRCID -> 275615 COMPL. DATE 08/23/2014 TOTAL DEPTH 6483 PERF. 6704 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8126	-0-	-1112	-0-	257	1	7835	3	Y	31	19	1			19
							34	9									
11	8280	X	7614	-0-	-666	-0-	231	1	7352	3	Y	28	25	1			22
							31	9									
12	8556	X	7313	-0-	-1243	-0-	232	1	7053	3	Y	25	22	1			25
							28	9									
01	8184	X	7732	-0-	-452	-0-	307	1	7369	3	Y	51	35	1			41
							56	9									
02	7392	X	6339	-0-	-1053	-0-	247	1	6042	3	Y	45	60	1			26
							50	9									
03	8122	X	7350	-0-	-772	-0-	333	1	6973	3	Y	40	51	1			15
							44	9									

SANTA ELENA WELL #: 9H RRCID -> 276144 COMPL. DATE 08/24/2014 TOTAL DEPTH 6528 PERF. 6814 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5621	-0-	-951	-0-	178	1	5420	3	Y	21	13	1			15
							23	9									
11	6360	X	5707	-0-	-653	-0-	173	1	5504	3	Y	27	21	1			21
							30	9									
12	6572	X	5395	-0-	-1177	-0-	171	1	5195	3	Y	26	21	1			26
							29	9									
01	6572	X	5950	-0-	-622	-0-	236	1	5663	3	Y	46	32	1			40
							51	9									
02	5460	X	5288	-0-	-172	-0-	206	1	5040	3	Y	38	52	1			26
							42	9									
03	5890	X	5480	-0-	-410	-0-	248	1	5201	3	Y	28	39	1			15
							31	9									

BFMT WEST WELL #: 3H RRCID -> 276326 COMPL. DATE 08/04/2014 TOTAL DEPTH 4195 PERF. 4576 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	12273	-0-	-871	-0-	353	1	11920	3	N	-0-					-0-
11	12540	X	11634	-0-	-906	-0-	280	1	11282	3	N	65					65
							72	9									
12	12586	X	11968	-0-	-618	-0-	366	1	11594	3	N	7					72
							8	9									
01	12586	X	10194	-0-	-2392	-0-	323	1	9871	3	N	-0-					72
*02	11228	X	9741	-0-	-1487	-0-	151	1	9590	3	N	-0-	55	1			17
03	12276	X	9468	-0-	-2808	-0-	201	1	9220	3	N	43					60
							47	9									

CORSAIR ROYALTY, LTD. WELL #: 1H RRCID -> 277367 COMPL. DATE 11/14/2014 TOTAL DEPTH 6413 PERF. 6757 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3960	X	3960	-0-	-0-	-0-	126	1	3832	3	N	2					2
							2	9									
11	3892	X	3892	-0-	-0-	-0-	117	1	3711	3	N	58	22	1			38
							64	9									
12	3836	X	3836	-0-	-0-	-0-	122	1	3713	3	N	1	39	1			-0-
							1	9									
01	3849	X	3849	-0-	-0-	-0-	152	1	3651	3	N	42	30	1			12
							46	9									
*02	3343	X	3343	-0-	-0-	-0-	131	1	3212	3	N	-0-					12
*03	3676	X	3676	-0-	-0-	-0-	165	1	3466	3	N	41	53	1			-0-
							45	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BFMT WEST WELL #: 4H RRCID -> 277368 COMPL. DATE 11/14/2014 TOTAL DEPTH 4417 PERF. 4792 - 9922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6240	-0-	-363	-0-	180	1	6060	3	N	-0-					-0-
11	6390	X	6073	-0-	-317	-0-	145	1	5841	3	N	79	58	1			21
							87	9									
12	6479	X	6018	-0-	-461	-0-	183	1	5809	3	N	24					45
							26	9									
01	6417	X	6051	-0-	-366	-0-	191	1	5835	3	N	23					68
							25	9									
02	5712	X	5398	-0-	-314	-0-	84	1	5312	3	N	2					70
							2	9									
03	6262	X	6049	-0-	-213	-0-	127	1	5835	3	N	79	89	1			60
							87	9									

BFMT WEST WELL #: 5H RRCID -> 277369 COMPL. DATE 11/14/2014 TOTAL DEPTH 4416 PERF. 4842 - 9744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3973	-0-	-491	-0-	114	1	3859	3	N	-0-					-0-
11	4320	X	3918	-0-	-402	-0-	93	1	3767	3	N	53					53
							58	9									
12	4433	X	3803	-0-	-630	-0-	116	1	3677	3	N	9					62
							10	9									
01	4364	X	4364	-0-	-0-	-0-	138	1	4209	3	N	15					77
							17	9									
02	3668	X	3334	-0-	-334	-0-	52	1	3268	3	N	13					90
							14	9									
03	4061	X	3817	-0-	-244	-0-	81	1	3713	3	N	21	74	1			37
							23	9									

RYAN WELL #: 1H RRCID -> 277476 COMPL. DATE 11/17/2014 TOTAL DEPTH 5417 PERF. 5969 - 10123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11590	-0-	-407	-0-	368	1	11222	3	Y	-0-	20	1			49
11	11640	X	10948	-0-	-692	-0-	334	1	10614	3	Y	-0-					49
12	12028	X	11246	-0-	-782	-0-	358	1	10888	3	Y	-0-					49
01	12028	X	10930	-0-	-1098	-0-	437	1	10493	3	Y	-0-	20	1			29
02	10668	X	9876	-0-	-792	-0-	387	1	9489	3	Y	-0-	29	1			-0-
03	11594	X	10697	-0-	-897	-0-	487	1	10210	3	Y	-0-					-0-

LA MOCA GAS UNIT B WELL #: 41H RRCID -> 277481 COMPL. DATE 11/19/2014 TOTAL DEPTH 5958 PERF. 6286 - 11624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8924	-0-	-934	-0-	284	1	8640	3	Y	-0-					-0-
11	9390	X	8595	-0-	-795	-0-	262	1	8333	3	Y	-0-					-0-
12	9641	X	8767	-0-	-874	-0-	279	1	8488	3	Y	-0-					-0-
01	9610	X	8416	-0-	-1194	-0-	336	1	8080	3	Y	-0-					-0-
02	8316	X	7918	-0-	-398	-0-	310	1	7608	3	Y	-0-					-0-
03	8928	X	8500	-0-	-428	-0-	387	1	8113	3	Y	-0-					-0-

LA MOCA GAS UNIT P WELL #: 36H RRCID -> 277503 COMPL. DATE 11/19/2014 TOTAL DEPTH 6132 PERF. 6433 - 9857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	3821	-0-	-1356	-0-	121	1	3700	3	Y	-0-					-0-
11	4980	X	4128	-0-	-852	-0-	126	1	4002	3	Y	-0-					-0-
12	5146	X	4118	-0-	-1028	-0-	131	1	3987	3	Y	-0-					-0-
01	5022	X	4026	-0-	-996	-0-	161	1	3865	3	Y	-0-					-0-
02	4396	X	3645	-0-	-751	-0-	143	1	3502	3	Y	-0-					-0-
03	4278	X	4088	-0-	-190	-0-	186	1	3902	3	Y	-0-					-0-

LA MOCA GAS UNIT P WELL #: 35H RRCID -> 277504 COMPL. DATE 11/19/2014 TOTAL DEPTH 6121 PERF. 6394 - 9813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2669	-0-	-803	-0-	85	1	2584	3	Y	-0-					-0-
11	3210	X	2601	-0-	-609	-0-	79	1	2522	3	Y	-0-					-0-
12	3038	X	2540	-0-	-498	-0-	81	1	2459	3	Y	-0-					-0-
01	2914	X	2378	-0-	-536	-0-	95	1	2283	3	Y	-0-					-0-
02	2520	X	2165	-0-	-355	-0-	85	1	2080	3	Y	-0-					-0-
03	2697	X	2043	-0-	-654	-0-	93	1	1950	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT J WELL #: 39H RRCID -> 277505 COMPL. DATE 11/19/2014 TOTAL DEPTH 6023 PERF. 6230 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7034	-0-	-375	-0-	224	1	6810	3	Y	-0-					6
11	7620	X	6672	-0-	-948	-0-	203	1	6469	3	Y	-0-					6
12	7874	X	6502	-0-	-1372	-0-	207	1	6295	3	Y	-0-	6	1			-0-
01	7874	X	6279	-0-	-1595	-0-	251	1	6028	3	Y	-0-					-0-
02	6636	X	5527	-0-	-1109	-0-	217	1	5310	3	Y	-0-					-0-
03	7037	X	6797	-0-	-240	-0-	310	1	6487	3	Y	-0-					-0-

BONANZA HILLS GU A WELL #: 1H RRCID -> 277506 COMPL. DATE 11/21/2014 TOTAL DEPTH 6810 PERF. 7361 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4115	-0-	-1124	-0-	131	1	3984	3	N	-0-					48
11	5370	X	3891	-0-	-1479	-0-	119	1	3771	3	N	1	31	1			18
							1	9									
12	5549	X	4314	-0-	-1235	-0-	137	1	4176	3	N	1	17	1			2
							1	9									
01	5549	X	4540	-0-	-1009	-0-	181	1	4359	3	N	-0-					2
*02	4144	X	2565	-0-	-1579	-0-	101	1	2464	3	N	-0-					2
*03	4968	X	4968	-0-	-0-	-0-	226	1	4741	3	N	1	2	7			-0-
							1	9									

SAN ROMAN 1508 WELL #: 29H RRCID -> 277518 COMPL. DATE 11/23/2014 TOTAL DEPTH 6792 PERF. 7113 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1283	-0-	-81	-0-	41	1	1242	3	Y	-0-					-0-
11	1350	N	1179	-0-	-171	-0-	36	1	1143	3	Y	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	39	1	1197	3	Y	-0-					-0-
01	1271	N	1238	-0-	-33	-0-	49	1	1189	3	Y	-0-					-0-
*02	1113	N	1113	-0-	-0-	-0-	44	1	1069	3	Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 36H RRCID -> 277519 COMPL. DATE 11/28/2014 TOTAL DEPTH 6213 PERF. 6435 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6833	-0-	-1258	-0-	217	1	6616	3	Y	-0-					-0-
11	7620	X	6101	-0-	-1519	-0-	186	1	5915	3	Y	-0-					-0-
12	7750	X	6680	-0-	-1070	-0-	213	1	6464	3	Y	3					3
							3	9									
01	6975	X	6463	-0-	-512	-0-	258	1	6205	3	Y	-0-					3
02	6300	X	5007	-0-	-1293	-0-	196	1	4811	3	Y	-0-					3
03	6820	X	4648	-0-	-2172	-0-	212	1	4436	3	Y	-0-					3

HACHAR, N. D. HEIRS WELL #: 37H RRCID -> 277520 COMPL. DATE 11/29/2014 TOTAL DEPTH 6100 PERF. 6453 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7330	-0-	-606	-0-	233	1	7097	3	Y	-0-					4
11	7680	X	6976	-0-	-704	-0-	213	1	6763	3	Y	-0-					4
12	7936	X	7151	-0-	-785	-0-	228	1	6920	3	Y	3					7
							3	9									
01	7595	X	7019	-0-	-576	-0-	281	1	6738	3	Y	-0-					7
02	6748	X	6092	-0-	-656	-0-	239	1	5853	3	Y	-0-					7
03	7316	X	6594	-0-	-722	-0-	300	1	6294	3	Y	-0-					7

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT G WELL #: 33H RRCID -> 277521 COMPL. DATE 11/27/2014 TOTAL DEPTH 5826 PERF. 6132 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7892	-0-	-757	-0-	251	1	7641	3	Y	-0-	2	1			23
11	8280	X	7418	-0-	-862	-0-	226	1	7192	3	Y	-0-					23
12	8370	X	7532	-0-	-838	-0-	240	1	7292	3	Y	-0-					23
01	8246	X	7486	-0-	-760	-0-	299	1	7186	3	Y	1	22	1			2
							1	9									
02	7280	X	6528	-0-	-752	-0-	256	1	6272	3	Y	-0-	2	1			-0-
03	7905	X	7151	-0-	-754	-0-	326	1	6825	3	Y	-0-					-0-

LA MOCA GAS UNIT I WELL #: 38H RRCID -> 277560 COMPL. DATE 12/10/2014 TOTAL DEPTH 6234 PERF. 6498 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4474	-0-	-176	-0-	142	1	4332	3	Y	-0-					3
11	4410	X	4278	-0-	-132	-0-	130	1	4148	3	Y	-0-					3
12	4557	X	4340	-0-	-217	-0-	138	1	4202	3	Y	-0-	3	1			-0-
01	4557	X	4238	-0-	-319	-0-	169	1	4069	3	Y	-0-					-0-
02	4116	X	3666	-0-	-450	-0-	144	1	3522	3	Y	-0-					-0-
03	4464	X	2469	-0-	-1995	-0-	112	1	2357	3	Y	-0-					-0-

HUISACHE CATTLE COMPANY A WELL #: 22H RRCID -> 277743 COMPL. DATE 12/26/2014 TOTAL DEPTH 6843 PERF. 6727 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	11815	-0-	-864	-0-	375	1	11429	3	N	10					30
							11	9									
11	12120	X	10976	-0-	-1144	-0-	334	1	10620	3	N	20					50
							22	9									
12	12400	X	11503	-0-	-897	-0-	366	1	11126	3	N	10					60
							11	9									
01	12245	X	11237	-0-	-1008	-0-	448	1	10771	3	N	16	29	1			47
							18	9									
02	10808	X	10016	-0-	-792	-0-	391	1	9586	3	N	35	26	1			56
							39	9									
03	11811	X	10817	-0-	-994	-0-	492	1	10303	3	N	20	33	1			43
							22	9									

HACHAR, N. D. HEIRS WELL #: 30H RRCID -> 277744 COMPL. DATE 12/06/2014 TOTAL DEPTH 6179 PERF. 6400 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9277	-0-	-1108	-0-	295	1	8982	3	Y	-0-					15
11	9330	X	8101	-0-	-1229	-0-	247	1	7854	3	Y	-0-					15
12	9641	X	8161	-0-	-1480	-0-	260	1	7901	3	Y	-0-					15
01	9269	X	7943	-0-	-1326	-0-	317	1	7626	3	Y	-0-	5	1			10
02	8372	X	7047	-0-	-1325	-0-	276	1	6771	3	Y	-0-	10	1			-0-
03	9269	X	7767	-0-	-1502	-0-	354	1	7413	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 31H RRCID -> 277745 COMPL. DATE 12/06/2014 TOTAL DEPTH 6207 PERF. 6453 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7539	-0-	-924	-0-	240	1	7299	3	Y	-0-					9
11	8190	X	6908	-0-	-1282	-0-	211	1	6697	3	Y	-0-					9
12	8463	X	7226	-0-	-1237	-0-	230	1	6996	3	Y	-0-					9
01	8308	X	7460	-0-	-848	-0-	298	1	7162	3	Y	-0-	4	1			5
*02	7280	X	6698	-0-	-582	-0-	263	1	6435	3	Y	-0-	5	1			-0-
03	7533	X	7353	-0-	-180	-0-	335	1	7018	3	Y	-0-					-0-

HUISACHE STATE HACHAR GU B WELL #: 28H RRCID -> 277767 COMPL. DATE 12/09/2014 TOTAL DEPTH 6633 PERF. 6890 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10684	-0-	-259	-0-	340	1	10344	3	N	-0-					37
11	10682	X	10682	-0-	-0-	-0-	326	1	10356	3	N	-0-					37
12	10754	X	10754	-0-	-0-	-0-	343	1	10411	3	N	-0-	37	1			-0-
01	10695	X	10508	-0-	-187	-0-	420	1	10088	3	N	-0-					-0-
02	9968	X	9699	-0-	-269	-0-	380	1	9319	3	N	-0-					-0-
03	11036	X	10350	-0-	-686	-0-	471	1	9879	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT K WELL #: 40H RRCID -> 277768 COMPL. DATE 12/10/2014 TOTAL DEPTH 6299 PERF. 6757 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7165	-0-	-1081	-0-	228	1	6937	3	Y	-0-					-0-
11	7980	X	6883	-0-	-1097	-0-	210	1	6673	3	Y	-0-					-0-
12	7936	X	7067	-0-	-869	-0-	225	1	6842	3	Y	-0-					-0-
01	7626	X	6932	-0-	-694	-0-	277	1	6655	3	Y	-0-					-0-
02	6608	X	5594	-0-	-1014	-0-	219	1	5375	3	Y	-0-					-0-
03	7161	X	6179	-0-	-982	-0-	281	1	5898	3	Y	-0-					-0-

HUISACHE STATE HACHAR GU A WELL #: 27H RRCID -> 277870 COMPL. DATE 12/09/2014 TOTAL DEPTH 6645 PERF. 6988 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7363	-0-	-1069	-0-	234	1	7129	3	N	-0-					28
11	7950	X	6763	-0-	-1187	-0-	206	1	6557	3	N	-0-					28
12	8277	X	7467	-0-	-810	-0-	238	1	7229	3	N	-0-					28
01	8277	X	6976	-0-	-1301	-0-	279	1	6697	3	N	-0-					28
02	7476	X	3396	-0-	-4080	-0-	133	1	3263	3	N	-0-					28
*03	8053	X	8053	-0-	-0-	-0-	367	1	7686	3	N	-0-					28

STEWART STATE HACHAR GU B WELL #: 39H RRCID -> 277886 COMPL. DATE 12/20/2014 TOTAL DEPTH 6235 PERF. 6516 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5813	-0-	-728	-0-	185	1	5628	3	Y	-0-					21
11	6330	X	5403	-0-	-927	-0-	165	1	5238	3	Y	-0-	20	1			1
12	6541	X	5155	-0-	-1386	-0-	164	1	4991	3	Y	-0-					1
01	6386	X	4956	-0-	-1430	-0-	198	1	4758	3	Y	-0-					1
02	5348	X	2200	-0-	-3148	-0-	86	1	2114	3	Y	-0-					1
03	5828	X	356	-0-	-5472	-0-	16	1	340	3	Y	-0-					1

HACHAR STEWART STATE GU A WELL #: 34H RRCID -> 277902 COMPL. DATE 12/20/2014 TOTAL DEPTH 6333 PERF. 6798 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9679	X	9679	-0-	-0-	-0-	308	1	9371	3	Y	-0-					12
11	9090	X	8205	-0-	-885	-0-	250	1	7955	3	Y	-0-	12	1			-0-
12	9858	X	8850	-0-	-1008	-0-	282	1	8568	3	Y	-0-					-0-
01	9858	X	8667	-0-	-1191	-0-	346	1	8321	3	Y	-0-					-0-
02	8904	X	5536	-0-	-3368	-0-	217	1	5319	3	Y	-0-					-0-
03	9672	X	8810	-0-	-862	-0-	401	1	8409	3	Y	-0-					-0-

STEWART STATE HACHAR GU A WELL #: 38H RRCID -> 278015 COMPL. DATE 12/19/2014 TOTAL DEPTH 6200 PERF. 6617 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7879	-0-	-987	-0-	250	1	7629	3	Y	-0-					12
11	8580	X	7474	-0-	-1106	-0-	228	1	7246	3	Y	-0-	11	1			1
12	7652	X	7652	-0-	-0-	-0-	244	1	7408	3	Y	-0-					1
01	7874	X	7439	-0-	-435	-0-	297	1	7142	3	Y	-0-					1
*02	7112	X	4690	-0-	-2422	-0-	184	1	4506	3	Y	-0-					1
03	7874	X	5715	-0-	-2159	-0-	260	1	5455	3	Y	-0-					-0-

HACHAR, N. D. HEIRS WELL #: 32H RRCID -> 278016 COMPL. DATE 12/22/2014 TOTAL DEPTH 6218 PERF. 6691 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	1372	-0-	-4921	-0-	44	1	1328	3	Y	-0-					1
11	7542	X	7542	-0-	-0-	-0-	230	1	7312	3	Y	-0-					1
12	6882	X	6882	-0-	-0-	-0-	219	1	6661	3	Y	2					3
							2	9									
01	6665	X	6403	-0-	-262	-0-	256	1	6145	3	Y	2					5
							2	9									
02	7028	X	5296	-0-	-1732	-0-	208	1	5088	3	Y	-0-					5
03	7781	X	5388	-0-	-2393	-0-	245	1	5143	3	Y	-0-					5

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 33H RRCID -> 278017 COMPL. DATE 12/22/2014 TOTAL DEPTH 6207 PERF. 6649 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9490	-0-	-802	-0-	302	1	9188	3	Y	-0-					-0-
11	8959	X	8959	-0-	-0-	-0-	273	1	8686	3	Y	-0-					-0-
12	9579	X	9437	-0-	-142	-0-	301	1	9136	3	Y	-0-					-0-
01	9579	X	9403	-0-	-176	-0-	376	1	9027	3	Y	-0-					-0-
02	8652	X	8002	-0-	-650	-0-	314	1	7688	3	Y	-0-					-0-
03	9486	X	8863	-0-	-623	-0-	404	1	8459	3	Y	-0-					-0-

STEWART STATE WELL #: 24H RRCID -> 278018 COMPL. DATE 12/23/2014 TOTAL DEPTH 5797 PERF. 6116 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11478	-0-	-1232	-0-	365	1	11113	3	Y	-0-	10	1			4
11	12360	X	11309	-0-	-1051	-0-	345	1	10964	3	Y	-0-	4	1			-0-
12	12772	X	11293	-0-	-1479	-0-	360	1	10933	3	Y	-0-					-0-
01	12772	X	10701	-0-	-2071	-0-	428	1	10273	3	Y	-0-					-0-
02	10556	X	7847	-0-	-2709	-0-	308	1	7539	3	Y	-0-					-0-
03	11687	X	9904	-0-	-1783	-0-	451	1	9453	3	Y	-0-					-0-

HACHAR STEWART STATE GU B WELL #: 35H RRCID -> 278058 COMPL. DATE 12/20/2014 TOTAL DEPTH 6344 PERF. 6764 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8583	-0-	-872	-0-	273	1	8310	3	Y	-0-					8
11	9090	X	7800	-0-	-1290	-0-	238	1	7562	3	Y	-0-	8	1			-0-
12	9393	X	7435	-0-	-1958	-0-	237	1	7198	3	Y	-0-					-0-
01	9176	X	6956	-0-	-2220	-0-	278	1	6678	3	Y	-0-					-0-
02	8148	X	5640	-0-	-2508	-0-	221	1	5419	3	Y	-0-					-0-
03	8587	X	7655	-0-	-932	-0-	349	1	7306	3	Y	-0-					-0-

LA MOCA GAS UNIT I WELL #: 37H RRCID -> 278114 COMPL. DATE 12/21/2014 TOTAL DEPTH 6087 PERF. 6554 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7700	-0-	-329	-0-	245	1	7455	3	Y	-0-					-0-
11	7770	X	7221	-0-	-549	-0-	220	1	7001	3	Y	-0-					-0-
12	7905	X	6026	-0-	-1879	-0-	192	1	5834	3	Y	-0-					-0-
01	7905	X	6500	-0-	-1405	-0-	260	1	6240	3	Y	-0-					-0-
02	7140	X	6227	-0-	-913	-0-	244	1	5983	3	Y	-0-					-0-
03	7688	X	6968	-0-	-720	-0-	317	1	6651	3	Y	-0-					-0-

STEWART STATE WELL #: 16H RRCID -> 278204 COMPL. DATE 12/26/2014 TOTAL DEPTH 5975 PERF. 6274 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10639	-0-	-490	-0-	338	1	10301	3	N	-0-					19
11	10770	X	9833	-0-	-937	-0-	300	1	9533	3	N	-0-	19	1			-0-
12	11997	X	10222	-0-	-1775	-0-	326	1	9896	3	N	-0-					-0-
01	11997	X	11194	-0-	-803	-0-	447	1	10747	3	N	-0-					-0-
02	10836	X	10028	-0-	-808	-0-	393	1	9635	3	N	-0-					-0-
*03	11040	X	11040	-0-	-0-	-0-	503	1	10537	3	N	-0-					-0-

RYAN WELL #: 2H RRCID -> 278736 COMPL. DATE 03/22/2015 TOTAL DEPTH 5347 PERF. 5629 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5686	-0-	-266	-0-	181	1	5505	3	Y	-0-					-0-
11	5760	X	5392	-0-	-368	-0-	164	1	5228	3	Y	-0-					-0-
12	5890	X	5629	-0-	-261	-0-	179	1	5450	3	Y	-0-					-0-
01	5890	X	5635	-0-	-255	-0-	225	1	5410	3	Y	-0-					-0-
02	5180	X	4769	-0-	-411	-0-	187	1	4582	3	Y	-0-					-0-
03	5673	X	5211	-0-	-462	-0-	237	1	4974	3	Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 40H RRCID -> 279103 COMPL. DATE 12/23/2018 TOTAL DEPTH 6291 PERF. 7140 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41478	X	31219	-0-	-10259	-0-	992	1	30224	3	Y	3					28
							3	9									
11	37800	X	28686	-0-	-9114	-0-	874	1	27804	3	Y	7	35	1			-0-
							8	9									
12	37045	X	28259	-0-	-8786	-0-	900	1	27344	3	Y	14					14
							15	9									
01	35061	X	27081	-0-	-7980	-0-	1081	1	25970	3	Y	27	33	1			8
							30	9									
02	29932	X	23283	-0-	-6649	-0-	913	1	22362	3	Y	7					15
							8	9									
03	31217	X	24710	-0-	-6507	-0-	1125	1	23585	3	Y	-0-					15

HACHAR, N. D. HEIRS WELL #: 41H RRCID -> 279104 COMPL. DATE 12/23/2018 TOTAL DEPTH 6304 PERF. 7175 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43989	X	34282	-0-	-9707	-0-	1090	1	33188	3	Y	4					12
							4	9									
11	40350	X	31689	-0-	-8661	-0-	966	1	30712	3	Y	10	22	1			-0-
							11	9									
12	39556	X	31364	-0-	-8192	-0-	999	1	30343	3	Y	20					20
							22	9									
01	37634	X	30111	-0-	-7523	-0-	1202	1	28866	3	Y	39	46	1			13
							43	9									
02	32396	X	26102	-0-	-6294	-0-	1023	1	25068	3	Y	10					23
							11	9									
03	34286	X	27768	-0-	-6518	-0-	1264	1	26504	3	Y	-0-					23

SAN ROMAN 'A' WELL #: 27H RRCID -> 279109 COMPL. DATE 01/26/2016 TOTAL DEPTH 5989 PERF. 5865 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7543	-0-	-920	-0-	238	1	7263	3	Y	38					38
							42	9									
11	7920	X	7572	-0-	-348	-0-	230	1	7320	3	Y	20	45	1			13
							22	9									
12	8184	X	6674	-0-	-1510	-0-	211	1	6401	3	Y	56	59	1			10
							62	9									
01	8184	X	6497	-0-	-1687	-0-	259	1	6216	3	Y	20	25	1			5
							22	9									
02	7056	X	6503	-0-	-553	-0-	255	1	6242	3	Y	5					10
							6	9									
03	7812	X	7115	-0-	-697	-0-	323	1	6780	3	Y	11	16	1			5
							12	9									

SAN ROMAN 'A' WELL #: 28H RRCID -> 279110 COMPL. DATE 01/25/2016 TOTAL DEPTH 5970 PERF. 6245 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10101	-0-	-1276	-0-	321	1	9766	3	N	13					13
							14	9									
11	11010	X	9606	-0-	-1404	-0-	293	1	9307	3	N	5	14	1			4
							6	9									
12	10943	X	9462	-0-	-1481	-0-	301	1	9159	3	N	2	5	1			1
							2	9									
01	10695	X	9840	-0-	-855	-0-	392	1	9423	3	N	23	20	1			4
							25	9									
*02	9464	X	8294	-0-	-1170	-0-	325	1	7963	3	N	5					9
							6	9									
03	10106	X	9242	-0-	-864	-0-	420	1	8810	3	N	11	16	1			3
							12	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 'A' WELL #: 30H RRCID -> 279111 COMPL. DATE 01/27/2016 TOTAL DEPTH 5953 PERF. 6155 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	10565	-0-	-998	-0-	336	1	10229	3	Y	-0-					-0-
11	11040	X	9111	-0-	-1929	-0-	278	1	8833	3	Y	-0-					-0-
12	11408	X	9889	-0-	-1519	-0-	315	1	9574	3	Y	-0-					-0-
01	10633	X	8879	-0-	-1754	-0-	355	1	8524	3	Y	-0-					-0-
02	9548	X	8480	-0-	-1068	-0-	332	1	8148	3	Y	-0-					-0-
03	10571	X	8857	-0-	-1714	-0-	402	1	8436	3	Y	17	11	1			6
							19	9									

SANTA ELENA WELL #: 10H RRCID -> 279112 COMPL. DATE 08/12/2017 TOTAL DEPTH 6286 PERF. 6622 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	14130	-0-	-967	-0-	449	1	13681	3	Y	-0-					-0-
11	14610	X	13124	-0-	-1486	-0-	400	1	12724	3	Y	-0-					-0-
12	14973	X	13739	-0-	-1234	-0-	438	1	13301	3	Y	-0-					-0-
01	14384	X	13263	-0-	-1121	-0-	530	1	12733	3	Y	-0-					-0-
02	12992	X	11929	-0-	-1063	-0-	468	1	11461	3	Y	-0-					-0-
03	14136	X	12954	-0-	-1182	-0-	590	1	12364	3	Y	-0-					-0-

SANTA ELENA WELL #: 11H RRCID -> 279113 COMPL. DATE 08/11/2017 TOTAL DEPTH 6291 PERF. 6566 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10181	-0-	-855	-0-	324	1	9857	3	Y	-0-					-0-
11	10560	X	9746	-0-	-814	-0-	297	1	9449	3	Y	-0-					-0-
12	9951	X	9487	-0-	-464	-0-	302	1	9185	3	Y	-0-					-0-
01	10168	X	9553	-0-	-615	-0-	382	1	9171	3	Y	-0-					-0-
02	9184	X	8231	-0-	-953	-0-	323	1	7908	3	Y	-0-					-0-
03	10168	X	8255	-0-	-1913	-0-	376	1	7879	3	Y	-0-					-0-

SANTA ELENA WELL #: 12H RRCID -> 279231 COMPL. DATE 08/11/2017 TOTAL DEPTH 6253 PERF. 6709 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8179	-0-	-1400	-0-	260	1	7919	3	Y	-0-					-0-
11	9180	X	8189	-0-	-991	-0-	250	1	7939	3	Y	-0-					-0-
12	9207	X	8317	-0-	-890	-0-	265	1	8052	3	Y	-0-					-0-
01	8990	X	8121	-0-	-869	-0-	325	1	7796	3	Y	-0-					-0-
02	8064	X	7139	-0-	-925	-0-	280	1	6859	3	Y	-0-					-0-
03	8463	X	7639	-0-	-824	-0-	348	1	7291	3	Y	-0-					-0-

SANTA ELENA WELL #: 13H RRCID -> 279258 COMPL. DATE 07/25/2017 TOTAL DEPTH 6121 PERF. 6396 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9552	X	9552	-0-	-0-	-0-	304	1	9248	3	Y	-0-					-0-
11	9270	X	8785	-0-	-485	-0-	268	1	8517	3	Y	-0-					-0-
12	9579	X	8977	-0-	-602	-0-	286	1	8691	3	Y	-0-					-0-
01	9579	X	8818	-0-	-761	-0-	352	1	8466	3	Y	-0-					-0-
02	8624	X	7716	-0-	-908	-0-	303	1	7413	3	Y	-0-					-0-
03	9548	X	8185	-0-	-1363	-0-	373	1	7812	3	Y	-0-					-0-

SAN ROMAN 'A' WELL #: 31H RRCID -> 279987 COMPL. DATE 01/29/2016 TOTAL DEPTH 6088 PERF. 6616 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13470	-0-	-1503	-0-	428	1	13042	3	Y	-0-					-0-
11	14070	X	12516	-0-	-1554	-0-	382	1	12134	3	Y	-0-					-0-
12	14446	X	13229	-0-	-1217	-0-	422	1	12807	3	Y	-0-					-0-
01	14415	X	12436	-0-	-1979	-0-	497	1	11939	3	Y	-0-					-0-
02	12600	X	10598	-0-	-2002	-0-	416	1	10182	3	Y	-0-					-0-
03	13485	X	12184	-0-	-1301	-0-	553	1	11587	3	Y	40					40
							44	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

SANTA ELENA WELL #: 18H RRCID -> 280144 COMPL. DATE 07/27/2017 TOTAL DEPTH 6194 PERF. 6413 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	13539	-0-	-2364	-0-	430	1	13109	3	Y	-0-					-0-
11	15120	X	12792	-0-	-2328	-0-	390	1	12402	3	Y	-0-					-0-
12	15469	X	11958	-0-	-3511	-0-	381	1	11577	3	Y	-0-					-0-
01	13547	X	12572	-0-	-975	-0-	503	1	12069	3	Y	-0-					-0-
02	12236	X	10376	-0-	-1860	-0-	407	1	9969	3	Y	-0-					-0-
03	13547	X	11146	-0-	-2401	-0-	508	1	10638	3	Y	-0-					-0-

SANTA ELENA WELL #: 14H RRCID -> 280443 COMPL. DATE 02/06/2016 TOTAL DEPTH 5955 PERF. 6334 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	5551	-0-	-6849	-0-	176	1	5375	3	Y	-0-					-0-
11	13474	X	13474	-0-	-0-	-0-	411	1	13063	3	Y	-0-					-0-
12	11845	X	11845	-0-	-0-	-0-	377	1	11468	3	Y	-0-					-0-
01	11700	X	11700	-0-	-0-	-0-	468	1	11232	3	Y	-0-					-0-
02	12572	X	10051	-0-	-2521	-0-	394	1	9657	3	Y	-0-					-0-
03	13919	X	10769	-0-	-3150	-0-	490	1	10279	3	Y	-0-					-0-

SANTA ELENA WELL #: 20H RRCID -> 281858 COMPL. DATE 11/30/2016 TOTAL DEPTH 5954 PERF. 8511 - 16131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23560	X	21307	-0-	-2253	-0-	677	1	20630	3	N	-0-					16
11	22080	X	19707	-0-	-2373	-0-	600	1	19093	3	N	13	22	1			7
							14	9									
12	22258	X	19735	-0-	-2523	-0-	629	1	19106	3	N	-0-					7
01	21855	X	19761	-0-	-2094	-0-	790	1	18971	3	N	-0-					7
*02	19236	X	17347	-0-	-1889	-0-	680	1	16667	3	N	-0-					7
03	21297	X	18632	-0-	-2665	-0-	848	1	17784	3	N	-0-					7

SANTA ELENA WELL #: 19H RRCID -> 282309 COMPL. DATE 07/23/2017 TOTAL DEPTH 6058 PERF. 6175 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27528	X	24465	-0-	-3063	-0-	778	1	23687	3	N	-0-					9
11	25980	X	22477	-0-	-3503	-0-	685	1	21768	3	N	22	23	1			8
							24	9									
12	26257	X	23239	-0-	-3018	-0-	741	1	22498	3	N	-0-					8
01	25482	X	22559	-0-	-2923	-0-	902	1	21657	3	N	-0-					8
*02	23016	X	20253	-0-	-2763	-0-	794	1	19459	3	N	-0-					8
03	24459	X	21637	-0-	-2822	-0-	985	1	20652	3	N	-0-					8

SAN ROMAN 1508 WELL #: 44H RRCID -> 285071 COMPL. DATE 07/02/2018 TOTAL DEPTH 6248 PERF. 6443 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	21317	-0-	-11	-0-	678	1	20639	3	Y	-0-					-0-
11	22131	X	22131	-0-	-0-	-0-	675	1	21456	3	Y	-0-					-0-
12	22292	X	22292	-0-	-0-	-0-	710	1	21556	3	Y	24	13	1			11
							26	9									
01	21328	X	21059	-0-	-269	-0-	842	1	20217	3	Y	-0-	11	1			-0-
02	20664	X	18484	-0-	-2180	-0-	724	1	17748	3	Y	11					11
							12	9									
03	22878	X	20356	-0-	-2522	-0-	925	1	19389	3	Y	38	44	1			5
							42	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1508 WELL #: 45H RRCID -> 285299 COMPL. DATE 07/02/2018 TOTAL DEPTH 6569 PERF. 6556 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4924	-0-	-842	-0-	155	1	4722	3	Y	43	57	1			12
							47	9									
11	5490	X	4608	-0-	-882	-0-	140	1	4456	3	Y	11					23
							12	9									
12	5270	X	4632	-0-	-638	-0-	146	1	4421	3	Y	59	68	1			14
							65	9									
01	5239	X	4495	-0-	-744	-0-	178	1	4284	3	Y	30	44	1			-0-
							33	9									
02	4564	X	4393	-0-	-171	-0-	171	1	4200	3	Y	20					20
							22	9									
03	4929	X	4819	-0-	-110	-0-	216	1	4538	3	Y	59	59	1			20
							65	9									

SAN ROMAN 1508 WELL #: 46H RRCID -> 285300 COMPL. DATE 07/01/2018 TOTAL DEPTH 6512 PERF. 6585 - 11713

10	31	X	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	11	-0-	-20	-0-	11	3			Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	11	X	3	-0-	-8	-0-	3	3			Y	-0-					-0-
03	11	X	6	-0-	-5	-0-	6	3			Y	-0-					-0-

ROSA V. DE BENAVIDES 1450 WELL #: 15H RRCID -> 285343 COMPL. DATE 07/23/2018 TOTAL DEPTH 5135 PERF. 5292 - 10236

10	7688	X	6403	-0-	-1285	-0-	181	1	6102	3	N	109	121	1			21
							120	9									
11	7230	X	6048	-0-	-1182	-0-	145	1	5861	3	N	38	31	1			28
							42	9									
12	7006	X	6191	-0-	-815	-0-	184	1	5821	3	N	169	141	1			56
							186	9									
01	7006	X	5977	-0-	-1029	-0-	186	1	5668	3	N	112	93	1			75
							123	9									
02	5964	X	4673	-0-	-1291	-0-	71	1	4486	3	N	105	92	1			88
							116	9									
03	6417	X	5982	-0-	-435	-0-	126	1	5768	3	N	80	85	1			83
							88	9									

BFMT EAST WELL #: 47H RRCID -> 285506 COMPL. DATE 10/16/2018 TOTAL DEPTH 6044 PERF. 5634 - 11567

10	35960	X	29971	-0-	-5989	-0-	950	1	28920	3	Y	92	107	1			12
							101	9									
11	34110	X	28702	-0-	-5408	-0-	873	1	27761	3	Y	62	36	1			38
							68	9									
12	33542	X	28996	-0-	-4546	-0-	920	1	27945	3	Y	119	100	1			57
							131	9									
01	32209	X	27830	-0-	-4379	-0-	1106	1	26555	3	Y	154	160	1			51
							169	9									
02	27860	X	24793	-0-	-3067	-0-	967	1	23698	3	Y	116	157	1			10
							128	9									
03	29977	X	26317	-0-	-3660	-0-	1194	1	25022	3	Y	92	82	1			20
							101	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BFMT EAST WELL #: 43H RRCID -> 285774 COMPL. DATE 10/13/2018 TOTAL DEPTH 5927 PERF. 6350 - 11693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28551	X	24168	-0-	-4383	-0-	767	1	23358	3	Y	39	44	1			1
							43	9									
11	26400	X	23057	-0-	-3343	-0-	702	1	22325	3	Y	27	15	1			13
							30	9									
12	26567	X	23319	-0-	-3248	-0-	741	1	22522	3	Y	51	43	1			21
							56	9									
01	25699	X	22749	-0-	-2950	-0-	906	1	21770	3	Y	66	69	1			18
							73	9									
02	22484	X	19611	-0-	-2873	-0-	767	1	18791	3	Y	48	66	1			-0-
							53	9									
03	24180	X	21665	-0-	-2515	-0-	985	1	20637	3	Y	39	35	1			4
							43	9									

BFMT EAST WELL #: 45H RRCID -> 286035 COMPL. DATE 08/20/2018 TOTAL DEPTH 5682 PERF. 5841 - 10642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20553	X	17481	-0-	-3072	-0-	555	1	16889	3	Y	34	38	1			4
							37	9									
11	19200	X	17089	-0-	-2111	-0-	520	1	16544	3	Y	23	13	1			14
							25	9									
12	18724	X	17013	-0-	-1711	-0-	541	1	16424	3	Y	44	37	1			21
							48	9									
01	17918	X	16078	-0-	-1840	-0-	640	1	15375	3	Y	57	59	1			19
							63	9									
02	15960	X	13812	-0-	-2148	-0-	540	1	13226	3	Y	42	57	1			4
							46	9									
03	17670	X	15039	-0-	-2631	-0-	683	1	14319	3	Y	34	30	1			8
							37	9									

BFMT EAST WELL #: 46H RRCID -> 286036 COMPL. DATE 08/19/2018 TOTAL DEPTH 5758 PERF. 5934 - 11827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	20842	-0-	-1106	-0-	662	1	20154	3	Y	24	26	1			17
							26	9									
11	20280	X	17858	-0-	-2422	-0-	544	1	17296	3	Y	16	9	1			24
							18	9									
12	20429	X	17768	-0-	-2661	-0-	565	1	17168	3	Y	32	40	1			16
							35	9									
01	20832	X	17210	-0-	-3622	-0-	686	1	16477	3	Y	43	45	1			14
							47	9									
02	18816	X	14890	-0-	-3926	-0-	582	1	14272	3	Y	33	44	1			3
							36	9									
03	20832	X	16394	-0-	-4438	-0-	745	1	15619	3	Y	27	24	1			6
							30	9									

BFMT EAST WELL #: 44H RRCID -> 286113 COMPL. DATE 08/22/2018 TOTAL DEPTH 5636 PERF. 5983 - 10244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20150	X	17349	-0-	-2801	-0-	550	1	16760	3	Y	35	39	1			8
							39	9									
11	19050	X	17575	-0-	-1475	-0-	535	1	17014	3	Y	24	14	1			18
							26	9									
12	19096	X	17140	-0-	-1956	-0-	545	1	16545	3	Y	45	38	1			25
							50	9									
01	18073	X	16586	-0-	-1487	-0-	660	1	15862	3	Y	58	60	1			23
							64	9									
02	16408	X	14429	-0-	-1979	-0-	564	1	13817	3	Y	44	59	1			8
							48	9									
03	18166	X	15375	-0-	-2791	-0-	698	1	14640	3	Y	34	31	1			11
							37	9									

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ROSA V. DE BENAVIDES 1450 WELL #: 16H RRCID -> 286468 COMPL. DATE 11/07/2018 TOTAL DEPTH 5171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BFMT EAST WELL #: 33H RRCID -> 287722 COMPL. DATE 10/10/2018 TOTAL DEPTH 5605 PERF. 6118 - 10739

10	32581	X	27865	-0-	-4716	-0-	883	1	26888	3	Y	85	94	1			10
							94	9									
11	30990	X	26604	-0-	-4386	-0-	809	1	25732	3	Y	57	33	1			34
							63	9									
12	31372	X	27116	-0-	-4256	-0-	860	1	26136	3	Y	109	91	1			52
							120	9									
01	29729	X	26511	-0-	-3218	-0-	1053	1	25303	3	Y	141	147	1			46
							155	9									
02	25816	X	22849	-0-	-2967	-0-	891	1	21845	3	Y	103	140	1			9
							113	9									
03	27869	X	25295	-0-	-2574	-0-	1148	1	24055	3	Y	84	75	1			18
							92	9									

BFMT EAST WELL #: 50H RRCID -> 288052 COMPL. DATE 05/21/2019 TOTAL DEPTH 5837 PERF. 6525 - 12001

10	38440	X	30370	-0-	-8070	-0-	965	1	29387	3	Y	16	7	1			32
							18	9									
11	35730	X	28350	-0-	-7380	-0-	864	1	27468	3	Y	16	28	1			20
							18	9									
12	35061	X	28101	-0-	-6960	-0-	895	1	27187	3	Y	17					37
							19	9									
01	33387	X	27081	-0-	-6306	-0-	1082	1	25985	3	Y	13	40	1			10
							14	9									
02	28672	X	23735	-0-	-4937	-0-	931	1	22804	3	Y	-0-					10
03	30380	X	26002	-0-	-4378	-0-	1184	1	24818	3	Y	-0-					10

BFMT EAST WELL #: 51H RRCID -> 288053 COMPL. DATE 05/21/2019 TOTAL DEPTH 6205 PERF. 6416 - 11197

10	29791	X	23677	-0-	-6114	-0-	753	1	22924	3	N	-0-	10	1			-0-
11	27360	X	22377	-0-	-4983	-0-	682	1	21680	3	N	14	8	1			6
							15	9									
12	26908	X	22277	-0-	-4631	-0-	709	1	21551	3	N	15					21
							17	9									
01	25699	X	21447	-0-	-4252	-0-	857	1	20577	3	N	12	27	1			6
							13	9									
02	22260	X	18676	-0-	-3584	-0-	732	1	17944	3	N	-0-					6
03	23684	X	20364	-0-	-3320	-0-	927	1	19437	3	N	-0-					6

BFMT EAST WELL #: 49H RRCID -> 288483 COMPL. DATE 05/26/2019 TOTAL DEPTH 6182 PERF. 5790 - 11663

10	36766	X	29588	-0-	-7178	-0-	3307	1	26281	3	Y	-0-					-0-
11	34560	X	27895	-0-	-6665	-0-	2906	1	24989	3	Y	-0-					-0-
12	33945	X	27673	-0-	-6272	-0-	3020	1	24653	3	Y	-0-					-0-
01	32333	X	26483	-0-	-5850	-0-	3274	1	23209	3	Y	-0-					-0-
02	27972	X	23455	-0-	-4517	-0-	2717	1	20738	3	Y	-0-					-0-
03	29574	X	NO RPT	-0-	-29574	-0-					Y	NO RPT					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BFMT EAST WELL #: 48H RRCID -> 288666 COMPL. DATE 07/29/2019 TOTAL DEPTH 5366 PERF. 6002 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41230	X	31934	-0-	-9296	-0-	1014	1	30880	3	N	36					83
							40	9									
11	38040	X	30057	-0-	-7983	-0-	916	1	29113	3	N	25	66	1			42
							28	9									
12	37045	X	29630	-0-	-7415	-0-	943	1	28643	3	N	40					82
							44	9									
01	35278	X	28168	-0-	-7110	-0-	1125	1	27018	3	N	23	64	1			41
							25	9									
02	30408	X	24221	-0-	-6187	-0-	949	1	23246	3	N	24					65
							26	9									
03	31930	X	26631	-0-	-5299	-0-	1211	1	25388	3	N	29	79	1			15
							32	9									

MIDDLETON OIL COMPANY 565000
NASH WELL #: 1H RRCID -> 261692 COMPL. DATE 01/11/2011 TOTAL DEPTH 7022 PERF. 7478 - 10462

10	1953	X	1876	-0-	-77	-0-	56	1	1820	2	N	-0-					42
11	1920	X	1885	-0-	-35	-0-	56	1	1829	2	N	-0-					42
12	1984	X	1798	-0-	-186	-0-	54	1	1744	2	N	-0-					42
01	1984	X	1495	-0-	-489	-0-	47	1	1448	2	N	-0-					42
02	1764	X	1530	-0-	-234	-0-	25	1	1505	2	N	-0-					42
03	1953	X	1755	-0-	-198	-0-	33	1	1722	2	N	-0-					42

HERRADURA WELL #: 1H RRCID -> 266661 COMPL. DATE 12/17/2011 TOTAL DEPTH 7091 PERF. 7520 - 11353

10	1209	N	1198	-0-	-11	-0-	36	1	1162	2	N	-0-					76
11	1338	N	1338	-0-	-0-	-0-	40	1	1298	2	N	-0-					76
12	1240	N	855	-0-	-385	-0-	26	1	829	2	N	-0-					76
01	1209	N	1116	-0-	-93	-0-	35	1	1081	2	N	-0-					76
02	1260	N	883	-0-	-377	-0-	14	1	869	2	N	-0-					76
*03	1447	N	1447	-0-	-0-	-0-	27	1	1420	2	N	-0-					76

HOWZE WELL #: 1H RRCID -> 266985 COMPL. DATE 12/22/2011 TOTAL DEPTH 7136 PERF. 7571 - 11322

10	2739	N	2739	-0-	-0-	-0-	82	1	2657	2	N	-0-					124
11	1560	N	1487	-0-	-73	-0-	44	1	1443	2	N	-0-					124
12	2108	N	1475	-0-	-633	-0-	46	1	1429	2	N	-0-					124
01	2728	N	1241	-0-	-1487	-0-	39	1	1202	2	N	-0-					124
02	1400	N	760	-0-	-640	-0-	12	1	748	2	N	-0-					124
*03	1850	N	1850	-0-	-0-	-0-	34	1	1816	2	N	-0-					124

PROLINE ENERGY RESOURCES INC 681327
RACHAL WELL #: 1 RRCID -> 208802 COMPL. DATE 03/22/2005 TOTAL DEPTH 7770 PERF. 7461 - 7489

10	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					5
11	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					5
12	527	N	352	-0-	-175	-0-	352	2			Y	-0-					5
01	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					5
*02	485	X	485	-0-	-0-	-0-	485	2			Y	-0-					5
*03	215	X	215	-0-	-0-	-0-	215	2			Y	-0-					5

RACHAL WELL #: 3 RRCID -> 218588 COMPL. DATE 03/18/2006 TOTAL DEPTH 7750 PERF. 7416 - 7446

10	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					5
11	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					5
12	527	N	352	-0-	-175	-0-	352	2			Y	-0-					5
01	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					5
*02	485	X	485	-0-	-0-	-0-	485	2			Y	-0-					5
*03	271	X	271	-0-	-0-	-0-	271	2			Y	-0-					5

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
RACHAL WELL #: 2 RRCID -> 218625 COMPL. DATE 03/04/2006 TOTAL DEPTH 7700 PERF. 7402 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	X	469	-0-	-0-	-0-	469	2			Y	-0-					5
11	630	X	442	-0-	-188	-0-	442	2			Y	-0-					5
12	651	X	367	-0-	-284	-0-	367	2			Y	-0-					5
01	558	X	398	-0-	-160	-0-	398	2			Y	-0-					5
*02	506	X	506	-0-	-0-	-0-	506	2			Y	-0-					5
*03	465	X	271	-0-	-194	-0-	271	2			Y	-0-					5

RACHAL WELL #: 6 RRCID -> 222826 COMPL. DATE 09/14/2006 TOTAL DEPTH 7700 PERF. 7438 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					5
11	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					5
12	341	N	229	-0-	-112	-0-	229	2			Y	-0-					5
01	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					5
*02	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					5
*03	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					5

RACHAL WELL #: 4 RRCID -> 223358 COMPL. DATE 09/28/2006 TOTAL DEPTH 7650 PERF. 7428 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	X	293	-0-	-0-	-0-	293	2			Y	-0-					4
11	390	X	276	-0-	-114	-0-	276	2			Y	-0-					4
12	403	X	229	-0-	-174	-0-	229	2			Y	-0-					4
01	341	X	249	-0-	-92	-0-	249	2			Y	-0-					4
*02	316	X	316	-0-	-0-	-0-	316	2			Y	-0-					4
*03	279	X	271	-0-	-8	-0-	271	2			Y	-0-					4

VIRTEX OPERATING COMPANY, INC. 886261
JAMES TRUST 1355 WELL #: S 4 RRCID -> 053509 COMPL. DATE 09/01/1972 TOTAL DEPTH 7193 PERF. 6985 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	65	1	201	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	65	1	208	3	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	58	1	162	3	Y	-0-					-0-
01	279	N	216	-0-	-63	-0-	53	1	163	3	Y	-0-					-0-
02	252	N	212	-0-	-40	-0-	63	1	149	3	Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	63	1	164	3	Y	-0-					-0-

JAMES, S. A. ESTATE WELL #: 4 RRCID -> 056286 COMPL. DATE 08/03/1973 TOTAL DEPTH 7358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	163	1	524	3	Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	162	1	530	3	Y	-0-					-0-
12	682	N	680	-0-	-2	-0-	179	1	501	3	Y	-0-					-0-
01	682	N	640	-0-	-42	-0-	153	1	487	3	Y	-0-					-0-
02	616	N	588	-0-	-28	-0-	172	1	416	3	Y	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	202	1	537	3	Y	-0-					-0-

CUMMINS & SLAUGHTER WELL #: 2 RRCID -> 063541 COMPL. DATE 08/15/1975 TOTAL DEPTH 7317 PERF. 5026 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					11
11	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					11
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					11
01	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					11
02	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					11
*03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					11

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
CUMMINS & SLAUGHTER WELL #: 3 RRCID -> 071802 COMPL. DATE 05/08/1977 TOTAL DEPTH 7360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					1
11	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					1
12	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					1
01	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					1
02	56	N	56	-0-	-0-	-0-	9	1	47	3	N	-0-					1
*03	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					1

CUMMINS & SLAUGHTER WELL #: 4 RRCID -> 071981 COMPL. DATE 06/03/1977 TOTAL DEPTH 7250 PERF. N/A

10	250	N	250	-0-	-0-	-0-	25	1	225	3	Y	-0-					10
11	224	N	224	-0-	-0-	-0-	34	1	190	3	Y	-0-					10
12	267	N	267	-0-	-0-	-0-	36	1	231	3	Y	-0-					10
01	279	N	279	-0-	-0-	-0-	49	1	230	3	Y	-0-					10
02	70	N	70	-0-	-0-	-0-	11	1	59	3	Y	-0-					10
*03	177	N	177	-0-	-0-	-0-	29	1	148	3	Y	-0-					10

SLAUGHTER-WALKER WELL #: 2 RRCID -> 193376 COMPL. DATE 01/25/2003 TOTAL DEPTH 7208 PERF. 6942 - 6978

10	434	N	416	-0-	-18	-0-	44	1	372	3	Y	-0-					38
11	450	N	412	-0-	-38	-0-	65	1	347	3	Y	-0-					38
12	434	N	354	-0-	-80	-0-	50	1	304	3	Y	-0-					38
01	403	N	379	-0-	-24	-0-	69	1	310	3	Y	-0-					38
02	515	N	515	-0-	-0-	-0-	84	1	431	3	Y	-0-					38
*03	355	N	355	-0-	-0-	-0-	60	1	295	3	Y	-0-					38

SLAUGHTER-WALKER WELL #: 4 RRCID -> 195187 COMPL. DATE 04/12/2003 TOTAL DEPTH 7415 PERF. 7098 - 7244

10	293	N	293	-0-	-0-	-0-	34	1	259	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	36	1	176	3	N	-0-					-0-
12	279	N	129	-0-	-150	-0-	20	1	109	3	N	-0-					-0-
01	279	N	98	-0-	-181	-0-	19	1	79	3	N	-0-					-0-
02	196	N	141	-0-	-55	-0-	25	1	116	3	N	-0-					-0-
03	124	N	79	-0-	-45	-0-	14	1	65	3	N	-0-					-0-

SLAUGHTER-WALKER WELL #: 8 RRCID -> 207815 COMPL. DATE 01/17/2005 TOTAL DEPTH 7610 PERF. 7230 - 7409

10	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					13
11	120	N	110	-0-	-10	-0-	18	1	92	3	N	-0-					13
12	124	N	115	-0-	-9	-0-	17	1	98	3	N	-0-					13
01	124	N	90	-0-	-34	-0-	17	1	73	3	N	-0-					13
02	140	N	140	-0-	-0-	-0-	24	1	116	3	N	-0-					13
03	124	N	88	-0-	-36	-0-	16	1	72	3	N	-0-					13

JAMES, S.A. ESTATE WELL #: 26 RRCID -> 209942 COMPL. DATE 04/13/2005 TOTAL DEPTH 7610 PERF. 7128 - 7328

10	629	N	629	-0-	-0-	-0-	149	1	480	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	142	1	468	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	157	1	443	3	N	-0-					-0-
01	620	N	596	-0-	-24	-0-	143	1	453	3	N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	168	1	408	3	N	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	175	1	467	3	N	-0-					-0-

JOHNS-STOKES UNIT WELL #: 5 RRCID -> 212658 COMPL. DATE 07/26/2005 TOTAL DEPTH 7510 PERF. 7139 - 7295

10	1110	N	1110	-0-	-0-	-0-	209	1	901	3	N	-0-					-0-
11	930	N	792	-0-	-138	-0-	142	1	650	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	171	1	638	3	N	-0-					-0-
01	961	N	849	-0-	-112	-0-	162	1	687	3	N	-0-					-0-
02	728	N	688	-0-	-40	-0-	165	1	523	3	N	-0-					-0-
*03	881	N	881	-0-	-0-	-0-	197	1	684	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
AUSTIN-STATE OF TEXAS WELL #: A 1 RRCID -> 212812 COMPL. DATE 08/19/2005 TOTAL DEPTH 7575 PERF. 7256 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	464	-0-	-125	-0-	97	1	367	3	N	-0-					20
11	510	N	419	-0-	-91	-0-	85	1	334	3	N	-0-					20
12	457	N	457	-0-	-0-	-0-	106	1	351	3	N	-0-					20
01	465	N	465	-0-	-0-	-0-	98	1	367	3	N	-0-					20
02	422	N	422	-0-	-0-	-0-	112	1	310	3	N	-0-					20
*03	525	N	525	-0-	-0-	-0-	130	1	395	3	N	-0-					20

JAMES WELL #: 27 RRCID -> 212816 COMPL. DATE 08/16/2005 TOTAL DEPTH 7510 PERF. 7107 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	94	1	334	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	85	1	310	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	97	1	299	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	86	1	301	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	103	1	273	3	N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	101	1	293	3	N	-0-					-0-

RAMIREZ WELL #: 1 RRCID -> 217329 COMPL. DATE 03/03/2006 TOTAL DEPTH 7760 PERF. 7298 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	125	1	516	3	N	-0-					13
11	622	N	622	-0-	-0-	-0-	117	1	505	3	N	-0-					13
12	670	N	670	-0-	-0-	-0-	146	1	524	3	N	-0-					13
01	617	N	617	-0-	-0-	-0-	122	1	493	3	N	2					15
							2	9									
02	563	N	563	-0-	-0-	-0-	139	1	424	3	N	-0-					15
*03	678	N	678	-0-	-0-	-0-	156	1	522	3	N	-0-					15

RAMIREZ WELL #: 2 RRCID -> 219333 COMPL. DATE 05/05/2006 TOTAL DEPTH 7660 PERF. 7308 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	85	1	380	3	N	-0-					12
11	547	N	547	-0-	-0-	-0-	96	1	451	3	N	-0-					12
12	553	N	553	-0-	-0-	-0-	115	1	438	3	N	-0-					12
01	558	N	558	-0-	-0-	-0-	103	1	453	3	N	2					14
							2	9									
02	511	N	511	-0-	-0-	-0-	122	1	389	3	N	-0-					14
*03	524	N	524	-0-	-0-	-0-	116	1	408	3	N	-0-					14

STOKES-MILLER G.U. WELL #: 1 RRCID -> 220752 COMPL. DATE 05/27/2006 TOTAL DEPTH 7560 PERF. 7151 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	138	1	598	3	N	-0-					55
11	731	N	731	-0-	-0-	-0-	132	1	599	3	N	-0-					55
12	797	N	797	-0-	-0-	-0-	170	1	625	3	N	2					57
							2	9									
01	744	N	737	-0-	-7	-0-	140	1	597	3	N	-0-					57
02	679	N	679	-0-	-0-	-0-	164	1	515	3	N	-0-					57
03	775	N	753	-0-	-22	-0-	168	1	585	3	N	-0-					57

JAMES, S. A. ESTATE WELL #: 28 RRCID -> 223416 COMPL. DATE 10/04/2006 TOTAL DEPTH 7660 PERF. 7108 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	84	1	269	3	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	83	1	270	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	90	1	255	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	77	1	241	3	N	-0-					-0-
02	336	N	314	-0-	-22	-0-	92	1	222	3	N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	101	1	268	3	N	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
JAMES, S.A. ESTATE WELL #: 29 RRCID -> 229979 COMPL. DATE 07/11/2007 TOTAL DEPTH 7515 PERF. 7088 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	404	-0-	-247	-0-	101	1	303	3	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	118	1	360	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	133	1	355	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	133	1	393	3	N	-0-					-0-
02	448	N	412	-0-	-36	-0-	125	1	287	3	N	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	144	1	363	3	N	-0-					-0-
JOHNS, E. S. ESTATE WELL #: 8 RRCID -> 233068 COMPL. DATE 11/07/2007 TOTAL DEPTH 7560 PERF. 7180 - 7335																	
10	496	N	449	-0-	-47	-0-	86	1	360	3	N	3					5
							3	9									
11	510	N	473	-0-	-37	-0-	88	1	383	3	N	2					7
							2	9									
12	537	N	537	-0-	-0-	-0-	116	1	418	3	N	3					10
							3	9									
01	457	N	457	-0-	-0-	-0-	89	1	365	3	N	3					13
							3	9									
02	448	N	439	-0-	-9	-0-	109	1	329	3	N	1					14
							1	9									
03	527	N	496	-0-	-31	-0-	114	1	376	3	N	5					19
							6	9									
JOHNS, E.S.ESTATE WELL #: 10 RRCID -> 241079 COMPL. DATE 07/16/2008 TOTAL DEPTH 7610 PERF. 7238 - 7390																	
10	856	N	856	-0-	-0-	-0-	151	1	702	3	N	3					7
							3	9									
11	793	N	793	-0-	-0-	-0-	132	1	658	3	N	3					10
							3	9									
12	865	N	865	-0-	-0-	-0-	173	1	688	3	N	4					14
							4	9									
01	874	N	874	-0-	-0-	-0-	156	1	714	3	N	4					18
							4	9									
02	773	N	773	-0-	-0-	-0-	179	1	592	3	N	2					20
							2	9									
*03	889	N	889	-0-	-0-	-0-	191	1	690	3	N	7					27
							8	9									
HOLLAND 1374 WELL #: 1 RRCID -> 242337 COMPL. DATE 10/24/2008 TOTAL DEPTH 7760 PERF. 7278 - 7318																	
10	806	N	768	-0-	-38	-0-	38	1	730	3	N	-0-					32
11	757	N	757	-0-	-0-	-0-	38	1	719	3	N	-0-					32
12	775	N	765	-0-	-10	-0-	38	1	727	3	N	-0-					32
01	775	N	759	-0-	-16	-0-	38	1	721	3	N	-0-					32
02	700	N	671	-0-	-29	-0-	33	1	638	3	N	-0-					32
03	775	N	726	-0-	-49	-0-	36	1	690	3	N	-0-					32
MILLER-STOKES 1968 WELL #: 1 RRCID -> 251186 COMPL. DATE 08/09/2009 TOTAL DEPTH 7562 PERF. 7157 - 7286																	
10	1212	N	1212	-0-	-0-	-0-	214	1	992	3	N	5					35
							6	9									
11	963	N	963	-0-	-0-	-0-	163	1	792	3	N	7					42
							8	9									
12	1118	N	1118	-0-	-0-	-0-	229	1	883	3	N	5					47
							6	9									
01	1330	N	1330	-0-	-0-	-0-	239	1	1091	3	N	-0-					47
02	1058	N	1058	-0-	-0-	-0-	239	1	819	3	N	-0-					47
*03	1416	N	1416	-0-	-0-	-0-	297	1	1119	3	N	-0-					47

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
COLEMAN HEIRS 503 WELL #: 1 RRCID -> 280615 COMPL. DATE 10/31/2007 TOTAL DEPTH 8112 PERF. 7579 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	32	1	157	3	N	-0-					12
11	167	N	167	-0-	-0-	-0-	27	1	140	3	N	-0-					12
12	208	N	208	-0-	-0-	-0-	41	1	167	3	N	-0-					12
01	215	N	215	-0-	-0-	-0-	37	1	178	3	N	-0-					12
02	84	N	65	-0-	-19	-0-	15	1	50	3	N	-0-					12
*03	178	N	178	-0-	-0-	-0-	38	1	140	3	N	-0-					12

COLEMAN HEIRS 507 A WELL #: 1 RRCID -> 280616 COMPL. DATE 10/16/2008 TOTAL DEPTH 8004 PERF. 7630 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	50	1	232	3	N	-0-					85
11	210	N	122	-0-	-88	-0-	21	1	101	3	N	-0-					85
12	293	N	293	-0-	-0-	-0-	60	1	229	3	N	4					89
							4	9									
01	508	N	508	-0-	-0-	-0-	92	1	415	3	N	1					90
							1	9									
02	267	N	267	-0-	-0-	-0-	62	1	199	3	N	5					95
							6	9									
*03	434	N	434	-0-	-0-	-0-	89	1	313	3	N	29					124
							32	9									

WHITE MARLIN OPERATING CO, LLC 918475
WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 051602 COMPL. DATE 11/11/1971 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	2			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-

JAMES TRUSTS WELL #: 2 RRCID -> 051765 COMPL. DATE 12/16/1971 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	60	N	12	-0-	-48	-0-	12	2			Y	-0-					4
12	62	N	-0-	-0-	-62	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

WEBB COUNTY SCHOOL LAND WELL #: 2 RRCID -> 052545 COMPL. DATE 04/08/1972 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	217	N	41	-0-	-176	-0-	41	2			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 3 RRCID -> 052627 COMPL. DATE 05/21/1972 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	2			Y	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
WEBB COUNTY SCHOOL LAND WELL #: 4 RRCID -> 053061 COMPL. DATE 07/06/1972 TOTAL DEPTH 7195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
11	1170	N	998	-0-	-172	-0-	998	2			Y	-0-					-0-
12	1209	N	1168	-0-	-41	-0-	1168	2			Y	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
03	1178	N	985	-0-	-193	-0-	985	2			Y	-0-					-0-

JAMES TRUST WELL #: 3 RRCID -> 053169 COMPL. DATE 07/28/1972 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					6
11	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					6
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					6
01	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					6
02	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					6
*03	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					6

WEBB COUNTY SCHOOL LAND WELL #: A 5 RRCID -> 054541 COMPL. DATE 10/05/1972 TOTAL DEPTH 7211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-

JAMES TRUST WELL #: 6 RRCID -> 058602 COMPL. DATE 04/16/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					2
11	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					2
12	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					2
01	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					2
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					2
*03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					2

JAMES TRUST WELL #: 7 RRCID -> 062015 COMPL. DATE 04/30/1975 TOTAL DEPTH 7037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					2
12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					2
01	31	N	-0-	-0-	-31	-0-					Y	-0-					2
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					2
*03	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					2

WEBB COUNTY SCHOOL LAND WELL #: 5 A RRCID -> 069979 COMPL. DATE 01/05/1977 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	2			Y	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			Y	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	2			Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131975 COMPL. DATE 09/14/1989 TOTAL DEPTH 7200 PERF. 7053 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
03	837	N	285	-0-	-552	-0-	285	2			Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475

WEBB COUNTY SCHOOL LAND WELL #: 7 RRCID -> 202640 COMPL. DATE 06/15/2004 TOTAL DEPTH 7412 PERF. 7038 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					3
11	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					3
12	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					3
01	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					3
02	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					3
03	744	N	742	-0-	-2	-0-	742	2			Y	-0-					3

WEBB COUNTY SCHOOL LAND WELL #: 8 RRCID -> 202641 COMPL. DATE 06/16/2004 TOTAL DEPTH 7412 PERF. 6953 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					3
11	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					3
12	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					3
01	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					3
02	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					3
*03	2121	N	2121	-0-	-0-	-0-	2121	2			Y	-0-					3

WEBB COUNTY SCHOOL LAND WELL #: 9 RRCID -> 202642 COMPL. DATE 06/15/2004 TOTAL DEPTH 7412 PERF. 6977 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	2			Y	-0-					-0-
12	837	N	823	-0-	-14	-0-	823	2			Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
03	837	N	733	-0-	-104	-0-	733	2			Y	-0-					-0-

JAMES TRUST WELL #: 14 RRCID -> 208786 COMPL. DATE 04/14/2005 TOTAL DEPTH 7200 PERF. 6681 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					19
11	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					19
12	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					19
01	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					19
02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					19
*03	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					19

WEBB COUNTY SCHOOL LAND WELL #: 12 RRCID -> 215948 COMPL. DATE 01/11/2006 TOTAL DEPTH 7330 PERF. 7021 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					3
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					3
12	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					3
01	465	N	461	-0-	-4	-0-	461	2			Y	-0-					3
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					3
*03	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					3

JAMES TRUST WELL #: 15 RRCID -> 216034 COMPL. DATE 12/04/2005 TOTAL DEPTH 7200 PERF. 6674 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

WEBB COUNTY SCHOOL LAND WELL #: 11 RRCID -> 216352 COMPL. DATE 12/31/2005 TOTAL DEPTH 7269 PERF. 6994 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					3
11	990	N	972	-0-	-18	-0-	972	2			Y	-0-					3
12	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					3
01	1023	N	991	-0-	-32	-0-	991	2			Y	-0-					3
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					3
03	1054	N	822	-0-	-232	-0-	822	2			Y	-0-					3

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475

JAMES TRUST WELL #: 17 RRCID -> 217037 COMPL. DATE 01/19/2006 TOTAL DEPTH 7200 PERF. 6734 - 6829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16
11	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					16
12	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					16
01	434	N	394	-0-	-40	-0-	394	2			Y	-0-					16
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					16
03	527	N	335	-0-	-192	-0-	335	2			Y	-0-					16

JAMES TRUST WELL #: 16 RRCID -> 217212 COMPL. DATE 12/13/2005 TOTAL DEPTH 7150 PERF. 6855 - 6954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					4
11	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					4
12	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					4
01	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					4
02	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					4
03	992	N	960	-0-	-32	-0-	960	2			Y	-0-					4

WEBB COUNTY SCHOOL LAND WELL #: 13 RRCID -> 219469 COMPL. DATE 03/02/2006 TOTAL DEPTH 7280 PERF. 7086 - 7205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			Y	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
03	310	N	193	-0-	-117	-0-	193	2			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 23 RRCID -> 219493 COMPL. DATE 04/27/2006 TOTAL DEPTH 7312 PERF. 7028 - 7134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					1
11	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					1
12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					1
01	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					1
02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					1
03	496	N	396	-0-	-100	-0-	396	2			Y	-0-					1

WEBB COUNTY SCHOOL LAND WELL #: 17 RRCID -> 219505 COMPL. DATE 03/15/2006 TOTAL DEPTH 7121 PERF. 6984 - 7085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 14 RRCID -> 219654 COMPL. DATE 04/12/2006 TOTAL DEPTH 7312 PERF. 7013 - 7120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					2
11	450	N	442	-0-	-8	-0-	442	2			Y	-0-					2
12	465	N	433	-0-	-32	-0-	433	2			Y	-0-					2
01	465	N	431	-0-	-34	-0-	431	2			Y	-0-					2
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					2
03	434	N	292	-0-	-142	-0-	292	2			Y	-0-					2

WEBB COUNTY SCHOOL LAND WELL #: 26 RRCID -> 220310 COMPL. DATE 04/03/2006 TOTAL DEPTH 7134 PERF. 7011 - 7097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	COND M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
WEBB COUNTY SCHOOL LAND WELL #: 16 RRCID -> 220463 COMPL. DATE 06/02/2006 TOTAL DEPTH 7200 PERF. 6868 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		106	-0-	106	301	106	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	301					Y	-0-					-0-
12	301	X	-0-	-0-	-301	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

WEBB COUNTY SCHOOL LAND WELL #: 25 RRCID -> 220465 COMPL. DATE 05/13/2006 TOTAL DEPTH 7312 PERF. 7047 - 7149

10	314	X	102	-0-	-212	-0-	102	2			Y	-0-					1
11	97	X	97	-0-	-0-	-0-	97	2			Y	-0-					1
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					1
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					1
02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					1
03	93	N	37	-0-	-56	-0-	37	2			Y	-0-					1

WEBB COUNTY SCHOOL LAND WELL #: 22 RRCID -> 222730 COMPL. DATE 07/22/2006 TOTAL DEPTH 7293 PERF. 7056 - 7190

10	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					1
11	780	N	650	-0-	-130	-0-	650	2			Y	-0-					1
12	806	N	682	-0-	-124	-0-	682	2			Y	-0-					1
01	775	N	747	-0-	-28	-0-	747	2			Y	-0-					1
02	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					1
03	682	N	621	-0-	-61	-0-	621	2			Y	-0-					1

OWEN (3700) 67885 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC 254231
CERRITO WELL #: 2C RRCID -> 260783 COMPL. DATE 12/30/2010 TOTAL DEPTH 8200 PERF. 3773 - 3777

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN (3900) 67885 807 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
WCSL 1383 WELL #: L 9 C RRCID -> 184389 COMPL. DATE 04/01/1998 TOTAL DEPTH 7475 PERF. 4157 - 4170

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADRE ISLAND (6000) 68335 333 NON-ASSOCIATED ONE WELL CNTY: CAMERON
WESTERN GULF OIL & GAS, LLC 911925
KERLIN, GILBERT, ET AL -A- WELL #: 1 U RRCID -> 012410 COMPL. DATE 02/01/1960 TOTAL DEPTH 11703 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADRE ISLAND (6500) 68335 666 NON-ASSOCIATED ONE WELL CNTY: CAMERON
WESTERN GULF OIL & GAS, LLC 911925
KERLIN, GILBERT, ET AL -A- WELL #: 1 L RRCID -> 012411 COMPL. DATE 01/31/1960 TOTAL DEPTH 11703 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERLIN WELL #: 2 RRCID -> 071818 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6444 - 6454

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALAFOX (WILCOX 2400) 68509 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
FASKEN STATE 23 WELL #: 1 RRCID -> 251141 COMPL. DATE 04/22/2009 TOTAL DEPTH 2756 PERF. 2109 - 2511

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALITO BLANCO (FRIO 4450) 68593 333 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
FREDCO 284921
ZELLA FOSTER HEIRS WELL #: 3A RRCID -> 240314 COMPL. DATE 04/08/2008 TOTAL DEPTH 5204 PERF. 4448 - 4454

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PALO BLANCO (FB-S, 4090) 68665 406 ASSOCIATED ONE WELL CNTY: BROOKS
HERSCHAP BROS. 381350
ALEXANDER (400 AC) WELL #: 10 RRCID -> 125255 COMPL. DATE N/A TOTAL DEPTH 5000 PERF. 4877 - 4913

10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PALO BLANCO (3950) 68665 955 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HERSCHAP BROS. 381350
ALEXANDER 400 AC. WELL #: 12 RRCID -> 131140 COMPL. DATE 05/22/1989 TOTAL DEPTH 5011 PERF. 3941 - 3946

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMAS (QUEEN CITY) 68712 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
COMA WELL #: 1 RRCID -> 242708 COMPL. DATE 07/31/2008 TOTAL DEPTH 10800 PERF.10500 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	N	1528	-0-	-0-	-0-	930	1	592	2	N	5					45
							6	9									
11	1506	N	1506	-0-	-0-	-0-	900	1	593	2	N	12					57
							13	9									
12	1488	N	662	-0-	-826	-0-	58	1	589	2	N	14	24	7			47
							15	9									
01	1519	N	691	-0-	-828	-0-	58	1	593	2	N	36					83
							40	9									
02	1372	N	637	-0-	-735	-0-	36	1	593	2	N	7					90
							8	9									
03	651	N	332	-0-	-319	-0-	60	1	272	2	N	-0-					90

PANCHO (WILCOX) 68778 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 1 RRCID -> 216930 COMPL. DATE 01/15/2005 TOTAL DEPTH 8526 PERF. 7746 - 8048

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					157
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					157
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					157
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					157
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					157
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					157

LOS OJUELOS MINERAL TRUST WELL #: 3 RRCID -> 220754 COMPL. DATE 06/23/2006 TOTAL DEPTH 9614 PERF. 9308 - 9354

10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					49
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					49
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					49
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					49
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					49
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					49

LOS OJUELOS MINERAL TRUST WELL #: 5H RRCID -> 224490 COMPL. DATE 08/25/2006 TOTAL DEPTH 9675 PERF. 9514 - 9543

10	DLQ	G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					158
11	DLQ	G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					158
12	DLQ	G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					158
01	DLQ	G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					158
02	DLQ	G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					158
03	DLQ	G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					158

LOS OJUELOS MINERAL TRUST WELL #: 8 RRCID -> 226916 COMPL. DATE 10/03/2006 TOTAL DEPTH 10000 PERF. 8998 - 9013

10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					141
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					141

LOS OJUELOS MINERAL TRUST WELL #: 11 RRCID -> 241562 COMPL. DATE 05/05/2007 TOTAL DEPTH 8472 PERF. 8096 - 8106

10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANCHO (WILCOX) //CONT.// 68778 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. //CONT.// 255456
LOS OJUELOS MINERAL TRUST WELL #: 6 RRCID -> 249196 COMPL. DATE 02/09/2009 TOTAL DEPTH 10005 PERF. 7358 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS OJUELOS MINERAL TRUST WELL #: 12 RRCID -> 259937 COMPL. DATE 09/15/2009 TOTAL DEPTH 8806 PERF. 7754 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VAQUILLAS WELL #: 10 RRCID -> 255110 COMPL. DATE 01/01/2010 TOTAL DEPTH 8160 PERF. 7700 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS WELL #: 8 RRCID -> 256191 COMPL. DATE 02/15/2010 TOTAL DEPTH 10600 PERF. 7676 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS WELL #: 11 RRCID -> 256624 COMPL. DATE 06/11/2010 TOTAL DEPTH 8225 PERF. 7866 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1379	-0-	-16	-0-	81	1	1259	3	N	35	17	1			62
							39	9									
11	1291	N	1291	-0-	-0-	-0-	79	1	1212	3	N	-0-	17	1			45
12	1357	N	1357	-0-	-0-	-0-	82	1	1235	3	N	36	34	1			47
							40	9									
01	1466	N	1466	-0-	-0-	-0-	90	1	1336	2	N	36	55	1			28
							40	9									
02	1817	N	1817	-0-	-0-	-0-	119	1	1642	2	N	51					79
							56	9									
*03	1921	N	1921	-0-	-0-	-0-	134	1	1761	2	N	24	41	1	19	6	40
							26	9									

VAQUILLAS-STATE WELL #: 6 RRCID -> 258365 COMPL. DATE 07/02/2010 TOTAL DEPTH 8241 PERF. 7700 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANCHO (WILCOX) //CONT.// 68778 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
RINCON PETROLEUM CORPORATION 712336
LOS OJUELOS MINERAL TRUST WELL #: 7 RRCID -> 246236 COMPL. DATE 03/25/2007 TOTAL DEPTH 8700 PERF. 8088 - 8102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	3368				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3368				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3368				N	-0-			110
01	14B2 EXT	-0-	-0-	-0-	3368				N	-0-			110
02	14B2 EXT	-0-	-0-	-0-	3368				N	-0-			110
03	14B2 EXT	NO RPT	-0-	-0-	3368				N	NO RPT			110

PANTERA (ROSA D-1) 68994 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. - STATE WELL #: 12 RRCID -> 223349 COMPL. DATE 08/17/2006 TOTAL DEPTH 17450 PERF. 10980 - 11360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PARR SUNRAY (YEGUA CONSOLIDATED) 69370 900 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
PARR SUNRAY WELL #: 1 RRCID -> 197379 COMPL. DATE 08/06/2003 TOTAL DEPTH 7956 PERF. 7006 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	185	-0-	185	595	185	2		N	-0-			97
11	14B2 EXT	500	-0-	500	1095	500	2		N	-0-			97
12	T. A.	1500	-0-	1500	2595	1500	2		N	-0-			97
01	14B2 EXT	-0-	-0-	-0-	2595				N	-0-			97
02	2595 X	-0-	-0-	-2595	-0-				N	-0-			97
03	1395 N	-0-	-0-	-1395	-0-				N	-0-			97

PARR KIBBE WELL #: 1 RRCID -> 198482 COMPL. DATE 11/21/2003 TOTAL DEPTH 7875 PERF. 7648 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	185	-0-	185	595	185	2		N	-0-			105
11	14B2 EXT	2401	-0-	2401	2996	2401	2		N	-0-			105
12	14B2 EXT	1535	-0-	1535	4531	1535	2		N	-0-			105
01	4531 X	-0-	-0-	-4531	-0-				N	-0-			105
02	0 X	-0-	-0-	-0-	-0-				N	-0-			105
03	2480 X	-0-	-0-	-2480	-0-				N	-0-			105

PARR SUNRAY WELL #: 2 RRCID -> 201257 COMPL. DATE 04/26/2004 TOTAL DEPTH 7900 PERF. 6998 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARR SUNRAY WELL #: 3 RRCID -> 203720 COMPL. DATE 05/18/2004 TOTAL DEPTH 8000 PERF. 7156 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PARR SUNRAY (YEGUA CONSOLIDATED)//CONT.// 69370 900 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DUTSON-CANALES WELL #: 1 RRCID -> 204206 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7156 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARR MORGAN WELL #: 3 RRCID -> 208068 COMPL. DATE 01/25/2005 TOTAL DEPTH 8000 PERF. 7552 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARR KIBBE MOLINA WELL #: 1 RRCID -> 208805 COMPL. DATE 03/24/2005 TOTAL DEPTH 7950 PERF. 7707 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	185	-0-	185	594	185	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	594					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	594					N	-0-					-0-
01		594	X	-0-	-0-	-594	-0-				N	-0-					-0-
02		0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
03		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

PARR KIBBE WELL #: 2 RRCID -> 212262 COMPL. DATE 02/16/2008 TOTAL DEPTH 7960 PERF. 5980 - 5987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARR MORGAN WELL #: 4 RRCID -> 213661 COMPL. DATE 03/08/2006 TOTAL DEPTH 7900 PERF. 5948 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATITOS (VX CONS) 69543 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
EL COYOTE RANCH WELL #: 1 RRCID -> 217445 COMPL. DATE 08/16/2009 TOTAL DEPTH 13720 PERF.11466 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATITOS (VX CONS) //CONT.// 69543 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. //CONT.// 068208
EL COYOTE RANCH WELL #: 3 RRCID -> 230636 COMPL. DATE 06/27/2007 TOTAL DEPTH 13334 PERF.10982 - 12242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34

EL COYOTE RANCH WELL #: 2 RRCID -> 230920 COMPL. DATE 05/30/2007 TOTAL DEPTH 13470 PERF.11738 - 13147

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL COYOTE RANCH WELL #: 7 RRCID -> 245410 COMPL. DATE 08/29/2019 TOTAL DEPTH 13100 PERF.11368 - 12904

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					115
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					115
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					115
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					115
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					115
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					115

EL COYOTE RANCH WELL #: 5 RRCID -> 247758 COMPL. DATE 10/17/2008 TOTAL DEPTH 13145 PERF.10836 - 12805

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					94
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					94
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					94
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					94
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					94
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					94

EL COYOTE RANCH WELL #: 6 RRCID -> 248016 COMPL. DATE 11/24/2009 TOTAL DEPTH 12750 PERF.10790 - 12483

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					37

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 119 RRCID -> 282483 COMPL. DATE 03/24/2015 TOTAL DEPTH 14450 PERF.13246 - 13252

10	441 N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-					-0-
11	201 N	201	-0-	-0-	-0-	14	1	187	2	Y	-0-					-0-
12	682 N	302	-0-	-380	-0-	23	1	279	2	Y	-0-					-0-
01	434 N	361	-0-	-73	-0-	30	1	331	2	Y	-0-					-0-
*02	196 N	151	-0-	-45	-0-	8	1	143	2	Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/17/2021

PAUL WHITE (Y-19 YEGUA) 69784 770 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
BUTLER, JACK WELL #: 1 RRCID -> 130167 COMPL. DATE 02/04/1989 TOTAL DEPTH 7473 PERF. 7034 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	4			N	-0-					93
11	102	N	102	-0-	-0-	-0-	102	4			N	-0-					93
12	98	N	98	-0-	-0-	-0-	98	4			N	-0-					93
*01	101	N	101	-0-	-0-	-0-	101	4			N	-0-					93
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					93
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PEDERNAL (CROCKETT, STRAY) 70191 332 NON-ASSOCIATED EXEMPT CNTY: STARR
PREVAIL ENERGY, INCORPORATED 681711
GUERRA, H. P. -C- WELL #: 1 RRCID -> 051210 COMPL. DATE 08/24/1971 TOTAL DEPTH 5001 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/05/2021

PEDERNAL (QUEEN CITY) 70191 498 ASSOCIATED 49B CNTY: STARR
MCRAE, NATHAN D. 555862
DE GUERRA, M. S. WELL #: RRCID -> 012439 COMPL. DATE 04/03/1958 TOTAL DEPTH 4661 PERF. N/A

10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					652

PLUGGED AND ABANDONED_____ 02/19/2004

MORTIMER PRODUCTION COMPANY 589954
GUERRA, R.R. WELL #: 1 RRCID -> 219301 COMPL. DATE 07/31/2006 TOTAL DEPTH 7022 PERF. 6247 - 6640

10	1581	#	1089	-0-	-492	-0-	132	1	957	2	N	-0-					41
11	1847	R	1847	-0-	-0-	-0-	129	1	1718	2	N	-0-					41
12	1736	#	1636	-0-	-100	-0-	179	1	1457	2	N	-0-					41
01	1849	R	1849	-0-	-0-	-0-	196	1	1653	2	N	-0-					41
*02	1568	#	1519	-0-	-49	-0-	165	1	1354	2	N	-0-					41
03	1736	#	1596	-0-	-140	-0-	154	1	1442	2	N	-0-					41

PENASCAL (9-A) 70425 333 NON-ASSOCIATED EXEMPT CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH "A" WELL #: 6 RRCID -> 178898 COMPL. DATE 08/16/2000 TOTAL DEPTH 7217 PERF. 6972 - 6982

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY RANCH WELL #: 9WD RRCID -> 194331 COMPL. DATE 12/03/2003 TOTAL DEPTH 7200 PERF. 3202 - 3234

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENASCAL (10-A 7000) 70425 666 NON-ASSOCIATED ONE WELL CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH "A" WELL #: 6 RRCID -> 176452 COMPL. DATE 03/20/2000 TOTAL DEPTH 7217 PERF. 7020 - 7024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENASCAL, WEST (6930) 70433 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH WELL #: 4 RRCID -> 184938 COMPL. DATE 07/18/2001 TOTAL DEPTH 7852 PERF. 6950 - 7651

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY RANCH WELL #: 5 RRCID -> 187698 COMPL. DATE 02/21/2002 TOTAL DEPTH 7050 PERF. 6958 - 6961

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY RANCH WELL #: 8 RRCID -> 192351 COMPL. DATE 11/24/2002 TOTAL DEPTH 7055 PERF. 6930 - 6936

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PENITAS (5300 BOX) 70481 496 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 C RRCID -> 012448 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINCHESTER, CHARLES & COMPANY 931333
GARZA, J. ET AL GAS UNIT WELL #: 2 P RRCID -> 128961 COMPL. DATE 11/21/1988 TOTAL DEPTH 6050 PERF. 5301 - 5307

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (5500 MISSION) 70481 558 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 U RRCID -> 012450 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINCHESTER, CHARLES & COMPANY 931333
GARZA, J. ET AL GAS UNIT WELL #: 3 P RRCID -> 130809 COMPL. DATE 03/10/1989 TOTAL DEPTH 6070 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (6000 HEARD) 70481 620 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 L RRCID -> 012460 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (6900) 70481 682 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, H.L. WELL #: 2 RRCID -> 145627 COMPL. DATE 02/03/2000 TOTAL DEPTH 10500 PERF. 6852 - 7526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	141	-0-	-14	-0-	141	2			Y	-0-					47
11	161 N	161	-0-	-0-	-0-	161	2			Y	-0-					47
12	170 N	170	-0-	-0-	-0-	170	2			Y	-0-					47
01	155 N	149	-0-	-6	-0-	149	2			Y	-0-					47
02	156 N	156	-0-	-0-	-0-	156	2			Y	-0-					47
*03	156 N	156	-0-	-0-	-0-	156	2			Y	-0-					47

PENITAS (7400) 70481 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, H.L. WELL #: 1 RRCID -> 084378 COMPL. DATE 08/21/1979 TOTAL DEPTH 8450 PERF. 7521 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	155	-0-	-62	-0-	155	2			Y	-0-					24
11	210 N	209	-0-	-1	-0-	209	2			Y	-0-					24
12	205 N	205	-0-	-0-	-0-	205	2			Y	-0-					24
01	216 N	216	-0-	-0-	-0-	216	2			Y	-0-					24
02	225 N	225	-0-	-0-	-0-	225	2			Y	-0-					24
*03	224 N	224	-0-	-0-	-0-	224	2			Y	-0-					24

DOUGHERTY, ET AL WELL #: 4 RRCID -> 121047 COMPL. DATE 02/20/1986 TOTAL DEPTH 8500 PERF. 7451 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PENITAS (7400) //CONT.// 70481 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MARTIN,H.L. WELL #: 2-L RRCID -> 145628 COMPL. DATE 03/04/1993 TOTAL DEPTH 10500 PERF. 7484 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN, RONALD L. WELL #: 2A RRCID -> 157752 COMPL. DATE 03/18/1996 TOTAL DEPTH 8600 PERF. 7530 - 7550

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, H. L. "EAST" WELL #: 1 RRCID -> 167226 COMPL. DATE 07/03/1997 TOTAL DEPTH 10851 PERF. 7424 - 7437

10	744	N	549	-0-	-195	-0-	549	2			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	812	N	790	-0-	-22	-0-	790	2			N	-0-					-0-
03	837	N	756	-0-	-81	-0-	756	2			N	-0-					-0-

MARTIN, RONALD L. ET AL WELL #: 1A RRCID -> 173696 COMPL. DATE 03/16/1999 TOTAL DEPTH 8600 PERF. 7588 - 7604

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOUGHERTY, ET AL WELL #: 1 RRCID -> 174704 COMPL. DATE 10/08/1999 TOTAL DEPTH 9699 PERF. 7679 - 7721

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

FORDYCE WELL #: 1 RRCID -> 196866 COMPL. DATE 08/25/2003 TOTAL DEPTH 10200 PERF. 7374 - 7384

10	279	N	183	-0-	-96	-0-	183	2			N	-0-					146
11	240	N	183	-0-	-57	-0-	183	2			N	-0-					146
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					146
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					146
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					146
*03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					146

CARD-HCWC & I DISTRICT 6 WELL #: 1 RRCID -> 285445 COMPL. DATE 08/19/2013 TOTAL DEPTH 10200 PERF. 7388 - 7450

10	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

PENITAS (7400) //CONT.// 70481 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
H.C.I.D. 6 WELL #: 1 RRCID -> 161658 COMPL. DATE 10/02/1996 TOTAL DEPTH 10935 PERF. 7448 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (7950) 70481 806 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
DOUGHERTY, ET AL WELL #: 1 RRCID -> 153938 COMPL. DATE 04/05/1995 TOTAL DEPTH 9699 PERF. 7852 - 7922

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, RONALD L. ET AL WELL #: 1A RRCID -> 173650 COMPL. DATE 01/18/1998 TOTAL DEPTH 8600 PERF. 7794 - 8188

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENITAS (8250) 70481 868 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, RONALD L. ET AL WELL #: 1A RRCID -> 145535 COMPL. DATE 01/18/1998 TOTAL DEPTH 8600 PERF. 7794 - 8188

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, RONALD L. WELL #: 2A RRCID -> 196841 COMPL. DATE 08/13/2003 TOTAL DEPTH 8600 PERF. 8064 - 8268

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	1	-0-	1	1	1	2			N	-0-					86
03	14B2	EXT	3	-0-	3	4	3	2			N	-0-					86

PEPITO (LOBO) 70550 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
RAKER RESOURCES LLC 689172
MARTIN, J. C. III WELL #: 1 RRCID -> 137900 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8938 - 8974

10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					76
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					76
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					76
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					76
*02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					76
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

PESADIZO, N. W. (FRIO LWR) 70800 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
KENEDY, JOHN G., JR. WELL #: 5 RRCID -> 251041 COMPL. DATE 05/02/2009 TOTAL DEPTH 18500 PERF.10870 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25

PESCADITO (WILCOX,LOWER 6600) 70808 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE "1498" WELL #: 1 RRCID -> 131640 COMPL. DATE 05/27/1997 TOTAL DEPTH 7250 PERF. 6164 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PESCADITO (WILCOX, LOWER 6800) 70808 666 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM, O. W., -C- WELL #: 1 RRCID -> 012476 COMPL. DATE 06/07/1958 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	39 1		1568 2		N	-0-					14
11	1571	N	1571	-0-	-0-	-0-	38 1		1533 2		N	-0-					14
12	1116	N	1048	-0-	-68	-0-	26 1		1020 2		N	2	16 1				-0-
							2 9										
01	1302	N	1302	-0-	-0-	-0-	32 1		1270 2		N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	37 1		1465 2		N	-0-					-0-
*03	1765	N	1765	-0-	-0-	-0-	43 1		1722 2		N	-0-					-0-

PETERS (ARGO - 2200) 70840 055 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R., -H- WELL #: H 1 RRCID -> 012486 COMPL. DATE 06/08/1960 TOTAL DEPTH 2646 PERF. 2456 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS (FRIO 1300) 70840 315 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR 589 WELL #: 2 RRCID -> 179860 COMPL. DATE 01/08/2014 TOTAL DEPTH 1461 PERF. 784 - 842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS (MIRANDO 2600, WEST) 70840 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. -D- WELL #: 3 RRCID -> 065566 COMPL. DATE 02/19/1976 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS (1700) 70840 935 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R., -F- WELL #: 1 RRCID -> 012480 COMPL. DATE 01/14/1957 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS, EAST (FRIO 1700) 70841 444 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LELIA -A- WELL #: 2 RRCID -> 037380 COMPL. DATE N/A TOTAL DEPTH 2511 PERF. 1695 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS, NORTH 70842 001 NON-ASSOCIATED EXEMPT CNTY: DUVAL
CORONADO MINERALS, LLC 179378
DALLAS JOINT STOCK LAND BANK -F- WELL #: RRCID -> 059992 COMPL. DATE 09/26/1974 TOTAL DEPTH 2812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RECLASSIFIED TO OIL 10/01/2012

PETERS, N. (LOMA NOVIA) 70842 625 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LEILA "C" WELL #: 1 RRCID -> 038322 COMPL. DATE N/A TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS NORTH (PETTUS) 70842 710 NON-ASSOCIATED ONE WELL CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. "ESTATE" WELL #: 2 RRCID -> 085576 COMPL. DATE 09/26/1979 TOTAL DEPTH 3520 PERF. 2876 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETERS, WEST (COLE, UP) 70848 300 ASSOCIATED 49B CNTY: DUVAL
LORAC, INC. 508936
SULO-PETERS WELL #: 9 RRCID -> 100745 COMPL. DATE 11/11/1981 TOTAL DEPTH 1816 PERF. 1696 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETROX (GOVERNMENT WELLS) 70943 600 ASSOCIATED 49B CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
D.C.R. 209 WELL #: 1A RRCID -> 181647 COMPL. DATE 01/04/2001 TOTAL DEPTH 2480 PERF. 1014 - 1017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETROX (LOWER WILCOX CONS.) 70943 625 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
D.C.R.C. WELL #: 1205 RRCID -> 133850 COMPL. DATE 01/29/1990 TOTAL DEPTH 10200 PERF. 9430 - 9490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-

D.C.R.C. WELL #: 1204 RRCID -> 142430 COMPL. DATE 09/07/1992 TOTAL DEPTH 10300 PERF. 9488 - 9514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-2850				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-2850				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-2850				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-2850				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-2850				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-2850				N	-0-			-0-

PETROX (LOWER WILCOX CONS.) //CONT.// 70943 625 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
D.C.R.C. WELL #: 1207-C RRCID -> 143566 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9380 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1298	N	1298	-0-	-0-	-0-	B	370	1	913	3	Y	14	19	1			18
								15	9									
11	1313	N	1313	-0-	-0-	-0-	B	225	1	1073	3	Y	14	19	1			13
								15	9									
12	1388	N	1388	-0-	-0-	-0-	B	286	1	1087	3	Y	14	19	1			8
								15	9									
01	1240	N	1239	-0-	-1	-0-	B	252	1	973	3	Y	13					21
								14	9									
02	1287	N	1287	-0-	-0-	-0-	B	266	1	1004	3	Y	15	23	1			13
								17	9									
*03	1253	N	1253	-0-	-0-	-0-	B	280	1	962	3	Y	10					23
								11	9									

D.C.R.C. WELL #: 2205 RRCID -> 143902 COMPL. DATE 01/20/1993 TOTAL DEPTH 10200 PERF. 9423 - 9491

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

D.C.R.C. WELL #: 2207-C RRCID -> 144234 COMPL. DATE 11/02/2004 TOTAL DEPTH 10100 PERF. 9313 - 9348

10	2945	X	2649	-0-	-296	B	-0-	755	1	1863	3	Y	28	38	1			40
								31	9									
11	2850	X	2796	-0-	-54	B	-0-	479	1	2284	3	Y	30	40	1			30
								33	9									
12	2790	X	2775	-0-	-15	B	-0-	571	1	2173	3	Y	28	39	1			19
								31	9									
01	2923	X	2923	-0-	-0-	B	-0-	594	1	2295	3	Y	31					50
								34	9									
02	2604	N	2375	-0-	-229	B	-0-	491	1	1854	3	Y	27	42	1			35
								30	9									
*03	2981	N	2981	-0-	-0-	B	-0-	667	1	2288	3	Y	24					59
								26	9									

D. C. R. C. WELL #: 3204 RRCID -> 214725 COMPL. DATE 11/03/2005 TOTAL DEPTH 10425 PERF. 9505 - 10148

10	3100	X	2689	-0-	-411	B	-0-	755	1	1864	3	N	64	38	1			356
								70	9									
11	2790	X	2462	-0-	-328	B	-0-	411	1	1959	3	N	84	34	1			406
								92	9									
12	2632	X	2632	-0-	-0-	B	-0-	540	1	2056	3	N	33	37	1			402
								36	9									
01	2697	X	2354	-0-	-343	B	-0-	476	1	1837	3	N	37					439
								41	9									
02	2296	N	1800	-0-	-496	B	-0-	370	1	1396	3	N	31	32	1			438
								34	9									
03	2635	N	1973	-0-	-662	B	-0-	441	1	1514	3	N	16					454
								18	9									

PETROX (LOWER WILCOX CONS.) //CONT.// 70943 625 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
LEGACY WELL #: 1 RRCID -> 233994 COMPL. DATE 08/15/2008 TOTAL DEPTH 10201 PERF. 9474 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	636	-0-	-263 B	-0-	181	1	447	3	N	7	9	1			204
							8	9									
11	657	N	657	-0-	-0- B	-0-	112	1	532	3	N	12	9	1			207
							13	9									
12	899	N	710	-0-	-189 B	-0-	146	1	555	3	N	8	10	1			205
							9	9									
01	787	N	787	-0-	-0- B	-0-	160	1	617	3	N	9					214
							10	9									
02	616	N	613	-0-	-3 B	-0-	127	1	478	3	N	7	11	1			210
							8	9									
03	713	N	651	-0-	-62 B	-0-	146	1	499	3	N	5					215
							6	9									

DUVAL COUNTY RANCH COMPANY 4 WELL #: 204 RRCID -> 241710 COMPL. DATE 09/30/2008 TOTAL DEPTH 10229 PERF. 9454 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2517	-0-	-118 B	-0-	714	1	1764	3	N	35	36	1			230
							39	9									
11	2460	N	2310	-0-	-150 B	-0-	395	1	1886	3	N	26	33	1			223
							29	9									
12	2537	N	2537	-0-	-0- B	-0-	517	1	1968	3	N	47	221	1			49
							52	9									
01	2511	N	2427	-0-	-84 B	-0-	492	1	1902	3	N	30					79
							33	9									
02	2156	N	2016	-0-	-140 B	-0-	413	1	1562	3	N	37	35	1			81
							41	9									
03	2542	N	2144	-0-	-398 B	-0-	478	1	1641	3	N	23					104
							25	9									

LEGACY WELL #: 2 RRCID -> 247102 COMPL. DATE 12/20/2008 TOTAL DEPTH 10204 PERF. 9426 - 9986

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PETROX (WILCOX 7100) 70943 680 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
D.C.R.C. - SEC. 204 WELL #: 1 RRCID -> 054933 COMPL. DATE 02/14/1973 TOTAL DEPTH 7480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9	-0-	50	1	125	3	N	2	3	1			8
							2	9									
11	176	N	176	-0-	-0-	-0-	30	1	144	3	N	2	3	1			7
							2	9									
12	284	N	284	-0-	-0-	-0-	58	1	223	3	N	3	4	1			6
							3	9									
01	243	N	243	-0-	-0-	-0-	49	1	191	3	N	3					9
							3	9									
02	168	N	160	-0-	-8	-0-	33	1	125	3	N	2	3	1			8
							2	9									
03	279	N	156	-0-	-123	-0-	35	1	120	3	N	1					9
							1	9									

PICOSO (CARRIZO 7800) 71385 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
RAMTEX ENERGY LLC 690225
BENAVIDES, CHARLOTTE A. WELL #: 1 RRCID -> 145493 COMPL. DATE 05/27/1993 TOTAL DEPTH 8500 PERF. 7814 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			34
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			34
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			34
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			34
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			34
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			34

BENAVIDES, CHARLOTTE A. WELL #: 2 RRCID -> 148512 COMPL. DATE 11/03/2008 TOTAL DEPTH 8500 PERF. 7593 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			63
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			63
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			63
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			63
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			63
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			63

THREE-C OIL AND GAS 857600
G.B.G. RANCH WELL #: 1 RRCID -> 247218 COMPL. DATE 10/09/2008 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			29
11	0 N	-0-	-0-	-0-	-0-				N	-0-			29
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			29
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			29
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			29
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			29

PICOSO (CARRIZO SPIKE 8070) 71385 140 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
G.B.G. RANCH WELL #: 1 RRCID -> 242335 COMPL. DATE 10/09/2008 TOTAL DEPTH 9700 PERF. 7910 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICOSO (WILCOX 7600) 71385 230 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC 660313
STAGGS-STATE WELL #: 3-C RRCID -> 147694 COMPL. DATE 08/07/1996 TOTAL DEPTH 8000 PERF. 7640 - 7831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60

STAGGS, J. WELL #: 1 RRCID -> 158844 COMPL. DATE 08/09/1996 TOTAL DEPTH 11876 PERF. 7612 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			78
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			78
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			78
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			78
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			78
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			78

PICOSO (WILCOX 7600) //CONT.// 71385 230 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC //CONT.// 660313
DE LA GARZA MINERAL TRUST A WELL #: 4 RRCID -> 166868 COMPL. DATE 06/10/1998 TOTAL DEPTH 8000 PERF. 7666 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143

PICOSO (WILCOX 8700) 71385 260 NON-ASSOCIATED EXEMPT CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VASTAR RESOURCES MINERAL FEE WELL #: 2 RRCID -> 174160 COMPL. DATE 05/14/1998 TOTAL DEPTH 8800 PERF. 8732 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

PICOSO (WILCOX 11800) 71385 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
MASHI WELL #: 1 RRCID -> 192505 COMPL. DATE 11/19/2002 TOTAL DEPTH 14500 PERF.10652 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	X	2711	-0-	-0-	-0-	2700	1	11	9	N	10					82
11	2430	X	2425	-0-	-5	-0-	2410	1	15	9	N	14					96
12	3286	X	3021	-0-	-265	-0-	3010	1	11	9	N	10					106
01	3317	X	2000	-0-	-1317	-0-	2000	1			N	-0-					106
02	2996	X	NO RPT	-0-	-2996	-0-					N	NO RPT					106
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					106

MASHI WELL #: 2 RRCID -> 194253 COMPL. DATE 02/13/2003 TOTAL DEPTH 13000 PERF.11649 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	1406	N	1406	-0-	-0-	-0-	1406	1			N	-0-					23
12	1818	N	1818	-0-	-0-	-0-	1818	1			N	-0-					23
01	600	N	600	-0-	-0-	-0-	600	1			N	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PICOSO, EAST (CONSOLIDATED) 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC 660313
STAGGS, J. WELL #: 1 RRCID -> 142217 COMPL. DATE 08/24/1992 TOTAL DEPTH 11876 PERF. 7782 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PICOSO, EAST (CONSOLIDATED) //CONT.// 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC //CONT.// 660313
DE LA GARZA MINERAL TRUST WELL #: 3 RRCID -> 142774 COMPL. DATE 07/10/2007 TOTAL DEPTH 8800 PERF. 7586 - 7595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					147
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					147
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					147
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					147
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					147
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					147

DE LA GARZA MINERAL TRUST "A" WELL #: 4 RRCID -> 142971 COMPL. DATE 11/01/1992 TOTAL DEPTH 8000 PERF. 7838 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

STAGGS-STATE WELL #: 2 RRCID -> 143610 COMPL. DATE 01/05/1993 TOTAL DEPTH 11800 PERF. 7778 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STAGGS-STATE WELL #: 3-T RRCID -> 144915 COMPL. DATE 04/07/1993 TOTAL DEPTH 8000 PERF. 7808 - 7831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

STAGGS-STATE WELL #: 4 RRCID -> 149617 COMPL. DATE 12/10/1993 TOTAL DEPTH 8115 PERF. 7760 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35

STAGGS STATE WELL #: 5 RRCID -> 153943 COMPL. DATE 02/26/1995 TOTAL DEPTH 8200 PERF. 7785 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					12

DE LA GARZA MINERAL TRUST WELL #: 9 RRCID -> 155150 COMPL. DATE 11/24/1994 TOTAL DEPTH 8200 PERF. 7815 - 7831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIEDRE LUMBRE (WILCOX) 71430 200 ASSOCIATED CAPACITY CNTY: DUVAL
DIAMONDBACK OPERATING, LP 217024
D. C. R. C. SEC. 102 UNIT 6 O/A WELL #: 1 RRCID -> 012546 COMPL. DATE 02/27/1956 TOTAL DEPTH 7406 PERF. 6990 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
DUVAL RANCH SECTION 106 WELL #: 9 RRCID -> 080542 COMPL. DATE 07/29/2009 TOTAL DEPTH 9713 PERF. 6964 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA (D-5-U) 71703 357 ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
SULLIVAN, D. J. 'B' WELL #: 64 RRCID -> 138263 COMPL. DATE 12/31/1990 TOTAL DEPTH 9750 PERF. 7695 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITA (FRIO CONSOLIDATED) 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EL DORADO GAS & OIL, INC. 246973
SULLIVAN, D. J. -B- WELL #: 110 RRCID -> 254899 COMPL. DATE 01/20/2009 TOTAL DEPTH 9100 PERF. 7896 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	532 67	1 9	1022	2	Y	61	62	1			88
11	1560	N	1472	-0-	-88	-0-	487 94	1 9	891	2	Y	85	85	1			88
12	1488	N	1097	-0-	-391	-0-	343 78	1 9	676	2	Y	71	89	1			70
01	1612	N	993	-0-	-619	-0-	307 78	1 9	608	2	Y	71	65	1			76
02	1372	N	470	-0-	-902	-0-	154 31	1 9	285	2	Y	28	53	1			51
03	1085	N	25	-0-	-1060	-0-	4 15	1 9	6	2	Y	14	26	1			39

HUGOTON OPERATING COMPANY, INC. 412178
SULLIVAN, D. J. -B- WELL #: 37 T RRCID -> 064848 COMPL. DATE 05/23/1975 TOTAL DEPTH 9675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

SULLIVAN, D. J. "B" WELL #: 79 D RRCID -> 113721 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7422 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "B" WELL #: 80 D RRCID -> 116006 COMPL. DATE 01/13/1985 TOTAL DEPTH 8400 PERF. 7740 - 7750

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVA, D.J. "B" WELL #: 86 RRCID -> 147235 COMPL. DATE 10/07/1993 TOTAL DEPTH 8400 PERF. 7867 - 7878

10	399	N	399	-0-	-0-	-0-	121 45	1 9	233	2	Y	41	44	1			62
11	523	N	523	-0-	-0-	-0-	156 83	1 9	284	2	Y	75	67	1			70
12	554	N	554	-0-	-0-	-0-	159 81	1 9	314	2	Y	74	80	1			64
01	532	N	532	-0-	-0-	-0-	152 79	1 9	301	2	Y	72	62	1			74
02	296	N	296	-0-	-0-	-0-	90 40	1 9	166	2	Y	36	58	1			52
03	93	N	67	-0-	-26	-0-	4 55	1 9	8	2	Y	50	45	1			57

SULLIVAN, D. J. "B" WELL #: 79-F RRCID -> 151976 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7828 - 2832

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D.J. "B" WELL #: 64 RRCID -> 152699 COMPL. DATE 10/04/2002 TOTAL DEPTH 9750 PERF. 7325 - 7331

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. "B" WELL #: 84D RRCID -> 156036 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8082 - 8100

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

SULLIVAN, D. J. "B" WELL #: 68 RRCID -> 156038 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7425 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D.J. "B" WELL #: 102 RRCID -> 156068 COMPL. DATE 09/13/1995 TOTAL DEPTH 3059 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D.J. "B" WELL #: 100 RRCID -> 156733 COMPL. DATE 10/27/1995 TOTAL DEPTH 8765 PERF. 7840 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. "B" WELL #: 11 RRCID -> 156896 COMPL. DATE 10/20/1995 TOTAL DEPTH 8484 PERF. 7640 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "B" WELL #: 82 D RRCID -> 157748 COMPL. DATE 10/24/1995 TOTAL DEPTH 8337 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN, D. J. "B" WELL #: 101 D RRCID -> 160645 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7570 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	464	1	91	2	Y	159	187	1			271
							175	9									
11	801	N	801	-0-	-0-	-0-	478	1	99	2	Y	204	236	1			239
							224	9									
12	286	N	286	-0-	-0-	-0-	163	1	34	2	Y	81	183	1			137
							89	9									
01	634	N	634	-0-	-0-	-0-	275	1	218	2	Y	128	122	1			143
							141	9									
02	882	N	882	-0-	-0-	-0-	282	1	407	2	Y	175	186	1			132
							193	9									
*03	304	N	304	-0-	-0-	-0-	19	1	32	2	Y	230	167	1			195
							253	9									

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SULLIVAN, D.J. "B" WELL #: 85F RRCID -> 160723 COMPL. DATE N/A TOTAL DEPTH 8696 PERF. 7021 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. -B- WELL #: 104 F RRCID -> 165265 COMPL. DATE 08/27/1997 TOTAL DEPTH 8600 PERF. 7773 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	111	1	213	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	106	1	194	2	Y	-0-					-0-
12	310	N	291	-0-	-19	-0-	98	1	193	2	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	107	1	211	2	Y	-0-					-0-
02	280	N	145	-0-	-135	-0-	51	1	94	2	Y	-0-					-0-
03	279	N	4	-0-	-275	-0-	1	1	3	2	Y	-0-					-0-

SULLIVAN, D.J. -B- WELL #: 103 RRCID -> 167141 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7879 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	115	1	221	2	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	103	1	188	2	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	103	1	203	2	Y	-0-					-0-
01	310	N	304	-0-	-6	-0-	102	1	202	2	Y	-0-					-0-
02	280	N	170	-0-	-110	-0-	60	1	110	2	Y	-0-					-0-
03	310	N	7	-0-	-303	-0-	3	1	4	2	Y	-0-					-0-

SULLIVAN, D. J. -B- WELL #: 107 RRCID -> 170320 COMPL. DATE 03/25/2013 TOTAL DEPTH 9100 PERF. 7064 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. -B- WELL #: 108 RRCID -> 170451 COMPL. DATE 10/29/2010 TOTAL DEPTH 8765 PERF. 7086 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, D. J. -B- WELL #: 109 RRCID -> 182599 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7277 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	X	2649	-0-	-0-	-0-	898	1	1723	2	Y	25	26	1			37
							28	9									
11	2146	X	2146	-0-	-0-	-0-	744	1	1362	2	Y	36	36	1			37
							40	9									
12	2354	X	2354	-0-	-0-	-0-	779	1	1539	2	Y	33	39	1			31
							36	9									
01	2635	X	2201	-0-	-434	-0-	726	1	1438	2	Y	34	30	1			35
							37	9									
02	2380	X	926	-0-	-1454	-0-	320	1	592	2	Y	13	24	1			24
							14	9									
03	2635	X	10	-0-	-2625	-0-	3	1	5	2	Y	2	10	1			16
							2	9									

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SULLIVAN, D.J. WELL #: 105 RRCID -> 227504 COMPL. DATE 01/01/2007 TOTAL DEPTH 8200 PERF. 7500 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	25	1	47	2	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	28	1	52	2	N	-0-					-0-
12	93	N	34	-0-	-59	-0-	11	1	23	2	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	32	1	63	2	N	-0-					-0-
02	84	N	35	-0-	-49	-0-	12	1	23	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PITA, NW (VICKSBURG 10350) 71706 950 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GONZALES #30 WELL #: 1 RRCID -> 186068 COMPL. DATE 08/29/2001 TOTAL DEPTH 12220 PERF.10495 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					88
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

PITA ISLAND (I-79) 71723 426 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND FIELD GAS UNIT NO. 2 WELL #: 4 RRCID -> 155199 COMPL. DATE 07/26/1995 TOTAL DEPTH 10065 PERF. 9266 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA ISLAND FIELD GAS UNIT NO. 2 WELL #: 13R RRCID -> 160975 COMPL. DATE 11/27/1996 TOTAL DEPTH 10045 PERF. 9278 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA ISLAND (J-02) 71723 693 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 11R RRCID -> 151762 COMPL. DATE 05/19/1994 TOTAL DEPTH 14975 PERF.10259 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITA ISLAND (J-19) 71723 710 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 8 RRCID -> 188107 COMPL. DATE 02/08/2002 TOTAL DEPTH 11349 PERF.10127 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					348

PITA ISLAND (J-64, 77) 71723 855 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 8 RRCID -> 152458 COMPL. DATE 04/13/1994 TOTAL DEPTH 11349 PERF.10412 - 10520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH 72043 001 ASSOCIATED 49B CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H."C" WELL #: 144 RRCID -> 243766 COMPL. DATE 07/31/2008 TOTAL DEPTH 6150 PERF. 5574 - 5578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLYMOUTH (I-65) 72043 027 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ANDERSON OIL LTD. 022499
BAPTIST FOUNDATION OF TX ET AL WELL #: 1 RRCID -> 256337 COMPL. DATE 09/08/2009 TOTAL DEPTH 9170 PERF. 8597 - 8607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023 N	2023	-0-	-0-	-0-	310 4	1 9	1709	2	N	4					42
11	1470 N	1230	-0-	-240	-0-	300 3	1 9	927	2	N	3					45
12	1287 N	1287	-0-	-0-	-0-	290 19	1 9	978	2	N	17					62
01	1774 N	1774	-0-	-0-	-0-	310 7	1 9	1457	2	N	6					68
02	1148 N	337	-0-	-811	-0-	120	1	217	2	N	-0-					68
03	1302 N	733	-0-	-569	-0-	260	1	473	2	N	-0-					68

PLYMOUTH (1400) 72043 080 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H. "C" WELL #: 158 RRCID -> 085831 COMPL. DATE 12/04/1979 TOTAL DEPTH 4700 PERF. 1396 - 1414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLYMOUTH (3550) 72043 165 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 166 RRCID -> 168915 COMPL. DATE 06/06/1998 TOTAL DEPTH 7210 PERF. 3580 - 3590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLYMOUTH (3550 B) 72043 171 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 143 RRCID -> 055875 COMPL. DATE 05/22/1973 TOTAL DEPTH 6151 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLYMOUTH (3600 A) 72043 198 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. "C" WELL #: 113 RRCID -> 150113 COMPL. DATE 07/12/1994 TOTAL DEPTH 9510 PERF. 3632 - 3636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLYMOUTH (3750) 72043 216 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER,E.H.-C- WELL #: 163 RRCID -> 056878 COMPL. DATE 11/15/1973 TOTAL DEPTH 7305 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, E.H. "C" WELL #: 145 RRCID -> 148683 COMPL. DATE 03/09/1994 TOTAL DEPTH 4677 PERF. 3762 - 3766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLYMOUTH (3800) 72043 234 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ANDERSON OIL LTD. 022499
DIMMICK WELL #: 5 RRCID -> 162428 COMPL. DATE 12/30/1996 TOTAL DEPTH 6610 PERF. 3737 - 3739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLYMOUTH (5150) 72043 276 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.A. "C" WELL #: 46 RRCID -> 099678 COMPL. DATE 12/18/1981 TOTAL DEPTH 5647 PERF. 5132 - 5135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLYMOUTH (5500 STRAY) 72043 450 ASSOCIATED 49B CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
WELDER, EFH WELL #: 1 RRCID -> 289760 COMPL. DATE 08/04/2019 TOTAL DEPTH 7050 PERF. 5562 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425		-0-	-0-	-5425	13360					N	-0-					59
11	5250		-0-	-0-	-5250	8110					N	-0-					59
12	5425		-0-	-0-	-5425	2685					N	-0-					49
01	2685	R	-0-	-0-	-2685	-0-					N	-0-					49
02	0	#	-0-	-0-	-0-	-0-					N	-0-					49
03	0	#	-0-	-0-	-0-	-0-					N	-0-					49

PLYMOUTH (5600 STRAY) 72043 486 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
WELDER WILDLIFE REFUGE WELL #: 1 RRCID -> 276420 COMPL. DATE 03/07/2017 TOTAL DEPTH 7065 PERF. 5604 - 5687

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

PLYMOUTH (6000 -A-) 72043 630 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER E.H."C" WELL #: 151 RRCID -> 150057 COMPL. DATE 05/26/1994 TOTAL DEPTH 6149 PERF. 6030 - 6036

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLYMOUTH (6000 -B- SAND) 72043 648 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 164 RRCID -> 153821 COMPL. DATE 09/22/1997 TOTAL DEPTH 7215 PERF. 4000 - 4090

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH (6410 STRAY) 72043 775 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SYDRI OPERATING, LLC 833597
WELDER - FORD "A" WELL #: 2 RRCID -> 176263 COMPL. DATE 12/18/1999 TOTAL DEPTH 7765 PERF. 6406 - 6409

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLYMOUTH (6500) 72043 792 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
WELDER HEIRS WELL #: 1 RRCID -> 262423 COMPL. DATE 03/05/2011 TOTAL DEPTH 7434 PERF. 6443 - 6449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLYMOUTH (7000) 72043 906 ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 6 U RRCID -> 160573 COMPL. DATE 07/01/1996 TOTAL DEPTH 8897 PERF. 6818 - 6920

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELDER, MINNIE S. WELL #: 72 RRCID -> 192157 COMPL. DATE 11/26/2002 TOTAL DEPTH 8600 PERF. 6920 - 7006

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLYMOUTH (9170) 72043 980 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
PHILLIPS ET AL UNIT WELL #: 1 RRCID -> 181377 COMPL. DATE 02/05/2001 TOTAL DEPTH 9450 PERF. 9227 - 9239

10	0 N	-0-	-0-	-0-	-0-			N	-0-			70
11	120 N	-0-	-0-	-120	-0-			N	-0-			70
12	0 N	-0-	-0-	-0-	-0-			N	-0-			70
01	0 N	-0-	-0-	-0-	-0-			N	-0-			70
02	0 N	-0-	-0-	-0-	-0-			N	-0-			70
03	0 N	-0-	-0-	-0-	-0-			N	-0-			70

PLYMOUTH, EAST (4300) 72044 532 NON-ASSOCIATED 49B CNTY: SAN PATRICIO
WFM WEST FACILITY MGMT, LLC 888072
RUSSELL, STELLA WELL #: 1 G RRCID -> 044646 COMPL. DATE 04/26/1968 TOTAL DEPTH 5210 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/02/2020

PLYMOUTH, EAST (5100) 72044 720 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
ROOTS, W.L. WELL #: 4 RRCID -> 093688 COMPL. DATE 05/19/1981 TOTAL DEPTH 5208 PERF. 5097 - 5100

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POK - A - DOT (8600) 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
URIBE WELL #: 2 RRCID -> 135821 COMPL. DATE 09/06/1990 TOTAL DEPTH 9800 PERF. 8990 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	20	1	320	2	N	-0-					-0-
							62	3									
11	480	N	410	-0-	-70	-0-	22	1	316	2	N	-0-					-0-
							72	3									
12	465	N	298	-0-	-167	-0-	13	1	230	2	N	-0-					-0-
							55	3									
01	403	N	367	-0-	-36	-0-	18	1	349	2	N	-0-					-0-
02	392	N	290	-0-	-102	-0-	13	1	277	2	N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	17	1	326	2	N	42					42
							46	9									

URIBE WELL #: 3 RRCID -> 137469 COMPL. DATE 05/05/1995 TOTAL DEPTH 9800 PERF. 8906 - 9123

10	341	N	161	-0-	-180	-0-	10	1	127	2	N	-0-					-0-
							24	3									
11	300	N	184	-0-	-116	-0-	9	1	141	2	N	-0-					-0-
							34	3									
12	241	N	241	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
							45	3									
01	155	N	129	-0-	-26	-0-	6	1	123	2	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	9	1	187	2	N	-0-					-0-
03	248	N	3	-0-	-245	-0-	3	2			N	-0-					-0-

URIBE WELL #: 4 RRCID -> 139196 COMPL. DATE 08/06/1991 TOTAL DEPTH 9808 PERF. 8960 - 9342

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, M. WELL #: 4 RRCID -> 122996 COMPL. DATE 12/22/1988 TOTAL DEPTH 9423 PERF. 8854 - 9132

10	DLQ G-10	1030	-0-	1030	1030	77	1	953	2	Y	-0-	6	1			8
11	2300 N	1424	-0-	-876	154	108	1	1308	2	Y	7					15
						8	9									
12	1596 N	1442	-0-	-154	-0-	1442	2			Y	-0-	12	1	2	7	1
01	1146 N	1146	-0-	-0-	-0-	1139	2	7	9	Y	6					7
02	1104 N	1104	-0-	-0-	-0-	75	1	1021	2	Y	7	12	1			2
						8	9									
*03	1190 N	1190	-0-	-0-	-0-	93	1	1089	2	Y	7					9
						8	9									

MARTINEZ, M. WELL #: 6 RRCID -> 129202 COMPL. DATE 11/27/1988 TOTAL DEPTH 9600 PERF. 9046 - 9424

10	DLQ G-10	1319	-0-	1319	1319	98	1	1220	2	Y	1	6	1			9
						1	9									
11	2514 X	1195	-0-	-1319	-0-	91	1	1098	2	Y	5					14
						6	9									
12	787 X	787	-0-	-0-	-0-	787	2			Y	-0-	9	1	1	7	4
01	785 X	785	-0-	-0-	-0-	781	2	4	9	Y	4					8
02	849 N	849	-0-	-0-	-0-	58	1	784	2	Y	6	9	1			5
						7	9									
*03	1042 N	1042	-0-	-0-	-0-	82	1	953	2	Y	6					11
						7	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

URIBE, P. WELL #: 2 RRCID -> 132264 COMPL. DATE 02/25/1991 TOTAL DEPTH 12300 PERF. 4010 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ, M. WELL #: 7 RRCID -> 132276 COMPL. DATE 10/14/1989 TOTAL DEPTH 9810 PERF. 9022 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		269	-0-	269	269	20	1	249	2	Y	-0-	1	1			8
11	551	N	282	-0-	-269	-0-	22	1	259	2	Y	1					9
							1	9									
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-	2	1			7
01	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1					8
02	252	N	167	-0-	-85	-0-	11	1	155	2	Y	1	2	1			7
							1	9									
*03	185	N	185	-0-	-0-	-0-	15	1	169	2	Y	1					8
							1	9									

MARTINEZ, M. WELL #: 8 RRCID -> 133492 COMPL. DATE 01/27/1990 TOTAL DEPTH 9800 PERF. 9005 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		191	-0-	191	191	14	1	177	2	Y	-0-	1	1			7
11	350	N	159	-0-	-191	-0-	12	1	146	2	Y	1					8
							1	9									
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-	2	1	1	7	5
01	186	N	173	-0-	-13	-0-	172	2	1	9	Y	1					6
02	175	N	175	-0-	-0-	-0-	12	1	162	2	Y	1	2	1			5
							1	9									
03	217	N	217	-0-	-0-	-0-	17	1	198	2	Y	2					7
							2	9									

MARTINEZ, M. WELL #: 9 RRCID -> 135304 COMPL. DATE 07/13/1990 TOTAL DEPTH 9800 PERF. 9084 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		778	-0-	778	778	58	1	720	2	Y	-0-	6	1			12
11	978	N	200	-0-	-778	-0-	15	1	185	2	Y	-0-					12
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-	2	1			10
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					10
02	481	N	481	-0-	-0-	-0-	33	1	444	2	Y	4	6	1			8
							4	9									
*03	1252	N	1252	-0-	-0-	-0-	98	1	1146	2	Y	7					15
							8	9									

URIBE, SERAFIN WELL #: 1 RRCID -> 135497 COMPL. DATE 08/07/1990 TOTAL DEPTH 9706 PERF. 8730 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		949	-0-	949	949	71	1	878	2	Y	-0-	5	1			8
11	1691	N	742	-0-	-949	-0-	57	1	682	2	Y	3					11
							3	9									
12	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-	9	1	2	7	-0-
01	899	N	635	-0-	-264	-0-	631	2	4	9	Y	4					4
02	784	N	784	-0-	-0-	-0-	53	1	725	2	Y	5	8	1			1
							6	9									
*03	1107	N	1107	-0-	-0-	-0-	87	1	1013	2	Y	6					7
							7	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, M. WELL #: 2 RRCID -> 136399 COMPL. DATE 10/18/1990 TOTAL DEPTH 11898 PERF. 9010 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					12

MARTINEZ, M. WELL #: 10 RRCID -> 136476 COMPL. DATE 11/20/1990 TOTAL DEPTH 9800 PERF. 8935 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1486	-0-	1486	1486	111	1	1375	2	Y	-0-	6	1			9
11	2300	N	1710	-0-	-590	896	130	1	1571	2	Y	8					17
							9	9									
12	2161	N	1265	-0-	-896	-0-	1265	2			Y	-0-	14	1	2	7	1
01	926	N	926	-0-	-0-	-0-	920	2	6	9	Y	5					6
02	1685	N	1685	-0-	-0-	-0-	115	1	1558	2	Y	11	17	1			-0-
							12	9									
*03	1421	N	1421	-0-	-0-	-0-	112	1	1300	2	Y	8					8
							9	9									

URIBE, SERAFIN WELL #: 2 RRCID -> 136860 COMPL. DATE 01/04/1991 TOTAL DEPTH 9810 PERF. 8894 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		789	-0-	789	789	59	1	729	2	Y	1	4	1			8
							1	9									
11	1442	N	653	-0-	-789	-0-	50	1	600	2	Y	3					11
							3	9									
12	603	N	603	-0-	-0-	-0-	603	2			Y	-0-	7	1	1	7	3
01	775	N	507	-0-	-268	-0-	504	2	3	9	Y	3					6
02	616	N	542	-0-	-74	-0-	37	1	501	2	Y	4	6	1			4
							4	9									
*03	635	N	635	-0-	-0-	-0-	50	1	582	2	Y	3					7
							3	9									

MARTINEZ, M. WELL #: 11 RRCID -> 137793 COMPL. DATE 04/08/1991 TOTAL DEPTH 9800 PERF. 9217 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1067	-0-	1067	1067	80	1	987	2	Y	-0-	5	1			8
11	2004	N	937	-0-	-1067	-0-	71	1	862	2	Y	4					12
							4	9									
12	893	N	893	-0-	-0-	-0-	893	2			Y	-0-	10	1	1	7	1
01	868	N	785	-0-	-83	-0-	781	2	4	9	Y	4					5
02	784	N	777	-0-	-7	-0-	53	1	718	2	Y	5	8	1			2
							6	9									
*03	959	N	959	-0-	-0-	-0-	75	1	878	2	Y	5					7
							6	9									

SERAFIN URIBE WELL #: 3 RRCID -> 138235 COMPL. DATE 04/22/1991 TOTAL DEPTH 9802 PERF. 8812 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			21
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					21

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

VILLARREAL WELL #: 1 RRCID -> 176394 COMPL. DATE 01/21/2000 TOTAL DEPTH 8600 PERF. 8045 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4372	-0-	4372	4372	686	1	3592	2	Y	85	23	1			139
							94	9									
11	7901	X	3529	-0-	-4372	-0-	618	1	2860	2	Y	46					185
							51	9									
12	1827	X	1827	-0-	-0-	-0-	1827	2			Y	-0-	103	7			82
01	3925	X	3925	-0-	-0-	-0-	3640	2	285	9	Y	259	157	1			184
02	2842	X	2842	-0-	-0-	-0-	453	1	2347	2	Y	38					222
							42	9									
03	2821	X	2271	-0-	-550	-0-	416	1	1830	2	Y	23					245
							25	9									

MARTINEZ, M. WELL #: 13 RRCID -> 176449 COMPL. DATE 03/07/2000 TOTAL DEPTH 9300 PERF. 8616 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1633	-0-	1633	1633	122	1	1511	2	Y	-0-	6	1			11
11	2300	N	1241	-0-	-1059	574	94	1	1140	2	Y	6					17
							7	9									
12	1627	N	1053	-0-	-574	-0-	1053	2			Y	-0-	11	1	2	7	4
01	1643	N	1081	-0-	-562	-0-	1075	2	6	9	Y	5					9
02	1148	N	1006	-0-	-142	-0-	68	1	930	2	Y	7	11	1			5
							8	9									
*03	1157	N	1157	-0-	-0-	-0-	91	1	1058	2	Y	7					12
							8	9									

VILLARREAL WELL #: 2 RRCID -> 177369 COMPL. DATE 05/20/2000 TOTAL DEPTH 8750 PERF. 8346 - 8372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	65	1	338	2	N	5	13	1			28
							6	9									
11	420	N	397	-0-	-23	-0-	70	1	323	2	N	4					32
							4	9									
12	642	N	642	-0-	-0-	-0-	629	2	13	9	N	12	16	7			28
01	403	N	314	-0-	-89	-0-	305	2	9	9	N	8	2	1			34
02	364	N	324	-0-	-40	-0-	51	1	267	2	N	5	13	1			26
							6	9									
03	589	N	335	-0-	-254	-0-	61	1	268	2	N	5					31
							6	9									

MARTINEZ, M. WELL #: 14 RRCID -> 177534 COMPL. DATE 06/27/2003 TOTAL DEPTH 9800 PERF. 9023 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		394	-0-	394	394	22	1	270	2	Y	93	94	1			8
							102	9									
11	703	N	309	-0-	-394	-0-	24	1	284	2	Y	1					9
							1	9									
12	303	N	303	-0-	-0-	-0-	303	2			Y	-0-	3	1	1	7	5
01	310	N	284	-0-	-26	-0-	282	2	2	9	Y	2					7
02	326	N	326	-0-	-0-	-0-	22	1	303	2	Y	1	3	1			5
							1	9									
03	310	N	241	-0-	-69	-0-	19	1	220	2	Y	2					7
							2	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

VILLARREAL WELL #: 4 RRCID -> 179280 COMPL. DATE 09/07/2000 TOTAL DEPTH 8900 PERF. 8403 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1074	-0-	1074	1074	170	1	891	2	Y	12	34	1			22
							13	9									
11	2100	N	1026	-0-	-1074	-0-	180	1	834	2	Y	11					33
							12	9									
12	1155	N	1155	-0-	-0-	-0-	1133	2	22	9	Y	20	16	7			37
01	1461	N	1461	-0-	-0-	-0-	1418	2	43	9	Y	39	8	1			68
02	1487	N	1487	-0-	-0-	-0-	237	1	1229	2	Y	19	58	1			29
							21	9									
*03	1309	N	1309	-0-	-0-	-0-	238	1	1049	2	Y	20					49
							22	9									

VILLARREAL WELL #: 3 RRCID -> 179707 COMPL. DATE 01/24/2001 TOTAL DEPTH 8750 PERF. 8424 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		528	-0-	528	528	84	1	437	2	Y	6	17	1			62
							7	9									
11	1774	N	1246	-0-	-528	-0-	219	1	1013	2	Y	13					75
							14	9									
12	718	N	718	-0-	-0-	-0-	704	2	14	9	Y	13	37	7			51
01	1003	N	1003	-0-	-0-	-0-	973	2	30	9	Y	27	6	1			72
02	1002	N	1002	-0-	-0-	-0-	160	1	828	2	Y	13	39	1			46
							14	9									
*03	798	N	798	-0-	-0-	-0-	145	1	640	2	Y	12					58
							13	9									

MARTINEZ, M. WELL #: 15 RRCID -> 179864 COMPL. DATE 11/15/2000 TOTAL DEPTH 9100 PERF. 8544 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1223	-0-	1223	1223	91	1	1132	2	Y	-0-	6	1			9
11	2300	N	1344	-0-	-956	267	102	1	1235	2	Y	6					15
							7	9									
12	1475	N	1208	-0-	-267	-0-	1208	2			Y	-0-	12	1	2	7	1
01	1019	N	1019	-0-	-0-	-0-	1013	2	6	9	Y	5					6
02	1015	N	1015	-0-	-0-	-0-	69	1	938	2	Y	7	11	1			2
							8	9									
*03	1204	N	1204	-0-	-0-	-0-	95	1	1101	2	Y	7					9
							8	9									

VILLARREAL WELL #: 6 RRCID -> 181118 COMPL. DATE 03/09/2001 TOTAL DEPTH 8750 PERF. 8370 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2896	-0-	2896	2896	458	1	2399	2	Y	35	92	1			37
							39	9									
11	2300	N	1941	-0-	-359	2537	341	1	1578	2	Y	20					57
							22	9									
12	3100	N	1842	-0-	-1258	1279	1806	2	36	9	Y	33	28	7			62
01	3049	N	1770	-0-	-1279	-0-	1719	2	51	9	Y	46	10	1			98
02	1911	N	1911	-0-	-0-	-0-	305	1	1577	2	Y	26	75	1			49
							29	9									
*03	1667	N	1667	-0-	-0-	-0-	304	1	1335	2	Y	25					74
							28	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
URIBE FAMILY TRUST WELL #: 2 RRCID -> 186378 COMPL. DATE 12/28/2001 TOTAL DEPTH 9095 PERF. 8136 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		465	-0-	465	465	35	1	430	2	Y	-0-	2	1			7
11	809	N	344	-0-	-465	-0-	26	1	316	2	Y	2					9
							2	9									
12	344	N	344	-0-	-0-	-0-	343	2	1	9	Y	1	4	1	1	7	5
01	403	N	393	-0-	-10	-0-	391	2	2	9	Y	2					7
02	353	N	353	-0-	-0-	-0-	24	1	327	2	Y	2	4	1			5
							2	9									
*03	458	N	458	-0-	-0-	-0-	36	1	419	2	Y	3					8
							3	9									

URIBE, A. HEIRS WELL #: 5 RRCID -> 244554 COMPL. DATE 05/19/2010 TOTAL DEPTH 9100 PERF. 8100 - 8852

10	DLQ G-10		585	-0-	585	585	140	1	438	2	Y	6					53
							7	9									
11	1145	N	560	-0-	-585	-0-	129	1	423	2	Y	7					60
							8	9									
12	449	N	449	-0-	-0-	-0-	441	2	8	9	Y	7	30	7			37
01	589	N	480	-0-	-109	-0-	436	2	44	9	Y	40					77
02	532	N	400	-0-	-132	-0-	394	2	6	9	Y	5					82
03	434	N	424	-0-	-10	-0-	418	2	6	9	Y	5					87

SMITH PRODUCTION INC. 789662
MARSHALL, S. G. WELL #: 6 RRCID -> 111434 COMPL. DATE 05/15/1984 TOTAL DEPTH 11778 PERF. 8671 - 8766

10	1321	N	1321	-0-	-0-	-0-	304	1	1017	2	Y	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	419	1	1134	2	Y	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	583	1	1150	2	Y	-0-					-0-
01	3100	N	3116	-0-	16	16	644	1	2472	2	Y	-0-					-0-
02	1385	N	1369	-0-	-16	-0-	282	1	1087	2	Y	-0-					-0-
*03	1517	N	1517	-0-	-0-	-0-	351	1	1166	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 9 RRCID -> 123171 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8591 - 9037

10	1867	N	1867	-0-	-0-	-0-	430	1	1437	2	Y	-0-					-0-
11	1814	N	1814	-0-	-0-	-0-	489	1	1325	2	Y	-0-					-0-
12	1846	N	1846	-0-	-0-	-0-	621	1	1225	2	Y	-0-					-0-
01	1898	N	1898	-0-	-0-	-0-	392	1	1506	2	Y	-0-					-0-
02	1728	N	1728	-0-	-0-	-0-	356	1	1372	2	Y	-0-					-0-
*03	1922	N	1922	-0-	-0-	-0-	445	1	1477	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 10 RRCID -> 124135 COMPL. DATE 05/08/1987 TOTAL DEPTH 9400 PERF. 8857 - 9072

10	478	N	478	-0-	-0-	-0-	110	1	368	2	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	122	1	330	2	Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	170	1	336	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	98	1	378	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	92	1	356	2	Y	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	109	1	360	2	Y	-0-					-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

MARSHALL, S.G. WELL #: 11 RRCID -> 124659 COMPL. DATE 07/11/1987 TOTAL DEPTH 9500 PERF. 8778 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3293	X	3293	-0-	-0-	-0-	758	1	2534	2	Y	1	1	1			4
							1	9									
11	2790	X	2543	-0-	-247	-0-	686	1	1857	2	Y	-0-	1	1			3
12	3224	X	2888	-0-	-336	-0-	971	1	1916	2	Y	1					4
							1	9									
01	3286	X	2298	-0-	-988	-0-	475	1	1822	2	Y	1	1	1			4
							1	9									
02	2968	X	2858	-0-	-110	-0-	588	1	2268	2	Y	2	3	1			3
							2	9									
03	3286	X	3067	-0-	-219	-0-	710	1	2356	2	Y	1					4
							1	9									

MARSHALL, S.G. WELL #: 12 RRCID -> 124742 COMPL. DATE 07/22/1987 TOTAL DEPTH 12900 PERF. 8682 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3910	-0-	-833	-0-	900	1	3010	2	Y	-0-	44	1			-0-
11	4470	X	3848	-0-	-622	-0-	1038	1	2810	2	Y	-0-					-0-
12	4216	X	3886	-0-	-330	-0-	1307	1	2579	2	Y	-0-					-0-
01	4216	X	3687	-0-	-529	-0-	762	1	2925	2	Y	-0-					-0-
02	3898	X	3898	-0-	-0-	-0-	803	1	3095	2	Y	-0-					-0-
03	3968	X	3473	-0-	-495	-0-	804	1	2669	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 13 RRCID -> 125128 COMPL. DATE 08/27/1987 TOTAL DEPTH 9550 PERF. 8662 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-	-0-	-0-	271	1	906	2	Y	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	304	1	824	2	Y	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	388	1	765	2	Y	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	249	1	955	2	Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	204	1	788	2	Y	-0-					-0-
*03	1161	N	1161	-0-	-0-	-0-	269	1	892	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 15 RRCID -> 128358 COMPL. DATE 09/09/1988 TOTAL DEPTH 9508 PERF. 8734 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	182	1	610	2	Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	207	1	561	2	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	278	1	549	2	Y	-0-					-0-
01	813	N	813	-0-	-0-	-0-	168	1	645	2	Y	-0-					-0-
02	741	N	741	-0-	-0-	-0-	153	1	588	2	Y	-0-					-0-
*03	730	N	730	-0-	-0-	-0-	169	1	561	2	Y	-0-					-0-

MARSHALL, S.G. WELL #: 18 RRCID -> 133350 COMPL. DATE 12/02/1989 TOTAL DEPTH 9600 PERF. 8800 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	399	1	1333	2	Y	6	9	1			4
							7	9									
11	1809	N	1809	-0-	-0-	-0-	486	1	1317	2	Y	5	7	1			2
							6	9									
12	2160	N	2160	-0-	-0-	-0-	724	1	1428	2	Y	7					9
							8	9									
01	2903	N	2903	-0-	-0-	-0-	599	1	2300	2	Y	4	8	1			5
							4	9									
02	2157	N	2157	-0-	-0-	-0-	441	1	1702	2	Y	13	17	1			1
							14	9									
*03	2414	N	2414	-0-	-0-	-0-	557	1	1849	2	Y	7					8
							8	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MARSHALL, S.G. WELL #: 19 RRCID -> 135145 COMPL. DATE 06/27/1990 TOTAL DEPTH 9610 PERF. 8671 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	262	1	875	2	Y	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	310	1	838	2	Y	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	388	1	765	2	Y	-0-					-0-
01	1085	N	1018	-0-	-67	-0-	210	1	808	2	Y	-0-					-0-
02	980	N	829	-0-	-151	-0-	171	1	658	2	Y	-0-					-0-
03	1085	N	973	-0-	-112	-0-	225	1	748	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 24 RRCID -> 173899 COMPL. DATE 07/20/1999 TOTAL DEPTH 9300 PERF. 8119 - 8139

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 25 RRCID -> 174672 COMPL. DATE 12/27/1999 TOTAL DEPTH 9000 PERF. 7923 - 8478

10	3040	X	3040	-0-	-0-	-0-	699	1	2337	2	Y	4	7	1			3
							4	9									
11	3153	X	3153	-0-	-0-	-0-	849	1	2298	2	Y	5	6	1			2
							6	9									
12	3785	X	3785	-0-	-0-	-0-	1271	1	2508	2	Y	5					7
							6	9									
01	3100	N	4618	-0-	1518	1518	954	1	3661	2	Y	3	6	1			4
							3	9									
02	5187	X	3669	-0-	-1518	-0-	753	1	2905	2	Y	10	13	1			1
							11	9									
*03	3585	X	3585	-0-	-0-	-0-	829	1	2750	2	Y	5					6
							6	9									

MARSHALL, S. G. WELL #: 28 RRCID -> 175081 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 8226 - 8236

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 29 RRCID -> 176573 COMPL. DATE 03/27/2000 TOTAL DEPTH 8800 PERF. 8283 - 8485

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 30 RRCID -> 178528 COMPL. DATE 11/14/2000 TOTAL DEPTH 9276 PERF. 8627 - 9072

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

MARSHALL, S. G. WELL #: 31 RRCID -> 186794 COMPL. DATE 12/05/2001 TOTAL DEPTH 9400 PERF. 9046 - 9154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	229	1	765	2	Y	-0-	3	1			-0-
11	990	N	952	-0-	-38	-0-	257	1	695	2	Y	-0-					-0-
12	1023	N	1012	-0-	-11	-0-	340	1	672	2	Y	-0-					-0-
01	992	N	974	-0-	-18	-0-	201	1	773	2	Y	-0-					-0-
02	896	N	873	-0-	-23	-0-	180	1	693	2	Y	-0-					-0-
03	1023	N	966	-0-	-57	-0-	224	1	742	2	Y	-0-					-0-

MARSHALL, S. G. WELL #: 32H RRCID -> 226087 COMPL. DATE 02/15/2007 TOTAL DEPTH 8970 PERF. 9575 - 10062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL, S. G. WELL #: 34H RRCID -> 229702 COMPL. DATE 07/31/2007 TOTAL DEPTH 8427 PERF. 8448 - 9890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	150	1	503	2	Y	3	4	1			2
							3	9									
11	642	N	642	-0-	-0-	-0-	172	1	467	2	Y	3	4	1			1
							3	9									
12	682	N	619	-0-	-63	-0-	207	1	408	2	Y	4					5
							4	9									
01	651	N	633	-0-	-18	-0-	130	1	501	2	Y	2	4	1			3
							2	9									
02	588	N	533	-0-	-55	-0-	108	1	418	2	Y	6	8	1			1
							7	9									
03	620	N	589	-0-	-31	-0-	136	1	450	2	Y	3					4
							3	9									

SLATOR RANCH WELL #: Z 1 RRCID -> 232499 COMPL. DATE 12/25/2007 TOTAL DEPTH 10800 PERF. 8670 - 8832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	130	1	683	2	Y	-0-					24
11	681	N	681	-0-	-0-	-0-	114	1	567	2	Y	-0-					24
12	698	N	698	-0-	-0-	-0-	133	1	565	2	Y	-0-					24
01	806	N	605	-0-	-201	-0-	110	1	495	2	Y	-0-					24
02	669	N	669	-0-	-0-	-0-	255	1	414	2	Y	-0-					24
03	713	N	704	-0-	-9	-0-	159	1	545	2	Y	-0-					24

SLATOR RANCH WELL #: Z 2 RRCID -> 233217 COMPL. DATE 12/27/2007 TOTAL DEPTH 9050 PERF. 8697 - 8742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
WRIGHT-BARRERA GU WELL #: 1H RRCID -> 242247 COMPL. DATE 06/21/2008 TOTAL DEPTH 8513 PERF. 8298 - 11030

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1607	-0-	-67	-0-	250	1	1320	2	Y	34					65
							37	9									
11	1740	N	1567	-0-	-173	-0-	256	1	1276	2	Y	32	54	1			43
							35	9									
12	1688	N	1688	-0-	-0-	-0-	322	1	1366	2	Y	-0-					43
01	1669	N	1669	-0-	-0-	-0-	290	1	1307	2	Y	65	82	1			26
							72	9									
02	1456	N	876	-0-	-580	-0-	334	1	542	2	Y	-0-	13	1			13
03	1674	N	1061	-0-	-613	-0-	228	1	782	2	Y	46	59	1			-0-
							51	9									

WRIGHT-BARRERA GU WELL #: 2H RRCID -> 242851 COMPL. DATE 08/21/2008 TOTAL DEPTH 8590 PERF. 8246 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2916	N	2916	-0-	-0-	-0-	459	1	2418	2	Y	35					57
							39	9									
11	2854	N	2854	-0-	-0-	-0-	472	1	2348	2	Y	31	54	1			34
							34	9									
12	3020	N	3020	-0-	-0-	-0-	576	1	2444	2	Y	-0-					34
01	3100	N	3133	-0-	33	33	556	1	2505	2	Y	65	82	1			17
							72	9									
02	2604	N	2487	-0-	-117	-0-	949	1	1537	2	Y	1	13	1			5
							1	9									
03	2883	N	2775	-0-	-108	-0-	614	1	2111	2	Y	45	50	1			-0-
							50	9									

MARSHALL, S. G. WELL #: 35H RRCID -> 246614 COMPL. DATE 10/15/2008 TOTAL DEPTH 8490 PERF. 8513 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3190	-0-	-282	-0-	715	1	2390	2	Y	77	63	1			104
							85	9									
11	3360	X	3073	-0-	-287	-0-	810	1	2193	2	Y	64	92	1			76
							70	9									
12	3410	X	3219	-0-	-191	-0-	1049	1	2070	2	Y	91					167
							100	9									
01	3317	X	3151	-0-	-166	-0-	638	1	2450	2	Y	57	106	1			118
							63	9									
02	2996	X	2717	-0-	-279	-0-	522	1	2012	2	Y	166	217	1			67
							183	9									
03	3224	X	3062	-0-	-162	-0-	687	1	2281	2	Y	85					152
							94	9									

MARSHALL, S. G. WELL #: 36H RRCID -> 247791 COMPL. DATE 02/05/2009 TOTAL DEPTH 8430 PERF. 8705 - 10253

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7421	X	7421	-0-	-0-	-0-	1699	1	5682	2	Y	36	51	1			26
							40	9									
11	6725	X	6725	-0-	-0-	-0-	1805	1	4887	2	Y	30	43	1			13
							33	9									
12	6076	X	5230	-0-	-846	-0-	1744	1	3440	2	Y	42					55
							46	9									
01	6076	X	5239	-0-	-837	-0-	1077	1	4133	2	Y	26	49	1			32
							29	9									
02	5488	X	3406	-0-	-2082	-0-	684	1	2637	2	Y	77	100	1			9
							85	9									
03	6076	X	3559	-0-	-2517	-0-	814	1	2702	2	Y	39					48
							43	9									

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
WRIGHT-BARRERA G.U. WELL #: 3H RRCID -> 249188 COMPL. DATE 01/07/2009 TOTAL DEPTH 8380 PERF. 8377 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	889	-0-	-41	-0-	142	1	747	2	Y	-0-					60
11	900	N	796	-0-	-104	-0-	133	1	663	2	Y	-0-					60
12	868	N	696	-0-	-172	-0-	133	1	563	2	Y	-0-					60
01	899	N	758	-0-	-141	-0-	138	1	620	2	Y	-0-					60
02	756	N	692	-0-	-64	-0-	264	1	428	2	Y	-0-					60
*03	772	N	772	-0-	-0-	-0-	174	1	598	2	Y	-0-					60

SLATOR RANCH WELL #: K 2 RRCID -> 262488 COMPL. DATE 06/10/2011 TOTAL DEPTH 9500 PERF. 8654 - 8870

10	1426	N	1113	-0-	-313	-0-	178	1	935	2	Y	-0-					26
11	1404	N	1404	-0-	-0-	-0-	235	1	1169	2	Y	-0-					26
12	1424	N	1424	-0-	-0-	-0-	272	1	1152	2	Y	-0-					26
01	1531	N	1531	-0-	-0-	-0-	253	1	1140	2	Y	125					151
							138	9									
02	2800	N	5079	-0-	2279	2279	1934	1	3134	2	Y	10	158	1			3
							11	9									
*03	3100	N	3166	-0-	66	2345	714	1	2452	2	Y	-0-					3

SLATOR RANCH WELL #: 2AC RRCID -> 268813 COMPL. DATE 01/26/2012 TOTAL DEPTH 9000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE-C OIL AND GAS 857600
BENAVIDES, B. R. WELL #: 8 RRCID -> 214016 COMPL. DATE 08/21/2005 TOTAL DEPTH 12800 PERF. 8350 - 8971

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POQUITO GRANDE (GOVT WELLS 2600) 72366 200 NON-ASSOCIATED ONE WELL CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
F.N.B. WELL #: 4 RRCID -> 143873 COMPL. DATE 06/14/1993 TOTAL DEPTH 2760 PERF. 2138 - 2158

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PORT ISABEL, SE (FREELAND) 72408 300 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DALLAS PETROLEUM GROUP, LLC 197688
LA PITA WELL #: 3 RRCID -> 264705 COMPL. DATE 01/31/2012 TOTAL DEPTH 2706 PERF. 1830 - 1850

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTILLA (FRIO) 72484 020 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 55 RRCID -> 192247 COMPL. DATE 10/30/2002 TOTAL DEPTH 9265 PERF. 7305 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 13 RRCID -> 232786 COMPL. DATE 11/26/2007 TOTAL DEPTH 9000 PERF. 7698 - 7706

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, MINNIE S WELL #: 16 RRCID -> 240946 COMPL. DATE 05/07/2008 TOTAL DEPTH 9110 PERF. 8644 - 8650

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, MINNIE S. WELL #: 94 RRCID -> 277642 COMPL. DATE 10/28/2014 TOTAL DEPTH 7600 PERF. 7258 - 7263

10	5363	X	5363	-0-	-0-	-0-	3648	1	387	2	Y	-0-					-0-
							1328	5									
11	5190	X	5190	-0-	-0-	-0-	3565	1	316	2	Y	-0-					-0-
							1309	5									
12	5363	X	5363	-0-	-0-	-0-	3831	1	296	2	Y	-0-					-0-
							1236	5									
01	5363	X	5362	-0-	-1	-0-	3780	1	266	2	Y	-0-					-0-
							1316	5									
02	4845	X	4845	-0-	-0-	-0-	3442	1	408	2	Y	-0-					-0-
							995	5									
*03	5363	X	5363	-0-	-0-	-0-	4272	1	356	2	Y	-0-					-0-
							735	5									

PORTILLA (3700) 72484 325 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 65 RRCID -> 261352 COMPL. DATE 02/17/2011 TOTAL DEPTH 9134 PERF. 3748 - 3752

10	1550	N	1550	-0-	-0-	-0-	1054	1	112	2	Y	-0-					-0-
							384	5									
11	1500	N	1500	-0-	-0-	-0-	1031	1	91	2	Y	-0-					-0-
							378	5									
12	1550	N	1550	-0-	-0-	-0-	1108	1	85	2	Y	-0-					-0-
							357	5									
01	1499	N	1499	-0-	-0-	-0-	1057	1	63	2	Y	-0-					-0-
							379	5									
02	1400	N	1349	-0-	-51	-0-	959	1	117	2	Y	-0-					-0-
							273	5									
*03	1550	N	1510	-0-	-40	-0-	1203	1	101	2	Y	-0-					-0-
							206	5									

PORTILLA (4050) 72484 410 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 31 L RRCID -> 123928 COMPL. DATE 03/30/1987 TOTAL DEPTH 7275 PERF. 4061 - 4071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 58 RRCID -> 141251 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3954 - 3964

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 50 RRCID -> 182089 COMPL. DATE 03/12/2020 TOTAL DEPTH 8386 PERF. 4885 - 4985

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 95 RRCID -> 283863 COMPL. DATE 03/31/2018 TOTAL DEPTH 7600 PERF. 4859 - 4959

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 20 RRCID -> 284100 COMPL. DATE 03/27/2018 TOTAL DEPTH 8859 PERF. 4859 - 4959

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 105D RRCID -> 285524 COMPL. DATE 09/21/2018 TOTAL DEPTH 7350 PERF. 4840 - 4976

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTILLA (7050 SAND) 72484 575 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 71 RRCID -> 209887 COMPL. DATE 05/16/2005 TOTAL DEPTH 7200 PERF. 6796 - 7058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, MINNIE S. WELL #: 88 RRCID -> 260977 COMPL. DATE 05/17/2018 TOTAL DEPTH 7600 PERF. 6960 - 6966

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PORTILLA (9000 SAND) 72484 900 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 3 RRCID -> 099016 COMPL. DATE 08/19/1980 TOTAL DEPTH 8990 PERF. 8815 - 8956

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 7 L RRCID -> 111533 COMPL. DATE 05/26/1984 TOTAL DEPTH 8850 PERF. 8776 - 8824

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 65 RRCID -> 147679 COMPL. DATE 12/14/1993 TOTAL DEPTH 9134 PERF. 8934 - 9014

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE S. WELL #: 10 RRCID -> 174037 COMPL. DATE 07/20/1999 TOTAL DEPTH 9260 PERF. 8741 - 9076

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PORTILLA (9000 SAND) //CONT.// 72484 900 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
WELDER, MINNIE S. WELL #: 70 RRCID -> 176042 COMPL. DATE 02/12/2000 TOTAL DEPTH 9048 PERF. 8864 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, M. S. WELL #: 16 RRCID -> 179107 COMPL. DATE 08/25/2000 TOTAL DEPTH 9110 PERF. 8890 - 9044

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MINNIE S. WELL #: 49 RRCID -> 268678 COMPL. DATE 04/01/2014 TOTAL DEPTH 9100 PERF. 8872 - 8892

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PORTILLA, SW. (6200) 72490 666 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 81 U RRCID -> 167602 COMPL. DATE 03/31/1998 TOTAL DEPTH 8919 PERF. 6129 - 6140

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTLAND, N. (COMMONWEALTH SERIE 72498 560 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
MISSION RIVER SYSTEMS, INC. 570411
CITY OF PORTLAND GAS UNIT -C- WELL #: RRCID -> 062844 COMPL. DATE 07/26/1975 TOTAL DEPTH 12075 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

PLUGGED AND ABANDONED_____ 07/08/2017

PORTLAND, N. (COMMONWEALTH SERIE//CONT.// 72498 560 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 5 RRCID -> 233979 COMPL. DATE 03/12/2008 TOTAL DEPTH 12542 PERF.12245 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6535	X	6535	-0-	-0-	-0-	287	1	5799	2	Y	408	408	1			-0-
							449	9									
11	5940	X	5084	-0-	-856	-0-	235	1	4581	2	Y	244	244	1			-0-
							268	9									
12	8454	X	8454	-0-	-0-	-0-	519	1	7867	2	Y	62	62	1			-0-
							68	9									
01	6221	X	6221	-0-	-0-	-0-	368	1	5501	2	Y	320	332	1			64
							352	9									
02	5460	X	3873	-0-	-1587	-0-	347	1	3363	2	Y	148	212	1			-0-
							163	9									
03	6045	X	5655	-0-	-390	-0-	340	1	5032	2	Y	257	257	1			-0-
							283	9									

PORTLAND, N. (MCKAMEY-DUBOSE) 72498 688 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ROYKO OIL COMPANY 732198
STARK WELL #: RRCID -> 115646 COMPL. DATE 11/14/1984 TOTAL DEPTH 11015 PERF.10278 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 08/07/2018

PORTLAND, S. (MORRIS) 72502 200 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
STATE TRACT 25 WELL #: 3ST RRCID -> 110766 COMPL. DATE 02/20/2003 TOTAL DEPTH 12256 PERF.11622 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLAND, SOUTH (GRIMSHAW) 72502 850 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
STATE TRACT 25 WELL #: 3ST RRCID -> 255546 COMPL. DATE 02/21/2010 TOTAL DEPTH 12256 PERF.11768 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	#	2168	-0-	29	208	75	1	1515	2	Y	525	455	1			366
							578	9									
11	2040	N	1568	-0-	-472	-0-	60	1	1170	2	Y	307	469	1			204
							338	9									
12	1837	N	1837	-0-	-0-	-0-	48	1	734	2	Y	959	664	1			499
							1055	9									
01	2170	N	2062	-0-	-108	-0-	103	1	1542	2	Y	379	386	1			158
							417	9									
02	1624	N	1624	-0-	-0-	-0-	110	1	1136	2	Y	344	146	1			355
							378	9									
*03	1838	N	1838	-0-	-0-	-0-	90	1	1334	2	Y	376	457	1			274
							414	9									

PORTLAND W. (F-3) 72504 170 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 197087 COMPL. DATE 07/21/2003 TOTAL DEPTH 11635 PERF. 9244 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLAND, W. (F-6) 72504 186 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 177359 COMPL. DATE 01/11/2017 TOTAL DEPTH 11635 PERF. 9124 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		T. A.	1290	-0-	1290	2267	216 912	1 9	162	2	Y	829	1094	1			234
11		T. A.	4492	-0-	4492	6759	327 1255	1 9	2910	2	Y	1141	1171	1			204
12		T. A.	6124	-0-	6124	12883	353 352	1 9	5419	2	Y	320	244	1			280
01		T. A.	1753	-0-	1753	14636	37 1188	1 9	528	2	Y	1080	1021	1			339
02	2800	N	764	-0-	-2036	12600	7 446	1 9	311	2	Y	405	493	1			251
*03	2555		1306	-0-	-1249	11351	5 1110	1 9	191	2	Y	1009	999	1			261

PORTLAND GAS UNIT "B" WELL #: 1 RRCID -> 197472 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9634 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLAND, W. (F-9) 72504 272 ASSOCIATED CAPACITY CNTY: NUECES
MISSION RIVER SYSTEMS, INC. 570411
CITY OF PORTLAND GAS UNIT "C" WELL #: RRCID -> 141709 COMPL. DATE 06/30/1992 TOTAL DEPTH 11320 PERF. 9572 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PLUGGED AND ABANDONED_____ 06/02/2009

SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT - B WELL #: 1 RRCID -> 147374 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9538 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9117	-0-	-493	-0-	426 100	1 9	8591	2	Y	91	143	1			-0-
11	9300	X	7249	-0-	-2051	-0-	350 78	1 9	6821	2	Y	71	71	1			-0-
12	DLQ G-10		3518	-0-	3518	3518	1364 30	1 9	2124	2	Y	27					27
01	DLQ G-10		7827	-0-	7827	11345	495 21	1 9	7311	2	Y	19	46	1			-0-
02	DLQ G-10		6253	-0-	6253	17598	541 54	1 9	5658	2	Y	49	49	1			-0-
03	DLQ G-10		8870	-0-	8870	26468	569 79	1 9	8222	2	Y	72	72	1			-0-

PORTLAND, W. (F-9) //CONT.// 72504 272 ASSOCIATED CAPACITY CNTY: NUECES
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PORTLAND GAS UNIT -D- WELL #: 2 RRCID -> 157713 COMPL. DATE 04/01/1996 TOTAL DEPTH 11635 PERF. 9598 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLAND, W. (F-13) 72504 426 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT 'A' WELL #: 5 RRCID -> 281783 COMPL. DATE 11/30/2016 TOTAL DEPTH 11658 PERF. 11034 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	#	3397	-0-	-509	-0-	1364 66	1 9	1967	2	N	60					160
11	3780	#	3433	-0-	-347	-0-	1320 70	1 9	2043	2	N	64					224
12	4316	R	4316	-0-	-0-	-0-	429 35	1 9	3852	2	N	32					202
01	3813	#	3550	-0-	-263	-0-	1364 14	1 9	2172	2	N	13					264
02	3080	#	2227	-0-	-853	-0-	1364 89	1 9	774	2	N	81	183	1			162
03	3534	#	3325	-0-	-209	-0-	1364	1	1961	2	N	-0-					162

POTRERO FARIAS (G-94) 72653 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
EAST, MRS. S. K. ESTATE "B" WELL #: 11 RRCID -> 113166 COMPL. DATE 07/19/1996 TOTAL DEPTH 8500 PERF. 4580 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTRERO FARIAS (MIOCENE 4720) 72653 600 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O&G UNIT WELL #: 8 RRCID -> 256751 COMPL. DATE 03/25/2010 TOTAL DEPTH 5122 PERF. 6702 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33449		33840	-0-	391	391	33625	2	215	9	Y	195	190	1			282
11	32370		33535	-0-	1165	1556	33315	2	220	9	Y	200	189	1			293
12	33449		36747	-0-	3298	4854	36481	2	266	9	Y	242	189	1			346
01	33449		35787	-0-	2338	7192	35501	2	286	9	Y	260	193	1			413
02	27132	#	NO RPT	-0-	-27132	-0-					Y	NO RPT					413
03	33449		NO RPT	-0-	-33449	-0-					Y	NO RPT					413

POTRERO FARIAS, S. (G-53) 72655 100 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O&G UNIT WELL #: 7 RRCID -> 248017 COMPL. DATE 02/18/2009 TOTAL DEPTH 7500 PERF. 6852 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POTRERO FARIAS, S. (G-55) 72655 150 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O & G UNIT WELL #: 3 RRCID -> 209687 COMPL. DATE 08/12/2004 TOTAL DEPTH 9605 PERF. 8692 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POTRERO FARIAS S. OIL & GAS UNIT WELL #: 2 RRCID -> 211189 COMPL. DATE 07/10/2005 TOTAL DEPTH 8271 PERF. 7425 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POTRERO TORO (FRIO G 89) 72672 200 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
KMF 120 WELL #: 1 RRCID -> 186773 COMPL. DATE 06/15/2001 TOTAL DEPTH 7398 PERF. 6634 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMONT (BARDO SAND) 72946 076 ASSOCIATED ONE WELL CNTY: JIM WELLS
PROGAS OPERATING, INC 681142
GUERRA WELL #: 3 RRCID -> 281569 COMPL. DATE 01/25/2016 TOTAL DEPTH 4008 PERF. 3521 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
SEELIGSON, A.A. -A- WELL #: 6 RRCID -> 126651 COMPL. DATE 03/16/1988 TOTAL DEPTH 3940 PERF. 3540 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREMONT (SINGER 3100) 72946 684 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
CROSSROADS PETROLEUM L.L.C. 190708
LAUGHLIN, C. M. WELL #: 1W RRCID -> 203223 COMPL. DATE 07/27/2004 TOTAL DEPTH 5300 PERF. 3127 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMONT (SINGER 3100) //CONT.// 72946 684 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WELDER EXPLORATION & PROD., INC. 907297
SEELIGSON, A.A. WELL #: 185 RRCID -> 092278 COMPL. DATE 07/23/1985 TOTAL DEPTH 3800 PERF. 3208 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMONT, EAST (ZONE 17, 4400) 72947 200 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WELDER EXPLORATION & PROD., INC. 907297
SEELIGSON, A.A. WELL #: 182 RRCID -> 132499 COMPL. DATE 10/12/1989 TOTAL DEPTH 6025 PERF. 4370 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMONT, NW. (2630) 72949 500 ASSOCIATED EXEMPT CNTY: JIM WELLS
DUVAL GAS GATHERING CORPORATION 236631
LAUGHLIN, C. M. "B" WELL #: 1 RRCID -> 110056 COMPL. DATE 03/12/1984 TOTAL DEPTH 2700 PERF. 2624 - 2628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 11/26/2019 - P/A 11/26/19

PRESA DE ORO (LOBO NO. 6) 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER, VERNON E., INC. 263701
BRUNI, A. M. FEE WELL #: 13 RRCID -> 104102 COMPL. DATE 11/13/1987 TOTAL DEPTH 9200 PERF. 8847 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1220	-0-	-82	-0-	1220	2			N	-0-					63
11	1260	N	1158	-0-	-102	-0-	1158	2			N	-0-					63
12	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					63
01	1209	N	862	-0-	-347	-0-	862	2			N	-0-					63
02	1120	N	734	-0-	-386	-0-	734	2			N	-0-					63
03	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					63

BRUNI, A. M. FEE WELL #: 14 RRCID -> 107218 COMPL. DATE 09/02/1987 TOTAL DEPTH 9053 PERF. 8798 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4179	-0-	-316	-0-	780	1	3338	2	Y	55					144
							61	9									
11	4350	X	4139	-0-	-211	-0-	772	1	3323	2	Y	40					184
							44	9									
12	4495	X	4094	-0-	-401	-0-	784	1	3277	2	Y	30					214
							33	9									
01	4185	X	4096	-0-	-89	-0-	802	1	3294	2	Y	-0-	176	1			38
02	4004	X	3782	-0-	-222	-0-	711	1	3038	2	Y	30					68
							33	9									
*03	4585	X	4585	-0-	-0-	-0-	823	1	3681	2	Y	74					142
							81	9									

PRESA DE ORO (LOBO NO. 6) //CONT.// 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER, VERNON E., INC. //CONT.// 263701
BRUNI, A. M. FEE WELL #: 15 RRCID -> 111640 COMPL. DATE 05/14/1984 TOTAL DEPTH 9306 PERF. 9042 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI, A. M. WELL #: 18 RRCID -> 167326 COMPL. DATE 03/05/1998 TOTAL DEPTH 9000 PERF. 8656 - 8668

10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					129
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					129
12	744	N	615	-0-	-129	-0-	615	2			N	-0-					129
01	837	N	399	-0-	-438	-0-	399	2			N	-0-					129
02	728	N	537	-0-	-191	-0-	537	2			N	-0-					129
03	620	N	406	-0-	-214	-0-	406	2			N	-0-					129

BRUNI, A. M. WELL #: 19 RRCID -> 169794 COMPL. DATE 08/24/1998 TOTAL DEPTH 9050 PERF. 8830 - 8838

10	992	N	909	-0-	-83	-0-	909	2			N	-0-					104
11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					104
12	992	N	818	-0-	-174	-0-	817	2	1	9	N	1					105
01	899	N	728	-0-	-171	-0-	724	2	4	9	N	4					109
02	896	N	763	-0-	-133	-0-	762	2	1	9	N	1					110
*03	1051	N	1051	-0-	-0-	-0-	1049	2	2	9	N	2					112

KILLAM OIL CO., LTD. 460054
K&H FEE 'A' 1569 WELL #: 2 RRCID -> 092249 COMPL. DATE 08/17/2006 TOTAL DEPTH 9157 PERF. 8120 - 8130

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K&H FEE 'D' 1570 WELL #: 1 RRCID -> 098149 COMPL. DATE 08/18/2017 TOTAL DEPTH 8900 PERF. 8026 - 8768

10	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					-0-
11	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					-0-
12	1612	N	1522	-0-	-90	-0-	1522	2			Y	-0-					-0-
01	1612	N	1381	-0-	-231	-0-	1381	2			Y	-0-					-0-
02	1456	N	1039	-0-	-417	-0-	1039	2			Y	-0-					-0-
03	1519	N	1358	-0-	-161	-0-	1358	2			Y	-0-					-0-

K&H FEE "B" 1569 WELL #: 3 RRCID -> 100340 COMPL. DATE 06/07/1982 TOTAL DEPTH 9050 PERF. 8796 - 8816

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESA DE ORO (LOBO NO. 6) //CONT.// 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H FEE WELL #: 4 RRCID -> 102253 COMPL. DATE 09/23/1982 TOTAL DEPTH 9300 PERF. 9032 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K&H FEE 'A' 1569 WELL #: 5 RRCID -> 152002 COMPL. DATE 11/08/1994 TOTAL DEPTH 8990 PERF. 8698 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2516	-0-	-925	-0-	2507	2	9	9	Y	8	12	1			12
11	3330	X	2406	-0-	-924	-0-	2397	2	9	9	Y	8	12	1			8
12	2945	X	2133	-0-	-812	-0-	2127	2	6	9	Y	5					13
01	2753	X	2753	-0-	-0-	-0-	2745	2	8	9	Y	7	11	1			9
02	2380	X	2285	-0-	-95	-0-	2282	2	3	9	Y	3					12
03	2511	X	2387	-0-	-124	-0-	2380	2	7	9	Y	6	13	1			5

K&H FEE 'D' 1570 WELL #: 3 RRCID -> 155803 COMPL. DATE 09/28/1995 TOTAL DEPTH 8906 PERF. 8761 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6936	X	6936	-0-	-0-	-0-	6907	2	29	9	Y	26	27	1			25
11	5651	X	5651	-0-	-0-	-0-	5626	2	25	9	Y	23	28	1			20
12	7564	X	6018	-0-	-1546	-0-	5998	2	20	9	Y	18					38
01	7564	X	6236	-0-	-1328	-0-	6216	2	20	9	Y	18	32	1			24
02	6832	X	5371	-0-	-1461	-0-	5363	2	8	9	Y	7					31
03	6944	X	5100	-0-	-1844	-0-	5083	2	17	9	Y	15	33	1			13

A.M. BRUNI ESTATE "1571" WELL #: RRCID -> 168192 COMPL. DATE 01/15/1998 TOTAL DEPTH 9370 PERF. 8950 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 02/05/2014

PRIMAVERA (5500) 73177 600 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EVEREST RESOURCE COMPANY 252057
MESTENA E WELL #: 3 RRCID -> 285294 COMPL. DATE 04/06/2018 TOTAL DEPTH 5611 PERF. 5401 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	192	342	1			131
11	0	N	-0-	-0-	-0-	-0-					N	128	179	1			80
12	0	N	-0-	-0-	-0-	-0-					N	117					197
01	0	N	-0-	-0-	-0-	-0-					N	74	181	1			90
02	0	N	-0-	-0-	-0-	-0-					N	68					158
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

PRIMAVERA (5530) 73177 630 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
WEST PRIMAVERA WELL #: 1 RRCID -> 208214 COMPL. DATE 01/20/2005 TOTAL DEPTH 6075 PERF. 5532 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1262	-0-	-288	-0-	233	1	992	2	N	34	15	1			109
							37	9									
11	1590	N	1327	-0-	-263	-0-	206	1	1075	2	N	42					151
							46	9									
12	1178	N	924	-0-	-254	-0-	892	2	32	9	N	29					180
01	1271	N	1155	-0-	-116	-0-	1108	2	47	9	N	43					223
02	1370	N	1370	-0-	-0-	-0-	397	1	942	2	N	28	171	1			80
							31	9									
03	930	N	840	-0-	-90	-0-	346	1	481	2	N	12					92
							13	9									

PRIMAVERA (5770) 73177 750 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
BONITA WELL #: 1 RRCID -> 194248 COMPL. DATE 03/08/2003 TOTAL DEPTH 6400 PERF. 5770 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	11	1	45	2	N	1	1	1			43
							1	9									
11	30	N	20	-0-	-10	-0-	3	1	17	2	N	-0-					43
12	62	N	-0-	-0-	-62	-0-					N	-0-	1	7			42
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					43
02	28	N	6	-0-	-22	-0-	2	1	4	2	N	-0-					43
*03	38	N	38	-0-	-0-	-0-	16	1	22	2	N	-0-					43

PROCTOR (VICKSBURG, UPPER) 73250 400 ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
LASATER, GARLAND WELL #: 10 RRCID -> 186653 COMPL. DATE 07/18/2001 TOTAL DEPTH 10000 PERF. 8756 - 8778

*10	DLQ	G-10	-0-	-0-	-0-	264					Y	-0-					2
*11	DLQ	G-10	438	-0-	438	702	438	3			Y	-0-					2
*12	DLQ	G-10	-0-	-0-	-0-	702					Y	-0-					2
*01	DLQ	G-10	-0-	-0-	-0-	702					Y	-0-					2
*02	DLQ	G-10	1118	-0-	1118	1820	1118	3			Y	-0-					2
*03	DLQ	G-10	358	-0-	358	2178	358	3			Y	-0-					2

GARLAND LASATER WELL #: 14 RRCID -> 189359 COMPL. DATE 04/16/2002 TOTAL DEPTH 9150 PERF. 8332 - 8363

*10	DLQ	G-10	2022	-0-	2022	5256	2022	3			Y	-0-					90
*11	DLQ	G-10	439	-0-	439	5695	439	3			Y	-0-					90
*12	DLQ	G-10	-0-	-0-	-0-	5695					Y	-0-					90
*01	DLQ	G-10	-0-	-0-	-0-	5695					Y	-0-					90
*02	DLQ	G-10	1308	-0-	1308	7003	1308	3			Y	-0-					90
*03	DLQ	G-10	1313	-0-	1313	8316	1313	3			Y	-0-					90

LASATER, GARLAND WELL #: 12 RRCID -> 191782 COMPL. DATE 07/20/2002 TOTAL DEPTH 9023 PERF. 8230 - 8296

*10	DLQ	G-10	59	-0-	59	1537	59	3			Y	-0-					5
*11	DLQ	G-10	-0-	-0-	-0-	1537					Y	-0-					5
*12	DLQ	G-10	-0-	-0-	-0-	1537					Y	-0-					5
*01	DLQ	G-10	-0-	-0-	-0-	1537					Y	-0-					5
*02	DLQ	G-10	-0-	-0-	-0-	1537					Y	-0-					5
*03	DLQ	G-10	838	-0-	838	2375	838	3			Y	-0-					5

PRONTO (LOBO) 73285 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
S M K ENERGY CORPORATION 740742
MARCELA DE LOS SANTOS "A" WELL #: 1 RRCID -> 128019 COMPL. DATE 02/20/1988 TOTAL DEPTH 14200 PERF.13540 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DELOS SANTOS, MARCELA "B" WELL #: RRCID -> 128445 COMPL. DATE 03/09/1989 TOTAL DEPTH 15000 PERF.13650 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/09/2007

PROSPERO (2ND HINNANT) 73287 502 NON-ASSOCIATED EXEMPT CNTY: DUVAL
ALLIANCE RESOURCES CORPORATION 014162
BISHOP CATTLE WELL #: 1 RRCID -> 177717 COMPL. DATE 11/25/1999 TOTAL DEPTH 13500 PERF. 9216 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	B -0-					N	NO RPT					187
11	0	W	NO RPT	-0-	-0-	B -0-					N	NO RPT					187
12	0	W	NO RPT	-0-	-0-	B -0-					N	NO RPT					187
01	0	W	NO RPT	-0-	-0-	B -0-					N	NO RPT					187
02	0	W	NO RPT	-0-	-0-	B -0-					N	NO RPT					187
03	0	W	NO RPT	-0-	-0-	B -0-					N	NO RPT					187

PY (LOWER QUEEN CITY) 73543 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 121 RRCID -> 276141 COMPL. DATE 12/20/2014 TOTAL DEPTH 11340 PERF.10544 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39184	X	26273	-0-	-12911	B -0-	25955	3	318	9	Y	289	276	1			99
11	50940	X	50940	-0-	-0-	B -0-	50423	3	517	9	Y	470	509	1			60
12	46134	X	46134	-0-	-0-	B -0-	45641	3	493	9	Y	448	361	1			147
01	40262	X	40262	-0-	-0-	B -0-	39831	3	431	9	Y	392	412	1			127
02	47040	X	41380	-0-	-5660	B -0-	40980	3	400	9	Y	364	418	1			73
03	52080	X	41996	-0-	-10084	B -0-	41565	3	431	9	Y	392	359	1			106

PINNELL YTURRIA WELL #: 122 RRCID -> 279814 COMPL. DATE 01/16/2016 TOTAL DEPTH 10900 PERF.10455 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72819	X	42191	-0-	-30628	B -0-	41716	3	475	9	Y	432	417	1			150
11	78130	X	78130	-0-	-0-	B -0-	77367	3	763	9	Y	694	755	1			89
12	85617	X	85617	-0-	-0-	B -0-	84793	3	824	9	Y	749	595	1			243
01	70718	X	70718	-0-	-0-	B -0-	69988	3	730	9	Y	664	693	1			214
02	72912	X	61920	-0-	-10992	B -0-	61213	3	707	9	Y	643	730	1			127
03	81778	X	58272	-0-	-23506	B -0-	57633	3	639	9	Y	581	546	1			162

PINNELL YTURRIA WELL #: 123 RRCID -> 281658 COMPL. DATE 08/24/2016 TOTAL DEPTH 11000 PERF.10612 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-

PY (LOWER QUEEN CITY) //CONT.// 73543 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. //CONT.// 146621
PINNELL YTURRIA WELL #: 124 RRCID -> 282858 COMPL. DATE 09/22/2017 TOTAL DEPTH 10922 PERF.10552 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31186	X	20024	-0-	-11162 B	-0-	19716	3	308	9	Y	280	263	1			95
11	33302	X	33302	-0-	-0- B	-0-	32828	3	474	9	Y	431	471	1			55
12	31434	X	28339	-0-	-3095 B	-0-	27871	3	468	9	Y	425	341	1			139
01	31434	X	24940	-0-	-6494 B	-0-	24566	3	374	9	Y	340	366	1			113
02	31080	X	28569	-0-	-2511 B	-0-	28226	3	343	9	Y	312	362	1			63
03	34410	X	23182	-0-	-11228 B	-0-	22817	3	365	9	Y	332	305	1			90

PINNELL YTURRIA WELL #: 125 RRCID -> 284140 COMPL. DATE 04/21/2018 TOTAL DEPTH 10908 PERF.10563 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13004	X	13004	-0-	-0- B	-0-	12809	3	195	9	Y	177	166	1			60
11	15742	X	15742	-0-	-0- B	-0-	15411	3	331	9	Y	301	323	1			38
12	13950	X	11238	-0-	-2712 B	-0-	10965	3	273	9	Y	248	203	1			83
01	13950	X	9057	-0-	-4893 B	-0-	8844	3	213	9	Y	194	212	1			65
02	14700	X	7280	-0-	-7420 B	-0-	7127	3	153	9	Y	139	174	1			30
03	16275	X	7474	-0-	-8801 B	-0-	7372	3	102	9	Y	93	95	1			28

QUINTO CREEK (KOHLER) 73830 105 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
BRUNS WELL #: 1 RRCID -> 257960 COMPL. DATE 08/26/2010 TOTAL DEPTH 5900 PERF. 3541 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/07/2020 - P/A 10/07/20

QUINTO CREEK (3960) 73830 388 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
NEW HORIZON INVESTMENTS LTD. 606605
BLASCHKE "A" WELL #: 1 RRCID -> 128136 COMPL. DATE 08/16/1988 TOTAL DEPTH 5792 PERF. 3826 - 3829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	6			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	6			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	6			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINTO CREEK (5700) 73830 910 ASSOCIATED 49B CNTY: JIM WELLS
DOUBLE PLAY OIL & GAS, INC 224880
VOYLES UNIT WELL #: 1 RRCID -> 282324 COMPL. DATE 01/14/2016 TOTAL DEPTH 5800 PERF. 5494 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

RACHAL (3700) 74120 434 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TRISTAR EXPLORATION, INC 871101
RAMIREZ-GUZMAN UNIT WELL #: 7 RRCID -> 055277 COMPL. DATE 07/28/1968 TOTAL DEPTH 5932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2020 - P/A 10/16/20

GUZMAN WELL #: 12 RRCID -> 122955 COMPL. DATE 10/23/1986 TOTAL DEPTH 4632 PERF. 3656 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/06/2020 - P/A 10/06/20

RACHAL (4300) 74120 620 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TRISTAR EXPLORATION, INC 871101
RAMIREZ WELL #: 14 RRCID -> 094610 COMPL. DATE 05/01/1981 TOTAL DEPTH 6612 PERF. 4284 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/22/2020 - P/A 11/12/2020														

RACHAL (4750) 74120 806 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TRISTAR EXPLORATION, INC 871101
WHITE WELL #: 10 RRCID -> 188855 COMPL. DATE 06/07/2001 TOTAL DEPTH 4575 PERF. 4404 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/12/2020 - P/A 10/12/20														

RACHAL (6850) 74120 960 NON-ASSOCIATED EXEMPT CNTY: BROOKS
REPUBLIC RESOURCES, LLC. 703124
PALMER WELL #: 1 RRCID -> 206148 COMPL. DATE 08/09/2004 TOTAL DEPTH 8825 PERF. 6750 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENO (WILCOX) 74436 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARTINEZ-RAMIREZ GAS UNIT WELL #: 1 RRCID -> 063229 COMPL. DATE 07/16/1975 TOTAL DEPTH 9498 PERF. N/A

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	10	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-	35	1			42
	11	1380	N	805	-0-	-575	-0-	805	2			N	-0-					42
	12	1426	N	821	-0-	-605	-0-	821	2			N	-0-					42
	01	1426	N	1245	-0-	-181	-0-	1245	2			N	-0-					42
	02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					42
*	03	1908	N	1908	-0-	-0-	-0-	1887	2	21	9	N	19					61

RAMIREZ, M. GAS UNIT WELL #: 1 RRCID -> 064507 COMPL. DATE 11/25/1975 TOTAL DEPTH 9755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					26
11	2310	N	1910	-0-	-400	-0-	1910	2			N	-0-					26
12	2449	N	1238	-0-	-1211	-0-	1238	2			N	-0-					26
01	2449	N	2088	-0-	-361	-0-	2080	2	8	9	N	7					33
02	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					33
*03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					33

RAMIREZ (LOBO) 74440 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RMT WELL #: 7 RRCID -> 179524 COMPL. DATE 10/20/2000 TOTAL DEPTH 13000 PERF. 8560 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTIERREZ, J. M. WELL #: 11 RRCID -> 179572 COMPL. DATE 08/23/2000 TOTAL DEPTH 12900 PERF.11758 - 12231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ (LOBO) //CONT.// 74440 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 21 RRCID -> 179883 COMPL. DATE 08/27/2000 TOTAL DEPTH 12780 PERF.12239 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, D. WELL #: 3 RRCID -> 202984 COMPL. DATE 08/20/2004 TOTAL DEPTH 13400 PERF. 9265 - 13130

10	310	N	192	-0-	-118	-0-	8	1	184	2	N	-0-					-0-
11	300	N	187	-0-	-113	-0-	8	1	179	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	8	1	176	2	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	25	1	569	2	N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	26	1	571	2	N	-0-					-0-

RAMIREZ (WILCOX) 74440 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES WELL #: 3 RRCID -> 224961 COMPL. DATE 12/23/2005 TOTAL DEPTH 11000 PERF.10056 - 10210

10	2446	N	2446	-0-	-0-	-0-	268	1	2178	2	N	-0-					-0-
11	1200		1047	-0-	-153	-0-	154	1	893	2	N	-0-					-0-
12	1240		782	-0-	-458	-0-	129	1	653	2	N	-0-					-0-
01	1240		462	-0-	-778	-0-	82	1	380	2	N	-0-					-0-
02	1120		133	-0-	-987	-0-	28	1	105	2	N	-0-					-0-
03	1240		82	-0-	-1158	-0-	16	1	66	2	N	-0-					-0-

RAMIREZ (WILCOX 8100) 74440 825 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER A WELL #: 2 RRCID -> 163236 COMPL. DATE 03/19/1997 TOTAL DEPTH 8800 PERF. 8522 - 8574

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FLORES WELL #: 1 RRCID -> 205385 COMPL. DATE 09/26/2004 TOTAL DEPTH 7800 PERF. 7438 - 7484

10	796	N	796	-0-	-0-	-0-	87	1	709	2	N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	121	1	703	2	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	146	1	739	2	N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	159	1	732	2	N	-0-					-0-
02	756	N	752	-0-	-4	-0-	159	1	593	2	N	-0-					-0-
03	899	N	887	-0-	-12	-0-	170	1	717	2	N	-0-					-0-

FLORES WELL #: 2 RRCID -> 209792 COMPL. DATE 02/03/2005 TOTAL DEPTH 7800 PERF. 7575 - 7624

10	2243	N	2243	-0-	-0-	-0-	245	1	1998	2	N	-0-					-0-
11	2220	N	2218	-0-	-2	-0-	325	1	1893	2	N	-0-					-0-
12	1971	N	1971	-0-	-0-	-0-	325	1	1646	2	N	-0-					-0-
01	2232	N	2015	-0-	-217	-0-	359	1	1656	2	N	-0-					-0-
02	2072	N	1957	-0-	-115	-0-	413	1	1544	2	N	-0-					-0-
*03	2155	N	2155	-0-	-0-	-0-	414	1	1741	2	N	-0-					-0-

RAMIREZ (WILCOX 8100) //CONT.// 74440 825 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
FLORES-CALICHE RANCH WELL #: 1 RRCID -> 162553 COMPL. DATE 01/31/1997 TOTAL DEPTH 8700 PERF. 8103 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		325	-0-	325	325	97	1	228	2	Y	-0-					55
11	522	N	197	-0-	-325	-0-	68	1	129	2	Y	-0-					55
12	341	N	341	-0-	-0-	-0-	66	1	275	2	Y	-0-	2	7			53
01	310	N	294	-0-	-16	-0-	62	1	228	2	Y	4					57
							4	9									
02	472	N	472	-0-	-0-	-0-	106	1	366	2	Y	-0-					57
03	341	N	272	-0-	-69	-0-	120	1	152	2	Y	-0-					57

FLORES-CALICHE RANCH 37 WELL #: 2 RRCID -> 162554 COMPL. DATE 03/28/1997 TOTAL DEPTH 8700 PERF. 8104 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		50	-0-	50	50	15	1	35	2	Y	-0-					19
11	68	N	18	-0-	-50	-0-	6	1	12	2	Y	-0-					19
12	63	N	63	-0-	-0-	-0-	12	1	51	2	Y	-0-	1	7			18
01	62	N	35	-0-	-27	-0-	7	1	27	2	Y	1					19
							1	9									
02	28	N	27	-0-	-1	-0-	6	1	21	2	Y	-0-					19
03	62	N	16	-0-	-46	-0-	7	1	9	2	Y	-0-					19

FLORES-CALISHE RANCH WELL #: 4 RRCID -> 225656 COMPL. DATE 11/02/2010 TOTAL DEPTH 8450 PERF. 7979 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		82	-0-	82	82	24	1	58	2	Y	-0-					18
11	120	N	38	-0-	-82	-0-	13	1	25	2	Y	-0-					18
12	84	N	84	-0-	-0-	-0-	16	1	68	2	Y	-0-	1	7			17
01	93	N	72	-0-	-21	-0-	15	1	56	2	Y	1					18
							1	9									
02	72	N	72	-0-	-0-	-0-	16	1	56	2	Y	-0-					18
03	93	N	45	-0-	-48	-0-	20	1	25	2	Y	-0-					18

RAMIREZ (WILCOX 8400) 74440 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CFO RESOURCES, INC. 120105
RAMIREZ, ABEL WELL #: 1 RRCID -> 066150 COMPL. DATE 04/18/1976 TOTAL DEPTH 11517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLORES, R.G. ET AL WELL #: 1 RRCID -> 069143 COMPL. DATE 11/20/1976 TOTAL DEPTH 8653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILCORP ENERGY COMPANY 386310
RAMIREZ, ABEL WELL #: 1 RRCID -> 065181 COMPL. DATE 02/07/1976 TOTAL DEPTH 11210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	1	-0-	1	1	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	1	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	1	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	1	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	1	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	1	N	-0-	-0-

RANCHERO (VICKSBURG 9280) 74547 460 NON-ASSOCIATED ONE WELL CNTY: STARR
STRATA OPERATING, INC. 825445
BENTSEN, L. M. WELL #: A 2 RRCID -> 159665 COMPL. DATE 06/17/1996 TOTAL DEPTH 9946 PERF. 9275 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RANCHERO (VICKSBURG 9800) 74547 470 NON-ASSOCIATED EXEMPT CNTY: STARR
STRATA OPERATING, INC. 825445
BENTSEN , L.M. WELL #: 1 RRCID -> 157826 COMPL. DATE 12/31/1995 TOTAL DEPTH 10800 PERF. 9804 - 9894

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENTSEN, L. M. WELL #: A 3 RRCID -> 160211 COMPL. DATE 06/03/2012 TOTAL DEPTH 10129 PERF. 9062 - 9171

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RANCHO BLANCO (LOBO) 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ZACHRY WELL #: 15 RRCID -> 099244 COMPL. DATE 12/07/1984 TOTAL DEPTH 8121 PERF. 7125 - 7926

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ZACHRY, H. B. WELL #: 19 RRCID -> 114975 COMPL. DATE 09/29/1984 TOTAL DEPTH 8100 PERF. 7136 - 7488

10	1612 N	1407	-0-	-205	-0-	67 1	1340 3	N	-0-			5
11	1464 N	1464	-0-	-0-	-0-	69 1	1395 3	N	-0-			5
12	1550 N	1449	-0-	-101	-0-	70 1	1379 3	N	-0-			5
01	1395 N	1248	-0-	-147	-0-	60 1	1188 3	N	-0-			5
02	1372 N	753	-0-	-619	-0-	35 1	718 3	N	-0-			5
03	1457 N	1449	-0-	-8	-0-	78 1	1371 3	N	-0-			5

RANCHO BLANCO WELL #: 2 RRCID -> 155948 COMPL. DATE 10/06/1995 TOTAL DEPTH 8112 PERF. 7114 - 7850

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 6 RRCID -> 159114 COMPL. DATE 06/26/1996 TOTAL DEPTH 7800 PERF. 7191 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	29	1	592	3	N	-0-					-0-
11	480	N	444	-0-	-36	-0-	21	1	423	3	N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	28	1	541	3	N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	52	1	1022	3	N	-0-					-0-
02	420	N	154	-0-	-266	-0-	7	1	147	3	N	-0-					-0-
03	496	N	228	-0-	-268	-0-	13	1	215	3	N	-0-					-0-

RANCHO BLANCO WELL #: 10 RRCID -> 177063 COMPL. DATE 04/30/2000 TOTAL DEPTH 7700 PERF. 6925 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	247	-0-	-497	-0-	12	1	235	3	N	-0-					8
11	540	N	293	-0-	-247	-0-	14	1	279	3	N	-0-					8
12	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					8
01	248	N	68	-0-	-180	-0-	3	1	65	3	N	-0-					8
02	280	N	136	-0-	-144	-0-	7	1	129	3	N	-0-					8
*03	571	N	571	-0-	-0-	-0-	35	1	536	3	N	-0-					8

RANCHO BLANCO WELL #: 11 RRCID -> 183050 COMPL. DATE 04/10/2001 TOTAL DEPTH 7150 PERF. 6472 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	44	1	891	3	N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	48	1	963	3	N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	43	1	832	3	N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	39	1	764	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	36	1	626	3	N	-0-					-0-

RANCHO BLANCO WELL #: 12 RRCID -> 193121 COMPL. DATE 02/03/2003 TOTAL DEPTH 7168 PERF. 6538 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	677	-0-	-36	-0-	32	1	645	3	N	-0-					47
11	1040	N	1040	-0-	-0-	-0-	49	1	991	3	N	-0-					47
12	992	N	992	-0-	-0-	-0-	48	1	944	3	N	-0-					47
01	840	N	840	-0-	-0-	-0-	41	1	799	3	N	-0-					47
02	644	N	494	-0-	-150	-0-	24	1	470	3	N	-0-					47
*03	862	N	862	-0-	-0-	-0-	47	1	815	3	N	-0-					47

RANCHO BLANCO WELL #: 13 RRCID -> 193811 COMPL. DATE 02/27/2003 TOTAL DEPTH 7200 PERF. 6446 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	50	1	1010	3	N	-0-					50
11	1060	N	1060	-0-	-0-	-0-	50	1	1010	3	N	-0-					50
12	1096	N	1096	-0-	-0-	-0-	53	1	1043	3	N	-0-					50
01	1061	N	1061	-0-	-0-	-0-	51	1	1010	3	N	-0-					50
02	980	N	503	-0-	-477	-0-	24	1	479	3	N	-0-					50
03	1085	N	971	-0-	-114	-0-	54	1	917	3	N	-0-					50

RANCHO BLANCO WELL #: 29 RRCID -> 193922 COMPL. DATE 03/24/2003 TOTAL DEPTH 7505 PERF. 6992 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1258	-0-	-13	-0-	60	1	1198	3	N	-0-					80
11	1057	N	1057	-0-	-0-	-0-	50	1	1007	3	N	-0-					80
12	1271	N	1113	-0-	-158	-0-	54	1	1059	3	N	-0-					80
01	1271	N	982	-0-	-289	-0-	48	1	934	3	N	-0-					80
02	980	N	642	-0-	-338	-0-	31	1	611	3	N	-0-					80
*03	1254	N	1254	-0-	-0-	-0-	69	1	1185	3	N	-0-					80

RANCHO BLANCO WELL #: 15 RRCID -> 194698 COMPL. DATE 04/28/2003 TOTAL DEPTH 8350 PERF. 7782 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1666	-0-	-225	-0-	79	1	1587	3	N	-0-					8
11	1932	N	1932	-0-	-0-	-0-	91	1	1841	3	N	-0-					8
12	1767	N	1688	-0-	-79	-0-	82	1	1606	3	N	-0-					8
01	1756	N	1756	-0-	-0-	-0-	85	1	1671	3	N	-0-					8
02	1792	N	898	-0-	-894	-0-	44	1	854	3	N	-0-					8
*03	1747	N	1747	-0-	-0-	-0-	100	1	1647	3	N	-0-					8

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 16 RRCID -> 197412 COMPL. DATE 09/30/2003 TOTAL DEPTH 8000 PERF. 7850 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-			-0-
11	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
12	422	N	422	-0-	-0-	-0-	21	1	401	3	N	-0-			-0-
01	463	N	463	-0-	-0-	-0-	22	1	441	3	N	-0-			-0-
02	252	N	170	-0-	-82	-0-	8	1	162	3	N	-0-			-0-
03	310	N	146	-0-	-164	-0-	8	1	138	3	N	-0-			-0-

RANCHO BLANCO WELL #: 18 RRCID -> 202193 COMPL. DATE 06/11/2004 TOTAL DEPTH 7612 PERF. 6906 - 7414

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13

RANCHO BLANCO WELL #: 19 RRCID -> 203082 COMPL. DATE 06/22/2004 TOTAL DEPTH 7800 PERF. 6800 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-			-0-
11	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
12	558	N	416	-0-	-142	-0-	20	1	396	3	N	-0-			-0-
01	496	N	411	-0-	-85	-0-	20	1	391	3	N	-0-			-0-
02	336	N	270	-0-	-66	-0-	13	1	257	3	N	-0-			-0-
*03	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-			-0-

RANCHO BLANCO WELL #: 20 RRCID -> 205755 COMPL. DATE 12/15/2004 TOTAL DEPTH 7800 PERF. 7250 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	50	1	999	3	N	-0-			20
11	1057	N	1057	-0-	-0-	-0-	50	1	1007	3	N	-0-			20
12	1014	N	1014	-0-	-0-	-0-	49	1	965	3	N	-0-			20
01	1102	N	1102	-0-	-0-	-0-	53	1	1049	3	N	-0-			20
02	784	N	680	-0-	-104	-0-	32	1	648	3	N	-0-			20
*03	928	N	928	-0-	-0-	-0-	48	1	880	3	N	-0-			20

RANCHO BLANCO WELL #: 30 RRCID -> 206083 COMPL. DATE 12/07/2004 TOTAL DEPTH 7800 PERF. 7090 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	291	-0-	-763	-0-	14	1	277	3	N	-0-			-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-			-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RANCHO BLANCO WELL #: 21 RRCID -> 212158 COMPL. DATE 04/09/2005 TOTAL DEPTH 7200 PERF. 6462 - 6698

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			13

RANCHO BLANCO WELL #: 23 RRCID -> 213689 COMPL. DATE 09/08/2005 TOTAL DEPTH 7875 PERF. 7656 - 7794

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 22 RRCID -> 214163 COMPL. DATE 09/05/2005 TOTAL DEPTH 7600 PERF. 6720 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	31	1	625	3	N	-0-					28
11	450	N	337	-0-	-113	-0-	16	1	321	3	N	-0-					28
12	775	N	440	-0-	-335	-0-	21	1	419	3	N	-0-					28
01	651	N	595	-0-	-56	-0-	29	1	566	3	N	-0-					28
02	308	N	306	-0-	-2	-0-	15	1	291	3	N	-0-					28
03	434	N	320	-0-	-114	-0-	18	1	302	3	N	-0-					28

RANCHO SAENZ (1730 COLE) 74552 750 ASSOCIATED ONE WELL CNTY: DUVAL
RYSTIN OIL & GAS 740145
SAENZ WELL #: 1 RRCID -> 153256 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1731 - 1738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

RANCHO SOLO (BRUNI) 74554 100 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SHIDLER, MARK L., INC. 776590
FROST NATIONAL BANK & TRUST WELL #: 2 RRCID -> 100828 COMPL. DATE 12/10/1981 TOTAL DEPTH 11337 PERF.10897 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	297	-0-	-1315 B	-42848	152	1	145	2	N	-0-					-0-
11	660	N	360	-0-	-300 B	-42848	152	1	208	2	N	-0-					-0-
12	155	N	23	-0-	-132 B	-42848	23	2			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-42848					N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-42848					N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-42848					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 7 RRCID -> 223039 COMPL. DATE 10/18/2006 TOTAL DEPTH 16381 PERF.10366 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-14181					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-14181					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-14181					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-14181					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-14181					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-14181					N	-0-					-0-

PETERS ESTATE GAS UNIT "B" WELL #: 8 RRCID -> 288875 COMPL. DATE 08/22/2018 TOTAL DEPTH 16200 PERF.10565 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	-0-	-0-	-372 B	-9511					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-9511					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-9511					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-9511					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-9511					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-9511					N	-0-					-0-

RANURA ("J-57") 74744 235 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SAXUM OIL & GAS, LLC 749687
ARMSTRONG WELL #: 1 RRCID -> 178369 COMPL. DATE 11/09/1999 TOTAL DEPTH 10500 PERF. 9979 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYMONDVILLE (CONSOLIDATED) 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC 300228

YTURRIA L&C CO. NCT-2 WELL #: 53 RRCID -> 117983 COMPL. DATE 11/12/1991 TOTAL DEPTH 7700 PERF. 7254 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA L&C CO. NCT-2 WELL #: 54 RRCID -> 126935 COMPL. DATE 11/03/1989 TOTAL DEPTH 8500 PERF. 7266 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. ET AL WELL #: 401 RRCID -> 175600 COMPL. DATE 11/13/1999 TOTAL DEPTH 7500 PERF. 4720 - 4723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, H. WELL #: 406 RRCID -> 198870 COMPL. DATE 04/29/2010 TOTAL DEPTH 9640 PERF. 7994 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		407	-0-	407	407	407	3			Y	-0-					-0-
11	DLQ G-10		397	-0-	397	804	394	3	3	9	Y	3					3
12	DLQ G-10		371	-0-	371	1175	371	3			Y	-0-					3
01	DLQ G-10		427	-0-	427	1602	427	3			Y	-0-					3
02	1728	N	126	-0-	-1602	-0-	126	3			Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

YTURRIA, H. WELL #: 407 RRCID -> 200455 COMPL. DATE 02/23/2004 TOTAL DEPTH 9258 PERF. 8916 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	25					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	25					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	25					Y	NO RPT					-0-

YTURRIA, H. WELL #: 409 RRCID -> 200685 COMPL. DATE 03/23/2007 TOTAL DEPTH 10445 PERF. 6998 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYMONDVILLE (CONSOLIDATED) //CONT.// 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC //CONT.// 300228

YTURRIA, H. WELL #: 4014 RRCID -> 200769 COMPL. DATE 08/22/2014 TOTAL DEPTH 8400 PERF. 6750 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

YTURRIA, H. WELL #: 401 RRCID -> 201305 COMPL. DATE 03/17/2004 TOTAL DEPTH 15058 PERF. 12840 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

YTURRIA, H. WELL #: 408 RRCID -> 202135 COMPL. DATE 04/20/2007 TOTAL DEPTH 8632 PERF. 7350 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1009	-0-		1009	1009	1009	3			Y	-0-					-0-
11	DLQ G-10		935	-0-		935	1944	935	3			Y	-0-					-0-
12	DLQ G-10		846	-0-		846	2790	846	3			Y	-0-					-0-
01	DLQ G-10		823	-0-		823	3613	823	3			Y	-0-					-0-
02	2700	N	582	-0-		-2118	1495	582	3			Y	-0-					-0-
03	0	N	NO RPT	-0-		-0-	1495					Y	NO RPT					-0-

YTURRIA, H. WELL #: 4017 RRCID -> 206465 COMPL. DATE 04/24/2010 TOTAL DEPTH 9542 PERF. 6905 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

YTURRIA, H. WELL #: 4018 RRCID -> 206932 COMPL. DATE 12/05/2009 TOTAL DEPTH 9560 PERF. 7350 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

YTURRIA, H. WELL #: 4012 RRCID -> 208772 COMPL. DATE 04/23/2004 TOTAL DEPTH 5500 PERF. 4717 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

YTURRIA, H. WELL #: 4023 RRCID -> 223882 COMPL. DATE 12/04/2006 TOTAL DEPTH 8200 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-		-90	-0-	3	3			N	-0-					-0-
11	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
01	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

RAYMONDVILLE (CONSOLIDATED) //CONT.// 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC //CONT.// 300228
YTURRIA, H. WELL #: 4021 RRCID -> 224145 COMPL. DATE 12/17/2009 TOTAL DEPTH 8829 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YTURRIA, H. WELL #: 4024 RRCID -> 226180 COMPL. DATE 01/25/2007 TOTAL DEPTH 9050 PERF. 8584 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	3					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

YTURRIA, H. WELL #: 4020 RRCID -> 229620 COMPL. DATE 02/15/2007 TOTAL DEPTH 9190 PERF. 8110 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, H. WELL #: 4019 RRCID -> 243254 COMPL. DATE 12/05/2006 TOTAL DEPTH 9704 PERF. 8922 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1027	-0-	1027	1027	1027	3			Y	-0-					-0-
11	DLQ	G-10	1908	-0-	1908	2935	1908	3			Y	-0-					-0-
12	DLQ	G-10	1660	-0-	1660	4595	1660	3			Y	-0-					-0-
01	DLQ	G-10	1613	-0-	1613	6208	1613	3			Y	-0-					-0-
02	2700	N	491	-0-	-2209	3999	491	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3999					Y	NO RPT					-0-

YTURRIA, H. WELL #: 4027 RRCID -> 244461 COMPL. DATE 10/31/2008 TOTAL DEPTH 6522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	1205					N	-0-					-0-
11	0	W	-0-	-0-	-0-	1205					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1205					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1205					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1205					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	1205					N	NO RPT					-0-

REALITOS, EAST (2ND COLE) 75040 200 ASSOCIATED ONE WELL CNTY: DUVAL
SANDALWOOD EXPLORATION, L.P. 747194
CRESTONIO PROPERTIES 'A' WELL #: 3 RRCID -> 283615 COMPL. DATE 02/09/2018 TOTAL DEPTH 4700 PERF. 3896 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-	45	1	36	6	-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REALITOS,S.(QUEEN CITY) 75041 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SIDELINE ENERGY INC. 779921
BEACH, BARBARA SHAFFER WELL #: RRCID -> 112497 COMPL. DATE 07/15/1984 TOTAL DEPTH 10300 PERF. 9226 - 9256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			144
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			144
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			144
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			144
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			144
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			144

PLUGGED AND ABANDONED_____ 12/01/1999

RED FISH BAY (FRIO 7450) 75203 048 NON-ASSOCIATED CAPACITY CNTY: NUECES
ELECTRAGAS, INC. 247628
CORPUS CHRISTI BAY TRACT 390UNIT WELL #: 1 U RRCID -> 064186 COMPL. DATE 08/06/1972 TOTAL DEPTH 11207 PERF. 7455 - 7462

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

STATE OF TEXAS 390 WELL #: 3 RRCID -> 157431 COMPL. DATE 03/06/1996 TOTAL DEPTH 8500 PERF. 7443 - 7456

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED FISH BAY (FRIO 7500) 75203 064 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 349 WELL #: 6 RRCID -> 051854 COMPL. DATE 12/04/1971 TOTAL DEPTH 9000 PERF. 0 - 7513

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH BAY (FRIO 8300) 75203 084 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 348 WELL #: 2 RRCID -> 127065 COMPL. DATE 03/13/1988 TOTAL DEPTH 8550 PERF. 8270 - 8284

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH BAY (ZONE 14) 75203 448 ASSOCIATED EXEMPT CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 395 WELL #: 3 RRCID -> 233348 COMPL. DATE 12/26/2006 TOTAL DEPTH 8520 PERF. 8160 - 8216

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED FISH BAY (ZONE 17 L) 75203 630 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 414 WELL #: 3 RRCID -> 186038 COMPL. DATE 10/01/2001 TOTAL DEPTH 8359 PERF. 8298 - 8321

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 414 WELL #: 6 RRCID -> 186060 COMPL. DATE 10/01/2001 TOTAL DEPTH 8471 PERF. 8354 - 8366

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH BAY (ZONE 17, UP.) 75203 650 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 414 WELL #: 7 RRCID -> 186047 COMPL. DATE 10/03/2001 TOTAL DEPTH 8449 PERF. 8342 - 8360

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDFISH BAY (ZONE 42) 75203 827 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 344 WELL #: 2 RRCID -> 215823 COMPL. DATE 12/16/2005 TOTAL DEPTH 10464 PERF.10946 - 11006

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH BAY (ZONE 43) 75203 828 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 445 WELL #: 1 RRCID -> 074631 COMPL. DATE 07/06/1989 TOTAL DEPTH 12420 PERF.11498 - 11553

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH BAY (ZONE 43) //CONT.// 75203 828 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. //CONT.// 153474
STATE TRACT 343 WELL #: 2 RRCID -> 206082 COMPL. DATE 01/08/2005 TOTAL DEPTH 10729 PERF.10894 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 345 WELL #: 2 RRCID -> 249518 COMPL. DATE 12/31/2008 TOTAL DEPTH 11066 PERF.10479 - 11006

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED FISH BAY (ZONE 45) 75203 831 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 350 WELL #: 4 RRCID -> 246592 COMPL. DATE 07/10/2008 TOTAL DEPTH 14576 PERF.10757 - 11427

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH BAY (ZONE 50-55 CONS.) 75203 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 392 WELL #: 6 RRCID -> 217021 COMPL. DATE 05/12/2007 TOTAL DEPTH 15052 PERF.13040 - 13649

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 392 WELL #: 7 RRCID -> 218635 COMPL. DATE 09/26/2006 TOTAL DEPTH 14060 PERF.12618 - 12749

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 392 WELL #: 5 RRCID -> 226726 COMPL. DATE 03/16/1997 TOTAL DEPTH 15010 PERF.12564 - 12792

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH BAY (47 ZONE) 75203 910 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 424 WELL #: 7 RRCID -> 164962 COMPL. DATE 06/06/1997 TOTAL DEPTH 13022 PERF.12650 - 12950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDFISH BAY, NORTH (ZONE 43) 75205 065 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 344 WELL #: 1 RRCID -> 111396 COMPL. DATE 08/01/2004 TOTAL DEPTH 11840 PERF.11436 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED FISH BAY, NORTH (9100-C) 75205 499 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 342 WELL #: 1 RRCID -> 209458 COMPL. DATE 03/05/2005 TOTAL DEPTH 11750 PERF. 9052 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH BAY, NORTH (9750) 75205 621 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 2 RRCID -> 215054 COMPL. DATE 10/01/2005 TOTAL DEPTH 10729 PERF. 9823 - 9849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH BAY, NORTH (10050) 75205 725 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 2 RRCID -> 266186 COMPL. DATE 10/29/2011 TOTAL DEPTH 10729 PERF.10338 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	70481			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	70481			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	70481			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	70481			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	70481			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	70481			Y	NO RPT			-0-

RED FISH BAY-MUS. IS (COMMON 10) 75220 500 NON-ASSOCIATED CAPACITY CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
TEN SAND GAS UNIT 421 WELL #: 3 RRCID -> 043367 COMPL. DATE 11/28/1967 TOTAL DEPTH 8398 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HEAD RIDGE (2068) 75279 400 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DALLAS PETROLEUM GROUP, LLC 197688
STATE OF TEXAS WELL #: 1 RRCID -> 272677 COMPL. DATE 10/10/2013 TOTAL DEPTH 3500 PERF. 2809 - 2814

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

REDFISH BAY, N. (D-5) 75429 400 ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 1 RRCID -> 226727 COMPL. DATE 10/11/2006 TOTAL DEPTH 11025 PERF. 10138 - 10162

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REEDER (UPPER PETTUS) 75541 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRENNAN - BENAVIDES WELL #: 7059 RRCID -> 118640 COMPL. DATE 09/14/1985 TOTAL DEPTH 2880 PERF. 2656 - 2664

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REILLY (VICKSBURG) 75752 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
REILLY GAS UNIT WELL #: 5 RRCID -> 109604 COMPL. DATE 03/14/1984 TOTAL DEPTH 4900 PERF. 4498 - 4560

10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					44
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					44
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					44
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					44
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					44
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					44

PLUGGED AND ABANDONED_____ 08/07/2019

REINA (BASAL QUEEN CITY) 75777 050 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
COOPER FOUNDATION WELL #: 6 RRCID -> 275404 COMPL. DATE 09/06/2014 TOTAL DEPTH 9205 PERF. 7030 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	176	-0-	-41	-0-	18	1	156	2	N	2	2	1			12
							2	9									
11	182	N	182	-0-	-0-	-0-	19	1	161	2	N	2	3	1			11
							2	9									
12	217	N	125	-0-	-92	-0-	124	2	1	9	N	1	1	1			11
01	186	N	160	-0-	-26	-0-	157	2	3	9	N	3	2	1			12
02	203	N	203	-0-	-0-	-0-	200	2	3	9	N	3	6	1			9
*03	191	N	191	-0-	-0-	-0-	189	2	2	9	N	2					11

HORNADAY WELL #: 2 RRCID -> 275597 COMPL. DATE 09/05/2014 TOTAL DEPTH 9000 PERF. 6642 - 6811

10	620	N	575	-0-	-45	-0-	179	1	395	2	N	1	2	1			21
							1	9									
11	570	N	569	-0-	-1	-0-	181	1	385	2	N	3	2	1			22
							3	9									
12	589	N	355	-0-	-234	-0-	349	2	6	9	N	5					27
01	589	N	320	-0-	-269	-0-	316	2	4	9	N	4					31
02	532	N	421	-0-	-111	-0-	141	1	279	2	N	1					32
							1	9									
03	341	N	291	-0-	-50	-0-	78	1	213	2	N	-0-					32

CANALES WELL #: 1 RRCID -> 276140 COMPL. DATE 11/01/2014 TOTAL DEPTH 8700 PERF. 6585 - 6800

10	2	N	-0-	-0-	-2	-0-					N	-0-					60
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					60
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-	2	7			58
01	3	N	3	-0-	-0-	-0-	1	2	2	9	N	2					60
02	9	N	9	-0-	-0-	-0-	8	2	1	9	N	1					61
03	2	N	-0-	-0-	-2	-0-					N	2					63

TRANSPACIFIC ENERGY, LLC 864566
BUCHHOLZ, WILLIAM R. WELL #: 1 RRCID -> 188112 COMPL. DATE 09/11/2003 TOTAL DEPTH 7930 PERF. 6714 - 7742

10	1705	N	1656	-0-	-49	-0-	1632	3	24	9	N	22	182	1			143
11	1740	N	1625	-0-	-115	-0-	1616	3	9	9	N	8					151
12	1767	N	1461	-0-	-306	-0-	1450	3	11	9	N	10					161
01	1920	N	1920	-0-	-0-	-0-	1898	3	22	9	N	20					181
02	1512	N	1482	-0-	-30	-0-	1462	3	20	9	N	18					199
*03	1607	N	1607	-0-	-0-	-0-	1583	3	24	9	N	22					221

KNOX, J. W. WELL #: 1 RRCID -> 188526 COMPL. DATE 12/08/2001 TOTAL DEPTH 6400 PERF. 5738 - 6198

10	2262	N	2262	-0-	-0-	-0-	2205	3	57	9	N	52					347
11	2188	N	2188	-0-	-0-	-0-	2133	3	55	9	N	50					397
12	2294	N	2254	-0-	-40	-0-	2197	3	57	9	N	52					449
01	2263	N	2260	-0-	-3	-0-	2203	3	57	9	N	52	173	1			328
02	2044	N	1825	-0-	-219	-0-	1778	3	47	9	N	43					371
03	2263	N	2208	-0-	-55	-0-	2163	3	45	9	N	41					412

REISER (WILCOX) 75795 200 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K & H FEE 942 WELL #: 5R RRCID -> 236382 COMPL. DATE 01/24/2013 TOTAL DEPTH 6490 PERF. 5753 - 5797

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RETAMIA (WILCOX 9300) 76047 850 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL TRUST -B- WELL #: 3 RRCID -> 066274 COMPL. DATE 04/01/1976 TOTAL DEPTH 9586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	73	-0-	-82	-0-	6	1	67	2	N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	11	1	541	2	N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	15	1	848	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	10	1	469	2	N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	50	1	747	2	N	-0-					-0-

REYES (2500) 76099 300 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FIRST ROCK, INC. 269028
TOM CREWS WELL #: 4SW RRCID -> 263516 COMPL. DATE 02/01/2011 TOTAL DEPTH 2866 PERF. 1970 - 1980

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REYNOLDS RANCH (HET THIRD) 76156 426 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
BLACKHORN ENVIRONMENTAL SVS, LLC 073151
LONG & DEEP WELL #: 1 RRCID -> 284077 COMPL. DATE 04/05/2018 TOTAL DEPTH 3000 PERF. 2625 - 2922

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICABY 76300 001 ASSOCIATED CAPACITY CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
SEABURY, MARGARET MRS. WELL #: 6 RRCID -> 218827 COMPL. DATE 02/27/2007 TOTAL DEPTH 5010 PERF. 2719 - 2727

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/28/2020 - WELL PLUGGED 12/28/20

RICABY (800) 76300 100 NON-ASSOCIATED EXEMPT CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
PENA, SAMUEL, ET AL WELL #: 1 RRCID -> 036421 COMPL. DATE 04/30/1965 TOTAL DEPTH 1620 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICABY (1100) 76300 200 NON-ASSOCIATED CAPACITY CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
DECKER GU WELL #: 3 RRCID -> 033336 COMPL. DATE 06/10/1950 TOTAL DEPTH 1754 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICABY (1700) 76300 900 NON-ASSOCIATED EXEMPT CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
RICABY, S. B., ESTATE WELL #: 2 F RRCID -> 012871 COMPL. DATE 01/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3959					N	NO RPT					-0-

RICARDO, E. (6715) 76334 400 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 263134 COMPL. DATE 10/11/2011 TOTAL DEPTH 9500 PERF. 6766 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICARDO, NORTH (5560) 76335 045 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 267355 COMPL. DATE 04/18/2012 TOTAL DEPTH 9500 PERF. 5236 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

RICARDO, NORTH (10,200) 76335 960 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
JOHNSON TRUST UNIT WELL #: 1 RRCID -> 223630 COMPL. DATE 11/14/2006 TOTAL DEPTH 10600 PERF.10216 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

RICARDO, NE (VICKSBURG 9000) 76336 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
SEXAUER WELL #: 1 RRCID -> 278408 COMPL. DATE 10/01/2015 TOTAL DEPTH 10575 PERF. 8846 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICARDO, NE. (7450 FRIO) 76337 520 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 237114 COMPL. DATE 04/11/2008 TOTAL DEPTH 9500 PERF. 7440 - 7446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICARDO, SOUTH (IRVIN 9500) 76338 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
SEXAUER WELL #: 1 RRCID -> 204590 COMPL. DATE 08/10/2004 TOTAL DEPTH 10575 PERF. 9531 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RICH HURT (WX. 4TH HINNANT) 76375 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RODESSA OPERATING COMPANY 723592
DCRC WELL #: RRCID -> 177299 COMPL. DATE 03/17/2000 TOTAL DEPTH 8913 PERF. 8586 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			301
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			301
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			301
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			301
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			301
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			301

PLUGGED AND ABANDONED_____ 09/27/2005

RICHARD KING (FRIO CONS.) 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: A 12 RRCID -> 012898 COMPL. DATE 05/09/1962 TOTAL DEPTH 5398 PERF. 4250 - 4256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESTELL, MARY KING WELL #: B 13 RRCID -> 012899 COMPL. DATE 09/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESTELL, MARY KING WELL #: C 17 RRCID -> 012903 COMPL. DATE 12/09/1944 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: B 25 RRCID -> 039367 COMPL. DATE 06/24/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 12 RRCID -> 045201 COMPL. DATE 12/04/1968 TOTAL DEPTH 5372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 31 RRCID -> 053658 COMPL. DATE 04/29/1983 TOTAL DEPTH 6350 PERF. 2420 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 28 RRCID -> 064193 COMPL. DATE 08/27/1975 TOTAL DEPTH 6362 PERF. 5054 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: J 2 RRCID -> 118680 COMPL. DATE 07/05/1985 TOTAL DEPTH 5738 PERF. 5361 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 17 RRCID -> 137650 COMPL. DATE 05/04/2018 TOTAL DEPTH 5651 PERF. 2355 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: J 1 RRCID -> 143583 COMPL. DATE 01/04/1993 TOTAL DEPTH 5750 PERF. 3920 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: B 7 RRCID -> 145009 COMPL. DATE 03/17/1993 TOTAL DEPTH 6153 PERF. 5196 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 9 RRCID -> 145591 COMPL. DATE 06/09/1993 TOTAL DEPTH 5414 PERF. 5014 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 27 RRCID -> 145592 COMPL. DATE 05/20/1993 TOTAL DEPTH 5668 PERF. 5082 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: A 2 RRCID -> 149154 COMPL. DATE 01/10/2012 TOTAL DEPTH 6165 PERF. 4791 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 12 RRCID -> 151069 COMPL. DATE 08/26/1994 TOTAL DEPTH 6515 PERF. 5501 - 5511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 3 RRCID -> 151383 COMPL. DATE 10/01/1994 TOTAL DEPTH 5407 PERF. 4960 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	823	-0-	823	4759	82	1	741	2	Y	-0-					-0-
11	DLQ	G-10	568	-0-	568	5327	65	1	503	2	Y	-0-					-0-
12	3100	N	482	-0-	-2618	2709	58	1	424	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	2709					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	2709					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	2709					Y	NO RPT					-0-

ESTELL, MARY KING WELL #: C 24 RRCID -> 154788 COMPL. DATE 05/31/1995 TOTAL DEPTH 5750 PERF. 4134 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 30 RRCID -> 156881 COMPL. DATE 01/02/1996 TOTAL DEPTH 6250 PERF. 3880 - 4120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESTELL, MARY KING WELL #: C 21 RRCID -> 165285 COMPL. DATE 09/29/1997 TOTAL DEPTH 6363 PERF. 3892 - 3922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 6 RRCID -> 167009 COMPL. DATE 12/05/1997 TOTAL DEPTH 6330 PERF. 3890 - 3910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: A 13 RRCID -> 167010 COMPL. DATE 10/08/1997 TOTAL DEPTH 5396 PERF. 4116 - 4126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, RICHARD WELL #: R 1 RRCID -> 179283 COMPL. DATE 09/06/2000 TOTAL DEPTH 6515 PERF. 5464 - 5572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	100	1	915	2	N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	123	1	954	2	N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	126	1	871	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, RICHARD WELL #: R 4 RRCID -> 180509 COMPL. DATE 01/02/2001 TOTAL DEPTH 5750 PERF. 5526 - 5530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM CATTLE CO. WELL #: 1 RRCID -> 226890 COMPL. DATE 03/12/2007 TOTAL DEPTH 6000 PERF. 5084 - 5122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1485	-0-	1485	6568	482	1	1003	2	Y	-0-					-0-
11	DLQ G-10		1357	-0-	1357	7925	420	1	937	2	Y	-0-					-0-
12	3100	N	1408	-0-	-1692	6233	570	1	838	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	6233					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	6233					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	6233					Y	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 31 RRCID -> 233340 COMPL. DATE 09/18/2007 TOTAL DEPTH 6170 PERF. 4871 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ESTELL, MARY KING WELL #: C 32 RRCID -> 235504 COMPL. DATE 02/09/2008 TOTAL DEPTH 6206 PERF. 4650 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM CATTLE CO. WELL #: 3 RRCID -> 243899 COMPL. DATE 10/09/2008 TOTAL DEPTH 5700 PERF. 5160 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		720	-0-	720	2942	234	1	486	2	Y	-0-					-0-
11	DLQ G-10		627	-0-	627	3569	194	1	433	2	Y	-0-					-0-
12	3100	N	631	-0-	-2469	1100	255	1	376	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1100					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	1100					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1100					Y	NO RPT					-0-

ESTELL, MARY KING WELL #: C 33 RRCID -> 244516 COMPL. DATE 11/08/2008 TOTAL DEPTH 6205 PERF. 4225 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 15 RRCID -> 246932 COMPL. DATE 09/08/2008 TOTAL DEPTH 5349 PERF. 4306 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM CATTLE CO. WELL #: 4 RRCID -> 248415 COMPL. DATE 05/20/2009 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1848	-0-	1848	7188	600	1	1248	2	Y	-0-					178
11	DLQ G-10		1555	-0-	1555	8743	481	1	1074	2	Y	-0-					178
12	3100	N	1229	-0-	-1871	6872	497	1	732	2	Y	-0-					178
01	0	N	NO RPT	-0-	-0-	6872					Y	NO RPT					178
02	0	N	NO RPT	-0-	-0-	6872					Y	NO RPT					178
03	0	N	NO RPT	-0-	-0-	6872					Y	NO RPT					178

ESTELL, MARY KING WELL #: C 34 RRCID -> 249361 COMPL. DATE 03/12/2000 TOTAL DEPTH 6270 PERF. 5212 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 35 RRCID -> 252017 COMPL. DATE 06/08/2009 TOTAL DEPTH 5776 PERF. 4846 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM CATTLE CO. WELL #: 5 RRCID -> 252024 COMPL. DATE 09/05/2009 TOTAL DEPTH 5700 PERF. 5164 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING, RICHARD WELL #: R 5 RRCID -> 252938 COMPL. DATE 03/07/2007 TOTAL DEPTH 6460 PERF. 5789 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ESTELL, MARY KING WELL #: B 15 RRCID -> 253813 COMPL. DATE 08/18/2009 TOTAL DEPTH 6390 PERF. 4990 - 4998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	107	-0-	107	107	11	1	96	2	N	-0-					-0-
11	14B2	EXT	103	-0-	103	210	12	1	91	2	N	-0-					-0-
12	14B2	EXT	101	-0-	101	311	16	1	85	2	N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	311					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	311					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	311					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 29 RRCID -> 253817 COMPL. DATE 09/15/2016 TOTAL DEPTH 5655 PERF. 5272 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: C 20 RRCID -> 253828 COMPL. DATE 08/25/2009 TOTAL DEPTH 5365 PERF. 5174 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 14 RRCID -> 253833 COMPL. DATE 08/17/2009 TOTAL DEPTH 5660 PERF. 5372 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	105	-0-	105	105	10	1	95	2	N	-0-					-0-
11	14B2	EXT	101	-0-	101	206	11	1	90	2	N	-0-					-0-
12	14B2	EXT	102	-0-	102	308	16	1	86	2	N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	308					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	308					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	308					N	NO RPT					-0-

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 10 RRCID -> 265457 COMPL. DATE 08/26/2009 TOTAL DEPTH 5389 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTELL, MARY KING WELL #: B 2 RRCID -> 270497 COMPL. DATE 02/18/2013 TOTAL DEPTH 5650 PERF. 5540 - 5544

10	875	N	875	-0-	-0-	-0-	86	1	789	2	N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	79	1	616	2	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	82	1	592	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (VICKSBURG III) 76410 140 NON-ASSOCIATED ONE WELL CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 29 RRCID -> 098028 COMPL. DATE 12/11/1981 TOTAL DEPTH 6300 PERF. 5693 - 5695

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD KING (4900) 76410 440 NON-ASSOCIATED ONE WELL CNTY: NUECES
DURANGO RESOURCES CORP. 235945
GRAHAM CATTLE COMPANY WELL #: 2 RRCID -> 233973 COMPL. DATE 11/16/2007 TOTAL DEPTH 6100 PERF. 4954 - 4968

10	DLQ	G-10	870	-0-	870	1729	283	1	587	2	Y	-0-					-0-
11	DLQ	G-10	711	-0-	711	2440	220	1	491	2	Y	-0-					-0-
12	T.	A.	746	-0-	746	3186	302	1	444	2	Y	-0-					-0-
01	T.	A.	NO RPT	-0-	-0-	3186					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	3186					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	3186					Y	NO RPT					-0-

RIGGAN (F-20) 76669 100 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
THOMAS UNIT WELL #: 1 RRCID -> 223510 COMPL. DATE 09/22/2006 TOTAL DEPTH 12200 PERF. 10346 - 10354

10	108	X	108	-0-	-0-	-0-	2	1	106	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS UNIT WELL #: 2 RRCID -> 230934 COMPL. DATE 09/19/2007 TOTAL DEPTH 10500 PERF. 10392 - 10398

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/22/2020

RIGGAN (8900) 76669 664 NON-ASSOCIATED ONE WELL CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
THOMAS UNIT WELL #: 2 RRCID -> 289807 COMPL. DATE 08/22/2020 TOTAL DEPTH 10500 PERF. 8892 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		5652	-0-	-2098	-0-	91 229	1 9	5332	3	N	208	191	1			75
11	7500		2712	-0-	-4788	-0-	57 85	1 9	2570	3	N	77					152
12	7750		88	-0-	-7662	-0-	2 42	1 9	44	3	N	38					190
01	5642	#	505	-0-	-5137	-0-	310	1	195	9	N	177	197	1			170
02	5096	#	280	-0-	-4816	-0-	280	1			N	-0-					170
03	5642	#	310	-0-	-5332	-0-	310	1			N	-0-					170

RINCON 76721 001 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T.B. ESTATE WELL #: 2 RRCID -> 133638 COMPL. DATE 05/23/2003 TOTAL DEPTH 7800 PERF. 3540 - 3580

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RINCON (B-1 FRIO) 76721 126 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. EST. -C- WELL #: 65 RRCID -> 051380 COMPL. DATE 09/27/1971 TOTAL DEPTH 5617 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T.B. EST.-A-485 WELL #: 136 RRCID -> 199739 COMPL. DATE 02/06/2004 TOTAL DEPTH 6459 PERF. 3500 - 3514

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SLICK, T. B. ESTATE "C" 221 WELL #: 215 RRCID -> 265267 COMPL. DATE 02/18/2011 TOTAL DEPTH 5920 PERF. 3460 - 4498

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON (B-2 FRIO) 76721 147 NON-ASSOCIATED 49B CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. EST -A- WELL #: 2 RRCID -> 070834 COMPL. DATE 04/07/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270		4715	-0-	-555 B	9060	782	1	3933	3	Y	-0-					-0-
11	5100		4329	-0-	-771 B	8289	707	1	3622	3	Y	-0-					-0-
12	5270		4583	-0-	-687 B	7602	813	1	3770	3	Y	-0-					-0-
01	5270		4366	-0-	-904 B	6698	819	1	3547	2	Y	-0-					-0-
02	4760		3906	-0-	-854 B	5844	732	1	3151	2	Y	21	16	1			5
							23	9									
03/01 BALANCING DATE STATUS -> 5844																	
*03	5270		4830	-0-	-440 B	5404	819	1	3989	2	Y	20	19	1			6
							22	9									

SLICK, T.B. EST -A- WELL #: 73 RRCID -> 071462 COMPL. DATE 05/17/1977 TOTAL DEPTH 4239 PERF. N/A

10	93	#	191	-0-	98 B	-75	32	1	159	3	Y	-0-					-0-
11	101	R	176	-0-	75 B	-0-	28	1	148	3	Y	-0-					-0-
12	93	#	90	-0-	-3 B	-3	16	1	74	3	Y	-0-					-0-
01	186	#	43	-0-	-143 B	-146	8	1	35	2	Y	-0-					-0-
02	168	#	99	-0-	-69 B	-215	19	1	80	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -215																	
03	186	#	59	-0-	-127 B	-342	10	1	49	2	Y	-0-					-0-

SLICK, T.B. EST -A- WELL #: 150 U RRCID -> 074078 COMPL. DATE 11/16/1977 TOTAL DEPTH 3931 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RINCON (C-7) 76721 189 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B., EST. -E- -537 WELL #: 4 RRCID -> 012922 COMPL. DATE 12/08/1956 TOTAL DEPTH 4115 PERF. N/A

10	135	N	135	-0-	-0-	-0-	22	1	113	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	20	1	102	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	9	1	42	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

RINCON (E 1 & 2) 76721 210 NON-ASSOCIATED PRORATED CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. EST. -A- 527 WELL #: 185 RRCID -> 200506 COMPL. DATE 03/31/2004 TOTAL DEPTH 5670 PERF. 4126 - 4146

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RINCON (E 1 & 2) //CONT.// 76721 210 NON-ASSOCIATED PRORATED CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T.B. ESTATE A 527 WELL #: 203 RRCID -> 249515 COMPL. DATE 06/03/2009 TOTAL DEPTH 7515 PERF. 4037 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
GARCIA, M.M. "D" WELL #: 26 RRCID -> 135384 COMPL. DATE 07/24/1990 TOTAL DEPTH 4200 PERF. 3393 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RINCON (FRIO CONSOLIDATED H & J) 76721 257 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
SEMMES TRUST, ET AL "906" WELL #: 9 T RRCID -> 193558 COMPL. DATE 08/16/2002 TOTAL DEPTH 5236 PERF. 4024 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

RINCON (H) 76721 378 NON-ASSOCIATED CAPACITY CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH 907 WELL #: 3 RRCID -> 147877 COMPL. DATE 07/09/2009 TOTAL DEPTH 4810 PERF. 3079 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LA BRISA RANCH 907-1 WELL #: 1 RRCID -> 148514 COMPL. DATE 06/22/2012 TOTAL DEPTH 6250 PERF. 3514 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-		-0-					Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
LMB CORP - STATE "A" WELL #: 1 RRCID -> 155243 COMPL. DATE 02/25/1995 TOTAL DEPTH 9500 PERF. 7166 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 164 RRCID -> 115410 COMPL. DATE 05/11/2004 TOTAL DEPTH 8200 PERF. 6028 - 6364

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK T.B. "H" WELL #: 85 RRCID -> 134053 COMPL. DATE 03/09/1990 TOTAL DEPTH 5766 PERF. 5560 - 5590

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 160 RRCID -> 137378 COMPL. DATE 02/13/1991 TOTAL DEPTH 7410 PERF. 6771 - 6980

10	380	N	380	-0-	-0-	-0-	63	1	317	3	Y	-0-							-0-
11	390	N	378	-0-	-12	-0-	61	1	317	3	Y	-0-							-0-
12	387	N	387	-0-	-0-	-0-	69	1	318	3	Y	-0-							-0-
01	395	N	395	-0-	-0-	-0-	74	1	321	2	Y	-0-							-0-
02	364	N	355	-0-	-9	-0-	67	1	288	2	Y	-0-							-0-
*03	388	N	388	-0-	-0-	-0-	66	1	322	2	Y	-0-							-0-

SLICK, T. B. ESTATE "A" WELL #: 163 RRCID -> 140063 COMPL. DATE 10/25/1991 TOTAL DEPTH 7386 PERF. 6754 - 6898

10	2170	N	2057	-0-	-113	-0-	340	1	1717	3	Y	-0-							-0-
11	2071	N	2071	-0-	-0-	-0-	338	1	1733	3	Y	-0-							-0-
12	2139	N	2086	-0-	-53	-0-	370	1	1716	3	Y	-0-							-0-
01	2144	N	2144	-0-	-0-	-0-	402	1	1742	2	Y	-0-							-0-
02	1932	N	1862	-0-	-70	-0-	351	1	1511	2	Y	-0-							-0-
*03	2117	N	2117	-0-	-0-	-0-	361	1	1756	2	Y	-0-							-0-

SLICK, T. B. ESTATE "A" WELL #: 166 RRCID -> 148383 COMPL. DATE N/A TOTAL DEPTH 7815 PERF. 7112 - 7456

10	1643	N	1301	-0-	-342	-0-	215	1	1086	3	Y	-0-							-0-
11	1410	N	1333	-0-	-77	-0-	218	1	1115	3	Y	-0-							-0-
12	1488	N	1347	-0-	-141	-0-	239	1	1108	3	Y	-0-							-0-
01	1399	N	1399	-0-	-0-	-0-	262	1	1137	2	Y	-0-							-0-
02	1232	N	1188	-0-	-44	-0-	220	1	945	2	Y	21	16	1					5
							23	9											
*03	1413	N	1413	-0-	-0-	-0-	235	1	1145	2	Y	30	26	1					9
							33	9											

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310

SLICK, T. B. ESTATE "A" WELL #: 169 RRCID -> 148971 COMPL. DATE 03/01/1994 TOTAL DEPTH 7700 PERF. 7042 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 170 RRCID -> 149571 COMPL. DATE 04/18/1994 TOTAL DEPTH 7660 PERF. 7127 - 7510

10	T. A.		4	-0-	4	138	1	1	3	3	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	138					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	138					Y	-0-					-0-
01	138	X	-0-	-0-	-138	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 167 RRCID -> 150325 COMPL. DATE 10/08/2004 TOTAL DEPTH 8786 PERF. 8278 - 8312

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 172 RRCID -> 154448 COMPL. DATE 12/08/2003 TOTAL DEPTH 7737 PERF. 6691 - 7327

10	3007	X	2633	-0-	-374	-0-	436	1	2197	3	Y	-0-					-0-
11	2820	X	2583	-0-	-237	-0-	422	1	2161	3	Y	-0-					-0-
12	2821	X	2513	-0-	-308	-0-	446	1	2067	3	Y	-0-					-0-
01	2821	X	2531	-0-	-290	-0-	475	1	2056	2	Y	-0-					-0-
02	2408	X	2348	-0-	-60	-0-	434	1	1868	2	Y	42	31	1			11
							46	9									
*03	2728	X	2728	-0-	-0-	-0-	453	1	2209	2	Y	60	52	1			19
							66	9									

SLICK, T. B. ESTATE "A" WELL #: 171 RRCID -> 155685 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6992 - 7304

10	4092	X	3443	-0-	-649	-0-	567	1	2856	3	Y	18	22	0			17
							20	9									
11	3960	X	3915	-0-	-45	-0-	635	1	3254	3	Y	24	17	1			24
							26	9									
12	3920	X	3920	-0-	-0-	-0-	689	1	3197	3	Y	31	40	1			15
							34	9									
01	3751	X	3536	-0-	-215	-0-	651	1	2822	2	Y	57	49	1			23
							63	9									
02	3668	X	3498	-0-	-170	-0-	648	1	2792	2	Y	53	57	1			19
							58	9									
03	4061	X	4042	-0-	-19	-0-	677	1	3299	2	Y	60	59	1			20
							66	9									

SLICK, T.B. ESTATE #175 UNIT WELL #: 175 RRCID -> 156766 COMPL. DATE 06/08/2005 TOTAL DEPTH 7900 PERF. 6933 - 6947

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310

SLICK, T. B. ESTATE "A" WELL #: 173 RRCID -> 158350 COMPL. DATE 12/26/2003 TOTAL DEPTH 8100 PERF. 6902 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 174 RRCID -> 159496 COMPL. DATE 10/28/2004 TOTAL DEPTH 7570 PERF. 6798 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		43	-0-	43	43	7	1	36	3	Y	-0-					-0-
11	T. A.		34	-0-	34	77	6	1	28	3	Y	-0-					-0-
12	T. A.		83	-0-	83	160	15	1	68	3	Y	-0-					-0-
01	203	X	43	-0-	-160	-0-	8	1	35	2	Y	-0-					-0-
02	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	7	1	34	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 181 RRCID -> 173113 COMPL. DATE 12/08/2003 TOTAL DEPTH 7325 PERF. 7108 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	112	-0-	-384	-0-	19	1	93	3	Y	-0-					-0-
11	300	N	209	-0-	-91	-0-	34	1	175	3	Y	-0-					-0-
12	372	N	79	-0-	-293	-0-	14	1	65	3	Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	68	1	296	2	Y	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					Y	-0-					-0-
*03	312	X	312	-0-	-0-	-0-	53	1	259	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 178 RRCID -> 178148 COMPL. DATE 03/21/2000 TOTAL DEPTH 7715 PERF. 5327 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 184 C RRCID -> 178303 COMPL. DATE 10/28/2003 TOTAL DEPTH 7505 PERF. 5952 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 197 RRCID -> 188687 COMPL. DATE 03/26/2002 TOTAL DEPTH 6000 PERF. 5712 - 5773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 183 RRCID -> 191720 COMPL. DATE N/A TOTAL DEPTH 8085 PERF. 5620 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
T. B. SLICK B-528 WELL #: 198 RRCID -> 191777 COMPL. DATE 10/17/2002 TOTAL DEPTH 6100 PERF. 5748 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 199 RRCID -> 192909 COMPL. DATE 11/18/2002 TOTAL DEPTH 7968 PERF. 5714 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. EST. B-534 WELL #: 173 RRCID -> 195083 COMPL. DATE 12/13/2002 TOTAL DEPTH 8155 PERF. 4998 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, T. B. ESTATE "A" WELL #: 168 RRCID -> 197827 COMPL. DATE 06/20/2011 TOTAL DEPTH 8924 PERF. 6695 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		113	-0-	113	113	19	1	94	3	Y	-0-					-0-
12	T. A.		163	-0-	163	276	29	1	134	3	Y	-0-					-0-
01	T. A.		118	-0-	118	394	22	1	96	2	Y	-0-					-0-
02	T. A.		90	-0-	90	484	17	1	73	2	Y	-0-					-0-
*03	503	X	19	-0-	-484	-0-	3	1	16	2	Y	-0-					-0-

SLICK, T. B. -A- 229 WELL #: 177 RRCID -> 198881 COMPL. DATE 05/05/2004 TOTAL DEPTH 7050 PERF. 6828 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 201 RRCID -> 199590 COMPL. DATE 09/10/2004 TOTAL DEPTH 8011 PERF. 5812 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	497	-0-	-464	-0-	52 185	1 9	260	3	Y	168	141	0			117
11	930	X	206	-0-	-724	-0-	34	1	172	3	Y	-0-	117	1			-0-
12	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
01	589	X	359	-0-	-230	-0-	67	1	292	2	Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 150L RRCID -> 199716 COMPL. DATE 01/13/2004 TOTAL DEPTH 3931 PERF. 3665 - 3671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. STATE HB 222 WELL #: 202 RRCID -> 202512 COMPL. DATE 06/20/2008 TOTAL DEPTH 6647 PERF. 5229 - 5744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T.B. STATE HB-222 WELL #: 205 RRCID -> 208775 COMPL. DATE 03/09/2005 TOTAL DEPTH 6098 PERF. 5478 - 5482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 209 RRCID -> 221731 COMPL. DATE 06/21/2006 TOTAL DEPTH 9000 PERF. 6934 - 7060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2706	X	264	-0-	-2442	-0-	43	1	221	3	Y	-0-					-0-
11	290	X	290	-0-	-0-	-0-	47	1	243	3	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	89	1	410	3	Y	-0-					-0-
01	279	N	212	-0-	-67	-0-	40	1	172	2	Y	-0-					-0-
02	280	N	197	-0-	-83	-0-	37	1	160	2	Y	-0-					-0-
03	496	N	198	-0-	-298	-0-	34	1	164	2	Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 210 RRCID -> 222141 COMPL. DATE 07/10/2006 TOTAL DEPTH 9120 PERF. 7026 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		658	-0-	658	658	124	1	534	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	658					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 211 RRCID -> 222838 COMPL. DATE 07/29/2006 TOTAL DEPTH 8000 PERF. 6905 - 7448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		196	-0-	196	944	32	1	164	3	Y	-0-					-0-
11	T. A.		237	-0-	237	1181	39	1	198	3	Y	-0-					-0-
12	1414	X	233	-0-	-1181	-0-	41	1	192	3	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	48	1	209	2	Y	-0-					-0-
02	T. A.		515	-0-	515	515	97	1	418	2	Y	-0-					-0-
03	T. A.		159	-0-	159	674	27	1	132	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 222 WELL #: 221 RRCID -> 223407 COMPL. DATE 10/04/2006 TOTAL DEPTH 6220 PERF. 5320 - 5436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 226 RRCID -> 223478 COMPL. DATE 02/27/2011 TOTAL DEPTH 8500 PERF. 6562 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	6489					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 224 RRCID -> 223479 COMPL. DATE 10/14/2006 TOTAL DEPTH 7585 PERF. 6512 - 7317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 225 RRCID -> 223566 COMPL. DATE 03/11/2009 TOTAL DEPTH 7600 PERF. 6442 - 7154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 227 RRCID -> 223897 COMPL. DATE 01/28/2011 TOTAL DEPTH 7800 PERF. 4935 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 213 RRCID -> 223931 COMPL. DATE 11/14/2006 TOTAL DEPTH 7800 PERF. 6423 - 7610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE "B" 266 WELL #: 232 RRCID -> 224231 COMPL. DATE 12/20/2006 TOTAL DEPTH 6500 PERF. 5906 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T.B. ESTATE #175 UNIT WELL #: 223 RRCID -> 225668 COMPL. DATE 04/23/2013 TOTAL DEPTH 7993 PERF. 5489 - 5567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310

SLICK, T. B. ESTATE "B" 536 WELL #: 231 RRCID -> 225673 COMPL. DATE 01/17/2007 TOTAL DEPTH 8399 PERF. 7112 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T. B. SLICK ESTATE 537-222 UNIT WELL #: 222 RRCID -> 226217 COMPL. DATE 08/30/2008 TOTAL DEPTH 7100 PERF. 4967 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 234 RRCID -> 226592 COMPL. DATE 09/09/2008 TOTAL DEPTH 8500 PERF. 6589 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	19	1	86	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	27	1	115	2	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	25	1	109	2	Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	36	1	174	2	Y	58	43	1			15
							64	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 236 RRCID -> 227528 COMPL. DATE 09/11/2008 TOTAL DEPTH 9050 PERF. 6410 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 233 RRCID -> 227539 COMPL. DATE 01/28/2008 TOTAL DEPTH 8500 PERF. 6498 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		10	-0-	10	10	2	1	8	3	Y	-0-					-0-
01	T. A.		18	-0-	18	28	3	1	15	2	Y	-0-					-0-
02	T. A.		25	-0-	25	53	5	1	20	2	Y	-0-					-0-
*03	69	X	16	-0-	-53	-0-	3	1	13	2	Y	-0-					-0-

SLICK, T.B. ESTATE "B" 534 DR WELL #: 235 RRCID -> 228840 COMPL. DATE 09/07/2008 TOTAL DEPTH 9000 PERF. 8046 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3364	-0-	-914	-0-	554	1	2790	3	Y	18	20	0			18
							20	9									
11	3690	X	3505	-0-	-185	-0-	568	1	2911	3	Y	24	17	1			25
							26	9									
12	3813	X	3414	-0-	-399	-0-	599	1	2775	3	Y	36	43	1			18
							40	9									
01	3751	X	3448	-0-	-303	-0-	637	1	2761	2	Y	45	42	1			21
							50	9									
02	3276	X	2690	-0-	-586	-0-	497	1	2140	2	Y	48	50	1			19
							53	9									
03	3627	X	3241	-0-	-386	-0-	541	1	2634	2	Y	60	57	1			22
							66	9									

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310

SLICK, T. B. ESTATE "B" 536 WELL #: 206 RRCID -> 229590 COMPL. DATE 03/31/2007 TOTAL DEPTH 9100 PERF. 6292 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 237 RRCID -> 230018 COMPL. DATE 09/13/2013 TOTAL DEPTH 8500 PERF. 6462 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 239 RRCID -> 241069 COMPL. DATE 07/03/2009 TOTAL DEPTH 8200 PERF. 6379 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2420	-0-	-897	-0-	401	1	2019	3	Y	-0-					-0-
11	3210	X	2424	-0-	-786	-0-	395	1	2029	3	Y	-0-					-0-
12	3069	X	2464	-0-	-605	-0-	436	1	2024	3	Y	4	3	1			1
							4	9									
01	2494	X	2494	-0-	-0-	-0-	467	1	2023	2	Y	4	4	1			1
							4	9									
02	2268	X	2239	-0-	-29	-0-	421	1	1812	2	Y	5	5	1			1
							6	9									
*03	2539	X	2539	-0-	-0-	-0-	431	1	2099	2	Y	8	7	1			2
							9	9									

SLICK T.B. ESTATE "B" 528 WELL #: 245 RRCID -> 246611 COMPL. DATE 05/18/2011 TOTAL DEPTH 6125 PERF. 4898 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T.B. STATE "H"536 WELL #: 1 RRCID -> 246618 COMPL. DATE 11/14/2008 TOTAL DEPTH 7132 PERF. 3673 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLICK, T.B. ESTATE "B" 536 WELL #: 240 RRCID -> 250568 COMPL. DATE 06/21/2013 TOTAL DEPTH 8700 PERF. 6502 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	36	1	183	3	Y	-0-					-0-
11	120	N	76	-0-	-44	-0-	12	1	64	3	Y	-0-					-0-
12	186	N	121	-0-	-65	-0-	21	1	100	3	Y	-0-					-0-
01	186	N	129	-0-	-57	-0-	24	1	105	2	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	26	1	111	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	34	1	166	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 244 RRCID -> 255770 COMPL. DATE 06/09/2010 TOTAL DEPTH 7600 PERF. 6428 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2802	-0-	-143	-0-	458	1	2307	3	Y	34	28	0			18
							37	9									
11	2850	X	2531	-0-	-319	-0-	405	1	2079	3	Y	43	27	1			34
							47	9									
12	2914	X	2677	-0-	-237	-0-	464	1	2150	3	Y	57	69	1			22
							63	9									
01	2914	X	2743	-0-	-171	-0-	504	1	2185	2	Y	49	52	1			19
							54	9									
02	2548	X	1644	-0-	-904	-0-	299	1	1287	2	Y	53	57	1			15
							58	9									
03	2790	X	2403	-0-	-387	-0-	398	1	1939	2	Y	60	59	1			16
							66	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 251 RRCID -> 256190 COMPL. DATE 04/23/2012 TOTAL DEPTH 7991 PERF. 6700 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3541	-0-	-551	-0-	583	1	2938	3	Y	18	21	0			16
							20	9									
11	3960	X	3445	-0-	-515	-0-	557	1	2856	3	Y	29	19	1			26
							32	9									
12	3844	X	3431	-0-	-413	-0-	602	1	2795	3	Y	31	42	1			15
							34	9									
01	3782	X	3419	-0-	-363	-0-	634	1	2746	2	Y	35	35	1			15
							39	9									
02	3248	X	2871	-0-	-377	-0-	531	1	2287	2	Y	48	47	1			16
							53	9									
*03	4709	X	4709	-0-	-0-	-0-	791	1	3852	2	Y	60	56	1			20
							66	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 254 RRCID -> 257419 COMPL. DATE 05/05/2010 TOTAL DEPTH 8110 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2507	-0-	-562	-0-	415	1	2092	3	Y	-0-	10	0			-0-
11	2970	X	2329	-0-	-641	-0-	380	1	1949	3	Y	-0-					-0-
12	2635	X	2588	-0-	-47	-0-	459	1	2129	3	Y	-0-					-0-
01	2511	X	2281	-0-	-230	-0-	421	1	1825	2	Y	32	22	1			10
							35	9									
02	2268	X	2265	-0-	-3	-0-	421	1	1814	2	Y	27	27	1			10
							30	9									
03	2573	X	2294	-0-	-279	-0-	385	1	1876	2	Y	30	29	1			11
							33	9									

SLICK, T. B. ESTATE "A" WELL #: 253 RRCID -> 257580 COMPL. DATE 03/23/2010 TOTAL DEPTH 7394 PERF. 6854 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 258 RRCID -> 261349 COMPL. DATE 04/10/2011 TOTAL DEPTH 7200 PERF. 6628 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	896	-0-	-3	-0-	148	1	748	3	Y	-0-					-0-
11	960	N	690	-0-	-270	-0-	113	1	576	3	Y	1					1
							1	9									
12	961	N	590	-0-	-371	-0-	103	1	480	3	Y	6	5	1			2
							7	9									
01	1210	N	1210	-0-	-0-	-0-	227	1	983	2	Y	-0-	2	1			-0-
02	1924	N	1924	-0-	-0-	-0-	354	1	1524	2	Y	42	31	1			11
							46	9									
*03	2082	N	2082	-0-	-0-	-0-	343	1	1673	2	Y	60	52	1			19
							66	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 255 RRCID -> 262205 COMPL. DATE 05/10/2011 TOTAL DEPTH 7126 PERF. 6722 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	766	-0-	-102	-0-	127	1	639	3	Y	-0-					-0-
11	810	N	799	-0-	-11	-0-	131	1	668	3	Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	117	1	543	3	Y	-0-					-0-
01	775	N	94	-0-	-681	-0-	18	1	76	2	Y	-0-					-0-
02	756	N	9	-0-	-747	-0-	2	1	7	2	Y	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	135	1	658	2	Y	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 260 RRCID -> 263519 COMPL. DATE 10/15/2011 TOTAL DEPTH 7832 PERF. 6973 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		636	-0-	636	636	105	1	531	3	N	-0-					-0-
11	14B2 EXT		1572	-0-	1572	2208	257	1	1315	3	N	-0-					-0-
12	14B2 EXT		926	-0-	926	3134	165	1	761	3	N	-0-					-0-
01	4021	X	887	-0-	-3134	-0-	166	1	721	2	N	-0-					-0-
02	623	X	623	-0-	-0-	-0-	117	1	505	2	N	1	1	1			-0-
							1	9									
03	930	N	715	-0-	-215	-0-	118	1	575	2	N	20	14	1			6
							22	9									

SLICK, T. B. ESTATE "A" WELL #: 261 RRCID -> 264865 COMPL. DATE 12/09/2011 TOTAL DEPTH 7290 PERF. 6655 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK, T. B. ESTATE "B" 536 WELL #: 256 RRCID -> 265232 COMPL. DATE 06/05/2011 TOTAL DEPTH 6657 PERF. 6754 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2344	-0-	-1748	-0-	388	1	1954	3	Y	2	1	0			2
							2	9									
11	3450	X	2426	-0-	-1024	-0-	396	1	2027	3	Y	3	2	1			3
							3	9									
12	3317	X	2340	-0-	-977	-0-	414	1	1922	3	Y	4	4	1			3
							4	9									
01	3317	X	2341	-0-	-976	-0-	439	1	1900	2	Y	2	3	1			2
							2	9									
02	2576	X	1943	-0-	-633	-0-	360	1	1549	2	Y	31	24	1			9
							34	9									
03	2511	X	2134	-0-	-377	-0-	356	1	1734	2	Y	40	36	1			13
							44	9									

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 264 RRCID -> 265824 COMPL. DATE 04/05/2012 TOTAL DEPTH 7145 PERF. 6796 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2092	-0-	-140	-0-	345	1	1740	3	N	6	3	0			3
							7	9									
11	2160	N	2091	-0-	-69	-0-	337	1	1728	3	N	24	11	1			16
							26	9									
12	2139	N	2128	-0-	-11	-0-	371	1	1723	3	N	31	34	1			13
							34	9									
01	2113	N	2113	-0-	-0-	-0-	389	1	1687	2	N	34	32	1			15
							37	9									
02	1960	N	1249	-0-	-711	-0-	225	1	971	2	N	48	47	1			16
							53	9									
03	2139	N	1354	-0-	-785	-0-	219	1	1069	2	N	60	56	1			20
							66	9									

SLICK, T. B. ESTATE "B" 536 WELL #: 267 RRCID -> 265825 COMPL. DATE 05/13/2012 TOTAL DEPTH 7230 PERF. 6754 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	38	1	194	3	N	-0-					-0-
12	62	N	40	-0-	-22	-0-	7	1	33	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	10	1	44	2	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	21	1	90	2	N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	10	1	50	2	N	-0-					-0-

SLICK, T. B. ESTATE "A" WELL #: 262 RRCID -> 265827 COMPL. DATE 04/22/2012 TOTAL DEPTH 7265 PERF. 6855 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	224	-0-	-86	-0-	37	1	187	3	Y	-0-					-0-
11	330	N	179	-0-	-151	-0-	29	1	150	3	Y	-0-					-0-
12	279	N	251	-0-	-28	-0-	44	1	207	3	Y	-0-					-0-
01	217	N	211	-0-	-6	-0-	40	1	171	2	Y	-0-					-0-
02	168	N	34	-0-	-134	-0-	6	1	28	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
URSCHEL, C. F. WELL #: 1 RRCID -> 035813 COMPL. DATE 09/02/1991 TOTAL DEPTH 7793 PERF. 7320 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFAIR LA BRISA WELL #: 1 RRCID -> 133679 COMPL. DATE 01/08/1990 TOTAL DEPTH 8000 PERF. 6196 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA CONOCO FEE WELL #: 6 RRCID -> 133900 COMPL. DATE 09/18/1989 TOTAL DEPTH 7802 PERF. 5985 - 6005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA CONOCO FEE WELL #: 12 L RRCID -> 135060 COMPL. DATE 05/25/1990 TOTAL DEPTH 8603 PERF. 7222 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FINA CONOCO FEE WELL #: 13 RRCID -> 135624 COMPL. DATE 07/27/1990 TOTAL DEPTH 8000 PERF. 7185 - 7314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK WELL #: 5352 RRCID -> 136013 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6950 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

HMC-TIE LA BRISA WELL #: 3 RRCID -> 137424 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6366 - 6476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	236	-0-	-12	-0-	217	2	19	9	N	17					27
11	210 N	114	-0-	-96	-0-	111	2	3	9	N	3					30
12	279 N	193	-0-	-86	-0-	171	2	22	9	N	20					50
01	248 N	226	-0-	-22	-0-	220	2	6	9	N	5					55
02	350 N	350	-0-	-0-	-0-	338	2	12	9	N	11					66
*03	478 N	478	-0-	-0-	-0-	478	2			N	-0-					66

MAYFAIR LA BRISA WELL #: 3 RRCID -> 138023 COMPL. DATE N/A TOTAL DEPTH 7590 PERF. 6668 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 N	820	-0-	-265	-0-	820	2			N	-0-					-0-
11	960 N	808	-0-	-152	-0-	808	2			N	-0-					-0-
12	992 N	717	-0-	-275	-0-	717	2			N	-0-					-0-
01	899 N	472	-0-	-427	-0-	472	2			N	-0-					-0-
02	756 N	360	-0-	-396	-0-	360	2			N	-0-					-0-
03	713 N	293	-0-	-420	-0-	293	2			N	-0-					-0-

FINA-CONOCO FEE WELL #: 14 L RRCID -> 138642 COMPL. DATE 04/16/1991 TOTAL DEPTH 6500 PERF. 7812 - 7876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA-CONOCO FEE WELL #: 1 RRCID -> 141857 COMPL. DATE 06/25/1992 TOTAL DEPTH 7600 PERF. 6114 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINA-CONOCO FEE WELL #: 2 RRCID -> 142605 COMPL. DATE 08/01/1992 TOTAL DEPTH 8014 PERF. 6083 - 6106

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TB SLICK 535 WELL #: 4 A RRCID -> 143475 COMPL. DATE 12/05/2003 TOTAL DEPTH 6613 PERF. 6246 - 6524

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FINA CONOCO FEE WELL #: 11 RRCID -> 146681 COMPL. DATE 09/01/1993 TOTAL DEPTH 6950 PERF. 6103 - 6176

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA-CONOCO FEE WELL #: 3 RRCID -> 146705 COMPL. DATE 02/01/1993 TOTAL DEPTH 8800 PERF. 5740 - 5762

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL, C.F. WELL #: 4 RRCID -> 148339 COMPL. DATE 02/13/1994 TOTAL DEPTH 7940 PERF. 6043 - 6060

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HMC-TIE LA BRISA WELL #: 4 RRCID -> 149053 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6734 - 7311

10	3062 X	3062	-0-	-0-	-0-	3041	2	21	9	N	19					22
11	2801 X	2801	-0-	-0-	-0-	2801	2			N	-0-					22
12	2927 X	2927	-0-	-0-	-0-	2927	2			N	-0-					22
01	3023 X	3023	-0-	-0-	-0-	3000	2	23	9	N	21					43
02	2497 X	2497	-0-	-0-	-0-	2497	2			N	-0-					43
*03	2654 X	2654	-0-	-0-	-0-	2654	2			N	-0-					43

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA-CONOCO FEE WELL #: 14 RRCID -> 151463 COMPL. DATE 08/27/1994 TOTAL DEPTH 6500 PERF. 6104 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FINA-CONOCO FEE WELL #: 7 RRCID -> 154171 COMPL. DATE 03/12/1995 TOTAL DEPTH 8998 PERF. 6173 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HMC-TIE LA BRISA WELL #: 1 RRCID -> 158151 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6322 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	604	-0-	604	2924	604	2			N	-0-					-0-
11	14B2	EXT	1106	-0-	1106	4030	1106	2			N	-0-					-0-
12	4926	X	896	-0-	-4030	-0-	896	2			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
02	644	N	628	-0-	-16	-0-	628	2			N	-0-					-0-
03	713	N	583	-0-	-130	-0-	583	2			N	-0-					-0-

HMC-TIE LA BRISA WELL #: 5 RRCID -> 159136 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6640 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					20
11	1290	N	1268	-0-	-22	-0-	1268	2			N	-0-					20
12	1343	N	1343	-0-	-0-	-0-	1326	2	17	9	N	15					35
01	1426	N	1426	-0-	-0-	-0-	1362	2	64	9	N	58					93
02	1284	N	1284	-0-	-0-	-0-	1190	2	94	9	N	85	151	1			27
03	1333	N	1326	-0-	-7	-0-	1227	2	99	9	N	90					117

HMC-TIE LA BRISA WELL #: 6 RRCID -> 159877 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6570 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6226	-0-	-842	-0-	6226	2			N	-0-					43
11	6840	X	5939	-0-	-901	-0-	5939	2			N	-0-					43
12	6882	X	6151	-0-	-731	-0-	6151	2			N	-0-					43
01	6696	X	6503	-0-	-193	-0-	6503	2			N	-0-					43
02	6304	X	6304	-0-	-0-	-0-	6290	2	14	9	N	13	43	1			13
*03	6649	X	6649	-0-	-0-	-0-	6649	2			N	-0-					13

SLICK ESTATE 539 WELL #: 12 RRCID -> 162315 COMPL. DATE 10/20/2009 TOTAL DEPTH 6600 PERF. 5944 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HMC-TIE LA BRISA WELL #: 8 RRCID -> 162494 COMPL. DATE 09/16/2017 TOTAL DEPTH 7650 PERF. 6833 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA-CONOCO FEE WELL #: 4 RRCID -> 162540 COMPL. DATE 02/06/1997 TOTAL DEPTH 7100 PERF. 6172 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SLICK ESTATE 539 WELL #: 2 RRCID -> 162648 COMPL. DATE 01/14/1997 TOTAL DEPTH 7820 PERF. 6414 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HMC-TIE LA BRISA WELL #: 7 RRCID -> 162829 COMPL. DATE 03/02/2004 TOTAL DEPTH 7800 PERF. 6442 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

FINA-CONOCO FEE WELL #: 10 RRCID -> 172829 COMPL. DATE 06/30/1998 TOTAL DEPTH 7131 PERF. 5832 - 5845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FINA-CONOCO FEE WELL #: 15 RRCID -> 173493 COMPL. DATE 06/06/1998 TOTAL DEPTH 7800 PERF. 5946 - 5956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAYFAIR LA BRISA WELL #: 5 RRCID -> 174939 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 7214 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HMC-TIE LA BRISA WELL #: 9 RRCID -> 175359 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7169 - 7211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HMC-TIE LA BRISA WELL #: 2 RRCID -> 175585 COMPL. DATE N/A TOTAL DEPTH 7798 PERF. 5986 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK 541 WELL #: 3 RRCID -> 175681 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6252 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	22					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	23					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	5					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					88

SLICK 541 WELL #: 5 RRCID -> 181143 COMPL. DATE 09/10/2000 TOTAL DEPTH 7150 PERF. 6900 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
11	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
12	2914	X	2701	-0-	-213	-0-	2701	2			N	-0-					-0-
01	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
02	2632	X	2562	-0-	-70	-0-	2562	2			N	-0-					-0-
03	2914	X	2336	-0-	-578	-0-	2336	2			N	-0-					-0-

MAYFAIR LA BRISA WELL #: 7 RRCID -> 181250 COMPL. DATE 07/16/2017 TOTAL DEPTH 7600 PERF. 6456 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	248	X	108	-0-	-140	-0-	108	2			N	-0-					-0-
02	168	N	140	-0-	-28	-0-	140	2			N	-0-					-0-
03	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-

SLICK 539 WELL #: 14 RRCID -> 182343 COMPL. DATE 01/17/2010 TOTAL DEPTH 6900 PERF. 6077 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK 539 WELL #: 16 RRCID -> 183463 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6494 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE B1 WELL #: 182 RRCID -> 184154 COMPL. DATE 09/19/2000 TOTAL DEPTH 9400 PERF. 7588 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK, T. B. A-535 WELL #: 165 RRCID -> 185248 COMPL. DATE 06/04/2001 TOTAL DEPTH 10500 PERF. 6578 - 6598

10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	398	2	8	9	N	7					7
12	434	N	311	-0-	-123	-0-	311	2			N	-0-					7
01	372	N	185	-0-	-187	-0-	185	2			N	-0-					7
02	392	N	207	-0-	-185	-0-	143	2	64	9	N	58					65
03	310	N	140	-0-	-170	-0-	140	2			N	-0-					65

SLICK 531 WELL #: 2 RRCID -> 185481 COMPL. DATE N/A TOTAL DEPTH 6708 PERF. 6045 - 6263

10	1174	N	1174	-0-	-0-	-0-	1159	2	15	9	N	14					21
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					21
12	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					21
01	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					21
02	896	N	896	-0-	-0-	-0-	866	2	30	9	N	27					48
*03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					48

MAYFAIR LA BRISA WELL #: 9 RRCID -> 186069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6580 - 6668

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLICK 539 WELL #: 19R RRCID -> 187131 COMPL. DATE 01/17/2002 TOTAL DEPTH 8119 PERF. 6961 - 7030

10	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					57
11	360	N	327	-0-	-33	-0-	327	2			Y	-0-					57
12	372	N	348	-0-	-24	-0-	348	2			Y	-0-					57
01	372	N	349	-0-	-23	-0-	349	2			Y	-0-					57
02	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					57
03	310	N	306	-0-	-4	-0-	306	2			Y	-0-					57

SLICK 539 WELL #: 23 RRCID -> 193316 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6992 - 7122

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SLICK 541 WELL #: 6 RRCID -> 196617 COMPL. DATE N/A TOTAL DEPTH 8380 PERF. 7124 - 8180

10	2767	N	2767	-0-	-0-	-0-	2753	2	14	9	N	13					73
11	2662	N	2662	-0-	-0-	-0-	2641	2	21	9	N	19					92
12	2704	N	2704	-0-	-0-	-0-	2690	2	14	9	N	13					105
01	2697	N	2475	-0-	-222	-0-	2458	2	17	9	N	15					120
02	2436	N	2118	-0-	-318	-0-	2109	2	9	9	N	8					128
03	2697	N	2114	-0-	-583	-0-	2099	2	15	9	N	14					142

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SHELL CONOCO FEE WELL #: 16 RRCID -> 246021 COMPL. DATE 01/30/2009 TOTAL DEPTH 7261 PERF. 5900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLICK WELL #: 5351 RRCID -> 259449 COMPL. DATE 09/16/1998 TOTAL DEPTH 7855 PERF. 6186 - 6208

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

PYLE PETROLEUM, INC. 683968
SLICK WELL #: 1 RRCID -> 116495 COMPL. DATE 05/10/1985 TOTAL DEPTH 8013 PERF. 7113 - 7143

10	962	N	962	-0-	-0-	-0-	962	2			N	-0-					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					29
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SMITH PRODUCTION INC. 789662
DE GARCIA, B. G. WELL #: 34 RRCID -> 084911 COMPL. DATE 09/21/1979 TOTAL DEPTH 10300 PERF. 5729 - 5735

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDENAS, R.R. WELL #: 1 RRCID -> 117431 COMPL. DATE 05/08/1985 TOTAL DEPTH 9982 PERF. 8694 - 8938

10	14150	X	14150	-0-	-0-	-0-	820	1	13019	2	Y	283	297	1			16
							311	9									
11	13680	X	13680	-0-	-0-	-0-	658	1	12707	2	Y	286	270	1			32
							315	9									
12	14164	X	14164	-0-	-0-	-0-	1445	1	12332	2	Y	352	351	1			33
							387	9									
01	13888	X	13744	-0-	-144	-0-	1486	1	11706	2	Y	502	535	1			-0-
							552	9									
02	12432	X	12015	-0-	-417	-0-	1515	1	10027	2	Y	430	266	1			164
							473	9									
03	13764	X	13319	-0-	-445	-0-	1908	1	11309	2	Y	93	116	1			141
							102	9									

CARDENAS, R.R. WELL #: 3 RRCID -> 126691 COMPL. DATE 02/20/2015 TOTAL DEPTH 8842 PERF. 5396 - 5414

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ORIVE, A. WELL #: 4 RRCID -> 128549 COMPL. DATE 03/11/2009 TOTAL DEPTH 10261 PERF. 5634 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	74	1	1175	2	Y	16	15	1			4
							18	9									
11	1290	N	1061	-0-	-229	-0-	51	1	992	2	Y	16	15	1			5
							18	9									
12	1364	N	1206	-0-	-158	-0-	124	1	1060	2	Y	20	20	1			5
							22	9									
01	1271	N	1193	-0-	-78	-0-	131	1	1031	2	Y	28	32	1			1
							31	9									
*02	980	N	956	-0-	-24	-0-	122	1	806	2	Y	25	15	1			11
							28	9									
*03	1622	N	1622	-0-	-0-	-0-	231	1	1366	2	Y	23	29	1			5
							25	9									

ORIVE, A. WELL #: 5 RRCID -> 141840 COMPL. DATE 04/16/2009 TOTAL DEPTH 6300 PERF. 5586 - 5594

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B.G. WELL #: 44 RRCID -> 149020 COMPL. DATE 03/23/1994 TOTAL DEPTH 8172 PERF. 7138 - 7254

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORIVE, A. WELL #: 6 RRCID -> 151520 COMPL. DATE 12/23/1994 TOTAL DEPTH 9978 PERF. 5534 - 5542

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARDENAS, R.R. WELL #: 2 RRCID -> 151880 COMPL. DATE 10/30/1994 TOTAL DEPTH 8217 PERF. 6340 - 6350

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 39 RRCID -> 154183 COMPL. DATE 07/16/2013 TOTAL DEPTH 8852 PERF. 4692 - 5768

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 41 RRCID -> 164147 COMPL. DATE 08/18/2017 TOTAL DEPTH 9090 PERF. 4080 - 4094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-	24	1			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 43 RRCID -> 165011 COMPL. DATE 09/21/1997 TOTAL DEPTH 7465 PERF. 5795 - 5809

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 45 RRCID -> 165069 COMPL. DATE 09/11/2007 TOTAL DEPTH 10037 PERF. 6150 - 6160

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDENAS, R. R. WELL #: 4 RRCID -> 168071 COMPL. DATE 04/21/1998 TOTAL DEPTH 8000 PERF. 6165 - 6171

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 30C RRCID -> 168116 COMPL. DATE 03/28/2004 TOTAL DEPTH 7800 PERF. 6022 - 7510

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 49 RRCID -> 168549 COMPL. DATE 05/27/1998 TOTAL DEPTH 8100 PERF. 7590 - 7900

10	439 N	439	-0-	-0-	-0-	26	1	411	2	Y	2	2	1			3
						2	9									
11	460 N	460	-0-	-0-	-0-	23	1	436	2	Y	1	1	1			3
						1	9									
12	462 N	462	-0-	-0-	-0-	48	1	412	2	Y	2	2	1			3
						2	9									
01	471 N	471	-0-	-0-	-0-	53	1	415	2	Y	3	3	1			3
						3	9									
02	423 N	423	-0-	-0-	-0-	55	1	366	2	Y	2	1	1			4
						2	9									
*03	492 N	492	-0-	-0-	-0-	71	1	419	2	Y	2	3	1			3
						2	9									

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
REILLY HEIRS WELL #: 31 RRCID -> 168898 COMPL. DATE 03/05/2009 TOTAL DEPTH 7880 PERF. 5498 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 3 RRCID -> 175587 COMPL. DATE 01/18/2000 TOTAL DEPTH 7797 PERF. 6104 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 47-T RRCID -> 180209 COMPL. DATE 12/02/2000 TOTAL DEPTH 8846 PERF. 6376 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	11 2	1 9	182	2	Y	2	2	1			-0-
11	270	N	188	-0-	-82	-0-	9 1	1 9	178	2	Y	1	1	1			-0-
12	189	N	189	-0-	-0-	-0-	20 2	1 9	167	2	Y	2	2	1			-0-
01	187	N	187	-0-	-0-	-0-	21 2	1 9	164	2	Y	2	2	1			-0-
02	168	N	160	-0-	-8	-0-	21 2	1 9	137	2	Y	2	1	1			1
*03	187	N	187	-0-	-0-	-0-	27 2	1 9	158	2	Y	2	3	1			-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 1 RRCID -> 181606 COMPL. DATE 02/28/2009 TOTAL DEPTH 8600 PERF. 4700 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 6 RRCID -> 181928 COMPL. DATE 04/15/2014 TOTAL DEPTH 7670 PERF. 4662 - 4683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, A.G. GAS UNIT WELL #: 4 RRCID -> 182669 COMPL. DATE 06/02/2019 TOTAL DEPTH 9850 PERF. 4708 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	2350	-0-	-4718	-0-	138	1	2199	2	Y	12	7	1			6
							13	9									
11	6000	X	2577	-0-	-3423	-0-	126	1	2439	2	Y	11	11	1			6
							12	9									
12	4997	X	4997	-0-	-0-	-0-	522	1	4458	2	Y	15	15	1			6
							17	9									
*01	9336	X	9336	-0-	-0-	-0-	1049	1	8263	2	Y	22	24	1			4
							24	9									
02	7741	X	7741	-0-	-0-	-0-	1013	1	6708	2	Y	18	11	1			11
							20	9									
*03	7186	X	7186	-0-	-0-	-0-	1035	1	6131	2	Y	18	22	1			7
							20	9									

GARCIA L&L CO. WELL #: C 16 RRCID -> 185942 COMPL. DATE 11/22/2013 TOTAL DEPTH 7650 PERF. 5604 - 6258

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HERMANN, A. G. GAS UNIT WELL #: 3 RRCID -> 188092 COMPL. DATE 09/23/2014 TOTAL DEPTH 7819 PERF. 3741 - 3750

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	2	1			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 4 RRCID -> 191237 COMPL. DATE 04/03/2009 TOTAL DEPTH 9580 PERF. 5996 - 6010

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 7 RRCID -> 206500 COMPL. DATE 08/27/2016 TOTAL DEPTH 7650 PERF. 4782 - 4786

10	2693	N	2693	-0-	-0-	-0-	140	1	2224	2	Y	299	265	1			64
							329	9									
11	2653	N	2653	-0-	-0-	-0-	114	1	2207	2	Y	302	285	1			81
							332	9									
12	2511	N	2410	-0-	-101	-0-	210	1	1792	2	Y	371	370	1			82
							408	9									
01	2511	N	1885	-0-	-626	-0-	147	1	1155	2	Y	530	603	1			9
							583	9									
*02	2212	N	1975	-0-	-237	-0-	191	1	1264	2	Y	473	281	1			201
							520	9									
03	2418	N	2212	-0-	-206	-0-	258	1	1530	2	Y	385	484	1			102
							424	9									

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

HERMANN, A.G. GAS UNIT WELL #: 9 RRCID -> 211353 COMPL. DATE 03/14/2006 TOTAL DEPTH 7935 PERF. 6076 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B.G. WELL #: 52 RRCID -> 211506 COMPL. DATE 10/13/2007 TOTAL DEPTH 7597 PERF. 5773 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 53 RRCID -> 212895 COMPL. DATE 03/11/2008 TOTAL DEPTH 7690 PERF. 6818 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	103 4	1 9	1639	2	Y	4	4	1			1
11	1721	N	1721	-0-	-0-	-0-	85 3	1 9	1633	2	Y	3	3	1			1
12	1877	N	1877	-0-	-0-	-0-	196 6	1 9	1675	2	Y	5	5	1			1
01	1848	N	1848	-0-	-0-	-0-	207 6	1 9	1635	2	Y	5	6	1			-0-
02	1693	N	1693	-0-	-0-	-0-	221 6	1 9	1466	2	Y	5	3	1			2
*03	1823	N	1823	-0-	-0-	-0-	262 6	1 9	1555	2	Y	5	6	1			1

HERMANN, A.G. GAS UNIT WELL #: 10 RRCID -> 213179 COMPL. DATE 04/09/2013 TOTAL DEPTH 8200 PERF. 6032 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN, A.G. GAS UNIT WELL #: 11 RRCID -> 213316 COMPL. DATE 02/18/2007 TOTAL DEPTH 8500 PERF. 6137 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 57 RRCID -> 214756 COMPL. DATE 01/16/2008 TOTAL DEPTH 7783 PERF. 6846 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	719	-0-	-211	-0-	43	1	676	2	Y	-0-	1	1			-0-
11	900	N	712	-0-	-188	-0-	35	1	677	2	Y	-0-					-0-
12	930	N	703	-0-	-227	-0-	74	1	629	2	Y	-0-					-0-
01	713	N	699	-0-	-14	-0-	79	1	620	2	Y	-0-					-0-
02	672	N	657	-0-	-15	-0-	86	1	571	2	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	110	1	652	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B.G. WELL #: 54 RRCID -> 215092 COMPL. DATE 07/15/2008 TOTAL DEPTH 8188 PERF. 5682 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 56 RRCID -> 215508 COMPL. DATE 03/11/2008 TOTAL DEPTH 7712 PERF. 6031 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	16 8	1 9	258	2	Y	7	8	1			-0-
11	321	N	321	-0-	-0-	-0-	15 9	1 9	297	2	Y	8	8	1			-0-
12	432	N	432	-0-	-0-	-0-	44 12	1 9	376	2	Y	11	10	1			1
01	418	N	418	-0-	-0-	-0-	46 13	1 9	359	2	Y	12	13	1			-0-
02	374	N	374	-0-	-0-	-0-	47 13	1 9	314	2	Y	12	7	1			5
03	434	N	415	-0-	-19	-0-	58 12	1 9	345	2	Y	11	14	1			2

CARDENAS, R. R. WELL #: 8 RRCID -> 217412 COMPL. DATE 12/08/2008 TOTAL DEPTH 7892 PERF. 7188 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	24	1	387	2	Y	-0-					-0-
11	660	N	240	-0-	-420	-0-	12	1	228	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	45	1	384	2	Y	-0-					-0-
01	820	N	820	-0-	-0-	-0-	92	1	728	2	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	28	1	187	2	Y	-0-					-0-
03	434	N	362	-0-	-72	-0-	52	1	310	2	Y	-0-					-0-

DE GARCIA, B.G. WELL #: 61 RRCID -> 217422 COMPL. DATE 05/25/2019 TOTAL DEPTH 8120 PERF. 5751 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	76	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDENAS, R. R. WELL #: 7 RRCID -> 217423 COMPL. DATE 08/22/2007 TOTAL DEPTH 9391 PERF. 6506 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDENAS, R.R. WELL #: 9 RRCID -> 220128 COMPL. DATE 08/14/2006 TOTAL DEPTH 7540 PERF. 6072 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B.G. WELL #: 64 RRCID -> 220743 COMPL. DATE 05/24/2006 TOTAL DEPTH 9496 PERF. 7618 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDENAS, R. R. WELL #: 10 RRCID -> 220927 COMPL. DATE 08/30/2013 TOTAL DEPTH 7575 PERF. 6400 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 67 RRCID -> 221739 COMPL. DATE 09/13/2006 TOTAL DEPTH 8269 PERF. 7528 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 66 RRCID -> 221757 COMPL. DATE 06/29/2009 TOTAL DEPTH 8199 PERF. 7306 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 68 RRCID -> 222478 COMPL. DATE 02/19/2007 TOTAL DEPTH 8100 PERF. 6746 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 17 RRCID -> 222859 COMPL. DATE 04/23/2007 TOTAL DEPTH 9691 PERF. 7230 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1975	N	1975	-0-	-0-	-0-	116 9	1 9	1850	2	Y	8	8	1			6
11	1614	N	1614	-0-	-0-	-0-	79 9	1 9	1526	2	Y	8	8	1			6
12	3064	N	3064	-0-	-0-	-0-	320 11	1 9	2733	2	Y	10	10	1			6
01	3100	N	5436	-0-	2336	2336	611 13	1 9	4812	2	Y	12	13	1			5
02	2800	N	4858	-0-	2058	4394	636 12	1 9	4210	2	Y	11	7	1			9
*03	3100	N	2850	-0-	-250	4144	410 13	1 9	2427	2	Y	12	14	1			7

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 6 RRCID -> 223356 COMPL. DATE 04/06/2009 TOTAL DEPTH 7733 PERF. 6090 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPOTAL LAND CO. -A- WELL #: 30 RRCID -> 224011 COMPL. DATE 10/29/2006 TOTAL DEPTH 7760 PERF. 6463 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 69 RRCID -> 224219 COMPL. DATE 04/16/2013 TOTAL DEPTH 8125 PERF. 5400 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA UNIT (UPPER) WELL #: 2 RRCID -> 229002 COMPL. DATE 04/10/2009 TOTAL DEPTH 8500 PERF. 4634 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 33 RRCID -> 229863 COMPL. DATE 08/31/2014 TOTAL DEPTH 8897 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 18 RRCID -> 229960 COMPL. DATE 02/23/2013 TOTAL DEPTH 9423 PERF. 5543 - 5735

10	279	N	80	-0-	-199	-0-	5 2	1 9	73	2	Y	2	2	1			1
11	85	N	85	-0-	-0-	-0-	4 1	1 9	80	2	Y	1	1	1			1
12	93	N	89	-0-	-4	-0-	9 2	1 9	78	2	Y	2	2	1			1
01	93	N	28	-0-	-65	-0-	3 2	1 9	23	2	Y	2	2	1			1
02	84	N	41	-0-	-43	-0-	5 2	1 9	34	2	Y	2	1	1			2
03	93	N	57	-0-	-36	-0-	8 1	1 9	48	2	Y	1	1	1			2

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 8 RRCID -> 230755 COMPL. DATE 05/25/2007 TOTAL DEPTH 7831 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORIVE, A. WELL #: 10 RRCID -> 231180 COMPL. DATE 11/17/2013 TOTAL DEPTH 8125 PERF. 6406 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 9 RRCID -> 231943 COMPL. DATE 03/15/2014 TOTAL DEPTH 9420 PERF. 6474 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	396	-0-	-379	-0-	23 2	1 9	371	2	Y	2	2	1			-0-
11	375	N	375	-0-	-0-	-0-	18 1	1 9	356	2	Y	1	1	1			-0-
12	395	N	395	-0-	-0-	-0-	41 2	1 9	352	2	Y	2	2	1			-0-
01	1672	N	1672	-0-	-0-	-0-	188 3	1 9	1481	2	Y	3	3	1			-0-
02	1404	N	1404	-0-	-0-	-0-	184 2	1 9	1218	2	Y	2	1	1			1
*03	672	N	672	-0-	-0-	-0-	97 3	1 9	572	2	Y	3	4	1			-0-

HERMANN, A.G.GAS UNIT WELL #: 5 RRCID -> 238125 COMPL. DATE 04/04/2013 TOTAL DEPTH 7600 PERF. 4368 - 4375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORIVE, A. WELL #: 9 RRCID -> 242577 COMPL. DATE 11/07/2008 TOTAL DEPTH 7945 PERF. 5642 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	N	1239	-0-	-0-	-0-	73 3	1 9	1163	2	Y	3	3	1			3
11	1247	N	1247	-0-	-0-	-0-	61 3	1 9	1183	2	Y	3	3	1			3
12	1209	N	968	-0-	-241	-0-	101 4	1 9	863	2	Y	4	4	1			3
01	1410	N	1410	-0-	-0-	-0-	158 6	1 9	1246	2	Y	5	5	1			3
02	1942	N	1942	-0-	-0-	-0-	254 6	1 9	1682	2	Y	5	3	1			5
*03	2253	N	2253	-0-	-0-	-0-	325 4	1 9	1924	2	Y	4	6	1			3

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN A. G. GAS UNIT WELL #: 12 RRCID -> 243244 COMPL. DATE 08/23/2014 TOTAL DEPTH 9419 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	104	-0-	-237	-0-	6	1	98	2	Y	-0-					-0-
11	330	N	33	-0-	-297	-0-	2	1	31	2	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	87	1	740	2	Y	-0-					-0-
01	93	N	19	-0-	-74	-0-	2	1	17	2	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	29	1	195	2	Y	-0-					-0-
03	465	N	428	-0-	-37	-0-	62	1	366	2	Y	-0-					-0-

HERMANN, A.G. GAS UNIT WELL #: 13 RRCID -> 243593 COMPL. DATE 09/07/2017 TOTAL DEPTH 8600 PERF. 7316 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2281	-0-	-13	-0-	135	1	2144	2	Y	2	2	1			9
							2	9									
11	2250	N	2120	-0-	-130	-0-	104	1	2015	2	Y	1	1	1			9
							1	9									
12	2265	N	2265	-0-	-0-	-0-	237	1	2026	2	Y	2	2	1			9
							2	9									
*01	2294	N	2177	-0-	-117	-0-	245	1	1929	2	Y	3	3	1			9
							3	9									
02	1988	N	1967	-0-	-21	-0-	258	1	1708	2	Y	1	1	1			9
							1	9									
03	2263	N	2178	-0-	-85	-0-	314	1	1861	2	Y	3	3	1			9
							3	9									

REILLY HEIRS WELL #: 24 RRCID -> 243728 COMPL. DATE 01/10/2009 TOTAL DEPTH 10382 PERF. 8838 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALVAREZ-HINOJOSA GAS UNIT WELL #: 12 RRCID -> 246001 COMPL. DATE 05/02/2017 TOTAL DEPTH 9250 PERF. 7010 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	N	2292	-0-	-0-	-0-	135	1	2138	2	Y	17	17	1			2
							19	9									
11	1230	N	609	-0-	-621	-0-	29	1	562	2	Y	16	15	1			3
							18	9									
12	2046	N	805	-0-	-1241	-0-	82	1	701	2	Y	20	20	1			3
							22	9									
01	2294	N	417	-0-	-1877	-0-	44	1	348	2	Y	23	26	1			-0-
							25	9									
02	560	N	35	-0-	-525	-0-	1	1	8	2	Y	24	15	1			9
							26	9									
03	806	N	49	-0-	-757	-0-	6	1	34	2	Y	8	10	1			7
							9	9									

HERMANN, E. WELL #: 17 RRCID -> 247000 COMPL. DATE 01/20/2017 TOTAL DEPTH 9400 PERF. 7096 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1884	-0-	-162	-0-	112	1	1772	2	Y	-0-	4	1			-0-
11	2010	N	1663	-0-	-347	-0-	82	1	1581	2	Y	-0-					-0-
12	1984	N	1780	-0-	-204	-0-	187	1	1593	2	Y	-0-					-0-
01	1891	N	1721	-0-	-170	-0-	194	1	1527	2	Y	-0-					-0-
02	1540	N	1526	-0-	-14	-0-	200	1	1326	2	Y	-0-					-0-
03	1767	N	1681	-0-	-86	-0-	243	1	1438	2	Y	-0-					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 13 RRCID -> 247725 COMPL. DATE 11/17/2016 TOTAL DEPTH 9520 PERF. 6024 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY HEIRS WELL #: 37 RRCID -> 248791 COMPL. DATE 03/09/2009 TOTAL DEPTH 9425 PERF. 8851 - 9212

10	1062	N	1062	-0-	-0-	-0-	63	1	996	2	Y	3	3	1			1
							3	9									
11	1020	N	997	-0-	-23	-0-	49	1	945	2	Y	3	3	1			1
							3	9									
12	1085	N	594	-0-	-491	-0-	62	1	528	2	Y	4	4	1			1
							4	9									
01	1054	N	1046	-0-	-8	-0-	117	1	925	2	Y	4	5	1			-0-
							4	9									
02	924	N	669	-0-	-255	-0-	87	1	576	2	Y	5	3	1			2
							6	9									
*03	1276	N	1276	-0-	-0-	-0-	183	1	1087	2	Y	5	6	1			1
							6	9									

HERMANN, E. WELL #: 18 RRCID -> 249066 COMPL. DATE 09/17/2019 TOTAL DEPTH 8965 PERF. 6204 - 6214

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE GARCIA, B. G. WELL #: 79 RRCID -> 249199 COMPL. DATE 08/03/2013 TOTAL DEPTH 9618 PERF. 6200 - 6220

10	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
11	9	N	2	-0-	-7	-0-	2	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	22	1	144	2	Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	8	1	45	2	Y	-0-					-0-

HERMANN, A. G. GAS UNIT WELL #: 14 RRCID -> 249217 COMPL. DATE 10/03/2016 TOTAL DEPTH 9210 PERF. 6914 - 6962

10	868	N	324	-0-	-544	-0-	18	1	292	2	Y	13	14	1			11
							14	9									
11	821	N	821	-0-	-0-	-0-	40	1	766	2	Y	14	13	1			12
							15	9									
12	926	N	926	-0-	-0-	-0-	95	1	812	2	Y	17	17	1			12
							19	9									
*01	703	N	703	-0-	-0-	-0-	76	1	601	2	Y	24	27	1			9
							26	9									
02	756	N	582	-0-	-174	-0-	73	1	486	2	Y	21	13	1			17
							23	9									
03	930	N	669	-0-	-261	-0-	93	1	553	2	Y	21	27	1			11
							23	9									

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, E. WELL #: 19 RRCID -> 249565 COMPL. DATE 09/11/2013 TOTAL DEPTH 9520 PERF. 5730 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	615	-0-	-749	-0-	36	1	579	2	Y	-0-	1	1			-0-
11	1260	N	423	-0-	-837	-0-	21	1	402	2	Y	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
01	732	N	732	-0-	-0-	-0-	82	1	650	2	Y	-0-					-0-
02	2215	N	2215	-0-	-0-	-0-	291	1	1924	2	Y	-0-					-0-
*03	2270	N	2270	-0-	-0-	-0-	328	1	1942	2	Y	-0-					-0-

DE GARCIA, B. G. WELL #: 82 RRCID -> 250432 COMPL. DATE 09/30/2016 TOTAL DEPTH 9200 PERF. 7790 - 7862

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 81 RRCID -> 250558 COMPL. DATE 04/29/2014 TOTAL DEPTH 9200 PERF. 6158 - 6238

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 83 RRCID -> 251245 COMPL. DATE 08/02/2013 TOTAL DEPTH 9180 PERF. 5166 - 5172

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 84 RRCID -> 253499 COMPL. DATE 05/14/2017 TOTAL DEPTH 9300 PERF. 7122 - 7196

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DE GARCIA, B. G. WELL #: 86 RRCID -> 254517 COMPL. DATE 12/18/2013 TOTAL DEPTH 8210 PERF. 5622 - 5708

10	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	5	1	94	2	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	14	1	122	2	Y	-0-					-0-
01	155	N	109	-0-	-46	-0-	12	1	97	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	15	1	102	2	Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	23	1	134	2	Y	-0-					-0-

GARCIA L&L CO. WELL #: C 14 RRCID -> 273445 COMPL. DATE 03/06/2014 TOTAL DEPTH 5600 PERF. 4574 - 4580

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: C 23 RRCID -> 275299 COMPL. DATE 08/21/2017 TOTAL DEPTH 5500 PERF. 4189 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARCIA L&L CO. WELL #: C 28 RRCID -> 288167 COMPL. DATE 07/24/2019 TOTAL DEPTH 9662 PERF. 5670 - 6042

10	279	X	273	-0-	-6	-0-	16	1	251	2	Y	5	5	1			7
							6	9									
11	240	N	240	-0-	-0-	-0-	12	1	224	2	Y	4	4	1			7
							4	9									
12	239	N	239	-0-	-0-	-0-	24	1	209	2	Y	5	5	1			7
							6	9									
01	279	N	259	-0-	-20	-0-	28	1	224	2	Y	6	7	1			6
							7	9									
02	224	N	178	-0-	-46	-0-	22	1	148	2	Y	7	4	1			9
							8	9									
03	248	N	62	-0-	-186	-0-	6	1	37	2	Y	17	22	1			4
							19	9									

TRAP ROCK OIL, LTD. 865425
M.M. GARCIA 'D' WELL #: 29 RRCID -> 240336 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 3926 - 6770

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH 907 WELL #: 2 RRCID -> 249338 COMPL. DATE 04/02/2009 TOTAL DEPTH 4810 PERF. 3102 - 3186

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH 907 WELL #: 4 RRCID -> 254522 COMPL. DATE N/A TOTAL DEPTH 6350 PERF. 3156 - 3161

10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	448	N	430	-0-	-18	-0-	430	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK ESTATE WELL #: 1D RRCID -> 262175 COMPL. DATE 07/29/2011 TOTAL DEPTH 3908 PERF. 3393 - 3413

10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
02	672	N	625	-0-	-47	-0-	625	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
TRAP ROCK OIL, LTD. //CONT.// 865425
SLICK ESTATE WELL #: 12D RRCID -> 268004 COMPL. DATE 07/07/2014 TOTAL DEPTH 4408 PERF. 3420 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	713	N	701	-0-	-12	-0-	701	2			N	-0-					-0-
02	616	N	589	-0-	-27	-0-	589	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA BRISA RANCH PARTNERS 91 WELL #: 9171 RRCID -> 270273 COMPL. DATE 04/01/2013 TOTAL DEPTH 6300 PERF. 3507 - 3831

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA BRISA RANCH BELMONT WELL #: 3 RRCID -> 283324 COMPL. DATE 01/02/2018 TOTAL DEPTH 4280 PERF. 3300 - 3306

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 4 RRCID -> 257163 COMPL. DATE 07/15/2010 TOTAL DEPTH 11480 PERF. 7806 - 7826

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON (VICKSBURG LOWER 5480) 76721 690 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
LA BRISA RANCH WELL #: 1 T RRCID -> 162586 COMPL. DATE 01/27/2000 TOTAL DEPTH 8404 PERF. 5640 - 5660

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LA BRISA RANCH WELL #: 1AT RRCID -> 176135 COMPL. DATE 01/22/2000 TOTAL DEPTH 5850 PERF. 5644 - 5672

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RINCON (VICKSBURG SAND) 76721 693 ASSOCIATED 49B CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. EST. A-485 WELL #: 183 RRCID -> 195491 COMPL. DATE 05/03/1998 TOTAL DEPTH 5570 PERF. 4889 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG UPPER 5480) 76721 700 NON-ASSOCIATED 49B CNTY: STARR
SMITH PRODUCTION INC. 789662
LA BRISA RANCH WELL #: 1 C RRCID -> 175937 COMPL. DATE 10/27/2012 TOTAL DEPTH 8404 PERF. 5482 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BRISA RANCH WELL #: 1AC RRCID -> 176138 COMPL. DATE 11/02/2012 TOTAL DEPTH 5850 PERF. 5568 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH "A" WELL #: 2 RRCID -> 162587 COMPL. DATE 03/15/1997 TOTAL DEPTH 6370 PERF. 5606 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (VICKSBURG 3400) 76721 735 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH 913 WELL #: 1 RRCID -> 108213 COMPL. DATE 09/26/1979 TOTAL DEPTH 3560 PERF. 2984 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
02	476	N	381	-0-	-95	-0-	381	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON (80 VICKSBURG) 76721 977 ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. ESTATE A 527 WELL #: 182 RRCID -> 244570 COMPL. DATE 07/09/2009 TOTAL DEPTH 7657 PERF. 4756 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RINCON, E. (DEEP 8550) 76722 020 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
STATE LMB PARTNERSHIP WELL #: 1 RRCID -> 188128 COMPL. DATE 07/22/2002 TOTAL DEPTH 9500 PERF. 7532 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK ESTATE '527' WELL #: 1 RRCID -> 192378 COMPL. DATE 01/03/2003 TOTAL DEPTH 9500 PERF. 8444 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RINCON, E. (FRIO 4030) 76722 040 NON-ASSOCIATED ONE WELL CNTY: STARR
REA OIL & GAS, INC. 695743
SLICK, EARL F. ET AL WELL #: A 1 C RRCID -> 063232 COMPL. DATE 06/17/1975 TOTAL DEPTH 6173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RINCON, E. (FRIO 4200) 76722 050 NON-ASSOCIATED EXEMPT CNTY: STARR
REA OIL & GAS, INC. 695743
SLICK, EARL F. ET AL WELL #: A 1 T RRCID -> 063233 COMPL. DATE 06/17/1975 TOTAL DEPTH 6173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RINCON, NORTH 76723 001 ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ "B" WELL #: 29 L RRCID -> 133856 COMPL. DATE 03/05/1990 TOTAL DEPTH 5671 PERF. 5760 - 5780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RINCON, NORTH //CONT.// 76723 001 ASSOCIATED CAPACITY CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
D.D. OIL CO. -B- WELL #: 9 RRCID -> 252712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3797 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (C-1) 76723 032 NON-ASSOCIATED EXEMPT CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 105 RRCID -> 135799 COMPL. DATE 09/02/1990 TOTAL DEPTH 4397 PERF. 3249 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (COATES -B-) 76723 048 NON-ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 17 C RRCID -> 062140 COMPL. DATE 04/05/1975 TOTAL DEPTH 4406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (D- 1) 76723 053 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA - RIVAS UNIT WELL #: 1010 RRCID -> 135531 COMPL. DATE 07/30/1990 TOTAL DEPTH 6300 PERF. 3811 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (D- 3) 76723 064 ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 4 RRCID -> 254217 COMPL. DATE N/A TOTAL DEPTH 5845 PERF. 3972 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (D- 3-G) 76723 072 NON-ASSOCIATED ONE WELL CNTY: STARR
NADCF RECOVERY GROUP, INC. 598932
DAVENPORT WELL #: 13 B RRCID -> 123400 COMPL. DATE 12/08/1986 TOTAL DEPTH 5604 PERF. 3864 - 3870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					207
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					207
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					207
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					207
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					207
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					207

PLUGGED AND ABANDONED_____ 01/23/2020 - P/A 01/23/20

RINCON, N. (F-2-O) 76723 120 ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, J.F. -STATE- WELL #: 23 RRCID -> 129198 COMPL. DATE 10/13/1988 TOTAL DEPTH 7495 PERF. 4412 - 4428

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAENZ, M. -STATE- WELL #: 25 RRCID -> 143246 COMPL. DATE 12/03/1992 TOTAL DEPTH 6511 PERF. 4174 - 4185

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0201 RRCID -> 147150 COMPL. DATE 10/18/1993 TOTAL DEPTH 4403 PERF. 4081 - 4093

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (FRIO B) 76723 152 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
CAMERON, DON WELL #: 2 RRCID -> 012941 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

10	1689	N	1689	-0-	-0-	-0-	279	1	1410	3	Y	-0-					-0-
11	1555	N	1555	-0-	-0-	-0-	254	1	1301	3	Y	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	274	1	1269	3	Y	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	304	1	1316	2	Y	-0-					-0-
02	1456	N	1169	-0-	-287	-0-	220	1	949	2	Y	-0-					-0-
03	1550	N	1440	-0-	-110	-0-	245	1	1195	2	Y	-0-					-0-

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 2B RRCID -> 056590 COMPL. DATE 08/03/1973 TOTAL DEPTH 3297 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (FRIO B) //CONT.// 76723 152 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH OPERATING AND MGMT CO. 794541
EVELYN CAMERON STATE WELL #: 1 RRCID -> 159252 COMPL. DATE 03/08/1996 TOTAL DEPTH 3495 PERF. 3154 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	645	-0-	-99	-0-	645	2			N	-0-					64
11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					64
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					64
01	673	N	673	-0-	-0-	-0-	673	2			N	-0-					64
02	644	N	615	-0-	-29	-0-	615	2			N	-0-					64
*03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					64

THREE-C OIL AND GAS 857600
KING EDMUNDS WELL #: 1 RRCID -> 065233 COMPL. DATE 01/20/1976 TOTAL DEPTH 3411 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 2 RRCID -> 033424 COMPL. DATE 05/21/1964 TOTAL DEPTH N/A PERF. 3313 - 3319

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (FRIO E) 76723 160 NON-ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 17 T RRCID -> 039040 COMPL. DATE 05/26/1957 TOTAL DEPTH 4406 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
EVELYN CAMERON STATE WELL #: 2 RRCID -> 159308 COMPL. DATE 03/13/1996 TOTAL DEPTH 4810 PERF. 3248 - 3317

10	PRTL	PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	403					N	NO RPT					-0-

RINCON, N. (FRIO 5300) 76723 184 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
THOMAS, MARY S. WELL #: 3 U RRCID -> 124190 COMPL. DATE 07/16/1994 TOTAL DEPTH 6800 PERF. 3588 - 4920

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, N. (G-76) 76723 208 NON-ASSOCIATED EXEMPT CNTY: STARR
BLUE AGAVE RESOURCES, LLC 076425
GARZA STATE UNIT WELL #: 1 RRCID -> 172472 COMPL. DATE 03/26/1999 TOTAL DEPTH 8171 PERF. 6726 - 6733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

RINCON, NORTH (STRAY 3050) 76723 400 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 43R RRCID -> 229384 COMPL. DATE 07/20/2007 TOTAL DEPTH 7400 PERF. 3052 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1A RRCID -> 168900 COMPL. DATE 07/25/1997 TOTAL DEPTH 6500 PERF. 3010 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 7A RRCID -> 199513 COMPL. DATE 01/20/2004 TOTAL DEPTH 6035 PERF. 2980 - 2989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
EVELYN CAMERON STATE WELL #: 3 RRCID -> 160580 COMPL. DATE 10/24/1996 TOTAL DEPTH 3510 PERF. 2848 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	859	-0-	-71	-0-	859	2			N	-0-					-0-
11	870	N	837	-0-	-33	-0-	837	2			N	-0-					-0-
12	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-

RINCON, NORTH (STRAY 3160) 76723 404 NON-ASSOCIATED EXEMPT CNTY: STARR
KEBO OIL & GAS, INC. 453170
EDMUNDS, A. K. WELL #: 3 RRCID -> 176905 COMPL. DATE 03/27/2000 TOTAL DEPTH 5927 PERF. 3149 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (STRAY 3160) //CONT.// 76723 404 NON-ASSOCIATED EXEMPT CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA - RIVAS UNIT WELL #: 0304 RRCID -> 075911 COMPL. DATE 03/08/1978 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 3300) 76723 408 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH OPERATING AND MGMT CO. 794541
CAMERON, EVELYN WELL #: 5 RRCID -> 160582 COMPL. DATE 10/28/1996 TOTAL DEPTH 3510 PERF. 3128 - 3176

10	992	N	941	-0-	-51	-0-	941	2		N	-0-					83
11	905	N	905	-0-	-0-	-0-	905	2		N	-0-					83
12	961	N	942	-0-	-19	-0-	942	2		N	-0-					83
01	973	N	973	-0-	-0-	-0-	973	2		N	-0-					83
02	840	N	802	-0-	-38	-0-	802	2		N	-0-					83
03	930	N	872	-0-	-58	-0-	872	2		N	-0-					83

CAMERON, EVELYN STATE WELL #: 2 RRCID -> 165423 COMPL. DATE 11/07/1997 TOTAL DEPTH 4810 PERF. 3160 - 3202

10	930	N	853	-0-	-77	-0-	853	2		N	-0-					-0-
11	900	N	822	-0-	-78	-0-	822	2		N	-0-					-0-
12	868	N	840	-0-	-28	-0-	840	2		N	-0-					-0-
01	868	N	762	-0-	-106	-0-	762	2		N	-0-					-0-
02	756	N	695	-0-	-61	-0-	695	2		N	-0-					-0-
03	837	N	789	-0-	-48	-0-	789	2		N	-0-					-0-

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0104 RRCID -> 073238 COMPL. DATE 09/12/1977 TOTAL DEPTH 4389 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 3800) 76723 416 NON-ASSOCIATED CAPACITY CNTY: STARR
KEBO OIL & GAS, INC. 453170
EDMUNDS, A. K. WELL #: 2A RRCID -> 175271 COMPL. DATE 11/09/1999 TOTAL DEPTH 6500 PERF. 3785 - 3825

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (STRAY 3800) //CONT.// 76723 416 NON-ASSOCIATED CAPACITY CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1 C RRCID -> 046591 COMPL. DATE 07/01/1969 TOTAL DEPTH 6405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, J.F.B. WELL #: 3A RRCID -> 142998 COMPL. DATE 11/05/1992 TOTAL DEPTH 5902 PERF. 3740 - 3749

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT(D.D.OIL CO.-B-) WELL #: 108 RRCID -> 135827 COMPL. DATE 09/04/1990 TOTAL DEPTH 4378 PERF. 3835 - 3840

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 4000) 76723 424 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0301 RRCID -> 012953 COMPL. DATE 06/22/1954 TOTAL DEPTH N/A PERF. 3993 - 4002

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 4270) 76723 428 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
COATES 553 WELL #: 8 RRCID -> 209878 COMPL. DATE 04/28/2005 TOTAL DEPTH 7593 PERF. 4278 - 4294

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 4620) 76723 429 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 49 RRCID -> 179405 COMPL. DATE 09/22/2000 TOTAL DEPTH 8400 PERF. 4677 - 4684

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 4620) //CONT.// 76723 429 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 6A RRCID -> 167769 COMPL. DATE 08/25/1997 TOTAL DEPTH 5800 PERF. 4610 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (STRAY 4960) 76723 431 NON-ASSOCIATED ONE WELL CNTY: STARR
KEBO OIL & GAS, INC. 453170
EDMUNDS, A.K. WELL #: 1 A RRCID -> 127162 COMPL. DATE 04/21/1988 TOTAL DEPTH 5110 PERF. 4955 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (STRAY 5000) 76723 436 ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 2 A RRCID -> 143454 COMPL. DATE 11/16/1992 TOTAL DEPTH 6400 PERF. 5019 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RINCON, NORTH (VICKSBURG) 76723 448 ASSOCIATED ONE WELL CNTY: STARR
SMITH OPERATING AND MGMT CO. 794541
CAMERON, EVELYN STATE WELL #: 4 RRCID -> 161394 COMPL. DATE 12/23/1996 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, N. (VICKSBURG CONS.) 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 31 RRCID -> 013017 COMPL. DATE 04/19/2002 TOTAL DEPTH 8866 PERF. 6810 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTINEZ -B- WELL #: 48 RRCID -> 164821 COMPL. DATE 10/06/1997 TOTAL DEPTH 8800 PERF. 6974 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1929	-0-	-55	-0-	145	1	1784	3	Y	-0-	1	1			-0-
11	2310	N	1714	-0-	-596	-0-	118	1	1596	3	Y	-0-					-0-
12	2294	N	1709	-0-	-585	-0-	121	1	1588	3	Y	-0-					-0-
01	1922	N	1738	-0-	-184	-0-	122	1	1616	2	Y	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	119	1	1580	2	Y	-0-					-0-
*03	1896	N	1896	-0-	-0-	-0-	135	1	1761	2	Y	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ -B- WELL #: 54 RRCID -> 177641 COMPL. DATE 01/17/2002 TOTAL DEPTH 7500 PERF. 6168 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1459	-0-	-339	-0-	109	1	1338	3	Y	11	36	1			28
							12	9									
11	1890	N	1092	-0-	-798	-0-	74	1	1007	3	Y	10	23	1			15
							11	9									
12	1891	N	1412	-0-	-479	-0-	99	1	1303	3	Y	9	15	1			9
							10	9									
01	1457	N	1171	-0-	-286	-0-	82	1	1078	2	Y	10	14	1			5
							11	9									
02	1317	N	1317	-0-	-0-	-0-	91	1	1215	2	Y	10	5	1			10
							11	9									
*03	1459	N	1459	-0-	-0-	-0-	103	1	1345	2	Y	10	11	1			9
							11	9									

MARTINEZ C WELL #: 6 RRCID -> 185641 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 7052 - 7122

10	1767	N	9	-0-	-1758	-0-	1	1	8	3	Y	-0-					-0-
11	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ C WELL #: 8 RRCID -> 189648 COMPL. DATE 05/25/2002 TOTAL DEPTH 7852 PERF. 6888 - 7746

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTINEZ B WELL #: 33U RRCID -> 211172 COMPL. DATE 09/20/2011 TOTAL DEPTH 9005 PERF. 6198 - 6286

10	2072	N	2070	-0-	-2	-0-	156	1	1914	3	Y	-0-					-0-
11	2044	N	2044	-0-	-0-	-0-	140	1	1904	3	Y	-0-					-0-
12	2256	N	2256	-0-	-0-	-0-	159	1	2097	3	Y	-0-					-0-
01	2012	N	2012	-0-	-0-	-0-	142	1	1870	2	Y	-0-					-0-
02	2800	X	2070	-0-	-730	-0-	145	1	1925	2	Y	-0-					-0-
03	2263	X	2162	-0-	-101	-0-	154	1	2008	2	Y	-0-					-0-

MARTINEZ "B" WELL #: 42 RRCID -> 211198 COMPL. DATE 04/24/2005 TOTAL DEPTH 7600 PERF. 5920 - 5929

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTINEZ, B WELL #: 57 RRCID -> 212265 COMPL. DATE 05/12/2005 TOTAL DEPTH 8088 PERF. 5184 - 7558

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, J. F., STATE WELL #: 24 RRCID -> 156041 COMPL. DATE 08/22/2002 TOTAL DEPTH 8420 PERF. 7127 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	494	-0-	-126	-0-	494	2			Y	-0-					-0-
11	570	N	533	-0-	-37	-0-	533	2			Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-

HALL-STATE, J.F. WELL #: 26 RRCID -> 197917 COMPL. DATE 02/11/2006 TOTAL DEPTH 8480 PERF. 5967 - 6128

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, C.M. WELL #: 16 RRCID -> 223214 COMPL. DATE 11/15/2006 TOTAL DEPTH 7540 PERF. 6171 - 6179

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, J. F.-STATE WELL #: 29 RRCID -> 228703 COMPL. DATE 03/07/2007 TOTAL DEPTH 8322 PERF. 7256 - 7270

10	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					18
11	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					18
12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					18
01	1240	N	236	-0-	-1004	-0-	236	2			N	-0-					18
02	1036	N	861	-0-	-175	-0-	861	2			N	-0-					18
03	1023	N	892	-0-	-131	-0-	892	2			N	-0-					18

TCR SPEER-STATE WELL #: 2 RRCID -> 234649 COMPL. DATE 12/03/2014 TOTAL DEPTH 7800 PERF. 5152 - 5157

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TCR SPEER-STATE WELL #: 1 RRCID -> 242516 COMPL. DATE 07/21/2008 TOTAL DEPTH 7530 PERF. 7116 - 7158

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. M. HALL WELL #: 19 RRCID -> 272672 COMPL. DATE 08/06/2014 TOTAL DEPTH 8620 PERF. 7048 - 7081

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GARZA, A. M., STATE WELL #: 4 U RRCID -> 013013 COMPL. DATE 03/04/2021 TOTAL DEPTH 8948 PERF. 6398 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5539	-0-	-847	-0-	270	1	5239	2	Y	27	26	0			3
							30	9									
11	6000	X	5814	-0-	-186	-0-	281	1	5504	2	Y	26	26	0			3
							29	9									
12	5797	X	5774	-0-	-23	-0-	280	1	5413	2	Y	74	69	0			8
							81	9									
01	5647	X	5647	-0-	-0-	-0-	298	1	5160	2	Y	172	159	0			21
							189	9									
02	5432	X	5220	-0-	-212	-0-	283	1	4790	2	Y	134	126	0			29
							147	9									
*03	22417	X	22417	-0-	-0-	-0-	1114	1	21123	2	Y	164	180	0			13
							180	9									

GARZA, A. M., -STATE- WELL #: 13 RRCID -> 042818 COMPL. DATE 10/14/1999 TOTAL DEPTH 9293 PERF. 6570 - 7593

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS-RIFE G. U. WELL #: 4 C RRCID -> 051804 COMPL. DATE 05/18/1960 TOTAL DEPTH 9102 PERF. 6349 - 6380

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARZA, A. M., -STATE WELL #: 3AL RRCID -> 056429 COMPL. DATE 08/11/2008 TOTAL DEPTH 9908 PERF. 7790 - 7800

10	T. A.	13	-0-	13	390	1	1	12	2	Y	-0-					-0-
11	T. A.	1	-0-	1	391	1	2			Y	-0-					-0-
12	397	X 6	-0-	-391	-0-	6	2			Y	-0-					-0-
01	13	N 6	-0-	-7	-0-	6	2			Y	-0-					-0-
02	12	N 12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	6	N -0-	-0-	-6	-0-					Y	-0-					-0-

MARTINEZ, F.F. WELL #: 1 RRCID -> 072144 COMPL. DATE 07/07/1977 TOTAL DEPTH 7542 PERF. N/A

10	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					-0-
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1333	N	1151	-0-	-182	-0-	1151	2			N	-0-					-0-
02	1232	N	1089	-0-	-143	-0-	1089	2			N	-0-					-0-
03	1333	N	1215	-0-	-118	-0-	1215	2			N	-0-					-0-

THOMAS - RIFE GAS UNIT WELL #: 4 T RRCID -> 121634 COMPL. DATE 06/16/1986 TOTAL DEPTH 9102 PERF. 6638 - 6714

10	31	N 5	-0-	-26	-0-	5	2			Y	-0-					-0-
11	9	N 6	-0-	-3	-0-	6	2			Y	-0-					-0-
12	11	N 11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
01	7	N 7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	11	N 11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
03	11	N 11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ STATE WELL #: 7 RRCID -> 125449 COMPL. DATE 07/30/1987 TOTAL DEPTH 9449 PERF. 8922 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	594	-0-	-26	-0-	24	1	570	2	Y	-0-					-0-
11	600	N	582	-0-	-18	-0-	23	1	559	2	Y	-0-					-0-
12	620	N	606	-0-	-14	-0-	25	1	581	2	Y	-0-					-0-
01	589	N	507	-0-	-82	-0-	18	1	489	2	Y	-0-					-0-
02	532	N	440	-0-	-92	-0-	19	1	421	2	Y	-0-					-0-
03	620	N	285	-0-	-335	-0-	12	1	273	2	Y	-0-					-0-

THOMAS - RIFE ET AL UNIT WELL #: 1 RRCID -> 133222 COMPL. DATE 07/29/2000 TOTAL DEPTH 10005 PERF. 7630 - 7674

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARZA, A.M. - STATE WELL #: 15 RRCID -> 139560 COMPL. DATE 02/05/2020 TOTAL DEPTH 9564 PERF. 7011 - 7856

10	4389	X	4389	-0-	-0-	-0-	215	1	4170	2	Y	4	4	0			-0-
							4	9									
11	4046	X	4046	-0-	-0-	-0-	196	1	3846	2	Y	4	4	0			-0-
							4	9									
12	3805	X	3805	-0-	-0-	-0-	185	1	3577	2	Y	39	35	0			4
							43	9									
01	3869	X	3869	-0-	-0-	-0-	205	1	3547	2	Y	106	97	0			13
							117	9									
02	4137	X	4137	-0-	-0-	-0-	226	1	3821	2	Y	82	77	0			18
							90	9									
*03	5019	X	5019	-0-	-0-	-0-	246	1	4663	2	Y	100	110	0			8
							110	9									

YZAGUIRRE WELL #: 1 C RRCID -> 139924 COMPL. DATE 05/09/2009 TOTAL DEPTH 8370 PERF. 6613 - 7774

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14

CAMERON 487 WELL #: 1 RRCID -> 153680 COMPL. DATE 09/03/1998 TOTAL DEPTH 8263 PERF. 6764 - 6896

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS RIFE ET AL GAS UNIT WELL #: 6 RRCID -> 156138 COMPL. DATE 01/01/2001 TOTAL DEPTH 8733 PERF. 8126 - 8174

10	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	16	1	309	2	Y	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COATES 553 WELL #: 2 RRCID -> 160993 COMPL. DATE 02/06/2004 TOTAL DEPTH 7700 PERF. 7411 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, F. F. 546 WELL #: 1B RRCID -> 171192 COMPL. DATE 10/28/1998 TOTAL DEPTH 7600 PERF. 7086 - 7156

10	3268	X	3268	-0-	-0-	-0-	3267	2	1	9	N	1					168
11	3060	X	3060	-0-	-0-	-0-	3052	2	8	9	N	7					175
12	3166	X	3166	-0-	-0-	-0-	3131	2	35	9	N	32					207
01	3139	X	3139	-0-	-0-	-0-	3126	2	13	9	N	12	165	1			54
02	2744	X	2744	-0-	-0-	-0-	2743	2	1	9	N	1					55
*03	2932	X	2932	-0-	-0-	-0-	2913	2	19	9	N	17					72

GARZA, A. M. -ST WELL #: 8 RRCID -> 174499 COMPL. DATE 03/15/2000 TOTAL DEPTH 7268 PERF. 6640 - 7234

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS-RIFE GAS UNIT WELL #: 10 RRCID -> 175381 COMPL. DATE 12/07/1999 TOTAL DEPTH 8000 PERF. 6401 - 7642

10	3461	X	3461	-0-	-0-	-0-	168	1	3261	2	Y	29	28	0			3
							32	9									
11	3210	X	3176	-0-	-34	-0-	153	1	2993	2	Y	27	27	0			3
							30	9									
12	3317	X	3257	-0-	-60	-0-	159	1	3070	2	Y	25	25	0			3
							28	9									
01	3472	X	3099	-0-	-373	-0-	168	1	2906	2	Y	23	23	0			3
							25	9									
02	3175	X	3175	-0-	-0-	-0-	176	1	2979	2	Y	18	17	0			4
							20	9									
*03	3444	X	3444	-0-	-0-	-0-	171	1	3249	2	Y	22	24	0			2
							24	9									

GARZA, A. M. - STATE WELL #: 9 RRCID -> 175510 COMPL. DATE 02/01/2020 TOTAL DEPTH 8738 PERF. 6880 - 7292

10	47647	X	42112	-0-	-5535	-0-	2047	1	39760	2	Y	277	274	0			27
							305	9									
11	46110	X	41401	-0-	-4709	-0-	1995	1	39109	2	Y	270	267	0			30
							297	9									
12	47647	X	39220	-0-	-8427	-0-	1915	1	36989	2	Y	287	286	0			31
							316	9									
01	46128	X	37878	-0-	-8250	-0-	2051	1	35506	2	Y	292	288	0			35
							321	9									
02	38540	X	38540	-0-	-0-	-0-	2135	1	36153	2	Y	229	215	0			49
							252	9									
*03	41305	X	41305	-0-	-0-	-0-	2054	1	38943	2	Y	280	306	0			23
							308	9									

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COATES ESTATE WELL #: 1 RRCID -> 175837 COMPL. DATE 09/05/1999 TOTAL DEPTH 7500 PERF. 7092 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS-RIFE GAS UNIT WELL #: 11 RRCID -> 176199 COMPL. DATE 03/01/2000 TOTAL DEPTH 8872 PERF. 6789 - 8828

10	6355	X	2573	-0-	-3782	-0-	119	1	2310	2	Y	131	129	0			13
							144	9									
11	6150	X	2679	-0-	-3471	-0-	123	1	2416	2	Y	127	126	0			14
							140	9									
12	6355	X	6306	-0-	-49	-0-	307	1	5921	2	Y	71	77	0			8
							78	9									
01	5208	X	5053	-0-	-155	-0-	276	1	4777	2	Y	-0-	8	0			-0-
02	5234	X	5234	-0-	-0-	-0-	292	1	4942	2	Y	-0-					-0-
*03	6260	X	6260	-0-	-0-	-0-	314	1	5946	2	Y	-0-					-0-

THOMAS-RIFE GAS UNIT WELL #: 12 RRCID -> 178695 COMPL. DATE 01/10/2008 TOTAL DEPTH 8658 PERF. 6738 - 7733

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS-RIFE GAS UNIT WELL #: 13 RRCID -> 179238 COMPL. DATE 09/19/2000 TOTAL DEPTH 8588 PERF. 7421 - 8024

10	965	N	965	-0-	-0-	-0-	47	1	918	2	Y	-0-					-0-
11	916	N	916	-0-	-0-	-0-	44	1	872	2	Y	-0-					-0-
12	983	N	983	-0-	-0-	-0-	48	1	935	2	Y	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	57	1	980	2	Y	-0-					-0-
02	954	N	954	-0-	-0-	-0-	53	1	901	2	Y	-0-					-0-
*03	1003	N	1003	-0-	-0-	-0-	50	1	953	2	Y	-0-					-0-

MARTINEZ, F. F. 546 WELL #: 3B RRCID -> 180706 COMPL. DATE 08/06/2000 TOTAL DEPTH 7650 PERF. 6925 - 6986

10	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					140
11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					140
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					140
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					140
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					140
*03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					140

COATES 553 WELL #: 4 RRCID -> 180717 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7476 - 7814

10	3466	X	3466	-0-	-0-	-0-	3435	2	31	9	N	28					93
11	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					93
12	2551	X	2551	-0-	-0-	-0-	2470	2	81	9	N	74					167
01	3227	X	3227	-0-	-0-	-0-	3221	2	6	9	N	5					172
02	3037	X	3037	-0-	-0-	-0-	2957	2	80	9	N	73	183	1			62
*03	3291	X	3291	-0-	-0-	-0-	3280	2	11	9	N	10					72

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ, F. F. 546 WELL #: 4B RRCID -> 181124 COMPL. DATE 12/02/2000 TOTAL DEPTH 7650 PERF. 7041 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

COATES 553 WELL #: 10 RRCID -> 181192 COMPL. DATE 01/03/2001 TOTAL DEPTH 8008 PERF. 7212 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVARADO 550 WELL #: 2 RRCID -> 181245 COMPL. DATE 11/08/2000 TOTAL DEPTH 8200 PERF. 7623 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	593	-0-	-213	-0-	593	2			N	-0-					105
11	690	N	600	-0-	-90	-0-	600	2			N	-0-					105
12	651	N	537	-0-	-114	-0-	537	2			N	-0-					105
01	589	N	512	-0-	-77	-0-	512	2			N	-0-					105
02	560	N	459	-0-	-101	-0-	457	2	2	9	N	2					107
*03	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1					108

COATES 553 WELL #: 13 RRCID -> 181314 COMPL. DATE 11/23/2000 TOTAL DEPTH 7930 PERF. 6938 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					80
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					80
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					80
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					80
02	280	N	175	-0-	-105	-0-	175	2			N	-0-					80
03	248	N	189	-0-	-59	-0-	189	2			N	-0-					80

GARZA, A. M. STATE WELL #: 17 RRCID -> 181470 COMPL. DATE 08/08/2003 TOTAL DEPTH 8735 PERF. 7405 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2441	N	2441	-0-	-0-	-0-	119	1	2310	2	Y	11	11	0			1
							12	9									
11	2214	N	2214	-0-	-0-	-0-	107	1	2095	2	Y	11	11	0			1
							12	9									
12	2281	N	2281	-0-	-0-	-0-	108	1	2092	2	Y	74	67	0			8
							81	9									
01	2632	N	2632	-0-	-0-	-0-	132	1	2287	2	Y	194	179	0			23
							213	9									
02	2414	N	2414	-0-	-0-	-0-	125	1	2121	2	Y	153	143	0			33
							168	9									
*03	2554	N	2554	-0-	-0-	-0-	118	1	2231	2	Y	186	204	0			15
							205	9									

ALVARADO, FRANCISCO ET UX WELL #: 1 RRCID -> 181534 COMPL. DATE 10/27/2000 TOTAL DEPTH 8700 PERF. 8101 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ, F. F. 546 WELL #: 2B RRCID -> 182137 COMPL. DATE 02/14/2001 TOTAL DEPTH 7655 PERF. 7588 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	X	439	-0-	-0-	-0-	439	2			N	-0-					73
11	502	X	502	-0-	-0-	-0-	502	2			N	-0-					73
12	683	X	683	-0-	-0-	-0-	683	2			N	-0-					73
01	552	X	552	-0-	-0-	-0-	552	2			N	-0-					73
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					73
*03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					73

YZAGUIRRE 227 WELL #: 4 RRCID -> 185475 COMPL. DATE 08/03/2001 TOTAL DEPTH 8500 PERF. 7810 - 7814

10	815	N	815	-0-	-0-	-0-	802	2	13	9	N	12					149
11	840	N	837	-0-	-3	-0-	835	2	2	9	N	2	134	1			17
12	963	N	963	-0-	-0-	-0-	926	2	37	9	N	34	29	1			22
01	968	N	968	-0-	-0-	-0-	933	2	35	9	N	32					54
02	840	N	840	-0-	-0-	-0-	833	2	7	9	N	6					60
03	930	N	903	-0-	-27	-0-	862	2	41	9	N	37					97

COATES 553 WELL #: 14 RRCID -> 185477 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 8024 - 8099

10	1085	N	1085	-0-	-0-	-0-	1077	2	8	9	N	7					64
11	1078	N	1078	-0-	-0-	-0-	1069	2	9	9	N	8					72
12	1166	N	1166	-0-	-0-	-0-	1144	2	22	9	N	20					92
01	1085	N	878	-0-	-207	-0-	867	2	11	9	N	10					102
02	1068	N	1068	-0-	-0-	-0-	1053	2	15	9	N	14					116
*03	1397	N	1397	-0-	-0-	-0-	1376	2	21	9	N	19					135

COATES 553 WELL #: 9 RRCID -> 186065 COMPL. DATE 09/01/2001 TOTAL DEPTH 8355 PERF. 8096 - 8217

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, F. F. 546 WELL #: 5B RRCID -> 186876 COMPL. DATE 05/02/2001 TOTAL DEPTH 7650 PERF. 6476 - 7208

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

THOMAS-RIFE GAS UNIT WELL #: 14 RRCID -> 187140 COMPL. DATE 03/27/2002 TOTAL DEPTH 8485 PERF. 7372 - 8165

10	9567	X	9567	-0-	-0-	-0-	464	1	9020	2	Y	75	74	0			7
							83	9									
11	7501	X	7501	-0-	-0-	-0-	360	1	7061	2	Y	73	72	0			8
							80	9									
12	8060	X	8060	-0-	-0-	-0-	393	1	7588	2	Y	72	72	0			8
							79	9									
01	7640	X	7640	-0-	-0-	-0-	413	1	7146	2	Y	74	73	0			9
							81	9									
02	8282	X	8282	-0-	-0-	-0-	458	1	7761	2	Y	57	54	0			12
							63	9									
*03	9054	X	9054	-0-	-0-	-0-	450	1	8526	2	Y	71	77	0			6
							78	9									

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
THOMAS-RIFE GAS UNIT WELL #: 15 RRCID -> 190834 COMPL. DATE 05/01/2006 TOTAL DEPTH 8800 PERF. 7064 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COATES 553 WELL #: 6 RRCID -> 191704 COMPL. DATE 10/10/2002 TOTAL DEPTH 8375 PERF. 7806 - 7968

10	341	N	312	-0-	-29	-0-	311	2	1	9	N	1					272
11	390	N	241	-0-	-149	-0-	241	2			N	-0-					272
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					272
01	341	N	328	-0-	-13	-0-	325	2	3	9	N	3	187	1			88
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					88
*03	343	N	343	-0-	-0-	-0-	336	2	7	9	N	6					94

COATES 553 WELL #: 5 RRCID -> 192642 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8062 - 8295

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SEYFRIEDT 928 WELL #: 2 RRCID -> 192850 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8092 - 9584

10	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

SEYFREIDT 928 WELL #: 3 RRCID -> 193079 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8547 - 9100

10	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
11	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
*03	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

SLICK 230 " A " WELL #: 6 RRCID -> 194399 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8665 - 9256

10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	120	N	16	-0-	-104	-0-	16	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

THOMAS-RIFE GAS UNIT WELL #: 16 RRCID -> 195771 COMPL. DATE 08/06/2003 TOTAL DEPTH 9110 PERF. 6575 - 7706

10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SEYFREIDT 928 WELL #: 4 RRCID -> 197018 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8272 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					73
11	2615	N	2615	-0-	-0-	-0-	2491	2	124	9	N	113	54	1			132
12	2759	N	2316	-0-	-443	-0-	2255	2	61	9	N	55	154	1			33
01	2573	N	2462	-0-	-111	-0-	2462	2			N	-0-					33
02	2445	N	2445	-0-	-0-	-0-	2324	2	121	9	N	110					143
*03	2682	N	2682	-0-	-0-	-0-	2566	2	116	9	N	105	184	1			64

SEYFREIDT 928 WELL #: 5 RRCID -> 197916 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 8986 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
11	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
12	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
02	1792	N	1657	-0-	-135	-0-	1657	2			N	-0-					-0-
03	1984	N	1061	-0-	-923	-0-	1061	2			N	-0-					-0-

GARZA, A. M. -STATE WELL #: 18 RRCID -> 198110 COMPL. DATE 04/16/2021 TOTAL DEPTH 8950 PERF. 6158 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7684	-0-	-128	-0-	372	1	7232	2	Y	73	72	0			7
							80	9									
11	7500	X	7141	-0-	-359	-0-	343	1	6720	2	Y	71	70	0			8
							78	9									
12	7719	X	7181	-0-	-538	-0-	351	1	6773	2	Y	52	54	0			6
							57	9									
01	7719	X	7054	-0-	-665	-0-	385	1	6661	2	Y	7	12	0			1
							8	9									
02	6944	X	6101	-0-	-843	-0-	340	1	5755	2	Y	5	5	0			1
							6	9									
03	7688	X	6833	-0-	-855	-0-	342	1	6482	2	Y	8	8	0			1
							9	9									

GARZA, A. M. -STATE WELL #: 19 RRCID -> 204641 COMPL. DATE 09/15/2004 TOTAL DEPTH 9070 PERF. 8879 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA, A.M. - STATE WELL #: 20 RRCID -> 214169 COMPL. DATE 01/10/2006 TOTAL DEPTH 8847 PERF. 6280 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	263	-0-	-233	-0-	4	1	70	2	Y	172	170	0			17
							189	9									
11	433	N	433	-0-	-0-	-0-	12	1	237	2	Y	167	166	0			18
							184	9									
12	505	N	505	-0-	-0-	-0-	16	1	301	2	Y	171	170	0			19
							188	9									
01	304	N	304	-0-	-0-	-0-	13	1	227	2	Y	58	70	0			7
							64	9									
02	392	N	331	-0-	-61	-0-	16	1	263	2	Y	47	44	0			10
							52	9									
03	496	N	230	-0-	-266	-0-	8	1	159	2	Y	57	62	0			5
							63	9									

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
THOMAS-RIFE GAS UNIT WELL #: 17 RRCID -> 229295 COMPL. DATE 11/08/2007 TOTAL DEPTH 9158 PERF. 7490 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
11	3000	N	3300	-0-	300	300	160	1	3140	2	Y	-0-					-0-
12	3100	N	3839	-0-	739	1039	184	1	3561	2	Y	85	76	0			9
							94	9									
01	3100	N	2785	-0-	-315	724	138	1	2388	2	Y	235	216	0			28
							259	9									
02	3080	X	207	-0-	-2873	-0-	2	2	205	9	Y	186	174	0			40
03	3844	X	274	-0-	-3570	-0-	1	1	25	2	Y	225	247	0			18
							248	9									

GARZA, A. M.-STATE WELL #: 22 RRCID -> 230451 COMPL. DATE 04/22/2021 TOTAL DEPTH 8830 PERF. 5363 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	100	1	1940	2	Y	50	49	0			5
							55	9									
11	1914	N	1914	-0-	-0-	-0-	90	1	1771	2	Y	48	48	0			5
							53	9									
12	1643	N	1627	-0-	-16	-0-	76	1	1472	2	Y	72	69	0			8
							79	9									
01	1643	N	1369	-0-	-274	-0-	68	1	1180	2	Y	110	105	0			13
							121	9									
02	1316	N	995	-0-	-321	-0-	50	1	849	2	Y	87	81	0			19
							96	9									
*03	1536	N	1536	-0-	-0-	-0-	71	1	1348	2	Y	106	116	0			9
							117	9									

GARZA, A. M.-STATE WELL #: 23 RRCID -> 241065 COMPL. DATE 07/01/2018 TOTAL DEPTH 9099 PERF. 6706 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7323	X	7323	-0-	-0-	-0-	359	1	6964	2	Y	-0-					-0-
11	3757	X	3757	-0-	-0-	-0-	182	1	3575	2	Y	-0-					-0-
12	2096	X	2096	-0-	-0-	-0-	103	1	1993	2	Y	-0-					-0-
01	564	X	564	-0-	-0-	-0-	31	1	533	2	Y	-0-					-0-
02	1428	X	401	-0-	-1027	-0-	22	1	379	2	Y	-0-					-0-
*03	7085	X	7085	-0-	-0-	-0-	355	1	6730	2	Y	-0-					-0-

GARZA, A. M.-STATE WELL #: 21 RRCID -> 256548 COMPL. DATE 03/03/2010 TOTAL DEPTH 9284 PERF. 7119 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	18	17	0			2
11	0	N	-0-	-0-	-0-	-0-					Y	16	16	0			2
12	0	N	-0-	-0-	-0-	-0-					Y	10	11	0			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

R360 ENV SOLUTIONS OF TX, LLC 687718
YZAGUIRRE WELL #: 3 RRCID -> 264996 COMPL. DATE 06/06/2012 TOTAL DEPTH 8313 PERF. 5800 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY 891175
CAMERON, DON ET AL -A- WELL #: 1 RRCID -> 015329 COMPL. DATE 08/12/1953 TOTAL DEPTH 7035 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DON CAMERON ETAL UNIT WELL #: 3A RRCID -> 142131 COMPL. DATE 11/12/1996 TOTAL DEPTH 9660 PERF. 8066 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMERON GAS UNIT WELL #: 1 RRCID -> 191517 COMPL. DATE 09/30/2002 TOTAL DEPTH 10003 PERF. 7240 - 7260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMERON WELL #: B 1 RRCID -> 197104 COMPL. DATE 08/26/2003 TOTAL DEPTH 7503 PERF. 6815 - 6825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON, NORTH (VICKSBURG 6) 76723 466 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 1 A RRCID -> 131481 COMPL. DATE 06/15/1989 TOTAL DEPTH 6500 PERF. 5862 - 5868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (VICKSBURG 5300) 76723 480 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 53 RRCID -> 224730 COMPL. DATE 02/01/2007 TOTAL DEPTH 7900 PERF. 5220 - 5240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (VICKSBURG 5500) 76723 488 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1 T RRCID -> 041546 COMPL. DATE 12/22/1966 TOTAL DEPTH 6405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (VICKSBURG 6700) 76723 563 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
SAENZ, M. - STATE WELL #: 21 RRCID -> 074915 COMPL. DATE 01/14/2003 TOTAL DEPTH 9373 PERF. 6706 - 6718

10	1612	N	1455	-0-	-157	-0-	1455	2			N	-0-					44
11	1749	N	1749	-0-	-0-	-0-	1743	2	6	9	N	5					49
12	1738	N	1738	-0-	-0-	-0-	1735	2	3	9	N	3					52
01	1702	N	1702	-0-	-0-	-0-	1691	2	11	9	N	10					62
02	1624	N	1506	-0-	-118	-0-	1495	2	11	9	N	10					72
03	1736	N	1616	-0-	-120	-0-	1610	2	6	9	N	5					77

HALL, C. M. WELL #: 18 RRCID -> 157340 COMPL. DATE 02/10/1996 TOTAL DEPTH 8350 PERF. 7255 - 7285

10	2077	X	744	-0-	-1333	-0-	736	2	8	9	Y	7					127
11	1530	X	496	-0-	-1034	-0-	494	2	2	9	Y	2					129
12	1364	X	8	-0-	-1356	-0-	7	2	1	9	Y	1					130
01	1209	X	6	-0-	-1203	-0-	6	2			Y	-0-					130
02	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					130
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					130

L & B OIL AND GAS EQUIPMENT, LLC 479409
GONZALEZ, OSBELIA SAENZ ET AL WELL #: 1 RRCID -> 164403 COMPL. DATE 04/08/1997 TOTAL DEPTH 7850 PERF. 7389 - 7426

10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					4
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					4
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					4
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					4
02	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					4
*03	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					4

RINCON, NORTH (VICKSBURG 6820) 76723 584 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ B WELL #: 47 RRCID -> 162232 COMPL. DATE 11/01/1998 TOTAL DEPTH 6913 PERF. 6537 - 6737

10	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

RINCON, NORTH (VICKSBURG 7250) 76723 624 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 41 RRCID -> 154873 COMPL. DATE 05/10/1995 TOTAL DEPTH 7606 PERF. 7344 - 7376

10	559	N	559	-0-	-0-	-0-	42	1	517	3	Y	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	123	1	1676	3	Y	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	118	1	1547	3	Y	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	113	1	1495	2	Y	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	111	1	1468	2	Y	-0-					-0-
*03	1665	N	1665	-0-	-0-	-0-	118	1	1547	2	Y	-0-					-0-

RINCON, NORTH (VICKSBURG 7250) //CONT.// 76723 624 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ -B- WELL #: 51 RRCID -> 166753 COMPL. DATE 12/05/1997 TOTAL DEPTH 7743 PERF. 7432 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (VICKSBURG 8200) 76723 688 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ, B. WELL #: 33 U RRCID -> 037623 COMPL. DATE 11/24/1965 TOTAL DEPTH 9005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINEZ -B- WELL #: 32 RRCID -> 176565 COMPL. DATE 03/23/2000 TOTAL DEPTH 8948 PERF. 7898 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	22 57	1 9	276	3	Y	52	75	1			55
11	480	N	280	-0-	-200	-0-	16 55	1 9	209	3	Y	50	65	1			40
12	465	N	253	-0-	-212	-0-	14 52	1 9	187	3	Y	47	54	1			33
01	341	N	271	-0-	-70	-0-	15 58	1 9	198	2	Y	53	61	1			25
02	266	N	266	-0-	-0-	-0-	15 56	1 9	195	2	Y	51	25	1			51
*03	290	N	290	-0-	-0-	-0-	17 55	1 9	218	2	Y	50	52	1			49

KILLAM OIL CO., LTD. 460054
HALL, J. F., -STATE WELL #: 21 RRCID -> 070638 COMPL. DATE 05/12/1994 TOTAL DEPTH 8520 PERF. 7878 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2424	-0-	-800	-0-	2416	2	8	9	Y	7					149
11	3120	X	2954	-0-	-166	-0-	2931	2	23	9	Y	21					170
12	3072	X	3072	-0-	-0-	-0-	3047	2	25	9	Y	23	165	1			28
01	2821	X	2523	-0-	-298	-0-	2501	2	22	9	Y	20					48
02	2001	X	2001	-0-	-0-	-0-	1980	2	21	9	Y	19					67
*03	2855	X	2855	-0-	-0-	-0-	2833	2	22	9	Y	20					87

HALL, J. F., STATE WELL #: 24 RRCID -> 156040 COMPL. DATE 08/22/2002 TOTAL DEPTH 8420 PERF. 7127 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, N (VICKSBURG 8200 SEG B) 76723 696 NON-ASSOCIATED EXEMPT CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ, B. WELL #: 33 L RRCID -> 037704 COMPL. DATE 11/24/1965 TOTAL DEPTH 9005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (4050) 76723 740 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ B WELL #: 52 RRCID -> 191593 COMPL. DATE 08/09/2002 TOTAL DEPTH 7700 PERF. 4037 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (4200) 76723 764 NON-ASSOCIATED EXEMPT CNTY: STARR
KEBO OIL & GAS, INC. 453170
EDMUNDS, A. K. WELL #: 5 RRCID -> 069739 COMPL. DATE 12/05/1976 TOTAL DEPTH 7006 PERF. 4195 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RINCON, NORTH (4240) 76723 768 ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 55 RRCID -> 290031 COMPL. DATE 07/08/2020 TOTAL DEPTH 7050 PERF. 4318 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595		2573	-0-	-5022	5520	194	1	2379	3	N	-0-					-0-
11	11095		2012	-0-	-9083	-0-	138	1	1874	3	N	-0-					-0-
12	7595		1777	-0-	-5818	-0-	126	1	1651	3	N	-0-					-0-
01	7595		2245	-0-	-5350	-0-	158	1	2087	2	N	-0-					-0-
02	3220	#	1953	-0-	-1267	-0-	137	1	1816	2	N	-0-					-0-
03	2573	#	1947	-0-	-626	-0-	138	1	1809	2	N	-0-					-0-

RINCON, NORTH (4500) 76723 789 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 8A RRCID -> 168488 COMPL. DATE 02/09/1998 TOTAL DEPTH 5500 PERF. 4503 - 4508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON, NORTH (5200) 76723 816 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 34 U RRCID -> 052067 COMPL. DATE 01/29/1972 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RINCON, NORTH (5350) 76723 824 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 34 L RRCID -> 052066 COMPL. DATE 01/29/1972 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RINCON, NORTH (6690) 76723 882 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, C.M. WELL #: 17 RRCID -> 141274 COMPL. DATE 01/30/1992 TOTAL DEPTH 7725 PERF. 6680 - 6694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RINCON, SW. (2800) 76728 500 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
GREINER ESTATE WELL #: RRCID -> 165638 COMPL. DATE 11/22/1997 TOTAL DEPTH 3400 PERF. 3150 - 3159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115

PLUGGED AND ABANDONED_____ 11/10/2011

HILCORP ENERGY COMPANY 386310
SLICK, T. B. ESTATE "B-222" WELL #: 229 RRCID -> 223563 COMPL. DATE 11/12/2006 TOTAL DEPTH 3272 PERF. 2777 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SLICK, T. B. ESTATE "B-222" WELL #: 228 RRCID -> 226209 COMPL. DATE 01/17/2007 TOTAL DEPTH 6200 PERF. 2580 - 2823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RINCON, SW. (2800) //CONT.// 76728 500 NON-ASSOCIATED CAPACITY CNTY: STARR
TRAP ROCK OIL, LTD. 865425
SLICK ESTATE WELL #: 4 RRCID -> 170855 COMPL. DATE 10/14/1998 TOTAL DEPTH 3598 PERF. 2800 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIO BRAVO (L-6) 76810 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
WATSON, H. WELL #: 1 RRCID -> 119705 COMPL. DATE 05/11/2004 TOTAL DEPTH 7100 PERF. 6664 - 6674

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATSON, H. WELL #: 2 RRCID -> 150748 COMPL. DATE 07/24/1994 TOTAL DEPTH 6740 PERF. 6424 - 6548

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ERVIN WELL #: 1A RRCID -> 161697 COMPL. DATE 01/29/1997 TOTAL DEPTH 6825 PERF. 6550 - 6650

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RITA (4-R, SEG I) 76936 090 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K., MRS. WELL #: 73 D RRCID -> 274072 COMPL. DATE 10/20/2013 TOTAL DEPTH 5350 PERF. 4524 - 5042

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RITA (12-W, III) 76936 846 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S.K. WELL #: 207 RRCID -> 286818 COMPL. DATE 04/03/2014 TOTAL DEPTH 10340 PERF. 8856 - 9252

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RITA (CONSOLIDATED) 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. WELL #: 26 D RRCID -> 049926 COMPL. DATE 02/01/1971 TOTAL DEPTH 9110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 73 F RRCID -> 066285 COMPL. DATE N/A TOTAL DEPTH 5350 PERF. 4635 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 72 C RRCID -> 072746 COMPL. DATE 08/07/1977 TOTAL DEPTH 5175 PERF. 4504 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1866	-0-	-769	-0-	226	1	1632	3	Y	1	1	1			-0-
							7	4	1	9							
11	2520	X	-0-	-0-	-2520	-0-					Y	-0-					-0-
12	2139	X	612	-0-	-1527	-0-	81	1	523	3	Y	1	1	1			-0-
							7	4	1	9							
01	2254	N	2254	-0-	-0-	-0-	275	1	1938	3	Y	3	3	1			-0-
							38	4	3	9							
02	1617	N	1617	-0-	-0-	-0-	259	1	1312	3	Y	4	4	1			-0-
							42	4	4	9							
*03	2678	N	2678	-0-	-0-	-0-	243	1	2411	3	Y	9	9	1			-0-
							14	4	10	9							

EAST, S.K. MRS. WELL #: 72 T RRCID -> 073884 COMPL. DATE 08/07/1977 TOTAL DEPTH 5175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	752					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 26 F RRCID -> 083811 COMPL. DATE 10/29/1985 TOTAL DEPTH 9110 PERF. 4683 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. MRS. WELL #: 45 F RRCID -> 083957 COMPL. DATE 06/21/1979 TOTAL DEPTH 6850 PERF. 4620 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RITA (CONSOLIDATED) //CONT.// 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

EAST, S.K. MRS. WELL #: 96 F RRCID -> 138946 COMPL. DATE 09/04/2014 TOTAL DEPTH 7840 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 26H RRCID -> 228477 COMPL. DATE 10/24/2014 TOTAL DEPTH 9110 PERF. 5136 - 5472

10	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 58 F RRCID -> 274945 COMPL. DATE 10/08/2013 TOTAL DEPTH 8770 PERF. 5944 - 6066

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 220 RRCID -> 289094 COMPL. DATE 07/09/2015 TOTAL DEPTH 13345 PERF. 8862 - 10236

10	7626	X	6265	-0-	-1361	-0-	758	1	5455	3	Y	27	27	1			5
							22	4	30	9							
11	7140	X	6633	-0-	-507	-0-	878	1	5662	3	Y	29	29	1			5
							61	4	32	9							
12	6603	X	6345	-0-	-258	-0-	829	1	5407	3	Y	30	30	1			5
							76	4	33	9							
01	6262	X	4924	-0-	-1338	-0-	596	1	4216	3	Y	26	26	1			5
							83	4	29	9							
02	6188	X	1462	-0-	-4726	-0-	234	1	1184	3	Y	5	6	1			4
							38	4	6	9							
03	6851	X	738	-0-	-6113	-0-	67	1	665	3	Y	2	2	1			4
							4	4	2	9							

EAST, S.K. MRS. WELL #: 58 D RRCID -> 290004 COMPL. DATE 03/30/2015 TOTAL DEPTH 8770 PERF. 5040 - 5360

10	7347	X	1908	-0-	-5439	-0-	232	1	1669	3	Y	-0-					-0-
							7	4									
11	1377	X	1377	-0-	-0-	-0-	183	1	1181	3	Y	-0-					-0-
							13	4									
12	1275	X	1275	-0-	-0-	-0-	168	1	1092	3	Y	-0-					-0-
							15	4									
01	1381	X	1381	-0-	-0-	-0-	168	1	1190	3	Y	-0-					-0-
							23	4									
02	2016	X	1320	-0-	-696	-0-	213	1	1073	3	Y	-0-					-0-
							34	4									
*03	2614	X	2614	-0-	-0-	-0-	238	1	2362	3	Y	-0-					-0-
							14	4									

RITA (CONSOLIDATED) //CONT.// 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 96 D RRCID -> 290226 COMPL. DATE 10/26/2014 TOTAL DEPTH 7840 PERF. 4934 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27522	X	-0-	-0-	-27522	-0-					Y	-0-					-0-
11	7200	X	-0-	-0-	-7200	-0-					Y	-0-					-0-
12	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
01	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RITA, N.E. (H-68,S) 76939 260 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
MRS. S. K. EAST WELL #: 141 RRCID -> 217442 COMPL. DATE 01/25/2006 TOTAL DEPTH 9700 PERF. 7518 - 7525

10	465	N	442	-0-	-23	-0-	66	1	374	3	Y	-0-					-0-
							2	4									
11	416	N	416	-0-	-0-	-0-	54	1	355	3	Y	-0-					-0-
							7	4									
12	469	N	469	-0-	-0-	-0-	59	1	400	3	Y	-0-					-0-
							10	4									
01	434	N	401	-0-	-33	-0-	57	1	335	3	Y	-0-					-0-
							9	4									
02	392	N	373	-0-	-19	-0-	80	1	280	3	Y	-0-					-0-
							13	4									
03	465	N	375	-0-	-90	-0-	37	1	328	3	Y	-0-					-0-
							10	4									

RITA, N.E. (I-70) 76939 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S. K. WELL #: 124 RRCID -> 093832 COMPL. DATE 04/12/1981 TOTAL DEPTH 9850 PERF. 8682 - 8710

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RITA, S.E. (CONSOLIDATED) 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. WELL #: 21 RRCID -> 034024 COMPL. DATE 08/12/1964 TOTAL DEPTH N/A PERF. N/A

10	248	N	240	-0-	-8	-0-	62	1	178	3	Y	-0-					-0-
11	240	N	210	-0-	-30	-0-	61	1	138	3	Y	-0-					-0-
							11	4									
12	230	N	230	-0-	-0-	-0-	59	1	158	3	Y	1	1	1			-0-
							12	4	1	9							
01	304	N	304	-0-	-0-	-0-	66	1	230	3	Y	-0-					-0-
							8	4									
02	353	N	353	-0-	-0-	-0-	67	1	224	3	Y	-0-					-0-
							62	4									
03	217	N	190	-0-	-27	-0-	41	1	149	3	Y	-0-					-0-

EAST, S.K. MRS. WELL #: 121 RRCID -> 132829 COMPL. DATE 05/10/2014 TOTAL DEPTH 12648 PERF. 11224 - 11250

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

ARMSTRONG, CHARLES M. (AREA X) WELL #: 60 RRCID -> 136409 COMPL. DATE 07/17/2004 TOTAL DEPTH 15040 PERF.11832 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	349	-0-	-178	-0-	86	1	250	3	Y	12	13	1			6
							13	9									
11	390	N	342	-0-	-48	-0-	100	1	222	3	Y	3	4	1			5
							17	4	3	9							
12	323	N	323	-0-	-0-	-0-	84	1	220	3	Y	3	5	1			3
							16	4	3	9							
01	525	N	525	-0-	-0-	-0-	113	1	395	3	Y	3	4	1			2
							14	4	3	9							
02	568	N	568	-0-	-0-	-0-	107	1	359	3	Y	2	2	1			2
							100	4	2	9							
*03	476	N	476	-0-	-0-	-0-	101	1	372	3	Y	2	1	1			3
							1	4	2	9							

ARMSTRONG, TOBIN WELL #: 1 RRCID -> 201255 COMPL. DATE 04/09/2004 TOTAL DEPTH 12414 PERF.11908 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	411	1	1198	3	Y	11	10	1			6
							12	9									
11	1475	N	1475	-0-	-0-	-0-	428	1	961	3	Y	11	6	1			11
							74	4	12	9							
12	1581	N	1205	-0-	-376	-0-	312	1	820	3	Y	11	14	1			8
							61	4	12	9							
01	1612	N	1399	-0-	-213	-0-	302	1	1052	3	Y	8	11	1			5
							36	4	9	9							
02	1372	N	754	-0-	-618	-0-	141	1	476	3	Y	4	5	1			4
							133	4	4	9							
03	1209	N	848	-0-	-361	-0-	180	1	662	3	Y	4	3	1			5
							2	4	4	9							

EAST, S.K. MRS. WELL #: 206 RRCID -> 242568 COMPL. DATE 09/02/2008 TOTAL DEPTH 16700 PERF.15150 - 16110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 204 RRCID -> 243084 COMPL. DATE 09/04/2008 TOTAL DEPTH 14500 PERF.11960 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	326	-0-	-170	-0-	40	1	285	3	Y	-0-					-0-
							1	4									
11	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. MRS. WELL #: 209 RRCID -> 255756 COMPL. DATE 03/02/2010 TOTAL DEPTH 16693 PERF.15292 - 16524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23901	X	20503	-0-	-3398	-0-	2428	1	17469	3	Y	487	477	1			20
							70	4	536	9							
11	23130	X	17319	-0-	-5811	-0-	2246	1	14492	3	Y	386	388	1			18
							156	4	425	9							
12	23901	X	16163	-0-	-7738	-0-	2065	1	13482	3	Y	388	389	1			17
							189	4	427	9							
01	23839	X	15248	-0-	-8591	-0-	1802	1	12735	3	Y	419	413	1			23
							250	4	461	9							
02	19880	X	7280	-0-	-12600	-0-	1139	1	5748	3	Y	191	205	1			9
							183	4	210	9							
03	20491	X	9168	-0-	-11323	-0-	812	1	8056	3	Y	230	230	1			9
							47	4	253	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

EAST, S.K. MRS. WELL #: 211 RRCID -> 257429 COMPL. DATE 04/13/2017 TOTAL DEPTH 13390 PERF.12364 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	1940	-0-	-2555	-0-	55	1	1818	3	Y	61	59	1			3
							67	9									
11	4350	X	1704	-0-	-2646	-0-	55	1	1595	3	Y	49	50	1			2
							54	9									
12	4495	X	2284	-0-	-2211	-0-	64	1	2157	3	Y	57	56	1			3
							63	9									
01	4495	X	2850	-0-	-1645	-0-	73	1	2705	3	Y	65	64	1			4
							72	9									
02	2221	X	2221	-0-	-0-	-0-	48	1	2120	3	Y	48	49	1			3
							53	9									
*03	2935	X	2935	-0-	-0-	-0-	55	1	2822	3	Y	53	54	1			2
							58	9									

EAST, S.K. MRS. WELL #: 214 RRCID -> 265916 COMPL. DATE 08/28/2011 TOTAL DEPTH 19211 PERF.15448 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23343	X	20981	-0-	-2362	-0-	2544	1	18309	3	Y	49	47	1			3
							74	4	54	9							
11	22590	X	20392	-0-	-2198	-0-	2705	1	17451	3	Y	44	44	1			3
							188	4	48	9							
12	23157	X	20615	-0-	-2542	-0-	2700	1	17616	3	Y	48	48	1			3
							246	4	53	9							
01	21235	X	20128	-0-	-1107	-0-	2447	1	17283	3	Y	54	53	1			4
							339	4	59	9							
02	19180	X	15884	-0-	-3296	-0-	2551	1	12878	3	Y	41	42	1			3
							410	4	45	9							
*03	21557	X	21557	-0-	-0-	-0-	1956	1	19429	3	Y	53	52	1			4
							114	4	58	9							

EAST, S.K. MRS. WELL #: 223 RRCID -> 282574 COMPL. DATE 07/17/2017 TOTAL DEPTH 14002 PERF.12834 - 13974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8432	-0-	-0-	-0-	239	1	7725	3	Y	425	417	1			18
							468	9									
11	6596	X	6596	-0-	-0-	-0-	210	1	6044	3	Y	310	313	1			15
							1	4	341	9							
12	10540	X	6394	-0-	-4146	-0-	177	1	5852	3	Y	331	331	1			15
							1	4	364	9							
01	10540	X	5673	-0-	-4867	-0-	143	1	5164	3	Y	332	329	1			18
							1	4	365	9							
02	9520	X	3667	-0-	-5853	-0-	77	1	3437	3	Y	138	150	1			6
							1	4	152	9							
03	8432	X	7824	-0-	-608	-0-	144	1	7372	3	Y	280	276	1			10
							308	9									

ARMSTRONG-KENEDY GAS UNIT WELL #: 1 RRCID -> 282625 COMPL. DATE 11/20/2017 TOTAL DEPTH 16640 PERF.17258 - 17714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12646	-0-	12646	12646	361	1	12120	3	Y	150	169	1			73
							165	9									
11	0	W	13394	-0-	13394	26040	428	1	12810	3	Y	142	94	1			121
							156	9									
12	0	W	9401	-0-	9401	35441	263	1	9017	3	Y	110	160	1			71
							121	9									
01	41769	X	6328	-0-	-35441	-0-	163	1	6122	3	Y	39	89	1			21
							43	9									
02	12600	X	6481	-0-	-6119	-0-	137	1	6304	3	Y	36	43	1			14
							40	9									
03	13826	X	6213	-0-	-7613	-0-	116	1	6067	3	Y	27	24	1			17
							30	9									

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

EAST, S.K. MRS. WELL #: 222 RRCID -> 283029 COMPL. DATE 05/07/2018 TOTAL DEPTH 13319 PERF.11920 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81671	X	81671	-0-	-0-	-0-	2356	1	78724	3	Y	537	524	1			22
							591	9									
11	77331	X	77331	-0-	-0-	-0-	2498	1	74312	3	Y	473	473	1			22
							1	4	520	9							
12	75950	X	68445	-0-	-7505	-0-	1932	1	66004	3	Y	462	463	1			21
							1	4	508	9							
01	76988	X	76988	-0-	-0-	-0-	1989	1	74348	3	Y	591	579	1			33
							1	4	650	9							
02	68600	X	50323	-0-	-18277	-0-	1071	1	48848	3	Y	366	382	1			17
							1	4	403	9							
03	75950	X	64106	-0-	-11844	-0-	1193	1	62423	3	Y	445	445	1			17
							490	9									

EAST, S.K. MRS. WELL #: 227 RRCID -> 284314 COMPL. DATE 11/08/2017 TOTAL DEPTH 15150 PERF.13783 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231849	X	231849	-0-	-0-	-0-	65	1	229125	3	Y	2415	2357	1			101
							2	4	2657	9							
11	224910	X	224910	-0-	-0-	-0-	72	1	222390	3	Y	2221	2218	1			104
							5	4	2443	9							
12	216789	X	216789	-0-	-0-	-0-	54	1	214220	3	Y	2282	2284	1			102
							5	4	2510	9							
01	203774	X	203774	-0-	-0-	-0-	44	1	201080	3	Y	2404	2374	1			132
							6	4	2644	9							
02	162062	X	162062	-0-	-0-	-0-	41	1	160060	3	Y	1776	1827	1			81
							7	4	1954	9							
*03	206509	X	206509	-0-	-0-	-0-	29	1	204092	3	Y	2169	2169	1			81
							2	4	2386	9							

EAST, S.K. MRS. WELL #: 229 RRCID -> 285149 COMPL. DATE 04/07/2018 TOTAL DEPTH 15756 PERF.14110 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186664	X	186664	-0-	-0-	-0-	65	1	183929	3	Y	2425	2365	1			106
							2	4	2668	9							
11	177467	X	177467	-0-	-0-	-0-	71	1	174985	3	Y	2187	2185	1			108
							5	4	2406	9							
12	181215	X	181215	-0-	-0-	-0-	57	1	178535	3	Y	2380	2376	1			112
							5	4	2618	9							
01	173276	X	173276	-0-	-0-	-0-	47	1	170372	3	Y	2591	2556	1			147
							7	4	2850	9							
02	157389	X	157389	-0-	-0-	-0-	37	1	155591	3	Y	1595	1663	1			79
							6	4	1755	9							
*03	181640	X	181640	-0-	-0-	-0-	25	1	179623	3	Y	1810	1816	1			73
							1	4	1991	9							

EAST, S.K. MRS. WELL #: 231 RRCID -> 285247 COMPL. DATE 04/27/2018 TOTAL DEPTH 14731 PERF.13711 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190998	X	190998	-0-	-0-	-0-	46	1	189106	3	Y	1677	1643	1			68
							1	4	1845	9							
11	216554	X	216554	-0-	-0-	-0-	58	1	214509	3	Y	1803	1789	1			82
							4	4	1983	9							
12	174567	X	174567	-0-	-0-	-0-	37	1	172823	3	Y	1549	1564	1			67
							3	4	1704	9							
01	166257	X	166257	-0-	-0-	-0-	31	1	164394	3	Y	1662	1640	1			89
							4	4	1828	9							
02	170528	X	170528	-0-	-0-	-0-	37	1	168718	3	Y	1606	1625	1			70
							6	4	1767	9							
*03	179193	X	179193	-0-	-0-	-0-	22	1	177391	3	Y	1617	1629	1			58
							1	4	1779	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KMF WELL #: 10 RRCID -> 285860 COMPL. DATE 07/12/2019 TOTAL DEPTH 16594 PERF.14217 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107601	X	77228	-0-	-30373	-0-	18	1	76462	3	Y	679	666	1			26
							1	4	747	9							
11	104130	X	68912	-0-	-35218	-0-	21	1	68184	3	Y	642	640	1			28
							1	4	706	9							
12	107601	X	67844	-0-	-39757	-0-	16	1	67045	3	Y	710	708	1			30
							2	4	781	9							
01	96968	X	63134	-0-	-33834	-0-	14	1	62280	3	Y	762	752	1			40
							2	4	838	9							
02	79100	X	51528	-0-	-27572	-0-	13	1	50868	3	Y	586	601	1			25
							2	4	645	9							
03	77221	X	57214	-0-	-20007	-0-	3	1	57010	3	Y	183	202	1			6
							201	9									

EAST, S.K. MRS. WELL #: 232 RRCID -> 285930 COMPL. DATE 08/17/2018 TOTAL DEPTH 14449 PERF.13634 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221337	X	221337	-0-	-0-	-0-	4799	1	214895	3	Y	1493	1470	1			63
							1	4	1642	9							
11	177539	X	177539	-0-	-0-	-0-	1354	1	174929	3	Y	1140	1149	1			54
							2	4	1254	9							
12	218388	X	218388	-0-	-0-	-0-	31	1	216935	3	Y	1290	1286	1			58
							3	4	1419	9							
01	199219	X	199219	-0-	-0-	-0-	25	1	197746	3	Y	1314	1299	1			73
							3	4	1445	9							
02	180958	X	180958	-0-	-0-	-0-	41	1	178985	3	Y	1751	1745	1			79
							6	4	1926	9							
*03	192926	X	192926	-0-	-0-	-0-	24	1	190976	3	Y	1750	1762	1			67
							1	4	1925	9							

KMF WELL #: 11 RRCID -> 286011 COMPL. DATE 12/07/2018 TOTAL DEPTH 15348 PERF.14029 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145855	X	140959	-0-	-4896	-0-	18	1	140190	3	Y	682	667	1			27
							1	4	750	9							
11	141150	X	136345	-0-	-4805	-0-	20	1	135638	3	Y	624	623	1			28
							1	4	686	9							
12	145855	X	135081	-0-	-10774	-0-	17	1	134323	3	Y	673	673	1			28
							1	4	740	9							
01	145855	X	138907	-0-	-6948	-0-	16	1	137974	3	Y	832	817	1			43
							2	4	915	9							
02	131740	X	130912	-0-	-828	-0-	17	1	130061	3	Y	755	766	1			32
							3	4	831	9							
*03	154997	X	154997	-0-	-0-	-0-	11	1	154081	3	Y	822	826	1			28
							1	4	904	9							

EAST, S.K. MRS. WELL #: 225 RRCID -> 286119 COMPL. DATE 07/19/2019 TOTAL DEPTH 13262 PERF.11833 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125140	X	125140	-0-	-0-	-0-	3605	1	120234	3	Y	1182	1157	1			50
							1	4	1300	9							
11	119806	X	119806	-0-	-0-	-0-	3867	1	114779	3	Y	1053	1052	1			51
							2	4	1158	9							
12	149245	X	149245	-0-	-0-	-0-	4208	1	143443	3	Y	1446	1432	1			65
							3	4	1591	9							
01	166115	X	166115	-0-	-0-	-0-	4284	1	159812	3	Y	1831	1795	1			101
							5	4	2014	9							
02	130340	X	115232	-0-	-15108	-0-	2450	1	111452	3	Y	1205	1249	1			57
							4	4	1326	9							
03	149234	X	132858	-0-	-16376	-0-	2468	1	128931	3	Y	1325	1331	1			51
							1	4	1458	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KMF WELL #: 12 RRCID -> 287679 COMPL. DATE 07/17/2020 TOTAL DEPTH 14436 PERF.13975 - 14575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	-0-	-0-	-2945	-0-					Y	-0-	3	1			-0-
11	137880	X	-0-	-0-	-137880	-0-					Y	-0-					-0-
12	142476	X	33923	-0-	-108553	-0-	2	1	33876	3	Y	41	39	1			2
							45	9									
01	142476	X	83068	-0-	-59408	-0-	2	1	82939	3	Y	115	110	1			7
							127	9									
02	135787	X	135787	-0-	-0-	-0-	4	1	135570	3	Y	193	191	1			9
							1	4	212	9							
*03	142439	X	142439	-0-	-0-	-0-	13	1	141349	3	Y	978	950	1			37
							1	4	1076	9							

EAST, S.K. MRS. WELL #: 233 RRCID -> 288136 COMPL. DATE 08/06/2020 TOTAL DEPTH 14786 PERF.13690 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		197846	-0-	197846	587039	81	1	194454	3	Y	3008	2948	1			129
							2	4	3309	9							
11	SHUT IN		220345	-0-	220345	807384	103	1	216742	3	Y	3175	3152	1			152
							7	4	3493	9							
12	1027915	X	220531	-0-	-807384	-0-	75	1	216993	3	Y	3142	3149	1			145
							7	4	3456	9							
01	188901	X	188901	-0-	-0-	-0-	43	1	186253	3	Y	2363	2372	1			136
							6	4	2599	9							
02	210280	X	164490	-0-	-45790	-0-	42	1	162432	3	Y	1826	1874	1			88
							7	4	2009	9							
03	227695	X	203265	-0-	-24430	-0-	28	1	200903	3	Y	2120	2124	1			84
							2	4	2332	9							

KMF WELL #: 14 RRCID -> 288550 COMPL. DATE 12/21/2020 TOTAL DEPTH 14742 PERF.13712 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		153139	-0-	153139	161394	26	1	152049	3	Y	966	927	1			40
							1	4	1063	9							
11	271620	X	-0-	-0-	-271620	-0-					Y	-0-	40	1			-0-
12	280674	X	-0-	-0-	-280674	-0-					Y	-0-					-0-
01	280674	X	131581	-0-	-149093	-0-	15	1	130664	3	Y	818	774	1			44
							2	4	900	9							
02	229256	X	229256	-0-	-0-	-0-	45	1	227082	3	Y	1929	1887	1			86
							7	4	2122	9							
*03	214283	X	214283	-0-	-0-	-0-	26	1	212261	3	Y	1814	1830	1			70
							1	4	1995	9							

EAST, S.K. MRS. WELL #: 226 RRCID -> 288877 COMPL. DATE 09/15/2020 TOTAL DEPTH 13202 PERF.11930 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		26472	-0-	26472	27623	761	1	25320	3	Y	355	341	1			15
							391	9									
11	SHUT IN		21636	-0-	21636	49259	697	1	20672	3	Y	242	245	1			12
							1	4	266	9							
12	185435	X	136176	-0-	-49259	-0-	3848	1	131624	3	Y	639	622	1			29
							1	4	703	9							
01	182996	X	182996	-0-	-0-	-0-	4735	1	177184	3	Y	977	952	1			54
							2	4	1075	9							
02	125786	X	125786	-0-	-0-	-0-	2676	1	122407	3	Y	637	661	1			30
							2	4	701	9							
*03	165686	X	165686	-0-	-0-	-0-	3085	1	161720	3	Y	800	800	1			30
							1	4	880	9							

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KMF WELL #: 16 RRCID -> 288880 COMPL. DATE 07/17/2020 TOTAL DEPTH 14988 PERF.13876 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203360	X	203360	-0-	-0-	-0-	24	1	202361	3	Y	885	888	1			37
							1	4	974	9							
11	193003	X	193003	-0-	-0-	-0-	23	1	192193	3	Y	714	718	1			33
							2	4	785	9							
12	209901	X	182773	-0-	-27128	-0-	19	1	181870	3	Y	802	800	1			35
							2	4	882	9							
01	209901	X	199457	-0-	-10444	-0-	18	1	198323	3	Y	1012	993	1			54
							3	4	1113	9							
02	189588	X	139282	-0-	-50306	-0-	19	1	138347	3	Y	830	847	1			37
							3	4	913	9							
03	203360	X	162263	-0-	-41097	-0-	25	1	160127	3	Y	1917	1883	1			71
							2	4	2109	9							

KMF WELL #: 17 RRCID -> 288940 COMPL. DATE 09/25/2020 TOTAL DEPTH 15089 PERF.13985 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		104599	-0-	104599	136340	13	1	104069	3	Y	470	455	1			20
							517	9									
11	395654	X	259314	-0-	-136340	-0-	48	1	257616	3	Y	1497	1448	1			69
							3	4	1647	9							
12	289137	X	233010	-0-	-56127	-0-	35	1	231360	3	Y	1465	1468	1			66
							3	4	1612	9							
01	289137	X	225392	-0-	-63745	-0-	30	1	223556	3	Y	1638	1613	1			91
							4	4	1802	9							
02	241388	X	151806	-0-	-89582	-0-	24	1	150636	3	Y	1038	1080	1			49
							4	4	1142	9							
03	267964	X	205858	-0-	-62106	-0-	23	1	204070	3	Y	1604	1592	1			61
							1	4	1764	9							

RITA, S.E. (L-83, III) 76941 292 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KMF WELL #: 4 RRCID -> 171964 COMPL. DATE 01/21/1999 TOTAL DEPTH 13267 PERF.11718 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

RITA, S. E. (N-10, III) 76941 671 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KMF WELL #: 4 RRCID -> 155804 COMPL. DATE 09/10/1995 TOTAL DEPTH 13267 PERF.12862 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

RIVERSIDE (4600) 77047 282 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
FISCHER, NELLIE I. WELL #: 4A RRCID -> 140569 COMPL. DATE 01/21/1992 TOTAL DEPTH 7115 PERF. 4649 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

RIVERSIDE (5150) 77047 423 NON-ASSOCIATED CAPACITY CNTY: NUECES
KOVAR OPERATING, LLC 448984
JONES,L.H. WELL #: 2 RRCID -> 123401 COMPL. DATE 01/29/1987 TOTAL DEPTH 7062 PERF. 5179 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	3570	-0-	-2165	B	-0-	724	1	2834	2	N	11					170
								12	9									
11	5851	X	5851	-0-	-0-	B	-0-	380	1	5454	2	N	15					185
								17	9									
12	6313	X	6313	-0-	-0-	B	-0-	1103	1	5196	2	N	13	174	1			24
								14	9									
01	6132	X	6132	-0-	-0-	B	-0-	6117	2	15	9	N	14					38
02	5180	X	4051	-0-	-1129	B	-0-	676	1	3361	2	N	13					51
								14	9									
03	5735	X	5107	-0-	-628	B	-0-	681	1	4394	2	N	29					80
								32	9									

SUE-ANN OPERATING, L.C. 828352
THOMPSON, J.A. WELL #: 30 RRCID -> 147524 COMPL. DATE 10/26/1993 TOTAL DEPTH 7050 PERF. 5093 - 5200

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RIVERSIDE (5200) 77047 470 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J. A. WELL #: 6 RRCID -> 045556 COMPL. DATE 11/15/1968 TOTAL DEPTH 5200 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					56
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					56
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					56
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					56
02	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					56
03	H15	VIOL	NO RPT	-0-	-0-		-0-					Y	NO RPT					56

RIVERSIDE (5320) 77047 564 NON-ASSOCIATED EXEMPT CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
WIGGINS WELL #: 1 RRCID -> 137133 COMPL. DATE 02/08/1991 TOTAL DEPTH 7055 PERF. 5314 - 5420

10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RIVERSIDE (5335) 77047 611 NON-ASSOCIATED ONE WELL CNTY: NUECES
RINCON PETROLEUM CORPORATION 712336
WILSON, E.C. ESTATE WELL #: 1 RRCID -> 136537 COMPL. DATE 08/24/1990 TOTAL DEPTH 7009 PERF. 5092 - 5108

10	1705	N	-0-	-0-	-1705		-0-					N	-0-					110
11	0	N	-0-	-0-	-0-		-0-					N	-0-					110
12	1655	N	1655	-0-	-0-		-0-	116	1	1346	2	N	175	175	1			-0-
								193	9									
01	856	N	856	-0-	-0-		-0-	68	1	788	2	N	-0-					-0-
*02	312	N	312	-0-	-0-		-0-	25	1	287	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RIVERSIDE (6300,UP.) 77047 800 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
FIRSTRIKE ENERGY CORPORATION 269066
MEJIA UNIT WELL #: 1 RRCID -> 282931 COMPL. DATE 10/19/2017 TOTAL DEPTH 7200 PERF. 6328 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	#	3183	-0-	-134	-0-	290	1	2561	2	N	302	378	1			89
							332	9									
11	4344	R	4344	-0-	-0-	-0-	300	1	3800	2	N	222	184	1			127
							244	9									
12	3317	#	3098	-0-	-219	-0-	230	1	2683	2	N	168	180	1			115
							185	9									
01	4696	R	4696	-0-	-0-	-0-	310	1	4148	2	N	216	189	1			142
							238	9									
02	4060		3444	-0-	-616	-0-	250	1	3141	2	N	48	190	1			-0-
							53	9									
03	4495		4154	-0-	-341	-0-	300	1	3440	2	N	376	187	1			189
							414	9									

RIVERSIDE (6560) 77047 893 NON-ASSOCIATED EXEMPT CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J.A. WELL #: 3 RRCID -> 133748 COMPL. DATE 11/15/1989 TOTAL DEPTH 6608 PERF. 6546 - 6557

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RIVERSIDE (6900) 77047 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUE-ANN OPERATING, L.C. 828352
THOMPSON, J. A. WELL #: 41 RRCID -> 171766 COMPL. DATE 10/14/1998 TOTAL DEPTH 7503 PERF. 5844 - 6376

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RIVERSIDE, EAST (4600) 77048 377 NON-ASSOCIATED ONE WELL CNTY: NUECES
PALEO OIL COMPANY LLC 635131
MCCRACKEN WELL #: 2 RRCID -> 261018 COMPL. DATE 11/01/2010 TOTAL DEPTH 7250 PERF. 4546 - 4550

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIVERSIDE, E. (4700) 77048 390 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUE-ANN OPERATING, L.C. 828352
THOMPSON, J. A. WELL #: 31R RRCID -> 198717 COMPL. DATE 05/31/2003 TOTAL DEPTH 7050 PERF. 4680 - 4698

10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RIVERSIDE, EAST (5200) 77048 522 ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J.A. WELL #: 20 RRCID -> 132275 COMPL. DATE 10/06/1989 TOTAL DEPTH 7150 PERF. 5160 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			23
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			23
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			23
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			23
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			23
03	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			23

RIVERSIDE, EAST (5500 FRIO M) 77048 580 NON-ASSOCIATED CAPACITY CNTY: NUECES
PETRO-SMITH OPERATING LLC 660313
WILSON, E. C. WELL #: 10 RRCID -> 152971 COMPL. DATE 08/15/1994 TOTAL DEPTH 7070 PERF. 5469 - 5480

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-U RRCID -> 144766 COMPL. DATE 12/23/1992 TOTAL DEPTH 7050 PERF. 5571 - 5598

10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RIVERSIDE, EAST (5900) 77048 667 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON WELL #: 22 C RRCID -> 166705 COMPL. DATE 01/23/1998 TOTAL DEPTH 6750 PERF. 5946 - 5950

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			140
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			140
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			140
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			140
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			140
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			140

RIVERSIDE, EAST (6375) 77048 775 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
FISCHER, NELLIE I. WELL #: 3A RRCID -> 157109 COMPL. DATE 01/06/1996 TOTAL DEPTH 6710 PERF. 6242 - 6244

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIVERSIDE, EAST (6400 FRIO) 77048 783 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-Q RRCID -> 144767 COMPL. DATE 12/08/1992 TOTAL DEPTH 7050 PERF. 6388 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER UNIT WELL #: 4-L RRCID -> 149231 COMPL. DATE 04/12/1994 TOTAL DEPTH 6925 PERF. 6474 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIVERSIDE, EAST (7000 FRIO) 77048 957 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-L RRCID -> 144765 COMPL. DATE 12/02/1992 TOTAL DEPTH 7050 PERF. 6998 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADRUNNER (BASAL QUEEN CITY) 77106 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
MORTIMER PRODUCTION COMPANY 589954
GUITERREZ, J.M. ESTATE WELL #: 1 RRCID -> 106783 COMPL. DATE 06/24/1983 TOTAL DEPTH 8300 PERF. 8092 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

GUTIERREZ, J. M. ESTATE WELL #: 2 RRCID -> 256831 COMPL. DATE 05/30/2010 TOTAL DEPTH 8950 PERF. 8152 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, J. G. WELL #: 1 RRCID -> 270772 COMPL. DATE 06/04/2013 TOTAL DEPTH 9619 PERF. 8190 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2814	-0-	-7	-0-	2791	2	23	9	N	21					145
11	2730	X	2180	-0-	-550	-0-	2161	2	19	9	N	17					162
12	2945	X	1769	-0-	-1176	-0-	1745	2	24	9	N	22					184
01	2945	X	1702	-0-	-1243	-0-	1680	2	22	9	N	20					204
*02	2548	X	563	-0-	-1985	-0-	545	2	18	9	N	16					220
03	2821	X	1306	-0-	-1515	-0-	1300	2	6	9	N	5	188	1			37

ROBINSON, N. (HOCKLEY 5) 77410 178 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
DAVY, C. R. WELL #: RRCID -> 141158 COMPL. DATE 03/28/1992 TOTAL DEPTH 5660 PERF. 4028 - 4032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 12/10/2004

ROCKPORT (FRIO M-1) 77724 600 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
CREST PETROLEUM, LLC 189894
T.S.T. 196-197 UNIT 1 WELL #: 1 RRCID -> 124164 COMPL. DATE 02/02/1990 TOTAL DEPTH 11326 PERF. 9908 - 10288

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLETA (C-5) 77973 020 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SERAPIO VELA E WELL #: 25 RRCID -> 175506 COMPL. DATE 02/25/2000 TOTAL DEPTH 9752 PERF. 8626 - 9636

10	6291 X	6291	-0-	-0-	-0-	837	1	5433	2	Y	19				77
						21	9								
11	6060 X	5897	-0-	-163	-0-	827	1	5051	2	Y	17				94
						19	9								
12	6262 X	5509	-0-	-753	-0-	772	1	4716	2	Y	19	34	1		79
						21	9								
01	6262 X	5552	-0-	-710	-0-	760	1	4771	2	Y	19	6	1		92
						21	9								
02	5656 X	4713	-0-	-943	-0-	741	1	3946	2	Y	24	68	1		48
						26	9								
03	6262 X	5094	-0-	-1168	-0-	771	1	4309	2	Y	13	29	1		32
						14	9								

VELA, SERAPIO E WELL #: 26 RRCID -> 175950 COMPL. DATE 02/27/2000 TOTAL DEPTH 9350 PERF. 8510 - 9142

10	DLQ G-10	4554	-0-	4554	4554	606	1	3931	2	Y	15				62
						17	9								
11	DLQ G-10	4398	-0-	4398	8952	616	1	3767	2	Y	14				76
						15	9								
12	DLQ G-10	4631	-0-	4631	13583	649	1	3964	2	Y	16	28	1		64
						18	9								
01	17860 X	4277	-0-	-13583	-0-	586	1	3674	2	Y	15	5	1		74
						17	9								
02	4172 X	3982	-0-	-190	-0-	626	1	3335	2	Y	19	56	1		37
						21	9								
03	4619 X	3937	-0-	-682	-0-	595	1	3330	2	Y	11	24	1		24
						12	9								

GARCIA, SALVADOR B WELL #: 25 RRCID -> 179920 COMPL. DATE 10/27/2000 TOTAL DEPTH 9402 PERF. 8380 - 9086

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLETA (C-5) //CONT.// 77973 020 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS B WELL #: 23 RRCID -> 180531 COMPL. DATE 12/08/2000 TOTAL DEPTH 9137 PERF. 7927 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	108368					N	NO RPT					-0-

LOPEZ, J. M. WELL #: 1 RRCID -> 182648 COMPL. DATE 02/19/2001 TOTAL DEPTH 8500 PERF. 8215 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, SERAPIO HEIRS B WELL #: 29 RRCID -> 186376 COMPL. DATE 09/07/2001 TOTAL DEPTH 11825 PERF. 8775 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3356	X	3356	-0-	-0-	-0-	447 8	1 9	2901	2	Y	7					38
11	3201	X	3201	-0-	-0-	-0-	449 7	1 9	2745	2	Y	6					44
12	3319	X	3319	-0-	-0-	-0-	466 8	1 9	2845	2	Y	7	18	1			33
01	3295	X	3295	-0-	-0-	-0-	452 8	1 9	2835	2	Y	7	3	1			37
02	2968	X	2931	-0-	-37	-0-	462 6	1 9	2463	2	Y	5					42
03	3286	X	3204	-0-	-82	-0-	485 6	1 9	2713	2	Y	5	19	1			28

GARCIA, SALVADOR A WELL #: 26 RRCID -> 187471 COMPL. DATE 10/13/2001 TOTAL DEPTH 12490 PERF. 9020 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8642	-0-	-441	-0-	8639	3	3	9	Y	3					8
11	8550	X	8328	-0-	-222	-0-	8327	3	1	9	Y	1					9
12	9145	X	8563	-0-	-582	-0-	8552	3	11	9	Y	10	17	1			2
01	9145	X	8233	-0-	-912	-0-	8231	2	2	9	Y	2					4
02	8260	X	7500	-0-	-760	-0-	7499	2	1	9	Y	1	5	1			-0-
03	8649	X	8256	-0-	-393	-0-	8242	2	14	9	Y	13	13	1			-0-

ROLETA (DEEP WILCOX) 77973 025 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER, M. M. WELL #: 5 RRCID -> 157995 COMPL. DATE 07/22/2008 TOTAL DEPTH 14000 PERF. 9184 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLETA (DEEP WILCOX) //CONT.// 77973 025 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUERRA L WELL #: 13 RRCID -> 182157 COMPL. DATE 03/08/2001 TOTAL DEPTH 15267 PERF.10421 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	744	-0-	-124	-0-	38	1	Y	-0-					2
							706	3							
11	763	N	763	-0-	-0-	-0-	39	1	Y	-0-	1	1			1
							724	3							
12	1288	N	1288	-0-	-0-	-0-	67	1	Y	1	1	1			1
							1220	3							
							1	9							
01	1740	N	1740	-0-	-0-	-0-	89	1	Y	-0-					1
							1651	2							
02	1323	N	1323	-0-	-0-	-0-	71	1	Y	1	1	1			1
							1251	2							
							1	9							
*03	1761	N	1761	-0-	-0-	-0-	92	1	Y	1					2
							1668	2							
							1	9							

ALEXANDER WELL #: 9 RRCID -> 218272 COMPL. DATE 11/10/2005 TOTAL DEPTH 12307 PERF. 9286 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

VELA ESTATE WELL #: 21 RRCID -> 223373 COMPL. DATE 10/12/2006 TOTAL DEPTH 11206 PERF.11683 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	2	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	2	N	-0-					-0-

ALEXANDER WELL #: 10 RRCID -> 223783 COMPL. DATE 11/03/2006 TOTAL DEPTH 12165 PERF. 9056 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

ALEXANDER WELL #: 11 RRCID -> 224951 COMPL. DATE 12/03/2006 TOTAL DEPTH 12350 PERF. 9030 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

ALEXANDER-SAENZ GAS UNIT WELL #: 1 RRCID -> 242875 COMPL. DATE 08/24/2008 TOTAL DEPTH 10701 PERF. 9716 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-			N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

ROLETA (GL SANDS) 77973 037 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUERRA L WELL #: 13 RRCID -> 183174 COMPL. DATE 03/22/2001 TOTAL DEPTH 15267 PERF.11572 - 14046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VELA, SERAPIO HEIRS B WELL #: 29 RRCID -> 186058 COMPL. DATE 08/20/2001 TOTAL DEPTH 11825 PERF. 9118 - 9134

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ROLETA (WILCOX CONSOLIDATED) 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 2 RRCID -> 117567 COMPL. DATE 05/17/2006 TOTAL DEPTH 10500 PERF. 8140 - 8328

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ALEXANDER, M. WELL #: 6 RRCID -> 165826 COMPL. DATE 03/01/2006 TOTAL DEPTH 12326 PERF. 7735 - 10074

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

ENCINA RESOURCES, LLC 251741
RASH WELL #: 1 RRCID -> 247007 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9789 - 9944

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EOG RESOURCES, INC. 253162
RANCHITO TANK GU WELL #: 3 RRCID -> 253867 COMPL. DATE 10/22/2009 TOTAL DEPTH 11990 PERF. 8502 - 8598

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC 273611
WHITTIER WELL #: 2 RRCID -> 222308 COMPL. DATE 07/16/2006 TOTAL DEPTH 10200 PERF. 8908 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4441	-0-	-612	-0-	505	1	3845	2	N	83	237	1			18
							91	9									
11	4890	X	4875	-0-	-15	-0-	457	1	4418	2	N	-0-					18
12	5053	X	2753	-0-	-2300	-0-	225	1	2528	2	N	-0-					18
01	5053	X	1873	-0-	-3180	-0-	127	1	1746	2	N	-0-					18
*02	4759	X	4759	-0-	-0-	-0-	356	1	4403	2	N	-0-					18
03	5053	X	4498	-0-	-555	-0-	52	1	4446	2	N	-0-					18

WHITTIER WELL #: 3 RRCID -> 226714 COMPL. DATE 04/04/2007 TOTAL DEPTH 10500 PERF. 8766 - 9106

10	852	N	852	-0-	-0-	-0-	98	1	748	2	N	5	122	1			28
							6	9									
11	1299	N	1299	-0-	-0-	-0-	122	1	1177	2	N	-0-					28
12	1364	N	902	-0-	-462	-0-	74	1	828	2	N	-0-					28
01	837	N	437	-0-	-400	-0-	30	1	407	2	N	-0-					28
02	1204	N	914	-0-	-290	-0-	68	1	846	2	N	-0-					28
*03	1310	N	1310	-0-	-0-	-0-	15	1	1295	2	N	-0-					28

WHITTIER WELL #: 5 RRCID -> 226801 COMPL. DATE 03/15/2007 TOTAL DEPTH 10500 PERF. 9186 - 9192

10	4488	X	4488	-0-	-0-	-0-	521	1	3967	2	N	-0-					-0-
11	4096	X	4096	-0-	-0-	-0-	384	1	3712	2	N	-0-					-0-
12	4061	X	2542	-0-	-1519	-0-	207	1	2335	2	N	-0-					-0-
01	4061	X	2273	-0-	-1788	-0-	155	1	2118	2	N	-0-					-0-
02	3668	X	3145	-0-	-523	-0-	235	1	2910	2	N	-0-					-0-
*03	4288	X	4288	-0-	-0-	-0-	49	1	4239	2	N	-0-					-0-

LA SOLEDAD WELL #: 5 RRCID -> 229039 COMPL. DATE 06/10/2007 TOTAL DEPTH 10500 PERF. 9216 - 9222

10	2921	X	2921	-0-	-0-	-0-	339	1	2582	2	N	-0-					-0-
11	2539	X	2539	-0-	-0-	-0-	238	1	2301	2	N	-0-					-0-
12	2325	X	2011	-0-	-314	-0-	164	1	1847	2	N	-0-					-0-
01	2914	X	767	-0-	-2147	-0-	52	1	715	2	N	-0-					-0-
02	2632	X	1284	-0-	-1348	-0-	96	1	1188	2	N	-0-					-0-
03	2914	X	1713	-0-	-1201	-0-	20	1	1693	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
VELA, ANTONIO WELL #: 1 RRCID -> 095206 COMPL. DATE N/A TOTAL DEPTH 8537 PERF. 7630 - 8397

10	DLQ G-10		4473	-0-	4473	4473	595	1	3859	2	Y	17					79
							19	9									
11	DLQ G-10		4421	-0-	4421	8894	619	1	3782	2	Y	18					97
							20	9									
12	DLQ G-10		4455	-0-	4455	13349	624	1	3812	2	Y	17	24	1			90
							19	9									
01	17752	X	4403	-0-	-13349	-0-	602	1	3777	2	Y	22	4	1			108
							24	9									
02	4088	X	3998	-0-	-90	-0-	629	1	3349	2	Y	18	58	1			68
							20	9									
03	4526	X	4297	-0-	-229	-0-	649	1	3630	2	Y	16	35	1			49
							18	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS GU "D" WELL #: 3 RRCID -> 099178 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 7485 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	84	1	541	2	Y	2					6
							2	9									
11	608	N	608	-0-	-0-	-0-	85	1	521	2	Y	2					8
							2	9									
12	618	N	618	-0-	-0-	-0-	87	1	530	2	Y	1	3	1			6
							1	9									
01	627	N	627	-0-	-0-	-0-	86	1	539	2	Y	2	1	1			7
							2	9									
02	532	N	478	-0-	-54	-0-	75	1	402	2	Y	1					8
							1	9									
03	589	N	476	-0-	-113	-0-	72	1	403	2	Y	1	2	1			7
							1	9									

GARCIA, SALVADOR "D" WELL #: 1 RRCID -> 105506 COMPL. DATE 02/18/1988 TOTAL DEPTH 8270 PERF. 8097 - 8136

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	15	1			3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	5	1			2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	13	12	1			3

GARCIA, SALVADOR "C" WELL #: 2 RRCID -> 111397 COMPL. DATE 05/01/1984 TOTAL DEPTH 8827 PERF. 7746 - 7775

10	837	N	718	-0-	-119	-0-	716	3	2	9	Y	2					5
11	840	N	745	-0-	-95	-0-	744	3	1	9	Y	1					6
12	806	N	802	-0-	-4	-0-	791	3	11	9	Y	10	15	1			1
01	825	N	825	-0-	-0-	-0-	822	2	3	9	Y	3					4
02	1545	N	1545	-0-	-0-	-0-	1544	2	1	9	Y	1	4	1			1
*03	1156	N	1156	-0-	-0-	-0-	1142	2	14	9	Y	13	12	1			2

VELA ESTATE WELL #: 2 RRCID -> 111623 COMPL. DATE 07/13/1984 TOTAL DEPTH 8507 PERF. 8091 - 8102

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTIER, L. ESTATE WELL #: 2 RRCID -> 112275 COMPL. DATE 09/06/2007 TOTAL DEPTH 9056 PERF. 8604 - 8736

10	DLQ G-10		4724	-0-	4724	4724	679	1	4031	2	Y	13					57
							14	9									
11	DLQ G-10		4563	-0-	4563	9287	592	1	3965	2	Y	5					62
							6	9									
12	DLQ G-10		4680	-0-	4680	13967	504	1	4176	2	Y	-0-	59	1			3
01	18658	X	4691	-0-	-13967	-0-	811	1	3850	2	Y	27					30
							30	9									
02	4312	X	4138	-0-	-174	-0-	276	1	3851	2	Y	10					40
							11	9									
03	4712	X	4187	-0-	-525	-0-	547	1	3632	2	Y	7					47
							8	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "E" WELL #: 3 RRCID -> 112962 COMPL. DATE 07/10/1984 TOTAL DEPTH 8939 PERF. 8515 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2689	-0-	2689	2689	2687	3	2	9	Y	2					10
11	DLQ G-10		4322	-0-	4322	7011	4320	3	2	9	Y	2					12
12	DLQ G-10		10164	-0-	10164	17175	10154	3	10	9	Y	9	16	1			5
01	25751	X	8576	-0-	-17175	-0-	8573	2	3	9	Y	3					8
02	7533	X	7533	-0-	-0-	-0-	7532	2	1	9	Y	1	5	1			4
*03	8481	X	8481	-0-	-0-	-0-	8467	2	14	9	Y	13	12	1			5

VELA, SERAPIO HEIRS "B" WELL #: 5 RRCID -> 114017 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7705 - 8029

10	31	N	14	-0-	-17	-0-	2	1	12	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	4	1	20	2	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
02	28	N	6	-0-	-22	-0-	1	1	5	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	2	1	12	2	Y	-0-					-0-

VELA ESTATE WELL #: 4 RRCID -> 114256 COMPL. DATE 11/07/1984 TOTAL DEPTH 9400 PERF. 8464 - 8495

10	2728	X	2199	-0-	-529	-0-	2199	2			Y	-0-	12	1			-0-
11	3060	X	2180	-0-	-880	-0-	2180	2			Y	-0-					-0-
12	3162	X	2605	-0-	-557	-0-	2605	2			Y	-0-					-0-
01	3162	X	2535	-0-	-627	-0-	2535	2			Y	-0-					-0-
02	2352	X	2054	-0-	-298	-0-	2054	2			Y	-0-					-0-
03	2604	X	2563	-0-	-41	-0-	2563	2			Y	-0-					-0-

VELA, EMILIANO WELL #: 2 RRCID -> 114416 COMPL. DATE 12/21/1984 TOTAL DEPTH 8500 PERF. 8095 - 8153

10	1181	N	1181	-0-	-0-	-0-	157	1	1022	2	Y	2					9
							2	9									
11	1181	N	1181	-0-	-0-	-0-	166	1	1013	2	Y	2					11
							2	9									
12	1209	N	1047	-0-	-162	-0-	147	1	898	2	Y	2	7	1			6
							2	9									
01	1178	N	1112	-0-	-66	-0-	152	1	956	2	Y	4	1	1			9
							4	9									
02	1092	N	1030	-0-	-62	-0-	163	1	865	2	Y	2					11
							2	9									
*03	1181	N	1181	-0-	-0-	-0-	179	1	1001	2	Y	1	4	1			8
							1	9									

GUTIERREZ WELL #: 1 RRCID -> 114747 COMPL. DATE 01/21/1985 TOTAL DEPTH 9155 PERF. 8792 - 8885

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARCIA, SALVADOR "B" WELL #: 5 RRCID -> 115677 COMPL. DATE 03/17/1985 TOTAL DEPTH 8716 PERF. 7699 - 7723

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA WELL #: 1 RRCID -> 116345 COMPL. DATE 03/19/2003 TOTAL DEPTH 9511 PERF. 8938 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3092	X	3092	-0-	-0-	-0-	3085	2	7	9	N	6	10	1			37
11	2919	X	2919	-0-	-0-	-0-	2852	2	67	9	N	61	66	1			32
12	2747	X	2747	-0-	-0-	-0-	2736	2	11	9	N	10					42
*01	3148	X	3148	-0-	-0-	-0-	3147	2	1	9	N	1	16	1			27
*02	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					27
*03	2973	X	2973	-0-	-0-	-0-	2964	2	9	9	N	8	23	1			12

VELA, SERAPIO HEIRS "B" WELL #: 6 RRCID -> 117589 COMPL. DATE N/A TOTAL DEPTH 8498 PERF. 7662 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMILIANO VELA WELL #: 3 RRCID -> 117751 COMPL. DATE 01/31/1991 TOTAL DEPTH 8500 PERF. 7822 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42

VELA ESTATE WELL #: 5 RRCID -> 117933 COMPL. DATE 04/05/2006 TOTAL DEPTH 9555 PERF. 7457 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
11	810	N	519	-0-	-291	-0-	519	2			Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
01	682	N	568	-0-	-114	-0-	568	2			Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	2			Y	-0-					-0-

GUERRA "L" WELL #: 1 RRCID -> 118188 COMPL. DATE 07/21/1985 TOTAL DEPTH 9500 PERF. 8010 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	N	1949	-0-	-0-	-0-	100	1	1849	3	Y	-0-					1
11	2040	N	1887	-0-	-153	-0-	98	1	1788	3	Y	1	2	1			-0-
							1	9									
12	2077	N	1930	-0-	-147	-0-	100	1	1829	3	Y	1	1	1			-0-
							1	9									
01	1953	N	1806	-0-	-147	-0-	93	1	1712	2	Y	1					1
							1	9									
02	1764	N	1512	-0-	-252	-0-	81	1	1430	2	Y	1	1	1			1
							1	9									
*03	2030	N	2030	-0-	-0-	-0-	106	1	1923	2	Y	1					2
							1	9									

VELA, EMILIANO WELL #: 1 RRCID -> 118881 COMPL. DATE 11/03/1985 TOTAL DEPTH 8495 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, L.O. WELL #: 1 RRCID -> 119002 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9961 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

VELA, ADRIAN WELL #: 2 RRCID -> 119783 COMPL. DATE 02/21/2006 TOTAL DEPTH 9100 PERF. 8655 - 8691

10	2721	N	2721	-0-	-0-	-0-	188	1	2531	2	Y	2					12
							2	9									
11	2712	N	2712	-0-	-0-	-0-	197	1	2498	2	Y	15					27
							17	9									
12	2332	N	2332	-0-	-0-	-0-	197	1	2132	2	Y	3					30
							3	9									
01	2499	N	2499	-0-	-0-	-0-	185	1	2308	2	Y	5	31	1			4
							6	9									
02	2245	N	2245	-0-	-0-	-0-	174	1	2068	2	Y	3					7
							3	9									
*03	2080	N	2080	-0-	-0-	-0-	149	1	1931	2	Y	-0-	1	1			6

ANDREWS UNIT WELL #: 1 RRCID -> 120591 COMPL. DATE 03/01/1986 TOTAL DEPTH 9800 PERF. 9010 - 9052

10	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					-0-
11	4463	X	4463	-0-	-0-	-0-	4455	2	8	9	N	7	6	1			1
12	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					1
01	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-	1	1			-0-
02	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
*03	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-

VELA, SERAPIO HEIRS GU "D" WELL #: 8 RRCID -> 121048 COMPL. DATE N/A TOTAL DEPTH 8615 PERF. 7552 - 8178

10	212	N	212	-0-	-0-	-0-	28	1	183	2	Y	1					4
							1	9									
11	228	N	228	-0-	-0-	-0-	32	1	195	2	Y	1					5
							1	9									
12	207	N	207	-0-	-0-	-0-	29	1	178	2	Y	-0-	2	1			3
01	217	N	199	-0-	-18	-0-	27	1	171	2	Y	1					4
							1	9									
02	196	N	163	-0-	-33	-0-	26	1	136	2	Y	1					5
							1	9									
03	217	N	214	-0-	-3	-0-	33	1	181	2	Y	-0-	3	1			2

VELA, SERAPIO HEIRS "B" WELL #: 10 RRCID -> 121548 COMPL. DATE 06/16/1986 TOTAL DEPTH 9232 PERF. 8851 - 8879

10	3352	X	3352	-0-	-0-	-0-	447	1	2898	2	Y	6					13
							7	9									
11	2867	X	2867	-0-	-0-	-0-	403	1	2458	2	Y	5					18
							6	9									
12	2914	X	2781	-0-	-133	-0-	390	1	2384	2	Y	6	18	1			6
							7	9									
01	3497	X	3497	-0-	-0-	-0-	480	1	3011	2	Y	5	3	1			8
							6	9									
02	2714	X	2714	-0-	-0-	-0-	428	1	2280	2	Y	5					13
							6	9									
03	2914	X	2673	-0-	-241	-0-	405	1	2264	2	Y	4	17	1			-0-
							4	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "C" WELL #: 10 RRCID -> 121611 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 7846 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1950	-0-	-158	-0-	1948	3	2	9	Y	2					7
11	1890	N	1884	-0-	-6	-0-	1882	3	2	9	Y	2					9
12	2015	N	1932	-0-	-83	-0-	1921	3	11	9	Y	10	15	1			4
01	1953	N	1792	-0-	-161	-0-	1789	2	3	9	Y	3					7
02	1764	N	1647	-0-	-117	-0-	1646	2	1	9	Y	1	5	1			3
03	1922	N	1922	-0-	-0-	-0-	1909	2	13	9	Y	12	12	1			3

VELA, ANTONIO WELL #: 5 RRCID -> 122045 COMPL. DATE 08/27/1986 TOTAL DEPTH 9600 PERF. 8176 - 8222

10	137	N	137	-0-	-0-	-0-	18	1	118	2	Y	1					1
							1	9									
11	142	N	142	-0-	-0-	-0-	20	1	121	2	Y	1					2
							1	9									
12	155	N	142	-0-	-13	-0-	20	1	121	2	Y	1	1	1			2
							1	9									
01	139	N	139	-0-	-0-	-0-	19	1	119	2	Y	1					3
							1	9									
02	140	N	125	-0-	-15	-0-	20	1	104	2	Y	1					4
							1	9									
03	155	N	138	-0-	-17	-0-	21	1	116	2	Y	1	2	1			3
							1	9									

VELA, ANTONIO WELL #: 4 RRCID -> 122548 COMPL. DATE 09/25/1986 TOTAL DEPTH 9720 PERF. 7948 - 8116

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VELA, SERAPIO HEIRS "A" WELL #: 12 RRCID -> 122549 COMPL. DATE 10/06/1986 TOTAL DEPTH 9500 PERF. 8915 - 8952

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, SERAPIO HEIRS GU "C" WELL #: 14 RRCID -> 122677 COMPL. DATE 11/16/1986 TOTAL DEPTH 8890 PERF. 7815 - 8350

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS GU "D" WELL #: 16 RRCID -> 122828 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8228 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	166	-0-		-51	-0-		22	1 2 9	142	2	Y	2					4
11	210	N	121	-0-		-89	-0-		17	1 3 9	101	2	Y	3					7
12	217	N	116	-0-		-101	-0-		16	1 2 9	98	2	Y	2	4	1			5
01	155	N	97	-0-		-58	-0-		13	1 2 9	82	2	Y	2	1	1			6
02	112	N	101	-0-		-11	-0-		16	1 1 9	84	2	Y	1					7
03	124	N	102	-0-		-22	-0-		15	1 2 9	85	2	Y	2	2	1			7

MENDOZA, E.G. GAS UNIT WELL #: 1 RRCID -> 122934 COMPL. DATE N/A TOTAL DEPTH 10247 PERF. 9120 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2265	-0-		-1641	-0-		2265	2			Y	-0-					-0-
11	3780	X	1926	-0-		-1854	-0-		1926	2			Y	-0-					-0-
12	3503	X	2455	-0-		-1048	-0-		2455	2			Y	-0-					-0-
01	2573	X	2401	-0-		-172	-0-		2401	2			Y	-0-					-0-
02	2324	X	2031	-0-		-293	-0-		2031	2			Y	-0-					-0-
03	2449	X	2116	-0-		-333	-0-		2116	2			Y	-0-					-0-

VELA, EMILIANO WELL #: 4 RRCID -> 123008 COMPL. DATE 12/28/1986 TOTAL DEPTH 9000 PERF. 8726 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-		-18	-0-		68	1 1 9	440	2	Y	1					5
11	513	N	513	-0-		-0-	-0-		72	1 1 9	440	2	Y	1					6
12	527	N	526	-0-		-1	-0-		74	1 1 9	451	2	Y	1	4	1			3
01	556	N	556	-0-		-0-	-0-		76	1 1 9	479	2	Y	1	1	1			3
02	490	N	490	-0-		-0-	-0-		77	1 1 9	412	2	Y	1					4
03	527	N	527	-0-		-0-	-0-		80	1 1 9	446	2	Y	1	2	1			3

VELA, SERAPIO HEIRS "B" WELL #: 18 RRCID -> 123146 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 7946 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-		-0-	-0-		55	1 1 9	356	2	Y	1					4
11	407	N	407	-0-		-0-	-0-		57	1 1 9	349	2	Y	1					5
12	358	N	358	-0-		-0-	-0-		50	1 1 9	307	2	Y	1	3	1			3
01	393	N	393	-0-		-0-	-0-		54	1 1 9	338	2	Y	1					4
02	308	N	201	-0-		-107	-0-		32	1 1 9	168	2	Y	1					5
03	341	N	236	-0-		-105	-0-		36	1	200	2	Y	-0-	3	1			2

GARCIA, SALVADOR "A" WELL #: 15 RRCID -> 123447 COMPL. DATE 09/15/1998 TOTAL DEPTH 9600 PERF. 8840 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS "A" WELL #: 20 RRCID -> 123750 COMPL. DATE 03/27/1987 TOTAL DEPTH 9262 PERF. 8288 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITTIER, HELEN COMPANY WELL #: 5 RRCID -> 124016 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7599 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VELA - GUERRA UNIT WELL #: 1 RRCID -> 124064 COMPL. DATE 10/18/2003 TOTAL DEPTH 9650 PERF. 7754 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
12	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
01	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					-0-
02	1176	N	1060	-0-	-116	-0-	1060	2			N	-0-					-0-
03	1302	N	1115	-0-	-187	-0-	1115	2			N	-0-					-0-

BENAVIDES, J.G. UNIT WELL #: 2 RRCID -> 124073 COMPL. DATE N/A TOTAL DEPTH 9555 PERF. 7845 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA, SALVADOR "A" WELL #: 12 RRCID -> 124547 COMPL. DATE 06/25/1987 TOTAL DEPTH 9060 PERF. 8667 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		243	-0-	243	243	241	3	2	9	Y	2					8
11	DLQ G-10		197	-0-	197	440	195	3	2	9	Y	2					10
12	DLQ G-10		277	-0-	277	717	266	3	11	9	Y	10	15	1			5
01	958	N	241	-0-	-717	-0-	238	2	3	9	Y	3					8
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-	4	1			4
*03	488	N	488	-0-	-0-	-0-	474	2	14	9	Y	13	12	1			5

MENDOZA UNIT WELL #: 2 RRCID -> 125909 COMPL. DATE 12/08/1987 TOTAL DEPTH 11000 PERF. 8790 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENAVIDES, C.Y. WELL #: 1 T RRCID -> 126834 COMPL. DATE 02/16/1988 TOTAL DEPTH 9500 PERF. 8506 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, C.Y. WELL #: 1 C RRCID -> 127139 COMPL. DATE 02/16/1988 TOTAL DEPTH 9500 PERF. 8088 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	182	-0-	-66	-0-	26	1	156	2	N	-0-					15
11	286	N	286	-0-	-0-	-0-	37	1	249	2	N	-0-					15
12	209	N	209	-0-	-0-	-0-	23	1	186	2	N	-0-					15
01	252	N	252	-0-	-0-	-0-	44	1	208	2	N	-0-					15
02	280	N	194	-0-	-86	-0-	13	1	181	2	N	-0-					15
*03	254	N	254	-0-	-0-	-0-	33	1	221	2	N	-0-					15

AMOCO FEE WELL #: 2 RRCID -> 127140 COMPL. DATE 04/23/1988 TOTAL DEPTH 11200 PERF. 8912 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 4 RRCID -> 127631 COMPL. DATE 02/20/2006 TOTAL DEPTH 10505 PERF. 7252 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	2			Y	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-

WHITTIER, HELEN COMPANY WELL #: 3 RRCID -> 127776 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7876 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	151	1	895	2	Y	3					9
							3	9									
11	873	N	873	-0-	-0-	-0-	113	1	759	2	Y	1					10
							1	9									
12	804	N	804	-0-	-0-	-0-	87	1	717	2	Y	-0-	10	1			-0-
01	777	N	777	-0-	-0-	-0-	134	1	637	2	Y	5					5
							6	9									
02	701	N	701	-0-	-0-	-0-	47	1	652	2	Y	2					7
							2	9									
*03	1063	N	1063	-0-	-0-	-0-	139	1	922	2	Y	2					9
							2	9									

GUERRA "L" WELL #: 4 RRCID -> 128260 COMPL. DATE 05/01/1998 TOTAL DEPTH 10000 PERF. 8256 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1806	-0-	-85	-0-	93	1	1713	3	Y	-0-					1
11	1777	N	1777	-0-	-0-	-0-	92	1	1684	3	Y	1	2	1			-0-
							1	9									
12	1844	N	1844	-0-	-0-	-0-	95	1	1748	3	Y	1	1	1			-0-
							1	9									
01	1798	N	1770	-0-	-28	-0-	91	1	1678	2	Y	1					1
							1	9									
02	1679	N	1679	-0-	-0-	-0-	90	1	1588	2	Y	1	1	1			1
							1	9									
03	1829	N	1676	-0-	-153	-0-	87	1	1588	2	Y	1					2
							1	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
WHITTIER, L. ESTATE WELL #: 3 RRCID -> 128443 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7890 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	108	1	643	2	Y	2					10
							2	9									
11	750	N	713	-0-	-37	-0-	92	1	620	2	Y	1					11
							1	9									
12	744	N	731	-0-	-13	-0-	79	1	652	2	Y	-0-	10	1			1
01	744	N	711	-0-	-33	-0-	123	1	584	2	Y	4					5
							4	9									
02	672	N	658	-0-	-14	-0-	44	1	612	2	Y	2					7
							2	9									
*03	864	N	864	-0-	-0-	-0-	113	1	749	2	Y	2					9
							2	9									

GUERRA "L" WELL #: 5 RRCID -> 128899 COMPL. DATE 04/17/1998 TOTAL DEPTH 9801 PERF. 8494 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2705	N	2705	-0-	-0-	-0-	139	1	2566	3	Y	-0-					4
11	2604	N	2604	-0-	-0-	-0-	135	1	2468	3	Y	1	3	1			2
							1	9									
12	2725	N	2725	-0-	-0-	-0-	141	1	2582	3	Y	2	2	1			2
							2	9									
01	2600	N	2600	-0-	-0-	-0-	133	1	2467	2	Y	-0-					2
02	2296	N	1986	-0-	-310	-0-	107	1	1878	2	Y	1	1	1			2
							1	9									
*03	3084	N	3084	-0-	-0-	-0-	160	1	2923	2	Y	1					3
							1	9									

VELA ESTATE WELL #: 7 RRCID -> 129418 COMPL. DATE 10/21/1988 TOTAL DEPTH 10000 PERF. 8386 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GUERRA "L" WELL #: 3 RRCID -> 129952 COMPL. DATE 02/15/1989 TOTAL DEPTH 10500 PERF. 8668 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	3	1	55	2	Y	1					1
							1	9									
02	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-	1	1			-0-
*03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-

VELA, ADRIAN WELL #: 3 RRCID -> 130401 COMPL. DATE 04/24/2006 TOTAL DEPTH 9950 PERF. 8879 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1232	-0-	-163	-0-	85	1	1145	2	Y	2					19
							2	9									
11	1500	N	1002	-0-	-498	-0-	72	1	916	2	Y	13					32
							14	9									
12	1691	N	1691	-0-	-0-	-0-	143	1	1546	2	Y	2					34
							2	9									
01	3100	N	3256	-0-	156	156	242	1	3010	2	Y	4	31	1			7
							4	9									
02	1898	N	1742	-0-	-156	-0-	135	1	1603	2	Y	4					11
							4	9									
*03	1928	N	1928	-0-	-0-	-0-	138	1	1789	2	Y	1	1	1			11
							1	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "D" WELL #: 19 RRCID -> 130701 COMPL. DATE 05/03/1989 TOTAL DEPTH 9001 PERF. 8045 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	833	3	2	9	Y	2					7
11	834	N	834	-0-	-0-	-0-	832	3	2	9	Y	2					9
12	852	N	852	-0-	-0-	-0-	841	3	11	9	Y	10	15	1			4
01	837	N	803	-0-	-34	-0-	800	2	3	9	Y	3					7
02	784	N	695	-0-	-89	-0-	694	2	1	9	Y	1	5	1			3
03	837	N	801	-0-	-36	-0-	787	2	14	9	Y	13	12	1			4

GUERRA "L" WELL #: 7 RRCID -> 130769 COMPL. DATE 04/14/1998 TOTAL DEPTH 10500 PERF. 8728 - 9701

10	806	N	773	-0-	-33	-0-	40	1	733	3	Y	-0-					1
11	843	N	843	-0-	-0-	-0-	44	1	799	3	Y	-0-	1	1			-0-
12	810	N	810	-0-	-0-	-0-	42	1	768	3	Y	-0-					-0-
01	775	N	555	-0-	-220	-0-	28	1	527	2	Y	-0-					-0-
02	728	N	476	-0-	-252	-0-	26	1	450	2	Y	-0-					-0-
03	806	N	488	-0-	-318	-0-	25	1	463	2	Y	-0-					-0-

GUERRA "L" WELL #: 6 RRCID -> 130770 COMPL. DATE 05/12/1989 TOTAL DEPTH 10500 PERF. 9826 - 10012

10	DLQ G-10		2316	-0-	2316	2316	119	1	2197	3	Y	-0-					1
11	DLQ G-10		2416	-0-	2416	4732	125	1	2290	3	Y	1	2	1			-0-
							1	9									
12	DLQ G-10		2000	-0-	2000	6732	103	1	1896	3	Y	1	1	1			-0-
							1	9									
01	3000	N	1850	-0-	-1150	5582	95	1	1755	2	Y	-0-					-0-
02	2800	N	1790	-0-	-1010	4572	96	1	1693	2	Y	1	1	1			-0-
							1	9									
*03	3100	N	2057	-0-	-1043	3529	107	1	1949	2	Y	1					1
							1	9									

DE BARBERIO WELL #: 1T RRCID -> 131435 COMPL. DATE 06/16/1995 TOTAL DEPTH 10300 PERF. 8873 - 8926

10	1137	N	1137	-0-	-0-	-0-	58	1	1079	3	Y	-0-					-0-
11	978	N	978	-0-	-0-	-0-	51	1	927	3	Y	-0-					-0-
12	992	N	979	-0-	-13	-0-	51	1	928	3	Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	53	1	980	2	Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	49	1	862	2	Y	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	54	1	992	2	Y	-0-					-0-

GUERRA "L" WELL #: 8 RRCID -> 131451 COMPL. DATE 07/26/1989 TOTAL DEPTH 10675 PERF. 8910 - 8940

10	713	N	668	-0-	-45	-0-	34	1	634	3	Y	-0-					-0-
11	660	N	646	-0-	-14	-0-	33	1	613	3	Y	-0-					-0-
12	682	N	660	-0-	-22	-0-	34	1	626	3	Y	-0-					-0-
01	689	N	689	-0-	-0-	-0-	35	1	654	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	35	1	618	2	Y	-0-					-0-
*03	679	N	679	-0-	-0-	-0-	35	1	644	2	Y	-0-					-0-

GUERRA "L" WELL #: 10 RRCID -> 132510 COMPL. DATE 11/08/1989 TOTAL DEPTH 10500 PERF. 8956 - 8983

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA ESTATE WELL #: 8 RRCID -> 133353 COMPL. DATE 05/13/2006 TOTAL DEPTH 8690 PERF. 7690 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTIER, L. ESTATE WELL #: 1 RRCID -> 134363 COMPL. DATE 09/25/2009 TOTAL DEPTH 8850 PERF. 8535 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	70 2	1 9	416	2	Y	2					6
11	480	N	449	-0-	-31	-0-	58 1	1 9	390	2	Y	1					7
12	744	N	744	-0-	-0-	-0-	80	1	664	2	Y	-0-	6	1			1
01	665	N	665	-0-	-0-	-0-	115 4	1 9	546	2	Y	4					5
02	598	N	598	-0-	-0-	-0-	40 1	1 9	557	2	Y	1					6
03	744	N	559	-0-	-185	-0-	73 1	1 9	485	2	Y	1					7

VELA ESTATE WELL #: 9 RRCID -> 135892 COMPL. DATE 04/12/2006 TOTAL DEPTH 8648 PERF. 7820 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
11	570	N	489	-0-	-81	-0-	489	2			Y	-0-					-0-
12	713	N	381	-0-	-332	-0-	381	2			Y	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	2			Y	-0-					-0-
02	448	N	327	-0-	-121	-0-	327	2			Y	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-

J. G. BENAVIDES GAS UNIT WELL #: 3 RRCID -> 136213 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8890 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6911	X	6911	-0-	-0-	-0-	6911	2			Y	-0-					-0-
11	6660	X	6655	-0-	-5	-0-	6654	2	1	9	Y	1	1	1			-0-
12	7054	X	7054	-0-	-0-	-0-	7054	2			Y	-0-					-0-
01	6913	X	6882	-0-	-31	-0-	6882	2			Y	-0-					-0-
02	6244	X	6151	-0-	-93	-0-	6151	2			Y	-0-					-0-
03	7068	X	6901	-0-	-167	-0-	6901	2			Y	-0-					-0-

GUTIERREZ WELL #: 2 RRCID -> 136377 COMPL. DATE 08/27/1990 TOTAL DEPTH 9319 PERF. 8888 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					7
11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					7
12	2697	N	2675	-0-	-22	-0-	2675	2			N	-0-					7
01	2728	N	2599	-0-	-129	-0-	2599	2			N	-0-					7
02	2464	N	2360	-0-	-104	-0-	2360	2			N	-0-					7
03	2666	N	2605	-0-	-61	-0-	2605	2			N	-0-					7

GUERRA "L" WELL #: 12 RRCID -> 137360 COMPL. DATE 02/27/1991 TOTAL DEPTH 10000 PERF. 8852 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18747	X	2599	-0-	-16148	-0-	133	1	2466	3	Y	-0-					-0-
11	3153	X	3153	-0-	-0-	-0-	163	1	2990	3	Y	-0-					-0-
12	3286	X	3130	-0-	-156	-0-	162	1	2968	3	Y	-0-					-0-
01	3286	X	2960	-0-	-326	-0-	152	1	2808	2	Y	-0-					-0-
02	2940	X	2911	-0-	-29	-0-	156	1	2755	2	Y	-0-					-0-
03	3255	X	3142	-0-	-113	-0-	163	1	2979	2	Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, J. G. GAS UNIT WELL #: 4 RRCID -> 137468 COMPL. DATE 02/13/1992 TOTAL DEPTH 10000 PERF. 8678 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-

GARCIA, SALVADOR D WELL #: 8 RRCID -> 137963 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7896 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, SERAPIO HEIRS B WELL #: 1 RRCID -> 138217 COMPL. DATE N/A TOTAL DEPTH 8352 PERF. 7614 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	2	1			2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	3	1			2

VELA, ANTONIO WELL #: 2 RRCID -> 138233 COMPL. DATE N/A TOTAL DEPTH 8620 PERF. 7859 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	13	1	85	2	Y	-0-					5
11	170	N	170	-0-	-0-	-0-	24	1	146	2	Y	-0-					5
12	193	N	193	-0-	-0-	-0-	27	1	166	2	Y	-0-	1	1			4
01	119	N	119	-0-	-0-	-0-	16	1	102	2	Y	1					5
							1	9									
02	112	N	108	-0-	-4	-0-	17	1	91	2	Y	-0-	3	1			2
*03	127	N	127	-0-	-0-	-0-	19	1	108	2	Y	-0-	2	1			-0-

VELA, SERAPIO HEIRS A WELL #: 12 RRCID -> 138798 COMPL. DATE 06/24/1991 TOTAL DEPTH 9500 PERF. 8404 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, ADRIAN WELL #: 1 RRCID -> 138821 COMPL. DATE 12/05/2006 TOTAL DEPTH 9600 PERF. 8373 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5279	X	5279	-0-	-0-	-0-	365	1	4914	2	Y	-0-					35
11	5064	X	5064	-0-	-0-	-0-	371	1	4693	2	Y	-0-					35
12	4794	X	4794	-0-	-0-	-0-	405	1	4379	2	Y	9					44
							10	9									
01	5140	X	5140	-0-	-0-	-0-	381	1	4741	2	Y	16	31	1			29
							18	9									
02	4365	X	4365	-0-	-0-	-0-	338	1	4010	2	Y	15					44
							17	9									
*03	4697	X	4697	-0-	-0-	-0-	335	1	4349	2	Y	12	37	1			19
							13	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS B WELL #: 22 RRCID -> 139318 COMPL. DATE 08/12/1991 TOTAL DEPTH 8600 PERF. 8171 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELA, SERAPIO HEIRS GU C LSE WELL #: 13 RRCID -> 139456 COMPL. DATE N/A TOTAL DEPTH 9332 PERF. 7598 - 7834

10	806	N	732	-0-	-74	-0-	97 3	1 9	632	2	Y	3					7
11	780	N	744	-0-	-36	-0-	104 3	1 9	637	2	Y	3					10
12	783	N	783	-0-	-0-	-0-	110 2	1 9	671	2	Y	2	5	1			7
01	878	N	878	-0-	-0-	-0-	120 3	1 9	755	2	Y	3	1	1			9
02	943	N	943	-0-	-0-	-0-	149 2	1 9	792	2	Y	2					11
03	775	N	749	-0-	-26	-0-	113 2	1 9	634	2	Y	2	4	1			9

VELA, ADRIAN WELL #: 5 RRCID -> 139839 COMPL. DATE 04/25/2006 TOTAL DEPTH 9400 PERF. 8428 - 8998

10	1240	N	1240	-0-	-0-	-0-	85 2	1 9	1153	2	N	2					14
11	1227	N	1227	-0-	-0-	-0-	89 14	1 9	1124	2	N	13					27
12	713	N	686	-0-	-27	-0-	58 2	1 9	626	2	N	2					29
01	996	N	996	-0-	-0-	-0-	74 6	1 9	916	2	N	5	31	1			3
02	1198	N	1198	-0-	-0-	-0-	93 3	1 9	1102	2	N	3					6
*03	1259	N	1259	-0-	-0-	-0-	90	1	1169	2	N	-0-	1	1			5

VERA, SERAPIO HEIRS G.U. D. WELL #: 7 RRCID -> 140140 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7354 - 7948

10	1293	N	1293	-0-	-0-	-0-	172 4	1 9	1117	2	Y	4					12
11	1244	N	1244	-0-	-0-	-0-	174 4	1 9	1066	2	Y	4					16
12	1342	N	1342	-0-	-0-	-0-	188 3	1 9	1151	2	Y	3	7	1			12
01	1317	N	1317	-0-	-0-	-0-	181 4	1 9	1132	2	Y	4	1	1			15
02	1036	N	823	-0-	-213	-0-	130 3	1 9	690	2	Y	3					18
03	1147	N	833	-0-	-314	-0-	126 3	1 9	704	2	Y	3	7	1			14

GUTIERREZ WELL #: 3 RRCID -> 140871 COMPL. DATE 07/10/1990 TOTAL DEPTH 9576 PERF. 9150 - 9512

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, CONSUELO G. WELL #: 1 RRCID -> 141415 COMPL. DATE 06/06/1995 TOTAL DEPTH 9200 PERF. 7532 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1980	-0-	-66	-0-	137	1	1843	2	Y	-0-					8
11	1980	X	1937	-0-	-43	-0-	142	1	1795	2	Y	-0-					8
12	2046	X	2020	-0-	-26	-0-	171	1	1849	2	Y	-0-					8
01	2046	X	1899	-0-	-147	-0-	141	1	1758	2	Y	-0-					8
02	1820	N	1631	-0-	-189	-0-	127	1	1504	2	Y	-0-					8
03	2015	N	1764	-0-	-251	-0-	126	1	1638	2	Y	-0-	1	1			7

MENDOZA, E. G. GAS UNIT WELL #: 3 RRCID -> 141563 COMPL. DATE 06/03/1992 TOTAL DEPTH 10233 PERF. 9604 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARCIA, SALVADOR B WELL #: 22 RRCID -> 144220 COMPL. DATE 01/28/1993 TOTAL DEPTH 9000 PERF. 7710 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	497	-0-	-61	-0-	495	3	2	9	Y	2					7
11	480	N	432	-0-	-48	-0-	430	3	2	9	Y	2					9
12	524	N	524	-0-	-0-	-0-	514	3	10	9	Y	9	16	1			2
01	496	N	440	-0-	-56	-0-	437	2	3	9	Y	3					5
02	428	N	428	-0-	-0-	-0-	427	2	1	9	Y	1	5	1			1
03	527	N	459	-0-	-68	-0-	446	2	13	9	Y	12	12	1			1

VELA, SERAPIO HEIRS GU C WELL #: 2 RRCID -> 145377 COMPL. DATE 09/12/1992 TOTAL DEPTH 10400 PERF. 7452 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1580	-0-	-32	-0-	210	1	1363	2	Y	6					24
							7	9									
11	1560	N	1548	-0-	-12	-0-	217	1	1324	2	Y	6					30
							7	9									
12	1674	N	1613	-0-	-61	-0-	226	1	1383	2	Y	4	9	1			25
							4	9									
01	1629	N	1629	-0-	-0-	-0-	223	1	1400	2	Y	5	2	1			28
							6	9									
02	1506	N	1506	-0-	-0-	-0-	237	1	1265	2	Y	4					32
							4	9									
*03	1722	N	1722	-0-	-0-	-0-	261	1	1457	2	Y	4	10	1			26
							4	9									

VELA, ANTONIO WELL #: 3 RRCID -> 145379 COMPL. DATE 12/05/2007 TOTAL DEPTH 8558 PERF. 7903 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L. O. WELL #: 3 RRCID -> 146882 COMPL. DATE 10/01/1993 TOTAL DEPTH 10980 PERF. 9734 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
11	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
12	5244	X	5244	-0-	-0-	-0-	5244	2			N	-0-					-0-
01	5459	X	5459	-0-	-0-	-0-	5459	2			N	-0-					-0-
02	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
03	5301	X	5077	-0-	-224	-0-	5077	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA "L" WELL #: 11 RRCID -> 147100 COMPL. DATE 12/05/1989 TOTAL DEPTH 10700 PERF. 9414 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VELA ESTATE WELL #: 10 RRCID -> 148956 COMPL. DATE 03/30/2006 TOTAL DEPTH 8500 PERF. 7685 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
12	279	N	105	-0-	-174	-0-	105	2			Y	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
02	224	N	169	-0-	-55	-0-	169	2			Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

GUERRA "L" WELL #: 9 RRCID -> 151699 COMPL. DATE 10/19/1994 TOTAL DEPTH 10500 PERF. 8494 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7401	-0-	7401	7401	380	1	7021	3	Y	-0-					12
11	T. A.		6710	-0-	6710	14111	347	1	6361	3	Y	2	9	1			5
							2	9									
12	T. A.		6543	-0-	6543	20654	338	1	6202	3	Y	3	6	1			2
							3	9									
01	26697	X	6043	-0-	-20654	-0-	310	1	5733	2	Y	-0-					2
02	5285	X	5285	-0-	-0-	-0-	283	1	4999	2	Y	3	4	1			1
							3	9									
03	7409	X	5784	-0-	-1625	-0-	301	1	5482	2	Y	1					2
							1	9									

CUELLAR, JUAN WELL #: 2 RRCID -> 159775 COMPL. DATE 07/18/1996 TOTAL DEPTH 13179 PERF. 9108 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	56	N	5	-0-	-51	-0-	5	2			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-

RAMIREZ, L.O. A WELL #: 5 RRCID -> 161597 COMPL. DATE 12/04/1996 TOTAL DEPTH 10904 PERF. 9893 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	836	-0-	-32	-0-	836	2			Y	-0-					-0-
11	840	N	644	-0-	-196	-0-	644	2			Y	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
*03	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					-0-

VELA ESTATE WELL #: 11 RRCID -> 161676 COMPL. DATE 04/23/1996 TOTAL DEPTH 12857 PERF. 8429 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
11	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
12	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
01	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
02	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
*03	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA ESTATE WELL #: 12 RRCID -> 162066 COMPL. DATE 10/16/1996 TOTAL DEPTH 9321 PERF. 9568 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	944	-0-	-79	-0-	944	2			N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

AMOCO FEE WELL #: 4 RRCID -> 163657 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 8944 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
11	3150	X	2978	-0-	-172	-0-	2978	2			N	-0-					-0-
12	3255	X	3082	-0-	-173	-0-	3082	2			N	-0-					-0-
01	3255	X	2260	-0-	-995	-0-	2260	2			N	-0-					-0-
02	2884	X	717	-0-	-2167	-0-	717	2			N	-0-					-0-
03	3193	X	334	-0-	-2859	-0-	334	2			N	-0-					-0-

MENDOZA WELL #: 3 RRCID -> 164103 COMPL. DATE 07/28/1997 TOTAL DEPTH 10213 PERF. 8718 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOZA WELL #: 4 RRCID -> 164379 COMPL. DATE 07/03/1997 TOTAL DEPTH 10622 PERF. 9343 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	X	20	-0-	-7	-0-	20	2			N	-0-					-0-
11	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

MENDOZA WELL #: 5 RRCID -> 164381 COMPL. DATE 03/18/2007 TOTAL DEPTH 10284 PERF. 8905 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELA ESTATE WELL #: 14 RRCID -> 164382 COMPL. DATE 01/03/1997 TOTAL DEPTH 10514 PERF. 8136 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9463	X	9463	-0-	-0-	-0-	9463	2			N	-0-					-0-
11	9035	X	9035	-0-	-0-	-0-	9035	2			N	-0-					-0-
12	9999	X	9999	-0-	-0-	-0-	9999	2			N	-0-					-0-
01	10996	X	10996	-0-	-0-	-0-	10996	2			N	-0-					-0-
02	9702	X	9702	-0-	-0-	-0-	9702	2			N	-0-					-0-
*03	10556	X	10556	-0-	-0-	-0-	10556	2			N	-0-					-0-

VELA ESTATE WELL #: 13 RRCID -> 164488 COMPL. DATE 02/03/1997 TOTAL DEPTH 9900 PERF. 8334 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					3
11	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					3
12	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					3
01	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					3
02	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					3
*03	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					3

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
AMOCO FEE WELL #: 3 RRCID -> 164754 COMPL. DATE 07/24/1998 TOTAL DEPTH 10350 PERF. 8852 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

AMOCO FEE WELL #: 5 RRCID -> 165017 COMPL. DATE 09/30/1997 TOTAL DEPTH 9595 PERF. 8996 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMOCO FEE WELL #: 6 RRCID -> 165319 COMPL. DATE 11/05/1997 TOTAL DEPTH 10386 PERF. 8890 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1260	-0-	-11	-0-	1260	2			N	-0-					-0-
11	1260	N	1214	-0-	-46	-0-	1214	2			N	-0-					-0-
12	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
01	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165850 COMPL. DATE 11/01/2006 TOTAL DEPTH 10391 PERF. 8762 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUERRA-RAYMOND WELL #: 2 RRCID -> 165873 COMPL. DATE 08/05/1997 TOTAL DEPTH 9711 PERF. 8914 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3141	X	3141	-0-	-0-	-0-	3123	2	18	9	N	16	30	1			37
11	3267	X	3267	-0-	-0-	-0-	3249	2	18	9	N	16	46	1			7
12	3308	X	3308	-0-	-0-	-0-	3275	2	33	9	N	30					37
01	3188	X	3188	-0-	-0-	-0-	3175	2	13	9	N	12	30	1			19
02	2988	X	2988	-0-	-0-	-0-	2954	2	34	9	N	31					50
*03	3075	X	3075	-0-	-0-	-0-	3050	2	25	9	N	23	60	1			13

VELA ESTATE WELL #: 15 RRCID -> 165921 COMPL. DATE 08/27/2008 TOTAL DEPTH 9337 PERF. 8367 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	300	N	50	-0-	-250	-0-	50	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

GUERRA, M. WELL #: 3 RRCID -> 166580 COMPL. DATE 12/26/1996 TOTAL DEPTH 10000 PERF. 8738 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7418	X	7418	-0-	-0-	-0-	7393	2	25	9	N	23	38	1			63
11	7500	X	6921	-0-	-579	-0-	6898	2	23	9	N	21	61	1			23
12	7750	X	7530	-0-	-220	-0-	7485	2	45	9	N	41					64
01	7750	X	7231	-0-	-519	-0-	7213	2	18	9	N	16	42	1			38
02	6692	X	5951	-0-	-741	-0-	5903	2	48	9	N	44					82
03	7533	X	6813	-0-	-720	-0-	6778	2	35	9	N	32	83	1			31

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA WELL #: 16 RRCID -> 166711 COMPL. DATE 08/05/1997 TOTAL DEPTH 10370 PERF. 8160 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18538	X	17776	-0-	-762	-0-	17691	2	85	9	N	77	213	1			76
11	18120	X	17192	-0-	-928	-0-	17162	2	30	9	N	27	80	1			23
12	18724	X	18140	-0-	-584	-0-	18084	2	56	9	N	51					74
01	18724	X	17865	-0-	-859	-0-	17835	2	30	9	N	27	53	1			48
02	16156	X	15885	-0-	-271	-0-	15816	2	69	9	N	63					111
03	18135	X	18111	-0-	-24	-0-	18069	2	42	9	N	38	103	1			46

VELA ESTATE WELL #: 17 RRCID -> 166712 COMPL. DATE 10/20/1997 TOTAL DEPTH 9313 PERF. 8160 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOZA WELL #: 6 RRCID -> 167076 COMPL. DATE 12/30/1998 TOTAL DEPTH 10588 PERF. 8782 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					1
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					1
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					1
*01	775	N	775	-0-	-0-	-0-	774	2	1	9	N	1					2
*02	700	N	685	-0-	-15	-0-	685	2			N	-0-					2
03	775	N	758	-0-	-17	-0-	758	2			N	-0-					2

ALEXANDER, M. M. WELL #: 3 RRCID -> 167759 COMPL. DATE 04/09/1998 TOTAL DEPTH 10000 PERF. 9639 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA L WELL #: 14 RRCID -> 167827 COMPL. DATE 04/17/1998 TOTAL DEPTH 9800 PERF. 8866 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4403	X	4403	-0-	-0-	-0-	226	1	4177	3	Y	-0-					5
11	4269	X	4269	-0-	-0-	-0-	221	1	4046	3	Y	2	4	1			3
							2	9									
12	4407	X	4407	-0-	-0-	-0-	228	1	4177	3	Y	2	4	1			1
							2	9									
01	4221	X	4221	-0-	-0-	-0-	216	1	4005	2	Y	-0-					1
02	3645	X	3645	-0-	-0-	-0-	195	1	3448	2	Y	2	3	1			-0-
							2	9									
*03	4388	X	4388	-0-	-0-	-0-	228	1	4159	2	Y	1					1
							1	9									

GUERRA-RAYMOND GAS UNIT WELL #: 1 RRCID -> 167991 COMPL. DATE 08/27/1997 TOTAL DEPTH 10368 PERF. 9268 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR WELL #: 3 RRCID -> 168754 COMPL. DATE 10/29/1997 TOTAL DEPTH 10169 PERF. 9260 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAVO WELL #: 2 RRCID -> 168940 COMPL. DATE 10/21/1999 TOTAL DEPTH 10768 PERF. 8780 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA WELL #: 4 RRCID -> 168978 COMPL. DATE 03/27/2006 TOTAL DEPTH 9425 PERF. 7834 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1864	-0-	-647	-0-	1836	2	28	9	N	25	44	1			55
11	2250	N	1878	-0-	-372	-0-	1853	2	25	9	N	23	69	1			9
12	2077	N	1916	-0-	-161	-0-	1868	2	48	9	N	44					53
01	1860	N	1673	-0-	-187	-0-	1653	2	20	9	N	18	46	1			25
02	1908	N	1908	-0-	-0-	-0-	1856	2	52	9	N	47					72
*03	2088	N	2088	-0-	-0-	-0-	2051	2	37	9	N	34	89	1			17

ALEXANDER WELL #: 8 RRCID -> 169028 COMPL. DATE 04/08/1998 TOTAL DEPTH 10433 PERF.10134 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMV UNIT WELL #: 2 RRCID -> 169552 COMPL. DATE 02/06/1998 TOTAL DEPTH 11605 PERF.10780 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVO, J. E. WELL #: 4 RRCID -> 169562 COMPL. DATE 07/18/1998 TOTAL DEPTH 10715 PERF. 8096 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JMV UNIT WELL #: 1 RRCID -> 169600 COMPL. DATE 06/05/1998 TOTAL DEPTH 10731 PERF. 9630 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	252	N	179	-0-	-73	-0-	179	2			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

RAMIREZ, L. O. WELL #: 8 RRCID -> 171015 COMPL. DATE 12/05/1998 TOTAL DEPTH 11750 PERF.10251 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRA WELL #: 5 RRCID -> 171981 COMPL. DATE 02/09/1998 TOTAL DEPTH 8760 PERF. 8466 - 8514

10	372	N	222	-0-	-150	-0-	222	2			N	-0-					-0-
11	270	N	117	-0-	-153	-0-	117	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
*03	3100	N	6122	-0-	3022	3022	6122	2			N	-0-					-0-

GUERRA L WELL #: 16 RRCID -> 172965 COMPL. DATE 02/17/1999 TOTAL DEPTH 9903 PERF. 9110 - 9558

10	DLQ G-10		1800	-0-	1800	1800	92	1	1708	3	Y	-0-					3
11	DLQ G-10		1787	-0-	1787	3587	92	1	1694	3	Y	1	2	1			2
							1	9									
12	DLQ G-10		2001	-0-	2001	5588	103	1	1897	3	Y	1	2	1			1
							1	9									
01	3000	N	2127	-0-	-873	4715	109	1	2018	2	Y	-0-					1
02	2800	N	1944	-0-	-856	3859	104	1	1839	2	Y	1	1	1			1
							1	9									
*03	3100	N	2132	-0-	-968	2891	111	1	2020	2	Y	1					2
							1	9									

RAMIREZ, L. O. A WELL #: 11 RRCID -> 173298 COMPL. DATE 04/21/1999 TOTAL DEPTH 10944 PERF.10118 - 11218

10	2201	N	2061	-0-	-140	-0-	2061	2			Y	-0-					-0-
11	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
12	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
01	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-
02	1960	N	1750	-0-	-210	-0-	1750	2			Y	-0-					-0-
03	2108	N	1941	-0-	-167	-0-	1941	2			Y	-0-					-0-

RAMIREZ, J. S. WELL #: 3 RRCID -> 173325 COMPL. DATE 05/13/1999 TOTAL DEPTH 11122 PERF.10674 - 10845

10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	330	2	34	9	N	31	27	1			4
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					4
01	310	N	262	-0-	-48	-0-	262	2			N	-0-	4	1			-0-
02	336	N	220	-0-	-116	-0-	220	2			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-

VELA, SERAPIO B WELL #: 27 RRCID -> 173977 COMPL. DATE 07/08/1999 TOTAL DEPTH 8500 PERF. 7660 - 8348

10	367	N	367	-0-	-0-	-0-	49	1	318	2	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	27	1	167	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	24	1	148	2	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	59	1	372	2	Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	76	1	407	2	Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SERAPIO VELA E WELL #: 25 RRCID -> 175682 COMPL. DATE 02/25/2000 TOTAL DEPTH 9752 PERF. 8626 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA, SERAPIO E WELL #: 26 RRCID -> 178055 COMPL. DATE 01/13/2000 TOTAL DEPTH 9350 PERF. 8510 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA, SALVADOR B WELL #: 25 RRCID -> 179792 COMPL. DATE 10/27/2000 TOTAL DEPTH 9402 PERF. 7990 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1550	-0-	1550	1550	1548	3	2	9	Y	2					5
11	DLQ G-10		1505	-0-	1505	3055	1503	3	2	9	Y	2					7
12	DLQ G-10		1551	-0-	1551	4606	1540	3	11	9	Y	10	15	1			2
01	3000	N	1437	-0-	-1563	3043	1434	2	3	9	Y	3					5
02	2800	N	1387	-0-	-1413	1630	1386	2	1	9	Y	1	5	1			1
*03	3100	N	1495	-0-	-1605	25	1481	2	14	9	Y	13	12	1			2

VELA, SERAPIO HEIRS B WELL #: 23 RRCID -> 180943 COMPL. DATE 01/21/2001 TOTAL DEPTH 9137 PERF. 8222 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	44	1	284	2	Y	4					13
							4	9									
11	300	N	300	-0-	-0-	-0-	42	1	255	2	Y	3					16
							3	9									
12	341	N	318	-0-	-23	-0-	44	1	271	2	Y	3	7	1			12
							3	9									
01	341	N	302	-0-	-39	-0-	41	1	257	2	Y	4	1	1			15
							4	9									
02	280	N	262	-0-	-18	-0-	41	1	218	2	Y	3					18
							3	9									
03	310	N	286	-0-	-24	-0-	43	1	240	2	Y	3	9	1			12
							3	9									

LOPEZ, J. M. WELL #: 1 RRCID -> 182700 COMPL. DATE 04/02/2001 TOTAL DEPTH 8500 PERF. 7503 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	959	-0-	-157	-0-	138	1	818	2	N	3					52
							3	9									
11	1080	N	912	-0-	-168	-0-	119	1	793	2	N	-0-					52
12	961	N	890	-0-	-71	-0-	95	1	789	2	N	5					57
							6	9									
01	1190	N	1190	-0-	-0-	-0-	207	1	981	2	N	2					59
							2	9									
02	867	N	867	-0-	-0-	-0-	58	1	808	2	N	1					60
							1	9									
*03	921	N	921	-0-	-0-	-0-	120	1	799	2	N	2					62
							2	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, OSCAR WELL #: 2 RRCID -> 183138 COMPL. DATE 04/13/2001 TOTAL DEPTH 9944 PERF. 8188 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	639	-0-	-136	-0-	91	1	542	2	N	5					60
							6	9									
11	660	N	614	-0-	-46	-0-	80	1	534	2	N	-0-					60
12	651	N	586	-0-	-65	-0-	63	1	523	2	N	-0-					60
01	918	N	918	-0-	-0-	-0-	159	1	757	2	N	2					62
							2	9									
02	665	N	665	-0-	-0-	-0-	45	1	620	2	N	-0-					62
*03	594	N	594	-0-	-0-	-0-	78	1	516	2	N	-0-					62

VELA ESTATE WELL #: 19 RRCID -> 202187 COMPL. DATE 05/03/2004 TOTAL DEPTH 9130 PERF. 8564 - 8588

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	11666	-0-	11666	11666	11666	2			N	-0-					-0-
01	14B2 EXT	7531	-0-	7531	19197	7531	2			N	-0-					-0-
02	14B2 EXT	4875	-0-	4875	24072	4875	2			N	-0-					-0-
*03	26251	X	2179	-0-	-24072	-0-	2179	2			N	-0-					-0-

VELA ESTATE UNIT WELL #: 18 RRCID -> 202511 COMPL. DATE 08/22/2008 TOTAL DEPTH 10870 PERF. 8863 - 10138

10	2356	N	2059	-0-	-297	-0-	2059	2			N	-0-					-0-
11	2280	N	2091	-0-	-189	-0-	2091	2			N	-0-					-0-
12	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
01	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
02	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
03	2325	N	2145	-0-	-180	-0-	2145	2			N	-0-					-0-

GALO WELL #: 1 RRCID -> 211299 COMPL. DATE 11/14/2006 TOTAL DEPTH 11715 PERF. 8946 - 9186

10	1271	N	1145	-0-	-126	-0-	1145	3			N	-0-					2
11	1380	N	1256	-0-	-124	-0-	1250	3	6	9	N	5					7
12	1284	N	1284	-0-	-0-	-0-	1276	3	8	9	N	7					14
01	1336	N	1336	-0-	-0-	-0-	1329	2	7	9	N	6					20
02	1229	N	1229	-0-	-0-	-0-	1227	2	2	9	N	2					22
*03	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					22

LOPEZ WELL #: 2 RRCID -> 211548 COMPL. DATE 07/17/2005 TOTAL DEPTH 11500 PERF. 7840 - 8370

10	372	N	366	-0-	-6	-0-	366	2			Y	-0-					11
11	360	N	357	-0-	-3	-0-	357	2			Y	-0-					11
12	372	N	356	-0-	-16	-0-	356	2			Y	-0-					11
01	372	N	238	-0-	-134	-0-	238	2			Y	-0-					11
02	336	N	322	-0-	-14	-0-	322	2			Y	-0-					11
*03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					11

DOMINGUEZ WELL #: 1 RRCID -> 212705 COMPL. DATE 07/19/2005 TOTAL DEPTH 12652 PERF. 8206 - 8222

10	403	N	348	-0-	-55	-0-	49	1	292	2	Y	6					38
							7	9									
11	330	N	327	-0-	-3	-0-	41	1	277	2	Y	8	13	1			33
							9	9									
12	341	N	286	-0-	-55	-0-	30	1	252	2	Y	4	24	1			13
							4	9									
01	397	N	397	-0-	-0-	-0-	68	1	322	2	Y	6					19
							7	9									
02	308	N	300	-0-	-8	-0-	20	1	274	2	Y	5	11	1			13
							6	9									
*03	318	N	318	-0-	-0-	-0-	41	1	273	2	Y	4					17
							4	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RED CREST TRUST WELL #: 2 RRCID -> 213498 COMPL. DATE 07/19/2005 TOTAL DEPTH 8858 PERF. 8495 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1561	-0-	-1663	-0-	225	1	1334	2	Y	2					176
							2	9									
11	3120	X	2548	-0-	-572	-0-	330	1	2214	2	Y	4					180
							4	9									
12	3224	X	2408	-0-	-816	-0-	257	1	2131	2	Y	18	186	1			12
							20	9									
01	2635	X	2635	-0-	-0-	-0-	458	1	2177	2	Y	-0-					12
02	2380	X	2274	-0-	-106	-0-	151	1	2103	2	Y	18					30
							20	9									
03	2635	X	2026	-0-	-609	-0-	256	1	1701	2	Y	63					93
							69	9									

DOMINGUEZ WELL #: 3 RRCID -> 214177 COMPL. DATE 10/19/2005 TOTAL DEPTH 9031 PERF. 8280 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	827	-0-	-10	-0-	117	1	693	2	Y	15					129
							17	9									
11	873	N	873	-0-	-0-	-0-	110	1	740	2	Y	21	40	1			110
							23	9									
12	1405	N	1405	-0-	-0-	-0-	149	1	1235	2	Y	19	80	1			49
							21	9									
01	1294	N	1294	-0-	-0-	-0-	221	1	1052	2	Y	19					68
							21	9									
02	807	N	807	-0-	-0-	-0-	53	1	739	2	Y	14	36	1			46
							15	9									
03	837	N	714	-0-	-123	-0-	92	1	612	2	Y	9					55
							10	9									

DOMINGUEZ WELL #: 2 RRCID -> 214700 COMPL. DATE 09/23/2005 TOTAL DEPTH 9300 PERF. 7462 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SALINAS WELL #: 1 RRCID -> 215049 COMPL. DATE 11/17/2005 TOTAL DEPTH 9300 PERF. 8070 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SALINAS, G. G. WELL #: 1 RRCID -> 215451 COMPL. DATE 02/23/2009 TOTAL DEPTH 9000 PERF. 5464 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	415	-0-	-143	-0-	60	1	355	2	Y	-0-					-0-
11	450	N	448	-0-	-2	-0-	58	1	390	2	Y	-0-					-0-
12	434	N	419	-0-	-15	-0-	45	1	374	2	Y	-0-					-0-
01	403	N	398	-0-	-5	-0-	69	1	329	2	Y	-0-					-0-
02	420	N	214	-0-	-206	-0-	14	1	200	2	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	57	1	377	2	Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS WELL #: 2 RRCID -> 216131 COMPL. DATE 01/04/2006 TOTAL DEPTH 8646 PERF. 8090 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	782	-0-	-272	-0-	782	2			Y	-0-					2
11	1140	N	888	-0-	-252	-0-	888	2			Y	-0-					2
12	1054	N	914	-0-	-140	-0-	914	2			Y	-0-					2
01	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					2
02	840	N	767	-0-	-73	-0-	767	2			Y	-0-					2
03	899	N	797	-0-	-102	-0-	797	2			Y	-0-					2

RATHMELL LAND AND CATTLE CO. WELL #: 2 RRCID -> 216330 COMPL. DATE 12/27/2005 TOTAL DEPTH 9180 PERF. 8482 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	436	-0-	-122	-0-	63	1	373	2	Y	-0-					-0-
11	450	N	408	-0-	-42	-0-	53	1	355	2	Y	-0-					-0-
12	496	N	363	-0-	-133	-0-	39	1	324	2	Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	81	1	383	2	Y	-0-					-0-
02	392	N	360	-0-	-32	-0-	24	1	336	2	Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	53	1	355	2	Y	-0-					-0-

DOMINGUEZ WELL #: 5 RRCID -> 217009 COMPL. DATE 01/13/2006 TOTAL DEPTH 9000 PERF. 8391 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	685	-0-	-152	-0-	97	1	575	2	Y	12					76
							13	9									
11	690	N	626	-0-	-64	-0-	79	1	530	2	Y	15	26	1			65
							17	9									
12	713	N	613	-0-	-100	-0-	65	1	538	2	Y	9	49	1			25
							10	9									
01	823	N	823	-0-	-0-	-0-	141	1	669	2	Y	12					37
							13	9									
02	635	N	635	-0-	-0-	-0-	42	1	581	2	Y	11	24	1			24
							12	9									
*03	680	N	680	-0-	-0-	-0-	88	1	583	2	Y	8					32
							9	9									

ALEXANDER WELL #: 9 RRCID -> 218270 COMPL. DATE 03/28/2006 TOTAL DEPTH 12307 PERF. 9286 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1091	-0-	-242	-0-	1091	2			N	-0-					-0-
11	1590	N	1299	-0-	-291	-0-	1299	2			N	-0-					-0-
12	1271	N	1208	-0-	-63	-0-	1208	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1204	N	937	-0-	-267	-0-	937	2			N	-0-					-0-
*03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

DOMINGUEZ WELL #: 4 RRCID -> 218747 COMPL. DATE 01/11/2006 TOTAL DEPTH 9200 PERF. 8140 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	787	-0-	-236	-0-	111	1	661	2	Y	14					100
							15	9									
11	2666	N	2666	-0-	-0-	-0-	337	1	2260	2	Y	63	48	1			115
							69	9									
12	2818	N	2818	-0-	-0-	-0-	299	1	2476	2	Y	39	106	1			48
							43	9									
01	1815	N	1815	-0-	-0-	-0-	311	1	1475	2	Y	26					74
							29	9									
02	1660	N	1660	-0-	-0-	-0-	109	1	1518	2	Y	30	54	1			50
							33	9									
*03	1511	N	1511	-0-	-0-	-0-	195	1	1295	2	Y	19					69
							21	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
3J ZAPATA/MEZA GAS UNIT WELL #: 3 RRCID -> 219652 COMPL. DATE 11/06/2005 TOTAL DEPTH 10900 PERF. 8174 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	24	1	317	3	N	-0-					4
11	330	N	298	-0-	-32	-0-	19	1	278	3	N	1	3	1			2
							1	9									
12	406	N	406	-0-	-0-	-0-	42	1	363	3	N	1					3
							1	9									
01	384	N	384	-0-	-0-	-0-	42	1	342	2	N	-0-	3	1			-0-
02	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
03	403	N	351	-0-	-52	-0-	36	1	314	2	N	1					1
							1	9									

VILLARREAL WELL #: 1 RRCID -> 221210 COMPL. DATE 06/04/2006 TOTAL DEPTH 9980 PERF. 9828 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3550	-0-	-201	-0-	829	1	2721	3	N	-0-					-0-
11	3630	X	3286	-0-	-344	-0-	813	1	2473	3	N	-0-					-0-
12	3751	X	1374	-0-	-2377	-0-	717	1	657	3	N	-0-					-0-
01	3751	X	771	-0-	-2980	-0-	683	1	88	2	N	-0-					-0-
02	3388	X	767	-0-	-2621	-0-	677	1	90	2	N	-0-					-0-
03	3565	X	1170	-0-	-2395	-0-	703	1	467	2	N	-0-					-0-

WHITTIER WELL #: 1 RRCID -> 221851 COMPL. DATE 08/08/2006 TOTAL DEPTH 10500 PERF. 8530 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	657	3	74	9	N	67					126
11	675	N	675	-0-	-0-	-0-	616	3	59	9	N	54					180
12	695	N	695	-0-	-0-	-0-	617	3	78	9	N	71	187	1			64
01	683	N	683	-0-	-0-	-0-	614	2	69	9	N	63					127
02	620	N	620	-0-	-0-	-0-	554	2	66	9	N	60					187
*03	689	N	689	-0-	-0-	-0-	570	2	119	9	N	108	185	1			110

ALEXANDER WELL #: 10 RRCID -> 223501 COMPL. DATE 11/03/2006 TOTAL DEPTH 12165 PERF. 9056 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

DE BARBERIO WELL #: 5 RRCID -> 223504 COMPL. DATE 07/21/2006 TOTAL DEPTH 10095 PERF. 8802 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	X	2954	-0-	-0-	-0-	151	1	2803	3	Y	-0-					7
11	2856	X	2856	-0-	-0-	-0-	148	1	2708	3	Y	-0-					7
12	2952	X	2952	-0-	-0-	-0-	153	1	2799	3	Y	-0-					7
01	2945	X	2762	-0-	-183	-0-	142	1	2620	2	Y	-0-					7
02	2660	X	2479	-0-	-181	-0-	133	1	2346	2	Y	-0-					7
03	2945	N	2799	-0-	-146	-0-	146	1	2653	2	Y	-0-					7

DOMINGUEZ WELL #: 6 RRCID -> 224045 COMPL. DATE 12/14/2006 TOTAL DEPTH 9840 PERF. 8320 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	692	-0-	-176	-0-	98	1	581	2	Y	12					72
							13	9									
11	690	N	661	-0-	-29	-0-	84	1	560	2	Y	15	26	1			61
							17	9									
12	713	N	627	-0-	-86	-0-	66	1	551	2	Y	9	50	1			20
							10	9									
01	851	N	851	-0-	-0-	-0-	146	1	692	2	Y	12					32
							13	9									
02	626	N	626	-0-	-0-	-0-	41	1	573	2	Y	11	24	1			19
							12	9									
*03	677	N	677	-0-	-0-	-0-	87	1	581	2	Y	8					27
							9	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER WELL #: 11 RRCID -> 224750 COMPL. DATE 12/03/2006 TOTAL DEPTH 12350 PERF. 9030 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
11	330	N	231	-0-	-99	-0-	231	2			N	-0-					-0-
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
01	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
02	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
*03	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-

WHITTIER WELL #: 2 RRCID -> 224786 COMPL. DATE 12/02/2006 TOTAL DEPTH 10500 PERF. 7737 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4662	-0-	-143	-0-	4656	3	6	9	N	5					42
11	4650	X	4456	-0-	-194	-0-	4447	3	9	9	N	8					50
12	4712	X	4649	-0-	-63	-0-	4645	3	4	9	N	4					54
01	4650	X	4274	-0-	-376	-0-	4266	2	8	9	N	7					61
02	4200	X	3869	-0-	-331	-0-	3862	2	7	9	N	6					67
03	4650	X	4421	-0-	-229	-0-	4413	2	8	9	N	7					74

SALINAS, G. G. WELL #: 1 RRCID -> 224967 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8445 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	875	-0-	-210	-0-	61	1	814	3	N	-0-					22
11	810	N	721	-0-	-89	-0-	45	1	675	3	N	1	7	1			16
							1	9									
12	961	N	768	-0-	-193	-0-	79	1	688	3	N	1					17
							1	9									
01	868	N	744	-0-	-124	-0-	81	1	663	2	N	-0-	7	1			10
02	672	N	633	-0-	-39	-0-	48	1	584	2	N	1					11
							1	9									
03	775	N	756	-0-	-19	-0-	78	1	675	2	N	3					14
							3	9									

DOMINGUEZ WELL #: 7 RRCID -> 225392 COMPL. DATE 01/05/2007 TOTAL DEPTH 9500 PERF. 8497 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	93	1	551	2	Y	12					88
							13	9									
11	773	N	773	-0-	-0-	-0-	98	1	655	2	Y	18	30	1			76
							20	9									
12	1198	N	1198	-0-	-0-	-0-	127	1	1052	2	Y	17	62	1			31
							19	9									
01	1682	N	1682	-0-	-0-	-0-	288	1	1368	2	Y	24					55
							26	9									
02	1054	N	1054	-0-	-0-	-0-	69	1	964	2	Y	19	36	1			38
							21	9									
*03	1052	N	1052	-0-	-0-	-0-	136	1	902	2	Y	13					51
							14	9									

GALO WELL #: 2 RRCID -> 225605 COMPL. DATE 12/27/2006 TOTAL DEPTH 11500 PERF. 8220 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10501	-0-	-318	-0-	10479	3	22	9	N	20					69
11	10470	X	10143	-0-	-327	-0-	10139	3	4	9	N	4					73
12	10726	X	10328	-0-	-398	-0-	10328	3			N	-0-	2	1			71
01	10695	X	10209	-0-	-486	-0-	10158	2	51	9	N	46					117
02	9660	X	9268	-0-	-392	-0-	9248	2	20	9	N	18	122	1			13
*03	10689	X	10689	-0-	-0-	-0-	10658	2	31	9	N	28	23	1			18

DE BARBERIO WELL #: 6 RRCID -> 225633 COMPL. DATE 04/03/2007 TOTAL DEPTH 10205 PERF. 8927 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3078	-0-	-53	-0-	158	1	2920	3	Y	-0-					1
11	3030	X	2995	-0-	-35	-0-	155	1	2840	3	Y	-0-					1
12	3131	X	2842	-0-	-289	-0-	147	1	2695	3	Y	-0-					1
01	3131	X	2602	-0-	-529	-0-	133	1	2469	2	Y	-0-					1
02	2828	X	2444	-0-	-384	-0-	131	1	2313	2	Y	-0-					1
*03	3158	X	3158	-0-	-0-	-0-	164	1	2994	2	Y	-0-					1

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GALO WELL #: 3 RRCID -> 226135 COMPL. DATE 02/19/2007 TOTAL DEPTH 10030 PERF. 9796 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	995	-0-	-59	-0-	995	3			N	-0-					-0-
11	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
12	1023	N	959	-0-	-64	-0-	959	3			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

LOPEZ WELL #: 5 RRCID -> 226383 COMPL. DATE 02/08/2007 TOTAL DEPTH 8600 PERF. 7817 - 8428

10	31	N	23	-0-	-8	-0-	23	2			Y	-0-					4
11	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					4
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					4
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					4
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					4
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					4

WHITTIER WELL #: 3 RRCID -> 227511 COMPL. DATE 05/22/2007 TOTAL DEPTH 9513 PERF. 8176 - 8726

10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

SALINAS, G. G. WELL #: 2 RRCID -> 229337 COMPL. DATE 06/30/2007 TOTAL DEPTH 7950 PERF. 7451 - 7570

10	1209	N	556	-0-	-653	-0-	39	1	517	3	N	-0-					16
11	840	N	735	-0-	-105	-0-	46	1	688	3	N	1	8	1			9
							1	9									
12	776	N	776	-0-	-0-	-0-	79	1	696	3	N	1					10
							1	9									
01	963	N	963	-0-	-0-	-0-	105	1	858	2	N	-0-	9	1			1
02	774	N	774	-0-	-0-	-0-	59	1	714	2	N	1					2
							1	9									
03	775	N	735	-0-	-40	-0-	76	1	656	2	N	3					5
							3	9									

GALO WELL #: 4 RRCID -> 230371 COMPL. DATE 07/26/2007 TOTAL DEPTH 9008 PERF. 8508 - 8652

10	31	N	-0-	-0-	-31	-0-					N	7					14
11	15	N	-0-	-0-	-15	-0-					N	9					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			6
01	24	N	24	-0-	-0-	-0-	1	2	23	9	N	21					27
02	18	N	18	-0-	-0-	-0-	1	2	17	9	N	15					42
03	0	N	-0-	-0-	-0-	-0-					N	12	44	1			10

MENDOZA, E. G. GU WELL #: 4 RRCID -> 232293 COMPL. DATE 09/01/2008 TOTAL DEPTH 10241 PERF. 8736 - 9295

10	3441	X	3214	-0-	-227	-0-	3214	2			Y	-0-					1
11	3330	X	2754	-0-	-576	-0-	2754	2			Y	-0-					1
12	3441	X	3433	-0-	-8	-0-	3433	2			Y	-0-					1
01	3441	X	3365	-0-	-76	-0-	3365	2			Y	-0-					1
02	3108	X	2664	-0-	-444	-0-	2664	2			Y	-0-					1
03	3441	X	3042	-0-	-399	-0-	3042	2			Y	-0-					1

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS, G. G. WELL #: 3 RRCID -> 233142 COMPL. DATE 08/21/2007 TOTAL DEPTH 803 PERF. 8184 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6010	X	6010	-0-	-0-	-0-	420	1	5587	3	N	3					81
							3	9									
11	6191	X	6191	-0-	-0-	-0-	387	1	5792	3	N	11	42	1			50
							12	9									
12	6419	X	6419	-0-	-0-	-0-	657	1	5751	3	N	10					60
							11	9									
01	5949	X	5949	-0-	-0-	-0-	646	1	5302	2	N	1	44	1			17
							1	9									
02	5317	X	5317	-0-	-0-	-0-	406	1	4901	2	N	9					26
							10	9									
*03	6347	X	6347	-0-	-0-	-0-	653	1	5668	2	N	24					50
							26	9									

TEPOZAN WELL #: 1 RRCID -> 233225 COMPL. DATE 12/07/2007 TOTAL DEPTH 8555 PERF. 8050 - 8438

10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					19
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					19
12	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					19
01	84	N	84	-0-	-0-	-0-	9	1	75	2	N	-0-					19
02	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					19
*03	105	N	105	-0-	-0-	-0-	11	1	94	2	N	-0-					19

SALINAS, G.G. WELL #: 4 RRCID -> 235029 COMPL. DATE 10/18/2007 TOTAL DEPTH 8800 PERF. 7478 - 8260

10	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	341	N	86	-0-	-255	-0-	8	1	78	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	16	1	128	2	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					-0-
03	93	N	68	-0-	-25	-0-	7	1	61	2	N	-0-					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 1 RRCID -> 235852 COMPL. DATE 10/10/2007 TOTAL DEPTH 9525 PERF. 7716 - 8110

10	2480	N	2326	-0-	-154	-0-	2324	2	2	9	Y	2	25	1			8
11	2370	N	2329	-0-	-41	-0-	2321	2	8	9	Y	7					15
12	2418	N	2123	-0-	-295	-0-	2117	2	6	9	Y	5	14	1			6
01	2325	N	2193	-0-	-132	-0-	2185	2	8	9	Y	7					13
02	2184	N	1900	-0-	-284	-0-	1897	2	3	9	Y	3					16
*03	2127	N	2127	-0-	-0-	-0-	2123	2	4	9	Y	4	14	1			6

WHITTIER, L ESTATE WELL #: 4 RRCID -> 235951 COMPL. DATE 11/21/2008 TOTAL DEPTH 9265 PERF. 7307 - 8970

10	2392	N	2392	-0-	-0-	-0-	344	1	2040	2	Y	7					30
							8	9									
11	2310	N	2305	-0-	-5	-0-	299	1	2003	2	Y	3					33
							3	9									
12	2387	N	2345	-0-	-42	-0-	252	1	2093	2	Y	-0-	29	1			4
01	2387	N	2357	-0-	-30	-0-	407	1	1936	2	Y	13					17
							14	9									
02	2156	N	1957	-0-	-199	-0-	131	1	1820	2	Y	5					22
							6	9									
03	2356	N	2215	-0-	-141	-0-	289	1	1922	2	Y	4					26
							4	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS G.G. WELL #: 5 RRCID -> 236533 COMPL. DATE 01/30/2008 TOTAL DEPTH 9600 PERF. 8865 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BENAVIDES, C. Y. WELL #: 2 RRCID -> 237406 COMPL. DATE 02/01/2008 TOTAL DEPTH 9150 PERF. 8580 - 8715

10	403	N	308	-0-	-95	-0-	44	1	264	2	N	-0-					17
11	330	N	294	-0-	-36	-0-	38	1	256	2	N	-0-					17
12	310	N	282	-0-	-28	-0-	30	1	252	2	N	-0-					17
01	384	N	384	-0-	-0-	-0-	67	1	317	2	N	-0-					17
02	280	N	276	-0-	-4	-0-	19	1	257	2	N	-0-					17
*03	303	N	303	-0-	-0-	-0-	40	1	263	2	N	-0-					17

ALEXANDER-SAENZ GAS UNIT WELL #: 1 RRCID -> 239656 COMPL. DATE 08/24/2008 TOTAL DEPTH 10701 PERF. 9716 - 10622

10	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					-0-
11	1230	N	886	-0-	-344	-0-	886	2			N	-0-					-0-
12	1054	N	838	-0-	-216	-0-	838	2			N	-0-					-0-
01	1054	N	927	-0-	-127	-0-	927	2			N	-0-					-0-
02	840	N	729	-0-	-111	-0-	729	2			N	-0-					-0-
03	837	N	705	-0-	-132	-0-	705	2			N	-0-					-0-

URIBE, ROGELIO "A" WELL #: A 1 RRCID -> 240306 COMPL. DATE 04/06/2008 TOTAL DEPTH 11000 PERF. 9091 - 9181

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEPOZAN WELL #: 2 RRCID -> 241031 COMPL. DATE 06/04/2008 TOTAL DEPTH 8850 PERF. 8176 - 8646

10	248	N	229	-0-	-19	-0-	17	1	212	3	N	-0-					3
11	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-	2	1			1
12	248	N	219	-0-	-29	-0-	23	1	196	3	N	-0-					1
01	270	N	270	-0-	-0-	-0-	29	1	241	2	N	-0-	1	1			-0-
02	258	N	258	-0-	-0-	-0-	20	1	238	2	N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	29	1	250	2	N	1					1
							1	9									

DON JOSE LAND & CATTLE CO LTD WELL #: 5 RRCID -> 241661 COMPL. DATE 04/02/2008 TOTAL DEPTH 11500 PERF. 7770 - 8638

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HILARIO, DON "A" WELL #: 1 RRCID -> 241759 COMPL. DATE 10/12/2010 TOTAL DEPTH 9000 PERF. 8234 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4709	X	4709	-0-	-0-	-0-	329	1	4378	3	N	2					69
							2	9									
11	4078	X	4078	-0-	-0-	-0-	255	1	3814	3	N	8	33	1			44
							9	9									
12	3944	X	3944	-0-	-0-	-0-	404	1	3533	3	N	6					50
							7	9									
01	3217	X	3217	-0-	-0-	-0-	349	1	2867	2	N	1	33	1			18
							1	9									
02	2643	X	2643	-0-	-0-	-0-	202	1	2437	2	N	4					22
							4	9									
*03	3922	X	3922	-0-	-0-	-0-	404	1	3503	2	N	14					36
							15	9									

GALO WELL #: 5 RRCID -> 242082 COMPL. DATE 09/09/2008 TOTAL DEPTH 9000 PERF. 8489 - 8756

10	2015	N	1774	-0-	-241	-0-	1750	3	24	9	N	22					38
11	1675	N	1675	-0-	-0-	-0-	1646	3	29	9	N	26					64
12	2015	N	1659	-0-	-356	-0-	1658	3	1	9	N	1	49	1			16
01	1767	N	1514	-0-	-253	-0-	1457	2	57	9	N	52					68
02	1568	N	1543	-0-	-25	-0-	1499	2	44	9	N	40					108
*03	1732	N	1732	-0-	-0-	-0-	1696	2	36	9	N	33	116	1			25

DON JOSE LAND & CATTLE CO LTD WELL #: 4 RRCID -> 242174 COMPL. DATE 06/11/2008 TOTAL DEPTH 11400 PERF. 8148 - 9276

10	SWR 10	NO RPT	-0-	-0-	77476						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	77476						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	77476						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	77476						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	77476						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	77476						N	NO RPT					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 12 RRCID -> 242220 COMPL. DATE 08/18/2008 TOTAL DEPTH 8755 PERF. 7838 - 8415

10	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	Y	1	12	1			3
11	951	N	951	-0-	-0-	-0-	948	2	3	9	Y	3					6
12	887	N	887	-0-	-0-	-0-	885	2	2	9	Y	2	6	1			2
01	757	N	757	-0-	-0-	-0-	755	2	2	9	Y	2					4
02	644	N	632	-0-	-12	-0-	631	2	1	9	Y	1					5
03	713	N	638	-0-	-75	-0-	637	2	1	9	Y	1	5	1			1

DON JOSE LAND & CATTLE CO LTD WELL #: 6 RRCID -> 243079 COMPL. DATE 03/25/2008 TOTAL DEPTH 8670 PERF. 7727 - 7950

10	3410	X	3189	-0-	-221	-0-	3185	2	4	9	Y	4	36	1			10
11	3450	X	3212	-0-	-238	-0-	3201	2	11	9	Y	10					20
12	3565	X	3174	-0-	-391	-0-	3165	2	9	9	Y	8	21	1			7
01	3565	X	2880	-0-	-685	-0-	2870	2	10	9	Y	9					16
02	3136	X	2524	-0-	-612	-0-	2518	2	6	9	Y	5					21
03	3317	X	2812	-0-	-505	-0-	2806	2	6	9	Y	5	20	1			6

DON JOSE LAND & CATTLE CO LTD WELL #: 7 RRCID -> 243080 COMPL. DATE 04/22/2008 TOTAL DEPTH 8453 PERF. 7845 - 7939

10	1953	N	1762	-0-	-191	-0-	1760	2	2	9	Y	2	21	1			5
11	1710	N	1618	-0-	-92	-0-	1612	2	6	9	Y	5					10
12	1860	N	1680	-0-	-180	-0-	1676	2	4	9	Y	4	11	1			3
01	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	Y	6					9
02	1723	N	1723	-0-	-0-	-0-	1720	2	3	9	Y	3					12
*03	1911	N	1911	-0-	-0-	-0-	1908	2	3	9	Y	3	12	1			3

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 8 RRCID -> 243081 COMPL. DATE 06/04/2008 TOTAL DEPTH 10502 PERF. 7766 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3160	X	3160	-0-	-0-	-0-	3157	2	3	9	Y	3	34	1			7
11	2884	X	2884	-0-	-0-	-0-	2874	2	10	9	Y	9					16
12	3285	X	3285	-0-	-0-	-0-	3276	2	9	9	Y	8	19	1			5
01	2994	X	2994	-0-	-0-	-0-	2984	2	10	9	Y	9					14
02	2945	X	2945	-0-	-0-	-0-	2939	2	6	9	Y	5					19
*03	2943	X	2943	-0-	-0-	-0-	2937	2	6	9	Y	5	19	1			5

GUERRA L WELL #: 18 RRCID -> 243248 COMPL. DATE 05/16/2008 TOTAL DEPTH 10700 PERF. 9091 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10603	X	10603	-0-	-0-	-0-	539	1	9966	3	Y	89					118
							98	9									
11	10294	X	10294	-0-	-0-	-0-	526	1	9640	3	Y	116	149	1			85
							128	9									
12	10509	X	10400	-0-	-109	-0-	529	1	9703	3	Y	153	164	1			74
							168	9									
01	10509	X	9593	-0-	-916	-0-	491	1	9077	2	Y	23					97
							25	9									
02	9492	X	8630	-0-	-862	-0-	453	1	8004	2	Y	157	167	1			87
							173	9									
03	10509	X	10165	-0-	-344	-0-	524	1	9546	2	Y	86					173
							95	9									

DON JOSE LAND & CATTLE CO LTD WELL #: 11 RRCID -> 244500 COMPL. DATE 09/11/2008 TOTAL DEPTH 8815 PERF. 7540 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2266	-0-	-400	-0-	2264	2	2	9	Y	2	26	1			4
11	2520	N	2355	-0-	-165	-0-	2347	2	8	9	Y	7					11
12	2387	N	2358	-0-	-29	-0-	2351	2	7	9	Y	6	14	1			3
01	2343	N	2343	-0-	-0-	-0-	2335	2	8	9	Y	7					10
02	2212	N	1974	-0-	-238	-0-	1970	2	4	9	Y	4					14
03	2356	N	2327	-0-	-29	-0-	2323	2	4	9	Y	4	15	1			3

DON JOSE LAND & CATTLE CO LTD WELL #: 13 RRCID -> 244501 COMPL. DATE 10/13/2008 TOTAL DEPTH 8919 PERF. 8176 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	177	-0-	-133	-0-	177	2			Y	-0-	4	1			2
11	270	N	119	-0-	-151	-0-	119	2			Y	-0-					2
12	248	N	102	-0-	-146	-0-	102	2			Y	-0-	1	1			1
01	186	N	108	-0-	-78	-0-	108	2			Y	-0-					1
02	112	N	80	-0-	-32	-0-	80	2			Y	-0-					1
*03	700	N	700	-0-	-0-	-0-	699	2	1	9	Y	1	2	1			-0-

GUTIERREZ, J. M. "C" WELL #: 1 RRCID -> 244624 COMPL. DATE 09/26/2008 TOTAL DEPTH 9348 PERF. 8405 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1617	-0-	-26	-0-	113	1	1503	3	N	1					6
							1	9									
11	1422	N	1422	-0-	-0-	-0-	88	1	1324	3	N	9					15
							10	9									
12	1581	N	1430	-0-	-151	-0-	147	1	1283	3	N	-0-					15
01	1612	N	1433	-0-	-179	-0-	156	1	1277	2	N	-0-					15
02	1450	N	1450	-0-	-0-	-0-	111	1	1339	2	N	-0-					15
*03	1611	N	1611	-0-	-0-	-0-	166	1	1438	2	N	6					21
							7	9									

DON JOSE LAND & CATTLE CO LTD WELL #: 10 RRCID -> 245559 COMPL. DATE 11/19/2008 TOTAL DEPTH 10222 PERF. 8366 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. "C" WELL #: 2 RRCID -> 246975 COMPL. DATE 12/30/2008 TOTAL DEPTH 8750 PERF. 8525 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	10	1	154	3	N	21					21
							23	9									
12	155	N	148	-0-	-7	-0-	15	1	133	3	N	-0-					21
01	155	N	100	-0-	-55	-0-	11	1	89	2	N	-0-					21
02	140	N	103	-0-	-37	-0-	8	1	95	2	N	-0-					21
03	155	N	118	-0-	-37	-0-	12	1	106	2	N	-0-					21

MEZA WELL #: 1 RRCID -> 248005 COMPL. DATE 08/29/2008 TOTAL DEPTH 8625 PERF. 7734 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	598	-0-	-146	-0-	42	1	556	3	N	-0-					115
11	810	N	742	-0-	-68	-0-	46	1	688	3	N	7	5	1			117
							8	9									
12	713	N	565	-0-	-148	-0-	58	1	506	3	N	1					118
							1	9									
01	758	N	758	-0-	-0-	-0-	82	1	676	2	N	-0-	5	1			113
02	700	N	502	-0-	-198	-0-	38	1	463	2	N	1					114
							1	9									
*03	677	N	677	-0-	-0-	-0-	70	1	605	2	N	2					116
							2	9									

DON HILARIO "A" WELL #: 2 RRCID -> 248033 COMPL. DATE 01/26/2009 TOTAL DEPTH 8750 PERF. 8242 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					1
11	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-	1	1			-0-
12	217	N	181	-0-	-36	-0-	18	1	163	3	N	-0-					-0-
01	186	N	131	-0-	-55	-0-	14	1	116	2	N	1	1	1			-0-
							1	9									
02	224	N	90	-0-	-134	-0-	7	1	83	2	N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	24	1	209	2	N	1					1
							1	9									

GUTIERREZ, J. M. "C" WELL #: 3 RRCID -> 248035 COMPL. DATE 02/18/2009 TOTAL DEPTH 10000 PERF. 8437 - 8637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3398	X	3398	-0-	-0-	-0-	238	1	3157	3	N	3					14
							3	9									
11	3216	X	3216	-0-	-0-	-0-	200	1	2994	3	N	20					34
							22	9									
12	3510	X	3510	-0-	-0-	-0-	359	1	3151	3	N	-0-					34
01	2132	X	2132	-0-	-0-	-0-	232	1	1900	2	N	-0-					34
02	3871	X	3871	-0-	-0-	-0-	296	1	3574	2	N	1					35
							1	9									
*03	3865	X	3865	-0-	-0-	-0-	398	1	3452	2	N	14					49
							15	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, IMELDA WELL #: 1 RRCID -> 249486 COMPL. DATE 03/30/2010 TOTAL DEPTH 11028 PERF. 7380 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1240	N	1038	-0-	-202	-0-	128	1	906	2	N	4					138
							4	9									
*09	1290	N	995	-0-	-295	-0-	124	1	871	2	N	-0-					138
*10	1333	N	1002	-0-	-331	-0-	144	1	858	2	N	-0-					138
*11	1020	N	1003	-0-	-17	-0-	130	1	873	2	N	-0-					138
*12	1023	N	970	-0-	-53	-0-	104	1	866	2	N	-0-					138
*01	1535	N	1535	-0-	-0-	-0-	267	1	1268	2	N	-0-					138
*02	956	N	956	-0-	-0-	-0-	64	1	892	2	N	-0-					138
*03	1166	N	1166	-0-	-0-	-0-	151	1	1006	2	N	8					146
							9	9									

DON HILARIO "A" WELL #: 5 RRCID -> 250565 COMPL. DATE 06/30/2009 TOTAL DEPTH 8800 PERF. 8030 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3895	X	3895	-0-	-0-	-0-	272	1	3621	3	N	2					96
							2	9									
11	3708	X	3708	-0-	-0-	-0-	231	1	3470	3	N	6	28	1			74
							7	9									
12	3937	X	3937	-0-	-0-	-0-	404	1	3533	3	N	-0-					74
01	3308	X	3308	-0-	-0-	-0-	359	1	2949	2	N	-0-	29	1			45
02	2433	X	2433	-0-	-0-	-0-	185	1	2231	2	N	15					60
							17	9									
*03	3190	X	3190	-0-	-0-	-0-	328	1	2849	2	N	12	3	6			69
							13	9									

DON JOSE LAND & CATTLE CO LTD WELL #: 9 RRCID -> 250598 COMPL. DATE 09/02/2008 TOTAL DEPTH 8705 PERF. 7855 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1294	-0-	-194	-0-	1293	2	1	9	Y	1	15	1			-0-
11	1440	X	1198	-0-	-242	-0-	1194	2	4	9	Y	4					4
12	1488	X	1057	-0-	-431	-0-	1054	2	3	9	Y	3	7	1			-0-
01	1395	X	1091	-0-	-304	-0-	1088	2	3	9	Y	3					3
02	1260	X	946	-0-	-314	-0-	944	2	2	9	Y	2					5
03	1302	X	1067	-0-	-235	-0-	1065	2	2	9	Y	2	7	1			-0-

BENAVIDES, C. Y. WELL #: 3 RRCID -> 250856 COMPL. DATE 09/22/2008 TOTAL DEPTH 12005 PERF. 7842 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	289	1	1719	2	N	-0-					50
11	1640	N	1640	-0-	-0-	-0-	213	1	1427	2	N	-0-					50
12	1798	N	1355	-0-	-443	-0-	146	1	1209	2	N	-0-					50
01	2015	N	908	-0-	-1107	-0-	158	1	750	2	N	-0-					50
02	1540	N	803	-0-	-737	-0-	54	1	749	2	N	-0-					50
03	1364	N	1343	-0-	-21	-0-	176	1	1167	2	N	-0-					50

GUERRA L WELL #: 17 RRCID -> 251536 COMPL. DATE 01/18/2008 TOTAL DEPTH 9115 PERF. 8205 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4006	-0-	4006	4006	205	1	3801	3	Y	-0-					5
11	DLQ G-10		3529	-0-	3529	7535	183	1	3345	3	Y	1	4	1			2
							1	9									
12	DLQ G-10		4182	-0-	4182	11717	216	1	3964	3	Y	2	3	1			1
							2	9									
01	15768	X	4051	-0-	-11717	-0-	208	1	3843	2	Y	-0-					1
02	4034	X	4034	-0-	-0-	-0-	216	1	3815	2	Y	3	3	1			1
							3	9									
*03	3913	X	3913	-0-	-0-	-0-	204	1	3709	2	Y	-0-					1

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 3 RRCID -> 251540 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 7682 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	884	-0-	-15	-0-	883	2	1	9	Y	1	9	1			5
11	900	N	832	-0-	-68	-0-	829	2	3	9	Y	3					8
12	930	N	831	-0-	-99	-0-	829	2	2	9	Y	2	5	1			5
01	899	N	797	-0-	-102	-0-	795	2	2	9	Y	2					7
02	784	N	712	-0-	-72	-0-	711	2	1	9	Y	1					8
03	837	N	784	-0-	-53	-0-	783	2	1	9	Y	1	5	1			4

DON JOSE LAND & CATTLE CO LTD WELL #: 2 RRCID -> 251547 COMPL. DATE 10/10/2007 TOTAL DEPTH 9040 PERF. 7644 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	1058	2	1	9	Y	1	14	1			4
11	1170	N	1005	-0-	-165	-0-	1002	2	3	9	Y	3					7
12	1209	N	991	-0-	-218	-0-	989	2	2	9	Y	2	7	1			2
01	1054	N	980	-0-	-74	-0-	977	2	3	9	Y	3					5
02	952	N	842	-0-	-110	-0-	840	2	2	9	Y	2					7
03	992	N	938	-0-	-54	-0-	936	2	2	9	Y	2	6	1			3

ALEXANDER-MANDEL WELL #: 2 RRCID -> 251896 COMPL. DATE 07/15/2009 TOTAL DEPTH 11576 PERF. 9212 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5333	X	5333	-0-	-0-	-0-	979	1	4354	3	N	-0-					-0-
11	5037	X	5037	-0-	-0-	-0-	937	1	4100	3	N	-0-					-0-
12	5152	X	5152	-0-	-0-	-0-	945	1	4207	3	N	-0-					-0-
01	4223	X	4223	-0-	-0-	-0-	873	1	3350	2	N	-0-					-0-
02	4061	X	4061	-0-	-0-	-0-	903	1	3158	2	N	-0-					-0-
*03	5071	X	5071	-0-	-0-	-0-	973	1	4098	2	N	-0-					-0-

DON JOSE LAND & CATTLE CO LTD WELL #: 16 RRCID -> 253221 COMPL. DATE 05/17/2009 TOTAL DEPTH 9545 PERF. 8562 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3059	-0-	-103	-0-	3056	2	3	9	Y	3	33	1			6
11	3000	X	2896	-0-	-104	-0-	2886	2	10	9	Y	9					15
12	3100	X	2916	-0-	-184	-0-	2908	2	8	9	Y	7	18	1			4
01	3100	X	2853	-0-	-247	-0-	2844	2	9	9	Y	8					12
02	2800	X	2500	-0-	-300	-0-	2496	2	4	9	Y	4					16
03	3069	X	2761	-0-	-308	-0-	2755	2	6	9	Y	5	18	1			3

DON JOSE LAND & CATTLE CO LTD WELL #: 17 RRCID -> 253365 COMPL. DATE 04/07/2009 TOTAL DEPTH 9230 PERF. 8705 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	458	-0-	-410	-0-	458	2			Y	-0-	4	1			3
11	750	N	211	-0-	-539	-0-	210	2	1	9	Y	1					4
12	465	N	239	-0-	-226	-0-	238	2	1	9	Y	1	2	1			3
01	465	N	178	-0-	-287	-0-	177	2	1	9	Y	1					4
02	196	N	185	-0-	-11	-0-	185	2			Y	-0-					4
03	248	N	78	-0-	-170	-0-	78	2			Y	-0-	1	1			3

DON JOSE LAND & CATTLE CO LTD WELL #: 21 RRCID -> 254145 COMPL. DATE 08/02/2010 TOTAL DEPTH 9182 PERF. 8354 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	218	-0-	-30	-0-	218	2			N	-0-	2	1			-0-
11	240	N	231	-0-	-9	-0-	230	2	1	9	N	1					1
12	217	N	201	-0-	-16	-0-	200	2	1	9	N	1	1	1			1
01	217	N	169	-0-	-48	-0-	168	2	1	9	N	1					2
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					2
*03	197	N	197	-0-	-0-	-0-	197	2			N	-0-	1	1			1

DON HILARIO "A" WELL #: 4 RRCID -> 254646 COMPL. DATE 10/20/2009 TOTAL DEPTH 10410 PERF. 8070 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND AND CATTLE CO. LTD WELL #: 24 RRCID -> 255566 COMPL. DATE 10/15/2010 TOTAL DEPTH 9022 PERF. 8259 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	918	-0-	-198	-0-	917	2	1	9	Y	1	11	1			3
11	1080	N	808	-0-	-272	-0-	805	2	3	9	Y	3					6
12	992	N	771	-0-	-221	-0-	769	2	2	9	Y	2	5	1			3
01	930	N	812	-0-	-118	-0-	810	2	2	9	Y	2					5
02	756	N	613	-0-	-143	-0-	612	2	1	9	Y	1					6
03	775	N	764	-0-	-11	-0-	763	2	1	9	Y	1	5	1			2

DON JOSE LAND & CATTLE CO LTD WELL #: 20 RRCID -> 256852 COMPL. DATE 10/17/2010 TOTAL DEPTH 9210 PERF. 8153 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2935	X	2935	-0-	-0-	-0-	2932	2	3	9	Y	3	28	1			9
11	2910	X	2566	-0-	-344	-0-	2557	2	9	9	Y	8					17
12	3007	X	2517	-0-	-490	-0-	2510	2	7	9	Y	6	16	1			7
01	3007	X	2308	-0-	-699	-0-	2300	2	8	9	Y	7					14
02	2660	X	2079	-0-	-581	-0-	2075	2	4	9	Y	4					18
03	2945	X	2349	-0-	-596	-0-	2345	2	4	9	Y	4	15	1			7

GUERRA L WELL #: 20 RRCID -> 256917 COMPL. DATE 10/27/2010 TOTAL DEPTH 10305 PERF. 8474 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13204	X	2156	-0-	-11048	-0-	111	1	2045	3	Y	-0-					-0-
11	2116	X	2116	-0-	-0-	-0-	110	1	2006	3	Y	-0-					-0-
12	2201	N	2173	-0-	-28	-0-	112	1	2061	3	Y	-0-					-0-
01	2170	N	2095	-0-	-75	-0-	107	1	1988	2	Y	-0-					-0-
02	1988	N	1883	-0-	-105	-0-	101	1	1782	2	Y	-0-					-0-
03	2170	N	2099	-0-	-71	-0-	109	1	1990	2	Y	-0-					-0-

DON HILARIO "A" WELL #: 6 RRCID -> 257035 COMPL. DATE 04/19/2010 TOTAL DEPTH 9200 PERF. 8400 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					79
11	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-	1	1			78
12	192	N	192	-0-	-0-	-0-	20	1	172	3	N	-0-					78
01	155	N	147	-0-	-8	-0-	16	1	131	2	N	-0-					78
02	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-					78
03	186	N	149	-0-	-37	-0-	15	1	133	2	N	1					79
							1	9									

ALEXANDER-MANDEL WELL #: 3 RRCID -> 257039 COMPL. DATE 03/27/2010 TOTAL DEPTH 11500 PERF. 9694 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4570	-0-	-607	-0-	838	1	3732	3	N	-0-					8
11	5010	X	4720	-0-	-290	-0-	876	1	3844	3	N	-0-					8
12	4898	X	4790	-0-	-108	-0-	878	1	3912	3	N	-0-					8
01	4898	X	4199	-0-	-699	-0-	868	1	3331	2	N	-0-					8
02	4424	X	3676	-0-	-748	-0-	818	1	2858	2	N	-0-					8
03	4867	X	4282	-0-	-585	-0-	822	1	3460	2	N	-0-					8

DODIER "A" WELL #: 1 RRCID -> 258748 COMPL. DATE 10/26/2010 TOTAL DEPTH 9500 PERF. 8397 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 19 RRCID -> 258997 COMPL. DATE 10/22/2010 TOTAL DEPTH 9427 PERF. 8303 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DODIER "A" WELL #: 2 RRCID -> 259756 COMPL. DATE 01/03/2011 TOTAL DEPTH 10300 PERF. 8932 - 9121

10	4850	X	4850	-0-	-0-	-0-	339	1	4511	3	N	-0-					86
11	4598	X	4598	-0-	-0-	-0-	288	1	4310	3	N	-0-					86
12	4756	X	4756	-0-	-0-	-0-	489	1	4267	3	N	-0-					86
01	4318	X	4318	-0-	-0-	-0-	469	1	3849	2	N	-0-					86
02	4046	X	4046	-0-	-0-	-0-	308	1	3719	2	N	17					103
							19	9									
*03	4763	X	4763	-0-	-0-	-0-	482	1	4180	2	N	92	185	1			10
							101	9									

GUTIERREZ, J. M. "C" WELL #: 4 RRCID -> 259782 COMPL. DATE 12/01/2010 TOTAL DEPTH 9650 PERF. 8558 - 8594

10	1388	N	1388	-0-	-0-	-0-	97	1	1290	3	N	1					4
							1	9									
11	1387	N	1387	-0-	-0-	-0-	85	1	1292	3	N	9					13
							10	9									
12	1499	N	1499	-0-	-0-	-0-	154	1	1345	3	N	-0-					13
01	1166	N	1166	-0-	-0-	-0-	126	1	1031	2	N	8					21
							9	9									
02	903	N	903	-0-	-0-	-0-	69	1	834	2	N	-0-					21
*03	1115	N	1115	-0-	-0-	-0-	115	1	994	2	N	5					26
							6	9									

GUTIERREZ, J. M. "C" WELL #: 5 RRCID -> 260905 COMPL. DATE 01/31/2011 TOTAL DEPTH 9675 PERF. 8302 - 9511

10	4681	X	4681	-0-	-0-	-0-	327	1	4354	3	N	-0-					1
11	4550	X	4550	-0-	-0-	-0-	284	1	4263	3	N	3					4
							3	9									
12	4780	X	4780	-0-	-0-	-0-	491	1	4289	3	N	-0-					4
01	4244	X	4244	-0-	-0-	-0-	461	1	3783	2	N	-0-					4
02	3919	X	3919	-0-	-0-	-0-	300	1	3618	2	N	1					5
							1	9									
*03	4542	X	4542	-0-	-0-	-0-	469	1	4071	2	N	2					7
							2	9									

DODIER "A" WELL #: 3 RRCID -> 261150 COMPL. DATE 03/08/2011 TOTAL DEPTH 9407 PERF. 8408 - 9180

10	5896	X	5896	-0-	-0-	-0-	413	1	5483	3	N	-0-					-0-
11	5637	X	5637	-0-	-0-	-0-	353	1	5284	3	N	-0-					-0-
12	5934	X	5934	-0-	-0-	-0-	609	1	5325	3	N	-0-					-0-
01	5298	X	5298	-0-	-0-	-0-	575	1	4723	2	N	-0-					-0-
02	4794	X	4794	-0-	-0-	-0-	367	1	4427	2	N	-0-					-0-
*03	5807	X	5807	-0-	-0-	-0-	600	1	5207	2	N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. "C" WELL #: 6 RRCID -> 261893 COMPL. DATE 05/25/2011 TOTAL DEPTH 9400 PERF. 8194 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10389	X	10389	-0-	-0-	-0-	727	1	9661	3	N	1					8
							1	9									
11	11052	X	11052	-0-	-0-	-0-	691	1	10352	3	N	8					16
							9	9									
12	11352	X	11352	-0-	-0-	-0-	1164	1	10188	3	N	-0-					16
01	10719	X	10719	-0-	-0-	-0-	1164	1	9555	2	N	-0-					16
02	10379	X	10379	-0-	-0-	-0-	794	1	9585	2	N	-0-					16
*03	12113	X	12113	-0-	-0-	-0-	1246	1	10809	2	N	53					69
							58	9									

DODIER "A" WELL #: 4 RRCID -> 262470 COMPL. DATE 06/22/2011 TOTAL DEPTH 9877 PERF. 8512 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4882	X	4882	-0-	-0-	-0-	342	1	4540	3	N	-0-					8
11	4459	X	4459	-0-	-0-	-0-	279	1	4180	3	N	-0-					8
12	4530	X	4530	-0-	-0-	-0-	465	1	4065	3	N	-0-					8
01	4082	X	4082	-0-	-0-	-0-	443	1	3639	2	N	-0-					8
02	4527	X	4527	-0-	-0-	-0-	346	1	4181	2	N	-0-					8
*03	4579	X	4579	-0-	-0-	-0-	473	1	4106	2	N	-0-					8

GUTIERREZ, J. M. "C" WELL #: 7 RRCID -> 267179 COMPL. DATE 02/15/2012 TOTAL DEPTH 10400 PERF. 9652 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18746	X	18746	-0-	-0-	-0-	1310	1	17395	3	N	37					66
							41	9									
11	18071	X	18071	-0-	-0-	-0-	1130	1	16872	3	N	63					129
							69	9									
*12	19182	X	19182	-0-	-0-	-0-	1968	1	17200	3	N	13					142
							14	9									
*01	16672	X	16672	-0-	-0-	-0-	1811	1	14861	2	N	-0-					142
*02	15899	X	15899	-0-	-0-	-0-	1216	1	14683	2	N	-0-					142
*03	18279	X	18279	-0-	-0-	-0-	1888	1	16382	2	N	8					150
							9	9									

HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J. M. "B" WELL #: 5 RRCID -> 254045 COMPL. DATE 12/12/2009 TOTAL DEPTH 11000 PERF. 8364 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9	-0-	9	9	1	1	8	2	Y	-0-					13
11	28	N	19	-0-	-9	-0-	3	1	16	2	Y	-0-					13
12	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					13
01	49	N	49	-0-	-0-	-0-	8	1	41	2	Y	-0-					13
02	28	N	16	-0-	-12	-0-	3	1	13	2	Y	-0-					13
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					13

ELIZONDO WELL #: 4 RRCID -> 275403 COMPL. DATE 10/11/2014 TOTAL DEPTH 10625 PERF.10082 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	6	1	53	2	N	-0-					-0-
11	60	N	39	-0-	-21	-0-	5	1	34	2	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	7	1	34	2	N	2					2
							2	9									
01	137	N	137	-0-	-0-	-0-	23	1	114	2	N	-0-					2
02	62	N	62	-0-	-0-	-0-	10	1	52	2	N	-0-					2
*03	41	N	41	-0-	-0-	-0-	8	1	33	2	N	-0-					2

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
GUERRA "L" WELL #: 4 RRCID -> 111421 COMPL. DATE 07/05/1984 TOTAL DEPTH 8400 PERF. 8099 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	4	1	15	2	Y	-0-					45
11	76	N	76	-0-	-0-	-0-	19	1	57	2	Y	-0-					45
12	55	N	55	-0-	-0-	-0-	11	1	44	2	Y	-0-					45
01	31	N	-0-	-0-	-31	-0-					Y	-0-					45
02	203	N	203	-0-	-0-	-0-	28	1	175	2	Y	-0-					45
*03	118	N	118	-0-	-0-	-0-	21	1	97	2	Y	-0-					45

GUERRA "L" WELL #: 5 RRCID -> 113099 COMPL. DATE 09/12/1984 TOTAL DEPTH 8515 PERF. 7750 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TREVINO "B" WELL #: 1T RRCID -> 118880 COMPL. DATE 10/31/1985 TOTAL DEPTH 10000 PERF. 8239 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1995	-0-	-113	-0-	103	1	1892	2	Y	-0-					-0-
11	1980	N	1962	-0-	-18	-0-	101	1	1861	2	Y	-0-					-0-
12	2108	N	2028	-0-	-80	-0-	108	1	1920	2	Y	-0-					-0-
01	2210	N	2210	-0-	-0-	-0-	118	1	2092	2	Y	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	103	1	1789	2	Y	-0-					-0-
*03	2039	N	2039	-0-	-0-	-0-	116	1	1923	2	Y	-0-					-0-

VELA-SMITH GAS UNIT WELL #: 1 RRCID -> 121567 COMPL. DATE 06/16/1986 TOTAL DEPTH 10000 PERF. 8656 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TREVINO "B" WELL #: 2T RRCID -> 123086 COMPL. DATE 12/02/2000 TOTAL DEPTH 9807 PERF. 8674 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2469	X	2469	-0-	-0-	-0-	127 13	1 9	2329	2	Y	12	8	1			86
11	2950	X	2950	-0-	-0-	-0-	151 9	1 9	2790	2	Y	8					94
12	2779	X	2779	-0-	-0-	-0-	147 10	1 9	2622	2	Y	9	33	1			70
01	2325	X	2125	-0-	-200	-0-	113	1	2012	2	Y	-0-					70
02	2372	X	2372	-0-	-0-	-0-	129	1	2243	2	Y	-0-					70
*03	2370	X	2370	-0-	-0-	-0-	135 1	1 9	2234	2	Y	1					71

GUERRA "M" WELL #: 3 RRCID -> 125835 COMPL. DATE 11/22/1987 TOTAL DEPTH 10021 PERF. 9264 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO "B" WELL #: 3T RRCID -> 134519 COMPL. DATE 05/20/2000 TOTAL DEPTH 9500 PERF. 8460 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5121	-0-	-614	-0-	264	1	4853	2	Y	4	173	1			62
							4	9									
11	5550	X	5276	-0-	-274	-0-	272	1	5004	2	Y	-0-					62
12	5735	X	5151	-0-	-584	-0-	273	1	4878	2	Y	-0-					62
01	5735	X	5554	-0-	-181	-0-	296	1	5258	2	Y	-0-					62
02	4928	X	4757	-0-	-171	-0-	259	1	4498	2	Y	-0-					62
*03	5531	X	5531	-0-	-0-	-0-	316	1	5215	2	Y	-0-					62

VELA-SMITH GAS UNIT WELL #: 5 RRCID -> 140572 COMPL. DATE 08/20/2003 TOTAL DEPTH 9950 PERF. 7708 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	781	-0-	-25	-0-	152	1	629	2	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	156	1	493	2	Y	-0-					-0-
12	713	N	374	-0-	-339	-0-	135	1	239	2	Y	-0-					-0-
01	775	N	376	-0-	-399	-0-	130	1	246	2	Y	-0-					-0-
02	616	N	485	-0-	-131	-0-	114	1	371	2	Y	-0-					-0-
03	372	N	332	-0-	-40	-0-	91	1	241	2	Y	-0-					-0-

VELA-SMITH G. U. WELL #: 6 RRCID -> 144371 COMPL. DATE 09/09/2003 TOTAL DEPTH 9250 PERF. 8310 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	33	1	604	2	Y	1	1	1			2
							1	9									
11	600	N	547	-0-	-53	-0-	28	1	519	2	Y	-0-					2
12	642	N	642	-0-	-0-	-0-	34	1	606	2	Y	2	3	1			1
							2	9									
01	620	N	550	-0-	-70	-0-	29	1	521	2	Y	-0-					1
02	533	N	533	-0-	-0-	-0-	29	1	504	2	Y	-0-					1
03	620	N	524	-0-	-96	-0-	30	1	494	2	Y	-0-					1

GUERRA "M" WELL #: 4 RRCID -> 146774 COMPL. DATE 06/14/2001 TOTAL DEPTH 10000 PERF. 8724 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2921	-0-	-334	-0-	289	1	2632	2	Y	-0-					3
11	3150	X	3037	-0-	-113	-0-	242	1	2795	2	Y	-0-					3
12	3131	X	2786	-0-	-345	-0-	215	1	2571	2	Y	-0-					3
01	3038	X	2433	-0-	-605	-0-	177	1	2253	2	Y	3					6
							3	9									
02	2828	X	2436	-0-	-392	-0-	169	1	2264	2	Y	3					9
							3	9									
03	3131	X	1630	-0-	-1501	-0-	181	1	1447	2	Y	2					11
							2	9									

BENAVIDES WELL #: 1 RRCID -> 186781 COMPL. DATE 06/09/2007 TOTAL DEPTH 9575 PERF. 7790 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1818	-0-	-166	-0-	106	1	1711	2	Y	1	1	1			1
							1	9									
11	1830	N	1137	-0-	-693	-0-	69	1	1068	2	Y	-0-					1
12	1891	N	1806	-0-	-85	-0-	114	1	1692	2	Y	-0-					1
01	1919	N	1919	-0-	-0-	-0-	119	1	1800	2	Y	-0-					1
02	1466	N	1466	-0-	-0-	-0-	94	1	1372	2	Y	-0-					1
03	1798	N	1705	-0-	-93	-0-	119	1	1586	2	Y	-0-					1

VELA, G. O. WELL #: 1 RRCID -> 187697 COMPL. DATE 02/07/2002 TOTAL DEPTH 10668 PERF. 8780 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	15	1	250	2	Y	-0-	1	1			-0-
11	270	N	150	-0-	-120	-0-	9	1	141	2	Y	-0-					-0-
12	279	N	28	-0-	-251	-0-	2	1	26	2	Y	-0-					-0-
01	279	N	108	-0-	-171	-0-	7	1	101	2	Y	-0-					-0-
02	140	N	48	-0-	-92	-0-	3	1	45	2	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SMITH, A. H. WELL #: 6 RRCID -> 198143 COMPL. DATE 02/13/2008 TOTAL DEPTH 10026 PERF. 7601 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	111193					Y	NO RPT					-0-

GUERRA "M" WELL #: 5 RRCID -> 198910 COMPL. DATE 12/10/2003 TOTAL DEPTH 10114 PERF. 9895 - 9988

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH, A.H. WELL #: 7 RRCID -> 206995 COMPL. DATE 01/17/2005 TOTAL DEPTH 10300 PERF. 8668 - 9880

10	2305	N	2305	-0-	-0-	-0-	119	1	2182	2	Y	4	2	1			37
							4	9									
11	2468	N	2468	-0-	-0-	-0-	127	1	2339	2	Y	2					39
							2	9									
12	2849	N	2849	-0-	-0-	-0-	151	1	2695	2	Y	3	8	1			34
							3	9									
01	3100	N	3136	-0-	36	36	167	1	2969	2	Y	-0-					34
02	2800	N	2792	-0-	-8	28	152	1	2640	2	Y	-0-					34
*03	3100	N	3184	-0-	84	112	182	1	3002	2	Y	-0-					34

GUERRA "L" WELL #: 6 RRCID -> 210423 COMPL. DATE 12/23/2007 TOTAL DEPTH 10000 PERF. 7408 - 7565

10	186	N	48	-0-	-138	-0-	10	1	38	2	Y	-0-					48
11	45	N	45	-0-	-0-	-0-	11	1	34	2	Y	-0-					48
12	34	N	34	-0-	-0-	-0-	7	1	27	2	Y	-0-					48
01	62	N	37	-0-	-25	-0-	8	1	29	2	Y	-0-					48
02	56	N	39	-0-	-17	-0-	5	1	34	2	Y	-0-					48
*03	37	N	37	-0-	-0-	-0-	7	1	30	2	Y	-0-					48

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA B WELL #: 7 RRCID -> 210978 COMPL. DATE 05/10/2006 TOTAL DEPTH 10400 PERF. 8896 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	531	N	531	-0-	-0-	-0-	30	1	501	2	N	-0-	39	7			29
05	580	N	580	-0-	-0-	-0-	34	1	546	2	N	-0-					29
06	542	N	542	-0-	-0-	-0-	32	1	510	2	N	-0-					29
07	760	N	760	-0-	-0-	-0-	40	1	720	2	N	-0-					29
08	594	N	594	-0-	-0-	-0-	31	1	563	2	N	-0-					29
09	540	N	537	-0-	-3	-0-	27	1	510	2	N	-0-					29
10	744	N	553	-0-	-191	-0-	29	1	524	2	N	-0-					29
11	570	N	447	-0-	-123	-0-	23	1	423	2	N	1					30
							1	9									
12	558	N	516	-0-	-42	-0-	27	1	489	2	N	-0-	1	1			29
01	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					29
02	495	N	495	-0-	-0-	-0-	27	1	468	2	N	-0-					29
03	527	N	507	-0-	-20	-0-	29	1	478	2	N	-0-					29

GUERRA "L" WELL #: 7 T RRCID -> 212778 COMPL. DATE 08/25/2005 TOTAL DEPTH 8252 PERF. 7727 - 8146

10	10	N	9	-0-	-1	-0-	2	1	7	2	Y	-0-					-0-
11	10	N	9	-0-	-1	-0-	2	1	7	2	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	3	1	11	2	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-

SMITH, A.H. WELL #: 8 RRCID -> 215052 COMPL. DATE 04/13/2006 TOTAL DEPTH 10416 PERF. 8580 - 10032

10	1360	N	1360	-0-	-0-	-0-	70	1	1288	2	Y	2	1	1			32
							2	9									
11	1242	N	1242	-0-	-0-	-0-	64	1	1177	2	Y	1					33
							1	9									
12	1271	N	1251	-0-	-20	-0-	66	1	1183	2	Y	2	5	1			30
							2	9									
01	1271	N	1240	-0-	-31	-0-	66	1	1174	2	Y	-0-					30
02	1148	N	1041	-0-	-107	-0-	57	1	984	2	Y	-0-					30
03	1240	N	1217	-0-	-23	-0-	69	1	1148	2	Y	-0-					30

GUTIERREZ ET AL WELL #: 1 RRCID -> 216340 COMPL. DATE 05/12/2007 TOTAL DEPTH 9000 PERF. 8098 - 8442

10	1736	N	1390	-0-	-346	-0-	115	1	1275	2	N	-0-					40
11	1645	N	1645	-0-	-0-	-0-	129	1	1516	2	N	-0-					40
12	1501	N	1501	-0-	-0-	-0-	117	1	1381	2	N	3					43
							3	9									
01	1395	N	1248	-0-	-147	-0-	102	1	1143	2	N	3					46
							3	9									
*02	1540	N	1223	-0-	-317	-0-	101	1	1119	2	N	3	40	1			9
							3	9									
03	1488	N	1230	-0-	-258	-0-	103	1	1127	2	N	-0-					12

GUTIERREZ ET AL WELL #: 2 RRCID -> 216354 COMPL. DATE 12/21/2005 TOTAL DEPTH 10500 PERF. 8406 - 8430

10	3131	X	2933	-0-	-198	-0-	242	1	2691	2	N	-0-					33
11	3030	X	2961	-0-	-69	-0-	233	1	2728	2	N	-0-					33
12	3131	X	3046	-0-	-85	-0-	235	1	2782	2	N	26					59
							29	9									
01	3100	X	3023	-0-	-77	-0-	242	1	2722	2	N	54					113
							59	9									
02	2833	X	2833	-0-	-0-	-0-	231	1	2563	2	N	35					148
							39	9									
03	3069	X	3036	-0-	-33	-0-	254	1	2782	2	N	-0-					148

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO "B' WELL #: 4 RRCID -> 216616 COMPL. DATE 10/25/2005 TOTAL DEPTH 10100 PERF. 8544 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	6	1	102	2	N	-0-					15
11	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					15
12	140	N	140	-0-	-0-	-0-	7	1	133	2	N	-0-					15
01	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					15
02	125	N	125	-0-	-0-	-0-	7	1	118	2	N	-0-					15
03	155	N	100	-0-	-55	-0-	6	1	94	2	N	-0-					15

VELA, G. O. ET AL "A" WELL #: 1 RRCID -> 218027 COMPL. DATE 01/11/2006 TOTAL DEPTH 11210 PERF. 8346 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2606	N	2606	-0-	-0-	-0-	215	1	2391	2	N	-0-					14
11	2372	N	2372	-0-	-0-	-0-	186	1	2186	2	N	-0-					14
12	2321	N	2321	-0-	-0-	-0-	180	1	2137	2	N	4					18
							4	9									
01	2388	N	2388	-0-	-0-	-0-	195	1	2187	2	N	5					23
							6	9									
02	2378	N	2378	-0-	-0-	-0-	195	1	2169	2	N	13					36
							14	9									
*03	2122	N	2122	-0-	-0-	-0-	178	1	1944	2	N	-0-					36

EL CLARENO WELL #: 2 RRCID -> 218433 COMPL. DATE 03/24/2007 TOTAL DEPTH 10500 PERF. 7490 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2797	-0-	-24	-0-	144	1	2650	2	Y	3	2	1			40
							3	9									
11	2730	N	2610	-0-	-120	-0-	134	1	2473	2	Y	3					43
							3	9									
12	2790	N	2729	-0-	-61	-0-	145	1	2581	2	Y	3	10	1			36
							3	9									
01	2790	N	2743	-0-	-47	-0-	146	1	2597	2	Y	-0-					36
02	2480	N	2480	-0-	-0-	-0-	135	1	2345	2	Y	-0-					36
03	2728	N	2727	-0-	-1	-0-	156	1	2571	2	Y	-0-					36

EL CLARENO WELL #: 3 RRCID -> 218795 COMPL. DATE 03/15/2014 TOTAL DEPTH 9908 PERF. 7832 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	33	1	611	2	N	1					26
							1	9									
11	600	N	446	-0-	-154	-0-	23	1	423	2	N	-0-					26
12	663	N	663	-0-	-0-	-0-	34	1	600	2	N	26	2	1			50
							29	9									
01	651	N	591	-0-	-60	-0-	26	1	469	2	N	87					137
							96	9									
*02	420	N	385	-0-	-35	-0-	17	1	303	2	N	59					196
							65	9									
03	651	N	268	-0-	-383	-0-	15	1	253	2	N	-0-	178	1			18

TREVINO "B" WELL #: 5 RRCID -> 219410 COMPL. DATE 05/16/2006 TOTAL DEPTH 9500 PERF. 8578 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

BENAVIDES "A" WELL #: 5 RRCID -> 219422 COMPL. DATE 04/10/2006 TOTAL DEPTH 11290 PERF. 8579 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	2121	-0-	-0-	-0-	175	1	1946	2	N	-0-					55
11	2306	N	2306	-0-	-0-	-0-	181	1	2125	2	N	-0-					55
12	2449	N	2449	-0-	-0-	-0-	190	1	2253	2	N	5					60
							6	9									
01	2540	N	2540	-0-	-0-	-0-	207	1	2326	2	N	6					66
							7	9									
02	2326	N	2326	-0-	-0-	-0-	191	1	2121	2	N	13					79
							14	9									
*03	2445	N	2445	-0-	-0-	-0-	205	1	2240	2	N	-0-					79

EL CLARENO WELL #: 4 RRCID -> 221267 COMPL. DATE 01/11/2008 TOTAL DEPTH 12202 PERF. 8766 - 9336

10	9176	X	8480	-0-	-696	-0-	437	1	8035	2	N	7	5	1			51
							8	9									
11	8880	X	6707	-0-	-2173	-0-	345	1	6355	2	N	6					57
							7	9									
12	9176	X	8047	-0-	-1129	-0-	427	1	7612	2	N	7	22	1			42
							8	9									
01	8494	X	7822	-0-	-672	-0-	417	1	7405	2	N	-0-					42
02	7672	X	6696	-0-	-976	-0-	365	1	6331	2	N	-0-					42
03	8494	X	7637	-0-	-857	-0-	436	1	7200	2	N	1					43
							1	9									

GUERRA "M" WELL #: 6 RRCID -> 221857 COMPL. DATE 09/06/2008 TOTAL DEPTH 10595 PERF.10310 - 10450

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GONZALEZ ET AL G.U. WELL #: 1 RRCID -> 223382 COMPL. DATE 11/09/2006 TOTAL DEPTH 10500 PERF. 7562 - 7807

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BENAVIDES "A" WELL #: 6 RRCID -> 223391 COMPL. DATE 05/26/2007 TOTAL DEPTH 9600 PERF. 8120 - 8720

10	1712	N	1712	-0-	-0-	-0-	141	1	1571	2	N	-0-					21
11	1576	N	1576	-0-	-0-	-0-	124	1	1452	2	N	-0-					21
12	1798	N	1580	-0-	-218	-0-	123	1	1454	2	N	3					24
							3	9									
01	1705	N	1569	-0-	-136	-0-	128	1	1438	2	N	3					27
							3	9									
02	1484	N	1371	-0-	-113	-0-	112	1	1249	2	N	9					36
							10	9									
*03	1676	N	1676	-0-	-0-	-0-	140	1	1536	2	N	-0-					36

EL CLARENO WELL #: 5 RRCID -> 223776 COMPL. DATE 09/15/2006 TOTAL DEPTH 11757 PERF. 9938 - 9958

10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES "A" WELL #: 8 RRCID -> 227547 COMPL. DATE 03/29/2008 TOTAL DEPTH 10000 PERF. 7645 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0-	-0-	153	1	1699	2	N	-0-					37
11	1772	N	1772	-0-	-0-	-0-	139	1	1633	2	N	-0-					37
12	1943	N	1943	-0-	-0-	-0-	151	1	1789	2	N	3					40
							3	9									
01	2171	N	2171	-0-	-0-	-0-	177	1	1988	2	N	5					45
							6	9									
02	1843	N	1843	-0-	-0-	-0-	151	1	1680	2	N	11					56
							12	9									
*03	2091	N	2091	-0-	-0-	-0-	175	1	1916	2	N	-0-					56

EL CLARENO WELL #: 6 RRCID -> 227979 COMPL. DATE 05/02/2007 TOTAL DEPTH 11700 PERF. 7350 - 7868

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GUTIERREZ ET AL WELL #: 3 RRCID -> 228854 COMPL. DATE 07/03/2007 TOTAL DEPTH 9400 PERF. 7424 - 8236

10	2387	N	2376	-0-	-11	-0-	138	1	2236	2	N	2	2	1			63
							2	9									
11	2301	N	2301	-0-	-0-	-0-	139	1	2151	2	N	10					73
							11	9									
12	2413	N	2413	-0-	-0-	-0-	151	1	2236	2	N	24	73	1			24
							26	9									
01	2417	N	2417	-0-	-0-	-0-	150	1	2267	2	N	-0-					24
02	2202	N	2202	-0-	-0-	-0-	142	1	2060	2	N	-0-					24
03	2418	N	2247	-0-	-171	-0-	157	1	2090	2	N	-0-					24

EL CLARENO WELL #: 7 RRCID -> 229265 COMPL. DATE N/A TOTAL DEPTH 9620 PERF. 7483 - 8832

10	1373	N	1373	-0-	-0-	-0-	71	1	1301	2	Y	1	1	1			74
							1	9									
11	1230	N	1134	-0-	-96	-0-	58	1	1075	2	Y	1					75
							1	9									
12	1271	N	1231	-0-	-40	-0-	65	1	1166	2	Y	-0-	3	1			72
01	2298	N	2298	-0-	-0-	-0-	122	1	2176	2	Y	-0-					72
02	1248	N	1248	-0-	-0-	-0-	68	1	1180	2	Y	-0-					72
03	1240	N	1143	-0-	-97	-0-	65	1	1077	2	Y	1					73
							1	9									

EL CLARENO WELL #: 8 RRCID -> 231172 COMPL. DATE 01/12/2008 TOTAL DEPTH 9615 PERF. 8831 - 9313

10	1341	N	1341	-0-	-0-	-0-	69	1	1270	2	N	2	1	1			78
							2	9									
11	1320	N	1280	-0-	-40	-0-	66	1	1213	2	N	1					79
							1	9									
12	1457	N	1297	-0-	-160	-0-	69	1	1227	2	N	1	4	1			76
							1	9									
01	1333	N	1307	-0-	-26	-0-	70	1	1237	2	N	-0-					76
02	1204	N	1141	-0-	-63	-0-	62	1	1079	2	N	-0-					76
03	1302	N	1242	-0-	-60	-0-	71	1	1171	2	N	-0-					76

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA, G. O. ET AL "A" WELL #: 4 RRCID -> 231859 COMPL. DATE 09/01/2007 TOTAL DEPTH 10564 PERF. 7857 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2466	N	2364	-0-	-102	-0-	138	1	2225	2	N	1	2	1			39
							1	9									
11	2700	N	2525	-0-	-175	-0-	153	1	2372	2	N	-0-					39
12	2790	X	2439	-0-	-351	-0-	154	1	2285	2	N	-0-					39
01	2790	X	2295	-0-	-495	-0-	142	1	2153	2	N	-0-					39
02	2520	X	2125	-0-	-395	-0-	137	1	1988	2	N	-0-					39
03	2604	X	2216	-0-	-388	-0-	155	1	2061	2	N	-0-					39

EL CLARENO WELL #: 9 RRCID -> 232662 COMPL. DATE 10/05/2007 TOTAL DEPTH 10000 PERF. 8780 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3127	-0-	-97	-0-	161	1	2963	2	N	3	2	1			124
							3	9									
11	3060	X	2781	-0-	-279	-0-	143	1	2635	2	N	3					127
							3	9									
12	3131	X	2992	-0-	-139	-0-	159	1	2830	2	N	3	10	1			120
							3	9									
01	3131	X	2877	-0-	-254	-0-	153	1	2724	2	N	-0-					120
02	2828	X	2532	-0-	-296	-0-	138	1	2394	2	N	-0-					120
03	3131	X	2959	-0-	-172	-0-	169	1	2790	2	N	-0-					120

BENAVIDES "A" WELL #: 11 RRCID -> 233042 COMPL. DATE 03/26/2008 TOTAL DEPTH 11668 PERF. 9751 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7092	X	7092	-0-	-0-	-0-	7092	2			N	-0-					-0-
11	7650	X	6859	-0-	-791	-0-	6859	2			N	-0-					-0-
12	7905	X	7270	-0-	-635	-0-	7270	2			N	-0-					-0-
01	7905	X	5413	-0-	-2492	-0-	5413	2			N	-0-					-0-
02	6412	X	5861	-0-	-551	-0-	5861	2			N	-0-					-0-
03	7285	X	2854	-0-	-4431	-0-	2854	2			N	-0-					-0-

EL CLARENO WELL #: 10 RRCID -> 233164 COMPL. DATE N/A TOTAL DEPTH 9652 PERF. 8946 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	6	1	117	2	N	-0-					20
11	150	N	135	-0-	-15	-0-	7	1	128	2	N	-0-					20
12	125	N	125	-0-	-0-	-0-	7	1	118	2	N	-0-					20
01	124	N	65	-0-	-59	-0-	3	1	62	2	N	-0-					20
02	140	N	41	-0-	-99	-0-	2	1	39	2	N	-0-					20
03	124	N	62	-0-	-62	-0-	4	1	58	2	N	-0-					20

BENAVIDES "A" WELL #: 9 RRCID -> 233629 COMPL. DATE 04/03/2008 TOTAL DEPTH 11000 PERF. 8384 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	590	-0-	-216	-0-	34	1	555	2	N	1	1	1			12
							1	9									
11	690	N	638	-0-	-52	-0-	39	1	599	2	N	-0-					12
12	620	N	568	-0-	-52	-0-	36	1	532	2	N	-0-					12
01	681	N	681	-0-	-0-	-0-	42	1	639	2	N	-0-					12
02	588	N	540	-0-	-48	-0-	35	1	505	2	N	-0-					12
*03	724	N	724	-0-	-0-	-0-	51	1	673	2	N	-0-					12

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES "A" WELL #: 10 RRCID -> 233680 COMPL. DATE 01/16/2008 TOTAL DEPTH 10000 PERF. 8732 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2595	N	2595	-0-	-0-	-0-	151	1	2442	2	N	2	2	1			19
							2	9									
11	2550	N	2504	-0-	-46	-0-	152	1	2352	2	N	-0-					19
12	2666	N	2585	-0-	-81	-0-	164	1	2421	2	N	-0-					19
01	2604	N	2580	-0-	-24	-0-	160	1	2420	2	N	-0-					19
02	2381	N	2381	-0-	-0-	-0-	153	1	2228	2	N	-0-					19
03	2573	N	2561	-0-	-12	-0-	179	1	2382	2	N	-0-					19

BENAVIDES "A" WELL #: 14 RRCID -> 238477 COMPL. DATE 09/09/2008 TOTAL DEPTH 10000 PERF. 8152 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	7	1	107	2	N	-0-					-0-
11	120	N	108	-0-	-12	-0-	7	1	101	2	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	7	1	97	2	N	-0-					-0-
01	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	2	N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-					-0-

BENAVIDES "A" WELL #: 13 RRCID -> 239401 COMPL. DATE 03/03/2008 TOTAL DEPTH 10000 PERF. 8470 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3125	-0-	-440	-0-	181	1	2932	2	N	11	110	1			22
							12	9									
11	3450	X	3341	-0-	-109	-0-	202	1	3127	2	N	11					33
							12	9									
12	3534	X	3320	-0-	-214	-0-	201	1	2975	2	N	131	115	1			49
							144	9									
01	3410	X	3005	-0-	-405	-0-	186	1	2819	2	N	-0-					49
02	3108	X	2491	-0-	-617	-0-	160	1	2331	2	N	-0-					49
03	3441	X	2658	-0-	-783	-0-	186	1	2472	2	N	-0-					49

VELA, G.O. ET AL "A" WELL #: 5 RRCID -> 240272 COMPL. DATE 05/14/2008 TOTAL DEPTH 9910 PERF. 8568 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5917	-0-	-190	-0-	344	1	5570	2	N	3	5	1			23
							3	9									
11	5580	X	5029	-0-	-551	-0-	305	1	4724	2	N	-0-					23
12	5766	X	5369	-0-	-397	-0-	340	1	5029	2	N	-0-					23
01	5921	X	5666	-0-	-255	-0-	351	1	5315	2	N	-0-					23
02	5348	X	5215	-0-	-133	-0-	336	1	4879	2	N	-0-					23
03	5921	X	5681	-0-	-240	-0-	397	1	5284	2	N	-0-					23

DON JOSE LAND WELL #: 1 RRCID -> 241936 COMPL. DATE 08/01/2008 TOTAL DEPTH 11500 PERF.10267 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELA, G. O. ET AL "A" WELL #: 6 RRCID -> 242034 COMPL. DATE 08/09/2008 TOTAL DEPTH 9500 PERF. 8444 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1683	-0-	-22	-0-	98	1	1585	2	N	-0-	1	1			18
11	1757	N	1757	-0-	-0-	-0-	107	1	1650	2	N	-0-					18
12	1748	N	1748	-0-	-0-	-0-	111	1	1637	2	N	-0-					18
01	1730	N	1730	-0-	-0-	-0-	107	1	1623	2	N	-0-					18
02	1652	N	1545	-0-	-107	-0-	99	1	1446	2	N	-0-					18
03	1736	N	1732	-0-	-4	-0-	121	1	1611	2	N	-0-					18

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES "A" WELL #: 15 RRCID -> 242210 COMPL. DATE 09/13/2008 TOTAL DEPTH 9275 PERF. 8412 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-					20
11	390	N	351	-0-	-39	-0-	21	1	330	2	N	-0-					20
12	496	N	376	-0-	-120	-0-	24	1	352	2	N	-0-					20
01	403	N	338	-0-	-65	-0-	21	1	317	2	N	-0-					20
02	336	N	311	-0-	-25	-0-	20	1	291	2	N	-0-					20
03	372	N	328	-0-	-44	-0-	23	1	305	2	N	-0-					20

VELA, G. O. ET AL "A" WELL #: 7 RRCID -> 243092 COMPL. DATE 10/03/2008 TOTAL DEPTH 9750 PERF. 8980 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1981	N	1981	-0-	-0-	-0-	115	1	1866	2	N	-0-	1	1			11
11	1794	N	1794	-0-	-0-	-0-	109	1	1685	2	N	-0-					11
12	1798	N	1798	-0-	-0-	-0-	114	1	1684	2	N	-0-					11
01	1736	N	1708	-0-	-28	-0-	106	1	1602	2	N	-0-					11
02	1568	N	1538	-0-	-30	-0-	99	1	1439	2	N	-0-					11
03	1736	N	1383	-0-	-353	-0-	97	1	1286	2	N	-0-					11

BENAVIDES "A" WELL #: 07 RRCID -> 243670 COMPL. DATE 10/24/2008 TOTAL DEPTH 9080 PERF. 8578 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	19	1	214	2	N	-0-					7
11	252	N	252	-0-	-0-	-0-	20	1	232	2	N	-0-					7
12	279	N	274	-0-	-5	-0-	21	1	253	2	N	-0-					7
01	248	N	93	-0-	-155	-0-	8	1	85	2	N	-0-					7
02	224	N	207	-0-	-17	-0-	17	1	190	2	N	-0-					7
03	279	N	277	-0-	-2	-0-	23	1	254	2	N	-0-					7

EL CLARENO WELL #: 15 RRCID -> 244607 COMPL. DATE 04/25/2009 TOTAL DEPTH 9800 PERF. 9108 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	636	-0-	-77	-0-	33	1	601	2	N	2	1	1			52
							2	9									
11	576	N	576	-0-	-0-	-0-	30	1	546	2	N	-0-					52
12	651	N	406	-0-	-245	-0-	22	1	384	2	N	-0-	2	1			50
01	651	N	628	-0-	-23	-0-	33	1	595	2	N	-0-					50
02	532	N	513	-0-	-19	-0-	28	1	485	2	N	-0-					50
*03	456	N	456	-0-	-0-	-0-	26	1	430	2	N	-0-					50

VELA, G. O. ET AL "A" WELL #: 8 RRCID -> 244721 COMPL. DATE 12/06/2008 TOTAL DEPTH 9700 PERF. 7652 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1557	-0-	-148	-0-	129	1	1428	2	N	-0-					20
11	1650	N	1219	-0-	-431	-0-	96	1	1123	2	N	-0-					20
12	1590	N	1590	-0-	-0-	-0-	124	1	1463	2	N	3					23
							3	9									
01	1550	N	1493	-0-	-57	-0-	122	1	1368	2	N	3					26
							3	9									
02	1449	N	1449	-0-	-0-	-0-	119	1	1321	2	N	8					34
							9	9									
*03	1801	N	1801	-0-	-0-	-0-	151	1	1650	2	N	-0-					34

EL CLARENO WELL #: 12ST RRCID -> 245802 COMPL. DATE 09/27/2008 TOTAL DEPTH 10009 PERF. 9070 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3121	X	3121	-0-	-0-	-0-	161	1	2956	2	N	4	3	1			75
							4	9									
11	2684	X	2684	-0-	-0-	-0-	138	1	2543	2	N	3					78
							3	9									
12	3312	X	3312	-0-	-0-	-0-	176	1	3133	2	N	3	11	1			70
							3	9									
01	2981	X	2981	-0-	-0-	-0-	159	1	2822	2	N	-0-					70
02	2250	X	2250	-0-	-0-	-0-	120	1	2086	2	N	40					110
							44	9									
*03	2363	X	2363	-0-	-0-	-0-	135	1	2227	2	N	1					111
							1	9									

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 14 RRCID -> 246594 COMPL. DATE 10/22/2008 TOTAL DEPTH 8857 PERF. 8393 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CLARENO WELL #: 13 RRCID -> 247248 COMPL. DATE 06/15/2008 TOTAL DEPTH 9840 PERF. 8838 - 9222

10	868	N	749	-0-	-119	-0-	39	1	709	2	N	1	1	1			19
							1	9									
11	810	N	678	-0-	-132	-0-	35	1	642	2	N	1					20
							1	9									
12	837	N	645	-0-	-192	-0-	34	1	611	2	N	-0-	3	1			17
01	744	N	378	-0-	-366	-0-	20	1	358	2	N	-0-					17
02	644	N	296	-0-	-348	-0-	16	1	280	2	N	-0-					17
03	651	N	337	-0-	-314	-0-	19	1	318	2	N	-0-					17

BENAVIDES "A" WELL #: 16 RRCID -> 247844 COMPL. DATE 02/12/2009 TOTAL DEPTH 10000 PERF. 8552 - 9346

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

GUTIERREZ, ROMEO WELL #: 1 RRCID -> 248012 COMPL. DATE 01/26/2009 TOTAL DEPTH 11500 PERF. 9778 - 11202

10	1829	N	1683	-0-	-146	-0-	232	1	1451	2	N	-0-					-0-
11	1620	N	1504	-0-	-116	-0-	202	1	1302	2	N	-0-					-0-
12	1891	N	1443	-0-	-448	-0-	240	1	1203	2	N	-0-					-0-
01	1674	N	1493	-0-	-181	-0-	242	1	1251	2	N	-0-					-0-
02	1400	N	927	-0-	-473	-0-	143	1	784	2	N	-0-					-0-
*03	1740	N	1740	-0-	-0-	-0-	258	1	1482	2	N	-0-					-0-

EL CLARENO WELL #: 16 RRCID -> 248018 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 7526 - 8350

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CLARENO WELL #: 18 RRCID -> 248793 COMPL. DATE 04/08/2009 TOTAL DEPTH 9200 PERF. 7818 - 7887

10	899	N	895	-0-	-4	-0-	46	1	847	2	N	2	1	1			15
							2	9									
11	900	N	780	-0-	-120	-0-	40	1	739	2	N	1					16
							1	9									
12	930	N	840	-0-	-90	-0-	45	1	795	2	N	-0-	3	1			13
01	899	N	846	-0-	-53	-0-	45	1	801	2	N	-0-					13
02	768	N	768	-0-	-0-	-0-	42	1	726	2	N	-0-					13
03	837	N	792	-0-	-45	-0-	45	1	747	2	N	-0-					13

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES "A" WELL #: 17 RRCID -> 248815 COMPL. DATE 03/19/2009 TOTAL DEPTH 9600 PERF. 8452 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	956	-0-	-5	-0-	56	1	899	2	N	1	1	1			40
							1	9									
11	901	N	901	-0-	-0-	-0-	55	1	846	2	N	-0-					40
12	961	N	934	-0-	-27	-0-	59	1	875	2	N	-0-					40
01	980	N	980	-0-	-0-	-0-	61	1	919	2	N	-0-					40
02	920	N	920	-0-	-0-	-0-	59	1	861	2	N	-0-					40
*03	1032	N	1032	-0-	-0-	-0-	72	1	960	2	N	-0-					40

BENAVIDES "A" WELL #: 20 RRCID -> 248994 COMPL. DATE 05/23/2009 TOTAL DEPTH 8900 PERF. 8164 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1601	-0-	-135	-0-	132	1	1469	2	N	-0-					71
11	1710	N	1359	-0-	-351	-0-	107	1	1252	2	N	-0-					71
12	1674	N	1339	-0-	-335	-0-	104	1	1233	2	N	2					73
							2	9									
01	1624	N	1624	-0-	-0-	-0-	132	1	1488	2	N	4					77
							4	9									
02	1300	N	1300	-0-	-0-	-0-	107	1	1184	2	N	8					85
							9	9									
*03	1542	N	1542	-0-	-0-	-0-	129	1	1413	2	N	-0-					85

EL CLARENO WELL #: 17 RRCID -> 249364 COMPL. DATE 03/07/2009 TOTAL DEPTH 10000 PERF. 8890 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2275	-0-	-19	-0-	117	1	2156	2	N	2	2	1			138
							2	9									
11	2280	N	1792	-0-	-488	-0-	92	1	1698	2	N	2					140
							2	9									
12	2356	N	2077	-0-	-279	-0-	110	1	1965	2	N	2	7	1			135
							2	9									
01	2263	N	2258	-0-	-5	-0-	120	1	2138	2	N	-0-					135
02	1911	N	1911	-0-	-0-	-0-	104	1	1807	2	N	-0-					135
*03	2117	N	2117	-0-	-0-	-0-	121	1	1995	2	N	1					136
							1	9									

TREVINO "B" WELL #: 6 RRCID -> 250263 COMPL. DATE 04/30/2009 TOTAL DEPTH 9700 PERF. 9210 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	74	1	1365	2	N	2	1	1			4
							2	9									
11	1470	N	1433	-0-	-37	-0-	74	1	1358	2	N	1					5
							1	9									
12	1705	N	1351	-0-	-354	-0-	72	1	1278	2	N	1	5	1			1
							1	9									
01	1538	N	1538	-0-	-0-	-0-	82	1	1456	2	N	-0-					1
02	1344	N	1224	-0-	-120	-0-	67	1	1157	2	N	-0-					1
*03	1478	N	1478	-0-	-0-	-0-	84	1	1394	2	N	-0-					1

EL CLARENO WELL #: 24ST RRCID -> 251872 COMPL. DATE 09/08/2009 TOTAL DEPTH 10000 PERF. 8814 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	3	N	-0-	-0-	-3	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					22

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO "B" WELL #: 9 RRCID -> 256350 COMPL. DATE 11/28/2009 TOTAL DEPTH 9302 PERF. 8318 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
VELA, A. WELL #: 2 RRCID -> 122547 COMPL. DATE 01/30/1986 TOTAL DEPTH 8450 PERF. 8026 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					25
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					25
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					25
*03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					25

ACELA SAN CRISTOBAL WELL #: 1ST RRCID -> 250452 COMPL. DATE 02/20/2009 TOTAL DEPTH 10543 PERF. 9194 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	78					N	-0-					88
11	14B	DENY	-0-	-0-	-0-	78					N	-0-					88
12	14B	DENY	-0-	-0-	-0-	78					N	-0-					88
01	14B	DENY	-0-	-0-	-0-	78					N	-0-					88
*02	14B	DENY	-0-	-0-	-0-	78					N	-0-					88
*03	14B	DENY	-0-	-0-	-0-	78					N	-0-					88

ELIZONDO ET AL WELL #: 1 RRCID -> 251994 COMPL. DATE 02/26/2009 TOTAL DEPTH 10250 PERF. 8490 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					36
11	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					36
12	1364	X	1219	-0-	-145	-0-	1219	2			N	-0-					36
01	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					36
*02	3080	X	733	-0-	-2347	-0-	732	2	1	9	N	1	1	8			36
*03	3410	X	495	-0-	-2915	-0-	495	2			N	-0-					36

ELIZONDO ET AL WELL #: 5 RRCID -> 255208 COMPL. DATE 03/01/2010 TOTAL DEPTH 9800 PERF. 8466 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	727	-0-	727	727	727	2			N	-0-					17
01	14B2	EXT	1203	-0-	1203	1930	1203	2			N	-0-					17
*02	14B2	EXT	515	-0-	515	2445	514	2	1	9	N	1	1	8			17
*03	14B2	EXT	348	-0-	348	2793	348	2			N	-0-					17

ELIZONDO WELL #: 6 RRCID -> 256464 COMPL. DATE 05/29/2010 TOTAL DEPTH 9500 PERF. 8228 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ELIZONDO ET AL WELL #: 8 RRCID -> 257230 COMPL. DATE 06/10/2010 TOTAL DEPTH 9800 PERF. 8484 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	947	-0-	947	947	947	2			N	-0-					9
01	14B2	EXT	1040	-0-	1040	1987	1040	2			N	-0-					9
*02	14B2	EXT	312	-0-	312	2299	312	2			N	-0-					9
*03	14B2	EXT	211	-0-	211	2510	211	2			N	-0-					9

ROLETA (6800) 77973 300 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
VELA B WELL #: 8 RRCID -> 222266 COMPL. DATE 05/17/2006 TOTAL DEPTH 10300 PERF. 7238 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH A. H. WELL #: 6 RRCID -> 273108 COMPL. DATE 03/23/2014 TOTAL DEPTH 10026 PERF. 6531 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

ROLETA (7483) 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 3 RRCID -> 146454 COMPL. DATE 07/23/1993 TOTAL DEPTH 10524 PERF. 8224 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
VELA, SERAPIO HEIRS "B" WELL #: 4 RRCID -> 100837 COMPL. DATE 08/21/1982 TOTAL DEPTH 9590 PERF. 7262 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	-0-	79	1	514	2	Y	3					10
							3	9									
11	570	N	543	-0-	-27	-0-	76	1	465	2	Y	2					12
							2	9									
12	591	N	591	-0-	-0-	-0-	83	1	505	2	Y	3	10	1			5
							3	9									
01	589	N	585	-0-	-4	-0-	80	1	502	2	Y	3	2	1			6
							3	9									
02	533	N	533	-0-	-0-	-0-	84	1	447	2	Y	2					8
							2	9									
*03	602	N	602	-0-	-0-	-0-	91	1	509	2	Y	2	9	1			1
							2	9									

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "E" WELL #: 7 RRCID -> 118724 COMPL. DATE 10/21/1985 TOTAL DEPTH 9200 PERF. 7798 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	-0-	603	3	2	9	Y	2					6
11	593	N	593	-0-	-0-	-0-	592	3	1	9	Y	1					7
12	711	N	711	-0-	-0-	-0-	700	3	11	9	Y	10	15	1			2
01	754	N	754	-0-	-0-	-0-	751	2	3	9	Y	3					5
02	560	N	527	-0-	-33	-0-	526	2	1	9	Y	1	5	1			1
03	651	N	561	-0-	-90	-0-	547	2	14	9	Y	13	12	1			2

VELA, ADRIAN WELL #: 4 RRCID -> 139541 COMPL. DATE 09/15/1991 TOTAL DEPTH 9000 PERF. 7357 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	944	-0-	-79	-0-	65	1	877	2	Y	2					13
							2	9									
11	990	N	921	-0-	-69	-0-	66	1	838	2	Y	15					28
							17	9									
12	992	N	966	-0-	-26	-0-	82	1	881	2	Y	3					31
							3	9									
01	965	N	965	-0-	-0-	-0-	71	1	888	2	Y	5	31	1			5
							6	9									
02	868	N	848	-0-	-20	-0-	66	1	779	2	Y	3					8
							3	9									
03	961	N	901	-0-	-60	-0-	65	1	835	2	Y	1					9
							1	9									

ALEXANDER, M. M. WELL #: 2 RRCID -> 142777 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8146 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
11	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

GARCIA, SALVADOR E WELL #: 6 RRCID -> 143073 COMPL. DATE 11/18/1992 TOTAL DEPTH 9102 PERF. 7250 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADRIAN, VELA WELL #: 2 RRCID -> 145381 COMPL. DATE 02/21/2006 TOTAL DEPTH 9100 PERF. 7470 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L. O. A WELL #: 4 RRCID -> 162605 COMPL. DATE 11/14/1996 TOTAL DEPTH 13100 PERF.10040 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRAVO UNIT WELL #: 1 RRCID -> 164619 COMPL. DATE 05/13/1997 TOTAL DEPTH 10500 PERF. 7720 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L. O. A WELL #: 7 RRCID -> 164941 COMPL. DATE 08/12/1997 TOTAL DEPTH 10335 PERF.10062 - 10140

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L. O. A WELL #: 9 RRCID -> 170414 COMPL. DATE 08/13/1998 TOTAL DEPTH 12600 PERF.10840 - 11200

10	6055	X	6055	-0-	-0-	-0-	6055	2			Y	-0-					-0-
11	5857	X	5857	-0-	-0-	-0-	5857	2			Y	-0-					-0-
12	6082	X	6082	-0-	-0-	-0-	6082	2			Y	-0-					-0-
01	5928	X	5928	-0-	-0-	-0-	5928	2			Y	-0-					-0-
02	5020	X	5020	-0-	-0-	-0-	5020	2			Y	-0-					-0-
*03	5477	X	5477	-0-	-0-	-0-	5477	2			Y	-0-					-0-

RAMIREZ, L. O. A WELL #: 10 RRCID -> 171423 COMPL. DATE 11/20/1998 TOTAL DEPTH 11133 PERF.10602 - 10695

10	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
11	900	N	857	-0-	-43	-0-	857	2			Y	-0-					-0-
12	930	N	891	-0-	-39	-0-	891	2			Y	-0-					-0-
01	899	N	849	-0-	-50	-0-	849	2			Y	-0-					-0-
02	812	N	698	-0-	-114	-0-	698	2			Y	-0-					-0-
03	899	N	759	-0-	-140	-0-	759	2			Y	-0-					-0-

3J ZAPATA MEZA GAS UNIT WELL #: 1 RRCID -> 208803 COMPL. DATE 01/12/2005 TOTAL DEPTH 8500 PERF. 8140 - 8280

10	3596	X	3024	-0-	-572	-0-	211	1	2811	3	N	2					66
							2	9									
11	3480	X	2886	-0-	-594	-0-	180	1	2696	3	N	9	24	1			51
							10	9									
12	3596	X	2877	-0-	-719	-0-	295	1	2576	3	N	5					56
							6	9									
01	3596	X	3196	-0-	-400	-0-	347	1	2848	2	N	1	24	1			33
							1	9									
02	3080	X	2515	-0-	-565	-0-	177	1	2143	2	N	177					210
							195	9									
*03	3251	X	3251	-0-	-0-	-0-	335	1	2903	2	N	12	174	1			48
							13	9									

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
3J ZAPATA MEZA GAS UNIT WELL #: 2 RRCID -> 210387 COMPL. DATE 03/21/2005 TOTAL DEPTH 8600 PERF. 8140 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	52	1	689	3	N	-0-					40
11	750	N	722	-0-	-28	-0-	45	1	676	3	N	1	6	1			35
							1	9									
12	775	N	752	-0-	-23	-0-	77	1	674	3	N	1					36
							1	9									
01	744	N	703	-0-	-41	-0-	76	1	627	2	N	-0-	6	1			30
02	672	N	633	-0-	-39	-0-	48	1	584	2	N	1					31
							1	9									
03	744	N	738	-0-	-6	-0-	76	1	659	2	N	3					34
							3	9									

3J ZAPATA/MEZA GAS UNIT WELL #: 4 RRCID -> 216086 COMPL. DATE 01/16/2006 TOTAL DEPTH 8500 PERF. 8136 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	705	-0-	-132	-0-	49	1	656	3	N	-0-					9
11	780	N	556	-0-	-224	-0-	35	1	520	3	N	1	6	1			4
							1	9									
12	852	N	852	-0-	-0-	-0-	88	1	763	3	N	1					5
							1	9									
01	747	N	747	-0-	-0-	-0-	81	1	666	2	N	-0-	5	1			-0-
02	659	N	659	-0-	-0-	-0-	50	1	608	2	N	1					1
							1	9									
03	837	N	734	-0-	-103	-0-	76	1	655	2	N	3					4
							3	9									

DE BARBERIO WELL #: 6 RRCID -> 226012 COMPL. DATE 01/26/2007 TOTAL DEPTH 10205 PERF. 8927 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTIER, L ESTATE WELL #: 4 RRCID -> 236363 COMPL. DATE 03/01/2008 TOTAL DEPTH 9265 PERF. 7307 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VILLARREAL WELL #: 2 RRCID -> 237531 COMPL. DATE 01/03/2008 TOTAL DEPTH 8200 PERF. 7678 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIREZ, L.O. A WELL #: 6 RRCID -> 253340 COMPL. DATE 04/23/2008 TOTAL DEPTH 10800 PERF. 10470 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
11	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
12	682	N	638	-0-	-44	-0-	638	2			Y	-0-					-0-
01	1023	N	244	-0-	-779	-0-	244	2			Y	-0-					-0-
02	924	N	255	-0-	-669	-0-	255	2			Y	-0-					-0-
*03	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALVADOR GARCIA D WELL #: 8 RRCID -> 254393 COMPL. DATE 06/05/2008 TOTAL DEPTH 9100 PERF. 7184 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	181	3	2	9	Y	2					6
11	139	N	139	-0-	-0-	-0-	138	3	1	9	Y	1					7
12	240	N	240	-0-	-0-	-0-	229	3	11	9	Y	10	15	1			2
01	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3					5
02	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1	4	1			2
*03	237	N	237	-0-	-0-	-0-	223	2	14	9	Y	13	12	1			3

GARCIA, SALVADOR E WELL #: 28 RRCID -> 254722 COMPL. DATE 12/08/2009 TOTAL DEPTH 7306 PERF. 7967 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	306	-0-	-97	-0-	304	3	2	9	Y	2					9
11	438	X	438	-0-	-0-	-0-	436	3	2	9	Y	2					11
12	403	X	384	-0-	-19	-0-	373	3	11	9	Y	10	16	1			5
01	403	X	327	-0-	-76	-0-	324	2	3	9	Y	3					8
02	420	X	225	-0-	-195	-0-	224	2	1	9	Y	1	5	1			4
03	465	X	316	-0-	-149	-0-	302	2	14	9	Y	13	12	1			5

GUERRA "L" WELL #: 22H RRCID -> 256999 COMPL. DATE 10/20/2010 TOTAL DEPTH 7600 PERF. 8020 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	X	2363	-0-	-0-	-0-	121	1	2242	3	Y	-0-					4
11	2085	X	2085	-0-	-0-	-0-	108	1	1976	3	Y	1	3	1			2
							1	9									
12	2466	X	2466	-0-	-0-	-0-	127	1	2338	3	Y	1	2	1			1
							1	9									
01	2196	X	2196	-0-	-0-	-0-	113	1	2083	2	Y	-0-					1
02	1947	X	1947	-0-	-0-	-0-	104	1	1841	2	Y	2	2	1			1
							2	9									
*03	2234	N	2234	-0-	-0-	-0-	116	1	2117	2	Y	1					2
							1	9									

MERIT ENERGY COMPANY 561136
GUERRA "L" WELL #: 1 RRCID -> 097235 COMPL. DATE 10/29/1981 TOTAL DEPTH 9020 PERF. 7570 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	45	1	183	2	Y	-0-					51
11	210	N	191	-0-	-19	-0-	47	1	144	2	Y	-0-					51
12	217	N	190	-0-	-27	-0-	38	1	152	2	Y	-0-					51
01	217	N	199	-0-	-18	-0-	45	1	154	2	Y	-0-					51
02	216	N	216	-0-	-0-	-0-	29	1	187	2	Y	-0-					51
*03	196	N	196	-0-	-0-	-0-	35	1	161	2	Y	-0-					51

GUERRA "L" WELL #: 3 RRCID -> 109429 COMPL. DATE 02/24/1984 TOTAL DEPTH 8240 PERF. 7510 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61	-0-	192	1	770	2	Y	-0-					60
11	882	N	882	-0-	-0-	-0-	217	1	665	2	Y	-0-					60
12	977	N	977	-0-	-0-	-0-	198	1	779	2	Y	-0-					60
01	961	N	434	-0-	-527	-0-	98	1	336	2	Y	-0-					60
02	812	N	581	-0-	-231	-0-	79	1	502	2	Y	-0-					60
03	992	N	779	-0-	-213	-0-	139	1	640	2	Y	-0-					60

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SMITH "AH" WELL #: 1 RRCID -> 114029 COMPL. DATE 12/12/1984 TOTAL DEPTH 7800 PERF. 7422 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	118	1	485	2	N	1	1	1			-0-
							1	9									
11	570	N	431	-0-	-139	-0-	103	1	328	2	N	-0-					-0-
12	589	N	572	-0-	-17	-0-	207	1	365	2	N	-0-					-0-
01	589	N	499	-0-	-90	-0-	173	1	326	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	117	1	381	2	N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

SMITH "AH" WELL #: 2 RRCID -> 117752 COMPL. DATE 08/01/1985 TOTAL DEPTH 7900 PERF. 7363 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	58	1	1065	2	Y	1	1	1			2
							1	9									
11	1088	N	1088	-0-	-0-	-0-	56	1	1031	2	Y	1					3
							1	9									
12	1147	N	1147	-0-	-0-	-0-	61	1	1085	2	Y	1	3	1			1
							1	9									
01	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	Y	-0-					1
02	1033	N	1033	-0-	-0-	-0-	56	1	977	2	Y	-0-					1
*03	1123	N	1123	-0-	-0-	-0-	64	1	1059	2	Y	-0-					1

VELA "B" WELL #: 5 RRCID -> 142113 COMPL. DATE 08/12/1992 TOTAL DEPTH 9550 PERF. 7653 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	30	1	125	2	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	42	1	135	2	Y	-0-					-0-
12	186	N	150	-0-	-36	-0-	54	1	96	2	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	60	1	113	2	Y	-0-					-0-
02	168	N	129	-0-	-39	-0-	30	1	99	2	Y	-0-					-0-
03	155	N	111	-0-	-44	-0-	30	1	81	2	Y	-0-					-0-

VELA "B" WELL #: 4 RRCID -> 142898 COMPL. DATE 10/11/1992 TOTAL DEPTH 10000 PERF. 7561 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	4	1	17	2	Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	4	1	14	2	Y	-0-					-0-
12	31	N	11	-0-	-20	-0-	4	1	7	2	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	9	1	17	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	3	1	10	2	Y	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	5	1	14	2	Y	-0-					-0-

VELA "B" WELL #: 3 RRCID -> 144655 COMPL. DATE 03/16/1993 TOTAL DEPTH 11100 PERF. 7394 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	368	-0-	-35	-0-	72	1	296	2	Y	-0-					-0-
11	360	N	354	-0-	-6	-0-	85	1	269	2	Y	-0-					-0-
12	372	N	363	-0-	-9	-0-	131	1	232	2	Y	-0-					-0-
01	372	N	347	-0-	-25	-0-	120	1	227	2	Y	-0-					-0-
02	336	N	252	-0-	-84	-0-	59	1	193	2	Y	-0-					-0-
03	372	N	264	-0-	-108	-0-	72	1	192	2	Y	-0-					-0-

SMITH, A.H. WELL #: 4 RRCID -> 165488 COMPL. DATE 11/12/1997 TOTAL DEPTH 9990 PERF. 7406 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA "C" WELL #: 1 RRCID -> 175460 COMPL. DATE 12/15/1999 TOTAL DEPTH 9817 PERF. 7576 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					18
11	216	N	216	-0-	-0-	-0-	11	1	204	2	Y	1					19
							1	9									
12	213	N	213	-0-	-0-	-0-	11	1	201	2	Y	1					20
							1	9									
01	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					20
02	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					20
*03	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					20

GUERRA "L" WELL #: 7 C RRCID -> 212780 COMPL. DATE 08/25/2005 TOTAL DEPTH 8252 PERF. 7492 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	167	-0-	-81	-0-	33	1	134	2	Y	-0-					3
11	240	N	125	-0-	-115	-0-	31	1	94	2	Y	-0-					3
12	275	N	275	-0-	-0-	-0-	56	1	219	2	Y	-0-					3
01	209	N	209	-0-	-0-	-0-	47	1	162	2	Y	-0-					3
02	278	N	278	-0-	-0-	-0-	38	1	240	2	Y	-0-					3
03	248	N	156	-0-	-92	-0-	28	1	128	2	Y	-0-					3

CARMEN VELA "C" WELL #: 2 RRCID -> 212847 COMPL. DATE 08/24/2005 TOTAL DEPTH 9800 PERF. 7558 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	7	1	135	2	Y	1					36
							1	9									
11	150	N	114	-0-	-36	-0-	6	1	107	2	Y	1					37
							1	9									
12	155	N	139	-0-	-16	-0-	7	1	132	2	Y	-0-					37
01	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					37
02	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					37
03	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					37

GUERRA "M" WELL #: 5 RRCID -> 221824 COMPL. DATE 07/30/2006 TOTAL DEPTH 10114 PERF. 8087 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	341	-0-	-341	-0-	34	1	307	2	Y	-0-					-0-
11	690	N	492	-0-	-198	-0-	39	1	453	2	Y	-0-					-0-
12	558	N	348	-0-	-210	-0-	27	1	321	2	Y	-0-					-0-
01	341	N	289	-0-	-52	-0-	21	1	268	2	Y	-0-					-0-
02	448	N	132	-0-	-316	-0-	9	1	123	2	Y	-0-					-0-
03	341	N	133	-0-	-208	-0-	15	1	118	2	Y	-0-					-0-

GUERRA "M" WELL #: 2 RRCID -> 223053 COMPL. DATE 09/01/2006 TOTAL DEPTH 10115 PERF. 8006 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	9	1	78	2	Y	-0-					48
11	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					48
12	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-					48
01	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					48
02	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					48
*03	101	N	101	-0-	-0-	-0-	11	1	90	2	Y	-0-					48

TREVINO "B" WELL #: 3C RRCID -> 224411 COMPL. DATE 11/29/2006 TOTAL DEPTH 9500 PERF. 7550 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	X	912	-0-	-0-	-0-	46	1	841	2	Y	23	9	1			31
							25	9									
11	1050	X	683	-0-	-367	-0-	35	1	644	2	Y	4					35
							4	9									
12	1240	X	625	-0-	-615	-0-	33	1	585	2	Y	6	18	1			23
							7	9									
01	1240	X	564	-0-	-676	-0-	30	1	534	2	Y	-0-					23
02	1120	X	494	-0-	-626	-0-	27	1	467	2	Y	-0-					23
03	899	X	557	-0-	-342	-0-	32	1	525	2	Y	-0-					23

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO "B" WELL #: 2C RRCID -> 224413 COMPL. DATE 12/14/2006 TOTAL DEPTH 9807 PERF. 7520 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	13	1 9	245	2	Y	1	1	1			42
11	210	N	198	-0-	-12	-0-	10	1 9	187	2	Y	1					43
12	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-	4	1			39
01	248	N	222	-0-	-26	-0-	12	1	210	2	Y	-0-					39
02	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					39
03	279	N	127	-0-	-152	-0-	7	1	120	2	Y	-0-					39

TREVINO "B" WELL #: 1C RRCID -> 224414 COMPL. DATE 11/07/2006 TOTAL DEPTH 10000 PERF. 7454 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	24	1 2 9	443	2	Y	2	7	1			6
11	467	N	467	-0-	-0-	-0-	24	1 2 9	441	2	Y	2					8
12	527	N	435	-0-	-92	-0-	23	1 1 9	411	2	Y	1	6	1			3
01	465	N	369	-0-	-96	-0-	20	1	349	2	Y	-0-					3
02	448	N	329	-0-	-119	-0-	18	1	311	2	Y	-0-					3
03	434	N	397	-0-	-37	-0-	23	1	374	2	Y	-0-					3

TREVINO "B" WELL #: 4 RRCID -> 234643 COMPL. DATE 12/08/2007 TOTAL DEPTH 10100 PERF. 7818 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CLARENO WELL #: 11 RRCID -> 235489 COMPL. DATE 01/30/2008 TOTAL DEPTH 9700 PERF. 7694 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	843	-0-	-25	-0-	43	1 1 9	799	2	N	1	1	1			136
11	840	N	771	-0-	-69	-0-	40	1 1 9	730	2	N	1					137
12	837	N	788	-0-	-49	-0-	42	1 1 9	745	2	N	1	3	1			135
01	837	N	765	-0-	-72	-0-	41	1	724	2	N	-0-					135
02	728	N	332	-0-	-396	-0-	18	1	314	2	N	-0-					135
*03	1093	N	1093	-0-	-0-	-0-	62	1	1031	2	N	-0-					135

EL CLARENO WELL #: 7 RRCID -> 238175 COMPL. DATE N/A TOTAL DEPTH 9620 PERF. 7483 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA "M" WELL #: 6 RRCID -> 242265 COMPL. DATE 08/05/2008 TOTAL DEPTH 10595 PERF. 8226 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					13
11	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					13
12	62	N	21	-0-	-41	-0-	2	1	19	2	Y	-0-					13
01	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					13
02	56	N	41	-0-	-15	-0-	3	1	38	2	Y	-0-					13
03	31	N	-0-	-0-	-31	-0-					Y	-0-					13

VELA, CARMEN "C" WELL #: 3 RRCID -> 242266 COMPL. DATE 08/06/2008 TOTAL DEPTH 9900 PERF. 7750 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2084	N	2084	-0-	-0-	-0-	107 3	1 9	1974	2	Y	3	2	1			76
11	2083	N	2083	-0-	-0-	-0-	105 41	1 9	1937	2	Y	37					113
12	2208	N	2208	-0-	-0-	-0-	116 26	1 9	2066	2	Y	24	7	1			130
01	2077	N	1976	-0-	-101	-0-	105	1	1871	2	Y	-0-					130
02	1932	N	1706	-0-	-226	-0-	93	1	1613	2	Y	-0-					130
03	2201	N	1739	-0-	-462	-0-	99	1	1640	2	Y	-0-					130

EL CLARENO WELL #: 2 RRCID -> 243302 COMPL. DATE 03/24/2007 TOTAL DEPTH 10500 PERF. 7470 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREVINO "B" WELL #: 5 RRCID -> 243554 COMPL. DATE 02/09/2008 TOTAL DEPTH 9500 PERF. 7552 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A. H. WELL #: 6 RRCID -> 243753 COMPL. DATE 02/13/2008 TOTAL DEPTH 10026 PERF. 7601 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CLARENO WELL #: 16 RRCID -> 272455 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 7526 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		4282	-0-	4282	148099	221 6	1 9	4055	2	N	5	3	1			140
11	SWR 10		4099	-0-	4099	152198	211 3	1 9	3885	2	N	3					143
12	SWR 10		4404	-0-	4404	156602	231 53	1 9	4120	2	N	48	14	1			177
01	SWR 10		4557	-0-	4557	161159	243	1	4314	2	N	-0-					177
02	SWR 10		4002	-0-	4002	165161	218	1	3784	2	N	-0-					177
03	SWR 10		4371	-0-	4371	169532	249 1	1 9	4121	2	N	1					178

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SMITH A.H. WELL #: 9 RRCID -> 274918 COMPL. DATE 03/19/2014 TOTAL DEPTH 10300 PERF. 7170 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	204	-0-	-137	-0-	11	1	193	2	Y	-0-					1
11	240	N	169	-0-	-71	-0-	9	1	160	2	Y	-0-					1
12	248	N	200	-0-	-48	-0-	11	1	188	2	Y	1	1	1			1
							1	9									
01	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-					1
02	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					1
03	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					1

PROLINE ENERGY RESOURCES INC 681327
VELA GAS UNIT WELL #: 1 RRCID -> 105009 COMPL. DATE 03/03/1983 TOTAL DEPTH 8510 PERF. 7670 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					25
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					25
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					25
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					25

ROMA 78015 001 ASSOCIATED 49B CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
GUERRA SHARE 331-C WELL #: 13 RRCID -> 087797 COMPL. DATE 06/11/1985 TOTAL DEPTH 4008 PERF. 2462 - 2479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	62	-0-	-341	-0-	62	2			N	-0-					-0-
11	390	#	172	-0-	-218	-0-	172	2			N	-0-					-0-
12	403	#	322	-0-	-81	-0-	322	2			N	-0-					-0-
01	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	336	#	204	-0-	-132	-0-	204	2			N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TEXACO FEE GUERRA "G" WELL #: 1 T RRCID -> 176285 COMPL. DATE 09/07/2003 TOTAL DEPTH 5610 PERF. 4081 - 4207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	R	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	300	#	114	-0-	-186	-0-	114	2			N	-0-					-0-
12	341	R	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	280	#	198	-0-	-82	-0-	198	2			N	-0-					-0-
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ROMA (QUEEN CITY A) 78015 200 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
TEXACO FEE GUERRA SHARE 22 WELL #: 1 RRCID -> 199758 COMPL. DATE 01/28/2004 TOTAL DEPTH 6643 PERF. 6122 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GONZALEZ, L. WELL #: 4 RRCID -> 285286 COMPL. DATE 10/12/2018 TOTAL DEPTH 6200 PERF. 4513 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMA (YEGUA) 78015 666 NON-ASSOCIATED EXEMPT CNTY: STARR
MODERN EXPLORATION, INC. 573226
PISTOL HILL WELL #: 1 RRCID -> 244695 COMPL. DATE 06/14/2007 TOTAL DEPTH 2011 PERF. 1334 - 1337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-		-7	-0-					N	-0-					-0-
11	9	N	-0-	-0-		-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

CLOPTON, JOHN H. WELL #: 1 RRCID -> 287032 COMPL. DATE 05/30/2018 TOTAL DEPTH 10000 PERF. 3428 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	50	-0-		-167	-0-	50	2			N	-0-					-0-
11	60	N	50	-0-		-10	-0-	50	2			N	-0-					-0-
12	89	N	89	-0-		-0-	-0-	89	2			N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					N	-0-					-0-
03	93	N	-0-	-0-		-93	-0-					N	-0-					-0-

ROMA, EAST (5650) 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
GARCIA - GONZALES GAS UNIT WELL #: 1 RRCID -> 150128 COMPL. DATE 06/21/1994 TOTAL DEPTH 6540 PERF. 5659 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
MCCLURE WELL #: 1 RRCID -> 218549 COMPL. DATE 04/01/2006 TOTAL DEPTH 12345 PERF. 6510 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	233	-0-		-46	-0-	17	1	216	2	Y	-0-					-0-
11	240	N	121	-0-		-119	-0-	10	1	111	2	Y	-0-					-0-
12	279	N	64	-0-		-215	-0-	6	1	58	2	Y	-0-					-0-
01	248	N	57	-0-		-191	-0-	5	1	52	2	Y	-0-					-0-
02	DLQ G-10		15	-0-		15	15	1	1	14	2	Y	-0-					-0-
*03	466	N	451	-0-		-15	-0-	45	1	406	2	Y	-0-					-0-

MCCLURE WELL #: 2 RRCID -> 218550 COMPL. DATE 03/24/2006 TOTAL DEPTH 7050 PERF. 5841 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	63	-0-		-185	-0-	5	1	58	2	Y	-0-					7
11	240	N	97	-0-		-143	-0-	8	1	89	2	Y	-0-					7
12	155	N	62	-0-		-93	-0-	5	1	57	2	Y	-0-					7
01	63	N	63	-0-		-0-	-0-	6	1	57	2	Y	-0-					7
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					7

MCCLURE WELL #: 3 RRCID -> 222669 COMPL. DATE 08/10/2006 TOTAL DEPTH 7000 PERF. 5912 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-		-0-	-0-	86	1	1097	2	Y	-0-					3
11	1200	N	1144	-0-		-56	-0-	91	1	1053	2	Y	-0-					3
12	1209	N	1055	-0-		-154	-0-	93	1	962	2	Y	-0-					3
01	1178	N	1034	-0-		-144	-0-	94	1	940	2	Y	-0-					3
02	DLQ G-10		927	-0-		927	927	62	1	865	2	Y	-0-					3
*03	1986	N	1059	-0-		-927	-0-	106	1	952	2	Y	1					4
								1	9									

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MCCLURE WELL #: 4 RRCID -> 223027 COMPL. DATE 11/01/2006 TOTAL DEPTH 7250 PERF. 6020 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	27	1	345	2	Y	-0-					3
11	450	N	328	-0-	-122	-0-	26	1	302	2	Y	-0-					3
12	341	N	274	-0-	-67	-0-	24	1	250	2	Y	-0-					3
01	372	N	347	-0-	-25	-0-	32	1	315	2	Y	-0-					3
02	DLQ G-10		270	-0-	270	270	18	1	252	2	Y	-0-					3
*03	552	N	282	-0-	-270	-0-	28	1	254	2	Y	-0-					3

MCCLURE NORTH WELL #: 1 RRCID -> 223291 COMPL. DATE 11/12/2006 TOTAL DEPTH 9604 PERF. 6528 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLUPS WELL #: 3 RRCID -> 223334 COMPL. DATE 08/28/2006 TOTAL DEPTH 7250 PERF. 6210 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	21	1	269	2	Y	-0-	9	1			10
11	300	N	299	-0-	-1	-0-	22	1	276	2	Y	1					11
							1	9									
12	468	N	468	-0-	-0-	-0-	28	1	439	2	Y	1					12
							1	9									
01	399	N	399	-0-	-0-	-0-	28	1	368	2	Y	3					15
							3	9									
02	DLQ G-10		103	-0-	103	103	5	1	98	2	Y	-0-					15
*03	103	N	-0-	-0-	-103	-0-					Y	-0-					15

BILLUPS WELL #: 1 RRCID -> 223408 COMPL. DATE 11/30/2006 TOTAL DEPTH 7250 PERF. 6200 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	8	1	109	2	Y	1	2	1			1
							1	9									
11	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					1
12	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					1
01	134	N	134	-0-	-0-	-0-	9	1	124	2	Y	1					2
							1	9									
02	DLQ G-10		97	-0-	97	97	4	1	92	2	Y	1					3
							1	9									
*03	292	N	195	-0-	-97	-0-	13	1	182	2	Y	-0-					3

GARZA, ROMEO WELL #: 1 RRCID -> 223748 COMPL. DATE 12/16/2006 TOTAL DEPTH 7300 PERF. 6226 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GARZA, ROMEO WELL #: 2 RRCID -> 223898 COMPL. DATE 01/06/2007 TOTAL DEPTH 7300 PERF. 6169 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	25	1	318	2	Y	-0-					49
11	360	N	329	-0-	-31	-0-	25	1	304	2	Y	-0-					49
12	324	N	324	-0-	-0-	-0-	26	1	298	2	Y	-0-					49
01	341	N	334	-0-	-7	-0-	33	1	298	2	Y	3					52
							3	9									
02	DLQ G-10		131	-0-	131	131	9	1	122	2	Y	-0-					52
*03	494	N	363	-0-	-131	-0-	37	1	326	2	Y	-0-					52

MCCLURE WELL #: 5 RRCID -> 226022 COMPL. DATE 03/21/2007 TOTAL DEPTH 7600 PERF. 6407 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
12	93	N	29	-0-	-64	-0-	3	1	26	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
02	DLQ G-10		28	-0-	28	28	2	1	26	2	Y	-0-					-0-
*03	57	N	29	-0-	-28	-0-	3	1	26	2	Y	-0-					-0-

BILLUPS WELL #: 2 RRCID -> 226877 COMPL. DATE 05/03/2007 TOTAL DEPTH 7250 PERF. 6190 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	585	-0-	-4	-0-	42	1	541	2	Y	2	19	1			-0-
							2	9									
11	600	N	588	-0-	-12	-0-	44	1	542	2	Y	2					2
							2	9									
12	753	N	753	-0-	-0-	-0-	44	1	708	2	Y	1					3
							1	9									
01	704	N	704	-0-	-0-	-0-	49	1	648	2	Y	6					9
							7	9									
02	DLQ G-10		431	-0-	431	431	19	1	411	2	Y	1					10
							1	9									
*03	969	N	538	-0-	-431	-0-	35	1	502	2	Y	1					11
							1	9									

MUNOZ "A" GU WELL #: 1 RRCID -> 227217 COMPL. DATE 05/21/2007 TOTAL DEPTH 7300 PERF. 6286 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	79	1	1007	2	N	3					48
							3	9									
11	1080	N	1057	-0-	-23	-0-	79	1	975	2	N	3					51
							3	9									
12	1085	N	907	-0-	-178	-0-	76	1	829	2	N	2					53
							2	9									
01	1085	N	925	-0-	-160	-0-	78	1	841	2	N	5					58
							6	9									
02	980	N	711	-0-	-269	-0-	44	1	664	2	N	3					61
							3	9									
03	899	N	800	-0-	-99	-0-	74	1	722	2	N	4					65
							4	9									

MCCLURE WELL #: 6 RRCID -> 227775 COMPL. DATE 06/07/2007 TOTAL DEPTH 7100 PERF. 5920 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1202	-0-	-7	-0-	87	1	1115	2	Y	-0-					1
11	1170	N	1145	-0-	-25	-0-	91	1	1054	2	Y	-0-					1
12	1209	N	1016	-0-	-193	-0-	89	1	927	2	Y	-0-					1
01	1209	N	1039	-0-	-170	-0-	95	1	944	2	Y	-0-					1
02	DLQ G-10		857	-0-	857	857	58	1	799	2	Y	-0-					1
*03	1879	N	1022	-0-	-857	-0-	102	1	919	2	Y	1					2
							1	9									

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GARZA, ROMEO WELL #: 3 RRCID -> 228830 COMPL. DATE 07/22/2007 TOTAL DEPTH 7300 PERF. 6358 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					13
11	180	N	-0-	-0-	-180	-0-					Y	-0-					13
12	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					13
01	12	N	-0-	-0-	-12	-0-					Y	-0-					13
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

MCCLURE WELL #: 7 RRCID -> 229049 COMPL. DATE 08/08/2007 TOTAL DEPTH 7125 PERF. 5874 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3563	X	3563	-0-	-0-	-0-	258	1	3305	2	Y	-0-					7
11	3447	X	3447	-0-	-0-	-0-	275	1	3172	2	Y	-0-					7
12	3379	X	3081	-0-	-298	-0-	271	1	2810	2	Y	-0-					7
01	3379	X	3378	-0-	-1	-0-	308	1	3070	2	Y	-0-					7
02	DLQ G-10		2307	-0-	2307	2307	155	1	2152	2	Y	-0-					7
*03	5882	X	3575	-0-	-2307	-0-	357	1	3216	2	Y	2					9
							2	9									

MCCLURE WELL #: 8 RRCID -> 230377 COMPL. DATE 08/30/2007 TOTAL DEPTH 7250 PERF. 5969 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	30	1	384	2	Y	-0-					4
11	392	N	392	-0-	-0-	-0-	31	1	361	2	Y	-0-					4
12	434	N	343	-0-	-91	-0-	30	1	313	2	Y	-0-					4
01	403	N	339	-0-	-64	-0-	31	1	308	2	Y	-0-					4
02	DLQ G-10		295	-0-	295	295	20	1	275	2	Y	-0-					4
*03	645	N	350	-0-	-295	-0-	35	1	315	2	Y	-0-					4

JONES FAMILY WELL #: 4 RRCID -> 233182 COMPL. DATE 10/23/2010 TOTAL DEPTH 7200 PERF. 5718 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	N	1856	-0-	-0-	-0-	134	1	1718	2	Y	4	45	1			52
							4	9									
11	1807	N	1807	-0-	-0-	-0-	144	1	1663	2	Y	-0-					52
12	1798	N	1783	-0-	-15	-0-	143	1	1640	2	Y	-0-	1	7			51
01	1826	N	1826	-0-	-0-	-0-	148	1	1678	2	Y	-0-					51
02	DLQ G-10		1513	-0-	1513	1513	89	1	1414	2	Y	9					60
							10	9									
*03	2500	N	1760	-0-	-740	773	159	1	1599	2	Y	2					62
							2	9									

BILLUPS WELL #: 4 RRCID -> 233215 COMPL. DATE 12/23/2007 TOTAL DEPTH 7250 PERF. 6224 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	715	-0-	-308	-0-	52	1	663	2	Y	-0-	23	1			12
11	990	N	365	-0-	-625	-0-	27	1	337	2	Y	1					13
							1	9									
12	1023	N	418	-0-	-605	-0-	25	1	392	2	Y	1					14
							1	9									
01	713	N	331	-0-	-382	-0-	23	1	306	2	Y	2					16
							2	9									
02	DLQ G-10		367	-0-	367	367	16	1	350	2	Y	1					17
							1	9									
*03	744	N	377	-0-	-367	-0-	24	1	352	2	Y	1					18
							1	9									

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

JONES FAMILY WELL #: 2 RRCID -> 235496 COMPL. DATE 10/22/2010 TOTAL DEPTH 7250 PERF. 5778 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	8	1	103	2	Y	1	3	1			7
							1	9									
11	120	N	101	-0-	-19	-0-	8	1	93	2	Y	-0-					7
12	124	N	92	-0-	-32	-0-	7	1	85	2	Y	-0-					7
01	124	N	96	-0-	-28	-0-	8	1	88	2	Y	-0-					7
02	DLQ G-10		94	-0-	94	94	6	1	88	2	Y	-0-					7
*03	94	N	-0-	-0-	-94	-0-					Y	-0-					7

JONES FAMILY WELL #: 3 RRCID -> 236597 COMPL. DATE 10/22/2010 TOTAL DEPTH 7294 PERF. 5796 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	32	1	410	2	Y	1	11	1			15
							1	9									
11	360	N	329	-0-	-31	-0-	26	1	303	2	Y	-0-					15
12	372	N	337	-0-	-35	-0-	27	1	310	2	Y	-0-					15
01	372	N	347	-0-	-25	-0-	28	1	319	2	Y	-0-					15
02	DLQ G-10		282	-0-	282	282	17	1	264	2	Y	1					16
							1	9									
*03	600	N	318	-0-	-282	-0-	29	1	288	2	Y	1					17
							1	9									

BILLUPS WELL #: 2H RRCID -> 237457 COMPL. DATE 04/13/2008 TOTAL DEPTH 6850 PERF. 7150 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2266	-0-	-59	-0-	164	1	2102	2	Y	-0-	73	1			1
11	2214	N	2214	-0-	-0-	-0-	165	1	2042	2	Y	6					7
							7	9									
12	2936	N	2936	-0-	-0-	-0-	173	1	2757	2	Y	5					12
							6	9									
01	2586	N	2586	-0-	-0-	-0-	179	1	2383	2	Y	22					34
							24	9									
02	DLQ G-10		2752	-0-	2752	2752	121	1	2625	2	Y	5					39
							6	9									
*03	2500	N	3295	-0-	795	3547	213	1	3079	2	Y	3					42
							3	9									

CANALES, E. G. -GARZA GU WELL #: 3H RRCID -> 248009 COMPL. DATE 07/09/2008 TOTAL DEPTH 7055 PERF. 7645 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	577	-0-	-12	-0-	42	1	535	2	N	-0-					56
11	570	N	565	-0-	-5	-0-	45	1	520	2	N	-0-					56
12	589	N	567	-0-	-22	-0-	40	1	440	2	N	79					135
							87	9									
01	589	N	510	-0-	-79	-0-	43	1	458	2	N	8					143
							9	9									
02	532	N	459	-0-	-73	-0-	29	1	427	2	N	3					146
							3	9									
03	558	N	461	-0-	-97	-0-	43	1	418	2	N	-0-					146

JONES FAMILY WELL #: 6 RRCID -> 274136 COMPL. DATE 04/21/2014 TOTAL DEPTH 7130 PERF. 6060 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	835	-0-	-2	-0-	60	1	768	2	N	6					45
							7	9									
11	870	N	829	-0-	-41	-0-	66	1	763	2	N	-0-					45
12	902	N	902	-0-	-0-	-0-	72	1	822	2	N	7					52
							8	9									
01	837	N	107	-0-	-730	-0-	9	1	97	2	N	1					53
							1	9									
02	1117	N	1117	-0-	-0-	-0-	66	1	1048	2	N	3					56
							3	9									
*03	1008	N	1008	-0-	-0-	-0-	91	1	917	2	N	-0-					56

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
JONES FAMILY WELL #: 5 RRCID -> 274232 COMPL. DATE 05/07/2014 TOTAL DEPTH 7235 PERF. 5880 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	35	1	452	2	N	4					26
							4	9									
11	570	N	393	-0-	-177	-0-	31	1	362	2	N	-0-					26
12	496	N	290	-0-	-206	-0-	23	1	265	2	N	2					28
							2	9									
01	496	N	25	-0-	-471	-0-	2	1	23	2	N	-0-					28
02	651	N	651	-0-	-0-	-0-	38	1	611	2	N	2					30
							2	9									
*03	577	N	577	-0-	-0-	-0-	52	1	525	2	N	-0-					30

MORTIMER PRODUCTION COMPANY 589954
GARZA WELL #: 1 RRCID -> 247278 COMPL. DATE 06/02/2008 TOTAL DEPTH 11000 PERF. 6445 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	626	-0-	-211	-0-	624	2	2	9	N	2					93
11	1370	N	1370	-0-	-0-	-0-	1369	2	1	9	N	1					94
12	1761	N	1761	-0-	-0-	-0-	1696	2	65	9	N	59					153
01	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					158
*02	1092	N	805	-0-	-287	-0-	805	2			N	-0-					158
03	1209	N	910	-0-	-299	-0-	910	2			N	-0-					158

VISION OIL AND GAS LLC 886198
HASTINGS-LOPEZ WELL #: 1 RRCID -> 248300 COMPL. DATE 02/26/2008 TOTAL DEPTH 14611 PERF. 7082 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	30					N	-0-					50
11	14B	DENY	-0-	-0-	-0-	30					N	-0-					50
12	14B	DENY	30	-0-	30	60	30	4			N	-0-					50
01	14B	DENY	-0-	-0-	-0-	60					N	-0-					50
02	14B	DENY	-0-	-0-	-0-	60					N	-0-					50
03	14B	DENY	NO RPT	-0-	-0-	60					N	NO RPT					50

ROMA, N. (WILCOX) 78017 600 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GONZALES, LUCIO WELL #: 1 RRCID -> 197022 COMPL. DATE 03/14/2003 TOTAL DEPTH 13318 PERF. 10140 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROMA, W. (QUEEN CITY 5700) 78020 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GUERRA, H.P. JR ET AL WELL #: 1 RRCID -> 125458 COMPL. DATE 10/07/1987 TOTAL DEPTH 12500 PERF. 5716 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	691	-0-	-673	-0-	691	2			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	896	N	338	-0-	-558	-0-	338	2			N	-0-					-0-
*03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

ROMA, W. (QUEEN CITY 6200) 78020 675 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
TEXACO-FEE GUERRA G WELL #: 2 RRCID -> 179314 COMPL. DATE 08/14/2000 TOTAL DEPTH 5810 PERF. 5214 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMA, W. (REKLAW) 78020 690 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
MINITA SHALLOW B GU WELL #: 2 RRCID -> 152934 COMPL. DATE 01/26/1995 TOTAL DEPTH 5850 PERF. 5622 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	152	-0-	-406	-0-	17	1	135	2	Y	-0-					3
11	489	N	489	-0-	-0-	-0-	41	1	448	2	Y	-0-					3
12	814	N	814	-0-	-0-	-0-	70	1	743	2	Y	1					4
							1	9									
01	569	N	569	-0-	-0-	-0-	54	1	514	2	Y	1					5
							1	9									
02	DLQ G-10		472	-0-	472	472	45	1	427	2	Y	-0-					5
*03	905	N	433	-0-	-472	-0-	43	1	390	2	Y	-0-					5

NILO SHALLOW A GU WELL #: 2 RRCID -> 153722 COMPL. DATE 03/31/1995 TOTAL DEPTH 5810 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1270	-0-	-1117	-0-	142	1	1128	2	Y	-0-					15
11	2310	N	1484	-0-	-826	-0-	125	1	1359	2	Y	-0-					15
12	3100	N	3564	-0-	464	464	306	1	3254	2	Y	4					19
							4	9									
01	3100	N	2860	-0-	-240	224	270	1	2587	2	Y	3					22
							3	9									
02	DLQ G-10		2269	-0-	2269	2493	217	1	2050	2	Y	2					24
							2	9									
*03	5038	X	2545	-0-	-2493	-0-	255	1	2290	2	Y	-0-					24

MINITA SHALLOW GU WELL #: 2 RRCID -> 153756 COMPL. DATE 04/18/1995 TOTAL DEPTH 5804 PERF. 5603 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	223	-0-	-397	-0-	25	1	198	2	Y	-0-					7
11	510	N	434	-0-	-76	-0-	37	1	397	2	Y	-0-					7
12	761	N	761	-0-	-0-	-0-	65	1	695	2	Y	1					8
							1	9									
01	887	N	887	-0-	-0-	-0-	84	1	802	2	Y	1					9
							1	9									
02	DLQ G-10		655	-0-	655	655	63	1	592	2	Y	-0-					9
*03	1273	N	618	-0-	-655	-0-	62	1	556	2	Y	-0-					9

GONZALEZ, L. WELL #: 3 RRCID -> 154065 COMPL. DATE 04/27/1995 TOTAL DEPTH 5800 PERF. 5644 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROMA, W. (WILCOX 6400) 78020 705 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
NILO SHALLOW A GU WELL #: 7 RRCID -> 159540 COMPL. DATE 07/22/1996 TOTAL DEPTH 7255 PERF. 6584 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	244	-0-	-252	-0-	27	1	217	2	Y	-0-					3
11	390	N	369	-0-	-21	-0-	31	1	338	2	Y	-0-					3
12	484	N	484	-0-	-0-	-0-	42	1	441	2	Y	1					4
							1	9									
01	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-					4
02	DLQ G-10		316	-0-	316	316	30	1	286	2	Y	-0-					4
*03	757	N	441	-0-	-316	-0-	44	1	397	2	Y	-0-					4

ROMA, W. (WILCOX 7100) 78020 716 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
NILO SHALLOW A GU WELL #: 7 RRCID -> 158631 COMPL. DATE 07/22/1996 TOTAL DEPTH 7255 PERF. 7159 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NILO SHALLOW A GU WELL #: 4 RRCID -> 222159 COMPL. DATE 08/15/2006 TOTAL DEPTH 7750 PERF. 7136 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		4256	-0-	4256	4256	366	1	3884	2	Y	5					5
							6	9									
01	14B2 EXT		-0-	-0-	-0-	4256					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	4256					Y	-0-					5
*03	3800		-0-	-0-	-3800	456					Y	-0-					5

ROMA, W. (WILCOX-10100) 78020 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
GONZALEZ, L. WELL #: 1 RRCID -> 149384 COMPL. DATE 11/15/1999 TOTAL DEPTH 16000 PERF. 9862 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	865	-0-	-1119	-0-	97	1	768	2	Y	-0-					13
11	2220	N	1684	-0-	-536	-0-	142	1	1542	2	Y	-0-					13
12	2325	N	2073	-0-	-252	-0-	178	1	1892	2	Y	3					16
							3	9									
01	2296	N	2296	-0-	-0-	-0-	217	1	2077	2	Y	2					18
							2	9									
02	DLQ G-10		1980	-0-	1980	1980	189	1	1789	2	Y	2					20
							2	9									
*03	2500	N	2551	-0-	51	2031	256	1	2295	2	Y	-0-					20

MINITA GAS UNIT WELL #: 1 RRCID -> 151692 COMPL. DATE 03/15/1994 TOTAL DEPTH 10250 PERF. 9946 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	294	-0-	-388	-0-	33	1	261	2	Y	-0-					5
11	690	N	582	-0-	-108	-0-	49	1	533	2	Y	-0-					5
12	682	N	603	-0-	-79	-0-	52	1	550	2	Y	1					6
							1	9									
01	1093	N	1093	-0-	-0-	-0-	103	1	989	2	Y	1					7
							1	9									
02	DLQ G-10		824	-0-	824	824	79	1	744	2	Y	1					8
							1	9									
*03	1501	N	677	-0-	-824	-0-	68	1	609	2	Y	-0-					8

ROMA, W. (WILCOX-10100) //CONT.// 78020 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
NILO GU WELL #: 3 RRCID -> 152565 COMPL. DATE 01/07/1995 TOTAL DEPTH 10250 PERF. 9982 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	334	-0-	-441	-0-	2	1	332	2	Y	-0-					6
11	690	N	472	-0-	-218	-0-	2	1	470	2	Y	-0-					6
12	1059	N	1059	-0-	-0-	-0-	91	1	967	2	Y	1					7
							1	9									
01	1387	N	1387	-0-	-0-	-0-	131	1	1254	2	Y	2					9
							2	9									
02	DLQ G-10		1594	-0-	1594	1594	152	1	1441	2	Y	1					10
							1	9									
*03	2500	N	1456	-0-	-1044	550	146	1	1310	2	Y	-0-					10

NILO GU WELL #: 4 RRCID -> 157709 COMPL. DATE 04/17/1996 TOTAL DEPTH 10455 PERF. 9936 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1443	-0-	-1812	-0-	161	1	1282	2	N	-0-					16
11	3150	X	2842	-0-	-308	-0-	240	1	2602	2	N	-0-					16
12	3224	X	-0-	-0-	-3224	-0-					N	-0-					16
01	3162	X	2467	-0-	-695	-0-	233	1	2232	2	N	2					18
							2	9									
02	2856	X	2255	-0-	-601	-0-	215	1	2038	2	N	2					20
							2	9									
*03	2954	X	2954	-0-	-0-	-0-	296	1	2658	2	N	-0-					20

NILO GU WELL #: 5 H RRCID -> 238735 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF.10150 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	374	-0-	-339	-0-	42	1	332	2	Y	-0-					-0-
11	690	N	493	-0-	-197	-0-	42	1	451	2	Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	66	1	697	2	Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	74	1	708	2	Y	-0-					-0-
02	DLQ G-10		703	-0-	703	703	67	1	636	2	Y	-0-					-0-
*03	1410	X	707	-0-	-703	-0-	71	1	636	2	Y	-0-					-0-

NILO GU WELL #: 6H RRCID -> 242244 COMPL. DATE 06/05/2008 TOTAL DEPTH 10285 PERF.10054 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1357	-0-	-1681	-0-	152	1	1205	2	Y	-0-					-0-
11	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
12	3701	X	3701	-0-	-0-	-0-	318	1	3383	2	Y	-0-					-0-
01	3670	X	3670	-0-	-0-	-0-	347	1	3323	2	Y	-0-					-0-
02	DLQ G-10		2979	-0-	2979	2979	285	1	2694	2	Y	-0-					-0-
*03	6041	X	3062	-0-	-2979	-0-	307	1	2755	2	Y	-0-					-0-

NILO GAS UNIT WELL #: 7H RRCID -> 249519 COMPL. DATE 03/01/2009 TOTAL DEPTH 10309 PERF.10363 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	285	-0-	-366	-0-	32	1	253	2	Y	-0-					-0-
11	630	N	467	-0-	-163	-0-	39	1	428	2	Y	-0-					-0-
12	651	N	534	-0-	-117	-0-	46	1	488	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	53	1	507	2	Y	-0-					-0-
02	DLQ G-10		478	-0-	478	478	46	1	432	2	Y	-0-					-0-
*03	983	N	505	-0-	-478	-0-	51	1	454	2	Y	-0-					-0-

ROMEO, S. (GOVT WELLS) 78048 500 NON-ASSOCIATED EXEMPT CNTY: JIM HOGG
THREE-C OIL AND GAS 857600
HELLEN, C. W. WELL #: 1 RRCID -> 062761 COMPL. DATE 05/14/1975 TOTAL DEPTH 4010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMEO, S. (2660) 78048 700 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
THREE-C OIL AND GAS 857600
HELLEN, C.W. GAS UNIT WELL #: 1 RRCID -> 071768 COMPL. DATE 06/17/1977 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	1			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMERO TRAP (R) 78073 710 ASSOCIATED ONE WELL CNTY: JIM WELLS
POCO LLC 668802
SHAEFFER RANCH WELL #: E 7 RRCID -> 278658 COMPL. DATE 01/31/2018 TOTAL DEPTH 6262 PERF. 4867 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROMUR (HOUGHTON,LO.) 78080 300 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
BELLOWS OPERATING CO., L. C. 063857
ROOTS, MAYO WELL #: 1 RRCID -> 075660 COMPL. DATE 12/16/1997 TOTAL DEPTH 9333 PERF. 4430 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE (7100) 78123 886 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -E- WELL #: 31 RRCID -> 168954 COMPL. DATE 06/13/1998 TOTAL DEPTH 8791 PERF. 7214 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E.H. "C" WELL #: 171 RRCID -> 174578 COMPL. DATE N/A TOTAL DEPTH 8765 PERF. 7061 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ROOKE, N. (6300) 78125 303 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. "E" WELL #: 19 RRCID -> 146121 COMPL. DATE N/A TOTAL DEPTH 8505 PERF. 5434 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, N. (6900) 78125 750 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H. -E- WELL #: 29 RRCID -> 129406 COMPL. DATE 12/14/1988 TOTAL DEPTH 8148 PERF. 6843 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSA MARIA (L. QUEEN CITY 7770) 78186 210 NON-ASSOCIATED ONE WELL CNTY: STARR
RLU OPERATING, LLC 714217
GARZA WELL #: 1 RRCID -> 148775 COMPL. DATE 11/12/1993 TOTAL DEPTH 11000 PERF. 7772 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
MUNOZ, IMELDA WELL #: 1 RRCID -> 189882 COMPL. DATE 06/21/2001 TOTAL DEPTH 8400 PERF. 7184 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255		196	-0-	-3059	-0-	196	3			N	-0-					85
11	3150		2928	-0-	-222	-0-	33	1	2895	3	N	-0-					85
12	3635		3445	-0-	-190	-0-	239	1	3206	3	N	-0-					85
01	3255		3084	-0-	-171	-0-	43	1	3041	3	N	-0-					85
02	9510		6225	-0-	-3285	-0-	4223	1	2002	3	N	-0-					85
*03	3979		3617	-0-	-362	-0-	148	1	3469	3	N	-0-					85

ROSITA (WILCOX A-3) 78335 100 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
GREEN, O. W. WELL #: 1 RRCID -> 252611 COMPL. DATE 07/14/2009 TOTAL DEPTH 13813 PERF.10080 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ROSITA (WILCOX P) 78335 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
WEATHERBY-WERNECKE "P" SAND G.U. WELL #: 1 RRCID -> 136522 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 9460 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					Y	-0-					108
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					108
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					108
01	45	N	45	-0-	-0-	-0-	3 25	1 4	17	2	Y	-0-	46	7			62
02	25	N	25	-0-	-0-	-0-	2 13	1 4	10	2	Y	-0-					62
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					62

WERNECKE, E. D. WELL #: 3 RRCID -> 165277 COMPL. DATE 09/30/1997 TOTAL DEPTH 15212 PERF.10026 - 10031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSITA (WILCOX P) //CONT.// 78335 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
FROST NATIONAL BANK 65 WELL #: 1 RRCID -> 168279 COMPL. DATE 04/27/1998 TOTAL DEPTH 10015 PERF. 9335 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	X	1607	-0-	-0-	-0-	101 985	1 4	521	2	Y	-0-					108
11	990	X	728	-0-	-262	-0-	46 435	1 4	247	2	Y	-0-					108
12	1209	X	510	-0-	-699	-0-	40 205	1 4	265	2	Y	-0-					108
01	1612	X	658	-0-	-954	-0-	45 369	1 4	244	2	Y	-0-	43	7			65
02	1456	X	678	-0-	-778	-0-	50 358	1 4	270	2	Y	-0-					65
03	1612	X	441	-0-	-1171	-0-	39 222	1 4	180	2	Y	-0-					65

WEATHERBY-WERNECKE P SAND GU WELL #: 2 RRCID -> 169942 COMPL. DATE 07/23/1998 TOTAL DEPTH 10000 PERF. 9454 - 9465

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD, A. R. 1 WELL #: 1 RRCID -> 170343 COMPL. DATE 09/20/1998 TOTAL DEPTH 10000 PERF. 9830 - 9846

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FROST NATIONAL BANK WELL #: 2 RRCID -> 194663 COMPL. DATE N/A TOTAL DEPTH 13960 PERF. 9796 - 9806

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE, O.W. WELL #: 5H RRCID -> 247214 COMPL. DATE 05/29/2008 TOTAL DEPTH 9620 PERF. 9588 - 10984

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					96
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					96
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	40	7			56
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					56

WAGNER OIL COMPANY 891175
WERNECKE "B" WELL #: 2 RRCID -> 210521 COMPL. DATE 06/17/2005 TOTAL DEPTH 10325 PERF. 9770 - 9805

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSITA, E. (WILCOX CONS.) 78336 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
KILGORE-WERNECKE GAS UNIT WELL #: 2 RRCID -> 167253 COMPL. DATE 12/31/1997 TOTAL DEPTH 17000 PERF.16340 - 16360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERBY, L.C. EAST GAS UNIT WELL #: 1 RRCID -> 168923 COMPL. DATE 04/30/2010 TOTAL DEPTH 17130 PERF.15920 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE-WERNECKE GAS UNIT WELL #: 3 RRCID -> 173788 COMPL. DATE 12/15/1998 TOTAL DEPTH 16850 PERF.16073 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L. C. WEATHERBY EAST GAS UNIT WELL #: 2 RRCID -> 185835 COMPL. DATE 10/29/2001 TOTAL DEPTH 16355 PERF.15900 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	28	1	144	2	N	-0-					-0-
							272	4									
11	2061	N	2061	-0-	-0-	-0-	130	1	699	2	N	-0-					-0-
							1232	4									
12	1841	N	1841	-0-	-0-	-0-	146	1	956	2	N	-0-					-0-
							739	4									
01	434	N	11	-0-	-423	-0-	1	1	4	2	N	-0-					-0-
							6	4									
02	420	N	10	-0-	-410	-0-	1	1	4	2	N	-0-					-0-
							5	4									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
BENAVIDES WELL #: 1 RRCID -> 198220 COMPL. DATE 06/19/2003 TOTAL DEPTH 16382 PERF.16254 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
CASAS WELL #: 2 RRCID -> 195786 COMPL. DATE 02/28/2003 TOTAL DEPTH 16297 PERF.14156 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSITA, NW (WILCOX CONS.) 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HUBBERD,A.R. G.U. WELL #: 1 RRCID -> 067945 COMPL. DATE 08/31/1994 TOTAL DEPTH 12973 PERF.11494 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERBY-WERNECKE GAS UNIT WELL #: 3 RRCID -> 074899 COMPL. DATE 11/07/1977 TOTAL DEPTH 14676 PERF. N/A

10	3100	N	39	-0-	-3061	13654	2	1	13	2	Y	-0-					-0-
							24	4									
11	3000	N	33	-0-	-2967	10687	2	1	11	2	Y	-0-					-0-
							20	4									
12	3100	N	43	-0-	-3057	7630	4	1	22	2	Y	-0-					-0-
							17	4									
01	3100	N	55	-0-	-3045	4585	4	1	20	2	Y	-0-					-0-
							31	4									
02	2800	N	60	-0-	-2740	1845	4	1	24	2	Y	-0-					-0-
							32	4									
*03	1850	N	5	-0-	-1845	-0-	1	1	2	2	Y	-0-					-0-
							2	4									

HUBBERD - FROST NAT'L. BANK G.U. WELL #: 1 RRCID -> 075912 COMPL. DATE N/A TOTAL DEPTH 13593 PERF.13369 - 13488

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERBY-WERNECKE GAS UNIT WELL #: 1 RRCID -> 081828 COMPL. DATE 03/09/1978 TOTAL DEPTH 15534 PERF.13633 - 13753

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERBY-WEATHERBY GAS UNIT WELL #: 1 RRCID -> 086087 COMPL. DATE 10/25/1979 TOTAL DEPTH 15100 PERF.14339 - 14381

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
HUBBERD-FROST NAT'L BANK G.U. WELL #: 2 RRCID -> 094044 COMPL. DATE 12/05/1995 TOTAL DEPTH 13800 PERF.11660 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12455	X	12455	-0-	-0-	-0-	779	1	4038	2	Y	-0-					-0-
							7638	4									
11	9717	X	9717	-0-	-0-	-0-	614	1	3295	2	Y	-0-					-0-
							5808	4									
12	9573	X	9573	-0-	-0-	-0-	759	1	4969	2	Y	-0-					-0-
							3845	4									
01	14035	X	14035	-0-	-0-	-0-	954	1	5211	2	Y	-0-					-0-
							7870	4									
02	9431	X	9431	-0-	-0-	-0-	696	1	3759	2	Y	-0-					-0-
							4976	4									
03	9362	X	3161	-0-	-6201	-0-	276	1	1291	2	Y	-0-					-0-
							1594	4									

WEATHERBY, L. C. GAS UNIT WELL #: 2 RRCID -> 096324 COMPL. DATE 02/12/1997 TOTAL DEPTH 14795 PERF. 9599 - 9609

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERBY, L.C. GAS UNIT WELL #: 3 RRCID -> 125661 COMPL. DATE 12/22/1992 TOTAL DEPTH 14702 PERF.13745 - 14413

10	17732	X	17029	-0-	-703	-0-	1065	1	5521	2	N	-0-					-0-
							10443	4									
11	17702	X	17702	-0-	-0-	-0-	1118	1	6002	2	N	-0-					-0-
							10582	4									
12	17143	X	13963	-0-	-3180	-0-	1112	1	7247	2	N	-0-					-0-
							5604	4									
01	17019	X	14281	-0-	-2738	-0-	971	1	5302	2	N	-0-					-0-
							8008	4									
02	16520	X	6356	-0-	-10164	-0-	470	1	2533	2	N	-0-					-0-
							3353	4									
03	18290	X	-0-	-0-	-18290	-0-					N	-0-					-0-

WEATHERBY - WERNECKE GAS UNIT WELL #: 5 RRCID -> 127252 COMPL. DATE N/A TOTAL DEPTH 14750 PERF.13931 - 13987

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUBBERD - FROST NAT'L BANK G.U. WELL #: 8 RRCID -> 127594 COMPL. DATE 05/29/2000 TOTAL DEPTH 14892 PERF.13334 - 13452

10	3708	X	3708	-0-	-0-	-0-	232	1	1202	2	Y	-0-					-0-
							2274	4									
11	3513	X	3513	-0-	-0-	-0-	222	1	1191	2	Y	-0-					-0-
							2100	4									
12	3216	X	3216	-0-	-0-	-0-	255	1	1670	2	Y	-0-					-0-
							1291	4									
01	2830	X	2830	-0-	-0-	-0-	192	1	1051	2	Y	-0-					-0-
							1587	4									
02	2389	X	2389	-0-	-0-	-0-	177	1	952	2	Y	-0-					-0-
							1260	4									
03	2356	X	1842	-0-	-514	-0-	161	1	752	2	Y	-0-					-0-
							929	4									

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY, L.C. GAS UNIT WELL #: 4 RRCID -> 129882 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.13320 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	357	-0-	-139	-0-	22	1	116	2	Y	-0-					-0-
							219	4									
11	390	N	390	-0-	-0-	-0-	25	1	132	2	Y	-0-					-0-
							233	4									
12	286	N	286	-0-	-0-	-0-	22	1	149	2	Y	-0-					-0-
							115	4									
01	421	N	421	-0-	-0-	-0-	29	1	156	2	Y	-0-					-0-
							236	4									
02	364	N	164	-0-	-200	-0-	12	1	65	2	Y	-0-					-0-
							87	4									
*03	41	N	41	-0-	-0-	-0-	3	1	17	2	Y	-0-					-0-
							21	4									

WEATHERBY, L.C. GAS UNIT WELL #: 5 RRCID -> 133007 COMPL. DATE 10/26/1989 TOTAL DEPTH 15270 PERF.14711 - 15182

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

L. C. WEATHERBY GAS UNIT WELL #: 6 RRCID -> 136273 COMPL. DATE 05/29/1993 TOTAL DEPTH 14750 PERF.13916 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7912	X	7912	-0-	-0-	-0-	495	1	2565	2	Y	-0-					-0-
							4852	4									
11	7650	X	7480	-0-	-170	-0-	473	1	2536	2	Y	-0-					-0-
							4471	4									
12	7905	X	6496	-0-	-1409	-0-	517	1	3372	2	Y	-0-					-0-
							2607	4									
01	8625	X	8625	-0-	-0-	-0-	586	1	3202	2	Y	-0-					-0-
							4837	4									
02	7140	X	5592	-0-	-1548	-0-	413	1	2229	2	Y	-0-					-0-
							2950	4									
03	7905	X	2012	-0-	-5893	-0-	176	1	822	2	Y	-0-					-0-
							1014	4									

HUBBERD-FROST NAT. BANK GAS UNIT WELL #: 4 RRCID -> 137108 COMPL. DATE 01/25/1991 TOTAL DEPTH 13488 PERF.11680 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	N	2668	-0-	-0-	-0-	167	1	865	2	N	-0-					-0-
							1636	4									
11	2256	N	2256	-0-	-0-	-0-	142	1	765	2	N	-0-					-0-
							1349	4									
12	2247	N	2247	-0-	-0-	-0-	179	1	1166	2	N	-0-					-0-
							902	4									
01	3100	N	4040	-0-	940	940	275	1	1500	2	N	-0-					-0-
							2265	4									
02	1988	N	462	-0-	-1526	-0-	34	1	184	2	N	-0-					-0-
							244	4									
*03	776	X	776	-0-	-0-	-0-	68	1	317	2	N	-0-					-0-
							391	4									

WEATHERBY-WEATHERBY GAS UNIT WELL #: 2 RRCID -> 137188 COMPL. DATE 01/14/1991 TOTAL DEPTH 17320 PERF.14830 - 15180

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY - WEATHERBY GAS UNIT WELL #: 3 RRCID -> 138674 COMPL. DATE 02/14/2001 TOTAL DEPTH 16200 PERF.14024 - 14159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	5	1	28	2	Y	-0-					-0-
							53	4									
11	102	N	102	-0-	-0-	-0-	6	1	35	2	Y	-0-					-0-
							61	4									
12	62	N	29	-0-	-33	-0-	2	1	15	2	Y	-0-					-0-
							12	4									
01	93	N	33	-0-	-60	-0-	2	1	12	2	Y	-0-					-0-
							19	4									
02	84	N	23	-0-	-61	-0-	2	1	9	2	Y	-0-					-0-
							12	4									
*03	8	N	8	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
							4	4									

WEATHERBY-WEATHERBY GAS UNIT WELL #: 4 RRCID -> 139577 COMPL. DATE 02/06/1996 TOTAL DEPTH 14600 PERF.13761 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4284	X	4284	-0-	-0-	-0-	268	1	1389	2	Y	-0-					-0-
							2627	4									
11	3137	X	3137	-0-	-0-	-0-	198	1	1064	2	Y	-0-					-0-
							1875	4									
12	2958	X	2958	-0-	-0-	-0-	236	1	1535	2	Y	-0-					-0-
							1187	4									
01	3587	X	3587	-0-	-0-	-0-	244	1	1332	2	Y	-0-					-0-
							2011	4									
02	3741	X	3741	-0-	-0-	-0-	276	1	1491	2	Y	-0-					-0-
							1974	4									
03	2666	X	1213	-0-	-1453	-0-	106	1	495	2	Y	-0-					-0-
							612	4									

WEATHERBY - WERNECKE GAS UNIT WELL #: 7 RRCID -> 141315 COMPL. DATE 04/20/1992 TOTAL DEPTH 12055 PERF.11586 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUBBERD-FROST NAT'L BANK G/U WELL #: 6 RRCID -> 153324 COMPL. DATE 02/16/1995 TOTAL DEPTH 11780 PERF.11694 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	3338	-0-	-4319	-0-	209	1	1082	2	Y	-0-					-0-
							2047	4									
11	7050	X	6240	-0-	-810	-0-	394	1	2116	2	Y	-0-					-0-
							3730	4									
12	7347	X	6109	-0-	-1238	-0-	486	1	3171	2	Y	-0-					-0-
							2452	4									
01	7428	X	7428	-0-	-0-	-0-	505	1	2758	2	Y	-0-					-0-
							4165	4									
02	6636	X	6025	-0-	-611	-0-	445	1	2401	2	Y	-0-					-0-
							3179	4									
03	6448	X	1543	-0-	-4905	-0-	135	1	630	2	Y	-0-					-0-
							778	4									

LLOYD, F. B. WELL #: 7 RRCID -> 153635 COMPL. DATE 03/07/1995 TOTAL DEPTH 11920 PERF.11780 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
HUBBERD-FROST NAT'L BANK G/U WELL #: 7 RRCID -> 156291 COMPL. DATE 06/23/1995 TOTAL DEPTH 12184 PERF.11750 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILGORE-WERNECKE GAS UNIT WELL #: 1 RRCID -> 161390 COMPL. DATE 12/06/1999 TOTAL DEPTH 16250 PERF.14907 - 15182

10	7678	X	7678	-0-	-0-	-0-	480	1	2489	2	N	-0-					-0-
							4709	4									
11	7260	X	7225	-0-	-35	-0-	456	1	2450	2	N	-0-					-0-
							4319	4									
12	7502	X	6919	-0-	-583	-0-	551	1	3591	2	N	-0-					-0-
							2777	4									
01	8650	X	8650	-0-	-0-	-0-	588	1	3212	2	N	-0-					-0-
							4850	4									
02	6776	X	6302	-0-	-474	-0-	465	1	2512	2	N	-0-					-0-
							3325	4									
03	7502	X	1064	-0-	-6438	-0-	94	1	434	2	N	-0-					-0-
							536	4									

WEATHERBY - WEATHERBY GAS UNIT WELL #: 5 RRCID -> 161940 COMPL. DATE 02/07/1997 TOTAL DEPTH 16120 PERF.13985 - 15915

10	7967	X	7861	-0-	-106	-0-	492	1	2548	2	N	-0-					-0-
							4821	4									
11	7710	X	7490	-0-	-220	-0-	473	1	2540	2	N	-0-					-0-
							4477	4									
12	7874	X	6756	-0-	-1118	-0-	537	1	3507	2	N	-0-					-0-
							2712	4									
01	8443	X	8443	-0-	-0-	-0-	561	1	3140	2	N	-0-					-0-
							4742	4									
02	7112	X	6477	-0-	-635	-0-	479	1	2581	2	N	-0-					-0-
							3417	4									
03	7874	X	2064	-0-	-5810	-0-	180	1	843	2	N	-0-					-0-
							1041	4									

L.C. WEATHERBY GAS UNIT WELL #: 7 RRCID -> 170309 COMPL. DATE 12/29/2017 TOTAL DEPTH 14930 PERF. 9422 - 9440

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEATHERBY-WEATHERBY GU WELL #: 6 RRCID -> 180574 COMPL. DATE N/A TOTAL DEPTH 15848 PERF.14723 - 15315

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY-WEATHERBY GU WELL #: 7 RRCID -> 188051 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.13467 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4433	-0-		-496	-0-	277	1	1437	2	Y	-0-					-0-
								2719	4									
11	4110	X	3927	-0-		-183	-0-	248	1	1332	2	Y	-0-					-0-
								2347	4									
12	4557	X	1502	-0-		-3055	-0-	120	1	779	2	Y	-0-					-0-
								603	4									
01	4557	X	4282	-0-		-275	-0-	291	1	1590	2	Y	-0-					-0-
								2401	4									
02	4116	X	3165	-0-		-951	-0-	234	1	1261	2	Y	-0-					-0-
								1670	4									
03	4433	X	1072	-0-		-3361	-0-	94	1	438	2	Y	-0-					-0-
								540	4									

WEATHERBY-WEATHERBY GU WELL #: 8 RRCID -> 190030 COMPL. DATE 07/27/2002 TOTAL DEPTH 16315 PERF.13584 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-		-0-	-0-	16	1	83	2	Y	-0-					-0-
								157	4									
11	253	N	253	-0-		-0-	-0-	16	1	86	2	Y	-0-					-0-
								151	4									
12	248	N	180	-0-		-68	-0-	15	1	93	2	Y	-0-					-0-
								72	4									
01	248	N	214	-0-		-34	-0-	15	1	79	2	Y	-0-					-0-
								120	4									
02	224	N	145	-0-		-79	-0-	11	1	58	2	Y	-0-					-0-
								76	4									
*03	60	N	60	-0-		-0-	-0-	5	1	25	2	Y	-0-					-0-
								30	4									

WEATHERBY-WERNECKE GU WELL #: 9 RRCID -> 190659 COMPL. DATE 08/10/2002 TOTAL DEPTH 15880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GREENE, O. W. WELL #: 4 RRCID -> 237120 COMPL. DATE 04/06/2008 TOTAL DEPTH 12995 PERF.11864 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-		-0-	-0-	39	1	200	2	Y	-0-					-0-
								378	4									
11	592	N	592	-0-		-0-	-0-	37	1	201	2	Y	-0-					-0-
								354	4									
12	651	N	561	-0-		-90	-0-	45	1	291	2	Y	-0-					-0-
								225	4									
01	620	N	610	-0-		-10	-0-	41	1	227	2	Y	-0-					-0-
								342	4									
02	560	N	369	-0-		-191	-0-	27	1	147	2	Y	-0-					-0-
								195	4									
*03	187	N	187	-0-		-0-	-0-	17	1	76	2	Y	-0-					-0-
								94	4									

MAGNUM PRODUCING, LP 521516
HOFFMAN 116 WELL #: 5 RRCID -> 226100 COMPL. DATE 03/20/2007 TOTAL DEPTH 14233 PERF.13676 - 13903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-		-0-	-0-	31	1	775	2	N	-0-					-0-
11	825	N	825	-0-		-0-	-0-	30	1	795	2	N	-0-					-0-
12	824	N	824	-0-		-0-	-0-	31	1	793	2	N	-0-					-0-
01	766	N	766	-0-		-0-	-0-	31	1	735	2	N	-0-					-0-
*02	795	N	795	-0-		-0-	-0-	16	1	779	2	N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
MAGNUM PRODUCING, LP //CONT.// 521516
HOFFMAN 116 WELL #: 3 RRCID -> 233961 COMPL. DATE 08/13/2006 TOTAL DEPTH 15500 PERF.13372 - 13887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3007	X	2776	-0-	-231	-0-	124	1	2652	2	N	-0-			-0-
11	2747	X	2747	-0-	-0-	-0-	120	1	2627	2	N	-0-			-0-
12	2882	X	2882	-0-	-0-	-0-	124	1	2758	2	N	-0-			-0-
01	2785	X	2785	-0-	-0-	-0-	124	1	2661	2	N	-0-			-0-
*02	2674	X	2674	-0-	-0-	-0-	64	1	2610	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RINCON PETROLEUM CORPORATION 712336
BISHOP CATTLE CO. WELL #: 1 RRCID -> 255455 COMPL. DATE 02/19/2010 TOTAL DEPTH 13100 PERF.12408 - 12632

10	14B2 EXT		1481	-0-	1481	1481	118	1	1363	2	N	-0-			-0-
11	14B2 EXT		1269	-0-	1269	2750	101	1	1168	2	N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	2750					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	2750					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	2750					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	2750					N	NO RPT			-0-

VT VISTATEX ENERGY LLC 887723
PIEDRA NEGRA WELL #: 01 RRCID -> 254437 COMPL. DATE 02/17/2009 TOTAL DEPTH 14200 PERF.12892 - 12910

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

WAGNER OIL COMPANY 891175
WERNECKE, E. D. -A WELL #: 1 RRCID -> 171982 COMPL. DATE 04/20/2000 TOTAL DEPTH 15387 PERF.13551 - 13638

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

E.D. WERNECKE G.U. WELL #: 1 RRCID -> 171990 COMPL. DATE 03/12/1998 TOTAL DEPTH 15492 PERF.13626 - 13646

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WERNECKE "B" WELL #: 1 RRCID -> 210402 COMPL. DATE 05/26/2005 TOTAL DEPTH 15500 PERF.13095 - 14247

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ROSITA, W. (WILCOX) 78341 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
WERNECKE, ERNEST D. EAST WELL #: 1 RRCID -> 178013 COMPL. DATE 06/01/2000 TOTAL DEPTH 18020 PERF.10622 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3607	-0-	507	1339	226 2212	1 4	1169	2	N	-0-					87
11	2988	X	1649	-0-	-1339	-0-	104 986	1 4	559	2	N	-0-					87
12	1474	X	1474	-0-	-0-	-0-	117 592	1 4	765	2	N	-0-					87
01	403	X	221	-0-	-182	-0-	15 124	1 4	82	2	N	-0-					87
02	364	X	304	-0-	-60	-0-	23 160	1 4	121	2	N	-0-					87
03	403	X	-0-	-0-	-403	-0-					N	-0-					87

WAGNER OIL COMPANY 891175
HOFFMAN, ET AL WELL #: 1 RRCID -> 032172 COMPL. DATE 11/24/1963 TOTAL DEPTH 10538 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					N	-0-					104
11	0	X	-0-	-0-	-0-	-0-					N	-0-					104
12	0	X	-0-	-0-	-0-	-0-					N	-0-	104	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS (700) 78369 750 NON-ASSOCIATED EXEMPT CNTY: STARR
LANITA OIL, LLC 485320
LGU WELL #: 1 RRCID -> 284922 COMPL. DATE 07/12/2017 TOTAL DEPTH 845 PERF. 614 - 734

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

ROSS (2400) 78369 850 NON-ASSOCIATED EXEMPT CNTY: STARR
LANITA OIL, LLC 485320
LANITA WELL #: 1 RRCID -> 277124 COMPL. DATE 04/08/2014 TOTAL DEPTH 3100 PERF. 2067 - 2465

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

ROSS, N. (1580) 78374 100 NON-ASSOCIATED ONE WELL CNTY: STARR
REMCO OIL & GAS PRODUCTION,INC. 701520
BROCK WELL #: 1 RRCID -> 279535 COMPL. DATE 02/05/2016 TOTAL DEPTH 2300 PERF. 1414 - 1422

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROTTERSMAN (LOBO) 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 1 RRCID -> 086047 COMPL. DATE 10/12/1979 TOTAL DEPTH 9852 PERF. 9402 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN WELL #: 2 RRCID -> 087798 COMPL. DATE 03/29/1980 TOTAL DEPTH 9970 PERF. 9538 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	564	-0-	-149	-0-	63	1	501	2	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	77	1	588	2	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	73	1	572	2	Y	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	2			Y	-0-					-0-
02	616	N	386	-0-	-230	-0-	386	2			Y	-0-					-0-
03	651	N	502	-0-	-149	-0-	502	2			Y	-0-					-0-

ROTTERSMAN WELL #: 16 RRCID -> 143901 COMPL. DATE 02/06/2003 TOTAL DEPTH 10900 PERF. 8644 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	101	1	809	2	Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	74	1	567	2	Y	-0-					-0-
12	699	N	699	-0-	-0-	-0-	79	1	620	2	Y	-0-					-0-
01	837	N	506	-0-	-331	-0-	506	2			Y	-0-					-0-
02	588	N	393	-0-	-195	-0-	393	2			Y	-0-					-0-
03	713	N	493	-0-	-220	-0-	493	2			Y	-0-					-0-

BRUNI-SUMMERS WELL #: 9 RRCID -> 164969 COMPL. DATE 09/14/1997 TOTAL DEPTH 9597 PERF. 9216 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	127	1	1320	2	Y	9	8	1			51
							10	9									
11	1435	N	1435	-0-	-0-	-0-	123	1	1302	2	Y	9	8	1			52
							10	9									
12	403	N	176	-0-	-227	-0-	18	1	151	2	Y	6	53	1			5
							7	9									
01	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					5
02	443	N	443	-0-	-0-	-0-	437	2	6	9	Y	5	5	1			5
*03	799	N	799	-0-	-0-	-0-	790	2	9	9	Y	8	8	1			5

ROTTERSMAN WELL #: 22 RRCID -> 166649 COMPL. DATE 01/21/1998 TOTAL DEPTH 9852 PERF. 9454 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1017	-0-	-130	-0-	113	1	904	2	Y	-0-	1	1			2
11	1187	N	1187	-0-	-0-	-0-	137	1	1050	2	Y	-0-	1	1			1
12	992	N	959	-0-	-33	-0-	108	1	851	2	Y	-0-	1	1			-0-
01	1023	N	787	-0-	-236	-0-	787	2			Y	-0-					-0-
02	1064	N	447	-0-	-617	-0-	447	2			Y	-0-					-0-
03	961	N	447	-0-	-514	-0-	447	2			Y	-0-					-0-

ROTTERSMAN WELL #: 26 RRCID -> 169617 COMPL. DATE 07/17/1998 TOTAL DEPTH 9900 PERF. 9362 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	438	-0-	-58	-0-	49	1	389	2	Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	65	1	500	2	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	72	1	569	2	Y	-0-					-0-
01	434	N	178	-0-	-256	-0-	178	2			Y	-0-					-0-
02	532	N	113	-0-	-419	-0-	113	2			Y	-0-					-0-
03	651	N	268	-0-	-383	-0-	268	2			Y	-0-					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
ROTTERSMAN WELL #: 28 RRCID -> 169634 COMPL. DATE 07/25/1998 TOTAL DEPTH 10000 PERF. 8528 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	88	1	706	2	Y	-0-					-0-
11	891	N	891	-0-	-0-	-0-	103	1	788	2	Y	-0-					-0-
12	1415	N	1415	-0-	-0-	-0-	160	1	1255	2	Y	-0-					-0-
01	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
03	713	N	531	-0-	-182	-0-	531	2			Y	-0-					-0-

ROTTERSMAN WELL #: 18 RRCID -> 170218 COMPL. DATE 09/02/2005 TOTAL DEPTH 9600 PERF. 7698 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	65	1	520	2	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	47	1	372	2	Y	-0-					-0-
01	589	N	32	-0-	-557	-0-	32	2			Y	-0-					-0-
02	224	N	60	-0-	-164	-0-	60	2			Y	-0-					-0-
03	434	N	72	-0-	-362	-0-	72	2			Y	-0-					-0-

BRUNI-SUMMERS WELL #: 13 RRCID -> 171067 COMPL. DATE 07/30/1998 TOTAL DEPTH 9286 PERF. 7740 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL, F. J. WELL #: 6 RRCID -> 171077 COMPL. DATE 11/21/1998 TOTAL DEPTH 9920 PERF. 8426 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-	242	1	1928	2	Y	-0-					2
11	2242	N	2242	-0-	-0-	-0-	259	1	1983	2	Y	-0-					2
12	2216	N	2216	-0-	-0-	-0-	250	1	1966	2	Y	-0-					2
01	1984	N	1796	-0-	-188	-0-	1796	2			Y	-0-					2
02	1792	N	1390	-0-	-402	-0-	1390	2			Y	-0-					2
03	1984	N	1750	-0-	-234	-0-	1750	2			Y	-0-					2

BRUNI-SUMMERS WELL #: 12 RRCID -> 171101 COMPL. DATE 11/18/1998 TOTAL DEPTH 9588 PERF. 9194 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	-0-	141	1	1462	2	N	10	8	1			8
							11	9									
11	1514	N	1514	-0-	-0-	-0-	130	1	1374	2	N	9	8	1			9
							10	9									
12	1736	N	298	-0-	-1438	-0-	32	1	265	2	N	1	5	1			5
							1	9									
01	1612	N	1070	-0-	-542	-0-	1070	2			N	-0-					5
02	1400	N	653	-0-	-747	-0-	646	2	7	9	N	6	6	1			5
*03	1102	N	1102	-0-	-0-	-0-	1090	2	12	9	N	11	11	1			5

ROTTERSMAN WELL #: 25 RRCID -> 173312 COMPL. DATE 03/20/2013 TOTAL DEPTH 9665 PERF. 8553 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	7	1	53	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652

ROTTERSMAN WELL #: 29 RRCID -> 173313 COMPL. DATE 05/24/1999 TOTAL DEPTH 9238 PERF. 8818 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

ROTTERSMAN WELL #: 20 RRCID -> 173497 COMPL. DATE 06/16/1999 TOTAL DEPTH 9980 PERF. 8671 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2851	-0-	-1675	-0-	313	1	2499	2	Y	35	53	1			102
							39	9									
11	4380	X	2991	-0-	-1389	-0-	341	1	2608	2	Y	38	74	1			66
							42	9									
12	3411	X	3411	-0-	-0-	-0-	368	1	2890	2	Y	139	148	1			57
							153	9									
01	3348	X	2412	-0-	-936	-0-	2412	2			Y	-0-					57
02	2968	X	1529	-0-	-1439	-0-	1529	2			Y	-0-					57
03	3410	X	1057	-0-	-2353	-0-	1057	2			Y	-0-					57

ROTTERSMAN WELL #: 30 RRCID -> 173859 COMPL. DATE 05/13/1999 TOTAL DEPTH 10047 PERF. 9674 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	7	1	56	2	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	7	1	54	2	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

ROTTERSMAN WELL #: 34 RRCID -> 176292 COMPL. DATE 03/04/2000 TOTAL DEPTH 9850 PERF. 9422 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	20	1	160	2	Y	-0-					-0-
11	240	N	44	-0-	-196	-0-	5	1	39	2	Y	-0-					-0-
12	186	N	128	-0-	-58	-0-	14	1	114	2	Y	-0-					-0-
01	186	N	102	-0-	-84	-0-	102	2			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-

ROTTERSMAN WELL #: 33 RRCID -> 182737 COMPL. DATE 06/17/2000 TOTAL DEPTH 9950 PERF. 8783 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1308	-0-	-56	-0-	146	1	1162	2	Y	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	155	1	1189	2	Y	-0-					-0-
12	1364	N	1319	-0-	-45	-0-	149	1	1170	2	Y	-0-					-0-
01	1302	N	1054	-0-	-248	-0-	1054	2			Y	-0-					-0-
02	1232	N	906	-0-	-326	-0-	906	2			Y	-0-					-0-
03	1333	N	1236	-0-	-97	-0-	1236	2			Y	-0-					-0-

ROTTERSMAN WELL #: 38 RRCID -> 182800 COMPL. DATE 03/23/2001 TOTAL DEPTH 9750 PERF. 8649 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	808	-0-	-29	-0-	90	1	718	2	Y	-0-					-0-
11	870	N	750	-0-	-120	-0-	87	1	663	2	Y	-0-					-0-
12	868	N	732	-0-	-136	-0-	83	1	649	2	Y	-0-					-0-
01	806	N	461	-0-	-345	-0-	461	2			Y	-0-					-0-
02	700	N	408	-0-	-292	-0-	408	2			Y	-0-					-0-
03	744	N	477	-0-	-267	-0-	477	2			Y	-0-					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
ROTTERSMAN WELL #: 32 RRCID -> 186066 COMPL. DATE 09/29/2001 TOTAL DEPTH 10133 PERF. 8786 - 8927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	14	1	115	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	14	1	109	2	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	13	1	105	2	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	2			Y	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-

GJM GAS UNIT I WELL #: 1 RRCID -> 186071 COMPL. DATE 10/27/2001 TOTAL DEPTH 10050 PERF. 9708 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	883	-0-	-357	-0-	77	1	798	2	N	7	6	1			73
							8	9									
11	1219	N	1219	-0-	-0-	-0-	105	1	1107	2	N	6	6	1			73
							7	9									
12	1395	N	615	-0-	-780	-0-	62	1	510	2	N	39	103	1			9
							43	9									
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					9
02	1148	N	169	-0-	-979	-0-	162	2	7	9	N	6	6	1			9
*03	977	N	977	-0-	-0-	-0-	966	2	11	9	N	10	10	1			9

GJM GAS UNIT I WELL #: 2 RRCID -> 189383 COMPL. DATE 12/29/2001 TOTAL DEPTH 10804 PERF. 9488 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	50	1	520	2	N	-0-					78
11	332	N	332	-0-	-0-	-0-	29	1	303	2	N	-0-					78
12	372	N	-0-	-0-	-372	-0-					N	-0-	78	1			-0-
01	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	370	2	2	9	N	2	2	1			-0-
*03	376	N	376	-0-	-0-	-0-	373	2	3	9	N	3	3	1			-0-

ARETE OPERATING COMPANY III, LLC 029656
MAYERS WELL #: 4 RRCID -> 164369 COMPL. DATE 07/27/1997 TOTAL DEPTH 9885 PERF. 9226 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYERS WELL #: 5 RRCID -> 166273 COMPL. DATE 11/28/1997 TOTAL DEPTH 9650 PERF. 9252 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
12	62	N	19	-0-	-43	-0-	2	1	17	2	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	174	2	1	9	Y	1	1	1			-0-
*03	177	N	177	-0-	-0-	-0-	175	2	2	9	Y	2	2	1			-0-

ROTTERSMAN WELL #: 19 RRCID -> 167151 COMPL. DATE 02/28/1998 TOTAL DEPTH 9400 PERF. 8790 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656

ROTTERSMAN WELL #: 23 RRCID -> 174052 COMPL. DATE 07/10/1999 TOTAL DEPTH 9106 PERF. 8498 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROTTERSMAN WELL #: 35 RRCID -> 180532 COMPL. DATE 11/29/2000 TOTAL DEPTH 9750 PERF. 8687 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL, F. J. WELL #: 8 RRCID -> 182637 COMPL. DATE 02/25/2001 TOTAL DEPTH 9700 PERF. 8246 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	746	-0-	-277	-0-	83	1	663	2	Y	-0-					9
11	810	N	556	-0-	-254	-0-	64	1	492	2	Y	-0-					9
12	820	N	820	-0-	-0-	-0-	93	1	727	2	Y	-0-					9
01	744	N	337	-0-	-407	-0-	337	2			Y	-0-					9
02	532	N	195	-0-	-337	-0-	195	2			Y	-0-					9
03	806	N	214	-0-	-592	-0-	214	2			Y	-0-					9

MAYERS WELL #: 9 RRCID -> 184944 COMPL. DATE 09/02/2001 TOTAL DEPTH 9900 PERF. 8740 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYERS WELL #: 8 RRCID -> 186073 COMPL. DATE 10/05/2001 TOTAL DEPTH 9836 PERF. 8002 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	106	1	1100	2	N	9	8	1			119
							10	9									
11	1113	N	1113	-0-	-0-	-0-	96	1	1010	2	N	6	8	1			117
							7	9									
12	1240	N	498	-0-	-742	-0-	54	1	442	2	N	2	117	1			2
							2	9									
01	1209	N	758	-0-	-451	-0-	758	2			N	-0-					2
02	1036	N	425	-0-	-611	-0-	419	2	6	9	N	5	5	1			2
*03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					2

MAYERS WELL #: 13 RRCID -> 186736 COMPL. DATE 12/01/2001 TOTAL DEPTH 10103 PERF. 8625 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	18	1	184	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	16	1	166	2	N	-0-					-0-
12	217	N	85	-0-	-132	-0-	9	1	76	2	N	-0-					-0-
01	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
02	168	N	82	-0-	-86	-0-	81	2	1	9	N	1	1	1			-0-
*03	179	N	179	-0-	-0-	-0-	177	2	2	9	N	2	2	1			-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MAYERS WELL #: 7 RRCID -> 188875 COMPL. DATE 04/20/2002 TOTAL DEPTH 9812 PERF. 8038 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	77	1	797	2	Y	-0-					84
11	851	N	851	-0-	-0-	-0-	74	1	777	2	Y	-0-					84
12	775	N	194	-0-	-581	-0-	21	1	173	2	Y	-0-	68	1			16
01	775	N	557	-0-	-218	-0-	557	2			Y	-0-					16
02	700	N	402	-0-	-298	-0-	399	2	3	9	Y	3	3	1			16
*03	724	N	724	-0-	-0-	-0-	716	2	8	9	Y	7	7	1			16

GILL, F. J. WELL #: 17 RRCID -> 190597 COMPL. DATE 06/21/2002 TOTAL DEPTH 10612 PERF. 8395 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	645	-0-	-37	-0-	72	1	573	2	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	73	1	555	2	Y	-0-					-0-
12	620	N	611	-0-	-9	-0-	69	1	542	2	Y	-0-					-0-
01	651	N	527	-0-	-124	-0-	527	2			Y	-0-					-0-
02	588	N	439	-0-	-149	-0-	439	2			Y	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	2			Y	-0-					-0-

MAYERS WELL #: 10 RRCID -> 190617 COMPL. DATE 06/01/2002 TOTAL DEPTH 10780 PERF. 8640 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYERS WELL #: 14 RRCID -> 190932 COMPL. DATE 09/05/2002 TOTAL DEPTH 10147 PERF. 8665 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL, F. J. WELL #: 18 RRCID -> 191685 COMPL. DATE 09/05/2002 TOTAL DEPTH 10800 PERF. 8486 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1685	X	1685	-0-	-0-	-0-	188	1	1497	2	Y	-0-					12
11	1500	X	1175	-0-	-325	-0-	136	1	1039	2	Y	-0-					12
12	1550	X	1024	-0-	-526	-0-	116	1	908	2	Y	-0-					12
01	1674	X	703	-0-	-971	-0-	703	2			Y	-0-					12
02	1512	X	333	-0-	-1179	-0-	333	2			Y	-0-					12
03	1674	X	426	-0-	-1248	-0-	426	2			Y	-0-					12

KILLAM OIL CO., LTD. 460054
SUMMERS, BRUNI WELL #: 8 RRCID -> 168392 COMPL. DATE 03/09/1998 TOTAL DEPTH 11000 PERF. 9516 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
SUMMERS, BRUNI WELL #: 11 RRCID -> 178531 COMPL. DATE 06/20/2000 TOTAL DEPTH 10007 PERF. 9710 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTTERSMAN (8500) 78485 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 1 RRCID -> 143721 COMPL. DATE 05/07/1993 TOTAL DEPTH 9852 PERF. 8530 - 8585

10	71	N	71	-0-	-0-	-0-	8	1	63	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

SUMMERS, BRUNI WELL #: 22 RRCID -> 196636 COMPL. DATE 08/07/2003 TOTAL DEPTH 10800 PERF. 8446 - 8460

10	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					52
11	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					52
12	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-	45	1			7
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					7
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					7
*03	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1	1	1			7

ARETE OPERATING COMPANY III, LLC 029656
ROTTERSMAN WELL #: 13 RRCID -> 129807 COMPL. DATE 01/17/1989 TOTAL DEPTH 10150 PERF. 8638 - 8664

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTTERSMAN WELL #: 21R RRCID -> 171860 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 8116 - 8190

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL, F. J. WELL #: 15 RRCID -> 186644 COMPL. DATE 11/03/2001 TOTAL DEPTH 10700 PERF. 8384 - 8396

10	81	N	81	-0-	-0-	-0-	9	1	72	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	11	1	85	2	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

ROTTERSMAN (8500) //CONT.// 78485 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLUE AGAVE RESOURCES, LLC 076425
ROTTERSMAN WELL #: 12 RRCID -> 122263 COMPL. DATE 09/28/1986 TOTAL DEPTH 11000 PERF. 8598 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120

KILLAM OIL CO., LTD. 460054
SUMMERS, BRUNI WELL #: 8 RRCID -> 178557 COMPL. DATE 06/09/2016 TOTAL DEPTH 11000 PERF. 8298 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNI SUMMERS WELL #: 9 RRCID -> 179106 COMPL. DATE 09/14/2000 TOTAL DEPTH 8900 PERF. 8378 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3991	X	3991	-0-	-0-	-0-	302 20	1 9	3669	2	Y	18					81
11	3360	X	3345	-0-	-15	-0-	268 11	1 9	3066	2	Y	10	50	1			41
12	3813	X	2414	-0-	-1399	-0-	196 10	1 9	2208	2	Y	9					50
01	3813	X	3437	-0-	-376	-0-	256 9	1 9	3172	2	Y	8					58
02	3444	X	2940	-0-	-504	-0-	124 10	1 9	2806	2	Y	9					67
*03	3886	X	3886	-0-	-0-	-0-	38 20	1 9	3828	2	Y	18	48	1			37

ROTTERSMAN (9020) 78485 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 3 RRCID -> 098029 COMPL. DATE 12/03/1981 TOTAL DEPTH 9282 PERF. 9020 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	9	1	70	2	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	9	1	73	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

ARETE OPERATING COMPANY III, LLC 029656
ROTTERSMAN WELL #: 4 RRCID -> 104206 COMPL. DATE 01/14/1983 TOTAL DEPTH 11117 PERF. 9224 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROTTERSMAN (9020) //CONT.// 78485 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MAYERS, BERTA WELL #: 1 RRCID -> 167562 COMPL. DATE 02/19/1998 TOTAL DEPTH 9550 PERF. 9054 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	480	-0-	-1442	-0-	375	2	105	9	N	95					180
11	968	N	968	-0-	-0-	-0-	946	2	22	9	N	20					200
12	1612	N	510	-0-	-1102	-0-	493	2	17	9	N	15					215
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-	175	1			40
*02	1274	N	1274	-0-	-0-	-0-	1242	2	32	9	N	29					69
*03	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					69

ROTTERSMAN (9700) 78485 800 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 8 RRCID -> 127657 COMPL. DATE 04/26/1988 TOTAL DEPTH 11000 PERF. 9663 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
12	62	N	28	-0-	-34	-0-	3	1	25	2	Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-

ROWENA (HOCKLEY) 78714 400 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SHAEFFER RANCH -A- WELL #: 10 RRCID -> 013173 COMPL. DATE 06/05/1958 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2168	-0-	-1707	-0-	20	1	2148	2	N	-0-					20
11	3750	X	3481	-0-	-269	-0-	30	1	3451	2	N	-0-					20
12	3644	X	3644	-0-	-0-	-0-	30	1	3614	2	N	-0-					20
01	2563	X	2563	-0-	-0-	-0-	25	1	2538	2	N	-0-					20
02	3248	X	1775	-0-	-1473	-0-	20	1	1755	2	N	-0-					20
03	3596	X	3191	-0-	-405	-0-	20	1	3171	2	N	-0-					20

ROWENA (2370) 78714 570 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
FREEBORN, SIDNEY ET. AL. WELL #: 6 RRCID -> 061059 COMPL. DATE 08/07/1973 TOTAL DEPTH 2431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RUCIAS, N. (FB B) 78831 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 2 RRCID -> 083133 COMPL. DATE 03/03/1979 TOTAL DEPTH 11080 PERF.10157 - 10191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LA RUCIA RANCH WELL #: 11 RRCID -> 170385 COMPL. DATE 09/06/1998 TOTAL DEPTH 12760 PERF.10360 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB B) //CONT.// 78831 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 20 RRCID -> 204421 COMPL. DATE 09/01/2004 TOTAL DEPTH 10850 PERF.10210 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2997	-0-	-10	-0-	2997	3			Y	-0-					-0-
11	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-					-0-
12	3596	X	2791	-0-	-805	-0-	2758	3	33	9	Y	30	20	1			10
01	3596	X	2785	-0-	-811	-0-	2738	2	47	9	Y	43	26	1			27
02	3248	X	2555	-0-	-693	-0-	2519	2	36	9	Y	33	39	1			21
03	3224	X	2855	-0-	-369	-0-	2788	2	67	9	Y	61	47	1			35

LA RUCIA RANCH WELL #: 25 RRCID -> 209196 COMPL. DATE 03/16/2005 TOTAL DEPTH 11000 PERF.10234 - 10578

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RUCIAS, N. (FB B V-17) 78831 325 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 12 RRCID -> 177164 COMPL. DATE 01/09/2000 TOTAL DEPTH 10300 PERF.10101 - 10161

10	2063	X	2063	-0-	-0-	-0-	2063	3			Y	-0-					-0-
11	2046	X	2046	-0-	-0-	-0-	2046	3			Y	-0-					-0-
12	3286	X	1025	-0-	-2261	-0-	985	3	40	9	Y	36	24	1			12
01	3286	X	1534	-0-	-1752	-0-	1487	2	47	9	Y	43	27	1			28
02	2968	X	1071	-0-	-1897	-0-	1032	2	39	9	Y	35	41	1			22
03	2108	X	1744	-0-	-364	-0-	1654	2	90	9	Y	82	60	1			44

LA RUCIA RANCH WELL #: 13 RRCID -> 192232 COMPL. DATE 04/15/2001 TOTAL DEPTH 10740 PERF. 9998 - 10380

10	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
11	2730	X	-0-	-0-	-2730	-0-					Y	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA RUCIA RANCH WELL #: 14 RRCID -> 195620 COMPL. DATE 04/18/2001 TOTAL DEPTH 10615 PERF. 9596 - 9614

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LA RUCIA RANCH WELL #: 17 RRCID -> 201480 COMPL. DATE 03/29/2004 TOTAL DEPTH 10250 PERF. 9771 - 9855

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB C V-17) 78831 375 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 3 RRCID -> 125167 COMPL. DATE 08/22/1987 TOTAL DEPTH 10900 PERF. 9932 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA RUCIA G.U 2 WELL #: 21 RRCID -> 279663 COMPL. DATE 10/20/2015 TOTAL DEPTH 13340 PERF.10184 - 10221

10	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
11	750	N	27	-0-	-723	-0-	27	3			Y	-0-					-0-
12	961	N	748	-0-	-213	-0-	748	3			Y	-0-					-0-
01	806	N	727	-0-	-79	-0-	727	2			Y	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-

RUCIAS, N. (FB E) 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA G. WELL #: 1 RRCID -> 084078 COMPL. DATE 08/13/1979 TOTAL DEPTH 11500 PERF. 9872 - 10004

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA RUCIA RANCH WELL #: 8 RRCID -> 112045 COMPL. DATE 07/19/1984 TOTAL DEPTH 10826 PERF. 9857 - 10127

10		DLQ G-10	2497	-0-	2497	2497	2412	3	85	9	Y	77	88	1			22
11		DLQ G-10	2525	-0-	2525	5022	2440	3	85	9	Y	77	62	1			37
12		DLQ G-10	2210	-0-	2210	7232	2113	3	97	9	Y	88	85	1			40
01	9296	X	2064	-0-	-7232	-0-	1970	2	94	9	Y	85	64	1			61
02	2716	X	1992	-0-	-724	-0-	1917	2	75	9	Y	68	87	1			42
03	2604	X	2209	-0-	-395	-0-	2074	2	135	9	Y	123	97	1			67

LA RUCIA RANCH WELL #: 9 RRCID -> 115953 COMPL. DATE 12/20/2002 TOTAL DEPTH 11230 PERF. 8820 - 9381

10	51182	X	6341	-0-	-44841	-0-	6173	3	168	9	Y	153	165	1			43
11	6714	X	6714	-0-	-0-	-0-	6543	3	171	9	Y	155	122	1			76
12	7843	X	5906	-0-	-1937	-0-	5756	3	150	9	Y	136	141	1			71
01	7843	X	5928	-0-	-1915	-0-	5787	2	141	9	Y	128	99	1			100
02	7084	X	5152	-0-	-1932	-0-	5072	2	80	9	Y	73	114	1			59
03	6944	X	5875	-0-	-1069	-0-	5785	2	90	9	Y	82	80	1			61

LA RUCIA RANCH WELL #: 10 RRCID -> 167147 COMPL. DATE 02/20/1998 TOTAL DEPTH 10800 PERF. 9867 - 10532

10	3100	N	1742	-0-	-1358	2888	1657	3	85	9	Y	77	81	1			20
11	3000	N	1604	-0-	-1396	1492	1519	3	85	9	Y	77	61	1			36
12	2509	X	1017	-0-	-1492	-0-	920	3	97	9	Y	88	84	1			40
01	2015	X	1296	-0-	-719	-0-	1202	2	94	9	Y	85	63	1			62
*02	1820	X	1167	-0-	-653	-0-	1106	2	61	9	Y	55	79	1			38
03	1736	X	1613	-0-	-123	-0-	1523	2	90	9	Y	82	71	1			49

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, GLORIA GARCIA WELL #: 5 RRCID -> 194940 COMPL. DATE 04/23/2003 TOTAL DEPTH 11500 PERF. 9566 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, GLORIA GARCIA "B" WELL #: 1 RRCID -> 195624 COMPL. DATE 06/02/2003 TOTAL DEPTH 10650 PERF.10210 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, GLORIA GARCIA WELL #: 8 RRCID -> 196842 COMPL. DATE 08/24/2003 TOTAL DEPTH 11200 PERF.10580 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, GLORIA GARCIA WELL #: 1R RRCID -> 198113 COMPL. DATE 07/06/2007 TOTAL DEPTH 10450 PERF. 9790 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4746	-0-	-338	-0-	254	1	4444	3	Y	44	43	1			31
							48	9									
11	4830	X	4788	-0-	-42	-0-	309	1	4425	3	Y	49	48	1			32
							54	9									
12	4960	X	4793	-0-	-167	-0-	309	1	4418	3	Y	60	47	1			45
							66	9									
01	4960	X	4751	-0-	-209	-0-	295	1	4375	2	Y	74	71	1			48
							81	9									
02	4480	X	4302	-0-	-178	-0-	211	1	4030	2	Y	55	72	1			31
							61	9									
03	4960	X	4643	-0-	-317	-0-	217	1	4362	2	Y	58	54	1			35
							64	9									

LA RUCIA RANCH WELL #: 16 RRCID -> 199297 COMPL. DATE 12/16/2003 TOTAL DEPTH 9900 PERF. 9022 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4020	X	4020	-0-	-0-	-0-	3936	3	84	9	Y	76	81	1			18
11	3653	X	3653	-0-	-0-	-0-	3567	3	86	9	Y	78	61	1			35
12	3787	X	3787	-0-	-0-	-0-	3690	3	97	9	Y	88	84	1			39
01	5122	X	5122	-0-	-0-	-0-	5027	2	95	9	Y	86	63	1			62
*02	4622	X	4622	-0-	-0-	-0-	4559	2	63	9	Y	57	79	1			40
*03	3688	X	3688	-0-	-0-	-0-	3598	2	90	9	Y	82	70	1			52

LOPEZ, GLORIA GARCIA "B" WELL #: 15 RRCID -> 199677 COMPL. DATE 12/19/2007 TOTAL DEPTH 10400 PERF. 9564 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
MARCELO DELUNA GAS UNIT WELL #: 2 RRCID -> 200690 COMPL. DATE 02/05/2004 TOTAL DEPTH 11606 PERF.10560 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOPEZ, GLORIA GARCIA "B" WELL #: 2 RRCID -> 200847 COMPL. DATE 08/09/2005 TOTAL DEPTH 12500 PERF. 9975 - 10254

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, GLORIA GARCIA "B" WELL #: 16 RRCID -> 201430 COMPL. DATE 07/27/2006 TOTAL DEPTH 12040 PERF. 9567 - 9651

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA RUCIA RANCH WELL #: 18 RRCID -> 201949 COMPL. DATE 05/05/2004 TOTAL DEPTH 10226 PERF. 9089 - 9902

10	1643	X	1042	-0-	-601	-0-	983	3	59	9	Y	54	48	1			11
11	1590	X	1206	-0-	-384	-0-	1175	3	31	9	Y	28	25	1			14
12	1643	X	736	-0-	-907	-0-	711	3	25	9	Y	23	26	1			11
01	1271	X	64	-0-	-1207	-0-	52	2	12	9	Y	11	12	1			10
*02	1148	X	-0-	-0-	-1148	-0-					Y	55	45	1			20
*03	1972	X	1972	-0-	-0-	-0-	1882	2	90	9	Y	82	61	1			41

LOPEZ, GLORIA GARCIA "B" WELL #: 17 RRCID -> 203083 COMPL. DATE 05/11/2007 TOTAL DEPTH 12000 PERF. 9549 - 9668

10	1978	N	1978	-0-	-0-	-0-	107	1	1871	3	N	-0-					68
11	605	N	605	-0-	-0-	-0-	39	1	566	3	N	-0-					68
12	961	N	11	-0-	-950	-0-	1	1	10	3	N	-0-					68
01	1860	N	199	-0-	-1661	-0-	13	1	186	2	N	-0-					68
02	1745	N	1745	-0-	-0-	-0-	87	1	1658	2	N	-0-					68
*03	1188	N	1188	-0-	-0-	-0-	56	1	1132	2	N	-0-					68

LA RUCIA RANCH WELL #: 19 RRCID -> 203844 COMPL. DATE 07/26/2004 TOTAL DEPTH 12493 PERF. 8992 - 11110

10	3140	X	3140	-0-	-0-	-0-	3056	3	84	9	Y	76	82	1			20
11	3123	X	3123	-0-	-0-	-0-	3037	3	86	9	Y	78	61	1			37
12	4247	X	3156	-0-	-1091	-0-	3059	3	97	9	Y	88	85	1			40
01	4247	X	3487	-0-	-760	-0-	3393	2	94	9	Y	85	64	1			61
*02	3836	X	3015	-0-	-821	-0-	2952	2	63	9	Y	57	79	1			39
*03	3784	X	3784	-0-	-0-	-0-	3694	2	90	9	Y	82	70	1			51

LA RUCIA RANCH WELL #: 22 RRCID -> 206121 COMPL. DATE 03/29/2004 TOTAL DEPTH 10000 PERF. 9154 - 9716

10	3751	X	2832	-0-	-919	-0-	2790	3	42	9	Y	38	40	1			9
11	3630	X	1508	-0-	-2122	-0-	1465	3	43	9	Y	39	30	1			18
12	5983	X	806	-0-	-5177	-0-	758	3	48	9	Y	44	42	1			20
01	5983	X	1761	-0-	-4222	-0-	1716	2	45	9	Y	41	31	1			30
02	5404	X	1282	-0-	-4122	-0-	1259	2	23	9	Y	21	35	1			16
03	2821	X	1949	-0-	-872	-0-	1927	2	22	9	Y	20	22	1			14

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 21 RRCID -> 206125 COMPL. DATE 10/23/2004 TOTAL DEPTH 13340 PERF.10629 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA RUCIA RANCH WELL #: 23 RRCID -> 207309 COMPL. DATE 01/13/2005 TOTAL DEPTH 11400 PERF.10086 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2632	-0-	-902	-0-	2548	3	84	9	Y	76	82	1			23
11	3420	X	175	-0-	-3245	-0-	89	3	86	9	Y	78	61	1			40
12	3937	X	2458	-0-	-1479	-0-	2361	3	97	9	Y	88	84	1			44
01	3937	X	2405	-0-	-1532	-0-	2311	2	94	9	Y	85	64	1			65
*02	3556	X	2001	-0-	-1555	-0-	1921	2	80	9	Y	73	90	1			48
03	2635	X	2415	-0-	-220	-0-	2280	2	135	9	Y	123	97	1			74

LA RUCIA RANCH WELL #: 24 RRCID -> 209130 COMPL. DATE 02/21/2005 TOTAL DEPTH 12500 PERF. 9086 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA RUCIA RANCH WELL #: 26 RRCID -> 213836 COMPL. DATE 02/12/2013 TOTAL DEPTH 11696 PERF. 7196 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA RUCIA RANCH WELL #: 27 RRCID -> 218805 COMPL. DATE 04/07/2006 TOTAL DEPTH 10217 PERF. 9236 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2471	-0-	-505	-0-	2429	3	42	9	Y	38	40	1			10
11	2790	X	2657	-0-	-133	-0-	2614	3	43	9	Y	39	30	1			19
12	3472	X	2198	-0-	-1274	-0-	2184	3	14	9	Y	13	21	1			11
01	3472	X	2208	-0-	-1264	-0-	2208	2			Y	-0-	11	1			-0-
02	3136	X	1912	-0-	-1224	-0-	1912	2			Y	-0-					-0-
03	2759	X	2493	-0-	-266	-0-	2493	2			Y	-0-					-0-

LOPEZ, GLORIA GARCIA WELL #: 14 RRCID -> 219631 COMPL. DATE 05/03/2006 TOTAL DEPTH 10235 PERF. 9820 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189	X	18367	-0-	-822	-0-	979	1	17145	3	N	221	214	1			147
							243	9									
11	18360	X	17992	-0-	-368	-0-	1159	1	16613	3	N	200	212	1			135
							220	9									
12	18972	X	18260	-0-	-712	-0-	1175	1	16822	3	N	239	197	1			177
							263	9									
01	18972	X	18277	-0-	-695	-0-	1135	1	16809	2	N	303	294	1			186
							333	9									
02	17024	X	16730	-0-	-294	-0-	819	1	15658	2	N	230	304	1			112
							253	9									
03	18600	X	18022	-0-	-578	-0-	845	1	16979	2	N	180	187	1			105
							198	9									

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 28 RRCID -> 220503 COMPL. DATE 05/09/2006 TOTAL DEPTH 10300 PERF. 9764 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3842	-0-	-95	-0-	3800	3	42	9	Y	38	42	1			4
11	3970	X	3970	-0-	-0-	-0-	3927	3	43	9	Y	39	31	1			12
12	4712	X	3509	-0-	-1203	-0-	3461	3	48	9	Y	44	42	1			14
01	4712	X	3517	-0-	-1195	-0-	3470	2	47	9	Y	43	32	1			25
02	4256	X	2958	-0-	-1298	-0-	2907	2	51	9	Y	46	52	1			19
03	4092	X	3590	-0-	-502	-0-	3500	2	90	9	Y	82	63	1			38

LA RUCIA RANCH WELL #: 29 RRCID -> 222936 COMPL. DATE 10/20/2006 TOTAL DEPTH 10245 PERF. 9149 - 9766

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA RUCIA RANCH WELL #: 30 RRCID -> 235674 COMPL. DATE 05/06/2010 TOTAL DEPTH 10600 PERF.10050 - 10192

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH LEEVILLE, LLC 802612
LA RUCIA WELL #: K 4 RRCID -> 270441 COMPL. DATE 06/27/2013 TOTAL DEPTH 10600 PERF. 9400 - 10042

10	16505	X	16505	-0-	-0-	-0-	915	1	15405	2	N	168	188	1			87
							185	9									
11	20640	X	13892	-0-	-6748	-0-	861	1	12862	2	N	154	183	1			58
							169	9									
12	21328	X	11690	-0-	-9638	-0-	803	1	10736	2	N	137					195
							151	9									
01	21328	X	11843	-0-	-9485	-0-	861	1	10924	2	N	53	175	1			73
							58	9									
02	17108	X	7622	-0-	-9486	-0-	526	1	6971	2	N	114					187
							125	9									
03	16492	X	1530	-0-	-14962	-0-	110	1	1295	2	N	114	179	1			122
							125	9									

LA RUCIA WELL #: K 6 RRCID -> 270773 COMPL. DATE 09/19/2013 TOTAL DEPTH 10350 PERF. 9392 - 9995

10	17354	X	17354	-0-	-0-	-0-	963	1	16216	2	N	159	182	1			109
							175	9									
11	19710	X	16243	-0-	-3467	-0-	1009	1	15076	2	N	144	183	1			70
							158	9									
12	20367	X	15879	-0-	-4488	-0-	1132	1	14561	2	N	169	179	1			60
							186	9									
01	20367	X	15778	-0-	-4589	-0-	1133	1	14373	2	N	247	180	1			127
							272	9									
02	17444	X	11659	-0-	-5785	-0-	886	1	10701	2	N	65					192
							72	9									
*03	22196	X	22196	-0-	-0-	-0-	1867	1	20217	2	N	102	179	1			115
							112	9									

RUCIAS, N. (FB E V-17) 78831 427 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA GARCIA WELL #: 3 RRCID -> 093171 COMPL. DATE 09/16/2005 TOTAL DEPTH 10806 PERF. 9284 - 9364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	12924	-0-	-499	-0-	696	1	12180	3	Y	44	43	1			28
							48	9									
11	12990	X	12602	-0-	-388	-0-	818	1	11731	3	Y	48	48	1			28
							53	9									
12	13578	X	12237	-0-	-1341	-0-	794	1	11377	3	Y	60	48	1			40
							66	9									
01	13578	X	12913	-0-	-665	-0-	812	1	12021	2	Y	73	71	1			42
							80	9									
02	12264	X	12162	-0-	-102	-0-	601	1	11500	2	Y	55	73	1			24
							61	9									
03	13020	X	12179	-0-	-841	-0-	574	1	11541	2	Y	58	54	1			28
							64	9									

LOPEZ, GLORIA GARCIA WELL #: 2 RRCID -> 095617 COMPL. DATE 12/12/2005 TOTAL DEPTH 10720 PERF. 9339 - 9520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	10102	-0-	-190	-0-	544	1	9510	3	Y	44	43	1			28
							48	9									
11	10020	X	9987	-0-	-33	-0-	648	1	9285	3	Y	49	48	1			29
							54	9									
12	10416	X	10061	-0-	-355	-0-	652	1	9343	3	Y	60	48	1			41
							66	9									
01	10416	X	10245	-0-	-171	-0-	643	1	9522	2	Y	73	71	1			43
							80	9									
02	9408	X	9308	-0-	-100	-0-	460	1	8787	2	Y	55	73	1			25
							61	9									
03	10323	X	10029	-0-	-294	-0-	472	1	9493	2	Y	58	54	1			29
							64	9									

HUERTA WELL #: 1 RRCID -> 101367 COMPL. DATE 06/17/1982 TOTAL DEPTH 10554 PERF. 9851 - 9865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOPEZ, G. G. WELL #: 8 RRCID -> 173946 COMPL. DATE 02/05/2014 TOTAL DEPTH 11000 PERF. 5084 - 5158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

LOPEZ, GLORIA GARCIA WELL #: 5 RRCID -> 195753 COMPL. DATE 04/23/2003 TOTAL DEPTH 11500 PERF. 9566 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RUCIAS, N. (FB E V-17) //CONT.// 78831 427 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ SWD WELL #: 1 RRCID -> 197821 COMPL. DATE 08/03/2006 TOTAL DEPTH 6000 PERF. 5633 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, GLORIA GARCIA WELL #: 9 RRCID -> 201338 COMPL. DATE 04/21/2004 TOTAL DEPTH 10300 PERF. 9690 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUERTA WELL #: 2 RRCID -> 216144 COMPL. DATE 07/25/2006 TOTAL DEPTH 10000 PERF. 9791 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	74	1	1298	3	N	-0-					32
11	1065	N	1065	-0-	-0-	-0-	69	1	996	3	N	-0-					32
12	434	N	378	-0-	-56	-0-	24	1	351	3	N	3					35
							3	9									
01	1209	N	643	-0-	-566	-0-	41	1	601	2	N	1					36
							1	9									
02	1008	N	509	-0-	-499	-0-	25	1	481	2	N	3					39
							3	9									
*03	388	N	388	-0-	-0-	-0-	18	1	369	2	N	1					40
							1	9									

LOPEZ, GLORIA GARCIA WELL #: 1B RRCID -> 263509 COMPL. DATE 08/20/2011 TOTAL DEPTH 10650 PERF. 9411 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCEL DELUNA GAS UNIT WELL #: 2 RRCID -> 265632 COMPL. DATE 01/15/2012 TOTAL DEPTH 11606 PERF. 9753 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY ENVIRO SWD I, L.L.C. 869989
MARTINEZ GAS UNIT WELL #: 2 RRCID -> 246004 COMPL. DATE 12/15/2008 TOTAL DEPTH 10600 PERF. 2810 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCIAS, N. (FB E V-19 STRAY) 78831 429 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
DELUNA GAS UNIT WELL #: 1 RRCID -> 151418 COMPL. DATE 09/07/1994 TOTAL DEPTH 11250 PERF.10931 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665		6152	-0-	-513	11699	331	1	5790	3	Y	28					216
							31	9									
11	6450		6087	-0-	-363	11336	394	1	5654	3	Y	35	183	1			68
							39	9									
12	6665		6273	-0-	-392	10944	407	1	5824	3	Y	38					106
							42	9									
01	6665		6280	-0-	-385	10559	395	1	5854	2	Y	28					134
							31	9									
02	6020		5906	-0-	-114	10445	291	1	5574	2	Y	37					171
							41	9									
*03	6665		6141	-0-	-524	9921	289	1	5813	2	Y	35					206
							39	9									

RUCIAS, N. (FB F V-17) 78831 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 5 RRCID -> 106858 COMPL. DATE 06/30/1983 TOTAL DEPTH 11349 PERF.10101 - 10156

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (FB L) 78831 675 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EAGLE OIL & GAS CO. 238634
LOPEZ WELL #: 5 RRCID -> 199594 COMPL. DATE 11/21/2003 TOTAL DEPTH 12208 PERF.11813 - 11865

10	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
01	868	N	728	-0-	-140	-0-	728	2			Y	-0-					-0-
02	644	N	522	-0-	-122	-0-	522	2			Y	-0-					-0-
03	682	N	464	-0-	-218	-0-	464	2			Y	-0-					-0-

LOPEZ WELL #: 4A RRCID -> 204133 COMPL. DATE 07/14/2004 TOTAL DEPTH 12109 PERF.11622 - 11679

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (V-15) 78832 515 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA GARCIA WELL #: 10 RRCID -> 201323 COMPL. DATE 01/08/2004 TOTAL DEPTH 10825 PERF. 9430 - 10456

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUCIAS, N. (V-15) //CONT.// 78832 515 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, GLORIA GARCIA WELL #: 9 RRCID -> 204736 COMPL. DATE 10/21/2005 TOTAL DEPTH 10300 PERF. 9126 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUERTA WELL #: 1 RRCID -> 215124 COMPL. DATE 11/11/2005 TOTAL DEPTH 10554 PERF. 9153 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, GLORIA GARCIA WELL #: 4 RRCID -> 265634 COMPL. DATE 11/20/2011 TOTAL DEPTH 11765 PERF. 9140 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2406	-0-	-322	-0-	129 24	1 9	2253	3	N	22	29	1			18
11	2610	N	2322	-0-	-288	-0-	150 21	1 9	2151	3	N	19	23	1			14
12	2542	N	2345	-0-	-197	-0-	150 51	1 9	2144	3	N	46	32	1			28
01	2418	N	2392	-0-	-26	-0-	147 66	1 9	2179	2	N	60	55	1			33
02	2218	N	2218	-0-	-0-	-0-	109 30	1 9	2079	2	N	27	45	1			15
*03	2420	N	2420	-0-	-0-	-0-	113 35	1 9	2272	2	N	32	32	1			15

RUFFLE (LOBO) 78869 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
FROST, P.M. WELL #: 3 RRCID -> 108135 COMPL. DATE 11/02/1983 TOTAL DEPTH 11108 PERF. 9712 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	75	1			21
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	7	7			14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

RUTHIE H. (WILCOX) 79058 475 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 82 WELL #: 2 RRCID -> 141136 COMPL. DATE 03/03/1992 TOTAL DEPTH 7350 PERF. 7022 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ST. CHARLES (FRIO CONS., LOWER) 79609 375 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY 386310
ST CHARLES CO. WELL #: 71 RRCID -> 116714 COMPL. DATE 06/23/2011 TOTAL DEPTH 11798 PERF.10380 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-			-0-
11	129	N	129	-0-	-0-	-0-	4	1	125	3	Y	-0-			-0-
12	140	N	140	-0-	-0-	-0-	5	1	135	3	Y	-0-			-0-
01	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-			-0-
02	309	N	309	-0-	-0-	-0-	11	1	298	2	Y	-0-			-0-
*03	159	N	159	-0-	-0-	-0-	6	1	153	2	Y	-0-			-0-

ST. CHARLES CO. WELL #: 75 RRCID -> 156513 COMPL. DATE 05/19/2011 TOTAL DEPTH 11797 PERF.10839 - 10855

10	4982	X	4982	-0-	-0-	-0-	176	1	4558	3	Y	225	254	1	55
							248	9							
11	4890	X	4774	-0-	-116	-0-	166	1	4386	3	Y	202	216	1	41
							222	9							
12	5084	X	4880	-0-	-204	-0-	161	1	4490	3	Y	208	194	1	55
							229	9							
01	5084	X	4898	-0-	-186	-0-	169	1	4544	2	Y	168	186	1	37
							185	9							
02	4536	X	3748	-0-	-788	-0-	132	1	3495	2	Y	110	105	1	42
							121	9							
*03	5082	X	5082	-0-	-0-	-0-	185	1	4699	2	Y	180	171	1	51
							198	9							

ST. CHARLES CO. WELL #: 87 RRCID -> 270893 COMPL. DATE 07/23/2013 TOTAL DEPTH 11800 PERF.11360 - 11440

10	21266	X	16993	-0-	-4273	-0-	621	1	16127	3	N	223	218	1	48
							245	9							
11	19110	X	15787	-0-	-3323	-0-	566	1	15031	3	N	173	185	1	36
							190	9							
12	19344	X	14704	-0-	-4640	-0-	503	1	14012	3	N	172	161	1	47
							189	9							
01	18476	X	10669	-0-	-7807	-0-	378	1	10157	2	N	122	140	1	29
							134	9							
02	15624	X	11250	-0-	-4374	-0-	406	1	10775	2	N	63	65	1	27
							69	9							
03	16988	X	15098	-0-	-1890	-0-	568	1	14405	2	N	114	108	1	33
							125	9							

ST. CHARLES CO. WELL #: 92 RRCID -> 275311 COMPL. DATE 03/22/2018 TOTAL DEPTH 11625 PERF. 7947 - 8173

10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

ST. CHARLES CO. WELL #: 104 RRCID -> 277603 COMPL. DATE 04/27/2017 TOTAL DEPTH 12730 PERF.12156 - 12162

10	10726	X	9232	-0-	-1494	-0-	337	1	8750	3	N	132	135	1	28
							145	9							
11	10050	X	8885	-0-	-1165	-0-	315	1	8366	3	N	185	181	1	32
							204	9							
12	9889	X	8813	-0-	-1076	-0-	298	1	8299	3	N	196	179	1	49
							216	9							
01	9238	X	8537	-0-	-701	-0-	301	1	8105	2	N	119	142	1	26
							131	9							
02	8344	X	6371	-0-	-1973	-0-	229	1	6072	2	N	64	66	1	24
							70	9							
03	9238	X	8802	-0-	-436	-0-	329	1	8332	2	N	128	119	1	33
							141	9							

ST. CHARLES (FRIO CONS., LOWER) //CONT.// 79609 375 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY //CONT.// 386310
ST. CHARLES CO. WELL #: 99 RRCID -> 278180 COMPL. DATE 10/05/2018 TOTAL DEPTH 10565 PERF. 8338 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CHARLES CO. WELL #: 109 RRCID -> 280545 COMPL. DATE 07/24/2020 TOTAL DEPTH 11066 PERF. 9506 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35314	X	35314	-0-	-0-	-0-	1290 543	1 9	33481	3	N	494	589	1			125
11	66870	X	14861	-0-	-52009	-0-	534 130	1 9	14197	3	N	118	206	1			37
12	69099	X	6728	-0-	-62371	-0-	232 47	1 9	6449	3	N	43	63	1			17
01	69099	X	972	-0-	-68127	-0-	34 22	1 9	916	2	N	20	32	1			5
02	47432	X	41	-0-	-47391	-0-	1 2	1 9	38	2	N	2	6	1			1
03	35309	X	68	-0-	-35241	-0-	2 12	1 9	54	2	N	11	10	1			2

ST. CHARLES CO. WELL #: 103 RRCID -> 280990 COMPL. DATE 06/18/2018 TOTAL DEPTH 12975 PERF.10814 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 1 WELL #: 88 RRCID -> 282659 COMPL. DATE 08/09/2017 TOTAL DEPTH 12669 PERF.11986 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1 2	1 9	29	2	N	2	1	1			1
*03	22	N	22	-0-	-0-	-0-	1 1	1 9	20	2	N	1	1	1			1

ST. CHARLES (FRIO CONS., UPPER) 79609 378 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY 386310
ST. CHARLES CO. WELL #: 33 RRCID -> 149503 COMPL. DATE 09/29/2016 TOTAL DEPTH 8800 PERF. 5860 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ST. CHARLES CO. WELL #: 79 RRCID -> 157177 COMPL. DATE 09/01/2016 TOTAL DEPTH 11127 PERF. 7844 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3397	X	3397	-0-	-0-	-0-	126	1	3271	3	Y	-0-					-0-
11	3540	X	3006	-0-	-534	-0-	108	1	2898	3	Y	-0-					-0-
12	3472	X	3193	-0-	-279	-0-	110	1	3083	3	Y	-0-					-0-
01	3472	X	3256	-0-	-216	-0-	117	1	3139	2	Y	-0-					-0-
02	3080	X	1769	-0-	-1311	-0-	64	1	1705	2	Y	-0-					-0-
03	3410	X	3049	-0-	-361	-0-	116	1	2933	2	Y	-0-					-0-

ST. CHARLES (FRIO CONS., UPPER) //CONT.// 79609 378 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY //CONT.// 386310
ST. CHARLES CO. WELL #: 86 RRCID -> 274788 COMPL. DATE 05/19/2014 TOTAL DEPTH 10270 PERF. 8490 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CHARLES CO. WELL #: 101 RRCID -> 280702 COMPL. DATE 06/10/2016 TOTAL DEPTH 9247 PERF. 8750 - 8850

10	62899	X	53843	-0-	-9056	-0-	1976	1	51287	3	N	527	603	1			125
							580	9									
11	58740	X	49145	-0-	-9595	-0-	1756	1	46700	3	N	626	638	1			113
							689	9									
12	59675	X	47688	-0-	-11987	-0-	1631	1	45418	3	N	581	546	1			148
							639	9									
01	58621	X	47267	-0-	-11354	-0-	1676	1	45101	2	N	445	502	1			91
							490	9									
02	51240	X	30679	-0-	-20561	-0-	1096	1	29088	2	N	450	394	1			147
							495	9									
03	53847	X	42427	-0-	-11420	-0-	1596	1	40461	2	N	336	378	1			105
							370	9									

ST. CHARLES CO. WELL #: 102 RRCID -> 282442 COMPL. DATE 10/14/2020 TOTAL DEPTH 9157 PERF. 9050 - 9522

10	29257	X	29257	-0-	-0-	-0-	1053	1	27313	3	N	810	678	1			146
							891	9									
11	45203	X	45203	-0-	-0-	-0-	1594	1	42373	3	N	1124	1072	1			198
							1236	9									
12	46255	X	46255	-0-	-0-	-0-	1564	1	43554	3	N	1034	962	1			270
							1137	9									
01	51293	X	51293	-0-	-0-	-0-	1778	1	47841	2	N	1522	1505	1			287
							1674	9									
02	42131	X	42131	-0-	-0-	-0-	1483	1	39333	2	N	1195	1071	1			411
							1315	9									
*03	49227	X	49227	-0-	-0-	-0-	1804	1	45754	2	N	1517	1494	1			434
							1669	9									

SALADO CREEK (3100) 79737 750 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 27 RRCID -> 275675 COMPL. DATE 02/25/2015 TOTAL DEPTH 4108 PERF. 1659 - 1669

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAM FORDYCE 80038 001 ASSOCIATED ONE WELL CNTY: STARR
FORDYCE OIL & GAS, LLC 275679
FLORES SEABURY WELL #: 1 RRCID -> 271329 COMPL. DATE 11/05/2013 TOTAL DEPTH 3010 PERF. 2520 - 2530

10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAM FORDYCE (WHEELER) 80038 125 ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
FLORES WELL #: 1 C RRCID -> 031248 COMPL. DATE 03/30/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					117
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SAM FORDYCE (2300) 80038 400 NON-ASSOCIATED EXEMPT CNTY: STARR
FORDYCE OIL & GAS, LLC 275679
WOOD, CONAN T WELL #: 2C RRCID -> 240345 COMPL. DATE 04/25/2008 TOTAL DEPTH 4150 PERF. 2314 - 2324

10	T. A.		-0-	-0-	-0-	B	-28350				N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-28350				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-28350				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-28350				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-28350				N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	B	-28350				N	NO RPT					-0-

SAM FORDYCE (2500) 80038 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
WOOD, CONAN T. WELL #: 1 RRCID -> 038568 COMPL. DATE 02/09/1966 TOTAL DEPTH 3275 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-		927				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		927				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		927				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		927				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		927				N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-		927				N	NO RPT					-0-

GUERRA, F.B. "M" WELL #: 1 RRCID -> 050683 COMPL. DATE 06/03/1971 TOTAL DEPTH 3362 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SAM FORDYCE (2640 SULLIVAN) 80038 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
WOOD, CONAN T WELL #: 2T RRCID -> 247842 COMPL. DATE 04/25/2008 TOTAL DEPTH 4150 PERF. 2630 - 2644

10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAM FORDYCE (3050) 80038 750 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
RESS PRODUCTION CO. 703465
FLORES WELL #: 1 T RRCID -> 013877 COMPL. DATE 03/30/1962 TOTAL DEPTH N/A PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST RINCON) 80086 460 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO, M. "C" WELL #: 2 RRCID -> 173757 COMPL. DATE 03/21/2004 TOTAL DEPTH 8257 PERF. 6390 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 32 RRCID -> 191340 COMPL. DATE 07/04/2002 TOTAL DEPTH 10622 PERF. 7052 - 7166

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 28 RRCID -> 192578 COMPL. DATE 07/05/2002 TOTAL DEPTH 9879 PERF. 7032 - 7062

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 35 RRCID -> 193066 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 7150 - 7290

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 34 RRCID -> 193764 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 6768 - 7458

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 38 RRCID -> 195230 COMPL. DATE 09/09/2005 TOTAL DEPTH 10013 PERF. 7243 - 8436

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMANO (1ST RINCON) //CONT.// 80086 460 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 3 RRCID -> 195236 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 7502 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		30	-0-	30	30	30	3			Y	-0-					4
02	T. A.		364	-0-	364	394	89	1	250	3	Y	23	1	8			26
							25	9									
03	T. A.		79	-0-	79	473	20	1	59	3	Y	-0-					26

DE FLORES, M. S. WELL #: 2 RRCID -> 197005 COMPL. DATE 05/17/2006 TOTAL DEPTH 11000 PERF. 6247 - 10038

10	6138	X	4971	-0-	-1167	-0-	302	1	4643	3	Y	24	4	8			216
							26	9									
11	5880	X	4667	-0-	-1213	-0-	167	1	4470	3	Y	27	4	8			239
							30	9									
12	6076	X	4757	-0-	-1319	-0-	407	1	4332	3	Y	16	181	1			74
							18	9									
01	6076	X	4333	-0-	-1743	-0-	404	1	3929	3	Y	-0-					74
02	5668	X	5668	-0-	-0-	-0-	741	1	4881	3	Y	42	17	8			99
							46	9									
*03	5235	X	5235	-0-	-0-	-0-	413	1	4714	3	Y	98	18	8			179
							108	9									

DE FLORES, M. S. WELL #: 1 RRCID -> 197459 COMPL. DATE 07/31/2003 TOTAL DEPTH 10980 PERF. 6994 - 7000

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 48 RRCID -> 198883 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 7150 - 9274

10	2	N	-0-	-0-	-2	-0-					N	-0-					50
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					50
12	31	N	-0-	-0-	-31	-0-					N	-0-					50
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					50
02	28	N	-0-	-0-	-28	-0-					N	5					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55

SAMANO (2ND RINCON) 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 25 RRCID -> 187498 COMPL. DATE 11/28/2001 TOTAL DEPTH 8640 PERF. 6896 - 8190

10	5983	X	5635	-0-	-348	-0-	200	1	5428	3	Y	6	1	8			12
							7	9									
11	6480	X	5320	-0-	-1160	-0-	5313	3	7	9	Y	6	1	8			17
12	6696	X	5465	-0-	-1231	-0-	128	1	5334	3	Y	3					20
							3	9									
01	6696	X	4819	-0-	-1877	-0-	107	1	4706	3	Y	5	8	1	1	8	16
							6	9									
02	5600	X	-0-	-0-	-5600	-0-					Y	-0-					16
03	5642	X	-0-	-0-	-5642	-0-					Y	-0-					16

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 31 RRCID -> 190201 COMPL. DATE 06/03/2002 TOTAL DEPTH 10500 PERF. 7398 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
12	992	N	115	-0-	-877	-0-	115	3			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAMANO WELL #: 32 RRCID -> 191339 COMPL. DATE 05/15/2006 TOTAL DEPTH 10622 PERF. 7052 - 9190

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMANO WELL #: 34 RRCID -> 192503 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 7624 - 8242

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 28 RRCID -> 192577 COMPL. DATE 07/01/2002 TOTAL DEPTH 9879 PERF. 7463 - 7614

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES SS WELL #: 3 RRCID -> 192586 COMPL. DATE 10/31/2002 TOTAL DEPTH 10500 PERF. 7580 - 7775

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 35 RRCID -> 192977 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 7150 - 9226

10	5921	X	4546	-0-	-1375	-0-	197 4	1 9	4345	3	Y	4	15	1	1	8	6
11	5730	X	4328	-0-	-1402	-0-	4322	3	6	9	Y	5	1	8			10
12	5673	X	4416	-0-	-1257	-0-	4412	3	4	9	Y	4					14
01	5673	X	3868	-0-	-1805	-0-	3861	3	7	9	Y	6	1	8			19
02	4620	X	-0-	-0-	-4620	-0-					Y	-0-					19
03	4557	X	-0-	-0-	-4557	-0-					Y	-0-					19

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 39 RRCID -> 194499 COMPL. DATE 12/23/2002 TOTAL DEPTH 11500 PERF. 7526 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMANO WELL #: 40 RRCID -> 194532 COMPL. DATE 01/21/2003 TOTAL DEPTH 10698 PERF. 7536 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMANO WELL #: 42 RRCID -> 195233 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 7320 - 7256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMANO WELL #: 41 RRCID -> 195235 COMPL. DATE 02/14/2003 TOTAL DEPTH 10129 PERF. 6974 - 7024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMANO WELL #: 38 RRCID -> 195615 COMPL. DATE 04/30/2003 TOTAL DEPTH 10013 PERF. 7687 - 7758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHMOND WELL #: 2 RRCID -> 195693 COMPL. DATE 04/08/2003 TOTAL DEPTH 10470 PERF. 7822 - 8035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHMOND WELL #: 3 RRCID -> 195772 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 7996 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
BLISS WELL #: 2 RRCID -> 196644 COMPL. DATE 08/15/2003 TOTAL DEPTH 10000 PERF. 7574 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE FLORES, M. S. WELL #: 1 RRCID -> 197461 COMPL. DATE 06/19/2003 TOTAL DEPTH 10980 PERF. 7348 - 7362

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 10 RRCID -> 197546 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 8164 - 8210

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 43 RRCID -> 197748 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 7738 - 8428

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMANO WELL #: 47 RRCID -> 198373 COMPL. DATE 11/24/2003 TOTAL DEPTH 9150 PERF. 7562 - 8472

10	4418	X	4418	-0-	-0-	-0-	394	1	3995	3	N	26	5	8			238
							29	9									
11	4680	X	3198	-0-	-1482	-0-	2950	3	248	9	N	225	192	1	33	8	238
12	5239	X	3886	-0-	-1353	-0-	3633	3	253	9	N	230	192	1			276
01	5239	X	2446	-0-	-2793	-0-	2184	3	262	9	N	238	183	1	43	8	288
02	4732	X	4616	-0-	-116	-0-	922	1	3562	3	N	120	185	1	13	8	210
							132	9									
*03	4966	X	4966	-0-	-0-	-0-	1583	1	3269	3	N	104	13	8			301
							114	9									

SAMANO WELL #: 49 RRCID -> 198917 COMPL. DATE 07/13/2004 TOTAL DEPTH 9741 PERF. 7230 - 7338

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 48 RRCID -> 199158 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACEVEDO WELL #: 1 RRCID -> 199564 COMPL. DATE 08/06/2005 TOTAL DEPTH 10000 PERF. 7882 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	4	1	131	3	N	-0-					29
11	60	N	43	-0-	-17	-0-	1	1	42	3	N	-0-					29
12	124	N	33	-0-	-91	-0-	33	3			N	-0-					29
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					29
*02	28	N	-0-	-0-	-28	-0-					N	-0-					29
03	31	N	-0-	-0-	-31	-0-					N	-0-					29

RICHMOND WELL #: 12 RRCID -> 200994 COMPL. DATE 04/10/2004 TOTAL DEPTH 8349 PERF. 8194 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT GAS UNIT WELL #: 1 RRCID -> 202265 COMPL. DATE 02/12/2005 TOTAL DEPTH 10000 PERF. 7504 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					36
11	810	N	602	-0-	-208	-0-	14	1	588	3	N	-0-					36
12	744	N	424	-0-	-320	-0-	3	1	421	3	N	-0-					36
01	13	N	-0-	-0-	-13	-0-					N	-0-					36
02	560	N	-0-	-0-	-560	-0-					N	-0-	20	7			16
03	434	N	-0-	-0-	-434	-0-					N	-0-					16

COATES Y WELL #: 2 RRCID -> 203056 COMPL. DATE 11/26/2003 TOTAL DEPTH 9405 PERF. 6546 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203061 COMPL. DATE 10/28/2003 TOTAL DEPTH 9506 PERF. 6262 - 6303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 10 RRCID -> 203062 COMPL. DATE 01/16/2003 TOTAL DEPTH 7300 PERF. 6206 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SALINAS, FAUSTO ET AL WELL #: 5 RRCID -> 204768 COMPL. DATE 02/27/2006 TOTAL DEPTH 10100 PERF. 6554 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUANA SALAS WELL #: 1 RRCID -> 208269 COMPL. DATE 09/10/2004 TOTAL DEPTH 10030 PERF. 7860 - 8450

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 199211 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 7684 - 7694

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (FIFTH MASSIVE) 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. 263701
MURCH, B. L. WELL #: 16 RRCID -> 197042 COMPL. DATE 09/23/2003 TOTAL DEPTH 11250 PERF. 8069 - 8706

10	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-							-0-
11	120	N	116	-0-	-4	-0-	5	1	111	2	Y	-0-							-0-
12	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-							-0-
01	124	N	119	-0-	-5	-0-	5	1	114	2	Y	-0-							-0-
02	112	N	99	-0-	-13	-0-	5	1	93	2	Y	1	1	1					-0-
							1	9											
03	124	N	120	-0-	-4	-0-	9	1	111	2	Y	-0-							-0-

MURCH, B. L. WELL #: 19 RRCID -> 197829 COMPL. DATE 09/22/2003 TOTAL DEPTH 10800 PERF. 8223 - 10014

10	355	N	355	-0-	-0-	-0-	14	1	332	2	Y	8	8	1					5
							9	9											
11	360	N	352	-0-	-8	-0-	14	1	331	2	Y	6	7	1					4
							7	9											
12	357	N	357	-0-	-0-	-0-	14	1	333	2	Y	9	7	1					6
							10	9											
01	343	N	343	-0-	-0-	-0-	14	1	322	2	Y	6	7	1					5
							7	9											
02	336	N	283	-0-	-53	-0-	14	1	263	2	Y	5	9	1					1
							6	9											
03	372	N	366	-0-	-6	-0-	26	1	331	2	Y	8	6	1					3
							9	9											

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. //CONT.// 263701
MURCH, B. L. WELL #: 17 RRCID -> 198867 COMPL. DATE 01/15/2005 TOTAL DEPTH 11200 PERF. 8514 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2883	-0-	-620	-0-	113	1	2711	2	Y	54	55	1			35
							59	9									
11	3270	X	2550	-0-	-720	-0-	103	1	2401	2	Y	42	47	1			30
							46	9									
12	3379	X	3084	-0-	-295	-0-	118	1	2898	2	Y	62	50	1			42
							68	9									
01	2976	X	2704	-0-	-272	-0-	109	1	2542	2	Y	48	52	1			38
							53	9									
02	2604	X	2021	-0-	-583	-0-	99	1	1886	2	Y	33	61	1			10
							36	9									
03	3069	X	2099	-0-	-970	-0-	149	1	1908	2	Y	38	31	1			17
							42	9									

MURCH, B.L. WELL #: 20 RRCID -> 199293 COMPL. DATE 11/19/2003 TOTAL DEPTH 11250 PERF. 9682 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1853	-0-	-7	-0-	73	1	1750	2	Y	27	27	1			18
							30	9									
11	1890	N	1771	-0-	-119	-0-	72	1	1675	2	Y	22	25	1			15
							24	9									
12	1891	N	1753	-0-	-138	-0-	67	1	1657	2	Y	26	21	1			20
							29	9									
01	1860	N	1711	-0-	-149	-0-	69	1	1617	2	Y	23	25	1			18
							25	9									
02	1652	N	1306	-0-	-346	-0-	64	1	1221	2	Y	19	32	1			5
							21	9									
03	1767	N	1534	-0-	-233	-0-	109	1	1397	2	Y	25	19	1			11
							28	9									

MURCH, B.L. WELL #: 21 RRCID -> 200291 COMPL. DATE 01/06/2004 TOTAL DEPTH 12311 PERF. 8282 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	65	1	1554	2	Y	74	76	1			33
							81	9									
11	2849	N	2849	-0-	-0-	-0-	112	1	2615	2	Y	111	123	1			21
							122	9									
12	2793	N	2793	-0-	-0-	-0-	104	1	2546	2	Y	130	105	1			46
							143	9									
01	2669	N	2669	-0-	-0-	-0-	105	1	2443	2	Y	110	90	1			66
							121	9									
02	2087	N	2087	-0-	-0-	-0-	102	1	1941	2	Y	40	91	1			15
							44	9									
*03	2636	N	2636	-0-	-0-	-0-	187	1	2387	2	Y	56	46	1			25
							62	9									

MURCH, B. L. WELL #: 22 RRCID -> 200993 COMPL. DATE 03/06/2004 TOTAL DEPTH 10855 PERF. 8530 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	40	1	947	2	Y	67	69	1			35
							74	9									
11	1119	N	1119	-0-	-0-	-0-	43	1	1007	2	Y	63	70	1			28
							69	9									
12	1088	N	1088	-0-	-0-	-0-	39	1	969	2	Y	73	59	1			42
							80	9									
01	1054	N	1028	-0-	-26	-0-	39	1	921	2	Y	62	60	1			44
							68	9									
02	1036	N	824	-0-	-212	-0-	38	1	734	2	Y	47	78	1			13
							52	9									
03	1085	N	864	-0-	-221	-0-	58	1	747	2	Y	54	43	1			24
							59	9									

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. //CONT.// 263701
MORSE WELL #: 4 RRCID -> 201249 COMPL. DATE 03/01/2004 TOTAL DEPTH 10708 PERF. 9558 - 10164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5247	-0-	-829	-0-	208	1	5026	2	Y	12					16
							13	9									
11	5220	X	2592	-0-	-2628	-0-	121	1	2471	2	Y	-0-	11	1			5
12	5394	X	4188	-0-	-1206	-0-	148	1	4028	2	Y	11	11	1			5
							12	9									
01	7063	X	7063	-0-	-0-	-0-	242	1	6821	2	Y	-0-					5
02	4732	X	4468	-0-	-264	-0-	222	1	4236	2	Y	9					14
							10	9									
03	5239	X	4807	-0-	-432	-0-	348	1	4456	2	Y	3	12	1			5
							3	9									

MURCH, B. L. WELL #: 23 RRCID -> 201250 COMPL. DATE 02/12/2004 TOTAL DEPTH 11250 PERF. 8372 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	53	1	1267	2	Y	50	51	1			32
							55	9									
11	1348	N	1348	-0-	-0-	-0-	53	1	1248	2	Y	43	48	1			27
							47	9									
12	1376	N	1376	-0-	-0-	-0-	52	1	1266	2	Y	53	43	1			37
							58	9									
01	1364	N	1311	-0-	-53	-0-	52	1	1209	2	Y	45	47	1			35
							50	9									
02	1260	N	1059	-0-	-201	-0-	51	1	974	2	Y	31	57	1			9
							34	9									
03	1364	N	1362	-0-	-2	-0-	95	1	1215	2	Y	47	36	1			20
							52	9									

W. R. JACKSON RANCH WELL #: 1 RRCID -> 217481 COMPL. DATE 11/18/2005 TOTAL DEPTH 11849 PERF.10436 - 11620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	86	1	821	2	Y	-0-					97
11	716	N	716	-0-	-0-	-0-	51	1	657	2	Y	7					104
							8	9									
12	935	N	935	-0-	-0-	-0-	66	1	766	2	Y	94	185	1			13
							103	9									
01	775	N	732	-0-	-43	-0-	85	1	647	2	Y	-0-					13
02	672	N	634	-0-	-38	-0-	62	1	572	2	Y	-0-					13
03	775	N	662	-0-	-113	-0-	48	1	614	2	Y	-0-					13

JACKSON, W.R. RANCH WELL #: 2 RRCID -> 219544 COMPL. DATE 03/08/2006 TOTAL DEPTH 11750 PERF. 9616 - 11022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2346	-0-	-134	-0-	224	1	2122	2	Y	-0-					129
11	3455	X	3455	-0-	-0-	-0-	249	1	3206	2	Y	-0-					129
12	3086	N	3086	-0-	-0-	-0-	244	1	2842	2	Y	-0-					129
01	2356	N	1841	-0-	-515	-0-	215	1	1626	2	Y	-0-					129
02	2240	X	2237	-0-	-3	-0-	218	1	2016	2	Y	3					132
							3	9									
*03	2933	X	2933	-0-	-0-	-0-	213	1	2720	2	Y	-0-					132

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FLETCHER OPERATING, LLC 273611
GARCIA "A" WELL #: 1 RRCID -> 200286 COMPL. DATE 06/12/2006 TOTAL DEPTH 10400 PERF. 9562 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	114	-0-	-537	-0-	4	1	108	3	Y	2	11	1	1	8	7
							2	9									
11	270	N	267	-0-	-3	-0-	265	3	2	9	Y	2	1	8			8
12	341	N	122	-0-	-219	-0-	3	1	118	3	Y	1	6	1			3
							1	9									
01	176	N	176	-0-	-0-	-0-	4	1	171	3	Y	1					4
							1	9									
02	252	N	1	-0-	-251	-0-	1	3			Y	-0-					4
*03	520	N	520	-0-	-0-	-0-	64	1	443	3	Y	12	12	1			4
							13	9									

COATES Y WELL #: 3 RRCID -> 200290 COMPL. DATE 04/29/2005 TOTAL DEPTH 10900 PERF. 10012 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	2	1	1971	3	Y	11	91	1	2	8	35
							12	9									
11	1839	N	1839	-0-	-0-	-0-	284	1	1523	3	Y	29	4	8			60
							32	9									
12	2325	N	931	-0-	-1394	-0-	908	3	23	9	Y	21					81
01	1984	N	1290	-0-	-694	-0-	1	1	1244	3	Y	41	7	8			115
							45	9									
02	2444	N	2444	-0-	-0-	-0-	96	1	2311	3	Y	34	92	1	8	8	49
							37	9									
*03	3100	N	4664	-0-	1564	1564	581	1	4041	3	Y	38	16	8			71
							42	9									

GARCIA "B" WELL #: 2 RRCID -> 200373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10500 PERF. 9754 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GARCIA "C" WELL #: 3 RRCID -> 201431 COMPL. DATE 02/16/2005 TOTAL DEPTH 10534 PERF. 9814 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	593	-0-	-337	-0-	21	1	570	3	Y	2	5	1			4
							2	9									
11	1050	N	513	-0-	-537	-0-	511	3	2	9	Y	2					6
12	837	N	499	-0-	-338	-0-	12	1	485	3	Y	2	5	1			3
							2	9									
01	589	N	318	-0-	-271	-0-	7	1	310	3	Y	1					4
							1	9									
02	476	N	160	-0-	-316	-0-	5	1	137	3	Y	16					20
							18	9									
03	496	N	283	-0-	-213	-0-	34	1	237	3	Y	11	28	1			3
							12	9									

GARCIA "D" WELL #: 4 RRCID -> 202197 COMPL. DATE 04/07/2004 TOTAL DEPTH 10180 PERF. 9408 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	563	-0-	-57	-0-	19	1	519	3	Y	23	55	1	4	8	37
							25	9									
11	690	N	230	-0-	-460	-0-	197	3	33	9	Y	30	4	8			63
12	620	N	218	-0-	-402	-0-	5	1	193	3	Y	18	55	1			26
							20	9									
01	558	N	211	-0-	-347	-0-	4	1	174	3	Y	30	5	8			51
							33	9									
02	296	N	296	-0-	-0-	-0-	12	1	284	3	Y	-0-	9	7			42
*03	307	N	307	-0-	-0-	-0-	37	1	257	3	Y	12	45	1			9
							13	9									

SAMANO (FOURTH MASSIVE) 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
MORSE-FORSTER UNIT WELL #: 2 RRCID -> 190333 COMPL. DATE 05/13/2002 TOTAL DEPTH 9506 PERF. 8696 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURCH, B. L. WELL #: 10 RRCID -> 191484 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7540 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	16 6	1 9	375	2	Y	5	5	1			4
11	390	N	374	-0-	-16	-0-	15 4	1 9	355	2	Y	4	5	1			3
12	403	N	395	-0-	-8	-0-	15 7	1 9	373	2	Y	6	5	1			4
01	403	N	379	-0-	-24	-0-	15 6	1 9	358	2	Y	5	5	1			4
02	336	N	301	-0-	-35	-0-	15 3	1 9	283	2	Y	3	6	1			1
*03	404	N	404	-0-	-0-	-0-	29 6	1 9	369	2	Y	5	4	1			2

MURCH, B. L. WELL #: 8 RRCID -> 191485 COMPL. DATE 06/27/2002 TOTAL DEPTH 9600 PERF. 7470 - 8957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2365	-0-	-1293	-0-	93 45	1 9	2227	2	Y	41	42	1			30
11	2730	X	2314	-0-	-416	-0-	94 39	1 9	2181	2	Y	35	39	1			26
12	2604	X	2479	-0-	-125	-0-	95 48	1 9	2336	2	Y	44	36	1			34
01	2604	X	2455	-0-	-149	-0-	99 43	1 9	2313	2	Y	39	42	1			31
02	2291	N	2291	-0-	-0-	-0-	112 37	1 9	2142	2	Y	34	56	1			9
*03	2583	N	2583	-0-	-0-	-0-	184 47	1 9	2352	2	Y	43	34	1			18

MURCH, B. L. WELL #: 9 RRCID -> 191486 COMPL. DATE 09/12/2002 TOTAL DEPTH 11004 PERF. 8238 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	2008	-0-	-38	-0-	77 77	1 9	1854	2	Y	70	72	1			54
11	2280	X	2148	-0-	-132	-0-	85 74	1 9	1989	2	Y	67	74	1			47
12	2380	X	2380	-0-	-0-	-0-	87 145	1 9	2148	2	Y	132	107	1			72
01	2356	X	2009	-0-	-347	-0-	78 109	1 9	1822	2	Y	99	98	1			73
02	2016	X	1762	-0-	-254	-0-	83 90	1 9	1589	2	Y	82	133	1			22
03	2387	X	2118	-0-	-269	-0-	145 121	1 9	1852	2	Y	110	85	1			47

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. //CONT.// 263701
MURCH, B. L. WELL #: 11 RRCID -> 191856 COMPL. DATE 09/05/2002 TOTAL DEPTH 9200 PERF. 7464 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	39 28	1 9	944	2	Y	25	26	1			21
11	1290	N	682	-0-	-608	-0-	27 18	1 9	637	2	Y	16	17	1			20
12	1240	N	1089	-0-	-151	-0-	42 19	1 9	1028	2	Y	17	14	1			23
01	1023	N	1014	-0-	-9	-0-	41 15	1 9	958	2	Y	14	21	1			16
02	737	N	737	-0-	-0-	-0-	36 11	1 9	690	2	Y	10	22	1			4
03	1085	N	997	-0-	-88	-0-	71 17	1 9	909	2	Y	15	12	1			7

MORSE WELL #: 3 RRCID -> 195630 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 8830 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURCH, B. L. WELL #: 14 RRCID -> 197403 COMPL. DATE 01/07/2005 TOTAL DEPTH 8800 PERF. 7418 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7949	X	7949	-0-	-0-	-0-	314 112	1 9	7523	2	Y	102	105	1			68
11	7680	X	7124	-0-	-556	-0-	289 90	1 9	6745	2	Y	82	91	1			59
12	7936	X	7405	-0-	-531	-0-	282 202	1 9	6921	2	Y	184	149	1			94
01	7936	X	7030	-0-	-906	-0-	282 171	1 9	6577	2	Y	155	143	1			106
02	7168	X	5560	-0-	-1608	-0-	270 125	1 9	5165	2	Y	114	189	1			31
03	7936	X	7358	-0-	-578	-0-	520 187	1 9	6651	2	Y	170	130	1			71

MURCH, B.L. WELL #: 18 RRCID -> 197720 COMPL. DATE 05/28/2003 TOTAL DEPTH 8700 PERF. 6514 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2371	-0-	-202	-0-	91 99	1 9	2181	2	Y	90	93	1			62
11	2400	N	2277	-0-	-123	-0-	90 87	1 9	2100	2	Y	79	87	1			54
12	2387	N	2240	-0-	-147	-0-	85 63	1 9	2092	2	Y	57	46	1			65
01	2356	N	2057	-0-	-299	-0-	82 51	1 9	1924	2	Y	46	64	1			47
02	2128	N	1648	-0-	-480	-0-	80 40	1 9	1528	2	Y	36	71	1			12
03	2232	N	2029	-0-	-203	-0-	143 53	1 9	1833	2	Y	48	39	1			21

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 19 RRCID -> 181984 COMPL. DATE 01/13/2001 TOTAL DEPTH 10320 PERF. 8556 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 23 RRCID -> 185551 COMPL. DATE 10/06/2004 TOTAL DEPTH 9870 PERF. 7280 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1876	-0-	-263	-0-	372	1	1502	3	Y	2					4
							2	9									
11	2520	N	1800	-0-	-720	-0-	1	1	1797	3	Y	2					6
							2	9									
12	2449	N	1536	-0-	-913	-0-	169	1	1366	3	Y	1					7
							1	9									
01	1891	N	1753	-0-	-138	-0-	188	1	1564	3	Y	1	3	1			5
							1	9									
02	1866	N	1866	-0-	-0-	-0-	70	1	1690	3	Y	96	45	1	6	8	50
							106	9									
*03	2056	N	2056	-0-	-0-	-0-	254	1	1765	3	Y	34	63	1	7	8	14
							37	9									

SAMANO WELL #: 20 RRCID -> 185918 COMPL. DATE 05/18/2001 TOTAL DEPTH 9220 PERF. 6973 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 24 RRCID -> 186423 COMPL. DATE 09/30/2004 TOTAL DEPTH 11480 PERF. 7326 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2838	-0-	-200	-0-	641	1	2103	3	Y	85	15	8			161
							94	9									
11	2970	X	2755	-0-	-215	-0-	1	1	2667	3	Y	79	10	8			230
							87	9									
12	3131	X	2278	-0-	-853	-0-	342	1	1893	3	Y	39					269
							43	9									
01	3131	X	2116	-0-	-1015	-0-	328	1	1718	3	Y	64	106	1	11	8	216
							70	9									
02	3484	X	3484	-0-	-0-	-0-	139	1	3332	3	Y	12	88	1	30	7	98
							13	9					12	8			
*03	2948	X	2948	-0-	-0-	-0-	363	1	2532	3	Y	48	90	1	10	8	46
							53	9									

SAMANO WELL #: 26 RRCID -> 187150 COMPL. DATE 12/20/2001 TOTAL DEPTH 9500 PERF. 7097 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	406	1	1425	3	Y	31	6	8			59
							34	9									
11	300	N	-0-	-0-	-300	-0-					Y	6	3	8			62
12	1085	N	29	-0-	-1056	-0-	1	1	27	3	Y	1					63
							1	9									
01	1860	N	891	-0-	-969	-0-	99	1	775	3	Y	15	25	1	3	8	50
							17	9									
02	1051	N	1051	-0-	-0-	-0-	42	1	999	3	Y	9	26	1	4	8	29
							10	9									
*03	200	N	200	-0-	-0-	-0-	25	1	172	3	Y	3	6	1	1	8	25
							3	9									

SAMANO WELL #: 25 RRCID -> 188311 COMPL. DATE 11/20/2001 TOTAL DEPTH 8640 PERF. 7888 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DIELMANN WELL #: 1 RRCID -> 189685 COMPL. DATE 03/30/2002 TOTAL DEPTH 9519 PERF. 7566 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3186	X	3186	-0-	-0-	-0-	111	1	3027	3	N	44	169	1	8	8	67
							48	9									
11	2970	X	2935	-0-	-35	-0-	2900	3	35	9	N	32	5	8			94
12	3069	X	3008	-0-	-61	-0-	70	1	2899	3	N	35					129
							39	9									
01	3069	X	2514	-0-	-555	-0-	55	1	2405	3	N	49	9	8			169
							54	9									
02	3131	X	3131	-0-	-0-	-0-	124	1	2971	3	N	33					202
							36	9									
*03	3359	X	3359	-0-	-0-	-0-	417	1	2902	3	N	36	188	1			50
							40	9									

DIELMANN WELL #: 2 RRCID -> 189686 COMPL. DATE 05/24/2002 TOTAL DEPTH 9825 PERF. 8254 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					92
11	150	N	-0-	-0-	-150	-0-					N	-0-					92
12	186	N	-0-	-0-	-186	-0-					N	-0-					92
01	196	N	196	-0-	-0-	-0-	4	1	192	3	N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	6					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

HART ET AL WELL #: 1 RRCID -> 189688 COMPL. DATE 03/06/2002 TOTAL DEPTH 9800 PERF. 7494 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	927	-0-	-3	-0-	30	1	821	3	Y	69	184	1	12	8	102
							76	9									
11	1050	N	778	-0-	-272	-0-	694	3	84	9	Y	76	11	8			167
12	1023	N	886	-0-	-137	-0-	19	1	797	3	Y	64					231
							70	9									
01	930	N	742	-0-	-188	-0-	15	1	654	3	Y	66	181	1	13	8	103
							73	9									
02	746	N	746	-0-	-0-	-0-	30	1	716	3	Y	-0-	37	7			66
*03	937	N	937	-0-	-0-	-0-	112	1	783	3	Y	38					104
							42	9									

COATES Y WELL #: 2 RRCID -> 199583 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7258 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2395	-0-	-829	-0-	3	1	2378	3	Y	13	83	1	2	8	32
							14	9									
11	3210	X	2423	-0-	-787	-0-	561	1	1831	3	Y	28	4	8			56
							31	9									
12	3317	X	2176	-0-	-1141	-0-	1	1	2150	3	Y	23					79
							25	9									
01	3317	X	1942	-0-	-1375	-0-	2	1	1897	3	Y	39	7	8			111
							43	9									
02	2548	X	2303	-0-	-245	-0-	90	1	2180	3	Y	30	87	1	8	8	46
							33	9									
*03	2671	X	2671	-0-	-0-	-0-	332	1	2315	3	Y	22	9	8			59
							24	9									

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
COATES Y WELL #: 1 RRCID -> 199584 COMPL. DATE 04/28/2005 TOTAL DEPTH 9653 PERF. 7406 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	26	-0-	-36	-0-	26	3			Y	-0-	9	1			4
11	60	N	26	-0-	-34	-0-	1	1	23	3	Y	2					6
							2	9									
12	62	N	26	-0-	-36	-0-	25	3	1	9	Y	1					7
01	31	N	29	-0-	-2	-0-	25	3	4	9	Y	4	1	8			10
02	28	N	-0-	-0-	-28	-0-					Y	-0-					10
03	31	N	-0-	-0-	-31	-0-					Y	-0-					10

HART ET AL WELL #: 3 RRCID -> 201231 COMPL. DATE 12/19/2005 TOTAL DEPTH 9709 PERF. 7578 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203059 COMPL. DATE 01/07/2003 TOTAL DEPTH 9506 PERF. 9258 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA "E" WELL #: 5 RRCID -> 207077 COMPL. DATE 06/09/2004 TOTAL DEPTH 11045 PERF.10345 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCIA "B" WELL #: 2 RRCID -> 225689 COMPL. DATE 02/05/2007 TOTAL DEPTH 10500 PERF. 8060 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	30	1	821	3	Y	46	110	1	8	8	74
							51	9									
11	1050	N	862	-0-	-188	-0-	793	3	69	9	Y	63	9	8			128
12	992	N	862	-0-	-130	-0-	19	1	802	3	Y	37	112	1			53
							41	9									
01	899	N	786	-0-	-113	-0-	16	1	703	3	Y	61	11	8			103
							67	9									
02	857	N	857	-0-	-0-	-0-	34	1	804	3	Y	17					120
							19	9									
03	868	N	730	-0-	-138	-0-	88	1	613	3	Y	26	98	1			48
							29	9									

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 13 RRCID -> 247717 COMPL. DATE 11/10/2009 TOTAL DEPTH 10008 PERF. 9830 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	1	5	1	1	8	5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		626	-0-	626	626	158 8	1 9	460	3	Y	7					8

URBAN OIL & GAS GROUP, LLC 879035
SLICK STATE "B" WELL #: 3 RRCID -> 218386 COMPL. DATE 03/18/2006 TOTAL DEPTH 9500 PERF. 8732 - 8880

10	837	N	526	-0-	-311	-0-	87 24	1 9	415	3	Y	22	31	1			75
11	3000	N	4698	-0-	1698	1698	812 12	1 9	3874	3	Y	11	6	1			80
12	2129	N	431	-0-	-1698	-0-	76 7	1 9	348	3	Y	6					86
01	428	N	428	-0-	-0-	-0-	74 9	1 9	345	3	Y	8	15	1			79
*02	373	X	373	-0-	-0-	-0-	7 8	1 9	358	3	Y	7					86
03	3255	X	494	-0-	-2761	-0-	9 13	1 9	472	3	Y	12	17	1			81

SAMANO (K SAND) 80088 400 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 34 RRCID -> 193921 COMPL. DATE 09/18/2002 TOTAL DEPTH 10013 PERF. 6768 - 6804

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO WELL #: 20 RRCID -> 194462 COMPL. DATE 01/01/2003 TOTAL DEPTH 9220 PERF. 5552 - 6055

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO "C" WELL #: 2 RRCID -> 194571 COMPL. DATE 09/18/2002 TOTAL DEPTH 8257 PERF. 6390 - 6408

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO (K SAND) //CONT.// 80088 400 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 27 RRCID -> 195228 COMPL. DATE 01/12/2005 TOTAL DEPTH 9030 PERF. 5770 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	38	1	1042	3	Y	6	1	8			10
							7	9									
11	1110	N	852	-0-	-258	-0-	846	3	6	9	Y	5	1	8			14
12	896	N	896	-0-	-0-	-0-	21	1	873	3	Y	2					16
							2	9									
01	1085	N	771	-0-	-314	-0-	17	1	750	3	Y	4	6	1	1	8	13
							4	9									
02	843	N	843	-0-	-0-	-0-	32	1	775	3	Y	33	20	1	3	8	23
							36	9									
*03	955	N	955	-0-	-0-	-0-	117	1	821	3	Y	15	29	1	3	8	6
							17	9									

DE FLORES, M. S. WELL #: 2 RRCID -> 215467 COMPL. DATE 11/04/2004 TOTAL DEPTH 11000 PERF. 6247 - 6584

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 2 RRCID -> 242296 COMPL. DATE 07/01/2008 TOTAL DEPTH 9667 PERF. 5970 - 6010

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	9	7			21
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21

FAUSTO SALINAS ET AL WELL #: 11 RRCID -> 245510 COMPL. DATE 07/03/2008 TOTAL DEPTH 8120 PERF. 5409 - 5437

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO (MASSIVE 7200) 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
MURCH, B. L. WELL #: 7 RRCID -> 194829 COMPL. DATE 01/17/2003 TOTAL DEPTH 9900 PERF. 7560 - 8556

10	4650	X	4650	-0-	-0-	-0-	183	1	4378	2	Y	81	83	1			50
							89	9									
11	4414	X	4414	-0-	-0-	-0-	178	1	4160	2	Y	69	76	1			43
							76	9									
12	4805	X	4469	-0-	-336	-0-	172	1	4229	2	Y	62	50	1			55
							68	9									
01	4805	X	4246	-0-	-559	-0-	172	1	4018	2	Y	51	61	1			45
							56	9									
02	4340	X	2628	-0-	-1712	-0-	129	1	2465	2	Y	31	65	1			11
							34	9									
03	4650	X	2215	-0-	-2435	-0-	158	1	2026	2	Y	28	25	1			14
							31	9									

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. //CONT.// 263701
MURCH, B. L. WELL #: 12 RRCID -> 194832 COMPL. DATE 01/08/2003 TOTAL DEPTH 9200 PERF. 7564 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	50	1	1186	2	Y	7	8	1			5
							8	9									
11	1050	N	824	-0-	-226	-0-	34	1	784	2	Y	5	5	1			5
							6	9									
12	1085	N	32	-0-	-1053	-0-	1	1	30	2	Y	1	1	1			5
							1	9									
01	1085	N	1	-0-	-1084	-0-	1	2			Y	-0-	3	1			2
02	756	N	1	-0-	-755	-0-	1	2			Y	-0-	2	1			-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

MURCH, B. L. WELL #: 15 RRCID -> 197406 COMPL. DATE 05/06/2003 TOTAL DEPTH 8806 PERF. 7642 - 8567

10	172	N	172	-0-	-0-	-0-	7	1	165	2	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	8	1	194	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	8	1	192	2	Y	5	4	1			1
							6	9									
01	186	N	184	-0-	-2	-0-	7	1	173	2	Y	4	3	1			2
							4	9									
02	196	N	137	-0-	-59	-0-	7	1	127	2	Y	3	4	1			1
							3	9									
*03	243	N	243	-0-	-0-	-0-	17	1	220	2	Y	5	4	1			2
							6	9									

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 19 RRCID -> 182085 COMPL. DATE 12/10/2005 TOTAL DEPTH 10320 PERF. 7354 - 9466

10	14B2 EXT		45	-0-	45	101	2	1	43	3	Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	101					Y	-0-					-0-
12	108	X	7	-0-	-101	-0-	7	3			Y	-0-					-0-
01	69	X	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

SAMANO WELL #: 20 RRCID -> 183268 COMPL. DATE 04/11/2004 TOTAL DEPTH 9220 PERF. 5552 - 8467

10	2108	N	1351	-0-	-757	-0-	528	1	817	3	N	5	1	8			119
							6	9									
11	2040	N	1824	-0-	-216	-0-	1	1	1823	3	N	-0-					119
12	2108	N	1627	-0-	-481	-0-	365	1	1262	3	N	-0-					119
01	2237	N	2237	-0-	-0-	-0-	397	1	1840	3	N	-0-					119
02	1708	N	1200	-0-	-508	-0-	48	1	1152	3	N	-0-					119
*03	2681	N	2681	-0-	-0-	-0-	336	1	2334	3	N	10	9	8			120
							11	9									

SAMANO WELL #: 21 RRCID -> 184524 COMPL. DATE 02/03/2008 TOTAL DEPTH 8950 PERF. 2708 - 3190

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SALINAS, FAUSTO ET AL WELL #: 3 RRCID -> 185100 COMPL. DATE 04/25/2005 TOTAL DEPTH 9562 PERF. 7462 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3375	-0-	-221	-0-	118	1	3201	3	N	51	181	1	9	8	133
							56	9									
11	3780	X	2958	-0-	-822	-0-	2927	3	31	9	N	28	4	8			157
12	3906	X	3062	-0-	-844	-0-	71	1	2958	3	N	30					187
							33	9									
01	3906	X	2393	-0-	-1513	-0-	53	1	2339	3	N	1					188
							1	9									
*02	3192	X	2590	-0-	-602	-0-	101	1	2422	3	N	61	182	1	13	8	54
							67	9									
03	3379	X	1276	-0-	-2103	-0-	160	1	1116	3	N	-0-					54

SALINAS, FAUSTO ET AL WELL #: 4 RRCID -> 185840 COMPL. DATE 08/15/2001 TOTAL DEPTH 9717 PERF. 7553 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2630	-0-	-656	-0-	92	1	2507	3	N	28	5	8			90
							31	9									
11	3180	X	2513	-0-	-667	-0-	2513	3			N	-0-					90
12	3255	X	2264	-0-	-991	-0-	52	1	2173	3	N	35					125
							39	9									
01	3255	X	1355	-0-	-1900	-0-	30	1	1325	3	N	-0-					125
02	2688	X	2284	-0-	-404	-0-	90	1	2155	3	N	35	8	8			152
							39	9									
03	2635	X	659	-0-	-1976	-0-	83	1	576	3	N	-0-					152

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 185899 COMPL. DATE 10/28/2003 TOTAL DEPTH 9506 PERF. 6262 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAMANO WELL #: 23 RRCID -> 186382 COMPL. DATE 09/12/2001 TOTAL DEPTH 9870 PERF. 7280 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAMANO WELL #: 24 RRCID -> 187379 COMPL. DATE 08/25/2001 TOTAL DEPTH 11480 PERF. 7326 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SALINAS WELL #: 8 RRCID -> 187691 COMPL. DATE 08/10/2006 TOTAL DEPTH 10180 PERF. 6412 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	40

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SALINAS, FAUSTO ET AL WELL #: 7 RRCID -> 187880 COMPL. DATE 09/23/2006 TOTAL DEPTH 10000 PERF. 6536 - 7590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	194	-0-	-426	-0-	7	1	187	3	N	-0-					126
11	570	N	448	-0-	-122	-0-	448	3			N	-0-					126
12	973	N	973	-0-	-0-	-0-	23	1	950	3	N	-0-					126
01	599	N	599	-0-	-0-	-0-	13	1	586	3	N	-0-					126
02	420	N	355	-0-	-65	-0-	15	1	340	3	N	-0-					126
03	961	N	652	-0-	-309	-0-	82	1	570	3	N	-0-					126

SAMANO WELL #: 25 RRCID -> 188314 COMPL. DATE 11/26/2001 TOTAL DEPTH 8640 PERF. 7182 - 7355

MO																	
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 27 RRCID -> 189367 COMPL. DATE 01/14/2002 TOTAL DEPTH 9030 PERF. 7014 - 7539

MO																	
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 29 RRCID -> 189988 COMPL. DATE 02/24/2002 TOTAL DEPTH 9000 PERF. 6854 - 6978

MO																	
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 26 RRCID -> 190607 COMPL. DATE 12/21/2001 TOTAL DEPTH 9500 PERF. 8162 - 8168

MO																	
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 32 RRCID -> 191342 COMPL. DATE 06/29/2002 TOTAL DEPTH 10622 PERF. 7930 - 8180

MO																	
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 37 RRCID -> 193948 COMPL. DATE 10/27/2002 TOTAL DEPTH 8500 PERF. 6254 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	11	3	1	9	Y	1					3
11	15	N	-0-	-0-	-15	-0-					Y	-0-					3
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					3
01	12	N	-0-	-0-	-12	-0-					Y	-0-	1	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	12	N	-0-	-0-	-12	-0-					Y	-0-					2

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DIELMANN WELL #: 1 RRCID -> 201032 COMPL. DATE 03/30/2002 TOTAL DEPTH 9519 PERF. 7566 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 1 RRCID -> 201054 COMPL. DATE 03/26/2003 TOTAL DEPTH 9800 PERF. 7494 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES Y WELL #: 1 RRCID -> 202006 COMPL. DATE 04/17/2003 TOTAL DEPTH 9653 PERF. 7406 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES Y WELL #: 2 RRCID -> 203055 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7258 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 2 RRCID -> 205948 COMPL. DATE 07/14/2002 TOTAL DEPTH 10300 PERF. 7686 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
YTURRIA L & L WELL #: 1 RRCID -> 192443 COMPL. DATE 10/01/2005 TOTAL DEPTH 8500 PERF. 6970 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMANO (1ST MASSIVE) 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
MORSE WELL #: 3 RRCID -> 191141 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 6912 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	588	-0-		-683	-0-	23	1	557	2	Y	7					13
								8	9									
11	1320	X	698	-0-		-622	-0-	33	1	665	2	Y	-0-	9	1			4
12	3996	X	3996	-0-		-0-	-0-	141	1	3845	2	Y	9	9	1			4
								10	9									
01	2728	X	2575	-0-		-153	-0-	88	1	2487	2	Y	-0-					4
02	2464	X	-0-	-0-		-2464	-0-					Y	8					12
03	3999	X	165	-0-		-3834	-0-	12	1	151	2	Y	2	10	1			4
								2	9									

MORSE-FORSTER UNIT WELL #: 4 RRCID -> 195194 COMPL. DATE 05/01/2003 TOTAL DEPTH 8585 PERF. 6805 - 6814

10	1553	N	1553	-0-		-0-	-0-	99	1	1454	2	Y	-0-					3
11	1496	N	1496	-0-		-0-	-0-	97	1	1399	2	Y	-0-					3
12	1550	N	1540	-0-		-10	-0-	103	1	1437	2	Y	-0-					3
01	1550	N	1431	-0-		-119	-0-	102	1	1329	2	Y	-0-					3
02	1400	N	1204	-0-		-196	-0-	96	1	1108	2	Y	-0-					3
*03	1742	N	1742	-0-		-0-	-0-	126	1	1616	2	Y	-0-					3

FLETCHER OPERATING, LLC 273611
SALINAS, FAUSTO ET AL WELL #: 10 RRCID -> 187883 COMPL. DATE 02/05/2002 TOTAL DEPTH 7300 PERF. 6892 - 6988

10	1333	N	1166	-0-		-167	-0-	41	1	1125	3	N	-0-					80
11	1500	N	1071	-0-		-429	-0-	1071	3			N	-0-					80
12	1302	N	990	-0-		-312	-0-	23	1	967	3	N	-0-					80
01	1178	N	844	-0-		-334	-0-	19	1	825	3	N	-0-					80
02	1008	N	1000	-0-		-8	-0-	39	1	942	3	N	17	3	8			94
								19	9									
03	992	N	877	-0-		-115	-0-	110	1	767	3	N	-0-					94

SAMANO WELL #: 27 RRCID -> 189368 COMPL. DATE 01/16/2002 TOTAL DEPTH 9030 PERF. 6102 - 6285

10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 26 RRCID -> 190606 COMPL. DATE 12/23/2001 TOTAL DEPTH 9500 PERF. 7097 - 7212

10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 33 RRCID -> 191518 COMPL. DATE 08/18/2002 TOTAL DEPTH 10000 PERF. 7212 - 7330

10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 36 RRCID -> 192867 COMPL. DATE 10/24/2002 TOTAL DEPTH 11000 PERF. 8084 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 39 RRCID -> 194498 COMPL. DATE 12/15/2002 TOTAL DEPTH 11500 PERF. 7897 - 8303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 1 RRCID -> 194845 COMPL. DATE 02/21/2003 TOTAL DEPTH 10500 PERF. 8322 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLISS WELL #: 1 RRCID -> 195019 COMPL. DATE 12/18/2002 TOTAL DEPTH 10500 PERF. 9076 - 9166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 42 RRCID -> 195231 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 8940 - 9422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 41 RRCID -> 195234 COMPL. DATE 02/14/2003 TOTAL DEPTH 10129 PERF. 7726 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 38 RRCID -> 195616 COMPL. DATE 04/30/2003 TOTAL DEPTH 10013 PERF. 8102 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 2 RRCID -> 195696 COMPL. DATE 04/08/2003 TOTAL DEPTH 10470 PERF. 8247 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 3 RRCID -> 195704 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 8300 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 5 RRCID -> 196976 COMPL. DATE 01/12/2005 TOTAL DEPTH 11375 PERF. 8372 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	25	1	853	3	Y	-0-					47
11	982	N	982	-0-	-0-	-0-	22	1	953	3	Y	6	1	8			52
							7	9									
12	989	N	989	-0-	-0-	-0-	6	1	983	3	Y	-0-					52
01	868	N	320	-0-	-548	-0-	1	1	319	3	Y	-0-					52
02	924	N	-0-	-0-	-924	-0-					Y	-0-					52
03	992	N	-0-	-0-	-992	-0-					Y	-0-					52

RICHMOND WELL #: 4 RRCID -> 196983 COMPL. DATE 05/26/2006 TOTAL DEPTH 10340 PERF. 8386 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2007	-0-	-1124	-0-	368	1	1610	3	Y	26	103	1	5	8	167
							29	9									
11	3030	X	2351	-0-	-679	-0-	273	1	2038	3	Y	36	101	1	6	8	96
							40	9									
12	3131	X	2904	-0-	-227	-0-	79	1	2796	3	Y	26					122
							29	9									
01	3575	X	3575	-0-	-0-	-0-	21	1	3514	3	Y	36	6	8			152
							40	9									
02	3632	X	3632	-0-	-0-	-0-	919	1	2575	3	Y	125	9	8			268
							138	9									
03	2914	X	1295	-0-	-1619	-0-	325	1	947	3	Y	21	4	8			285
							23	9									

DE FLORES, M. S. WELL #: 2 RRCID -> 197055 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 7582 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 10 RRCID -> 197098 COMPL. DATE 06/03/2004 TOTAL DEPTH 11000 PERF. 8164 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1192	-0-	-482	-0-	283	1	905	3	Y	4	4	1	1	8	4
							4	9									
11	1560	N	51	-0-	-1509	-0-	49	1	2	9	Y	2					6
12	1705	N	19	-0-	-1686	-0-	19	3			Y	-0-	3	1			3
01	1178	N	67	-0-	-1111	-0-	67	3			Y	-0-	2	1			1
02	56	N	-0-	-0-	-56	-0-					Y	-0-					1
*03	132	N	132	-0-	-0-	-0-	33	1	97	3	Y	2					3
							2	9									

DE FLORES, M. S. WELL #: 1 RRCID -> 197408 COMPL. DATE 05/04/2005 TOTAL DEPTH 10980 PERF. 6994 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	50	1	768	3	N	18	3	8			120
							20	9									
11	875	N	875	-0-	-0-	-0-	30	1	794	3	N	46	7	8			159
							51	9									
12	979	N	979	-0-	-0-	-0-	83	1	879	3	N	15					174
							17	9									
01	1024	N	1024	-0-	-0-	-0-	94	1	910	3	N	18	3	8			189
							20	9									
02	1272	N	1272	-0-	-0-	-0-	162	1	1065	3	N	41	184	1	4	8	42
							45	9									
*03	1108	N	1108	-0-	-0-	-0-	87	1	984	3	N	34	4	8			72
							37	9									

SAMANO WELL #: 45 RRCID -> 197794 COMPL. DATE 04/14/2004 TOTAL DEPTH 10000 PERF. 8382 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		39	-0-	39	50	2	1	37	3	Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
12	59	X	9	-0-	-50	-0-	9	3			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

ZAMORA RUIZ WELL #: 3 RRCID -> 198221 COMPL. DATE 11/22/2003 TOTAL DEPTH 10800 PERF. 8542 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	526	1	509	3	N	-0-					140
11	360	N	288	-0-	-72	-0-	1	1	287	3	N	-0-					140
12	408	N	408	-0-	-0-	-0-	393	3	15	9	N	14					154
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					154
*02	1043	N	1043	-0-	-0-	-0-	769	1	271	3	N	3	1	8			156
							3	9									
03	372	N	343	-0-	-29	-0-	29	1	314	3	N	-0-					156

SAMANO WELL #: 43 RRCID -> 198856 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 8062 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 46 RRCID -> 198860 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 7932 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 9 RRCID -> 200121 COMPL. DATE 09/22/2006 TOTAL DEPTH 10110 PERF. 8400 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	7	1	234	3	N	-0-					110
11	300	N	208	-0-	-92	-0-	5	1	203	3	N	-0-					110
12	279	N	271	-0-	-8	-0-	2	1	269	3	N	-0-					110
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					110
02	312	N	312	-0-	-0-	-0-	81	1	229	3	N	2	1	8			111
							2	9									
*03	346	N	346	-0-	-0-	-0-	89	1	257	3	N	-0-					111

SALINAS, FAUSTO ET AL WELL #: 7 RRCID -> 201434 COMPL. DATE 10/05/2002 TOTAL DEPTH 10000 PERF. 6536 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 3 RRCID -> 201853 COMPL. DATE 05/07/2003 TOTAL DEPTH 9709 PERF. 7578 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT GAS UNIT WELL #: 1 RRCID -> 202367 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 7887 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203058 COMPL. DATE 09/30/2002 TOTAL DEPTH 9506 PERF. 6508 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 6 RRCID -> 203849 COMPL. DATE 06/18/2004 TOTAL DEPTH 10500 PERF. 8470 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 37 RRCID -> 204362 COMPL. DATE 10/27/2002 TOTAL DEPTH 8500 PERF. 6254 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 2 RRCID -> 206124 COMPL. DATE 10/11/2003 TOTAL DEPTH 10300 PERF. 6584 - 6664

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUANA SALAS WELL #: 1 RRCID -> 208254 COMPL. DATE 11/04/2004 TOTAL DEPTH 10030 PERF. 7860 - 8450

10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	7			62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

GARCIA "E" WELL #: 5 RRCID -> 229406 COMPL. DATE 07/13/2007 TOTAL DEPTH 11045 PERF. 6886 - 7166

10	1539	N	1539	-0-	-0-	-0-	54 7	1 9	1478	3	Y	6	1	8			192
11	1590	N	1423	-0-	-167	-0-	1413	3	10	9	Y	9	1	8			200
12	1643	N	1441	-0-	-202	-0-	34 6	1 9	1401	3	Y	5					205
01	1550	N	1261	-0-	-289	-0-	28 17	1 9	1216	3	Y	15	3	8			217
02	1316	N	-0-	-0-	-1316	-0-					Y	5	184	1			38
03	1426	N	-0-	-0-	-1426	-0-					Y	2					40

SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 198865 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 7684 - 8924

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 33 RRCID -> 203216 COMPL. DATE 07/24/2004 TOTAL DEPTH 8442 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1383	-0-	-663	-0-	239	1	1143	3	Y	1					65
							1	9									
11	1470	N	933	-0-	-537	-0-	162	1	771	3	Y	-0-					65
12	1333	N	1267	-0-	-66	-0-	227	1	1040	3	Y	-0-					65
01	988	N	988	-0-	-0-	-0-	174	1	813	3	Y	1	1	1			65
							1	9									
*02	920	N	920	-0-	-0-	-0-	17	1	902	3	Y	1					66
							1	9									
*03	1339	N	1339	-0-	-0-	-0-	24	1	1314	3	Y	1					67
							1	9									

SAMANO (THIRD MASSIVE) 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
MORSE WELL #: 3 RRCID -> 214772 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 8523 - 8687

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 20 RRCID -> 185917 COMPL. DATE 05/26/2001 TOTAL DEPTH 9220 PERF. 6973 - 7357

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO WELL #: 23 RRCID -> 186381 COMPL. DATE 09/11/2001 TOTAL DEPTH 9870 PERF. 8038 - 8181

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO WELL #: 24 RRCID -> 187381 COMPL. DATE 08/24/2001 TOTAL DEPTH 11480 PERF. 8243 - 8388

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO WELL #: 19 RRCID -> 187382 COMPL. DATE 01/13/2001 TOTAL DEPTH 10320 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO (THIRD MASSIVE) //CONT.// 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 27 RRCID -> 188282 COMPL. DATE 01/12/2002 TOTAL DEPTH 9030 PERF. 6102 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 25 RRCID -> 188313 COMPL. DATE 11/24/2001 TOTAL DEPTH 8640 PERF. 7770 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 29 RRCID -> 188318 COMPL. DATE 06/02/2004 TOTAL DEPTH 9000 PERF. 6854 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	896	-0-	-3	-0-	31 35	1 9	830	3	Y	32	6	8			60
11	1020	N	740	-0-	-280	-0-	716	3	24	9	Y	22	3	8			79
12	992	N	892	-0-	-100	-0-	21 14	1 9	857	3	Y	13					92
01	899	N	764	-0-	-135	-0-	17 24	1 9	723	3	Y	22	36	1	4	8	74
02	700	N	-0-	-0-	-700	-0-					Y	-0-					74
03	899	N	-0-	-0-	-899	-0-					Y	-0-					74

SAMANO WELL #: 32 RRCID -> 191343 COMPL. DATE 06/28/2002 TOTAL DEPTH 10622 PERF. 8680 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 2 RRCID -> 199667 COMPL. DATE 05/12/2005 TOTAL DEPTH 10300 PERF. 6584 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		611	-0-	611	611	13 8	1 9	590	3	Y	7	4	1			3
02	14B2 EXT		740	-0-	740	1351	27 63	1 9	650	3	Y	57					60
03	14B2 EXT		387	-0-	387	1738	47 17	1 9	323	3	Y	15					75

DIELMANN WELL #: 2 RRCID -> 200365 COMPL. DATE 05/24/2002 TOTAL DEPTH 9825 PERF. 8254 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO (THIRD MASSIVE) //CONT.// 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DIELMANN WELL #: 1 RRCID -> 201033 COMPL. DATE 08/14/2002 TOTAL DEPTH 9519 PERF. 8350 - 8386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 1 RRCID -> 201055 COMPL. DATE 03/09/2003 TOTAL DEPTH 9800 PERF. 8311 - 8390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART ET AL WELL #: 3 RRCID -> 201855 COMPL. DATE 05/07/2003 TOTAL DEPTH 9709 PERF. 8406 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES Y WELL #: 1 RRCID -> 202008 COMPL. DATE 04/17/2003 TOTAL DEPTH 9653 PERF. 7972 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES Y WELL #: 2 RRCID -> 203054 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7798 - 7824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (FOURTH MASSIVE) 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
MORSE - FORSTER UNIT WELL #: 3 RRCID -> 190337 COMPL. DATE 06/17/2002 TOTAL DEPTH 9420 PERF. 8532 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. //CONT.// 263701
MORSE WELL #: 1 RRCID -> 190437 COMPL. DATE 07/27/2002 TOTAL DEPTH 10630 PERF. 8595 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5835	-0-	-179	-0-	226	1	5469	2	Y	127					187
							140	9									
11	5820	X	5371	-0-	-449	-0-	250	1	5118	2	Y	3	127	1			63
							3	9									
12	6014	X	5430	-0-	-584	-0-	188	1	5111	2	Y	119	127	1			55
							131	9									
01	5828	X	4837	-0-	-991	-0-	166	1	4671	2	Y	-0-					55
02	5264	X	3358	-0-	-1906	-0-	161	1	3074	2	Y	112					167
							123	9									
03	5828	X	5268	-0-	-560	-0-	382	1	4886	2	Y	-0-	118	1			49

MORSE WELL #: 6 RRCID -> 210737 COMPL. DATE 01/11/2005 TOTAL DEPTH 10500 PERF. 8525 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2667	X	2667	-0-	-0-	-0-	105	1	2528	2	Y	31					41
							34	9									
11	2490	X	2237	-0-	-253	-0-	104	1	2132	2	Y	1	28	1			14
							1	9									
12	2697	X	2438	-0-	-259	-0-	85	1	2324	2	Y	26	28	1			12
							29	9									
01	2697	X	2128	-0-	-569	-0-	73	1	2055	2	Y	-0-					12
02	2100	N	1880	-0-	-220	-0-	92	1	1760	2	Y	25					37
							28	9									
*03	2497	N	2497	-0-	-0-	-0-	181	1	2309	2	Y	6	30	1			13
							7	9									

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188697 COMPL. DATE 06/28/2002 TOTAL DEPTH 9879 PERF. 7032 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-	1	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	53	3	1	9	Y	1					1
01	62	N	-0-	-0-	-62	-0-					Y	-0-					1
02	1161	N	1161	-0-	-0-	-0-	234	1	904	3	Y	21	19	1	3	8	-0-
							23	9									
*03	3100	N	4356	-0-	1256	1256	1414	1	2922	3	Y	18	11	8			7
							20	9									

SAMANO WELL #: 31 RRCID -> 189734 COMPL. DATE 06/06/2002 TOTAL DEPTH 10500 PERF. 9218 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES SS WELL #: 1 RRCID -> 189890 COMPL. DATE 08/24/2003 TOTAL DEPTH 10500 PERF. 8134 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	4	1	105	3	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	5	1	229	3	Y	-0-					-0-
01	124	N	45	-0-	-79	-0-	1	1	44	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	6	1	133	3	Y	5					5
							6	9									
03	248	N	64	-0-	-184	-0-	8	1	56	3	Y	-0-					5

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 33 RRCID -> 191336 COMPL. DATE 08/14/2002 TOTAL DEPTH 10000 PERF. 7212 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	183	-0-	-468	-0-	182	3	1	9	Y	1	6	1			2
11	630	X	545	-0-	-85	-0-	32	1	510	3	Y	3					5
							3	9									
12	496	X	12	-0-	-484	-0-	11	3	1	9	Y	1					6
01	496	X	264	-0-	-232	-0-	264	3			Y	-0-					6
02	504	N	84	-0-	-420	-0-	17	1	67	3	Y	-0-	1	1	5	7	-0-
*03	263	N	263	-0-	-0-	-0-	85	1	177	3	Y	1	1	8			-0-
							1	9									

COATES SS WELL #: 2 RRCID -> 191392 COMPL. DATE 07/27/2002 TOTAL DEPTH 12000 PERF. 8694 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	47	1	1278	3	Y	20	3	8			91
							22	9									
11	1530	N	1044	-0-	-486	-0-	1001	3	43	9	Y	39	4	8			126
12	1488	N	1427	-0-	-61	-0-	33	1	1382	3	Y	11					137
							12	9									
01	1333	N	1080	-0-	-253	-0-	23	1	999	3	Y	53	125	1	7	8	58
							58	9									
02	1179	N	1179	-0-	-0-	-0-	47	1	1131	3	Y	1	12	7			47
							1	9									
03	1426	N	1216	-0-	-210	-0-	153	1	1063	3	Y	-0-					47

COATES SS WELL #: 3 RRCID -> 191936 COMPL. DATE 08/15/2002 TOTAL DEPTH 10500 PERF. 8981 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	110	-0-	-169	-0-	3	1	94	3	Y	12	3	8			80
							13	9									
11	360	N	30	-0-	-330	-0-	24	3	6	9	Y	5	3	8			82
12	248	N	30	-0-	-218	-0-	1	1	27	3	Y	2					84
							2	9									
01	124	N	82	-0-	-42	-0-	2	1	76	3	Y	4	58	1	3	8	27
							4	9									
02	28	N	-0-	-0-	-28	-0-					Y	-0-					27
*03	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					27

SAMANO WELL #: 30 RRCID -> 192695 COMPL. DATE 05/04/2002 TOTAL DEPTH 10500 PERF. 9606 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 35 RRCID -> 193073 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 9204 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 42 RRCID -> 194651 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 9202 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2318	-0-	-534	-0-	3	1	2300	3	Y	14	46	1	3	8	18
							15	9									
11	2760	X	2378	-0-	-382	-0-	631	1	1730	3	Y	15	2	8			31
							17	9									
12	2759	X	2237	-0-	-522	-0-	1	1	2225	3	Y	10					41
							11	9									
01	2759	X	2008	-0-	-751	-0-	3	1	1984	3	Y	19	3	8			57
							21	9									
02	2212	N	-0-	-0-	-2212	-0-					Y	-0-					57
*03	2932	N	2932	-0-	-0-	-0-	952	1	1967	3	Y	12	8	8			61
							13	9									

DE FLORES, M. S. WELL #: 2 RRCID -> 197059 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 9886 - 10038

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO WELL #: 46 RRCID -> 197790 COMPL. DATE 07/06/2006 TOTAL DEPTH 10250 PERF. 7932 - 9280

10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					30
11	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					30
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					30
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					30
*02	265	N	265	-0-	-0-	-0-	54	1	211	3	N	-0-	8	7			22
*03	234	N	234	-0-	-0-	-0-	76	1	158	3	N	-0-					22

SAMANO WELL #: 48 RRCID -> 199160 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 9266 - 9274

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ WELL #: 2 RRCID -> 201487 COMPL. DATE 05/14/2004 TOTAL DEPTH 9350 PERF. 7316 - 7534

10	496	N	455	-0-	-41	-0-	100	1	355	2	Y	-0-					3
11	534	N	534	-0-	-0-	-0-	74	1	421	2	Y	35					38
							39	9									
12	520	N	520	-0-	-0-	-0-	38	1	458	2	Y	22	60	1			-0-
							24	9									
01	474	N	474	-0-	-0-	-0-	36	1	419	2	Y	17					17
							19	9									
02	434	N	434	-0-	-0-	-0-	31	1	391	2	Y	11					28
							12	9									
03	496	N	414	-0-	-82	-0-	29	1	374	2	Y	10					38
							11	9									

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC //CONT.// 254264
DIAZ WELL #: 3 RRCID -> 207017 COMPL. DATE 12/02/2004 TOTAL DEPTH 8550 PERF. 7558 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	4810					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	4810					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	4810					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	4810					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	4810					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	4810					N	NO RPT					-0-

GARCIA WELL #: 2 RRCID -> 209361 COMPL. DATE 03/08/2005 TOTAL DEPTH 9000 PERF. 6522 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	3	1	11	2	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

GARCIA WELL #: 3 RRCID -> 210536 COMPL. DATE 02/26/2005 TOTAL DEPTH 8200 PERF. 7437 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAZ WELL #: 4 RRCID -> 216014 COMPL. DATE 03/11/2005 TOTAL DEPTH 8900 PERF. 6211 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	4	1	12	2	Y	-0-					10
11	22	N	22	-0-	-0-	-0-	3	1	19	2	Y	-0-					10
12	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					10
01	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					10
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					10
03	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					10

FAULCONER, VERNON E., INC. 263701
MORSE-FORSTER UNIT WELL #: 2 RRCID -> 189729 COMPL. DATE 05/13/2002 TOTAL DEPTH 9506 PERF. 7586 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4078	-0-	-510	-0-	261	1	3817	2	Y	-0-					5
11	4380	X	3874	-0-	-506	-0-	250	1	3624	2	Y	-0-					5
12	4526	X	3790	-0-	-736	-0-	253	1	3537	2	Y	-0-					5
01	4526	X	3656	-0-	-870	-0-	260	1	3396	2	Y	-0-					5
02	3780	X	3058	-0-	-722	-0-	244	1	2814	2	Y	-0-					5
03	4092	X	3672	-0-	-420	-0-	266	1	3406	2	Y	-0-					5

MORSE WELL #: 3 RRCID -> 195629 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 7819 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188713 COMPL. DATE 02/14/2002 TOTAL DEPTH 9879 PERF. 8370 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 30 RRCID -> 190125 COMPL. DATE 08/06/2002 TOTAL DEPTH 10500 PERF. 8030 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COATES SS WELL #: 1 RRCID -> 190139 COMPL. DATE 03/22/2002 TOTAL DEPTH 10500 PERF. 8134 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 31 RRCID -> 190205 COMPL. DATE 06/09/2002 TOTAL DEPTH 10500 PERF. 7892 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 33 RRCID -> 191519 COMPL. DATE 08/16/2002 TOTAL DEPTH 10000 PERF. 8220 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 34 RRCID -> 192502 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 6768 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	34	-0-	-90	-0-	1 1 1 9		32	3	Y	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
COATES SS WELL #: 3 RRCID -> 192585 COMPL. DATE 08/31/2002 TOTAL DEPTH 10500 PERF. 8981 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMANO WELL #: 36 RRCID -> 192866 COMPL. DATE 10/19/2002 TOTAL DEPTH 11000 PERF. 8084 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2814	X	2814	-0-	-0-	-0-	608	1	2187	3	Y	17	61	1	3	8	24
							19	9									
11	2710	X	2710	-0-	-0-	-0-	2688	3	22	9	Y	20	3	8			41
12	2633	X	2633	-0-	-0-	-0-	2618	3	15	9	Y	14					55
01	2821	X	2471	-0-	-350	-0-	2443	3	28	9	Y	25	4	8			76
02	2800	N	3363	-0-	563	563	689	1	2661	3	Y	12	55	1	24	7	-0-
							13	9					9	8			
03	2635	N	1467	-0-	-1168	-0-	476	1	984	3	Y	6	4	8			2
							7	9									

SAMANO WELL #: 35 RRCID -> 193071 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 8054 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 39 RRCID -> 194497 COMPL. DATE 12/14/2002 TOTAL DEPTH 11500 PERF. 7526 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAMANO WELL #: 40 RRCID -> 194531 COMPL. DATE 05/22/2006 TOTAL DEPTH 10698 PERF. 7536 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3799	X	3799	-0-	-0-	-0-	165	1	3622	3	Y	11	38	1	2	8	15
							12	9									
11	4707	X	4707	-0-	-0-	-0-	4693	3	14	9	Y	13	2	8			26
12	4803	X	4803	-0-	-0-	-0-	4794	3	9	9	Y	8					34
01	4296	X	4296	-0-	-0-	-0-	4278	3	18	9	Y	16	3	8			47
02	6821	X	6821	-0-	-0-	-0-	1384	1	5347	3	Y	82	110	1	19	8	-0-
							90	9									
*03	8029	X	8029	-0-	-0-	-0-	2607	1	5385	3	Y	34	21	8			13
							37	9									

BLISS WELL #: 1 RRCID -> 194556 COMPL. DATE 05/11/2005 TOTAL DEPTH 10500 PERF. 8402 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					23
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					23
12	217	N	-0-	-0-	-217	-0-					Y	-0-					23
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
02	224	N	-0-	-0-	-224	-0-					Y	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 41 RRCID -> 194647 COMPL. DATE 05/20/2005 TOTAL DEPTH 10129 PERF. 6974 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2316	N	2316	-0-	-0-	-0-	1 6	1 9	2309	3	Y	5	14	1	1	8	6
11	1149	N	1149	-0-	-0-	-0-	68 4	1 9	1077	3	Y	4	1	8			9
12	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	Y	3					12
01	1501	N	1501	-0-	-0-	-0-	1494	3	7	9	Y	6	1	8			17
02	1064	N	-0-	-0-	-1064	-0-					Y	-0-					17
03	1054	N	-0-	-0-	-1054	-0-					Y	-0-					17

RICHMOND WELL #: 1 RRCID -> 194660 COMPL. DATE 05/02/2006 TOTAL DEPTH 10500 PERF. 8326 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

RICHMOND WELL #: 2 RRCID -> 194812 COMPL. DATE 02/08/2005 TOTAL DEPTH 10470 PERF. 7822 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE FLORES, M. S. WELL #: 1 RRCID -> 195639 COMPL. DATE 06/19/2003 TOTAL DEPTH 10980 PERF. 8714 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 3 RRCID -> 195709 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 9142 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 5 RRCID -> 196977 COMPL. DATE 08/17/2003 TOTAL DEPTH 11375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

RICHMOND WELL #: 4 RRCID -> 197052 COMPL. DATE 07/08/2003 TOTAL DEPTH 10340 PERF. 8754 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE FLORES, M. S. WELL #: 2 RRCID -> 197057 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 8890 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 6 RRCID -> 197545 COMPL. DATE 06/18/2004 TOTAL DEPTH 10500 PERF. 8470 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 10 RRCID -> 197549 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 9212 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 7 RRCID -> 198216 COMPL. DATE 10/03/2003 TOTAL DEPTH 10900 PERF. 9194 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	710	-0-	-592	-0-	19	1	634	3	Y	52	71	1	10	8	68
							57	9									
11	1410	N	1251	-0-	-159	-0-	26	1	1138	3	Y	79	11	8			136
							87	9									
12	1364	N	808	-0-	-556	-0-	5	1	767	3	Y	33	75	1			94
							36	9									
01	1143	N	1143	-0-	-0-	-0-	2	1	1072	3	Y	63	79	1	11	8	67
							69	9									
02	1176	N	923	-0-	-253	-0-	242	1	678	3	Y	3	41	7	2	8	27
							3	9									
*03	1112	N	1112	-0-	-0-	-0-	280	1	815	3	Y	15	3	8			39
							17	9									

SAMANO WELL #: 47 RRCID -> 198375 COMPL. DATE 11/24/2003 TOTAL DEPTH 9150 PERF. 8460 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 43 RRCID -> 198857 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 8344 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 8 RRCID -> 198858 COMPL. DATE 10/19/2003 TOTAL DEPTH 10905 PERF. 9298 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO WELL #: 46 RRCID -> 198861 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 8129 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHMOND WELL #: 9 RRCID -> 200125 COMPL. DATE 01/14/2004 TOTAL DEPTH 10110 PERF. 9004 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT GAS UNIT WELL #: 1 RRCID -> 202369 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 8838 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 199212 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 8916 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMANO, E. (THIRD MASSIVE) 80089 380 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER, VERNON E., INC. 263701
MORSE - FORSTER UNIT WELL #: 3 RRCID -> 189730 COMPL. DATE 06/17/2002 TOTAL DEPTH 9420 PERF. 8222 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4065	X	4065	-0-	-0-	-0-	260	1	3805	2	Y	-0-					15
11	4290	X	3912	-0-	-378	-0-	253	1	3659	2	Y	-0-					15
12	4433	X	3943	-0-	-490	-0-	264	1	3679	2	Y	-0-					15
01	4433	X	3616	-0-	-817	-0-	258	1	3358	2	Y	-0-					15
02	3808	X	2750	-0-	-1058	-0-	220	1	2530	2	Y	-0-					15
03	4061	X	2755	-0-	-1306	-0-	200	1	2555	2	Y	-0-					15

MORSE WELL #: 2 RRCID -> 190442 COMPL. DATE 07/21/2002 TOTAL DEPTH 5800 PERF. 8219 - 8338

10	734	N	734	-0-	-0-	-0-	29	1	702	2	Y	3					6
							3	9									
11	1203	N	1203	-0-	-0-	-0-	56	1	1147	2	Y	-0-	4	1			2
12	833	N	833	-0-	-0-	-0-	29	1	800	2	Y	4	4	1			2
							4	9									
01	770	N	770	-0-	-0-	-0-	26	1	744	2	Y	-0-					2
02	1120	N	1079	-0-	-41	-0-	54	1	1021	2	Y	4					6
							4	9									
*03	1159	N	1159	-0-	-0-	-0-	84	1	1074	2	Y	1	5	1			2
							1	9									

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188714 COMPL. DATE 02/12/2002 TOTAL DEPTH 9879 PERF. 8986 - 9083

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COATES SS WELL #: 1 RRCID -> 190138 COMPL. DATE 04/25/2002 TOTAL DEPTH 10500 PERF. 8480 - 8588

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAMANO WELL #: 31 RRCID -> 190204 COMPL. DATE 06/08/2002 TOTAL DEPTH 10500 PERF. 9108 - 9184

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHMOND WELL #: 4 RRCID -> 197053 COMPL. DATE 07/08/2003 TOTAL DEPTH 10340 PERF. 9834 - 10004

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO, E. (THIRD MASSIVE) //CONT.// 80089 380 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 6 RRCID -> 197364 COMPL. DATE 09/08/2003 TOTAL DEPTH 10500 PERF. 9805 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2870	-0-	-1036	-0-	287	1	2579	3	Y	4	4	1	1	8	4
							4	9									
11	3690	X	2470	-0-	-1220	-0-	238	1	2228	3	Y	4	1	8			7
							4	9									
12	3534	X	2891	-0-	-643	-0-	82	1	2807	3	Y	2	4	1			5
							2	9									
01	3534	X	2672	-0-	-862	-0-	18	1	2650	3	Y	4	4	1	1	8	4
							4	9									
02	3621	X	3621	-0-	-0-	-0-	921	1	2581	3	Y	108	9	8			103
							119	9									
*03	4327	X	4327	-0-	-0-	-0-	1089	1	3172	3	Y	60	12	8			151
							66	9									

RICHMOND WELL #: 10 RRCID -> 197550 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 9746 - 9814

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHMOND WELL #: 8 RRCID -> 198100 COMPL. DATE 10/19/2003 TOTAL DEPTH 10905 PERF. N/A

10	4712	X	3177	-0-	-1535	-0-	223	1	2860	3	Y	85	98	1	14	8	95
							94	9									
11	4560	X	2787	-0-	-1773	-0-	203	1	2476	3	Y	98	15	8			178
							108	9									
12	4712	X	238	-0-	-4474	-0-	39	1	151	3	Y	44	98	1			124
							48	9									
01	3255	X	1714	-0-	-1541	-0-	18	1	1607	3	Y	81	104	1	14	8	87
							89	9									
02	2856	X	-0-	-0-	-2856	-0-					Y	-0-					87
03	3162	X	559	-0-	-2603	-0-	140	1	410	3	Y	8	2	8			93
							9	9									

RICHMOND WELL #: 7 RRCID -> 198217 COMPL. DATE 10/03/2003 TOTAL DEPTH 10900 PERF. 9706 - 9910

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO WELL #: 42 RRCID -> 211155 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 8940 - 8990

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMANO, E. (THIRD MASSIVE) //CONT.// 80089 380 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 46 RRCID -> 214021 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 8846 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMEDAN (FRIO) 80090 300 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
VTEX ENERGY, INC. 887727
STATE TRACT 818L WELL #: A 1 RRCID -> 085547 COMPL. DATE 09/21/1977 TOTAL DEPTH 10500 PERF. 8586 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					320

STATE TRACT 818L WELL #: F 1 RRCID -> 085548 COMPL. DATE 11/09/1978 TOTAL DEPTH 13000 PERF.10242 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: F 2 RRCID -> 092493 COMPL. DATE 05/05/1980 TOTAL DEPTH 12150 PERF. 8962 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: F 3 RRCID -> 092494 COMPL. DATE 05/05/1980 TOTAL DEPTH 10890 PERF. 9003 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 818L WELL #: A 7 RRCID -> 093473 COMPL. DATE 09/13/1980 TOTAL DEPTH 10313 PERF. 8696 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMEDAN (FRIO) //CONT.// 80090 300 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
VTEX ENERGY, INC. //CONT.// 887727
STATE TRACT 818L WELL #: A 6 RRCID -> 093474 COMPL. DATE 09/04/1980 TOTAL DEPTH 10690 PERF. 8938 - 10092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 818L WELL #: A 5 RRCID -> 094002 COMPL. DATE 10/07/1980 TOTAL DEPTH 12251 PERF. 8837 - 10930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 818L WELL #: A 2 RRCID -> 094611 COMPL. DATE 10/17/1980 TOTAL DEPTH 12981 PERF.10090 - 11554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 818L WELL #: A 4 RRCID -> 096205 COMPL. DATE 08/24/1980 TOTAL DEPTH 12150 PERF. 8943 - 11902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN DIEGO, SW. (YEGUA B) 80178 502 ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, ESTELLA WELL #: 5 RRCID -> 122839 COMPL. DATE 09/19/1985 TOTAL DEPTH 6800 PERF. 5909 - 5920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARCIA, ESTELLA WELL #: 7 RRCID -> 124331 COMPL. DATE 04/11/1985 TOTAL DEPTH 6786 PERF. 6230 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN DIEGO, SW. (YEGUA H) 80178 505 ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
BARKLEY 'A' WELL #: 2 RRCID -> 222787 COMPL. DATE 05/23/2006 TOTAL DEPTH 6460 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-

SAN DIEGO SW (YEGUA 5900) 80178 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, ESTELLA "A" WELL #: 3 RRCID -> 149568 COMPL. DATE 05/31/1994 TOTAL DEPTH 6670 PERF. 5897 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	40	1	1	9	N	1					229
11	43	N	43	-0-	-0-	-0-	42	1	1	9	N	1					230
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-					230
01	39	N	39	-0-	-0-	-0-	38	1	1	9	N	1					231
02	40	N	40	-0-	-0-	-0-	39	1	1	9	N	1					232
*03	40	N	40	-0-	-0-	-0-	39	1	1	9	N	1					233

GARCIA, ESTELLA WELL #: 7 RRCID -> 170569 COMPL. DATE 10/07/1998 TOTAL DEPTH 6786 PERF. 5850 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	41	1	1	9	N	1					232
11	41	N	41	-0-	-0-	-0-	40	1	1	9	N	1					233
12	42	N	42	-0-	-0-	-0-	41	1	1	9	N	1					234
01	38	N	38	-0-	-0-	-0-	37	1	1	9	N	1					235
02	39	N	39	-0-	-0-	-0-	38	1	1	9	N	1					236
*03	39	N	39	-0-	-0-	-0-	38	1	1	9	N	1					237

SENDERO ENERGY INC. 766971
CANALES WELL #: 3 RRCID -> 179282 COMPL. DATE 09/06/2000 TOTAL DEPTH 6900 PERF. 6009 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES-MARTIN GAS UNIT WELL #: 1 RRCID -> 180222 COMPL. DATE 10/18/2000 TOTAL DEPTH 6900 PERF. 6040 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCAFEE-BOX WELL #: 1 RRCID -> 181607 COMPL. DATE 02/16/2001 TOTAL DEPTH 6626 PERF. 6155 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DIEGO SW (YEGUA 5900) //CONT.// 80178 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SENDERO ENERGY INC. //CONT.// 766971
MARTIN WELL #: 1 RRCID -> 181764 COMPL. DATE 02/20/2001 TOTAL DEPTH 6500 PERF. 6101 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DIEGO, SW (YEGUA 6000) 80178 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SENDERO ENERGY INC. 766971
CANALES A WELL #: 1 RRCID -> 178209 COMPL. DATE 07/11/2000 TOTAL DEPTH 6881 PERF. 6072 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	360					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	360					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	360					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	360					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	360					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	360					N	NO RPT					-0-

CANALES-MARTIN GAS UNIT WELL #: 1 RRCID -> 182317 COMPL. DATE 02/20/2001 TOTAL DEPTH 6900 PERF. 6040 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DIEGO, SW (YEGUA 6150) 80178 562 NON-ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, GENARO WELL #: 2 RRCID -> 197736 COMPL. DATE 10/17/2003 TOTAL DEPTH 6739 PERF. 6165 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	68	2	1	9	N	1					59
11	90	N	34	-0-	-56	-0-	34	2			N	-0-					59
12	155	N	47	-0-	-108	-0-	46	2	1	9	N	1					60
01	62	N	6	-0-	-56	-0-	6	2			N	-0-					60
02	95	N	95	-0-	-0-	-0-	94	2	1	9	N	1					61
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					61

SAN DIEGO, SW (YEGUA 6550) 80178 600 ASSOCIATED ONE WELL CNTY: DUVAL
XOG OPERATING LLC 945921
SHAMOUN WELL #: 1 RRCID -> 272608 COMPL. DATE 09/13/2013 TOTAL DEPTH 6523 PERF. 6083 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	109	6			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN FERNANDO (LOBO 9600) 80231 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
SAN FERNANDO MINERALS WELL #: 1 RRCID -> 116782 COMPL. DATE 05/09/1985 TOTAL DEPTH 10203 PERF. 9618 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		445	-0-	445	445	62	1	383	2	Y	-0-					-0-
11	840	N	395	-0-	-445	-0-	55	1	340	2	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	36	1	412	2	Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	30	1	361	2	Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	21	1	321	2	Y	-0-					-0-
03	372	N	72	-0-	-300	-0-	11	1	61	2	Y	-0-					-0-

SAN IDELFONSO (LOBO) 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
SCHWARZ WELL #: 3 RRCID -> 112634 COMPL. DATE 07/07/1984 TOTAL DEPTH 7022 PERF. 6224 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					-0-

MALAKOFF-PETERSON WELL #: 2 RRCID -> 124134 COMPL. DATE 04/27/1987 TOTAL DEPTH 7000 PERF. 6166 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	61	1	641	3	N	-0-					100
11	665	N	665	-0-	-0-	-0-	52	1	613	3	N	-0-					100
12	775	N	656	-0-	-119	-0-	53	1	603	3	N	-0-					100
01	713	N	692	-0-	-21	-0-	56	1	636	3	N	-0-					100
02	643	N	643	-0-	-0-	-0-	46	1	597	3	N	-0-					100
*03	808	N	808	-0-	-0-	-0-	71	1	737	3	N	-0-					100

COG MALAKOFF - PETERSON "A" WELL #: 2 RRCID -> 125837 COMPL. DATE 11/19/1987 TOTAL DEPTH 6988 PERF. 6374 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					12
11	540	N	-0-	-0-	-540	-0-					N	-0-					12
12	62	N	-0-	-0-	-62	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	462	N	462	-0-	-0-	-0-	32	1	430	3	N	-0-					12
*03	379	N	379	-0-	-0-	-0-	32	1	347	3	N	-0-					12

JOHNSON WELL #: 1 RRCID -> 126826 COMPL. DATE 03/02/1988 TOTAL DEPTH 7000 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	178	-0-	-132	-0-	14	1	162	3	Y	2					9
							2	9									
11	212	N	212	-0-	-0-	-0-	16	1	195	3	Y	1					10
							1	9									
12	186	N	160	-0-	-26	-0-	13	1	146	3	Y	1					11
							1	9									
01	186	N	-0-	-0-	-186	-0-					Y	-0-	9	1			2
02	196	N	-0-	-0-	-196	-0-					Y	-0-					2
03	155	N	-0-	-0-	-155	-0-					Y	-0-					2

MALAKOFF - PETERSON WELL #: 4 RRCID -> 127627 COMPL. DATE 10/04/1994 TOTAL DEPTH 6800 PERF. 5878 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARZ WELL #: 6 RRCID -> 128191 COMPL. DATE 06/23/1988 TOTAL DEPTH 6780 PERF. 6049 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
JOHNSON WELL #: 2 RRCID -> 130409 COMPL. DATE 09/25/1994 TOTAL DEPTH 6800 PERF. 5884 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	321	-0-	-113	-0-	25	1	293	3	Y	3					22
							3	9									
11	450	N	355	-0-	-95	-0-	27	1	327	3	Y	1					23
							1	9									
12	341	N	268	-0-	-73	-0-	21	1	246	3	Y	1					24
							1	9									
01	310	N	-0-	-0-	-310	-0-					Y	-0-	21	1			3
02	336	N	-0-	-0-	-336	-0-					Y	-0-					3
03	279	N	-0-	-0-	-279	-0-					Y	-0-					3

SCHWARZ WELL #: 7 RRCID -> 131679 COMPL. DATE 08/01/1989 TOTAL DEPTH 7100 PERF. 6270 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	84	1	914	3	N	-0-					67
							40	4									
11	1207	N	1207	-0-	-0-	-0-	94	1	1113	3	N	-0-					67
12	1034	N	1034	-0-	-0-	-0-	80	1	954	3	N	-0-					67
01	1023	N	910	-0-	-113	-0-	74	1	833	3	N	3	56	1			14
							3	9									
02	1008	N	732	-0-	-276	-0-	53	1	679	3	N	-0-					14
03	1023	N	748	-0-	-275	-0-	66	1	682	3	N	-0-					14

COG MALAKOFF-PETERSON "A" WELL #: 3-U RRCID -> 135957 COMPL. DATE 07/07/1990 TOTAL DEPTH 6865 PERF. 6174 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	86	1	901	3	N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	78	1	928	3	N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	74	1	859	3	N	-0-					-0-
01	992	N	858	-0-	-134	-0-	69	1	789	3	N	-0-					-0-
02	952	N	762	-0-	-190	-0-	54	1	708	3	N	-0-					-0-
03	930	N	877	-0-	-53	-0-	78	1	799	3	N	-0-					-0-

CHAMBERLAIN-GONGORA UNIT WELL #: 3 RRCID -> 150547 COMPL. DATE 06/04/1994 TOTAL DEPTH 6840 PERF. 6586 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.D.U. WELL #: 4 RRCID -> 152247 COMPL. DATE 10/11/1994 TOTAL DEPTH 6745 PERF. 6152 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

VELA WELL #: 2 RRCID -> 155930 COMPL. DATE 10/20/1995 TOTAL DEPTH 7022 PERF. 6422 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	7	1			1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/08/2020

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
WRIGHT, L. A. ET AL WELL #: 14 RRCID -> 162977 COMPL. DATE 05/07/1997 TOTAL DEPTH 6250 PERF. 5426 - 5457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1826	-0-	-313	-0-	143	1	1664	3	Y	17					78
							19	9									
11	2100	X	1770	-0-	-330	-0-	137	1	1626	3	Y	6					84
							7	9									
12	2170	X	1400	-0-	-770	-0-	110	1	1284	3	Y	5					89
							6	9									
01	2170	X	-0-	-0-	-2170	-0-					Y	-0-	77	1			12
02	1652	X	-0-	-0-	-1652	-0-					Y	-0-					12
03	1829	X	-0-	-0-	-1829	-0-					Y	-0-					12

JOHNSON WELL #: 3 RRCID -> 165838 COMPL. DATE 06/27/1997 TOTAL DEPTH 7975 PERF. 7418 - 7486

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
LINK RANCH WELL #: 1 RRCID -> 126644 COMPL. DATE 02/16/1988 TOTAL DEPTH 7200 PERF. 5907 - 6612

10	3131	X	3052	-0-	-79	-0-	318	1	2706	2	N	25					144
							28	9									
11	3030	X	2912	-0-	-118	-0-	308	1	2582	2	N	20					164
							22	9									
12	3131	X	2407	-0-	-724	-0-	267	1	2111	2	N	26					190
							29	9									
01	3131	X	2249	-0-	-882	-0-	298	1	1923	2	N	25	172	1			43
							28	9									
02	2828	X	2086	-0-	-742	-0-	232	1	1835	2	N	17					60
							19	9									
03	3038	X	2354	-0-	-684	-0-	260	1	2072	2	N	20					80
							22	9									

LINK RANCH WELL #: 4 RRCID -> 129388 COMPL. DATE 12/17/1988 TOTAL DEPTH 6900 PERF. 5794 - 6376

10	2821	X	2688	-0-	-133	-0-	283	1	2405	2	N	-0-					101
11	2670	N	2383	-0-	-287	-0-	254	1	2129	2	N	-0-					101
12	2759	N	2480	-0-	-279	-0-	279	1	2201	2	N	-0-					101
01	2697	N	2036	-0-	-661	-0-	273	1	1763	2	N	-0-					101
02	2212	N	2030	-0-	-182	-0-	228	1	1802	2	N	-0-					101
*03	2701	N	2701	-0-	-0-	-0-	301	1	2400	2	N	-0-					101

LINK RANCH WELL #: 6 RRCID -> 210970 COMPL. DATE 07/02/2005 TOTAL DEPTH 7000 PERF. 6135 - 6163

10	1651	N	1651	-0-	-0-	-0-	174	1	1475	2	N	2					68
							2	9									
11	1860	N	1760	-0-	-100	-0-	187	1	1570	2	N	3					71
							3	9									
12	2037	N	2037	-0-	-0-	-0-	229	1	1808	2	N	-0-					71
01	1643	N	1517	-0-	-126	-0-	203	1	1311	2	N	3					74
							3	9									
02	1652	N	1242	-0-	-410	-0-	139	1	1100	2	N	3					77
							3	9									
03	1922	N	1913	-0-	-9	-0-	213	1	1698	2	N	2					79
							2	9									

SAN MANUEL (8350) 80272 820 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM ENGINEERING COMPANY 521539
GARZA, JUAN WELL #: 2 RRCID -> 119599 COMPL. DATE 12/12/1985 TOTAL DEPTH 9250 PERF. 3480 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MANUEL (9600) 80272 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM ENGINEERING COMPANY 521539
GARZA, JUAN A. ET AL WELL #: 1 RRCID -> 111666 COMPL. DATE 04/05/1984 TOTAL DEPTH 9718 PERF. 9613 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	355	1			37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SAN RAMON (8300) 80359 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MARTINEZ, E.L. GAS UNIT 1 WELL #: 5 RRCID -> 225793 COMPL. DATE 02/10/2007 TOTAL DEPTH 11508 PERF. 8048 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINEZ, E.L. GAS UNIT 1 WELL #: 1 RRCID -> 289631 COMPL. DATE 04/29/2017 TOTAL DEPTH 11155 PERF. 8280 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	40	-0-	40	40	1 31	1 9	8	3	N	28	15	1			13
12	14B2	EXT	50	-0-	50	90	2 30	1 9	18	3	N	27	24	1			16
01	14B2	EXT	-0-	-0-	-0-	90					N	-0-	16	1			-0-
02	14B2	EXT	-0-	-0-	-0-	90					N	-0-					-0-
*03	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
WOODS CHRISTIAN WELL #: 22 RRCID -> 141312 COMPL. DATE 06/16/1992 TOTAL DEPTH 13576 PERF. 8207 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	998	-0-	-25	-0-	84 13	1 9	901	2	Y	12	12	0			1
11	990	N	805	-0-	-185	-0-	75 14	1 9	716	2	Y	13	12	0			2
12	1023	N	751	-0-	-272	-0-	77 12	1 9	662	2	Y	11	12	0			1
01	992	N	765	-0-	-227	-0-	80 12	1 9	673	2	Y	11	11	0			1
02	756	N	615	-0-	-141	-0-	57 14	1 9	544	2	Y	13	12	0			2
03	744	N	649	-0-	-95	-0-	52 18	1 9	579	2	Y	16	16	0			2

SAN ROMAN (JACKSON 7-K) 80373 125 NON-ASSOCIATED ONE WELL CNTY: STARR
PLATINUM OIL & GAS, L.L.C. 667941
GUERRA, H. P. WELL #: 3 RRCID -> 040984 COMPL. DATE 11/14/1966 TOTAL DEPTH 3908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ROMAN, W. (2000) 80379 300 NON-ASSOCIATED ONE WELL CNTY: STARR
PLATINUM OIL & GAS, L.L.C. 667941
GUERRA, V.H., ET AL WELL #: 16 RRCID -> 074067 COMPL. DATE 11/14/1977 TOTAL DEPTH 4576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN SALVADOR (CONSOLIDATED FRIO) 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEGUELLO OPERATING LLC 210225
RIO GRANDE GAS UNIT II WELL #: 2 RRCID -> 134140 COMPL. DATE 03/30/1990 TOTAL DEPTH 7597 PERF. 7544 - 7597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIO GRANDE GAS UNIT II WELL #: 1 RRCID -> 134326 COMPL. DATE 04/04/1990 TOTAL DEPTH 8830 PERF. 7956 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIO GRANDE GAS UNIT II WELL #: 7-L RRCID -> 148907 COMPL. DATE 11/15/1993 TOTAL DEPTH 9010 PERF. 8473 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIO GRANDE GAS UNIT I WELL #: 1 RRCID -> 149408 COMPL. DATE 08/25/1995 TOTAL DEPTH 8950 PERF. 8225 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEGUELLO OPERATING LLC //CONT.// 210225
HARDING, GLEN WELL #: 1 RRCID -> 154431 COMPL. DATE 06/09/1998 TOTAL DEPTH 9766 PERF. 7280 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARDING, GLEN WELL #: 2 RRCID -> 193585 COMPL. DATE 05/09/2000 TOTAL DEPTH 7802 PERF. 6534 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

HARDING, GLEN WELL #: 3 RRCID -> 193920 COMPL. DATE 02/11/2003 TOTAL DEPTH 8110 PERF. 6740 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDING, GLEN WELL #: 5 RRCID -> 208348 COMPL. DATE 01/03/2005 TOTAL DEPTH 7800 PERF. 6656 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ENGELMAN COMMUNITY -A- WELL #: 3 RRCID -> 013977 COMPL. DATE 05/28/1955 TOTAL DEPTH 6618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILCOX, H. E. WELL #: 1 RRCID -> 013984 COMPL. DATE 03/01/1953 TOTAL DEPTH 6623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER, VERNON E., INC. //CONT.// 263701
ENGLEMAN, J. C., JR. WELL #: 4 RRCID -> 013995 COMPL. DATE 06/15/1950 TOTAL DEPTH 7833 PERF. 6505 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0-	-0-	345	1	1856	2	Y	61					96
							67	9									
11	1982	N	1982	-0-	-0-	-0-	320	1	1628	2	Y	31	116	1			11
							34	9									
12	2232	N	1799	-0-	-433	-0-	324	1	1422	2	Y	48					59
							53	9									
01	2263	N	1966	-0-	-297	-0-	341	1	1573	2	Y	47					106
							52	9									
02	1848	N	677	-0-	-1171	-0-	273	1	378	2	Y	24	123	1			7
							26	9									
03	1798	N	748	-0-	-1050	-0-	190	1	558	2	Y	-0-					7

YOUNGBLOOD GAS UNIT WELL #: 1 RRCID -> 014004 COMPL. DATE 07/29/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2498	N	2498	-0-	-0-	-0-	391	1	2107	2	N	-0-					136
11	2392	N	2392	-0-	-0-	-0-	391	1	1992	2	N	8					144
							9	9									
12	2223	N	2223	-0-	-0-	-0-	410	1	1798	2	N	14					158
							15	9									
01	2219	N	2219	-0-	-0-	-0-	394	1	1816	2	N	8					166
							9	9									
02	1820	N	345	-0-	-1475	-0-	144	1	199	2	N	2	162	1			6
							2	9									
*03	2858	N	2858	-0-	-0-	-0-	725	1	2133	2	N	-0-					6

ENGLEMAN, J. C., JR. WELL #: 5 RRCID -> 014022 COMPL. DATE 05/07/1962 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARDENAS, JOSEFA WELL #: 5 RRCID -> 033078 COMPL. DATE 04/08/1964 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0-	-0-	194	1	1046	2	Y	23					33
							25	9									
11	1230	N	1166	-0-	-64	-0-	189	1	965	2	Y	11	44	1			-0-
							12	9									
12	1240	N	1079	-0-	-161	-0-	196	1	862	2	Y	19					19
							21	9									
01	1271	N	1113	-0-	-158	-0-	195	1	899	2	Y	17					36
							19	9									
02	1092	N	522	-0-	-570	-0-	213	1	295	2	Y	13	46	1			3
							14	9									
03	1085	N	58	-0-	-1027	-0-	15	1	43	2	Y	-0-					3

GENNESARET INVESTMENTS, LLC 300228
DE CAVAZOS, C. C. WELL #: 5 RRCID -> 014021 COMPL. DATE 05/30/1962 TOTAL DEPTH 16684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC //CONT.// 300228
DECAVAZOS, C.C. WELL #: 3 RRCID -> 122837 COMPL. DATE 12/02/1986 TOTAL DEPTH 8750 PERF. 7898 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DECAVAZOS, C.C. WELL #: 4 RRCID -> 124524 COMPL. DATE 06/16/1987 TOTAL DEPTH 8992 PERF. 8080 - 8096

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DECAVAZOS, C. C. WELL #: 3 RRCID -> 137796 COMPL. DATE 02/26/1991 TOTAL DEPTH 8750 PERF. 6744 - 6756

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN EXPLORATION COMPANY 330179
LA BLANCA GAS UNIT WELL #: 38 RRCID -> 156123 COMPL. DATE 10/13/1995 TOTAL DEPTH 8690 PERF. 7638 - 7658

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN YGNACIO (WILCOX) 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BNR OPERATING, LLC 077577
GARZA, AMERICA ET AL WELL #: 1 RRCID -> 125326 COMPL. DATE 09/18/1987 TOTAL DEPTH 9398 PERF. 8849 - 9089

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
SANTA MARIA WELL #: 1 RRCID -> 160745 COMPL. DATE 11/13/1996 TOTAL DEPTH 9500 PERF. 8988 - 8998

10	1200	N	1200	-0-	-0-	-0-	111	1	1089	2	N	-0-					-0-
11	1230	N	1183	-0-	-47	-0-	141	1	1042	2	N	-0-					-0-
12	1395	N	1260	-0-	-135	-0-	153	1	1107	2	N	-0-					-0-
01	1393	N	1393	-0-	-0-	-0-	146	1	1247	2	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	108	1	1062	2	N	-0-					-0-
03	1271	N	1241	-0-	-30	-0-	110	1	1131	2	N	-0-					-0-

SAN YGNACIO (WILCOX) //CONT.// 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

MERCURIO WELL #: 1 RRCID -> 161561 COMPL. DATE 02/16/1997 TOTAL DEPTH 8750 PERF. 8326 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	159	1	1565	2	N	-0-			-0-
11	1679	N	1679	-0-	-0-	-0-	200	1	1479	2	N	-0-			-0-
12	1798	N	1580	-0-	-218	-0-	192	1	1388	2	N	-0-			-0-
01	1736	N	1602	-0-	-134	-0-	168	1	1434	2	N	-0-			-0-
02	1568	N	1450	-0-	-118	-0-	134	1	1316	2	N	-0-			-0-
*03	1614	N	1614	-0-	-0-	-0-	144	1	1470	2	N	-0-			-0-

MERCURIO WELL #: 3 RRCID -> 165491 COMPL. DATE 10/13/1997 TOTAL DEPTH 8700 PERF. 8334 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1304	N	1304	-0-	-0-	-0-	120	1	1184	2	N	-0-			-0-
11	1237	N	1237	-0-	-0-	-0-	148	1	1089	2	N	-0-			-0-
12	1364	N	1274	-0-	-90	-0-	155	1	1119	2	N	-0-			-0-
01	1302	N	1216	-0-	-86	-0-	127	1	1089	2	N	-0-			-0-
02	1205	N	1205	-0-	-0-	-0-	111	1	1094	2	N	-0-			-0-
03	1271	N	1230	-0-	-41	-0-	109	1	1121	2	N	-0-			-0-

ACELA WELL #: 1 RRCID -> 165936 COMPL. DATE 10/13/1997 TOTAL DEPTH 8906 PERF. 8504 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-			-0-
11	179	N	179	-0-	-0-	-0-	21	1	158	2	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	13	1	96	2	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-			-0-
02	168	N	77	-0-	-91	-0-	7	1	70	2	N	-0-			-0-
03	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-			-0-

MERCURIO WELL #: 4 RRCID -> 166627 COMPL. DATE 01/14/1998 TOTAL DEPTH 8700 PERF. 8257 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1327	N	1327	-0-	-0-	-0-	123	1	1204	2	N	-0-			-0-
11	1324	N	1324	-0-	-0-	-0-	158	1	1166	2	N	-0-			-0-
12	1426	N	1423	-0-	-3	-0-	173	1	1250	2	N	-0-			-0-
01	1333	N	1333	-0-	-0-	-0-	140	1	1193	2	N	-0-			-0-
02	1232	N	1084	-0-	-148	-0-	100	1	984	2	N	-0-			-0-
03	1426	N	1270	-0-	-156	-0-	113	1	1157	2	N	-0-			-0-

ADELFA WELL #: 1 RRCID -> 167559 COMPL. DATE 03/29/1998 TOTAL DEPTH 8704 PERF. 6636 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	30	1	297	2	N	-0-			-0-
11	330	N	309	-0-	-21	-0-	37	1	272	2	N	-0-			-0-
12	372	N	311	-0-	-61	-0-	38	1	273	2	N	-0-			-0-
01	341	N	314	-0-	-27	-0-	33	1	281	2	N	-0-			-0-
02	347	N	347	-0-	-0-	-0-	32	1	315	2	N	-0-			-0-
*03	353	N	353	-0-	-0-	-0-	31	1	322	2	N	-0-			-0-

LAURO WELL #: 1 RRCID -> 168199 COMPL. DATE 04/28/1998 TOTAL DEPTH 9000 PERF. 8682 - 8861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	27	1	263	2	N	-0-			-0-
11	293	N	293	-0-	-0-	-0-	35	1	258	2	N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	35	1	254	2	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	32	1	272	2	N	-0-			-0-
02	280	N	138	-0-	-142	-0-	13	1	125	2	N	-0-			-0-
03	279	N	250	-0-	-29	-0-	22	1	228	2	N	-0-			-0-

TREVINO, J. B. WELL #: 1 RRCID -> 168511 COMPL. DATE 05/23/1998 TOTAL DEPTH 8660 PERF. 8269 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	117	1	1152	2	N	-0-			-0-
11	995	N	995	-0-	-0-	-0-	119	1	876	2	N	-0-			-0-
12	1009	N	1009	-0-	-0-	-0-	123	1	886	2	N	-0-			-0-
01	643	N	643	-0-	-0-	-0-	67	1	576	2	N	-0-			-0-
02	780	N	780	-0-	-0-	-0-	72	1	708	2	N	-0-			-0-
*03	994	N	994	-0-	-0-	-0-	88	1	906	2	N	-0-			-0-

SAN YGNACIO (WILCOX) //CONT.// 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SERAFIN WELL #: 1 RRCID -> 169511 COMPL. DATE 06/18/1998 TOTAL DEPTH 8900 PERF. 8024 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	67	1	660	2	N	-0-					-0-
11	780	N	670	-0-	-110	-0-	80	1	590	2	N	-0-					-0-
12	744	N	716	-0-	-28	-0-	87	1	629	2	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	81	1	695	2	N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	60	1	592	2	N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	66	1	675	2	N	-0-					-0-

TREVINO, J. B. WELL #: 4 RRCID -> 175539 COMPL. DATE 10/15/2000 TOTAL DEPTH 8900 PERF. 8202 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0-	-0-	178	1	1748	2	N	-0-					-0-
11	1817	N	1817	-0-	-0-	-0-	217	1	1600	2	N	-0-					-0-
12	1892	N	1892	-0-	-0-	-0-	230	1	1662	2	N	-0-					-0-
01	1922	N	1840	-0-	-82	-0-	193	1	1647	2	N	-0-					-0-
02	1708	N	1297	-0-	-411	-0-	120	1	1177	2	N	-0-					-0-
03	1891	N	1560	-0-	-331	-0-	139	1	1421	2	N	-0-					-0-

TREVINO, J. B. WELL #: 6 RRCID -> 179396 COMPL. DATE 09/20/2000 TOTAL DEPTH 8950 PERF. 8206 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	20	1	145	2	N	-0-					-0-
01	124	N	55	-0-	-69	-0-	6	1	49	2	N	-0-					-0-
02	140	N	63	-0-	-77	-0-	6	1	57	2	N	-0-					-0-
03	155	N	99	-0-	-56	-0-	9	1	90	2	N	-0-					-0-

ACELA WELL #: 2 RRCID -> 180289 COMPL. DATE 11/04/2000 TOTAL DEPTH 8900 PERF. 8495 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	42	1	415	2	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	60	1	442	2	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	65	1	467	2	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	44	1	378	2	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	35	1	348	2	N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	31	1	319	2	N	-0-					-0-

TX ENERGY SERVICES, LLC 875192
KING "B" WELL #: 3A RRCID -> 199474 COMPL. DATE 01/28/2004 TOTAL DEPTH 9100 PERF. 3100 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "B" WELL #: 4 RRCID -> 228087 COMPL. DATE 08/20/2004 TOTAL DEPTH 4200 PERF. 3360 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN YGNACIO, E. (WILCOX 8600) 80410 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
COLUMBUS ENERGY, LLC 169313
GUADALUPE WELL #: 1 RRCID -> 186564 COMPL. DATE 11/14/2001 TOTAL DEPTH 8650 PERF. 8118 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
TREVINO, J. B. WELL #: 3 RRCID -> 173662 COMPL. DATE 07/02/1999 TOTAL DEPTH 8820 PERF. 8136 - 8512

10	806	N	802	-0-	-4	-0-	74	1	728	2	N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	106	1	779	2	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	112	1	812	2	N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	86	1	733	2	N	-0-					-0-
02	840	N	751	-0-	-89	-0-	69	1	682	2	N	-0-					-0-
03	930	N	853	-0-	-77	-0-	76	1	777	2	N	-0-					-0-

SERAFIN WELL #: 2 RRCID -> 176273 COMPL. DATE 02/12/2000 TOTAL DEPTH 8880 PERF. 8401 - 8560

10	335	N	335	-0-	-0-	-0-	31	1	304	2	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	34	1	252	2	N	-0-					-0-
12	434	N	315	-0-	-119	-0-	38	1	277	2	N	-0-					-0-
01	341	N	280	-0-	-61	-0-	29	1	251	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	25	1	248	2	N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	30	1	310	2	N	-0-					-0-

TREVINO, J. B. WELL #: 5 RRCID -> 177024 COMPL. DATE 09/11/2000 TOTAL DEPTH 8800 PERF. 8180 - 8527

10	810	N	810	-0-	-0-	-0-	75	1	735	2	N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	84	1	618	2	N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	95	1	682	2	N	-0-					-0-
01	806	N	726	-0-	-80	-0-	76	1	650	2	N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	67	1	657	2	N	-0-					-0-
03	775	N	764	-0-	-11	-0-	68	1	696	2	N	-0-					-0-

SANCHEZ RANCH (QUEEN CITY 7300) 80426 300 NON-ASSOCIATED ONE WELL CNTY: STARR
SANTA RITA HOLDINGS, LLC 748244
SANCHEZ WELL #: 1 RRCID -> 136259 COMPL. DATE 10/02/1990 TOTAL DEPTH 9800 PERF. 7318 - 7334

10	14B	DENY	NO RPT	-0-	-0-	113					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	113					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	113					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	113					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	113					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	113					N	NO RPT					-0-

SANTA ANA (MARKS) 80810 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. 412178
SANTA ANA WELL #: 1 RRCID -> 169296 COMPL. DATE 06/29/1998 TOTAL DEPTH 15543 PERF. 12094 - 12246

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	204	-0-	204	204	101	1	103	2	Y	-0-					-0-

SANTA ANA (MARKS) //CONT.// 80810 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
AMARILLA, ROSA WELL #: 1 RRCID -> 169717 COMPL. DATE 07/29/1998 TOTAL DEPTH 12500 PERF.12089 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA ANA (DAVIS) WELL #: 1 RRCID -> 221935 COMPL. DATE 05/07/2006 TOTAL DEPTH 13000 PERF.12448 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	427 14	1 9	698	2	N	13	181	1			72
11	845	N	845	-0-	-0-	-0-	401 7	1 9	437	2	N	6					78
12	837	N	107	-0-	-730	-0-	107	2			N	-0-	26	7			52
01	837	N	157	-0-	-680	-0-	157	2			N	-0-					52
02	756	N	735	-0-	-21	-0-	262 17	1 9	456	2	N	15					67
*03	549	N	549	-0-	-0-	-0-	260 22	1 9	267	2	N	20					87

SANTA ANA (SWEENEY 5) 80810 375 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
AURORA RESOURCES CORPORATION 036931
MEYERS WELL #: 1 RRCID -> 216534 COMPL. DATE 02/15/2006 TOTAL DEPTH 10268 PERF. 9770 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA CRUZ, N. (YEGUA 8800) 80849 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VERA TRUST WELL #: 1 RRCID -> 222410 COMPL. DATE 08/12/2006 TOTAL DEPTH 9200 PERF. 8780 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	0	X	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54

VERA TRUST WELL #: 3 RRCID -> 225848 COMPL. DATE 03/21/2007 TOTAL DEPTH 9025 PERF. 8802 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74

VERA TRUST WELL #: 2 RRCID -> 226914 COMPL. DATE 04/27/2007 TOTAL DEPTH 9025 PERF. 7602 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA CRUZ, N. (YEGUA 8800) //CONT.// 80849 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
VERA TRUST WELL #: 4 RRCID -> 231273 COMPL. DATE 09/24/2007 TOTAL DEPTH 9025 PERF. 8780 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

SANTA FE (ZONE 4) 80863 780 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH "B" WELL #: 202 RRCID -> 217177 COMPL. DATE 05/25/2005 TOTAL DEPTH 6765 PERF. 6590 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE (12450) 80863 950 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 123 RRCID -> 209862 COMPL. DATE 03/01/2005 TOTAL DEPTH 14900 PERF. 12206 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 119 RRCID -> 290447 COMPL. DATE 02/17/2021 TOTAL DEPTH 14450 PERF. 12706 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	11687		6078	-0-	-5609	-0-	5945	2	133	9	Y	121	123	1			20

SANTA FE, EAST (7100) 80864 925 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 8 RRCID -> 182747 COMPL. DATE 02/26/2010 TOTAL DEPTH 7500 PERF. 5218 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA FE, S. (MASSIVE 2ND) 80867 105 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 129 RRCID -> 287104 COMPL. DATE 07/18/2019 TOTAL DEPTH 14634 PERF. 8106 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40114	#	31492	-0-	-8622	-0-	2031	1	29079	2	Y	347	371	1			976
							382	9									
11	38820	#	28789	-0-	-10031	-0-	1941	1	26451	2	Y	361	195	1			1142
							397	9									
12	32519	#	22437	-0-	-10082	-0-	1668	1	20408	2	Y	328	952	1			518
							361	9									
01	31899	#	12107	-0-	-19792	-0-	990	1	10949	2	Y	153	239	1			432
							168	9									
*02	28448	#	11571	-0-	-16877	-0-	648	1	10710	2	Y	194	168	1			458
							213	9									
03	31496	#	11966	-0-	-19530	-0-	11655	2	311	9	Y	283	287	1			454

SANTA FE, SOUTH (ZONE 3) 80867 476 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH "B" WELL #: 201 RRCID -> 210427 COMPL. DATE 05/17/2005 TOTAL DEPTH 7550 PERF. 7008 - 7040

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	5159	R	5159	-0-	-0-	-0-	428	1	4731	2	Y	-0-					-0-
*02	3303	R	3303	-0-	-0-	-0-	188	1	3115	2	Y	-0-					-0-
*03	3793	R	3793	-0-	-0-	-0-	322	1	3471	2	Y	-0-					-0-

SANTA MARIA (8350 FRIO) 80881 284 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SOMNITZ WELL #: 1 RRCID -> 014075 COMPL. DATE 12/29/1959 TOTAL DEPTH 9000 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

SANTA ROSA (10,700) 80924 666 NON-ASSOCIATED CAPACITY CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION 216748
MCGILL, H. F. WELL #: 2 RRCID -> 014083 COMPL. DATE 07/10/1959 TOTAL DEPTH 11178 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: A 4 RRCID -> 151377 COMPL. DATE 08/17/1994 TOTAL DEPTH 11074 PERF.10818 - 10978

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA ROSA (10,700) //CONT.// 80924 666 NON-ASSOCIATED CAPACITY CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
STEWART WELL #: A 7 RRCID -> 156253 COMPL. DATE 11/28/1995 TOTAL DEPTH 10905 PERF.10660 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: A 8 RRCID -> 160038 COMPL. DATE 09/06/1996 TOTAL DEPTH 11000 PERF.10714 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL, H.F. "A" WELL #: 6 RRCID -> 161779 COMPL. DATE 02/06/1997 TOTAL DEPTH 11500 PERF.11000 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: A 10 RRCID -> 162643 COMPL. DATE 04/08/1997 TOTAL DEPTH 11050 PERF.10764 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL HEIRS WELL #: 1 RRCID -> 272966 COMPL. DATE 01/25/2014 TOTAL DEPTH 11163 PERF.11082 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3595	X	3595	-0-	-0-	-0-	775 32	1 9	2788	2	N	29					154
11	3325	X	3325	-0-	-0-	-0-	750 6	1 9	2569	2	N	5					159
12	3100	X	2541	-0-	-559	-0-	775 23	1 9	1743	2	N	21					180
01	3100	X	3091	-0-	-9	-0-	723 52	1 9	2316	2	N	47	178	1			49
02	2800	X	1869	-0-	-931	-0-	475 20	1 9	1374	2	N	18					67
*03	3586	X	3586	-0-	-0-	-0-	775 47	1 9	2764	2	N	43					110

SANTA ROSA (10,700) //CONT.// 80924 666 NON-ASSOCIATED CAPACITY CNTY: KENEDY
FAULCONER, VERNON E., INC. 263701
STEWART WELL #: 1 RRCID -> 107482 COMPL. DATE 07/20/1983 TOTAL DEPTH 11465 PERF.11193 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3076	-0-	-768	-0-	540	1	2526	2	N	9					87
							10	9									
11	2817	X	2817	-0-	-0-	-0-	560	1	2243	2	N	13					100
							14	9									
12	3937	X	2577	-0-	-1360	-0-	400	1	2160	2	N	15					115
							17	9									
01	3937	X	2035	-0-	-1902	-0-	480	1	1551	2	N	4					119
							4	9									
02	3556	X	1041	-0-	-2515	-0-	240	1	789	2	N	11					130
							12	9									
03	3069	X	2595	-0-	-474	-0-	460	1	2135	2	N	-0-					130

SANTA ROSA RANCH (VICKSBURG 6) 80932 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION 216748
SANTA ROSA RANCH WELL #: 1 RRCID -> 244855 COMPL. DATE 06/24/2008 TOTAL DEPTH 13200 PERF.12539 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	50	1	562	2	N	7					137
							8	9									
11	621	N	621	-0-	-0-	-0-	50	1	564	2	N	6					143
							7	9									
12	497	N	497	-0-	-0-	-0-	52	1	444	2	N	1					144
							1	9									
01	758	N	758	-0-	-0-	-0-	64	1	563	2	N	119	173	1			90
							131	9									
02	532	N	510	-0-	-22	-0-	65	1	422	2	N	21					111
							23	9									
*03	541	N	541	-0-	-0-	-0-	54	1	466	2	N	19					130
							21	9									

SANTELLANA (FRIO) 80943 200 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA WELL #: 28 RRCID -> 252937 COMPL. DATE 04/23/2009 TOTAL DEPTH 13600 PERF. 8578 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	52
11	0	N	-0-	-0-	-0-	-0-	N	-0-	52
12	0	N	-0-	-0-	-0-	-0-	N	-0-	52
01	0	N	-0-	-0-	-0-	-0-	N	-0-	52
02	0	N	-0-	-0-	-0-	-0-	N	-0-	52
03	0	N	-0-	-0-	-0-	-0-	N	-0-	52

SANTELLANA (6500) 80943 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 56 RRCID -> 179719 COMPL. DATE 09/27/2000 TOTAL DEPTH 13000 PERF. 5954 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

GUERRA, A. E. WELL #: 22R RRCID -> 266295 COMPL. DATE 08/30/2011 TOTAL DEPTH 12665 PERF. 6650 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SANTELLANA, SOUTH (FRIO, VKSBG) 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. WELL #: 3 RRCID -> 078725 COMPL. DATE 08/17/1978 TOTAL DEPTH 9006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	838	-0-	-216	-0-	70	1	768	2	Y	-0-					131
11	1110	N	832	-0-	-278	-0-	87	1	745	2	Y	-0-					131
12	961	N	711	-0-	-250	-0-	44	1	667	2	Y	-0-					131
01	1088	N	1088	-0-	-0-	-0-	59	1	1029	2	Y	-0-					131
02	1103	N	1103	-0-	-0-	-0-	50	1	1053	2	Y	-0-					131
*03	1243	N	1243	-0-	-0-	-0-	90	1	1153	2	Y	-0-					131

GUERRA, A.E. WELL #: 10 RRCID -> 114105 COMPL. DATE 08/20/2000 TOTAL DEPTH 9490 PERF. 8426 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E. E. JR. WELL #: 7 RRCID -> 142254 COMPL. DATE 06/28/2000 TOTAL DEPTH 16357 PERF. 7964 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, E.E. JR. WELL #: 9 RRCID -> 151964 COMPL. DATE 04/10/2012 TOTAL DEPTH 15007 PERF. 3025 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA, A. E. WELL #: 2 RRCID -> 169797 COMPL. DATE 06/07/2000 TOTAL DEPTH 11110 PERF. 8280 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					2
11	157	N	157	-0-	-0-	-0-	27	1	130	3	Y	-0-					2
12	93	N	-0-	-0-	-93	-0-					Y	-0-					2
01	73	N	73	-0-	-0-	-0-	13	1	60	3	Y	-0-					2
02	140	N	84	-0-	-56	-0-	14	1	69	3	Y	1					3
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

GUERRA, A. E. WELL #: 1 RRCID -> 173686 COMPL. DATE 09/12/2000 TOTAL DEPTH 8800 PERF. 8230 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4714	X	4714	-0-	-0-	-0-	769	1	3945	3	Y	-0-					38
11	4511	X	4511	-0-	-0-	-0-	763	1	3748	3	Y	-0-					38
12	4650	X	2933	-0-	-1717	-0-	512	1	2421	3	Y	-0-					38
01	4650	X	2942	-0-	-1708	-0-	530	1	2383	3	Y	26					64
							29	9									
02	4200	X	2082	-0-	-2118	-0-	362	1	1712	3	Y	7					71
							8	9									
03	4650	X	3491	-0-	-1159	-0-	701	1	2766	3	Y	22					93
							24	9									

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. WELL #: 16 RRCID -> 184447 COMPL. DATE 10/11/2001 TOTAL DEPTH 8629 PERF. 8008 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3484	X	3484	-0-	-0-	-0-	204	1	3270	3	Y	9					116
							10	9									
11	3126	X	3126	-0-	-0-	-0-	174	1	2943	3	Y	8					124
							9	9									
12	3106	X	3106	-0-	-0-	-0-	183	1	2904	3	Y	17					141
							19	9									
01	3348	X	2967	-0-	-381	-0-	158	1	2789	3	Y	18	54	1			105
							20	9									
02	3024	X	2391	-0-	-633	-0-	139	1	2240	3	Y	11					116
							12	9									
03	3348	X	1382	-0-	-1966	-0-	77	1	1284	3	Y	19					135
							21	9									

CASA BLANCA 'B' WELL #: 1 RRCID -> 197744 COMPL. DATE 10/31/2003 TOTAL DEPTH 8830 PERF. 8348 - 8368

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

CASA BLANCA 'B' WELL #: 2 RRCID -> 201782 COMPL. DATE 04/29/2004 TOTAL DEPTH 8950 PERF. 8421 - 8440

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GUERRA WELL #: 24 RRCID -> 204559 COMPL. DATE 07/03/2004 TOTAL DEPTH 8751 PERF. 8112 - 8132

10	1023	N	771	-0-	-252	-0-	126	1	645	3	Y	-0-					6
11	840	N	641	-0-	-199	-0-	109	1	532	3	Y	-0-					6
12	775	N	494	-0-	-281	-0-	86	1	408	3	Y	-0-					6
01	864	N	864	-0-	-0-	-0-	156	1	700	3	Y	7					13
							8	9									
02	1011	N	1011	-0-	-0-	-0-	176	1	831	3	Y	4					17
							4	9									
*03	630	N	630	-0-	-0-	-0-	126	1	500	3	Y	4					21
							4	9									

GUERRA TRUST WELL #: 1 RRCID -> 248790 COMPL. DATE 04/15/2009 TOTAL DEPTH 9000 PERF. 8493 - 8502

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310

GUERRA, A. E. WELL #: 53ST RRCID -> 172457 COMPL. DATE 12/04/2008 TOTAL DEPTH 14237 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 41 RRCID -> 176251 COMPL. DATE 02/20/2000 TOTAL DEPTH 15000 PERF. 8056 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 66 RRCID -> 180746 COMPL. DATE 04/20/2001 TOTAL DEPTH 8614 PERF. 6081 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, A. E. WELL #: 69 RRCID -> 182325 COMPL. DATE 03/20/2001 TOTAL DEPTH 8365 PERF. 7909 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	21	1	387	3	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	21	1	377	3	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	23	1	401	3	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	20	1	319	2	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	22	1	325	2	Y	-0-					-0-

GUERRA, A. E. WELL #: 84 RRCID -> 234947 COMPL. DATE 12/14/2007 TOTAL DEPTH 14250 PERF. 8112 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	33	1	628	3	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	33	1	597	3	Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	36	1	646	3	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	32	1	573	2	Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	36	1	532	2	Y	-0-					-0-

GUERRA, A. E. WELL #: 90 RRCID -> 256615 COMPL. DATE 06/20/2008 TOTAL DEPTH 14080 PERF. 8084 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	6152					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	6152					Y	NO RPT					-0-

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WALLIS ENERGY, INC. 893997
TIJERINA UNIT -A- WELL #: 1 RRCID -> 047580 COMPL. DATE 09/27/1969 TOTAL DEPTH 8926 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	600					Y	-0-					32
11	14B2	EXT	-0-	-0-	-0-	600					Y	-0-					32
12	14B2	EXT	-0-	-0-	-0-	600					Y	-0-					32
01	14B2	EXT	-0-	-0-	-0-	600					Y	-0-					32
02	14B2	EXT	-0-	-0-	-0-	600					Y	-0-					32
03	14B2	EXT	-0-	-0-	-0-	600					Y	-0-					32

TIJERINA UNIT -A- WELL #: 3 RRCID -> 050953 COMPL. DATE 08/11/1971 TOTAL DEPTH 8756 PERF. N/A

10	14B2	EXT	23	-0-	23	58012	23	4			Y	-0-					43
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
12	2345	X	2345	-0-	-0-	-0-	2345	3			Y	-0-					43
01	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					43
02	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					43
03	930	N	-0-	-0-	-930	-0-					Y	-0-					43

SANTELLANA, SOUTH (GUERRA) 80947 050 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A.E. WELL #: 48 RRCID -> 163109 COMPL. DATE 02/15/1997 TOTAL DEPTH 16724 PERF.14780 - 15316

10	341	N	-0-	-0-	-341	-0-					Y	-0-	2	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	17	1	293	3	Y	1	1	1			-0-
							1	9									
01	1146	N	1146	-0-	-0-	-0-	60	1	1074	2	Y	11	4	1			7
							12	9									
02	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-	3	1			4
03	310	N	158	-0-	-152	-0-	10	1	148	2	Y	-0-	4	1			-0-

SANTELLANA, SOUTH (LF-3) 80947 083 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
CASA BLANCA 'C' WELL #: 1 RRCID -> 213333 COMPL. DATE 09/23/2005 TOTAL DEPTH 10620 PERF. 7075 - 7080

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111

SARITA (13-B) 81115 441 ASSOCIATED EXEMPT CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 9 RRCID -> 255777 COMPL. DATE 06/29/2015 TOTAL DEPTH 13800 PERF. 6430 - 6530

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARITA, EAST (LOWER FRIO CONS.) 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, MRS. S.K. "B" WELL #: 70 RRCID -> 218530 COMPL. DATE 11/10/2010 TOTAL DEPTH 17098 PERF.13778 - 13959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	1860	X	-0-	-0-	-1860	B	-0-					Y	-0-					-0-
12	775	X	-0-	-0-	-775	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 74 RRCID -> 220139 COMPL. DATE 06/29/2006 TOTAL DEPTH 15900 PERF.13652 - 15326

10	3694	X	3694	-0-	-0-	B	-0-	138	1	3531	3	Y	23	22	1			18
								25	9									
11	3125	X	3125	-0-	-0-	B	-0-	119	1	2987	3	Y	17	21	1			14
								19	9									
12	3596	X	2323	-0-	-1273	B	-0-	149	1	2160	3	Y	13	12	1			15
								14	9									
01	3658	X	3142	-0-	-516	B	-0-	194	1	2926	2	Y	20	17	1			18
								22	9									
02	3304	X	2768	-0-	-536	B	-0-	211	1	2546	2	Y	10	11	1			17
								11	9									
03	3658	X	2210	-0-	-1448	B	-0-	228	1	1968	2	Y	13	9	1			21
								14	9									

EAST, MRS. S.K. "B" WELL #: 78 RRCID -> 223656 COMPL. DATE 02/11/2011 TOTAL DEPTH 16500 PERF.14942 - 15700

10	0	X	5881	-0-	5881	B	-834397	217	1	5553	3	Y	101	88	1			73
								111	9									
11	4890	X	5363	-0-	473	B	-833924	203	1	5074	3	Y	78	89	1			62
								86	9									
12	5580	X	3988	-0-	-1592	B	-833924	253	1	3674	3	Y	55	53	1			64
								61	9									
01	5580	X	4826	-0-	-754	B	-833924	294	1	4446	2	Y	78	69	1			73
								86	9									
02	5040	X	4370	-0-	-670	B	-833924	331	1	3995	2	Y	40	44	1			69
								44	9									
03	5580	X	4741	-0-	-839	B	-833924	487	1	4207	2	Y	43	35	1			77
								47	9									

EAST, MRS. S.K. "B" WELL #: 83 RRCID -> 228083 COMPL. DATE 03/31/2011 TOTAL DEPTH 17500 PERF.14110 - 14150

10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		350	-0-	350	B	350	22	1	328	2	Y	-0-					-0-
02	14B2 EXT		478	-0-	478	B	828	37	1	441	2	Y	-0-					-0-
03	14B2 EXT		313	-0-	313	B	1141	32	1	281	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 87 RRCID -> 229287 COMPL. DATE 04/15/2019 TOTAL DEPTH 16498 PERF.13832 - 13996

10	DLQ G-10		550	-0-	550	B	550	21	1	529	3	Y	-0-					-0-
11	DLQ G-10		514	-0-	514	B	1064	20	1	494	3	Y	-0-					-0-
12	1446	X	382	-0-	-1064	B	-0-	25	1	357	3	Y	-0-					-0-
01	461	X	461	-0-	-0-	B	-0-	29	1	432	2	Y	-0-					-0-
02	476	X	397	-0-	-79	B	-0-	30	1	367	2	Y	-0-					-0-
03	527	X	156	-0-	-371	B	-0-	16	1	140	2	Y	-0-					-0-

SARITA, EAST (LOWER FRIO CONS.) //CONT.// 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310

EAST, MRS. S.K. "B" WELL #: 88 RRCID -> 230533 COMPL. DATE 05/04/2014 TOTAL DEPTH 16700 PERF.13673 - 13679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 92 RRCID -> 235034 COMPL. DATE 01/12/2008 TOTAL DEPTH 17003 PERF.14720 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-49274					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-49274					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-49274					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-49274					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-49274					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-49274					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 89 RRCID -> 237166 COMPL. DATE 02/13/2008 TOTAL DEPTH 17494 PERF.15340 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1140	-0-	1140	B	1140	41 52	1 9	1047	3	Y	47	42	1			36
11	DLQ G-10		1138	-0-	1138	B	2278	42 41	1 9	1055	3	Y	37	42	1			31
12	3206	X	928	-0-	-2278	B	-0-	58 31	1 9	839	3	Y	28	26	1			33
01	1126	N	1126	-0-	-0-	B	-0-	67 43	1 9	1016	2	Y	39	34	1			38
02	1064	N	1005	-0-	-59	B	-0-	75 22	1 9	908	2	Y	20	22	1			36
*03	970	N	970	-0-	-0-	B	-0-	97 32	1 9	841	2	Y	29	19	1			46

EAST, MRS. S.K. "B" WELL #: 93 RRCID -> 241725 COMPL. DATE 09/13/2010 TOTAL DEPTH 16345 PERF.13632 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5041	-0-	5041	B	-375418	187 52	1 9	4802	3	Y	47	42	1			32
11	DLQ G-10		4620	-0-	4620	B	-370798	176 41	1 9	4403	3	Y	37	42	1			27
12	0	X	3465	-0-	3465	B	-367333	221 31	1 9	3213	3	Y	28	26	1			29
01	0	X	4310	-0-	4310	B	-363023	265 43	1 9	4002	2	Y	39	34	1			34
02	4424	X	4023	-0-	-401	B	-363023	306 23	1 9	3694	2	Y	21	22	1			33
03	4898	X	4569	-0-	-329	B	-363023	470 32	1 9	4067	2	Y	29	20	1			42

EAST, MRS. S.K. "B" WELL #: 95 RRCID -> 243247 COMPL. DATE 03/23/2011 TOTAL DEPTH 16593 PERF.14374 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-354801					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-354801					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-354801					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-354801					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-354801					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-354801					Y	-0-					-0-

SARITA, EAST (LOWER FRIO CONS.) //CONT.// 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 96 RRCID -> 244609 COMPL. DATE 11/07/2008 TOTAL DEPTH 17500 PERF.16215 - 17125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-497304					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-497304					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-497304					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-497304					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-497304					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-497304					Y	-0-					-0-

EAST, S. K. MRS. "B" WELL #: 85 RRCID -> 249347 COMPL. DATE 09/30/2010 TOTAL DEPTH 16500 PERF.13756 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SARITA, EAST (NOD B) 81116 270 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 7 RRCID -> 211439 COMPL. DATE 04/13/2005 TOTAL DEPTH 13535 PERF.10510 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	337	-0-	337		337	7	1	330	3	Y	-0-					-0-
11	DLQ	G-10	434	-0-	434		771	9	1	425	3	Y	-0-					-0-
12		1345 N	574	-0-	-771		-0-	12	1	562	3	Y	-0-					-0-
01		837 N	837	-0-	-0-		-0-	19	1	818	2	Y	-0-					-0-
02		862 N	862	-0-	-0-		-0-	20	1	842	2	Y	-0-					-0-
*03		780 N	780	-0-	-0-		-0-	20	1	760	2	Y	-0-					-0-

SARITA, EAST (O-SAND) 81116 275 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. -B- WELL #: 46 RRCID -> 164324 COMPL. DATE 06/30/1997 TOTAL DEPTH 14750 PERF.14461 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

EAST, MRS. S. K. "B" WELL #: 50 RRCID -> 169650 COMPL. DATE 10/07/1998 TOTAL DEPTH 14630 PERF.14105 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 2 RRCID -> 164558 COMPL. DATE 09/12/1997 TOTAL DEPTH 14732 PERF.14014 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SARITA, EAST (O-SAND) //CONT.// 81116 275 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, S.K. WELL #: 4 RRCID -> 168495 COMPL. DATE 05/13/1998 TOTAL DEPTH 14668 PERF.14504 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. WELL #: 5 RRCID -> 174678 COMPL. DATE 10/01/1999 TOTAL DEPTH 14456 PERF.14038 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4307	-0-	4307	4307	86 133	1 9	4088	3	Y	121	111	1			31
11	DLQ G-10		4730	-0-	4730	9037	91 161	1 9	4478	3	Y	146	109	1			68
12	13934	X	4897	-0-	-9037	-0-	101 108	1 9	4688	3	Y	98	85	1			81
01	5025	X	5025	-0-	-0-	-0-	109 151	1 9	4765	2	Y	137	137	1			81
02	4620	X	4620	-0-	-0-	-0-	105 152	1 9	4363	2	Y	138	156	1			63
*03	5146	X	5146	-0-	-0-	-0-	129 154	1 9	4863	2	Y	140	165	1			38

EAST, S.K. WELL #: 6 RRCID -> 182195 COMPL. DATE 11/12/2000 TOTAL DEPTH 14500 PERF.14082 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA, EAST (FRIO) 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S. K. "B" WELL #: 53 RRCID -> 170347 COMPL. DATE 08/18/2000 TOTAL DEPTH 13825 PERF.12298 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, MRS. S.K. 'B' WELL #: 201 RRCID -> 284838 COMPL. DATE 12/22/2017 TOTAL DEPTH 12864 PERF.12520 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	5032	-0-	-3059	-0-	742 21	1 4	4194 75	3 9	Y	68	47	1			174
11	7830	X	6522	-0-	-1308	-0-	842 105	1 4	5475 100	3 9	Y	91	146	1			119
12	7750	X	6789	-0-	-961	-0-	833 137	1 4	5621 198	3 9	Y	180	200	1			99
01	7626	X	7094	-0-	-532	-0-	982 146	1 4	5717 249	3 9	Y	226	257	1			68
02	6308	X	6308	-0-	-0-	-0-	1320 207	1 4	4588 193	3 9	Y	175	174	1			69
03	6789	X	6135	-0-	-654	-0-	597 161	1 4	5279 98	3 9	Y	89	103	1			55

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 42 RRCID -> 119158 COMPL. DATE 10/21/1985 TOTAL DEPTH 15375 PERF.12232 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	14844	-0-	-3756	-0-	302	1	14283	3	Y	235	219	1			66
							259	9									
11	17940	X	16571	-0-	-1369	-0-	324	1	15939	3	Y	280	211	1			135
							308	9									
12	17454	X	17454	-0-	-0-	-0-	364	1	16873	3	Y	197	168	1			164
							217	9									
01	17606	X	17606	-0-	-0-	-0-	389	1	16947	2	Y	245	254	1			155
							270	9									
02	15876	X	15876	-0-	-0-	-0-	365	1	15249	2	Y	238	278	1			115
							262	9									
03	17453	X	16965	-0-	-488	-0-	433	1	16272	2	Y	236	283	1			68
							260	9									

EAST, S.K. WELL #: 3 RRCID -> 165619 COMPL. DATE 04/16/2012 TOTAL DEPTH 13650 PERF.12693 - 13328

10	14B2 EXT		337	-0-	337	337	7	1	330	3	Y	-0-					-0-
11	14B2 EXT		463	-0-	463	800	9	1	454	3	Y	-0-					-0-
12	14B2 EXT		638	-0-	638	1438	14	1	624	3	Y	-0-					-0-
01	1878	X	440	-0-	-1438	-0-	10	1	430	2	Y	-0-					-0-
02	280	X	280	-0-	-0-	-0-	6	1	274	2	Y	-0-					-0-
03	651	N	236	-0-	-415	-0-	6	1	230	2	Y	-0-					-0-

EAST, S.K. WELL #: 10 RRCID -> 185851 COMPL. DATE 04/11/2012 TOTAL DEPTH 13895 PERF.12164 - 12178

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, S.K. WELL #: 8 RRCID -> 190426 COMPL. DATE 01/24/2001 TOTAL DEPTH 14100 PERF.12796 - 13908

10	DLQ G-10		7241	-0-	7241	7241	146	1	6916	3	Y	163	150	1			43
							179	9									
11	DLQ G-10		7683	-0-	7683	14924	149	1	7336	3	Y	180	137	1			86
							198	9									
12	22853	X	7929	-0-	-14924	-0-	165	1	7655	3	Y	99	95	1			90
							109	9									
01	8266	X	8266	-0-	-0-	-0-	181	1	7885	2	Y	182	170	1			102
							200	9									
02	7545	X	7545	-0-	-0-	-0-	172	1	7162	2	Y	192	209	1			85
							211	9									
*03	7869	X	7869	-0-	-0-	-0-	199	1	7464	2	Y	187	220	1			52
							206	9									

EAST, S.K. WELL #: 11 RRCID -> 191092 COMPL. DATE 07/06/2001 TOTAL DEPTH 13702 PERF.12070 - 13150

10	DLQ G-10		1291	-0-	1291	1291	27	1	1264	3	Y	-0-					-0-
11	DLQ G-10		1742	-0-	1742	3033	35	1	1707	3	Y	-0-					-0-
12	5135	X	2102	-0-	-3033	-0-	44	1	2058	3	Y	-0-					-0-
01	2094	X	2094	-0-	-0-	-0-	47	1	2047	2	Y	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	61	1	2531	2	Y	-0-					-0-
*03	2470	X	2470	-0-	-0-	-0-	64	1	2406	2	Y	-0-					-0-

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, S.K. WELL #: 12ST RRCID -> 204363 COMPL. DATE 07/25/2018 TOTAL DEPTH 13425 PERF. 5296 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAST, S.K. WELL #: 13ST RRCID -> 212461 COMPL. DATE 06/12/2006 TOTAL DEPTH 13600 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1274	-0-	1274	1274	26	1	1248	3	Y	-0-					-0-
11	14B2 EXT		4334	-0-	4334	5608	86	1	4229	3	Y	17	11	1			6
							19	9									
12	T. A.		3512	-0-	3512	9120	74	1	3438	3	Y	-0-	6	1			-0-
01	10703	X	1583	-0-	-9120	-0-	36	1	1547	2	Y	-0-					-0-
02	444	X	444	-0-	-0-	-0-	10	1	434	2	Y	-0-					-0-
03	4464	X	485	-0-	-3979	-0-	13	1	472	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 71 RRCID -> 217225 COMPL. DATE 12/12/2005 TOTAL DEPTH 14730 PERF.12786 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7623	X	7623	-0-	-0-	-0-	285	1	7299	3	Y	35	53	1			41
							39	9									
11	6870	X	6744	-0-	-126	-0-	258	1	6440	3	Y	42	51	1			32
							46	9									
12	7130	X	2004	-0-	-5126	-0-	127	1	1854	3	Y	21	25	1			28
							23	9									
01	7130	X	2828	-0-	-4302	-0-	173	1	2616	2	Y	35	32	1			31
							39	9									
02	6440	X	-0-	-0-	-6440	-0-					Y	-0-	31	1			-0-
03	7130	X	-0-	-0-	-7130	-0-					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 72 RRCID -> 218284 COMPL. DATE 03/26/2006 TOTAL DEPTH 15250 PERF.13406 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42019	X	42019	-0-	-0-	-0-	1573	1	40313	3	Y	121	99	1			84
							133	9									
11	54915	X	54915	-0-	-0-	-0-	2110	1	52746	3	Y	54	81	1			57
							59	9									
12	42625	X	32152	-0-	-10473	-0-	2064	1	30073	3	Y	14	31	1			40
							15	9									
01	42625	X	27525	-0-	-15100	-0-	1706	1	25751	2	Y	62	49	1			53
							68	9									
02	38500	X	13615	-0-	-24885	-0-	1040	1	12552	2	Y	21	28	1			46
							23	9									
03	42625	X	177	-0-	-42448	-0-	18	1	159	2	Y	-0-	14	1			32

EAST, MRS. S.K. "B" WELL #: 73 RRCID -> 220138 COMPL. DATE 05/03/2006 TOTAL DEPTH 14700 PERF.13236 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3282	X	3282	-0-	-0-	-0-	123	1	3159	3	Y	-0-					-0-
11	2927	X	2927	-0-	-0-	-0-	113	1	2814	3	Y	-0-					-0-
12	2883	X	2414	-0-	-469	-0-	155	1	2259	3	Y	-0-					-0-
01	3286	X	2399	-0-	-887	-0-	149	1	2250	2	Y	-0-					-0-
02	2968	X	2557	-0-	-411	-0-	196	1	2361	2	Y	-0-					-0-
03	3286	X	3286	-0-	-0-	-0-	341	1	2945	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 74 RRCID -> 221480 COMPL. DATE 06/29/2006 TOTAL DEPTH 15900 PERF.14356 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 76 RRCID -> 222222 COMPL. DATE 08/13/2006 TOTAL DEPTH 14800 PERF.13507 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4262	X	4262	-0-	-0-	-0-	159	1	4083	3	Y	18	16	1			11
							20	9									
11	3480	X	3278	-0-	-202	-0-	126	1	3139	3	Y	12	15	1			8
							13	9									
12	3813	X	2228	-0-	-1585	-0-	143	1	2076	3	Y	8	8	1			8
							9	9									
01	4247	X	2854	-0-	-1393	-0-	176	1	2664	2	Y	13	11	1			10
							14	9									
02	3836	X	3134	-0-	-702	-0-	239	1	2886	2	Y	8	8	1			10
							9	9									
03	4247	X	3612	-0-	-635	-0-	373	1	3226	2	Y	12	7	1			15
							13	9									

EAST, MRS. S.K. "B" WELL #: 79 RRCID -> 226492 COMPL. DATE 02/17/2011 TOTAL DEPTH 13645 PERF.12421 - 12694

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 77 RRCID -> 226600 COMPL. DATE 12/11/2015 TOTAL DEPTH 14740 PERF.12192 - 12494

10	1751	N	1751	-0-	-0-	-0-	66	1	1685	3	Y	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	59	1	1480	3	Y	-0-					-0-
12	1178	N	1010	-0-	-168	-0-	65	1	945	3	Y	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	76	1	1143	2	Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	83	1	1007	2	Y	-0-					-0-
03	1023	N	876	-0-	-147	-0-	91	1	785	2	Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 84 RRCID -> 228139 COMPL. DATE 07/02/2011 TOTAL DEPTH 13863 PERF.12276 - 12608

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EAST, MRS. S. K. "B" WELL #: 81 RRCID -> 228760 COMPL. DATE 06/02/2007 TOTAL DEPTH 14680 PERF.13714 - 14522

10	4203	X	4203	-0-	-0-	-0-	157	1	4021	3	Y	23	21	1			18
							25	9									
11	3875	X	3875	-0-	-0-	-0-	148	1	3707	3	Y	18	21	1			15
							20	9									
12	3875	X	2888	-0-	-987	-0-	185	1	2688	3	Y	14	13	1			16
							15	9									
01	3875	X	3472	-0-	-403	-0-	214	1	3236	2	Y	20	17	1			19
							22	9									
02	3500	X	3172	-0-	-328	-0-	242	1	2919	2	Y	10	11	1			18
							11	9									
03	3875	X	3118	-0-	-757	-0-	322	1	2787	2	Y	8	8	1			18
							9	9									

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, S. K. WELL #: 15R RRCID -> 240981 COMPL. DATE 06/12/2020 TOTAL DEPTH 13914 PERF.12213 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31393	X	31393	-0-	-0-	-0-	639	1	30285	3	Y	426	452	1			134
							469	9									
11	25134	X	25134	-0-	-0-	-0-	494	1	24262	3	Y	344	292	1			186
							378	9									
12	47120	X	21801	-0-	-25319	-0-	448	1	20811	3	Y	493	344	1			335
							542	9									
01	41261	X	17695	-0-	-23566	-0-	390	1	16995	2	Y	282	382	1			235
							310	9									
02	36372	X	13936	-0-	-22436	-0-	321	1	13399	2	Y	196	303	1			128
							216	9									
03	31403	X	14727	-0-	-16676	-0-	376	1	14124	2	Y	206	268	1			66
							227	9									

EAST, MRS. S.K. "B" WELL #: 80 RRCID -> 249332 COMPL. DATE 10/23/2008 TOTAL DEPTH 14349 PERF.13366 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 97 RRCID -> 250557 COMPL. DATE 04/07/2009 TOTAL DEPTH 14700 PERF.13712 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
01	146	X	135	-0-	-11	-0-	8	1	127	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	10	1	117	2	Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

EAST, MRS. S. K. "B" WELL #: 98 RRCID -> 251671 COMPL. DATE 06/12/2009 TOTAL DEPTH 15815 PERF.13440 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14342	-0-	14342	14342	538	1	13779	3	Y	23	21	1			16
							25	9									
11	DLQ G-10		13214	-0-	13214	27556	508	1	12686	3	Y	18	21	1			13
							20	9									
12	37445	X	9889	-0-	-27556	-0-	635	1	9239	3	Y	14	13	1			14
							15	9									
01	12018	X	12018	-0-	-0-	-0-	745	1	11245	2	Y	25	20	1			19
							28	9									
02	12320	X	10973	-0-	-1347	-0-	838	1	10120	2	Y	14	13	1			20
							15	9									
03	13640	X	10615	-0-	-3025	-0-	1099	1	9501	2	Y	14	11	1			23
							15	9									

EAST, MRS. S.K. "B" WELL #: 86 RRCID -> 258083 COMPL. DATE 10/28/2010 TOTAL DEPTH 16318 PERF.13748 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5853	-0-	5853	5853	220	1	5633	3	Y	-0-					-0-
11	DLQ G-10		5353	-0-	5353	11206	206	1	5147	3	Y	-0-					-0-
12	15178	X	3972	-0-	-11206	-0-	255	1	3717	3	Y	-0-					-0-
01	4847	X	4847	-0-	-0-	-0-	301	1	4546	2	Y	-0-					-0-
02	5040	X	4506	-0-	-534	-0-	345	1	4161	2	Y	-0-					-0-
03	5580	X	5163	-0-	-417	-0-	535	1	4628	2	Y	-0-					-0-

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 75 RRCID -> 261074 COMPL. DATE 11/12/2018 TOTAL DEPTH 17500 PERF.13610 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2374	N	2374	-0-	-0-	-0-	89	1	2285	3	N	-0-					-0-
11	2248	N	2248	-0-	-0-	-0-	86	1	2162	3	N	-0-					-0-
12	2356	N	1728	-0-	-628	-0-	111	1	1617	3	N	-0-					-0-
01	2356	N	1964	-0-	-392	-0-	122	1	1842	2	N	-0-					-0-
02	2100	N	1754	-0-	-346	-0-	134	1	1620	2	N	-0-					-0-
*03	2034	N	2034	-0-	-0-	-0-	211	1	1823	2	N	-0-					-0-

EAST, MRS. S.K. "B" WELL #: 95 RRCID -> 262577 COMPL. DATE 03/23/2011 TOTAL DEPTH 16593 PERF.14374 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST, MRS. S.K. "B" WELL #: 90 RRCID -> 262653 COMPL. DATE 11/01/2012 TOTAL DEPTH 17070 PERF.13290 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	216					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	216					N	-0-					-0-
12	335	X	119	-0-	-216	-0-	8	1	111	3	N	-0-					-0-
01	1491	X	1491	-0-	-0-	-0-	93	1	1398	2	N	-0-					-0-
02	1339	X	1339	-0-	-0-	-0-	102	1	1237	2	N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

MRS. S. K. EAST 'B' WELL #: 91 RRCID -> 278523 COMPL. DATE 10/29/2020 TOTAL DEPTH 16656 PERF.13272 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2701	-0-	2701	2701	90	1	2308	3	Y	275	340	1			282
							303	9									
11	DLQ G-10		7494	-0-	7494	10195	265	1	6625	3	Y	549	492	1			339
							604	9									
12	14639	X	4444	-0-	-10195	-0-	253	1	3674	3	Y	470	366	1			443
							517	9									
01	5474	X	5474	-0-	-0-	-0-	303	1	4578	2	Y	539	477	1			505
							593	9									
02	7000	X	4822	-0-	-2178	-0-	349	1	4211	2	Y	238	289	1			454
							262	9									
03	7750	X	5261	-0-	-2489	-0-	519	1	4488	2	Y	231	211	1			474
							254	9									

EAST, MRS. S.K. 'B' WELL #: 70 RRCID -> 290147 COMPL. DATE 09/19/2020 TOTAL DEPTH 17098 PERF.13336 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66774	X	34185	-0-	-32589	-0-	1272	1	32598	3	N	286	203	1			167
							315	9									
11	64620	X	16536	-0-	-48084	-0-	625	1	15629	3	N	256	251	1			172
							282	9									
12	66774	X	8389	-0-	-58385	-0-	524	1	7622	3	N	221	178	1			215
							243	9									
01	66774	X	5230	-0-	-61544	-0-	316	1	4764	2	N	136	171	1			180
							150	9									
02	30884	X	2433	-0-	-28451	-0-	185	1	2227	2	N	19	78	1			121
							21	9									
03	34193	X	4177	-0-	-30016	-0-	431	1	3731	2	N	14	42	1			93
							15	9									

SARITA, W. (2000) 81119 100 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LAMAY CORPORATION 484025
MAY, L. C. WELL #: 1 RRCID -> 096547 COMPL. DATE 07/22/1981 TOTAL DEPTH 3764 PERF. 1990 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARITA SHALLOW (MIO-FRIO CONS.) 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
SARITA FIELD OIL & GAS UNIT WELL #: 23 RRCID -> 114033 COMPL. DATE 11/02/1984 TOTAL DEPTH 6850 PERF. 1978 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY, JOHN G. JR "M" WELL #: 1 RRCID -> 116118 COMPL. DATE 03/05/1985 TOTAL DEPTH 2550 PERF. 2060 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 196 RRCID -> 118725 COMPL. DATE 10/03/1985 TOTAL DEPTH 3840 PERF. 2190 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	143	1	806	3	Y	7	3	1			10
							4	4	8	9							
11	717	N	717	-0-	-0-	-0-	93	1	605	3	Y	6	9	1			7
							12	4	7	9							
12	537	N	537	-0-	-0-	-0-	67	1	450	3	Y	8	11	1			4
							11	4	9	9							
01	682	N	289	-0-	-393	-0-	40	1	236	3	Y	6	9	1			1
							6	4	7	9							
02	708	N	708	-0-	-0-	-0-	150	1	522	3	Y	11	9	1			3
							24	4	12	9							
03	527	N	453	-0-	-74	-0-	44	1	391	3	Y	5	6	1			2
							12	4	6	9							

SARITA FIELD OIL & GAS UNIT WELL #: 218 RRCID -> 150179 COMPL. DATE 05/31/1994 TOTAL DEPTH 9275 PERF. 2295 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 163 RRCID -> 166434 COMPL. DATE 12/11/1997 TOTAL DEPTH 5600 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA SHALLOW (MIO-FRIO CONS.) //CONT.// 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

SARITA FIELD OIL & GAS UNIT WELL #: 144 F RRCID -> 166821 COMPL. DATE 02/03/1998 TOTAL DEPTH 8520 PERF. 2026 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 198DF RRCID -> 169749 COMPL. DATE N/A TOTAL DEPTH 5150 PERF. 3212 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 190 RRCID -> 177083 COMPL. DATE 04/17/2000 TOTAL DEPTH 5600 PERF. 3226 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 201 RRCID -> 190397 COMPL. DATE 07/25/2000 TOTAL DEPTH 5200 PERF. 3712 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARITA FIELD OIL & GAS UNIT WELL #: 193 F RRCID -> 194236 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6130 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
SARITA FIELD O&G UNIT WELL #: 303 RRCID -> 255423 COMPL. DATE 12/08/2013 TOTAL DEPTH 9550 PERF. 7176 - 7179

10	DLQ	G-10	28	-0-	28	8846	6	1	22	9	Y	20					334
11	DLQ	G-10	505	-0-	505	9351	126	1	281	3	Y	89					423
							98	9									
12	10806	X	1455	-0-	-9351	-0-	469	1	732	3	Y	231	180	1			474
							254	9									
01	1661	X	1661	-0-	-0-	-0-	594	1	724	2	Y	312	338	1			448
							343	9									
02	992	X	992	-0-	-0-	-0-	344	1	463	2	Y	168	180	1			436
							185	9									
*03	1540	X	1540	-0-	-0-	-0-	485	1	636	2	Y	381	356	1			461
							419	9									

SARITA SHALLOW (MIO-FRIO CONS.) //CONT.// 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310

SARITA FIELD O&G UNIT WELL #: 307 RRCID -> 256950 COMPL. DATE 09/13/2017 TOTAL DEPTH 8535 PERF. 7552 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 306 RRCID -> 257069 COMPL. DATE 06/26/2020 TOTAL DEPTH 8427 PERF. 1760 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 308 RRCID -> 257841 COMPL. DATE 07/10/2011 TOTAL DEPTH 8750 PERF. 6867 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 305 RRCID -> 257951 COMPL. DATE 05/11/2011 TOTAL DEPTH 8952 PERF. 6819 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 309 RRCID -> 264499 COMPL. DATE 05/28/2012 TOTAL DEPTH 7880 PERF. 2176 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	34	-0-	-3066	35602	34	1			N	-0-					-0-
11	35710	X	108	-0-	-35602	-0-	34	1	74	3	N	-0-					-0-
12	1488	X	334	-0-	-1154	-0-	131	1	203	3	N	-0-					-0-
01	1488	X	367	-0-	-1121	-0-	166	1	201	2	N	-0-					-0-
02	980	X	225	-0-	-755	-0-	96	1	129	2	N	-0-					-0-
*03	1004	X	1004	-0-	-0-	-0-	435	1	569	2	N	-0-					-0-

SARITA FIELD O&G UNIT WELL #: 304 RRCID -> 270892 COMPL. DATE 08/03/2013 TOTAL DEPTH 8797 PERF. 2562 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARNOSA (2100) 81130 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BRALEX OPERATING LLC 088561
WEIL WELL #: 8 RRCID -> 069088 COMPL. DATE 06/16/1993 TOTAL DEPTH 2547 PERF. 1658 - 1686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIL WELL #: 16SW RRCID -> 277165 COMPL. DATE 03/30/2015 TOTAL DEPTH 3529 PERF. 3360 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET 81283 001 ASSOCIATED 49B CNTY: NUECES
ANDERSON OIL LTD. 022499
HUMPHREY, M.B. WELL #: D 5 RRCID -> 133494 COMPL. DATE 09/25/1989 TOTAL DEPTH 4310 PERF. 1790 - 1951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT WESTERN DRILLING COMPANY 328780
LAWRENCE, R. M. & L. S. WELL #: B 3 RRCID -> 158886 COMPL. DATE 05/04/1996 TOTAL DEPTH 5437 PERF. 3935 - 3943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 #	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30 #	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	31 #	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	14 #	12	-0-	-2	-0-	12	3			N	-0-					-0-
02	13 #	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	15 #	11	-0-	-4	-0-	11	3			N	-0-					-0-

SAXET (FRIO) 81283 012 ASSOCIATED 49B CNTY: NUECES
ANDERSON OIL LTD. 022499
ERIGAN-QUIROZ WELL #: 4 RRCID -> 181168 COMPL. DATE 01/21/2001 TOTAL DEPTH 7362 PERF. 5244 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET (HARVEY) 81283 024 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 4 T RRCID -> 180256 COMPL. DATE 06/03/2000 TOTAL DEPTH 9700 PERF. 8438 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAXET (2,500) 81283 192 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
ISENSEE-WEST WELL #: 1 RRCID -> 249349 COMPL. DATE 12/17/2008 TOTAL DEPTH 7250 PERF. 2470 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS WELL #: RRCID -> 290530 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4897 - 4899

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAXET (2,600) 81283 216 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
LAWRENCE WELL #: 2 RRCID -> 269800 COMPL. DATE 07/10/2011 TOTAL DEPTH 2721 PERF. 2469 - 2472

10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAXET (3,900) 81283 384 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
ISENSEE WELL #: 2 RRCID -> 268380 COMPL. DATE 08/01/2010 TOTAL DEPTH 5506 PERF. 5236 - 5266

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAXET (5,700 FRIO) 81283 636 NON-ASSOCIATED PRORATED CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
PERKINS-LAGASSE WELL #: 4 RRCID -> 287367 COMPL. DATE 11/28/2018 TOTAL DEPTH 7000 PERF. 5702 - 5713

10	2046	2231	-0-	185	B	229	1151	3	1080	9	N	982	885	1			414
11	1980	1429	-0-	-551	B	-322	591	3	838	9	N	762	898	1			278
12	1953	1786	-0-	-167	B	-489	960	3	826	9	N	751	891	1			138
01	2232	1574	-0-	-658	B	-1147	811	3	763	9	N	694	693	1			139
02	1518	1400	-0-	-118	B	-1265	777	3	623	9	N	566	540	1			165
03/01 BALANCING DATE STATUS -> -1265																	
03	2232	1675	-0-	-557	B	-1822	882	3	793	9	N	721	549	1			337

ISENSEE WELL #: 3 RRCID -> 290369 COMPL. DATE 11/17/2020 TOTAL DEPTH 10895 PERF. 5754 - 5764

11	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SAXET (6,400 FRIO) 81283 660 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
PERKINS-LAGASSE WELL #: 3 RRCID -> 254276 COMPL. DATE 11/05/2009 TOTAL DEPTH 7476 PERF. 6504 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3251		2509	-0-	-742	-0-	2509	3			N	-0-					-0-
11	1710		1126	-0-	-584	-0-	1126	3			N	-0-					-0-
12	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
01	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
02	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
*03	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-

SAXET (8,500) 81283 744 NON-ASSOCIATED ONE WELL CNTY: NUECES
ANDERSON OIL LTD. 022499
BLISS, FRANK E. WELL #: 22 RRCID -> 048006 COMPL. DATE 07/27/1995 TOTAL DEPTH 9232 PERF. 8490 - 8525

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET (9,920) 81283 804 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
MORGAN PROPERTIES WELL #: 1 RRCID -> 209249 COMPL. DATE 10/06/2005 TOTAL DEPTH 10666 PERF. 9933 - 10085

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAXET, DEEP (M LOWER) 81284 111 ASSOCIATED ONE WELL CNTY: NUECES
SALVADOR OIL, LLC 744509
WEIL "C" WELL #: 7C RRCID -> 224931 COMPL. DATE 12/01/2006 TOTAL DEPTH 7653 PERF. 6930 - 7014

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					126
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

SAXET, DEEP (7400) 81284 555 NON-ASSOCIATED EXEMPT CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 1 RRCID -> 132463 COMPL. DATE 10/13/1989 TOTAL DEPTH 8570 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

SALVADOR OIL, LLC 744509
WEIL -C- WELL #: 8 RRCID -> 035470 COMPL. DATE 11/16/1989 TOTAL DEPTH 7649 PERF. 7378 - 7382

10	14B	DENY	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
11	14B	DENY	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
12	14B	DENY	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
01	14B	DENY	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
02	14B	DENY	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103
03	14B	DENY	NO RPT	-0-	-0-	B	-24912				Y	NO RPT					103

SAXET, DEEP (9900) 81284 888 NON-ASSOCIATED CAPACITY CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 7 RRCID -> 200491 COMPL. DATE 01/17/2004 TOTAL DEPTH 11290 PERF. 9882 - 9920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHALEBEN (6900) 81406 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBAN WELL #: 5 RRCID -> 277423 COMPL. DATE 12/14/2017 TOTAL DEPTH 7158 PERF. 5220 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT (FRIO VICKSBURG) 81516 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E. E. WELL #: 1 RRCID -> 032795 COMPL. DATE 11/19/1993 TOTAL DEPTH 8815 PERF. 8464 - 8557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, E. E. JR. WELL #: 3S RRCID -> 050233 COMPL. DATE 04/05/1971 TOTAL DEPTH 8910 PERF. N/A

10	978	X	978	-0-	-0-	-0-	57 6	1 9	915	3	Y	5					53
11	900	X	801	-0-	-99	-0-	44 4	1 9	753	3	Y	4					57
12	930	N	614	-0-	-316	-0-	36 9	1 9	569	3	Y	8					65
01	1187	N	1187	-0-	-0-	-0-	63 10	1 9	1114	3	Y	9	25	1			49
02	776	N	776	-0-	-0-	-0-	45 7	1 9	724	3	Y	6					55
*03	924	N	924	-0-	-0-	-0-	51 10	1 9	863	3	Y	9					64

GUERRA, E. E. WELL #: 10 RRCID -> 156305 COMPL. DATE 11/08/1995 TOTAL DEPTH 15174 PERF. 8350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUERRA, E. E. "A" WELL #: 2 RRCID -> 160689 COMPL. DATE 11/23/1998 TOTAL DEPTH 15987 PERF. 8366 - 8370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHMIDT (FRIO VICKSBURG) //CONT.// 81516 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
SWOLI WELL #: A 1 RRCID -> 284564 COMPL. DATE 07/26/2018 TOTAL DEPTH 14660 PERF. 8600 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT (S-15) 81516 570 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
MANN, J.C. GAS UNIT WELL #: 6 RRCID -> 284641 COMPL. DATE 04/25/2017 TOTAL DEPTH 15950 PERF. 9076 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

SCHMIDT (VICKSBURG 14600) 81516 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BROWN, MARY MANLEY WELL #: 1 RRCID -> 229070 COMPL. DATE 04/10/2007 TOTAL DEPTH 15000 PERF.14264 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWARZ (FLORES) 81700 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY 197406
FLORES, DANIEL WELL #: RRCID -> 111473 COMPL. DATE 06/27/1984 TOTAL DEPTH 11000 PERF. 8356 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84

PLUGGED AND ABANDONED_____ 12/22/2014

FLORES, DANIEL WELL #: RRCID -> 125170 COMPL. DATE 09/03/1987 TOTAL DEPTH 11000 PERF. 8263 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					6
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					6
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					6
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					6
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					6
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					6

PLUGGED AND ABANDONED_____ 12/12/2014

SCHWARZ (FLORES) //CONT.// 81700 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
FLORES, DANIEL 762 WELL #: 6 RRCID -> 167446 COMPL. DATE 04/13/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5861	-0-	5861	5861	1056	1	4761	2	Y	40					144
							44	9									
11	9971	X	4110	-0-	-5861	-0-	683	1	3386	2	Y	37	126	1			55
							41	9									
12	5615	X	5615	-0-	-0-	-0-	952	1	4633	2	Y	27					82
							30	9									
01	6634	X	2450	-0-	-4184	-0-	284	1	2107	2	Y	54					136
							59	9									
02	6531	X	6531	-0-	-0-	-0-	839	1	5641	2	Y	46	160	1			22
							51	9									
*03	7945	X	7945	-0-	-0-	-0-	994	1	6871	2	Y	73					95
							80	9									

FLORES, DANIEL 546 WELL #: 7 RRCID -> 167555 COMPL. DATE 12/29/1997 TOTAL DEPTH 10600 PERF. 8658 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		520	-0-	520	520	92	1	416	2	Y	11					40
							12	9									
11	1096	N	576	-0-	-520	-0-	96	1	474	2	Y	5	18	1			27
							6	9									
12	730	N	730	-0-	-0-	-0-	124	1	602	2	Y	4					31
							4	9									
01	527	N	317	-0-	-210	-0-	37	1	272	2	Y	7					38
							8	9									
02	562	N	562	-0-	-0-	-0-	72	1	486	2	Y	4	14	1			28
							4	9									
*03	673	N	673	-0-	-0-	-0-	84	1	582	2	Y	6					34
							7	9									

SCHWARZ (LOBO) 81700 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
SCHWARZ, E.H. WELL #: 12 RRCID -> 128391 COMPL. DATE 06/12/1988 TOTAL DEPTH 8500 PERF. 7496 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWARZ, E. H. WELL #: 21 RRCID -> 196613 COMPL. DATE 08/13/2003 TOTAL DEPTH 9200 PERF. 8488 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENCINA RESOURCES, LLC 251741
LAS BLANCAS WELL #: 1 RRCID -> 270043 COMPL. DATE 11/21/2012 TOTAL DEPTH 9700 PERF. 8024 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					51

SCHWARZ (LOBO 6) 81700 427 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
SCHWARZ WELL #: 4 RRCID -> 116625 COMPL. DATE 03/08/1985 TOTAL DEPTH 6875 PERF. 6586 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	455	-0-	-165	-0-	39	1	416	3	N	-0-					15
11	840	N	460	-0-	-380	-0-	35	1	425	3	N	-0-					15
12	837	N	816	-0-	-21	-0-	66	1	750	3	N	-0-					15
01	872	N	872	-0-	-0-	-0-	71	1	801	3	N	-0-					15
02	708	N	708	-0-	-0-	-0-	51	1	657	3	N	-0-					15
03	806	N	421	-0-	-385	-0-	36	1	385	3	N	-0-					15

MALAKOFF - PETERSON "A" WELL #: 3 L RRCID -> 135213 COMPL. DATE 07/06/1990 TOTAL DEPTH 6865 PERF. 6608 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARZ (8700) 81700 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
SCHWARZ, E.H. WELL #: 3 RRCID -> 080765 COMPL. DATE 03/08/1982 TOTAL DEPTH 11340 PERF. 8574 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWARZ, E. H. WELL #: 19 RRCID -> 170292 COMPL. DATE 07/30/1998 TOTAL DEPTH 9200 PERF. 8474 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAKOTA OIL COMPANY 197406
FLORES, DANIEL WELL #: 1 RRCID -> 083467 COMPL. DATE 02/16/1979 TOTAL DEPTH 9500 PERF. 8714 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCINA RESOURCES, LLC 251741
LAS BLANCAS WELL #: 1 RRCID -> 248826 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8700 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

WORKED OVER ANOTHER ZONE.. 01/01/2019 - W/O TO 04-270043,2/13

SCHWARZ (8700) //CONT.// 81700 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LAS BLANCAS WELL #: 1 RRCID -> 228287 COMPL. DATE 10/06/2006 TOTAL DEPTH 13800 PERF. 8862 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1320	N	1056	-0-	-264	-0-	1056	3			N	-0-					15
*05	1364	N	1118	-0-	-246	-0-	1118	3			N	-0-					15
*06	1170	N	903	-0-	-267	-0-	903	3			N	-0-					15
*07	1085	N	866	-0-	-219	-0-	866	3			N	-0-					15
*08	1147	N	1099	-0-	-48	-0-	1099	3			N	-0-					15
*09	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					15
*10	868	N	857	-0-	-11	-0-	857	3			N	-0-					15
*11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					15
*12	1209	N	1008	-0-	-201	-0-	1008	2			N	-0-					15
*01	868	N	801	-0-	-67	-0-	801	2			N	-0-					15
*02	1008	N	705	-0-	-303	-0-	705	2			N	-0-					15
03	1023	N	456	-0-	-567	-0-	452	2	4	9	N	4					19

LAS BLANCAS WELL #: 3ST RRCID -> 256024 COMPL. DATE 04/19/2010 TOTAL DEPTH 9719 PERF. 7454 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	-0-	-0-	-62	-0-					N	11					31
*11	120	N	55	-0-	-65	-0-	55	3			N	-0-					31
*12	31	N	21	-0-	-10	-0-	21	3			N	-0-					31
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					31
*02	56	N	11	-0-	-45	-0-	11	2			N	-0-					31
03	31	N	-0-	-0-	-31	-0-					N	-0-					31

SCHWARZ (8700-A) 81700 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY 197406
FLORES, DANIEL WELL #: 2 RRCID -> 084021 COMPL. DATE 07/05/1978 TOTAL DEPTH 9278 PERF. 9108 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					73
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					73
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					73
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					73
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					73
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					73

SCHWARZ (10500) 81700 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SCHWARZ, E.H. WELL #: 5 RRCID -> 099181 COMPL. DATE 01/06/1982 TOTAL DEPTH 10585 PERF.10492 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	787	-0-	-143	-0-	88	1	699	2	N	-0-					-0-
11	780	N	770	-0-	-10	-0-	89	1	681	2	N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	92	1	720	2	N	-0-					-0-
01	775	N	351	-0-	-424	-0-	351	2			N	-0-					-0-
02	728	N	350	-0-	-378	-0-	350	2			N	-0-					-0-
03	806	N	312	-0-	-494	-0-	312	2			N	-0-					-0-

SCHWARZ, E.H. WELL #: 6 RRCID -> 107114 COMPL. DATE 07/21/1984 TOTAL DEPTH 11000 PERF.10456 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3038	-0-	-0-	-0-	331	1	2644	2	Y	57	31	1			95
							63	9									
11	2278	X	2278	-0-	-0-	-0-	258	1	1977	2	Y	39	69	1			65
							43	9									
12	3022	X	3022	-0-	-0-	-0-	341	1	2681	2	Y	-0-	65	1			-0-
01	2232	X	1569	-0-	-663	-0-	1569	2			Y	-0-					-0-
02	2016	X	1553	-0-	-463	-0-	1553	2			Y	-0-					-0-
03	2232	X	2121	-0-	-111	-0-	2121	2			Y	-0-					-0-

SCHWARZ (10500) //CONT.// 81700 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
ROTTERSMAN WELL #: 14 RRCID -> 135529 COMPL. DATE 08/13/1990 TOTAL DEPTH 11000 PERF.10464 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6418	X	6418	-0-	-0-	-0-	694	1	5539	2	Y	168	92	1			283
							185	9									
11	5670	X	5074	-0-	-596	-0-	573	1	4379	2	Y	111	204	1			190
							122	9									
12	5549	X	4431	-0-	-1118	-0-	471	1	3701	2	Y	235	329	1			96
							259	9									
01	5859	X	4380	-0-	-1479	-0-	4380	2			Y	-0-					96
02	5292	X	3644	-0-	-1648	-0-	3644	2			Y	-0-					96
03	5859	X	5694	-0-	-165	-0-	5694	2			Y	-0-					96

SCHWARZ, E. H. WELL #: 20 RRCID -> 171959 COMPL. DATE 01/17/1999 TOTAL DEPTH 10600 PERF.10402 - 10411

10	899	N	4	-0-	-895	-0-	4	2			Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT & HOPPER 81752 001 ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 15 T RRCID -> 014114 COMPL. DATE 06/16/1995 TOTAL DEPTH N/A PERF. 6565 - 6616

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT & HOPPER (FB-A 7780) 81752 035 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA GAS UNIT WELL #: 1 RRCID -> 123493 COMPL. DATE 12/20/1985 TOTAL DEPTH 8612 PERF. 7783 - 7789

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAD/KALIFA WELL #: 1 RRCID -> 137361 COMPL. DATE 03/02/1991 TOTAL DEPTH 8500 PERF. 7830 - 7837

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

SCOTT & HOPPER (H-85) 81752 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GAS UNIT #1 WELL #: 3 F RRCID -> 121371 COMPL. DATE 12/06/1993 TOTAL DEPTH 8949 PERF. 7847 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT & HOPPER WELL #: 52 F RRCID -> 165728 COMPL. DATE 05/27/2002 TOTAL DEPTH 8850 PERF. 7762 - 7778

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT & HOPPER G.U. 1 WELL #: 5 RRCID -> 167771 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7824 - 7832

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

SCOTT & HOPPER G.U. 1 WELL #: 7 RRCID -> 242509 COMPL. DATE 08/03/2008 TOTAL DEPTH 8426 PERF. 7797 - 7812

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					11

SCOTT & HOPPER (I-14 & I-23) 81752 062 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GU #1 WELL #: 4 RRCID -> 151962 COMPL. DATE 05/14/1997 TOTAL DEPTH 8855 PERF. 8018 - 8052

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ G-10	101	-0-	101	101	101	3			Y	-0-					4
12	DLQ G-10	226	-0-	226	327	226	3			Y	-0-					4
01	DLQ G-10	-0-	-0-	-0-	327					Y	-0-					4
02	DLQ G-10	-0-	-0-	-0-	327					Y	-0-					4
*03	327 N	-0-	-0-	-327	-0-					Y	-0-					4

SCOTT & HOPPER GAS UNIT #1 WELL #: 3D RRCID -> 161046 COMPL. DATE 01/16/1997 TOTAL DEPTH 8949 PERF. 8078 - 8224

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ G-10	100	-0-	100	100	100	3			Y	-0-					4
12	DLQ G-10	312	-0-	312	412	312	3			Y	-0-					4
01	DLQ G-10	-0-	-0-	-0-	412					Y	-0-					4
02	DLQ G-10	-0-	-0-	-0-	412					Y	-0-					4
*03	412 N	-0-	-0-	-412	-0-					Y	-0-					4

SCOTT & HOPPER (I-34) 81752 063 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER G.U. 1 WELL #: 6 RRCID -> 170020 COMPL. DATE 08/07/1998 TOTAL DEPTH 8870 PERF. 8710 - 8718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCOTT & HOPPER (6100) 81752 095 ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
AMADO TRAD GAS UNIT #1 WELL #: 1 F RRCID -> 192583 COMPL. DATE 10/14/2002 TOTAL DEPTH 7010 PERF. 6129 - 6132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCOTT & HOPPER (6400) 81752 124 NON-ASSOCIATED EXEMPT CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 15 C RRCID -> 014119 COMPL. DATE 09/13/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SCOTT & HOPPER (6500-A) 81752 310 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 21 RRCID -> 190657 COMPL. DATE 11/15/2002 TOTAL DEPTH 7085 PERF. 6366 - 6373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			10
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			10
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			10
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			10
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			10
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			10

SCOTT & HOPPER (6600) 81752 355 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 48 D RRCID -> 189397 COMPL. DATE 06/01/2002 TOTAL DEPTH 7900 PERF. 6566 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCOTT & HOPPER (6800-A) 81752 558 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 34 D RRCID -> 089614 COMPL. DATE 08/26/1980 TOTAL DEPTH 7300 PERF. 6752 - 6760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCOTT & HOPPER (7000-A) 81752 806 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
AMADO TRAD GAS UNIT #1 WELL #: 1 D RRCID -> 162982 COMPL. DATE 08/24/2007 TOTAL DEPTH 7010 PERF. 6817 - 6839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			26

SCOTT & HOPPER (7700) 81752 868 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA GAS UNIT WELL #: 3 RRCID -> 168240 COMPL. DATE 05/18/1998 TOTAL DEPTH 8365 PERF. 7654 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCOTT & HOPPER (7950) 81752 870 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA - ALMENDAREZ GAS UNIT WELL #: 1 RRCID -> 124610 COMPL. DATE 06/17/1987 TOTAL DEPTH 9000 PERF. 6220 - 6930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

SEELIGSON (COMBINED ZONES) 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
JETTA OPERATING COMPANY, INC. 432283
SEELIGSON UNIT WELL #: 4360C RRCID -> 067828 COMPL. DATE 12/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEELIGSON UNIT WELL #: 4325AT RRCID -> 081487 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6082 - 6092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON UNIT WELL #: 1109 RRCID -> 265841 COMPL. DATE 06/28/2011 TOTAL DEPTH 7021 PERF. 5288 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
SEELIGSON UNIT WELL #: 0167 C RRCID -> 013682 COMPL. DATE 04/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0183AC RRCID -> 013687 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0130B RRCID -> 013688 COMPL. DATE 01/22/1958 TOTAL DEPTH 6055 PERF. 4856 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35	-0-	26	1	156	3	Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	18	1	177	3	Y	-0-					-0-
12	248	N	246	-0-	-2	-0-	23	1	223	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	31	1	361	3	Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-					-0-
03	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0125B RRCID -> 013711 COMPL. DATE 05/12/1949 TOTAL DEPTH N/A PERF. 5325 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	66	1	394	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
12	279	N	253	-0-	-26	-0-	24	1	229	3	Y	-0-					-0-
01	372	N	226	-0-	-146	-0-	18	1	208	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
03	248	N	206	-0-	-42	-0-	16	1	190	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0197AT RRCID -> 013738 COMPL. DATE 12/01/1961 TOTAL DEPTH N/A PERF. 5679 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0127BC RRCID -> 013741 COMPL. DATE 10/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	67	1	401	3	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	36	1	361	3	Y	-0-					-0-
12	403	N	361	-0-	-42	-0-	34	1	327	3	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	39	1	449	3	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	41	1	465	3	Y	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	43	1	512	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1127 RRCID -> 013746 COMPL. DATE 09/21/2005 TOTAL DEPTH 6135 PERF. 5115 - 6530

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1419 RRCID -> 013757 COMPL. DATE 01/06/1958 TOTAL DEPTH 6126 PERF. 5805 - 5855

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 1761 RRCID -> 013759 COMPL. DATE 08/21/1958 TOTAL DEPTH 7402 PERF. 5799 - 5826

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1733T RRCID -> 013769 COMPL. DATE 09/01/1960 TOTAL DEPTH N/A PERF. 5949 - 5960

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 1660 RRCID -> 013774 COMPL. DATE 12/30/1957 TOTAL DEPTH 6155 PERF. 6026 - 6036

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0126BT RRCID -> 013779 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 5950 - 5987

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0197AC RRCID -> 032508 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. 5522 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0183AT RRCID -> 032859 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. 5523 - 5527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1760 RRCID -> 033196 COMPL. DATE 06/04/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0131C RRCID -> 033260 COMPL. DATE 09/03/1942 TOTAL DEPTH N/A PERF. 5939 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 2004 T RRCID -> 033975 COMPL. DATE 08/19/1964 TOTAL DEPTH N/A PERF. 5532 - 5542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	14					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	14					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	14					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	14					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	14					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	14					N	-0-					-0-

SEELIGSON UNIT WELL #: 0127BT RRCID -> 040661 COMPL. DATE 10/20/1966 TOTAL DEPTH N/A PERF. 5855 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0126BC RRCID -> 040762 COMPL. DATE 11/08/2010 TOTAL DEPTH 7500 PERF. 5247 - 5822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	41	-0-	41	41	3	1	38	3	Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0167A RRCID -> 049019 COMPL. DATE 06/17/1970 TOTAL DEPTH N/A PERF. 4571 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0177A RRCID -> 049020 COMPL. DATE 10/22/1996 TOTAL DEPTH 6750 PERF. 5473 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	243	-0-	-36	-0-	35	1	208	3	Y	-0-					-0-
11	832	N	832	-0-	-0-	-0-	75	1	757	3	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	22	1	217	3	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	36	1	416	3	Y	-0-					-0-
02	402	N	402	-0-	-0-	-0-	33	1	369	3	Y	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	26	1	306	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1407 RRCID -> 049038 COMPL. DATE 08/01/1970 TOTAL DEPTH 5970 PERF. 5094 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	27	1	158	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	17	1	168	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	16	1	151	3	Y	-0-					-0-
01	186	N	158	-0-	-28	-0-	13	1	145	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0154 T RRCID -> 049144 COMPL. DATE 08/11/1970 TOTAL DEPTH 6135 PERF. 4952 - 4960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	215					N	-0-					-0-

SEELIGSON UNIT WELL #: 0110 U RRCID -> 049150 COMPL. DATE 07/07/1970 TOTAL DEPTH 6602 PERF. 5060 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	456	-0-	-288	-0-	65	1	391	3	Y	-0-					-0-
11	703	N	703	-0-	-0-	-0-	64	1	639	3	Y	-0-					-0-
12	837	N	761	-0-	-76	-0-	71	1	690	3	Y	-0-					-0-
01	845	N	845	-0-	-0-	-0-	68	1	777	3	Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	51	1	574	3	Y	-0-					-0-
03	775	N	613	-0-	-162	-0-	48	1	565	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1710 RRCID -> 050529 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 4910 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4341A RRCID -> 056588 COMPL. DATE 01/10/1951 TOTAL DEPTH 6800 PERF. 4872 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 2004 C RRCID -> 059439 COMPL. DATE 09/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1440T RRCID -> 059743 COMPL. DATE 02/11/1972 TOTAL DEPTH N/A PERF. 6054 - 6072

10	372	N	346	-0-	-26	-0-	50	1	296	3	Y	-0-					-0-
11	390	N	251	-0-	-139	-0-	23	1	228	3	Y	-0-					-0-
12	310	N	211	-0-	-99	-0-	20	1	191	3	Y	-0-					-0-
01	341	N	254	-0-	-87	-0-	20	1	234	3	Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					-0-
03	217	N	180	-0-	-37	-0-	14	1	166	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: O133 C RRCID -> 059905 COMPL. DATE 10/15/1974 TOTAL DEPTH 6175 PERF. 5436 - 5452

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: O144 C RRCID -> 060931 COMPL. DATE 02/11/1975 TOTAL DEPTH 6850 PERF. 5873 - 5890

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0153A RRCID -> 061632 COMPL. DATE 02/20/1950 TOTAL DEPTH 4710 PERF. 4560 - 4660

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0148 RRCID -> 061704 COMPL. DATE 02/14/1975 TOTAL DEPTH 6050 PERF. 5840 - 5850

10	1255	N	1255	-0-	-0-	-0-	174	1	1042	3	Y	35	40	1			20
							39	9									
11	1142	N	1142	-0-	-0-	-0-	102	1	1021	3	Y	17	15	1			22
							19	9									
12	899	N	860	-0-	-39	-0-	77	1	752	3	Y	28	32	1			18
							31	9									
01	1240	N	822	-0-	-418	-0-	63	1	729	3	Y	27	33	1			12
							30	9									
02	1800	N	1800	-0-	-0-	-0-	144	1	1616	3	Y	36	23	1			25
							40	9									
*03	1705	N	1705	-0-	-0-	-0-	130	1	1529	3	Y	42	52	1			15
							46	9									

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0138 RRCID -> 061984 COMPL. DATE 04/30/1975 TOTAL DEPTH 6175 PERF. 4575 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	160	-0-	-243	-0-	23	1	137	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					-0-
*03	299	N	299	-0-	-0-	-0-	23	1	276	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1414 RRCID -> 063032 COMPL. DATE 07/31/1975 TOTAL DEPTH 6173 PERF. 5166 - 5183

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1116 C RRCID -> 063033 COMPL. DATE 08/06/1975 TOTAL DEPTH N/A PERF. 5509 - 5523

10	2108	N	1902	-0-	-206	-0-	273	1	1629	3	Y	-0-					-0-
11	1830	N	1826	-0-	-4	-0-	163	1	1638	3	Y	23	13	1			10
							25	9									
12	1953	N	1720	-0-	-233	-0-	158	1	1537	3	Y	23	21	1			12
							25	9									
01	1935	N	1935	-0-	-0-	-0-	153	1	1752	3	Y	27	27	1			12
							30	9									
02	1566	N	1566	-0-	-0-	-0-	126	1	1418	3	Y	20	20	1			12
							22	9									
*03	1750	N	1750	-0-	-0-	-0-	135	1	1587	3	Y	25	22	1			15
							28	9									

SEELIGSON UNIT WELL #: 0159 RRCID -> 064744 COMPL. DATE 01/08/1976 TOTAL DEPTH N/A PERF. 5180 - 5188

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0804 RRCID -> 064924 COMPL. DATE 06/22/2009 TOTAL DEPTH 6304 PERF. 4818 - 5846

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 4349AC RRCID -> 065339 COMPL. DATE 04/01/1996 TOTAL DEPTH 7500 PERF. 6140 - 6152

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0110 L RRCID -> 066281 COMPL. DATE 04/16/1976 TOTAL DEPTH 6602 PERF. 5625 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0154C RRCID -> 067681 COMPL. DATE 02/21/1944 TOTAL DEPTH 6135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4304C RRCID -> 067698 COMPL. DATE 02/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0167T RRCID -> 067717 COMPL. DATE 04/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 1727 RRCID -> 067742 COMPL. DATE 03/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 4304T RRCID -> 067768 COMPL. DATE 09/07/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0170T RRCID -> 067818 COMPL. DATE 05/28/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1680C RRCID -> 067844 COMPL. DATE 04/28/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 4313AL RRCID -> 067916 COMPL. DATE 02/22/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1415 RRCID -> 067925 COMPL. DATE 01/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0141BU RRCID -> 068206 COMPL. DATE 09/03/1976 TOTAL DEPTH 6213 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 130 RRCID -> 069661 COMPL. DATE 04/28/2008 TOTAL DEPTH 6002 PERF. 4600 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 0141T RRCID -> 070560 COMPL. DATE 02/07/1977 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 0142B RRCID -> 071863 COMPL. DATE 06/12/1981 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 125A RRCID -> 079060 COMPL. DATE 09/30/1978 TOTAL DEPTH 5886 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4051C RRCID -> 079511 COMPL. DATE 06/16/2011 TOTAL DEPTH 6145 PERF. 5765 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	609	-0-	609	609	57	1	552	3	Y	-0-					-0-
01	14B2	EXT	1146	-0-	1146	1755	88	1	1058	3	Y	-0-					-0-
02	14B2	EXT	323	-0-	323	2078	29	1	294	3	Y	-0-					-0-
*03	2086	X	8	-0-	-2078	-0-	3	1	5	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1431 RRCID -> 079526 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	48	1	286	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	28	1	280	3	Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	29	1	278	3	Y	-0-					-0-
01	341	N	286	-0-	-55	-0-	23	1	263	3	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					-0-
03	310	N	115	-0-	-195	-0-	9	1	106	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1402 RRCID -> 079531 COMPL. DATE 05/13/2009 TOTAL DEPTH 5970 PERF. 5478 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	47	1	283	3	Y	-0-					-0-
11	300	N	286	-0-	-14	-0-	26	1	260	3	Y	-0-					-0-
12	310	N	279	-0-	-31	-0-	26	1	253	3	Y	-0-					-0-
01	341	N	291	-0-	-50	-0-	23	1	268	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	22	1	252	3	Y	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	31	1	360	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0141C RRCID -> 080486 COMPL. DATE 02/07/1977 TOTAL DEPTH 6850 PERF. 5898 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 0606 RRCID -> 083107 COMPL. DATE 12/19/1948 TOTAL DEPTH 6250 PERF. 5954 - 5999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	47	1	279	3	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					-0-
12	248	N	216	-0-	-32	-0-	20	1	196	3	Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	18	1	211	3	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1419 T RRCID -> 085734 COMPL. DATE 12/07/1979 TOTAL DEPTH 6126 PERF. 6096 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 1747 RRCID -> 085750 COMPL. DATE 09/18/1979 TOTAL DEPTH 6200 PERF. 6050 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: O109BC RRCID -> 086969 COMPL. DATE 02/16/1980 TOTAL DEPTH 6160 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0141B RRCID -> 087123 COMPL. DATE 03/13/1980 TOTAL DEPTH 6213 PERF. 5026 - 5032

10	225	N	225	-0-	-0-	-0-	32	1	193	3	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
12	186	N	147	-0-	-39	-0-	14	1	133	3	Y	-0-					-0-
01	217	N	145	-0-	-72	-0-	12	1	133	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1699 RRCID -> 088816 COMPL. DATE 07/19/1980 TOTAL DEPTH 6699 PERF. 5510 - 5525

10	155	N	155	-0-	-0-	-0-	22	1	133	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					-0-
01	155	N	102	-0-	-53	-0-	8	1	94	3	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
03	186	N	101	-0-	-85	-0-	8	1	93	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 155A RRCID -> 090537 COMPL. DATE 10/19/1980 TOTAL DEPTH 6160 PERF. 5881 - 5888

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON UNIT WELL #: 1139 RRCID -> 093350 COMPL. DATE 05/02/1981 TOTAL DEPTH 6063 PERF. 5891 - 5918

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 2501 RRCID -> 093835 COMPL. DATE 05/28/1981 TOTAL DEPTH 6146 PERF. 5153 - 5170

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 4031 RRCID -> 097232 COMPL. DATE 10/03/1981 TOTAL DEPTH 6140 PERF. 5836 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	421	-0-	-199	-0-	60	1	361	3	Y	-0-			-0-
11	654	N	654	-0-	-0-	-0-	59	1	595	3	Y	-0-			-0-
12	546	N	546	-0-	-0-	-0-	51	1	495	3	Y	-0-			-0-
01	596	N	596	-0-	-0-	-0-	48	1	548	3	Y	-0-			-0-
02	559	N	559	-0-	-0-	-0-	46	1	513	3	Y	-0-			-0-
*03	597	N	597	-0-	-0-	-0-	47	1	550	3	Y	-0-			-0-

SEELIGSON UNIT WELL #: 1646 RRCID -> 097506 COMPL. DATE 11/05/1981 TOTAL DEPTH 7554 PERF. 5152 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	41	1	244	3	Y	-0-			-0-
11	300	N	250	-0-	-50	-0-	16	1	234	3	Y	-0-			-0-
12	434	N	399	-0-	-35	-0-	21	1	378	3	Y	-0-			-0-
01	382	N	382	-0-	-0-	-0-	31	1	351	3	Y	-0-			-0-
02	285	N	285	-0-	-0-	-0-	23	1	262	3	Y	-0-			-0-
03	403	N	335	-0-	-68	-0-	26	1	309	3	Y	-0-			-0-

SEELIGSON UNIT WELL #: 1113 RRCID -> 097963 COMPL. DATE 12/23/2008 TOTAL DEPTH 6280 PERF. 6002 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SEELIGSON UNIT WELL #: 0171 RRCID -> 102421 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5472 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	79	-0-	-76	-0-	11	1	68	3	Y	-0-			-0-
11	150	N	87	-0-	-63	-0-	8	1	79	3	Y	-0-			-0-
12	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-			-0-
01	357	N	357	-0-	-0-	-0-	29	1	328	3	Y	-0-			-0-
02	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-			-0-
*03	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-			-0-

SEELIGSON UNIT WELL #: 1804 RRCID -> 106438 COMPL. DATE 02/08/2008 TOTAL DEPTH 6250 PERF. 5392 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	20	1	117	3	Y	-0-			-0-
11	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-			-0-
12	155	N	154	-0-	-1	-0-	14	1	140	3	Y	-0-			-0-
01	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-			-0-
02	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-			-0-
*03	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-			-0-

SEELIGSON UNIT WELL #: 1110 RRCID -> 108709 COMPL. DATE 01/07/1984 TOTAL DEPTH 6252 PERF. 5410 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	26	1	158	3	Y	-0-			-0-
11	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-			-0-
12	279	N	217	-0-	-62	-0-	20	1	197	3	Y	-0-			-0-
01	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-			-0-
02	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-			-0-
03	217	N	187	-0-	-30	-0-	15	1	172	3	Y	-0-			-0-

SEELIGSON UNIT WELL #: 0145 RRCID -> 109817 COMPL. DATE 04/23/1976 TOTAL DEPTH 6350 PERF. 5794 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0128B RRCID -> 110659 COMPL. DATE 04/11/2008 TOTAL DEPTH 6988 PERF. 4853 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4519	-0-	-131	-0-	648	1	3871	3	Y	-0-					2
11	4290	X	3742	-0-	-548	-0-	338	1	3392	3	Y	11					13
							12	9									
12	4588	X	3685	-0-	-903	-0-	343	1	3332	3	Y	9					22
							10	9									
01	4588	X	3981	-0-	-607	-0-	318	1	3651	3	Y	11					33
							12	9									
02	4144	X	3375	-0-	-769	-0-	275	1	3091	3	Y	8					41
							9	9									
03	4526	X	4199	-0-	-327	-0-	328	1	3863	3	Y	7					48
							8	9									

SEELIGSON UNIT WELL #: 0156 RRCID -> 112568 COMPL. DATE 02/04/1998 TOTAL DEPTH 6142 PERF. 4920 - 4926

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1002 RRCID -> 113162 COMPL. DATE 10/06/1984 TOTAL DEPTH 6250 PERF. 5812 - 5858

10	155	N	121	-0-	-34	-0-	17	1	104	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	10	1	110	3	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1642 RRCID -> 113817 COMPL. DATE 10/01/1984 TOTAL DEPTH 6139 PERF. 5216 - 5246

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0145B RRCID -> 115958 COMPL. DATE 03/13/1985 TOTAL DEPTH 6100 PERF. 4960 - 5887

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		733	-0-	733	733	66	1	667	3	Y	-0-					-0-
12	14B2 EXT		1562	-0-	1562	2295	146	1	1416	3	Y	-0-					-0-
01	14B2 EXT		860	-0-	860	3155	69	1	791	3	Y	-0-					-0-
02	14B2 EXT		755	-0-	755	3910	62	1	693	3	Y	-0-					-0-
03	14B2 EXT		700	-0-	700	4610	55	1	645	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1416 RRCID -> 116603 COMPL. DATE 05/13/1985 TOTAL DEPTH 6152 PERF. 5875 - 5905

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0193A RRCID -> 116701 COMPL. DATE 02/12/2012 TOTAL DEPTH 6250 PERF. 5137 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	80	1	477	3	Y	-0-					-0-
11	510	N	482	-0-	-28	-0-	44	1	438	3	Y	-0-					-0-
12	620	N	413	-0-	-207	-0-	39	1	374	3	Y	-0-					-0-
01	558	N	429	-0-	-129	-0-	34	1	395	3	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	29	1	329	3	Y	-0-					-0-
03	403	N	242	-0-	-161	-0-	19	1	223	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0124B RRCID -> 121643 COMPL. DATE 03/11/2011 TOTAL DEPTH 7351 PERF. 5644 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	133	-0-	-146	-0-	19	1	114	3	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	50	1	501	3	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	47	1	454	3	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	56	1	641	3	Y	-0-					-0-
02	686	N	686	-0-	-0-	-0-	56	1	630	3	Y	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	52	1	610	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0134 RRCID -> 122418 COMPL. DATE 10/06/1986 TOTAL DEPTH 6176 PERF. 5876 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 2404 RRCID -> 123960 COMPL. DATE 04/12/1987 TOTAL DEPTH 6704 PERF. 4197 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4026 RRCID -> 124160 COMPL. DATE 06/18/2007 TOTAL DEPTH 6262 PERF. 5072 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	780	-0-	-646	-0-	112	1	668	3	Y	-0-					-0-
11	1410	N	1259	-0-	-151	-0-	111	1	1115	3	Y	30	17	1			13
							33	9									
12	1426	N	1228	-0-	-198	-0-	113	1	1093	3	Y	20	15	1			18
							22	9									
01	1371	N	1371	-0-	-0-	-0-	108	1	1241	3	Y	20	25	1			13
							22	9									
02	1170	N	1170	-0-	-0-	-0-	93	1	1046	3	Y	28	20	1			21
							31	9									
*03	1464	N	1464	-0-	-0-	-0-	112	1	1316	3	Y	33	30	1			24
							36	9									

SEELIGSON UNIT WELL #: 1902 RRCID -> 124461 COMPL. DATE 06/06/1987 TOTAL DEPTH 6250 PERF. 5408 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	62	1	371	3	Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	32	1	319	3	Y	-0-					-0-
12	403	N	356	-0-	-47	-0-	33	1	323	3	Y	-0-					-0-
01	434	N	375	-0-	-59	-0-	30	1	345	3	Y	-0-					-0-
02	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	32	1	381	3	Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1104 RRCID -> 124875 COMPL. DATE 11/19/2007 TOTAL DEPTH 6250 PERF. 5128 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	80	1	480	3	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
12	248	N	216	-0-	-32	-0-	20	1	196	3	Y	-0-					-0-
01	496	N	239	-0-	-257	-0-	19	1	220	3	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	20	1	221	3	Y	-0-					-0-
03	217	N	189	-0-	-28	-0-	15	1	174	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1423 RRCID -> 124981 COMPL. DATE 08/16/1987 TOTAL DEPTH 6131 PERF. 5930 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 1102 RRCID -> 125171 COMPL. DATE 09/08/1987 TOTAL DEPTH 6249 PERF. 5155 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1036	-0-	-49	-0-	149	1	887	3	Y	-0-					-0-
11	1080	N	868	-0-	-212	-0-	79	1	789	3	Y	-0-					-0-
12	1178	N	923	-0-	-255	-0-	86	1	837	3	Y	-0-					-0-
01	1023	N	998	-0-	-25	-0-	80	1	918	3	Y	-0-					-0-
02	891	N	891	-0-	-0-	-0-	73	1	818	3	Y	-0-					-0-
*03	982	N	982	-0-	-0-	-0-	77	1	905	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1115 RRCID -> 125454 COMPL. DATE 05/22/2010 TOTAL DEPTH 6249 PERF. 4850 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1801 RRCID -> 125586 COMPL. DATE 04/16/2008 TOTAL DEPTH 6250 PERF. 5411 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	29	1	176	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-					-0-
12	248	N	203	-0-	-45	-0-	19	1	184	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1121 RRCID -> 125982 COMPL. DATE 12/05/1987 TOTAL DEPTH 6250 PERF. 5933 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 1640 RRCID -> 126217 COMPL. DATE 01/05/1988 TOTAL DEPTH 6137 PERF. 5533 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	59	1	354	3	Y	33	30	1			14
							36	9									
11	441	N	441	-0-	-0-	-0-	28	1	402	3	Y	10	18	1			6
							11	9									
12	496	N	492	-0-	-4	-0-	26	1	465	3	Y	1	5	1			2
							1	9									
01	434	N	312	-0-	-122	-0-	25	1	287	3	Y	-0-	2	1			-0-
02	224	N	224	-0-	-0-	-0-	18	1	206	3	Y	-0-					-0-
03	496	N	300	-0-	-196	-0-	23	1	277	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 4235 A RRCID -> 126326 COMPL. DATE 01/26/1988 TOTAL DEPTH 6063 PERF. 4940 - 4952

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON UNIT WELL #: 1602 RRCID -> 126655 COMPL. DATE 03/02/1988 TOTAL DEPTH 5560 PERF. 4916 - 4928

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON UNIT WELL #: 0198 RRCID -> 126916 COMPL. DATE 03/24/1988 TOTAL DEPTH 6258 PERF. 5368 - 5386

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON UNIT WELL #: 1647 RRCID -> 127005 COMPL. DATE 04/10/1988 TOTAL DEPTH 6119 PERF. 5708 - 5724

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SEELIGSON UNIT WELL #: 1149 RRCID -> 127232 COMPL. DATE 05/10/1988 TOTAL DEPTH 7334 PERF. 4745 - 4758

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0801 RRCID -> 127280 COMPL. DATE 05/10/1988 TOTAL DEPTH 6204 PERF. 5062 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0194 RRCID -> 128052 COMPL. DATE 07/28/1988 TOTAL DEPTH 6150 PERF. 5138 - 5182

10	1860	N	1845	-0-	-15	-0-	264	1	1579	3	Y	2	4	1			2
							2	9									
11	2399	N	2399	-0-	-0-	-0-	210	1	2105	3	Y	76					78
							84	9									
12	2170	N	2161	-0-	-9	-0-	201	1	1946	3	Y	13					91
							14	9									
01	2059	N	2059	-0-	-0-	-0-	163	1	1875	3	Y	19					110
							21	9									
02	1609	N	1609	-0-	-0-	-0-	130	1	1459	3	Y	18					128
							20	9									
*03	2450	N	2450	-0-	-0-	-0-	191	1	2247	3	Y	11					139
							12	9									

SEELIGSON UNIT WELL #: 0102 B RRCID -> 128194 COMPL. DATE 05/19/2009 TOTAL DEPTH 6175 PERF. 4890 - 6101

10	1023	N	637	-0-	-386	-0-	91	1	546	3	Y	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	106	1	1068	3	Y	-0-					-0-
12	1147	N	999	-0-	-148	-0-	93	1	906	3	Y	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	86	1	984	3	Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	60	1	676	3	Y	-0-					-0-
03	992	N	764	-0-	-228	-0-	60	1	704	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0136 B RRCID -> 128389 COMPL. DATE 08/17/1988 TOTAL DEPTH 6625 PERF. 5104 - 5129

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: O100A RRCID -> 129597 COMPL. DATE 12/21/1988 TOTAL DEPTH 6252 PERF. 5334 - 5359

10	199	N	199	-0-	-0-	-0-	29	1	170	3	Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
01	155	N	48	-0-	-107	-0-	4	1	44	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0168 A RRCID -> 129598 COMPL. DATE 11/23/1988 TOTAL DEPTH 7000 PERF. 5802 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	N	1748	-0-	-0-	-0-	249	1	1490	3	Y	8					98
							9	9									
11	1412	N	1412	-0-	-0-	-0-	127	1	1278	3	Y	6					104
							7	9									
12	1519	N	1427	-0-	-92	-0-	133	1	1287	3	Y	6					110
							7	9									
01	1557	N	1557	-0-	-0-	-0-	124	1	1421	3	Y	11					121
							12	9									
02	1281	N	1281	-0-	-0-	-0-	104	1	1168	3	Y	8					129
							9	9									
*03	1628	N	1628	-0-	-0-	-0-	127	1	1494	3	Y	6					135
							7	9									

SEELIGSON UNIT WELL #: 1609 RRCID -> 130702 COMPL. DATE 05/02/1989 TOTAL DEPTH 6129 PERF. 5383 - 5388

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0156 A RRCID -> 131648 COMPL. DATE 07/12/1989 TOTAL DEPTH 7005 PERF. 4570 - 4600

10	125	N	125	-0-	-0-	-0-	18	1	107	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	41	1	409	3	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	38	1	368	3	Y	-0-					-0-
01	511	N	511	-0-	-0-	-0-	41	1	470	3	Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	34	1	378	3	Y	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	32	1	375	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 4355 A RRCID -> 132570 COMPL. DATE 11/16/1989 TOTAL DEPTH 6400 PERF. 5873 - 5897

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1147 RRCID -> 133356 COMPL. DATE 01/25/2008 TOTAL DEPTH 7300 PERF. 4722 - 4733

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1413 RRCID -> 133812 COMPL. DATE 04/05/2008 TOTAL DEPTH 6165 PERF. 5472 - 5480

10	203	N	203	-0-	-0-	-0-	29	1	174	3	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	33	1	320	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-
03	217	N	108	-0-	-109	-0-	8	1	100	3	Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0199 RRCID -> 135215 COMPL. DATE 02/01/1990 TOTAL DEPTH 6250 PERF. 5532 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	138	1	825	3	Y	-0-	8	1			3
11	450	N	163	-0-	-287	-0-	15	1	148	3	Y	-0-					3
12	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					3
01	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					3
02	426	N	426	-0-	-0-	-0-	35	1	391	3	Y	-0-					3
*03	380	N	380	-0-	-0-	-0-	30	1	350	3	Y	-0-					3

SEELIGSON UNIT WELL #: 1633 A RRCID -> 135216 COMPL. DATE 09/13/2018 TOTAL DEPTH 6800 PERF. 6063 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0137B RRCID -> 135288 COMPL. DATE 07/13/1990 TOTAL DEPTH 7620 PERF. 5357 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	33	1	199	3	Y	-0-					-0-
11	180	N	141	-0-	-39	-0-	13	1	128	3	Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	14	1	134	3	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	34	1	391	3	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	46	1	515	3	Y	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	37	1	435	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1607T RRCID -> 136512 COMPL. DATE 09/01/1990 TOTAL DEPTH 6350 PERF. 5383 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	204	1	1218	3	Y	2	2	1			1
							2	9									
11	995	N	995	-0-	-0-	-0-	64	1	908	3	Y	21	16	1			6
							23	9									
12	1064	X	1064	-0-	-0-	-0-	55	1	995	3	Y	13	14	1			5
							14	9									
01	1426	X	482	-0-	-944	-0-	38	1	440	3	Y	4	8	1			1
							4	9									
02	1288	X	273	-0-	-1015	-0-	22	1	251	3	Y	-0-	1	1			-0-
03	1426	X	399	-0-	-1027	-0-	31	1	368	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0197 RRCID -> 136768 COMPL. DATE 01/11/1991 TOTAL DEPTH 6256 PERF. 5316 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0143B RRCID -> 136876 COMPL. DATE 03/06/1978 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	632	-0-	-112	-0-	91	1	541	3	Y	-0-					-0-
11	630	N	615	-0-	-15	-0-	55	1	552	3	Y	7					7
							8	9									
12	775	N	743	-0-	-32	-0-	69	1	666	3	Y	7					14
							8	9									
01	793	N	793	-0-	-0-	-0-	63	1	721	3	Y	8					22
							9	9									
02	630	N	630	-0-	-0-	-0-	51	1	572	3	Y	6					28
							7	9									
*03	759	N	759	-0-	-0-	-0-	59	1	693	3	Y	6					34
							7	9									

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0109BT RRCID -> 138191 COMPL. DATE 03/25/1991 TOTAL DEPTH 6160 PERF. 5140 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	53	1	318	3	Y	-0-					-0-
11	240	N	131	-0-	-109	-0-	12	1	119	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	20	1	189	3	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	28	1	320	3	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0149B RRCID -> 138227 COMPL. DATE 04/10/1991 TOTAL DEPTH 8000 PERF. 5597 - 5632

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 4374 RRCID -> 139863 COMPL. DATE 11/11/1991 TOTAL DEPTH 6928 PERF. 6040 - 6052

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 0189 RRCID -> 139942 COMPL. DATE 11/01/1991 TOTAL DEPTH 6500 PERF. 5360 - 5380

10	1718	N	1718	-0-	-0-	-0-	242	1	1446	3	Y	27	171	1			52
							30	9									
11	1440	N	949	-0-	-491	-0-	85	1	850	3	Y	13					65
							14	9									
12	1302	N	953	-0-	-349	-0-	87	1	848	3	Y	16					81
							18	9									
01	1674	N	924	-0-	-750	-0-	73	1	834	3	Y	15					96
							17	9									
02	858	N	858	-0-	-0-	-0-	69	1	775	3	Y	13					109
							14	9									
03	961	N	821	-0-	-140	-0-	63	1	747	3	Y	10					119
							11	9									

SEELIGSON UNIT WELL #: 0903 RRCID -> 141091 COMPL. DATE 11/21/1991 TOTAL DEPTH 6298 PERF. 5475 - 5485

10	279	N	256	-0-	-23	-0-	37	1	219	3	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	38	1	367	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	31	1	354	3	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
03	403	N	293	-0-	-110	-0-	23	1	270	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 2602 RRCID -> 143584 COMPL. DATE 12/18/1992 TOTAL DEPTH 6179 PERF. 4233 - 4240

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0189A RRCID -> 144016 COMPL. DATE 01/22/1993 TOTAL DEPTH 6500 PERF. 4964 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 0116 RRCID -> 144344 COMPL. DATE 02/18/1993 TOTAL DEPTH 6628 PERF. 5270 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON UNIT WELL #: 1417 RRCID -> 145498 COMPL. DATE 03/16/2008 TOTAL DEPTH 6164 PERF. 5502 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	186	1	1109	3	Y	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	105	1	1055	3	Y	-0-					-0-
12	1302	N	1171	-0-	-131	-0-	109	1	1062	3	Y	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	109	1	1251	3	Y	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	90	1	1006	3	Y	-0-					-0-
*03	1403	N	1403	-0-	-0-	-0-	110	1	1293	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0905 RRCID -> 146247 COMPL. DATE 12/22/2010 TOTAL DEPTH 6250 PERF. 5034 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	125	1	749	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	47	1	473	3	Y	-0-					-0-
12	558	N	467	-0-	-91	-0-	44	1	423	3	Y	-0-					-0-
01	558	N	516	-0-	-42	-0-	41	1	475	3	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	41	1	456	3	Y	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	47	1	554	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0802 RRCID -> 146509 COMPL. DATE N/A TOTAL DEPTH 6255 PERF. 4408 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	11	1	66	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1600AT RRCID -> 155635 COMPL. DATE 08/20/1995 TOTAL DEPTH 6128 PERF. 6090 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELINGSON UNIT WELL #: 0113 RRCID -> 157597 COMPL. DATE 02/04/1996 TOTAL DEPTH 6647 PERF. 5383 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0160A RRCID -> 158174 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5938 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1721 RRCID -> 160058 COMPL. DATE 08/03/1996 TOTAL DEPTH 6250 PERF. 5797 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON UNIT WELL #: 1639A RRCID -> 161034 COMPL. DATE 09/11/2009 TOTAL DEPTH 7720 PERF. 5504 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	14	1	83	3	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	15	1	172	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 1150 RRCID -> 164388 COMPL. DATE 07/07/2009 TOTAL DEPTH 6050 PERF. 5412 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	263	-0-	263	263	21	1	242	3	Y	-0-					-0-

SEELISON UNIT WELL #: 1406 RRCID -> 235673 COMPL. DATE 02/14/1976 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	1					55
11	T. A.		69	-0-	69	69	6	1	63	3	Y	-0-					55
12	T. A.		63	-0-	63	132	6	1	57	3	Y	-0-					55
01	T. A.		42	-0-	42	174	3	1	39	3	Y	-0-					55
02	T. A.		22	-0-	22	196	2	1	20	3	Y	-0-					55
03	T. A.		3	-0-	3	199	3	3			Y	-0-					55

SEELIGSON UNIT WELL #: 1802C RRCID -> 243768 COMPL. DATE 07/07/2008 TOTAL DEPTH 6256 PERF. 5154 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	42	1	249	3	Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	20	1	204	3	Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	22	1	217	3	Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	22	1	249	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	20	1	230	3	Y	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	22	1	262	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0146B RRCID -> 256212 COMPL. DATE 03/30/2010 TOTAL DEPTH 6647 PERF. 5961 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0139B RRCID -> 257042 COMPL. DATE 12/08/2010 TOTAL DEPTH 7497 PERF. 5387 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	31	1	186	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	18	1	176	3	Y	35					35
							39	9									
12	217	N	70	-0-	-147	-0-	7	1	63	3	Y	-0-					35
01	217	N	50	-0-	-167	-0-	4	1	46	3	Y	-0-					35
02	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					35
03	62	N	-0-	-0-	-62	-0-					Y	-0-					35

SEELIGSON UNIT WELL #: 0112 RRCID -> 257930 COMPL. DATE 10/05/2010 TOTAL DEPTH 6587 PERF. 5559 - 5763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	N	2450	-0-	-0-	-0-	351	1	2099	3	Y	-0-					-0-
11	1770	N	1558	-0-	-212	-0-	139	1	1395	3	Y	22	9	1			13
							24	9									
12	2139	X	1650	-0-	-489	-0-	151	1	1468	3	Y	28	26	1			15
							31	9									
01	2449	X	2426	-0-	-23	-0-	192	1	2205	3	Y	26	30	1			11
							29	9									
02	2212	X	1969	-0-	-243	-0-	159	1	1789	3	Y	19	14	1			16
							21	9									
03	2449	X	2007	-0-	-442	-0-	155	1	1830	3	Y	20	28	1			8
							22	9									

SEELIGSON UNIT WELL #: 1622A RRCID -> 258641 COMPL. DATE 11/03/2010 TOTAL DEPTH 9264 PERF. 5822 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	62	1	373	3	Y	2	2	1			1
							2	9									
11	346	N	346	-0-	-0-	-0-	23	1	323	3	Y	-0-	1	1			-0-
12	403	N	257	-0-	-146	-0-	13	1	244	3	Y	-0-					-0-
01	434	N	134	-0-	-300	-0-	11	1	123	3	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
03	248	N	212	-0-	-36	-0-	17	1	195	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0173A RRCID -> 261224 COMPL. DATE 04/25/2011 TOTAL DEPTH 6731 PERF. 5408 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1697 RRCID -> 261226 COMPL. DATE 02/05/2009 TOTAL DEPTH 6732 PERF. 5481 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	630	-0-	-52	-0-	86	1	516	3	Y	25	25	1			11
							28	9									
11	796	N	796	-0-	-0-	-0-	48	1	687	3	Y	55	49	1			17
							61	9									
12	742	N	742	-0-	-0-	-0-	35	1	639	3	Y	62	60	1			19
							68	9									
01	643	N	643	-0-	-0-	-0-	44	1	501	3	Y	89	95	1			13
							98	9									
02	535	N	535	-0-	-0-	-0-	39	1	441	3	Y	50	47	1			16
							55	9									
03	744	N	598	-0-	-146	-0-	42	1	491	3	Y	59	68	1			7
							65	9									

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 4037 RRCID -> 261249 COMPL. DATE 04/18/2011 TOTAL DEPTH 6130 PERF. 5493 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON UNIT WELL #: 1502 RRCID -> 279310 COMPL. DATE 03/06/1978 TOTAL DEPTH 6132 PERF. 5467 - 5854

10	795	N	795	-0-	-0-	-0-	103	1	613	3	Y	72					100
							79	9									
11	742	N	742	-0-	-0-	-0-	59	1	595	3	Y	80					180
							88	9									
12	806	N	725	-0-	-81	-0-	62	1	601	3	Y	56	164	1			72
							62	9									
01	806	N	758	-0-	-48	-0-	53	1	608	3	Y	88					160
							97	9									
02	632	N	632	-0-	-0-	-0-	45	1	508	3	Y	72	168	1			64
							79	9									
*03	1003	N	1003	-0-	-0-	-0-	61	1	722	3	Y	200	164	1			100
							220	9									

SEELIGSON UNIT WELL #: 4241A RRCID -> 281938 COMPL. DATE 12/19/1987 TOTAL DEPTH 6240 PERF. 5922 - 5958

10	155	N	147	-0-	-8	-0-	21	1	126	3	Y	-0-					-0-
11	120	N	73	-0-	-47	-0-	5	1	68	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	11	1	127	3	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					-0-

SEELIGSON UNIT WELL #: 0195 RRCID -> 281967 COMPL. DATE 10/18/1945 TOTAL DEPTH 6178 PERF. 5943 - 5955

10	751	N	751	-0-	-0-	-0-	88	1	529	3	Y	122	219	1			94
							134	9									
11	995	N	995	-0-	-0-	-0-	81	1	814	3	Y	91	75	1			110
							100	9									
12	1052	N	1052	-0-	-0-	-0-	84	1	816	3	Y	138	158	1			90
							152	9									
01	935	N	935	-0-	-0-	-0-	63	1	726	3	Y	133	163	1			60
							146	9									
02	562	N	562	-0-	-0-	-0-	37	1	420	3	Y	95	74	1			81
							105	9									
*03	1187	N	1187	-0-	-0-	-0-	84	1	984	3	Y	108	147	1			42
							119	9									

SEELIGSON (CONSOLIDATED) 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: C182 RRCID -> 058111 COMPL. DATE 11/10/1973 TOTAL DEPTH 7065 PERF. 6656 - 6670

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH SEELIGSON WELL #: C197 F RRCID -> 097148 COMPL. DATE 10/15/1981 TOTAL DEPTH 6986 PERF. 6474 - 6482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: C 51 RRCID -> 139943 COMPL. DATE 06/25/1996 TOTAL DEPTH 7527 PERF. 6380 - 6767

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JETTA OPERATING COMPANY, INC. 432283
SEELIGSON, K. R. WELL #: C 7 C RRCID -> 013809 COMPL. DATE 05/12/1959 TOTAL DEPTH N/A PERF. 6833 - 6845

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAS ENERGY, LLC 505860
KING RANCH SEELIGSON WELL #: C190 F RRCID -> 087899 COMPL. DATE 11/08/1979 TOTAL DEPTH 6850 PERF. 6256 - 6552

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH SEELIGSON WELL #: C204 C RRCID -> 090616 COMPL. DATE 03/17/1983 TOTAL DEPTH 6900 PERF. 6074 - 6279

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DE TIJERINA, H.C. WELL #: 59 RRCID -> 127455 COMPL. DATE 05/04/1992 TOTAL DEPTH 7400 PERF. 6646 - 6704

10	589 N	589	-0-	-0-	-0-	115	1	474	3	Y	-0-					23
11	554 N	554	-0-	-0-	-0-	117	1	437	3	Y	-0-					23
12	589 N	569	-0-	-20	-0-	119	1	449	3	Y	1					24
						1	9									
01	589 N	544	-0-	-45	-0-	99	1	443	3	Y	2					26
						2	9									
02	504 N	276	-0-	-228	-0-	37	1	238	3	Y	1					27
						1	9									
03	558 N	386	-0-	-172	-0-	64	1	322	3	Y	-0-					27

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. 828352

DUNLAP, B. H. WELL #: 64 RRCID -> 039152 COMPL. DATE N/A TOTAL DEPTH 5806 PERF. 6414 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNLAP, B. H. WELL #: 67L RRCID -> 039780 COMPL. DATE 07/22/1966 TOTAL DEPTH 6810 PERF. 6628 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP, B. H. WELL #: 67MU RRCID -> 039781 COMPL. DATE 12/01/2000 TOTAL DEPTH 6810 PERF. 6280 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEELIGSON, A. A. WELL #: 8 U RRCID -> 041344 COMPL. DATE 02/08/1967 TOTAL DEPTH 6593 PERF. 6155 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	245	1	1464	3	Y	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	105	1	1051	3	Y	-0-					-0-
12	1333	N	1082	-0-	-251	-0-	101	1	978	3	Y	3					3
							3	9									
01	1519	N	1314	-0-	-205	-0-	105	1	1208	3	Y	1					4
							1	9									
02	1186	N	1186	-0-	-0-	-0-	97	1	1088	3	Y	1					5
							1	9									
*03	1655	N	1655	-0-	-0-	-0-	129	1	1525	3	Y	1					6
							1	9									

CANALES, P. WELL #: 118U RRCID -> 041787 COMPL. DATE 04/06/1967 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, P. WELL #: 118 L RRCID -> 041824 COMPL. DATE 04/07/1967 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
CANALES, P. WELL #: 117 RRCID -> 041934 COMPL. DATE 05/09/2011 TOTAL DEPTH 19640 PERF. 6595 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	306	-0-	-190	-0-	44	1	262	3	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	40	1	544	3	Y	-0-					-0-
12	718	N	718	-0-	-0-	-0-	26	1	692	3	Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	31	1	437	3	Y	-0-					-0-
03	713	N	651	-0-	-62	-0-	44	1	607	3	Y	-0-					-0-

SEELIGSON, A. A. WELL #: 238 U RRCID -> 054770 COMPL. DATE 03/14/1973 TOTAL DEPTH 7611 PERF. 6538 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	1339	-0-	1339	1339	105	1	1209	3	Y	23					23
							25	9									
02	14B2	EXT	1646	-0-	1646	2985	132	1	1482	3	Y	29					52
							32	9									
03	14B2	EXT	249	-0-	249	3234	19	1	230	3	Y	-0-					52

CANALES, P. WELL #: 129 RRCID -> 057256 COMPL. DATE 04/28/2016 TOTAL DEPTH 6500 PERF. 6409 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: C116 T RRCID -> 058337 COMPL. DATE 03/10/1974 TOTAL DEPTH 7042 PERF. 6785 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. W. WELL #: 42 RRCID -> 060359 COMPL. DATE 12/18/1974 TOTAL DEPTH 6554 PERF. 6440 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	100	-0-	-55	-0-	14	1	86	3	Y	-0-					-0-
11	150	N	88	-0-	-62	-0-	6	1	82	3	Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	6	1	161	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
03	155	N	73	-0-	-82	-0-	5	1	68	3	Y	-0-					-0-

DUNLAP, B. H. WELL #: 69A RRCID -> 064485 COMPL. DATE 10/07/2002 TOTAL DEPTH 7110 PERF. 6140 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
KING RANCH SEELIGSON WELL #: 4392A RRCID -> 076375 COMPL. DATE 08/19/1977 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEELIGSON, A.A. WELL #: 9 U RRCID -> 089118 COMPL. DATE N/A TOTAL DEPTH 6605 PERF. 6083 - 6268

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	137 N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-
12	T. A.	20	-0-	20	20	2	1	18	3	Y	-0-					-0-
01	T. A.	3772	-0-	3772	3792	302	1	3469	3	Y	1					1
						1	9									
02	T. A.	4667	-0-	4667	8459	382	1	4282	3	Y	3					4
						3	9									
03	T. A.	6211	-0-	6211	14670	486	1	5719	3	Y	5					9
						6	9									

DUNLAP, B.H. WELL #: 63 RRCID -> 097516 COMPL. DATE 10/29/1981 TOTAL DEPTH 8820 PERF. 6737 - 6748

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 232 RRCID -> 121705 COMPL. DATE 06/28/1986 TOTAL DEPTH 6915 PERF. 6482 - 6494

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON, A.A. WELL #: 7 RRCID -> 122237 COMPL. DATE 09/17/1986 TOTAL DEPTH 8162 PERF. 6117 - 6137

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, P. WELL #: 112 RRCID -> 124063 COMPL. DATE 05/08/1987 TOTAL DEPTH 6789 PERF. 6745 - 6765

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 211 RRCID -> 129800 COMPL. DATE 02/03/1989 TOTAL DEPTH 6895 PERF. 6298 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4128	X	4128	-0-	-0-	-0-	592	1	3536	3	Y	-0-					-0-
11	3699	X	3699	-0-	-0-	-0-	335	1	3364	3	Y	-0-					-0-
12	3222	X	3222	-0-	-0-	-0-	300	1	2913	3	Y	8					8
							9	9									
01	3422	X	3422	-0-	-0-	-0-	274	1	3141	3	Y	6					14
							7	9									
02	2856	X	2334	-0-	-522	-0-	190	1	2135	3	Y	8					22
							9	9									
03	3162	X	3099	-0-	-63	-0-	242	1	2845	3	Y	11					33
							12	9									

SEELIGSON, A.A. WELL #: 18 RRCID -> 129981 COMPL. DATE 08/02/2002 TOTAL DEPTH 6584 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON, A.A. WELL #: 51 RRCID -> 133023 COMPL. DATE 03/30/1995 TOTAL DEPTH 8300 PERF. 6602 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A. A. WELL #: 157 RRCID -> 136614 COMPL. DATE 09/25/1990 TOTAL DEPTH 8600 PERF. 6469 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	5687	-0-	5687	5687	399	1	5288	3	N	-0-					-0-
12	14B2	EXT	7376	-0-	7376	13063	463	1	6894	3	N	17					17
							19	9									
01	14B2	EXT	7579	-0-	7579	20642	475	1	7098	3	N	5					22
							6	9									
02	14B2	EXT	6583	-0-	6583	27225	436	1	6140	3	N	6					28
							7	9									
03	14B2	EXT	7274	-0-	7274	34499	525	1	6739	3	N	9					37
							10	9									

SEELIGSON, A. A. WELL #: 235 RRCID -> 136791 COMPL. DATE 12/18/1990 TOTAL DEPTH 7501 PERF. 6195 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON, A. A. WELL #: 248 RRCID -> 137139 COMPL. DATE 01/28/1991 TOTAL DEPTH 6670 PERF. 6580 - 6600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEELIGSON, A. A. WELL #: 87 RRCID -> 137157 COMPL. DATE 02/02/1991 TOTAL DEPTH 7800 PERF. 6552 - 6586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP, B. H. WELL #: 66 RRCID -> 137379 COMPL. DATE 05/29/2002 TOTAL DEPTH 9500 PERF. 6367 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A. A. WELL #: 76 RRCID -> 138422 COMPL. DATE 08/17/1994 TOTAL DEPTH 7800 PERF. 6769 - 7020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 84 RRCID -> 147148 COMPL. DATE 09/10/1993 TOTAL DEPTH 7923 PERF. 6523 - 6530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 83 RRCID -> 147474 COMPL. DATE 09/08/1993 TOTAL DEPTH 7800 PERF. 6488 - 6496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 84 RRCID -> 148600 COMPL. DATE 02/20/1994 TOTAL DEPTH 7923 PERF. 6476 - 6493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 247 RRCID -> 148604 COMPL. DATE 04/04/1995 TOTAL DEPTH 7781 PERF. 6196 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	107	1	637	3	Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	46	1	463	3	Y	-0-					-0-
12	558	N	489	-0-	-69	-0-	46	1	442	3	Y	1					1
							1	9									
01	744	N	508	-0-	-236	-0-	41	1	466	3	Y	1					2
							1	9									
02	469	N	469	-0-	-0-	-0-	38	1	428	3	Y	3					5
							3	9									
*03	656	N	656	-0-	-0-	-0-	51	1	603	3	Y	2					7
							2	9									

SEELIGSON, A.A. WELL #: 201 RRCID -> 148773 COMPL. DATE 07/29/1994 TOTAL DEPTH 7250 PERF. 6348 - 6433

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEGUNDO (OLMOS) 82168 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY 565000
MIDDLETON, TRIPHENE WELL #: RRCID -> 083493 COMPL. DATE 07/26/1979 TOTAL DEPTH 7144 PERF. 6913 - 7029

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					27

PLUGGED AND ABANDONED_____ 10/11/2005

SEJITA (BAZAN) 82204 083 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TRINITY GAS CORPORATION 870230
CASEY, JACK WELL #: 12 RRCID -> 041097 COMPL. DATE 01/11/1967 TOTAL DEPTH 7805 PERF. N/A

10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					180
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					180
12	5	N	-0-	-0-	-5	-0-					N	-0-					180
01	5	N	-0-	-0-	-5	-0-					N	-0-					180
02	4	N	-0-	-0-	-4	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180

SEJITA (HOCKLEY 1ST) 82204 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION 870230
CASEY, JACK WELL #: 15 RRCID -> 043695 COMPL. DATE 12/13/1967 TOTAL DEPTH 7250 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEJITA (HOCKLEY 1ST) //CONT.// 82204 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION //CONT.// 870230
YZAGUIRRE, MANUEL F. WELL #: 1 RRCID -> 143633 COMPL. DATE 10/16/1992 TOTAL DEPTH 5280 PERF. 5244 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	798	-0-	-2209	-0-	798	2			N	-0-					-0-
11	1290	X	804	-0-	-486	-0-	804	2			N	-0-					-0-
12	992	X	848	-0-	-144	-0-	848	2			N	-0-					-0-
01	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
02	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
03	837	X	816	-0-	-21	-0-	816	2			N	-0-					-0-

SEJITA (HOCKLEY 2ND) 82204 581 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION 870230
YZAGUIRRE, MANUEL F. WELL #: 1 RRCID -> 014153 COMPL. DATE 01/12/1984 TOTAL DEPTH 5280 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEREZ, GUILLERMO WELL #: 2 RRCID -> 071294 COMPL. DATE 04/21/1977 TOTAL DEPTH 6965 PERF. N/A

10	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
11	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
12	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
01	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					-0-
02	3248	X	1748	-0-	-1500	-0-	1748	2			N	-0-					-0-
03	3658	X	633	-0-	-3025	-0-	633	2			N	-0-					-0-

SEJITA (YEGUA, UP.) 82204 830 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION 870230
BAZAN, DAVID WELL #: 3 RRCID -> 036077 COMPL. DATE 01/10/1965 TOTAL DEPTH 7844 PERF. N/A

10	1505	N	1505	-0-	-0-	-0-	1498	2	7	9	N	6					82
11	1340	N	1340	-0-	-0-	-0-	1329	2	11	9	N	10					92
12	1426	N	1357	-0-	-69	-0-	1346	2	11	9	N	10					102
01	1515	N	1515	-0-	-0-	-0-	1501	2	14	9	N	13					115
02	1281	N	1281	-0-	-0-	-0-	1272	2	9	9	N	8					123
03	1364	N	896	-0-	-468	-0-	882	2	14	9	N	13					136

GARCIA, OVIDIO WELL #: 1 RRCID -> 222445 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 6142 - 6152

10	14B2 EXT		1007	-0-	1007	4013	1007	2			N	-0-					8
11	14B DENY		729	-0-	729	4742	729	2			N	-0-					8
12	14B DENY		442	-0-	442	5184	442	2			N	-0-					8
01	14B DENY		350	-0-	350	5534	350	2			N	-0-					8
02			3750	-0-	-0-	-3750	1784				N	-0-					8
*03			1784	-0-	-0-	-1784	-0-				N	-0-					8

SEJITA, EAST 82205 001 ASSOCIATED ONE WELL CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
BARRERA, HOMER ET AL WELL #: 3 RRCID -> 200047 COMPL. DATE 01/30/2004 TOTAL DEPTH 1860 PERF. 1141 - 1157

10	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEJITA, EAST (550) 82205 250 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
RAMIREZ, H. WELL #: 2 RRCID -> 242248 COMPL. DATE 04/09/2008 TOTAL DEPTH 800 PERF. 625 - 628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	3	1	34	2	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	10	1	97	2	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	5	1	45	2	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
02	56	N	22	-0-	-34	-0-	2	1	20	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SEJITA, EAST (800) 82205 264 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
BARRERA, HOMER ET AL WELL #: 2 RRCID -> 233983 COMPL. DATE 12/21/2007 TOTAL DEPTH 1850 PERF. 711 - 715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	99	-0-	-56	-0-	9	1	90	2	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	18	1	170	2	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	14	1	140	2	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	15	1	133	2	N	-0-					-0-
02	140	N	88	-0-	-52	-0-	10	1	78	2	N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BARRERA, HOMER ET AL WELL #: 5 RRCID -> 241974 COMPL. DATE 05/26/2008 TOTAL DEPTH 885 PERF. 726 - 729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	107	-0-	-48	-0-	9	1	98	2	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	19	1	184	2	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	16	1	151	2	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	16	1	145	2	N	-0-					-0-
02	140	N	95	-0-	-45	-0-	11	1	84	2	N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SEJITA, EAST (1000) 82205 330 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
MAMA NA PARTNERSHIP WELL #: 2A RRCID -> 222326 COMPL. DATE 08/04/2006 TOTAL DEPTH 1410 PERF. 1003 - 1010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	5	1	43	2	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	9	1	86	2	N	-0-					-0-
02	56	N	33	-0-	-23	-0-	4	1	29	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMA NA PARTNERSHIP "B" WELL #: 6A RRCID -> 252109 COMPL. DATE 09/01/2009 TOTAL DEPTH 1263 PERF. 1130 - 1140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	103	-0-	-52	-0-	9	1	94	2	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	31	1	299	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	23	1	221	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	20	1	180	2	N	-0-					-0-
02	140	N	81	-0-	-59	-0-	9	1	72	2	N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SEJITA, EAST (1170) 82205 462 ASSOCIATED 49B CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
MAMA NA PARTNERSHIP WELL #: 4A RRCID -> 244511 COMPL. DATE 10/27/2008 TOTAL DEPTH 1300 PERF. 1054 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	75	R	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	R	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

SEJITA, EAST (1220) 82205 594 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
W. W. H. M. & H. INC., ET. AL. WELL #: 1 RRCID -> 195479 COMPL. DATE 05/27/2003 TOTAL DEPTH 1850 PERF. 1212 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

RAMIREZ, H. WELL #: 1 RRCID -> 204315 COMPL. DATE 07/23/2004 TOTAL DEPTH 1850 PERF. 1133 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	6	1	55	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAMA NA PARTNERSHIP WELL #: 1A RRCID -> 222335 COMPL. DATE 08/24/2006 TOTAL DEPTH 2207 PERF. 1241 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SEJITA, EAST (1300) 82205 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION 870230
BAZAN WELL #: 5 RRCID -> 190557 COMPL. DATE 08/20/2002 TOTAL DEPTH 2100 PERF. 1360 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	899	N	868	-0-	-31	-0-	868	2			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
02	784	N	681	-0-	-103	-0-	681	2			N	-0-					-0-
03	868	N	480	-0-	-388	-0-	480	2			N	-0-					-0-

PLANT SITE WELL #: 2 RRCID -> 198924 COMPL. DATE 12/08/2003 TOTAL DEPTH 2025 PERF. 996 - 998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

PLANT SITE WELL #: 1 RRCID -> 239157 COMPL. DATE 01/09/2008 TOTAL DEPTH 2100 PERF. 1226 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	780	N	739	-0-	-41	-0-	739	2			N	-0-					-0-
12	806	N	717	-0-	-89	-0-	717	2			N	-0-					-0-
01	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
02	700	N	579	-0-	-121	-0-	579	2			N	-0-					-0-
03	713	N	438	-0-	-275	-0-	438	2			N	-0-					-0-

SEJITA, NE (2150) 82207 300 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXEGY OPERATING COMPANY LLC 848561
SORGENTE WELL #: 2 RRCID -> 281134 COMPL. DATE 09/05/2014 TOTAL DEPTH 3200 PERF. 2136 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SEJITA, WEST 82211 001 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CROSSROADS PETROLEUM L.L.C. 190708
VILLARREAL WELL #: 1 RRCID -> 245754 COMPL. DATE 05/01/2008 TOTAL DEPTH 6500 PERF. 5402 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	200	230	1			280
11	0	#	-0-	-0-	-0-	-0-					N	190	190	1			280
12	0	#	-0-	-0-	-0-	-0-					N	100	380	1			-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERAFIN (WILCOX 5800) 82259 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SERAFIN WELL #: 1 RRCID -> 111671 COMPL. DATE 05/01/1984 TOTAL DEPTH 9808 PERF. 5783 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	484	-0-	484	57012	484	3			N	-0-					-0-
11	14B2	EXT	404	-0-	404	57416	404	3			N	-0-					-0-
12	14B2	EXT	1156	-0-	1156	58572	1156	3			N	-0-					-0-
01	14B2	EXT	892	-0-	892	59464	892	2			N	-0-					-0-
02	14B2	EXT	777	-0-	777	60241	777	2			N	-0-					-0-
*03	14B2	EXT	915	-0-	915	61156	915	2			N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
URIBE WELL #: 1 RRCID -> 128602 COMPL. DATE 09/17/1988 TOTAL DEPTH 6112 PERF. 5756 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1390	-0-	-36	-0-	336	1	1054	2	N	-0-					6
11	1350	N	1326	-0-	-24	-0-	309	1	1017	2	N	-0-					6
12	1426	N	1067	-0-	-359	-0-	1048	2	19	9	N	17					23
01	1395	N	1019	-0-	-376	-0-	1018	2	1	9	N	1					24
02	1232	N	942	-0-	-290	-0-	942	2			N	-0-					24
03	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					24

SEVEN SISTERS, E. (HOUSE AB) 82381 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
GORMAN GAS UNIT WELL #: 5 RRCID -> 157260 COMPL. DATE 02/13/1996 TOTAL DEPTH 14980 PERF.13180 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0-	-0-	139	1	2141	3	N	-0-					1
11	2624	N	2624	-0-	-0-	-0-	168	1	2456	3	N	-0-					1
12	2203	N	2203	-0-	-0-	-0-	136	1	2067	3	N	-0-					1
01	2227	N	2227	-0-	-0-	-0-	139	1	2088	3	N	-0-					1
02	1736	N	807	-0-	-929	-0-	52	1	755	3	N	-0-					1
*03	2995	N	2995	-0-	-0-	-0-	199	1	2796	3	N	-0-					1

HUMBLE FEE GAS UNIT WELL #: 8 RRCID -> 197743 COMPL. DATE 11/22/2009 TOTAL DEPTH 13740 PERF.13218 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	210	N	11	-0-	-199	-0-	1	1	10	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
03	155	N	123	-0-	-32	-0-	8	1	115	3	N	-0-					-0-

SEVEN SISTERS, E. (HOUSE AB) //CONT.// 82381 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC //CONT.// 169313
HUMBLE FEE GAS UNIT WELL #: 10 RRCID -> 220102 COMPL. DATE 04/28/2007 TOTAL DEPTH 13750 PERF.13123 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
11	180	N	90	-0-	-90	-0-	6	1	84	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
02	84	N	34	-0-	-50	-0-	2	1	32	3	N	-0-					-0-
03	186	N	130	-0-	-56	-0-	9	1	121	3	N	-0-					-0-

REMORA OPERATING, LLC 701613
EXXON - LICHTENBERGER FEE WELL #: 9 RRCID -> 109428 COMPL. DATE 04/02/2010 TOTAL DEPTH 13600 PERF.13236 - 13469

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARMERS LIFE GAS UNIT 1 WELL #: 2 RRCID -> 265872 COMPL. DATE 01/16/2012 TOTAL DEPTH 17000 PERF.13280 - 13500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN SISTERS, E. (HOUSE C) 82381 056 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HUMBLE FEE GAS UNIT WELL #: 8 RRCID -> 201475 COMPL. DATE 08/05/2003 TOTAL DEPTH 13740 PERF.13570 - 13582

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMBLE FEE GAS UNIT WELL #: 10 RRCID -> 218000 COMPL. DATE 11/15/2005 TOTAL DEPTH 13750 PERF.13524 - 13544

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN SISTERS, E. (HOWELL SAND) 82381 075 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
GORMAN, J. W. GAS UNIT WELL #: 2 RRCID -> 094447 COMPL. DATE 05/13/1981 TOTAL DEPTH 16553 PERF.15068 - 15134

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN SISTERS, E. (HOWELL SAND) //CONT.// 82381 075 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC //CONT.// 169313
ARCO ETAL HUMBLE FEE GAS UNIT WELL #: 2 RRCID -> 101266 COMPL. DATE 06/08/1982 TOTAL DEPTH 15520 PERF.15173 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44809	X	44809	-0-	-0-	-0-	2747	1	42062	3	N	-0-			19
11	43262	X	43262	-0-	-0-	-0-	2784	1	40478	3	N	-0-			19
12	44542	X	44542	-0-	-0-	-0-	2747	1	41795	3	N	-0-			19
01	43206	X	43206	-0-	-0-	-0-	2695	1	40511	3	N	-0-			19
02	36400	X	36017	-0-	-383	-0-	2728	1	33289	3	N	-0-			19
*03	43820	X	43820	-0-	-0-	-0-	2999	1	40821	3	N	-0-			19

HAZLEWOOD GAS UNIT WELL #: 1 RRCID -> 102892 COMPL. DATE 11/28/1982 TOTAL DEPTH 15650 PERF.15230 - 15298

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAZLEWOOD GAS UNIT WELL #: 2 RRCID -> 106182 COMPL. DATE 06/06/1983 TOTAL DEPTH 15350 PERF.15098 - 15176

10	24304	X	23581	-0-	-723	-0-	1446	1	22135	3	N	-0-			11
11	24330	X	23579	-0-	-751	-0-	1517	1	22062	3	N	-0-			11
12	25141	X	24860	-0-	-281	-0-	1527	1	23333	3	N	-0-			11
01	26028	X	26028	-0-	-0-	-0-	1626	1	24402	3	N	-0-			11
02	22008	X	21688	-0-	-320	-0-	1652	1	20036	3	N	-0-			11
*03	25402	X	25402	-0-	-0-	-0-	1738	1	23664	3	N	-0-			11

SEVEN SISTERS, EAST (0-55) 82381 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HAZLEWOOD GAS UNIT WELL #: 3 RRCID -> 108578 COMPL. DATE 10/11/1983 TOTAL DEPTH 15000 PERF.14702 - 14813

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SEVEN SISTERS, E. (REAGAN) 82381 125 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
WELDER LEASE WELL #: 2 RRCID -> 102473 COMPL. DATE 09/09/1982 TOTAL DEPTH 14000 PERF.11535 - 11581

10	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-			1
11	1370	N	1370	-0-	-0-	-0-	88	1	1282	3	N	-0-			1
12	1688	N	1688	-0-	-0-	-0-	105	1	1583	3	N	-0-			1
01	1120	N	1120	-0-	-0-	-0-	70	1	1050	3	N	-0-			1
02	1064	N	379	-0-	-685	-0-	24	1	355	3	N	-0-			1
03	1178	N	906	-0-	-272	-0-	63	1	843	3	N	-0-			1

ARCO ET AL HUMBLE FEE GAS UNIT WELL #: 5 RRCID -> 285507 COMPL. DATE 07/28/2018 TOTAL DEPTH 15000 PERF.11287 - 11314

10	17143	X	15296	-0-	-1847	-0-	937	1	14359	3	N	-0-			4
11	14970	X	12532	-0-	-2438	-0-	806	1	11726	3	N	-0-			4
12	13950	X	11175	-0-	-2775	-0-	691	1	10484	3	N	-0-			4
01	15773	X	15773	-0-	-0-	-0-	985	1	14788	3	N	-0-			4
02	13804	X	11210	-0-	-2594	-0-	886	1	10324	3	N	-0-			4
03	15283	X	11812	-0-	-3471	-0-	809	1	11003	3	N	-0-			4

SEVEN SISTERS, E. (REAGAN) //CONT.// 82381 125 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 10 RRCID -> 262006 COMPL. DATE 10/27/2011 TOTAL DEPTH 16097 PERF.12114 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	28	1	33	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	31	1	34	3	N	-0-					-0-
12	62	N	31	-0-	-31	-0-	18	1	13	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-

SABALO EXPLORATION OPERATING,LLC 741936
ROOS, H. WELL #: 15 RRCID -> 165686 COMPL. DATE 05/27/1997 TOTAL DEPTH 16600 PERF.11569 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2021

SEVEN SISTERS, E. (REAGAN B) 82381 126 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ARCO ET AL HUMBLE FEE GAS UNIT WELL #: 5 RRCID -> 248270 COMPL. DATE 02/19/2009 TOTAL DEPTH 15000 PERF.11382 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN SISTERS, E (REAGAN D FB 1) 82381 128 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 9 RRCID -> 178155 COMPL. DATE 04/02/2010 TOTAL DEPTH 13600 PERF.12076 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEVEN SISTERS, E. (REAGAN SEG 1) 82381 135 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HAZELWOOD GAS UNIT WELL #: 5 RRCID -> 124751 COMPL. DATE 12/19/1995 TOTAL DEPTH 12500 PERF.11363 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	47	1	718	3	N	-0-					1
11	1200	N	989	-0-	-211	-0-	64	1	925	3	N	-0-					1
12	1302	N	1017	-0-	-285	-0-	63	1	954	3	N	-0-					1
01	1117	N	1117	-0-	-0-	-0-	69	1	1048	3	N	-0-					1
02	924	N	401	-0-	-523	-0-	25	1	376	3	N	-0-					1
*03	1051	N	1051	-0-	-0-	-0-	71	1	980	3	N	-0-					1

REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 5 RRCID -> 177642 COMPL. DATE 06/22/2000 TOTAL DEPTH 15780 PERF.11358 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEVEN SISTERS, E.(2ND MASSIVE) 82381 380 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HUMBLE FEE GAS UNIT WELL #: 9 RRCID -> 221133 COMPL. DATE 02/28/2006 TOTAL DEPTH 14250 PERF.10512 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN SISTERS, EAST (9500) 82381 568 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ARCO ET AL-HUMBLE FEE WELL #: 1 RRCID -> 048643 COMPL. DATE 06/15/1970 TOTAL DEPTH 10600 PERF. 9510 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10571	-0-	-310	-0-	648	1	9923	3	Y	-0-					4
11	10530	X	9508	-0-	-1022	-0-	611	1	8897	3	Y	-0-					4
12	10726	X	10008	-0-	-718	-0-	614	1	9394	3	Y	-0-					4
01	10726	X	8612	-0-	-2114	-0-	532	1	8080	3	Y	-0-					4
02	9688	X	3424	-0-	-6264	-0-	215	1	3209	3	Y	-0-					4
*03	11057	X	11057	-0-	-0-	-0-	754	1	10303	3	Y	-0-					4

ARCO-HUMBLE FEE GAS UNIT WELL #: 3 RRCID -> 208235 COMPL. DATE 02/18/2005 TOTAL DEPTH 15303 PERF. 9664 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKESHORE OPERATING, LLC 483460
WELDER 385 WELL #: 1 RRCID -> 210308 COMPL. DATE 01/06/2005 TOTAL DEPTH 14820 PERF. 9570 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2370	X	2370	-0-	-0-	-0-	134	1	2236	2	N	-0-					94
11	2297	N	2297	-0-	-0-	-0-	134	1	2163	2	N	-0-					94
12	2319	N	2319	-0-	-0-	-0-	130	1	2189	3	N	-0-					94
01	2320	N	2320	-0-	-0-	-0-	131	1	2189	2	N	-0-					94
02	1960	N	1783	-0-	-177	-0-	124	1	1659	2	N	-0-					94
*03	2378	N	2378	-0-	-0-	-0-	146	1	2232	3	N	-0-					94

REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 6 RRCID -> 264228 COMPL. DATE 10/27/2011 TOTAL DEPTH 13479 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	838	-0-	-340	-0-	379	1	459	3	N	-0-					-0-
11	1050	X	1011	-0-	-39	-0-	487	1	524	3	N	-0-					-0-
12	1085	X	504	-0-	-581	-0-	288	1	216	3	N	-0-					-0-
01	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
02	952	X	-0-	-0-	-952	-0-					N	-0-					-0-
03	1054	X	1045	-0-	-9	-0-	95	1	950	3	N	-0-					-0-

SEVEN SISTERS, EAST (10000) 82381 852 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
WELDER, J. F. HEIRS -F- WELL #: 1 RRCID -> 047222 COMPL. DATE 09/11/1969 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	6434	-0-	-2463	-0-	389	1	6045	3	Y	-0-					-0-
11	8610	X	8600	-0-	-10	-0-	552	1	8048	3	Y	-0-					-0-
12	9124	X	9124	-0-	-0-	-0-	562	1	8562	3	Y	-0-					-0-
01	7192	X	5664	-0-	-1528	-0-	345	1	5319	3	Y	-0-					-0-
02	8036	X	2250	-0-	-5786	-0-	142	1	2108	3	Y	-0-					-0-
03	9114	X	1577	-0-	-7537	-0-	104	1	1473	3	Y	-0-					-0-

SEVEN SISTERS, EAST (10000) //CONT.// 82381 852 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC //CONT.// 169313
ARCO HUMBLE FEE WELL #: 4 RRCID -> 217459 COMPL. DATE 11/29/2005 TOTAL DEPTH 12603 PERF.10026 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN SISTERS, NE. (10000) 82382 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 11 RRCID -> 168921 COMPL. DATE 06/06/2002 TOTAL DEPTH 13700 PERF. 9932 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEVEN SISTERS, S. (MASSIVE) 82384 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
WELDER GU 217 WELL #: 1 T RRCID -> 212263 COMPL. DATE N/A TOTAL DEPTH 10768 PERF.10232 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6640	-0-	-397	-0-	708 86	1 9	5846	3	Y	78	176	1			337
11	6810	X	6208	-0-	-602	-0-	674 103	1 9	5431	3	Y	94					431
12	6882	X	6425	-0-	-457	-0-	443 99	1 9	5883	3	Y	90	177	1			344
01	6882	X	6021	-0-	-861	-0-	558 61	1 9	5402	3	Y	55					399
02	6132	X	4828	-0-	-1304	-0-	812 83	1 9	3933	3	Y	75	182	1			292
03	6634	X	6247	-0-	-387	-0-	526 92	1 9	5629	3	Y	84					376

SEVEN SISTERS, S. (WILCOX, LO.) 82384 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON STATE WELL #: 2 RRCID -> 197442 COMPL. DATE 09/07/2003 TOTAL DEPTH 14550 PERF.13996 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER HEIRS 215 WELL #: 3 RRCID -> 200016 COMPL. DATE 02/13/2004 TOTAL DEPTH 15000 PERF.13700 - 14578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1116	-0-	-217	-0-	121	1	995	3	N	-0-					-0-
11	1230	X	1090	-0-	-140	-0-	120	1	970	3	N	-0-					-0-
12	1271	X	1229	-0-	-42	-0-	86	1	1143	3	N	-0-					-0-
01	1271	X	1137	-0-	-134	-0-	107	1	1030	3	N	-0-					-0-
02	1008	X	728	-0-	-280	-0-	125	1	603	3	N	-0-					-0-
03	1240	X	1112	-0-	-128	-0-	95	1	1017	3	N	-0-					-0-

SEVEN SISTERS, S. (WILCOX, LO.) //CONT.// 82384 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
EXXON STATE WELL #: 5 RRCID -> 218808 COMPL. DATE 07/06/2019 TOTAL DEPTH 14800 PERF.12600 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3723	X	3723	-0-	-0-	-0-	402	1	3321	3	N	-0-					-0-
11	2226	X	2226	-0-	-0-	-0-	246	1	1980	3	N	-0-					-0-
12	996	X	996	-0-	-0-	-0-	72	1	924	3	N	-0-					-0-
01	2564	X	2564	-0-	-0-	-0-	240	1	2324	3	N	-0-					-0-
02	2645	X	2645	-0-	-0-	-0-	452	1	2193	3	N	-0-					-0-
*03	1947	X	1947	-0-	-0-	-0-	166	1	1781	3	N	-0-					-0-

WELDER HEIRS 71 WELL #: 1 RRCID -> 228137 COMPL. DATE 05/31/2007 TOTAL DEPTH 14645 PERF.14323 - 14357

10	1457	N	1242	-0-	-215	-0-	134	1	1108	3	N	-0-					-0-
11	1350	N	1203	-0-	-147	-0-	133	1	1070	3	N	-0-					-0-
12	1519	N	1066	-0-	-453	-0-	75	1	991	3	N	-0-					-0-
01	1240	N	1089	-0-	-151	-0-	102	1	987	3	N	-0-					-0-
02	1120	N	853	-0-	-267	-0-	146	1	707	3	N	-0-					-0-
*03	1169	N	1169	-0-	-0-	-0-	100	1	1069	3	N	-0-					-0-

EXXON STATE WELL #: 6 RRCID -> 237423 COMPL. DATE 02/03/2008 TOTAL DEPTH 16500 PERF.13500 - 14334

10	4588	X	4571	-0-	-17	-0-	494	1	4077	3	N	-0-					-0-
11	21180	X	5932	-0-	-15248	-0-	655	1	5277	3	N	-0-					-0-
12	26548	X	26548	-0-	-0-	-0-	1821	1	24727	3	N	-0-					-0-
01	21886	X	13010	-0-	-8876	-0-	1219	1	11791	3	N	-0-					-0-
02	17808	X	1113	-0-	-16695	-0-	190	1	923	3	N	-0-					-0-
03	21886	X	17325	-0-	-4561	-0-	1480	1	15845	3	N	-0-					-0-

WELDER HEIRS 71 WELL #: 3 RRCID -> 242068 COMPL. DATE 08/24/2008 TOTAL DEPTH 14928 PERF.13840 - 14636

10	1093	N	1093	-0-	-0-	-0-	118	1	975	3	N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	171	1	1177	3	N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	88	1	1164	3	N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	96	1	931	3	N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	139	1	673	3	N	-0-					-0-
03	837	N	698	-0-	-139	-0-	60	1	638	3	N	-0-					-0-

WELDER HEIRS 71 WELL #: 4 RRCID -> 245156 COMPL. DATE 10/26/2008 TOTAL DEPTH 14900 PERF.12588 - 13058

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EXXON STATE WELL #: 7 RRCID -> 246546 COMPL. DATE 06/08/2008 TOTAL DEPTH 14850 PERF.13668 - 14498

10	6633	X	6633	-0-	-0-	-0-	717	1	5916	3	N	-0-					-0-
11	6143	X	6143	-0-	-0-	-0-	678	1	5465	3	N	-0-					-0-
12	6389	X	6389	-0-	-0-	-0-	443	1	5946	3	N	-0-					-0-
01	5784	X	5784	-0-	-0-	-0-	542	1	5242	3	N	-0-					-0-
02	4760	X	3717	-0-	-1043	-0-	636	1	3081	3	N	-0-					-0-
03	5270	X	4978	-0-	-292	-0-	425	1	4553	3	N	-0-					-0-

SEVEN SISTERS,W.(WILCOX 1,N.) 82387 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
SLING WELL #: 2 RRCID -> 233192 COMPL. DATE 12/29/2007 TOTAL DEPTH 9400 PERF. 9165 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4602	-0-	-1257	-0-	4503	2	99	9	N	90	192	2			935
11	4387	X	4387	-0-	-0-	-0-	4280	2	107	9	N	97					1032
12	4650	X	4018	-0-	-632	-0-	3932	2	86	9	N	78	191	1			919
01	4855	X	4855	-0-	-0-	-0-	4745	2	110	9	N	100	184	1			835
02	4200	X	2702	-0-	-1498	-0-	2616	2	86	9	N	78	180	1			733
03	4588	X	2226	-0-	-2362	-0-	2165	2	61	9	N	55					788

SLING WELL #: 3 RRCID -> 237672 COMPL. DATE 01/17/2008 TOTAL DEPTH 8700 PERF. 8076 - 8086

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENTHAL, STANLEY H. ESTATE OF 728830
SERNA, R. WELL #: 14 RRCID -> 111620 COMPL. DATE 05/28/1984 TOTAL DEPTH 8930 PERF. 7844 - 7864

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

SEVENTY-SIX (FRIO) 82415 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
NEWMAN OPERATING COMPANY 607391
DCRC -A- NCT-12 WELL #: 1 RRCID -> 014198 COMPL. DATE 11/15/1953 TOTAL DEPTH 2410 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAMROCK COVE, E. (8150) 82638 750 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
SUSSER WELL #: 2 RRCID -> 176443 COMPL. DATE 02/03/2000 TOTAL DEPTH 9409 PERF. 8151 - 8200

10	0	X	-0-	-0-	-0-	-0-					N	-0-					54
11	0	X	-0-	-0-	-0-	-0-					N	-0-					54
12	0	X	-0-	-0-	-0-	-0-					N	-0-					54
01	0	X	-0-	-0-	-0-	-0-					N	-0-					54
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SHELL POINT (G-1) 82956 300 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TR 2 WELL #: 2 U RRCID -> 102472 COMPL. DATE 10/06/1982 TOTAL DEPTH 9536 PERF. 8316 - 8348

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHELL POINT (MID. H) 82956 330 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TR. 2 WELL #: 2 L RRCID -> 124926 COMPL. DATE 06/06/1987 TOTAL DEPTH 9536 PERF. 8662 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHELL POINT (5-B) 82956 351 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TRACT2 WELL #: 1 RRCID -> 214035 COMPL. DATE 02/24/2005 TOTAL DEPTH 10496 PERF. 7953 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					161
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					161
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					161
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					161
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					161
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					161

SHELL POINT (6A) 82956 353 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TR 2 WELL #: 4 RRCID -> 118857 COMPL. DATE 08/07/2000 TOTAL DEPTH 8879 PERF. 3414 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIELD (FRIO D) 83230 132 NON-ASSOCIATED ONE WELL CNTY: NUECES
CIMARRON ENGINEERING, LLC 153471
GASPER RICE - WATERS WELL #: 1 RRCID -> 277042 COMPL. DATE 03/12/2014 TOTAL DEPTH 6598 PERF. 6843 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	#	-0-	-0-	-4433	-0-					N	-0-					147
11	0	#	-0-	-0-	-0-	-0-					N	-0-					147
12	0		-0-	-0-	-0-	-0-					N	-0-					147
01	0		-0-	-0-	-0-	-0-					N	-0-	147	1			-0-
02	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/03/2021

WESTERN GULF OIL & GAS, LLC 911925
OCKER, B. WELL #: 3 F RRCID -> 014262 COMPL. DATE 05/13/1962 TOTAL DEPTH 7562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIELD (FRIO F) 83230 264 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, B. WELL #: 3 F RRCID -> 014264 COMPL. DATE 05/13/1962 TOTAL DEPTH 7562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIELD (LOWER VICKSBURG) 83230 430 NON-ASSOCIATED CAPACITY CNTY: NUECES
PERMIAN NATURAL RESOURCES 655818
DEAL, JACK GAS UNIT WELL #: 1ST RRCID -> 129067 COMPL. DATE 12/22/2004 TOTAL DEPTH 17613 PERF.14798 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MERRIMAN, GEORGE GAS UNIT WELL #: 1 RRCID -> 131463 COMPL. DATE 07/13/1989 TOTAL DEPTH 16550 PERF.14920 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRIMAN, GEORGE WELL #: 2 RRCID -> 259416 COMPL. DATE 09/24/2010 TOTAL DEPTH 15415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIELD (7500) 83230 924 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, BENNETT WELL #: 1 RRCID -> 049073 COMPL. DATE 10/26/1970 TOTAL DEPTH 10103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOCKACON (WILCOX 6700) 83398 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
FROST TRUST WELL #: 6 RRCID -> 153706 COMPL. DATE 10/23/1994 TOTAL DEPTH 7690 PERF. 6790 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	193	-0-	-148	-0-	193	2			N	-0-					-0-
11	330	N	108	-0-	-222	-0-	108	2			N	-0-					-0-
12	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*02	168	N	33	-0-	-135	-0-	33	2			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

SHOCKACON (WILCOX 6700) //CONT.// 83398 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
FROST TRUST WELL #: 7 RRCID -> 154749 COMPL. DATE 04/06/1995 TOTAL DEPTH 7032 PERF. 6733 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	361	-0-	-259	-0-	361	2			N	-0-					-0-
11	600	N	202	-0-	-398	-0-	202	2			N	-0-					-0-
12	527	N	125	-0-	-402	-0-	125	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*02	336	N	62	-0-	-274	-0-	62	2			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

DESPAIN, E. A. WELL #: 1 RRCID -> 160334 COMPL. DATE 09/15/1996 TOTAL DEPTH 6900 PERF. 6686 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	193	-0-	-148	-0-	193	2			N	-0-					38
11	330	N	108	-0-	-222	-0-	108	2			N	-0-					38
12	279	N	67	-0-	-212	-0-	67	2			N	-0-					38
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					38
*02	168	N	33	-0-	-135	-0-	33	2			N	-0-					38
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					38

FROST TRUST 29 WELL #: 1 RRCID -> 203510 COMPL. DATE 07/07/2004 TOTAL DEPTH 7000 PERF. 6803 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	258	-0-	-176	-0-	258	2			N	-0-					-0-
11	420	N	144	-0-	-276	-0-	144	2			N	-0-					-0-
12	372	N	89	-0-	-283	-0-	89	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*02	252	N	44	-0-	-208	-0-	44	2			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

FROST TRUST -17- WELL #: 1 RRCID -> 208834 COMPL. DATE 01/23/2005 TOTAL DEPTH 7003 PERF. 6777 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	284	-0-	-212	-0-	284	2			N	-0-					-0-
11	480	N	158	-0-	-322	-0-	158	2			N	-0-					-0-
12	403	N	98	-0-	-305	-0-	98	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*02	252	N	49	-0-	-203	-0-	49	2			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

SINTON, NORTH (2400) 83754 476 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
WELDER "C" WELL #: 3 RRCID -> 135532 COMPL. DATE 05/03/1995 TOTAL DEPTH 6000 PERF. 2951 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINTON, NORTH (5550) 83754 748 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
HUGOTON OPERATING COMPANY, INC. 412178
BERNSEN WELL #: 13 RRCID -> 252131 COMPL. DATE 08/23/2009 TOTAL DEPTH 9050 PERF. 5464 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINTON, WEST (SHALLOW) 83760 165 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PETRO-SMITH OPERATING LLC 660313
BAYDER, E. WELL #: 12 RRCID -> 151773 COMPL. DATE 12/07/1996 TOTAL DEPTH 2794 PERF. 1531 - 1533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SINTON SHALLOW, WEST (1900) 83774 332 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
SIMS, A. LOY WELL #: 5 RRCID -> 036337 COMPL. DATE 12/10/1964 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIRENA (UPPER WILCOX) 83789 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
EL VIEJITO "B" WELL #: 5 RRCID -> 246532 COMPL. DATE 05/08/2008 TOTAL DEPTH 9200 PERF. 8148 - 8178

10	DLQ G-10	41	-0-	41	41	24	1	17	2	Y	-0-					-0-
11	T. A.	2460	-0-	2460	2501	456	1	1949	2	Y	50					50
						55	9									
12	T. A.	2304	-0-	2304	4805	211	1	2092	2	Y	1					51
						1	9									
01	T. A.	61	-0-	61	4866	3	1	57	2	Y	1					52
						1	9									
02	3699	66	-0-	-3633	1233	8	1	58	2	Y	-0-					52
*03	1233 R	-0-	-0-	-1233	-0-					Y	-0-	34	1			18

SLICK RANCH (YEGUA) 84085 495 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 113 RRCID -> 172153 COMPL. DATE 07/14/1997 TOTAL DEPTH 14800 PERF.14175 - 14195

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMALL COWBOY (LOBO 6) 84204 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 100 RRCID -> 144337 COMPL. DATE N/A TOTAL DEPTH 8995 PERF. 8242 - 8276

10	2124 N	2124	-0-	-0-	-0-	110	1	2014	2	N	-0-					4
11	2032 N	2032	-0-	-0-	-0-	108	1	1924	2	N	-0-					4
12	2201 N	1968	-0-	-233	-0-	111	1	1857	2	N	-0-					4
01	2139 N	1805	-0-	-334	-0-	98	1	1707	2	N	-0-					4
02	1904 N	1578	-0-	-326	-0-	86	1	1492	2	N	-0-					4
*03	2025 N	2025	-0-	-0-	-0-	111	1	1914	2	N	-0-					4

SON OF ZUNI, S. (VXBG) 84602 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 890 RRCID -> 275996 COMPL. DATE 03/30/2014 TOTAL DEPTH 14510 PERF.12707 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2511	-0-	-186	-0-	2443	2	68	9	Y	62	64	1			14
11	2700	N	2697	-0-	-3	-0-	2629	2	68	9	Y	62	58	1			18
12	2201	N	2143	-0-	-58	-0-	4	1	2081	2	Y	53	58	1			13
							58	9									
01	2358	N	2358	-0-	-0-	-0-	5	1	2289	2	Y	58	52	1			19
							64	9									
02	1988	N	1859	-0-	-129	-0-	4	1	1801	2	Y	49	50	1			18
							54	9									
03	2139	N	445	-0-	-1694	-0-	1	1	431	2	Y	12	27	1			3
							13	9									

SOUTH BAY (FRIO K-6) 84703 520 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1 RRCID -> 211536 COMPL. DATE 06/26/2005 TOTAL DEPTH 13060 PERF.11702 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH HARBOUR ISLAND (C-2) 84735 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT NO. 312 WELL #: 1 RRCID -> 092740 COMPL. DATE 02/23/1981 TOTAL DEPTH 11350 PERF. 9176 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND 84756 001 ASSOCIATED 49B CNTY: DUVAL
GARZACO OPERATING, LLC 296672
SOUTHLAND LIFE INS. WELL #: 41 RRCID -> 175464 COMPL. DATE 04/01/1960 TOTAL DEPTH 5509 PERF. 3751 - 3763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND (COLE, LOWER) 84756 125 NON-ASSOCIATED EXEMPT CNTY: DUVAL
GARZACO OPERATING, LLC 296672
SOUTHLAND LIFE WELL #: 44 RRCID -> 030986 COMPL. DATE 11/08/1960 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND (PETTUS 5300) 84756 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
SOUTHLAND WELL #: 63 RRCID -> 173399 COMPL. DATE 05/29/1999 TOTAL DEPTH 6510 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6327		3964	-0-	-2363	-0-	854	1	3077	2	N	30					97
							33	9									
11	2580		3674	-0-	1094	1094	821	1	2821	2	N	29					126
							32	9									
12	2666		4087	-0-	1421	2515	861	1	3205	2	N	19					145
							21	9									
01	2666		3934	-0-	1268	3783	848	1	3043	2	N	39					184
							43	9									
02	2408		3487	-0-	1079	4862	788	1	2673	2	N	24					208
							26	9									
03	2666		4456	-0-	1790	6652	845	1	3565	2	N	42					250
							46	9									

SOUTHLAND (QUEEN CITY) 84756 567 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
SOUTHLAND WELL #: 65 RRCID -> 170168 COMPL. DATE 07/06/1998 TOTAL DEPTH 10050 PERF. 9462 - 9486

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND (TEDDLIE) 84756 625 ASSOCIATED CAPACITY CNTY: DUVAL
DISCOVERY PETROLEUM, L.L.C. 220861
SOUTHLAND LIFE WELL #: RRCID -> 014333 COMPL. DATE 08/26/1946 TOTAL DEPTH N/A PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					6

PLUGGED AND ABANDONED_____ 04/06/2018

GARZACO OPERATING, LLC 296672
SOUTHLAND LIFE WELL #: 23 RRCID -> 014331 COMPL. DATE 04/19/1952 TOTAL DEPTH 5150 PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND LIFE WELL #: 42 RRCID -> 014332 COMPL. DATE 10/19/1946 TOTAL DEPTH 5393 PERF. 3800 - 3806

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND (TEDDLIE) //CONT.// 84756 625 ASSOCIATED CAPACITY CNTY: DUVAL
GARZACO OPERATING, LLC //CONT.// 296672
SOUTHLAND LIFE WELL #: 9 RRCID -> 014334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARTAN (8800 FRIO LOWER) 84960 960 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
POCO LLC 668802
SOUTHWEST TEXAS CORP WELL #: 1 RRCID -> 289572 COMPL. DATE 08/07/2019 TOTAL DEPTH 8853 PERF. 8464 - 8776

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	10	33821		20603	-0-	-13218	95857	20372	2	231	9	N	210	182	1			233
	11	32730		18958	-0-	-13772	82085	18729	2	229	9	N	208	188	1			253
	12	33821		19162	-0-	-14659	67426	18886	2	276	9	N	251	370	1			134
	01	33821		15545	-0-	-18276	49150	15305	2	240	9	N	218	189	1			163
	02	28868		8884	-0-	-19984	29166	8793	2	91	9	N	83					246
*	03	31961		7174	-0-	-24787	4379	7051	2	123	9	N	112	204	1			154

SPRINT, S. (FRIO A) 85387 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC 573221
SOUTH SPRINT STATE GAS UNIT #1 WELL #: 1 RRCID -> 046021 COMPL. DATE 09/02/1968 TOTAL DEPTH 10978 PERF. 9915 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH SPRINT STATE GAS UNIT # 2 WELL #: 1 RRCID -> 053640 COMPL. DATE 10/17/1972 TOTAL DEPTH 10825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

SOUTH SPRINT STATE GAS UNIT #3 WELL #: 1 RRCID -> 120342 COMPL. DATE 02/26/1985 TOTAL DEPTH 12450 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE W (3900) 85669 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
NYE EXPLORATION & PROD, L.L.C. 616967
MARTIN WELL #: 1N RRCID -> 285867 COMPL. DATE 12/06/2018 TOTAL DEPTH 5700 PERF. 3881 - 3884

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	-0-	-0-	-0-	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	0	X	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-

PLUGGED AND ABANDONED_____ 03/23/2021

STARR BRITE W (4470) 85669 450 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RONDE OPERATING, LLC 727051
HINOJOSA "B" WELL #: 1 RRCID -> 160681 COMPL. DATE 11/01/1996 TOTAL DEPTH 6007 PERF. 4479 - 4483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA "A" WELL #: 1U RRCID -> 200692 COMPL. DATE 03/09/2004 TOTAL DEPTH 6026 PERF. 4440 - 4450

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (4900) 85669 540 NON-ASSOCIATED 49B CNTY: DUVAL
RONDE OPERATING, LLC 727051
HINOJOSA "B" WELL #: 2 RRCID -> 154787 COMPL. DATE 06/02/1995 TOTAL DEPTH 7818 PERF. 4967 - 4973

10	155 #	12	-0-	-143	-0-	12	2			N	-0-					-0-
11	150 #	83	-0-	-67	-0-	83	2			N	-0-					-0-
12	124 #	71	-0-	-53	-0-	71	2			N	-0-					-0-
01	114 R	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	160 R	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	12 #	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

M. RAMIREZ GAS UNIT WELL #: 1 RRCID -> 164409 COMPL. DATE 10/28/1996 TOTAL DEPTH 7825 PERF. 5007 - 5010

10	155 #	70	-0-	-85	-0-	70	2			N	-0-					-0-
11	150 #	80	-0-	-70	-0-	80	2			N	-0-					-0-
12	155 #	71	-0-	-84	-0-	71	2			N	-0-					-0-
01	160 R	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	142 R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	62 #	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HINOJOSA "A" WELL #: 1U RRCID -> 254521 COMPL. DATE 11/13/2009 TOTAL DEPTH 6026 PERF. 5006 - 5010

10	186 #	86	-0-	-100	-0-	86	2			N	-0-					-0-
11	180 #	104	-0-	-76	-0-	104	2			N	-0-					-0-
12	155 #	84	-0-	-71	-0-	84	2			N	-0-					-0-
01	127 R	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	193 R	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	93 #	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STARR BRITE, W. (5380) 85669 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
MONTEMAYOR "A" WELL #: 1 RRCID -> 239724 COMPL. DATE 04/28/2008 TOTAL DEPTH 7360 PERF. 5332 - 5358

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (5380) //CONT.// 85669 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RONDE OPERATING, LLC 727051
BARRERA "B" WELL #: 3 RRCID -> 120001 COMPL. DATE 12/13/1985 TOTAL DEPTH 7273 PERF. 5381 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. RAMIREZ GAS UNIT WELL #: 3 RRCID -> 158932 COMPL. DATE 03/17/1996 TOTAL DEPTH 7780 PERF. 5344 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA "A" WELL #: 3 RRCID -> 160594 COMPL. DATE 11/08/1996 TOTAL DEPTH 7324 PERF. 5334 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOONEY, C. R. ET AL WELL #: 3 RRCID -> 163848 COMPL. DATE 07/27/1997 TOTAL DEPTH 6100 PERF. 5218 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOONEY WELL #: 2 RRCID -> 249086 COMPL. DATE 05/22/2009 TOTAL DEPTH 6062 PERF. 5321 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (5980) 85669 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RONDE OPERATING, LLC 727051
HINOJOSA "A" WELL #: 1 L RRCID -> 101124 COMPL. DATE 07/24/1982 TOTAL DEPTH 6026 PERF. 5840 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (5980) //CONT.// 85669 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RONDE OPERATING, LLC //CONT.// 727051
HINOJOSA, G.C. WELL #: 2 RRCID -> 112388 COMPL. DATE 08/16/1984 TOTAL DEPTH 6110 PERF. 5952 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (6970 YEGUA) 85669 785 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RONDE OPERATING, LLC 727051
RAMIREZ, M. GAS UNIT WELL #: 2 U RRCID -> 114825 COMPL. DATE 12/30/1984 TOTAL DEPTH 7707 PERF. 6970 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINOJOSA "A" WELL #: 2 U RRCID -> 164947 COMPL. DATE 02/20/1997 TOTAL DEPTH 7780 PERF. 7006 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (7080 YEGUA) 85669 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
MONTEMAYOR "A" GAS UNIT WELL #: 2 RRCID -> 116848 COMPL. DATE 05/13/1985 TOTAL DEPTH 7395 PERF. 7156 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RONDE OPERATING, LLC 727051
HINOJOSA "A" WELL #: 2 U RRCID -> 110533 COMPL. DATE 04/16/1984 TOTAL DEPTH 7780 PERF. 7082 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIREZ, M. GAS UNIT WELL #: 2 L RRCID -> 114784 COMPL. DATE 12/30/1984 TOTAL DEPTH 7707 PERF. 7092 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STARR BRITE, W. (7080 YEGUA) //CONT.// 85669 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RONDE OPERATING, LLC //CONT.// 727051
HINOJOSA "A" WELL #: 2 L RRCID -> 164946 COMPL. DATE 02/20/1997 TOTAL DEPTH 7780 PERF. 7176 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINOJOSA WELL #: 4 RRCID -> 226378 COMPL. DATE 05/01/2007 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OPERATING, INC. 758492
GARCIA, DAVID WELL #: 1 RRCID -> 115061 COMPL. DATE 01/26/1985 TOTAL DEPTH 7350 PERF. 7130 - 7146

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARR BRITE, W. (7215 YEGUA) 85669 815 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RONDE OPERATING, LLC 727051
HINOJOSA "A" WELL #: 2 L RRCID -> 110532 COMPL. DATE 04/16/1984 TOTAL DEPTH 7780 PERF. 7215 - 7227

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

STARR COUNTY, NE. (K-1 GAS 4204) 85673 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MACERO MINERALS, INC. 520265
PENA,MARCOS WELL #: RRCID -> 074767 COMPL. DATE 01/11/1978 TOTAL DEPTH 4690 PERF. N/A

10	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					35
11	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					35
12	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					35
01	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					35
02	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					35
03	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					35

PLUGGED AND ABANDONED_____ 08/30/2007

STARR, NORTH (7000) 85690 700 NON-ASSOCIATED ONE WELL CNTY: STARR
GREEN EXPLORATION COMPANY 330179
SAENZ,NOE WELL #: 1 RRCID -> 103130 COMPL. DATE 10/25/1982 TOTAL DEPTH 7410 PERF. 7015 - 7018

10	14B	DENY	NO RPT	-0-	-0-		3274				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		3274				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		3274				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		3274				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		3274				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		3274				N	NO RPT					-0-

STEDMAN ISLAND 85771 001 ASSOCIATED CAPACITY CNTY: NUECES
MAGNUM PRODUCING, LP 521516
REDFISH BAY PROPERTIES WELL #: 2 RRCID -> 142434 COMPL. DATE 06/08/1992 TOTAL DEPTH 9026 PERF. 7940 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

STEDMAN ISLAND(C-1) 85771 085 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 2 U RRCID -> 162686 COMPL. DATE 03/03/1997 TOTAL DEPTH 11512 PERF. 7718 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
REDFISH BAY PROPERTIES, LTD. WELL #: 1 RRCID -> 142269 COMPL. DATE 08/07/1992 TOTAL DEPTH 10212 PERF. 8886 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEDMAN ISLAND (C-2) 85771 100 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 WELL #: 1 RRCID -> 179245 COMPL. DATE 09/06/2000 TOTAL DEPTH 10382 PERF. 8768 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3293	-0-	193	490	188 17	1 9	3088	3	Y	15	12	1			8
11	3000	N	3265	-0-	265	755	188 17	1 9	3060	3	Y	15	19	1			4
12	4317		3331	-0-	-986	-0-	213 17	1 9	3101	3	Y	15	10	1			9
01	3678		3389	-0-	-289	-0-	181 18	1 9	3190	3	Y	16	13	1			12
02	3104		2952	-0-	-152	-0-	178 11	1 9	2763	3	Y	10	18	1			4
*03	3778		3439	-0-	-339	-0-	175 18	1 9	3246	3	Y	16	7	1			13

STEDMAN ISLAND (C-2A) 85771 101 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 3 RRCID -> 209200 COMPL. DATE 03/26/2005 TOTAL DEPTH 10644 PERF. 9226 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEDMAN ISLAND (C-5) 85771 300 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 2 L RRCID -> 129234 COMPL. DATE 11/25/1988 TOTAL DEPTH 11512 PERF. 9189 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	X	208	-0-	-502	-0-	12	1	196	3	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					-0-
12	186	N	132	-0-	-54	-0-	9	1	123	3	Y	-0-					-0-
01	217	N	110	-0-	-107	-0-	7	1	103	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	8	1	134	3	Y	34	12	1			22
							37	9									

STEDMAN ISLAND (C-6) 85771 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE OF TEXAS 53065 WELL #: 1 RRCID -> 064598 COMPL. DATE 12/19/1975 TOTAL DEPTH 10382 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEDMAN ISLAND (D-6) 85771 450 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 2 RRCID -> 201452 COMPL. DATE 04/27/2004 TOTAL DEPTH 11000 PERF.10420 - 10440

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEDMAN ISLAND (8120 FRIO) 85771 795 ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 3 RRCID -> 148527 COMPL. DATE 01/26/1994 TOTAL DEPTH 8831 PERF. 8638 - 8717

10	14B2 EXT		160	-0-	160	670	9	1	151	3	Y	-0-					-0-
11	825	X	155	-0-	-670	-0-	9	1	146	3	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	7	1	117	3	Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-

STATE TRACT 308 WELL #: 2 RRCID -> 179722 COMPL. DATE 09/30/2000 TOTAL DEPTH 10370 PERF. 7268 - 8123

10	3503	X	2393	-0-	-1110	-0-	114	1	1870	3	Y	372	289	1			205
							409	9									
11	3360	X	3051	-0-	-309	-0-	155	1	2514	3	Y	347	452	1			100
							382	9									
12	3472	X	3362	-0-	-110	-0-	189	1	2752	3	Y	383	293	1			190
							421	9									
01	3074	X	3074	-0-	-0-	-0-	142	1	2514	3	Y	380	294	1			276
							418	9									
02	2856	X	2588	-0-	-268	-0-	141	1	2180	3	Y	243	423	1			96
							267	9									
03	3348	X	2450	-0-	-898	-0-	107	1	1985	3	Y	325	151	1			270
							358	9									

STEDMAN ISLAND (8120 FRIO) //CONT.// 85771 795 ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. //CONT.// 483925
STATE TRACT 308 WELL #: 1 RRCID -> 261031 COMPL. DATE 12/01/1996 TOTAL DEPTH 8394 PERF. 9088 - 9116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9576	X	1351	-0-	-8225	-0-	75	1	1232	3	Y	40	42	1			30
							44	9									
11	930	N	685	-0-	-245	-0-	37	1	602	3	Y	42	59	1			13
							46	9									
12	3410	X	681	-0-	-2729	-0-	40	1	582	3	Y	54	41	1			26
							59	9									
01	3410	X	805	-0-	-2605	-0-	40	1	714	3	Y	46	37	1			35
							51	9									
02	3080	X	827	-0-	-2253	-0-	45	1	704	3	Y	71	86	1			20
							78	9									
03	1364	X	714	-0-	-650	-0-	35	1	657	3	Y	20	14	1			26
							22	9									

STEDMAN ISLAND (8300 SD) 85771 810 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 1 RRCID -> 255567 COMPL. DATE 04/01/2010 TOTAL DEPTH 10270 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	51	1	849	3	Y	-0-					-0-
11	690	N	482	-0-	-208	-0-	28	1	454	3	Y	-0-					-0-
12	699	N	699	-0-	-0-	-0-	44	1	655	3	Y	-0-					-0-
01	899	N	694	-0-	-205	-0-	36	1	658	3	Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	35	1	532	3	Y	-0-					-0-
03	713	N	401	-0-	-312	-0-	20	1	381	3	Y	-0-					-0-

STILLMAN (DEEP CONS.) 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR STILLMAN WELL #: 3 RRCID -> 034734 COMPL. DATE 12/03/1964 TOTAL DEPTH 13055 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	1592					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1592					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1592					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1592					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1592					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1592					N	NO RPT					-0-

KLEBERG, R. J. JR. TR. STILLMAN WELL #: 90D RRCID -> 175439 COMPL. DATE 07/24/2001 TOTAL DEPTH 11880 PERF. 5210 - 5460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULA STILLMAN UNIT NO. 1 WELL #: 1 RRCID -> 222929 COMPL. DATE 09/14/2006 TOTAL DEPTH 14300 PERF.12595 - 13208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	15410	-0-	-152	-0-	542	1	14831	2	Y	34	40	1			15
							37	9									
11	15707	X	15707	-0-	-0-	-0-	525	1	15145	2	Y	34	25	1			24
							37	9									
12	16453	X	16453	-0-	-0-	-0-	557	1	15848	2	Y	44	42	1			26
							48	9									
01	16058	X	16058	-0-	-0-	-0-	528	1	15487	2	Y	39	46	1			19
							43	9									
02	14672	X	14420	-0-	-252	-0-	514	1	13858	2	Y	44	39	1			24
							48	9									
03	16461	X	15826	-0-	-635	-0-	1021	1	14755	2	Y	45	25	1			44
							50	9									

STILLMAN (DEEP CONS.) //CONT.// 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 514 RRCID -> 267364 COMPL. DATE 03/15/2012 TOTAL DEPTH 14495 PERF.12710 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7153	X	7153	-0-	-0-	-0-	240	1	6568	2	Y	314	289	1			136
							345	9									
11	6697	X	6697	-0-	-0-	-0-	213	1	6147	2	Y	306	227	1			215
							337	9									
12	6262	X	4844	-0-	-1418	-0-	155	1	4415	2	Y	249	318	1			146
							274	9									
01	7161	X	2771	-0-	-4390	-0-	87	1	2542	2	Y	129	213	1			62
							142	9									
02	6468	X	1326	-0-	-5142	-0-	45	1	1202	2	Y	72	96	1			38
							79	9									
03	7161	X	482	-0-	-6679	-0-	31	1	444	2	Y	6	38	1			6
							7	9									

KLEBERG, R J JR TR STILLMAN WELL #: 513ST RRCID -> 271415 COMPL. DATE 09/26/2013 TOTAL DEPTH 13550 PERF.12118 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56079	X	54805	-0-	-1274	-0-	1920	1	52390	2	Y	450	520	1			196
							495	9									
11	54488	X	54488	-0-	-0-	-0-	1814	1	52192	2	Y	438	326	1			308
							482	9									
12	55862	X	52504	-0-	-3358	-0-	1769	1	50174	2	Y	510	519	1			299
							561	9									
01	67026	X	67026	-0-	-0-	-0-	2194	1	64190	2	Y	584	601	1			282
							642	9									
02	52442	X	52442	-0-	-0-	-0-	1855	1	49888	2	Y	635	578	1			339
							699	9									
03	56079	X	122	-0-	-55957	-0-	8	1	112	2	Y	2	339	1			2
							2	9									

KLEBERG, R J JR TR STILLMAN WELL #: 526 RRCID -> 286617 COMPL. DATE 08/29/2018 TOTAL DEPTH 13679 PERF.10982 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1091	-0-	-1482	-0-	35	1	993	2	Y	57	59	1			25
							63	9									
11	1980	X	715	-0-	-1265	-0-	21	1	633	2	Y	55	41	1			39
							61	9									
12	961	X	436	-0-	-525	-0-	13	1	393	2	Y	27	50	1			16
							30	9									
01	1085	N	-0-	-0-	-1085	-0-					Y	-0-	16	1			-0-
02	672	N	-0-	-0-	-672	-0-					Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH MULA PASTURE WELL #: 16 RRCID -> 200372 COMPL. DATE 03/06/2004 TOTAL DEPTH 12650 PERF.10940 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	22411	-0-	-33	-0-	1452	1	20850	2	Y	99					282
							109	9									
11	21720	X	21112	-0-	-608	-0-	1418	1	19589	2	Y	95	84	1			293
							105	9									
12	22444	X	21214	-0-	-1230	-0-	1557	1	19570	2	Y	79	342	1			30
							87	9									
01	22444	X	20471	-0-	-1973	-0-	2177	1	18199	2	Y	86					116
							95	9									
*02	21552	X	21552	-0-	-0-	-0-	1676	1	19819	2	Y	52	95	1			73
							57	9									
03	22413	X	21416	-0-	-997	-0-	1883	1	19467	2	Y	60					133
							66	9									

STILLMAN (DEEP CONS.) //CONT.// 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 280852 COMPL. DATE 06/10/2016 TOTAL DEPTH 12270 PERF.10903 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					2
11	300	N	251	-0-	-49	-0-	17	1	233	2	Y	1	1	1			2
							1	9									
12	226	N	226	-0-	-0-	-0-	16	1	208	2	Y	2	4	1			-0-
							2	9									
01	186	N	139	-0-	-47	-0-	15	1	124	2	Y	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	21	1	247	2	Y	10	1	1			9
							11	9									
03	217	N	213	-0-	-4	-0-	19	1	194	2	Y	-0-					9

SANTA FE RANCH MULA PASTURE WELL #: 18 RRCID -> 282022 COMPL. DATE 01/05/2017 TOTAL DEPTH 12745 PERF.12652 - 12736

10	26110	X	26110	-0-	-0-	-0-	1692	1	24294	2	Y	113					312
							124	9									
11	23555	X	23555	-0-	-0-	-0-	1582	1	21857	2	Y	105	93	1			324
							116	9									
12	24899	X	24899	-0-	-0-	-0-	1828	1	22971	2	Y	91	381	1			34
							100	9									
01	22010	X	11290	-0-	-10720	-0-	1201	1	10038	2	Y	46					80
							51	9									
*02	19880	X	17542	-0-	-2338	-0-	1363	1	16105	2	Y	67	84	1			63
							74	9									
03	22010	X	16974	-0-	-5036	-0-	1490	1	15399	2	Y	77					140
							85	9									

SANTA FE RANCH MULA PASTURE WELL #: 107 RRCID -> 286736 COMPL. DATE 02/07/2019 TOTAL DEPTH 13963 PERF.12305 - 12800

10	303583	X	211222	-0-	-92361	-0-	210793	2	429	9	N	390	372	1			779
11	272100	X	237968	-0-	-34132	-0-	237510	2	458	9	N	416	353	1			842
12	258416	X	257705	-0-	-711	-0-	257209	2	496	9	N	451	1004	1			289
01	238483	X	223111	-0-	-15372	-0-	222653	2	458	9	N	416	365	1			340
*02	222096	X	174937	-0-	-47159	-0-	174612	2	325	9	N	295	526	1			109
03	257703	X	168490	-0-	-89213	-0-	168145	2	345	9	N	314	186	1			237

STILLMAN (SHALLOW) 86133 952 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR STILLMAN WELL #: S 1WD RRCID -> 076156 COMPL. DATE 08/17/2015 TOTAL DEPTH 5579 PERF. 3635 - 4307

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 520 RRCID -> 274968 COMPL. DATE 08/15/2014 TOTAL DEPTH 8800 PERF. 8408 - 8420

10	6852	X	6852	-0-	-0-	-0-	239	1	6547	2	Y	60	66	1			26
							66	9									
11	6206	X	6206	-0-	-0-	-0-	206	1	5936	2	Y	58	43	1			41
							64	9									
12	6730	X	6730	-0-	-0-	-0-	226	1	6427	2	Y	70	70	1			41
							77	9									
01	6731	X	6731	-0-	-0-	-0-	220	1	6443	2	Y	62	73	1			30
							68	9									
02	5971	X	5971	-0-	-0-	-0-	212	1	5705	2	Y	49	53	1			26
							54	9									
*03	6754	X	6754	-0-	-0-	-0-	437	1	6310	2	Y	6	26	1			6
							7	9									

STILLMAN (SHALLOW) //CONT.// 86133 952 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH MULA PASTURE WELL #: 13 RRCID -> 084111 COMPL. DATE 12/15/1986 TOTAL DEPTH 12000 PERF. 5100 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH-MULA PASTURE WELL #: 31D RRCID -> 092080 COMPL. DATE 02/13/1997 TOTAL DEPTH 6000 PERF. 4090 - 5293

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SANTA FE RANCH-MULA PASTURE WELL #: 33 RRCID -> 094452 COMPL. DATE 04/13/1981 TOTAL DEPTH 7000 PERF. 5654 - 5667

10	3923	X	3923	-0-	-0-	-0-	255 2	1 9	3666	2	Y	2					2
11	4203	X	4203	-0-	-0-	-0-	283 2	1 9	3918	2	Y	2	1	1			3
12	117	X	117	-0-	-0-	-0-	9	1	108	2	Y	-0-	3	1			-0-
01	3937	X	165	-0-	-3772	-0-	17	1	148	2	Y	-0-					-0-
*02	3920	X	260	-0-	-3660	-0-	20	1	240	2	Y	-0-					-0-
03	4340	X	205	-0-	-4135	-0-	18	1	187	2	Y	-0-					-0-

SANTA FE RANCH MULA PASTURE (PF) WELL #: 1 RRCID -> 106745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA FE RANCH MULA PASTURE WELL #: 39 RRCID -> 165519 COMPL. DATE 01/15/1997 TOTAL DEPTH 11200 PERF. 5663 - 5677

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. 789662
SLATOR RANCH WELL #: G 1 RRCID -> 190115 COMPL. DATE 06/25/2005 TOTAL DEPTH 10809 PERF. 9500 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	N	1630	-0-	-0-	-0-	237	1	1375	2	Y	16					111
							18	9									
11	1470	N	658	-0-	-812	-0-	73	1	583	2	Y	2	93	1			20
							2	9									
12	1612	N	1612	-0-	-0-	-0-	200	1	1405	2	Y	6					26
							7	9									
01	1643	N	1197	-0-	-446	-0-	125	1	1046	2	Y	24					50
							26	9									
02	972	N	972	-0-	-0-	-0-	135	1	822	2	Y	14					64
							15	9									
03	1612	N	1276	-0-	-336	-0-	155	1	1106	2	Y	14					78
							15	9									

SLATOR RANCH WELL #: J 1 RRCID -> 195641 COMPL. DATE 07/01/2003 TOTAL DEPTH 10600 PERF.10203 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2128	N	2128	-0-	-0-	-0-	310	1	1799	2	Y	17					99
							19	9									
11	2010	N	1575	-0-	-435	-0-	174	1	1400	2	Y	1	93	1			7
							1	9									
12	2232	N	1900	-0-	-332	-0-	236	1	1656	2	Y	7					14
							8	9									
01	2139	N	1494	-0-	-645	-0-	157	1	1311	2	Y	24					38
							26	9									
02	1484	N	1302	-0-	-182	-0-	182	1	1106	2	Y	13					51
							14	9									
03	1891	N	1673	-0-	-218	-0-	203	1	1447	2	Y	21					72
							23	9									

SLATOR RANCH WELL #: H 2 RRCID -> 199215 COMPL. DATE 12/19/2003 TOTAL DEPTH 11500 PERF.10492 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

SLATOR RANCH WELL #: H 3 RRCID -> 202502 COMPL. DATE 07/10/2004 TOTAL DEPTH 10800 PERF.10390 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

SLATOR RANCH WELL #: M 1 RRCID -> 206780 COMPL. DATE 12/08/2010 TOTAL DEPTH 10815 PERF. 9604 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: L 1 RRCID -> 207057 COMPL. DATE 10/13/2004 TOTAL DEPTH 10877 PERF.10526 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	102	1	644	2	Y	1	1	1			-0-
							1	9									
11	729	N	729	-0-	-0-	-0-	105	1	623	2	Y	1	1	1			-0-
							1	9									
12	738	N	738	-0-	-0-	-0-	86	1	651	2	Y	1	1	1			-0-
							1	9									
01	744	N	732	-0-	-12	-0-	89	1	642	2	Y	1	1	1			-0-
							1	9									
02	672	N	651	-0-	-21	-0-	86	1	564	2	Y	1	1	1			-0-
							1	9									
03	744	N	732	-0-	-12	-0-	102	1	627	2	Y	3	3	1			-0-
							3	9									

SLATOR RANCH WELL #: U 1 RRCID -> 210696 COMPL. DATE 04/16/2005 TOTAL DEPTH 11016 PERF. 9965 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3033	-0-	-1462	-0-	444	1	2581	2	Y	7	8	1			8
							8	9									
11	3930	X	3053	-0-	-877	-0-	336	1	2702	2	Y	14	15	1			7
							15	9									
12	3782	X	2640	-0-	-1142	-0-	328	1	2302	2	Y	9					16
							10	9									
01	3920	X	3920	-0-	-0-	-0-	418	1	3488	2	Y	13	21	1			8
							14	9									
02	2940	X	2670	-0-	-270	-0-	375	1	2278	2	Y	15					23
							17	9									
*03	3262	X	3262	-0-	-0-	-0-	401	1	2855	2	Y	5	21	1			7
							6	9									

SLATOR RANCH WELL #: H 4 RRCID -> 211273 COMPL. DATE 07/03/2005 TOTAL DEPTH 11110 PERF.10342 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2418	-0-	-93	-0-	329	1	2079	2	Y	9	9	1			4
							10	9									
11	2430	N	2418	-0-	-12	-0-	348	1	2061	2	Y	8	8	1			4
							9	9									
12	2505	N	2505	-0-	-0-	-0-	292	1	2207	2	Y	5	6	1			3
							6	9									
01	2529	N	2529	-0-	-0-	-0-	307	1	2214	2	Y	7	4	1			6
							8	9									
02	2268	N	2216	-0-	-52	-0-	293	1	1919	2	Y	4	6	1			4
							4	9									
03	2511	N	2462	-0-	-49	-0-	341	1	2096	2	Y	23	25	1			2
							25	9									

SLATOR RANCH WELL #: H 5 RRCID -> 212822 COMPL. DATE 08/26/2005 TOTAL DEPTH 11000 PERF.10320 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	118	1	746	2	Y	-0-					-0-
11	732	N	732	-0-	-0-	-0-	106	1	626	2	Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	89	1	676	2	Y	-0-					-0-
01	766	N	766	-0-	-0-	-0-	93	1	673	2	Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	92	1	601	2	Y	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	106	1	651	2	Y	-0-					-0-

SLATOR RANCH WELL #: J 2 RRCID -> 214081 COMPL. DATE 10/14/2005 TOTAL DEPTH 11000 PERF.10002 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	34	1	198	2	Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	25	1	198	2	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	30	1	209	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	25	1	208	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	31	1	186	2	Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	30	1	214	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: S 1 RRCID -> 214137 COMPL. DATE 10/28/2005 TOTAL DEPTH 11050 PERF.10370 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7625	X	7625	-0-	-0-	-0-	1047	1	6578	2	Y	-0-	5	1			-0-
11	7080	X	7020	-0-	-60	-0-	1006	1	6014	2	Y	-0-					-0-
12	7316	X	7068	-0-	-248	-0-	1044	1	6024	2	Y	-0-					-0-
01	8256	X	8256	-0-	-0-	-0-	1463	1	6793	2	Y	-0-					-0-
02	7443	X	7443	-0-	-0-	-0-	1912	1	5531	2	Y	-0-					-0-
*03	7985	X	7985	-0-	-0-	-0-	1616	1	6369	2	Y	-0-					-0-

SLATOR RANCH WELL #: S 2 RRCID -> 215174 COMPL. DATE 04/25/2017 TOTAL DEPTH 11165 PERF. 9704 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	150	N	19	-0-	-131	-0-	3	1	16	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	14	1	65	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	20	1	79	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 1 RRCID -> 219673 COMPL. DATE 04/26/2006 TOTAL DEPTH 11460 PERF.10972 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4494	X	4494	-0-	-0-	-0-	617	1	3877	2	Y	-0-					5
11	4260	X	4064	-0-	-196	-0-	583	1	3481	2	Y	-0-	5	1			-0-
12	4402	X	3965	-0-	-437	-0-	586	1	3379	2	Y	-0-					-0-
01	4495	X	4007	-0-	-488	-0-	710	1	3297	2	Y	-0-					-0-
02	4060	X	3627	-0-	-433	-0-	932	1	2695	2	Y	-0-					-0-
03	4495	X	4125	-0-	-370	-0-	835	1	3290	2	Y	-0-					-0-

BMT/K&H WELL #: N 2 RRCID -> 219889 COMPL. DATE 10/01/2010 TOTAL DEPTH 11500 PERF.10616 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9099	X	9099	-0-	-0-	-0-	1560	1	7497	2	Y	38					94
							42	9									
11	8580	X	8511	-0-	-69	-0-	1101	1	7410	2	Y	-0-					94
12	8866	X	8093	-0-	-773	-0-	1051	1	7042	2	Y	-0-					94
01	8866	X	8255	-0-	-611	-0-	849	1	7361	2	Y	41	93	1			42
							45	9									
02	8008	X	7854	-0-	-154	-0-	1057	1	6771	2	Y	24					66
							26	9									
03	8866	X	8677	-0-	-189	-0-	733	1	7915	2	Y	26					92
							29	9									

SLATOR RANCH WELL #: U 2 RRCID -> 219890 COMPL. DATE 07/21/2010 TOTAL DEPTH 11000 PERF. 9924 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	4108	-0-	-2526	-0-	602	1	3497	2	Y	8	10	1			15
							9	9									
11	7672	X	7672	-0-	-0-	-0-	847	1	6805	2	Y	18	19	1			14
							20	9									
12	6634	X	6102	-0-	-532	-0-	760	1	5329	2	Y	12					26
							13	9									
01	4278	X	3525	-0-	-753	-0-	375	1	3131	2	Y	17	28	1			15
							19	9									
02	6471	X	6471	-0-	-0-	-0-	911	1	5538	2	Y	20					35
							22	9									
*03	7387	X	7387	-0-	-0-	-0-	908	1	6473	2	Y	5	27	1			13
							6	9									

SLATOR RANCH WELL #: T 1 RRCID -> 219920 COMPL. DATE 05/28/2006 TOTAL DEPTH 11270 PERF.10924 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1509	-0-	-72	-0-	207	1	1302	2	Y	-0-					7
11	1590	N	1214	-0-	-376	-0-	174	1	1040	2	Y	-0-					7
12	1387	N	1387	-0-	-0-	-0-	205	1	1182	2	Y	-0-					7
01	1519	N	1338	-0-	-181	-0-	237	1	1101	2	Y	-0-					7
02	1230	N	1230	-0-	-0-	-0-	316	1	914	2	Y	-0-					7
03	1395	N	1290	-0-	-105	-0-	261	1	1029	2	Y	-0-					7

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: W 1 RRCID -> 220890 COMPL. DATE 08/16/2017 TOTAL DEPTH 11050 PERF. 9658 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	3	1	19	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	4	1	19	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	6	1	18	2	Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	10	1	39	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 2 RRCID -> 221181 COMPL. DATE 06/09/2006 TOTAL DEPTH 11600 PERF.11170 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	677	-0-	-5	-0-	93	1	584	2	Y	-0-					1
11	690	N	598	-0-	-92	-0-	86	1	512	2	Y	-0-	1	1			-0-
12	682	N	608	-0-	-74	-0-	90	1	518	2	Y	-0-					-0-
01	682	N	615	-0-	-67	-0-	109	1	506	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	119	1	344	2	Y	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	138	1	543	2	Y	-0-					-0-

SLATOR RANCH WELL #: U 3 RRCID -> 221508 COMPL. DATE 06/12/2017 TOTAL DEPTH 11300 PERF. 9995 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2800	-0-	-579	-0-	411	1	2389	2	Y	-0-	15	1			-0-
11	3270	X	1755	-0-	-1515	-0-	194	1	1561	2	Y	-0-					-0-
12	3131	X	1416	-0-	-1715	-0-	177	1	1239	2	Y	-0-					-0-
01	3131	X	955	-0-	-2176	-0-	102	1	853	2	Y	-0-					-0-
02	2520	X	904	-0-	-1616	-0-	128	1	776	2	Y	-0-					-0-
03	2790	X	860	-0-	-1930	-0-	106	1	754	2	Y	-0-					-0-

SLATOR RANCH WELL #: X 1 RRCID -> 222346 COMPL. DATE 08/09/2006 TOTAL DEPTH 11000 PERF.10598 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: N 3 RRCID -> 222385 COMPL. DATE 10/06/2010 TOTAL DEPTH 10950 PERF.10614 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7560	-0-	-35	-0-	1302	1	6258	2	Y	-0-					-0-
11	7350	X	6509	-0-	-841	-0-	842	1	5667	2	Y	-0-					-0-
12	7533	X	6252	-0-	-1281	-0-	812	1	5440	2	Y	-0-					-0-
01	7564	X	7084	-0-	-480	-0-	733	1	6351	2	Y	-0-					-0-
02	6832	X	6055	-0-	-777	-0-	817	1	5238	2	Y	-0-					-0-
03	7564	X	7117	-0-	-447	-0-	603	1	6514	2	Y	-0-					-0-

SLATOR RANCH WELL #: W 2 RRCID -> 222417 COMPL. DATE 01/23/2008 TOTAL DEPTH 11009 PERF. 9774 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7809	-0-	-189	-0-	1072 3	1 9	6734	2	Y	3					18
11	7740	X	6632	-0-	-1108	-0-	951	1	5681	2	Y	-0-	2	1			16
12	7905	X	7672	-0-	-233	-0-	1133 3	1 9	6536	2	Y	3					19
01	7905	X	7818	-0-	-87	-0-	1385 2	1 9	6431	2	Y	2	5	1			16
02	7140	X	6687	-0-	-453	-0-	1718	1	4969	2	Y	-0-					16
*03	8383	X	8383	-0-	-0-	-0-	1696	1	6687	2	Y	-0-					16

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: U 4 RRCID -> 222672 COMPL. DATE 10/03/2006 TOTAL DEPTH 10850 PERF. 9964 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7101	-0-	-1362	-0-	1041	1	6047	2	Y	12	9	1			30
							13	9									
11	8340	X	8101	-0-	-239	-0-	893	1	7180	2	Y	25	27	1			28
							28	9									
12	9052	X	6913	-0-	-2139	-0-	860	1	6035	2	Y	16					44
							18	9									
01	9052	X	8192	-0-	-860	-0-	874	1	7293	2	Y	23	38	1			29
							25	9									
02	8176	X	7093	-0-	-1083	-0-	998	1	6064	2	Y	28					57
							31	9									
03	8370	X	8027	-0-	-343	-0-	986	1	7032	2	Y	8	38	1			27
							9	9									

BMT K&H WELL #: 1AC RRCID -> 222780 COMPL. DATE 07/05/2006 TOTAL DEPTH 11200 PERF.10492 - 10895

10	4309	X	4037	-0-	-272	-0-	695	1	3342	2	Y	-0-					-0-
11	4170	X	3695	-0-	-475	-0-	478	1	3217	2	Y	-0-					-0-
12	4309	X	3674	-0-	-635	-0-	477	1	3197	2	Y	-0-					-0-
01	4030	X	3585	-0-	-445	-0-	371	1	3214	2	Y	-0-					-0-
02	3640	X	2805	-0-	-835	-0-	379	1	2426	2	Y	-0-					-0-
03	4030	X	3380	-0-	-650	-0-	286	1	3094	2	Y	-0-					-0-

SLATOR RANCH WELL #: S 4 RRCID -> 223024 COMPL. DATE 10/16/2006 TOTAL DEPTH 11200 PERF.10167 - 10874

10	390	N	390	-0-	-0-	-0-	54	1	336	2	Y	-0-					-0-
11	360	N	341	-0-	-19	-0-	49	1	292	2	Y	-0-					-0-
12	403	N	370	-0-	-33	-0-	55	1	315	2	Y	-0-					-0-
01	403	N	221	-0-	-182	-0-	39	1	182	2	Y	-0-					-0-
02	308	N	304	-0-	-4	-0-	78	1	226	2	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	71	1	278	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 3 RRCID -> 223026 COMPL. DATE 04/02/2008 TOTAL DEPTH 11500 PERF. 9830 - 11099

10	5704	X	4709	-0-	-995	-0-	646	1	4062	2	Y	1					1
							1	9									
11	5460	X	4415	-0-	-1045	-0-	633	1	3782	2	Y	-0-	1	1			-0-
12	5642	X	4478	-0-	-1164	-0-	661	1	3815	2	Y	2					2
							2	9									
01	5270	X	4098	-0-	-1172	-0-	726	1	3372	2	Y	-0-	2	1			-0-
02	4760	X	4029	-0-	-731	-0-	1035	1	2994	2	Y	-0-					-0-
03	4712	X	4161	-0-	-551	-0-	842	1	3319	2	Y	-0-					-0-

SLATOR RANCH WELL #: S 3 RRCID -> 223797 COMPL. DATE 12/24/2006 TOTAL DEPTH 11100 PERF.10747 - 10901

10	4495	X	3950	-0-	-545	-0-	542	1	3408	2	Y	-0-	5	1			-0-
11	4350	X	4029	-0-	-321	-0-	578	1	3451	2	Y	-0-					-0-
12	4495	X	3979	-0-	-516	-0-	588	1	3391	2	Y	-0-					-0-
01	4154	X	4086	-0-	-68	-0-	724	1	3362	2	Y	-0-					-0-
02	4027	X	4027	-0-	-0-	-0-	1034	1	2993	2	Y	-0-					-0-
03	4154	X	3676	-0-	-478	-0-	744	1	2932	2	Y	-0-					-0-

SLATOR RANCH WELL #: W 3 RRCID -> 223799 COMPL. DATE 12/01/2006 TOTAL DEPTH 11050 PERF.10674 - 10823

10	1405	N	1405	-0-	-0-	-0-	193	1	1212	2	Y	-0-					-0-
11	1359	N	1359	-0-	-0-	-0-	195	1	1164	2	Y	-0-					-0-
12	1395	N	1393	-0-	-2	-0-	206	1	1187	2	Y	-0-					-0-
01	1395	N	1328	-0-	-67	-0-	235	1	1093	2	Y	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	377	1	1090	2	Y	-0-					-0-
*03	1462	N	1462	-0-	-0-	-0-	296	1	1166	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: T 2 RRCID -> 223929 COMPL. DATE 12/08/2006 TOTAL DEPTH 11275 PERF.10803 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	582	-0-	-38	-0-	80	1	502	2	Y	-0-					27
11	570	N	539	-0-	-31	-0-	77	1	462	2	Y	-0-					27
12	589	N	540	-0-	-49	-0-	80	1	460	2	Y	-0-					27
01	589	N	441	-0-	-148	-0-	78	1	363	2	Y	-0-					27
02	1348	N	1348	-0-	-0-	-0-	346	1	1002	2	Y	-0-					27
*03	862	N	862	-0-	-0-	-0-	174	1	688	2	Y	-0-					27

BARROCITO, B. M. WELL #: 6 RRCID -> 226702 COMPL. DATE 04/11/2007 TOTAL DEPTH 11150 PERF.10753 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: W 4 RRCID -> 226743 COMPL. DATE 04/12/2007 TOTAL DEPTH 11000 PERF.10056 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: V 4 RRCID -> 227123 COMPL. DATE 05/24/2007 TOTAL DEPTH 11350 PERF.10919 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1069	-0-	-16	-0-	147	1	922	2	Y	-0-					-0-
11	1050	N	1024	-0-	-26	-0-	147	1	877	2	Y	-0-					-0-
12	1054	N	1020	-0-	-34	-0-	151	1	869	2	Y	-0-					-0-
01	1054	N	1022	-0-	-32	-0-	181	1	841	2	Y	-0-					-0-
02	952	N	943	-0-	-9	-0-	242	1	701	2	Y	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	208	1	818	2	Y	-0-					-0-

SLATOR RANCH WELL #: T 3 RRCID -> 227777 COMPL. DATE 06/14/2007 TOTAL DEPTH 11263 PERF.10945 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	37	1	232	2	N	-0-					3
11	300	N	257	-0-	-43	-0-	37	1	220	2	N	-0-					3
12	279	N	256	-0-	-23	-0-	38	1	218	2	N	-0-					3
01	279	N	249	-0-	-30	-0-	44	1	205	2	N	-0-					3
02	252	N	234	-0-	-18	-0-	60	1	174	2	N	-0-					3
03	248	N	236	-0-	-12	-0-	48	1	188	2	N	-0-					3

SLATOR RANCH WELL #: X 2 RRCID -> 228225 COMPL. DATE 06/27/2007 TOTAL DEPTH 11200 PERF. 9567 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROCITO, B. M. WELL #: 7 RRCID -> 229048 COMPL. DATE 07/31/2007 TOTAL DEPTH 11150 PERF.10809 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3500	-0-	-375	-0-	615	1	2885	2	Y	-0-	26	1			-0-
11	3750	X	3095	-0-	-655	-0-	433	1	2662	2	Y	-0-					-0-
12	3875	X	2073	-0-	-1802	-0-	291	1	1782	2	Y	-0-					-0-
01	6336	X	6336	-0-	-0-	-0-	575	1	5761	2	Y	-0-					-0-
02	3704	X	3704	-0-	-0-	-0-	615	1	3089	2	Y	-0-					-0-
03	3503	X	869	-0-	-2634	-0-	134	1	735	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT-BARROCITO WELL #: 1 RRCID -> 230382 COMPL. DATE 08/24/2007 TOTAL DEPTH 11100 PERF.10666 - 10865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6659	-0-	-781	-0-	1169	1	5489	2	Y	1	13	1			11
							1	9									
11	7200	X	6698	-0-	-502	-0-	935	1	5755	2	Y	7					18
							8	9									
12	6789	X	6726	-0-	-63	-0-	943	1	5776	2	Y	6					24
							7	9									
01	6665	X	6089	-0-	-576	-0-	552	1	5537	2	Y	-0-	13	1			11
02	6244	X	5508	-0-	-736	-0-	914	1	4590	2	Y	4					15
							4	9									
03	6913	X	5006	-0-	-1907	-0-	769	1	4230	2	Y	6					21
							7	9									

SLATOR RANCH WELL #: U 5 RRCID -> 230384 COMPL. DATE 10/08/2007 TOTAL DEPTH 11445 PERF.10494 - 10594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	11228	-0-	-1916	-0-	1646	1	9561	2	Y	19	12	1			58
							21	9									
11	12720	X	11892	-0-	-828	-0-	1311	1	10536	2	Y	41	44	1			55
							45	9									
12	13144	X	12447	-0-	-697	-0-	1549	1	10868	2	Y	27					82
							30	9									
01	12648	X	12554	-0-	-94	-0-	1339	1	11172	2	Y	39	64	1			57
							43	9									
02	11144	X	10328	-0-	-816	-0-	1452	1	8825	2	Y	46					103
							51	9									
03	12462	X	12104	-0-	-358	-0-	1487	1	10602	2	Y	14	63	1			54
							15	9									

SLATOR RANCH WELL #: D 2 RRCID -> 232971 COMPL. DATE 11/07/2007 TOTAL DEPTH 10550 PERF.10116 - 10340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	13	1			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLATOR RANCH WELL #: T 4 RRCID -> 233148 COMPL. DATE 08/11/2008 TOTAL DEPTH 11300 PERF.10852 - 10986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3058	X	3058	-0-	-0-	-0-	414	1	2602	2	Y	38					38
							42	9									
11	3194	X	3194	-0-	-0-	-0-	457	1	2730	2	Y	6	33	1			11
							7	9									
12	3038	X	2984	-0-	-54	-0-	434	1	2502	2	Y	44					55
							48	9									
01	3038	X	2808	-0-	-230	-0-	489	1	2269	2	Y	45	87	1			13
							50	9									
02	2744	X	2643	-0-	-101	-0-	679	1	1964	2	Y	-0-					13
03	3038	X	2497	-0-	-541	-0-	505	1	1992	2	Y	-0-					13

BARROCITO, B.M. WELL #: 9 RRCID -> 233198 COMPL. DATE 10/19/2010 TOTAL DEPTH 12000 PERF.10030 - 10952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4768	-0-	-843	-0-	837	1	3931	2	Y	-0-	27	1			-0-
11	5730	X	2211	-0-	-3519	-0-	309	1	1902	2	Y	-0-					-0-
12	5921	X	4073	-0-	-1848	-0-	572	1	3501	2	Y	-0-					-0-
01	5921	X	3637	-0-	-2284	-0-	330	1	3307	2	Y	-0-					-0-
02	4928	X	2778	-0-	-2150	-0-	461	1	2317	2	Y	-0-					-0-
03	4774	X	2615	-0-	-2159	-0-	402	1	2213	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT-BARROCITO WELL #: 2 RRCID -> 234055 COMPL. DATE 06/07/2017 TOTAL DEPTH 11200 PERF. 9514 - 9571

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	DISPOSITIONS AMT	CODE	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
10	3472	X	3285	-0-	-187		-0-		576	1		Y	6	91	1		59
									7	9							
11	3270	X	3127	-0-	-143		-0-		426	1		Y	74				133
									81	9							
12	3379	X	3184	-0-	-195		-0-		438	1		Y	55				188
									61	9							
01	3379	X	3102	-0-	-277		-0-		281	1		Y	2	131	1		59
									2	9							
02	3052	X	2867	-0-	-185		-0-		468	1		Y	44				103
									48	9							
03	3286	X	3283	-0-	-3		-0-		495	1		Y	58				161
									64	9							

SLATOR RANCH WELL #: S 5 RRCID -> 235078 COMPL. DATE 02/08/2008 TOTAL DEPTH 11100 PERF.10788 - 10858

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	DISPOSITIONS AMT	CODE	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
10	3627	X	2967	-0-	-660		-0-		407	1		Y	-0-	3	1		-0-
11	3300	X	2777	-0-	-523		-0-		398	1		Y	-0-				-0-
12	3224	X	2736	-0-	-488		-0-		404	1		Y	-0-				-0-
01	3224	X	1500	-0-	-1724		-0-		266	1		Y	-0-				-0-
02	2772	X	474	-0-	-2298		-0-		122	1		Y	-0-				-0-
03	2976	X	944	-0-	-2032		-0-		191	1		Y	-0-				-0-

SLATOR RANCH WELL #: S 6 RRCID -> 236383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11200 PERF.10896 - 11018

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	DISPOSITIONS AMT	CODE	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
10	3007	X	2677	-0-	-330		-0-		361	1		Y	40	88	1		25
									44	9							
11	2910	X	2660	-0-	-250		-0-		380	1		Y	8				33
									9	9							
12	3007	X	2551	-0-	-456		-0-		374	1		Y	19				52
									21	9							
01	3007	X	2634	-0-	-373		-0-		450	1		Y	87	40	1		99
									96	9							
02	2492	N	2155	-0-	-337		-0-		547	1		Y	23				122
									25	9							
03	2542	N	2385	-0-	-157		-0-		483	1		Y	-0-				122

BARROCITO, B.M. WELL #: 10 RRCID -> 237452 COMPL. DATE 04/21/2008 TOTAL DEPTH 11200 PERF. 9446 - 9784

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	DISPOSITIONS AMT	CODE	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	CODE	EOM BALANCE
10	3410	X	2314	-0-	-1096		-0-		392	1		Y	74	16	1		67
									81	9							
11	3300	X	3038	-0-	-262		-0-		414	1		Y	70	74	1		63
									77	9							
12	3410	X	3332	-0-	-78		-0-		457	1		Y	69	75	1		57
									76	9							
01	3379	X	2234	-0-	-1145		-0-		196	1		Y	70	50	1		77
									77	9							
02	3052	X	2474	-0-	-578		-0-		400	1		Y	59	75	1		61
									65	9							
03	3317	X	2956	-0-	-361		-0-		445	1		Y	59	49	1		71
									65	9							

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: 1AB RRCID -> 238136 COMPL. DATE 10/03/2008 TOTAL DEPTH 10915 PERF.10248 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1127	-0-	-20	-0-	164	1	951	2	Y	11	13	1			23
							12	9									
11	1166	N	1166	-0-	-0-	-0-	126	1	1014	2	Y	24	25	1			22
							26	9									
12	1302	N	1195	-0-	-107	-0-	147	1	1031	2	Y	15					37
							17	9									
01	1116	N	1001	-0-	-115	-0-	105	1	873	2	Y	21	36	1			22
							23	9									
02	1092	N	964	-0-	-128	-0-	132	1	803	2	Y	26					48
							29	9									
03	1209	N	812	-0-	-397	-0-	99	1	703	2	Y	9	36	1			21
							10	9									

SLATOR RANCH WELL #: S 7 RRCID -> 240376 COMPL. DATE 10/18/2008 TOTAL DEPTH 11300 PERF.10972 - 11103

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SLATOR RANCH WELL #: W 5 RRCID -> 241076 COMPL. DATE 07/09/2008 TOTAL DEPTH 10900 PERF.10328 - 10700

10	558	N	541	-0-	-17	-0-	74	1	467	2	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	82	1	493	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	89	1	511	2	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	103	1	478	2	Y	-0-					-0-
02	532	N	511	-0-	-21	-0-	131	1	380	2	Y	-0-					-0-
03	589	N	491	-0-	-98	-0-	99	1	392	2	Y	-0-					-0-

MARTINEZ MINERALS WELL #: 1 RRCID -> 242899 COMPL. DATE 12/02/2008 TOTAL DEPTH 12254 PERF.10356 - 10470

10	1488	N	978	-0-	-510	-0-	110	1	865	2	Y	3	57	1			10
							3	9									
11	1590	N	1432	-0-	-158	-0-	184	1	1248	2	Y	-0-					10
12	1426	N	1381	-0-	-45	-0-	173	1	1208	2	Y	-0-					10
01	1476	N	1476	-0-	-0-	-0-	188	1	1288	2	Y	-0-					10
02	1344	N	1155	-0-	-189	-0-	292	1	863	2	Y	-0-					10
*03	1522	N	1522	-0-	-0-	-0-	177	1	1345	2	Y	-0-					10

MARTINEZ MINERALS WELL #: 2 RRCID -> 243740 COMPL. DATE 10/19/2008 TOTAL DEPTH 11400 PERF.10330 - 11214

10	1131	N	1131	-0-	-0-	-0-	127	1	1002	2	Y	2	51	1			15
							2	9									
11	1200	N	951	-0-	-249	-0-	122	1	829	2	Y	-0-					15
12	1147	N	1002	-0-	-145	-0-	125	1	877	2	Y	-0-					15
01	1116	N	979	-0-	-137	-0-	125	1	854	2	Y	-0-					15
02	914	N	914	-0-	-0-	-0-	231	1	683	2	Y	-0-					15
*03	1452	N	1452	-0-	-0-	-0-	169	1	1283	2	Y	-0-					15

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BARROCITO, B. M. WELL #: 12 RRCID -> 243921 COMPL. DATE 11/26/2008 TOTAL DEPTH 10150 PERF. 9306 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5440	X	5440	-0-	-0-	-0-	948	1	4450	2	Y	38	37	1			5
							42	9									
11	4241	X	4241	-0-	-0-	-0-	588	1	3614	2	Y	35	37	1			3
							39	9									
12	4425	X	4425	-0-	-0-	-0-	616	1	3772	2	Y	34	37	1			-0-
							37	9									
01	4092	X	3924	-0-	-168	-0-	352	1	3533	2	Y	35	25	1			10
							39	9									
02	3696	X	2510	-0-	-1186	-0-	411	1	2067	2	Y	29	37	1			2
							32	9									
03	4092	X	2511	-0-	-1581	-0-	381	1	2097	2	Y	30	25	1			7
							33	9									

BARROCITO, B.M. WELL #: 13 RRCID -> 246987 COMPL. DATE 12/23/2008 TOTAL DEPTH 10000 PERF. 9366 - 9468

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROCITO, B.M. WELL #: 14 RRCID -> 246992 COMPL. DATE 01/16/2009 TOTAL DEPTH 10100 PERF. 9336 - 9686

10	14911	X	14844	-0-	-67	-0-	2549	1	11967	2	Y	298	211	1			181
							328	9									
11	14430	X	14072	-0-	-358	-0-	1924	1	11838	2	Y	282	298	1			165
							310	9									
12	14911	X	14224	-0-	-687	-0-	1955	1	11970	2	Y	272	301	1			136
							299	9									
01	14849	X	14189	-0-	-660	-0-	1259	1	12620	2	Y	282	200	1			218
							310	9									
02	13412	X	12677	-0-	-735	-0-	2062	1	10359	2	Y	233	298	1			153
							256	9									
03	14849	X	14176	-0-	-673	-0-	2141	1	11771	2	Y	240	198	1			195
							264	9									

BARROCITO, B. M. WELL #: 15 RRCID -> 247788 COMPL. DATE 02/07/2009 TOTAL DEPTH 10150 PERF. 9324 - 9850

10	5425	X	4579	-0-	-846	-0-	790	1	3708	2	Y	74	74	1			9
							81	9									
11	5250	X	4322	-0-	-928	-0-	594	1	3651	2	Y	70	74	1			5
							77	9									
12	4504	X	4504	-0-	-0-	-0-	622	1	3807	2	Y	68	73	1			-0-
							75	9									
01	4588	X	3936	-0-	-652	-0-	350	1	3509	2	Y	70	50	1			20
							77	9									
02	4218	X	4218	-0-	-0-	-0-	689	1	3464	2	Y	59	75	1			4
							65	9									
03	4588	X	4480	-0-	-108	-0-	679	1	3735	2	Y	60	49	1			15
							66	9									

BARROCITO, B. M. WELL #: 16 RRCID -> 249417 COMPL. DATE 03/27/2009 TOTAL DEPTH 11000 PERF. 9346 - 9712

10	2325	X	2231	-0-	-94	-0-	392	1	1839	2	Y	-0-	26	1			-0-
11	1770	X	1568	-0-	-202	-0-	219	1	1349	2	Y	-0-					-0-
12	1953	X	1946	-0-	-7	-0-	273	1	1673	2	Y	-0-					-0-
01	2232	X	1856	-0-	-376	-0-	168	1	1688	2	Y	-0-					-0-
02	2016	X	1265	-0-	-751	-0-	210	1	1055	2	Y	-0-					-0-
03	2232	X	1476	-0-	-756	-0-	227	1	1249	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT K&H WELL #: N 5 RRCID -> 249502 COMPL. DATE 09/25/2010 TOTAL DEPTH 11100 PERF. 9616 - 10890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3235	-0-	-82	-0-	557	1	2678	2	Y	-0-					-0-
11	3210	X	2846	-0-	-364	-0-	368	1	2478	2	Y	-0-					-0-
12	3317	X	2886	-0-	-431	-0-	375	1	2511	2	Y	-0-					-0-
01	3317	X	3126	-0-	-191	-0-	323	1	2803	2	Y	-0-					-0-
02	2996	X	2768	-0-	-228	-0-	374	1	2394	2	Y	-0-					-0-
03	3224	X	2691	-0-	-533	-0-	228	1	2463	2	Y	-0-					-0-

MARTINEZ MINERALS WELL #: 4ST RRCID -> 251834 COMPL. DATE 07/15/2017 TOTAL DEPTH 11567 PERF. 9565 - 11292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3638	X	3638	-0-	-0-	-0-	410	1	3228	2	Y	-0-	56	1			-0-
11	3221	X	3221	-0-	-0-	-0-	414	1	2807	2	Y	-0-					-0-
12	3260	X	3260	-0-	-0-	-0-	408	1	2852	2	Y	-0-					-0-
01	3503	X	3193	-0-	-310	-0-	407	1	2786	2	Y	-0-					-0-
02	3164	X	3026	-0-	-138	-0-	766	1	2260	2	Y	-0-					-0-
03	3503	X	2925	-0-	-578	-0-	340	1	2585	2	Y	-0-					-0-

BMT-BARROCITO WELL #: 3 RRCID -> 253372 COMPL. DATE 02/13/2010 TOTAL DEPTH 11200 PERF. 9520 - 11010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0-	-0-	225	1	1056	2	Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	185	1	1138	2	Y	-0-					-0-
12	1457	N	1158	-0-	-299	-0-	163	1	995	2	Y	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	117	1	1174	2	Y	-0-					-0-
02	1232	N	1110	-0-	-122	-0-	184	1	926	2	Y	-0-					-0-
03	1147	N	957	-0-	-190	-0-	147	1	810	2	Y	-0-					-0-

BARROCITO, B. M. WELL #: 17 RRCID -> 254022 COMPL. DATE 10/20/2010 TOTAL DEPTH 10005 PERF. 9356 - 9806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4197	-0-	-19	-0-	737	1	3460	2	Y	-0-	54	1			-0-
11	4411	X	4411	-0-	-0-	-0-	617	1	3794	2	Y	-0-					-0-
12	4216	X	3719	-0-	-497	-0-	522	1	3197	2	Y	-0-					-0-
01	4216	X	3680	-0-	-536	-0-	334	1	3346	2	Y	-0-					-0-
02	3808	X	3257	-0-	-551	-0-	541	1	2716	2	Y	-0-					-0-
03	4216	X	3568	-0-	-648	-0-	549	1	3019	2	Y	-0-					-0-

SLATOR RANCH WELL #: T 5 RRCID -> 254959 COMPL. DATE 10/27/2009 TOTAL DEPTH 11314 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BARROCITO, B. M. WELL #: 18 RRCID -> 255207 COMPL. DATE 08/17/2010 TOTAL DEPTH 10068 PERF. 9306 - 9824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2603	N	2603	-0-	-0-	-0-	457	1	2146	2	Y	-0-	4	1			-0-
11	1304	N	1304	-0-	-0-	-0-	182	1	1122	2	Y	-0-					-0-
12	837	N	756	-0-	-81	-0-	106	1	650	2	Y	-0-					-0-
01	837	N	485	-0-	-352	-0-	44	1	441	2	Y	-0-					-0-
02	756	N	514	-0-	-242	-0-	85	1	429	2	Y	-0-					-0-
03	744	N	638	-0-	-106	-0-	98	1	540	2	Y	-0-					-0-

SLATOR RANCH WELL #: S 8 RRCID -> 255787 COMPL. DATE 06/29/2010 TOTAL DEPTH 11100 PERF.10446 - 10922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2579	-0-	-800	-0-	354	1	2225	2	Y	-0-	11	1			-0-
11	3060	X	2008	-0-	-1052	-0-	288	1	1720	2	Y	-0-					-0-
12	2728	X	2268	-0-	-460	-0-	335	1	1933	2	Y	-0-					-0-
01	2728	X	2561	-0-	-167	-0-	454	1	2107	2	Y	-0-					-0-
02	2324	X	2181	-0-	-143	-0-	560	1	1621	2	Y	-0-					-0-
03	2573	X	2431	-0-	-142	-0-	492	1	1939	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT-BARROCITO WELL #: 4 RRCID -> 256225 COMPL. DATE 07/23/2010 TOTAL DEPTH 11304 PERF. 9528 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14001	X	4533	-0-	-9468	-0-	796	1	3735	2	Y	2	42	1			-0-
							2	9									
11	6570	X	3669	-0-	-2901	-0-	509	1	3131	2	Y	26					26
							29	9									
12	6789	X	3631	-0-	-3158	-0-	507	1	3103	2	Y	19					45
							21	9									
01	6355	X	2277	-0-	-4078	-0-	206	1	2070	2	Y	1	46	1			-0-
							1	9									
02	5152	X	4882	-0-	-270	-0-	808	1	4057	2	Y	15					15
							17	9									
03	4526	X	2238	-0-	-2288	-0-	341	1	1874	2	Y	21					36
							23	9									

BMT K&H WELL #: N 4 RRCID -> 256293 COMPL. DATE 10/08/2010 TOTAL DEPTH 11172 PERF.10870 - 10928

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	31	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT K&H WELL #: 4AC RRCID -> 256399 COMPL. DATE 08/19/2010 TOTAL DEPTH 11200 PERF.10800 - 10886

10	759	N	759	-0-	-0-	-0-	131	1	628	2	Y	-0-					1
11	720	N	702	-0-	-18	-0-	91	1	611	2	Y	-0-					1
12	806	N	756	-0-	-50	-0-	98	1	658	2	Y	-0-					1
01	847	N	847	-0-	-0-	-0-	88	1	759	2	Y	-0-					1
02	765	N	765	-0-	-0-	-0-	103	1	662	2	Y	-0-					1
*03	776	N	776	-0-	-0-	-0-	66	1	710	2	Y	-0-					1

BARROCITO, B. M. WELL #: 20 RRCID -> 256681 COMPL. DATE 03/28/2017 TOTAL DEPTH 11550 PERF. 9520 - 10040

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT-BARROCITO WELL #: 6 RRCID -> 257070 COMPL. DATE 12/01/2010 TOTAL DEPTH 10295 PERF. 9443 - 9642

10	3348	X	2859	-0-	-489	-0-	502	1	2357	2	Y	-0-	40	1			-0-
11	3240	X	3140	-0-	-100	-0-	439	1	2701	2	Y	-0-					-0-
12	3375	X	3375	-0-	-0-	-0-	474	1	2901	2	Y	-0-					-0-
01	3348	X	2594	-0-	-754	-0-	235	1	2359	2	Y	-0-					-0-
02	3024	X	2848	-0-	-176	-0-	473	1	2375	2	Y	-0-					-0-
03	3348	X	3206	-0-	-142	-0-	493	1	2713	2	Y	-0-					-0-

BMT K&H WELL #: 1AE RRCID -> 257227 COMPL. DATE 10/15/2010 TOTAL DEPTH 11300 PERF.10872 - 11039

10	1966	X	1966	-0-	-0-	-0-	339	1	1627	2	Y	-0-					-0-
11	2425	X	2425	-0-	-0-	-0-	314	1	2111	2	Y	-0-					-0-
12	1581	X	1124	-0-	-457	-0-	146	1	978	2	Y	-0-					-0-
01	2578	N	2578	-0-	-0-	-0-	267	1	2311	2	Y	-0-					-0-
02	2268	N	1410	-0-	-858	-0-	190	1	1220	2	Y	-0-					-0-
*03	1433	N	1433	-0-	-0-	-0-	121	1	1312	2	Y	-0-					-0-

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: V 5 RRCID -> 257744 COMPL. DATE 11/25/2010 TOTAL DEPTH 11350 PERF. 9714 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6724	X	6724	-0-	-0-	-0-	923	1	5801	2	Y	-0-					8
11	5468	X	5468	-0-	-0-	-0-	784	1	4684	2	Y	-0-					8
12	5724	X	5724	-0-	-0-	-0-	846	1	4878	2	Y	-0-					8
01	5639	X	5639	-0-	-0-	-0-	999	1	4639	2	Y	1	1	1			8
							1	9									
02	5691	X	5691	-0-	-0-	-0-	1462	1	4229	2	Y	-0-					8
*03	6355	X	6355	-0-	-0-	-0-	1286	1	5069	2	Y	-0-					8

SLATOR RANCH WELL #: D 3 RRCID -> 259304 COMPL. DATE 03/31/2017 TOTAL DEPTH 10255 PERF. 9940 - 10044

10	20016	X	20016	-0-	-0-	-0-	3193	1	16823	2	Y	-0-					116
11	23278	X	23278	-0-	-0-	-0-	3896	1	19382	2	Y	-0-	60	1			56
12	22258	X	18203	-0-	-4055	-0-	3472	1	14731	2	Y	-0-					56
01	22258	X	20125	-0-	-2133	-0-	3658	1	16467	2	Y	-0-					56
02	20104	X	17948	-0-	-2156	-0-	6849	1	11099	2	Y	-0-					56
03	24056	X	22632	-0-	-1424	-0-	5084	1	17468	2	Y	73	77	1			52
							80	9									

BMT K&H WELL #: 2AE RRCID -> 260273 COMPL. DATE 11/07/2010 TOTAL DEPTH 11400 PERF.10162 - 11100

10	4340	X	3793	-0-	-547	-0-	653	1	3140	2	Y	-0-					-0-
11	3990	X	3517	-0-	-473	-0-	455	1	3062	2	Y	-0-					-0-
12	3813	X	3583	-0-	-230	-0-	465	1	3118	2	Y	-0-					-0-
01	3813	X	3518	-0-	-295	-0-	364	1	3154	2	Y	-0-					-0-
02	4580	X	4580	-0-	-0-	-0-	618	1	3962	2	Y	-0-					-0-
*03	6053	X	6053	-0-	-0-	-0-	513	1	5540	2	Y	-0-					-0-

BMT K&H WELL #: 3AE RRCID -> 261139 COMPL. DATE 04/15/2011 TOTAL DEPTH 11400 PERF.10084 - 11206

10	3007	X	2262	-0-	-745	-0-	390	1	1872	2	Y	-0-					-0-
11	2910	X	2400	-0-	-510	-0-	310	1	2090	2	Y	-0-					-0-
12	2990	X	2990	-0-	-0-	-0-	388	1	2602	2	Y	-0-					-0-
01	2976	X	2275	-0-	-701	-0-	235	1	2040	2	Y	-0-					-0-
02	2240	X	2071	-0-	-169	-0-	280	1	1791	2	Y	-0-					-0-
03	2976	X	2240	-0-	-736	-0-	190	1	2050	2	Y	-0-					-0-

BARROCITO, B. M. WELL #: 21 RRCID -> 262005 COMPL. DATE 12/19/2016 TOTAL DEPTH 11210 PERF. 9505 - 9858

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BMT K&H WELL #: 4AE RRCID -> 262424 COMPL. DATE 08/16/2011 TOTAL DEPTH 11300 PERF.10330 - 11068

10	7688	X	5037	-0-	-2651	-0-	860	1	4134	2	Y	39					85
							43	9									
11	7200	X	4538	-0-	-2662	-0-	587	1	3951	2	Y	-0-					85
12	5952	X	4507	-0-	-1445	-0-	585	1	3922	2	Y	-0-					85
01	5022	X	4425	-0-	-597	-0-	453	1	3928	2	Y	40	93	1			32
							44	9									
02	4536	X	3962	-0-	-574	-0-	531	1	3405	2	Y	24					56
							26	9									
03	5022	X	4385	-0-	-637	-0-	369	1	3986	2	Y	27					83
							30	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BARROCITO, B. M. WELL #: 22 RRCID -> 263126 COMPL. DATE 09/09/2011 TOTAL DEPTH 11300 PERF. 9462 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	122	1	571	2	Y	75	36	1			48
							83	9									
11	720	N	682	-0-	-38	-0-	85	1	520	2	Y	70	74	1			44
							77	9									
12	744	N	692	-0-	-52	-0-	87	1	530	2	Y	68	75	1			37
							75	9									
01	744	N	706	-0-	-38	-0-	57	1	571	2	Y	71	50	1			58
							78	9									
02	811	N	811	-0-	-0-	-0-	124	1	623	2	Y	58	75	1			41
							64	9									
*03	701	N	701	-0-	-0-	-0-	98	1	537	2	Y	60	49	1			52
							66	9									

BMT K&H WELL #: 5AE RRCID -> 266653 COMPL. DATE 12/30/2011 TOTAL DEPTH 11543 PERF.10172 - 11282

10	2597	N	2597	-0-	-0-	-0-	447	1	2150	2	Y	-0-					-0-
11	1590	N	1192	-0-	-398	-0-	154	1	1038	2	Y	-0-					-0-
12	1732	X	1732	-0-	-0-	-0-	225	1	1507	2	Y	-0-					-0-
01	1759	X	1759	-0-	-0-	-0-	182	1	1577	2	Y	-0-					-0-
02	1484	X	1193	-0-	-291	-0-	161	1	1032	2	Y	-0-					-0-
03	1643	X	1110	-0-	-533	-0-	94	1	1016	2	Y	-0-					-0-

BARROCITO, B. M. WELL #: 23 RRCID -> 266798 COMPL. DATE 01/09/2012 TOTAL DEPTH 11305 PERF. 9438 - 9585

10	2015	N	1937	-0-	-78	-0-	340	1	1597	2	Y	-0-	39	1			-0-
11	1779	N	1779	-0-	-0-	-0-	249	1	1530	2	Y	-0-					-0-
12	1798	N	1575	-0-	-223	-0-	221	1	1354	2	Y	-0-					-0-
01	1922	N	1815	-0-	-107	-0-	165	1	1650	2	Y	-0-					-0-
02	1652	N	1584	-0-	-68	-0-	263	1	1321	2	Y	-0-					-0-
*03	1741	N	1741	-0-	-0-	-0-	268	1	1473	2	Y	-0-					-0-

SLATOR RANCH WELL #: V 6 RRCID -> 288874 COMPL. DATE 09/22/2019 TOTAL DEPTH 11300 PERF.10065 - 10100

10	27745	X	20290	-0-	-7455	-0-	2782	1	17485	2	Y	21					21
							23	9									
11	24690	X	22694	-0-	-1996	-0-	3253	1	19437	2	Y	4	13	1			12
							4	9									
12	25513	X	24450	-0-	-1063	-0-	3608	1	20816	2	Y	24					36
							26	9									
01	25513	X	17320	-0-	-8193	-0-	3064	1	14228	2	Y	25	48	1			13
							28	9									
02	19936	X	3563	-0-	-16373	-0-	915	1	2648	2	Y	-0-					13
03	24459	X	18476	-0-	-5983	-0-	3739	1	14737	2	Y	-0-					13

SLATOR RANCH WELL #: A 6 RRCID -> 288966 COMPL. DATE 10/30/2019 TOTAL DEPTH 12518 PERF. 9890 - 9940

10	93062	X	45762	-0-	-47300	-0-	6090	1	38477	2	Y	1086	1094	1			65
							1195	9									
11	89850	X	36321	-0-	-53529	-0-	5079	1	30079	2	Y	1057	982	1			140
							1163	9									
12	77345	X	28285	-0-	-49060	-0-	3234	1	24429	2	Y	565	665	1			40
							622	9									
01	65968	X	37636	-0-	-28332	-0-	4471	1	32238	2	Y	843	494	1			389
							927	9									
02	47264	X	30210	-0-	-17054	-0-	3905	1	25611	2	Y	631	828	1			192
							694	9									
03	45756	X	32900	-0-	-12856	-0-	4553	1	27996	2	Y	319	341	1			170
							351	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: C 4 RRCID -> 288970 COMPL. DATE 11/01/2019 TOTAL DEPTH 10200 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31651	X	30969	-0-	-682	-0-	4216	1	26639	2	Y	104	109	1			12
							114	9									
11	30630	X	24356	-0-	-6274	-0-	3503	1	20742	2	Y	101	94	1			19
							111	9									
12	31651	X	22242	-0-	-9409	-0-	2593	1	19588	2	Y	55	64	1			10
							61	9									
01	30969	X	19769	-0-	-11200	-0-	2397	1	17284	2	Y	80	47	1			43
							88	9									
02	27972	X	15653	-0-	-12319	-0-	2062	1	13525	2	Y	60	79	1			24
							66	9									
03	30969	X	17991	-0-	-12978	-0-	2475	1	15215	2	Y	274	293	1			5
							301	9									

SLATOR RANCH WELL #: V 7 RRCID -> 288997 COMPL. DATE 11/25/2019 TOTAL DEPTH 10770 PERF.10265 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1446	-0-	-1251	-0-	198	1	1247	2	Y	1					4
							1	9									
11	2924	X	2924	-0-	-0-	-0-	419	1	2505	2	Y	-0-	1	1			3
12	4009	X	4009	-0-	-0-	-0-	592	1	3415	2	Y	2					5
							2	9									
01	1710	X	1710	-0-	-0-	-0-	303	1	1406	2	Y	1	3	1			3
							1	9									
02	2716	X	1067	-0-	-1649	-0-	274	1	793	2	Y	-0-					3
03	3999	X	2598	-0-	-1401	-0-	526	1	2072	2	Y	-0-					3

SLATOR RANCH WELL #: L 2 RRCID -> 289296 COMPL. DATE 12/23/2019 TOTAL DEPTH 9046 PERF. 8808 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	4730	-0-	-12785	-0-	644	1	4068	2	Y	16	16	1			-0-
							18	9									
11	9540	X	4269	-0-	-5271	-0-	614	1	3638	2	Y	15	14	1			1
							17	9									
12	7440	X	3849	-0-	-3591	-0-	449	1	3391	2	Y	8	9	1			-0-
							9	9									
01	5983	X	3495	-0-	-2488	-0-	424	1	3058	2	Y	12	7	1			5
							13	9									
02	5068	X	3215	-0-	-1853	-0-	424	1	2781	2	Y	9	12	1			2
							10	9									
03	4743	X	3282	-0-	-1461	-0-	453	1	2783	2	Y	42	44	1			-0-
							46	9									

WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 35 RRCID -> 281261 COMPL. DATE 07/23/2016 TOTAL DEPTH 11498 PERF. 9528 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2237	-0-	-429	-0-	165	1	2049	2	Y	21					120
							23	9									
11	2799	X	2799	-0-	-0-	-0-	200	1	2555	2	Y	40	106	1			54
							44	9									
12	3232	X	3232	-0-	-0-	-0-	221	1	2968	2	Y	39					93
							43	9									
01	2790	X	1483	-0-	-1307	-0-	88	1	1362	2	Y	30					123
							33	9									
02	2604	X	1688	-0-	-916	-0-	118	1	1547	2	Y	21					144
							23	9									
03	3224	X	2234	-0-	-990	-0-	146	1	2053	2	Y	32	101	1			75
							35	9									

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 41 RRCID -> 282575 COMPL. DATE 07/03/2017 TOTAL DEPTH 11500 PERF. 9066 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
11	90	N	17	-0-	-73	-0-	2	1	15	2	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	2	1	17	2	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					-0-

STRAKE DEEP (CARRIZO P-2) 86464 230 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CINCO NATURAL RESOURCES CORP. 153474
CAMDEN-DRISCOLL RANCH WELL #: 1 RRCID -> 179566 COMPL. DATE 07/03/2000 TOTAL DEPTH 9950 PERF. 9573 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	25244					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	25244					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	25244					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	25244					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	25244					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	25244					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
EXXON - YATES RANCH FEE "D" WELL #: 11 RRCID -> 162089 COMPL. DATE 02/10/1997 TOTAL DEPTH 10150 PERF. 9590 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAKE DEEP (CARRIZO -R-) 86464 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 9 RRCID -> 160687 COMPL. DATE 11/08/1996 TOTAL DEPTH 10200 PERF. 9993 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EXXON-YATES RANCH FEE "D" WELL #: 7 RRCID -> 251149 COMPL. DATE 08/14/2009 TOTAL DEPTH 11050 PERF. 9875 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAKE, NORTH DEEP (WIL-CAR P) 86468 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CINCO NATURAL RESOURCES CORP. 153474
DRISCOLL RANCH WELL #: 1 RRCID -> 196960 COMPL. DATE 05/23/2003 TOTAL DEPTH 9950 PERF. 9478 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (AUSTIN, UPPER,SW) 86508 043 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
RIVERS, "A" WELL #: 19 F RRCID -> 232758 COMPL. DATE 10/12/2007 TOTAL DEPTH 7595 PERF. 6790 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	934	-0-	-182	-0-	467	1	467	3	N	-0-					-0-
11	1020	N	472	-0-	-548	-0-	31	1	441	3	N	-0-					-0-
12	899	N	483	-0-	-416	-0-	32	1	451	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	32	1	436	3	N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	43	1	407	3	N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	43	1	512	3	N	-0-					-0-

STRATTON (CONSOLIDATED) 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. 253162
KING RANCH STRATTON WELL #: A 7 RRCID -> 013603 COMPL. DATE 12/12/1960 TOTAL DEPTH N/A PERF. 5485 - 5515

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P123CT RRCID -> 055676 COMPL. DATE 05/24/2013 TOTAL DEPTH 7324 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: M 29 B RRCID -> 140927 COMPL. DATE 12/01/1996 TOTAL DEPTH 7650 PERF. 6554 - 6566

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH STRATTON WELL #: P282 RRCID -> 156691 COMPL. DATE 06/21/1999 TOTAL DEPTH 9100 PERF. 7606 - 8076

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 88 RRCID -> 157495 COMPL. DATE 12/10/2003 TOTAL DEPTH 7000 PERF. 5373 - 5393

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH STRATTON WELL #: A 89 RRCID -> 158242 COMPL. DATE 04/12/1996 TOTAL DEPTH 6890 PERF. 5302 - 5387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 92DF RRCID -> 159716 COMPL. DATE 10/03/2003 TOTAL DEPTH 6935 PERF. 5116 - 6229

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 94DF RRCID -> 160129 COMPL. DATE 04/20/2006 TOTAL DEPTH 7020 PERF. 5036 - 5457

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P241 RRCID -> 160484 COMPL. DATE 09/23/1996 TOTAL DEPTH 7150 PERF. 6420 - 6452

10	3966 X	3966	-0-	-0-	-0-	462 51	1 9	3453	2	Y	46	29	1			57
11	3660 X	3287	-0-	-373	-0-	371 63	1 9	2853	2	Y	57	76	1			38
12	4190 X	4190	-0-	-0-	-0-	464 48	1 9	3678	2	Y	44	67	1			15
01	3968 X	3258	-0-	-710	-0-	403 46	1 9	2809	2	Y	42	36	1			21
02	3584 X	3222	-0-	-362	-0-	403 46	1 9	2773	2	Y	42	34	1			29
03	4185 X	3539	-0-	-646	-0-	406 33	1 9	3100	2	Y	30	52	1			7

KING RANCH STRATTON WELL #: A 93DF RRCID -> 160683 COMPL. DATE 10/27/1999 TOTAL DEPTH 7020 PERF. 5160 - 6730

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 96DF RRCID -> 164743 COMPL. DATE 02/04/2002 TOTAL DEPTH 6975 PERF. 5238 - 6892

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH STRATTON WELL #: A 95DF RRCID -> 165450 COMPL. DATE 11/14/2005 TOTAL DEPTH 7030 PERF. 4287 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 98DF RRCID -> 166108 COMPL. DATE 03/28/2005 TOTAL DEPTH 7010 PERF. 6771 - 6970

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: A 99DF RRCID -> 166495 COMPL. DATE 12/22/1997 TOTAL DEPTH 7050 PERF. 5348 - 6554

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P283 RRCID -> 171577 COMPL. DATE 07/13/2000 TOTAL DEPTH 9250 PERF. 7496 - 8884

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P284 RRCID -> 173850 COMPL. DATE 05/17/1999 TOTAL DEPTH 9250 PERF. 7878 - 8840

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P285 RRCID -> 176901 COMPL. DATE 03/01/2000 TOTAL DEPTH 9250 PERF. 7495 - 8782

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH STRATTON WELL #: P286 RRCID -> 178533 COMPL. DATE 06/13/2000 TOTAL DEPTH 9250 PERF. 7658 - 8837

10	3100	N	3960	-0-	860	860	467	1	3493	2	Y	-0-					-0-
11	3000	N	3554	-0-	554	1414	409	1	3145	2	Y	-0-					-0-
12	3100	N	3316	-0-	216	1630	371	1	2945	2	Y	-0-					-0-
01	3100	N	3114	-0-	14	1644	391	1	2723	2	Y	-0-					-0-
02	2800	N	2522	-0-	-278	1366	320	1	2202	2	Y	-0-					-0-
*03	3100	N	3275	-0-	175	1541	418	1	2857	2	Y	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: P288 RRCID -> 214696 COMPL. DATE 11/02/2005 TOTAL DEPTH 9345 PERF. 8202 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4762	X	4762	-0-	-0-	-0-	542 164	1 9	4056	2	Y	149	156	1			206
11	6029	X	6029	-0-	-0-	-0-	660 299	1 9	5070	2	Y	272	296	1			182
12	5933	X	5933	-0-	-0-	-0-	644 183	1 9	5106	2	Y	166	292	1			56
01	5615	X	5615	-0-	-0-	-0-	678 209	1 9	4728	2	Y	190	150	1			96
02	4953	X	4953	-0-	-0-	-0-	605 185	1 9	4163	2	Y	168	148	1			116
*03	5707	X	5707	-0-	-0-	-0-	694 271	1 9	4742	2	Y	246	309	1			53

KING RANCH STRATTON WELL #: A 86 RRCID -> 215166 COMPL. DATE 06/12/2013 TOTAL DEPTH 6210 PERF. 5727 - 5990

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P289 RRCID -> 215426 COMPL. DATE 02/23/2012 TOTAL DEPTH 9325 PERF. 6964 - 6990

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P291 RRCID -> 223506 COMPL. DATE 02/22/2007 TOTAL DEPTH 9295 PERF. 7526 - 7962

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P292 RRCID -> 224325 COMPL. DATE 05/15/2011 TOTAL DEPTH 9392 PERF. 7695 - 7701

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH STRATTON WELL #: P290 RRCID -> 227226 COMPL. DATE 02/26/2011 TOTAL DEPTH 10503 PERF. 7782 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

KING RANCH STRATTON WELL #: P805 RRCID -> 261819 COMPL. DATE 09/09/2011 TOTAL DEPTH 9400 PERF. 8467 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P801 RRCID -> 262507 COMPL. DATE 09/09/2011 TOTAL DEPTH 9950 PERF. 9804 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH STRATTON WELL #: P841 RRCID -> 267432 COMPL. DATE 02/27/2013 TOTAL DEPTH 11723 PERF.11064 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					92
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					92
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					92
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					92
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					92
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					92

KING RANCH STRATTON WELL #: P863 RRCID -> 270329 COMPL. DATE 02/09/2013 TOTAL DEPTH 11125 PERF.10292 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH STRATTON WELL #: A934 RRCID -> 281502 COMPL. DATE 10/18/2016 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH STRATTON WELL #: A933 RRCID -> 281515 COMPL. DATE 10/03/2016 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: A936 RRCID -> 281562 COMPL. DATE 09/20/2016 TOTAL DEPTH 6679 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH STRATTON WELL #: A935 RRCID -> 281762 COMPL. DATE 10/31/2016 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMAY CORPORATION 484025
PONDROM, L. G. WELL #: 1 C RRCID -> 032882 COMPL. DATE 03/02/1964 TOTAL DEPTH 5726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					125

PLUGGED AND ABANDONED_____ 06/10/2019 - PLUGGED 06/10/19

SARITA ENERGY RESOURCES, LTD. 748635
UNION CENTRAL "B" WELL #: 19 RRCID -> 093385 COMPL. DATE 04/07/1981 TOTAL DEPTH 9600 PERF. 8024 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
DRYDEN, J. W. WELL #: 1 RRCID -> 013437 COMPL. DATE 09/11/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
11	2640	N	2271	-0-	-369	-0-	2271	3			N	-0-					-0-
12	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
01	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
*02	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*03	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

WARDNER, G. P. WELL #: 38 RRCID -> 013440 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5420 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3317	-0-	-31	-0-	3317	3			N	-0-					-0-
11	3510	X	3131	-0-	-379	-0-	3131	3			N	-0-					-0-
12	3627	X	3205	-0-	-422	-0-	3205	3			N	-0-					-0-
01	3162	X	3094	-0-	-68	-0-	3094	3			N	-0-					-0-
02	2996	X	520	-0-	-2476	-0-	520	3			N	-0-					-0-
03	3317	X	674	-0-	-2643	-0-	674	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
S. A. J. S. L. B. -B- WELL #: 1 C RRCID -> 013457 COMPL. DATE N/A TOTAL DEPTH 7266 PERF. 5605 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

TEXON ROYALTY COMPANY WELL #: 2 RRCID -> 013458 COMPL. DATE 09/14/1946 TOTAL DEPTH 7064 PERF. 5498 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3458	-0-	358	4843	1729	1	1729	3	N	-0-					-0-
11	3000	N	1748	-0-	-1252	3591	116	1	1632	3	N	-0-					-0-
12	3100	N	1790	-0-	-1310	2281	120	1	1670	3	N	-0-					-0-
01	3100	N	1732	-0-	-1368	913	120	1	1612	3	N	-0-					-0-
*02	2800	N	2213	-0-	-587	326	123	1	2090	3	N	-0-					-0-
*03	3082	N	2756	-0-	-326	-0-	124	1	2632	3	N	-0-					-0-

WARDNER, G. P. WELL #: 34 RRCID -> 013459 COMPL. DATE N/A TOTAL DEPTH 6726 PERF. 5390 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
11	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

RIVERS -A- WELL #: 2 RRCID -> 013463 COMPL. DATE 09/13/1946 TOTAL DEPTH N/A PERF. 5261 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	514	-0-	-44	-0-	257	1	257	3	N	-0-					-0-
11	570	N	260	-0-	-310	-0-	17	1	243	3	N	-0-					-0-
12	496	N	266	-0-	-230	-0-	18	1	248	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-

UNION CENTRAL LIFE INS. CO. WELL #: 1 RRCID -> 013502 COMPL. DATE N/A TOTAL DEPTH 7195 PERF. 5515 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2524	-0-	-576	8902	1262	1	1262	3	N	-0-					-0-
11	3000	N	1276	-0-	-1724	7178	85	1	1191	3	N	-0-					-0-
12	3100	N	1306	-0-	-1794	5384	87	1	1219	3	N	-0-					-0-
01	3100	N	1264	-0-	-1836	3548	87	1	1177	3	N	-0-					-0-
*02	2800	N	1615	-0-	-1185	2363	90	1	1525	3	N	-0-					-0-
*03	3100	N	2011	-0-	-1089	1274	90	1	1921	3	N	-0-					-0-

WARDNER, G. P. WELL #: 6 RRCID -> 013531 COMPL. DATE 11/24/1955 TOTAL DEPTH 6431 PERF. 3820 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WARDNER, G. P. WELL #: 104 RRCID -> 013539 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5445 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 88 RRCID -> 013546 COMPL. DATE N/A TOTAL DEPTH 7299 PERF. 5099 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 33 RRCID -> 013547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5290 - 5920

10	3100	N	2500	-0-	-600	41713	2500	3			N	-0-					-0-
11	3000	N	2360	-0-	-640	41073	2360	3			N	-0-					-0-
12	3100	N	2415	-0-	-685	40388	2415	3			N	-0-					-0-
01	3100	N	2331	-0-	-769	39619	2331	3			N	-0-					-0-
*02	2800	N	303	-0-	-2497	37122	303	3			N	-0-					-0-
*03	3100	N	435	-0-	-2665	34457	435	3			N	-0-					-0-

WARDNER, G. P. WELL #: 90 RRCID -> 013584 COMPL. DATE N/A TOTAL DEPTH 7311 PERF. 5374 - 5778

10	3100	N	3504	-0-	404	48358	1752	1	1752	3	N	-0-					-0-
11	3000	N	1771	-0-	-1229	47129	117	1	1654	3	N	-0-					-0-
12	3100	N	1814	-0-	-1286	45843	121	1	1693	3	N	-0-					-0-
01	3100	N	1755	-0-	-1345	44498	121	1	1634	3	N	-0-					-0-
*02	2800	N	477	-0-	-2323	42175	143	1	334	3	N	-0-					-0-
*03	3100	N	624	-0-	-2476	39699	144	1	480	3	N	-0-					-0-

WARDNER, G. P. WELL #: 104 RRCID -> 013597 COMPL. DATE N/A TOTAL DEPTH 6152 PERF. 5342 - 5503

10	3100	N	3504	-0-	404	6014	1752	1	1752	3	N	-0-					-0-
11	3000	N	1771	-0-	-1229	4785	117	1	1654	3	N	-0-					-0-
12	3100	N	1814	-0-	-1286	3499	121	1	1693	3	N	-0-					-0-
01	3100	N	1755	-0-	-1345	2154	121	1	1634	3	N	-0-					-0-
*02	2582	N	428	-0-	-2154	-0-	131	1	297	3	N	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	132	1	386	3	N	-0-					-0-

S. A. J. S. L. B. -A- WELL #: 2 RRCID -> 036007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5149 - 6392

10	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
11	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
01	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
*02	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
*03	3100	N	3165	-0-	65	65	3165	3			N	-0-					-0-

DRYDEN, J. W. WELL #: 5 RRCID -> 036437 COMPL. DATE 06/25/1965 TOTAL DEPTH N/A PERF. N/A

10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	540	N	463	-0-	-77	-0-	463	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

WARDNER, G. P. WELL #: 111 RRCID -> 040602 COMPL. DATE N/A TOTAL DEPTH 6870 PERF. 5202 - 5796

10	3100	N	3190	-0-	90	16654	1595	1	1595	3	N	-0-					-0-
11	3000	N	1613	-0-	-1387	15267	107	1	1506	3	N	-0-					-0-
12	3100	N	1652	-0-	-1448	13819	110	1	1542	3	N	-0-					-0-
01	3100	N	1598	-0-	-1502	12317	110	1	1488	3	N	-0-					-0-
*02	2800	N	373	-0-	-2427	9890	109	1	264	3	N	-0-					-0-
*03	3100	N	489	-0-	-2611	7279	110	1	379	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 116 RRCID -> 049109 COMPL. DATE N/A TOTAL DEPTH 5614 PERF. 4065 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1588	-0-	-210	-0-	794	1	794	3	N	-0-					-0-
11	1650	N	800	-0-	-850	-0-	50	1	750	3	N	-0-					-0-
12	1426	N	819	-0-	-607	-0-	52	1	767	3	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	52	1	741	3	N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	53	1	128	3	N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	53	1	166	3	N	-0-					-0-

WARDNER, G.P. WELL #: 66 RRCID -> 051701 COMPL. DATE 11/25/1971 TOTAL DEPTH 8071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1636	-0-	-1464	443617	818	1	818	3	N	-0-					-0-
11	3000	N	827	-0-	-2173	441444	55	1	772	3	N	-0-					-0-
12	3100	N	847	-0-	-2253	439191	57	1	790	3	N	-0-					-0-
01	3100	N	820	-0-	-2280	436911	57	1	763	3	N	-0-					-0-
*02	2800	N	221	-0-	-2579	434332	73	1	148	3	N	-0-					-0-
*03	3100	N	260	-0-	-2840	431492	73	1	187	3	N	-0-					-0-

TEXON ROYALTY CO. -B- WELL #: 3 T RRCID -> 055066 COMPL. DATE 04/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	28	-0-	-251	-0-	14	1	14	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WARDNER, G.P. WELL #: 89 RRCID -> 058853 COMPL. DATE 05/07/2003 TOTAL DEPTH 7300 PERF. 5662 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	444	-0-	-114	-0-	222	1	222	3	N	-0-					-0-
11	480	N	224	-0-	-256	-0-	15	1	209	3	N	-0-					-0-
12	434	N	229	-0-	-205	-0-	15	1	214	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	16	1	36	3	N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	16	1	46	3	N	-0-					-0-

WARDNER, G.P. WELL #: 121 RRCID -> 064011 COMPL. DATE N/A TOTAL DEPTH 7324 PERF. 4575 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3738	-0-	638	195013	1869	1	1869	3	N	-0-					-0-
11	3000	N	1886	-0-	-1114	193899	122	1	1764	3	N	-0-					-0-
12	3100	N	1932	-0-	-1168	192731	126	1	1806	3	N	-0-					-0-
01	3100	N	1869	-0-	-1231	191500	126	1	1743	3	N	-0-					-0-
*02	2800	N	414	-0-	-2386	189114	124	1	290	3	N	-0-					-0-
*03	3100	N	501	-0-	-2599	186515	125	1	376	3	N	-0-					-0-

WARDNER, G.P. WELL #: 122 RRCID -> 065040 COMPL. DATE 05/03/1995 TOTAL DEPTH 7300 PERF. 5104 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 79 RRCID -> 068869 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6375 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CAGE, W.T. "A" WELL #: 2 RRCID -> 081836 COMPL. DATE 04/07/1979 TOTAL DEPTH 7028 PERF. 6154 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

WARDNER, G.P. WELL #: 37 RRCID -> 081930 COMPL. DATE 04/17/1979 TOTAL DEPTH 6760 PERF. 5537 - 5566

10	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
11	210	N	132	-0-	-78	-0-	132	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 2 J RRCID -> 083631 COMPL. DATE 08/02/1979 TOTAL DEPTH 6668 PERF. 5458 - 6120

10	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

WARDNER, G.P. WELL #: 141 RRCID -> 084377 COMPL. DATE 10/05/1979 TOTAL DEPTH 6210 PERF. 5402 - 6034

10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXON ROYALTY COMPANY WELL #: 3 RRCID -> 084653 COMPL. DATE 10/01/1979 TOTAL DEPTH 6850 PERF. 5546 - 6578

10	700	N	700	-0-	-0-	-0-	350	1	350	3	N	-0-					-0-
11	780	N	354	-0-	-426	-0-	23	1	331	3	N	-0-					-0-
12	682	N	363	-0-	-319	-0-	24	1	339	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	24	1	327	3	N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	25	1	423	3	N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	25	1	533	3	N	-0-					-0-

WARDNER, G.P. WELL #: 151 RRCID -> 093837 COMPL. DATE 10/22/2003 TOTAL DEPTH 7682 PERF. 5204 - 5214

10	868	N	514	-0-	-354	-0-	257	1	257	3	N	-0-					-0-
11	570	N	260	-0-	-310	-0-	17	1	243	3	N	-0-					-0-
12	496	N	266	-0-	-230	-0-	18	1	248	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-

WARDNER, G. P. WELL #: 75 RRCID -> 096060 COMPL. DATE 08/13/1981 TOTAL DEPTH 7751 PERF. 5495 - 5508

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

JONES, EVA M. MRS. WELL #: 2 RRCID -> 096062 COMPL. DATE 06/05/1981 TOTAL DEPTH 8800 PERF. 5176 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 77 RRCID -> 100162 COMPL. DATE 04/02/1982 TOTAL DEPTH 7695 PERF. 5478 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 150 RRCID -> 105129 COMPL. DATE 04/21/1983 TOTAL DEPTH 7580 PERF. 5178 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAGE, W.T. "B" WELL #: 1 RRCID -> 108506 COMPL. DATE 12/02/1983 TOTAL DEPTH 9500 PERF. 5648 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

UNION CENTRAL LIFE INS. CO. WELL #: 13 RRCID -> 110761 COMPL. DATE 03/27/1984 TOTAL DEPTH 7700 PERF. 5450 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	794	-0-	-353	-0-	397	1	397	3	N	-0-					-0-
11	870	N	402	-0-	-468	-0-	27	1	375	3	N	-0-					-0-
12	744	N	412	-0-	-332	-0-	28	1	384	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-					-0-

RIVERS -A- WELL #: 17 RRCID -> 112720 COMPL. DATE 11/08/1996 TOTAL DEPTH 7766 PERF. 5609 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	46	-0-	-512	-0-	23	1	23	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	27	1	315	3	N	-0-					-0-

DRYDEN, J.W. WELL #: 9 RRCID -> 113351 COMPL. DATE 09/19/1984 TOTAL DEPTH 8018 PERF. 6176 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G.P. WELL #: 163 RRCID -> 113987 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 5552 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	23	1	23	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

DRYDEN, J.W. WELL #: 4 RRCID -> 114964 COMPL. DATE 12/14/1984 TOTAL DEPTH 8010 PERF. 6549 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
11	450	N	287	-0-	-163	-0-	287	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

GRUENE, O.A. WELL #: 7 RRCID -> 118052 COMPL. DATE N/A TOTAL DEPTH 7478 PERF. 5450 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1360	-0-	-252	-0-	1360	3			N	-0-					-0-
11	1560	N	1279	-0-	-281	-0-	1279	3			N	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

BUTTS, J.B. WELL #: 4 RRCID -> 118480 COMPL. DATE 07/16/1985 TOTAL DEPTH 7450 PERF. 5570 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	164	1	164	3	N	-0-					-0-
11	210	N	165	-0-	-45	-0-	11	1	154	3	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-

DRYDEN, J.W. WELL #: 6 RRCID -> 123332 COMPL. DATE N/A TOTAL DEPTH 10957 PERF. 5284 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

WARDNER, G.P. WELL #: 157 RRCID -> 123490 COMPL. DATE 02/02/1987 TOTAL DEPTH 7755 PERF. 6808 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOSLEY DRYDEN WELL #: 2 RRCID -> 125319 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5458 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*03	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G.P. WELL #: 135 RRCID -> 125584 COMPL. DATE 12/20/2003 TOTAL DEPTH 9251 PERF. 7696 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTTS, J.B. WELL #: 5 RRCID -> 125778 COMPL. DATE 10/30/1987 TOTAL DEPTH 7260 PERF. 6074 - 6100

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	704	1	704	3	N	-0-					-0-
11	1110	N	709	-0-	-401	-0-	47	1	662	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	49	1	677	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	49	1	654	3	N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	40	1	411	3	N	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	40	1	521	3	N	-0-					-0-

SELLERS, W.S. -A- WELL #: 3 RRCID -> 125933 COMPL. DATE 10/16/1987 TOTAL DEPTH 6513 PERF. 6244 - 6275

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 32 RRCID -> 126238 COMPL. DATE 04/05/2010 TOTAL DEPTH 7251 PERF. 5033 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 172 RRCID -> 126505 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6700 - 6936

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 24 F RRCID -> 126739 COMPL. DATE 02/29/1988 TOTAL DEPTH 7944 PERF. 5516 - 6120

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRYDEN, J.W. WELL #: 10 RRCID -> 126741 COMPL. DATE 02/26/1988 TOTAL DEPTH 8000 PERF. 5280 - 5574

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WOFFORD, BUSH -B- WELL #: 3 RRCID -> 126829 COMPL. DATE 08/07/2009 TOTAL DEPTH 7850 PERF. 5658 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
*03	3100	N	3584	-0-	484	484	3584	3			N	-0-					-0-

GRUENE, O.A. WELL #: 12 RRCID -> 127037 COMPL. DATE 11/09/1994 TOTAL DEPTH 7930 PERF. 5704 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

WARDNER, G.P. WELL #: 178 RRCID -> 127595 COMPL. DATE 06/01/1988 TOTAL DEPTH 8400 PERF. 7463 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 154 RRCID -> 127632 COMPL. DATE 05/09/1998 TOTAL DEPTH 7640 PERF. 5374 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	1051	1	1051	3	N	-0-					-0-
11	2310	N	1062	-0-	-1248	-0-	70	1	992	3	N	-0-					-0-
12	2015	N	1089	-0-	-926	-0-	73	1	1016	3	N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	73	1	980	3	N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	75	1	1	3	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	75	1	1	3	N	-0-					-0-

TEXON ROYALTY -B- WELL #: 9 RRCID -> 127821 COMPL. DATE 07/01/1988 TOTAL DEPTH 7973 PERF. 5564 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	652	-0-	-836	-0-	326	1	326	3	N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	49	1	694	3	N	-0-					-0-
12	899	N	730	-0-	-169	-0-	50	1	680	3	N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	59	1	825	3	N	-0-					-0-
*02	979	N	979	-0-	-0-	-0-	47	1	932	3	N	-0-					-0-
*03	1326	N	1326	-0-	-0-	-0-	67	1	1259	3	N	-0-					-0-

BUSH - WOFFORD -B- WELL #: 4 RRCID -> 128017 COMPL. DATE 06/23/1988 TOTAL DEPTH 8050 PERF. 6940 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

MOSLEY & DRYDEN -A- WELL #: 3 RRCID -> 128018 COMPL. DATE 07/01/1988 TOTAL DEPTH 9700 PERF. 6685 - 6995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GRUENE, O.A. WELL #: 11 RRCID -> 128131 COMPL. DATE 02/18/1988 TOTAL DEPTH 8000 PERF. 5682 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

BUTTS, J.B. WELL #: 7 RRCID -> 128192 COMPL. DATE 06/23/1998 TOTAL DEPTH 7700 PERF. 5613 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
*03	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-

JONES, MRS. EVA M. WELL #: 5 RRCID -> 128385 COMPL. DATE 09/01/1988 TOTAL DEPTH 8000 PERF. 6776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

WARDNER, G.P. WELL #: 194 RRCID -> 128571 COMPL. DATE 03/22/1995 TOTAL DEPTH 8000 PERF. 5582 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	748	-0-	-120	-0-	374	1	374	3	N	-0-					-0-
11	810	N	378	-0-	-432	-0-	25	1	353	3	N	-0-					-0-
12	713	N	387	-0-	-326	-0-	26	1	361	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	26	1	349	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	12	1	24	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	12	1	30	3	N	-0-					-0-

WARDNER, G.P. WELL #: 188 RRCID -> 128756 COMPL. DATE 10/25/2003 TOTAL DEPTH 7600 PERF. 4644 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	608	-0-	-43	-0-	304	1	304	3	N	-0-					-0-
11	660	N	307	-0-	-353	-0-	20	1	287	3	N	-0-					-0-
12	589	N	314	-0-	-275	-0-	21	1	293	3	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	22	1	49	3	N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	22	1	63	3	N	-0-					-0-

HAGAN & STEWART WELL #: 5 RRCID -> 128873 COMPL. DATE 10/17/1988 TOTAL DEPTH 8000 PERF. 6790 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 201 RRCID -> 129022 COMPL. DATE 11/04/1988 TOTAL DEPTH 7500 PERF. 6345 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

GRUENE, O.A. WELL #: 20 RRCID -> 129387 COMPL. DATE 07/19/1988 TOTAL DEPTH 8500 PERF. 6550 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 186 RRCID -> 129543 COMPL. DATE 06/16/1988 TOTAL DEPTH 8056 PERF. 6972 - 7059

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 27 F RRCID -> 129955 COMPL. DATE 06/10/1988 TOTAL DEPTH 7745 PERF. 6002 - 6916

10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 32 D RRCID -> 130048 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 6068 - 6928

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 204 RRCID -> 130101 COMPL. DATE 02/13/1989 TOTAL DEPTH 8000 PERF. 6897 - 6907

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 192 RRCID -> 130105 COMPL. DATE 02/10/1989 TOTAL DEPTH 8100 PERF. 5444 - 5456

10	465	N	280	-0-	-185	-0-	140	1	140	3	N	-0-					-0-
11	300	N	141	-0-	-159	-0-	9	1	132	3	N	-0-					-0-
12	279	N	145	-0-	-134	-0-	10	1	135	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G.P. WELL #: 185 F RRCID -> 130439 COMPL. DATE 09/01/1988 TOTAL DEPTH 10450 PERF. 6195 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUENE, O.A. WELL #: 18 RRCID -> 130618 COMPL. DATE 01/20/1995 TOTAL DEPTH 8000 PERF. 5467 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

WARDNER, G.P. WELL #: 176 RRCID -> 130697 COMPL. DATE 08/23/1989 TOTAL DEPTH 9100 PERF. 5355 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 205 RRCID -> 130698 COMPL. DATE 11/04/1996 TOTAL DEPTH 7500 PERF. 5895 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	187	1	187	3	N	-0-					-0-
11	420	N	189	-0-	-231	-0-	13	1	176	3	N	-0-					-0-
12	372	N	194	-0-	-178	-0-	13	1	181	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 195 RRCID -> 130705 COMPL. DATE 10/19/1988 TOTAL DEPTH 7500 PERF. 6629 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 148 RRCID -> 130719 COMPL. DATE 04/01/1989 TOTAL DEPTH 7265 PERF. 6395 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3130	-0-	30	99926	1565	1	1565	3	N	-0-					-0-
11	3000	N	1583	-0-	-1417	98509	105	1	1478	3	N	-0-					-0-
12	3100	N	1620	-0-	-1480	97029	108	1	1512	3	N	-0-					-0-
01	3100	N	1568	-0-	-1532	95497	108	1	1460	3	N	-0-					-0-
*02	2800	N	271	-0-	-2529	92968	81	1	190	3	N	-0-					-0-
*03	3100	N	355	-0-	-2745	90223	82	1	273	3	N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 25 F RRCID -> 130771 COMPL. DATE 05/02/1989 TOTAL DEPTH 8250 PERF. 5470 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J.S. ET AL WELL #: 29 F RRCID -> 130780 COMPL. DATE 04/03/1989 TOTAL DEPTH 8000 PERF. 6151 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
*02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

GRUENE, O.A. WELL #: 21 RRCID -> 130901 COMPL. DATE 10/14/1994 TOTAL DEPTH 8000 PERF. 5825 - 7280

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRYDEN, J.W. WELL #: 12 RRCID -> 131106 COMPL. DATE 01/18/1989 TOTAL DEPTH 8000 PERF. 6570 - 7036

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXON ROYALTY CO. WELL #: 8 RRCID -> 131808 COMPL. DATE 02/11/1989 TOTAL DEPTH 7750 PERF. 6111 - 6738

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. WELL #: 28 RRCID -> 131809 COMPL. DATE 08/01/1989 TOTAL DEPTH 8000 PERF. 6074 - 6939

10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS -A- WELL #: 18 F RRCID -> 131939 COMPL. DATE 07/10/1989 TOTAL DEPTH 7350 PERF. 5504 - 5786

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTTS, J.B. WELL #: 8 RRCID -> 131989 COMPL. DATE 08/17/1996 TOTAL DEPTH 7555 PERF. 5319 - 6283

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BUTTS, J.B. WELL #: 10 RRCID -> 133008 COMPL. DATE 03/04/1998 TOTAL DEPTH 8049 PERF. 5270 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	94	1	94	3	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: F 10 RRCID -> 133018 COMPL. DATE 11/15/1989 TOTAL DEPTH 5831 PERF. 5640 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*03	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: F 6 T RRCID -> 133020 COMPL. DATE 11/06/1989 TOTAL DEPTH 5899 PERF. 5642 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

TEXON ROYALTY COMPANY WELL #: F 2 RRCID -> 133138 COMPL. DATE 12/17/1989 TOTAL DEPTH 6412 PERF. 5454 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION CENTRAL LIFE INS. CO. WELL #: 4 RRCID -> 133146 COMPL. DATE 01/10/1990 TOTAL DEPTH 6420 PERF. 5466 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2944	-0-	-156	79272	1472	1	1472	3	N	-0-					-0-
11	3000	N	1488	-0-	-1512	77760	99	1	1389	3	N	-0-					-0-
12	3100	N	1524	-0-	-1576	76184	102	1	1422	3	N	-0-					-0-
01	3100	N	1475	-0-	-1625	74559	102	1	1373	3	N	-0-					-0-
*02	2800	N	1884	-0-	-916	73643	105	1	1779	3	N	-0-					-0-
*03	3100	N	2345	-0-	-755	72888	105	1	2240	3	N	-0-					-0-

RIVERS -A- WELL #: 19 D RRCID -> 133359 COMPL. DATE 01/17/1990 TOTAL DEPTH 7595 PERF. 5283 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS -A- WELL #: 20 D RRCID -> 133517 COMPL. DATE 03/23/1990 TOTAL DEPTH 7379 PERF. 5638 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	934	1	934	3	N	-0-					-0-
11	2040	N	945	-0-	-1095	-0-	63	1	882	3	N	-0-					-0-
12	1798	N	968	-0-	-830	-0-	65	1	903	3	N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	65	1	872	3	N	-0-					-0-
*02	728	N	728	-0-	-0-	-0-	70	1	658	3	N	-0-					-0-
*03	898	N	898	-0-	-0-	-0-	70	1	828	3	N	-0-					-0-

S.A.J.S.L.B. WELL #: 3 RRCID -> 133643 COMPL. DATE 02/15/1990 TOTAL DEPTH 7500 PERF. 5230 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

BUTTS, J.B. WELL #: 12 RRCID -> 133660 COMPL. DATE 12/03/1994 TOTAL DEPTH 8250 PERF. 5278 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	X	23	-0-	-23	-0-	23	3			N	-0-					-0-
11	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

WARDNER, G.P. WELL #: 197 RRCID -> 133704 COMPL. DATE 05/17/1994 TOTAL DEPTH 8000 PERF. 6364 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 106 RRCID -> 133796 COMPL. DATE 02/18/1990 TOTAL DEPTH 5775 PERF. 5284 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J.S. ET AL WELL #: 31 RRCID -> 133868 COMPL. DATE 01/19/1990 TOTAL DEPTH 8073 PERF. 5574 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXON ROYALTY CO. WELL #: F 3 RRCID -> 133927 COMPL. DATE 03/06/1990 TOTAL DEPTH 6398 PERF. 5428 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	818	1	818	3	N	-0-					-0-
11	1800	N	827	-0-	-973	-0-	55	1	772	3	N	-0-					-0-
12	1550	N	847	-0-	-703	-0-	57	1	790	3	N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	57	1	763	3	N	-0-					-0-
*02	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	45	1	960	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CAGE, W.T. "B" WELL #: 3 RRCID -> 134330 COMPL. DATE 04/20/1990 TOTAL DEPTH 8000 PERF. 6790 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

TEXON ROYALTY "B" WELL #: 8 RRCID -> 134359 COMPL. DATE 04/19/1990 TOTAL DEPTH 7900 PERF. 5566 - 6159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1086	-0-	-1704	-0-	543	1	543	3	N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	81	1	1156	3	N	-0-					-0-
12	1519	N	1217	-0-	-302	-0-	84	1	1133	3	N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	121	1	1375	3	N	-0-					-0-
*02	1657	N	1657	-0-	-0-	-0-	104	1	1553	3	N	-0-					-0-
*03	2247	N	2247	-0-	-0-	-0-	149	1	2098	3	N	-0-					-0-

TEXON ROYALTY CO. WELL #: F 7 RRCID -> 134360 COMPL. DATE 04/19/1990 TOTAL DEPTH 6834 PERF. 5490 - 5533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	561	1	561	3	N	-0-					-0-
11	1080	N	567	-0-	-513	-0-	38	1	529	3	N	-0-					-0-
12	1085	N	581	-0-	-504	-0-	39	1	542	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	39	1	523	3	N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-

BUTTS, J.B. WELL #: 11 RRCID -> 134374 COMPL. DATE N/A TOTAL DEPTH 7978 PERF. 5071 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	188	1	188	3	N	-0-					-0-
11	240	N	189	-0-	-51	-0-	13	1	176	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-

UNION CENTRAL LIFE INS. CO. WELL #: 11 RRCID -> 135136 COMPL. DATE 05/16/1992 TOTAL DEPTH 6744 PERF. 5510 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	982	-0-	-320	-0-	491	1	491	3	N	-0-					-0-
11	1080	N	496	-0-	-584	-0-	33	1	463	3	N	-0-					-0-
12	930	N	508	-0-	-422	-0-	34	1	474	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	34	1	458	3	N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	36	1	621	3	N	-0-					-0-
*03	819	N	819	-0-	-0-	-0-	37	1	782	3	N	-0-					-0-

WARDNER, G.P. WELL #: 179 RRCID -> 135138 COMPL. DATE 04/27/1990 TOTAL DEPTH 8000 PERF. 5222 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERS -B- WELL #: 4 RRCID -> 135219 COMPL. DATE 07/09/1990 TOTAL DEPTH 5803 PERF. 5630 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J. S. ETAL WELL #: 40 F RRCID -> 136694 COMPL. DATE 09/27/1990 TOTAL DEPTH 8000 PERF. 6910 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 215 RRCID -> 136773 COMPL. DATE N/A TOTAL DEPTH 7423 PERF. 5546 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	794	-0-	-136	-0-	397	1	397	3	N	-0-					-0-
11	870	N	402	-0-	-468	-0-	27	1	375	3	N	-0-					-0-
12	744	N	412	-0-	-332	-0-	28	1	384	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	32	1	72	3	N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	32	1	93	3	N	-0-					-0-

WARDNER, G.P. WELL #: 213 RRCID -> 136827 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 5440 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	47	1	47	3	N	-0-					-0-
11	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-					-0-
12	93	N	48	-0-	-45	-0-	3	1	45	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

ELLIFF, J. S. ET AL WELL #: 23 RRCID -> 137375 COMPL. DATE 04/27/1999 TOTAL DEPTH 7506 PERF. 5176 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 214 RRCID -> 138291 COMPL. DATE 09/19/1990 TOTAL DEPTH 7390 PERF. 6534 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4718	X	4718	-0-	-0-	-0-	2359	1	2359	3	N	-0-					-0-
11	3330	X	2385	-0-	-945	-0-	158	1	2227	3	N	-0-					-0-
12	3441	X	2443	-0-	-998	-0-	163	1	2280	3	N	-0-					-0-
01	3441	X	2364	-0-	-1077	-0-	163	1	2201	3	N	-0-					-0-
02	3108	X	554	-0-	-2554	-0-	166	1	388	3	N	-0-					-0-
03	3441	X	725	-0-	-2716	-0-	167	1	558	3	N	-0-					-0-

WARDNER, G.P. WELL #: 216 RRCID -> 138295 COMPL. DATE 10/24/2003 TOTAL DEPTH 7412 PERF. 5504 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4486	-0-	1386	102835	2243	1	2243	3	N	-0-					-0-
11	3000	N	2267	-0-	-733	102102	150	1	2117	3	N	-0-					-0-
12	3100	N	2322	-0-	-778	101324	155	1	2167	3	N	-0-					-0-
01	3100	N	2247	-0-	-853	100471	155	1	2092	3	N	-0-					-0-
*02	2800	N	532	-0-	-2268	98203	163	1	369	3	N	-0-					-0-
*03	3100	N	642	-0-	-2458	95745	164	1	478	3	N	-0-					-0-

DRYDEN, J. W. WELL #: 7 RRCID -> 138421 COMPL. DATE 05/18/1995 TOTAL DEPTH 7791 PERF. 5940 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEXON ROYALTY CO. WELL #: 5 C RRCID -> 139912 COMPL. DATE 10/29/1991 TOTAL DEPTH 6476 PERF. 5644 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDNER, G. P. WELL #: 217 RRCID -> 143623 COMPL. DATE 05/01/1995 TOTAL DEPTH 7500 PERF. 5692 - 6186

10	1581	N	1168	-0-	-413	-0-	584	1	584	3	N	-0-					-0-
11	1290	N	590	-0-	-700	-0-	39	1	551	3	N	-0-					-0-
12	1116	N	604	-0-	-512	-0-	40	1	564	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	40	1	545	3	N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	43	1	101	3	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	43	1	145	3	N	-0-					-0-

WARDNER, G. P. WELL #: 218 RRCID -> 143748 COMPL. DATE 12/29/1992 TOTAL DEPTH 7750 PERF. 6242 - 6770

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 220 RRCID -> 144075 COMPL. DATE 02/11/1993 TOTAL DEPTH 7550 PERF. 6534 - 6812

10	3100	N	-0-	-0-	-3100	173222					N	-0-					-0-
11	3000	N	-0-	-0-	-3000	170222					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	170222					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	170222					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	170222					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	170222					N	-0-					-0-

BUTTS, J. B. WELL #: 13 RRCID -> 144975 COMPL. DATE 04/15/1993 TOTAL DEPTH 8300 PERF. 6502 - 6510

10	188	N	188	-0-	-0-	-0-	94	1	94	3	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

WARDNER, G. P. WELL #: 228 RRCID -> 146678 COMPL. DATE 09/16/1993 TOTAL DEPTH 7500 PERF. 6552 - 6659

10	1496	N	1496	-0-	-0-	-0-	748	1	748	3	N	-0-					-0-
11	1050	N	756	-0-	-294	-0-	50	1	706	3	N	-0-					-0-
12	1085	N	774	-0-	-311	-0-	52	1	722	3	N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	52	1	697	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	10	1	23	3	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-					-0-

WARDNER, G.P. WELL #: 227 RRCID -> 147157 COMPL. DATE 10/04/1993 TOTAL DEPTH 7500 PERF. 6530 - 6629

10	1519	N	1122	-0-	-397	-0-	561	1	561	3	N	-0-					-0-
11	1230	N	567	-0-	-663	-0-	38	1	529	3	N	-0-					-0-
12	1085	N	581	-0-	-504	-0-	39	1	542	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	39	1	523	3	N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	40	1	93	3	N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	40	1	134	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 223 RRCID -> 147397 COMPL. DATE 03/22/1995 TOTAL DEPTH 7900 PERF. 7091 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 233 RRCID -> 148913 COMPL. DATE 06/24/1994 TOTAL DEPTH 7500 PERF. 5678 - 5692

10	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
11	570	N	198	-0-	-372	-0-	198	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WARDNER, G. P. WELL #: 189 RRCID -> 148954 COMPL. DATE 03/15/1994 TOTAL DEPTH 7912 PERF. 6298 - 6494

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 226 RRCID -> 149062 COMPL. DATE 05/03/1997 TOTAL DEPTH 7338 PERF. 5773 - 6575

10	1612	N	1308	-0-	-304	-0-	654	1	654	3	N	-0-					-0-
11	1440	N	661	-0-	-779	-0-	44	1	617	3	N	-0-					-0-
12	1240	N	677	-0-	-563	-0-	45	1	632	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	51	1	120	3	N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	52	1	173	3	N	-0-					-0-

WARDNER, G. P. WELL #: 238-F RRCID -> 149765 COMPL. DATE 05/13/1994 TOTAL DEPTH 7846 PERF. 7106 - 7111

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 237 RRCID -> 150043 COMPL. DATE 04/12/1994 TOTAL DEPTH 7500 PERF. 6892 - 6896

10	279	N	234	-0-	-45	-0-	117	1	117	3	N	-0-					-0-
11	270	N	118	-0-	-152	-0-	8	1	110	3	N	-0-					-0-
12	217	N	121	-0-	-96	-0-	8	1	113	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

WARDNER, G. P. WELL #: 225 RRCID -> 150044 COMPL. DATE 05/02/1994 TOTAL DEPTH 7500 PERF. 5774 - 6609

10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 231-D RRCID -> 150529 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6296 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	23	1	23	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARDNER, G. P. WELL #: 224 RRCID -> 150534 COMPL. DATE 01/10/1998 TOTAL DEPTH 7450 PERF. 4564 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WARDNER, G. P. WELL #: 239 RRCID -> 150568 COMPL. DATE 02/27/2003 TOTAL DEPTH 7600 PERF. 5190 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4718	-0-	1618	130568	2359	1	2359	3	N	-0-					-0-
11	3000	N	2385	-0-	-615	129953	158	1	2227	3	N	-0-					-0-
12	3100	N	2443	-0-	-657	129296	163	1	2280	3	N	-0-					-0-
01	3100	N	2364	-0-	-736	128560	163	1	2201	3	N	-0-					-0-
*02	2800	N	170	-0-	-2630	125930	168	1	2	3	N	-0-					-0-
*03	3100	N	172	-0-	-2928	123002	169	1	3	3	N	-0-					-0-

WARDNER, G.P. WELL #: 236 RRCID -> 152538 COMPL. DATE 10/10/1994 TOTAL DEPTH 7700 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	257	1	257	3	N	-0-					-0-
11	570	N	260	-0-	-310	-0-	17	1	243	3	N	-0-					-0-
12	496	N	266	-0-	-230	-0-	18	1	248	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	18	1	43	3	N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	18	1	61	3	N	-0-					-0-

WARDNER, G. P. WELL #: 241 RRCID -> 160201 COMPL. DATE 11/07/1996 TOTAL DEPTH 7600 PERF. 6680 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	280	-0-	-123	-0-	140	1	140	3	N	-0-					-0-
11	300	N	141	-0-	-159	-0-	9	1	132	3	N	-0-					-0-
12	279	N	145	-0-	-134	-0-	10	1	135	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

TEXON ROYALTY COMPANY WELL #: F 16 RRCID -> 160665 COMPL. DATE 10/04/1996 TOTAL DEPTH 5920 PERF. 5700 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	47	1	47	3	N	-0-					-0-
11	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-					-0-
12	93	N	48	-0-	-45	-0-	3	1	45	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-

WARDNER, G. P. WELL #: 247 RRCID -> 161144 COMPL. DATE 06/07/1997 TOTAL DEPTH 7000 PERF. 5758 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	934	-0-	-430	-0-	467	1	467	3	N	-0-					-0-
11	1020	N	472	-0-	-548	-0-	31	1	441	3	N	-0-					-0-
12	899	N	483	-0-	-416	-0-	32	1	451	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	32	1	436	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	53	1	124	3	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	53	1	178	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 246 RRCID -> 161151 COMPL. DATE 01/02/1997 TOTAL DEPTH 7000 PERF. 6366 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
11	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
01	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

WARDNER, G. P. WELL #: 245 RRCID -> 161156 COMPL. DATE 12/13/1996 TOTAL DEPTH 6973 PERF. 6150 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1916	-0-	-68	-0-	958	1	958	3	N	-0-					-0-
11	1920	N	968	-0-	-952	-0-	64	1	904	3	N	-0-					-0-
12	1829	N	992	-0-	-837	-0-	66	1	926	3	N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	66	1	893	3	N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	78	1	182	3	N	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	79	1	262	3	N	-0-					-0-

WARDNER, G. P. WELL #: 248 RRCID -> 161308 COMPL. DATE 01/10/1997 TOTAL DEPTH 7510 PERF. 7000 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 243 RRCID -> 161417 COMPL. DATE 12/28/2004 TOTAL DEPTH 10000 PERF. 6292 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 249 RRCID -> 161785 COMPL. DATE 02/05/1997 TOTAL DEPTH 7000 PERF. 5491 - 6163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3692	-0-	592	54374	1846	1	1846	3	N	-0-					-0-
11	3000	N	1866	-0-	-1134	53240	124	1	1742	3	N	-0-					-0-
12	3100	N	1911	-0-	-1189	52051	128	1	1783	3	N	-0-					-0-
01	3100	N	1849	-0-	-1251	50800	128	1	1721	3	N	-0-					-0-
*02	2800	N	-0-	-0-	-2800	48000					N	-0-					-0-
*03	3100	N	-0-	-0-	-3100	44900					N	-0-					-0-

WARDNER, G. P. WELL #: 250 RRCID -> 161815 COMPL. DATE 02/10/1997 TOTAL DEPTH 6677 PERF. 6369 - 6281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	328	-0-	-168	-0-	164	1	164	3	N	-0-					-0-
11	360	N	165	-0-	-195	-0-	11	1	154	3	N	-0-					-0-
12	310	N	169	-0-	-141	-0-	11	1	158	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	12	1	27	3	N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	12	1	39	3	N	-0-					-0-

U.C.L.I. WELL #: 14 RRCID -> 162227 COMPL. DATE 02/13/1998 TOTAL DEPTH 6800 PERF. 6302 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2242	-0-	-393	-0-	1121	1	1121	3	N	-0-					-0-
11	2460	N	1134	-0-	-1326	-0-	75	1	1059	3	N	-0-					-0-
12	2139	N	1162	-0-	-977	-0-	78	1	1084	3	N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	78	1	1046	3	N	-0-					-0-
*02	1465	N	1465	-0-	-0-	-0-	81	1	1384	3	N	-0-					-0-
*03	1824	N	1824	-0-	-0-	-0-	82	1	1742	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 258 RRCID -> 163736 COMPL. DATE 07/02/1997 TOTAL DEPTH 7500 PERF. 5450 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	46	-0-	-47	-0-	23	1	23	3	N	-0-			-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-			-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
*02	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

WARDNER, G. P. WELL #: 256 RRCID -> 164077 COMPL. DATE 01/25/2010 TOTAL DEPTH 9350 PERF. 6136 - 6144

10	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

U.C.L.I. WELL #: 15 RRCID -> 165366 COMPL. DATE 10/04/1997 TOTAL DEPTH 6800 PERF. 6296 - 6370

10	465	N	280	-0-	-185	-0-	140	1	140	3	N	-0-			-0-
11	300	N	141	-0-	-159	-0-	9	1	132	3	N	-0-			-0-
12	279	N	145	-0-	-134	-0-	10	1	135	3	N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-			-0-
*02	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
*03	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-

WARDNER, G. P. WELL #: 253 RRCID -> 165449 COMPL. DATE N/A TOTAL DEPTH 7370 PERF. 5278 - 5284

10	651	N	234	-0-	-417	-0-	117	1	117	3	N	-0-			-0-
11	270	N	118	-0-	-152	-0-	8	1	110	3	N	-0-			-0-
12	217	N	121	-0-	-96	-0-	8	1	113	3	N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-			-0-
*02	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-
*03	5	N	5	-0-	-0-	-0-	5	1			N	-0-			-0-

WARDNER, G. P. WELL #: 260 RRCID -> 166788 COMPL. DATE 01/10/1998 TOTAL DEPTH 7600 PERF. 7240 - 7276

10	3100	N	2616	-0-	-484	29880	1308	1	1308	3	N	-0-			-0-
11	3000	N	1323	-0-	-1677	28203	88	1	1235	3	N	-0-			-0-
12	3100	N	1355	-0-	-1745	26458	91	1	1264	3	N	-0-			-0-
01	3100	N	1311	-0-	-1789	24669	91	1	1220	3	N	-0-			-0-
*02	2800	N	314	-0-	-2486	22183	96	1	218	3	N	-0-			-0-
*03	3100	N	138	-0-	-2962	19221	35	1	103	3	N	-0-			-0-

DRYDEN, J.W. WELL #: 13 F RRCID -> 172733 COMPL. DATE 02/03/1998 TOTAL DEPTH 7350 PERF. 5439 - 6162

10	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 263 RRCID -> 174341 COMPL. DATE 09/23/1999 TOTAL DEPTH 9228 PERF. 835 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	23	-0-	23	67	23	3			N	-0-					-0-
11		14B2 EXT	22	-0-	22	89	22	3			N	-0-					-0-
12		14B2 EXT	23	-0-	23	112	23	3			N	-0-					-0-
01		14B2 EXT	22	-0-	22	134	22	3			N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	134					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	134					N	-0-					-0-

WARDNER, G. P. WELL #: 267 RRCID -> 174887 COMPL. DATE 10/06/1999 TOTAL DEPTH 7827 PERF. 7670 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	1492					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	1492					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	1492					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	1492					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1492					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1492					N	-0-					-0-

CAGE, W. T. "C" WELL #: 1 RRCID -> 175449 COMPL. DATE 11/13/1999 TOTAL DEPTH 8100 PERF. 5650 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
01	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WARDNER, G. P. WELL #: 234 D RRCID -> 175596 COMPL. DATE 11/01/1999 TOTAL DEPTH 7850 PERF. 5254 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	186	-0-	-434	-0-	93	1	93	3	N	-0-					-0-
11	210	N	94	-0-	-116	-0-	6	1	88	3	N	-0-					-0-
12	186	N	96	-0-	-90	-0-	6	1	90	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-

BERTRAM HEIRS WELL #: 3 RRCID -> 175674 COMPL. DATE 01/17/2000 TOTAL DEPTH 10350 PERF. 7834 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-

GRUENE, O. A. WELL #: 25 RRCID -> 175676 COMPL. DATE 12/28/1999 TOTAL DEPTH 8151 PERF. 6644 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 268 RRCID -> 176252 COMPL. DATE 01/01/2000 TOTAL DEPTH 9500 PERF. 8136 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BUTTS, J. B. WELL #: 17 RRCID -> 176360 COMPL. DATE 01/19/1999 TOTAL DEPTH 8283 PERF. 5182 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	422	1	422	3	N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	29	1	392	3	N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	23	1	240	3	N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					-0-

U.C.L.I. WELL #: 16 RRCID -> 180508 COMPL. DATE 10/15/2003 TOTAL DEPTH 7000 PERF. 5230 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1496	-0-	-209	-0-	748	1	748	3	N	-0-					-0-
11	1650	N	756	-0-	-894	-0-	50	1	706	3	N	-0-					-0-
12	1426	N	774	-0-	-652	-0-	52	1	722	3	N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	52	1	697	3	N	-0-					-0-
*02	1076	N	1076	-0-	-0-	-0-	60	1	1016	3	N	-0-					-0-
*03	1340	N	1340	-0-	-0-	-0-	60	1	1280	3	N	-0-					-0-

WOFFORD, BUSH "D" WELL #: 5 RRCID -> 180516 COMPL. DATE 12/07/2000 TOTAL DEPTH 8506 PERF. 7668 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
*03	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-

KEESE WELL #: 1 RRCID -> 181646 COMPL. DATE 02/27/2001 TOTAL DEPTH 9800 PERF. 7958 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 298 RRCID -> 182754 COMPL. DATE 02/28/2009 TOTAL DEPTH 7503 PERF. 5206 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOSLEY-DRYDEN "A" WELL #: 5 RRCID -> 182793 COMPL. DATE 04/10/2001 TOTAL DEPTH 7500 PERF. 7086 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		23	-0-	23	23	23	3			N	-0-					-0-
11	14B2 EXT		22	-0-	22	45	22	3			N	-0-					-0-
12	14B2 EXT		23	-0-	23	68	23	3			N	-0-					-0-
01	14B2 EXT		22	-0-	22	90	22	3			N	-0-					-0-
02	14B2 EXT		56	-0-	56	146	56	3			N	-0-					-0-
03	14B2 EXT		70	-0-	70	216	70	3			N	-0-					-0-

WARDNER, G. P. WELL #: 310 RRCID -> 183144 COMPL. DATE 03/06/2002 TOTAL DEPTH 6532 PERF. 5554 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3410	-0-	-434	-0-	1705	1	1705	3	N	-0-					-0-
11	3720	X	1724	-0-	-1996	-0-	114	1	1610	3	N	-0-					-0-
12	3844	X	1766	-0-	-2078	-0-	118	1	1648	3	N	-0-					-0-
01	3255	X	1709	-0-	-1546	-0-	118	1	1591	3	N	-0-					-0-
02	3080	X	354	-0-	-2726	-0-	106	1	248	3	N	-0-					-0-
03	3410	X	464	-0-	-2946	-0-	107	1	357	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRYDEN, J. W. WELL #: 16 RRCID -> 183464 COMPL. DATE 05/30/2001 TOTAL DEPTH 7913 PERF. 5546 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CAGE WELL #: C 2 RRCID -> 183850 COMPL. DATE 06/10/2001 TOTAL DEPTH 7600 PERF. 5818 - 5830

10	3100	N	1808	-0-	-1292	56053	1808	3			N	-0-					-0-
11	3000	N	1706	-0-	-1294	54759	1706	3			N	-0-					-0-
12	3100	N	1672	-0-	-1428	53331	1672	3			N	-0-					-0-
01	3100	N	2028	-0-	-1072	52259	2028	3			N	-0-					-0-
*02	2800	N	1780	-0-	-1020	51239	1780	3			N	-0-					-0-
*03	3100	N	2418	-0-	-682	50557	2418	3			N	-0-					-0-

WARDNER, G.P. WELL #: 251 RRCID -> 189546 COMPL. DATE 05/01/2002 TOTAL DEPTH 7000 PERF. 6301 - 6308

10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

WARDNER, G. P. WELL #: 277 RRCID -> 189665 COMPL. DATE 06/20/2002 TOTAL DEPTH 9550 PERF. 6338 - 6620

10	434	N	280	-0-	-154	-0-	140	1	140	3	N	-0-					-0-
11	300	N	141	-0-	-159	-0-	9	1	132	3	N	-0-					-0-
12	279	N	145	-0-	-134	-0-	10	1	135	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	10	1	20	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	10	1	25	3	N	-0-					-0-

WARDNER, G. P. WELL #: 202 D RRCID -> 194240 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 5652 - 6306

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARDNER, G. P. WELL #: 311 RRCID -> 197027 COMPL. DATE N/A TOTAL DEPTH 6872 PERF. 5677 - 6570

10	3100	N	3178	-0-	78	49664	1589	1	1589	3	N	-0-					-0-
11	3000	N	1606	-0-	-1394	48270	106	1	1500	3	N	-0-					-0-
12	3100	N	1645	-0-	-1455	46815	110	1	1535	3	N	-0-					-0-
01	3100	N	1592	-0-	-1508	45307	110	1	1482	3	N	-0-					-0-
*02	2800	N	443	-0-	-2357	42950	133	1	310	3	N	-0-					-0-
*03	3100	N	580	-0-	-2520	40430	134	1	446	3	N	-0-					-0-

WARDNER, G. P. WELL #: 313 RRCID -> 197706 COMPL. DATE 10/08/2003 TOTAL DEPTH 6902 PERF. 5382 - 6014

10	3100	N	2990	-0-	-110	14914	1495	1	1495	3	N	-0-					-0-
11	3000	N	1511	-0-	-1489	13425	100	1	1411	3	N	-0-					-0-
12	3100	N	1549	-0-	-1551	11874	104	1	1445	3	N	-0-					-0-
01	3100	N	1498	-0-	-1602	10272	104	1	1394	3	N	-0-					-0-
*02	2800	N	338	-0-	-2462	7810	101	1	237	3	N	-0-					-0-
*03	3100	N	442	-0-	-2658	5152	102	1	340	3	N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 312 RRCID -> 199156 COMPL. DATE 09/07/2003 TOTAL DEPTH 6720 PERF. 5404 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	N	1588	-0-	-427	-0-	794	1	794	3	N	-0-			-0-
11	1740	N	803	-0-	-937	-0-	53	1	750	3	N	-0-			-0-
12	1519	N	822	-0-	-697	-0-	55	1	767	3	N	-0-			-0-
01	796	N	796	-0-	-0-	-0-	55	1	741	3	N	-0-			-0-
*02	210	N	210	-0-	-0-	-0-	63	1	147	3	N	-0-			-0-
*03	275	N	275	-0-	-0-	-0-	63	1	212	3	N	-0-			-0-

WARDNER, G. P. WELL #: 320 RRCID -> 200293 COMPL. DATE 02/01/2004 TOTAL DEPTH 7075 PERF. 5282 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5700	X	5700	-0-	-0-	-0-	2850	1	2850	3	N	-0-			-0-
11	3900	X	2881	-0-	-1019	-0-	191	1	2690	3	N	-0-			-0-
12	4030	X	2951	-0-	-1079	-0-	197	1	2754	3	N	-0-			-0-
01	4030	X	2855	-0-	-1175	-0-	197	1	2658	3	N	-0-			-0-
02	3640	X	667	-0-	-2973	-0-	204	1	463	3	N	-0-			-0-
03	4030	X	806	-0-	-3224	-0-	205	1	601	3	N	-0-			-0-

U.C.L.I. WELL #: 19 RRCID -> 200294 COMPL. DATE 01/29/2004 TOTAL DEPTH 6964 PERF. 4742 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	468	-0-	-245	-0-	234	1	234	3	N	-0-			-0-
11	510	N	237	-0-	-273	-0-	16	1	221	3	N	-0-			-0-
12	434	N	242	-0-	-192	-0-	16	1	226	3	N	-0-			-0-
01	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-			-0-
*02	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-			-0-
*03	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-

WARDNER, G. P. WELL #: 317 RRCID -> 200374 COMPL. DATE 01/05/2010 TOTAL DEPTH 6944 PERF. 5082 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3832	-0-	732	68744	1916	1	1916	3	N	-0-			-0-
11	3000	N	1936	-0-	-1064	67680	128	1	1808	3	N	-0-			-0-
12	3100	N	1984	-0-	-1116	66564	133	1	1851	3	N	-0-			-0-
01	3100	N	1920	-0-	-1180	65384	133	1	1787	3	N	-0-			-0-
*02	2800	N	504	-0-	-2296	63088	151	1	353	3	N	-0-			-0-
*03	3100	N	660	-0-	-2440	60648	152	1	508	3	N	-0-			-0-

WARDNER, G. P. WELL #: 316 RRCID -> 201234 COMPL. DATE 03/19/2004 TOTAL DEPTH 6900 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	N	1776	-0-	-239	-0-	888	1	888	3	N	-0-			-0-
11	1950	N	897	-0-	-1053	-0-	59	1	838	3	N	-0-			-0-
12	1705	N	919	-0-	-786	-0-	61	1	858	3	N	-0-			-0-
01	889	N	889	-0-	-0-	-0-	61	1	828	3	N	-0-			-0-
*02	210	N	210	-0-	-0-	-0-	63	1	147	3	N	-0-			-0-
*03	275	N	275	-0-	-0-	-0-	63	1	212	3	N	-0-			-0-

WARDNER, G. P. WELL #: 321 RRCID -> 201235 COMPL. DATE 04/21/2004 TOTAL DEPTH 7000 PERF. 6338 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	724	1	724	3	Y	-0-			-0-
11	1080	N	733	-0-	-347	-0-	49	1	684	3	Y	-0-			-0-
12	1116	N	750	-0-	-366	-0-	50	1	700	3	Y	-0-			-0-
01	725	N	725	-0-	-0-	-0-	50	1	675	3	Y	-0-			-0-
*02	27	N	27	-0-	-0-	-0-	8	1	19	3	Y	-0-			-0-
*03	36	N	36	-0-	-0-	-0-	8	1	28	3	Y	-0-			-0-

WARDNER, G. P. WELL #: 314 RRCID -> 201248 COMPL. DATE 04/20/2004 TOTAL DEPTH 7000 PERF. 5430 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3598	-0-	498	55288	1799	1	1799	3	N	-0-			-0-
11	3000	N	1819	-0-	-1181	54107	121	1	1698	3	N	-0-			-0-
12	3100	N	1863	-0-	-1237	52870	125	1	1738	3	N	-0-			-0-
01	3100	N	1803	-0-	-1297	51573	125	1	1678	3	N	-0-			-0-
*02	2800	N	448	-0-	-2352	49221	134	1	314	3	N	-0-			-0-
*03	3100	N	587	-0-	-2513	46708	135	1	452	3	N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 315 RRCID -> 201962 COMPL. DATE 04/19/2004 TOTAL DEPTH 6927 PERF. 6494 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3364	-0-	264	32258	1682	1	1682	3	N	-0-					-0-
11	3000	N	1701	-0-	-1299	30959	113	1	1588	3	N	-0-					-0-
12	3100	N	1741	-0-	-1359	29600	116	1	1625	3	N	-0-					-0-
01	3100	N	1685	-0-	-1415	28185	116	1	1569	3	N	-0-					-0-
*02	2800	N	288	-0-	-2512	25673	86	1	202	3	N	-0-					-0-
*03	3100	N	377	-0-	-2723	22950	87	1	290	3	N	-0-					-0-

BUTTS, J. B. WELL #: 20 RRCID -> 202138 COMPL. DATE 05/17/2004 TOTAL DEPTH 7292 PERF. 6466 - 6556

10	62	N	46	-0-	-16	-0-	23	1	23	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

WARDNER, G. P. WELL #: 319 RRCID -> 202139 COMPL. DATE 05/04/2004 TOTAL DEPTH 7000 PERF. 4842 - 6678

10	1178	N	842	-0-	-336	-0-	421	1	421	3	N	-0-					-0-
11	930	N	425	-0-	-505	-0-	28	1	397	3	N	-0-					-0-
12	806	N	435	-0-	-371	-0-	29	1	406	3	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	29	1	392	3	N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	23	1	54	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	23	1	78	3	N	-0-					-0-

WARDNER, G.P. WELL #: 323 RRCID -> 202841 COMPL. DATE 07/09/2004 TOTAL DEPTH 6847 PERF. 6574 - 6580

10	4578	X	4578	-0-	-0-	-0-	2289	1	2289	3	N	-0-					1
11	3150	X	2314	-0-	-836	-0-	153	1	2161	3	N	-0-					1
12	3255	X	2371	-0-	-884	-0-	159	1	2212	3	N	-0-					1
01	3255	X	2294	-0-	-961	-0-	159	1	2135	3	N	-0-					1
02	2940	X	581	-0-	-2359	-0-	174	1	407	3	N	-0-					1
03	3255	X	761	-0-	-2494	-0-	175	1	586	3	N	-0-					1

WARDNER, G. P. WELL #: 326 RRCID -> 203064 COMPL. DATE 06/23/2004 TOTAL DEPTH 7307 PERF. 6270 - 6776

10	2263	N	1916	-0-	-347	-0-	958	1	958	3	N	-0-					-0-
11	2100	N	968	-0-	-1132	-0-	64	1	904	3	N	-0-					-0-
12	1829	N	992	-0-	-837	-0-	66	1	926	3	N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	66	1	893	3	N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	51	1	1	3	N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	52	1	1	3	N	-0-					-0-

WARDNER, G.P. WELL #: 324 RRCID -> 203226 COMPL. DATE 07/29/2004 TOTAL DEPTH 6905 PERF. 5404 - 6138

10	1023	N	794	-0-	-229	-0-	397	1	397	3	N	-0-					-0-
11	870	N	402	-0-	-468	-0-	27	1	375	3	N	-0-					-0-
12	744	N	412	-0-	-332	-0-	28	1	384	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	28	1	66	3	N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	28	1	95	3	N	-0-					-0-

WARDNER, G.P. WELL #: 325 RRCID -> 203241 COMPL. DATE 06/09/2004 TOTAL DEPTH 6839 PERF. 6456 - 6530

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BUTTS, J. B. WELL #: 22 RRCID -> 203516 COMPL. DATE 08/15/2004 TOTAL DEPTH 7315 PERF. 6420 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45	-0-	117	1	117	3	N	-0-					-0-
11	270	N	118	-0-	-152	-0-	8	1	110	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	23	1	240	3	N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					-0-

WARDNER G. P WELL #: 230 F RRCID -> 203536 COMPL. DATE 10/02/2003 TOTAL DEPTH 7720 PERF. 5354 - 5782

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DRYDEN, J.W. WELL #: 17 RRCID -> 204118 COMPL. DATE 08/12/2004 TOTAL DEPTH 6984 PERF. 6452 - 6824

10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	720	N	617	-0-	-103	-0-	617	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

WARDNER, G. P. WELL #: 327 RRCID -> 204120 COMPL. DATE 08/28/2004 TOTAL DEPTH 7350 PERF. 6418 - 7008

10	186	N	186	-0-	-0-	-0-	93	1	93	3	Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	6	1	88	3	Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	6	1	90	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	7	1	14	3	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	7	1	17	3	Y	-0-					-0-

WARDNER, G. P. WELL #: 318 RRCID -> 204257 COMPL. DATE 05/07/2004 TOTAL DEPTH 7081 PERF. 5160 - 6584

10	3100	N	2850	-0-	-250	21974	1425	1	1425	3	N	-0-					-0-
11	3000	N	1441	-0-	-1559	20415	96	1	1345	3	N	-0-					-0-
12	3100	N	1476	-0-	-1624	18791	99	1	1377	3	N	-0-					-0-
01	3100	N	1428	-0-	-1672	17119	99	1	1329	3	N	-0-					-0-
*02	2800	N	365	-0-	-2435	14684	109	1	256	3	N	-0-					-0-
*03	3100	N	478	-0-	-2622	12062	110	1	368	3	N	-0-					-0-

WARDNER, G. P. WELL #: 328 RRCID -> 204441 COMPL. DATE 09/11/2004 TOTAL DEPTH 7352 PERF. 5330 - 7018

10	837	N	794	-0-	-43	-0-	397	1	397	3	N	-0-					-0-
11	810	N	402	-0-	-408	-0-	27	1	375	3	N	-0-					-0-
12	744	N	412	-0-	-332	-0-	28	1	384	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	18	1	37	3	N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	18	1	47	3	N	-0-					-0-

WARDNER G P WELL #: 330 RRCID -> 204909 COMPL. DATE 10/27/2004 TOTAL DEPTH 7352 PERF. 6834 - 6915

10	434	N	234	-0-	-200	-0-	117	1	117	3	N	-0-					-0-
11	270	N	118	-0-	-152	-0-	8	1	110	3	N	-0-					-0-
12	217	N	121	-0-	-96	-0-	8	1	113	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER G.P. WELL #: 332 RRCID -> 205610 COMPL. DATE 11/09/2004 TOTAL DEPTH 6938 PERF. 5216 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	2150	-0-	-950	1830	1075	1	1075	3	N	-0-			-0-
11	2916	N	1086	-0-	-1830	-0-	72	1	1014	3	N	-0-			-0-
12	2046	N	1112	-0-	-934	-0-	74	1	1038	3	N	-0-			-0-
01	1076	N	1076	-0-	-0-	-0-	74	1	1002	3	N	-0-			-0-
*02	1674	N	1674	-0-	-0-	-0-	93	1	1581	3	N	-0-			-0-
*03	2085	N	2085	-0-	-0-	-0-	94	1	1991	3	N	-0-			-0-

WARDNER, G. P. WELL #: 331 RRCID -> 205656 COMPL. DATE 05/10/2010 TOTAL DEPTH 7203 PERF. 6001 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-

WARDNER G.P. WELL #: 333 RRCID -> 205956 COMPL. DATE 11/05/2004 TOTAL DEPTH 6938 PERF. 5442 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5560	X	5560	-0-	-0-	-0-	2780	1	2780	3	N	-0-			-0-
11	3570	X	2810	-0-	-760	-0-	186	1	2624	3	N	-0-			-0-
12	3689	X	2879	-0-	-810	-0-	193	1	2686	3	N	-0-			-0-
01	3689	X	2786	-0-	-903	-0-	193	1	2593	3	N	-0-			-0-
02	3332	X	645	-0-	-2687	-0-	197	1	448	3	N	-0-			-0-
03	3689	X	780	-0-	-2909	-0-	199	1	581	3	N	-0-			-0-

WARDNER, G.P. WELL #: 335 RRCID -> 206010 COMPL. DATE 12/08/2004 TOTAL DEPTH 6930 PERF. 5090 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1074	-0-	-197	-0-	537	1	537	3	N	-0-			-0-
11	1170	N	543	-0-	-627	-0-	36	1	507	3	N	-0-			-0-
12	1023	N	556	-0-	-467	-0-	37	1	519	3	N	-0-			-0-
01	538	N	538	-0-	-0-	-0-	37	1	501	3	N	-0-			-0-
*02	138	N	138	-0-	-0-	-0-	41	1	97	3	N	-0-			-0-
*03	181	N	181	-0-	-0-	-0-	42	1	139	3	N	-0-			-0-

WARDNER, G.P. WELL #: 337 RRCID -> 206076 COMPL. DATE 12/14/2004 TOTAL DEPTH 6895 PERF. 4822 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	4860	-0-	1760	155057	2430	1	2430	3	N	-0-			-0-
11	3000	N	2456	-0-	-544	154513	163	1	2293	3	N	-0-			-0-
12	3100	N	2516	-0-	-584	153929	168	1	2348	3	N	-0-			-0-
01	3100	N	2434	-0-	-666	153263	168	1	2266	3	N	-0-			-0-
*02	2800	N	592	-0-	-2208	151055	181	1	411	3	N	-0-			-0-
*03	3100	N	714	-0-	-2386	148669	182	1	532	3	N	-0-			-0-

WARDNER, G.P. WELL #: 336 RRCID -> 206079 COMPL. DATE 12/20/2004 TOTAL DEPTH 6950 PERF. 4860 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARDNER, G.P. WELL #: 334 RRCID -> 206459 COMPL. DATE 11/19/2004 TOTAL DEPTH 6950 PERF. 4810 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6542	X	6542	-0-	-0-	-0-	3271	1	3271	3	N	-0-			-0-
11	4290	X	3306	-0-	-984	-0-	219	1	3087	3	N	-0-			-0-
12	4433	X	3386	-0-	-1047	-0-	226	1	3160	3	N	-0-			-0-
01	4433	X	3276	-0-	-1157	-0-	226	1	3050	3	N	-0-			-0-
02	4004	X	781	-0-	-3223	-0-	239	1	542	3	N	-0-			-0-
03	4433	X	944	-0-	-3489	-0-	241	1	703	3	N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 339 RRCID -> 206626 COMPL. DATE 01/03/2005 TOTAL DEPTH 6921 PERF. 5454 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3036	-0-	-64	12052	1518	1	1518	3	N	-0-			-0-
11	3000	N	1535	-0-	-1465	10587	102	1	1433	3	N	-0-			-0-
12	3100	N	1572	-0-	-1528	9059	105	1	1467	3	N	-0-			-0-
01	3100	N	1521	-0-	-1579	7480	105	1	1416	3	N	-0-			-0-
*02	2800	N	326	-0-	-2474	5006	100	1	226	3	N	-0-			-0-
*03	3100	N	393	-0-	-2707	2299	100	1	293	3	N	-0-			-0-

WARDNER, G. P. WELL #: 338 RRCID -> 206689 COMPL. DATE 12/30/2004 TOTAL DEPTH 6895 PERF. 5434 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7710	X	7710	-0-	-0-	-0-	3855	1	3855	3	N	-0-			-0-
11	5010	X	3897	-0-	-1113	-0-	258	1	3639	3	N	-0-			-0-
12	5177	X	3992	-0-	-1185	-0-	267	1	3725	3	N	-0-			-0-
01	5177	X	3862	-0-	-1315	-0-	267	1	3595	3	N	-0-			-0-
02	4676	X	949	-0-	-3727	-0-	290	1	659	3	N	-0-			-0-
03	5177	X	1147	-0-	-4030	-0-	292	1	855	3	N	-0-			-0-

TEXON ROYALTY WELL #: 19 RRCID -> 207924 COMPL. DATE 01/24/2005 TOTAL DEPTH 6990 PERF. 6096 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1822	N	1822	-0-	-0-	-0-	911	1	911	3	N	-0-			-0-
11	2010	N	921	-0-	-1089	-0-	61	1	860	3	N	-0-			-0-
12	1736	N	943	-0-	-793	-0-	63	1	880	3	N	-0-			-0-
01	913	N	913	-0-	-0-	-0-	63	1	850	3	N	-0-			-0-
*02	1167	N	1167	-0-	-0-	-0-	65	1	1102	3	N	-0-			-0-
*03	1452	N	1452	-0-	-0-	-0-	65	1	1387	3	N	-0-			-0-

WARDNER G.P. WELL #: 270 RRCID -> 208059 COMPL. DATE 02/15/2005 TOTAL DEPTH 9200 PERF. 5180 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	1308	-0-	-769	-0-	654	1	654	3	N	-0-			-0-
11	1440	N	661	-0-	-779	-0-	44	1	617	3	N	-0-			-0-
12	1240	N	677	-0-	-563	-0-	45	1	632	3	N	-0-			-0-
01	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-			-0-
*02	51	N	51	-0-	-0-	-0-	50	1	1	3	N	-0-			-0-
*03	51	N	51	-0-	-0-	-0-	50	1	1	3	N	-0-			-0-

WARDNER, G.P. WELL #: 340 RRCID -> 208217 COMPL. DATE 01/07/2005 TOTAL DEPTH 6935 PERF. 4822 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4718	X	4718	-0-	-0-	-0-	2359	1	2359	3	N	-0-			-0-
11	3330	X	2385	-0-	-945	-0-	158	1	2227	3	N	-0-			-0-
12	3441	X	2443	-0-	-998	-0-	163	1	2280	3	N	-0-			-0-
01	3441	X	2364	-0-	-1077	-0-	163	1	2201	3	N	-0-			-0-
02	3108	X	609	-0-	-2499	-0-	182	1	427	3	N	-0-			-0-
03	3441	X	798	-0-	-2643	-0-	184	1	614	3	N	-0-			-0-

WARDNER G.P. WELL #: 344 RRCID -> 208753 COMPL. DATE 05/11/2010 TOTAL DEPTH 7004 PERF. 6048 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1028	-0-	-894	-0-	514	1	514	3	N	-0-			-0-
11	1140	N	519	-0-	-621	-0-	34	1	485	3	N	-0-			-0-
12	992	N	533	-0-	-459	-0-	36	1	497	3	N	-0-			-0-
01	515	N	515	-0-	-0-	-0-	36	1	479	3	N	-0-			-0-
*02	288	N	288	-0-	-0-	-0-	86	1	202	3	N	-0-			-0-
*03	377	N	377	-0-	-0-	-0-	87	1	290	3	N	-0-			-0-

TEXON ROYALTY WELL #: 20 RRCID -> 209063 COMPL. DATE 03/30/2005 TOTAL DEPTH 7070 PERF. 5047 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1308	-0-	-242	-0-	654	1	654	3	N	-0-			-0-
11	1440	N	661	-0-	-779	-0-	44	1	617	3	N	-0-			-0-
12	1240	N	677	-0-	-563	-0-	45	1	632	3	N	-0-			-0-
01	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-			-0-
*02	837	N	837	-0-	-0-	-0-	46	1	791	3	N	-0-			-0-
*03	1043	N	1043	-0-	-0-	-0-	47	1	996	3	N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER G.P. WELL #: 342 RRCID -> 209093 COMPL. DATE 03/20/2005 TOTAL DEPTH 6855 PERF. 5286 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1028	-0-	-274	-0-	514	1	514	3	N	-0-			-0-
11	1140	N	519	-0-	-621	-0-	34	1	485	3	N	-0-			-0-
12	992	N	533	-0-	-459	-0-	36	1	497	3	N	-0-			-0-
01	515	N	515	-0-	-0-	-0-	36	1	479	3	N	-0-			-0-
*02	106	N	106	-0-	-0-	-0-	32	1	74	3	N	-0-			-0-
*03	138	N	138	-0-	-0-	-0-	32	1	106	3	N	-0-			-0-

ELLIFF, J S ET AL WELL #: 69 RRCID -> 209175 COMPL. DATE 03/15/2005 TOTAL DEPTH 7200 PERF. 5206 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TEXON ROYALTY WELL #: 21 RRCID -> 209193 COMPL. DATE 03/30/2005 TOTAL DEPTH 7200 PERF. 5562 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	4252	-0-	1152	33888	2126	1	2126	3	N	-0-			-0-
11	3000	N	2149	-0-	-851	33037	142	1	2007	3	N	-0-			-0-
12	3100	N	2201	-0-	-899	32138	147	1	2054	3	N	-0-			-0-
01	3100	N	2130	-0-	-970	31168	147	1	1983	3	N	-0-			-0-
*02	2800	N	2661	-0-	-139	31029	148	1	2513	3	N	-0-			-0-
*03	3100	N	3314	-0-	214	31243	149	1	3165	3	N	-0-			-0-

WARDNER, G. P. WELL #: 348 RRCID -> 209788 COMPL. DATE 04/11/2005 TOTAL DEPTH 7068 PERF. 6190 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3504	-0-	404	42394	1752	1	1752	3	N	-0-			-0-
11	3000	N	1771	-0-	-1229	41165	117	1	1654	3	N	-0-			-0-
12	3100	N	1814	-0-	-1286	39879	121	1	1693	3	N	-0-			-0-
01	3100	N	1755	-0-	-1345	38534	121	1	1634	3	N	-0-			-0-
*02	2800	N	454	-0-	-2346	36188	136	1	318	3	N	-0-			-0-
*03	3100	N	594	-0-	-2506	33682	137	1	457	3	N	-0-			-0-

TEXON ROYALTY WELL #: 23 RRCID -> 209873 COMPL. DATE 05/16/2005 TOTAL DEPTH 7065 PERF. 6354 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3504	-0-	404	27215	1752	1	1752	3	N	-0-			-0-
11	3000	N	1771	-0-	-1229	25986	117	1	1654	3	N	-0-			-0-
12	3100	N	1814	-0-	-1286	24700	121	1	1693	3	N	-0-			-0-
01	3100	N	1755	-0-	-1345	23355	121	1	1634	3	N	-0-			-0-
*02	2800	N	1376	-0-	-1424	21931	76	1	1300	3	N	-0-			-0-
*03	3100	N	1713	-0-	-1387	20544	77	1	1636	3	N	-0-			-0-

TEXON ROYALTY WELL #: 22 RRCID -> 210053 COMPL. DATE 05/13/2005 TOTAL DEPTH 7064 PERF. 5584 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	397	1	397	3	N	-0-			-0-
11	870	N	402	-0-	-468	-0-	27	1	375	3	N	-0-			-0-
12	744	N	412	-0-	-332	-0-	28	1	384	3	N	-0-			-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-			-0-
*02	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-			-0-
*03	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-			-0-

WARDNER, G. P. WELL #: 341 RRCID -> 211334 COMPL. DATE 06/01/2005 TOTAL DEPTH 6990 PERF. 5142 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	47	1	47	3	N	-0-			-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
*02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-			-0-
*03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J. S. WELL #: 71 RRCID -> 214179 COMPL. DATE 08/09/2005 TOTAL DEPTH 6860 PERF. 4960 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G. P. WELL #: 355 RRCID -> 219644 COMPL. DATE 04/24/2006 TOTAL DEPTH 6900 PERF. 6296 - 6603

10	1767	N	1308	-0-	-459	-0-	654	1	654	3	N	-0-					-0-
11	1440	N	661	-0-	-779	-0-	44	1	617	3	N	-0-					-0-
12	1240	N	677	-0-	-563	-0-	45	1	632	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	50	1	116	3	N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	50	1	167	3	N	-0-					-0-

CAGE W. T. A WELL #: 4 RRCID -> 223758 COMPL. DATE 11/25/2006 TOTAL DEPTH 9010 PERF. 5206 - 5634

10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WARDNER G.P. WELL #: 136 RRCID -> 226982 COMPL. DATE 05/17/2007 TOTAL DEPTH 9626 PERF. 6338 - 6652

10	5280	X	5280	-0-	-0-	-0-	2640	1	2640	3	N	-0-					-0-
11	3060	X	2669	-0-	-391	-0-	177	1	2492	3	N	-0-					-0-
12	3162	X	2734	-0-	-428	-0-	183	1	2551	3	N	-0-					-0-
01	3162	X	2645	-0-	-517	-0-	183	1	2462	3	N	-0-					-0-
02	2856	X	778	-0-	-2078	-0-	257	1	521	3	N	-0-					-0-
03	3162	X	916	-0-	-2246	-0-	259	1	657	3	N	-0-					-0-

TEXON ROYALTY WELL #: 25 RRCID -> 229018 COMPL. DATE 07/27/2007 TOTAL DEPTH 7700 PERF. 5572 - 6611

10	1776	N	1776	-0-	-0-	-0-	888	1	888	3	N	-0-					-0-
11	1950	N	897	-0-	-1053	-0-	59	1	838	3	N	-0-					-0-
12	1705	N	919	-0-	-786	-0-	61	1	858	3	N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	61	1	828	3	N	-0-					-0-
*02	1135	N	1135	-0-	-0-	-0-	63	1	1072	3	N	-0-					-0-
*03	1414	N	1414	-0-	-0-	-0-	63	1	1351	3	N	-0-					-0-

U.C.L.I. WELL #: 20 RRCID -> 229041 COMPL. DATE 07/13/2007 TOTAL DEPTH 6910 PERF. 6646 - 5988

10	3100	N	2102	-0-	-998	5790	1051	1	1051	3	N	-0-					-0-
11	3000	N	1062	-0-	-1938	3852	70	1	992	3	N	-0-					-0-
12	3100	N	1089	-0-	-2011	1841	73	1	1016	3	N	-0-					-0-
01	2894	N	1053	-0-	-1841	-0-	73	1	980	3	N	-0-					-0-
*02	1436	N	1436	-0-	-0-	-0-	80	1	1356	3	N	-0-					-0-
*03	1786	N	1786	-0-	-0-	-0-	80	1	1706	3	N	-0-					-0-

JONES WELL #: 7 RRCID -> 229972 COMPL. DATE 08/06/2007 TOTAL DEPTH 6956 PERF. 7012 - 7026

10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRYDEN WELL #: 18 RRCID -> 230509 COMPL. DATE 09/08/2007 TOTAL DEPTH 7345 PERF. 6734 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

U.C.L.I. WELL #: 21 RRCID -> 231975 COMPL. DATE 10/08/2007 TOTAL DEPTH 6912 PERF. 5230 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	327	1	327	3	N	-0-					-0-
11	480	N	331	-0-	-149	-0-	22	1	309	3	N	-0-					-0-
12	496	N	339	-0-	-157	-0-	23	1	316	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	23	1	305	3	N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	25	1	423	3	N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	25	1	533	3	N	-0-					-0-

BUTTS, J. B. WELL #: RRCID -> 239125 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10150 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WARDNER, G.P. WELL #: 133 RRCID -> 240185 COMPL. DATE 07/01/2008 TOTAL DEPTH 9797 PERF. 6406 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	93	1	93	3	N	-0-					-0-
11	180	N	94	-0-	-86	-0-	6	1	88	3	N	-0-					-0-
12	186	N	96	-0-	-90	-0-	6	1	90	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	8	1	17	3	N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	8	1	21	3	N	-0-					-0-

BUTTS, J. B. WELL #: 16 RRCID -> 242891 COMPL. DATE 04/08/2008 TOTAL DEPTH 8300 PERF. 6149 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	46	-0-	-78	-0-	23	1	23	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-

ELLIFF, J S ET AL WELL #: 78 RRCID -> 259795 COMPL. DATE 03/05/2011 TOTAL DEPTH 7075 PERF. 5778 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J S ET AL WELL #: 74 RRCID -> 260472 COMPL. DATE 03/03/2011 TOTAL DEPTH 6970 PERF. 6212 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J S ET AL WELL #: 75 RRCID -> 261029 COMPL. DATE 04/04/2011 TOTAL DEPTH 7000 PERF. 6390 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J S ET AL WELL #: 76 RRCID -> 261067 COMPL. DATE 04/04/2011 TOTAL DEPTH 7120 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIFF, J S ET AL WELL #: 77 RRCID -> 261137 COMPL. DATE 04/12/2011 TOTAL DEPTH 7094 PERF. 6714 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAN & STEWART WELL #: 6 RRCID -> 268194 COMPL. DATE 02/20/2011 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGAN & STEWART WELL #: 7 RRCID -> 269996 COMPL. DATE 08/09/2011 TOTAL DEPTH 7000 PERF. 5372 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDNER, G.P. WELL #: 329 RRCID -> 290506 COMPL. DATE 02/11/2005 TOTAL DEPTH 7500 PERF. 4962 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	966	-0-	966	966	38 114	1 9	814	3	N	104					104

STRATTON (G-29-3) 86508 404 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
GRUENE, O. A. WELL #: 4 RRCID -> 199275 COMPL. DATE 10/22/2003 TOTAL DEPTH 9284 PERF. 5336 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

STRATTON (GOLIAD) 86508 441 NON-ASSOCIATED CAPACITY CNTY: NUECES
SARITA ENERGY RESOURCES, LTD. 748635
UNTERBRINK ET AL WELL #: 1 RRCID -> 255210 COMPL. DATE 03/12/2010 TOTAL DEPTH 600 PERF. 455 - 458

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UCLI WELL #: B 21 RRCID -> 255486 COMPL. DATE 03/18/2010 TOTAL DEPTH 1018 PERF. 455 - 459

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
ELLIFF, MABEL WELL #: A 13 RRCID -> 165064 COMPL. DATE 10/22/1997 TOTAL DEPTH 1510 PERF. 1088 - 1092

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, MABEL WELL #: A 15 RRCID -> 178592 COMPL. DATE 08/11/2000 TOTAL DEPTH N/A PERF. 1080 - 1083

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIFF, MABLE WELL #: A 14 RRCID -> 178603 COMPL. DATE 08/10/2000 TOTAL DEPTH 1308 PERF. 714 - 717

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATTON (HET, LOWER) 86508 450 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
WARDNER, G. P. WELL #: 111 D RRCID -> 040601 COMPL. DATE 10/19/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG (SAENZ 7320) 86717 400 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
SAENZ, VICENTE -STATE -C- WELL #: 6 RRCID -> 077240 COMPL. DATE 12/31/1978 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	862	-0-	-68	-0-	862	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	961	N	598	-0-	-363	-0-	598	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

STUDEBAKER (LOWER FRIO) 86805 400 NON-ASSOCIATED ONE WELL CNTY: WILLACY
NADCF RECOVERY GROUP, INC. 598932
STUDEBAKER, JAMES R. WELL #: 1 RRCID -> 203187 COMPL. DATE 03/17/2003 TOTAL DEPTH 16000 PERF.14124 - 15316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

SUEMAUR (FRIO 4080) 86934 235 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L &L CO.-B- WELL #: 4 RRCID -> 150758 COMPL. DATE 08/01/1994 TOTAL DEPTH 5258 PERF. 4083 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUEMAUR (FRIO 4400) 86934 250 ASSOCIATED 49B CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L & L CO. -B- WELL #: 5 RRCID -> 137129 COMPL. DATE 12/30/1990 TOTAL DEPTH 5170 PERF. 4424 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUEMAUR (FRIO 4470) 86934 255 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 5 RRCID -> 157104 COMPL. DATE 01/26/1996 TOTAL DEPTH 5170 PERF. 4475 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	1	1	30	2	Y	55	38	1			23
							61	9									
11	105	N	105	-0-	-0-	-0-	3	1	40	2	Y	56	53	1			26
							62	9									
12	113	N	113	-0-	-0-	-0-	37	2	76	9	Y	69	69	1			26
01	138	N	138	-0-	-0-	-0-	2	1	27	2	Y	99	117	1			8
							109	9									
*02	129	N	129	-0-	-0-	-0-	28	2	101	9	Y	92	52	1			48
03	124	N	120	-0-	-4	-0-	2	1	29	2	Y	81	101	1			28
							89	9									

SUEMAUR (FRIO 4670) 86934 275 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 4 RRCID -> 143550 COMPL. DATE 12/19/1992 TOTAL DEPTH 5258 PERF. 4676 - 4686

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUEMAUR (FRIO 4900) 86934 350 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 4 C RRCID -> 131581 COMPL. DATE 07/18/1989 TOTAL DEPTH 5258 PERF. 4882 - 4904

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULLIVAN CITY (GARZA) 87039 215 NON-ASSOCIATED ONE WELL CNTY: STARR
EL PINTO OPERATING, INC. 247090
SAENZ, G.F. WELL #: 2 RRCID -> 115132 COMPL. DATE 01/09/1999 TOTAL DEPTH 5358 PERF. 5115 - 5174

10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN CITY (STRAY 3000) 87039 430 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
LTS OIL & GAS 511745
FLORES, FEBRONIO WELL #: 1 RRCID -> 047073 COMPL. DATE 08/05/1969 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2020 - WELL PLUGGED 12-17-20

SULLIVAN CITY (VICKSBURG, 80-L) 87039 590 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
EL PINTO OPERATING, INC. 247090
RIVERA, ISABEL WELL #: 2 RRCID -> 170955 COMPL. DATE 08/22/1998 TOTAL DEPTH 6186 PERF. 5820 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0- B	-0-	141	2			Y	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			Y	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			Y	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ESCUDO OIL & GAS, LLC 254264
RICHARDS, G. L. WELL #: 1 RRCID -> 199384 COMPL. DATE 12/23/2003 TOTAL DEPTH 9004 PERF. 6150 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	68	-0-	-87 B	-0-	15	1	53	2	Y	-0-					7
11	37	N	37	-0-	-0- B	-0-	3	1	34	2	Y	-0-					7
12	124	N	60	-0-	-64 B	-0-	5	1	55	2	Y	-0-					7
01	62	N	60	-0-	-2 B	-0-	5	1	55	2	Y	-0-					7
02	46	N	46	-0-	-0- B	-0-	3	1	43	2	Y	-0-					7
03	62	N	46	-0-	-16 B	-0-	3	1	43	2	Y	-0-					7

SULLIVAN CITY (VICKSBURG, LOWER) 87039 602 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
EL PINTO OPERATING, INC. 247090
SAENZ, G.F. WELL #: 1 RRCID -> 106821 COMPL. DATE 12/19/1998 TOTAL DEPTH 6346 PERF. 5706 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					48
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					48
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					48
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

RIVERA, ISABEL WELL #: 1 RRCID -> 126235 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5842 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		148	-0-	148	148	148	2			Y	-0-					-0-
11	DLQ G-10		128	-0-	128	276	128	2			Y	-0-					-0-
12	DLQ G-10		153	-0-	153	429	153	2			Y	-0-					-0-
01	DLQ G-10		81	-0-	81	510	81	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	510					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	510					Y	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 3 RRCID -> 273008 COMPL. DATE 01/16/2014 TOTAL DEPTH 5535 PERF. 5000 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN CITY (VICKSBURG 5065) 87039 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 10 RRCID -> 262472 COMPL. DATE 02/17/2011 TOTAL DEPTH 5750 PERF. 5158 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SULLIVAN CITY (2975) 87039 688 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FORDYCE OIL & GAS, LLC 275679
CHAPA, V. G. WELL #: 2A RRCID -> 052810 COMPL. DATE 06/29/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			67
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			67

SUN 87122 001 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
GEO. H. SPEER WELL #: 26 RRCID -> 277036 COMPL. DATE 07/08/2014 TOTAL DEPTH 5350 PERF. 4019 - 4022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SUN (B RINCON) 87122 046 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 19 RRCID -> 126744 COMPL. DATE 03/10/1988 TOTAL DEPTH 10600 PERF. 7410 - 7424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SUN (D-1) 87122 161 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. STATE -D- WELL #: 6 RRCID -> 236414 COMPL. DATE 03/06/2008 TOTAL DEPTH 8550 PERF. 4740 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 44 RRCID -> 062767 COMPL. DATE 05/23/1975 TOTAL DEPTH 7801 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUN (D-1 B) 87122 184 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
MCKINNEY, AMANDA WELL #: 25 RRCID -> 256495 COMPL. DATE 04/19/2010 TOTAL DEPTH 5551 PERF. 4568 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					88
11	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					88
12	1061	N	1061	-0-	-0-	-0-	1019	2	42	9	Y	38	96	1			30
01	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					30
02	922	N	922	-0-	-0-	-0-	865	2	57	9	Y	52					82
*03	989	N	989	-0-	-0-	-0-	952	2	37	9	Y	34	94	1			22

SPEER, GEO. H. ST "B" WELL #: 27 RRCID -> 256496 COMPL. DATE 07/27/2018 TOTAL DEPTH 7108 PERF. 4562 - 4648

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN (D-2-B) 87122 207 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, C.M. -A- WELL #: 9 RRCID -> 145552 COMPL. DATE 03/23/1993 TOTAL DEPTH 8800 PERF. 4774 - 4884

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN (D-3-D) 87122 215 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 8 RRCID -> 066290 COMPL. DATE 04/26/1976 TOTAL DEPTH 4968 PERF. N/A

10	930	N	727	-0-	-203	-0-	727	2			Y	-0-					72
11	810	N	491	-0-	-319	-0-	491	2			Y	-0-					72
12	806	N	691	-0-	-115	-0-	649	2	42	9	Y	38	83	1			27
01	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					27
02	771	N	771	-0-	-0-	-0-	714	2	57	9	Y	52					79
*03	736	N	736	-0-	-0-	-0-	701	2	35	9	Y	32	90	1			21

SUN (D-4) 87122 276 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
MCKINNEY, AMANDA WELL #: 38 RRCID -> 257905 COMPL. DATE 09/08/2010 TOTAL DEPTH 6895 PERF. 4794 - 4800

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTALVO, I. V. -A- WELL #: 19 RRCID -> 258744 COMPL. DATE 11/20/2010 TOTAL DEPTH 6920 PERF. 4580 - 4836

10	434	N	421	-0-	-13	-0-	421	2			N	-0-					17
11	420	N	414	-0-	-6	-0-	414	2			N	-0-					17
12	496	N	427	-0-	-69	-0-	427	2			N	-0-					17
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					17
02	392	N	307	-0-	-85	-0-	307	2			N	-0-					17
*03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					17

SUN (D-4) //CONT.// 87122 276 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
MCKINNEY, AMANDA WELL #: 40 RRCID -> 260037 COMPL. DATE 01/25/2011 TOTAL DEPTH 6889 PERF. 4550 - 4561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKINNEY, AMANDA WELL #: 39 RRCID -> 260199 COMPL. DATE 12/15/2010 TOTAL DEPTH 6922 PERF. 4582 - 4590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKINNEY, AMANDA WELL #: 42 RRCID -> 260529 COMPL. DATE 12/17/2010 TOTAL DEPTH 7128 PERF. 4559 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN (F-1-M 4950) 87122 391 ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
MC KINNEY, A. WELL #: 25 RRCID -> 129539 COMPL. DATE 11/10/1988 TOTAL DEPTH 5551 PERF. 4782 - 4796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

VALOR ENERGY, LLC 881366
MONTALVO, N.R. WELL #: 37 RRCID -> 081671 COMPL. DATE 02/05/1979 TOTAL DEPTH 8507 PERF. 4778 - 4795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN (F-3-D) 87122 445 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 59 RRCID -> 171791 COMPL. DATE 01/18/1999 TOTAL DEPTH 5500 PERF. 4886 - 4894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN (F-4-L, M) 87122 515 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 58 RRCID -> 164825 COMPL. DATE 09/15/1997 TOTAL DEPTH 5500 PERF. 4899 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTALVO, N. R. WELL #: 57 RRCID -> 177498 COMPL. DATE 05/26/2000 TOTAL DEPTH 5500 PERF. 5021 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN (G-1) 87122 598 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 21 RRCID -> 256217 COMPL. DATE 04/07/2010 TOTAL DEPTH 8800 PERF. 4968 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN (5200) 87122 865 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 61 RRCID -> 185682 COMPL. DATE 07/09/2001 TOTAL DEPTH 5500 PERF. 5260 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN (5530) 87122 897 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. ST. 'B' WELL #: 28ST RRCID -> 281260 COMPL. DATE 07/15/2016 TOTAL DEPTH 6707 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					25
11	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					25
12	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					25
01	930	N	915	-0-	-15	-0-	915	2			Y	-0-					25
02	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					25
*03	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					25

SUN (5680) 87122 905 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
GEO. H. SPEER - STATE 'B' WELL #: 31 RRCID -> 277517 COMPL. DATE 03/10/2014 TOTAL DEPTH 5700 PERF. 5545 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	-0-	-0-	-1395	-0-					Y	-0-					88
11	2155	N	2155	-0-	-0-	-0-	2151	2	4	9	Y	4					92
12	2609	N	2609	-0-	-0-	-0-	2600	2	9	9	Y	8					100
01	2389	N	2389	-0-	-0-	-0-	2380	2	9	9	Y	8					108
02	2091	R	2091	-0-	-0-	-0-	2085	2	6	9	Y	5					113
*03	2077	R	2077	-0-	-0-	-0-	2062	2	15	9	Y	14					127

SUN (6550 VICKSBURG) 87122 915 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. ST "B" WELL #: 26 RRCID -> 163655 COMPL. DATE 08/19/2014 TOTAL DEPTH 7010 PERF. 4582 - 4778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPEER, GEO. H. ST. "B" WELL #: 29 RRCID -> 266026 COMPL. DATE 11/30/2011 TOTAL DEPTH 6735 PERF. 6524 - 6542

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SUN, EAST (G-39) 87123 684 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
PENA, EMMA ET AL WELL #: 1 RRCID -> 252012 COMPL. DATE 06/09/2009 TOTAL DEPTH 9715 PERF. 6412 - 6480

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SUN, NORTH (C-2-A) 87124 068 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
DE GARZA, C. L. WELL #: 31 RRCID -> 138830 COMPL. DATE 02/26/1991 TOTAL DEPTH 9159 PERF. 4552 - 4559

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SUN, NORTH (C-3-A) 87124 088 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
AMANDA MCKINNEY WELL #: 34 RRCID -> 275620 COMPL. DATE 07/25/2014 TOTAL DEPTH 6605 PERF. 4140 - 4148

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SUN, NORTH (C-3-C) 87124 110 ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GARZA, RUBEN WELL #: 1 RRCID -> 117448 COMPL. DATE 07/19/1985 TOTAL DEPTH 7000 PERF. 4480 - 4488

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUN, NORTH (D-1 RES. 2) 87124 198 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
MONTALVO, I.V. -C- WELL #: 9 RRCID -> 130645 COMPL. DATE 07/18/2008 TOTAL DEPTH 5275 PERF. 4785 - 4815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTALVO, I. V. -C- WELL #: 28 RRCID -> 153886 COMPL. DATE 04/20/1995 TOTAL DEPTH 6503 PERF. 4824 - 4835

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN, NORTH (DX-D) 87124 286 NON-ASSOCIATED ONE WELL CNTY: STARR
INLAND RECYCLING, LLC 424632
LAUREL, C. WELL #: 7 RRCID -> 154168 COMPL. DATE 05/14/1995 TOTAL DEPTH 7700 PERF. 4998 - 5015

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN, NORTH (DX-G) 87124 289 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
LAUREL, D. WELL #: 11 RRCID -> 181437 COMPL. DATE 01/04/1980 TOTAL DEPTH 8568 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

I. V. MONTALVO 'C' WELL #: 46 RRCID -> 275791 COMPL. DATE 09/18/2014 TOTAL DEPTH 6000 PERF. 4680 - 4686

10	3007 N	1793	-0-	-1214	-0-	1793	2			Y	-0-					-0-
11	2730 N	2572	-0-	-158	-0-	2572	2			Y	-0-					-0-
12	2325 N	2322	-0-	-3	-0-	2322	2			Y	-0-					-0-
01	2065 N	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
02	2200 N	2637	-0-	437	437	2637	2			Y	-0-					-0-
*03	2820 N	2383	-0-	-437	-0-	2383	2			Y	-0-					-0-

SUN, NORTH (F-4-D) 87124 462 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
DE GARZA, C. L. WELL #: 35 RRCID -> 154349 COMPL. DATE 06/09/1995 TOTAL DEPTH 7550 PERF. 5586 - 5593

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN, NORTH (GARZA) 87124 517 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. 460054
GARZA-MONTALVO GAS UNIT WELL #: 1 RRCID -> 014459 COMPL. DATE 10/19/1955 TOTAL DEPTH N/A PERF. 4295 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA, C. L. DE WELL #: 1 RRCID -> 053819 COMPL. DATE 01/24/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUREL, D. WELL #: 6 RRCID -> 060445 COMPL. DATE 12/02/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DE GARZA, C. L. WELL #: 27 RRCID -> 060468 COMPL. DATE 11/28/1974 TOTAL DEPTH 6255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA - MONTALVO GAS UNIT WELL #: 28 RRCID -> 126939 COMPL. DATE 03/27/1988 TOTAL DEPTH 6550 PERF. 4326 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARZA - MONTALVO GAS UNIT WELL #: 37 RRCID -> 130461 COMPL. DATE 03/24/1989 TOTAL DEPTH 5500 PERF. 4252 - 4293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	#	2032	-0-	-572	-0-	2032	2			Y	-0-					187
11	2852	R	2852	-0-	-0-	-0-	2852	2			Y	-0-					187
12	2937	R	2937	-0-	-0-	-0-	2887	2	50	9	Y	45					232
01	2681	R	2681	-0-	-0-	-0-	2646	2	35	9	Y	32	172	1			92
02	2676	R	2676	-0-	-0-	-0-	2676	2			Y	-0-					92
03	2945	#	2509	-0-	-436	-0-	2487	2	22	9	Y	20					112

SUN, NORTH (VICKSBURG 5960) 87124 682 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
LAUREL, D. WELL #: 17 RRCID -> 209781 COMPL. DATE 06/15/2005 TOTAL DEPTH 7663 PERF. 7842 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2522	N	2522	-0-	-0-	-0-	2487	2	35	9	N	32					72
11	2130	N	2107	-0-	-23	-0-	2074	2	33	9	N	30					102
12	2132	N	2132	-0-	-0-	-0-	2097	2	35	9	N	32					134
01	2480	N	2127	-0-	-353	-0-	2094	2	33	9	N	30					164
02	1960	N	1898	-0-	-62	-0-	1867	2	31	9	N	28					192
03	2139	N	2047	-0-	-92	-0-	2023	2	24	9	N	22	174	1			40

SUN, NORTH (5030) 87124 796 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
MONTALVO HEIRS 'B' WELL #: 3 RRCID -> 277543 COMPL. DATE 03/13/2017 TOTAL DEPTH 6000 PERF. 4842 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	158					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	158					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	158					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	158					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	158					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	158					N	-0-					-0-

SUN, NORTH (5400) 87124 828 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 49 RRCID -> 290549 COMPL. DATE 03/10/2021 TOTAL DEPTH 6842 PERF. 5476 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		9793	-0-	9793	9793	9793	2			Y	-0-					-0-

SUN,NORTH (5470) 87124 834 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 63 RRCID -> 290360 COMPL. DATE 11/13/2020 TOTAL DEPTH 6300 PERF. 5496 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7781	-0-	7781	7781	7781	2			Y	-0-					-0-
12	0		11213	-0-	11213	18994	11213	2			Y	-0-					-0-
01	33529		12355	-0-	-21174	-0-	12355	2			Y	-0-					-0-
02	11476		11436	-0-	-40	-0-	11436	2			Y	-0-					-0-
*03	22895		17756	-0-	-5139	-0-	17756	2			Y	-0-					-0-

SUN, NORTH (5810) 87124 878 ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 55 RRCID -> 287193 COMPL. DATE 10/22/2019 TOTAL DEPTH 7100 PERF. 5230 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

I.V. MONTALVO 'C' WELL #: 49 RRCID -> 287266 COMPL. DATE 11/16/2020 TOTAL DEPTH 6842 PERF. 5685 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	-0-	-0-	-15965	-0-					Y	-0-	7	1			61
11	12630	X	-0-	-0-	-12630	-0-					Y	-0-	61	1			-0-
12	11873	X	-0-	-0-	-11873	-0-					Y	-0-					-0-
01	8246	X	-0-	-0-	-8246	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/10/2021

SUN, NORTH (5810) //CONT.// 87124 878 ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
I.V. MONTALVO 'C' WELL #: 57 RRCID -> 290318 COMPL. DATE 11/18/2020 TOTAL DEPTH 8100 PERF. 5652 - 5656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4938	X	4938	-0-	-0-	-0-	4928	2	10	9	Y	9	4	1			5
12	4870	X	4870	-0-	-0-	-0-	4860	2	10	9	Y	9	11	1			3
01	13884	X	98	-0-	-13786	-0-	92	2	6	9	Y	5	4	1			4
02	14952	X	-0-	-0-	-14952	-0-					Y	-0-	2	1			2
03	16554	X	-0-	-0-	-16554	-0-					Y	-0-	1	1			1

SUN, NORTH (6070) 87124 891 NON-ASSOCIATED PRORATED CNTY: STARR
KILLAM OIL CO., LTD. 460054
N.R. MONTALVO WELL #: 2 RRCID -> 286012 COMPL. DATE 05/17/2019 TOTAL DEPTH 6614 PERF. 5966 - 5972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	143					N	-0-					-0-
11	143	N	-0-	-0-	-143	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUN, NORTH (6350) 87124 918 NON-ASSOCIATED ONE WELL CNTY: STARR
IMP OIL 423066
LAUREL, C. WELL #: RRCID -> 191690 COMPL. DATE 09/16/2002 TOTAL DEPTH 7305 PERF. 6138 - 6160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 01/15/2016

INLAND RECYCLING, LLC 424632
LAUREL, C. WELL #: 7 RRCID -> 112498 COMPL. DATE 08/24/1984 TOTAL DEPTH 7700 PERF. 6358 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN, WEST (8800) 87129 500 NON-ASSOCIATED CAPACITY CNTY: STARR
OSBORN,W.B. OIL & GAS OPERATIONS 627829
BLOCK, E. HEIRS "B" WELL #: 4 RRCID -> 167516 COMPL. DATE 03/16/1998 TOTAL DEPTH 9706 PERF. 8749 - 8776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	704	2	24	9	N	22	178	1			71
11	660	N	534	-0-	-126	-0-	519	2	15	9	N	14					85
12	750	N	750	-0-	-0-	-0-	715	2	35	9	N	32					117
01	682	N	659	-0-	-23	-0-	629	2	30	9	N	27					144
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

SWEDEN (HIAWATHA, UPPER) 87556 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 6 RRCID -> 164098 COMPL. DATE 05/07/1997 TOTAL DEPTH 6000 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-BIRD (QUEEN CITY) 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SBOG, LLC 749827
CHEVRON-THUNDERBIRD #1 GAS UNIT WELL #: 1 RRCID -> 173300 COMPL. DATE 04/02/1999 TOTAL DEPTH 10000 PERF. 9488 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1755	-0-	-446	-0-	1686	1	69	9	Y	63	96	1			130
11	2100	X	1662	-0-	-438	-0-	1592	1	70	9	Y	64	30	1			164
12	2170	X	1740	-0-	-430	-0-	1667	1	73	9	Y	66	62	1			168
01	1953	X	1847	-0-	-106	-0-	127	1	1651	3	Y	63	65	7			166
							69	9									
02	1708	X	1266	-0-	-442	-0-	73	1	1134	3	Y	54	94	1			126
							59	9									
*03	2021	X	2021	-0-	-0-	-0-	92	1	1853	3	Y	69	125	1			70
							76	9									

CHEVRON-THUNDERBIRD #2 GAS UNIT WELL #: 2 RRCID -> 174010 COMPL. DATE 07/14/1999 TOTAL DEPTH 10000 PERF. 9482 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3953	-0-	-449	-0-	3885	1	68	9	Y	62	95	1			131
11	4230	X	3790	-0-	-440	-0-	3720	1	70	9	Y	64	31	1			164
12	4278	X	3709	-0-	-569	-0-	3636	1	73	9	Y	66	62	1			168
01	4154	X	3933	-0-	-221	-0-	275	1	3589	3	Y	63	65	7			166
							69	9									
02	3752	X	3074	-0-	-678	-0-	183	1	2832	3	Y	54	94	1			126
							59	9									
*03	4478	X	4478	-0-	-0-	-0-	209	1	4193	3	Y	69	125	1			70
							76	9									

CHEVRON-THUNDERBIRD #3 GAS UNIT WELL #: 3 RRCID -> 175830 COMPL. DATE 01/20/2000 TOTAL DEPTH 10000 PERF. 9461 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1794	-0-	-345	-0-	1702	1	92	9	Y	84	128	1			175
11	2070	X	1721	-0-	-349	-0-	1627	1	94	9	Y	85	41	1			219
12	2139	X	1622	-0-	-517	-0-	1525	1	97	9	Y	88	83	1			224
01	1891	X	1742	-0-	-149	-0-	118	1	1532	3	Y	84	87	7			221
							92	9									
02	1708	X	1090	-0-	-618	-0-	61	1	950	3	Y	72	126	1			167
							79	9									
03	1798	X	1528	-0-	-270	-0-	68	1	1360	3	Y	91	167	1			91
							100	9									

CHEVRON-THUNDERBIRD #4 GAS UNIT WELL #: 4 RRCID -> 177647 COMPL. DATE 05/19/2000 TOTAL DEPTH 10000 PERF. 9478 - 9483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	802	1	23	9	Y	21	32	1			43
11	834	N	834	-0-	-0-	-0-	811	1	23	9	Y	21	10	1			54
12	1022	N	1022	-0-	-0-	-0-	998	1	24	9	Y	22	21	1			55
01	851	N	851	-0-	-0-	-0-	59	1	769	3	Y	21	21	7			55
							23	9									
02	784	N	609	-0-	-175	-0-	36	1	553	3	Y	18	31	1			42
							20	9									
03	1023	N	892	-0-	-131	-0-	42	1	825	3	Y	23	42	1			23
							25	9									

T-BIRD (QUEEN CITY) //CONT.// 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SBOG, LLC //CONT.// 749827
CHEVRON-THUNDERBIRD #7 GAS UNIT WELL #: 7 RRCID -> 180274 COMPL. DATE 04/13/2008 TOTAL DEPTH 10100 PERF. 9548 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3174	-0-	-267	-0-	3121	1	53	9	Y	48	73	1			99
11	3330	X	3055	-0-	-275	-0-	3001	1	54	9	Y	49	24	1			124
12	3441	X	2938	-0-	-503	-0-	2882	1	56	9	Y	51	48	1			127
01	3348	X	3167	-0-	-181	-0-	222	1	2892	3	Y	48	49	7			126
							53	9									
02	3024	X	2302	-0-	-722	-0-	137	1	2120	3	Y	41	72	1			95
							45	9									
*03	3489	X	3489	-0-	-0-	-0-	163	1	3268	3	Y	53	96	1			52
							58	9									

CHEVRON-THUNDERBIRD #4 GAS UNIT WELL #: 8 RRCID -> 181379 COMPL. DATE 02/03/2001 TOTAL DEPTH 9900 PERF. 9628 - 9633

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	7			4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	30	-0-	30	30	1	1	29	3	Y	-0-					4

CHEVRON-THUNDERBIRD #9 GAS UNIT WELL #: 9 RRCID -> 181430 COMPL. DATE 03/01/2001 TOTAL DEPTH 9900 PERF. 9669 - 9674

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THUNDERBIRD NO. 4 GAS UNIT WELL #: 10 RRCID -> 183371 COMPL. DATE 05/10/2001 TOTAL DEPTH 9900 PERF. 9643 - 9648

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON-THUNDERBIRD #7 GAS UNIT WELL #: 13 RRCID -> 185502 COMPL. DATE 02/11/2006 TOTAL DEPTH 9850 PERF. 9554 - 9614

10	113	N	113	-0-	-0-	-0-	90	1	23	9	Y	21	32	1			42
11	90	N	51	-0-	-39	-0-	28	1	23	9	Y	21	10	1			53
12	66	N	66	-0-	-0-	-0-	42	1	24	9	Y	22	21	1			54
01	124	N	124	-0-	-0-	-0-	7	1	94	3	Y	21	21	7			54
							23	9									
02	56	N	43	-0-	-13	-0-	1	1	22	3	Y	18	31	1			41
							20	9									
*03	100	N	100	-0-	-0-	-0-	3	1	72	3	Y	23	42	1			22
							25	9									

T-BIRD (QUEEN CITY) //CONT.// 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SBOG, LLC //CONT.// 749827
CHEVRON-THUNDERBIRD #2 GAS UNIT WELL #: 15 RRCID -> 232248 COMPL. DATE 12/06/2007 TOTAL DEPTH 9550 PERF. 9438 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2206	-0-	-305	-0-	2137	1	69	9	Y	63	95	1			133
11	2430	X	2123	-0-	-307	-0-	2053	1	70	9	Y	64	32	1			165
12	2511	X	1964	-0-	-547	-0-	1891	1	73	9	Y	66	62	1			169
01	2325	X	2127	-0-	-198	-0-	147	1	1911	3	Y	63	66	7			166
							69	9									
02	2100	X	1457	-0-	-643	-0-	85	1	1313	3	Y	54	94	1			126
							59	9									
03	2201	X	2123	-0-	-78	-0-	97	1	1950	3	Y	69	125	1			70
							76	9									

CHEVRON-THUNDERBIRD #1 GAS UNIT WELL #: 14 RRCID -> 238409 COMPL. DATE 12/12/2007 TOTAL DEPTH 9685 PERF. 9462 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			4
11	691	N	691	-0-	-0-	-0-	689	1	2	9	Y	2	1	1			5
12	532	N	532	-0-	-0-	-0-	530	1	2	9	Y	2	2	1			5
01	602	N	602	-0-	-0-	-0-	43	1	557	3	Y	2	2	7			5
							2	9									
02	644	N	386	-0-	-258	-0-	23	1	361	3	Y	2	3	1			4
							2	9									
03	527	N	418	-0-	-109	-0-	20	1	396	3	Y	2	4	1			2
							2	9									

T PATCH (REKLAW OSO) 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
LAS ESCOBAS WELL #: 1 RRCID -> 204949 COMPL. DATE 10/22/2004 TOTAL DEPTH 8500 PERF. 7852 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	161	1	760	2	Y	6					69
							7	9									
11	881	N	881	-0-	-0-	-0-	147	1	725	2	Y	8					77
							9	9									
12	899	N	623	-0-	-276	-0-	615	2	8	9	Y	7					84
01	930	N	718	-0-	-212	-0-	706	2	12	9	Y	11					95
02	DLQ G-10		601	-0-	601	601	98	1	490	2	Y	12					107
							13	9									
*03	1095	N	494	-0-	-601	-0-	85	1	401	2	Y	7					114
							8	9									

LAS ESCOBAS WELL #: 2 RRCID -> 207406 COMPL. DATE 01/21/2005 TOTAL DEPTH 9250 PERF. 7907 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	111	1	528	2	N	1					48
							1	9									
11	861	N	861	-0-	-0-	-0-	144	1	711	2	N	5					53
							6	9									
12	1054	N	734	-0-	-320	-0-	723	2	11	9	N	10					63
01	700	N	700	-0-	-0-	-0-	689	2	11	9	N	10					73
02	812	N	658	-0-	-154	-0-	107	1	538	2	N	12					85
							13	9									
*03	780	N	780	-0-	-0-	-0-	134	1	636	2	N	9					94
							10	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP "A" WELL #: 1 RRCID -> 208309 COMPL. DATE 08/21/2010 TOTAL DEPTH 9500 PERF. 8375 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9489	X	9489	-0-	-0-	-0-	993 132	1 9	8364	2	Y	120	138	1			133
11	9222	X	9222	-0-	-0-	-0-	954 140	1 9	8128	2	Y	127	134	1			126
12	9300	X	9201	-0-	-99	-0-	856 58	1 9	8287	2	Y	53	107	1			72
01	9300	X	7848	-0-	-1452	-0-	820 116	1 9	6912	2	Y	105	101	1			76
02	DLQ G-10		9074	-0-	9074	9074	772 136	1 9	8166	2	Y	124	125	1			75
*03	18790	X	9716	-0-	-9074	-0-	405 136	1 9	9175	2	Y	124	66	1			133

SOUTHWEST TEXAS CORP "B" WELL #: 2 RRCID -> 208311 COMPL. DATE 01/30/2005 TOTAL DEPTH 9500 PERF. 8586 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6375	-0-	-941	-0-	667 89	1 9	5619	2	Y	81	92	1			54
11	7080	X	NO RPT	-0-	-7080	-0-					Y	NO RPT					54
12	7161	X	6684	-0-	-477	-0-	622 35	1 9	6027	2	Y	32	78	1			8
01	7161	X	6858	-0-	-303	-0-	716 102	1 9	6040	2	Y	93	89	1			12
02	DLQ G-10		7046	-0-	7046	7046	600 106	1 9	6340	2	Y	96	97	1			11
*03	13179	X	6133	-0-	-7046	-0-	256 86	1 9	5791	2	Y	78	42	1			47

SOUTHWEST TEXAS CORP. WELL #: 1 A RRCID -> 208681 COMPL. DATE 03/04/2005 TOTAL DEPTH 9500 PERF. 8872 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	128	-0-	-275	-0-	13 2	1 9	113	2	Y	2	2	1			5
11	362	N	362	-0-	-0-	-0-	38 4	1 9	320	2	Y	4	5	1			4
12	256	N	256	-0-	-0-	-0-	24 2	1 9	230	2	Y	2	3	1			3
01	260	N	260	-0-	-0-	-0-	27 3	1 9	230	2	Y	3	3	1			3
02	DLQ G-10		295	-0-	295	295	25 4	1 9	266	2	Y	4	4	1			3
*03	572	N	277	-0-	-295	-0-	12 3	1 9	262	2	Y	3	2	1			4

SOUTHWEST TEXAS CORP "C" WELL #: 3 RRCID -> 208781 COMPL. DATE 03/18/2005 TOTAL DEPTH 9500 PERF. 8703 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3414	-0-	-368	-0-	357 47	1 9	3010	2	Y	43	50	1			57
11	3540	X	2900	-0-	-640	-0-	300 44	1 9	2556	2	Y	40	42	1			55
12	3658	X	3603	-0-	-55	-0-	335 23	1 9	3245	2	Y	21	42	1			34
01	3410	X	2933	-0-	-477	-0-	306 43	1 9	2584	2	Y	39	38	1			35
02	DLQ G-10		1496	-0-	1496	1496	127 23	1 9	1346	2	Y	21	21	1			35
*03	2794	X	1298	-0-	-1496	-0-	54 19	1 9	1225	2	Y	17	9	1			43

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP "D" WELL #: 4 RRCID -> 209457 COMPL. DATE 04/22/2005 TOTAL DEPTH 9700 PERF. 8639 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3965	X	3965	-0-	-0-	-0-	415	1	3495	2	Y	50	58	1			46
							55	9									
11	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					46
12	3844	X	3757	-0-	-87	-0-	350	1	3387	2	Y	18	44	1			20
							20	9									
01	3937	X	3194	-0-	-743	-0-	334	1	2813	2	Y	43	41	1			22
							47	9									
02	DLQ G-10		3365	-0-	3365	3365	286	1	3029	2	Y	45	46	1			21
							50	9									
*03	6747	X	3382	-0-	-3365	-0-	141	1	3194	2	Y	43	23	1			41
							47	9									

COOPER FOUNDATION WELL #: 1 RRCID -> 209900 COMPL. DATE 06/02/2005 TOTAL DEPTH 9500 PERF. 8750 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	11519	-0-	-168	-0-	1208	1	10170	2	Y	128	156	1			127
							141	9									
11	10830	X	10740	-0-	-90	-0-	1113	1	9484	2	Y	130	151	1			106
							143	9									
12	11687	X	10634	-0-	-1053	-0-	10520	2	114	9	Y	104	123	1			87
01	11687	X	7931	-0-	-3756	-0-	7764	2	167	9	Y	152	115	1			124
02	DLQ G-10		8640	-0-	8640	8640	8487	2	153	9	Y	139	259	1			4
*03	18111	X	9471	-0-	-8640	-0-	9324	2	147	9	Y	134					138

LAS ESCOBAS WELL #: 5 RRCID -> 211276 COMPL. DATE 07/01/2005 TOTAL DEPTH 8400 PERF. 7612 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28	-0-	76	1	358	2	Y	3					26
							3	9									
11	420	N	413	-0-	-7	-0-	69	1	340	2	Y	4					30
							4	9									
12	496	N	315	-0-	-181	-0-	312	2	3	9	Y	3					33
01	434	N	365	-0-	-69	-0-	358	2	7	9	Y	6					39
02	DLQ G-10		390	-0-	390	390	63	1	318	2	Y	8					47
							9	9									
*03	838	N	448	-0-	-390	-0-	77	1	364	2	Y	6					53
							7	9									

SOUTHWEST TEXAS CORP "E" WELL #: 5 RRCID -> 212173 COMPL. DATE 07/28/2005 TOTAL DEPTH 11000 PERF. 8707 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	313	-0-	-431	-0-	33	1	280	2	Y	-0-					22
11	510	N	261	-0-	-249	-0-	27	1	234	2	Y	-0-					22
12	372	N	306	-0-	-66	-0-	28	1	276	2	Y	2	4	1			20
							2	9									
01	422	N	422	-0-	-0-	-0-	44	1	372	2	Y	5	5	1			20
							6	9									
02	DLQ G-10		446	-0-	446	446	38	1	401	2	Y	6	6	1			20
							7	9									
*03	933	N	487	-0-	-446	-0-	20	1	460	2	Y	6	3	1			23
							7	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
COOPER FOUNDATION WELL #: 2 RRCID -> 212176 COMPL. DATE 08/09/2005 TOTAL DEPTH 9500 PERF. 8372 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1627	-0-	-264	-0-	171	1	1436	2	Y	18	22	1			31
							20	9									
11	2040	N	1731	-0-	-309	-0-	179	1	1529	2	Y	21	24	1			28
							23	9									
12	1664	N	1664	-0-	-0-	-0-	1646	2	18	9	Y	16	19	1			25
01	1612	N	1361	-0-	-251	-0-	1332	2	29	9	Y	26	20	1			31
02	DLQ G-10		1335	-0-	1335	1335	1311	2	24	9	Y	22	40	1			13
*03	2500	N	1297	-0-	-1203	132	1277	2	20	9	Y	18					31

SOUTHWEST TEXAS CORP "F" WELL #: 6 RRCID -> 212821 COMPL. DATE 08/27/2005 TOTAL DEPTH 9500 PERF. 8723 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2645	N	2645	-0-	-0-	-0-	277	1	2332	2	Y	33	39	1			32
							36	9									
11	2520	N	2405	-0-	-115	-0-	249	1	2120	2	Y	33	35	1			30
							36	9									
12	2573	N	2410	-0-	-163	-0-	224	1	2171	2	Y	14	28	1			16
							15	9									
01	2604	N	2154	-0-	-450	-0-	225	1	1897	2	Y	29	28	1			17
							32	9									
02	DLQ G-10		2581	-0-	2581	2581	220	1	2322	2	Y	35	35	1			17
							39	9									
*03	2500	N	2554	-0-	54	2635	107	1	2412	2	Y	32	17	1			32
							35	9									

EIA PROPERTIES WELL #: 1 RRCID -> 213818 COMPL. DATE 09/20/2005 TOTAL DEPTH 8900 PERF. 8410 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2646	N	2646	-0-	-0-	-0-	332	1	2280	2	Y	31	39	1			52
							34	9									
11	2452	N	2452	-0-	-0-	-0-	319	1	2101	2	Y	29	7	1			74
							32	9									
12	2329	N	2329	-0-	-0-	-0-	264	1	2065	2	Y	-0-	33	1	1	7	40
01	3100	N	4314	-0-	1214	1214	452	1	3782	2	Y	73	51	1			62
							80	9									
02	DLQ G-10		2148	-0-	2148	3362	848	1	1274	2	Y	24					86
							26	9									
*03	2500	N	2063	-0-	-437	2925	379	1	1647	2	Y	34					120
							37	9									

SOUTHWEST TEXAS CORP "G" WELL #: 7 RRCID -> 214798 COMPL. DATE 12/03/2005 TOTAL DEPTH 9500 PERF. 8754 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	78	1	660	2	Y	9	11	1			12
							10	9									
11	661	N	661	-0-	-0-	-0-	68	1	582	2	Y	10	10	1			12
							11	9									
12	657	N	657	-0-	-0-	-0-	61	1	592	2	Y	4	8	1			8
							4	9									
01	689	N	689	-0-	-0-	-0-	72	1	606	2	Y	10	9	1			9
							11	9									
02	DLQ G-10		718	-0-	718	718	61	1	647	2	Y	9	10	1			8
							10	9									
*03	1384	N	666	-0-	-718	-0-	28	1	628	2	Y	9	5	1			12
							10	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
EIA PROPERTIES WELL #: 2 RRCID -> 215176 COMPL. DATE 01/05/2006 TOTAL DEPTH 9300 PERF. 8394 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	11357	-0-	-3368	-0-	1425	1	9785	2	Y	134	165	1			144
							147	9									
11	13980	X	10499	-0-	-3481	-0-	1365	1	8999	2	Y	123	30	1			237
							135	9									
12	14446	X	9958	-0-	-4488	-0-	1129	1	8829	2	Y	-0-	139	1	4	7	94
01	13454	X	8079	-0-	-5375	-0-	846	1	7083	2	Y	136	96	1			134
							150	9									
02	DLQ G-10		7	-0-	7	7	3	1	4	2	Y	-0-					134
*03	7	X	-0-	-0-	-7	-0-					Y	-0-					134

COOPER FOUNDATION WELL #: 4 RRCID -> 215177 COMPL. DATE 12/19/2005 TOTAL DEPTH 9900 PERF. 8354 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3504	-0-	-929	-0-	367	1	3094	2	Y	39	47	1			56
							43	9									
11	4470	X	3824	-0-	-646	-0-	396	1	3377	2	Y	46	54	1			48
							51	9									
12	4619	X	2903	-0-	-1716	-0-	2872	2	31	9	Y	28	33	1			43
01	4619	X	3462	-0-	-1157	-0-	3389	2	73	9	Y	66	50	1			59
02	DLQ G-10		2007	-0-	2007	2007	1972	2	35	9	Y	32	60	1			31
*03	4007	X	2000	-0-	-2007	-0-	1969	2	31	9	Y	28					59

SOUTHWEST TEXAS CORP "F" WELL #: 8 RRCID -> 226735 COMPL. DATE 04/08/2007 TOTAL DEPTH 9200 PERF. 5646 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	856	-0-	-136	-0-	90	1	754	2	Y	11	12	1			18
							12	9									
11	1095	N	1095	-0-	-0-	-0-	113	1	965	2	Y	15	16	1			17
							17	9									
12	1023	N	1019	-0-	-4	-0-	95	1	917	2	Y	6	12	1			11
							7	9									
01	868	N	753	-0-	-115	-0-	79	1	663	2	Y	10	10	1			11
							11	9									
02	DLQ G-10		950	-0-	950	950	81	1	855	2	Y	13	13	1			11
							14	9									
*03	1838	N	888	-0-	-950	-0-	37	1	838	2	Y	12	6	1			17
							13	9									

SOUTHWEST TEXAS CORP. D WELL #: 9 RRCID -> 228238 COMPL. DATE 07/01/2007 TOTAL DEPTH 9200 PERF. 8546 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	N	1982	-0-	-0-	-0-	207	1	1746	2	Y	26	29	1			21
							29	9									
11	1881	N	1881	-0-	-0-	-0-	195	1	1658	2	Y	25	27	1			19
							28	9									
12	1943	N	1943	-0-	-0-	-0-	181	1	1749	2	Y	12	23	1			8
							13	9									
01	1860	N	1513	-0-	-347	-0-	158	1	1333	2	Y	20	20	1			8
							22	9									
02	DLQ G-10		175	-0-	175	175	15	1	158	2	Y	2	2	1			8
							2	9									
*03	1799	N	1624	-0-	-175	-0-	68	1	1533	2	Y	21	11	1			18
							23	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
HORNADAY WELL #: 1 RRCID -> 234898 COMPL. DATE 01/29/2008 TOTAL DEPTH 8700 PERF. 7837 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	349	1	772	2	Y	2	3	1			5
							2	9									
11	1061	N	1061	-0-	-0-	-0-	337	1	718	2	Y	5	3	1			7
							6	9									
12	868	N	717	-0-	-151	-0-	705	2	12	9	Y	11					18
01	463	N	463	-0-	-0-	-0-	457	2	6	9	Y	5					23
02	DLQ G-10		868	-0-	868	868	291	1	575	2	Y	2					25
							2	9									
*03	1805	N	937	-0-	-868	-0-	251	1	686	2	Y	-0-					25

CANALES, EDUARDO WELL #: 1 RRCID -> 242255 COMPL. DATE 08/16/2008 TOTAL DEPTH 8450 PERF. 8172 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1611	-0-	-373	-0-	281	1	1328	2	N	2					148
							2	9									
11	1680	N	1493	-0-	-187	-0-	251	1	1241	2	N	1					149
							1	9									
12	1705	N	1277	-0-	-428	-0-	1265	2	12	9	N	11					160
01	1612	N	1302	-0-	-310	-0-	1280	2	22	9	N	20					180
02	1400	N	1180	-0-	-220	-0-	194	1	974	2	N	11					191
							12	9									
03	1271	N	1103	-0-	-168	-0-	189	1	895	2	N	17	182	1			26
							19	9									

SOUTHWEST TEXAS CORP. D WELL #: 11 RRCID -> 274423 COMPL. DATE 05/25/2014 TOTAL DEPTH 9200 PERF. 8620 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1354	-0-	-103	-0-	142	1	1193	2	N	17	20	1			87
							19	9									
11	1380	N	1323	-0-	-57	-0-	137	1	1166	2	N	18	19	1			86
							20	9									
12	1364	N	1333	-0-	-31	-0-	120	1	1165	2	N	44					130
							48	9									
01	1364	N	1143	-0-	-221	-0-	119	1	1003	2	N	19					149
							21	9									
02	1270	N	1270	-0-	-0-	-0-	108	1	1145	2	N	15					164
							17	9									
*03	1334	N	1334	-0-	-0-	-0-	55	1	1251	2	N	25					189
							28	9									

SOUTHWEST TEXAS CORP. D WELL #: 13 RRCID -> 274867 COMPL. DATE 06/28/2014 TOTAL DEPTH 9198 PERF. 8780 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	162	-0-	-117	-0-	17	1	143	2	N	2	2	1			45
							2	9									
11	240	N	149	-0-	-91	-0-	15	1	132	2	N	2	2	1			45
							2	9									
12	217	N	206	-0-	-11	-0-	12	1	115	2	N	72					117
							79	9									
01	155	N	109	-0-	-46	-0-	11	1	97	2	N	1					118
							1	9									
02	140	N	124	-0-	-16	-0-	11	1	113	2	N	-0-					118
03	217	N	147	-0-	-70	-0-	6	1	132	2	N	8					126
							9	9									

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
EIA PROPERTIES WELL #: 5 RRCID -> 275310 COMPL. DATE 08/13/2014 TOTAL DEPTH 8987 PERF. 8629 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1172	-0-	-6	-0-	147	1	1011	2	N	13	17	1			85
							14	9									
11	1166	N	1166	-0-	-0-	-0-	152	1	999	2	N	14	3	1			96
							15	9									
12	1116	N	1029	-0-	-87	-0-	117	1	912	2	N	-0-	14	1	2	7	80
01	2025	N	2025	-0-	-0-	-0-	212	1	1776	2	N	34	24	1			90
							37	9									
02	1092	N	931	-0-	-161	-0-	367	1	552	2	N	11					101
							12	9									
03	1023	N	827	-0-	-196	-0-	152	1	661	2	N	13					114
							14	9									

SOUTHWEST TEXAS CORP. E WELL #: 12 RRCID -> 275978 COMPL. DATE 06/12/2014 TOTAL DEPTH 9200 PERF. 8666 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	748	-0-	-89	-0-	78	1	660	2	N	9	11	1			63
							10	9									
11	762	N	762	-0-	-0-	-0-	79	1	671	2	N	11	11	1			63
							12	9									
12	806	N	782	-0-	-24	-0-	68	1	663	2	N	46					109
							51	9									
01	744	N	622	-0-	-122	-0-	65	1	550	2	N	6					115
							7	9									
02	700	N	650	-0-	-50	-0-	56	1	590	2	N	4					119
							4	9									
03	775	N	627	-0-	-148	-0-	26	1	598	2	N	3					122
							3	9									

MORTIMER PRODUCTION COMPANY 589954
GUERRA MINERAL TRUST WELL #: 1 RRCID -> 217404 COMPL. DATE 03/10/2006 TOTAL DEPTH 7500 PERF. 6522 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	75	1			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUERRA MINERAL TRUST WELL #: 2 RRCID -> 218315 COMPL. DATE 03/17/2006 TOTAL DEPTH 7357 PERF. 6576 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B	DENY	83	-0-	83	83	83	2			Y	-0-					-0-
03	14B	DENY	261	-0-	261	344	261	2			Y	-0-					-0-

DONNELL MINERALS WELL #: 1 RRCID -> 229978 COMPL. DATE 08/08/2007 TOTAL DEPTH 7470 PERF. 7214 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3223	-0-	123	123	3215	2	8	9	N	7					157
11	848	N	725	-0-	-123	-0-	722	2	3	9	N	3					160
12	758	N	758	-0-	-0-	-0-	754	2	4	9	N	4					164
01	1085	X	692	-0-	-393	-0-	686	2	6	9	N	5					169
*02	980	X	549	-0-	-431	-0-	546	2	3	9	N	3					172
03	1085	X	696	-0-	-389	-0-	694	2	2	9	N	2					174

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
MAURICIO GONZALEZ UNIT WELL #: 1 RRCID -> 233582 COMPL. DATE 08/20/2007 TOTAL DEPTH 6500 PERF. 5914 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	534	-0-	-892	-0-	65	1	469	2	N	-0-					28
11	714	N	714	-0-	-0-	-0-	50	1	664	2	N	-0-					28
12	627	N	627	-0-	-0-	-0-	69	1	558	2	N	-0-					28
01	667	N	667	-0-	-0-	-0-	71	1	596	2	N	-0-					28
*02	672	N	487	-0-	-185	-0-	53	1	434	2	N	-0-					28
03	620	N	497	-0-	-123	-0-	48	1	449	2	N	-0-					28

GUTIERREZ WELL #: 6 RRCID -> 233584 COMPL. DATE 07/27/2007 TOTAL DEPTH 7500 PERF. 6982 - 7134

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GUTIERREZ WELL #: 4 RRCID -> 234479 COMPL. DATE 01/02/2008 TOTAL DEPTH 7100 PERF. 6392 - 6460

10	835	N	835	-0-	-0-	-0-	101	1	732	2	N	2					31
							2	9									
11	919	N	919	-0-	-0-	-0-	64	1	854	2	N	1					32
							1	9									
12	829	N	829	-0-	-0-	-0-	91	1	738	2	N	-0-					32
01	963	N	963	-0-	-0-	-0-	102	1	861	2	N	-0-					32
*02	812	N	784	-0-	-28	-0-	85	1	699	2	N	-0-					32
03	837	N	836	-0-	-1	-0-	80	1	756	2	N	-0-					32

GUTIERREZ WELL #: 5 RRCID -> 235477 COMPL. DATE 03/01/2008 TOTAL DEPTH 7376 PERF. 6864 - 6902

10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	690	N	-0-	-0-	-690	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*02	1128	N	1128	-0-	-0-	-0-	123	1	1005	2	N	-0-					38
*03	2376	N	2376	-0-	-0-	-0-	229	1	2147	2	N	-0-					38

EL PATON WELL #: 2 RRCID -> 242315 COMPL. DATE 09/06/2008 TOTAL DEPTH 7200 PERF. 6953 - 7089

10	1240	N	660	-0-	-580	-0-	658	2	2	9	N	2					122
11	1052	N	1052	-0-	-0-	-0-	1050	2	2	9	N	2					124
12	1054	N	1032	-0-	-22	-0-	1032	2			N	-0-					124
01	892	N	892	-0-	-0-	-0-	892	2			N	-0-					124
*02	980	N	323	-0-	-657	-0-	322	2	1	9	N	1					125
*03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					125

RODRIGUEZ-STATE WELL #: 1 RRCID -> 245245 COMPL. DATE 10/09/2008 TOTAL DEPTH 7200 PERF. 6940 - 7054

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
EL PATON WELL #: 1R RRCID -> 246922 COMPL. DATE 06/20/2008 TOTAL DEPTH 6402 PERF. 6940 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1125	-0-	-1820	-0-	1112	2	13	9	N	12					94
11	2990	X	2990	-0-	-0-	-0-	2970	2	20	9	N	18					112
12	3317	X	2966	-0-	-351	-0-	2931	2	35	9	N	32					144
01	3317	X	2839	-0-	-478	-0-	2808	2	31	9	N	28					172
*02	2800	X	2183	-0-	-617	-0-	2099	2	84	9	N	76	189	1			59
03	3100	X	2595	-0-	-505	-0-	2562	2	33	9	N	30					89

BOWERS TRUST WELL #: 1 RRCID -> 251146 COMPL. DATE 07/25/2009 TOTAL DEPTH 7499 PERF. 6162 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	75	-0-	-1072	-0-	73	2	2	9	N	2					42
11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					42
12	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					42
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					42
*02	1512	N	1224	-0-	-288	-0-	1224	2			N	-0-					42
03	1674	N	1319	-0-	-355	-0-	1319	2			N	-0-					42

BOWERS TRUST WELL #: 2 RRCID -> 252976 COMPL. DATE 10/20/2009 TOTAL DEPTH 7350 PERF. 6188 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4041	-0-	-113	-0-	4039	2	2	9	N	2					109
11	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					109
12	4278	X	3813	-0-	-465	-0-	3813	2			N	-0-					109
01	4278	X	4015	-0-	-263	-0-	4015	2			N	-0-					109
*02	3836	X	2991	-0-	-845	-0-	2991	2			N	-0-					109
03	4247	X	3619	-0-	-628	-0-	3619	2			N	-0-					109

GARZA HEIRS UNIT 2 WELL #: 1 RRCID -> 275498 COMPL. DATE 03/11/2012 TOTAL DEPTH 6662 PERF. 6378 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	133	1	959	2	N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	88	1	1165	2	N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	116	1	947	2	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	128	1	1085	2	N	-0-					-0-
*02	1176	N	949	-0-	-227	-0-	103	1	846	2	N	-0-					-0-
03	1054	N	1008	-0-	-46	-0-	97	1	911	2	N	-0-					-0-

TABASCO (CONSOLIDATED) 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
WOOD WELL #: RRCID -> 226684 COMPL. DATE 03/24/2007 TOTAL DEPTH 11300 PERF.10564 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					104

PLUGGED AND ABANDONED_____ 09/30/2015

COWRIE ENERGY LLC 183056
BELL, EVERETT WELL #: 1 RRCID -> 014539 COMPL. DATE 01/27/1962 TOTAL DEPTH 8420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					115
11	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					115
12	DLQ G-10		1	-0-	1	2	1	2			Y	-0-					115
01	DLQ G-10		1	-0-	1	3	1	2			Y	-0-					115
02	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					115
03	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					115

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
WEST, TEMPLE W. WELL #: 25 U RRCID -> 014509 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 25 M RRCID -> 014530 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST, TEMPLE W. WELL #: 25 L RRCID -> 014535 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

10	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 26 RRCID -> 081950 COMPL. DATE 06/28/1999 TOTAL DEPTH 9348 PERF. 8046 - 8310

10	1481	N	1481	-0-	-0-	-0-	61	1	1420	3	Y	-0-					-0-
11	1470	N	1391	-0-	-79	-0-	59	1	1332	3	Y	-0-					-0-
12	1674	N	646	-0-	-1028	-0-	27	1	619	3	Y	-0-					-0-
01	1488	N	1260	-0-	-228	-0-	56	1	1204	2	Y	-0-					-0-
02	1288	N	1094	-0-	-194	-0-	21	1	1056	2	Y	15	8	1			7
							17	9									
*03	1154	N	1154	-0-	-0-	-0-	31	1	1066	2	Y	52	30	1			29
							57	9									

WEST, TEMPLE W. WELL #: 28 RRCID -> 083952 COMPL. DATE 07/25/1996 TOTAL DEPTH 7520 PERF. 7308 - 7418

10	93	N	49	-0-	-44	-0-	2	1	47	3	Y	-0-					-0-
11	120	N	32	-0-	-88	-0-	1	1	31	3	Y	-0-					-0-
12	124	N	50	-0-	-74	-0-	2	1	48	3	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	2	1	78	2	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	1	1	49	2	Y	-0-					-0-

CHESTNUT, F.E. UNIT "R" WELL #: 2 RRCID -> 092396 COMPL. DATE 11/24/1980 TOTAL DEPTH 8952 PERF. 8638 - 8658

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BELL, EVERETT R G.U. WELL #: 1 RRCID -> 109288 COMPL. DATE 01/24/1984 TOTAL DEPTH 11500 PERF.10694 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1921	-0-	-1179	954	111	1	1701	3	Y	99	81	1			34
							109	9									
11	2849	N	1895	-0-	-954	-0-	99	1	1695	3	Y	92	91	1			35
							101	9									
12	2024	N	2024	-0-	-0-	-0-	108	1	1783	3	Y	121	100	1			56
							133	9									
01	2027	N	2027	-0-	-0-	-0-	106	1	1763	2	Y	144	147	1			53
							158	9									
02	1789	N	1789	-0-	-0-	-0-	96	1	1574	2	Y	108	110	1			51
							119	9									
03	2015	N	1936	-0-	-79	-0-	105	1	1751	2	Y	73	67	1			57
							80	9									

OLIVAREZ, M.L. ETAL GAS UNIT WELL #: 2 RRCID -> 118477 COMPL. DATE 08/23/1985 TOTAL DEPTH 11600 PERF.10980 - 11082

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, R.C. GAS UNIT #1 WELL #: 6 RRCID -> 126836 COMPL. DATE 04/21/2006 TOTAL DEPTH 10050 PERF. 7271 - 7814

10	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, ROY C. GAS UNIT 1 WELL #: 1 RRCID -> 146572 COMPL. DATE 10/10/2011 TOTAL DEPTH 9000 PERF. 5056 - 5100

10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHAPA, DAVID WELL #: 1 RRCID -> 158276 COMPL. DATE 01/31/2006 TOTAL DEPTH 8500 PERF. 6761 - 6791

10	961	N	950	-0-	-11	-0-	39	1	910	3	Y	1					15
							1	9									
11	870	N	689	-0-	-181	-0-	29	1	645	3	Y	14					29
							15	9									
12	859	N	859	-0-	-0-	-0-	36	1	797	3	Y	24	33	1			20
							26	9									
01	961	N	753	-0-	-208	-0-	33	1	698	2	Y	20					40
							22	9									
02	990	N	990	-0-	-0-	-0-	19	1	961	2	Y	9	32	1			17
							10	9									
*03	892	N	892	-0-	-0-	-0-	25	1	867	2	Y	-0-					17

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
VOLZ, FRED WELL #: 3 RRCID -> 160590 COMPL. DATE 03/15/1996 TOTAL DEPTH 7502 PERF. 6743 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3515	-0-	-81	-0-	144	1	3370	3	Y	1					20
							1	9									
11	3592	X	3592	-0-	-0-	-0-	152	1	3421	3	Y	17					37
							19	9									
12	3596	X	3557	-0-	-39	-0-	150	1	3377	3	Y	27	42	1			22
							30	9									
01	3596	X	3458	-0-	-138	-0-	154	1	3279	2	Y	23					45
							25	9									
02	3360	X	3049	-0-	-311	-0-	60	1	2974	2	Y	14	40	1			19
							15	9									
*03	3766	X	3766	-0-	-0-	-0-	106	1	3643	2	Y	15					34
							17	9									

ROY C. PAGE GAS UNIT WELL #: 3 RRCID -> 162823 COMPL. DATE 04/29/1997 TOTAL DEPTH 7420 PERF. 6812 - 6828

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHAPA, DAVID WELL #: 4 RRCID -> 163009 COMPL. DATE 10/19/2006 TOTAL DEPTH 8326 PERF. 7448 - 8059

10	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	8	1	169	3	Y	-0-					-0-
12	186	N	94	-0-	-92	-0-	4	1	90	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	3	1	148	2	Y	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	5	1	171	2	Y	-0-					-0-

WEST, TEMPLE W. WELL #: 19 RRCID -> 163834 COMPL. DATE 06/04/1997 TOTAL DEPTH 10965 PERF. 6738 - 6756

10	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	3	1	63	3	Y	-0-					-0-
12	279	N	51	-0-	-228	-0-	2	1	49	3	Y	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			Y	-0-					-0-
*03	630	N	630	-0-	-0-	-0-	18	1	612	2	Y	-0-					-0-

CHAPA GAS UNIT WELL #: 7 L RRCID -> 172284 COMPL. DATE 02/01/1999 TOTAL DEPTH 8936 PERF. 7912 - 8025

10	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	10	1	225	3	Y	-0-					-0-
12	248	N	182	-0-	-66	-0-	8	1	174	3	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	12	1	265	2	Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	4	1	199	2	Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	10	1	359	2	Y	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHAPA, DAVID WELL #: 9 RRCID -> 174685 COMPL. DATE 10/21/1999 TOTAL DEPTH 9010 PERF. 7826 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3550	-0-	-604	-0-	145	1	3402	3	Y	3					45
							3	9									
11	3900	X	3584	-0-	-316	-0-	151	1	3380	3	Y	48					93
							53	9									
12	3968	X	3758	-0-	-210	-0-	156	1	3516	3	Y	78	112	1			59
							86	9									
01	3968	X	3643	-0-	-325	-0-	160	1	3409	2	Y	67					126
							74	9									
02	3332	X	2751	-0-	-581	-0-	54	1	2645	2	Y	47	117	1			56
							52	9									
03	3751	X	3375	-0-	-376	-0-	93	1	3196	2	Y	78					134
							86	9									

FRED W. VOLZ SR. UNIT WELL #: 1 RRCID -> 175815 COMPL. DATE 09/21/1999 TOTAL DEPTH 8700 PERF. 7190 - 7218

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHAPA GAS UNIT WELL #: 8 RRCID -> 175818 COMPL. DATE 10/06/1999 TOTAL DEPTH 9200 PERF. 7696 - 8190

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALSTEAD WELL #: 1 RRCID -> 176472 COMPL. DATE 08/25/2000 TOTAL DEPTH 8400 PERF. 7410 - 7452

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, TEMPLE W. WELL #: 8 RRCID -> 179287 COMPL. DATE 06/05/2008 TOTAL DEPTH 7250 PERF. 6150 - 6300

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, TEMPLE W. WELL #: 36 T RRCID -> 179288 COMPL. DATE 01/25/2001 TOTAL DEPTH 7600 PERF. 6823 - 7044

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

CHESTNUT, F. E. WELL #: 4 RRCID -> 182921 COMPL. DATE 05/23/2001 TOTAL DEPTH 10000 PERF. 7332 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	76	-0-	-79	-0-	3	1	73	3	Y	-0-					-0-
11	360	N	314	-0-	-46	-0-	14	1	300	3	Y	-0-					-0-
12	279	N	268	-0-	-11	-0-	12	1	256	3	Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	9	1	196	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	6	1	294	2	Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	8	1	282	2	Y	-0-					-0-

A. LONGORIA GAS UNIT WELL #: 2 RRCID -> 183936 COMPL. DATE 06/20/2001 TOTAL DEPTH 10496 PERF. 8198 - 8228

10	557	N	557	-0-	-0-	-0-	34	1	523	3	Y	-0-					-0-
11	430	N	430	-0-	-0-	-0-	24	1	406	3	Y	-0-					-0-
12	636	N	636	-0-	-0-	-0-	36	1	600	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	26	1	435	2	Y	-0-					-0-
02	392	N	55	-0-	-337	-0-	3	1	52	2	Y	-0-					-0-
03	434	N	166	-0-	-268	-0-	9	1	157	2	Y	-0-					-0-

CHESTNUT, F. E. WELL #: 5 RRCID -> 185848 COMPL. DATE 10/11/2001 TOTAL DEPTH 10100 PERF. 7384 - 7394

10	774	N	774	-0-	-0-	-0-	32	1	742	3	Y	-0-					-0-
11	681	N	681	-0-	-0-	-0-	29	1	652	3	Y	-0-					-0-
12	837	N	494	-0-	-343	-0-	21	1	473	3	Y	-0-					-0-
01	775	N	529	-0-	-246	-0-	24	1	505	2	Y	-0-					-0-
02	644	N	488	-0-	-156	-0-	9	1	466	2	Y	12	6	1			6
							13	9									
03	496	N	395	-0-	-101	-0-	11	1	355	2	Y	26	16	1			16
							29	9									

CHAPA, DAVID WELL #: 9 RRCID -> 187970 COMPL. DATE 08/01/1999 TOTAL DEPTH 9010 PERF. 7826 - 8682

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPA GAS UNIT WELL #: 7 U RRCID -> 190280 COMPL. DATE 03/02/2001 TOTAL DEPTH 8936 PERF. 6346 - 6442

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHAPA GAS UNIT WELL #: 8 RRCID -> 194223 COMPL. DATE 02/02/2003 TOTAL DEPTH 9200 PERF. 7380 - 7410

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 36 C RRCID -> 199823 COMPL. DATE 01/25/2001 TOTAL DEPTH 7600 PERF. 5360 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, TEMPLE. W WELL #: 37 RRCID -> 200416 COMPL. DATE 02/25/2004 TOTAL DEPTH 8003 PERF. 7493 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	8	1	195	3	Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	9	1	193	3	Y	-0-					-0-
12	217	N	215	-0-	-2	-0-	9	1	206	3	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	10	1	206	2	Y	-0-					-0-
02	196	N	175	-0-	-21	-0-	3	1	172	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	7	1	244	2	Y	-0-					-0-

WEST, TEMPLE W. WELL #: 38 RRCID -> 203108 COMPL. DATE 04/15/2005 TOTAL DEPTH 8000 PERF. 4750 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, TEMPLE W. WELL #: 41 RRCID -> 205766 COMPL. DATE 09/13/2004 TOTAL DEPTH 7892 PERF. 7625 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 43 RRCID -> 206841 COMPL. DATE 11/11/2004 TOTAL DEPTH 8071 PERF. 7210 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	445	-0-	-268	-0-	18	1	427	3	Y	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	43	1	965	3	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	23	1	506	3	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					-0-
02	952	N	849	-0-	-103	-0-	16	1	818	2	Y	14	7	1			7
							15	9									
03	527	N	491	-0-	-36	-0-	13	1	449	2	Y	26	17	1			16
							29	9									

WEST, TEMPLE W. WELL #: 42 RRCID -> 206846 COMPL. DATE 11/01/2004 TOTAL DEPTH 8018 PERF. 7692 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	1	1	49	2	Y	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 44 RRCID -> 208347 COMPL. DATE 11/01/2010 TOTAL DEPTH 8000 PERF. 7309 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 47 RRCID -> 221575 COMPL. DATE 05/28/2006 TOTAL DEPTH 7261 PERF. 5988 - 6060

10	1550	N	1148	-0-	-402	-0-	47	1	1101	3	Y	-0-					-0-
11	2579	N	2579	-0-	-0-	-0-	110	1	2469	3	Y	-0-					-0-
12	1457	N	1060	-0-	-397	-0-	45	1	1015	3	Y	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	61	1	1302	2	Y	-0-					-0-
02	2408	N	1032	-0-	-1376	-0-	20	1	990	2	Y	20	10	1			10
							22	9									
03	1054	N	921	-0-	-133	-0-	23	1	784	2	Y	104	58	1			56
							114	9									

WEST, TEMPLE W. WELL #: 4WI RRCID -> 224898 COMPL. DATE 10/22/2010 TOTAL DEPTH 6585 PERF. 4697 - 4730

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPA GAS UNIT WELL #: 10 RRCID -> 227035 COMPL. DATE 01/12/2007 TOTAL DEPTH 7662 PERF. 7536 - 7570

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, TEMPLE W. WELL #: 2WI RRCID -> 232797 COMPL. DATE 09/20/2007 TOTAL DEPTH 6679 PERF. 6370 - 6536

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPA GAS UNIT WELL #: 13 RRCID -> 234304 COMPL. DATE 08/06/2007 TOTAL DEPTH 7331 PERF. 6330 - 6718

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHAPA GAS UNIT WELL #: 0011 RRCID -> 236951 COMPL. DATE 04/28/2012 TOTAL DEPTH 7550 PERF. 6592 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE,R.C. GAS UNIT 1 WELL #: 7 RRCID -> 237378 COMPL. DATE 12/10/2007 TOTAL DEPTH 10415 PERF. 9455 - 9968

10	124	N	78	-0-	-46	-0-	5	1	73	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-

WEST TEMPLE W WELL #: 56 RRCID -> 240366 COMPL. DATE 03/22/2011 TOTAL DEPTH 8163 PERF. 6446 - 7961

10	4424	X	4424	-0-	-0-	-0-	178	1	4169	3	N	70	65	1			47
							77	9									
11	4314	X	4314	-0-	-0-	-0-	182	1	4073	3	N	54	65	1			36
							59	9									
12	4248	X	4248	-0-	-0-	-0-	177	1	3976	3	N	86	61	1			61
							95	9									
01	4189	X	4189	-0-	-0-	-0-	184	1	3916	2	N	81	95	1			47
							89	9									
02	3500	X	3152	-0-	-348	-0-	61	1	3016	2	N	68	62	1			53
							75	9									
*03	3962	X	3962	-0-	-0-	-0-	110	1	3795	2	N	52	54	1			51
							57	9									

WEST, TEMPLE W. WELL #: 57 RRCID -> 242175 COMPL. DATE 03/21/2011 TOTAL DEPTH 8437 PERF. 6645 - 8285

10	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	10	1	222	2	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	3	1	140	2	N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	3	1	85	2	N	-0-					-0-

WEST TEMPLE W WELL #: 62 RRCID -> 243688 COMPL. DATE 10/17/2008 TOTAL DEPTH 8609 PERF. 6367 - 8465

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, TEMPLE W. WELL #: 59 RRCID -> 245377 COMPL. DATE 10/02/2008 TOTAL DEPTH 8170 PERF. 7714 - 7896

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	3	1	94	2	N	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST TEMPLE W WELL #: 55 RRCID -> 247697 COMPL. DATE 05/18/2008 TOTAL DEPTH 8134 PERF. 6467 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2865	-0-	-173	-0-	114	1	2674	3	N	70	65	1			46
							77	9									
11	2940	X	2834	-0-	-106	-0-	119	1	2657	3	N	53	65	1			34
							58	9									
12	2945	X	2776	-0-	-169	-0-	114	1	2566	3	N	87	61	1			60
							96	9									
01	2852	X	2747	-0-	-105	-0-	119	1	2539	2	N	81	96	1			45
							89	9									
02	2632	X	1998	-0-	-634	-0-	38	1	1885	2	N	68	62	1			51
							75	9									
03	2914	X	2697	-0-	-217	-0-	75	1	2565	2	N	52	54	1			49
							57	9									

WEST TEMPLE W WELL #: 88 RRCID -> 248302 COMPL. DATE 10/20/2009 TOTAL DEPTH 7629 PERF. 6997 - 7078

10	14B2	EXT	308	-0-	308	338	13	1	295	3	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	338					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	338					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	338					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	338					N	-0-					-0-
03	14B2	EXT	9	-0-	9	347	9	2			N	-0-					-0-

WEST TEMPLE W WELL #: 52 RRCID -> 248543 COMPL. DATE 06/15/2011 TOTAL DEPTH 8600 PERF. 6376 - 7510

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEMPLE W WELL #: 1WI RRCID -> 249397 COMPL. DATE 01/30/2013 TOTAL DEPTH 6605 PERF. 6389 - 6548

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TEMPLE W WELL #: 58 RRCID -> 251650 COMPL. DATE 03/24/2011 TOTAL DEPTH 8600 PERF. 6319 - 8390

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
LONGORIA, A. GAS UNIT 2 WELL #: 5 RRCID -> 253351 COMPL. DATE 07/08/2010 TOTAL DEPTH 10200 PERF. 7756 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1508	-0-	-11	-0-	86	1	1312	3	N	100	81	1			39
							110	9									
11	1530	N	1043	-0-	-487	-0-	53	1	916	3	N	67	73	1			33
							74	9									
12	1466	N	1466	-0-	-0-	-0-	76	1	1257	3	N	121	96	1			58
							133	9									
01	1519	N	807	-0-	-712	-0-	45	1	750	2	N	11	49	1			20
							12	9									
02	1785	N	1785	-0-	-0-	-0-	102	1	1669	2	N	13	21	1			12
							14	9									
*03	1906	N	1906	-0-	-0-	-0-	107	1	1768	2	N	28	21	1			19
							31	9									

ETHYL L. CARTER ET AL G.U. WELL #: 3 RRCID -> 253980 COMPL. DATE 04/22/2010 TOTAL DEPTH 11719 PERF.10366 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4072	-0-	-1012	-0-	243	1	3719	3	N	100	82	1			37
							110	9									
11	4920	X	4613	-0-	-307	-0-	248	1	4264	3	N	92	91	1			38
							101	9									
12	5494	X	5494	-0-	-0-	-0-	306	1	5055	3	N	121	101	1			58
							133	9									
01	5203	X	5203	-0-	-0-	-0-	287	1	4758	2	N	144	147	1			55
							158	9									
02	4508	X	4508	-0-	-0-	-0-	251	1	4095	2	N	147	137	1			65
							162	9									
03	5487	X	4528	-0-	-959	-0-	248	1	4119	2	N	146	113	1			98
							161	9									

WEST TEMPLE W WELL #: 78 RRCID -> 254227 COMPL. DATE 11/22/2008 TOTAL DEPTH 8300 PERF. 6901 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1608	N	1608	-0-	-0-	-0-	66	1	1542	3	N	-0-					-0-
11	1590	N	1528	-0-	-62	-0-	65	1	1463	3	N	-0-					-0-
12	1610	N	1610	-0-	-0-	-0-	69	1	1541	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	69	1	1478	2	N	-0-					-0-
02	1428	N	1052	-0-	-376	-0-	21	1	1031	2	N	-0-					-0-
03	1612	N	1575	-0-	-37	-0-	44	1	1531	2	N	-0-					-0-

WEST, TEMPLE W. WELL #: 60 RRCID -> 256156 COMPL. DATE 05/10/2011 TOTAL DEPTH 8053 PERF. 6280 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	6	1	118	2	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	3	1	150	2	N	-0-					-0-
03	155	N	102	-0-	-53	-0-	3	1	99	2	N	-0-					-0-

WEST, TEMPLE W. WELL #: 87 RRCID -> 262711 COMPL. DATE 10/26/2011 TOTAL DEPTH 8250 PERF. 6400 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4755	X	4755	-0-	-0-	-0-	179	1	4190	3	N	351	318	1			225
							386	9									
11	4950	X	954	-0-	-3996	-0-	28	1	631	3	N	268	320	1			173
							295	9									
12	5177	X	4771	-0-	-406	-0-	195	1	4382	3	N	176	175	1			174
							194	9									
01	5177	X	3913	-0-	-1264	-0-	167	1	3568	2	N	162	226	1			110
							178	9									
02	4676	X	3268	-0-	-1408	-0-	62	1	3056	2	N	136	133	1			113
							150	9									
03	4774	X	2238	-0-	-2536	-0-	60	1	2064	2	N	104	111	1			106
							114	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 81 RRCID -> 263069 COMPL. DATE 07/27/2012 TOTAL DEPTH 8365 PERF. 6640 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, TEMPLE W. WELL #: 82 RRCID -> 263252 COMPL. DATE 12/17/2013 TOTAL DEPTH 8516 PERF. 6670 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
11	180	X	59	-0-	-121	-0-	3	1	56	3	N	-0-					-0-
12	186	X	62	-0-	-124	-0-	3	1	59	3	N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
*03	164	X	164	-0-	-0-	-0-	5	1	159	2	N	-0-					-0-

WEST, TEMPLE W. WELL #: 86 RRCID -> 263253 COMPL. DATE 09/26/2011 TOTAL DEPTH 8516 PERF. 5426 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	122					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	122					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	122					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	122					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	122					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	122					N	-0-					-0-

OLIVAREZ, M.L. ETAL GAS UNIT WELL #: 3 RRCID -> 263255 COMPL. DATE 09/24/2011 TOTAL DEPTH 11780 PERF.10090 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	705	-0-	-8	-0-	44	1	661	3	N	-0-					-0-
11	690	N	647	-0-	-43	-0-	36	1	611	3	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	46	1	753	3	N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	44	1	722	2	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	37	1	607	2	N	-0-					-0-
03	806	N	645	-0-	-161	-0-	37	1	608	2	N	-0-					-0-

WEST, TEMPLE W. WELL #: 90 RRCID -> 263280 COMPL. DATE 01/07/2012 TOTAL DEPTH 8500 PERF. 6710 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	46	1	1075	3	N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	48	1	1080	3	N	-0-					-0-
12	1147	N	1095	-0-	-52	-0-	47	1	1048	3	N	-0-					-0-
01	1116	N	1049	-0-	-67	-0-	47	1	1002	2	N	-0-					-0-
02	1064	N	954	-0-	-110	-0-	19	1	935	2	N	-0-					-0-
*03	1140	N	1140	-0-	-0-	-0-	32	1	1108	2	N	-0-					-0-

WEST, TEMPLE W. WELL #: 85 RRCID -> 263295 COMPL. DATE 03/22/2012 TOTAL DEPTH 8230 PERF. 6570 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4710	-0-	-467	-0-	183	1	4296	3	N	210	195	1			138
							231	9									
11	5010	X	4515	-0-	-495	-0-	185	1	4153	3	N	161	194	1			105
							177	9									
12	4743	X	4664	-0-	-79	-0-	186	1	4193	3	N	259	183	1			181
							285	9									
01	4712	X	4156	-0-	-556	-0-	174	1	3714	2	N	244	287	1			138
							268	9									
02	4256	X	3905	-0-	-351	-0-	73	1	3608	2	N	204	186	1			156
							224	9									
*03	5310	X	5310	-0-	-0-	-0-	145	1	4994	2	N	155	161	1			150
							171	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 66 RRCID -> 267244 COMPL. DATE 04/25/2012 TOTAL DEPTH 7610 PERF. 7086 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	6	1	307	2	N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	7	1	251	2	N	-0-					-0-

EVERETT BELL GAS UNIT II WELL #: 6 RRCID -> 267330 COMPL. DATE 08/30/2012 TOTAL DEPTH 10190 PERF. 8706 - 10032

10	2976	X	2833	-0-	-143	-0-	161	1	2453	3	N	199	167	1			81
							219	9									
11	2880	X	2800	-0-	-80	-0-	143	1	2455	3	N	184	182	1			83
							202	9									
12	2914	X	2852	-0-	-62	-0-	154	1	2535	3	N	148	143	1			88
							163	9									
01	2914	X	2815	-0-	-99	-0-	151	1	2506	2	N	144	165	1			67
							158	9									
02	2604	X	2513	-0-	-91	-0-	136	1	2215	2	N	147	141	1			73
							162	9									
03	2883	X	2790	-0-	-93	-0-	149	1	2481	2	N	145	114	1			104
							160	9									

EVERETT BELL GAS UNIT II WELL #: 7 RRCID -> 268721 COMPL. DATE 09/11/2013 TOTAL DEPTH 10179 PERF. 8132 - 10272

10	4464	X	3972	-0-	-492	-0-	244	1	3728	3	N	-0-					-0-
11	4999	X	4999	-0-	-0-	-0-	275	1	4724	3	N	-0-					-0-
12	4557	X	4468	-0-	-89	-0-	255	1	4213	3	N	-0-					-0-
01	4557	X	3725	-0-	-832	-0-	212	1	3513	2	N	-0-					-0-
02	4676	X	2889	-0-	-1787	-0-	167	1	2722	2	N	-0-					-0-
03	5177	X	3438	-0-	-1739	-0-	195	1	3243	2	N	-0-					-0-

WEST TEMPLE W WELL #: 61 RRCID -> 268747 COMPL. DATE 05/30/2013 TOTAL DEPTH 8550 PERF. 6560 - 8341

10	5772	X	5772	-0-	-0-	-0-	227	1	5314	3	N	210	190	1			134
							231	9									
11	5370	X	4466	-0-	-904	-0-	183	1	4107	3	N	160	192	1			102
							176	9									
12	6515	X	6515	-0-	-0-	-0-	265	1	5965	3	N	259	182	1			179
							285	9									
01	5766	X	5682	-0-	-84	-0-	242	1	5172	2	N	244	286	1			137
							268	9									
02	5208	X	4302	-0-	-906	-0-	81	1	3997	2	N	204	186	1			155
							224	9									
03	6510	X	4083	-0-	-2427	-0-	110	1	3801	2	N	156	161	1			150
							172	9									

WEST TEMPLE W WELL #: 63 RRCID -> 268845 COMPL. DATE 04/25/2012 TOTAL DEPTH 8550 PERF. 7076 - 8336

10	749	N	749	-0-	-0-	-0-	31	1	718	3	N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	33	1	741	3	N	-0-					-0-
12	775	N	738	-0-	-37	-0-	31	1	707	3	N	-0-					-0-
01	744	N	362	-0-	-382	-0-	16	1	346	2	N	-0-					-0-
02	728	N	81	-0-	-647	-0-	2	1	79	2	N	-0-					-0-
03	744	N	39	-0-	-705	-0-	1	1	38	2	N	-0-					-0-

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
PAGE, ROY C. GAS UNIT 1 WELL #: 9 RRCID -> 269077 COMPL. DATE 02/17/2013 TOTAL DEPTH 10200 PERF. 7500 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	6231	X	4595	-0-		-1636	-0-		276	1	4209	3	N	100	83	1			39
									110	9									
11	6030	X	4106	-0-		-1924	-0-		220	1	3785	3	N	92	91	1			40
									101	9									
12	5363	X	4539	-0-		-824	-0-		252	1	4154	3	N	121	101	1			60
									133	9									
01	5177	X	5106	-0-		-71	-0-		281	1	4667	2	N	144	147	1			57
									158	9									
02	4169	X	4169	-0-		-0-	-0-		231	1	3776	2	N	147	136	1			68
									162	9									
*03	4912	X	4912	-0-		-0-	-0-		270	1	4482	2	N	145	113	1			100
									160	9									

CHESTNUT, F. E. WELL #: 7 RRCID -> 269224 COMPL. DATE 09/20/2013 TOTAL DEPTH 10130 PERF. 7526 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	5421	X	5421	-0-		-0-	-0-		217	1	5096	3	N	98	91	1			61
									108	9									
11	5234	X	5234	-0-		-0-	-0-		220	1	4931	3	N	75	90	1			46
									83	9									
12	5307	X	5307	-0-		-0-	-0-		220	1	4954	3	N	121	86	1			81
									133	9									
01	5218	X	5218	-0-		-0-	-0-		228	1	4865	2	N	114	134	1			61
									125	9									
02	4270	X	4270	-0-		-0-	-0-		83	1	4082	2	N	95	87	1			69
									105	9									
*03	4931	X	4931	-0-		-0-	-0-		137	1	4715	2	N	72	75	1			66
									79	9									

VOLTZ ET AL GAS UNIT 1 WELL #: 7 RRCID -> 269226 COMPL. DATE 02/05/2013 TOTAL DEPTH 10131 PERF. 8186 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4278	X	3909	-0-		-369	-0-		233	1	3566	3	N	100	83	1			34
									110	9									
11	4140	X	3957	-0-		-183	-0-		212	1	3644	3	N	92	91	1			35
									101	9									
12	4185	X	4083	-0-		-102	-0-		226	1	3724	3	N	121	101	1			55
									133	9									
01	4185	X	3981	-0-		-204	-0-		217	1	3606	2	N	144	147	1			52
									158	9									
02	3724	X	3535	-0-		-189	-0-		195	1	3178	2	N	147	136	1			63
									162	9									
03	4092	X	3922	-0-		-170	-0-		214	1	3548	2	N	145	113	1			95
									160	9									

CHESTNUT, F. E. WELL #: 9 RRCID -> 269505 COMPL. DATE 01/24/2013 TOTAL DEPTH 10140 PERF. 7499 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4836	X	4620	-0-		-216	-0-		182	1	4269	3	N	154	188	1			171
									169	9									
11	4680	X	4167	-0-		-513	-0-		173	1	3877	3	N	106					277
									117	9									
12	4743	X	4502	-0-		-241	-0-		185	1	4167	3	N	136					413
									150	9									
01	4743	X	4471	-0-		-272	-0-		194	1	4141	2	N	124	374	1			163
									136	9									
02	4172	X	3550	-0-		-622	-0-		69	1	3416	2	N	59					222
									65	9									
03	4619	X	4108	-0-		-511	-0-		112	1	3852	2	N	131	185	1			168
									144	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHESTNUT, F. E. WELL #: 8 RRCID -> 270121 COMPL. DATE 09/17/2013 TOTAL DEPTH 10280 PERF. 7845 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2469	N	2469	-0-	-0-	-0-	100	1	2336	3	N	30					200
							33	9									
11	2448	N	2448	-0-	-0-	-0-	101	1	2274	3	N	66	185	1			81
							73	9									
12	2413	N	2413	-0-	-0-	-0-	102	1	2286	3	N	23					104
							25	9									
01	2474	N	2474	-0-	-0-	-0-	109	1	2322	2	N	39					143
							43	9									
02	2153	N	2153	-0-	-0-	-0-	42	1	2061	2	N	45					188
							50	9									
*03	2398	N	2398	-0-	-0-	-0-	66	1	2280	2	N	47					235
							52	9									

PAGE, ROY C GAS UNIT 1 WELL #: 11 RRCID -> 270578 COMPL. DATE 05/25/2013 TOTAL DEPTH 10050 PERF. 7410 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3647	X	3647	-0-	-0-	-0-	218	1	3333	3	N	87	76	1			38
							96	9									
11	3445	X	3445	-0-	-0-	-0-	185	1	3173	3	N	79	80	1			37
							87	9									
12	4061	X	4061	-0-	-0-	-0-	227	1	3744	3	N	82	73	1			46
							90	9									
01	3332	X	3332	-0-	-0-	-0-	187	1	3105	2	N	36	57	1			25
							40	9									
02	3414	X	3414	-0-	-0-	-0-	194	1	3173	2	N	43	43	1			25
							47	9									
*03	3911	X	3911	-0-	-0-	-0-	220	1	3645	2	N	42	34	1			33
							46	9									

AMYX BELL GAS UNIT WELL #: 2 RRCID -> 270606 COMPL. DATE 10/25/2013 TOTAL DEPTH 11175 PERF. 9658 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5045	X	5045	-0-	-0-	-0-	297	1	4540	3	N	189	159	1			69
							208	9									
11	4254	X	4254	-0-	-0-	-0-	229	1	3924	3	N	92	116	1			45
							101	9									
12	4512	X	4512	-0-	-0-	-0-	250	1	4130	3	N	120	107	1			58
							132	9									
01	4424	X	4424	-0-	-0-	-0-	242	1	4024	2	N	144	150	1			52
							158	9									
02	3972	X	3972	-0-	-0-	-0-	220	1	3590	2	N	147	137	1			62
							162	9									
*03	4349	X	4349	-0-	-0-	-0-	238	1	3951	2	N	145	113	1			94
							160	9									

BELL, EVERETT R. G.U. WELL #: 4 RRCID -> 270809 COMPL. DATE 09/01/2013 TOTAL DEPTH 11250 PERF.10294 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2152	-0-	-886	-0-	130	1	1988	3	N	31	34	1			20
							34	9									
11	3421	X	3421	-0-	-0-	-0-	187	1	3211	3	N	21	26	1			15
							23	9									
12	3448	X	3448	-0-	-0-	-0-	195	1	3220	3	N	30	26	1			19
							33	9									
01	3920	X	3920	-0-	-0-	-0-	221	1	3663	2	N	33	35	1			17
							36	9									
02	3508	X	3508	-0-	-0-	-0-	200	1	3275	2	N	30	29	1			18
							33	9									
*03	3814	X	3814	-0-	-0-	-0-	215	1	3570	2	N	26	21	1			23
							29	9									

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
PAGE, ROY C GAS UNIT 1 WELL #: 10 RRCID -> 271571 COMPL. DATE 08/25/2013 TOTAL DEPTH 10140 PERF. 7698 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1166	-0-	-508	-0-	65	1	991	3	N	100	83	1			39
							110	9									
11	1560	N	1455	-0-	-105	-0-	75	1	1282	3	N	89	89	1			39
							98	9									
12	1557	N	1557	-0-	-0-	-0-	82	1	1359	3	N	105	90	1			54
							116	9									
01	1544	N	1544	-0-	-0-	-0-	85	1	1403	2	N	51	76	1			29
							56	9									
02	1372	N	926	-0-	-446	-0-	51	1	827	2	N	44	49	1			24
							48	9									
03	1550	N	1318	-0-	-232	-0-	72	1	1198	2	N	44	36	1			32
							48	9									

OLIVAREZ, M.L. ET AL GAS UNIT WELL #: 4 RRCID -> 271608 COMPL. DATE 11/25/2013 TOTAL DEPTH 11029 PERF.10950 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3396	-0-	-324	-0-	203	1	3096	3	N	88					244
							97	9									
11	3600	X	3197	-0-	-403	-0-	174	1	2987	3	N	33	186	1			91
							36	9									
12	3689	X	3304	-0-	-385	-0-	184	1	3043	3	N	70					161
							77	9									
01	3689	X	3217	-0-	-472	-0-	176	1	2912	2	N	117	186	1			92
							129	9									
02	3192	X	2780	-0-	-412	-0-	156	1	2541	2	N	75					167
							83	9									
03	3410	X	2865	-0-	-545	-0-	157	1	2603	2	N	95					262
							105	9									

WEST TEMPLE W WELL #: 84 RRCID -> 280265 COMPL. DATE 02/26/2013 TOTAL DEPTH 7260 PERF. 6720 - 6890

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TABASCO (S) 88103 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
COWRIE ENERGY LLC 183056
BELL GAS UNIT WELL #: 2 RRCID -> 106419 COMPL. DATE 06/08/1983 TOTAL DEPTH 8700 PERF. 7480 - 7493

10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					10
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					10

PLUGGED AND ABANDONED_____ 11/13/2020 - WELL PLUGGED 11/13/2020

TABASCO (X) 88103 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
CARD - HGWC & I DISTRICT 6 WELL #: 1 RRCID -> 128055 COMPL. DATE 06/22/1988 TOTAL DEPTH 10200 PERF. 8815 - 8868

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TABASCO, NORTH (R, FB-2) 88105 766 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
HOMEVILLE WELL #: 1 RRCID -> 274917 COMPL. DATE 01/13/2014 TOTAL DEPTH 8518 PERF. 8352 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

TAFT (4000) 88119 528 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
CORRIENTE OPERATING COMPANY LLC 179819
MAYO WELL #: 91H RRCID -> 269588 COMPL. DATE 03/02/2012 TOTAL DEPTH 3925 PERF. 4248 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAFT (6150 FRIO) 88119 726 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
WILLIAMS, JAMES P. WELL #: 4 RRCID -> 120991 COMPL. DATE N/A TOTAL DEPTH 6830 PERF. 4150 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAGUACHE CREEK (WILCOX 10800) 88137 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
RESENDEZ WELL #: 1 RRCID -> 210373 COMPL. DATE 05/06/2005 TOTAL DEPTH 11332 PERF. 10512 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					30
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					30
12	1612	N	1087	-0-	-525	-0-	1087	3			N	-0-					30
01	1612	N	1215	-0-	-397	-0-	1215	3			N	-0-					30
02	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					30
*03	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					30

LA DUQUESA WELL #: 1 RRCID -> 211541 COMPL. DATE 06/26/2005 TOTAL DEPTH 12300 PERF. 10452 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					92
12	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					92
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	217	N	-0-	-0-	-217	-0-					N	-0-					92

TAGUACHE CREEK (WILCOX 10800) //CONT.// 88137 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GOMEZ WELL #: 2 RRCID -> 174955 COMPL. DATE 03/13/2000 TOTAL DEPTH 11000 PERF.10302 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		450	-0-	450	450	198	1	252	2	Y	-0-	80	1			18
11	820	N	370	-0-	-450	-0-	187	1	164	2	Y	17					35
							19	9									
12	244	N	244	-0-	-0-	-0-	137	1	105	2	Y	2					37
							2	9									
01	517	N	517	-0-	-0-	-0-	265	1	243	2	Y	8					45
							9	9									
02	336	N	33	-0-	-303	-0-	7	1	25	2	Y	1					46
							1	9									
03	248	N	73	-0-	-175	-0-	61	1	12	2	Y	-0-					46

GOMEZ WELL #: 1 RRCID -> 175131 COMPL. DATE 10/13/1999 TOTAL DEPTH 10991 PERF.10458 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		635	-0-	635	635	267	1	340	2	Y	25	108	1			14
							28	9									
11	1117	N	482	-0-	-635	-0-	256	1	226	2	Y	-0-					14
12	658	N	658	-0-	-0-	-0-	369	1	282	2	Y	6					20
							7	9									
01	558	N	470	-0-	-88	-0-	241	1	221	2	Y	7					27
							8	9									
02	448	N	33	-0-	-415	-0-	7	1	25	2	Y	1					28
							1	9									
03	558	N	44	-0-	-514	-0-	37	1	7	2	Y	-0-					28

TAL VEZ, EAST (WILCOX 8000) 88191 650 NON-ASSOCIATED EXEMPT CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
MOOS HEIRS WELL #: 5 RRCID -> 237106 COMPL. DATE 09/15/2010 TOTAL DEPTH 8400 PERF. 2144 - 2154

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAQUACHIE CREEK (WILCOX 11,162) 88360 200 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
DOGWOOD OPERATING COMPANY, INC. 222023
J.M. CUELLAR NE WELL #: 1 RRCID -> 221232 COMPL. DATE 05/15/2006 TOTAL DEPTH 14300 PERF.11872 - 11990

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE, WEST (2200) 88632 461 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LIVE OAK RESERVES, INC. 503944
GARCIA WELL #: RRCID -> 178225 COMPL. DATE 06/12/2000 TOTAL DEPTH 5300 PERF. 2370 - 2374

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 04/15/2011

TEMPAS (REKLAW 4030-A) 88746 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER WELL #: 1 RRCID -> 098866 COMPL. DATE 02/04/1982 TOTAL DEPTH 6490 PERF. 4034 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

TERESA (3110) 88866 333 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
BAKER, A. J. HRS WELL #: 7 RRCID -> 095076 COMPL. DATE 08/07/1981 TOTAL DEPTH 3208 PERF. 3053 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZELAYA OIL AND GAS, LLC 950529
MCDANIELS, S. T. WELL #: 1 RRCID -> 014611 COMPL. DATE 09/03/1955 TOTAL DEPTH 3167 PERF. 3129 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE,C.W. WELL #: 2 RRCID -> 074765 COMPL. DATE 12/29/1977 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, C.W. WELL #: 1 RRCID -> 074853 COMPL. DATE 10/14/1977 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, HEIRS, A. J. WELL #: 4 RRCID -> 076547 COMPL. DATE 04/11/1978 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	DLQ	G-10	16	-0-	16	16	16	3			Y	-0-					-0-
01	DLQ	G-10	18	-0-	18	34	18	3			Y	-0-					-0-
02	DLQ	G-10	11	-0-	11	45	11	3			Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	45					Y	NO RPT					-0-

TERESA (3110) //CONT.// 88866 333 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC //CONT.// 950529
SHEPHERD, B.J. WELL #: 1 RRCID -> 077735 COMPL. DATE 07/20/1978 TOTAL DEPTH 3212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, A.J. HEIRS WELL #: 5 RRCID -> 087154 COMPL. DATE 04/07/1980 TOTAL DEPTH 3208 PERF. 3090 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, A.J. HEIRS WELL #: 6 RRCID -> 087971 COMPL. DATE 06/03/1980 TOTAL DEPTH 3208 PERF. 3098 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	DLQ G-10		26	-0-	26	26	26	3			Y	-0-					-0-
01	DLQ G-10		42	-0-	42	68	42	3			Y	-0-					-0-
02	DLQ G-10		45	-0-	45	113	45	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	113					Y	NO RPT					-0-

BAKER, A. J. HRS WELL #: 8 RRCID -> 095077 COMPL. DATE 08/01/1981 TOTAL DEPTH 3208 PERF. 3109 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	DLQ G-10		89	-0-	89	89	89	3			Y	-0-					-0-
01	DLQ G-10		45	-0-	45	134	45	3			Y	-0-					-0-
02	DLQ G-10		97	-0-	97	231	97	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	231					Y	NO RPT					-0-

TESORO 88949 001 ASSOCIATED ONE WELL CNTY: DUVAL
AWP OPERATING COMPANY 038889
MARCHBANKS WELL #: 2 RRCID -> 270852 COMPL. DATE 05/01/2013 TOTAL DEPTH 5500 PERF. 4768 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAN GARDENS (L SAND) 89070 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG G.U. IV WELL #: 5 RRCID -> 142383 COMPL. DATE 09/08/1992 TOTAL DEPTH 8600 PERF. 8236 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAN GARDENS (L SAND) //CONT.// 89070 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CNG G.U. IV WELL #: 6 RRCID -> 144367 COMPL. DATE 02/23/1993 TOTAL DEPTH 8600 PERF. 8128 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAN GARDENS (O SAND) 89070 340 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG III WELL #: 2 RRCID -> 181955 COMPL. DATE 03/04/2001 TOTAL DEPTH 10646 PERF. 8423 - 8529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAN GARDENS (P SAND) 89070 345 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG GAS UNIT IV WELL #: 7T RRCID -> 222989 COMPL. DATE 07/30/2005 TOTAL DEPTH 10200 PERF. 8634 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS (R SAND) 89070 360 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG IV WELL #: 7T RRCID -> 182138 COMPL. DATE 05/06/2001 TOTAL DEPTH 10200 PERF. 8634 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAN GARDENS, N. (VICKS S.) 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EDINBURG IMPR. ASSOC #1 G U WELL #: 1 RRCID -> 101292 COMPL. DATE 05/26/1982 TOTAL DEPTH 15084 PERF.11269 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					62
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					62
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					62
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					62
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					62
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					62

BOREN GU WELL #: 6 RRCID -> 164785 COMPL. DATE 03/28/1997 TOTAL DEPTH 14240 PERF.11940 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS, N. (VICKS S.) //CONT.// 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
R & R ROYALTY WELL #: 4 RRCID -> 171165 COMPL. DATE 11/02/1998 TOTAL DEPTH 14679 PERF.11350 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	627	-0-	-582	-0-	64	1	549	2	N	13	10	1	1	8	247
							14	9									
11	1170	N	725	-0-	-445	-0-	75	1	633	2	N	15	17	1	2	8	243
							17	9									
12	686	N	686	-0-	-0-	-0-	70	1	599	2	N	15	13	1	1	8	244
							17	9									
01	758	N	758	-0-	-0-	-0-	79	1	657	2	N	20	17	1	2	8	245
							22	9									
02	672	N	667	-0-	-5	-0-	74	1	568	2	N	23	195	1	1	8	72
							25	9									
03	682	N	664	-0-	-18	-0-	64	1	588	2	N	11	10	1			73
							12	9									

EDINBURG IMPR. ASSOC. GU WELL #: 3 RRCID -> 171721 COMPL. DATE 12/29/1998 TOTAL DEPTH 14150 PERF.11617 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1156	-0-	-177	-0-	120	1	995	2	N	37	182	1			74
							41	9									
11	1464	X	1464	-0-	-0-	-0-	150	1	1241	2	N	66					140
							73	9									
12	2106	X	2106	-0-	-0-	-0-	223	1	1838	2	N	41					181
							45	9									
01	2164	X	2164	-0-	-0-	-0-	235	1	1904	2	N	23					204
							25	9									
02	2449	X	2449	-0-	-0-	-0-	290	1	2113	2	N	42	172	1			74
							46	9									
*03	2722	X	2722	-0-	-0-	-0-	269	1	2408	2	N	41					115
							45	9									

EDINBURG IMPR. ASSOC. GU WELL #: 6 RRCID -> 173956 COMPL. DATE 12/23/1998 TOTAL DEPTH 14100 PERF.10946 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3614	-0-	-850	-0-	382	1	3178	2	N	49					148
							54	9									
11	3601	X	3601	-0-	-0-	-0-	376	1	3104	2	N	110	178	1			80
							121	9									
12	3506	X	3506	-0-	-0-	-0-	376	1	3099	2	N	28					108
							31	9									
01	3640	X	3640	-0-	-0-	-0-	398	1	3214	2	N	25					133
							28	9									
02	2854	X	2854	-0-	-0-	-0-	341	1	2485	2	N	25					158
							28	9									
*03	3813	X	3813	-0-	-0-	-0-	380	1	3393	2	N	36					194
							40	9									

EDINBURG IMPROVEMENT ASS'N. GU WELL #: 8 RRCID -> 178755 COMPL. DATE 11/11/1999 TOTAL DEPTH 14300 PERF.11148 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3213	-0-	-1251	-0-	340	1	2823	2	N	45	16	1	4	8	110
							50	9									
11	3756	X	3236	-0-	-520	-0-	339	1	2801	2	N	87	28	1	6	8	163
							96	9									
12	3262	X	3262	-0-	-0-	-0-	346	1	2853	2	N	57	23	1	4	8	193
							63	9									
01	7846	X	7846	-0-	-0-	-0-	853	1	6894	2	N	90	209	1	5	8	69
							99	9									
02	8378	X	8378	-0-	-0-	-0-	998	1	7260	2	N	109	22	1	4	8	152
							120	9									
*03	9539	X	9539	-0-	-0-	-0-	944	1	8439	2	N	142	200	1	1	8	93
							156	9									

TEXAN GARDENS, N. (VICKS S.) //CONT.// 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "C" WELL #: 2 RRCID -> 181587 COMPL. DATE 01/09/2000 TOTAL DEPTH 13600 PERF.11246 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 3 RRCID -> 191851 COMPL. DATE 08/02/2002 TOTAL DEPTH 14000 PERF.11708 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 7 RRCID -> 230362 COMPL. DATE 08/07/2007 TOTAL DEPTH 14350 PERF.11498 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 10 RRCID -> 243547 COMPL. DATE 04/23/2014 TOTAL DEPTH 14220 PERF.11150 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2379	-0-	-721	-0-	255 4	1 9	2120	2	N	4	4	8			108
11	2836	X	2398	-0-	-438	-0-	258 6	1 9	2134	2	N	5	5	8			108
12	2635	N	2635	-0-	-0-	-0-	285 3	1 9	2347	2	N	3	3	8			108
01	2387	N	573	-0-	-1814	-0-	63 4	1 9	506	2	N	4	5	1			107
02	2240	N	727	-0-	-1513	-0-	87 10	1 9	630	2	N	9	4	8			112
03	2635	N	1937	-0-	-698	-0-	191 39	1 9	1707	2	N	35	1	8			146

TEXAN GARDENS, N. (VKS-S1) 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FLORES, R. WELL #: 1 RRCID -> 168288 COMPL. DATE 05/09/1999 TOTAL DEPTH 15980 PERF.11350 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7595	-0-	-1581	-0-	776 204	1 9	6615	2	N	185	194	1	4	8	272
11	7886	X	7886	-0-	-0-	-0-	809 208	1 9	6869	2	N	189	210	1	6	8	245
12	3800	X	3800	-0-	-0-	-0-	385 138	1 9	3277	2	N	125	207	1	4	8	159
01	5718	X	5718	-0-	-0-	-0-	602 114	1 9	5002	2	N	104	29	1	5	8	229
02	6727	X	6727	-0-	-0-	-0-	763 135	1 9	5829	2	N	123	205	1	4	8	143
*03	8722	X	8722	-0-	-0-	-0-	826 278	1 9	7618	2	N	253	201	1	1	8	194

TEXAN GARDENS, N. (VKS-S1) //CONT.// 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
R & R ROYALTY WELL #: 2 RRCID -> 169955 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.11360 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	X	113	-0-	-0-	-0-	12	1	101	2	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	7	1	57	2	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLORES, R. WELL #: 2 RRCID -> 170287 COMPL. DATE 09/29/1999 TOTAL DEPTH 15176 PERF.11280 - 12094

10	14B2 EXT	-0-	-0-	-0-	-0-					N	103	61	1	26	8	110
11	14B2 EXT	-0-	-0-	-0-	-0-					N	112	105	1	36	8	81
12	14B2 EXT	-0-	-0-	-0-	-0-					N	124	87	1	25	8	93
01	14B2 EXT	-0-	-0-	-0-	-0-					N	144	109	1	33	8	95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	117	84	1	26	8	102
03	14B2 EXT	-0-	-0-	-0-	-0-					N	79	63	1	6	8	112

R & R ROYALTY WELL #: 1 RRCID -> 170599 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.12365 - 15444

10	1721	N	1721	-0-	-0-	-0-	180	1	1535	2	N	5	4	1			312
							6	9									
11	1910	N	1910	-0-	-0-	-0-	200	1	1702	2	N	7	8	1			311
							8	9									
12	1710	N	1710	-0-	-0-	-0-	179	1	1524	2	N	6	6	1			311
							7	9									
01	1246	N	1246	-0-	-0-	-0-	133	1	1103	2	N	9	8	1			312
							10	9									
02	672	N	646	-0-	-26	-0-	74	1	565	2	N	6	6	1			312
							7	9									
03	744	N	558	-0-	-186	-0-	54	1	500	2	N	4	4	1			312
							4	9									

R & R ROYALTY WELL #: 3 RRCID -> 172375 COMPL. DATE 01/31/1999 TOTAL DEPTH 13180 PERF.11412 - 12640

10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	2	2	1			1
02	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1

FLORES, R. WELL #: 5 RRCID -> 172753 COMPL. DATE 04/03/1999 TOTAL DEPTH 14750 PERF.10958 - 11200

10	2058	X	2058	-0-	-0-	-0-	202	1	1723	2	N	121	372	1			82
							133	9									
11	1852	X	1852	-0-	-0-	-0-	194	1	1650	2	N	7					89
							8	9									
12	1849	X	1849	-0-	-0-	-0-	193	1	1643	2	N	12					101
							13	9									
01	2046	X	1908	-0-	-138	-0-	204	1	1692	2	N	11					112
							12	9									
02	1736	N	1604	-0-	-132	-0-	184	1	1409	2	N	10					122
							11	9									
*03	2018	N	2018	-0-	-0-	-0-	193	1	1784	2	N	37					159
							41	9									

TEXAN GARDENS, N. (VKS-S1) //CONT.// 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FLORES, R. WELL #: 4 RRCID -> 172768 COMPL. DATE 11/06/2006 TOTAL DEPTH 15000 PERF.11560 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R & R ROYALTY WELL #: 5 RRCID -> 173000 COMPL. DATE 01/18/1999 TOTAL DEPTH 14000 PERF.12392 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

FLORES, R. WELL #: 3 RRCID -> 173948 COMPL. DATE 08/02/2003 TOTAL DEPTH 14000 PERF.11709 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2	1	1			2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	2	1			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	1			1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	1			1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	2	1			2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			2

EDINBURG IMPROVEMENT ASS'N. GU WELL #: 8 RRCID -> 178757 COMPL. DATE 11/07/1999 TOTAL DEPTH 14300 PERF.11453 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 5 RRCID -> 179255 COMPL. DATE 08/09/2000 TOTAL DEPTH 13850 PERF.11750 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPR. ASSOC. G.U. WELL #: 4 RRCID -> 225849 COMPL. DATE 02/04/2007 TOTAL DEPTH 14050 PERF.12075 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. T) 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 2 RRCID -> 163928 COMPL. DATE 07/21/1998 TOTAL DEPTH 14688 PERF.13062 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 3 RRCID -> 164095 COMPL. DATE 07/04/1997 TOTAL DEPTH 14150 PERF.13217 - 13877

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 4 RRCID -> 165312 COMPL. DATE 02/04/2007 TOTAL DEPTH 14050 PERF.12075 - 13620

10	1595	N	1595	-0-	-0-	-0-	171	1	1424	2	N	-0-					135
11	1762	N	1762	-0-	-0-	-0-	190	1	1572	2	N	-0-					135
12	1385	N	1385	-0-	-0-	-0-	150	1	1235	2	N	-0-					135
01	1581	N	1147	-0-	-434	-0-	126	1	1021	2	N	-0-					135
02	1652	N	1173	-0-	-479	-0-	142	1	1031	2	N	-0-					135
*03	1617	N	1617	-0-	-0-	-0-	163	1	1454	2	N	-0-					135

FLORES, R. WELL #: 1 RRCID -> 168702 COMPL. DATE 03/04/1998 TOTAL DEPTH 15980 PERF.13046 - 13494

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 5 RRCID -> 169940 COMPL. DATE 07/18/1998 TOTAL DEPTH 14750 PERF.13221 - 13962

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 3 RRCID -> 170483 COMPL. DATE 06/08/1999 TOTAL DEPTH 14000 PERF.13130 - 13537

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

R & R ROYALTY WELL #: 1 RRCID -> 170635 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.13249 - 13754

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. T) //CONT.// 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FLORES, R. WELL #: 4 RRCID -> 170861 COMPL. DATE 09/13/1998 TOTAL DEPTH 15000 PERF.13530 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURGH IMPR. ASSOC. GU WELL #: 5 RRCID -> 170946 COMPL. DATE 08/09/2000 TOTAL DEPTH 13850 PERF.11430 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPR. ASSOC. GU WELL #: 6 RRCID -> 171557 COMPL. DATE 06/17/1999 TOTAL DEPTH 14100 PERF.13502 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & R ROYALTY WELL #: 6 RRCID -> 173349 COMPL. DATE 04/27/1999 TOTAL DEPTH 16160 PERF.11588 - 14162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORES, R. WELL #: 2 RRCID -> 173856 COMPL. DATE 06/03/1998 TOTAL DEPTH 15176 PERF.12959 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 8 RRCID -> 175275 COMPL. DATE 11/03/1999 TOTAL DEPTH 14300 PERF.11148 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. T) //CONT.// 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FLORES, R. WELL #: 6 RRCID -> 233904 COMPL. DATE 12/12/2007 TOTAL DEPTH 14500 PERF.13564 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1864	-0-	-833	-0-	188 75	1 9	1601	2	N	68	12	1	26	8	242
11	2621	X	2621	-0-	-0-	-0-	262 130	1 9	2229	2	N	118	205	1	35	8	120
12	2283	N	2283	-0-	-0-	-0-	231 83	1 9	1969	2	N	75	17	1	24	8	154
01	2177	N	2177	-0-	-0-	-0-	223 100	1 9	1854	2	N	91	22	1	31	8	192
02	1998	N	1998	-0-	-0-	-0-	220 99	1 9	1679	2	N	90	17	1	25	8	240
*03	2870	N	2870	-0-	-0-	-0-	265 164	1 9	2441	2	N	149	198	1	6	8	185

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 9 RRCID -> 242177 COMPL. DATE 07/21/2008 TOTAL DEPTH 14016 PERF.13476 - 13513

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 10 RRCID -> 243548 COMPL. DATE 08/24/2008 TOTAL DEPTH 14220 PERF.13232 - 13323

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAN GARDENS, N. (VKSBG. U) 89072 310 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FLORES, R. WELL #: 1 RRCID -> 168286 COMPL. DATE 02/12/1998 TOTAL DEPTH 15980 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R & R ROYALTY WELL #: 1 RRCID -> 170633 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.15188 - 15444

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAN GARDENS, W. (9,000 SD) 89078 750 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EIA "A" WELL #: 1 RRCID -> 191087 COMPL. DATE 07/21/2002 TOTAL DEPTH 15667 PERF. 8978 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	4	1	21	2	N	1	2	1			77
							1	9									
11	330	N	6	-0-	-324	-0-	1	1	5	2	N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	31	N	-0-	-0-	-31	-0-					N	-0-					77
02	517	N	517	-0-	-0-	-0-	59	1	458	2	N	-0-					77
*03	213	N	213	-0-	-0-	-0-	24	1	189	2	N	-0-					77

EIA "A" WELL #: 3 RRCID -> 194496 COMPL. DATE 01/10/2003 TOTAL DEPTH 9981 PERF. 9206 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	146	1	829	2	N	39					71
							43	9									
11	807	N	807	-0-	-0-	-0-	108	1	699	2	N	-0-					71
12	819	N	819	-0-	-0-	-0-	123	1	684	2	N	11					82
							12	9									
01	310	N	87	-0-	-223	-0-	11	1	76	2	N	-0-					82
02	701	N	701	-0-	-0-	-0-	78	1	613	2	N	9					91
							10	9									
*03	1003	N	1003	-0-	-0-	-0-	113	1	879	2	N	10					101
							11	9									

TEXAN GARDENS-TABASCO, N. (CONS) 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
ARCO DOUGHERTY/EIA UNIT #1 WELL #: 1 RRCID -> 185964 COMPL. DATE 10/20/2001 TOTAL DEPTH 14550 PERF. 8732 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	B	-0-	196	1	841	2	Y	27					191
								30	9									
11	936	N	936	-0-	-0-	B	-0-	204	1	714	2	Y	16	81	1			126
								18	9									
12	1106	N	1106	-0-	-0-	B	-0-	212	1	872	2	Y	20					146
								22	9									
01	1107	N	1107	-0-	-0-	B	-0-	203	1	873	2	Y	28					174
								31	9									
02	842	N	842	-0-	-0-	B	-0-	151	1	662	2	Y	26					200
								29	9									
*03	994	N	994	-0-	-0-	B	-0-	205	1	775	2	Y	13	86	1			127
								14	9									

EAGLE OIL & GAS CO. 238634
GARCIA, E. WELL #: 1 C RRCID -> 088170 COMPL. DATE 09/25/1979 TOTAL DEPTH 10021 PERF. 8765 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO-WILLACY WELL #: 2A RRCID -> 118847 COMPL. DATE 08/09/1985 TOTAL DEPTH 8962 PERF. 8717 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634
AMYX UNIT WELL #: 1 RRCID -> 120343 COMPL. DATE 02/28/1986 TOTAL DEPTH 8900 PERF. 8679 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1027	-0-	-213	B	-0-	1027	2			Y	-0-					-0-
11	1148	N	1148	-0-	-0-	B	-0-	1148	2			Y	-0-					-0-
12	1147	N	1048	-0-	-99	B	-0-	1048	2			Y	-0-					-0-
01	1120	N	1120	-0-	-0-	B	-0-	1120	2			Y	-0-					-0-
02	1064	N	879	-0-	-185	B	-0-	879	2			Y	-0-					-0-
03	1054	N	1019	-0-	-35	B	-0-	1019	2			Y	-0-					-0-

HIDALGO - WILLACY WELL #: 1 B RRCID -> 121793 COMPL. DATE 07/18/1986 TOTAL DEPTH 9390 PERF. 9241 - 9347

10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO - WILLACY WELL #: 6 B RRCID -> 123683 COMPL. DATE 02/04/1987 TOTAL DEPTH 9414 PERF. 8301 - 8394

10	603	N	603	-0-	-0-	B	-0-	603	2			Y	-0-					25
11	602	N	602	-0-	-0-	B	-0-	602	2			Y	-0-					25
12	775	N	604	-0-	-171	B	-0-	604	2			Y	-0-					25
01	731	N	731	-0-	-0-	B	-0-	731	2			Y	-0-					25
02	814	N	814	-0-	-0-	B	-0-	814	2			Y	-0-					25
*03	659	N	659	-0-	-0-	B	-0-	659	2			Y	-0-					25

HIDALGO-WILLACY WELL #: 8 B RRCID -> 123927 COMPL. DATE 03/13/1987 TOTAL DEPTH 9750 PERF. 9580 - 9693

10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO - WILLACY WELL #: 9 B RRCID -> 124261 COMPL. DATE 03/22/1987 TOTAL DEPTH 8920 PERF. 8063 - 8141

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIDALGO - WILLACY WELL #: 2 RRCID -> 124604 COMPL. DATE 07/08/1987 TOTAL DEPTH 8750 PERF. 8003 - 8111

10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO - WILLACY WELL #: B 12 U RRCID -> 129817 COMPL. DATE 12/08/1988 TOTAL DEPTH 8747 PERF. 8069 - 8134

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					109
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					109
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					109
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-	46	1			63
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					63
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					63

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634
HIDALGO-WILLACY WELL #: B 12 L RRCID -> 129819 COMPL. DATE 12/08/1988 TOTAL DEPTH 8747 PERF. 8509 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEARD GAS UNIT WELL #: 4 RRCID -> 134566 COMPL. DATE 07/06/1990 TOTAL DEPTH 10550 PERF.10320 - 10420

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 1 RRCID -> 136530 COMPL. DATE 06/27/1990 TOTAL DEPTH 10600 PERF. 8490 - 8560

10	217	N	189	-0-	-28	B	-0-	189	2			Y	-0-					12
11	210	N	179	-0-	-31	B	-0-	179	2			Y	-0-					12
12	217	N	196	-0-	-21	B	-0-	196	2			Y	-0-					12
01	195	N	195	-0-	-0-	B	-0-	195	2			Y	-0-					12
02	168	N	165	-0-	-3	B	-0-	165	2			Y	-0-					12
*03	187	N	187	-0-	-0-	B	-0-	187	2			Y	-0-					12

HIDALGO-WILLACY WELL #: 5 RRCID -> 136872 COMPL. DATE 12/22/1990 TOTAL DEPTH 9150 PERF. 8432 - 8522

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO-WILLACY WELL #: 6 RRCID -> 138427 COMPL. DATE 11/20/1991 TOTAL DEPTH 9150 PERF. 7948 - 7996

10	T.	A.	-0-	-0-	-0-	B	-0-					Y	-0-					142
11	T.	A.	-0-	-0-	-0-	B	-0-					Y	-0-					142
12	T.	A.	-0-	-0-	-0-	B	-0-					Y	-0-					142
01	T.	A.	-0-	-0-	-0-	B	-0-					Y	-0-	46	1			96
02	T.	A.	-0-	-0-	-0-	B	-0-					Y	-0-					96
03	T.	A.	-0-	-0-	-0-	B	-0-					Y	-0-					96

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 2 RRCID -> 139097 COMPL. DATE 07/28/1991 TOTAL DEPTH 9000 PERF. 8702 - 8742

10	651	N	568	-0-	-83	B	-0-	568	2			Y	-0-					16
11	630	N	565	-0-	-65	B	-0-	565	2			Y	-0-					16
12	608	N	608	-0-	-0-	B	-0-	608	2			Y	-0-					16
01	612	N	612	-0-	-0-	B	-0-	612	2			Y	-0-					16
02	547	N	547	-0-	-0-	B	-0-	547	2			Y	-0-					16
03	620	N	586	-0-	-34	B	-0-	586	2			Y	-0-					16

WILLACY, HIDALGO WELL #: 15B RRCID -> 145306 COMPL. DATE 10/03/1993 TOTAL DEPTH 9310 PERF. 8882 - 9158

10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634
HIDALGO WILLACY WELL #: 14B RRCID -> 154878 COMPL. DATE 04/26/1995 TOTAL DEPTH 9927 PERF. 8077 - 8285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO WILLACY WELL #: 17B RRCID -> 154939 COMPL. DATE 07/23/1995 TOTAL DEPTH 8422 PERF. 8062 - 8257

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					56

EDINGBURG IMPROVEMENT ASSOC. WELL #: 5 RRCID -> 162029 COMPL. DATE 01/15/1997 TOTAL DEPTH 8012 PERF. 7409 - 7446

10	651	N	642	-0-	-9	B	-0-	642	2			N	-0-					44
11	630	N	615	-0-	-15	B	-0-	615	2			N	-0-					44
12	651	N	650	-0-	-1	B	-0-	650	2			N	-0-					44
01	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					44
02	588	N	579	-0-	-9	B	-0-	579	2			N	-0-					44
03	651	N	635	-0-	-16	B	-0-	635	2			N	-0-					44

SWANTNER WELL #: 1 RRCID -> 163103 COMPL. DATE 12/09/1996 TOTAL DEPTH 8176 PERF. 7506 - 7536

10		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					96
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					96
12		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					96
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					96
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					96
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					96

DOUGHERTY, M. P. WELL #: B 1 RRCID -> 163847 COMPL. DATE 06/20/1997 TOTAL DEPTH 6025 PERF. 5927 - 5937

10		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SWANTNER WELL #: 2 RRCID -> 165168 COMPL. DATE 06/19/2005 TOTAL DEPTH 8000 PERF. 7124 - 7162

10		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 3 RRCID -> 174158 COMPL. DATE 07/07/1999 TOTAL DEPTH 10016 PERF. 7230 - 7298

10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634
HIDALGO WILLACY WELL #: 15B RRCID -> 181498 COMPL. DATE 09/15/2000 TOTAL DEPTH 9310 PERF. 8223 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIDALGO-WILLACY WELL #: 7B RRCID -> 185276 COMPL. DATE 05/22/2003 TOTAL DEPTH 9105 PERF. 8048 - 8106

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIDALGO WILLACY WELL #: 15B RRCID -> 190899 COMPL. DATE 08/14/2002 TOTAL DEPTH 9310 PERF. 7826 - 8008

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					27
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					27
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					27
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					27

HIDALGO WILLACY WELL #: 5B RRCID -> 191634 COMPL. DATE 07/30/2002 TOTAL DEPTH 9626 PERF. 8500 - 8610

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIDLAGO - WILLACY WELL #: 3A RRCID -> 192340 COMPL. DATE 11/02/2002 TOTAL DEPTH 8745 PERF. 7785 - 7868

10	620	N	537	-0-	-83	B	-0-	498	2	39	9	Y	35					205
11	548	N	548	-0-	-0-	B	-0-	511	2	37	9	Y	34					239
12	558	N	534	-0-	-24	B	-0-	533	2	1	9	Y	1					240
01	539	N	539	-0-	-0-	B	-0-	538	2	1	9	Y	1	46	1			195
02	504	N	471	-0-	-33	B	-0-	470	2	1	9	Y	1					196
03	527	N	508	-0-	-19	B	-0-	507	2	1	9	Y	1					197

TEXAN GARDENS WELL #: 1 RRCID -> 193802 COMPL. DATE 01/16/2003 TOTAL DEPTH 12500 PERF. 8428 - 8549

10	2654	X	2654	-0-	-0-	B	-0-	2654	2			N	-0-					147
11	1304	X	1304	-0-	-0-	B	-0-	1304	2			N	-0-					147
12	2343	X	2343	-0-	-0-	B	-0-	2343	2			N	-0-					147
01	1500	N	1500	-0-	-0-	B	-0-	1500	2			N	-0-					147
02	1204	N	714	-0-	-490	B	-0-	714	2			N	-0-					147
03	1333	N	241	-0-	-1092	B	-0-	241	2			N	-0-					147

GARCIA, E. WELL #: 1 RRCID -> 194526 COMPL. DATE 03/18/2003 TOTAL DEPTH 10021 PERF. 7270 - 7280

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634
HEARD GAS UNIT 2 WELL #: 1 RRCID -> 194585 COMPL. DATE 04/10/2001 TOTAL DEPTH 10154 PERF. 8069 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 5 RRCID -> 194619 COMPL. DATE 12/18/2002 TOTAL DEPTH 11100 PERF. 7862 - 7934

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIDALGO-WILLACY WELL #: 7 RRCID -> 214119 COMPL. DATE 03/27/2005 TOTAL DEPTH 9250 PERF. 8344 - 8370

10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIDALGO-WILLACY WELL #: 5 RRCID -> 214154 COMPL. DATE 05/24/2005 TOTAL DEPTH 9150 PERF. 7706 - 7732

10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					19

HIDALGO-WILLACY WELL #: 13B RRCID -> 214703 COMPL. DATE 10/18/2005 TOTAL DEPTH 10166 PERF. 8455 - 8494

10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					20
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					20
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					20
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					20
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					20
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					20

ZAMORA UNIT WELL #: 2 RRCID -> 215852 COMPL. DATE 09/20/2005 TOTAL DEPTH 9224 PERF. 7876 - 7920

10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIDALGO-WILLACY WELL #: 2 RRCID -> 216141 COMPL. DATE 10/23/2005 TOTAL DEPTH 8750 PERF. 8575 - 8688

10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					42
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					42
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					42
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					42
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					42
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					42

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634
ZAMORA "S" SAND GU WELL #: 3 RRCID -> 218791 COMPL. DATE 03/19/2006 TOTAL DEPTH 9600 PERF. 7900 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIDALGO WILLACY WELL #: 2B RRCID -> 219531 COMPL. DATE 03/18/2006 TOTAL DEPTH 9350 PERF. 8042 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					20
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					20

HIDALGO-WILLACY WELL #: 1B RRCID -> 220491 COMPL. DATE 04/03/2006 TOTAL DEPTH 9390 PERF. 7957 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIDALGO WILLACY "A" WELL #: 2 RRCID -> 220504 COMPL. DATE 05/08/2006 TOTAL DEPTH 8962 PERF. 7942 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					67
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					67
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					67
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-	46	1			21
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					21
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					21

HIDALGO WILLACY WELL #: 11B RRCID -> 221193 COMPL. DATE 06/10/2006 TOTAL DEPTH 9500 PERF. 7474 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD GAS UNIT 2 WELL #: 7 RRCID -> 221477 COMPL. DATE 05/17/2006 TOTAL DEPTH 8650 PERF. 7676 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SWANTNER WELL #: 3 RRCID -> 221815 COMPL. DATE 08/01/2006 TOTAL DEPTH 9206 PERF. 7650 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2511	-0-	-0-	B	-0-	2511	2			Y	-0-					139
11	2580	N	2409	-0-	-171	B	-0-	2409	2			Y	-0-					139
12	2573	N	2483	-0-	-90	B	-0-	2483	2			Y	-0-					139
01	2613	N	2613	-0-	-0-	B	-0-	2613	2			Y	-0-					139
02	2331	N	2331	-0-	-0-	B	-0-	2331	2			Y	-0-					139
03	2480	N	2426	-0-	-54	B	-0-	2426	2			Y	-0-					139

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634

HEARD GAS UNIT 2 WELL #: 3 RRCID -> 221855 COMPL. DATE 08/11/2006 TOTAL DEPTH 10850 PERF. 7162 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIDALGO-WILLACY WELL #: 10B RRCID -> 223977 COMPL. DATE 12/23/2006 TOTAL DEPTH 9100 PERF. 7422 - 7462

10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIDALGO-WILLACY WELL #: 8B RRCID -> 224309 COMPL. DATE 01/04/2004 TOTAL DEPTH 9750 PERF. 8586 - 8586

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					81

ZAMORA UNIT WELL #: 1 RRCID -> 235222 COMPL. DATE 02/16/2008 TOTAL DEPTH 8805 PERF. 6810 - 6825

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					16
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					16

HEARD GAS UNIT 2 WELL #: 2 RRCID -> 250554 COMPL. DATE 07/30/2009 TOTAL DEPTH 10185 PERF. 8206 - 8420

10	3162	X	2118	-0-	-1044	B	-0-	2118	2			Y	-0-					158
11	2670	X	1865	-0-	-805	B	-0-	1865	2			Y	-0-					158
12	2759	X	2010	-0-	-749	B	-0-	2010	2			Y	-0-					158
01	2991	X	2991	-0-	-0-	B	-0-	2973	2	18	9	Y	16					174
02	2653	X	2653	-0-	-0-	B	-0-	2620	2	33	9	Y	30	169	1			35
*03	2565	X	2565	-0-	-0-	B	-0-	2525	2	40	9	Y	36					71

HIDALGO WILLACY WELL #: 4 RRCID -> 270569 COMPL. DATE 06/09/2013 TOTAL DEPTH 9149 PERF. 7838 - 7847

10	1076	N	1076	-0-	-0-	B	-0-	1076	2			Y	-0-					16
11	1050	N	1044	-0-	-6	B	-0-	1044	2			Y	-0-					16
12	1271	N	1074	-0-	-197	B	-0-	1074	2			Y	-0-					16
01	1101	N	1101	-0-	-0-	B	-0-	1101	2			Y	-0-					16
02	980	N	974	-0-	-6	B	-0-	974	2			Y	-0-					16
03	1085	N	1018	-0-	-67	B	-0-	1018	2			Y	-0-					16

HEARD GAS UNIT 2 WELL #: 8 RRCID -> 270570 COMPL. DATE 08/21/2013 TOTAL DEPTH 8706 PERF. 8209 - 8239

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
EAGLE OIL & GAS CO. //CONT.// 238634
HIDALGO WILLACY WELL #: 3B RRCID -> 270582 COMPL. DATE 08/01/2013 TOTAL DEPTH 9160 PERF. 7765 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17

HILCORP ENERGY COMPANY 386310
CNG GAS UNIT IV WELL #: 3 L RRCID -> 125460 COMPL. DATE 09/12/1987 TOTAL DEPTH 9800 PERF. 9542 - 9664

10	T. A.		5830	-0-	5830	B	5830	395	1	5435	3	Y	-0-					-0-
11	T. A.		5236	-0-	5236	B	11066	401	1	4835	3	Y	-0-					-0-
12	T. A.		5057	-0-	5057	B	16123	454	1	4603	3	Y	-0-					-0-
01	20272	X	4149	-0-	-16123	B	-0-	447	1	3702	2	Y	-0-					-0-
02	6034	X	6034	-0-	-0-	B	-0-	596	1	5438	2	Y	-0-					-0-
*03	6520	X	6520	-0-	-0-	B	-0-	717	1	5803	2	Y	-0-					-0-

CNG GAS UNIT IV WELL #: 4 RRCID -> 131990 COMPL. DATE 09/07/1989 TOTAL DEPTH 10377 PERF. 10080 - 10225

10	0	X	-0-	-0-	-0-	B	-0-					Y	23	38	1			33
11	0	X	-0-	-0-	-0-	B	-0-					Y	25	40	1			18
12	0	X	-0-	-0-	-0-	B	-0-					Y	17					35
01	0	X	-0-	-0-	-0-	B	-0-					Y	27					62
02	0	X	-0-	-0-	-0-	B	-0-					Y	27	42	1			47
03	0	X	-0-	-0-	-0-	B	-0-					Y	37	48	1			36

CNG G.U. VI WELL #: 4 RRCID -> 144233 COMPL. DATE 02/18/1993 TOTAL DEPTH 8814 PERF. 8366 - 8410

10	3784	X	3784	-0-	-0-	B	-0-	256	1	3528	3	Y	-0-					-0-
11	3656	X	3656	-0-	-0-	B	-0-	280	1	3376	3	Y	-0-					-0-
12	3627	X	3545	-0-	-82	B	-0-	319	1	3226	3	Y	-0-					-0-
01	3627	X	3469	-0-	-158	B	-0-	374	1	3095	2	Y	-0-					-0-
02	3276	X	2929	-0-	-347	B	-0-	289	1	2640	2	Y	-0-					-0-
03	3627	X	3250	-0-	-377	B	-0-	358	1	2892	2	Y	-0-					-0-

CNG III WELL #: 1 RRCID -> 144801 COMPL. DATE 10/24/2012 TOTAL DEPTH 9775 PERF. 8298 - 8575

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CNG GU III WELL #: 2 RRCID -> 148845 COMPL. DATE 02/10/2000 TOTAL DEPTH 10646 PERF. 8017 - 8208

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

CNG GAS UNIT VI WELL #: 3 RRCID -> 173970 COMPL. DATE 06/15/1999 TOTAL DEPTH 8850 PERF. 8038 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CNG GAS UNIT VI WELL #: 5 RRCID -> 173972 COMPL. DATE 12/20/1999 TOTAL DEPTH 8800 PERF. 6594 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CNG GU IV WELL #: 3U RRCID -> 175151 COMPL. DATE 11/07/1999 TOTAL DEPTH 9800 PERF. 8028 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1569	-0-	-167	B	-0-	106	1	1459	3	Y	4	7	1			5
								4	9									
11	1410	N	1248	-0-	-162	B	-0-	95	1	1147	3	Y	5	8	1			2
								6	9									
12	1341	N	1341	-0-	-0-	B	-0-	120	1	1217	3	Y	4					6
								4	9									
01	1581	N	1343	-0-	-238	B	-0-	144	1	1193	2	Y	5					11
								6	9									
02	1338	N	1338	-0-	-0-	B	-0-	132	1	1200	2	Y	5	8	1			8
								6	9									
*03	1479	N	1479	-0-	-0-	B	-0-	162	1	1313	2	Y	4	7	1			5
								4	9									

CNG GU IV WELL #: 8 RRCID -> 186064 COMPL. DATE 11/21/2001 TOTAL DEPTH 11846 PERF. 0 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	B	-0-	108	1	1492	3	Y	22	37	1			33
								24	9									
11	1844	N	1844	-0-	-0-	B	-0-	139	1	1677	3	Y	25	40	1			18
								28	9									
12	1821	N	1821	-0-	-0-	B	-0-	162	1	1640	3	Y	17					35
								19	9									
01	1750	N	1750	-0-	-0-	B	-0-	185	1	1535	2	Y	27					62
								30	9									
02	1506	N	1506	-0-	-0-	B	-0-	146	1	1335	2	Y	23	41	1			44
								25	9									
03	1643	N	1639	-0-	-4	B	-0-	178	1	1440	2	Y	19	36	1			27
								21	9									

CNG GAS UNIT IV WELL #: 9 RRCID -> 218561 COMPL. DATE 12/17/2005 TOTAL DEPTH 11110 PERF.10562 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CNG GAS UNIT VI WELL #: 1 RRCID -> 220756 COMPL. DATE 04/06/2006 TOTAL DEPTH 9850 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0- B	-0-	51	1	698	3	Y	7	11	1			9
							8	9									
11	1026	N	1026	-0-	-0- B	-0-	77	1	941	3	Y	7	12	1			4
							8	9									
12	1319	N	1319	-0-	-0- B	-0-	118	1	1195	3	Y	5					9
							6	9									
01	1087	N	1087	-0-	-0- B	-0-	117	1	964	2	Y	5					14
							6	9									
02	1005	N	1005	-0-	-0- B	-0-	99	1	906	2	Y	-0-	14	1			-0-
*03	1112	N	1112	-0-	-0- B	-0-	122	1	983	2	Y	6	3	1			3
							7	9									

CNG GAS UNIT IV WELL #: 2 RRCID -> 220757 COMPL. DATE 03/27/2006 TOTAL DEPTH 9850 PERF. 8162 - 8335

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CNG GAS UNIT IV WELL #: 5 RRCID -> 220758 COMPL. DATE 11/08/2005 TOTAL DEPTH 8600 PERF. 7554 - 7668

10	2108	N	1356	-0-	-752 B	-0-	92	1	1257	3	Y	6	17	1			18
							7	9									
11	1710	N	1081	-0-	-629 B	-0-	82	1	991	3	Y	7	15	1			10
							8	9									
12	2360	N	2360	-0-	-0- B	-0-	211	1	2143	3	Y	5					15
							6	9									
01	1876	N	1876	-0-	-0- B	-0-	201	1	1666	2	Y	8					23
							9	9									
02	1557	N	1557	-0-	-0- B	-0-	153	1	1396	2	Y	7	13	1			17
							8	9									
03	2294	N	1874	-0-	-420 B	-0-	205	1	1657	2	Y	11	15	1			13
							12	9									

CNG GAS UNIT IV WELL #: 7T RRCID -> 220873 COMPL. DATE 04/30/2005 TOTAL DEPTH 10200 PERF. 8634 - 9520

10	3937	X	3469	-0-	-468 B	-0-	233	1	3214	3	Y	20	36	1			32
							22	9									
11	3810	X	3506	-0-	-304 B	-0-	267	1	3216	3	Y	21	37	1			16
							23	9									
12	3596	X	3037	-0-	-559 B	-0-	271	1	2747	3	Y	17					33
							19	9									
01	3714	X	3714	-0-	-0- B	-0-	397	1	3288	2	Y	26					59
							29	9									
02	3276	X	2778	-0-	-498 B	-0-	272	1	2484	2	Y	20	38	1			41
							22	9									
03	3627	X	2856	-0-	-771 B	-0-	311	1	2512	2	Y	30	41	1			30
							33	9									

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CNG VI WELL #: 2 RRCID -> 227021 COMPL. DATE 04/18/2007 TOTAL DEPTH 10613 PERF. 8294 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CNG GAS UNIT IV WELL #: 11 RRCID -> 228434 COMPL. DATE 04/19/2007 TOTAL DEPTH 9902 PERF. 8990 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	160	-0-	-181 B	-0-	11	1	149	3	N	-0-	6	1			-0-
11	150	N	128	-0-	-22 B	-0-	10	1	118	3	N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	12	1	119	3	N	-0-					-0-
01	155	N	110	-0-	-45 B	-0-	12	1	98	2	N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	10	1	88	2	N	-0-					-0-
03	124	N	95	-0-	-29 B	-0-	10	1	85	2	N	-0-					-0-

CNG GAS UNIT IV WELL #: 11 RRCID -> 228435 COMPL. DATE 04/19/2007 TOTAL DEPTH 9902 PERF. 9258 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CNG GAS UNIT III WELL #: 3 RRCID -> 230174 COMPL. DATE 08/24/2006 TOTAL DEPTH 9006 PERF. 8834 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3315	X	3315	-0-	-0- B	-0-	223 10	1 9	3082	3	N	9	21	1			18
11	3215	X	3215	-0-	-0- B	-0-	246 11	1 9	2958	3	N	10	20	1			8
12	3224	X	3162	-0-	-62 B	-0-	283 8	1 9	2871	3	N	7					15
01	3317	X	3113	-0-	-204 B	-0-	334 12	1 9	2767	2	N	11					26
02	2996	X	2834	-0-	-162 B	-0-	279 12	1 9	2543	2	N	11	18	1			19
03	3317	X	3098	-0-	-219 B	-0-	339 17	1 9	2742	2	N	15	20	1			14

CNG GAS UNIT III WELL #: 4 RRCID -> 231780 COMPL. DATE 06/01/2007 TOTAL DEPTH 9787 PERF. 9018 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2507	N	2507	-0-	-0- B	-0-	170 8	1 9	2329	3	N	7	12	1			12
11	2211	N	2211	-0-	-0- B	-0-	169 8	1 9	2034	3	N	7	12	1			7
12	2233	N	2233	-0-	-0- B	-0-	200 6	1 9	2027	3	N	5					12
01	2208	N	2208	-0-	-0- B	-0-	237 9	1 9	1962	2	N	8					20
02	1960	N	1792	-0-	-168 B	-0-	176 9	1 9	1607	2	N	8	13	1			15
03	2170	N	1855	-0-	-315 B	-0-	203 12	1 9	1640	2	N	11	14	1			12

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CNG GAS UNIT III WELL #: 4 RRCID -> 231787 COMPL. DATE 06/01/2007 TOTAL DEPTH 9787 PERF. 9018 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CNG GAS UNIT VI WELL #: 6 RRCID -> 246979 COMPL. DATE 01/13/2007 TOTAL DEPTH 9900 PERF. 6977 - 9624

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EIA "C" WELL #: 1 RRCID -> 227798 COMPL. DATE 05/28/2007 TOTAL DEPTH 14730 PERF. 9747 - 13795

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDINBURG IMPROVEMENT ASSOC G.U WELL #: 9 RRCID -> 273892 COMPL. DATE 02/13/2014 TOTAL DEPTH 14016 PERF. 9830 - 10032

10	0	N	761	-0-	761	B	-9572	79 24	1 9	658	2	N	22	14	1	4	8	178
11	690	N	872	-0-	182	B	-9390	84 90	1 9	698	2	N	82	203	1	6	8	51
12	868	N	750	-0-	-118	B	-9390	76 46	1 9	628	2	N	42	20	1	4	8	69
01	775	N	764	-0-	-11	B	-9390	80 35	1 9	649	2	N	32	26	1	6	8	69
02	784	N	693	-0-	-91	B	-9390	80 29	1 9	584	2	N	26	20	1	4	8	71
03	744	N	747	-0-	3	B	-9387	73 20	1 9	654	2	N	18	15	1	1	8	73

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 7 RRCID -> 274222 COMPL. DATE 04/27/2014 TOTAL DEPTH 14350 PERF. 10148 - 10224

10	T. A.		-0-	-0-	-0-	B	-4778					N	56	19	1	31	8	69
11	T. A.		-0-	-0-	-0-	B	-4778					N	62	32	1	41	8	58
12	T. A.		-0-	-0-	-0-	B	-4778					N	61	26	1	29	8	64
01	T. A.		-0-	-0-	-0-	B	-4778					N	67	33	1	38	8	60
02	T. A.		-0-	-0-	-0-	B	-4778					N	60	26	1	30	8	64
03	T. A.		-0-	-0-	-0-	B	-4778					N	33	19	1	7	8	71

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
EIA 'A' WELL #: 2 RRCID -> 275969 COMPL. DATE 12/12/2014 TOTAL DEPTH 10000 PERF. 7360 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	13	-0-	13 B	-20238	2	1	10	2	N	1	2	1			356
							1	9									
11	120	N	-0-	-0-	-120 B	-20238					N	21	184	1			193
12	93	N	-0-	-0-	-93 B	-20238					N	-0-					193
01	13	N	-0-	-0-	-13 B	-20238					N	-0-					193
02	0	N	71	-0-	71 B	-20167	8	1	63	2	N	-0-					193
03	0	N	44	-0-	44 B	-20123	5	1	38	2	N	1					194
							1	9									

SMITH PRODUCTION INC. 789662
CNG V WELL #: 1 RRCID -> 132325 COMPL. DATE 10/20/1989 TOTAL DEPTH 9610 PERF. 8645 - 8665

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CNG I WELL #: 2 RRCID -> 152619 COMPL. DATE 12/01/1994 TOTAL DEPTH 8450 PERF. 5168 - 5188

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CNG I WELL #: 1 RRCID -> 160792 COMPL. DATE 08/07/1996 TOTAL DEPTH 12468 PERF. 7080 - 7164

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THE DOXOLOGY (LWR VICKSBURG CONS 89246 240 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
DONALD E WILSON GAS UNIT WELL #: 1 RRCID -> 169527 COMPL. DATE 12/00/2004 TOTAL DEPTH 17773 PERF.15496 - 15662

10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

THE DOXOLOGY (LWR VICKSBURG CONS//CONT.// 89246 240 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, ROBERT WELL #: 1 RRCID -> 177953 COMPL. DATE 04/22/2008 TOTAL DEPTH 17495 PERF.15962 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	N	1638	-0-	-0-	-0-	220 29	1 9	1389	2	Y	26					65
11	1530	N	1530	-0-	-0-	-0-	210 25	1 9	1295	2	Y	23					88
12	1856	N	1856	-0-	-0-	-0-	236 20	1 9	1600	2	Y	18					106
01	1755	N	1755	-0-	-0-	-0-	252 47	1 9	1456	2	Y	43					149
02	1231	N	1231	-0-	-0-	-0-	174 32	1 9	1025	2	Y	29	124	1			54
*03	1518	N	1518	-0-	-0-	-0-	231 21	1 9	1266	2	Y	19					73

THOMPSON, BETSY WILSON WELL #: 1 RRCID -> 179866 COMPL. DATE 06/24/2000 TOTAL DEPTH 17112 PERF.16232 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	1121	-0-	-14348	-0-	153	1	968	2	Y	-0-					-0-
11	14970	X	511	-0-	-14459	-0-	71	1	440	2	Y	-0-					-0-
12	14880	X	189	-0-	-14691	-0-	24	1	165	2	Y	-0-					-0-
01	2790	X	188	-0-	-2602	-0-	28	1	160	2	Y	-0-					-0-
02	2520	X	98	-0-	-2422	-0-	14	1	84	2	Y	-0-					-0-
*03	1116	X	161	-0-	-955	-0-	25	1	136	2	Y	-0-					-0-

DONALD E. WILSON GAS UNIT WELL #: 2 RRCID -> 189211 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.15098 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	-0-	-0-	-3906	-0-					Y	-0-					52
11	3690	X	100	-0-	-3590	-0-	14	1	86	2	Y	-0-					52
12	713	X	83	-0-	-630	-0-	11	1	72	2	Y	-0-					52
01	124	X	63	-0-	-61	-0-	9	1	54	2	Y	-0-					52
02	84	X	39	-0-	-45	-0-	6	1	33	2	Y	-0-	43	1			9
*03	93	X	-0-	-0-	-93	-0-					Y	-0-					9

BETSY WILSON THOMPSON GAS UNIT WELL #: 2 RRCID -> 194507 COMPL. DATE 12/08/2002 TOTAL DEPTH 16800 PERF.14039 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, ROBERT A. WELL #: 2 RRCID -> 203580 COMPL. DATE 12/31/2003 TOTAL DEPTH 17500 PERF.16406 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALLEN, ROBERT WELL #: 3 RRCID -> 232947 COMPL. DATE 10/03/2007 TOTAL DEPTH 16829 PERF.14096 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THE DOXOLOGY (LWR VICKSBURG CONS//CONT.// 89246 240 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, ROBERT WELL #: 4 RRCID -> 238084 COMPL. DATE 09/05/2008 TOTAL DEPTH 16900 PERF.15140 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7752	X	7752	-0-	-0-	-0-	1059	1	6693	2	Y	-0-					-0-
11	7505	X	7505	-0-	-0-	-0-	1047	1	6458	2	Y	-0-					-0-
12	7636	X	7636	-0-	-0-	-0-	982	1	6654	2	Y	-0-					-0-
01	7254	X	7254	-0-	-0-	-0-	1069	1	6185	2	Y	-0-					-0-
02	6542	X	6542	-0-	-0-	-0-	949	1	5593	2	Y	-0-					-0-
*03	6752	X	6752	-0-	-0-	-0-	1040	1	5706	2	Y	5					5
							6	9									

DONALD E. WILSON GAS UNIT WELL #: 3 RRCID -> 249675 COMPL. DATE 06/02/2009 TOTAL DEPTH 16650 PERF.15014 - 15682

10	1376	N	1376	-0-	-0-	-0-	188	1	1187	2	Y	1					4
							1	9									
11	1262	N	1262	-0-	-0-	-0-	176	1	1084	2	Y	2					6
							2	9									
12	1488	N	1369	-0-	-119	-0-	176	1	1192	2	Y	1					7
							1	9									
01	1364	N	1274	-0-	-90	-0-	187	1	1085	2	Y	2					9
							2	9									
02	1176	N	1109	-0-	-67	-0-	161	1	946	2	Y	2	8	1			3
							2	9									
*03	1183	N	1183	-0-	-0-	-0-	182	1	1000	2	Y	1					4
							1	9									

THOMAS DIX (4860) 89461 650 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
DIX WELL #: 1 RRCID -> 165595 COMPL. DATE 09/30/1997 TOTAL DEPTH 5800 PERF. 4992 - 5004

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS LOCKHART (2600) 89481 675 NON-ASSOCIATED ONE WELL CNTY: DUVAL
MOFFETT, LILLIAN PARR, EST OF 573629
ARCHER PARR TRUST WELL #: 1 RRCID -> 103192 COMPL. DATE 11/08/1982 TOTAL DEPTH 5508 PERF. 2606 - 2614

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					10
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					10
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					10
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					10
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					10
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					10

THOMAS LOCKHART (3200) 89481 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SUN EXPLORATION, INC. 829289
ROGERS, HERMINIA G. WELL #: 5 RRCID -> 132685 COMPL. DATE 04/15/1997 TOTAL DEPTH 4709 PERF. 3238 - 3248

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS LOCKHART (3400) 89481 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SUN EXPLORATION, INC. 829289
ROGERS, HERMINIA G. WELL #: 1 RRCID -> 088285 COMPL. DATE 12/26/1979 TOTAL DEPTH 4600 PERF. 3372 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS LOCKHART (PETTUS 4750) 89481 950 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SUN EXPLORATION, INC. 829289
ROGERS, HERMINIA G. WELL #: 2 RRCID -> 101684 COMPL. DATE 07/13/1989 TOTAL DEPTH 4850 PERF. 2200 - 2330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE (WILCOX 9500) 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
HOLBEIN-MAJOR UNIT WELL #: 1 RRCID -> 014625 COMPL. DATE 02/04/1961 TOTAL DEPTH 9882 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS, TRUST -A- WELL #: 2 RRCID -> 014629 COMPL. DATE 09/18/1960 TOTAL DEPTH 9582 PERF. N/A

10	11780 X	10968	-0-	-812	-0-	884	1	10084	3	Y	-0-					9
11	11220 X	9285	-0-	-1935	-0-	722	1	8563	3	Y	-0-					9
12	10447 X	8481	-0-	-1966	-0-	575	1	7893	3	Y	12					21
						13	9									
01	10974 X	9861	-0-	-1113	-0-	664	1	9194	3	Y	3					24
						3	9									
02	9912 X	2259	-0-	-7653	-0-	154	1	2104	3	Y	1	19	1			6
						1	9									
03	10974 X	10010	-0-	-964	-0-	675	1	9334	3	Y	1					7
						1	9									

MCLEAN, MARRS WELL #: 3 RRCID -> 014630 COMPL. DATE 01/25/1960 TOTAL DEPTH 10110 PERF. N/A

10	13609 X	12919	-0-	-690	-0-	1042	1	11877	3	Y	-0-					10
11	13170 X	12615	-0-	-555	-0-	1007	1	11608	3	Y	-0-					10
12	13082 X	6812	-0-	-6270	-0-	470	1	6329	3	Y	12					22
						13	9									
01	13082 X	11367	-0-	-1715	-0-	770	1	10594	3	Y	3					25
						3	9									
02	11816 X	8697	-0-	-3119	-0-	598	1	8097	3	Y	2	19	1			8
						2	9									
03	13051 X	11304	-0-	-1747	-0-	767	1	10535	3	Y	2					10
						2	9									

THOMPSONVILLE, NE (WILCOX 9500) //CONT.// 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MCLEAN, MARRS WELL #: 4 RRCID -> 014631 COMPL. DATE 08/03/1960 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1391	-0-	-66	-0-	112	1	1279	3	Y	-0-					1
11	1380	X	1253	-0-	-127	-0-	100	1	1153	3	Y	-0-					1
12	1426	X	1187	-0-	-239	-0-	87	1	1098	3	Y	2					3
							2	9									
01	1426	X	1317	-0-	-109	-0-	89	1	1228	3	Y	-0-					3
02	1288	X	1149	-0-	-139	-0-	80	1	1069	3	Y	-0-	2	1			1
03	1395	X	1233	-0-	-162	-0-	84	1	1149	3	Y	-0-					1

TREVINO, ADOLFO WELL #: 4 RRCID -> 014637 COMPL. DATE 01/29/1983 TOTAL DEPTH 9831 PERF. 9770 - 7800

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLBEIN, R., UNIT 2 WELL #: 1 RRCID -> 014643 COMPL. DATE 02/15/1961 TOTAL DEPTH 9470 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLBEIN GAS UNIT WELL #: 2 RRCID -> 122983 COMPL. DATE 12/24/1986 TOTAL DEPTH 9659 PERF. 9516 - 9650

10	15779	X	14947	-0-	-832	-0-	1207	1	13740	3	Y	-0-					13
11	15270	X	14501	-0-	-769	-0-	1156	1	13345	3	Y	-0-					13
12	15128	X	13757	-0-	-1371	-0-	998	1	12740	3	Y	17					30
							19	9									
01	15595	X	15595	-0-	-0-	-0-	1057	1	14534	3	Y	4					34
							4	9									
02	13664	X	12944	-0-	-720	-0-	895	1	12047	3	Y	2	26	1			10
							2	9									
*03	15463	X	15463	-0-	-0-	-0-	1051	1	14409	3	Y	3					13
							3	9									

HOLBEIN-MAJORS G. U. "A" WELL #: 1 RRCID -> 175386 COMPL. DATE 11/20/1999 TOTAL DEPTH 9725 PERF. 9507 - 9585

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLBEIN TRUST WELL #: 1 RRCID -> 243315 COMPL. DATE 07/03/1999 TOTAL DEPTH 13885 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSONVILLE, NE (WILCOX 9500) //CONT.// 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MCLEAN HEIRS WELL #: 9 RRCID -> 289692 COMPL. DATE 04/12/2019 TOTAL DEPTH 13266 PERF.10768 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN TRUST A WELL #: 8 RRCID -> 290631 COMPL. DATE 06/01/2019 TOTAL DEPTH 12822 PERF.10080 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKWOOD ENERGY, INC. 617356
BRUNI G.U. 1 WELL #: 3 RRCID -> 123687 COMPL. DATE 03/13/1987 TOTAL DEPTH 9640 PERF. 9590 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONTIAC OIL, INC. 670449
TREVINO, ADOLFO WELL #: 5 RRCID -> 014638 COMPL. DATE 09/11/1961 TOTAL DEPTH 9828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSONVILLE, NE. (W-19) 89546 412 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 3 RRCID -> 176503 COMPL. DATE 05/11/2000 TOTAL DEPTH 16404 PERF.13896 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSPREY WELL #: 4 RRCID -> 181484 COMPL. DATE 12/14/2000 TOTAL DEPTH 15430 PERF.14207 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE. (9800) 89546 445 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
BRUNI ESTATE -D- WELL #: 2 RRCID -> 053721 COMPL. DATE 09/10/1972 TOTAL DEPTH 9907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5935	-0-	-265	-0-	479	1	5456	3	Y	-0-					5
11	5940	X	5891	-0-	-49	-0-	470	1	5421	3	Y	-0-					5
12	6076	X	5687	-0-	-389	-0-	416	1	5264	3	Y	6					11
							7	9									
01	6226	X	6226	-0-	-0-	-0-	422	1	5803	3	Y	1					12
							1	9									
02	5540	X	5540	-0-	-0-	-0-	390	1	5148	3	Y	2	10	1			4
							2	9									
03	6076	X	6053	-0-	-23	-0-	411	1	5641	3	Y	1					5
							1	9									

BRUNI ESTATE GAS UNIT NO 1 WELL #: 2 RRCID -> 071796 COMPL. DATE 03/31/1977 TOTAL DEPTH 10418 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (10640) 89546 625 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN, MARRS, -C- WELL #: 1X RRCID -> 039291 COMPL. DATE 04/15/1966 TOTAL DEPTH 10790 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARRS MCLEAN TRUST -A- WELL #: 6 RRCID -> 191795 COMPL. DATE 01/15/2003 TOTAL DEPTH 12775 PERF.10751 - 12611

10	1649	N	1649	-0-	-0-	-0-	133	1	1516	3	Y	-0-					1
11	1530	N	1530	-0-	-0-	-0-	122	1	1408	3	Y	-0-					1
12	1674	N	1375	-0-	-299	-0-	101	1	1272	3	Y	2					3
							2	9									
01	1643	N	1616	-0-	-27	-0-	109	1	1507	3	Y	-0-					3
02	1428	N	1301	-0-	-127	-0-	91	1	1210	3	Y	-0-	2	1			1
*03	1488	N	1488	-0-	-0-	-0-	101	1	1387	3	Y	-0-					1

MCLEAN, MARRS WELL #: 11 RRCID -> 247003 COMPL. DATE 05/15/2008 TOTAL DEPTH 12750 PERF.10688 - 10700

10	2356	N	1381	-0-	-975	-0-	112	1	1269	3	Y	-0-					1
11	2190	N	1230	-0-	-960	-0-	97	1	1133	3	Y	-0-					1
12	1457	N	1175	-0-	-282	-0-	87	1	1087	3	Y	1					2
							1	9									
01	1395	N	1304	-0-	-91	-0-	87	1	1217	3	Y	-0-					2
02	1148	N	878	-0-	-270	-0-	61	1	816	3	Y	1	2	1			1
							1	9									
03	1178	N	1032	-0-	-146	-0-	70	1	962	3	Y	-0-					1

THOMPSONVILLE, NE. (11,300) 89546 690 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN HEIRS WELL #: 1 RRCID -> 166269 COMPL. DATE 09/12/1997 TOTAL DEPTH 11400 PERF.11277 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN HEIRS WELL #: 7 RRCID -> 189381 COMPL. DATE 10/01/2007 TOTAL DEPTH 13800 PERF.11085 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	84	1	953	3	Y	-0-					1
11	690	N	387	-0-	-303	-0-	31	1	356	3	Y	-0-					1
12	1178	N	424	-0-	-754	-0-	31	1	393	3	Y	-0-					1
01	1023	N	651	-0-	-372	-0-	45	1	606	3	Y	-0-					1
02	436	N	436	-0-	-0-	-0-	31	1	405	3	Y	-0-	1	1			-0-
*03	1130	N	1130	-0-	-0-	-0-	77	1	1053	3	Y	-0-					-0-

FROST MCLEAN WELL #: 1 RRCID -> 242188 COMPL. DATE 08/14/2008 TOTAL DEPTH 14680 PERF.11166 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN TRUST C WELL #: 20 RRCID -> 245778 COMPL. DATE 11/10/2008 TOTAL DEPTH 14200 PERF.11118 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (12500) 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN, MARRS, -C- WELL #: 2 RRCID -> 043704 COMPL. DATE 11/16/1966 TOTAL DEPTH 16026 PERF.12366 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN TRUST -C- WELL #: 16 RRCID -> 155807 COMPL. DATE 06/24/1995 TOTAL DEPTH 14000 PERF.12382 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	19064	-0-	-993	-0-	1539	1	17525	3	Y	-0-					12
11	19410	X	18438	-0-	-972	-0-	1469	1	16969	3	Y	-0-					12
12	19561	X	16533	-0-	-3028	-0-	1183	1	15330	3	Y	18					30
							20	9									
01	19437	X	19160	-0-	-277	-0-	1299	1	17857	3	Y	4					34
							4	9									
02	17532	X	17532	-0-	-0-	-0-	1234	1	16295	3	Y	3	26	1			11
							3	9									
*03	19144	X	19144	-0-	-0-	-0-	1300	1	17840	3	Y	4					15
							4	9									

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST -A- WELL #: 4 RRCID -> 171363 COMPL. DATE 09/30/1998 TOTAL DEPTH 14350 PERF.12914 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	11133	-0-	-709	-0-	898	1	10235	3	Y	-0-					9
11	11460	X	10603	-0-	-857	-0-	847	1	9756	3	Y	-0-					9
12	11594	X	9667	-0-	-1927	-0-	702	1	8953	3	Y	11					20
							12	9									
01	11594	X	10942	-0-	-652	-0-	742	1	10197	3	Y	3					23
							3	9									
02	10052	X	9115	-0-	-937	-0-	634	1	8479	3	Y	2	18	1			7
							2	9									
03	11129	X	10482	-0-	-647	-0-	712	1	9768	3	Y	2					9
							2	9									

HOLBEIN HEIRS WELL #: 1 RRCID -> 172485 COMPL. DATE 03/18/1999 TOTAL DEPTH 13500 PERF.13058 - 13091

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARRS MCLEAN TRUST -A WELL #: 5 RRCID -> 175454 COMPL. DATE 01/01/2000 TOTAL DEPTH 13065 PERF.12850 - 12890

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN TRUST WELL #: 16 RRCID -> 176678 COMPL. DATE 04/14/2000 TOTAL DEPTH 13500 PERF.13046 - 13064

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLBEIN TRUST WELL #: 2 RRCID -> 176745 COMPL. DATE 03/15/2000 TOTAL DEPTH 13423 PERF.13198 - 13222

10	2728	X	2377	-0-	-351	-0-	192	1	2185	3	Y	-0-					2
11	2640	X	2372	-0-	-268	-0-	188	1	2184	3	Y	-0-					2
12	2542	X	2290	-0-	-252	-0-	169	1	2118	3	Y	3					5
							3	9									
01	2764	X	2764	-0-	-0-	-0-	188	1	2576	3	Y	-0-					5
02	2296	X	2163	-0-	-133	-0-	151	1	2011	3	Y	1	4	1			2
							1	9									
03	2449	X	2121	-0-	-328	-0-	144	1	1977	3	Y	-0-					2

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST WELL #: 17 RRCID -> 178020 COMPL. DATE 07/12/2000 TOTAL DEPTH 13425 PERF.12990 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	X	2880	-0-	-0-	-0-	233	1	2647	3	Y	-0-					1
11	3030	X	2810	-0-	-220	-0-	224	1	2586	3	Y	-0-					1
12	3317	X	2838	-0-	-479	-0-	205	1	2629	3	Y	4					5
							4	9									
01	3317	X	2765	-0-	-552	-0-	187	1	2577	3	Y	1					6
							1	9									
02	2996	X	2132	-0-	-864	-0-	147	1	1984	3	Y	1	5	1			2
							1	9									
03	2914	X	2313	-0-	-601	-0-	157	1	2156	3	Y	-0-					2

HOLBEIN TRUST WELL #: 3 RRCID -> 180049 COMPL. DATE 11/15/2000 TOTAL DEPTH 15474 PERF.13380 - 13400

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCLEAN, MARRS TRUST WELL #: 18 RRCID -> 181431 COMPL. DATE 02/20/2001 TOTAL DEPTH 13300 PERF.12950 - 12970

10	2697	X	2139	-0-	-558	-0-	167	1	1972	3	Y	-0-					2
11	2610	X	2203	-0-	-407	-0-	168	1	2035	3	Y	-0-					2
12	2542	X	1414	-0-	-1128	-0-	105	1	1308	3	Y	1					3
							1	9									
01	2356	X	2102	-0-	-254	-0-	139	1	1963	3	Y	-0-					3
02	2128	X	1574	-0-	-554	-0-	108	1	1466	3	Y	-0-	2	1			1
03	2263	X	1645	-0-	-618	-0-	110	1	1535	3	Y	-0-					1

MARRS MCLEAN TRUST -A- WELL #: 6 RRCID -> 181993 COMPL. DATE 04/02/2001 TOTAL DEPTH 12775 PERF.12597 - 12611

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLEAN, MARRS TRUST WELL #: 20 RRCID -> 182753 COMPL. DATE 05/18/2001 TOTAL DEPTH 12800 PERF.12523 - 12538

10	9331	X	7650	-0-	-1681	-0-	615	1	7035	3	Y	-0-					7
11	9030	X	7939	-0-	-1091	-0-	625	1	7314	3	Y	-0-					7
12	8835	X	6920	-0-	-1915	-0-	492	1	6424	3	Y	4					11
							4	9									
01	8029	X	7435	-0-	-594	-0-	494	1	6938	3	Y	3					14
							3	9									
02	7420	X	4477	-0-	-2943	-0-	303	1	4173	3	Y	1	11	1			4
							1	9									
03	8215	X	7301	-0-	-914	-0-	491	1	6809	3	Y	1					5
							1	9									

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST WELL #: 21 RRCID -> 184921 COMPL. DATE 09/19/2001 TOTAL DEPTH 13250 PERF.12892 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	6797	-0-	-3681	-0-	547	1	6250	3	Y	-0-					5
11	10062	X	10062	-0-	-0-	-0-	801	1	9261	3	Y	-0-					5
12	9671	X	9671	-0-	-0-	-0-	713	1	8948	3	Y	9					14
							10	9									
01	9610	X	5389	-0-	-4221	-0-	367	1	5021	3	Y	1					15
							1	9									
02	9380	X	6978	-0-	-2402	-0-	488	1	6489	3	Y	1	11	1			5
							1	9									
03	10385	X	7881	-0-	-2504	-0-	533	1	7347	3	Y	1					6
							1	9									

MARRS MCLEAN TRUST WELL #: 22 RRCID -> 195634 COMPL. DATE 06/18/2003 TOTAL DEPTH 13500 PERF.13124 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3733	X	3733	-0-	-0-	-0-	300	1	3433	3	Y	-0-					4
11	3420	X	3051	-0-	-369	-0-	241	1	2810	3	Y	-0-					4
12	2852	X	1356	-0-	-1496	-0-	117	1	1238	3	Y	1					5
							1	9									
01	3720	X	2671	-0-	-1049	-0-	176	1	2494	3	Y	1					6
							1	9									
02	3360	X	2822	-0-	-538	-0-	192	1	2629	3	Y	1	5	1			2
							1	9									
03	3720	X	3708	-0-	-12	-0-	252	1	3455	3	Y	1					3
							1	9									

STROMAN-ARMSTRONG WELL #: 4 RRCID -> 196853 COMPL. DATE 08/28/2003 TOTAL DEPTH 13200 PERF.12920 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	880	-0-	-50	-0-	71	1	809	3	Y	-0-					1
11	930	N	757	-0-	-173	-0-	60	1	697	3	Y	-0-					1
12	930	N	724	-0-	-206	-0-	54	1	669	3	Y	1					2
							1	9									
01	868	N	770	-0-	-98	-0-	52	1	718	3	Y	-0-					2
02	742	N	742	-0-	-0-	-0-	52	1	690	3	Y	-0-	1	1			1
*03	788	N	788	-0-	-0-	-0-	54	1	734	3	Y	-0-					1

MARRS MCLEAN TRUST -A- WELL #: 7 RRCID -> 211212 COMPL. DATE 05/18/2007 TOTAL DEPTH 13318 PERF.13040 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 1 RRCID -> 176247 COMPL. DATE 08/25/1999 TOTAL DEPTH 13321 PERF.13104 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSPREY WELL #: 3 RRCID -> 181799 COMPL. DATE 05/11/2000 TOTAL DEPTH 16404 PERF.13896 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
DE LA TORRE OIL & GAS, INC //CONT.// 211299
OSPREY WELL #: 2 RRCID -> 191636 COMPL. DATE 11/01/2002 TOTAL DEPTH 14421 PERF.13142 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGOTON OPERATING COMPANY, INC. 412178
STROMAN-ARMSTRONG WELL #: 5 RRCID -> 228834 COMPL. DATE 06/09/2007 TOTAL DEPTH 14350 PERF.12950 - 14060

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12058	X		12058	-0-	-0-	-0-	2416	1	9642	2	N	-0-					1
11	12265	X		12265	-0-	-0-	-0-	2396	1	9869	2	N	-0-					1
12	10937	X		10937	-0-	-0-	-0-	10937	2			N	-0-	1	7			-0-
01	11249	X		11249	-0-	-0-	-0-	11249	2			N	-0-					-0-
02	8260	X		8260	-0-	-0-	-0-	1732	1	6528	2	N	-0-					-0-
*03	9791	X		9791	-0-	-0-	-0-	1890	1	7901	2	N	-0-					-0-

STROMAN-ARMSTRONG WELL #: 6 RRCID -> 233964 COMPL. DATE 11/09/2007 TOTAL DEPTH 14700 PERF.13028 - 13046

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N		468	-0-	-121	-0-	94	1	374	2	N	-0-					-0-
11	990	N		245	-0-	-745	-0-	48	1	197	2	N	-0-					-0-
12	620	N		161	-0-	-459	-0-	161	2			N	-0-					-0-
01	465	N		106	-0-	-359	-0-	106	2			N	-0-					-0-
02	224	N		14	-0-	-210	-0-	3	1	11	2	N	-0-					-0-
03	155	N		56	-0-	-99	-0-	11	1	45	2	N	-0-					-0-

THOMPSONVILLE, NE. (12500 FB-C) 89546 753 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MARRS MCLEAN TRUST WELL #: 13 RRCID -> 150050 COMPL. DATE 05/06/1994 TOTAL DEPTH 14000 PERF.12699 - 12766

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7205	X		7205	-0-	-0-	-0-	581	1	6624	3	Y	-0-					4
11	7650	X		6745	-0-	-905	-0-	539	1	6206	3	Y	-0-					4
12	7905	X		6441	-0-	-1464	-0-	470	1	5965	3	Y	5					9
								6	9									
01	7905	X		6846	-0-	-1059	-0-	464	1	6380	3	Y	2					11
								2	9									
02	6916	X		5858	-0-	-1058	-0-	412	1	5444	3	Y	2	9	1			4
								2	9									
03	7192	X		6699	-0-	-493	-0-	455	1	6243	3	Y	1					5
								1	9									

MARRS MCLEAN TRUST WELL #: 14 RRCID -> 163877 COMPL. DATE 07/18/1997 TOTAL DEPTH 13300 PERF.12868 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARRS MCLEAN TRUST WELL #: 15 RRCID -> 166952 COMPL. DATE 02/22/1998 TOTAL DEPTH 13400 PERF.13170 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (12500 FB-C) //CONT.// 89546 753 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST WELL #: 19 RRCID -> 177420 COMPL. DATE 05/25/2000 TOTAL DEPTH 13495 PERF.13120 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSONVILLE, NE. (13600) 89546 814 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
FROST MCLEAN WELL #: 1 RRCID -> 162683 COMPL. DATE 01/10/2009 TOTAL DEPTH 14680 PERF.13657 - 13686

10	3565	X	33	-0-	-3532	-0-	3	1	30	3	Y	-0-					4
11	3450	X	42	-0-	-3408	-0-	3	1	39	3	Y	-0-					4
12	3565	X	43	-0-	-3522	-0-	3	1	40	3	Y	-0-					4
01	228	X	228	-0-	-0-	-0-	16	1	212	3	Y	-0-					4
02	56	X	-0-	-0-	-56	-0-					Y	-0-	3	1			1
*03	68	X	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					1

MCLEAN HEIRS WELL #: 2 RRCID -> 166066 COMPL. DATE 12/16/1997 TOTAL DEPTH 14067 PERF.13560 - 13572

10	496	N	356	-0-	-140	-0-	29	1	327	3	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	25	1	290	3	Y	-0-					-0-
12	341	N	280	-0-	-61	-0-	21	1	258	3	Y	1					1
							1	9									
01	341	N	298	-0-	-43	-0-	20	1	278	3	Y	-0-					1
02	308	N	272	-0-	-36	-0-	19	1	253	3	Y	-0-	1	1			-0-
*03	326	N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-					-0-

MCLEAN HEIRS WELL #: 6 RRCID -> 173044 COMPL. DATE 05/14/1999 TOTAL DEPTH 14400 PERF.13952 - 13971

10	1433	N	1433	-0-	-0-	-0-	116	1	1317	3	Y	-0-					1
11	1383	N	1383	-0-	-0-	-0-	110	1	1273	3	Y	-0-					1
12	1457	N	1312	-0-	-145	-0-	96	1	1214	3	Y	2					3
							2	9									
01	1437	N	1437	-0-	-0-	-0-	97	1	1340	3	Y	-0-					3
02	1288	N	1287	-0-	-1	-0-	90	1	1197	3	Y	-0-	2	1			1
*03	1365	N	1365	-0-	-0-	-0-	93	1	1272	3	Y	-0-					1

MCLEAN HEIRS WELL #: 7 RRCID -> 185301 COMPL. DATE 07/11/2019 TOTAL DEPTH 13800 PERF.10628 - 10654

10	SWR 10	NO RPT	-0-	-0-	248						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	248						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	248						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	248						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	248						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	248						N	NO RPT					-0-

MCLEAN HEIRS WELL #: 8 RRCID -> 186789 COMPL. DATE 10/12/2001 TOTAL DEPTH 13750 PERF.13528 - 13554

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE. (13600) //CONT.// 89546 814 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY 386310
PEREZ, F. E WELL #: 1 RRCID -> 181483 COMPL. DATE 12/10/1999 TOTAL DEPTH 14895 PERF.13863 - 14652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSONVILLE, NE. (13700) 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 2 RRCID -> 176848 COMPL. DATE 10/25/1999 TOTAL DEPTH 14421 PERF.14090 - 14200

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSPREY WELL #: 3 RRCID -> 181797 COMPL. DATE 03/25/2000 TOTAL DEPTH 16404 PERF.14080 - 14126

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSPREY WELL #: 4 RRCID -> 182316 COMPL. DATE 01/27/2001 TOTAL DEPTH 15430 PERF.14207 - 14504

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSPREY WELL #: 5 RRCID -> 185303 COMPL. DATE 12/17/2003 TOTAL DEPTH 14800 PERF.14278 - 14510

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OSPREY WELL #: 4R RRCID -> 185700 COMPL. DATE 11/30/2001 TOTAL DEPTH 14800 PERF.14241 - 14465

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMPSONVILLE, NE. (13700) //CONT.// 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY 386310
F PEREZ WELL #: 1 RRCID -> 169590 COMPL. DATE 07/09/1998 TOTAL DEPTH 14000 PERF.13760 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, E. WELL #: 1 RRCID -> 174409 COMPL. DATE 12/17/1998 TOTAL DEPTH 14951 PERF.13810 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, F. "E" WELL #: 1 RRCID -> 175508 COMPL. DATE 07/01/1999 TOTAL DEPTH 14895 PERF.14632 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5820	X	5820	-0-	-0-	-0-	1190	1	4630	2	N	-0-					-0-
11	5373	X	5373	-0-	-0-	-0-	991	1	4382	2	N	-0-					-0-
12	5719	X	5719	-0-	-0-	-0-	1051	1	4668	2	N	-0-					-0-
01	5635	X	5635	-0-	-0-	-0-	1054	1	4581	2	N	-0-					-0-
02	6006	X	6006	-0-	-0-	-0-	1097	1	4909	2	N	-0-					-0-
*03	6202	X	6202	-0-	-0-	-0-	1039	1	5163	2	N	-0-					-0-

PEREZ, F "C" WELL #: 1 RRCID -> 175742 COMPL. DATE 08/15/1999 TOTAL DEPTH 13082 PERF.12926 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3282	-0-	-1182	-0-	671	1	2611	2	N	-0-					-0-
11	4320	X	2880	-0-	-1440	-0-	531	1	2349	2	N	-0-					-0-
12	3782	X	2873	-0-	-909	-0-	528	1	2345	2	N	-0-					-0-
01	3348	X	1430	-0-	-1918	-0-	267	1	1163	2	N	-0-					-0-
02	3252	X	3252	-0-	-0-	-0-	594	1	2658	2	N	-0-					-0-
*03	3511	X	3511	-0-	-0-	-0-	588	1	2923	2	N	-0-					-0-

PEREZ, F. "C" WELL #: 2 RRCID -> 176515 COMPL. DATE 07/25/2004 TOTAL DEPTH 15600 PERF.13932 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12115	X	12115	-0-	-0-	-0-	2477	1	9638	2	N	-0-					-0-
11	11366	X	11366	-0-	-0-	-0-	2097	1	9269	2	N	-0-					-0-
12	11471	X	11471	-0-	-0-	-0-	2109	1	9362	2	N	-0-					-0-
01	11807	X	11807	-0-	-0-	-0-	2208	1	9599	2	N	-0-					-0-
02	11056	X	11056	-0-	-0-	-0-	2020	1	9036	2	N	-0-					-0-
*03	12017	X	12017	-0-	-0-	-0-	2013	1	10004	2	N	-0-					-0-

PEREZ, F. "C" WELL #: 3 RRCID -> 181820 COMPL. DATE 09/28/2000 TOTAL DEPTH 18571 PERF.13849 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ, F. "D" WELL #: 2 RRCID -> 182320 COMPL. DATE 09/16/2000 TOTAL DEPTH 14421 PERF.14240 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSONVILLE, NE. (13700) //CONT.// 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY //CONT.// 386310
PEREZ, F "D" WELL #: 1 RRCID -> 182349 COMPL. DATE 10/04/2003 TOTAL DEPTH 16365 PERF.10355 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, F "C" WELL #: 4 RRCID -> 183602 COMPL. DATE 07/08/2004 TOTAL DEPTH 14206 PERF.13772 - 13782

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTU, ANGELITA WELL #: 1 RRCID -> 188037 COMPL. DATE 02/14/2001 TOTAL DEPTH 15733 PERF.14728 - 14748

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, F. "D" WELL #: 3 RRCID -> 197110 COMPL. DATE 08/08/2003 TOTAL DEPTH 14551 PERF.13188 - 14109

10	744	N	674	-0-	-70	-0-	138	1	536	2	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	119	1	527	2	N	-0-					-0-
12	682	N	658	-0-	-24	-0-	121	1	537	2	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	152	1	658	2	N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	127	1	567	2	N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	124	1	617	2	N	-0-					-0-

TIFFANY (WILCOX CARRIZO) 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ABACO OPERATING, LLC 000894
BILLINGS-STATE WELL #: 1 RRCID -> 289510 COMPL. DATE 12/13/2019 TOTAL DEPTH 10355 PERF. 9340 - 10068

10	10323	X	2770	-0-	-7553	-0-	124	1	2646	3	N	-0-					125
11	9990	X	-0-	-0-	-9990	-0-					N	-0-					125
12	10323	X	2250	-0-	-8073	-0-	124	1	2126	3	N	-0-					125
01	7068	X	1520	-0-	-5548	-0-	124	1	1388	3	N	7					132
							8	9									
02	5880	X	709	-0-	-5171	-0-	56	1	653	3	N	-0-					132
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					132

COLUMBUS ENERGY, LLC 169313
DE LA GARZA, LOLITA BENAVIDES WELL #: 1 RRCID -> 201251 COMPL. DATE 03/08/2004 TOTAL DEPTH 12043 PERF.11792 - 11876

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS WELL #: 3 RRCID -> 228624 COMPL. DATE N/A TOTAL DEPTH 10259 PERF. 9080 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	28	1	429	3	N	3	1	1			54
							3	9									
11	420	N	375	-0-	-45	-0-	23	1	352	3	N	-0-	1	1			53
12	465	N	331	-0-	-134	-0-	21	1	309	3	N	1	1	1			53
							1	9									
01	465	N	250	-0-	-215	-0-	16	1	233	2	N	1	1	1			53
							1	9									
02	364	N	262	-0-	-102	-0-	18	1	241	2	N	3					56
							3	9									
03	341	N	307	-0-	-34	-0-	21	1	280	2	N	5	2	1	1	6	58
							6	9									

VAQUILLAS WELL #: 1 RRCID -> 229872 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9190 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	61	1	948	3	N	4	2	1			90
							4	9									
11	990	N	974	-0-	-16	-0-	58	1	896	3	N	18	2	1			106
							20	9									
12	1054	N	982	-0-	-72	-0-	55	1	827	3	N	91	2	1			195
							100	9									
01	1023	N	808	-0-	-215	-0-	50	1	744	2	N	13	182	1			26
							14	9									
02	896	N	663	-0-	-233	-0-	44	1	608	2	N	10					36
							11	9									
03	992	N	762	-0-	-230	-0-	52	1	684	2	N	24	2	1	1	6	57
							26	9									

VAQUILLAS WELL #: 6H RRCID -> 244997 COMPL. DATE 12/12/2008 TOTAL DEPTH 9602 PERF.10418 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6174	-0-	-181	-0-	371	1	5767	3	N	33	121	1			47
							36	9									
11	6060	X	5786	-0-	-274	-0-	355	1	5411	3	N	18	9	1			56
							20	9									
12	6200	X	5944	-0-	-256	-0-	371	1	5539	3	N	31	20	1			67
							34	9									
01	6200	X	5799	-0-	-401	-0-	363	1	5411	2	N	23	31	1			59
							25	9									
02	5572	X	5262	-0-	-310	-0-	353	1	4866	2	N	39					98
							43	9									
03	6169	X	5914	-0-	-255	-0-	417	1	5476	2	N	19	19	1	9	6	88
							21	9									

VAQUILLAS WELL #: 4 RRCID -> 248496 COMPL. DATE 08/29/2008 TOTAL DEPTH 10551 PERF. 9295 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	427	-0-	-69	-0-	26	1	401	3	N	-0-	1	1			70
11	660	N	472	-0-	-188	-0-	29	1	443	3	N	-0-	1	1			69
12	796	N	796	-0-	-0-	-0-	42	1	632	3	N	111	2	1			178
							122	9									
01	543	N	543	-0-	-0-	-0-	34	1	506	2	N	3	152	1			29
							3	9									
02	448	N	431	-0-	-17	-0-	29	1	400	2	N	2					31
							2	9									
03	806	N	565	-0-	-241	-0-	40	1	524	2	N	1	1	1	1	6	30
							1	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS-STATE WELL #: 2H RRCID -> 248968 COMPL. DATE 04/05/2009 TOTAL DEPTH 9645 PERF. 9960 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3878	-0-	-59	-0-	233	1	3620	3	N	23	6	1			78
							25	9									
11	3810	X	3524	-0-	-286	-0-	216	1	3296	3	N	11	6	1			83
							12	9									
12	3937	X	3482	-0-	-455	-0-	218	1	3260	3	N	4	12	1			75
							4	9									
01	3937	X	3473	-0-	-464	-0-	218	1	3255	2	N	-0-	19	1			56
*02	3556	X	3127	-0-	-429	-0-	211	1	2904	2	N	11					67
							12	9									
03	3875	X	2894	-0-	-981	-0-	204	1	2684	2	N	5	10	1	5	6	56
							6	9									

VAQUILLAS WELL #: 2 RRCID -> 249190 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9380 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4735	-0-	-39	-0-	285	1	4426	3	N	22	7	1			83
							24	9									
11	4590	X	4310	-0-	-280	-0-	265	1	4038	3	N	6	7	1			82
							7	9									
12	4712	X	4481	-0-	-231	-0-	281	1	4178	3	N	20	14	1			88
							22	9									
01	4743	X	4325	-0-	-418	-0-	270	1	4021	2	N	31	23	1			96
							34	9									
*02	4284	X	2541	-0-	-1743	-0-	171	1	2359	2	N	10					106
							11	9									
03	4743	X	2122	-0-	-2621	-0-	150	1	1968	2	N	4	10	1	5	6	94
							4	9									

VAQUILLAS WELL #: 8 RRCID -> 249346 COMPL. DATE 12/01/2010 TOTAL DEPTH 10600 PERF. 7676 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4310	-0-	-123	-0-	260	1	4032	3	N	16	6	1			88
							18	9									
11	4825	X	4825	-0-	-0-	-0-	296	1	4510	3	N	17	6	1			99
							19	9									
12	4925	X	4925	-0-	-0-	-0-	308	1	4592	3	N	23	15	1			107
							25	9									
*01	4907	X	4907	-0-	-0-	-0-	304	1	4529	2	N	67	129	1			45
							74	9									
*02	4200	X	4096	-0-	-104	-0-	277	1	3819	2	N	-0-					45
03	4650	X	4593	-0-	-57	-0-	324	1	4254	2	N	14	15	1	7	6	36
							15	9									

VAQUILLAS-STATE WELL #: 1H RRCID -> 249541 COMPL. DATE 01/30/2009 TOTAL DEPTH 9764 PERF.10080 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8481	X	8481	-0-	-0-	-0-	511	1	7940	3	N	27	9	1			168
							30	9									
11	9405	X	9405	-0-	-0-	-0-	577	1	8796	3	N	29	110	1			87
							32	9									
12	8812	X	8812	-0-	-0-	-0-	550	1	8204	3	N	53	27	1			113
							58	9									
01	8046	X	8046	-0-	-0-	-0-	503	1	7492	2	N	46	42	1			117
							51	9									
02	6506	X	6506	-0-	-0-	-0-	436	1	6011	2	N	54					171
							59	9									
*03	7704	X	7704	-0-	-0-	-0-	542	1	7120	2	N	38	24	1	11	6	172
							42	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS-STATE WELL #: 5H RRCID -> 251129 COMPL. DATE 07/24/2009 TOTAL DEPTH 9731 PERF. 9795 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2655	N	2655	-0-	-0-	-0-	158	1	2449	3	N	44	1	1			82
							48	9									
11	3000	N	4133	-0-	1133	1133	250	1	3806	3	N	70	10	1			142
							77	9									
12	3100	N	5290	-0-	2190	3323	328	1	4884	3	N	71	34	1			179
							78	9									
01	3100	N	5170	-0-	2070	5393	320	1	4770	2	N	73	217	1			35
							80	9									
02	9814	X	4421	-0-	-5393	-0-	293	1	4043	2	N	77					112
							85	9									
*03	4877	X	4877	-0-	-0-	-0-	341	1	4485	2	N	46	41	1	19	6	95
							51	9									

VAQUILLAS-STATE WELL #: 4H RRCID -> 251130 COMPL. DATE 06/14/2009 TOTAL DEPTH 9755 PERF. 9900 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6919	-0-	-490	-0-	412	1	6400	3	N	97	191	1			49
							107	9									
11	7080	X	6701	-0-	-379	-0-	411	1	6265	3	N	23	10	1			62
							25	9									
12	7223	X	6432	-0-	-791	-0-	400	1	5968	3	N	58	22	1			98
							64	9									
01	6913	X	6261	-0-	-652	-0-	390	1	5808	2	N	57	34	1			121
							63	9									
02	6244	X	5623	-0-	-621	-0-	376	1	5185	2	N	56					177
							62	9									
03	6913	X	6122	-0-	-791	-0-	429	1	5646	2	N	43	20	1	9	6	189
							47	9									

VAQUILLAS WELL #: 5 RRCID -> 251138 COMPL. DATE 06/26/2009 TOTAL DEPTH 10147 PERF. 9935 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	567	-0-	-84	-0-	33	1	511	3	N	21	3	1			79
							23	9									
11	613	N	613	-0-	-0-	-0-	35	1	534	3	N	40	3	1			116
							44	9									
12	620	N	479	-0-	-141	-0-	27	1	405	3	N	43	6	1			153
							47	9									
01	687	N	687	-0-	-0-	-0-	41	1	618	2	N	25	111	1			67
							28	9									
02	560	N	297	-0-	-263	-0-	17	1	233	2	N	43					110
							47	9									
*03	552	N	552	-0-	-0-	-0-	37	1	481	2	N	31	7	1	3	6	130
							34	9									

VAQUILLAS WELL #: 7 RRCID -> 252837 COMPL. DATE 04/24/2009 TOTAL DEPTH 9920 PERF. 9625 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	102	1	1587	3	N	12	3	1			133
							13	9									
11	1740	N	1602	-0-	-138	-0-	98	1	1495	3	N	8	39	1			102
							9	9									
12	1767	N	1692	-0-	-75	-0-	105	1	1567	3	N	18	6	1			114
							20	9									
01	1713	N	1713	-0-	-0-	-0-	100	1	1485	2	N	116	196	1			34
							128	9									
02	1484	N	1448	-0-	-36	-0-	97	1	1339	2	N	11					45
							12	9									
03	1705	N	1570	-0-	-135	-0-	110	1	1450	2	N	9	6	1	2	6	46
							10	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 12H RRCID -> 256838 COMPL. DATE 05/17/2010 TOTAL DEPTH 9637 PERF.10257 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					7
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					7
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					7
01	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					7
02	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					7
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					7

VAQUILLAS WELL #: 13H RRCID -> 260641 COMPL. DATE 06/29/2010 TOTAL DEPTH 9812 PERF.10110 - 13560

10	1085	N	1040	-0-	-45	-0-	61	1	945	3	N	31	93	1				91
							34	9										
11	1050	N	1005	-0-	-45	-0-	57	1	865	3	N	75	16	1				150
							83	9										
12	1085	N	992	-0-	-93	-0-	60	1	893	3	N	35	34	1				151
							39	9										
01	1066	N	1066	-0-	-0-	-0-	65	1	972	2	N	26	142	1				35
							29	9										
02	1051	N	1051	-0-	-0-	-0-	67	1	919	2	N	59						94
							65	9										
*03	1144	N	1144	-0-	-0-	-0-	78	1	1027	2	N	35	28	1	13	6		86
							39	9										

DEVON-VAQUILLAS STATE NO. 9H UNT WELL #: 9H RRCID -> 260644 COMPL. DATE 08/07/2010 TOTAL DEPTH 9605 PERF. 9930 - 12380

10	7068	X	6752	-0-	-316	-0-	406	1	6312	3	N	31	11	1				163
							34	9										
11	6840	X	6404	-0-	-436	-0-	393	1	5982	3	N	26	100	1				89
							29	9										
12	6944	X	6422	-0-	-522	-0-	400	1	5970	3	N	47	21	1				115
							52	9										
01	6944	X	6260	-0-	-684	-0-	391	1	5824	2	N	41	134	1				22
							45	9										
02	6132	X	5470	-0-	-662	-0-	367	1	5055	2	N	44						66
							48	9										
03	6758	X	6022	-0-	-736	-0-	423	1	5563	2	N	33	20	1	9	6		69
							36	9										

VAQUILLAS-STATE WELL #: 3H RRCID -> 261695 COMPL. DATE 11/24/2010 TOTAL DEPTH 9675 PERF.10020 - 13560

10	2976	X	2293	-0-	-683	-0-	138	1	2143	3	N	11	22	1				71
							12	9										
11	2760	X	1985	-0-	-775	-0-	121	1	1835	3	N	26	22	1				75
							29	9										
12	2852	X	2123	-0-	-729	-0-	132	1	1958	3	N	30	38	1				67
							33	9										
01	2852	X	2112	-0-	-740	-0-	131	1	1956	2	N	23	54	1				36
							25	9										
02	2156	X	2130	-0-	-26	-0-	141	1	1944	2	N	41						77
							45	9										
03	2294	X	2038	-0-	-256	-0-	143	1	1875	2	N	18	36	1	17	6		39
							20	9										

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LOMT-VAQUILLAS WELL #: 19H RRCID -> 263119 COMPL. DATE 07/21/2011 TOTAL DEPTH 9911 PERF.10110 - 14961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

VAQUILLAS WELL #: 15H RRCID -> 263157 COMPL. DATE 04/05/2011 TOTAL DEPTH 9680 PERF.10080 - 14147

10	13280	X	13280	-0-	-0-	-0-	794	1	12347	3	N	126	20	1			251
							139	9									
11	12720	X	12339	-0-	-381	-0-	759	1	11580	3	N	-0-	19	1			232
12	13020	X	12608	-0-	-412	-0-	787	1	11735	3	N	78	41	1			269
							86	9									
01	13299	X	12495	-0-	-804	-0-	781	1	11636	2	N	71	250	1			90
							78	9									
02	11984	X	11268	-0-	-716	-0-	755	1	10399	2	N	104					194
							114	9									
03	13268	X	12509	-0-	-759	-0-	880	1	11561	2	N	62	40	1	19	6	193
							68	9									

VAQUILLAS WELL #: 14H RRCID -> 263289 COMPL. DATE 10/02/2010 TOTAL DEPTH 9392 PERF. 9830 - 12705

10	2201	X	1710	-0-	-491	-0-	101	1	1574	3	N	32	3	1			147
							35	9									
11	2100	X	1923	-0-	-177	-0-	116	1	1774	3	N	30	157	1			20
							33	9									
12	2077	X	1873	-0-	-204	-0-	118	1	1746	3	N	8	6	1			22
							9	9									
01	2077	X	1789	-0-	-288	-0-	112	1	1673	2	N	4	10	1			16
							4	9									
02	1876	X	1407	-0-	-469	-0-	95	1	1304	2	N	7					23
							8	9									
03	1984	X	1914	-0-	-70	-0-	134	1	1760	2	N	18	6	1	3	6	31
							20	9									

VAQUILLAS WELL #: 16H RRCID -> 264308 COMPL. DATE 08/17/2011 TOTAL DEPTH 9658 PERF. 9940 - 14157

10	10385	X	9989	-0-	-396	-0-	597	1	9285	3	N	97	201	1			159
							107	9									
*11	10050	X	3624	-0-	-6426	-0-	220	1	3346	3	N	53	13	1			199
							58	9									
*12	10323	X	21	-0-	-10302	-0-	1	1	20	3	N	-0-	9	1			190
*01	9982	X	-0-	-0-	-9982	-0-					N	-0-	149	1			41
*02	9016	X	13	-0-	-9003	-0-	1	1	12	2	N	-0-					41
*03	9982	X	16	-0-	-9966	-0-	1	1	14	2	N	1	3	1	1	6	38
							1	9									

VAQUILLAS WELL #: 18H RRCID -> 265594 COMPL. DATE 09/03/2011 TOTAL DEPTH 9647 PERF.10158 - 14400

10	11935	X	11363	-0-	-572	-0-	678	1	10556	3	N	117	209	1			80
							129	9									
11	11550	X	10752	-0-	-798	-0-	661	1	10071	3	N	18	17	1			81
							20	9									
12	11780	X	11026	-0-	-754	-0-	691	1	10295	3	N	36	36	1			81
							40	9									
01	11563	X	11131	-0-	-432	-0-	689	1	10275	2	N	152	103	1			130
							167	9									
02	10276	X	9915	-0-	-361	-0-	661	1	9113	2	N	128					258
							141	9									
*03	11377	X	10772	-0-	-605	-0-	759	1	9977	2	N	33	35	1	16	6	237
							36	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 17H RRCID -> 265755 COMPL. DATE 12/16/2011 TOTAL DEPTH 9564 PERF. 9444 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					N	-0-					53
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					53
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					53
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					53
02	7	N	3	-0-	-4	-0-	3	2			N	-0-					53
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					53

HUGOTON OPERATING COMPANY, INC. 412178
DE LA GARZA WELL #: 1 RRCID -> 176819 COMPL. DATE 02/11/2000 TOTAL DEPTH 10200 PERF. 9343 - 9883

10	DLQ G-10	1793	-0-	1793	1793	109	1	1639	2	Y	41					165
						45	9									
11	2300 N	1744	-0-	-556	1237	107	1	1598	2	Y	35	44	1			156
						39	9									
12	3100 N	1908	-0-	-1192	45	100	1	1808	2	Y	-0-	142	7			14
01	2205 N	2160	-0-	-45	-0-	110	1	1833	2	Y	197	183	1			28
						217	9									
02	1624 N	1327	-0-	-297	-0-	85	1	1214	2	Y	25					53
						28	9									
*03	1957 N	1957	-0-	-0-	-0-	98	1	1835	2	Y	22					75
						24	9									

MORENO WELL #: 1 RRCID -> 191513 COMPL. DATE 09/23/2002 TOTAL DEPTH 11882 PERF.11152 - 11271

10	837 N	533	-0-	-304	-0-	66	1	434	2	N	30	173	1			38
						33	9									
11	810 N	455	-0-	-355	-0-	57	1	374	2	N	22					60
						24	9									
12	744 N	678	-0-	-66	-0-	46	1	632	2	N	-0-	42	7			18
01	539 N	539	-0-	-0-	-0-	37	1	502	2	N	-0-					18
02	658 N	658	-0-	-0-	-0-	53	1	605	2	N	-0-					18
*03	779 N	779	-0-	-0-	-0-	47	1	732	2	N	-0-					18

MOGLIA "O" WELL #: 1 RRCID -> 195268 COMPL. DATE 04/21/2003 TOTAL DEPTH 12700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAGGS, JULIE-STATE WELL #: 1 RRCID -> 197049 COMPL. DATE 09/08/2003 TOTAL DEPTH 12073 PERF.10638 - 10838

10	1519 N	1418	-0-	-101	-0-	409	1	1009	2	N	-0-					24
11	1410 N	1386	-0-	-24	-0-	396	1	990	2	N	-0-					24
12	1550 N	1206	-0-	-344	-0-	111	1	1095	2	N	-0-	23	7			1
01	1426 N	1276	-0-	-150	-0-	59	1	1193	2	N	22					23
						24	9									
02	1288 N	991	-0-	-297	-0-	118	1	873	2	N	-0-					23
03	1209 N	1186	-0-	-23	-0-	147	1	1039	2	N	-0-					23

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARSHALL-STATE WELL #: 1 RRCID -> 199123 COMPL. DATE 09/30/2010 TOTAL DEPTH 12400 PERF.10684 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1552	-0-		1552		1552		170	1	1381	2	Y	1					8
										1	9									
11	2300	N	1124	-0-		-1176		376		119	1	1005	2	Y	-0-					8
12	1647	N	1271	-0-		-376		-0-		1271	2			Y	-0-	7	7			1
01	1178	N	1014	-0-		-164		-0-		48	1	954	2	Y	11					12
										12	9									
02	1036	N	802	-0-		-234		-0-		96	1	705	2	Y	1					13
										1	9									
*03	1768	N	1768	-0-		-0-		-0-		219	1	1549	2	Y	-0-					13

MARSHALL STATE WELL #: 6 RRCID -> 201335 COMPL. DATE 04/14/2004 TOTAL DEPTH 11800 PERF.10682 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3434	-0-		3434		3434		376	1	3058	2	Y	-0-					25
11	7188	X	3754	-0-		-3434		-0-		397	1	3354	2	Y	3					28
										3	9									
12	3928	X	3928	-0-		-0-		-0-		3928	2			Y	-0-	24	7			4
01	4056	X	4056	-0-		-0-		-0-		190	1	3818	2	Y	44					48
										48	9									
02	3276	X	2877	-0-		-399		-0-		343	1	2532	2	Y	2					50
										2	9									
03	3627	X	3223	-0-		-404		-0-		400	1	2823	2	Y	-0-					50

MARSHALL STATE WELL #: 8 RRCID -> 202273 COMPL. DATE 05/10/2004 TOTAL DEPTH 12000 PERF.11492 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1219	-0-		1219		1219		133	1	1085	2	Y	1					7
										1	9									
11	2300	N	1205	-0-		-1095		124		127	1	1077	2	Y	1					8
										1	9									
12	1172	N	1048	-0-		-124		-0-		1048	2			Y	-0-	7	7			1
01	1023	N	983	-0-		-40		-0-		46	1	925	2	Y	11					12
										12	9									
02	924	N	806	-0-		-118		-0-		96	1	710	2	Y	-0-					12
03	1023	N	906	-0-		-117		-0-		112	1	794	2	Y	-0-					12

MARSHALL STATE WELL #: 10 RRCID -> 202331 COMPL. DATE 06/23/2004 TOTAL DEPTH 11800 PERF.10682 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		157	-0-		157		157		17	1	140	2	Y	-0-					1
11	319	N	162	-0-		-157		-0-		17	1	145	2	Y	-0-					1
12	186	N	186	-0-		-0-		-0-		186	2			Y	-0-	1	7			-0-
01	350	N	350	-0-		-0-		-0-		16	1	330	2	Y	4					4
										4	9									
02	140	N	127	-0-		-13		-0-		15	1	112	2	Y	-0-					4
03	186	N	129	-0-		-57		-0-		16	1	113	2	Y	-0-					4

MARSHALL STATE WELL #: 12 RRCID -> 204090 COMPL. DATE 07/30/2004 TOTAL DEPTH 11750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
02	14B DENY		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
03	14B DENY		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARSHALL STATE WELL #: 14 RRCID -> 204623 COMPL. DATE 09/10/2004 TOTAL DEPTH 11750 PERF.10692 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		92	-0-	92	92	10	1	82	2	Y	-0-					13
11	311	N	219	-0-	-92	-0-	23	1	196	2	Y	-0-					13
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-	11	7			2
01	144	N	144	-0-	-0-	-0-	7	1	136	2	Y	1					3
							1	9									
02	102	N	102	-0-	-0-	-0-	12	1	89	2	Y	1					4
							1	9									
*03	100	N	100	-0-	-0-	-0-	12	1	88	2	Y	-0-					4

MOGLIA "O" WELL #: 2 RRCID -> 205648 COMPL. DATE 02/17/2005 TOTAL DEPTH 10969 PERF. 9860 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL VIEJITO "B" WELL #: 2 RRCID -> 205762 COMPL. DATE 11/20/2004 TOTAL DEPTH 12916 PERF.10298 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		646	-0-	646	646	384	1	262	2	Y	-0-					12
11	888	N	242	-0-	-646	-0-	46	1	196	2	Y	-0-					12
12	176	N	176	-0-	-0-	-0-	16	1	160	2	Y	-0-					12
01	527	N	522	-0-	-5	-0-	25	1	494	2	Y	3					15
							3	9									
02	224	N	123	-0-	-101	-0-	15	1	108	2	Y	-0-					15
03	186	N	64	-0-	-122	-0-	8	1	55	2	Y	1	10	1			6
							1	9									

GUERRA, GILBERTO WELL #: 1 RRCID -> 205926 COMPL. DATE 02/10/2005 TOTAL DEPTH 11200 PERF. 9793 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	N	2260	-0-	-0-	-0-	297	1	1949	2	N	13					55
							14	9									
11	2175	N	2175	-0-	-0-	-0-	288	1	1879	2	N	7					62
							8	9									
12	2108	N	2015	-0-	-93	-0-	136	1	1879	2	N	-0-	55	7			7
01	2108	N	2059	-0-	-49	-0-	133	1	1829	2	N	88					95
							97	9									
02	1904	N	1744	-0-	-160	-0-	140	1	1587	2	N	15					110
							17	9									
03	2015	N	1346	-0-	-669	-0-	81	1	1262	2	N	3					113
							3	9									

EL VIEJITO "A" WELL #: 1 RRCID -> 208778 COMPL. DATE 04/16/2005 TOTAL DEPTH 13514 PERF.10852 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	22	1	146	2	N	-0-					36
11	210	N	188	-0-	-22	-0-	23	1	165	2	N	-0-					36
12	186	N	134	-0-	-52	-0-	134	2			N	-0-	1	7			35
01	155	N	94	-0-	-61	-0-	94	2			N	-0-					35
02	168	N	145	-0-	-23	-0-	21	1	124	2	N	-0-					35
03	186	N	85	-0-	-101	-0-	14	1	71	2	N	-0-					35

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
TIJERINA WELL #: 1 RRCID -> 208782 COMPL. DATE 04/10/2005 TOTAL DEPTH 13141 PERF.11008 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2483	-0-	2483	2483	324	1	2155	2	Y	4					65
							4	9									
11	2300	N	2771	-0-	471	2954	334	1	2433	2	Y	4					69
							4	9									
12	3100	N	2537	-0-	-563	2391	2537	2			Y	-0-	19	7			50
01	3100	N	1561	-0-	-1539	852	1561	2			Y	-0-					50
02	2800	N	2566	-0-	-234	618	374	1	2192	2	Y	-0-					50
*03	3100	N	2692	-0-	-408	210	442	1	2230	2	Y	18	59	1			9
							20	9									

GALLAGHER, GLORIA B. WELL #: 2 RRCID -> 208784 COMPL. DATE 04/13/2005 TOTAL DEPTH 13100 PERF.11104 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2677	-0-	2677	2677	780	1	1897	2	Y	-0-					47
11	5125	X	2448	-0-	-2677	-0-	725	1	1723	2	Y	-0-					47
12	2347	X	2347	-0-	-0-	-0-	442	1	1905	2	Y	-0-	38	7			9
01	2707	X	2707	-0-	-0-	-0-	467	1	2207	2	Y	30					39
							33	9									
02	2785	X	2785	-0-	-0-	-0-	370	1	2401	2	Y	13					52
							14	9									
03	2666	X	2362	-0-	-304	-0-	419	1	1936	2	Y	6					58
							7	9									

MOGLIA "O" WELL #: 3 RRCID -> 209456 COMPL. DATE 03/01/2005 TOTAL DEPTH 10900 PERF.10611 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		221	-0-	221	221	29	1	192	2	Y	-0-					73
11	524	N	303	-0-	-221	-0-	40	1	261	2	Y	2					75
							2	9									
12	99	N	99	-0-	-0-	-0-	7	1	91	2	Y	1					76
							1	9									
01	412	N	412	-0-	-0-	-0-	28	1	384	2	Y	-0-					76
02	280	N	79	-0-	-201	-0-	6	1	73	2	Y	-0-					76
*03	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					76

GALLAGHER, GLORIA B. WELL #: 1 RRCID -> 209896 COMPL. DATE 06/09/2005 TOTAL DEPTH 12800 PERF.11704 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		579	-0-	579	579	169	1	410	2	Y	-0-					8
11	1222	N	643	-0-	-579	-0-	190	1	453	2	Y	-0-					8
12	341	N	341	-0-	-0-	-0-	64	1	277	2	Y	-0-	6	7			2
01	589	N	225	-0-	-364	-0-	39	1	184	2	Y	2					4
							2	9									
02	588	N	381	-0-	-207	-0-	51	1	328	2	Y	2					6
							2	9									
*03	399	N	399	-0-	-0-	-0-	71	1	327	2	Y	1					7
							1	9									

TIJERINA WELL #: 2H RRCID -> 219915 COMPL. DATE 05/16/2006 TOTAL DEPTH 11060 PERF.11360 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		847	-0-	847	847	110	1	736	2	Y	1					45
							1	9									
11	1802	N	955	-0-	-847	-0-	115	1	838	2	Y	2					47
							2	9									
12	557	N	557	-0-	-0-	-0-	557	2			Y	-0-	13	7			34
01	2513	N	2513	-0-	-0-	-0-	2513	2			Y	-0-					34
02	896	N	506	-0-	-390	-0-	74	1	432	2	Y	-0-					34
*03	645	N	645	-0-	-0-	-0-	106	1	535	2	Y	4	14	1			24
							4	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
TIJERINA WELL #: 4H RRCID -> 224269 COMPL. DATE 10/08/2006 TOTAL DEPTH 10726 PERF.11050 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		551	-0-	551	551	72	1	478	2	Y	1					30
							1	9									
11	1273	N	722	-0-	-551	-0-	87	1	634	2	Y	1					31
							1	9									
12	619	N	619	-0-	-0-	-0-	619	2			Y	-0-	8	7			23
01	558	N	180	-0-	-378	-0-	180	2			Y	-0-					23
02	672	N	551	-0-	-121	-0-	80	1	471	2	Y	-0-					23
03	620	N	368	-0-	-252	-0-	61	1	305	2	Y	2	8	1			17
							2	9									

NORVEHC WELL #: 1H RRCID -> 228977 COMPL. DATE 04/15/2007 TOTAL DEPTH 9684 PERF.10500 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4343	-0-	4343	4343	495	1	3787	2	Y	55	198	1			6
							61	9									
11	8479	X	4136	-0-	-4343	-0-	474	1	3596	2	Y	60					66
							66	9									
12	3846	X	3846	-0-	-0-	-0-	202	1	3644	2	Y	-0-	58	7			8
01	4619	X	4363	-0-	-256	-0-	231	1	3860	2	Y	247	146	1			109
							272	9									
02	4060	X	2815	-0-	-1245	-0-	184	1	2631	2	Y	-0-					109
03	4340	X	3214	-0-	-1126	-0-	161	1	3022	2	Y	28					137
							31	9									

MORENO GU WELL #: 1H RRCID -> 229877 COMPL. DATE 04/03/2007 TOTAL DEPTH 10562 PERF.10670 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORENO GU WELL #: 2H RRCID -> 236615 COMPL. DATE 03/25/2008 TOTAL DEPTH 10477 PERF.10978 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5574	-0-	5574	5574	738	1	4836	2	Y	-0-					1
11	12612	X	7038	-0-	-5574	-0-	935	1	6103	2	Y	-0-					1
12	6660	X	6660	-0-	-0-	-0-	448	1	6208	2	Y	4					5
							4	9									
01	8277	X	6912	-0-	-1365	-0-	464	1	6361	2	Y	79					84
							87	9									
02	7476	X	5033	-0-	-2443	-0-	404	1	4587	2	Y	38					122
							42	9									
03	7285	X	6523	-0-	-762	-0-	394	1	6126	2	Y	3					125
							3	9									

GALLAGHER, GLORIA B. WELL #: 7H RRCID -> 242046 COMPL. DATE 08/24/2008 TOTAL DEPTH 11613 PERF.11852 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		765	-0-	765	765	455	1	310	2	Y	-0-					35
11	1061	N	296	-0-	-765	-0-	56	1	239	2	Y	1					36
							1	9									
12	232	N	232	-0-	-0-	-0-	21	1	211	2	Y	-0-	28	7			8
01	682	N	557	-0-	-125	-0-	25	1	497	2	Y	32					40
							35	9									
02	341	N	341	-0-	-0-	-0-	41	1	299	2	Y	1					41
							1	9									
*03	431	N	431	-0-	-0-	-0-	52	1	368	2	Y	10					51
							11	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PEREZ-MOGLIA G.U. WELL #: 1H RRCID -> 245002 COMPL. DATE 12/14/2008 TOTAL DEPTH 10557 PERF.10634 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4742	-0-	4742	4742	625	1	4097	2	Y	18	115	1			11
							20	9									
11	9086	X	4344	-0-	-4742	-0-	575	1	3756	2	Y	12					23
							13	9									
12	4211	X	4211	-0-	-0-	-0-	280	1	3876	2	Y	50					73
							55	9									
01	4278	X	3962	-0-	-316	-0-	267	1	3658	2	Y	34					107
							37	9									
02	3864	X	3587	-0-	-277	-0-	289	1	3277	2	Y	19					126
							21	9									
03	4278	X	4085	-0-	-193	-0-	246	1	3818	2	Y	19					145
							21	9									

EL VIEJITO "B" WELL #: 4H RRCID -> 248792 COMPL. DATE 03/11/2008 TOTAL DEPTH 12340 PERF.14578 - 16578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
11	1505	N	1505	-0-	-0-	-0-	285	1	1220	2	Y	-0-					20
12	3100	N	3262	-0-	162	162	299	1	2961	2	Y	2					22
							2	9									
01	3100	N	3663	-0-	563	725	173	1	3471	2	Y	17					39
							19	9									
02	2729	N	2004	-0-	-725	-0-	238	1	1757	2	Y	8					47
							9	9									
*03	1484	X	1484	-0-	-0-	-0-	180	1	1275	2	Y	26	47	1			26
							29	9									

NORVEHC WELL #: 3H RRCID -> 250851 COMPL. DATE 08/27/2010 TOTAL DEPTH 9801 PERF.10320 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1771	-0-	1771	1771	202	1	1544	2	Y	23	81	1			33
							25	9									
11	2300	N	1724	-0-	-576	1195	198	1	1498	2	Y	25					58
							28	9									
12	2554	N	1359	-0-	-1195	-0-	71	1	1288	2	Y	-0-	51	7			7
01	1612	N	1044	-0-	-568	-0-	55	1	924	2	Y	59	35	1			31
							65	9									
02	1456	N	1368	-0-	-88	-0-	89	1	1279	2	Y	-0-					31
*03	1716	N	1716	-0-	-0-	-0-	86	1	1613	2	Y	15					46
							17	9									

PEREZ-MOGLIA GU WELL #: 2H RRCID -> 250927 COMPL. DATE 07/21/2009 TOTAL DEPTH 10455 PERF.11057 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		508	-0-	508	508	67	1	439	2	Y	2	12	1			11
							2	9									
11	945	N	437	-0-	-508	-0-	58	1	378	2	Y	1					12
							1	9									
12	426	N	426	-0-	-0-	-0-	28	1	392	2	Y	5					17
							6	9									
01	496	N	318	-0-	-178	-0-	21	1	294	2	Y	3					20
							3	9									
02	420	N	145	-0-	-275	-0-	12	1	132	2	Y	1					21
							1	9									
03	434	N	278	-0-	-156	-0-	17	1	260	2	Y	1					22
							1	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MOGLIA WELL #: 5H RRCID -> 254895 COMPL. DATE 06/11/2010 TOTAL DEPTH 10576 PERF.10774 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5926	-0-	5926	5926	773	1	5068	2	Y	77	55	1			117
							85	9									
11	11238	X	5312	-0-	-5926	-0-	698	1	4555	2	Y	54	75	1			96
							59	9									
12	4780	X	4780	-0-	-0-	-0-	321	1	4444	2	Y	14					110
							15	9									
01	5124	X	5124	-0-	-0-	-0-	340	1	4662	2	Y	111	176	1			45
							122	9									
02	4901	X	4901	-0-	-0-	-0-	393	1	4462	2	Y	42					87
							46	9									
*03	5826	X	5826	-0-	-0-	-0-	347	1	5396	2	Y	75					162
							83	9									

SMITH PRODUCTION INC. 789662
BILLINGS B WELL #: 1 RRCID -> 185724 COMPL. DATE 08/25/2001 TOTAL DEPTH 12200 PERF.11315 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2771	-0-	-515	-0-	455	1	2306	2	Y	9	6	1			34
							10	9									
11	3600	X	2987	-0-	-613	-0-	361	1	2620	2	Y	5	11	1			28
							6	9									
12	3720	X	3133	-0-	-587	-0-	500	1	2625	2	Y	7	6	1			29
							8	9									
01	3720	X	2651	-0-	-1069	-0-	377	1	2265	2	Y	8	6	1			31
							9	9									
02	2968	X	1459	-0-	-1509	-0-	311	1	1140	2	Y	7	9	1			29
							8	9									
*03	3673	X	3673	-0-	-0-	-0-	520	1	3142	2	Y	10	3	1	5	8	31
							11	9									

UNION RANCH WELL #: 1 RRCID -> 186078 COMPL. DATE 04/05/2003 TOTAL DEPTH 12053 PERF.10984 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6457	X	6457	-0-	-0-	-0-	1062	1	5387	2	Y	7	6	1			3
							8	9									
11	6203	X	6203	-0-	-0-	-0-	750	1	5446	2	Y	6	6	1			3
							7	9									
12	6386	X	5685	-0-	-701	-0-	908	1	4770	2	Y	6	6	1			3
							7	9									
01	7512	X	7512	-0-	-0-	-0-	1071	1	6435	2	Y	5	6	1			2
							6	9									
02	5893	X	5893	-0-	-0-	-0-	1261	1	4629	2	Y	3					5
							3	9									
*03	7082	X	7082	-0-	-0-	-0-	1005	1	6066	2	Y	10	6	1	8	8	1
							11	9									

BILLINGS B WELL #: 2 RRCID -> 186883 COMPL. DATE 08/26/2008 TOTAL DEPTH 11950 PERF.10946 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3324	-0-	-582	-0-	544	1	2757	2	Y	21	14	1			16
							23	9									
11	3780	X	3080	-0-	-700	-0-	371	1	2692	2	Y	15	30	1			1
							17	9									
12	3906	X	2295	-0-	-1611	-0-	364	1	1913	2	Y	16	14	1			3
							18	9									
01	3627	X	2031	-0-	-1596	-0-	287	1	1723	2	Y	19	14	1			8
							21	9									
02	4242	X	4242	-0-	-0-	-0-	904	1	3320	2	Y	16	22	1			2
							18	9									
*03	3396	X	3396	-0-	-0-	-0-	481	1	2901	2	Y	13	7	1			8
							14	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS A WELL #: 2 RRCID -> 188055 COMPL. DATE 03/08/2002 TOTAL DEPTH 11650 PERF.11079 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2223	N	2223	-0-	-0-	-0-	366	1	1857	2	Y	-0-					-0-
11	1650	N	1354	-0-	-296	-0-	164	1	1190	2	Y	-0-					-0-
12	1891	N	1615	-0-	-276	-0-	258	1	1357	2	Y	-0-					-0-
01	2108	N	1583	-0-	-525	-0-	226	1	1357	2	Y	-0-					-0-
02	1424	N	1424	-0-	-0-	-0-	305	1	1119	2	Y	-0-					-0-
03	1612	N	1246	-0-	-366	-0-	177	1	1069	2	Y	-0-					-0-

UNION RANCH WELL #: 2 RRCID -> 188672 COMPL. DATE 04/09/2008 TOTAL DEPTH 12035 PERF.10890 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	771	-0-	-4	-0-	127	1	644	2	Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	66	1	481	2	Y	-0-					-0-
12	901	N	901	-0-	-0-	-0-	144	1	757	2	Y	-0-					-0-
01	820	N	820	-0-	-0-	-0-	117	1	703	2	Y	-0-					-0-
02	770	N	770	-0-	-0-	-0-	165	1	605	2	Y	-0-					-0-
03	837	N	711	-0-	-126	-0-	101	1	610	2	Y	-0-					-0-

BILLINGS A WELL #: 3 RRCID -> 189376 COMPL. DATE 06/20/2003 TOTAL DEPTH 11332 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	1015	-0-	-3790	-0-	161	1	818	2	Y	33	17	1			26
							36	9									
11	4650	X	3843	-0-	-807	-0-	462	1	3353	2	Y	25	46	1			5
							28	9									
12	4309	X	1906	-0-	-2403	-0-	300	1	1577	2	Y	26	23	1			8
							29	9									
01	4309	X	2402	-0-	-1907	-0-	338	1	2031	2	Y	30	23	1			15
							33	9									
02	3584	X	3002	-0-	-582	-0-	636	1	2337	2	Y	26	34	1			7
							29	9									
03	3968	X	3448	-0-	-520	-0-	487	1	2939	2	Y	20	11	1			16
							22	9									

BILLINGS B WELL #: 3 RRCID -> 189426 COMPL. DATE 06/14/2008 TOTAL DEPTH 11800 PERF.11010 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2860	-0-	-147	-0-	464	1	2351	2	Y	41	28	1			26
							45	9									
11	2910	X	2744	-0-	-166	-0-	328	1	2383	2	Y	30	56	1			-0-
							33	9									
12	3007	X	2754	-0-	-253	-0-	435	1	2283	2	Y	33	29	1			4
							36	9									
01	3007	X	2871	-0-	-136	-0-	404	1	2425	2	Y	38	29	1			13
							42	9									
02	2716	X	2223	-0-	-493	-0-	468	1	1719	2	Y	33	43	1			3
							36	9									
03	2852	X	2209	-0-	-643	-0-	310	1	1870	2	Y	26	14	1			15
							29	9									

BILLINGS B WELL #: 4 RRCID -> 190231 COMPL. DATE 07/20/2002 TOTAL DEPTH 11800 PERF.11153 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1613	-0-	-1332	-0-	265	1	1344	2	Y	4	3	1			4
							4	9									
11	4089	X	4089	-0-	-0-	-0-	494	1	3592	2	Y	3	6	1			1
							3	9									
12	4635	X	4635	-0-	-0-	-0-	741	1	3890	2	Y	4	3	1			2
							4	9									
01	2581	X	2581	-0-	-0-	-0-	368	1	2209	2	Y	4	3	1			3
							4	9									
02	2660	X	1225	-0-	-1435	-0-	262	1	961	2	Y	2	4	1			1
							2	9									
03	2945	X	1235	-0-	-1710	-0-	175	1	1057	2	Y	3	1	1			3
							3	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
UNION RANCH STATE GU WELL #: 1 RRCID -> 190647 COMPL. DATE 08/30/2002 TOTAL DEPTH 12800 PERF.11198 - 11332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2358	-0-	-308	-0-	381	1	1932	2	Y	41	35	1			18
							45	9									
11	3870	X	2360	-0-	-1510	-0-	281	1	2039	2	Y	36	35	1			19
							40	9									
12	4805	X	2169	-0-	-2636	-0-	341	1	1788	2	Y	36	35	1			20
							40	9									
01	4805	X	2308	-0-	-2497	-0-	325	1	1955	2	Y	25	35	1			10
							28	9									
02	4340	X	1800	-0-	-2540	-0-	381	1	1399	2	Y	18					28
							20	9									
03	2449	X	2224	-0-	-225	-0-	314	1	1897	2	Y	12	36	1			4
							13	9									

BILLINGS AB GU WELL #: 1 RRCID -> 190933 COMPL. DATE 09/13/2002 TOTAL DEPTH 11562 PERF.10592 - 11246

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3033	-0-	-1121	-0-	497	1	2523	2	Y	12	8	1			21
							13	9									
11	4140	X	2297	-0-	-1843	-0-	277	1	2011	2	Y	8	17	1			12
							9	9									
12	4278	X	1745	-0-	-2533	-0-	277	1	1456	2	Y	11	9	1			14
							12	9									
01	4278	X	2984	-0-	-1294	-0-	424	1	2548	2	Y	11	9	1			16
							12	9									
02	2940	X	2216	-0-	-724	-0-	472	1	1733	2	Y	10	13	1			13
							11	9									
*03	3320	X	3320	-0-	-0-	-0-	469	1	2832	2	Y	17	4	1	9	8	17
							19	9									

BILLINGS STATE GAS UNIT WELL #: 1 RRCID -> 191870 COMPL. DATE 11/15/2002 TOTAL DEPTH 11300 PERF.11009 - 11074

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1382	-0-	-354	-0-	226	1	1147	2	Y	8	6	1			9
							9	9									
11	1800	N	1796	-0-	-4	-0-	216	1	1573	2	Y	6	11	1			4
							7	9									
12	1739	N	1739	-0-	-0-	-0-	277	1	1454	2	Y	7	6	1			5
							8	9									
01	1653	N	1653	-0-	-0-	-0-	235	1	1410	2	Y	7	6	1			6
							8	9									
02	1680	N	1507	-0-	-173	-0-	321	1	1178	2	Y	7	9	1			4
							8	9									
03	1736	N	1294	-0-	-442	-0-	183	1	1104	2	Y	6	3	1			7
							7	9									

UNION RANCH-MORENO GU WELL #: 1 RRCID -> 192640 COMPL. DATE 12/16/2002 TOTAL DEPTH 11800 PERF.11111 - 11238

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	N	1538	-0-	-0-	-0-	253	1	1285	2	Y	-0-	43	1			-0-
11	1472	N	1472	-0-	-0-	-0-	178	1	1294	2	Y	-0-					-0-
12	1562	N	1562	-0-	-0-	-0-	250	1	1312	2	Y	-0-					-0-
01	1827	N	1827	-0-	-0-	-0-	261	1	1566	2	Y	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	344	1	1265	2	Y	-0-					-0-
*03	1694	N	1694	-0-	-0-	-0-	241	1	1453	2	Y	-0-					-0-

BILLINGS B WELL #: 5ST RRCID -> 193951 COMPL. DATE 02/06/2003 TOTAL DEPTH 11600 PERF.11216 - 11322

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2248	-0-	-573	-0-	370	1	1878	2	Y	-0-					-0-
11	2730	X	1678	-0-	-1052	-0-	203	1	1475	2	Y	-0-					-0-
12	2948	X	2948	-0-	-0-	-0-	472	1	2476	2	Y	-0-					-0-
01	2821	X	1789	-0-	-1032	-0-	255	1	1534	2	Y	-0-					-0-
02	2520	X	2297	-0-	-223	-0-	492	1	1805	2	Y	-0-					-0-
03	2821	X	2205	-0-	-616	-0-	313	1	1892	2	Y	-0-					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 7 RRCID -> 194238 COMPL. DATE N/A TOTAL DEPTH 11542 PERF.11107 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2231	N	2231	-0-	-0-	-0-	363	1	1840	2	Y	25	15	1			28
							28	9									
11	1904	N	1904	-0-	-0-	-0-	228	1	1656	2	Y	18	34	1			12
							20	9									
12	2356	N	1567	-0-	-789	-0-	247	1	1299	2	Y	19	17	1			14
							21	9									
01	2370	N	2370	-0-	-0-	-0-	335	1	2010	2	Y	23	17	1			20
							25	9									
02	1764	N	1547	-0-	-217	-0-	327	1	1199	2	Y	19	26	1			13
							21	9									
*03	2011	N	2011	-0-	-0-	-0-	283	1	1709	2	Y	17	9	1			21
							19	9									

STAGGS WELL #: 1 RRCID -> 195091 COMPL. DATE 09/11/2003 TOTAL DEPTH 11625 PERF.10540 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	N	2022	-0-	-0-	-0-	239	1	1779	2	Y	4					6
							4	9									
11	2010	N	1744	-0-	-266	-0-	181	1	1557	2	Y	5	5	1			6
							6	9									
12	1989	N	1989	-0-	-0-	-0-	182	1	1805	2	Y	2	5	1			3
							2	9									
01	2015	N	1899	-0-	-116	-0-	1893	2	6	9	Y	5	5	1			3
02	1734	N	1734	-0-	-0-	-0-	207	1	1524	2	Y	3					6
							3	9									
*03	2092	N	2092	-0-	-0-	-0-	259	1	1831	2	Y	2	5	1			3
							2	9									

BILLINGS A WELL #: 5 RRCID -> 196856 COMPL. DATE 08/30/2003 TOTAL DEPTH 11333 PERF.10930 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	657	-0-	-118	-0-	108	1	549	2	Y	-0-	5	1			-0-
11	630	N	447	-0-	-183	-0-	54	1	393	2	Y	-0-					-0-
12	775	N	664	-0-	-111	-0-	106	1	558	2	Y	-0-					-0-
01	651	N	509	-0-	-142	-0-	73	1	436	2	Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	150	1	552	2	Y	-0-					-0-
03	651	N	582	-0-	-69	-0-	83	1	499	2	Y	-0-					-0-

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 2 RRCID -> 200503 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.10662 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6440	X	6440	-0-	-0-	-0-	762	1	5660	2	Y	16	55	1			55
							18	9									
11	5532	X	5532	-0-	-0-	-0-	572	1	4924	2	Y	33					88
							36	9									
12	5804	X	5804	-0-	-0-	-0-	523	1	5170	2	Y	101	94	1			95
							111	9									
01	4585	X	4585	-0-	-0-	-0-	212	1	4254	2	Y	108	93	1			110
							119	9									
02	4088	X	3930	-0-	-158	-0-	462	1	3405	2	Y	57	92	1			75
							63	9									
*03	5296	X	5296	-0-	-0-	-0-	650	1	4594	2	Y	47	93	1			29
							52	9									

BENAVIDES, ARTURO-STATE WELL #: 1 RRCID -> 200828 COMPL. DATE 03/05/2004 TOTAL DEPTH 12034 PERF.10730 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 5H RRCID -> 200851 COMPL. DATE 03/25/2004 TOTAL DEPTH 13168 PERF.10863 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2708	X	2708	-0-	-0-	-0-	321	1	2387	2	Y	-0-					-0-
11	2342	X	2342	-0-	-0-	-0-	244	1	2098	2	Y	-0-					-0-
12	2232	X	623	-0-	-1609	-0-	57	1	566	2	Y	-0-					-0-
01	2697	X	1067	-0-	-1630	-0-	473	1	594	2	Y	-0-					-0-
02	2436	X	1108	-0-	-1328	-0-	132	1	976	2	Y	-0-					-0-
03	2697	X	296	-0-	-2401	-0-	37	1	259	2	Y	-0-					-0-

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 5 RRCID -> 201337 COMPL. DATE 04/24/2017 TOTAL DEPTH 12200 PERF.10117 - 10136

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENAVIDES FMT WELL #: 3 RRCID -> 206151 COMPL. DATE 11/19/2004 TOTAL DEPTH 12508 PERF.10646 - 11882

10	547	N	547	-0-	-0-	-0-	65	1	482	2	Y	-0-					42
11	600	N	512	-0-	-88	-0-	53	1	459	2	Y	-0-					42
12	682	N	426	-0-	-256	-0-	39	1	387	2	Y	-0-					42
01	560	N	560	-0-	-0-	-0-	27	1	533	2	Y	-0-					42
02	481	N	481	-0-	-0-	-0-	57	1	424	2	Y	-0-					42
*03	529	N	529	-0-	-0-	-0-	65	1	458	2	Y	5	5	8			42
							6	9									

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 3 RRCID -> 206491 COMPL. DATE 11/20/2016 TOTAL DEPTH 11284 PERF.10160 - 10180

10	1147	N	806	-0-	-341	-0-	96	1	710	2	Y	-0-	16	1			-0-
11	1152	N	1152	-0-	-0-	-0-	120	1	1032	2	Y	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	119	1	1179	2	Y	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	50	1	998	2	Y	-0-					-0-
02	1064	N	941	-0-	-123	-0-	112	1	829	2	Y	-0-					-0-
03	1240	N	980	-0-	-260	-0-	122	1	858	2	Y	-0-					-0-

STAGGS WELL #: 2H RRCID -> 208286 COMPL. DATE 01/19/2005 TOTAL DEPTH 12100 PERF.10780 - 11456

10	2976	X	1468	-0-	-1508	-0-	174	1	1294	2	Y	-0-					20
11	3128	X	3128	-0-	-0-	-0-	325	1	2803	2	Y	-0-	20	1			-0-
12	2976	X	1076	-0-	-1900	-0-	99	1	977	2	Y	-0-					-0-
01	3197	X	3197	-0-	-0-	-0-	2172	1	1025	2	Y	-0-					-0-
02	2688	X	1153	-0-	-1535	-0-	138	1	1015	2	Y	-0-					-0-
*03	3816	X	3816	-0-	-0-	-0-	473	1	3343	2	Y	-0-					-0-

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 4 RRCID -> 208683 COMPL. DATE 03/10/2005 TOTAL DEPTH 11502 PERF.10738 - 11186

10	2573	X	2299	-0-	-274	-0-	273	1	2026	2	Y	-0-					-0-
11	2490	X	2303	-0-	-187	-0-	240	1	2063	2	Y	-0-					-0-
12	2573	X	2446	-0-	-127	-0-	225	1	2221	2	Y	-0-					-0-
01	2573	X	2260	-0-	-313	-0-	107	1	2153	2	Y	-0-					-0-
02	2422	X	2422	-0-	-0-	-0-	289	1	2133	2	Y	-0-					-0-
*03	3696	X	3696	-0-	-0-	-0-	458	1	3238	2	Y	-0-					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SOUTH MARSHALL ST WELLS FARGO GU WELL #: 3A RRCID -> 208780 COMPL. DATE 03/26/2005 TOTAL DEPTH 11508 PERF.10646 - 11327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	37	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ARTURO-STATE WELL #: 2 H RRCID -> 209778 COMPL. DATE 05/09/2005 TOTAL DEPTH 10740 PERF.11000 - 12254

10	1238	N	1238	-0-	-0-	-0-	147	1	1091	2	Y	-0-					42
11	953	N	953	-0-	-0-	-0-	99	1	854	2	Y	-0-					42
12	1240	N	1067	-0-	-173	-0-	98	1	969	2	Y	-0-					42
01	1357	N	1357	-0-	-0-	-0-	64	1	1293	2	Y	-0-					42
02	896	N	457	-0-	-439	-0-	55	1	402	2	Y	-0-					42
*03	1555	N	1555	-0-	-0-	-0-	193	1	1362	2	Y	-0-					42

STAGGS WELL #: 3 H RRCID -> 210699 COMPL. DATE 05/30/2005 TOTAL DEPTH 10437 PERF.10800 - 11996

10	775	N	762	-0-	-13	-0-	90	1	672	2	Y	-0-					7
11	952	N	952	-0-	-0-	-0-	99	1	853	2	Y	-0-	7	1			-0-
12	682	N	590	-0-	-92	-0-	54	1	536	2	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	220	1	563	2	Y	-0-					-0-
02	896	N	836	-0-	-60	-0-	100	1	736	2	Y	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	96	1	680	2	Y	-0-					-0-

BENAVIDES FMT WELL #: 6H RRCID -> 213824 COMPL. DATE 09/21/2005 TOTAL DEPTH 10695 PERF.10700 - 12432

10	2232	N	1659	-0-	-573	-0-	197	1	1462	2	Y	-0-					16
11	2100	N	1618	-0-	-482	-0-	168	1	1450	2	Y	-0-					16
12	1815	N	1815	-0-	-0-	-0-	167	1	1648	2	Y	-0-					16
01	1977	N	1977	-0-	-0-	-0-	92	1	1851	2	Y	31	37	1			10
							34	9									
02	1517	N	1517	-0-	-0-	-0-	181	1	1336	2	Y	-0-					10
03	1829	N	1043	-0-	-786	-0-	128	1	906	2	Y	8					18
							9	9									

STAGGS WELL #: 4H RRCID -> 214790 COMPL. DATE 12/03/2005 TOTAL DEPTH 10600 PERF.11050 - 13490

10	3156	X	3156	-0-	-0-	-0-	369	1	2745	2	Y	38					57
							42	9									
11	3163	X	3163	-0-	-0-	-0-	323	1	2783	2	Y	52	29	1			80
							57	9									
12	3224	X	3026	-0-	-198	-0-	275	1	2723	2	Y	25	56	1			49
							28	9									
01	3414	X	3414	-0-	-0-	-0-	490	1	2856	2	Y	62	56	1			55
							68	9									
02	2940	X	2424	-0-	-516	-0-	286	1	2106	2	Y	29					84
							32	9									
03	3255	X	2713	-0-	-542	-0-	334	1	2358	2	Y	19	55	1			48
							21	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 6H RRCID -> 216293 COMPL. DATE 01/22/2006 TOTAL DEPTH 10600 PERF.10682 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6531	X	6531	-0-	-0-	-0-	774	1	5749	2	Y	7					12
							8	9									
11	3300	X	1720	-0-	-1580	-0-	178	1	1532	2	Y	9	10	1			11
							10	9									
12	3503	X	179	-0-	-3324	-0-	16	1	159	2	Y	4	10	1			5
							4	9									
01	4030	X	228	-0-	-3802	-0-	49	1	167	2	Y	11	10	1			6
							12	9									
02	4175	X	4175	-0-	-0-	-0-	498	1	3670	2	Y	6					12
							7	9									
03	4030	X	936	-0-	-3094	-0-	116	1	817	2	Y	3	10	1			5
							3	9									

SOUTH MARSHALL STATE-WELLS FARGO WELL #: 3H RRCID -> 219522 COMPL. DATE 05/01/2006 TOTAL DEPTH 10646 PERF.10780 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2326	-0-	-1518	-0-	274	1	2034	2	Y	16	76	1			53
							18	9									
11	3720	X	2298	-0-	-1422	-0-	235	1	2027	2	Y	33					86
							36	9									
12	3379	X	2830	-0-	-549	-0-	250	1	2469	2	Y	101	94	1			93
							111	9									
01	3480	X	3480	-0-	-0-	-0-	159	1	3202	2	Y	108	93	1			108
							119	9									
02	2828	X	2243	-0-	-585	-0-	260	1	1920	2	Y	57	92	1			73
							63	9									
*03	3334	X	3334	-0-	-0-	-0-	407	1	2875	2	Y	47	93	1			27
							52	9									

BILLINGS AB GU WELL #: 2H RRCID -> 221389 COMPL. DATE 07/11/2006 TOTAL DEPTH 10673 PERF.10970 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES FMT WELL #: 7H RRCID -> 222345 COMPL. DATE 08/15/2006 TOTAL DEPTH 10660 PERF.11102 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2097	-0-	-1344	-0-	249	1	1848	2	Y	-0-					91
11	3270	X	2415	-0-	-855	-0-	251	1	2164	2	Y	-0-					91
12	2790	X	1450	-0-	-1340	-0-	133	1	1317	2	Y	-0-					91
01	2790	X	2395	-0-	-395	-0-	110	1	2217	2	Y	62	83	1			70
							68	9									
02	2520	X	1974	-0-	-546	-0-	236	1	1738	2	Y	-0-					70
03	2511	X	2333	-0-	-178	-0-	287	1	2028	2	Y	16					86
							18	9									

S MARSHALL STATE-WELLS FARGO GU WELL #: 4H RRCID -> 223352 COMPL. DATE 09/08/2006 TOTAL DEPTH 11139 PERF.11700 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
NORTH MARSHALL ST WELLS FARGO GU WELL #: 2H RRCID -> 226089 COMPL. DATE 01/23/2007 TOTAL DEPTH 11502 PERF.11616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH MARSHALL STATE WELLS FARGO WELL #: 7 RRCID -> 226099 COMPL. DATE 03/25/2007 TOTAL DEPTH 12000 PERF.10598 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNION RANCH-LOPEZ WELL #: 1 H RRCID -> 226329 COMPL. DATE 07/14/2007 TOTAL DEPTH 11023 PERF.11050 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6478	X	6478	-0-	-0-	-0-	1049 111	1 9	5318	2	N	101					215
11	6150	X	5686	-0-	-464	-0-	676 99	1 9	4911	2	N	90	186	1			119
12	6564	X	6564	-0-	-0-	-0-	1029 130	1 9	5405	2	N	118	187	1			50
01	6521	X	6521	-0-	-0-	-0-	915 109	1 9	5497	2	N	99					149
02	5740	X	5400	-0-	-340	-0-	1133 106	1 9	4161	2	N	96					245
03	6355	X	5828	-0-	-527	-0-	815 91	1 9	4922	2	N	83	185	1	9	8	134

STAGGS WELL #: 8H RRCID -> 226330 COMPL. DATE 11/17/2010 TOTAL DEPTH 11258 PERF.12592 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	3048	-0-	-3059	-0-	358 29	1 9	2661	2	Y	26					40
11	6960	X	6960	-0-	-0-	-0-	720 39	1 9	6201	2	Y	35	16	1			59
12	7285	X	2798	-0-	-4487	-0-	255 19	1 9	2524	2	Y	17	38	1			38
01	7285	X	6084	-0-	-1201	-0-	3392 45	1 9	2647	2	Y	41	38	1			41
02	6580	X	3524	-0-	-3056	-0-	418 23	1 9	3083	2	Y	21					62
03	7192	X	2780	-0-	-4412	-0-	343 14	1 9	2423	2	Y	13	38	1			37

BILLINGS B WELL #: 7H RRCID -> 229091 COMPL. DATE 07/11/2007 TOTAL DEPTH 10746 PERF.10968 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3655	-0-	-65	-0-	600 13	1 9	3042	2	Y	12	8	1			41
11	3600	X	3336	-0-	-264	-0-	402 10	1 9	2924	2	Y	9	23	1			27
12	3720	X	3251	-0-	-469	-0-	518 12	1 9	2721	2	Y	11	9	1			29
01	3658	X	3540	-0-	-118	-0-	503 12	1 9	3025	2	Y	11	9	1			31
02	3304	X	3258	-0-	-46	-0-	695 11	1 9	2552	2	Y	10	13	1			28
03	3658	X	3551	-0-	-107	-0-	503 9	1 9	3039	2	Y	8	4	1			32

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES FMT WELL #: 9 RRCID -> 229572 COMPL. DATE 08/25/2007 TOTAL DEPTH 12200 PERF.10914 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	186	-0-	-93	-0-	22	1	164	2	Y	-0-					7
11	347	N	347	-0-	-0-	-0-	36	1	311	2	Y	-0-					7
12	279	N	206	-0-	-73	-0-	19	1	187	2	Y	-0-					7
01	301	N	301	-0-	-0-	-0-	14	1	287	2	Y	-0-					7
02	336	N	255	-0-	-81	-0-	30	1	225	2	Y	-0-					7
*03	337	N	337	-0-	-0-	-0-	41	1	290	2	Y	5	5	8			7
							6	9									

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 6H RRCID -> 229579 COMPL. DATE 04/28/2007 TOTAL DEPTH 10763 PERF.11128 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENAVIDES, ARTURO-STATE WELL #: 3 RRCID -> 230376 COMPL. DATE 09/01/2007 TOTAL DEPTH 12200 PERF.10658 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BILLINGS WELL #: 8H RRCID -> 232290 COMPL. DATE 09/16/2010 TOTAL DEPTH 10757 PERF.11992 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	83	1	423	2	N	10	7	1			28
							11	9									
11	720	N	397	-0-	-323	-0-	47	1	342	2	N	7	14	1			21
							8	9									
12	455	N	455	-0-	-0-	-0-	71	1	374	2	N	9	7	1			23
							10	9									
01	527	N	143	-0-	-384	-0-	19	1	114	2	N	9	7	1			25
							10	9									
02	364	N	123	-0-	-241	-0-	24	1	90	2	N	8	11	1			22
							9	9									
03	465	N	324	-0-	-141	-0-	45	1	271	2	N	7	4	1			25
							8	9									

STAGGS WELL #: 10H RRCID -> 232956 COMPL. DATE 10/09/2007 TOTAL DEPTH 11246 PERF.11429 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1329	-0-	-1182	-0-	155	1	1155	2	Y	17					28
							19	9									
11	2400	N	1576	-0-	-824	-0-	161	1	1389	2	Y	24	14	1			38
							26	9									
12	2108	N	1078	-0-	-1030	-0-	98	1	968	2	Y	11	25	1			24
							12	9									
01	1333	N	1045	-0-	-288	-0-	1015	2	30	9	Y	27	25	1			26
02	1484	N	386	-0-	-1098	-0-	44	1	327	2	Y	14					40
							15	9									
03	1085	N	716	-0-	-369	-0-	88	1	619	2	Y	8	25	1			23
							9	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES F. M. T. WELL #: 11H RRCID -> 233969 COMPL. DATE 12/13/2007 TOTAL DEPTH 10524 PERF.10529 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2279	-0-	-728	-0-	270	1	2009	2	Y	-0-					3
11	2876	N	2876	-0-	-0-	-0-	299	1	2577	2	Y	-0-					3
12	2232	N	2225	-0-	-7	-0-	204	1	2021	2	Y	-0-					3
01	2620	N	2620	-0-	-0-	-0-	121	1	2431	2	Y	62	65	1			-0-
							68	9									
02	2688	N	2167	-0-	-521	-0-	259	1	1908	2	Y	-0-					-0-
*03	2752	N	2752	-0-	-0-	-0-	339	1	2395	2	Y	16					16
							18	9									

BILLINGS RANCH WELL #: 1H RRCID -> 239274 COMPL. DATE 02/11/2008 TOTAL DEPTH 9843 PERF.10250 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8427	-0-	-1710	-0-	590	1	7797	2	Y	36	34	1			69
							40	9									
11	9840	X	7875	-0-	-1965	-0-	454	1	7374	2	Y	43	34	1			78
							47	9									
12	10199	X	7342	-0-	-2857	-0-	371	1	6914	2	Y	52	46	1			84
							57	9									
01	10199	X	6648	-0-	-3551	-0-	221	1	6379	2	Y	44	58	1			70
							48	9									
02	9212	X	7648	-0-	-1564	-0-	969	1	6638	2	Y	37	35	1			72
							41	9									
03	8432	X	7115	-0-	-1317	-0-	442	1	6592	2	Y	74	23	1	41	8	82
							81	9									

BENAVIDES FMT WELL #: 12H RRCID -> 239566 COMPL. DATE 04/18/2008 TOTAL DEPTH 10598 PERF.10520 - 13118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	107	1	793	2	Y	-0-					-0-
11	922	N	922	-0-	-0-	-0-	96	1	826	2	Y	-0-					-0-
12	779	N	779	-0-	-0-	-0-	72	1	707	2	Y	-0-					-0-
01	899	N	636	-0-	-263	-0-	30	1	606	2	Y	-0-					-0-
02	919	N	919	-0-	-0-	-0-	110	1	809	2	Y	-0-					-0-
03	775	N	613	-0-	-162	-0-	76	1	537	2	Y	-0-					-0-

STAGGS WELL #: 11H RRCID -> 242263 COMPL. DATE 03/06/2011 TOTAL DEPTH 11383 PERF.10432 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	9051	-0-	-5116	-0-	1071	1	7958	2	Y	20					31
							22	9									
11	13710	X	8565	-0-	-5145	-0-	888	1	7646	2	Y	28	30	1			29
							31	9									
12	12431	X	11687	-0-	-744	-0-	1072	1	10601	2	Y	13	30	1			12
							14	9									
01	12431	X	11155	-0-	-1276	-0-	11119	2	36	9	Y	33	30	1			15
02	11228	X	7724	-0-	-3504	-0-	920	1	6786	2	Y	16					31
							18	9									
03	11687	X	8371	-0-	-3316	-0-	1037	1	7323	2	Y	10	30	1			11
							11	9									

NORTH MARSHALL ST WELLS FARGO GU WELL #: 5H RRCID -> 242974 COMPL. DATE 07/23/2008 TOTAL DEPTH 11526 PERF.11365 - 13730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 12H RRCID -> 245000 COMPL. DATE 12/20/2008 TOTAL DEPTH 10701 PERF.10521 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	98	1	730	2	Y	-0-					21
11	480	N	434	-0-	-46	-0-	45	1	389	2	Y	-0-	21	1			-0-
12	465	N	328	-0-	-137	-0-	30	1	298	2	Y	-0-					-0-
01	837	N	552	-0-	-285	-0-	240	1	312	2	Y	-0-					-0-
02	392	N	15	-0-	-377	-0-	2	1	13	2	Y	-0-					-0-
03	341	N	15	-0-	-326	-0-	2	1	13	2	Y	-0-					-0-

BENAVIDES F.M.T. WELL #: 13H RRCID -> 245806 COMPL. DATE 11/02/2008 TOTAL DEPTH 10531 PERF.11224 - 11630

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19

NORTH MARSHALL ST WELLS FARGO GU WELL #: 3H RRCID -> 245847 COMPL. DATE 09/06/2007 TOTAL DEPTH 11580 PERF.11780 - 13184

10	4030	X	3981	-0-	-49	-0-	472	1	3509	2	Y	-0-					131
11	3900	X	2040	-0-	-1860	-0-	212	1	1828	2	Y	-0-					131
12	4030	X	2973	-0-	-1057	-0-	273	1	2700	2	Y	-0-					131
01	3968	X	2687	-0-	-1281	-0-	127	1	2560	2	Y	-0-					131
02	3584	X	2102	-0-	-1482	-0-	251	1	1851	2	Y	-0-					131
03	3968	X	1018	-0-	-2950	-0-	126	1	892	2	Y	-0-					131

BENAVIDES, ARTURO-ST. WELL #: 4H RRCID -> 246014 COMPL. DATE N/A TOTAL DEPTH 10710 PERF.10903 - 13348

10	7316	X	3681	-0-	-3635	-0-	437	1	3244	2	Y	-0-					6
11	7080	X	6443	-0-	-637	-0-	670	1	5773	2	Y	-0-					6
12	7316	X	4779	-0-	-2537	-0-	439	1	4340	2	Y	-0-					6
01	6913	X	6060	-0-	-853	-0-	287	1	5773	2	Y	-0-					6
02	6244	X	2515	-0-	-3729	-0-	300	1	2215	2	Y	-0-					6
03	6665	X	5853	-0-	-812	-0-	726	1	5127	2	Y	-0-					6

BILLINGS RANCH WELL #: 4H RRCID -> 248824 COMPL. DATE 04/03/2014 TOTAL DEPTH 9887 PERF. 9321 - 9706

10	6913	X	6750	-0-	-163	-0-	464 160	1 9	6126	2	Y	145	137	1			8
11	6690	X	6220	-0-	-470	-0-	350 191	1 9	5679	2	Y	174	138	1			44
12	6913	X	6361	-0-	-552	-0-	312 231	1 9	5818	2	Y	210	184	1			70
01	6913	X	5978	-0-	-935	-0-	194 190	1 9	5594	2	Y	173	230	1			13
02	6244	X	5831	-0-	-413	-0-	722 161	1 9	4948	2	Y	146	139	1			20
03	6758	X	6520	-0-	-238	-0-	401 147	1 9	5972	2	Y	134	93	1			61

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS RANCH WELL #: 2H RRCID -> 249328 COMPL. DATE 01/15/2009 TOTAL DEPTH 9806 PERF. 9526 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	935	-0-	-57	-0-	65	1	862	2	Y	7	7	1			27
							8	9									
11	930	N	918	-0-	-12	-0-	53	1	855	2	Y	9	7	1			29
							10	9									
12	992	N	972	-0-	-20	-0-	49	1	912	2	Y	10	9	1			30
							11	9									
01	930	N	898	-0-	-32	-0-	30	1	858	2	Y	9	12	1			27
							10	9									
02	868	N	844	-0-	-24	-0-	106	1	729	2	Y	8	7	1			28
							9	9									
*03	1006	N	1006	-0-	-0-	-0-	63	1	935	2	Y	7	5	1			30
							8	9									

BENAVIDES, ARTURO-STATE WELL #: 6H RRCID -> 249489 COMPL. DATE 05/07/2009 TOTAL DEPTH 10691 PERF.10609 - 13263

10	558	N	531	-0-	-27	-0-	63	1	468	2	Y	-0-					58
11	600	N	409	-0-	-191	-0-	43	1	366	2	Y	-0-					58
12	775	N	385	-0-	-390	-0-	35	1	350	2	Y	-0-					58
01	527	N	197	-0-	-330	-0-	9	1	188	2	Y	-0-					58
02	392	N	268	-0-	-124	-0-	32	1	236	2	Y	-0-					58
*03	522	N	522	-0-	-0-	-0-	65	1	457	2	Y	-0-					58

BENAVIDES F.M.T. WELL #: 15H RRCID -> 249545 COMPL. DATE 06/04/2010 TOTAL DEPTH 10656 PERF.10602 - 12077

10	434	N	173	-0-	-261	-0-	21	1	152	2	Y	-0-					21
11	1380	N	574	-0-	-806	-0-	60	1	514	2	Y	-0-					21
12	1053	N	1053	-0-	-0-	-0-	97	1	956	2	Y	-0-					21
01	999	N	999	-0-	-0-	-0-	47	1	952	2	Y	-0-					21
02	871	N	871	-0-	-0-	-0-	104	1	767	2	Y	-0-					21
*03	1062	N	1062	-0-	-0-	-0-	132	1	930	2	Y	-0-					21

BILLINGS B WELL #: 9H RRCID -> 251270 COMPL. DATE 06/07/2009 TOTAL DEPTH 10406 PERF.11404 - 12350

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNION RANCH WELL #: 3H RRCID -> 251688 COMPL. DATE 09/22/2010 TOTAL DEPTH 11095 PERF.13897 - 14210

10	13932	X	13932	-0-	-0-	-0-	2264	1	11482	2	Y	169	102	1			148
							186	9									
11	12330	X	10940	-0-	-1390	-0-	1304	1	9475	2	Y	146	144	1			150
							161	9									
12	13144	X	9740	-0-	-3404	-0-	1532	1	8043	2	Y	150	145	1			155
							165	9									
01	13144	X	3810	-0-	-9334	-0-	527	1	3167	2	Y	105	145	1			115
							116	9									
02	11872	X	2299	-0-	-9573	-0-	475	1	1744	2	Y	73					188
							80	9									
03	13144	X	1681	-0-	-11463	-0-	231	1	1396	2	Y	49	148	1			89
							54	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 15H RRCID -> 252175 COMPL. DATE 11/12/2009 TOTAL DEPTH 10830 PERF.10850 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	3582	-0-	-2029	-0-	425	1	3157	2	Y	-0-					11
11	5430	X	3091	-0-	-2339	-0-	322	1	2769	2	Y	-0-	11	1			-0-
12	5611	X	3381	-0-	-2230	-0-	310	1	3071	2	Y	-0-					-0-
01	4929	X	3221	-0-	-1708	-0-	3221	2			Y	-0-					-0-
02	3696	X	2164	-0-	-1532	-0-	258	1	1906	2	Y	-0-					-0-
03	3596	X	2077	-0-	-1519	-0-	258	1	1819	2	Y	-0-					-0-

BILLINGS B WELL #: 10H RRCID -> 252965 COMPL. DATE 10/12/2009 TOTAL DEPTH 11019 PERF.11754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2819	-0-	-33	-0-	457	1	2317	2	Y	41	28	1			31
							45	9									
11	2760	X	2141	-0-	-619	-0-	255	1	1853	2	Y	30	57	1			4
							33	9									
12	2852	X	2611	-0-	-241	-0-	412	1	2163	2	Y	33	29	1			8
							36	9									
01	2949	X	2949	-0-	-0-	-0-	415	1	2492	2	Y	38	29	1			17
							42	9									
02	4137	X	4137	-0-	-0-	-0-	878	1	3223	2	Y	33	43	1			7
							36	9									
*03	3730	X	3730	-0-	-0-	-0-	526	1	3175	2	Y	26	14	1			19
							29	9									

STAGGS WELL #: 16H RRCID -> 255407 COMPL. DATE 08/13/2010 TOTAL DEPTH 10838 PERF.10718 - 13341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3003	-0-	-686	-0-	355	1	2637	2	Y	10					16
							11	9									
11	3420	X	3253	-0-	-167	-0-	337	1	2901	2	Y	14	15	1			15
							15	9									
12	3627	X	3326	-0-	-301	-0-	305	1	3014	2	Y	6	15	1			6
							7	9									
01	3627	X	3180	-0-	-447	-0-	3161	2	19	9	Y	17	15	1			8
02	3276	X	2695	-0-	-581	-0-	321	1	2365	2	Y	8					16
							9	9									
03	3348	X	2495	-0-	-853	-0-	309	1	2180	2	Y	5	15	1			6
							6	9									

BILLINGS B WELL #: 11H RRCID -> 255692 COMPL. DATE 01/12/2010 TOTAL DEPTH 11086 PERF.11216 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9029	X	9029	-0-	-0-	-0-	1456	1	7386	2	Y	170	116	1			108
							187	9									
11	9210	X	7692	-0-	-1518	-0-	914	1	6642	2	Y	124	232	1			-0-
							136	9									
12	9517	X	8014	-0-	-1503	-0-	1258	1	6605	2	Y	137	119	1			18
							151	9									
01	9517	X	8228	-0-	-1289	-0-	1150	1	6909	2	Y	154	117	1			55
							169	9									
02	8397	X	8397	-0-	-0-	-0-	1766	1	6484	2	Y	134	177	1			12
							147	9									
03	9021	X	8697	-0-	-324	-0-	1219	1	7359	2	Y	108	59	1			61
							119	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 12H RRCID -> 256253 COMPL. DATE 12/14/2010 TOTAL DEPTH 11046 PERF.10975 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	4282	-0-	-2693	-0-	694	1	3520	2	N	62	42	1			40
							68	9									
11	6750	X	3921	-0-	-2829	-0-	468	1	3402	2	N	46	86	1			-0-
							51	9									
12	6975	X	5365	-0-	-1610	-0-	850	1	4461	2	N	49	43	1			6
							54	9									
01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					6
02	7230	X	7230	-0-	-0-	-0-	1536	1	5640	2	N	49	65	1			4
							54	9									
*03	7960	X	7960	-0-	-0-	-0-	1125	1	6791	2	N	40	22	1			22
							44	9									

BILLINGS B WELL #: 13H RRCID -> 256289 COMPL. DATE 09/17/2010 TOTAL DEPTH 10924 PERF.10834 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	6517	-0-	-5821	-0-	1057	1	5360	2	Y	91	62	1			57
							100	9									
11	11940	X	3757	-0-	-8183	-0-	446	1	3237	2	Y	67	124	1			-0-
							74	9									
12	12338	X	3594	-0-	-8744	-0-	562	1	2952	2	Y	73	64	1			9
							80	9									
01	11594	X	5535	-0-	-6059	-0-	777	1	4667	2	Y	83	63	1			29
							91	9									
02	7616	X	3074	-0-	-4542	-0-	641	1	2354	2	Y	72	95	1			6
							79	9									
03	6510	X	4269	-0-	-2241	-0-	597	1	3607	2	Y	59	32	1			33
							65	9									

BILLINGS RANCH WELL #: 8 RRCID -> 257806 COMPL. DATE 04/07/2017 TOTAL DEPTH 10000 PERF. 9278 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	13743	-0-	-672	-0-	963	1	12716	2	Y	58	55	1			3
							64	9									
11	13950	X	13478	-0-	-472	-0-	777	1	12624	2	Y	70	55	1			18
							77	9									
12	14415	X	12787	-0-	-1628	-0-	646	1	12049	2	Y	84	74	1			28
							92	9									
01	14136	X	13730	-0-	-406	-0-	457	1	13197	2	Y	69	92	1			5
							76	9									
02	12768	X	12169	-0-	-599	-0-	1541	1	10563	2	Y	59	56	1			8
							65	9									
03	13919	X	12450	-0-	-1469	-0-	779	1	11612	2	Y	54	37	1			25
							59	9									

STAGGS WELL #: 18H RRCID -> 258764 COMPL. DATE 06/01/2010 TOTAL DEPTH 10919 PERF.12133 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	N	1923	-0-	-0-	-0-	228	1	1695	2	Y	-0-					-0-
11	2244	N	2244	-0-	-0-	-0-	233	1	2011	2	Y	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	161	1	1588	2	Y	-0-					-0-
01	1922	N	1665	-0-	-257	-0-	1665	2			Y	-0-					-0-
02	2072	N	818	-0-	-1254	-0-	98	1	720	2	Y	-0-					-0-
03	1736	N	1204	-0-	-532	-0-	149	1	1055	2	Y	-0-					-0-

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS RANCH WELL #: 5 RRCID -> 258833 COMPL. DATE 12/23/2010 TOTAL DEPTH 10300 PERF. 9340 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3010	-0-	-772	-0-	207	1	2731	2	Y	65	61	1			4
							72	9									
11	4110	X	2855	-0-	-1255	-0-	161	1	2608	2	Y	78	62	1			20
							86	9									
12	4247	X	1596	-0-	-2651	-0-	76	1	1415	2	Y	95	83	1			32
							105	9									
01	4247	X	2410	-0-	-1837	-0-	78	1	2246	2	Y	78	104	1			6
							86	9									
02	3286	X	3286	-0-	-0-	-0-	409	1	2804	2	Y	66	63	1			9
							73	9									
03	3007	X	2945	-0-	-62	-0-	181	1	2697	2	Y	61	42	1			28
							67	9									

STAGGS WELL #: 19H RRCID -> 259270 COMPL. DATE 10/12/2010 TOTAL DEPTH 11053 PERF.11189 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3336	-0-	-198	-0-	395	1	2935	2	Y	5					38
							6	9									
11	4920	X	3459	-0-	-1461	-0-	359	1	3091	2	Y	8	8	1			38
							9	9									
12	5084	X	3611	-0-	-1473	-0-	331	1	3277	2	Y	3	8	1			33
							3	9									
01	5084	X	3447	-0-	-1637	-0-	3437	2	10	9	Y	9	8	1			34
02	3528	X	2564	-0-	-964	-0-	306	1	2254	2	Y	4					38
							4	9									
*03	4178	X	4178	-0-	-0-	-0-	518	1	3657	2	Y	3	8	1			33
							3	9									

BILLINGS B WELL #: 14H RRCID -> 259274 COMPL. DATE 11/12/2010 TOTAL DEPTH 10859 PERF.13064 - 14977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLINGS RANCH WELL #: 10 RRCID -> 261169 COMPL. DATE 04/16/2011 TOTAL DEPTH 10050 PERF. 9360 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	169	-0-	-9813	-0-	3	2	166	9	Y	151	143	1			8
11	9660	X	4581	-0-	-5079	-0-	254	1	4127	2	Y	182	144	1			46
							200	9									
12	16790	X	16790	-0-	-0-	-0-	842	1	15706	2	Y	220	193	1			73
							242	9									
01	12832	X	12832	-0-	-0-	-0-	423	1	12209	2	Y	182	242	1			13
							200	9									
02	5955	X	5955	-0-	-0-	-0-	737	1	5049	2	Y	154	146	1			21
							169	9									
03	9982	X	5836	-0-	-4146	-0-	357	1	5324	2	Y	141	97	1			65
							155	9									

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS RANCH WELL #: 12 RRCID -> 262709 COMPL. DATE 09/08/2011 TOTAL DEPTH 10100 PERF. 9310 - 9790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7722	-0-	-121	-0-	538	1	7112	2	Y	65	61	1			13
							72	9									
11	7590	X	6506	-0-	-1084	-0-	372	1	6048	2	Y	78	62	1			29
							86	9									
12	7843	X	6546	-0-	-1297	-0-	328	1	6113	2	Y	95	83	1			41
							105	9									
01	7843	X	7243	-0-	-600	-0-	240	1	6917	2	Y	78	104	1			15
							86	9									
02	8216	X	8216	-0-	-0-	-0-	1037	1	7106	2	Y	66	63	1			18
							73	9									
03	7719	X	6832	-0-	-887	-0-	425	1	6340	2	Y	61	42	1			37
							67	9									

BILLINGS RANCH WELL #: 9 RRCID -> 267365 COMPL. DATE 03/07/2012 TOTAL DEPTH 10150 PERF. 9362 - 9904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	N	2481	-0-	-0-	-0-	170	1	2247	2	Y	58	55	1			17
							64	9									
11	2314	N	2314	-0-	-0-	-0-	130	1	2107	2	Y	70	55	1			32
							77	9									
12	2418	N	2084	-0-	-334	-0-	101	1	1891	2	Y	84	74	1			42
							92	9									
01	2418	N	1806	-0-	-612	-0-	58	1	1672	2	Y	69	92	1			19
							76	9									
02	2156	N	1685	-0-	-471	-0-	206	1	1414	2	Y	59	56	1			22
							65	9									
03	2077	N	1837	-0-	-240	-0-	112	1	1666	2	Y	54	37	1			39
							59	9									

TIGER (COLE 1700) 89903 166 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC 196 NCT-12 WELL #: 6 RRCID -> 216128 COMPL. DATE 12/08/2005 TOTAL DEPTH 1728 PERF. 1393 - 1398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LORAC, INC. 508936
PETERS, W. R. -A- WELL #: A 4 RRCID -> 042418 COMPL. DATE 07/16/1967 TOTAL DEPTH 7216 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIGER (YEGUA) 89903 664 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS -38- WELL #: 2 RRCID -> 014646 COMPL. DATE 04/07/1964 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER (YEGUA) //CONT.// 89903 664 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. //CONT.// 508936
PETERS, W. R., -C- WELL #: 1 RRCID -> 014647 COMPL. DATE 05/20/1952 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS, "T" WELL #: 1 RRCID -> 130537 COMPL. DATE 02/17/1989 TOTAL DEPTH 3557 PERF. 3412 - 3420

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGRE GRANDE (12000) 89910 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ALEXANDER WELL #: 1 RRCID -> 199067 COMPL. DATE 09/07/2003 TOTAL DEPTH 13300 PERF. 12018 - 12748

10	4154	X	3749	-0-	-405	-0-	750	1	2999	2	N	-0-					-0-
11	4050	X	3749	-0-	-301	-0-	750	1	2999	2	N	-0-					-0-
12	4278	X	3936	-0-	-342	-0-	840	1	3096	2	N	-0-					-0-
01	4278	X	3956	-0-	-322	-0-	930	1	3026	2	N	-0-					-0-
02	3596	X	3596	-0-	-0-	-0-	840	1	2754	2	N	2					2
							2	9									
*03	4524	X	4524	-0-	-0-	-0-	870	1	3654	2	N	-0-	2	6			-0-

HUGOTON OPERATING COMPANY, INC. 412178
LOPEZ WELL #: 2A RRCID -> 199928 COMPL. DATE 01/30/2004 TOTAL DEPTH 12857 PERF. 10884 - 11420

10	DLQ G-10		1098	-0-	1098	1098	439	1	659	2	Y	-0-					28
11	2180	N	1082	-0-	-1098	-0-	450	1	632	2	Y	-0-					28
12	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					28
01	1085	N	581	-0-	-504	-0-	572	2	9	9	Y	8					36
02	1008	N	801	-0-	-207	-0-	287	1	514	2	Y	-0-					36
*03	1095	N	1095	-0-	-0-	-0-	421	1	674	2	Y	-0-					36

T.-C.-B. (CLAUDIA) 89945 044 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WELDER EXPLORATION & PROD., INC. 907297
LIVINGSTON UNIT WELL #: 1 RRCID -> 132461 COMPL. DATE 10/11/1989 TOTAL DEPTH 7775 PERF. 7077 - 7087

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIJERINA-CANALES-BLUCHER (H-61) 89945 099 ASSOCIATED ONE WELL CNTY: KLEBERG
REMORA OPERATING, LLC 701613
CANALES, A. T. WELL #: 65 RRCID -> 168322 COMPL. DATE 01/13/1987 TOTAL DEPTH 10370 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162

KING RANCH TIJERINA WELL #: J125 F RRCID -> 058528 COMPL. DATE 12/18/1973 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: J132 RRCID -> 073702 COMPL. DATE 09/27/1977 TOTAL DEPTH 8915 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: J133 RRCID -> 077639 COMPL. DATE 04/25/2002 TOTAL DEPTH 8502 PERF. 8330 - 8420

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: A 34 RRCID -> 077704 COMPL. DATE 02/10/1984 TOTAL DEPTH 12299 PERF. 9542 - 9561

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 9 RRCID -> 078092 COMPL. DATE 12/03/1977 TOTAL DEPTH 12023 PERF. 8884 - 8952

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH SEELIGSON WELL #: C195 RRCID -> 117276 COMPL. DATE 03/29/1985 TOTAL DEPTH 8515 PERF. 7909 - 7915

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: 1085A RRCID -> 147948 COMPL. DATE 09/29/1993 TOTAL DEPTH 11940 PERF.10359 - 11200

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 1089 A RRCID -> 152546 COMPL. DATE 07/29/1999 TOTAL DEPTH 11900 PERF. 9904 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH TIJERINA WELL #: 1087A RRCID -> 155625 COMPL. DATE 08/27/2001 TOTAL DEPTH 12200 PERF. 9930 - 9947

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH TIJERINA WELL #: 1138J RRCID -> 162433 COMPL. DATE 01/22/1997 TOTAL DEPTH 10850 PERF. 9740 - 9940

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH TIJERINA WELL #: 1139J RRCID -> 165931 COMPL. DATE 06/01/2006 TOTAL DEPTH 11086 PERF. 9954 - 9958

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH LAGUNA LARGA WELL #: 1059 RRCID -> 168385 COMPL. DATE 04/20/2005 TOTAL DEPTH 12108 PERF.10742 - 10776

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING RANCH TIJERINA WELL #: 1140J RRCID -> 168905 COMPL. DATE 09/21/1997 TOTAL DEPTH 11000 PERF. 9412 - 9983

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING RANCH LAGUNA LARGA WELL #: 1066 RRCID -> 168930 COMPL. DATE 06/29/2010 TOTAL DEPTH 12510 PERF.10397 - 10412

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 1090A RRCID -> 170727 COMPL. DATE 04/02/2002 TOTAL DEPTH 12120 PERF. 9602 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: 1091A RRCID -> 170886 COMPL. DATE 06/04/1998 TOTAL DEPTH 12175 PERF. 9510 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2597	-0-	-503	3564	2597	2			Y	-0-					-0-
11	6458	X	2894	-0-	-3564	-0-	2894	2			Y	-0-					-0-
12	3286	X	2972	-0-	-314	-0-	2972	2			Y	-0-					-0-
01	3286	X	2882	-0-	-404	-0-	2882	2			Y	-0-					-0-
02	2800	X	2547	-0-	-253	-0-	2547	2			Y	-0-					-0-
03	2976	X	2882	-0-	-94	-0-	2882	2			Y	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 1068 RRCID -> 172386 COMPL. DATE 02/04/1999 TOTAL DEPTH 12300 PERF. 9820 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 1058 RRCID -> 177082 COMPL. DATE 07/01/2011 TOTAL DEPTH 11140 PERF. 9138 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 1074 RRCID -> 186055 COMPL. DATE 08/01/2001 TOTAL DEPTH 12250 PERF.10534 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6818	-0-	-1025	-0-	6500	2	318	9	Y	289	290	1			67
11	7359	X	7359	-0-	-0-	-0-	6988	2	371	9	Y	337	307	1			97
12	7605	X	7605	-0-	-0-	-0-	27	1	7163	2	Y	377	384	1			90
							415	9									
01	7533	X	7512	-0-	-21	-0-	29	1	7070	2	Y	375	344	1			121
							413	9									
02	6860	X	6592	-0-	-268	-0-	30	1	6176	2	Y	351	342	1			130
							386	9									
03	7595	X	7250	-0-	-345	-0-	33	1	6788	2	Y	390	418	1			102
							429	9									

KING RANCH LAGUNA LARGA WELL #: 1075 RRCID -> 222713 COMPL. DATE 07/01/2011 TOTAL DEPTH 12300 PERF. 9818 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 812A RRCID -> 259594 COMPL. DATE 08/30/2011 TOTAL DEPTH 11500 PERF.10298 - 11140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 802AS RRCID -> 259787 COMPL. DATE 07/21/2011 TOTAL DEPTH 12638 PERF.11132 - 12860

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH TIJERINA WELL #: 801A RRCID -> 260448 COMPL. DATE 10/19/2010 TOTAL DEPTH 13100 PERF.10819 - 11316

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH TIJERINA WELL #: 807J RRCID -> 261645 COMPL. DATE 06/21/2011 TOTAL DEPTH 7420 PERF. 7264 - 7274

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 813 RRCID -> 261704 COMPL. DATE 09/28/2018 TOTAL DEPTH 14000 PERF. 8753 - 8776

10	4867 X	4680	-0-	-187	-0-	4489	2	191	9	Y	174	170	1			40
11	5179 X	5179	-0-	-0-	-0-	4950	2	229	9	Y	208	188	1			60
12	5040 X	5040	-0-	-0-	-0-	16	1	4784	2	Y	218	226	1			52
						240	9									
01	4836 X	4836	-0-	-0-	-0-	13	1	4639	2	Y	167	165	1			54
						184	9									
02	4060 X	3796	-0-	-264	-0-	8	1	3683	2	Y	95	114	1			35
						105	9									
*03	4685 X	4685	-0-	-0-	-0-	10	1	4544	2	Y	119	123	1			31
						131	9									

KING RANCH LAGUNA LARGA WELL #: 802 RRCID -> 261712 COMPL. DATE 03/23/2011 TOTAL DEPTH 11590 PERF.10060 - 11436

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH LAGUNA LARGA WELL #: 801 RRCID -> 261765 COMPL. DATE 12/29/2010 TOTAL DEPTH 12920 PERF.10372 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 823A RRCID -> 264857 COMPL. DATE 11/14/2011 TOTAL DEPTH 12310 PERF.10296 - 11092

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH LAGUNA LARGA WELL #: 829 RRCID -> 265361 COMPL. DATE 10/09/2011 TOTAL DEPTH 12465 PERF.11130 - 11750

10	3100	N	1616	-0-	-1484	2612	1569	2	47	9	Y	43	46	1			10
11	3000	N	1845	-0-	-1155	1457	1787	2	58	9	Y	53	48	1			15
12	3100	N	1794	-0-	-1306	151	4	1	1728	2	Y	56	58	1			13
							62	9									
01	1825	N	1674	-0-	-151	-0-	4	1	1608	2	Y	56	51	1			18
							62	9									
02	1708	N	1230	-0-	-478	-0-	4	1	1175	2	Y	46	47	1			17
							51	9									
03	1798	N	1740	-0-	-58	-0-	6	1	1661	2	Y	66	66	1			17
							73	9									

KING RANCH LAGUNA LARGA WELL #: 845 RRCID -> 265943 COMPL. DATE 02/23/2013 TOTAL DEPTH 11888 PERF.10594 - 11509

10	6882	X	5595	-0-	-1287	-0-	5399	2	196	9	Y	178	174	1			41
11	7474	X	7474	-0-	-0-	-0-	7191	2	283	9	Y	257	224	1			74
12	7336	X	7336	-0-	-0-	-0-	20	1	7016	2	Y	273	282	1			65
							300	9									
01	7059	X	7059	-0-	-0-	-0-	21	1	6745	2	Y	266	245	1			86
							293	9									
02	6514	X	6514	-0-	-0-	-0-	22	1	6205	2	Y	261	250	1			97
							287	9									
*03	9318	X	9318	-0-	-0-	-0-	32	1	8872	2	Y	376	375	1			98
							414	9									

KING RANCH LOS INDIOS WELL #: 840 RRCID -> 267797 COMPL. DATE 07/20/2012 TOTAL DEPTH 12100 PERF. 9154 - 11784

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH LOS INDIOS WELL #: 858 RRCID -> 269264 COMPL. DATE 01/22/2013 TOTAL DEPTH 12220 PERF. 9100 - 12212

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 877A RRCID -> 269733 COMPL. DATE 07/19/2013 TOTAL DEPTH 9890 PERF. 9400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 880A RRCID -> 270674 COMPL. DATE 08/23/2013 TOTAL DEPTH 9950 PERF. 9650 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 870A RRCID -> 270753 COMPL. DATE 05/20/2013 TOTAL DEPTH 9870 PERF. 9428 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		532	-0-	532	6513	482	2	50	9	Y	45					302
11	T. A.		2951	-0-	2951	9464	100	1	2723	2	Y	116	253	1			165
							128	9									
12	11524	X	2060	-0-	-9464	-0-	102	1	1860	2	Y	89	90	1			164
							98	9									
01	1953	X	1054	-0-	-899	-0-	61	1	942	2	Y	46	77	1			133
							51	9									
02	1764	X	1358	-0-	-406	-0-	5	1	1284	2	Y	63	66	1			130
							69	9									
03	1953	X	170	-0-	-1783	-0-	1	1	159	2	Y	9	64	1			75
							10	9									

KING RANCH TIJERINA WELL #: 876A RRCID -> 270813 COMPL. DATE 08/15/2013 TOTAL DEPTH 9900 PERF. 9430 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3053	-0-	3053	6850	2942	2	111	9	Y	101					141
11	T. A.		4501	-0-	4501	11351	154	1	4175	2	Y	156	118	1			179
							172	9									
12	15292	X	3941	-0-	-11351	-0-	195	1	3582	2	Y	149	97	1			231
							164	9									
01	3937	X	3077	-0-	-860	-0-	177	1	2768	2	Y	120	109	1			242
							132	9									
02	4116	X	3017	-0-	-1099	-0-	11	1	2870	2	Y	124	120	1			246
							136	9									
03	4557	X	2532	-0-	-2025	-0-	11	1	2379	2	Y	129	122	1			253
							142	9									

KING RANCH TIJERINA WELL #: 881A RRCID -> 270829 COMPL. DATE 09/30/2013 TOTAL DEPTH 9900 PERF. 9587 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 883A RRCID -> 271622 COMPL. DATE 09/30/2013 TOTAL DEPTH 10120 PERF. 9764 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 893A RRCID -> 275301 COMPL. DATE 05/09/2014 TOTAL DEPTH 9840 PERF. 9398 - 9593

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH TIJERINA WELL #: 892J RRCID -> 275312 COMPL. DATE 06/07/2014 TOTAL DEPTH 10200 PERF. 9482 - 9613

10	3100	N	2658	-0-	-442	7002	2578	2	80	9	Y	73	75	1			17
11	3000	N	2622	-0-	-378	6624	2554	2	68	9	Y	62	61	1			18
12	3100	N	2768	-0-	-332	6292	5	1	2685	2	Y	71	72	1			17
							78	9									
01	3100	N	2741	-0-	-359	5933	6	1	2657	2	Y	71	65	1			23
							78	9									
02	2800	N	2399	-0-	-401	5532	6	1	2319	2	Y	67	65	1			25
							74	9									
*03	3100	N	2650	-0-	-450	5082	6	1	2564	2	Y	73	79	1			19
							80	9									

KING RANCH TIJERINA WELL #: 906J RRCID -> 276026 COMPL. DATE 10/16/2014 TOTAL DEPTH 9750 PERF. 9520 - 9606

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		8425	-0-	8425	8425	20	1	8102	2	Y	275	209	1			66
							303	9									
01	14026	X	5601	-0-	-8425	-0-	19	1	5310	2	Y	247	233	1			80
							272	9									
02	4779	X	4779	-0-	-0-	-0-	19	1	4514	2	Y	224	221	1			83
							246	9									
03	8432	X	3956	-0-	-4476	-0-	16	1	3733	2	Y	188	222	1			49
							207	9									

KING RANCH TIJERINA WELL #: 914J RRCID -> 276033 COMPL. DATE 08/24/2015 TOTAL DEPTH 10500 PERF. 9704 - 9732

10	85374	X	58374	-0-	-27000	-0-	57592	2	782	9	Y	711	724	1			164
11	74790	X	63499	-0-	-11291	-0-	62577	2	922	9	Y	838	761	1			241
12	65286	X	61079	-0-	-4207	-0-	63	1	60052	2	Y	876	907	1			210
							964	9									
01	65286	X	54564	-0-	-10722	-0-	61	1	53632	2	Y	792	746	1			256
							871	9									
02	59276	X	41879	-0-	-17397	-0-	56	1	41109	2	Y	649	664	1			241
							714	9									
03	65627	X	43306	-0-	-22321	-0-	57	1	42504	2	Y	677	741	1			177
							745	9									

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 913J RRCID -> 278070 COMPL. DATE 09/01/2018 TOTAL DEPTH 10000 PERF. 8765 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	2439	-0-	-7822	-0-	2427	2	12	9	Y	11	11	1			3
11	5571	X	5571	-0-	-0-	-0-	5541	2	30	9	Y	27	22	1			8
12	4101	X	4101	-0-	-0-	-0-	2	1	4075	2	Y	22	25	1			5
							24	9									
01	2916	X	2916	-0-	-0-	-0-	1	1	2897	2	Y	16	16	1			5
							18	9									
02	3017	X	3017	-0-	-0-	-0-	2	1	2996	2	Y	17	16	1			6
							19	9									
03	2294	X	1765	-0-	-529	-0-	1	1	1752	2	Y	11	14	1			3
							12	9									

KING RANCH TIJERINA WELL #: 937J RRCID -> 286020 COMPL. DATE 09/19/2018 TOTAL DEPTH 10100 PERF. 8780 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	13525	-0-	-270	-0-	88	1	13103	2	Y	304	303	1			70
							334	9									
11	13350	X	12894	-0-	-456	-0-	85	1	12464	2	Y	314	294	1			90
							345	9									
12	12896	X	11196	-0-	-1700	-0-	100	1	10770	2	Y	296	315	1			71
							326	9									
01	12896	X	11325	-0-	-1571	-0-	107	1	10887	2	Y	301	275	1			97
							331	9									
02	11648	X	7677	-0-	-3971	-0-	101	1	7335	2	Y	219	235	1			81
							241	9									
03	12896	X	9828	-0-	-3068	-0-	103	1	9414	2	Y	283	290	1			74
							311	9									

KING RANCH LAGUNA LARGA WELL #: 1071 RRCID -> 290597 COMPL. DATE 05/01/2020 TOTAL DEPTH 12580 PERF.10719 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAS ENERGY, LLC 505860
BLUCHER, C. F. H. WELL #: 43 RRCID -> 044301 COMPL. DATE 02/24/1989 TOTAL DEPTH 8510 PERF. 6433 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 41 L RRCID -> 054776 COMPL. DATE 03/23/1973 TOTAL DEPTH 8576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
LOGAS ENERGY, LLC //CONT.// 505860
KING RANCH SEELIGSON WELL #: C179 F RRCID -> 072151 COMPL. DATE 06/30/1982 TOTAL DEPTH 7718 PERF. 6728 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 32 RRCID -> 124463 COMPL. DATE 06/09/1987 TOTAL DEPTH 7654 PERF. 7323 - 7338

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART - JONES UNIT #2 WELL #: 2 RRCID -> 125369 COMPL. DATE 02/16/1989 TOTAL DEPTH 7569 PERF. 6171 - 6181

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART-JONES UNIT NO.2 WELL #: 7 L RRCID -> 131954 COMPL. DATE 09/10/1989 TOTAL DEPTH 7800 PERF. 7489 - 7500

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. "B" WELL #: 3 RRCID -> 134213 COMPL. DATE 04/07/1990 TOTAL DEPTH 10874 PERF. 8451 - 8480

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
DETIJERINA, H. C. WELL #: 104 RRCID -> 067217 COMPL. DATE 01/07/1983 TOTAL DEPTH 7720 PERF. 6968 - 6975

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, E.G WELL #: 20 RRCID -> 074454 COMPL. DATE 02/02/1995 TOTAL DEPTH 11864 PERF.10481 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	986	-0-	-657	-0-	953	3	33	9	Y	30	25	1			49
11	1886	X	1886	-0-	-0-	-0-	1854	3	32	9	Y	29	29	1			49
12	1896	X	1896	-0-	-0-	-0-	40	1	1821	3	Y	32	39	1			42
							35	9									
01	1464	X	1464	-0-	-0-	-0-	1430	3	34	9	Y	31	26	1			47
02	1764	X	1430	-0-	-334	-0-	25	1	1373	3	Y	29	30	1			46
							32	9									
03	1953	X	1455	-0-	-498	-0-	64	1	1359	3	Y	29	29	1			46
							32	9									

DE TIJERINA, H.C. WELL #: 44 RRCID -> 078406 COMPL. DATE 08/11/1978 TOTAL DEPTH N/A PERF. 7238 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	115	1	474	3	Y	-0-					11
11	556	N	556	-0-	-0-	-0-	118	1	438	3	Y	-0-					11
12	589	N	569	-0-	-20	-0-	119	1	449	3	Y	1					12
							1	9									
01	589	N	544	-0-	-45	-0-	99	1	443	3	Y	2					14
							2	9									
02	532	N	356	-0-	-176	-0-	48	1	307	3	Y	1					15
							1	9									
03	558	N	514	-0-	-44	-0-	85	1	428	3	Y	1					16
							1	9									

CANALES, A.T. WELL #: 54 RRCID -> 078856 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9922 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 23 RRCID -> 093346 COMPL. DATE 06/10/2004 TOTAL DEPTH 10690 PERF. 9350 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	30	25	1			18
11	0	N	-0-	-0-	-0-	-0-					Y	29	29	1			18
12	T. A.		-0-	-0-	-0-	-0-					Y	32	39	1			11
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

CANALES, A.T. WELL #: 55 RRCID -> 103567 COMPL. DATE N/A TOTAL DEPTH 10683 PERF. 9389 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, E.G. WELL #: 19 RRCID -> 114822 COMPL. DATE 01/24/1985 TOTAL DEPTH 10850 PERF.10198 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, E.G. WELL #: 23 RRCID -> 119379 COMPL. DATE 12/02/1985 TOTAL DEPTH 12118 PERF.10588 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					13
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					13
12	467	N	467	-0-	-0-	-0-	10	1	457	3	Y	-0-					13
01	434	N	414	-0-	-20	-0-	414	3			Y	-0-					13
02	448	N	143	-0-	-305	-0-	3	1	140	3	Y	-0-					13
03	465	N	338	-0-	-127	-0-	15	1	323	3	Y	-0-					13

DE TIJERINA, H.C. WELL #: 107 RRCID -> 119842 COMPL. DATE 11/14/1985 TOTAL DEPTH 11500 PERF. 7498 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, E.G. WELL #: 28 RRCID -> 122949 COMPL. DATE 11/25/1993 TOTAL DEPTH 10298 PERF. 9519 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, A.T. WELL #: 56 RRCID -> 131363 COMPL. DATE 10/05/1993 TOTAL DEPTH 11700 PERF.10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	1	1	48	3	Y	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

CANALES, A. T. WELL #: 67 RRCID -> 133464 COMPL. DATE 11/01/1993 TOTAL DEPTH 10445 PERF. 9396 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 53 RRCID -> 135220 COMPL. DATE 05/24/1994 TOTAL DEPTH 11750 PERF. 9542 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	3	1	145	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
02	140	N	89	-0-	-51	-0-	2	1	87	3	Y	-0-					-0-
03	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-					-0-

CANALES, A.T. WELL #: 64 RRCID -> 143540 COMPL. DATE 09/18/2011 TOTAL DEPTH 11396 PERF. 9420 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, A.T. WELL #: 68 RRCID -> 145085 COMPL. DATE 03/12/1995 TOTAL DEPTH 10320 PERF. 9382 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
12	186	N	178	-0-	-8	-0-	4	1	174	3	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
02	168	N	67	-0-	-101	-0-	1	1	66	3	Y	-0-					-0-
03	186	N	54	-0-	-132	-0-	2	1	52	3	Y	-0-					-0-

CANALES, A.T. WELL #: 70 RRCID -> 145720 COMPL. DATE 12/29/2018 TOTAL DEPTH 11517 PERF. 8271 - 8318

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, A.T. WELL #: 51 RRCID -> 145906 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9512 - 9612

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, A. T. WELL #: 69 RRCID -> 145914 COMPL. DATE 10/01/1995 TOTAL DEPTH 11550 PERF. 9793 - 10002

10	0	X	-0-	-0-	-0-	-0-					Y	30	25	1			78
11	0	X	-0-	-0-	-0-	-0-					Y	29	29	1			78
12	T. A.		-0-	-0-	-0-	-0-					Y	32	39	1			71
01	T. A.		-0-	-0-	-0-	-0-					Y	31	26	1			76
02	T. A.		-0-	-0-	-0-	-0-					Y	29	30	1			75
03	T. A.		-0-	-0-	-0-	-0-					Y	29	29	1			75

CANALES, A. T. WELL #: 71 RRCID -> 149013 COMPL. DATE 03/05/1996 TOTAL DEPTH 12055 PERF. 9909 - 10059

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, E. G. WELL #: 31 RRCID -> 150812 COMPL. DATE N/A TOTAL DEPTH 12140 PERF.10202 - 10426

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, E.G. WELL #: 29 RRCID -> 151391 COMPL. DATE 10/03/1994 TOTAL DEPTH 10483 PERF. 8406 - 8436

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A.T. WELL #: 80 RRCID -> 151642 COMPL. DATE N/A TOTAL DEPTH 11005 PERF. 9410 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	131	3	17	9	Y	15	12	1			42
11	727	N	727	-0-	-0-	-0-	710	3	17	9	Y	15	15	1			42
12	611	N	611	-0-	-0-	-0-	13	1	580	3	Y	16	19	1			39
							18	9									
01	767	N	767	-0-	-0-	-0-	749	3	18	9	Y	16	13	1			42
02	643	N	643	-0-	-0-	-0-	11	1	617	3	Y	14	15	1			41
							15	9									
03	620	N	387	-0-	-233	-0-	17	1	353	3	Y	15	15	1			41
							17	9									

CANALES, A.T. WELL #: 86 RRCID -> 153189 COMPL. DATE N/A TOTAL DEPTH 11700 PERF. 10142 - 10202

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

CANALES, A.T. WELL #: 88 RRCID -> 154456 COMPL. DATE N/A TOTAL DEPTH 12135 PERF. 9596 - 9952

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 60 RRCID -> 154696 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 7816 - 7821

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, E. G. WELL #: 36 RRCID -> 154911 COMPL. DATE 02/28/1996 TOTAL DEPTH 11900 PERF. 9712 - 9719

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 66 RRCID -> 155366 COMPL. DATE 02/28/1996 TOTAL DEPTH 10790 PERF. 9494 - 9968

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, A. T. WELL #: 43 RRCID -> 155388 COMPL. DATE 08/31/1995 TOTAL DEPTH 11203 PERF. 7428 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 57 RRCID -> 155931 COMPL. DATE 04/27/1995 TOTAL DEPTH 10501 PERF. 8072 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, A. T. WELL #: 81 RRCID -> 156611 COMPL. DATE 12/12/1995 TOTAL DEPTH 10850 PERF. 9846 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1464	-0-	-1140	-0-	1431	3	33	9	Y	30	25	1			67
11	1661	X	1661	-0-	-0-	-0-	1629	3	32	9	Y	29	29	1			67
12	1607	N	1607	-0-	-0-	-0-	34	1	1538	3	Y	32	39	1			60
							35	9									
01	1753	N	1753	-0-	-0-	-0-	1719	3	34	9	Y	31	26	1			65
02	1540	N	1467	-0-	-73	-0-	25	1	1410	3	Y	29	30	1			64
							32	9									
03	1612	N	954	-0-	-658	-0-	41	1	881	3	Y	29	29	1			64
							32	9									

CANALES, E.G. WELL #: 37 RRCID -> 156689 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.10331 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
12	248	N	236	-0-	-12	-0-	5	1	231	3	Y	-0-					-0-
01	217	N	159	-0-	-58	-0-	159	3			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	12	1	260	3	Y	-0-					-0-

CANALES, A.T. WELL #: 84 RRCID -> 159132 COMPL. DATE 06/15/1996 TOTAL DEPTH 11300 PERF. 9534 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					36
11	60	N	-0-	-0-	-60	-0-					Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

CANALES, A. T. WELL #: 87 RRCID -> 160073 COMPL. DATE 08/30/1996 TOTAL DEPTH 11450 PERF. 9522 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A. T. WELL #: 83 RRCID -> 160472 COMPL. DATE 10/16/1996 TOTAL DEPTH 11600 PERF. 9626 - 9814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					15
11	90	N	-0-	-0-	-90	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

CANALES, A. T. WELL #: 90 RRCID -> 161661 COMPL. DATE 10/23/2003 TOTAL DEPTH 10450 PERF. 9409 - 9481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, E. G. WELL #: 34 RRCID -> 164156 COMPL. DATE 08/09/1997 TOTAL DEPTH 10460 PERF. 8710 - 8720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	6	1	287	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
02	280	N	135	-0-	-145	-0-	2	1	133	3	Y	-0-					-0-
03	279	N	170	-0-	-109	-0-	8	1	162	3	Y	-0-					-0-

CANALES, A. T. WELL #: 89 T RRCID -> 168564 COMPL. DATE 12/01/2000 TOTAL DEPTH 10500 PERF. 9243 - 9274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A. T. WELL #: 91 RRCID -> 170243 COMPL. DATE 06/27/1999 TOTAL DEPTH 10550 PERF. 8612 - 8621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	15	12	1			21
11	0	N	-0-	-0-	-0-	-0-					Y	15	15	1			21
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	16	19	1			18
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	16	13	1			21
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	14	15	1			20
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	15	15	1			20

CANALES, E. G. WELL #: 38 RRCID -> 174381 COMPL. DATE 01/11/2019 TOTAL DEPTH 11125 PERF. 7434 - 7443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					Y	135	113	1			89
11	0	X	-0-	-0-	-0-	-0-					Y	134	134	1			89
12	0	N	-0-	-0-	-0-	-0-					Y	144	177	1			56
01	0	N	-0-	-0-	-0-	-0-					Y	142	118	1			80
02	0	N	-0-	-0-	-0-	-0-					Y	131	136	1			75
03	0	N	-0-	-0-	-0-	-0-					Y	134	134	1			75

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, A. T. WELL #: 82 RRCID -> 174710 COMPL. DATE 10/02/1999 TOTAL DEPTH 10500 PERF. 8703 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	131	2	17	9	Y	15	12	1			28
11	219	N	219	-0-	-0-	-0-	202	2	17	9	Y	15	15	1			28
12	199	N	199	-0-	-0-	-0-	4	1	177	2	Y	16					44
							18	9									
01	155	N	123	-0-	-32	-0-	105	2	18	9	Y	16	13	1			47
02	196	N	-0-	-0-	-196	-0-					Y	14	15	1			46
03	186	N	88	-0-	-98	-0-	3	1	68	2	Y	15	15	1			46
							17	9									

CANALES, A. T. WELL #: 79 RRCID -> 174842 COMPL. DATE 10/20/1999 TOTAL DEPTH 11000 PERF. 8540 - 10344

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

CANALES, A. T. WELL #: 85 RRCID -> 174889 COMPL. DATE 10/15/1999 TOTAL DEPTH 11750 PERF. 8498 - 11128

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, A. T. WELL #: 93 RRCID -> 176156 COMPL. DATE 04/20/2001 TOTAL DEPTH 9225 PERF. 7510 - 7520

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, A. T. WELL #: 89 C RRCID -> 181618 COMPL. DATE 02/01/2001 TOTAL DEPTH 10500 PERF. 7102 - 7123

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANALES, A. T. WELL #: 94 RRCID -> 203717 COMPL. DATE 05/25/2005 TOTAL DEPTH 12025 PERF. 9934 - 10008

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

DE TIJERINA, H.C. WELL #: 108 RRCID -> 213827 COMPL. DATE 09/20/2005 TOTAL DEPTH 9445 PERF. 8126 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DE TIJERINA, H. C. WELL #: 109 RRCID -> 214599 COMPL. DATE 10/30/2005 TOTAL DEPTH 9950 PERF. 8472 - 8503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANALES A.T. WELL #: 95 RRCID -> 222835 COMPL. DATE 08/07/2011 TOTAL DEPTH 12000 PERF.10333 - 10370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CANALES, E. G. WELL #: 39 RRCID -> 222863 COMPL. DATE 01/29/2011 TOTAL DEPTH 11719 PERF.10244 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CANALES, A.T. WELL #: 97 RRCID -> 223375 COMPL. DATE 10/16/2011 TOTAL DEPTH 12500 PERF.10176 - 10593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	178 X	-0-	-0-	-178	-0-				Y	16	13 1		11
11	30 N	-0-	-0-	-30	-0-				Y	15	15 1		11
12	0 N	-0-	-0-	-0-	-0-				Y	17	20 1		8
01	0 N	-0-	-0-	-0-	-0-				Y	16	14 1		10
02	0 N	-0-	-0-	-0-	-0-				Y	15	16 1		9
03	0 N	-0-	-0-	-0-	-0-				Y	15	15 1		9

CANALES A.T. WELL #: 96 RRCID -> 223385 COMPL. DATE 12/11/2006 TOTAL DEPTH 12048 PERF.10643 - 10979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	7 N	7	-0-	-0-	-0-	7	3		Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

CANALES A.T. WELL #: 99 RRCID -> 223933 COMPL. DATE 12/09/2008 TOTAL DEPTH 12000 PERF.10264 - 11510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, E. G. WELL #: 40 RRCID -> 225676 COMPL. DATE 09/09/2011 TOTAL DEPTH 11400 PERF.10234 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	266	3	17	9	Y	15	12	1			59
11	343	N	343	-0-	-0-	-0-	326	3	17	9	Y	15	15	1			59
12	325	N	325	-0-	-0-	-0-	7	1	300	3	Y	16	19	1			56
							18	9									
01	279	N	269	-0-	-10	-0-	251	3	18	9	Y	16	13	1			59
02	308	N	199	-0-	-109	-0-	3	1	181	3	Y	14	15	1			58
							15	9									
*03	407	N	407	-0-	-0-	-0-	18	1	372	3	Y	15	15	1			58
							17	9									

CANALES, A. T. WELL #: 98 RRCID -> 225822 COMPL. DATE 02/13/2007 TOTAL DEPTH 11450 PERF.10885 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	30	25	1			37
11	0	N	-0-	-0-	-0-	-0-					Y	29	29	1			37
12	0	N	-0-	-0-	-0-	-0-					Y	32	39	1			30
01	0	N	-0-	-0-	-0-	-0-					Y	31	26	1			35
02	0	N	-0-	-0-	-0-	-0-					Y	29	30	1			34
03	0	N	-0-	-0-	-0-	-0-					Y	29	29	1			34

CANALES, A.T. WELL #: 100 RRCID -> 226263 COMPL. DATE 03/19/2007 TOTAL DEPTH 11100 PERF.10163 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1363	-0-	-342	-0-	1330	3	33	9	Y	30	25	1			76
11	1878	X	1878	-0-	-0-	-0-	1846	3	32	9	Y	29	29	1			76
12	2203	N	2203	-0-	-0-	-0-	47	1	2121	3	Y	32	39	1			69
							35	9									
01	2187	N	2187	-0-	-0-	-0-	2153	3	34	9	Y	31	26	1			74
02	1764	N	1739	-0-	-25	-0-	30	1	1677	3	Y	29	30	1			73
							32	9									
*03	2472	N	2472	-0-	-0-	-0-	110	1	2330	3	Y	29	29	1			73
							32	9									

CANALES, A. T. WELL #: 101 RRCID -> 227509 COMPL. DATE 04/23/2007 TOTAL DEPTH 11550 PERF.10350 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, A. T. WELL #: 102 RRCID -> 229303 COMPL. DATE 08/30/2008 TOTAL DEPTH 11530 PERF.10812 - 11339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	474	-0-	-208	-0-	441	3	33	9	Y	30	25	1			70
11	510	X	410	-0-	-100	-0-	378	3	32	9	Y	29	29	1			70
12	428	N	428	-0-	-0-	-0-	9	1	384	3	Y	32	39	1			63
							35	9									
01	465	N	339	-0-	-126	-0-	305	3	34	9	Y	31	26	1			68
02	392	N	-0-	-0-	-392	-0-					Y	29	30	1			67
03	434	N	-0-	-0-	-434	-0-					Y	29	29	1			67

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A. T. WELL #: 103 RRCID -> 229667 COMPL. DATE 02/27/2008 TOTAL DEPTH 10830 PERF. 9755 - 9894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	630	-0-	-52	-0-	565	3	65	9	Y	59	50	1			59
11	1117	N	1117	-0-	-0-	-0-	1052	3	65	9	Y	59	59	1			59
12	1023	N	887	-0-	-136	-0-	18	1	800	3	Y	63	78	1			44
							69	9									
01	620	N	501	-0-	-119	-0-	433	3	68	9	Y	62	52	1			54
02	1253	N	1253	-0-	-0-	-0-	21	1	1169	3	Y	57	60	1			51
							63	9									
03	899	N	564	-0-	-335	-0-	22	1	477	3	Y	59	59	1			51
							65	9									

CANALES, E. G. WELL #: 41 RRCID -> 234048 COMPL. DATE 06/16/2007 TOTAL DEPTH 11500 PERF.11034 - 11306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					Y	-0-					73
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					73
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					73
01	T. A.		41	-0-	41	41	41	3			Y	-0-					73
02	T. A.		40	-0-	40	81	1	1	39	3	Y	-0-					73
03	T. A.		51	-0-	51	132	2	1	49	3	Y	-0-					73

CANALES, E.G. WELL #: 42 RRCID -> 240362 COMPL. DATE 02/02/2011 TOTAL DEPTH 11400 PERF.10590 - 10605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANALES, A. T. WELL #: 104 RRCID -> 241042 COMPL. DATE 11/10/2008 TOTAL DEPTH 11200 PERF.10532 - 11068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	844	-0-	-86	-0-	811	3	33	9	Y	30	25	1			50
11	690	N	324	-0-	-366	-0-	292	3	32	9	Y	29	29	1			50
12	899	N	-0-	-0-	-899	-0-					Y	32	39	1			43
01	837	N	-0-	-0-	-837	-0-					Y	31	26	1			48
02	2734	N	2734	-0-	-0-	-0-	48	1	2654	3	Y	29	30	1			47
							32	9									
*03	594	N	594	-0-	-0-	-0-	25	1	537	3	Y	29	29	1			47
							32	9									

CANALES, A. T. WELL #: 105 RRCID -> 241726 COMPL. DATE 08/05/2011 TOTAL DEPTH 11575 PERF.10730 - 10872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	662	-0-	-702	-0-	639	3	23	9	Y	21	17	1			11
11	1581	X	1581	-0-	-0-	-0-	1558	3	23	9	Y	21	21	1			11
12	1827	X	1827	-0-	-0-	-0-	39	1	1764	3	Y	22	27	1			6
							24	9									
01	2073	X	2073	-0-	-0-	-0-	2049	3	24	9	Y	22	18	1			10
02	1583	X	1583	-0-	-0-	-0-	28	1	1533	3	Y	20	21	1			9
							22	9									
03	1829	X	1653	-0-	-176	-0-	73	1	1557	3	Y	21	21	1			9
							23	9									

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, A. T. WELL #: 107 RRCID -> 262691 COMPL. DATE 09/29/2011 TOTAL DEPTH 11578 PERF.10526 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	615	-0-	-377	-0-	562	3	53	9	Y	48	40	1			32
11	810	X	589	-0-	-221	-0-	537	3	52	9	Y	47	47	1			32
12	1017	X	1017	-0-	-0-	-0-	21	1	940	3	Y	51	62	1			21
							56	9									
01	961	X	819	-0-	-142	-0-	764	3	55	9	Y	50	41	1			30
02	868	X	748	-0-	-120	-0-	12	1	685	3	Y	46	48	1			28
							51	9									
*03	1259	X	1259	-0-	-0-	-0-	54	1	1153	3	Y	47	47	1			28
							52	9									

SUE-ANN OPERATING, L.C. 828352
CANALES, P. WELL #: 136 RRCID -> 092507 COMPL. DATE 12/17/1980 TOTAL DEPTH 9100 PERF. 8090 - 8168

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANALES, P. WELL #: 126 RRCID -> 148734 COMPL. DATE 02/25/1994 TOTAL DEPTH 8101 PERF. 7634 - 7656

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANALES, P. WELL #: 123 RRCID -> 150046 COMPL. DATE 04/19/1994 TOTAL DEPTH 8505 PERF. 7633 - 7647

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANALES, P. WELL #: 142 RRCID -> 221346 COMPL. DATE 10/02/2009 TOTAL DEPTH 8830 PERF. 6908 - 6930

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANALES, P. WELL #: 143 RRCID -> 254028 COMPL. DATE 03/25/2010 TOTAL DEPTH 9000 PERF. 8167 - 8969

10	1432	N	1432	-0-	-0-	-0-	205	1	1227	3	Y	-0-					-0-
11	840	N	638	-0-	-202	-0-	42	1	562	3	Y	31					31
							34	9									
12	1462	N	1462	-0-	-0-	-0-	52	1	1409	3	Y	1					32
							1	9									
01	1395	N	1033	-0-	-362	-0-	69	1	964	3	Y	-0-					32
02	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					32
03	1395	N	391	-0-	-1004	-0-	26	1	365	3	Y	-0-	20	1			12

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
SUE-ANN OPERATING, L.C. //CONT.// 828352
CANALES, P. WELL #: 144 RRCID -> 260276 COMPL. DATE 07/11/2011 TOTAL DEPTH 9500 PERF. 8304 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	872	-0-	872	872	58	1	814	3	N	-0-					-0-
02	14B2 EXT	135	-0-	135	1007	9	1	126	3	N	-0-					-0-
03	14B2 EXT	385	-0-	385	1392	26	1	359	3	N	-0-					-0-

T. C. B. (I-02) 89945 138 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. 828352
CANALES, P. WELL #: 123 L RRCID -> 097528 COMPL. DATE 11/13/1981 TOTAL DEPTH 8505 PERF. 8118 - 8189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.C.B.(RICHARD W-2) 89945 238 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, ARTHUR A. ET AL WELL #: 7 RRCID -> 137760 COMPL. DATE 01/21/1991 TOTAL DEPTH 8962 PERF. 7516 - 7543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.-C.-B. (SANFORD) 89945 242 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
BLUCHER, C.F.H. WELL #: 52 L RRCID -> 132230 COMPL. DATE 09/08/1989 TOTAL DEPTH 7850 PERF. 6096 - 6308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 51RU RRCID -> 133220 COMPL. DATE 11/07/1989 TOTAL DEPTH 10300 PERF. 6293 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.-C.-B. (UPPER FRIO CONS.) 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: E856 RRCID -> 268828 COMPL. DATE 07/18/2012 TOTAL DEPTH 7700 PERF. 7202 - 7547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
BLUCHER, C. F. H. WELL #: 47 RRCID -> 047829 COMPL. DATE 01/30/1970 TOTAL DEPTH 8227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	80					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	80					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	80					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	80					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	80					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	80					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 31 RRCID -> 081826 COMPL. DATE 03/29/1979 TOTAL DEPTH 8011 PERF. 6271 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 25LU RRCID -> 097599 COMPL. DATE 01/01/2001 TOTAL DEPTH 8417 PERF. 6866 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	985	-0-	-1650	-0-	979	2	6	9	Y	5	9	1			15
11	2550	X	776	-0-	-1774	-0-	776	2			Y	-0-					15
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-					15
01	961	X	-0-	-0-	-961	-0-					Y	-0-					15
02	896	X	-0-	-0-	-896	-0-					Y	-0-					15
03	992	X	-0-	-0-	-992	-0-					Y	-0-					15

BLUCHER, C.F.H. WELL #: 45LU RRCID -> 110904 COMPL. DATE 01/01/2001 TOTAL DEPTH 7500 PERF. 7172 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 57 RRCID -> 122264 COMPL. DATE 12/28/2018 TOTAL DEPTH 7525 PERF. 6032 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 40 U RRCID -> 122873 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7151 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART - JONES UNIT NO. 2 WELL #: 7 U RRCID -> 132035 COMPL. DATE 09/10/1989 TOTAL DEPTH 7800 PERF. 7028 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	307					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	307					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	307					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	307					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	307					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	307					N	-0-					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C. F. H. WELL #: 60 RRCID -> 138415 COMPL. DATE 11/06/2018 TOTAL DEPTH 9496 PERF. 7124 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 50 RRCID -> 140078 COMPL. DATE 05/01/2019 TOTAL DEPTH 7709 PERF. 7040 - 7046

10	868	X	-0-	-0-	-868	-0-					Y	-0-					20
11	840	X	-0-	-0-	-840	-0-					Y	-0-					20
12	868	X	-0-	-0-	-868	-0-					Y	-0-					20
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					20
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					20
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					20

BLUCHER, C.F.H. WELL #: 55-L RRCID -> 143906 COMPL. DATE 01/19/1993 TOTAL DEPTH 7500 PERF. 6906 - 6942

10	4371	X	3942	-0-	-429	-0-	3918	2	24	9	Y	22	36	1			25
11	4230	X	3126	-0-	-1104	-0-	3103	2	23	9	Y	21					46
12	DLQ G-10		4528	-0-	4528	4528	4475	2	53	9	Y	48	16	1			78
01	DLQ G-10		4241	-0-	4241	8769	4191	2	50	9	Y	45	58	1			65
02	12591	X	3822	-0-	-8769	-0-	3805	2	17	9	Y	15	8	1			72
*03	4282	X	4282	-0-	-0-	-0-	4226	2	56	9	Y	51	95	1			28

BLUCHER, C. F. H. WELL #: 8 RRCID -> 148659 COMPL. DATE 03/18/1994 TOTAL DEPTH 7390 PERF. 6978 - 6990

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART-JONES UNIT NO. 1 WELL #: 7 RRCID -> 150651 COMPL. DATE 06/13/1994 TOTAL DEPTH 7900 PERF. 7064 - 7080

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 59 RRCID -> 155387 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6182 - 6195

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 23 RRCID -> 155652 COMPL. DATE 08/31/1995 TOTAL DEPTH 7369 PERF. 6924 - 6934

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C.F.H. WELL #: 28 RRCID -> 162754 COMPL. DATE 04/03/1997 TOTAL DEPTH 8005 PERF. 6186 - 6197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C. F. H. WELL #: 56 RRCID -> 166739 COMPL. DATE 01/24/1998 TOTAL DEPTH 7500 PERF. 6262 - 6269

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUCHER, C.F.H. WELL #: 62 RRCID -> 256165 COMPL. DATE 04/23/2010 TOTAL DEPTH 7500 PERF. 6942 - 6964

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLUCHER, C.F.H. WELL #: 61 RRCID -> 256330 COMPL. DATE 01/24/2012 TOTAL DEPTH 8000 PERF. 6862 - 6934

10	14777	X	14777	-0-	-0-	-0-	14691	2	86	9	Y	78	134	1			111
11	11703	X	11703	-0-	-0-	-0-	11635	2	68	9	Y	62					173
12	DLQ G-10		13582	-0-	13582	13582	13424	2	158	9	Y	144	47	1			270
01	26301	X	12719	-0-	-13582	-0-	12572	2	147	9	Y	134	173	1			231
02	11463	X	11463	-0-	-0-	-0-	11415	2	48	9	Y	44	22	1			253
03	14787	X	12845	-0-	-1942	-0-	12678	2	167	9	Y	152	285	1			120

REMORA OPERATING, LLC 701613
DE TIJERINA, H. C. WELL #: 53 RRCID -> 014667 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 6949 - 6957

10	95	N	95	-0-	-0-	-0-	19	1	76	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	17	1	61	3	Y	-0-					-0-
12	93	N	59	-0-	-34	-0-	12	1	47	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	16	1	73	3	Y	-0-					-0-
02	84	N	55	-0-	-29	-0-	7	1	48	3	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	11	1	54	3	Y	-0-					-0-

DE TIJERINA, H. C. WELL #: 36 U RRCID -> 034550 COMPL. DATE 05/01/2003 TOTAL DEPTH 7516 PERF. 7164 - 7187

10	1230	N	1230	-0-	-0-	-0-	240	1	990	3	N	-0-					52
11	1145	N	1145	-0-	-0-	-0-	242	1	903	3	N	-0-					52
12	1209	N	1179	-0-	-30	-0-	247	1	929	3	N	3					55
							3	9									
01	1209	N	1144	-0-	-65	-0-	209	1	932	3	N	3					58
							3	9									
02	1064	N	720	-0-	-344	-0-	97	1	621	3	N	2					60
							2	9									
03	1178	N	1027	-0-	-151	-0-	170	1	856	3	N	1					61
							1	9									

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 94 U RRCID -> 053621 COMPL. DATE 10/01/1972 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	97	1	399	3	Y	-0-					14
11	480	N	467	-0-	-13	-0-	99	1	368	3	Y	-0-					14
12	496	N	482	-0-	-14	-0-	101	1	380	3	Y	1					15
							1	9									
01	496	N	456	-0-	-40	-0-	84	1	371	3	Y	1					16
							1	9									
02	448	N	338	-0-	-110	-0-	46	1	291	3	Y	1					17
							1	9									
03	496	N	490	-0-	-6	-0-	81	1	408	3	Y	1					18
							1	9									

DETIJERINA,H.C. WELL #: 4 RRCID -> 058645 COMPL. DATE 03/15/2003 TOTAL DEPTH 7233 PERF. 7092 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	150	1	620	3	Y	-0-					1
11	726	N	726	-0-	-0-	-0-	154	1	572	3	Y	-0-					1
12	775	N	745	-0-	-30	-0-	156	1	587	3	Y	2					3
							2	9									
01	775	N	714	-0-	-61	-0-	131	1	581	3	Y	2					5
							2	9									
02	672	N	285	-0-	-387	-0-	38	1	246	3	Y	1					6
							1	9									
03	744	N	386	-0-	-358	-0-	64	1	322	3	Y	-0-					6

DETIJERINA,H. C. WELL #: 70 RRCID -> 063723 COMPL. DATE 01/23/2001 TOTAL DEPTH 7500 PERF. 6950 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DETIJERINA, H. C. WELL #: 42 RRCID -> 063927 COMPL. DATE 08/11/1961 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	14	1	56	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	16	1	59	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	21	1	79	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	15	1	65	3	Y	-0-					-0-
02	84	N	60	-0-	-24	-0-	8	1	52	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	14	1	71	3	Y	-0-					-0-

DETIJERINA, H.C. WELL #: 72 L RRCID -> 069014 COMPL. DATE 10/01/1976 TOTAL DEPTH 7248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETIJERINA, H.C. WELL #: 88 H RRCID -> 069440 COMPL. DATE 06/11/1971 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H. C. WELL #: 86 RRCID -> 078276 COMPL. DATE 07/05/1978 TOTAL DEPTH 7275 PERF. 7122 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DE TIJERINA, H.C. WELL #: 69 RRCID -> 078612 COMPL. DATE 09/14/1978 TOTAL DEPTH 7510 PERF. 7231 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DE TIJERINA, H.C. WELL #: 67 RRCID -> 079989 COMPL. DATE 12/01/1978 TOTAL DEPTH 7266 PERF. 6976 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	122	1	503	3	Y	-0-			50
11	690	N	590	-0-	-100	-0-	125	1	465	3	Y	-0-			50
12	620	N	441	-0-	-179	-0-	92	1	348	3	Y	1			51
							1	9							
01	620	N	597	-0-	-23	-0-	109	1	486	3	Y	2			53
							2	9							
02	881	N	881	-0-	-0-	-0-	118	1	760	3	Y	3			56
							3	9							
*03	1634	N	1634	-0-	-0-	-0-	271	1	1361	3	Y	2			58
							2	9							

DE TIJERINA, H. C. WELL #: 20 RRCID -> 083024 COMPL. DATE 06/27/1979 TOTAL DEPTH 7525 PERF. 7106 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DE TIJERINA, H.C. WELL #: 14 RRCID -> 088366 COMPL. DATE 06/17/1980 TOTAL DEPTH 7350 PERF. 7035 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DE TIJERINA, H C WELL #: 7 RRCID -> 091751 COMPL. DATE 12/09/1980 TOTAL DEPTH 7426 PERF. 7070 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			29
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			29
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			29
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			29
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			29
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			29

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H. C. WELL #: 94 L RRCID -> 092379 COMPL. DATE 06/18/1973 TOTAL DEPTH 7500 PERF. 7157 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DE TIJERINA, H.C. WELL #: 9 RRCID -> 109787 COMPL. DATE 03/13/1984 TOTAL DEPTH 7191 PERF. 7108 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H.C. WELL #: 48 RRCID -> 111570 COMPL. DATE 01/10/1986 TOTAL DEPTH 7430 PERF. 5968 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE TIJERINA, H.C. WELL #: 50 RRCID -> 112566 COMPL. DATE 09/17/1977 TOTAL DEPTH 7500 PERF. 6922 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANALES, A.T. WELL #: 16 RRCID -> 118700 COMPL. DATE 10/17/1985 TOTAL DEPTH 7475 PERF. 6975 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE TIJERINA, H. C. WELL #: 73 RRCID -> 161777 COMPL. DATE 02/01/1997 TOTAL DEPTH 7250 PERF. 6975 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H. C. WELL #: 57 RRCID -> 181429 COMPL. DATE 02/17/2001 TOTAL DEPTH 7350 PERF. 6442 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	150	1	620	3	Y	-0-					1
11	711	N	711	-0-	-0-	-0-	151	1	560	3	Y	-0-					1
12	760	N	760	-0-	-0-	-0-	159	1	599	3	Y	2					3
							2	9									
01	775	N	714	-0-	-61	-0-	131	1	581	3	Y	2					5
							2	9									
02	672	N	317	-0-	-355	-0-	43	1	273	3	Y	1					6
							1	9									
03	775	N	443	-0-	-332	-0-	73	1	369	3	Y	1					7
							1	9									

DE TIJERINA, H.C. WELL #: 92 RRCID -> 204415 COMPL. DATE 08/30/2004 TOTAL DEPTH 7450 PERF. 7148 - 7183

10	1540	N	1540	-0-	-0-	-0-	300	1	1240	3	Y	-0-					18
11	1437	N	1437	-0-	-0-	-0-	304	1	1133	3	Y	-0-					18
12	1550	N	1500	-0-	-50	-0-	314	1	1183	3	Y	3					21
							3	9									
01	1550	N	1414	-0-	-136	-0-	259	1	1151	3	Y	4					25
							4	9									
02	1344	N	769	-0-	-575	-0-	104	1	663	3	Y	2					27
							2	9									
03	1488	N	1087	-0-	-401	-0-	180	1	906	3	Y	1					28
							1	9									

T-C-B (6300) 89945 500 ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, ARTHUR A. ET AL WELL #: 8 RRCID -> 138426 COMPL. DATE 05/30/1991 TOTAL DEPTH 8700 PERF. 6369 - 6377

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-C-B, E (20-I-4) 89946 350 ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH TIJERINA WELL #: 809A RRCID -> 286914 COMPL. DATE 05/01/2011 TOTAL DEPTH 7643 PERF. 7470 - 7474

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM EAST (14,900) 90480 075 NON-ASSOCIATED ONE WELL CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 20 RRCID -> 190121 COMPL. DATE 06/02/2002 TOTAL DEPTH 16025 PERF.14856 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	#	3867	-0-	-504	-0-	272	1	3559	3	N	33					51
							36	9									
11	4479	R	4479	-0-	-0-	-0-	293	1	4119	3	N	61					112
							67	9									
12	4309	#	4001	-0-	-308	-0-	269	1	3636	3	N	87					199
							96	9									
01	4309	#	4226	-0-	-83	-0-	263	1	3962	3	N	1	183	1			17
							1	9									
02	4172	#	3160	-0-	-1012	-0-	237	1	2860	3	N	57					74
							63	9									
03	4619	#	4324	-0-	-295	-0-	294	1	3956	3	N	67					141
							74	9									

SANTA FE RANCH WELL #: 23 RRCID -> 195170 COMPL. DATE 04/02/2003 TOTAL DEPTH 15935 PERF.14875 - 14958

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM EAST (13,800) 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 105 RRCID -> 187663 COMPL. DATE 01/10/2002 TOTAL DEPTH 15195 PERF.14145 - 14473

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 107 RRCID -> 188472 COMPL. DATE 02/06/2003 TOTAL DEPTH 14858 PERF.14382 - 14686

10	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	34	1	467	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	37	1	445	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	24	1	271	2	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 106 RRCID -> 188650 COMPL. DATE N/A TOTAL DEPTH 14420 PERF.13986 - 14206

10	3875	X	2618	-0-	-1257	-0-	171	1	2447	2	Y	-0-					-0-
11	3210	X	2592	-0-	-618	-0-	177	1	2415	2	Y	-0-					-0-
12	3317	X	2645	-0-	-672	-0-	200	1	2445	2	Y	-0-					-0-
01	3317	X	2437	-0-	-880	-0-	202	1	2235	2	Y	-0-					-0-
*02	2800	X	1948	-0-	-852	-0-	111	1	1837	2	Y	-0-					-0-
03	2666	X	845	-0-	-1821	-0-	72	1	773	2	Y	-0-					-0-

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH WELL #: 108 RRCID -> 189845 COMPL. DATE 05/29/2002 TOTAL DEPTH 15000 PERF.14146 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	9122	-0-	-426	-0-	592	1	8483	2	Y	43	115	1			304
							47	9									
11	8670	X	8511	-0-	-159	-0-	579	1	7884	2	Y	44	51	1			297
							48	9									
12	9145	X	8527	-0-	-618	-0-	641	1	7842	2	Y	40	219	1			118
							44	9									
01	9145	X	8282	-0-	-863	-0-	683	1	7559	2	Y	36	55	1			99
							40	9									
*02	8260	X	8074	-0-	-186	-0-	459	1	7589	2	Y	24	35	1			88
							26	9									
*03	9824	X	9824	-0-	-0-	-0-	831	1	8946	2	Y	43	44	1			87
							47	9									

SANTA FE RANCH WELL #: 110 RRCID -> 190028 COMPL. DATE 06/25/2002 TOTAL DEPTH 15000 PERF.14519 - 14758

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 120 RRCID -> 192325 COMPL. DATE 10/15/2002 TOTAL DEPTH 14460 PERF.13906 - 14090

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 116 RRCID -> 192836 COMPL. DATE 11/05/2002 TOTAL DEPTH 14639 PERF.14210 - 14220

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SANTA FE RANCH WELL #: 115 RRCID -> 193814 COMPL. DATE 08/20/2002 TOTAL DEPTH 14368 PERF.13821 - 13960

10	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANTA FE RANCH WELL #: 121 RRCID -> 194536 COMPL. DATE 11/27/2002 TOTAL DEPTH 14295 PERF.13852 - 13968

10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH WELL #: 109 RRCID -> 194922 COMPL. DATE 12/18/2002 TOTAL DEPTH 14450 PERF.14006 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3642	-0-	-78	-0-	235	1	3370	2	Y	34	59	1			154
							37	9									
11	3797	X	3797	-0-	-0-	-0-	257	1	3500	2	Y	36	28	1			162
							40	9									
12	3854	X	3854	-0-	-0-	-0-	291	1	3563	2	Y	-0-	162	1			-0-
01	3765	X	3765	-0-	-0-	-0-	312	1	3453	2	Y	-0-					-0-
*02	3556	X	2914	-0-	-642	-0-	166	1	2748	2	Y	-0-					-0-
*03	3992	X	3992	-0-	-0-	-0-	339	1	3653	2	Y	-0-					-0-

SANTA FE RANCH WELL #: 118 RRCID -> 196615 COMPL. DATE 01/23/2003 TOTAL DEPTH 14700 PERF.14406 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15128	X	12555	-0-	-2573	-0-	798	1	11418	2	Y	308	327	1			857
							339	9									
11	14280	X	10521	-0-	-3759	-0-	695	1	9474	2	Y	320	172	1			1005
							352	9									
12	12772	X	10714	-0-	-2058	-0-	785	1	9609	2	Y	291	842	1			454
							320	9									
01	12555	X	11272	-0-	-1283	-0-	893	1	9883	2	Y	451	324	1			581
							496	9									
*02	11340	X	9223	-0-	-2117	-0-	507	1	8390	2	Y	296	252	1			625
							326	9									
03	12555	X	10707	-0-	-1848	-0-	10117	2	590	9	Y	536	544	1			617

SANTA FE RANCH WELL #: 113 RRCID -> 206601 COMPL. DATE 11/04/2004 TOTAL DEPTH 14436 PERF.14062 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	12199	-0-	-1286	-0-	787	1	11266	2	Y	133	236	1			624
							146	9									
11	12482	X	12482	-0-	-0-	-0-	843	1	11486	2	Y	139	111	1			652
							153	9									
12	11724	X	11724	-0-	-0-	-0-	875	1	10710	2	Y	126	502	1			276
							139	9									
01	12214	X	10843	-0-	-1371	-0-	889	1	9829	2	Y	114	137	1			253
							125	9									
*02	11648	X	6103	-0-	-5545	-0-	345	1	5703	2	Y	50	80	1			223
							55	9									
*03	14043	X	14043	-0-	-0-	-0-	1185	1	12760	2	Y	89	91	1			221
							98	9									

WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 2 RRCID -> 185501 COMPL. DATE 07/22/2001 TOTAL DEPTH 15835 PERF.14154 - 14516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8562	-0-	-955	-0-	603	1	7898	3	N	55					150
							61	9									
11	9150	X	7905	-0-	-1245	-0-	521	1	7331	3	N	48	179	1			19
							53	9									
12	9455	X	8429	-0-	-1026	-0-	569	1	7677	3	N	166					185
							183	9									
01	9207	X	8403	-0-	-804	-0-	521	1	7839	3	N	39	168	1			56
							43	9									
02	7952	X	4123	-0-	-3829	-0-	312	1	3761	3	N	45					101
							50	9									
03	8556	X	7919	-0-	-637	-0-	540	1	7277	3	N	93					194
							102	9									

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY //CONT.// 891175
SANTA FE RANCH WELL #: 3 RRCID -> 185707 COMPL. DATE 09/07/2001 TOTAL DEPTH 14568 PERF.13856 - 14172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13697	X	13697	-0-	-0-	-0-	957	1	12534	3	N	187	185	1			155
							206	9									
11	14400	X	13139	-0-	-1261	-0-	863	1	12137	3	N	126	184	1			97
							139	9									
12	14880	X	12758	-0-	-2122	-0-	870	1	11750	3	N	125					222
							138	9									
01	14880	X	12572	-0-	-2308	-0-	777	1	11693	3	N	93	183	1			132
							102	9									
02	12376	X	9397	-0-	-2979	-0-	711	1	8567	3	N	108	182	1			58
							119	9									
*03	14463	X	14463	-0-	-0-	-0-	985	1	13273	3	N	186	183	1			61
							205	9									

SANTA FE RANCH WELL #: 4 RRCID -> 186882 COMPL. DATE 09/09/2005 TOTAL DEPTH 14500 PERF.13964 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10539	X	10539	-0-	-0-	-0-	736	1	9642	3	N	146	183	1			77
							161	9									
11	9533	X	9533	-0-	-0-	-0-	628	1	8836	3	N	63					140
							69	9									
12	9231	X	9231	-0-	-0-	-0-	633	1	8546	3	N	47					187
							52	9									
01	9277	X	9277	-0-	-0-	-0-	574	1	8634	3	N	63	186	1			64
							69	9									
02	7532	X	5059	-0-	-2473	-0-	383	1	4610	3	N	60					124
							66	9									
03	8339	X	8014	-0-	-325	-0-	545	1	7338	3	N	119	183	1			60
							131	9									

SANTA FE RANCH WELL #: 9 RRCID -> 187145 COMPL. DATE 12/23/2001 TOTAL DEPTH 14986 PERF.14328 - 14748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	5486	-0-	-3907	-0-	382	1	5001	3	N	94					165
							103	9									
11	9090	X	7193	-0-	-1897	-0-	473	1	6654	3	N	60	182	1			43
							66	9									
12	8153	X	8153	-0-	-0-	-0-	561	1	7570	3	N	20					63
							22	9									
01	7920	X	7920	-0-	-0-	-0-	492	1	7406	3	N	20					83
							22	9									
02	6720	X	5422	-0-	-1298	-0-	415	1	4999	3	N	7					90
							8	9									
03	8153	X	7847	-0-	-306	-0-	530	1	7143	3	N	158	185	1			63
							174	9									

SANTA FE RANCH WELL #: 11 RRCID -> 187275 COMPL. DATE 02/16/2006 TOTAL DEPTH 14400 PERF.13786 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	19745	-0-	-1583	-0-	1381	1	18099	3	N	241	181	1			102
							265	9									
11	20160	X	18635	-0-	-1525	-0-	1226	1	17254	3	N	141					243
							155	9									
12	19809	X	19215	-0-	-594	-0-	1317	1	17786	3	N	102	180	1			165
							112	9									
01	19809	X	19362	-0-	-447	-0-	1191	1	17927	3	N	222	181	1			206
							244	9									
02	17836	X	13909	-0-	-3927	-0-	1057	1	12731	3	N	110	185	1			131
							121	9									
03	19747	X	17233	-0-	-2514	-0-	1175	1	15829	3	N	208	184	1			155
							229	9									

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY //CONT.// 891175
SANTA FE RANCH WELL #: 18 RRCID -> 188724 COMPL. DATE 03/31/2002 TOTAL DEPTH 14400 PERF.13800 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	-0-	167	1	2191	3	N	131	176	1			118
							144	9									
11	2368	N	2368	-0-	-0-	-0-	151	1	2130	3	N	79	179	1			18
							87	9									
12	2609	N	2609	-0-	-0-	-0-	167	1	2254	3	N	171					189
							188	9									
01	2425	N	2425	-0-	-0-	-0-	146	1	2194	3	N	77	170	1			96
							85	9									
02	1757	N	1757	-0-	-0-	-0-	125	1	1510	3	N	111	180	1			27
							122	9									
*03	3100	N	3576	-0-	476	476	233	1	3135	3	N	189	177	1			39
							208	9									

SANTA FE RANCH WELL #: 16 RRCID -> 188728 COMPL. DATE 02/18/2002 TOTAL DEPTH 14487 PERF.14036 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18888	X	18888	-0-	-0-	-0-	1325	1	17359	3	N	185					247
							204	9									
11	19050	X	17764	-0-	-1286	-0-	1169	1	16443	3	N	138	190	1			195
							152	9									
12	19685	X	17825	-0-	-1860	-0-	1214	1	16390	3	N	201	367	1			29
							221	9									
01	19685	X	17478	-0-	-2207	-0-	1084	1	16306	3	N	80					109
							88	9									
02	17052	X	13598	-0-	-3454	-0-	1029	1	12389	3	N	164	183	1			90
							180	9									
03	18879	X	17135	-0-	-1744	-0-	1172	1	15786	3	N	161	183	1			68
							177	9									

SANTA FE RANCH WELL #: 12 RRCID -> 189378 COMPL. DATE 02/16/2006 TOTAL DEPTH 14289 PERF.13748 - 13982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3974	-0-	-800	-0-	281	1	3676	3	N	15					34
							17	9									
11	4440	X	3483	-0-	-957	-0-	230	1	3238	3	N	14					48
							15	9									
12	4433	X	3270	-0-	-1163	-0-	224	1	3018	3	N	25					73
							28	9									
01	4433	X	2800	-0-	-1633	-0-	172	1	2594	3	N	31					104
							34	9									
02	3780	X	3116	-0-	-664	-0-	237	1	2854	3	N	23					127
							25	9									
*03	4105	X	4105	-0-	-0-	-0-	279	1	3756	3	N	64					191
							70	9									

SANTA FE RANCH WELL #: 20 RRCID -> 190284 COMPL. DATE 06/23/2002 TOTAL DEPTH 16025 PERF.13778 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM EAST (14,100) 90480 980 NON-ASSOCIATED ONE WELL CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 23 RRCID -> 195169 COMPL. DATE 04/02/2003 TOTAL DEPTH 15935 PERF.14121 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	#	4753	-0-	-52	-0-	333	1	4361	3	N	54					73
							59	9									
11	4680	#	4587	-0-	-93	-0-	302	1	4252	3	N	30					103
							33	9									
12	4898	#	4668	-0-	-230	-0-	319	1	4305	3	N	40					143
							44	9									
01	4898	#	4550	-0-	-348	-0-	280	1	4206	3	N	58	182	1			19
							64	9									
02	4424	#	3808	-0-	-616	-0-	288	1	3466	3	N	49					68
							54	9									
03	4743	#	4671	-0-	-72	-0-	318	1	4290	3	N	57					125
							63	9									

TOM EAST (N-68) 90480 990 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 122 RRCID -> 263084 COMPL. DATE 09/14/2011 TOTAL DEPTH 14443 PERF.10916 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3463	-0-	-412 B	-0-	226	1	3237	2	Y	-0-					-0-
11	3750	X	3294	-0-	-456 B	-0-	225	1	3069	2	Y	-0-					-0-
12	3503	X	3457	-0-	-46 B	-0-	261	1	3196	2	Y	-0-					-0-
01	3472	X	3253	-0-	-219 B	-0-	270	1	2983	2	Y	-0-					-0-
*02	3136	X	1932	-0-	-1204 B	-0-	110	1	1822	2	Y	-0-					-0-
*03	3686	X	3686	-0-	-0- B	-0-	313	1	3373	2	Y	-0-					-0-

SANTA FE RANCH WELL #: 116 RRCID -> 268614 COMPL. DATE 05/03/2012 TOTAL DEPTH 14639 PERF.13369 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM GRAHAM (3500-C) 90483 360 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
J&G OIL & GAS 427635
THIGPEN GAS UNIT WELL #: 2 RRCID -> 067038 COMPL. DATE 06/05/1976 TOTAL DEPTH 3700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIGPEN GAS UNIT WELL #: 1 RRCID -> 067272 COMPL. DATE 03/25/1976 TOTAL DEPTH 5821 PERF. 3460 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (3500-C) //CONT.// 90483 360 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
BANKERS MORTGAGE CO. WELL #: 1 C RRCID -> 014732 COMPL. DATE 12/29/1958 TOTAL DEPTH N/A PERF. 3472 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (3540) 90483 380 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
GASPER RICE RESOURCES, LTD. 297089
MOSSER & SHANKS WELL #: 1 RRCID -> 269352 COMPL. DATE 06/21/2011 TOTAL DEPTH 5528 PERF. 3538 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

WTXR OPERATING (TEXAS), INC. 945239
MOSSER ET AL WELL #: 1 C RRCID -> 078833 COMPL. DATE 06/06/1978 TOTAL DEPTH 5675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (3600) 90483 405 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
BANKERS MORTGAGE CO. WELL #: 1 T RRCID -> 014741 COMPL. DATE 12/29/1958 TOTAL DEPTH N/A PERF. 3642 - 3639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (3700) 90483 495 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
COOK TRUST WELL #: 1 RRCID -> 180608 COMPL. DATE 04/26/2000 TOTAL DEPTH 5282 PERF. 3772 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (5150) 90483 855 ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
MOSSER ET AL WELL #: 2 RRCID -> 078735 COMPL. DATE 06/16/1978 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (5250) 90483 870 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
MOSSER ET AL WELL #: 1 T RRCID -> 078832 COMPL. DATE 06/06/1978 TOTAL DEPTH 5675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (5300) 90483 900 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
INSPIRE OIL AND GAS INC. 424758
TILLER RANCH WELL #: 2 RRCID -> 226830 COMPL. DATE 03/18/2006 TOTAL DEPTH 6000 PERF. 5282 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM GRAHAM (5600 SAND) 90483 945 ASSOCIATED ONE WELL CNTY: JIM WELLS
INSPIRE OIL AND GAS INC. 424758
TILLER RANCH WELL #: 1 RRCID -> 226829 COMPL. DATE 12/01/2005 TOTAL DEPTH 6000 PERF. 5508 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM SHEARMAN (HALBOUTY) 90585 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
MARSHALL, STANLEY TRUSTEE "A" WELL #: 1 RRCID -> 148840 COMPL. DATE 03/24/1994 TOTAL DEPTH 11795 PERF. 11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM SHEARMAN (8000) 90585 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
LAUREL WELL #: 1 RRCID -> 154266 COMPL. DATE 03/02/1994 TOTAL DEPTH 10384 PERF. 9830 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGOTON OPERATING COMPANY, INC. 412178
A.G. LONG GAS UNIT WELL #: 1 RRCID -> 166731 COMPL. DATE 01/21/1998 TOTAL DEPTH 16500 PERF. 8019 - 8172

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAUREL, A. WELL #: 3 RRCID -> 166880 COMPL. DATE 02/15/1998 TOTAL DEPTH 9005 PERF. 8282 - 8298

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM WALSH (ESCONDIDO) 90606 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
LEYENDECKER - KONE WELL #: A 1 C RRCID -> 124811 COMPL. DATE 04/24/1987 TOTAL DEPTH 7162 PERF. 5046 - 5054

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM WALSH (GARNER) 90606 470 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
GARNER 1054 "C" WELL #: 1 RRCID -> 171734 COMPL. DATE 11/16/1998 TOTAL DEPTH 10050 PERF. 9326 - 9376

10	149 N	149	-0-	-0-	-0-	149	2	Y	-0-			-0-
11	148 N	148	-0-	-0-	-0-	148	2	Y	-0-			-0-
12	155 N	154	-0-	-1	-0-	154	2	Y	-0-			-0-
01	155 N	150	-0-	-5	-0-	150	2	Y	-0-			-0-
02	140 N	135	-0-	-5	-0-	135	2	Y	-0-			-0-
03	155 N	145	-0-	-10	-0-	145	2	Y	-0-			-0-

LEWIS PETRO PROPERTIES, INC. 499978
GARNER 1054 WELL #: 1H RRCID -> 217902 COMPL. DATE 10/20/2005 TOTAL DEPTH 10138 PERF. 9871 - 12407

10	248 N	87	-0-	-161	-0-	1	1	86 2	N	-0-		-0-
11	90 N	54	-0-	-36	-0-	54	2		N	-0-		-0-
12	434 N	36	-0-	-398	-0-	36	2		N	-0-		-0-
01	93 N	11	-0-	-82	-0-	11	2		N	-0-		-0-
02	56 N	-0-	-0-	-56	-0-				N	-0-		-0-
*03	15 N	15	-0-	-0-	-0-	15	2		N	-0-		-0-

TOM WALSH (GARNER) //CONT.// 90606 470 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 94H RRCID -> 245862 COMPL. DATE 05/12/2008 TOTAL DEPTH 9500 PERF. 9459 - 13807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	63	1	344	3	Y	16					17
							18	9									
11	330	N	289	-0-	-41	-0-	49	1	233	3	Y	6					23
							7	9									
12	465	N	283	-0-	-182	-0-	40	1	240	3	Y	3	21	1			5
							3	9									
01	403	N	279	-0-	-124	-0-	50	1	229	3	Y	-0-					5
*02	253	N	253	-0-	-0-	-0-	43	1	210	3	Y	-0-					5
*03	300	N	300	-0-	-0-	-0-	58	1	242	3	Y	-0-					5

GARNER, TULLY C WELL #: 99H RRCID -> 247805 COMPL. DATE 01/12/2009 TOTAL DEPTH 9497 PERF. 9398 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	233	1	1275	3	Y	17					18
							19	9									
11	850	N	850	-0-	-0-	-0-	147	1	696	3	Y	6					24
							7	9									
12	1271	N	314	-0-	-957	-0-	44	1	267	3	Y	3	22	1			5
							3	9									
01	1519	N	244	-0-	-1275	-0-	44	1	200	3	Y	-0-					5
02	784	N	615	-0-	-169	-0-	104	1	511	3	Y	-0-					5
*03	664	N	664	-0-	-0-	-0-	128	1	536	3	Y	-0-					5

TOM WALSH (OLMOS) 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
BARRETT BROTHERS OIL & GAS, INC. 053106
LAS RAICES WELL #: 1R RRCID -> 244621 COMPL. DATE 11/03/2008 TOTAL DEPTH 7110 PERF. 6773 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/29/2020

FLETCHER OPERATING, LLC 273611
STOKES WELL #: 1R RRCID -> 204478 COMPL. DATE 09/10/2004 TOTAL DEPTH 7715 PERF. 7347 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	47	1	318	3	Y	5					38
							6	9									
11	378	N	378	-0-	-0-	-0-	45	1	327	3	Y	5					43
							6	9									
12	341	N	284	-0-	-57	-0-	36	1	244	3	Y	4					47
							4	9									
01	372	N	298	-0-	-74	-0-	38	1	246	3	Y	13	51	1			9
							14	9									
02	364	N	239	-0-	-125	-0-	41	1	195	3	Y	3					12
							3	9									
*03	344	N	344	-0-	-0-	-0-	47	1	297	2	Y	-0-					12

WRIGHT-LONG GAS UNIT WELL #: 1 RRCID -> 204770 COMPL. DATE 09/09/2004 TOTAL DEPTH 7607 PERF. 7310 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	64	1	438	3	Y	2					14
							2	9									
11	514	N	514	-0-	-0-	-0-	61	1	451	3	Y	2					16
							2	9									
12	527	N	517	-0-	-10	-0-	66	1	449	3	Y	2					18
							2	9									
01	496	N	452	-0-	-44	-0-	61	1	387	3	Y	4	19	1			3
							4	9									
02	476	N	372	-0-	-104	-0-	65	1	306	3	Y	1					4
							1	9									
*03	544	N	544	-0-	-0-	-0-	74	1	467	2	Y	3					7
							3	9									

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
WRIGHT-LONG GAS UNIT WELL #: 2 RRCID -> 208237 COMPL. DATE 02/22/2005 TOTAL DEPTH 7704 PERF. 7300 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	67	1	458	3	Y	2					14
							2	9									
11	540	N	537	-0-	-3	-0-	64	1	471	3	Y	2					16
							2	9									
12	540	N	540	-0-	-0-	-0-	69	1	469	3	Y	2					18
							2	9									
01	527	N	472	-0-	-55	-0-	63	1	405	3	Y	4	19	1			3
							4	9									
02	504	N	389	-0-	-115	-0-	68	1	320	3	Y	1					4
							1	9									
*03	568	N	568	-0-	-0-	-0-	77	1	488	2	Y	3					7
							3	9									

REESE WELL #: 2 RRCID -> 209820 COMPL. DATE 04/08/2005 TOTAL DEPTH 7810 PERF. 7350 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	266	-0-	-44	-0-	34	1	229	3	Y	3					29
							3	9									
11	307	N	307	-0-	-0-	-0-	36	1	264	3	Y	6					35
							7	9									
12	288	N	288	-0-	-0-	-0-	36	1	249	3	Y	3					38
							3	9									
01	295	N	295	-0-	-0-	-0-	38	1	243	3	Y	13	39	1			12
							14	9									
02	280	N	NO RPT	-0-	-280	-0-					Y	NO RPT					12
*03	339	N	339	-0-	-0-	-0-	46	1	292	2	Y	1					13
							1	9									

REESE WELL #: 1 RRCID -> 214737 COMPL. DATE 11/06/2005 TOTAL DEPTH 7650 PERF. 7366 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	65	1	441	3	Y	3					29
							3	9									
11	570	N	488	-0-	-82	-0-	58	1	423	3	Y	6					35
							7	9									
12	527	N	514	-0-	-13	-0-	65	1	446	3	Y	3					38
							3	9									
01	496	N	495	-0-	-1	-0-	65	1	417	3	Y	12	38	1			12
							13	9									
02	448	N	234	-0-	-214	-0-	41	1	192	3	Y	1					13
							1	9									
*03	584	N	584	-0-	-0-	-0-	80	1	503	2	Y	1					14
							1	9									

WRIGHT-LONG GAS UNIT WELL #: 4 RRCID -> 214738 COMPL. DATE 10/25/2005 TOTAL DEPTH 7550 PERF. 7287 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	58	1	398	3	Y	3					27
							3	9									
11	480	N	470	-0-	-10	-0-	56	1	410	3	Y	4					31
							4	9									
12	472	N	472	-0-	-0-	-0-	60	1	408	3	Y	4					35
							4	9									
01	465	N	417	-0-	-48	-0-	55	1	352	3	Y	9	38	1			6
							10	9									
02	448	N	340	-0-	-108	-0-	59	1	278	3	Y	3					9
							3	9									
*03	498	N	498	-0-	-0-	-0-	67	1	424	2	Y	6					15
							7	9									

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
STOKES WELL #: 2 RRCID -> 215038 COMPL. DATE 11/20/2005 TOTAL DEPTH 7677 PERF. 7398 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	78	1	529	3	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	74	1	546	3	Y	-0-					-0-
12	527	N	466	-0-	-61	-0-	59	1	407	3	Y	-0-					-0-
01	620	N	474	-0-	-146	-0-	64	1	410	3	Y	-0-					-0-
02	588	N	393	-0-	-195	-0-	69	1	324	3	Y	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	78	1	494	2	Y	-0-					-0-
STOKES WELL #: 3 RRCID -> 217105 COMPL. DATE 04/24/2006 TOTAL DEPTH 7650 PERF. 7418 - 7534																	
10	492	N	492	-0-	-0-	-0-	62	1	423	3	Y	6					40
							7	9									
11	503	N	503	-0-	-0-	-0-	60	1	437	3	Y	5					45
							6	9									
12	434	N	377	-0-	-57	-0-	48	1	326	3	Y	3					48
							3	9									
01	496	N	396	-0-	-100	-0-	51	1	328	3	Y	15	53	1			10
							17	9									
02	476	N	317	-0-	-159	-0-	55	1	259	3	Y	3					13
							3	9									
*03	458	N	458	-0-	-0-	-0-	63	1	395	2	Y	-0-					13
REESE WELL #: 3 RRCID -> 217372 COMPL. DATE 02/15/2006 TOTAL DEPTH 7700 PERF. 7334 - 7384																	
10	372	N	283	-0-	-89	-0-	36	1	247	3	Y	-0-					8
11	330	N	283	-0-	-47	-0-	34	1	249	3	Y	-0-					8
12	310	N	298	-0-	-12	-0-	38	1	260	3	Y	-0-					8
01	310	N	310	-0-	-0-	-0-	42	1	268	3	Y	-0-	6	1			2
02	257	N	257	-0-	-0-	-0-	45	1	212	3	Y	-0-					2
*03	374	N	374	-0-	-0-	-0-	51	1	323	2	Y	-0-					2
STOKES WELL #: 4 RRCID -> 218520 COMPL. DATE 03/02/2006 TOTAL DEPTH 7826 PERF. 7509 - 7587																	
10	540	N	540	-0-	-0-	-0-	68	1	466	3	Y	5					38
							6	9									
11	551	N	551	-0-	-0-	-0-	65	1	480	3	Y	5					43
							6	9									
12	496	N	414	-0-	-82	-0-	52	1	358	3	Y	4					47
							4	9									
01	527	N	431	-0-	-96	-0-	56	1	361	3	Y	13	51	1			9
							14	9									
02	504	N	350	-0-	-154	-0-	61	1	286	3	Y	3					12
							3	9									
*03	504	N	504	-0-	-0-	-0-	69	1	435	2	Y	-0-					12
WRIGHT-LONG GAS UNIT WELL #: 5 RRCID -> 260742 COMPL. DATE 07/27/2010 TOTAL DEPTH 7600 PERF. 7292 - 7435																	
10	575	N	575	-0-	-0-	-0-	73	1	498	3	Y	4					28
							4	9									
11	600	N	585	-0-	-15	-0-	70	1	512	3	Y	3					31
							3	9									
12	589	N	589	-0-	-0-	-0-	75	1	510	3	Y	4					35
							4	9									
01	589	N	519	-0-	-70	-0-	69	1	440	3	Y	9	38	1			6
							10	9									
02	560	N	425	-0-	-135	-0-	74	1	348	3	Y	3					9
							3	9									
*03	621	N	621	-0-	-0-	-0-	84	1	530	2	Y	6					15
							7	9									

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
WRIGHT-LONG GAS UNIT WELL #: 6 RRCID -> 261678 COMPL. DATE 07/29/2010 TOTAL DEPTH 7650 PERF. 7320 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	73	1	498	3	Y	2					14
							2	9									
11	600	N	584	-0-	-16	-0-	70	1	512	3	Y	2					16
							2	9									
12	589	N	587	-0-	-2	-0-	75	1	510	3	Y	2					18
							2	9									
01	558	N	513	-0-	-45	-0-	69	1	440	3	Y	4	19	1			3
							4	9									
02	532	N	423	-0-	-109	-0-	74	1	348	3	Y	1					4
							1	9									
*03	617	N	617	-0-	-0-	-0-	84	1	530	2	Y	3					7
							3	9									

LEWIS PETRO PROPERTIES, INC. 499978
LONG, J. E. WELL #: 4 RRCID -> 049505 COMPL. DATE 12/15/1970 TOTAL DEPTH 7204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	X	115	-0-	-113	-0-	16	1	99	3	Y	-0-					-0-
11	60	N	6	-0-	-54	-0-	1	1	5	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	9	1	36	3	Y	-0-					-0-
01	124	N	18	-0-	-106	-0-	4	1	14	3	Y	-0-					-0-
02	6	N	4	-0-	-2	-0-	2	1	2	3	Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-

GARNER, JOHN NANCE WELL #: 4 RRCID -> 052950 COMPL. DATE 06/02/1972 TOTAL DEPTH 7085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARNER, TULLY C. WELL #: 4 RRCID -> 053086 COMPL. DATE 07/21/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	40	1	152	3	Y	-0-					-0-
11	270	N	201	-0-	-69	-0-	37	1	164	3	Y	-0-					-0-
12	217	N	198	-0-	-19	-0-	53	1	145	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	48	1	148	3	Y	-0-					-0-
02	196	N	133	-0-	-63	-0-	38	1	95	3	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	32	1	96	3	Y	-0-					-0-

GARDNER, JOHN WELL #: 1 RRCID -> 056288 COMPL. DATE 12/21/1971 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	42	1	599	3	Y	-0-					3
11	690	N	631	-0-	-59	-0-	57	1	574	3	Y	-0-					3
12	682	N	621	-0-	-61	-0-	31	1	590	3	Y	-0-					3
01	651	N	638	-0-	-13	-0-	62	1	576	3	Y	-0-					3
02	588	N	561	-0-	-27	-0-	46	1	515	3	Y	-0-					3
*03	653	N	653	-0-	-0-	-0-	84	1	569	3	Y	-0-					3

GARNER, TULLY C. WELL #: 6 RRCID -> 062538 COMPL. DATE 06/19/1975 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	308	1	1177	3	Y	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	249	1	1105	3	Y	-0-					-0-
12	1550	N	1382	-0-	-168	-0-	370	1	1012	3	Y	-0-					-0-
01	1488	N	1247	-0-	-241	-0-	303	1	944	3	Y	-0-					-0-
02	1260	N	1138	-0-	-122	-0-	323	1	815	3	Y	-0-					-0-
*03	1054	N	1054	-0-	-0-	-0-	267	1	787	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER RANCH 813 WELL #: 7 RRCID -> 083026 COMPL. DATE 01/24/1979 TOTAL DEPTH 7185 PERF. 6836 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	54	-0-	-70	-0-	8	1	46	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	17	1	98	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	22	1	86	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	93	1	74	3	Y	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-					-0-

GARNER, JOHN NANCE WELL #: 6 RRCID -> 111144 COMPL. DATE 04/19/1984 TOTAL DEPTH 7200 PERF. 6834 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEYENDECKER WELL #: 1 RRCID -> 119160 COMPL. DATE 02/18/1985 TOTAL DEPTH 7345 PERF. 7110 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	22	1	127	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	26	1	99	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	22	1	78	3	Y	-0-					-0-
02	140	N	53	-0-	-87	-0-	30	1	23	3	Y	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-

LEYENDECKER "A" WELL #: 3 RRCID -> 119704 COMPL. DATE 12/28/1985 TOTAL DEPTH 7228 PERF. 6953 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	232	-0-	-233	-0-	33	1	199	3	N	-0-					-0-
11	330	N	264	-0-	-66	-0-	40	1	224	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	57	1	221	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	75	1	267	3	N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	191	1	151	3	N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-

HUNTER, LARRY T. ET AL WELL #: 2 RRCID -> 120222 COMPL. DATE 04/15/1994 TOTAL DEPTH 7275 PERF. 7000 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	28	1	171	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	30	1	168	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	19	1	75	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	58	1	203	3	N	-0-					-0-
02	84	N	7	-0-	-77	-0-	4	1	3	3	N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-

GARNER, TULLY C. WELL #: 11 RRCID -> 122398 COMPL. DATE 10/17/1986 TOTAL DEPTH 7190 PERF. 6871 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	156	1	596	3	Y	-0-					-0-
11	960	N	605	-0-	-355	-0-	111	1	494	3	Y	-0-					-0-
12	720	N	720	-0-	-0-	-0-	193	1	527	3	Y	-0-					-0-
01	744	N	443	-0-	-301	-0-	108	1	335	3	Y	-0-					-0-
02	560	N	346	-0-	-214	-0-	98	1	248	3	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	58	1	172	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 12 RRCID -> 122399 COMPL. DATE 10/16/1986 TOTAL DEPTH 7200 PERF. 6854 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-
11	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: A 1 RRCID -> 122841 COMPL. DATE 11/15/1986 TOTAL DEPTH 7200 PERF. 6843 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1000	-0-	1000	1000	154	1	846	3	Y	-0-					-0-
11	T. A.		855	-0-	855	1855	149	1	706	3	Y	-0-					-0-
12	T. A.		1206	-0-	1206	3061	171	1	1035	3	Y	-0-					-0-
01	4590	X	1529	-0-	-3061	-0-	275	1	1254	3	Y	-0-					-0-
*02	1270	X	1270	-0-	-0-	-0-	214	1	1056	3	Y	-0-					-0-
*03	1587	N	1587	-0-	-0-	-0-	305	1	1282	3	Y	-0-					-0-

LEYENDECKER - KONE WELL #: A 1 T RRCID -> 123084 COMPL. DATE 12/19/1986 TOTAL DEPTH 7162 PERF. 6951 - 7062

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	11	1	40	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	13	1	47	3	Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	61	1	48	3	Y	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-					-0-

LEYENDECKER - KONE WELL #: A 5 RRCID -> 125585 COMPL. DATE 08/13/1987 TOTAL DEPTH 7233 PERF. 7013 - 7129

10	186	N	180	-0-	-6	-0-	25	1	155	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	31	1	179	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	53	1	202	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	54	1	193	3	Y	-0-					-0-
02	196	N	115	-0-	-81	-0-	64	1	51	3	Y	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-					-0-

GARNER RANCH "1060" WELL #: 2 RRCID -> 126591 COMPL. DATE 02/10/1988 TOTAL DEPTH 7020 PERF. 6776 - 6888

10	590	N	590	-0-	-0-	-0-	83	1	507	3	Y	-0-					-0-
11	559	N	559	-0-	-0-	-0-	84	1	475	3	Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	116	1	444	3	Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	122	1	429	3	Y	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	286	1	227	3	Y	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	24	1	531	3	Y	-0-					-0-

GARNER RANCH "1058" WELL #: 1 RRCID -> 126593 COMPL. DATE 02/15/1988 TOTAL DEPTH 6920 PERF. 6680 - 6788

10	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	25	1	199	3	Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	27	1	218	3	Y	-0-					-0-

LONG, J.E. WELL #: 1 RRCID -> 126915 COMPL. DATE 03/16/1988 TOTAL DEPTH 7135 PERF. 6927 - 7036

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-

LEYENDECKER/HUNTER "B"2178 WELL #: 1 RRCID -> 126917 COMPL. DATE 03/16/1988 TOTAL DEPTH 7380 PERF. 7277 - 7283

10	201	N	201	-0-	-0-	-0-	28	1	173	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	32	1	179	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	50	1	194	3	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	68	1	239	3	Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	139	1	110	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 13 RRCID -> 127132 COMPL. DATE 04/21/1988 TOTAL DEPTH 7100 PERF. 6732 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	170	1	648	3	Y	-0-					-0-
11	870	N	784	-0-	-86	-0-	144	1	640	3	Y	-0-					-0-
12	837	N	800	-0-	-37	-0-	214	1	586	3	Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	215	1	668	3	Y	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	237	1	596	3	Y	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	210	1	620	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: A 2 RRCID -> 127137 COMPL. DATE 04/16/1988 TOTAL DEPTH 7180 PERF. 6854 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	78	1	425	3	Y	-0-					2
11	443	N	443	-0-	-0-	-0-	77	1	366	3	Y	-0-					2
12	434	N	360	-0-	-74	-0-	51	1	309	3	Y	-0-					2
01	506	N	506	-0-	-0-	-0-	91	1	415	3	Y	-0-	2	1			-0-
02	420	N	176	-0-	-244	-0-	30	1	146	3	Y	-0-					-0-
*03	888	N	888	-0-	-0-	-0-	171	1	717	3	Y	-0-					-0-

LEYENDECKER - KONE "A" WELL #: 4 RRCID -> 128753 COMPL. DATE 09/11/1988 TOTAL DEPTH 7252 PERF. 7117 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEYENDECKER - KONE WELL #: 3 RRCID -> 133484 COMPL. DATE 11/19/1989 TOTAL DEPTH 7275 PERF. 7144 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER WELL #: 1 RRCID -> 134822 COMPL. DATE 11/10/1989 TOTAL DEPTH 7100 PERF. 6853 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	181	1	143	3	Y	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

LONG, J.E. WELL #: 3 RRCID -> 135305 COMPL. DATE 05/27/1990 TOTAL DEPTH 7225 PERF. 7007 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	49	1	297	3	Y	-0-					-0-
11	360	N	356	-0-	-4	-0-	53	1	303	3	Y	-0-					-0-
12	403	N	349	-0-	-54	-0-	72	1	277	3	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	78	1	277	3	Y	-0-					-0-
02	336	N	293	-0-	-43	-0-	164	1	129	3	Y	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	17	1	379	3	Y	-0-					-0-

GARNER, J.N. WELL #: 9 RRCID -> 139722 COMPL. DATE 08/16/1991 TOTAL DEPTH 7065 PERF. 6850 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	5	1	25	3	Y	-0-					-0-
12	62	N	31	-0-	-31	-0-	6	1	25	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	7	1	24	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	13	1	10	3	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, ARCHIE WELL #: 407 RRCID -> 139828 COMPL. DATE 09/27/1991 TOTAL DEPTH 7263 PERF. 7017 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	26	1	162	3	Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	28	1	161	3	Y	-0-					-0-
12	186	N	176	-0-	-10	-0-	36	1	140	3	Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	37	1	130	3	Y	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	132	1	105	3	Y	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	23	1	499	3	Y	23	23	1			-0-
							25	9									

MILLER, GWEN #1 WELL #: 1 RRCID -> 141560 COMPL. DATE 03/04/1992 TOTAL DEPTH 7345 PERF. 7133 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CACTUS JACK WELL #: 2 RRCID -> 141660 COMPL. DATE 06/17/1992 TOTAL DEPTH 10225 PERF. 6658 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	18	1	99	3	Y	-0-					3
11	130	N	130	-0-	-0-	-0-	22	1	107	3	Y	1					4
							1	9									
12	127	N	127	-0-	-0-	-0-	18	1	109	3	Y	-0-					4
01	127	N	127	-0-	-0-	-0-	23	1	104	3	Y	-0-	4	1			-0-
*02	129	N	129	-0-	-0-	-0-	22	1	107	3	Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	28	1	120	3	Y	-0-					-0-

GARNER, TULLY C. 1056 WELL #: A 3 RRCID -> 141997 COMPL. DATE 07/19/1992 TOTAL DEPTH 6899 PERF. 6668 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	15	1	82	3	Y	-0-					2
11	150	N	87	-0-	-63	-0-	15	1	72	3	Y	-0-					2
12	93	N	44	-0-	-49	-0-	6	1	38	3	Y	-0-					2
01	93	N	43	-0-	-50	-0-	8	1	35	3	Y	-0-	2	1			-0-
02	84	N	38	-0-	-46	-0-	6	1	32	3	Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	21	1	89	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 20 RRCID -> 141998 COMPL. DATE 07/26/1992 TOTAL DEPTH 10500 PERF. 6631 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	23	1	124	3	Y	-0-					2
11	160	N	160	-0-	-0-	-0-	28	1	132	3	Y	-0-					2
12	155	N	116	-0-	-39	-0-	16	1	100	3	Y	-0-					2
01	196	N	196	-0-	-0-	-0-	35	1	161	3	Y	-0-	2	1			-0-
*02	198	N	198	-0-	-0-	-0-	33	1	165	3	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	20	1	84	3	Y	-0-					-0-

GARNER, TULLY C. 978 WELL #: 14 RRCID -> 142012 COMPL. DATE 08/04/1992 TOTAL DEPTH 7100 PERF. 6779 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	48	1	263	3	Y	-0-					2
11	300	N	297	-0-	-3	-0-	52	1	245	3	Y	-0-					2
12	310	N	304	-0-	-6	-0-	43	1	261	3	Y	-0-					2
01	315	N	315	-0-	-0-	-0-	57	1	258	3	Y	-0-	2	1			-0-
02	280	N	238	-0-	-42	-0-	40	1	198	3	Y	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	52	1	216	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 15 RRCID -> 142216 COMPL. DATE 08/19/1992 TOTAL DEPTH 6950 PERF. 6616 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	39	1	215	3	Y	-0-					1
11	263	N	263	-0-	-0-	-0-	46	1	217	3	Y	-0-					1
12	248	N	248	-0-	-0-	-0-	35	1	213	3	Y	-0-					1
01	274	N	274	-0-	-0-	-0-	49	1	225	3	Y	-0-	1	1			-0-
02	140	N	123	-0-	-17	-0-	21	1	102	3	Y	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	4	1	19	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 16 RRCID -> 142300 COMPL. DATE 09/10/1992 TOTAL DEPTH 6900 PERF. 6627 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	11	1	52	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	9	1	39	3	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	8	1	38	3	Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	10	1	43	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 21 RRCID -> 142302 COMPL. DATE 09/14/1992 TOTAL DEPTH 7049 PERF. 6723 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	34	1	185	3	Y	-0-					1
11	232	N	232	-0-	-0-	-0-	40	1	192	3	Y	-0-					1
12	248	N	217	-0-	-31	-0-	31	1	186	3	Y	-0-					1
01	217	N	209	-0-	-8	-0-	38	1	171	3	Y	-0-	1	1			-0-
*02	224	N	112	-0-	-112	-0-	19	1	93	3	Y	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	52	1	221	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 22 RRCID -> 142520 COMPL. DATE 09/17/1992 TOTAL DEPTH 9050 PERF. 6790 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	29	1	161	3	Y	-0-					2
11	180	N	180	-0-	-0-	-0-	31	1	149	3	Y	-0-					2
12	124	N	81	-0-	-43	-0-	12	1	69	3	Y	-0-					2
01	186	N	123	-0-	-63	-0-	22	1	101	3	Y	-0-	2	1			-0-
02	168	N	88	-0-	-80	-0-	15	1	73	3	Y	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	42	1	178	3	Y	-0-					-0-

LEYENDECKER KONE "B" WELL #: 6 RRCID -> 142545 COMPL. DATE 08/29/1992 TOTAL DEPTH 7240 PERF. 7009 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	245	-0-	-34	-0-	34	1	211	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	34	1	194	3	Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	49	1	186	3	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	51	1	182	3	Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	112	1	89	3	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-

GARNER, TULLY C.A. WELL #: 19 RRCID -> 142561 COMPL. DATE 10/02/1992 TOTAL DEPTH 7000 PERF. 6680 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	27	1	148	3	Y	-0-					2
11	90	N	90	-0-	-0-	-0-	16	1	74	3	Y	-0-					2
12	124	N	93	-0-	-31	-0-	13	1	80	3	Y	-0-					2
01	186	N	91	-0-	-95	-0-	16	1	75	3	Y	-0-	2	1			-0-
02	84	N	70	-0-	-14	-0-	12	1	58	3	Y	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	17	1	73	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 23 RRCID -> 142776 COMPL. DATE 10/06/1992 TOTAL DEPTH 7002 PERF. 6684 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					2
11	156	N	156	-0-	-0-	-0-	27	1	129	3	Y	-0-					2
12	181	N	181	-0-	-0-	-0-	26	1	155	3	Y	-0-					2
01	186	N	184	-0-	-2	-0-	33	1	151	3	Y	-0-	2	1			-0-
02	140	N	124	-0-	-16	-0-	21	1	103	3	Y	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	34	1	144	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 24 RRCID -> 142802 COMPL. DATE 10/26/1992 TOTAL DEPTH 6950 PERF. 6664 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	22	1	123	3	Y	-0-					2
11	150	N	126	-0-	-24	-0-	22	1	104	3	Y	-0-					2
12	155	N	140	-0-	-15	-0-	20	1	120	3	Y	-0-					2
01	155	N	95	-0-	-60	-0-	17	1	78	3	Y	-0-	2	1			-0-
02	112	N	86	-0-	-26	-0-	14	1	72	3	Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	16	1	67	3	Y	-0-					-0-

GARNER, TULLY C.A. WELL #: 27 RRCID -> 142961 COMPL. DATE 11/07/1992 TOTAL DEPTH 7100 PERF. 6770 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	58	1	319	3	Y	-0-					2
11	450	N	378	-0-	-72	-0-	66	1	312	3	Y	-0-					2
12	378	N	378	-0-	-0-	-0-	54	1	324	3	Y	-0-					2
01	434	N	434	-0-	-0-	-0-	78	1	356	3	Y	-0-	2	1			-0-
02	364	N	311	-0-	-53	-0-	52	1	259	3	Y	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	90	1	380	3	Y	-0-					-0-

CACTUS JACK WELL #: 3 RRCID -> 142999 COMPL. DATE 11/11/1992 TOTAL DEPTH 7000 PERF. 6683 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	119	1	653	3	Y	-0-					3
11	720	N	654	-0-	-66	-0-	114	1	540	3	Y	-0-					3
12	620	N	615	-0-	-5	-0-	87	1	528	3	Y	-0-					3
01	775	N	664	-0-	-111	-0-	120	1	544	3	Y	-0-	3	1			-0-
02	616	N	541	-0-	-75	-0-	91	1	450	3	Y	-0-					-0-
*03	638	N	638	-0-	-0-	-0-	123	1	515	3	Y	-0-					-0-

LONG, ARCHIE WELL #: 507 RRCID -> 143068 COMPL. DATE 09/28/1992 TOTAL DEPTH 7283 PERF. 7050 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	116	-0-	-194	-0-	16	1	100	3	Y	-0-					-0-
11	210	N	79	-0-	-131	-0-	12	1	67	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	34	1	132	3	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	39	1	140	3	Y	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	162	1	128	3	Y	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	17	1	372	3	Y	18	18	1			-0-
							20	9									

GARNER WELL #: 11 RRCID -> 143138 COMPL. DATE 11/27/1992 TOTAL DEPTH 6830 PERF. 6625 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	311	-0-	-61	-0-	311	3			Y	-0-					-0-
11	300	N	298	-0-	-2	-0-	17	1	281	3	Y	-0-					-0-
12	341	N	302	-0-	-39	-0-	22	1	280	3	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	30	1	275	3	Y	-0-					-0-
02	280	N	279	-0-	-1	-0-	31	1	248	3	Y	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 26 RRCID -> 143174 COMPL. DATE 11/27/1992 TOTAL DEPTH 6908 PERF. 6675 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	14	1	75	3	Y	-0-					1
11	97	N	97	-0-	-0-	-0-	17	1	80	3	Y	-0-					1
12	124	N	84	-0-	-40	-0-	12	1	72	3	Y	-0-					1
01	93	N	79	-0-	-14	-0-	14	1	65	3	Y	-0-	1	1			-0-
02	84	N	67	-0-	-17	-0-	11	1	56	3	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	6	1	27	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER DAWSON UNIT WELL #: B 7 RRCID -> 143175 COMPL. DATE 10/25/1992 TOTAL DEPTH 7181 PERF. 6968 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	73	1	446	3	Y	-0-					-0-
11	576	N	576	-0-	-0-	-0-	86	1	490	3	Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	97	1	374	3	Y	-0-					-0-
01	527	N	331	-0-	-196	-0-	73	1	258	3	Y	-0-					-0-
02	532	N	501	-0-	-31	-0-	280	1	221	3	Y	-0-					-0-
*03	516	N	516	-0-	-0-	-0-	22	1	494	3	Y	-0-					-0-

GARNER WELL #: 10 RRCID -> 143189 COMPL. DATE 01/26/1993 TOTAL DEPTH 7000 PERF. 6782 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	367	-0-	-36	-0-	367	3			Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	21	1	342	3	Y	-0-					-0-
12	372	N	357	-0-	-15	-0-	26	1	331	3	Y	-0-					-0-
01	372	N	364	-0-	-8	-0-	36	1	328	3	Y	-0-					-0-
02	336	N	334	-0-	-2	-0-	37	1	297	3	Y	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	40	1	326	3	Y	-0-					-0-

CACTUS JACK WELL #: 4 RRCID -> 143291 COMPL. DATE 11/26/1992 TOTAL DEPTH 7000 PERF. 6634 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	X	1049	-0-	-0-	-0-	162	1	887	3	Y	-0-					3
11	1260	X	962	-0-	-298	-0-	167	1	795	3	Y	-0-					3
12	1147	X	963	-0-	-184	-0-	137	1	826	3	Y	-0-					3
01	1054	X	986	-0-	-68	-0-	178	1	808	3	Y	-0-	3	1			-0-
02	952	X	825	-0-	-127	-0-	139	1	686	3	Y	-0-					-0-
03	1054	X	875	-0-	-179	-0-	168	1	707	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 31 RRCID -> 143456 COMPL. DATE 12/11/1992 TOTAL DEPTH 6929 PERF. 6672 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	62	1	239	3	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	66	1	293	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	88	1	243	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	79	1	245	3	Y	-0-					-0-
02	336	N	276	-0-	-60	-0-	78	1	198	3	Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	94	1	275	3	Y	-0-					-0-

GARNER WELL #: 15 RRCID -> 143546 COMPL. DATE 12/23/1992 TOTAL DEPTH 6900 PERF. 6774 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	29	1	367	3	Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	51	1	459	3	Y	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	40	1	322	3	Y	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-

A. LONG-MILLER UNIT #1 WELL #: 1 RRCID -> 143571 COMPL. DATE 11/02/1992 TOTAL DEPTH 7275 PERF. 7051 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	19	1	118	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	18	1	105	3	Y	-0-					-0-
12	155	N	104	-0-	-51	-0-	22	1	82	3	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	22	1	79	3	Y	-0-					-0-
02	112	N	23	-0-	-89	-0-	13	1	10	3	Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	3	1	77	3	Y	-0-					-0-

GARNER RANCH 1057 WELL #: 1 RRCID -> 143579 COMPL. DATE 12/24/1992 TOTAL DEPTH 6875 PERF. 6573 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-	31	1	508	3	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	44	1	572	3	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	55	1	492	3	Y	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	60	1	484	3	Y	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	62	1	506	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER RANCH "1058" WELL #: 2 RRCID -> 143632 COMPL. DATE 01/02/1993 TOTAL DEPTH 6902 PERF. 6703 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
11	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-					-0-
12	155	N	24	-0-	-131	-0-	2	1	22	3	Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	84	N	6	-0-	-78	-0-	1	1	5	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 29 RRCID -> 143744 COMPL. DATE 01/12/1993 TOTAL DEPTH 7000 PERF. 6704 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2606	X	2606	-0-	-0-	-0-	402	1	2204	3	Y	-0-					1
11	2070	X	1291	-0-	-779	-0-	224	1	1067	3	Y	-0-					1
12	2139	X	1187	-0-	-952	-0-	169	1	1018	3	Y	-0-					1
01	2604	X	1017	-0-	-1587	-0-	183	1	834	3	Y	-0-	1	1			-0-
02	2352	X	582	-0-	-1770	-0-	98	1	484	3	Y	-0-					-0-
03	2604	X	675	-0-	-1929	-0-	130	1	545	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 30 RRCID -> 143849 COMPL. DATE 01/08/1993 TOTAL DEPTH 7000 PERF. 6744 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	101	1	553	3	Y	-0-					3
11	600	N	562	-0-	-38	-0-	98	1	464	3	Y	-0-					3
12	653	N	653	-0-	-0-	-0-	93	1	560	3	Y	-0-					3
01	651	N	606	-0-	-45	-0-	109	1	497	3	Y	-0-	3	1			-0-
02	532	N	531	-0-	-1	-0-	89	1	442	3	Y	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	105	1	442	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 33 RRCID -> 143871 COMPL. DATE 01/20/1993 TOTAL DEPTH 7050 PERF. 6716 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	38	1	146	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	29	1	127	3	Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	41	1	113	3	Y	-0-					-0-
01	186	N	157	-0-	-29	-0-	38	1	119	3	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	34	1	85	3	Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	43	1	126	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 32 RRCID -> 143896 COMPL. DATE 01/06/1993 TOTAL DEPTH 6940 PERF. 6684 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	78	1	430	3	Y	-0-					2
11	450	N	442	-0-	-8	-0-	77	1	365	3	Y	-0-					2
12	465	N	403	-0-	-62	-0-	57	1	346	3	Y	-0-					2
01	496	N	412	-0-	-84	-0-	74	1	338	3	Y	-0-	2	1			-0-
02	420	N	411	-0-	-9	-0-	69	1	342	3	Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	76	1	321	3	Y	-0-					-0-

CACTUS JACK WELL #: 5 RRCID -> 144013 COMPL. DATE 03/12/2003 TOTAL DEPTH 7000 PERF. 6729 - 6831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	97	1	529	3	Y	-0-					3
11	600	N	556	-0-	-44	-0-	97	1	459	3	Y	-0-					3
12	644	N	644	-0-	-0-	-0-	91	1	553	3	Y	-0-					3
01	620	N	578	-0-	-42	-0-	104	1	474	3	Y	-0-	3	1			-0-
02	532	N	525	-0-	-7	-0-	88	1	437	3	Y	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	108	1	453	3	Y	-0-					-0-

DAWSON, K. WELL #: 1 RRCID -> 144221 COMPL. DATE 10/01/1992 TOTAL DEPTH 11708 PERF. 6848 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-KONE "B" WELL #: 8 RRCID -> 144392 COMPL. DATE 03/02/1993 TOTAL DEPTH 7312 PERF. 7057 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	36	1	201	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	34	1	133	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	39	1	136	3	N	-0-					-0-
02	224	N	149	-0-	-75	-0-	83	1	66	3	N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-

GARNER RANCH 1057 WELL #: 3 RRCID -> 144439 COMPL. DATE 01/04/1993 TOTAL DEPTH 6810 PERF. 6614 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	1	1	9	3	Y	-0-					-0-
02	84	N	42	-0-	-42	-0-	5	1	37	3	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-

GARNER WELL #: 16 RRCID -> 144577 COMPL. DATE 04/11/1993 TOTAL DEPTH 7200 PERF. 6983 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	6	1	5	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 25 RRCID -> 144971 COMPL. DATE 12/15/1992 TOTAL DEPTH 6900 PERF. 6616 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1578	N	1578	-0-	-0-	-0-	103	1	1475	3	Y	-0-					3
11	1530	N	1484	-0-	-46	-0-	135	1	1349	3	Y	-0-					3
12	1643	N	1484	-0-	-159	-0-	75	1	1409	3	Y	-0-					3
01	1581	N	1565	-0-	-16	-0-	151	1	1414	3	Y	-0-					3
02	1372	N	1257	-0-	-115	-0-	103	1	1154	3	Y	-0-					3
*03	1435	N	1435	-0-	-0-	-0-	184	1	1251	3	Y	-0-					3

A. LONG-MILLER UNIT #2 WELL #: 1 RRCID -> 145117 COMPL. DATE 04/22/1993 TOTAL DEPTH 7349 PERF. 7100 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	26	1	156	3	Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	14	1	78	3	Y	-0-					-0-
12	186	N	51	-0-	-135	-0-	11	1	40	3	Y	-0-					-0-
01	186	N	54	-0-	-132	-0-	12	1	42	3	Y	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	106	1	83	3	Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 35 RRCID -> 145560 COMPL. DATE 06/04/1993 TOTAL DEPTH 6950 PERF. 6670 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	28	1	153	3	Y	-0-					3
11	240	N	173	-0-	-67	-0-	30	1	143	3	Y	-0-					3
12	155	N	120	-0-	-35	-0-	17	1	103	3	Y	-0-					3
01	186	N	126	-0-	-60	-0-	23	1	103	3	Y	-0-	3	1			-0-
02	168	N	111	-0-	-57	-0-	19	1	92	3	Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	20	1	86	3	Y	-0-					-0-

GARNER WELL #: 19 RRCID -> 145604 COMPL. DATE 05/20/1993 TOTAL DEPTH 6980 PERF. 6744 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 34 RRCID -> 146347 COMPL. DATE 08/13/1993 TOTAL DEPTH 6875 PERF. 6623 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	10	1	57	3	Y	-0-					-0-
11	90	N	46	-0-	-44	-0-	8	1	38	3	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	7	1	41	3	Y	-0-					-0-
01	62	N	29	-0-	-33	-0-	5	1	24	3	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	8	1	40	3	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	9	1	37	3	Y	-0-					-0-

JAMES TRUST WELL #: 12 RRCID -> 146484 COMPL. DATE 08/23/1993 TOTAL DEPTH 7050 PERF. 6729 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	X	1347	-0-	-0-	-0-	280	1	1067	3	Y	-0-					-0-
11	1410	X	1379	-0-	-31	-0-	254	1	1125	3	Y	-0-					-0-
12	1457	X	1452	-0-	-5	-0-	388	1	1064	3	Y	-0-					-0-
01	1457	X	1418	-0-	-39	-0-	345	1	1073	3	Y	-0-					-0-
02	1288	X	1258	-0-	-30	-0-	357	1	901	3	Y	-0-					-0-
03	1426	X	1120	-0-	-306	-0-	284	1	836	3	Y	-0-					-0-

ARCHIE LONG WELL #: 607 RRCID -> 147495 COMPL. DATE 11/24/1993 TOTAL DEPTH 7335 PERF. 7096 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	28	1	175	3	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	30	1	173	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	27	1	106	3	N	-0-					-0-
01	217	N	115	-0-	-102	-0-	25	1	90	3	N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	121	1	96	3	N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-

LEYENDECKER-HUNTER "B" WELL #: 10 RRCID -> 150061 COMPL. DATE 08/31/1994 TOTAL DEPTH 7499 PERF. 7240 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEYENDECKER-DAWSON UNIT #1 WELL #: B 11 RRCID -> 151788 COMPL. DATE 11/18/1994 TOTAL DEPTH 5300 PERF. 5151 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9	-0-	25	1	152	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	35	1	200	3	Y	-0-					-0-
12	186	N	137	-0-	-49	-0-	28	1	109	3	Y	-0-					-0-
01	186	N	158	-0-	-28	-0-	35	1	123	3	Y	-0-					-0-
02	224	N	167	-0-	-57	-0-	93	1	74	3	Y	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-					-0-

LONG-MILLER UNIT #2 WELL #: 2 RRCID -> 152245 COMPL. DATE 11/26/1994 TOTAL DEPTH 7320 PERF. 7072 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	47	1	38	3	N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	6	1	132	3	N	14					14
							15	9									

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER "B" WELL #: 13 RRCID -> 155201 COMPL. DATE 05/06/1995 TOTAL DEPTH 7500 PERF. 7289 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER RANCH 1057 WELL #: 4 RRCID -> 167200 COMPL. DATE 01/10/1998 TOTAL DEPTH 6900 PERF. 6696 - 6719

10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	37	-0-	-56	-0-	4	1	33	3	Y	-0-					-0-
02	56	N	19	-0-	-37	-0-	2	1	17	3	Y	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-

LEYENDECKER/KONE WELL #: 5 RRCID -> 168186 COMPL. DATE 04/04/1998 TOTAL DEPTH 7220 PERF. 7101 - 7114

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J N GARNER 1057 WELL #: 5 RRCID -> 168197 COMPL. DATE 03/11/1998 TOTAL DEPTH 6900 PERF. 6726 - 6737

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 41 RRCID -> 194796 COMPL. DATE 05/03/2003 TOTAL DEPTH 6950 PERF. 6655 - 6758

10	23	N	23	-0-	-0-	-0-	4	1	19	3	Y	-0-					1
11	120	N	6	-0-	-114	-0-	1	1	5	3	Y	-0-					1
12	169	N	169	-0-	-0-	-0-	24	1	145	3	Y	-0-					1
01	136	N	136	-0-	-0-	-0-	25	1	111	3	Y	-0-	1	1			-0-
*02	28	N	28	-0-	-0-	-0-	5	1	23	3	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	24	1	103	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 42 RRCID -> 194826 COMPL. DATE 05/02/2003 TOTAL DEPTH 6950 PERF. 6693 - 6804

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 39 RRCID -> 195095 COMPL. DATE 04/19/2003 TOTAL DEPTH 7100 PERF. 6720 - 6836

10	1560	N	1560	-0-	-0-	-0-	324	1	1236	3	Y	-0-					-0-
11	1110	N	1090	-0-	-20	-0-	201	1	889	3	Y	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	443	1	1212	3	Y	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	366	1	1138	3	Y	-0-					-0-
*02	1153	N	1153	-0-	-0-	-0-	327	1	826	3	Y	-0-					-0-
*03	1129	N	1129	-0-	-0-	-0-	286	1	843	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 13 RRCID -> 195096 COMPL. DATE 04/18/2003 TOTAL DEPTH 7100 PERF. 6697 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	248	1	945	3	Y	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	199	1	881	3	Y	-0-					-0-
12	991	N	991	-0-	-0-	-0-	265	1	726	3	Y	-0-					-0-
01	1178	N	950	-0-	-228	-0-	231	1	719	3	Y	-0-					-0-
02	1008	N	775	-0-	-233	-0-	220	1	555	3	Y	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	179	1	525	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 44 RRCID -> 195189 COMPL. DATE 06/09/2003 TOTAL DEPTH 7050 PERF. 6680 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	55	1	302	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	72	1	344	3	Y	-0-					-0-
12	434	N	402	-0-	-32	-0-	57	1	345	3	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	112	1	512	3	Y	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	79	1	393	3	Y	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	91	1	385	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 40 RRCID -> 195290 COMPL. DATE 05/27/2003 TOTAL DEPTH 6950 PERF. 6694 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1193	-0-	1193	1193	184	1	1009	3	Y	-0-					-0-
11	T. A.		1053	-0-	1053	2246	183	1	870	3	Y	-0-					-0-
12	T. A.		828	-0-	828	3074	118	1	710	3	Y	-0-					-0-
01	3953	X	879	-0-	-3074	-0-	158	1	721	3	Y	-0-					-0-
*02	573	X	573	-0-	-0-	-0-	96	1	477	3	Y	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	146	1	612	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 45 RRCID -> 195291 COMPL. DATE 05/28/2003 TOTAL DEPTH 7050 PERF. 6767 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-					1
11	60	N	17	-0-	-43	-0-	3	1	14	3	Y	-0-					1
12	116	N	116	-0-	-0-	-0-	16	1	100	3	Y	-0-					1
01	31	N	31	-0-	-0-	-0-	6	1	25	3	Y	-0-	1	1			-0-
02	28	N	28	-0-	-0-	-0-	5	1	23	3	Y	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-

GARNER, TULLY C WELL #: 55 RRCID -> 195486 COMPL. DATE 06/25/2003 TOTAL DEPTH 6950 PERF. 6660 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	X	1429	-0-	-0-	-0-	220	1	1209	3	Y	-0-					1
11	1297	X	1297	-0-	-0-	-0-	226	1	1071	3	Y	-0-					1
12	1550	X	1310	-0-	-240	-0-	186	1	1124	3	Y	-0-					1
01	1550	X	1320	-0-	-230	-0-	238	1	1082	3	Y	-0-	1	1			-0-
02	1400	X	1070	-0-	-330	-0-	180	1	890	3	Y	-0-					-0-
03	1426	X	1153	-0-	-273	-0-	222	1	931	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 56 RRCID -> 195835 COMPL. DATE 07/14/2003 TOTAL DEPTH 7100 PERF. 6740 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	247	1	1353	3	Y	-0-					2
11	1650	N	1255	-0-	-395	-0-	218	1	1037	3	Y	-0-					2
12	1674	N	1278	-0-	-396	-0-	182	1	1096	3	Y	-0-					2
01	1612	N	1304	-0-	-308	-0-	235	1	1069	3	Y	-0-	2	1			-0-
02	1176	N	1042	-0-	-134	-0-	175	1	867	3	Y	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	198	1	834	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 57 RRCID -> 196227 COMPL. DATE 07/09/2003 TOTAL DEPTH 7200 PERF. 6833 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 58 RRCID -> 196253 COMPL. DATE 07/24/2003 TOTAL DEPTH 7000 PERF. 6657 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-

GARNER, TULLY C. WELL #: 59 RRCID -> 196610 COMPL. DATE 08/02/2003 TOTAL DEPTH 6950 PERF. 6632 - 6734

10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	3	1	11	3	Y	-0-					-0-
02	14	N	10	-0-	-4	-0-	2	1	8	3	Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 49 RRCID -> 197030 COMPL. DATE 09/24/2003 TOTAL DEPTH 7050 PERF. 6673 - 6776

10	78	N	78	-0-	-0-	-0-	12	1	66	3	Y	-0-					1
11	210	N	42	-0-	-168	-0-	7	1	35	3	Y	-0-					1
12	310	N	50	-0-	-260	-0-	7	1	43	3	Y	-0-					1
01	93	N	19	-0-	-74	-0-	3	1	16	3	Y	-0-	1	1			-0-
02	28	N	14	-0-	-14	-0-	2	1	12	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 53 RRCID -> 197670 COMPL. DATE 10/03/2003 TOTAL DEPTH 7000 PERF. 6690 - 6795

10	976	N	976	-0-	-0-	-0-	151	1	825	3	Y	-0-					1
11	1320	N	951	-0-	-369	-0-	165	1	786	3	Y	-0-					1
12	1023	N	940	-0-	-83	-0-	134	1	806	3	Y	-0-					1
01	992	N	935	-0-	-57	-0-	168	1	767	3	Y	-0-	1	1			-0-
02	896	N	683	-0-	-213	-0-	115	1	568	3	Y	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	153	1	645	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 52 RRCID -> 197726 COMPL. DATE 11/01/2003 TOTAL DEPTH 7000 PERF. 6668 - 6775

10	756	N	756	-0-	-0-	-0-	117	1	639	3	Y	-0-					2
11	660	N	660	-0-	-0-	-0-	115	1	545	3	Y	-0-					2
12	713	N	713	-0-	-0-	-0-	101	1	612	3	Y	-0-					2
01	813	N	813	-0-	-0-	-0-	146	1	667	3	Y	-0-	2	1			-0-
*02	624	N	624	-0-	-0-	-0-	105	1	519	3	Y	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	117	1	493	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 54 RRCID -> 197733 COMPL. DATE 10/13/2003 TOTAL DEPTH 6968 PERF. 6665 - 6762

10	354	N	354	-0-	-0-	-0-	55	1	299	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	70	1	330	3	Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	78	1	472	3	Y	-0-					-0-
01	573	N	573	-0-	-0-	-0-	103	1	470	3	Y	-0-					-0-
02	364	N	318	-0-	-46	-0-	54	1	264	3	Y	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	77	1	324	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 46 RRCID -> 197892 COMPL. DATE 11/16/2003 TOTAL DEPTH 7005 PERF. 6708 - 6822

10	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-					1
11	120	N	24	-0-	-96	-0-	4	1	20	3	Y	-0-					1
12	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					1
01	31	N	9	-0-	-22	-0-	2	1	7	3	Y	-0-	1	1			-0-
02	28	N	10	-0-	-18	-0-	2	1	8	3	Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	6	1	26	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 50 RRCID -> 198218 COMPL. DATE 11/22/2003 TOTAL DEPTH 7022 PERF. 6606 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	4	1	20	3	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	43	1	262	3	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	90	1	407	3	Y	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	75	1	372	3	Y	-0-					-0-
*03	546	N	546	-0-	-0-	-0-	105	1	441	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 48 RRCID -> 198219 COMPL. DATE 10/24/2003 TOTAL DEPTH 7015 PERF. 6727 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	14	1	79	3	Y	-0-					1
11	97	N	97	-0-	-0-	-0-	17	1	80	3	Y	-0-					1
12	62	N	28	-0-	-34	-0-	4	1	24	3	Y	-0-					1
01	93	N	85	-0-	-8	-0-	15	1	70	3	Y	-0-	1	1			-0-
02	84	N	77	-0-	-7	-0-	13	1	64	3	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	15	1	63	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 62 RRCID -> 198224 COMPL. DATE 12/04/2003 TOTAL DEPTH 7027 PERF. 6649 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	135	1	739	3	Y	-0-					2
11	960	N	733	-0-	-227	-0-	127	1	606	3	Y	-0-					2
12	930	N	765	-0-	-165	-0-	109	1	656	3	Y	-0-					2
01	868	N	754	-0-	-114	-0-	136	1	618	3	Y	-0-	2	1			-0-
02	672	N	669	-0-	-3	-0-	113	1	556	3	Y	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	133	1	557	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 68 RRCID -> 198922 COMPL. DATE 12/19/2003 TOTAL DEPTH 7000 PERF. 6654 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	226	1	1240	3	Y	-0-					2
11	1505	N	1505	-0-	-0-	-0-	262	1	1243	3	Y	-0-					2
12	1302	N	1254	-0-	-48	-0-	178	1	1076	3	Y	-0-					2
01	1477	N	1477	-0-	-0-	-0-	266	1	1211	3	Y	-0-	2	1			-0-
02	1400	N	1189	-0-	-211	-0-	200	1	989	3	Y	-0-					-0-
*03	1148	N	1148	-0-	-0-	-0-	221	1	927	3	Y	-0-					-0-

GARNER RANCH 1058 WELL #: 4 RRCID -> 199266 COMPL. DATE 10/15/2003 TOTAL DEPTH 7000 PERF. 6714 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
11	240	N	213	-0-	-27	-0-	12	1	201	3	Y	-0-					-0-
12	248	N	218	-0-	-30	-0-	16	1	202	3	Y	-0-					-0-
01	248	N	218	-0-	-30	-0-	22	1	196	3	Y	-0-					-0-
02	196	N	195	-0-	-1	-0-	22	1	173	3	Y	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	24	1	194	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 76 RRCID -> 199301 COMPL. DATE 01/22/2004 TOTAL DEPTH 7100 PERF. 6738 - 6847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	104	1	567	3	Y	-0-					2
11	682	N	682	-0-	-0-	-0-	119	1	563	3	Y	-0-					2
12	744	N	703	-0-	-41	-0-	100	1	603	3	Y	-0-					2
01	682	N	533	-0-	-149	-0-	96	1	437	3	Y	-0-	2	1			-0-
02	644	N	454	-0-	-190	-0-	76	1	378	3	Y	-0-					-0-
*03	834	N	834	-0-	-0-	-0-	160	1	674	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 72 RRCID -> 199345 COMPL. DATE 01/07/2004 TOTAL DEPTH 7033 PERF. 6662 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	4	1	20	3	Y	-0-					1
11	30	N	14	-0-	-16	-0-	2	1	12	3	Y	-0-					1
12	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					1
01	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-	1	1			-0-
*02	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 73 RRCID -> 199386 COMPL. DATE 01/29/2004 TOTAL DEPTH 7000 PERF. 6672 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 74 RRCID -> 199387 COMPL. DATE 01/29/2004 TOTAL DEPTH 7000 PERF. 6726 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	4	1	21	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	12	1	53	3	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	24	1	120	3	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	25	1	107	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 65 RRCID -> 199587 COMPL. DATE 12/19/2003 TOTAL DEPTH 7000 PERF. 6648 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	41	1	225	3	Y	-0-					1
11	150	N	143	-0-	-7	-0-	25	1	118	3	Y	-0-					1
12	217	N	187	-0-	-30	-0-	27	1	160	3	Y	-0-					1
01	279	N	202	-0-	-77	-0-	36	1	166	3	Y	-0-	1	1			-0-
*02	194	N	194	-0-	-0-	-0-	33	1	161	3	Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	55	1	232	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 75 RRCID -> 199690 COMPL. DATE 02/09/2004 TOTAL DEPTH 7000 PERF. 6709 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	107	1	586	3	Y	-0-					2
11	834	N	834	-0-	-0-	-0-	145	1	689	3	Y	-0-					2
12	837	N	837	-0-	-0-	-0-	119	1	718	3	Y	-0-					2
01	928	N	928	-0-	-0-	-0-	167	1	761	3	Y	-0-	2	1			-0-
02	784	N	733	-0-	-51	-0-	123	1	610	3	Y	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	160	1	673	3	Y	-0-					-0-

CACTUS JACK WELL #: 9 RRCID -> 199979 COMPL. DATE 02/23/2004 TOTAL DEPTH 7015 PERF. 6643 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	71	1	390	3	Y	-0-					1
11	851	N	851	-0-	-0-	-0-	148	1	703	3	Y	-0-					1
12	959	N	959	-0-	-0-	-0-	136	1	823	3	Y	-0-					1
01	995	N	995	-0-	-0-	-0-	179	1	816	3	Y	-0-	1	1			-0-
*02	1007	N	1007	-0-	-0-	-0-	169	1	838	3	Y	-0-					-0-
*03	1559	N	1559	-0-	-0-	-0-	299	1	1260	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 77 RRCID -> 200434 COMPL. DATE 03/14/2004 TOTAL DEPTH 6925 PERF. 6686 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	43	1	238	3	Y	-0-					2
11	463	N	463	-0-	-0-	-0-	80	1	383	3	Y	-0-					2
12	312	N	312	-0-	-0-	-0-	44	1	268	3	Y	-0-					2
01	564	N	564	-0-	-0-	-0-	102	1	462	3	Y	-0-	2	1			-0-
02	420	N	418	-0-	-2	-0-	70	1	348	3	Y	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	69	1	292	3	Y	-0-					-0-

CACTUS JACK WELL #: 8 RRCID -> 200435 COMPL. DATE 03/10/2004 TOTAL DEPTH 6900 PERF. 6602 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	193	1	1061	3	Y	-0-					2
11	1164	N	1164	-0-	-0-	-0-	202	1	962	3	Y	-0-					2
12	1323	N	1323	-0-	-0-	-0-	188	1	1135	3	Y	-0-					2
01	1252	N	1252	-0-	-0-	-0-	225	1	1027	3	Y	-0-	2	1			-0-
*02	1021	N	1021	-0-	-0-	-0-	172	1	849	3	Y	-0-					-0-
*03	1170	N	1170	-0-	-0-	-0-	225	1	945	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 78 RRCID -> 200781 COMPL. DATE 03/26/2004 TOTAL DEPTH 7215 PERF. 6821 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	9	1	52	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	9	1	41	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	4	1	19	3	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	8	1	31	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 79 RRCID -> 200888 COMPL. DATE 04/04/2004 TOTAL DEPTH 7100 PERF. 6682 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 80 RRCID -> 201254 COMPL. DATE 04/17/2004 TOTAL DEPTH 7000 PERF. 6710 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 82 RRCID -> 201256 COMPL. DATE 04/23/2004 TOTAL DEPTH 7120 PERF. 6582 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	194	1	1066	3	Y	-0-					3
11	1260	N	1189	-0-	-71	-0-	207	1	982	3	Y	-0-					3
12	1333	N	1224	-0-	-109	-0-	174	1	1050	3	Y	-0-					3
01	1271	N	1216	-0-	-55	-0-	219	1	997	3	Y	-0-	3	1			-0-
02	1120	N	1029	-0-	-91	-0-	173	1	856	3	Y	-0-					-0-
*03	1163	N	1163	-0-	-0-	-0-	223	1	940	3	Y	-0-					-0-

GARNER RANCH 1057 WELL #: 7 RRCID -> 203569 COMPL. DATE 07/10/2004 TOTAL DEPTH 6922 PERF. 6599 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	9	1	74	3	Y	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					-0-

GARNER RANCH 1060 WELL #: 5 RRCID -> 204092 COMPL. DATE 07/15/2004 TOTAL DEPTH 7100 PERF. 6780 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAWSON 360 WELL #: 2 RRCID -> 204093 COMPL. DATE 07/14/2004 TOTAL DEPTH 10500 PERF. 6995 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	48	-0-	-76	-0-	7	1	41	3	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	25	1	142	3	Y	-0-					-0-
12	93	N	51	-0-	-42	-0-	11	1	40	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	27	1	94	3	Y	-0-					-0-
02	168	N	100	-0-	-68	-0-	56	1	44	3	Y	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

DAWSON 360 WELL #: 3 RRCID -> 205377 COMPL. DATE 08/26/2004 TOTAL DEPTH 7100 PERF. 6857 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEYENDECKER-HUNTER 1375 WELL #: 5 RRCID -> 206136 COMPL. DATE 09/15/2004 TOTAL DEPTH 7372 PERF. 7146 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	71	-0-	71	71	3	1	68	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 83 RRCID -> 206630 COMPL. DATE 12/09/2004 TOTAL DEPTH 7000 PERF. 6677 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	193	1	1058	3	Y	-0-					2
11	1710	N	1173	-0-	-537	-0-	204	1	969	3	Y	-0-					2
12	1271	N	1131	-0-	-140	-0-	161	1	970	3	Y	-0-					2
01	1240	N	1106	-0-	-134	-0-	199	1	907	3	Y	-0-	2	1			-0-
02	1092	N	813	-0-	-279	-0-	137	1	676	3	Y	-0-					-0-
*03	775	N	775	-0-	-0-	-0-	149	1	626	3	Y	-0-					-0-

LEYENDECKER HUNTER "D" 1375 WELL #: 6 RRCID -> 209124 COMPL. DATE 03/02/2005 TOTAL DEPTH 7509 PERF. 7089 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	157	-0-	157	157	7	1	150	3	Y	-0-					-0-

LEYENDECKER-HUNTER B 1152 WELL #: 12 RRCID -> 211496 COMPL. DATE 06/04/2005 TOTAL DEPTH 7510 PERF. 7338 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	153	1	933	3	Y	-0-					-0-
11	610	N	610	-0-	-0-	-0-	89	1	507	3	Y	13					13
							14	9									
12	75	N	75	-0-	-0-	-0-	15	1	59	3	Y	1	11	1			3
							1	9									
01	248	N	59	-0-	-189	-0-	13	1	46	3	Y	-0-					3
02	224	N	84	-0-	-140	-0-	47	1	37	3	Y	-0-					3
*03	210	N	210	-0-	-0-	-0-	9	1	200	3	Y	1					4
							1	9									

GARNER RANCH 816 WELL #: 1 RRCID -> 211543 COMPL. DATE 07/03/2005 TOTAL DEPTH 6950 PERF. 6620 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	235	-0-	-75	-0-	235	3			Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	13	1	217	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	25	1	222	3	Y	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	27	1	212	3	Y	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	26	1	211	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LEYENDECKER-HUNTER 1375 WELL #: 8 RRCID -> 212933 COMPL. DATE 07/16/2005 TOTAL DEPTH 7405 PERF. 7134 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	41	1	230	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	11	1	41	3	Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	3	1	9	3	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	27	1	21	3	Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

LEYENDECKER-HUNTER B 1152 WELL #: 14 RRCID -> 213651 COMPL. DATE 08/14/2005 TOTAL DEPTH 7604 PERF. 7251 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	47	1	268	3	Y	7					7
							8	9									
12	321	N	321	-0-	-0-	-0-	65	1	250	3	Y	5	8	1			4
							6	9									
01	151	N	151	-0-	-0-	-0-	33	1	118	3	Y	-0-					4
02	308	N	249	-0-	-59	-0-	139	1	110	3	Y	-0-					4
*03	73	N	73	-0-	-0-	-0-	3	1	69	3	Y	1					5
							1	9									

LEYENDECKER-HUNTER "B" 1152 WELL #: 19 RRCID -> 216539 COMPL. DATE 01/12/2006 TOTAL DEPTH 7650 PERF. 7291 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	29	1	176	3	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	55	1	315	3	Y	-0-					-0-
12	372	N	354	-0-	-18	-0-	73	1	281	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	57	1	201	3	Y	-0-					-0-
02	336	N	289	-0-	-47	-0-	161	1	128	3	Y	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	24	1	539	3	Y	-0-					-0-

LEYENDECKER-HUNTER "B" 1152 WELL #: 18 RRCID -> 219282 COMPL. DATE 11/06/2007 TOTAL DEPTH 7600 PERF. 5431 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEYENDECKER HUNTER "B" 1152 WELL #: 17 RRCID -> 219298 COMPL. DATE 03/25/2006 TOTAL DEPTH 7550 PERF. 7274 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					-0-
11	480	N	248	-0-	-232	-0-	37	1	211	3	Y	-0-					-0-
12	341	N	103	-0-	-238	-0-	21	1	82	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	56	1	198	3	Y	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	175	1	138	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER, TULLY C. WELL #: 90 RRCID -> 219917 COMPL. DATE 06/01/2006 TOTAL DEPTH 7199 PERF. 6698 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	-0-	184	1	1007	3	Y	-0-					1
11	1119	N	1119	-0-	-0-	-0-	195	1	924	3	Y	-0-					1
12	1031	N	1031	-0-	-0-	-0-	146	1	885	3	Y	-0-					1
01	1063	N	1063	-0-	-0-	-0-	191	1	872	3	Y	-0-	1	1			-0-
*02	931	N	931	-0-	-0-	-0-	157	1	774	3	Y	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	140	1	587	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 89 RRCID -> 219918 COMPL. DATE 05/16/2006 TOTAL DEPTH 7200 PERF. 6636 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1994	N	1994	-0-	-0-	-0-	130	1	1864	3	Y	-0-					4
11	2100	N	1860	-0-	-240	-0-	169	1	1691	3	Y	-0-					4
12	1953	N	1860	-0-	-93	-0-	94	1	1766	3	Y	-0-					4
01	1984	N	1953	-0-	-31	-0-	188	1	1765	3	Y	-0-					4
02	1736	N	1580	-0-	-156	-0-	129	1	1451	3	Y	-0-					4
*03	1924	N	1924	-0-	-0-	-0-	247	1	1677	3	Y	-0-					4

LEYENDECKER HUNTER "B" 1152 WELL #: 16 RRCID -> 223102 COMPL. DATE 09/22/2006 TOTAL DEPTH 7600 PERF. 7283 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	49	-0-	-385	-0-	7	1	42	3	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	97	1	552	3	Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	112	1	432	3	Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	171	1	606	3	Y	-0-					-0-
*02	1877	N	1877	-0-	-0-	-0-	1030	1	815	3	Y	29	20	1			9
							32	9									
*03	328	N	328	-0-	-0-	-0-	14	1	314	3	Y	-0-					9

GARNER, TULLY C. WELL #: 92 RRCID -> 223624 COMPL. DATE 06/23/2006 TOTAL DEPTH 7000 PERF. 6592 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					2
11	300	N	300	-0-	-0-	-0-	27	1	273	3	Y	-0-					2
12	386	N	386	-0-	-0-	-0-	19	1	367	3	Y	-0-					2
01	423	N	423	-0-	-0-	-0-	41	1	382	3	Y	-0-					2
*02	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					2
*03	513	N	513	-0-	-0-	-0-	66	1	447	3	Y	-0-					2

LEYENDECKER HUNTER "B" 1152 WELL #: 27 RRCID -> 225121 COMPL. DATE 02/01/2007 TOTAL DEPTH 7560 PERF. 7266 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	391	-0-	-105	-0-	55	1	336	3	Y	-0-					-0-
11	513	N	513	-0-	-0-	-0-	77	1	436	3	Y	-0-					-0-
12	465	N	352	-0-	-113	-0-	73	1	279	3	Y	-0-					-0-
01	403	N	351	-0-	-52	-0-	77	1	274	3	Y	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	359	1	284	3	Y	30	21	1			9
							33	9									
*03	395	N	395	-0-	-0-	-0-	17	1	378	3	Y	-0-					9

GARNER, TULLY C. WELL #: 87 RRCID -> 225782 COMPL. DATE 06/23/2006 TOTAL DEPTH 8100 PERF. 6732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					1
11	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					1
12	186	N	128	-0-	-58	-0-	6	1	122	3	Y	-0-					1
01	186	N	149	-0-	-37	-0-	14	1	135	3	Y	-0-					1
02	168	N	134	-0-	-34	-0-	11	1	123	3	Y	-0-					1
*03	207	N	207	-0-	-0-	-0-	27	1	180	3	Y	-0-					1

LEYENDECKER-KONE 1377 E WELL #: 22 RRCID -> 235045 COMPL. DATE 12/15/2007 TOTAL DEPTH 7450 PERF. 7187 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	225	-0-	-54	-0-	32	1	193	3	Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	109	1	619	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	101	1	388	3	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	70	1	246	3	Y	-0-					-0-
02	672	N	588	-0-	-84	-0-	328	1	260	3	Y	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	12	1	254	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 356 WELL #: 4 RRCID -> 235403 COMPL. DATE 10/23/2008 TOTAL DEPTH 7123 PERF. 6874 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	39	-0-	39	39	2	1	37	3	N	-0-					-0-

GARNER RANCH 816 WELL #: 2 RRCID -> 236711 COMPL. DATE 02/29/2008 TOTAL DEPTH 7000 PERF. 6658 - 6763

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
12	11	N	7	-0-	-4	-0-	7	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER RANCH 816 WELL #: 3 RRCID -> 241606 COMPL. DATE 04/25/2008 TOTAL DEPTH 7000 PERF. 6673 - 6778

10	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
11	810	N	790	-0-	-20	-0-	46	1	744	3	Y	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	87	1	1113	3	Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	121	1	1091	3	Y	-0-					-0-
02	728	N	596	-0-	-132	-0-	66	1	530	3	Y	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	80	1	654	3	Y	-0-					-0-

GARNER RANCH 1057 WELL #: 9 RRCID -> 241608 COMPL. DATE 04/14/2008 TOTAL DEPTH 6900 PERF. 6610 - 6714

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER RANCH 817 WELL #: 1 RRCID -> 242319 COMPL. DATE 08/02/2008 TOTAL DEPTH 7006 PERF. 6639 - 6745

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER RANCH 817 WELL #: 2 RRCID -> 242576 COMPL. DATE 08/15/2008 TOTAL DEPTH 7007 PERF. 6626 - 6728

10	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	2	1	33	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-

GARNER RANCH 817 WELL #: 3 RRCID -> 243097 COMPL. DATE 08/23/2008 TOTAL DEPTH 7015 PERF. 6645 - 6746

10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER/HUNTER "B" 2178 WELL #: 26 RRCID -> 245264 COMPL. DATE 08/01/2008 TOTAL DEPTH 7650 PERF. 7244 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	88	1	537	3	Y	-0-					-0-
11	600	N	568	-0-	-32	-0-	85	1	483	3	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	122	1	468	3	Y	-0-					-0-
01	620	N	583	-0-	-37	-0-	129	1	454	3	Y	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	315	1	249	3	Y	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	21	1	472	3	Y	-0-					-0-

LEYENDECKER-HUNTER "B" 2178 WELL #: 21 RRCID -> 247489 COMPL. DATE 12/10/2008 TOTAL DEPTH 7612 PERF. 7260 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	368	-0-	-345	-0-	52	1	316	3	Y	-0-					-0-
11	690	N	366	-0-	-324	-0-	55	1	311	3	Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	63	1	244	3	Y	-0-					-0-
01	372	N	200	-0-	-172	-0-	44	1	156	3	Y	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	332	1	263	3	Y	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	23	1	514	3	Y	-0-					-0-

GARNER RANCH 813 WELL #: 2 RRCID -> 247916 COMPL. DATE 12/29/2008 TOTAL DEPTH 7000 PERF. 6600 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	701	-0-	-136	-0-	701	3			Y	-0-					-0-
11	750	N	681	-0-	-69	-0-	39	1	642	3	Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	49	1	624	3	Y	-0-					-0-
01	713	N	667	-0-	-46	-0-	67	1	600	3	Y	-0-					-0-
02	644	N	599	-0-	-45	-0-	67	1	532	3	Y	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	71	1	578	3	Y	-0-					-0-

GARNER RANCH 817 WELL #: 4 RRCID -> 248048 COMPL. DATE 01/12/2009 TOTAL DEPTH 7000 PERF. 6654 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-

GARNER RANCH 816 WELL #: 4 RRCID -> 249006 COMPL. DATE 04/11/2009 TOTAL DEPTH 7069 PERF. 6615 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNER RANCH 817 WELL #: 5 RRCID -> 249107 COMPL. DATE 04/24/2009 TOTAL DEPTH 7000 PERF. 6662 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-

GARNER RANCH 817 WELL #: 7 RRCID -> 249212 COMPL. DATE 01/19/2009 TOTAL DEPTH 7000 PERF. 6710 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	38	1	338	3	N	-0-					-0-
02	364	N	319	-0-	-45	-0-	35	1	284	3	N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	40	1	330	3	N	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER "B" 1152 WELL #: 22 RRCID -> 255645 COMPL. DATE 02/12/2010 TOTAL DEPTH 7550 PERF. 7282 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	471	-0-	-118	-0-	66	1	405	3	Y	-0-					-0-
11	540	N	306	-0-	-234	-0-	45	1	253	3	Y	7					7
							8	9									
12	465	N	406	-0-	-59	-0-	82	1	316	3	Y	7	9	1			5
							8	9									
01	468	N	468	-0-	-0-	-0-	103	1	365	3	Y	-0-					5
*02	418	N	418	-0-	-0-	-0-	233	1	185	3	Y	-0-					5
*03	513	N	513	-0-	-0-	-0-	22	1	487	3	Y	4					9
							4	9									

KILLAM GONZALEZ 1485 WELL #: 28H RRCID -> 272650 COMPL. DATE 08/03/2013 TOTAL DEPTH 7420 PERF. 7799 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3423	-0-	-390	-0-	86	1	3305	3	Y	29	28	1			1
							32	9									
11	3690	X	3426	-0-	-264	-0-	3395	3	31	9	Y	28	21	1			8
12	3689	X	3649	-0-	-40	-0-	3494	3	155	9	Y	141	114	1			35
01	3658	X	3506	-0-	-152	-0-	3323	3	183	9	Y	166	159	1			42
02	3192	X	2357	-0-	-835	-0-	2213	3	144	9	Y	131	103	1			70
03	3534	X	170	-0-	-3364	-0-	159	3	11	9	Y	10	64	1			16

KILLAM GONZALEZ 1485 GU B WELL #: 32H RRCID -> 274826 COMPL. DATE 06/20/2014 TOTAL DEPTH 7256 PERF. 7710 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5362	-0-	-497	-0-	129	1	4962	3	Y	246	236	1			10
							271	9									
11	5640	X	4998	-0-	-642	-0-	4820	3	178	9	Y	162	121	1			51
12	5828	X	4878	-0-	-950	-0-	4725	3	153	9	Y	139	146	1			44
01	5797	X	4627	-0-	-1170	-0-	4482	3	145	9	Y	132	140	1			36
02	5012	X	4030	-0-	-982	-0-	3945	3	85	9	Y	77	67	1			46
03	5363	X	4923	-0-	-440	-0-	4779	3	144	9	Y	131	139	1			38

KILLAM GONZALEZ 1485 WELL #: 31H RRCID -> 275613 COMPL. DATE 11/20/2013 TOTAL DEPTH 7508 PERF. 7908 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3339	-0-	-908	-0-	77	1	2951	3	Y	283	271	1			12
							311	9									
11	4110	X	3380	-0-	-730	-0-	3197	3	183	9	Y	166	124	1			54
12	3844	X	3220	-0-	-624	-0-	3091	3	129	9	Y	117	131	1			40
01	3472	X	3028	-0-	-444	-0-	2912	3	116	9	Y	105	114	1			31
02	3164	X	2627	-0-	-537	-0-	2525	3	102	9	Y	93	73	1			51
03	3503	X	3296	-0-	-207	-0-	3112	3	184	9	Y	167	171	1			47

VIRTEX OPERATING COMPANY, INC. 886261
GARNER WELL #: 2 RRCID -> 053085 COMPL. DATE 06/26/1972 TOTAL DEPTH 7205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	145	1	480	3	Y	-0-					-0-
11	360	N	83	-0-	-277	-0-	19	1	64	3	Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	170	1	493	3	Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	157	1	514	3	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	21	1	51	3	Y	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	214	1	585	3	Y	-0-					-0-

GARNER WELL #: 5 RRCID -> 053368 COMPL. DATE 08/15/1972 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	87	1	306	3	Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	83	1	306	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	100	1	308	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	105	1	362	3	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	140	1	366	3	Y	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	159	1	455	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
DAWSON WELL #: 1 RRCID -> 053887 COMPL. DATE 05/18/1972 TOTAL DEPTH 7223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	130	1	416	3	Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	124	1	405	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	141	1	395	3	Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	132	1	419	3	Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	145	1	351	3	Y	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	159	1	423	3	Y	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 054570 COMPL. DATE 02/20/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	82	1	323	3	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	75	1	308	3	Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	91	1	310	3	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	84	1	325	3	Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	86	1	245	3	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	110	1	343	3	Y	-0-					-0-

AUSTIN-STATE (ROUSE) WELL #: 1 RRCID -> 054571 COMPL. DATE 12/15/1971 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	71	1	321	3	Y	-0-					31
11	360	N	334	-0-	-26	-0-	58	1	276	3	Y	-0-					31
12	372	N	363	-0-	-9	-0-	75	1	288	3	Y	-0-					31
01	381	N	381	-0-	-0-	-0-	70	1	311	3	Y	-0-					31
02	331	N	331	-0-	-0-	-0-	79	1	252	3	Y	-0-					31
*03	404	N	404	-0-	-0-	-0-	90	1	314	3	Y	-0-					31

JAMES, S. A. ESTATE WELL #: 2 RRCID -> 055057 COMPL. DATE 06/17/1972 TOTAL DEPTH 7295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	300	-0-	-41	-0-	70	1	230	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	60	1	200	3	Y	-0-					-0-
12	279	N	233	-0-	-46	-0-	60	1	173	3	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	78	1	250	3	Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	73	1	181	3	Y	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	72	1	196	3	Y	-0-					-0-

FLYNN, ERMINE GASS WELL #: 1 RRCID -> 056151 COMPL. DATE 08/04/1973 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	221	-0-	-58	-0-	43	1	178	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	49	1	209	3	N	-0-					-0-
12	279	N	240	-0-	-39	-0-	53	1	187	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	52	1	209	3	N	-0-					-0-
02	252	N	227	-0-	-25	-0-	52	1	175	3	N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	75	1	277	3	N	-0-					-0-

JOHNS-STOKES UNIT WELL #: 3 RRCID -> 056152 COMPL. DATE 08/05/1973 TOTAL DEPTH 7343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	76	1	340	3	Y	-0-					-0-
11	390	N	385	-0-	-5	-0-	67	1	318	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	135	1	516	3	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	120	1	527	3	Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	90	1	497	3	Y	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	91	1	559	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
JOHNS, E. S. ESTATE WELL #: 2 RRCID -> 056153 COMPL. DATE 08/04/1973 TOTAL DEPTH 7371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	54	1	230	3	Y	2					5
							2	9									
11	265	N	265	-0-	-0-	-0-	48	1	216	3	Y	1					6
							1	9									
12	341	N	277	-0-	-64	-0-	58	1	216	3	Y	3					9
							3	9									
01	279	N	245	-0-	-34	-0-	47	1	195	3	Y	3					12
							3	9									
02	252	N	243	-0-	-9	-0-	59	1	184	3	Y	-0-					12
*03	299	N	299	-0-	-0-	-0-	66	1	227	3	Y	5					17
							6	9									

JOHNS, E. S. WELL #: 7 RRCID -> 058770 COMPL. DATE 01/26/1974 TOTAL DEPTH 7505 PERF. N/A

10	541	N	541	-0-	-0-	-0-	100	1	439	3	Y	2					4
							2	9									
11	390	N	365	-0-	-25	-0-	65	1	298	3	Y	2					6
							2	9									
12	403	N	401	-0-	-2	-0-	84	1	315	3	Y	2					8
							2	9									
01	403	N	374	-0-	-29	-0-	70	1	302	3	Y	2					10
							2	9									
02	336	N	328	-0-	-8	-0-	80	1	247	3	Y	1					11
							1	9									
*03	414	N	414	-0-	-0-	-0-	96	1	314	3	Y	4					15
							4	9									

JAMES WELL #: 9 RRCID -> 069741 COMPL. DATE 11/24/1976 TOTAL DEPTH 7280 PERF. N/A

10	434	N	322	-0-	-112	-0-	78	1	244	3	Y	-0-					-0-
11	360	N	325	-0-	-35	-0-	78	1	247	3	Y	-0-					-0-
12	341	N	314	-0-	-27	-0-	84	1	230	3	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	84	1	258	3	Y	-0-					-0-
02	308	N	288	-0-	-20	-0-	86	1	202	3	Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	103	1	266	3	Y	-0-					-0-

JAMES WELL #: 8 RRCID -> 070472 COMPL. DATE 02/28/1977 TOTAL DEPTH 7300 PERF. N/A

10	465	N	274	-0-	-191	-0-	66	1	208	3	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	61	1	198	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	101	1	282	3	Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	102	1	319	3	Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	130	1	311	3	Y	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	164	1	431	3	Y	-0-					-0-

JAMES WELL #: 10 RRCID -> 070642 COMPL. DATE 03/22/1977 TOTAL DEPTH 7250 PERF. N/A

10	775	N	671	-0-	-104	-0-	159	1	512	3	Y	-0-					-0-
11	681	N	681	-0-	-0-	-0-	159	1	522	3	Y	-0-					-0-
12	713	N	679	-0-	-34	-0-	178	1	501	3	Y	-0-					-0-
01	700	N	700	-0-	-0-	-0-	168	1	532	3	Y	-0-					-0-
02	644	N	620	-0-	-24	-0-	181	1	439	3	Y	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	200	1	531	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

DAWSON WELL #: 3 RRCID -> 074859 COMPL. DATE 01/13/1978 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	412	-0-	-84	-0-	99	1	313	3	Y	-0-					-0-
11	431	N	431	-0-	-0-	-0-	102	1	329	3	Y	-0-					-0-
12	465	N	462	-0-	-3	-0-	121	1	341	3	Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	115	1	359	3	Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	112	1	269	3	Y	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	131	1	344	3	Y	-0-					-0-

JAMES WELL #: 14 RRCID -> 074861 COMPL. DATE 01/13/1978 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	110	1	350	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	107	1	346	3	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	115	1	321	3	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	109	1	343	3	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	111	1	267	3	Y	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	130	1	344	3	Y	-0-					-0-

BURKHOLDER WELL #: 2 RRCID -> 074913 COMPL. DATE 01/15/1978 TOTAL DEPTH 7907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	73	1	288	3	Y	-0-					-0-
11	390	N	385	-0-	-5	-0-	76	1	309	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	88	1	298	3	Y	-0-					-0-
01	372	N	364	-0-	-8	-0-	75	1	289	3	Y	-0-					-0-
02	364	N	320	-0-	-44	-0-	83	1	237	3	Y	-0-					-0-
03	372	N	367	-0-	-5	-0-	83	1	284	3	Y	-0-					-0-

DAWSON WELL #: 2 RRCID -> 075547 COMPL. DATE 03/05/1978 TOTAL DEPTH 7280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	111	1	353	3	Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	104	1	338	3	Y	-0-					-0-
12	465	N	439	-0-	-26	-0-	115	1	324	3	Y	-0-					-0-
01	465	N	448	-0-	-17	-0-	108	1	340	3	Y	-0-					-0-
02	420	N	385	-0-	-35	-0-	113	1	272	3	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	124	1	329	3	Y	-0-					-0-

BURKHOLDER WELL #: 3 RRCID -> 075548 COMPL. DATE 03/04/1978 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	36	1	142	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	36	1	148	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	45	1	154	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	34	1	133	3	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	37	1	121	3	Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	43	1	153	3	Y	-0-					-0-

DAWSON WELL #: 5 RRCID -> 080644 COMPL. DATE 11/20/1978 TOTAL DEPTH 7325 PERF. 7103 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	161	1	522	3	Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	159	1	526	3	Y	-0-					-0-
12	682	N	652	-0-	-30	-0-	169	1	483	3	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	164	1	524	3	Y	-0-					-0-
02	616	N	582	-0-	-34	-0-	169	1	413	3	Y	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	212	1	543	3	Y	-0-					-0-

KRAUSE, A.L. ESTATE WELL #: 2 RRCID -> 080645 COMPL. DATE 10/05/1978 TOTAL DEPTH 7862 PERF. 7562 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23	-0-	68	1	312	3	Y	-0-					-0-
11	450	N	326	-0-	-124	-0-	56	1	270	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	99	1	380	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	82	1	368	3	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	91	1	294	3	Y	-0-					-0-
03	465	N	71	-0-	-394	-0-	16	1	55	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

DAWSON WELL #: 4 RRCID -> 080646 COMPL. DATE 12/05/1978 TOTAL DEPTH 7320 PERF. 7102 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	547	-0-	-73	-0-	125	1	422	3	Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	137	1	472	3	Y	-0-					-0-
12	620	N	561	-0-	-59	-0-	143	1	418	3	Y	-0-					-0-
01	558	N	539	-0-	-19	-0-	124	1	415	3	Y	-0-					-0-
02	560	N	409	-0-	-151	-0-	116	1	293	3	Y	-0-					-0-
03	558	N	522	-0-	-36	-0-	138	1	384	3	Y	-0-					-0-

JAMES WELL #: 12 RRCID -> 095612 COMPL. DATE 08/31/1981 TOTAL DEPTH 7340 PERF. 7053 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMES WELL #: 15 RRCID -> 098535 COMPL. DATE 12/30/1981 TOTAL DEPTH 7364 PERF. 7103 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	23	1	82	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	26	1	96	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	20	1	62	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	22	1	74	3	Y	-0-					-0-
02	112	N	86	-0-	-26	-0-	24	1	62	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	23	1	67	3	Y	-0-					-0-

JAMES WELL #: 16 RRCID -> 098537 COMPL. DATE 12/15/1981 TOTAL DEPTH 7375 PERF. 7087 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	128	1	410	3	Y	-0-					-0-
11	420	N	399	-0-	-21	-0-	94	1	305	3	Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	118	1	327	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	116	1	366	3	Y	-0-					-0-
02	405	N	405	-0-	-0-	-0-	119	1	286	3	Y	-0-					-0-
03	434	N	431	-0-	-3	-0-	118	1	313	3	Y	-0-					-0-

JAMES WELL #: 17 RRCID -> 098666 COMPL. DATE 12/18/1981 TOTAL DEPTH 7327 PERF. 7064 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	754	-0-	-52	-0-	181	1	573	3	Y	-0-					-0-
11	784	N	784	-0-	-0-	-0-	184	1	600	3	Y	-0-					-0-
12	775	N	753	-0-	-22	-0-	197	1	556	3	Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	182	1	569	3	Y	-0-					-0-
02	728	N	689	-0-	-39	-0-	202	1	487	3	Y	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	226	1	596	3	Y	-0-					-0-

KRAUSE, A.L.ESTATE WELL #: 4 RRCID -> 112499 COMPL. DATE 08/27/1984 TOTAL DEPTH 7900 PERF. 7526 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	446	-0-	-50	-0-	85	1	361	3	Y	-0-					-0-
11	480	N	422	-0-	-58	-0-	77	1	345	3	Y	-0-					-0-
12	465	N	395	-0-	-70	-0-	85	1	310	3	Y	-0-					-0-
01	434	N	397	-0-	-37	-0-	76	1	321	3	Y	-0-					-0-
02	392	N	384	-0-	-8	-0-	95	1	289	3	Y	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	105	1	351	3	Y	-0-					-0-

KRAUSE, A.L. ESTATE WELL #: 5 RRCID -> 114028 COMPL. DATE 11/21/1984 TOTAL DEPTH 7933 PERF. 7544 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	89	1	409	3	Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	72	1	357	3	Y	-0-					-0-
12	465	N	370	-0-	-95	-0-	75	1	295	3	Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	90	1	411	3	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	107	1	350	3	Y	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	121	1	437	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HUNTER, LARRY T. ET AL WELL #: 3 RRCID -> 120953 COMPL. DATE 04/16/1986 TOTAL DEPTH 7247 PERF. 7006 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	135	1	807	3	Y	-0-					-0-
11	867	N	867	-0-	-0-	-0-	129	1	738	3	Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	120	1	775	3	Y	-0-					-0-
01	903	N	903	-0-	-0-	-0-	139	1	764	3	Y	-0-					-0-
02	979	N	979	-0-	-0-	-0-	126	1	853	3	Y	-0-					-0-
03	682	N	208	-0-	-474	-0-	35	1	173	3	Y	-0-					-0-

HUNTER, LARRY T. ETAL WELL #: 1 RRCID -> 121809 COMPL. DATE 07/15/1986 TOTAL DEPTH 7220 PERF. 7018 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	117	1	699	3	Y	-0-					-0-
11	918	N	918	-0-	-0-	-0-	137	1	781	3	Y	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	162	1	1045	3	Y	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	173	1	944	3	Y	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	125	1	934	3	Y	-0-					-0-
*03	961	N	961	-0-	-0-	-0-	157	1	804	3	Y	-0-					-0-

DAWSON WELL #: 7 RRCID -> 125190 COMPL. DATE 09/11/1987 TOTAL DEPTH 7400 PERF. 7135 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	53	1	206	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	57	1	231	3	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	77	1	262	3	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	54	1	211	3	Y	-0-					-0-
02	280	N	173	-0-	-107	-0-	45	1	128	3	Y	-0-					-0-
03	341	N	199	-0-	-142	-0-	48	1	151	3	Y	-0-					-0-

KRAUSE, A.L. ESTATE WELL #: 6 RRCID -> 128102 COMPL. DATE 07/06/1988 TOTAL DEPTH 8000 PERF. 7535 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	250	-0-	-184	-0-	49	1	201	3	N	-0-					-0-
11	390	N	288	-0-	-102	-0-	55	1	233	3	N	-0-					-0-
12	434	N	411	-0-	-23	-0-	91	1	320	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	59	1	240	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	73	1	217	3	N	-0-					-0-
03	403	N	315	-0-	-88	-0-	75	1	240	3	N	-0-					-0-

BURKHOLDER WELL #: 4 RRCID -> 128103 COMPL. DATE 07/06/1988 TOTAL DEPTH 8000 PERF. 7607 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	46	1	182	3	Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	44	1	179	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	57	1	194	3	Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	47	1	183	3	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	70	1	205	3	Y	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	67	1	213	3	Y	-0-					-0-

JAMES WELL #: 18 RRCID -> 129238 COMPL. DATE 01/21/1989 TOTAL DEPTH 7400 PERF. 7113 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	91	1	315	3	N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	88	1	314	3	N	-0-					-0-
12	372	N	369	-0-	-3	-0-	92	1	277	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	78	1	265	3	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	95	1	245	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	96	1	273	3	N	-0-					-0-

GARNER WELL #: 10 RRCID -> 161919 COMPL. DATE 12/27/1996 TOTAL DEPTH 7300 PERF. 7051 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	184	1	596	3	Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	172	1	577	3	Y	-0-					-0-
12	752	N	752	-0-	-0-	-0-	193	1	559	3	Y	-0-					-0-
01	833	N	833	-0-	-0-	-0-	198	1	635	3	Y	-0-					-0-
02	726	N	726	-0-	-0-	-0-	210	1	516	3	Y	-0-					-0-
*03	929	N	929	-0-	-0-	-0-	251	1	678	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

GARNER WELL #: 3 RRCID -> 162752 COMPL. DATE 02/25/1997 TOTAL DEPTH 7208 PERF. 6981 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	149	1	475	3	Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	137	1	446	3	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	153	1	431	3	Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	151	1	475	3	Y	-0-					-0-
02	539	N	539	-0-	-0-	-0-	158	1	381	3	Y	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	171	1	454	3	Y	-0-					-0-

GARNER WELL #: 11 RRCID -> 162753 COMPL. DATE 01/28/1997 TOTAL DEPTH 7300 PERF. 6986 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	141	1	438	3	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	137	1	436	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	152	1	422	3	Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	144	1	441	3	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	161	1	382	3	Y	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	182	1	473	3	Y	-0-					-0-

JAMES WELL #: 19 RRCID -> 162776 COMPL. DATE 01/17/1997 TOTAL DEPTH 7450 PERF. 7040 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	867	-0-	-32	-0-	191	1	676	3	Y	-0-					-0-
11	840	N	830	-0-	-10	-0-	179	1	651	3	Y	-0-					-0-
12	850	N	850	-0-	-0-	-0-	210	1	640	3	Y	-0-					-0-
01	868	N	808	-0-	-60	-0-	179	1	629	3	Y	-0-					-0-
02	784	N	739	-0-	-45	-0-	204	1	535	3	Y	-0-					-0-
03	837	N	821	-0-	-16	-0-	211	1	610	3	Y	-0-					-0-

DAWSON WELL #: 8 RRCID -> 163033 COMPL. DATE 02/18/1997 TOTAL DEPTH 7450 PERF. 7208 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	64	1	282	3	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	65	1	294	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	78	1	287	3	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	71	1	305	3	Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	86	1	266	3	Y	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	96	1	327	3	Y	-0-					-0-

DAWSON WELL #: 9 RRCID -> 163035 COMPL. DATE 02/17/1997 TOTAL DEPTH 7450 PERF. 7209 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	91	1	355	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	83	1	333	3	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	103	1	346	3	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	87	1	338	3	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	104	1	293	3	Y	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	113	1	349	3	Y	-0-					-0-

JAMES TRUST 1355 WELL #: 1 RRCID -> 193612 COMPL. DATE 02/07/2003 TOTAL DEPTH 7309 PERF. 6976 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1065	-0-	-20	-0-	263	1	802	3	Y	-0-					-0-
11	1050	N	1015	-0-	-35	-0-	246	1	769	3	Y	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	287	1	784	3	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	273	1	822	3	Y	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	314	1	733	3	Y	-0-					-0-
*03	1091	N	1091	-0-	-0-	-0-	306	1	785	3	Y	-0-					-0-

JAMES TRUST 1355 WELL #: 2 RRCID -> 195404 COMPL. DATE 05/17/2003 TOTAL DEPTH 7310 PERF. 7029 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	148	1	442	3	Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	140	1	426	3	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	159	1	425	3	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	150	1	439	3	Y	-0-					-0-
02	548	N	548	-0-	-0-	-0-	167	1	381	3	Y	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	171	1	430	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

JAMES WELL #: 20 RRCID -> 197023 COMPL. DATE 08/30/2003 TOTAL DEPTH 7312 PERF. 6999 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	247	1	767	3	N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	246	1	782	3	N	-0-					-0-
12	961	N	897	-0-	-64	-0-	239	1	658	3	N	-0-					-0-
01	992	N	893	-0-	-99	-0-	219	1	674	3	N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	274	1	647	3	N	-0-					-0-
*03	1097	N	1097	-0-	-0-	-0-	305	1	792	3	N	-0-					-0-

GARNER WELL #: 12 RRCID -> 199122 COMPL. DATE 12/02/2003 TOTAL DEPTH 7260 PERF. 7002 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	81	1	276	3	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	78	1	273	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	92	1	273	3	Y	-0-					-0-
01	865	N	865	-0-	-0-	-0-	200	1	665	3	Y	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	372	1	943	3	Y	-0-					-0-
*03	1614	N	1614	-0-	-0-	-0-	426	1	1188	3	Y	-0-					-0-

GARNER WELL #: 13 RRCID -> 199251 COMPL. DATE 12/12/2003 TOTAL DEPTH 7310 PERF. 6973 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	106	1	383	3	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	85	1	316	3	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	98	1	307	3	Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	91	1	323	3	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	107	1	286	3	Y	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	110	1	322	3	Y	-0-					-0-

JAMES TRUST 1355 WELL #: 3 RRCID -> 202014 COMPL. DATE 04/30/2004 TOTAL DEPTH 7510 PERF. 7052 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	84	1	271	3	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	84	1	274	3	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	92	1	259	3	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	91	1	288	3	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	107	1	260	3	Y	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	111	1	294	3	Y	-0-					-0-

AUSTIN-STATE (ROUSE) WELL #: 2 RRCID -> 202196 COMPL. DATE 05/12/2004 TOTAL DEPTH 7560 PERF. 7156 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	54	1	245	3	Y	-0-					4
11	279	N	279	-0-	-0-	-0-	48	1	231	3	Y	-0-					4
12	307	N	307	-0-	-0-	-0-	64	1	243	3	Y	-0-					4
01	275	N	275	-0-	-0-	-0-	50	1	225	3	Y	-0-					4
02	264	N	264	-0-	-0-	-0-	63	1	201	3	Y	-0-					4
*03	293	N	293	-0-	-0-	-0-	65	1	228	3	Y	-0-					4

JAMES WELL #: 22 RRCID -> 202287 COMPL. DATE 05/06/2004 TOTAL DEPTH 7510 PERF. 7029 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	788	-0-	-111	-0-	194	1	594	3	N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	184	1	575	3	N	-0-					-0-
12	775	N	727	-0-	-48	-0-	195	1	532	3	N	-0-					-0-
01	775	N	770	-0-	-5	-0-	191	1	579	3	N	-0-					-0-
02	700	N	654	-0-	-46	-0-	196	1	458	3	N	-0-					-0-
*03	750	N	750	-0-	-0-	-0-	210	1	540	3	N	-0-					-0-

GARNER WELL #: 15 RRCID -> 202513 COMPL. DATE 05/21/2004 TOTAL DEPTH 7310 PERF. 7017 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	535	-0-	-54	-0-	119	1	416	3	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	119	1	427	3	Y	-0-					-0-
12	527	N	514	-0-	-13	-0-	128	1	386	3	Y	-0-					-0-
01	545	N	545	-0-	-0-	-0-	123	1	422	3	Y	-0-					-0-
02	504	N	482	-0-	-22	-0-	134	1	348	3	Y	-0-					-0-
*03	562	N	562	-0-	-0-	-0-	146	1	416	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

JAMES WELL #: 21 RRCID -> 202514 COMPL. DATE 04/23/2004 TOTAL DEPTH 7460 PERF. 7047 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	348	-0-	-86	-0-	81	1	267	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	81	1	270	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	89	1	255	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	86	1	278	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	98	1	240	3	N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	111	1	299	3	N	-0-					-0-

GARNER WELL #: 14 RRCID -> 202537 COMPL. DATE 06/10/2004 TOTAL DEPTH 7310 PERF. 6977 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	205	1	739	3	Y	-0-					-0-
11	939	N	939	-0-	-0-	-0-	199	1	740	3	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	232	1	723	3	Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	182	1	647	3	Y	-0-					-0-
02	830	N	830	-0-	-0-	-0-	226	1	604	3	Y	-0-					-0-
*03	938	N	938	-0-	-0-	-0-	238	1	700	3	Y	-0-					-0-

DAWSON WELL #: 10 RRCID -> 202833 COMPL. DATE 07/02/2004 TOTAL DEPTH 7415 PERF. 7065 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	396	-0-	-162	-0-	96	1	300	3	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	125	1	401	3	Y	-0-					-0-
12	527	N	415	-0-	-112	-0-	110	1	305	3	Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	114	1	351	3	Y	-0-					-0-
02	504	N	288	-0-	-216	-0-	85	1	203	3	Y	-0-					-0-
*03	516	N	516	-0-	-0-	-0-	143	1	373	3	Y	-0-					-0-

JAMES WELL #: 23 RRCID -> 203079 COMPL. DATE 07/12/2004 TOTAL DEPTH 7410 PERF. 7045 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	790	-0-	-16	-0-	191	1	599	3	N	-0-					-0-
11	750	N	633	-0-	-117	-0-	150	1	483	3	N	-0-					-0-
12	713	N	609	-0-	-104	-0-	160	1	449	3	N	-0-					-0-
01	775	N	618	-0-	-157	-0-	151	1	467	3	N	-0-					-0-
02	588	N	536	-0-	-52	-0-	158	1	378	3	N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	178	1	466	3	N	-0-					-0-

JAMES TRUST 1355 WELL #: 6 RRCID -> 203558 COMPL. DATE 08/09/2004 TOTAL DEPTH 7460 PERF. 7044 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	293	1	925	3	Y	-0-					-0-
11	730	N	730	-0-	-0-	-0-	172	1	558	3	Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	160	1	449	3	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	133	1	414	3	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	177	1	425	3	Y	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	160	1	422	3	Y	-0-					-0-

JAMES WELL #: 24 RRCID -> 203571 COMPL. DATE 07/22/2004 TOTAL DEPTH 7510 PERF. 7064 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	706	-0-	-7	-0-	151	1	555	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	134	1	507	3	N	-0-					-0-
12	682	N	577	-0-	-105	-0-	139	1	438	3	N	-0-					-0-
01	713	N	593	-0-	-120	-0-	128	1	465	3	N	-0-					-0-
02	588	N	522	-0-	-66	-0-	141	1	381	3	N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	151	1	449	3	N	-0-					-0-

JAMES TRUST 1355 WELL #: 4 RRCID -> 204132 COMPL. DATE 08/18/2004 TOTAL DEPTH 7410 PERF. 7050 - 7135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	636	-0-	-46	-0-	155	1	481	3	Y	-0-					-0-
11	660	N	648	-0-	-12	-0-	155	1	493	3	Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	174	1	484	3	Y	-0-					-0-
01	651	N	637	-0-	-14	-0-	157	1	480	3	Y	-0-					-0-
02	627	N	627	-0-	-0-	-0-	186	1	441	3	Y	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	198	1	515	3	Y	-0-					-0-

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

JAMES WELL #: 25 RRCID -> 204676 COMPL. DATE 09/21/2004 TOTAL DEPTH 7460 PERF. 7053 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	71	1	261	3	N	-0-					-0-
11	330	N	324	-0-	-6	-0-	68	1	256	3	N	-0-					-0-
12	310	N	301	-0-	-9	-0-	73	1	228	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	64	1	232	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	87	1	236	3	N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	115	1	340	3	N	-0-					-0-

JAMES TRUST 1355 WELL #: 7 RRCID -> 205954 COMPL. DATE 11/05/2004 TOTAL DEPTH 7360 PERF. 7033 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	94	1	291	3	Y	-0-					-0-
11	480	N	439	-0-	-41	-0-	105	1	334	3	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	107	1	296	3	Y	-0-					-0-
01	372	N	369	-0-	-3	-0-	91	1	278	3	Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	136	1	319	3	Y	-0-					-0-
*03	1063	N	1063	-0-	-0-	-0-	297	1	766	3	Y	-0-					-0-

JAMES TRUST 1355 WELL #: 5 RRCID -> 211549 COMPL. DATE 04/28/2005 TOTAL DEPTH 7410 PERF. 7053 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	151	1	458	3	N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	161	1	496	3	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	165	1	445	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	146	1	437	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	174	1	401	3	N	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	187	1	475	3	N	-0-					-0-

GARNER WELL #: 16 RRCID -> 213784 COMPL. DATE 10/01/2005 TOTAL DEPTH 7410 PERF. 7013 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	223	1	701	3	N	-0-					-0-
11	960	N	840	-0-	-120	-0-	200	1	640	3	N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	229	1	635	3	N	-0-					-0-
01	930	N	839	-0-	-91	-0-	205	1	634	3	N	-0-					-0-
02	784	N	767	-0-	-17	-0-	227	1	540	3	N	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	250	1	654	3	N	-0-					-0-

DAWSON WELL #: 11 RRCID -> 214087 COMPL. DATE 10/21/2005 TOTAL DEPTH 7510 PERF. 7185 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	51	1	170	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	58	1	168	3	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	46	1	152	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	48	1	118	3	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	60	1	163	3	Y	-0-					-0-

JOHNS, E. S. ESTATE WELL #: 9 RRCID -> 244848 COMPL. DATE 01/01/2009 TOTAL DEPTH 7510 PERF. 7235 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	53	1	219	3	N	2					3
							2	9									
11	330	N	305	-0-	-25	-0-	57	1	247	3	N	1					4
							1	9									
12	310	N	303	-0-	-7	-0-	66	1	236	3	N	1					5
							1	9									
01	342	N	342	-0-	-0-	-0-	67	1	273	3	N	2					7
							2	9									
02	282	N	282	-0-	-0-	-0-	69	1	212	3	N	1					8
							1	9									
03	310	N	291	-0-	-19	-0-	66	1	223	3	N	2					10
							2	9									

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
WAGNER OIL COMPANY 891175
WRIGHT-LONG GAS UNIT WELL #: 3 RRCID -> 208811 COMPL. DATE 03/06/2005 TOTAL DEPTH 7715 PERF. 7278 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	44	1	299	3	Y	4					28
							4	9									
11	360	N	352	-0-	-8	-0-	42	1	307	3	Y	3					31
							3	9									
12	355	N	355	-0-	-0-	-0-	45	1	306	3	Y	4					35
							4	9									
01	341	N	315	-0-	-26	-0-	41	1	264	3	Y	9	38	1			6
							10	9									
02	336	N	256	-0-	-80	-0-	44	1	209	3	Y	3					9
							3	9									
*03	375	N	375	-0-	-0-	-0-	50	1	318	2	Y	6					15
							7	9									

WHITE MARLIN OPERATING CO, LLC 918475
JAMES TRUST WELL #: 8 RRCID -> 086971 COMPL. DATE 02/29/1980 TOTAL DEPTH 7174 PERF. 7026 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					3
11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					3
12	310	N	231	-0-	-79	-0-	231	2			Y	-0-					3
01	310	N	263	-0-	-47	-0-	263	2			Y	-0-					3
02	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					3
*03	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					3

JAMES TRUST WELL #: 9 RRCID -> 098532 COMPL. DATE 12/04/1981 TOTAL DEPTH 7150 PERF. 6948 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

TOM WALSH, W. (OLMOS) 90610 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GARNER RANCH "1060" WELL #: 1 RRCID -> 118093 COMPL. DATE 06/03/1985 TOTAL DEPTH 7110 PERF. 6814 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	42	1	256	3	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	48	1	269	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	67	1	260	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	69	1	245	3	Y	-0-					-0-
02	308	N	277	-0-	-31	-0-	155	1	122	3	Y	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-					-0-

GARNER RANCH "1060" WELL #: 3 RRCID -> 137505 COMPL. DATE 04/03/1991 TOTAL DEPTH 7010 PERF. 6805 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	42	1	260	3	Y	-0-					-0-
11	300	N	294	-0-	-6	-0-	44	1	250	3	Y	-0-					-0-
12	310	N	305	-0-	-5	-0-	63	1	242	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	69	1	242	3	Y	-0-					-0-
02	280	N	268	-0-	-12	-0-	150	1	118	3	Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					-0-

GARNER RANCH "1060" WELL #: 4 RRCID -> 137899 COMPL. DATE 04/01/1991 TOTAL DEPTH 7110 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	X	148	-0-	-380	-0-	21	1	127	3	Y	-0-					-0-
11	240	N	103	-0-	-137	-0-	15	1	88	3	Y	-0-					-0-
12	155	N	53	-0-	-102	-0-	11	1	42	3	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	39	1	140	3	Y	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	271	1	215	3	Y	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-

TORDILLA (DEEP CONS.) 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR STILLMAN WELL #: 86 RRCID -> 150121 COMPL. DATE 01/31/2001 TOTAL DEPTH 14320 PERF.12670 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 88 RRCID -> 150964 COMPL. DATE 06/22/1994 TOTAL DEPTH 12603 PERF.11468 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11136	X	11136	-0-	-0- B	-0-	687	1	10449	2	Y	-0-					-0-
11	17938	X	17938	-0-	-0- B	-0-	1014	1	16924	2	Y	-0-					-0-
12	18679	X	18679	-0-	-0- B	-0-	1011	1	17668	2	Y	-0-					-0-
01	18944	X	18944	-0-	-0- B	-0-	855	1	18089	2	Y	-0-					-0-
02	15011	X	15011	-0-	-0- B	-0-	806	1	14205	2	Y	-0-					-0-
*03	17338	X	17338	-0-	-0- B	-0-	995	1	16343	2	Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 75 RRCID -> 151688 COMPL. DATE 04/12/2001 TOTAL DEPTH 13900 PERF.12614 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	3126	X	3126	-0-	-0- B	-0-	176	1	2950	2	Y	-0-					-0-
*03	4228	X	4228	-0-	-0- B	-0-	263	1	3962	2	Y	3	2	1			1
							3	9									

KLEBERG, R J JR TR STILLMAN WELL #: 104 RRCID -> 160654 COMPL. DATE 04/17/1996 TOTAL DEPTH 13700 PERF.12980 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 117 RRCID -> 164148 COMPL. DATE 06/26/1997 TOTAL DEPTH 12895 PERF.12547 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	36	-0-	-18657 B	-0-	2	1	34	2	Y	-0-					-0-
11	10620	X	-0-	-0-	-10620 B	-0-					Y	-0-					-0-
12	682	X	-0-	-0-	-682 B	-0-					Y	-0-					-0-
01	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02	28	X	-0-	-0-	-28 B	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 112 RRCID -> 165021 COMPL. DATE 11/07/2000 TOTAL DEPTH 12905 PERF.12552 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 87 RRCID -> 179573 COMPL. DATE 08/25/2000 TOTAL DEPTH 14000 PERF.10462 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 112 RRCID -> 197520 COMPL. DATE 05/16/2012 TOTAL DEPTH 12905 PERF.11531 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 105 RRCID -> 232968 COMPL. DATE 04/21/2008 TOTAL DEPTH 12300 PERF.10434 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 142 RRCID -> 238515 COMPL. DATE 05/24/2008 TOTAL DEPTH 11960 PERF.11506 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	143	-0-	-23665	B	-0-	9	1	134	2	Y	-0-	4	1			-0-
11	21780	X	-0-	-0-	-21780	B	-0-					Y	-0-					-0-
12	8928	X	-0-	-0-	-8928	B	-0-					Y	-0-					-0-
01	682	X	-0-	-0-	-682	B	-0-					Y	-0-					-0-
02	252	X	-0-	-0-	-252	B	-0-					Y	-0-					-0-
03	155	X	-0-	-0-	-155	B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 106 RRCID -> 255487 COMPL. DATE 02/02/2010 TOTAL DEPTH 12446 PERF.10528 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3026	X	3026	-0-	-0-	B	-0-	194	1	2832	2	Y	-0-					-0-
11	3305	X	3305	-0-	-0-	B	-0-	195	1	3110	2	Y	-0-					-0-
12	3141	X	3141	-0-	-0-	B	-0-	178	1	2963	2	Y	-0-					-0-
01	3171	X	3171	-0-	-0-	B	-0-	151	1	3020	2	Y	-0-					-0-
02	2968	X	2627	-0-	-341	B	-0-	148	1	2479	2	Y	-0-					-0-
03	3286	X	3165	-0-	-121	B	-0-	197	1	2968	2	Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 502 RRCID -> 257983 COMPL. DATE 09/11/2010 TOTAL DEPTH 14500 PERF.14304 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLEBERG, R J JR TR STILLMAN WELL #: 101 RRCID -> 258846 COMPL. DATE 10/21/2010 TOTAL DEPTH 13226 PERF.11665 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 507 RRCID -> 259643 COMPL. DATE 01/27/2011 TOTAL DEPTH 13853 PERF.13017 - 14332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	6223	-0-	-1713 B	-0-		219	1	5994	2	Y	9	11	1			4
								10	9									
11	7560	X	6052	-0-	-1508 B	-0-		202	1	5840	2	Y	9	7	1			6
								10	9									
12	6510	X	6065	-0-	-445 B	-0-		206	1	5847	2	Y	11	11	1			6
								12	9									
01	6510	X	5964	-0-	-546 B	-0-		196	1	5757	2	Y	10	11	1			5
								11	9									
02	5796	X	5287	-0-	-509 B	-0-		189	1	5086	2	Y	11	10	1			6
								12	9									
03	6262	X	5732	-0-	-530 B	-0-		370	1	5350	2	Y	11	6	1			11
								12	9									

KLEBERG, R J JR TR STILLMAN WELL #: 86 RRCID -> 261761 COMPL. DATE 02/06/2016 TOTAL DEPTH 14320 PERF.11234 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33883	X	32577	-0-	-1306 B	-0-		2067	1	30192	2	Y	289	367	1			95
								318	9									
11	32790	X	28268	-0-	-4522 B	-0-		1641	1	26176	2	Y	410	370	1			135
								451	9									
12	33511	X	27643	-0-	-5868 B	-0-		1544	1	25674	2	Y	386	376	1			145
								425	9									
01	33511	X	26047	-0-	-7464 B	-0-		1223	1	24488	2	Y	305	186	1			264
								336	9									
02	30268	X	21167	-0-	-9101 B	-0-		1167	1	19565	2	Y	395	557	1			102
								435	9									
03	32581	X	23267	-0-	-9314 B	-0-		1424	1	21439	2	Y	367	376	1			93
								404	9									

KLEBERG, R.J.JR.TR.STILLMAN WELL #: 101 RRCID -> 269049 COMPL. DATE 04/15/2019 TOTAL DEPTH 13226 PERF.10514 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11477	-0-	-613 B	-0-		29	1	11302	2	Y	133	159	1			58
								146	9									
11	11700	X	10750	-0-	-950 B	-0-		27	1	10581	2	Y	129	96	1			91
								142	9									
12	12090	X	11336	-0-	-754 B	-0-		30	1	11135	2	Y	155	155	1			91
								171	9									
01	12090	X	10598	-0-	-1492 B	-0-		26	1	10429	2	Y	130	158	1			63
								143	9									
02	10920	X	9797	-0-	-1123 B	-0-		26	1	9547	2	Y	204	158	1			109
								224	9									
03	11470	X	10787	-0-	-683 B	-0-		54	1	10323	2	Y	373	117	1			365
								410	9									

KLEBERG, R J JR TR STILLMAN WELL #: 104 RRCID -> 274943 COMPL. DATE 01/25/2014 TOTAL DEPTH 13700 PERF.11795 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-		Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-		Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-		Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-		Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-		Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-		Y	-0-	-0-

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 76 RRCID -> 275749 COMPL. DATE 05/04/2014 TOTAL DEPTH 14880 PERF.11780 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TORDILLA (M-50,E) 90753 853 NON-ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. 253162
TORDILLA FIELD GAS UNIT 1 WELL #: 2 RRCID -> 159649 COMPL. DATE 05/04/2000 TOTAL DEPTH 13896 PERF.12583 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TORDILLA, NORTH-NC (L-41) 90766 240 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SEDCO RESOURCES INC 763154
THOMAS, M. G. "B" WELL #: RRCID -> 168969 COMPL. DATE 02/18/1999 TOTAL DEPTH 18001 PERF.11415 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					117
11	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					117
12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					117
01	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					117
02	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					117
03	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					117

PLUGGED AND ABANDONED_____ 11/06/2008

TRAVIS WARD (HINNANT, 1ST) 90994 140 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 6R RRCID -> 165419 COMPL. DATE 10/08/1997 TOTAL DEPTH 15000 PERF.10486 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THREE-C OIL AND GAS 857600
LOPEZ, LAURO WELL #: 7 RRCID -> 164154 COMPL. DATE 08/11/1997 TOTAL DEPTH 11015 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	102	-0-	-1634		-0-	102	1			N	-0-					-0-
11	110	N	110	-0-	-0-		-0-	110	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	93	N	40	-0-	-53		-0-	40	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TRAVIS WARD (HINNANT, 4TH) 90994 150 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
RISE PETROLEUM INVESTMENTS LLC 712947
ARCO NO SELLERS WELL #: 2 RRCID -> 116087 COMPL. DATE 03/08/1985 TOTAL DEPTH 16000 PERF.13522 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	10	-0-	10	10	10	5			N	-0-					-0-
03	14B	DENY	30	-0-	30	40	30	5			N	-0-					-0-

TRAVIS WARD (QUEEN CITY) 90994 400 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SOJOURNER DRILLING CORPORATION 800750
GUTIERREZ, J.M. WELL #: 3 RRCID -> 115956 COMPL. DATE 02/19/1985 TOTAL DEPTH 7622 PERF. 7530 - 7576

10	31	N	25	-0-	-6	-0-	25	1			Y	-0-					33
11	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					33
12	31	N	25	-0-	-6	-0-	25	1			Y	-0-					33
01	31	N	25	-0-	-6	-0-	25	1			Y	-0-					33
02	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

GUTIERREZ WELL #: 4 RRCID -> 117237 COMPL. DATE 06/01/1985 TOTAL DEPTH 7777 PERF. 7548 - 7592

10	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUTIERREZ, J.M. WELL #: 5 RRCID -> 117871 COMPL. DATE 08/24/1985 TOTAL DEPTH 10050 PERF. 7502 - 7550

10	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUTIERREZ, J.M. WELL #: 8 RRCID -> 119679 COMPL. DATE 12/30/1985 TOTAL DEPTH 7563 PERF. 7408 - 7450

10	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	1			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUTIERREZ, J.M. WELL #: 7 RRCID -> 120092 COMPL. DATE 02/01/1986 TOTAL DEPTH 7811 PERF. 6110 - 6150

10	31	N	25	-0-	-6	-0-	25	1			N	-0-					154
11	25	N	25	-0-	-0-	-0-	25	1			N	-0-					154
12	31	N	25	-0-	-6	-0-	25	1			N	-0-					154
01	31	N	25	-0-	-6	-0-	25	1			N	-0-					154
02	25	N	25	-0-	-0-	-0-	25	1			N	-0-					154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

TRAVIS WARD (QUEEN CITY) //CONT.// 90994 400 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SOJOURNER DRILLING CORPORATION //CONT.// 800750
GUTIERREZ, JOSE M. WELL #: 6 RRCID -> 124925 COMPL. DATE N/A TOTAL DEPTH 6996 PERF. 6480 - 6503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAVIS WARD (WILCOX) 90994 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 2 RRCID -> 163549 COMPL. DATE N/A TOTAL DEPTH 14746 PERF.13596 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPEZ, LAURO WELL #: 10 RRCID -> 168078 COMPL. DATE 01/30/1998 TOTAL DEPTH 15500 PERF.13718 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOPEZ, LAURO WELL #: 3 RRCID -> 164140 COMPL. DATE 05/15/1997 TOTAL DEPTH 16000 PERF.14738 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, LAURO WELL #: 5 RRCID -> 165318 COMPL. DATE 09/14/1997 TOTAL DEPTH 17150 PERF.14154 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPEZ, LAURO WELL #: 16 RRCID -> 181322 COMPL. DATE 10/28/2001 TOTAL DEPTH 14568 PERF.13714 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVIS WARD (WILCOX) //CONT.// 90994 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOPEZ, LAURO WELL #: 12 RRCID -> 185364 COMPL. DATE 10/31/2001 TOTAL DEPTH 15180 PERF.13733 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGY 2000, INC. 251740
LOPEZ, LAURO - TREVINO WELL #: 3 RRCID -> 112873 COMPL. DATE 09/10/1984 TOTAL DEPTH 15092 PERF.13730 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWEST OPERATING, LLC 566530
LOPEZ, LAURO "A" WELL #: 1 RRCID -> 167990 COMPL. DATE 04/08/1998 TOTAL DEPTH 16976 PERF.13978 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
GUTIERREZ, JOSE M. WELL #: 1 RRCID -> 125196 COMPL. DATE N/A TOTAL DEPTH 18208 PERF. 7513 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

THE MEDUSA COMPANY 851528
LOPEZ, LAURO WELL #: 15 RRCID -> 174521 COMPL. DATE 09/22/1999 TOTAL DEPTH 14620 PERF.13520 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE-C OIL AND GAS 857600
LOPEZ, LAURO WELL #: 4ST RRCID -> 165634 COMPL. DATE 11/08/1997 TOTAL DEPTH 16000 PERF.13400 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	303	-0-	-2952	-0-	303	1			N	-0-					-0-
11	3150	X	286	-0-	-2864	-0-	286	1			N	-0-					-0-
12	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
01	3255	X	88	-0-	-3167	-0-	88	1			N	-0-					-0-
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

TRES ENCINOS (H-30 SD.) 91059 330 NON-ASSOCIATED ONE WELL CNTY: BROOKS
D AND J OPERATING, LLC 196231
CAGE WELL #: 1 C RRCID -> 139406 COMPL. DATE 09/17/1991 TOTAL DEPTH 7600 PERF. 7308 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2020 - WELL PLUGGED 10/30/20

TRES ENCINOS (7390) 91059 858 NON-ASSOCIATED ONE WELL CNTY: BROOKS
MISSION RIVER SYSTEMS, INC. 570411
CAGE WELL #: 1 T RRCID -> 139403 COMPL. DATE 09/17/1991 TOTAL DEPTH 7600 PERF. 7352 - 7359

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					115
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 10/30/2020 - WELL PLUGGED 10/30/20

TRIPLE -A- (FRIO 7100, E.) 91298 444 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA WELL #: 4 RRCID -> 190124 COMPL. DATE 06/28/2002 TOTAL DEPTH 7900 PERF. 7110 - 7112

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE -A- (FRIO 7300 SD.) 91298 666 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
NELSON, A E WELL #: 8 RRCID -> 203532 COMPL. DATE 07/17/2004 TOTAL DEPTH 7925 PERF. 7248 - 7254

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE A (9200 SAND) 91298 925 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA WELL #: 1 L RRCID -> 066093 COMPL. DATE 01/25/1976 TOTAL DEPTH 10822 PERF. N/A

10	6696	#	4448	-0-	-2248	-0-	140	1	4280	2	Y	25								112
							28	9												
11	6480	#	5485	-0-	-995	-0-	190	1	5276	2	Y	17	118	1						11
							19	9												
12	5279	R	5279	-0-	-0-	-0-	240	1	4932	2	Y	97								108
							107	9												
01	987	R	987	-0-	-0-	-0-	60	1	923	2	Y	4								112
							4	9												
02	DLQ G-10		2150	-0-	2150	2150	210	1	1908	2	Y	29	90	1						51
							32	9												
03	DLQ G-10		NO RPT	-0-	-0-	2150					Y	NO RPT								51

TRIPLE CROWNE (VICKSBURG) 91316 475 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
DAWSON STATE WELL #: 1S RRCID -> 188682 COMPL. DATE 03/20/2007 TOTAL DEPTH 14250 PERF.11795 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2334	-0-	-84 B	-0-	2334	2			Y	-0-					11
11	2312	N	2312	-0-	-0- B	-0-	2312	2			Y	-0-	10	1			1
12	2308	N	2308	-0-	-0- B	-0-	2308	2			Y	-0-					1
01	2325	N	2270	-0-	-55 B	-0-	2270	2			Y	-0-					1
02	2156	N	2012	-0-	-144 B	-0-	2012	2			Y	-0-	1	1			-0-
*03	2332	N	2332	-0-	-0- B	-0-	2325	2	7	9	Y	6					6

SULLIVAN, D. J. "F" WELL #: 31 RRCID -> 189753 COMPL. DATE 04/18/2002 TOTAL DEPTH 12250 PERF.11306 - 11898

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWSON STATE WELL #: 2 RRCID -> 212377 COMPL. DATE 06/11/2005 TOTAL DEPTH 11800 PERF.10993 - 11580

10	5171	X	5171	-0-	-0- B	-0-	5113	2	58	9	Y	53					183
11	3049	X	3049	-0-	-0- B	-0-	3004	2	45	9	Y	41	170	1			54
12	2777	X	2777	-0-	-0- B	-0-	2727	2	50	9	Y	45					99
01	2906	X	2906	-0-	-0- B	-0-	2796	2	110	9	Y	100					199
02	2604	X	1985	-0-	-619 B	-0-	1948	2	37	9	Y	34	180	1			53
03	2773	X	1608	-0-	-1165 B	-0-	1563	2	45	9	Y	41					94

SULLIVAN, D. J. "C" WELL #: 32 RRCID -> 216720 COMPL. DATE 01/18/2006 TOTAL DEPTH 13350 PERF.11012 - 12811

10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DAWSON STATE WELL #: 3 RRCID -> 220429 COMPL. DATE 04/27/2006 TOTAL DEPTH 12000 PERF.11043 - 11644

10	465	N	339	-0-	-126 B	-3309	339	2			Y	-0-					-0-
11	360	N	455	-0-	95 B	-3214	455	2			Y	-0-					-0-
12	341	N	450	-0-	109 B	-3105	450	2			Y	-0-					-0-
01	341	N	426	-0-	85 B	-3020	426	2			Y	-0-					-0-
02	420	N	377	-0-	-43 B	-3020	377	2			Y	-0-					-0-
03	465	N	432	-0-	-33 B	-3020	432	2			Y	-0-					-0-

DAWSON STATE WELL #: 4 RRCID -> 221512 COMPL. DATE 06/25/2006 TOTAL DEPTH 12000 PERF.11052 - 11506

10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SULLIVAN, D. J. "C" WELL #: 31 RRCID -> 222913 COMPL. DATE 11/05/2005 TOTAL DEPTH 12000 PERF.10993 - 11020

10	6758	X	3707	-0-	-3051 B	-0-	3632	2	75	9	Y	68	66	1			26
11	6540	X	2033	-0-	-4507 B	-0-	1965	2	68	9	Y	62	66	1			22
12	6758	X	6070	-0-	-688 B	-0-	6002	2	68	9	Y	62	66	1			18
01	4805	X	167	-0-	-4638 B	-0-	93	2	74	9	Y	67	65	1			20
02	4340	X	1767	-0-	-2573 B	-0-	1702	2	65	9	Y	59	56	1			23
*03	6076	X	5008	-0-	-1068 B	-0-	4939	2	69	9	Y	63	67	1			19

TRIPLE CROWNE (VICKSBURG) //CONT.// 91316 475 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. "F" WELL #: 33 RRCID -> 225609 COMPL. DATE 09/17/2006 TOTAL DEPTH 12610 PERF.11429 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0- B	-0-	913	2	39	9	Y	35	33	1			14
11	1170	N	1008	-0-	-162 B	-0-	975	2	33	9	Y	30	33	1			11
12	992	N	936	-0-	-56 B	-0-	902	2	34	9	Y	31	33	1			9
01	1112	N	1112	-0-	-0- B	-0-	1075	2	37	9	Y	34	33	1			10
02	952	N	836	-0-	-116 B	-0-	803	2	33	9	Y	30	28	1			12
*03	930	N	920	-0-	-10 B	-0-	885	2	35	9	Y	32	34	1			10

SULLIVAN, D. J. STATE WELL #: 14 RRCID -> 228450 COMPL. DATE 10/30/2014 TOTAL DEPTH 13600 PERF.11514 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	158	-0-	-90 B	-0-	158	2			Y	-0-					25
11	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					25
12	204	N	204	-0-	-0- B	-0-	204	2			Y	-0-					25
01	202	N	202	-0-	-0- B	-0-	202	2			Y	-0-					25
02	196	N	183	-0-	-13 B	-0-	183	2			Y	-0-					25
03	217	N	185	-0-	-32 B	-0-	182	2	3	9	Y	3					28

SULLIVAN, D. J. "C" WELL #: 35 RRCID -> 230193 COMPL. DATE 05/09/2007 TOTAL DEPTH 12200 PERF.11056 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SULLIVAN, D. J. "F" WELL #: 35 RRCID -> 247231 COMPL. DATE 05/23/2008 TOTAL DEPTH 12800 PERF.11605 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TULE LAKE 91675 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
TEXAS PETROLEUM INVESTMENT CO. 847710
STATE TRACT 689-A WELL #: 1 RRCID -> 098179 COMPL. DATE 01/13/1982 TOTAL DEPTH 13248 PERF.11870 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17940	R	17940	-0-	-0-	-0-	496	1	17155	2	N	263	183	1			98
							289	9									
11	17100	#	16936	-0-	-164	-0-	480	1	16164	2	N	265	185	1			178
							292	9									
12	17334	R	17334	-0-	-0-	-0-	490	1	16533	2	N	283	366	1			95
							311	9									
01	17949	#	16718	-0-	-1231	-0-	496	1	15914	2	N	280	187	1			188
							308	9									
*02	16940		18019	-0-	1079	1079	363	1	17432	2	N	204	368	1			24
							224	9									
*03	18755		17892	-0-	-863	216	474	1	17095	2	N	294	185	1			133
							323	9									

TULE LAKE (FRIO CONSOLIDATED) 91675 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 750/750A GU WELL #: 2X RRCID -> 238487 COMPL. DATE 04/05/2008 TOTAL DEPTH 13535 PERF.12266 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					106
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					106
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					106
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					106
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					106
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					106

STATE TRACT 690/746 & 750 GU WELL #: 3 RRCID -> 249323 COMPL. DATE 06/20/2009 TOTAL DEPTH 14649 PERF.12414 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 746A/750A GU WELL #: 1H RRCID -> 258758 COMPL. DATE 01/04/2011 TOTAL DEPTH 12736 PERF.13456 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETRODOME OPERATING, LLC 660286
STATE TRACT 750/750A GU WELL #: 1 RRCID -> 232522 COMPL. DATE 03/09/2009 TOTAL DEPTH 13300 PERF.11436 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6634	-0-	-0-	-0-	6267	3	367	9	Y	334	342	1			100
11	2909	X	2909	-0-	-0-	-0-	2645	3	264	9	Y	240	340	1			-0-
12	3260	X	3260	-0-	-0-	-0-	2993	3	267	9	Y	243	243	1			-0-
01	2337	X	2337	-0-	-0-	-0-	2118	3	219	9	Y	199	199	1			-0-
*02	1988	X	1988	-0-	-0-	-0-	1703	3	285	9	Y	259	259	1			-0-
*03	2659	X	2659	-0-	-0-	-0-	2300	3	359	9	Y	326	322	1			4

STATE TRACT 746A/750A GU WELL #: 2H RRCID -> 260038 COMPL. DATE 05/02/2011 TOTAL DEPTH 12330 PERF.13060 - 14795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4883	X	4883	-0-	-0-	-0-	4521	3	362	9	Y	329	337	1			92
11	3030	X	2670	-0-	-360	-0-	2396	3	274	9	Y	249	341	1			-0-
12	3131	X	2274	-0-	-857	-0-	2074	3	200	9	Y	182	182	1			-0-
01	6188	X	6188	-0-	-0-	-0-	5921	3	267	9	Y	243	243	1			-0-
*02	7323	X	7323	-0-	-0-	-0-	7012	3	311	9	Y	283	283	1			-0-
*03	8825	X	8825	-0-	-0-	-0-	8414	3	411	9	Y	374	374	1			-0-

STATE TRACT 690/746 & 750 GU WELL #: 5H RRCID -> 260767 COMPL. DATE 03/06/2011 TOTAL DEPTH 12263 PERF.12998 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12580	X	12580	-0-	-0-	-0-	10959	3	1621	9	Y	1474	1509	1			469
11	7620	X	6832	-0-	-788	-0-	5263	3	1569	9	Y	1426	1630	1			265
12	14022	X	14022	-0-	-0-	-0-	12453	3	1569	9	Y	1426	1467	1			224
01	12338	X	12327	-0-	-11	-0-	10897	3	1430	9	Y	1300	1387	1			137
02	11368	X	8147	-0-	-3221	-0-	6999	3	1148	9	Y	1044	1181	1			-0-
*03	14381	X	14381	-0-	-0-	-0-	12570	3	1811	9	Y	1646	1646	1			-0-

TULE LAKE (FRIO CONSOLIDATED) //CONT.// 91675 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
PETRODOME OPERATING, LLC //CONT.// 660286
STATE TRACT 750/750A GU WELL #: 3 RRCID -> 261702 COMPL. DATE 05/11/2011 TOTAL DEPTH 12670 PERF.12035 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1024	-0-	-216	-0-	672	3	352	9	Y	320	327	1			86
11	1200	X	873	-0-	-327	-0-	583	3	290	9	Y	264	350	1			-0-
12	2782	X	2782	-0-	-0-	-0-	2503	3	279	9	Y	254	254	1			-0-
01	1271	X	803	-0-	-468	-0-	631	3	172	9	Y	156	156	1			-0-
02	1148	X	428	-0-	-720	-0-	136	3	292	9	Y	265	265	1			-0-
03	1023	X	772	-0-	-251	-0-	383	3	389	9	Y	354	352	1			2

STATE TRACT 690/746 & 750 GU WELL #: 7 RRCID -> 264784 COMPL. DATE 10/04/2011 TOTAL DEPTH 13676 PERF.12758 - 13980

10	124	X	-0-	-0-	-124	-0-					Y	-0-					4
11	120	X	-0-	-0-	-120	-0-					Y	-0-					4
12	124	X	-0-	-0-	-124	-0-					Y	-0-					4
01	93	X	-0-	-0-	-93	-0-					Y	-0-					4
02	0	X	-0-	-0-	-0-	-0-					Y	276					280
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					280

STATE TRACT 690/746 & 750 GU WELL #: 8 RRCID -> 275285 COMPL. DATE 05/30/2014 TOTAL DEPTH 12919 PERF.13672 - 13704

10	7648	X	7648	-0-	-0-	-0-	7320	3	328	9	Y	298	299	1			97
11	4530	X	3724	-0-	-806	-0-	3385	3	339	9	Y	308	300	1			105
12	7263	X	7263	-0-	-0-	-0-	6924	3	339	9	Y	308	310	1			103
01	6395	X	6395	-0-	-0-	-0-	6039	3	356	9	Y	324	427	1			-0-
*02	3478	X	3478	-0-	-0-	-0-	3296	3	182	9	Y	165	107	1			58
*03	4143	X	4143	-0-	-0-	-0-	3871	3	272	9	Y	247	283	1			22

TURKEY CREEK (5370) 91832 245 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
BLACKNALL, J. C. WELL #: 8 RRCID -> 168545 COMPL. DATE 05/14/1998 TOTAL DEPTH 7015 PERF. 5120 - 5134

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TURKEY CREEK (2920 FRIO) 91832 738 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
JOHNS, C.D. WELL #: 3 RRCID -> 153723 COMPL. DATE 02/05/1995 TOTAL DEPTH 4110 PERF. 2919 - 2923

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURKEY CREEK (4600) 91832 817 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
BLACKNALL, J.C. WELL #: 7 RRCID -> 153557 COMPL. DATE 03/24/1995 TOTAL DEPTH 6267 PERF. 4468 - 4474

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TURQUOISE (YEGUA 5162) 91952 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
POCO LLC 668802
SHAEFFER RANCH WELL #: E 8 C RRCID -> 282245 COMPL. DATE 06/04/2018 TOTAL DEPTH 5986 PERF. 5104 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	R	645	-0-	-0-	-0-	443	2	202	9	N	184	172	1			50
11	720	#	422	-0-	-298	-0-	277	2	145	9	N	132					182
12	744	#	293	-0-	-451	-0-	149	2	144	9	N	131	173	1			140
01	744	#	133	-0-	-611	-0-	30	2	103	9	N	94	161	1			73
02	588	#	139	-0-	-449	-0-	64	2	75	9	N	68					141
03	651	#	137	-0-	-514	-0-	24	2	113	9	N	103	173	1			71

TYLER T (QUEEN CITY, STRAY) 92195 400 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCRC 79 WELL #: 2 RRCID -> 217397 COMPL. DATE 10/01/1992 TOTAL DEPTH 7350 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYLER T (QUEEN CITY #1) 92195 410 ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 57 WELL #: 1 RRCID -> 287051 COMPL. DATE 06/20/2019 TOTAL DEPTH 8500 PERF. 7774 - 7796

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM OIL CO., LTD. 460054
TEXACO DCR (MF) "59" WELL #: 2 RRCID -> 182164 COMPL. DATE 12/09/2000 TOTAL DEPTH 5850 PERF. 5493 - 5544

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYLER T (QUEEN CITY #2) 92195 411 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E. "B" WELL #: 146 RRCID -> 180945 COMPL. DATE 12/04/2014 TOTAL DEPTH 6150 PERF. 5493 - 5979

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO DCR (MF) 59 WELL #: 2 RRCID -> 180946 COMPL. DATE 12/09/2000 TOTAL DEPTH 5850 PERF. 5493 - 5544

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER T (WILCOX) 92195 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310

DCR 59 WELL #: 2 RRCID -> 149243 COMPL. DATE 04/10/1994 TOTAL DEPTH 10500 PERF. 7710 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCR 57 WELL #: 4 RRCID -> 149622 COMPL. DATE 05/24/1994 TOTAL DEPTH 8505 PERF. 7742 - 7762

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCR 57A WELL #: 5 RRCID -> 151949 COMPL. DATE 10/07/1994 TOTAL DEPTH 8820 PERF. 7702 - 7750

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCRC #57 WELL #: 6 RRCID -> 193380 COMPL. DATE 02/07/2003 TOTAL DEPTH 8160 PERF. 7791 - 7818

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

DCRC #59 WELL #: 4 RRCID -> 195081 COMPL. DATE 02/16/2003 TOTAL DEPTH 8162 PERF. 7431 - 7441

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DCR 59 WELL #: 1 RRCID -> 286864 COMPL. DATE 06/11/2019 TOTAL DEPTH 8150 PERF. 7466 - 7713

10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TYLER T (WILCOX) //CONT.// 92195 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR 57 WELL #: 2 RRCID -> 148767 COMPL. DATE 07/08/1997 TOTAL DEPTH 8150 PERF. 7614 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMBRELLA, NORTH (LOBO CONS.) 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-AMOCO FEE WELL #: 1 RRCID -> 069077 COMPL. DATE N/A TOTAL DEPTH 7359 PERF. 7159 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1369	-0-	-119	-0-	94	1	1275	2	Y	-0-					-0-
11	1500	N	1284	-0-	-216	-0-	68	1	1216	2	Y	-0-					-0-
12	1457	N	1348	-0-	-109	-0-	20	1	1328	2	Y	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	6	1	1431	2	Y	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	13	1	1254	2	Y	-0-					-0-
03	1333	N	1119	-0-	-214	-0-	1119	2			Y	-0-					-0-

KILLAM - HURD - AMOCO WELL #: 39 RRCID -> 126590 COMPL. DATE 12/21/1987 TOTAL DEPTH 6840 PERF. 6552 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM & HURD AMOCO FEE WELL #: 5 RRCID -> 129710 COMPL. DATE 01/04/1989 TOTAL DEPTH 7620 PERF. 7480 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	31	1	418	2	Y	-0-					-0-
11	420	N	411	-0-	-9	-0-	22	1	389	2	Y	-0-					-0-
12	496	N	386	-0-	-110	-0-	6	1	380	2	Y	-0-					-0-
01	434	N	357	-0-	-77	-0-	1	1	356	2	Y	-0-					-0-
02	392	N	367	-0-	-25	-0-	4	1	363	2	Y	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-

KILLAM-HURD-AMOCO-FEE WELL #: 2 RRCID -> 149390 COMPL. DATE 01/31/1998 TOTAL DEPTH 7500 PERF. 6660 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM & HURD FEE 2023 WELL #: 2R RRCID -> 200292 COMPL. DATE 07/19/2006 TOTAL DEPTH 7600 PERF. 6974 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

KILLAM & HURD FEE 1173 WELL #: 1 RRCID -> 201426 COMPL. DATE 03/30/2004 TOTAL DEPTH 7896 PERF. 7104 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM & HURD FEE 2023 WELL #: 5 RRCID -> 204435 COMPL. DATE 07/02/2004 TOTAL DEPTH 7801 PERF. 6804 - 7100

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1096	-0-	-237	-0-	1067	2	29	9	Y	26					74
11	1140	N	843	-0-	-297	-0-	836	2	7	9	Y	6					80
12	1211	N	1211	-0-	-0-	-0-	1207	2	4	9	Y	4	79	1			5
01	1085	N	983	-0-	-102	-0-	970	2	13	9	Y	12					17
02	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					17
03	1209	N	1079	-0-	-130	-0-	1079	2			Y	-0-					17

KILLAM AND HURD FEE 1200 WELL #: 1 RRCID -> 204437 COMPL. DATE 03/09/2009 TOTAL DEPTH 7500 PERF. 6773 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KILLAM AND HURD FEE 1200 WELL #: 2 RRCID -> 207835 COMPL. DATE 02/24/2009 TOTAL DEPTH 7300 PERF. 6865 - 6931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KILLAM AND HURD FEE 1200 WELL #: 3 RRCID -> 208777 COMPL. DATE 02/02/2005 TOTAL DEPTH 7350 PERF. 6778 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KILLAM & HURD FEE 2023 WELL #: 6 RRCID -> 212228 COMPL. DATE 03/16/2017 TOTAL DEPTH 7670 PERF. 6640 - 6764

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	904	2	36	9	Y	33					65
11	918	N	918	-0-	-0-	-0-	907	2	11	9	Y	10					75
12	1094	N	1094	-0-	-0-	-0-	1088	2	6	9	Y	5	75	1			5
01	1162	N	1162	-0-	-0-	-0-	1140	2	22	9	Y	20					25
02	868	N	751	-0-	-117	-0-	751	2			Y	-0-					25
03	961	N	651	-0-	-310	-0-	651	2			Y	-0-					25

KILLAM & HURD FEE 1504 WELL #: 1 RRCID -> 212229 COMPL. DATE 06/13/2005 TOTAL DEPTH 7720 PERF. 7046 - 7088

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	672	-0-	-258	-0-	672	2			Y	-0-					-0-
11	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					-0-
01	682	N	124	-0-	-558	-0-	124	2			Y	-0-					-0-
02	1820	N	55	-0-	-1765	-0-	55	2			Y	-0-					-0-
03	1395	N	363	-0-	-1032	-0-	363	2			Y	-0-					-0-

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE 1496 WELL #: 1 RRCID -> 235678 COMPL. DATE 01/30/2008 TOTAL DEPTH 7700 PERF. 7272 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1879	-0-	-136	-0-	1864	2	15	9	Y	14					104
11	2043	X	2043	-0-	-0-	-0-	2029	2	14	9	Y	13					117
12	1922	X	1372	-0-	-550	-0-	1292	2	80	9	Y	73	190	1			-0-
01	1922	X	1321	-0-	-601	-0-	1321	2			Y	-0-					-0-
02	1998	X	1998	-0-	-0-	-0-	1970	2	28	9	Y	25					25
*03	2296	X	2296	-0-	-0-	-0-	2286	2	10	9	Y	9					34

KILLAM & HURD FEE 1504 WELL #: 2 RRCID -> 242249 COMPL. DATE 11/25/2015 TOTAL DEPTH 8715 PERF. 7342 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1137	-0-	-444	-0-	1137	2			Y	-0-					-0-
11	1500	N	383	-0-	-1117	-0-	383	2			Y	-0-					-0-
12	1395	N	417	-0-	-978	-0-	417	2			Y	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
*03	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-

KILLAM & HURD FEE 1496 WELL #: 2 RRCID -> 245749 COMPL. DATE 10/20/2009 TOTAL DEPTH 7710 PERF. 7254 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	556	-0-	-157	-0-	556	2			Y	-0-					-0-
11	660	N	209	-0-	-451	-0-	209	2			Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
01	558	N	356	-0-	-202	-0-	356	2			Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
03	930	N	562	-0-	-368	-0-	561	2	1	9	Y	1					1

PESCADITO STATE 1176 WELL #: 1R RRCID -> 245761 COMPL. DATE 01/08/2009 TOTAL DEPTH 7430 PERF. 6962 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5248	-0-	-1479	-0-	5237	2	11	9	Y	10	165	1			32
11	6360	X	4906	-0-	-1454	-0-	4881	2	25	9	Y	23					55
12	6572	X	6319	-0-	-253	-0-	6291	2	28	9	Y	25					80
01	6572	X	5763	-0-	-809	-0-	5737	2	26	9	Y	24					104
02	5656	X	4039	-0-	-1617	-0-	4008	2	31	9	Y	28					132
03	6324	X	4651	-0-	-1673	-0-	4637	2	14	9	Y	13					145

PESCADITO STATE 984 WELL #: 1 RRCID -> 248019 COMPL. DATE 02/10/2009 TOTAL DEPTH 11800 PERF. 6988 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PESCADITO STATE 2024 WELL #: 3 RRCID -> 257041 COMPL. DATE 05/09/2013 TOTAL DEPTH 7950 PERF. 7060 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

ORTIZ RANCH "A" WELL #: 1 RRCID -> 257243 COMPL. DATE 07/08/2019 TOTAL DEPTH 7100 PERF. 5650 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	940	-0-	-21	-0-	64	1	876	2	Y	-0-					-0-
11	958	N	958	-0-	-0-	-0-	51	1	907	2	Y	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	15	1	1025	2	Y	-0-					-0-
01	930	N	898	-0-	-32	-0-	4	1	894	2	Y	-0-					-0-
02	896	N	869	-0-	-27	-0-	9	1	860	2	Y	-0-					-0-
03	1054	N	894	-0-	-160	-0-	894	2			Y	-0-					-0-

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KHA WELL #: J 2 RRCID -> 257912 COMPL. DATE 11/17/2010 TOTAL DEPTH 7200 PERF. 6754 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					18
11	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					18
12	898	N	898	-0-	-0-	-0-	898	2			Y	-0-	18	1			-0-
01	961	N	940	-0-	-21	-0-	940	2			Y	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
*03	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					-0-

KILLAM & HURD FEE 1198 WELL #: 2 RRCID -> 258351 COMPL. DATE 01/29/2018 TOTAL DEPTH 8241 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
11	720	N	518	-0-	-202	-0-	518	2			Y	-0-					-0-
12	775	N	503	-0-	-272	-0-	503	2			Y	-0-					-0-
01	558	N	483	-0-	-75	-0-	483	2			Y	-0-					-0-
02	476	N	368	-0-	-108	-0-	368	2			Y	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

KILLAM & HURD FEE 1195 WELL #: 2 RRCID -> 262740 COMPL. DATE 06/22/2011 TOTAL DEPTH 7200 PERF. 6656 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5770	-0-	-523	-0-	5770	2			Y	-0-					117
11	6090	X	5286	-0-	-804	-0-	5286	2			Y	-0-					117
12	6293	X	6012	-0-	-281	-0-	6000	2	12	9	Y	11	115	1			13
01	6293	X	5263	-0-	-1030	-0-	5263	2			Y	-0-					13
02	5684	X	4425	-0-	-1259	-0-	4425	2			Y	-0-					13
03	6014	X	5347	-0-	-667	-0-	5347	2			Y	-0-					13

PESCADITO STATE 2026/1182 WELL #: 1 RRCID -> 263002 COMPL. DATE 08/17/2011 TOTAL DEPTH 7059 PERF. 6661 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

KHA W2 WELL #: 1 RRCID -> 263520 COMPL. DATE 11/15/2011 TOTAL DEPTH 7760 PERF. 7404 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	23	1	312	2	Y	-0-					51
11	330	N	301	-0-	-29	-0-	16	1	285	2	Y	-0-					51
12	434	N	325	-0-	-109	-0-	5	1	320	2	Y	-0-					51
01	374	N	374	-0-	-0-	-0-	1	1	373	2	Y	-0-					51
02	299	N	299	-0-	-0-	-0-	3	1	296	2	Y	-0-					51
*03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					51

KHA S3 WELL #: 1 RRCID -> 263608 COMPL. DATE 12/28/2017 TOTAL DEPTH 7100 PERF. 5697 - 5728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	31	1	416	2	Y	-0-					23
11	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					23
12	498	N	498	-0-	-0-	-0-	7	1	491	2	Y	-0-					23
01	438	N	438	-0-	-0-	-0-	2	1	436	2	Y	-0-					23
02	448	N	422	-0-	-26	-0-	4	1	418	2	Y	-0-					23
03	496	N	495	-0-	-1	-0-	495	2			Y	-0-					23

KILLAM, O. W. -C- WELL #: 2 RRCID -> 265597 COMPL. DATE 11/07/2011 TOTAL DEPTH 7050 PERF. 6645 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2226	-0-	-1029	-0-	152	1	2074	2	Y	-0-					90
11	3150	X	2041	-0-	-1109	-0-	109	1	1932	2	Y	-0-					90
12	2449	X	2160	-0-	-289	-0-	32	1	2128	2	Y	-0-					90
01	2232	X	2072	-0-	-160	-0-	8	1	2064	2	Y	-0-					90
02	2016	X	1572	-0-	-444	-0-	16	1	1556	2	Y	-0-					90
03	2232	X	1693	-0-	-539	-0-	1693	2			Y	-0-					90

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM, O. W. 1807 WELL #: 2 RRCID -> 265602 COMPL. DATE 12/09/2011 TOTAL DEPTH 7000 PERF. 5946 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PESCADITO STATE 2024 WELL #: 4 RRCID -> 265616 COMPL. DATE 05/14/2012 TOTAL DEPTH 8900 PERF. 7476 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

ORTIZ RANCH 'C' WELL #: 1 RRCID -> 271217 COMPL. DATE 02/25/2014 TOTAL DEPTH 7300 PERF. 6793 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1730	-0-	-192	-0-	118	1	1612	2	Y	-0-					149
11	1770	N	1715	-0-	-55	-0-	91	1	1624	2	Y	-0-					149
12	1824	N	1824	-0-	-0-	-0-	27	1	1797	2	Y	-0-					149
01	1811	N	1811	-0-	-0-	-0-	7	1	1804	2	Y	-0-	124	1			25
02	1596	N	1556	-0-	-40	-0-	16	1	1540	2	Y	-0-					25
03	1829	N	1715	-0-	-114	-0-	1715	2			Y	-0-					25

KHA WELL #: N 2 RRCID -> 274210 COMPL. DATE 05/01/2014 TOTAL DEPTH 7130 PERF. 6390 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3118	-0-	-13	-0-	213	1	2905	2	Y	-0-					129
11	3386	X	3386	-0-	-0-	-0-	180	1	3206	2	Y	-0-					129
12	2909	X	2909	-0-	-0-	-0-	43	1	2866	2	Y	-0-	54	1			75
01	3262	X	3262	-0-	-0-	-0-	13	1	3249	2	Y	-0-	63	1			12
02	2828	X	2532	-0-	-296	-0-	26	1	2506	2	Y	-0-					12
03	3131	X	2423	-0-	-708	-0-	2423	2			Y	-0-					12

PESCADITO STATE 984 WELL #: 3 RRCID -> 274840 COMPL. DATE 06/04/2015 TOTAL DEPTH 7500 PERF. 6796 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3226	-0-	-463	-0-	3226	2			Y	-0-					63
11	3570	X	2724	-0-	-846	-0-	2724	2			Y	-0-					63
12	3534	X	3506	-0-	-28	-0-	3497	2	9	9	Y	8	71	1			-0-
01	3534	X	3057	-0-	-477	-0-	3057	2			Y	-0-					-0-
02	3136	X	2561	-0-	-575	-0-	2561	2			Y	-0-					-0-
03	3503	X	2878	-0-	-625	-0-	2878	2			Y	-0-					-0-

KHA S2 WELL #: 1 RRCID -> 281879 COMPL. DATE 12/30/2016 TOTAL DEPTH 7300 PERF. 6940 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6279	X	6279	-0-	-0-	-0-	429	1	5850	2	Y	-0-					169
11	9281	X	9281	-0-	-0-	-0-	496	1	8782	2	Y	3					172
							3	9									
12	8401	X	3427	-0-	-4974	-0-	50	1	3377	2	Y	-0-					172
01	8401	X	3401	-0-	-5000	-0-	13	1	3388	2	Y	-0-					172
02	8652	X	2648	-0-	-6004	-0-	27	1	2621	2	Y	-0-					172
03	9579	X	2586	-0-	-6993	-0-	2586	2			Y	-0-					172

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE '1181' WELL #: 1 RRCID -> 282122 COMPL. DATE 12/14/2016 TOTAL DEPTH 7492 PERF. 7304 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4636	X	4636	-0-	-0-	-0-	4611	2	25	9	Y	23					167
11	3120	X	1381	-0-	-1739	-0-	1375	2	6	9	Y	5					172
12	2890	X	2890	-0-	-0-	-0-	2879	2	11	9	Y	10					182
01	3224	X	2415	-0-	-809	-0-	2415	2			Y	-0-					182
02	2912	X	2776	-0-	-136	-0-	2753	2	23	9	Y	21	173	1			30
*03	4789	X	4789	-0-	-0-	-0-	4759	2	30	9	Y	27					57

ORTIZ RANCH 'D' WELL #: 1 RRCID -> 283409 COMPL. DATE 01/23/2018 TOTAL DEPTH 6905 PERF. 6547 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	11731	-0-	-4482	-0-	794	1	10806	2	Y	119	186	1			160
							131	9									
11	13890	X	11076	-0-	-2814	-0-	583	1	10374	2	Y	108	186	1			82
							119	9									
12	12772	X	8606	-0-	-4166	-0-	125	1	8362	2	Y	108					190
							119	9									
01	12214	X	6168	-0-	-6046	-0-	24	1	6030	2	Y	104	174	1			120
							114	9									
02	11032	X	4185	-0-	-6847	-0-	42	1	4045	2	Y	89					209
							98	9									
03	11718	X	4115	-0-	-7603	-0-	4026	2	89	9	Y	81	186	1			104

ORTIZ RANCH 'E' WELL #: 1 RRCID -> 284460 COMPL. DATE 01/15/2019 TOTAL DEPTH 7110 PERF. 6658 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	-0-	-0-	-806	-0-					N	-0-					68
11	1852	X	1852	-0-	-0-	-0-	95	1	1689	2	N	62					130
							68	9									
12	1868	X	1868	-0-	-0-	-0-	27	1	1780	2	N	55					185
							61	9									
01	806	X	398	-0-	-408	-0-	2	1	386	2	N	9					194
							10	9									
02	728	X	-0-	-0-	-728	-0-					N	-0-					194
03	806	X	-0-	-0-	-806	-0-					N	-0-					194

BMT-K&H GAS UNIT WELL #: 1 RRCID -> 284819 COMPL. DATE 07/13/2017 TOTAL DEPTH 8600 PERF. 6854 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORTIZ RANCH 'F' WELL #: 1 RRCID -> 285599 COMPL. DATE 02/26/2019 TOTAL DEPTH 7110 PERF. 6718 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	1134	-0-	-2617	-0-	78	1	1056	2	N	-0-					41
11	3630	X	375	-0-	-3255	-0-	20	1	355	2	N	-0-					41
12	3751	X	-0-	-0-	-3751	-0-					N	-0-					41
01	1147	X	681	-0-	-466	-0-	3	1	678	2	N	-0-					41
02	1036	X	-0-	-0-	-1036	-0-					N	-0-					41
03	1147	X	-0-	-0-	-1147	-0-					N	-0-					41

KILLAM AND HURD FEE 2005 WELL #: 2 RRCID -> 290467 COMPL. DATE 02/09/2021 TOTAL DEPTH 7486 PERF. 7164 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		30888	-0-	30888	30888	30335	2	553	9	N	503	186	1			317
*03	86949	X	56061	-0-	-30888	-0-	54938	2	1123	9	N	1021	1113	1			225

UMBRELLA, SOUTH (7450) 92385 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM & HURD, LTD. WELL #: 2214 RRCID -> 068419 COMPL. DATE 09/04/1976 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILLAM & HURD FEE 1198 WELL #: 1 RRCID -> 201946 COMPL. DATE 11/24/2003 TOTAL DEPTH 7660 PERF. 7398 - 7450

10	3286	X	3273	-0-	-13 B	-0-	3273	2			Y	-0-					-0-
11	3240	X	2608	-0-	-632 B	-0-	2608	2			Y	-0-					-0-
12	3441	X	3101	-0-	-340 B	-0-	3101	2			Y	-0-					-0-
01	3441	X	2754	-0-	-687 B	-0-	2754	2			Y	-0-					-0-
02	3108	X	2105	-0-	-1003 B	-0-	2105	2			Y	-0-					-0-
03	3286	X	3061	-0-	-225 B	-0-	3061	2			Y	-0-					-0-

UNO MAS TIEMPO (SYLVIA SAND) 92642 375 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
CFO RESOURCES, INC. 120105
SIETE VELAS WELL #: 1 RRCID -> 200763 COMPL. DATE 03/20/2004 TOTAL DEPTH 13230 PERF. 11972 - 12012

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UREBENO, SOUTH (LOBO CONS.) 92678 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 1 RRCID -> 204131 COMPL. DATE 08/14/2004 TOTAL DEPTH 9800 PERF. 8877 - 9053

10	0	N	-0-	-0-	-0-	-0-					N	11					85
11	450	N	-0-	-0-	-450	-0-					N	9					94
12	0	N	-0-	-0-	-0-	-0-					N	58					152
01	0	N	-0-	-0-	-0-	-0-					N	30					182
02	0	N	-0-	-0-	-0-	-0-					N	22	187	1			17
03	0	N	-0-	-0-	-0-	-0-					N	25					42

ALEXANDER, MAUREEN WELL #: 3 RRCID -> 204417 COMPL. DATE 09/21/2004 TOTAL DEPTH 9220 PERF. 8712 - 9082

10	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
11	1710	N	1165	-0-	-545	-0-	1165	2			N	-0-					-0-
12	1767	N	1667	-0-	-100	-0-	107	1	1560	2	N	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	346	1	1000	2	N	-0-					-0-
*03	1760	N	1760	-0-	-0-	-0-	159	1	1601	2	N	-0-					-0-

ALEXANDER, MAUREEN WELL #: 2 RRCID -> 204634 COMPL. DATE 08/31/2004 TOTAL DEPTH 9250 PERF. 8748 - 9026

10	1178	N	1130	-0-	-48	-0-	1130	2			N	-0-					8
11	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					8
12	1147	N	1106	-0-	-41	-0-	71	1	1035	2	N	-0-					8
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					8
02	1036	N	992	-0-	-44	-0-	255	1	737	2	N	-0-					8
03	1116	N	1110	-0-	-6	-0-	100	1	1010	2	N	-0-					8

UREBENO, SOUTH (LOBO CONS.) //CONT.// 92678 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
ALEXANDER, MAUREEN WELL #: 5 RRCID -> 206472 COMPL. DATE 11/24/2004 TOTAL DEPTH 9300 PERF. 8777 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER, MAUREEN WELL #: 4 RRCID -> 210609 COMPL. DATE 11/10/2004 TOTAL DEPTH 9500 PERF. 9000 - 9278

10	527	N	519	-0-	-8	-0-	519	2			N	-0-					6
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					6
12	620	N	502	-0-	-118	-0-	32	1	470	2	N	-0-					6
01	527	N	503	-0-	-24	-0-	503	2			N	-0-					6
02	476	N	456	-0-	-20	-0-	117	1	339	2	N	-0-					6
*03	501	N	501	-0-	-0-	-0-	45	1	456	2	N	-0-					6

ALEXANDER, MAUREEN WELL #: 7H RRCID -> 246600 COMPL. DATE N/A TOTAL DEPTH 7759 PERF.10521 - 11932

10	14012	X	10753	-0-	-3259	-0-	10753	2			Y	-0-					25
11	13560	X	10069	-0-	-3491	-0-	10069	2			Y	-0-					25
12	14012	X	9869	-0-	-4143	-0-	635	1	9234	2	Y	-0-					25
01	12958	X	10362	-0-	-2596	-0-	10362	2			Y	-0-					25
02	10668	X	9727	-0-	-941	-0-	2498	1	7229	2	Y	-0-					25
03	10757	X	10180	-0-	-577	-0-	918	1	9262	2	Y	-0-					25

ALEXANDER, MAUREEN WELL #: 10H RRCID -> 248937 COMPL. DATE 05/01/2009 TOTAL DEPTH 7632 PERF. 7761 - 9310

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UREBENO, SOUTH (LOBO 3) 92768 400 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
VILLARREAL-GUTIERREZ UNIT WELL #: 1 RRCID -> 147543 COMPL. DATE 10/28/1993 TOTAL DEPTH 9600 PERF. 8604 - 8959

10	1085		1730	-0-	645	1345	1730	2			N	-0-					-0-
11	3000	N	1720	-0-	-1280	65	1720	2			N	-0-					-0-
12	1795	N	1730	-0-	-65	-0-	1730	2			N	-0-					-0-
01	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

UREBENO, SOUTH (LOBO 6) 92768 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENDEAVOR NATURAL GAS, LP 251729
SOLIS WELL #: 1 RRCID -> 233054 COMPL. DATE 10/05/2007 TOTAL DEPTH 9300 PERF. 8329 - 9220

10	2108	N	2068	-0-	-40	-0-	2068	2			N	-0-					-0-
11	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
12	1953	N	1934	-0-	-19	-0-	1934	2			N	-0-					-0-
01	2077	N	1869	-0-	-208	-0-	1869	2			N	-0-					-0-
02	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-
03	1922	N	1826	-0-	-96	-0-	1826	2			N	-0-					-0-

UREBENO, SOUTH (LOBO 6) //CONT.// 92768 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SHIDLER, MARK L., INC. 776590
MOLLETES CREEK "A" G.U. WELL #: 1 RRCID -> 145105 COMPL. DATE 06/17/1992 TOTAL DEPTH 9500 PERF. 8336 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UREBENO, SOUTH (WILCOX 5900) 92768 570 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUEVARA "A" (LAROCA) WELL #: A 1 RRCID -> 238465 COMPL. DATE 03/28/2008 TOTAL DEPTH 8700 PERF. 5700 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3099	-0-	-156	-0-	3099	2			Y	-0-					-0-
11	3150	X	3024	-0-	-126	-0-	3024	2			Y	-0-					-0-
12	3255	X	2970	-0-	-285	-0-	2970	2			Y	-0-					-0-
01	3255	X	3030	-0-	-225	-0-	3030	2			Y	-0-					-0-
*02	2912	X	2798	-0-	-114	-0-	2784	2	14	9	Y	13					13
03	3131	X	3045	-0-	-86	-0-	3045	2			Y	-0-					13

LAS PRESAS-GARCIA "A" WELL #: 5 RRCID -> 244509 COMPL. DATE 12/01/2008 TOTAL DEPTH 7200 PERF. 5539 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	203	-0-	-76	-0-	203	2			Y	-0-					-0-
11	330	N	288	-0-	-42	-0-	288	2			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*02	280	N	239	-0-	-41	-0-	235	2	4	9	Y	4					4
03	372	N	312	-0-	-60	-0-	312	2			Y	-0-					4

GUEVARA "A" (LA ROCA) WELL #: A 2 RRCID -> 249808 COMPL. DATE 03/06/2009 TOTAL DEPTH 7177 PERF. 5638 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2434	-0-	-108	-0-	2434	2			Y	-0-					-0-
11	2460	N	2396	-0-	-64	-0-	2396	2			Y	-0-					-0-
12	2542	N	2341	-0-	-201	-0-	2341	2			Y	-0-					-0-
01	2449	N	2403	-0-	-46	-0-	2403	2			Y	-0-					-0-
*02	2310	N	2310	-0-	-0-	-0-	2281	2	29	9	Y	26					26
*03	2898	N	2898	-0-	-0-	-0-	2898	2			Y	-0-					26

HUGOTON OPERATING COMPANY, INC. 412178
VILLAREAL-ZAPATA GU WELL #: 3 RRCID -> 179870 COMPL. DATE 08/22/1999 TOTAL DEPTH 9200 PERF. 6042 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		377	-0-	377	377	30	1	344	2	Y	3	18	1			1
							3	9									
11	780	N	403	-0-	-377	-0-	30	1	373	2	Y	-0-					1
12	400	N	400	-0-	-0-	-0-	30	1	370	2	Y	-0-					1
01	341	N	198	-0-	-143	-0-	15	1	183	2	Y	-0-					1
02	308	N	241	-0-	-67	-0-	19	1	222	2	Y	-0-					1
03	341	N	276	-0-	-65	-0-	22	1	254	2	Y	-0-					1

SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 6 RRCID -> 282902 COMPL. DATE 10/14/2017 TOTAL DEPTH 9350 PERF. 5666 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					15
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					15
12	145	N	145	-0-	-0-	-0-	9	1	136	2	N	-0-					15
01	155	N	94	-0-	-61	-0-	94	2			N	-0-					15
02	112	N	97	-0-	-15	-0-	25	1	72	2	N	-0-					15
03	155	N	140	-0-	-15	-0-	13	1	127	2	N	-0-					15

UREBENO, SOUTH (WILCOX 7000) 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUEVARA "A" (LAROCA) WELL #: A 1 RRCID -> 233695 COMPL. DATE 10/21/2007 TOTAL DEPTH 8700 PERF. 6338 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS PRESAS-GARCIA "A" WELL #: 5 RRCID -> 242348 COMPL. DATE 10/23/2008 TOTAL DEPTH 7200 PERF. 6526 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA "A" (LA ROCA) WELL #: A 2 RRCID -> 246186 COMPL. DATE 01/13/2009 TOTAL DEPTH 7177 PERF. 6343 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ HEIRS WELL #: 1 RRCID -> 113810 COMPL. DATE 07/10/2001 TOTAL DEPTH 9814 PERF. 6842 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4851	-0-	4851	4851	394 3	1 9	4454	2	Y	3					47
11	9429	X	4578	-0-	-4851	-0-	344	1	4234	2	Y	-0-					47
12	4418	X	4418	-0-	-0-	-0-	330 3	1 9	4085	2	Y	3	35	1	15	7	-0-
01	6343	X	6343	-0-	-0-	-0-	486 36	1 9	5821	2	Y	33					33
02	3613	X	3613	-0-	-0-	-0-	284 3	1 9	3326	2	Y	3					36
*03	4396	X	4396	-0-	-0-	-0-	345	1	4051	2	Y	-0-					36

OLD ZAPATA DEEP GAS UNIT WELL #: 2 RRCID -> 140947 COMPL. DATE N/A TOTAL DEPTH 9269 PERF. 6817 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3812	-0-	3812	3812	308 21	1 9	3483	2	Y	19	92	1			1
11	7657	X	3845	-0-	-3812	-0-	289	1	3556	2	Y	-0-					1
12	3799	X	3799	-0-	-0-	-0-	277 94	1 9	3428	2	Y	85					86
01	3720	X	2348	-0-	-1372	-0-	180 10	1 9	2158	2	Y	9					95
02	3360	X	3175	-0-	-185	-0-	248 19	1 9	2908	2	Y	17	99	1			13
*03	3793	X	3793	-0-	-0-	-0-	294 41	1 9	3458	2	Y	37					50

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIERREZ HEIRS WELL #: 3 RRCID -> 142515 COMPL. DATE 07/17/1992 TOTAL DEPTH 9200 PERF. 8829 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3119	-0-	3119	3119	253	1	2864	2	Y	2					33
							2	9									
11	6191	X	3072	-0-	-3119	-0-	231	1	2838	2	Y	3					36
							3	9									
12	2907	X	2907	-0-	-0-	-0-	217	1	2688	2	Y	2	26	1	11	7	1
							2	9									
01	3286	X	1792	-0-	-1494	-0-	137	1	1645	2	Y	9					10
							10	9									
02	2968	X	2195	-0-	-773	-0-	173	1	2020	2	Y	2					12
							2	9									
03	3162	X	2929	-0-	-233	-0-	230	1	2699	2	Y	-0-					12

VILLARREAL-ZAPATA GAS UNIT WELL #: 1 RRCID -> 142649 COMPL. DATE 07/19/1992 TOTAL DEPTH 9250 PERF. 6904 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1677	-0-	1677	1677	135	1	1528	2	Y	13	80	1			16
							14	9									
11	2300	N	1989	-0-	-311	1366	149	1	1840	2	Y	-0-					16
12	3100	N	2210	-0-	-890	476	165	1	2045	2	Y	-0-	4	7			12
01	1974	N	1498	-0-	-476	-0-	115	1	1381	2	Y	2					14
							2	9									
02	1848	N	1617	-0-	-231	-0-	127	1	1490	2	Y	-0-					14
03	2108	N	2040	-0-	-68	-0-	160	1	1880	2	Y	-0-					14

GUTIERREZ HEIRS WELL #: 4 RRCID -> 143845 COMPL. DATE 01/02/1993 TOTAL DEPTH 9600 PERF. 7495 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		267	-0-	267	267	22	1	245	2	Y	-0-					4
11	541	N	274	-0-	-267	-0-	21	1	253	2	Y	-0-					4
12	300	N	300	-0-	-0-	-0-	22	1	278	2	Y	-0-	3	1	1	7	-0-
01	185	N	185	-0-	-0-	-0-	14	1	170	2	Y	1					1
							1	9									
02	252	N	208	-0-	-44	-0-	16	1	192	2	Y	-0-					1
*03	548	N	548	-0-	-0-	-0-	43	1	505	2	Y	-0-					1

OLD ZAPATA DEEP GAS UNIT WELL #: 3 RRCID -> 144340 COMPL. DATE 03/05/1993 TOTAL DEPTH 9250 PERF. 8816 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		330	-0-	330	330	27	1	301	2	Y	2	8	1			2
							2	9									
11	610	N	280	-0-	-330	-0-	21	1	259	2	Y	-0-					2
12	347	N	347	-0-	-0-	-0-	25	1	313	2	Y	8					10
							9	9									
01	341	N	162	-0-	-179	-0-	12	1	150	2	Y	-0-					10
02	252	N	232	-0-	-20	-0-	18	1	213	2	Y	1	7	1			4
							1	9									
03	341	N	301	-0-	-40	-0-	23	1	275	2	Y	3					7
							3	9									

GUTIERREZ 37 WELL #: 5 RRCID -> 162994 COMPL. DATE 03/20/1997 TOTAL DEPTH 8760 PERF. 6134 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2903	-0-	2903	2903	236	1	2665	2	Y	2					27
							2	9									
11	2300	N	2761	-0-	461	3364	207	1	2554	2	Y	-0-					27
12	3100	N	2588	-0-	-512	2852	193	1	2394	2	Y	1	20	1	8	7	-0-
							1	9									
01	3100	N	1880	-0-	-1220	1632	144	1	1725	2	Y	10					10
							11	9									
02	2800	N	2228	-0-	-572	1060	175	1	2051	2	Y	2					12
							2	9									
*03	3100	N	2794	-0-	-306	754	219	1	2575	2	Y	-0-					12

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIERREZ HEIRS 37 WELL #: 6 RRCID -> 164759 COMPL. DATE 08/23/1997 TOTAL DEPTH 7600 PERF. 7006 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7405	-0-	7405	7405	601	1	6798	2	Y	5					65
							6	9									
11	16280	X	8875	-0-	-7405	-0-	666	1	8199	2	Y	9					74
							10	9									
12	6599	X	6599	-0-	-0-	-0-	493	1	6103	2	Y	3	54	1	23	7	-0-
							3	9									
01	7254	X	5137	-0-	-2117	-0-	393	1	4714	2	Y	27					27
							30	9									
02	7560	X	6909	-0-	-651	-0-	543	1	6359	2	Y	6					33
							7	9									
03	8370	X	6173	-0-	-2197	-0-	484	1	5689	2	Y	-0-					33

OLD ZAPATA DEEP GU WELL #: 5 RRCID -> 172281 COMPL. DATE 02/15/1999 TOTAL DEPTH 9400 PERF. 6830 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1910	-0-	1910	1910	155	1	1748	2	Y	6	46	1			14
							7	9									
11	2300	N	2279	-0-	-21	1889	167	1	2061	2	Y	46					60
							51	9									
12	3100	N	2335	-0-	-765	1124	170	1	2108	2	Y	52					112
							57	9									
01	3100	N	2690	-0-	-410	714	206	1	2473	2	Y	10					122
							11	9									
02	2384	N	1670	-0-	-714	-0-	131	1	1529	2	Y	9	52	1			79
							10	9									
03	2325	N	1801	-0-	-524	-0-	140	1	1641	2	Y	18					97
							20	9									

VILLARREAL-ZAPATA WELL #: 4 RRCID -> 172578 COMPL. DATE 04/03/1999 TOTAL DEPTH 7193 PERF. 6806 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1002	-0-	1002	1002	81	1	912	2	Y	8	47	1			-0-
							9	9									
11	2135	N	1133	-0-	-1002	-0-	85	1	1048	2	Y	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	76	1	946	2	Y	-0-					-0-
01	992	N	624	-0-	-368	-0-	48	1	575	2	Y	1					1
							1	9									
02	896	N	844	-0-	-52	-0-	66	1	778	2	Y	-0-					1
*03	1147	N	1147	-0-	-0-	-0-	90	1	1057	2	Y	-0-					1

GUTIERREZ HEIRS 37 WELL #: 7 RRCID -> 183483 COMPL. DATE 06/03/2001 TOTAL DEPTH 7400 PERF. 7047 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1298	-0-	1298	1298	105	1	1192	2	Y	1					28
							1	9									
11	2300	N	1274	-0-	-1026	272	94	1	1157	2	Y	21					49
							23	9									
12	1602	N	1330	-0-	-272	-0-	99	1	1231	2	Y	-0-	23	1	15	7	11
01	1565	N	1565	-0-	-0-	-0-	120	1	1436	2	Y	8					19
							9	9									
02	1245	N	1245	-0-	-0-	-0-	98	1	1146	2	Y	1					20
							1	9									
03	1333	N	1285	-0-	-48	-0-	101	1	1184	2	Y	-0-					20

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
FALCON LAKE WELL #: 1 RRCID -> 261701 COMPL. DATE 03/26/2011 TOTAL DEPTH 9439 PERF. 7596 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	699	-0-	-169	-0-	57	1	642	2	N	-0-					46
11	750	N	705	-0-	-45	-0-	53	1	652	2	N	-0-					46
12	744	N	742	-0-	-2	-0-	55	1	687	2	N	-0-	25	7			21
01	713	N	625	-0-	-88	-0-	46	1	551	2	N	25					46
							28	9									
02	776	N	776	-0-	-0-	-0-	61	1	715	2	N	-0-					46
03	744	N	729	-0-	-15	-0-	57	1	672	2	N	-0-					46

MARWELL PETROLEUM LTD PARTNRSHIP 531085
VILLARREAL-GUTIERREZ GU WELL #: 2 RRCID -> 144261 COMPL. DATE 02/12/1993 TOTAL DEPTH 9700 PERF. 7005 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
11	1200	N	611	-0-	-589	-0-	611	2			Y	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
01	1240	N	819	-0-	-421	-0-	819	2			Y	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
*03	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-

VILLARREAL, RICARDO WELL #: 1 RRCID -> 146157 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8528 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1235	-0-	-98	-0-	1235	2			Y	-0-					-0-
11	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
12	1550	N	1539	-0-	-11	-0-	1539	2			Y	-0-					-0-
01	1240	N	932	-0-	-308	-0-	932	2			Y	-0-					-0-
02	1400	N	930	-0-	-470	-0-	930	2			Y	-0-					-0-
*03	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-

SHIDLER, MARK L., INC. 776590
MOLLETES CREEK "A" GU WELL #: 1 RRCID -> 157128 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 7124 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	651	1	1144	2	N	-0-					60
11	1719	N	1719	-0-	-0-	-0-	630	1	1089	2	N	-0-					60
12	1767	N	1666	-0-	-101	-0-	630	1	1036	2	N	-0-					60
01	1798	N	1722	-0-	-76	-0-	651	1	1071	2	N	-0-					60
02	1596	N	1547	-0-	-49	-0-	588	1	959	2	N	-0-					60
*03	1843	N	1843	-0-	-0-	-0-	630	1	1213	2	N	-0-					60

SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 1 RRCID -> 203565 COMPL. DATE 06/21/2004 TOTAL DEPTH 9800 PERF. 7866 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLECILLO (MIDDLE WILCOX) 92965 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE PORCION WELL #: 1602 RRCID -> 224954 COMPL. DATE 12/27/2017 TOTAL DEPTH 5012 PERF. 4240 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18724	X	6526	-0-	-12198	-0-	6526	2			Y	-0-					94
11	18120	X	4428	-0-	-13692	-0-	4428	2			Y	-0-					94
12	18724	X	10134	-0-	-8590	-0-	10134	2			Y	-0-					94
01	12958	X	12238	-0-	-720	-0-	12104	2	134	9	Y	122	82	1			134
02	13041	X	13041	-0-	-0-	-0-	13041	2			Y	-0-	127	1			7
*03	12300	X	12300	-0-	-0-	-0-	12300	2			Y	-0-					7

VALLECILLO (MIDDLE WILCOX) //CONT.// 92965 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H FEE PORCION WELL #: 1603 RRCID -> 227520 COMPL. DATE 11/11/2016 TOTAL DEPTH 5011 PERF. 4284 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4246	-0-	-2109	-0-	4246	2			Y	-0-					29
11	6000	X	4836	-0-	-1164	-0-	4836	2			Y	-0-					29
12	5766	X	2244	-0-	-3522	-0-	2244	2			Y	-0-					29
01	5735	X	3828	-0-	-1907	-0-	3771	2	57	9	Y	52	31	1			50
02	5180	X	4035	-0-	-1145	-0-	4035	2			Y	-0-	48	1			2
03	4991	X	3303	-0-	-1688	-0-	3303	2			Y	-0-					2

K&H FEE PORCION WELL #: 1604 RRCID -> 247713 COMPL. DATE 10/14/2019 TOTAL DEPTH 5471 PERF. 3828 - 3833

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K&H FEE PORCION WELL #: 1601 RRCID -> 257256 COMPL. DATE 07/11/2019 TOTAL DEPTH 7210 PERF. 4115 - 4264

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLEY (NAVARRO) 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
MARTIN, S. J. "A" WELL #: 1 RRCID -> 243095 COMPL. DATE 01/13/2008 TOTAL DEPTH 12490 PERF. 8052 - 9372

10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					61
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					61
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					61
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					61
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

BMT "A" WELL #: 1 RRCID -> 245171 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 8910 - 8918

10	DLQ	G-10	1063	-0-	1063	1063	1063	2			Y	-0-					26
11	DLQ	G-10	1092	-0-	1092	2155	1092	2			Y	-0-					26
*12	DLQ	G-10	1083	-0-	1083	3238	1083	2			Y	-0-					26
01	DLQ	G-10	1092	-0-	1092	4330	1092	2			Y	-0-					26
*02	2700	N	1127	-0-	-1573	2757	1127	2			Y	-0-					26
03	0	N	NO RPT	-0-	-0-	2757					Y	NO RPT					26

BMT "B" WELL #: 1H RRCID -> 254118 COMPL. DATE 06/26/2009 TOTAL DEPTH 9661 PERF. 9880 - 12167

10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					19
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					19
*12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					19
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					19
*02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

VALLEY (NAVARRO) //CONT.// 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER, VERNON E., INC. 263701
BRUNI MINERAL TRUST NORTH TR "A" WELL #: 1 RRCID -> 168431 COMPL. DATE 04/17/1998 TOTAL DEPTH 9234 PERF. 8626 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10061	X	10061	-0-	-0-	-0-	274	1	9786	2	N	1					125
							1	9									
11	9646	X	9646	-0-	-0-	-0-	235	1	9404	2	N	6					131
							7	9									
12	9672	X	9588	-0-	-84	-0-	314	1	9270	2	N	4					135
							4	9									
01	10071	X	10071	-0-	-0-	-0-	300	1	9761	2	N	9					144
							10	9									
02	8736	X	6603	-0-	-2133	-0-	239	1	6356	2	N	7					151
							8	9									
*03	11307	X	11307	-0-	-0-	-0-	457	1	10843	2	N	6					157
							7	9									

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 3 RRCID -> 170306 COMPL. DATE 08/03/1998 TOTAL DEPTH 8515 PERF. 8300 - 8308

10	10013	X	7041	-0-	-2972	-0-	192	1	6849	2	N	-0-					76
11	8130	X	7848	-0-	-282	-0-	191	1	7657	2	N	-0-					76
12	7812	X	2573	-0-	-5239	-0-	84	1	2489	2	N	-0-					76
01	7812	X	4839	-0-	-2973	-0-	144	1	4692	2	N	3					79
							3	9									
02	7336	X	2104	-0-	-5232	-0-	76	1	2020	2	N	7					86
							8	9									
03	8122	X	-0-	-0-	-8122	-0-					N	-0-					86

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 4 RRCID -> 171972 COMPL. DATE 10/13/1998 TOTAL DEPTH 8820 PERF. 8610 - 8617

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 5 RRCID -> 174751 COMPL. DATE 10/06/1999 TOTAL DEPTH 8500 PERF. 8228 - 8238

10	336	N	336	-0-	-0-	-0-	9	1	327	2	N	-0-					27
11	691	N	691	-0-	-0-	-0-	17	1	674	2	N	-0-					27
12	806	N	680	-0-	-126	-0-	22	1	658	2	N	-0-					27
01	341	N	228	-0-	-113	-0-	7	1	220	2	N	1					28
							1	9									
02	644	N	412	-0-	-232	-0-	15	1	397	2	N	-0-					28
03	682	N	-0-	-0-	-682	-0-					N	-0-					28

KILLAM OIL CO., LTD. 460054
KILLAM AND HURD FEE 1501 WELL #: 1 RRCID -> 222724 COMPL. DATE 08/28/2006 TOTAL DEPTH 8702 PERF. 8612 - 8622

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM AND HURD FEE 1504 WELL #: 3 RRCID -> 256351 COMPL. DATE 05/19/2010 TOTAL DEPTH 8900 PERF. 8353 - 8359

10	47151	X	36268	-0-	-10883	-0-	36133	2	135	9	Y	123	188	1			159
11	45390	X	34931	-0-	-10459	-0-	34752	2	179	9	Y	163					322
12	43989	X	33695	-0-	-10294	-0-	33467	2	228	9	Y	207	357	1			172
01	43989	X	31162	-0-	-12827	-0-	30996	2	166	9	Y	151	166	1			157
02	39732	X	34834	-0-	-4898	-0-	34685	2	149	9	Y	135					292
*03	42636	X	42636	-0-	-0-	-0-	42341	2	295	9	Y	268	371	1			189

VALLEY (NAVARRO) //CONT.// 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
PESCADITO STATE 2006 WELL #: 2 RRCID -> 272903 COMPL. DATE 12/17/2013 TOTAL DEPTH 8919 PERF. 8832 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BMT UGARTE GAS UNIT 1 WELL #: 1 RRCID -> 280046 COMPL. DATE 01/15/2016 TOTAL DEPTH 8460 PERF. 8198 - 8210

10	4309	X	3338	-0-	-971	-0-	3338	2			Y	-0-					96
11	4140	X	3217	-0-	-923	-0-	3217	2			Y	-0-					96
12	4123	X	3709	-0-	-414	-0-	3709	2			Y	-0-					96
01	4061	X	3076	-0-	-985	-0-	3076	2			Y	-0-					96
02	3500	X	2683	-0-	-817	-0-	2683	2			Y	-0-					96
03	3720	X	2779	-0-	-941	-0-	2779	2			Y	-0-					96

MAGNUM PRODUCING, LP 521516
ALEXANDER RANCH WELL #: 1 RRCID -> 256324 COMPL. DATE 04/28/2011 TOTAL DEPTH 8600 PERF. 6908 - 6912

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLEY(WILCOX) 92975 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
BMT "A" WELL #: 2 RRCID -> 248026 COMPL. DATE 12/11/2008 TOTAL DEPTH 7100 PERF. 6646 - 6696

10	DLQ	G-10	100	-0-	100	100	100	100	2		Y	-0-					-0-
11	DLQ	G-10	100	-0-	100	200	100	100	2		Y	-0-					-0-
12	DLQ	G-10	100	-0-	100	300	100	100	2		Y	-0-					-0-
01	DLQ	G-10	100	-0-	100	400	100	100	2		Y	-0-					-0-
*02	500	N	100	-0-	-400	-0-	100	100	2		Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
KILLAM AND HURD FEE 2005 WELL #: 1 RRCID -> 270191 COMPL. DATE 03/13/2013 TOTAL DEPTH 7650 PERF. 6022 - 6054

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (CARRIZO-1 LOW) 93215 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
VAQUILLAS RANCH - S.E.A. WELL #: 1 RRCID -> 129880 COMPL. DATE 02/09/1989 TOTAL DEPTH 13092 PERF. 9412 - 9440

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

VAQUILLAS RANCH (LOBO) 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VAQUILLAS 136 WELL #: 1 RRCID -> 088858 COMPL. DATE 03/18/1980 TOTAL DEPTH 9356 PERF. 8728 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS 136A WELL #: 1 RRCID -> 091495 COMPL. DATE N/A TOTAL DEPTH 9005 PERF. 8136 - 8174

10	248	N	159	-0-	-89	-0-	12 2	1 9	145	3	Y	2	3	1			2
11	240	N	23	-0-	-217	-0-	2	1	21	3	Y	-0-	1	1			1
12	318	N	318	-0-	-0-	-0-	22 4	1 9	292	3	Y	4	1	1			4
01	378	N	378	-0-	-0-	-0-	27 4	1 9	347	3	Y	4	3	1			5
02	302	N	302	-0-	-0-	-0-	22 3	1 9	277	3	Y	3	4	1			4
03	310	N	199	-0-	-111	-0-	16 3	1 9	180	3	Y	3	4	1			3

VAQUILLAS 135 WELL #: 1 RRCID -> 097307 COMPL. DATE 01/13/1982 TOTAL DEPTH 9390 PERF. 8991 - 9167

10	372	N	362	-0-	-10	-0-	27 7	1 9	328	3	Y	6	4	1			6
11	360	N	114	-0-	-246	-0-	8	1	106	3	Y	-0-	3	1			3
12	317	N	317	-0-	-0-	-0-	22 4	1 9	291	3	Y	4	3	1			4
01	372	N	295	-0-	-77	-0-	21 3	1 9	271	3	Y	3	3	1			4
02	252	N	252	-0-	-0-	-0-	18 2	1 9	232	3	Y	2	3	1			3
03	310	N	234	-0-	-76	-0-	19 2	1 9	213	3	Y	2	3	1			2

VAQUILLAS 1645 WELL #: 2 RRCID -> 107466 COMPL. DATE 09/12/1983 TOTAL DEPTH 9410 PERF. 8268 - 8281

10	256	N	256	-0-	-0-	-0-	19 4	1 9	233	3	Y	4	3	1			4
11	240	N	168	-0-	-72	-0-	11 1	1 9	156	3	Y	1	2	1			3
12	308	N	308	-0-	-0-	-0-	21 4	1 9	283	3	Y	4	3	1			4
01	252	N	252	-0-	-0-	-0-	18 3	1 9	231	3	Y	3	3	1			4
02	264	N	264	-0-	-0-	-0-	19 2	1 9	243	3	Y	2	3	1			3
03	310	N	228	-0-	-82	-0-	18 3	1 9	207	3	Y	3	3	1			3

VAQUILLAS 135 WELL #: A 1 RRCID -> 109309 COMPL. DATE 01/06/1984 TOTAL DEPTH 9088 PERF. 8034 - 8053

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS 1647 WELL #: 2 RRCID -> 121967 COMPL. DATE 08/04/1995 TOTAL DEPTH 9842 PERF. 8578 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS 1646 WELL #: 2 RRCID -> 121975 COMPL. DATE 11/27/1991 TOTAL DEPTH 9744 PERF. 8532 - 8564

10	434	N	168	-0-	-266	-0-	12 1 1 9	155	3	Y	1	4	1			2
11	240	N	124	-0-	-116	-0-	8 1 2 9	114	3	Y	2	1	1			3
12	486	N	486	-0-	-0-	-0-	33 1 6 9	447	3	Y	5	2	1			6
01	366	N	366	-0-	-0-	-0-	26 1 3 9	337	3	Y	3	4	1			5
02	386	N	386	-0-	-0-	-0-	28 1 4 9	354	3	Y	4	4	1			5
03	496	N	292	-0-	-204	-0-	24 1 3 9	265	3	Y	3	4	1			4

VAQUILLAS 67 WELL #: 2 RRCID -> 122300 COMPL. DATE N/A TOTAL DEPTH 9097 PERF. 7980 - 8306

10	155	N	69	-0-	-86	-0-	7 1 1 9	62	3	Y	-0-					2
11	90	N	65	-0-	-25	-0-	7 1	58	3	Y	-0-					2
12	73	N	73	-0-	-0-	-0-	7 1 1 9	65	3	Y	1	1	1			2
01	68	N	68	-0-	-0-	-0-	8 1 1 9	60	3	Y	-0-	1	1			1
02	56	N	56	-0-	-0-	-0-	7 1 1 9	48	3	Y	1					2
*03	156	N	156	-0-	-0-	-0-	22 1 2 9	132	3	Y	2	1	1			3

VAQUILLAS 1629 WELL #: 3 RRCID -> 122303 COMPL. DATE 09/28/1986 TOTAL DEPTH 9200 PERF. 7668 - 8554

10	523	N	523	-0-	-0-	-0-	51 1 1 9	471	3	Y	1					11
11	510	N	508	-0-	-2	-0-	51 1 6 9	451	3	Y	5					16
12	558	N	534	-0-	-24	-0-	49 1 6 9	479	3	Y	5	9	1			12
01	529	N	529	-0-	-0-	-0-	56 1 7 9	466	3	Y	6	9	1			9
02	476	N	469	-0-	-7	-0-	53 1 8 9	408	3	Y	7					16
03	527	N	476	-0-	-51	-0-	64 1 7 9	405	3	Y	6	10	1			12

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS 1647 WELL #: 3 RRCID -> 123616 COMPL. DATE 05/30/1992 TOTAL DEPTH 9593 PERF. 8521 - 9360

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3192	X	3192	-0-	-0-	-0-	235	1	2907	3	Y	45	25	1			49
							50	9									
11	2760	X	1763	-0-	-997	-0-	112	1	1628	3	Y	17	30	1			36
							4	4	19	9							
12	2852	X	2714	-0-	-138	-0-	184	1	2489	3	Y	30	30	1			36
							8	4	33	9							
01	3193	X	2695	-0-	-498	-0-	193	1	2469	3	Y	30	27	1			39
							33	9									
02	2884	X	2522	-0-	-362	-0-	180	1	2320	3	Y	20	28	1			31
							22	9									
03	3193	X	2350	-0-	-843	-0-	190	1	2130	3	Y	27	28	1			30
							30	9									

VAQUILLAS 1629 WELL #: 4 RRCID -> 123636 COMPL. DATE 02/27/1987 TOTAL DEPTH 9371 PERF. 8932 - 9154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	30	1	274	3	Y	1					35
							1	9									
11	287	N	287	-0-	-0-	-0-	29	1	255	3	Y	3					38
							3	9									
12	310	N	276	-0-	-34	-0-	25	1	248	3	Y	3	21	1			20
							3	9									
01	310	N	300	-0-	-10	-0-	32	1	265	3	Y	3	14	1			9
							3	9									
02	430	N	430	-0-	-0-	-0-	47	1	375	3	Y	7					16
							8	9									
03	279	N	274	-0-	-5	-0-	37	1	235	3	Y	2	9	1			9
							2	9									

KEIDEL-TEJONES 1664 WELL #: 2 RRCID -> 124572 COMPL. DATE 06/10/1987 TOTAL DEPTH 9871 PERF. 9322 - 9845

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4498	X	4498	-0-	-0-	-0-	331	1	4098	3	Y	63	43	1			69
							69	9									
11	4260	X	2460	-0-	-1800	-0-	158	1	2272	3	Y	27	43	1			53
							30	9									
12	4402	X	3911	-0-	-491	-0-	266	1	3595	3	Y	45	43	1			55
							50	9									
01	4495	X	3753	-0-	-742	-0-	269	1	3437	3	Y	43	42	1			56
							47	9									
02	4060	X	2980	-0-	-1080	-0-	212	1	2742	3	Y	24	40	1			40
							26	9									
03	4495	X	3319	-0-	-1176	-0-	268	1	3008	3	Y	39	36	1			43
							43	9									

VAQUILLAS 1629 WELL #: 5 RRCID -> 124678 COMPL. DATE 07/09/1987 TOTAL DEPTH 9300 PERF. 8807 - 9040

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	327	-0-	-45	-0-	24	1	297	3	Y	5	4	1			5
							6	9									
11	330	N	262	-0-	-68	-0-	17	1	243	3	Y	2	3	1			4
							2	9									
12	345	N	345	-0-	-0-	-0-	23	1	316	3	Y	5	4	1			5
							6	9									
01	341	N	308	-0-	-33	-0-	22	1	282	3	Y	4	4	1			5
							4	9									
02	322	N	322	-0-	-0-	-0-	23	1	297	3	Y	2	3	1			4
							2	9									
03	341	N	289	-0-	-52	-0-	23	1	262	3	Y	4	4	1			4
							4	9									

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS 67 WELL #: 3 RRCID -> 125198 COMPL. DATE 08/27/1987 TOTAL DEPTH 9157 PERF. 8521 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	688	-0-	-56	-0-	51	1	626	3	Y	10	7	1			11
							11	9									
11	630	N	573	-0-	-57	-0-	37	1	532	3	Y	4	7	1			8
							4	9									
12	741	N	741	-0-	-0-	-0-	50	1	682	3	Y	8	7	1			9
							9	9									
01	1085	N	1085	-0-	-0-	-0-	77	1	995	3	Y	12	7	1			14
							13	9									
02	1053	N	1053	-0-	-0-	-0-	76	1	967	3	Y	9	10	1			13
							10	9									
*03	870	N	870	-0-	-0-	-0-	70	1	790	3	Y	9	12	1			10
							10	9									

KEIDEL-TEJONES 1664 WELL #: 3 RRCID -> 125311 COMPL. DATE 09/25/1987 TOTAL DEPTH 9675 PERF. 9318 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	7	1	84	3	Y	2	1	1			2
							2	9									
11	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-	1	1			1
12	106	N	106	-0-	-0-	-0-	7	1	98	3	Y	1	1	1			1
							1	9									
01	145	N	145	-0-	-0-	-0-	10	1	133	3	Y	2	1	1			2
							2	9									
02	56	N	47	-0-	-9	-0-	3	1	44	3	Y	-0-	1	1			1
03	93	N	39	-0-	-54	-0-	3	1	35	3	Y	1	1	1			1
							1	9									

VAQUILLAS 67 WELL #: 4 RRCID -> 125464 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7520 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

KEIDEL-TEJONES 1664 WELL #: 5 RRCID -> 125960 COMPL. DATE 11/10/1987 TOTAL DEPTH 9563 PERF. 9196 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	13	1	164	3	Y	3	2	1			3
							3	9									
11	150	N	102	-0-	-48	-0-	7	1	94	3	Y	1	2	1			2
							1	9									
12	191	N	191	-0-	-0-	-0-	13	1	175	3	Y	3	2	1			3
							3	9									
01	186	N	160	-0-	-26	-0-	12	1	147	3	Y	1	2	1			2
							1	9									
02	127	N	127	-0-	-0-	-0-	9	1	116	3	Y	2	2	1			2
							2	9									
03	186	N	126	-0-	-60	-0-	10	1	114	3	Y	2	2	1			2
							2	9									

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
KEIDEL-TEJONES "1664" WELL #: 6 RRCID -> 131281 COMPL. DATE 06/08/1995 TOTAL DEPTH 9700 PERF. 8334 - 8854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-		-0-	-0-	13	1	167	3	Y	3	2	1			3
								3	9									
11	150	N	79	-0-		-71	-0-	5	1	73	3	Y	1	2	1			2
								1	9									
12	186	N	156	-0-		-30	-0-	11	1	143	3	Y	2	2	1			2
								2	9									
01	186	N	139	-0-		-47	-0-	10	1	127	3	Y	2	2	1			2
								2	9									
02	103	N	103	-0-		-0-	-0-	7	1	95	3	Y	1	2	1			1
								1	9									
03	155	N	98	-0-		-57	-0-	8	1	89	3	Y	1	1	1			1
								1	9									

VAQUILLAS 1627 WELL #: 3 RRCID -> 133785 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 7484 - 9037

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-		-0-	-0-	105	1	972	3	Y	6					29
								7	9									
11	1125	N	1125	-0-		-0-	-0-	114	1	999	3	Y	11					40
								12	9									
12	864	N	864	-0-		-0-	-0-	76	1	778	3	Y	9	22	1			27
								10	9									
01	1085	N	916	-0-		-169	-0-	95	1	810	3	Y	10	19	1			18
								11	9									
02	1064	N	733	-0-		-331	-0-	78	1	642	3	Y	12					30
								13	9									
03	868	N	854	-0-		-14	-0-	115	1	727	3	Y	11	18	1			23
								12	9									

VAQUILLAS 1631A WELL #: 2 RRCID -> 133824 COMPL. DATE 04/06/1992 TOTAL DEPTH 9142 PERF. 8359 - 8413

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-		-0-	-0-	69	1	848	3	Y	13	9	1			14
								14	9									
11	840	N	643	-0-		-197	-0-	41	1	594	3	Y	7	9	1			12
								8	9									
12	874	N	874	-0-		-0-	-0-	59	1	804	3	Y	10	10	1			12
								11	9									
01	930	N	750	-0-		-180	-0-	54	1	688	3	Y	7	9	1			10
								8	9									
02	945	N	945	-0-		-0-	-0-	68	1	868	3	Y	8	7	1			11
								9	9									
03	868	N	744	-0-		-124	-0-	60	1	674	3	Y	9	10	1			10
								10	9									

VAQUILLAS 1646B WELL #: 5 RRCID -> 138516 COMPL. DATE N/A TOTAL DEPTH 9405 PERF. 8416 - 9203

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	487	-0-		-319	-0-	36	1	447	3	Y	4	4	1			5
								4	9									
11	780	X	571	-0-		-209	-0-	36	1	528	3	Y	6	3	1			8
								7	9									
12	806	X	508	-0-		-298	-0-	35	1	467	3	Y	5	6	1			7
								6	9									
01	651	X	416	-0-		-235	-0-	29	1	384	3	Y	3	5	1			5
								3	9									
02	532	X	423	-0-		-109	-0-	29	1	390	3	Y	4	4	1			5
								4	9									
*03	644	X	644	-0-		-0-	-0-	49	1	587	3	Y	7	5	1			7
								8	9									

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS 1646 WELL #: 8 RRCID -> 139209 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8232 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	48	1	599	3	Y	9	5	1			10
							10	9									
11	450	N	307	-0-	-143	-0-	20	1	284	3	Y	3	6	1			7
							3	9									
12	477	N	477	-0-	-0-	-0-	33	1	437	3	Y	6	6	1			7
							7	9									
01	651	N	469	-0-	-182	-0-	34	1	429	3	Y	5	5	1			7
							6	9									
02	488	N	488	-0-	-0-	-0-	35	1	449	3	Y	4	5	1			6
							4	9									
*03	515	N	515	-0-	-0-	-0-	41	1	466	3	Y	7	6	1			7
							8	9									

VAQUILLAS 1647 WELL #: 4 RRCID -> 139460 COMPL. DATE 08/13/1991 TOTAL DEPTH 9775 PERF. 8418 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	581	-0-	-70	-0-	43	1	529	3	Y	8	5	1			9
							9	9									
11	300	N	29	-0-	-271	-0-	2	1	27	3	Y	-0-	5	1			4
12	739	N	739	-0-	-0-	-0-	51	1	679	3	Y	8	3	1			9
							9	9									
01	589	N	416	-0-	-173	-0-	30	1	380	3	Y	5	7	1			7
							6	9									
02	515	N	515	-0-	-0-	-0-	37	1	474	3	Y	4	5	1			6
							4	9									
03	744	N	252	-0-	-492	-0-	20	1	229	3	Y	3	5	1			4
							3	9									

VAGUILLAS 1646 WELL #: 9 RRCID -> 139709 COMPL. DATE 03/17/1995 TOTAL DEPTH 9730 PERF. 8244 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	49	1	607	3	Y	9	7	1			10
							10	9									
11	690	N	307	-0-	-383	-0-	19	1	286	3	Y	2	6	1			6
							2	9									
12	854	N	854	-0-	-0-	-0-	58	1	785	3	Y	10	5	1			11
							11	9									
01	672	N	672	-0-	-0-	-0-	48	1	616	3	Y	7	9	1			9
							8	9									
02	598	N	598	-0-	-0-	-0-	43	1	549	3	Y	5	7	1			7
							6	9									
03	868	N	524	-0-	-344	-0-	43	1	474	3	Y	6	7	1			6
							7	9									

VAQUILLAS RANCH CO., LTD. 1647 WELL #: 1 RRCID -> 141299 COMPL. DATE 04/13/1992 TOTAL DEPTH 9644 PERF. 8638 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS 1647 WELL #: 5 RRCID -> 142741 COMPL. DATE 09/03/1992 TOTAL DEPTH 9800 PERF. 8383 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	6	1	75	3	Y	1	1	1			1
							1	9									
11	120	N	44	-0-	-76	-0-	3	1	40	3	Y	1	1	1			1
							1	9									
12	93	N	84	-0-	-9	-0-	6	1	77	3	Y	1	1	1			1
							1	9									
01	148	N	148	-0-	-0-	-0-	11	1	135	3	Y	2	1	1			2
							2	9									
02	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-	1	1			1
*03	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1	1	1			1
							1	9									

VAQUILLAS 1172 WELL #: 1 RRCID -> 146098 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 8370 - 8416

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEIDEL-TEJONES 1664 WELL #: 7 RRCID -> 151724 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 8357 - 9458

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VAQUILLAS RANCH 1627 WELL #: 4 RRCID -> 151967 COMPL. DATE 12/21/1994 TOTAL DEPTH 9611 PERF. 8120 - 9315

10	771	N	771	-0-	-0-	-0-	75	1	694	3	Y	2					3
							2	9									
11	547	N	547	-0-	-0-	-0-	55	1	486	3	Y	5					8
							6	9									
12	62	N	-0-	-0-	-62	-0-					Y	1	5	1			4
01	744	N	-0-	-0-	-744	-0-					Y	-0-	3	1			1
02	504	N	339	-0-	-165	-0-	40	1	292	3	Y	6					7
							7	9									
*03	369	N	369	-0-	-0-	-0-	50	1	315	3	Y	4	4	1			7
							4	9									

KEIDEL-TEJONES 1664 WELL #: 8 RRCID -> 157006 COMPL. DATE 02/04/1996 TOTAL DEPTH 9700 PERF. 9252 - 9470

10	14B2 EXT	NO RPT	-0-	-0-	3						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS RANCH 1631 A WELL #: 6 RRCID -> 157959 COMPL. DATE 04/25/1996 TOTAL DEPTH 10027 PERF. 8504 - 8540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-		-0-	-0-	26	1	323	3	Y	5	3	1			5
								6	9									
11	270	N	257	-0-		-13	-0-	17	1	238	3	Y	2	3	1			4
								2	9									
12	334	N	334	-0-		-0-	-0-	23	1	305	3	Y	5	4	1			5
								6	9									
01	341	N	305	-0-		-36	-0-	22	1	279	3	Y	4	4	1			5
								4	9									
02	308	N	308	-0-		-0-	-0-	22	1	284	3	Y	2	3	1			4
								2	9									
03	341	N	261	-0-		-80	-0-	21	1	236	3	Y	4	4	1			4
								4	9									

VAQUILLAS RANCH 135 A WELL #: 4 RRCID -> 158588 COMPL. DATE 06/06/1996 TOTAL DEPTH 8550 PERF. 8310 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	963	-0-		-29	-0-	71	1	877	3	Y	14	9	1			15
								15	9									
11	690	N	580	-0-		-110	-0-	37	1	536	3	Y	6	9	1			12
								7	9									
12	957	N	957	-0-		-0-	-0-	65	1	881	3	Y	10	10	1			12
								11	9									
01	961	N	848	-0-		-113	-0-	61	1	777	3	Y	9	9	1			12
								10	9									
02	765	N	765	-0-		-0-	-0-	55	1	702	3	Y	7	9	1			10
								8	9									
03	961	N	889	-0-		-72	-0-	71	1	807	3	Y	10	9	1			11
								11	9									

KEIDEL-TEJONES 1664 WELL #: 9 RRCID -> 159621 COMPL. DATE 08/10/1996 TOTAL DEPTH 9660 PERF. 9196 - 9422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH 1631A WELL #: 7 RRCID -> 159951 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9908 - 10215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-		-0-	-0-	3	1	32	3	Y	-0-	1	1			-0-
11	150	N	-0-	-0-		-150	-0-					Y	-0-					-0-
12	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-
01	45	N	45	-0-		-0-	-0-	3	1	42	3	Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH 1631A WELL #: 8 RRCID -> 160974 COMPL. DATE N/A TOTAL DEPTH 10937 PERF.10135 - 10286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS 136 "A" WELL #: 5 RRCID -> 172677 COMPL. DATE 03/28/1999 TOTAL DEPTH 9100 PERF. 8015 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH 136A WELL #: 4 RRCID -> 172960 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8830 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	108 23	1 9	1330	3	Y	21	9	1			23
11	1041	N	1041	-0-	-0-	-0-	66 11	1 9	964	3	Y	10	14	1			19
12	1042	N	1042	-0-	-0-	-0-	71 13	1 9	958	3	Y	12	16	1			15
01	1457	N	1031	-0-	-426	-0-	74 13	1 9	944	3	Y	12	12	1			15
02	980	N	714	-0-	-266	-0-	51 7	1 9	656	3	Y	6	11	1			10
03	1054	N	840	-0-	-214	-0-	68 9	1 9	763	3	Y	8	9	1			9

VAQUILLAS RANCH 1627 A WELL #: 6 RRCID -> 176265 COMPL. DATE 03/06/2014 TOTAL DEPTH 9300 PERF. 7477 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH 136A WELL #: 7 RRCID -> 178049 COMPL. DATE 06/09/2000 TOTAL DEPTH 9000 PERF. 8138 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	46 10	1 9	569	3	N	9	5	1			10
11	300	N	190	-0-	-110	-0-	13 1	1 9	176	3	N	1	6	1			5
12	654	N	654	-0-	-0-	-0-	45 8	1 9	601	3	N	7	4	1			8
01	1311	N	1311	-0-	-0-	-0-	95 18	1 9	1198	3	N	16	6	1			18
02	753	N	753	-0-	-0-	-0-	54 7	1 9	692	3	N	6	13	1			11
03	620	N	517	-0-	-103	-0-	41 7	1 9	469	3	N	6	10	1			7

VAQUILLAS RANCH 1627 WELL #: 7 RRCID -> 178053 COMPL. DATE N/A TOTAL DEPTH 9250 PERF. 8744 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2595	-0-	-505	-0-	248 8	1 9	2339	3	Y	7					68
11	3300	X	2621	-0-	-679	-0-	253 23	1 9	2345	3	Y	21					89
12	3600	X	3600	-0-	-0-	-0-	326 36	1 9	3238	3	Y	33	49	1			73
01	3410	X	3038	-0-	-372	-0-	324 34	1 9	2680	3	Y	31	51	1			53
02	2996	X	2151	-0-	-845	-0-	233 24	1 9	1894	3	Y	22					75
03	3596	X	1598	-0-	-1998	-0-	211 21	1 9	1366	3	Y	19	45	1			49

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS RANCH 136A WELL #: 6 RRCID -> 178542 COMPL. DATE 05/19/2000 TOTAL DEPTH 9200 PERF. 8766 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	100	-0-	-55	-0-	7	1	92	3	Y	1	2	1			1
							1	9									
11	150	N	97	-0-	-53	-0-	6	1	90	3	Y	1	1	1			1
							1	9									
12	155	N	67	-0-	-88	-0-	4	1	62	3	Y	1	1	1			1
							1	9									
01	93	N	74	-0-	-19	-0-	5	1	68	3	Y	1	1	1			1
							1	9									
02	84	N	61	-0-	-23	-0-	5	1	55	3	Y	1	1	1			1
							1	9									
03	62	N	56	-0-	-6	-0-	5	1	50	3	Y	1	1	1			1
							1	9									

VAQUILLAS 135 WELL #: 3 RRCID -> 196735 COMPL. DATE 06/27/2003 TOTAL DEPTH 9150 PERF. 8112 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	7	1	88	3	Y	1	1	1			1
							1	9									
11	97	N	97	-0-	-0-	-0-	6	1	90	3	Y	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	9	1	129	3	Y	2	1	1			2
							2	9									
01	172	N	172	-0-	-0-	-0-	12	1	159	3	Y	1	1	1			2
							1	9									
02	229	N	229	-0-	-0-	-0-	16	1	210	3	Y	3	2	1			3
							3	9									
03	155	N	134	-0-	-21	-0-	11	1	122	3	Y	1	2	1			2
							1	9									

VAQUILLAS RANCH "1" WELL #: 1 RRCID -> 221696 COMPL. DATE 06/06/2006 TOTAL DEPTH 9500 PERF. 8061 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	61	1	751	3	Y	12	7	1			13
							13	9									
11	690	N	611	-0-	-79	-0-	39	1	565	3	Y	6	8	1			11
							7	9									
12	821	N	821	-0-	-0-	-0-	56	1	754	3	Y	10	9	1			12
							11	9									
01	837	N	741	-0-	-96	-0-	53	1	679	3	Y	8	9	1			11
							9	9									
02	679	N	679	-0-	-0-	-0-	49	1	623	3	Y	6	8	1			9
							7	9									
03	806	N	642	-0-	-164	-0-	52	1	582	3	Y	7	8	1			8
							8	9									

VAQUILLAS RANCH "1" WELL #: 2 RRCID -> 222162 COMPL. DATE 07/17/2006 TOTAL DEPTH 9727 PERF. 8276 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	8	1	102	3	Y	1	1	1			1
							1	9									
11	150	N	22	-0-	-128	-0-	2	1	19	3	Y	1	1	1			1
							1	9									
12	184	N	184	-0-	-0-	-0-	12	1	170	3	Y	2	1	1			2
							2	9									
01	163	N	163	-0-	-0-	-0-	12	1	148	3	Y	3	2	1			3
							3	9									
02	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1	2	1			2
							1	9									
03	186	N	103	-0-	-83	-0-	8	1	94	3	Y	1	2	1			1
							1	9									

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS RANCH "1" WELL #: 3 RRCID -> 223019 COMPL. DATE 09/05/2006 TOTAL DEPTH 9407 PERF. 8812 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	6	1	75	3	Y	1	1	1			1
							1	9									
11	90	N	43	-0-	-47	-0-	3	1	39	3	Y	1	1	1			1
							1	9									
12	93	N	85	-0-	-8	-0-	6	1	78	3	Y	1	1	1			1
							1	9									
01	156	N	156	-0-	-0-	-0-	11	1	143	3	Y	2	1	1			2
							2	9									
02	196	N	196	-0-	-0-	-0-	14	1	181	3	Y	1	1	1			2
							1	9									
*03	167	N	167	-0-	-0-	-0-	13	1	152	3	Y	2	2	1			2
							2	9									

THREE-C OIL AND GAS 857600
BRISCOE N WELL #: 3 RRCID -> 190558 COMPL. DATE 12/08/1998 TOTAL DEPTH 9350 PERF. 8506 - 9133

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC 029657
RUSSELL - WINCH STATE WELL #: 3 RRCID -> 098216 COMPL. DATE 03/09/1999 TOTAL DEPTH 9600 PERF. 8609 - 9392

10	960	N	960	-0-	-0-	-0-	949	2	11	9	Y	10	10	1			4
11	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					4
12	477	N	477	-0-	-0-	-0-	466	2	11	9	Y	10	10	1			4
01	961	N	551	-0-	-410	-0-	541	2	10	9	Y	9	9	1			4
02	672	N	163	-0-	-509	-0-	161	2	2	9	Y	2	2	1			4
*03	841	N	841	-0-	-0-	-0-	828	2	13	9	Y	12	12	1			4

L. WINCH STATE WELL #: 4 RRCID -> 100947 COMPL. DATE 07/16/1982 TOTAL DEPTH 10270 PERF. 8818 - 8856

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RUSSELL-WINCH WELL #: 1 RRCID -> 108652 COMPL. DATE 12/16/1983 TOTAL DEPTH 9550 PERF. 8848 - 8878

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RUSSELL-WINCH WELL #: 5 RRCID -> 111905 COMPL. DATE 08/20/1984 TOTAL DEPTH 9700 PERF. 8623 - 8639

10	1783	N	1783	-0-	-0-	-0-	1751	2	32	9	Y	29	29	1			12
11	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					12
12	1736	N	1325	-0-	-411	-0-	1295	2	30	9	Y	27	27	1			12
01	1798	N	1657	-0-	-141	-0-	1628	2	29	9	Y	26	26	1			12
02	1652	N	1307	-0-	-345	-0-	1293	2	14	9	Y	13	13	1			12
*03	1787	N	1787	-0-	-0-	-0-	1758	2	29	9	Y	26	26	1			12

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657

RUSSELL-WINCH WELL #: 6 RRCID -> 120415 COMPL. DATE 02/13/1986 TOTAL DEPTH 9808 PERF. 8428 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4	4	1			1
11	180	N	146	-0-	-34	-0-	146	2			Y	-0-					1
12	186	N	112	-0-	-74	-0-	110	2	2	9	Y	2	2	1			1
01	217	N	208	-0-	-9	-0-	205	2	3	9	Y	3	3	1			1
02	158	N	158	-0-	-0-	-0-	156	2	2	9	Y	2	2	1			1
*03	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	3	1			1

RUSSELL - WINCH STATE WELL #: 7 RRCID -> 128572 COMPL. DATE 09/19/1988 TOTAL DEPTH 9800 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	X	1795	-0-	-0-	-0-	1764	2	31	9	Y	28	28	1			21
11	1768	X	1768	-0-	-0-	-0-	1768	2			Y	-0-					21
12	1736	X	1203	-0-	-533	-0-	1177	2	26	9	Y	24	24	1			21
01	1798	N	1532	-0-	-266	-0-	1506	2	26	9	Y	24	24	1			21
02	1652	N	1158	-0-	-494	-0-	1145	2	13	9	Y	12	12	1			21
*03	1620	N	1620	-0-	-0-	-0-	1594	2	26	9	Y	24	24	1			21

RUSSELL - WINCH WELL #: 8 RRCID -> 132796 COMPL. DATE 12/02/1989 TOTAL DEPTH 8918 PERF. 8530 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1230	-0-	-1684	-0-	1221	2	9	9	Y	8	8	1			87
11	2820	X	156	-0-	-2664	-0-	156	2			Y	-0-					87
12	1984	X	-0-	-0-	-1984	-0-					Y	-0-					87
01	1240	N	796	-0-	-444	-0-	783	2	13	9	Y	12	12	1			87
02	885	N	885	-0-	-0-	-0-	875	2	10	9	Y	9	9	1			87
*03	845	N	845	-0-	-0-	-0-	832	2	13	9	Y	12	12	1			87

RUSSELL-WINCH WELL #: 9 RRCID -> 143294 COMPL. DATE 01/11/2008 TOTAL DEPTH 10009 PERF. 8679 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	218	2	3	9	Y	3	3	1			1
11	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					1
12	363	N	363	-0-	-0-	-0-	355	2	8	9	Y	7	7	1			1
01	233	N	233	-0-	-0-	-0-	229	2	4	9	Y	4	4	1			1
02	224	N	140	-0-	-84	-0-	139	2	1	9	Y	1	1	1			1
*03	430	N	430	-0-	-0-	-0-	423	2	7	9	Y	6	6	1			1

WELHAUSEN, J.R. WELL #: 2 RRCID -> 146609 COMPL. DATE 02/16/2010 TOTAL DEPTH 10002 PERF. 9366 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	929	-0-	-342	-0-	914	2	15	9	Y	14	14	1			4
11	810	N	663	-0-	-147	-0-	663	2			Y	-0-					4
12	775	N	636	-0-	-139	-0-	622	2	14	9	Y	13	13	1			4
01	930	N	677	-0-	-253	-0-	665	2	12	9	Y	11	11	1			4
02	616	N	570	-0-	-46	-0-	563	2	7	9	Y	6	6	1			4
*03	682	N	682	-0-	-0-	-0-	671	2	11	9	Y	10	10	1			4

RUSSELL-WINCH WELL #: 13 RRCID -> 148168 COMPL. DATE 01/16/1994 TOTAL DEPTH 11106 PERF. 9022 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL-WINCH WELL #: 14 RRCID -> 151909 COMPL. DATE 11/02/1994 TOTAL DEPTH 10000 PERF. 8706 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2747	N	2747	-0-	-0-	-0-	2699	2	48	9	Y	44	44	1			27
11	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					27
12	2325	N	1754	-0-	-571	-0-	1715	2	39	9	Y	35	35	1			27
01	2759	X	1903	-0-	-856	-0-	1870	2	33	9	Y	30	30	1			27
02	2660	X	1457	-0-	-1203	-0-	1440	2	17	9	Y	15	15	1			27
03	2945	X	2303	-0-	-642	-0-	2266	2	37	9	Y	34	34	1			27

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
RUSSELL-WINCH WELL #: 16 RRCID -> 166302 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

WELHAUSEN, J. R. WELL #: 4 RRCID -> 167838 COMPL. DATE 04/18/1998 TOTAL DEPTH 9160 PERF. 8862 - 8888

10	1601	X	1601	-0-	-0-	-0-	1573	2	28	9	Y	25	25	1			85
11	1501	X	1501	-0-	-0-	-0-	1501	2			Y	-0-					85
12	1457	X	1240	-0-	-217	-0-	1212	2	28	9	Y	25	25	1			85
01	1612	N	1439	-0-	-173	-0-	1414	2	25	9	Y	23	23	1			85
02	1400	N	1050	-0-	-350	-0-	1038	2	12	9	Y	11	11	1			85
*03	1658	N	1658	-0-	-0-	-0-	1632	2	26	9	Y	24	24	1			85

RUSSELL-WINCH WELL #: 17 RRCID -> 169843 COMPL. DATE 09/01/1998 TOTAL DEPTH 9065 PERF. 8610 - 8640

10	2704	X	2704	-0-	-0-	-0-	2664	2	40	9	Y	36	36	1			7
11	2595	X	2595	-0-	-0-	-0-	2595	2			Y	-0-					7
12	2604	X	1765	-0-	-839	-0-	1725	2	40	9	Y	36	36	1			7
01	2697	X	2661	-0-	-36	-0-	2615	2	46	9	Y	42	42	1			7
02	2436	X	1911	-0-	-525	-0-	1890	2	21	9	Y	19	19	1			7
03	2697	X	2608	-0-	-89	-0-	2566	2	42	9	Y	38	38	1			7

WINCH, L.-STATE WELL #: 18 RRCID -> 192926 COMPL. DATE 11/26/2002 TOTAL DEPTH 10044 PERF. 8894 - 8914

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL-WINCH WELL #: 19 RRCID -> 192943 COMPL. DATE 02/08/2003 TOTAL DEPTH 9877 PERF. 8770 - 8972

10	2293	N	2293	-0-	-0-	-0-	2284	2	9	9	Y	8	8	1			-0-
11	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	1378	2	32	9	Y	29	29	1			-0-
01	2294	X	2204	-0-	-90	-0-	2165	2	39	9	Y	35	35	1			-0-
02	2100	X	1064	-0-	-1036	-0-	1052	2	12	9	Y	11	11	1			-0-
03	2325	X	541	-0-	-1784	-0-	532	2	9	9	Y	8	8	1			-0-

RUSSELL - WINCH WELL #: 20 RRCID -> 193163 COMPL. DATE 02/26/2003 TOTAL DEPTH 9970 PERF. 8768 - 9648

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

RUSSELL - WINCH WELL #: 21 RRCID -> 196183 COMPL. DATE 06/21/2003 TOTAL DEPTH 10250 PERF. 8763 - 9095

10	3106	X	3106	-0-	-0-	-0-	2861	2	245	9	Y	223	223	1			190
11	2896	X	2896	-0-	-0-	-0-	2896	2			Y	-0-					190
12	2976	X	2316	-0-	-660	-0-	2264	2	52	9	Y	47	47	1			190
01	3100	X	2906	-0-	-194	-0-	2855	2	51	9	Y	46	46	1			190
02	2800	X	1890	-0-	-910	-0-	1869	2	21	9	Y	19	19	1			190
03	3100	X	2783	-0-	-317	-0-	2738	2	45	9	Y	41	41	1			190

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
RUSSELL-WINCH WELL #: 26 RRCID -> 251030 COMPL. DATE 06/30/2009 TOTAL DEPTH 9765 PERF. 8682 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1921	-0-	-63	-0-	1888	2	33	9	Y	30	30	1			140
11	1830	N	1606	-0-	-224	-0-	1606	2			Y	-0-					140
12	1612	N	1495	-0-	-117	-0-	1462	2	33	9	Y	30	30	1			140
01	1922	N	1835	-0-	-87	-0-	1803	2	32	9	Y	29	29	1			140
02	1512	N	1182	-0-	-330	-0-	1169	2	13	9	Y	12	12	1			140
03	1488	N	1465	-0-	-23	-0-	1441	2	24	9	Y	22	22	1			140

RUSSELL WINCH WELL #: 24 RRCID -> 253015 COMPL. DATE 11/04/2009 TOTAL DEPTH 10418 PERF. 8747 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					202
11	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					202
12	496	N	261	-0-	-235	-0-	261	2			Y	-0-					202
01	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					202
02	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					202
*03	636	N	636	-0-	-0-	-0-	632	2	4	9	Y	4	4	1			202

RUSSELL-WINCH WELL #: 27 RRCID -> 254653 COMPL. DATE 12/30/2009 TOTAL DEPTH 10222 PERF. 8760 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	597	-0-	-333	-0-	597	2			Y	-0-					130
11	900	X	796	-0-	-104	-0-	796	2			Y	-0-					130
12	750	X	750	-0-	-0-	-0-	750	2			Y	-0-					130
01	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					130
02	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					130
*03	1754	N	1754	-0-	-0-	-0-	1741	2	13	9	Y	12	12	1			130

WELHAUSEN, J. R. WELL #: 5 RRCID -> 256692 COMPL. DATE 05/17/2010 TOTAL DEPTH 10200 PERF. 8768 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1685	-0-	-330	-0-	1656	2	29	9	Y	26	26	1			185
11	1950	X	1660	-0-	-290	-0-	1660	2			Y	-0-					185
12	1798	X	1151	-0-	-647	-0-	1126	2	25	9	Y	23	23	1			185
01	1674	N	1189	-0-	-485	-0-	1168	2	21	9	Y	19	19	1			185
02	1540	N	912	-0-	-628	-0-	902	2	10	9	Y	9	9	1			185
*03	1227	N	1227	-0-	-0-	-0-	1207	2	20	9	Y	18	18	1			185

RUSSELL-WINCH WELL #: 25 RRCID -> 256741 COMPL. DATE 07/11/2010 TOTAL DEPTH 10225 PERF. 9012 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL-WINCH WELL #: 23 RRCID -> 258372 COMPL. DATE 11/11/2010 TOTAL DEPTH 9100 PERF. 8778 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					164
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					164
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					164
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					164

RUSSELL-WINCH WELL #: 29 RRCID -> 268982 COMPL. DATE 09/12/2012 TOTAL DEPTH 9736 PERF. 9246 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1077	-0-	-783	-0-	1055	2	22	9	Y	20	20	1			51
11	1800	X	1251	-0-	-549	-0-	1251	2			Y	-0-					51
12	1860	X	908	-0-	-952	-0-	888	2	20	9	Y	18	18	1			51
01	1208	N	1208	-0-	-0-	-0-	1187	2	21	9	Y	19	19	1			51
02	1176	N	1031	-0-	-145	-0-	1020	2	11	9	Y	10	10	1			51
*03	1522	N	1522	-0-	-0-	-0-	1498	2	24	9	Y	22	22	1			51

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
RUSSELL-WINCH WELL #: 30 RRCID -> 269266 COMPL. DATE 10/06/2012 TOTAL DEPTH 10015 PERF. 9006 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1045	-0-	-40	-0-	1045	2			Y	-0-					52
11	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					52
12	806	N	569	-0-	-237	-0-	569	2			Y	-0-					52
01	1054	N	894	-0-	-160	-0-	894	2			Y	-0-					52
02	1092	N	701	-0-	-391	-0-	701	2			Y	-0-					52
*03	916	N	916	-0-	-0-	-0-	909	2	7	9	Y	6	6	1			52

RUSSELL-WINCH WELL #: 31 RRCID -> 269949 COMPL. DATE 12/06/2012 TOTAL DEPTH 9350 PERF. 8506 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	785	-0-	-424	-0-	773	2	12	9	Y	11	11	1			160
11	1020	N	1009	-0-	-11	-0-	1009	2			Y	-0-					160
12	823	N	823	-0-	-0-	-0-	804	2	19	9	Y	17	17	1			160
01	893	N	893	-0-	-0-	-0-	878	2	15	9	Y	14	14	1			160
02	952	N	780	-0-	-172	-0-	771	2	9	9	Y	8	8	1			160
*03	845	N	845	-0-	-0-	-0-	832	2	13	9	Y	12	12	1			160

COLUMBUS ENERGY, LLC 169313
VAQUILLAS 1647 WELL #: 1 RRCID -> 121713 COMPL. DATE 02/01/1994 TOTAL DEPTH 9644 PERF. 9203 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	353	-0-	-267	-0-	26	1	323	3	Y	4	5	1			5
							4	9									
11	390	N	257	-0-	-133	-0-	17	1	238	3	Y	2	3	1			4
							2	9									
12	436	N	436	-0-	-0-	-0-	29	1	403	3	Y	4	3	1			5
							4	9									
01	341	N	290	-0-	-51	-0-	21	1	265	3	Y	4	4	1			5
							4	9									
02	284	N	284	-0-	-0-	-0-	21	1	261	3	Y	2	3	1			4
							2	9									
03	434	N	277	-0-	-157	-0-	22	1	251	3	Y	4	4	1			4
							4	9									

VAQUILLAS 2059 WELL #: 1 RRCID -> 140516 COMPL. DATE 01/15/1992 TOTAL DEPTH 9350 PERF. 8226 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

VAQUILLAS 1184 WELL #: 2 RRCID -> 141562 COMPL. DATE 06/04/1992 TOTAL DEPTH 9450 PERF. 8985 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

VAQUILLAS RANCH "2" WELL #: 1 RRCID -> 222261 COMPL. DATE 07/24/2006 TOTAL DEPTH 9400 PERF. 8793 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
VAQUILLAS RANCH "2" WELL #: 2 RRCID -> 222685 COMPL. DATE 08/15/2006 TOTAL DEPTH 9550 PERF. 8818 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	305	-0-	-129	-0-	29	1 9	275	3	Y	1					7
11	510	N	228	-0-	-282	-0-	23	1 9	203	3	Y	2					9
12	496	N	494	-0-	-2	-0-	43	1 9	447	3	Y	4	5	1			8
01	445	N	445	-0-	-0-	-0-	46	1 9	393	3	Y	5	6	1			7
02	327	N	327	-0-	-0-	-0-	37	1 9	284	3	Y	5					12
03	496	N	275	-0-	-221	-0-	38	1 9	234	3	Y	3	7	1			8

VAQUILLAS RANCH "2" WELL #: 5 RRCID -> 222941 COMPL. DATE 08/27/2006 TOTAL DEPTH 9400 PERF. 8078 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	78	1 9	729	3	Y	3					18
11	893	N	893	-0-	-0-	-0-	90	1 9	794	3	Y	8					26
12	930	N	825	-0-	-105	-0-	74	1 9	743	3	Y	7	14	1			19
01	806	N	755	-0-	-51	-0-	80	1 9	668	3	Y	6	13	1			12
02	840	N	693	-0-	-147	-0-	77	1 9	603	3	Y	12					24
03	837	N	565	-0-	-272	-0-	78	1 9	480	3	Y	6	14	1			16

VAQUILLAS RANCH "2" WELL #: 3 RRCID -> 223040 COMPL. DATE 09/30/2006 TOTAL DEPTH 9400 PERF. 9204 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH "2" WELL #: 4 RRCID -> 223082 COMPL. DATE 12/12/2009 TOTAL DEPTH 9501 PERF. 8142 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	542	-0-	-109	-0-	52	1 9	488	3	Y	2					14
11	660	N	176	-0-	-484	-0-	18	1 9	156	3	Y	2					16
12	682	N	150	-0-	-532	-0-	13	1 9	136	3	Y	1	9	1			8
01	527	N	142	-0-	-385	-0-	15	1 9	125	3	Y	2	6	1			4
02	168	N	128	-0-	-40	-0-	14	1 9	112	3	Y	2					6
*03	185	N	185	-0-	-0-	-0-	25	1 9	157	3	Y	3	4	1			5

ENCINA RESOURCES, LLC 251741
VERGARA WELL #: 1 RRCID -> 233208 COMPL. DATE 09/10/2007 TOTAL DEPTH 10500 PERF. 9776 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					153
11	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					153
*12	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					153
01	DLQ G-10		853	-0-	853	853	853	2			Y	-0-					153
*02	1665	N	812	-0-	-853	-0-	812	2			Y	-0-					153
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					153

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
VERGARA WELL #: 2 RRCID -> 233227 COMPL. DATE N/A TOTAL DEPTH 10119 PERF. 9690 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1064	-0-	-765	-0-	1064	2			Y	-0-					68
11	1770	X	1065	-0-	-705	-0-	1062	2	3	9	Y	3					71
*12	1240	X	875	-0-	-365	-0-	874	2	1	9	Y	1					72
*01 DLQ G-10			893	-0-	893	893	892	2	1	9	Y	1					73
*02	1657	X	764	-0-	-893	-0-	764	2			Y	-0-					73
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

VILLARREAL ET AL WELL #: 1 RRCID -> 237512 COMPL. DATE 03/10/2008 TOTAL DEPTH 12300 PERF.10319 - 10352

10	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	N	1					80
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					80
12	1103	N	1103	-0-	-0-	-0-	1101	2	2	9	N	2					82
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					82
*02	1088	N	1088	-0-	-0-	-0-	1086	2	2	9	N	2					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

VERGARA WELL #: 3 RRCID -> 241975 COMPL. DATE 03/09/2008 TOTAL DEPTH 10100 PERF. 9136 - 9772

10	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					43
11	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					43
*12	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					44
*01 DLQ G-10			480	-0-	480	480	479	2	1	9	Y	1					45
*02	930	N	450	-0-	-480	-0-	450	2			Y	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

VERGARA WELL #: 4 RRCID -> 247950 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9824 - 9842

10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					27
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					27
*12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					27
01 DLQ G-10			97	-0-	97	97	97	2			Y	-0-					27
*02	169	N	72	-0-	-97	-0-	72	2			Y	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

MOORE WELL #: 1 RRCID -> 249559 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10664 - 10832

*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					99
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					99
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					99
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					99
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH STATE GAS UNIT WELL #: 1R RRCID -> 084694 COMPL. DATE 08/16/1979 TOTAL DEPTH 10720 PERF. N/A

10	10261	X	9879	-0-	-382	-0-	9864	3	15	9	Y	14	14	1			9
11	9930	X	9069	-0-	-861	-0-	9056	3	13	9	Y	12	14	1			7
12	9982	X	8958	-0-	-1024	-0-	8939	3	19	9	Y	17	17	1			7
01	9982	X	8692	-0-	-1290	-0-	8675	2	17	9	Y	15	15	1			7
02	8932	X	8118	-0-	-814	-0-	8109	2	9	9	Y	8	6	1			9
03	9889	X	8398	-0-	-1491	-0-	8387	2	11	9	Y	10	12	1			7

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 3 RRCID -> 086127 COMPL. DATE 12/01/1979 TOTAL DEPTH 9980 PERF. 9370 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 15 RRCID -> 086391 COMPL. DATE 01/09/1980 TOTAL DEPTH 10170 PERF. 8976 - 9791

10	1582	N	1582	-0-	-0-	-0-	66	1	1516	3	Y	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	60	1	1377	3	Y	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	67	1	1504	3	Y	3	1	1			2
							3	9									
01	DLQ G-10		1371	-0-	1371	1371	66	1	1303	2	Y	2	3	1			1
							2	9									
02	DLQ G-10		1341	-0-	1341	2712	57	1	1282	2	Y	2	1	1			2
							2	9									
03	DLQ G-10		1534	-0-	1534	4246	69	1	1462	2	Y	3	4	1			1
							3	9									

MARSHALL, S.G. WELL #: 1 RRCID -> 088571 COMPL. DATE 03/30/1980 TOTAL DEPTH 12037 PERF.11637 - 11756

10	1357	N	1357	-0-	-0-	-0-	46	1	1308	3	N	3	2	1			38
							3	9									
11	1314	N	1314	-0-	-0-	-0-	46	1	1265	3	N	3	5	1			36
							3	9									
12	1259	N	1259	-0-	-0-	-0-	49	1	1207	3	N	3	2	1			37
							3	9									
01	1062	N	1062	-0-	-0-	-0-	37	1	1023	2	N	2	2	1			37
							2	9									
02	897	N	897	-0-	-0-	-0-	33	1	863	2	N	1	3	1			35
							1	9									
*03	937	N	937	-0-	-0-	-0-	30	1	905	2	N	2	1	1			36
							2	9									

VAQUILLAS RANCH A1 WELL #: 3 RRCID -> 089711 COMPL. DATE 07/15/1980 TOTAL DEPTH 10146 PERF. 9672 - 9793

10	2083	N	2083	-0-	-0-	-0-	2059	3	24	9	Y	22	22	1			4
11	1877	N	1877	-0-	-0-	-0-	1854	3	23	9	Y	21	22	1			3
12	1870	N	1870	-0-	-0-	-0-	1834	3	36	9	Y	33	29	1			7
01	DLQ G-10		1364	-0-	1364	1364	1320	2	44	9	Y	40	37	1			10
02	DLQ G-10		1137	-0-	1137	2501	1094	2	43	9	Y	39	37	1			12
03	DLQ G-10		466	-0-	466	2967	423	2	43	9	Y	39	43	1			8

VAQUILLAS RANCH CO., LTD. WELL #: 3 RRCID -> 090016 COMPL. DATE 09/08/1980 TOTAL DEPTH 10150 PERF. 9230 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH CO., LTD WELL #: 7 RRCID -> 091090 COMPL. DATE 12/06/1980 TOTAL DEPTH 10012 PERF. 9654 - 9781

10	1327	N	1327	-0-	-0-	-0-	1315	3	12	9	Y	11	11	1			11
11	1290	N	1264	-0-	-26	-0-	1253	3	11	9	Y	10	11	1			10
12	1275	N	1275	-0-	-0-	-0-	1233	3	42	9	Y	38	31	1			17
01	1333	X	1286	-0-	-47	-0-	1249	2	37	9	Y	34	32	1			19
02	1340	X	1340	-0-	-0-	-0-	1321	2	19	9	Y	17	14	1			22
*03	1749	X	1749	-0-	-0-	-0-	1724	2	25	9	Y	23	26	1			19

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A 1 WELL #: 7 RRCID -> 093010 COMPL. DATE 04/06/1981 TOTAL DEPTH 9998 PERF. 9332 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4203	X	4203	-0-	-0-	-0-	4135	3	68	9	Y	62	62	1			12
11	3786	X	3786	-0-	-0-	-0-	3719	3	67	9	Y	61	63	1			10
12	3125	X	3125	-0-	-0-	-0-	3072	3	53	9	Y	48	45	1			13
01	DLQ G-10		2222	-0-	2222	2222	2159	2	63	9	Y	57	54	1			16
02	DLQ G-10		706	-0-	706	2928	644	2	62	9	Y	56	54	1			18
03	DLQ G-10		829	-0-	829	3757	767	2	62	9	Y	56	62	1			12

VAQUILLAS RANCH CO.-STATE G.U. WELL #: 2 RRCID -> 094764 COMPL. DATE 06/27/1981 TOTAL DEPTH 10128 PERF. 9396 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	345	-0-	-492	-0-	335	3	10	9	Y	9	9	1			5
11	780	N	293	-0-	-487	-0-	285	3	8	9	Y	7	9	1			3
12	775	N	312	-0-	-463	-0-	305	3	7	9	Y	6	7	1			2
01	DLQ G-10		383	-0-	383	383	377	2	6	9	Y	5	5	1			2
02	DLQ G-10		483	-0-	483	866	480	2	3	9	Y	3	2	1			3
03	DLQ G-10		433	-0-	433	1299	430	2	3	9	Y	3	4	1			2

VAQUILLAS RANCH CO., LTD WELL #: 11 RRCID -> 095219 COMPL. DATE 07/28/1981 TOTAL DEPTH 10215 PERF. 9075 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	1836	3	10	9	Y	9	9	1			5
11	1847	N	1847	-0-	-0-	-0-	1838	3	9	9	Y	8	9	1			4
12	2119	N	2119	-0-	-0-	-0-	2100	3	19	9	Y	17	15	1			6
01	DLQ G-10		1504	-0-	1504	1504	1487	2	17	9	Y	15	14	1			7
02	DLQ G-10		2436	-0-	2436	3940	2428	2	8	9	Y	7	6	1			8
03	DLQ G-10		1682	-0-	1682	5622	1671	2	11	9	Y	10	12	1			6

LUNDELL WELL #: 2 RRCID -> 095558 COMPL. DATE 11/27/1979 TOTAL DEPTH 10080 PERF. 8867 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1497	-0-	-1107	-0-	63	1	1433	3	Y	1	1	1			1
							1	9									
11	2400	X	1602	-0-	-798	-0-	67	1	1534	3	Y	1	1	1			1
							1	9									
12	2263	X	1866	-0-	-397	-0-	79	1	1778	3	Y	8	4	1			5
							9	9									
01	1434	N	1434	-0-	-0-	-0-	68	1	1360	2	Y	5	8	1			2
							6	9									
02	1176	N	988	-0-	-188	-0-	42	1	940	2	Y	5	3	1			4
							6	9									
03	1302	N	1059	-0-	-243	-0-	47	1	1004	2	Y	7	9	1			2
							8	9									

LUNDELL WELL #: 14 RRCID -> 096190 COMPL. DATE 09/19/1981 TOTAL DEPTH 10036 PERF. 9158 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5810	-0-	-576	-0-	243	1	5561	3	Y	5	6	1			1
							6	9									
11	6180	X	5685	-0-	-495	-0-	236	1	5441	3	Y	7	3	1			5
							8	9									
12	7146	X	7146	-0-	-0-	-0-	305	1	6840	3	Y	1	3	1			3
							1	9									
01	DLQ G-10		7132	-0-	7132	7132	341	1	6790	2	Y	1	3	1			1
							1	9									
02	DLQ G-10		4843	-0-	4843	11975	206	1	4636	2	Y	1	1	1			1
							1	9									
*03	17210	X	5235	-0-	-11975	-0-	235	1	4999	2	Y	1	1	1			1
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH-A1 WELL #: 11 RRCID -> 096762 COMPL. DATE 12/29/1988 TOTAL DEPTH 10844 PERF. 9904 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	287	-0-	-116	-0-	272	3	15	9	Y	14	14	1			3
11	360	N	247	-0-	-113	-0-	232	3	15	9	Y	14	15	1			2
12	341	N	212	-0-	-129	-0-	208	3	4	9	Y	4	5	1			1
01	279	N	151	-0-	-128	-0-	147	2	4	9	Y	4	4	1			1
02	224	N	187	-0-	-37	-0-	183	2	4	9	Y	4	4	1			1
03	217	N	206	-0-	-11	-0-	202	2	4	9	Y	4	5	1			-0-

VAQUILLAS RANCH CO., LTD. WELL #: 12 RRCID -> 097083 COMPL. DATE 08/07/1981 TOTAL DEPTH 10003 PERF. 9791 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	181	3	10	9	Y	9	9	1			6
11	136	N	136	-0-	-0-	-0-	127	3	9	9	Y	8	9	1			5
12	129	N	129	-0-	-0-	-0-	115	3	14	9	Y	13	12	1			6
01	DLQ G-10		157	-0-	157	157	145	2	12	9	Y	11	11	1			6
02	DLQ G-10		135	-0-	135	292	128	2	7	9	Y	6	5	1			7
*03	461	N	169	-0-	-292	-0-	160	2	9	9	Y	8	9	1			6

VAQUILLAS RANCH CO. LTD. WELL #: 14 RRCID -> 098967 COMPL. DATE 02/01/1982 TOTAL DEPTH 10200 PERF. 9564 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YATES WELL #: 2 RRCID -> 101365 COMPL. DATE 07/09/2013 TOTAL DEPTH 12021 PERF. 10488 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	954	-0-	-720	-0-	32	1	900	3	N	20	2	1			99
							22	9									
11	1800	N	822	-0-	-978	-0-	29	1	771	3	N	20	93	1			26
							22	9									
12	1984	N	803	-0-	-1181	-0-	31	1	761	3	N	10	3	1			33
							11	9									
01	1003	N	1003	-0-	-0-	-0-	34	1	948	2	N	19	1	1			51
							21	9									
02	1461	N	1461	-0-	-0-	-0-	53	1	1396	2	N	11	3	1			59
							12	9									
*03	1744	N	1744	-0-	-0-	-0-	56	1	1667	2	N	19	2	1			76
							21	9									

CARR WELL #: 8 RRCID -> 101374 COMPL. DATE 06/07/1982 TOTAL DEPTH 9210 PERF. 8507 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2558	N	2558	-0-	-0-	-0-	107	1	2449	3	N	2					86
							2	9									
11	2168	N	2168	-0-	-0-	-0-	90	1	2070	3	N	7					93
							8	9									
12	2219	N	2219	-0-	-0-	-0-	94	1	2116	3	N	8					101
							9	9									
01	2462	N	2462	-0-	-0-	-0-	117	1	2324	2	N	19	80	1			40
							21	9									
02	2361	N	2361	-0-	-0-	-0-	100	1	2246	2	N	14					54
							15	9									
*03	2759	N	2759	-0-	-0-	-0-	123	1	2622	2	N	13					67
							14	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 12 RRCID -> 101925 COMPL. DATE 07/14/1982 TOTAL DEPTH 10112 PERF. 9196 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	N	1949	-0-	-0-	-0-	82	1	1865	3	N	2	2	1			2
							2	9									
11	1350	N	1340	-0-	-10	-0-	56	1	1282	3	N	2	1	1			3
							2	9									
12	1767	N	1132	-0-	-635	-0-	48	1	1070	3	N	13	7	1			9
							14	9									
01	1767	N	1227	-0-	-540	-0-	58	1	1160	2	N	8	13	1			4
							9	9									
02	1260	N	782	-0-	-478	-0-	33	1	739	2	N	9	5	1			8
							10	9									
*03	1214	N	1214	-0-	-0-	-0-	54	1	1147	2	N	12	16	1			4
							13	9									

VAQUILLAS RANCH -A1 WELL #: 25 RRCID -> 101973 COMPL. DATE 08/16/1982 TOTAL DEPTH 11200 PERF.10680 - 10824

10	1178	N	1053	-0-	-125	-0-	1052	3	1	9	Y	1	1	1			-0-
11	1050	N	1012	-0-	-38	-0-	1011	3	1	9	Y	1	1	1			-0-
12	1054	N	1053	-0-	-1	-0-	1052	3	1	9	Y	1	1	1			-0-
01	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	Y	1	1	1			-0-
02	919	N	919	-0-	-0-	-0-	918	2	1	9	Y	1	1	1			-0-
*03	995	N	995	-0-	-0-	-0-	994	2	1	9	Y	1	1	1			-0-

ALLEY WELL #: 1 RRCID -> 102555 COMPL. DATE 10/02/1982 TOTAL DEPTH 11040 PERF.10060 - 10128

10	552	N	552	-0-	-0-	-0-	19	1	532	3	Y	1					7
							1	9									
11	558	N	558	-0-	-0-	-0-	20	1	535	3	Y	3	1	1			9
							3	9									
12	696	N	696	-0-	-0-	-0-	26	1	664	3	Y	5	1	1			13
							6	9									
01	DLQ G-10		558	-0-	558	558	19	1	537	2	Y	2	5	1			10
							2	9									
02	DLQ G-10		609	-0-	609	1167	22	1	586	2	Y	1	1	1			10
							1	9									
03	DLQ G-10		591	-0-	591	1758	19	1	569	2	Y	3	6	1			7
							3	9									

MARRS-MCLEAN "C" WELL #: 1 RRCID -> 102635 COMPL. DATE 06/28/1982 TOTAL DEPTH 12200 PERF.10958 - 11142

10	684	N	684	-0-	-0-	-0-	23	1	660	3	N	1	2	1			85
							1	9									
11	814	N	814	-0-	-0-	-0-	28	1	761	3	N	23	2	1			106
							25	9									
12	910	N	910	-0-	-0-	-0-	35	1	867	3	N	7	2	1			111
							8	9									
01	851	N	851	-0-	-0-	-0-	30	1	820	2	N	1	1	1			111
							1	9									
02	712	N	712	-0-	-0-	-0-	26	1	686	2	N	-0-	110	1			1
*03	867	N	867	-0-	-0-	-0-	28	1	837	2	N	2	2	1			1
							2	9									

VAQUILLAS RANCH-A1 WELL #: 29 RRCID -> 103083 COMPL. DATE 12/05/1982 TOTAL DEPTH 11711 PERF.10150 - 10172

10	806	N	674	-0-	-132	-0-	663	3	11	9	Y	10	10	1			1
11	900	N	684	-0-	-216	-0-	673	3	11	9	Y	10	10	1			1
12	867	N	867	-0-	-0-	-0-	857	3	10	9	Y	9	8	1			2
01	DLQ G-10		981	-0-	981	981	969	2	12	9	Y	11	10	1			3
02	DLQ G-10		716	-0-	716	1697	705	2	11	9	Y	10	10	1			3
03	DLQ G-10		888	-0-	888	2585	877	2	11	9	Y	10	12	1			1

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 19 RRCID -> 103350 COMPL. DATE 12/02/1982 TOTAL DEPTH N/A PERF. 8757 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	76	-0-	-48	-0-	3	1	73	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-
12	155	N	48	-0-	-107	-0-	2	1	46	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	2	1	38	2	Y	-0-					-0-
02	DLQ G-10		21	-0-	21	61	1	1	20	2	Y	-0-					-0-
03	DLQ G-10		50	-0-	50	111	2	1	48	2	Y	-0-					-0-

VAQUILLAS RANCH B1 WELL #: 23 RRCID -> 103400 COMPL. DATE 11/03/1982 TOTAL DEPTH 12400 PERF. 10950 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	2	-0-	-13	-0-	2	3			Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	10	1	210	3	Y	1					1
							1	9									
01	DLQ G-10		13	-0-	13	13	1	1	12	2	Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	13					Y	-0-	1	1			-0-
03	DLQ G-10		80	-0-	80	93	3	1	77	2	Y	-0-					-0-

LUNDELL WELL #: 20 RRCID -> 104938 COMPL. DATE 02/09/1983 TOTAL DEPTH 10000 PERF. 8866 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERGARA 1680 WELL #: 2ST RRCID -> 107078 COMPL. DATE 09/28/2000 TOTAL DEPTH 10912 PERF. 10038 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH-A1 WELL #: 33 RRCID -> 107100 COMPL. DATE 08/23/1983 TOTAL DEPTH 10200 PERF. 9659 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3097	-0-	-3	230	3072	3	25	9	Y	23	23	1			2
11	3108	X	2878	-0-	-230	-0-	2854	3	24	9	Y	22	23	1			1
12	2914	X	2914	-0-	-0-	-0-	2869	3	45	9	Y	41	35	1			7
01	DLQ G-10		2651	-0-	2651	2651	2597	2	54	9	Y	49	45	1			11
02	DLQ G-10		2401	-0-	2401	5052	2349	2	52	9	Y	47	46	1			12
03	DLQ G-10		2990	-0-	2990	8042	2937	2	53	9	Y	48	53	1			7

VAQUILLAS RANCH -A- WELL #: 36 RRCID -> 107704 COMPL. DATE 10/04/1983 TOTAL DEPTH 11100 PERF. 10338 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2138	-0-	-125	-0-	106	1	2028	3	Y	4	4	1			3
							4	9									
11	2040	N	1963	-0-	-77	-0-	85	1	1872	3	Y	5	6	1			2
							6	9									
12	2170	N	2055	-0-	-115	-0-	93	1	1955	3	Y	6	6	1			2
							7	9									
01	DLQ G-10		2119	-0-	2119	2119	96	1	2019	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		1690	-0-	1690	3809	71	1	1616	2	Y	3	2	1			4
							3	9									
03	DLQ G-10		1917	-0-	1917	5726	84	1	1827	2	Y	5	5	1			4
							6	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH-A1 WELL #: 35 RRCID -> 108271 COMPL. DATE 04/01/2010 TOTAL DEPTH 10810 PERF. 9442 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6605	X	6605	-0-	-0-	-0-	6586	3	19	9	Y	17	17	1			1
11	6369	X	6369	-0-	-0-	-0-	6350	3	19	9	Y	17	17	1			1
12	7346	X	7346	-0-	-0-	-0-	7271	3	75	9	Y	68	56	1			13
01	8645	X	8645	-0-	-0-	-0-	8556	2	89	9	Y	81	75	1			19
02	7608	X	7608	-0-	-0-	-0-	7521	2	87	9	Y	79	76	1			22
*03	8946	X	8946	-0-	-0-	-0-	8859	2	87	9	Y	79	88	1			13

VERGARA 1674 WELL #: 1 RRCID -> 108453 COMPL. DATE 12/21/1983 TOTAL DEPTH 10800 PERF.10422 - 10584

10	3503	X	3411	-0-	-92	-0-	113	1	3270	3	Y	25	28	1			9
							28	9									
11	3360	X	3188	-0-	-172	-0-	112	1	3051	3	Y	23	12	1			20
							25	9									
12	3472	X	3327	-0-	-145	-0-	127	1	3154	3	Y	42	49	1			13
							46	9									
01	DLQ G-10		3376	-0-	3376	3376	116	1	3218	2	Y	38	30	1			21
							42	9									
02	DLQ G-10		2802	-0-	2802	6178	101	1	2675	2	Y	24	34	1			11
							26	9									
03	DLQ G-10		3362	-0-	3362	9540	107	1	3215	2	Y	36	31	1			16
							40	9									

VAQUILLAS RANCH-A1 WELL #: 18 RRCID -> 108536 COMPL. DATE 12/13/1983 TOTAL DEPTH 11205 PERF. 9744 - 9758

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH-A2 WELL #: 38 RRCID -> 108539 COMPL. DATE 12/08/1983 TOTAL DEPTH 10600 PERF. 9160 - 9342

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLEY WELL #: 3 RRCID -> 108825 COMPL. DATE 01/05/1984 TOTAL DEPTH 10960 PERF.10191 - 10232

10	2945	X	2852	-0-	-93	-0-	95	1	2750	3	Y	6	4	1			11
							7	9									
11	2820	X	2522	-0-	-298	-0-	89	1	2420	3	Y	12	10	1			13
							13	9									
12	3007	X	2548	-0-	-459	-0-	98	1	2430	3	Y	18	6	1			25
							20	9									
01	DLQ G-10		3202	-0-	3202	3202	111	1	3079	2	Y	11	23	1			13
							12	9									
02	DLQ G-10		1917	-0-	1917	5119	70	1	1843	2	Y	4	4	1			13
							4	9									
03	DLQ G-10		2215	-0-	2215	7334	71	1	2132	2	Y	11	5	1			19
							12	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
7-B CATTLE CO. WELL #: 3 RRCID -> 109783 COMPL. DATE 02/10/1984 TOTAL DEPTH 12200 PERF.10883 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	961	N	811	-0-	-150	-0-	27	1	781	3	N	3	1	1		2
							3	9								
11	930	N	787	-0-	-143	-0-	28	1	757	3	N	2	4	1		-0-
							2	9								
12	961	N	943	-0-	-18	-0-	37	1	903	3	N	3	2	1		1
							3	9								
01	813	N	813	-0-	-0-	-0-	28	1	784	2	N	1	1	1		1
							1	9								
02	728	N	712	-0-	-16	-0-	26	1	685	2	N	1				2
							1	9								
03	930	N	790	-0-	-140	-0-	25	1	763	2	N	2	3	1		1
							2	9								

VAQUILLAS RANCH CO., LTD. WELL #: 20 RRCID -> 109793 COMPL. DATE 02/22/1984 TOTAL DEPTH 10163 PERF. 9146 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	4864	X	4864	-0-	-0-	-0-	4862	3	2	9	Y	2	2	1		-0-
11	4490	X	4490	-0-	-0-	-0-	4488	3	2	9	Y	2	2	1		-0-
12	4709	X	4709	-0-	-0-	-0-	4662	3	47	9	Y	43	31	1		12
01	DLQ G-10		4971	-0-	4971	4971	4930	2	41	9	Y	37	35	1		14
02	DLQ G-10		4883	-0-	4883	9854	4862	2	21	9	Y	19	15	1		18
03	DLQ G-10		4961	-0-	4961	14815	4933	2	28	9	Y	25	29	1		14

VAQUILLAS RANCH CO., LTD. WELL #: 18 RRCID -> 110082 COMPL. DATE 04/05/1984 TOTAL DEPTH 10088 PERF. 9570 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-				-0-
11	1804	N	1804	-0-	-0-	-0-	1804	3			Y	-0-				-0-
12	1985	N	1985	-0-	-0-	-0-	1940	3	45	9	Y	41	30	1		11
01	DLQ G-10		1551	-0-	1551	1551	1511	2	40	9	Y	36	34	1		13
02	DLQ G-10		1696	-0-	1696	3247	1675	2	21	9	Y	19	15	1		17
03	DLQ G-10		1841	-0-	1841	5088	1813	2	28	9	Y	25	28	1		14

ALLEY WELL #: 4 RRCID -> 110092 COMPL. DATE 04/22/2016 TOTAL DEPTH 10670 PERF. 9686 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2418	X	2411	-0-	-7	-0-	80	1	2325	3	Y	5	4	1		9
							6	9								
11	2340	X	2160	-0-	-180	-0-	75	1	2073	3	Y	11	8	1		12
							12	9								
12	2418	X	1898	-0-	-520	-0-	74	1	1809	3	Y	14	3	1		23
							15	9								
01	DLQ G-10		2202	-0-	2202	2202	76	1	2118	2	Y	7	17	1		13
							8	9								
02	DLQ G-10		1709	-0-	1709	3911	62	1	1643	2	Y	4	2	1		15
							4	9								
03	DLQ G-10		1651	-0-	1651	5562	53	1	1588	2	Y	9	4	1		20
							10	9								

VAQUILLAS RANCH CO. S.G.U. WELL #: 4 RRCID -> 110097 COMPL. DATE 04/20/1984 TOTAL DEPTH 10200 PERF. 9138 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	11	11	1		6
11	0	N	-0-	-0-	-0-	-0-					Y	9	11	1		4
12	0	N	-0-	-0-	-0-	-0-					Y	14	14	1		4
01	T. A.		-0-	-0-	-0-	-0-					Y	12	12	1		4
02	T. A.		-0-	-0-	-0-	-0-					Y	6	5	1		5
03	T. A.		-0-	-0-	-0-	-0-					Y	8	10	1		3

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

ALLEY WELL #: 2 L RRCID -> 110256 COMPL. DATE 10/09/1996 TOTAL DEPTH 10525 PERF.10116 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	567	-0-	-115	-0-	19	1	547	3	Y	1	3	1			4
							1	9									
11	600	N	531	-0-	-69	-0-	19	1	509	3	Y	3	1	1			6
							3	9									
12	589	N	542	-0-	-47	-0-	21	1	517	3	Y	4	2	1			8
							4	9									
01	DLQ G-10		535	-0-	535	535	19	1	514	2	Y	2	4	1			6
							2	9									
02	DLQ G-10		510	-0-	510	1045	19	1	490	2	Y	1					7
							1	9									
03	DLQ G-10		579	-0-	579	1624	19	1	557	2	Y	3					10
							3	9									

ALLEY WELL #: 2 U RRCID -> 110257 COMPL. DATE 01/24/1984 TOTAL DEPTH 10525 PERF. 9684 - 9722

10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO FEE WELL #: 1 RRCID -> 110515 COMPL. DATE 04/16/1988 TOTAL DEPTH 12730 PERF.11091 - 11898

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUNDELL WELL #: 10 C RRCID -> 111558 COMPL. DATE 02/07/1988 TOTAL DEPTH 9900 PERF. 8930 - 9555

10	200	N	200	-0-	-0-	-0-	8	1	192	3	Y	-0-					-0-
11	330	N	97	-0-	-233	-0-	4	1	93	3	Y	-0-					-0-
12	279	N	128	-0-	-151	-0-	6	1	122	3	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	8	1	158	2	Y	-0-					-0-
02	DLQ G-10		273	-0-	273	439	12	1	261	2	Y	-0-					-0-
03	DLQ G-10		270	-0-	270	709	12	1	258	2	Y	-0-					-0-

LUNDELL WELL #: 1 RRCID -> 111566 COMPL. DATE 02/02/1988 TOTAL DEPTH 9974 PERF. 8685 - 9561

10	933	N	933	-0-	-0-	-0-	39	1	894	3	Y	-0-					-0-
11	990	N	944	-0-	-46	-0-	39	1	905	3	Y	-0-					-0-
12	956	N	956	-0-	-0-	-0-	41	1	915	3	Y	-0-					-0-
01	DLQ G-10		897	-0-	897	897	43	1	854	2	Y	-0-					-0-
02	DLQ G-10		727	-0-	727	1624	31	1	696	2	Y	-0-					-0-
03	DLQ G-10		825	-0-	825	2449	37	1	788	2	Y	-0-					-0-

VAQUILLAS RANCH-A1 WELL #: 9 RRCID -> 111652 COMPL. DATE 01/16/1986 TOTAL DEPTH 10410 PERF. 3900 - 4760

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO., LTD WELL #: 24 RRCID -> 111835 COMPL. DATE 07/26/1984 TOTAL DEPTH 10000 PERF. 9126 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO.,LTD WELL #: 2 RRCID -> 112154 COMPL. DATE 08/08/1984 TOTAL DEPTH 10367 PERF. 9093 - 9113

10	1457	N	1050	-0-	-407	-0-	1038	3	12	9	Y	11	11	1			6
11	1380	N	1092	-0-	-288	-0-	1082	3	10	9	Y	9	11	1			4
12	1271	N	1182	-0-	-89	-0-	1171	3	11	9	Y	10	11	1			3
01	DLQ G-10		1226	-0-	1226	1226	1216	2	10	9	Y	9	10	1			2
02	DLQ G-10		1187	-0-	1187	2413	1181	2	6	9	Y	5	4	1			3
03	DLQ G-10		1172	-0-	1172	3585	1165	2	7	9	Y	6	7	1			2

VAQUILLAS RANCH CO., LTD WELL #: 25 RRCID -> 112276 COMPL. DATE 08/22/1984 TOTAL DEPTH 10500 PERF. 9206 - 9253

10	13547	X	13514	-0-	-33	-0-	13486	3	28	9	Y	25	25	1			15
11	13110	X	12296	-0-	-814	-0-	12273	3	23	9	Y	21	25	1			11
12	13547	X	12685	-0-	-862	-0-	12651	3	34	9	Y	31	31	1			11
01	14353	X	12677	-0-	-1676	-0-	12647	2	30	9	Y	27	28	1			10
02	12628	X	12510	-0-	-118	-0-	12495	2	15	9	Y	14	11	1			13
03	13516	X	11860	-0-	-1656	-0-	11839	2	21	9	Y	19	22	1			10

VERGARA, G. B. WELL #: 5 RRCID -> 112526 COMPL. DATE 07/25/1984 TOTAL DEPTH 11000 PERF.10474 - 10587

10	313	N	313	-0-	-0-	-0-	32	1	280	3	Y	1	3	1			1
							1	9									
11	210	N	202	-0-	-8	-0-	21	1	178	3	Y	3	2	1			2
							3	9									
12	139	N	139	-0-	-0-	-0-	14	1	124	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		147	-0-	147	147	14	1	131	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		245	-0-	245	392	24	1	219	2	Y	2	1	1			2
							2	9									
03	DLQ G-10		204	-0-	204	596	19	1	184	2	Y	1	1	1			2
							1	9									

LUNDELL WELL #: 22 RRCID -> 113001 COMPL. DATE 03/01/1998 TOTAL DEPTH 10350 PERF. 9232 - 10124

10	3224	X	2615	-0-	-609	-0-	110	1	2505	3	Y	-0-					-0-
11	2970	X	2465	-0-	-505	-0-	103	1	2362	3	Y	-0-					-0-
12	3069	X	2550	-0-	-519	-0-	108	1	2431	3	Y	10	5	1			5
							11	9									
01	2728	X	2297	-0-	-431	-0-	110	1	2180	2	Y	6	10	1			1
							7	9									
02	2296	N	1492	-0-	-804	-0-	63	1	1421	2	Y	7	4	1			4
							8	9									
03	2542	N	1789	-0-	-753	-0-	80	1	1698	2	Y	10	12	1			2
							11	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 3 RRCID -> 113159 COMPL. DATE 03/01/1998 TOTAL DEPTH 12100 PERF.10819 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6850	X	6850	-0-	-0-	-0-	227	1	6580	3	N	39	11	1			57
							43	9									
11	6130	X	6130	-0-	-0-	-0-	215	1	5879	3	N	33	61	1			29
							36	9									
12	5850	X	5850	-0-	-0-	-0-	227	1	5594	3	N	26	15	1			40
							29	9									
01	5893	X	5893	-0-	-0-	-0-	205	1	5678	2	N	9	8	1			41
							10	9									
02	5152	X	4644	-0-	-508	-0-	169	1	4468	2	N	6	9	1			38
							7	9									
03	5704	X	5172	-0-	-532	-0-	166	1	4976	2	N	27	12	1			53
							30	9									

VERGARA 1679 WELL #: 1 RRCID -> 113161 COMPL. DATE 10/09/1984 TOTAL DEPTH 10500 PERF.10200 - 10292

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VERGARA, G. B. WELL #: 6 RRCID -> 113194 COMPL. DATE 10/13/1984 TOTAL DEPTH 11000 PERF. 9402 - 9512

10	58	N	58	-0-	-0-	-0-	6	1	51	3	Y	1					1
							1	9									
11	59	N	59	-0-	-0-	-0-	6	1	52	3	Y	1	2	1			-0-
							1	9									
12	62	N	61	-0-	-1	-0-	6	1	53	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		63	-0-	63	63	6	1	54	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		64	-0-	64	127	6	1	56	2	Y	2	1	1			3
							2	9									
03	DLQ G-10		58	-0-	58	185	5	1	51	2	Y	2	1	1			4
							2	9									

MARRS-MCLEAN "C" WELL #: 2 RRCID -> 113408 COMPL. DATE 09/04/1984 TOTAL DEPTH 12440 PERF.11080 - 11900

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VAQUILLAS RANCH CO., LTD WELL #: 27 RRCID -> 113495 COMPL. DATE 11/07/1984 TOTAL DEPTH 10100 PERF. 9208 - 9253

10	31	N	17	-0-	-14	-0-	8	3	9	9	Y	8	8	1			4
11	30	N	-0-	-0-	-30	-0-					Y	7	7	1			4
12	15	N	15	-0-	-0-	-0-	5	3	10	9	Y	9	9	1			4
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	8	8	1			4
02	DLQ G-10		13	-0-	13	13	9	2	4	9	Y	4	3	1			5
03	DLQ G-10		-0-	-0-	-0-	13					Y	6	7	1			4

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1674 WELL #: 3 RRCID -> 113798 COMPL. DATE 11/10/1984 TOTAL DEPTH 11050 PERF.10668 - 10833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	722	-0-	-84	-0-	24	1	691	3	Y	6	6	1			10
							7	9									
11	780	X	636	-0-	-144	-0-	23	1	607	3	Y	5	4	1			11
							6	9									
12	775	X	742	-0-	-33	-0-	29	1	703	3	Y	9	10	1			10
							10	9									
01	775	X	775	-0-	-0-	-0-	27	1	738	2	Y	9	7	1			12
							10	9									
02	747	X	747	-0-	-0-	-0-	27	1	713	2	Y	6	8	1			10
							7	9									
03	744	X	680	-0-	-64	-0-	22	1	650	2	Y	7	6	1			11
							8	9									

LUNDELL WELL #: 21 RRCID -> 113844 COMPL. DATE 03/01/1998 TOTAL DEPTH 10250 PERF. 9179 - 9984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3684	X	3684	-0-	-0-	-0-	155	1	3525	3	Y	4	6	1			3
							4	9									
11	3780	X	3362	-0-	-418	-0-	140	1	3215	3	Y	6	3	1			6
							7	9									
12	3906	X	3308	-0-	-598	-0-	141	1	3156	3	Y	10	7	1			9
							11	9									
01	3999	X	3936	-0-	-63	-0-	188	1	3741	2	Y	6	12	1			3
							7	9									
02	3612	X	2691	-0-	-921	-0-	114	1	2569	2	Y	7	4	1			6
							8	9									
03	3689	X	3308	-0-	-381	-0-	148	1	3149	2	Y	10	13	1			3
							11	9									

VAQUILLAS RANCH CO. STATE WELL #: 6 RRCID -> 113858 COMPL. DATE 11/23/1984 TOTAL DEPTH 10150 PERF. 9083 - 9166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 16 RRCID -> 114284 COMPL. DATE 08/29/1984 TOTAL DEPTH 10700 PERF. 9457 - 9722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	768	-0-	-720	-0-	32	1	735	3	Y	1	1	1			-0-
							1	9									
11	1501	N	1501	-0-	-0-	-0-	62	1	1437	3	Y	2	1	1			1
							2	9									
12	2071	N	2071	-0-	-0-	-0-	88	1	1983	3	Y	-0-	1	1			-0-
01	DLQ G-10		1696	-0-	1696	1696	81	1	1615	2	Y	-0-					-0-
02	DLQ G-10		1220	-0-	1220	2916	52	1	1168	2	Y	-0-					-0-
03	DLQ G-10		1276	-0-	1276	4192	57	1	1219	2	Y	-0-					-0-

ALLEY WELL #: 5 RRCID -> 114352 COMPL. DATE 05/21/2000 TOTAL DEPTH 10650 PERF. 9660 - 10471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3011	X	3011	-0-	-0-	-0-	100	1	2904	3	Y	6	4	1			11
							7	9									
11	2880	X	2711	-0-	-169	-0-	95	1	2602	3	Y	13	10	1			14
							14	9									
12	2976	X	2737	-0-	-239	-0-	106	1	2609	3	Y	20	6	1			28
							22	9									
01	DLQ G-10		2850	-0-	2850	2850	99	1	2741	2	Y	9	23	1			14
							10	9									
02	DLQ G-10		2679	-0-	2679	5529	98	1	2574	2	Y	6	5	1			15
							7	9									
03	DLQ G-10		2778	-0-	2778	8307	89	1	2674	2	Y	14	6	1			23
							15	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, G. B. WELL #: 7 RRCID -> 114491 COMPL. DATE 12/20/1984 TOTAL DEPTH 10650 PERF.10366 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1742	-0-	-366	-0-	180	1	1554	3	Y	7	9	1			6
							8	9									
11	1770	N	1676	-0-	-94	-0-	172	1	1490	3	Y	13	7	1			12
							14	9									
12	1581	N	1581	-0-	-0-	-0-	154	1	1416	3	Y	10	13	1			9
							11	9									
01	DLQ G-10		1606	-0-	1606	1606	155	1	1438	2	Y	12	11	1			10
							13	9									
02	DLQ G-10		1339	-0-	1339	2945	133	1	1195	2	Y	10	6	1			14
							11	9									
03	DLQ G-10		1613	-0-	1613	4558	148	1	1454	2	Y	10	9	1			15
							11	9									

HIRSCH WELL #: 1 RRCID -> 114845 COMPL. DATE 12/22/1987 TOTAL DEPTH 12600 PERF.10500 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	18	1	527	3	N	-0-	1	1			11
11	420	N	311	-0-	-109	-0-	11	1	300	3	N	-0-	1	1			10
12	527	N	307	-0-	-220	-0-	12	1	295	3	N	-0-					10
01	558	N	309	-0-	-249	-0-	11	1	298	2	N	-0-					10
02	351	N	351	-0-	-0-	-0-	13	1	338	2	N	-0-					10
*03	330	N	330	-0-	-0-	-0-	11	1	318	2	N	1	2	1			9
							1	9									

JURASCHEK WELL #: 1 RRCID -> 114846 COMPL. DATE 01/24/1985 TOTAL DEPTH 12500 PERF.11070 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					6
11	51	N	51	-0-	-0-	-0-	1	1	40	3	N	9					15
							10	9									
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					15
01	62	N	28	-0-	-34	-0-	1	1	27	2	N	-0-					15
02	56	N	21	-0-	-35	-0-	1	1	20	2	N	-0-					15
03	62	N	23	-0-	-39	-0-	1	1	22	2	N	-0-					15

LUNDELL WELL #: 27 RRCID -> 116145 COMPL. DATE 04/09/1985 TOTAL DEPTH 10200 PERF. 8956 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2837	N	2837	-0-	-0-	-0-	119	1	2717	3	Y	1	1	1			4
							1	9									
11	2717	N	2717	-0-	-0-	-0-	113	1	2603	3	Y	1	1	1			4
							1	9									
12	2994	N	2994	-0-	-0-	-0-	127	1	2859	3	Y	7	4	1			7
							8	9									
01	2882	X	2882	-0-	-0-	-0-	138	1	2738	2	Y	5	8	1			4
							6	9									
02	2576	X	2146	-0-	-430	-0-	91	1	2049	2	Y	5	3	1			6
							6	9									
03	3007	X	2793	-0-	-214	-0-	125	1	2660	2	Y	7	9	1			4
							8	9									

VAQUILLAS RANCH "A" WELL #: 14 RRCID -> 116187 COMPL. DATE 04/05/1985 TOTAL DEPTH 11285 PERF. 9957 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 7ST RRCID -> 116492 COMPL. DATE 04/16/2016 TOTAL DEPTH 10800 PERF. 9790 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
02	DLQ G-10		10	-0-	10	23	10	2			Y	-0-					-0-
03	DLQ G-10		12	-0-	12	35	12	2			Y	-0-					-0-

VERGARA 1679 WELL #: 4ST RRCID -> 116493 COMPL. DATE 08/08/2003 TOTAL DEPTH 10750 PERF.10225 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	3	1	59	3	Y	1					1
							1	9									
01	DLQ G-10		67	-0-	67	67	2	1	64	2	Y	1					2
							1	9									
02	DLQ G-10		58	-0-	58	125	2	1	55	2	Y	1	1	1			2
							1	9									
03	DLQ G-10		69	-0-	69	194	2	1	66	2	Y	1	2	1			1
							1	9									

LUNDELL WELL #: 36 RRCID -> 116868 COMPL. DATE 05/31/1985 TOTAL DEPTH 10804 PERF.10440 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2002	N	2002	-0-	-0-	-0-	84	1	1918	3	Y	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	84	1	1936	3	Y	-0-					-0-
12	2327	N	2327	-0-	-0-	-0-	99	1	2228	3	Y	-0-					-0-
01	DLQ G-10		1971	-0-	1971	1971	94	1	1877	2	Y	-0-					-0-
02	DLQ G-10		1823	-0-	1823	3794	78	1	1745	2	Y	-0-					-0-
03	DLQ G-10		2240	-0-	2240	6034	101	1	2139	2	Y	-0-					-0-

LUNDELL WELL #: 26 RRCID -> 116977 COMPL. DATE 06/16/1985 TOTAL DEPTH 9971 PERF. 9415 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 25 RRCID -> 117132 COMPL. DATE 03/01/1998 TOTAL DEPTH 10110 PERF. 8972 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2526	-0-	-109	-0-	106	1	2420	3	Y	-0-					-0-
11	2580	X	2574	-0-	-6	-0-	107	1	2467	3	Y	-0-					-0-
12	2791	X	2791	-0-	-0-	-0-	119	1	2661	3	Y	10	5	1			5
							11	9									
01	2566	N	2566	-0-	-0-	-0-	123	1	2436	2	Y	6	10	1			1
							7	9									
02	2408	N	2129	-0-	-279	-0-	90	1	2031	2	Y	7	4	1			4
							8	9									
*03	3100	N	3267	-0-	167	167	146	1	3110	2	Y	10	12	1			2
							11	9									

VAQUILLAS RANCH A11 WELL #: 55 RRCID -> 117264 COMPL. DATE 01/29/2010 TOTAL DEPTH 11750 PERF. 8304 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	5	1	22	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	5	1	21	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	6	1	26	3	Y	-0-					-0-
01	DLQ G-10		29	-0-	29	29	6	1	23	2	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	36	7	1			Y	-0-					-0-
03	DLQ G-10		32	-0-	32	68	7	1	25	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST, P. M. "B" WELL #: 1 RRCID -> 117289 COMPL. DATE 06/29/1985 TOTAL DEPTH 11800 PERF.10826 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	109	1	3152	3	N	8	5	1			80
							9	9									
11	3118	X	3118	-0-	-0-	-0-	109	1	2992	3	N	15	11	1			84
							17	9									
12	3440	X	3440	-0-	-0-	-0-	134	1	3302	3	N	4	8	1			80
							4	9									
01	3321	X	3321	-0-	-0-	-0-	115	1	3198	2	N	7	5	1			82
							8	9									
02	2568	X	2568	-0-	-0-	-0-	94	1	2472	2	N	2	5	1			79
							2	9									
*03	3306	X	3306	-0-	-0-	-0-	106	1	3190	2	N	9	6	1			82
							10	9									

MARRS MCLEAN "C" WELL #: 5 RRCID -> 117304 COMPL. DATE 06/22/1985 TOTAL DEPTH 12200 PERF.10984 - 11240

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

7-B CATTLE CO. WELL #: 4 RRCID -> 117429 COMPL. DATE 07/09/1985 TOTAL DEPTH 12212 PERF.11001 - 11754

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VERGARA 1679-W WELL #: 5ST RRCID -> 117459 COMPL. DATE 12/11/1999 TOTAL DEPTH 10600 PERF. 9604 - 9618

10	3413	X	3413	-0-	-0-	-0-	113	1	3272	3	Y	25	28	1			12
							28	9									
11	3397	X	3397	-0-	-0-	-0-	119	1	3252	3	Y	24	12	1			24
							26	9									
12	3536	X	3536	-0-	-0-	-0-	135	1	3351	3	Y	45	51	1			18
							50	9									
01	3650	X	3650	-0-	-0-	-0-	126	1	3479	2	Y	41	33	1			26
							45	9									
02	3297	X	3297	-0-	-0-	-0-	119	1	3147	2	Y	28	39	1			15
							31	9									
*03	3972	X	3972	-0-	-0-	-0-	126	1	3799	2	Y	43	37	1			21
							47	9									

DAY WELL #: 1 RRCID -> 117460 COMPL. DATE 07/03/1985 TOTAL DEPTH 9812 PERF. 8406 - 9246

10	155	N	36	-0-	-119	-0-	2	1	34	3	N	-0-					66
11	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					66
12	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					66
01	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					66
02	140	N	52	-0-	-88	-0-	2	1	50	2	N	-0-					66
*03	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					66

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BONEBRAKE WELL #: 1 RRCID -> 117546 COMPL. DATE 06/07/1985 TOTAL DEPTH 10140 PERF. 9709 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL WELL #: 30 RRCID -> 117575 COMPL. DATE 07/27/1985 TOTAL DEPTH 11000 PERF.10205 - 10352

10	1457	N	1374	-0-	-83	-0-	57	1	1294	3	Y	21	27	1			10
							23	9									
11	1290	N	1280	-0-	-10	-0-	52	1	1197	3	Y	28	14	1			24
							31	9									
12	1488	N	1401	-0-	-87	-0-	59	1	1332	3	Y	9	15	1			18
							10	9									
01	1364	N	1283	-0-	-81	-0-	61	1	1216	2	Y	5	19	1			4
							6	9									
02	1204	N	1175	-0-	-29	-0-	50	1	1118	2	Y	6	4	1			6
							7	9									
03	1395	N	1381	-0-	-14	-0-	62	1	1310	2	Y	8	12	1			2
							9	9									

MARSHALL, S.G. WELL #: 2 RRCID -> 117748 COMPL. DATE 08/13/1985 TOTAL DEPTH 12200 PERF.10710 - 11842

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIRSCH WELL #: 2 RRCID -> 117831 COMPL. DATE 03/01/1998 TOTAL DEPTH 11290 PERF. 9763 - 10958

10	324	N	324	-0-	-0-	-0-	11	1	311	3	N	2					50
							2	9									
11	293	N	293	-0-	-0-	-0-	10	1	282	3	N	1	2	1			49
							1	9									
12	301	N	301	-0-	-0-	-0-	12	1	288	3	N	1					50
							1	9									
01	295	N	295	-0-	-0-	-0-	10	1	285	2	N	-0-					50
02	197	N	197	-0-	-0-	-0-	7	1	190	2	N	-0-					50
*03	94	N	94	-0-	-0-	-0-	3	1	91	2	N	-0-	1	1			49

VAQUILLAS RANCH G WELL #: 22 RRCID -> 117915 COMPL. DATE 08/23/1985 TOTAL DEPTH 12700 PERF.11063 - 11101

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 14 RRCID -> 117916 COMPL. DATE 08/24/1985 TOTAL DEPTH 10000 PERF. 8762 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	26	1	601	3	N	-0-					90
11	630	N	537	-0-	-93	-0-	22	1	515	3	N	-0-					90
12	615	N	615	-0-	-0-	-0-	26	1	589	3	N	-0-					90
01	729	N	729	-0-	-0-	-0-	34	1	682	2	N	12	82	1			20
							13	9									
02	523	N	523	-0-	-0-	-0-	22	1	501	2	N	-0-					20
*03	680	N	680	-0-	-0-	-0-	30	1	650	2	N	-0-					20

LUNDELL WELL #: 42 RRCID -> 118281 COMPL. DATE 09/11/1985 TOTAL DEPTH 11550 PERF.10741 - 11108

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUNDELL WELL #: 40 RRCID -> 118575 COMPL. DATE 08/28/1985 TOTAL DEPTH 10800 PERF. 9461 - 9764

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VERGARA 1679 WELL #: 6 RRCID -> 118798 COMPL. DATE 10/25/1985 TOTAL DEPTH 10510 PERF.10178 - 10277

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EL GATO WELL #: 10 RRCID -> 118871 COMPL. DATE 11/13/1987 TOTAL DEPTH 9200 PERF. 8461 - 8645

10	1556	X	345	-0-	-1211	-0-	15	1	330	3	Y	-0-					-0-
11	314	X	314	-0-	-0-	-0-	11	1	303	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	25	1	337	3	Y	-0-					-0-
01	T. A.		327	-0-	327	327	16	1	311	2	Y	-0-					-0-
02	T. A.		287	-0-	287	614	10	1	277	2	Y	-0-					-0-
03	T. A.		336	-0-	336	950	12	1	324	2	Y	-0-					-0-

MCCLEAN, MARRS "A" WELL #: 2 RRCID -> 118969 COMPL. DATE 11/04/1985 TOTAL DEPTH 11500 PERF.10147 - 11194

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1680 WELL #: 7 RRCID -> 119055 COMPL. DATE 11/16/1985 TOTAL DEPTH 10360 PERF.10024 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	45	1	1312	3	Y	10	11	1			7
							11	9									
11	1251	N	1251	-0-	-0-	-0-	44	1	1197	3	Y	9	5	1			11
							10	9									
12	1315	N	1315	-0-	-0-	-0-	51	1	1246	3	Y	16	19	1			8
							18	9									
01	DLQ G-10		1353	-0-	1353	1353	47	1	1289	2	Y	15	12	1			11
							17	9									
02	DLQ G-10		1157	-0-	1157	2510	42	1	1104	2	Y	10	16	1			5
							11	9									
03	DLQ G-10		1352	-0-	1352	3862	43	1	1294	2	Y	14	12	1			7
							15	9									

LUNDELL WELL #: 49 RRCID -> 119111 COMPL. DATE 02/05/2010 TOTAL DEPTH 10194 PERF. 9048 - 9708

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUNDELL WELL #: 37 RRCID -> 119197 COMPL. DATE 11/30/1985 TOTAL DEPTH 10800 PERF. 9363 - 10264

10	2063	N	2063	-0-	-0-	-0-	87	1	1976	3	Y	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	92	1	2119	3	Y	-0-					-0-
12	2221	N	2221	-0-	-0-	-0-	94	1	2117	3	Y	9	4	1			5
							10	9									
01	2046	N	2037	-0-	-9	-0-	97	1	1933	2	Y	6	9	1			2
							7	9									
02	1848	N	1657	-0-	-191	-0-	70	1	1580	2	Y	6	3	1			5
							7	9									
03	2046	N	1973	-0-	-73	-0-	88	1	1876	2	Y	8	11	1			2
							9	9									

ARCO FEE WELL #: 4 RRCID -> 119445 COMPL. DATE 11/16/1985 TOTAL DEPTH 12060 PERF.11653 - 11700

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL GATO WELL #: 12 RRCID -> 119681 COMPL. DATE 12/09/1985 TOTAL DEPTH 9198 PERF. 8679 - 8770

10	11420	X	2708	-0-	-8712	-0-	123	1	2585	3	Y	-0-					-0-
11	2582	X	2582	-0-	-0-	-0-	90	1	2492	3	Y	-0-					-0-
12	2976	X	2530	-0-	-446	-0-	166	1	2300	3	Y	58	29	1			29
							64	9									
01	T. A.		2258	-0-	2258	2258	108	1	2150	2	Y	-0-					29
02	T. A.		2276	-0-	2276	4534	83	1	2193	2	Y	-0-	29	1			-0-
03	T. A.		2481	-0-	2481	7015	85	1	2396	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL A WELL #: 8 RRCID -> 119761 COMPL. DATE 01/03/1986 TOTAL DEPTH 10605 PERF. 9332 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2105	N	2105	-0-	-0-	-0-	88	1	2011	3	Y	5	6	1			3
							6	9									
11	2650	N	2650	-0-	-0-	-0-	110	1	2534	3	Y	5	3	1			5
							6	9									
12	2476	N	2476	-0-	-0-	-0-	106	1	2370	3	Y	-0-	5	1			-0-
01	DLQ G-10		2262	-0-	2262	2262	108	1	2154	2	Y	-0-					-0-
02	DLQ G-10		2400	-0-	2400	4662	102	1	2298	2	Y	-0-					-0-
03	DLQ G-10		2452	-0-	2452	7114	110	1	2342	2	Y	-0-					-0-

VERGARA 1674 WELL #: 5 RRCID -> 119943 COMPL. DATE 01/23/1986 TOTAL DEPTH 11115 PERF.10706 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 41 RRCID -> 120097 COMPL. DATE 03/01/1998 TOTAL DEPTH 10660 PERF. 9400 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 22 RRCID -> 120425 COMPL. DATE 02/18/1986 TOTAL DEPTH 9849 PERF. 8655 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

VAQUILLAS RANCH CO., LTD WELL #: 35 RRCID -> 120718 COMPL. DATE 03/27/1986 TOTAL DEPTH 10200 PERF. 9193 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9069	X	9069	-0-	-0-	-0-	9061	3	8	9	Y	7	8	1			4
11	8100	X	7379	-0-	-721	-0-	7372	3	7	9	Y	6	7	1			3
12	8370	X	6824	-0-	-1546	-0-	6739	3	85	9	Y	77	58	1			22
01	8680	X	7599	-0-	-1081	-0-	7525	2	74	9	Y	67	63	1			26
02	7840	X	7487	-0-	-353	-0-	7448	2	39	9	Y	35	27	1			34
03	8680	X	7640	-0-	-1040	-0-	7589	2	51	9	Y	46	53	1			27

CARR WELL #: 18 RRCID -> 120936 COMPL. DATE 04/19/1986 TOTAL DEPTH 9892 PERF. 8701 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 24 RRCID -> 121702 COMPL. DATE 06/30/1986 TOTAL DEPTH 9000 PERF. 8548 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4093	-0-	-61	-0-	153	1	3479	3	N	419	292	1			416
							461	9									
11	3960	X	3620	-0-	-340	-0-	140	1	3221	3	N	235	445	1			206
							259	9									
12	4092	X	3736	-0-	-356	-0-	135	1	3031	3	N	518	581	1			143
							570	9									
01	4585	X	4585	-0-	-0-	-0-	193	1	3847	2	N	495	459	1			179
							545	9									
02	3724	X	3518	-0-	-206	-0-	138	1	3103	2	N	252	152	1			279
							277	9									
*03	4145	X	4145	-0-	-0-	-0-	167	1	3549	2	N	390	455	1			214
							429	9									

VAQUILLAS RANCH CO STATE WELL #: 7 RRCID -> 121781 COMPL. DATE 07/08/1986 TOTAL DEPTH 10500 PERF. 9182 - 9222

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GATO WELL #: 13 RRCID -> 121860 COMPL. DATE 02/08/1988 TOTAL DEPTH 10100 PERF. 8101 - 8290

10	14B2 EXT		146	-0-	146	146	7	1	127	3	N	11	4	1			7
							12	9									
11	14B2 EXT		-0-	-0-	-0-	146					N	-0-	7	1			-0-
12	14B2 EXT		-0-	-0-	-0-	146					N	-0-					-0-
01	146	X	-0-	-0-	-146	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL WELL #: 54 RRCID -> 121966 COMPL. DATE 07/25/1986 TOTAL DEPTH 10155 PERF. 9195 - 9224

10	668	N	668	-0-	-0-	-0-	28	1	640	3	Y	-0-					-0-
11	871	N	871	-0-	-0-	-0-	36	1	835	3	Y	-0-					-0-
12	736	N	736	-0-	-0-	-0-	31	1	705	3	Y	-0-					-0-
01	DLQ G-10		764	-0-	764	764	37	1	727	2	Y	-0-					-0-
02	DLQ G-10		397	-0-	397	1161	17	1	380	2	Y	-0-					-0-
03	DLQ G-10		641	-0-	641	1802	29	1	612	2	Y	-0-					-0-

MARSHALL, S.G. "A" WELL #: 4 RRCID -> 122033 COMPL. DATE 08/19/1986 TOTAL DEPTH 10855 PERF.10066 - 10576

10	2420	X	2420	-0-	-0-	-0-	80	1	2317	3	N	21	3	1			65
							23	9									
11	2189	X	2189	-0-	-0-	-0-	77	1	2097	3	N	14	7	1			72
							15	9									
12	2244	N	2244	-0-	-0-	-0-	87	1	2142	3	N	14	4	1			82
							15	9									
01	2279	N	2279	-0-	-0-	-0-	79	1	2196	2	N	4	3	1			83
							4	9									
02	1824	N	1824	-0-	-0-	-0-	66	1	1738	2	N	18	3	1			98
							20	9									
*03	2124	N	2124	-0-	-0-	-0-	68	1	2041	2	N	14	4	1			108
							15	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 44 RRCID -> 122173 COMPL. DATE 09/02/1986 TOTAL DEPTH 10800 PERF. 9638 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	4	1	98	3	Y	2	2	1			2
							2	9									
11	98	N	98	-0-	-0-	-0-	4	1	92	3	Y	2	1	1			3
							2	9									
12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-	3	1			-0-
01	DLQ G-10		72	-0-	72	72	3	1	69	2	Y	-0-					-0-
02	DLQ G-10		71	-0-	71	143	3	1	68	2	Y	-0-					-0-
03	DLQ G-10		73	-0-	73	216	3	1	70	2	Y	-0-					-0-

LUNDELL "C" WELL #: 1 RRCID -> 122304 COMPL. DATE 09/09/1986 TOTAL DEPTH 10000 PERF. 8774 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	22	1	505	3	Y	5	7	1			2
							6	9									
11	510	N	426	-0-	-84	-0-	17	1	402	3	Y	6	3	1			5
							7	9									
12	496	N	471	-0-	-25	-0-	20	1	451	3	Y	-0-	5	1			-0-
01	DLQ G-10		415	-0-	415	415	20	1	395	2	Y	-0-					-0-
02	DLQ G-10		286	-0-	286	701	12	1	274	2	Y	-0-					-0-
03	DLQ G-10		295	-0-	295	996	13	1	282	2	Y	-0-					-0-

VAQUILLAS RANCH -B- WELL #: 13 RRCID -> 122312 COMPL. DATE 12/28/1988 TOTAL DEPTH 12114 PERF.10608 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GATO WELL #: 14 RRCID -> 122844 COMPL. DATE 11/14/1986 TOTAL DEPTH 9100 PERF. 8530 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	208	-0-	-505	-0-	10	1	198	3	Y	-0-					-0-
11	165	X	165	-0-	-0-	-0-	6	1	159	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
01	T. A.		160	-0-	160	160	8	1	152	2	Y	-0-					-0-
02	T. A.		153	-0-	153	313	6	1	147	2	Y	-0-					-0-
03	T. A.		226	-0-	226	539	8	1	218	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD. WELL #: 30 RRCID -> 123424 COMPL. DATE 01/28/1987 TOTAL DEPTH 10100 PERF. 9130 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	2026	3	21	9	Y	19	20	1			12
11	1845	N	1845	-0-	-0-	-0-	1827	3	18	9	Y	16	19	1			9
12	2046	N	1913	-0-	-133	-0-	1887	3	26	9	Y	24	24	1			9
01	DLQ G-10		1861	-0-	1861	1861	1838	2	23	9	Y	21	21	1			9
02	DLQ G-10		1746	-0-	1746	3607	1734	2	12	9	Y	11	9	1			11
03	DLQ G-10		1817	-0-	1817	5424	1802	2	15	9	Y	14	17	1			8

VAQUILLAS RANCH -J- WELL #: 39 RRCID -> 123609 COMPL. DATE 02/25/1987 TOTAL DEPTH 11700 PERF.10677 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1680 WELL #: 8 RRCID -> 123886 COMPL. DATE 01/07/1987 TOTAL DEPTH 11316 PERF.10815 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARR WELL #: 27 RRCID -> 124200 COMPL. DATE 05/06/1987 TOTAL DEPTH 10000 PERF. 8599 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	-0-	97 24	1 9	2206	3	N	-0-					27
11	2060	N	2060	-0-	-0-	-0-	86 24	1 9	1974	3	N	-0-					27
12	2285	N	2285	-0-	-0-	-0-	96 24	1 9	2165	3	N	22					49
01	2108	N	2047	-0-	-61	-0-	98 3	1 9	1946	2	N	3					52
02	1904	N	1812	-0-	-92	-0-	77 14	1 9	1721	2	N	13					65
*03	2242	N	2242	-0-	-0-	-0-	99 24	1 9	2119	2	N	22					87

CARR WELL #: 31 RRCID -> 124582 COMPL. DATE 06/26/1987 TOTAL DEPTH 9600 PERF. 8670 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 47 RRCID -> 125036 COMPL. DATE 08/09/1987 TOTAL DEPTH 10300 PERF. 9105 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7555	X	7555	-0-	-0-	-0-	317 1	1 9	7237	3	Y	1	1	1			-0-
11	7440	X	6439	-0-	-1001	-0-	268 1	1 9	6170	3	Y	1	1	1			-0-
12	7688	X	6629	-0-	-1059	-0-	282 7	1 9	6340	3	Y	6	2	1			4
01	7533	X	6872	-0-	-661	-0-	329 3	1 9	6540	2	Y	3	5	1			2
02	7620	X	7620	-0-	-0-	-0-	325 4	1 9	7291	2	Y	4	2	1			4
*03	9060	X	9060	-0-	-0-	-0-	406 6	1 9	8648	2	Y	5	7	1			2

ARCO FEE WELL #: 3 RRCID -> 125277 COMPL. DATE 08/27/1987 TOTAL DEPTH 12300 PERF.11024 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GATO WELL #: 17 RRCID -> 125456 COMPL. DATE 10/03/1987 TOTAL DEPTH 9200 PERF. 8605 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
7-B CATTLE CO. "D" WELL #: 1 RRCID -> 125583 COMPL. DATE 03/01/1998 TOTAL DEPTH 12700 PERF.11230 - 12155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH A11 WELL #: 58 RRCID -> 126331 COMPL. DATE 12/28/1987 TOTAL DEPTH 9808 PERF. 8403 - 8662

10	760 N	760	-0-	-0-	-0-	147	1	613	3	Y	-0-					-0-
11	735 N	735	-0-	-0-	-0-	146	1	589	3	Y	-0-					-0-
12	806 N	668	-0-	-138	-0-	136	1	531	3	Y	1					1
						1	9									
01	DLQ G-10	704	-0-	704	704	147	1	555	2	Y	2	2	1			1
						2	9									
02	DLQ G-10	155	-0-	155	859	154	1	1	9	Y	1	1	1			1
03	DLQ G-10	691	-0-	691	1550	144	1	545	2	Y	2	2	1			1
						2	9									

LUNDELL-205 WELL #: 1 RRCID -> 126447 COMPL. DATE 02/22/2006 TOTAL DEPTH 10950 PERF. 9934 - 10634

10	1227 N	1227	-0-	-0-	-0-	49	1	1122	3	N	51	64	1			23
						56	9									
11	1235 N	1235	-0-	-0-	-0-	49	1	1123	3	N	57	31	1			49
						63	9									
12	1248 N	1248	-0-	-0-	-0-	49	1	1103	3	N	87	63	1			73
						96	9									
01	1078 N	1078	-0-	-0-	-0-	48	1	962	2	N	62	114	1			21
						68	9									
02	1046 N	1046	-0-	-0-	-0-	42	1	937	2	N	61	37	1			45
						67	9									
*03	1245 N	1245	-0-	-0-	-0-	52	1	1103	2	N	82	108	1			19
						90	9									

CARR WELL #: 35 RRCID -> 128417 COMPL. DATE 08/06/1988 TOTAL DEPTH 9800 PERF. 8683 - 9044

10	3868 X	3868	-0-	-0-	-0-	163	1	3705	3	N	-0-					19
11	3450 X	3381	-0-	-69	-0-	141	1	3240	3	N	-0-					19
12	3875 X	3637	-0-	-238	-0-	155	1	3482	3	N	-0-					19
01	3875 X	3401	-0-	-474	-0-	163	1	3238	2	N	-0-					19
02	3500 X	2766	-0-	-734	-0-	117	1	2628	2	N	19					38
						21	9									
03	3875 X	3626	-0-	-249	-0-	161	1	3424	2	N	37					75
						41	9									

VAQUILLAS RANCH CO LTD. WELL #: 33 RRCID -> 129861 COMPL. DATE 12/24/1988 TOTAL DEPTH 10189 PERF. 9648 - 9706

10	2387 N	2285	-0-	-102	-0-	2262	3	23	9	Y	21	21	1			11
11	2261 N	2261	-0-	-0-	-0-	2241	3	20	9	Y	18	20	1			9
12	2336 N	2336	-0-	-0-	-0-	2314	3	22	9	Y	20	21	1			8
01	DLQ G-10	2128	-0-	2128	2128	2109	2	19	9	Y	17	18	1			7
02	DLQ G-10	2327	-0-	2327	4455	2317	2	10	9	Y	9	7	1			9
03	DLQ G-10	2263	-0-	2263	6718	2250	2	13	9	Y	12	14	1			7

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 36 RRCID -> 130146 COMPL. DATE 02/28/1989 TOTAL DEPTH 9200 PERF. 8554 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	32	1	741	3	N	6					11
							7	9									
11	987	N	987	-0-	-0-	-0-	41	1	945	3	N	1					12
							1	9									
12	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					12
01	682	N	503	-0-	-179	-0-	23	1	468	2	N	11					23
							12	9									
02	616	N	528	-0-	-88	-0-	22	1	504	2	N	2					25
							2	9									
03	620	N	510	-0-	-110	-0-	23	1	487	2	N	-0-					25

VERGARA-RAYZOR GAS UNIT WELL #: 4 RRCID -> 130151 COMPL. DATE 06/06/2002 TOTAL DEPTH 10700 PERF. 9453 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	69	1	592	3	Y	47	63	1			17
							52	9									
11	717	N	717	-0-	-0-	-0-	64	1	552	3	Y	92	52	1			57
							101	9									
12	756	N	756	-0-	-0-	-0-	72	1	662	3	Y	20	57	1			20
							22	9									
01	DLQ G-10		818	-0-	818	818	77	1	713	2	Y	25	31	1			14
							28	9									
02	DLQ G-10		754	-0-	754	1572	73	1	658	2	Y	21	15	1			20
							23	9									
03	DLQ G-10		763	-0-	763	2335	68	1	672	2	Y	21	22	1			19
							23	9									

VERGARA-RAYZOR GAS UNIT WELL #: 3 RRCID -> 130153 COMPL. DATE 12/25/2001 TOTAL DEPTH 10557 PERF. 9316 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 52 RRCID -> 130484 COMPL. DATE 03/29/1989 TOTAL DEPTH 10750 PERF. 9240 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	88	1	2013	3	Y	-0-					-0-
11	1967	N	1967	-0-	-0-	-0-	82	1	1885	3	Y	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	90	1	2010	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		1955	-0-	1955	1955	94	1	1860	2	Y	1	2	1			-0-
							1	9									
02	DLQ G-10		1509	-0-	1509	3464	64	1	1444	2	Y	1	1	1			-0-
							1	9									
03	DLQ G-10		2080	-0-	2080	5544	93	1	1985	2	Y	2	2	1			-0-
							2	9									

VAQUILLAS RANCH L2 WELL #: 65 RRCID -> 130632 COMPL. DATE 04/10/1989 TOTAL DEPTH 9050 PERF. 8740 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 58 RRCID -> 131282 COMPL. DATE 04/19/1989 TOTAL DEPTH 10000 PERF. 9411 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5096	X	5096	-0-	-0-	-0-	214	1	4882	3	Y	-0-					-0-
11	4940	X	4940	-0-	-0-	-0-	205	1	4735	3	Y	-0-					-0-
12	5086	X	5086	-0-	-0-	-0-	216	1	4839	3	Y	28	13	1			15
							31	9									
01	4702	X	4702	-0-	-0-	-0-	224	1	4458	2	Y	18	27	1			6
							20	9									
02	4144	X	3829	-0-	-315	-0-	162	1	3646	2	Y	19	11	1			14
							21	9									
*03	4751	X	4751	-0-	-0-	-0-	212	1	4509	2	Y	27	34	1			7
							30	9									

VAQUILLAS A-8 WELL #: 66 RRCID -> 131348 COMPL. DATE 03/01/1998 TOTAL DEPTH 9700 PERF. 8146 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2044	-0-	-963	-0-	394	1	1650	3	Y	-0-					-0-
11	2910	X	2222	-0-	-688	-0-	441	1	1781	3	Y	-0-					-0-
12	3007	X	2761	-0-	-246	-0-	499	1	1948	3	Y	285	191	1			94
							314	9									
01	2914	X	1223	-0-	-1691	-0-	216	1	814	2	Y	175	174	1			95
							193	9									
02	2632	X	452	-0-	-2180	-0-	259	1	193	9	Y	175	157	1			113
03	2759	X	1430	-0-	-1329	-0-	249	1	940	2	Y	219	196	1			136
							241	9									

EL GATO WELL #: 11 RRCID -> 131897 COMPL. DATE 08/25/1989 TOTAL DEPTH 9500 PERF. 8102 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO. S.G.U. WELL #: 8 RRCID -> 132088 COMPL. DATE 09/20/1989 TOTAL DEPTH 10219 PERF. 9240 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2011	N	2011	-0-	-0-	-0-	1997	3	14	9	Y	13	13	1			6
11	2190	N	1784	-0-	-406	-0-	1772	3	12	9	Y	11	13	1			4
12	2356	N	2302	-0-	-54	-0-	2289	3	13	9	Y	12	13	1			3
01	DLQ G-10		1578	-0-	1578	1578	1567	2	11	9	Y	10	11	1			2
02	DLQ G-10		2445	-0-	2445	4023	2439	2	6	9	Y	5	4	1			3
03	DLQ G-10		2117	-0-	2117	6140	2109	2	8	9	Y	7	8	1			2

HIRSCH WELL #: 5 RRCID -> 132274 COMPL. DATE 10/15/1989 TOTAL DEPTH 12300 PERF.10803 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	N	2323	-0-	-0-	-0-	76	1	2221	3	N	24	4	1			113
							26	9									
11	2250	N	2250	-0-	-0-	-0-	79	1	2151	3	N	18	110	1			21
							20	9									
12	2363	N	2363	-0-	-0-	-0-	92	1	2257	3	N	13	6	1			28
							14	9									
01	2410	N	2410	-0-	-0-	-0-	84	1	2313	2	N	12	3	1			37
							13	9									
02	2150	N	2150	-0-	-0-	-0-	78	1	2058	2	N	13	4	1			46
							14	9									
*03	2453	N	2453	-0-	-0-	-0-	78	1	2354	2	N	19	5	1			60
							21	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A-3 WELL #: 67 U RRCID -> 132286 COMPL. DATE 07/15/1989 TOTAL DEPTH 9050 PERF. 8576 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	186	1	519	2	Y	-0-					-0-
11	1449	N	1449	-0-	-0-	-0-	776	1	673	2	Y	-0-					-0-
12	1526	N	1526	-0-	-0-	-0-	854	1	672	2	Y	-0-					-0-
01	DLQ G-10		768	-0-	768	768	153	1	615	2	Y	-0-					-0-
02	DLQ G-10		643	-0-	643	1411	200	1	443	2	Y	-0-					-0-
03	DLQ G-10		503	-0-	503	1914	113	1	390	2	Y	-0-					-0-

CARR WELL #: 48 RRCID -> 132620 COMPL. DATE 11/02/1989 TOTAL DEPTH 9600 PERF. 8600 - 9272

10	5129	X	5129	-0-	-0-	-0-	215	1	4906	3	N	7					177
							8	9									
11	4611	X	4611	-0-	-0-	-0-	191	1	4406	3	N	13					190
							14	9									
12	5023	X	5023	-0-	-0-	-0-	214	1	4809	3	N	-0-					190
01	4307	X	4307	-0-	-0-	-0-	206	1	4090	2	N	10	186	1			14
							11	9									
02	4156	X	4156	-0-	-0-	-0-	177	1	3978	2	N	1					15
							1	9									
*03	5240	X	5240	-0-	-0-	-0-	235	1	5003	2	N	2					17
							2	9									

VERGARA 1680 WELL #: 1 RRCID -> 132632 COMPL. DATE 11/22/1989 TOTAL DEPTH 10970 PERF. 9758 - 9782

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO., LTD WELL #: 31 RRCID -> 133182 COMPL. DATE 10/26/1989 TOTAL DEPTH 10148 PERF. 9004 - 9052

10	181	N	181	-0-	-0-	-0-	172	3	9	9	Y	8	8	1			5
11	158	N	158	-0-	-0-	-0-	150	3	8	9	Y	7	8	1			4
12	184	N	184	-0-	-0-	-0-	183	3	1	9	Y	1	3	1			2
01	DLQ G-10		146	-0-	146	146	145	2	1	9	Y	1	2	1			1
02	DLQ G-10		114	-0-	114	260	114	2			Y	-0-	1	1			-0-
03	DLQ G-10		316	-0-	316	576	315	2	1	9	Y	1	1	1			-0-

VAQUILLAS RANCH "E" WELL #: 70 RRCID -> 133486 COMPL. DATE 01/30/1990 TOTAL DEPTH 11479 PERF.10136 - 10416

10	366	N	366	-0-	-0-	-0-	18	1	347	3	Y	1					1
							1	9									
11	295	N	295	-0-	-0-	-0-	13	1	281	3	Y	1	1	1			1
							1	9									
12	558	N	280	-0-	-278	-0-	13	1	266	3	Y	1					2
							1	9									
01	DLQ G-10		325	-0-	325	325	15	1	309	2	Y	1					3
							1	9									
02	DLQ G-10		256	-0-	256	581	11	1	245	2	Y	-0-	1	1			2
03	DLQ G-10		337	-0-	337	918	15	1	321	2	Y	1	2	1			1
							1	9									

VAQUILLAS RANCH A6 WELL #: 41 RRCID -> 133495 COMPL. DATE 01/19/1990 TOTAL DEPTH 12050 PERF.11308 - 11340

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, G.B. WELL #: 8 RRCID -> 133512 COMPL. DATE 01/03/1990 TOTAL DEPTH 10480 PERF.10146 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	14	19	1			6
11	0	N	-0-	-0-	-0-	-0-					Y	28	16	1			18
12	0	N	-0-	-0-	-0-	-0-					Y	11	22	1			7
01	T. A.		-0-	-0-	-0-	-0-					Y	14	14	1			7
02	T. A.		-0-	-0-	-0-	-0-					Y	12	8	1			11
03	T. A.		-0-	-0-	-0-	-0-					Y	12	12	1			11

CARR WELL #: 49 RRCID -> 133836 COMPL. DATE 01/23/1990 TOTAL DEPTH 9900 PERF. 8771 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	63 3	1 9	1446	3	N	3					25
11	1164	N	1164	-0-	-0-	-0-	48 2	1 9	1114	3	N	2					27
12	1380	N	1380	-0-	-0-	-0-	59	1	1321	3	N	-0-					27
01	1224	N	1224	-0-	-0-	-0-	59	1	1165	2	N	-0-					27
02	1037	N	1037	-0-	-0-	-0-	44 6	1 9	987	2	N	5					32
*03	1322	N	1322	-0-	-0-	-0-	59	1	1263	2	N	-0-					32

VAQUILLAS RANCH CO., LTD WELL #: 22 RRCID -> 134306 COMPL. DATE 04/03/1990 TOTAL DEPTH 10700 PERF. 9570 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3618	-0-	-1683	-0-	3612	3	6	9	Y	5	5	1			3
11	5130	X	4437	-0-	-693	-0-	4433	3	4	9	Y	4	5	1			2
12	5468	X	5468	-0-	-0-	-0-	5420	3	48	9	Y	44	34	1			12
01	5230	X	5230	-0-	-0-	-0-	5187	2	43	9	Y	39	37	1			14
02	4725	X	4725	-0-	-0-	-0-	4703	2	22	9	Y	20	16	1			18
03	5022	X	4137	-0-	-885	-0-	4107	2	30	9	Y	27	30	1			15

VAQUILLAS RANCH A1 WELL #: 71 RRCID -> 135310 COMPL. DATE 06/15/1990 TOTAL DEPTH 10810 PERF. 9692 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	146	3	127	9	Y	115	115	1			20
11	243	N	243	-0-	-0-	-0-	119	3	124	9	Y	113	116	1			17
12	186	N	117	-0-	-69	-0-	116	3	1	9	Y	1	14	1			4
01	DLQ G-10		109	-0-	109	109	107	2	2	9	Y	2	4	1			2
02	DLQ G-10		103	-0-	103	212	101	2	2	9	Y	2	2	1			2
03	DLQ G-10		117	-0-	117	329	115	2	2	9	Y	2	2	1			2

VERGARA, IGNACIO WELL #: 2 RRCID -> 135380 COMPL. DATE 05/25/1990 TOTAL DEPTH 10449 PERF.10074 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	339	-0-	-746	-0-	11 4	1 9	324	3	Y	4	5	1			2
11	990	N	209	-0-	-781	-0-	8 1	1 9	200	3	Y	1	2	1			1
12	1693	N	1693	-0-	-0-	-0-	66 22	1 9	1605	3	Y	20	2	1			19
01	DLQ G-10		759	-0-	759	759	26 1	1 9	732	2	Y	1	15	1			5
02	DLQ G-10		205	-0-	205	964	7 4	1 9	194	2	Y	4	7	1			2
03	DLQ G-10		2209	-0-	2209	3173	71 4	1 9	2134	2	Y	4	3	1			3

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 8ST RRCID -> 135953 COMPL. DATE 10/18/2000 TOTAL DEPTH 10882 PERF.10158 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	24	1	681	3	Y	2	1	1			3
							2	9									
11	893	N	893	-0-	-0-	-0-	32	1	857	3	Y	4	4	1			3
							4	9									
12	705	N	705	-0-	-0-	-0-	28	1	671	3	Y	5	1	1			7
							6	9									
01	DLQ G-10		631	-0-	631	631	22	1	607	2	Y	2	6	1			3
							2	9									
02	DLQ G-10		431	-0-	431	1062	16	1	414	2	Y	1					4
							1	9									
03	DLQ G-10		586	-0-	586	1648	19	1	564	2	Y	3	3	1			4
							3	9									

ROSEBERRY, D. L. WELL #: 2 RRCID -> 135960 COMPL. DATE 10/01/1990 TOTAL DEPTH 11400 PERF. 9626 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3954	-0-	-138	-0-	131	1	3805	3	Y	16	6	1			20
							18	9									
11	3960	X	3606	-0-	-354	-0-	127	1	3456	3	Y	21	13	1			28
							23	9									
12	4061	X	3846	-0-	-215	-0-	149	1	3674	3	Y	21	41	1			8
							23	9									
01	3968	X	3916	-0-	-52	-0-	135	1	3750	2	Y	28	5	1			31
							31	9									
02	3584	X	3419	-0-	-165	-0-	124	1	3267	2	Y	25	34	1			22
							28	9									
*03	4001	X	4001	-0-	-0-	-0-	128	1	3841	2	Y	29	38	1			13
							32	9									

LUNDELL WELL #: 60 RRCID -> 135965 COMPL. DATE 06/21/1990 TOTAL DEPTH 10000 PERF. 9415 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0-	-0-	85	1	1931	3	Y	2	3	1			-0-
							2	9									
11	1681	N	1681	-0-	-0-	-0-	70	1	1608	3	Y	3	1	1			2
							3	9									
12	1943	N	1943	-0-	-0-	-0-	82	1	1852	3	Y	8	5	1			5
							9	9									
01	2015	X	1593	-0-	-422	-0-	76	1	1511	2	Y	5	9	1			1
							6	9									
02	1820	X	1480	-0-	-340	-0-	63	1	1411	2	Y	5	3	1			3
							6	9									
03	2015	X	1551	-0-	-464	-0-	69	1	1474	2	Y	7	9	1			1
							8	9									

CARR WELL #: 50 RRCID -> 135966 COMPL. DATE 06/30/1990 TOTAL DEPTH 9630 PERF. 8238 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-
11	360	N	343	-0-	-17	-0-	14	1	329	3	N	-0-					-0-
12	372	N	203	-0-	-169	-0-	9	1	194	3	N	-0-					-0-
01	372	N	227	-0-	-145	-0-	11	1	216	2	N	-0-					-0-
02	308	N	212	-0-	-96	-0-	9	1	203	2	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	13	1	268	2	N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 62 RRCID -> 135992 COMPL. DATE 07/17/1990 TOTAL DEPTH 10500 PERF. 9226 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	10	1	218	3	Y	10	13	1			6
							11	9									
11	240	N	221	-0-	-19	-0-	9	1	197	3	Y	14	7	1			13
							15	9									
12	155	N	-0-	-0-	-155	-0-					Y	-0-	13	1			-0-
01	DLQ G-10		97	-0-	97	97	5	1	92	2	Y	-0-					-0-
02	DLQ G-10		33	-0-	33	130	1	1	32	2	Y	-0-					-0-
03	DLQ G-10		157	-0-	157	287	7	1	150	2	Y	-0-					-0-

VAQUILLAS RANCH - A1 WELL #: 24 RRCID -> 136003 COMPL. DATE 08/23/1990 TOTAL DEPTH 11083 PERF. 9910 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2841	-0-	-228	-0-	2841	3			Y	-0-					-0-
11	2970	X	2497	-0-	-473	-0-	2497	3			Y	-0-					-0-
12	3069	X	2809	-0-	-260	-0-	2809	3			Y	-0-					-0-
01	2852	N	2776	-0-	-76	-0-	2776	2			Y	-0-					-0-
02	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
*03	3054	N	3054	-0-	-0-	-0-	3054	2			Y	-0-					-0-

LUNDELL WELL #: 63 RRCID -> 136021 COMPL. DATE 08/17/1990 TOTAL DEPTH 10500 PERF. 9066 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5776	X	5776	-0-	-0-	-0-	242	1	5534	3	Y	-0-					-0-
11	5515	X	5515	-0-	-0-	-0-	229	1	5286	3	Y	-0-					-0-
12	5686	X	5686	-0-	-0-	-0-	242	1	5437	3	Y	6	3	1			3
							7	9									
01	5206	X	5206	-0-	-0-	-0-	249	1	4953	2	Y	4	6	1			1
							4	9									
02	4405	X	4405	-0-	-0-	-0-	188	1	4213	2	Y	4	2	1			3
							4	9									
*03	4583	X	4583	-0-	-0-	-0-	205	1	4371	2	Y	6	8	1			1
							7	9									

VAQUILLAS RANCH A5 WELL #: 40 RRCID -> 136222 COMPL. DATE 11/08/1990 TOTAL DEPTH 9400 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1368	-0-	-213	-0-	360	1	1005	2	Y	3					5
							3	9									
11	3000	N	4427	-0-	1427	1427	2367	1	2054	2	Y	5					10
							6	9									
12	3100	N	5311	-0-	2211	3638	2973	1	2338	2	Y	-0-	10	1			-0-
01	DLQ G-10		1453	-0-	1453	5091	289	1	1164	2	Y	-0-					-0-
02	DLQ G-10		248	-0-	248	5339	77	1	171	2	Y	-0-					-0-
03	DLQ G-10		89	-0-	89	5428	20	1	69	2	Y	-0-					-0-

VAQUILLAS RANCH A6 WELL #: 30 RRCID -> 136224 COMPL. DATE 10/15/1990 TOTAL DEPTH 12500 PERF.10970 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3916	-0-	-269	-0-	193	1	3714	3	Y	8	6	1			10
							9	9									
11	3840	X	3768	-0-	-72	-0-	162	1	3595	3	Y	10	14	1			6
							11	9									
12	3906	X	3685	-0-	-221	-0-	167	1	3507	3	Y	10	9	1			7
							11	9									
01	DLQ G-10		3549	-0-	3549	3549	160	1	3382	2	Y	6	6	1			7
							7	9									
02	DLQ G-10		3263	-0-	3263	6812	138	1	3119	2	Y	5	6	1			6
							6	9									
03	DLQ G-10		3625	-0-	3625	10437	159	1	3456	2	Y	9	8	1			7
							10	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A-1 WELL #: 72 RRCID -> 136502 COMPL. DATE 11/18/1990 TOTAL DEPTH 11000 PERF. 9830 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2591	-0-	-75	-0-	2558	3	33	9	Y	30	30	1			3
11	2460	X	2390	-0-	-70	-0-	2357	3	33	9	Y	30	31	1			2
12	2821	X	2553	-0-	-268	-0-	2522	3	31	9	Y	28	26	1			4
01	DLQ G-10		2351	-0-	2351	2351	2315	2	36	9	Y	33	31	1			6
02	DLQ G-10		2752	-0-	2752	5103	2717	2	35	9	Y	32	31	1			7
03	DLQ G-10		2959	-0-	2959	8062	2924	2	35	9	Y	32	36	1			3

MORGAN WELL #: 1 RRCID -> 136612 COMPL. DATE 10/15/1990 TOTAL DEPTH 12100 PERF.10452 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	5	1	89	3	N	-0-					20
11	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					20
12	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					20
01	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					20
02	56	N	37	-0-	-19	-0-	2	1	35	2	N	-0-					20
03	93	N	73	-0-	-20	-0-	3	1	70	2	N	-0-					20

LUNDELL WELL #: 56 RRCID -> 137020 COMPL. DATE 09/26/1990 TOTAL DEPTH 10200 PERF. 9236 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	29	1	650	3	Y	9	12	1			4
							10	9									
11	690	N	429	-0-	-261	-0-	17	1	399	3	Y	12	6	1			10
							13	9									
12	682	N	672	-0-	-10	-0-	29	1	643	3	Y	-0-	10	1			-0-
01	DLQ G-10		529	-0-	529	529	25	1	504	2	Y	-0-					-0-
02	DLQ G-10		263	-0-	263	792	11	1	252	2	Y	-0-					-0-
03	DLQ G-10		654	-0-	654	1446	29	1	625	2	Y	-0-					-0-

LUNDELL WELL #: 57 RRCID -> 137346 COMPL. DATE 12/23/1990 TOTAL DEPTH 10265 PERF. 9622 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	38	1	872	3	Y	-0-					-0-
11	210	N	134	-0-	-76	-0-	6	1	128	3	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	14	1	313	3	Y	7	3	1			4
							8	9									
01	899	N	122	-0-	-777	-0-	6	1	112	2	Y	4	7	1			1
							4	9									
02	137	N	137	-0-	-0-	-0-	6	1	125	2	Y	5	3	1			3
							6	9									
03	341	N	210	-0-	-131	-0-	9	1	193	2	Y	7	9	1			1
							8	9									

VILLARREAL "F" WELL #: 2 RRCID -> 137354 COMPL. DATE 10/12/2013 TOTAL DEPTH 12300 PERF.11007 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2028	-0-	-173	-0-	67	1	1957	3	N	4	4	1			5
							4	9									
11	2806	X	2806	-0-	-0-	-0-	99	1	2699	3	N	7	9	1			3
							8	9									
12	2201	X	1323	-0-	-878	-0-	51	1	1269	3	N	3	4	1			2
							3	9									
01	2015	N	1955	-0-	-60	-0-	68	1	1884	2	N	3	2	1			3
							3	9									
02	1988	N	1185	-0-	-803	-0-	43	1	1140	2	N	2	2	1			3
							2	9									
*03	2088	N	2088	-0-	-0-	-0-	67	1	2017	2	N	4	4	1			3
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL "C" WELL #: 2 RRCID -> 138003 COMPL. DATE 03/07/1991 TOTAL DEPTH 10150 PERF. 9630 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	2	1	55	3	N	-0-					-0-
12	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
01	62	N	17	-0-	-45	-0-	1	1	16	2	N	-0-					-0-
02	56	N	26	-0-	-30	-0-	1	1	25	2	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-

VILLARREAL "F" WELL #: 3 RRCID -> 138010 COMPL. DATE 04/03/1991 TOTAL DEPTH 12300 PERF.11519 - 11642

10	1984	N	1915	-0-	-69	-0-	63	1	1848	3	N	4	3	1			7
							4	9									
11	1830	N	1753	-0-	-77	-0-	62	1	1687	3	N	4	6	1			5
							4	9									
12	1860	N	1830	-0-	-30	-0-	71	1	1753	3	N	5	4	1			6
							6	9									
01	1922	N	1886	-0-	-36	-0-	66	1	1817	2	N	3	3	1			6
							3	9									
02	1660	N	1660	-0-	-0-	-0-	61	1	1597	2	N	2	4	1			4
							2	9									
*03	1890	N	1890	-0-	-0-	-0-	61	1	1825	2	N	4	4	1			4
							4	9									

VAQUILLAS RANCH E WELL #: 82 RRCID -> 138334 COMPL. DATE 05/17/1991 TOTAL DEPTH 11500 PERF.10346 - 10370

10	5394	X	5153	-0-	-241	-0-	254	1	4888	3	Y	10	8	1			13
							11	9									
11	5220	X	4884	-0-	-336	-0-	210	1	4661	3	Y	12	18	1			7
							13	9									
12	5394	X	4955	-0-	-439	-0-	224	1	4716	3	Y	14	12	1			9
							15	9									
01	DLQ G-10		5164	-0-	5164	5164	233	1	4921	2	Y	9	8	1			10
							10	9									
02	DLQ G-10		4383	-0-	4383	9547	185	1	4190	2	Y	7	8	1			9
							8	9									
03	DLQ G-10		4974	-0-	4974	14521	218	1	4742	2	Y	13	11	1			11
							14	9									

VAQUILLAS RANCH A WELL #: 80 RRCID -> 138491 COMPL. DATE 06/16/1991 TOTAL DEPTH 12200 PERF.11527 - 11710

10	5859	X	4957	-0-	-902	-0-	244	1	4702	3	Y	10	8	1			15
							11	9									
11	5550	X	4986	-0-	-564	-0-	215	1	4757	3	Y	13	18	1			10
							14	9									
12	5580	X	4978	-0-	-602	-0-	225	1	4738	3	Y	14	13	1			11
							15	9									
01	DLQ G-10		5039	-0-	5039	5039	228	1	4802	2	Y	8	8	1			11
							9	9									
02	DLQ G-10		4540	-0-	4540	9579	192	1	4340	2	Y	7	8	1			10
							8	9									
03	DLQ G-10		5026	-0-	5026	14605	220	1	4792	2	Y	13	11	1			12
							14	9									

VAQUILLAS RANCH A10 WELL #: 81 RRCID -> 138492 COMPL. DATE 09/21/2007 TOTAL DEPTH 12600 PERF.11130 - 11210

10	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					-0-
02	DLQ G-10		27	-0-	27	37	1	1	26	2	Y	-0-					-0-
03	DLQ G-10		18	-0-	18	55	1	1	17	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A11 WELL #: 79 RRCID -> 138606 COMPL. DATE 05/10/1991 TOTAL DEPTH 9610 PERF. 9102 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	X	1789	-0-	-0-	-0-	345	1	1441	3	Y	3	6	1			3
							3	9									
11	1742	X	1742	-0-	-0-	-0-	344	1	1391	3	Y	6	6	1			3
							7	9									
12	1721	X	1721	-0-	-0-	-0-	335	1	1307	3	Y	72	50	1			25
							79	9									
01	DLQ G-10		1700	-0-	1700	1700	333	1	1256	2	Y	101	81	1			45
							111	9									
02	DLQ G-10		328	-0-	328	2028	256	1	72	9	Y	65	63	1			47
03	DLQ G-10		1340	-0-	1340	3368	261	1	984	2	Y	86	77	1			56
							95	9									

LUNDELL WELL #: 50 RRCID -> 138616 COMPL. DATE 05/20/1991 TOTAL DEPTH 10210 PERF. 9739 - 9835

10	379	N	379	-0-	-0-	-0-	16	1	363	3	Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	29	1	662	3	Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	24	1	529	3	Y	-0-					-0-
01	DLQ G-10		359	-0-	359	359	17	1	342	2	Y	-0-					-0-
02	DLQ G-10		955	-0-	955	1314	41	1	914	2	Y	-0-					-0-
03	DLQ G-10		194	-0-	194	1508	9	1	185	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD. WELL #: 39 RRCID -> 139186 COMPL. DATE 06/27/1991 TOTAL DEPTH 9500 PERF. 8466 - 8496

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A-6 WELL #: 83 RRCID -> 139320 COMPL. DATE 08/29/1991 TOTAL DEPTH 12100 PERF.11379 - 11490

10	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-
02	DLQ G-10		2	-0-	2	3	2	2			Y	-0-					-0-
03	DLQ G-10		1	-0-	1	4	1	2			Y	-0-					-0-

VAQUILLAS RANCH A8 WELL #: 86 RRCID -> 139729 COMPL. DATE 09/23/1991 TOTAL DEPTH 9685 PERF. 9166 - 9350

10	5053	X	4506	-0-	-547	-0-	870	1	3630	3	Y	5	7	1			8
							6	9									
11	5108	X	5108	-0-	-0-	-0-	1012	1	4083	3	Y	12	9	1			11
							13	9									
12	5053	X	4968	-0-	-85	-0-	959	1	3738	3	Y	246	170	1			87
							271	9									
01	4929	X	4893	-0-	-36	-0-	946	1	3567	2	Y	345	277	1			155
							380	9									
02	4452	X	983	-0-	-3469	-0-	735	1	248	9	Y	225	217	1			163
*03	5134	X	5134	-0-	-0-	-0-	985	1	3719	2	Y	391	322	1			232
							430	9									

VAQUILLAS RANCH CO. LTD WELL #: 5 RRCID -> 140594 COMPL. DATE 12/26/1991 TOTAL DEPTH 10239 PERF. 9376 - 9419

10	593	N	593	-0-	-0-	-0-	564	3	29	9	Y	26	26	1			14
11	331	N	331	-0-	-0-	-0-	307	3	24	9	Y	22	25	1			11
12	186	N	27	-0-	-159	-0-	27	3			Y	-0-	9	1			2
01	DLQ G-10		100	-0-	100	100	100	2			Y	-0-	2	1			-0-
02	DLQ G-10		402	-0-	402	502	402	2			Y	-0-					-0-
03	DLQ G-10		43	-0-	43	545	43	2			Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DAY WELL #: 3 RRCID -> 140860 COMPL. DATE 08/04/2006 TOTAL DEPTH 9100 PERF. 8190 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	28	1	627	3	N	-0-					38
11	543	N	543	-0-	-0-	-0-	23	1	520	3	N	-0-					38
12	435	N	435	-0-	-0-	-0-	18	1	404	3	N	12					50
							13	9									
01	541	N	541	-0-	-0-	-0-	26	1	513	2	N	2					52
							2	9									
02	503	N	503	-0-	-0-	-0-	21	1	482	2	N	-0-					52
*03	397	N	397	-0-	-0-	-0-	18	1	379	2	N	-0-					52

VAQUILLAS RANCH A 1 WELL #: 90 RRCID -> 141009 COMPL. DATE 03/13/1992 TOTAL DEPTH 1100 PERF.10238 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	126	3	31	9	Y	28	28	1			3
11	134	N	134	-0-	-0-	-0-	104	3	30	9	Y	27	28	1			2
12	110	N	110	-0-	-0-	-0-	100	3	10	9	Y	9	11	1			-0-
01	DLQ G-10		87	-0-	87	87	75	2	12	9	Y	11	11	1			-0-
02	DLQ G-10		246	-0-	246	333	234	2	12	9	Y	11	11	1			-0-
03	DLQ G-10		106	-0-	106	439	94	2	12	9	Y	11	11	1			-0-

VAQUILLAS RANCH "A1" WELL #: 91 RRCID -> 141117 COMPL. DATE 03/09/1992 TOTAL DEPTH 11200 PERF.10068 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH CO. LTD WELL #: 40 RRCID -> 141118 COMPL. DATE 03/10/1992 TOTAL DEPTH 9350 PERF. 8725 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	732	3	20	9	Y	18	18	1			12
11	574	N	574	-0-	-0-	-0-	557	3	17	9	Y	15	18	1			9
12	557	N	557	-0-	-0-	-0-	534	3	23	9	Y	21	21	1			9
01	839	N	839	-0-	-0-	-0-	819	2	20	9	Y	18	19	1			8
02	757	N	757	-0-	-0-	-0-	747	2	10	9	Y	9	8	1			9
*03	700	N	700	-0-	-0-	-0-	687	2	13	9	Y	12	14	1			7

CARR WELL #: 53 RRCID -> 141441 COMPL. DATE 06/03/1992 TOTAL DEPTH 10000 PERF. 8232 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	34	1	786	3	N	-0-					3
11	420	N	388	-0-	-32	-0-	16	1	372	3	N	-0-					3
12	794	N	794	-0-	-0-	-0-	33	1	746	3	N	14					17
							15	9									
01	434	N	291	-0-	-143	-0-	14	1	277	2	N	-0-					17
02	733	N	733	-0-	-0-	-0-	31	1	701	2	N	1					18
							1	9									
*03	1049	N	1049	-0-	-0-	-0-	47	1	1000	2	N	2					20
							2	9									

CARR WELL #: 56 RRCID -> 141848 COMPL. DATE 06/11/1992 TOTAL DEPTH 9500 PERF. 8632 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	903					N	-0-					-0-
11	903	X	-0-	-0-	-903	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH "A-1" WELL #: 15 RRCID -> 142042 COMPL. DATE 08/14/1992 TOTAL DEPTH 11300 PERF.10248 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	110	3	73	9	Y	66	66	1			14
11	249	N	249	-0-	-0-	-0-	177	3	72	9	Y	65	67	1			12
12	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1	9	1			4
01	DLQ G-10		95	-0-	95	95	93	2	2	9	Y	2	3	1			3
02	DLQ G-10		173	-0-	173	268	171	2	2	9	Y	2	2	1			3
03	DLQ G-10		81	-0-	81	349	79	2	2	9	Y	2	2	1			3

VAQUILLAS RANCH - I WELL #: 93 RRCID -> 142057 COMPL. DATE 02/14/2002 TOTAL DEPTH 11431 PERF.10632 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 43 RRCID -> 142099 COMPL. DATE 07/28/1992 TOTAL DEPTH 10000 PERF. 9162 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAY WELL #: 4 RRCID -> 142225 COMPL. DATE 08/02/1992 TOTAL DEPTH 9700 PERF. 8814 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH WELL #: 11 RRCID -> 142299 COMPL. DATE 03/01/1998 TOTAL DEPTH 12100 PERF.10860 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4331	X	4331	-0-	-0-	-0-	144	1	4178	3	N	8	6	1			35
							9	9									
11	4126	X	4126	-0-	-0-	-0-	146	1	3977	3	N	3	15	1			23
							3	9									
12	4102	X	4102	-0-	-0-	-0-	159	1	3931	3	N	11	9	1			25
							12	9									
01	4301	X	4301	-0-	-0-	-0-	150	1	4143	2	N	7	6	1			26
							8	9									
02	3872	X	3872	-0-	-0-	-0-	141	1	3725	2	N	5	6	1			25
							6	9									
*03	4498	X	4498	-0-	-0-	-0-	145	1	4342	2	N	10	9	1			26
							11	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 58 RRCID -> 142402 COMPL. DATE 07/30/1992 TOTAL DEPTH 9700 PERF. 8556 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	N	2220	-0-	-0-	-0-	93	1	2116	3	N	10					63
							11	9									
11	2085	N	2085	-0-	-0-	-0-	86	1	1981	3	N	16					79
							18	9									
12	2197	N	2197	-0-	-0-	-0-	94	1	2103	3	N	-0-					79
01	1987	N	1987	-0-	-0-	-0-	95	1	1892	2	N	-0-					79
02	1854	N	1854	-0-	-0-	-0-	77	1	1726	2	N	46					125
							51	9									
*03	2193	N	2193	-0-	-0-	-0-	97	1	2072	2	N	22					147
							24	9									

VAQUILLAS RANCH "D" WELL #: 1 RRCID -> 142454 COMPL. DATE 08/12/1992 TOTAL DEPTH 9500 PERF. 8232 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	65	1	182	2	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	213	1	185	2	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	269	1	212	2	Y	-0-					-0-
01	DLQ G-10		265	-0-	265	265	53	1	212	2	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	338	23	1	50	2	Y	-0-					-0-
03	DLQ G-10		120	-0-	120	458	27	1	93	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 29 RRCID -> 142537 COMPL. DATE 08/20/1992 TOTAL DEPTH 10104 PERF. 9044 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	353	3	24	9	Y	22	22	1			15
11	360	N	138	-0-	-222	-0-	117	3	21	9	Y	19	22	1			12
12	558	N	119	-0-	-439	-0-	105	3	14	9	Y	13	16	1			9
01	DLQ G-10		845	-0-	845	845	833	2	12	9	Y	11	12	1			8
02	DLQ G-10		223	-0-	223	1068	216	2	7	9	Y	6	5	1			9
03	DLQ G-10		140	-0-	140	1208	131	2	9	9	Y	8	9	1			8

CARR WELL #: 61 RRCID -> 142737 COMPL. DATE 09/23/1992 TOTAL DEPTH 9042 PERF. 8506 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 64 RRCID -> 142738 COMPL. DATE 09/26/1992 TOTAL DEPTH 9814 PERF. 8873 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	64	1	1450	3	Y	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	57	1	1316	3	Y	1	1	1			-0-
							1	9									
12	1499	N	1499	-0-	-0-	-0-	63	1	1424	3	Y	11	5	1			6
							12	9									
01	1277	N	1277	-0-	-0-	-0-	61	1	1208	2	Y	7	11	1			2
							8	9									
02	1148	N	1084	-0-	-64	-0-	46	1	1029	2	Y	8	4	1			6
							9	9									
03	1271	N	1261	-0-	-10	-0-	56	1	1194	2	Y	10	13	1			3
							11	9									

VAQUILLAS RANCH "A5" WELL #: 97 RRCID -> 142775 COMPL. DATE 10/14/1992 TOTAL DEPTH 9180 PERF. 8402 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	12	1	34	2	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	30	1	26	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	37	1	29	2	Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	12	1	48	2	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	133	23	1	50	2	Y	-0-					-0-
03	DLQ G-10		16	-0-	16	149	4	1	12	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD. WELL #: 46 RRCID -> 142848 COMPL. DATE 10/03/1992 TOTAL DEPTH 8774 PERF. 8578 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL "C" WELL #: 3 RRCID -> 142885 COMPL. DATE 10/15/1992 TOTAL DEPTH 10750 PERF. 9656 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAY WELL #: 5 RRCID -> 143059 COMPL. DATE 11/08/1992 TOTAL DEPTH 9900 PERF. 8486 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					15
11	150	N	37	-0-	-113	-0-	2 1	1 9	34	3	N	1					16
12	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					16
01	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					16
02	117	N	117	-0-	-0-	-0-	5	1	112	2	N	-0-					16
*03	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					16

EL GATO WELL #: 15 RRCID -> 143249 COMPL. DATE 11/24/1992 TOTAL DEPTH 9200 PERF. 8118 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH L4 WELL #: 95 RRCID -> 143251 COMPL. DATE 12/08/1992 TOTAL DEPTH 9175 PERF. 7988 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	107	1	297	2	Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	424	1	368	2	Y	-0-					-0-
12	1455	N	1455	-0-	-0-	-0-	815	1	640	2	Y	-0-					-0-
01	DLQ G-10		593	-0-	593	593	118	1	475	2	Y	-0-					-0-
02	DLQ G-10		432	-0-	432	1025	134	1	298	2	Y	-0-					-0-
03	DLQ G-10		261	-0-	261	1286	58	1	203	2	Y	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 143411 COMPL. DATE 03/01/1998 TOTAL DEPTH 12250 PERF.11114 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	4	1	123	3	N	-0-					6
11	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					6
12	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					6
01	233	N	233	-0-	-0-	-0-	8	1	225	2	N	-0-					6
02	504	N	504	-0-	-0-	-0-	18 1	1 9	485	2	N	1					7
*03	706	N	706	-0-	-0-	-0-	23 1	1 9	682	2	N	1	2	1			6

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 31 RRCID -> 143507 COMPL. DATE 12/18/1992 TOTAL DEPTH 10700 PERF. 9965 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	13	1	304	3	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	12	1	278	3	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	15	1	341	3	Y	-0-					-0-
01 DLQ G-10			246	-0-	246	246	12	1	234	2	Y	-0-					-0-
02 DLQ G-10			256	-0-	256	502	11	1	245	2	Y	-0-					-0-
03 DLQ G-10			280	-0-	280	782	13	1	267	2	Y	-0-					-0-

VAQUILLAS RANCH L4 WELL #: 105 RRCID -> 143605 COMPL. DATE 11/05/1992 TOTAL DEPTH 9100 PERF. 8642 - 8778

10 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLEY WELL #: 9ST RRCID -> 143611 COMPL. DATE 04/14/2000 TOTAL DEPTH 10868 PERF. 9808 - 9935

10 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03 14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ARCO FEE WELL #: 6 RRCID -> 143694 COMPL. DATE 12/23/1992 TOTAL DEPTH 12300 PERF.11126 - 11388

10	1302	N	1100	-0-	-202	-0-	37	1	1062	3	N	1	1	1			8
							1	9									
11	1140	N	1136	-0-	-4	-0-	40	1	1096	3	N	-0-	5	1			3
12	1226	N	1226	-0-	-0-	-0-	47	1	1179	3	N	-0-	2	1			1
01	1337	N	1337	-0-	-0-	-0-	47	1	1288	2	N	2	1	1			2
							2	9									
02	1082	N	1082	-0-	-0-	-0-	39	1	1041	2	N	2	3	1			1
							2	9									
*03	1307	N	1307	-0-	-0-	-0-	42	1	1262	2	N	3	2	1			2
							3	9									

7-B CATTLE CO. "D" WELL #: 2 RRCID -> 143725 COMPL. DATE 04/12/2007 TOTAL DEPTH 12588 PERF.11428 - 12088

10	412	N	412	-0-	-0-	-0-	14	1	397	3	N	1					61
							1	9									
11	330	N	305	-0-	-25	-0-	11	1	293	3	N	1	2	1			60
							1	9									
12	341	N	296	-0-	-45	-0-	12	1	281	3	N	3					63
							3	9									
01	341	N	283	-0-	-58	-0-	10	1	273	2	N	-0-					63
02	280	N	257	-0-	-23	-0-	9	1	248	2	N	-0-					63
03	310	N	250	-0-	-60	-0-	8	1	241	2	N	1	2	1	5	6	57
							1	9									

VAQUILLAS RANCH A1 WELL #: 89 RRCID -> 144015 COMPL. DATE 01/07/1993 TOTAL DEPTH 11000 PERF. 9864 - 9894

10	3503	X	3163	-0-	-340	-0-	3152	3	11	9	Y	10	10	1			1
11	2970	X	2730	-0-	-240	-0-	2719	3	11	9	Y	10	10	1			1
12	3131	X	2917	-0-	-214	-0-	2904	3	13	9	Y	12	11	1			2
01 DLQ G-10			2507	-0-	2507	2507	2490	2	17	9	Y	15	13	1			4
02 DLQ G-10			2555	-0-	2555	5062	2540	2	15	9	Y	14	14	1			4
03 DLQ G-10			3016	-0-	3016	8078	3001	2	15	9	Y	14	16	1			2

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL A WELL #: 10 RRCID -> 144311 COMPL. DATE 12/07/1992 TOTAL DEPTH 10440 PERF. 9508 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	609	-0-	-73	-0-	26	1	581	3	Y	2	2	1			1
							2	9									
11	821	N	821	-0-	-0-	-0-	34	1	785	3	Y	2	1	1			2
							2	9									
12	777	N	777	-0-	-0-	-0-	33	1	744	3	Y	-0-	2	1			-0-
01	DLQ G-10		635	-0-	635	635	30	1	605	2	Y	-0-					-0-
02	DLQ G-10		512	-0-	512	1147	22	1	490	2	Y	-0-					-0-
03	DLQ G-10		655	-0-	655	1802	29	1	626	2	Y	-0-					-0-

DAY WELL #: 6 RRCID -> 144449 COMPL. DATE 01/13/1993 TOTAL DEPTH 9900 PERF. 9108 - 9562

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH "D" WELL #: 2 RRCID -> 144498 COMPL. DATE 02/04/1993 TOTAL DEPTH 9600 PERF. 8138 - 8192

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARR WELL #: 64 RRCID -> 144499 COMPL. DATE 02/07/1993 TOTAL DEPTH 9500 PERF. 8297 - 9046

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 65 RRCID -> 144517 COMPL. DATE 02/08/1993 TOTAL DEPTH 9100 PERF. 8494 - 8695

10	667	N	667	-0-	-0-	-0-	28	1	639	3	N	-0-					52
11	660	N	471	-0-	-189	-0-	20	1	451	3	N	-0-					52
12	713	N	526	-0-	-187	-0-	22	1	503	3	N	1					53
							1	9									
01	682	N	678	-0-	-4	-0-	32	1	636	2	N	9					62
							10	9									
02	667	N	667	-0-	-0-	-0-	28	1	639	2	N	-0-					62
*03	759	N	759	-0-	-0-	-0-	34	1	725	2	N	-0-					62

CARR WELL #: 66 RRCID -> 144951 COMPL. DATE 03/30/1993 TOTAL DEPTH 9890 PERF. 8739 - 8784

10	254	N	254	-0-	-0-	-0-	9	1	215	3	N	27	16	1			135
							30	9									
11	183	N	183	-0-	-0-	-0-	7	1	162	3	N	13	24	1			124
							14	9									
12	248	N	178	-0-	-70	-0-	7	1	150	3	N	19	24	1			119
							21	9									
01	248	N	202	-0-	-46	-0-	9	1	173	2	N	18	22	1			115
							20	9									
02	168	N	123	-0-	-45	-0-	5	1	109	2	N	8	6	1			117
							9	9									
*03	226	N	226	-0-	-0-	-0-	9	1	194	2	N	21	22	1			116
							23	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A5 WELL #: 110 RRCID -> 145102 COMPL. DATE 04/28/1993 TOTAL DEPTH 9100 PERF. 8584 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	58	1	163	2	Y	43					75
							47	9									
11	634	N	634	-0-	-0-	-0-	309	1	269	2	Y	51					126
							56	9									
12	490	N	490	-0-	-0-	-0-	274	1	216	2	Y	-0-	126	1			-0-
01	DLQ G-10		300	-0-	300	300	60	1	240	2	Y	-0-					-0-
02	DLQ G-10		119	-0-	119	419	37	1	82	2	Y	-0-					-0-
03	DLQ G-10		33	-0-	33	452	7	1	26	2	Y	-0-					-0-

CARR WELL #: 71 RRCID -> 145126 COMPL. DATE 04/10/1993 TOTAL DEPTH 10200 PERF. 8910 - 8944

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 63 RRCID -> 145301 COMPL. DATE 04/26/1993 TOTAL DEPTH 9700 PERF. 8778 - 8938

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR WELL #: 70 RRCID -> 145303 COMPL. DATE 04/02/1993 TOTAL DEPTH 10000 PERF. 8397 - 9420

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH WELL #: 10 RRCID -> 145357 COMPL. DATE 03/01/1998 TOTAL DEPTH 12000 PERF.11028 - 11530

10	372	N	359	-0-	-13	-0-	12	1	346	3	N	1					47
							1	9									
11	420	N	420	-0-	-0-	-0-	15	1	405	3	N	-0-	2	1			45
12	539	N	539	-0-	-0-	-0-	21	1	517	3	N	1	1	1			45
							1	9									
01	537	N	537	-0-	-0-	-0-	19	1	517	2	N	1					46
							1	9									
02	468	N	468	-0-	-0-	-0-	17	1	450	2	N	1	1	1			46
							1	9									
*03	539	N	539	-0-	-0-	-0-	17	1	521	2	N	1	2	1			45
							1	9									

VERGARA 1679-W WELL #: 3 RRCID -> 145365 COMPL. DATE 04/19/1993 TOTAL DEPTH 10750 PERF. 9540 - 9600

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL WELL #: 67 RRCID -> 145453 COMPL. DATE 04/14/1993 TOTAL DEPTH 10300 PERF. 9402 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	43	1	985	3	Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	46	1	1052	3	Y	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	45	1	1004	3	Y	-0-					-0-
01	DLQ G-10		634	-0-	634	634	30	1	604	2	Y	-0-					-0-
02	DLQ G-10		559	-0-	559	1193	24	1	535	2	Y	-0-					-0-
03	DLQ G-10		743	-0-	743	1936	33	1	710	2	Y	-0-					-0-

JURASCHEK WELL #: 2 RRCID -> 145504 COMPL. DATE 06/06/1993 TOTAL DEPTH 12100 PERF.11236 - 11443

10	125	N	125	-0-	-0-	-0-	4	1	121	3	N	-0-					-0-
11	210	N	85	-0-	-125	-0-	4	1	81	3	N	-0-					-0-
12	155	N	99	-0-	-56	-0-	4	1	95	3	N	-0-					-0-
01	124	N	49	-0-	-75	-0-	2	1	47	2	N	-0-					-0-
02	84	N	30	-0-	-54	-0-	1	1	29	2	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

LUNDELL WELL #: 66 RRCID -> 145658 COMPL. DATE 04/14/1993 TOTAL DEPTH 11200 PERF.10067 - 10947

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL WELL #: 65 RRCID -> 145660 COMPL. DATE 04/18/1993 TOTAL DEPTH 10400 PERF. 9726 - 9806

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH CO. LTD WELL #: 8 RRCID -> 145675 COMPL. DATE 03/30/1993 TOTAL DEPTH 10240 PERF. 9221 - 9268

10	1376	N	1376	-0-	-0-	-0-	1353	3	23	9	Y	21	22	1			16
11	1807	N	1807	-0-	-0-	-0-	1787	3	20	9	Y	18	21	1			13
12	2660	N	2660	-0-	-0-	-0-	2653	3	7	9	Y	6	12	1			7
01	DLQ G-10		2367	-0-	2367	2367	2360	2	7	9	Y	6	7	1			6
02	DLQ G-10		2295	-0-	2295	4662	2292	2	3	9	Y	3	3	1			6
03	DLQ G-10		2391	-0-	2391	7053	2387	2	4	9	Y	4	5	1			5

DAY WELL #: 10 RRCID -> 145794 COMPL. DATE 06/08/1993 TOTAL DEPTH 9890 PERF. 8694 - 9150

10	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					13
11	120	N	77	-0-	-43	-0-	3	1	74	3	N	-0-					13
12	124	N	113	-0-	-11	-0-	5	1	104	3	N	4					17
							4	9									
01	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					17
02	84	N	83	-0-	-1	-0-	4	1	79	2	N	-0-					17
03	124	N	102	-0-	-22	-0-	4	1	98	2	N	-0-					17

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

CARR WELL #: 67 RRCID -> 145936 COMPL. DATE 03/19/1993 TOTAL DEPTH 9500 PERF. 9087 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 78 RRCID -> 146039 COMPL. DATE 07/06/1993 TOTAL DEPTH 10100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 91 RRCID -> 146096 COMPL. DATE 06/03/1993 TOTAL DEPTH 9200 PERF. 8648 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1754	N	1754	-0-	-0-	-0-	73 14	1 9	1667	3	N	13					71
11	1425	N	1425	-0-	-0-	-0-	59 7	1 9	1359	3	N	6					77
12	1747	N	1747	-0-	-0-	-0-	74 8	1 9	1665	3	N	7					84
01	1767	N	1291	-0-	-476	-0-	61 10	1 9	1220	2	N	9					93
02	1344	N	1309	-0-	-35	-0-	55 18	1 9	1236	2	N	16					109
03	1736	N	1335	-0-	-401	-0-	60 4	1 9	1271	2	N	4					113

VERGARA 1674 WELL #: 6 RRCID -> 146097 COMPL. DATE 06/22/1993 TOTAL DEPTH 11170 PERF.11008 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH WELL #: 15 RRCID -> 146116 COMPL. DATE 07/16/1993 TOTAL DEPTH 12200 PERF.10666 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1332	-0-	-94	-0-	44 8	1 9	1280	3	N	7	2	1			48
11	1410	N	1382	-0-	-28	-0-	49 6	1 9	1327	3	N	5	5	1			48
12	1426	N	1379	-0-	-47	-0-	54 11	1 9	1314	3	N	10	3	1			55
01	1355	N	1355	-0-	-0-	-0-	47 2	1 9	1306	2	N	2	2	1			55
02	1288	N	1077	-0-	-211	-0-	39 1	1 9	1037	2	N	1	52	1			4
*03	1419	N	1419	-0-	-0-	-0-	45 9	1 9	1365	2	N	8	2	1			10

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JURASCHEK WELL #: 3 RRCID -> 146118 COMPL. DATE 07/28/1993 TOTAL DEPTH 11800 PERF.10791 - 11057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4706	X	4706	-0-	-0-	-0-	156	1	4540	3	N	9	8	1			15
							10	9									
11	4422	X	4422	-0-	-0-	-0-	156	1	4254	3	N	11	16	1			10
							12	9									
12	4501	X	4501	-0-	-0-	-0-	175	1	4313	3	N	12	10	1			12
							13	9									
01	4991	X	4991	-0-	-0-	-0-	174	1	4808	2	N	8	6	1			14
							9	9									
02	4280	X	4280	-0-	-0-	-0-	156	1	4117	2	N	6	7	1			13
							7	9									
*03	5063	X	5063	-0-	-0-	-0-	163	1	4888	2	N	11	10	1			14
							12	9									

VAQUILLAS RANCH H WELL #: 109 RRCID -> 146138 COMPL. DATE 08/05/1993 TOTAL DEPTH 12190 PERF.10562 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2666	-0-	-155	-0-	132	1	2528	3	Y	5	4	1			7
							6	9									
11	2700	N	2362	-0-	-338	-0-	102	1	2253	3	Y	6	9	1			4
							7	9									
12	2728	N	2360	-0-	-368	-0-	107	1	2245	3	Y	7	6	1			5
							8	9									
01	DLQ G-10		2459	-0-	2459	2459	111	1	2344	2	Y	4	4	1			5
							4	9									
02	DLQ G-10		2056	-0-	2056	4515	87	1	1966	2	Y	3	4	1			4
							3	9									
03	DLQ G-10		2246	-0-	2246	6761	98	1	2141	2	Y	6	5	1			5
							7	9									

LUNDELL WELL #: 68 RRCID -> 146217 COMPL. DATE 05/11/1993 TOTAL DEPTH 10132 PERF. 9320 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	3007	-0-	-0-	-0-	126	1	2881	3	Y	-0-					-0-
11	2940	N	2712	-0-	-228	-0-	113	1	2599	3	Y	-0-					-0-
12	2728	N	2587	-0-	-141	-0-	110	1	2473	3	Y	4	2	1			2
							4	9									
01	DLQ G-10		2575	-0-	2575	2575	123	1	2449	2	Y	3	4	1			1
							3	9									
02	DLQ G-10		2328	-0-	2328	4903	99	1	2226	2	Y	3	2	1			2
							3	9									
03	DLQ G-10		2197	-0-	2197	7100	98	1	2095	2	Y	4	5	1			1
							4	9									

LUNDELL WELL #: 71 RRCID -> 146224 COMPL. DATE 08/01/1993 TOTAL DEPTH 10800 PERF. 9672 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	20	1	462	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	18	1	423	3	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
01	DLQ G-10		398	-0-	398	398	19	1	379	2	Y	-0-					-0-
02	DLQ G-10		358	-0-	358	756	15	1	343	2	Y	-0-					-0-
03	DLQ G-10		407	-0-	407	1163	18	1	389	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE, ROSITA ET AL WELL #: 3 RRCID -> 146506 COMPL. DATE 09/08/1993 TOTAL DEPTH 10200 PERF. 9614 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	1	1	4	3	N	58					131
							64	9									
11	60	N	4	-0-	-56	-0-	1	1	3	3	N	-0-	64	1			67
12	93	N	52	-0-	-41	-0-	1	3	51	9	N	46	38	1			75
01	62	N	61	-0-	-1	-0-	1	1	7	2	N	48					123
							53	9									
02	43	N	43	-0-	-0-	-0-	1	1	8	2	N	31					154
							34	9									
03	62	N	36	-0-	-26	-0-	1	2	35	9	N	32	89	1			97

CARR WELL #: 82 RRCID -> 146507 COMPL. DATE 07/24/1993 TOTAL DEPTH 9600 PERF. 8926 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	747	-0-	-493	-0-	31	1	716	3	N	-0-					105
11	1247	N	1247	-0-	-0-	-0-	51	1	1187	3	N	8					113
							9	9									
12	1364	N	1279	-0-	-85	-0-	54	1	1223	3	N	2					115
							2	9									
01	1025	N	1025	-0-	-0-	-0-	49	1	976	2	N	-0-	80	1			35
*02	1176	N	917	-0-	-259	-0-	39	1	876	2	N	2					37
							2	9									
03	1271	N	1140	-0-	-131	-0-	51	1	1088	2	N	1					38
							1	9									

VAQUILLAS RANCH WELL #: 12 RRCID -> 146511 COMPL. DATE 03/01/1998 TOTAL DEPTH 12000 PERF.10748 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	5	1	159	3	N	1					50
							1	9									
11	119	N	119	-0-	-0-	-0-	5	1	113	3	N	1					51
							1	9									
12	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					51
01	155	N	155	-0-	-0-	-0-	5	1	149	2	N	1					52
							1	9									
02	112	N	50	-0-	-62	-0-	2	1	48	2	N	-0-	52	1			-0-
*03	181	N	181	-0-	-0-	-0-	6	1	169	2	N	5					5
							6	9									

CARR WELL #: 79 RRCID -> 146539 COMPL. DATE 09/03/1997 TOTAL DEPTH 9900 PERF. 8546 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL WELL #: 69 RRCID -> 146560 COMPL. DATE 08/23/1993 TOTAL DEPTH 10750 PERF. 9546 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2073	-0-	-97	-0-	87	1	1985	3	Y	1	2	1			1
							1	9									
11	2100	N	1148	-0-	-952	-0-	48	1	1099	3	Y	1	1	1			1
							1	9									
12	2170	N	1229	-0-	-941	-0-	52	1	1168	3	Y	8	4	1			5
							9	9									
01	2077	N	1105	-0-	-972	-0-	53	1	1046	2	Y	5	8	1			2
							6	9									
02	1310	N	1310	-0-	-0-	-0-	56	1	1247	2	Y	6	3	1			5
							7	9									
*03	1703	N	1703	-0-	-0-	-0-	76	1	1619	2	Y	7	10	1			2
							8	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A WELL #: 116 RRCID -> 146612 COMPL. DATE 09/15/1993 TOTAL DEPTH 11940 PERF.10860 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	16	1	318	3	Y	1					1
							1	9									
11	300	N	284	-0-	-16	-0-	12	1	271	3	Y	1	1	1			1
							1	9									
12	386	N	386	-0-	-0-	-0-	18	1	367	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		348	-0-	348	348	16	1	331	2	Y	1					2
							1	9									
02	DLQ G-10		303	-0-	303	651	13	1	290	2	Y	-0-	2	1			-0-
03	DLQ G-10		371	-0-	371	1022	16	1	354	2	Y	1	1	1			-0-
							1	9									

CARR WELL #: 85 RRCID -> 146798 COMPL. DATE 09/08/1993 TOTAL DEPTH 9800 PERF. 9032 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	880	-0-	-19	-0-	37	1	843	3	N	-0-					92
11	1183	N	1183	-0-	-0-	-0-	49	1	1134	3	N	-0-					92
12	930	N	930	-0-	-0-	-0-	40	1	890	3	N	-0-					92
*01	868	N	828	-0-	-40	-0-	39	1	783	2	N	5					97
							6	9									
*02	1092	N	825	-0-	-267	-0-	35	1	790	2	N	-0-					97
03	930	N	886	-0-	-44	-0-	40	1	844	2	N	2					99
							2	9									

CARR WELL #: 84 RRCID -> 146855 COMPL. DATE 10/01/1993 TOTAL DEPTH 10200 PERF. 9623 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					58
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					58
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					58
01	62	N	61	-0-	-1	-0-	3	1	58	2	N	-0-					58
02	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					58
03	93	N	49	-0-	-44	-0-	2	1	47	2	N	-0-					58

VILLARREAL, J. GAS UNIT WELL #: 1-T RRCID -> 146958 COMPL. DATE 07/28/2007 TOTAL DEPTH 12300 PERF.10686 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH WELL #: 18 RRCID -> 147091 COMPL. DATE 10/21/1993 TOTAL DEPTH 12200 PERF.11761 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	X	1603	-0-	-0-	-0-	53	1	1547	3	N	3	2	1			5
							3	9									
11	1477	N	1477	-0-	-0-	-0-	52	1	1421	3	N	4	6	1			3
							4	9									
12	1394	N	1394	-0-	-0-	-0-	54	1	1336	3	N	4	4	1			3
							4	9									
01	1276	N	1276	-0-	-0-	-0-	44	1	1230	2	N	2	1	1			4
							2	9									
02	1148	N	1148	-0-	-0-	-0-	42	1	1104	2	N	2	2	1			4
							2	9									
*03	1338	N	1338	-0-	-0-	-0-	43	1	1292	2	N	3	3	1			4
							3	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 16 RRCID -> 147333 COMPL. DATE 11/10/1993 TOTAL DEPTH 12100 PERF.11121 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YATES WELL #: 4 RRCID -> 147340 COMPL. DATE 11/10/1993 TOTAL DEPTH 12200 PERF.10673 - 11120

10	1332	N	1332	-0-	-0-	-0-	44	1	1285	3	N	3	2	1			7
							3	9									
11	337	N	337	-0-	-0-	-0-	12	1	324	3	N	1	3	1			5
							1	9									
12	1206	N	1206	-0-	-0-	-0-	47	1	1157	3	N	2	2	1			5
							2	9									
01	744	N	575	-0-	-169	-0-	20	1	554	2	N	1					6
							1	9									
02	308	N	301	-0-	-7	-0-	11	1	290	2	N	-0-	1	1			5
03	744	N	443	-0-	-301	-0-	14	1	428	2	N	1	2	1			4
							1	9									

JURASCHEK WELL #: 5 RRCID -> 147441 COMPL. DATE 12/05/1993 TOTAL DEPTH 11700 PERF.10747 - 10870

10	1125	N	1125	-0-	-0-	-0-	37	1	1085	3	N	3	1	1			89
							3	9									
11	1022	N	1022	-0-	-0-	-0-	36	1	986	3	N	-0-	3	1			86
12	953	N	953	-0-	-0-	-0-	37	1	913	3	N	3	2	1			87
							3	9									
01	903	N	903	-0-	-0-	-0-	31	1	869	2	N	3	1	1			89
							3	9									
02	711	N	711	-0-	-0-	-0-	26	1	684	2	N	1	88	1			2
							1	9									
*03	879	N	879	-0-	-0-	-0-	28	1	841	2	N	9	2	1			9
							10	9									

VAQUILLAS RANCH B1 WELL #: 120 RRCID -> 147478 COMPL. DATE 12/09/1993 TOTAL DEPTH 12460 PERF.10720 - 12088

10	1003	N	1003	-0-	-0-	-0-	50	1	951	3	Y	2	2	1			1
							2	9									
11	1814	N	1814	-0-	-0-	-0-	78	1	1730	3	Y	5	5	1			1
							6	9									
12	1776	N	1776	-0-	-0-	-0-	80	1	1690	3	Y	5	4	1			2
							6	9									
01	DLQ G-10		1938	-0-	1938	1938	88	1	1847	2	Y	3	3	1			2
							3	9									
02	DLQ G-10		1715	-0-	1715	3653	72	1	1640	2	Y	3	2	1			3
							3	9									
03	DLQ G-10		2118	-0-	2118	5771	93	1	2019	2	Y	5	5	1			3
							6	9									

CARR, W.R. ET AL WELL #: 1 RRCID -> 147575 COMPL. DATE 11/23/1993 TOTAL DEPTH 9230 PERF. 8954 - 8970

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 22 RRCID -> 147704 COMPL. DATE 01/05/1994 TOTAL DEPTH 9300 PERF. 8206 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7365	X	1696	-0-	-5669	-0-	77	1	1619	3	Y	-0-					-0-
11	1911	X	1911	-0-	-0-	-0-	68	1	1843	3	Y	-0-					-0-
12	1922	N	1774	-0-	-148	-0-	119	1	1655	3	Y	-0-					-0-
01	T. A.		1314	-0-	1314	1314	63	1	1251	2	Y	-0-					-0-
02	T. A.		1724	-0-	1724	3038	63	1	1661	2	Y	-0-					-0-
03	T. A.		2086	-0-	2086	5124	72	1	2014	2	Y	-0-					-0-

CARR WELL #: 76 RRCID -> 147705 COMPL. DATE 11/01/1993 TOTAL DEPTH 9905 PERF. 9286 - 9432

10	5480	X	5480	-0-	-0-	-0-	228	1	5205	3	N	43					130
							47	9									
11	5047	X	5047	-0-	-0-	-0-	208	1	4802	3	N	34					164
							37	9									
12	5215	X	5215	-0-	-0-	-0-	221	1	4965	3	N	26					190
							29	9									
01	4833	X	4833	-0-	-0-	-0-	229	1	4558	2	N	42	187	1			45
							46	9									
02	4198	X	4198	-0-	-0-	-0-	178	1	4001	2	N	17					62
							19	9									
*03	5647	X	5647	-0-	-0-	-0-	252	1	5371	2	N	22					84
							24	9									

VERGARA-RAYZOR GAS UNIT WELL #: 6 RRCID -> 147753 COMPL. DATE 12/18/1993 TOTAL DEPTH 10200 PERF. 9850 - 9962

10	0	N	-0-	-0-	-0-	-0-					Y	11	16	1			4
11	0	N	-0-	-0-	-0-	-0-					Y	22	12	1			14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		54	-0-	54	54	5	1	49	2	Y	-0-					2
03	DLQ G-10		-0-	-0-	-0-	54					Y	-0-	1	1			1

CARR WELL #: 87 RRCID -> 147809 COMPL. DATE 12/01/1993 TOTAL DEPTH 9500 PERF. 9134 - 9326

10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					32
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					32
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					32
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					32
02	28	N	12	-0-	-16	-0-	1	1	11	2	N	-0-					32
03	31	N	21	-0-	-10	-0-	1	1	16	2	N	4					36
							4	9									

LUNDELL WELL #: 72 RRCID -> 147845 COMPL. DATE 12/29/1993 TOTAL DEPTH 10800 PERF. 9912 - 10624

10	2344	N	2344	-0-	-0-	-0-	99	1	2245	3	Y	-0-					-0-
11	2364	N	2364	-0-	-0-	-0-	98	1	2266	3	Y	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	75	1	1680	3	Y	1					1
							1	9									
01	DLQ G-10		1555	-0-	1555	1555	74	1	1480	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		1566	-0-	1566	3121	67	1	1498	2	Y	1	1	1			1
							1	9									
03	DLQ G-10		2031	-0-	2031	5152	91	1	1939	2	Y	1	1	1			1
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

CARR WELL #: 94 RRCID -> 147878 COMPL. DATE 01/17/1994 TOTAL DEPTH 10100 PERF. 9155 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 77 RRCID -> 148135 COMPL. DATE 01/13/1994 TOTAL DEPTH 9500 PERF. 9012 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 88 RRCID -> 148143 COMPL. DATE 01/01/1994 TOTAL DEPTH 9688 PERF. 8877 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					18
11	210	N	188	-0-	-22	-0-	8	1	180	3	N	-0-					18
12	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					18
01	217	N	199	-0-	-18	-0-	9	1	190	2	N	-0-					18
02	195	N	195	-0-	-0-	-0-	8	1	187	2	N	-0-					18
03	217	N	195	-0-	-22	-0-	9	1	186	2	N	-0-					18

JURASCHEK WELL #: 6 RRCID -> 148344 COMPL. DATE 02/06/1994 TOTAL DEPTH 11900 PERF.11580 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

7-B CATTLE CO. "A" WELL #: 3 RRCID -> 148491 COMPL. DATE 01/27/1994 TOTAL DEPTH 12300 PERF.11160 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLARREAL, J. GAS UNIT WELL #: 2 RRCID -> 148580 COMPL. DATE 03/01/1994 TOTAL DEPTH 12400 PERF.11753 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1378	-0-	-265	-0-	46 3	1 9	1329	3	N	3	2	1			55
11	1500	X	1257	-0-	-243	-0-	44 3	1 9	1210	3	N	3	5	1			53
12	1488	X	1236	-0-	-252	-0-	48 3	1 9	1185	3	N	3	3	1			53
*01	1364	N	1298	-0-	-66	-0-	45 1	1 9	1252	2	N	1	1	1			53
*02	1176	N	1090	-0-	-86	-0-	40	1	1050	2	N	-0-	3	1			50
*03	1276	N	1276	-0-	-0-	-0-	41 3	1 9	1232	2	N	3	2	1			51

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 95 RRCID -> 149153 COMPL. DATE 03/28/1994 TOTAL DEPTH 9700 PERF. 8472 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 92 RRCID -> 149250 COMPL. DATE 07/24/2001 TOTAL DEPTH 9768 PERF. 8420 - 9300

10	775	N	753	-0-	-22	-0-	32	1	721	3	N	-0-					132
11	780	N	657	-0-	-123	-0-	27	1	613	3	N	15					147
							17	9									
12	806	N	636	-0-	-170	-0-	27	1	607	3	N	2					149
							2	9									
01	744	N	692	-0-	-52	-0-	33	1	653	2	N	5					154
							6	9									
02	616	N	596	-0-	-20	-0-	25	1	559	2	N	11					165
							12	9									
*03	810	N	810	-0-	-0-	-0-	36	1	763	2	N	10					175
							11	9									

LUNDELL WELL #: 74 RRCID -> 149327 COMPL. DATE 05/04/1994 TOTAL DEPTH 10700 PERF. 9508 - 10246

10	285	N	285	-0-	-0-	-0-	12	1	272	3	Y	1	1	1			-0-
							1	9									
11	1270	N	1270	-0-	-0-	-0-	53	1	1216	3	Y	1	1	1			-0-
							1	9									
12	1556	N	1556	-0-	-0-	-0-	66	1	1489	3	Y	1					1
							1	9									
01	DLQ G-10		1296	-0-	1296	1296	62	1	1233	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		1300	-0-	1300	2596	55	1	1244	2	Y	1	2	1			-0-
							1	9									
03	DLQ G-10		1477	-0-	1477	4073	66	1	1410	2	Y	1	1	1			-0-
							1	9									

CARR WELL #: 99 RRCID -> 149884 COMPL. DATE 05/27/1994 TOTAL DEPTH 9400 PERF. 8455 - 9142

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH A6 WELL #: 57 RRCID -> 149918 COMPL. DATE 05/20/1994 TOTAL DEPTH 12450 PERF.11192 - 11250

10	2232	N	1988	-0-	-244	-0-	98	1	1886	3	Y	4	4	1			6
							4	9									
11	2160	N	2089	-0-	-71	-0-	90	1	1993	3	Y	5	7	1			4
							6	9									
12	2436	N	2436	-0-	-0-	-0-	110	1	2318	3	Y	7	6	1			5
							8	9									
01	DLQ G-10		2408	-0-	2408	2408	109	1	2295	2	Y	4	4	1			5
							4	9									
02	DLQ G-10		1930	-0-	1930	4338	81	1	1846	2	Y	3	4	1			4
							3	9									
03	DLQ G-10		2174	-0-	2174	6512	95	1	2072	2	Y	6	5	1			5
							7	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH "A" WELL #: 19 RRCID -> 150063 COMPL. DATE 06/21/1994 TOTAL DEPTH 12000 PERF.10622 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	39	1	1149	3	N	2	2	1			24
							2	9									
11	882	N	882	-0-	-0-	-0-	31	1	844	3	N	6	3	1			27
							7	9									
12	516	N	516	-0-	-0-	-0-	20	1	495	3	N	1	1	1			27
							1	9									
01	537	N	537	-0-	-0-	-0-	19	1	517	2	N	1					28
							1	9									
02	474	N	474	-0-	-0-	-0-	17	1	456	2	N	1	2	1			27
							1	9									
*03	497	N	497	-0-	-0-	-0-	16	1	480	2	N	1	1	1			27
							1	9									

VERGARA 1674 WELL #: 5 RRCID -> 150181 COMPL. DATE 06/22/1994 TOTAL DEPTH 11115 PERF.10130 - 10172

10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		85	-0-	85	85	3	1	82	2	Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	85					Y	-0-					-0-

VERGARA 1680 WELL #: 9ST RRCID -> 150210 COMPL. DATE 03/17/2000 TOTAL DEPTH 11054 PERF.10176 - 10316

10	128	N	128	-0-	-0-	-0-	4	1	123	3	Y	1					1
							1	9									
11	126	N	126	-0-	-0-	-0-	5	1	120	3	Y	1	2	1			-0-
							1	9									
12	133	N	133	-0-	-0-	-0-	5	1	126	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		137	-0-	137	137	5	1	131	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		122	-0-	122	259	4	1	117	2	Y	1	1	1			1
							1	9									
03	DLQ G-10		142	-0-	142	401	4	1	136	2	Y	2	1	1			2
							2	9									

JURASCHEK WELL #: 7 RRCID -> 150736 COMPL. DATE 05/05/1994 TOTAL DEPTH 12500 PERF.10722 - 10958

10	693	N	693	-0-	-0-	-0-	23	1	670	3	N	-0-					69
11	680	N	680	-0-	-0-	-0-	24	1	656	3	N	-0-	3	1			66
12	940	N	940	-0-	-0-	-0-	37	1	903	3	N	-0-	2	1			64
01	999	N	999	-0-	-0-	-0-	35	1	964	2	N	-0-	1	1			63
02	690	N	690	-0-	-0-	-0-	25	1	665	2	N	-0-	61	1			2
03	930	N	395	-0-	-535	-0-	13	1	381	2	N	1	3	1			-0-
							1	9									

CARR WELL #: 97 RRCID -> 150813 COMPL. DATE 07/20/1994 TOTAL DEPTH 10700 PERF. 8534 - 9806

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 92 RRCID -> 150933 COMPL. DATE 08/27/1994 TOTAL DEPTH 10830 PERF. 9948 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2481	-0-	-247	-0-	2481	3			Y	-0-					-0-
11	2640	X	2282	-0-	-358	-0-	2282	3			Y	-0-					-0-
12	2573	N	2416	-0-	-157	-0-	2415	3	1	9	Y	1	1	1			-0-
01	2535	N	2535	-0-	-0-	-0-	2534	2	1	9	Y	1	1	1			-0-
02	2307	N	2307	-0-	-0-	-0-	2306	2	1	9	Y	1	1	1			-0-
*03	2796	N	2796	-0-	-0-	-0-	2795	2	1	9	Y	1	1	1			-0-

CARR WELL #: 103 RRCID -> 150939 COMPL. DATE 08/22/1994 TOTAL DEPTH 10000 PERF. 8928 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					60
11	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					60
12	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					60
01	305	N	305	-0-	-0-	-0-	15	1	290	2	N	-0-					60
02	421	N	421	-0-	-0-	-0-	18	1	403	2	N	-0-					60
03	124	N	110	-0-	-14	-0-	5	1	105	2	N	-0-					60

CARR WELL #: 104 RRCID -> 151028 COMPL. DATE 09/07/1994 TOTAL DEPTH 9600 PERF. 9091 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2895	N	2895	-0-	-0-	-0-	122	1	2773	3	N	-0-					96
11	2582	N	2582	-0-	-0-	-0-	107	1	2475	3	N	-0-					96
12	2795	N	2795	-0-	-0-	-0-	118	1	2640	3	N	34					130
							37	9									
01	2401	N	2401	-0-	-0-	-0-	115	1	2280	2	N	5					135
							6	9									
02	2030	N	2030	-0-	-0-	-0-	87	1	1943	2	N	-0-					135
*03	2334	N	2334	-0-	-0-	-0-	105	1	2229	2	N	-0-					135

MORGAN WELL #: 2 RRCID -> 151194 COMPL. DATE 09/26/1994 TOTAL DEPTH 11350 PERF.10998 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	12	1	234	3	N	-0-					1
11	1477	N	1477	-0-	-0-	-0-	64	1	1409	3	N	4	4	1			1
							4	9									
12	1910	N	1910	-0-	-0-	-0-	87	1	1817	3	N	5	3	1			3
							6	9									
01	1378	N	1378	-0-	-0-	-0-	62	1	1314	2	N	2	2	1			3
							2	9									
02	1372	N	1037	-0-	-335	-0-	44	1	991	2	N	2	2	1			3
							2	9									
03	1705	N	1011	-0-	-694	-0-	44	1	964	2	N	3	3	1			3
							3	9									

VERGARA WELL #: 4 RRCID -> 151270 COMPL. DATE 09/20/1994 TOTAL DEPTH 10100 PERF. 9454 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	9	1	268	3	N	1	1	1			8
							1	9									
11	260	N	260	-0-	-0-	-0-	9	1	250	3	N	1	1	1			8
							1	9									
12	269	N	269	-0-	-0-	-0-	10	1	258	3	N	1					9
							1	9									
01	271	N	271	-0-	-0-	-0-	9	1	262	2	N	-0-					9
02	322	N	322	-0-	-0-	-0-	12	1	309	2	N	1					10
							1	9									
*03	315	N	315	-0-	-0-	-0-	10	1	304	2	N	1	10	1			1
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 105 RRCID -> 151282 COMPL. DATE 09/05/1994 TOTAL DEPTH 9600 PERF. 9062 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	17	1	404	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-
01	279	N	81	-0-	-198	-0-	4	1	77	2	N	-0-					-0-
02	252	N	116	-0-	-136	-0-	5	1	111	2	N	-0-					-0-
03	217	N	38	-0-	-179	-0-	2	1	36	2	N	-0-					-0-

VAQUILLAS RANCH A5 WELL #: 126 RRCID -> 151799 COMPL. DATE 11/20/1994 TOTAL DEPTH 9250 PERF. 8200 - 8818

10	2250	N	2250	-0-	-0-	-0-	590	1	1649	2	Y	10					22
							11	9									
11	3000	N	3913	-0-	913	913	2086	1	1810	2	Y	15					37
							17	9									
12	3100	N	4290	-0-	1190	2103	2402	1	1888	2	Y	-0-	37	1			-0-
01	DLQ G-10		1969	-0-	1969	4072	392	1	1577	2	Y	-0-					-0-
02	DLQ G-10		806	-0-	806	4878	251	1	555	2	Y	-0-					-0-
03	DLQ G-10		580	-0-	580	5458	130	1	450	2	Y	-0-					-0-

JURASCHEK WELL #: 8 RRCID -> 151854 COMPL. DATE 03/01/1998 TOTAL DEPTH 12200 PERF.10410 - 11735

10	2592	N	2592	-0-	-0-	-0-	86	1	2500	3	N	5	3	1			155
							6	9									
11	2185	N	2185	-0-	-0-	-0-	77	1	2089	3	N	17	8	1			164
							19	9									
12	2329	N	2329	-0-	-0-	-0-	91	1	2230	3	N	7	146	1			25
							8	9									
01	2330	N	2330	-0-	-0-	-0-	81	1	2248	2	N	1	3	1			23
							1	9									
02	1991	N	1991	-0-	-0-	-0-	73	1	1915	2	N	3	3	1			23
							3	9									
*03	2196	N	2196	-0-	-0-	-0-	70	1	2106	2	N	18	4	1			37
							20	9									

VAQUILLAS RANCH "A" WELL #: 20 RRCID -> 152284 COMPL. DATE 12/20/1994 TOTAL DEPTH 12100 PERF.11291 - 11495

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR WELL #: 102 RRCID -> 152434 COMPL. DATE 08/16/1994 TOTAL DEPTH 9500 PERF. 8285 - 8311

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VERGARA, G. B. WELL #: 4 RRCID -> 153155 COMPL. DATE 01/03/1995 TOTAL DEPTH 10229 PERF. 9681 - 9700

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 107 RRCID -> 153188 COMPL. DATE 01/11/1995 TOTAL DEPTH 9794 PERF. 9272 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2137	N	2137	-0-	-0-	-0-	90	1	2047	3	N	-0-					44
11	1860	N	1830	-0-	-30	-0-	76	1	1754	3	N	-0-					44
12	2024	N	2024	-0-	-0-	-0-	86	1	1938	3	N	-0-					44
01	1999	N	1999	-0-	-0-	-0-	96	1	1903	2	N	-0-					44
02	1803	N	1803	-0-	-0-	-0-	77	1	1726	2	N	-0-					44
*03	2287	N	2287	-0-	-0-	-0-	102	1	2178	2	N	6					50
							7	9									

CARR WELL #: 108 RRCID -> 153326 COMPL. DATE 12/11/1994 TOTAL DEPTH 9800 PERF. 8725 - 8748

10	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-					16
11	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					16
12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					16
01	248	N	179	-0-	-69	-0-	8	1	168	2	N	3					19
							3	9									
02	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					19
03	217	N	192	-0-	-25	-0-	9	1	183	2	N	-0-					19

VERGARA, G.B. WELL #: 11 RRCID -> 153934 COMPL. DATE 04/11/1995 TOTAL DEPTH 9650 PERF. 9239 - 9270

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH A5 WELL #: 118 RRCID -> 154303 COMPL. DATE 04/19/1995 TOTAL DEPTH 9213 PERF. 8911 - 8966

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH H WELL #: 46 RRCID -> 154607 COMPL. DATE 03/01/1998 TOTAL DEPTH 12366 PERF. 10520 - 11752

10	6696	X	5491	-0-	-1205	-0-	271	1	5208	3	Y	11	8	1			14
							12	9									
11	6450	X	6029	-0-	-421	-0-	260	1	5752	3	Y	15	21	1			8
							17	9									
12	5865	X	5865	-0-	-0-	-0-	265	1	5581	3	Y	17	15	1			10
							19	9									
01	DLQ G-10		6334	-0-	6334	6334	286	1	6036	2	Y	11	9	1			12
							12	9									
02	DLQ G-10		5451	-0-	5451	11785	230	1	5212	2	Y	8	10	1			10
							9	9									
03	DLQ G-10		6201	-0-	6201	17986	271	1	5912	2	Y	16	14	1			12
							18	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA WELL #: 6 RRCID -> 155018 COMPL. DATE 07/20/1995 TOTAL DEPTH 9900 PERF. 8634 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2598	-0-	-37	-0-	86	1	2508	3	Y	4	3	1			93
							4	9									
11	2490	N	1691	-0-	-799	-0-	59	1	1628	3	Y	4	6	1			91
							4	9									
12	2418	N	2041	-0-	-377	-0-	79	1	1956	3	Y	5	5	1			91
							6	9									
01	DLQ G-10		2692	-0-	2692	2692	94	1	2598	2	Y	-0-	3	1			88
02	DLQ G-10		1915	-0-	1915	4607	70	1	1841	2	Y	4	3	1			89
							4	9									
03	DLQ G-10		2748	-0-	2748	7355	88	1	2653	2	Y	6	58	1			37
							7	9									

ROSEBERRY, D. L. WELL #: 4 RRCID -> 156118 COMPL. DATE 01/15/1999 TOTAL DEPTH 10820 PERF. 9470 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2848	-0-	-97	-0-	94	1	2742	3	Y	11	4	1			15
							12	9									
11	2850	X	2812	-0-	-38	-0-	99	1	2694	3	Y	17	8	1			24
							19	9									
12	2761	X	2761	-0-	-0-	-0-	108	1	2636	3	Y	15	30	1			9
							17	9									
01	2852	N	2733	-0-	-119	-0-	95	1	2617	2	Y	19	3	1			25
							21	9									
02	2632	N	2344	-0-	-288	-0-	85	1	2239	2	Y	18	24	1			19
							20	9									
*03	2851	N	2851	-0-	-0-	-0-	91	1	2737	2	Y	21	28	1			12
							23	9									

VERGARA WELL #: 8 RRCID -> 156483 COMPL. DATE 09/01/1995 TOTAL DEPTH 9900 PERF. 8629 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERGARA WELL #: 9 RRCID -> 156921 COMPL. DATE 01/11/1996 TOTAL DEPTH 10500 PERF. 9176 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	98	-0-	-646	-0-	4	1	94	3	Y	-0-					-0-
11	1110	X	319	-0-	-791	-0-	11	1	307	3	Y	1	1	1			-0-
							1	9									
12	1147	X	263	-0-	-884	-0-	10	1	252	3	Y	1					1
							1	9									
01	DLQ G-10		279	-0-	279	279	10	1	269	2	Y	-0-					1
02	DLQ G-10		880	-0-	880	1159	32	1	847	2	Y	1	2	1			-0-
							1	9									
03	DLQ G-10		149	-0-	149	1308	5	1	144	2	Y	-0-					-0-

CARR WELL #: 113 RRCID -> 157738 COMPL. DATE 03/27/1996 TOTAL DEPTH 11500 PERF. 9554 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MCLEAN, MARRS "C" WELL #: 9 RRCID -> 157838 COMPL. DATE 02/25/1996 TOTAL DEPTH 12100 PERF.10770 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3318	X	3318	-0-	-0-	-0-	110	1	3201	3	N	6	4	1			24
							7	9									
11	2855	X	2855	-0-	-0-	-0-	100	1	2747	3	N	7	11	1			20
							8	9									
12	3644	X	3644	-0-	-0-	-0-	142	1	3491	3	N	10	8	1			22
							11	9									
01	3378	X	3378	-0-	-0-	-0-	118	1	3254	2	N	5	5	1			22
							6	9									
02	2188	X	2188	-0-	-0-	-0-	80	1	2105	2	N	3	5	1			20
							3	9									
*03	1494	X	1494	-0-	-0-	-0-	48	1	1443	2	N	3	3	1			20
							3	9									

VAQUILLAS RANCH A 1 WELL #: 132 RRCID -> 158265 COMPL. DATE 03/01/1998 TOTAL DEPTH 10840 PERF. 9663 - 10637

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH-A1 WELL #: 130 RRCID -> 158334 COMPL. DATE 03/01/1998 TOTAL DEPTH 10950 PERF.10009 - 10622

10	1044	N	1044	-0-	-0-	-0-	931	3	113	9	Y	103	103	1			19
11	1427	N	1427	-0-	-0-	-0-	1316	3	111	9	Y	101	104	1			16
12	1400	N	1400	-0-	-0-	-0-	1385	3	15	9	Y	14	23	1			7
01	1259	N	1259	-0-	-0-	-0-	1240	2	19	9	Y	17	18	1			6
02	1232	N	879	-0-	-353	-0-	861	2	18	9	Y	16	16	1			6
03	1364	N	845	-0-	-519	-0-	826	2	19	9	Y	17	19	1			4

VAQUILLAS RANCH A1 WELL #: 106 RRCID -> 158590 COMPL. DATE 05/30/1996 TOTAL DEPTH 11200 PERF.10043 - 10303

10	1737	N	1737	-0-	-0-	-0-	1704	3	33	9	Y	30	31	1			2
11	1662	N	1662	-0-	-0-	-0-	1629	3	33	9	Y	30	31	1			1
12	1395	N	1047	-0-	-348	-0-	1025	3	22	9	Y	20	20	1			1
01	1736	N	1323	-0-	-413	-0-	1297	2	26	9	Y	24	23	1			2
02	1540	N	1334	-0-	-206	-0-	1308	2	26	9	Y	24	23	1			3
*03	1962	N	1962	-0-	-0-	-0-	1936	2	26	9	Y	24	26	1			1

VAQUILLAS RANCH H WELL #: 28 RRCID -> 158837 COMPL. DATE 06/19/1996 TOTAL DEPTH 12242 PERF.10760 - 11268

10	6324	X	5260	-0-	-1064	-0-	259	1	4990	3	Y	10	8	1			17
							11	9									
11	5790	X	5104	-0-	-686	-0-	220	1	4870	3	Y	13	19	1			11
							14	9									
12	5890	X	5114	-0-	-776	-0-	231	1	4868	3	Y	14	13	1			12
							15	9									
01	5021	X	5021	-0-	-0-	-0-	227	1	4785	2	Y	8	8	1			12
							9	9									
02	4018	X	4018	-0-	-0-	-0-	170	1	3841	2	Y	6	8	1			10
							7	9									
03	3782	X	3291	-0-	-491	-0-	144	1	3138	2	Y	8	8	1			10
							9	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

VAQUILLAS RANCH C WELL #: 103 RRCID -> 158839 COMPL. DATE 06/24/1996 TOTAL DEPTH 12350 PERF.10915 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A WELL #: 27 RRCID -> 158850 COMPL. DATE 06/21/1996 TOTAL DEPTH 10937 PERF. 9900 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	9	1	175	3	Y	-0-					-0-
11	120	N	16	-0-	-104	-0-	1	1	15	3	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	15	1	309	3	Y	1					1
							1	9									
01	DLQ G-10		74	-0-	74	74	3	1	71	2	Y	-0-					1
02	DLQ G-10		60	-0-	60	134	2	1	58	2	Y	-0-					1
03	DLQ G-10		177	-0-	177	311	8	1	169	2	Y	-0-	1	1			-0-

VAQUILLAS RANCH C WELL #: 84 RRCID -> 159107 COMPL. DATE 06/20/1996 TOTAL DEPTH 12462 PERF.10570 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	186	-0-	-62	-0-	9	1	177	3	Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	7	1	161	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	9	1	196	3	Y	1					1
							1	9									
01	DLQ G-10		138	-0-	138	138	6	1	132	2	Y	-0-					1
02	DLQ G-10		163	-0-	163	301	7	1	156	2	Y	-0-	1	1			-0-
03	DLQ G-10		213	-0-	213	514	9	1	203	2	Y	1	1	1			-0-
							1	9									

VAQUILLAS RANCH A1 WELL #: 44 RRCID -> 159130 COMPL. DATE 11/18/2008 TOTAL DEPTH 11248 PERF.10112 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	470	3	4	9	Y	4	4	1			1
11	491	N	491	-0-	-0-	-0-	487	3	4	9	Y	4	4	1			1
12	525	N	525	-0-	-0-	-0-	517	3	8	9	Y	7	6	1			2
01	DLQ G-10		503	-0-	503	503	493	2	10	9	Y	9	8	1			3
02	DLQ G-10		474	-0-	474	977	465	2	9	9	Y	8	8	1			3
03	DLQ G-10		526	-0-	526	1503	517	2	9	9	Y	8	9	1			2

VAQUILLAS RANCH CO. SGU WELL #: 5 RRCID -> 159205 COMPL. DATE 05/16/1996 TOTAL DEPTH 10130 PERF. 9277 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	72	3	11	9	Y	10	10	1			7
11	65	N	65	-0-	-0-	-0-	56	3	9	9	Y	8	10	1			5
12	62	N	60	-0-	-2	-0-	58	3	2	9	Y	2	5	1			2
01	DLQ G-10		61	-0-	61	61	59	2	2	9	Y	2	2	1			2
02	DLQ G-10		51	-0-	51	112	50	2	1	9	Y	1	1	1			2
03	DLQ G-10		120	-0-	120	232	119	2	1	9	Y	1	1	1			2

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, IGNACIO WELL #: 3 RRCID -> 159468 COMPL. DATE 08/08/1996 TOTAL DEPTH 10625 PERF. 9530 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*05	1641	N	1641	-0-	-0-	-0-	74	1	10	2	Y	22					22
							1533	3	24	9							
*06	3000	N	5738	-0-	2738	2738	205	1	69	2	Y	14	10	1			26
							5449	3	15	9							
*07	3100	N	6303	-0-	3203	5941	302	1	87	2	Y	17	30	1			13
							5895	3	19	9							
*08	3100	N	4903	-0-	1803	7744	172	1	67	2	Y	52	6	1			59
							4607	3	57	9							
*09	3000	N	4766	-0-	1766	9510	183	1	61	2	Y	12	63	1			8
							4509	3	13	9							
*10	3100	N	5688	-0-	2588	12098	187	1	70	2	Y	63	55	1			16
							5362	3	69	9							
*11	3000	N	4800	-0-	1800	13898	169	1	89	2	Y	11	16	1			11
							4530	3	12	9							
*12	3100	N	4577	-0-	1477	15375	176	1	86	2	Y	55	10	1			56
							4254	3	61	9							
*01	19562	X	4187	-0-	-15375	-0-	146	1	4033	2	Y	7	51	1			12
							8	9									
*02	2547	X	2547	-0-	-0-	-0-	92	1	2423	2	Y	29	35	1			6
							32	9									
*03	2491	X	2491	-0-	-0-	-0-	80	1	2405	2	Y	5	7	1			4
							6	9									

VAQUILLAS RANCH CO. LTD WELL #: 45 RRCID -> 159542 COMPL. DATE 07/24/1996 TOTAL DEPTH 10009 PERF. 9272 - 9295

10	837	N	674	-0-	-163	-0-	660	3	14	9	Y	13	13	1			8
11	840	N	789	-0-	-51	-0-	777	3	12	9	Y	11	12	1			7
12	930	N	789	-0-	-141	-0-	781	3	8	9	Y	7	9	1			5
01	682	N	663	-0-	-19	-0-	656	2	7	9	Y	6	7	1			4
02	723	N	723	-0-	-0-	-0-	720	2	3	9	Y	3	3	1			4
03	744	N	705	-0-	-39	-0-	701	2	4	9	Y	4	5	1			3

VAQUILLAS RANCH A WELL #: 111 RRCID -> 159546 COMPL. DATE 08/14/1996 TOTAL DEPTH 11996 PERF.10451 - 10828

10	276	N	276	-0-	-0-	-0-	14	1	261	3	Y	1					2
							1	9									
11	205	N	205	-0-	-0-	-0-	9	1	195	3	Y	1	1	1			2
							1	9									
12	298	N	298	-0-	-0-	-0-	14	1	283	3	Y	1					3
							1	9									
01	DLQ G-10		311	-0-	311	311	14	1	296	2	Y	1					4
							1	9									
02	DLQ G-10		170	-0-	170	481	7	1	163	2	Y	-0-	1	1			3
03	DLQ G-10		242	-0-	242	723	11	1	230	2	Y	1	2	1			2
							1	9									

VAQUILLAS RANCH E WELL #: 31 RRCID -> 159588 COMPL. DATE 03/01/1998 TOTAL DEPTH 11315 PERF. 9937 - 10251

10	3999	X	3736	-0-	-263	-0-	184	1	3544	3	Y	7	7	1			10
							8	9									
11	3870	X	3088	-0-	-782	-0-	133	1	2946	3	Y	8	14	1			4
							9	9									
12	3999	X	2816	-0-	-1183	-0-	128	1	2679	3	Y	8	7	1			5
							9	9									
01	DLQ G-10		4072	-0-	4072	4072	184	1	3880	2	Y	7	6	1			6
							8	9									
02	DLQ G-10		4657	-0-	4657	8729	197	1	4452	2	Y	7	7	1			6
							8	9									
03	DLQ G-10		5235	-0-	5235	13964	229	1	4992	2	Y	13	11	1			8
							14	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL A1 WELL #: 9 RRCID -> 159810 COMPL. DATE 03/01/1998 TOTAL DEPTH 11720 PERF.10450 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
12	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	2	1	38	2	Y	-0-					-0-
02	DLQ G-10		20	-0-	20	60	1	1	19	2	Y	-0-					-0-
03	DLQ G-10		51	-0-	51	111	2	1	49	2	Y	-0-					-0-

BONEBRAKE WELL #: 7 RRCID -> 159948 COMPL. DATE 03/01/1998 TOTAL DEPTH 9850 PERF. 8633 - 9687

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO., LTD WELL #: 32 RRCID -> 160361 COMPL. DATE 10/04/1996 TOTAL DEPTH 10200 PERF. 8770 - 8944

10	398	N	398	-0-	-0-	-0-	384	3	14	9	Y	13	13	1			6
11	348	N	348	-0-	-0-	-0-	336	3	12	9	Y	11	12	1			5
12	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	6	1			2
01	DLQ G-10		142	-0-	142	142	139	2	3	9	Y	3	3	1			2
02	DLQ G-10		223	-0-	223	365	222	2	1	9	Y	1	1	1			2
03	DLQ G-10		209	-0-	209	574	207	2	2	9	Y	2	2	1			2

VAQUILLAS RANCH A1 WELL #: 143 RRCID -> 160676 COMPL. DATE 10/30/1996 TOTAL DEPTH 10800 PERF. 9880 - 10190

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH A-1 WELL #: 144 RRCID -> 160744 COMPL. DATE 11/17/1996 TOTAL DEPTH 10000 PERF. 9540 - 9578

10	4198	X	4198	-0-	-0-	-0-	4172	3	26	9	Y	24	24	1			2
11	4350	X	4276	-0-	-74	-0-	4250	3	26	9	Y	24	25	1			1
12	4495	X	4215	-0-	-280	-0-	4156	3	59	9	Y	54	46	1			9
01	4495	X	4144	-0-	-351	-0-	4072	2	72	9	Y	65	60	1			14
02	4004	X	3644	-0-	-360	-0-	3575	2	69	9	Y	63	61	1			16
03	4433	X	4257	-0-	-176	-0-	4188	2	69	9	Y	63	71	1			8

CARR WELL #: 114 RRCID -> 161721 COMPL. DATE 12/23/1996 TOTAL DEPTH 9500 PERF. 8576 - 8700

10	2572	N	2572	-0-	-0-	-0-	108	1	2464	3	N	-0-					40
11	2070	N	1983	-0-	-87	-0-	82	1	1901	3	N	-0-					40
12	2480	N	1128	-0-	-1352	-0-	48	1	1079	3	N	1					41
							1	9									
01	2573	N	930	-0-	-1643	-0-	44	1	878	2	N	7					48
							8	9									
02	1848	N	1258	-0-	-590	-0-	54	1	1203	2	N	1					49
							1	9									
*03	2794	N	2794	-0-	-0-	-0-	125	1	2662	2	N	6					55
							7	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH G WELL #: 34 RRCID -> 162170 COMPL. DATE 03/02/1997 TOTAL DEPTH 12490 PERF.10798 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	27	1	521	3	Y	1	1	1			-0-
							1	9									
11	3000	N	4344	-0-	1344	1344	187	1	4145	3	Y	11	7	1			4
							12	9									
12	3100	N	4527	-0-	1427	2771	205	1	4308	3	Y	13	9	1			8
							14	9									
01	DLQ G-10		4533	-0-	4533	7304	205	1	4319	2	Y	8	6	1			10
							9	9									
02	DLQ G-10		3260	-0-	3260	10564	138	1	3116	2	Y	5	7	1			8
							6	9									
03	DLQ G-10		4156	-0-	4156	14720	182	1	3962	2	Y	11	9	1			10
							12	9									

ROSEBERRY, D. L. WELL #: 1 RRCID -> 162340 COMPL. DATE 03/01/1998 TOTAL DEPTH 11100 PERF. 9834 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	5879	-0-	-1995	-0-	195	1	5655	3	Y	26	11	1			40
							29	9									
11	6990	X	6828	-0-	-162	-0-	238	1	6545	3	Y	41	23	1			58
							45	9									
12	8784	X	8784	-0-	-0-	-0-	340	1	8392	3	Y	47	81	1			24
							52	9									
01	9986	X	9986	-0-	-0-	-0-	345	1	9563	2	Y	71	12	1			83
							78	9									
02	9985	X	9985	-0-	-0-	-0-	361	1	9543	2	Y	74	90	1			67
							81	9									
*03	10979	X	10979	-0-	-0-	-0-	351	1	10540	2	Y	80	105	1			42
							88	9									

VAQUILLAS RANCH A-1 WELL #: 145 RRCID -> 162353 COMPL. DATE 03/24/1997 TOTAL DEPTH 10750 PERF. 9835 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3052	-0-	-451	-0-	3044	3	8	9	Y	7	7	1			6
11	3390	X	3141	-0-	-249	-0-	3133	3	8	9	Y	7	7	1			6
12	3503	X	2715	-0-	-788	-0-	2671	3	44	9	Y	40	33	1			13
01	3503	X	2968	-0-	-535	-0-	2915	2	53	9	Y	48	44	1			17
02	2940	X	2101	-0-	-839	-0-	2050	2	51	9	Y	46	45	1			18
03	3255	X	2571	-0-	-684	-0-	2520	2	51	9	Y	46	52	1			12

VAQUILLAS RANCH A4 WELL #: 121 RRCID -> 162429 COMPL. DATE 02/19/2001 TOTAL DEPTH 12223 PERF.10964 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH H WELL #: 96 RRCID -> 162513 COMPL. DATE 03/01/1998 TOTAL DEPTH 12250 PERF.11000 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	2	1	32	2	Y	-0-					-0-
02	DLQ G-10		136	-0-	136	170	6	1	130	2	Y	-0-					-0-
03	DLQ G-10		67	-0-	67	237	3	1	64	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 85 RRCID -> 163397 COMPL. DATE 03/01/1998 TOTAL DEPTH 10800 PERF. 9758 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1769	-0-	-277	-0-	1768	3	1	9	Y	1	1	1			-0-
11	1904	X	1904	-0-	-0-	-0-	1903	3	1	9	Y	1	1	1			-0-
12	1953	X	1715	-0-	-238	-0-	1686	3	29	9	Y	26	21	1			5
01	DLQ G-10		1919	-0-	1919	1919	1884	2	35	9	Y	32	29	1			8
02	DLQ G-10		1567	-0-	1567	3486	1533	2	34	9	Y	31	29	1			10
03	DLQ G-10		2123	-0-	2123	5609	2089	2	34	9	Y	31	34	1			7

VAQUILLAS RANCH CO. LTD. WELL #: 51 RRCID -> 163527 COMPL. DATE 06/26/1997 TOTAL DEPTH 9953 PERF. 8984 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791	N	1791	-0-	-0-	-0-	1776	3	15	9	Y	14	15	1			8
11	1656	N	1656	-0-	-0-	-0-	1643	3	13	9	Y	12	14	1			6
12	1696	N	1696	-0-	-0-	-0-	1677	3	19	9	Y	17	17	1			6
01	DLQ G-10		1740	-0-	1740	1740	1723	2	17	9	Y	15	15	1			6
02	DLQ G-10		1994	-0-	1994	3734	1985	2	9	9	Y	8	6	1			8
03	DLQ G-10		1839	-0-	1839	5573	1828	2	11	9	Y	10	12	1			6

BONEBRAKE WELL #: 4 RRCID -> 163751 COMPL. DATE 03/01/1998 TOTAL DEPTH 9700 PERF. 8530 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	379	1	1582	3	Y	-0-					-0-
11	1590	N	1468	-0-	-122	-0-	292	1	1176	3	Y	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	361	1	1409	3	Y	-0-					-0-
01	DLQ G-10		1664	-0-	1664	1664	349	1	1315	2	Y	-0-					-0-
02	DLQ G-10		368	-0-	368	2032	368	1			Y	-0-					-0-
03	DLQ G-10		1648	-0-	1648	3680	345	1	1303	2	Y	-0-					-0-

BONEBRAKE WELL #: 3 RRCID -> 163755 COMPL. DATE 03/01/1998 TOTAL DEPTH 9850 PERF. 8640 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERGARA-RAYZOR GAS UNIT WELL #: 5 RRCID -> 163764 COMPL. DATE 03/01/1998 TOTAL DEPTH 10431 PERF. 9356 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3302	-0-	-46	-0-	342	1	2957	3	Y	3	5	1			2
							3	9									
11	3163	X	3163	-0-	-0-	-0-	326	1	2830	3	Y	6	3	1			5
							7	9									
12	3314	X	3314	-0-	-0-	-0-	324	1	2965	3	Y	23	19	1			9
							25	9									
01	3336	X	3336	-0-	-0-	-0-	321	1	2982	2	Y	30	24	1			15
							33	9									
02	2996	X	2682	-0-	-314	-0-	265	1	2389	2	Y	25	15	1			25
							28	9									
03	3317	X	3314	-0-	-3	-0-	304	1	2982	2	Y	25	24	1			26
							28	9									

VAQUILLAS RANCH CO. LTD WELL #: 44 RRCID -> 163765 COMPL. DATE 07/10/1997 TOTAL DEPTH 9990 PERF. 9040 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	N	2537	-0-	-0-	-0-	2524	3	13	9	Y	12	12	1			5
11	2190	N	2188	-0-	-2	-0-	2177	3	11	9	Y	10	12	1			3
12	2418	N	2101	-0-	-317	-0-	2082	3	19	9	Y	17	16	1			4
01	DLQ G-10		2166	-0-	2166	2166	2149	2	17	9	Y	15	15	1			4
02	DLQ G-10		2192	-0-	2192	4358	2183	2	9	9	Y	8	6	1			6
03	DLQ G-10		2078	-0-	2078	6436	2067	2	11	9	Y	10	12	1			4

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 73 RRCID -> 163825 COMPL. DATE 03/01/1998 TOTAL DEPTH 11200 PERF. 9942 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7035	-0-	-1397	-0-	7034	3	1	9	Y	1	1	1			-0-
11	7680	X	6632	-0-	-1048	-0-	6631	3	1	9	Y	1	1	1			-0-
12	7843	X	6741	-0-	-1102	-0-	6665	3	76	9	Y	69	55	1			14
01	DLQ G-10		6530	-0-	6530	6530	6439	2	91	9	Y	83	76	1			21
02	DLQ G-10		5629	-0-	5629	12159	5540	2	89	9	Y	81	77	1			25
03	DLQ G-10		6311	-0-	6311	18470	6222	2	89	9	Y	81	90	1			16

VAQUILLAS RANCH CO. LTD WELL #: 41 RRCID -> 163845 COMPL. DATE 03/01/1998 TOTAL DEPTH 10055 PERF. 8830 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	821	-0-	-109	-0-	808	3	13	9	Y	12	12	1			4
11	900	N	586	-0-	-314	-0-	575	3	11	9	Y	10	12	1			2
12	930	N	515	-0-	-415	-0-	503	3	12	9	Y	11	12	1			1
01	DLQ G-10		641	-0-	641	641	631	2	10	9	Y	9	10	1			-0-
02	DLQ G-10		768	-0-	768	1409	762	2	6	9	Y	5	4	1			1
03	DLQ G-10		713	-0-	713	2122	706	2	7	9	Y	6	7	1			-0-

VERGARA, G. B. WELL #: 10 RRCID -> 163846 COMPL. DATE 03/01/1998 TOTAL DEPTH 10643 PERF. 9650 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1715	-0-	-424	-0-	176	1	1518	3	Y	19	25	1			13
							21	9									
11	1980	N	1820	-0-	-160	-0-	183	1	1596	3	Y	37	21	1			29
							41	9									
12	1953	N	1946	-0-	-7	-0-	190	1	1738	3	Y	16	29	1			16
							18	9									
01	1954	N	1954	-0-	-0-	-0-	188	1	1743	2	Y	21	21	1			16
							23	9									
02	1751	N	1751	-0-	-0-	-0-	173	1	1558	2	Y	18	12	1			22
							20	9									
*03	1967	N	1967	-0-	-0-	-0-	180	1	1768	2	Y	17	17	1			22
							19	9									

VAQUILLAS RANCH A WELL #: 146 RRCID -> 164028 COMPL. DATE 05/22/1998 TOTAL DEPTH 12200 PERF.10780 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4733	-0-	-351	-0-	234	1	4489	3	Y	9	8	1			12
							10	9									
11	4710	X	4446	-0-	-264	-0-	191	1	4243	3	Y	11	16	1			7
							12	9									
12	4805	X	4184	-0-	-621	-0-	189	1	3982	3	Y	12	12	1			7
							13	9									
01	DLQ G-10		4333	-0-	4333	4333	196	1	4129	2	Y	7	7	1			7
							8	9									
02	DLQ G-10		3642	-0-	3642	7975	154	1	3481	2	Y	6	7	1			6
							7	9									
03	DLQ G-10		4148	-0-	4148	12123	181	1	3955	2	Y	11	8	1			9
							12	9									

ARCO FEE WELL #: 7 RRCID -> 164605 COMPL. DATE 09/17/1997 TOTAL DEPTH 12143 PERF.11028 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1330	-0-	-344	-0-	44	1	1283	3	N	3	2	1			3
							3	9									
11	1407	N	1407	-0-	-0-	-0-	50	1	1354	3	N	3	5	1			1
							3	9									
12	1428	N	1428	-0-	-0-	-0-	55	1	1369	3	N	4	3	1			2
							4	9									
01	1333	N	1246	-0-	-87	-0-	43	1	1201	2	N	2	1	1			3
							2	9									
02	1316	N	932	-0-	-384	-0-	34	1	897	2	N	1	3	1			1
							1	9									
03	1426	N	169	-0-	-1257	-0-	5	1	164	2	N	-0-					1

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A8 WELL #: 59 RRCID -> 164617 COMPL. DATE 03/01/1998 TOTAL DEPTH 9650 PERF. 8650 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7832	X	7832	-0-	-0-	-0-	1422	1	5941	3	Y	426	559	1			404
							469	9									
11	8075	X	8075	-0-	-0-	-0-	1409	1	5690	3	Y	887	728	1			563
							976	9									
12	6545	X	6545	-0-	-0-	-0-	1329	1	5172	3	Y	40	404	1			199
							44	9									
01	DLQ G-10		6993	-0-	6993	6993	1452	1	5473	2	Y	62	169	1			92
							68	9									
02	DLQ G-10		1738	-0-	1738	8731	1672	1	66	9	Y	60	88	1			64
03	DLQ G-10		7047	-0-	7047	15778	1460	1	5512	2	Y	68	77	1			55
							75	9									

LUNDELL WELL #: 4 RRCID -> 164728 COMPL. DATE 09/12/1997 TOTAL DEPTH 10282 PERF. 9322 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	25	1	567	3	Y	1	1	1			1
							1	9									
11	600	N	493	-0-	-107	-0-	20	1	472	3	Y	1	1	1			1
							1	9									
12	530	N	530	-0-	-0-	-0-	22	1	502	3	Y	5	3	1			3
							6	9									
01	489	N	489	-0-	-0-	-0-	23	1	463	2	Y	3	5	1			1
							3	9									
02	453	N	453	-0-	-0-	-0-	19	1	431	2	Y	3	2	1			2
							3	9									
*03	487	N	487	-0-	-0-	-0-	22	1	459	2	Y	5	6	1			1
							6	9									

VAQUILLAS RANCH H WELL #: 115 RRCID -> 164924 COMPL. DATE 03/01/1998 TOTAL DEPTH 12258 PERF.11090 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	207	-0-	-103	-0-	10	1	197	3	Y	-0-					-0-
11	270	N	185	-0-	-85	-0-	8	1	177	3	Y	-0-					-0-
12	279	N	199	-0-	-80	-0-	9	1	189	3	Y	1					1
							1	9									
01	DLQ G-10		233	-0-	233	233	11	1	222	2	Y	-0-					1
02	DLQ G-10		157	-0-	157	390	7	1	150	2	Y	-0-	1	1			-0-
03	DLQ G-10		183	-0-	183	573	8	1	175	2	Y	-0-					-0-

VAQUILLAS RANCH D WELL #: 117 RRCID -> 164925 COMPL. DATE 03/01/1998 TOTAL DEPTH 11823 PERF.10666 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERGARA, G. B. WELL #: 13 RRCID -> 165183 COMPL. DATE 10/09/1997 TOTAL DEPTH 10590 PERF.10224 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	123	1	1065	3	Y	38	52	1			18
							42	9									
11	1196	N	1196	-0-	-0-	-0-	115	1	998	3	Y	75	42	1			51
							83	9									
12	1238	N	1238	-0-	-0-	-0-	121	1	1108	3	Y	8	42	1			17
							9	9									
01	DLQ G-10		1233	-0-	1233	1233	119	1	1103	2	Y	10	18	1			9
							11	9									
02	DLQ G-10		1112	-0-	1112	2345	110	1	992	2	Y	9	7	1			11
							10	9									
03	DLQ G-10		1238	-0-	1238	3583	114	1	1115	2	Y	8	10	1			9
							9	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, G. B. WELL #: 15 RRCID -> 165187 COMPL. DATE 10/22/1997 TOTAL DEPTH 10600 PERF. 9806 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2549	-0-	-1202	-0-	262	1	2262	3	Y	23	31	1			8
							25	9									
11	3630	X	2444	-0-	-1186	-0-	247	1	2147	3	Y	45	24	1			29
							50	9									
12	3503	X	2598	-0-	-905	-0-	253	1	2320	3	Y	23	37	1			15
							25	9									
01	3286	X	2649	-0-	-637	-0-	255	1	2362	2	Y	29	28	1			16
							32	9									
02	2828	X	2283	-0-	-545	-0-	225	1	2030	2	Y	25	16	1			25
							28	9									
*03	2931	X	2931	-0-	-0-	-0-	268	1	2637	2	Y	24	24	1			25
							26	9									

LUNDELL A1 WELL #: 5 RRCID -> 165190 COMPL. DATE 03/01/1998 TOTAL DEPTH 11550 PERF.10799 - 11400

10	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					-0-
02	DLQ G-10		16	-0-	16	23	1	1	15	2	Y	-0-					-0-
03	DLQ G-10		39	-0-	39	62	2	1	37	2	Y	-0-					-0-

VAQUILLAS RANCH A11 WELL #: 147 RRCID -> 165258 COMPL. DATE 10/28/1997 TOTAL DEPTH 9170 PERF. 8550 - 8670

10	166	N	166	-0-	-0-	-0-	32	1	133	3	Y	1	1	1			-0-
							1	9									
11	210	N	150	-0-	-60	-0-	29	1	119	3	Y	2	2	1			-0-
							2	9									
12	188	N	188	-0-	-0-	-0-	33	1	131	3	Y	22	15	1			7
							24	9									
01	DLQ G-10		212	-0-	212	212	37	1	139	2	Y	33	26	1			14
							36	9									
02	DLQ G-10		52	-0-	52	264	28	1	24	9	Y	22	21	1			15
03	DLQ G-10		221	-0-	221	485	38	1	142	2	Y	37	31	1			21
							41	9									

LUNDELL A WELL #: 2 RRCID -> 165474 COMPL. DATE 03/01/1998 TOTAL DEPTH 10800 PERF. 9634 - 9820

10	1878	N	1878	-0-	-0-	-0-	79	1	1790	3	Y	8	11	1			4
							9	9									
11	2119	N	2119	-0-	-0-	-0-	88	1	2021	3	Y	9	5	1			8
							10	9									
12	2087	N	2087	-0-	-0-	-0-	88	1	1979	3	Y	18	12	1			14
							20	9									
01	2243	N	2243	-0-	-0-	-0-	107	1	2121	2	Y	14	24	1			4
							15	9									
02	2349	N	2349	-0-	-0-	-0-	100	1	2234	2	Y	14	8	1			10
							15	9									
*03	3100	N	3141	-0-	41	41	140	1	2981	2	Y	18	24	1			4
							20	9									

VAQUILLAS RANCH CO. LTD WELL #: 23 RRCID -> 165670 COMPL. DATE 12/01/1997 TOTAL DEPTH 10500 PERF. 9062 - 9394

10	4283	X	4283	-0-	-0-	-0-	4276	3	7	9	Y	6	6	1			3
11	3938	X	3938	-0-	-0-	-0-	3932	3	6	9	Y	5	6	1			2
12	4030	X	3958	-0-	-72	-0-	3907	3	51	9	Y	46	35	1			13
01	4464	X	3262	-0-	-1202	-0-	3217	2	45	9	Y	41	38	1			16
02	4032	X	3368	-0-	-664	-0-	3345	2	23	9	Y	21	16	1			21
03	4278	X	3634	-0-	-644	-0-	3603	2	31	9	Y	28	32	1			17

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BONEBRAKE WELL #: 2 RRCID -> 165769 COMPL. DATE 03/01/1993 TOTAL DEPTH 9910 PERF. 8168 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH J WELL #: 148 RRCID -> 166010 COMPL. DATE 11/27/1997 TOTAL DEPTH 11506 PERF. 10524 - 11284

10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARR WELL #: 116 RRCID -> 166048 COMPL. DATE 10/22/1997 TOTAL DEPTH 9732 PERF. 8556 - 9586

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH A2 WELL #: 4 RRCID -> 166109 COMPL. DATE 03/01/1998 TOTAL DEPTH 10086 PERF. 9078 - 9416

10	2062	N	2062	-0-	-0-	-0-	2041	3	21	9	Y	19	19	1			7
11	1670	N	1670	-0-	-0-	-0-	1650	3	20	9	Y	18	19	1			6
12	1586	N	1586	-0-	-0-	-0-	1574	3	12	9	Y	11	11	1			6
01	DLQ G-10		1676	-0-	1676	1676	1662	2	14	9	Y	13	12	1			7
02	DLQ G-10		1630	-0-	1630	3306	1617	2	13	9	Y	12	12	1			7
03	DLQ G-10		1466	-0-	1466	4772	1453	2	13	9	Y	12	14	1			5

VAQUILLAS RANCH A WELL #: 149 RRCID -> 166272 COMPL. DATE 12/16/1997 TOTAL DEPTH 10890 PERF. 9786 - 9800

10	273	N	273	-0-	-0-	-0-	14	1	259	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	10	1	228	3	Y	1	1	1			-0-
							1	9									
12	238	N	238	-0-	-0-	-0-	11	1	226	3	Y	1					1
							1	9									
01	DLQ G-10		289	-0-	289	289	13	1	276	2	Y	-0-					1
02	DLQ G-10		418	-0-	418	707	18	1	399	2	Y	1					2
							1	9									
03	DLQ G-10		414	-0-	414	1121	18	1	395	2	Y	1	2	1			1
							1	9									

JURASCHEK WELL #: 10 RRCID -> 166951 COMPL. DATE 02/12/1998 TOTAL DEPTH 11892 PERF. 10500 - 11604

10	3813	X	3525	-0-	-288	-0-	117	1	3400	3	N	7	6	1			76
							8	9									
11	3690	X	3309	-0-	-381	-0-	116	1	3168	3	N	23	12	1			87
							25	9									
12	3813	X	3295	-0-	-518	-0-	129	1	3160	3	N	5	56	1			36
							6	9									
01	3863	X	3863	-0-	-0-	-0-	135	1	3728	2	N	-0-	5	1			31
02	3345	X	3345	-0-	-0-	-0-	122	1	3206	2	N	15	5	1			41
							17	9									
*03	4054	X	4054	-0-	-0-	-0-	130	1	3907	2	N	15	8	1			48
							17	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A4 WELL #: 150 RRCID -> 167278 COMPL. DATE 02/25/1998 TOTAL DEPTH 12370 PERF.10862 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

G.B. VERGARA WELL #: 14 RRCID -> 168209 COMPL. DATE 12/13/1997 TOTAL DEPTH 10460 PERF. 992 - 10170

10	4464	X	4137	-0-	-327	-0-	429	1	3702	3	Y	5	8	1			2
							6	9									
11	4320	X	4037	-0-	-283	-0-	416	1	3610	3	Y	10	5	1			7
							11	9									
12	4309	X	4246	-0-	-63	-0-	415	1	3797	3	Y	31	26	1			12
							34	9									
01	DLQ G-10		4260	-0-	4260	4260	410	1	3807	2	Y	39	31	1			20
							43	9									
02	DLQ G-10		3798	-0-	3798	8058	376	1	3386	2	Y	33	20	1			33
							36	9									
03	DLQ G-10		4271	-0-	4271	12329	392	1	3844	2	Y	32	31	1			34
							35	9									

VERGARA-RAYZOR GU WELL #: 8 RRCID -> 168314 COMPL. DATE 04/27/1998 TOTAL DEPTH 10575 PERF. 9160 - 10246

10	5394	X	4792	-0-	-602	-0-	496	1	4290	3	Y	5	10	1			2
							6	9									
11	5058	X	5058	-0-	-0-	-0-	521	1	4527	3	Y	9	5	1			6
							10	9									
12	5368	X	5368	-0-	-0-	-0-	526	1	4811	3	Y	28	24	1			10
							31	9									
01	5087	X	5087	-0-	-0-	-0-	491	1	4556	2	Y	36	28	1			18
							40	9									
02	3824	X	3824	-0-	-0-	-0-	379	1	3412	2	Y	30	18	1			30
							33	9									
*03	4324	X	4324	-0-	-0-	-0-	397	1	3895	2	Y	29	28	1			31
							32	9									

VAQUILLAS RANCH A1 WELL #: 156 RRCID -> 168509 COMPL. DATE 05/24/2013 TOTAL DEPTH 10200 PERF. 9910 - 10000

10	3007	X	2446	-0-	-561	-0-	2407	3	39	9	Y	35	35	1			5
11	2910	X	2596	-0-	-314	-0-	2559	3	37	9	Y	34	36	1			3
12	2635	X	2571	-0-	-64	-0-	2554	3	17	9	Y	15	16	1			2
01	DLQ G-10		2501	-0-	2501	2501	2481	2	20	9	Y	18	17	1			3
02	DLQ G-10		2251	-0-	2251	4752	2231	2	20	9	Y	18	17	1			4
03	DLQ G-10		2566	-0-	2566	7318	2546	2	20	9	Y	18	20	1			2

VAQUILLAS RANCH D WELL #: 153 RRCID -> 168510 COMPL. DATE 05/31/1998 TOTAL DEPTH 11813 PERF.11245 - 11443

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A4 WELL #: 151 RRCID -> 168576 COMPL. DATE 04/04/1998 TOTAL DEPTH 12250 PERF.11090 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 155 RRCID -> 168868 COMPL. DATE 06/11/1998 TOTAL DEPTH 10650 PERF. 9780 - 10400

10	4402	X	3457	-0-	-945	-0-	3435	3 22 9		Y	20	20	1				5
11	4260	X	3245	-0-	-1015	-0-	3224	3 21 9		Y	19	20	1				4
12	3875	X	3259	-0-	-616	-0-	3218	3 41 9		Y	37	31	1				10
01	DLQ G-10		3329	-0-	3329	3329	3281	2 48 9		Y	44	40	1				14
02	DLQ G-10		2660	-0-	2660	5989	2613	2 47 9		Y	43	41	1				16
03	DLQ G-10		3315	-0-	3315	9304	3268	2 47 9		Y	43	48	1				11

VAQUILLAS RANCH WELL #: 154 RRCID -> 168922 COMPL. DATE 06/20/1998 TOTAL DEPTH 12000 PERF.10820 - 11811

10	2295	N	2295	-0-	-0-	-0-	76	1 4 9	2215	3	N	4	4	1			14
11	2218	N	2218	-0-	-0-	-0-	78	1 2 9	2138	3	N	2	8	1			8
12	2003	N	2003	-0-	-0-	-0-	78	1 6 9	1919	3	N	5	4	1			9
01	2203	N	2203	-0-	-0-	-0-	77	1 3 9	2123	2	N	3	3	1			9
02	1777	N	1777	-0-	-0-	-0-	65	1 3 9	1709	2	N	3	3	1			9
*03	2179	N	2179	-0-	-0-	-0-	70	1 6 9	2103	2	N	5	4	1			10

LUNDELL WELL #: 76 RRCID -> 169614 COMPL. DATE 07/17/1998 TOTAL DEPTH 9505 PERF. 9068 - 9226

10	2659	N	2659	-0-	-0-	-0-	112	1 1 9	2546	3	Y	1	1	1			-0-
11	2386	N	2386	-0-	-0-	-0-	99	1 1 9	2286	3	Y	1	1	1			-0-
12	2600	N	2600	-0-	-0-	-0-	110	1 10 9	2480	3	Y	9	4	1			5
01	2542	N	2469	-0-	-73	-0-	118	1 7 9	2344	2	Y	6	9	1			2
02	2240	N	1982	-0-	-258	-0-	84	1 7 9	1891	2	Y	6	4	1			4
*03	2548	N	2548	-0-	-0-	-0-	114	1 10 9	2424	2	Y	9	11	1			2

VAQUILLAS RANCH A1 WELL #: 157 RRCID -> 169616 COMPL. DATE 07/07/1998 TOTAL DEPTH 10850 PERF.10138 - 10466

10	155	N	150	-0-	-5	-0-	109	3	41 9		Y	37	37	1			5
11	150	N	132	-0-	-18	-0-	92	3	40 9		Y	36	38	1			3
12	155	N	99	-0-	-56	-0-	98	3	1 9		Y	1	4	1			-0-
01	124	N	98	-0-	-26	-0-	96	2	2 9		Y	2	2	1			-0-
02	112	N	95	-0-	-17	-0-	94	2	1 9		Y	1	1	1			-0-
*03	105	N	105	-0-	-0-	-0-	103	2	2 9		Y	2	2	1			-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL A WELL #: 12 RRCID -> 169746 COMPL. DATE 07/30/1998 TOTAL DEPTH 10350 PERF. 9892 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4228	X	4228	-0-	-0-	-0-	178	1 2 9	4048	3	Y	2	2	1			1
11	3660	X	3108	-0-	-552	-0-	129	1 2 9	2977	3	Y	2	1	1			2
12	3813	X	1730	-0-	-2083	-0-	74	1 2 9	1654	3	Y	2	2	1			2
01	DLQ G-10		783	-0-	783	783	37	1 2 9	744	2	Y	2	3	1			1
02	DLQ G-10		945	-0-	945	1728	40	1 2 9	903	2	Y	2	1	1			2
03	DLQ G-10		830	-0-	830	2558	37	1 2 9	791	2	Y	2	3	1			1

VAQUILLAS RANCH C WELL #: 160 RRCID -> 169815 COMPL. DATE 07/30/1998 TOTAL DEPTH 13100 PERF.10892 - 12062

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH A WELL #: 158 RRCID -> 169826 COMPL. DATE 08/07/1998 TOTAL DEPTH 11000 PERF. 9786 - 10590

10	857	N	857	-0-	-0-	-0-	42	1 2 9	813	3	Y	2	1	1			1
11	763	N	763	-0-	-0-	-0-	33	1 2 9	728	3	Y	2	3	1			-0-
12	775	N	627	-0-	-148	-0-	28	1 2 9	597	3	Y	2	2	1			-0-
01	DLQ G-10		619	-0-	619	619	28	1 1 9	590	2	Y	1	1	1			-0-
02	DLQ G-10		768	-0-	768	1387	32	1 1 9	735	2	Y	1	1	1			-0-
03	DLQ G-10		459	-0-	459	1846	20	1 1 9	438	2	Y	1	1	1			-0-

LUNDELL WELL #: 78 RRCID -> 169865 COMPL. DATE 08/14/1998 TOTAL DEPTH 9800 PERF. 9466 - 9500

10	898	N	898	-0-	-0-	-0-	38	1 3 9	857	3	Y	3	4	1			1
11	1079	N	1079	-0-	-0-	-0-	45	1 4 9	1030	3	Y	4	2	1			3
12	1438	N	1438	-0-	-0-	-0-	60	1 30 9	1348	3	Y	27	14	1			16
01	3038	N	3038	-0-	-0-	-0-	145	1 20 9	2873	2	Y	18	29	1			5
02	2731	N	2731	-0-	-0-	-0-	116	1 21 9	2594	2	Y	19	11	1			13
*03	3100	N	3288	-0-	188	188	146	1 29 9	3113	2	Y	26	34	1			5

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH I WELL #: 161 RRCID -> 169943 COMPL. DATE 08/27/1998 TOTAL DEPTH 12319 PERF.10894 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	91	-0-	-95	-0-	5	1	86	3	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	8	1	188	3	Y	1	1	1			-0-
							1	9									
12	155	N	125	-0-	-30	-0-	6	1	119	3	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	2	1	49	2	Y	-0-					-0-
02	DLQ G-10		36	-0-	36	87	1	1	35	2	Y	-0-					-0-
03	DLQ G-10		170	-0-	170	257	7	1	163	2	Y	-0-					-0-

LUNDELL WELL #: 77 RRCID -> 169944 COMPL. DATE 08/26/1998 TOTAL DEPTH 9244 PERF. 9112 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIRSCH WELL #: 6 RRCID -> 169954 COMPL. DATE 08/26/1998 TOTAL DEPTH 11975 PERF.11006 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	24	1	690	3	N	1	2	1			72
							1	9									
11	711	N	711	-0-	-0-	-0-	25	1	683	3	N	3	47	1			28
							3	9									
12	729	N	729	-0-	-0-	-0-	29	1	700	3	N	-0-	1	1			27
01	765	N	765	-0-	-0-	-0-	27	1	737	2	N	1	1	1			27
							1	9									
02	732	N	732	-0-	-0-	-0-	27	1	704	2	N	1	1	1			27
							1	9									
*03	940	N	940	-0-	-0-	-0-	30	1	908	2	N	2	2	1			27
							2	9									

LUNDELL WELL #: 79 RRCID -> 170321 COMPL. DATE 08/30/1998 TOTAL DEPTH 9600 PERF. 9140 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	N	1734	-0-	-0-	-0-	73	1	1661	3	Y	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	68	1	1570	3	Y	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	70	1	1570	3	Y	3	1	1			2
							3	9									
01	DLQ G-10		1571	-0-	1571	1571	75	1	1494	2	Y	2	3	1			1
							2	9									
02	DLQ G-10		1299	-0-	1299	2870	55	1	1242	2	Y	2	1	1			2
							2	9									
03	DLQ G-10		1593	-0-	1593	4463	71	1	1519	2	Y	3	4	1			1
							3	9									

VAQUILLAS RANCH WELL #: 164 RRCID -> 170862 COMPL. DATE 09/22/1998 TOTAL DEPTH 12000 PERF.10640 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2983	N	2983	-0-	-0-	-0-	99	1	2873	3	N	10	4	1			81
							11	9									
11	2657	N	2657	-0-	-0-	-0-	93	1	2552	3	N	11	10	1			82
							12	9									
12	2644	N	2644	-0-	-0-	-0-	103	1	2533	3	N	7	6	1			83
							8	9									
01	2790	N	2565	-0-	-225	-0-	89	1	2472	2	N	4	4	1			83
							4	9									
02	2492	N	1996	-0-	-496	-0-	73	1	1914	2	N	8	4	1			87
							9	9									
*03	2688	N	2688	-0-	-0-	-0-	83	1	2494	2	N	101	5	1			183
							111	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH H WELL #: 162 RRCID -> 170868 COMPL. DATE 09/24/1998 TOTAL DEPTH 12455 PERF.11010 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1652	-0-	-1448	-0-	82	1	1567	3	Y	3	4	1			5
							3	9									
11	3659	X	3659	-0-	-0-	-0-	158	1	3491	3	Y	9	10	1			4
							10	9									
12	3242	X	3242	-0-	-0-	-0-	147	1	3085	3	Y	9	8	1			5
							10	9									
01	DLQ G-10		3199	-0-	3199	3199	145	1	3048	2	Y	5	5	1			5
							6	9									
02	DLQ G-10		2869	-0-	2869	6068	121	1	2742	2	Y	5	5	1			5
							6	9									
03	DLQ G-10		2720	-0-	2720	8788	119	1	2593	2	Y	7	6	1			6
							8	9									

VAQUILLAS RANCH A1 WELL #: 163 RRCID -> 170894 COMPL. DATE 05/15/2002 TOTAL DEPTH 10303 PERF. 9178 - 9949

10	3565	X	3419	-0-	-146	-0-	3417	3	2	9	Y	2	2	1			-0-
11	3300	X	2954	-0-	-346	-0-	2952	3	2	9	Y	2	2	1			-0-
12	3410	X	3230	-0-	-180	-0-	3180	3	50	9	Y	45	36	1			9
01	DLQ G-10		3132	-0-	3132	3132	3073	2	59	9	Y	54	49	1			14
02	DLQ G-10		3175	-0-	3175	6307	3118	2	57	9	Y	52	50	1			16
03	DLQ G-10		3820	-0-	3820	10127	3763	2	57	9	Y	52	59	1			9

ROSEBERRY, D. L. WELL #: 5 RRCID -> 170902 COMPL. DATE 10/10/1998 TOTAL DEPTH 11050 PERF.10096 - 10866

10	7967	X	5760	-0-	-2207	-0-	191	1	5544	3	Y	23	8	1			33
							25	9									
11	5880	X	3608	-0-	-2272	-0-	127	1	3458	3	Y	21	15	1			39
							23	9									
12	6386	X	4186	-0-	-2200	-0-	162	1	3999	3	Y	23	49	1			13
							25	9									
01	5890	X	5141	-0-	-749	-0-	178	1	4924	2	Y	35	6	1			42
							39	9									
02	5320	X	3204	-0-	-2116	-0-	116	1	3062	2	Y	24	38	1			28
							26	9									
03	5766	X	3263	-0-	-2503	-0-	105	1	3133	2	Y	23	36	1			15
							25	9									

VILLARREAL, J. GU WELL #: 4 RRCID -> 170904 COMPL. DATE 10/18/1998 TOTAL DEPTH 12243 PERF.11060 - 11986

10	124	N	50	-0-	-74	-0-	1	1	49	3	N	-0-					3
11	120	N	82	-0-	-38	-0-	3	1	79	3	N	-0-					3
12	1541	N	1541	-0-	-0-	-0-	60	1	1477	3	N	4	2	1			5
							4	9									
*01	1934	N	1934	-0-	-0-	-0-	67	1	1866	2	N	1	2	1			4
							1	9									
*02	549	N	549	-0-	-0-	-0-	20	1	528	2	N	1	2	1			3
							1	9									
*03	290	N	290	-0-	-0-	-0-	9	1	280	2	N	1	2	1			2
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL WELL #: 80 RRCID -> 170937 COMPL. DATE 09/01/1999 TOTAL DEPTH 9350 PERF. 8922 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1335	-0-	-91	-0-	56	1	1276	3	Y	3	4	1			2
							3	9									
11	1500	N	1265	-0-	-235	-0-	52	1	1209	3	Y	4	2	1			4
							4	9									
12	1446	N	1446	-0-	-0-	-0-	62	1	1384	3	Y	-0-	4	1			-0-
01	DLQ G-10		1260	-0-	1260	1260	60	1	1200	2	Y	-0-					-0-
02	DLQ G-10		901	-0-	901	2161	38	1	863	2	Y	-0-					-0-
03	DLQ G-10		1368	-0-	1368	3529	61	1	1307	2	Y	-0-					-0-

VAQUILLAS RANCH A5 WELL #: 166 RRCID -> 170938 COMPL. DATE 10/16/1998 TOTAL DEPTH 8750 PERF. 8276 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	31	1	86	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	144	1	125	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	143	1	113	2	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	14	1	57	2	Y	-0-					-0-
02	DLQ G-10		109	-0-	109	180	34	1	75	2	Y	-0-					-0-
03	DLQ G-10		80	-0-	80	260	18	1	62	2	Y	-0-					-0-

LUNDELL WELL #: 75 RRCID -> 171078 COMPL. DATE 05/13/1999 TOTAL DEPTH 9270 PERF. 5680 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNDELL "C" WELL #: 4 RRCID -> 171093 COMPL. DATE 08/29/1998 TOTAL DEPTH 10000 PERF. 8932 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VERGARA 1659 WELL #: 1 RRCID -> 171095 COMPL. DATE 07/29/1999 TOTAL DEPTH 10100 PERF. 9520 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	655	-0-	-337	-0-	21	1	625	3	Y	8	2	1			88
							9	9									
11	1080	N	491	-0-	-589	-0-	18	1	466	3	Y	6	2	1			92
							7	9									
12	744	N	737	-0-	-7	-0-	27	1	690	3	Y	18	3	1			107
							20	9									
01	1002	N	1002	-0-	-0-	-0-	35	1	958	2	Y	8	50	1			65
							9	9									
02	560	N	560	-0-	-0-	-0-	21	1	537	2	Y	2	48	1			19
							2	9									
*03	964	N	964	-0-	-0-	-0-	31	1	932	2	Y	1	1	1			19
							1	9									

LUNDELL WELL #: 81 RRCID -> 171129 COMPL. DATE 11/21/1998 TOTAL DEPTH 9450 PERF. 9220 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A4 WELL #: 167 RRCID -> 171360 COMPL. DATE 11/25/1998 TOTAL DEPTH 12300 PERF.11040 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	4	1	84	2	Y	-0-					-0-
02	DLQ G-10		122	-0-	122	210	5	1	117	2	Y	-0-					-0-
03	DLQ G-10		102	-0-	102	312	4	1	98	2	Y	-0-					-0-

VERGARA, G. B. WELL #: 16 RRCID -> 171431 COMPL. DATE 11/22/1998 TOTAL DEPTH 10850 PERF.10042 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1018	-0-	-284	-0-	104	1	897	3	Y	15	15	1			5
							17	9									
11	1110	N	955	-0-	-155	-0-	96	1	828	3	Y	28	16	1			17
							31	9									
12	1147	N	985	-0-	-162	-0-	96	1	878	3	Y	10	20	1			7
							11	9									
01	DLQ G-10		968	-0-	968	968	93	1	862	2	Y	12	13	1			6
							13	9									
02	DLQ G-10		825	-0-	825	1793	81	1	733	2	Y	10	7	1			9
							11	9									
03	DLQ G-10		938	-0-	938	2731	86	1	841	2	Y	10	11	1			8
							11	9									

VAQUILLAS RANCH L WELL #: 171 RRCID -> 171773 COMPL. DATE 12/15/1998 TOTAL DEPTH 9200 PERF. 8400 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A12 WELL #: 168 RRCID -> 171843 COMPL. DATE 12/12/1998 TOTAL DEPTH 12300 PERF.11193 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	84	-0-	-71	-0-	4	1	80	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	2	Y	-0-					-0-
02	DLQ G-10		85	-0-	85	188	4	1	81	2	Y	-0-					-0-
03	DLQ G-10		96	-0-	96	284	4	1	92	2	Y	-0-					-0-

7B CATTLE COMPANY A WELL #: 4 RRCID -> 172065 COMPL. DATE 01/28/1999 TOTAL DEPTH 12288 PERF.11216 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	14	1	399	3	N	1	1	1			1
							1	9									
11	775	N	775	-0-	-0-	-0-	28	1	745	3	N	2	2	1			1
							2	9									
12	795	N	795	-0-	-0-	-0-	31	1	762	3	N	2	2	1			1
							2	9									
01	903	N	903	-0-	-0-	-0-	31	1	871	2	N	1					2
							1	9									
02	878	N	878	-0-	-0-	-0-	32	1	845	2	N	1	2	1			1
							1	9									
*03	921	N	921	-0-	-0-	-0-	30	1	889	2	N	2	1	1			2
							2	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 174 RRCID -> 172282 COMPL. DATE 01/28/1999 TOTAL DEPTH 12050 PERF.11016 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1142	-0-	-67	-0-	38	1 2 9	1102	3	N	2	1	1			75
11	1110	N	1067	-0-	-43	-0-	38	1 9 9	1020	3	N	8	4	1			79
12	1152	N	1152	-0-	-0-	-0-	45	1 9 9	1098	3	N	8	2	1			85
01	1147	N	1112	-0-	-35	-0-	39	1 2 9	1071	2	N	2	2	1			85
02	1008	N	887	-0-	-121	-0-	32	1 10 9	845	2	N	9	2	1			92
*03	1236	N	1236	-0-	-0-	-0-	40	1 7 9	1189	2	N	6	2	1			96

VAQUILLAS RANCH A WELL #: 175 RRCID -> 172376 COMPL. DATE 02/24/1999 TOTAL DEPTH 12000 PERF.11192 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	4	1	71	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
01	DLQ G-10		91	-0-	91	91	4	1	87	2	Y	-0-					-0-
02	DLQ G-10		115	-0-	115	206	5	1	110	2	Y	-0-					-0-
03	DLQ G-10		687	-0-	687	893	30	1 2 9	655	2	Y	2	1	1			1

VAQUILLAS RANCH A4 WELL #: 173 RRCID -> 172378 COMPL. DATE 02/08/2012 TOTAL DEPTH 12400 PERF.11004 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	790	-0-	-636	-0-	39	1 2 9	749	3	Y	2	2	1			5
11	1320	X	628	-0-	-692	-0-	27	1 2 9	599	3	Y	2	3	1			4
12	1364	X	622	-0-	-742	-0-	28	1 2 9	592	3	Y	2	2	1			4
01	DLQ G-10		613	-0-	613	613	28	1 1 9	584	2	Y	1	1	1			4
02	DLQ G-10		518	-0-	518	1131	22	1 1 9	495	2	Y	1	5	1			-0-
03	DLQ G-10		677	-0-	677	1808	30	1 2 9	645	2	Y	2	1	1			1

VAQUILLAS RANCH CO. LTD. WELL #: 53 RRCID -> 172454 COMPL. DATE 02/12/1999 TOTAL DEPTH 9800 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1590	3	9	9	Y	8	6	1			2
01	DLQ G-10		1605	-0-	1605	1605	1597	2	8	9	Y	7	7	1			2
02	DLQ G-10		1475	-0-	1475	3080	1472	2	3	9	Y	3	3	1			2
03	DLQ G-10		1983	-0-	1983	5063	1977	2	6	9	Y	5	5	1			2

LUNDELL "C" WELL #: 5 RRCID -> 172516 COMPL. DATE 03/03/1999 TOTAL DEPTH 9510 PERF. 9232 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	19	1	425	3	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	19	1	438	3	Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	23	1 19 9	508	3	Y	17	7	1			10
01	434	N	388	-0-	-46	-0-	18	1 14 9	356	2	Y	13	18	1			5
02	420	N	384	-0-	-36	-0-	16	1 14 9	354	2	Y	13	7	1			11
03	558	N	386	-0-	-172	-0-	17	1 18 9	351	2	Y	16	21	1			6

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
AMANDO WELL #: 4 RRCID -> 172518 COMPL. DATE 03/02/1999 TOTAL DEPTH 11400 PERF.10146 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					40
11	270	N	106	-0-	-164	-0-	4	1	102	3	Y	-0-	1	1			39
12	217	N	115	-0-	-102	-0-	4	1	105	3	Y	5					44
							6	9									
01	DLQ G-10		79	-0-	79	79	3	1	76	2	Y	-0-					44
02	DLQ G-10		146	-0-	146	225	5	1	140	2	Y	1	1	1			44
							1	9									
03	DLQ G-10		67	-0-	67	292	2	1	65	2	Y	-0-					44

LUNDELL WELL #: 84 RRCID -> 172519 COMPL. DATE 01/29/2014 TOTAL DEPTH 10000 PERF. 8871 - 9020

10	1261	N	1261	-0-	-0-	-0-	48	1	1100	3	Y	103	132	1			53
							113	9									
11	1505	N	1505	-0-	-0-	-0-	56	1	1300	3	Y	135	69	1			119
							149	9									
12	1522	N	1522	-0-	-0-	-0-	65	1	1453	3	Y	4	55	1			68
							4	9									
01	DLQ G-10		1364	-0-	1364	1364	65	1	1296	2	Y	3	57	1			14
							3	9									
02	DLQ G-10		1008	-0-	1008	2372	43	1	962	2	Y	3	6	1			11
							3	9									
03	DLQ G-10		1167	-0-	1167	3539	52	1	1111	2	Y	4	10	1			5
							4	9									

LUNDELL WELL #: 83 RRCID -> 172542 COMPL. DATE 02/12/1999 TOTAL DEPTH 10030 PERF. 9230 - 9843

10	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
12	217	N	112	-0-	-105	-0-	5	1	107	3	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	8	1	158	2	Y	-0-					-0-
02	DLQ G-10		45	-0-	45	211	2	1	43	2	Y	-0-					-0-
03	DLQ G-10		52	-0-	52	263	2	1	50	2	Y	-0-					-0-

VERGARA-RAYZOR GU WELL #: 9 RRCID -> 172577 COMPL. DATE 03/24/1999 TOTAL DEPTH 10100 PERF. 9686 - 9766

10	5020	X	5020	-0-	-0-	-0-	519	1	4487	3	Y	13	20	1			9
							14	9									
11	4799	X	4799	-0-	-0-	-0-	493	1	4277	3	Y	26	14	1			21
							29	9									
12	5161	X	5161	-0-	-0-	-0-	504	1	4617	3	Y	36	38	1			19
							40	9									
01	5247	X	5247	-0-	-0-	-0-	506	1	4690	2	Y	46	38	1			27
							51	9									
02	4536	X	4087	-0-	-449	-0-	404	1	3640	2	Y	39	24	1			42
							43	9									
*03	5412	X	5412	-0-	-0-	-0-	497	1	4873	2	Y	38	36	1			44
							42	9									

VERGARA 1659 WELL #: 2 RRCID -> 172962 COMPL. DATE 04/15/1999 TOTAL DEPTH 10026 PERF. 9460 - 9630

10	186	N	122	-0-	-64	-0-	4	1	116	3	Y	2					27
							2	9									
11	180	N	149	-0-	-31	-0-	5	1	142	3	Y	2					29
							2	9									
12	177	N	177	-0-	-0-	-0-	7	1	166	3	Y	4					33
							4	9									
01	DLQ G-10		190	-0-	190	190	6	1	183	2	Y	1	11	1			23
							1	9									
02	DLQ G-10		199	-0-	199	389	7	1	191	2	Y	1	24	1			-0-
							1	9									
03	DLQ G-10		280	-0-	280	669	9	1	270	2	Y	1	1	1			-0-
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 123 RRCID -> 172964 COMPL. DATE 04/08/1999 TOTAL DEPTH 10571 PERF. 9395 - 10091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	70	1	1594	3	N	3					130
							3	9									
11	1470	N	1294	-0-	-176	-0-	54	1	1238	3	N	2					132
							2	9									
12	1612	N	1482	-0-	-130	-0-	63	1	1419	3	N	-0-					132
01	1674	N	1341	-0-	-333	-0-	64	1	1270	2	N	6	119	1			19
							7	9									
02	1208	N	1208	-0-	-0-	-0-	51	1	1154	2	N	3					22
							3	9									
03	1488	N	1450	-0-	-38	-0-	65	1	1385	2	N	-0-					22

CARR WELL #: 120 RRCID -> 173024 COMPL. DATE 01/20/1999 TOTAL DEPTH 10875 PERF.10348 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2658	N	2658	-0-	-0-	-0-	112	1	2543	3	N	3					111
							3	9									
11	2430	N	2426	-0-	-4	-0-	101	1	2319	3	N	5					116
							6	9									
12	2643	N	2643	-0-	-0-	-0-	112	1	2523	3	N	7					123
							8	9									
01	2666	N	2290	-0-	-376	-0-	110	1	2180	2	N	-0-					123
02	2268	N	1703	-0-	-565	-0-	72	1	1623	2	N	7					130
							8	9									
*03	2799	N	2799	-0-	-0-	-0-	125	1	2674	2	N	-0-					130

CARR WELL #: 121 RRCID -> 173059 COMPL. DATE 02/04/1999 TOTAL DEPTH 8900 PERF. 8649 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	748	-0-	-89	-0-	31	1	700	3	N	15					94
							17	9									
11	870	N	755	-0-	-115	-0-	31	1	715	3	N	8					102
							9	9									
12	961	N	841	-0-	-120	-0-	36	1	799	3	N	5					107
							6	9									
01	744	N	715	-0-	-29	-0-	34	1	681	2	N	-0-					107
02	748	N	748	-0-	-0-	-0-	31	1	698	2	N	17					124
							19	9									
*03	923	N	923	-0-	-0-	-0-	41	1	876	2	N	5					129
							6	9									

VAQUILLAS RANCH STATE F WELL #: 170 RRCID -> 173240 COMPL. DATE 01/11/1999 TOTAL DEPTH 8920 PERF. 8404 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	51	1	142	2	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	160	1	139	2	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	206	1	162	2	Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	32	1	129	2	Y	-0-					-0-
02	DLQ G-10		136	-0-	136	297	42	1	94	2	Y	-0-					-0-
03	DLQ G-10		116	-0-	116	413	26	1	90	2	Y	-0-					-0-

VILLARREAL STATE 272 WELL #: 1 RRCID -> 173276 COMPL. DATE 05/28/1999 TOTAL DEPTH 12500 PERF.11196 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	4	1	87	3	Y	1					13
							1	9									
11	90	N	90	-0-	-0-	-0-	4	1	85	3	Y	1	2	1			12
							1	9									
12	81	N	81	-0-	-0-	-0-	3	1	77	3	Y	1					13
							1	9									
01	DLQ G-10		96	-0-	96	96	3	1	92	2	Y	1					14
							1	9									
02	DLQ G-10		-0-	-0-	-0-	96					Y	-0-	2	1			12
03	DLQ G-10		45	-0-	45	141	1	1	44	2	Y	-0-					12

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 85 RRCID -> 173321 COMPL. DATE 05/21/1999 TOTAL DEPTH 10100 PERF. 9151 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3356	X	3356	-0-	-0-	-0-	141	1	3212	3	Y	3	5	1			-0-
							3	9									
11	3430	X	3430	-0-	-0-	-0-	142	1	3284	3	Y	4	2	1			2
							4	9									
12	3757	X	3757	-0-	-0-	-0-	160	1	3582	3	Y	14	8	1			8
							15	9									
01	3386	X	3386	-0-	-0-	-0-	162	1	3214	2	Y	9	16	1			1
							10	9									
02	2816	X	2816	-0-	-0-	-0-	120	1	2686	2	Y	9	6	1			4
							10	9									
*03	3574	X	3574	-0-	-0-	-0-	160	1	3400	2	Y	13	17	1			-0-
							14	9									

LUNDELL WELL #: 86 RRCID -> 173339 COMPL. DATE 06/02/1999 TOTAL DEPTH 10050 PERF. 9658 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	65	1	1478	3	Y	-0-					-0-
11	1390	N	1390	-0-	-0-	-0-	58	1	1332	3	Y	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	69	1	1556	3	Y	-0-					-0-
01	DLQ G-10		1476	-0-	1476	1476	71	1	1405	2	Y	-0-					-0-
02	DLQ G-10		1318	-0-	1318	2794	56	1	1262	2	Y	-0-					-0-
03	DLQ G-10		1553	-0-	1553	4347	70	1	1483	2	Y	-0-					-0-

VAQUILLAS RANCH WELL #: 177 RRCID -> 173779 COMPL. DATE 07/01/1999 TOTAL DEPTH 12100 PERF.11060 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR WELL #: 124 RRCID -> 173888 COMPL. DATE 06/29/1999 TOTAL DEPTH 9600 PERF. 8545 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	51	1	1157	3	N	12					112
							13	9									
11	1050	N	796	-0-	-254	-0-	33	1	763	3	N	-0-					112
12	1302	N	1220	-0-	-82	-0-	52	1	1167	3	N	1					113
							1	9									
01	1209	N	992	-0-	-217	-0-	47	1	941	2	N	4	107	1			10
							4	9									
02	756	N	659	-0-	-97	-0-	28	1	631	2	N	-0-					10
03	1209	N	1191	-0-	-18	-0-	53	1	1127	2	N	10					20
							11	9									

7B CATTLE COMPANY D WELL #: 4 RRCID -> 173900 COMPL. DATE 07/14/1999 TOTAL DEPTH 12457 PERF.11182 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6756	-0-	-715	-0-	224	1	6513	3	Y	17	10	1			54
							19	9									
11	7230	X	6551	-0-	-679	-0-	231	1	6296	3	Y	22	24	1			52
							24	9									
12	7471	X	6565	-0-	-906	-0-	255	1	6280	3	Y	27	16	1			63
							30	9									
01	DLQ G-10		7059	-0-	7059	7059	245	1	6796	2	Y	16	9	1			70
							18	9									
02	DLQ G-10		5822	-0-	5822	12881	212	1	5597	2	Y	12	11	1			71
							13	9									
03	DLQ G-10		6837	-0-	6837	19718	217	1	6514	2	Y	96	139	1			28
							106	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, IGNACIO WELL #: 4 RRCID -> 173982 COMPL. DATE 08/09/1999 TOTAL DEPTH 10250 PERF. 9686 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3981	X	3981	-0-	-0-	-0-	131 51	1 9	3799	3	Y	46	40	1			12
11	4874	X	4874	-0-	-0-	-0-	171 13	1 9	4690	3	Y	12	15	1			9
12	3153	X	3153	-0-	-0-	-0-	121 43	1 9	2989	3	Y	39	9	1			39
01	4700	X	4700	-0-	-0-	-0-	164 9	1 9	4527	2	Y	8	38	1			9
02	3920	X	3840	-0-	-80	-0-	138 51	1 9	3651	2	Y	46	46	1			9
03	4340	X	3254	-0-	-1086	-0-	105 8	1 9	3141	2	Y	7	6	1			10

VILLARREAL STATE 272 WELL #: 2 RRCID -> 174032 COMPL. DATE 09/14/1999 TOTAL DEPTH 12600 PERF.10620 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	8	1	208	3	Y	-0-					6
11	270	N	172	-0-	-98	-0-	6	1	166	3	Y	-0-					6
12	143	N	143	-0-	-0-	-0-	5	1	138	3	Y	-0-					6
01	DLQ G-10		234	-0-	234	234	8	1	226	2	Y	-0-					6
02	DLQ G-10		131	-0-	131	365	5	1	126	2	Y	-0-					6
03	DLQ G-10		466	-0-	466	831	15 1	1 9	450	2	Y	1	1	1			6

VAQUILLAS RANCH STATE F WELL #: 179 RRCID -> 174178 COMPL. DATE 07/23/1999 TOTAL DEPTH 8950 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARR WELL #: 126 RRCID -> 174239 COMPL. DATE 09/03/1999 TOTAL DEPTH 9950 PERF. 8753 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH WELL #: 182 RRCID -> 174628 COMPL. DATE 09/30/1999 TOTAL DEPTH 12230 PERF.10586 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	27 2	1 9	766	3	N	2	2	1			27
11	732	N	732	-0-	-0-	-0-	25 7	1 9	700	3	N	6	3	1			30
12	754	N	754	-0-	-0-	-0-	29 11	1 9	714	3	N	10	2	1			38
01	735	N	735	-0-	-0-	-0-	26 1	1 9	708	2	N	1	1	1			38
02	593	N	593	-0-	-0-	-0-	21 6	1 9	566	2	N	5					43
*03	690	N	690	-0-	-0-	-0-	22 1	1 9	667	2	N	1	3	1			41

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 180 RRCID -> 174742 COMPL. DATE 09/04/1999 TOTAL DEPTH 11300 PERF.10390 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	861	-0-	-100	-0-	861	3			Y	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
12	1023	N	923	-0-	-100	-0-	912	3	11	9	Y	10	8	1			2
01	DLQ G-10		994	-0-	994	994	981	2	13	9	Y	12	11	1			3
02	DLQ G-10		698	-0-	698	1692	685	2	13	9	Y	12	11	1			4
03	DLQ G-10		739	-0-	739	2431	726	2	13	9	Y	12	13	1			3

VAQUILLAS RANCH CO. LTD WELL #: 56 RRCID -> 174849 COMPL. DATE 10/12/1999 TOTAL DEPTH 10030 PERF. 8770 - 9630

10	2991	N	2844	-0-	-147	-0-	2833	3	11	9	Y	10	10	1			7
11	2141	N	2141	-0-	-0-	-0-	2131	3	10	9	Y	9	10	1			6
12	2542	X	1880	-0-	-662	-0-	1850	3	30	9	Y	27	22	1			11
01	3007	X	2300	-0-	-707	-0-	2275	2	25	9	Y	23	23	1			11
02	2716	X	2191	-0-	-525	-0-	2178	2	13	9	Y	12	9	1			14
03	2852	X	2204	-0-	-648	-0-	2186	2	18	9	Y	16	18	1			12

VILLARREAL F WELL #: 4 RRCID -> 174879 COMPL. DATE 10/15/1999 TOTAL DEPTH 12513 PERF.11014 - 12024

10	2744	X	2744	-0-	-0-	-0-	91	1	2647	3	N	5	4	1			88
							6	9									
11	2616	N	2616	-0-	-0-	-0-	92	1	2504	3	N	18	10	1			96
							20	9									
12	2694	N	2694	-0-	-0-	-0-	105	1	2581	3	N	7	6	1			97
							8	9									
01	2722	N	2722	-0-	-0-	-0-	95	1	2623	2	N	4	3	1			98
							4	9									
02	2250	N	2250	-0-	-0-	-0-	82	1	2165	2	N	3	5	1			96
							3	9									
*03	2638	N	2638	-0-	-0-	-0-	85	1	2546	2	N	6	5	1			97
							7	9									

LUNDELL WELL #: 88 RRCID -> 175022 COMPL. DATE 11/08/1999 TOTAL DEPTH 10100 PERF. 9143 - 9153

10	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					-0-
12	248	N	109	-0-	-139	-0-	5	1	104	3	Y	-0-					-0-
01	DLQ G-10		107	-0-	107	107	5	1	102	2	Y	-0-					-0-
02	DLQ G-10		96	-0-	96	203	4	1	92	2	Y	-0-					-0-
03	DLQ G-10		112	-0-	112	315	5	1	107	2	Y	-0-					-0-

7B CATTLE CO. WELL #: 5 RRCID -> 175084 COMPL. DATE 10/09/1999 TOTAL DEPTH 12600 PERF. N/A

10	2353	N	2353	-0-	-0-	-0-	79	1	2267	3	Y	6	4	1			22
							7	9									
11	1950	N	1542	-0-	-408	-0-	54	1	1482	3	Y	5	7	1			20
							6	9									
12	2201	N	1974	-0-	-227	-0-	76	1	1888	3	Y	9	5	1			24
							10	9									
01	2457	N	2457	-0-	-0-	-0-	85	1	2366	2	Y	5	3	1			26
							6	9									
02	2023	N	2023	-0-	-0-	-0-	74	1	1945	2	Y	4	4	1			26
							4	9									
*03	2260	N	2260	-0-	-0-	-0-	72	1	2152	2	Y	33	46	1			13
							36	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
WILSON, ABE S. WELL #: 1 RRCID -> 175150 COMPL. DATE 09/11/1999 TOTAL DEPTH 12730 PERF.11649 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	32	1 2 9	936	3	N	2	1	1			10
11	970	N	970	-0-	-0-	-0-	34	1 2 9	934	3	N	2	4	1			8
12	981	N	981	-0-	-0-	-0-	38	1 1 9	942	3	N	1	2	1			7
01	998	N	998	-0-	-0-	-0-	35	1 2 9	961	2	N	2	1	1			8
02	849	N	849	-0-	-0-	-0-	31	1 6 9	812	2	N	5	1	1			12
*03	737	N	737	-0-	-0-	-0-	24	1 4 9	709	2	N	4	2	1			14

CARR WELL #: 125 RRCID -> 175228 COMPL. DATE 11/20/1999 TOTAL DEPTH 10496 PERF.10106 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	17	1 4 9	396	3	N	4					8
11	330	N	112	-0-	-218	-0-	5	1	107	3	N	-0-					8
12	341	N	-0-	-0-	-341	-0-					N	-0-					8
01	406	N	406	-0-	-0-	-0-	19	1	387	2	N	-0-					8
02	368	N	368	-0-	-0-	-0-	16	1	352	2	N	-0-					8
*03	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					8

LUNDELL WELL #: 87 RRCID -> 175270 COMPL. DATE 11/25/1999 TOTAL DEPTH 10150 PERF. 9718 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	65	1 1 9	1489	3	Y	1	1	1			-0-
11	1590	N	1030	-0-	-560	-0-	43	1 1 9	986	3	Y	1	1	1			-0-
12	1519	N	852	-0-	-667	-0-	36	1 7 9	809	3	Y	6	3	1			3
01	1546	N	1546	-0-	-0-	-0-	74	1 6 9	1466	2	Y	5	7	1			1
02	1033	N	1033	-0-	-0-	-0-	44	1 6 9	983	2	Y	5	3	1			3
*03	1531	N	1531	-0-	-0-	-0-	68	1 8 9	1455	2	Y	7	9	1			1

LUNDELL WELL #: 90 RRCID -> 175452 COMPL. DATE 12/15/1999 TOTAL DEPTH 9900 PERF. 9445 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	773	-0-	-622	-0-	32	1 2 9	739	3	Y	2	3	1			1
11	853	N	853	-0-	-0-	-0-	35	1 3 9	815	3	Y	3	2	1			2
12	948	N	948	-0-	-0-	-0-	40	1 4 9	904	3	Y	4	3	1			3
01	DLQ G-10		1695	-0-	1695	1695	81	1 3 9	1611	2	Y	3	5	1			1
02	DLQ G-10		1199	-0-	1199	2894	51	1 3 9	1145	2	Y	3	2	1			2
03	DLQ G-10		1415	-0-	1415	4309	63	1 4 9	1348	2	Y	4	5	1			1

VAQUILLAS RANCH A1 WELL #: 184 RRCID -> 175458 COMPL. DATE 12/22/1999 TOTAL DEPTH 10775 PERF.10376 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2312	-0-	-75	-0-	2312	3			Y	-0-					-0-
11	2370	N	2055	-0-	-315	-0-	2055	3			Y	-0-					-0-
12	2263	N	2163	-0-	-100	-0-	2135	3	28	9	Y	25	20	1			5
01	DLQ G-10		2104	-0-	2104	2104	2071	2	33	9	Y	30	27	1			8
02	DLQ G-10		2043	-0-	2043	4147	2011	2	32	9	Y	29	28	1			9
03	DLQ G-10		2304	-0-	2304	6451	2272	2	32	9	Y	29	33	1			5

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 128 RRCID -> 175547 COMPL. DATE 01/06/2000 TOTAL DEPTH 9882 PERF. 9295 - 9577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					79
11	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					79
12	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					79
01	240	N	240	-0-	-0-	-0-	10	1	196	2	N	31	74	1			36
							34	9									
02	206	N	206	-0-	-0-	-0-	9	1	195	2	N	2					38
							2	9									
*03	246	N	246	-0-	-0-	-0-	11	1	235	2	N	-0-					38

LUNDELL D WELL #: 2 RRCID -> 175751 COMPL. DATE 12/19/1999 TOTAL DEPTH 11000 PERF. 9611 - 10565

10	3017	X	3017	-0-	-0-	-0-	126	1	2865	3	Y	24	30	1			9
							26	9									
11	3030	X	2462	-0-	-568	-0-	101	1	2335	3	Y	24	13	1			20
							26	9									
12	3131	X	2966	-0-	-165	-0-	123	1	2767	3	Y	69	42	1			47
							76	9									
01	2883	X	2723	-0-	-160	-0-	127	1	2534	2	Y	56	88	1			15
							62	9									
02	2604	X	2263	-0-	-341	-0-	94	1	2113	2	Y	51	31	1			35
							56	9									
03	2883	X	2791	-0-	-92	-0-	122	1	2596	2	Y	66	88	1			13
							73	9									

VAQUILLAS RANCH A1 WELL #: 185 RRCID -> 176005 COMPL. DATE 02/11/2000 TOTAL DEPTH 10940 PERF. 9460 - 10512

10	1581	N	1419	-0-	-162	-0-	1409	3	10	9	Y	9	9	1			2
11	1410	N	1331	-0-	-79	-0-	1322	3	9	9	Y	8	9	1			1
12	1519	N	1422	-0-	-97	-0-	1404	3	18	9	Y	16	14	1			3
01	DLQ G-10		1327	-0-	1327	1327	1306	2	21	9	Y	19	17	1			5
02	DLQ G-10		1164	-0-	1164	2491	1144	2	20	9	Y	18	18	1			5
03	DLQ G-10		1342	-0-	1342	3833	1322	2	20	9	Y	18	20	1			3

LUNDELL WELL #: 89 RRCID -> 176242 COMPL. DATE 02/14/2000 TOTAL DEPTH 9900 PERF. 9480 - 9620

10	2997	X	2997	-0-	-0-	-0-	126	1	2871	3	Y	-0-					-0-
11	2765	X	2765	-0-	-0-	-0-	115	1	2650	3	Y	-0-					-0-
12	3121	X	3121	-0-	-0-	-0-	133	1	2974	3	Y	13	6	1			7
							14	9									
01	3317	X	2875	-0-	-442	-0-	137	1	2728	2	Y	9	13	1			3
							10	9									
02	2828	X	2415	-0-	-413	-0-	103	1	2302	2	Y	9	5	1			7
							10	9									
*03	3185	X	3185	-0-	-0-	-0-	142	1	3029	2	Y	13	16	1			4
							14	9									

7B CATTLE CO. E WELL #: 2 RRCID -> 176264 COMPL. DATE 01/27/2000 TOTAL DEPTH 11986 PERF.11358 - 11647

10	1878	N	1878	-0-	-0-	-0-	62	1	1810	3	Y	5	2	1			14
							6	9									
11	2006	N	2006	-0-	-0-	-0-	70	1	1928	3	Y	7	6	1			15
							8	9									
12	1758	N	1758	-0-	-0-	-0-	68	1	1682	3	Y	7	4	1			18
							8	9									
01	DLQ G-10		1769	-0-	1769	1769	62	1	1703	2	Y	4	3	1			19
							4	9									
02	DLQ G-10		986	-0-	986	2755	36	1	948	2	Y	2	2	1			19
							2	9									
03	DLQ G-10		1301	-0-	1301	4056	41	1	1240	2	Y	18	27	1			10
							20	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 186 RRCID -> 176537 COMPL. DATE 03/17/2000 TOTAL DEPTH 11500 PERF. 9673 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	1315	3	53	9	Y	48	48	1			6
11	1350	N	1212	-0-	-138	-0-	1160	3	52	9	Y	47	48	1			5
12	1333	N	1170	-0-	-163	-0-	1135	3	35	9	Y	32	31	1			6
01	DLQ G-10		1176	-0-	1176	1176	1133	2	43	9	Y	39	37	1			8
02	DLQ G-10		1076	-0-	1076	2252	1034	2	42	9	Y	38	36	1			10
03	DLQ G-10		1423	-0-	1423	3675	1381	2	42	9	Y	38	42	1			6

VAQUILLAS RANCH L WELL #: 188 RRCID -> 176696 COMPL. DATE 03/04/2000 TOTAL DEPTH 10012 PERF. 9039 - 9084

10	316	N	316	-0-	-0-	-0-	61	1	255	3	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	46	1	186	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	43	1	168	3	Y	-0-					-0-
01	DLQ G-10		220	-0-	220	220	46	1	173	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		36	-0-	36	256	36	1			Y	-0-					-0-
03	DLQ G-10		270	-0-	270	526	56	1	213	2	Y	1	1	1			-0-
							1	9									

VAQUILLAS RANCH L WELL #: 190 RRCID -> 176980 COMPL. DATE 03/24/2000 TOTAL DEPTH 9360 PERF. 8788 - 8883

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 187 RRCID -> 177025 COMPL. DATE 03/22/2000 TOTAL DEPTH 10890 PERF. 9678 - 10511

10	558	N	475	-0-	-83	-0-	475	3			Y	-0-					-0-
11	510	N	246	-0-	-264	-0-	246	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	476	3	20	9	Y	18	14	1			4
01	DLQ G-10		425	-0-	425	425	401	2	24	9	Y	22	20	1			6
02	DLQ G-10		383	-0-	383	808	360	2	23	9	Y	21	20	1			7
03	DLQ G-10		444	-0-	444	1252	421	2	23	9	Y	21	23	1			5

WILSON, ABE S. WELL #: 2 RRCID -> 177031 COMPL. DATE 04/24/2000 TOTAL DEPTH 12980 PERF.12200 - 12394

10	2947	X	2947	-0-	-0-	-0-	98	1	2835	3	N	13	4	1			124
							14	9									
11	2730	X	2730	-0-	-0-	-0-	95	1	2622	3	N	12	10	1			126
							13	9									
12	2604	X	2362	-0-	-242	-0-	92	1	2260	3	N	9	6	1			129
							10	9									
01	2604	X	2323	-0-	-281	-0-	81	1	2233	2	N	8	3	1			134
							9	9									
02	2352	X	2160	-0-	-192	-0-	78	1	2064	2	N	16	4	1			146
							18	9									
*03	2989	X	2989	-0-	-0-	-0-	96	1	2879	2	N	13	6	1			153
							14	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL E WELL #: 1 RRCID -> 177143 COMPL. DATE 05/01/2000 TOTAL DEPTH 11230 PERF.10397 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	14	1	320	3	N	26	27	1			45
							29	9									
11	252	N	252	-0-	-0-	-0-	9	1	208	3	N	32	31	1			46
							35	9									
12	377	N	377	-0-	-0-	-0-	14	1	320	3	N	39	43	1			42
							43	9									
01	287	N	287	-0-	-0-	-0-	12	1	240	2	N	32	30	1			44
							35	9									
02	162	N	162	-0-	-0-	-0-	6	1	142	2	N	13	9	1			48
							14	9									
*03	272	N	272	-0-	-0-	-0-	10	1	220	2	N	38	27	1			59
							42	9									

ALLEY WELL #: 6ST RRCID -> 177263 COMPL. DATE 02/10/2000 TOTAL DEPTH 10930 PERF.10484 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	37	1	1075	3	Y	2	2	1			5
							2	9									
11	1018	N	1018	-0-	-0-	-0-	35	1	977	3	Y	5	4	1			6
							6	9									
12	961	N	867	-0-	-94	-0-	34	1	826	3	Y	6	2	1			10
							7	9									
01	DLQ G-10		1011	-0-	1011	1011	35	1	973	2	Y	3	7	1			6
							3	9									
02	DLQ G-10		753	-0-	753	1764	27	1	724	2	Y	2	1	1			7
							2	9									
03	DLQ G-10		661	-0-	661	2425	21	1	637	2	Y	3	1	1			9
							3	9									

VAQUILLAS RANCH A1 WELL #: 191 RRCID -> 177367 COMPL. DATE 05/25/2000 TOTAL DEPTH 10830 PERF.10411 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1062	-0-	-116	-0-	935	3	127	9	Y	115	115	1			20
11	1774	N	1774	-0-	-0-	-0-	1650	3	124	9	Y	113	116	1			17
12	1178	N	805	-0-	-373	-0-	784	3	21	9	Y	19	28	1			8
01	DLQ G-10		736	-0-	736	736	712	2	24	9	Y	22	23	1			7
02	DLQ G-10		794	-0-	794	1530	770	2	24	9	Y	22	21	1			8
03	DLQ G-10		910	-0-	910	2440	886	2	24	9	Y	22	24	1			6

VAQUILLAS RANCH A1 WELL #: 192 RRCID -> 177526 COMPL. DATE 05/17/2000 TOTAL DEPTH 11150 PERF. 9824 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1174	-0-	-97	-0-	1074	3	100	9	Y	91	92	1			18
11	1200	N	1148	-0-	-52	-0-	1049	3	99	9	Y	90	93	1			15
12	1240	N	969	-0-	-271	-0-	949	3	20	9	Y	18	25	1			8
01	DLQ G-10		959	-0-	959	959	935	2	24	9	Y	22	22	1			8
02	DLQ G-10		869	-0-	869	1828	846	2	23	9	Y	21	21	1			8
03	DLQ G-10		998	-0-	998	2826	975	2	23	9	Y	21	24	1			5

AMANDO WELL #: 3 RRCID -> 177588 COMPL. DATE 06/02/2000 TOTAL DEPTH 12718 PERF.10937 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	4	1	115	3	Y	-0-					21
11	144	N	144	-0-	-0-	-0-	5	1	138	3	Y	1	1	1			21
							1	9									
12	124	N	117	-0-	-7	-0-	5	1	105	3	Y	6					27
							7	9									
01	DLQ G-10		95	-0-	95	95	3	1	92	2	Y	-0-					27
02	DLQ G-10		28	-0-	28	123	1	1	27	2	Y	-0-	1	1			26
03	DLQ G-10		112	-0-	112	235	4	1	107	2	Y	1	1	1			26
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD. WELL #: 59 RRCID -> 177873 COMPL. DATE 06/24/2000 TOTAL DEPTH 10450 PERF. 8937 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUNDELL C WELL #: 6 RRCID -> 177900 COMPL. DATE 06/14/2000 TOTAL DEPTH 9802 PERF. 9544 - 9552

10	67	N	67	-0-	-0-	-0-	3	1	62	3	Y	2	3	1			2
							2	9									
11	60	N	53	-0-	-7	-0-	2	1	48	3	Y	3	1	1			4
							3	9									
12	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-	4	1			-0-
01	DLQ G-10		53	-0-	53	53	3	1	50	2	Y	-0-					-0-
02	DLQ G-10		47	-0-	47	100	2	1	45	2	Y	-0-					-0-
03	DLQ G-10		63	-0-	63	163	3	1	60	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD. WELL #: 61 RRCID -> 177962 COMPL. DATE 07/05/2000 TOTAL DEPTH 9400 PERF. 8825 - 9026

10	186	N	172	-0-	-14	-0-	163	3	9	9	Y	8	8	1			4
11	180	N	118	-0-	-62	-0-	110	3	8	9	Y	7	8	1			3
12	149	N	149	-0-	-0-	-0-	148	3	1	9	Y	1	3	1			1
01	DLQ G-10		128	-0-	128	128	128	2			Y	-0-	1	1			-0-
02	DLQ G-10		58	-0-	58	186	58	2			Y	-0-					-0-
03	DLQ G-10		48	-0-	48	234	48	2			Y	-0-					-0-

VERGARA, IGNACIO WELL #: 5 RRCID -> 178157 COMPL. DATE 07/10/2000 TOTAL DEPTH 10500 PERF. 9956 - 10202

10	1264	N	1264	-0-	-0-	-0-	42	1	1205	3	Y	15	12	1			4
							17	9									
11	1290	N	1150	-0-	-140	-0-	41	1	1106	3	Y	3	5	1			2
							3	9									
12	1318	N	1318	-0-	-0-	-0-	51	1	1249	3	Y	16	2	1			16
							18	9									
01	DLQ G-10		1346	-0-	1346	1346	47	1	1297	2	Y	2	14	1			4
							2	9									
02	DLQ G-10		1240	-0-	1240	2586	45	1	1178	2	Y	15	16	1			3
							17	9									
03	DLQ G-10		1333	-0-	1333	3919	43	1	1287	2	Y	3	2	1			4
							3	9									

CARR WELL #: 132 RRCID -> 178171 COMPL. DATE 07/10/2000 TOTAL DEPTH 9900 PERF. 8660 - 9620

10	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					30
11	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					30
12	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					30
01	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					30
02	150	N	150	-0-	-0-	-0-	6	1	144	2	N	-0-					30
*03	136	N	136	-0-	-0-	-0-	6	1	130	2	N	-0-					30

VAQUILLAS RANCH A1 WELL #: 193 RRCID -> 179260 COMPL. DATE 09/21/2000 TOTAL DEPTH 10700 PERF.10269 - 10439

10	1085	N	985	-0-	-100	-0-	961	3	24	9	Y	22	22	1			3
11	1050	N	978	-0-	-72	-0-	954	3	24	9	Y	22	22	1			3
12	1054	N	940	-0-	-114	-0-	928	3	12	9	Y	11	12	1			2
01	992	N	924	-0-	-68	-0-	909	2	15	9	Y	14	13	1			3
02	954	N	954	-0-	-0-	-0-	940	2	14	9	Y	13	13	1			3
*03	1137	N	1137	-0-	-0-	-0-	1123	2	14	9	Y	13	15	1			1

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1674 WELL #: 7ST RRCID -> 179269 COMPL. DATE 07/25/2000 TOTAL DEPTH 10984 PERF.10633 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	23	1	665	3	Y	5	6	1			2
							6	9									
11	450	N	346	-0-	-104	-0-	12	1	331	3	Y	3					5
							3	9									
12	494	N	494	-0-	-0-	-0-	19	1	468	3	Y	6	7	1			4
							7	9									
01	DLQ G-10		529	-0-	529	529	18	1	504	2	Y	6	5	1			5
							7	9									
02	DLQ G-10		534	-0-	534	1063	19	1	509	2	Y	5	6	1			4
							6	9									
03	DLQ G-10		459	-0-	459	1522	15	1	438	2	Y	5	4	1			5
							6	9									

CARR WELL #: 130 RRCID -> 179286 COMPL. DATE 08/07/2000 TOTAL DEPTH 10300 PERF. 9090 - 9368

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VERGARA 1674 WELL #: 8 RRCID -> 179442 COMPL. DATE 09/11/2000 TOTAL DEPTH 11270 PERF. 9547 - 10350

10	1792	N	1792	-0-	-0-	-0-	59	1	1719	3	Y	13	14	1			11
							14	9									
11	1702	N	1702	-0-	-0-	-0-	59	1	1630	3	Y	12	6	1			17
							13	9									
12	1736	N	1693	-0-	-43	-0-	66	1	1604	3	Y	21	25	1			13
							23	9									
01	DLQ G-10		1583	-0-	1583	1583	55	1	1508	2	Y	18	15	1			16
							20	9									
02	DLQ G-10		1152	-0-	1152	2735	42	1	1099	2	Y	10	15	1			11
							11	9									
03	DLQ G-10		1617	-0-	1617	4352	51	1	1547	2	Y	17	14	1			14
							19	9									

DESPAIN, WALTER WELL #: 1 RRCID -> 179615 COMPL. DATE 10/05/2000 TOTAL DEPTH 11000 PERF.10480 - 10498

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 194 RRCID -> 179957 COMPL. DATE 10/30/2000 TOTAL DEPTH 11021 PERF.10022 - 10741

10	3546	X	3546	-0-	-0-	-0-	3500	3	46	9	Y	42	42	1			7
11	3327	X	3327	-0-	-0-	-0-	3281	3	46	9	Y	42	43	1			6
12	3435	X	3435	-0-	-0-	-0-	3387	3	48	9	Y	44	40	1			10
01	3534	X	3491	-0-	-43	-0-	3434	2	57	9	Y	52	49	1			13
02	3192	X	3137	-0-	-55	-0-	3081	2	56	9	Y	51	49	1			15
*03	3638	X	3638	-0-	-0-	-0-	3582	2	56	9	Y	51	57	1			9

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL C WELL #: 7 RRCID -> 180283 COMPL. DATE 10/27/2000 TOTAL DEPTH 10114 PERF. 9530 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALTER DESPAIN WELL #: 2 RRCID -> 180287 COMPL. DATE 11/17/2000 TOTAL DEPTH 10750 PERF.10029 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1728	-0-	-1713	-0-	136	1	1592	2	N	-0-					39
11	3510	X	1238	-0-	-2272	-0-	134	1	1104	2	N	-0-					39
12	4329	X	4329	-0-	-0-	-0-	211	1	4118	2	N	-0-					39
01	3627	X	3434	-0-	-193	-0-	195	1	3236	2	N	3					42
							3	9									
02	2715	X	2715	-0-	-0-	-0-	156	1	2553	2	N	5					47
							6	9									
03	3627	X	2925	-0-	-702	-0-	183	1	2742	2	N	-0-					47

VAQUILLAS RANCH CO. LTD. WELL #: 64 RRCID -> 180505 COMPL. DATE 11/21/2000 TOTAL DEPTH 9642 PERF. 9108 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	260	-0-	-19	-0-	246	3	14	9	Y	13	13	1			9
11	297	X	297	-0-	-0-	-0-	285	3	12	9	Y	11	13	1			7
12	279	X	245	-0-	-34	-0-	238	3	7	9	Y	6	9	1			4
01	DLQ G-10		255	-0-	255	255	248	2	7	9	Y	6	6	1			4
02	DLQ G-10		237	-0-	237	492	234	2	3	9	Y	3	2	1			5
03	DLQ G-10		275	-0-	275	767	271	2	4	9	Y	4	4	1			5

VERGARA 1680 WELL #: 10ST RRCID -> 180512 COMPL. DATE 12/20/2000 TOTAL DEPTH 10987 PERF.10836 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH L WELL #: 196 RRCID -> 180533 COMPL. DATE 12/10/2000 TOTAL DEPTH 9160 PERF. 8654 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 195 RRCID -> 181555 COMPL. DATE 02/06/2001 TOTAL DEPTH 11025 PERF.10678 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5506	-0-	-291	-0-	5505	3	1	9	Y	1	1	1			-0-
11	5610	X	5130	-0-	-480	-0-	5129	3	1	9	Y	1	1	1			-0-
12	5797	X	5289	-0-	-508	-0-	5289	3			Y	-0-					-0-
01	5673	X	4954	-0-	-719	-0-	4954	2			Y	-0-					-0-
02	5124	X	4265	-0-	-859	-0-	4265	2			Y	-0-					-0-
03	5518	X	5477	-0-	-41	-0-	5477	2			Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
P.M. FROST B WELL #: 2 RRCID -> 181808 COMPL. DATE 02/22/2001 TOTAL DEPTH 11250 PERF.10842 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	X	1667	-0-	-0-	-0-	132	1	1535	2	N	-0-					-0-
11	1446	X	1446	-0-	-0-	-0-	157	1	1289	2	N	-0-					-0-
12	1361	X	1361	-0-	-0-	-0-	66	1	1295	2	N	-0-					-0-
01	1334	X	1334	-0-	-0-	-0-	76	1	1258	2	N	-0-					-0-
02	849	X	849	-0-	-0-	-0-	49	1	800	2	N	-0-					-0-
*03	1479	N	1479	-0-	-0-	-0-	93	1	1386	2	N	-0-					-0-

FROST TRUST 9 WELL #: 1 RRCID -> 182682 COMPL. DATE 04/05/2001 TOTAL DEPTH 11000 PERF. 9926 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0-	-0-	197	1	2302	2	N	-0-					67
11	2369	N	2369	-0-	-0-	-0-	256	1	2111	2	N	2					69
							2	9									
*12	2432	N	2432	-0-	-0-	-0-	118	1	2307	2	N	6					75
							7	9									
*01	2466	N	2466	-0-	-0-	-0-	140	1	2326	2	N	-0-					75
*02	2100	N	1940	-0-	-160	-0-	112	1	1828	2	N	-0-					75
*03	2493	N	2493	-0-	-0-	-0-	156	1	2336	2	N	1					76
							1	9									

CARR WELL #: 133 RRCID -> 183914 COMPL. DATE 06/26/2001 TOTAL DEPTH 9050 PERF. 8683 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

VERGARA 1679 WELL #: 7 RRCID -> 183930 COMPL. DATE 06/29/2001 TOTAL DEPTH 10733 PERF.10259 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5133	-0-	-664	-0-	169	1	4922	3	Y	38	42	1			18
							42	9									
11	5580	X	5005	-0-	-575	-0-	174	1	4791	3	Y	36	18	1			36
							40	9									
12	5766	X	3471	-0-	-2295	-0-	134	1	3289	3	Y	44	59	1			21
							48	9									
01	DLQ G-10		5096	-0-	5096	5096	175	1	4858	2	Y	57	44	1			34
							63	9									
02	DLQ G-10		3869	-0-	3869	8965	140	1	3693	2	Y	33	47	1			20
							36	9									
03	DLQ G-10		5046	-0-	5046	14011	161	1	4826	2	Y	54	46	1			28
							59	9									

FROST TRUST 13 WELL #: 1 RRCID -> 183946 COMPL. DATE 06/26/2001 TOTAL DEPTH 10770 PERF. 9680 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2810	N	2810	-0-	-0-	-0-	539	1	2262	2	N	8					136
							9	9									
11	2610	N	2598	-0-	-12	-0-	558	1	2026	2	N	13					149
							14	9									
12	2759	N	2392	-0-	-367	-0-	503	1	1874	2	N	14					163
							15	9									
01	2759	N	2333	-0-	-426	-0-	511	1	1816	2	N	5					168
							6	9									
02	2436	N	2342	-0-	-94	-0-	498	1	1830	2	N	13					181
							14	9									
*03	2505	N	2505	-0-	-0-	-0-	549	1	1943	2	N	12	170	1			23
							13	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 11 RRCID -> 183959 COMPL. DATE 07/27/2001 TOTAL DEPTH 10702 PERF. 9532 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2431	-0-	-1785	-0-	81	1	2344	3	Y	5	4	1			6
							6	9									
11	3300	X	1945	-0-	-1355	-0-	68	1	1867	3	Y	9	8	1			7
							10	9									
12	2418	X	2300	-0-	-118	-0-	89	1	2192	3	Y	17	6	1			18
							19	9									
01	DLQ G-10		2525	-0-	2525	2525	88	1	2428	2	Y	8	18	1			8
							9	9									
02	DLQ G-10		1740	-0-	1740	4265	63	1	1673	2	Y	4	4	1			8
							4	9									
03	DLQ G-10		2717	-0-	2717	6982	87	1	2615	2	Y	14	4	1			18
							15	9									

FROST TRUST 13 WELL #: 2 RRCID -> 184897 COMPL. DATE 08/03/2001 TOTAL DEPTH 11119 PERF.10410 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	126	1	528	2	N	1					41
							1	9									
11	660	N	617	-0-	-43	-0-	133	1	484	2	N	-0-					41
12	713	N	618	-0-	-95	-0-	131	1	487	2	N	-0-					41
01	651	N	629	-0-	-22	-0-	138	1	491	2	N	-0-					41
02	588	N	539	-0-	-49	-0-	115	1	424	2	N	-0-					41
*03	788	N	788	-0-	-0-	-0-	173	1	614	2	N	1					42
							1	9									

ALLEY WELL #: 10 RRCID -> 184941 COMPL. DATE 08/13/2001 TOTAL DEPTH 11810 PERF.11173 - 11320

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VERGARA 1679 WELL #: 8 RRCID -> 184943 COMPL. DATE 09/06/2001 TOTAL DEPTH 10600 PERF. 9652 - 10304

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FROST TRUST 9 WELL #: 2 RRCID -> 185363 COMPL. DATE 09/11/2001 TOTAL DEPTH 10750 PERF.10409 - 10423

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 13 RRCID -> 185365 COMPL. DATE 11/15/2001 TOTAL DEPTH 10829 PERF. 9738 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	N	2650	-0-	-0-	-0-	88	1	2556	3	Y	5	4	1			7
							6	9									
11	2537	N	2537	-0-	-0-	-0-	89	1	2435	3	Y	12	8	1			11
							13	9									
12	2482	N	2482	-0-	-0-	-0-	96	1	2366	3	Y	18	6	1			23
							20	9									
01	DLQ G-10		2657	-0-	2657	2657	92	1	2555	2	Y	9	21	1			11
							10	9									
02	DLQ G-10		2448	-0-	2448	5105	89	1	2352	2	Y	6	4	1			13
							7	9									
03	DLQ G-10		2855	-0-	2855	7960	92	1	2746	2	Y	15	5	1			23
							17	9									

DESPAIN, WALTER WELL #: 3 RRCID -> 185464 COMPL. DATE 04/19/2007 TOTAL DEPTH 11560 PERF.10120 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1450	-0-	-441	-0-	113	1	1314	2	N	21					188
							23	9									
11	1830	X	1356	-0-	-474	-0-	144	1	1182	2	N	27					215
							30	9									
12	4516	X	4516	-0-	-0-	-0-	216	1	4223	2	N	70					285
							77	9									
01	4090	X	4090	-0-	-0-	-0-	229	1	3814	2	N	43					328
							47	9									
02	3908	X	3908	-0-	-0-	-0-	223	1	3660	2	N	23	188	1			163
							25	9									
*03	4236	X	4236	-0-	-0-	-0-	262	1	3919	2	N	50					213
							55	9									

ALLEY WELL #: 12 RRCID -> 185466 COMPL. DATE 09/21/2001 TOTAL DEPTH 11100 PERF.10040 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	6	1	189	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	5	1	143	3	Y	1	1	1			-0-
							1	9									
12	140	N	140	-0-	-0-	-0-	5	1	134	3	Y	1					1
							1	9									
01	DLQ G-10		169	-0-	169	169	6	1	162	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		177	-0-	177	346	7	1	170	2	Y	-0-	1	1			-0-
03	DLQ G-10		239	-0-	239	585	8	1	230	2	Y	1					1
							1	9									

FROST TRUST 7 WELL #: 1 RRCID -> 185470 COMPL. DATE 09/08/2001 TOTAL DEPTH 11250 PERF.10322 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-	-0-	-0-	136	1	1587	2	N	6					75
							7	9									
11	1659	N	1659	-0-	-0-	-0-	179	1	1478	2	N	2					77
							2	9									
12	1766	N	1766	-0-	-0-	-0-	86	1	1671	2	N	8					85
							9	9									
01	2053	N	2053	-0-	-0-	-0-	116	1	1936	2	N	1					86
							1	9									
*02	1994	N	1994	-0-	-0-	-0-	114	1	1872	2	N	7					93
							8	9									
*03	2486	N	2486	-0-	-0-	-0-	156	1	2324	2	N	5					98
							6	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1679 WELL #: 10 RRCID -> 185487 COMPL. DATE 03/18/2004 TOTAL DEPTH 10506 PERF. 9406 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2811	-0-	-320	-0-	93	1	2695	3	Y	21	24	1			10
							23	9									
11	3030	X	2938	-0-	-92	-0-	103	1	2812	3	Y	21	11	1			20
							23	9									
12	3075	X	3075	-0-	-0-	-0-	118	1	2914	3	Y	39	44	1			15
							43	9									
01	DLQ G-10		3206	-0-	3206	3206	110	1	3056	2	Y	36	29	1			22
							40	9									
02	DLQ G-10		2811	-0-	2811	6017	102	1	2683	2	Y	24	33	1			13
							26	9									
03	DLQ G-10		3317	-0-	3317	9334	106	1	3171	2	Y	36	30	1			19
							40	9									

FROST TRUST 47 WELL #: 2 RRCID -> 185491 COMPL. DATE 09/24/2001 TOTAL DEPTH 11150 PERF. 9589 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	13	1	151	2	N	42	166	1			137
							46	9									
11	184	N	184	-0-	-0-	-0-	13	1	150	2	N	19					156
							21	9									
12	225	N	225	-0-	-0-	-0-	17	1	149	2	N	54	108	1			102
							59	9									
01	234	N	234	-0-	-0-	-0-	16	1	146	2	N	65					167
							72	9									
02	328	N	328	-0-	-0-	-0-	17	1	151	2	N	145					312
							160	9									
*03	174	N	174	-0-	-0-	-0-	19	1	141	2	N	13	193	1			132
							14	9									

FROST TRUST 15 WELL #: 1 RRCID -> 185559 COMPL. DATE 09/24/2001 TOTAL DEPTH 10605 PERF. 9317 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	976	-0-	-140	-0-	76	1	894	2	N	5	5	1			153
							6	9									
11	1130	N	1130	-0-	-0-	-0-	90	1	1017	2	N	21					174
							23	9									
12	1089	N	1089	-0-	-0-	-0-	110	1	973	2	N	5	18	1			161
							6	9									
01	1056	N	1056	-0-	-0-	-0-	105	1	943	2	N	7					168
							8	9									
02	1008	N	907	-0-	-101	-0-	93	1	806	2	N	7					175
							8	9									
03	1085	N	997	-0-	-88	-0-	117	1	874	2	N	5					180
							6	9									

ALLEY WELL #: 14 RRCID -> 185616 COMPL. DATE 10/22/2001 TOTAL DEPTH 10604 PERF.10311 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3037	X	3037	-0-	-0-	-0-	101	1	2929	3	Y	6	4	1			13
							7	9									
11	3115	X	3115	-0-	-0-	-0-	109	1	2989	3	Y	15	10	1			18
							17	9									
12	3203	X	3203	-0-	-0-	-0-	124	1	3054	3	Y	23	7	1			34
							25	9									
01	DLQ G-10		3273	-0-	3273	3273	114	1	3147	2	Y	11	26	1			19
							12	9									
02	DLQ G-10		2877	-0-	2877	6150	105	1	2764	2	Y	7	5	1			21
							8	9									
03	DLQ G-10		3282	-0-	3282	9432	105	1	3158	2	Y	17	6	1			32
							19	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 91 RRCID -> 185838 COMPL. DATE 07/28/2001 TOTAL DEPTH 9270 PERF. 9100 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	FROST TRUST 39				WELL #: 1	RRCID -> 186079	COMPL. DATE 10/05/2001		TOTAL DEPTH 11600		PERF. 10514 - 10774						
10	429	N	429	-0-	-0-	-0-	34 3	1 9	392	2	N	3					109
11	417	N	417	-0-	-0-	-0-	45 4	1 9	368	2	N	4					113
12	433	N	433	-0-	-0-	-0-	21 3	1 9	409	2	N	3					116
01	429	N	429	-0-	-0-	-0-	24 6	1 9	399	2	N	5					121
02	374	N	374	-0-	-0-	-0-	22	1	352	2	N	-0-					121
*03	443	N	443	-0-	-0-	-0-	27 6	1 9	410	2	N	5					126
	VAQUILLAS RANCH CO. LTD.				WELL #: 65	RRCID -> 186609	COMPL. DATE 10/09/2001		TOTAL DEPTH 9900		PERF. 9439 - 9569						
10	1646	N	1646	-0-	-0-	-0-	1645	3	1	9	Y	1	1	1			-0-
11	1560	N	1484	-0-	-76	-0-	1483	3	1	9	Y	1	1	1			-0-
12	1463	N	1463	-0-	-0-	-0-	1445	3	18	9	Y	16	12	1			4
01	1643	N	972	-0-	-671	-0-	957	2	15	9	Y	14	13	1			5
02	1372	N	983	-0-	-389	-0-	975	2	8	9	Y	7	6	1			6
03	1457	N	1326	-0-	-131	-0-	1315	2	11	9	Y	10	11	1			5
	KAISER STATE 2				WELL #: 1	RRCID -> 186723	COMPL. DATE 10/24/2001		TOTAL DEPTH 10250		PERF. 9123 - 9282						
10	868	N	447	-0-	-421	-0-	34 8	1 9	405	2	N	7	5	1			117
11	1082	N	1082	-0-	-0-	-0-	86 30	1 9	966	2	N	27					144
12	713	N	676	-0-	-37	-0-	67 12	1 9	597	2	N	11	17	1			138
01	671	N	671	-0-	-0-	-0-	67 10	1 9	594	2	N	9					147
02	784	N	596	-0-	-188	-0-	60 14	1 9	522	2	N	13					160
*03	718	N	718	-0-	-0-	-0-	84 2	1 9	632	2	N	2					162
	VAQUILLAS RANCH A3				WELL #: 199	RRCID -> 186779	COMPL. DATE 08/29/2001		TOTAL DEPTH 8300		PERF. 7996 - 8032						
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA, SARA A STATE WELL #: 1 RRCID -> 186788 COMPL. DATE 10/24/2001 TOTAL DEPTH 10000 PERF. 9745 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	28	1	117	2	N	-0-					72
11	87	N	87	-0-	-0-	-0-	14	1	50	2	N	21					93
							23	9									
12	41	N	41	-0-	-0-	-0-	7	1	27	2	N	6					99
							7	9									
01	124	N	41	-0-	-83	-0-	7	1	23	2	N	10					109
							11	9									
02	84	N	20	-0-	-64	-0-	3	1	9	2	N	7					116
							8	9									
*03	52	N	52	-0-	-0-	-0-	6	1	23	2	N	21					137
							23	9									

VAQUILLAS RANCH CO. LTD WELL #: 67 RRCID -> 186793 COMPL. DATE 11/30/2001 TOTAL DEPTH 9900 PERF. 9142 - 9588

10	18369	X	18369	-0-	-0-	-0-	18340	3	29	9	Y	26	26	1			12
11	16542	X	16542	-0-	-0-	-0-	16518	3	24	9	Y	22	25	1			9
12	15547	X	15547	-0-	-0-	-0-	15336	3	211	9	Y	192	147	1			54
01	20336	X	14629	-0-	-5707	-0-	14443	2	186	9	Y	169	158	1			65
02	16604	X	12318	-0-	-4286	-0-	12223	2	95	9	Y	86	68	1			83
03	18383	X	11509	-0-	-6874	-0-	11382	2	127	9	Y	115	131	1			67

VAQUILLAS RANCH A1 WELL #: 198 RRCID -> 186881 COMPL. DATE 12/19/2001 TOTAL DEPTH 11200 PERF.10286 - 10922

10	4736	X	4736	-0-	-0-	-0-	4736	3			Y	-0-					-0-
11	4616	X	4616	-0-	-0-	-0-	4616	3			Y	-0-					-0-
12	4781	X	4781	-0-	-0-	-0-	4779	3	2	9	Y	2	1	1			1
01	5115	X	4688	-0-	-427	-0-	4686	2	2	9	Y	2	2	1			1
02	4424	X	3851	-0-	-573	-0-	3849	2	2	9	Y	2	2	1			1
03	4774	X	4620	-0-	-154	-0-	4618	2	2	9	Y	2	2	1			1

CARR WELL #: 134 RRCID -> 186990 COMPL. DATE 12/19/2001 TOTAL DEPTH 8950 PERF. 7991 - 8018

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST TRUST 43 WELL #: 1 RRCID -> 187485 COMPL. DATE 01/03/2002 TOTAL DEPTH 10700 PERF. 9678 - 10260

10	1396	N	1396	-0-	-0-	-0-	268	1	1125	2	N	3					70
							3	9									
11	1076	N	1076	-0-	-0-	-0-	231	1	839	2	N	5					75
							6	9									
12	1387	N	1387	-0-	-0-	-0-	292	1	1087	2	N	7					82
							8	9									
01	1379	N	1379	-0-	-0-	-0-	285	1	1013	2	N	74					156
							81	9									
02	1078	N	1078	-0-	-0-	-0-	228	1	839	2	N	10					166
							11	9									
*03	1092	N	1092	-0-	-0-	-0-	239	1	846	2	N	6					172
							7	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 15 RRCID -> 187869 COMPL. DATE 02/25/2005 TOTAL DEPTH 11600 PERF.10404 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FROST TRUST 49 WELL #: 1 RRCID -> 188049 COMPL. DATE 01/15/2002 TOTAL DEPTH 9500 PERF. 9200 - 9210

10	4984	X	4984	-0-	-0-	-0-	387	1	4564	2	N	30	5	1			193
							33	9									
11	4342	X	4342	-0-	-0-	-0-	350	1	3940	2	N	47	189	1			51
							52	9									
12	4509	X	4509	-0-	-0-	-0-	455	1	4015	2	N	35	17	1			69
							39	9									
01	3999	X	3798	-0-	-201	-0-	377	1	3379	2	N	38					107
							42	9									
02	3612	X	3098	-0-	-514	-0-	317	1	2749	2	N	29					136
							32	9									
03	3999	X	2375	-0-	-1624	-0-	278	1	2078	2	N	17					153
							19	9									

WALTER DESPAIN 12 WELL #: 1 RRCID -> 188531 COMPL. DATE 03/27/2002 TOTAL DEPTH 10700 PERF. 9666 - 10244

10	961	N	897	-0-	-64	-0-	172	1	722	2	N	3					43
							3	9									
11	960	N	855	-0-	-105	-0-	183	1	666	2	N	5					48
							6	9									
12	961	N	908	-0-	-53	-0-	190	1	707	2	N	10					58
							11	9									
01	926	N	926	-0-	-0-	-0-	203	1	720	2	N	3					61
							3	9									
02	812	N	753	-0-	-59	-0-	159	1	586	2	N	7					68
							8	9									
03	899	N	834	-0-	-65	-0-	182	1	644	2	N	7					75
							8	9									

EL GATO WELL #: 25 RRCID -> 188726 COMPL. DATE 05/25/2006 TOTAL DEPTH 8900 PERF. 7912 - 8614

10	592	X	109	-0-	-483	-0-	5	1	104	3	Y	-0-					-0-
11	90	X	90	-0-	-0-	-0-	3	1	87	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	T. A.		29	-0-	29	29	1	1	28	2	Y	-0-					-0-
02	T. A.		96	-0-	96	125	3	1	93	2	Y	-0-					-0-
03	T. A.		59	-0-	59	184	2	1	57	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 69 RRCID -> 189330 COMPL. DATE 04/22/2002 TOTAL DEPTH 9684 PERF. 8742 - 8782

10	744	N	744	-0-	-0-	-0-	722	3	22	9	Y	20	20	1			9
11	810	N	739	-0-	-71	-0-	720	3	19	9	Y	17	20	1			6
12	775	N	733	-0-	-42	-0-	724	3	9	9	Y	8	13	1			1
01	DLQ G-10		737	-0-	737	737	728	2	9	9	Y	8	9	1			-0-
02	DLQ G-10		681	-0-	681	1418	677	2	4	9	Y	4	3	1			1
03	DLQ G-10		735	-0-	735	2153	729	2	6	9	Y	5	6	1			-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST TRUST NO. 11 WELL #: 1 RRCID -> 189360 COMPL. DATE 04/24/2002 TOTAL DEPTH 11600 PERF.11256 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2624	-0-	-197	-0-	207	1	2417	2	N	-0-					-0-
11	2610	N	2541	-0-	-69	-0-	275	1	2266	2	N	-0-					-0-
12	2728	N	2644	-0-	-84	-0-	129	1	2515	2	N	-0-					-0-
01	2677	N	2677	-0-	-0-	-0-	152	1	2525	2	N	-0-					-0-
02	2455	N	2455	-0-	-0-	-0-	141	1	2314	2	N	-0-					-0-
03	2635	N	2550	-0-	-85	-0-	160	1	2390	2	N	-0-					-0-

VAQUILLAS RANCH A3 WELL #: 200 RRCID -> 189843 COMPL. DATE 06/03/2002 TOTAL DEPTH 9050 PERF. 8244 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	234	-0-	-262	-0-	61	1	170	2	Y	3					9
							3	9									
11	480	N	391	-0-	-89	-0-	208	1	180	2	Y	3					12
							3	9									
12	416	N	416	-0-	-0-	-0-	233	1	183	2	Y	-0-	12	1			-0-
01	DLQ G-10		95	-0-	95	95	19	1	76	2	Y	-0-					-0-
02	DLQ G-10		47	-0-	47	142	15	1	32	2	Y	-0-					-0-
03	DLQ G-10		29	-0-	29	171	6	1	23	2	Y	-0-					-0-

VAQUILLAS RANCH STATE F WELL #: 201 RRCID -> 190837 COMPL. DATE 08/06/2002 TOTAL DEPTH 9620 PERF. 8281 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	55	1	154	2	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	226	1	196	2	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	260	1	204	2	Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	42	1	170	2	Y	-0-					-0-
02	DLQ G-10		188	-0-	188	400	58	1	130	2	Y	-0-					-0-
03	DLQ G-10		151	-0-	151	551	34	1	117	2	Y	-0-					-0-

FROST TRUST 49 WELL #: 2 RRCID -> 191043 COMPL. DATE 07/24/2002 TOTAL DEPTH 9635 PERF. 9196 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4424	-0-	-443	-0-	343	1	4042	2	N	35	190	1			17
							39	9									
11	4710	X	4360	-0-	-350	-0-	348	1	3918	2	N	85					102
							94	9									
12	4867	X	4397	-0-	-470	-0-	441	1	3895	2	N	55	17	1			140
							61	9									
01	4557	X	4480	-0-	-77	-0-	443	1	3967	2	N	64					204
							70	9									
02	4060	X	3954	-0-	-106	-0-	403	1	3499	2	N	47	193	1			58
							52	9									
03	4495	X	4492	-0-	-3	-0-	523	1	3910	2	N	54					112
							59	9									

LUNDELL E WELL #: 2 RRCID -> 191120 COMPL. DATE 08/15/2002 TOTAL DEPTH 15722 PERF. 9497 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	22	1	500	3	N	57	39	1			128
							63	9									
11	548	N	548	-0-	-0-	-0-	21	1	472	3	N	50	59	1			119
							55	9									
12	293	N	293	-0-	-0-	-0-	11	1	240	3	N	38	50	1			107
							42	9									
01	527	N	527	-0-	-0-	-0-	22	1	429	2	N	69	51	1			125
							76	9									
02	652	N	652	-0-	-0-	-0-	26	1	576	2	N	45	26	1			144
							50	9									
*03	260	N	260	-0-	-0-	-0-	10	1	210	2	N	36	55	1			125
							40	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
WALTER DESPAIN 12 WELL #: 2 RRCID -> 191672 COMPL. DATE 08/21/2002 TOTAL DEPTH 10614 PERF. 9708 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	18	1	74	2	N	-0-					24
11	180	N	-0-	-0-	-180	-0-					N	-0-					24
12	156	N	156	-0-	-0-	-0-	33	1	123	2	N	-0-					24
01	93	N	63	-0-	-30	-0-	14	1	49	2	N	-0-					24
02	78	N	78	-0-	-0-	-0-	17	1	61	2	N	-0-					24
03	155	N	59	-0-	-96	-0-	13	1	46	2	N	-0-					24

VAQUILLLAS RANCH A3 WELL #: 203 RRCID -> 191673 COMPL. DATE 09/25/2002 TOTAL DEPTH 8910 PERF. 8471 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	140	-0-	-108	-0-	30	1	85	2	Y	23					41
							25	9									
11	696	N	696	-0-	-0-	-0-	353	1	307	2	Y	33					74
							36	9									
12	611	N	611	-0-	-0-	-0-	209	1	164	2	Y	216	203	1			87
							238	9									
01	479	X	479	-0-	-0-	-0-	69	1	278	2	Y	120					207
							132	9									
02	644	X	487	-0-	-157	-0-	133	1	295	2	Y	54	182	1			79
							59	9									
03	713	X	218	-0-	-495	-0-	41	1	141	2	Y	33					112
							36	9									

VAQUILLAS RANCH STATE F WELL #: 204 RRCID -> 191746 COMPL. DATE 10/04/2002 TOTAL DEPTH 9350 PERF. 8777 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	30	1	84	2	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	103	1	89	2	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	159	1	125	2	Y	-0-					-0-
01	DLQ G-10		111	-0-	111	111	22	1	89	2	Y	-0-					-0-
02	DLQ G-10		122	-0-	122	233	38	1	84	2	Y	-0-					-0-
03	DLQ G-10		85	-0-	85	318	19	1	66	2	Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 68 RRCID -> 191853 COMPL. DATE 08/23/2002 TOTAL DEPTH 9920 PERF. 9386 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARR WELL #: 136 RRCID -> 192335 COMPL. DATE 11/13/2002 TOTAL DEPTH 10300 PERF. 9324 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					185
11	600	N	509	-0-	-91	-0-	21	1	488	3	N	-0-					185
12	589	N	574	-0-	-15	-0-	21	1	475	3	N	71	71	1			185
							78	9									
01	620	N	288	-0-	-332	-0-	13	1	265	2	N	9	177	1			17
							10	9									
02	476	N	325	-0-	-151	-0-	14	1	311	2	N	-0-					17
*03	714	N	714	-0-	-0-	-0-	32	1	675	2	N	6					23
							7	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARRS MCLEAN A WELL #: 5 RRCID -> 192458 COMPL. DATE 11/25/2002 TOTAL DEPTH 11825 PERF.10817 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					57
11	30	N	24	-0-	-6	-0-	1	1	22	3	N	1					58
							1	9									
12	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					58
01	62	N	29	-0-	-33	-0-	1	1	28	2	N	-0-					58
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					58
03	62	N	53	-0-	-9	-0-	2	1	51	2	N	-0-					58

FROST TRUST 11 WELL #: 2 RRCID -> 192641 COMPL. DATE 11/22/2002 TOTAL DEPTH 11641 PERF.10650 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3193	X	2178	-0-	-1015	-0-	117	1	2061	2	N	-0-					116
*09	2970	X	2279	-0-	-691	-0-	125	1	2154	2	N	-0-					116
*10	3069	X	2550	-0-	-519	-0-	201	1	2349	2	N	-0-					116
*11	2880	X	2510	-0-	-370	-0-	272	1	2238	2	N	-0-					116
*12	2686	X	2686	-0-	-0-	-0-	131	1	2555	2	N	-0-					116
*01	2631	X	2631	-0-	-0-	-0-	149	1	2482	2	N	-0-					116
*02	2352	X	2265	-0-	-87	-0-	130	1	2135	2	N	-0-					116
*03	3074	X	3074	-0-	-0-	-0-	193	1	2878	2	N	3					119
							3	9									

VAQUILLAS RANCH A5 WELL #: 205 RRCID -> 192941 COMPL. DATE 01/18/2003 TOTAL DEPTH 9518 PERF. 8098 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	118	1	329	2	Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	432	1	375	2	Y	-0-					-0-
12	986	N	986	-0-	-0-	-0-	552	1	434	2	Y	-0-					-0-
01	DLQ G-10		463	-0-	463	463	92	1	371	2	Y	-0-					-0-
02	DLQ G-10		338	-0-	338	801	105	1	233	2	Y	-0-					-0-
03	DLQ G-10		278	-0-	278	1079	62	1	216	2	Y	-0-					-0-

ALLEY WELL #: 16 RRCID -> 193149 COMPL. DATE 01/26/2003 TOTAL DEPTH 11500 PERF.10222 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1890	-0-	-32	-0-	63	1	1823	3	Y	4	3	1			10
							4	9									
11	1852	N	1852	-0-	-0-	-0-	65	1	1777	3	Y	9	6	1			13
							10	9									
12	1896	N	1896	-0-	-0-	-0-	74	1	1807	3	Y	14	4	1			23
							15	9									
01	DLQ G-10		1853	-0-	1853	1853	64	1	1782	2	Y	6	16	1			13
							7	9									
02	DLQ G-10		1705	-0-	1705	3558	62	1	1639	2	Y	4	3	1			14
							4	9									
03	DLQ G-10		2045	-0-	2045	5603	66	1	1967	2	Y	11	4	1			21
							12	9									

DESPAIN, WALTER 12 WELL #: 3 RRCID -> 193179 COMPL. DATE 01/11/2003 TOTAL DEPTH 10650 PERF.10212 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 5 RRCID -> 193317 COMPL. DATE 01/06/2003 TOTAL DEPTH 12200 PERF.10390 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	277	-0-	-312	-0-	9	1	268	3	N	-0-	1	1			32
11	540	N	240	-0-	-300	-0-	9	1	231	3	N	-0-	1	1			31
12	465	N	251	-0-	-214	-0-	9	1	239	3	N	3					34
							3	9									
01	321	N	321	-0-	-0-	-0-	11	1	310	2	N	-0-					34
02	317	N	317	-0-	-0-	-0-	12	1	305	2	N	-0-					34
03	248	N	189	-0-	-59	-0-	6	1	183	2	N	-0-	2	1			32

VERGARA RAYZOR GU WELL #: 12 RRCID -> 193815 COMPL. DATE 01/17/2003 TOTAL DEPTH 10214 PERF. 9810 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2276	-0-	-142	-0-	234	1	2018	3	Y	22	31	1			10
							24	9									
11	2340	X	2117	-0-	-223	-0-	214	1	1855	3	Y	44	24	1			30
							48	9									
12	2418	X	2308	-0-	-110	-0-	226	1	2067	3	Y	14	30	1			14
							15	9									
01	DLQ G-10		2382	-0-	2382	2382	230	1	2131	2	Y	19	20	1			13
							21	9									
02	DLQ G-10		1947	-0-	1947	4329	193	1	1737	2	Y	15	10	1			18
							17	9									
03	DLQ G-10		2612	-0-	2612	6941	240	1	2355	2	Y	15	16	1			17
							17	9									

IGNACIO VERGARA WELL #: 8 RRCID -> 193816 COMPL. DATE 02/05/2003 TOTAL DEPTH 10800 PERF. 9498 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2845	-0-	-379	-0-	93	1	2716	3	Y	33	45	1			14
							36	9									
11	2970	X	2747	-0-	-223	-0-	96	1	2644	3	Y	6	9	1			11
							7	9									
12	3213	X	3213	-0-	-0-	-0-	123	1	3046	3	Y	40	7	1			44
							44	9									
01	3218	X	3218	-0-	-0-	-0-	112	1	3099	2	Y	6	37	1			13
							7	9									
02	2576	X	2316	-0-	-260	-0-	83	1	2203	2	Y	27	31	1			9
							30	9									
*03	3273	X	3273	-0-	-0-	-0-	105	1	3160	2	Y	7	6	1			10
							8	9									

VERGARA 1679 WELL #: 9 RRCID -> 194505 COMPL. DATE 03/26/2003 TOTAL DEPTH 10630 PERF.10070 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5146	-0-	-0-	-0-	170	1	4934	3	Y	38	42	1			18
							42	9									
11	4969	X	4969	-0-	-0-	-0-	173	1	4756	3	Y	36	18	1			36
							40	9									
12	5636	X	5636	-0-	-0-	-0-	217	1	5341	3	Y	71	78	1			29
							78	9									
01	5611	X	5611	-0-	-0-	-0-	193	1	5349	2	Y	63	51	1			41
							69	9									
02	4858	X	4858	-0-	-0-	-0-	176	1	4636	2	Y	42	57	1			26
							46	9									
03	5642	X	5575	-0-	-67	-0-	178	1	5331	2	Y	60	52	1			34
							66	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 6 RRCID -> 194837 COMPL. DATE 04/02/2003 TOTAL DEPTH 12200 PERF.10534 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2404	-0-	-200	-0-	80	1	2316	3	N	7	4	1			21
							8	9									
11	2490	N	2141	-0-	-349	-0-	75	1	2056	3	N	9	7	1			23
							10	9									
12	2418	N	2253	-0-	-165	-0-	87	1	2151	3	N	14	5	1			32
							15	9									
01	2418	N	2232	-0-	-186	-0-	77	1	2143	2	N	11	3	1			40
							12	9									
02	1988	N	1908	-0-	-80	-0-	69	1	1831	2	N	7	3	1			44
							8	9									
*03	2346	N	2346	-0-	-0-	-0-	75	1	2262	2	N	8	4	1			48
							9	9									

ALLEY WELL #: 18 RRCID -> 195060 COMPL. DATE 04/27/2003 TOTAL DEPTH 11600 PERF.10324 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2493	-0-	-607	2848	83	1	2404	3	Y	5	4	1			10
							6	9									
11	3000	N	1856	-0-	-1144	1704	65	1	1781	3	Y	9	8	1			11
							10	9									
12	3100	N	1874	-0-	-1226	478	72	1	1787	3	Y	14	4	1			21
							15	9									
01	2278	N	1800	-0-	-478	-0-	63	1	1730	2	Y	6	16	1			11
							7	9									
02	1708	N	1691	-0-	-17	-0-	62	1	1625	2	Y	4	3	1			12
							4	9									
*03	2154	N	2154	-0-	-0-	-0-	69	1	2073	2	Y	11	4	1			19
							12	9									

VAQUILLAS RANCH A1 WELL #: 208 RRCID -> 195082 COMPL. DATE 04/04/2003 TOTAL DEPTH 11227 PERF. 9840 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	921	-0-	-9	-0-	903	3	18	9	Y	16	16	1			4
11	900	N	857	-0-	-43	-0-	840	3	17	9	Y	15	16	1			3
12	930	N	781	-0-	-149	-0-	772	3	9	9	Y	8	8	1			3
01	744	N	698	-0-	-46	-0-	688	2	10	9	Y	9	9	1			3
02	688	N	688	-0-	-0-	-0-	678	2	10	9	Y	9	9	1			3
*03	866	N	866	-0-	-0-	-0-	856	2	10	9	Y	9	10	1			2

VAQUILLAS RANCH CO. S.G.U. WELL #: 12 RRCID -> 195181 COMPL. DATE 04/18/2003 TOTAL DEPTH 10166 PERF. 9268 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1568	-0-	-44	-0-	1554	3	14	9	Y	13	13	1			10
11	1672	N	1672	-0-	-0-	-0-	1660	3	12	9	Y	11	12	1			9
12	2054	N	2054	-0-	-0-	-0-	2032	3	22	9	Y	20	18	1			11
01	DLQ G-10		1829	-0-	1829	1829	1810	2	19	9	Y	17	17	1			11
02	DLQ G-10		1557	-0-	1557	3386	1547	2	10	9	Y	9	7	1			13
03	DLQ G-10		1806	-0-	1806	5192	1793	2	13	9	Y	12	14	1			11

YATES WELL #: 7 RRCID -> 195321 COMPL. DATE 05/15/2003 TOTAL DEPTH 12200 PERF.10350 - 12001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1889	-0-	-33	-0-	63	1	1822	3	N	4	3	1			24
							4	9									
11	1794	N	1794	-0-	-0-	-0-	63	1	1727	3	N	4	6	1			22
							4	9									
12	1829	N	1829	-0-	-0-	-0-	71	1	1752	3	N	5	4	1			23
							6	9									
01	1891	N	1792	-0-	-99	-0-	62	1	1727	2	N	3	3	1			23
							3	9									
02	1680	N	1350	-0-	-330	-0-	49	1	1299	2	N	2	2	1			23
							2	9									
03	1829	N	1689	-0-	-140	-0-	54	1	1631	2	N	4	4	1			23
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 19 RRCID -> 195419 COMPL. DATE 05/20/2003 TOTAL DEPTH 10620 PERF. 9852 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	33	1	943	3	Y	2	2	1			2
							2	9									
11	1107	N	1107	-0-	-0-	-0-	39	1	1062	3	Y	5	4	1			3
							6	9									
12	739	N	739	-0-	-0-	-0-	29	1	704	3	Y	5	3	1			5
							6	9									
01	DLQ G-10		1081	-0-	1081	1081	38	1	1039	2	Y	4	7	1			2
							4	9									
02	DLQ G-10		402	-0-	402	1483	15	1	386	2	Y	1	1	1			2
							1	9									
03	DLQ G-10		749	-0-	749	2232	24	1	721	2	Y	4	3	1			3
							4	9									

VAQUILLAS RANCH E WELL #: 209 RRCID -> 195642 COMPL. DATE 04/22/2003 TOTAL DEPTH 11600 PERF.10030 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1425	-0-	-125	-0-	70	1	1352	3	Y	3	2	1			8
							3	9									
11	1350	N	1335	-0-	-15	-0-	57	1	1275	3	Y	3	5	1			6
							3	9									
12	1426	N	1337	-0-	-89	-0-	61	1	1272	3	Y	4	3	1			7
							4	9									
01	DLQ G-10		1413	-0-	1413	1413	64	1	1347	2	Y	2	2	1			7
							2	9									
02	DLQ G-10		1131	-0-	1131	2544	48	1	1081	2	Y	2	2	1			7
							2	9									
03	DLQ G-10		1428	-0-	1428	3972	62	1	1362	2	Y	4	2	1			9
							4	9									

LUNDELL C WELL #: 9 RRCID -> 196641 COMPL. DATE 07/13/2003 TOTAL DEPTH 10390 PERF. 8908 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	5	1	115	3	Y	3	3	1			1
							3	9									
11	98	N	98	-0-	-0-	-0-	4	1	91	3	Y	3	2	1			2
							3	9									
12	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-	2	1			-0-
01	DLQ G-10		127	-0-	127	127	6	1	121	2	Y	-0-					-0-
02	DLQ G-10		98	-0-	98	225	4	1	94	2	Y	-0-					-0-
03	DLQ G-10		251	-0-	251	476	11	1	240	2	Y	-0-					-0-

VAQUILLAS RANCH E WELL #: 210 RRCID -> 196839 COMPL. DATE 07/02/2003 TOTAL DEPTH 11481 PERF. 9960 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2975	-0-	-621	-0-	147	1	2821	3	Y	6	5	1			9
							7	9									
11	3480	X	2751	-0-	-729	-0-	118	1	2625	3	Y	7	11	1			5
							8	9									
12	3596	X	2688	-0-	-908	-0-	122	1	2557	3	Y	8	7	1			6
							9	9									
01	DLQ G-10		2397	-0-	2397	2397	108	1	2285	2	Y	4	4	1			6
							4	9									
02	DLQ G-10		3042	-0-	3042	5439	128	1	2908	2	Y	5	5	1			6
							6	9									
03	DLQ G-10		3080	-0-	3080	8519	135	1	2936	2	Y	8	7	1			7
							9	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, IGNACIO WELL #: 7 RRCID -> 197038 COMPL. DATE 06/25/2003 TOTAL DEPTH 10376 PERF. 9600 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1599	-0-	-447	-0-	53	1	1525	3	Y	19	16	1			6
							21	9									
11	1980	N	1528	-0-	-452	-0-	54	1	1470	3	Y	4	6	1			4
							4	9									
12	1705	N	1481	-0-	-224	-0-	57	1	1404	3	Y	18	4	1			18
							20	9									
01	DLQ G-10		1436	-0-	1436	1436	50	1	1383	2	Y	3	16	1			5
							3	9									
02	DLQ G-10		1211	-0-	1211	2647	44	1	1152	2	Y	14	15	1			4
							15	9									
03	DLQ G-10		1712	-0-	1712	4359	55	1	1653	2	Y	4	3	1			5
							4	9									

CARR WELL #: 139 RRCID -> 197702 COMPL. DATE 08/22/2003 TOTAL DEPTH 9250 PERF. 8694 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	84	1	1907	3	N	27					170
							30	9									
11	1860	N	1737	-0-	-123	-0-	71	1	1641	3	N	23					193
							25	9									
12	2008	N	2008	-0-	-0-	-0-	85	1	1910	3	N	12					205
							13	9									
01	1984	N	1927	-0-	-57	-0-	91	1	1816	2	N	18	27	1			196
							20	9									
02	1624	N	1605	-0-	-19	-0-	68	1	1527	2	N	9					205
							10	9									
03	1984	N	1836	-0-	-148	-0-	82	1	1748	2	N	5	190	1			20
							6	9									

VERGARA-RAYZOR GU WELL #: 10 RRCID -> 198123 COMPL. DATE 08/18/2003 TOTAL DEPTH 9800 PERF. 9077 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4509	X	4509	-0-	-0-	-0-	467	1	4039	3	Y	3	6	1			5
							3	9									
11	4230	X	4148	-0-	-82	-0-	428	1	3713	3	Y	6	3	1			8
							7	9									
12	4650	X	4525	-0-	-125	-0-	442	1	4049	3	Y	31	25	1			14
							34	9									
01	DLQ G-10		4398	-0-	4398	4398	424	1	3930	2	Y	40	31	1			23
							44	9									
02	DLQ G-10		3446	-0-	3446	7844	341	1	3068	2	Y	34	20	1			37
							37	9									
03	DLQ G-10		4491	-0-	4491	12335	412	1	4043	2	Y	33	31	1			39
							36	9									

VAQUILLAS RANCH CO. S.G.U. WELL #: 13 RRCID -> 200363 COMPL. DATE 01/22/2004 TOTAL DEPTH 10192 PERF. 9034 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4895	X	4895	-0-	-0-	-0-	4895	3			Y	-0-					-0-
11	4784	X	4784	-0-	-0-	-0-	4784	3			Y	-0-					-0-
12	4519	X	4519	-0-	-0-	-0-	4454	3	65	9	Y	59	43	1			16
01	DLQ G-10		4328	-0-	4328	4328	4271	2	57	9	Y	52	48	1			20
02	DLQ G-10		4222	-0-	4222	8550	4192	2	30	9	Y	27	21	1			26
03	DLQ G-10		3844	-0-	3844	12394	3804	2	40	9	Y	36	40	1			22

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 8 RRCID -> 200686 COMPL. DATE 02/23/2004 TOTAL DEPTH 8850 PERF. 8368 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3383	-0-	-1298	-0-	154	1	3216	3	Y	12					86
							13	9									
11	4380	X	3601	-0-	-779	-0-	126	1	3458	3	Y	15					101
							17	9									
12	4526	X	3065	-0-	-1461	-0-	204	1	2828	3	Y	30	71	1			60
							33	9									
01	DLQ G-10		3063	-0-	3063	3063	147	1	2913	2	Y	3					63
							3	9									
02	DLQ G-10		3104	-0-	3104	6167	112	1	2972	2	Y	18	10	1			71
							20	9									
03	DLQ G-10		3462	-0-	3462	9629	118	1	3321	2	Y	21					92
							23	9									

LUNDELL WELL #: 93 RRCID -> 201948 COMPL. DATE 03/19/2004 TOTAL DEPTH 9961 PERF. 9483 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
11	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	11	1	211	2	N	-0-					-0-
02	252	N	143	-0-	-109	-0-	6	1	137	2	N	-0-					-0-
03	310	N	97	-0-	-213	-0-	4	1	93	2	N	-0-					-0-

VAQUILLAS RANCH A1 WELL #: 212 RRCID -> 202131 COMPL. DATE 11/20/2003 TOTAL DEPTH 11219 PERF. 9758 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	1123	3	47	9	Y	43	43	1			10
11	1215	N	1215	-0-	-0-	-0-	1169	3	46	9	Y	42	44	1			8
12	961	N	959	-0-	-2	-0-	947	3	12	9	Y	11	13	1			6
01	DLQ G-10		1017	-0-	1017	1017	1003	2	14	9	Y	13	13	1			6
02	DLQ G-10		1108	-0-	1108	2125	1095	2	13	9	Y	12	12	1			6
03	DLQ G-10		943	-0-	943	3068	930	2	13	9	Y	12	14	1			4

DAY WELL #: 12 RRCID -> 202191 COMPL. DATE 03/24/2004 TOTAL DEPTH 9470 PERF. 8302 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1518	-0-	-156	-0-	63	1	1443	3	N	11					158
							12	9									
11	1680	N	1475	-0-	-205	-0-	61	1	1414	3	N	-0-					158
12	1736	N	1703	-0-	-33	-0-	73	1	1630	3	N	-0-					158
01	1542	N	1542	-0-	-0-	-0-	73	1	1452	2	N	15					173
							17	9									
02	1372	N	1187	-0-	-185	-0-	50	1	1133	2	N	4					177
							4	9									
03	1705	N	1546	-0-	-159	-0-	69	1	1471	2	N	5					182
							6	9									

HIRSCH WELL #: 7 RRCID -> 203531 COMPL. DATE 05/06/2004 TOTAL DEPTH 12674 PERF.10543 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	20	1	598	3	N	5	1	1			26
							6	9									
11	595	N	595	-0-	-0-	-0-	21	1	574	3	N	-0-	1	1			25
12	613	N	613	-0-	-0-	-0-	24	1	586	3	N	3	1	1			27
							3	9									
01	635	N	635	-0-	-0-	-0-	22	1	612	2	N	1	1	1			27
							1	9									
02	560	N	560	-0-	-0-	-0-	20	1	534	2	N	5	3	1			29
							6	9									
*03	667	N	667	-0-	-0-	-0-	21	1	645	2	N	1	1	1			29
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 141 RRCID -> 205379 COMPL. DATE 07/29/2004 TOTAL DEPTH 9414 PERF. 8743 - 8967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	N	1630	-0-	-0-	-0-	68	1	1562	3	N	-0-					60
11	1385	N	1385	-0-	-0-	-0-	57	1	1309	3	N	17					77
							19	9									
12	1295	N	1295	-0-	-0-	-0-	55	1	1240	3	N	-0-					77
01	1100	N	1100	-0-	-0-	-0-	53	1	1047	2	N	-0-					77
02	1003	N	1003	-0-	-0-	-0-	43	1	960	2	N	-0-					77
*03	1223	N	1223	-0-	-0-	-0-	55	1	1167	2	N	1					78
							1	9									

ALLEY WELL #: 20 RRCID -> 205614 COMPL. DATE 05/24/2004 TOTAL DEPTH 11440 PERF.10248 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1073	-0-	-322	-0-	36	1	1035	3	Y	2	2	1			2
							2	9									
11	1020	N	772	-0-	-248	-0-	28	1	740	3	Y	4	3	1			3
							4	9									
12	1302	N	1015	-0-	-287	-0-	39	1	968	3	Y	7	2	1			8
							8	9									
01	DLQ G-10		1001	-0-	1001	1001	35	1	963	2	Y	3	8	1			3
							3	9									
02	DLQ G-10		750	-0-	750	1751	27	1	721	2	Y	2	2	1			3
							2	9									
03	DLQ G-10		1107	-0-	1107	2858	35	1	1065	2	Y	6	2	1			7
							7	9									

ALLEY WELL #: 22 RRCID -> 205616 COMPL. DATE 10/07/2004 TOTAL DEPTH 11615 PERF.10078 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2451	-0-	-60	-0-	81	1	2364	3	Y	5	4	1			4
							6	9									
11	2400	X	2298	-0-	-102	-0-	80	1	2206	3	Y	11	8	1			7
							12	9									
12	2450	X	2450	-0-	-0-	-0-	95	1	2335	3	Y	18	6	1			19
							20	9									
01	DLQ G-10		2426	-0-	2426	2426	84	1	2333	2	Y	8	20	1			7
							9	9									
02	DLQ G-10		2311	-0-	2311	4737	84	1	2221	2	Y	5	4	1			8
							6	9									
03	DLQ G-10		2665	-0-	2665	7402	85	1	2565	2	Y	14	5	1			17
							15	9									

VERGARA 1680 WELL #: 12 RRCID -> 205618 COMPL. DATE 11/03/2004 TOTAL DEPTH 10485 PERF. 9824 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 214 RRCID -> 207274 COMPL. DATE 09/17/2004 TOTAL DEPTH 9749 PERF. 9201 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	522	3	24	9	Y	22	22	1			5
11	582	N	582	-0-	-0-	-0-	558	3	24	9	Y	22	23	1			4
12	527	N	462	-0-	-65	-0-	461	3	1	9	Y	1	3	1			2
01	DLQ G-10		481	-0-	481	481	480	2	1	9	Y	1	1	1			2
02	DLQ G-10		407	-0-	407	888	406	2	1	9	Y	1	1	1			2
03	DLQ G-10		560	-0-	560	1448	559	2	1	9	Y	1	1	1			2

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 21R RRCID -> 208265 COMPL. DATE 12/12/2004 TOTAL DEPTH 11365 PERF.10271 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	3	1	90	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	8	1	218	2	Y	1					1
							1	9									
02	91	N	91	-0-	-0-	-0-	3	1	88	2	Y	-0-	1	1			-0-
*03	301	N	301	-0-	-0-	-0-	10	1	289	2	Y	2					2
							2	9									

VAQUILLAS RANCH A1 WELL #: 215 RRCID -> 210049 COMPL. DATE 02/05/2005 TOTAL DEPTH 10547 PERF. 9634 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1213	-0-	-120	-0-	1178	3	35	9	Y	32	32	1			5
11	1260	N	1153	-0-	-107	-0-	1119	3	34	9	Y	31	32	1			4
12	1271	N	1103	-0-	-168	-0-	1086	3	17	9	Y	15	15	1			4
01	1209	N	1090	-0-	-119	-0-	1070	2	20	9	Y	18	17	1			5
02	1064	N	541	-0-	-523	-0-	522	2	19	9	Y	17	17	1			5
03	1116	N	1080	-0-	-36	-0-	1061	2	19	9	Y	17	19	1			3

VAQUILLAS RANCH CO. S.G.U. WELL #: 14 RRCID -> 210050 COMPL. DATE 02/02/2005 TOTAL DEPTH 10320 PERF. 9242 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1865	-0-	-181	-0-	1840	3	25	9	Y	23	23	1			16
11	1560	N	1049	-0-	-511	-0-	1027	3	22	9	Y	20	23	1			13
12	1922	N	756	-0-	-1166	-0-	741	3	15	9	Y	14	17	1			10
01	DLQ G-10		1451	-0-	1451	1451	1438	2	13	9	Y	12	13	1			9
02	DLQ G-10		815	-0-	815	2266	808	2	7	9	Y	6	5	1			10
03	DLQ G-10		1154	-0-	1154	3420	1145	2	9	9	Y	8	10	1			8

RAYZOR 1669 WELL #: 2 RRCID -> 210870 COMPL. DATE 12/16/2004 TOTAL DEPTH 9931 PERF. 9232 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	8	1	203	3	N	3					35
							3	9									
11	210	N	196	-0-	-14	-0-	7	1	189	3	N	-0-					35
12	217	N	209	-0-	-8	-0-	8	1	197	3	N	4					39
							4	9									
01	217	N	186	-0-	-31	-0-	6	1	174	2	N	5					44
							6	9									
02	196	N	185	-0-	-11	-0-	7	1	178	2	N	-0-					44
03	217	N	210	-0-	-7	-0-	7	1	203	2	N	-0-	1	1			43

VAQUILLAS RANCH A1 WELL #: 216 RRCID -> 211085 COMPL. DATE 11/13/2004 TOTAL DEPTH 11060 PERF.10836 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	17	3	25	9	Y	23	23	1			5
11	47	N	47	-0-	-0-	-0-	22	3	25	9	Y	23	24	1			4
12	31	N	10	-0-	-21	-0-	8	3	2	9	Y	2	4	1			2
01	DLQ G-10		36	-0-	36	36	34	2	2	9	Y	2	3	1			1
02	DLQ G-10		16	-0-	16	52	14	2	2	9	Y	2	2	1			1
03	DLQ G-10		11	-0-	11	63	9	2	2	9	Y	2	3	1			-0-

VAQUILLAS RANCH A1 WELL #: 217 RRCID -> 211623 COMPL. DATE 03/10/2005 TOTAL DEPTH 11119 PERF. 9825 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	887	-0-	-12	-0-	832	3	55	9	Y	50	50	1			10
11	870	N	747	-0-	-123	-0-	693	3	54	9	Y	49	51	1			8
12	905	N	905	-0-	-0-	-0-	891	3	14	9	Y	13	16	1			5
01	DLQ G-10		936	-0-	936	936	918	2	18	9	Y	16	15	1			6
02	DLQ G-10		762	-0-	762	1698	745	2	17	9	Y	15	15	1			6
03	DLQ G-10		999	-0-	999	2697	982	2	17	9	Y	15	17	1			4

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. S.G.U. WELL #: 15 RRCID -> 212235 COMPL. DATE 06/14/2005 TOTAL DEPTH 10220 PERF. 9065 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	12658	-0-	-300	-0-	12645	3	13	9	Y	12	12	1			8
11	11490	X	10501	-0-	-989	-0-	10490	3	11	9	Y	10	12	1			6
12	12958	X	11326	-0-	-1632	-0-	11202	3	124	9	Y	113	86	1			33
01	12803	X	10638	-0-	-2165	-0-	10529	2	109	9	Y	99	93	1			39
02	11564	X	10708	-0-	-856	-0-	10652	2	56	9	Y	51	40	1			50
03	12648	X	10342	-0-	-2306	-0-	10267	2	75	9	Y	68	77	1			41

VAQUILLAS RANCH I WELL #: 220 RRCID -> 212380 COMPL. DATE 04/01/2005 TOTAL DEPTH 11500 PERF.10493 - 11072

10	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH CO. LTD WELL #: 71 RRCID -> 212481 COMPL. DATE 05/06/2005 TOTAL DEPTH 9495 PERF. 8871 - 9007

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARR WELL #: 143 RRCID -> 212882 COMPL. DATE 07/01/2005 TOTAL DEPTH 9220 PERF. 8791 - 8841

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		22	-0-	22	22	5	3	17	9	N	15					16
01	14B2 EXT		-0-	-0-	-0-	22					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	22					N	-0-					16
*03	22	X	-0-	-0-	-22	-0-					N	-0-					16

LUNDELL WELL #: 94 RRCID -> 212885 COMPL. DATE 07/20/2005 TOTAL DEPTH 10140 PERF. 9533 - 9793

10	93	N	81	-0-	-12	-0-	3	1	78	3	Y	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	61	2	Y	-0-					-0-
02	DLQ G-10		53	-0-	53	117	2	1	51	2	Y	-0-					-0-
03	DLQ G-10		66	-0-	66	183	3	1	63	2	Y	-0-					-0-

CARR WELL #: 142 RRCID -> 213114 COMPL. DATE 01/01/2005 TOTAL DEPTH 9802 PERF. 8680 - 9396

10	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					175
11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					175
12	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					175
01	186	N	131	-0-	-55	-0-	6	1	124	2	N	1	155	1			21
							1	9									
02	140	N	95	-0-	-45	-0-	4	1	79	2	N	11					32
							12	9									
03	186	N	118	-0-	-68	-0-	5	1	113	2	N	-0-					32

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A12 WELL #: 202 RRCID -> 213309 COMPL. DATE 05/12/2005 TOTAL DEPTH 12030 PERF.10919 - 11578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	2	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	25					Y	-0-					-0-
03	DLQ G-10		8	-0-	8	33	8	2			Y	-0-					-0-

VAQUILLAS L6 WELL #: 211 RRCID -> 213610 COMPL. DATE 02/21/2004 TOTAL DEPTH 9014 PERF. 8230 - 8745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	135	1	377	2	N	7					89
							8	9									
11	967	N	967	-0-	-0-	-0-	503	1	436	2	N	25					114
							28	9									
12	958	N	958	-0-	-0-	-0-	520	1	409	2	N	26					140
							29	9									
01	527	N	474	-0-	-53	-0-	84	1	340	2	N	45					185
							50	9									
02	644	N	436	-0-	-208	-0-	128	1	284	2	N	22	187	1			20
							24	9									
03	713	N	294	-0-	-419	-0-	66	1	228	2	N	-0-					20

VERGARA RAYZOR 1676 GU WELL #: 1 RRCID -> 215228 COMPL. DATE 09/09/2005 TOTAL DEPTH 10748 PERF. 9480 - 10394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	282	-0-	-59	-0-	9	1	260	3	N	12					125
							13	9									
11	270	N	260	-0-	-10	-0-	9	1	250	3	N	1	1	1			125
							1	9									
12	341	N	340	-0-	-1	-0-	10	1	255	3	N	68	168	1			25
							75	9									
01	279	N	236	-0-	-43	-0-	8	1	228	2	N	-0-					25
02	269	N	269	-0-	-0-	-0-	10	1	259	2	N	-0-					25
03	372	N	261	-0-	-111	-0-	8	1	236	2	N	15	1	1			39
							17	9									

LUNDELL WELL #: 96 RRCID -> 215454 COMPL. DATE 09/09/2005 TOTAL DEPTH 9604 PERF. 8958 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
11	90	N	21	-0-	-69	-0-	1	1	20	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	4	1	72	2	Y	-0-					-0-
02	DLQ G-10		37	-0-	37	113	2	1	35	2	Y	-0-					-0-
03	DLQ G-10		64	-0-	64	177	3	1	61	2	Y	-0-					-0-

LUNDELL WELL #: 95 RRCID -> 215816 COMPL. DATE 09/15/2005 TOTAL DEPTH 10472 PERF. 9784 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4838	X	4838	-0-	-0-	-0-	203	1	4622	3	Y	12	15	1			7
							13	9									
11	4590	X	4330	-0-	-260	-0-	179	1	4136	3	Y	14	7	1			14
							15	9									
12	4838	X	4838	-0-	-0-	-0-	206	1	4628	3	Y	4	8	1			10
							4	9									
01	DLQ G-10		4341	-0-	4341	4341	208	1	4130	2	Y	3	10	1			3
							3	9									
02	DLQ G-10		3609	-0-	3609	7950	154	1	3452	2	Y	3	2	1			4
							3	9									
03	DLQ G-10		4407	-0-	4407	12357	198	1	4205	2	Y	4	5	1			3
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD WELL #: 74 RRCID -> 217449 COMPL. DATE 10/01/2005 TOTAL DEPTH 10192 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2337	N	2337	-0-	-0-	-0-	2311	3	26	9	Y	24	24	1			15
11	2204	N	2204	-0-	-0-	-0-	2182	3	22	9	Y	20	24	1			11
12	2372	N	2372	-0-	-0-	-0-	2343	3	29	9	Y	26	27	1			10
01	DLQ G-10		2286	-0-	2286	2286	2261	2	25	9	Y	23	23	1			10
02	DLQ G-10		1797	-0-	1797	4083	1784	2	13	9	Y	12	9	1			13
03	DLQ G-10		1938	-0-	1938	6021	1921	2	17	9	Y	15	18	1			10

VAQUILLAS RANCH CO LTD WELL #: 73 RRCID -> 218437 COMPL. DATE 01/18/2006 TOTAL DEPTH 9236 PERF. 8830 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	413	3	40	9	Y	36	37	1			22
11	510	N	428	-0-	-82	-0-	394	3	34	9	Y	31	36	1			17
12	465	N	410	-0-	-55	-0-	404	3	6	9	Y	5	15	1			7
01	DLQ G-10		294	-0-	294	294	290	2	4	9	Y	4	7	1			4
02	DLQ G-10		326	-0-	326	620	324	2	2	9	Y	2	2	1			4
03	DLQ G-10		335	-0-	335	955	332	2	3	9	Y	3	4	1			3

EL GATO A WELL #: 29 RRCID -> 218537 COMPL. DATE 02/22/2006 TOTAL DEPTH 9109 PERF. 8040 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2806	N	2806	-0-	-0-	-0-	128	1	2678	3	N	-0-					-0-
11	2740	N	2740	-0-	-0-	-0-	96	1	2644	3	N	-0-					-0-
12	2672	N	2672	-0-	-0-	-0-	180	1	2492	3	N	-0-					-0-
01	2394	N	2394	-0-	-0-	-0-	115	1	2279	2	N	-0-					-0-
02	2655	N	2655	-0-	-0-	-0-	97	1	2558	2	N	-0-					-0-
*03	2959	N	2959	-0-	-0-	-0-	102	1	2857	2	N	-0-					-0-

VAQUILLAS RANCH WELL #: 10 RRCID -> 218944 COMPL. DATE 01/23/2006 TOTAL DEPTH 8970 PERF. 7772 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	9	1	258	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	10	1	192	2	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-

VAQUILLAS RANCH WELL #: 11 RRCID -> 219357 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 7976 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	84	1	1755	3	N	-0-					39
11	2010	N	1615	-0-	-395	-0-	57	1	1558	3	N	-0-					39
12	1891	N	1764	-0-	-127	-0-	119	1	1645	3	N	-0-					39
01	1829	N	1701	-0-	-128	-0-	81	1	1620	2	N	-0-					39
02	1534	N	1534	-0-	-0-	-0-	56	1	1478	2	N	-0-					39
03	1767	N	1602	-0-	-165	-0-	55	1	1547	2	N	-0-					39

EL GATO WELL #: 32 RRCID -> 224745 COMPL. DATE 09/04/2008 TOTAL DEPTH 9100 PERF. 8106 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A4 WELL #: 227 RRCID -> 225807 COMPL. DATE 07/12/2006 TOTAL DEPTH 12511 PERF.10570 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	524	-0-	-344	-0-	26	1	497	3	Y	1	2	1			1
							1	9									
11	1440	N	424	-0-	-1016	-0-	18	1	405	3	Y	1	1	1			1
							1	9									
12	961	N	388	-0-	-573	-0-	18	1	369	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		1214	-0-	1214	1214	55	1	1157	2	Y	2	1	1			1
							2	9									
02	DLQ G-10		1828	-0-	1828	3042	77	1	1748	2	Y	3	3	1			1
							3	9									
03	DLQ G-10		1719	-0-	1719	4761	75	1	1640	2	Y	4	3	1			2
							4	9									

VAQUILLAS RANCH H WELL #: 226 RRCID -> 226781 COMPL. DATE 10/25/2006 TOTAL DEPTH 12415 PERF.10910 - 12234

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAQUILLAS RANCH H WELL #: 224A RRCID -> 229342 COMPL. DATE 04/13/2007 TOTAL DEPTH 12435 PERF.10928 - 11209

10	3100	N	6606	-0-	3506	3506	325	1	6267	3	Y	13	5	1			10
							14	9									
11	3000	N	4547	-0-	1547	5053	196	1	4338	3	Y	12	14	1			8
							13	9									
12	3100	N	4070	-0-	970	6023	184	1	3874	3	Y	11	10	1			9
							12	9									
01	9285	X	3262	-0-	-6023	-0-	147	1	3109	2	Y	5	6	1			8
							6	9									
02	5964	X	3393	-0-	-2571	-0-	143	1	3244	2	Y	5	6	1			7
							6	9									
03	6603	X	2942	-0-	-3661	-0-	129	1	2804	2	Y	8	8	1			7
							9	9									

CARR WELL #: 147 RRCID -> 229574 COMPL. DATE 03/12/2007 TOTAL DEPTH 9264 PERF. 8599 - 9156

10	186	N	13	-0-	-173	-0-	1	1	12	3	N	-0-					21
11	180	N	7	-0-	-173	-0-	7	3			N	-0-					21
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					21
01	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					21
02	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					21
03	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					21

VAQUILLAS RANCH G WELL #: 225 RRCID -> 231314 COMPL. DATE 06/13/2007 TOTAL DEPTH 12370 PERF.11084 - 11248

10	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	1	1	33	3	Y	-0-					-0-
12	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
01	DLQ G-10		197	-0-	197	197	9	1	188	2	Y	-0-					-0-
02	DLQ G-10		164	-0-	164	361	7	1	157	2	Y	-0-					-0-
03	DLQ G-10		140	-0-	140	501	6	1	134	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S. G. WELL #: 6 RRCID -> 231875 COMPL. DATE 04/14/2007 TOTAL DEPTH 12240 PERF.10425 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1217	-0-	-23	-0-	41	1	1170	3	N	5	2	1			91
							6	9									
11	570	N	247	-0-	-323	-0-	9	1	232	3	N	5	2	1			94
							6	9									
12	1188	N	1188	-0-	-0-	-0-	46	1	1138	3	N	4	2	1			96
							4	9									
01	1209	N	1127	-0-	-82	-0-	39	1	1084	2	N	4	1	1			99
							4	9									
02	805	N	805	-0-	-0-	-0-	29	1	765	2	N	10	1	1			108
							11	9									
03	1178	N	968	-0-	-210	-0-	31	1	935	2	N	2	2	1			108
							2	9									

ARCO FEE WELL #: 10 RRCID -> 231882 COMPL. DATE 06/28/2007 TOTAL DEPTH 12100 PERF.10712 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	9	1	253	3	N	-0-					26
11	450	N	185	-0-	-265	-0-	6	1	179	3	N	-0-	1	1			25
12	257	N	257	-0-	-0-	-0-	10	1	246	3	N	1					26
							1	9									
01	248	N	159	-0-	-89	-0-	6	1	153	2	N	-0-					26
02	292	N	292	-0-	-0-	-0-	11	1	281	2	N	-0-					26
03	248	N	216	-0-	-32	-0-	7	1	206	2	N	3	2	1			27
							3	9									

VAQUILLAS RANCH A6 WELL #: 228 RRCID -> 235823 COMPL. DATE 08/07/2007 TOTAL DEPTH 12305 PERF.10962 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2397	-0-	-52	-0-	118	1	2273	3	Y	5	3	1			3
							6	9									
11	2223	N	2223	-0-	-0-	-0-	96	1	2120	3	Y	6	8	1			1
							7	9									
12	2322	N	2322	-0-	-0-	-0-	105	1	2210	3	Y	6	5	1			2
							7	9									
01	DLQ G-10		2384	-0-	2384	2384	108	1	2272	2	Y	4	4	1			2
							4	9									
02	DLQ G-10		2063	-0-	2063	4447	87	1	1973	2	Y	3	4	1			1
							3	9									
03	DLQ G-10		1965	-0-	1965	6412	86	1	1873	2	Y	5	4	1			2
							6	9									

FROST TRUST 49 WELL #: 3 RRCID -> 235830 COMPL. DATE 10/07/2007 TOTAL DEPTH 10174 PERF. 8924 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	126	1	1492	2	N	-0-	6	1			100
11	1594	N	1594	-0-	-0-	-0-	128	1	1447	2	N	17					117
							19	9									
12	1615	N	1615	-0-	-0-	-0-	164	1	1445	2	N	5	15	1			107
							6	9									
01	1643	N	1643	-0-	-0-	-0-	164	1	1472	2	N	6					113
							7	9									
02	1416	N	1416	-0-	-0-	-0-	145	1	1263	2	N	7					120
							8	9									
*03	1584	N	1584	-0-	-0-	-0-	187	1	1394	2	N	3					123
							3	9									

CARR WELL #: 148 RRCID -> 235843 COMPL. DATE 09/25/2007 TOTAL DEPTH 9269 PERF. 8774 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

CARR WELL #: 149 RRCID -> 237411 COMPL. DATE 01/20/2008 TOTAL DEPTH 9978 PERF. 8432 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 150 RRCID -> 243082 COMPL. DATE 07/24/2008 TOTAL DEPTH 9330 PERF. 8730 - 8801

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUILLAS RANCH A WELL #: 231 RRCID -> 243737 COMPL. DATE 03/06/2008 TOTAL DEPTH 12110 PERF. 11536 - 11716

10	2976	X	2697	-0-	-279	-0-	90	1	2601	3	N	5	4	1				37
							6	9										
11	3006	X	3006	-0-	-0-	-0-	106	1	2892	3	N	7	9	1				35
							8	9										
12	2929	X	2929	-0-	-0-	-0-	114	1	2806	3	N	8	7	1				36
							9	9										
01	3088	X	3088	-0-	-0-	-0-	107	1	2975	2	N	5	4	1				37
							6	9										
02	2800	X	2640	-0-	-160	-0-	96	1	2540	2	N	4	5	1				36
							4	9										
*03	3167	X	3167	-0-	-0-	-0-	102	1	3057	2	N	7	6	1	20	6		17
							8	9										

BONEBRAKE WELL #: 8 RRCID -> 244935 COMPL. DATE 09/23/2006 TOTAL DEPTH 9547 PERF. 8240 - 8760

10	656	N	656	-0-	-0-	-0-	127	1	529	3	Y	-0-					-0-
11	587	N	587	-0-	-0-	-0-	117	1	470	3	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	119	1	462	3	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	118	1	444	2	Y	-0-					-0-
02	308	N	130	-0-	-178	-0-	130	1			Y	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	123	1	464	2	Y	-0-					-0-

BONEBRAKE WELL #: 9 RRCID -> 247245 COMPL. DATE 05/10/2008 TOTAL DEPTH 9932 PERF. 9490 - 9674

10	3410	X	2841	-0-	-569	-0-	549	1	2292	3	Y	-0-					-0-
11	3300	X	2351	-0-	-949	-0-	466	1	1885	3	Y	-0-					-0-
12	3379	X	2317	-0-	-1062	-0-	474	1	1843	3	Y	-0-					-0-
01	DLQ G-10		3214	-0-	3214	3214	674	1	2540	2	Y	-0-					-0-
02	DLQ G-10		619	-0-	619	3833	619	1			Y	-0-					-0-
03	DLQ G-10		3204	-0-	3204	7037	671	1	2533	2	Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A6 WELL #: 229 RRCID -> 247763 COMPL. DATE 11/06/2008 TOTAL DEPTH 11400 PERF.11122 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	15	1	305	3	Y	1					1
							1	9									
01	DLQ G-10		288	-0-	288	288	13	1	275	2	Y	-0-					1
02	DLQ G-10		123	-0-	123	411	5	1	118	2	Y	-0-					1
03	DLQ G-10		159	-0-	159	570	7	1	152	2	Y	-0-	1	1			-0-

VAQUILLAS RANCH D WELL #: 223 RRCID -> 251551 COMPL. DATE 11/17/2007 TOTAL DEPTH 12045 PERF.11290 - 11514

10	14B2 EXT	NO RPT	-0-	-0-	95						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	95						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	95						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	95						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	95						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	95						N	NO RPT					-0-

VAQUILLAS RANCH A5 WELL #: 230 RRCID -> 252116 COMPL. DATE 07/02/2008 TOTAL DEPTH 9707 PERF. 8332 - 8392

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VAQUILLAS RANCH A1 WELL #: 237 RRCID -> 252836 COMPL. DATE 03/08/2009 TOTAL DEPTH 11350 PERF. 9838 - 10948

10	4154	X	3923	-0-	-231	-0-	3916	3	7	9	Y	6	6	1			1
11	3840	X	3561	-0-	-279	-0-	3554	3	7	9	Y	6	7	1			-0-
12	3968	X	3631	-0-	-337	-0-	3586	3	45	9	Y	41	34	1			7
01	3968	X	3606	-0-	-362	-0-	3552	2	54	9	Y	49	45	1			11
02	3556	X	3070	-0-	-486	-0-	3017	2	53	9	Y	48	46	1			13
03	3937	X	3917	-0-	-20	-0-	3864	2	53	9	Y	48	54	1			7

CARR WELL #: 152 RRCID -> 253621 COMPL. DATE 07/24/2009 TOTAL DEPTH 9082 PERF. 8506 - 8528

10	205	N	205	-0-	-0-	-0-	9	1	194	3	N	2					70
							2	9									
11	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					70
12	217	N	190	-0-	-27	-0-	7	1	164	3	N	17					87
							19	9									
01	217	N	118	-0-	-99	-0-	6	1	112	2	N	-0-					87
02	168	N	121	-0-	-47	-0-	5	1	116	2	N	-0-					87
03	186	N	77	-0-	-109	-0-	3	1	74	2	N	-0-					87

VAQUILLAS RANCH A1 WELL #: 240 RRCID -> 254320 COMPL. DATE 02/15/2010 TOTAL DEPTH 11115 PERF. 9654 - 10626

10	1159	N	1159	-0-	-0-	-0-	1156	3	3	9	Y	3	3	1			1
11	1170	N	1093	-0-	-77	-0-	1090	3	3	9	Y	3	3	1			1
12	1116	N	1073	-0-	-43	-0-	1059	3	14	9	Y	13	11	1			3
01	DLQ G-10		1040	-0-	1040	1040	1022	2	18	9	Y	16	15	1			4
02	DLQ G-10		975	-0-	975	2015	957	2	18	9	Y	16	15	1			5
03	DLQ G-10		1106	-0-	1106	3121	1088	2	18	9	Y	16	18	1			3

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 238 RRCID -> 254581 COMPL. DATE 06/21/2009 TOTAL DEPTH 10609 PERF. 9575 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2466	-0-	-541	-0-	2445	3	21	9	Y	19	19	1			4
11	2730	X	2232	-0-	-498	-0-	2211	3	21	9	Y	19	20	1			3
12	2821	X	2413	-0-	-408	-0-	2378	3	35	9	Y	32	28	1			7
01	2480	N	2415	-0-	-65	-0-	2372	2	43	9	Y	39	36	1			10
02	2128	N	2128	-0-	-0-	-0-	2087	2	41	9	Y	37	36	1			11
03	2418	N	2384	-0-	-34	-0-	2343	2	41	9	Y	37	42	1			6

VAQUILLAS RANCH A1 WELL #: 241 RRCID -> 255655 COMPL. DATE 07/15/2010 TOTAL DEPTH 10840 PERF.10411 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2529	-0-	-788	-0-	2488	3	41	9	Y	37	36	1			7
11	3210	X	2206	-0-	-1004	-0-	2166	3	40	9	Y	36	37	1			6
12	3317	X	2136	-0-	-1181	-0-	2106	3	30	9	Y	27	26	1			7
01	2604	X	1990	-0-	-614	-0-	1955	2	35	9	Y	32	30	1			9
02	2352	X	2070	-0-	-282	-0-	2036	2	34	9	Y	31	30	1			10
03	2542	X	2366	-0-	-176	-0-	2331	2	35	9	Y	32	35	1			7

VAQUILLAS RANCH A1 WELL #: 218 RRCID -> 257019 COMPL. DATE 02/17/2011 TOTAL DEPTH 10966 PERF.10086 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4515	X	4515	-0-	-0-	-0-	4504	3	11	9	Y	10	10	1			1
11	3450	X	1834	-0-	-1616	-0-	1823	3	11	9	Y	10	10	1			1
12	3565	X	1818	-0-	-1747	-0-	1765	3	53	9	Y	48	39	1			10
01	4619	X	1765	-0-	-2854	-0-	1702	2	63	9	Y	57	53	1			14
02	4172	X	1530	-0-	-2642	-0-	1468	2	62	9	Y	56	54	1			16
03	4526	X	3090	-0-	-1436	-0-	3028	2	62	9	Y	56	62	1			10

VAQUILLAS RANCH A1 WELL #: 242 RRCID -> 259059 COMPL. DATE 02/18/2011 TOTAL DEPTH 10623 PERF. 9945 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	367	3	35	9	Y	32	32	1			7
11	390	N	296	-0-	-94	-0-	261	3	35	9	Y	32	33	1			6
12	527	N	527	-0-	-0-	-0-	515	3	12	9	Y	11	12	1			5
01	DLQ G-10		431	-0-	431	431	417	2	14	9	Y	13	13	1			5
02	DLQ G-10		332	-0-	332	763	318	2	14	9	Y	13	12	1			6
03	DLQ G-10		431	-0-	431	1194	417	2	14	9	Y	13	14	1			5

VAQUILLAS RANCH A1 WELL #: 239 RRCID -> 261296 COMPL. DATE 03/09/2011 TOTAL DEPTH 10229 PERF. 9920 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH A4 WELL #: 247 RRCID -> 264320 COMPL. DATE 02/03/2012 TOTAL DEPTH 12312 PERF.11840 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH C WELL #: 246 RRCID -> 264542 COMPL. DATE 01/20/2012 TOTAL DEPTH 12097 PERF.11016 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	15	1	446	3	N	-0-					8
11	390	N	305	-0-	-85	-0-	11	1	294	3	N	-0-	2	1			6
12	257	N	257	-0-	-0-	-0-	10	1	246	3	N	1					7
							1	9									
01	434	N	368	-0-	-66	-0-	13	1	354	2	N	1					8
							1	9									
02	280	N	254	-0-	-26	-0-	9	1	245	2	N	-0-	1	1			7
*03	454	N	454	-0-	-0-	-0-	15	1	438	2	N	1	2	1			6
							1	9									

VAQUILLAS RANCH A7 WELL #: 249 RRCID -> 266546 COMPL. DATE 03/29/2012 TOTAL DEPTH 11751 PERF.10620 - 10646

10	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	10	1	231	3	N	1	1	1			-0-
							1	9									
12	310	N	222	-0-	-88	-0-	10	1	211	3	N	1					1
							1	9									
01	456	N	456	-0-	-0-	-0-	21	1	434	2	N	1					2
							1	9									
02	316	N	316	-0-	-0-	-0-	13	1	303	2	N	-0-	1	1			1
03	217	N	177	-0-	-40	-0-	8	1	169	2	N	-0-	1	1			-0-

KILLAM OIL CO., LTD. 460054
K&H 1647 WELL #: 1 RRCID -> 126575 COMPL. DATE 01/06/2020 TOTAL DEPTH 9556 PERF. 8162 - 8460

10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	0	X	-0-	-0-	-0-	-0-					N	-0-					105
12	0	X	-0-	-0-	-0-	-0-					N	-0-					105
01	0	X	-0-	-0-	-0-	-0-					N	-0-	77	1			28
02	0	X	-0-	-0-	-0-	-0-					N	-0-					28
03	0	X	-0-	-0-	-0-	-0-					N	-0-					28

PROLINE ENERGY RESOURCES INC 681327
OLMITOS RANCH WELL #: 1 RRCID -> 096962 COMPL. DATE 12/09/1981 TOTAL DEPTH 9500 PERF. 8636 - 8670

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
11	120	N	-0-	-0-	-120	-0-					Y	-0-					66
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					66

OLMITOS RANCH WELL #: 2 RRCID -> 098213 COMPL. DATE 02/24/1982 TOTAL DEPTH 9100 PERF. 8626 - 8790

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	660	N	-0-	-0-	-660	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5

OLMITOS RANCH WELL #: 7 RRCID -> 109373 COMPL. DATE 02/21/1984 TOTAL DEPTH 9350 PERF. 8510 - 8604

10	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					17
11	120	N	-0-	-0-	-120	-0-					Y	-0-					17
12	186	N	87	-0-	-99	-0-	87	2			Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
*02	280	N	-0-	-0-	-280	-0-					Y	-0-					17
*03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					17

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
OLMITOS RANCH WELL #: 8 RRCID -> 111122 COMPL. DATE 05/25/1984 TOTAL DEPTH 9000 PERF. 8808 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	-0-	-0-	-465	-0-					Y	-0-					9
11	450	X	-0-	-0-	-450	-0-					Y	-0-					9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

OLMITOS RANCH WELL #: 13 RRCID -> 125362 COMPL. DATE 08/17/1987 TOTAL DEPTH 9200 PERF. 8706 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	577	-0-	-136	-0-	577	2			Y	-0-					56
11	870	N	-0-	-0-	-870	-0-					Y	-0-					56
12	589	N	174	-0-	-415	-0-	174	2			Y	-0-					56
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
*02	532	N	-0-	-0-	-532	-0-					Y	-0-					56
*03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					56

SAFARI PRODUCTION COMPANY, INC. 743197
EL GATITA WELL #: 1 RRCID -> 101230 COMPL. DATE 07/29/1982 TOTAL DEPTH 9000 PERF. 8684 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ARCO FEE "B" WELL #: 1 RRCID -> 103508 COMPL. DATE 10/15/1982 TOTAL DEPTH 12500 PERF.11196 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE "C" WELL #: 1 RRCID -> 103511 COMPL. DATE 12/01/1982 TOTAL DEPTH 12500 PERF.11175 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	744	N	284	-0-	-460	-0-	284	2			N	-0-					-0-

SMITH PRODUCTION INC. 789662
BRISCOE B WELL #: 1 RRCID -> 142683 COMPL. DATE N/A TOTAL DEPTH 9719 PERF. 8546 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	533	-0-	-56	-0-	445	1	88	2	Y	-0-					16
11	558	N	558	-0-	-0-	-0-	338	1	220	2	Y	-0-					16
12	632	N	632	-0-	-0-	-0-	469	1	163	2	Y	-0-					16
01	594	N	594	-0-	-0-	-0-	398	1	196	2	Y	-0-					16
02	532	N	500	-0-	-32	-0-	346	1	154	2	Y	-0-					16
*03	675	N	675	-0-	-0-	-0-	541	1	134	2	Y	-0-					16

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE B WELL #: 3 RRCID -> 145693 COMPL. DATE 03/20/1993 TOTAL DEPTH 10190 PERF. 8976 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	842	-0-	-150	-0-	696	1	138	2	Y	7					144
							8	9									
11	1056	N	1056	-0-	-0-	-0-	628	1	410	2	Y	16					160
							18	9									
12	995	N	995	-0-	-0-	-0-	739	1	256	2	Y	-0-					160
01	933	N	933	-0-	-0-	-0-	625	1	308	2	Y	-0-					160
02	980	N	833	-0-	-147	-0-	577	1	256	2	Y	-0-					160
03	992	N	859	-0-	-133	-0-	689	1	170	2	Y	-0-					160

TARE RESOURCES, LLC 836026
OLMITOS RANCH 1529 WELL #: 2 RRCID -> 229686 COMPL. DATE 01/19/2007 TOTAL DEPTH 9102 PERF. 8854 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	549	-0-	-443	-0-	74	1	475	2	N	-0-					26
11	694	N	694	-0-	-0-	-0-	78	1	616	2	N	-0-					26
12	267	N	267	-0-	-0-	-0-	80	1	183	2	N	4					30
							4	9									
01	558	N	514	-0-	-44	-0-	72	1	441	2	N	1	5	1			26
							1	9									
02	644	N	417	-0-	-227	-0-	39	1	378	2	N	-0-					26
*03	792	N	792	-0-	-0-	-0-	93	1	699	2	N	-0-					26

OLMITOS RANCH 1529 WELL #: 5 RRCID -> 243698 COMPL. DATE 10/28/2008 TOTAL DEPTH 9800 PERF. 8734 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	6	1	62	2	N	-0-					38
11	68	N	68	-0-	-0-	-0-	6	1	61	2	N	1					39
							1	9									
12	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					39
01	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					39
02	563	N	563	-0-	-0-	-0-	34	1	529	2	N	-0-					39
03	62	N	-0-	-0-	-62	-0-					N	-0-					39

WINCH WELL #: 1 RRCID -> 251967 COMPL. DATE 09/17/2009 TOTAL DEPTH 10305 PERF. 9220 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	161	1	451	2	N	4	6	1			17
							4	9									
11	652	N	652	-0-	-0-	-0-	153	1	495	2	N	4					21
							4	9									
12	429	N	429	-0-	-0-	-0-	110	1	309	2	N	9	9	1			21
							10	9									
01	620	N	553	-0-	-67	-0-	156	1	394	2	N	3	4	1			20
							3	9									
02	616	N	477	-0-	-139	-0-	129	1	346	2	N	2					22
							2	9									
*03	768	N	768	-0-	-0-	-0-	174	1	588	2	N	5	9	1			18
							6	9									

CARR WELL #: 2 RRCID -> 256283 COMPL. DATE 02/04/2010 TOTAL DEPTH 9550 PERF. 8200 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	375	1	897	2	N	2					37
							2	9									
11	1166	N	1166	-0-	-0-	-0-	212	1	954	2	N	-0-					37
12	1477	N	1477	-0-	-0-	-0-	633	1	842	2	N	2					39
							2	9									
01	1271	N	1058	-0-	-213	-0-	216	1	842	2	N	-0-					39
02	1092	N	955	-0-	-137	-0-	282	1	673	2	N	-0-					39
03	1271	N	876	-0-	-395	-0-	167	1	601	2	N	98					137
							108	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
WINCH WELL #: 2 RRCID -> 256325 COMPL. DATE 03/30/2010 TOTAL DEPTH 10456 PERF. 9074 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1374	-0-	-548	-0-	128	1	1246	2	N	-0-	2	1			40
11	1860	X	1711	-0-	-149	-0-	125	1	1575	2	N	10					50
							11	9									
12	1922	X	1614	-0-	-308	-0-	108	1	1472	2	N	31	28	1			53
							34	9									
01	1959	N	1959	-0-	-0-	-0-	134	1	1812	2	N	12	15	1			50
							13	9									
02	1596	N	1280	-0-	-316	-0-	101	1	1168	2	N	10					60
							11	9									
03	1612	N	1068	-0-	-544	-0-	86	1	965	2	N	15	31	1			44
							17	9									

WINCH WELL #: 3 RRCID -> 257962 COMPL. DATE 07/27/2010 TOTAL DEPTH 9707 PERF. 9110 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	115	1	406	2	N	5	7	1			7
							6	9									
11	610	N	610	-0-	-0-	-0-	70	1	537	2	N	3					10
							3	9									
12	472	N	472	-0-	-0-	-0-	133	1	327	2	N	11	10	1			11
							12	9									
01	527	N	438	-0-	-89	-0-	72	1	363	2	N	3	5	1			9
							3	9									
02	560	N	464	-0-	-96	-0-	100	1	362	2	N	2					11
							2	9									
*03	2095	N	2095	-0-	-0-	-0-	151	1	1938	2	N	5	9	1			7
							6	9									

BRISCOE NICHOLSON WELL #: 1 RRCID -> 258735 COMPL. DATE 11/18/2010 TOTAL DEPTH 8200 PERF. 8008 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	396	-0-	-162	-0-	57	1	339	2	N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	76	1	487	2	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	47	1	294	2	N	4					4
							4	9									
01	463	N	463	-0-	-0-	-0-	67	1	396	2	N	-0-	4	1			-0-
02	532	N	348	-0-	-184	-0-	56	1	292	2	N	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	93	1	439	2	N	-0-					-0-

CARR "A" WELL #: 3 RRCID -> 261939 COMPL. DATE 06/11/2011 TOTAL DEPTH 9135 PERF. 8273 - 8991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR LUNDELL POOLED GAS UNIT WELL #: 1 RRCID -> 262503 COMPL. DATE 03/30/2011 TOTAL DEPTH 8809 PERF. 8712 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
WINCH WELL #: 4 RRCID -> 262509 COMPL. DATE 07/07/2011 TOTAL DEPTH 9556 PERF. 8798 - 9362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-		-0-	-0-	159	1	653	2	N	15	124	1			28
								17	9									
11	514	N	514	-0-		-0-	-0-	130	1	361	2	N	21					49
								23	9									
12	910	N	910	-0-		-0-	-0-	119	1	752	2	N	35	6	1			78
								39	9									
01	589	N	507	-0-		-82	-0-	84	1	415	2	N	7	4	1			81
								8	9									
02	476	N	107	-0-		-369	-0-	23	1	82	2	N	2					83
								2	9									
*03	707	N	707	-0-		-0-	-0-	102	1	604	2	N	1	2	1			82
								1	9									

BHE WELL #: 2 RRCID -> 263427 COMPL. DATE 10/06/2011 TOTAL DEPTH 9612 PERF. 8860 - 9374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	338	-0-		-127	-0-	82	1	253	2	N	3	4	1			32
								3	9									
11	354	N	354	-0-		-0-	-0-	75	1	277	2	N	2					34
								2	9									
12	399	N	399	-0-		-0-	-0-	83	1	310	2	N	5	5	1			34
								6	9									
01	371	N	371	-0-		-0-	-0-	97	1	271	2	N	3	3	1			34
								3	9									
02	336	N	323	-0-		-13	-0-	101	1	221	2	N	1					35
								1	9									
*03	470	N	470	-0-		-0-	-0-	129	1	338	2	N	3	6	1			32
								3	9									

BHE WELL #: 1 RRCID -> 263598 COMPL. DATE 06/26/2011 TOTAL DEPTH 9517 PERF. 9245 - 9594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-		-0-	-0-	34	1	541	2	N	1	3	1			10
								1	9									
11	562	N	562	-0-		-0-	-0-	32	1	524	2	N	5					15
								6	9									
12	339	N	339	-0-		-0-	-0-	17	1	312	2	N	9	9	1			15
								10	9									
01	465	N	364	-0-		-101	-0-	29	1	332	2	N	3	5	1			13
								3	9									
02	420	N	325	-0-		-95	-0-	23	1	301	2	N	1					14
								1	9									
*03	460	N	460	-0-		-0-	-0-	72	1	382	2	N	5	8	1			11
								6	9									

WINCH WELL #: 5 RRCID -> 263618 COMPL. DATE 09/21/2011 TOTAL DEPTH 9752 PERF. 8559 - 9544

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	364	-0-		-287	-0-	86	1	265	2	N	12	4	1			10
								13	9									
11	516	N	516	-0-		-0-	-0-	104	1	391	2	N	19					29
								21	9									
12	295	N	295	-0-		-0-	-0-	61	1	224	2	N	9	7	1			31
								10	9									
01	403	N	403	-0-		-0-	-0-	96	1	298	2	N	8	3	1			36
								9	9									
02	476	N	342	-0-		-134	-0-	79	1	260	2	N	3					39
								3	9									
*03	407	N	407	-0-		-0-	-0-	90	1	314	2	N	3	7	1			35
								3	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026

BHE WELL #: 4 RRCID -> 263769 COMPL. DATE 11/28/2011 TOTAL DEPTH 9506 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	21	1	138	2	N	1	1	1			12
							1	9									
11	130	N	130	-0-	-0-	-0-	18	1	111	2	N	1					13
							1	9									
12	56	N	56	-0-	-0-	-0-	7	1	47	2	N	2	2	1			13
							2	9									
01	155	N	53	-0-	-102	-0-	7	1	46	2	N	-0-	1	1			12
02	112	N	98	-0-	-14	-0-	17	1	81	2	N	-0-					12
03	62	N	56	-0-	-6	-0-	6	1	48	2	N	2	2	1			12
							2	9									

BHE WELL #: 6 RRCID -> 266646 COMPL. DATE 12/16/2011 TOTAL DEPTH 9810 PERF. 9514 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	162	-0-	-86	-0-	59	1	101	2	N	2	3	1			-0-
							2	9									
11	34	N	34	-0-	-0-	-0-	7	1	26	2	N	1					1
							1	9									
12	235	N	235	-0-	-0-	-0-	78	1	156	2	N	1	1	1			1
							1	9									
01	172	N	172	-0-	-0-	-0-	58	1	113	2	N	1	1	1			1
							1	9									
02	114	N	114	-0-	-0-	-0-	49	1	64	2	N	1					2
							1	9									
03	248	N	74	-0-	-174	-0-	27	1	46	2	N	1	3	1			-0-
							1	9									

BHE WELL #: 3 RRCID -> 266990 COMPL. DATE 11/07/2011 TOTAL DEPTH 9934 PERF. 9620 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	6	1	48	2	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	11	1	61	2	N	1					1
							1	9									
12	63	N	63	-0-	-0-	-0-	9	1	53	2	N	1	1	1			1
							1	9									
01	62	N	48	-0-	-14	-0-	6	1	42	2	N	-0-					1
02	56	N	44	-0-	-12	-0-	7	1	37	2	N	-0-					1
*03	172	N	172	-0-	-0-	-0-	26	1	145	2	N	1	1	1			1
							1	9									

BHE WELL #: 11 RRCID -> 267947 COMPL. DATE 02/16/2012 TOTAL DEPTH 9850 PERF. 8242 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	14	1	91	2	N	-0-	2	1			2
11	108	N	108	-0-	-0-	-0-	13	1	94	2	N	1					3
							1	9									
12	126	N	126	-0-	-0-	-0-	12	1	112	2	N	2	2	1			3
							2	9									
01	190	N	190	-0-	-0-	-0-	22	1	167	2	N	1	1	1			3
							1	9									
02	112	N	-0-	-0-	-112	-0-					N	1					4
03	124	N	122	-0-	-2	-0-	13	1	109	2	N	-0-	2	1			2

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BHE WELL #: 7 RRCID -> 268071 COMPL. DATE 01/27/2012 TOTAL DEPTH 10351 PERF. 8908 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	683	-0-	-185	-0-	41	1	642	2	N	-0-					8
11	1111	N	1111	-0-	-0-	-0-	65	1	1040	2	N	5					13
							6	9									
12	571	N	571	-0-	-0-	-0-	120	1	437	2	N	13	18	1			8
							14	9									
01	682	N	623	-0-	-59	-0-	56	1	563	2	N	4	9	1			3
							4	9									
02	980	N	264	-0-	-716	-0-	23	1	238	2	N	3					6
							3	9									
03	558	N	396	-0-	-162	-0-	71	1	322	2	N	3	9	1			-0-
							3	9									

BHE WELL #: 8 RRCID -> 268077 COMPL. DATE 12/29/2011 TOTAL DEPTH 10298 PERF. 9166 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	910	-0-	-113	-0-	145	1	765	2	N	-0-					4
11	1053	N	1053	-0-	-0-	-0-	159	1	887	2	N	6					10
							7	9									
12	636	N	636	-0-	-0-	-0-	87	1	535	2	N	13	16	1			7
							14	9									
01	971	N	971	-0-	-0-	-0-	125	1	842	2	N	4	7	1			4
							4	9									
02	980	N	897	-0-	-83	-0-	138	1	753	2	N	5					9
							6	9									
*03	1156	N	1156	-0-	-0-	-0-	152	1	994	2	N	9	17	1			1
							10	9									

BHE WELL #: 10 RRCID -> 268080 COMPL. DATE 01/21/2012 TOTAL DEPTH 8750 PERF. 8512 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1709	-0-	-1453	-0-	102	1	1605	2	N	2	1	1			76
							2	9									
11	3060	X	2539	-0-	-521	-0-	166	1	2354	2	N	17					93
							19	9									
12	2883	X	2360	-0-	-523	-0-	121	1	2185	2	N	49	42	1			100
							54	9									
01	2655	X	2655	-0-	-0-	-0-	159	1	2476	2	N	18	22	1			96
							20	9									
02	2380	X	1719	-0-	-661	-0-	114	1	1591	2	N	13					109
							14	9									
*03	3245	X	3245	-0-	-0-	-0-	176	1	3041	2	N	25	43	1			91
							28	9									

BHE WELL #: 9 RRCID -> 268266 COMPL. DATE 01/12/2012 TOTAL DEPTH 10004 PERF. 8985 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	34	1	522	2	N	3	4	1			-0-
							3	9									
11	241	N	241	-0-	-0-	-0-	13	1	224	2	N	4					4
							4	9									
12	264	N	264	-0-	-0-	-0-	14	1	248	2	N	2	4	1			2
							2	9									
01	558	N	243	-0-	-315	-0-	35	1	206	2	N	2	2	1			2
							2	9									
02	380	N	380	-0-	-0-	-0-	55	1	324	2	N	1					3
							1	9									
03	279	N	226	-0-	-53	-0-	23	1	199	2	N	4	7	1			-0-
							4	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
WINCH WELL #: 6 RRCID -> 268268 COMPL. DATE 05/15/2012 TOTAL DEPTH 10250 PERF. 8787 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	276	-0-	-65	-0-	42	1	231	2	N	3	4	1			-0-
							3	9									
11	346	N	346	-0-	-0-	-0-	43	1	301	2	N	2					2
							2	9									
12	246	N	246	-0-	-0-	-0-	30	1	210	2	N	5	5	1			2
							6	9									
01	279	N	263	-0-	-16	-0-	42	1	219	2	N	2	3	1			1
							2	9									
02	336	N	318	-0-	-18	-0-	51	1	265	2	N	2					3
							2	9									
03	248	N	136	-0-	-112	-0-	24	1	109	2	N	3	6	1			-0-
							3	9									

BHE WELL #: 12 RRCID -> 268605 COMPL. DATE 03/06/2012 TOTAL DEPTH 9850 PERF. 8862 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	13	1	143	2	N	3	3	1			23
							3	9									
11	181	N	181	-0-	-0-	-0-	12	1	168	2	N	1					24
							1	9									
12	34	N	34	-0-	-0-	-0-	2	1	28	2	N	4	3	1			25
							4	9									
01	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-	1	1			24
02	180	N	180	-0-	-0-	-0-	13	1	166	2	N	1					25
							1	9									
*03	217	N	217	-0-	-0-	-0-	11	1	204	2	N	2	3	1			24
							2	9									

BHE WELL #: 13 RRCID -> 269209 COMPL. DATE 06/19/2012 TOTAL DEPTH 10516 PERF. 8971 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	127	1	996	2	N	-0-					11
11	573	N	573	-0-	-0-	-0-	69	1	495	2	N	8					19
							9	9									
12	1070	N	1070	-0-	-0-	-0-	112	1	952	2	N	5	9	1			15
							6	9									
01	1116	N	1016	-0-	-100	-0-	122	1	885	2	N	8	6	1			17
							9	9									
02	532	N	428	-0-	-104	-0-	60	1	362	2	N	5					22
							6	9									
03	1085	N	896	-0-	-189	-0-	130	1	760	2	N	5	15	1			12
							6	9									

THREE-C OIL AND GAS 857600
EL GATITA WELL #: 3 RRCID -> 110351 COMPL. DATE 04/21/1984 TOTAL DEPTH 9617 PERF. 8414 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	2013	1	33	9	N	30	78	1			74
11	1736	N	1736	-0-	-0-	-0-	1696	1	40	9	N	36					110
12	1984	N	1984	-0-	-0-	-0-	1948	1	36	9	N	33					143
01	3100	N	3435	-0-	335	335	3393	1	42	9	N	38	131	1			50
02	0	N	NO RPT	-0-	-0-	335					N	NO RPT					50
03	0	N	NO RPT	-0-	-0-	335					N	NO RPT					50

OLMITOS RANCH-GATITA WELL #: 1 RRCID -> 228999 COMPL. DATE 12/17/2006 TOTAL DEPTH 9834 PERF. 8701 - 9365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TX ENERGY SERVICES, LLC 875192
LUNDELL WELL #: 35 RRCID -> 116697 COMPL. DATE 07/28/2005 TOTAL DEPTH 10500 PERF. 3115 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
LUNDELL RANCH WELL #: 2 RRCID -> 107647 COMPL. DATE 03/23/2002 TOTAL DEPTH 10860 PERF. 9882 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL RANCH WELL #: 4 RRCID -> 114279 COMPL. DATE 12/06/1984 TOTAL DEPTH 11580 PERF. 10344 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	139	1	985	2	Y	-0-					109
11	944	N	944	-0-	-0-	-0-	124	1	820	2	Y	-0-					109
12	899	N	758	-0-	-141	-0-	89	1	669	2	Y	-0-					109
01	935	N	935	-0-	-0-	-0-	115	1	820	2	Y	-0-					109
*02	852	N	852	-0-	-0-	-0-	87	1	765	2	Y	-0-					109
*03	836	N	836	-0-	-0-	-0-	81	1	755	2	Y	-0-					109

LUNDELL 40 WELL #: 2 RRCID -> 141301 COMPL. DATE 03/04/1992 TOTAL DEPTH 10939 PERF. 10465 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
11	240	N	-0-	-0-	-240	-0-					Y	-0-					13
12	248	N	-0-	-0-	-248	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

LUNDELL RANCH WELL #: 1 RRCID -> 141509 COMPL. DATE 08/19/2002 TOTAL DEPTH 11674 PERF. 10200 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	89	1	632	2	Y	-0-					22
11	824	N	824	-0-	-0-	-0-	108	1	716	2	Y	-0-					22
12	738	N	738	-0-	-0-	-0-	87	1	651	2	Y	-0-					22
01	669	N	669	-0-	-0-	-0-	82	1	587	2	Y	-0-					22
*02	665	N	665	-0-	-0-	-0-	68	1	597	2	Y	-0-					22
*03	80	N	80	-0-	-0-	-0-	8	1	72	2	Y	-0-					22

LUNDELL 40 WELL #: 3 RRCID -> 141882 COMPL. DATE 07/06/1992 TOTAL DEPTH 10820 PERF. 10408 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 3 RRCID -> 142406 COMPL. DATE 09/21/2002 TOTAL DEPTH 11518 PERF.10247 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	73	1	521	2	Y	-0-					15
11	479	N	479	-0-	-0-	-0-	63	1	416	2	Y	-0-					15
12	434	N	306	-0-	-128	-0-	36	1	270	2	Y	-0-					15
01	597	N	597	-0-	-0-	-0-	72	1	513	2	Y	11	19	1			7
							12	9									
*02	236	N	236	-0-	-0-	-0-	23	1	201	2	Y	11					18
							12	9									
*03	485	N	485	-0-	-0-	-0-	46	1	427	2	Y	11					29
							12	9									

LUNDELL 40 WELL #: 4 RRCID -> 142616 COMPL. DATE 10/09/1992 TOTAL DEPTH 11570 PERF.11230 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	43	1	223	2	Y	-0-					7
11	307	N	307	-0-	-0-	-0-	40	1	265	2	Y	2	2	1			7
							2	9									
12	250	N	250	-0-	-0-	-0-	40	1	209	2	Y	1	1	1			7
							1	9									
01	250	N	250	-0-	-0-	-0-	41	1	209	2	Y	-0-					7
*02	234	N	234	-0-	-0-	-0-	24	1	210	2	Y	-0-					7
*03	297	N	297	-0-	-0-	-0-	29	1	268	2	Y	-0-					7

LUNDELL 44 WELL #: 1 RRCID -> 144314 COMPL. DATE 01/03/1993 TOTAL DEPTH 10700 PERF. 9633 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					126
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					126
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					126

LUNDELL RANCH WELL #: 11 RRCID -> 177145 COMPL. DATE 04/30/2000 TOTAL DEPTH 10895 PERF.10471 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL 44 WELL #: 2 RRCID -> 181987 COMPL. DATE 03/06/2001 TOTAL DEPTH 10700 PERF. 9689 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1249	-0-	-1851	-0-	202	1	1047	2	Y	-0-					76
11	6036	X	6036	-0-	-0-	-0-	785	1	5251	2	Y	-0-					76
12	4611	X	4611	-0-	-0-	-0-	745	1	3866	2	Y	-0-					76
01	3048	X	3048	-0-	-0-	-0-	504	1	2544	2	Y	-0-					76
*02	3056	X	3056	-0-	-0-	-0-	312	1	2744	2	Y	-0-					76
*03	3924	X	3924	-0-	-0-	-0-	382	1	3542	2	Y	-0-					76

LUNDELL RANCH WELL #: 8R RRCID -> 184779 COMPL. DATE 07/09/2001 TOTAL DEPTH 10957 PERF.10624 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1					35
11	0	N	-0-	-0-	-0-	-0-					Y	2					37
12	0	N	-0-	-0-	-0-	-0-					Y	1					38
01	T. A.		-0-	-0-	-0-	-0-					Y	1					39
02	T. A.		-0-	-0-	-0-	-0-					Y	1					40
03	T. A.		-0-	-0-	-0-	-0-					Y	1					41

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 9 RRCID -> 185326 COMPL. DATE 07/28/2001 TOTAL DEPTH 11377 PERF.11090 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3984	X	3984	-0-	-0-	-0-	470	1	3336	2	Y	162					486
							178	9									
11	3480	X	-0-	-0-	-3480	-0-					Y	75					561
12	4255	X	4255	-0-	-0-	-0-	480	1	3597	2	Y	162					723
							178	9									
01	3689	X	3561	-0-	-128	-0-	416	1	2967	2	Y	162	96	1			789
							178	9									
02	3612	X	3274	-0-	-338	-0-	316	1	2780	2	Y	162					951
							178	9									
*03	4108	X	4108	-0-	-0-	-0-	383	1	3547	2	Y	162					1113
							178	9									

LUNDELL RANCH WELL #: 10 RRCID -> 186018 COMPL. DATE 08/29/2001 TOTAL DEPTH 11950 PERF.10506 - 11025

10	62	N	62	-0-	-0-	-0-	8	1	54	2	Y	-0-					14
11	120	N	108	-0-	-12	-0-	14	1	94	2	Y	-0-					14
12	124	N	35	-0-	-89	-0-	4	1	31	2	Y	-0-					14
01	157	N	157	-0-	-0-	-0-	19	1	138	2	Y	-0-	9	1			5
*02	144	N	144	-0-	-0-	-0-	15	1	129	2	Y	-0-					5
*03	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					5

LUNDELL RANCH WELL #: 7 RRCID -> 190019 COMPL. DATE 06/08/2002 TOTAL DEPTH 10700 PERF.10314 - 10485

10	1572	N	1572	-0-	-0-	-0-	190	1	1348	2	Y	31					254
							34	9									
11	1911	N	1911	-0-	-0-	-0-	243	1	1611	2	Y	52					306
							57	9									
12	1759	N	1759	-0-	-0-	-0-	203	1	1520	2	Y	33					339
							36	9									
01	1564	N	1564	-0-	-0-	-0-	187	1	1337	2	Y	36					375
							40	9									
*02	1171	N	1171	-0-	-0-	-0-	116	1	1023	2	Y	29					404
							32	9									
*03	1391	N	1391	-0-	-0-	-0-	132	1	1224	2	Y	32					436
							35	9									

LUNDELL RANCH WELL #: 14 RRCID -> 190025 COMPL. DATE 07/09/2002 TOTAL DEPTH 11550 PERF.10007 - 10765

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	703	N	703	-0-	-0-	-0-	92	1	611	2	Y	-0-					20
12	504	N	504	-0-	-0-	-0-	59	1	445	2	Y	-0-					20
01	593	N	593	-0-	-0-	-0-	73	1	520	2	Y	-0-	3	1			17
*02	342	N	342	-0-	-0-	-0-	35	1	307	2	Y	-0-					17
*03	672	N	672	-0-	-0-	-0-	65	1	607	2	Y	-0-					17

LUNDELL RANCH WELL #: 13 RRCID -> 190439 COMPL. DATE 09/27/2002 TOTAL DEPTH 10950 PERF.10733 - 10877

10	748	N	748	-0-	-0-	-0-	92	1	655	2	Y	1					30
							1	9									
11	821	N	821	-0-	-0-	-0-	107	1	712	2	Y	2					32
							2	9									
12	708	N	708	-0-	-0-	-0-	83	1	624	2	Y	1					33
							1	9									
01	662	N	662	-0-	-0-	-0-	81	1	580	2	Y	1					34
							1	9									
*02	482	N	482	-0-	-0-	-0-	49	1	432	2	Y	1					35
							1	9									
*03	387	N	387	-0-	-0-	-0-	38	1	348	2	Y	1					36
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 12 RRCID -> 195785 COMPL. DATE 06/22/2003 TOTAL DEPTH 10750 PERF.10598 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4983	X	2459	-0-	-2524	-0-	304	1	2155	2	Y	-0-			9
11	2807	X	2807	-0-	-0-	-0-	368	1	2439	2	Y	-0-			9
12	2675	X	2675	-0-	-0-	-0-	315	1	2360	2	Y	-0-			9
01	2573	X	2536	-0-	-37	-0-	306	1	2185	2	Y	41	41 1		9
							45	9							
02	2324	X	2201	-0-	-123	-0-	220	1	1936	2	Y	41			50
							45	9							
*03	2653	N	2653	-0-	-0-	-0-	254	1	2354	2	Y	41			91
							45	9							

LUNDELL RANCH WELL #: 15 RRCID -> 197025 COMPL. DATE 08/26/2003 TOTAL DEPTH 11500 PERF.10248 - 10278

10	1080	N	1080	-0-	-0-	-0-	133	1	946	2	Y	1			6
							1	9							
11	996	N	996	-0-	-0-	-0-	130	1	864	2	Y	2			8
							2	9							
12	709	N	709	-0-	-0-	-0-	83	1	625	2	Y	1			9
							1	9							
01	625	N	625	-0-	-0-	-0-	77	1	547	2	Y	1			10
							1	9							
*02	255	N	255	-0-	-0-	-0-	26	1	228	2	Y	1			11
							1	9							
*03	309	N	309	-0-	-0-	-0-	30	1	278	2	Y	1			12
							1	9							

LUNDELL RANCH WELL #: 16ST RRCID -> 197378 COMPL. DATE 08/14/2003 TOTAL DEPTH 10755 PERF. 9909 - 10529

10	440	N	440	-0-	-0-	-0-	54	1	386	2	Y	-0-			-0-
11	486	N	486	-0-	-0-	-0-	64	1	422	2	Y	-0-			-0-
12	436	N	436	-0-	-0-	-0-	51	1	385	2	Y	-0-			-0-
01	326	N	326	-0-	-0-	-0-	40	1	286	2	Y	-0-			-0-
*02	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-			-0-
*03	156	N	156	-0-	-0-	-0-	15	1	141	2	Y	-0-			-0-

LUNDELL RANCH WELL #: 19 RRCID -> 199217 COMPL. DATE 12/09/2003 TOTAL DEPTH 11500 PERF.10604 - 11334

10	63	N	63	-0-	-0-	-0-	8	1	54	2	Y	1			6
							1	9							
11	391	N	391	-0-	-0-	-0-	51	1	338	2	Y	2			8
							2	9							
12	341	N	304	-0-	-37	-0-	36	1	267	2	Y	1			9
							1	9							
01	334	N	334	-0-	-0-	-0-	41	1	292	2	Y	1			10
							1	9							
*02	213	N	213	-0-	-0-	-0-	22	1	190	2	Y	1			11
							1	9							
*03	115	N	115	-0-	-0-	-0-	11	1	103	2	Y	1			12
							1	9							

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 15RD RRCID -> 200357 COMPL. DATE 01/12/2004 TOTAL DEPTH 11518 PERF.11137 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1877	N	1877	-0-	-0-	-0-	232	1	1644	2	Y	1					51
							1	9									
11	1988	N	1988	-0-	-0-	-0-	260	1	1726	2	Y	2					53
							2	9									
12	2046	N	1742	-0-	-304	-0-	205	1	1536	2	Y	1					54
							1	9									
01	2098	X	2098	-0-	-0-	-0-	258	1	1839	2	Y	1					55
							1	9									
*02	1848	X	1651	-0-	-197	-0-	168	1	1482	2	Y	1					56
							1	9									
03	2046	X	2040	-0-	-6	-0-	199	1	1840	2	Y	1					57
							1	9									

LUNDELL RANCH WELL #: 18 RRCID -> 200450 COMPL. DATE 03/03/2004 TOTAL DEPTH 10200 PERF. 9898 - 9933

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUNDELL 40 WELL #: 5 RRCID -> 205317 COMPL. DATE 09/27/2004 TOTAL DEPTH 11500 PERF.10401 - 11354

10	3999	X	2631	-0-	-1368	-0-	412	1	2133	2	Y	78	105	1			89
							86	9									
11	3660	X	2430	-0-	-1230	-0-	306	1	2045	2	Y	72	79	1			82
							79	9									
12	3317	X	2405	-0-	-912	-0-	369	1	1913	2	Y	112	113	1			81
							123	9									
01	3317	X	2192	-0-	-1125	-0-	334	1	1686	2	Y	156	148	1			89
							172	9									
02	2996	X	2365	-0-	-631	-0-	231	1	2031	2	Y	94	122	1			61
							103	9									
*03	2728	X	2728	-0-	-0-	-0-	252	1	2333	2	Y	130	139	1			52
							143	9									

LUNDELL 44 WELL #: 4 RRCID -> 206814 COMPL. DATE 10/23/2004 TOTAL DEPTH 10700 PERF. 9566 - 9579

10	826	N	826	-0-	-0-	-0-	134	1	692	2	Y	-0-					133
11	724	N	724	-0-	-0-	-0-	94	1	630	2	Y	-0-					133
12	1009	N	1009	-0-	-0-	-0-	163	1	846	2	Y	-0-					133
01	1034	N	1034	-0-	-0-	-0-	171	1	863	2	Y	-0-					133
*02	899	N	899	-0-	-0-	-0-	92	1	807	2	Y	-0-					133
*03	1306	N	1306	-0-	-0-	-0-	127	1	1179	2	Y	-0-					133

LUNDELL 40 WELL #: 8 RRCID -> 206815 COMPL. DATE 10/29/2004 TOTAL DEPTH 11500 PERF.10710 - 10735

10	3100	N	1413	-0-	-1687	6155	224	1	1160	2	Y	26					311
							29	9									
11	7127	X	972	-0-	-6155	-0-	126	1	843	2	Y	3	30	1			284
							3	9									
12	634	X	634	-0-	-0-	-0-	101	1	527	2	Y	5	4	1			285
							6	9									
01	1240	X	871	-0-	-369	-0-	144	1	726	2	Y	1	1	1			285
							1	9									
*02	1120	X	699	-0-	-421	-0-	71	1	626	2	Y	2	1	1			286
							2	9									
03	1240	X	854	-0-	-386	-0-	83	1	769	2	Y	2	1	1			287
							2	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL 40 WELL #: 9 RRCID -> 206988 COMPL. DATE 11/25/2004 TOTAL DEPTH 10950 PERF.10776 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	132	1	684	2	Y	-0-					45
11	803	N	803	-0-	-0-	-0-	102	1	684	2	Y	15	19	1			41
							17	9									
12	713	N	625	-0-	-88	-0-	97	1	502	2	Y	24	25	1			40
							26	9									
01	816	N	816	-0-	-0-	-0-	134	1	676	2	Y	5	5	1			40
							6	9									
*02	530	N	530	-0-	-0-	-0-	54	1	472	2	Y	4	5	1			39
							4	9									
*03	491	N	491	-0-	-0-	-0-	47	1	440	2	Y	4	4	1			39
							4	9									

LUNDELL 40 WELL #: 7 RRCID -> 208103 COMPL. DATE 10/16/2004 TOTAL DEPTH 11500 PERF.10262 - 11386

10	2483	N	2483	-0-	-0-	-0-	394	1	2037	2	Y	47	63	1			163
							52	9									
11	2204	N	2204	-0-	-0-	-0-	280	1	1872	2	Y	47	41	1			169
							52	9									
12	1000	N	1000	-0-	-0-	-0-	156	1	809	2	Y	32	32	1			169
							35	9									
01	1683	N	1683	-0-	-0-	-0-	275	1	1389	2	Y	17	16	1			170
							19	9									
*02	1185	N	1185	-0-	-0-	-0-	117	1	1029	2	Y	35	45	1			160
							39	9									
*03	1991	N	1991	-0-	-0-	-0-	191	1	1771	2	Y	26	27	1			159
							29	9									

LUNDELL 44 WELL #: 5 RRCID -> 208757 COMPL. DATE 02/17/2005 TOTAL DEPTH 10920 PERF. 9793 - 9820

10	3603	X	3603	-0-	-0-	-0-	583	1	3016	2	Y	4					435
							4	9									
11	3000	N	3768	-0-	768	768	488	1	3265	2	Y	14					449
							15	9									
12	3100	N	3432	-0-	332	1100	552	1	2863	2	Y	15					464
							17	9									
01	4582	X	3482	-0-	-1100	-0-	574	1	2901	2	Y	6					470
							7	9									
02	3164	X	2561	-0-	-603	-0-	260	1	2292	2	Y	8					478
							9	9									
03	3503	X	2537	-0-	-966	-0-	247	1	2290	2	Y	-0-					478

LUNDELL RANCH WELL #: 21 RRCID -> 209639 COMPL. DATE 03/17/2005 TOTAL DEPTH 10800 PERF.10138 - 10564

10	715	N	715	-0-	-0-	-0-	88	1	626	2	Y	1					7
							1	9									
11	649	N	649	-0-	-0-	-0-	85	1	562	2	Y	2					9
							2	9									
12	726	N	726	-0-	-0-	-0-	85	1	640	2	Y	1					10
							1	9									
01	635	N	635	-0-	-0-	-0-	78	1	556	2	Y	1					11
							1	9									
*02	638	N	638	-0-	-0-	-0-	65	1	572	2	Y	1					12
							1	9									
*03	739	N	739	-0-	-0-	-0-	72	1	666	2	Y	1					13
							1	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 20 RRCID -> 209640 COMPL. DATE 09/01/2004 TOTAL DEPTH 10950 PERF. 9962 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	48	1	342	2	Y	1					6
							1	9									
11	600	N	600	-0-	-0-	-0-	78	1	520	2	Y	2					8
							2	9									
12	758	N	758	-0-	-0-	-0-	89	1	668	2	Y	1					9
							1	9									
01	651	N	651	-0-	-0-	-0-	80	1	570	2	Y	1					10
							1	9									
*02	563	N	563	-0-	-0-	-0-	57	1	505	2	Y	1					11
							1	9									
*03	360	N	360	-0-	-0-	-0-	35	1	324	2	Y	1					12
							1	9									

FROST 39 WELL #: 1 RRCID -> 209860 COMPL. DATE 02/18/2005 TOTAL DEPTH 11730 PERF.11298 - 11443

10	1498	N	1498	-0-	-0-	-0-	266	1	1232	2	Y	-0-					72
11	1961	N	1961	-0-	-0-	-0-	343	1	1618	2	Y	-0-					72
12	1395	N	1297	-0-	-98	-0-	294	1	1003	2	Y	-0-					72
01	1380	N	1380	-0-	-0-	-0-	306	1	1074	2	Y	-0-					72
*02	1036	N	1036	-0-	-0-	-0-	106	1	930	2	Y	-0-					72
*03	1054	N	1054	-0-	-0-	-0-	103	1	951	2	Y	-0-					72

FROST 39 WELL #: 2 RRCID -> 209869 COMPL. DATE 05/02/2005 TOTAL DEPTH 11603 PERF.11323 - 11409

10	1608	N	1608	-0-	-0-	-0-	285	1	1323	2	Y	-0-					58
11	886	N	886	-0-	-0-	-0-	155	1	731	2	Y	-0-					58
12	855	N	855	-0-	-0-	-0-	194	1	661	2	Y	-0-					58
01	767	N	767	-0-	-0-	-0-	170	1	597	2	Y	-0-					58
*02	401	N	401	-0-	-0-	-0-	41	1	360	2	Y	-0-					58
*03	510	N	510	-0-	-0-	-0-	50	1	460	2	Y	-0-					58

FROST 45 WELL #: 3 RRCID -> 211349 COMPL. DATE 05/29/2005 TOTAL DEPTH 10500 PERF. 9606 - 9623

10	1369	N	1369	-0-	-0-	-0-	218	1	1127	2	Y	22					378
							24	9									
11	786	N	786	-0-	-0-	-0-	100	1	668	2	Y	16	47	1			347
							18	9									
12	713	N	582	-0-	-131	-0-	92	1	478	2	Y	11					358
							12	9									
01	1414	N	1414	-0-	-0-	-0-	232	1	1170	2	Y	11					369
							12	9									
*02	593	N	593	-0-	-0-	-0-	59	1	522	2	Y	11					380
							12	9									
*03	799	N	799	-0-	-0-	-0-	77	1	709	2	Y	12					392
							13	9									

FROST 45 WELL #: 6 RRCID -> 214923 COMPL. DATE 09/07/2005 TOTAL DEPTH 10020 PERF. 9434 - 9668

10	1824	N	1824	-0-	-0-	-0-	292	1	1508	2	Y	22					578
							24	9									
11	1781	N	1781	-0-	-0-	-0-	229	1	1534	2	Y	16	117	1			477
							18	9									
12	1998	N	1998	-0-	-0-	-0-	321	1	1665	2	Y	11					488
							12	9									
01	1390	X	1390	-0-	-0-	-0-	228	1	1150	2	Y	11					499
							12	9									
*02	1652	X	1251	-0-	-401	-0-	126	1	1113	2	Y	11					510
							12	9									
03	1829	X	1519	-0-	-310	-0-	147	1	1359	2	Y	12					522
							13	9									

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 22 RRCID -> 215498 COMPL. DATE 09/21/2005 TOTAL DEPTH 11050 PERF.10734 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	N	1318	-0-	-0-	-0-	163	1	1154	2	Y	1					7
							1	9									
11	1739	N	1739	-0-	-0-	-0-	228	1	1509	2	Y	2					9
							2	9									
12	1655	N	1655	-0-	-0-	-0-	195	1	1459	2	Y	1					10
							1	9									
01	1364	N	1364	-0-	-0-	-0-	167	1	1196	2	Y	1					11
							1	9									
*02	1313	N	1313	-0-	-0-	-0-	134	1	1178	2	Y	1					12
							1	9									
*03	1274	N	1274	-0-	-0-	-0-	124	1	1149	2	Y	1					13
							1	9									

DESPAIN 42 WELL #: 2 RRCID -> 216719 COMPL. DATE 12/12/2005 TOTAL DEPTH 11690 PERF.10438 - 11518

10	857	N	857	-0-	-0-	-0-	152	1	705	2	Y	-0-					21
11	993	N	993	-0-	-0-	-0-	174	1	819	2	Y	-0-					21
12	721	N	721	-0-	-0-	-0-	164	1	557	2	Y	-0-					21
01	789	N	789	-0-	-0-	-0-	175	1	614	2	Y	-0-					21
*02	629	N	629	-0-	-0-	-0-	64	1	565	2	Y	-0-					21
*03	731	N	731	-0-	-0-	-0-	71	1	660	2	Y	-0-					21

DE SPAIN 42 WELL #: 1 RRCID -> 223405 COMPL. DATE 02/06/2006 TOTAL DEPTH 11775 PERF.10377 - 10850

10	406	N	406	-0-	-0-	-0-	72	1	334	2	Y	-0-					13
11	446	N	446	-0-	-0-	-0-	78	1	368	2	Y	-0-					13
12	542	N	542	-0-	-0-	-0-	123	1	419	2	Y	-0-					13
01	560	N	560	-0-	-0-	-0-	124	1	436	2	Y	-0-					13
*02	395	N	395	-0-	-0-	-0-	40	1	355	2	Y	-0-					13
*03	417	N	417	-0-	-0-	-0-	41	1	376	2	Y	-0-					13

LUNDELL RANCH WELL #: 23 RRCID -> 233848 COMPL. DATE 06/19/2017 TOTAL DEPTH 11530 PERF.10220 - 10330

10	654	N	654	-0-	-0-	-0-	80	1	565	2	Y	8					93
							9	9									
11	663	N	663	-0-	-0-	-0-	85	1	564	2	Y	13					106
							14	9									
12	591	N	591	-0-	-0-	-0-	69	1	513	2	Y	8					114
							9	9									
01	647	N	647	-0-	-0-	-0-	78	1	559	2	Y	9					123
							10	9									
*02	555	N	555	-0-	-0-	-0-	56	1	491	2	Y	7					130
							8	9									
*03	663	N	663	-0-	-0-	-0-	64	1	590	2	Y	8					138
							9	9									

VISION OIL AND GAS LLC 886198
BAILEY-REESE WELL #: 1 RRCID -> 195751 COMPL. DATE 05/17/2003 TOTAL DEPTH 13435 PERF.12308 - 12328

10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					68

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC //CONT.// 886198
VILLARREAL WELL #: 2 RRCID -> 214092 COMPL. DATE 03/13/2005 TOTAL DEPTH 13200 PERF.12672 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

VILLAREAL WELL #: 4 RRCID -> 220129 COMPL. DATE 01/09/2006 TOTAL DEPTH 13010 PERF.12658 - 12796

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLARREAL WELL #: 5 RRCID -> 222843 COMPL. DATE 11/21/2005 TOTAL DEPTH 13165 PERF.12890 - 13032

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
LUNDELL MINERALS WELL #: 1 RRCID -> 100339 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9060 - 9471

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNDELL MINERALS WELL #: 3 RRCID -> 222814 COMPL. DATE 10/06/2006 TOTAL DEPTH 10600 PERF. 9346 - 9372

10	465	N	3	-0-	-462	-0-	3	2			Y	-0-					52
11	30	N	-0-	-0-	-30	-0-					Y	-0-					52
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					52
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					52
02	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					52
*03	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					52

LUNDELL MINERALS WELL #: 2 RRCID -> 241616 COMPL. DATE 07/28/2008 TOTAL DEPTH 10460 PERF. 9530 - 9548

10	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					52
11	1050	N	966	-0-	-84	-0-	966	3			Y	-0-					52
12	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					52
01	2170	X	1978	-0-	-192	-0-	1978	2			Y	-0-					52
02	1960	X	1750	-0-	-210	-0-	1750	2			Y	-0-					52
03	1674	X	73	-0-	-1601	-0-	73	3			Y	-0-					52

VAQUILLAS RANCH (WILCOX-LOBO 1) 93258 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
SOUTH TEXAS OPERATING COMPANY 802845
ROSS WELL #: 1 RRCID -> 101852 COMPL. DATE 06/15/1982 TOTAL DEPTH 12101 PERF.10682 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49

VATO (LOBO) 93259 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, SOPHIE J. WELL #: 9 RRCID -> 163853 COMPL. DATE 05/22/1997 TOTAL DEPTH 9250 PERF. 8672 - 8686

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

G. & F. RAMIREZ GAS UNIT WELL #: 5 RRCID -> 174288 COMPL. DATE 07/27/1999 TOTAL DEPTH 9255 PERF. 8860 - 8954

10	1302	N	1095	-0-	-207	B	-50945	95 9	1 9	991	2	N	8	7	1		5
11	510	N	703	-0-	193	B	-50752	60 6	1 9	637	2	N	5	6	1		4
12	1519	N	68	-0-	-1451	B	-50752	7	1	61	2	N	-0-	3	1		1
01	1085	N	775	-0-	-310	B	-50752	775	2			N	-0-				1
02	644	N	100	-0-	-544	B	-50752	94	2	6	9	N	5	5	1		1
03	62	N	379	-0-	317	B	-50435	379	2			N	-0-				1

COLUMBUS ENERGY, LLC 169313
MCKENDRICK, COOKIE WELL #: 1 RRCID -> 197060 COMPL. DATE 01/21/2004 TOTAL DEPTH 8600 PERF. 8024 - 8334

10	0	N	-0-	-0-	-0-	B	-41212					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-41212					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-41212					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-41212					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-41212					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-41212					N	-0-				-0-

VIBORAS (F-47) 93647 012 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 24 F RRCID -> 088801 COMPL. DATE 07/24/1988 TOTAL DEPTH 8700 PERF. 7264 - 7276

10	SI MULT		-0-	-0-	-0-		-0-					N	-0-				-0-
11	SI MULT		-0-	-0-	-0-		-0-					N	-0-				-0-
12	SI MULT		-0-	-0-	-0-		-0-					N	-0-				-0-
01	SI MULT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	SI MULT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	SI MULT		-0-	-0-	-0-		-0-					N	-0-				-0-

VIBORAS (F-59, VI) 93647 036 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 83 D RRCID -> 091674 COMPL. DATE 07/07/1983 TOTAL DEPTH 9630 PERF. 6280 - 6284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

VIBORAS (F-73, VII) 93647 074 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 118 I RRCID -> 116826 COMPL. DATE 07/02/2012 TOTAL DEPTH 12550 PERF. 6045 - 6926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIBORAS (F-81) 93647 084 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 87-F RRCID -> 144037 COMPL. DATE 10/27/1992 TOTAL DEPTH 8697 PERF. 6706 - 6720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIBORAS (F-81, S) 93647 086 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 78F RRCID -> 155411 COMPL. DATE 07/27/1995 TOTAL DEPTH 8700 PERF. 6803 - 6813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

VIBORAS (F-90) 93647 108 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 32 D RRCID -> 053627 COMPL. DATE 04/11/1972 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIBORAS (F-95) 93647 120 ASSOCIATED 49B CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 32 F RRCID -> 065736 COMPL. DATE 08/08/1971 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (FRIO CONS.) 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 15DF RRCID -> 014828 COMPL. DATE 09/16/1997 TOTAL DEPTH 8986 PERF. 7938 - 8105

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 1S RRCID -> 014867 COMPL. DATE 01/26/2005 TOTAL DEPTH 8956 PERF. 8077 - 8584

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 32 H RRCID -> 036959 COMPL. DATE 10/04/1996 TOTAL DEPTH 8700 PERF. 7682 - 8476

*04	5580	X	5267	-0-	-313	-0-	417 32	1 9	4818	2	Y	29	33	1			4
05	7573	X	7573	-0-	-0-	-0-	487 62	1 9	7024	2	Y	56	42	1			18
06	5580	X	4593	-0-	-987	-0-	354 22	1 9	4217	2	Y	20	32	1			6
07	5766	X	3395	-0-	-2371	-0-	259 10	1 9	3126	2	Y	9	12	1			3
08	5766	X	3301	-0-	-2465	-0-	274 10	1 9	3017	2	Y	9	9	1			3
09	5580	X	3495	-0-	-2085	-0-	224 10	1 9	3261	2	Y	9	10	1			2
10	5766	X	3871	-0-	-1895	-0-	252 13	1 9	3606	2	Y	12	11	1			3
11	5697	X	5697	-0-	-0-	-0-	347 17	1 9	5333	2	Y	15	14	1			4
12	5734	X	5734	-0-	-0-	-0-	346 19	1 9	5369	2	Y	17	16	1			5
01	3875	X	3598	-0-	-277	-0-	245 11	1 9	3342	2	Y	10	12	1			3
02	5208	X	4439	-0-	-769	-0-	314 14	1 9	4111	2	Y	13	10	1			6
03	5766	X	3605	-0-	-2161	-0-	268	1	3337	2	Y	-0-	6	1			-0-

VIBORAS FIELD GAS UNIT #1 WELL #: V 32 J RRCID -> 036960 COMPL. DATE 05/25/1965 TOTAL DEPTH 8700 PERF. N/A

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIBORAS (FRIO CONS.) //CONT.// 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: Q 82 F RRCID -> 076368 COMPL. DATE 12/18/1996 TOTAL DEPTH 8700 PERF. 7962 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	51	1	634	2	Y	1	1	1			-0-
							1	9									

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 76DF RRCID -> 078334 COMPL. DATE 09/19/1997 TOTAL DEPTH 8700 PERF. 7676 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 69 D RRCID -> 078375 COMPL. DATE 06/12/1978 TOTAL DEPTH 8700 PERF. 8040 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	314	X	314	-0-	-0-	-0-	5	1	309	2	Y	-0-					-0-
*03	2656	X	2656	-0-	-0-	-0-	191	1	2465	2	Y	-0-					-0-

VIBORAS FIELD GAS UNIT NO 1 WELL #: Q 85 RRCID -> 078652 COMPL. DATE 08/23/1978 TOTAL DEPTH 8700 PERF. 8028 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	99	1	1299	2	Y	-0-					-0-
*03	3100	N	3171	-0-	71	71	236	1	2935	2	Y	-0-					-0-

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 78 D RRCID -> 079988 COMPL. DATE 12/28/1999 TOTAL DEPTH 8700 PERF. 8434 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18452	X	18452	-0-	-0-	-0-	1214	1	17191	2	Y	43	60	1			38
							47	9									
11	21506	X	21506	-0-	-0-	-0-	1497	1	19963	2	Y	42					80
							46	9									
12	20858	X	20858	-0-	-0-	-0-	1534	1	19265	2	Y	54	58	1			76
							59	9									
01	21669	X	21669	-0-	-0-	-0-	1481	1	20093	2	Y	86	64	1			98
							95	9									
02	18423	X	18423	-0-	-0-	-0-	1385	1	17015	2	Y	21					119
							23	9									
*03	20332	X	20332	-0-	-0-	-0-	1450	1	18677	2	Y	186	258	1			47
							205	9									

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 77 D RRCID -> 082218 COMPL. DATE 10/15/1999 TOTAL DEPTH 8700 PERF. 7470 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIBORAS (FRIO CONS.) //CONT.// 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 24 D RRCID -> 088800 COMPL. DATE 06/24/1980 TOTAL DEPTH 8700 PERF. 8448 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS FIELD GAS UNIT NO.1 WELL #: V 75DF RRCID -> 103842 COMPL. DATE 12/17/1996 TOTAL DEPTH 8700 PERF. 8084 - 8471

*04	3930	X	3711	-0-	-219	-0-	296	1	3413	2	Y	2	3	1			-0-
							2	9									
05	4669	X	4669	-0-	-0-	-0-	303	1	4360	2	Y	5	4	1			1
							6	9									
06	6030	X	6030	-0-	-0-	-0-	467	1	5559	2	Y	4	4	1			1
							4	9									
07	4579	X	4579	-0-	-0-	-0-	350	1	4228	2	Y	1	2	1			-0-
							1	9									
08	4619	X	4456	-0-	-163	-0-	371	1	4084	2	Y	1	1	1			-0-
							1	9									
09	5013	X	5013	-0-	-0-	-0-	322	1	4689	2	Y	2	2	1			-0-
							2	9									
10	5313	X	5313	-0-	-0-	-0-	347	1	4964	2	Y	2	2	1			-0-
							2	9									
11	6114	X	6114	-0-	-0-	-0-	374	1	5738	2	Y	2	2	1			-0-
							2	9									
12	6335	X	6335	-0-	-0-	-0-	384	1	5948	2	Y	3	2	1			1
							3	9									
01	6146	X	6146	-0-	-0-	-0-	420	1	5724	2	Y	2	2	1			1
							2	9									
02	5414	X	5414	-0-	-0-	-0-	384	1	5028	2	Y	2	2	1			1
							2	9									
*03	5885	X	5885	-0-	-0-	-0-	437	1	5442	2	Y	5	4	1			2
							6	9									

KLEBERG, R J JR TR QUITERIA PAST WELL #: 705L RRCID -> 261871 COMPL. DATE 03/05/2011 TOTAL DEPTH 10393 PERF. 9702 - 9902

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS (G-34) 93647 312 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 77 F RRCID -> 211062 COMPL. DATE 02/16/2005 TOTAL DEPTH 8700 PERF. 7310 - 7325

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VIBORAS (G-54, VIII) 93647 396 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 80 F RRCID -> 081729 COMPL. DATE 09/28/1979 TOTAL DEPTH 8650 PERF. 7898 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

VIBORAS (G-56, VIII) 93647 401 ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 10 F RRCID -> 130440 COMPL. DATE 03/03/1989 TOTAL DEPTH 9050 PERF. 7973 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIBORAS (G-54, VIII, W) 93647 402 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 10 F RRCID -> 153945 COMPL. DATE 04/24/1995 TOTAL DEPTH 9050 PERF. 7926 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T.	A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T.	A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T.	A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T.	A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T.	A.	-0-	-0-	-0-	-0-			N	-0-			-0-

VIBORAS (G-59, VIII) 93647 426 ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 90 F RRCID -> 108640 COMPL. DATE 02/16/1982 TOTAL DEPTH 8350 PERF. 7965 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

VIBORAS (MASSIVE FIRST EAST) 93647 456 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 91 F RRCID -> 093198 COMPL. DATE 03/02/1989 TOTAL DEPTH 9000 PERF. 8318 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIBORAS (MASSIVE FIRST EAST) //CONT.// 93647 456 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: Z 10SD RRCID -> 095941 COMPL. DATE 04/29/1986 TOTAL DEPTH 9050 PERF. 8440 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3880		3862	-0-	-18	-0-	203	1	3655	2	Y	4	2	1			3
							4	9									
11	4276		3998	-0-	-278	-0-	211	1	3781	2	Y	5	5	1			3
							6	9									
12	3441	#	3197	-0-	-244	-0-	179	1	3015	2	Y	3	4	1			2
							3	9									
01	5244		4544	-0-	-700	-0-	250	1	4287	2	Y	6	5	1			3
							7	9									
02	4562		4017	-0-	-545	-0-	235	1	3770	2	Y	11	3	1			11
							12	9									
*03	4064		3954	-0-	-110	-0-	206	1	3709	2	Y	35	37	1			9
							39	9									

VIBORAS (MASSIVE FIRST 4) 93647 480 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT 1 WELL #: Q 82 D RRCID -> 154830 COMPL. DATE 06/07/1995 TOTAL DEPTH 8700 PERF. 8180 - 8186

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIBORAS (MASSIVE FIRST 5, VIII) 93647 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 112 D RRCID -> 163399 COMPL. DATE 06/04/1997 TOTAL DEPTH 9513 PERF. 8722 - 8730

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIBORAS (MASSIVE SECOND VI) 93647 540 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 87 D RRCID -> 087157 COMPL. DATE 11/20/2003 TOTAL DEPTH 8697 PERF. 8439 - 8454

10	2371	N	2371	-0-	-0-	-0-	149	1	2113	2	Y	99	125	1			87
							109	9									
11	2129	N	2129	-0-	-0-	-0-	141	1	1883	2	Y	95					182
							105	9									
12	2138	N	2138	-0-	-0-	-0-	150	1	1883	2	Y	95	130	1			147
							105	9									
01	2155	N	2155	-0-	-0-	-0-	137	1	1856	2	Y	147	124	1			170
							162	9									
02	1876	N	1817	-0-	-59	-0-	134	1	1642	2	Y	37					207
							41	9									
*03	2317	N	2317	-0-	-0-	-0-	141	1	1812	2	Y	331	455	1			83
							364	9									

VIBORAS (TOP VXBG.-H-910) 93647 567 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 131 RRCID -> 168400 COMPL. DATE 08/25/1998 TOTAL DEPTH 12000 PERF. 9657 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4717	-0-	4717 B	4717	307	1	4393	2	Y	15	14	1			4
							17	9									
11	T. A.		4221	-0-	4221 B	8938	257	1	3952	2	Y	11	12	1			3
							12	9									
12	T. A.		3819	-0-	3819 B	12757	231	1	3576	2	Y	11	11	1			3
							12	9									
01	16560	X	3803	-0-	-12757 B	-0-	259	1	3533	2	Y	10	10	1			3
							11	9									
02	3340	X	3340	-0-	-0- B	-0-	237	1	3097	2	Y	5	6	1			2
							6	9									
03	3999	X	3491	-0-	-508 B	-0-	259	1	3226	2	Y	5	5	1			2
							6	9									

VIBORAS (VKSBG H-980) 93647 571 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 725 RRCID -> 263619 COMPL. DATE 12/16/2011 TOTAL DEPTH 14365 PERF. 9822 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS (ZONE 1-VIII) 93647 588 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 80 D RRCID -> 172537 COMPL. DATE 01/12/1999 TOTAL DEPTH 8650 PERF. 8020 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	#	11448	-0-	-1138	-0-	755	1	10693	2	N	-0-					-0-
11	12180	#	10765	-0-	-1415	-0-	751	1	10014	2	N	-0-					-0-
12	11540	R	11540	-0-	-0-	-0-	851	1	10689	2	N	-0-					-0-
01	11439	#	11304	-0-	-135	-0-	776	1	10528	2	N	-0-					-0-
02	10332	#	9625	-0-	-707	-0-	724	1	8901	2	N	-0-					-0-
03	11532	#	11240	-0-	-292	-0-	810	1	10430	2	N	-0-					-0-

VIBORAS (03-C VILL, N) 93647 675 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR ZACH PAST WELL #: 9 RRCID -> 086827 COMPL. DATE 08/25/1977 TOTAL DEPTH 9050 PERF. 8428 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIBORAS (8500, SOUTH) 93647 852 ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 707 RRCID -> 262131 COMPL. DATE 10/21/2011 TOTAL DEPTH 10400 PERF. 8478 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	68					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	68					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	68					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	68					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	68					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	68					Y	-0-					-0-

VIBORAS (8500, SOUTH) //CONT.// 93647 852 ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 709 RRCID -> 283032 COMPL. DATE 09/06/2018 TOTAL DEPTH 8800 PERF. 8340 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	46743	-0-	46743	46743	3178	1	43008	2	Y	506	477	1			127
							557	9									
11	0	W	46514	-0-	46514	93257	2967	1	43033	2	Y	467	475	1			119
							514	9									
12	0	W	47320	-0-	47320	140577	2990	1	43766	2	Y	513	492	1			140
							564	9									
01	188578	X	48001	-0-	-140577	-0-	3409	1	44038	2	Y	504	497	1			147
							554	9									
02	42535	X	42535	-0-	-0-	-0-	3127	1	38857	2	Y	501	421	1			227
							551	9									
*03	47472	X	47472	-0-	-0-	-0-	3648	1	43264	2	Y	509	544	1			192
							560	9									

VIBORAS, NE (AB-H-510) 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 83 F RRCID -> 087248 COMPL. DATE 10/01/1979 TOTAL DEPTH 9630 PERF. 9445 - 9475

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLEBERG, R J JR TR VIBORAS PAST WELL #: 112 F RRCID -> 106534 COMPL. DATE 09/18/1996 TOTAL DEPTH 9513 PERF. 9356 - 9460

10	7130	X	6776	-0-	-354	-0-	357	1	6419	2	Y	-0-					-0-
11	6662	X	6662	-0-	-0-	-0-	351	1	6311	2	Y	-0-					-0-
12	7099	X	6855	-0-	-244	-0-	385	1	6470	2	Y	-0-					-0-
01	7099	X	6077	-0-	-1022	-0-	335	1	5742	2	Y	-0-					-0-
02	6412	X	-0-	-0-	-6412	-0-					Y	-0-					-0-
03	6882	X	2589	-0-	-4293	-0-	136	1	2453	2	Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 20 RRCID -> 161146 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10612 - 10620

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 21 RRCID -> 164406 COMPL. DATE 04/01/1999 TOTAL DEPTH 11500 PERF.10835 - 11157

10	2652	N	2652	-0-	-0-	-0-	140	1	2512	2	Y	-0-					-0-
11	1800	N	1705	-0-	-95	-0-	90	1	1615	2	Y	-0-					-0-
12	1860	N	1658	-0-	-202	-0-	93	1	1565	2	Y	-0-					-0-
01	1860	N	1805	-0-	-55	-0-	99	1	1706	2	Y	-0-					-0-
02	2298	N	2298	-0-	-0-	-0-	135	1	2163	2	Y	-0-					-0-
03	1643	N	1584	-0-	-59	-0-	83	1	1501	2	Y	-0-					-0-

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 22 RRCID -> 166433 COMPL. DATE 06/28/2001 TOTAL DEPTH 11385 PERF.10036 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 23 RRCID -> 166714 COMPL. DATE 02/14/2003 TOTAL DEPTH 11439 PERF.10512 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3429	X	3429	-0-	-0-	-0-	178 48	1 9	3203	2	Y	44	23	1			29
11	3311	X	3311	-0-	-0-	-0-	172 51	1 9	3088	2	Y	46	46	1			29
12	3534	X	3079	-0-	-455	-0-	170 48	1 9	2861	2	Y	44	46	1			27
01	3534	X	2409	-0-	-1125	-0-	131 37	1 9	2241	2	Y	34	41	1			20
02	3192	X	1860	-0-	-1332	-0-	108 18	1 9	1734	2	Y	16	17	1			19
03	3441	X	2106	-0-	-1335	-0-	109 30	1 9	1967	2	Y	27	39	1			7

KLEBERG, R J JR TR ZACH PAST ST WELL #: 24 RRCID -> 166830 COMPL. DATE 08/06/1999 TOTAL DEPTH 11490 PERF.10482 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 19 RRCID -> 169448 COMPL. DATE 01/11/1999 TOTAL DEPTH 10650 PERF.10192 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEBERG, R J JR TR ZACH PAST ST WELL #: 26 RRCID -> 173292 COMPL. DATE 02/14/2001 TOTAL DEPTH 11570 PERF.10064 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2361	N	2361	-0-	-0-	-0-	131 26	1 9	2204	2	Y	24	9	1			15
01	3100	N	3314	-0-	214	214	180 37	1 9	3097	2	Y	34	29	1			20
02	2800	N	2716	-0-	-84	130	158 19	1 9	2539	2	Y	17	17	1			20
*03	2592	N	2462	-0-	-130	-0-	128 25	1 9	2309	2	Y	23	37	1			6

KLEBERG, R J JR TR ZACH PAST ST WELL #: 25 RRCID -> 173308 COMPL. DATE 02/08/1999 TOTAL DEPTH 14500 PERF.10804 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
NE VIBORAS STATE GU NO. 1 WELL #: 1 RRCID -> 177407 COMPL. DATE 04/06/2000 TOTAL DEPTH 11739 PERF.10876 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8129	X	8129	-0-	-0-	-0-	424	1	7635	2	Y	64	34	1			42
							70	9									
11	7570	X	7570	-0-	-0-	-0-	395	1	7102	2	Y	66	67	1			41
							73	9									
12	7781	X	5644	-0-	-2137	-0-	314	1	5274	2	Y	51	61	1			31
							56	9									
01	7781	X	5151	-0-	-2630	-0-	281	1	4819	2	Y	46	50	1			27
							51	9									
02	7028	X	2460	-0-	-4568	-0-	143	1	2303	2	Y	13	23	1			17
							14	9									
*03	7924	X	7924	-0-	-0-	-0-	413	1	7443	2	Y	62	63	1			16
							68	9									

KLEBERG, R J JR TR ZACH PAST WELL #: 20 RRCID -> 196716 COMPL. DATE 01/25/2002 TOTAL DEPTH 12053 PERF.10674 - 12036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4247	-0-	-0-	-0-	211	1	3792	2	Y	222	113	1			147
							244	9									
11	3990	X	3990	-0-	-0-	-0-	197	1	3540	2	Y	230	232	1			145
							253	9									
12	3946	X	3946	-0-	-0-	-0-	207	1	3486	2	Y	230	233	1			142
							253	9									
01	4150	X	4150	-0-	-0-	-0-	214	1	3668	2	Y	244	242	1			144
							268	9									
02	3724	X	3463	-0-	-261	-0-	196	1	3157	2	Y	100	123	1			121
							110	9									
03	4123	X	3548	-0-	-575	-0-	184	1	3321	2	Y	39	150	1			10
							43	9									

KLEBERG, R J JR TR VIBORAS PAST WELL #: 704 RRCID -> 259417 COMPL. DATE 01/27/2011 TOTAL DEPTH 9900 PERF. 9314 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7106	-0-	-1481	-0-	373	1	6710	2	Y	21	11	1			14
							23	9									
11	7110	X	6381	-0-	-729	-0-	335	1	6021	2	Y	23	23	1			14
							25	9									
12	6634	X	486	-0-	-6148	-0-	27	1	458	2	Y	1	14	1			1
							1	9									
01	7099	X	-0-	-0-	-7099	-0-					Y	-0-	1	1			-0-
02	6412	X	4336	-0-	-2076	-0-	253	1	4073	2	Y	9					9
							10	9									
*03	7114	X	7114	-0-	-0-	-0-	373	1	6717	2	Y	22	25	1			6
							24	9									

KLEBERG, R J JR TR VIBORAS PAST WELL #: 702CT RRCID -> 259870 COMPL. DATE 10/13/2010 TOTAL DEPTH 9822 PERF. 9360 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 701 RRCID -> 261926 COMPL. DATE 06/08/2011 TOTAL DEPTH 11430 PERF.10464 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9523	-0-	-986	-0-	501	1	9019	2	Y	3	2	1			2
							3	9									
11	9630	X	8993	-0-	-637	-0-	474	1	8515	2	Y	4	4	1			2
							4	9									
12	10732	X	10732	-0-	-0-	-0-	602	1	10124	2	Y	5	4	1			3
							6	9									
01	10507	X	10507	-0-	-0-	-0-	578	1	9925	2	Y	4	4	1			3
							4	9									
02	9338	X	9338	-0-	-0-	-0-	547	1	8785	2	Y	5	2	1			6
							6	9									
03	10726	X	10317	-0-	-409	-0-	541	1	9750	2	Y	24	24	1			6
							26	9									

VIDAURRI (6100) 93750 800 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
THE MEDUSA COMPANY 851528
VIDAURRI GAS UNIT WELL #: 1 RRCID -> 078460 COMPL. DATE 06/23/1978 TOTAL DEPTH 8687 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

VIEJOS LOCOS (FRIO LWR) 93775 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S. K. MRS. "B" WELL #: 94 RRCID -> 243534 COMPL. DATE 04/13/2008 TOTAL DEPTH 18968 PERF.15800 - 17248

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			25

VIGGO (B-26) 93813 025 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 188 RRCID -> 159142 COMPL. DATE 06/20/1996 TOTAL DEPTH 1350 PERF. 1256 - 1262

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

VIGGO (HOCKLEY, UPPER) 93813 068 ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A"" WELL #: 118 D RRCID -> 199528 COMPL. DATE 02/01/2004 TOTAL DEPTH 5515 PERF. 2260 - 2268

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

VIGGO (MIRANDO 1) 93813 088 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 177 RRCID -> 195026 COMPL. DATE 02/07/2003 TOTAL DEPTH 2740 PERF. 2214 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

VIGGO (YEGUA 4) 93813 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 195 RRCID -> 197024 COMPL. DATE 07/24/2003 TOTAL DEPTH 5600 PERF. 3304 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLARREAL (WILCOX CONS.) 93841 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC 886198
VILLARREAL WELL #: 1 RRCID -> 196301 COMPL. DATE 09/09/2002 TOTAL DEPTH 12500 PERF.11590 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BAILEY-REESE WELL #: 2 RRCID -> 200283 COMPL. DATE 01/07/2004 TOTAL DEPTH 12572 PERF.10061 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BAILEY-REESE WELL #: 3 RRCID -> 206812 COMPL. DATE 10/22/2004 TOTAL DEPTH 13000 PERF.11244 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BAILEY-REESE WELL #: 4 RRCID -> 215375 COMPL. DATE 04/06/2005 TOTAL DEPTH 11200 PERF.10085 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

VILLARREAL (WILCOX CONS.) //CONT.// 93841 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC //CONT.// 886198
VILLAREAL WELL #: 3 RRCID -> 216747 COMPL. DATE 05/05/2005 TOTAL DEPTH 12928 PERF.11656 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

VILLARREAL WELL #: 5 RRCID -> 216825 COMPL. DATE 09/08/2006 TOTAL DEPTH 13165 PERF.12089 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BAILEY-REESE WELL #: 5 RRCID -> 216916 COMPL. DATE 08/22/2005 TOTAL DEPTH 10550 PERF. 9628 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MOUNTAIN TOWNSITE COMPANY WELL #: 1 RRCID -> 217224 COMPL. DATE 07/05/2005 TOTAL DEPTH 12936 PERF.12018 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAREAL WELL #: 4 RRCID -> 218275 COMPL. DATE 01/09/2006 TOTAL DEPTH 13010 PERF.11810 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

VILLARREAL WELL #: 2 RRCID -> 218579 COMPL. DATE 07/01/2005 TOTAL DEPTH 13200 PERF.11926 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLEGAS (LOBO) 93845 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
SOUTH TEXAS OPERATING COMPANY 802845
VILLARREAL "E" WELL #: 1 RRCID -> 258350 COMPL. DATE 11/20/2010 TOTAL DEPTH 12500 PERF. 9863 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55

VILLEGAS (MIDDLE WILCOX 7950) 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
FROST NATIONAL BANK WELL #: 18 RRCID -> 113874 COMPL. DATE 11/17/2000 TOTAL DEPTH 10450 PERF. 7842 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	58	1	771	3	N	-0-					3
11	840	N	751	-0-	-89	-0-	51	1	700	3	N	-0-					3
12	868	N	769	-0-	-99	-0-	51	1	715	3	N	3					6
							3	9									
01	837	N	742	-0-	-95	-0-	52	1	690	2	N	-0-					6
02	700	N	679	-0-	-21	-0-	47	1	630	2	N	2					8
							2	9									
*03	835	N	835	-0-	-0-	-0-	54	1	781	2	N	-0-	3	1			5

FROST NATIONAL BANK WELL #: 24 RRCID -> 122140 COMPL. DATE 07/09/1986 TOTAL DEPTH 10500 PERF. 7934 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 26 RRCID -> 123572 COMPL. DATE 02/12/1986 TOTAL DEPTH 11500 PERF. 7760 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4491	-0-	-934	-0-	312	1	4173	3	N	5					60
							6	9									
11	5250	X	4615	-0-	-635	-0-	314	1	4298	3	N	3					63
							3	9									
12	5425	X	4646	-0-	-779	-0-	311	1	4331	3	N	4					67
							4	9									
01	5053	X	4051	-0-	-1002	-0-	283	1	3767	2	N	1					68
							1	9									
02	4452	X	3687	-0-	-765	-0-	255	1	3421	2	N	10					78
							11	9									
*03	4895	X	4895	-0-	-0-	-0-	318	1	4559	2	N	16	77	1			17
							18	9									

FROST NATIONAL BANK WELL #: 27 RRCID -> 124550 COMPL. DATE 07/17/2000 TOTAL DEPTH 10592 PERF. 7916 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3082	-0-	-49	-0-	213	1	2851	3	N	16					39
							18	9									
11	3030	X	2904	-0-	-126	-0-	197	1	2694	3	N	12					51
							13	9									
12	3131	X	2997	-0-	-134	-0-	200	1	2789	3	N	7					58
							8	9									
01	3069	X	2854	-0-	-215	-0-	199	1	2641	2	N	13					71
							14	9									
02	2772	X	2538	-0-	-234	-0-	175	1	2339	2	N	22	82	1			11
							24	9									
03	3069	X	2996	-0-	-73	-0-	194	1	2789	2	N	12					23
							13	9									

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 31 C RRCID -> 128195 COMPL. DATE 08/06/1988 TOTAL DEPTH 10600 PERF. 7817 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST NATIONAL BANK WELL #: 37 RRCID -> 135335 COMPL. DATE 07/16/1990 TOTAL DEPTH 8500 PERF. 7834 - 8130

10	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
12	124	N	85	-0-	-39	-0-	6	1	79	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	2	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	2	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	5	1	77	2	N	-0-					-0-

FROST NATIONAL BANK WELL #: 38 RRCID -> 135817 COMPL. DATE 09/03/1990 TOTAL DEPTH 8500 PERF. 7798 - 8118

10	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	5	1	73	2	N	-0-					-0-

FROST NATIONAL BANK WELL #: 39 RRCID -> 136270 COMPL. DATE 12/02/1990 TOTAL DEPTH 8500 PERF. 7721 - 7869

10	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	17	1	221	2	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	16	1	225	2	N	-0-					-0-

FROST NATIONAL BANK WELL #: 41 RRCID -> 138439 COMPL. DATE 12/19/2013 TOTAL DEPTH 8500 PERF. 7866 - 8086

10	3038	X	2956	-0-	-82	-0-	205	1	2743	3	N	7					30
							8	9									
11	2940	X	2678	-0-	-262	-0-	182	1	2490	3	N	5					35
							6	9									
12	3038	X	2722	-0-	-316	-0-	182	1	2532	3	N	7					42
							8	9									
01	2945	X	2712	-0-	-233	-0-	189	1	2517	2	N	5					47
							6	9									
02	2660	X	2284	-0-	-376	-0-	158	1	2119	2	N	6					53
							7	9									
*03	2854	N	2854	-0-	-0-	-0-	185	1	2658	2	N	10	44	1			19
							11	9									

FROST NATIONAL BANK WELL #: 42 RRCID -> 139395 COMPL. DATE 09/03/1991 TOTAL DEPTH 8500 PERF. 7760 - 8110

10	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
12	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	7	1	99	2	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	7	1	99	2	N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	8	1	111	2	N	-0-					-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 43 RRCID -> 140077 COMPL. DATE 11/27/1991 TOTAL DEPTH 8500 PERF. 7686 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	N	1884	-0-	-0-	-0-	131	1	1753	3	N	-0-					18
11	1679	N	1679	-0-	-0-	-0-	114	1	1564	3	N	1					19
							1	9									
12	1865	N	1865	-0-	-0-	-0-	124	1	1735	3	N	5					24
							6	9									
01	1817	N	1817	-0-	-0-	-0-	127	1	1690	2	N	-0-					24
02	1657	N	1657	-0-	-0-	-0-	115	1	1542	2	N	-0-					24
*03	2008	N	2008	-0-	-0-	-0-	130	1	1870	2	N	7					31
							8	9									

FROST NATIONAL BANK WELL #: 44 RRCID -> 140930 COMPL. DATE 12/18/2013 TOTAL DEPTH 8500 PERF. 7726 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1906	-0-	-47	-0-	132	1	1768	3	N	5					39
							6	9									
11	1800	N	1753	-0-	-47	-0-	119	1	1628	3	N	5					44
							6	9									
12	1922	N	1804	-0-	-118	-0-	120	1	1673	3	N	10					54
							11	9									
01	1891	N	1774	-0-	-117	-0-	124	1	1646	2	N	4					58
							4	9									
02	1624	N	1518	-0-	-106	-0-	105	1	1406	2	N	6					64
							7	9									
*03	1915	N	1915	-0-	-0-	-0-	124	1	1782	2	N	8	60	1			12
							9	9									

FROST NATIONAL BANK WELL #: 45 RRCID -> 141566 COMPL. DATE 06/10/1992 TOTAL DEPTH 8500 PERF. 7777 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1437	-0-	-237	-0-	99	1	1332	3	N	5					14
							6	9									
11	1620	N	1336	-0-	-284	-0-	90	1	1238	3	N	7					21
							8	9									
12	1399	N	1399	-0-	-0-	-0-	93	1	1303	3	N	3					24
							3	9									
01	1446	N	1446	-0-	-0-	-0-	101	1	1342	2	N	3					27
							3	9									
02	1260	N	1248	-0-	-12	-0-	86	1	1158	2	N	4					31
							4	9									
*03	1521	N	1521	-0-	-0-	-0-	99	1	1416	2	N	5					36
							6	9									

FROST NATIONAL BANK WELL #: 46 RRCID -> 142634 COMPL. DATE 10/08/1992 TOTAL DEPTH 8500 PERF. 8106 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

FROST NATIONAL BANK WELL #: 47 RRCID -> 143981 COMPL. DATE 01/25/1993 TOTAL DEPTH 8470 PERF. 7942 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 52 RRCID -> 156329 COMPL. DATE 11/27/1995 TOTAL DEPTH 8600 PERF. 7712 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	54	1	718	3	N	-0-					-0-
11	690	N	675	-0-	-15	-0-	46	1	629	3	N	-0-					-0-
12	713	N	669	-0-	-44	-0-	45	1	624	3	N	-0-					-0-
01	713	N	662	-0-	-51	-0-	46	1	616	2	N	-0-					-0-
02	644	N	579	-0-	-65	-0-	40	1	539	2	N	-0-					-0-
03	682	N	670	-0-	-12	-0-	44	1	626	2	N	-0-					-0-

DERBY WELL #: 1 RRCID -> 168697 COMPL. DATE 05/26/1998 TOTAL DEPTH 10800 PERF. 8152 - 8164

10	578	N	578	-0-	-0-	-0-	19	1	555	3	N	4	1	1			39
							4	9									
11	450	N	368	-0-	-82	-0-	13	1	354	3	N	1	1	1			39
							1	9									
12	465	N	374	-0-	-91	-0-	14	1	359	3	N	1					40
							1	9									
01	589	N	265	-0-	-324	-0-	9	1	256	2	N	-0-					40
02	336	N	234	-0-	-102	-0-	8	1	206	2	N	18					58
							20	9									
03	372	N	349	-0-	-23	-0-	11	1	337	2	N	1	2	1			57
							1	9									

BRUNI MINERAL TRUST 'A' WELL #: 46 RRCID -> 287678 COMPL. DATE 09/22/2017 TOTAL DEPTH 10450 PERF. 4987 - 5067

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLAM OIL CO., LTD. 460054
K & H FEE "1620" WELL #: 5 C RRCID -> 113160 COMPL. DATE 09/27/1984 TOTAL DEPTH 10307 PERF. 7856 - 8082

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CATTO HEIRS UNIT #1 WELL #: 1 RRCID -> 114514 COMPL. DATE 07/28/1988 TOTAL DEPTH 11399 PERF. 7777 - 7994

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KILLAM MINERAL FEE "601" WELL #: 1 RRCID -> 115080 COMPL. DATE 12/16/1984 TOTAL DEPTH 11000 PERF. 7746 - 7893

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

K&H "1570" WELL #: 2 RRCID -> 131312 COMPL. DATE 06/20/1989 TOTAL DEPTH 10518 PERF. 7252 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATTO HEIRS UNIT #2 WELL #: 4 RRCID -> 143155 COMPL. DATE 11/22/1992 TOTAL DEPTH 8300 PERF. 7842 - 8128

10	2108	N	1963	-0-	-145	-0-	1963	2			Y	-0-					60
11	1980	N	1878	-0-	-102	-0-	1878	2			Y	-0-					60
12	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					60
01	2243	N	2243	-0-	-0-	-0-	2243	2			Y	-0-					60
02	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					60
03	2263	N	1624	-0-	-639	-0-	1624	2			Y	-0-					60

K & H FEE "1620" WELL #: 1X RRCID -> 145435 COMPL. DATE 04/14/1993 TOTAL DEPTH 10325 PERF. 7592 - 8158

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM MINERAL FEE "601" WELL #: 2 RRCID -> 148849 COMPL. DATE 03/25/1994 TOTAL DEPTH 8300 PERF. 7678 - 8020

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

K & H FEE "2042" WELL #: 3-C RRCID -> 149325 COMPL. DATE 03/24/1994 TOTAL DEPTH 10500 PERF. 7844 - 8162

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM MINERAL FEE "601" WELL #: 3 RRCID -> 152575 COMPL. DATE 12/16/1994 TOTAL DEPTH 8450 PERF. 7808 - 7964

10	4805	X	4359	-0-	-446	-0-	4333	2	26	9	Y	24					89
11	4650	X	3944	-0-	-706	-0-	3882	2	62	9	Y	56					145
12	4805	X	4780	-0-	-25	-0-	4732	2	48	9	Y	44					189
01	4433	X	4192	-0-	-241	-0-	4127	2	65	9	Y	59	186	1			62
02	3999	X	3999	-0-	-0-	-0-	3960	2	39	9	Y	35					97
03	4774	X	4455	-0-	-319	-0-	4431	2	24	9	Y	22					119

K&H FEE "574" WELL #: 1 RRCID -> 160856 COMPL. DATE 11/13/1996 TOTAL DEPTH 8836 PERF. 7712 - 7732

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE "D" 1248 WELL #: 1 RRCID -> 213648 COMPL. DATE 08/16/2005 TOTAL DEPTH 9100 PERF. 8760 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
11	690	N	497	-0-	-193	-0-	497	2			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
01	868	N	627	-0-	-241	-0-	627	2			Y	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-

KILLAM-HURD FEE 1612 WELL #: 2 RRCID -> 214268 COMPL. DATE 09/02/2005 TOTAL DEPTH 7900 PERF. 7253 - 7432

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K&H FEE "1619" WELL #: 2 RRCID -> 225923 COMPL. DATE 05/10/2006 TOTAL DEPTH 9246 PERF. 7346 - 7620

10	1798	N	1622	-0-	-176	-0-	1622	2			Y	-0-					-0-
11	1890	N	1599	-0-	-291	-0-	1599	2			Y	-0-					-0-
12	1860	N	1728	-0-	-132	-0-	1728	2			Y	-0-					-0-
01	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
02	1484	N	1351	-0-	-133	-0-	1351	2			Y	-0-					-0-
03	1736	N	1446	-0-	-290	-0-	1446	2			Y	-0-					-0-

K&H FEE "574" WELL #: 3 RRCID -> 270169 COMPL. DATE 02/28/2013 TOTAL DEPTH 8850 PERF. 7320 - 7326

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNI MINERAL 'C' WELL #: 9 RRCID -> 277572 COMPL. DATE 06/19/2015 TOTAL DEPTH 10750 PERF. 7170 - 7180

10	4000	X	4000	-0-	-0-	-0-	319	1	3657	2	Y	22	26	1			32
							24	9									
11	3835	X	3835	-0-	-0-	-0-	285	1	3528	2	Y	20	27	1			25
							22	9									
12	3689	X	3427	-0-	-262	-0-	70	1	3339	2	Y	16	25	1			16
							18	9									
01	3999	X	2842	-0-	-1157	-0-	48	1	2763	2	Y	28	26	1			18
							31	9									
02	3612	X	2655	-0-	-957	-0-	52	1	2579	2	Y	22	26	1			14
							24	9									
03	3999	X	3201	-0-	-798	-0-	200	1	2991	2	Y	9					23
							10	9									

K & H FEE 'D' G.U. 1 WELL #: 1859 RRCID -> 281193 COMPL. DATE 08/03/2016 TOTAL DEPTH 8939 PERF. 7248 - 7258

10	2046	N	1476	-0-	-570	-0-	1476	2			Y	-0-					-0-
11	1710	N	1581	-0-	-129	-0-	1581	2			Y	-0-					-0-
12	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
02	1484	N	1468	-0-	-16	-0-	1468	2			Y	-0-					-0-
03	1798	N	1692	-0-	-106	-0-	1692	2			Y	-0-					-0-

VIRGINIA (FRIO CONS.) 93972 025 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WAGNER OIL COMPANY 891175
TATTON, V. H. WELL #: 1 RRCID -> 035977 COMPL. DATE 02/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TATTON, V. H. WELL #: 3 RRCID -> 036287 COMPL. DATE 02/07/1998 TOTAL DEPTH N/A PERF. 9588 - 9592

10	T. A.		404	-0-	404	1479	10	1	154	3	Y	218	250	1			91
							240	9									
11	T. A.		356	-0-	356	1835	9	1	138	3	Y	190	202	1			79
							209	9									
12	2324	X	489	-0-	-1835	-0-	13	1	197	3	Y	254	257	1			76
							279	9									
01	481	X	481	-0-	-0-	-0-	12	1	193	3	Y	251	276	1			51
							276	9									
02	336	N	287	-0-	-49	-0-	5	1	139	3	Y	130	104	1			77
							143	9									
*03	892	N	892	-0-	-0-	-0-	31	1	686	3	Y	159	200	1			36
							175	9									

TATTON, V. H. WELL #: 15 L RRCID -> 038645 COMPL. DATE 03/15/1966 TOTAL DEPTH 12335 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TATTON, V. H. WELL #: 2 RRCID -> 053707 COMPL. DATE N/A TOTAL DEPTH 11135 PERF. 5242 - 5474

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TATTON, V. H. WELL #: 13 RRCID -> 151775 COMPL. DATE 06/18/1998 TOTAL DEPTH 12118 PERF. 9614 - 9620

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIRGINIA (FRIO CONS.) //CONT.// 93972 025 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WAGNER OIL COMPANY //CONT.// 891175
TATTON, V. H. WELL #: 17 RRCID -> 152613 COMPL. DATE 12/08/1994 TOTAL DEPTH 9230 PERF. 8902 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	24	1	375	3	Y	367	337	1			123
							404	9									
11	886	N	886	-0-	-0-	-0-	31	1	452	3	Y	366	351	1			138
							403	9									
12	1234	N	1234	-0-	-0-	-0-	37	1	571	3	Y	569	545	1			162
							626	9									
01	1328	N	1328	-0-	-0-	-0-	39	1	653	3	Y	578	625	1			115
							636	9									
02	772	N	772	-0-	-0-	-0-	15	1	430	3	Y	297	237	1			175
							327	9									
03	775	N	370	-0-	-405	-0-	11	1	249	3	Y	100	233	1			42
							110	9									

TATTON, V. H. WELL #: 19F RRCID -> 153500 COMPL. DATE 07/21/2006 TOTAL DEPTH 11017 PERF. 8522 - 8747

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TATTON, V. H. WELL #: 21 RRCID -> 155754 COMPL. DATE 07/28/2006 TOTAL DEPTH 10926 PERF. 8984 - 9276

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TATTON, V. H. WELL #: 16 RRCID -> 166871 COMPL. DATE 07/28/2006 TOTAL DEPTH 11118 PERF. 8901 - 8905

10	155	N	115	-0-	-40	-0-	4	1	59	3	Y	47	47	1			17
							52	9									
11	118	N	118	-0-	-0-	-0-	3	1	42	3	Y	66	60	1			23
							73	9									
12	124	N	94	-0-	-30	-0-	4	1	61	3	Y	26	38	1			11
							29	9									
01	124	N	99	-0-	-25	-0-	5	1	80	3	Y	13	20	1			4
							14	9									
02	112	N	42	-0-	-70	-0-	1	1	20	3	Y	19	13	1			10
							21	9									
03	93	N	81	-0-	-12	-0-	2	1	48	3	Y	28	32	1			6
							31	9									

TATTON, V. H. WELL #: 23 RRCID -> 288054 COMPL. DATE 08/10/2019 TOTAL DEPTH 9982 PERF. 9654 - 9785

10	45291	X	34666	-0-	-10625	-0-	349	1	31938	3	N	2163	2414	1			212
							2379	9									
11	37860	X	32509	-0-	-5351	-0-	335	1	29899	3	N	2068	2030	1			250
							2275	9									
12	38130	X	26853	-0-	-11277	-0-	309	1	24403	3	N	1946	2052	1			144
							2141	9									
01	36704	X	31724	-0-	-4980	-0-	324	1	28481	3	N	2654	2548	1			250
							2919	9									
02	32424	X	22184	-0-	-10240	-0-	292	1	20022	3	N	1700	1368	1			582
							1870	9									
03	34658	X	34324	-0-	-334	-0-	320	1	31219	3	N	2532	2782	1			332
							2785	9									

VISTA DEL MAR (MIOCENE 7150) 93986 470 NON-ASSOCIATED EXEMPT CNTY: CAMERON
VT VISTATEX ENERGY LLC 887723
LERMA G. U. 2 WELL #: 1 RRCID -> 176384 COMPL. DATE 09/15/1999 TOTAL DEPTH 9755 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISTA DEL MAR (8560) 93986 895 NON-ASSOCIATED ONE WELL CNTY: CAMERON
VT VISTATEX ENERGY LLC 887723
LERMA GU 3 WELL #: 1 RRCID -> 156224 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8278 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLPE (5500) 94082 670 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SOUTHERN TEJAS ASSET GROUP LLC 905376
GARCIA, SALVADOR "G" WELL #: 16 RRCID -> 178520 COMPL. DATE 06/15/2000 TOTAL DEPTH 12000 PERF. 5950 - 5954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218 N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
11	270 N	224	-0-	-46	-0-	224	2			Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VOLPE (6060) 94082 790 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HURD ENTERPRISES, LTD. 419886
VELA, ADRIAN WELL #: 2 RRCID -> 175128 COMPL. DATE 08/08/2015 TOTAL DEPTH 6970 PERF. 6010 - 6020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417 X	6096	-0-	-321	-0-	6096	2			N	-0-					31
11	6210 X	6086	-0-	-124	-0-	6086	2			N	-0-					31
12	6417 X	6219	-0-	-198	-0-	6215	2	4	9	N	4					35
01	6417 X	5566	-0-	-851	-0-	5564	2	2	9	N	2					37
02	5768 X	4770	-0-	-998	-0-	4770	2			N	-0-					37
03	6293 X	5491	-0-	-802	-0-	5491	2			N	-0-					37

VOLZ (LOBO) 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HAERING - MARTIN WELL #: 2 RRCID -> 116181 COMPL. DATE 01/31/1985 TOTAL DEPTH 7083 PERF. 6100 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116 N	901	-0-	-215	-0-	62	1	839	3	N	-0-					13
11	960 N	898	-0-	-62	-0-	65	1	833	3	N	-0-					13
12	837 N	657	-0-	-180	-0-	57	1	600	3	N	-0-					13
01	939 N	939	-0-	-0-	-0-	64	1	875	3	N	-0-					13
02	1119 N	1119	-0-	-0-	-0-	97	1	1022	3	N	-0-					13
*03	1548 N	1548	-0-	-0-	-0-	136	1	1412	3	N	-0-					13

BENAVIDES TRACT 4 WELL #: 4 RRCID -> 119703 COMPL. DATE 08/10/1985 TOTAL DEPTH 6981 PERF. 6082 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ACEVEDO-HAERING WELL #: 4 RRCID -> 143907 COMPL. DATE 01/21/1993 TOTAL DEPTH 6810 PERF. 5827 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3102	X	3102	-0-	-0-	-0-	156	1	2946	3	N	-0-					47
11	3330	X	3126	-0-	-204	-0-	181	1	2945	3	N	-0-					47
12	3441	X	3313	-0-	-128	-0-	133	1	3180	3	N	-0-					47
01	3686	X	3686	-0-	-0-	-0-	153	1	3533	3	N	-0-					47
02	2912	X	2796	-0-	-116	-0-	109	1	2687	3	N	-0-					47
03	3317	X	3084	-0-	-233	-0-	122	1	2905	3	N	52	84	1			15
							57	9									

HAERING-MARTIN WELL #: 3 RRCID -> 144752 COMPL. DATE 02/09/1993 TOTAL DEPTH 6664 PERF. 6274 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACEVEDO-HAERING WELL #: 8 RRCID -> 153185 COMPL. DATE 02/03/1995 TOTAL DEPTH 6875 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1688	-0-	-730	-0-	78	1	1610	3	N	-0-					28
11	2190	N	1696	-0-	-494	-0-	98	1	1598	3	N	-0-					28
12	1798	N	1765	-0-	-33	-0-	72	1	1693	3	N	-0-					28
01	1785	N	1785	-0-	-0-	-0-	75	1	1710	3	N	-0-					28
02	1596	N	1421	-0-	-175	-0-	56	1	1365	3	N	-0-					28
03	1767	N	1387	-0-	-380	-0-	55	1	1332	3	N	-0-					28

ACEVEDO-HAERING WELL #: 9 RRCID -> 154634 COMPL. DATE 06/15/1995 TOTAL DEPTH 6550 PERF. 6088 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKENDRICK, W. H. WELL #: 22 RRCID -> 163711 COMPL. DATE 06/05/1997 TOTAL DEPTH 6600 PERF. 6268 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	91	1	536	3	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	74	1	471	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	93	1	542	3	N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	82	1	545	3	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	61	1	438	3	N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	101	1	539	3	N	-0-					-0-

HACHAR, D. D. WELL #: 35 RRCID -> 174296 COMPL. DATE 09/02/1999 TOTAL DEPTH 7135 PERF. 6203 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	50	1	552	3	N	-0-					63
11	614	N	614	-0-	-0-	-0-	52	1	562	3	N	-0-					63
12	682	N	649	-0-	-33	-0-	58	1	591	3	N	-0-					63
01	694	N	694	-0-	-0-	-0-	61	1	622	3	N	10					73
							11	9									
02	560	N	497	-0-	-63	-0-	41	1	452	3	N	4					77
							4	9									
03	651	N	574	-0-	-77	-0-	49	1	511	3	N	13					90
							14	9									

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MCKENDRICK-AKIN WELL #: 2 RRCID -> 179590 COMPL. DATE 08/08/2000 TOTAL DEPTH 7450 PERF. 6306 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4549	-0-	-163	-0-	310	1	4237	3	N	2					53
							2	9									
11	5280	X	4522	-0-	-758	-0-	300	1	4210	3	N	11					64
							12	9									
12	5456	X	4742	-0-	-714	-0-	305	1	4431	3	N	5					69
							6	9									
01	5456	X	4474	-0-	-982	-0-	296	1	4178	3	N	-0-					69
02	4368	X	3770	-0-	-598	-0-	263	1	3507	3	N	-0-					69
03	4743	X	4557	-0-	-186	-0-	620	1	3876	3	N	55					124
							61	9									

BMT WELL #: 16 RRCID -> 191487 COMPL. DATE 09/06/2002 TOTAL DEPTH 7800 PERF. 6917 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2679	-0-	-18	-0-	146	1	2533	3	N	-0-					72
11	2730	N	2608	-0-	-122	-0-	149	1	2444	3	N	14	79	1			7
							15	9									
12	2883	N	2662	-0-	-221	-0-	152	1	2510	3	N	-0-					7
01	2666	N	2649	-0-	-17	-0-	159	1	2490	3	N	-0-					7
02	2436	N	2226	-0-	-210	-0-	127	1	2099	3	N	-0-					7
03	2666	N	2628	-0-	-38	-0-	160	1	2468	3	N	-0-					7

MACMAHON WELL #: 1ST RRCID -> 202134 COMPL. DATE 03/15/2004 TOTAL DEPTH 6850 PERF. 6413 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACMAHON "C" WELL #: 4 RRCID -> 204752 COMPL. DATE 09/02/2004 TOTAL DEPTH 6800 PERF. 6000 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					24
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					24
12	1307	N	1307	-0-	-0-	-0-	75	1	1232	3	N	-0-					24
01	1712	N	1712	-0-	-0-	-0-	150	1	1562	3	N	-0-					24
02	974	N	974	-0-	-0-	-0-	90	1	884	3	N	-0-					24
03	1302	N	1254	-0-	-48	-0-	161	1	1093	3	N	-0-					24

MACMAHON "A" WELL #: 2 RRCID -> 208738 COMPL. DATE 11/01/2004 TOTAL DEPTH 6700 PERF. 6399 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2884	N	2884	-0-	-0-	-0-	148	1	2736	3	N	-0-					8
11	2562	X	2562	-0-	-0-	-0-	240	1	2322	3	N	-0-					8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					8
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					8
03	2883	X	-0-	-0-	-2883	-0-					N	-0-					8

MACMAHON "D" WELL #: 5 RRCID -> 208750 COMPL. DATE 12/01/2004 TOTAL DEPTH 6804 PERF. 6060 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MACMAHON, P.A. WELL #: 5 RRCID -> 126912 COMPL. DATE 03/03/1988 TOTAL DEPTH 7600 PERF. 6252 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	X	-0-	-0-	-408	-0-					Y	-0-					5
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

MACMAHON, P.A. WELL #: 9 RRCID -> 150070 COMPL. DATE 06/30/1994 TOTAL DEPTH 6615 PERF. 6195 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	580	-0-	-40	-0-	88	1	492	3	Y	-0-					4
11	630	N	568	-0-	-62	-0-	102	1	466	3	Y	-0-					4
12	651	N	593	-0-	-58	-0-	99	1	494	3	Y	-0-					4
01	604	N	604	-0-	-0-	-0-	122	1	482	2	Y	-0-					4
02	532	N	457	-0-	-75	-0-	74	1	383	2	Y	-0-					4
*03	593	N	593	-0-	-0-	-0-	129	1	464	2	Y	-0-					4

MACMAHON, P. A. WELL #: 8 RRCID -> 150508 COMPL. DATE 05/07/1994 TOTAL DEPTH 7421 PERF. 6214 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	24	1	136	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	27	1	126	3	Y	-0-					-0-
12	186	N	164	-0-	-22	-0-	28	1	136	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	33	1	130	2	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	23	1	119	2	Y	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	36	1	129	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
MARTIN-VOLZ FEE WELL #: 1 RRCID -> 104050 COMPL. DATE 11/12/1982 TOTAL DEPTH 7900 PERF. 6167 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	935	-0-	-57	-0-	931	2	4	9	N	4	5	1			2
11	930	N	880	-0-	-50	-0-	876	2	4	9	N	4	5	1			1
12	992	N	846	-0-	-146	-0-	843	2	3	9	N	3	2	1			2
01	930	N	864	-0-	-66	-0-	862	2	2	9	N	2	2	1			2
02	812	N	695	-0-	-117	-0-	692	2	3	9	N	3	2	1			3
*03	863	N	863	-0-	-0-	-0-	860	2	3	9	N	3	4	1			2

BENAVIDES, R.V. WELL #: 7 RRCID -> 116595 COMPL. DATE 04/19/1985 TOTAL DEPTH 8000 PERF. 6201 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	446	-0-	-81	-0-	444	2	2	9	N	2	3	1			1
11	510	N	433	-0-	-77	-0-	432	2	1	9	N	1	2	1			-0-
12	496	N	449	-0-	-47	-0-	447	2	2	9	N	2	1	1			1
01	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1	1	1			1
02	466	N	466	-0-	-0-	-0-	464	2	2	9	N	2	1	1			2
*03	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2	3	1			1

VOLZ (LOWER WILCOX) 94095 510 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MALAKOFF UNIT WELL #: 2 RRCID -> 151971 COMPL. DATE N/A TOTAL DEPTH 7110 PERF. 6154 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	#	2412	-0-	-1277	-0-	2412	3			Y	-0-					22
11	3570	#	2838	-0-	-732	-0-	2838	3			Y	-0-					22
12	3689	#	2394	-0-	-1295	-0-	2377	3	17	9	Y	15					37
01	3441	#	2330	-0-	-1111	-0-	2324	2	6	9	Y	5					42
02	2772	#	1807	-0-	-965	-0-	1799	2	8	9	Y	7					49
03	2945	#	1884	-0-	-1061	-0-	1829	2	55	9	Y	50					99

VUELTA DEL RIO (C-2) 94173 075 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
TEXACO FEE WELL #: 2 RRCID -> 161723 COMPL. DATE 10/01/1996 TOTAL DEPTH 8800 PERF. 7174 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	390	N	172	-0-	-218	-0-	172	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. E. COLSON (VX. BINGO) 94257 465 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATASCA RESOURCES, INC. 035643
FLACK GAS UNIT WELL #: 1 RRCID -> 155796 COMPL. DATE 05/22/1995 TOTAL DEPTH 11316 PERF.10433 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

GLOMP SEIDEL GAS UNIT WELL #: RRCID -> 155950 COMPL. DATE 07/24/1995 TOTAL DEPTH 11300 PERF.10222 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					145
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					145
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					145
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					145
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					145
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PLUGGED AND ABANDONED_____ 10/10/2018

DEWBRE PETROLEUM CORPORATION 216748
PALO BLANCO GAS UNIT WELL #: 2 RRCID -> 226381 COMPL. DATE 03/16/2007 TOTAL DEPTH 11736 PERF.10288 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO BLANCO GAS UNIT WELL #: 1 RRCID -> 226382 COMPL. DATE 09/05/2007 TOTAL DEPTH 10570 PERF.10292 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	N	2308	-0-	-0-	-0-	230	1	2078	2	Y	-0-	1	7			-0-
11	1865	N	1865	-0-	-0-	-0-	290	1	1530	2	Y	41	36	1			5
							45	9									
12	1640	N	1640	-0-	-0-	-0-	324	1	1265	2	Y	46	37	1			14
							51	9									
01	1823	N	1823	-0-	-0-	-0-	339	1	1398	2	Y	78	72	1			20
							86	9									
02	1215	N	1215	-0-	-0-	-0-	194	1	946	2	Y	68	72	1			16
							75	9									
*03	1204	N	1204	-0-	-0-	-0-	296	1	823	2	Y	77	65	1			28
							85	9									

W. E. COLSON (VX. BINGO) //CONT.// 94257 465 NON-ASSOCIATED CAPACITY CNTY: BROOKS
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
PALO BLANCO GAS UNIT WELL #: 4 RRCID -> 230861 COMPL. DATE 06/16/2007 TOTAL DEPTH 11315 PERF.10478 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	135	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO BLANCO GAS UNIT WELL #: 3 RRCID -> 232431 COMPL. DATE N/A TOTAL DEPTH 10500 PERF.10196 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO BLANCO GAS UNIT WELL #: 6 RRCID -> 233101 COMPL. DATE 11/19/2007 TOTAL DEPTH 11438 PERF.10548 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5004	X	4743	-0-	-261	-0-	423	1	3818	2	Y	456	475	1	125	7	369
							502	9									
11	1699	X	1699	-0-	-0-	-0-	242	1	1277	2	Y	164	143	1			390
							180	9									
12	1635	X	1635	-0-	-0-	-0-	292	1	1139	2	Y	185	148	1			427
							204	9									
01	1488	X	1359	-0-	-129	-0-	246	1	1014	2	Y	90	289	1			228
							99	9									
02	1449	X	1449	-0-	-0-	-0-	227	1	1111	2	Y	101	107	1			222
							111	9									
03	1488	X	1175	-0-	-313	-0-	278	1	772	2	Y	114	97	1			239
							125	9									

FLACK UNIT WELL #: 1 RRCID -> 236859 COMPL. DATE 12/10/2007 TOTAL DEPTH 11240 PERF.10497 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	585	-0-	-66	-0-	59	1	526	2	N	-0-	84	7			-0-
11	600	N	518	-0-	-82	-0-	83	1	433	2	N	2					2
							2	9									
12	601	N	601	-0-	-0-	-0-	118	1	458	2	N	23					25
							25	9									
01	558	N	558	-0-	-0-	-0-	108	1	447	2	N	3					28
							3	9									
02	476	N	463	-0-	-13	-0-	77	1	376	2	N	9					37
							10	9									
03	589	N	533	-0-	-56	-0-	139	1	388	2	N	5					42
							6	9									

W. E. COLSON (VX. PIONEER SD.) 94257 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ATASCA RESOURCES, INC. 035643
FLACK GAS UNIT WELL #: 2 RRCID -> 159571 COMPL. DATE 04/04/1996 TOTAL DEPTH 11300 PERF. 7810 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WADE CITY (ALICE) 94510 037 ASSOCIATED ONE WELL CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
SEIDEL WELL #: 1 RRCID -> 290520 COMPL. DATE 08/10/2018 TOTAL DEPTH 5298 PERF. 4897 - 4899

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	1914	-0-	1914	1914	1914	2		N	-0-			-0-

WADE CITY (2300) 94510 592 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
SCHMIDT, H.G. WELL #: 1 RRCID -> 079420 COMPL. DATE 09/15/1978 TOTAL DEPTH N/A PERF. 2422 - 2428

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/23/2020 - P/A 10/23/2020

WATKINS (619) 95474 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
MASSINGILL, M.L.&-56-PET.CORP. 532850
PARR, GEO. B., /WATKINS/, -C- WELL #: 2 RRCID -> 014955 COMPL. DATE 03/15/1948 TOTAL DEPTH 859 PERF. 619 - 5978

10 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESLACO, NORTH (FRIO CONS.) 96440 010 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
LOCKHART GAS UNIT WELL #: 1 RRCID -> 014970 COMPL. DATE 02/06/1997 TOTAL DEPTH 10016 PERF. 8287 - 8299

10 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, D. C. WELL #: 1 RRCID -> 014979 COMPL. DATE 07/10/1998 TOTAL DEPTH 9926 PERF. 8299 - 8930

10 14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NORTH WESLACO WELL #: 1 RRCID -> 122984 COMPL. DATE 12/02/1986 TOTAL DEPTH 10604 PERF. 7498 - 7502

10 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKHART GAS UNIT WELL #: 3 RRCID -> 134214 COMPL. DATE 04/09/1990 TOTAL DEPTH 9200 PERF. 8874 - 8883

10 14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESLACO, NORTH (FRIO CONS.) //CONT.// 96440 010 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
HARRIS GAS UNIT WELL #: 3 RRCID -> 143283 COMPL. DATE 11/22/1992 TOTAL DEPTH 10277 PERF. 9078 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	209	1	443	2	N	-0-					170
11	600	N	580	-0-	-20	-0-	214	1	366	2	N	-0-					170
12	620	N	606	-0-	-14	-0-	236	1	370	2	N	-0-					170
01	620	N	413	-0-	-207	-0-	126	1	287	2	N	-0-					170
02	532	N	323	-0-	-209	-0-	52	1	271	2	N	-0-					170
03	620	N	271	-0-	-349	-0-	95	1	176	2	N	-0-					170

H. A. HENRY UNIT WELL #: 5-T RRCID -> 151594 COMPL. DATE 10/05/1994 TOTAL DEPTH 9200 PERF. 8538 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

H.A. HENRY UNIT WELL #: 5-C RRCID -> 152479 COMPL. DATE 12/16/1994 TOTAL DEPTH 9200 PERF. 7464 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					245
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					245
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					245
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					245
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					245
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					245

LOCKHART GAS UNIT WELL #: 4 RRCID -> 156931 COMPL. DATE 01/11/1996 TOTAL DEPTH 9200 PERF. 8678 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	51	-0-	-73	-0-	17	1	34	2	Y	-0-					210
11	90	N	22	-0-	-68	-0-	8	1	14	2	Y	-0-					210
12	124	N	33	-0-	-91	-0-	13	1	20	2	Y	-0-					210
01	62	N	55	-0-	-7	-0-	7	1	15	2	Y	30	188	1			52
							33	9									
02	28	N	13	-0-	-15	-0-	2	1	10	2	Y	1					53
							1	9									
03	31	N	16	-0-	-15	-0-	6	1	10	2	Y	-0-					53

LOCKHART GAS UNIT WELL #: 5 RRCID -> 172283 COMPL. DATE 06/22/1999 TOTAL DEPTH 9200 PERF. 8438 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					143

LOCKHART GAS UNIT WELL #: 6 RRCID -> 175385 COMPL. DATE 06/15/2000 TOTAL DEPTH 9054 PERF. 7476 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WESLACO, NORTH (FRIO CONS.) //CONT.// 96440 010 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
LOCKHART GAS UNIT WELL #: 7 RRCID -> 187690 COMPL. DATE 02/20/2002 TOTAL DEPTH 9050 PERF. 8887 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	183	-0-	-189	-0-	59	1	124	2	N	-0-					-0-
11	240	N	68	-0-	-172	-0-	25	1	43	2	N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESLACO, NORTH (10,200) 96440 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARRIS GAS UNIT WELL #: 5 RRCID -> 175531 COMPL. DATE 12/21/1999 TOTAL DEPTH 10500 PERF.10216 - 10251

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183

RUSSELL WELL #: 1 RRCID -> 215082 COMPL. DATE 04/12/2006 TOTAL DEPTH 13325 PERF.10254 - 10318

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

WESLACO, NORTH (11,000) 96440 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARRIS GAS UNIT WELL #: 6 RRCID -> 223514 COMPL. DATE 06/29/2006 TOTAL DEPTH 12756 PERF.10915 - 10986

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

WESLACO, SOUTH (UPPER FRIO) 96444 070 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 35 RRCID -> 251631 COMPL. DATE 04/01/2007 TOTAL DEPTH 9000 PERF. 6950 - 6958

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESLACO, SOUTH (WILLIS) 96444 090 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
SOUTH WESLACO GAS UNIT WELL #: 13 RRCID -> 045452 COMPL. DATE 10/26/1962 TOTAL DEPTH 9100 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					580
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	4					584
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					584
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	8					592
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					597
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					599

WESLACO, SOUTH (7400) 96444 180 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 36 RRCID -> 262780 COMPL. DATE 05/16/2011 TOTAL DEPTH 9100 PERF. 7300 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					72
11	0	X	-0-	-0-	-0-	-0-					N	-0-					72
12	0	X	-0-	-0-	-0-	-0-					N	-0-					72
01	0	X	-0-	-0-	-0-	-0-					N	-0-					72
02	0	X	-0-	-0-	-0-	-0-					N	-0-					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72

WESLACO, SOUTH (7500) 96444 187 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 35T RRCID -> 247938 COMPL. DATE 02/06/2009 TOTAL DEPTH 9000 PERF. 7482 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESLACO, SOUTH (7900) 96444 235 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 39 RRCID -> 258078 COMPL. DATE 10/05/2010 TOTAL DEPTH 8750 PERF. 7822 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

WESLACO, SOUTH (8600) 96444 540 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 21 RRCID -> 155677 COMPL. DATE 04/15/2008 TOTAL DEPTH 9625 PERF. 3590 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESLACO, SOUTH (9500) 96444 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 37 RRCID -> 225143 COMPL. DATE 09/13/2007 TOTAL DEPTH 11000 PERF. 9430 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19561	X	11518	-0-	-8043	-0-	11459	2	59	9	N	54					114
11	17460	X	17015	-0-	-445	-0-	16983	2	32	9	N	29					143
12	19437	X	16259	-0-	-3178	-0-	16234	2	25	9	N	23					166
01	19437	X	16358	-0-	-3079	-0-	16334	2	24	9	N	22					188
02	17556	X	13903	-0-	-3653	-0-	13886	2	17	9	N	15	173	1			30
03	17577	X	-0-	-0-	-17577	-0-					N	27					57

SOUTH WESLACO GAS UNIT WELL #: 38 RRCID -> 242309 COMPL. DATE 08/08/2008 TOTAL DEPTH 11000 PERF. 9371 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11700	X	6526	-0-	-5174	-0-	6526	2			N	-0-					20
11	2010	X	997	-0-	-1013	-0-	997	2			N	-0-					20
12	2077	X	1880	-0-	-197	-0-	1880	2			N	-0-					20
01	2077	X	2030	-0-	-47	-0-	2030	2			N	-0-					20
02	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					20
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					20

WESLACO, SOUTH (9500) //CONT.// 96444 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
SOUTH WESLACO GAS UNIT WELL #: 14 RRCID -> 053372 COMPL. DATE 08/01/1972 TOTAL DEPTH 10450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5315	-0-	-420	-0-	1860	1 6 9	3449	2	Y	5					611
11	6000	X	1975	-0-	-4025	-0-	1800	1 4 9	171	2	Y	4					615
12	6200	X	5069	-0-	-1131	-0-	1860	1	3209	2	Y	-0-					615
01	5919	X	5919	-0-	-0-	-0-	1860	1 9 9	4050	2	Y	8					623
02	4872	X	4510	-0-	-362	-0-	1680	1 6 9	2824	2	Y	5					628
03	5301	X	2378	-0-	-2923	-0-	1860	1 2 9	516	2	Y	2					630

WEST TIGER (WILCOX CONS.) 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. 237926
PETERS WELL #: 1 RRCID -> 242399 COMPL. DATE 06/27/2008 TOTAL DEPTH 8700 PERF. 7868 - 7976

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

HUGOTON OPERATING COMPANY, INC. 412178
ATCHISON ESTATE WELL #: 1 RRCID -> 231153 COMPL. DATE 09/30/2007 TOTAL DEPTH 9850 PERF. 8024 - 8690

10	DLQ G-10	132	-0-	132	132	32	1 1 9	99	2	Y	1	2	1			2
11	328 N	196	-0-	-132	-0-	43	1 2 9	151	2	Y	2					4
12	100 N	100	-0-	-0-	-0-	12	1 1 9	87	2	Y	1	1	7			4
01	62 N	20	-0-	-42	-0-	6	1 1 9	13	2	Y	1					5
02	56 N	54	-0-	-2	-0-	7	1	47	2	Y	-0-	2	1			3
03	62 N	43	-0-	-19	-0-	5	1 1 9	37	2	Y	1					4

ATCHISON ESTATE WELL #: 3 RRCID -> 237076 COMPL. DATE 05/04/2014 TOTAL DEPTH 8850 PERF. 8018 - 8708

10	DLQ G-10	3333	-0-	3333	3333	806	1 43 9	2484	2	Y	39	129	1			58
11	7210 X	3877	-0-	-3333	-0-	856	1 44 9	2977	2	Y	40					98
12	4527 X	4527	-0-	-0-	-0-	534	1 26 9	3967	2	Y	24	23	7			99
01	4154 X	1973	-0-	-2181	-0-	557	1 112 9	1304	2	Y	102					201
02	3723 X	3723	-0-	-0-	-0-	451	1 47 9	3225	2	Y	43	143	1			101
*03	4165 X	4165	-0-	-0-	-0-	480	1 53 9	3632	2	Y	48					149

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
ATCHISON ESTATE WELL #: 4 RRCID -> 237445 COMPL. DATE 06/18/2010 TOTAL DEPTH 8900 PERF. 8042 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		55	-0-	55	55	13	1	41	2	Y	1	2	1			9
							1	9									
11	117	N	62	-0-	-55	-0-	14	1	48	2	Y	-0-					9
12	88	N	88	-0-	-0-	-0-	10	1	78	2	Y	-0-	2	7			7
01	62	N	44	-0-	-18	-0-	12	1	29	2	Y	3					10
							3	9									
02	78	N	78	-0-	-0-	-0-	9	1	68	2	Y	1	3	1			8
							1	9									
03	62	N	48	-0-	-14	-0-	6	1	42	2	Y	-0-					8

ATCHISON ESTATE WELL #: 2 RRCID -> 242012 COMPL. DATE 05/26/2010 TOTAL DEPTH 9058 PERF. 8084 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		646	-0-	646	646	156	1	481	2	Y	8	21	1			1
							9	9									
11	1415	N	769	-0-	-646	-0-	170	1	590	2	Y	8					9
							9	9									
12	833	N	833	-0-	-0-	-0-	98	1	731	2	Y	4	2	7			11
							4	9									
01	651	N	361	-0-	-290	-0-	102	1	238	2	Y	19					30
							21	9									
02	700	N	685	-0-	-15	-0-	83	1	593	2	Y	8	26	1			12
							9	9									
03	775	N	729	-0-	-46	-0-	84	1	636	2	Y	8					20
							9	9									

ATCHISON ESTATE WELL #: 6 RRCID -> 242238 COMPL. DATE 02/11/2010 TOTAL DEPTH 8900 PERF. 8020 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16	-0-	16	16	4	1	11	2	Y	1	1	1			1
							1	9									
11	35	N	19	-0-	-16	-0-	4	1	15	2	Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1
02	28	N	-0-	-0-	-28	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

ATCHISON ESTATE WELL #: 5 RRCID -> 242308 COMPL. DATE 06/15/2010 TOTAL DEPTH 9000 PERF. 8036 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		201	-0-	201	201	49	1	151	2	Y	1	5	1			-0-
							1	9									
11	351	N	150	-0-	-201	-0-	33	1	115	2	Y	2					2
							2	9									
12	191	N	191	-0-	-0-	-0-	23	1	167	2	Y	1					3
							1	9									
01	155	N	24	-0-	-131	-0-	7	1	16	2	Y	1					4
							1	9									
02	140	N	119	-0-	-21	-0-	14	1	103	2	Y	2	5	1			1
							2	9									
03	155	N	130	-0-	-25	-0-	15	1	114	2	Y	1					2
							1	9									

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
ATCHISON ESTATE WELL #: 7 RRCID -> 244626 COMPL. DATE 05/09/2014 TOTAL DEPTH 9000 PERF. 8098 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		118	-0-	118	118	29	1	88	2	Y	1	3	1			-0-
							1	9									
11	235	N	117	-0-	-118	-0-	26	1	90	2	Y	1					1
							1	9									
12	173	N	173	-0-	-0-	-0-	20	1	152	2	Y	1					2
							1	9									
01	124	N	51	-0-	-73	-0-	15	1	34	2	Y	2					4
							2	9									
02	112	N	95	-0-	-17	-0-	11	1	82	2	Y	2	4	1			2
							2	9									
03	124	N	119	-0-	-5	-0-	14	1	104	2	Y	1					3
							1	9									

PETERS A-724 WELL #: 13H RRCID -> 256682 COMPL. DATE 08/11/2010 TOTAL DEPTH 9314 PERF. 9131 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETERS A-724 WELL #: 12H RRCID -> 256940 COMPL. DATE 04/02/2010 TOTAL DEPTH 9430 PERF. 9931 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		73	-0-	73	73	18	1	55	2	Y	-0-					11
11	104	N	31	-0-	-73	-0-	7	1	24	2	Y	-0-					11
12	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-	1	7			10
01	3100	N	3121	-0-	21	21	9	1	3111	2	Y	1					11
							1	9									
02	67	N	46	-0-	-21	-0-	5	1	41	2	Y	-0-					11
*03	101	N	101	-0-	-0-	-0-	22	1	79	2	Y	-0-					11

KILLAM OIL CO., LTD. 460054
FLYING ELF 187 WELL #: 1 RRCID -> 235215 COMPL. DATE 03/20/2008 TOTAL DEPTH 12400 PERF.10070 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RATTLESNAKE OPERATING CO, LLC 694746
PETERS A 1721 WELL #: 1 RRCID -> 222823 COMPL. DATE 10/10/2006 TOTAL DEPTH 8600 PERF. 7838 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					159
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	99	7			60
*12	477	N	477	-0-	-0-	-0-	477	1			N	-0-					60
01	283	N	283	-0-	-0-	-0-	283	1			N	-0-					60
02	185	N	185	-0-	-0-	-0-	185	1			N	-0-					60
*03	636	N	636	-0-	-0-	-0-	636	1			N	-0-					60

PETERS A 724 WELL #: 1 RRCID -> 223910 COMPL. DATE 07/19/2006 TOTAL DEPTH 9725 PERF. 8220 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746

PETERS A 1721 WELL #: 2 RRCID -> 223969 COMPL. DATE 12/22/2006 TOTAL DEPTH 8600 PERF. 7842 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	147	7			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS A 1721 WELL #: 4 RRCID -> 225820 COMPL. DATE 03/10/2007 TOTAL DEPTH 8600 PERF. 8051 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
*12	480	N	480	-0-	-0-	-0-	480	1			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	1			N	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	637	1			N	-0-					-0-

PETERS A 1721 WELL #: 3 RRCID -> 225846 COMPL. DATE 02/12/2007 TOTAL DEPTH 9400 PERF. 7934 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS A 2021 WELL #: 1 RRCID -> 227825 COMPL. DATE 05/29/2007 TOTAL DEPTH 10050 PERF. 7911 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETERS A 724 WELL #: 2 RRCID -> 228905 COMPL. DATE 07/01/2007 TOTAL DEPTH 11000 PERF. 8512 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					137
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	80	7			57
*12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					57
01	194	N	194	-0-	-0-	-0-	194	1			N	-0-					57
02	106	N	106	-0-	-0-	-0-	106	1			N	-0-					57
*03	111	N	111	-0-	-0-	-0-	111	1			N	-0-					57

PETERS A-717 WELL #: 1 RRCID -> 229451 COMPL. DATE 07/10/2007 TOTAL DEPTH 11150 PERF. 8096 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746

PETERS A 724 WELL #: 3 RRCID -> 230731 COMPL. DATE 09/26/2007 TOTAL DEPTH 11000 PERF. 8012 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

PETERS A 2021 WELL #: 5 RRCID -> 232987 COMPL. DATE 11/16/2007 TOTAL DEPTH 10500 PERF. 7910 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS A 724 WELL #: 4 RRCID -> 233190 COMPL. DATE 12/31/2007 TOTAL DEPTH 10712 PERF. 7990 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					184
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	184	7			-0-
*12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	1			N	-0-					-0-

PETERS A 1721 WELL #: 5 RRCID -> 234642 COMPL. DATE 01/07/2008 TOTAL DEPTH 10000 PERF. 8419 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					135
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	135	7			-0-
*12	476	N	476	-0-	-0-	-0-	476	1			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	1			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	1			N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	634	1			N	-0-					-0-

PETERS A 1703 WELL #: 1 RRCID -> 235308 COMPL. DATE 02/10/2008 TOTAL DEPTH 10500 PERF. 7870 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	26	7			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERS A 724 WELL #: 5 RRCID -> 241630 COMPL. DATE 07/03/2008 TOTAL DEPTH 10030 PERF. 8058 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					43
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	6	7			37
*12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					37
01	194	N	194	-0-	-0-	-0-	194	1			N	-0-					37
02	106	N	106	-0-	-0-	-0-	106	1			N	-0-					37
*03	112	N	112	-0-	-0-	-0-	112	1			N	-0-					37

PETERS A 1703 WELL #: 3 RRCID -> 242178 COMPL. DATE 08/13/2008 TOTAL DEPTH 8600 PERF. 7890 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					163
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	163	7			-0-
*12	477	N	477	-0-	-0-	-0-	477	1			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	1			N	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	636	1			N	-0-					-0-

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746
PETERS A 1721 WELL #: 6 RRCID -> 242226 COMPL. DATE 09/23/2008 TOTAL DEPTH 8700 PERF. 7856 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	78	7			72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

PETERS A 1703 WELL #: 4 RRCID -> 242571 COMPL. DATE 10/05/2008 TOTAL DEPTH 10500 PERF. 7870 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					55
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	39	7			16
*12	479	N	479	-0-	-0-	-0-	479	1			N	-0-					16
01	279	N	279	-0-	-0-	-0-	279	1			N	-0-					16
02	184	N	184	-0-	-0-	-0-	184	1			N	-0-					16
*03	637	N	637	-0-	-0-	-0-	637	1			N	-0-					16

PETERS A 1722 WELL #: 1 RRCID -> 242857 COMPL. DATE 10/23/2008 TOTAL DEPTH 9500 PERF. 7890 - 8113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

PETERS A 724 WELL #: 11 RRCID -> 246030 COMPL. DATE 12/09/2008 TOTAL DEPTH 8922 PERF. 8024 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					106
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	106	7			-0-
*12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-

PETERS A 1703 WELL #: 2 RRCID -> 249406 COMPL. DATE 05/16/2008 TOTAL DEPTH 9500 PERF. 7969 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-	18	7			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE POINT (4000) 96978 760 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ANDERSON OIL LTD. 022499
HUNTER WELL #: 7 RRCID -> 140397 COMPL. DATE 03/09/1993 TOTAL DEPTH 5000 PERF. 3410 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, EAST 96979 001 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PALEO OIL COMPANY LLC 635131
WHITE POINT MINERALS WELL #: 1 RRCID -> 286512 COMPL. DATE 02/15/2019 TOTAL DEPTH 7150 PERF. 6259 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42772	X	42772	-0-	-0-	-0-	310	1	42023	2	N	399	547	1			139
							439	9									
11	50280	X	36209	-0-	-14071	-0-	595	1	35247	2	N	334	178	1			295
							367	9									
12	51956	X	31735	-0-	-20221	-0-	482	1	30923	2	N	300	362	1			233
							330	9									
01	31725	X	31725	-0-	-0-	-0-	602	1	30828	2	N	268	175	1			326
							295	9									
02	43988	X	NO RPT	-0-	-43988	-0-					N	NO RPT					326
03	42780	X	NO RPT	-0-	-42780	-0-					N	NO RPT					326

WHITE POINT, EAST (CONSOLIDATED) 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
KIRK GAS UNIT WELL #: A 1 L RRCID -> 085367 COMPL. DATE 10/22/1979 TOTAL DEPTH 12804 PERF.11176 - 11260

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRK GAS UNIT WELL #: A 3 RRCID -> 094731 COMPL. DATE 05/16/1981 TOTAL DEPTH 11353 PERF.10748 - 11030

10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					261
11	175	N	175	-0-	-0-	-0-	129	2	46	9	N	42					303
12	854	N	854	-0-	-0-	-0-	790	2	64	9	N	58					361
01	715	N	715	-0-	-0-	-0-	668	2	47	9	N	43	199	1			205
02	382	N	382	-0-	-0-	-0-	324	2	58	9	N	53					258
03	868	N	510	-0-	-358	-0-	503	2	7	9	N	6					264

ENERGY TWENTY OPERATING LLC 252144
MAYO-KOONCE GU WELL #: 3 RRCID -> 197769 COMPL. DATE 08/21/2003 TOTAL DEPTH 12330 PERF.11985 - 12020

10	14B2 EXT	-0-	-0-	-0-	3554						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3554						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3554						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3554						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3554						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3554						Y	-0-					-0-

MAYO-OWEN GU WELL #: 5T RRCID -> 215037 COMPL. DATE 10/12/2005 TOTAL DEPTH 12410 PERF.10560 - 10580

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

STATE TRACT 976 WELL #: 2 RRCID -> 232435 COMPL. DATE 09/29/2012 TOTAL DEPTH 12999 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ENERGY TWENTY OPERATING LLC //CONT.// 252144
MAYO-OWEN G.U. WELL #: 7 RRCID -> 279136 COMPL. DATE 10/21/2015 TOTAL DEPTH 11601 PERF.10614 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

PETRODOME OPERATING, LLC 660286
KELLOGG GU WELL #: 2 RRCID -> 171788 COMPL. DATE 11/25/1998 TOTAL DEPTH 12500 PERF.11270 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1541	-0-	-722	-0-	1475	3	66	9	N	60	65	1			1
11	1890	N	1782	-0-	-108	-0-	1692	3	90	9	N	82	83	1			-0-
12	1913	N	1913	-0-	-0-	-0-	1847	3	66	9	N	60	27	1			33
01	1819	N	1819	-0-	-0-	-0-	1690	3	129	9	N	117	150	1			-0-
*02	1029	N	1029	-0-	-0-	-0-	989	3	40	9	N	36	34	1			2
*03	1516	N	1516	-0-	-0-	-0-	1436	3	80	9	N	73	75	1			-0-

KELLOGG GAS UNIT WELL #: 6 RRCID -> 178147 COMPL. DATE 07/04/2000 TOTAL DEPTH 11200 PERF.10386 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1644	-0-	-836	-0-	1644	3			N	-0-					79
11	2400	X	2248	-0-	-152	-0-	2248	3			N	-0-					79
12	2356	X	2097	-0-	-259	-0-	2097	3			N	-0-					79
01	2232	X	1957	-0-	-275	-0-	1957	3			N	-0-					79
*02	1281	N	1281	-0-	-0-	-0-	1228	3	53	9	N	48					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127

JONES, FRED B. UNIT WELL #: 5 RRCID -> 194464 COMPL. DATE 07/13/2008 TOTAL DEPTH 12500 PERF. 1552 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					174
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					174

COLE G. U. WELL #: 2 RRCID -> 204418 COMPL. DATE 12/11/2004 TOTAL DEPTH 11850 PERF.10422 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	X	2315	-0-	-0-	-0-	2242	3	73	9	N	66	69	1			8
11	5835	X	5835	-0-	-0-	-0-	5661	3	174	9	N	158	166	1			-0-
12	3538	X	3538	-0-	-0-	-0-	3411	3	127	9	N	115	53	1			62
01	4244	X	4244	-0-	-0-	-0-	3992	3	252	9	N	229	291	1			-0-
*02	1686	X	1686	-0-	-0-	-0-	1616	3	70	9	N	64	57	1			7
03	1488	X	-0-	-0-	-1488	-0-					N	122	129	1			-0-

BP AMERICA GU WELL #: 1 RRCID -> 225390 COMPL. DATE 11/10/2006 TOTAL DEPTH 13070 PERF.11020 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	1363	3	75	9	N	68					146
11	1761	N	1761	-0-	-0-	-0-	1672	3	89	9	N	81	182	1			45
12	1226	N	1226	-0-	-0-	-0-	1132	3	94	9	N	85					130
01	1593	N	1593	-0-	-0-	-0-	1507	3	86	9	N	78					208
*02	1232	N	1232	-0-	-0-	-0-	1144	3	88	9	N	80	178	1			110
*03	1456	N	1456	-0-	-0-	-0-	1369	3	87	9	N	79					189

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PETRODOME OPERATING, LLC //CONT.// 660286
STATE TRACT 976 WELL #: 1 RRCID -> 226860 COMPL. DATE 07/18/2007 TOTAL DEPTH 13780 PERF.12469 - 13004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6839	X	6839	-0-	-0-	-0-	6421	3	418	9	Y	380	358	1			22
11	6420	X	6338	-0-	-82	-0-	5811	3	527	9	Y	479	347	1			154
12	6634	X	5532	-0-	-1102	-0-	5075	3	457	9	Y	415	548	1			21
01	6634	X	6199	-0-	-435	-0-	5760	3	439	9	Y	399	362	1			58
02	DLQ G-10		5622	-0-	5622	5622	5124	3	498	9	Y	453	511	1			-0-
03	DLQ G-10		6587	-0-	6587	12209	6163	3	424	9	Y	385	354	1			31

RINCON PETROLEUM CORPORATION 712336
HEDRICK WELL #: 1 RRCID -> 222886 COMPL. DATE 10/12/2006 TOTAL DEPTH 12525 PERF.11906 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	26	-0-	-36	-0-	8	4	18	9	N	16					195
11	60	N	25	-0-	-35	-0-	8	4	17	9	N	15					210
12	31	N	21	-0-	-10	-0-	7	4	14	9	N	13	152	1			71
01	25	N	25	-0-	-0-	-0-	8	4	17	9	N	15					86
*02	10	N	10	-0-	-0-	-0-	3	4	7	9	N	6					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

SOUTHCOAST PRODUCTION INC 803257
MAYO-OWEN GU WELL #: 2 U RRCID -> 080028 COMPL. DATE 11/02/1978 TOTAL DEPTH 12230 PERF.10790 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M-O-J GU WELL #: 2 L RRCID -> 083043 COMPL. DATE 06/22/1979 TOTAL DEPTH 12230 PERF.11727 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLOGG GAS UNIT WELL #: 5 RRCID -> 149000 COMPL. DATE 05/06/2000 TOTAL DEPTH 11016 PERF.10452 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M-O-J GU WELL #: 4 RRCID -> 155634 COMPL. DATE 02/06/2009 TOTAL DEPTH 12410 PERF.10022 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					118
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					118

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC //CONT.// 803257

MAYO OWENS GU WELL #: 1 RRCID -> 167107 COMPL. DATE 04/01/2006 TOTAL DEPTH 12600 PERF.10294 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES, FRED B.UNIT WELL #: 3 RRCID -> 180948 COMPL. DATE 08/10/1995 TOTAL DEPTH 12731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO OWENS GU WELL #: 4 RRCID -> 190544 COMPL. DATE 08/18/2002 TOTAL DEPTH 10992 PERF.10332 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLE GU WELL #: 1 RRCID -> 198282 COMPL. DATE 06/19/2015 TOTAL DEPTH 11883 PERF.10246 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

MAYO OWEN GU WELL #: 5C RRCID -> 199022 COMPL. DATE N/A TOTAL DEPTH 12410 PERF.10148 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO KOONCE GU WELL #: 2 RRCID -> 201058 COMPL. DATE 11/01/2010 TOTAL DEPTH 13139 PERF. 9234 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKS GU WELL #: 3 RRCID -> 204193 COMPL. DATE 08/03/2012 TOTAL DEPTH 12000 PERF.11024 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC //CONT.// 803257
KELLOGG GU WELL #: 7 RRCID -> 205431 COMPL. DATE 11/15/2004 TOTAL DEPTH 11811 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS GU WELL #: 4 RRCID -> 207029 COMPL. DATE 12/11/2004 TOTAL DEPTH 11955 PERF.10680 - 10730

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK GU WELL #: A 4 RRCID -> 222304 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF.11089 - 11113

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO-OWEN G.U. WELL #: 7 RRCID -> 279084 COMPL. DATE 10/21/2015 TOTAL DEPTH 11601 PERF. N/A

10	0	W	-0-	-0-	-0-	992					N	-0-					-0-
11	0	W	-0-	-0-	-0-	992					N	-0-					-0-
12	0	W	-0-	-0-	-0-	992					N	-0-					-0-
01	0	W	-0-	-0-	-0-	992					N	-0-					-0-
02	0	W	-0-	-0-	-0-	992					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	992					N	NO RPT					-0-

WHITE POINT, EAST (MOORE) 96979 155 NON-ASSOCIATED PRORATED CNTY: SAN PATRICIO
PETRODOME OPERATING, LLC 660286
COLE GU WELL #: 3 RRCID -> 209889 COMPL. DATE 05/19/2005 TOTAL DEPTH 10715 PERF. 9387 - 9397

10	2043	N	2043	-0-	-0-	B	-0-	1911	3	132	9	N	120	131	1					-0-
11	2799	N	2799	-0-	-0-	B	-0-	2616	3	183	9	N	166	166	1					-0-
12	2570	N	2570	-0-	-0-	B	-0-	2438	3	132	9	N	120	55	1					65
01	2535	N	2535	-0-	-0-	B	-0-	2275	3	260	9	N	236	301	1					-0-
*02	1396	N	1396	-0-	-0-	B	-0-	1338	3	58	9	N	53	53	1					-0-
03/01 BALANCING DATE STATUS -> -0-																				
03	0	N	-0-	-0-	-0-	B	-0-					N	74	74	1					-0-

BROOKS GAS UNIT WELL #: 2 RRCID -> 284933 COMPL. DATE 05/09/2018 TOTAL DEPTH 12260 PERF. 9436 - 9454

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				113
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				113
12	0	N	-0-	-0-	-0-	B	-0-					N	69				182
01	0	N	-0-	-0-	-0-	B	-0-					N	124				306
02	0	N	-0-	-0-	-0-	B	-0-					N	48				354
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				354

WHITE POINT, EAST (SCOOTER A) 96979 225 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC 803257
KELLOGG GAS UNIT WELL #: 1 RRCID -> 137167 COMPL. DATE 12/22/1990 TOTAL DEPTH 12251 PERF. 9125 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, E. (SCOOTER SAND) 96979 230 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PETRODOME OPERATING, LLC 660286
KELLOGG GAS UNIT WELL #: 4 RRCID -> 167071 COMPL. DATE 07/30/2016 TOTAL DEPTH 11679 PERF. 7360 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, E. (WHITE PT.2500) 96979 270 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 4 RRCID -> 123828 COMPL. DATE 02/24/1987 TOTAL DEPTH 5872 PERF. 2476 - 2483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, E. (1850) 96979 310 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 6 RRCID -> 164278 COMPL. DATE 08/24/1997 TOTAL DEPTH 5860 PERF. 1860 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, EAST (2940) 96979 400 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
BALDWIN, J.C. WELL #: 6 RRCID -> 141557 COMPL. DATE 06/10/1992 TOTAL DEPTH 6056 PERF. 2952 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2021

WHITE POINT, EAST (3030) 96979 430 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
TAFT PROP. SYNDICATE WELL #: 6 RRCID -> 145149 COMPL. DATE 03/06/1993 TOTAL DEPTH 5611 PERF. 3022 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

WHITE POINT, EAST (4510) 96979 640 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
LAMAR OIL & GAS, INC. 483925
STATE NUECES BAY TRACT 688 WELL #: 23 RRCID -> 212809 COMPL. DATE 06/16/2005 TOTAL DEPTH 7736 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE POINT, EAST (5350) 96979 735 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 7 RRCID -> 098665 COMPL. DATE 01/22/1982 TOTAL DEPTH 5876 PERF. 5362 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, E. (5800 SEG. B) 96979 773 ASSOCIATED ONE WELL CNTY: NUECES
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 8 RRCID -> 097015 COMPL. DATE 11/19/1981 TOTAL DEPTH 5838 PERF. 5768 - 5773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, E. (7600) 96979 895 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MEGO RESOURCES, LLC 559362
STATE TRACT 975 WELL #: 4 RRCID -> 286022 COMPL. DATE 06/11/2018 TOTAL DEPTH 9200 PERF. 7694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE POINT, EAST (8200) 96979 920 NON-ASSOCIATED ONE WELL CNTY: NUECES
MEGO RESOURCES, LLC 559362
STATE TRACT 975 WELL #: 2 RRCID -> 276880 COMPL. DATE 09/30/2019 TOTAL DEPTH 8796 PERF. 8265 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30225	#	3279	-0-	-26946	-0-	366	1	2502	3	N	374	574	1			57
							411	9									
11	19170	#	1401	-0-	-17769	-0-	513	1	684	3	N	185					242
							204	9									
12	15252	#	7676	-0-	-7576	-0-	655	1	6462	3	N	508	575	1			175
							559	9									
01	12927	#	6796	-0-	-6131	-0-	620	1	5663	3	N	466	392	1			249
							513	9									
02	11676	#	4380	-0-	-7296	-0-	298	1	3819	3	N	239	398	1			90
							263	9									
*03	8022	R	8022	-0-	-0-	-0-	734	1	6675	3	N	557	572	1			75
							613	9									

WHITE POINT, EAST (8750) 96979 940 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MEGO RESOURCES, LLC 559362
STATE TRACT 975 WELL #: 1 RRCID -> 285472 COMPL. DATE 06/28/2019 TOTAL DEPTH 9180 PERF. 8614 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	#	472	-0-	-6751	-0-	198	1	272	3	N	2					134
							2	9									
11	6210	#	1458	-0-	-4752	-0-	381	1	1070	3	N	6					140
							7	9									
12	2759	#	818	-0-	-1941	-0-	214	1	604	3	N	-0-					140
01	1277	R	1277	-0-	-0-	-0-	540	1	724	3	N	12					152
							13	9									
02	1405	R	1405	-0-	-0-	-0-	278	1	1074	3	N	48					200
							53	9									
03	1519	#	758	-0-	-761	-0-	498	1	260	9	N	236	383	1			53

WHITE POINT E. DP (COMMONWEALTH) 96980 500 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PETRODOME OPERATING, LLC 660286
COLE G.U. WELL #: 4H RRCID -> 277770 COMPL. DATE 07/03/2015 TOTAL DEPTH 13027 PERF. 9708 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	#	2236	-0-	-1639	-0-	2131	3	105	9	N	95	100	1			216
11	3240	#	2530	-0-	-710	-0-	2418	3	112	9	N	102	126	1			192
12	2408	R	2408	-0-	-0-	-0-	2296	3	112	9	N	102	47	1			247
01	3596	#	1873	-0-	-1723	-0-	1794	3	79	9	N	72	180	1			139
02	3248	#	1300	-0-	-1948	-0-	1255	3	45	9	N	41	39	1			141
03	2604	#	-0-	-0-	-2604	-0-					N	69	86	1			124

WILLAMAR (GRABEN B-3 6040 SAND) 97491 190 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR COMMUNITY "B" WELL #: 3 RRCID -> 119678 COMPL. DATE 07/18/1985 TOTAL DEPTH 7405 PERF. 6040 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR (GRABEN 4720) 97491 336 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
CAVAZOS, NICOLAS WELL #: 7 RRCID -> 182920 COMPL. DATE 01/31/2001 TOTAL DEPTH 5300 PERF. 4857 - 4861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR (MIOCENE 5400, EAST) 97491 600 ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BELL, S.H. WELL #: 8 RRCID -> 287957 COMPL. DATE 09/15/2019 TOTAL DEPTH 7805 PERF. 5212 - 5217

*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLAMAR (5150) 97491 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
CAVAZOS, NICOLAS WELL #: 7 RRCID -> 152929 COMPL. DATE 11/24/1994 TOTAL DEPTH 5300 PERF. 5199 - 5204

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLAMAR (6350) 97491 913 ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR COMMUNITY "E" WELL #: 7 RRCID -> 146481 COMPL. DATE 08/28/1993 TOTAL DEPTH 6735 PERF. 6076 - 6159

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLAMAR, WEST 97498 001 ASSOCIATED 49B CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BELL, S. H. SR. ESTATE WELL #: 1 RRCID -> 068004 COMPL. DATE 09/22/1994 TOTAL DEPTH 7989 PERF. 7737 - 7792

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 3890) 97498 045 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BUCY WELL #: 6 RRCID -> 197026 COMPL. DATE 09/09/2003 TOTAL DEPTH 5090 PERF. 3870 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 4350) 97498 125 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, L C WELL #: 5 RRCID -> 203868 COMPL. DATE 08/03/2004 TOTAL DEPTH 8100 PERF. 4326 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 4400) 97498 130 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
LOZANO, ANTONIO WELL #: 10 RRCID -> 206808 COMPL. DATE 12/10/2004 TOTAL DEPTH 8114 PERF. 4461 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 4500) 97498 180 NON-ASSOCIATED CAPACITY CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LENORA C. WELL #: 4 RRCID -> 193086 COMPL. DATE 02/06/2003 TOTAL DEPTH 8050 PERF. 4535 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR WEST (MIOCENE 4700) 97498 220 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LEONORA C. WELL #: 3 RRCID -> 099115 COMPL. DATE 12/01/1981 TOTAL DEPTH 6518 PERF. 4724 - 4741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCY WELL #: 7 RRCID -> 195295 COMPL. DATE 06/05/2003 TOTAL DEPTH 8100 PERF. 4688 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLAMAR, WEST (MIOCENE 4710) 97498 225 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR WEST MIOCENE UNIT WELL #: M 14 RRCID -> 088788 COMPL. DATE 07/22/1980 TOTAL DEPTH 4900 PERF. 4694 - 4700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLAMAR, WEST (MIOCENE 5100) 97498 405 ASSOCIATED 49B CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LEONORA C. WELL #: 3 RRCID -> 099116 COMPL. DATE 02/21/2001 TOTAL DEPTH 6518 PERF. 4724 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR, WEST(MIOCENE 6250) 97498 630 NON-ASSOCIATED ONE WELL CNTY: WILLACY
SHOCO PRODUCTION LLC 778196
SAUZ RANCH MULATOS PASTURE WELL #: 170 RRCID -> 162349 COMPL. DATE 11/12/1996 TOTAL DEPTH 6800 PERF. 6264 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR, WEST (MIOCENE 6300) 97498 675 ASSOCIATED CAPACITY CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR WEST MIOCENE UNIT WELL #: M 29 RRCID -> 147578 COMPL. DATE 10/01/1993 TOTAL DEPTH 7960 PERF. 6309 - 6319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR WEST MIOCENE UNIT WELL #: 35 RRCID -> 152572 COMPL. DATE 12/17/1994 TOTAL DEPTH 8150 PERF. 6284 - 6298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLAMAR WEST MIOCENE UNIT WELL #: 37 RRCID -> 159686 COMPL. DATE 07/28/1996 TOTAL DEPTH 8050 PERF. 6248 - 6260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLAMAR, WEST (SM-4100) 97498 855 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BUCY WELL #: 6 RRCID -> 195754 COMPL. DATE 06/17/2003 TOTAL DEPTH 5090 PERF. 4084 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN 97706 001 ASSOCIATED PRORATED CNTY: SAN PATRICIO
KEBO OIL & GAS, INC. 453170
BEUTNAGEL WELL #: 1 RRCID -> 285615 COMPL. DATE 08/30/2018 TOTAL DEPTH 5250 PERF. 4087 - 4088

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

NEW HORIZON INVESTMENTS LTD. 606605
COFFIN WELL #: 1 RRCID -> 136023 COMPL. DATE 08/14/1990 TOTAL DEPTH 3360 PERF. 3354 - 3360

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	B -0-	2	6			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B -0-	2	6			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WILLMANN (3100) 97706 290 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
RAMSOWER, I. WELL #: 1 RRCID -> 135996 COMPL. DATE 09/07/1990 TOTAL DEPTH 5308 PERF. 3135 - 3140

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	6			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	6			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN (3200) 97706 348 ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WILLMANN WELL #: 5 RRCID -> 033681 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN (3500) 97706 522 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
EGGERT, EDGAR H. WELL #: 1 RRCID -> 062102 COMPL. DATE 05/12/1975 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	6			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	6			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN (3600) 97706 580 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WILLMANN WELL #: 2 RRCID -> 035953 COMPL. DATE 12/03/1964 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN (4020) 97706 638 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WILLMANN WELL #: 4 RRCID -> 084620 COMPL. DATE 07/23/1979 TOTAL DEPTH N/A PERF. 4030 - 4034

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN, N. (STILLWELL) 97708 550 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
AMERICAN SHORELINE, INC. 019365
THOMAS WELL #: 1 RRCID -> 284080 COMPL. DATE 05/13/2017 TOTAL DEPTH 4878 PERF. 4694 - 4702

10	7471	#	3741	-0-	-3730	-0-	3732	3	9	9	N	8					157
11	7320	#	1017	-0-	-6303	-0-	1017	3			N	-0-					157
12	7564	#	62	-0-	-7502	-0-	62	3			N	-0-					157
01	7316	#	241	-0-	-7075	-0-	241	3			N	-0-					157
02	4984	#	550	-0-	-4434	-0-	550	3			N	-0-					157
*03	6686	R	6686	-0-	-0-	-0-	6686	3			N	-0-					157

NEW HORIZON INVESTMENTS LTD. 606605
WRIGHT WELL #: 1 RRCID -> 126904 COMPL. DATE 03/22/1990 TOTAL DEPTH 4816 PERF. 2735 - 2778

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMANN, NORTH (2850) 97708 700 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
KASTNER, ALBERT WELL #: 1 RRCID -> 135968 COMPL. DATE 07/13/1990 TOTAL DEPTH 4875 PERF. 2783 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	6			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	6			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	6			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, J.E. (6850 SD) 97875 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH I WELL #: 42 RRCID -> 289629 COMPL. DATE 03/05/2019 TOTAL DEPTH 12200 PERF. 6620 - 6734

10	SHUT IN		NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	7					N	NO RPT					-0-

SCHIEFELBEIN OIL & GAS COMPANY 751370
BENAVIDES WELL #: 2 RRCID -> 121278 COMPL. DATE 05/05/1986 TOTAL DEPTH 7571 PERF. 6880 - 6888

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEARY (CAMPBELL) 99323 050 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 81 WELL #: 1 U RRCID -> 015295 COMPL. DATE 02/07/1962 TOTAL DEPTH 12000 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

STATE TRACT 82 WELL #: 4 RRCID -> 022879 COMPL. DATE 04/05/1993 TOTAL DEPTH 11325 PERF. 7590 - 7595

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YEARY (FIMBLE) 99323 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
LAMAY CORPORATION 484025
GOETSCH, D. L. D., UNIT WELL #: 2 L RRCID -> 015270 COMPL. DATE 07/04/1961 TOTAL DEPTH 11315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 81 WELL #: 1 L RRCID -> 015274 COMPL. DATE 02/07/1962 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 84 WELL #: 2 L RRCID -> 015275 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIMBLE GAS UNIT WELL #: 1 L RRCID -> 015276 COMPL. DATE 06/09/1960 TOTAL DEPTH 12056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBLE GAS UNIT WELL #: 2 L RRCID -> 015277 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 82 WELL #: 3 L RRCID -> 015281 COMPL. DATE 12/26/1961 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEARY (HUFF) 99323 200 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 2 M RRCID -> 015299 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TR. 81 WELL #: 2 L RRCID -> 032722 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SMITH PRODUCTION INC. 789662
HUBERT WELL #: 1 RRCID -> 267433 COMPL. DATE 03/19/2012 TOTAL DEPTH 11500 PERF. 8551 - 10747

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YEARY (JACOBS) 99323 425 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 1 RRCID -> 074660 COMPL. DATE 11/25/1977 TOTAL DEPTH 10100 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YEARY (JOHNSON) 99323 450 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
GOETSCH, D. L. D., UNIT WELL #: 2 U RRCID -> 015254 COMPL. DATE 07/04/1961 TOTAL DEPTH 11315 PERF. N/A

10	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	SI MULT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

STATE TRACT 82 WELL #: 2 U RRCID -> 015259 COMPL. DATE 05/22/1962 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

YEARY (JOHNSON) //CONT.// 99323 450 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION //CONT.// 484025
STATE TRACT 84 WELL #: 4 RRCID -> 180270 COMPL. DATE 04/30/2000 TOTAL DEPTH 10593 PERF. 8987 - 9045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

YEARY (KNOX) 99323 500 ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 82 WELL #: 2 M RRCID -> 015264 COMPL. DATE 05/22/1962 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

STATE TR. 81 WELL #: 2 U RRCID -> 032402 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			10
11	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			10
12	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			10
01	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			10
02	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			10
03	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			10

YEARY (LUEKEN) 99323 550 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 5 RRCID -> 042999 COMPL. DATE 11/03/1967 TOTAL DEPTH 10700 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

FIMBLE GAS UNIT WELL #: 4 RRCID -> 119782 COMPL. DATE 11/26/1985 TOTAL DEPTH 9053 PERF. 8792 - 8802

10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YEARY (MORGAN) 99323 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 1 U RRCID -> 015285 COMPL. DATE 06/09/1960 TOTAL DEPTH 12056 PERF. N/A

10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YEARY (MORGAN) //CONT.// 99323 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION //CONT.// 484025
STATE TRACT 82 WELL #: 3 U RRCID -> 015287 COMPL. DATE 12/26/1961 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIMBLE GAS UNIT WELL #: 3 L RRCID -> 043301 COMPL. DATE 11/13/1967 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YEARY (MORGAN, LOWER) 99323 650 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 3 L RRCID -> 032445 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YEARY (MORGAN, UPPER) 99323 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 2 U RRCID -> 015266 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			154
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			154
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			154
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			154
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			154
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			154

FIMBLE GAS UNIT WELL #: 2 U RRCID -> 015267 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIMBLE GAS UNIT WELL #: 3 M RRCID -> 015268 COMPL. DATE 04/16/1961 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YEARY (MORGAN, UPPER, W) 99323 706 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
WJC, INC. 888140
SCHONEFELD B WELL #: 1 RRCID -> 203946 COMPL. DATE 08/04/2004 TOTAL DEPTH 8934 PERF. 8858 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

YEARY (RIVERA) 99323 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 3 U RRCID -> 032444 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-

YEARY (STARKEY) 99323 850 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 2 M RRCID -> 015291 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STATE TRACT 82 WELL #: 3 M RRCID -> 015294 COMPL. DATE 12/26/1962 TOTAL DEPTH 11500 PERF. N/A

10	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

YEARY (STUBBS) 99323 900 NON-ASSOCIATED PRORATED CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
GOETSCH, D.L.D. WELL #: 1 RRCID -> 125260 COMPL. DATE 09/09/1994 TOTAL DEPTH 10691 PERF. 3135 - 3150

10	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

YEARY (STUBBS) //CONT.// 99323 900 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 3 U RRCID -> 015307 COMPL. DATE 04/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE TRACT 82 WELL #: 2 L RRCID -> 015308 COMPL. DATE 01/03/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	SI MULT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE TRACT 81 WELL #: 2 M RRCID -> 032721 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			10
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			10
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			10
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			10
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			10
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			10

YEARY (WALSH) 99323 950 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
YAKLIN, LEO WELL #: 1 RRCID -> 015247 COMPL. DATE 01/19/1959 TOTAL DEPTH 9052 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

STATE TRACT 84 WELL #: 3 M RRCID -> 032392 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YEARY (7933) 99323 975 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 4-L RRCID -> 145540 COMPL. DATE N/A TOTAL DEPTH 9053 PERF. 7927 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YTURRIA 99549 001 ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO 'C' WELL #: 1 RRCID -> 204325 COMPL. DATE 08/24/2004 TOTAL DEPTH 7550 PERF. 5395 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. A WELL #: 13 RRCID -> 274874 COMPL. DATE 05/04/2014 TOTAL DEPTH 7521 PERF. 3700 - 3892

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YTURRIA (FIRST MASSSIVE) 99549 085 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO "H" WELL #: 3 RRCID -> 133513 COMPL. DATE 12/12/1989 TOTAL DEPTH 8048 PERF. 5808 - 5816

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YTURRIA (RINCON 4900) 99549 462 ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. -A- WELL #: 13 RRCID -> 060448 COMPL. DATE 12/20/1974 TOTAL DEPTH 7521 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARCIA L&L -B- WELL #: 10 RRCID -> 122201 COMPL. DATE 08/18/1986 TOTAL DEPTH 9518 PERF. 4784 - 4828

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	2	1	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GARCIA L&L -B- WELL #: 11 RRCID -> 124744 COMPL. DATE 07/08/1987 TOTAL DEPTH 4961 PERF. 4774 - 4830

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-	7	1	-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

YTURRIA (VELA) 99549 583 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 6 RRCID -> 242322 COMPL. DATE 02/14/2013 TOTAL DEPTH 5582 PERF. 3674 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2331	-0-	-56	-0-	2329	2	2	9	Y	2	2	1			1
11	2280	N	1811	-0-	-469	-0-	1809	2	2	9	Y	2	2	1			1
12	2325	N	1799	-0-	-526	-0-	1796	2	3	9	Y	3	3	1			1
01	2325	N	2024	-0-	-301	-0-	2021	2	3	9	Y	3	4	1			-0-
02	1731	N	1731	-0-	-0-	-0-	1728	2	3	9	Y	3	2	1			1
*03	1932	N	1932	-0-	-0-	-0-	1928	2	4	9	Y	4	4	1			1

YTURRIA (VICKSBURG 4500) 99549 594 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. -A- WELL #: 13 RRCID -> 172541 COMPL. DATE 11/00/1964 TOTAL DEPTH 7521 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA (3700) 99549 726 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 22 RRCID -> 232787 COMPL. DATE 01/21/2005 TOTAL DEPTH 9822 PERF. 3716 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, NE. (FRIO 4000) 99552 250 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
SAMANO "H" WELL #: 2 RRCID -> 217231 COMPL. DATE 02/10/2006 TOTAL DEPTH 8200 PERF. 4080 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, NE. (FRIO 4350) 99552 280 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
YTURRIA L & L WELL #: 2 RRCID -> 146110 COMPL. DATE 05/29/1993 TOTAL DEPTH 7354 PERF. 4346 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SAMANO "H' WELL #: 2 RRCID -> 204087 COMPL. DATE 02/10/2006 TOTAL DEPTH 8200 PERF. 4080 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, NE. (VICKSBURG 6500) 99552 800 ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
FLORES UNIT WELL #: 1 RRCID -> 117753 COMPL. DATE 09/28/1999 TOTAL DEPTH 6700 PERF. 5170 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA, NE (VXBG 2ND MASS) 99552 900 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 3 RRCID -> 128058 COMPL. DATE 07/24/1988 TOTAL DEPTH 7513 PERF. 6511 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	32 1	1 9	1624	2	Y	1	1	1			-0-
11	1350	N	590	-0-	-760	-0-	36 1	1 9	553	2	Y	1	1	1			-0-
12	1480	N	1480	-0-	-0-	-0-	1479	2	1	9	Y	1	1	1			-0-
01	1395	N	1288	-0-	-107	-0-	105 2	1 9	1181	2	Y	2	2	1			-0-
02	1242	N	1242	-0-	-0-	-0-	1240	2	2	9	Y	2	1	1			1
03	1426	N	1371	-0-	-55	-0-	82 2	1 9	1287	2	Y	2	3	1			-0-

YTURRIA L & L CO. -B- WELL #: 8 RRCID -> 206974 COMPL. DATE 03/02/2015 TOTAL DEPTH 7550 PERF. 4815 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YTURRIA L & L CO. -B- WELL #: 9 RRCID -> 208806 COMPL. DATE 02/12/2015 TOTAL DEPTH 7500 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YTURRIA, NE (4470 FRIO) 99552 952 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 2 RRCID -> 157307 COMPL. DATE 01/31/1996 TOTAL DEPTH 7031 PERF. 4474 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE (NIMMO) 99591 070 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
CAMERON, DON ET AL WELL #: 2A RRCID -> 015334 COMPL. DATE 08/21/1961 TOTAL DEPTH 9524 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YZAGUIRRE (4450) 99591 245 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
YZAGUIRRE WELL #: 2 RRCID -> 159031 COMPL. DATE 03/22/1996 TOTAL DEPTH 8444 PERF. 4457 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YZAGUIRRE (4540) 99591 260 ASSOCIATED 49B CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK 230 WELL #: 3 RRCID -> 205595 COMPL. DATE 10/14/2004 TOTAL DEPTH 9487 PERF. 4550 - 4554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YZAGUIRRE (5600) 99591 560 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
DON CAMERON ET AL G.U. WELL #: 5A RRCID -> 186763 COMPL. DATE 12/27/2001 TOTAL DEPTH 7901 PERF. 5548 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

Z-BAR (WILCOX) 99596 475 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
ESCUDO OIL & GAS, LLC 254264
RANCHO BLANCO CORPORATION/STATE WELL #: 1 RRCID -> 162375 COMPL. DATE 03/15/1997 TOTAL DEPTH 18392 PERF. 17067 - 17110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	1690	-0-	1690	1690	1690	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1690					N	-0-					-0-

Z-BAR (WILCOX) //CONT.// 99596 475 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
ESCUDO OIL & GAS, LLC //CONT.// 254264
RANCHO BLANCO CORPATION/STATE WELL #: 2 RRCID -> 194471 COMPL. DATE 12/27/2002 TOTAL DEPTH 17630 PERF.17181 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCH BLANCO CORPORATION/STATE WELL #: 4 RRCID -> 206466 COMPL. DATE 09/24/2004 TOTAL DEPTH 17582 PERF.17302 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	13284	-0-	13284	13284	13284	2			N	-0-					-0-

RANCHO BLANCO CORPORATION/STATE WELL #: 5 RRCID -> 217892 COMPL. DATE 11/22/2006 TOTAL DEPTH 18090 PERF.17320 - 17340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*03	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-

RANCHO BLANCO CORPORATION/STATE WELL #: 6 RRCID -> 246185 COMPL. DATE 10/30/2008 TOTAL DEPTH 18050 PERF.17196 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	4			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	4			N	-0-					-0-
12	372	N	200	-0-	-172	-0-	200	4			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	420	N	50	-0-	-370	-0-	50	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

ZACHRY (LOBO 1) 99624 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
WATSON, H. WELL #: 1 RRCID -> 152128 COMPL. DATE 05/11/2004 TOTAL DEPTH 7100 PERF. 6093 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZAPATA (QUEEN CITY) 99663 426 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, DELIA M. WELL #: 2 RRCID -> 181876 COMPL. DATE 02/24/2001 TOTAL DEPTH 7500 PERF. 1862 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA (REKLAW 4300) 99663 568 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-SHARP-ANDERS GAS UNIT WELL #: 1 RRCID -> 175337 COMPL. DATE 11/13/1999 TOTAL DEPTH 7464 PERF. 3730 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELA-CUELLAR WELL #: 4 RRCID -> 176969 COMPL. DATE 12/13/1999 TOTAL DEPTH 8650 PERF. 3724 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URIBE WELL #: 01 RRCID -> 289593 COMPL. DATE 02/24/2020 TOTAL DEPTH 7570 PERF. 3936 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46128		28711	-0-	-17417	164117	1775	1	26936	2	N	-0-					-0-
11	44640		25450	-0-	-19190	144927	1711	1	23739	2	N	-0-					-0-
12	46128		23350	-0-	-22778	122149	1605	1	21745	2	N	-0-					-0-
01	46128		20626	-0-	-25502	96647	1491	1	19135	2	N	-0-					-0-
02	41664		16839	-0-	-24825	71822	1428	1	15411	2	N	-0-					-0-
*03	46128		17159	-0-	-28969	42853	1340	1	15819	2	N	-0-					-0-

ZAPATA, SE. (WILCOX) 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SWANTNER,G.R. WELL #: 1 RRCID -> 075447 COMPL. DATE 02/04/1978 TOTAL DEPTH 10868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
11	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*03	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-

VELA-CUELLAR WELL #: 3 RRCID -> 175333 COMPL. DATE 11/18/1999 TOTAL DEPTH 10750 PERF. 9789 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANTNER G. R. "A" WELL #: 2 RRCID -> 201031 COMPL. DATE 03/23/2004 TOTAL DEPTH 10500 PERF. 8678 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5734	X	5734	-0-	-0-	-0-	5734	2			N	-0-					-0-
11	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					-0-
12	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
01	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					-0-
02	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
*03	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					-0-

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SWANTNER, G. R. "A" WELL #: 3 RRCID -> 204200 COMPL. DATE 06/21/2004 TOTAL DEPTH 10600 PERF. 9911 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWANTNER, G. R. "A" WELL #: 4 RRCID -> 208838 COMPL. DATE 03/11/2005 TOTAL DEPTH 10449 PERF. 8548 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

VASQUEZ, ROMERO J. WELL #: 4 RRCID -> 209715 COMPL. DATE 03/04/2005 TOTAL DEPTH 11001 PERF. 7882 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELENO WELL #: 6 RRCID -> 214185 COMPL. DATE 05/12/2005 TOTAL DEPTH 11176 PERF. 7875 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RMT "C" WELL #: 3 RRCID -> 217451 COMPL. DATE 12/18/2005 TOTAL DEPTH 11800 PERF. 6926 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER "A" WELL #: 3 RRCID -> 227379 COMPL. DATE 04/12/2007 TOTAL DEPTH 13050 PERF. 8526 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5666	X	5666	-0-	-0-	-0-	390	1	5276	2	N	-0-					-0-
11	5925	X	5925	-0-	-0-	-0-	395	1	5530	2	N	-0-					-0-
12	4061	X	3290	-0-	-771	-0-	245	1	3045	2	N	-0-					-0-
01	4439	X	4439	-0-	-0-	-0-	330	1	4109	2	N	-0-					-0-
02	3668	X	3310	-0-	-358	-0-	256	1	3054	2	N	-0-					-0-
*03	6101	X	6101	-0-	-0-	-0-	444	1	5657	2	N	-0-					-0-

CUELLAR, J. VELA WELL #: 6 RRCID -> 228557 COMPL. DATE 05/10/2007 TOTAL DEPTH 11202 PERF. 7192 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	25	1	125	2	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	22	1	104	2	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	21	1	97	2	N	-0-					-0-
01	155	N	125	-0-	-30	-0-	22	1	103	2	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	23	1	94	2	N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	26	1	119	2	N	-0-					-0-

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA CUELLA,J.GAS UNIT WELL #: 3 RRCID -> 230472 COMPL. DATE 07/21/2007 TOTAL DEPTH 11000 PERF. 7852 - 10588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA HAWK WELL #: 1 RRCID -> 232598 COMPL. DATE 08/30/2008 TOTAL DEPTH 11076 PERF. 7430 - 10068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR-GRAVES GAS UNIT WELL #: 1 RRCID -> 235926 COMPL. DATE 12/02/2007 TOTAL DEPTH 10941 PERF. 6910 - 10474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNAVELY GAS UNIT 4 WELL #: 1 RRCID -> 236385 COMPL. DATE 02/27/2008 TOTAL DEPTH 11230 PERF. 7788 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGER WELL #: 1 RRCID -> 237159 COMPL. DATE 09/07/2007 TOTAL DEPTH 11174 PERF. 7905 - 10824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBA VILLARREAL ESTATE WELL #: 2 RRCID -> 238170 COMPL. DATE 09/20/2008 TOTAL DEPTH 10350 PERF. 7400 - 9584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ-PENA-HAYNES WELL #: 7 RRCID -> 239441 COMPL. DATE 09/17/2008 TOTAL DEPTH 11164 PERF. 7776 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BHCH WELL #: 1 RRCID -> 243399 COMPL. DATE 12/20/2007 TOTAL DEPTH 11060 PERF. 7270 - 8992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUELLAR, J. VELA WELL #: 11 RRCID -> 243415 COMPL. DATE 01/14/2009 TOTAL DEPTH 11338 PERF. 7832 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ, ROMEO J. B WELL #: 1 RRCID -> 246024 COMPL. DATE 08/02/2008 TOTAL DEPTH 11752 PERF. 8166 - 9571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASQUEZ, ROMEO J. B WELL #: 2 RRCID -> 247755 COMPL. DATE 11/08/2008 TOTAL DEPTH 11720 PERF. 7180 - 9984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE-C OIL AND GAS 857600
LAS CLAVELLINAS RANCH 36 WELL #: 1 RRCID -> 165084 COMPL. DATE 06/30/1997 TOTAL DEPTH 10250 PERF. 7435 - 7568

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1674	-0-	-0-	-0-	1663	1	11	9	N	10					49
11	1851	N	1851	-0-	-0-	-0-	1840	1	11	9	N	10					59
12	1403	N	1403	-0-	-0-	-0-	1392	1	11	9	N	10					69
01	2268	N	2268	-0-	-0-	-0-	2257	1	11	9	N	10					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ZIM-RICABY (1100) 99813 333 NON-ASSOCIATED ONE WELL CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
PARKS, W. S. ETAL WELL #: 5 C RRCID -> 044466 COMPL. DATE 07/10/1968 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIM-RICABY (1400) 99813 444 NON-ASSOCIATED EXEMPT CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
PARKS, W. S. ET AL WELL #: 5 T RRCID -> 044467 COMPL. DATE 07/10/1968 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIM-RICABY (2600) 99813 888 NON-ASSOCIATED CAPACITY CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
RAMIREZ WELL #: 1 RRCID -> 247046 COMPL. DATE 12/07/2007 TOTAL DEPTH 3137 PERF. 3000 - 3015

10	0	W	NO RPT	-0-	-0-	270					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	270					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/21/2020 - WELL PLUGGED 12-21-20

ZONE 21-B TREND 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 80 T RRCID -> 009506 COMPL. DATE 11/23/1951 TOTAL DEPTH 8000 PERF. N/A

10	5693	X	5693	-0-	-0-	-0-	197	1	5496	2	Y	-0-					-0-
11	5346	X	5346	-0-	-0-	-0-	207	1	5139	2	Y	-0-					-0-
12	5657	X	5657	-0-	-0-	-0-	231	1	5426	2	Y	-0-					-0-
01	5704	X	5604	-0-	-100	-0-	203	1	5398	2	Y	3	2	1			1
							3	9									
02	5152	X	4968	-0-	-184	-0-	194	1	4760	2	Y	13	11	1			3
							14	9									
03	5673	X	5673	-0-	-0-	-0-	229	1	5430	2	Y	13	14	1			2
							14	9									

KING RANCH BORREGOS WELL #: 99 T RRCID -> 009517 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 6920 - 6935

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 332 D RRCID -> 031665 COMPL. DATE 10/07/1963 TOTAL DEPTH 6975 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING RANCH BORREGOS WELL #: 435 D RRCID -> 050258 COMPL. DATE 12/02/1991 TOTAL DEPTH 7571 PERF. 6742 - 6808

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: J125 D RRCID -> 071522 COMPL. DATE 01/01/1977 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3057	-0-	-1438	-0-	3057	2			Y	-0-					-0-
11	4350	X	3535	-0-	-815	-0-	3535	2			Y	-0-					-0-
12	4464	X	3313	-0-	-1151	-0-	3313	2			Y	-0-					-0-
01	4433	X	4122	-0-	-311	-0-	4122	2			Y	-0-					-0-
02	4004	X	3460	-0-	-544	-0-	3460	2			Y	-0-					-0-
*03	3491	X	3491	-0-	-0-	-0-	3491	2			Y	-0-					-0-

KING RANCH BORREGOS WELL #: 536 D RRCID -> 072210 COMPL. DATE 02/17/1977 TOTAL DEPTH 6975 PERF. 6679 - 6694

10	DLQ G-10		1794	-0-	1794	3511	1794	2			Y	-0-					-0-
11	DLQ G-10		1892	-0-	1892	5403	1892	2			Y	-0-					-0-
12	3000	N	1977	-0-	-1023	4380	1977	2			Y	-0-					-0-
01	3100	N	1779	-0-	-1321	3059	1779	2			Y	-0-					-0-
02	2800	N	1703	-0-	-1097	1962	1703	2			Y	-0-					-0-
*03	3100	N	1905	-0-	-1195	767	1905	2			Y	-0-					-0-

KING RANCH BORREGOS WELL #: 4 T RRCID -> 072339 COMPL. DATE 03/26/1977 TOTAL DEPTH 8198 PERF. N/A

10	13380	X	13380	-0-	-0-	-0-	464	1	12916	2	Y	-0-					-0-
11	12784	X	12784	-0-	-0-	-0-	495	1	12289	2	Y	-0-					-0-
12	13184	X	13184	-0-	-0-	-0-	538	1	12646	2	Y	-0-					-0-
01	13392	X	13374	-0-	-18	-0-	485	1	12857	2	Y	29	21	1			8
							32	9									
02	12096	X	11575	-0-	-521	-0-	446	1	10943	2	Y	169	134	1			43
							186	9									
*03	12746	X	12746	-0-	-0-	-0-	508	1	12055	2	Y	166	180	1			29
							183	9									

KING RANCH SEELIGSON WELL #: C197 D RRCID -> 081097 COMPL. DATE 02/10/1979 TOTAL DEPTH 6986 PERF. 6785 - 6789

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH TIJERINA WELL #: J 73 RRCID -> 090559 COMPL. DATE 10/21/1980 TOTAL DEPTH 7300 PERF. 7093 - 7100

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING RANCH BORREGOS WELL #: 289 F RRCID -> 104500 COMPL. DATE 12/07/1982 TOTAL DEPTH 7955 PERF. 6632 - 6706

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: J131 RRCID -> 114787 COMPL. DATE 11/30/1984 TOTAL DEPTH 9050 PERF. 6988 - 7035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 318 F RRCID -> 160777 COMPL. DATE 11/13/1996 TOTAL DEPTH 7200 PERF. 6663 - 6673

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING RANCH BORREGOS WELL #: 547 D RRCID -> 164318 COMPL. DATE 07/21/1997 TOTAL DEPTH 7167 PERF. 6600 - 6640

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KING RANCH BORREGOS WELL #: 291 F RRCID -> 165386 COMPL. DATE 10/06/1997 TOTAL DEPTH 7353 PERF. 6572 - 6680

10	3472 X	3166	-0-	-306	-0-	110	1	3056	2	Y	-0-	2	1			-0-
11	3162 X	3162	-0-	-0-	-0-	123	1	3039	2	Y	-0-					-0-
12	3318 X	3318	-0-	-0-	-0-	135	1	3183	2	Y	-0-					-0-
01	3212 X	3212	-0-	-0-	-0-	117	1	3095	2	Y	-0-					-0-
02	2940 X	2741	-0-	-199	-0-	107	1	2616	2	Y	16	12	1			4
						18	9									
03	3162 X	2952	-0-	-210	-0-	119	1	2816	2	Y	15	16	1			3
						17	9									

EXXON MOBIL CORPORATION 257128
SEELIGSON ZONE 21-C UNIT WELL #: 1PF RRCID -> 139768 COMPL. DATE 11/15/1991 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JETTA OPERATING COMPANY, INC. 432283
SEELIGSON /ZONE 21-B/ UNIT WELL #: 1134CT RRCID -> 013817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6795 - 6860

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
JETTA OPERATING COMPANY, INC. //CONT.// 432283
SEELIGSON 21-B UNIT WELL #: 1109 C RRCID -> 076009 COMPL. DATE 10/23/1977 TOTAL DEPTH N/A PERF. 6677 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEELIGSON ZONE 21-B UNIT WELL #: 1PF RRCID -> 139769 COMPL. DATE 11/15/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOGAS ENERGY, LLC 505860
SEELIGSON /ZONE 21-B/ UNIT WELL #: 1007CT RRCID -> 013810 COMPL. DATE 00/62/1927 TOTAL DEPTH N/A PERF. 6900 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1055C RRCID -> 013813 COMPL. DATE 04/18/1996 TOTAL DEPTH 6968 PERF. 6767 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1060CT RRCID -> 013814 COMPL. DATE 00/31/1905 TOTAL DEPTH N/A PERF. 6785 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1125CT RRCID -> 013816 COMPL. DATE 04/18/1911 TOTAL DEPTH N/A PERF. 6914 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

SEELIGSON /ZONE 21-B/ UNIT WELL #: 2061S RRCID -> 013823 COMPL. DATE 00/34/1921 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1177 C RRCID -> 044879 COMPL. DATE 06/15/1966 TOTAL DEPTH 7825 PERF. 6946 - 7012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEELIGSON/21-B/ UNIT WELL #: 1179CH RRCID -> 044880 COMPL. DATE 00/90/1964 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEELIGSON ZONE 21-B UNIT WELL #: 1065 C RRCID -> 072759 COMPL. DATE 05/14/1977 TOTAL DEPTH 7250 PERF. 6820 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEELIGSON/ZONE 21-B/UNIT WELL #: 1160 C RRCID -> 075220 COMPL. DATE 11/24/1977 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEELIGSON ZONE 21-B UNIT WELL #: 1029 C RRCID -> 078246 COMPL. DATE 05/30/1978 TOTAL DEPTH 6970 PERF. 6650 - 6690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEELIGSON ZONE 21-B UNIT WELL #: 1204 T RRCID -> 105563 COMPL. DATE 03/17/1983 TOTAL DEPTH 6900 PERF. 6521 - 6578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SEELIGSON/ZONE 21-B/UNIT WELL #: 1190C RRCID -> 159492 COMPL. DATE 06/23/1996 TOTAL DEPTH 6850 PERF. 6410 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
DE TIJERINA, H.C. WELL #: 72 U RRCID -> 049851 COMPL. DATE 09/12/1964 TOTAL DEPTH 7248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DE TIJERINA, H. C. WELL #: 4 RRCID -> 052343 COMPL. DATE 10/01/1996 TOTAL DEPTH 7233 PERF. 7124 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DE TIJERINA, H. C. WELL #: 36 L RRCID -> 060989 COMPL. DATE 09/19/1964 TOTAL DEPTH 7516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

DE TIJERINA, H. C. WELL #: 75 RRCID -> 068871 COMPL. DATE 07/30/1965 TOTAL DEPTH 7255 PERF. 7132 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DE TIJERINA, H.C. WELL #: 33 C RRCID -> 072756 COMPL. DATE 08/05/1977 TOTAL DEPTH 7470 PERF. 7117 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA WELL #: 17 RRCID -> 079470 COMPL. DATE 09/07/1978 TOTAL DEPTH 7507 PERF. 7118 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	97	1	399	3	N	-0-					25
11	468	N	468	-0-	-0-	-0-	99	1	369	3	N	-0-					25
12	482	N	482	-0-	-0-	-0-	101	1	380	3	N	1					26
							1	9									
01	465	N	455	-0-	-10	-0-	83	1	371	3	N	1					27
							1	9									
02	420	N	352	-0-	-68	-0-	47	1	304	3	N	1					28
							1	9									
*03	514	N	514	-0-	-0-	-0-	85	1	428	3	N	1					29
							1	9									

DE TIJERINA, H.C. WELL #: 88 F RRCID -> 113876 COMPL. DATE 11/17/1984 TOTAL DEPTH 7500 PERF. 7101 - 7111

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANALES, A. T. WELL #: 5 RRCID -> 281686 COMPL. DATE 12/11/2016 TOTAL DEPTH 8744 PERF. 7172 - 7177

10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	3	1	133	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	140	N	78	-0-	-62	-0-	1	1	77	3	N	-0-					-0-
03	124	N	26	-0-	-98	-0-	1	1	25	3	N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SEELIGSON, A.A. WELL #: 238 L RRCID -> 054721 COMPL. DATE 03/14/1973 TOTAL DEPTH 7611 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEELIGSON, A.A. WELL #: 8 L RRCID -> 128731 COMPL. DATE 03/28/1988 TOTAL DEPTH 6593 PERF. 6155 - 6376

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SEELIGSON, A.A. WELL #: 1PF RRCID -> 139772 COMPL. DATE 11/15/1991 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 246-U RRCID -> 149251 COMPL. DATE 03/30/2004 TOTAL DEPTH 6647 PERF. 6004 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZWEBB (9200) 99930 400 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 15 RRCID -> 212144 COMPL. DATE 08/29/2006 TOTAL DEPTH 11950 PERF. 9059 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY BRUNI WELL #: 2 RRCID -> 279125 COMPL. DATE 01/05/2016 TOTAL DEPTH 13006 PERF. 8974 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	4	1	34	2	N	-0-					1
11	90	N	65	-0-	-25	-0-	8	1	57	2	N	-0-					1
12	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					1
01	76	N	76	-0-	-0-	-0-	10	1	65	2	N	1	2	1			-0-
							1	9									
02	172	N	172	-0-	-0-	-0-	41	1	131	2	N	-0-					-0-
03	124	N	25	-0-	-99	-0-	1	1	24	2	N	-0-					-0-

ZWEBB (10350) 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EVANS, S. LAVON JR. OPER. CO. 255456
PUIG AVIATOR WELL #: 1 RRCID -> 212207 COMPL. DATE 07/19/2005 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 8 RRCID -> 197050 COMPL. DATE 09/04/2003 TOTAL DEPTH 13000 PERF.11506 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	N	2610	-0-	-0-	-0-	280	1	2330	2	Y	-0-					146
11	2584	N	2584	-0-	-0-	-0-	299	1	2285	2	Y	-0-					146
12	3100	N	3304	-0-	204	204	359	1	2853	2	Y	84	176	1			54
							92	9									
*01	3100	N	2949	-0-	-151	53	316	1	2534	2	Y	90					144
							99	9									
*02	2800	N	3085	-0-	285	338	443	1	2642	2	Y	-0-					144
*03	2942	X	2604	-0-	-338	-0-	378	1	2156	2	Y	64					208
							70	9									

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

THOMASMA, RAY J. WELL #: 9 RRCID -> 198842 COMPL. DATE 09/23/2014 TOTAL DEPTH 12800 PERF.10698 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3517	-0-	-1319	-0-	377	1	3140	2	Y	-0-					40
11	4680	X	2534	-0-	-2146	-0-	292	1	2227	2	Y	14					54
							15	9									
12	4836	X	3419	-0-	-1417	-0-	383	1	3036	2	Y	-0-					54
01	6051	X	6051	-0-	-0-	-0-	669	1	5365	2	Y	15	61	1			8
							17	9									
02	4368	X	779	-0-	-3589	-0-	104	1	619	2	Y	51					59
							56	9									
03	3503	X	-0-	-0-	-3503	-0-					Y	-0-					59

RAY J THOMASMA "B" WELL #: 11 RRCID -> 204778 COMPL. DATE 06/12/2004 TOTAL DEPTH 11686 PERF.11285 - 11335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	104	1	868	2	Y	-0-					42
11	972	N	972	-0-	-0-	-0-	111	1	846	2	Y	14					56
							15	9									
12	956	N	956	-0-	-0-	-0-	107	1	849	2	Y	-0-					56
01	1388	N	1388	-0-	-0-	-0-	152	1	1219	2	Y	15	61	1			10
							17	9									
02	1570	N	1570	-0-	-0-	-0-	217	1	1297	2	Y	51					61
							56	9									
*03	1488	N	1488	-0-	-0-	-0-	222	1	1266	2	Y	-0-					61

THOMASMA, RAY J. WELL #: 12 RRCID -> 206935 COMPL. DATE 10/17/2004 TOTAL DEPTH 12000 PERF.11617 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASMA, RAY J. WELL #: 14 RRCID -> 208855 COMPL. DATE 12/02/2004 TOTAL DEPTH 11928 PERF.11696 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASMA, RAY J. "B" WELL #: 10 RRCID -> 223916 COMPL. DATE 05/22/2004 TOTAL DEPTH 12000 PERF.11530 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4304	-0-	1204	1906	462	1	3842	2	Y	-0-					42
11	3000	N	4371	-0-	1371	3277	505	1	3851	2	Y	14					56
							15	9									
12	5895	X	2618	-0-	-3277	-0-	293	1	2325	2	Y	-0-					56
01	2015	X	1917	-0-	-98	-0-	211	1	1689	2	Y	15	60	1			11
							17	9									
02	2356	X	2356	-0-	-0-	-0-	330	1	1969	2	Y	52					63
							57	9									
03	2015	X	1961	-0-	-54	-0-	292	1	1669	2	Y	-0-					63

THOMASMA, RAY J. WELL #: 15 RRCID -> 248002 COMPL. DATE 02/18/2009 TOTAL DEPTH 11950 PERF. 9059 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
THOMASMA, RAY J. WELL #: 18 RRCID -> 255866 COMPL. DATE 04/26/2010 TOTAL DEPTH 12043 PERF.11414 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASMA, RAY J. WELL #: 19 RRCID -> 266971 COMPL. DATE 06/15/2015 TOTAL DEPTH 12000 PERF.11002 - 11834

10	2201	X	1870	-0-	-331	-0-	201	1	1669	2	N	-0-					53
11	2070	X	1642	-0-	-428	-0-	190	1	1452	2	N	-0-					53
12	2108	X	1690	-0-	-418	-0-	189	1	1501	2	N	-0-					53
01	2108	X	1476	-0-	-632	-0-	164	1	1312	2	N	-0-					53
02	1736	X	1310	-0-	-426	-0-	188	1	1122	2	N	-0-					53
03	1860	X	1568	-0-	-292	-0-	234	1	1334	2	N	-0-					53

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY-BRUNI WELL #: 5 RRCID -> 214799 COMPL. DATE 11/23/2005 TOTAL DEPTH 13000 PERF.11710 - 11809

10	DLQ G-10		859	-0-	859	859	85	1	774	2	Y	-0-					16
11	1623	N	764	-0-	-859	-0-	91	1	670	2	Y	3					19
							3	9									
12	942	N	942	-0-	-0-	-0-	37	1	903	2	Y	2					21
							2	9									
01	806	N	782	-0-	-24	-0-	106	1	673	2	Y	3	24	1			-0-
							3	9									
02	851	N	851	-0-	-0-	-0-	201	1	648	2	Y	2					2
							2	9									
03	806	N	691	-0-	-115	-0-	40	1	648	2	Y	3					5
							3	9									

DULANEY-BRUNI WELL #: 1 RRCID -> 251652 COMPL. DATE 10/29/2008 TOTAL DEPTH 12437 PERF.11550 - 11600

10	DLQ G-10		1663	-0-	1663	1663	165	1	1498	2	Y	-0-					44
11	T. A.		130	-0-	130	1793	16	1	114	2	Y	-0-					44
12	T. A.		52	-0-	52	1845	2	1	50	2	Y	-0-					44
01	T. A.		-0-	-0-	-0-	1845					Y	-0-					44
02	1845	X	-0-	-0-	-1845	-0-					Y	-0-					44
*03	294	X	294	-0-	-0-	-0-	17	1	275	2	Y	2					46
							2	9									

DULANEY-BRUNI WELL #: 2H RRCID -> 251672 COMPL. DATE 07/14/2010 TOTAL DEPTH 12527 PERF.11640 - 13278

10	DLQ G-10		5048	-0-	5048	5048	502	1	4542	2	Y	4					93
							4	9									
11	10216	X	5168	-0-	-5048	-0-	617	1	4532	2	Y	17					110
							19	9									
12	4942	X	4942	-0-	-0-	-0-	196	1	4735	2	Y	10					120
							11	9									
01	4836	X	4561	-0-	-275	-0-	619	1	3920	2	Y	20	140	1			-0-
							22	9									
02	4368	X	3004	-0-	-1364	-0-	709	1	2289	2	Y	5					5
							6	9									
03	4836	X	4042	-0-	-794	-0-	232	1	3787	2	Y	21					26
							23	9									

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
MCGRATH WELL #: 1 RRCID -> 127629 COMPL. DATE 05/03/1988 TOTAL DEPTH 13200 PERF.10462 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGRATH WELL #: 4 RRCID -> 182944 COMPL. DATE 08/10/2012 TOTAL DEPTH 10630 PERF.10219 - 10510

10	9548	X	6298	-0-	-3250	-0-	6262	2	36	9	Y	33					79
11	9240	X	8542	-0-	-698	-0-	8491	2	51	9	Y	46					125
12	9114	X	7224	-0-	-1890	-0-	7222	2	2	9	Y	2	118	1			9
01	7223	X	72	-0-	-7151	-0-	72	2			Y	-0-					9
02	7980	X	-0-	-0-	-7980	-0-					Y	-0-					9
03	8835	X	-0-	-0-	-8835	-0-					Y	-0-					9

MCGRATH WELL #: 5 RRCID -> 186023 COMPL. DATE 03/05/2002 TOTAL DEPTH 10790 PERF.10440 - 10484

10	4588	X	2872	-0-	-1716	-0-	2860	2	12	9	Y	11					22
11	4440	X	3102	-0-	-1338	-0-	3088	2	14	9	Y	13					35
12	4588	X	3078	-0-	-1510	-0-	3077	2	1	9	Y	1	33	1			3
01	3751	X	3693	-0-	-58	-0-	3693	2			Y	-0-					3
02	3388	X	1925	-0-	-1463	-0-	1908	2	17	9	Y	15					18
03	3193	X	2035	-0-	-1158	-0-	2014	2	21	9	Y	19					37

BRUNI MINERAL TRUST 15 WELL #: RRCID -> 210538 COMPL. DATE 02/03/2005 TOTAL DEPTH 11900 PERF.11007 - 11024

10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					122

PLUGGED AND ABANDONED_____ 04/10/2017

SMITH PRODUCTION INC. 789662
SLATOR RANCH "A" WELL #: 1 RRCID -> 173763 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9706 - 9852

10	5022	X	4451	-0-	-571	-0-	608	1	3843	2	Y	-0-	7	1			-0-
11	4860	X	4653	-0-	-207	-0-	672	1	3981	2	Y	-0-					-0-
12	5022	X	4385	-0-	-637	-0-	513	1	3872	2	Y	-0-					-0-
01	4805	X	4573	-0-	-232	-0-	557	1	4016	2	Y	-0-					-0-
02	4340	X	3722	-0-	-618	-0-	492	1	3230	2	Y	-0-					-0-
03	4805	X	4444	-0-	-361	-0-	622	1	3822	2	Y	-0-					-0-

SLATOR RANCH C WELL #: 1 RRCID -> 174219 COMPL. DATE 08/24/1999 TOTAL DEPTH 11200 PERF. 9850 - 9890

10	585	N	585	-0-	-0-	-0-	80	1	505	2	Y	-0-	9	1			-0-
11	586	N	586	-0-	-0-	-0-	85	1	501	2	Y	-0-					-0-
12	558	N	528	-0-	-30	-0-	62	1	466	2	Y	-0-					-0-
01	589	N	564	-0-	-25	-0-	69	1	495	2	Y	-0-					-0-
02	532	N	474	-0-	-58	-0-	63	1	411	2	Y	-0-					-0-
*03	567	N	567	-0-	-0-	-0-	79	1	488	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH B WELL #: 1 RRCID -> 174612 COMPL. DATE 09/21/1999 TOTAL DEPTH 11300 PERF. 9929 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1788	-0-	-134	-0-	244	1	1543	2	Y	1	1	1			5
							1	9									
11	1710	N	1101	-0-	-609	-0-	159	1	942	2	Y	-0-					5
12	2325	N	1371	-0-	-954	-0-	160	1	1211	2	Y	-0-					5
01	1798	N	1668	-0-	-130	-0-	203	1	1465	2	Y	-0-					5
02	1430	N	1430	-0-	-0-	-0-	189	1	1241	2	Y	-0-					5
*03	1724	N	1724	-0-	-0-	-0-	241	1	1482	2	Y	1	1	1			5
							1	9									

SLATOR RANCH "A" WELL #: 2 RRCID -> 175017 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 9826 - 10000

10	31	N	-0-	-0-	-31	-0-					Y	-0-	25	1			-0-
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
03	14	N	13	-0-	-1	-0-	2	1	11	2	Y	-0-					-0-

SLATOR RANCH "A" WELL #: 3 RRCID -> 175486 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 9780 - 9870

10	8084	X	8084	-0-	-0-	-0-	1104	1	6976	2	Y	4	4	1			39
							4	9									
11	7800	X	6385	-0-	-1415	-0-	922	1	5460	2	Y	3	3	1			39
							3	9									
12	8060	X	731	-0-	-7329	-0-	85	1	644	2	Y	2	2	1			39
							2	9									
01	8091	X	4155	-0-	-3936	-0-	506	1	3646	2	Y	3	2	1			40
							3	9									
02	7308	X	3516	-0-	-3792	-0-	465	1	3049	2	Y	2	3	1			39
							2	9									
03	8091	X	4384	-0-	-3707	-0-	612	1	3761	2	Y	10	10	1			39
							11	9									

SLATOR RANCH "B" WELL #: 2 RRCID -> 175528 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9988 - 10042

10	1581	N	921	-0-	-660	-0-	126	1	795	2	Y	-0-					4
11	1260	N	1024	-0-	-236	-0-	148	1	876	2	Y	-0-					4
12	1147	N	764	-0-	-383	-0-	89	1	675	2	Y	-0-					4
01	1152	N	1152	-0-	-0-	-0-	140	1	1012	2	Y	-0-					4
02	952	N	952	-0-	-0-	-0-	126	1	826	2	Y	-0-					4
*03	1128	N	1128	-0-	-0-	-0-	158	1	969	2	Y	1	1	1			4
							1	9									

SLATOR RANCH "C" WELL #: 2 RRCID -> 176269 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9938 - 9994

10	1116	N	852	-0-	-264	-0-	115	1	729	2	Y	7	8	1			5
							8	9									
11	1020	N	861	-0-	-159	-0-	123	1	729	2	Y	8	7	1			6
							9	9									
12	930	N	804	-0-	-126	-0-	94	1	707	2	Y	3	4	1			5
							3	9									
01	885	N	885	-0-	-0-	-0-	107	1	771	2	Y	6	3	1			8
							7	9									
02	812	N	796	-0-	-16	-0-	105	1	687	2	Y	4	6	1			6
							4	9									
*03	872	N	872	-0-	-0-	-0-	119	1	732	2	Y	19	20	1			5
							21	9									

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1A RRCID -> 176441 COMPL. DATE 02/23/2000 TOTAL DEPTH 11500 PERF.10792 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	326	-0-	-46	-0-	17	1	309	2	Y	-0-	2	1			-0-
11	524	N	524	-0-	-0-	-0-	17	1	507	2	Y	-0-					-0-
12	465	N	446	-0-	-19	-0-	26	1	420	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	65	1	354	2	Y	-0-					-0-
02	420	N	307	-0-	-113	-0-	26	1	281	2	Y	-0-					-0-
03	434	N	391	-0-	-43	-0-	38	1	353	2	Y	-0-					-0-

BMT/K & H "B" WELL #: 1 RRCID -> 176451 COMPL. DATE 08/04/2010 TOTAL DEPTH 10300 PERF. 9660 - 9740

10	7068	X	2938	-0-	-4130	-0-	409	1	2527	2	Y	2	21	1			44
							2	9									
11	6840	X	6068	-0-	-772	-0-	1233	1	4824	2	Y	10					54
							11	9									
12	6045	X	5318	-0-	-727	-0-	885	1	4415	2	Y	16	26	1			44
							18	9									
01	5983	X	5516	-0-	-467	-0-	1230	1	4261	2	Y	23	17	1			50
							25	9									
02	5656	X	4723	-0-	-933	-0-	1078	1	3634	2	Y	10					60
							11	9									
03	6262	X	4312	-0-	-1950	-0-	966	1	3329	2	Y	15	31	1			44
							17	9									

SLATOR RANCH "A" WELL #: 4 RRCID -> 176950 COMPL. DATE 04/13/2000 TOTAL DEPTH 10500 PERF. 9776 - 9858

10	1791	N	1791	-0-	-0-	-0-	245	1	1545	2	Y	1	1	1			3
							1	9									
11	1650	N	1174	-0-	-476	-0-	169	1	1004	2	Y	1	1	1			3
							1	9									
12	1767	N	1147	-0-	-620	-0-	134	1	1013	2	Y	-0-					3
01	1767	N	1123	-0-	-644	-0-	137	1	986	2	Y	-0-					3
02	1092	N	800	-0-	-292	-0-	106	1	694	2	Y	-0-					3
*03	1304	N	1304	-0-	-0-	-0-	182	1	1120	2	Y	2	2	1			3
							2	9									

SLATOR RANCH "A" WELL #: 5 RRCID -> 177401 COMPL. DATE 05/22/2000 TOTAL DEPTH 10300 PERF. 9610 - 9676

10	1209	N	1099	-0-	-110	-0-	150	1	949	2	Y	-0-					4
11	1753	N	1753	-0-	-0-	-0-	253	1	1500	2	Y	-0-					4
12	1456	N	1456	-0-	-0-	-0-	170	1	1286	2	Y	-0-					4
01	1444	N	1444	-0-	-0-	-0-	176	1	1268	2	Y	-0-					4
02	1316	N	1001	-0-	-315	-0-	132	1	869	2	Y	-0-					4
03	1457	N	1423	-0-	-34	-0-	199	1	1223	2	Y	1	1	1			4
							1	9									

BMT/K&H WELL #: 1D RRCID -> 177527 COMPL. DATE 12/09/2016 TOTAL DEPTH 11500 PERF. 8220 - 8220

10	7316	X	6958	-0-	-358	-0-	354	1	6571	2	Y	30	46	1			73
							33	9									
11	7290	X	6567	-0-	-723	-0-	206	1	6298	2	Y	57	65	1			65
							63	9									
12	7533	X	7131	-0-	-402	-0-	409	1	6665	2	Y	52	72	1			45
							57	9									
01	7533	X	7243	-0-	-290	-0-	1120	1	6078	2	Y	41	47	1			39
							45	9									
02	6720	X	6421	-0-	-299	-0-	535	1	5855	2	Y	28					67
							31	9									
03	7130	X	7052	-0-	-78	-0-	676	1	6287	2	Y	81	90	1			58
							89	9									

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1C RRCID -> 177633 COMPL. DATE 06/19/2001 TOTAL DEPTH 11600 PERF.10856 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	27	1	500	2	Y	-0-					-0-
11	540	N	517	-0-	-23	-0-	16	1	501	2	Y	-0-					-0-
12	527	N	512	-0-	-15	-0-	30	1	482	2	Y	-0-					-0-
01	527	N	497	-0-	-30	-0-	77	1	420	2	Y	-0-					-0-
02	476	N	420	-0-	-56	-0-	35	1	385	2	Y	-0-					-0-
03	527	N	505	-0-	-22	-0-	49	1	456	2	Y	-0-					-0-

BMT/K&H "B" WELL #: 2 RRCID -> 178052 COMPL. DATE 07/13/2000 TOTAL DEPTH 10500 PERF. 9584 - 9794

10	4278	X	4097	-0-	-181	-0-	569	1	3516	2	Y	11	105	1			23
							12	9									
11	4140	X	4002	-0-	-138	-0-	803	1	3141	2	Y	53					76
							58	9									
12	4340	X	4124	-0-	-216	-0-	672	1	3355	2	Y	88	144	1			20
							97	9									
01	4340	X	4313	-0-	-27	-0-	935	1	3236	2	Y	129	92	1			57
							142	9									
02	3920	X	3685	-0-	-235	-0-	830	1	2798	2	Y	52					109
							57	9									
*03	4128	X	4128	-0-	-0-	-0-	908	1	3131	2	Y	81	170	1			20
							89	9									

BMT/K&H WELL #: 2D RRCID -> 178588 COMPL. DATE 05/04/2017 TOTAL DEPTH 10630 PERF.10542 - 10564

10	620	N	598	-0-	-22	-0-	30	1	559	2	Y	8	22	1			14
							9	9									
11	453	N	453	-0-	-0-	-0-	14	1	420	2	Y	17	19	1			12
							19	9									
12	382	N	382	-0-	-0-	-0-	21	1	344	2	Y	15	21	1			6
							17	9									
01	589	N	79	-0-	-510	-0-	10	1	56	2	Y	12	13	1			5
							13	9									
02	420	N	351	-0-	-69	-0-	29	1	313	2	Y	8					13
							9	9									
03	372	N	292	-0-	-80	-0-	26	1	241	2	Y	23	26	1			10
							25	9									

BMT/K&H WELL #: 3D RRCID -> 178699 COMPL. DATE 08/21/2000 TOTAL DEPTH 11600 PERF.10890 - 10960

10	1581	N	1112	-0-	-469	-0-	57	1	1055	2	Y	-0-	14	1			-0-
11	1178	N	1178	-0-	-0-	-0-	37	1	1141	2	Y	-0-					-0-
12	1023	N	937	-0-	-86	-0-	54	1	883	2	Y	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	174	1	944	2	Y	-0-					-0-
02	1092	N	604	-0-	-488	-0-	51	1	553	2	Y	-0-					-0-
03	930	N	702	-0-	-228	-0-	68	1	634	2	Y	-0-					-0-

BMT/K&H WELL #: 2Z RRCID -> 178706 COMPL. DATE 08/15/2000 TOTAL DEPTH 11596 PERF.10708 - 11035

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1Z RRCID -> 178722 COMPL. DATE 07/26/2000 TOTAL DEPTH 11632 PERF.10735 - 10755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BMT/K&H WELL #: 2A RRCID -> 179281 COMPL. DATE 10/03/2000 TOTAL DEPTH 11600 PERF.10956 - 11012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BMT/K&H WELL #: 4D RRCID -> 179473 COMPL. DATE 04/01/2014 TOTAL DEPTH 11632 PERF.10562 - 10622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BMT/K&H WELL #: 3A RRCID -> 179771 COMPL. DATE 03/18/2017 TOTAL DEPTH 11600 PERF. 7686 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BMT/K&H WELL #: 1X RRCID -> 179827 COMPL. DATE 10/20/2000 TOTAL DEPTH 11608 PERF.10325 - 10846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1379 N	1379	-0-	-0-	-0-	71	1	1308	2	Y	-0-			-0-
11	1380 N	1332	-0-	-48	-0-	42	1	1290	2	Y	-0-			-0-
12	1366 N	1366	-0-	-0-	-0-	79	1	1287	2	Y	-0-			-0-
01	1405 N	1405	-0-	-0-	-0-	219	1	1186	2	Y	-0-			-0-
02	1262 N	1262	-0-	-0-	-0-	106	1	1156	2	Y	-0-			-0-
*03	1404 N	1404	-0-	-0-	-0-	136	1	1268	2	Y	-0-			-0-

BMT/K&H WELL #: 2E RRCID -> 180177 COMPL. DATE 11/15/2000 TOTAL DEPTH 11069 PERF.10512 - 10574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

BMT/K&H WELL #: 4Z RRCID -> 180279 COMPL. DATE 11/29/2000 TOTAL DEPTH 11611 PERF.10793 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 5D RRCID -> 180577 COMPL. DATE 02/24/2001 TOTAL DEPTH 11600 PERF.10868 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	49	1	910	2	Y	-0-					-0-
11	929	N	929	-0-	-0-	-0-	29	1	900	2	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	56	1	916	2	Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	154	1	838	2	Y	-0-					-0-
02	856	N	856	-0-	-0-	-0-	72	1	784	2	Y	-0-					-0-
*03	977	N	977	-0-	-0-	-0-	95	1	882	2	Y	-0-					-0-

BMT/K&H WELL #: 5A RRCID -> 180616 COMPL. DATE 01/08/2001 TOTAL DEPTH 11600 PERF.10890 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 2C RRCID -> 181318 COMPL. DATE 01/31/2001 TOTAL DEPTH 10600 PERF.10336 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1092	-0-	-24	-0-	56	1	1036	2	Y	-0-	3	1			-0-
11	1140	N	1019	-0-	-121	-0-	32	1	987	2	Y	-0-					-0-
12	1085	N	1061	-0-	-24	-0-	61	1	1000	2	Y	-0-					-0-
01	1085	N	863	-0-	-222	-0-	134	1	729	2	Y	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	93	1	1015	2	Y	-0-					-0-
*03	1093	N	1093	-0-	-0-	-0-	106	1	987	2	Y	-0-					-0-

BMT/K&H WELL #: 7D RRCID -> 181384 COMPL. DATE 08/29/2017 TOTAL DEPTH 11500 PERF.10515 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	17	-0-	-45	-0-	1	1	16	2	Y	-0-	17	1			-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-

BMT/K&H WELL #: 4A RRCID -> 181765 COMPL. DATE 03/14/2001 TOTAL DEPTH 11600 PERF.10758 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 1V RRCID -> 182666 COMPL. DATE 04/17/2001 TOTAL DEPTH 11500 PERF.10770 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0-	-0-	65	1	1205	2	Y	-0-	3	1			-0-
11	990	N	425	-0-	-565	-0-	13	1	412	2	Y	-0-					-0-
12	1023	N	178	-0-	-845	-0-	10	1	168	2	Y	-0-					-0-
01	1271	N	289	-0-	-982	-0-	45	1	244	2	Y	-0-					-0-
02	392	N	249	-0-	-143	-0-	21	1	228	2	Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	27	1	250	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 4C RRCID -> 182797 COMPL. DATE 05/01/2001 TOTAL DEPTH 11200 PERF.10452 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4241	-0-	-37	-0-	217	1	4020	2	Y	4	9	1			8
							4	9									
11	4140	X	3858	-0-	-282	-0-	122	1	3727	2	Y	8	9	1			7
							9	9									
12	4030	X	3029	-0-	-1001	-0-	175	1	2846	2	Y	7	10	1			4
							8	9									
01	4247	X	3890	-0-	-357	-0-	604	1	3279	2	Y	6	7	1			3
							7	9									
02	3836	X	2591	-0-	-1245	-0-	217	1	2370	2	Y	4					7
							4	9									
03	4247	X	4206	-0-	-41	-0-	407	1	3786	2	Y	12	13	1			6
							13	9									

MCGRATH WELL #: 1 RRCID -> 182943 COMPL. DATE 01/12/2004 TOTAL DEPTH 11400 PERF.10336 - 10376

10	69	N	69	-0-	-0-	-0-	16	1	53	2	Y	-0-	7	1			-0-
11	192	N	192	-0-	-0-	-0-	53	1	139	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	80	1	188	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	87	1	171	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	41	1	176	2	Y	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-

BMT/K&H WELL #: 6D RRCID -> 183460 COMPL. DATE 09/10/2017 TOTAL DEPTH 11600 PERF.10578 - 10596

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H "B" WELL #: 3 RRCID -> 183475 COMPL. DATE 06/06/2001 TOTAL DEPTH 10200 PERF. 9665 - 9794

10	2046	N	2004	-0-	-42	-0-	279	1	1725	2	Y	-0-	11	1			-0-
11	1980	N	1920	-0-	-60	-0-	391	1	1529	2	Y	-0-					-0-
12	2046	N	1964	-0-	-82	-0-	328	1	1636	2	Y	-0-					-0-
01	2015	N	2009	-0-	-6	-0-	450	1	1559	2	Y	-0-					-0-
02	1792	N	1740	-0-	-52	-0-	398	1	1342	2	Y	-0-					-0-
03	1953	N	1939	-0-	-14	-0-	436	1	1503	2	Y	-0-					-0-

BMT/K&H WELL #: 5C RRCID -> 183476 COMPL. DATE 06/13/2001 TOTAL DEPTH 11000 PERF.10310 - 10350

10	415	N	415	-0-	-0-	-0-	21	1	394	2	Y	-0-	2	1			-0-
11	450	N	350	-0-	-100	-0-	11	1	339	2	Y	-0-					-0-
12	465	N	376	-0-	-89	-0-	22	1	354	2	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	72	1	390	2	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	31	1	341	2	Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	34	1	320	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MCGRATH WELL #: 2 RRCID -> 183853 COMPL. DATE N/A TOTAL DEPTH 11117 PERF.10272 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2710	-0-	-1227	-0-	619	1	2085	2	Y	5	7	1			9
							6	9									
11	3810	X	1646	-0-	-2164	-0-	454	1	1190	2	Y	2					11
							2	9									
12	3937	X	1016	-0-	-2921	-0-	303	1	711	2	Y	2					13
							2	9									
01	2759	X	816	-0-	-1943	-0-	273	1	535	2	Y	7	13	1			7
							8	9									
02	2492	X	349	-0-	-2143	-0-	66	1	283	2	Y	-0-					7
03	2697	X	936	-0-	-1761	-0-	49	1	887	2	Y	-0-					7

BMT/K&H WELL #: 3X RRCID -> 184520 COMPL. DATE 05/13/2017 TOTAL DEPTH 11500 PERF.10538 - 10548

10	4991	X	4733	-0-	-258	-0-	241	1	4474	2	Y	16	36	1			31
							18	9									
11	4350	X	1366	-0-	-2984	-0-	42	1	1288	2	Y	33	37	1			27
							36	9									
12	4433	X	4146	-0-	-287	-0-	238	1	3875	2	Y	30	41	1			16
							33	9									
01	4743	X	4307	-0-	-436	-0-	666	1	3616	2	Y	23	27	1			12
							25	9									
02	4284	X	3901	-0-	-383	-0-	325	1	3558	2	Y	16					28
							18	9									
03	4743	X	3518	-0-	-1225	-0-	336	1	3130	2	Y	47	52	1			23
							52	9									

BMT/K&H WELL #: 6A RRCID -> 184605 COMPL. DATE 08/16/2001 TOTAL DEPTH 11500 PERF.10990 - 11214

10	2046	N	1742	-0-	-304	-0-	89	1	1653	2	Y	-0-	8	1			-0-
11	1876	N	1876	-0-	-0-	-0-	59	1	1817	2	Y	-0-					-0-
12	1922	N	1728	-0-	-194	-0-	100	1	1628	2	Y	-0-					-0-
01	1758	N	1758	-0-	-0-	-0-	274	1	1484	2	Y	-0-					-0-
02	1829	N	1829	-0-	-0-	-0-	153	1	1676	2	Y	-0-					-0-
*03	1832	N	1832	-0-	-0-	-0-	178	1	1654	2	Y	-0-					-0-

BMT/K&H WELL #: 2V RRCID -> 184683 COMPL. DATE 07/31/2001 TOTAL DEPTH 11290 PERF.10946 - 11006

10	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-	28	1			-0-
11	300	N	286	-0-	-14	-0-	9	1	277	2	Y	-0-					-0-
12	310	N	292	-0-	-18	-0-	17	1	275	2	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	52	1	284	2	Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	27	1	292	2	Y	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	30	1	277	2	Y	-0-					-0-

BMT/K&H WELL #: 3Z RRCID -> 185467 COMPL. DATE 05/09/2017 TOTAL DEPTH 11600 PERF. 7893 - 7900

10	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-	3	1			-0-
11	388	N	388	-0-	-0-	-0-	12	1	376	2	Y	-0-					-0-
12	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					-0-
01	248	N	102	-0-	-146	-0-	16	1	86	2	Y	-0-					-0-
02	224	N	107	-0-	-117	-0-	9	1	98	2	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	17	1	157	2	Y	-0-					-0-

BMT/K&H WELL #: 4E RRCID -> 185494 COMPL. DATE 10/18/2001 TOTAL DEPTH 11200 PERF.10356 - 10559

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1H RRCID -> 185692 COMPL. DATE 08/01/2001 TOTAL DEPTH 11160 PERF.10643 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	49	1	908	2	Y	-0-	6	1			-0-
11	1020	N	893	-0-	-127	-0-	28	1	865	2	Y	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	58	1	943	2	Y	-0-					-0-
01	961	N	953	-0-	-8	-0-	148	1	805	2	Y	-0-					-0-
02	840	N	619	-0-	-221	-0-	52	1	567	2	Y	-0-					-0-
03	992	N	782	-0-	-210	-0-	76	1	706	2	Y	-0-					-0-

BMT/K&H WELL #: 3C RRCID -> 186074 COMPL. DATE 04/26/2002 TOTAL DEPTH 11159 PERF.10320 - 10780

10	1798	N	1738	-0-	-60	-0-	88	1	1640	2	Y	9	7	1			27
							10	9									
11	1860	N	1695	-0-	-165	-0-	53	1	1621	2	Y	19	22	1			24
							21	9									
12	1776	N	1776	-0-	-0-	-0-	101	1	1654	2	Y	19	25	1			18
							21	9									
01	1936	N	1936	-0-	-0-	-0-	299	1	1623	2	Y	13	16	1			15
							14	9									
02	1599	N	1599	-0-	-0-	-0-	133	1	1455	2	Y	10					25
							11	9									
*03	1915	N	1915	-0-	-0-	-0-	183	1	1701	2	Y	28	31	1			22
							31	9									

BMT/K&H WELL #: 5X RRCID -> 186786 COMPL. DATE 11/14/2001 TOTAL DEPTH 11250 PERF.10510 - 10961

10	1767	N	1589	-0-	-178	-0-	81	1	1504	2	Y	4	6	1			13
							4	9									
11	1342	N	1342	-0-	-0-	-0-	42	1	1291	2	Y	8	9	1			12
							9	9									
12	2077	N	1545	-0-	-532	-0-	89	1	1448	2	Y	7	10	1			9
							8	9									
01	1581	N	1258	-0-	-323	-0-	195	1	1056	2	Y	6	7	1			8
							7	9									
02	1260	N	1042	-0-	-218	-0-	87	1	951	2	Y	4					12
							4	9									
03	1550	N	1493	-0-	-57	-0-	144	1	1336	2	Y	12	13	1			11
							13	9									

BMT/K&H WELL #: 1J RRCID -> 186826 COMPL. DATE 12/14/2001 TOTAL DEPTH 11255 PERF.10394 - 10426

10	3167	X	3167	-0-	-0-	-0-	162	1	3005	2	Y	-0-	6	1			-0-
11	3441	X	3441	-0-	-0-	-0-	109	1	3332	2	Y	-0-					-0-
12	3503	X	3438	-0-	-65	-0-	199	1	3239	2	Y	-0-					-0-
01	3503	X	3395	-0-	-108	-0-	528	1	2867	2	Y	-0-					-0-
02	3548	X	3548	-0-	-0-	-0-	297	1	3251	2	Y	-0-					-0-
03	3565	X	3131	-0-	-434	-0-	304	1	2827	2	Y	-0-					-0-

BMT/K&H WELL #: 5Z RRCID -> 186871 COMPL. DATE 09/23/2017 TOTAL DEPTH 11600 PERF.10681 - 10691

10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-	3	1			-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 7A RRCID -> 187359 COMPL. DATE N/A TOTAL DEPTH 11410 PERF.10698 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BMT/K&H WELL #: 8D RRCID -> 187777 COMPL. DATE 01/13/2002 TOTAL DEPTH 11000 PERF.10714 - 10776

10	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	5	1	139	2	Y	-0-					-0-
12	248	N	185	-0-	-63	-0-	11	1	174	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	48	1	263	2	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	13	1	143	2	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	18	1	166	2	Y	-0-					-0-

BMT/K&H WELL #: 3E RRCID -> 188141 COMPL. DATE 03/15/2002 TOTAL DEPTH 10800 PERF.10428 - 10488

10	6014	X	4874	-0-	-1140	-0-	249 11	1 9	4614	2	Y	10	17	1			18
11	4890	X	4722	-0-	-168	-0-	149 22	1 9	4551	2	Y	20	23	1			15
12	5053	X	3370	-0-	-1683	-0-	194 21	1 9	3155	2	Y	19	26	1			8
01	4867	X	2735	-0-	-2132	-0-	423 17	1 9	2295	2	Y	15	17	1			6
02	4396	X	2132	-0-	-2264	-0-	178 11	1 9	1943	2	Y	10					16
03	4867	X	3457	-0-	-1410	-0-	332 32	1 9	3093	2	Y	29	32	1			13

CABEZON WELL #: 5 RRCID -> 188849 COMPL. DATE 04/17/2002 TOTAL DEPTH 9400 PERF. 9004 - 9050

10	558	N	551	-0-	-7	-0-	343	1	208	2	Y	-0-	21	1			-0-
11	540	N	507	-0-	-33	-0-	388	1	119	2	Y	-0-					-0-
12	527	N	504	-0-	-23	-0-	315	1	189	2	Y	-0-					-0-
01	558	N	494	-0-	-64	-0-	316	1	178	2	Y	-0-					-0-
02	476	N	391	-0-	-85	-0-	93	1	298	2	Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	130	1	385	2	Y	-0-					-0-

SLATOR RANCH "B" WELL #: 3 RRCID -> 189375 COMPL. DATE 04/26/2002 TOTAL DEPTH 10300 PERF. 9852 - 9878

10	465	N	454	-0-	-11	-0-	62	1	392	2	Y	-0-	1	1			-0-
11	493	N	493	-0-	-0-	-0-	71	1	422	2	Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	64	1	485	2	Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	73	1	526	2	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	67	1	439	2	Y	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	80	1	492	2	Y	-0-					-0-

CABEZON WELL #: 4 RRCID -> 189382 COMPL. DATE 02/01/2002 TOTAL DEPTH 9690 PERF. 9162 - 9212

10	496	N	477	-0-	-19	-0-	297	1	180	2	Y	-0-					-0-
11	510	N	455	-0-	-55	-0-	348	1	107	2	Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	419	1	251	2	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	369	1	208	2	Y	-0-					-0-
02	420	N	396	-0-	-24	-0-	94	1	302	2	Y	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	185	1	548	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MC GRATH WELL #: 4 RRCID -> 189425 COMPL. DATE 06/11/2002 TOTAL DEPTH 11100 PERF.10512 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4514	-0-	-2089	-0-	1025	1	3452	2	Y	34	27	1			83
							37	9									
11	6390	X	5317	-0-	-1073	-0-	1462	1	3833	2	Y	20					103
							22	9									
12	6076	X	5815	-0-	-261	-0-	1734	1	4071	2	Y	9					112
							10	9									
01	5797	X	4781	-0-	-1016	-0-	1596	1	3131	2	Y	49	92	1			69
							54	9									
02	4956	X	4038	-0-	-918	-0-	764	1	3274	2	Y	-0-					69
03	5828	X	3693	-0-	-2135	-0-	194	1	3492	2	Y	6					75
							7	9									

MCGRATH WELL #: 3 RRCID -> 191101 COMPL. DATE 07/13/2002 TOTAL DEPTH 11032 PERF.10518 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2253	N	2253	-0-	-0-	-0-	515	1	1734	2	Y	4	3	1			12
							4	9									
11	2400	N	2151	-0-	-249	-0-	593	1	1555	2	Y	3					15
							3	9									
12	2356	N	2209	-0-	-147	-0-	659	1	1548	2	Y	2					17
							2	9									
01	2263	N	1917	-0-	-346	-0-	645	1	1265	2	Y	6	13	1			10
							7	9									
02	2016	N	1995	-0-	-21	-0-	377	1	1618	2	Y	-0-					10
*03	2255	N	2255	-0-	-0-	-0-	118	1	2136	2	Y	1					11
							1	9									

MCGRATH WELL #: 6 RRCID -> 198053 COMPL. DATE 12/28/2003 TOTAL DEPTH 10900 PERF.10390 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	113	1	382	2	Y	-0-	1	1			-0-
11	260	N	260	-0-	-0-	-0-	72	1	188	2	Y	-0-					-0-
12	248	N	187	-0-	-61	-0-	56	1	131	2	Y	-0-					-0-
01	248	N	199	-0-	-49	-0-	67	1	132	2	Y	-0-					-0-
02	224	N	186	-0-	-38	-0-	35	1	151	2	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-

MCGRATH WELL #: A 1 RRCID -> 200375 COMPL. DATE 10/06/2017 TOTAL DEPTH 12100 PERF. 9339 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGRATH "A" WELL #: 2 RRCID -> 203559 COMPL. DATE 06/05/2004 TOTAL DEPTH 12000 PERF.11456 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	92	-0-	-125	-0-	21	1	71	2	Y	-0-	14	1			-0-
11	336	N	336	-0-	-0-	-0-	93	1	243	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	110	1	259	2	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	180	1	352	2	Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	64	1	274	2	Y	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	28	1	500	2	Y	-0-					-0-

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
STATE TRACT 838 WELL #: 1 RRCID -> 204361 COMPL. DATE 08/27/2004 TOTAL DEPTH 12500 PERF.11798 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1576	-0-	-36	-0-	117	1	1436	2	N	21	123	1			55
							23	9									
11	1770	N	1559	-0-	-211	-0-	125	1	1428	2	N	5					60
							6	9									
12	1643	N	1624	-0-	-19	-0-	63	1	1518	2	N	39					99
							43	9									
01	1615	N	1615	-0-	-0-	-0-	220	1	1392	2	N	3					102
							3	9									
02	1480	N	1480	-0-	-0-	-0-	342	1	1105	2	N	30					132
							33	9									
03	1612	N	1569	-0-	-43	-0-	89	1	1454	2	N	24	104	1			52
							26	9									

MCGRATH "B" WELL #: 1 RRCID -> 204620 COMPL. DATE 08/24/2004 TOTAL DEPTH 11800 PERF.11237 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	106	1	356	2	Y	5	8	1			8
							6	9									
11	474	N	474	-0-	-0-	-0-	130	1	341	2	Y	3					11
							3	9									
12	490	N	490	-0-	-0-	-0-	146	1	343	2	Y	1					12
							1	9									
01	526	N	526	-0-	-0-	-0-	175	1	343	2	Y	7	13	1			6
							8	9									
02	448	N	432	-0-	-16	-0-	82	1	350	2	Y	-0-					6
03	496	N	473	-0-	-23	-0-	25	1	447	2	Y	1					7
							1	9									

MCGRATH "A" WELL #: 3 RRCID -> 205625 COMPL. DATE 10/29/2004 TOTAL DEPTH 12100 PERF.10952 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZON WELL #: 9H RRCID -> 231177 COMPL. DATE 09/28/2007 TOTAL DEPTH 9245 PERF. 9142 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	657	-0-	-149	-0-	409	1	248	2	Y	-0-					-0-
11	720	N	588	-0-	-132	-0-	450	1	138	2	Y	-0-					-0-
12	744	N	588	-0-	-156	-0-	368	1	220	2	Y	-0-					-0-
01	651	N	445	-0-	-206	-0-	285	1	160	2	Y	-0-					-0-
02	560	N	502	-0-	-58	-0-	119	1	383	2	Y	-0-					-0-
03	589	N	483	-0-	-106	-0-	122	1	361	2	Y	-0-					-0-

CABEZON WELL #: 12H RRCID -> 237464 COMPL. DATE 04/08/2008 TOTAL DEPTH 9260 PERF. 9604 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	92	1	56	2	Y	14	69	1			119
							15	9									
11	480	N	63	-0-	-417	-0-	48	1	15	2	Y	-0-					119
12	248	N	50	-0-	-198	-0-	31	1	19	2	Y	-0-					119
01	155	N	143	-0-	-12	-0-	72	1	41	2	Y	27					146
							30	9									
02	2800	N	3988	-0-	1188	1188	942	1	3029	2	Y	15					161
							17	9									
*03	3100	N	3465	-0-	365	1553	833	1	2464	2	Y	153	185	1			129
							168	9									

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
CABEZON WELL #: 10H RRCID -> 245457 COMPL. DATE 11/04/2007 TOTAL DEPTH 9135 PERF. 9404 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1250	-0-	-145	-0-	778	1	472	2	Y	-0-	81	1			-0-
11	1170	N	851	-0-	-319	-0-	651	1	200	2	Y	-0-					-0-
12	899	N	876	-0-	-23	-0-	548	1	328	2	Y	-0-					-0-
01	1240	N	300	-0-	-940	-0-	192	1	108	2	Y	-0-					-0-
02	784	N	480	-0-	-304	-0-	114	1	366	2	Y	-0-					-0-
03	868	N	603	-0-	-265	-0-	152	1	451	2	Y	-0-					-0-

CABEZON WELL #: 13H RRCID -> 246190 COMPL. DATE 10/01/2008 TOTAL DEPTH 9173 PERF. 9580 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	721	-0-	-23	-0-	449	1	272	2	Y	-0-	13	1			-0-
11	690	N	678	-0-	-12	-0-	519	1	159	2	Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	444	1	266	2	Y	-0-					-0-
01	713	N	711	-0-	-2	-0-	455	1	256	2	Y	-0-					-0-
02	644	N	642	-0-	-2	-0-	152	1	490	2	Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	177	1	525	2	Y	-0-					-0-

CABEZON WELL #: 14H RRCID -> 246989 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 9183 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	382	-0-	-114	-0-	238	1	144	2	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	228	1	70	2	Y	-0-					-0-
12	1736	N	66	-0-	-1670	-0-	41	1	25	2	Y	-0-					-0-
01	372	N	31	-0-	-341	-0-	20	1	11	2	Y	-0-					-0-
02	280	N	18	-0-	-262	-0-	4	1	14	2	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	15	1	43	2	Y	-0-					-0-